According to the Paperwork Reduction Act of 1995, an agency may not conduct or spot control number. The valid OMB control number for this information collection is 0572-	usor, and a person is not require 0032. The time required to con	red to respond to, a collection	n of information unless it di	splays a valid OMB
response, including the time for reviewing instructions, searching existing data sources,	gathering and maintaining the	data needed, and completing	g and reviewing the collecti	on of information.
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DES		<u> </u>	
FINANCIAL AND OPERATING REPORT	PERIOD ENDED I	December, 2013	(Prepared with	Audited Data)
ELECTRIC DISTRIBUTION	BORROWER NAM	ME The Continue	G	
INSTRUCTIONS - See help in the online application.			County Rural Ele	
This information is analyzed and used to determine the submitter's financial si regulations to provide the information. The information provided is subject to	tuation and feasibility for l the Freedom of Information	loans and guarantees. Yo n Act (5 U.S.C. 552)	u are required by contra-	ct and applicable
	CERTIFICATION			
We recognize that statements contained herein concern a mat false, fictitious or fraudulent statement may render the ma	ter within the jurisdiction aker subject to prosecution	n of an agency of the U	nited States and the ma	king of a 1001.
We hereby certify that the entries in this re of the system and reflect the status of	port are in accordance with of the system to the best of	n the accounts and other to our knowledge and belie	records ef.	
ALL INSURANCE REQUIRED BY PART 1788 OF 7 CI PERIOD AND RENEWALS HAVE BEEN OBTA BY THIS REPORT PURSUANT (ch	MNED FOR ALL POLIC	CIES DURING THE PE	URING THE REPORT ERIOD COVERED	ING
All of the obligations under the RUS loan documents have been fulfilled in all material respects.	une	ere has been a default in der the RUS loan docum	ents. Said default(s) is/a	igations re
Debauah Mila-	•	ecifically described in Pa	rt D of this report.	
Deborah Miles	3/28/2014			
	DATE			
PART A. ST	ATEMENT OF OPERA	TIONS		
		YEAR-TO-DATE		
ITEM	LAST YEAR	THIS YEAR	BUDGET	THIS MONTH
1 Operating Persons and Peterson Control	(a)	(b)	(c)	(d)
Operating Revenue and Patronage Capital Power Production Expense	5,523,019	6,031,896	5,968,234	637,335
Cost of Purchased Power	2 405 050			
Transmission Expense	2,407,950	2,447,427	2,511,387	229,392
Regional Market Expense				
6. Distribution Expense - Operation	356,886	304,635	421 222	12.05
7. Distribution Expense - Maintenance	471,460	494,467	421,232	13,867
8. Customer Accounts Expense	279,495	191,431	566,606 219,864	35,109 (12,112)
Customer Service and Informational Expense	22,484	80,449	19,200	54,681
10. Sales Expense		89	25/200	89
11. Administrative and General Expense	542,743	585,629	433,877	49,741
12. Total Operation & Maintenance Expense (2 thru 11)	4,081,018	4,104,127	4,172,166	370,767
13. Depreciation and Amortization Expense	643,318	659,058	657,000	55,466
14. Tax Expense - Property & Gross Receipts	199,794	206,618	210,000	14,118
15. Tax Expense - Other	(250)			-
16. Interest on Long-Term Debt	577,603	581,666	622,694	48,788
17. Interest Charged to Construction - Credit				
18. Interest Expense - Other	55,393	39,980	60,000	841
19. Other Deductions	1,296	13,315	1,296	12,199
20. Total Cost of Electric Service (12 thru 19)	5,558,172	5,604,764	5,723,156	502,179
21. Patronage Capital & Operating Margins (1 minus 20)	(35,153)	427,132	245,078	135,156
22. Non Operating Margins - Interest	3,449	7,944	3,000	613
Allowance for Funds Used During Construction Income (Loss) from Equity Investments				
25. Non Operating Margins - Other	50,841	45,676	30,000	15,812
26. Generation and Transmission Capital Credits	98,118	111,302	56,400	(34,085)
27. Other Capital Credits and Patronage Dividends	24 002	102 010	00.555	
28. Extraordinary Items	24,993	102,919	26,500	4,109
29. Patronage Capital or Margins (21 thru 28)	142,248	694,973	360 070	102 606
5 . 5	2.2/2.10	0,2,013	360,978	121,605

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

MI0029

PERIOD ENDED

December, 2013

INSTRUCTIONS - See help in the online application.

