MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of state law.

Report submitted for year ending:
December 31, 2013

Present name of respondent:
DTE Electric Company

Address of principal place of business:
One Energy Plaza, Detroit, Michigan 48226-1279

Utility representative to whom inquires regarding this report may be directed:

Name: Donna M. England **Title:** Chief Accounting Officer

Address: One Energy Plaza

City: Detroit **State:** Michigan **Zip:** 48226-1279

Telephone, Including Area Code: (313) 235-4000

If the utility name has been changed during the past year:

Prior Name:

Date of Change:

Two copies of the published annual report to stockholders:

[X] **were forwarded to the Commission**
[ ] **will be forwarded to the Commission**

on or about April 30, 2014

Annual reports to stockholders:

[ ] **are published**
[X] **are not published**

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 241-0967 or cantinh@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division (Heather Cantin)
4300 W. Saginaw Hwy
Lansing, MI 48917

pwc

Report of Independent Registered Public Accounting Firm

To Management of
DTE Electric Company:

We have audited the accompanying balance sheets of DTE Electric Company as of December 31, 2013 and 2012 and the related statements of income, of retained earnings, of cash flows and of accumulated comprehensive income, comprehensive income and hedging activities for the years then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Instruction 6 on page 123.2, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of DTE Electric Company as of December 31, 2013 and 2012, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the management of DTE Electric Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

February 14, 2014

PricewaterhouseCoopers LLP, One Detroit Center, 500 Woodward Avenue, Detroit, MI 48226
T: (313) 394 6000, F: (313) 394 6555, www.pwc.com/us

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Electric Company	02 Year of Report December 31, 2013	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48826-1279		
05 Name of Contact Person Donna M. England	06 Title of Contact Person Chief Accounting Officer	
07 Address of Contact Person (Street, City, State, Zip One Energy Plaza, Detroit, Michigan 48826-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report (Mo, Da, Yr)

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.

01 Name Donna M. England	03 Signature /s/ Donna M. England	04 Date Signed (Mo, Da, Yr) 4/29/2014
02 Title Chief Accounting Officer		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information	101	
Control Over Respondent & Other Associated Companies	M 102-102q	
Corporations Controlled by Respondent	103	
Officers and Employees	M 104	
Directors	105	
Security Holders and Voting Powers	M 106-107	
Important Changes During the Year	108-109	
Comparative Balance Sheet	M 110-113	
Statement of Income for the Year	M 114-117	No Page 116
Statement of Retained Earnings for the Year	M 118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	
Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	
Nuclear Fuel Materials	202-203	
Electric Plant in Service	M 204-211	204-207 Only
Electric Plant Leased to Others	213	None
Electric Plant Held for Future Use	214	
Construction Work in Progress - Electric	M 216	
Construction Overheads - Electric	217	
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Electric Utility Plant	M 219	
Nonutility Property	M 221	
Investment in Subsidiary Companies	224-225	
Material and Supply	227	
Allowances	228-229	
Extraordinary Property Losses	230B	None
Unrecovered Plant and Regulatory Study Costs	230B	None
Other Regulatory Assets	M 232	
Miscellaneous Deferred Debits	M 233	
Accumulated Deferred Income Taxes (Account 190)	234A-B	Only Page 234
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)		
Capital Stock	250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)		
Other Paid-in Capital	253	
Discount on Capital Stock	254	None
Capital Stock Expense	254	
Long Term Debt	256-257	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B	Only Page 261
Calculation of Federal Income Tax		
Taxes Accrued, Prepaid and Charged During Year	M 262-263	
Distribution of Taxes Charged	M 262-263	
Accumulated Deferred Investment Tax Credits	266-267	
Other Deferred Credits	269	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	None
Accumulated Deferred Income Taxes - Other Property	M 274-275	
Accumulated Deferred Income Taxes - Other	M 276-277	
Other Regulatory Liabilities	M 278	
INCOME ACCOUNT SUPPORTING SCHEDULES		
Electric Operating Revenues	M 300-301	
Customer Choice Electric Operating Revenues	302-303	
Sales of Electricity by Rate Schedules	304	
Customer Choice Sales of Electricity by Rate Schedules	305	
Sales for Resale	310-311	
Electric Operation and Maintenance Expenses	320-323	
Number of Electric Department Employees	323.1	
Purchased Power	326-327	
Transmission of Electricity for Others	328-330	None
Transmission of Electricity by Others	332	
Miscellaneous General Expenses - Electric	M 335	
Depreciation and Amortization of Electric Plant	M 336-337	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	
COMMON SECTION		
Regulatory Commission Expenses	350-351	
Research, Development and Demonstration Activities	352-353	
Distribution of Salaries and Wages	354-355	
Common Utility Plant and Expenses	356	None
ELECTRICAL PLANT STATISTICAL DATA		
Monthly Transmission System Peak Load	M 400	None
Electric Energy Account	401	Page 401a
Monthly Peaks and Output	401	Page 401b
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	None
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	
Generating Plant Statistics (Small Plants)	410-411	

Name of Respondent DTE Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
ELECTRIC PLANT STATISTICAL DATA (Continued)		
Transmission Lines Statistics	422-423	
Transmission Lines Added During Year	424-425	None
Substations	426-427	
Electric Distribution Meters and Line Transformers	429	
Environmental Protection Facilities	430	
Environmental Protection Expenses	431	
Footnote Data	450	
Stockholders' Report	--	
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expenses	117A-B	
Operating Loss Carry Forward	117C	None
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	None
Construction Work in Progress and Completed Construction Not Classified - Electric	216	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	
Investments	222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226A	
Accumulated Provision for Uncollectible Accounts - Credit	226A	
Receivables From Associated Companies	226B	
Production Fuel and Oil Stocks	227A-B	
Miscellaneous Current and Accrued Assets	230A	
Preliminary Survey and Investigation Charges	231A-B	
Deferred Losses from Disposition of Utility Plant	235A-B	None
Unamortized Loss and Gain on Reacquired Debt	237A-B	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	
Notes Payable	260A	
Payables to Associated Companies	260B	
Investment Tax Credit Generated and Utilized	264-265	Pages eliminated by MPSC
Miscellaneous Current and Accrued Assets	268	
Customer Advances for Construction	268	
Deferred Gains from Disposition of Utility Plant	270A-B	None
Accumulated Deferred Income Taxes - Temporary	277	None
Gain or Loss on Disposition of Property	280A-B	
Income from Utility Plant Leased to Others	281	None
Particulars Concerning Certain Other Income Accounts	282	
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	N/A
Number of Electric Department Employees	324N	N/A
Sales to Railroad & Railways and Interdepartmental Sales	331A	None
Rent From Electric Property & Interdepartmental Rents	331A	
Sales of Water and Water Power	331B	
Misc. Service Revenues & Other Electric Revenues	331B	
Lease Rentals Charged	333A-D	
Expenditures for Certain Civic, Political and Related Activities	341	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Extraordinary Items	342	None
Charges for Outside Professional and Other Consultative Services	357	
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	
Monthly Transmission System Peak Load	400	None
Changes Made or Scheduled to be Made in		
Generating Plant Capacities	412	
Steam-Electric Generating Plants	413A-B	
Hydroelectric Generating Plants	414-415	None
Pumped Storage Generating Plants	416-418	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Donna M. England, Chief Accounting Officer
One Energy Plaza
Detroit, MI 48226-1279

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no. 161, 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchases, distribution and sale of electric energy all from wthin the state of Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent company of the respondent. The attached pages 102a - 102q detail DTE Energy Company holdings including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities, DTE Electric Company, ("DTE Electric"), DTE Gas Company, ("DTE Gas"), and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., ("Gas Holdings"), is the holding company for DTE Gas Company and DTE Gas Services Company, ("Gas Services"). Gas Holding's is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

   A. DTE Energy Corporate Services, LLC, ("Corporate Services"), is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.

   B. DTE Energy Resources, LLC, ("DTE ER"), is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.

      1. DTE Biomass Energy, Inc., ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects

         a. Adrian Energy Associates, LLC, ("Adrian Energy") is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.

         b. Bellefontaine Gas Producers, L.L.C., ("Bellefontaine Gas") is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

         c. Blue Water Renewables, Inc. ,("Blue Water"), is a Michigan company with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

         d. Davidson Gas Producers, LLC, ("Davidson"), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.

e. Denton Power, LLC, (Denton) is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.

f. DTE Methane Resources, L.L.C., ("DTE Methane") is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is an inactive company.

g. Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.

i. Eagle Hill Renewable Energy, LLC, ("Eagle Hill"), is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC.

h. Enerdyne TEN, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.

i. King George Gas Producers, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC.

i. Fayetteville Gas Producers, L.L.C., ("Fayetteville"), is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

j. Iredell Transmission, LLC, ("Iredell Trans") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.

k. Kiefer Landfill Generating II, LLC, ("Kiefer") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.

l. Montgomery Gas Producers, L.L.C., ("Montgomery") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

m. Oklahoma Gas Producers, L.L.C., ("Oklahoma") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

n. Orlando Gas Producers, Inc., ("Orlando") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

o. Phoenix Gas Producers, L.L.C., ("Phoenix") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

p. Pinnacle Gas Producers, L.L.C., ("Pinnacle") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

q. Potrero Hills Energy Producers, LLC, ("Potrero"), is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

r. Raleigh Steam Producers, LLC, ("Raleigh"), is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.

s. RES Power, Inc., ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.

   i. Riverview Energy Systems, ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.

t. Riverview Gas Producers, Inc., ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

u. Salem Energy Systems, LLC, ("Salem") is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.

v. Salt Lake Energy Systems, L.L.C., ("Salt Lake") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

w. Sunshine Gas Producers, LLC is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.

x. Wake Gas Producers, L.L.C., ("Wake") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

y. Uwharrie Mountain Renewable Energy, LLC., ("Uwharrie"), formerly Elements Markets LFG, LLC, is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48014. Uwaharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.

z. Westside Gas Producers, L.L.C., ("Westside") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

aa. Wichita Gas Producers, L.L.C., ("Wichita"), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.

2. DTE Coal Services, Inc., ("DTE Coal") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.

   a. DTE Carbon, LLC, ("Carbon"), is a Delaware entity with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments

   b. DTE Chicago Fuels Terminal, LLC, ("Chicago Fuels"), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.

   c. DTE Peptec, Inc., ("DTE Peptec") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is involved in coal preparation and cleaning activities.

      i. Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.

   d. DTE Rail Holdings I, Inc., ("Rail Holdings I"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company.

   e. DTE Rail Holdings II, LLC, ("Rail Holdings II"), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.

   f. Omni Coal Group, LLC, ("Omni"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is wholly owned by DTE Coal and is an inactive company.

3. DTE Energy Services, Inc. ("DTE ES"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.

   a. Delta Township Utilities, LLC, ("Delta Township") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by DTE ES. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan.

   b. Delta Township Utilities II, LLC, ("Utilities II) is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.

   c. DTE Ashtabula, LLC, ("Ashtabula") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by DTE ES. It operates 5 Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.

   d. DTE Backup Generation Equipment Leasing, L.L.C., ("Backup Generation Equipment Leasing") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.

e. DTE Boca Raton, LLC, ("Boca") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES. It operates a district cooling plant and related services to Boca Corporate Center.

f. DTE Calvert City, LLC, ("DTE Calvert"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and is anticipated to be engaged in the operation of an onsite power facility in Kentucky.

g. DTE Coke Holdings, LLC, ("Coke Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

i. Burns Harbor Fuels Company, LLC, ("Harbor Fuels"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Harbor Fuels is 51% owned by Coke Holdings and is an inactive company.

ii. Shenango Incorporated, ("Shenango"), is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility. Shenango owns 100% of Neville Coke, LLC.

a) Neville Coke, LLC, ("Neville") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 100% by Shenango. Neville is engaged in coke supply.

iii. Neville Island Fuels Company, LLC, ("Neville Island"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville Island is owned 49% by Coke Holdings. Neville Island is an inactive company.

iv. Zug Islands Fuels Company, LLC, ("Zug Island"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Zug Island is 49% owned by Coke Holdings and is an inactive company.

h. DTE Coke Operations, LLC, ("DTE Coke") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.

i. DTE Coolco, LLC, ("Coolco") is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coolco is a wholly owned subsidiary of DTE ES. It operates a district cooling plant providing chilled water to various customers within the Cincinnati Central Business District.

j. DTE Dearborn, LLC, ("Dearborn"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.

k. DTE East China, LLC, ("East China"), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.

l. DTE East China Operations, LLC, ("East China Operations") is a Delaware limited liability company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.

m. DTE Energy Center Operations, LLC, ("DTE Energy Cent Oper") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.

n. DTE ES Holdings No. 1, LLC, ("ES Holdings") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

o. DTE ES Operations, LLC, ("ES Oper"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.

p. DTE Hillman, LLC, ("Hillman") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES. Hillman was dissolved on January 8, 2014

   i. Cactus DTE, S. de R.L. de C.V. ("Cactus") is a company in Mexico with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cactus is 99% owned by Hillman and 1% owned by DTE ES. Cactus was dissolved on November 29, 2013

q. DTE Lansing, LLC, ("Lansing") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. It is wholly owned by DTE ES and it operates and maintains a Central Utilities Complex ("CUC") providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.

   i. Utility Services of Lansing, LLC, ("Utility Services") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan

r. DTE Mobile Operations, LLC, ("DTE Mobile"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.

s. DTE On-Site Energy, LLC, ("On-Site") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.

   i. Energy & Industrial Utilities Company, LLC, ("EIUC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.

      a) DTE Burns Harbor Holdings, LLC, ("Burns Harbor Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC. Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.

         i. DTE Burns Harbor, L.L.C., ("DTE Burns Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.

      b) DTE Defiance, LLC, is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

c) DTE Heritage, LLC, ("DTE Heritage") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.

d) DTE Indiana Harbor Holdings, LLC, ("DTE Indiana Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC. DTE Indiana Harbor owns 5% of Indiana Harbor Coke Company L.P.

i. Indiana Harbor Coke Company L.P. , ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC.

e) DTE Lordstown, LLC, ("Lordstown"), is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

f) DTE Moraine, LLC, ("Moraine") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of EIUC and is an inactive company.

g) DTE Northwind, LLC, ("Northwind") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.

h) DTE PCI Enterprises Company, LLC, ("DTE PCI") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.

i) DTE Pittsburgh, LLC, ("Pittsburgh") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC. It is involved in the development & ownership of on-site energy projects

j) DTE Pontiac North, LLC, ("Pontiac"), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.

k) DTE Sparrows Point, L.L.C., ("Sparrows Point") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is engaged in the operation of a pulverized coal injection plant.

l) DTE Tonawanda, LLC, ("Tonawanda") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.

m) EES Coke Battery, L.L.C., ("EES") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply.

n) Metro Energy, LLC, is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.

ii. Southeast Michigan Biosolids, LLC, ("Southeast"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Southeast is a wholly owned subsidiary of DTE ES, and is engaged in biosolids projects. This entity was cancelled effective June 4, 2013.

iii. DTE Marietta, LLC., ("Marietta") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and it holds project contracts.

t. DTE PetCoke, LLC, ("Pet Coke"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.

u. DTE Philadelphia, LLC, ("Philadelphia") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of DTE ES. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.

v. DTE Pulp & Paper Holdings, LLC, ("DTE Pulp"), is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC

i. MESC Capital, LLC, ("MESC Cap"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.

a) Mobile Energy Services Company, LLC, ("Mobile Energy") is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.

ii. DTE Open-Loop Biomass, LLC, ("Open Loop") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings and is engaged in the operation of a black liquor recovery boiler.

w. DTE REF Holdings, LLC, ("DTE REF"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of DTE ES and is the managing member of Belle River Fuels Holdings, LLC. It owns 1% of Belle River Fuels Holdings, LLC.

i. Belle River Fuels Holdings, LLC, ("Belle River Fuels"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104.Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns and operates a facility for the production of refined coal. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.

a) Belle River Fuels Company, LLC, ("Belle River") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a

wholly owned subsidiary of Belle River fuels and it owns and operates a facility for the production of refined coal.

ii. Belle River REF No. 2, LLC, ("Belle River REF 2"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. . It is a wholly owned subsidiary of DTE REF. Belle River REF 2 owns and operates a facility for the production of refined coal.

iii. DTE REF Holdings II, LLC., ("REF Holdings II") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF and is a holding company with 21% interest in Canton Fuels Company, LLC and 1% interest in Chouteau Fuels Company, LLC.

a) Canton Fuels Company, LLC, ("Canton"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 21% of Canto and it operates a refined emissions fuel facility.

b) Chouteau Fuels Company, LLC, ("Chouteau"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 1% of and it operates a refined emissions fuel facility.

iv. Gallia Fuels Company, LLC, ("Gallia"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.

v. Jasper Fuels Company, LLC, ("Jasper"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility for the production of refined coal.

vi. Kenosha Fuels Company, LLC, ("Kenosha"), formerly St. Clair REF No. 1, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Kenosha is a wholly owned subsidiary of DTE REF. Kenosha owns and operates a facility for the production of refined coal.

vii. Monroe Fuels Company, LLC, ("Monroe"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Monroe is 1% owned by DTE REF. It operates a refined emissions fuel facility.

viii. St. Clair Fuels Company, LLC, ("St. Clair Fuels"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.

x. DTE Rochester, LLC, ("Rochester") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Rochester is a wholly owned subsidiary of DTE ES. It operates and maintains a cogeneration and coal storage facility in Rochester, New York. Rochester was dissolved November 15, 2013.

y. DTE San Diego Cogen, Inc., ("San Diego Cogen") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of DTE ES. It operates and maintains a cogeneration facility in San Diego, California.

z. DTE Silver Grove, LLC, ("Silver Grove") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Silver Grove is a wholly owned subsidiary of DTE ES. It provides electricity and hot air to a facility in Silver Grove, Kentucky.

aa. DTE St. Bernard, LLC, ("St. Bernard") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Bernard is a wholly owned subsidiary of DTE ES. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.

bb. DTE St. Paul, LLC, ("St. Paul") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of DTE ES. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC.

i. St. Paul Cogeneration, LLC, ("St. Paul Cogen") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to a state government complex.

ii. Environmental Wood Supply, LLC, ("Environmental Wood") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant (CHP) to Northern States Power Company.

cc. DTE Stoneman, LLC, ("Stoneman") is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.

dd. DTE Tuscola, LLC, ("Tuscola") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois

ee. DTE Utility Service Holdings, LLC ("Utility Serv") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES. It is involved in the operation of synthetic fuel facilities. Utility Serv owns 50% of DTE Energy Center, LLC

i. DTE Energy Center, LLC ("Energy Center") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.

ff. DTE Woodland, LLC ("Woodland") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:

i. DTE Mt. Poso, LLC, ("Mt. Poso") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and operates the Mt. Poso facility. Mt. Poso owns 50% of Mt. Poso Cogeneration Company, LLC

a) Mt. Poso Cogeneration Company, LLC, ("Mt. Poso Cogen") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates the facility and oil field.

ii. DTE Stockton, LLC, ("Stockton"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and is engaged in biomass energy projects.

iii. Woodland Biomass Power Ltd. is a Delaware Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland.

gg. Energy Equipment Leasing, LLC, ("Energy Equipment"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Equipment Leasing is a wholly owned subsidiary of DTE ES and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.

2. DTE Energy Trading, Inc. ("DTE Energy Trading"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.

   a. DTE Energy Supply, Inc. ("Energy Supply"), is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.

3. DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.

   a. DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.

C. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.

D. DTE Energy Ventures, Inc. ("DTE Ventures"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc owns DTE Solar Company of California.

   1. DTE Solar Company of California ("Solar") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.

E. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and DTE Gas Enterprises, L.L.C., ("Gas Enterprises").

   1. Citizens Gas Fuel Company ("Citizens"), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen's is a wholly owned subsidiary of DTE Enterprises, Inc.

   2. DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.

a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc. It owns 33.3% of UtiliPro Services, LLC.

i. UtiliPro Services, LLC, ("UtiliPro"), is a Delaware limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 33.3% by DTE Gas Services Company and is engaged in home service contracts.

b) DTE Gas Company, ("DTE Gas"), is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting.

i. Blue Lake Holdings, Inc. ("Blue Lake") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company..

a) Blue Lake Gas Storage Company, ("Blue Lake Gas"), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.

ii. MichCon Development Corporation, ("MichCon Development"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon Development is a wholly owned subsidiary of DTE Gas and is engaged in real estate development through partnerships. This entity was dissolved effective May 31, 2013.

3. DTE Gas Enterprises, LLC, ("DTEGS"), is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.

a. DTE Gas Storage Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.

i. Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company

ii. South Romeo Gas Storage Company, L.L.C. ("South Romeo") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.

a) South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.

iii. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.

a) Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.

iv. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.

v. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.

vi. Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279, It is wholly owned by DTE Gas Storage Company.

b. DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTEGS.

i. Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.

ii. Bluestone Pipeline Company of Pennsylvania, LLC, ("Bluestone Pipeline"), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.

a) Susquehanna Gathering Company I, LLC, ("Susquehanna"), is a Pennsylvania company with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline Company of Pennsylvania, LLC and is engaged in natural gas gathering services.

iii. DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000, Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company.

iv. DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.

a) Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7th Floor, P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.

v. DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a

39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

a) Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited owns 1%.

vi. DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

a) Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

vii. DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.

a) Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.

viii. DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC.

a) Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

ix. DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.

a) CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.

b) DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.

c) DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.

i. Hayes Otsego Pipeline, LLC, ("Hayes Otsego"), is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is engaged in pipeline and gathering projects.

d) Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Gas.

c. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:

i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

a) Otsego EOR, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.

ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

d. MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Pipeline Company.

i. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company

ii. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.

F. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.

1. Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
2.

3. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.

4. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.

5. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.

G. DTE Electric Company, ("DTE Electric"), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.

1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.

2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.

3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.

4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.

   a. Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.

5. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.

6. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.

7. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.

H. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.

1. DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.

a. DTE Engineering Services, Inc., ("DTE Engineering Services"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.

2. DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.

   a. Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2	Midwest Energy Resources Company	Fuel Procurement	100	
3	St. Clair Energy Corporation	Fuel Procurement	100	
4	The Detroit Edison Securitization Funding, LLC	Securitization Financing	N/A- Sole Member	
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19	Note:			
20	The DTE Electric Company is a wholly-owned			
21	subsidiary of DTE Energy Company which has			
22	ownership of a number of other subsidiaries.			
23				
24				
25				
26				
27				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

OFFICERS AND EMPLOYEES

1. Report below the name, title, and salary for the five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title	Base Wages	Other Compensation (1)	Type of Other Compensation	Total Compensation (2)
	(a)	(b)	(c)	(d)	(e)
1	**Gerard M. Anderson,** Chairman and Chief Executive Officer	$ 1,218,269	$ 2,055,000 $ 73,096 $ 5,470,600 $ 61,148	A B C D	$ 8,878,113
2	**David E. Meador,** Vice Chairman and Chief Administrative Officer	$ 634,615	$ 775,000 $ 38,077 $ 1,409,484 $ 49,493	A B C D	$ 2,906,669
3	**Steven E. Kurmus,** President and Chief Operating Officer	$ 568,269	$ 731,200 $ 34,096 $ 1,261,456 $ 52,187	A B C D	$ 2,647,208
4	**Gerardo Norcia,** Group President	$ 536,538	$ 725,400 $ 32,193 $ 1,209,968 $ 42,421	A B C D	$ 2,546,520
5	**Bruce D. Peterson,** Senior Vice President and General Counsel	$ 508,961	$ 475,000 $ 30,538 $ 875,296 $ 45,277	A B C D	$ 1,935,072

Footnote Data

(1) Includes stock awards, non-equity incentive plan compensation, matching contributions to the 401k and supplemental savings plans and executive cash benefit allowance in lieu of certain non-cash benefits.

(2) Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Electric.

Compensation Type Codes:
A=Executive Incentive Compensation
B=Incentive Plan (Matching Employer Contribution)
C=Stock Plans
D=Other Reimbursements

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

DIRECTORS

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1. Gerard M. Anderson Chairman of the Board and Chief Executive Officer	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
2. David E. Meador Vice Chairman and Chief Administrative Officer	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
3. Lisa Muschong Corporate Secretary	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
4. Bruce Peterson	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
5			

Footnote Data

1. DTE Electric Company Directors held no meetings in 2013. As permitted by the law, the Boad acted on numerous matters by written Consent.

2

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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not applicable

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such notes cast by proxy:

Total: Not Applicable

By Proxy: Not Applicable

3. Give the date and place of such meeting:

The DTE Electric Company directors held no meetings in 2013. As permitted by law, the Board acted on numerous matters by written consent.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): 12/31/2013			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities	138,632,234	138,632,324	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	0
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	0
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RESPONSE/NOTES TO INSTRUCTION

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None

2. None

3. None

4. None

5. None

6. See Notes 10-12 of the Notes to Consolidated Financial Statements. FERC application authorizing issuance of secured or unsecured short-term debt securities see Docket ES13-21-000. FERC application authorizing issuance of secured and unsecured long-term debt securities see Docket ES12-37-000.

7. None

8. None

9. Legal Proceedings from DTE Electric 10K

In July 2009, DTE Energy received a Notice of Violation/Finding of Violation (NOV/FOV) from the EPA alleging, among other things, that five DTE Electric power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. In June 2010, the EPA issued a NOV/FOV making similar allegations related to a project and outage at Unit 2 of the Monroe Power Plant. In March 2013, DTE Energy received a supplemental NOV from the EPA relating to the July 2009 NOV/FOV. The supplemental NOV alleged additional violations relating to the New Source Review provisions under the Clean Air Act, among other things.

In August 2010, the U.S. Department of Justice, at the request of the EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and DTE Electric, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant, but not relating to the July 2009 NOV/FOV. Among other relief, the EPA requested the court to require DTE Electric to install and operate the best available control technology at Unit 2 of the Monroe Power Plant. Further, the EPA requested the court to issue a preliminary injunction to require DTE Electric to (i) begin the process of obtaining the necessary permits for the Monroe Unit 2 modification and (ii) offset the pollution from Monroe Unit 2 through emissions reductions from DTE Electric's fleet of coal-fired power plants until the new control equipment is operating. On August 23, 2011, the U.S. District Court judge granted DTE Energy's motion for summary judgment in the civil case, dismissing the case and entering judgment in favor of DTE Energy and DTE Electric. On October 20, 2011, the EPA caused to be filed a Notice of Appeal to the U.S. Court of Appeals for the Sixth Circuit. On March 28, 2013, the Court of Appeals remanded the case to the U.S. District Court for review of the procedural component of the New Source Review notification requirements. On September 3, 2013, the EPA caused to be filed a motion seeking leave to amend their complaint regarding the June 2010 NOV/FOV adding additional claims related to outage work performed at the Trenton Channel and Belle River power plants as well as additional claims related to work performed at the Monroe Power Plant. In addition, the Sierra Club caused to be filed a motion to add a claim regarding the River Rouge Power Plant. The EPA and Sierra Club motions are currently pending with the U.S. District Court Judge.

DTE Energy and DTE Electric believe that the plants identified by the EPA and the Sierra Club, including Unit 2 of the Monroe Power Plant, have complied with all applicable federal environmental regulations. Depending upon the outcome of discussions with the EPA regarding the two NOVs/FOVs, DTE Electric could be required to install additional pollution control equipment at some or all of the power plants in question, implement

early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. The Company cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

In March 2013, the Sierra Club filed suit against DTE Energy and DTE Electric alleging violations of the Clean Air Act at four of DTE Electric's coal-fired power plants. The plaintiffs allege 1,499 6-minute periods of excess opacity of air emissions from 2007-2012 at those facilities. The suit asks that the court enjoin DTE Energy and DTE Electric from operating the power plants except in complete compliance with applicable laws and permit requirements, pay civil penalties, conduct beneficial environmental mitigation projects, pay attorney fees and require the installation of any necessary pollution controls or to convert and/or operate the plants' boilers on natural gas to avoid additional violations and to off-set historic unlawful emissions. In December 2013, a U.S. District Court judge issued an order dismissing, without prejudice, the plaintiff's complaint allowing them to file an amended complaint by January 17, 2014. The order dismissing the complaint resulted from a considerable number of plaintiff's claims being time barred based on the statute of limitations. On January 17, 2014, the plaintiffs filed an amended complaint for the period January 13, 2008 - June 30, 2012, reducing the total number of 6-minute periods from 1,499 to 1,139. DTE Energy and DTE Electric plan to file an answer to the amended complaint in the first quarter of 2014. The resolution of this matter is not expected to have a material effect on the Company's operations or financial statements.

For additional discussion on legal matters, see Notes 8 and 14 of the Notes to Consolidated Financial Statements.

10. None

11. (Reserved)

12. Important changes - See Notes to Consolidated Financial Statements starting on page 123.2

13. None

14. Not applicable

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	16,573,408,389	16,180,810,367
3	Construction Work in Progress (107)	200-201	1,700,780,938	1,139,877,777
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		18,274,189,327	17,320,688,144
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,759,378,755	6,612,227,304
6	Net Utility Plant (Enter Total of line 4 less 5)		11,514,810,572	10,708,460,840
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	92,752,772	6,866,714
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		273,080,506	272,940,267
10	Spent Nuclear Fuel (120.4)		845,793,401	845,793,401
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	1,021,670,277	983,334,001
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		189,956,402	142,266,381
14	Net Utility Plant (Enter Total of lines 6 and 13)		11,704,766,974	10,850,727,221
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		6,039,187	6,039,187
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	9,018,277	9,025,385
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	39,893,142	29,636,867
24	Other Investments (124)		27,606,181	24,869,280
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		1,188,421,810	1,034,665,098
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		130,629,713	106,027,626
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,401,608,310	1,210,263,443
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		26,511,571	29,563,662
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		12,500	13,920
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		1,699,646	1,739,702
40	Customer Accounts Receivable (142)		445,705,920	428,001,838
41	Other Accounts Receivable (143)		25,454,033	63,911,526
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		28,361,104	35,137,739
43	Notes Receivable from Associated Companies (145)		204,829,017	3,337,309
44	Accounts Receivable from Assoc. Companies (146)		103,996,824	86,979,266
45	Fuel Stock (151)	227	124,064,604	175,676,703
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	180,923,447	164,907,302
49	Merchandise (155)	227	224,664	-2,925
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	12,377,463	20,157,229

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	29,172,868	23,764,012
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		53,997,105	55,338,062
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		266,194,519	261,599,512
62	Miscellaneous Current and Accrued Assets (174)		13,584,846	162,750,746
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,460,387,923	1,442,600,125
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		33,163,979	32,680,993
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	1,862,689,058	2,874,060,265
73	Prelim. Survey and Investigation Charges (Electric) (183)		91,343,502	84,877,867
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	392,842,046	449,073,526
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		37,654,107	37,061,845
82	Accumulated Deferred Income Taxes (190)	234	1,156,824,714	557,909,354
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,574,517,406	4,035,663,850
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		18,141,280,613	17,539,254,639

Name of Respondent DTE Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report	Year of Report 2013/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	**PROPRIETARY CAPITAL**			
2	Common Stock Issued (201)	250-251	1,386,142,709	1,386,142,709
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202,205)	252		
5	Stock Liability for Conversion (203,306)	252		
6	Premium on Capital Stock (207)	252	1,103,397,194	1,103,397,194
7	Other Paid-In Capital (208-211)	253	750,000,000	1,150,000,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	44,005,181	44,005,181
11	Retained Earnings (215,215.1,216)	118-119	1,128,628,496	1,274,106,890
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	340,514	333,406
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(22,313,919)	(16,108,776)
16	Total Proprietary Capital (lines 2 through 15)		4,302,189,813	4,853,866,242
17	**LONG-TERM DEBT**			
18	Bonds (221)	256-257	4,337,702,000	4,749,022,000
19	(Less) Reacquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	116,980,000	67,980,000
22	Unamortized Premium on Long-Term Debt-Debit (225)		0	0
23	Unamortized Discount on Long-Term Debt-Debit (226)		(8,273,459)	(10,813,838)
24	Total Long-Term (lines 18 through 23)		4,446,408,541	4,806,188,162
25	**OTHER NONCURRENT LIABILITIES**			
26	Obligations Under Capital Leases - Noncurrent (227)		987,933	3,620,015
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		49,702,384	48,386,746
29	Accumulated Provision for Pension and Benefits (228.3)		2,363,972,819	1,073,527,584
30	Accumulated Miscellaneous Operating Provisions (228.4)		2,786,119	2,563,599
31	Accumulated Provision for Rate Refunds (229)		17,958,508	29,205,973
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		1,557,051,639	1,667,484,743
35	Total Other Noncurrent Liabilities (lines 26 through 34)		3,992,459,402	2,824,788,660
36	**CURRENT AND ACCRUED LIABILITIES**			
37	Notes Payable (231)		129,968,529	0
38	Accounts Payable (232)		406,762,906	492,759,948
39	Notes Payable to Associated Companies (233)	260B	0	0
40	Accounts Payable to Associated Companies (234)	260B	84,560,375	91,967,165
41	Customer Deposits (235)		23,777,234	18,891,564
42	Taxes Accrued (236)	262-263	13,615,309	(22,484,162)
43	Interest Accrued (237)		49,622,376	52,975,242
44	Dividends Declared (238)		0	
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	end of 2013/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

ne No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		2,946,260	1,453,977
48	Miscellaneous Current and Accrued Liabilities (242)		356,994,774	123,106,228
49	Obligations Under Capital Leases-Current (243)		3,811,651	2,808,933
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		997,862,442	835,675,867
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		10,861,957	9,222,169
57	Accumulated Deferred Investment Tax Credits (255)	266-267	40,501,039	48,794,827
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	257,408,997	195,116,478
60	Other Regulatory Liabilities (254)	278	302,227,873	382,915,936
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		2,649,094,322	2,282,080,818
64	Accum. Deferred Income Taxes-Other (283)		1,398,480,919	1,044,390,788
65	Total Deferred Credits (lines 56 through 64)		4,658,575,107	3,962,521,016
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		18,141,280,613	17,539,254,639

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	4,999,557,166	5,075,884,864		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,612,425,319	2,729,487,732		
5	Maintenance Expenses (402)	320-323	439,101,707	437,304,196		
6	Depreciation Expense (403)	336-337	486,358,980	468,362,160		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	12,738,124	5,194,349		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	63,655,848	61,505,753		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		145,916,497	116,648,016		
13	(Less) Regulatory Credits (407.4)		89,134,954	83,751,381		
14	Taxes Other Than Income Taxes (408.1)	262-263	258,441,317	253,998,716		
15	Income Taxes - Federal (409.1)	262-263	120,888,239	273,180,134		
16	- Other (409.1)	262-263	21,914,276	68,336,853		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	724,627,464	456,000,380		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	601,760,298	507,293,559		
19	Investment Tax Credit Adj. - Net (411.4)	266	-8,293,788	-8,682,132		
20	(Less) Gains from Disp. of Utility Plant (411.6)		116,515	10,929		
21	Losses from Disp. of Utility Plant (411.7)		1,011,429			
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		95,441,715	89,508,009		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,283,215,360	4,359,788,297		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		716,341,806	716,096,567		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
4,999,557,166	5,075,884,864					2
						3
2,612,425,319	2,729,487,732					4
439,101,707	437,304,196					5
486,358,980	468,362,160					6
12,738,124	5,194,349					7
63,655,848	61,505,753					8
						9
						10
						11
145,916,497	116,648,016					12
89,134,954	83,751,381					13
258,441,317	253,998,716					14
120,888,239	273,180,134					15
21,914,276	68,336,853					16
724,627,464	456,000,380					17
601,760,298	507,293,559					18
-8,293,788	-8,682,132					19
116,515	10,929					20
1,011,429						21
						22
						23
95,441,715	89,508,009					24
4,283,215,360	4,359,788,297					25
716,341,806	716,096,567					26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		716,341,806	716,096,567		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		12,360,357	17,360,823		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		20,487,909	23,093,342		
33	Revenues From Nonutility Operations (417)		7,529,568	7,709,766		
34	(Less) Expenses of Nonutility Operations (417.1)		9,446	51,561		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-7,108	-6,474		
37	Interest and Dividend Income (419)		425,530	839,357		
38	Allowance for Other Funds Used During Construction (419.1)		13,979,763	12,214,942		
39	Miscellaneous Nonoperating Income (421)		18,353,273	12,197,103		
40	Gain on Disposition of Property (421.1)		3,752,650	1,596,559		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		35,896,678	28,767,173		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		21,160,182	2,576,051		
46	Life Insurance (426.2)					
47	Penalties (426.3)			11,157		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		4,088,429	15,142,709		
49	Other Deductions (426.5)		5,824,987	10,127,723		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		31,073,598	27,857,640		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000		
53	Income Taxes-Federal (409.2)	262-263	3,213,723	-6,189,684		
54	Income Taxes-Other (409.2)	262-263	601,973	-1,170,018		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	7,175,851	-7,611,534		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-3,115,155	496,832		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		7,938,235	412,701		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		232,388,580	230,877,045		
63	Amort. of Debt Disc. and Expense (428)		4,099,260	4,200,342		
64	Amortization of Loss on Reaquired Debt (428.1)		3,160,897	2,950,507		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		82,936	23,694		
68	Other Interest Expense (431)		4,556,979	-288,924		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		7,479,897	6,849,949		
70	Net Interest Charges (Total of lines 62 thru 69)		236,808,755	230,912,715		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		487,471,286	485,596,553		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		487,471,286	485,596,553		

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	116,023,564	
3	Account 281	0	
4	Account 282	439,896,529	
5	Account 283	168,707,371	
6	Account 284	0	
7	Reconciling Adjustments	0	
8	TOTAL Account 410.1 (on pages 114-115 line 17)	**724,627,464**	
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	156,741,447	
12	Account 281	0	
13	Account 282	292,158,076	
14	Account 283	152,860,775	
15	Account 284	0	
16	Reconciling Adjustments	0	
17	TOTAL Account 411.1 (on page 114-115 line 18)	**601,760,298**	
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	8,293,788	
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	**8,293,788**	
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19 ** on page 117 line 57 *** on page 117 line 58

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
	116,023,564		116,023,564	2
				3
	439,896,529		439,896,529	4
	168,707,371		168,707,371	5
				6
				7
	724,627,464			8
				9
				10
	156,741,447	6,043,773	162,785,220	11
				12
	292,158,076		292,158,076	13
	152,860,775	1,132,078	153,992,853	14
				15
				16
	601,760,298			17
		7,175,851		18
				19
				20
	8,293,788		8,293,788	21
				22
				23
				24
	8,293,788			25
				26
				27

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,128,628,496	959,800,329
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			
16	Balance Transferred from Income (Account 433 less Account 418.1)		487,478,394	485,603,027
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-342,000,000	(316,774,860)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-342,000,000	(316,774,860)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,274,106,890	1,128,628,496
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				
40				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		1,274,106,890	1,128,628,496
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		340,514	346,988
50	Equity in Earnings for Year (Credit) (Account 418.1)		-7,108	(6,474)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		333,406	340,514

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	487,471,286	485,596,553
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	562,752,952	535,062,262
5	Amortization of loss on reacquired debt	7,260,157	7,150,849
6	Deferred depreciation and return, net	56,781,543	32,896,635
7	Accretion expense	95,441,715	89,508,009
8	Deferred Income Taxes (Net)	115,691,315	-43,681,645
9	Investment Tax Credit Adjustment (Net)	-8,293,788	-8,682,132
10	Net (Increase) Decrease in Receivables	-7,635,789	3,737,039
11	Net (Increase) Decrease in Inventory	29,959,509	6,468,041
12	Net (Increase) Decrease in Allowances Inventory	13,778,633	14,651,246
13	Net Increase (Decrease) in Payables and Accrued Expenses	218,451,833	40,632,747
14	Net (Increase) Decrease in Other Regulatory Assets	618,571,084	176,612,208
15	Net Increase (Decrease) in Other Regulatory Liabilities	-73,124,939	39,560,842
16	(Less) Allowance for Other Funds Used During Construction	13,979,763	12,214,942
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	-663,298,676	136,727,347
19	Other: Power Supply Cost Recovery Refund	139,286,128	60,837,292
20	Other: Postretirement Obligation	-417,346,559	-220,776,247
21	Other Operating	117,085,144	-6,530,148
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,278,851,785	1,337,555,956
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-589,798,045	-888,107,066
27	Gross Additions to Nuclear Fuel	-47,690,021	-28,051,272
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-13,979,763	-12,214,942
31	Other: Removal Costs	-138,441,815	-121,582,190
32	Other: Change in Construction in Progress	-560,903,161	-202,468,184
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,322,853,279	-1,227,993,770
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Other Investments	-23,181,148	-20,677,139
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Proceeds from Nuclear Decommissioning Trust Fund Assets	1,118,122,664	758,908,009
54	Other: Investment in Nuclear Decommissioning Trust Fund Assets	-1,134,064,904	-764,430,511
55	Other: Notes Receviable	-200,000,628	31,131,609
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,561,977,295	-1,223,061,802
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	767,931,538	495,598,691
62	Preferred Stock		
63	Common Stock		
64	Other: Capital Contribution from Parent Company	400,000,000	
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,167,931,538	495,598,691
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-412,680,000	-423,210,000
74	Preferred Stock		
75	Common Stock		
76	Other: Capital Lease Obligation	-2,813,302	-2,468,284
77			
78	Net Decrease in Short-Term Debt (c)	-130,366,237	129,384,812
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-342,000,000	-316,774,860
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	280,071,999	-117,469,641
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-3,053,511	-2,975,487
87			
88	Cash and Cash Equivalents at Beginning of Period	29,577,582	32,553,068
89			
90	Cash and Cash Equivalents at End of period	26,524,071	29,577,581

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, *Unamortized Loss on Reacquired Debt*, and 257, *Unamortized Gain on Reacquired Debt*, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 16 of Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION

Definitions

- ASC - Accounting Standards Codification
- Company - DTE Electric Company and any subsidiary companies
- Customer Choice - Michigan legislation giving customers the option to choose alternative suppliers for electricity.
- DTE Electric - DTE Electric Company (a direct wholly owned subsidiary of DTE Energy) and subsidiary companies. Formerly known as The Detroit Edison Company.
- DTE Energy - DTE Energy Company, directly or indirectly the parent of DTE Electric, DTE Gas Company and numerous non-utility subsidiaries
- EPA - United States Environmental Protection Agency
- FASB - Financial Accounting Standards Board
- FERC - Federal Energy Regulatory Commission
- FTRs - Financial transmission rights are financial instruments that entitle the holder to receive payments related to costs incurred for congestion on the transmission grid.
- MCIT - Michigan Corporate Income Tax
- MDEQ - Michigan Department of Environmental Quality
- MISO - Midcontinent Independent System Operator, Inc.
- MPSC - Michigan Public Service Commission
- NRC - United States Nuclear Regulatory Commission
- Production tax credits - Tax credits as authorized under Sections 45K and 45 of the Internal Revenue Code that are designed to stimulate investment in and development of alternate fuel sources. The amount of a production tax credit can vary each year as determined by the Internal Revenue Service.
- PSCR - A Power Supply Cost Recovery mechanism authorized by the MPSC that allows DTE Electric to recover through rates its fuel, fuel-related and purchased power costs.
- RDM - A Revenue Decoupling Mechanism authorized by the MPSC that is designed to minimize the impact on revenues of changes in average customer usage of electricity
- Securitization - DTE Electric financed specific stranded costs at lower interest rates through the sale of rate reduction bonds by a wholly-owned special purpose entity, The Detroit Edison Securitization Funding LLC.
- VIE - Variable Interest Entity
- kWh - Kilowatthour of electricity
- MW - Megawatt of electricity
- MWh - Megawatthour of electricity

Instruction 6

The footnotes included herein are from DTE Electric's annual report as of December 31, 2013, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-122B have been prepared in accordance with the accounting requirements of the Michigan Public Service Commission (MPSC) as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between MPSC reporting and U.S. GAAP:

- *Operating Revenue* – DTE Electric's MISO market revenues and purchased power under U.S. GAAP reporting utilize the dollar basis when determining whether net hourly energy transactions are to be classified as a net sale or a net purchase, while under USOA the Company employs the megawatt hour basis.

- *Investments in Subsidiaries* – DTE Electric's investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.

- *Reduced Emission Fuels (REF) Inventory* – DTE Electric sells coal to an affiliate to be chemically treated in order to produce refined coal with lower emissions. After treatment, the Company buys back the refined coal for use in the power plant. The inventory is sold at book value under a valid, executed contract and the title is legally transferred from DTE Electric to the affiliate. For USOA, the transaction represents a legal sale and therefore the ledger of DTE Electric reflects the sale and reduction of inventory. Whereas for U.S. GAAP, purposes this is considered a product financing arrangement and does not qualify for treatment as a legal sale. Therefore, the inventory is reclassified back to the general ledger of DTE Electric for SEC reporting.

- *Derivative Assets and Liabilities* – For U.S. GAAP purposes, derivative assets and liabilities are marked-to-market and charged to a regulatory asset or liability. However, for USOA these balances are eliminated.

- *Accumulated Depreciation and Amortization* – Capital lease amortization is included in accumulated depreciation and amortization for U.S. GAAP purposes and is netted against the capital lease asset under the USOA.

- *Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments* – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.

- *Debt* – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.

- *Accumulated Deferred Income Taxes* – Accumulated deferred income taxes are classified as current and non-current for U.S. GAAP financial reporting purposes by presenting net current assets and liabilities separate from net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.

  In accordance with guidance issued by Federal Energy Regulatory Commission (FERC) in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Electric's policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.

- *Accumulated Removal Costs* – The accumulated removal costs for the regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.
- *Other Reclassifications – Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.*

DTE Electric Company

Notes to Consolidated Financial Statements

NOTE 1 — BASIS OF PRESENTATION

Corporate Structure

DTE Electric is an electric utility engaged in the generation, purchase, distribution and sale of electricity to approximately 2.1 million customers in southeastern Michigan. DTE Electric is regulated by the MPSC and the FERC. In addition, we are regulated by other federal and state regulatory agencies including the NRC, the EPA and the MDEQ.

References in this report to "we," "us," "our" or "Company" are to DTE Electric and its subsidiaries, collectively.

Basis of Presentation

The accompanying Consolidated Financial Statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact

reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Certain prior year balances were reclassified to match the current year's financial statement presentation. Such revisions included an increase in the Consolidated Statements of Cash Flows line items for (i) Proceeds from sale of nuclear decommissioning trust funds, and (ii) Investment in nuclear decommissioning trust funds by $662 million and $753 million for the years ended December 31, 2012 and 2011, respectively. These revisions were needed to properly state the gross purchases and sales activity in the nuclear decommissioning trust fund for the respective years. The totals of Net cash used in investing activities for both 2012 and 2011 were unchanged by these revisions. The revisions noted above are not deemed material, individually or in the aggregate, to the prior period consolidated financial statements.

Principles of Consolidation

The Company consolidates all majority-owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to influence the operating policies of the investee. When the Company does not influence the operating policies of an investee, the cost method is used. These consolidated financial statements also reflect the Company's proportionate interests in certain jointly owned utility plants. The Company eliminates all intercompany balances and transactions.

The Company evaluates whether an entity is a VIE whenever reconsideration events occur. The Company consolidates VIEs for which it is the primary beneficiary. If the Company is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, the Company considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Company performs ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

The Company has variable interests in VIEs through certain of its long-term purchase contracts. As of December 31, 2013, the carrying amount of assets and liabilities in the Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase contracts are predominately related to working capital accounts and generally represent the amounts owed by the Company for the deliveries associated with the current billing cycle under the contracts. The Company has not provided any form of financial support associated with these long-term contracts. There is no significant potential exposure to loss as a result of its variable interests through these long-term purchase contracts.

In 2001, DTE Electric financed a regulatory asset related to Fermi 2 and certain other regulatory assets through the sale of rate reduction bonds by a wholly-owned special purpose entity, Securitization. DTE Electric performs servicing activities including billing and collecting surcharge revenue for Securitization. This entity is a VIE and is consolidated by the Company. The maximum risk exposure related to Securitization is reflected on the Company's Consolidated Statements of Financial Position.

The following table summarizes the major balance sheet items at December 31, 2013 and 2012 restricted for Securitization that are either (1) assets that can be used only to settle their obligations related to Securitization or (2) liabilities for which creditors do not have recourse to the general credit of the primary beneficiary.

	December 31, 2013	December 31, 2012
	(In millions)	
ASSETS		
Restricted cash	$ 100	$ 102
Accounts receivable	34	34
Securitized regulatory assets	231	413
Other assets	4	7
	$ 369	$ 556
LIABILITIES		
Accounts payable and accrued current liabilities	$ 7	$ 11
Current regulatory liabilities	43	50
Current portion long-term debt, including capital leases	196	177
Securitization bonds	105	302
Other long term liabilities	8	7
	$ 359	$ 547

As of December 31, 2013, DTE Electric had no balance in Notes receivable related to non-consolidated VIEs, and at December 31, 2012, the Company had $3 million in Notes receivable related to non-consolidated VIEs.

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

Revenues from the sale and delivery of electricity are recognized as services are provided. The Company records revenues for electricity provided but unbilled at the end of each month. Rates for DTE Electric include provisions to adjust billings for fluctuations in fuel and purchased power costs, and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are recorded on the Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

See Note 8 for further discussion of recovery mechanisms authorized by the MPSC.

Accounting for ISO Transactions

DTE Electric participates in the energy market through MISO. MISO requires that we submit hourly day-ahead, real-time and FTR bids and offers for energy at locations across the MISO region. DTE Electric accounts for MISO transactions on a net hourly basis in each of the day-ahead, real-time and FTR markets and net transactions across all MISO energy market locations. In any single hour DTE Electric records net purchases in Fuel and purchased power and net sales in Operating revenues on the Consolidated Statements of Operations. DTE Electric records accruals for future net purchases adjustments based on historical experience, and reconciles accruals to actual costs when invoices are received from MISO.

Comprehensive Income (Loss)

Comprehensive income (loss) is the change in common shareholders' equity during a period from transactions and events from non-owner sources, including net income. As shown in the following tables, amounts recorded to accumulated other comprehensive loss for the year ended December 31, 2013 include unrealized gains and losses on available-for-sale securities, which comprise the net unrealized gains and losses on investments, and changes in benefit obligations, consisting of deferred actuarial losses, prior service costs and transition amounts related to pension and other postretirement benefit plans.

	Changes in Accumulated Other Comprehensive Loss by Component (a) For The Year Ended December 31, 2013		
	Net Unrealized Gain/(Loss) on Investments	Benefit Obligations (b)	Total
	(In millions)		
Beginning balance, December 31, 2012	$ —	$ (22)	$ (22)
Other comprehensive income before reclassifications	1	3	4
Amounts reclassified from accumulated other comprehensive income (loss)	—	2	2
Net current-period other comprehensive income	1	5	6
Ending balance, December 31, 2013	$ 1	$ (17)	$ (16)

(a) All amounts are net of tax.
(b) The amounts reclassified from accumulated other comprehensive income are included in the computation of the net periodic pension and other postretirement benefit costs (see Note 15).

Cash Equivalents and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt agreements, related to Securitization bonds. Restricted cash designated for interest and principal payments within one year is classified as a current asset.

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. Our accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is generally calculated using the aging approach that utilizes rates developed in reserve studies. DTE Electric establishes an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. We assess late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

Unbilled revenues of $280 million and $275 million are included in customer accounts receivable at December 31, 2013 and 2012, respectively.

Notes Receivable

Notes receivable, or financing receivables, are primarily comprised of loans and are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Company ceases accruing interest (nonaccrual status), considers a note receivable impaired, and establishes an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, we consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Company monitors the credit ratings of the counterparties from which we have notes receivable.

Inventories

The Company generally values inventory at average cost.

Property, Retirement and Maintenance, and Depreciation, Depletion and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction (AFUDC). The cost of properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2.

Utility property is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

Depreciation and amortization expense also includes the amortization of certain regulatory assets.

Approximately $26 million and $12 million of expenses related to Fermi 2 refueling outages were accrued at December 31, 2013 and 2012, respectively. Amounts are accrued on a pro-rata basis, generally over an 18-month period, that coincides with scheduled refueling outages at Fermi 2. This accrual of outage costs matches the regulatory recovery of these costs in rates set by the MPSC. See Note 8.

The cost of nuclear fuel is capitalized. The amortization of nuclear fuel is included within Fuel and purchased power in the Consolidated Statements of Operations and is recorded using the units-of-production method.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected discounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Intangible Assets

The Company has certain intangible assets relating to emission allowances and renewable energy credits as shown below:

	December 31, 2013	December 31, 2012
	(In millions)	
Emission allowances	$ 2	$ 6
Renewable energy credits	51	44
	53	50
Less current intangible assets	12	20
	$ 41	$ 30

Emission allowances and renewable energy credits are charged to expense, using average cost, as the allowances and credits are consumed in the operation of the business.

Excise and Sales Taxes

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Investments in Debt and Equity Securities

The Company generally classifies investments in debt and equity securities as either trading or available-for-sale and has recorded such investments at market value with unrealized gains or losses included in earnings or in other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to regulatory assets or liabilities, due to a recovery mechanism from customers. The Company's equity investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the equity investment being written down to its estimated fair value. See Note 3.

Stock-Based Compensation

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. Our allocation for 2013, 2012 and 2011 for stock-based compensation expense was approximately $58 million, $42 million and $30 million, respectively.

Government Grants

Grants are recognized when there is reasonable assurance that the grant will be received and that any conditions associated with the grant will be met. When grants are received related to Property, Plant and Equipment, the Company reduces the cost of the assets on the Consolidated Statements of Financial Position, resulting in lower depreciation expense over the life of the associated asset. Grants received related to expenses are reflected as a reduction of the associated expense in the period in which the expense is incurred.

Other Accounting Policies

See the following notes for other accounting policies impacting our financial statements:

Note	Title
3	Fair Value
4	Financial and Other Derivative Instruments
7	Asset Retirement Obligations
8	Regulatory Matters
9	Income Taxes

NOTE 3 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its

counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2013 and 2012. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established, that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.

- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.

- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

The following table presents assets measured and recorded at fair value on a recurring basis as of December 31, 2013 and 2012:

	December 31, 2013				December 31, 2012			
	Level 1	Level 2	Level 3	Net Balance	Level 1	Level 2	Level 3	Net Balance
	(In millions)							
Assets:								
Cash equivalents (a)	$ 2	$ 114	$ —	$ 116	$ —	$ 116	$ —	$ 116
Nuclear decommissioning trusts	779	412	—	1,191	694	343	—	1,037
Other investments (b)	91	44	—	135	64	44	—	108
Derivative assets — FTRs	—	—	3	3	—	—	1	1
Total	$ 872	$ 570	$ 3	$ 1,445	$ 758	$ 503	$ 1	$ 1,262
Assets:								
Current	$ 2	$ 114	$ 3	$ 119	$ —	$ 116	$ 1	$ 117
Noncurrent	870	456	—	1,326	758	387	—	1,145
Total Assets	$ 872	$ 570	$ 3	$ 1,445	$ 758	$ 503	$ 1	$ 1,262

(a) At December 31, 2013, available-for-sale securities of $116 million, included $100 million and $16 million of cash equivalents included in Restricted cash and Other investments, respectively, on the Consolidated Statements of Financial Position. At December 31, 2012, available-for-sale securities of $116 million, included $102 million and $14 million of cash equivalents included in Restricted cash and Other investments, respectively, on the Consolidated Statements of Financial Position.

(b) Available-for-sale equity securities at December 31, 2013 and 2012 of $7 million and $5 million, respectively, are included in Other investments on the Consolidated Statements of Financial Position.

Cash Equivalents

Cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value table are comprised of short-term investments and money market funds. The fair values of the shares in these investments are based upon observable market prices for similar securities and, therefore, have been categorized as Level 2 in the fair value hierarchy.

Nuclear Decommissioning Trusts and Other Investments

The nuclear decommissioning trusts and other investments hold debt and equity securities directly and indirectly through institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The institutional mutual funds which hold exchange-traded equity or debt securities are valued based on the underlying securities, using quoted prices in actively traded markets. Non-exchange-traded fixed income securities are valued based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees determine that another price source is considered to be preferable. The Company has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Company selectively corroborates the fair values of securities by comparison of market-based price sources. Investment policies and procedures are determined by the Company's Trust Investments Department which reports to the Company's Vice President and Treasurer.

Derivative Assets and Liabilities

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including futures, forwards, options and swaps that are both exchange-traded and over-the-counter traded contracts. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. The Company considers the following criteria in determining whether a market is considered active: frequency in which pricing information is updated, variability in pricing between sources or over time and the availability of public information. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, broker quotes, interest rates, credit ratings, default rates, market-based seasonality and basis differential factors. The Company monitors the prices that are supplied by brokers and pricing services and may use a supplemental price source or change the primary price source of an index if prices become unavailable or another price source is determined to be more representative of fair value. The Company has obtained an understanding of how these prices are derived. Additionally, the Company selectively corroborates the fair value of its transactions by comparison of market-based price sources. Mathematical valuation models are used for derivatives for which external market data is not readily observable, such as contracts which extend beyond the actively traded reporting period. The Company has established a Risk Management Committee whose responsibilities include directly or indirectly ensuring all valuation methods are applied in accordance with predefined policies. The development and maintenance of our forward price curves has been assigned to our Risk Management Department, which is separate and distinct from the trading functions within the Company.

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for the years ended December 31, 2013 and 2012:

	Year Ended December 31,	
	2013	2012
	(In millions)	
Net Assets as of the beginning of the period	$ 1	1
Change in fair value recorded in regulatory assets/liabilities	5	15
Purchases, issuances and settlements:		
Settlements	(3)	(15)
Net Assets as of December 31	$ 3	$ 1
The amount of total gains (losses) included in regulatory assets and liabilities attributed to the change in unrealized gains (losses) related to regulatory assets and liabilities held at December 31, 2013 and 2012	$ 2	$ 1

No transfers between Levels 1, 2 or 3 occurred in the years ended December 31, 2013 and 2012.

Fair Value of Financial Instruments

The fair value of financial instruments included in the table below is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Company has obtained an understanding of how the fair values are derived. The Company also selectively corroborates the fair value of its transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, are estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures are determined by the Company's Treasury Department which reports to the Company's Vice President and Treasurer.

The following table presents the carrying amount and fair value of financial instruments as of December 31, 2013 and 2012:

	December 31, 2013				December 31, 2012			
	Carrying Amount	Fair Value Level 1	Fair Value Level 2	Fair Value Level 3	Carrying Amount	Fair Value Level 1	Fair Value Level 2	Fair Value Level 3
	(In millions)							
Notes receivable, excluding capital leases	$ 10	$ —	$ —	$ 10	$ 5	$ —	$ —	$ 5
Notes receivable — affiliates	$ 200	$ —	$ —	$ 200	$ —	$ —	$ —	$ —
Short-term borrowings — affiliates	$ 58	$ —	$ —	$ 58	$ 80	$ —	$ —	$ 80
Short-term borrowings — other	$ —	$ —	$ —	$ —	$ 130	$ —	$ 130	$ —
Long-term debt	$ 5,146	$ —	$ 5,253	$ 136	$ 4,963	$ —	$ 5,021	$ 620

Nuclear Decommissioning Trust Funds

DTE Electric has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation on the Consolidated Statements of Financial Position. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. See Note 7.

The following table summarizes the fair value of the nuclear decommissioning trust fund assets:

	December 31, 2013	December 31, 2012
	(In millions)	
Fermi 2	$ 1,172	$ 1,021
Fermi 1	3	3
Low level radioactive waste	16	13
Total	$ 1,191	$ 1,037

The costs of securities sold are determined on the basis of specific identification. The following table sets forth the gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

	Year Ended December 31,		
	2013	2012	2011
		(In millions)	
Realized gains	$ 83	$ 37	$ 46
Realized losses	$ (41)	$ (31)	$ (38)
Proceeds from sales of securities	$ 1,118	$ 759	$ 833

Realized gains and losses from the sale of securities for the Fermi 2 and the low level radioactive waste funds are recorded to the Regulatory asset and Nuclear decommissioning liability. The following table sets forth the fair value and unrealized gains for the nuclear decommissioning trust funds:

	December 31, 2013		December 31, 2012	
	Fair Value	Unrealized Gains	Fair Value	Unrealized Gains
	(In millions)			
Equity securities	$ 730	$ 201	$ 631	$ 122
Debt securities	442	12	399	27
Cash and cash equivalents	19	—	7	—
	$ 1,191	$ 213	$ 1,037	$ 149

At December 31, 2013, investments in the nuclear decommissioning trust funds consisted of approximately 61% in publicly traded equity securities, 37% in fixed debt instruments and 2% in cash equivalents. At December 31, 2012, investments in the nuclear decommissioning trust funds consisted of approximately 61% in publicly traded equity securities, 38% in fixed debt instruments and 1% in cash equivalents.

The debt securities at December 31, 2013 and 2012 had an average maturity of approximately 7 and 6 years, respectively. Securities held in the nuclear decommissioning trust funds are classified as available-for-sale. As DTE Electric does not have the ability to hold impaired investments for a period of time sufficient to allow for the anticipated recovery of market value, all unrealized losses are considered to be other-than-temporary impairments.

Unrealized losses incurred by the Fermi 2 trust are recognized as a Regulatory asset. DTE Electric recognized $31 million and $44 million of unrealized losses as Regulatory assets at December 31, 2013 and 2012, respectively. Since the decommissioning of Fermi 1 is funded by DTE Electric rather than through a regulatory recovery mechanism, there is no corresponding regulatory asset treatment. Therefore, unrealized losses incurred by the Fermi 1 trust are recognized in earnings immediately. There were no unrealized losses recognized in 2013, 2012 and 2011 for Fermi 1.

Other Securities

At December 31, 2013 and 2012, these securities are comprised primarily of money-market and equity securities. During the years ended December 31, 2013 and 2012, no amounts of unrealized losses on available-for-sale securities were reclassified out of other comprehensive income into net income for the periods. Gains related to trading securities held at December 31, 2013, 2012, and 2011 were $19 million, $9 million and $3 million, respectively.

NOTE 4 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives at their fair value as Derivative assets or liabilities on the Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Company's primary market risk exposure is associated with commodity prices, credit and interest rates. The Company has risk management policies to monitor and manage market risks. The Company uses derivative instruments to manage some of the exposure. DTE Electric generates, purchases, distributes and sells electricity. DTE Electric uses forward energy contracts to manage changes in the price of electricity and fuel. Substantially all of these contracts meet the normal purchases and sales exemption and are therefore accounted for under the accrual method. Other derivative contracts are recoverable through the PSCR mechanism when settled. This results in the deferral of unrealized gains and losses as Regulatory assets or liabilities, until realized.

The following represents the fair value of derivative instruments as of December 31, 2013 and 2012:

	December 31,	
	2013	2012
	(In millions)	
FTRs — Other current assets	$ 3	$ 1
Total derivatives not designated as hedging instrument	$ 3	$ 1

The effect of derivative instruments recoverable through the PSCR mechanism when realized on the Consolidated Statements of Financial Position were $5 million in gains related to FTRs recognized in Regulatory liabilities for the year ended December 31, 2013, and $15 million in gains related to FTRs recognized in Regulatory liabilities for the year ended December 31, 2012.

The following represents the cumulative gross volume of derivative contracts outstanding as of December 31, 2013:

Commodity	Number of Units
FTRs (MWh)	44,840

NOTE 5 — PROPERTY, PLANT AND EQUIPMENT

Summary of property by classification as of December 31:

	2013	2012
	(In millions)	
Property, Plant and Equipment		
Generation	$ 11,127	$ 10,383
Distribution	7,603	7,306
Total	18,730	17,689
Less Accumulated Depreciation and Amortization		
Generation	(4,004)	(3,880)
Distribution	(2,947)	(2,837)
Total	(6,951)	(6,717)
Net Property, Plant and Equipment	$ 11,779	$ 10,972

The Allowance for Funds used During Construction (AFUDC) capitalized was approximately $21 million and $19 million during 2013 and 2012, respectively.

The composite depreciation rate for DTE Electric was approximately 3.4% in 2013 and 3.3% 2012 and 2011.

The average estimated useful life for our generation and distribution property was 40 years and 41 years, respectively, at December 31, 2013.

Capitalized software costs are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation and amortization on the Consolidated Statements of Financial Position. The Company capitalizes the costs associated with computer software it develops or obtains for use in its business. The Company amortizes capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years.

Capitalized software costs amortization expense was $64 million in 2013, $62 million in 2012 and $58 million in 2011. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2013 were $572 million and $323 million, respectively. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2012 were $515 million and $259 million, respectively.

Gross property under capital leases was $9 million and $6 million at December 31, 2013 and 2012, respectively. Accumulated amortization of property under capital leases was $1 million and $3 million at December 31, 2013 and 2012, respectively.

NOTE 6 — JOINTLY OWNED UTILITY PLANT

DTE Electric has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. DTE Electric's share of direct expenses of the jointly owned plants are included in Fuel and purchased power and Operation and maintenance expenses in the Consolidated Statements of Operations. Ownership information of the two utility plants as of December 31, 2013 was as follows:

	Belle River	Ludington Hydroelectric Pumped Storage
In-service date	1984-1985	1973
Total plant capacity	1,270 MW	1,872 MW
Ownership interest	(a)	49 %
Investment in property, plant and equipment (in millions)	$ 1,702	$ 354
Accumulated depreciation (in millions)	$ 969	$ 170

(a) DTE Electric's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

Belle River

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

NOTE 7 — ASSET RETIREMENT OBLIGATIONS

The Company has a legal retirement obligation for the decommissioning costs for its Fermi 1 and Fermi 2 nuclear plants, dismantlement of facilities located on leased property and various other operations. The Company has conditional retirement obligations for asbestos and PCB removal at certain of its power plants and various distribution equipment. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at our credit-adjusted risk-free rate. The Company recognizes regulatory assets or liabilities for timing differences in expense recognition for legal asset retirement costs that are currently recovered in rates.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Substations, manholes and certain other distribution assets have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the asset retirement obligations for 2013 follows:

	(In millions)
Asset retirement obligations at December 31, 2012	$ 1,557
Accretion	96
Revision in estimated cash flows	12
Liabilities incurred	4
Liabilities settled	(2)
Asset retirement obligations at December 31, 2013	$ 1,667

In 2001, DTE Electric began the final decommissioning of Fermi 1, with the goal of removing the remaining radioactive material and terminating the Fermi 1 license. In 2011, based on management decisions revising the timing and estimate of cash flows, DTE Electric accrued an additional $19 million with respect to the decommissioning of Fermi 1. Management has suspended decommissioning activities and placed the facility in safe storage status. The expense amount has been recorded in Asset (gains) losses and reserves, net on the Consolidated Statements of Operations. In addition, in 2011, based on updated studies revising the timing and estimate of cash flows, a reduction of approximately $20 million was made to the DTE Electric asset retirement obligation for asbestos removal with approximately $6 million of the decrease associated with Fermi 1 recorded in Asset (gains) losses and reserves net on the Consolidated Statements of Operations.

In October 2011, the MPSC approved DTE Electric's request for a reduction to the nuclear decommissioning surcharge under the assumption that it would request an extension of the Fermi 2 license for an additional 20 years beyond the term of the existing license which expires in 2025. DTE Electric expects to request the license extension in 2014. This proposed extension of the license, including the associated impact on spent nuclear fuel, resulted in a revision in estimated cash flows for the Fermi 2 asset retirement obligation of approximately $22 million in 2011. It is estimated that the cost of decommissioning Fermi 2 is $1.6 billion in 2013 dollars and $10 billion in 2045 dollars, using a 6% inflation rate. Approximately $1.6 billion of the asset retirement obligations represent nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires minimum decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. The Company believes the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission Fermi 2. The Company expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and returning the site to greenfield. This removal and greenfielding is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the Nuclear decommissioning liability. The decommissioning of Fermi 1 is funded by DTE Electric. Contributions to the Fermi 1 trust are discretionary. See Note 3 for additional discussion of Nuclear decommissioning trust fund assets.

NOTE 8 — REGULATORY MATTERS

Regulation

DTE Electric is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting and operating-related matters. DTE Electric is also regulated by the FERC with respect to financing authorization and wholesale electric activities. Regulation results in differences in the application of generally accepted accounting principles between regulated and non-regulated businesses.

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

Regulatory Assets and Liabilities

DTE Electric is required to record regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for regulatory assets and liabilities for some or all of our businesses and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that

currently available facts support the continued use of regulatory assets and liabilities and that all regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

The following are balances and a brief description of the regulatory assets and liabilities at December 31:

	2013	2012
	(In millions)	
Assets		
Recoverable pension and other postretirement costs:		
Pension	$ 1,257	$ 1,815
Other postretirement costs	—	316
Asset retirement obligation	394	424
Recoverable Michigan income taxes	237	253
Recoverable income taxes related to securitized regulatory assets	126	226
Other recoverable income taxes	71	76
Cost to achieve Performance Excellence Process	64	82
Unamortized loss on reacquired debt	38	37
Enterprise Business Systems costs	13	16
Choice incentive mechanism	3	66
Accrued PSCR revenue	—	87
Recoverable restoration expense	—	49
Other	85	63
	2,288	3,510
Less amount included in current assets	(13)	(162)
	$ 2,275	$ 3,348
Securitized regulatory assets	$ 231	$ 413

	2013	2012
	(In millions)	
Liabilities		
Renewable energy	$ 277	$ 230
Refundable revenue decoupling / deferred gain	127	127
Over recovery of Securitization	72	54
Accrued PSCR refund	53	—
Refundable other postretirement costs	48	—
Asset removal costs	33	81
Fermi 2 refueling outage	26	12
Energy optimization	25	26
Refundable uncollectible expense	—	10
Other	3	9
	664	549
Less amount included in current liabilities	(278)	(66)
	$ 386	$ 483

As noted below, regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in DTE Electric's rate base, thereby providing a return on invested costs (except as noted). Certain other regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable pension and other postretirement costs* — Accounting rules for pension and other postretirement benefit costs require, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the impact of actuarial gains and losses and prior service costs as a regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs. (a)

- *Asset retirement obligation* — This obligation is primarily for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant. (a)

- *Recoverable Michigan income taxes* — In July 2007, the Michigan Business Tax (MBT) was enacted by the State of Michigan. A State deferred tax liability was established, and an offsetting regulatory asset was recorded as the impact of the deferred tax liability will be reflected in rates as the related taxable temporary difference reverses and flows through current income tax expense. In May 2011, the MBT was repealed and the MCIT was enacted. The regulatory asset was remeasured to reflect the impact of the MCIT tax rate. (a)

- *Recoverable income taxes related to securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge recovers the income tax over a fourteen-year period ending 2015. (a)

- *Other recoverable income taxes* — Income taxes receivable from DTE Electric customers representing the difference in property-related deferred income taxes and amounts previously reflected in DTE Electric's rates. This asset will reverse over the remaining life of the related plant. (a)

- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs are amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.

- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.

- *Enterprise Business Systems (EBS) costs* — The MPSC approved the deferral and amortization over ten years beginning in January 2009 of EBS costs that would otherwise be expensed.

- *Choice incentive mechanism (CIM)* — Receivable for non-fuel revenues lost as a result of fluctuations in electric Customer Choice sales. The CIM was terminated in the October 20, 2011 MPSC order issued to DTE Electric.

- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and carrying costs on fuel and purchased power costs incurred by DTE Electric which are recoverable through the PSCR mechanism.

- *Recoverable restoration expense* — Receivable for the MPSC approved restoration expense tracking mechanism that tracked the difference between actual restoration expense and the amount provided for in base rates, recognized pursuant to MPSC authorization. The restoration expense tracking mechanism was terminated in the October 20, 2011 MPSC order issued to DTE Electric.

- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge recovers the securitized regulatory asset over a fourteen-year period ending in 2015.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Renewable energy* — Amounts collected in rates in excess of renewable energy expenditures.
- *Refundable revenue decoupling / deferred gain* — Amounts were originally accrued as refundable to DTE Electric customers for the change in revenue resulting from the difference between actual average sales per customer compared to the base level of average sales per customer established by the MPSC. In 2012, the Michigan Court of Appeals issued a decision reversing the MPSC's decision to authorize a RDM for DTE Electric. The revenue decoupling liability was reversed and, after receiving an order from the MPSC to defer the resulting gain for future amortization, DTE Electric created a regulatory liability representing its obligation to refund the gain. The deferred gain will be amortized into earnings in 2014.
- *Over recovery of Securitization* — Over recovery of securitization bond expenses.
- *Accrued PSCR refund* — Liability for the temporary over-recovery of and a return on power supply costs and transmission costs incurred by DTE Electric which are recoverable through the PSCR mechanism.
- *Refundable other postretirement costs* — Accounting rules for other postretirement benefit costs require, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs or credits that arise during the period but that are not immediately recognized as components of net periodic benefit costs. DTE Electric records the favorable impact of actuarial gains or losses and prior service credits as a regulatory liability since the impact will reduce expense in a future rate setting process as the deferred items are recognized as a component of net periodic benefit costs.
- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.
- *Fermi 2 refueling outage* — Accrued liability for refueling outage at Fermi 2 pursuant to MPSC authorization.
- *Energy optimization (EO)* — Amounts collected in rates in excess of energy optimization expenditures.
- *Refundable uncollectible expense (UETM)* — Liability for the MPSC approved uncollectible expense tracking mechanism that tracks the difference in the fluctuation in uncollectible accounts and amounts recognized pursuant to the MPSC authorization. The UETM was terminated in the October 20, 2011 MPSC order issued to DTE Electric.

2009 Electric Rate Case Filing - Court of Appeals Decision

In April 2012, the Michigan Court of Appeals (COA) issued a decision relating to an appeal of the January 2010 MPSC rate order in DTE Electric's January 2009 rate case filing. The COA found that the record of evidence in the January 2010 rate order was insufficient to support the MPSC's authorization to recover costs for the advanced metering infrastructure (AMI) program and remanded this matter to the MPSC. On October 17, 2013, the MPSC issued an order affirming the approximately $8 million rate increase authorized in the MPSC's January 2010 rate order for the AMI program and further concluded that the evidence presented after remand supports the authorized cost recovery.

2010 Electric Rate Case Filing - Court of Appeals Decision

In July 2013, the COA issued a decision relating to an appeal of the October 2011 MPSC order in DTE Electric's October 2010 rate case filing. The COA found that the record of evidence in the 2010 rate case order was insufficient to support the MPSC's authorization to recover costs for the AMI program and remanded this matter to the MPSC. The MPSC had approved an approximately $11 million rate increase related to the AMI program in the October 2011 order. DTE Electric is currently operating its AMI program pursuant to the MPSC's approval set forth in the October 2011 order. On August 29, 2013, the MPSC reopened the 2010 electric rate case for the limited purpose of addressing the COA's opinion on AMI. The Company is unable to predict the outcome of this matter or the timing of its resolution.

Transition of the City of Detroit's Public Lighting Department's (PLD) Customers to DTE Electric's Distribution System

Accounting Authority

On June 28, 2013, DTE Electric filed an application for accounting authority to defer certain costs associated with the transition of the City of Detroit's PLD customers to the DTE Electric distribution system over a five to seven year system conversion period. The Company requested authority to defer as a regulatory asset, all net incremental revenue requirement associated with the transition. The net incremental revenue requirement includes costs to install meters and attach customers; system and customer facility upgrades and repairs; and the difference between DTE Electric's tariff rates and any transitional rates approved in the future. On July 11, 2013, the MPSC approved DTE Electric's request to defer, for accounting purposes, the net incremental revenue requirement.

The approval excludes the request to defer the difference between DTE Electric's tariff rates and any transitional rates that might be approved by the MPSC in the future. The MPSC will address proposed rates and recovery matters in a future contested proceeding. As the accounting order did not provide a regulatory recovery mechanism, a regulatory asset will not be recognized until a regulatory recovery mechanism is put into place and the recovery of the regulatory asset becomes probable.

Transitional Reconciliation Mechanism (TRM)

On July 19, 2013, DTE Electric filed its TRM application proposing a transitional tariff option for certain former PLD customers and a modified line extension provision. The application also proposed a recovery mechanism for the deferred net incremental revenue requirement described above. The application further discussed that DTE Electric will be requesting recovery, in subsequent PSCR cases, of PLD transmission delivery service costs incurred while DTE Electric is temporarily relying upon PLD to operate and maintain PLD's system during the system conversion period. If the MPSC determines that the transmission costs are not recoverable in the PSCR, the Company requested recovery as part of the TRM.

Energy Optimization (EO) Plans

The EO plan is designed to help customers reduce their electric usage by: 1) building customer awareness of energy efficiency options and 2) offering a diverse set of programs and participation options that result in energy savings for each customer class.

In May 2013, DTE Electric filed an application for approval of its reconciliation of its 2012 EO plan expenses. DTE Electric's EO reconciliation included a cumulative $26 million net over-recovery. DTE Electric proposed that the calculated over-recovery for 2012 be carried forward into 2013 and used as the beginning balance for the 2013 reconciliation. On December 6, 2013, the MPSC approved a settlement agreement of the DTE Electric 2012 EO reconciliation that carried forward to 2013 the 2012 over-recovery. In addition, the MPSC authorized performance incentive surcharges, over a 12-month period effective January 1, 2014, of approximately $10 million for DTE Electric..

In July 2013, DTE Electric filed an application with the MPSC for the biennial review of its EO plan. On December 19, 2013, the MPSC approved settlement agreements for the EO plan of DTE Electric.

DTE Electric Restoration Expense Tracker Mechanism (RETM) and Line Clearance Tracker (LCT) Reconciliation

In January 2012, DTE Electric filed an application with the MPSC for approval of the reconciliation of its 2011 RETM and LCT. The Company's 2011 restoration expenses were higher than the amount provided in rates. Accordingly, DTE Electric requested net recovery of approximately $44 million. On February 28, 2013, the MPSC approved a settlement agreement and authorized a $44 million net surcharge to recover the costs over a three-month period beginning April 1, 2013.

DTE Electric Uncollectible Expense True-Up Mechanism (UETM)

In February 2012, DTE Electric filed an application with the MPSC for approval of its UETM for 2011 requesting authority to refund approximately $9 million consisting of costs related to 2011 uncollectible expense. On February 28, 2013, the MPSC approved a settlement agreement and authorized a $9 million credit to refund the over-recovery over a one month period beginning April 1, 2013.

Low Income Energy Assistance Fund (LIEAF)

On July 1, 2013, Michigan Public Act 95 was signed into law and created the LIEAF. The legislation allows the use of a LIEAF funding factor to be determined by the MPSC and assessed on all customer classes of Michigan electric utilities to fund the LIEAF. On July 29, 2013, the MPSC adopted a funding factor of $0.99 per meter per month for all Michigan electric utilities that are participating in the program, including DTE Electric, effective with the September 2013 billing month. The surcharge billed by DTE Electric is remitted to the State of Michigan for subsequent distribution through a grant process to social service agencies and utilities to assist low income customers.

Renewable Energy Plan (REP)

In June 2013, DTE Electric filed an application for the biennial review and approval of its amended REP with the MPSC requesting authority to reduce its annual surcharge revenue recovery from approximately $100 million to $15 million. The proposed level is appropriate to continue to properly implement DTE Electric's 20-year REP, designed to deliver cleaner, renewable electric generation to its customers, to further diversify DTE Electric's and the State of Michigan's sources of electric supply, and to address the state and national goals of increasing energy independence. On December 19, 2013, the MPSC approved DTE Electric's amended REP.

Power Supply Cost Recovery Proceedings

The PSCR process is designed to allow DTE Electric to recover all of its power supply costs if incurred under reasonable and prudent policies and practices. DTE Electric's power supply costs include fuel and related transportation costs, purchased and net interchange power costs, nitrogen oxide and sulfur dioxide emission allowances costs, urea costs, transmission costs and MISO costs. The MPSC reviews these costs, policies and practices for prudence in annual plan and reconciliation filings.

2010 PSCR Year — On April 25, 2013, the MPSC approved the 2010 PSCR net under-recovery of $52.6 million and the recovery of this amount as part of the 2011 PSCR reconciliation. The order also approved DTE Electric's Pension Equalization Mechanism reconciliation and authorized a one month surcharge in June 2013 and approved the recovery of the over-refund of the self-implemented rate increase related to the 2009 electric rate case filing as part of the 2011 PSCR reconciliation.

2012 PSCR Year — In March 2013, DTE Electric filed the 2012 PSCR reconciliation calculating a net under-recovery of approximately $87 million that includes an under-recovery of approximately $148 million for the 2011 PSCR year. The reconciliation includes purchased power costs related to the manual shutdown of our Fermi 2 nuclear power plant in June 2012 caused by the failure of one of the plant's two non-safety related feed-water pumps. The plant was restarted on July 30, 2012, which restored production to nominal 68% of full capacity. In September 2013, the repair to the plant was completed and production was returned to full capacity. DTE Electric was able to purchase sufficient power from MISO to continue to provide uninterrupted service to our customers. Certain intervenors in the reconciliation case have challenged the recovery of up to $32 million of the Fermi-related purchased power costs. Resolution of this matter is expected in 2014.

NOTE 9 — INCOME TAXES

Income Tax Summary

We are part of the consolidated federal income tax return of DTE Energy. The federal income tax expense for DTE Electric is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. We had an income tax receivable from DTE Energy of $23 million at December 31, 2013 and we had an income tax payable due to DTE Energy of $13 million at December 31, 2012.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

	2013	2012	2011
		(In millions)	
Income before income taxes	$ 741	$ 768	$ 704
Income tax expense at 35% statutory rate	$ 260	$ 269	$ 246
Production tax credits	(15)	(5)	—
Investment tax credits	(5)	(6)	(6)
Depreciation	3	3	3
AFUDC - Equity	(5)	(4)	(1)
Employee Stock Ownership Plan dividends	(2)	(3)	(3)
Domestic production activities deduction	(18)	(16)	(6)
State and other income taxes, net of federal benefit	41	40	39
Other, net	(5)	4	(5)
Income tax expense	$ 254	$ 282	$ 267
Effective income tax rate	34.3%	36.7%	38.0%

Components of income tax expense were as follows:

	2013	2012	2011
		(In millions)	
Current income tax expense (benefit)			
Federal	$ 123	$ 267	$ 15
State and other income tax	23	67	21
Total current income taxes	146	334	36
Deferred income tax expense (benefit)			
Federal	68	(47)	193
State and other income tax	40	(5)	38
Total deferred income taxes	108	(52)	231
Total	$ 254	$ 282	$ 267

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related regulatory assets and liabilities.

Deferred tax assets (liabilities) were comprised of the following at December 31:

	2013	2012
	(In millions)	
Property, plant and equipment	$ (2,807)	$ (2,578)
Securitized regulatory assets	(130)	(261)
Pension and benefits	27	73
Other comprehensive income	—	15
Other, net	12	(24)
	$ (2,898)	$ (2,775)
Current deferred income tax liabilities	$ (91)	$ (14)
Long-term deferred income tax liabilities	(2,807)	(2,761)
	$ (2,898)	$ (2,775)
Deferred income tax assets	$ 1,158	$ 557
Deferred income tax liabilities	(4,056)	(3,332)
	$ (2,898)	$ (2,775)

The above table excludes deferred tax liabilities associated with unamortized investment tax credits that are shown separately on the Consolidated Statements of Financial Position. Investment tax credits are deferred and amortized to income over the average life of the related property.

Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

	2013	2012	2011
		(In millions)	
Balance at January 1	$ 4	$ 59	$ 18
Additions for tax positions of prior years	—	—	45
Reductions for tax positions of prior years	—	(3)	(5)
Additions for tax positions of current year	—	—	1
Settlements	—	(52)	—
Balance at December 31	$ 4	$ 4	$ 59

The Company had $2 million and $3 million of unrecognized tax benefits at December 31, 2013 and 2012, respectively, that, if recognized, would favorably impact our effective tax rate. The Company does not anticipate any material decrease in unrecognized tax benefits in the next twelve months.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. Accrued interest pertaining to income taxes totaled $1 million and $1 million at December 31, 2013 and 2012, respectively. The Company had no accrued penalties pertaining to income taxes. The Company recognized a nominal amount of interest expense (income) related to income taxes in 2013 and $(3) million and $1 million in 2012 and 2011, respectively.

In 2013, DTE Energy and its subsidiaries settled a federal tax audit for the 2011 tax year, which resulted in the recognition of a nominal amount of unrecognized tax benefits by DTE Electric. DTE Energy's federal income tax returns for years 2012 and subsequent years remain subject to examination by the IRS. The DTE Energy's Michigan Business Tax and Michigan Corporate Income Tax returns for the year 2008 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

Michigan Corporate Income Tax (MCIT)

In May 2011 the Michigan Business Tax (MBT) was repealed and the MCIT was enacted effective January 1, 2012. The MCIT subjects corporations with business activity in Michigan to a 6% tax rate on an apportioned income tax base and eliminates the modified gross receipts tax and nearly all credits available under the old MBT. The MCIT also eliminated the future deductions allowed under MBT that enabled companies to establish a one-time deferred tax asset upon enactment of the MBT to offset deferred tax liabilities that resulted from enactment of the MBT. As a result of the enactment of the MCIT, the net state deferred tax liability was remeasured to reflect the impact of the MCIT tax rate on cumulative temporary differences expected to reverse after the effective date.

No recognition of these non-cash transactions have been reflected in the Consolidated Statements of Cash Flows.

NOTE 10 — LONG-TERM DEBT

The Company's long-term debt outstanding and weighted average interest rates (a) of debt outstanding at December 31 were:

	2013	2012
	(In millions)	
Taxable Debt, Principally Secured		
4.7% due 2014 to 2043	$ 4,286	$ 3,777
Tax- Exempt Revenue Bonds (b)		
5.1% due 2014 to 2036	558	707
	4,844	4,484
Less amount due within one year	(304)	(263)
	$ 4,540	$ 4,221
Securitization Bonds		
6.6% due 2015	$ 302	$ 479
Less amount due within one year	(197)	(177)
	$ 105	$ 302

(a) Weighted average interest rates as of December 31, 2013 are shown below the description of each category of debt.
(b) Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

Debt Issuances

In 2013, the following debt was issued:

Month	Type	Interest Rate	Maturity	Amount
				(In millions)
March	Mortgage Bonds (a)	4.00%	2043	$ 375
August	Mortgage Bonds (a)	3.65%	2024	400
				$ 775

(a) Proceeds were used for the redemption of long-term debt, repayment of short-term borrowings and general corporate purposes.

Debt Redemptions

In 2013, the following debt was redeemed:

Month	Type	Interest Rate	Maturity	Amount
				(In millions)
March	Securitization Bonds	6.42%	2013	$ 88
March	Tax Exempt Revenue Bonds (a)	5.30%	2030	51
April	Other Long-Term Debt	Various	2013	13
September	Securitization Bonds	6.62%	2013	89
September	Senior Notes	6.40%	2013	250
December	Tax Exempt Revenue Bonds (a)	5.50%	2030	49
December	Tax Exempt Revenue Bonds (a)	6.75%	2038	50
				$ 590

(a) Tax Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

The following table shows the scheduled debt maturities:

	2014	2015	2016	2017	2018	2019 & thereafter	Total
				(In millions)			
Amount to mature	$ 501	$ 315	$ 151	$ —	$ 300	$ 3,879	$ 5,146

Cross Default Provisions

Substantially all of the net properties of DTE Electric are subject to the lien of its mortgage. Should DTE Electric fail to timely pay its indebtedness under this mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

NOTE 11 — PREFERRED AND PREFERENCE SECURITIES

At December 31, 2013, DTE Electric had approximately 6.75 million shares of preferred stock with a par value of $100 per share and 30 million shares of preference stock with a par value of $1 per share authorized, with no shares issued.

NOTE 12 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

DTE Electric has a $300 million unsecured revolving credit agreement with a syndicate of 19 banks that may be used for general corporate borrowings, but is intended to provide liquidity support for the Company's commercial paper program. No one bank provides more than 8.7% of the commitment in the facility. Borrowings under the facility are available at prevailing short-term interest rates. The facility will expire in April 2018. At December 31, 2013, there were no amounts outstanding against this facility, while there was $130 million outstanding against this facility at December 31, 2012.

The agreement requires the Company to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreements, "total funded debt" means all indebtedness of the Company and its consolidated subsidiaries, including capital lease obligations, hedge agreements and guarantees of third parties' debt, but excluding contingent obligations and nonrecourse and junior subordinated debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total stockholders' equity of the Company and its consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2013, the total funded debt to total capitalization ratio for DTE Electric was 0.50 to 1.

NOTE 13 — CAPITAL AND OPERATING LEASES

Lessee — The Company leases various assets under capital and operating leases, including coal railcars, computers, vehicles and other equipment. The lease arrangements expire at various dates through 2046.

Future minimum lease payments under non-cancelable leases at December 31, 2013 were:

	Capital Leases	Operating Leases
	(In millions)	
2014	$ 3	$ 24
2015	4	20
2016	—	18
2017	—	17
2018	—	14
Thereafter	—	51
Total minimum lease payments	7	$ 144
Less imputed interest	—	
Present value of net minimum lease payments	7	
Less current portion	(3)	
Non-current portion	$ 4	

Rental expense for operating leases was $28 million in 2013, $29 million in 2012, and $27 million in 2011.

NOTE 14 — COMMITMENTS AND CONTINGENCIES

Environmental

Air — DTE Electric is subject to the EPA ozone and fine particulate transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. Since 2005, the EPA and the State of Michigan have issued additional emission reduction regulations relating to ozone, fine particulate, regional haze, mercury, and other air pollution. These rules have led to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide, mercury and other emissions. To comply with these requirements, DTE Electric has spent approximately $2 billion through 2013. The Company estimates DTE Electric will make capital expenditures of approximately $280 million in 2014 and up to approximately $1.2 billion of additional capital expenditures through 2021 based on current regulations. Further, additional rulemakings are expected over the next few years which could require additional controls for sulfur dioxide, nitrogen oxides and other hazardous air pollutants. The Cross State Air Pollution Rule (CSAPR), finalized in July 2011, required further reductions of sulfur dioxide and nitrogen oxides emissions beginning in 2012. On December 30, 2011, the U.S. Court of Appeals for the District of Columbia (D.C.) Circuit granted the motions to stay the rule, leaving DTE Electric temporarily subject to the previously existing Clean Air Interstate Rule (CAIR). On August 21, 2012, the Court issued its decision, vacating CSAPR and leaving CAIR in place. The EPA's petition seeking a rehearing of the U.S. Court of Appeals' decision regarding the CSAPR was denied on January 24, 2013. On June 24, 2013, the U.S. Supreme Court granted EPA's petition asking the Court to review the D.C. Circuit Court's decision on CSAPR. A ruling by the Supreme Court is expected in 2014. Notwithstanding the appeal filed with the Supreme Court, the EPA and a number of states have started working on the framework of revised CSAPR regulations which we anticipate to be proposed in the next few years.

The Mercury and Air Toxics Standard (MATS) rule, formerly known as the Electric Generating Unit Maximum Achievable Control Technology (EGU MACT) Rule, was finalized on December 16, 2011. The MATS rule requires reductions of mercury and other hazardous air pollutants beginning in April 2015, with a potential extension to April 2016. DTE Electric has requested and been granted compliance date extensions for some units to April 2016. DTE Electric has tested technologies to determine technological and economic feasibility as MATS compliance alternatives to Flue Gas Desulfurization (FGD) systems. Implementation of Dry Sorbent Injection (DSI) and Activated Carbon Injection (ACI) technologies will allow several units that would not have been economical for FGD installations to continue operation in compliance with MATS.

In July 2009, DTE Energy received a Notice of Violation/Finding of Violation (NOV/FOV) from the EPA alleging, among other things, that five DTE Electric power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. In June 2010, the EPA issued a NOV/FOV making similar allegations related to a project and outage at Unit 2 of the Monroe Power Plant. In March 2013, DTE Energy received a supplemental NOV from the EPA relating to the July 2009 NOV/FOV. The supplemental NOV alleged additional violations relating to the New Source Review provisions under the Clean Air Act, among other things.

In August 2010, the U.S. Department of Justice, at the request of the EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and DTE Electric, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant, but not relating to the July 2009 NOV/FOV. Among other relief, the EPA requested the court to require DTE Electric to install and operate the best available control technology at Unit 2 of the Monroe Power Plant. Further, the EPA requested the court to issue a preliminary injunction to require DTE Electric to (i) begin the process of obtaining the necessary permits for the Monroe Unit 2 modification and (ii) offset the pollution from Monroe Unit 2 through emissions reductions from DTE Electric's fleet of coal-fired power plants until the new control equipment is operating. On August 23, 2011, the U.S. District Court judge granted DTE Energy's motion for summary judgment in the civil case, dismissing the case and entering judgment in favor of DTE Energy and DTE Electric. On October 20, 2011, the EPA caused to be filed a Notice of Appeal to the U.S. Court of Appeals for the Sixth Circuit. On March 28, 2013, the Court of Appeals remanded the case to the U.S. District Court for review of the procedural component of the New Source Review notification requirements. On September 3, 2013, the EPA caused to be filed a motion seeking leave to amend their complaint regarding the June 2010 NOV/FOV adding additional claims related to outage work performed at the Trenton Channel and Belle River power plants as well as additional claims related to work performed at the Monroe Power Plant. In addition, the Sierra Club caused to be filed a motion to add a claim regarding the River Rouge Power Plant. The EPA and Sierra Club motions are currently pending with the U. S. District Court Judge.

DTE Electric believes that the plants identified by the EPA, including Unit 2 of the Monroe Power Plant, have complied with all applicable federal environmental regulations. Depending upon the outcome of discussions with the EPA regarding the two NOVs/FOVs, DTE Electric could be required to install additional pollution control equipment at some or all of the power plants in question, implement early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. The Company cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

On March 13, 2013, the Sierra Club filed suit against DTE Electric alleging violations of the Clean Air Act at four of DTE Electric's coal-fired power plants. The plaintiffs allege 1,499 6-minute periods of excess opacity of air emissions from 2007-2012 at those facilities. The suit asks that the court enjoin the Company from operating the power plants except in complete compliance with applicable laws and permit requirements, pay civil penalties, conduct beneficial environmental mitigation projects, pay attorney fees and require the installation of any necessary pollution controls or to convert and/or operate the plants' boilers on natural gas to avoid additional violations and to off-set historic unlawful emissions. In December 2013, a U.S. District Court judge issued an order dismissing, without prejudice, the plaintiff's complaint allowing them to file an amended complaint by January 17, 2014. The order dismissing the complaint resulted from a considerable number of plaintiff's claims being time barred based on the statute of limitations. On January 17, 2014, the plaintiffs filed an amended complaint for the period January 13, 2008 - June 30, 2012, reducing the total number of 6-minute periods from 1,499 to 1,139. DTE Energy and DTE Electric plan to file an answer to the amended complaint in the first quarter of 2014. The resolution of this matter is not expected to have a material effect on the Company's operations or financial statements.

Water — In response to an EPA regulation, DTE Electric would be required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of completed studies and expected future studies, DTE Electric may be required to install technologies to reduce the impacts of the water intake structures. The initial rule published in 2004 was subsequently remanded and a proposed rule published in 2011. The proposed rule specified an eight year compliance timeline. Final action on this rule has been delayed and is expected in 2014. Depending on final regulations, its requirements may require modifications to some existing intake structures and could impact the rates we charge our customers. It is not possible to quantify the impact of those expected rulemakings at this time.

On April 19, 2013, the EPA proposed revised steam electric effluent guidelines regulating wastewater streams from coal-fired power plants including multiple possible options for compliance. The rules are expected to be finalized by May 2014. DTE Electric has provided comments to the EPA. However, it is not possible at this time to quantify the impacts of these developing requirements.

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas, have been designated as manufactured gas plant (MGP) sites. DTE Electric conducted remedial investigations at contaminated sites, including three former MGP sites. The investigations have revealed contamination related to the by-products of gas manufacturing at each site. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including the area surrounding an ash landfill, electrical distribution substations, electric generating power plants, and underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. At December 31, 2013 and 2012, the Company had $8 million and $9 million, respectively, accrued for remediation. Any significant change in assumptions, such as remediation techniques, nature and extent of contamination and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect the Company's financial position and cash flows. The Company believes that the likelihood of a materially greater liability than the accrued amount is remote based on current knowledge of the conditions at each site.

DTE Electric owns and operates three permitted engineered ash storage facilities to dispose of fly ash from coal fired power plants. The EPA has published proposed rules to regulate coal ash under the authority of the Resources Conservation and Recovery Act (RCRA). The proposed rule published in June 2010 contains two primary regulatory options to regulate coal ash residue. The EPA is currently considering either designating coal ash as a "Hazardous Waste" as defined by RCRA or regulating coal ash as non-hazardous waste under RCRA. Agencies and legislatures have urged the EPA to regulate coal ash as a non-hazardous waste. If the EPA designates coal ash as a hazardous waste, the agency could apply some, or all, of the disposal and reuse standards that have been applied to other existing hazardous wastes to disposal and reuse of coal ash. Some of the regulatory actions currently being contemplated could have a significant impact on our operations and financial position and the rates we charge our customers. It is not possible to quantify the impact of those expected rulemakings at this time.

Other

In March 2011, the EPA finalized a new set of regulations regarding the identification of non-hazardous secondary materials that are considered solid waste, industrial boiler and process heater maximum achievable control technologies (IBMACT) for major and area sources, and commercial/industrial solid waste incinerator new source performance standard and emission guidelines (CISWI). The effective dates of the major source IBMACT and CISWI regulations were stayed and a re-proposal was issued by the EPA in December 2011. Final IBMACT and CISWI were issued by the EPA in December 2012. The Company is developing compliance plans to upgrade or convert existing industrial boilers to natural gas and to perform required energy assessments in compliance with the applicable new standards. Capital costs for the boiler conversions and the expenses for the one-time energy assessments are not expected to be material.

In 2010, the EPA finalized a new 1-hour sulfur dioxide ambient air quality standard that requires states to submit plans for non-attainment areas to be in compliance by 2017. Michigan's non-attainment area includes DTE Electric facilities in southwest Detroit and areas of Wayne County. Preliminary modeling runs by the MDEQ suggest that emission reductions may be required by significant sources of sulfur dioxide emissions in these areas, including DTE Electric power plants. The state' implementation plan process is in the information gathering stage and any required emission reductions for DTE Electric sources to meet the standard cannot be estimated currently.

Nuclear Operations

Property Insurance

DTE Electric maintains property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. The Nuclear Electric Insurance Limited (NEIL) is the primary supplier of the insurance policies.

DTE Electric maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate $490 million of coverage over a three-year period.

DTE Electric has $500 million in primary coverage and $2.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property and decommissioning. The combined coverage limit for total property damage is $2.75 billion, subject to a $1 million deductible. As of April 1, 2013, the total limit for property damage for non-nuclear events is $1.8 billion and an aggregate of $327 million of coverage for extra expenses over a two-year period.

In 2007, the Terrorism Risk Insurance Extension Act of 2005 (TRIA) was extended through December 31, 2014. A major change in the extension is the inclusion of "domestic" acts of terrorism in the definition of covered or "certified" acts. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to $3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under the NEIL policies, DTE Electric could be liable for maximum assessments of up to approximately $34 million per event if the loss associated with any one event at any nuclear plant in the United States should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As required by federal law, DTE Electric maintains $375 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of $300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to $127.3 million could be levied against each licensed nuclear facility, but not more than $19 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, DTE Electric has a contract with the U.S. Department of Energy (DOE) for the future storage and disposal of spent nuclear fuel from Fermi 2. DTE Electric is obligated to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee is a component of nuclear fuel expense. The DOE's Yucca Mountain Nuclear Waste Repository program for the acceptance and disposal of spent nuclear fuel was terminated in 2011. DTE Electric currently employs a spent nuclear fuel storage strategy utilizing a fuel pool. The Company continues to develop its on-site dry cask storage facility and has scheduled the initial offload from the spent fuel pool in 2014. The dry cask storage facility is expected to provide sufficient spent fuel storage capability for the life of the plant as defined by the original operating license.

DTE Electric is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. In July 2012, DTE Electric executed a settlement agreement with the federal government for costs associated with the DOE's delay in acceptance of spent nuclear fuel from Fermi 2 for permanent storage. The settlement provided for a payment of approximately $48 million, received in August 2012, for delay-related costs experienced by DTE Electric through 2010, and a claims process for submittal of delay-related costs from 2011 through 2013. DTE Electric has begun the claims process and claims are being settled on a timely basis. The settlement proceeds reduced the cost of the dry cask storage facility assets. In January 2014, the settlement agreement was extended through 2016. The federal government continues to maintain its legal obligation to accept spent nuclear fuel from Fermi 2 for permanent storage. Issues relating to long-term waste disposal policy and to the disposition of funds contributed by DTE Electric ratepayers to the federal waste fund await future governmental action.

In February 2013, the U.S. Court of Appeals for the District of Columbia (COA) granted a motion to reopen the fee adequacy litigation to review the DOE's latest fee adequacy report which was released in January 2013. In November 2013, the COA issued a decision ordering the DOE to submit a proposal to Congress to reduce the nuclear waste fee to zero until the DOE enacts an alternative nuclear waste management plan. In January 2014, the DOE submitted such a proposal to Congress that will take effect in 90 legislative calendar days, absent legislative action to the contrary. Simultaneously, the DOE filed a petition for rehearing of the November 2013 decision with the COA. DTE Electric continues to pay fees to the U.S. government's nuclear waste fund pending further developments in this proceeding.

Guarantees

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform. The Company may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

Labor Contracts

There are several bargaining units for the Company's approximately 2,600 represented employees. The majority of the represented employees are under contracts that expire in 2016 and 2017.

Purchase Commitments

As of December 31, 2013, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for the Company's business. These agreements primarily consist of fuel supply commitments and renewable energy contracts. The Company estimates that these commitments will be approximately $2.6 billion from 2014 through 2033 as detailed in the following table:

	(In millions)
2014	$ 537
2015	295
2016	199
2017	133
2018	134
2019 - 2033	1,335
	$ 2,633

The Company also estimates that 2014 capital expenditures will be approximately $1.6 billion. The Company has made certain commitments in connection with expected capital expenditures.

Bankruptcies

The Company purchases and sells electricity from and to governmental entities and numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of its customers have filed for bankruptcy protection under the U.S. Bankruptcy Code. The Company regularly reviews contingent matters relating to these customers and its purchase and sale contracts and records provisions for amounts considered at risk of probable loss. The Company believes its accrued amounts are adequate for probable loss.

The Company provides services to the city of Detroit, Michigan (Detroit). Detroit filed for Chapter 9 bankruptcy protection on July 18, 2013. The Company had pre-petition accounts receivable of approximately $20 million outstanding as of the bankruptcy filing date. Detroit has been paying amounts owed in a timely manner and its accounts are substantially current. The Company does not expect Detroit's bankruptcy filing to have a material impact on its financial results.

Other Contingencies

The Company is involved in certain other legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that it can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Company's operations or financial statements in the periods they are resolved.

See Note 8 for a discussion of contingencies related to Regulatory Matters.

NOTE 15 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Pension Plan Benefits

DTE Electric participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by DTE Energy Corporate Services, LLC (LLC), a subsidiary of DTE Energy. DTE Electric is allocated net periodic benefit costs for its share of the amounts of the combined plans.

Effective January 1, 2012 for non-represented employees, and in June 2011 and March 2013 for the majority of represented employees, the Company discontinued offering a defined benefit retirement plan. In its place, the Company will annually contribute an amount equivalent to 4% of an employee's eligible pay to the employee's defined contribution retirement savings plan.

The Company's policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006 and additional amounts when it deems appropriate. The Company contributed $275 million to its qualified pension plans in 2013. At the discretion of management, and depending upon financial market conditions, we anticipate making up to $275 million in contributions to the pension plans in 2014.

Net pension cost includes the following components:

	2013	2012	2011
	(In millions)		
Service cost	$ 73	$ 64	$ 55
Interest cost	146	155	154
Expected return on plan assets	(184)	(166)	(168)
Amortization of:			
Net loss	148	124	99
Prior service cost	1	1	4
Settlements	—	2	2
Net pension cost	$ 184	$ 180	$ 146

	2013	2012
	(In millions)	
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income		
Net actuarial (gain) loss	$ (418)	$ 289
Amortization of net actuarial loss	(148)	(125)
Amortization of prior service cost	(1)	(1)
Total recognized in Regulatory assets and Other comprehensive income	$ (567)	$ 163
Total recognized in net periodic pension cost, Regulatory assets and Other comprehensive income	$ (383)	$ 343
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income into net periodic benefit cost during next fiscal year		
Net actuarial loss	$ 106	$ 143
Prior service cost	$ 1	$ 1

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as prepaid pension cost or pension liability in the Consolidated Statements of Financial Position at December 31:

	2013	2012
	(In millions)	
Accumulated benefit obligation, end of year	$ 3,111	$ 3,307
Change in projected benefit obligation		
Projected benefit obligation, beginning of year	$ 3,585	$ 3,196
Service cost	73	64
Interest cost	146	155
Actuarial (gain) loss	(286)	342
Settlements	—	2
Benefits paid	(177)	(174)
Projected benefit obligation, end of year	$ 3,341	$ 3,585
Change in plan assets		
Plan assets at fair value, beginning of year	$ 2,211	$ 1,957
Actual return on plan assets	316	220
Company contributions	282	208
Benefits paid	(177)	(174)
Plan assets at fair value, end of year	$ 2,632	$ 2,211
Funded status of the plan	$ (709)	$ (1,374)
Amount recorded as:		
Current liabilities	$ (4)	$ (6)
Noncurrent liabilities	(705)	(1,368)
	$ (709)	$ (1,374)
Amounts recognized in Regulatory assets (see Note 8)		
Net actuarial loss	$ 1,248	$ 1,805
Prior service cost	9	10
	$ 1,257	$ 1,815

At December 31, 2013, the benefits related to the Company's qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2014	$ 187
2015	193
2016	200
2017	208
2018	216
2019 - 2023	1,182
Total	$ 2,186

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2013	2012	2011
Projected benefit obligation			
Discount rate	4.95%	4.15%	5.00%
Rate of compensation increase	4.20%	4.20%	4.20%
Net pension costs			
Discount rate	4.15%	5.00%	5.50%
Rate of compensation increase	4.20%	4.20%	4.00%
Expected long-term rate of return on plan assets	8.25%	8.25%	8.50%

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Company has long-term rate of return assumptions for its pension plans of 7.75% and other postretirement benefit plans of 8.00%, for 2014. The Company believes these rates are a reasonable assumption for the long-term rate of return on its plan assets for 2014 given its investment strategy.

The Company employs a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value stocks and large and small market capitalizations. Fixed income securities generally include market and long duration bonds of companies from diversified industries, mortgage-backed securities, non-US securities, bank loans and U.S. Treasuries. Other assets such as private markets and hedge funds are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for pension plan assets as of December 31, 2013 are listed below:

U.S. Large Cap Equity Securities	22%
U.S. Small Cap and Mid Cap Equity Securities	5
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	8
	100%

Notes to Consolidated Financial Statements — (Continued)

Fair Value Measurements for pension plan assets at December 31, 2013 and 2012 (a):

	December 31, 2013				December 31, 2012			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
	(In millions)							
Asset Category:								
Short-term investments (b)	$ 15	$ —	$ —	$ 15	$ —	$ 16	$ —	$ 16
Equity securities								
U.S. Large Cap (c)	639	—	—	639	478	31	—	509
U.S. Small/Mid Cap (d)	160	—	—	160	108	3	—	111
Non U.S. (e)	440	94	—	534	372	85	—	457
Fixed income securities (f)	11	623	—	634	61	491	—	552
Hedge Funds and Similar Investments (g)	193	50	285	528	147	56	238	441
Private Equity and Other (h)	—	—	122	122	—	—	125	125
Total	$ 1,458	$ 767	$ 407	$ 2,632	$ 1,166	$ 682	$ 363	$ 2,211

(a) See Note 3 — Fair Value for a description of levels within the fair value hierarchy.

