

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF MAJOR AND NONMAJOR ELECTRIC UTILITIES

1909 PA 106, as amended, authorizes this form being MCL 460.551 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending: December 31, 2007			
Present legal name of respondent: The Detroit Edison Company			
Present DBA name in Michigan if different from legal name:			
Address of principal place of business: 2000 2nd Avenue, Detroit, Michigan 48226-1279			
Utility representative to whom inquiries regarding this report may be directed:			
Name	Peter B. Oleksiak	Title	Vice President and Controller
Address	2000 2nd Avenue		
City	Detroit	State	Michigan
Zip Code	48226-1279		
Telephone, Including Area Code	(313) 235-4000		
If the utility name has been changed during the past year:			
Prior Name			
Date of Change			
Two copies of the published annual report to stockholders:			
<input checked="" type="checkbox"/> [X] were forwarded to the Commission (two copies of Annual Report on Form 10K)			
<input type="checkbox"/> [] will be forwarded to the Commission			
on or about <u>April 30</u> , 2008.			
Annual reports to stockholders:			
<input type="checkbox"/> [] are published. <input checked="" type="checkbox"/> [X] are not published.			

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission at
(517) 241-6100 or forward correspondence to:

Commission Operation Division
Market Monitoring & Enforcement Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent The Detroit Edison Company		02 Year of Report Dec. 31, 2007
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 2000 2nd Avenue, Detroit, Michigan 48226-1279		
05 Name of Contact Person Peter B. Oleksiak	06 Title of Contact Person Vice President, Controller & Chief Accounting Officer	
07 Address of Contact Person (Street, City, St., Zip) 2000 2nd Avenue, Detroit, Michigan 48226-1279		
08 Telephone of Contact Person (313) 235-4000	09 This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr) 12-31-2007
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Peter B. Oleksiak	03 Signature /s/ Peter B. Oleksiak	04 Date Signed (Mo, Da, Yr) 12/19/2008
02 Title Vice President, Controller & Chief Accounting Officer		

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information	101	
Control Over Respondent & Other Associated Companies	M 102	
Corporations Controlled by Respondent	103	
Officers and Employees	M 104	
Directors	M 105	
Security Holders and Voting Powers	M 106-107	
Important Changes During the Year	108-109	
Comparative Balance Sheet	M 110-113	
Statement of Income for the Year	114-117	116 None
Statement of Retained Earnings for the Year	118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	
BALANCE SHEET SUPPORTING SCHEDULES (ASSETS AND OTHER DEBITS)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	
Nuclear Fuel Materials	202-203	
Electric Plant in Service	M 204-211	
Electric Plant Leased to Others	213	None
Electric Plant Held for Future Use	214	
Construction Work in Progress - Electric	M 216	
Construction Overheads - Electric	217	Resubmitted
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Electric Utility Plant	M 219	
Nonutility Property	M 221	Resubmitted
Investment in Subsidiary Companies	224-225	
Materials and Supplies	227	
Allowances	228-229	
Miscellaneous Current and Accrued Assets	230A	
Extraordinary Property Losses	230 B	None
Unrecovered Plant and Regulatory Study Costs	230 B	None
Other Regulatory Assets	232	
Miscellaneous Deferred Debits	233	
Accumulated Deferred Income Taxes (Account 190)	M 234 A-B	
BALANCE SHEET SUPPORTING SCHEDULES (LIABILITIES AND OTHER CREDITS)		
Capital Stock	250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock, and Installments Received on Capital Stock	252	None

LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (LIABILITIES AND OTHER CREDITS) (Continued)		
Other Paid-in Capital	253	None
Discount on Capital Stock	254	None
Capital Stock Expense	254	None
Long-Term Debt	256-257	
Reconciliation of Reported Net Income with Taxable Income for		
Federal Income Taxes	M 261 A-B	
Calculation of Federal Income Tax	M 261 C-D	
Taxes Accrued, Prepaid and Charged During Year	M 262-263	
Distribution of Taxes Charged	M 262-263	
Accumulated Deferred Investment Tax Credits	266-267	
Other Deferred Credits	269	Resubmitted
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	None
Accumulated Deferred Income Taxes - Other Property	M 274-275	
Accumulated Deferred Income Taxes - Other	M 276 A-B	
Other Regulatory Liabilities	278	
INCOME ACCOUNT SUPPORTING SCHEDULES		
Electric Operating Revenues	300-301	Resubmitted
Customer Choice Electric Operating Revenues	M 302-303	
Sales of Electricity by Rate Schedules	304	
Customer Choice Sales of Electricity by Rate Schedule	M 305	
Sales for Resale	310-311	Resubmitted
Electric Operation and Maintenance Expenses	320-323	Resubmitted
Number of Electric Department Employees	323.1	
Purchased Power	326-327	
Transmission of Electricity for Others	328-330	None
Transmission of Electricity by Others	332	
Miscellaneous General Expense - Electric	M 335	
Depreciation and Amortization of Electric Plant	M 336-337	
Particulars Concerning Certain Income Deduction and Interest		
Charges Accounts	340	Resubmitted
COMMON SECTION		
Regulatory Commission Expenses	350-351	
Research, Development and Demonstration Activities	352-353	Resubmitted
Distribution of Salaries and Wages	354-355	Resubmitted
Common Utility Plant and Expenses	356	None
ELECTRICAL PLANT STATISTICAL DATA		
Electric Energy Account	401	Resubmitted
Monthly Peaks and Output	401	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	Resubmitted
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	None
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	
Generating Plant Statistics (Small Plants)	410-411	

LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
ELECTRIC PLANT STATISTICAL DATA (Continued)		
Transmission Lines Statistics	422-423	None
Transmission Lines Added During Year	424-425	
Substation	426-427	
Electric Distribution Meters and Line Transformers	429	
Environmental Protection Facilities	430	Resubmitted See Page #
Environmental Protection Expenses	431	
Footnote Data	450	
Stockholders' Report		
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expense	117 A-B	None
Operating Loss Carry Forward	117 C	
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	None
Construction Work in Progress and Completed Construction Not Classified - Electric	216	Resubmitted
Accumulated Provision for Depreciation & Amortization of Nonutility Property	221	
Investments	222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226 A	
Accumulated Provision for Uncollectible Accounts - Cr.	226 A	
Receivables from Associated Companies	226 B	
Production Fuel and Oil Stocks	227 A-B	
Miscellaneous Current & Accrued Assets	230 A	
Preliminary Survey and Investigation Charges	231 A-B	
Deferred Losses from Disposition of Utility Plant	235 A-B	
Unamortized Loss and Gain on Reacquired Debt	237 A-B	None
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	None
Notes Payable	260 A	
Payables to Associated Companies	260 B	
Investment Tax Credits Generated and Utilized	264-265	
Miscellaneous Current & Accrued Liabilities	268	Resubmitted
Customer Advances for Construction	268	
Deferred Gains from Disposition of Utility Plant	270 A-B	
Accumulated Deferred Income Taxes - Temporary	277	
Gain or Loss on Disposition of Property	280 A-B	None
Income from Utility Plant Leased to Others	281	
Particulars Concerning Certain Other Income Accounts	282	
Sales to Railroads & Railways and Interdepartmental Sales	331 A	
Rent From Electric Property & Interdepartmental Rents	331 A	Resubmitted
Sales of Water and Water Power	331 B	
Miscellaneous Service Revenues and Other Electric Revenues	331 B	
Lease Rentals Charged	333 A-D	
Expenditures for Certain Civic, Political and Related Activities	341	

LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."		
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Extraordinary Items	342	None
Charges for Outside Professional and Other Consultative Services	357	Resubmitted
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	
Purchases and Sales of Ancillary Services	398	
Monthly Transmission System Peak Load	400	None
Changes Made or Scheduled to be Made in Generating Plant		
Capacities	412	None
Steam-Electric Generating Plants	413 A-B	
Hydroelectric Generating Plants	414-415	None
Pumped Storage Generating Plants	416-418	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	
MPSC SCHEDULES (STEAM HEATING)		
Steam Heating Plant in Service	202 S	None
Steam Heating Revenues	301 S	
Steam Heating Operation and Maintenance Expenses	320 S-323 S	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of <u>2007/Q4</u>
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GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Peter B. Oleksiak, Vice President, Controller and Chief Accounting Officer
2000 2nd Avenue
Detroit, Michigan 48226

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no. 161, Section 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchase, distribution and sale of electric energy with incidental revenue from steam heating, all from within the State of Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

- (1) ☐ Yes...Enter the date when such independent accountant was initially engaged:
 (2) ☒ No

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2007
CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES			
<div style="display: flex; justify-content: space-between;"> <div style="width: 48%;"> <p>1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of</p> </div> <div style="width: 48%;"> <p>beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.</p> <p>2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.</p> </div> </div>			
<p>On January 1, 1996 DTE Energy Company became the parent holding company of the respondent. The attached pages 102 a – 102 s detail DTE Energy Company holdings, including chain of ownership and control.</p>			

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company (“Company” or “DTE”) is a Michigan corporation. DTE owns, directly and indirectly, three utilities, The Detroit Edison Company (“Detroit Edison”), Michigan Consolidated Gas Company (“MichCon”) and Citizens Gas Fuel Company (“Citizens”), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company’s address is 2000 2nd Avenue, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. (“DTEE”) owns, directly and indirectly, two utilities, MichCon and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.

Claimant: MichCon Holdings, Inc.

MichCon Holdings, Inc. is the holding company for MichCon and MichCon Enterprises, Inc. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon’s principal executive offices are located at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission (“MPSC”) as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. This company is a wholly owned subsidiary of DTE Energy Company
- B. DTE Energy Resources, LLC (“DTE ER”), formerly DTE Energy Resources, Inc., is a Delaware company. DTE ER is a wholly owned subsidiary of the Company with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects. This company was converted to a Limited Liability Company on December, 20, 2007.
- 1. DTE Biomass Energy, Inc. (“DTE Biomass”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
 - a. Adrian Energy Associates, LLC (“Adrian Energy”) is a Michigan company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b. Adrian Gas Producers, L.L.C. (“Adrian Gas”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Adrian Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - c. Bellefontaine Gas Producers, L.L.C. (“Bellefontaine Gas”) is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- d. Bellefontaine Leachate Services, L.L.C. (“Bellefontaine Leachate”) is a Delaware company with offices at 6910 Treeline Drive, Brecksville, Ohio 44141. Bellefontaine Leachate is a 50% owned subsidiary of DTE Biomass and is engaged in processing landfill leachate from landfill gas.
- e. Belleville Gas Producers, Inc. (“Belleville”) was a Michigan corporation that previously had offices at 425 S. Main, Ann Arbor, Michigan, 48104. Belleville was a wholly owned subsidiary of DTE Biomass and was engaged in landfill gas projects. Belleville was dissolved on August 21, 2007.
- f. Birmingham Gas Producers, L.L.C. (“Birmingham”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Birmingham is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- g. Denton Power, LLC (Denton) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- h. DTE Arbor Gas Producers, Inc. (“DTE Arbor”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Arbor is a wholly owned subsidiary of DTE Biomass
- i. DTE Methane Resources, L.L.C. (“DTE Methane”) is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is engaged in coal mine methane projects.
- j. Enerdyne LTD, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is 75.5% owned by DTE Biomass.
 - i. Iredell Transmission, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is 100% owned by Enerdyne LTD, LLC.
 - ii. Lynchburg Transmission, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Lynchburg is 100% owned by Enerdyne LTD, LLC.
 - iii. Middle Peninsula Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Middle Peninsula is 100% owned by Enerdyne LTD, LLC.
 - iv. Waverly Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Waverly is 100% owned by Enerdyne LTD, LLC.
- k. Enerdyne TEN, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass.
 - i. King George Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is 100% owned by Enerdyne TEN, LLC.
- l. Escambia Gas Producers, Inc. (“Escambia”), formerly ESCA Gas Producers, Inc., is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Escambia is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m. Fayetteville Gas Producers, L.L.C. (“Fayetteville”), formerly Fayetteville Gas Company, L.L.C. is a North Carolina company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- n. Hillside Gas Producers, L.L.C. (“Hillside”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Hillside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- o. Iredell Landfill Gas, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell Landfill Gas LLC is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- p. Kansas City Gas Producers, L.L.C. (“Kansas City”) was a Michigan company that previously had offices at 425 S. Main, Ann Arbor, Michigan 48104. Kansas City was a wholly owned subsidiary of DTE Biomass and was engaged in landfill gas projects. Kansas City was dissolved on June 21, 2007.
- q. Kiefer Landfill Generating II, LLC is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer Landfill is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- r. Montgomery Gas Producers, L.L.C. (“Montgomery”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- s. Oklahoma Gas Producers, L.L.C. (“Oklahoma”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- t. Orlando Gas Producers, Inc. (“Orlando”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- u. Pinnacle Gas Producers, L.L.C. (“Pinnacle”) is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- v. Phoenix Gas Producers, L.L.C. (“Phoenix”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- w. Plainville Gas Producers, Inc. (“Plainville”), formerly Sumpter Gas Producers, Inc. was a Michigan corporation that previously had offices at 425 S. Main, Ann Arbor, Michigan 48104. Plainville was a wholly owned subsidiary of DTE Biomass and was engaged in landfill gas projects. Plainville was dissolved on September 24, 2007.
- x. Polk Gas Producers, L.L.C. (“Polk”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Polk is a 99% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- y. Raleigh Steam Producers, LLC (“Raleigh”), formerly Enerdyne IV, LLC, is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
- z. RES Power, Inc. (“RESP”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

- i. Riverview Energy Systems (“Riverview”) is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
- aa. Riverview Gas Producers, Inc. (“Riverview”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- bb. Roxana Gas Producers, Inc. (“Roxana”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Roxana is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- cc. Sacramento Gas Producers, L.L.C. (“Sacramento”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sacramento is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- dd. Salem Energy Systems, LLC (“Salem”) is a North Carolina company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
- ee. Salt Lake Energy Systems, L.L.C. (“Salt Lake”) is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
- ff. Sampson Energy Producers, LLC (“Sampson”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sampson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.
- gg. Sonoma Energy Systems, Inc. (“Sonoma”) is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sonoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- hh. St. Louis Gas Producers, L.L.C. (“St. Louis”) is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. St. Louis is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- ii. Sunshine Gas Producers, LLC is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.
- jj. Wake Gas Producers, L.L.C. (“Wake”) is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- kk. Westside Gas Producers, L.L.C. (“Westside”) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- ll. Wichita Gas Producers, L.L.C. (“Wichita”), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.

- mm. Winston Gas Producers, L.L.C. ("Winston") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Winston is a 99% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- 2. DTE Coal Services, Inc. ("DTE Coal") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.
 - a. Cornhusker Railways, LLC ("Cornhusker") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Cornhusker is a wholly owned subsidiary of DTE Coal Services, Inc. and is a common carrier shortline railroad.
 - b. DTECS Limited Partnership is a Michigan limited partnership with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTECS Limited Partnership is a wholly owned subsidiary of DTE Coal, which holds a limited partnership interest, and is engaged in the acquisition, storage and reselling of coal.
 - c. DTE Chicago Fuels Terminal, LLC ("Chicago Fuels"), formerly DTE South Chicago Terminal LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.
 - i. Red Building, LLC ("Red Building") is an Illinois company with offices at 414 S. Main, Ann Arbor, Michigan 48104 that is engaged in real estate. Red Building is owned 40% by Chicago Fuels.
 - d. DTE DuQuoin, LLC ("DTE DuQuoin") was a Michigan company that previously had offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE DuQuoin was involved in slurry and mining waste processing. DTE DuQuoin was a wholly owned subsidiary of DTE Coal. DTE DuQuoin was dissolved December 28, 2007.
 - e. DTE Osage, LLC ("Osage") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Osage is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.
 - f. DTE Peptec, Inc. ("DTE Peptec") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Peptec is involved in coal preparation and cleaning activities. DTE Peptec is a wholly owned subsidiary of DTE Coal.
 - i. DTE Dickerson, L.L.C. ("DTE Dickerson") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Dickerson is involved in coal preparation and cleaning activities. DTE Dickerson is a wholly owned subsidiary of DTE Peptec.
 - ii. Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.
 - g. DTE Rail Services, Inc. ("DTE Rail"), formerly DTE CS Rail Services, Inc., is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Rail is a wholly owned subsidiary of DTE Coal and is engaged in rail car repair and maintenance.
 - h. Venture Energy, LLC is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Venture Energy LLC is partially owned by DTE Coal and holds marketing and service agreements.

3. DTE Energy Services, Inc. (“DTE ES”), formerly Edison Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
 - a. CBC 1, L.L.C. (“CBC”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. CBC is a wholly owned subsidiary of DTE ES and is a holding company.
 - b. DTE Backup Generation Equipment Leasing, L.L.C. (“Backup Generation Equipment Leasing”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
 - c. DTE BH Holdings, Inc. (“DTE BH”) was a Delaware corporation that previously had offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE BH was a wholly owned subsidiary of DTE ES and was a holding company. DTE BH was dissolved in Delaware on December 3, 2007.
 - i. BH Coke Energy Company, Inc. (“BH Coke”) was a Delaware corporation that previously had offices at 414 S. Main, Ann Arbor, Michigan 48104. BH Coke was a wholly owned subsidiary of DTE BH and was a holding company. BH Coke was dissolved on December 3, 2007.
 - d. DTE Coke Holdings, LLC, (“Coke Holdings”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
 - i. Shenango Acquisition Corporation (“Shenango”) is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings.
 - e. DTE Coke Operations, LLC (“DTE Coke”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.
 - f. DTE Dearborn, LLC (“Dearborn”), formerly DLM Energy, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES.
 - g. DTE East China, LLC (“East China”), formerly Woodward Energy, L.L.C., is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.
 - h. DTE East China Operations, LLC (“East China Operations”) is a Delaware company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.
 - i. DTE Energy Center Operations, LLC (“DTE Energy Cent Oper”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
 - j. DTE ES Finance, LLC (“ES Finance”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Finance is a wholly owned subsidiary of DTE ES and is involved in financing and investing activities.

