### MICHIGAN PUBLIC SERVICE COMMISSION

# ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, being MCL 460.55 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you violation of the Acts.

Report su	ubmitted fo	r year en	ding:					
	December	31, 2014						
Present n	Present name of respondent:							
	Detroit The	ermal, LL	С					
Address	of principal	place of	business:					
	541 Madis	on Ave., I	Detroit, MI 4822	26				
Utility rep	resentative	to whor	n inquires rega	arding th	is report	may be	directed:	
	Name:	Troy Ro	binson		Title:	Senior (	Group Co	ntroller
	Address:	5700 Ru	ssell St.					
	City:	Detroit			State:	MI	Zip:	48211
	Direct Tele	ephone, l	nclude Area C	ode:	313-972	-4345	BELLEVIE	
If the utilit	y name has	s been ch	nanged during	the past	t vear:			
			J		. ,			
	Prior Name	e:			e Turkt	OF STATE		
	Date of Ch	ange:	THE STATE OF			10317		医性肾 化多次流流
Two copie	s of the pu	blished a	nnual report t	o stockh	olders:			
	N Williams	,						
]		] ]	were forward					
Ι.		1	will be forwa	rea to th	ie Comm	ission		
			on or about					
Annual ren	orts to sto	ckholder	 s:					
]	X	]	are published are not publi					

## **FOR ASSISTANCE IN COMPLETION OF THIS FORM:**

Contact the Michigan Public Service Commission (Heather Cantin) at (517) 284-8266 or cantinh@michigan.gov OR forward correspondence to

Michigan Public Service Commission
Financial Analysis & Audit Division (Heather Cantin)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

MAY **0**, **5** 2015

FINANCIAL ANALYSIS AND AUDIT DIVISION

### MPSC FORM P-521

## ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION							
01 Exact Legal Name of Respondent			02 Yea	ar of Report			
Detroit Thermal, LLC		Dec	cember 31, 2014				
03 Previous Name and Date of Change	(if name changed dur	ing year)	Doc	56111561 51, 2014			
541 Madison Ave., Detroit, MI 48226							
		1 0" 01 7"					
04 Address of Principal Business Office	at End of Year (Stree	t, City, St., Zip)					
5700 Russell St., Detroit, MI 48211							
05 Name of Contact Person		06 Title of Contact I	Person				
Troy Robinson		Senior Group Co	ontrolle	r			
07 Address of Contact Person (Street, C	City, St., Zip)						
5700 Russell St., Detroit, MI 48211							
08 Telephone of Contact Person, Includ	ing Area Code:	09 This Report is:		10 Date of Report			
212 072 4245		Detroit Thermal, LLC (Mo, Da,Yr)		(Mo, Da,Yr)			
313-972-4345		(2) [ ] A Resubmiss	sion	04/29/15			
	ATTESTATIO	N					
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.							
01 Name	03 Signature			04 Date Signed			
Josef Hank	/ )<	2		(Mo, Da,Yr)			
02 Title				4-29-2015			
Vice President, Finance		•		•			

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	me of Respondent Th	Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC		oit Thermal, LLC	(Mo, Da, Yr)	Troum or respond
Delit	(2)	] A Resubmission	4/29/2015	December 31, 2014
	COMPARATIVE BALANCE S	EET (ASSETS AND C	THER DEBITS) (Conti	nued)
		Ref. Page	Balance at Beginning	Balance at End of
	Title of Account	No.	of Year	Year
Line	(a)	(b)	(c)	(d)
53	(Less) Noncurrent Portion of Allowances			
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground-Current (164.1)		117,418	327,982
56	Liquefied Natural Gas Stored and Held for Pro (164.2-164.3)	essing		
57	Prepayments (165)		280,908	246,780
	Advances for Gas (166-167)		200,000	210,700
	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)		531,517	264,764
62	Misc Current and Accrued Assets (174)			,
63	Derivative Instrument Assets (175)			
64	(Less) LT Portion of Derivative Inst. Assets (17	)		
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) LT Portion of Derivative Inst. Assets - Hedges	176)		
	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)		10,063,341	6,792,730
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		1,909,396	1,803,370
70	Extraordinary Property Losses (182.1)	230		
71	Unrecovered Plant & Regulatory Study Costs (	32.2) 230		
72	Other Regulatory Assets (182.3)	232	908,791	1,081,613
73	Prelim. Survey & Invest. Charges (Elec) (183)	231		
74	Prelim. Survey & Invest. Charges (Gas) (183.1)			
75	Other Prelim. Survey & InvestigationCharges (1	3.2)		
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78 l	Miscellaneous Deferred Debits (186)	233		
79 l	Def. Losses from Disposition of Utility Plant (18			
$\overline{}$	Research, Devel. and Demonstration Expend (			
	Unamortized Loss on Reacquired Debt (189)	237		
$\overline{}$	Accumulated Deferred Income Taxes (190)	234		
83 l	Jnrecovered Purchased Gas Costs (191)			
84	ΓΟΤΑL Deferred Debits (Enter total of lines 69 t	ru 83)	2,818,187	2,884,983
				, ,