(b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.

(c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.

(g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.

(h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables and comparable transactions.

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on net asset values (NAV). Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. DTE Electric has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, DTE Electric selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

	Year Ended December 31, 2013			Year Ended December 31, 2012		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
	(In millions)					
Beginning Balance at January 1	$ 238	$ 125	$ 363	$ 205	$ 116	321
Total realized/unrealized gains (losses):						
Realized gains (losses)	—	12	12	13	(4)	9
Unrealized gains (losses)	29	(10)	19	(3)	8	5
Purchases, sales and settlements:						
Purchases	18	15	33	176	23	199
Sales	—	(20)	(20)	(153)	(18)	(171)
Ending Balance at December 31	$ 285	$ 122	$ 407	$ 238	$ 125	$ 363
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	$ 27	$ 2	$ 29	$ 11	$ 4	$ 15

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2013 and 2012.

Other Postretirement Benefits

The Company participates in plans sponsored by LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet our other postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and non-represented employees. The Company contributed $239 million to its other postretirement medical and life insurance benefit plans during 2013. At the discretion of management, we anticipate making up to $120 million of contributions to the VEBA trusts in 2014.

Starting in 2012, in lieu of offering future employees post-employment health care and life insurance benefits, the Company allocates a fixed amount per year to an account in a tax-exempt trust for each employee. These trusts are managed either by the Company (for non-represented and certain represented groups), or by the Utility Workers of America (UWUA) for Local 223 employees. The cost of these plans was $1 million in 2013 and less than $1 million in 2012.

Beginning in 2013, the Company replaced sponsored retiree medical, prescription drug and dental coverage with a Retiree Health Care Allowance (RHCA). This change applies to both current and future Medicare eligible non-represented retirees, spouses, surviving spouses or same sex domestic partners; as well as future Medicare eligible represented retirees, spouses, surviving spouses or same sex domestic partners. The 2013 RHCA allowance ranged between $3,250 and $3,500 depending on an employee's date of hire and will increase each year by the lower of the rate of medical inflation or 2%.

Net other postretirement cost includes the following components:

	2013	2012	2011
	(In millions)		
Service cost	$ 35	$ 51	$ 49
Interest cost	67	91	91
Expected return on plan assets	(74)	(61)	(62)
Amortization of:			
Net loss	47	58	40
Prior service costs (credit)	(100)	(16)	(15)
Net transition asset	—	2	2
Net other postretirement cost (benefit)	$ (25)	$ 125	$ 105

	2013	2012
	(In millions)	
Other changes in plan assets and APBO recognized in Regulatory assets (liabilities) and Other comprehensive income		
Net actuarial gain	$ (258)	$ (14)
Amortization of net actuarial loss	(47)	(58)
Prior service credit	(159)	(207)
Amortization of prior service credit	100	16
Amortization of transition asset	—	(2)
Total recognized in Regulatory assets (liabilities) and Other comprehensive income	$ (364)	$ (265)
Total recognized in net periodic benefit cost, Regulatory assets (liabilities) and Other comprehensive income	$ (389)	$ (140)
Estimated amounts to be amortized from Regulatory assets (liabilities) and Accumulated other comprehensive income into net periodic benefit cost during next fiscal year		
Net actuarial loss	$ 15	$ 50
Prior service credit	$ (109)	$ (69)

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as Accrued postretirement liability - affiliates in the Consolidated Statements of Financial Position at December 31:

	2013	2012
	(In millions)	
Change in accumulated postretirement benefit obligation		
Accumulated postretirement benefit obligation, beginning of year	$ 1,752	$ 1,868
Service cost	35	51
Interest cost	67	91
Plan amendments	(159)	(207)
Actuarial (gain) loss	(200)	12
Medicare Part D subsidy	1	5
Benefits paid	(66)	(68)
Accumulated postretirement benefit obligation, end of year	$ 1,430	$ 1,752
Change in plan assets		
Plan assets at fair value, beginning of year	$ 756	$ 651
Actual return on plan assets	131	88
Company contributions	239	95
Benefits paid	(65)	(78)
Plan assets at fair value, end of year	$ 1,061	$ 756
Funded status, end of year	$ (369)	$ (996)
Amount recorded as:		
Non-current liabilities	$ (369)	$ (996)
Amounts recognized in Regulatory assets (liabilities) (see Note 8)		
Net actuarial loss	$ 255	$ 560
Prior service cost	(303)	(244)
	$ (48)	$ 316

At December 31, 2013, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	(In millions)
2014	$ 78
2015	83
2016	87
2017	93
2018	98
2019-2023	555
	$ 994

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs are listed below:

	2013	2012	2011
Accumulated postretirement benefit obligation			
Discount rate	4.95 %	4.15%	5.00%
Health care trend rate pre- and post- 65	7.50 / 6.50%	7.00%	7.00%
Ultimate health care trend rate	4.50 %	5.00%	5.00%
Year in which ultimate reached pre- and post- 65	2025 / 2024	2021	2020
Other postretirement benefit costs			
Discount rate (prior to interim remeasurement)	4.15 %	5.00%	5.50%
Discount rate (post interim remeasurement)	4.30 %	N/A	N/A
Expected long-term rate of return on plan assets	8.25 %	8.25%	8.75%
Health care trend rate pre- and post- 65	7.00 %	7.00%	7.00%
Ultimate health care trend rate	5.00 %	5.00%	5.00%
Year in which ultimate reached	2021	2020	2019

A one percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by $6 million in 2013 and increased the accumulated benefit obligation by $79 million at December 31, 2013. A one percentage-point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by $5 million in 2013 and would have decreased the accumulated benefit obligation by $70 million at December 31, 2013.

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefits plans is similar to those previously described for its pension plans.

Target allocations for other postretirement benefit plan assets as of December 31, 2013 are listed below:

U.S. Large Cap Equity Securities	17%
U.S. Small Cap and Mid Cap Equity Securities	4
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	14
	100%

Fair Value Measurements for other postretirement benefit plan assets at December 31, 2013 and 2012 (a):

	December 31, 2013				December 31, 2012			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
Asset Category:				(In millions)				
Short-term investments (b)	$ 3	$ —	$ —	$ 3	$ 1	$ 1	$ —	$ 2
Equity securities								
U.S. Large Cap (c)	208	—	—	208	122	2	—	124
U.S. Small/Mid Cap (d)	103	—	—	103	70	—	—	70
Non U.S. (e)	197	5	—	202	151	4	—	155
Fixed income securities (f)	12	243	—	255	25	162	—	187
Hedge Funds and Similar Investments (g)	91	17	111	219	68	15	78	161
Private Equity and Other (h)	—	—	71	71	—	—	57	57
Total	$ 614	$ 265	$ 182	$ 1,061	$ 437	$ 184	$ 135	$ 756

(a) See Note 3 — Fair Value for a description of levels within the fair value hierarchy.
(b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
(c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
(d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
(f) This category includes corporate bonds from diversified industries, U.S. Treasuries, bank loans and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
(g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
(h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables and comparable transactions.

The VEBA trusts hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on net asset values (NAV). Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. DTE Electric has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, DTE Electric selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

	Year Ended December 31, 2013			Year Ended December 31, 2012		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
	(In millions)					
Beginning Balance at January 1	$ 78	$ 57	$ 135	$ 63	$ 39	$ 102
Total realized/unrealized gains (losses):						
Realized gains (losses)	—	2	2	4	(7)	(3)
Unrealized gains	10	5	15	—	9	9
Purchases, sales and settlements:						
Purchases	23	14	37	56	25	81
Sales	—	(7)	(7)	(45)	(9)	(54)
Ending Balance at December 31	$ 111	$ 71	$ 182	$ 78	$ 57	$ 135
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	$ 10	$ 6	$ 16	$ 4	$ 1	$ 5

There were no transfers between Level 3 and Level 2 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2013 and 2012.

Interim Re-Measurement of Other Postretirement Benefit Obligation

In March 2013, the Company reached an agreement on a new four-year labor contract with certain represented employees. As a term of the agreement, the Company replaced sponsored retiree medical, prescription drug and dental coverage for future

Medicare eligible retirees with a Retiree Health Care Allowance (RHCA) account of $3,250 per year. The modification in retiree health coverage will reduce future other postretirement benefit costs.

Based on the impact of such benefit cost savings on the consolidated financial statements, the Company re-measured its retiree health plan as of March 31, 2013. In performing the re-measurement, the Company updated its significant actuarial assumptions, including an adjustment to the discount rate from 4.15% at December 31, 2012 to 4.30% at March 31, 2013. Plan assets were also updated to reflect fair value as of the re-measurement date. Beginning April 2013, net other postretirement benefit costs were recorded based on the updated actuarial assumptions and benefit changes resulting from the new labor contract.

Healthcare Legislation

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. The effects of the subsidy reduced net periodic other postretirement benefit costs by $1 million in 2013, $4 million in 2012 and $5 million in 2011.

Defined Contribution Plans

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation, the employee's contribution rate and, in some cases, years of credit service. The cost of these plans was $21 million, $19 million, and $18 million in each of the years ended 2013, 2012, and 2011, respectively.

NOTE 16 — RELATED PARTY TRANSACTIONS

The Company has agreements with affiliated companies to sell energy for resale, purchase power, provide fuel supply services, and provide power plant operation and maintenance services. The Company has agreements with certain DTE Energy affiliates where we charge them for their use of the shared capital assets of the Company. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Electric. DTE Electric records federal, state and local income taxes payable to or receivable from DTE Energy based on its federal, state and local tax provisions.

The following is a summary of transactions with affiliated companies:

	2013	2012	2011
		(In millions)	
Revenues			
Energy sales	$ 2	$ 2	$ 1
Other services	$ 7	$ 11	$ 4
Shared capital assets	$ 23	$ 26	$ 30
Costs			
Fuel and power purchases	$ 4	$ 5	$ 1
Other services and interest	$ (1)	$ 1	$ 2
Corporate expenses (net)	$ 334	$ 322	$ 304
Other			
Dividends declared	$ 342	$ 317	$ 305
Dividends paid	$ 342	$ 317	$ 305
Capital contribution from DTE Energy	$ 400	$ —	$ —

	December 31,	
	2013	2012
	(In millions)	
Assets		
Accounts receivable (includes income taxes receivable of $23 in 2013)	$ 24	$ 5
Notes receivable	$ 200	$ —
Liabilities		
Accounts payable (includes income taxes payable of $13 in 2012)	$ 60	$ 65
Short-term borrowing	$ 58	$ 80
Accrued pension liability	$ 705	$ 1,368
Accrued postretirement liability	$ 369	$ 996

Our accounts receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

We had a short-term note receivable from DTE Energy of $200 million at December 31, 2013 and no balance at December 31, 2012. This note is subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates.

Charitable contributions to the DTE Energy Foundation were approximately $18 million for the year ended December 31, 2013, no contributions for the year ended December 31, 2012, and approximately $21 million for the year ended December 31, 2011. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations and does not serve a direct business or political purpose of DTE Electric.

Notes to Consolidated Financial Statements — (Continued)

NOTE 17 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Total Year to Date
			(In millions)		
2013					
Operating Revenues	$ 1,219	$ 1,265	$ 1,457	$ 1,256	$ 5,197
Operating Income	$ 235	$ 202	$ 338	$ 225	$ 1,000
Net Income	$ 116	$ 90	$ 180	$ 101	$ 487
2012					
Operating Revenues	$ 1,198	$ 1,289	$ 1,542	$ 1,262	$ 5,291
Operating Income (a)	$ 213	$ 265	$ 378	$ 172	$ 1,028
Net Income	$ 97	$ 127	$ 195	$ 67	$ 486

(a) In the fourth quarter of 2012, the Company recorded an adjustment that decreased operating income by $9 million ($5 million after tax) to correct other postretirement benefit expenses reported in prior periods. This adjustment is not considered material to the operating results of any of the relevant periods.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	122,411	(20,600,625)		(957,591)
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value	(28)	(2,283,750)		331,312
4	Total (lines 2 and 3)	(28)	(2,283,750)		331,312
5	Balance of Account 219 at End of Preceding Quarter/Year	122,383	(22,884,375)		(626,279)
6	Balance of Account 219 at Beginning of Current Year	122,383	(22,884,375)		(626,279)
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income		2,105,625		
8	Current Quarter/Year to Date Changes in Fair Value	1,345,716	3,201,875		626,279
9	Total (lines 7 and 8)	1,345,716	5,307,500		626,279
10	Balance of Account 219 at End of Current Quarter/Year	1,468,099	(17,576,875)		

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		1,074,352	(20,361,453)		
2					
3			(1,952,466)		
4			(1,952,466)	485,596,553	483,644,087
5		1,074,352	(22,313,919)		
6		1,074,352	(22,313,919)		
7			2,105,625		
8		(1,074,352)	4,099,518		
9		(1,074,352)	6,205,143	487,471,286	493,676,429
10			(16,108,776)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	16,565,752,978	16,565,752,978
4	Property Under Capital Leases	7,431,665	7,431,665
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	16,573,184,643	16,573,184,643
9	Leased to Others		
10	Held for Future Use	223,746	223,746
11	Construction Work in Progress	1,700,780,938	1,700,780,938
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	18,274,189,327	18,274,189,327
14	Accum Prov for Depr, Amort, & Depl	6,759,378,755	6,759,378,755
15	Net Utility Plant (13 less 14)	11,514,810,572	11,514,810,572
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	6,759,378,755	6,759,378,755
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	6,759,378,755	6,759,378,755
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,759,378,755	6,759,378,755

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
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					22
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					26
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					28
					29
					30
					31
					32
					33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials	6,866,714	86,026,292
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	6,866,714	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	272,940,267	140,239
10	SUBTOTAL (Total 8 & 9)	272,940,267	
11	Spent Nuclear Fuel (120.4)	845,793,401	
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	983,334,001	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	142,266,381	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
			1
			2
	140,234	92,752,772	3
			4
			5
		92,752,772	6
			7
			8
		273,080,506	9
		273,080,506	10
		845,793,401	11
			12
-38,336,276		1,021,670,277	13
		189,956,402	14
			15
			16
			17
			18
			19
			20
			21
			22

FOOTNOTE DATA

Schedule Page: 202 Line No.: 3 Column: e

Cost placed into reactor. (See line 9, column c)

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	515,411,030	56,233,046
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	515,411,030	56,233,046
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,400,957	
9	(311) Structures and Improvements	877,514,337	15,209,699
10	(312) Boiler Plant Equipment	4,559,312,454	112,358,244
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	797,629,749	13,463,398
13	(315) Accessory Electric Equipment	203,687,194	4,167,901
14	(316) Misc. Power Plant Equipment	22,222,263	293,818
15	(317) Asset Retirement Costs for Steam Production	31,346,886	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	6,506,113,840	145,493,060
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	116,055,465	4,641,592
20	(322) Reactor Plant Equipment	206,066,469	15,252,991
21	(323) Turbogenerator Units	112,348,297	1,120,798
22	(324) Accessory Electric Equipment	34,288,583	7,905,543
23	(325) Misc. Power Plant Equipment	18,794,116	276,891
24	(326) Asset Retirement Costs for Nuclear Production	332,889,563	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	820,442,493	29,197,815
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,190,436	
28	(331) Structures and Improvements	19,823,786	
29	(332) Reservoirs, Dams, and Waterways	115,740,465	
30	(333) Water Wheels, Turbines, and Generators	48,112,222	-742,999
31	(334) Accessory Electric Equipment	7,943,563	
32	(335) Misc. Power PLant Equipment	2,008,265	
33	(336) Roads, Railroads, and Bridges	1,862,785	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	198,681,522	-742,999
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	1,113,386	1,380,289
39	(342) Fuel Holders, Products, and Accessories	3,737,568	779
40	(343) Prime Movers	11,456,035	583,620
41	(344) Generators	258,056,170	572,099
42	(345) Accessory Electric Equipment	9,717,520	
43	(346) Misc. Power Plant Equipment	436,215,649	7,883,491
44	(347) Asset Retirement Costs for Other Production	20,436,058	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	740,732,386	10,420,278
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	8,265,970,241	184,368,154

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these ›ounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of pondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
50,775,011			520,869,065		4
50,775,011			520,869,065		5
					6
					7
			14,400,957		8
13,366,665		-23,424	879,333,947		9
55,993,265	-161,928	12,561	4,615,528,066		10
					11
15,242,292			795,850,855		12
932,104		45,430	206,968,421		13
1,366,824		9,311	21,158,568		14
7,879,541	10,732,980		34,200,325		15
94,780,691	10,571,052	43,878	6,567,441,139		16
					17
					18
26,998			120,670,059		19
			221,319,460		20
			113,469,095		21
			42,194,126		22
30,007			19,041,000		23
			332,889,563		24
57,005			849,583,303		25
					26
			3,190,436		27
			19,823,786		28
			115,740,465		29
			47,369,223		30
			7,943,563		31
			2,008,265		32
			1,862,785		33
					34
			197,938,523		35
					36
					37
31,144		1,213,936	3,676,467		38
460,729			3,277,618		39
660,413			11,379,242		40
813,784			257,814,485		41
153,976			9,563,544		42
	-3,733	9,176,552	453,271,959		43
	3,521,530		23,957,588		44
2,120,046	3,517,797	10,390,488	762,940,903		45
96,957,742	14,088,849	10,434,366	8,377,903,868		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements	3,653,448	
50	(353) Station Equipment	81,592,471	7,942,977
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	85,245,919	7,942,977
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	34,452,577	285,022
61	(361) Structures and Improvements	144,423,352	2,749,310
62	(362) Station Equipment	1,089,748,189	30,604,727
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	1,079,577,617	58,805,194
65	(365) Overhead Conductors and Devices	1,651,323,798	81,504,657
66	(366) Underground Conduit	307,619,289	2,653,777
67	(367) Underground Conductors and Devices	893,477,665	50,114,955
68	(368) Line Transformers	486,829,696	20,991,546
69	(369) Services	340,649,732	3,986,997
70	(370) Meters	258,232,958	52,622,073
71	(371) Installations on Customer Premises	52,797,136	1,356,571
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	197,010,311	8,743,655
74	(374) Asset Retirement Costs for Distribution Plant	591,003	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	6,536,733,323	314,418,484
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	11,384,906	2,391,676
87	(390) Structures and Improvements	295,299,496	22,762,175
88	(391) Office Furniture and Equipment	139,214,914	12,518,011
89	(392) Transportation Equipment	112,522,398	27,095,933
90	(393) Stores Equipment	4,329,951	273,657
91	(394) Tools, Shop and Garage Equipment	66,895,000	6,747,350
92	(395) Laboratory Equipment	15,524,646	1,501,199
93	(396) Power Operated Equipment	9,959,191	2,336,627
94	(397) Communication Equipment	110,198,000	7,732,200
95	(398) Miscellaneous Equipment	4,155,908	743,736
96	SUBTOTAL (Enter Total of lines 86 thru 95)	769,484,410	84,102,564
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	3,944,832	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	773,429,242	84,102,564
100	TOTAL (Accounts 101 and 106)	16,176,789,755	647,065,225
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	16,176,789,755	647,065,225

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
					48
			3,653,448		49
3,621,202			85,914,246		50
					51
					52
					53
					54
					55
					56
					57
3,621,202			89,567,694		58
					59
1,729			34,735,870		60
387,706		-1,213,936	145,571,020		61
4,108,816		-9,255,582	1,106,988,518		62
					63
13,029,557		9,218	1,125,362,472		64
18,194,853		145,312	1,714,778,914		65
			310,273,066		66
7,308,524		-120,930	936,163,166		67
1,882,948			505,938,294		68
266,339			344,370,390		69
20,711,846			290,143,185		70
550,657			53,603,050		71
					72
2,490,814			203,263,152		73
			591,003		74
68,933,789		-10,435,918	6,771,782,100		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
1,025,727			12,750,855		86
28,247,707			289,813,964		87
5,484,550			146,248,375		88
11,448,723			128,169,608		89
78,611			4,524,997		90
1,215,760		-3,152	72,423,438		91
3,114,932		4,704	13,915,617		92
462,032			11,833,786		93
786,874			117,143,326		94
38,191			4,861,453		95
51,903,107		1,552	801,685,419		96
					97
			3,944,832		98
51,903,107		1,552	805,630,251		99
272,190,851	14,088,849		16,565,752,978		100
					101
					102
					103
272,190,851	14,088,849		16,565,752,978		104

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	DISTRIBUTION PLANT:			
3	Belleville - Land held for future substation	04/30/2010	12/31/2016	223,746
4				
5				
6				
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21	Other Property:			
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42				
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44				
45				
46				
47	Total			223,746

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	**Intangible Plant**			
2	Asset Preservation Software	1,264,284		64,480
3	Enterprise Applications - Base Capital	1,268,778		55,000
4	ITS - PF - Outage Management	4,584,742		-
5	LEFM MUR Appendix K ApplicatioN	19,179,314		2,260,000
6	Market Enhancements	1,160,541		-
7	Maximo 7.5 Upgrade	4,145,550		6,400,000
8	MEP Fermi 2 Design Basis Optimization	17,728,303		31,590,000
9	MEP Fermi 2 EQ Basis Upgrade Project	5,193,201		600,000
10	Advantex Upgrade	5,254,625		-
11	C.C.M. Mainstream	1,601,153		-
12	C.I.T. Domain Services	2,109,517		-
13	C.I.T.Call Center-Run the Business	1,531,670		1,000,000
14	C.S.B.Run the Business Enhancements	5,553,539		5,400,000
15	Customer Relationship Mgmt.(CRM)	1,368,307		250,000
16	Data Services Reports	1,418,116		500,000
17	New Web Platform	3,700,657		6,000,000
18	SAP	8,648,781		10,643,929
19	Minor Projects	10,747,566		7,020,843
20				
21	**Production Plant**			
22	05284 Pump Rebuilds-Install	1,458,558		-
23	05285 Valve Replacements-Install	2,373,328		-
24	07602 GWEC U1 Economizer Inlet	1,326,326		832,921
25	07706 TCPP U9 Superheat Outlet	1,131,879		7,926,572
26	08618 MNPP Waterwall Replacement	1,688,422		8,749,272
27	09481 LPS Relicensing 11-100	4,866,399		8,896,301
28	12496 - Black Start Alt AC Source	14,303,108		150,000
29	13220 - Moisture Separator Reheater (MSR)	24,813,393		-
30	316B Biological Studies	3,048,611		91,740,000
31	Control Rod Blades {Install}	1,164,962		338,000
32	Control Rod Drive Mechanisms	1,750,521		425,000
33	Distributed Generation	2,958,680		-
34	Div.#1&#2-Core Spray Line Mode	2,125,964		44,543
35	EF2 - G.T.O.C. Parking Lot	2,011,179		4,000,000
36	EF2 - O.S.B. 1st Flr.Lockr.Rm.	1,058,687		398,000
37	Independent Spent Fuel Storage	32,778,439		30,000,000
38	M.U.R. Implementation - Project	1,990,743		3,160,000
39	MEP Ludington Overhaul	148,166,931		384,800,000
40	MEP RRPP U2&3 ACI/DSI/ASH-Project	2,967,391		-
41	MEP TCPP U9 ACI/DSI/ASH-Proj A	2,403,113		34,340,000

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
42	MNPP Unit 1	5,264,370		47,381
43	MNPP Unit 2	3,554,737		8,683,812
44	MNPP Unit 3	1,127,978		991,942
45	MNPP Unit 4	1,798,908		840,385
46	Monroe Unit 2 SCR-Install	156,306,449		196,310,000
47	MPP Unit 1 Scrubbers-Install	414,402,931		104,760,000
48	Pre-Outage Capital Spend - Install	1,461,203		5,339,000
49	Program #73-Post Combustion	1,071,831		-
50	Program #75-Integrated Environment	1,537,743		-
51	Program#91-Air Quality Assessment	1,025,302		-
52	Recirculation Pump Motor A - P	11,428,349		16,9[illegible]0
53	Safety Relief Valves -Install	1,093,116		
54	Security System Upgrade - Install	14,467,394		21,950,000
55	Spent Fuel Pool Instrumentation	14,976,896		71,400,000
56	Undervessel Replacements- Install	1,977,005		882,000
57	Unitized Actuators {Install}	1,120,579		-
58	WirelessCommunicationsSystem	1,106,303		1,115,333
59	Zero Degree Access Hole Cover	1,487,532		-
60	SCPP	8,806,116		10,311,583
61	MEP C.C.G.T.Pwr.Plt. - Project	688,292		982,951,708
62	MEP BRPP	12,094,271		568,323,000
63	MEP Fermi 2	43,333,957		68,346,000
64	MEP SCPP	15,204,514		152,960,000
65	05275 TCPP Pump Replacement	1,412,300		-
66	MNPP	5,127,322		-
67	Gen Valve Replacements-Install	1,709,936		-
68	Wind Projects	248,252,623		32,585,842
69	Minor Projects	60,037,990		628,925,429
70				
71	**TRANSMISSION-DISTRIBUTION-GENERAL PLANT**			
72	**Distribution Station**			
73	120KV Stratford-Pontiac Tap	2,516,795		8,615,000
74	Buckler Sub-Phoenix Sta - Inst	12,669,790		900,000
75	CAIDI Improvement WAYBN DC 115	2,515,772		-
76	DC 1130 Grpte Split	1,088,022		565,000
77	DC 1481 Split	2,076,482		665,000
78	Efficient Frontier Work- SE GL	13,535		50,000,000
79	FK Breaker Replacement - Install	2,577,847		
80	GE FJ209 24kV Breaker Replacement	1,277,622		
81	Industrial Power - Undesignated	1,330,524		-
82	Install-40 KV Equip Reloc to A	3,045,680		-

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
83	MEP Project Administration Lab	15,627,191		38,100,000
84	Nenneley Switchgear Replacement	2,162,597		1,294,000
85	NW Rel-Frequent Outage-High Tr	1,160,119		-
86	Pole top maintenance	16,086,340		-
87	Purchase Land for New Substation	2,929,562		2,435,827
88	REPL TRK 719 & TRK 727 Cables	1,143,662		-
89	SE Rel-Frequent Outage-High Tr	3,903,972		-
90	Trunk 359 Cable Project - Install	1,884,406		435,000
91	Undesignated Capital	11,114,874		-
92	Work to relieve day to day emergency	1,678,242		-
93	System Improv Blkt OPE	2,555,570		-
94	System Improv Blkt SE	2,021,360		-
95	Z-budget	14,965,054		-
96	ERUC	12,090,118		-
97	Incr'd Loads Blkt	2,296,505		-
98	**Underground Distribution Lines**			
99	2013 Service - UG - Pontiac SC	1,323,634		-
100	Electric Meter Installs	51,965,980		252,910,000
101	KCS Advanced Metering Purchase	4,863,581		1,680,000
102	**Street Lighting Signal Systems**			
103	CL - Capital 2012 Material & Labor	1,698,713		-
104	SL - NE Region - Projects	1,117,946		-
105	Streetlight Post Replacement 2	2,045,391		-
106	**General Plant Structures and Equipment**			
107	09670 ESO MN RR GW Wireless NE	1,106,618		-
108	M.D.M. Program	3,355,236		500,000
109	NRI-Federal Place Parkg.- Projects	3,032,132		50,000
110	Power Plan Project - Investment Capital	2,677,837		4,000,000
111	S.R.M.Upgrade Project-Investment Capital	3,860,917		-
112	SAB Expansion-Project Administration	3,612,585		50,000
113	WCB 18 W.T.I.DirectorOfficeProject	27,431,741		96,880,000
114	Call Ctr.Learning Lab (SWIFT)	1,687,443		1,500,000
115	Customer Mobility Program	4,439,978		2,000,000
116	Dense Wave Division Multiplexing	1,138,571		-
117	DTE Server Expansion	2,721,412		-
118	F.Y. - Purchases	1,216,306		-
119	GO Facade Restoration - Install	1,484,177		4,371,639
120	MEP SyndecoLotUsage- B.D.R.	2,772,641		7,000,000
121	Network E.O.L. Upgrade	1,016,333		-
122	Replace Endpoint Devices	5,248,097		-
123	W.F.O. Application Suite	1,036,101		-

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
124				
125				
126				
127	TOTAL TRANSMISSION-DISTRIBUTION- GENERAL PLANT minor projects	66,474,702		55,699,663
128	TOTAL TRANSMISSION-DISTRIBUTION- GENERAL PLANT	318,059,713		
129				
130	Projects with blank future spend are routine capital projects.			
131				
132				
133				
134				
135	**TOTAL**	**1,700,780,938**		**4,050,929,405**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	General Administration Capitalized	$ 55,471,852
2	Allowance for Funds Used During Construction	21,459,660
3	Employee Life and Medical Insurance, Pension & Savings Plan Expense	75,039,753
4	Engineering, Drafting and Design	43,303,088
5	Payroll, Property and Use Taxes	12,054,227
6	Tools and Other Construction	36,880,511
7		
8		
9		
10		
11		
12		
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38		
39	**TOTAL**	**$ 244,209,091**

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2013 was 6.587% per annum.

Employee Life and Medical Insurance, Pensions & Savings Plan Expense

Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.

Engineering, Drafting and Design

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Payroll, Property and Use Taxes

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

Tools and Other Construction

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	6,612,227,304	6,612,227,304		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	486,358,980	486,358,980		
4	(403.1) Depreciation Expense for Asset Retirement Costs	12,738,124	12,738,124		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(405) Amortization of Other Electric P	63,655,848	63,655,848		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	562,752,952	562,752,952		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	271,163,395	271,163,395		
13	Cost of Removal	143,989,410	143,989,410		
14	Salvage (Credit)	5,558,283	5,558,283		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	409,594,522	409,594,522		
16	Other Debit or Cr. Items (Describe, details in footnote):	-6,006,979	-6,006,979		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	6,759,378,755	6,759,378,755		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	2,953,600,204	2,953,600,204		
21	Nuclear Production	231,909,734	231,909,734		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	173,014,558	173,014,558		
24	Other Production	180,133,636	180,133,636		
25	Transmission	24,029,905	24,029,905		
26	Distribution	2,745,515,676	2,745,515,676		
27	Regional Transmission and Market Operation				
28	General	451,175,042	451,175,042		
29	TOTAL (Enter Total of lines 20 thru 28)	6,759,378,755	6,759,378,755		

FOOTNOTE DATA

Schedule Page: 219 Line No.: 16 Column: c

Footnote to FERC Page 219: Column c: Line 16

Prov-Depr & Amort Nuclear Decomm	(5,952,041)	Portion of FERC account not in reserve
Micellaneous Adjustments	(113,665)	
ARO Adjustments	58,727	
Line 16, Col C - Total	(6,006,979)	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission		2013/Q4

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Taylor property, land located in the City of			
2	Taylor, transferred from Account 350 F in			
3	1975 (22.816 acres).	211,709		211,709
4				
5	Taylor Station and Substation Site, land in			
6	the City of Taylor, transferred from Account			
7	350 F in 1980 (25 acres).	210,323		210,323
8				
9	Fayette Station Site, located in the City of			
10	Detroit, transferred from Account 350 F in			
11	1991 (5.681 acres).	157,955		157,955
12				
13	Malta Substation Site property, located in			
14	the City of Sterling Heights, transferred from			
15	Account 360 A in 1987 (10.0 acres).	343,500		343,500
16				
17	Delray power plant Site property, located in			
18	the City of Detroit, transferred from Account			
19	310 A in 1987 (32.475 acres). Fence cost			
20	transferred from Account 311 A in 1988.			
21	Sold 17.3 acres in 1998. Sold 0.143 acres			
22	in 2003.	327,548		327,548
23				
24	Trenton Channel Power Plant Site property,			
25	land in the City of Trenton, transferred from			
26	Account 310 F in 1988 (28 acres).	126,811		126,811
27				
28	Yukon Station site property, located in			
29	Armada Township, transferred from Account			
30	350 F in 1989 (103.869 acres). Adjustment			
31	made in 1994 to reflect actual cost			
32	transferred from Account 350 F for land			
33	reclassified in 1990	249,911		249,911
34				
35				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission		2013/Q4

NONUTILITY PROPERTY (Account 121) continued

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
36	Marysville Power Plant property, land located			
37	in the City of Marysville, transferred from			
38	Account 310 A in 2011 (25.646 acres).	258,114		258,114
39				
40	Conners Creek Power Plant property, land			
41	located in the City of Detroit, transferred			
42	from Account 310 A in 2011 (68.826 acres).	795,999		795,999
43				
44	Northfield Service Center Site, land located			
45	in Northfield Township, transferred from			
46	Account 389 F in 2011 (26 acres).	322,499		322,499
47				
	Belle River Fly Ash Site, land located			
49	in China Township, transferred from			
50	Account 310 F in 2011.	1,223,102		1,223,102
51				
52	Greenwood Site, land located in the			
53	Greenwood Township, transferred from			
54	Account 310 F in 2011.	888,449		888,449
55				
56	Ventura Station Site, land located in the			
57	Village of Milford, transferred from			
58	Account 360 F in 2011.	103,764		103,764
59				
60	Sylvan Station Site, land located in the			
61	City of Orchard Lake, transferred from			
62	Account 360 F in 2011.	124,562		124,562
63				
64				
65				
66				
67				
68				
69	Minor Item-Previously Devoted to Public Service	367,105		367,105
70	Minor Items-Other Nonutility Property	327,836		327,836
	TOTAL	6,039,187	0	6,039,187

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission		2013/Q4

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	0
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	0

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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

INVESTMENTS (Accounts 123, 124, 136)

1. Report below the investments in Accounts 123, *Investments in Associated Companies,* 124, *Other* Investment, and 136, *Temporary Cash Investments.*
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments),* state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.

(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be

Line No.	Description of Investment (a)	Book Cost at Beginning of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (b) Original Cost	Book Value	Purchases or Additions During Year (c)
1	Account 123			
2	None		-	-
3				
4	Account 124			
5	Energy Insurance LTD.		18,950,406	4,151,654
6	Mutual Business Program No.5			
7	Advance made in May 1993			
8				
9	Detroit Investment Fund		3,020,984	36,271
10	Contribution made in May 1995			
11				
12	Conners Creek Notes Receivable		2,897,890	
13	Advance made in March 2011			
14				
15	Total Account 124		24,869,280	4,187,925
16				
17	Account 136			
18	Temporary Cash Investments		-	-
19	Overnight Investment Sweeps			
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.
3. For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (f) Original Cost	Book Value	Revenues for Year (g)	Gain on Loss from Investment Disposed of (h)	Line No.
						1
-	-	-	-			2
						3
						4
	23,102,060		23,102,060			5
						6
						7
						8
	3,057,255		3,057,255			9
						10
						11
1,451,024	1,446,866		1,446,866			12
						13
						14
1,451,024	27,606,181		27,606,181			15
						16
						17
-	-	-	-			18
						19
						20
						21
						22
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						30

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company	12/31/1935		
2	Common Stock			196,500
3	Retained Earnings			76,202
4	Subtotal			272,702
5				
6				
7	St Clair Energy Corporation	12/31/1907		
8	Common Stock			816
9	Retained Earnings			-816
10				
11				
12				
13	Midwest Energy Resources Company	12/31/1974		
14	Common Stock			1,000
15	Retained Earnings			899
16	Subtotal			1,899
17				
18				
19	The Detroit Edison Securitization Funding LLC	03/09/2001		
20	Common Stock			
21	Retained Earnings			8,750,784
22	Subtotal			8,750,784
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 9,018,278		TOTAL	9,025,385

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
-6,552		69,650		3
-6,552		266,150		4
				5
				6
				7
		816		8
		-816		9
				10
				11
				12
				13
		1,000		14
-556		343		15
-556		1,343		16
				17
				18
				19
				20
		8,750,784		21
		8,750,784		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
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				39
				40
				41
-7,108		9,018,277		42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	1,739,702	1,699,646
2	Customer Accounts Receivable (Account 142)	428,001,838	445,705,920
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	63,911,526	25,454,033
4	TOTAL	493,653,066	472,859,599
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	35,137,739	28,361,104
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	458,515,327	444,498,495
7			
8			
9	(1) Includes amounts receivable from Employees	1,424,455	1,666,783
10			
11			
12			
13			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	34,387,519	-	-	750,220	35,137,739
2	Prov. For uncollectibles for current year (2)	50,293,031	-	-	1,565,011	51,858,042
3	Account written off (less)	(68,321,001)	-	-	(1,300,568)	(69,621,569)
4	Coll. Of accounts written off	10,858,951	-	-	127,941	10,986,892
5	Adjustments (explain):	-	-	-	-	-
6	Balance end of year	27,218,500	-	-	1,142,604	28,361,104
7						
8	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement,					
9	which is primarily related to low income match write offs:					
10	Provision for uncollectibles	50,293,031				
11	Directly charged to expense	2,506,415				
12	Uncollectibles Expense (acct 904)	52,799,446				
13						

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.
"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	**Account 145**					
2	DTE Energy Company	(8,066,960)	1,990,298,541	1,782,721,147	199,510,434	74,246
3	Midwest Energy Resources Company	11,404,269	154,455,192	160,540,878	5,318,583	28,000
4	Total Notes Receivable	3,337,309	2,144,753,733	1,943,262,025	204,829,017	102,246
	NOTE: Notes Receivable to Associated Companies arise from the Inter-Company Loan Agreement Purpose: To provide a line of credit to associated companies. Maturity Date: N/A Interest Rate: Annually modified fixed rate.					
5	**Account 146**					
6	DTE Energy Company	53,468	430,233,577	428,422,550	1,864,495	
7	DTE Energy Resources Inc	196,403	173,792	370,100	95	
8	DTE Biomass Energy Inc	41,883	299,646	317,397	24,132	
9	Montgomery Gas Producers	-	837	837	-	
10	DTE Energy Trading Inc	136,478	1,287,526	1,335,140	88,864	
11	River Rouge Unit No. 1 LLC	5,954	158,029	159,030	4,953	
12	DTE Energy Services Inc	369,968	5,176,736	5,122,962	423,742	
13	DTE PCI Enterprises Co	258,150	3,762,050	3,946,686	73,514	
14	EES Coke Battery LLC	176,470	1,101,831	1,229,205	49,096	
15	DTE Stoneman LLC	7,094	16,824	23,918	-	
16	DTE Northwind LLC	-	325	-	325	
17	DTE East China LLC	34,799	426,207	426,665	34,341	
18	DTE Towanda LLC	-	1,059	1,059	-	
19	DTE ES Operations	27,255	63,505	78,474	12,286	
20	Metro Energy LLC	16,301	188,623	190,073	14,851	
21	DTE Coal Services Inc	758,149	1,555,503	2,313,652	-	
22	Syndeco Realty Corporation	15,176	896,640	206,357	705,459	
23	Syndeco Plaza LLC	47,952	-	47,952	-	
24	Midwest Energy Resources Co	299,421	10,408,611	9,251,093	1,456,939	
25	TOTAL	90,316,575	3,652,706,083	3,434,196,817	308,825,841	102,246

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.
"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
26	Detroit Edison SEC Funding	375,000	1,125,000	1,125,000	375,000	
27	Belle River Fuels Co LLC	14,905,976	305,445,578	293,167,160	27,184,394	
28	St. Clair Fuels Co LLC	810,014	10,191,823	10,116,912	884,925	
29	DTE Energy Ventures	3,786	8,106	8,124	3,768	
30	DTE Enterprises Inc	-	297	297	-	
31	DTE Gas Co	22,238,574	67,811,192	74,180,181	15,869,585	
32	DTE Michigan Gathering Holding Co	-	6,761	6,179	582	
33	DTE Michigan Gathering Co	-	151,920	151,920	-	
34	Saginaw Bay Pipeline Co	-	22	-	22	
35	DTE Michigan Lateral Co	-	18,556	2,485	16,071	
36	Citizens Gas Fuel Co	9,851	106,112	107,122	8,841	
37	DTE Gas Enterprises LLC	-	430,285	430,285	-	
38	DTE Pipeline Co	53,327	824,686	809,130	68,883	
39	DTE Gas Storage Co	55,079	548,291	556,945	46,425	
40	Shelby Storage LLC	-	20	20	-	
41	DTE Gas Services Co	30,231	352,234	352,972	29,493	
42	DTE Gas Resources	58,514	3	58,517	-	
43	DTE Stockton LLC	2,630	123,274	125,701	203	
44	Monroe Fuels Company LLC	34,650,262	501,089,094	495,688,896	40,050,460	
45	Blue Water Renewables Inc	5,971	91,951	90,691	7,231	
46	Washington 10 Storage Partner	-	21,598	1,202	20,396	
47	Wash 10 Gas Holdings Inc	110	-	-	110	
48	DTE Energy Center Oper	-	1,042	1,042	-	
49	DTE Coke Operations	-	1,425	1,425	-	
50	DTE Energy Supply Inc	-	453	453	-	
51	Eagle Hill Renewable	-	47	47	-	
52	TOTAL	90,316,575	3,652,706,083	3,434,196,817	308,825,841	102,2

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.
"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
53	Woodland Biomass Power	-	1,570	1,570	-	
54	DTE Pontiac North	-	5,812	5,812	-	
55	DTE Energy Center LLC	-	141,650	140,591	1,059	
56	DTE Defiance LLC	-	201	201	-	
57	DTE Lordstown LLC	-	5,245	4,920	325	
58	DTE Pittsburgh LLC	-	201	201	-	
59	Jasper Fuels LLC	-	6,036	6,036	-	
60	Gallia Fuels Company LLC	-	13,279	13,279	-	
61	DTE Calvert City LLC	-	393	-	393	
62	Chouteau Fuels Company LLC	-	5,996	5,996	-	
63	DTE Ashtabula LLC	-	211	211	-	
64	Canton Fuels Company LLC	-	2,395	2,395	-	
65	DTE Tuscola LLC	-	213	-	213	
66	DTE Boca Raton LLC	-	335	335	-	
67	DTE CoolCo LLC	-	204	204	-	
68	Delta Township Utilities II LLC	-	316	-	316	
69	DTE Energy Corp Services LLC	11,335,020	163,184,740	159,926,056	14,593,704	
70	Bluestone Gas Corp of NY	-	5,693	5,693	-	
71	Bluestone Pipe of PA	-	22,988	22,988	-	
72	Susquehanna Gathering Co	-	453,691	372,358	81,333	
73	DTE ST Bernard LLC	-	90	90	-	
74	**Total Accounts Receivable**	86,979,266	1,507,952,350	1,490,934,792	103,996,824	-
75						
76						
77						
78						
79	TOTAL	90,316,575	3,652,706,083	3,434,196,817	308,825,841	102,246

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	175,676,703	124,064,604	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	44,374,727	49,739,988	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	82,684,464	89,261,485	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	37,848,111	41,921,974	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	164,907,302	180,923,447	
13	Merchandise (Account 155)	-2,925	224,664	
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	23,764,012	29,172,868	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	364,345,092	334,385,583	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL Coal Quantity (c)	Cost (d)
1	**On hand beginning of year**	175,676,703	3,288,062	165,867,333
2	**Received during year**	931,799,518	18,127,712	868,020,315
3	**TOTAL**	1,107,476,221	21,415,774	1,033,887,648
4	**Used during year (specify department)**			
5	**Electric Department**	983,166,090	18,995,243	921,600,407
6	**Non-Generation**	245,527		
7				
8				
9				
10				
11				
12				
13				
14				
15	**Sold or transferred**			
16	**TOTAL DISPOSED OF**	983,411,617	18,995,243	921,600,407
17	**BALANCE END OF YEAR**	**124,064,604**	**2,420,531**	**112,287,241**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued)

KINDS OF FUEL AND OIL (Continued)

No. 2 Oil		No. 6 Oil		Natural Gas		
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
53,579	6,742,786	55,976	2,704,770	62,670	361,814	1
126,838	16,687,899	8,470	167,654	11,568,502	46,923,650	2
180,417	23,430,685	64,446	2,872,424	11,631,172	47,285,464	3
						4
128,739	16,898,177	2,901	73,343	10,978,361	44,594,163	5
116	13,459			57,588	232,068	6
						7
						8
						9
						10
						11
						12
						13
						14
						15
128,855	16,911,636	2,901	73,343	11,035,949	44,826,231	16
51,562	**6,519,049**	**61,545**	**2,799,081**	**595,223**	**2,459,233**	17

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2014 No. (d)	2014 Amt. (e)
1	Balance-Beginning of Year	165,301.00	6,077,580		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA	202,578.00			
6					
7					
8	Purchases/Transfers:	12,500.00			
9					
10					
11					
12					
13					
14					
15	Total	12,500.00			
16					
17	Relinquished During Year:				
18	Charges to Account 509	247,032.00	3,914,533		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	133,347.00	2,163,047		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 3-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						165,301.00	6,077,580	1
								2
								3
								4
						202,578.00		5
								6
								7
						12,500.00		8
								9
								10
								11
								12
								13
								14
						12,500.00		15
								16
								17
						247,032.00	3,914,533	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						133,347.00	2,163,047	29
								30
								31
								32
								33
								34
								35
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								46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2014 No. (d)	2014 Amt. (e)
1	Balance-Beginning of Year	280.00	31,765		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA	45,808.00			
6					
7					
8	Purchases/Transfers:				
9	Ohio Power	2,300.00	100,850		
10	Kentucky Power	950.00	31,450		
11	National Grid	1,300.00	52,850		
12	Excelon Generation Co	3,500.00	139,000		
13	Midland Cogeneration Ven.	1,000.00	30,250		
14	Other	1,704.00	39,485		
15	Total	10,754.00	393,885		
16					
17	Relinquished During Year:				
18	Charges to Account 509	56,266.00	402,838		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	576.00	22,812		
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 3-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2015		2016		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						280.00	31,765	1
								2
								3
								4
						45,808.00		5
								6
								7
								8
						2,300.00	100,850	9
						950.00	31,450	10
						1,300.00	52,850	11
						3,500.00	139,000	12
						1,000.00	30,250	13
						1,704.00	39,485	14
						10,754.00	393,885	15
								16
								17
						56,266.00	402,838	18
								19
								20
								21
								22
								23
								24
								25
								26
								27
								28
						576.00	22,812	29
								30
								31
								32
								33
								34
								35
								36
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FOOTNOTE DATA

Schedule Page: 229 Line No.: 27 Column: a

	Short Term	Long Term	TOTAL
NOX Emissions Allowances	$ 22,812		$ 22,812
SO2 Emissions Allowances	$ 2,163,047		$ 2,163,047
Renewable Energy Credits	$ 10,191,604	$ 39,893,142	$ 50,084,746
TOTAL	**$ 12,377,463**	**$ 39,893,142**	**$ 52,270,605**
FERC Account	158.1	158.11	
Balance Sheet Page 110	52	23	
Line			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Green Currents Renewable Energy Credits	652,737
2	Current Portion - Regulatory Assets: Pension Equalization Mechanism	507,375
3	Current Portion - Regulatory Assets: 2011 Choice Incentive Mechanism	2,640,166
4	Current Portion - Regulatory Assets: Energy Optimization Incentive	9,784,568
5		
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24		
25	TOTAL	**13,584,846**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A resubmission		2013/Q4

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.