- i. DTE Crete Operations, LLC (“Crete Operations”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Crete Operations is a wholly owned subsidiary of ES Finance and operates and maintains electric generating facilities
- k. DTE ES Holdings No. 1, LLC (“ES Holdings”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- l. DTE ES Operations, LLC (“ES Oper”), formerly DTE La Paloma Operations, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- m. DTE Georgetown Holdings, Inc. (“Georgetown Holdings”) is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Georgetown Holdings is a wholly owned subsidiary of DTE ES, and is a holding company.
- n. DTE Georgetown, LP. (“Georgetown”) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Georgetown is a 99% owned subsidiary of DTE ES and is 1% owned by Georgetown Holdings, Inc. It is engaged in the generation of electricity. This company was sold July 24, 2007.
- o. DTE Hillman, LLC (“Hillman”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES.
 - i. Cactus DTE, S. de R.L. de C.V. (“Cactus”) is a company in Mexico with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cactus is 99% owned by Hillman and 1% owned by DTE ES.
- p. DTE Indiana Harbor, LLC (“Indiana Harbor”) was a Delaware company that previously had offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor was owned 75% by DTE ES and was owned 25% by DTE ES Holdings. Indiana Harbor was dissolved on December 3, 2007.
- q. DTE Lake Road Operations, LLC (“Lake Road”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Lake Road is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of an electric generation facility.
- r. DTE Mobile Operations, LLC (“DTE Mobile”), formerly DTE Carneys Point, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- s. DTE Northwind Operations, L.L.C. (“Northwind Operations”) was a Michigan company that previously had offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind Operations was a wholly owned subsidiary of DTE ES and handled the operation and maintenance of Northwind. Northwind Operations merged into DTE ES Operations, LLC on December 5, 2007, with DTE ES Operations as the surviving entity.
- t. DTE On-Site Energy, LLC (“On-Site”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
 - i. EIUC Holdings, LLC, (“EIUC Holdings”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC Holdings is a wholly owned subsidiary of On-Site and is a holding company for EIUC.

1. Energy & Industrial Utilities Company, LLC, (“EIUC”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is wholly owned by EIUC Holdings, LLC and is a holding company.
 - a) DTE Burns Harbor Holdings, LLC (“Burns Harbor Holdings”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC.
 - i. DTE Burns Harbor, L.L.C. (“DTE Burns Harbor”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.
 - b) DTE Defiance, LLC, formerly Defiance Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC.
 - c) DTE Heritage, LLC (“DTE Heritage”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.
 - d) DTE Indiana Harbor Holdings, LLC (“DTE Indiana Harbor”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC.
 - i. Indiana Harbor Coke Company LP (“Indiana Harbor Coke Company”) is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC.
 - e) DTE Lordstown, LLC (“Lordstown”), formerly Lordstown Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC.
 - f) DTE Moraine, L.L.C. (“Moraine”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.
 - g) DTE Northwind, L.L.C. (“Northwind”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.
 - h) DTE PCI Enterprises Company, LLC (“DTE PCI”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
 - i) DTE Pittsburgh, LLC (“Pittsburgh”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC.
 - j) DTE Pontiac North, LLC (“Pontiac”), formerly DTE Wickliffe, LLC (“Wickliffe”), is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.

- k) DTE Sparrows Point, L.L.C. (“Sparrows Point”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is engaged in the operation of a pulverized coal injection plant.
- l) DTE Tonawanda, LLC (“Tonawanda”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
- m) EES Coke Battery, L.L.C. (“EES”) is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is 99.5% owned by EIUC and .5% by CBC and is engaged in coke supply.
- n) EIUC Finance Corporation (“EIUC Finance”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. EIUC Finance is a wholly owned subsidiary of EIUC.
- o) Metro Energy, LLC is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.
- u. DTE PetCoke, LLC (“Pet Coke”), formerly DTE Utility Services, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
- v. DTE Pulp & Paper Holdings, Inc. (“DTE Pulp”), formerly DTE Mobile, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company.
 - i. MESC Capital, LLC (“MESC Cap”), formerly DTE Capital, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities.
 - ii. DTE Open-Loop Biomass, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings
- w. DTE Sparrows Point Operations, Inc. (“Sparrows Point Operations”) was a Michigan corporation that previously had offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point Operations was a wholly owned subsidiary of DTE ES, and was engaged in the operation of pulverized coal injection facilities. Sparrows Point Operations merged into DTE ES Operations, LLC on December 5, 2007, with DTE ES Operations LLC as the surviving company.
- x. DTE Synfuels, L.L.C. (“Synfuels”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuels is a wholly owned subsidiary of DTE ES and is a holding company for synfuel projects.
 - i. DTE Buckeye Operations, LLC (“Buckeye Operations”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Buckeye Operations is a wholly owned subsidiary of Synfuels and is engaged in synthetic fuel machine operations
 - ii. DTE IndyCoke Operations, LLC (“IndyCokeOper”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. IndyCokeOper is a wholly owned subsidiary of Synfuels and is engaged in synthetic fuel machine operations.

- iii. DTE Smith Branch Operations, LLC (“Smith Branch Operations”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Smith Branch Operations is a wholly owned subsidiary of Synfuels and is engaged in the operation of synthetic fuel facilities.
- iv. DTE Synfuel Operations, LLC (“Synfuel Operations”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Operations is a wholly owned subsidiary of Synfuels and provides labor and management services to operate synthetic fuel manufacturing facilities
- v. DTE Synfuel Partners, LLC (“Synfuel Partners”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Partners is a wholly owned subsidiary of Synfuels and is a holding company for numerous synthetic fuel manufacturing facilities.
 - 1. DTE Belevs Creek, LLC (“Belevs Creek”), formerly CRC No. 3, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belevs Creek is 1% owned by Synfuels Partners and is engaged in synfuel projects.
 - 2. DTE Buckeye, LLC (“Buckeye”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Buckeye is 1% owned by Synfuel Partners, and is engaged in synfuel projects. .
 - 3. DTE Clover, LLC (“Clover”), formerly CRC No. 6, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Clover is 5% owned by Synfuel Partners, and is engaged in synfuel projects.
 - 4. DTE IndyCoke, LLC (“IndyCoke”), formerly CRC No. 1, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. IndyCoke is 1% owned by Synfuel Partners, and is engaged in synfuel projects.
 - 5. DTE River Hill, L.L.C. (“Riverhill”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Riverhill is 46% owned by Synfuels and 5% owned by Synfuel Partners, and is engaged in synfuel projects.
 - 6. DTE Smith Branch, LLC (“Smith Branch”), formerly CRC No. 5, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Smith Branch is 1% owned by Synfuel Partners, and is engaged in synfuel projects.
 - a) DTE Pineville, LLC (“DTE Pine”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Pine is a wholly owned by DTE Smith Branch and is engaged in synfuel projects.
 - i. DTE Red Mountain, L.L.C. (“Red Mountain”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Red Mountain is 25.14% owned by DTE ES Holdings No. 1, 48.7% owned by DTE Pine, 2.57% owned by Synfuel Partners and 23.6% owned by Synfuels and is engaged in synfuel projects.
 - 7. DTE Utah Synfuels, LLC (“Utah Synfuels”), formerly DTE Kentucky, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utah Synfuels is 1% owned by Synfuel Partners, and is engaged in synfuel projects.
- y. DTE Tonawanda Operations, LLC (“Tonawanda Operations”) was a Delaware company that previously had offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda Operations was a wholly owned subsidiary of DTE ES and was engaged in the operation of Tonawanda. Tonawanda

Operations merged into DTE ES Operations, LLC December 5, 2007, with DTE ES Operations LLC as the surviving entity.

- z. DTE Utility Services Holdings, LLC (“Utility Serv”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES.
 - i. DTE Energy Center, LLC (“Energy Center”) is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
- aa. DTE Woodland, LLC (“Woodland”) is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES.
 - i. Woodland Biomass Power Ltd. is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland.
- bb. Mobile Energy Services Company, LLC (“Mobile Energy”) is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of DTE ES and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
- cc. PCI Enterprises Company, Inc. (“PCI”) was a Michigan corporation that previously had offices at 414 S. Main, Ann Arbor, Michigan 48104. PCI was a wholly owned subsidiary of DTE ES and operated a pulverized coal facility. It merged into DTE PCI Enterprises Company, LLC on June 25, 2007 with DTE PCI Enterprises Company, LLC as the surviving entity.
- dd. Power Energy Partners, LLC (“Power Energy Partners”) is a Delaware company that previously had offices at 414 S. Main, Ann Arbor, Michigan 48104. Power Energy Partners was a wholly owned subsidiary of DTE ES, and was a holding company. This company was sold on October 15, 2007.
 - i. Crete Energy Venture, LLC (“CEV”) is a Delaware company that previously had offices at 414 S. Main Street, Ann Arbor, Michigan 48104. CEV was 50% owned by Power Energy Partners, and was engaged in electricity generation. This company was sold on October 15, 2007.
 - ii. Crete Turbine Holdings, LLC (“CTH”) is a Delaware company that previously had offices at 414 S. Main Street, Ann Arbor, Michigan 48104. CTH was 50% owned by Power Energy Partners, and was engaged in equipment sales. This company was sold on October 15, 2007.
- 4. DTE Energy Trading, Inc. (“DTE Energy Trading”), formerly Huron Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing.
- 5. DTE Generation, Inc. (“DTE Generation”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company.
 - a. DTE River Rouge, No. 1, LLC (“DTE River”) is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.

- C. DTE Energy Trust I (“DTE I”) is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE I issued the 7.8% Trust Preferred Securities and trust common securities, purchased DTE Energy debt securities, fully and unconditionally guaranteed by DTE Energy Company.
- D. DTE Energy Trust II (“DTE II”) is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE II may offer from time to time trust preferred securities.
- E. DTE Energy Trust III (“DTE III”) is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
- F. DTE Energy Ventures, Inc. (“DTE Ventures”), formerly Edison Development Corporation, is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development.
 - 1. DTE Solar Company of California (“Solar”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
 - 2. Plug Power Inc. (“Plug”) is a New York corporation with offices at 468 Albany-Shaker Road, Latham, New York 12110. Plug is involved with fuel cell technology. DTE Ventures and DTE Energy hold a combined interest of 9.4% in Plug with DTE Ventures being the majority holder.
- G. DTE Enterprises, Inc. (“DTEE”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of MichCon Holdings, Inc., Citizens Gas Fuel Company (“Citizens”), and MCN Energy Enterprises LLC (“MCNEE”).
 - 1. Citizens Gas Fuel Company (“Citizens”), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens’ principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizens is a wholly owned subsidiary of DTE Enterprises, Inc.
 - 2. MichCon Holdings, Inc., a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279, is the holding company for Michigan Consolidated Gas Company (“MichCon”), a Michigan corporation, and MichCon Enterprises, Inc.
 - a. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon’s principal executive offices are located at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission (“MPSC”) as to various phases of its operations, including gas sales rates, service, and accounting.
 - i. Blue Lake Holdings, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc is a wholly owned subsidiary of MichCon. It holds a 25% interest in Blue Lake Gas Storage Company.
 - 1. Blue Lake Gas Storage Company is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it now operates.
 - ii. MichCon Development Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. This is a wholly owned subsidiary of MichCon.
 - iii. MichCon Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan. MichCon Pipeline Company is wholly owned by MichCon.

1. DTE Terra Hayes Gathering Company is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226. It owns and operates the Terra Hayes Pipeline. It is wholly owned by MichCon Pipeline Company.
2. Jordan Valley Pipeline Company is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226. It owns and operates the Jordan Valley Pipeline. It is wholly owned by MichCon Pipeline Company.
3. Jordan Valley – Terra Hayes Pipelines, LLC was a Michigan company that previously had offices at 2000 2nd Avenue, Detroit, Michigan 48226, was a holding company. It was dissolved May 17, 2007.
4. MichCon Gathering Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline.
5. MichCon Lateral Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan.
6. Saginaw Bay Lateral Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is the sole general partner and owns 46% of Saginaw Bay Lateral Michigan Limited Partnership that owns and operates lateral pipelines interconnecting with the 68-mile pipeline described in Saginaw Bay Pipeline Company below.
 - a) Saginaw Bay Lateral Michigan Limited Partnership is a Michigan company. Saginaw Bay Lateral Company owns 46% of Saginaw Bay Lateral Michigan Limited Partnership.
7. Saginaw Bay Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan.
8. Thunder Bay Gathering Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns and operates a pipeline system, consisting of 44 miles of gathering lines situated in Alpena and Alcona Counties in northeast Michigan.
9. Tums/Olund Lake Pipeline Company is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226. It owns and operates the Tums/Olund Lake Pipeline. It is wholly owned by MichCon Pipeline Company.
10. Westside Pipeline Company is a Michigan corporation that previously had offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was merged into Westside Pipeline Company, LLC on June 26, 2007, with Westside Pipeline Company, LLC as the surviving company and it was sold on June 29, 2007.
 - a) Terra-Westside Processing Company is a Michigan company that previously had offices at 2000 2nd Avenue, Detroit, Michigan 48226 and owned a CO2 processing plant located in northern Michigan. Westside Pipeline Company LLC owns an 85% interest in it. It was sold on June 29, 2007, along with Westside pipeline Company, LLC.

11. Westside Pipeline Company, LLC is a Michigan company was formed on June 25, 2007, and previously had offices at 2000 2nd Avenue, Detroit, Michigan 48226. It was sold on June 29, 2007.
- b. MichCon Enterprises, Inc., a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. (a non-regulated affiliate) was formed to engage in non-regulated activities.
 - i. MichCon Fuel Services Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. MichCon Fuel Services Company became inactive in 2001. MichCon Fuel Services Company is a wholly owned subsidiary of MichCon Enterprises, Inc.
3. MCN Energy Enterprises, LLC. ("MCNEE"), formerly MCN Investment Corporation, is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MCNEE.
 - a. Atlas Gas & Oil Company, LLC is a Michigan company that previously had offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Atlas Gas & Oil Company, LLC was a wholly owned subsidiary of MCNEE. It was the surviving entity of a merger with DTE Gas & Oil Company and was sold on June 29, 2007.
 - b. DTE Gas Resources, LLC ("DTE Gas Resources"), formerly DTE Gas Resources, Inc and DTE Exploration & Development, Inc. is a Michigan limited liability company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Gas Resources is a wholly owned subsidiary of MCNEE. It is engaged in natural gas and oil exploration, development and production, through the following subsidiaries.
 - i. Coleman Gathering Company is a Texas company with offices at 2000 2nd Avenue, Detroit, Michigan 48226. Coleman is a wholly owned subsidiary of DTE Gas Resources.
 - ii. DTE Yates Center, Inc. ("DTE Yates") was a Michigan corporation that previously had offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Yates was involved in coal-bed methane activities, which have now been divested. It was dissolved on March 12, 2008.
 - iii. DTE Texas I, LLC ("TX I") was a Delaware corporation that previously had offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. TX I was a wholly owned subsidiary of DTE Gas. It was dissolved on May 10, 2007.
 - iv. DTE Texas II, LLC ("TX II") was a Delaware corporation that previously had offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. TX II was a wholly owned subsidiary of DTE Gas. It was dissolved on May 10, 2007.
 - c. DTE Gas Storage Company, formerly MCNIC Gas Storage Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by MCNEE.
 - i. DTE Northeast Storage Company LLC is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. This company is wholly owned by DTE Gas Storage Company.

- ii. Shelby Storage LLC is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage LLC is wholly owned by DTE Gas Storage Company
- iii. South Romeo Gas Storage Company, LLC (“South Romeo”) is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 and is owned 50% by DTE Gas Storage Company. South Romeo holds a 33% interest in South Romeo Gas Storage Corporation. South Romeo.
 - 1. South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 29 Storage field. It is owned 33% by South Romeo Gas Storage Company, LLC.
- iv. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
 - 1. Washington 10 Storage Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
- v. Washington 10 Storage Partnership is a Michigan partnership with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. and the purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.
- vi. W-10 Holdings, Inc., is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 Storage Field, an 86.3 Bcf storage field in southeastern Michigan.
- d. DTE Gas Storage, Pipelines and Processing Company, formerly MCNIC Pipeline & Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by MCNEE.
 - i. Bagley Processing Company is a Michigan general partnership with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It previously owned and operated a CO2 removal facility. DTE Gas Storage, Pipelines and Processing Company owns a 47% general partnership interest in Bagley Processing Company.
 - ii. DTE East Coast Pipeline Company, formerly MCNIC East Coast Pipeline Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage, Pipelines and Processing Company.
 - iii. DTE LLC Millennium Company, formerly MCNIC L.L.C. Millennium Company, is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage, Pipelines and Processing Company and is inactive.
 - iv. DTE Michigan Holdings, Inc., formerly MCNIC Michigan Holdings, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage, Pipelines and Processing Company. It owns and operates CO2 removal facilities in northern Michigan.

1. DTE Thunder Bay Processing, LLC is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is wholly owned by DTE Michigan Holdings., Inc.
- v. DTE Millennium Company, formerly MCNIC Millennium Company, is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage, Pipelines and Processing Company. It owns a 26.25% interest in the Millennium Pipeline Company, L.L.C.
1. Millennium Pipeline Company, LLC is a Delaware company with offices at One Blue Hill Plaza, 7th Floor, P.O. Box 1565, Pearl River, New York 10965. It will own and operate the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, LLC.
- vi. DTE Vector Canada, Inc. formerly MCNIC Vector Canada, Inc. is a New Brunswick corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage, Pipelines and Processing Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
1. Vector Pipeline Limited Partnership, is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152 owns the Canadian portion of the Vector Pipeline. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership.
- vii. DTE Vector Canada II, Inc., formerly MCNIC Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Gas Storage, Pipelines and Processing Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership., an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
1. Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- viii. DTE Vector Company, formerly MCNIC Vector Company, is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage, Pipelines and Processing Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
1. Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline.
- ix. DTE Vector II Company, formerly MCNIC Vector II Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage, Pipelines and Processing Company. It holds a 40% interest in Vector Pipeline LLC., which owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
1. Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia., Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

- x. MCNIC Compression GP, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 and is inactive. It is wholly owned by DTE Gas Storage, Pipelines and Processing Company.
 - xi. MCNIC Mobile Bay Gathering Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 and is inactive. It is wholly owned by DTE Gas Storage, Pipelines and Processing Company.
 - xii. MCNIC Offshore Pipeline & Processing Company is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 and is inactive. It is wholly owned by DTE Gas Storage, Pipelines and Processing Company.
- e. DTE Gas & Oil Company ("DTE Gas & Oil") formerly MCN Oil & Gas Company is a Michigan corporation which previously had offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Gas & Oil was engaged in natural gas and oil exploration, development and production. It was merged into Atlas Gas & Oil Company, LLC, which was the surviving entity. Atlas Gas & Oil Company, LLC was sold on June 29, 2007.
- f. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
- i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc., which has a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - 1. Otsego EOR, LLC is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
 - iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279.
- g. MCN International Corporation is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by MCNEE.
- i. MCNIC GP International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 - ii. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 - iii. MCNIC Nepal Limited of Grand Cayman, Cayman Island, was wholly owned by MCN International Corporation and owned 100% of the Class B Capital Stock of Panda Bhote Koshi, which gave MCNIC Nepal rights to an 85% distribution of Panda Bhote Koshi, a Cayman Island company that held a 100% interest in Panda of Nepal. Panda of Nepal held a

75% interest in Bhote Koshi Power Company Private Limited, which owned a 36 Megawatt ("MW") hydroelectric power project in Nepal. Bhote Koshi Power Company Private Limited was sold on March 24, 2006. Panda Bhote Koshi and Panda of Nepal were struck from the register (dissolved) on September 29, 2006. This company was stricken from the Grand Caymans Register, June 29, 2007.