Nam	ne of Respondent	his Report Is:		Date of Report	Year of Report
Detroit Thermal, LLC		Detroit Thermal, L		(Mo, Da, Yr)	, real of thopolit
Detri	(	2) [ ] A Resubmi	ssion	4/29/2015	December 31, 2014
	COMPARATIVE I	BALANCE SHEE	T (ASSETS A	AND OTHER DEBITS)	,
			D ( D		
	Title of Account		Ref. Page No.	Balance at Beginning of Year	Deleves at First of Visco
Line	· District State of the second		(b)		Balance at End of Year
	(a)		(b)	(c)	(d)
1	UTILITY PLANT				
2	Utility Plant (101-106, 114)		200-201	46,740,315	64,177,048
<u>3</u>	Construction Work in Progress (107) TOTAL Utility Plant (Enter total of lines 2 and	1.0)	200-201	2,751,573	927,593
5	(Less) Accum.Prov for Depr.Amort.Depl (10		200-201	<b>49,491,888</b> 15,906,603	65,104,641
6	Net Utility Plant (Enter total of line 4 less 5)	5,110, 111,115)	200-201	33,585,285	18,452,457 <b>46,652,184</b>
7	Nuclear Fuel in Process of Ref., Conv., Enrich., ar	nd Fab (120.1)	-	33,363,263	40,052,164
8	Nuclear Fuel Materials & Assemblies - Stock Acco				
9	Nuclear Fuel Assemblies in Reactor (120.3)	( )			
10	Spent Nuclear Fuel (120.4)				
11	Nuclear Fuel under Capital Leases (120.6)				
40	(Less) Accumulated Provision of Amortization	n of Nuclear Fuel			
	Assemblies (120.5)		202-203		
	Net Nuclear Fuel (Enter total of line 7-11 less			22 727 227	
	Net Utility Plant (Enter total of lines 6 and 13) Utility Plant Adjustments (116)		100	33,585,285	46,652,184
	Gas Stored Underground-Noncurrent (117)		122		
	,				
17	OTHER PROPERTY AND INVES	TMENTS			
	Nonutility Property (121)	0)	221		
	(Less) Accum.Prov. for Depr. and Amort. (12	2)			
	Investments in Associated Companies (123)	\	222-223		
	Investments in Subsidiary Companies (123.1 (For Cost of Account 123.1, See Footnote Page 22		224-225		
	Noncurrent Portion of Allowances	4, IIIIC 42)	228-229		
$\overline{}$	Other Investments (124)		220-229		
	Sinking Funds (125)				
_	Depreciation Fund (126)				
	Amoritization Fund - Federal (127)				
28	Other Special Funds (128)				
29	Special Funds (Non-Major Only) (129)			19,220,004	3,155,539
	Long-Term Portion of Derivative Assets (175)				
	Long-Term Portion of Derivative Assets - Hed	_ ` /			
	TOTAL Other Property and Investments (Total	al of lines 18 thru			
	21, 23 thru 31)		Vision School Control	19,220,004	3,155,539
33	CURRENT AND ACCRUED AS				
	Cash and Working Funds (Non-Major Only) (	130)		3,739,866	
_	Cash (131)				
	Special Deposits (132-134)				
_	Working Fund (135) Temporary Cash Investments (136)		222-223		
	Notes Receivable (141)		222-223 226A		
_	Customer Accounts Receivable (142)		226A	5,392,977	5 075 021
19.15	Other Accounts Receivable (143)		226A	125,231	5,975,831 102,826
_	Less) Accum.Prov. for Uncoll. Acct Credit (	144)	226A	(124,576)	(125,453)
	Notes Receivable from Assoc. Companies (14		226B	(12.1,01.0)	(120,100)
44 <i>f</i>	Accounts Receivable from Assoc. Companies		226B		
45 F	Fuel Stock (151)		227		
	Fuel Stock Expenses Undistributed (152)		227		
	Residuals (Elec) and Extracted Products (153	)	227		
	Plant Materials and Operating Supplies (154)		227		
	Merchandise (155)		227		
	Other Materials and Supplies (156)		227		
	Nuclear Materials Held for Sale (157) Nlowances (158.1 and 158.2)		202-203, 207		
12 P	110Walloco (100.1 allu 100.2)		228-229		

Nam	e of Respondent	This Report Is:		Date of Report	Year of Report
Detroit Thermal, LLC    Detroit Thermal, (2) [ ] A Resubn				(Mo, Da, Yr) 4/29/2015	December 31, 2014
	COMPARATIVE BAL	ANCE SHEET (L	IABILITIES A	AND OTHER CREDITS	5)
	,		Ref. Page	Balance at Beginning	Balance at End of
	Title of Account		No.	of Year	Year
Line	(a)		(b)	(c)	(d)
1	PROPRIETARY CAPIT	ΔI	(6)	(0)	(u)
		AL	050.054		
2	Common Stock Issued (201)		250-251 250-251		
3	Preferred Stock Issued (204)		250-251	,	
5	Capital Stock Subscribed (202, 205) Stock Liability for Conversion (203, 206)		252		
6	Premium on Capital Stock (207)		252		
7	Other Paid-In Capital (208-211)		253	9,635,558	9,635,558
8	Installments Received on Capital Stock (2°	12)	252		, ,
9	(Less) Discount on Capital Stock (213)	,	254		
10	(Less) Capital Stock Expense (214)		254		
11	Retained Earnings (215, 215.1, 216)		118-119	(13,597,248)	(22,054,119)
12	Unappropriated Undistributed Subsidiary Earning	gs (216.1)	118-119		
13	(Less) Reacquired Capital Stock (217)		250-251		,
14	Noncorporate Proprietorship (Non-major o		100(-)( -)		
15	Accumulated Other Comprehensive Incom	e (219)	122(a)(b)		
16	TOTAL Bransiaton, Capital (Enter total of li	noo 2 thru 15)		(3,961,690)	(12,418,561)
47	TOTAL Proprietary Capital (Enter total of li	nes 2 tillu 15)		(3,901,090)	(12,410,301)
17	LONG-TERM DEBT			I 07 400 000	07.050.407
	Bonds (221)		256-257	27,430,000	27,359,167
19	(Less) Reacquired Bonds (222)	10)	256-257 256-257	11 277 500	0.525.722
20	Advances from Associated Companies (22	(3)	256-257	11,277,509 13,636,012	9,525,733
22	Other Long-Term Debt (224) Unamortized Premium on Long-Term Debt	(225)	230-237	13,030,012	
			10.00		
23	(Less) Unamortized Discount on Long-Terr (226)	n Debt-Debit			
24	TOTAL Long-Term Debt (Enter total lines 1	18 thru 23)		52,343,521	36,884,900
25	OTHER NONCURRENT LIAE	BILITIES			
	Obligations Under Capital Leases-Noncurr				
-	Accumulated Prov. for Property Insurance				
	Accumulated Prov. for Injuries and Damag				
	Accumulated Prov. for Pensions and Bene				
30	Accumulated Misc. Operating Provisions (2	228.4)			
$\overline{}$	Accumulated Provision for Rate Refunds (2				
	Long-Term Portion of Derivative Instrumen				
$\overline{}$	LT Portion of Derivative Instrument Liabiliti	es - Hedges			
	Asset Retirement Obligations (230)	1.1.1.5.1			
	TOTAL Other Noncurrrent Liabilities (Enter thru 34)	total of lines 26			
36	CURRENT AND ACCRUED LIA	ABILITIES			
-	Notes Payable (231)			,	
-	Accounts Payable (232)			3,006,097	3,742,370
$\overline{}$	Notes Payable to Associated Companies (2			1, 22==:=	20 125 25
-	Accounts Payable to Associated Companie	es (234)		11,305,517	29,467,875
$\overline{}$	Customer Deposits (235)		262.262	80,000	50,500
	Taxes Accrued (236)		262-263	104 206	
$\overline{}$	Interest Accrued (237) Dividends Declared (238)			194,296	,
-	Matured Long-Term Debt (239)			,	
۲۰	mataroa Long Tolli Dobt (200)				