					ON	AND DISTRIBUTION PLANT		
YEAR-TO-DAT						YEAR-TO		
	ITEM	LAST YEAR (a)	ТН	IS YEAR (b)		ITEM LAST YEAR (a)		THIS YEAR (b)
1.	New Services Connected	41		32	5.	Miles Transmission		
2.	Services Retired	3		2	6.	Miles Distribution – Overhead	811.49	788.96
	Total Services in Place	5,775		5,805	7.	Miles Distribution - Underground	129.91	154.54
4.	Idle Services (Exclude Seasonals)	604		635	8.	Total Miles Energized (5 + 6 + 7)	941.40	943.50
				PART C. BAL	AN(CE SHEET		
	ASSI	ETS AND OTHER DEBIT	ΓS			LIABILITIES A	ND OTHER CREDITS	
1.	Total Utility Plant in Serv			21,480,078	30			23,045
2.	Construction Work in Pro	ogress		1,465,546	31	. Patronage Capital		2,241,810
3.	Total Utility Plant (1 -			22,945,624	32	Operating Margins - Prior Years		0
4.	Accum. Provision for De	preciation and Amort.		7,170,195	33	Operating Margins - Current Year	ar	530,052
5.	Net Utility Plant (3 - 4)		15,775,429	34	Non-Operating Margins		164,922
6.	Non-Utility Property (Ne	t)		0	35			32,497
7.	Investments in Subsidiary	/ Companies		0	36	<u>-</u>	9 thru 35)	2,992,326
8.	Invest. in Assoc. Org P	atronage Capital		94,130	37		2,279,592	
9.	9. Invest. in Assoc. Org Other - General Funds			478,265	38		uaranteed	0
10. Invest. in Assoc. Org Other - Nongeneral Funds				69,288	39			0
11. Investments in Economic Development Projects				0	40		0.11.11.11.10.1	10,318,610
12.	Other Investments			0			0	
13.	Special Funds			0	42		201011 (1101)	0
14.	Total Other Property (6 thru 13)	& Investments		641,683	43	Total Long-Term Debt		12,598,202
15.	Cash - General Funds			47,819	44	Obligations Under Capital Lease	s - Noncurrent	0
16.	Cash - Construction Fund	ls - Trustee		8	45	Accumulated Operating Provisio	ns	0
17.	Special Deposits			0	46			0
18.	Temporary Investments			0	47			1,062,000
19.	Notes Receivable (Net)			0	48			299,478
20.	Accounts Receivable - Sa	les of Energy (Net)		750,465				
21.	Accounts Receivable - Or	ther (Net)		45,110	49	Consumers Deposits		11,860
22.	Renewable Energy Credit	S		0	50	Current Maturities Long-Term D	ebt	430,000
23.	Materials and Supplies - l	Electric & Other				0		
24.	Prepayments			55,640	52	Current Maturities Capital Lease	S	0
25.	Other Current and Accrue	ed Assets		0	53.	· · · · · · · · · · · · · · · · · · ·		352,590
26.	Total Current and Ac (15 thru 25)	crued Assets		1,191,128	Total Coursest & Assessed Linking			2,155,928
27.	Regulatory Assets			0	55.	Regulatory Liabilities		34,178
28.	Other Deferred Debits		<u> </u>	196,454	56.			24,060
29.	Total Assets and Othe (5+14+26 thru 28)	r Debits		17,804,694	57.	Total Liabilities and Other C	redits	17,804,694

PART D. NOTES 7	O FINANCIAL STATEMENTS	
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2013	
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	MI0029	
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION	

PART D. CERTIFIC.	ATION LOAN DEFAULT NOTES	
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December, 2013	
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION	

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

NSTRUCTIONS - See help in the online application.

