According to the Paperwork Reduction Act of 1995, an agency may not conduct or spo- control number. The valid OMB control number for this information collection is 0572- response, including the time for reviewing instructions, searching existing data sources,	-0032. The time required to cor	nplete this information colle	ction is estimated to average	e 15 hours per				
UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE		BORROWER DESIGNATION MI0037						
FINANCIAL AND OPERATING REPORT	PERIOD ENDED I	December 2020	(Prepared with	Audited Data)				
ELECTRIC DISTRIBUTION	BORROWER NAM	ME Thumb Electric	Cooperative of	Michigan				
INSTRUCTIONS - See help in the online application.			- 11					
This information is analyzed and used to determine the submitter's financial si regulations to provide the information. The information provided is subject to	the Freedom of Information	oans and guarantees. You a Act (5 U.S.C. 552)	are required by contrac	et and applicable				
	CERTIFICATION		***************************************					
We recognize that statements contained herein concern a ma false, fictitious or fraudulent statement may render the m								
We hereby certify that the entries in this re of the system and reflect the status of								
ALL INSURANCE REQUIRED BY PART 1788 OF 7 C PERIOD AND RENEWALS HAVE BEEN OBTA BY THIS REPORT PURSUANT (ch	AINED FOR ALL POLIC	TIES DURING THE PE		ING				
All of the obligations under the RUS loan documents have been fulfilled in all material respects. There has been a default in the fulfillment of the obligations under the RUS loan documents. Said default(s) is/are specifically described in Part D of this report. 3-3/-2/								
	DATE	,						
PART A. ST	TATEMENT OF OPERA							
ITEM	Y 4 CIENTE 4 B	YEAR-TO-DATE	DINGER.	mund Monthly				
ITEM	LAST YEAR (a)	THIS YEAR (b)	BUDGET (c)	THIS MONTH (d)				
Operating Revenue and Patronage Capital	21,965,260	22,898,155	22,673,003	2,073,784				
2. Power Production Expense	76,402	68,647	67,936	4,944				
3. Cost of Purchased Power	10,202,490	10,466,857	10,510,640	956,891				
4. Transmission Expense	268,406	266,961	297,820	3,417				
5. Regional Market Expense								
6. Distribution Expense - Operation	684,053	623,112	671,832	(90,464)				
7. Distribution Expense - Maintenance	2,382,683	2,656,708	2,275,620	176,249				
8. Customer Accounts Expense	674,644	557,918	618,445	(27,598)				
9. Customer Service and Informational Expense	435,224	356,750	507,833	33,811				
10. Sales Expense								
11. Administrative and General Expense	1,113,053	1,190,100	1,191,286	51,071				
12. Total Operation & Maintenance Expense (2 thru 11)	15,836,955	16,187,053	16,141,412	1,108,321				
13. Depreciation and Amortization Expense	2,311,052	2,548,610	2,564,368	240,255				
14. Tax Expense - Property & Gross Receipts	909,844	945,248	950,100	74,487				
15. Tax Expense - Other								
16. Interest on Long-Term Debt	1,529,206	1,500,332	1,601,612	99,576				
17. Interest Charged to Construction - Credit								
18. Interest Expense - Other	71,339	23,437	69,350	2,469				
19. Other Deductions								
20. Total Cost of Electric Service (12 thru 19)	20,658,396	21,204,680	21,326,842	1,525,108				
21. Patronage Capital & Operating Margins (1 minus 20)	1,306,864	1,693,475	1,346,161	548,676				
22. Non Operating Margins - Interest	54,572	43,129	45,056	3,427				
23. Allowance for Funds Used During Construction								
24. Income (Loss) from Equity Investments	94,480	53,674	76,147	24,299				
25. Non Operating Margins - Other	129,859	(63,379)	116,980	(194,020)				
26. Generation and Transmission Capital Credits	I							

82,013

1,667,788

73,649

1,800,548

27. Other Capital Credits and Patronage Dividends

Patronage Capital or Margins (21 thru 28)

28. Extraordinary Items

80,600

1,664,944

6,552

388,934

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

BORROWER DESIGNATION MI0037

PERIOD ENDED

INSTRUCTIONS - See help in the online application.