Name of Respondent This Report Is:				Date of Report	Year of Report
Detroit Thermal, LLC Detroit Thermal (2) [ ] A Resul				(Mo, Da, Yr) 4/29/2015	December 31, 2014
	COMPARATIVE BALANCE S	HEET (LIABIL	ITIES AND (	OTHER CREDITS) (Co	ntinued)
Line	Title of Account (a)		Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)				
47	Tax Collections Payable (241)			135,175	100,245
	Misc. Current and Accrued Liabilities (242)	<b>\</b>		2,584,082	1,658,106
49				2,001,002	1,000,100
	Obligations Under Capital Leases -Curren	(243)			
	Deriviative Instrument Liabilities (244)				
51	(Less) LT Portion of Derivative Instrument				
52	Deriviative Instrument Liabilities - Hedges				
53	(Less) LT Portion of Derivative Instrument Hedges	Liabilities -			
54	Federal Income Taxes Accrued for Prior Y	ears (246)			
55	State and Local Taxes Accrued for Prior Y				
56	Federal Income Taxes Accrued for Prior Y Adjustments (247)				
57	State and Local Taxes Accrued for Prior Y Adjustments (247.1)				
58	TOTAL Current and Accrued Liabilities (Er lines 37 thru 57)	nter total of		17,305,167	35,019,097
59	DEFERRED CREDITS			,	
60	Customer Advances for Construction (252	)			
61	Accumulated Deferred Investment Tax Cre		266-267		
62	Deferred Gains from Disposition of Utility F	` '	270		
63	Other Deferred Credits (253)	,	269		
64	Other Regulatory Liabilities (254)		278		
65	Unamortized Gain on Reacquired Debt (25	57)	237		
66	Accum. Deferred Income Taxes-Accel. An				
67	Accum. Deferred Income Taxes-Other Pro	perty (282)		W	
68	Accum. Deferred Income Taxes-Other (28	3)	272-277		
69	TOTAL Deferred Credits (Enter total of line	es 60 thru 68)			
70	TOTAL Liabilities and Other Credits (Enter 16, 24, 35, 58 and 69)	total of lines		65,686,998	59,485,436
					,

Name of Respondent	This Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC	Detroit Thermal, LLC	(Mo, Da, Yr)	
	(2) [ ] A Resubmission	4/29/2015	December 31, 2014
Detroit Thermal, 220	(2) [ ] A Resubmission	4/29/2015	Decembe

#### STATEMENT OF INCOME FOR THE YEAR

- 1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (I,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in column (c) and (d) totals.
- 2. Report amounts in account 414, Other Utiltiy Operating Income, in the dame manner as accounts 412 and 413 above.
- 3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
- 4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
- 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amoutn may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

			TOT	AL
,	Title of Account	Ref. Page No.	Current Year	Previous Year
Line	(a)	(b)	(c)	(d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	37,843,711	32,831,242
3	Operating Expenses			
4	Operation Expenses (401)	320-323	38,012,371	32,697,242
5	Maintenance Expenses (402)	320-323	716,180	491,541
6	Depreciation Expenses (403)	336-337	2,545,855	2,285,747
7	Depreciation Expenses for Asset Retirement Costs (403.1)			
8	Amortization and Depl. of Utility Plant (404-405)	336-337		
9	Amortization of Utility Plant Acq. Adj (406)	336-337		
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)			
11	Amort. Of Conversion Expenses (407)			
12	Regulatory Debits (407.3)		(116,463)	325,002
13	(Less) Regulatory Credits (407.4)			
14	Taxes Other Than Income Taxes (408.1)	262-263		
15	Income Taxes-Federal (409.1)	262-263		
16	-Other (409.1)	262-263		
17	Provision for Deferred Income Taxes (410.1)	234,272-276		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276		
19	Investment Tax Credit Adj Net (411.4)	266-267		
20	(Less) Gains from Disp. of Utility Plant (411.6)	270A-B		
21	Losses from Disposition of Utility Plant (411.7)	235A-B		
22	(Less) Gains from Disposition of Allowances (411.8)			
23	Losses from Disposition of Allowances (411.9)			
24	Accretion Expense (411.10)			
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		41,157,943	35,799,532
26	Net Utiltiy Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		(3,314,232)	(2,968,290)

Name of Respondent	This Report Is:	Date of Report	Year of Report
	Detroit Thermal, LLC	(Mo, Da, Yr)	
Detroit Thermal, LLC	(2) [ ] A Resubmission	42123	December 31, 2014

#### STATEMENT OF INCOME FOR THE YEAR (Continued)

- ...retain such revenues or recover amounts paid with respect to power and gas purchases.
- 6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.
- 8. Enter on pages 122-123 a concise explanatio of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionmnets from those used in the proceeding year. Also give the approximate dollar effect of such changes.
- 9. Explain in a footnote if the previous year's figures are different from that reported in prior years.
- 10. If the columns are insufficient for reporting additional utility departmentss, supply the appropriate account titles, lines 2 to 23, and report the information in the blan space on pages 122-123 or in a footnote.

	TILITY	OTHER U	TILITY	GAS U	UTILITY	ELECTIO
Line	Previous Year (j)	Current Year (i)	Previous Year (h)	Current Year (g)	Previous Year (f)	Current Year (e)
1						
2	(2,968,290)	(3,314,232)				
3						
4						
5		,				
6						
7						
8			5			
9						
10						
11						
12						
13						
14					,	
15						
16					*	
17						
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19						3
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21						
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23						
24						
25						
26						