- iv. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in an United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets.
- H. DTE Services I, LLC ("DTE Serv") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Serv is a single member L.L.C., which holds the lease for the jet used for corporate travel. The lease is through Corporate Eagle Capital, L.L.C. DTE Serv is a wholly owned subsidiary of DTE.
- I. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
- 1. Copeley License, LLC ("Copeley") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.
 - 2. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 50% of this entity, which owns property in Novi for future development.
 - 3. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
 - 4. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.
- J. The Detroit Edison Company ("Detroit Edison") is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, Detroit Edison became a wholly owned subsidiary of the Company. Detroit Edison's address is 2000 2nd Avenue, Detroit, Michigan 48226-1279.
- 1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 - 2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 - 3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 - 4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of Detroit Edison and is engaged in operating a coal-transshipment facility in Superior, Wisconsin.

5. St. Clair Energy Corporation (“St. Clair”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of Detroit Edison and is engaged in fuel procurement.
 6. The Detroit Edison Securitization Funding, L.L.C. (“Securitization Funding”) is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of Detroit Edison and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
 7. The Edison Illuminating Company of Detroit (“EIC”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of Detroit Edison and holds real estate.
- K. Wolverine Energy Services, Inc. (“Wolverine”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of the Company and is a holding company.
1. DTE Edison America, Inc. (“Edison America”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Edison America is a wholly owned subsidiary of Wolverine, which is licensed to market energy and energy related products.
 2. DTE Energy Solutions, Inc. (“Solutions”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
 - a. DTE Energy Solutions Canada, Ltd. (“Energy Solutions”), prior to May 8, 2002, was a joint venture between DTE Probyn Energy Solutions, Inc. and Probyn Company. This joint venture was organized June 23, 1998 under the Ontario Business Corporations Act. On May 8, 2002 Solutions acquired a 100% interest and changed the name to Energy Solutions. Energy Solutions previously had offices at 197 Glengarry Avenue, Toronto, Canada M5M 1E1. It was dissolved February 8, 2008.
 - b. DTE Engineering Services, Inc., (“DTE Engineering Services”), formerly UTS Systems, Inc., is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 - c. Global View Technologies, L.L.C. (“Global”) is a Michigan company with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Solutions holds a 19% interest in Global.
 3. DTE Energy Technologies, Inc. (“Technologies”) is a Michigan corporation with offices at 2000 2nd Avenue, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.
 - a. Alliance Energy Companies, Ltd. (“Alliance”) is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.
 - i. DTE Energy Technologies-Canada, Inc., (“DTE ET Canada”), formerly Alliance Energy Systems Canada, Ltd., is an Ontario, Canada corporation, with offices at 2425 Matheson Boulevard East, Mississauga, Canada L4W 5K4. DTE ET Canada is a wholly owned subsidiary of Alliance and is engaged in selling electric generators in the Canadian market.

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2				
3	Midwest Energy Resources Company	Fuel Procurement	100	
4				
5	St. Clair Energy Corporation	Fuel Procurement	100	
6				
7	The Detroit Edison Securitization Funding LLC	Special Purpose Entity for	N/A - Detroit Edison	
8		Securitization Financing	Sole Member	
9				
10				
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19	NOTE:			
20	The Detroit Edison Company is a wholly-owned			
21	subsidiary of DTE Energy Company which has			
22	ownership of a number of other subsidiaries.			
23				
24				
25				
26				
27				

OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c) ⁽¹⁾	Total Compensation (d) ⁽²⁾
1	Anthony F. Earley, Jr. Chairman of the Board and Chief Executive Officer	1,150,000	\$ 4,467,727	\$ 5,617,727
2				
3				
4	Gerard M. Anderson President	765,385	1,978,802	2,744,187
5	DTE Energy President and Chief Operating Officer			
6	Robert J. Buckler Group President	594,231	1,240,183	1,834,414
7	DTE Energy Distribution			
8	Bruce D. Peterson DTE Senior Vice President and General Counsel	436,154	751,496	1,187,650
9				
10	David E. Meador Executive Vice President and	511,154	853,151	1,364,305
11	Chief Financial Officer			
12	⁽¹⁾ Includes bonuses and matching contributions to savings plans.			
13	⁽²⁾ Includes compensation for services provided to DTE Energy Company and subsidiary companies, including Detroit Edison.			
14				
15				
16				
17				
18				

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> - An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
DIRECTORS			
1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors		who are officers of the respondent. 2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.	
(a) Name (and Title) of Director	(b) Principal Business Address	(c) No. of Directors Meetings During Yr.	(d) Fees During Year
Sandra Kay Ennis Corporate Secretary	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
Anthony F. Earley, Jr. Chairman of the Board and Chief Executive Officer	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
David E. Meador Executive Vice President and Chief Financial Officer	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
Bruce D. Peterson	The Detroit Edison Company 2000 2 nd Avenue Detroit, MI 48226-1279	0	0
<p>Note: The Detroit Edison Directors held no meetings in 2007. As permitted by the law, the Board acted on numerous matters by written Consent.</p>			

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.
2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.
3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.
4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such vote cast by proxy:

Not applicable

3. Give the date and place of such meeting:

The Detroit Edison Company Directors held no meetings in 2006. As permitted by the law, the Board acted on numerous matters by written consent.

The Detroit Edison Company		AN ORIGINAL			DEC. 31, 2007
SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line No.		VOTING SECURITIES			
		Number of votes as of (date): December 31, 2007			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	138,632,324	138,632,324	0	
5	TOTAL number of security holders	1	1	0	
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	
7					
8	DTE Energy Company				
9	2000 2nd Avenue				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	
11					
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None
2. None
3. None
4. None
5. None
6. See Notes 8 - 10 of the Notes to Consolidated Financial Statements on pages 123.22 – 123.23
7. None
8. None
9. LEGAL PROCEEDINGS

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning matters arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the period they are resolved.

We are aware of attempts by an environmental organization known as the Waterkeeper Alliance to initiate a criminal action in Canada against the Company for alleged violations of the Canadian Fisheries Act. Fines under the relevant Canadian statute could be significant. To date, the Company has not been served process in this matter and is not able to predict or assess the outcome of this action at this time.

For additional discussion on legal matters, see the following Notes to Consolidated Financial Statements:

Note	Title
4	Regulatory Matters
5	Nuclear Operations
13	Commitments and Contingencies

ENVIRONMENTAL MATTERS

We are subject to extensive environmental regulation. Additional costs may result as the effects of various substances on the environment are studied and governmental regulations are developed and implemented. We expect to continue recovering environmental costs through rates charged to our customers. The following table summarizes our estimated significant future environmental expenditures based upon current regulations:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

Air - Detroit Edison is subject to the EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. In March 2005, EPA issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. The cost to address environmental air issues is estimated through 2018.

Water - In response to an EPA regulation, Detroit Edison is required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of studies to be conducted over the next several years, Detroit Edison may be required to perform some mitigation activities, including the possible installation of additional control technologies to reduce the environmental impact of the intake structures. However, a recent court decision remanded back to the EPA several provisions of the federal regulation, resulting in a delay in complying with the regulation.

Manufactured Gas Plant (MGP) Sites - Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas for heating and other uses, have been designated as MGP sites. Detroit Edison conducted remedial investigations at contaminated sites, including three MGP sites, the area surrounding an ash landfill and several underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. In addition, Detroit Edison will be making capital improvements to the ash landfill in 2008.

Global Climate Change — Proposals for voluntary initiatives and mandatory controls are being discussed in the United States to reduce greenhouse gases such as carbon dioxide, a by-product of burning fossil fuels. There may be legislative action to address the issue of changes in climate that may result from the build up of greenhouse gases, including carbon dioxide, in the atmosphere. We cannot predict the impact any legislative or regulatory action may have on our operations and financial position.

Greater details on environmental issues are provided in the following Notes to Consolidated Financial Statements.

Note	Title
4	Regulatory Matters
5	Nuclear Operations
13	Commitments and Contingencies

10. None

11. (Reserved)

12. Important Changes

See Notes to Consolidated Financial Statements starting on page 123.1

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Name of Respondent The Detroit Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of report (Mo, Da, Yr) 12/31/2007	Period ended or report End of 2007/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	12,911,160,023	12,604,665,136
3	Construction Work in Progress (107)	200-201	1,094,799,062	1,014,109,017
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		14,005,959,085	13,618,774,153
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	5,637,855,055	5,614,236,134
6	Net Utility Plant (Enter Total of line 4 less 5)		8,368,104,030	8,004,538,019
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	18,730,283	1,260,510
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		163,776,458	156,131,538
10	Spent Nuclear Fuel (120.4)		735,519,907	700,383,785
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	810,964,618	786,360,999
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		107,062,030	71,414,834
14	Net Utility Plant (Enter Total of lines 6 and 13)		8,475,166,060	8,075,952,853
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		2,503,387	2,795,100
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	9,002,500	9,025,100
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		38,448,399	37,547,583
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		810,979,158	724,570,665
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		150,974,854	103,658,777
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,011,908,298	877,597,225
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		9,184,322	24,549,230
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		18,287	15,335
38	Temporary Cash Investments (136)		37,676,995	0
39	Notes Receivable (141)		799,652	173,523
40	Customer Accounts Receivable (142)		520,954,756	430,725,619
41	Other Accounts Receivable (143)		57,794,849	24,745,971
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		92,661,341	71,849,620
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		72,445,666	76,933,818
45	Fuel Stock (151)	227	146,841,689	136,186,397
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	140,414,974	118,317,730
49	Merchandise (155)	227	2,799,777	0
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	12,823,000	10,590,497

Name of Respondent The Detroit Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Report Period End of 2007/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	19,055,946	7,181,833
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		51,171,557	52,331,034
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		461,078	0
60	Rents Receivable (172)		0	31,411
61	Accrued Utility Revenues (173)		252,172,587	202,302,021
62	Miscellaneous Current and Accrued Assets (174)		74,738,290	115,631,813
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,306,692,084	1,127,866,612
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		31,709,730	34,015,118
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	2,294,785,481	2,698,949,639
73	Prelim. Survey and Investigation Charges (Electric) (183)		10,432,020	0
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	317
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	262,787,796	197,562,194
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		37,984,353	38,083,514
82	Accumulated Deferred Income Taxes (190)	234	485,040,825	425,325,914
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,122,740,205	3,393,936,696
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		13,916,506,647	13,475,353,386

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	2,770,534,722	2,595,534,722
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	-	-
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	545,673,470	552,863,717
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	379,627	384,332
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	3,669,071	2,564,515
15	TOTAL Proprietary Capital (Enter Total on lines 2 thru 14)		3,320,256,890	3,151,347,286
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	2,946,932,000	2,921,248,371
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	327,396,447	295,410,216
20	Other Long-Term Debt (224)	256-257	538,280,000	585,657,400
21	Unamortized Premium on Long-Term Debt (225)	-	-	-
22	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	-	(4,901,159)	(5,179,834)
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		3,807,707,288	3,797,136,153
24	OTHER NONCURRENT LIABILITIES			
25	Obligation Under Capital Leases - Noncurrent (227)	-	41,593,873	49,884,562
26	Accumulated Provision for Property Insurance (228.1)	-	-	-
27	Accumulated Provision for Injuries and Damages (228.2)	-	52,215,928	51,141,936
28	Accumulated Provision for Pensions and Benefits (228.3)	-	-	-
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	6,580,813	-
30	Accumulated Provision for Rate Refunds (229)	-	58,259,408	47,671,197
31	Asset Retirement Obligations (230)	-	1,157,651,987	1,066,235,801
32	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 31)		1,316,302,009	1,214,933,496
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	260A	405,712,642	276,592,174
35	Accounts Payable (232)	-	388,235,028	265,026,309
36	Notes Payable to Associated Companies (233)	260B	284,084,381	3,682,012
37	Accounts Payable to Associated Companies (234)	260B	202,313,202	140,969,836
38	Customer Deposits (235)	-	20,882,599	20,172,371
39	Taxes Accrued (236)	262-263	15,083,214	(971,422)
40	Interest Accrued (237)	-	51,083,960	50,417,712
41	Dividends Declared (238)	-	76,247,778	76,247,778
42	Matured Long-Term Debt (239)	-	-	-

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
43	Matured Interest (240)	-	-	-
44	Tax Collections Payable (241)	-	2,852,851	3,135,742
45	Miscellaneous Current and Accrued Liabilities (242)	268	157,422,629	274,582,866
46	Obligations Under Capital Leases - Current (243)	-	8,290,689	6,704,509
47	Federal Income Taxes Accrued for Prior Years (244)	-	-	-
48	Michigan Single Business Taxes Accrued for Prior Years (244.1)	-	-	-
49	Fed. Inc. Taxes Accrued for Prior Years-Adj. (245)	-	-	-
50	Michigan Single Business Taxes Accrued for Prior Years-Adj.(244.1)	-	-	-
51	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 50)		1,612,208,973	1,116,559,887
52	DEFERRED CREDITS			
53	Customer Advances for Construction (252)	268	26,989,351	28,917,114
54	Accumulated Deferred Investment Tax Credits (255)	266-267	94,583,321	104,627,084
55	Deferred Gains from Disposition of Utility Plant (256)	270	-	-
56	Other Deferred Credits (253)	269	1,081,267,348	1,660,414,081
57	Other Regulatory Liabilities (254)	278	317,822,090	-
58	Unamortized Gain on Reacquired Debt (257)	237	-	-
59	Accumulated Deferred Income Taxes (281-284)	272-277	2,339,369,377	2,401,418,285
60	TOTAL Deferred Credits (Enter Total of lines 52 thru 58)		3,860,031,487	4,195,376,564
61	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 32, 51 and 60)		13,916,506,647	13,475,353,386

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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STATEMENT OF INCOME			
Quarterly 1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year. 2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter. 3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter. 4. If additional columns are needed place them in a footnote. Annual or Quarterly if applicable 5. Do not report fourth quarter data in columns (e) and (f) 6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals. 7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above. 8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.			

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	4,670,308,806	4,497,830,247		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,648,512,463	2,429,746,772		
5	Maintenance Expenses (402)	320-323	417,480,521	435,274,557		
6	Depreciation Expense (403)	336-337	415,545,236	397,928,715		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	6,509,446	7,452,986		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	31,169,427	27,880,413		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		198,297,333	218,926,301		
13	(Less) Regulatory Credits (407.4)		40,833,838	33,048,891		
14	Taxes Other Than Income Taxes (408.1)	262-263	276,270,215	250,918,690		
15	Income Taxes - Federal (409.1)	262-263	263,928,936	171,849,493		
16	- Other (409.1)	262-263	1,714,604	922,811		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	272,846,028	226,467,691		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	384,167,842	215,638,845		
19	Investment Tax Credit Adj. - Net (411.4)	266	-10,043,763	-10,068,000		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		2,571,475			
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		68,472,563	60,944,185		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,163,129,854	3,969,556,878		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		507,178,952	528,273,369		

Name of Respondent The Detroit Edison Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007		Year/Period of Report End of 2007/Q4	
STATEMENT OF INCOME FOR THE YEAR (Continued)							
<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.</p>							
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY			
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	Line No.	
						1	
4,654,628,788	4,482,363,333			15,680,018	15,466,914	2	
						3	
2,633,874,043	2,415,718,355			14,638,420	14,028,417	4	
417,480,521	435,272,829				1,728	5	
415,545,236	397,928,715					6	
6,509,446	7,452,986					7	
31,169,427	27,880,413					8	
						9	
						10	
						11	
198,297,333	218,926,301					12	
40,833,838	33,048,891					13	
276,270,215	256,336,011				-5,417,321	14	
270,233,977	175,613,165			-6,305,041	-3,763,672	15	
1,714,604	922,811					16	
272,846,028	226,467,691					17	
390,162,292	220,825,495			-5,994,450	-5,186,650	18	
-10,043,763	-10,068,000					19	
						20	
						21	
2,571,475						22	
						23	
68,472,563	60,944,185					24	
4,148,802,025	3,959,521,076			14,327,829	10,035,802	25	
505,826,763	522,842,257			1,352,189	5,431,112	26	

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)						
Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		507,178,952	528,273,369		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		10,574,866	16,000,255		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		20,115,191	32,895,306		
33	Revenues From Nonutility Operations (417)		1,667,547	-73,259		
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-4,705	74,722		
37	Interest and Dividend Income (419)		6,584,485	3,010,147		
38	Allowance for Other Funds Used During Construction (419.1)		13,971,296	10,795,155		
39	Miscellaneous Nonoperating Income (421)		299,398	-16,308,270		
40	Gain on Disposition of Property (421.1)		4,244,467	5,787,297		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		17,222,163	-13,609,259		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)		12,500,000			
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	3,035,908	12,771,094		
46	Life Insurance (426.2)					
47	Penalties (426.3)		932,858	818,423		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		3,446,033	4,667,902		
49	Other Deductions (426.5)		2,697,789	4,939,750		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		22,612,588	23,197,169		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	258,324	245,000		
53	Income Taxes-Federal (409.2)	262-263	-6,876,517	-14,986,454		
54	Income Taxes-Other (409.2)	262-263				
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-6,618,193	-14,741,454		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,227,768	-22,064,974		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		199,844,874	191,214,341		
63	Amort. of Debt Disc. and Expense (428)		2,540,920	2,437,395		
64	Amortization of Loss on Reaquired Debt (428.1)		2,828,167	2,824,708		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340	338,121	549,058		
68	Other Interest Expense (431)	340	15,418,590	-1,961,824		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		9,660,803	6,805,109		
70	Net Interest Charges (Total of lines 62 thru 69)		211,309,869	188,258,569		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		297,096,851	317,949,826		
72	Extraordinary Items					
73	Extraordinary Income (434)			586,916		
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)			586,916		
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)			586,916		
78	Net Income (Total of line 71 and 77)		297,096,851	318,536,742		

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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

<p>1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.</p> <p>2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the sub-account totals reported on these pages. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, <u>then</u> provide the additional information requested in instruction #3, on a separate page.</p>			
Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	17,344,826	
3	Account 281	-	
4	Account 282	198,175,262	
5	Account 283	57,325,940	
6	Account 284	-	
7	Reconciling Adjustments	-	
8	TOTAL Account 410.1 (on pages 114-115 line 17)	272,846,028	
9	TOTAL Account 410.2 (on page 117 line 55)	-	
10	Credits to Account 411 from:		
11	Account 190	(85,266,201)	
12	Account 281	-	
13	Account 282	(204,787,242)	
14	Account 283	(100,108,849)	
15	Account 284	-	
16	Reconciling Adjustments: Rounding	-	
17	TOTAL Account 411.1 (on pages 114-115 line 18)	(390,162,292)	
18	TOTAL Account 411.2 (on page 117 line 56)	-	
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	10,043,763	
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	10,043,763	
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-115 line 19

** on page 117 line 57

*** on page 117 line 58

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.