2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	Fermi 3	76,667,677
2	Renewable Energy Programs	4,123,731
3	Other (5 Projects)	998,395
4	Renewable Easement Cost (Pre 10-2008)	3,088,064
5		
6		
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29		
TOTAL		84,877,867

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A resubmission	(Mo, Da, Yr)	2013/Q4

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance End of Year (f)	Line No.
10,175,390			86,843,067	1
1,545,282	107	(4,430,996)	1,238,017	2
152,670	107	(976,711)	174,354	3
			3,088,064	4
				5
				6
				7
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11,873,342		(5,407,707)	91,343,502	TOTAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	Minimum Pension Liability	2,131,348,000	63,051,667	Various	937,400,667	1,256,999,000
2	Enterprise Business Systems (U-14201) (1)	15,667,795		407.3	2,611,299	13,056,496
3	Asset Retirement Obligation (U-14292)	423,766,461	160,313,510	Various	190,023,150	394,056,821
4	AFUDC FERC Audit Adjustment (2)	1,339,506		407.3	148,243	1,191,263
5	Securitization Tax (U-12748)	226,217,767		407.3	99,750,265	126,467,502
6	Recoverable Income Taxes (U-10083)	75,720,736		410.1, 282	4,802,760	70,917,976
7						
8						
9						
10						
11						
12	(1) Enterprise Business Systems amortized over 10					
13	years beginning January of 2009.					
14						
15	(2) FERC audit adjustment of AFUDC for 1989-1996					
16	amortized over 26 years from 1996-2021.					
17						
18						
19	Note: Above docket numbers refer to original					
20	authorization of regulatory asset.					
21						
22						
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42						
43						
44	TOTAL	2,874,060,265	223,365,177		1,234,736,384	1,862,689,058

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
For any deferred debit being amortized, show period of amortization in column (a)
. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Def Mich Corp Inc Tax (U-16864)	252,201,236	615,320	283, 410	16,564,028	236,252,528
2	Def Cost to Achieve (U-14907)	82,256,185		407.3	18,004,256	64,251,929
3	LT Prepaid Costs - MGM	10,659,305		931	323,010	10,336,295
4	LT Prepaid Lease- Unibar Credit	346,000		931		346,000
5	ST Financing Costs	1,952,654	537,695	431	584,414	1,905,935
6	LT Notes Receivable	56	6,568,250	Var Exp	1,801	6,566,505
7	Financing Exp Debt Securities	32,559	3,843,095	181	3,863,537	12,117
8	Plugin Electric Veh Costs	2,777,711	3,680,519	Var Exp	420,445	6,037,785
9	Restoration Tracker (U-15244)	47,960,261	27,387	174	47,987,648	
10	AFUDC Deferred Tax (U-16472)	10,067,330	8,856,664	283	190,770	18,733,224
11	Medicare Sub Def Tax (U-16864)	28,650,475	231,657	373, 279	2,406,844	26,475,288
12	Def City of Detroit Income Tax	12,169,754		940, 941	1,455,138	10,714,616
13	LT EO Performance Incentive		21,659,540	449.1	10,449,716	11,209,824
14						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	449,073,526				392,842,046

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		546,725,727	1,156,824,714
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	546,725,727	1,156,824,714
9	Gas		
10		3,704,505	
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	3,704,505	
17	Other (Specify)	7,479,122	
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	557,909,354	1,156,824,714

Notes

FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: b

Description	Beginning
DFIT Current	-19,108,489
Contributions	175,000
Defer. Com	-1,048,402
Writeoff of Ins	636,976
Demand & Engy Mgt.	-438,750
Uncollectables	28,351,190
Vacation Pay	21,700,431
Contributions I A C	213,059,868
Workers Comp	2,958,541
Emp Health Care	570,125
Environmental Clean	3,451,332
Fermi 2 Refueling	8,183,001
Fermi 2 Performance	77,249
Reorg & Mng Benefit	17,383,704
SFAS 106 & 112	164,027,875
Fermi 2 NONQ Decom	49,975,249
Legal Liab Accrual	6,547,050
Ludington Fish	1,831,977
Inventory Write Off	693,546
Unrealized Gain/Loss	-444,494
Bond Iss/Ret Cost	6,698,100
Research & Dev	1,822,819
Prepaid Expenses	831,207
DFIT-Interco	-1,212,411
Renewable Engy Program	474,432
Long Term Disability	-3,995,215
DOE Decontamination Fund	-352,563
DFIT - Stock Based Comp	6,870,810
ESOP	-3,402,428
OCI/Reserves	13,974,468
Deductible State Taxes	49,496,066
Stock Options	2,898,948
Pension Equalization	-2,439,939
Miscellaneous	-6,718,250
AFUDC Equity	-10,067,356
Section 263A	-10,970,477
Interest Expense	-362,058
Miscellaneous	-907,550
FERMI 2 OUTAGE ACCRUAL	-3,813,215
TAXES	-2,563,409
Reserve for Inj & Damages	-1,564,196
RPS Over/Under Recovery	13,279,788
Restricted Stock	165,177
	546,725,727

Schedule Page: 234 Line No.: 2 Column: c

Description	Ending
Decrease in Bad Debt Reserve	9,926,386
Inventory Write Off Physical Disp	2,601,240
Steam Heating Contract	1,159,071
Bonus Accrual & Payments	9,204,848
Vacation Pay Accruals	11,823,018
Ludington Fish Mortality	1,258,984
Legal Settlement Reserve	10,121,117
Interest Income Per Care Fund	59,994

FOOTNOTE DATA

Renewable Energy Credits	2,983,408
Interest Expense	311,318
State Deferred Taxes	14,869,078
Fermi 2 Outage Accrual and Expenses	9,236,432
Reserve Environmental Clean	506,407
Securitization Over Recov	1,331,350
RPS Amortization & Over/Under Recover	97,083,455
Revenue Decoupling	44,328,202
Exec Supplemental Retirement Plan	27,726,257
SFAS 106 Adjustment	279,990,203
Deferred Gain Parking Agreement	548,462
Long Term Disability Plan	1,170,050
Workmans Comp Payments	5,858,591
Reserve Environmental Clean	2,631,019
Book/Tax Difference On Sale	2,606,863
Renewable Energy Program	474,432
Synthetic Lease	138,272
Securitization Amortization	6,838,947
Deferred Revenue	(102,480)
Taxes - State Deferred	117,414,586
Supplemental Savings Plan	603,542
Deferred Compensation	28,550
Pension Plan	451,887,800
Stock Compensation	10,143,855
Investment Tax Credit	17,078,183
Solar Grants	860,544
Contribution In Aid Of Construction	4,388,423
Charitable Contributions	6,440,000
Reclassification Of Balances Between Deferred Tax Accounts	3,294,307
	1,156,824,714

Schedule Page: 234 Line No.: 10 Column: b

Description	Beginning
Steam Heat Reserve	3,704,505

Schedule Page: 234 Line No.: 17 Column: b

Description	Beginning
Disallowed Plant	3,136,671
Fermi 1 Decom	4,342,451
	7,479,122

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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	**Account 189-Unamortized Loss on Reacquired Debt**			
2	**General and Mortgage Bonds:**			
3	1993 Series J, due 06-1-18,	6/1/2003		
4	(Refunding 2002 B, due 2032 - 110005)		102,605,000	(6,383,108)
5	1993 Series K, due 08-15-33			
6	1993 Series H, due 07-15-28			
7	1994 C, due 08-15-34			
8	1994 Series C, due 08-15-34	2/1/2005		
9	(Refunding 2004 D, issued 7-15-2004, due 2014 - 110006)		100,000,000	(6,429,617)
10	2002 Series A, due 10/15/2012	7/23/2012		
11	(Refunding 2012 A issued 7-23-2012, due 2022 - 110063)		225,000,000	(1,287,112)
12	2002 Series A, due 10/15/2012	7/23/2012		
13	(Refunding 2012 B issued 7-23-2012, due 2042 - 110064)		225,000,000	(1,287,112)
14	2009 Series CT, due 08-01-2024			
15	2002 Series C, due 12-15-2032			
16	2002 Series D, due 12-15-2032			
17	(Refunding 2012 A issued 7-23-2012, due 2022 - 110065)		120,275,000	(2,938,668)
18	2009 Series CT, due 08-01-2024			
19	2002 Series C, due 12-15-2032			
20	2002 Series D, due 12-15-2032			
21	(Refunding 2012 B issued 7-23-2012, due 2042 - 110066)		120,275,000	(2,938,668)
22	2000 Series B, due 09/01/2030	3/18/2013		
23	(Refunding 2013 A issued 3-27-2013, due 2043 - 110067)		50,745,000	(1,594,377)
24	2008 Series J, due 4-01-2009	10/1/2013		
25	(Refunding 2013 B issued 8-27-2013, due 2024 - 110068)		250,000,000	(444,319)

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
4,213,609	0.00	212,928	4,000,681	4
				5
				6
				7
				8
1,013,517		640,117	373,400	9
				10
1,230,019		130,084	1,099,935	11
				12
1,268,216		43,055	1,225,161	13
				14
				15
				16
2,924,920		309,333	2,615,587	17
				18
				19
				20
2,934,242		99,616	2,834,626	21
				22
0	1,594,377	40,435	1,553,942	23
				24
0	444,319	14,507	429,812	25

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	**Account 189-Unamortized Loss on Reacquired Debt**			
2	**General and Mortgage Bonds (continued):**			
3	2003 Series A, due 9-01-2030	12/1/2013		
4	2008 Series LT, due 12-01-2038	12/1/2013		
5	(Refunding 2013 B issued 8-27-2013, due 2024 - 110068)		99,000,000	(3,403,359)
6				
7				
8	**Tax exempt - Bonds and Other Loan Agreements:**			
9	KKP-14, due 09-01-2024	9/1/2003		
10	(Refunding 2003 A, due 2030 - 110024)		49,000,000	(1,883,29
11	1989 Series BP No. 2 (Monroe 1992 Series CC) - due 2024	6/1/2004		
12	(Refunding 2004-A issued 4-01-04, due 06-01-29 - 110025)		36,000,000	(1,038,350)
13	1993 Series FP (Loan Agrmt Series 1993 BB) - due 2023	5/3/2004		
14	1993 Series IP (Loan Agrmt Series 1993 CC) - due 2023	5/3/2004		
15	1994 Series AP (Loan Agrmt Series 1994 AA) - due 2024	5/3/2004		
16	1994 Series BP (Loan Agrmt Series 1994 BB) - due 2024	6/15/2004		
17	(Refunding 2004-B issued 4-01-04, due 10-01-28 - 110026)		31,980,000	(1,564,540)
18				
19				
20				
21				
22				
23				
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
0	3,403,359	27,565	3,375,794	5
				6
				7
				8
				9
1,226,196	(1,161,661)	64,535	0	10
				11
677,335		41,259	636,076	12
				13
				14
				15
				16
1,005,775		63,859	941,916	17
				18
				19
				20
				21
				22
				23
				24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	**Account 189-Unamortized Loss on Reacquired Debt**			
2	**Tax exempt - Loan Agreements (Continued):**			
3	2000 B, due 2030	5/29/2008		
4	(Refunding 5.3% 2000 B, reissued 5/29/2008, due 09-01-2030-110036)		50,745,000	(671,256)
5				
6	2001-CP, due 2029	9/29/2011		
7	(Refunding 4.5% 2011 I, reissued 9/20/2011, due 09-01-2041-110059)		139,855,000	(4,323,530)
8	1999 Series AP - due 2029	9/2/2011		
9	1999 Series BP - due 2029	9/2/2011		
10	1999 Series CP - due 2029	9/2/2011		
11	(Partial refunding 4.31% 2011 D, reissued 9/1/2011, due 09-01-2023-110056)		224,670,000	(1,185,505)
12	1999 Series AP - due 2029	9/2/2011		
13	1999 Series BP - due 2029	9/2/2011		
14	1999 Series CP - due 2029	9/2/2011		
15	(Partial refunding 4.46% 2011 E, reissued 9/1/2011, due 09-01-2026-110057)		224,670,000	(894,940)
16	1999 Series AP - due 2029	9/2/2011		
17	1999 Series BP - due 2029	9/2/2011		
18	1999 Series CP - due 2029	9/2/2011		
19	(Partial refunding 5.67% 2011 D, reissued 9/1/2011, due 09-01-2041-110058)		224,670,000	(534,640)
20	2008 DT, due 2036			
21	(Refunding 2009 BT issued 04/01/09, due 12-01-2036 - 110042)		68,500,000	(1,822,641)
22	2005 DT, Due 2029)	5/29/2008		
23	(Refunding 2008 ET issued 05/29/08, due 08-01-2029 -110046)		119,175,000	(5,547,600)
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
532,848	(527,235)	5,613	0	4
				5
				6
4,138,654		144,373	3,994,281	7
				8
				9
				10
1,053,784		98,792	954,992	11
				12
				13
				14
815,389		59,663	755,726	15
				16
				17
				18
510,879		17,821	493,058	19
				20
1,575,595		65,879	1,509,716	21
				22
4,561,868		275,088	4,286,780	23
				24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	**Account 189-Unamortized Loss on Reacquired Debt**			
2	**Other Debt:**			
3	Quarterly Income Debt Securities (QUIDS)			
4	1996 QUIDS, due 2026	3/4/2005		
5	1998 QUIDS, due 2028	3/4/2005		
6	1998-II QUIDS, due 2028	3/4/2005		
7	(Partial Refunding 2005 A issued 02/02/05, due 2015 -110007)		192,561,150	(5,380,959)
8				
9	1996 QUIDS, due 2026	3/4/2005		
10	1998 QUIDS, due 2028	3/4/2005		
11	1998-II QUIDS, due 2028	3/4/2005		
12	(Partial Refunding 2005 B issued 02/02/05, due 2035-110008)		192,561,150	(5,380,959)
13	2001 Peakers Sale Leaseback, due 2011	12/18/2007		
14	(Refunding 2007 A issued 12/18/07, due 03-15-2038 - 110034)		47,377,400	(2,729,005)
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25			2,894,664,700	59,663,563

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
			0	4
				5
			0	6
1,139,426		536,903	602,523	7
				8
				9
			0	10
				11
3,965,022		179,232	3,785,790	12
			0	13
2,274,551		90,240	2,184,311	14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
37,061,845	3,753,159	3,160,897	37,654,107	25

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
11				
12				
13				
14				
15				
16				
17				
18				
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21				
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41				
42				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,324	1,386,142,709					2
						3
138,632,324	1,386,142,709					4
						5
						6
						7
						8
						9
						10
						11
						12
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						38
						39
						40
						41
						42

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 & 205, 203 & 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, *Common Stock Subscribed,* and Account 205, *Preferred Stock Subscribed,* show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, *Common Stock Liability for Conversion,* or Account 206, *Preferred Stock Liability for Conversion*, at the end of the year.
4. For Premium on Account 207, *Capital Stock*, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 202 - Common Stock Subscribed:		
2	None		
3			
4	Account 203 - Common Stock Liability for Conversion:		
5	None		
6			
7	Account 205 - Preferred Stock Subscribed:		
8	None		
9			
10	Account 206 - Preferred Stock Liability for Conversion:		
11	None		
12			
13	Account 207 - Premium on Capital Stock:		
14			$ 1,103,397,194
15			
16	Account 212 - Installments Received on Capital Stock:		
17	None		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	TOTAL	-	$ 1,103,397,194

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208 - Donations received from stockholders	
2	None	
3		
4	Account 209 - Reduction in par or stated value of capital stock	
5	None	
6		
7	Account 210-Gain on resale or cancellation of reacquired capital stock	
8	None	
9		
10	Account 211 - Miscellaneous paid-in capital:	
11	Balance December 31, 2012	750,000,000
12	Capital contribution by parent company	400,000,000
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
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26		
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31		
32		
33		
34		
35		
36		
37		
38		
39		
40	TOTAL	1,150,000,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	$ -

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock.
2. If any change occurred during the year in the balance with respect to any class or series of stock, attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	$ 44,005,181
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	$ 44,005,181

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

SECURITIES REDEEMED

General and Refunding Mortgage Bonds:

1990 Series B Bonds
A sinking fund payment in the amount of $9,516,000 on the 1990 Series B bonds (7.904%) was made on March 31, 2013.

1990 Series C Bonds
A sinking fund payment in the amount of $3,419,000 on the 1990 Series C bonds (8.357%) was made on March 31, 2013.

$250,000,000 6.40% 2008 Series J Notes due 2013

Payments totaling $ 250,000,000 were made on 9/20/2013 on the 6.40% Series J Notes due 2013

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Debt Discount and Issuance Expenses
9/20/2013	6.40%	9/20/2013	$ 250,000,000	$ 444,319	$ 0

$444,319 of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.

Tax Exempt Loan Agreements:

$50,745,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project). Collateralized Series 2000BRE

Payments totaling $ 50,745,000 were made on 3/8/2013 on the Series 2000BRE Bonds

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Debt Discount and Issuance Expenses
3/8/2013	5.30%	9/1/2030	$ 50,745,000	$ -	$ 1,067,141

$1,067,141 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR (continued)

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

Tax Exempt Loan Agreements (continued):

$49,000,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds
(The Detroit Edison Company Exempt Facilities Project) Series 2003A

Payments totaling $49,000,000 were made on the Series 2003A Bonds

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Debt Discount and Issuance Expenses
12/1/2013	5.50%	6/1/2030	$ 49,000,000	$ -	$ 810,976

$810,976 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

$50,000,000 Michigan Strategic Fund Limited Obligation Revenue Bonds
(The Detroit Edison Company Exempt Facilities Project), Collateralized Series 2008LT

Payments totaling $ 50,000,000 were made on the Series 2008LT Bonds

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Debt Discount and Issuance Expenses
12/1/2013	6.75%	12/1/2038	$ 50,000,000	$ -	$ 1,430,722

$1,430,722 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR (continued)

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

SECURITIES ISSUED OR REMARKETED

2013 Series A 4.00% General and Refunding Mortgage Bonds due 2043

$375,000,000 - 2013 Series A 4.00% General and Refunding Mortgage Bonds due 2043 was issued on March 27, 2013 at 99.549% with underwriters Barclays Capital Inc., Deutsche Bank Securities Inc., J.P. Morgan Securities LLC, and RBS Securities Inc., among others.

The proceeds were used for the March 2013 redemption of $51 million of tax-exempt bonds and for the repayment of short-term borrowings.

The principal amount of $375,000,000 was credited to acct 221 and issuance expenses of $3,932,351.47 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2013 Series A was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

2013 Series B 3.65% General and Refunding Mortgage Bonds due 2024

$400,000,000 - 2013 Series B 3.65% General and Refunding Mortgage Bonds due 2024 was issued on August 27, 2013 at 99.591% with underwriters BNP Paribas Securities Corp., Citigroup Global Markets Inc., Merrill Lynch, Pierce, Fenner & Smith Incorporated, and Scotia Capital (USA) Inc., among others.

The proceeds were used for repayment of $250 million of 6.40% Senior Notes which due 2013 and the repayment of short-term borrowings.

The principal amount of $400,000,000 was credited to acct 221 and issuance expenses of $3,171,862.38 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2013 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - General and Refunding Mortgage Bonds		
2	* 1990 Series B, 7.904% - #110002	256,932,000	61,163
3	* 1990 Series C, 8.357% - #110003	85,475,000	20,346
4			
5	Account 221 - Senior Notes		
6	(Secured by General and Refunding Mortgage Bonds)		
7	2002 Series B, 6.35% - #110005	225,000,000	2,152,605
8	- 110005 (Continued)		1,516,500 D
9	2004 Series D, 5.4% - #110006	200,000,000	1,579,706
10	- 110006 (Continued)		98,000 D
11	2005 Series A, 4.8% - #110007	200,000,000	1,561,143
12	- 110007 (Continued)		680,000 D
13	2005 Series B, 5.45% - #110008	200,000,000	2,051,757
14	-110008 (Continued)		824,000 D
15	2005 Series C, 5.19% - #110009	100,000,000	488,141
16	2005 Series E, 5.7% - #110010	250,000,000	2,460,872
17	- 110010 (Continued)		1,490,000 D
18	2006 Series A, 6.625% - #110011	250,000,000	2,479,962
19	- 110011 Continued)		135,000 D
20	2007 Series A, 6.47% - #110034	50,000,000	415,774
21	2008 Series G, 5.6% - #110038	300,000,000	2,170,423
22	(Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008)		435,000 D
23	2008 Series J, 6.4% - #110040	250,000,000	1,722,615
24	(Authorized by FERC in Docket No.ES08-34-000, dated May 1, 2008)		645,000 D
25	1992 Series CC, 2.35% - #110052	31,000,000	741,999
26	1995 Series CC, 2.125% - #110055	82,350,000	1,923,867
27	2011 Series B, 3.90% - #110054	250,000,000	1,996,755
28	- 110054 (Continued)		662,500 D
29	2011 Series D, 4.31% - #110056	102,000,000	601,222
30	2011 Series E, 4.46% - #110057	77,000,000	453,863
31	2011 Series F, 5.67% - #110058	46,000,000	271,139
32	2011 Series H, 4.50% - #110059	140,000,000	1,472,943
33	TOTAL	5,527,187,000	65,917,136

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
02/21/90	03/31/16	02/21/90	03/31/08	28,548,000	2,444,470	2
02/21/90	03/31/14	02/21/90	03/31/08	3,419,000	357,157	3
						4
						5
						6
10/23/02	10/15/32	10/23/02	10/15/32	225,000,000	14,287,500	7
						8
07/15/04	08/01/14	07/15/04	08/01/14	200,000,000	10,800,000	9
						10
02/07/05	02/15/15	02/07/05	02/15/15	200,000,000	9,600,000	11
						12
02/07/05	02/15/35	02/07/05	02/15/35	200,000,000	10,900,000	13
						14
09/29/05	10/01/23	09/29/05	10/01/23	100,000,000	5,190,000	15
10/06/05	10/01/37	10/06/05	10/01/37	250,000,000	14,250,000	16
						17
06/01/06	06/01/36	06/01/06	06/01/36	250,000,000	16,562,500	18
						19
12/18/2007	03/15/38	12/18/07	3/15/38	50,000,000	3,235,000	20
06/11/08	06/15/18	06/11/08	06/15/18	300,000,000	16,800,000	21
						22
10/10/08	10/01/13	10/10/08	10/01/13		11,511,111	23
						24
04/01/11	04/01/14	04/01/11	04/01/14	31,000,000	728,500	25
09/01/11	09/01/16	09/01/11	09/01/16	82,350,000	1,749,937	26
05/18/11	06/01/21	05/18/11	06/01/21	250,000,000	9,750,000	27
						28
09/01/11	09/01/23	09/01/11	09/01/23	102,000,000	4,396,200	29
09/01/11	09/01/26	09/01/11	09/01/26	77,000,000	3,434,200	30
09/01/11	09/01/41	09/01/11	09/01/41	46,000,000	2,608,200	31
09/20/11	09/01/41	09/20/11	09/01/41	140,000,000	6,300,000	32
				4,817,002,000	232,388,580	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	- 110059 (Continued)		1,587,600 D
2	2012 Series A, 2.65% - #110061	250,000,000	1,999,574
3	- 110061 (Continued)		390,000 D
4	2012 Series B, 3.95% - #110062	250,000,000	2,561,074
5	- 110062 (Continued)		1,087,500 D
6	2013 Series A, 4.0% - #110067	375,000,000	3,932,351
7	- 110067 (Continued)		1,691,250 D
8	2013 Series B, 3.65% - #110068	400,000,000	3,171,862
9	- 110068 (Continued)		1,636,000 D
10			
11	Subtotal	4,370,757,000	49,169,506
12			
13	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
14	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
15	1991 Series CP, 7% - #110014	32,800,000	1,136,400
16	1992 Series AP, 6.95% - 110015	66,000,000	1,700,962
17	2000 Series BRE, 5.3% Refunding Revenue Bonds - #110036	50,745,000	291,501
18	2008 Series LT, 6.75% Refunding Revenue Bonds - #110041	50,000,000	283,600
19	2009 Series BT, 6% Refunding Revenue Bonds - #110042	68,500,000	2,225,838
20	2008 Series KT, 5.625% - #110043	32,375,000	549,595
21	Sub Series 2008 ET-1, Variable Rate Refunding Revenue Bonds - #110044	60,000,000	754,453
22	Sub Series 2008 ET-2, Variable Rate Refunding Revenue Bonds - #110045	59,175,000	773,666
23	2010 Series A, 4.89% Senior Notes - #110050	300,000,000	1,737,866
24	(Authorized by FERC in Docket No. ES09-16-000, dated April 29, 2009)		
25	2010 Series B, 3.45% Senior Notes - #110049	300,000,000	2,357,127
26	(Authorized by FERC in Docket No. ES09-16-000, dated April 28, 2009)		1,206,000 D
27	2010 Series CT, 5% due 2030 - #110051	19,855,000	730,855
28	(Authorized by FERC in Docket # ES11-5-000, dated 11/29/10)		
29			
30	Subtotal	1,039,450,000	13,747,863
31			
32			
33	TOTAL	5,527,187,000	65,917,136

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
06/22/12	06/15/22	06/22/12	06/15/22	250,000,000	6,625,000	2
						3
06/22/12	06/15/42	06/22/12	06/15/42	250,000,000	9,875,000	4
						5
3/27/13	4/1/43	3/27/13	4/1/43	375,000,000	11,416,667	6
						7
27/13	3/15/24	8/27/13	3/15/24	400,000,000	5,028,889	8
						9
						10
				3,810,317,000	177,850,331	11
						12
						13
						14
05/20/91	05/01/21	05/20/91	05/01/21	32,800,000	2,296,000	15
03/24/92	09/01/22	03/24/92	09/01/22	66,000,000	4,587,000	16
05/29/08	03/08/13	05/29/08	03/08/13		500,543	17
12/17/08	12/01/38	12/17/08	12/01/38		3,093,750	18
04/01/09	12/01/36	04/01/09	12/01/36	68,500,000	4,110,000	19
06/01/09	07/01/20	06/01/09	07/01/20	32,375,000	1,821,094	20
06/01/09	08/01/14	06/01/09	08/01/14	60,000,000	3,150,000	21
06/01/09	08/01/16	06/01/09	08/01/16	59,175,000	3,254,625	22
09/15/10	09/15/20	09/15/10	09/15/20	300,000,000	14,670,000	23
						24
08/19/10	10/01/20	08/19/10	10/01/20	300,000,000	10,350,000	25
						26
12/16/10	12/02/30	12/16/10	12/02/30	19,855,000	992,750	27
						28
						29
				938,705,000	48,825,762	30
						31
						32
				4,817,002,000	232,388,580	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt Issued (b)	Total expense, Premium or Discount (c)
1			
2	Account 223 - Advances from Associated Companies		
3	None		
4			
5	Subtotal		
6			
7			
8	Account 224 - Loan Agreements		
9	Pollution Bond Refunding Projects		
10	2003 Series A, 5.5% - #110024	49,000,000	503,788
11	2004 Series A, 4.875% - #110025	36,000,000	940,088
12	- 110025 (Continued)		388,800 D
13	2004 Series B, 4.65% - #110026	31,980,000	821,067
14	- 110026 (Continued)		346,024 D
15			
16			
17	Subtotal	116,980,000	2,999,767
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	5,527,187,000	65,917,136

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
09/01/03	06/01/30	09/01/03	06/01/30		2,470,417	10
04/01/04	06/01/29	04/01/04	06/01/29	36,000,000	1,755,000	11
						12
04/01/04	10/01/28	04/01/04	10/01/28	31,980,000	1,487,070	13
						14
						15
						16
				67,980,000	5,712,487	17
						18
						19
						20
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						31
						32
				4,817,002,000	232,388,580	33

FOOTNOTE DATA

Schedule Page: 256 Line No.: 2 Column: a

(1) Payment of $9,516,000 was made on March 31, 2013

Schedule Page: 256 Line No.: 3 Column: a

(2) Payment of $3,419,000 was made on March 31, 2013

Schedule Page: 256 Line No.: 23 Column: a

$250,000,000 6.40% 2008 Series J Notes due 2013

Payments totaling $ 250,000,000 were made on 9/20/2013 on the 6.40% Series J Notes due 2013

$444,319 of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.1 Line No.: 6 Column: a

2013 Series A 4.00% General and Refunding Mortgage Bonds due 2043

$375,000,000 - 2013 Series A 4.00% General and Refunding Mortgage Bonds due 2043 was issued on March 27, 2013 at 99.549% with underwriters Barclays Capital Inc., Deutsche Bank Securities Inc., J.P. Morgan Securities LLC, and RBS Securities Inc., among others.

The proceeds were used for the March 2013 redemption of $51 million of tax-exempt bonds and for the repayment of short-term borrowings.

The principal amount of $375,000,000 was credited to acct 221 and issuance expenses of $3,932,351.47 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2013 Series A was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

Schedule Page: 256.1 Line No.: 8 Column: a

2013 Series B 3.65% General and Refunding Mortgage Bonds due 2024

$400,000,000 - 2013 Series B 3.65% General and Refnnding Mortgage Bonds due 2024 was issued on Augnst 27, 2013 at 99.591% with nnderwriters BNP Paribas Securities Corp., Citigroup Global Markets Inc., Merrill Lynch, Pierce, Fenner & Smith Incorporated, and Scotia Capital (USA) Inc., among others.

The proceeds were used for repayment of $250 million of 6.40% Senior Notes which due 2013 and the repayment of short-term borrowings.

The principal amount of $400,000,000 was credited to acct 221 and issnance expenses of $3,171,862.38 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance of 2013 Series B was authorized by the Federal Energy Regulatory Commission under Docket No. ES12-37-000, dated 06/13/12.

Schedule Page: 256.1 Line No.: 17 Column: a

$50,745,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Pollution Control Bonds Project), Collateralized Series 2000BRE

Payments totaling $ 50,745,000 were made on 3/8/2013 on the Series 2000BRE Bonds

$1,067,141 of Unamortized Debt Issuance Expenses was charged to Acconnt 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.1 Line No.: 18 Column: a

$50,000,000 Michigan Strategic Fund Limited Obligation Revenue Bonds (The Detroit Edison Company Exempt Facilities Project), Collateralized Series 2008LT

Payments totaling $ 50,000,000 were made on the Series 2008LT Bonds

$1,430,722 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.2 Line No.: 10 Column: a

$49,000,000 Michigan Strategic Fund Limited Obligation Refunding Revenue Bonds (The Detroit Edison Company Exempt Facilities Project) Series 2003A

Payments totaling $49,000,000 were made on the Series 2003A Bonds

FOOTNOTE DATA

$810,976 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1						
2	Commercial Paper	General	Various	Various	Various	$0
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
	TOTAL					$0

Name of Respondent DTE Electric Company	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report	Year of Report 2013/Q4

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	**Account 233**					
2	DTE Energy Company	-	77,051,329	77,051,329	-	82,906
3	**Total Notes Payable**	-	77,051,329	77,051,329	-	82,906
4						
5						
6						
7						
8	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement.					
9	Purpose: To provide a line of credit from associated companies.					
10	Maturity Date: N/A					
11	Interest Rate: Annually modified fixed rate.					
12	**Account 234**					
13	DTE Energy Company	5,483,880	618,284,266	618,086,620	5,286,234	
14	DTE Energy Resources, Inc	29,238	294,952	265,876	162	
15	DTE Biomass Energy, Inc	121	80,270	80,155	6	
16	Montgomery Gas Producers	-	35	35	-	
17	DTE Energy Trading, Inc.	18,176	1,167,528	1,149,373	21	
18	River Rouge Unit 1 LLC	99	3,385	3,440	154	
19	DTE Energy Services, Inc.	94,430	806,509	775,946	63,867	
20	EES Coke Battery, LLC	409	1,770,925	1,778,650	8,134	
21	DTE Stoneman LLC	460	1,349	889	-	
22	DTE Northwind, LLC	-	-	55	55	
23	DTE East China LLC	-	518	518	-	
24	DTE Towanda LLC	-	183	183	-	
25	DTE ES Operations LLC	95	6,681	6,973	387	
	TOTAL	84,560,375	3,669,674,128	3,677,080,918	91,967,165	82,906

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
26	Metro Energy, LLC	-	149	149	-	
27	DTE Coal Services, Inc.	122	171,898	171,776	-	
28	Syndeco Realty Co.	4,683	58,586	5,650,649	5,596,746	
29	Midwest Energy Res. CO	89,988	3,635,605	4,355,983	810,366	
30	Belle River Fuels Co.,LLC	429,055	166,896,799	166,196,786	(270,958)	
31	St Clair Fuels Co., LLC	792,117	148,558,988	148,174,150	407,279	
32	DTE Energy Ventures	1,796	1,796	-	-	
33	DTE Enterprises, Inc.	214	24,196	23,982	-	
34	DTE Gas Company	19,834,471	1,571,348,666	1,570,708,657	19,194,462	
35	DTE Michigan Gathering Holding Co	-	141,000	141,000	-	
36	DTE Michigan Gathering Co	-	149,666	149,666	-	
37	Saginaw Bay Pipeline Co	-	345	351	6	
38	DTE Michigan Lateral Co	-	117	2,671	2,554	
39	Citizens Gas Fuel Co	2,479	36,745	34,268	2	
40	DTE Gas Enterprises LLC	-	2,927	2,927	-	
41	DTE Pipeline Co	7	536	961	432	
42	DTE Gas Storage Co	7	866	1,738	879	
43	Shelby Storage LLC	-	20	20	-	
44	DTE Gas Services Co	178	13,986	13,861	53	
45	DTE Gas Resources	7	10	3	-	
46	DTE Stockton LLC	57	6,699	6,645	3	
47	Monroe Fuels Co.	-	486,558,357	484,742,043	(1,816,314)	
48	DTE Mobile Operations LLC	46	408	362	-	
49	Blue Water Renewables Inc	222,616	2,381,040	2,586,758	428,334	
50	Washington 10 Storage Partner	-	33	33	-	
	TOTAL	84,560,375	3,669,674,128	3,677,080,918	91,967,165	82,90

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
51	Wash 10 Gas Holdings Inc	19	-	91	110	
52	DTE Coke Operations, LLC	-	189	189	-	
53	DTE Energy Supply, Inc.	-	27,711	27,711	-	
54	Eagle Hill Renewable	-	47	47	-	
55	Woodland Biomass Power	-	457	457	-	
56	DTE Pontiac North, LLC	3,930	3,930	-	-	
57	DTE Energy Center LLC	-	129,742	129,851	109	
58	DTE Defiance LLC	-	31	31	-	
59	DTE Lordstown, LLC	-	5,496	5,551	55	
60	DTE Pittsburgh LLC	-	31	31	-	
61	Jasper Fuels LLC	-	294	294	-	
62	Gallia Fuels Company LLC	-	743	743	-	
63	DTE Calvert City, LLC	-	-	82	82	
64	Chouteau Fuels Co LLC	-	149	176	27	
65	DTE Ashtabula LLC	-	40	40	-	
66	Canton Fuels Co LLC	-	87	87	-	
67	DTE Tuscola LLC	-	-	74	74	
68	DTE Boca Raton LLC	-	78	78	-	
69	DTE CoolCo LLC	-	36	36	-	
70	Delta Township Utilities II LLC	-	-	63	63	
71	DTE Eng Corp Svcs LLC	57,551,675	589,851,222	594,552,392	62,252,845	
72	Bluestone Gas Corp of NY	-	132	132	-	
73	Bluestone Pipe Co of PA	-	21,501	21,501	-	
74	Susquehanna Gathering Co	-	13,703	14,639	936	
75	DTE St Bernard LLC	-	161,141	161,141	-	
76	**Total Accounts Payable**	84,560,375	3,592,622,799	3,600,029,589	91,967,165	-
77						
	TOTAL	84,560,375	3,669,674,128	3,677,080,918	91,967,165	82,906

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	487,471,286
2		
3		
4	Taxable Income Not Reported on Books	
5		86,041,845
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		802,834,982
11		
12	Federal Income Tax	191,724,705
13		
14	Income Recorded on Books Not Included in Return	
15		19,579,763
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		1,041,112,550
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	507,380,505
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

Securitization Over Recovery	24,937,000
Equity In Earnings of Subs	7,108
Income From Nuc. Decom - Net	5,900,000
Fermi 2 Nonqualified Decom Fund	8,000,000
RPS Over/Under Recovery	47,197,737
	86,041,845

Schedule Page: 261 Line No.: 10 Column: b

Lobbying Expense	1,264,000
Meals & Entertainment	1,250,000
Disallow of Palace Box Deductions	300,000
Workers Comp Payments	383,905
Inventory Writeoff	417,210
Property Tax Expense	212,877,600
Vacation Pay Accrual	225,692
Accrued Bonus	1,314,965
Health Care Accrual	105,000
State Deferred Taxes	39,774,784
FERMI 2 Outage Accrual	13,904,705
Enterprise Business System	2,611,299
Choice Incentive Mechanism	67,105,000
Storm Tracker	44,027,000
Securitization Amortization	285,626,000
PSCR Over/under recovery	86,517,000
Restructuring Charges	18,004,257
Renewable Energy Program	556,535
Charitable Contribution	18,400,000
Pension Equalization Mechanism	6,971,000
Ludington Fish Mortality	1,199,030
	802,834,982

Schedule Page: 261 Line No.: 12 Column: b

Current	124,101,962
Deferred	75,916,531
Investment Tax Credit	-8,293,788
Total Federal Expense	191,724,705

Schedule Page: 261 Line No.: 15 Column: b

Municipal Interest Income	5,600,000
AFUDC Equity	13,979,763
	19,579,763

Schedule Page: 261 Line No.: 20 Column: b

ESOP	6,920,893
Domestic Production Activities Ded	50,000,000
Reserve for Injuries and Damages	1,516,071
Legal Settlement Reserve	1,413,443
Environmental Clean Reserve	814,824
Pension Plan	68,782,352
Long Term Disability Plan	183,472
Loss on Reacquired Debt	592,261
Property Tax Paid	220,510,554
Medical Expenses	750,000

Tax/Bonus Depreciation & 263A	422,979,251
Misc Perm Adjustment	1,253,320
SFAS 106 Adjustment	191,078,935
Stock Compensation	2,708,000
Deferred Compensation	2,446
Bad Debt Reserve	43,155,937
Recognized Deferred Income	583,830
Steam Heating Reserve	3,312,000
Interest Expense	563,056
EIB Insurance	4,151,654
Securitization Bond Costs	1,514,000
Plug In Electrical Vehicle Costs	3,260,074
Rabbi Trust	15,066,177
	1,041,112,550

Schedule Page: 261 Line No.: 27 Column: b

Net Income for Tax Year (Page 117)	487,471,286
Plus Federal Income Tax (Page 261, Line 12)	191,724,705
Total Pre-Tax Income	679,195,991
Plus Taxable Inc Not Reported on Books (Pg. 261, Ln 4)	86,041,845
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	802,834,982
Minus Inc Recorded on Books not Inc (Pg. 261, Ln 14)	19,579,763
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	1,041,112,550
Taxable Income	507,380,505
Tax Rate	35%
Tax	177,583,177
Filed Return to Accrual Adjustment	-36,919,085
R&D and Production Tax Credits	-16,613,817
IRS Audit & Other	51,685
Current Federal Income Tax	124,101,960

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2013 on or before September 15, 2014.

Name of Group Members:
Parent: DTE Energy Company

First Tier Subsidiaries:
DTE Electric Company
DTE Enterprises, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
DTE Energy Ventures, Inc.
DTE Energy Resources

The consolidated tax liability is allocated among the members based on each company's separate taxable income.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Federal Income 2012	-7,325,814			-7,325,814	
2	Federal Income 2013			124,466,297	138,565,814	
3						
4	State/Local Income Tax 2012	20,658,416			20,658,416	
5	State/Local Income Tax 2013			22,516,249	31,328,978	
6						
7	Federal Unemployment 2012	10,553			10,553	
8	Federal Unemployment 2013			253,223	228,653	
9						
10	FICA 2012	135,277			135,277	
11	FICA 2013			39,549,820	39,207,707	
12						
13	Michigan Unemployment	37,249			37,249	
14	Michigan Unemployment			1,144,468	1,053,701	
15						
16	Use Tax 2012	99,628			99,628	
17	Use Tax 2013			5,212,406	5,241,772	
18						
19	MPSC Assessment Fees		2,440,429	2,440,429		
20	MPSC Assessment Fees			6,135,833	8,763,854	
21						
22	Local Property 2012 & Prior		42,898,971	128,413,488	85,514,517	
23	Local Property 2013			85,800,000	127,100,656	
24						
25	Miscellaneous Tax liability					
26						
27	Other tax expense			-1,631,965	-1,631,965	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	13,615,309	45,339,400	414,300,248	448,988,996	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
-14,099,517		120,888,239			3,578,058	2
						3
						4
-8,812,729		21,914,276			601,973	5
						6
						7
24,570		261,696			-8,473	8
						9
						10
342,113		36,814,443			2,735,377	11
						12
						13
90,767		1,656,282			-511,814	14
						15
						16
-29,366		132,000			5,080,406	17
						18
		2,440,429				19
	2,628,021	6,135,833				20
						21
		127,090,206			1,323,282	22
	41,300,656	85,542,393			257,607	23
						24
						25
						26
		-1,631,965				27
						28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40
-22,484,162	43,928,677	401,243,832			13,056,416	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: I

Other Income and Deductions	3,213,723
Tax Reserves	222,521
Adjustment	
Stock options	141,814
	3,578,058

Schedule Page: 262 Line No.: 5 Column: I

Other Income and Deductions	601,973

Schedule Page: 262 Line No.: 8 Column: I

Other	(8,473)

Schedule Page: 262 Line No.: 11 Column: I

Other	2,735,377

Schedule Page: 262 Line No.: 14 Column: I

Other	(511,814)

Schedule Page: 262 Line No.: 17 Column: I

Capitalization	5,080,406

Schedule Page: 262 Line No.: 22 Column: I

Non Utility	122,500
Unit Trains	159,694
Other	1,041,088
	1,323,282

Schedule Page: 262 Line No.: 23 Column: I

Non Utility	122,500
Unit Trains	135,107
	257,607

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	5,474			411.4	5,474	
4	7%						
5	10%	48,789,353			411.4	8,288,314	
6							
7							
8	TOTAL	48,794,827				8,293,788	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
			3
			4
40,501,039			5
			6
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40,501,039			8
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Power Supply Cost Recovery	52,768,855
2	Deferred Gain RDM	126,652,006
3	2011 Storm & Line Clearance	4,631
4	Accrued Wages	19,568,131
5	Accrued Employee Incentives	25,944,600
6	Accrued Vacation	47,313,887
7	Flexible Spending	612,277
8	Employee Savings Plans	251,726
9	Tax Liability - Other	2,708,440
10	Low Income Energy Assistance Fund	1,992,198
11	Michigan Energy Assistance Program	4,188,480
12	Fermi 2 Refueling Outage Expense Accrued	26,389,804
13	Current Portion - Environmental Remediation Costs	1,489,354
14	Accrued Health Care	3,051,310
15	Current Portion - Realized Deferred Gain	421,773
16	Current Portion - Workers Comp	727,332
17	FERMI ARO	289,716
18	DTE Foundation Contribution	18,400,000
19	CIAC Refundables	2,101,664
20	Current Portion - Contract Reserves	5,153,415
21	Current Portion - Customer Deposits	11,712,482
22	Current Portion - Pension Liabilities	4,696,000
23	Energy Supply Agreement(s)	167,782
24	Other Liabilities (2)	388,911
25		
26	TOTAL	$356,994,774

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List Advances by department (a)	Balance End of Year (b)
27	Customer advances for construction	10,861,957
28		
29		
30		
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32		
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38		
39	TOTAL	$10,861,957

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
   For any deferred credit being amortized, show the period of amortization.
   . Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Fermi 2 Decommissioning Fund	158,705,902	126, 182.3	21,094,898	40,311,048	177,922,052
2	LT Environmental Reserves	7,429,856	253	1,131,607	667,615	6,965,864
3	Deferred Compensation	1,808,423	253, 926	958,742	1,002,688	1,852,369
4	Deferred Gain on Sale of Property	7,448,182	421.1	421,773		7,026,409
5	Deferred Credit Securitization LLC	8,750,000	-			8,750,000
6	Perpetual Care Fund - Landfill	2,220,572	128	6,252	399,600	2,613,920
7	Def Cr Renewable Energy Surchg	2,395,529	232	1,000,008	4,684	1,400,205
8	Other Unearned Revenue	1,962,095	454, 151	5,540,535	5,201,617	1,623,177
9	Lieef Accrual	3,013,191	449.1	3,013,191		
10	Other LT Lease	1,382,728	242	62,727		1,320,001
11	Reg Liability-Postretirement Cost		182.3		47,935,000	47,935,000
12						
13						
14						
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47	TOTAL	195,116,478		33,229,733	95,522,252	257,408,997

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,281,816,814	439,896,529	292,158,076
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,281,816,814	439,896,529	292,158,076
6	Disallowed Plant Costs	264,004		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	2,282,080,818	439,896,529	292,158,076
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
		182.3	4,802,760	190,283	224,341,815	2,649,094,322	2
							3
							4
			4,802,760		224,341,815	2,649,094,322	5
		190,283	264,004				6
							7
							8
			5,066,764		224,341,815	2,649,094,322	9
							10
							11
							12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: b

Description	Beginning	Ending
Includes FAS 109	75,720,737	70,917,977

Schedule Page: 274 Line No.: 2 Column: h

Description	
FAS 109 Amortization	4,802,760

Schedule Page: 274 Line No.: 2 Column: j

Reclassification of balances between deferred tax accounts

Schedule Page: 274 Line No.: 6 Column: h

Reclassification of balances between deferred tax accounts

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Taxes	54,407,601	116,515,305	74,507,160
4	(2) Coal Contract Buyouts	-13,680		
5	(3) Residual Savings	-1,563,670		
6	(4) Retirement Plan	143,517,329		2,439,850
7	(5) Fermi Receivable	53,042		
8	(6) Other	847,990,166	52,192,066	75,913,765
9	TOTAL Electric (Total of lines 3 thru 8)	1,044,390,788	168,707,371	152,860,775
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18				
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,044,390,788	168,707,371	152,860,775
20	Classification of TOTAL			
21	Federal Income Tax			
22	State Income Tax			
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
		190,282	2,827,907			93,587,839	3
				190,282	13,680		4
				190,282	1,563,670		5
		190,282	141,077,479				6
		190,282	53,042				7
	1,132,078				481,756,691	1,304,893,080	8
	1,132,078		143,958,428		483,334,041	1,398,480,919	9
							10
							11
							12
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	1,132,078		143,958,428		483,334,041	1,398,480,919	19
							20
							21
							22
							23

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 276 Line No.: 3 Column: j

Reclassification of balances between deferred tax accounts

Schedule Page: 276 Line No.: 4 Column: j

Reclassification of balances between deferred tax accounts

Schedule Page: 276 Line No.: 5 Column: j

Reclassification of balances between deferred tax accounts

Schedule Page: 276 Line No.: 6 Column: j

Reclassification of balances between deferred tax accounts

Schedule Page: 276 Line No.: 7 Column: h

Reclassification of balances between deferred tax accounts

Schedule Page: 276 Line No.: 8 Column: b

Description	Beginning
Reacquired Debt Losses	11,292,044
Other	223,243,122
Coal Supply	4,376,406
Inventory Write-off	-2,105,796
River Rouge Gain	-1,034,514
Customer Choice	63,271,502
Medical Expenses	2,151,180
Securitization Bond	316,188,286
Securitization Over Recovery	2,454,469
Net Stranded Costs	1,078,292
Prepaid Expenses	3,127,984
EIB Insurance & Other	3,817,841
Restructuring Charges	13,996,642
Long-Term Incentive Plan	-8,529,780
ESOP	3,777,653
Reserve for Injuries & Damages	2,700,624
Energy Optimization	2,979,283
Renewable Energy Plan	-67,285,584
Choice Incentive Mechanism	-34,975,674
Storm Tracker	14,767,330
State/Local Income Tax	345,423,286
Miscellaneous	13,036,749
Revenue Decoupling	-44,467,850
PSCR Over/Under Recovery	-21,293,329
	847,990,166

Schedule Page: 276 Line No.: 8 Column: c

Description	Debit to 410
Choice Incentive Mechanism	170,821
Medical Expenses	262,500
Equity Earnings in Partnerships	52,616
EIB Insurance	1,102,473
Rabbi Trusts	7,472,206
Storm Tracker	5,051
Uamortized Loss on Reacquired Debt	207,291
Plug In Electrical Vehicle Tariff	1,141,026
Securitization Bond Costs	529,900
Reg Asset - Medicare Subsidy Def'd Tax	1,473,398
State Deferred Taxes	39,774,784
	52,192,066

Schedule Page: 276 Line No.: 8 Column: d

Description	Credit to 411
PSCR Over Recovery	30,280,950

Choice Incentive Mechanism	23,486,750
Health Care Accrual	460,292
EIB Insurance	970,584
Storm Tracker	15,409,450
Plug In Electrical Vehicle Tariff	136,327
Cost To Achieve	6,301,490
State Deferred Taxes	-1,132,078
	75,913,765

Schedule Page: 276 Line No.: 8 Column: f

Description	Credit to 411.2
State/Local Income Tax	1,132,078

Schedule Page: 276 Line No.: 8 Column: j

Reclassification of balances between deferred tax accounts

Schedule Page: 276 Line No.: 8 Column: k

Description	Ending
PSCR Over Recovery	41,847
Choice Incentive Mechanism	23,486,831
Pension Equalization	2,439,764
Health Care Accrual	1,404,129
Equity Earnings in Partnerships	772,405
EIB Insurance	8,085,721
Reserve Enviornmental Clean	31,319
Rabbi Trusts	8,286,097
Storm Tracker	-70
Uamortized Loss on Reacquired Debt	13,178,937
Plug In Electrical Vehicle Tariff	2,113,225
Cost To Achieve	22,488,175
Securitization Bond Costs	5,592,435
Minimum Pension Liability	745,971,800
Medicare Subsidy	10,394,507
Recoverable Income Taxes - State Gross-Up	4,406,951
AFUDC State Gross-Up	10,176,640
State Deferred Taxes	452,113,271
Reclassification Of Balances Between Deferred Tax Accounts	-6,090,904
	1,304,893,080

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Energy Optimization (U-15806-EO)	26,080,367	449.1	8,251,730	7,017,936	24,846,573
2	Renewable Energy (U-15806-RPS)	230,183,563	449.1	369,952	47,567,689	277,381,300
3	Deferred RDM Gain (U-17068)	126,652,006	242	126,652,006		
4						
5						
6						
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14	Note: Above docket numbers refer to original					
15	authorization of regulatory liability.					
16						
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40						
41	TOTAL	382,915,936		135,273,688	54,585,625	302,227,873

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission		2013/Q4

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Deferred gain from MGM Land Sale (2005)				
4	Deferred gain is recognized over the life of				
5	the parking garage agreement between				
6	MGM & DTE (41 years-beginning in 2006).	0		441,019	
7					
8	Loan Repayment -				
9	This represents the final payoff of Detroit				
10	Renewable's loan with DTE Electric Co.	0		3,311,631	
11					
12					
13					
14					
15					
16					
17	Total Gain	0		3,752,650	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission		2013/Q4

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	0			0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission		2013/Q4

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2		
3	Revenues from Merchandising, Jobbing and Contract Work	12,360,357
4	Cost of Merchandising, Jobbing and Contract Work	(20,487,909)
5	Total Accounts 415 and 416	(8,127,552)
6		
7	Non-utility Operations (Accounts 417 and 417.1)	
8	Revenues from non-utility operations	7,529,568
9	Expenses of non-utility operations	(9,446)
10	Total Accounts 417 and 417.1	7,520,122
11		
12		
13	Non-operating Rental Income (Account 418)	None
14		
15		
16	Equity in Earnings of Subsidiary Companies (Account 418.1)	
17	Securitization Funding LLC	-
18	St. Clair Energy Company	-
19	Edison Illuminating Company of Detroit	(6,552)
20	Midwest Energy Resources Company	(556)
21	Total Account 418.1	(7,108)
22		
23		
24		
25		
26		
27		
28		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission		2013/Q4

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2	MISO Interest	10,146
3	Interest from Detroit Thermal LLC	77,322
4	Interest earned on temporary investment of LTD proceeds	235,812
5	Interest from affiliates	102,250
6	Other interest	-
7	Total Account 419	425,530
8		
9		
10	Allowance for Other Funds Used During Construction (Account 419.1)	
11	AFUDC - Electric	13,979,763
12	Total Account 419.1	13,979,763
13		
14		
15	Miscellaneous Non-operating Income (Account 421)	
16	Investment Income Rabbi Trust Investments	19,220,263
17	Investment Income Texpar Energy LLC	-
18	Investment Income Fermi 1 Fund	7,784
19	Equity Earnings Detroit Investment Fund	36,272
20	Accretion Expense Fermi 1 ARO	(945,606)
21	Other Non-operating Income	34,560
22	Total Account 421	18,353,273
23		
24		
25		
26		
27		
28		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,284,813,077	2,288,835,777
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,803,485,765	1,820,163,761
5	Large (or Ind.) (See Instr. 4)	762,794,164	750,527,205
6	(444) Public Street and Highway Lighting	58,827,263	58,711,246
7	(445) Other Sales to Public Authorities	560	335,337
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,909,920,829	4,918,573,326
11	(447) Sales for Resale	201,335,717	160,783,329
12	TOTAL Sales of Electricity	5,111,256,546	5,079,356,655
13	(Less) (449.1) Provision for Rate Refunds	284,472,144	175,348,549
14	TOTAL Revenues Net of Prov. for Refunds	4,826,784,402	4,904,008,106
15	Other Operating Revenues		
16	(450) Forfeited Discounts	19,384,868	21,319,180
17	(451) Miscellaneous Service Revenues	7,388,693	6,551,269
18	(453) Sales of Water and Water Power	36,862	40,098
19	(454) Rent from Electric Property	26,962,311	22,938,573
20	(455) Interdepartmental Rents	23,489,047	25,904,472
21	(456) Other Electric Revenues	5,117,876	5,779,686
22	(456.1) Revenues from Transmission of Electricity of Others	90,393,107	89,343,479
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	172,772,764	171,876,757
27	TOTAL Electric Operating Revenues	4,999,557,166	5,075,884,863

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
15,273,084	15,666,032	1,935,087	1,925,908	2
				3
16,653,795	16,825,242	197,376	196,580	4
10,310,627	9,995,798	803	810	5
277,488	281,504	895	874	6
	4,108		72	7
				8
				9
42,514,994	42,772,684	2,134,161	2,124,244	10
4,547,377	2,797,559		3	11
47,062,371	45,570,243	2,134,161	2,124,247	12
				13
47,062,371	45,570,243	2,134,161	2,124,247	14

Line 12, column (b) includes $ 5,588,923 of unbilled revenues.

Line 12, column (d) includes 85,271 MWH relating to unbilled revenues

FOOTNOTE DATA

Schedule Page: 300 Line No.: 12 Column: d

Includes 381,170 MWh of unmetered sales for 2013.

Schedule Page: 300 Line No.: 17 Column: b

Total includes the following amounts: $3,640,587 Contribution in Aid of Construction, $2,020,009 New Service Charge, $1,693,090 Reconnect at Meter, and $35,007 of items that do not individually meet the $250,000 threshold.

Schedule Page: 300 Line No.: 21 Column: b

Total includes the following: $813,431 steam sold to Great Lakes Steel, $2,002,003 steam sold to Solutia, $872,098 Sales & Use Tax Fee, $1,125,000 Securitization Bond servicing fees, and $305,345 of items that do not individually meet the $250,000 threshhold.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	39,027	50,454
3	Commercial and Industrial Sales		
4	Small (or Commercial)	70,439,051	69,421,604
5	Large (or Industrial)	26,256,747	22,666,725
6	Less: Securitization LLC Revenue incl above	(22,473,345)	(21,616,732)
7			
8			
9			
10			
11			
12	TOTAL Customer Choice Sales	74,261,480	70,522,051
13			
14			
15	TOTAL Sales of Electricity		
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues		
31			
32	TOTAL Electric Operating Revenues		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
				1
563	761	53	58	2
				3
3,116,000	3,231,427	5,304	5,497	4
2,083,387	1,964,819	119	121	5
				6
				7
				8
				9
				10
				11
5,199,950	5,197,007	5,476	5,676	12
				13
				14
				15
				16
				17
				18

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

Line No.

Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manfacturing customers taking electric service at Secondary service voltage levels and non-manfacturing customers taking service at Primary service (or greater) voltage levels.

Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric service at Primary service (or greater) voltage levels.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential					
2	D1 Residential Service	13,416,563	2,101,712,595	1,751,882	7,658	0.1567
3	D1 and D5 with Water Heating	188,195	26,512,339	22,699	8,291	0.1409
4	D1.1 Interruptible Space Cond	311,229	44,244,175			0.1422
5	D1.2 Time of Day Elec. Service	36,095	5,461,582	1,574	22,932	0.1513
6	D1.3 Senior Citizen Residential	538,322	73,557,167	119,151	4,518	0.1366
7	D1.3 & D5 with Water Heating	10,051	1,215,453	1,943	5,173	0.1209
8	D1.4 Optional Residential	90,711	12,153,837	5,831	15,557	0.1340
9	D1.5 Supplemental Rate Heating	1,531	204,290			0.1334
10	D1.7 Experimental Time of Day	103,747	9,310,218			0.0897
11	D1.8 Exper Dynamic Peak PR	16,826	2,341,770	1,675	10,045	0.1392
12	D1.9 Experimental Vehicle	4,095	570,570	1,709	2,396	0.1393
13	D2 Residential Space Heating	266,370	38,335,768	25,596	10,407	0.1439
14	D2 & D5 with Water Heating	53,817	7,189,525	4,736	11,363	0.1336
15	D5 with Water Heating	149,316	16,341,724	55,359	2,697	0.1094
16	D9 Outdoor Protective Lighting	7,766	1,816,784	8,583	905	0.2339
17	R2 Special Purpose Facilities		167			
18	Chane in Unbilled	78,923	9,650,255			0.1223
19	Adjustments	-473	179,625	-65,651	7	-0.3798
20	Less Securitization		-65,984,767			
21	Subtotal	15,273,084	2,284,813,077	1,935,087	7,893	0.1496
22						
23	(442) Commercial					
24	D1.1 Interruptible Air Cond	6,204	680,963			0.1098
25	D3 General Service	6,973,689	920,145,649	184,682	37,761	0.1319
26	D3 and D5 with Water Heating	22,542	2,949,333	784	28,753	0.1308
27	D3.1 Unmetered General Service	83,648	9,806,624	1,935	43,229	0.1172
28	D3.2 Secondary Educ Institution	127,838	14,073,510	554	230,755	0.1101
29	D3.3 Interruptible General Servic	108,785	11,835,157			0.1088
30	D3.4 Optional time of Day					
31	D4 Large General Service	2,005,168	218,442,742	6,988	286,944	0.1089
32	D5 Water Heating	6,461	590,933	942	6,859	0.0915
33	D9 Outdoor Proactive Lighting	27,118	5,107,487	9,112	2,976	0.1883
34	R1.1 Alternative Elec Metal Mltg	2,764	312,281			0.1130
35	R1.2 Electric Process Heat Second	50,584	4,778,000			0.0945
36	R2 Special Purpose Facilities		115,878			
37	R3 Parallell Operation and Standb	15,406	2,386,122			0.1549
38	R7 Experimental Greenhouse	2,411	187,256			0.0777
39	R8 Space Heating-Separate Mtr	64,337	7,675,526	1,155	55,703	0.1193
40	R8 Space Heating	17,186	2,000,117	591	29,080	0.1164
41	TOTAL Billed	42,430,780	4,904,414,572	2,134,161	19,882	0.1156
42	Total Unbilled Rev.(See Instr. 6)	84,218	5,506,257	2,134,161	39	0.0654
43	TOTAL	42,514,998	4,909,920,829	4,268,322	9,961	0.1155

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	R8 and D5 with Water Heating	703	83,336	32	21,969	0.1185
2	D1.7 Experimental Time of Day	9,226	684,074			0.0741
3	Large Customer Contracts					
4	D6 Primary	5,940,709	573,005,740	1,536	3,867,649	0.0965
5	D6.1 Alternative Primary	257,043	21,347,927	3	85,681,000	0.0831
6	D6.2 Primary Edu Institution	328,085	30,793,860	86	3,814,942	0.0939
7	D8 Interruptible	560,693	46,030,452	144	3,893,701	0.0821
8	D10 All Electirc School Building	35,569	4,099,582	37	961,324	0.1153
9	R1.2 Electric Process Heat - Prim	14,113	1,225,448	8	1,764,125	0.0868
10	Change in Unbilled Primary	-6,267	-3,204,585			0.5113
11	Adjustments	-220	7,236,469	-11,213	20	-32.8930
12	Less Securitization		-78,904,116			
13	Subtotal	16,653,795	1,803,485,765	197,376	84,376	0.1083
14	Industrial					
15	D6 & D7 Primary	6,297,164	545,200,393	697	9,034,669	0.0866
16	D6.1 Alternative Primary	1,711,217	109,002,178	8	213,902,125	0.0637
17	D8 Interruptible	237,703	20,928,497	95	2,502,137	0.0880
18	R1.1 Alternative Elec Metal Mltg.	47,901	4,270,116	11	4,354,636	0.0891
19	R1.2 Electric Process Heat	415,221	34,734,203	112	3,707,330	0.0837
20	R3 Parallell Operation and Standb	32,122	2,862,474	10	3,212,200	0.0891
21	R10 Interruptible Supply	1,557,160	90,200,926	61	25,527,213	0.0579
22	Change in Unbilled	12,139	-897,735			-0.0740
23	Adjustments		-6,897,449	-191		
24	Less Securtization		-36,609,439			
25	Subtotal	10,310,627	762,794,164	803	12,840,133	0.0740
26	(444) Public Street & Highway Lt.					
27	E1. Municipal street Lighting	201,068	54,838,214	895	224,657	0.2727
28	E1.1 Energy Only Municipal Street	15,427	1,428,080	232	66,496	0.0926
29	E2 Traffic and Signal Lights	61,570	3,875,554	146	421,712	0.0629
30	Change in Unbilled Adjustments	-577	-41,678			0.0722
31	Adjustments			-377		
32	:ess Securtization		-1,272,907			
33	Subtotal	277,488	58,827,263	896	309,696	0.2120
34	(445) Other Sales to Public Autho					
35	E5 Secondary Pumping		623	1		
36	Change in Unbilled					
37	Adjustments		-63	-1		
38	Less Securitization					
39	Subtotal		560			
40						
41	TOTAL Billed	42,430,780	4,904,414,572	2,134,161	19,882	0.1156
42	Total Unbilled Rev.(See Instr. 6)	84,218	5,506,257	2,134,161	39	0.0654
43	TOTAL	42,514,998	4,909,920,829	4,268,322	9,961	0.1155

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	EC2 Retail Access	5,240,243	74,783,144	5,476	956,947	$ 0.014271
2	Unbilled Revenue	(40,293)	(521,664)	5,476	(7,358)	$ 0.012947
3						
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28						
29						
30						
31						
32						
33						
34	Total Billed	5,240,243	$ 74,783,144	5,476	956,947	$ 0.014271
35	Total Unbilled Rev. (See Instr. 6)	(40,293)	$ (521,664)	5,476	(7,358)	$ 0.012947
36	TOTAL	**5,199,950**	**$ 74,261,480**	**10,952**	**949,589**	**$ 0.027218**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Thumb Electric Corporation	RQ	4			
2	Detroit Public Lighting	RQ	32			
3	Wyandotte	RQ				
4	Change in Unbilled	RQ				
5	Accounting Adjustments	RQ				
6	Thumb Electric Corporation	OS	4			
7	Midcontinent Independent Service Operat	OS				
8	Waste Management Energy	OS				
9	Heritage	OS				
10	L'anse Warden	OS				
11	Blue Water Energy	OS				
12	Invenergy	OS				
13	NextEra	OS				
14	Accounting Adjustments	OS				
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
178,803		9,374,928		9,374,928	1
484,352		37,983,323		37,983,323	2
		13,733		13,733	3
1,053		82,666		82,666	4
		14,861		14,861	5
					6
3,766,815		149,691,880		149,691,880	7
		2,630		2,630	8
		-43		-43	9
116,354		4,036,769		4,036,769	10
		677		677	11
		2,500		2,500	12
		117,117		117,117	13
		14,676		14,676	14
664,208	0	47,469,511	0	47,469,511	
3,883,169	0	153,866,206	0	153,866,206	
4,547,377	**0**	**201,335,717**	**0**	**201,335,717**	

FOOTNOTE DATA

Schedule Page: 310 Line No.: 7 Column: a

This revenue represents our sales to MISO, our area's independent grid operator.

Schedule Page: 310 Line No.: 8 Column: a

The activity in rows 8-13 relates to renewable energy purchase power agreements.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	16,328,580	17,083,770
5	(501) Fuel	999,983,707	998,191,251
6	(502) Steam Expenses	24,983,618	23,377,710
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	6,724,287	6,517,280
10	(506) Miscellaneous Steam Power Expenses	62,421,916	73,103,596
11	(507) Rents		
12	(509) Allowances	15,712,237	17,004,684
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	1,126,154,345	1,135,278,291
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,130,946	1,184,727
16	(511) Maintenance of Structures	16,360,411	12,337,841
17	(512) Maintenance of Boiler Plant	91,621,152	95,335,220
18	(513) Maintenance of Electric Plant	23,879,941	23,032,936
19	(514) Maintenance of Miscellaneous Steam Plant	32,906,099	34,423,244
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	165,898,549	166,313,968
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,292,052,894	1,301,592,259
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	14,917,827	15,948,787
25	(518) Fuel	44,389,494	33,284,081
26	(519) Coolants and Water	3,293,837	3,969,534
27	(520) Steam Expenses	14,746,237	15,916,962
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	4,282,116	4,615,622
31	(524) Miscellaneous Nuclear Power Expenses	55,157,331	52,595,420
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	136,786,842	126,330,406
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	11,943,985	15,283,283
36	(529) Maintenance of Structures	16,087,820	16,873,647
37	(530) Maintenance of Reactor Plant Equipment	21,208,919	15,792,359
38	(531) Maintenance of Electric Plant	5,608,292	18,695,653
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,695,574	3,639,417
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	57,544,590	70,284,359
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	194,331,432	196,614,765
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,469,157	989,352
45	(536) Water for Power		
46	(537) Hydraulic Expenses	1,321,458	1,483,219
47	(538) Electric Expenses	859,018	816,204
48	(539) Miscellaneous Hydraulic Power Generation Expenses	476,482	455,697
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	4,126,115	3,744,472
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	214,234	162,757
54	(542) Maintenance of Structures	580,963	466,990
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,057,614	709,235
56	(544) Maintenance of Electric Plant	1,782,028	1,783,638
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,811,476	1,872,830
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	5,446,315	4,995,450
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	9,572,430	8,739,922

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	27,729,884	15,470,205
64	(548) Generation Expenses	69,045	28,114
65	(549) Miscellaneous Other Power Generation Expenses	1,466,415	1,314,365
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	29,265,344	16,812,684
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	13,900,620	9,206,263
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	13,900,620	9,206,263
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	43,165,964	26,018,947
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	366,425,366	417,283,875
77	(556) System Control and Load Dispatching	7,595,060	910,687
78	(557) Other Expenses	-45,345,623	-19,406,415
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	328,674,803	398,788,147
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,867,797,523	1,931,754,040
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84			
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	9,661,901	10,272,449
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	834,716	738,616
93	(562) Station Expenses	13,558	150,791
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	248,123,410	246,592,852
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	258,633,585	257,754,708
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,888	
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)	1,888	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	258,635,473	257,754,708

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	10,428,236	9,848,112
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	10,428,236	9,848,112
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	10,428,236	9,848,112
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	50,699,731	36,364,081
135	(581) Load Dispatching	2,693,312	4,513,028
136	(582) Station Expenses	9,992,983	12,205,173
137	(583) Overhead Line Expenses	8,237,478	3,471,929
138	(584) Underground Line Expenses	2,791,098	3,384,777
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	14,215,711	14,995,592
141	(587) Customer Installations Expenses	894,789	685,859
142	(588) Miscellaneous Expenses	16,371,740	8,532,785
143	(589) Rents	11,482,272	9,860,663
144	TOTAL Operation (Enter Total of lines 134 thru 143)	117,379,114	94,013,887
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	3,073,617	2,897,047
147	(591) Maintenance of Structures	3,044,037	3,280,815
148	(592) Maintenance of Station Equipment	21,257,848	21,648,573
149	(593) Maintenance of Overhead Lines	140,749,220	131,427,511
150	(594) Maintenance of Underground Lines	19,789,029	19,655,508
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	3,276,402	3,607,267
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	191,190,153	182,516,721
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	308,569,267	276,530,608
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	681,466	783,008
160	(902) Meter Reading Expenses	10,510,700	12,331,457
161	(903) Customer Records and Collection Expenses	63,709,246	61,944,905
162	(904) Uncollectible Accounts	52,799,446	42,285,421
163	(905) Miscellaneous Customer Accounts Expenses	30,273,850	29,406,551
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	157,974,708	146,751,342

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	3,866,099	3,813,983
168	(908) Customer Assistance Expenses	60,539,420	64,816,467
169	(909) Informational and Instructional Expenses	2,001,299	1,872,441
170	(910) Miscellaneous Customer Service and Informational Expenses	2,610,067	2,428,528
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	69,016,885	72,931,419
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	1,336,742	2,923,004
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses	464,350	469,715
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,801,092	3,392,719
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	125,236,247	125,112,429
182	(921) Office Supplies and Expenses	28,441,911	27,099,051
183	(Less) (922) Administrative Expenses Transferred-Credit	23,582,512	20,501,577
184	(923) Outside Services Employed	25,574,819	19,716,010
185	(924) Property Insurance	7,548,333	9,057,904
186	(925) Injuries and Damages	17,996,111	21,187,562
187	(926) Employee Pensions and Benefits	176,744,297	270,404,176
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	447,015	451,462
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	3,599,349	2,549,127
192	(930.2) Miscellaneous General Expenses	5,339,227	6,405,150
193	(931) Rents	4,839,453	2,360,251
194	TOTAL Operation (Enter Total of lines 181 thru 193)	372,184,250	463,841,545
195	Maintenance		
196	(935) Maintenance of General Plant	5,119,592	3,987,435
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	377,303,842	467,828,980
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	3,051,527,026	3,166,791,928

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission		2013/Q4

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2013
2. Total Regular Full-Time Employees	4838
3. Total Part-Time and Temporary Employees	6
4. Total Employees	4844

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Ann Arbor Landfill Facility	OS				
2	Barton Dam Facility	OS				
3	BFI - Arbor Hills	OS				
4	Charter Township of Ypsilanti	OS				
5	Detroit Renewable Power	OS				
6	Pine Tree Acres Landfill Facility	OS				
7	Riverview Energy System 1	OS				
8	STS Hydro Power LTD	OS				
9	Sumpter Energy Associates	OS				
10	Superior Dam Facility	OS				
11	Wayne Energy	OS				
12	Heritage Sustainable Energy	OS				
13	Legends Wind LLC (Tuscola 2)	OS				
14	L'anse Warden Electric Co	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
2,620				130,811		130,811	1
5,109				324,884		324,884	2
127,636				8,216,838		8,216,838	3
8,819				446,199		446,199	4
178,131				11,122,368		11,122,368	5
69,689				4,006,782		4,006,782	6
43,304				2,732,664		2,732,664	7
6,716				428,081		428,081	8
90,363				5,195,110		5,195,110	9
2,903				184,983		184,983	10
3,982				206,651		206,651	11
89,722				6,776,917		6,776,917	12
18,728				545,291		545,291	13
118,072				9,855,101		9,855,101	14
7,827,003				397,178,960	-30,753,594	366,425,366	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Blue Water Renewables, Inc	OS				
2	Invenergy	OS				
3	Waste Management	OS				
4	NextEra Energy (Tuscola 1)	OS				
5	NextEra Energy (Pheasant 1)	OS				
6	MidContinent Independent					
7	Service Operator	OS				
8	GreenCurrent Renewable Energy Credits	OS				
9	Renewable energy transfer price					
10	adjustment	OS				
11	Net change in amounts accrued	OS				
12	Consumers Energy	AD				
13	CMS ERM	AD				
14	PJM Interconnection LLC	AD				
	Total					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
26,403				2,200,923		2,200,923	1
289,421				22,072,975		22,072,975	2
26,487				2,207,910		2,207,910	3
365,819				21,962,379		21,962,379	4
1,272				31,315		31,315	5
							6
6,248,790				260,877,153	-549,049	260,328,104	7
					464,775	464,775	8
							9
				45,346,245		45,346,245	10
103,017				-7,692,620		-7,692,620	11
					-30,635,498	-30,635,498	12
					-31,568	-31,568	13
					-2,254	-2,254	14
7,827,003				397,178,960	-30,753,594	366,425,366	

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: b

All companies on page 326 and 326.1 that are classified as Other Service (with the exception of MidContinent Independent Service Operator and Green Currents) are related to purchase of power from renewable energy sources.

MidContinent Independent Service Operator is classified as Other Service as they are the regional service operator.

GreenCurrent Renewable Energy Credit Transactions are classified as Other Service as they represent expense associated with green current renewable energy credits.

The net change in amounts accrued includes accruals that relate to transactions for the above listed categories.

Schedule Page: 326.1 Line No.: 1 Column: a

Blue Water Renewables, Inc. is a wholly owned, indirect subsidiary of DTE Energy Company. Complete details of ownership structure is found on page 102a.

Schedule Page: 326.1 Line No.: 7 Column: l

Estimated net amount of $549,049.20 from an SSR agreement to reimburse DTE for monthly operational costs of the Harbor Beach power plant for the period October 2012 to September 2013.

Schedule Page: 326.1 Line No.: 12 Column: l

A settlement agreement dated March 11, 2013 was executed under which Consumers Energy agreed to remit $30,635,497.58 to DTE Electric in three equal quarterly installments for amounts overcharged to DTE Electric from October 25, 2008 through March 31, 2012.

Schedule Page: 326.1 Line No.: 13 Column: l

A settlement and release agreement dated January 15, 2013 was executed with CMS ERM for $31,568.04 regarding the appropriate distribution line loss factor applied to CMS ERM customers within the DTE service territory, between May 2010 and August 2012.

Schedule Page: 326.1 Line No.: 14 Column: l

Distribution associated with prior periods.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1					
2	None				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.
4. Designate is lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent From Electric Property (Account 454)		
17	AT&T, Comcast, and others	Pole Contacts	24,242,942
18	AT&T, Comcast, and others	Conduit Rental	441,116
19	Various	Real Estate & Other	582,551
20	Various	Antenna Revenue	1,404,670
21	Verizon	Long Term Lease Amortization	291,032
22			**26,962,311**
23			
24			
25	Interdepartmental Rents (Account 455)		**23,489,047**
26			
27			
28			
29			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A resubmission		2013/Q4

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1				
2	Solutia	Industrial	Trenton Channel Power Plant	36,862
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			36,862

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	**Miscellaneous Service Revenues (Account 451)**	
12		
13	Contribution in Aid of Construction	3,640,587
14	New Service Charge	2,020,009
15	Reconnect at Meter	1,693,090
16	Reconnect at Pole	139,440
17	AMI Opt Out Fees	69,996
18	Accounting Adjustments & Other	(309,761)
19	City of Croswell	64,605
20	Sebewaing Light & Water	70,727
21	**Total Account 451**	**7,388,693**
22		
23	**Revenues from Transmission of Electricity of Others (Account 456.1)**	
24		
25	Transmission Services	16,131,628
26	Electric Choice Revenue	74,261,480
27	**Total Account 456.1**	**90,393,108**
28		
29		
30	**Continued on Page 331B.1**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A resubmission		2013/Q4

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456) (Continued)

Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.

2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
31	**Continued From Page 331B**	
32	**Other Electric Revenues (Account 456)**	
33	Steam Sold To Other Companies	
34	Great Lakes Steel Corporation	813,431
35	Solutia	2,002,003
36	Sales and Use Tax Collection Fee	872,098
37	Securitization Bond Servicing Fees	1,125,000
38	Service Charge - Returned Checks	206,313
39	Unauthorized Use Charge	36,450
40	Miscellaneous	62,581
41	**Total Account 456**	**5,117,876**
42		
43		
44		
45		
46		
47		
48		
49		
50	TOTAL	**102,899,678**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	MidContinent ISO	FNS			248,123,410			248,123,410
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				248,123,410			248,123,410

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of $25,000 or more, but less than $250,000 the data called for in columns a, b (description only), f, g and j.
3. For leases having annual charges of $250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.
7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	JAMES GREEN & JILL GREEN	Site lease Joplin Substation	8/28/2018 (P)
2	MACOMB EDISON ASSOCIATES LLC	Site lease Macomb Center	12/31/2017 (R)
3	EDWARD MONTEDONICO	Site lease Western Wayne Service Center	9/21/2015 (R)
4	MACHINERY PLAZA INC	Site lease AMI Warehouse	10/31/2015 (R)
5	K F LAND CO LLC II	Site lease Farmington Office	12/31/2013 (R)
6	PENNSYLVANIA PLAZA ASSOCIATES	Site lease Washington D.C. Office	1/31/2016 (P)
7	SOCIETY OF ST VINCENT DE PAUL	Site lease Eastern Market Office	6/30/2017 (P)
8	AT&T	Site lease Joint Use	8/31/2013 (P)
9			
10			
11	Altec Capital Services	Vehicle lease	Monthly (P)

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.
8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

	Original Cost (O) or Fair Market Value (F) of Property	Expenses to be Paid by Lessee Itemize	AMOUNT OF RENT - CURRENT TERM				Account Charged	Remaining Annual Charges Under Lease Est. if Not Known
			Current Year		Accumulated to Date			
			Lessor	Other	Lessor	Other		
	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
			2,000		10,667		591	9,333
2			224,364		224,364		various	815,320
3			262,155		923,684		931	497,369
4			74,384		74,384		931	506,700
5			236,915		236,915		931	-
6			195,262		1,389,841		426.4	425,694
7			56,565		535,961		935	71,404
8			11,479,810		11,479,810		589	-
9								
10								
11			1,323,438				various	-

Name of Respondent DTE Electric Company	This Report Is: (1) [x] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2013/Q4

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	KCBX Terminal Company	Rail Car lease	1/13/2014 (P)
2	Adler Funding, LLC	Rail Car lease	6/30/2013 (R)
3	The CIT Group / Equipment Financing	Rail Car lease	4/30/2013 (R)
4	The CIT Group / Equipment Financing	Rail Car lease	4/30/2013 (R)
5	The CIT Group / Equipment Financing	Rail Car lease	5/31/2013 (R)
6	The CIT Group / Equipment Financing	Rail Car lease	4/30/2013 (R)
7	CIT Group / Equipment Financing, Inc.	Rail Car lease	4/30/2014 (R)
8	CIT Group / Equipment Financing, Inc.	Rail Car lease	5/31/2014 (R)
9	DTE Trading Inc.	Rail Car lease	6/30/2014 (P)
10	GATX Corporation	Rail Car lease	10/31/2014 (P)
11	GATX Corporation	Rail Car lease	9/30/2014 (P)
12	Monroe Fuels Company, LLC	Rail Car lease	12/31/2021 (R)
13	Monroe Fuels Company, LLC	Rail Car lease	12/31/2021 (P)
14	Mitsui Rail Capital	Rail Car lease	4/30/2014 (P)
15	Mitsui Rail Capital, LLC	Rail Car lease	3/31/2014 (R)
16	Mitsui Rail Capital, LLC	Rail Car lease	3/31/2013 (R)
17	Mitsui Rail Capital, LLC	Rail Car lease	9/30/2013 (R)
18	Mitsui Rail Capital, LLC	Rail Car lease	8/31/2013 (R)
19	PCI Enterprises Company, LLC	Rail Car lease	12/31/2013 (R)
20	PCI Enterprises Company, LLC	Rail Car lease	12/31/2013 (R)
21	Trinity Industries Leasing Company	Rail Car lease	11/30/2014 (P)
22	US Bancorp, Wells Fargo Equipment	Rail Car lease	6/14/2022 (P)
23	US Bancorp, Wells Fargo Equipment	Rail Car lease	6/14/2022 (P)
24	Fleet Financial	Rail Car lease	3/20/2021 (P)
25	First Union Rail Corporation	Rail Car lease	8/31/2018 (P)
26	U.S.Bancorp Equipment Finance	Rail Car lease	2/28/2017 (P)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

	Original Cost (O) or Fair Market Value (F) of Property	Expenses to be Paid by Lessee Itemize	AMOUNT OF RENT - CURRENT TERM				Account Charged	Remaining Annual Charges Under Lease Est. if Not Known
			Current Year		Accumulated to Date			
			Lessor	Other	Lessor	Other		
	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
1			275,219		275,219		501	25,020
2			144,000		288,000		501	-
3			195,300		1,122,975		501	48,825
4			167,400		962,550		501	41,850
5			215,063		989,288		501	43,013
6			164,300		944,725		501	41,075
7			148,400		148,400		501	106,000
8			133,200		133,200		501	133,200
9			47,008		47,008		501	47,008
10			44,688		44,688		501	134,063
11			46,312		46,312		501	92,625
12			505,500		1,095,250		501	3,959,750
			563,816,736		1,362,557,112		501	4,510,533,888
14			111,125		111,125		501	55,563
15			241,875		241,875		501	80,625
16			281,250		281,250		501	93,750
17			159,750		266,250		501	-
18			200,000		375,000		501	-
19			528,610		528,610		501	-
20			528,610		528,610		501	-
21			13,200		13,200		501	145,200
22			1,003,162		11,619,961		501	8,443,281
23			2,453,413		28,418,701		501	20,649,560
24			6,950,353		71,820,311		501	49,810,861
25			2,702,180		20,716,716		501	25,895,895
26			133,929		513,394		501	424,108

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Board of Directors Expenses	2,591,984
7	Shareholder Services Costs	549,492
8	Enviromental Remediation Costs	486,027
9	Membership & Dues	638,772
10	Other Management Services	1,072,952
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
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31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46	TOTAL	5,339,227

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				63,655,848	63,655,848
2	Steam Production Plant	123,790,510	3,299,400			127,089,910
3	Nuclear Production Plant	26,363,287	8,464,811			34,828,098
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	5,924,449				5,924,449
6	Other Production Plant	27,814,241	801,547			28,615,788
7	Transmission Plant	1,381,931				1,381,931
8	Distribution Plant	256,560,178				256,560,178
9	Regional Transmission and Market Operation					
10	General Plant	44,524,384	172,366			44,696,750
11	Common Plant-Electric					
12	TOTAL	486,358,980	12,738,124		63,655,848	562,752,952

B. Basis for Amortization Charges

Intangible Plant (Software)	Basis	Change in Basis from Prior Year
Straight Line - 5 Years	209,531,738	5,458,035
Straight Line - 7 Years	36,554,889	
Straight Line - 15 Years	274,782,438	

Note: The basis change from prior year is the net impact from additions and retirements. There has been no change in the amortization rates from the prior year.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	562,810	50.35	10.00	1.41	200-SC	27.02
13	312	3,528,720	38.47	9.70	2.23	200-SC	24.62
14	314	539,052	37.40	9.70	2.27	200-SC	23.03
15	315	162,103	41.03	12.10	2.13	200-SC	24.02
16	316	19,147	40.46	9.70	2.08	200-SC	24.87
17	Non Belle River	4,811,832					
18	311	91,385	59.30	3.60	1.48	200-SC	39.22
19	312	408,596	58.32	5.80	1.59	200-SC	39.23
20	314	106,571	56.13	4.10	1.64	200-SC	39.24
21	315	16,495	55.39	6.30	1.73	200-SC	39.24
22	Belle River Unit 1	623,047					
23	311	97,154	60.15	3.60	1.47	200-SC	40.11
24	312	422,540	58.22	5.80	1.61	200-SC	40.12
25	314	116,473	58.91	4.20	1.53	200-SC	40.12
26	315	10,112	59.13	6.40	1.61	200-SC	40.11
27	Belle River Unit 2	646,279					
28	311	127,074	56.61	3.60	1.61	200-SC	40.13
29	312	220,068	59.02	5.80	1.58	200-SC	40.11
30	314	34,644	60.06	4.20	1.49	200-SC	40.11
31	315	16,618	60.32	6.40	1.51	200-SC	40.11
32	316	2,543	58.42	6.40	1.58	200-SC	40.12
33	Belle River Common	400,947					
34	Subtotal - Steam Prod	6,482,105					
35	321	118,363	38.36	45.00	4.54	200-SC	34.82
36	322	213,692	37.05	45.00	3.55	200-SC	34.82
37	323	112,909	36.99	45.00	4.46	200-SC	34.83
38	324	38,242	36.65	45.00	4.22	200-SC	34.83
39	325	18,918	37.70	45.00	4.24	200-SC	34.82
40	Subtotal - Nuclear	502,124					
41	331	19,824	69.00	91.00	3.03	None	38.07
42	332	115,740	74.88	93.00	2.81	None	39.83
43	333	47,741	58.87	85.00	3.48	None	37.27
44	334	7,944	56.33	52.00	3.30	None	28.90
45	335	2,008	38.87	56.00	4.78	None	21.07
46	336	1,863	76.00	100.00	2.79	None	40.50
47	Subtotal-Hydraulic Prod	195,120					
48	341	2,395	31.94	5.00	3.84	R4	12.64
49	342	3,508	31.65	5.00	3.60	R4	18.55
50	343	11,417	38.28	5.00	5.62	R4	3.62

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	344	257,935	30.98	5.00	3.63	R4	18.74
13	345	9,641	33.63	5.00	3.73	R4	12.20
14	346A	386,963	20.00		4.24	R4	
15	346B	27,055	20.00		5.26	R4	
16	346C	30,725	20.00		4.24	R4	
17	Subtotal-Other Prod Pla	729,639					
18	352	3,653	62.00	5.00		S3	42.54
19	353	83,753	55.70	10.00	1.65	L0	49.43
20	Subtotal-Trans Plant	87,406					
21	361	144,997	62.20	5.00	1.76	R2	41.74
22	362	1,098,369	57.17	50.00	2.66	SC	45.97
23	364	1,101,709	35.05	75.00	5.24	S2	25.65
24	365	1,682,110	35.26	50.00	4.41	R2	25.95
25	366	308,946	61.67	10.00	1.84	R3	40.88
26	367	914,821	45.77	50.00	3.43	R3	28.95
27	368	497,326	40.86	5.00	2.77	R2	19.18
28	369A	172,096	40.27	125.00	5.83	R2	30.44
29	369B	170,414	36.01	120.00	6.29	R2	23.66
30	370A	173,891	42.74	40.00	3.37	SQ	31.36
31	370B	100,296	20.00		5.00	S3	
32	371A	24,923	30.55		3.38	S3	18.79
33	371B	28,087	25.15	45.00	6.24	S3	17.21
34	373A	81,457	25.12	45.00	5.83	R3	17.30
35	373B	117,057	51.64	45.00	2.93	R1.5	34.54
36	Subtotal-Distribution P	6,616,499					
37	390	292,557	35.87	5.00	3.53	L1.5	25.33
38	392	120,346	-40.00		15.00	SQ	2.93
39	396	10,897	6.00		3.00		6.00
40	397	113,670	30.02		4.34	S4	17.31
41	Subtot-Gen Plant-Depr	537,470					
42	391A	36,315	15.00		6.67	SQ	7.31
43	391B	102,838	8.00		12.50	SQ	4.24
44	391C	3,579	10.00		10.00	SQ	4.84
45	393	4,427	22.00		4.55	SQ	7.54
46	394	69,659	25.00		4.00	SQ	12.78
47	395	14,720	15.00		6.67	SQ	6.25
48	398	4,509	15.00		6.67	SQ	9.89
49	Subtot-Gen Plant-Amort	236,047					
50							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

ne No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12							
13	Grand Total	15,386,410					
14							
15							
16							
17							
18							
19							
20							
21							
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23							
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FOOTNOTE DATA

Schedule Page: 336.2 Line No.: 13 Column: b

Footnotes:

(1) Amounts in column (b) is the average of the beginning and ending balances for 2013.

(2) Columns (c)-(g) were updated in 2012. There have not been any changes in 2013 to the reported amounts.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission		2013/Q4

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)		Amount (b)
1			
2	Miscellaneous Amortization (Account 425)		
3	None		-
4	TOTAL Miscellaneous Amortization		-
5			
6			
	Miscellaneous Income Deductions (Account 426.1-426.6)		
8	Account 426.1 DTE Energy Foundation		18,400,000
9	Account 426.1 Corporate Donations		2,760,182
10	Account 426.2 Life Insurance		-
11	Account 426.3 Penalties		-
12	Account 426.4 Political and Civic Activities		4,088,429
13	Account 426.5 Rabbi Trust - Investment Losses		-
14	Account 426.5 NonQualified Pension Expense		5,824,987
15	Account 426.5 Fermi I ARO Adjustment		-
16	Account 426.5 Misc. Other		
17	TOTAL Miscellaneous Deductions		31,073,598
18			
19			
20	Interest on Debt to Associated Companies (Account 430)		
21	Associated Company	Interest Rate	
22	DTE Energy Company	Variable	82,907
23	Midwest Energy Res. Co.	Variable	4
24	Other	Variable	25
25	TOTAL Interest on Debt to Associated Companies		82,936
26			
27			
28			
29			
30			
31			
33			
34			
35			
36			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)		Amount (b)
1	**(d) - Other Interest Expenses (Account 431)**	Interest Rate (%)	
2			
3	External Debt - Fees & lines of Credit Fees	Variable	902,596
4			
5	External Debt - Interest on short-term borrowings	Variable	291,388
6			
7	Regulatory item- Power Supply Cost Recovery	Variable	397,992
8			
9	Regulatory item - Restoration Tracker	Variable	34,510
10			
11	Regulatory item - Uncollectible Tracker	6.586	110,826
12			
13	Regulatory item - Energy Optimization	Variable	81,971
14			
15	Regulatory item - Renewable Energy Program	0.39	724,336
16			
17	Regulatory item - Pension Equalization Mechanism	0.2864 - 0.4362	(62,019)
18			
19	Regulatory item - Choice Incentive Mechanism	0.23 - 0.385	(114,969)
20			
21	ITC Transmission Loan	3.50	(134,536)
22			
23	Other - Premium on Collateralized Bond	Variable	430,653
24			
25	Other - Customer Deposits	6.73 - 7.50	1,547,851
26			
27	Other - Tax Reserves	3.0 - 4.25	325,645
28			
29	Other - Misc	Variable	20,735
30			
31	TOTAL Other Interest Expenses (Account 431)		4,556,979
32			
33			
34			
35			
36			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission		2013/Q4

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.
5. Minor amount may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	$
2		
3	Outside Contract Services	
4	Consulting	222,009
5	Marketing Services	112,967
6	Political Lobbying	187,128
7	Professional Services	960,048
8	Other Services	-
9		1,482,152
10		
11	Lobbying, Political Contributions and Memberships	
12	Edison Electric Institute	216,528
13	TurnAround Detroit	119,072
14	Other	485,031
15		820,631
16		
17	Advertising Expenditures	
18	Other Advertising	13,758
19		
20		
21	State and Federal Legislative Advocacy Expenses - Other	1,771,888
22		
23		
24	TOTAL State and Federal Legislative Advocacy Expenses	$ 4,088,429
25		
26		
27		
28		
29		
30		
31		
32		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PSCR Cases		40,283	40,283	
2	U-16047-R, 2010 PSCR Reconciliation				
3	U-16434-R, 2011 PSCR Reconciliation				
4	U-16892, 2012 PSCR Plan Case				
5	U-16892-R, 2012 PSCR Reconciliation				
6	U-17097, 2013 PSCR Plan Case				
7	U-17319, 2014 PSCR Plan Case				
8					
9	Main Electric Rate Cases		32,360	32,360	
10	U-15768, 2009 Main Rate Case				
11	U-16472, 2011 Main Rate Case				
12	U-16756, Choice Incentive Mechanism (CIM)				
13	2010 Reconciliation				
14	U-16952, 2011 CIM Reconciliation thru 10/28/11				
15	U-16956, 2011 Line Clearance/Storm Tracker				
16	Reconciliation thru 10/28/11				
17	U-16960, LIEEF Refund of Escrowed Amounts				
18	U-16964, 2011 UETM Reconciliation thru 10/28				
19	U-17053, AMI Opt-Out Pilot Program				
20	U-17068, Application for Accounting Authority				
21	U-17102, Proposed Customer Privacy Framework				
22	U-17146, LIEEF Refund of Escrowed Amounts				
23	U-17178, 2013 Electric Supply Reliability Plan				
24	U-17251, DTE Electric Revision to Rider No. 3				
25	U-17427, PLD Accounting Application				
26	U-17437, PLD Recovery Mechanism				
27					
28	General Pricing and Regulation		3,346	3,346	
29	Various MPSC Cases, Customer Complaints,				
30	Certificates of Public Convenience and				
31	Necessity, Gas Customer Choice				
32					
33	Assessment Fees	8,576,261		8,576,261	
34		371,027		371,027	
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46	TOTAL	8,947,288	75,989	9,023,277	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
Electric	928	40,283					1
							2
							3
							4
							5
							6
							7
							8
Electric	928	32,360					9
							10
							11
							12
							13
							14
							15
							16
							17
							18
							19
							20
							21
							22
							23
							24
							25
							26
							27
Electric	928	3,346					28
							29
							30
							31
							32
Electric	408.1	8,576,261					33
Electric	928	371,027					34
							35
							36
							37
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							39
							40
							41
							42
							43
							44
							45
		9,023,277					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
(1) Generation
a. hydroelectric
i. Recreation fish and wildlife
ii Other hydroelectric
b. Fossil-fuel steam
c. Internal combustion or gas turbine
d. Nuclear
e. Unconventional generation
f. Siting and heat rejection
(2) Transmission
a. Overhead
b. Underground
(3) Distribution
(4) Regional Transmission and Market Operation
(5) Environment (other than equipment)
(6) Other (Classify and include items in excess of $50,000.)
(7) Total Cost Incurred
B. Electric, R, D & D Performed Externally:
(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B. Electric Utility R, D,& D	
2	Performed Externally	
3	(1) Generation	
4	a. Hydroelectric	
5	b. Fossil-Fuel Steam	Fossil Generation EPRI Membership-O&M
6		Fossil Generation EPRI Membership-CAP
7		Environmental Technology EPRI Membership
8		Environmental EPRI Membership
9	c. Internal Combustion or Gas Turbine	
10	d. Nuclear	Nuclear Generation EPRI Dues
11		
12	(2) System Planning, Engineering and Operation	
13		
14	(3) Distribution	Distribution & Operations Membership
15		PEV-Plug-in Hybrid Electric Vehicle
16		
17	(4) Total Costs Incurred Externally	
18		
19		
20		
21		
22		
23		
24		
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36		
37		
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
	110,774	514	110,774		5
	653,091	107	653,091		6
	979,484	107	979,484		7
	679,053	107	679,053		8
					9
	1,003,549	524	1,003,549		10
					11
					12
					13
	560,487	580	560,487		14
	3,260,074	107	3,260,074		15
					16
	7,246,512		7,246,512		17
					18
					19
					20
					21
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FOOTNOTE DATA

Schedule Page: 352 Line No.: 15 Column: b

In 2013 Regulated Marketing purchased charging stations for customer usage for plug-in electric vehicles.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to 'tility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns ovided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	134,928,611		
4	Transmission	12,155		
5	Regional Market			
6	Distribution	66,492,368		
7	Customer Accounts	28,592,697		
8	Customer Service and Informational	19,935,148		
9	Sales	263,104		
10	Administrative and General	79,116,543		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	329,340,626		
12	Maintenance			
13	Production	87,333,135		
14	Transmission			
15	Regional Market			
16	Distribution	71,914,295		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	159,247,430		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	222,261,746		
21	Transmission (Enter Total of lines 4 and 14)	12,155		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	138,406,663		
24	Customer Accounts (Transcribe from line 7)	28,592,697		
25	Customer Service and Informational (Transcribe from line 8)	19,935,148		
26	Sales (Transcribe from line 9)	263,104		
27	Administrative and General (Enter Total of lines 10 and 17)	79,116,543		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	488,588,056		488,588,056
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	488,588,056		488,588,056
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	172,323,863		172,323,863
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	172,323,863		172,323,863
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):	-40		-40
78				
79				
80				
81	163 0202 Stock Pool Var & Procurement Pool	15,957,494		15,957,494
82				
83	183 Preliminary Surv	1,042,128		1,042,128
84				
85				
86				
87				
88	253 Remediation Costs - DEtr & Fermi 2 Decom	281,199		281,199
89				
90	416 Cost & Expense of Merchan Jobbing	6,330,242		6,330,242
91	417 Revenue from Non-Utility Operations	8,821		8,821
92	426.1 Donations	195,842		195,842
93	426.4-5 Mid Lobbying, EDPAC - Other	1,105,238		1,105,238
94				
95	TOTAL Other Accounts	24,920,924		24,920,924
96	TOTAL SALARIES AND WAGES	685,832,843		685,832,843

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
   (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	ABB Inc 12040 Regency Pk Cary, NC 27158	Engineering Services Expense	O&M, CAP	107, 416, 506, 512, 513, 514, 553	$ 1,211,170
2	Accretive Solutions Detroit Inc. 2800 Livernois Rd. Troy, Mi 48083	Personnel Services Expense	O&M, CAP	107, 921, 923	$ 323,266
3	Acrow Corp of America 050 New Rd Pasippany, NY 07054	Construction Service Expense	CAP	107	$ 282,009
4	Actuator Specialties Inc 1620 Rose St Monroe, Mi 48162-5699	Engineering Services Expense	O&M, CAP	107, 506, 512, 513, 514	$ 111,882
5	Administrative Controls 525 Avis Dr, Ste 2 Ann Arbor, Mi 48108-9616	Engineering Services Expense	O&M, CAP	107, 528	$ 645,379
6	Alstom Power Inc. 200 Great Pond Dr Windson, Ct 06095	Engineering Services Expense	O&M, CAP	107, 512	$ 132,003
7	Americlerk Inc. 1025 N Campbell Rd. Royal Oak, Mi 48067-1519	Legal Services Expense	O&M, CAP	107, 903, 923	$ 268,394
8	Apptio, Inc 11100 NE 8th St STE 600 Bellevue, WA, 98004	IT Services Expense	O&M, CAP	107, 923	$ 223,227
9	APX, Inc 224 Airport Pkwy, STE 600 San Jose, CA 95110	Profession Services Expense	O&M	509	$ 174,769
10	Aquent LLC 711 Boylston St Boston, MA 02116-2616	Personnel Services Expense	O&M, CAP	107, 908, 909	$ 17[illegible]6

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
11	Arcos Inc 445 Hutchinson Ave Ste 700 Columbus, Oh 53235	IT Services Expense	O&M, CAP	107, 580	$ 155,690
12	Assurx, Inc 18525 Sutter Blvd, Ste 150 Morgan Hill, CA 95037	Professional Services Expense -	O&M, CAP	107, 580, 923	$ 65,516
13	Atwell LLC 2 Towne Square St Southfield, Mi 48076	Surveying Services Expense	O&M, CAP	107, 923	$ 242,495
14	Babcock And Wilcox Power Generation 20 S Vanburen Ave. Barberton, Oh 44203-0351	Engineering Services Expense	O&M, CAP	107, 500, 512, 923	$ 276,587
15	Barnhart Crane and Rigging Co 2163 Airways Blvd Memphis, TN 38114	Engineering Services Expense	CAP	107	$ 64,000
16	Bartech Group Inc. 17199 N Laurel Park Dr, Ste 224 Livonia, Mi 48152-2683	Personnel Services Expense	O&M, CAP	107, 416, 426, 500, 506 510, 512, 513, 514, 517 524, 529, 530, 531,580 581, 586, 591,593, 596 902, 903, 908, 909, 920 923	$10,223,740
17	Bartlett Nuclear Inc. 60 Industrial Park Rd. Po Box 1800 Plymouth, Ma 02360	Personnel Services Expense	O&M	517, 520, 530, 531, 923	$ 2,001,182
18	Barton Malow Co 26500 American Dr Southfield Mi 48034	Construction Service Expense	O&M, CAP	107, 511, 512, 514	$ 7,091,452
19	Bingham Mccutchen LLP 2303 Camion Ramon, Ste 220 San Ramon, Ca 94583	Legal Services Expense	O&M, CAP	107, 923	$ 54,689
20	Black & Veatch Ltd Of Michigan 3550 Green Ct Ann Arbor, MI 48105	Engineering Services Expense	O&M, CAP	107, 501, 506, 514, 553, 592, 908, 923	$ 2,709,412
21	Booz & Co NA Inc 4 Wood Hollow Rd Parsippany Nj 60661	Consulting Expense	O&M, CAP	107, 923	$ 629,467

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
22	BSC Acquistion Sub LLC 7702 Plantation Rd Roanoke Va 24019	Professional Services Expense	O&M	903	$ 353,597
23	Cadre Information Security 255 E 5th St Ste 1200 Cincinnati Oh 45202-4712	IT Services Expense	O&M, CAP	107, 921	$ 367,626
24	Cambridge Energy Research 15 Inverness Way E, A111D Englewood, Co 80112	Consulting Expense	O&M	549	$ 173,529
25	CDA Engineering Inc. 550 Stephenson Hwy, Ste 310 Troy, Mi 48083-1109	Engineering Services Expense	O&M, CAP	107, 416, 506, 511, 512, 514	$ 2,159,987
26	CDW Direct LLC 200 N Milwaukee Ave Vernon Hills, IL 60061-1577	Environmental Services Expense	O&M, CAP	107, 553, 921	$ 184,422
27	Century Turbine Repair 1415 Glenoma Dr Pevely, MO, 63070	Construction Serviices Expense	O&M	513	$ 289,161
28	CGC Inc 350 Burnhamthorpe Rd W, 5 Fl Mississuaga, On L5B351	Environmental Srvcs Expense	O&M	514	$ 14[illegible],[illegible]86
29	CGS Advisors, LLC 850 Shady Holllow Circle Bloomfield Twp, MI, 48304	IT Service Expense	O&M, CAP	107, 923	$ 240,452
30	Chalmers Productions 22444 Outer Dr. Dearborn, Mi 48124	Professional Services Expense	O&M, CAP	107, 426.1, 506, 517 524, 580, 586, 903, 907 908, 909, 912, 920, 923 930.2	$ 93,062
31	Checkfree 15 Sterling Dr Wallingfort Ct 06492-1843	Professional Services Expense	O&M	903	$ 267,886
32	Christina C Donovan PLLC 3405 Bradway Blvd Bloomfield Hills Mi 48301	Legal Services Expense	O&M, CAP	107, 908, 923	$ 83,745
33	Commercial Diving And Marine Svc. Inc. 317 Rawlins St. Port Huron, Mi 48060-3920	Professional Services Expense	O&M, CAP	107, 511, 512, 514, 529, 530	$ 1,183,260

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
34	Comsource Inc 2130 Austin Ave Rochester Hills, Mi 48309-3667	IT Service Expense	O&M, CAP	107, 501, 506, 511 514, 921, 923	$ 120,171
35	Consumer Insights Inc 5455 Corporate Dr, Ste 120 Troy, Mi 48098-2620	Consulting Expense	O&M	580, 903, 908, 912	$ 168,317
36	Continuum Dynamics Inc 34 Lexington Ave Ewing, Nj 08618-2302	Engineering Services Expense	CAP	107	$ 175,000
37	Control Components 22591 Avenida Empress Rancho Santa Margarita, CA 92688	Engineering Services Expense	CAP	107	$ 135,000
38	Corporate Risk Solutions 8725 Rosehill Rd Ste 450 Lenexa, KS 66215	Professional Services Expense	O&M	580	$ 115,624
39	Corrpro Companies Inc 1090 Enterprise Dr Medina, OH 44256-1328	Construction Service Expense	O&M	511, 513, 529, 530, 532	$ 61,488
40	CPR Connections of North 5803 Stone Hill Ct Clarkston, Mi 48348-5150	HR Services Expense	O&M, CAP	107, 514, 524, 588, 903, 923, 925	$ 55,556
41	Creative Breakthroughs Inc 2075 W Big Beaver St, ST 700 Troy, MI 48084	IT Service Expense	O&M, CAP	107, 925	$ 469,969
42	Cummings McClorey Davis and and Acho 33900 Schoolcraft Rd Livonia, MI 48150	Legal Services Expense	O&M	925	$ 280,549
43	Curtiss Wright Flow Control 200 S Weoodruff Idaho Falls, ID 83401	Professional Services Expense	O&M, CAP	107, 524, 530, 532	$ 285,122
44	Customerlink LLC 11 E Superior, Ste 430 Duluth, Mn 55802	Professional Services Expense	O&M	580, 908, 910	$ 696,658
45	D & L Water Control Inc. 7534 Baron Dr. Canton, Mi 48187	Professional Services Expense	O&M	500, 514, 553, 935	$ 203,181

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
45	David C Adams and Son 25517 5 Mile Rd Redford, MI 48239-3228	Surveying Services Expense	CAP	107	$ 84,800
46	Dechert LLP 2929 Arch St Philadelphia, PA 48909-7916	Legal Services Expense	O&M	925	$ 85,570
47	Detectent Inc 120 W Grand Ave Ste 104 Escondido, CA 92025	Professional Services Expense	O&M	903	$ 337,280
48	Detroit Tigers Inc PO Box 79001 Detroit, MI 48279-1486	Advertising Expense	O&M	416, 506, 909	$ 115,975
49	Development Dimensions Intrntl Inc 367 Morganza Rd Canonsburg, PA 15317	Professional Services Expense	O&M, CAP	107, 923	$ 509,884
50	Diversified Data Processing & 10811 Northend Ave Ferndale, MI 48220	Professional Services Expense	O&M, CAP	107, 902, 903, 921, 923	$ 260,340
51	DLI Properties LLC 2000 Brush St, Ste 200 Detroit, Mi 48226-2229	Advertising Expense	O&M	416, 909	$ 194,000
52	Donbethea Inc 6758 Feri Cir Port Orange, Fl 32128-6044	Personnel Services Expense	O&M	517	$ 259,377
53	Doshi Associates Inc 5755 New King St, Ste 210 Troy, Mi 48098	Engineering Services Expense	O&M	592	$ 262,027
54	Dynamic Railroad Consulting LLC PO Box 115 Trenton, MI 48183-0115	Construction Services Expense	O&M, CAP	107, 501, 506, 511, 512, 514, 524	$ 457,538
56	Edison Electric Institute 701 Pennsylvania Washington, DC 20004-2608	Govt & Regulatory Service Exp	O&M, CAP	107, 923	$ 427,096

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
57	EDM Consulting LLC 155 Route 46 W Wayne, NJ 07470	Consulting Expense	CAP	107	$ 192,500
58	Electric Power Research Institute 3420 Hillview Ave Palo Alto, Ca 94304-134	Consulting Expense	O&M, CAP	107, 232, 506, 514, 517, 524, 528, 553, 580, 588, 907, 908	$ 5,150,191
59	EMC2 Corp 18925 Van Rd livonia, Mi 48152	IT Services Expense	CAP	107	$ 73,635
60	Enercon Services Inc 5100 E Skelly Dr, Ste 450 Tulsa, Ok 74135-654	Professional Services Expense	CAP	107	$ 2,599,997
61	Energy Sciences Resource Partners 725 S Adams, Ste 252 Birmingham, Mi 48009	Engineering Services Expense	O&M	416, 908, 923	$ 313,524
62	Engineering Consultants Group 3394 W Market St Fairlawn, Oh 44333	Engineering Services Expense	O&M, CAP	107, 506, 513, 514	$ 492,758
63	Enviro Solutions Inc 38115 Abruzzi Dr Westland, Mi 48185-3279	Consulting Expense	O&M, CAP	107, 524, 923	$ 249,540
64	Ernst and Young LLP 5 Times Sq New York, NY, 10036-6527	Consulting Expense	O&M	908	$ 316,250
65	Experian Information Solutions Inc 475 Anton Blvd Costa Mesa, Ca 92626-703	Corporate Services Expense	O&M	517, 530, 531, 903	$ 320,237
66	Fahey Schultz, Burzych Rhodes PLC 4151 Okemos Rd Okemos, MI 48864	Legal Services Expense	O&M, CAP	107, 923, 925	89,709
67	Fibrwrap Construction Services 17988 Edison Ave Chesterfield MO 63005	Engineering Services Expense	O&M	531	$ 142,700

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
68	Focus Learning Corp 1880 Santa Barbara Ave San Luis Obispo, CA 93401	Professional Services Expense	O&M	580	$ 150,100
69	Forsee Results 625 Avis Dr Suite 200 Ann Arbor, Mi 48108-9649	IT Services Expense	O&M, CAP	107, 923	$ 54,270
70	Foster Wheeler North America LLC 53 Frontage Rd Hampton, NJ 08827-9000	Construction Service Expense	O&M	514	$ 95,000
71	Full Circle Group North America LLC 5671 S Redwood Rd, Ste 20 Salt Lake City, Ut 84123	Consulting Expense	O&M, CAP	107, 588, 923	$ 267,459
72	Gallup Inc 1001 Gallup Dr Omaha, Ne 68102	HR Services Expense	O&M, CAP	107, 923	$ 600,520
73	Gardiner C Vose Inc 832 Crestview Ave Bloomfield Hills	Construction Service Expense	O&M, CAP	107, 506, 581, 903, 910, 921, 923, 935	$ 213,594
74	GE Co 2 Towne Square, Fl 5 Southfield, Mi 48076	Engineering Services Expense	O&M, CAP	107, 512, 553	$ 2,444,031
75	GE Hitachi Nuclear Energy 3901 Castle Hayne Rd Wilmington, Nc 28401	Engineering Services Expense	O&M, CAP	107, 517, 519, 524, 532, 923	$ 2,102,019
76	Georgia Pacific Canada LP 350 Argyle St N Caledonia ON, N3W 1M2	Environmental Services Expense	O&M	514	$ 60,506
77	General Electric Co 3135 Easton Turnpike Fairfield, Ct 6828	Professional Services Expense	O&M	912	$ 144,480

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
78	Geosyntec Consultants Inc 5901 Broken Sound Pkwy NW Boca Raton, FL 33487	Engineering Services Expense	CAP	107	$ 255,362
79	Giffels Inc 25200 Telegraph Road Southfield, Mi 48034-2543	Engineering Services Expense	CAP	107	$ 50,258
80	GMT Power 3229 80th Ave Zeeland, Mi 49464	IT Services Expense	O&M, CAP	107, 921, 923	$ 77,627
81	Goodwills Green Works Inc 6421 Lynch Rd Detroit, Mi 48234	Personnel Services Expense	O&M, CAP	107, 417.1, 501, 506 511, 513, 514, 528, 529 553, 586, 580, 588, 592 593, 596, 903, 908, 923 930.2, 935, 529, 553	$ 1,955,652
82	Gratton Construction Co Inc 1128 W Front St Monroe, Mi 48161-163	Construction Service Expense	O&M, CAP	107, 506, 511, 512, 517, 524, 528	$ 234,754
83	Great Lakes Dredge & Dock Corp 2122 Tork Rd - Tax Dept Oakbrook, IL 60523	Environmental Services Expense	O&M, CAP	107, 923, 935	$ 148,903
84	Greenbrier Mgmt Services, LLC One Centerpointe Dr Ste 200 Lake Oswego, OR 97035-8612	IT Services Expense	O&M, CAP	107, 921, 923	$ 52,500
85	Grunwell Cashero Co Inc 1041 Major St Detroit, Mi 48217-137	Construction Service Expense	O&M, CAP	107, 591	$ 206,404
86	Guerreso Assoc Inc 6860 Crestway Dr Bloomfield Hills, MI 48301-2809	Consulting Expense	O&M, CAP	107, 908, 923	$ 309,875
87	Hamilton Anderson Associates, Inc 1435 Randolph St Ste 200 Detroit, Mi 48226	Engineering Services Expense	O&M, CAP	107, 506	$ 278,004
88	HDR Michigan Inc 5405 Data Ct, Ste 100 Ann Arbor, Mi 48108	Engineering Services Expense	O&M, CAP	107, 514	$ 104,604

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amo
89	Henry Ford Health System 1 Ford PL Detroit, Mi 48202	Benefits Admin Expense	O&M	512, 514, 524, 926	$ 697,261
90	Hewitt Assoc 100 Half Day Rd Lincolnshire, Il 60069-324	Consulting Expense	O&M, CAP	107, 923	$ 186,004
91	Hewlett Packard Co 8000 Foothills Blvd Roseville, Ca 95747-658	IT Services Expense	O&M, CAP	107, 921, 923	$ 319,329
92	Holtec Intrntl 555 Lincoln Dr W Marlton, Nj 08053-342	Engineering Services Expense	CAP	107	$ 534,600
93	Honigman Miller Schwartz 660 Woodward Ave Detroit, Mi 48226	Legal Services Expense	O&M, CAP	107, 923, 925	$ 441,076
94	Hunton and Williams 951 E Byrd St, Ste 200 Richmond, Va 23219	Legal Services Expense	O&M, CAP	107, 506, 923, 925	$ 1,066,036
95	Hutchinson Cannatella PC 1001 Woodward Ave, Ste 900 Detroit, Mi 48226	Legal Services Expense	O&M, CAP	107, 923, 925	$ 43[illegible]886
96	ICF Resources LLC 100 E Michigan Ave, Ste 815 Jackson, Mi 49201	Advertising Expense	O&M	905	$ 622,934
97	Impact Bus Group Inc 4150 E Beltline Ne, Ste 1 Grand Rapids, Mi 49525	Consulting Expense	O&M	903	$ 154,076
98	International Business Machine North Castle Dr Armonk, NY 10504	IT Services Expense	O&M, CAP	107, 921, 923	$ 9,318,113
99	Itronic, Inc 21111 N Molter Rd 1 Liberty Lake, Wa 99019	Consulting Service Expense	CAP	107	$ 89,778
100	Jacobs and Diemer PC 500 Griswold St Ste 28 Detroit, Mi 48226	Legal Services Expense	O&M	925	$ 81,167
101	JFNEW and Associates, Inc 708 Roosevelt Rd Walkerton, In 46574	Environmental Services Expense	CAP	107	$ 60,786