December 2020

YEAR-TO-DATE			SION AND DISTRIBUTION PLANT YEAR-TO-DATE				
ITEM	LAST YEAR (a)	·	IS YEAR (b)		ITEM	LAST YEAR (a)	THIS YEAR (b)
New Services Connected	58		65	5.	Miles Transmission	140.80	141.4
2. Services Retired	58		53	6.	Miles Distribution – Overhead	1,977.38	1,977.1
3. Total Services in Place	12,812		12,710	7.	Miles Distribution - Underground	20.43	20.4
4. Idle Services (Exclude Seasonals)	538		403	8.	Total Miles Energized (5 + 6 + 7)	2,138.61	2,138.9
			PART C. BAL	ANC	CE SHEET		
ASSI	ETS AND OTHER DEBI	TS			LIABILITIES A	ND OTHER CREDITS	
 Total Utility Plant in Ser 	vice		107,901,842	30.	Memberships		185,38
2. Construction Work in Pro	ogress		805,575	31.	Patronage Capital		22,453,09
3. Total Utility Plant (1	+ 2)		108,707,417	32.	Operating Margins - Prior Years		
 Accum. Provision for De 	preciation and Amort.		32,204,266	33. Operating Margins - Current Year			1,693,47
5. Net Utility Plant (3 - 4	1)		76,503,151	34.	Non-Operating Margins		107,07
6. Non-Utility Property (Ne	et)		88,945	35. Other Margins and Equities			2,821,78
7. Investments in Subsidiary Companies 1.		1,824,060	36.	Total Margins & Equities (30	27,260,80		
8. Invest. in Assoc. Org Patronage Capital .		890,149	37.				
9. Invest. in Assoc. Org Other - General Funds		0	38.	<u></u>		37,747,85	
10. Invest. in Assoc. Org Other - Nongeneral Funds		727,448	39.		Guaranteed		
11. Investments in Economic Development Projects		0	40. Long-Term Debt Other (Net)			10,653,59	
		98,543	41.		Devel. (Net)		
13. Special Funds			1,157,041	42.	Payments – Unapplied		
Total Other Property (6 thru 13)	& Investments		4,786,186	43.	Total Long-Term Debt (37 thru 41 - 42)		48,401,45
15. Cash - General Funds			700,767	44.	<u> </u>		
16. Cash - Construction Fund	ds - Trustee		0	45.	and Asset Retirement Obligations	S	
Special Deposits			0	46.		oilities (44 + 45)	
Temporary Investments			160,000	47.	Notes Payable		4,135,24
Notes Receivable (Net)			0	48.	Accounts Payable		2,691,8
 Accounts Receivable - Sa 	ales of Energy (Net)		2,905,428	49.	Consumers Deposits		170,32
 Accounts Receivable - O 	ther (Net)		318,723	77.	Consumers Deposits		
 Renewable Energy Credi 	ts		0	50.	Current Maturities Long-Term D		2,040,3
23. Materials and Supplies -	Electric & Other		1,103,010	51.	Current Maturities Long-Term D - Economic Development	ebt	
24. Prepayments			84,764	52.	Current Maturities Capital Leases	5	
 Other Current and Accru- 	ed Assets		51,477	53.	Other Current and Accrued Liabi	lities	1,433,60
26. Total Current and Ac (15 thru 25)	ecrued Assets		5,324,169	54.	Total Current & Accrued Lia (47 thru 53)	bilities	10,471,35
27. Regulatory Assets			0	55.	Regulatory Liabilities		
28. Other Deferred Debits	-		0	56.			479,89
29. Total Assets and Othe (5+14+26 thru 28)	er Debits		86,613,506	57.	Total Liabilities and Other C (36 + 43 + 46 + 54 thru 56)	redits	86,613,50

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0037					
INSTRUCTIONS - See help in the online application.	PERIOD ENDED December 2020					
PART D. NOTES TO FINANCIAL STATEMENTS						
THE DESCRIPTION OF THE PROPERTY OF THE PROPERT	THE COLUMN					

PERIOD ENDED December 2020	
December 2020	

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

INSTRUCTIONS - See help in the online application.