Detroit The		This Report Is: Detroit Thermal, LLC		Date of Report (Mo, Da, Yr)	Year of Report
		(2) [ ] A Resubmi		4/29/2015	December 31, 2014
		OF INCOME FOR			December 31, 2014
			(Ref.)		otal
	Account		Page No.	Current Year	Previous Year
Line	(a)		(b)	(c)	(d)
27	Net Utility Operating Income (Carried forward	d from page 114)	(1-7)	(3,314,232	100000000000000000000000000000000000000
28	OTHER INCOME AND DEDUCT			(0,011,2	(_,
29	Other Income	10110			
30	Nonutility Operating Income				
31	Revenues From Merchandising, Jobbing and Con	tract Work (415)	282		
32	(Less) Costs and Exp. Of Merchandising, Job. And Co		282		
33	Revenues From Nonutility Operations (417)		282		
34	(Less) Expenses of Nonutility Operations (417)	.1)	282		
35	Nonoperating Rental Income (418)		282		
	Equity in Earnings of Subsidiary Companies (4	18.1)	119,282		
37	Interest and Dividend Income (419)		282		
38	Allowance for Other Funds Used During Construct	ction (419.1)	282	050.00	1 040.000
39	Miscellaneous Nonoperating Income (421)		282	652,884	213,332
40	Gain on Disposition of Property (421.1)	4.4. 40)	280	CE2.00	1 242 222
41	TOTAL Other Income (enter Total of lines 37	thru 40)		652,884	213,332
42	Other Income Deductions		000		
43 44	Loss on Disposition of Property (421.2)  Miscellaneous Amortization (425)		280 340		9
45	Donations (426.1)		340		
46	Life Insurance (426.2)				
47	Penalties (426.3)				
48	Exp. For Certain Civic, Political & Related Ad	ctivities (426.4)			
49	Other Deductions (426.5)			(	125,771
50	TOTAL Other Income Deductions (Total of li	nes 43 thru 49)			125,771
51	Taxes Applicable to Other Income and Deducti	ons			
52	Taxes Other Than Income Taxes (408.2)		262-263		,
53	Income Taxes - Federal (409.2)		262-263		
54	Income Taxes - Other (409.2)		262-263		
55	Provision for Deferred Income Taxes (410.2)	)	234,272-276		
56	(Less) Provision for Deffered Income Taxes		234,272-276		
57	Investment Tax Credit Adjustment - Net (411		264-265		
58	(Less) Investment Tax Credits (420)	,	264-265		
59	TOTAL Taxes on Other Income and Deductions (t	otal of 52 thru 58)			0
60	Net Other Income and Deductions (total of lines 4			652,884	
		1,50 & 59)	-	032,00-	07,301
61	INTEREST CHARGES		057	2 512 00	1,045,481
-	Interest on Long-Term Debt (427)		257	2,513,984	
	Amort. Of Debt Disc. And Expense (428)		256-257	45,004	1 21,321
	Amortizaiton of Loss on Reacquired Debt (428				
65	(Less) Amort. Of Premium on Debt-Credit (429	,	256-257	*	
66	(Less) Amort. of Gain on Reacquired Debt-Cre				
_	Interest on Debt to Associated Companies (430	0)	257-340		
68	Other Interest Expense (431)		340	3,232,243	2,465,676
69	(Less) Allowance for Borrowed Funds Used During Construct	tion-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69	9)		5,791,231	
	Income Before Extraordinary Items (total lines	27,60,70)		(8,452,579	(6,413,207)
72	EXTRAORDINARY ITEMS				
73	Extraordinary Income (434)		342		
74	(Less) Extraordinary Deductions (435)	ē.	342		
75	Net Extraordinary Items (total line 73 less line	e 74)			
_	Income Taxes-Federal and Other (409.3)		262-263		
_	Extraordinary Items After Taxes (Enter Total of lines	75 less line 76)			,
78	Net Income (Enter Total of lines 71 and 77)				

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Next is Page 202-S

Nam	ne of Respondent	This Report Is:		Date of Repo	Date of Report		ort
Detro	oit Thermal, LLC	Detroit Thermal, (2) [ ] A Resub		(Mo,Da,Yr) 04/2	29/15	December 31, 2014	
		STEAM HEA	ATING PLANT	IN SERVICE			
This	schedule includes account 101, He	eating Plant in Se	ervice (classific	ed)			
₋ine No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements	Adjustments	Transfers (f)	Balance at End of Year (g)
1	Heating Plant	40 004 070					
1		16,201,679	183,074	0	0	0	16,384,753
2	Steam Distribution System (473A)	30,538,636	17,253,659	0	0	0	47,792,295
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4							
5							
6							
7							
8							
9							
10							
11							
12							
13	•			a .			
14							
15							

20 Total Steam Heating Plant

46,740,315

Name	of Respondent	This Report Is:	Date of Report	Voor of Donort
	it Thermal, LLC	Detroit Thermal, LLC (2) [ ] A Resubmission	(Mo,Da,Yr) 04/29/15	December 31, 2014
	ST	EAM HEATING REVENUES	S (Account 400)	•
				Average Number of Customers (d)
Line	A	0 " 5		
No.	Account	Operating Revenues	Pounds (Thousands)	
	(a)	(b)	(c)	(d)
1 2	Tariff Customers	17,510,292	779,872	92
3 4 5	Special Contracts	20,228,754	1,249,858	11
6 7	*Adjustments	(351,332)		
8 9			*	
10 11	*Adjustments represents billing corr	ections based on the use w	nen necessary	
12 13	, , , , , , , , , , , , , , , , , , , ,		Ten Heesessary	,
14		*		
15 16				
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19 20				
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41 42				