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
102	Job Site Services, Inc 4395 Wilder Rd Bay City, Mi 48706	Environmental Services Expense	O&M, CAP	107, 923	$ 79,471
103	Jones Day 51 Louisiana Ave NW Washington, DC 20001-2113	Legal Services Expense	O&M, CAP	107, 908, 923	$ 239,584
104	Kema Services Inc 3031 W Grand Blvd Ste 506 Detroit, Mi 48202	Advertising Expense	O&M, CAP	107, 905	$ 12,427,287
105	KPMG LLP 3 Chestnut Ridge Rd Montvale NJ 07645	Professional Services Expense	O&M, CAP	107, 923	$ 151,203
106	Laramie Inc 14800 Castleton St Detroit, Mi 48227-249/8	Construction Services Expense	O&M, CAP	107, 592, 594	$ 177,311
107	Law Offices Of Albert Taylor Nelson 101 W. Big Beaver Rd, Ste 1000 Troy, Mi 48084	Legal Services Expense	O&M	925	$ 329,267
108	Lean Learning Center 40028 Grand River, Suite 300 Novi MI 48375	Consulting Expense	O&M	416, 580	$ 209,138
109	Lewis And Munday PC 1300 First National Bld, Ste 1300 Detroit, Mi 48226-3500	Legal Services Expense	O&M, CAP	107, 923, 925	$ 90,806
110	Lexis Nexis Examen 3831 N Freewau B;Vd. Ste 200 Sacramento, Ca 9583-1933	Legal Services Expense	O&M, CAP	107, 923	$ 46,260
111	Lincoln G Herweyer PC 35054 23 Mile Rd Ste 115 New Baltimore, Mi 48047	Legal Services Expense	O&M	925	$ 51,619
112	Litigation Associates PLLC 30300 Northwestern Hwy Farmington Hills, Mi 48334	Professional Services Expense	O&M	903, 908	$ 369,765

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
113	Littler Mendelson Pc 650 California St, 20Th Fl San Francisco, Ca 94108	Legal Services Expense	O&M	925	$ 116,492
114	Logicalis Inc 1750 S Telegraph Rd Ste 300 Bloomfield Hills, Mi 48302-0179	IT Service Expense	CAP	107	$ 140,683
115	Lorenzo Cement & Contracting 34122 Birchway Circle Sterling Heights MI 48312	Construction Service Expense	O&M, CAP	107, 591, 592	$ 468,700
116	Marine Pollution Control 8631 W Jefferson Ave Detroit, Mi 48209-2691	Environmental Srvcs Expense	O&M, CAP	107, 500, 506, 512, 519, 524, 530, 582, 588	$ 94,296
117	Market Strategies Inc 17430 College Parkway Livonia, MI 48152	Marketing Service Expense	O&M	908, 930	$ 275,544
118	Matrikon Intrntl Inc 1800 West Loop S, Ste 1250 Houston, Tx 77027	IT Services Expense	O&M, CAP	107, 506, 513	$ 127,536
119	Maverick Technologies Holdings LLC 265 Admiral Trost Rd Columbia, IL 62236	Engineering Service Expense	CAP	107	$ 291,370
120	McDonald Hopkins LLC 600 Superior Ave E., Suite 2100 Cleveland OH 44114	Legal Services Expense	O&M	925	$ 185,714
121	Michael Kadar 2532 N Connecticut Ave Royal Oak MI 48073-4286	Consulting Expense	O&M, CAP	107, 923	$ 91,545
122	Mid American Group 8475 Port Sunlight Newport MI 48166	Construction Service Expense	O&M, CAP	107, 591, 592	$ 567,673
123	Miller Canfield Paddock and Stone 150 W Jefferson Ave Detroit, Mi 48226-4416	Legal Services Expense	O&M, CAP	107, 506, 580, 923, 925	$ 664,621

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
124	N Ergy LLC 45700 White Pines Dr Novi MI 48374	Consulting Expense	O&M, CAP	107, 506, 524, 923	$ 803,028
125	Navigant Consulting 45111 Paysphere Cir Chicago, Il 60674	Professional Services Expense	O&M, CAP	107, 500, 908, 923	$ 211,314
126	Nexus Technical Services Corp 1 Trans AM Plaza Dr, Suite 200 Oakbrook Terrace IL 60181	Engineering Services Expense	CAP	107	$ 302,851
127	Nordstrom Samson Assoc Inc 23761 Research Dr Farmington Hills Mi 48335-2626	Architectural Services Expense	O&M, CAP	107, 923	$ 681,311
128	Nova Consultants Inc 21580 Novi Rd, Ste 300 Novi Mi 48375-5603	Engineering Services Expense	O&M, CAP	107, 553, 923	$ 6,149,413
129	NSF International Strategic Registrations Ltd 789 N Dixboro Rd Ann Arbor, Mi 48105-9723	Engineering Services Expense	O&M	506, 588	$ 52,012
130	Nth Consultants Ltd 2000 Brush St Detroit, Mi 48226	Engineering Services Expense	O&M, CAP	107, 512, 514, 530, 591	$ 2,225,440
131	Ogletree Deakins Nash Smoak Stewart PC Po Box 2757 Greenville, Sc 29602	Legal Services Expense	O&M	925	$ 91,545
132	Oracle America 500 Oracle Pkwy Redwood Shores, CA 94065	IT Services Expense	CAP	107	$ 474,420
133	PES Group Pc 615 Griswold St Ste 805 Detroit, Mi 48226	Professional Services Expense	O&M	416, 908	$ 2,069,033
134	PKMJ Technical Services 465 Malcom Dr Moon Twp Pa 15108	Construction Service Expense	O&M	517, 530	$ 513,000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
135	Power Plus Engineering Inc 46575 Magellan Dr Novi, Mi 48377	Professional Services Expense	O&M, CAP	107, 506, 511, 514, 580, 921, 923	$ 55,259
136	PricewaterhouseCoopers LLP 3109 W Dr M L King Jr Blvd Tampa, Fl 33607	Financial Services Expense	O&M, CAP	107, 923	$ 3,807,186
137	Prolexic Technologies 1930 Harrison St Ste 403 Hollywood, FL 33020	Engineering Services Expense	O&M, CAP	107, 923	$ 102,881
138	Property Damage Recovery Specialists Inc. 1167 Autumn View Dr. Rochester, Mi 48307	Professional Services Expense	O&M	583	$ 414,674
139	Quality Control INC. 138 GreenWing Ct Georgetown, KY 40324	Engineering Services Expense	O&M	501, 512	$ 94,825
140	Radiological Solutions Inc 1840 Moen Ave Ste A Rockdale, Il 60436	Engineering Service Expense	O&M	517	$ 91,754
141	Raytheon Professional Services LLC 1919 Technology Dr Troy, Mi 48083-4245	Professional Services Expense	O&M	586	$ 87,711
142	RE:Group Inc 213 W Liberty, Suite 100 Ann Arbor MI 48104	Advertising Expense	O&M, CAP	107, 580; 908, 909, 921, 928, 930.1	$ 4,600,224
143	Regulatory Research Associates, One SNL,Plz Charlotte, VA 22902	Professional Service Expense	O&M, CAP	107, 923	$ 55,776
144	Relo Direct Inc 161 N Clark St Ste 1250 Chicago, Il 60601	HR Services Expense	O&M, CAP	107, 500, 506, 524, 903, 921, 923	$ 519,304

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
145	Research Data Analysis 450 Enterprise Ct Bloomfield Hills, Mi 48302-0306	Professional Service Expense	O&M	580, 910	$ 71,713
146	Rooney Contracting Co, Inc 968 N Van Dyke Rd Bad Axe, Mi 48413-9174	Construction Service Expense	O&M, CAP	107, 553, 923	$ 108,432
147	Rotary Multiforms Inc 2104 E 11 Mile Rd Ste 400 Warren, Mi 48091-1087	Professional Services Expense	O&M	903	$ 208,416
148	RTP Environmental Associates Inc 2031 Broadway Ste 2 Boulder, Co 80302	Environmental Srvcs Expense	O&M, CAP	107, 513	$ 90,990
149	Rudolph Libbe Inc. 6494 Latcha Rd. Walbridge, Oh 43465-9788	Construction Service Expense	O&M, CAP	107, 511, 923	$ 764,198
150	Sandpoint Consulting Inc 2716 Colonial Way Bloomfield Hills, Mi 48304	Consulting Expense	CAP	107	$ 56,906
151	Sargent And Lundy LLC 55 E. Monroe St. Chicago, Il 60603-5713	Engineering Services Expense	O&M, CAP	107, 517, 923	$ 2,876,878
152	Senn Delaney Leadership 7755 Center Ave, Ste 900 Huntington Beach, Ca 92647	Consulting Expense	O&M, CAP	107, 923	$ 84,300
153	Sidock Group Inc 45650 Grand River Ave Novi, Mi 48374	Engineering Services Expense	O&M, CAP	107, 500, 506, 511, 512, 513, 514, 530, 553	$ 2,129,068
154	Siemens Demag Delaval 840 Nottingham Way Trenton NJ 08650-0788	Engineering Services Expense	O&M	530	$ 106,115
155	SMS Systems Maintenance 9013 Perimeter Woods Charlotte, NC 28216	IT Services Expense	O&M, CAP	107, 921, 923	$ 256,835

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
156	Soil And Materials Engineers Inc 43980 Plymouth Oaks Blvd Plymouth MI 48170-2584	Environmental Srvcs Expense	CAP, O&M	107, 935	$ 193,590
157	Spectre Controls Inc. 11968 Girdled Rd. Painesville, OH 44077-8806	Engineering Services Expense	O&M, CAP	107, 513	$ 115,086
158	Sponseller Group 1600 Timber Wolf Dr. Holland, OH 43528-8303	Engineering Services Expense	O&M, CAP	107, 500, 511, 512, 513, 514	$ 133,447
159	Stantec Consulting Michigan Inc. 3959 Research Park Dr. Ann Arbor, Mi 48108-2216	Consulting Expense	O&M, CAP	107, 923	$ 91,520
160	Strategic Staffing Solutions LC 645 Griswold St., Suite 2900 Detroit, Mi 48226	Personnel Services Expense	O&M, CAP	107, 416, 426.1, 506, 524, 581, 593, 596, 903, 908, 909, 910, 923, 930.1, 935	$ 23,512,802
161	Structural Group Inc 280 W Jefferson Ave Trenton, Mi 48183	Construction Service Expense	O&M, CAP	107, 591	$ 150,454
162	Structural Integrity Associates Inc. 5215 Hellyer Ave., Suite 10 San Jose, Ca 95138	Engineering Services Expense	O&M, CAP	107, 517, 532	$ 300,928
163	Success Factors 1500 FashionIsland Blvd San Mateo, CA 94404	IT Service Expense	O&M, CAP	107, 921, 923	$ 167,217
164	Summa Engineering & Associates Inc 3 Poplar Park Blvd Pleasant Ridge MI 48069	Engineering Services Expense	O&M, CAP	107, 511, 512, 514, 591	$ 110,550
165	Support Technology Inc. 1622 Country Club Dr. Pittsburgh, Pa 15237-1471	Engineering Services Expense	O&M, CAP	107, 530	$ 1,664,097
166	Tetra Tech of Michigan PC 65 Cadillac sq, Ste 3400 Detroit, MI 48226	Engineering Services Expense	O&M, CAP	107, 923	$ 787,245
167	The Bradley Co 6960 Orchard Lake Rd Ste 149 West Bloomfield, Mi 48334	Marketing Services Expense	O&M, CAP	107, 426.1, 500, 580, 586, 902, 903, 905, 907, 908, 910, 912, 921, 923, 930.1	$ 888,035

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
167	The Hartford Steam Boiler Inspection & Insurance Co. One State St., PO Box 5024 Hartford, Ct 06102-5024	Engineering Services Expense	O&M	514, 528	$ 120,655
168	The Kenrich Group LLC 1250 Connecticut Ave. NW, Suite 650 Washington, Dc 20036	Engineering Services Expense	O&M	925	$ 92,271
169	The McLain Group 133 Apple St Norco, LA 70079	HR Services Expense	O&M	524	$ 58,500
170	The Sheer Shop 7939 23 Mile Rd Shelby Twp, Mi 48316	Construction Service Expense	O&M, CAP	107, 935	$ 64,189
171	Thyssenkrupp Robins Inc 6400 S Fiddlers Green Cir Ste 700 Greenwood Village, Co 80111	Construction Service Expense	CAP	107	$ 62,113
172	Toshiba International Corp 13131 W Little York Rd Houston, Tx 77041-5807	Engineering Services Expense	O&M	513	$ 97,477
173	Traffic Management Inc. 2435 Lemon Ave, Signal Hill, Ca 90755	Professional Services Expense	O&M, CAP	107, 416, 580, 588, 593, 594, 596	$ 2,372,840
174	TRC Environmental Corp 21 Griffin Rd N Windsor Ct 6095	Environmental Srvcs Expense	O&M, CAP	107, 506, 580, 923	$ 360,406
175	Tucker Young Jackson Tull Inc 555 E Larned Ste 300 Detroit, Mi 48226	Engineering Services Expense	CAP	107	$ 57,336
176	United Title Agency Inc. 209 E. Huron Ave. Bad Axe, Mi 48413	Consulting Expense	O&M, CAP	107, 923	$ 76,418
177	University Cultural Center 3993 Woodward Ave Detroit, Mi 48201	Profession Service Expense	O&M	903	$ 126,488

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
178	URS Energy and Construction 510 Carnegie Ctr Princeton, NJ 08543-5287	Engineering Services Expense	O&M, CAP	107, 523	$ 6,241,491
179	URS Michigan LLC 27777 Franklin Rd, Ste 2000 Southfield Mi 48034	Construction Service Expense	O&M	107, 500, 506, 510, 511, 512, 513, 514	$ 92,613,376
180	URS Michigan LLC 510 Carnegie Ctr Princeton, Nj 08543-5287	Engineering Services Expense	O&M, CAP	107, 517, 523, 524, 528, 529, 530, 531, 532	$ 22,288,263
181	Usablenet Inc 28 W. 23rd, 6th floor New York NY, 10010	IT Service Expense	O&M, CAP	107, 921, 923	$ 66,980
182	Utility Resource Group Llc 49751 W. Central Park Shelby Township, Mi 48317	Surveying Services Expense	O&M	553, 580	$ 135,974
183	Venator Holding LLC 3001 W Big Beaver Rd STE Troy, MI 48084	HR Service Expenses	O&M, CAP	107, 921	$ 152,883
184	Ventyx Inc 400 Perimeter Center Terra, Ste 500 Atlanta Ga 30346	IT Services Expense	CAP	107	$ 1[illegible],334
185	Veolia ES Industrial Services Inc 2525 S Shore Blvd Ste 410 League City, Tx 77573	Environmental Srvcs Expense	O&M	506, 512, 514, 529, 530, 531	$ 275,878
186	Vergence Entertainment LLC 655 N Central Ave, Ste 1700 Glendale, CA 91203	Professional Services Expense	O&M	912	$ 117,020
187	W J O'Neil Co. 35457 Industrial Rd. Livonia, Mi 48150-1233	Construction Service Expense	O&M, CAP	107, 588, 935	$ 187,782
188	Wells Fargo Shareowner Services 161 N Concord Exchange South St Paul, Mn 55075	Financial Services Expense	O&M	930.2	$ 350,866
189	Westinghouse Electric LLC Interstate 70 Madison, PA 15663	Engineering Service Expenses	CAP	107	$ 50,666.01

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
190	White And Case LLP 701 Thirteenth St NW Washington Dc 20005	Legal Services Expense	O&M, CAP	107, 908, 921, 923	$ 223,881
191	Windlogics Inc 1021 Bandana Blvd E, Ste 111 St Paul Mn 55108	IT Services Expense	O&M	921, 923	$ 129,500
192	Winston And Strawn LLP 35 W. Wacker Dr. Chicago, Il 60601-9703	Legal Services Expense	O&M, CAP	107, 517, 923	$ 880,534
193	Wisner, CM Wisner Consulting 6 Brewster Rd Wayland, Ma 01778	Consulting Expense	O&M, CAP	107, 923	$ 94,754
194	WRF Enterprises LTD 35926 Glenville Dr New Baltimore, MI 48047	Professional Services Expense	CAP	107	$ 110,162

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Intercompany Rents	455	184,183
2					
3	DTE Biomass Energy, Inc.	Affiliate	Interdepartmental Rents	455	289,508
4			Administrative & General	920-926	8,672
5					
6	DTE Energy Trading, Inc.	Affiliate	Interdepartmental Rents	455	1,066,116
7			Fuel	501	45,893
8			Administrative & General	920-926	4,040
9					
10	DTE River Rouge Unit 1 LLC	Affiliate	Administrative & General	920-926	40,718
11					
12	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	5,073,97.
13			Fuel	501	80,000
14			Merch/Job Revenue		
15					
16	DTE PCI Enterprises Co	Affiliate	Merch/Job Revenue		
17			Fuel	501	680,779
18					
19	EES Coke Battery, LLC	Affiliate	Merch/Job Revenue		
20			Administrative & General	920-926	152,365
21			Taxes Other Than Income	408	6,647
22					
23	DTE ES Operations, LLC	Affiliate	Administrative & General	920-926	51,825
24					
25	DTE Coal Services, Inc.	Affiliate	Fuel	501	14,312
26			Fuel Inventory	151	17,877
27			Merch/Job Revenue		
28					
29	Syndeco Realty Corp	Affiliate	Labor & Materials		
30					
TOTAL					42,800,975

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				184,183	Cost	1
						2
				289,508	Cost	3
				8,672	Cost	4
						5
				1,066,116	Cost	6
				45,893	Cost	7
				4,040	Cost	8
						9
				40,718	Cost	10
						11
				5,073,972	Cost	12
				80,000	Contract	13
415	5,416			5,416	Contract	14
						15
415	3,044,271			3,044,271	Cost	16
				680,779	Cost	17
						18
415	800,998			800,998	Cost	19
				152,365	Cost	20
				6,647	Cost	21
						22
				51,825	Cost	23
						24
				14,312	Contract	25
				17,877	Cost	26
415	16,713			16,713	Cost	27
						28
		107	160,261	160,261	Cost	29
						30
	773,464,996		21,767,338	838,033,309		

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

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2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Midwest Energy Resources Co.	Subsidiary	Administrative & General	920-926	457,448
2			Fuel Inventory		
3			Fuel	501	(4,434,387)
4			Maint of misc steam plant	514	(91,874)
5			Taxes Other Than Income	408	22,608
6					
7	Securitization Funding, LLC	Subsidiary	Other Electric Revenues	456	1,125,000
8					
9	Belle River Fuels Co., LLC	Affiliate	Merch/Job Revenue		
10			Fuel	501	3,818,644
11			Administrative & General		
12			Maintenance	512	2,144,2
13			Steam Power expenses	502	276,827
14			Electric expenses	505	184,551
15			Administrative & General	920-926	96,777
16			Taxes Other Than Income	408	3,621
17					
18	St Clair Fuels Co., LLC	Affiliate	Fuel	501	9,563,129
19			Administrative & General	920-926	72,487
20					
21	DTE Gas Company	Affiliate	Intercompany Rents	455	14,782,914
22			Administrative & General	920-926	1,853,469
23			Customer Assistance expens	908	640,560
24			Taxes Other Than Income	408	76,709
25			Labor & Materials		
26					
27	Citizens Gas Fuel Co.	Affiliate	Interdepartmental Rents	455	106,008
28					
29	DTE Gas Str. Pipeline Processing	Affiliate	Interdepartmental Rents	455	821,409
30					
TOTAL					42,800,975

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

.n columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146	24,274	481,722	Cost	1
		151	14,399,257	14,399,257	Cost	2
				(4,434,387)	Cost	3
				(91,874)	Cost	4
				22,608	Cost	5
						6
				1,125,000	Cost	7
						8
415	277,315,377			277,315,377	Contract	9
				3,818,644	Contract	10
		146	13,386	13,386	Contract	11
				2,144,205	Contract	12
				276,827	Contract	13
				184,551	Contract	14
				96,777	Contract	15
				3,621	Contract	16
						17
				9,563,129	Contract	18
		146	19,684	92,171	Contract	19
						20
				14,782,914	Cost	21
		146	59,479	1,912,948	Cost	22
				640,560	Cost	23
				76,709	Cost	24
		107	403,914	403,914	Cost	25
						26
				106,008	Cost	27
						28
				821,409	Cost	29
						30
	773,464,996		21,767,338	838,033,309		

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

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4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Gas Storage, Inc.	Affiliate	Interdepartmental Rents	455	546,553
2					
3	DTE Stockton, LLC	Affiliate	Administrative & General	920-926	114,733
4			Taxes Other Than Income	408	5,971
5					
6	Monroe Fuels Company, LLC	Affiliate	Fuel	501	2,823,129
7			Merch/Job Revenue		
8			Fuel Inventory		
9			Administrative & General	920-926	5,582
10					
11	DTE Energy Center, LLC	Affiliate	Taxes Other Than Income	408	6,445
12			Administrative & General	920-926	61,5
13					
14	DTE Energy Corp Services LLC	Affiliate	Administrative & General		
15			Merch/Job Revenue		
16			Fuel Inventory		
17					
18	Susquehanna Gathering Co	Affiliate	Administrative & General		
19			Labor & Materials		
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					42,800,975

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

n columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				546,553	Cost	1
						2
				114,733	Cost	3
				5,971	Cost	4
						5
				2,823,129	Cost	6
415	492,275,021			492,275,021	Cost	7
		151	5,985,010	5,985,010	Cost	8
				5,582	Cost	9
						10
				6,445	Cost	11
				61,550	Cost	12
						13
		146	177,391	177,391	Cost	14
415	7,200			7,200	Cost	15
		151	90,684	90,684	Cost	16
						17
		146	122,704	122,704	Cost	18
		107	311,294	311,294	Cost	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	773,464,996		21,767,338	838,033,309		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	A&G - Expense	920-930	3,564,950
2					
3	DTE Energy Resources, LLC	Affiliate	A&G - Expense	920-930	229,915
4					
5	DTE Energy Trading, Inc.	Affiliate	Fuel inventory		
6			Sys Ctrl & Load Dispatch	5562	779,836
7			A&G - Expense	920-930	101,510
8					
9	DTE Energy Services, Inc	Affiliate	Fuel	501	5,290
10			Misc Other Power Gen Exp	549	701,052
11			O&M Expense	500-596	9,770
12					
13	EES Coke Battery, LLC	Affiliate	Fuel inventory		
14			Misc Other Power Gen Exp	549	191,592
15					
16	Syndeco Realty Corp	Affiliate	O&M Expense	500-596	30,483
17			Customer Service	901-916	5,396
18			Plant in service		
19			Const WIP		
20			Accum deprec		
21					
22	Midwest Energy Resources Co.	Subsidiary	Fuel	501	4,279,072
23			Fuel inventory		
24					
25	Belle River Fuels Co.,LLC	Affiliate	Fuel	501	3,741,036
26			Fuel inventory		
27					
28	St. Clair Fuels Co., LLC	Affiliate	Fuel	501	9,500,000
29			Fuel inventory		
30					
TOTAL					400,627,001

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

n columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				3,564,950	Cost	1
						2
				229,915	Contract	3
						4
		151	190,016	190,016	Contract	5
				779,836	Contract	6
				101,510	Contract	7
						8
				5,290	Contract	9
				701,052	Contract	10
				9,770	Contract	11
						12
		151	1,505,037	1,505,037	Contract	13
				191,592	Contract	14
						15
				30,483	Contract	16
				5,396	Contract	17
		101	2,799,879	2,799,879	Contract	18
		107	2,095,225	2,095,225	Contract	19
		108	(5,765)	(5,765)	Contract	20
						21
				4,279,072	Cost	22
		151	50,930	50,930	Cost	23
						24
				3,741,036	Contract	25
		151	163,176,162	163,176,162	Contract	26
						27
				9,500,000	Contract	28
		151	139,053,818	139,053,818	Contract	29
						30
	7,223,209		883,441,952	1,291,292,162		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Gas Company	Affiliate	O&M Expense	500-596	1,508,317
2			Taxes Other Than Income		
3			Customer Service	901-916	5,968
4			Labor & Materials		
5			A&G - Expense	920-930	14,429
6					
7	Monroe Fuels Co, LLC	Affiliate	Fuel inventory		
8					
9	Blue Water Renewables	Affiliate	O&M Expense	500-596	375,399
10			Purchased power	555	2,208,457
11					
12	DTE Energy Corp Services LLC	Affiliate	Labor & Materials		
13			Taxes Other Than Income		
14			O&M Expense	408, 500-596	66,166,097
15			Maintenance	935	8,743,115
16			A&G - Expense	920-930	217,853,633
17			Customer Service	901-916	80,611,684
18			Fuel inventory		
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					400,627,001

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				1,508,317	Contract	1
415-417	57,959			57,959	Contract	2
				5,968	Contract	3
		107	50,509	50,509	Contract	4
				14,429	Contract	5
						6
		151	486,558,277	486,558,277	Contract	7
						8
				375,399	Contract	9
				2,208,457	Contract	10
						11
		107	87,896,545	87,896,545	Contract	12
415-417, 426	7,165,250			7,165,250	Contract	13
				66,166,097	Contract	14
				8,743,115	Contract	15
				217,853,633	Contract	16
				80,611,684	Contract	17
		151	71,319	71,319	Contract	18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	7,223,209		883,441,952	1,291,292,162		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	42,514,994
3	Steam	35,126,418	23	Requirements Sales for Resale (See instruction 4, page 311.)	664,208
4	Nuclear	6,600,539	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	3,883,169
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	62,318
7	Other	-36,115	27	Total Energy Losses	2,393,156
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	49,517,845
9	Net Generation (Enter Total of lines 3 through 8)	41,690,842			
10	Purchases	7,827,003			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	49,517,845			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
   Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	3,603,159	283,481	6,931	22	19
30	February	3,409,316	358,662	6,469	4	19
31	March	3,107,228	131,330	6,153	20	20
32	April	2,636,155	74,051	5,843	11	11
33	May	3,071,531	248,988	8,135	20	17
34	June	3,704,794	468,686	9,493	24	17
35	July	3,932,781	240,300	10,739	18	16
36	August	3,864,714	308,367	9,261	29	16
37	September	3,247,092	162,374	10,100	10	16
38	October	3,457,039	413,026	6,667	4	14
39	November	3,679,754	609,285	6,397	25	18
40	December	3,977,279	584,619	6,980	12	19
41	TOTAL	41,690,842	3,883,169			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Belle River (Total)* (b)			Plant Name: *Belle River DTE-81%* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1984			1984		
4	Year Last Unit was Installed	1985			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00			1135.39		
6	Net Peak Demand on Plant - MW (60 minutes)	1270			1034		
7	Plant Hours Connected to Load	8760			8784		
8	Net Continuous Plant Capability (Megawatts)	1270			1034		
9	When Not Limited by Condenser Water	1270			1034		
10	When Limited by Condenser Water	1270			1034		
11	Average Number of Employees	214			214		
12	Net Generation, Exclusive of Plant Use - KWh	7611584000			6198004115		
13	Cost of Plant: Land and Land Rights	1755894			0		
14	Structures and Improvements	315932995			0		
15	Equipment Costs	1365531558			0		
16	Asset Retirement Costs	28374			0		
17	Total Cost	1683248821			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	1206.6300			0.0000		
19	Production Expenses: Oper, Supv, & Engr	2249093			2249093		
20	Fuel	181499180			147505742		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2470169			2470169		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1647825			1647825		
26	Misc Steam (or Nuclear) Power Expenses	6892108			3361410		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	3408242			3408242		
31	Maintenance of Boiler (or reactor) Plant	20418569			14545801		
32	Maintenance of Electric Plant	3472637			3472637		
33	Maintenance of Misc Steam (or Nuclear) Plant	3196710			3196710		
34	Total Production Expenses	225254533			181857629		
35	Expenses per Net KWh	0.0296			0.0293		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	No. 2 Oil	All	Coal	No. 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	4257510	42401	0	3471606	34445	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9172	137394	0	9169	137584	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	43.000	132.000	0.000	43.023	135.932	0.000
41	Average Cost of Fuel per Unit Burned	40.000	132.000	0.000	39.442	132.366	0.000
42	Average Cost of Fuel Burned per Million BTU	2.000	23.000	0.000	2.150	22.938	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.023	0.000	0.000	0.023
44	Average BTU per KWh Net Generation	0.000	0.000	10303.642	0.000	0.000	10300.738

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: *Fermi 2* (e)	Plant Name: *Monroe* (f)	Line No.
	Nuclear	Steam	1
	Conventional	Conventional	2
	1988	1971	3
	1988	1974	4
0.00	1150.00	3279.60	5
0	1120	3122	6
0	8043	8760	7
0	1120	3122	8
0	1120	3122	9
0	1086	3047	10
0	688	467	11
0	6598964000	16187686000	12
0	0	3958006	13
0	120670060	368992700	14
0	396023679	2555032687	15
0	332889563	60377	16
0	849583302	2928043770	17
0	738.7681	892.8052	18
0	14917827	3191634	19
0	44389494	477492930	20
0	3293837	0	21
0	14746237	14892873	22
0	0	0	23
0	0	0	24
0	4282115	45951	25
0	55157332	18052697	26
0	0	0	27
0	0	0	28
0	11943985	0	29
0	16087820	4096351	30
0	21208919	42976913	31
0	5608292	11301862	32
0	2695574	9601756	33
0	194331432	581652967	34
0.0000	0.0294	0.0359	35

			Nuclear			Coal	No. 2 Oil	All	36
			Mwdth			Tons	Barrels		37
0	0	0	872482	0	0	8512857	39252	0	38
0	0	0	81912	0	0	9652	137850	0	39
0.000	0.000	0.000	0.000	0.000	0.000	58.780	128.892	0.000	40
0.000	0.000	0.000	50.877	0.000	0.000	54.191	129.912	0.000	41
0.000	0.000	0.000	0.621	0.000	0.000	2.801	22.444	0.000	42
0.000	0.000	0.000	0.007	0.000	0.000	0.000	0.000	0.029	43
0.000	0.000	0.000	10829.998	0.000	0.000	0.000	0.000	10188.154	44

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Greenwood EC* (b)			Plant Name: *Trenton Channel PP* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1979			1949		
4	Year Last Unit was Installed	1979			1968		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	815.40			775.50		
6	Net Peak Demand on Plant - MW (60 minutes)	785			730		
7	Plant Hours Connected to Load	898			8760		
8	Net Continuous Plant Capability (Megawatts)	785			730		
9	When Not Limited by Condenser Water	785			730		
10	When Limited by Condenser Water	785			675		
11	Average Number of Employees	58			157		
12	Net Generation, Exclusive of Plant Use - KWh	204479000			3415957000		
13	Cost of Plant: Land and Land Rights	3235619			348429		
14	Structures and Improvements	72851705			40176398		
15	Equipment Costs	313859087			306747858		
16	Asset Retirement Costs	10897			32602		
17	Total Cost	389957308			347305287		
18	Cost per KW of Installed Capacity (line 17/5) Including	478.2405			447.8469		
19	Production Expenses: Oper, Supv, & Engr	869269			1280763		
20	Fuel	11748700			101492388		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1272084			1985324		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	860749			1349544		
26	Misc Steam (or Nuclear) Power Expenses	1373098			6593948		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	902470			3013019		
31	Maintenance of Boiler (or reactor) Plant	1462255			6748941		
32	Maintenance of Electric Plant	902497			547357		
33	Maintenance of Misc Steam (or Nuclear) Plant	1783280			3330590		
34	Total Production Expenses	21174402			126341874		
35	Expenses per Net KWh	0.1036			0.0370		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	No. 6 Oil	Nat Gas	Coal	No 2. Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels	Mcf	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	2370	441	2500330	1987256	16751	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137949	145813	1025	9077	137548	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	133.209	0.000	4.808	51.537	129.657	0.000
41	Average Cost of Fuel per Unit Burned	114.360	56.969	4.580	48.604	130.346	0.000
42	Average Cost of Fuel Burned per Million BTU	18.842	9.302	4.447	2.675	22.552	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.057	0.000	0.000	0.029
44	Average BTU per KWh Net Generation	0.000	0.000	12594.780	0.000	0.000	10404.912

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *River Rouge* (d)	Plant Name: *River Rouge (cont'd)* (e)	Plant Name: (f)	Line No.
Steam			1
Conventional			2
1956			3
1958			4
673.23	0.00	0.00	5
540	0	0	6
8760	0	0	7
540	0	0	8
540	0	0	9
524	0	0	10
141	0	0	11
2400640000	0	0	12
3235988	0	0	13
25017629	0	0	14
302174674	0	0	15
11572	0	0	16
330439863	0	0	17
490.8276	0	0	18
869733	0	0	19
73584403	0	0	20
0	0	0	21
2326	0	0	22
0	0	0	23
0	0	0	24
1288	0	0	25
5231498	0	0	26
0	0	0	27
0	0	0	28
2473	0	0	29
2006126	0	0	30
9867105	0	0	31
2532032	0	0	32
3783420	0	0	33
97880404	0	0	34
0.0408	0.0000	0.0000	35

Coal	Nat Gas	Coke Oven	All						36
Tons	Mcf	Mcf							37
1246684	758946	1149472	0	0	0	0	0	0	38
9178	1024	490	0	0	0	0	0	0	39
55.868	4.312	1.154	0.000	0.000	0.000	0.000	0.000	0.000	40
53.326	4.292	1.456	0.000	0.000	0.000	0.000	0.000	0.000	41
2.910	4.196	2.356	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.030	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	10038.104	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Northeast* (b)			Plant Name: *Placid* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1966			1969		
4	Year Last Unit was Installed	1971			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	129.90			13.75		
6	Net Peak Demand on Plant - MW (60 minutes)	150			14		
7	Plant Hours Connected to Load	112			170		
8	Net Continuous Plant Capability (Megawatts)	150			14		
9	When Not Limited by Condenser Water	150			14		
10	When Limited by Condenser Water	97			14		
11	Average Number of Employees	1			1		
12	Net Generation, Exclusive of Plant Use - KWh	514000			-38000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	17796			17796		
15	Equipment Costs	14842614			1978000		
16	Asset Retirement Costs	548			356		
17	Total Cost	14860958			1996152		
18	Cost per KW of Installed Capacity (line 17/5) Including	114.4031			145.1747		
19	Production Expenses: Oper, Supv, & Engr	1077			31		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	230098			99449		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	216985			6223		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	448160			105703		
35	Expenses per Net KWh	0.8719			-2.7817		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat Gas	All	No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels		
38	Quantity (Units) of Fuel Burned	1068	13279	0	783	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137859	1026	0	137641	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	129.613	7.749	0.000	129.988	0.000	0.000
41	Average Cost of Fuel per Unit Burned	108.971	8.566	0.000	127.060	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	18.820	8.350	0.000	21.978	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.448	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	38531.128	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Harbor Beach (Ret.)* (d)	Plant Name: *St. Clair PP* (e)	Plant Name: *St. Clair PP(cont'd)* (f)	Line No.
Steam	Steam		1
Conventional	Conventional		2
1968	1953		3
1968	1969		4
121.00	1905.01	0.00	5
103	1414	0	6
1041	8760	0	7
103	1414	0	8
103	1414	0	9
95	1379	0	10
8	345	0	11
37543000	6242818000	0	12
149191	1717828	0	13
8228	56354242	0	14
5303300	789053725	0	15
0	34056503	0	16
5460719	881182298	0	17
45.1299	462.5605	0	18
255280	2221694	0	19
2517486	177270526	0	20
0	0	0	21
591756	3594369	0	22
0	0	0	23
0	0	0	24
400472	2435695	0	25
258844	11046279	0	26
0	0	0	27
0	15712237	0	28
0	208299	0	29
292027	2762418	0	30
944556	15174873	0	31
151406	5071441	0	32
726010	5296881	0	33
6137837	240794712	0	34
0.1635	0.0386	0.0000	35

Coal	No. 2 Oil	All	Coal	No. 2 Oil	Blend Oil	Nat Gas	All		36
Tons	Barrels		Tons	Barrels	Barrels	Mcf			37
23509	1479	0	364205	24197	2457	364204	0	0	38
11415	137173	0	9435	137600	141518	969	0	0	39
64.951	129.606	0.000	46.925	127.798	20.164	6.850	0.000	0.000	40
90.609	259.685	0.000	43.340	128.251	19.598	4.377	0.000	0.000	41
3.939	45.144	0.000	2.297	22.185	3.664	2.765	0.000	0.000	42
0.000	0.000	0.067	0.000	0.000	0.000	0.000	0.261	0.000	43
0.000	0.000	14927.152	0.000	0.000	0.000	0.000	111355.672	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Putnam* (b)			Plant Name: *Superior* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1971			1966		
4	Year Last Unit was Installed	1971			1966		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75			64.00		
6	Net Peak Demand on Plant - MW (60 minutes)	12			76		
7	Plant Hours Connected to Load	155			66		
8	Net Continuous Plant Capability (Megawatts)	12			76		
9	When Not Limited by Condenser Water	12			76		
10	When Limited by Condenser Water	12			76		
11	Average Number of Employees	1			1		
12	Net Generation, Exclusive of Plant Use - KWh	-55000			-419000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	17796			161001		
15	Equipment Costs	1998490			5389555		
16	Asset Retirement Costs	380			547		
17	Total Cost	2016666			5551103		
18	Cost per KW of Installed Capacity (line 17/5) Including	146.6666			86.7360		
19	Production Expenses: Oper, Supv, & Engr	215			207		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	51385			14360		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	42230			41679		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	93830			56246		
35	Expenses per Net KWh	-1.7060			-0.1342		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil			No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels			Barrels		
38	Quantity (Units) of Fuel Burned	684	0	0	135	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138085	0	0	-1061	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	155.283	0.000	0.000	249.728	0.000	0.000
41	Average Cost of Fuel per Unit Burned	75.104	0.000	0.000	106.672	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	12.950	0.000	0.000	-2393.355	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Enrico Fermi* (d)	Plant Name: *Hancock* (e)	Plant Name: *River Rouge* (f)	Line No.
Gas Turbine	Gas Turbine	Internal Combustion	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1966	1967	1967	3
1966	1970	1967	4
64.00	160.34	11.00	5
75	183	10	6
142	107	32	7
75	183	10	8
75	183	10	9
46	183	10	10
1	1	1	11
589000	1787000	-334000	12
0	0	0	13
60176	23778	28315	14
8852372	13673282	1593914	15
513	0	134	16
8913061	13697060	1622363	17
139.2666	85.4251	147.4875	18
3077	1329	36	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
455132	237794	16352	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
619399	267639	7299	32
0	0	0	33
1077608	506762	23687	34
1.8296	0.2836	-0.0709	35

No. 2 Oil			Nat Gas			No. 2 Oil			36
Barrels			Mcf			Barrels			37
3947	0	0	35362	0	0	131	0	0	38
136345	0	0	1027	0	0	597	0	0	39
134.445	0.000	0.000	7.543	0.000	0.000	124.502	0.000	0.000	40
115.303	0.000	0.000	6.725	0.000	0.000	21.686	0.000	0.000	41
20.135	0.000	0.000	6.567	0.000	0.000	0.000	0.000	0.000	42
0.773	0.000	0.000	0.133	0.000	0.000	0.000	0.000	0.000	43
38376.910	0.000	0.000	20262.451	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Belle River (Oil)* (b)			Plant Name: *Dayton (Ret.)* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1981			1966		
4	Year Last Unit was Installed	1981			1966		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75			10.00		
6	Net Peak Demand on Plant - MW (60 minutes)	14			10		
7	Plant Hours Connected to Load	52			0		
8	Net Continuous Plant Capability (Megawatts)	14			10		
9	When Not Limited by Condenser Water	14			10		
10	When Limited by Condenser Water	14			10		
11	Average Number of Employees	1			1		
12	Net Generation, Exclusive of Plant Use - KWh	-337000			-135000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	268701			0		
15	Equipment Costs	2466032			74261		
16	Asset Retirement Costs	0			0		
17	Total Cost	2734733			74261		
18	Cost per KW of Installed Capacity (line 17/5) Including	198.8897			7.4261		
19	Production Expenses: Oper, Supv, & Engr	42			49		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	33650			42708		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	8528			9873		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	42220			52630		
35	Expenses per Net KWh	-0.1253			-0.3899		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No 2. Oil			No 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels			Barrels		
38	Quantity (Units) of Fuel Burned	273	0	0	114	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138148	0	0	137823	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	124.305	0.000	0.000	225.540	0.000	0.000
41	Average Cost of Fuel per Unit Burned	123.047	0.000	0.000	374.008	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	21.244	0.000	0.000	64.611	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Slocum* (d)	Plant Name: *Colfax* (e)	Plant Name: *Wilmont* (f)	Line No.
Internal Combustion	Internal Combustion	Internal Combustion	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1968	1969	1968	3
1968	1969	1968	4
13.75	13.75	13.75	5
12	12	14	6
76	107	66	7
12	12	14	8
12	12	14	9
12	12	14	10
1	1	1	11
-325000	-199000	-104000	12
0	0	0	13
17797	278195	68534	14
1719082	5892845	1897824	15
333	684	356	16
1737212	6171724	1966714	17
126.3427	448.8527	143.0337	18
62	80	180	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
37432	64918	81705	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
12410	16195	36290	32
0	0	0	33
49904	81193	118175	34
-0.1536	-0.4080	-1.1363	35

No. 2 Oil			No.2 Oil			No. 2 Oil			36
Barrels			509			Barrels			37
314	0	0	137389	0	0	610	0	0	38
137837	0	0	130	0	0	138110	0	0	39
121.249	0.000	0.000	127.588	0.000	0.000	135.066	0.000	0.000	40
119.326	0.000	0.000	22.111	0.000	0.000	133.994	0.000	0.000	41
20.612	0.000	0.000	0.000	0.000	0.000	23.100	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Monroe* (b)			Plant Name: *Greenwood* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1969			1999		
4	Year Last Unit was Installed	1969			1999		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75			278.00		
6	Net Peak Demand on Plant - MW (60 minutes)	14			280		
7	Plant Hours Connected to Load	60			2740		
8	Net Continuous Plant Capability (Megawatts)	14			280		
9	When Not Limited by Condenser Water	14			280		
10	When Limited by Condenser Water	14			280		
11	Average Number of Employees	1			1		
12	Net Generation, Exclusive of Plant Use - KWh	-316000			165080000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	63265			0		
15	Equipment Costs	1334839			74306899		
16	Asset Retirement Costs	1153			0		
17	Total Cost	1399257			74306899		
18	Cost per KW of Installed Capacity (line 17/5) Including	101.7641			267.2910		
19	Production Expenses: Oper, Supv, & Engr	46			39688		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	31267			9981232		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	9164			7990340		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	40477			18011260		
35	Expenses per Net KWh	-0.1281			0.1091		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil			Nat Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels			Mcf		
38	Quantity (Units) of Fuel Burned	240	0	0	2071384	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137859	0	0	1030	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	128.892	0.000	0.000	4.808	0.000	0.000
41	Average Cost of Fuel per Unit Burned	130.525	0.000	0.000	4.819	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	22.543	0.000	0.000	4.681	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.060	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	12917.913	0.000	0.000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Oliver* (d)			Plant Name: *St. Clair* (e)			Plant Name: *Delray* (f)			Line No.
Internal Combustion			Gas Turbine			Gas Turbine			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1969			1968			1999			3
1970			1968			1999			4
13.75			18.59			159.00			5
14			23			159			6
104			87			301			7
14			23			159			8
14			23			159			9
14			23			159			10
1			1			1			11
-310000			-8617000			13019000			12
0			0			0			13
17797			37102			0			14
2109573			3649619			45386936			15
356			568			274			16
2127726			3687289			45387210			17
154.7437			198.3480			285.4542			18
320			-1			16496			19
0			0			0			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
56920			0			1003082			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
64491			22139			3321144			32
0			0			0			33
121731			22138			4340722			34
-0.3927			-0.0026			0.3334			35
No. 2 Oil			Nat Gas	No. 2 Oil		Nat Gas			36
Barrels			Mcf	Barrels		Mcf			37
396	0	0	6953	109	0	196917	0	0	38
137628	0	0	1008	138377	0	1015	0	0	39
168.783	0.000	0.000	6.850	127.798	0.000	5.366	0.000	0.000	40
143.677	0.000	0.000	3.897	128.700	0.000	5.094	0.000	0.000	41
24.856	0.000	0.000	3.866	22.144	0.000	5.287	0.000	0.000	42
-0.184	0.000	0.000	0.000	0.000	0.000	0.077	0.000	0.000	43
-7387.097	0.000	0.000	0.000	0.000	0.000	14573.470	0.000	0.000	44

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Belle River (Gas)* (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor					
3	Year Originally Constructed	1999					
4	Year Last Unit was Installed	1999					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	300.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	279			0		
7	Plant Hours Connected to Load	4755			0		
8	Net Continuous Plant Capability (Megawatts)	279			0		
9	When Not Limited by Condenser Water	279			0		
10	When Limited by Condenser Water	279			0		
11	Average Number of Employees	1			0		
12	Net Generation, Exclusive of Plant Use - KWh	271949000			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	4191			0		
15	Equipment Costs	80752760			0		
16	Asset Retirement Costs	779			0		
17	Total Cost	80757730			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	269.1924			0		
19	Production Expenses: Oper, Supv, & Engr	64753			0		
20	Fuel	0			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	15023866			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	13036528			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	28125147			0		
35	Expenses per Net KWh	0.1034			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf					
38	Quantity (Units) of Fuel Burned	3542073	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1027	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	4.244	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	4.242	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	4.128	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.055	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	13382.605	0.000	0.000	0.000	0.000	0.000

FOOTNOTE DATA

Schedule Page: 403 Line No.: 10 Column: e

The cost of nuclear fuel is computed using a units of production methodology based on megawatt=days minus thermal for all costs

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: c

See note for p. 402.2 col. b.

Schedule Page: 402.2 Line No.: 12 Column: b

Schedule Page: 402 Line No.: 20 Column: b

Fuel cost are computed from the combination of Fuel and Fuel Handling costs.
The total Fuel Handling Reported costs (501) are $24M

The fuel handling expense breakdown is as follows: Monroe Power Plant $3.4M; Greenwood Energy Center $1K; Trenton Channel Power Plant $2.7M; River Rouge Power Plant $2.2M; Marysville Power Plant $0; Harbor Beach Power Plant $0
St. Clair Power Plant $8.2M; Belle River Power Plant $0 (see credits to Belle River Power Plant fuel handling expense); $7.6M for Urea adjustment for Monroe Power Plant.

Schedule Page: 402.1 Line No.: 19 Column C

Trenton Channel Power Plant and River Rouge Power Plant Fuel costs exclude any steam sales for the year as follows: TCPP Steam Sales $1.7 M and RRPP Steam Sales $699k

Schedule Page: 402 Line No.: 43 Column: b3

Average Cost of Fuel Burned per Kwh Net Gen expressed in $/MWH = $23.07

Schedule Page: 402 Line No.: 43 Column: c3

Average Cost of Fuel Burned per Kwh Net Gen expressed in $/MWH = $22.80

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: c

See note for p. 402.3 col. b.

Schedule Page: 403.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.3 Line No.: -1 Column: e

See note for p. 403.3 col. d.

Schedule Page: 403.3 Line No.: -1 Column: f

See note for p. 403.3 col. d.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: c

See note for p.402.4 Column(b).

Schedule Page: 403.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: e

See note for p. 403.4 col. d.

Schedule Page: 403.4 Line No.: -1 Column: f

FOOTNOTE DATA

Schedule Page: 402.5 Line No.: -1 Column: b

Schedule Page: 402.5 Line No.: -1 Column: c

See note for p. 402.5 col. b.

Schedule Page: 403.5 Line No.: -1 Column: d

Schedule Page: 403.5 Line No.: -1 Column: e

See note for p. 403.5 col. d.

Schedule Page: 403.5 Line No.: -1 Column: f

See note for p. 403.5 col. d.

Schedule Page: 402.6 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. 2680 Plant Name: Ludington (Total) (b)
1	Type of Plant Construction (Conventional or Outdoor)	Conventional
2	Year Originally Constructed	1973
3	Year Last Unit was Installed	1973
4	Total installed cap (Gen name plate Rating in MW)	1,979
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	1,862
6	Plant Hours Connect to Load While Generating	3,317
7	Net Plant Capability (in megawatts)	1,868
8	Average Number of Employees	38
9	Generation, Exclusive of Plant Use - Kwh	2,078,676,000
10	Energy Used for Pumping	2,949,498,000
11	Net Output for Load (line 9 - line 10) - Kwh	-870,822,000
12	Cost of Plant	
13	Land and Land Rights	3,316,795
14	Structures and Improvements	59,730,932
15	Reservoirs, Dams, and Waterways	212,711,599
16	Water Wheels, Turbines, and Generators	92,497,487
17	Accessory Electric Equipment	19,483,154
18	Miscellaneous Powerplant Equipment	16,197,599
19	Roads, Railroads, and Bridges	3,416,146
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	407,353,712
22	Cost per KW of installed cap (line 21 / 4)	205.8382
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.

7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. 2680 Plant Name: Ludington (DTE%) (c)	FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	Line No.
Conventional			1
1973			2
1973			3
970			4
912			5
1,625			6
915			7
38			8
1,221,657,000			9
1,722,693,000			10
-501,036,000			11
			12
3,190,436			13
19,823,787			14
115,740,466			15
47,369,219			16
7,943,564			17
2,008,265			18
1,862,785			19
			20
197,938,522			21
204.0603			22
			23
			24
			25
			26
			27
			28
			29
			30
			31
			32
			33
			34
			35
44,425,348			36
44,425,348			37
0.0364			38

FOOTNOTE DATA

Schedule Page: 408 Line No.: -1 Column: c

(1) DTE Electric Company and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumer Energy Company a holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is operator of the plant and is responsible for operation and maintenance, except that the operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts,certain administrative and general operation accounts and general tax accounts.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Steam Heating Plant					
2						
3						
4						
5						
6	Internal Combustion					
7						
8	Peaking Units					
9						
10						
11	Harbor Beach	1967	4.00	4.0	-92	563,244
12	St. Clair	1970	5.50	5.0	-8,896	912,405
13						
14						
15						
16	SOLAR ARRAY					
17	SCIO Solar Array (Scio Twp)	2010	0.06		71	1,056,389
18	Ford Solar Array (Wayne)	2011	0.50		353	2,369,931
19	MCCC Solar Array (Monroe)	2011	0.51		639	2,364,301
20	GM Solar Array (Hamtramck)	2011	0.51		604	2,833,622
21	Blue Cross Blue Shield (Detroit)	2011	0.22		224	1,280,365
22	TDC Solar Array (Westland)	2011	0.39		475	1,905,390
23	St. Clair RESA (Marysville)	2013	0.50			2,331,974
24	Leipprandt Orchards (Pigeon)	2013	0.50			2,094,194
25	WCS Solar Array (Sterling Hts.)	2012	0.19		212	1,339,104
26	Mercy High School (Farmington Hills)	2012	0.39		420	2,196,256
27	DECo Project #3-HQ (Detroit)	2012	0.08		63	920,930
28	Wil-Le Farms (Bad Axe)	2012	0.49		485	1,505,408
29	HCMP (White Lake)	2012	0.50		582	1,876,190
30	GM Orion Assembly (Orion Twp)	2012	0.35		373	1,602,795
31	IHM The Mother House (Monroe)	2012	0.52		623	2,548,664
32	U of M - NCRC (Ann Arbor)	2012	0.43		367	2,290,113
33	U of M - IST (Ann Arbor)	2013	0.23		96	1,779,343
34	Riopelle Farms (Harbor Beach)	2012	0.50		33	2,057,879
35	Hartland Schools (Hartland)	2013	0.44		84	2,039,403
36						
37						
38						
39						
40	WIND					
41	Gratiot Wind Park (Breckenridge)	2011	102.40		256,267	216,149,921
42	Thumb Wind Park (Minden)	2012	32.00		105,628	71,459,548
43	Thumb Wind Park (Sigel)	2012	64.00		232,955	126,102,960
44	Thumb Wind Park (McKinley)	2012	14.40		51,838	29,712,113
45						
46						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
140,811		6,705	7,173	Oil	2,032	11
165,892		41,070	2,694	Oil	6,509	12
						13
						14
						15
						16
17,606,481			5,658	SOLAR		17
4,739,862			67,045	SOLAR		18
4,635,884			15,189	SOLAR		19
5,556,121			14,500	SOLAR		20
5,819,840			4,528	SOLAR		21
4,885,614			5,505	SOLAR		22
4,645,367			15,000	SOLAR		23
4,188,389			30,000	SOLAR		24
7,085,209			7,500	SOLAR		25
5,574,254			13,875	SOLAR		26
11,511,620			1,800	SOLAR		27
3,103,934			21,250	SOLAR		28
3,790,283			13,400	SOLAR		29
4,645,784			18,233	SOLAR		30
4,920,201			14,586	SOLAR		31
5,325,844			16,204	SOLAR		32
7,908,191			7,225	SOLAR		33
4,099,361			30,633	SOLAR		34
4,635,006			16,000	SOLAR		35
						36
						37
						38
						39
						40
2,110,839			3,311,946	Wind		41
2,233,111			777,495	Wind		42
1,970,359			1,554,991	Wind		43
2,063,341			349,873	Wind		44
						45
						46

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES

Give below the information called for concerning changes in electric generating plant capacities during the year.

A. Generating Plants or Units Dismantled, Remove from Service, Sold, or Leased to Others During Year

1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.

2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.