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			PA	RT E. CHANGE	S IN UTILITY P	LANT				
PLA	NT ITI	ЕМ	BEGINNIN	ANCE G OF YEAR a)	ADDITIONS (b)	RETIRE	MENTS	ADJUSTMENTS TRANSFERS (d)		BALANCE END OF YEAR (e)
. Distribution Plant	Distribution Plant			19,111,834	383,856		37,877	(129,7	(63)	19,328,050
General Plant				1,636,858	166,508		85,500			1,717,866
Headquarters Plant				422,728	55,804		45,720			432,812
Intangibles				1,349						1,349
Transmission Plant				0						0
Regional Transmissi Operation Plant	on and	Market								
All Other Utility Pla	nt			0						0
Total Utility Plan	t in Ser	vice (1 thru 7)		21,172,769	606,168]	.69,097	(129,7	(63)	21,480,077
Construction Work i	n Progr	ess		1,127,856	337,689					1,465,545
0. Total Utility Plan	t (8 + 9)		22,300,625	943,857	1	69,097	(129,7	63)	22,945,622
			P	ART F. MATER	IALS AND SUPP	LIES				
ITEM	BEGI	BALANCE NNING OF YEAR (a)	PURCHASED (b)	SALVAGED (c)	USED (NE	Т) 5	SOLD (e)	ADJUSTMEN	T	BALANCE END OF YEAR (g)
. Electric		269,673	117,695	2,10	08 102,	349		(1,61	.2)	285,515
Other		6,866	96			392				6,570
			P	ART G. SERVIC	E INTERRUPTI	ONS				
				GE MINUTES P	ER CONSUMER	BY CAUSE	2			
ITEM		POWER SUPPLI (a)	ER MAJO	OR EVENT (b)	PLANN (c)	ED	AL	L OTHER (d)		TOTAL (e)
Present Year		216.	000	0.000		1.000		222.000		439.000
Five-Year Average		204.	000	151.000		22.000		129.000		506.000
			PART H. EM	IPLOYEE-HOU	R AND PAYROL	L STATIST	TICS			
Number of Full Time				11	Payroll - Exp	ensed				374,594
Employee - Hours W				23,798	Payroll – Cap	oitalized				233,739
Employee - Hours W	orked -	- Overtime		1,459 6. Payroll - Other						135,217
				PART I. PATR	ONAGE CAPITA	AL .				
ITEM				DESCRIPTIO	N		TH	IIS YEAR (a)		CUMULATIVE (b)
Capital Credits - Distr	ribution	s a. Genei	al Retirements							
		b. Speci	al Retirements							
		c. To	tal Retirements (a	ı + b)						
		Received From Re iers of Electric Po		nage Capital by						
			Received From Reers for Credit Exte					69,641		
			tal Cash Received			·		69,641		
					MERS FOR ELE	CTRIC SER	VICE	·	n yythanine (Celebra) (Ce	

26,473

2. Amount Written Off During Year

Amount Due Over 60 Days

17,245

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION	
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	MI0029	
NSTRUCTIONS - See help in the online application	PERIOD ENDED December, 2013	

			December,

			PA	RI K. KWh PUR	CHASED AND I	OTAL COST			
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	Wisconsin Public Service Corp	20860			26,356,262	1,762,660	6.69		
2	Wisconsin Electric Power Co	20847			3,115,912	270,380	8.68		
1	Union Power Company	19461				414,387	0.00		
	Total				29,472,174	2,447,427	8.30		

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		BORROWER DESIGNATION MI0029			
INSTRU	CTIONS - See help in the online application	PERIOD ENDED December, 2013			
	PART K. kWh PURCHA	SED AND TOTAL COST			
No		Comments			
1					
2					
3					

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE	BORROWER DESIGNATION				
FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION		MI0029				
INSTE	INSTRUCTIONS - See help in the online application.		PERIOD ENDED December, 2013			
	PART	L. LONG	-TERM LEASES			
No	NAME OF LESSOR (a)		TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)		
	TOTAL					

	TMENT OF AGRICULTURE ITIES SERVICE	BORROWER DE	BORROWER DESIGNATION MI0029				
FINANCIAL AND O ELECTRIC D	PERIOD ENDED	PERIOD ENDED December, 2013					
INSTRUCTIONS - See help in the online app	olication.		,				
	PART M. ANNUAL MEETI	NG AND BOARD DAT.	A				
Date of Last Annual Meeting	2. Total Number of Members	3. Number of Member	s Present at Meeting	4. Was Quorum Present?			
6/15/2013	4,422		40	Y			
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fe for Board Members		8. Does Manager Have Written Contract?			
0	7	 	41,141	И			
•	7				•		

RUS Financial and Operating Report Electric Distribution

Revision Date 2013

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INSTRUCTIONS - See help in the online application. PERIOD ENDED December, 2013

				, –	
	PART N.	LONG-TERM DEBT AND I	DEBT SERVICE REQUIRI	EMENTS	
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	2,279,591	105,609	120,471	226,080
2	National Rural Utilities Cooperative Finance Corporation	222,659	9,292	15,060	24,352
3	CoBank, ACB	9,703,198	468,011	285,810	753,821
4	Federal Financing Bank				
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	FASB-106	392,754			
	TOTAL	12,598,202	582,912	421,341	1,004,253

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

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PERIOD ENDED

December, 2013

INSTRUCTIONS - See help in the online application.