Nan	ne of Respondent	This Report Is:	Date of Report	Year of Report
Detroit Thermal, LLC  Detroit Thermal, LLC		(Mo, Da, Yr)		
Det		(2) [ ] A Resubmission	04/29/15	December 31, 2014
	ELECTRIC C	PERATION AND MAINTENA	NCE EXPENSES	-
If the				
II LI IC	e amount for previous year is not deprived fro	m previously reported figures,	explain in footnotes.	
1	Account		Amt. For Current	Amt. For Previous
Line	•		Year	Year
No.	(a)		(b)	(c)
2	1. POWER PRODUCTIO			
3	A. Steam Power Ge Operation	neration		
4	(500) Operation Supervision and Engineeri	na	1,054,340	1 121 026
5	(501) Fuel	19	11,158,617	1,131,926 5,049,982
6	(502) Steam Expenses	,	1,333,860	770,515
7	(503) Steam from Other Sources		17,851,892	17,878,190
8	(Less) (504) Steam Transferred - CR.		17,001,002	17,070,130
9	(505) Electric Expenses		682,094	797,752
10	(506) Miscellaneous Steam Power Expense	es s	201,902	170,072
11	(507) Rents		8,241	9,030
12	Allowances			,
13	TOTAL Operation (Enter Total of Lines 4 th	ru 12)	32,290,946	25,807,467
	Maintenance		ASSESSED AND ADDRESS OF THE PARTY OF THE PAR	
	(510) Maintenance Supervision and Engine	ering	526,859	357,589
_	(511) Maintenance of Structures			,
	(512) Maintenance of Boiler Plant		95,018	58,771
_	(513) Maintenance of Electric Plant			
19	(514) Maintenance of Miscellaneous Steam	Plant	94,303	75,181
20	TOTAL Maintenance (Enter Total of Lines 15	thru 19)	716,180	491,541
21	TOTAL Power Production Expenses-Steam	Power (Total of lines 13 & 20)	33,007,126	26,299,008
22	B. Nuclear Power Ge	neration	Market Market William	STEEL SELECTION OF THE SECOND
_	Operation			
	(517) Operation Supervision and Engineerin	g		
_	(518) Fuel			
$\overline{}$	(519) Coolants and Water			
_	(520) Steam Expenses		1	
$\overline{}$	(521) Steam from Other Sources			
	(Less) (522) Steam Transferred - CR (523) Electric Expenses			
	(524) Miscellaneous Nuclear Power Expense	20		
$\overline{}$	(525) Rents	#8		
<u> </u>	,			
33	TOTAL Operation (Enter Total of lines 24 thru	32)	0	0
_	Maintenance	*	THE RESIDENCE	
	528) Maintenance Supervision and Enginee	ring		
<del>- '</del>	529) Maintenance of Structures	<del></del>	-	
	530) Maintenance of Reactor Plant Equipme	ent		
	531) Maintenance of Electric Plant			
39 (	532) Maintenance of Miscellaneous Nuclear	Plant		
-	TOTAL Maintenance (Enter Total of Lines 35		0	0
	TOTAL Power Production Expenses-Nuclea	r Power (Total of lines 33 & 40)	0	0
42	C. Hydraulic Power Ge	eneration		PARTY NAME OF
_	Operation 555			
	535) Operation Supervision and Engineering	)		
_	536) Water for Power			
	537) Hydraulic Expenses			
	538) Electric Expenses	tion Evnens -		
	539) Miscellaneous Hydraulic Power Genera 540) Rents	uon Expenses		
<u> </u>	Marcon sec. 3 at 12			,
50	TOTAL Operation (Enter Total of Lines 44 th	ru 49)	0	0