BORROWER DESIGNATION

MI0037

PERIOD ENDED

December 2020

			PA	RT E. CHANGI	ES IN UTIL	ITY PL	ANT				
PLANT I	ГЕМ		1	ANCE IG OF YEAR	ADDITI	ONS	RETIREN		ADJUSTMENTS TRANSFERS		BALANCE END OF YEAR
				(a)	(b)		(c)		(d)		(e)
Distribution Plant			72,762,203 7,373,565				1,3	48,360			78,787,408
2. General Plant				5,520,297	1,060	,340	2	74,408			6,306,229
Headquarters Plant				1,304,884	28	,514					1,333,398
4. Intangibles				834							834
5. Transmission Plant				10,390,074	2,985	, 352	4	34,971			12,940,455
Regional Transmission and Operation Plant	d Market										
7. All Other Utility Plant				8,532,893		625					8,533,518
8. Total Utility Plant in Se	ervice (<i>1 thru</i>	<i>7</i>)		98,511,185	11,448	,396	2,0	57,739			107,901,842
9. Construction Work in Prog	gress			5,430,192	(4,624,	617)					805,575
10. Total Utility Plant (8 +	9)			103,941,377	6,823	,779	2,057,739				108,707,417
			P.	ART F. MATER	IALS AND	SUPPL	LIES				
ITEM BEG	BALANCE SINNING OF (a)		PURCHASED (b)	SALVAGED (c)	USE	D (NET (d)	s) s	SOLD ADJUSTMENT		Т	BALANCE END OF YEAR (g)
1. Electric	1,24	6,660	1,167,798	11,4	83 1,	382,2	05			8)	1,030,921
2. Other	6	2,857	85,662					77,012	5	82	72,089
PART G. SERVICE INTERRUPTIONS											
				AVERAGE MINUTES PER CONSUMER BY CAUSE							
ITEM POWER SUPPLIE		ER MAJO			LANNI	ED	AL	L OTHER		TOTAL	
Present Year	1	<i>a</i>)	0.000 (b) 100.830			(c)	10.576		(d) 188.720		(e) 300.126
Five-Year Average		0.0		294.734	-		4.230 220.030				518.994
				IPLOYEE-HOU	R AND PA	YROLI		ICS			
Number of Full Time Emp	loyees			31	· · · · · · · · · · · · · · · · · · ·	l - Expe			T		1,725,106
2. Employee - Hours Worked	l - Regular Tiı	ne		66,042 5. Payroll – Capitalized					1,169,155		
3. Employee - Hours Worked	l - Overtime			5,615 6. Payroll - Other						593,838	
				PART I. PATR	ONAGE C	APITA	L		-		
ITEM				DESCRIPTION			ТН	IIS YEAR (a)	(CUMULATIVE (b)	
 Capital Credits - Distributio 	ns a		al Retirements						685,904		6,877,238
	Ь	. Specia	al Retirements						386,467		5,473,887
	c		al Retirements (a						1,072,371		12,351,125
2. Capital Credits - Received	a	Suppli	Received From Re iers of Electric Po	wer					0		
	Received From Ret rs for Credit Exter		• .	-			17,218				
c. Total Cash Received (a + b) 17,218											
			PART J. DUE	FROM CONSU							
1. Amount Due Over 60 Days	-	S	ENERGY EFFIC	143,431 CIENCY AND C			en Off Durii			\$	20,384
Anticipated Loan Delinquenc	:v %	T		0							0
2. Actual Loan Delinquency %		1	0 4. Anticipated Loan Default % 0 5. Actual Loan Default %							0	
Total Loan Delinquency Doll	ars YTD	s		0 6. Total Loan Default Dollars			YTD		3	0	

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION						ER DESIGNATIO	ON MI0037		
INSTRUCTIONS - See help in the online application						NDED December	2020		
	,		PA	RT K. kWh PUR	CHASED AND T	OTAL COST			
No	ITEM	SUPPLIER CODE	RENEWABLE ENERGY PROGRAM NAME	RENEWABLE FUEL TYPE	kWh PURCHASED	TOTAL COST	AVERAGE COST (Cents/kWh)	INCLUDED IN TOTAL COST - FUEL COST ADJUSTMENT	INCLUDED IN TOTAL COST - WHEELING AND OTHER CHARGES
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)
1	CMS Marketing, Serv & Trade Co	3991			194,957,687	10,466,857	5.37		1,354,965
	Total				194,957,687	10,466,857	5.37		1.354.965