	PART O. POWER REQUIRES	MENTS DATABASE - ANNUA		
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
Residential Sales (excluding	a. No. Consumers Served	3,212	3,228	
seasonal)	b. kWh Sold			18,748,258
	c. Revenue			4,256,650
2. Residential Sales - Seasonal	a. No. Consumers Served	1,291	1,281	
	b. kWh Sold			1,541,195
	c. Revenue			655,098
3. Irrigation Sales	a. No. Consumers Served	2000/2004/2004 - 4000 for 1 of the grant of the distance of the entire in Negotian 2004 CO AND SECTION		
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	206	206	
	b. kWh Sold			5,109,941
	c. Revenue			978,705
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served	138	138	
	b. kWh Sold			110,441
	c. Revenue			17,935
7. Other Sales to Public Authorities	a. No. Consumers Served	25	25	
	b. kWh Sold			63,540
	c. Revenue			17,621
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served	621		
	b. kWh Sold			
`	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines		5,493	4,878	
11. Total kWh Sold (lines 1b thru 9b)				25,573,375
12. Total Revenue Received From Sales of Electric Energy (lines 1c thru 9c)				5,926,009
13. Transmission Revenue				
14. Other Electric Revenue				105,887
15. kWh - Own Use				
16. Total kWh Purchased				29,472,174
17. Total kWh Generated18. Cost of Purchases and Generation				
18. Cost of Purchases and Generation19. Interchange - kWh - Net				2,447,427
20. Peak - Sum All kW Input (Metered)			
Non-coincident Coincident_				5,781

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

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PERIOD ENDED

December, 2013

INSTRUCTIONS - See help in the online application.

	ADDED THIS YEAR			TOTAL TO DATE		
CLASSIFICATION	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested <i>(e)</i>	Estimated MMBTU Savings (f)
Residential Sales (excluding seasonal)	430	4,086	2,018	870	105,179	3,074
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	6	9,869	295	9	24,493	645
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale – Other						
10. Total	436	13,955	2,313	879	129,672	3,719

RUS Financial and Operating Report Electric Distribution

Revision Date 2013

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION MI0029

PERIOD ENDED

December, 2013

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

	PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)						
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)		
2 In	vestments in Associated Organizations						
Fe	derated Rural Electric Insurance Exchange	23,155					
Na	ational Informational Solutions Cooperative	31,485					
M	ichigan Electric Cooperative Assn	2,002					
NI	RUCFC (Pat Cap, Memb Cert & CTC's)	25,073	69,287				
RI	ESCO	64					
Se	ettlers Cooperative Inc.	510					
Aı	merican Transmission Company	439,544					
Co	oBank	36,953					
Co	ooperative Response Center	12,610					
NI	RUCFC-Membership	1,000					
To	otals	572,396	69,287				
6 C:	ash - General						
Cl	necking, Savings & Working Funds		47,819				
Тс	otals		47,819				
9 A	ccounts and Notes Receivable - NET						
Va	arious		45,110				
To	otals		45,110				
11 TC	OTAL INVESTMENTS (1 thru 10)	572,396	162,216				

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION MI0029

PERIOD ENDED

December, 2013

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

		PART Q. SECTION II.	LOAN GUARANTEES		
No	ORGANIZATION (a)	MATURITY DATE	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT
	TOTAL			(u)	
	TOTAL (Included Loan Guarantees Only)				

FINANCIAL AND OPERATING REPORT **ELECTRIC DISTRIBUTION** INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION MI0029

PERIOD ENDED

December, 2013

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part

		SECTION	III. RATIO		
RATIO OF [Total of It C) of this re	INVESTMENTS AND LOAN GUAR, neluded Investments (Section I, 11b) and eport	ANTEES TO UTILITY PLANT I Loan Guarantees - Loan Balanc	e (Section II, 5d) to Total Utili	ty Plant (Line 3, Part	2.50 %
		SECTION	IV. LOANS		
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
T 0.	ΓAL	(0)		(u)	(e)