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (contrd)  Fithe amount for previous year is not deprived from previously reported figures, explain in footnotes.  If the amount for previous year is not deprived from previously reported figures, explain in footnotes.  Amt. For Current Year Amt. For Current Year (b)  Chylinationance  Chylinationance Supervision and Engineering  Chylinationance  Chylinationance Supervision and Engineering  Chylinationance of Reservoirs, Dams, and Waterways  Chylinationance of Structures  Chylinationance of Miscellaneous Hydraulic Plant  Total. Perr. Production Expenses Hydraulic Plant  Total. Waintenance of Miscellaneous Hydraulic Plant  Total. Perr. Production Expenses Hydraulic Plant  Total. Waintenance of Miscellaneous Hydraulic Plant  Total. Waintenance of Miscellaneous Hydraulic Plant  Total. Waintenance of Miscellaneous Hydraulic Plant  Total. Perr. Production Expenses Hydraulic Plant  Chylinational Plant American Structures  D. Other Power Generation  D. Other Power Generation  D. Other Power Generation  Chylinational Structures  Chyli	Name of Respondent This Report Is:		Date of Report	Year of Report	
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.	Detroit Thermal, LLC  (2) [ ] A Resubmission		(Mo, Da, Yr) 4/29/2015	December 31, 2014	
If the amount for previous year is not deprived from previously reported figures, explain in focinotes.  Line Account (a) Amt. For Current Year Amt. For Current Year (b)  Standintenance Supervision and Engineering  4 (542) Maintenance Supervision and Engineering  5 (543) Maintenance of Riseervolrs, Dams, and Waterways  5 (543) Maintenance of Riseervolrs, Dams, and Waterways  5 (544) Maintenance of Miscellaneous Hydraulic Plant  7 (545) Maintenance of Miscellaneous Hydraulic Plant  7 (545) Maintenance of Miscellaneous Hydraulic Plant  8 TOTAL Maintenance of Miscellaneous Hydraulic Plant  9 TOTAL Purr. Production Expenses-Hydraulic Purr. (Total of lines 50 & 58)  10 TOTAL Purr. Production Expenses-Hydraulic Purr. (Total of lines 50 & 58)  10 Coperation  10 Deparation  11 Deparation  12 (548) Generation Supervision and Engineering  13 (547) Fuel  14 (548) Generation Supervision and Engineering  15 (549) Miscellaneous Other Power Generation Expenses  16 (550) Rents  17 (70TAL Operation (Total of Lines 82 linu 68)  18 Maintenance  19 (551) Maintenance of Structures  10 (552) Maintenance of Structures  11 (553) Maintenance of Generating and Electric Plant  12 (554) Maintenance of Generating and Electric Plant  13 TOTAL Maintenance (Total of Lines 69 thru 72)  15 (754) TOTAL Purr. Production Expenses-Struct Power (Total of Lines 67 & 73)  16 (555) Purchased Power  17 (558) System Control and Load Dispatching  18 (555) Purchased Power  19 (555) System Control and Load Dispatching  19 (555) System Control and Load Dispatching  10 (556) System Control and Load Dispatching  10 (556) System Control and Engineering  11 (557) Other Expenses  12 (554) Underground Lines Expenses  13 (560) Operation Supervision and Engineering  14 (561) Load Dispatching  15 (562) System Control and Engineering  16 (563) Overhead Lines Expenses  17 (564) Underground Lines Expenses  18 (569) Maintenance of Structures  19 (569) Miscellaneous Transmission Expenses  10 (569) Miscellaneous of Miscellaneous Transmission Plant  10 (70TAL Transmission E		ELECTRIC OP			
Line Account (a) Amt. For Current Year (b) Amt. For Propertion Continued)  52 Maintenance Supervision and Engineering  54 (542) Maintenance of Structures  55 (543) Maintenance of Structures  56 (543) Maintenance of Structures  57 (545) Maintenance of Miscellaneous Hydraulic Plant  58 (754) Maintenance of Miscellaneous Hydraulic Plant  59 (545) Maintenance of Miscellaneous Hydraulic Plant  50 (545) Maintenance of Miscellaneous Hydraulic Plant  50 (545) Maintenance of Miscellaneous Hydraulic Plant  51 (545) Maintenance of Miscellaneous Hydraulic Plant  52 (546) Operation Supervision and Engineering  53 (547) Fuel  54 (549) Generation Supervision and Engineering  55 (549) Miscellaneous Other Power Generation  66 (550) Rents  66 (550) Rents  67 (70TAL Operation (Total of Lines 82 thru 86)  68 Maintenance of Structures  70 (552) Maintenance of Structures  71 (553) Maintenance of Structures  72 (554) Maintenance of Structures  73 (70TAL Maintenance of Structures  74 (70TAL Maintenance Of Cenerating and Electric Plant  75 (70TAL Maintenance Of Cenerating and Electric Plant  76 (555) Purchased Power  77 (556) System Control and Load Dispatching  78 (557) Other Expenses Power  78 (555) System Control and Load Dispatching  79 (552) Total Pwr. Production Expenses (Total of Lines 87 & 73)  79 (555) Purchased Power  70 (556) System Control and Load Dispatching  78 (557) Other Expenses  79 (70tal Pwr. Production Expenses (Total of Lines 27 thru 78)  70 (70tal Pwr. Production Expenses (Total of Lines 28 thru 78)  70 (70tal Pwr. Production Expenses (Total of Lines 28 thru 78)  70 (70tal Pwr. Production Expenses (Total of Lines 28 thru 78)  70 (70tal Pwr. Production Expenses (Total of Lines 27 thru 78)  71 (70tal Pwr. Production Expenses (Total of Lines 28 thru 89)  71 (70tal Dyraution Expenses (Total of Lines 28 thru 89)  72 (70tal All Lines Expenses (Total of Lines 28 thru 89)  73 (70tal Lines All Lines All Lines 89)  74 (70tal Dyraution Expenses (Total of Lines 89)  75 (70tal Lines All Lines All Lines 89)  76 (70tal Lines Al				` ,	
No.   (a)   (b)   (c)					
Standard			nt		Amt. For Previous Year ( c)
S3 (S41) Maintenance Supervision and Engineering			eration (Continued)		
54 (642) Maintenance of Structures					
555 (543) Maintenance of Reservoirs, Dams, and Waterways			neering		
56 (544) Maintenance of Electric Plant           77 (545) Maintenance of Miscellaneous Hydraulic Plant           58 TOTAL Maintenance (Total of Lines 53 thru 57)         0           59 TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)         0           60 Departion         D. Other Power Generation           61 Operation Supervision and Engineering         6           62 (548) Operation Supervision and Engineering         6           63 (547) Fuel         6           64 (548) Generation Expenses         6           65 (549) Miscellaneous Other Power Generation Expenses         6           66 (550) Rents         0           71 TOTAL Operation (Total of Lines 62 thru 68)         0           67 TOTAL Operation (Total of Lines 62 thru 68)         0           68 (551) Maintenance of Structures         0           70 (552) Maintenance of Structures         0           71 (553) Maintenance of Generating and Electric Plant         1           72 (554) Maintenance of Miscellaneous Other Power Generation Plant         1           73 (554) Maintenance of Miscellaneous Other Power Generation Plant         1           74 (555) Purchased Power         7           75 (555) Purchased Power         7           76 (555) Pyrchased Power         7           76 (555) System Control a	_		and Waterways		
(545) Maintenance of Miscellaneous Hydraulic Plant   TOTAL Maintenance (Total of Lines 33 thur 57)			and waterways		
TOTAL Maintenance   Total of Lines 53 thru 67   0	_		raulic Plant		
D. Other Power Generation				0	0
61   Operation Supervision and Engineering	59				0
(546) Operation Supervision and Engineering (547) Fuel (548) Generation Expenses (549) Miscellaneous Other Power Generation Expenses (550) Rents (560) Rents (57) TOTAL Operation (Total of Lines 62 thru 68) (58) Maintenance (59) Maintenance Supervision and Engineering (551) Maintenance of Structures (553) Maintenance of Structures (553) Maintenance of Generating and Electric Plant (553) Maintenance of Miscellaneous Other Power Generation Plant (554) Maintenance of Miscellaneous Other Power Generation Plant (554) Maintenance (Total of Lines 69 thru 72) (555) TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) (555) Purchased Power (555) Purchased Power (555) Purchased Power (556) System Control and Load Dispatching (557) Other Expenses (555) Other Expenses (557) Other Expenses (557) Other Expenses (558) Total Other Power Supply Expenses (Total of Lines 76 thru 78) (559) Total Pwr. Production Expenses (Total of Lines 76 thru 78) (570) Other Power Supply Expenses (Total of Lines 76 thru 78) (571) Other Power Supply Expenses (Total of Lines 76 thru 78) (572) Other Expenses (573) Other Expenses (574) Other Power Supply Expenses (Total of Lines 76 thru 78) (574) Other Power Supply Expenses (Total of Lines 76 thru 78) (575) Other Expenses (576) Operation Supervision and Engineering (577) Other Power Supply Expenses (Total of Lines 87 thru 78) (578) Operation Supervision and Engineering (575) Other Expenses (576) Other Expenses (577) Maintenance of Structures (577) Maintenance of Structures (577) Maintenance of Overhead Lines (577) Maintenance of Overhead Lines (577) Maintenance of Overhead Lines (578) Maintenance of Overhead Lines (579) Maintenance of Overhead Lines (571) Maintenance of Overhead Lines (571) Maintenance of Overhead Lines (572) Maintenance of Overhead Lines (573) Maintenance of Overhead Lines (574) Maintenance (Total of Lines 93 thru 98) (575) Operation (576) Operation			Generation	区数学为建筑	
63 (547) Fuel	_				
(548) Generation Expenses (569) Miscellaneous Other Power Generation Expenses (569) Miscellaneous Other Power Generation Expenses (57) TOTAL Operation (Total of Lines 62 thru 66) (581) Maintenance (581) Maintenance Supervision and Engineering (582) Maintenance of Structures (583) Maintenance of Structures (584) Maintenance of Miscellaneous Other Power Generation Plant (585) Maintenance of Miscellaneous Other Power Generation Plant (584) Maintenance (Total of Lines 69 thru 72) (584) Maintenance (Total of Lines 69 thru 72) (585) Purchased Power (585) Purchased Power (585) Purchased Power (585) System Control and Load Dispatching (587) Other Expenses (587) Other Expenses (587) Other Expenses (587) Total Other Power Supply Expenses (Total of Lines 76 thru 78) (587) Other Expenses (587) Other Expenses (Total of lines 27, 47, 59, 74 & 79) (580) Operation Supervision and Engineering (581) Load Dispatching (583) (580) Operation Supervision and Engineering (584) Underground Lines Expenses (585) (583) Overhead Lines Expenses (586) (583) Maintenance of Structures (584) Maintenance Supervision and Engineering (585) Maintenance Supervision and Engineering (587) Maintenance Supervision and Engineering (588) Maintenance Supervision and Engineering (589) Maintenance of Structures (589) Maintenance of Overhead Lines (589)			ring		
(55) (549) Miscellaneous Other Power Generation Expenses (55) (Son Rents (55) Nents (56) Nents (57)	_	`			
(550) Rents			tion Evnonces		
TOTAL Operation ( Total of Lines 62 thru 66)			mon Expenses		
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70 (552) Maintenance of Structures 71 (553) Maintenance of Generating and Electric Plant 72 (554) Maintenance of Miscellaneous Other Power Generation Plant 73 TOTAL Maintenance (Total of Lines 89 thru 72) 74 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 75 E. Other Power Supply Expenses 76 (555) Purchased Power 77 (556) System Control and Load Dispatching 78 (557) Other Expenses 79 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 80 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 80 Total Own. Production Expenses (Total of Lines 76 thru 78) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance of Structures 94 (569) Maintenance of Structures 95 (570) Maintenance of Structures 96 (571) Maintenance of Structures 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 90 TOTAL Maintenance (Total of Lines 93 thru 98) 91 TOTAL Maintenance (Total of Lines 93 thru 98) 92 Operation 93 DISTRIBUTION EXPENSES			00)	U	
70 (552) Maintenance of Structures 71 (553) Maintenance of Generating and Electric Plant 72 (554) Maintenance of Miscellaneous Other Power Generation Plant 73 TOTAL Maintenance (Total of Lines 69 thru 72) 74 TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73) 75 E. Other Power Supply Expenses 76 (555) Purchased Power 77 (556) System Control and Load Dispatching 78 (557) Other Expenses 79 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 80 Total Pwr. Production Expenses (Total of Lines 76 thru 78) 80 Total Pwr. Production Expenses (Total of Lines 76 thru 78) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance of Structures 94 (569) Maintenance of Structures 95 (570) Maintenance of Structures 96 (571) Maintenance of Structures 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 10 TOTAL Transmission Expenses (Total of Lines 91 & 99) 10 TOTAL Transmission Expenses (Total of Lines 91 & 99) 10 TOTAL Transmission Expenses (Total of Lines 91 & 99) 10 Operation	69 (	(551) Maintenance Supervision and Engir	neering		
(554) Maintenance of Miscellaneous Other Power Generation Plant   TOTAL Maintenance (Total of Lines 69 thru 72)   TOTAL Maintenance (Total of Lines 69 thru 72)   TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)   E. Other Power Supply Expenses   (555) Purchased Power   (556) System Control and Load Dispatching   (557) Other Expenses   (557) Other Expenses   (701 of Lines 76 thru 78)   0   Total Other Power Supply Expenses (Total of Lines 76 thru 78)   0   Total Other Power Supply Expenses (Total of Lines 76 thru 78)   33,007,126   2   2   TRANSMISSION EXPENSES   (701 of Lines 76 thru 79)   33,007,126   2   2   2   2   2   2   2   2   2	70 (	(552) Maintenance of Structures			
TOTAL Maintenance (Total of Lines 69 thru 72)		· · · /			
TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)					
F. Other Power Supply Expenses   F. Other Power Supply Expenses   F. Other Expenses	_				
76	_				0
77 (556) System Control and Load Dispatching 78 (557) Other Expenses 79 Total Other Power Supply Expenses (Total of Lines 76 thru 78) 80 Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79) 81 2. TRANSMISSION EXPENSES 82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Underground Lines 97 (572) Maintenance of Miscellaneous Transmission Plant 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES	_		pply Expenses		
78   (557) Other Expenses   79   Total Other Power Supply Expenses ( Total of Lines 76 thru 78 )   0   0   1   1   1   1   1   1   1   1					
Total Other Power Supply Expenses (Total of Lines 76 thru 78)   0			ng		
Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)   33,007,126   2	<del>'</del>		otal of Linea 76 thm, 70		
81	_				26,299,008
82 Operation 83 (560) Operation Supervision and Engineering 84 (561) Load Dispatching 85 (562) Station Expenses 86 (563) Overhead Lines Expenses 87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 91 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Structures 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES	_			33,007,120	26,299,008
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86 (563) Overhead Lines Expenses         87 (564) Underground Lines Expenses         88 (565) Transmission of Electricity by Others         89 (566) Miscellaneous Transmission Expenses         90 (567) Rents         91 TOTAL Operation (Total of Lines 83 thru 90)         92 Maintenance         93 (568) Maintenance Supervision and Engineering         94 (569) Maintenance of Structures         95 (570) Maintenance of Station Equipment         96 (571) Maintenance of Overhead Lines         97 (572) Maintenance of Underground Lines         98 (573) Maintenance of Miscellaneous Transmission Plant         99 TOTAL Maintenance (Total of Lines 93 thru 98)       0         100 TOTAL Transmission Expenses (Total of Lines 91 & 99)       0         101 3. DISTRIBUTION EXPENSES	84 (	561) Load Dispatching	-		
87 (564) Underground Lines Expenses 88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation					
88 (565) Transmission of Electricity by Others 89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 10 TOTAL Transmission Expenses (Total of Lines 91 & 99) 11 3. DISTRIBUTION EXPENSES 102 Operation					
89 (566) Miscellaneous Transmission Expenses 90 (567) Rents 91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 00 TOTAL Transmission Expenses (Total of Lines 91 & 99) 01 3. DISTRIBUTION EXPENSES 02 Operation					
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91 TOTAL Operation (Total of Lines 83 thru 90) 92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation			es		
92 Maintenance 93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 101 3. DISTRIBUTION EXPENSES 102 Operation			20.)		_
93 (568) Maintenance Supervision and Engineering 94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 100 TOTAL Transmission Expenses (Total of Lines 91 & 99) 11 3. DISTRIBUTION EXPENSES 12 Operation	_		10 J	0	0
94 (569) Maintenance of Structures 95 (570) Maintenance of Station Equipment 96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 00 TOTAL Transmission Expenses (Total of Lines 91 & 99) 01 3. DISTRIBUTION EXPENSES 02 Operation	-		eering		Republication of the State World
96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 00 TOTAL Transmission Expenses (Total of Lines 91 & 99) 01 3. DISTRIBUTION EXPENSES 02 Operation					
96 (571) Maintenance of Overhead Lines 97 (572) Maintenance of Underground Lines 98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 00 TOTAL Transmission Expenses (Total of Lines 91 & 99) 01 3. DISTRIBUTION EXPENSES 02 Operation	95 (	570) Maintenance of Station Equipment			
98 (573) Maintenance of Miscellaneous Transmission Plant 99 TOTAL Maintenance (Total of Lines 93 thru 98) 00 TOTAL Transmission Expenses (Total of Lines 91 & 99) 01 3. DISTRIBUTION EXPENSES 02 Operation	-				
99 TOTAL Maintenance (Total of Lines 93 thru 98) 00 TOTAL Transmission Expenses (Total of Lines 91 & 99) 01 3. DISTRIBUTION EXPENSES 02 Operation					
00 TOTAL Transmission Expenses (Total of Lines 91 & 99) 01 3. DISTRIBUTION EXPENSES 02 Operation	<del>- '</del>	•			
01 3. DISTRIBUTION EXPENSES 02 Operation	_			0	0
O2 Operation				0	0
00 (500) 0 # 0	_		EXPENSES		
Too Room, Operation Supervision and Engineening   1,011,194			na	4.044.404	4.050.500
1 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3 3	33 [(2	Octor Operation Supervision and Engineer	ng .	1,011,194	1,059,739

