According to the Paperwork Reduction Act of 1995, an agency may not conduct or sponsor, and a person is not required to respond to, a collection of information unless it displays a valid OMB control number. The valid OMB control number for this information collection is 0572-0032. The time required to complete this information collection is estimated to average 15 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data needed, and completing and reviewing the collection of information. BORROWER DESIGNATION UNITED STATES DEPARTMENT OF AGRICULTURE MI0029 RURAL UTILITIES SERVICE PERIOD ENDED December 2020 FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION BORROWER NAME The Ontonagon County Rural Electrification Ass INSTRUCTIONS - See help in the online application. This information is analyzed and used to determine the submitter's financial situation and feasibility for loans and guarantees. You are required by contract and applicable regulations to provide the information. The information provided is subject to the Freedom of Information Act (5 U.S.C. 552) CERTIFICATION We recognize that statements contained herein concern a matter within the jurisdiction of an agency of the United States and the making of a false, fictitious or fraudulent statement may render the maker subject to prosecution under Title 18, United States Code Section 1001. We hereby certify that the entries in this report are in accordance with the accounts and other records of the system and reflect the status of the system to the best of our knowledge and belief. ALL INSURANCE REQUIRED BY PART 1788 OF 7 CFR CHAPTER XVII, RUS, WAS IN FORCE DURING THE REPORTING PERIOD AND RENEWALS HAVE BEEN OBTAINED FOR ALL POLICIES DURING THE PERIOD COVERED BY THIS REPORT PURSUANT TO PART 1718 OF 7 CFR CHAPTER XVII (check one of the following) There has been a default in the fulfillment of the obligations X All of the obligations under the RUS loan documents under the RUS loan documents. Said default(s) is/are have been fulfilled in all material respects. specifically described in Part D of this report. Deborah Miles 4/1/2021

PART A. STATEMENT OF OPERATIONS YEAR-TO-DATE						
ITEM						
I LIVI	LAST YEAR (a)	(b)	(c)	THIS MONTH (d)		
Operating Revenue and Patronage Capital	6,332,676	6,396,661	6,372,649	582,680		
2. Power Production Expense						
3. Cost of Purchased Power	2,196,418	2,162,866	2,278,914	194,345		
4. Transmission Expense						
5. Regional Market Expense						
6. Distribution Expense - Operation	334,122	325,079	418,676	29,944		
7. Distribution Expense - Maintenance	721,547	929,393	704,996	47,230		
8. Customer Accounts Expense	205,115	216,701	245,600	(3,148)		
9. Customer Service and Informational Expense	120,818	121,849	106,356	17,222		
10. Sales Expense						
11. Administrative and General Expense	575 , 355	539,396	539,941	58,700		
12. Total Operation & Maintenance Expense (2 thru 11)	4,153,375	4,295,284	4,294,483	344,293		
13. Depreciation and Amortization Expense	834,069	854,590	864,000	69,886		
14. Tax Expense - Property & Gross Receipts	341,547	308,388	360,000	4,194		
15. Tax Expense - Other						
16. Interest on Long-Term Debt	683,671	673,724	712,393	58,169		
17. Interest Charged to Construction - Credit						
18. Interest Expense - Other	2,658	4,675				
19. Other Deductions	20,598	20,235	20,436	1,702		
20. Total Cost of Electric Service (12 thru 19)	6,035,918	6,156,896	6,251,312	478,244		
21. Patronage Capital & Operating Margins (1 minus 20)	296,758	239,765	121,337	104,436		
22. Non Operating Margins - Interest	10,075	7,592	4,580	245		
23. Allowance for Funds Used During Construction						
24. Income (Loss) from Equity Investments	59,059	61,653	39,600	14,781		
25. Non Operating Margins - Other	66,644	21,223		24,616		
26. Generation and Transmission Capital Credits						
27. Other Capital Credits and Patronage Dividends	98,888	100,793	90,000	49,587		
28. Extraordinary Items						
29. Patronage Capital or Margins (21 thru 28)	531,424	431,026	255,517	193,665		