(b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
-	17,344,826	-	17,344,826	2
-	-	-	-	3
-	198,175,262	-	198,175,262	4
-	57,325,940	-	57,325,940	5
-	-	-	-	6
-	-	-	-	7
-	272,846,028	-	272,846,028	8
-	-	-	-	9
				10
5,994,450	(79,271,751)	-	(79,271,751)	11
-	-	-	-	12
-	(204,787,242)	-	(204,787,242)	13
-	(100,108,849)	-	(100,108,849)	14
-	-	-	-	15
-	-	-	-	16
5,994,450	(384,167,842)	-	(384,167,842)	17
-	-	-	-	18
				19
				20
	10,043,763		10,043,763	21
				22
				23
				24
	10,043,763		10,043,763	25
				26
				27

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		552,863,717	539,392,810
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10				
11				
12				
13	Misc		-10	
14	Fin 48 Adjustment to RE		699,320	
15	TOTAL Debits to Retained Earnings (Acct. 439)		699,310	
16	Balance Transferred from Income (Account 433 less Account 418.1)		297,101,556	318,462,020
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-304,991,113	(304,991,113)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-304,991,113	(304,991,113)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		545,673,470	552,863,717
	APPROPRIATED RETAINED EARNINGS (Account 215)			
39				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2007	End of 2007/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	297,096,851	318,536,742
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	443,780,868	433,262,114
5	Amortization of loss on reacquired debt	5,369,087	5,262,103
6	Deferred depreciation and return, net	157,463,494	185,877,410
7	Accretion expense	68,472,563	60,944,185
8	Deferred Income Taxes (Net)	-111,321,815	10,828,847
9	Investment Tax Credit Adjustment (Net)	-10,043,763	-10,068,000
10	Net (Increase) Decrease in Receivables	-147,848,708	-44,063,009
11	Net (Increase) Decrease in Inventory	-45,014,980	-27,098,728
12	Net (Increase) Decrease in Allowances Inventory	7,469,677	13,757,188
13	Net Increase (Decrease) in Payables and Accrued Expenses	34,324,661	50,024,451
14	Net (Increase) Decrease in Other Regulatory Assets	238,592,071	-969,969,254
15	Net Increase (Decrease) in Other Regulatory Liabilities	335,394,594	14,196,113
16	(Less) Allowance for Other Funds Used During Construction	13,971,296	10,795,155
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	-284,457,177	125,112,919
19	Other: Accrued PSCR Refund	40,893,523	-100,634,393
20	Other: Post Retirement Obligations	-239,339,201	803,341,231
21	Other	-129,061,083	-58,800,795
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	647,799,366	799,713,969
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-741,487,653	-862,396,838
27	Gross Additions to Nuclear Fuel		-39,002,562
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-13,971,296	-10,795,155
31	Other (provide details in footnote):		
32	Other: Removal Costs	-78,981,495	-77,724,608
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-806,497,852	-968,328,853
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)	3,279,204	24,387,508
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2007	End of 2007/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Proceeds from sale of Nuclear Decommissioning Trust Fund assets	286,223,734	253,707,430
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Investment in Nuclear Decommissioning Trust Fund	-322,887,800	-284,239,666
54	Other: Notes receivable	167,474	155,526
55	Other	-34,073,875	-69,041,127
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-873,789,115	-1,043,359,182
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	49,793,943	314,103,694
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	49,793,943	314,103,694
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-74,316,371	-21,112,361
74	Preferred Stock		
75	Common Stock		
76	Other: Capital Lease Obligation	-6,704,509	-9,234,169
77			
78	Net Decrease in Short-Term Debt (c)	409,522,837	117,297,593
79	Capital Contribution by Parent Company	175,000,000	150,000,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-304,991,112	-304,991,112
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	248,304,788	246,063,645
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	22,315,039	2,418,432
87			
88	Cash and Cash Equivalents at Beginning of Period	24,564,565	22,146,133
89			
90	Cash and Cash Equivalents at End of period	46,879,604	24,564,565

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report 12/31/2007	Year/Period of Report End of 2007/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Item 6

The Detroit Edison Company (Detroit Edison; Respondent) maintains its accounts in accordance with the Uniform System of Accounts prescribed by the Michigan Public Service Commission (MPSC) and by the Federal Energy Regulatory Commission (FERC).

The principal differences of this basis of accounting from accounting principles generally accepted in the United States of America include, accounting for majority-owned subsidiaries on the equity basis, classification of certain deferred income taxes and related regulatory assets and liabilities, exclusion of current maturities of long-term debt from current liabilities and non legal removal and nuclear decommissioning costs.

In 2007, Detroit Edison recorded a return on regulatory assets to be recovered in future rates as allowed by Public Act 141 of 2000. For Form P-521 and Form 1 purposes, the return consists of both a debt and equity return, while for Form 10-K reporting purposes only the debt return is recognized currently with the equity return recognized when realized in compliance with FAS 71. As a result, Form P-521 and Form 1 recognized an additional regulatory asset amount in Account 182.3 of \$26,257,378 and additional expenses in Account 407 of \$30,766,590 for this equity return in 2007. Also, net income was decreased in the amount of \$19,998,284 in 2007.

Reference is made to the Notes to Consolidated Financial Statements in the Respondent's Annual Report on Form 10-K filed herewith on Pages 123.1 – 123.39. Certain disclosures included in these notes are not applicable for this report as Detroit Edison's subsidiaries are accounted for using the equity method of accounting for the purpose of this report.

Statement of Income Notes

- (1) Special assessments levied under the Atomic Energy Act of 1954, as amended by Title XI of the Energy Policy Act of 1992. U. S. Department of Energy decontamination and decommissioning fund amortization period is 15 years commencing September 1993 (refer to page 232 of supporting Balance Sheet detail).

	2007	2006
Expense (Account 518)	\$ 868,591	\$ 1,083,577
Payments	-	1,158,122

No refunds were received during 2007 or 2006.

Statement of Cash Flows

(1)		
	Cash (131)	\$ 9,184,322
	Working Fund (135)	18,287
	Cash and Cash Equivalents at end of year	\$ 9,202,609
(2)		
	Interest paid (net of interest capitalized)	\$ 210,643,621
	Income taxes paid	\$ 279,095,593

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Detroit Edison Company
Notes to Consolidated Financial Statements

NOTE 1 — SIGNIFICANT ACCOUNTING POLICIES

Corporate Structure

The Detroit Edison Company (Detroit Edison) is a Michigan public utility engaged in the generation, purchase, distribution and sale of electric energy to approximately 2.2 million customers in southeastern Michigan. Detroit Edison is regulated by the MPSC and FERC. In addition, we are regulated by other federal and state regulatory agencies including the NRC, the EPA and MDEQ.

References in this report to “we,” “us,” “our” or “Company” are to Detroit Edison and its subsidiaries, collectively.

Principles of Consolidation

We consolidate all majority owned subsidiaries and investments in entities in which we have controlling influence. Non-majority owned investments are accounted for using the equity method when the company is able to influence the operating policies of the investee. Non-majority owned investments include investments in limited liability companies, partnerships or joint ventures. When we do not influence the operating policies of an investee, the cost method is used. These consolidated financial statements also reflect the Company’s proportionate interests in certain jointly owned utility plant. We eliminate all inter-company balances and transactions.

For entities that are considered variable interest entities we apply the provisions of FASB Interpretation No. (FIN) 46-R, *Consolidation of Variable Interest Entities, an Interpretation of ARB No. 51*.

Basis of Presentation

The accompanying consolidated financial statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require us to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues, expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from our estimates.

Revenues

Revenues from the sale and delivery of electricity are recognized as services are provided. We record revenues for electric services provided but unbilled at the end of each month. Detroit Edison’s accrued revenues include a component for the cost of power sold that is recoverable through the PSCR mechanism. Annual PSCR proceedings before the MPSC permit Detroit Edison to recover prudent and reasonable supply costs. Any overcollection or undercollection of costs, including interest, will be reflected in future rates. See Note 4.

Comprehensive Income

Comprehensive income is the change in common shareholder’s equity during a period from transactions and events from non-owner sources, including net income. As shown in the following table, amounts recorded to other comprehensive income at December 31, 2007 include: unrealized gains and losses from derivatives accounted for as cash flow hedges and unrealized gains and losses on available for sale securities.

(in Millions)	Net Unrealized Gains on Derivatives	Net Unrealized Gains on Investments	Accumulated Other Comprehensive Income
Beginning balance	\$ 1	\$ 2	\$ 3
Current period change	<u>—</u>	<u>1</u>	<u>1</u>
Ending balance	<u>\$ 1</u>	<u>\$ 3</u>	<u>\$ 4</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Cash Equivalents and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt agreements. Restricted cash designated for interest and principal payments within one year is classified as a current asset.

Inventories

We value fuel inventory and materials and supplies at average cost.

Property, Retirement and Maintenance, and Depreciation and Depletion

Summary of property by classification as of December 31:

(in Millions)	<u>2007</u>	<u>2006</u>
Property, Plant and Equipment		
Generation	\$ 8,100	\$ 7,667
Distribution	<u>6,272</u>	<u>6,249</u>
Total	<u>14,372</u>	<u>13,916</u>
Less Accumulated Depreciation and Depletion		
Generation	(3,539)	(3,410)
Distribution	<u>(2,101)</u>	<u>(2,170)</u>
Total	<u>(5,640)</u>	<u>(5,580)</u>
Net Property, Plant and Equipment	<u>\$ 8,732</u>	<u>\$ 8,336</u>

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction (AFUDC). AFUDC capitalized during 2007 and 2006 was approximately \$24 million and \$18 million, respectively. The cost of properties retired, less salvage value, is charged to accumulated depreciation.

Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2. Approximately \$4 million of expenses related to the anticipated Fermi 2 refueling outage scheduled for 2009 were accrued at December 31, 2007. Amounts are being accrued on a pro-rata basis over an 18-month period that began in November 2007. This accrual of outage costs matches the regulatory recovery of these costs in rates set by the MPSC.

We base depreciation provisions for utility property on straight-line rates approved by the MPSC. The composite depreciation rate for Detroit Edison was 3.3% in 2007 and 2006, and 3.4% in 2005.

The average estimated useful life for our generation and distribution property was 40 years and 37 years, respectively, at December 31, 2007.

We credit depreciation, depletion and amortization expense when we establish regulatory assets for stranded costs related to the electric Customer Choice program and deferred environmental expenditures. We charge depreciation, depletion and amortization expense when we amortize the regulatory assets. We credit interest expense to reflect the accretion income on certain regulatory assets.

Intangible assets relating to capitalized software are classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation on the Consolidated Statements of Financial Position. We capitalize the costs associated with

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

computer software we develop or obtain for use in our business. We amortize intangible assets on a straight-line basis over the expected period of benefit, ranging from 5 or 15 years. Intangible assets amortization expense was \$31 million in 2007, \$28 million in 2006, and \$33 million in 2005. The gross carrying amount and accumulated amortization of intangible assets at December 31, 2007 were \$376 million and \$83 million, respectively. The gross carrying amount and accumulated amortization of intangible assets at December 31, 2006 were \$373 million and \$52 million, respectively. Amortization expense of intangible assets is estimated to be \$36 million annually for 2008 through 2012.

Asset Retirement Obligations

We have recorded asset retirement obligations in accordance with SFAS No. 143, *Accounting for Asset Retirement Obligations* and FIN No. 47, *Accounting for Conditional Asset Retirement Obligations, an interpretation of FASB Statement No. 143*. We have a legal retirement obligation for the decommissioning costs for our Fermi 1 and Fermi 2 nuclear plants. We have conditional retirement obligations for disposal of asbestos at certain of our power plants. To a lesser extent, we have conditional retirement obligations at certain service centers, and disposal costs for PCB contained within transformers and circuit breakers.

Timing differences arise in the expense recognition of legal asset retirement costs that we are currently recovering in rates. We defer such differences under SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*.

As a result of adopting FIN 47 on December 31, 2005, we recorded a plant asset of \$13 million with offsetting accumulated depreciation of \$10 million, and an asset retirement obligation liability of \$32 million. We also recorded a cumulative effect amount as a reduction to a regulatory liability of \$24 million and a cumulative effect charge against earnings of \$3 million, after-tax in 2005.

No liability has been recorded with respect to lead-based paint, as the quantities of lead-based paint in our facilities are unknown. In addition, there is no incremental cost to demolitions of lead-based paint facilities vs. non-lead based paint facilities and no regulations currently exist requiring any type of special disposal of items containing lead-based paint.

Ludington Hydroelectric Power Plant (a jointly owned plant) has an indeterminate life and no legal obligation currently exists to decommission the plant at some future date. Substations, manholes and certain other distribution assets within Detroit Edison have an indeterminate life. Therefore, no liability has been recorded for this asset.

A reconciliation of the asset retirement obligation for 2007 follows:

(in Millions)

Asset retirement obligations at January 1, 2007	\$ 1,069
Accretion	71
Liabilities settled	(7)
Revision in estimated cash flows	37
Asset retirement obligations at December 31, 2007	1,170
Less amount included in current liabilities	(10)
	<u>\$ 1,160</u>

Approximately \$1.1 billion of the asset retirement obligations represents nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected future cash flows generated by the asset, an

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The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value less cost to sell.

Intangible Assets

We have certain intangible assets relating to emission allowances.

Excise and Sales Taxes

We record the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Insured and Uninsured Risks

Our comprehensive insurance program provides coverage for various types of risks. Our insurance policies cover risk of loss from property damage, general liability, workers' compensation, auto liability and directors' and officers' liability. Under our risk management policy, we self-insure portions of certain risks up to specified limits, depending on the type of exposure. We have an actuarially determined estimate of our incurred but not reported liability prepared annually and adjust our reserves for self-insured risks as appropriate.

Investments in Debt and Equity Securities

We generally classify investments in debt and equity securities as trading or available-for-sale and have recorded such investments at market value with unrealized gains or losses included in earnings or in other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning-related investments are recorded as adjustments to regulatory assets or liabilities, due to a recovery mechanism from customers. Our investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the investment being written down to its estimated fair value. See Note 5.

Consolidated Statement of Cash Flows

A detailed analysis of the changes in assets and liabilities that are reported in the consolidated statement of cash flows follows:

(in Millions)	<u>2007</u>	<u>2006</u>	<u>2005</u>
Changes in Assets and Liabilities, Exclusive of Changes Shown Separately			
Accounts receivable, net	\$ (163)	\$ (36)	\$ (45)
Inventories	(47)	(28)	(21)
Recoverable pension and postretirement costs	594	(925)	61
Accrued pensions	(330)	125	41
Accounts payable	73	7	46
Accrued power supply cost recovery revenue	41	(101)	(127)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company		12/31/2007	2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Accrued payroll	(50)	47	—
Income taxes payable	10	16	(10)
General taxes	4	13	(1)
Risk management and trading activities	(4)	—	—
Postretirement obligation	(239)	803	110
Other assets	(387)	(114)	(3)
Other liabilities	285	(20)	47
	<u>\$ (213)</u>	<u>\$ (213)</u>	<u>\$ 98</u>

Supplementary cash and non-cash information for the years ended December 31 were as follows:

(in Millions)	<u>2007</u>	<u>2006</u>	<u>2005</u>
Cash Paid For			
Interest (excluding interest capitalized)	\$ 295	\$ 278	\$ 267
Income taxes	280	141	118
Non-cash Financing Activity			
Sale of assets	—	—	13

Asset (gains) and losses, net

In 2007, we recorded a \$13 million reserve for a loan guaranty related to Detroit Edison's former ownership of a steam heating business now owned by Thermal Ventures II, LP (Thermal) resulting in a loss which was partially offset by approximately \$5 million in gains on land and other sales. In 2006, we sold excess land near one of our power plants for a \$6 million pre-tax gain. In 2005, we sold land near our headquarters in Detroit, Michigan for a pre-tax gain of \$26 million.

See the following notes for other accounting policies impacting our financial statements:

Note	Title
2	New Accounting Pronouncements
4	Regulatory Matters
7	Income Taxes
12	Financial and Other Derivative Instruments
14	Retirement Benefits and Trusteed Assets

NOTE 2 — NEW ACCOUNTING PRONOUNCEMENTS

Fair Value Accounting

In September 2006, the FASB issued SFAS No. 157, *Fair Value Measurements*. SFAS No. 157 defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles, and expands disclosures about fair value measurements. It emphasizes that fair value is a market-based measurement, not an entity-specific measurement. Fair value measurement should be determined based on the assumptions that market participants would use in pricing an asset or liability. SFAS No. 157 is effective for fiscal years beginning after November 15, 2007, and interim periods within those fiscal years. The Company

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

adopted SFAS No. 157 effective January 1, 2008. The FASB deferred the effective date of SFAS No. 157 as it pertains to non-financial assets and liabilities to January 1, 2009. The adoption of SFAS No. 157 will not have a material impact to the January 1, 2008 balance of retained earnings.

In February 2007, the FASB issued SFAS No. 159, *The Fair Value Option for Financial Assets and Financial Liabilities — Including an Amendment of FASB Statement No. 115*. This standard permits an entity to choose to measure many financial instruments and certain other items at fair value. The fair value option established by SFAS No. 159 permits all entities to choose to measure eligible items at fair value at specified election dates. An entity will report in earnings unrealized gains and losses on items, for which the fair value option has been elected, at each subsequent reporting date. The fair value option: (a) may be applied instrument by instrument, with a few exceptions, such as investments otherwise accounted for by the equity method; (b) is irrevocable (unless a new election date occurs); and (c) is applied only to entire instruments and not to portions of instruments. SFAS No. 159 is effective as of the beginning of an entity's first fiscal year that begins after November 15, 2007. The adoption of SFAS No. 159 is not expected to have a material impact to the Company's financial statements. At January 1, 2008, the Company has not elected to use the fair value option for financial assets and liabilities held at that date.

Offsetting Amounts Related to Certain Contracts

In April 2007, the FASB issued FSP FIN 39-1, *Amendment of FASB Interpretation No. 39*. This standard will permit the Company to offset the fair value of derivative instruments with cash collateral received or paid for those derivative instruments executed with the same counterparty under a master netting arrangement. As a result, the Company will be permitted to record one net asset or liability that represents the total net exposure of all derivative positions under a master netting arrangement. The decision to offset derivative positions under master netting arrangements remains an accounting policy choice. The guidance in this FSP is effective for fiscal years beginning after November 15, 2007, with early application permitted. The FSP is to be applied retrospectively by adjusting the financial statements for all periods presented. The company adopted the FSP as of January 1, 2008.

Business Combinations

In December 2007, the FASB issued SFAS No. 141(R), *"Business Combinations."* The objective of this Statement is to improve the relevance, representational faithfulness, and comparability of the information that a reporting entity provides in its financial reports about a business combination and its effects. To accomplish that, this Statement establishes principles and requirements for how the acquirer:

- Recognizes and measures in its financial statements the identifiable assets acquired, the liabilities assumed, and any noncontrolling interest in the acquiree;
- Recognizes and measures the goodwill acquired in the business combination or a gain from a bargain purchase; and
- Determines what information to disclose to enable users of the financial statements to evaluate the nature and financial effects of the business combination.