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Denon Thermal III.		Detroit Thermal, LLC (2) [ ] A Resubmission	(Mo, Da, Yr) 4/29/2015	December 31, 2014
ELECTRIC OPERATION AND MAINTENANCE				
Lina		r is not deprived from previously		
Line No.	Accou	nt	Amt. For Current Year	
104	(a) 3. DISTRIBUTION EXPE	NSES (Continued)	(b)	( c)
105	(581) Load Dispatching	inses (Continued)	<b>电影电影图形型 地名美国西班牙</b>	
106	(582) Station Expenses			
107	(583) Overhead Line Expenses			
108	(584) Underground Line Expenses		27,313	166,024
109	(585) Street Lighting and Signal System Exp	penses	21,010	100,021
110	(586) Meter Expenses		2,702	1,188
111	(587) Customer Installations Expenses			.,
112	(588) Miscellaneous Expenses		65,987	227,480
113	(589) Rents		122,752	113,698
114	TOTAL Operation (Total of Lines 103 thru	113)	1,229,947	1,568,129
115	Maintenance	,		
116	(590) Maintenance Supervision and Engine	ering		
117	(591) Maintenance of Structures			
118	(592) Maintenance of Station Equipment			
119	(593) Maintenance of Overhead Lines			
120	(594) Maintenance of Underground Lines		662,903	586,815
121	(595) Maintenance of Line Transformers			
122	(596) Maintenance of Street Lighting and Signal Systems			
123	. ,			v
124				
125	TOTAL Maintenance (Total of Lines 116 t	hru 124)	662,903	586,815
126			1,892,851	2,154,944
127	4. CUSTOMER ACCOL	INTS EXPENSES		
	Operation			
129	(901) Supervision			
130	(902) Meter Reading Expenses			
131	(903) Customer Records and Collection Exp	enses		
	(904) Uncollectible Accounts		17,253	37,148
	(905) Miscellaneous Customer Accounts Ex			
134	TOTAL Customer Accounts Expenses (To		17,253	37,148
135	5. CUSTOMER SERVICE AND INI	FORMATIONAL EXPENSES		
	Operation			
137	(907) Supervision			
138	(908) Customer Assistance Expenses			
139	(909) Informational and Instructional Expens			
140 141	(910) Miscellaneous Customer Service and			
141	TOTAL Cust. Service and Informational E:  6. SALES EX		0	0
_	Operation 6. SALES EX	PENSE		
	(911) Supervision		148,822	135,533
$\overline{}$	(912) Demonstrating and Selling Expenses		140,022	100,000
	(913) Advertising Expenses		112,597	57,963
	(916) Miscellaneous Sales Expenses		78,498	77,623
148	Total Sales Expenses (Total of Lines 144	thru 147)	339,916	271,119
149	7. ADMINISTRATIVE AND G		000,010	211,119
	Operation 7. ADMINISTRATIVE AND G			
	(920) Administrative and General Salaries		1,015,801	996,485
_	(921) Office Supplies and Expenses		50,812	9,660
	,, s and Expenses		00,012	5,500