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION	BORROWER DESIGNATION MI0037				
INSTRUCTIONS - See help in the online application	PERIOD ENDED December 2020				
PART K. kWh PURCHASED AND TOTAL COST					
No Comments					
1					

UNITED STATES DEPARTMENT OF AGRICULTURE RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION			BORROWER DESIGNATION MI0037		
INSTRUCTIONS - See help in the online application.			PERIOD ENDED December 2020		
	PART	L. LONG	-TERM LEASES		
No	NAME OF LESSOR (a)		TYPE OF PROPERTY (b)	RENTAL THIS YEAR (c)	
	TOTAL				

UNITED STATES DEPARTMENT OF AGRICULTURE BORROWER DESIGNATION MI0037 RURAL UTILITIES SERVICE FINANCIAL AND OPERATING REPORT PERIOD ENDED ELECTRIC DISTRIBUTION December 2020 INSTRUCTIONS - See help in the online application. PART M. ANNUAL MEETING AND BOARD DATA 1. Date of Last Annual Meeting 2. Total Number of Members 3. Number of Members Present at Meeting 4. Was Quorum Present? 12,278 N/A 5. Number of Members Voting 6. Total Number of Board Members 7. Total Amount of Fees and Expenses 8. Does Manager Have by Proxy or Mail for Board Members Written Contract? 9 657 64,302

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

BORROWER DESIGNATION

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

MI0037

INSTRUCTIONS - See help in the online application.

PERIOD ENDED

			December	2020	
	PART N.	LONG-TERM DEBT AND	DEBT SERVICE REQUIR	EMENTS	
No	ITEM	BALANCE END OF YEAR (a)	INTEREST (Billed This Year) (b)	PRINCIPAL (Billed This Year) (c)	TOTAL (Billed This Year) (d)
I	Rural Utilities Service (Excludes RUS - Economic Development Loans)				
2	National Rural Utilities Cooperative Finance Corporation	10,522,427	443,670	746,236	1,189,906
3	CoBank, ACB	131,169	11,389	303,494	314,883
4	Federal Financing Bank	37,747,858	1,045,274	1,118,167	2,163,441
5	RUS - Economic Development Loans				
6	Payments Unapplied				
7	Principal Payments Received from Ultimate Recipients of IRP Loans				
8	Principal Payments Received from Ultimate Recipients of REDL Loans				
9	Principal Payments Received from Ultimate Recipients of EE Loans				
	TOTAL	48,401,454	1,500,333	2,167,897	3,668,230

UNITED STATES DEPARTMENT OF AGRICULTURE

RURAL UTILITIES SERVICE

BORROWER DESIGNATION

MI0037

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION

PERIOD ENDED

December 2020

INSTRUCTIONS - See help in the online application.

CLASSIFICATION	CONSUMER SALES & REVENUE DATA	DECEMBER (a)	AVERAGE NO. CONSUMERS SERVED (b)	TOTAL YEAR TO DATE (c)
Residential Sales (excluding	a. No. Consumers Served	9,180	9,156	(6)
seasonal)	b. kWh Sold			126,734,982
	c. Revenue			16,046,160
2. Residential Sales - Seasonal	a. No. Consumers Served	2,046	2,060	
	b. kWh Sold			4,545,039
	c. Revenue			1,205,985
3. Irrigation Sales	a. No. Consumers Served	48	48	
	b. kWh Sold			401,697
	c. Revenue			65,657
4. Comm. and Ind. 1000 KVA or Less	a. No. Consumers Served	1,033	1,018	
	b. kWh Sold			46,002,787
	c. Revenue			5,045,104
5. Comm. and Ind. Over 1000 KVA	a. No. Consumers Served	3 (4) (4) (4) (4) (4) (4) (4) (4) (4) (4)		
	b. kWh Sold			
	c. Revenue			
6. Public Street & Highway Lighting	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
7. Other Sales to Public Authorities	a. No. Consumers Served			100
	b. kWh Sold			
	c. Revenue			
8. Sales for Resale - RUS Borrowers	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
9. Sales for Resale - Other	a. No. Consumers Served			
	b. kWh Sold			
	c. Revenue			
10. Total No. of Consumers (lines I		12,307	12,282	
11. Total kWh Sold (lines 1b thru 9)12. Total Revenue Received From S			THE SET OF SET OF SET OF SET	177,684,505
Electric Energy (lines 1c thru 9c				22,362,906
13. Transmission Revenue				0
14. Other Electric Revenue				535,249
15. kWh - Own Use				357,100
16. Total kWh Purchased				194,957,687
17. Total kWh Generated18. Cost of Purchases and Generation				10 802 465
19. Interchange - kWh - Net				10,802,465
20. Peak - Sum All kW Input (Metered)		\dashv		