SFAS No. 141(R) shall be applied prospectively to business combinations for which the acquisition date is on or after the beginning of the first annual reporting period beginning on or after December 15, 2008. Earlier adoption is prohibited. The Company is currently assessing the effects of this statement, and has not yet determined its impact on its consolidated financial statements.

Noncontrolling Interests in Consolidated Financial Statements

In December 2007, the FASB issued SFAS No. 160, *"Noncontrolling Interests in Consolidated Financial Statements — an Amendment of ARB No. 51."* The standard requires:

- The ownership interests in subsidiaries held by parties other than the parent be clearly identified, labeled, and presented in the consolidated statement of financial position within equity, but separate from the parent's equity;
- The amount of consolidated net income attributable to the parent and to the noncontrolling interest be clearly identified and

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

presented on the face of the consolidated statement of income;

- Changes in a parent's ownership interest while the parent retains its controlling financial interest in its subsidiary be accounted for as equity transactions;
- When a subsidiary is deconsolidated, any retained noncontrolling equity investment in the former subsidiary be initially measured at fair value. The gain or loss on the deconsolidation of the subsidiary is measured using the fair value of any noncontrolling equity investment rather than the carrying amount of that retained investment; and
- Entities provide sufficient disclosures that clearly identify and distinguish between the interests of the parent and the interests of the noncontrolling owners.

SFAS No. 160 is effective for fiscal years, and interim periods within those fiscal years, beginning on or after December 15, 2008. Earlier adoption is prohibited. This Statement shall be applied prospectively as of the beginning of the fiscal year in which this Statement is initially applied, except for the presentation and disclosure requirements. The presentation and disclosure requirements shall be applied retrospectively for all periods presented. The Company is currently assessing the effects of this statement, and has not yet determined its impact on its consolidated financial statements.

Stock-Based Compensation

Effective January 1, 2006, our parent company, DTE Energy, adopted SFAS No. 123(R), *Share-Based Payment*, using the modified prospective transition method. We receive an allocation of costs associated with stock compensation and the related impact of cumulative accounting adjustments. Our allocation for 2007 and 2006 for stock-based compensation expense was approximately \$13 million and \$14 million, respectively. The cumulative effect of the adoption of SFAS 123(R) was a decrease in expense of \$1 million in the first quarter of 2006. The cumulative effect adjustment was due to the estimation and subsequent allocation of forfeitures for previously granted stock awards and performance shares. We have not restated any prior periods as a result of the adoption of SFAS 123(R).

NOTE 3 — RESTRUCTURING

Performance Excellence Process

In mid-2005, the Company initiated a company-wide review of its operations called the Performance Excellence Process. Specifically, the Company began a series of focused improvement initiatives within Detroit Edison and associated corporate support functions. The Company expects this process to continue into 2008.

The Company incurred CTA for employee severance and other costs. Other costs include project management and consultant support. Pursuant to MPSC authorization, beginning in the third quarter of 2006, Detroit Edison deferred approximately \$102 million of CTA in 2006. Detroit Edison began amortizing deferred 2006 costs in 2007 as the recovery of these costs was provided for by the MPSC. Amortization expense amounted to \$10 million in 2007. Detroit Edison deferred \$54 million of CTA during 2007. See Note 4.

Amounts expensed are recorded in the Operation and maintenance line on the Consolidated Statement of Operations. Deferred amounts are recorded in the Regulatory asset line on the Consolidated Statement of Financial Position.

Costs incurred in 2007 and 2006 are as follows:

	<u>Employee Severance Costs(1)</u>		<u>Other Costs</u>		<u>Total Cost</u>	
(in Millions)	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>
Costs incurred:	\$ 15	\$ 51	\$ 50	\$ 56	\$ 65	\$ 107
Less amounts deferred or capitalized:	<u>15</u>	<u>51</u>	<u>50</u>	<u>56</u>	<u>65</u>	<u>107</u>
Amount expensed	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>	<u>\$ —</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

(1) Includes corporate allocations

A liability for future CTA associated with the Performance Excellence Process has not been recognized because the Company has not met the recognition criteria of SFAS No. 146, *Accounting for Costs Associated with Exit or Disposal Activities*.

NOTE 4 — REGULATORY MATTERS

Regulation

Detroit Edison is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting and operating-related matters. Detroit Edison is also regulated by the FERC with respect to financing authorization and wholesale electric activities.

Regulatory Assets and Liabilities

Detroit Edison applies the provisions of SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*, to its operations. SFAS No. 71 requires the recording of regulatory assets and liabilities for certain transactions that would have been treated as revenue and expense in non-regulated businesses.

Continued applicability of SFAS No. 71 requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the Company discontinuing the application of SFAS No. 71 for some or all of its business and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued application of SFAS No. 71.

The following are balances and a brief description of the regulatory assets and liabilities at December 31:

(in Millions)	<u>2007</u>	<u>2006</u>
Assets		
Securitized regulatory assets	<u>\$ 1,124</u>	<u>\$ 1,235</u>
Recoverable income taxes related to securitized regulatory assets	616	677
Recoverable pension and postretirement costs	874	1,469
Asset retirement obligation	266	236
Other recoverable income taxes	94	100
Recoverable costs under PA 141		
Excess capital expenditures	11	22
Deferred Clean Air Act expenditures	28	67
Midwest Independent System Operator charges	23	48
Electric Customer Choice implementation costs	58	78
Enhanced security costs	10	13
Unamortized loss on reacquired debt	38	38
Accrued PSCR revenue	75	116

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company		12/31/2007	2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Costs to achieve Performance Excellence Process	146	102
Enterprise Business Systems costs	26	9
Deferred income taxes – Michigan Business Tax	318	—
Other	3	3
	<u>2,586</u>	<u>2,978</u>
Less amount included in current assets	(75)	(116)
	<u>\$ 2,511</u>	<u>\$ 2,862</u>

Liabilities

Asset removal costs	\$ 218	\$ 222
Accrued pension	43	33
Fermi 2 refueling outage	4	16
Deferred income taxes — Michigan Business Tax	318	—
Other	5	2
	<u>588</u>	<u>273</u>
Less amount included in current liabilities	(5)	(18)
	<u>\$ 583</u>	<u>\$ 255</u>

ASSETS

- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge recovers the securitized regulatory asset over a fourteen-year period ending in 2015.
- *Recoverable income taxes related to securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge recovers the income tax over a fourteen-year period ending in 2015.
- *Recoverable pension and postretirement costs* — The traditional rate setting process allows for the recovery of pension and postretirement costs as measured by generally accepted accounting principles.
- *Asset retirement obligation* — Asset retirement obligations were recorded pursuant to adoption of SFAS No. 143 and FIN 47. These obligations are primarily for Fermi 2 decommissioning costs that are recovered in rates.
- *Other recoverable income taxes* — Income taxes receivable from Detroit Edison's customers representing the difference in property-related deferred income taxes receivable and amounts previously reflected in Detroit Edison's rates.
- *Excess capital expenditures* — PA 141 permits, after MPSC authorization, the recovery of and a return on capital expenditures that exceed a base level of depreciation expense.
- *Deferred Clean Air Act expenditures* — PA 141 permits, after MPSC authorization, the recovery of and a return on Clean Air Act expenditures.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- *Midwest Independent System Operator charges* — PA 141 permits, after MPSC authorization, the recovery of and a return on charges from a regional transmission operator such as the Midwest Independent System Operator.
- *Electric Customer Choice implementation costs* — PA 141 permits, after MPSC authorization, the recovery of and a return on costs incurred associated with the implementation of the electric Customer Choice program.
- *Enhanced security costs* — PA 609 of 2002 permits, after MPSC authorization, the recovery of enhanced security costs for an electric generating facility.
- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue.
- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and a return on fuel and purchased power costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.
- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs will be amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred. See Note 3.
- *Enterprise Business Systems (EBS) costs* — Starting in 2006, the MPSC approved the deferral of up to \$60 million of certain EBS costs that would otherwise be expensed.
- *Deferred income taxes — Michigan Business Tax (MBT)* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax liabilities were established and offsetting regulatory assets were recorded as the impacts of the deferred tax liabilities will be reflected in rates.

LIABILITIES

- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.
- *Accrued pension* — Pension expense refundable to customers representing the difference created from volatility in the pension obligation and amounts recognized pursuant to MPSC authorization.
- *Fermi 2 refueling outage* — Accrued liability for refueling outage at Fermi 2 pursuant to MPSC authorization.
- *Deferred income taxes — Michigan Business Tax (MBT)* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax assets were established and offsetting regulatory liabilities were recorded as the impacts of the deferred tax assets will be reflected in rates.

MPSC Show-Cause Order

In March 2006, the MPSC issued an order directing Detroit Edison to show cause by June 1, 2006 why its rates should not be reduced in 2007. Detroit Edison filed its response explaining why its rates should not be reduced in 2007. The MPSC issued an order approving a settlement agreement in this proceeding on August 31, 2006. The order provided for an annualized rate reduction of \$53 million for 2006, effective September 5, 2006. Beginning January 1, 2007, and continuing until April 13, 2008, one year from the filing of the general rate case on April 13, 2007, rates were reduced by an additional \$26 million, for a total reduction of \$79 million annually. The revenue reduction is net of the recovery of the amortization of the costs associated with the implementation of the Performance Excellence Process. The settlement agreement provided for some level of realignment of the existing rate structure by allocating a larger percentage share of the rate reduction to the commercial and industrial customer classes than to the residential customer classes.

As part of the settlement agreement, a Choice Incentive Mechanism (CIM) was established with a base level of electric choice sales set at 3,400 GWh. The CIM prescribes regulatory treatment of changes in non-fuel revenue attributed to increases or decreases in electric Customer Choice sales. If electric Customer Choice sales exceed 3,600 GWh, Detroit Edison will be able to recover 90 percent of its reduction in non-fuel revenue from full service customers up to \$71 million. If electric Customer Choice sales fall below 3,200 GWh, Detroit Edison will credit 100 percent of the increase in non-fuel revenue to the unrecovered regulatory asset balance. Approximately

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

\$28 million was credited to the unrecovered regulatory asset in 2007.

2007 Electric Rate Case Filing

Pursuant to the February 2006 MPSC order in Detroit Edison's rate restructuring case and the August 2006 MPSC order in the settlement of the show cause case, Detroit Edison filed a general rate case on April 13, 2007 based on a 2006 historical test year. The filing with the MPSC requested a \$123 million, or 2.9 percent, average increase in Detroit Edison's annual revenue requirement for 2008.

The requested \$123 million increase in revenues is required in order to recover significant environmental compliance costs and inflationary increases, partially offset by net savings associated with the Performance Excellence Process. The filing was based on a return on equity of 11.25 percent on an expected 50 percent equity capital and 50 percent debt capital structure by year-end 2008.

In addition, Detroit Edison's filing makes, among other requests, the following proposals:

- Make progress toward correcting the existing rate structure to more accurately reflect the actual cost of providing service to customers.
- Equalize distribution rates between Detroit Edison full service and electric Customer Choice customers.
- Re-establish with modification the CIM originally established in the Detroit Edison 2006 show cause filing. The CIM reconciles changes related to customers moving between Detroit Edison full service and electric Customer Choice.
- Terminate the Pension Equalization Mechanism.
- Establish an emission allowance pre-purchase plan to ensure that adequate emission allowances will be available for environmental compliance.
- Establish a methodology for recovery of the costs associated with preparation of an application for a new nuclear generation facility.

Also, in the filing, in conjunction with Michigan's 21st Century Energy Plan, Detroit Edison has reinstated a long-term integrated resource planning (IRP) process with the purpose of developing the least overall cost plan to serve customers' generation needs over the next 20 years. Based on the IRP, new base load capacity may be required for Detroit Edison. To protect tax credits available under Federal law, Detroit Edison determined it would be prudent to initiate the application process for a new nuclear unit. Detroit Edison has not made a final decision to build a new nuclear unit. Detroit Edison is preserving its option to build at some point in the future by beginning the complex nuclear licensing process in 2007. Also, beginning the licensing process at the present time positions Detroit Edison, potentially, to take advantage of tax incentives of up to \$320 million derived from provisions in the 2005 Federal Energy Policy Act that will benefit customers. To qualify for these substantial tax credits, a combined operating license application for construction and operation of an advanced nuclear generating plant must be docketed by the Nuclear Regulatory Commission no later than December 31, 2008. Preparation and approval of a combined operating license can take up to 4 years and is estimated to cost at least \$60 million. At December 31, 2007, costs related to preparing the combined licensing application totaling \$10 million have been deferred and included in Other assets.

On August 31, 2007, Detroit Edison filed a supplement to its April 2007 rate case filing. A July 2007 decision by the Court of Appeals of the State of Michigan remanded back to the MPSC the November 2004 order in a prior Detroit Edison rate case that denied recovery of merger control premium costs. The supplemental filing addressed recovery of approximately \$61 million related to the merger control premium. The filing also included the impact of the July 2007 enactment of the MBT, and other adjustments. The net impact of the supplemental changes results in an additional revenue requirement of approximately \$76 million average increase in Detroit Edison's annual revenue requirement for 2008.

On February 20, 2008, Detroit Edison filed an update to its April 2007 rate case filing. The update reflects the use of 2009 as the projected test year and includes a revised 2009 load forecast, and 2009 estimates on environmental and advanced metering infrastructure capital expenditures, and adjustments to the calculation of the MBT. In addition the update also includes the August 2007 supplemental filing adjustments for the merger control premium, the new MBT, and environmental operating and maintenance adjustments. The net impact of the updated filing results in an additional revenue requirement of approximately \$85 million average increase in Detroit Edison's annual revenue requirement for 2009. The total filing requests a \$284 million increase in Detroit Edison's annual revenue for 2009. An MPSC order related to this filing is expected in 2009.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Regulatory Accounting Treatment for Performance Excellence Process

In May 2006, Detroit Edison filed an application with the MPSC to allow deferral of costs associated with the implementation of the Performance Excellence Process, a company-wide cost-savings and performance improvement program. Detroit Edison sought MPSC authorization to defer and amortize Performance Excellence Process implementation costs for accounting purposes to match the expected savings from the Performance Excellence Process program with the related CTA. Detroit Edison anticipates the Performance Excellence Process to continue into 2008. In September 2006, the MPSC issued an order approving a settlement agreement that allows Detroit Edison commencing in 2006, to defer the incremental CTA. Further, the order provides for Detroit Edison to amortize the CTA deferrals over a ten-year period beginning with the year subsequent to the year the CTA was deferred. At year-end 2006, Detroit Edison recorded deferred CTA costs of \$102 million as a regulatory asset and began amortizing deferred 2006 costs in 2007, as the recovery of these costs was provided for by the MPSC in its order approving the settlement of the show cause proceeding. During 2007, Detroit Edison deferred CTA costs of \$54 million. Amortization of prior year deferred CTA costs amounted to \$10 million during 2007.

Accounting for Costs Related to Enterprise Business Systems (EBS)

In July 2004, Detroit Edison filed an accounting application with the MPSC requesting authority to capitalize and amortize costs related to EBS, consisting of computer equipment, software and development costs, as well as related training, maintenance and overhead costs. In April 2005, the MPSC approved a settlement agreement providing for the deferral of up to \$60 million of certain EBS costs, which would otherwise be expensed, as a regulatory asset for future rate recovery starting January 1, 2006. At December 31, 2007, approximately \$26 million of EBS costs have been deferred as a regulatory asset. In addition, EBS costs recorded as plant assets will be amortized over a 15-year period, pursuant to MPSC authorization.

Fermi 2 Enhanced Security Costs Settlement

The Customer Choice and Electricity Reliability Act, as amended in 2003, allows for the recovery of reasonable and prudent costs of new and enhanced security measures required by state or federal law, including providing for reasonable security from an act of terrorism. In December 2006, Detroit Edison filed an application with the MPSC for recovery of \$11.4 million of Fermi 2 Enhanced Security Costs (ESC), discounted back to September 11, 2001 plus carrying costs from that date. In April 2007, the MPSC approved a settlement agreement that authorizes Detroit Edison to recover Fermi 2 ESC incurred during the period of September 11, 2001 through December 31, 2005. The settlement defined Detroit Edison's ESC, discounted back to September 11, 2001, as \$9.1 million, plus carrying charges. A total of \$13 million, including carrying charges, has been deferred as a regulatory asset. Detroit Edison is authorized to incorporate into its rates an enhanced security factor over a period not to exceed five years. Amortization of this regulatory asset was approximately \$3 million in 2007.

Reconciliation of Regulatory Asset Recovery Surcharge

In December 2006, Detroit Edison filed a reconciliation of costs underlying its existing Regulatory Asset Recovery Surcharge ("RARS"). This true-up filing was made to maximize the remaining time for recovery of significant cost increases prior to expiration of the RARS five-year recovery limit under PA 141. Detroit Edison requested a reconciliation of the regulatory asset surcharge to ensure proper recovery by the end of the five year period of: (1) Clean Air Act Expenditures, (2) Capital in Excess of Base Depreciation, (3) MISO Costs and (4) the regulatory liability for the 1997 Storm Charge. In July 2007, the MPSC approved a negotiated RARS deficiency settlement that resulted in a \$10 million write down of RARS-related costs in 2007. As previously, discussed above, the CIM in the MPSC Show-Cause Order will reduce the regulatory asset. Approximately \$28 million was credited to the unrecovered regulatory asset in 2007 due to the CIM.

Power Supply Costs Recovery Proceedings

2005 Plan Year – In March 2006, Detroit Edison filed its 2005 PSCR reconciliation that sought approval for recovery of an under-recovery of approximately \$144 million at December 31, 2005 from its commercial and industrial customers. The filing included a motion for entry of an order to implement immediately a reconciliation surcharge of 4.96 mills per kWh on the bills of its commercial and industrial customers. The under-collected PSCR expense allocated to residential customers could not be recovered due to the PA 141 rate cap for residential customers, which expired January 1, 2006. In addition to the 2005 PSCR plan year

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

reconciliation, the filing included a reconciliation for the Pension Equalization Mechanism (PEM) for the periods from November 24, 2004 through December 31, 2004 and from January 1, 2005 through December 31, 2005. The PEM reconciliation seeks to allocate and refund approximately \$12 million to customers based upon their contributions to pension expense during the subject periods. In September 2006, the MPSC ordered the Company to roll the entire 2004 PSCR over-collection amount to the Company's 2005 PSCR Reconciliation. An order was issued on May 22, 2007 approving a 2005 PSCR undercollection amount of \$94 million and the recovery of this amount through a surcharge for 12 months beginning in June 2007. In addition, the order approved Detroit Edison's proposed PEM reconciliation that was refunded to customers on a bills-rendered basis during June 2007.