IN I	(D   1	ITU: Dementiles	Data of Danast	Veer of Depart
INam	A SAMPLE CONTROL OF A SAMP		Date of Report	Year of Report
Detroit Inermal III.		Detroit Thermal, LLC	(Mo, Da, Yr)	December 31, 2014
Dour	sit Thermal, 220	(2) [ ] A Resubmission	4/29/2015	
	ELECTRIC OPE	RATION AND MAINTENANCE EX	PENSES (cont'd)	
	If the amount for previous year i	s not deprived from previously repo	orted figures, explain in fo	otnotes.
Line	Account		Amt. For Current Year	Amt. For Previous Year
No.	(a)		(b)	( c)
154				
155	(923) Outside Services Employed		4,275	125,073
156	(924) Property Insurance		498,761	547,900
157	(925) Injuries and Damages			
158			825,479	1,023,110
	59 (927) Franchise Requirements			
	160 (928) Regulatory Commission Expenses			*
	1 (929) Duplicate Charges - CR.			
	2 (930.1) General Advertising Expenses			
	(930.2) Miscellaneous General Expenses		1,070,563	1,714,522
164	4 (931) Rents		5,715	9,814
165	TOTAL Operation ( <i>Total of Lines 151 thru 164</i> )		3,471,404	4,426,564
166	166 Maintenance			
167	\ /			
168	TOTAL Administrative and General Expenses (Total of Lines 165 & 167)		3,471,404	4,426,564
169	TOTAL Electric Operation and Maintenance Expenses (Enter total		38,728,551	33,188,783
	of lines 80, 100, 126, 134, 141, 148, and 168)			

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES		
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.  2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.  3. The number of employees assignable to the electric department from joint functions combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.		
Payroll Period Ended (Date)		
2. Total Regular Full-Time Employees		
3. Total Part-Time and Temporary Employees		
4. Total Employees		