FINANCIAL AND OPERATING REPORT **ELECTRIC DISTRIBUTION**

BORROWER DESIGNATION MI0037

INSTRUCTIONS - See help in the online application.

PERIOD ENDED December 2020

	PART P. 1	ENERGY EFFICIE	NCY PROGRAMS			
		ADDED THIS YE	AR	TOTAL TO DATE		
CLASSIFICATION	No. of Consumers (a)	Amount Invested (b)	Estimated MMBTU Savings (c)	No. of Consumers (d)	Amount Invested <i>(e)</i>	Estimated MMBTU Savings (f)
1. Residential Sales (excluding seasonal)	438	250,731	5,887	10,927	2,398,215	31,887
2. Residential Sales - Seasonal						
3. Irrigation Sales						
4. Comm. and Ind. 1000 KVA or Less	10	29,458	1,679	1,622	462,320	8,672
5. Comm. and Ind. Over 1000 KVA						
6. Public Street and Highway Lighting						
7. Other Sales to Public Authorities						
8. Sales for Resale – RUS Borrowers						
9. Sales for Resale - Other						
10 Total	448	280 189	7 566	12 549	2 960 525	40 550

RUS Financial and Operating Report Electric Distribution

Revision Date 2014

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER	DESIGNATION
	MI0037

PERIOD ENDED

December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

No	DESCRIPTION	INCLUDED	EXCLUDED	INCOME OR LOSS	RURAL
	(a)	(\$) (b)	(\$) (c)	(\$) (d)	DEVELOPMENT (e)
1	Non-Utility Property (NET)				
	Vacant Lot	12,000			
	Rental Home	76,945			
	Totals	88,945			
2	Investments in Associated Organizations				
	CFC, CoBank Patronage, CTCs		971,652		
	NISC, NRTC, RESCO, Federated	495,944			
	Mbr Cap Sec	150,000			
	TEsC	1,824,060			
	Totals	2,470,004	971,652		
4	Other Investments				
	ERC Loans/RESP Loans	98,543			
	Totals	98,543			
5	Special Funds				
	Member Contributions	97,154			
	Deferred Revenue	275,000			
	Billed Power Supply Over Recovery	624,887			
	Temporary Investment	160,000			
	Totals	1,157,041			
6	Cash - General				
	General Fund	700,768			
	Totals	700,768			
8	Temporary Investments				
	Commercial Paper	160,000			
	Totals	160,000			
9	Accounts and Notes Receivable - NET				
	W/H Billing	173,457		-	
	A/R Other	792,893			
	Bad Debt Reserve	(647,627)			
	Totals	318,723			
11	TOTAL INVESTMENTS (1 thru 10)	4,994,024	971,652		

BORROWER DESIGNATION MI0037

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

PERIOD ENDED
December 2020

INSTRUCTIONS - Reporting of investments is required by 7 CFR 1717, Subpart N. Investment categories reported on this Part correspond to Balance Sheet items in Part C. Identify all investments in Rural Development with an 'X' in column (e). Both 'Included' and 'Excluded' Investments must be reported. See help in the online application.