2006 Plan Year — In September 2005, Detroit Edison filed its 2006 PSCR plan case seeking approval of a levelized PSCR factor of 4.99 mills per kWh above the amount included in base rates for residential customers and 8.29 mills per kWh above the amount included in base rates for commercial and industrial customers. Included in the factor for all customers are fuel and power supply costs, including transmission expenses, Midwest Independent Transmission System Operator (MISO) market participation costs, and NOx emission allowance costs. The Company's PSCR Plan included a matrix which provided for different maximum PSCR factors contingent on varying electric Customer Choice sales levels. The plan also included \$97 million for recovery of its projected 2005 PSCR under-collection associated with commercial and industrial customers. Additionally, the PSCR plan requested MPSC approval of expense associated with sulfur dioxide emission allowances, mercury emission allowances, and a fuel additive. In conjunction with DTE Energy's sale of its transmission assets to ITC Transmission in February 2003, the FERC froze ITC Transmission's rates through December 2004. In approving the sale, FERC authorized ITC Transmission's recovery of the difference between the revenue it would have collected and the actual revenue collected during the rate freeze period. This amount is estimated to be \$66 million which is to be included in ITC Transmission's rates over a five-year period beginning June 1, 2006. This increased Detroit Edison's transmission expense in 2006 by approximately \$7 million. The MPSC authorized Detroit Edison in 2004 to recover transmission expenses through the PSCR mechanism.

In December 2005, the MPSC issued a temporary order authorizing the Company to begin implementation of maximum quarterly PSCR factors on January 1, 2006. The quarterly factors reflect a downward adjustment in the Company's total power supply costs of approximately 2 percent to reflect the potential variability in cost projections. The quarterly factors allowed the Company to more closely track the costs of providing electric service to our customers and, because the non-summer factors are well below those ordered for the summer months, effectively delay the higher power supply costs to the summer months at which time our customers will not be experiencing large expenditures for home heating. The MPSC did not adopt the Company's request to recover its projected 2005 PSCR under-collection associated with commercial and industrial customers nor did it adopt the Company's request to implement contingency factors based upon the Company's increased costs associated with providing electric service to returning electric Customer Choice customers. The MPSC deferred both of those Company proposals to the final order on the Company's entire 2006 PSCR plan. In September 2006, the MPSC issued an order in this case that approved the inclusion of sulfur dioxide emission allowance expense in the PSCR, determined that fuel additive expense should not be included in the PSCR based upon its impact on maintenance expense, found the Company's determination of third party sales revenues to be correct, and allowed the Company to increase its PSCR factor for the balance of the year in an effort to reverse the effects of the previously ordered temporary reduction. The MPSC declined to rule on the Company's requests to include mercury emission allowance expense in the PSCR or its request to include prior PSCR over/(under) recoveries in future year PSCR plans. The Company filed its 2006 PSCR reconciliation case in March 2007. The \$51 million PSCR under-collection amount reflected in that filing is being collected in the 2007 PSCR plan. Included in the 2006 PSCR reconciliation filing was the Company's 2006 PEM reconciliation that reflects a \$21 million overcollection which is subject to refund to customers. An MPSC order in this case is expected in 2008.

2007 Plan Year — In September 2006, Detroit Edison filed its 2007 PSCR plan case seeking approval of a levelized PSCR factor of 6.98 mills per kWh above the amount included in base rates for all PSCR customers. The Company's PSCR plan filing included \$130 million for the recovery of its projected 2006 PSCR under-collection, bringing the total requested PSCR factor to 9.73 mills/kWh. The Company's application included a request for an early hearing and temporary order granting such ratemaking authority. The Company's 2007 PSCR plan includes fuel and power supply costs, including NOx and SO₂ emission allowance costs, transmission costs and MISO costs. The Company filed supplemental testimony and briefs in December 2006 supporting its updated request to include approximately \$81 million for the recovery of its projected 2006 PSCR under-collection. The MPSC issued a temporary order in December 2006 approving the Company's request. In addition, Detroit Edison was granted the authority to include all PSCR over/(under) collections in future PSCR plans, thereby reducing the time between refund or recovery of PSCR reconciliation amounts. The Company began to collect its 2007 power supply costs, including the 2006 rollover amount, through a PSCR factor of 8.69 mills/kWh on January 1, 2007. The Company reduced the PSCR factor to 6.69 mills/kWh on July 1, 2007 based on the updated 2007

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company		12/31/2007	2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

PSCR plan year projections. In August 2007, the MPSC approved Detroit Edison's 2007 PSCR case and authorized the Company to charge a maximum power supply cost recovery factor of 8.69 mills/kWh in 2007.

2008 Plan Year — In September 2007, Detroit Edison filed its 2008 PSCR plan case seeking approval of a levelized PSCR factor of 9.23 mills/kWh above the amount included in base rates for all PSCR customers. The Company is supporting a total 2008 power supply expense forecast of \$1.3 billion that includes \$1 million for the recovery of its projected 2007 PSCR under-collection. The Company's PSCR Plan will allow the Company to recover its reasonably and prudently incurred power supply expense including; fuel costs, purchased and net interchange power costs, NOx and SO₂ emission allowance costs, transmission costs and MISO costs. Also included in the filing is a request for approval of the Company's emission compliance strategy which includes pre-purchases of emission allowances as well as a request for pre-approval of a contract for capacity and energy associated with a renewable (wind energy) project. On January 31, 2008, Detroit Edison filed a revised PSCR plan case seeking approval of a levelized PSCR factor of 11.22 mills/kWh above the amount included in base rates for all PSCR customers. The revised filing supports a 2008 power supply expense forecast of \$1.4 billion and includes \$43 million for the recovery of a projected 2007 PSCR under-collection. On March 11, 2008, the commission ordered that Detroit Edison shall not self-implement the 11.22 mills/kWh PSCR factor proposed in its January 31, 2008 filing.

Other

On July 3, 2007, the Court of Appeals of the State of Michigan published its decision with respect to an appeal by Detroit Edison and others of certain provisions of a November 23, 2004 MPSC order, including reversing the MPSC's denial of recovery of merger control premium costs. In its published decision, the Court of Appeals held that Detroit Edison is entitled to recover its allocated share of the merger control premium and remanded this matter to the MPSC for further proceedings to establish the precise amount and timing of this recovery. Detroit Edison filed a supplement to its April 2007 rate case to address the recovery of the merger control premium costs. Other parties have filed requests for leave to appeal to the Michigan Supreme Court from the Court of Appeals decision. Detroit Edison is unable to predict the financial or other outcome of any legal or regulatory proceeding at this time.

The Company is unable to predict the outcome of the regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

NOTE 5 — NUCLEAR OPERATIONS

General

Fermi 2, the Company's nuclear generating plant, began commercial operation in 1988. Fermi 2 has a design electrical rating (net) of 1,150 MW. This plant represents approximately 10% of Detroit Edison's summer net rated capability. The net book balance of the Fermi 2 plant was written off at December 31, 1998, and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset was securitized. Detroit Edison also owns Fermi 1, a nuclear plant that was shut down in 1972 and is currently being decommissioned. The NRC has jurisdiction over the licensing and operation of Fermi 2 and the decommissioning of Fermi 1.

Property Insurance

Detroit Edison maintains several different types of property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. The Nuclear Electric Insurance Limited (NEIL) is the primary supplier of the insurance policies.

Detroit Edison maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate \$490 million of coverage over a three-year period.

Detroit Edison has \$500 million in primary coverage and \$2.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property and decommissioning. The combined coverage limit for total property damage is \$2.75 billion.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The Terrorism Risk Insurance Extension Act of 2005 (TRIA) was scheduled to expire on December 15, 2007. Effective December 26, 2007, the Terrorism Risk Insurance Program Reauthorization Act of 2007 extended the TRIA through December 31, 2014. A major change in the extension is the inclusion of "domestic" acts of terrorism in the definition of covered or "certified" acts.

For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to \$3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under the NEIL policies, Detroit Edison could be liable for maximum assessments of up to approximately \$31 million per event if the loss associated with any one event at any nuclear plant in the United States should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As required by federal law, Detroit Edison maintains \$300 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of \$300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to \$101 million could be levied against each licensed nuclear facility, but not more than \$15 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

Decommissioning

Detroit Edison has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation on the Statements of Financial Position. Based on the actual or anticipated extended life of the nuclear plant, decommissioning expenditures for Fermi 2 are expected to be incurred primarily during the period of 2025 through 2050. It is estimated that the cost of decommissioning Fermi 2, when its license expires in 2025, will be \$1.3 billion in 2007 dollars and \$3.4 billion in 2025 dollars, using a 6% inflation rate. In 2001, Detroit Edison began the decommissioning of Fermi 1, with the goal of removing the radioactive material and terminating the Fermi 1 license. The decommissioning of Fermi 1 is expected to be complete by 2010.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. Detroit Edison is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. The Company believes the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning using the NRC formula. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission the nuclear facilities. The Company expects the regulatory liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for these units following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and the clean-up of the Fermi site. This removal and clean-up is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the nuclear decommissioning regulatory liability.

The decommissioning of Fermi 1 is funded by Detroit Edison. Contributions to the Fermi 1 trust are discretionary.

The following table summarizes the fair value of the nuclear decommissioning trust fund assets.

(in Millions)	As of December 31	
	2007	2006
Fermi 2	\$ 778	\$ 694

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Fermi 1	13	15
Low level radioactive waste	<u>33</u>	<u>31</u>
Total	<u>\$ 824</u>	<u>\$ 740</u>

At December 31, 2007, investments in the external nuclear decommissioning trust funds consisted of approximately 54% in publicly traded equity securities, 45% in fixed debt instruments and 1% in cash equivalents. The debt securities had an average maturity of approximately 5.3 years.

At December 31, 2006, investments in the external nuclear decommissioning trust funds consisted of approximately 54% in publicly traded equity securities, 43% in fixed debt instruments and 3% in cash equivalents. The debt securities had an average maturity of approximately 5.1 years.

The costs of securities sold are determined on the basis of specific identification. The following table sets forth the gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

	Year Ended December 31		
(in Millions)	<u>2007</u>	<u>2006</u>	<u>2005</u>
Realized gains	\$ 25	\$ 21	\$ 11
Realized losses	(17)	(9)	(8)
Proceeds from sales of securities	\$ 286	\$ 253	\$ 201

Realized gains and losses and proceeds from sales of securities for the Fermi 2 and the Low Level Radioactive Waste funds are recorded to the asset retirement obligation regulatory asset and nuclear decommissioning regulatory liability, respectively. The following table sets forth the fair value and unrealized gains for the nuclear decommissioning trust funds:

(in Millions)	<u>Fair Value</u>	<u>Total Unrealized Gains</u>
As of December 31, 2007		
Equity Securities	\$ 443	\$ 170
Debt Securities	373	9
Cash and Cash Equivalents	<u>8</u>	<u>—</u>
	<u>\$ 824</u>	<u>\$ 179</u>
As of December 31, 2006		
Equity Securities	\$ 399	\$ 140
Debt Securities	316	4
Cash and Cash Equivalents	<u>25</u>	<u>—</u>
	<u>\$ 740</u>	<u>\$ 144</u>

Securities held in the nuclear decommissioning trust funds are classified as available-for-sale. As Detroit Edison does not have the ability to hold impaired investments for a period of time sufficient to allow for the anticipated recovery of market value, all unrealized losses are considered to be "other than temporary" impairments.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Impairment charges for unrealized losses incurred by the Fermi 2 trust are recognized as a regulatory asset. Detroit Edison recognized \$22 million and \$10 million of unrealized losses as regulatory assets for the years ended December 31, 2007 and 2006, respectively. Since the decommissioning of Fermi 1 is funded by Detroit Edison rather than through a regulatory recovery mechanism, there is no corresponding regulatory asset treatment. Therefore, impairment charges for unrealized losses incurred by the Fermi 1 trust are recognized in earnings immediately. For the years ended December 31, 2007 and 2006, Detroit Edison recognized impairment charges of \$0.2 million in each year for unrealized losses incurred by the Fermi 1 trust.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, Detroit Edison has a contract with the U.S. Department of Energy (DOE) for the future storage and disposal of spent nuclear fuel from Fermi 2. Detroit Edison is obligated to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee is a component of nuclear fuel expense. Delays have occurred in the DOE's program for the acceptance and disposal of spent nuclear fuel at a permanent repository. Detroit Edison is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. Detroit Edison currently employs a used nuclear fuel storage strategy utilizing a spent fuel pool. In December 2007, Detroit Edison announced plans to move to a dry cask storage method which is expected to provide sufficient storage capability for the life of the plant.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 6 — JOINTLY OWNED UTILITY PLANT

Detroit Edison has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. Ownership information of the two utility plants as of December 31, 2007 was as follows:

	<u>Belle River</u>	<u>Ludington Hydroelectric Pumped Storage</u>
In-service date	1984-1985	1973
Total plant capacity	1,026 MW	1,872 MW
Ownership interest	*	49%
Investment (in Millions)	\$ 1,575	\$ 164
Accumulated depreciation (in Millions)	\$ 847	\$ 101

* Detroit Edison's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

Belle River

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

NOTE 7 — INCOME TAXES

Income Tax Summary

We are part of the consolidated federal income tax return of DTE Energy. The federal income tax expense for Detroit Edison is determined on an individual company basis with no allocation of tax benefits or expenses from other affiliates of DTE Energy. We have an income tax receivable of \$34 million at December 31, 2007 and \$16 million at December 31, 2006 due from DTE Energy.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

(Dollars in Millions)	<u>2007</u>	<u>2006</u>	<u>2005</u>
Income tax expense at 35% statutory rate	\$ 163	\$ 169	\$ 149
Investment tax credits	(7)	(7)	(7)
Depreciation	3	3	3

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Employee Stock Ownership Plan dividends	(4)	(4)	(4)
Medicare Part D subsidy	(4)	(5)	(6)
Adjustment to deferred tax accounts	—	—	14
Other, net	(2)	6	—
Total	\$ 149	\$ 162	\$ 149
Effective federal income tax rate	32.0%	33.6%	35.0%

Components of income tax expense were as follows:

(in Millions)	2007	2006	2005
Current federal and other income tax expense (benefit)	\$ 260	\$ 160	\$ 110
Deferred federal and other income tax expense	(111)	2	39
Total	\$ 149	\$ 162	\$ 149

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences.

Deferred income tax assets (liabilities) were comprised of the following at December 31:

(in Millions)	2007	2006
Property, plant and equipment	\$ (1,156)	\$ (1,209)
Securitized regulatory assets	(621)	(670)
Pension and benefits	101	94
Other comprehensive income	(2)	(1)
Other, net	(176)	(180)
	\$ (1,854)	\$ (1,966)
Deferred income tax liabilities	\$ (2,662)	\$ (2,478)
Deferred income tax assets	808	512
	\$ (1,854)	\$ (1,966)
Current deferred income tax liabilities (included in Current Liabilities – Other)	\$ (29)	(38)
Long term deferred income tax liabilities	(1,825)	(1,928)
	\$ (1,854)	\$ (1,966)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company		12/31/2007	2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The above table excludes deferred tax liabilities associated with unamortized investment tax credits that are shown separately on the Consolidated Statement of Financial Position.

Uncertain Tax Positions

The Company adopted the provisions of FASB Interpretation No. 48, *Accounting for Uncertainty in Income Taxes – an interpretation of FASB Statement No. 109 (FIN 48)* on January 1, 2007. This interpretation prescribes a more-likely-than-not recognition threshold and a measurement attribute for the financial statement reporting of tax positions taken or expected to be taken on a tax return. As a result of the implementation of FIN 48, the Company recognized a decrease in liabilities that was accounted for as an increase to the January 1, 2007 balance of retained earnings in an immaterial amount. A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

(in Millions)

Balance at January 1, 2007	\$ 12
Additions for tax positions of prior years	2
Settlements	<u>(7)</u>
Balance at December 31, 2007	\$ <u>7</u>

Unrecognized tax benefits at January 1, 2007 and at December 31, 2007, if recognized, would not favorably impact our effective tax rate. We do not anticipate any significant changes in the unrecognized tax benefits during the next twelve months.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. Accrued interest pertaining to income taxes totaled \$1 million and \$1 million at January 1, 2007 and December 31, 2007, respectively. The Company had no accrued penalties pertaining to income taxes. The Company recognized interest expense related to income taxes of \$1 million during 2007.

The U.S. federal income tax returns for years 2004 and subsequent years remain subject to examination by the IRS for DTE Energy Company and its subsidiaries. The Company also files tax returns in various state and local tax jurisdictions with varying statutes of limitation.

Michigan Business Tax

On July 12, 2007, the Michigan Business Tax (MBT) was enacted by the State of Michigan to replace the Michigan Single Business Tax (MSBT) effective January 1, 2008. The MBT is comprised of an apportioned modified gross receipts tax of 0.8 percent and an apportioned business income tax of 4.95 percent. The MBT provides credits for Michigan business investment, compensation, and research and development. The MBT will be accounted for as an income tax.

In 2007 a state deferred tax liability of \$318 million was recognized by the Company for cumulative differences between book and tax assets and liabilities for the Company. Effective September 30, 2007, legislation was adopted by the State of Michigan creating a deduction for businesses that realize an increase in their deferred tax liability due to the enactment of the MBT. Therefore, a deferred tax asset of \$318 million was established related to the future deduction. The deduction will be claimed during the period of 2015 through 2029. The recognition of the enactment of the MBT did not have an impact on our income tax provision for 2007.

The \$318 million of deferred tax liabilities and assets recognized by the Company was offset by corresponding regulatory assets and liabilities in accordance with SFAS No. 71, *Accounting for the Effects of Certain Types of Regulation*, as the impacts of the deferred tax liabilities and assets recognized upon enactment and amendment of the MBT will be reflected in our rates.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 8 — LONG-TERM DEBT

Our long-term debt outstanding and weighted average interest rates(1) of debt outstanding at December 31 were:

(in Millions)	<u>2007</u>	<u>2006</u>
Detroit Edison Taxable Debt, Principally Secured		
5.9% due 2010 to 2038	\$ 2,305	\$ 2,267
Detroit Edison Tax Exempt Revenue Bonds (2)		
5.3% due 2008 to 2036	1,213	1,213
Other Long-Term Debt	<u>—</u>	<u>59</u>
	3,518	3,539
Less amount due within one year	<u>(45)</u>	<u>(24)</u>
	\$ 3,473	\$ 3,515
Securitization Bonds		
6.4% due 2008 to 2015	\$ 1,185	\$ 1,295
Less amount due within one year	<u>(120)</u>	<u>(111)</u>
	\$ 1,065	\$ 1,184

(1) Weighted average interest rates as of December 31, 2007 are shown below the description of each category of debt.

(2) Detroit Edison Tax Exempt Revenue Bonds are issued by a public body that loans the proceeds to Detroit Edison on terms substantially mirroring the Revenue Bonds.