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

MI0029

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

		YEAR-T	O-DAT	E			YEAR-TO			
	ITEM	LAST YEAR (a)		HIS YEAR (b)	ITEM		LAST YEAR (a)	THIS YEAR (b)		
l. N	ew Services Connected	44		39	5.	Miles Transmission				
2. S	ervices Retired	15		10	6.	Miles Distribution – Overhead	820.81	920.		
3. T	otal Services in Place	5,864		5,892	7.	Miles Distribution - Underground	149.02	49.		
	lle Services Exclude Seasonals)	631		641	8.	Total Miles Energized (5 + 6 + 7)	969.83	970.		
				PART C. BAL	AN(CE SHEET				
	ASSI	ETS AND OTHER DEBIT	S			LIABILITIES A	AND OTHER CREDITS			
1.	Total Utility Plant in Ser	vice		31,417,829	30	. Memberships		22,7		
2.	Construction Work in Pro	ogress		739,169	31	. Patronage Capital		6,351,8		
3.	Total Utility Plant (1			32,156,998	32	. Operating Margins - Prior Years				
4.	Accum. Provision for De			10,780,029	33	. Operating Margins - Current Ye	ar	340,5		
5.	Net Utility Plant (3 - 4			21,376,969	34			90,4		
6.	Non-Utility Property (Ne			0	35			32,4		
7.	Investments in Subsidiar			0	36		0 thru 35)	6,838,1		
8.	Invest. in Assoc. Org F			331,106	37			22,2		
).	Invest. in Assoc. Org C			3,042,437	38		Guaranteed	6,616,8		
10.		Other - Nongeneral Funds		73,679	39					
0000000				0	40		Guaranteed	11,746,7		
11.	Investments in Economic	Development Projects		0	41. Long-Term Debt - RUS - Econ. Devel. (Net)					
12.	Other Investments			0						
13. 14.	Special Funds Total Other Property	& Investments		3,447,222	43	Total Long-Term Debt	· · · · · · · · · · · · · · · · · · ·	18,385,9		
	(6 thru 13)			252 252	<u> </u>	(37 thru 41 - 42)				
15.	Cash - General Funds			978,873	44			-		
16.	Cash - Construction Fund	ds - Trustee		4	45	and Asset Retirement Obligation	ns	115,7		
17.	Special Deposits			0	46		bilities (44 + 45)	113,7		
18.	Temporary Investments			0	47			263,0		
19.	Notes Receivable (Net)			0	48	. Accounts Payable		203,0		
20.	Accounts Receivable - S	ales of Energy (Net)		395,127	49	. Consumers Deposits		14,8		
21.	Accounts Receivable - O	ther (Net)		94,717	77	. Consumers Deposits				
22.	Renewable Energy Credi	its		0	50	. Current Maturities Long-Term I	Debt	640,0		
23.	Materials and Supplies -	Electric & Other		251,217	51	- Economic Development				
24.	Prepayments			23,568	52	. Current Maturities Capital Lease	es			
25.	Other Current and Accru	ed Assets		0	53	. Other Current and Accrued Liab	ilities	392,9		
26.	Total Current and Ac (15 thru 25)	ccrued Assets		1,743,506	54	Total Current & Accrued Li (47 thru 53)	abilities	1,310,8		
27.	Regulatory Assets			0	55	. Regulatory Liabilities		30,3		
28.	Other Deferred Debits			152,783	56			39,		
29.	Total Assets and Othe (5+14+26 thru 28)	er Debits		26,720,480	57	Total Liabilities and Other (Credits	26,720,4		

RURA FINANCIAI	DEPARTMENT OF AGRICULTURE AL UTILITIES SERVICE , AND OPERATING REPORT TRIC DISTRIBUTION	BORROWER DESIGNATION MI0029
INSTRUCTIONS - See help in t	he online application.	PERIOD ENDED December 2020
	PART D. NOTES T	O FINANCIAL STATEMENTS
4-Year Work Plan	\$93,954	
System Study	30,878	
Mapping	27,951	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0029					
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020					
PART D. CERTIFICATION LOAN DEFAULT NOTES						

BORROWER DESIGNATION

MI0029

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online application.