Line No.	Name of Plant	Disposition	Installed Capacity (in megawatts)			Date	If Sold or Leased, Give Name and Address of Purchaser or Lessee
			Hydro	Steam	(Other)		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Dayton peakers	Removed from service			5.5	Fall 2013	
2	Conners Creek peakers	Removed from service			10	Fall 2013	
3	Harbor Beach Power Plant	Removed from service		103		11/12/2013	
4							
5							
6							
7							

B. Generating Units Scheduled for or Undergoing Major Modifications

Line No.	Name of Plant	Character of Modification	Installed Plant Capacity After Modification (in MW)	Estimated Dates of Construction	
				Start	Completion
	(a)	(b)	(c)	(d)	(e)
8	Monroe Power Plant	Unit 1 and Unit 3 FGD Tie in during the year	3042	U3 Spring & U1 Fall 2013	U3 Spring & U1 Fall 2013
9					
10					
11					
12					
13					
14					

C. New Generating Plants Scheduled for or Under Construction

Line No.	Plant Name & Location	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, etc.	Installed Capacity (in megawatts)		Estimated Dates of Construction	
			Initial	Ultimate	Start	Completion
	(a)	(b)	(c)	(d)	(e)	(f)
15	Echo	Wind Turbine	50	112	October 2013	October 2014
16						
17						
18						
19						
20						
21						

D. New Units in Existing Plants Scheduled for or Under Construction

Line No.	Plant Name & Location	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, etc.	Unit	Size of Unit (in megawatts)	Estimated Dates of Construction	
					Start	Completion
	(a)	(b)	(c)	(d)	(e)	(f)
22	None					
23						
24						
25						
26						
27						
28						

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

STEAM ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.
Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant	Location of Plant	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed	Kind of Fuel And Method of Firing	Rated Pressure (In psig)	Rated Steam Temp. *(Indicate reheat boilers as 1050/1000)*	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Trenton Channel	Trenton, MI	2/1949-	O	1,380	950	150
2			1950				
3			2/1949	C, O, P	1,380	950	600
4			1/1968	C, O, P	2520/521	1000/1000	3,580
5							
6							
7							
8							
9	St. Clair (1)	E. China Twp., MI	4/1953-	C, O, P	1800/330	1000/1000	1,070
10			1954				
11							
12							
13							
14							
15							
16							
17			1/1959	O	2400/553	1050/1000	2,100
18							
19			1/1961	C, P	2450/516	1050/1000	2,100
20							
21			1/1969	C, P	2520/517	1000/1000	3,554
22							
23							
24							
25							
26	Harbor Beach (6)	Harbor Beach, MI	1/1968	C, P	1,450	1,000	862
27							
28							
29							
30							
31							
32							
33							

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

STEAM ELECTRIC GENERATING PLANTS (Continued)

operated, and not leased to another company. If such plant equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

Year Installed	TURBINES (Include both ratings for boiler and turbine-generator of dual-rated installations)				GENERATORS						Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	NAME PLATE Rating in Kw: At Minimum Hydrogen Pressure	NAME PLATE Rating in Kw: At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators): Min.	Hydrogen Pressure (Designate air cooled generators): Max.	Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)		
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1949	138.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	1
												2
1950	100.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	3
1968	520.00	TC-4F	2,400	3,600	(3)	535,500	(3)	45.0	.90	22.0	535,500	4
											---	5
											775,500	6
											==========	7
												8
1953	156.25	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	9
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	10
1953	162.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	11
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	12
1954	171.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	13
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	14
1954	158.00	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	15
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	16
1959	325.00	CC-2F	2,400	3,600HP	(3)	180,200	(3)	30.0	.85	18.0	180,200	17
				1,800LP	(3)	177,562	(3)	30.0	.85	18.0	177,562	18
1961	325.00	CC-2F	2,400	3,600HP	(3)	194,013	(3)	45.0	.85	18.0	194,013	19
				1,800LP	(3)	158,738	(3)	45.0	.85	18.0	158,737	20
1969	500.00	TC-4F	2,401	3,600	(3)	544,500	(3)	60.0	.90	18.0	544,500	21
											---	22
											1,905,012	23
											==========	24
												25
1968	121.00	TC	1,450	3,600	88,200	121,005	0.5	30.0	.90	13.5	121,005	26
											==========	27
												28
												29
												30
												31
												32
												33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

STEAM ELECTRIC GENERATING PLANTS (Continued)

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property.*
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.
Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant	Location of Plant	BOILERS (*Include both ratings for the boiler and the turbine-generator or dual-rated installations*)				
			Number and Year Installed	Kind of Fuel And Method of Firing	Rated Pressure (In psig)	Rated Steam Temp. (*Indicate reheat boilers as 1050/1000*)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Monroe	Monroe, MI	1/1971	C, P	3800/740	1006/1002	5,718
2			1/1973	C, P	3800/737	1006/1002	5,718
3			1/1973	C, P	3800/737	1006/1002	5,718
4			1/1974	C, P	3800/740	1006/1002	5,718
5							
6							
7							
8	River Rouge (2)	River Rouge, MI	1/1956	G(4) (7)	2000/440	1050/1000	1,720
9							
10			1/1957	C,O(4), P	2000/440	1050/1000	1,710
11							
12			1/1958	C,O(4), P	2400/498	1050/1000	2,000
13							
14							
15							
16							
17							
18	Greenwood	Greenwood Twp., MI	1/1979	G,O	2,520	1005/1005	5,500
19							
20							
21	Belle River (5)	China Twp., MI	1/1984	C, P	2,520	1005/1005	4,550
22			1/1985	C, P	2,520	1005/1005	4,550
23							
24							
25							
26							
27	Fermi 2	Frenchtown Twp., MI	1/1988	N	1,000	545/545	14,800
28							
29							
30							
31							
32							
33							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

STEAM ELECTRIC GENERATING PLANTS (Continued)

operated, and not leased to another company. If such plant quipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment

and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

Year Installed	TURBINES (Include both ratings for boiler and turbine-generator of dual-rated installations)				GENERATORS							
					NAME PLATE Rating in Kw		Hydrogen Pressure (Designate air cooled generators)					
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.	Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1971	758.00	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	1
1973	754.48	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	2
1973	754.48	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	3
1974	775.00	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	4
											---	5
											3,279,600	6
											==========	7
1956	260.00	CC-2F	2,000	3,600HP	135,000	146,739	15.0	30.0	.80	18.0	146,739	8
				1,800LP	125,000	135,870	15.0	30.0	.80	18.0	135,870	9
1957	260.00	CC-2F	2,000	3,600HP	156,000	179,500	30.0	45.0	.80	18.0	179,500	10
				1,800LP	104,000	113,000	15.0	30.0	.80	18.0	113,000	11
1958	321.50	CC-2F	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	12
				1,800LP	146,000	158,692	15.0	30.0	.85	18.0	158,692	13
											---	14
											933,232	15
											==========	16
												17
1979	785.00	TC-4F	2,520	3,600	(3)	815,400	(3)	75.0	.90	26.0	815,400	18
											==========	19
												20
1984	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	21
1985	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	22
											---	23
											1,395,000	24
											==========	25
												26
1988	1154.00	TC-6F	1,000	1,800	(3)	1,131,000	60.0	75.0	.90	22.0	1,131,000	27
											==========	28
												29
												30
												31
												32
												33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

STEAM ELECTRIC GENERATING PLANTS (Continued)

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property.*
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.
Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant	Location of Plant	BOILERS (*Include both ratings for the boiler and the turbine-generator or dual-rated installations*)				
			Number and Year Installed	Kind of Fuel And Method of Firing	Rated Pressure (In psig)	Rated Steam Temp. *(Indicate reheat boilers as 1050/1000)*	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	The following notes refer to pages 413A through 413B.2.						
2							
3	(1) In December 2011, the St. Clair Unit No. 5 (250 W) generating plant was retired consistent with DTE Electric Company's operational plan.						
4	(2) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998.						
5	(3) Name plates do not include minimum hydrogen pressure on corresponding ratings.						
6	(4) These boilers also burn blast furnace gas.						
7	(5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated						
8	entity. The Respondent's undivided ownership interest is 63% in Unit No. 1, interest is 100% in Unit 2., 81% Cumulative						
9	of the portion of the facilities applicable to Belle River. Jointly by Belle River and St. Clair Power Plants Phase IA 51%						
10	and Phase IIA 75% in facilities used in common. The Respondent is entitled to 81%						
11	of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation						
12	and maintenance expenses and capital improvements. Expense accounts affected are steam power generation						
13	operation and maintenance accounts, administrative and general operation accounts and taxes other than						
14	income taxes. **Refer to Note 6** of the Notes to Consolidated Financial Statements in the 2013 Annual Report						
15	to Shareholders.						
16	(6) In November 2013, Harbor Beach (121 MW) generating plant was retired consistent with DTE Electric Company's operational plan.						
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

PUMPED STORAGE GENERATING PLANTS

ıclude in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	Water Wheels of Hydraulic Turbines/Pumps (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tubular (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	363.6' (3)	353'
2					Vert F	1973	363.7'	353'
3					Vert F	1973	363.7'	353'
4					Vert F	1973	363.7'	353'
5					Vert F	1973	363.7'	353'
6					Vert F	1973	363.7'	353'
7								

(1) DTE Electric Company and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumer Energy Company a holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is operator of the plant and is responsible for operation and maintenance, except that the operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts,certain administrative and general operation accounts and general tax accounts.

(2) All units are reversible pump/turbines.

(3) Gross Static Head pond full with average lake level for 2013 of 578.50'.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

PUMPED STORAGE GENERATING PLANTS (Continued)

generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrange ment and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS

RPM (Designate whether turbine or pump (i)	Maximum Hp Capacigty of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or dc (o)	NAME PLATE RATING IN Hp (p)	MV's (q)	Line No.
None									1
									2
									3
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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether is has been retired in the books of account or what disposition of the plant or contemplated.equipment and its book cost are contemplated.

GENERATORS OR GENERATOR/MOTORS
(In Column (v), designate whether generator or motor)

Line No.	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or dc (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVa, MW, or Hp; indicate power factor) (v)	Number of Units in plant (w)	Total Installed Generating Capacity (Nameplate Ratings) (In megawatts) (x)
1	1973	20.0	3	60 Hz	Generator 329.8 MW 0.85 Power Factor	6	1,978.80
2							
3							
4							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [x] An Original (2) [ ] A Resubmission		2013/Q4

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property.*
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers *olumn (e), indicate basic cycle for gas-turbine as open or clo indicate basic cycle for internal-combustion as 2 or 4.* Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Enrico Fermi	Frenchtown Twp., MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11,12	Greenwood Twp.,MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1,2,3	Commerce Twp., MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Twp., MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1,2	Commerce Twp., MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Twp., MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Twp., MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Twp., MI	Int. Combustion	1980	2	Direct
12	Belle River #12,13	East China Twp., MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Twp., MI	Int. Combustion	1969	2	Direct
14	Dayton	Van Buren Twp., MI	Int. Combustion	1966	2	Direct
15	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
16	Oliver	Oliver Twp., MI	Int. Combustion	1970	2	Direct
17	Placid	Springfield Twp., MI	Int. Combustion	1970	2	Direct
18	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
19	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
20	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
21	Wilmot	Kingston Twp., MI	Int. Combustion	1968	2	Direct
22	Delray	Detroit, MI	Gas Turbine	1999	Open	Direct
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

ration of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basi of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year explain whether it has been retired in the books of account or what disposition of the plant or equipment anc its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity	Line
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)	(Name Plate Ratings in Mw) (n)	No.
20,783	1966	13.8 kV	3	60	16.000	4	64.000	1
98,029	1999	13.8 kV	3	60	93.000	3	279.000	2
25,342	1967	13.8 kV	3	60	19.000	3	57.000	3
28,828	1969	13.8 kV	3	60	19.635	1	19.635	4
52,829	1966-70	13.8 kV	3	60	41.850	2	83.700	5
20,783	1966-67	13.8 kV	3	60	16.000	4	64.000	6
27,018	1971	13.8 kV	3	60	23.400	1	23.400	7
26,415	1971	13.8 kV	3	60	21.250	2	42.500	8
23,465	1968	13.8 kV	3	60	18.594	1	18.594	9
20,783	1966	13.8 kV	3	60	16.000	4	64.000	10
3,687	1980	4.16 kV	3	60	2.750	5	13.750	11
98,029	1999	13.8 kV	3	60	93.000	3	278.000	12
3,687	1969	4.16 kV	3	60	2.750	5	13.750	13
2,875	1966	4.16 kV	3	60	2.000	5	10.000	14
3,687	1969	4.16 kV	3	60	2.750	5	13.750	15
3,687	1970	4.16 kV	3	60	2.750	5	13.750	16
3,687	1970	4.16 kV	3	60	2.750	5	13.750	17
3,687	1971	4.16 kV	3	60	2.750	5	13.750	18
3,687	1967	4.16 kV	3	60	2.750	4	11.000	19
3,687	1968	4.16 kV	3	60	2.750	5	13.750	20
3,687	1968	4.16 kV	3	60	2.750	5	13.750	21
84,326	1999	13.8 kV	3	60	80.000	2	160.000	22
								23
								24
								25
								26
								27
								28
								29
								30
								31
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								39
								40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Overhead Group		230.00	230.00	Tower	0.29		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	0.29		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if ·u do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the .e miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
								20
								21
								22
								23
								24
								25
								26
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								29
								30
								31
								32
								33
								34
								35
								36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - ST CLAIR SHORES	Distribution	24.00	4.80	
2	Abbott - ST CLAIR SHORES	Distribution	41.57	4.80	
3	Academy - ANN ARBOR	Single Customer	41.57	13.20	
4	Acme - BROWNSTOWN TWP	Distribution	41.57	13.20	
5	Adair - COLUMBUS TWP	Distribution	41.57	4.80	
6	Adams - ROMEO	Distribution	120.00	13.20	
7	Adams - ROMEO	Distribution	120.00	41.57	
8	Adams - ROMEO	Distribution			
9	Airport - HURON TWP	Distribution	120.00	13.20	
10	Akron - CITY OF NOVI	Distribution	120.00	13.20	
11	Akron - CITY OF NOVI	Distribution			
12	Alamo - HURON TWP	Distribution	120.00	13.20	
13	Alfred - DETROIT	Distribution	120.00	13.20	
14	Alfred - DETROIT	Distribution			
15	Algonac - ALGONAC	Distribution	24.00	4.80	
16	Algonac - ALGONAC	Distribution	41.57	13.20	
17	Algonac - ALGONAC	Distribution			
18	Allen Park - ALLEN PARK	Distribution	24.00	4.80	
19	Allen Park - ALLEN PARK	Distribution	41.57	4.80	
20	Allison - ROMULUS	Single Customer	120.00	13.20	
21	Almont - ALMONT	Distribution	41.57	4.80	
22	Alpha - STERLING HTS	Distribution	120.00	13.20	
23	Alpha - STERLING HTS	Distribution			
24	Alpine - BLOOMFIELD TWP	Distribution	41.57	13.20	
25	Amherst - DETROIT	Single Customer	120.00	13.20	
26	Amsterdam - DETROIT	Distribution	24.00	4.80	
27	Anderson - FREMONT TWP	Distribution	24.00	4.80	
28	Angola - SOUTHFIELD	Distribution	41.57	13.20	
29	Angola - SOUTHFIELD	Distribution			
30	Annchester - DETROIT	Distribution	24.00	4.80	
31	Annchester - DETROIT	Distribution	41.57	4.80	
32	Apache - TROY	Distribution	120.00	13.20	
33	Apache - TROY	Distribution			
34	Applegate - APPLEGATE	Distribution	24.00	4.80	
35	Applegate - APPLEGATE	Distribution			
36	Appoline - DETROIT	Distribution	24.00	4.80	
37	Appoline - DETROIT	Distribution	41.57	4.80	
38	Arctic - ALLEN PARK	Single Customer	120.00	13.20	
39	Argo - ANN ARBOR	Distribution	41.57	4.80	
40	Arizona - YPSILANTI TWP	Distribution	120.00	13.20	

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
10	1					1
10	1					2
50	2					3
30	2					4
5	2					5
50	2					6
30	1					7
			Static Capacitor	3	24	8
25	1					9
80	2					10
			Static Capacitor	3	18	11
8	1					12
50	2					13
			Static Capacitor	2	12	14
6	6					15
25	2					16
			Static Capacitor	1	4	17
28	2					18
18	1					19
80	2					20
10	2					21
80	2					22
			Static Capacitor	2	12	23
30	2					24
48	2					25
40	4					26
1	6					27
75	3					28
			Static Capacitor	3	18	29
20	2					30
10	1					31
120	3					32
			Static Capacitor	3	18	33
2	3					34
			Static Capacitor	1	6	35
10	1					36
20	2					37
9	1					38
18	3					39
50	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Arizona - YPSILANTI TWP	Distribution			
2	Armada - ARMADA	Distribution	41.57	13.20	
3	Armada - ARMADA	Distribution	41.57	4.80	
4	Arnold - TROY	Distribution	41.57	4.80	
5	Arrowhead - CASS CITY	Distribution	120.00	41.57	
6	Arrowhead - CASS CITY	Distribution			
7	Arsenal - WARREN	Single Customer	41.57	4.80	
8	Artillery - DETROIT	Distribution	24.00	4.80	
9	Aspen - WHEATLAND TWP	Distribution	41.57	13.20	
10	Aspen - WHEATLAND TWP	Distribution			
11	Atlanta - DENMARK TWP	Distribution	120.00	13.20	
12	Atlas - RIVERVIEW	Distribution	41.57	4.80	
13	Attica - ATTICA TWP	Distribution	41.57	4.80	
14	Atwood - MONROE	Single Customer	24.00	4.16	
15	Auburn Heights - ROCHESTER HILLS	Distribution	120.00	13.20	
16	Auburn Heights - ROCHESTER HILLS	Distribution	41.57	13.20	
17	Auburn Heights - ROCHESTER HILLS	Distribution			
18	Augusta - MACOMB	Distribution	120.00	13.20	
19	Augusta - MACOMB	Distribution			
20	Bad Axe - VERONA TWP	Distribution	120.00	13.20	
21	Bad Axe - VERONA TWP	Distribution	120.00	41.57	
22	Bad Axe - VERONA TWP	Distribution	41.57	4.80	
23	Bad Axe - VERONA TWP	Distribution			
24	Badger - PONTIAC	Single Customer	41.57	4.80	
25	Baker - ST CLAIR SHORES	Distribution	41.57	4.80	
26	Baldwin - ORION TWP	Distribution	41.57	13.20	
27	Baldwin - ORION TWP	Distribution			
28	Balfour - DETROIT	Distribution	24.00	4.80	
29	Baltic - PLYMOUTH TWP	Distribution	120.00	41.57	
30	Barnes Lake - DEERFIELD TWP	Distribution	41.57	4.80	
31	Bartlett - PONTIAC	Distribution	41.57	8.66	
32	Bates - CITY OF ANN ARBOR	Single Customer	41.57	4.80	
33	Beach - HARRISON TWP	Distribution	41.57	13.20	
34	Beaumont - ROYAL OAK	Single Customer	24.00	4.80	
35	Beaumont - ROYAL OAK	Single Customer	41.57	4.80	
36	Beck - ROSEVILLE	Distribution	120.00	13.20	
37	Beck - ROSEVILLE	Distribution			
38	Bell Creek - LIVONIA	Distribution	41.57	13.20	
39	Belleville - VAN BUREN TWP	Distribution	24.00	4.80	
40	Belleville - VAN BUREN TWP	Distribution	41.57	13.20	

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	2	12	1
5	1					2
4	1					3
20	2					4
50	1					5
			Static Capacitor	1	6	6
25	2					7
15	2					8
5	1					9
			Static Capacitor	1	6	10
8	1					11
20	2					12
6	1					13
5	1					14
25	1					15
25	1					16
			Static Capacitor	2	12	17
80	2					18
			Static Capacitor	2	12	19
17	2					20
75	1					21
8	2					22
			Static Capacitor	2	13	23
2	1					24
23	2					25
30	2					26
			Static Capacitor	3	24	27
30	3					28
75	1					29
10	1					30
13	1					31
15	2					32
50	2					33
13	1					34
25	2					35
50	2					36
			Static Capacitor	2	12	37
40	2					38
6	6					39
8	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Belmont - MELVINDALE	Single Customer	24.00	4.80	
2	Bemis - SALINE	Distribution	120.00	13.20	
3	Bennet - MARLETTE TWP	Distribution	120.00	41.57	
4	Benson - STERLING HEIGHTS	Distribution	120.00	13.20	
5	Benson - STERLING HEIGHTS	Distribution	41.57	13.20	
6	Bergen - OREGON TWP	Distribution	120.00	13.20	
7	Berkley - BERKLEY	Distribution	24.00	4.80	
8	Berkley - BERKLEY	Distribution	41.57	4.80	
9	Berlin - BERLIN TWP	Distribution	120.00	13.20	
10	Bernard - WALES TWP	Distribution	41.57	4.80	
11	Beverly - BEVERLY HILLS	Distribution	41.57	4.80	
12	Biddle - WAYNE	Distribution	41.57	13.20	
13	Biddle - WAYNE	Distribution	41.57	4.80	
14	Biddle - WAYNE	Distribution			
15	Biltmore - DEARBORN HTS	Distribution	41.57	13.20	
16	Biltmore - DEARBORN HTS	Distribution	41.57	4.80	
17	Bingham - BINGHAM TWP	Distribution	41.57	4.80	
18	Bingham - BINGHAM TWP	Distribution			
19	Birch - VASSAR	Distribution	41.57	4.80	
20	Birch - VASSAR	Distribution			
21	Birmingham - BIRMINGHAM	Distribution	41.57	4.80	
22	Bishop - WARREN	Distribution	41.57	4.80	
23	Bishop - WARREN	Distribution			
24	Bismarck - STERLING HEIGHTS	Distribution			
25	Bismarck - STERLING HEIGHTS	Distribution	120.00	13.20	
26	Blair - ROYAL OAK	Distribution	41.57	4.80	
27	Bloomfield - PONTIAC	Distribution	120.00	41.57	
28	Bloomfield - PONTIAC	Distribution	41.57	13.20	
29	Bloomfield - PONTIAC	Distribution			
30	Bond - IOSCO TWP	Distribution	41.57	13.20	
31	Bond - IOSCO TWP	Distribution			
32	Booth - TROY	Single Customer	41.57	13.20	
33	Boulder - FRENCHTOWN TWP	Single Customer	120.00	13.20	
34	Boyne - MACOMB TWP	Distribution	120.00	13.20	
35	Boyne - MACOMB TWP	Distribution	120.00	41.57	
36	Boyne - MACOMB TWP	Distribution			
37	Bray - ARBELA TWP	Distribution	41.57	13.20	
38	Brazil - MADISON HEIGHTS	Distribution	41.57	13.20	
39	Bredow - HURON TWP	Distribution	41.57	4.80	
40	Brest - FRENCHTOWN TWP	Distribution	41.57	13.20	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3	1					1
25	1					2
75	1					3
25	1					4
50	2					5
8	1					6
10	1					7
20	2					8
9	1					9
18	2					10
26	2					11
15	2					12
20	2					13
			Static Capacitor	2	17	14
20	2					15
20	2					16
6	1					17
			Static Capacitor	1	5	18
12	2					19
			Static Capacitor	1	7	20
33	3					21
20	2					22
			Static Capacitor	2	19	23
				2	12	24
80	2					25
15	2					26
300	3					27
40	2					28
			Static Capacitor	5	102	29
5	1					30
			Static Capacitor	1	5	31
15	2					32
25	1					33
80	2					34
100	1					35
			Static Capacitor	1	18	36
5	1					37
30	2					38
2	1					39
8	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Brest - FRENCHTOWN TWP	Distribution	41.57	4.80	
2	Brewer - ADDISON TWP	Distribution	41.57	13.20	
3	Brewer - ADDISON TWP	Distribution			
4	Briggs - DETROIT	Single Customer	24.00	4.80	
5	Brighton - BRIGHTON	Distribution	41.57	4.80	
6	Bristol - DETROIT	Single Customer	120.00	13.20	
7	Brock - DEARBORN HTS	Distribution	120.00	41.57	
8	Brock - DEARBORN HTS	Distribution			
9	Bronco - SHELBY TWP	Distribution	120.00	13.20	
10	Bronco - SHELBY TWP	Distribution			
11	Bronco - SHELBY TWP	Single Customer	120.00	4.80	
12	Brooks - SOUTHFIELD	Distribution	41.57	13.20	
13	Brooks - SOUTHFIELD	Distribution			
14	Brown City - BROWN CITY	Distribution	41.57	4.80	
15	Brownstown - WOODHAVEN	Distribution	120.00	41.57	
16	Brownstown - WOODHAVEN	Distribution	41.57	13.20	
17	Brownstown - WOODHAVEN	Distribution			
18	Bruce - BRUCE TWP	Distribution	41.57	13.20	
19	Bunce Creek - MARYSVILLE	Distribution	120.00	24.00	
20	Bunce Creek - MARYSVILLE	Distribution	120.00	41.57	
21	Bunce Creek - MARYSVILLE	Distribution	41.57	13.20	
22	Bunert - WARREN	Distribution	24.00	13.20	
23	Bunert - WARREN	Distribution	24.00	4.80	
24	Bunert - WARREN	Distribution			
25	Burbank - MT CLEMENS	Distribution	41.57	4.80	
26	Burns - VILL. OF ROMEO	Single Customer	120.00	13.20	
27	Burton - ANN ARBOR	Distribution	41.57	4.80	
28	Butler - MT CLEMENS	Single Customer	41.57	13.20	
29	Cabot - FRENCHTOWN TWP	Distribution	41.57	13.20	
30	Calumet - WATERFORD TWP	Distribution	41.57	4.80	
31	Camden - WATERFORD TWP	Distribution	41.57	13.20	
32	Camden - WATERFORD TWP	Distribution	41.57	4.80	
33	Campus - ANN ARBOR	Single Customer	41.57	13.20	
34	Campus - ANN ARBOR	Single Customer	41.57	4.80	
35	Capac - CAPAC	Distribution	41.57	13.20	
36	Capac - CAPAC	Distribution			
37	Carleton - ASH TWP	Distribution	41.57	4.80	
38	Caro - CARO	Distribution	41.57	4.80	
39	Carpenter - MILAN	Distribution	41.57	4.80	
40	Carpenter - MILAN	Distribution			

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
5	2					1
25	2					2
			Static Capacitor	1	7	3
23	2					4
12	2					5
50	2					6
200	2					7
			Static Capacitor	2	48	8
80	2					9
			Static Capacitor	2	12	10
50	2					11
50	2					12
			Static Capacitor	2	12	13
3	1					14
225	3					15
30	2					16
			Static Capacitor	1	18	17
13	1					18
100	2					19
150	2					20
8	2					21
30	2					22
8	2					23
			Static Capacitor	1	9	24
25	2					25
50	2					26
33	3					27
20	2					28
5	1					29
5	2					30
40	2					31
12	2					32
50	2					33
23	2					34
15	2					35
			Static Capacitor	1	7	36
4	2					37
12	2					38
8	2					39
			Static Capacitor	1	7	40

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Carsonville - CARSONVILLE	Distribution	41.57	4.80	
2	Carter - AUBURN HILLS	Distribution	41.57	13.20	
3	Carter - AUBURN HILLS	Distribution			
4	Caseville - CASEVILLE TWP	Distribution	41.57	13.20	
5	Caseville - CASEVILLE TWP	Distribution			
6	Casey - ST CLAIR TWP	Single Customer	41.57	4.80	
7	Cass City - CASS CITY	Distribution	41.57	13.20	
8	Cass City - CASS CITY	Distribution	41.57	4.80	
9	Catalina - PONTIAC	Distribution	120.00	13.20	
10	Cato - DETROIT	Distribution	120.00	13.20	
11	Cato - DETROIT	Distribution	120.00	4.80	
12	Cato - DETROIT	Distribution			
13	Cedar - PORT HURON	Distribution	24.00	4.80	
14	Cedar - PORT HURON	Distribution	41.57	4.80	
15	Centerline - CENTER LINE	Distribution	24.00	4.80	
16	Cessna - HOWELL TWP	Distribution	41.57	13.20	
17	Champion - DETROIT	Single Customer	24.00	13.20	
18	Chandler - DETROIT	Distribution	24.00	4.80	
19	Charlotte - DETROIT	Distribution	24.00	4.80	
20	Chesterfield - CHESTERFIELD TWP	Distribution	41.57	13.20	
21	Chesterfield - CHESTERFIELD TWP	Distribution			
22	Chestnut - MADISON HEIGHTS	Distribution	120.00	13.20	
23	Chestnut - MADISON HEIGHTS	Distribution	120.00	41.57	
24	Chestnut - MADISON HEIGHTS	Distribution			
25	Chicago Blvd - DETROIT	Distribution	24.00	4.80	
26	Chilson - GENOA TWP	Distribution	41.57	13.20	
27	Chippewa - PORT HURON	Distribution	41.57	4.80	
28	Chippewa - PORT HURON	Distribution			
29	Cicot - LINCOLN PARK	Single Customer	120.00	13.20	
30	Clarkston - INDEPENDENCE TWP	Distribution	41.57	13.20	
31	Clarkston - INDEPENDENCE TWP	Distribution			
32	Clifford - CLIFFORD	Distribution	41.57	4.80	
33	Clifford - CLIFFORD	Distribution			
34	Clyde - HIGHLAND TWP	Distribution	41.57	13.20	
35	Coats - ORION TWP	Distribution	41.57	13.20	
36	Cody - LYON TWP	Distribution	120.00	13.20	
37	Cody - LYON TWP	Distribution	120.00	41.57	
38	Cody - LYON TWP	Distribution			
39	Colfax - HANDY TWP	Distribution	120.00	41.57	
40	Colfax - HANDY TWP	Distribution	41.57	13.20	

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3	2					1
30	2					2
			Static Capacitor	1	6	3
13	2					4
			Static Capacitor	1	9	5
6	1					6
8	1					7
8	2					8
50	2					9
80	2					10
50	2					11
			Static Capacitor	2	12	12
10	1					13
10	1					14
20	2					15
25	2					16
10	2					17
70	6					18
15	2					19
45	3					20
			Static Capacitor	2	12	21
120	3					22
300	3					23
			Static Capacitor	5	66	24
33	3					25
15	2					26
33	3					27
			Static Capacitor	1	5	28
9	1					29
50	2					30
			Static Capacitor	1	12	31
9	2					32
			Static Capacitor	1	7	33
13	1					34
8	1					35
50	2					36
80	2					37
			Static Capacitor	1	18	38
100	1					39
30	2					40

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Colfax - HANDY TWP	Distribution	41.57	4.16	
2	Colfax - HANDY TWP	Distribution	41.57	4.80	
3	Colfax - HANDY TWP	Distribution			
4	Collier - PONTIAC	Single Customer	41.57	4.80	
5	Collins - YPSILANTI TWP	Distribution	120.00	13.20	
6	Collins - YPSILANTI TWP	Distribution			
7	Colorado - ORION TWP	Distribution	120.00	13.20	
8	Colorado - ORION TWP	Distribution			
9	Columbiaville - COLUMBIAVILLE	Distribution	41.57	4.80	
10	Commerce Lake - COMMERCE TWP	Distribution	41.57	13.20	
11	Commerce Lake - COMMERCE TWP	Distribution			
12	Conant - DETROIT	Distribution	24.00	4.80	
13	Conrad - HOWELL TWP	Distribution	41.57	13.20	
14	Coolidge - DETROIT	Distribution	24.00	4.80	
15	Cooper - TAYLOR	Single Customer	120.00	4.80	
16	Cornell - YPSILANTI	Distribution	41.57	4.80	
17	Cortland - HIGHLAND PARK	Distribution	120.00	24.00	
18	Cortland - HIGHLAND PARK	Distribution	120.00	4.80	
19	Cosmo - PIGEON	Single Customer	120.00	13.20	
20	Cottage - BURTCHVILLE TWP	Distribution	41.57	13.20	
21	Crawford - TROY TWP	Distribution	41.57	13.20	
22	Crestwood - DEARBORN	Distribution	120.00	13.20	
23	Crestwood - DEARBORN	Distribution			
24	Cross - KINDE VILLAGE	Distribution	41.57	13.20	
25	Crown - PITTSFIELD TWP	Distribution	120.00	13.20	
26	Crown - PITTSFIELD TWP	Distribution	41.57	13.20	
27	Crown - PITTSFIELD TWP	Distribution			
28	Culver - WATERFORD TWP	Distribution	41.57	4.80	
29	Curtis - DETROIT	Distribution	41.57	4.80	
30	Custer - MONROE	Distribution	120.00	24.00	
31	Custer - MONROE	Distribution	24.00	4.80	
32	Custer - MONROE	Distribution	41.57	24.00	
33	Custer - MONROE	Distribution			
34	Cypress - MARYSVILLE	Distribution	120.00	13.20	
35	Dade - YPSILANTI	Single Customer	41.57	13.20	
36	Dakota - TROY	Single Customer	41.57	4.80	
37	Daly - DEARBORN HTS	Distribution	41.57	4.80	
38	Danville - VILL OF HAMBURG	Single Customer	41.57	13.20	
39	Davis - W BLOOMFIELD	Distribution	41.57	13.20	
40	Davis - W BLOOMFIELD	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
14	1		Generating Transform			1
2	1					2
			Static Capacitor	1	12	3
4	1					4
50	2					5
			Static Capacitor	2	12	6
80	2					7
			Static Capacitor	2	12	8
3	1					9
50	2					10
			Static Capacitor	2	12	11
35	3					12
30	2					13
30	3					14
6	1					15
20	2					16
300	3					17
60	3					18
40	1					19
5	1					20
75	3					21
80	2					22
			Static Capacitor	2	12	23
8	1					24
40	1					25
25	1					26
			Static Capacitor	1	9	27
25	2					28
20	2					29
150	2					30
23	2					31
80	5					32
			Static Capacitor	2	31	33
50	2					34
30	2					35
12	2					36
20	2					37
5	1					38
65	3					39
			Static Capacitor	4	25	40

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Dayton - VAN BUREN TWP	Distribution	120.00	41.57	
2	Dayton - VAN BUREN TWP	Distribution	41.57	13.20	
3	Dayton - VAN BUREN TWP	Distribution	41.57	4.16	
4	Dayton - VAN BUREN TWP	Distribution			
5	Deacon DWSD - Detroit	Single Customer	120.00	4.80	
6	Deacon DWSD - Detroit	Single Customer	24.00	4.80	
7	Dearborn - DEARBORN	Distribution	24.00	4.80	
8	Dearborn - DEARBORN	Distribution	41.57	4.80	
9	Decatur - DEARBORN	Distribution	24.00	4.80	
10	Delray Peakers - DETROIT	Distribution	120.00	13.20	
11	Denby - GIBRALTAR	Single Customer	24.00	6.90	
12	Denver - DETROIT	Distribution	24.00	4.80	
13	Derby - VASSAR	Distribution			
14	Derby - VASSAR	Distribution	41.57	4.80	
15	Dewey - LIVONIA	Distribution	41.57	13.20	
16	Dewey - LIVONIA	Distribution			
17	Dexter - DEXTER	Distribution	41.57	4.80	
18	Diamond - DEXTER	Distribution	41.57	13.20	
19	Diamond - DEXTER	Distribution			
20	Diesel - REDFORD TWP	Single Customer	120.00	13.20	
21	Disco - SHELBY TWP	Distribution	41.57	13.20	
22	Dix - SOUTHGATE	Distribution	41.57	4.80	
23	Dolphin - DETROIT	Single Customer	41.57	4.80	
24	Dorset - SALINE TWP	Distribution	120.00	41.57	
25	Douglass - VAN BUREN TWP	Single Customer	120.00	13.20	
26	Dover - ROCHESTER HILLS	Distribution	41.57	13.20	
27	Drake - FARMINGTON HILLS	Distribution	120.00	13.20	
28	Drake - FARMINGTON HILLS	Distribution			
29	Drexel - FARMINGTON HILLS	Distribution	120.00	13.20	
30	Drexel - FARMINGTON HILLS	Distribution	41.57	13.20	
31	Drexel - FARMINGTON HILLS	Distribution			
32	Dublin - HURON TWP	Distribution	41.57	13.20	
33	Dudley - TROY	Distribution	41.57	13.20	
34	Dudley - TROY	Distribution	41.57	4.80	
35	Dudley - TROY	Distribution			
36	Dunn - PT HURON	Single Customer	24.00	4.80	
37	Dunn - PT HURON	Single Customer	41.57	4.80	
38	Durant - MILFORD TWP	Single Customer	120.00	13.20	
39	Duvall - NORTHVILLE TWP	Distribution	120.00	13.20	
40	Duvall - NORTHVILLE TWP	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
150	2					1
15	2					2
10	1		Generating Transform			3
			Static Capacitor	2	25	4
25	1					5
25	1					6
10	1					7
23	2					8
20	2					9
200	2		Generating Transform			10
20	2					11
30	3					12
			Static Capacitor	1	7	13
25	2					14
30	2					15
			Static Capacitor	2	12	16
3	1					17
25	2					18
			Static Capacitor	2	14	19
80	2					20
30	2					21
38	2					22
5	2					23
50	1					24
50	2					25
50	2					26
80	2					27
			Static Capacitor	2	12	28
25	1					29
50	2					30
			Static Capacitor	3	18	31
20	2					32
30	2					33
23	2					34
			Static Capacitor	2	9	35
10	1					36
10	1					37
80	2					38
80	2					39
			Static Capacitor	2	12	40

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

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1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Eastland - HARPER WOODS	Distribution	41.57	4.80	
2	Eckles - PLYMOUTH TWP	Distribution	41.57	4.80	
3	Ecorse - ECORSE	Distribution	24.00	4.80	
4	Ecorse - ECORSE	Distribution	41.57	4.80	
5	Eight Mile - DETROIT	Distribution	24.00	4.80	
6	Elba - ELBA TWP	Distribution	41.57	4.80	
7	Elba - ELBA TWP	Distribution			
8	Elgin - LIVONIA	Distribution	41.57	4.80	
9	Elkton - ELKTON	Distribution	41.57	4.80	
10	Elm - TAYLOR	Distribution	120.00	13.20	
11	Elm - TAYLOR	Distribution	120.00	41.57	
12	Elm - TAYLOR	Distribution			
13	Emerick - YPSILANTI TWP	Distribution	41.57	4.80	
14	Emmett - KENOCKEE TWP	Distribution	41.57	4.80	
15	Empire - DETROIT	Distribution	24.00	4.80	
16	Erin - EAST POINTE	Distribution	120.00	41.57	
17	Erin - EAST POINTE	Distribution	41.57	24.00	
18	Erin - EAST POINTE	Distribution	41.57	4.80	
19	Erin - EAST POINTE	Distribution			
20	Essex - DETROIT	Distribution	120.00	24.00	
21	Euclid - TROY	Distribution	41.57	13.20	
22	Evergreen - DETROIT	Distribution	120.00	41.57	
23	Evergreen - DETROIT	Distribution	41.57	24.00	
24	Evergreen - DETROIT	Distribution	41.57	4.80	
25	Evergreen - DETROIT	Distribution			
26	Explorer - DEARBORN	Single Customer	120.00	13.20	
27	Fairfax - PORT HURON	Distribution	41.57	13.20	
28	Fairgrove - FAIRGROVE TWP	Distribution	41.57	4.80	
29	Fairlane - DETROIT	Distribution	24.00	4.80	
30	Fairmount - DETROIT	Distribution	24.00	4.80	
31	Falcon - MARYSVILLE	Distribution	41.57	4.80	
32	Farmington - FARMINGTON	Distribution	41.57	13.20	
33	Farmington - FARMINGTON	Distribution	41.57	4.80	
34	Farmington - FARMINGTON	Distribution			
35	Fawn - MAYFIELD TWP	Distribution	120.00	13.20	
36	Ferndale - FERNDALE	Distribution	24.00	4.80	
37	Fiber - PORT HURON	Single Customer	41.57	13.20	
38	Fifteen Mile - STERLING HEIGHTS	Distribution	41.57	4.80	
39	Fifteen Mile - STERLING HEIGHTS	Distribution			
40	Filmore - ALLEN PARK	Distribution	120.00	13.20	

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
30	3					1
20	2					2
20	2					3
10	1					4
33	3					5
3	1					6
			Static Capacitor	1	5	7
15	2					8
12	2					9
50	2					10
200	2					11
			Static Capacitor	2	36	12
15	2					13
3	1					14
30	3					15
300	3					16
45	2					17
25	2					18
			Static Capacitor	2	54	19
300	3					20
20	2					21
300	3					22
80	6					23
40	4					24
			Static Capacitor	4	84	25
50	2					26
30	2					27
3	1					28
20	2					29
20	2					30
12	2					31
30	2					32
20	2					33
			Static Capacitor	2	19	34
50	2					35
20	2					36
10	1					37
20	2					38
			Static Capacitor	1	9	39
50	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Filmore - ALLEN PARK	Distribution			
2	Finlay - LIVONIA	Distribution	41.57	4.80	
3	Fisher - GIBRALTAR	Distribution	41.57	13.20	
4	Fisher - GIBRALTAR	Distribution			
5	Flag - ROMULUS TWP	Distribution	41.57	4.80	
6	Flat Rock - FLAT ROCK	Distribution	41.57	4.80	
7	Fleming - ASH TWP	Distribution	41.57	13.20	
8	Fleming - ASH TWP	Distribution			
9	Fleming - ASH TWP	Single Customer	41.57	13.20	
10	Fletcher - FREEDOM TWP	Single Customer	41.57	4.16	
11	Flint - GENOA TWP	Distribution	120.00	13.20	
12	Flint - GENOA TWP	Distribution			
13	Florida - LIVONIA	Distribution	41.57	13.20	
14	Ford Engineering - DEARBORN	Single Customer	41.57	13.20	
15	Forester - FORESTER TWP	Distribution	24.00	4.80	
16	Fountain - PLYMOUTH	Distribution	41.57	13.20	
17	Fountain - PLYMOUTH	Distribution			
18	Fowlerville - FOWLERVILLE	Distribution	24.00	4.80	
19	Fowlerville - FOWLERVILLE	Distribution	41.57	4.80	
20	Fowlerville - FOWLERVILLE	Distribution			
21	Fox - FRANKLIN	Distribution	41.57	4.80	
22	Franklin - BLOOMFIELD TWP	Distribution	41.57	4.80	
23	Fraser - FRASER	Distribution	41.57	4.80	
24	Freedom - LODI TWP	Distribution	41.57	13.20	
25	French Landing - VAN BUREN TWP	Distribution	24.00	4.80	
26	French Landing - VAN BUREN TWP	Distribution	41.57	13.20	
27	French Landing - VAN BUREN TWP	Distribution			
28	Frisbie - DETROIT	Distribution	120.00	24.00	
29	Frisbie - DETROIT	Distribution	24.00	4.80	
30	Front Street - MONROE	Distribution	24.00	4.80	
31	Fuller - ANN ARBOR TWP	Distribution	41.57	4.80	
32	Gagetown - ELKLAND TWP	Distribution	41.57	4.80	
33	Gagetown - ELKLAND TWP	Distribution			
34	Garden City - GARDEN CITY	Distribution	41.57	4.80	
35	Garfield - DETROIT	Distribution	24.00	4.80	
36	Gary - DETROIT	Distribution	41.57	4.80	
37	Gay - INKSTER	Distribution	41.57	4.80	
38	General Dynamics - STERLING HEIGHTS	Single Customer	120.00	13.20	
39	Genesee - RIVER ROUGE	Distribution	24.00	4.80	
40	Genoa - GENOA TWP	Distribution	120.00	13.20	

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	2	6	1
20	2					2
23	2					3
			Static Capacitor	1	9	4
8	2					5
9	2					6
23	2					7
			Static Capacitor	2	24	8
20	2					9
5	1					10
50	2					11
			Static Capacitor	2	12	12
23	2					13
75	3					14
1	3					15
50	2					16
			Static Capacitor	2	6	17
3	3					18
3	1					19
			Static Capacitor	1	6	20
20	2					21
14	2					22
33	3					23
10	1					24
3	3					25
5	1					26
			Static Capacitor	1	12	27
300	3					28
40	4					29
23	2					30
8	2					31
3	1					32
			Static Capacitor	1	5	33
18	2					34
58	4					35
20	2					36
18	2					37
8	1					38
30	3					39
25	1					40

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Genoa - GENOA TWP	Distribution	120.00	41.57	
2	Genoa - GENOA TWP	Distribution	41.57	13.20	
3	Genoa - GENOA TWP	Distribution			
4	Gibson - DETROIT	Distribution	24.00	4.80	
5	Giddings - AUBURN HILLS	Distribution	120.00	13.20	
6	Giddings - AUBURN HILLS	Distribution			
7	Gilbert - ROMULUS TWP	Distribution	41.57	13.20	
8	Gilbert - ROMULUS TWP	Distribution			
9	Glendale - REDFORD TWP	Distribution	41.57	4.80	
10	Globe - VASSAR TWP	Distribution	41.57	13.20	
11	Golf - MACOMB TWP	Distribution	120.00	13.20	
12	Golf - MACOMB TWP	Distribution			
13	Goodison - OAKLAND TWP	Distribution	41.57	13.20	
14	Goodison - OAKLAND TWP	Distribution			
15	Graf - INDIANFIELDS TWP	Single Customer	24.00	2.40	
16	Graf - INDIANFIELDS TWP	Single Customer	41.57	2.40	
17	Grand River - DETROIT	Distribution	24.00	4.80	
18	Grant - DETROIT	Distribution	24.00	4.80	
19	Grayling - SHELBY TWP	Distribution	120.00	13.20	
20	Grayling - SHELBY TWP	Distribution			
21	Great Lakes A - ECORSE	Single Customer	24.00	6.90	
22	Great Lakes B - ECORSE	Single Customer	24.00	6.90	
23	Great Lakes C - ECORSE	Single Customer	24.00	13.20	
24	Great Lakes D - ECORSE	Single Customer	24.00	13.20	
25	Great Lakes E - ECORSE	Single Customer	24.00	6.90	
26	Great Lakes J - ECORSE	Single Customer	24.00	6.90	
27	Great Lakes K - ECORSE	Single Customer	24.00	13.20	
28	Great Lakes R - ECORSE	Single Customer	13.20	6.90	
29	Gregory - FOWLERVILLE, CITY	Single Customer	41.57	13.20	
30	Grenada - SUPERIOR TWP	Distribution	41.57	13.20	
31	Griffin - LEROY TWP	Distribution	41.57	13.20	
32	Griffin - LEROY TWP	Distribution			
33	Grissom - W BLOOMFIELD	Single Customer	41.57	13.20	
34	Grosse Ile - GROSSE ILE	Distribution	24.00	4.80	
35	Grosse Pointe - DETROIT	Distribution	24.00	4.80	
36	Grosse Pointe - DETROIT	Distribution	41.57	4.80	
37	Grosse Pointe - DETROIT	Distribution			
38	Gulley - DEARBORN	Distribution	41.57	4.80	
39	Gunston - DETROIT	Distribution	24.00	4.80	
40	Hager - NORTHVILLE TWP	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
150	2					1
10	1					2
			Static Capacitor	2	36	3
15	2					4
50	2					5
			Static Capacitor	2	12	6
50	2					7
			Static Capacitor	3	11	8
38	3					9
3	1					10
120	3					11
			Static Capacitor	3	18	12
50	2					13
			Static Capacitor	1	12	14
1	3					15
2	1					16
40	4					17
20	2					18
80	2					19
			Static Capacitor	2	12	20
20	2					21
20	2					22
100	4					23
20	2					24
40	4					25
30	3					26
50	2					27
48	3					28
8	1					29
20	2					30
15	2					31
			Static Capacitor	2	12	32
13	1					33
30	3					34
26	2					35
13	1					36
			Static Capacitor	1	6	37
20	2					38
20	2					39
120	3					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Hager - NORTHVILLE TWP	Distribution			
2	Hamburg - HAMBURG TWP	Distribution	41.57	13.20	
3	Hamburg - HAMBURG TWP	Distribution			
4	Hamlin - ROCHESTER HILLS	Distribution	120.00	13.20	
5	Hamlin - ROCHESTER HILLS	Distribution			
6	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
7	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
8	Hancock - COMMERCE TWP	Distribution	120.00	41.57	
9	Hancock - COMMERCE TWP	Distribution	41.57	13.20	
10	Hancock - COMMERCE TWP	Distribution			
11	Hannan - ROMULUS TWP	Single Customer	41.57	13.20	
12	Hanover - ALLEN PARK	Single Customer	24.00	13.20	
13	Harper - CLINTON TWP	Distribution	41.57	4.80	
14	Harper - CLINTON TWP	Distribution			
15	Harvey - WESTLAND	Distribution	41.57	4.80	
16	Haskell - TAYLOR	Distribution	24.00	4.80	
17	Haskell - TAYLOR	Distribution	41.57	4.80	
18	Hawthorne - DEARBORN HTS	Distribution	41.57	4.80	
19	Hayes - DETROIT	Distribution	24.00	4.80	
20	Hazel Park - FERNDALE	Distribution	24.00	4.80	
21	Hemlock - ANN ARBOR TWP	Distribution	41.57	4.80	
22	Hickory - SOUTHFIELD	Distribution	41.57	13.20	
23	Hickory - SOUTHFIELD	Distribution	41.57	4.80	
24	Highland Park - HIGHLAND PARK	Single Customer	24.00	4.80	
25	Hill - SHELBY TWP	Distribution	41.57	4.80	
26	Hines - LIVONIA	Distribution	120.00	13.20	
27	Hines - LIVONIA	Distribution	120.00	41.57	
28	Hines - LIVONIA	Distribution			
29	Hobart - ANN ARBOR TWP	Distribution	41.57	4.80	
30	Hobart - ANN ARBOR TWP	Distribution			
31	Homer - VAN BUREN TWP	Distribution	41.57	13.20	
32	Hoover - ANN ARBOR	Distribution	41.57	4.80	
33	Hoover - ANN ARBOR	Distribution			
34	Houston - IRA TWP	Distribution	120.00	13.20	
35	Howard - DETROIT	Distribution	24.00	4.80	
36	Howell - HOWELL	Distribution	41.57	4.80	
37	Howell - HOWELL	Distribution			
38	Hunters Creek - LAPEER TWP	Distribution	120.00	13.20	
39	Hunters Creek - LAPEER TWP	Distribution	120.00	41.57	
40	Hurst - LIVINGSTON CO	Distribution	120.00	41.57	

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			Static Capacitor	3	18	1
25	2					2
			Static Capacitor	1	7	3
80	2					4
			Static Capacitor	2	12	5
80	2					6
85	1		Generating Transform			7
150	2					8
90	2		Generating Transform			9
			Static Capacitor	5	72	10
15	2					11
15	2					12
30	3					13
			Static Capacitor	1	6	14
12	2					15
10	1					16
13	1					17
36	2					18
30	3					19
30	3					20
23	2					21
50	2					22
20	2					23
15	2					24
23	2					25
80	2					26
170	3					27
			Static Capacitor	5	66	28
13	2					29
			Static Capacitor	1	9	30
20	2					31
23	3					32
			Static Capacitor	2	21	33
19	2					34
71	7					35
25	2					36
			Static Capacitor	1	7	37
9	1					38
105	2					39
75	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Hurst - LIVINGSTON CO	Distribution	41.57	13.20	
2	Hyundai - SUPERIOR TWP	Single Customer	41.57	13.20	
3	Ida - IDA TWP	Distribution	41.57	4.80	
4	Imlay City - IMLAY CITY	Distribution	41.57	4.80	
5	Imlay City - IMLAY CITY	Distribution			
6	Indian - REDFORD TWP	Distribution	41.57	4.80	
7	Ingalls - ANN ARBOR	Single Customer	41.57	13.20	
8	Inkster - INKSTER	Distribution	41.57	4.80	
9	Ionia - CITY OF UTICA	Single Customer	41.57	4.80	
10	Ira - IRA TWP	Distribution	41.57	4.80	
11	Ira - IRA TWP	Distribution			
12	Ironton - RIVER ROUGE	Distribution	120.00	24.00	
13	Ironton - RIVER ROUGE	Distribution			
14	Ivanhoe - BLOOMFIELD TWP	Distribution	41.57	4.80	
15	Ivy - WASHINGTON TWP	Distribution	41.57	4.80	
16	Jackson Road - SCIO TWP	Distribution	41.57	4.80	
17	Jacob - IRA TWP	Distribution	120.00	13.20	
18	Jacob - IRA TWP	Distribution			
19	Jarvis - FERNDALE	Single Customer	24.00	4.80	
20	Jason - STERLING HEIGHTS	Distribution	41.57	13.20	
21	Jefferson - TRENTON	Distribution	120.00	13.20	
22	Jefferson - TRENTON	Distribution	41.57	24.00	
23	Jefferson - TRENTON	Distribution			
24	Jefferson - TRENTON	Single Customer	120.00	24.00	
25	Jerome - WAYNE	Single Customer	24.00	2.40	
26	Jewell - WASHINGTON TWP	Distribution	120.00	13.20	
27	Jewell - WASHINGTON TWP	Distribution			
28	Joplin - KINGSTON	Distribution	41.57	4.80	
29	Jordan - INDEPENDENCE TWP	Distribution	41.57	4.80	
30	Josyln - AUBURN HILLS	Distribution	120.00	13.20	
31	Josyln - AUBURN HILLS	Distribution			
32	Jupiter - ALLEN PARK	Distribution	120.00	13.20	
33	Jupiter - ALLEN PARK	Distribution			
34	Keego - ORCHARD LAKE	Distribution	41.57	4.80	
35	Kellogg - OCEOLA TWP	Distribution	41.57	13.20	
36	Kellogg - OCEOLA TWP	Distribution			
37	Kennett - PONTIAC	Single Customer	41.57	4.80	
38	Kenney - WARREN	Distribution	24.00	4.80	
39	Kenney - WARREN	Distribution	41.57	4.80	
40	Kensil - GREEN OAK TWP	Distribution	41.57	13.20	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
50	2					1
9	1					2
3	1					3
12	2					4
			Static Capacitor	1	12	5
20	2					6
50	2					7
17	2					8
13	1					9
3	2					10
			Static Capacitor	1	5	11
195	3					12
			Static Capacitor	1	18	13
22	2					14
3	1					15
5	2					16
50	2					17
			Static Capacitor	2	12	18
4	1					19
40	2					20
50	2					21
30	2					22
			Static Capacitor	2	12	23
150	2					24
2	3					25
75	3					26
			Static Capacitor	3	18	27
2	1					28
19	2					29
80	2					30
			Static Capacitor	2	12	31
80	2					32
			Static Capacitor	2	12	33
12	2					34
18	2					35
			Static Capacitor	1	10	36
20	2					37
10	1					38
10	1					39
50	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Kensil - GREEN OAK TWP	Distribution			
2	Kent - DETROIT	Distribution	24.00	4.80	
3	Kentucky - MILAN	Single Customer	120.00	13.20	
4	Kern - PONTIAC	Distribution	120.00	13.20	
5	Kilgore - GREENWOOD TWP	Distribution	120.00	13.20	
6	King Seeley - SCIO TWP	Distribution	24.00	4.80	
7	Kingsford - KINGSTON TWP	Distribution	24.00	4.80	
8	Koppernick - CANTON TWP	Distribution	120.00	13.20	
9	Koppernick - CANTON TWP	Distribution			
10	Korte - DEARBORN	Distribution	24.00	4.80	
11	Korte - DEARBORN	Distribution	41.57	4.80	
12	Kramer - YPSILANTI	Single Customer	41.57	4.80	
13	Lakeport - BURTCHVILLE TWP	Distribution	41.57	4.80	
14	Lakeside - ST CLAIR SHORES	Distribution	24.00	4.80	
15	Lakeside - ST CLAIR SHORES	Distribution	41.57	4.80	
16	Lakeville Road - OXFORD TWP	Single Customer	41.57	4.80	
17	Lambert - DETROIT	Distribution	24.00	4.80	
18	Lancaster - SOUTHFIELD	Distribution	41.57	13.20	
19	Landis - WARREN	Distribution	41.57	13.20	
20	Lapeer - LAPEER	Distribution	120.00	13.20	
21	Lapeer - LAPEER	Distribution	41.57	4.80	
22	Lapeer - LAPEER	Distribution			
23	Laredo - Pontiac	Distribution	41.57	13.20	
24	Laredo - Pontiac	Distribution			
25	Lark - SCIO TWP	Distribution	120.00	41.57	
26	Lark - SCIO TWP	Distribution			
27	Lauder - DETROIT	Distribution	24.00	4.80	
28	Lauder - DETROIT	Distribution	41.57	4.80	
29	Lawton - WARREN	Single Customer	41.57	4.80	
30	Lebaron - AUBURN HILLS	Single Customer	120.00	13.20	
31	Lee - GRANT TWP	Distribution	120.00	41.57	
32	Lee - GRANT TWP	Distribution			
33	Leland - ANN ARBOR	Single Customer	41.57	4.80	
34	Lemay - UTICA	Single Customer	41.57	13.20	
35	Levan - LIVONIA	Single Customer	120.00	13.20	
36	Lexington - LEXINGTON TWP	Distribution	41.57	13.20	
37	Lexington - LEXINGTON TWP	Distribution	41.57	4.80	
38	Liberty - WARREN	Distribution	24.00	4.80	
39	Lilac - HOWELL	Distribution	41.57	13.20	
40	Lilac - HOWELL	Distribution			