Debt Issuances

In 2007, we issued the following long-term debt:

Month Issued	Type	Interest Rate	Maturity	(in Millions) Amount
December	Senior Notes (1)	6.47%	March 2038	\$ 50

(1) The proceeds from the issuance were used to refinance other long-term debt and for general corporate purposes.

Debt Retirements and Redemptions

The following debt was retired, through optional redemption or payment at maturity, during 2007.

Month Retired	Type	Interest Rate	Maturity	(in Millions) Amount
December	Other long term debt	7.61%	June 2011	\$ 47

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

(in Millions)	2008	2009	2010	2011	2012	2013 & thereafter	Total
Amount to mature	\$ 165	\$ 145	\$ 652	\$ 303	\$ 402	\$ 3,041	\$ 4,708

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Cross Default Provisions

Substantially all of the net properties of Detroit Edison are subject to the lien of its mortgage. Should Detroit Edison fail to timely pay its indebtedness under this mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

Other

As of December 31, 2007, the Company had \$238 million of variable auction rate tax exempt bonds outstanding. These bonds, which are subject to rate reset every 7 days, are insured by bond insurers. Overall credit market conditions have resulted in credit rating downgrades and may result in future credit rating downgrades for the bond insurers. This has caused a loss in liquidity in the auction rate markets for their insured bonds. These conditions have negatively impacted interest rates, including default rates in the case of failed auctions. The Company does not expect its interest rate exposure regarding these bonds to be material.

NOTE 9 — PREFERRED SECURITIES

At December 31, 2007, Detroit Edison had approximately 6.75 million shares of preferred stock with a par value of \$100 per share and 30 million shares of preference stock with a par value of \$1 per share authorized, with no shares issued.

NOTE 10 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

In October 2005, Detroit Edison entered into a \$69 million, five-year unsecured revolving credit agreement and simultaneously amended its existing \$206 million, five-year credit facility entered into in October 2004. Our aggregate availability under the combined facilities is \$275 million. The five-year credit facilities are with a syndicate of banks and may be utilized for general corporate borrowings, but are intended to provide liquidity support for our commercial paper program. Borrowings under the facilities are available at prevailing short-term interest rates. The agreements require us to maintain a debt to total capitalization ratio of no more than 0.65 to 1. Should we have delinquent obligations of at least \$50 million to any creditor, such delinquency will be considered a default under our credit agreements.

Detroit Edison is currently in compliance with its covenants.

We had outstanding commercial paper of \$181 million and \$177 million at December 31, 2007 and 2006, respectively.

The weighted average interest rate for short-term borrowings were 5.4% at December 31, 2007 and 2006.

Detroit Edison has a \$200 million short-term financing agreement secured by customer accounts receivable. This agreement contains certain covenants related to the delinquency of accounts receivable.

Detroit Edison is currently in compliance with these covenants. We had an outstanding balance of \$125 million and \$100 million at December 31, 2007 and December 31, 2006, respectively.

Detroit Edison initiated a \$100 million short-term unsecured bank loan in the fourth quarter of 2007. The purpose of these loans was to enhance liquidity and reduce reliance on the commercial paper market. The loans have covenants identical to those specified under our back-up credit facilities. Detroit Edison was in compliance with those covenants at December 31, 2007. Detroit Edison had \$100 million outstanding under these loans at December 31, 2007.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 11 — CAPITAL AND OPERATING LEASES

Lessee – We lease various assets under capital and operating leases, including coal cars, computers, vehicles and other equipment. The lease arrangements expire at various dates through 2023.

Future minimum lease payments under non-cancelable leases at December 31, 2007 were:

(in Millions)	<u>Capital Leases</u>	<u>Operating Leases</u>
2008	\$ 11	\$ 37
2009	11	30
2010	9	23
2011	7	18
2012	5	17
Thereafter	<u>17</u>	<u>69</u>
Total minimum lease payments	60	<u>\$ 194</u>
Less imputed interest	<u>(10)</u>	
Present value of net minimum lease payments	50	
Less current portion	<u>(8)</u>	
Non-current portion	<u>\$ 42</u>	

Rental expense for operating leases was \$48 million in 2007, \$44 million in 2006, and \$28 million in 2005.

NOTE 12 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

We comply with SFAS No. 133, *Accounting for Derivative Instruments and Hedging Activities*, as amended and interpreted. Under SFAS No. 133, all derivatives are recognized on the Consolidated Statements of Financial Position at their fair value unless they qualify for certain scope exceptions, including normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for both the derivative and the underlying hedged exposure are recognized in earnings each period. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For derivatives that do not qualify or are not designated for hedge accounting, changes in the fair value are recognized in earnings each period.

Our primary market risk exposure is associated with commodity prices and credit. We have risk management policies to monitor and decrease market risks. We use derivative instruments to manage some of the exposure. We do not hold or issue derivative instruments for trading purposes.

Commodity Price Risk

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Detroit Edison uses forward energy and capacity contracts to manage changes in the price of electricity and fuel. Substantially all of these derivatives meet the normal purchases and sales exemption and are therefore accounted for under the accrual method. Other derivative contracts are recoverable through the PSCR mechanism when realized. This results in the deferral of unrealized gains and losses or regulatory assets or liabilities until realized.

Credit Risk

We are exposed to credit risk if customers or counterparties do not comply with their contractual obligations. We maintain credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, credit rating, collateral requirements or other credit enhancements such as letters of credit or guarantees. We generally use standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty.

The Company maintains a provision for credit losses based on factors surrounding the credit risk of its customers, historical trends, and other information. Based on the Company's credit policies and its December 31, 2007 provision for credit losses, the Company's exposure to counterparty nonperformance is not expected to result in material effects on the Company's financial statements.

Fair Value of Other Financial Instruments

The fair value of financial instruments is determined by using various market data and other valuation techniques. The table below shows the fair value relative to the carrying value for long-term debt securities. The carrying value of certain other financial instruments, such as notes payable, customer deposits and notes receivable approximate fair value and are not shown. As of December 31, 2007, the Company had approximately \$1 billion of tax exempt securities insured by insurers. Since December 31, 2007, overall credit market conditions have resulted in credit rating downgrades and may result in future credit rating downgrades for these insurers. The Company does not expect the impact on interest rates or fair value to be material.

	2007		2006	
	<u>Fair Value</u>	<u>Carrying Value</u>	<u>Fair Value</u>	<u>Carrying Value</u>
Long-Term Debt	\$4.8 billion	\$4.7 billion	\$5.0 billion	\$4.8 billion

NOTE 13 — COMMITMENTS AND CONTINGENCIES

Environmental

Air - Detroit Edison is subject to EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. In March 2005, EPA issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. To comply with these requirements, Detroit Edison has spent approximately \$1.1 billion through 2007. The Company estimates Detroit Edison future capital expenditures at up to \$282 million in 2008 and up to \$2.4 billion of additional capital expenditures through 2018 to satisfy both the existing and proposed new control requirements.

Water - In response to an EPA regulation, Detroit Edison is required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of the studies to be conducted over the next several years, Detroit Edison may be required to install additional control technologies to reduce the impacts of the water intakes. Initially, it was estimated that Detroit Edison could incur up to approximately \$55 million over the four to six years subsequent to 2007 in additional capital expenditures to comply with these requirements. However, a recent court decision remanded back to the EPA several provisions of the federal regulation that may result in a delay in compliance dates. The decision also raised the possibility that Detroit Edison may have to install cooling towers at some facilities at a cost substantially greater than was initially estimated for other mitigative technologies.

Contaminated Sites - Detroit Edison conducted remedial investigations at contaminated sites, including three former manufactured gas

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

plant (MGP) sites, the area surrounding an ash landfill and several underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is approximately \$15 million that was accrued in 2007 and is expected to be incurred over the next several years. In addition, Detroit Edison expects to make approximately \$6 million of capital improvements to the ash landfill in 2008.

Labor Contracts

There are several bargaining units for our represented employees. In December 2007, a new three-year agreement was ratified by our represented employees.

Purchase Commitments

Detroit Edison has an Energy Purchase Agreement to purchase steam and electricity from the Greater Detroit Resource Recovery Authority (GDRRA). Under the Agreement, Detroit Edison will purchase steam through 2008 and electricity through June 2024. In 1996, a charge to income was recorded that included a reserve for steam purchase commitments in excess of replacement costs from 1997 through 2008. The reserve for steam purchase commitments totaling \$20 million at December 31, 2007 is being amortized to fuel, purchased power and gas expense with non-cash accretion expense being recorded through 2008. The Company estimates steam and electric purchase commitments from 2008 through 2024 will not exceed \$343 million. In January 2003, the Company sold the steam heating business of Detroit Edison to Thermal Ventures II, LP. Under the terms of the sale, Detroit Edison remains contractually obligated to buy steam of \$33 million from GDRRA until 2008. Also, the Company guaranteed bank loans of \$13 million that Thermal Ventures II, LP may use for capital improvements to the steam heating system. During 2007, the Company recorded reserves of \$13 million related to the bank loan guarantee.

As of December 31, 2007, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for the Company's business. These agreements primarily consist of fuel supply commitments and energy trading contracts. The Company estimates that these commitments will be approximately \$1.4 billion from 2008 through 2024. The Company also estimates that 2008 capital expenditures will be approximately \$1 billion. The Company has made certain commitments in connection with expected capital expenditures.

Bankruptcies

We purchase and sell electricity from and to numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of our customers have filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code. We regularly review contingent matters relating to these customers and our purchase and sale contracts and we record provisions for amounts considered at risk of probable loss. We believe our previously accrued amounts are adequate for probable losses. The final resolution of these matters is not expected to have a material effect on our consolidated financial statements.

Other

Detroit Edison was involved in a contract dispute with BNSF Railway Company (BNSF) that was referred to arbitration. Under this contract, BNSF transports western coals east for Detroit Edison. The Company filed a breach of contract claim against BNSF for the failure to provide certain services that the Company believed were required by the contract. The Company received an award from the arbitration panel in September 2007 that held that BNSF is required to provide such services under the contract and awarded damages to the Company. We have entered into a settlement agreement with BNSF pursuant to which BNSF will provide the required services.

We are aware of attempts by an environmental organization known as the Waterkeeper Alliance to initiate a criminal action in Canada against the Company for alleged violations of the Canadian Fisheries Act. Fines under the relevant Canadian statute could be significant. To date, the Company has not been served process in this matter and is not able to predict or assess the outcome of this action at this time.

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the period they are resolved.

See Note 4 for a discussion of contingencies related to Regulatory Matters.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 14 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Adoption of SFAS No. 158, *Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans*

In September 2006, the FASB issued SFAS No. 158, *Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans — an Amendment of FASB Statements No. 87, 88, 106, and 132(R)*. SFAS No. 158 requires companies to (1) recognize the overfunded or underfunded status of defined benefit pension and other postretirement plans in its financial statements, (2) recognize as a component of other comprehensive income, net of tax, the actuarial gains or losses and the prior service costs or credits that arise during the period but are not immediately recognized as components of net periodic benefit cost, (3) recognize adjustments to other comprehensive income when the actuarial gains or losses, prior service costs or credits, and transition assets or obligations are recognized as components of net periodic benefit cost, (4) measure postretirement benefit plan assets and plan obligations as of the date of the employer's statement of financial position, and (5) disclose additional information in the notes to financial statements about certain effects on net periodic benefit cost in the upcoming fiscal year that arise from delayed recognition of the actuarial gains and losses and the prior service cost and credits.

The requirement to recognize the funded status of a postretirement benefit plan and the related disclosure requirements is effective for fiscal years ending after December 15, 2006. The Company adopted this requirement as of December 31, 2006. The requirement to measure plan assets and benefit obligations as of the date of the employer's fiscal year-end statement of financial position is effective for fiscal years ending after December 15, 2008. The Company plans to adopt this requirement as of December 31, 2008. Retrospective application of the changes required by SFAS No. 158 is prohibited; therefore certain disclosures below are not comparable.

Detroit Edison received approval from the MPSC to record the charge related to the additional liability as a Regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement plan costs.

Measurement Date

All amounts and balances reported in the following tables as of December 31, 2007 and December 31, 2006 are based on measurement dates of November 30, 2007 and November 30, 2006, respectively.

Qualified and Nonqualified Pension Plan Benefits

We have a defined benefit retirement plan. The plan is noncontributory and covers substantially all employees. The plan provides traditional retirement benefits based on the employees' years of benefit service, average final compensation and age at retirement. In addition, certain non-represented employees are covered under cash balance provisions that base benefits on annual employer contributions and interest credits. We operate as the sponsor of the plan, which is treated as a plan covering employees of various affiliates of DTE Energy from the affiliates' perspective. The annual expense disclosed below is our portion of the total plan expense. Each affiliate is charged their portion of the expense.

Our policy is to fund pension costs by contributing amounts consistent with the Pension Protection Act of 2006 provisions and additional amounts we deem appropriate. In December 2007, we contributed \$150 million to the qualified pension plans. We anticipate making up to a \$150 million contribution to our qualified pension plans in 2008 and a \$5 million contribution to our nonqualified pension plans in 2008.

We also maintain supplemental nonqualified, noncontributory, retirement benefit plans for selected management employees. These plans provide for benefits that supplement those provided by Detroit Edison's other retirement plans.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Net pension cost includes the following components:

(in Millions)	<u>Qualified Pension Plans</u>			<u>Nonqualified Pension Plans</u>		
	<u>2007</u>	<u>2006</u>	<u>2005</u>	<u>2007</u>	<u>2006</u>	<u>2005</u>
Service cost	\$ 49	\$ 49	\$ 53	\$ 2	\$ 2	\$ 1
Interest cost	135	133	130	3	3	2
Expected return on plan assets	(148)	(135)	(135)	—	—	—
Amortization of:						
Net income	44	44	50	2	1	1
Prior service cost	6	8	9	—	—	—
Special termination benefits	8	38	—	—	—	—
Net pension cost	<u>\$ 94</u>	<u>\$ 137</u>	<u>\$ 107</u>	<u>\$ 7</u>	<u>\$ 6</u>	<u>\$ 4</u>

Special termination benefits in the above tables represent costs associated with our Performance Excellence Process.

Retrospective application of the changes required by SFAS No. 158 is prohibited; therefore certain disclosures below are not comparable.

(in Millions)	<u>Qualified Pension Plans</u>		<u>Nonqualified Pension Plans</u>	
	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>
Other changes in plan assets and benefit obligations recognized in regulatory assets				
Net actuarial (gain)/ loss	\$ (188)	\$ N/A	\$ 1	\$ N/A
Amortization of net actuarial (gain)	(44)	N/A	(1)	N/A
Prior service cost	1	N/A	—	N/A
Amortization of prior service (credit)	(6)	N/A	(1)	N/A
Total recognized in regulatory assets	<u>\$ (237)</u>	<u>\$ N/A</u>	<u>\$ (1)</u>	<u>\$ N/A</u>
Total recognized in net periodic pension cost and regulatory assets	<u>\$ (143)</u>	<u>\$ N/A</u>	<u>\$ 6</u>	<u>\$ N/A</u>

Estimated amounts to be amortized from regulatory assets into net periodic benefit cost during next fiscal year

Net actuarial loss	\$ 26	\$ 44	\$ 1	\$ 1
Prior service cost	\$ 6	\$ 6	\$ —	\$ 1

The above table represents disclosure required of SFAS No. 158 beginning in 2007.

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as pension

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	2007/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

liability in the consolidated statement of financial position at December 31. The results include liabilities and assets for Detroit Edison and all affiliates participating in the combined plan. The prepaid asset contributed to the combined plan by such affiliates is reflected as an amount due to affiliates of \$325 million and \$295 million at December 31, 2007 and 2006, respectively.

	<u>Qualified Pension Plans</u>		<u>Nonqualified Pension Plans</u>	
	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>
Accumulated benefit obligation, end of year	<u>\$ 2,519</u>	<u>\$ 2,668</u>	<u>\$ 48</u>	<u>\$ 46</u>
Change in projected benefit obligation				
Projected benefit obligation, beginning of year	\$ 2,872	\$ 2,738	\$ 48	\$ 41
Service cost	53	55	2	2
Interest cost	159	156	3	3
Actuarial loss/ (gain)	(189)	66	—	5
Benefits paid	(200)	(180)	(3)	(3)
Plan amendments	1	(6)	—	—
Special termination benefits	8	43	—	—
Projected benefit obligation, end of year	<u>\$ 2,704</u>	<u>\$ 2,872</u>	<u>\$ 50</u>	<u>\$ 48</u>
Change in plan assets				
Plan assets at fair value, beginning of year	\$ 2,373	\$ 2,273	\$ —	\$ —
Actual return on plan assets	246	280	—	—
Company contributions	180	—	3	3
Benefits paid	(200)	(180)	(3)	(3)
	<u>Qualified Pension Plans</u>		<u>Nonqualified Pension Plans</u>	
	<u>2007</u>	<u>2006</u>	<u>2007</u>	<u>2006</u>
Plan assets at fair value, end of year	<u>\$ 2,599</u>	<u>\$ 2,373</u>	<u>\$ —</u>	<u>\$ —</u>
Funded status of the plans, November 30	\$ (105)	\$ (499)	\$ (50)	\$ (48)
December contribution	150	180	—	—
Funded status, December 31	<u>\$ 45</u>	<u>\$ (319)</u>	<u>\$ (50)</u>	<u>\$ (48)</u>
Noncurrent assets	\$ 372	\$ —	\$ —	\$ —
Current liabilities	—	—	(3)	(3)
Noncurrent liabilities	(327)	(319)	(47)	(45)
	<u>\$ 45</u>	<u>\$ (319)</u>	<u>\$ (50)</u>	<u>\$ (48)</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Amounts recognized in regulatory assets

Net actuarial loss	\$ 436	\$ 706	\$ 18	\$ 18
Prior service cost	\$ 14	\$ 20	\$ 1	\$ 2

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	<u>2007</u>	<u>2006</u>	<u>2005</u>
Projected benefit obligation			
Discount rate	6.50%	5.70%	5.90%
Rate of compensation increase	4.00%	4.00%	4.00%
Net pension costs			
Discount rate	5.70%	5.90%	6.00%
Rate of compensation increase	4.00%	4.00%	4.00%
Expected long-term rate of return on Plan assets	8.75%	8.75%	9.00%

At December 31, 2007, the benefits related to our qualified and nonqualified plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)

2008	\$ 173
2009	178
2010	183
2011	187
2012	195
2013 – 2017	<u>1,086</u>
Total	<u>\$ 2,002</u>

We employ a consistent formal process in determining the long-term rate of return for various asset classes. We review historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness.

We employ a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk. The intent of this strategy is to minimize plan expenses over the long-term. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value investment styles, and large and small market capitalizations. Other assets such as private equity and absolute return funds are used judiciously to enhance long term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

beyond the market value of invested assets and reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Our plans' weighted-average asset allocations by asset category at December 31 were as follows:

	<u>2007</u>	<u>2006</u>	<u>Target</u>
Equity securities	66%	68%	55%
Debt securities	19	23	20
Other	15	9	25
	<u>100%</u>	<u>100%</u>	<u>100%</u>

We also sponsor defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. We match employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. The cost of these plans was \$17 million in 2007, \$23 million in 2006, and \$23 million in 2005.