				PA	RT E. CHANGI	ES II	N UTILITY PI	LANT				
PLAN	NT ITE	CM CM		BAL BEGINNIN	ANCE NG OF YEAR (a)		ADDITIONS (b)	RETIREN (c)		ADJUSTMENTS AN TRANSFERS (d)	(D)	BALANCE END OF YEAR (e)
Distribution Plant	Distribution Plant			27,805,894		766,294		23,594	(55,943)	28,292,651	
2. General Plant					2,232,210	\vdash	364,546					2,596,756
Headquarters Plant					527,073							527,073
Intangibles					1,349							1,349
5. Transmission Plant					0							(
6. Regional Transmissio Operation Plant	n and I	Market										
7. All Other Utility Plan	t				0							(
3. Total Utility Plant		vice (1 thru	(7)		30,566,526		1,130,840	2	23,594	(55,943)	31,417,829
Construction Work in					877,590		(138, 421)					739,16
0. Total Utility Plant					31,444,116		992,419	2	23,594	(55,943)	32,156,99
,	()			P	ART F. MATER	RIAL	LS AND SUPP	LIES	•			
ITEM		BALANCI NNING OI (a)			SALVAGEI		USED (NET		OLD (e)	ADJUSTMENT (f)		BALANCE END OF YEAR (g)
1. Electric		22	24,073	142,908	15,0	24	199,3	318		68,530		251,21
2. Other			0									
•				P	ART G. SERVI	CE I	INTERRUPTI	ONS				
				AVERA	GE MINUTES I	PER	CONSUMER	BY CAUSE				
ITEM		POWER		ER MAJ	OR EVENT	Т	PLANN	ED	AI	LL OTHER		TOTAL (e)
1 D			(a)	(b) 80 0.000		+	(c)	.050		(d) 6.090		6.720
1. Present Year				580			.300				43.440	
2. Five-Year Average			4	DADTH EN	31.380 MPLOYEE-HOU	_	AND DAVDOL	114-114000011 0011	ICS	7.050		
Namel on affects Times	Emalo			PARI H. E.		_			105			690,771
 Number of Full Time Employee - Hours Wo 			ima	_	13 4. Payroll - Expensed 27,376 5. Payroll - Capitalized						241,835	
3. Employee - Hours Wo	_		iiiie		1,560 6. Payroll - Other						140,324	
5. Employee - Hours We	orkeu -	Overtime			PART I. PATI							
ITEM					DESCRIPTION		AGE CHITI		T	HIS YEAR (a)	С	UMULATIVE (b)
Capital Credits - Distri	butions	s	a. Gener	al Retirements								
•			b. Speci	al Retirements								
			c. To	tal Retirements ((a+b)							
2. Capital Credits - Recei	ived			Received From R		onag	ge Capital by					
-				liers of Electric Po								
				Received From Re						57,475		
				ers for Credit Exte		tric S	System					
			c. To	tal Cash Receive					11105	57,475		# P. Co. Co. Co. Co. Co. Co. Co. Co. Co. Co
				PART J. DUE	FROM CONSU	_				l _o		11,964
1. Amount Due Over 60	Days		\$		47,665		2. Amount Wri			\$		11,904
				ENERGY EFFI	CIENCY AND (_						
Anticipated Loan Delin		%					4. Anticipated I		70			
2. Actual Loan Delinquen		¥ 100000				_	5. Actual Loan		VTD			
Total Loan Delinquency Dollars YTD S					Je	6. Total Loan D	erauit Dollar	SYID	2			

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

MI0029

INSTRUCTIONS - See help in the online application

PERIOD ENDED

	PART K. kWh PURCHASED AND TOTAL COST									
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	
	Upper Peninsula Power Company	19578			0	289,205	0.00			
	Wisconsin Electric Power Co	20847			0	8,253	0.00			
3	Wolverine Pwr Supply Coop, Inc	20910			3,064,986	197,483	6.44			
4	Wisconsin Public Service Corp	20860			26,304,759	1,667,925	6.34			
	Total				29,369,745	2,162,866	7.36			

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0029
INSTRUCTIONS - See help in the online application		PERIOD ENDED December 2020
	PART K. kWh PUI	RCHASED AND TOTAL COST
No		Comments
1		
2		
3		
—— <u> </u>		

	UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0029			
INSTR	UCTIONS - See help in the online application.	PERIOD ENDED December 2020			
 	PART L. LO	DNG-TERM LEASES			
No	NAME OF LESSOR (a)	TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)		
	TOTAL				

	EPARTMENT OF AGRICULTURE UTILITIES SERVICE	BORROWER DESIGNATION MI0029	BORROWER DESIGNATION MI0029				
	ND OPERATING REPORT RIC DISTRIBUTION	PERIOD ENDED December 2020					
INSTRUCTIONS - See help in the onlin	ne application.						
	PART M. ANNUAL MEETING AND BOARD DATA						
1. Date of Last Annual Meeting	2. Total Number of Members	3. Number of Members Present at Meeting	4. Was Quorum Present?				
	4,200		N				
5. Number of Members Voting by Proxy or Mail	6. Total Number of Board Members	7. Total Amount of Fees and Expenses for Board Members	8. Does Manager Have Written Contract?				
	7	\$	И				

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

MI0029

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DERIOD ENDED December 2020

NSTRUCTIONS - See help in the online application.	PERIOD ENDEL
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	PART N.	LONG-TERM DEBT AND	DEBT SERVICE REQUIR	EMENTS	
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
1	Rural Utilities Service (Excludes RUS - Economic Development Loans)	22,288	1,940	47,935	49,875
2	National Rural Utilities Cooperative Finance Corporation	4,271,561	196,431	152,731	349,162
3	CoBank, ACB	7,157,644	328,198	399,211	727,409
4	Federal Financing Bank	6,616,851	118,626	83,748	202,374
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
10	SBA-PPP	317,570			
	TOTAL	18.385.914	645,195	683,625	1,328,820