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	1	10	1
20	2					2
50	2					3
50	2					4
9	1					5
6	6					6
1	3					7
80	2					8
			Static Capacitor	2	12	9
23	2					10
10	1					11
20	2					12
3	1					13
10	1					14
13	1					15
2	1					16
20	2					17
55	3					18
30	2					19
50	2					20
8	2					21
			Static Capacitor	2	9	22
50	2					23
			Static Capacitor	2	12	24
50	1					25
			Static Capacitor	1	12	26
10	1					27
20	2					28
8	2					29
160	4					30
75	1					31
			Static Capacitor	1	5	32
20	2					33
13	1					34
80	2					35
5	1					36
3	1					37
20	2					38
15	2					39
			Static Capacitor	1	6	40

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Lily - W. BLOOMFIELD	Distribution	120.00	13.20	
2	Lily - W. BLOOMFIELD	Distribution			
3	Lima - LIMA TWP	Distribution	41.57	13.20	
4	Lima - LIMA TWP	Distribution			
5	Lincoln - ROYAL OAK	Distribution	120.00	24.00	
6	Lincoln - ROYAL OAK	Distribution	24.00	4.80	
7	Lincoln - ROYAL OAK	Distribution			
8	Linwood - DETROIT	Distribution	24.00	4.80	
9	Livonia - LIVONIA	Single Customer	41.57	4.80	
10	Lockdale - TROY	Distribution	41.57	13.20	
11	Lockdale - TROY	Distribution			
12	Logan - STERLING HEIGHTS	Single Customer	120.00	13.20	
13	Lombard - WARREN	Distribution	41.57	13.20	
14	Lombard - WARREN	Distribution			
15	Long Lake - BLOOMFIELD HILLS	Distribution	120.00	13.20	
16	Long Lake - BLOOMFIELD HILLS	Distribution			
17	Lowell - STERLING HEIGHTS	Single Customer	41.57	13.20	
18	Luzon - DUNDEE TWP	Distribution	120.00	13.20	
19	Luzon - DUNDEE TWP	Distribution	120.00	24.00	
20	Luzon - DUNDEE TWP	Distribution	41.57	13.20	
21	Luzon - DUNDEE TWP	Distribution			
22	Lynch Road - DETROIT	Single Customer	24.00	4.80	
23	Mack - DETROIT	Distribution	120.00	13.20	
24	Mack - DETROIT	Distribution	120.00	24.00	
25	Mack - DETROIT	Distribution			
26	Macomb - CLINTON TWP	Distribution	120.00	13.20	
27	Macomb - CLINTON TWP	Distribution	120.00	41.57	
28	Macomb - CLINTON TWP	Distribution			
29	Macon - MACON TWP	Distribution	41.57	13.20	
30	Macon - MACON TWP	Distribution			
31	Madison - DETROIT	Distribution	24.00	4.80	
32	Madrid - MARION TWP	Distribution	120.00	41.57	
33	Madrid - MARION TWP	Distribution	41.57	13.20	
34	Mallard - WESTLAND	Distribution	120.00	13.20	
35	Mallard - WESTLAND	Distribution			
36	Malta - STERLING HEIGHTS	Distribution	120.00	13.20	
37	Malta - STERLING HEIGHTS	Distribution			
38	Mandalay - ROYAL OAK	Distribution	41.57	4.80	
39	Manor - STERLING HEIGHTS	Single Customer	41.57	13.20	
40	Marine City - EAST CHINA TWP	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
80	2					1
			Static Capacitor	2	12	2
15	2					3
			Static Capacitor	1	5	4
135	3					5
40	4					6
			Static Capacitor	4	66	7
12	2					8
8	2					9
75	3					10
			Static Capacitor	3	15	11
80	2					12
65	3					13
			Static Capacitor	2	22	14
50	2					15
			Static Capacitor	2	12	16
50	2					17
25	1					18
60	6					19
15	1					20
			Static Capacitor	1	10	21
43	4					22
50	2					23
200	2					24
			Static Capacitor	3	54	25
80	2					26
200	2					27
			Static Capacitor	5	66	28
5	1					29
			Static Capacitor	1	5	30
60	6					31
100	1					32
8	1					33
50	2					34
			Static Capacitor	2	6	35
120	3					36
			Static Capacitor	3	18	37
35	3					38
25	2					39
12	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Marine City - EAST CHINA TWP	Distribution			
2	Marion - RIVER ROUGE	Single Customer	120.00	13.20	
3	Marlette - MARLETTE	Distribution	41.57	13.20	
4	Marlette - MARLETTE	Distribution	41.57	4.80	
5	Marlette - MARLETTE	Distribution			
6	Martin - WARREN	Single Customer	24.00	13.20	
7	Mason - DETROIT	Single Customer	24.00	4.16	
8	Maumee - TROY	Distribution	41.57	13.20	
9	Maumee - TROY	Distribution			
10	Maybee - MAYBEE	Distribution	41.57	13.20	
11	Maybee - MAYBEE	Distribution	41.57	4.80	
12	Mayville - MAYVILLE	Distribution	41.57	4.80	
13	Mazda - FLAT ROCK	Single Customer	120.00	13.20	
14	McAuley - ANN ARBOR	Single Customer	120.00	13.20	
15	McGraw - DETROIT	Distribution	24.00	4.80	
16	McKinstry - DETROIT	Distribution	24.00	4.80	
17	McLouth A - TRENTON	Single Customer	24.00	6.90	
18	McLouth B - TRENTON	Single Customer	24.00	6.90	
19	Medina - CLINTON TWP	Distribution	120.00	13.20	
20	Medina - CLINTON TWP	Distribution	120.00	41.57	
21	Medina - CLINTON TWP	Distribution			
22	Melrose - EAST POINTE	Distribution	24.00	4.80	
23	Melvindale - MELVINDALE	Distribution	24.00	4.80	
24	Menlo - KIMBALL TWP	Distribution	120.00	13.20	
25	Mercy - PONTIAC	Single Customer	41.57	13.20	
26	Merriman Road - HURON TWP	Distribution	41.57	4.80	
27	Metamora - METAMORA TWP	Distribution	41.57	13.20	
28	Metamora - METAMORA TWP	Distribution	41.57	4.80	
29	Metro - ROMULUS TWP	Single Customer	41.57	4.80	
30	Meyers - DETROIT	Distribution	24.00	4.80	
31	Middlebelt - LIVONIA	Distribution	41.57	4.80	
32	Midtown - DETROIT	Distribution	120.00	13.20	
33	Midtown - DETROIT	Distribution			
34	Milan - MILAN	Distribution	120.00	13.20	
35	Milford - MILFORD	Distribution	41.57	13.20	
36	Milford - MILFORD	Distribution			
37	Milk River - GROSSE PTE WOODS	Single Customer	24.00	4.80	
38	Milk River - GROSSE PTE WOODS	Single Customer	41.57	4.80	
39	Millington - MILLINGTON	Distribution	41.57	13.20	
40	Millington - MILLINGTON	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	1	7	1
25	1					2
5	1					3
11	2					4
			Static Capacitor	1	5	5
50	2					6
5	1					7
45	3					8
			Static Capacitor	3	15	9
5	1					10
6	1					11
3	1					12
50	2					13
50	2					14
40	4					15
41	3					16
10	1					17
10	1					18
65	2					19
150	2					20
			Static Capacitor	2	12	21
20	2					22
36	2					23
50	2					24
25	2					25
8	1					26
10	1					27
3	1					28
33	3					29
26	2					30
20	2					31
50	2					32
			Static Capacitor	2	9	33
25	1					34
50	2					35
			Static Capacitor	3	24	36
6	1					37
6	1					38
5	1					39
3	1					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Mohawk - BLOOMFIELD TWP	Distribution	41.57	4.80	
2	Mohican - MARYSVILLE	Single Customer	120.00	13.20	
3	Monarch - PITTSFIELD TWP	Distribution	41.57	4.80	
4	Monarch - PITTSFIELD TWP	Distribution			
5	Monsanto - TRENTON	Single Customer	24.00	4.80	
6	Mopar - DETROIT	Single Customer	120.00	13.20	
7	Morrison - SOUTHFIELD	Single Customer	41.57	4.80	
8	Mott - YPSILANTI TWP	Distribution	41.57	13.20	
9	Mound Road - WARREN	Distribution	24.00	4.80	
10	Mt Clemens - MT CLEMENS	Distribution	41.57	4.80	
11	Mustang - STERLING HEIGHTS	Single Customer	120.00	13.20	
12	Myrtle - FERNDALE	Single Customer	24.00	0.24	
13	Nankin - WAYNE	Distribution	41.57	4.80	
14	National - ROCHESTER	Single Customer	41.57	4.80	
15	Navarre - DETROIT	Distribution	120.00	24.00	
16	Navarre - DETROIT	Distribution	24.00	4.80	
17	Navarre - DETROIT	Distribution			
18	Neff - SAND BEACH TWP	Distribution	41.57	4.80	
19	Neff - SAND BEACH TWP	Distribution			
20	Nelson Mills - MARYSVILLE	Distribution	41.57	4.80	
21	New Baltimore - NEW BALTIMORE	Distribution	41.57	13.20	
22	New Baltimore - NEW BALTIMORE	Distribution	41.57	4.80	
23	New Boston - HURON TWP	Distribution	41.57	4.80	
24	New Haven - NEW HAVEN	Distribution	41.57	4.80	
25	Newburgh - WESTLAND	Distribution	120.00	13.20	
26	Newburgh - WESTLAND	Distribution	120.00	41.57	
27	Newburgh - WESTLAND	Distribution	41.57	13.20	
28	Newburgh - WESTLAND	Distribution			
29	Nickel - HRN TWP WAYNE CO	Single Customer	24.00	4.80	
30	Niles - SUMMERFIELD TWP	Distribution	120.00	13.20	
31	Nine Mile - WARREN	Distribution	24.00	4.80	
32	Nixon - WATERFORD TWP	Distribution	41.57	13.20	
33	Nixon - WATERFORD TWP	Distribution			
34	Noble - CITY OF SALINE	Single Customer	120.00	13.20	
35	Nolan - GENOA TWP	Distribution	120.00	13.20	
36	Nolan - GENOA TWP	Distribution			
37	North Branch - NORTH BRANCH TWP	Distribution	41.57	13.20	
38	North Branch - NORTH BRANCH TWP	Distribution	41.57	4.80	
39	North Branch - NORTH BRANCH TWP	Distribution			
40	Northeast - WARREN	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
19	2					1
15	2					2
23	2					3
			Static Capacitor	1	10	4
15	2					5
80	2					6
25	2					7
40	2					8
20	2					9
20	2					10
65	2					11
1	2					12
18	2					13
4	1					14
275	4					15
35	3					16
			Static Capacitor	5	88	17
8	2					18
			Static Capacitor	1	6	19
10	2					20
19	2					21
9	2					22
3	1					23
12	2					24
25	1					25
225	3					26
30	2					27
			Static Capacitor	5	66	28
2	3					29
25	1					30
30	3					31
75	3					32
			Static Capacitor	4	19	33
50	2					34
50	2					35
			Static Capacitor	2	12	36
5	1					37
6	1					38
			Static Capacitor	1	7	39
50	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Northeast - WARREN	Distribution	120.00	13.20	
2	Northeast - WARREN	Distribution	120.00	24.00	
3	Northeast - WARREN	Distribution	24.00	13.20	
4	Northeast - WARREN	Distribution			
5	Northland - SOUTHFIELD	Distribution	24.00	4.80	
6	Northland - SOUTHFIELD	Distribution	41.57	13.20	
7	Northland - SOUTHFIELD	Distribution	41.57	4.80	
8	Northville - NORTHVILLE	Distribution	41.57	13.20	
9	Northville - NORTHVILLE	Distribution	41.57	4.80	
10	Northville - NORTHVILLE	Distribution			
11	Northwest - DETROIT	Distribution	120.00	41.57	
12	Northwest - DETROIT	Distribution	41.57	24.00	
13	Northwest - DETROIT	Distribution			
14	Norway - PLYMOUTH TWP	Single Customer	41.57	13.20	
15	Novi - NOVI	Distribution	41.57	4.80	
16	Nunneley - CLINTON TWP	Distribution	41.57	4.80	
17	Nunneley - CLINTON TWP	Distribution			
18	Oak Beach - HUME TWP	Distribution	41.57	4.80	
19	Oak Park - OAK PARK	Distribution	24.00	4.80	
20	Oak Park - OAK PARK	Distribution	41.57	4.80	
21	Oak Ridge - BROWNSTOWN TWP	Distribution	120.00	13.20	
22	Oak Ridge - BROWNSTOWN TWP	Distribution			
23	Oakman - DETROIT	Distribution	24.00	4.80	
24	Oakwood - OXFORD TWP	Distribution	41.57	13.20	
25	Oasis - INDEPENDENCE TWP	Distribution	41.57	13.20	
26	Odell - RAISINVILLE TWP	Distribution	41.57	13.20	
27	Ogden - PLYMOUTH TWP	Distribution	41.57	13.20	
28	Ohio - SOUTHFIELD	Distribution	41.57	4.80	
29	Oliver - OLIVER TWP	Distribution	41.57	4.16	
30	Oliver - OLIVER TWP	Distribution	41.57	4.80	
31	Olson - DETROIT	Single Customer	24.00	0.48	
32	Omaha - PLYMOUTH TWP	Distribution	41.57	13.20	
33	Omaha - PLYMOUTH TWP	Distribution			
34	Omega - HARRISON TWP.	Distribution	41.57	13.20	
35	Opal - ARGYLE TWP	Distribution	41.57	4.80	
36	Opal - ARGYLE TWP	Distribution			
37	Orchard - DETROIT	Distribution	24.00	4.80	
38	Oregon - MILAN	Distribution	41.57	13.20	
39	Orion - LAKE ORION	Distribution	41.57	13.20	
40	Orion - LAKE ORION	Distribution			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa)	Number of Transformers In Service	Number of Spare Transformers	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment	Number of Units	Total Capacity (In MVa)	
(f)	(g)	(h)	(i)	(j)	(k)	
70	3		Generating Transform			1
300	3					2
68	1		Generating Transform			3
			Static Capacitor	7	114	4
10	1					5
55	3					6
23	2					7
50	2					8
15	2					9
			Static Capacitor	1	7	10
300	4					11
60	4					12
			Static Capacitor	4	120	13
20	2					14
8	2					15
36	2					16
			Static Capacitor	1	9	17
3	1					18
10	1					19
20	2					20
96	2					21
			Static Capacitor	2	12	22
28	3					23
30	2					24
30	2					25
5	1					26
20	2					27
30	3					28
14	1					29
2	1					30
3	3					31
50	2					32
			Static Capacitor	2	9	33
30	2					34
2	1					35
			Static Capacitor	1	5	36
50	5					37
15	2					38
30	2					39
			Static Capacitor	1	7	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Otis - WARREN	Distribution	24.00	13.20	
2	Otis - WARREN	Distribution	41.57	13.20	
3	Otsego - IMLAY TWP	Distribution	120.00	41.57	
4	Otsego - IMLAY TWP	Distribution	41.57	13.20	
5	Otsego - IMLAY TWP	Distribution			
6	Ottawa - LIVONIA	Distribution	120.00	13.20	
7	Ottawa - LIVONIA	Distribution			
8	Otter Lake - OTTER LAKE	Distribution	41.57	4.80	
9	Outer Drive - DETROIT	Distribution	24.00	4.80	
10	Owendale - BROOKFIELD TWP	Distribution	41.57	4.80	
11	Oxford - OXFORD	Distribution	41.57	13.20	
12	Oxford - OXFORD	Distribution			
13	Oxide - DETROIT	Single Customer	24.00	4.80	
14	Paddock - PONTIAC	Distribution	41.57	8.66	
15	Page - MILFORD TWP	Distribution	41.57	13.20	
16	Page - MILFORD TWP	Distribution			
17	Palmer - PLYMOUTH TWP	Single Customer	41.57	4.80	
18	Parkdale - ROCHESTER HILLS	Single Customer	41.57	4.80	
19	Parker Rd - FORT GRATIOT TWP	Distribution	41.57	13.20	
20	Parker Rd - FORT GRATIOT TWP	Distribution			
21	Patton - SOUTHFIELD	Distribution	41.57	13.20	
22	Paul - YPSILANTI TWP	Distribution	41.57	4.80	
23	Paul - YPSILANTI TWP	Distribution			
24	Perkins - LIVONIA	Single Customer	41.57	4.80	
25	Peru - INKSTER	Distribution	120.00	13.20	
26	Peru - INKSTER	Distribution			
27	Petersburg - SUMMERFIELD TWP	Distribution	24.00	2.40	
28	Petersburg - SUMMERFIELD TWP	Distribution	41.57	13.20	
29	Phoenix - ANN ARBOR TWP	Distribution	120.00	41.57	
30	Phoenix - ANN ARBOR TWP	Distribution	41.57	13.20	
31	Phoenix - ANN ARBOR TWP	Distribution			
32	Piedmont - LODI TWP	Distribution	41.57	13.20	
33	Pigeon - WINSOR TWP	Distribution	41.57	13.20	
34	Pigeon - WINSOR TWP	Distribution			
35	Pinckney - PINCKNEY	Distribution	41.57	13.20	
36	Pinckney - PINCKNEY	Distribution			
37	Pine Grove - PORT HURON	Distribution	24.00	4.80	
38	Pine Grove - PORT HURON	Distribution	41.57	4.80	
39	Pine Grove - PORT HURON	Distribution			
40	Pingree - DETROIT	Distribution	24.00	4.80	

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
15	1					1
40	2					2
75	1					3
20	2					4
			Static Capacitor	1	7	5
80	2					6
			Static Capacitor	2	12	7
3	1					8
20	2					9
2	1					10
15	2					11
			Static Capacitor	1	12	12
8	1					13
10	2					14
40	2					15
			Static Capacitor	1	12	16
8	2					17
20	2					18
50	2					19
			Static Capacitor	1	6	20
30	2					21
8	2					22
			Static Capacitor	2	11	23
2	1					24
50	2					25
			Static Capacitor	2	9	26
3	3					27
10	1					28
200	2					29
50	2					30
			Static Capacitor	4	72	31
25	2					32
20	2					33
			Static Capacitor	1	5	34
50	2					35
			Static Capacitor	1	9	36
18	2					37
9	1					38
			Static Capacitor	1	5	39
14	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Pioneer - PITTSFIELD TWP	Distribution	120.00	13.20	
2	Pioneer - PITTSFIELD TWP	Distribution	120.00	41.57	
3	Pioneer - PITTSFIELD TWP	Distribution			
4	Pittsfield - ANN ARBOR	Distribution	41.57	4.80	
5	Placid - SPRINGFIELD TWP	Distribution	120.00	13.20	
6	Placid - SPRINGFIELD TWP	Distribution	120.00	41.57	
7	Placid - SPRINGFIELD TWP	Distribution	41.57	4.16	
8	Placid - SPRINGFIELD TWP	Distribution			
9	Pluto - WARREN	Distribution	120.00	13.20	
10	Pluto - WARREN	Distribution			
11	Plymouth - PLYMOUTH	Distribution	41.57	4.80	
12	Plymouth - PLYMOUTH	Distribution			
13	Polaris - LIVONIA	Single Customer	120.00	13.20	
14	Pontiac - ORION TWP	Distribution	120.00	13.20	
15	Poplar - NORTHFIELD TWP	Distribution	120.00	13.20	
16	Port Austin - PORT AUSTIN	Distribution	24.00	4.80	
17	Port Austin - PORT AUSTIN	Distribution	41.57	4.80	
18	Port Austin - PORT AUSTIN	Distribution			
19	Port Hope - GORE TWP	Distribution	41.57	4.80	
20	Port Huron - PORT HURON	Distribution	24.00	4.80	
21	Port Huron - PORT HURON	Distribution	41.57	4.80	
22	Port Sanilac - PORT SANILAC	Distribution	41.57	4.80	
23	Praxair - RIVER ROUGE	Single Customer	120.00	13.20	
24	Press Plant - WARREN	Single Customer	24.00	4.80	
25	Price - ANN ARBOR	Distribution	41.57	4.80	
26	Proctor - NOVESTA TWP	Distribution	41.57	4.80	
27	Prospect - SUPERIOR TWP	Distribution	41.57	4.80	
28	Proud - MILFORD TWP	Distribution	120.00	13.20	
29	Proud - MILFORD TWP	Distribution	120.00	41.57	
30	Pulford - DETROIT	Distribution	24.00	4.80	
31	Puritan - DETROIT	Distribution	24.00	4.80	
32	Putnam - FREMONT TWP	Distribution	41.57	4.16	
33	Quail - WISNER	Distribution	41.57	4.80	
34	Quaker - NOVI	Distribution	120.00	13.20	
35	Quaker - NOVI	Distribution			
36	Quarton Road - BIRMINGHAM	Distribution	41.57	4.80	
37	Queen - FRENCHTOWN TWP	Distribution	41.57	4.80	
38	Quincy - FREMONT TWP	Distribution	41.57	4.80	
39	Ramsey - CLINTON	Single Customer	41.57	13.20	
40	Ramville - WARREN	Single Customer	120.00	13.20	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
80	2					1
150	2					2
			Static Capacitor	4	45	3
26	2					4
15	2					5
200	2					6
14	1		Generating Transform			7
			Static Capacitor	1	18	8
50	2					9
			Static Capacitor	2	12	10
15	2					11
			Static Capacitor	2	19	12
50	2					13
50	2					14
25	1					15
3	3					16
4	1					17
			Static Capacitor	1	5	18
4	1					19
6	1					20
10	1					21
3	1					22
155	5					23
38	3					24
15	2					25
3	1					26
3	1					27
25	1					28
75	1					29
33	4					30
33	3					31
14	1		Generating Transform			32
2	1					33
50	2					34
			Static Capacitor	2	12	35
15	2					36
5	2					37
2	1					38
5	2					39
50	2					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Randolph - AKRON TWP	Distribution			
2	Rapid Street - PONTIAC	Distribution	41.57	8.66	
3	Ravine - FARMINGTON TWP	Distribution	41.57	4.80	
4	Ray - ARMADA	Single Customer	41.57	13.20	
5	Red Run - WARREN	Distribution	120.00	13.20	
6	Red Run - WARREN	Distribution	120.00	41.57	
7	Red Run - WARREN	Distribution			
8	Redford - DETROIT	Distribution	24.00	4.80	
9	Redford - DETROIT	Distribution	41.57	4.80	
10	Redford - DETROIT	Distribution			
11	Reese - DENMARK TWP	Distribution	41.57	4.80	
12	Reese - DENMARK TWP	Distribution			
13	Regent - ANN ARBOR	Distribution	41.57	4.80	
14	Remer - E CHINA TWP	Distribution	120.00	4.16	
15	Remer - E CHINA TWP	Distribution	120.00	41.57	
16	Remer - E CHINA TWP	Distribution	41.57	13.20	
17	Reno - FREEDOM TWP	Distribution	41.57	4.80	
18	Republic - MONROE	Single Customer	24.00	4.80	
19	Rialto - MELVINDALE	Single Customer	24.00	13.20	
20	Richmond - RICHMOND TWP	Distribution	41.57	13.20	
21	Richmond - RICHMOND TWP	Distribution	41.57	4.80	
22	Richville - DENMARK TWP	Distribution	41.57	4.80	
23	River Raisin - RAISINVILLE TWP	Distribution	41.57	4.80	
24	Riverside - COTTRELLVILLE TWP	Distribution	41.57	13.20	
25	Riverview - RIVERVIEW	Distribution	120.00	41.57	
26	Riverview - RIVERVIEW	Distribution	41.57	4.80	
27	Riverview - RIVERVIEW	Distribution			
28	Robin - DRYDEN TWP	Distribution	120.00	13.20	
29	Rochester - ROCHESTER	Distribution	41.57	4.80	
30	Rockwood - ROCKWOOD	Distribution	41.57	4.80	
31	Rockwood - ROCKWOOD	Distribution			
32	Romeo - ROMEO	Distribution	41.57	4.80	
33	Romulus - ROMULUS TWP	Distribution	120.00	13.20	
34	Romulus - ROMULUS TWP	Distribution	120.00	41.57	
35	Romulus - ROMULUS TWP	Distribution			
36	Roosevelt - MONROE	Distribution	24.00	4.80	
37	Roseville - ROSEVILLE	Distribution	24.00	4.80	
38	Rotunda - DEARBORN	Distribution	230.00	13.20	
39	Rotunda - DEARBORN	Distribution			
40	Rush - WATERTOWN TWP	Distribution	120.00	41.57	

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
	1					1
20	2					2
23	2					3
5	1					4
50	2					5
225	3					6
			Static Capacitor	3	54	7
18	2					8
10	1					9
			Static Capacitor	2	18	10
4	1					11
			Static Capacitor	1	5	12
20	2					13
15	1		Generating Transform			14
175	2					15
50	2					16
3	2					17
33	3					18
8	1					19
8	1					20
12	2					21
3	1					22
3	2					23
5	1					24
150	2					25
10	2					26
			Static Capacitor	2	36	27
33	2					28
23	2					29
8	2					30
			Static Capacitor	1	10	31
13	2					32
8	1					33
200	2					34
			Static Capacitor	1	12	35
18	3					36
30	3					37
80	2					38
			Static Capacitor	2	12	39
50	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Rush - WATERTOWN TWP	Distribution	41.57	13.20	
2	Rush - WATERTOWN TWP	Distribution			
3	Salem - SALEM TWP	Distribution	41.57	13.20	
4	Saline - SALINE	Distribution	41.57	13.20	
5	Saline - SALINE	Distribution			
6	Sandusky - SANDUSKY	Distribution	120.00	41.57	
7	Sandusky - SANDUSKY	Distribution	41.57	13.20	
8	Sandusky - SANDUSKY	Distribution	41.57	4.80	
9	Sandusky - SANDUSKY	Distribution			
10	Sargent - SOUTHFIELD	Distribution	41.57	13.20	
11	Saturn - HAMTRAMCK	Single Customer	120.00	13.20	
12	Savage - TROY	Distribution	41.57	13.20	
13	Savage - TROY	Distribution			
14	Savannah - DETROIT	Distribution	24.00	4.80	
15	Savoy - ST CLAIR SHORES	Distribution	41.57	13.20	
16	Saxon - ELK TWP	Distribution	41.57	13.20	
17	Schaefer - DETROIT	Single Customer	24.00	4.80	
18	Scotten - DETROIT	Distribution	24.00	4.80	
19	Scottsdale - YPSILANTI	Single Customer	120.00	13.20	
20	Seamless Tube - SOUTH LYON	Single Customer	41.57	4.80	
21	Seaside - HARBOR BEACH	Single Customer	120.00	13.20	
22	Sebewaing - SEBEWAING TWP	Distribution	41.57	4.80	
23	Sebewaing - SEBEWAING TWP	Distribution			
24	Selfridge - HARRISON TWP	Single Customer	41.57	13.20	
25	Selfridge - HARRISON TWP	Single Customer	41.57	4.80	
26	Selkirk - GREEN OAK TWP	Distribution	120.00	41.57	
27	Selkirk - GREEN OAK TWP	Distribution	41.57	13.20	
28	Selkirk - GREEN OAK TWP	Distribution			
29	Seneca - ROCHESTER HILLS	Distribution	120.00	13.20	
30	Seneca - ROCHESTER HILLS	Distribution			
31	Seville - FRENCHTOWN TWP	Distribution	120.00	13.20	
32	Seville - FRENCHTOWN TWP	Distribution			
33	Seward - ANN ARBOR	Single Customer	41.57	13.20	
34	Shaddick - DEARBORN	Distribution	24.00	4.80	
35	Shaw - GOODLAND TWP	Distribution	41.57	4.80	
36	Sheldon - VAN BUREN TWP	Distribution	41.57	13.20	
37	Sheldon - VAN BUREN TWP	Single Customer	120.00	13.20	
38	Sherwood - SUMPTER TWP	Distribution	41.57	4.80	
39	Shoal - FRENCHTOWN TWP	Distribution	120.00	13.20	
40	Shores - ST CLAIR SHORES	Distribution	41.57	4.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
5	1					1
			Static Capacitor	1	7	2
8	1					3
50	2					4
			Static Capacitor	3	22	5
75	1					6
8	1					7
5	2					8
			Static Capacitor	1	7	9
50	2					10
80	2					11
45	3					12
			Static Capacitor	3	18	13
30	3					14
30	2					15
3	1					16
19	2					17
40	4					18
8	1					19
8	1					20
50	2					21
4	1					22
			Static Capacitor	2	12	23
5	1					24
19	2					25
50	1					26
50	2					27
			Static Capacitor	3	19	28
50	2					29
			Static Capacitor	2	12	30
50	2					31
			Static Capacitor	2	6	32
5	1					33
18	2					34
3	1					35
50	2					36
8	1					37
6	1					38
50	2					39
28	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Sidney - PLYMOUTH TWP	Distribution	41.57	13.20	
2	Sidney - PLYMOUTH TWP	Distribution			
3	Simpson - MARYSVILLE	Single Customer	41.57	13.20	
4	Six Mile - REDFORD TWP	Distribution	41.57	4.80	
5	Skylark - CITY OF WARREN	Single Customer	120.00	13.20	
6	Slater - BROCKWAY TWP	Distribution	41.57	4.80	
7	Sloan - STERLING HEIGHTS	Distribution	120.00	13.20	
8	Sloan - STERLING HEIGHTS	Distribution			
9	Slocum - TRENTON	Distribution	24.00	4.16	
10	Slocum - TRENTON	Distribution			
11	Snover - MOORE TWP	Distribution	41.57	4.80	
12	South Lyon - SOUTH LYON	Distribution	41.57	4.80	
13	Southfield - SOUTHFIELD	Distribution	120.00	13.20	
14	Southfield - SOUTHFIELD	Distribution	120.00	41.57	
15	Southfield - SOUTHFIELD	Distribution			
16	Spartan - WOODHAVEN	Single Customer	41.57	4.80	
17	Spencer - AUBURN HILLS	Distribution	120.00	13.20	
18	Spencer - AUBURN HILLS	Distribution			
19	Spokane - ROCHESTER HILLS	Distribution	120.00	13.20	
20	Spokane - ROCHESTER HILLS	Distribution	120.00	41.57	
21	Spokane - ROCHESTER HILLS	Distribution			
22	Sport - WAYNE	Single Customer	120.00	13.20	
23	Spruce - SCIO TWP	Distribution	120.00	13.20	
24	Spruce - SCIO TWP	Distribution			
25	St Antoine - DETROIT	Distribution	120.00	13.20	
26	St Antoine - DETROIT	Distribution			
27	St Clair - ST CLAIR	Distribution	41.57	4.80	
28	St Louis - DETROIT	Distribution	24.00	4.80	
29	Stark - LIVONIA	Distribution	41.57	4.80	
30	State - PITTSFIELD TWP	Distribution	41.57	13.20	
31	State - PITTSFIELD TWP	Distribution			
32	Stephens - WARREN	Distribution	120.00	13.20	
33	Stephens - WARREN	Distribution	120.00	24.00	
34	Stephens - WARREN	Distribution	24.00	4.80	
35	Stephens - WARREN	Distribution			
36	Sterling - STERLING HEIGHTS	Distribution	120.00	41.57	
37	Sterling - STERLING HEIGHTS	Distribution	41.57	13.20	
38	Sterling - STERLING HEIGHTS	Distribution			
39	Stockbridge - WHITE OAK TWP	Distribution	41.57	13.20	
40	Stockbridge - WHITE OAK TWP	Distribution	41.57	4.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
40	2					1
			Static Capacitor	1	7	2
10	2					3
25	2					4
80	2					5
3	1					6
80	2					7
			Static Capacitor	2	12	8
14	1		Generating Transform			9
			Static Capacitor	2	31	10
3	1					11
9	2					12
120	3					13
300	3					14
			Static Capacitor	5	78	15
2	1					16
80	2					17
			Static Capacitor	2	12	18
120	3					19
200	2					20
			Static Capacitor	4	48	21
50	2					22
50	2					23
			Static Capacitor	2	12	24
120	3					25
			Static Capacitor	3	18	26
10	2					27
40	4					28
20	2					29
50	2					30
			Static Capacitor	1	7	31
50	2					32
195	3					33
20	2					34
			Static Capacitor	5	66	35
225	3					36
75	3					37
			Static Capacitor	6	54	38
2	1					39
3	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Stockwell - PONTIAC	Distribution	41.57	8.66	
2	Stoepel - DETROIT	Distribution	24.00	4.80	
3	Stratford - OXFORD TWP.	Distribution	120.00	13.20	
4	Stratford - OXFORD TWP.	Distribution	120.00	41.57	
5	Sullivan - OLIVER TWP-HURON	Distribution	41.57	4.80	
6	Sulphite - PT HURON	Single Customer	41.57	4.80	
7	Sumpter - SUMPTER TWP	Distribution	120.00	13.20	
8	Sunbird - ORION TWP	Single Customer	120.00	13.20	
9	Sunset - FARMINGTON HILLS	Distribution	120.00	13.20	
10	Sunset - FARMINGTON HILLS	Distribution	120.00	41.57	
11	Sunset - FARMINGTON HILLS	Distribution			
12	Superior - SUPERIOR TWP	Distribution	120.00	41.57	
13	Superior - SUPERIOR TWP	Distribution	41.57	13.20	
14	Superior - SUPERIOR TWP	Distribution			
15	Sutton - CLINTON TWP	Distribution	41.57	4.80	
16	Swan Creek - BERLIN TWP	Distribution	120.00	13.20	
17	Swift - RICH TWP	Single Customer	41.57	4.16	
18	Syracuse - TAYLOR	Distribution	41.57	4.80	
19	Tacoma - MAPLE VALLEY TWP	Distribution	41.57	13.20	
20	Tacoma - MAPLE VALLEY TWP	Distribution			
21	Tahoe - NOVI	Distribution			
22	Tahoe - NOVI	Distribution	41.57	13.20	
23	Talbot - MINDEN TWP	Distribution	41.57	13.20	
24	Tamrack - LYON TWP	Distribution	120.00	13.20	
25	Tamrack - LYON TWP	Distribution	41.57	13.20	
26	Tamrack - LYON TWP	Distribution			
27	Tandem - ECORSE	Single Customer	120.00	13.20	
28	Taurus - WOODHAVEN	Single Customer	120.00	13.20	
29	Taylor - CITY OF TAYLOR	Distribution	120.00	13.20	
30	Taylor - CITY OF TAYLOR	Distribution			
31	Teggerdine - WHITE LAKE TWP	Distribution	41.57	13.20	
32	Teggerdine - WHITE LAKE TWP	Distribution			
33	Tempest - PONTIAC	Single Customer	120.00	13.20	
34	Tienken - ROCHESTER HILLS	Distribution	120.00	13.20	
35	Tienken - ROCHESTER HILLS	Distribution			
36	Tiffany - TAYLOR	Distribution	41.57	13.20	
37	Tiffany - TAYLOR	Distribution			
38	Tipton Metal Prod - WARREN	Single Customer	24.00	4.80	
39	Tireman - DETROIT	Distribution	24.00	4.80	
40	Titan - STERLING HEIGHTS	Single Customer	41.57	4.80	

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	2					1
36	4					2
50	2					3
200	2					4
3	1					5
25	2					6
9	1					7
80	2					8
80	2					9
200	2					10
			Static Capacitor	4	60	11
195	3					12
68	1		Generating Transform			13
			Static Capacitor	3	66	14
15	2					15
19	2					16
5	1					17
33	3					18
5	1					19
			Static Capacitor	1	6	20
				2	12	21
50	2					22
5	1					23
25	1					24
50	2					25
			Static Capacitor	3	18	26
120	3					27
25	1					28
80	2					29
			Static Capacitor	2	12	30
50	2					31
			Static Capacitor	3	18	32
80	2					33
65	2					34
			Static Capacitor	2	12	35
30	2					36
			Static Capacitor	1	6	37
12	2					38
28	3					39
19	2					40

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Todd - WEBSTER TWP	Distribution	41.57	4.80	
2	Topaz - WAYNE	Single Customer	120.00	13.20	
3	Town - WIXOM	Single Customer	120.00	13.20	
4	Toyota - Saline	Single Customer	41.57	13.20	
5	Trenton - TRENTON	Distribution	24.00	4.80	
6	Trenton - TRENTON	Distribution	41.57	4.80	
7	Trinity - MONROE TWP	Distribution	24.00	13.20	
8	Trinity - MONROE TWP	Distribution	41.57	13.20	
9	Troy - ROYAL OAK	Distribution	120.00	41.57	
10	Troy - ROYAL OAK	Distribution			
11	Turner - DETROIT	Distribution	24.00	4.80	
12	Tuscola - INDIANFIELDS TWP	Distribution	120.00	13.20	
13	Tuscola - INDIANFIELDS TWP	Distribution	120.00	41.57	
14	Tuscola - INDIANFIELDS TWP	Distribution			
15	Twelve Mile - ROYAL OAK	Distribution	24.00	4.80	
16	Twelve Mile - ROYAL OAK	Distribution	41.57	4.80	
17	Twelve Mile - ROYAL OAK	Distribution			
18	Union Lake - WATERFORD TWP	Distribution	41.57	4.80	
19	Unionville - COLUMBIA TWP	Distribution	24.00	4.80	
20	University - ANN ARBOR	Single Customer	41.57	13.20	
21	Utah - CHINA TWP	Single Customer	24.00	4.80	
22	Utica - UTICA	Distribution	41.57	4.80	
23	Valley - VAN BUREN TWP	Single Customer	41.57	4.80	
24	Van Dyke - STERLING HEIGHTS	Single Customer	120.00	13.20	
25	Venice - DEARBORN	Distribution	24.00	4.80	
26	Venoy - WESTLAND	Distribution	120.00	13.20	
27	Venoy - WESTLAND	Distribution			
28	Vernier - GROSSE PTE WOODS	Distribution	41.57	4.80	
29	Veterans - ANN ARBOR	Single Customer	41.57	13.20	
30	Victor - LENOX TWP	Distribution	120.00	13.20	
31	Victor - LENOX TWP	Distribution	120.00	41.57	
32	Victor - LENOX TWP	Distribution			
33	Villa - REDFORD TWP	Distribution	41.57	4.80	
34	Visteon - VAN BUREN TWP	Single Customer	120.00	13.20	
35	Voyager - DETROIT	Single Customer	120.00	13.20	
36	Wabash - PORT HURON TWP	Distribution	120.00	41.57	
37	Wabash - PORT HURON TWP	Distribution	41.57	13.20	
38	Wabash - PORT HURON TWP	Distribution			
39	Wagner - DETROIT	Distribution	24.00	4.80	
40	Walker - DETROIT	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
3	1					1
80	2					2
9	1					3
25	1					4
13	1					5
9	1					6
10	1					7
15	1					8
400	4					9
			Static Capacitor	4	120	10
28	3					11
50	2					12
50	1					13
			Static Capacitor	2	13	14
10	1					15
10	1					16
			Static Capacitor	1	9	17
25	2					18
2	3					19
75	3					20
1	3					21
36	2					22
3	1					23
50	2					24
33	3					25
50	2					26
			Static Capacitor	2	9	27
38	3					28
25	2					29
50	2					30
175	2					31
			Static Capacitor	2	36	32
20	2					33
9	1					34
80	2					35
150	2					36
50	2					37
			Static Capacitor	1	18	38
30	3					39
50	5					40

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DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Walled Lake - WALLED LAKE	Distribution	41.57	4.80	
2	Walled Lake - WALLED LAKE	Distribution			
3	Walnut - W BLOOMFIELD TWP	Distribution	41.57	13.20	
4	Walnut - W BLOOMFIELD TWP	Distribution			
5	Walton - PONTIAC	Distribution	120.00	41.57	
6	Walton - PONTIAC	Distribution	41.57	4.80	
7	Walton - PONTIAC	Distribution			
8	Wardlow - HIGHLAND TWP	Distribution	41.57	13.20	
9	Wardlow - HIGHLAND TWP	Distribution			
10	Warren - DEARBORN	Distribution	120.00	13.20	
11	Warren - DEARBORN	Distribution	120.00	24.00	
12	Warren - DEARBORN	Distribution			
13	Washington - WASHINGTON TWP	Distribution	41.57	4.80	
14	Washington - WASHINGTON TWP	Distribution			
15	Waterford - WATERFORD TWP	Distribution	41.57	13.20	
16	Waterford - WATERFORD TWP	Distribution	41.57	4.80	
17	Waterford - WATERFORD TWP	Distribution			
18	Waterman - DETROIT	Distribution	120.00	24.00	
19	Waterman - DETROIT	Distribution	24.00	4.80	
20	Wayburn - DETROIT	Distribution	24.00	4.80	
21	Wayne - CANTON TWP	Distribution	120.00	13.20	
22	Wayne - CANTON TWP	Distribution			
23	Webster - ROYAL OAK	Distribution	24.00	4.80	
24	Webster - ROYAL OAK	Distribution	41.57	4.80	
25	Wells - DUNDEE TWP	Single Customer	41.57	4.80	
26	West End - DETROIT	Distribution	24.00	4.80	
27	Westchester - BLOOMFIELD TWP	Distribution	41.57	4.80	
28	Westland - WESTLAND	Distribution	41.57	13.20	
29	Westland - WESTLAND	Distribution			
30	Wheeler - PONTIAC	Distribution	120.00	13.20	
31	Wheeler - PONTIAC	Single Customer	120.00	13.20	
32	White Lake - WHITE LAKE TWP	Distribution	41.57	13.20	
33	White Lake - WHITE LAKE TWP	Distribution	41.57	4.80	
34	White Lake - WHITE LAKE TWP	Distribution			
35	Whitmore Lake - NORTHFIELD TWP	Distribution	41.57	13.20	
36	Whittier - ROYAL OAK	Distribution	120.00	4.80	
37	Wick - ROMULUS TWP	Distribution	120.00	13.20	
38	Wick - ROMULUS TWP	Distribution	41.57	13.20	
39	Wiley - ST CLAIR TWP	Distribution	41.57	4.80	
40	William Rensi - WATERFORD TWP	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
12	2					1
			Static Capacitor	1	7	2
50	2					3
			Static Capacitor	2	12	4
200	2					5
15	2					6
			Static Capacitor	2	48	7
23	2					8
			Static Capacitor	1	7	9
50	2					10
300	4					11
			Static Capacitor	5	100	12
12	2					13
			Static Capacitor	1	7	14
30	2					15
15	2					16
			Static Capacitor	1	9	17
300	3					18
4	1					19
30	3					20
120	3					21
			Static Capacitor	3	18	22
10	1					23
20	2					24
10	1					25
43	4					26
20	2					27
30	2					28
			Static Capacitor	2	12	29
50	2					30
80	2					31
10	1					32
8	1					33
			Static Capacitor	1	10	34
20	2					35
50	2					36
25	1					37
50	2					38
10	2					39
15	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	William Rensi - WATERFORD TWP	Distribution			
2	Williamston - WILLIAMSTOWN TWP	Distribution	41.57	13.20	
3	Williamston - WILLIAMSTOWN TWP	Distribution			
4	Willow Run - YPSILANTI TWP	Distribution			
5	Willow Run - YPSILANTI TWP	Single Customer	120.00	13.20	
6	Wilmont - KINGSTON TWP	Distribution	41.57	4.16	
7	Wilson - ASH TWP	Distribution	41.57	13.20	
8	Wingate - VAN BUREN TWP	Single Customer	41.57	13.20	
9	Wixom - WIXOM	Distribution	120.00	13.20	
10	Wixom - WIXOM	Distribution			
11	Wolcott - YPSILANTI	Single Customer	41.57	4.80	
12	Wolfhill - BRANDON TWP	Distribution	41.57	13.20	
13	Wolfhill - BRANDON TWP	Distribution			
14	Wolverine - ANN ARBOR TWP	Distribution	41.57	13.20	
15	Wooden Track - PORT HURON	Distribution	24.00	4.80	
16	Woodhaven - WOODHAVEN	Single Customer	120.00	13.20	
17	Woodside - OAK PARK	Distribution	24.00	4.80	
18	Woodside - OAK PARK	Distribution	41.57	4.80	
19	Worth - WORTH TWP	Distribution	41.57	4.80	
20	Worth - WORTH TWP	Distribution			
21	Wyoming - DETROIT	Single Customer	120.00	13.20	
22	Yale - YALE	Distribution	24.00	4.80	
23	Yale - YALE	Distribution	41.57	4.80	
24	Yates - PECK	Distribution	41.57	4.80	
25	York - PITTSFIELD TWP	Distribution	41.57	4.80	
26	Yost - LIVONIA	Distribution	120.00	13.20	
27	Yost - LIVONIA	Distribution	120.00	41.57	
28	Yost - LIVONIA	Distribution			
29	Ypsilanti - YPSILANTI	Distribution	41.57	4.80	
30	Yuma - FT GRATIOT TWP	Distribution	120.00	41.57	
31	Zebra - CANTON TWP	Distribution	120.00	13.20	
32	Zebra - CANTON TWP	Distribution			
33	Zug A - RIVER ROUGE	Single Customer	24.00	4.80	
34	Zug B - RIVER ROUGE	Single Customer	120.00	13.20	
35	Zachary - Van Buren TWP	Distribution	120.00	13.20	
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2013/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

). Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	1	9	1
40	2					2
			Static Capacitor	2	6	3
			Static Capacitor	6	36	4
75	3					5
14	1		Generating Transform			6
8	1					7
10	2					8
80	2					9
			Static Capacitor	2	12	10
6	1					11
20	2					12
			Static Capacitor	1	10	13
30	2					14
12	2					15
50	2					16
20	2					17
10	1					18
3	1					19
			Static Capacitor	1	7	20
33	2					21
3	3					22
6	1					23
3	1					24
11	2					25
80	2					26
75	1					27
			Static Capacitor	3	18	28
15	2					29
50	1					30
80	2					31
			Static Capacitor	2	12	32
20	2					33
50	2					34
19	2					35
						36
						37
						38
						39
						40

Schedule Page: 426.25 Line No.: 31 Column: b

FERC Form 1, Page 450

Year-End 2013

Pg 450 Table 1

HV	LV	Character	2012 MVA	Change MVA	2013 MVA
230,000	13,200	Distribution	80.0	0.0	80.0
120,000	40,000	Distribution	8,555.0	0.0	8,555.0
120,000	24,000	Distribution	3,110.0	0.0	3,110.0
120,000	13,200	Distribution	6,279.1	0.0	6,279.1
120,000	4,800	Distribution	160.0	0.0	160.0
40,000	24,000	Distribution	295.0	0.0	295.0
40,000	13,200	Distribution	4,417.8	-0.1	4,417.7
40,000	8,320	Distribution	62.5	0.0	62.5
40,000	4,800	Distribution	2,718.5	-2.5	2,716.0
40,000	4,160	Distribution	14.0	0.0	14.0
24,000	13,200	Distribution	55.0	0.0	55.0
24,000	4,800	Distribution	2,336.2	0.0	2,336.2
24,000	2,400	Distribution	3.0	0.0	3.0
			28,086.1	-2.6	28,083.5

Pg 450 Table 2

HV	LV	Character	2012 MVA	Change MVA	2013 MVA
120,000	Cust Volt	Single Customer	2,866.5	0.0	2,866.5
40,000	Cust Volt	Single Customer	1,052.2	29.0	1,081.2
24,000	Cust Volt	Single Customer	759.2	-54.0	705.2
13,200	Cust Volt	Single Customer	48.0	0.0	48.0
			4,725.9	-25.0	4,700.9

Pg 450 Table 3

HV	NameLoc	2012 MVA	Change MVA	2013 MVA
120,000	Delray Peakers - DETROIT	200.0	0.0	200.0
120,000	Hancock - COMMERCE TWP	85.0	0.0	85.0
120,000	Northeast - WARREN	70.0	0.0	70.0
120,000	Remer - E CHINA TWP	15.0	0.0	15.0
40,000	Colfax - HANDY TWP	14.0	0.0	14.0
40,000	Dayton - VAN BUREN TWP	10.0	0.0	10.0
40,000	Hancock - COMMERCE TWP	90.0	0.0	90.0
40,000	Placid - SPRINGFIELD TWP	14.0	0.0	14.0
40,000	Putnam - FREMONT TWP	14.0	0.0	14.0
40,000	Superior - SUPERIOR TWP	68.0	0.0	68.0
40,000	Wilmont - KINGSTON TWP	14.0	0.0	14.0
24,000	Northeast - WARREN	68.0	0.0	68.0
24,000	Slocum - TRENTON	14.0	0.0	14.0
		676.0	0.0	676.0

Pg 450 Total MVA

	2012 MVA	Change MVA	2013 MVA
Total MVA	33,488	-28	33,460.0

Pg 450 Total

	2012	Change	2013

Name of Respondent DTE Electric Company		This Report is: (1) X An Original (2) _ A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2013/Q4
	FOOTNOTE DATA			

Substations

	#Subs	#Subs	#Subs
Total # DECo Substations	671	-2	669

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2013/Q4

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour metes and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item	Number of Watt-Hours Meters	LINE TRANSFORMERS	
			Number	Total Capacity (In Mva)
	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	3,009,711		
2	Additions During Year			
3	Purchases	255,386		
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	255,386		
6	Reduction During Year			
7	Retirements	454,022		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	454,022		
10	Number at End of Year (Lines 1+ 5 - 9)	2,811,075		
11	In Stock	127,602		
12	Locked Meters on Customers' Premises	40,345		
13	Inactive Transformers on System			
14	In Customers' Use	2,642,209		
15	In Companys' Use	919		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	2,811,075		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [ ] An Original (2) [ ] A Resubmission		2013/Q4

ENVIRONMENTAL PROTECTION FACILITIES

1 For purposes of this response, environmental protection facilities be defined as any building, structure, equipment, facility or, improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These cost may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) Mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	20,479,273	(11,106,653)	(228,687,016)	2,472,589,034	2,472,589,034
2	Water Pollution Control Facilities	1,677,434	(5,880,392)	(27,289,822)	146,241,668	146,241,668
3	Solid Waste Disposal Costs	322,734	(1,048,078)	(2,003,111)	59,162,597	59,162,597
4	Noise Abatement Equipment		0	(32,784)	346,056	346,056
5	Esthetic Costs		(51,530)	(23,350)	418,674	418,674
6	Additional Plant Capacity					
7	Miscellaneous *(Identify significant)*					
8	**TOTAL *(Total of lines 1 thru 7)***	22,479,441	(18,086,653)	(258,036,083)	2,678,758,029	2,678,758,029
9	Construction work in progress				651,679,527	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) [X] An Original (2) [ ] A Resubmission		2013/Q4

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	62,442,039	62,442,039
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	40,552,691	40,552,691
3	Fuel Related Costs		
4	Operation of Facilities	4,371,674	4,371,674
5	Fly Ash and Sulfur Sludge Removal	(830,978)	(830,978)
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other *(Identify significant)*		
11	TOTAL	106,535,426	106,535,426