		PART Q. SECTION II.	LOAN GUARANTEES		
No	ORGANIZATION	MATURITY DATE	ORIGINAL AMOUNT (\$)	LOAN BALANCE (\$)	RURAL DEVELOPMENT
	(a)	(b)	(c)	(a)	(e)
	TOTAL				
	TOTAL (Included Loan Guarantees Only)				

FINANCIAL AND OPERATING REPORT ELECTRIC DISTRIBUTION INVESTMENTS, LOAN GUARANTEES AND LOANS

BORROWER DESIGNATION MI0037

PERIOD ENDED

December 2020

	RUCTIONS - Reporting of investments is requi				
C. Ide	ntify all investments in Rural Development wit	h an 'X' in column (e). Both 'Inc	cluded and 'Excluded' Investm	ients must be reported. See he	lp in the online
applic	ation.	• •		*	•
		SECTION	III. RATIO		
[Tota	O OF INVESTMENTS AND LOAN GUARAN l of Included Investments (Section I, 11b) and I this report]		e (Section II, 5d) to Total Util	ity Plant (Line 3, Part	4.59 %
L		SECTION	IV. LOANS		
No	ORGANIZATION	MATURITY DATE	ORIGINAL AMOUNT	LOAN BALANCE	RURAL

No	ORGANIZATION	MATURITY DATE	ORIGINAL AMOUNT	LOAN BALANCE	RURAL DEVELOPMENT
	(a)	(b)	(\$) (c)	(d)	(e)
	TOTAL				

Operating Report Checks

Borrower Name:	Thumb Electric Cooperative of Michigan	Year:	2020
Borrower ID:	MI0037	Period:	December

Part A: Statement of Operations

Туре	Check Key	Description
Warning	590	"Line 6. Distribution Expense - Operation" (Col. d) [(90,464)] is generally greater than or equal to zero.
		Borrower Explanation: Credit balance due to PPP Loan Forgiveness amount.
Warning	610	"Line 8. Customer Accounts Expense" (Col. d) [(27,598)] is generally greater than or equal to zero.
		Borrower Explanation: Credit balance due to PPP Loan Forgiveness amount.

Part J: Due From Consumers For Electric Service

Type	Check Key	Description
Warning	4700	"Line 1. Anticipated Loan Delinquency" [0.00] is zero. Please provide an explanation.
		Borrower Explanation: Charges put on monthly bill and lien recorded against asset.
Warning	4720	"Line 4. Anticipated Loan Default" [0.00] is zero. Please provide an explanation.
		Borrower Explanation: Charges put on monthly bill and lien recorded against asset.

Туре	Check Key	Description
Warning	2080	"Line 1. Date of Last Annual Meeting" is generally in the same year as this report.
		Borrower Explanation: No 2020 annual meeting held due to Covid19.
Warning	2120	"Line 3. Number of Members Present at Meeting" [empty] is generally greater than zero.
		Borrower Explanation: No 2020 annual meeting held due to Covid19. Had mail in and online voting.

Part O: Pow	er Requiremen	ts Database - Annual Summary
Туре	Check Key	Description
Warning	3740	Line 17. This utility reported kWh Generated last year, but shows no Line 17. kWh Generated this year.
		Borrower Explanation: No generation in 2020.

Part Q Secti	Part Q Section I: Investments				
Type	Check Key	Description			
Warning	2725	In general, at least one investment should have "Rural Development" checked other than those in Category 3 Economic Development. Please check your non-type three investments to see if any are rural development.			
		Borrower Explanation: No rural development at this time.			

ross Chec		
Type	Check Key	Description
Warning	2970	If "Power Production Expense" (Col. b) [68,647] in Part A is greater than zero, then the "Total kWh Generated" - Year to Date (Col. c) [0] in Part O should not be equal to zero.
		Borrower Explanation: Did not generate in 2020, but still had plant expenses.
Warning	4570	Year To Date "Number of Consumers" for Residential Sales (Part P, Column (d)) [10,927] should b less than or equal to the corresponding line on "a. No. Consumers Served" (Part O, Column (a)) [9,180].
		Borrower Explanation: Members can participate in more than one energy efficiency program, so the number of consumers for total to date could be higher than the number of consumers served.
Warning	4570	Year To Date "Number of Consumers" for Commercial and Industrial <1000 kVa (Part P, Column ([1,622] should be less than or equal to the corresponding line on "a. No. Consumers Served" (Part Column (a)) [1,033].
		Borrower Explanation: Members can participate in more than one energy efficiency program, so the number of consumers for total to date could be higher than the number of consumers served.