BORROWER DESIGNATION

MI0029

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

	PART O. POWER REQUIREM	MENTS DATABASE - ANNUA		
CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
Residential Sales (excluding	a. No. Consumers Served	3,242	3,230	
seasonal)	b. kWh Sold			18,467,950
	c. Revenue			4,402,402
2. Residential Sales - Seasonal	a. No. Consumers Served	1,273	1,271	The state of the s
	b. kWh Sold			2,117,653
	c. Revenue			929,806
3. Irrigation Sales	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	225	225	
	b. kWh Sold			4,755,060
	c. Revenue			918,264
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served			ALLOW THE SECTION OF
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served	135	135	
	b. kWh Sold		and the second second	99,423
	c. Revenue			15,102
7. Other Sales to Public Authorities	a. No. Consumers Served	24	25	50.110
	b. kWh Sold			62,113
	c. Revenue			19,247
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			AND
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue	4.000	4,886	
10. Total No. of Consumers (lines 111. Total kWh Sold (lines 1b thrus)		4,899	4,000	25,502,199
12. Total Revenue Received From				
Electric Energy (lines 1c thru 9				6,284,821
13. Transmission Revenue				111,840
14. Other Electric Revenue				111,040
15. kWh - Own Use 16. Total kWh Purchased				29,369,745
17. Total kWh Generated				
18. Cost of Purchases and Generation				2,162,866
19. Interchange - kWh - Net			ALCOHOL STATE	
20. Peak - Sum All kW Input (Metered	i)			4,014
Non-coincident Coincident_				<u> </u>

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION

MI0029

PERIOD ENDED December 2020

INSTRUCTIONS - See help in the online application.

INSTRUCTIONS - See help in the online applicat								
	PART P. 1	ENERGY EFFICIE	NCY PROGRAMS					
		ADDED THIS YEAR			TOTAL TO DATE			
CLASSIFICATION	No. of Consumers	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested (e)	Estimated MMBTU Savings (f)		
Residential Sales (excluding seasonal)	1,921	66,808	464	1,921	465,295	7,145		
2. Residential Sales - Seasonal								
3. Irrigation Sales								
4. Comm. and Ind. 1000 KVA or Less	129	16,859	628	129	101,851	1,783		
5. Comm. and Ind. Over 1000 KVA								
6. Public Street and Highway Lighting								
7. Other Sales to Public Authorities								
8. Sales for Resale – RUS Borrowers								
9. Sales for Resale – Other								
10. Total	2,050	83,667	1,092	2,050	567,146	8,928		

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

BORROWER DESIGNATION MI0029

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED
December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION I. INVESTMENTS (See Instructions for definitions of Income or Loss)						
No	DESCRIPTION (a)	INCLUDED (\$) (b)	EXCLUDED (\$) (c)	INCOME OR LOSS (\$) (d)	RURAL DEVELOPMENT (e)	
2	Investments in Associated Organizations					
	Federated Rural Electric Insurance	52,839				
	National Information Solutions	50,044				
	NRUCFC Pat. Cap. Member Cert & CTC's	55,457	73,679			
	RESCO	65				
	Settler's Cooperative, Inc.	510				
	American Transmission Company	675,497				
	Co-Bank	220,732				
	Cooperative Response Center	16,863				
	NRUCFC-Membership	1,000				
	CFC-Daily Liquidity Fund	2,300,535				
	Totals	3,373,542	73,679			
6	Cash - General					
	Checking, Savings & Working Funds		978,873			
	Totals		978,873			
9	Accounts and Notes Receivable - NET					
	Various		94,717			
	Totals		94,717			
11	TOTAL INVESTMENTS (1 thru 10)	3,373,542	1,147,269			

BORROWER DESIGNATION MI0029

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

PART Q. SECTION II. LOAN GUARANTEES						
No	ORGANIZATION	MATURITY DATE	ORIGINAL AMOUNT (\$)	LOAN BALANCE (\$)	RURAL DEVELOPMENT	
	(a)	(b)	(c)	(d)	(e)	
	TOTAL					
	TOTAL (Included Loan Guarantees Only)					

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION MI0029 PERIOD ENDED

INSTR C. Iden applica	UCTIONS - Reporting of investments is requitify all investments in Rural Development with tion.	red by 7 CFR 1717, Subpart N. h an 'X' in column (e). Both 'Ind	Investment categories reporte cluded' and 'Excluded' Investm	d on this Part correspond to ents must be reported. See	Balance Sheet items in Part help in the online
		SECTION	III. RATIO		
[Total	O OF INVESTMENTS AND LOAN GUARAN of Included Investments (Section I, 11b) and L his report]		e (Section II, 5d) to Total Utili	ty Plant (Line 3, Part	10.49 %
		SECTION	IV. LOANS		
No	ORGANIZATION (a)	MATURITY DATE (b)	ORIGINAL AMOUNT (\$) (c)	LOAN BALANCE (\$) (d)	RURAL DEVELOPMENT (e)
1	Employees, Officers, Directors				
2	Energy Resources Conservation Loans				
- 1	TOTAL				