Other Postretirement Benefits

We provide certain postretirement health care and life insurance benefits for employees who are eligible for these benefits. Our policy is to fund certain trusts to meet our postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and non-represented employees. In 2007 and January 2008, we made cash contributions of \$76 million and \$40 million, respectively, to our postretirement benefit plans. At the discretion of management, we may make up to a \$76 million contribution to our VEBA trusts in 2008. We recorded \$2 million postretirement benefit cost associated with our Performance Excellence Process in 2007.

Net postretirement cost includes the following components:

(in Millions)	<u>2007</u>	<u>2006</u>	<u>2005</u>
Service cost	\$ 48	\$ 45	\$ 44
Interest cost	90	88	80
Expected return on plan assets	(54)	(49)	(58)
Amortization of:			
Net loss	51	53	44
Prior service costs	4	4	3
Net transition obligation	7	7	7
Special termination benefits	2	6	—
Net postretirement cost	<u>\$ 148</u>	<u>\$ 154</u>	<u>\$ 120</u>

Special termination benefits in the above tables represent costs associated with our Performance Excellence Process.

Retrospective application of the changes required by SFAS No. 158 is prohibited; therefore certain disclosures below are not comparable.

(in Millions)	<u>2007</u>	<u>2006</u>
Other changes in plan assets and APBO recognized in regulatory assets		
Net actuarial (gain)	\$ (216)	\$N/A
Amortization of net actuarial (gain)	(51)	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Prior service (credit)		N/A
	(39)	N/A
Amortization of prior service cost		
	(4)	N/A
Amortization of transition (asset)		
	(7)	N/A
Total recognized in regulatory assets		
	\$ (317)	\$N/A
Total recognized in net periodic pension cost and regulatory assets		
	\$ (169)	\$N/A
Estimated amounts to be amortized from regulatory assets into net periodic benefit cost during next fiscal year		
Net actuarial loss		
	\$ 27	\$50
Prior service cost		
	\$ 2	\$4
Net transition obligation		
	\$ 2	\$6

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The above table represents disclosure required of SFAS No. 158 beginning in 2007.

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as accrued postretirement cost in the consolidated statement of financial position at December 31:

(in Millions)	<u>2007</u>	<u>2006</u>
Change in accumulated post retirement benefit obligation during the year		
Accumulated postretirement benefit obligation, beginning of year	\$ 1,660	\$ 1,525
Service cost	48	45
Interest cost	90	88
Plan amendments	(39)	2
Actuarial (gain)/ loss	(214)	63
Benefits paid	(73)	(70)
Special termination benefits	2	6
Medicare Part D	5	1
Accumulated postretirement benefit obligation , end of year	<u>\$ 1,479</u>	<u>\$ 1,660</u>
Change in plan assets during the year		
Plan assets at fair value, beginning of year	\$ 636	\$ 581
Actual return on plan assets	56	70
Company contributions	36	40
Benefits paid	(70)	(55)
Plan assets at fair value, end of year	<u>\$ 658</u>	<u>\$ 636</u>
(in Millions)	<u>2007</u>	<u>2006</u>
Funded status of the Plans, as of November 30	\$ (821)	\$ (1,024)
December adjustment	5	(31)
Funded status, as of December 31	<u>\$ (816)</u>	<u>\$ (1,055)</u>
Non-current liabilities	\$ (816)	\$ (1,055)
Amounts Recognized in Regulatory Assets		
Net actuarial loss	\$ 391	\$ 659
Prior service cost	\$ 3	\$ 24
Net transition obligation	\$ 11	\$ 40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Assumptions used in determining the projected benefit obligation and net benefit costs are listed below:

	<u>2007</u>	<u>2006</u>	<u>2005</u>
Projected Benefit Obligation			
Discount rate	6.50%	5.70%	5.90%
Net Benefit Costs			
Discount rate	5.70%	5.90%	6.00%
Expected long-term rate of return on Plan assets	8.75%	8.75%	9.00%
Health care trend rate pre-65	8.00%	9.00%	9.00%
Health care trend rate post-65	7.00%	8.00%	8.00%
Ultimate health care trend rate	5.00%	5.00%	5.00%
Year in which ultimate reached	2011	2011	2011

A one-percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by \$22 million and increased the accumulated benefit obligation by \$183 million at December 31, 2007. A one-percentage-point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by \$18 million and would have decreased the accumulated benefit obligation by \$156 million at December 31, 2007.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

At December 31, 2007, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)	
2008	\$ 91
2009	98
2010	103
2011	107
2012	111
2013 - 2017	<u>599</u>
Total	<u>\$ 1,109</u>

The process used in determining the long-term rate of return for assets and the investment approach for our other postretirement benefits plans is similar to those previously described for our qualified pension plans.

Our plans' weighted-average asset allocations and related targets by asset category at December 31 were as follows:

	<u>2007</u>	<u>2006</u>	<u>Target</u>
Equity securities	68%	68%	55%
Debt securities	20	25	20
Other	<u>12</u>	<u>7</u>	<u>25</u>
	<u>100%</u>	<u>100%</u>	<u>100%</u>

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. The effects of the subsidy reduced net periodic postretirement benefit costs by \$12 million in 2007, \$16 million in 2006 and \$15 million in 2005.

At December 31, 2007, the gross amount of federal subsidies expected to be received in each of the next five years and in the aggregate for the five fiscal years thereafter was as follows:

(in Millions)	
2008	\$ 4
2009	4
2010	4
2011	4
2012	5
2013 - 2017	<u>26</u>
Total	<u>\$ 47</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 15 — RELATED PARTY TRANSACTIONS

We have agreements with affiliated companies to sell energy for resale, purchase power, provide fuel supply services, and provide power plant operation and maintenance services. We have an agreement with certain DTE Energy affiliates where we charge them for their use of the shared capital assets of the Company. Prior to March 31, 2007, under a service agreement with DTE Energy, various DTE Energy affiliates, including Detroit Edison, provide corporate support services inclusive of various financial, auditing, tax, legal, treasury and cash management, human resources, information technology, and regulatory services, which were billed to DTE Energy corporate. Subsequent to March 31, 2007, a newly formed shared service company began to accumulate the aforementioned corporate support services type expenses, which previously had been recorded on the various operating units of DTE Energy Company, including Detroit Edison. These administrative and general expenses incurred by the shared services company were then charged to various subsidiaries of DTE Energy, including Detroit Edison.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following is a summary of transactions with affiliated companies:

(in Millions)	<u>2007</u>	<u>2006</u>	<u>2005</u>
Revenues			
Energy sales	\$ —	\$ 46	\$ 192
Other services	5	5	5
Shared capital assets	21	13	14
Costs			
Power purchases	3	35	102
Other services and interest	6	3	7
Corporate expenses (net)	331	(86)	(97)
Other			
Dividends declared	305	305	305
Dividends paid	305	305	305
Capital contribution	175	150	—

(in Millions)	<u>December 31,</u> <u>2007</u>	<u>2006</u>
Assets		
Accounts receivable	\$ 3	\$ 19
Liabilities & Equity		
Accounts payable	138	84
Short-term borrowings	277	—
Other liabilities (pension obligations)	327	295
Dividends payable	76	76

Our accounts receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

NOTE 16 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

(in Millions)	<u>First</u> <u>Quarter</u>	<u>Second</u> <u>Quarter</u>	<u>Third</u> <u>Quarter</u>	<u>Fourth</u> <u>Quarter(1)</u>	<u>Year</u>
2007					
Operating Revenues	\$ 1,094	\$ 1,210	\$ 1,403	\$ 1,193	\$ 4,900
Operating Income	131	162	227	223	743
Net Income	40	60	107	110	317

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

2006

Operating Revenues

1,050 1,175 1,460 1,052 4,737

Operating Income

161 164 270 181 776

Net Income

59 57 138 67 321

(1) In the fourth quarter of 2007, Detroit Edison recorded adjustments that increased operating income by \$27 million (\$18 million after-tax) to correct prior amounts. These adjustments were primarily to record property, plant and equipment and deferred CTA costs for expenditures that had been expensed in earlier quarters of 2007, including \$14 million (\$9 million after-tax) expensed in the second quarter of 2007.

[illegible]

Name of Respondent The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	End of 2007/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.				
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)	
1	Utility Plant			
2	In Service			
3	Plant in Service (Classified)	12,857,801,746	12,857,801,746	
4	Property Under Capital Leases	49,884,562	49,884,562	
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total (3 thru 7)	12,907,686,308	12,907,686,308	
9	Leased to Others			
10	Held for Future Use	3,473,716	3,473,716	
11	Construction Work in Progress	1,094,799,062	1,094,799,062	
12	Acquisition Adjustments			
13	Total Utility Plant (8 thru 12)	14,005,959,086	14,005,959,086	
14	Accum Prov for Depr, Amort, & Depl	5,637,800,769	5,637,800,769	
15	Net Utility Plant (13 less 14)	8,368,158,317	8,368,158,317	
16	Detail of Accum Prov for Depr, Amort & Depl			
17	In Service:			
18	Depreciation	5,637,855,055	5,637,855,055	
19	Amort & Depl of Producing Nat Gas Land/Land Right			
20	Amort of Underground Storage Land/Land Rights			
21	Amort of Other Utility Plant			
22	Total In Service (18 thru 21)	5,637,855,055	5,637,855,055	
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (24 & 25)			
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (28 & 29)			
31	Abandonment of Leases (Natural Gas)			
32	Amort of Plant Acquisition Adj			
33	Total Accum Prov (equals 14) (22,26,30,31,32)	5,637,855,055	5,637,855,055	

Name of Respondent The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	End of 2007/Q4	
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
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					31
					32
					33

The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	End of <u>2007/Q4</u>
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>				
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)			
2	Fabrication			
3	Nuclear Materials	1,260,510	16,209,263	
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs, provide details in footnote)			
6	SUBTOTAL (Total 2 thru 5)	1,260,510		
7	Nuclear Fuel Materials and Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)	156,131,538	7,644,920	
10	SUBTOTAL (Total 8 & 9)	156,131,538		
11	Spent Nuclear Fuel (120.4)	700,383,785	35,136,122	
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	786,360,999		
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	71,414,834		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net Salvage Value of Nuclear Materials in line 11			
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other (provide details in footnote):			
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)			

Name of Respondent The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	End of 2007/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)				
Changes during Year		Balance	Line	
Amortization (d)	Other Reductions (Explain in a footnote) (e)	End of Year (f)	No.	
			1	
			2	
		17,469,773	3	
			4	
			5	
		17,469,773	6	
			7	
			8	
		163,776,458	9	
		163,776,458	10	
		735,519,907	11	
			12	
-24,603,619		810,964,618	13	
		105,801,520	14	
			15	
			16	
			17	
			18	
			19	
			20	
			21	
			22	

Name of Respondent The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	End of 2007/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	194,549,624	181,838,077	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	194,549,624	181,838,077	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	14,531,230		
9	(311) Structures and Improvements	671,418,794	8,427,487	
10	(312) Boiler Plant Equipment	3,754,672,480	192,916,921	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	745,987,586	28,246,836	
13	(315) Accessory Electric Equipment	183,613,301	6,629,981	
14	(316) Misc. Power Plant Equipment	18,577,724	1,605,169	
15	(317) Asset Retirement Costs for Steam Production	8,213,338	-81,663	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	5,397,014,453	237,744,731	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements	36,752,833	6,737,729	
20	(322) Reactor Plant Equipment	88,594,622	24,188,774	
21	(323) Turbogenerator Units	11,407,472	14,662,139	
22	(324) Accessory Electric Equipment	2,669,516	1,117,730	
23	(325) Misc. Power Plant Equipment	1,189,559	266,492	
24	(326) Asset Retirement Costs for Nuclear Production	291,284,342	14,944,066	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	431,898,344	61,916,930	
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights	3,190,436		
28	(331) Structures and Improvements	16,871,895		
29	(332) Reservoirs, Dams, and Waterways	112,090,312		
30	(333) Water Wheels, Turbines, and Generators	16,553,514		
31	(334) Accessory Electric Equipment	11,969,812		
32	(335) Misc. Power Plant Equipment	1,497,599		
33	(336) Roads, Railroads, and Bridges	1,862,785		
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	164,036,353		
36	D. Other Production Plant			
37	(340) Land and Land Rights			
38	(341) Structures and Improvements	934,307	35,873	
39	(342) Fuel Holders, Products, and Accessories	3,546,840		
40	(343) Prime Movers	10,207,235	88,915	
41	(344) Generators	248,837,413	910,530	
42	(345) Accessory Electric Equipment	9,439,714	255,730	
43	(346) Misc. Power Plant Equipment			
44	(347) Asset Retirement Costs for Other Production	50,066	-43,087	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	273,015,575	1,247,961	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,265,964,725	300,909,622	

The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	End of <u>2007/Q4</u>	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.				
7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.				
8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.				
9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date				
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
103,783			376,283,918	4
103,783			376,283,918	5
				6
				7
			14,531,230	8
27,023,052			652,823,229	9
93,289,721			3,854,299,680	10
				11
37,280,398			736,954,024	12
2,584,826			187,658,456	13
3,437,445		-35,927	16,709,521	14
			8,131,675	15
163,615,442		-35,927	5,471,107,815	16
				17
				18
			43,490,562	19
164,746			112,618,650	20
			26,069,611	21
112,271			3,674,975	22
			1,456,051	23
			306,228,408	24
277,017			493,538,257	25
				26
			3,190,436	27
			16,871,895	28
			112,090,312	29
			16,553,514	30
			11,969,812	31
			1,497,599	32
			1,862,785	33
				34
			164,036,353	35
				36
				37
			970,180	38
			3,546,840	39
52,001			10,244,149	40
750,652		-469,235	248,528,056	41
4,698			9,690,746	42
				43
			6,979	44
807,351		-469,235	272,986,950	45
164,699,810		-505,162	6,401,669,375	46

Name of Respondent The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	End of 2007/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights	1	13,794	
49	(352) Structures and Improvements	3,140,536	506,015	
50	(353) Station Equipment	35,750,631	17,912,888	
51	(354) Towers and Fixtures	1		
52	(355) Poles and Fixtures			
53	(356) Overhead Conductors and Devices			
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices	423,035	-423,035	
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	39,314,204	18,009,662	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	31,179,532	62,474	
61	(361) Structures and Improvements	111,589,476	-105,128	
62	(362) Station Equipment	848,828,746	3,376,001	
63	(363) Storage Battery Equipment			
64	(364) Poles, Towers, and Fixtures	825,605,343	28,784,336	
65	(365) Overhead Conductors and Devices	1,386,346,098	50,800,828	
66	(366) Underground Conduit	251,658,430	2,597,474	
67	(367) Underground Conductors and Devices	709,439,938	7,092,635	
68	(368) Line Transformers	415,972,572	27,493,113	
69	(369) Services	283,920,941	-305,363	
70	(370) Meters	213,049,602	-1	
71	(371) Installations on Customer Premises	46,289,606	2,371,252	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	156,957,890	5,311,466	
74	(374) Asset Retirement Costs for Distribution Plant	736,432		
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	5,281,574,606	127,479,087	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	11,440,862		
87	(390) Structures and Improvements	247,005,013	8,074,973	
88	(391) Office Furniture and Equipment	211,703,167	13,928,786	
89	(392) Transportation Equipment	80,299,696	2,953,195	
90	(393) Stores Equipment	6,515,275	38,541	
91	(394) Tools, Shop and Garage Equipment	66,622,271	3,660,212	
92	(395) Laboratory Equipment	22,431,192	859,114	
93	(396) Power Operated Equipment	7,421,195	253,062	
94	(397) Communication Equipment	104,747,986	360,369	
95	(398) Miscellaneous Equipment	3,339,045	440,626	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	761,525,702	30,568,878	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	1,673,430	42,428	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	763,199,132	30,611,306	
100	TOTAL (Accounts 101 and 106)	12,544,602,291	658,847,754	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	12,544,602,291	658,847,754	

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				47
		-13,794	1	48
		6,897	3,653,448	49
3,846,165			49,817,354	50
			1	51
				52
				53
				54
				55
				56
				57
3,846,165		-6,897	53,470,804	58
				59
		4,127	31,246,133	60
66,322		18,034	111,436,060	61
2,950,149		-2,654,735	846,599,863	62
				63
43,545,703		505	810,844,481	64
73,889,584			1,363,257,342	65
2,177			254,253,727	66
1,417,379			715,115,194	67
9,759,566			433,706,119	68
			283,615,578	69
2,460,506			210,589,095	70
269,819		2,677,126	51,068,165	71
				72
2,170,347			160,099,009	73
			736,432	74
136,531,552		45,057	5,272,567,198	75
				76
				77
				78
				79
				80
				81
				82
				83
				84
				85
		2,770	11,443,632	86
20,164,548		1,987,144	236,902,582	87
12,576,289			213,055,664	88
6,164,666			77,088,225	89
4,411			6,549,405	90
381,164		4,591	69,905,910	91
153,538		-1,951,300	21,185,468	92
415,120			7,259,137	93
179,863		-505	104,927,987	94
3,088			3,776,583	95
40,042,687		42,700	752,094,593	96
				97
			1,715,858	98
40,042,687		42,700	753,810,451	99
345,223,997		-424,302	12,857,801,746	100
				101
				102
				103
345,223,997		-424,302	12,857,801,746	104

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	2007/Q4
FOOTNOTE DATA			

Schedule Page: 204 Line No.: 100 Column: b

The Detroit Edison Company

An Original Dec. 31, 2007
ELECTRIC PLANT IN SERVICE (Continued)
NET PROPERTY UNDER CAPITAL LEASES

Line No.	Description	(a) Account	(b) Beginning of Year	(c) Additions	(d) End of Year
1	Coal Handling Equipment	312	55,311,370	(5,885,447)	49,425,923
2					
3	Buildings	390 B	1,277,701	(819,062)	458,638
4					
5	Computer Equipment	391 B	0	0	0
6					
7	Office Furniture & Equipment	391	0	0	0
8					
9	Transportation Equipment	392	0	0	0
10					
11	Miscellaneous Equipment	398	0	0	0
12					
13	TOTAL		56,589,071	(6,704,509)	49,884,562

Footnote applicable to page 207:

(a) Not shown in this Schedule:

- Net Property Under Capital Leases 49,884,562

Included in the preceding schedules, pages 204 - 207 are tentative account distributions for Account 106, Completed Construction not Classified. The amount of these tentative distributions are listed below:

Line No.	(a) Account	(b) Beginning of Year	(c) End of Year
1	303	3,587,361	-
2	310		-
3	311	343,066	-
4	312		-
5	314		-
6	315		-
7	316		-
8	321	232,537	-
9	322	1,208,513	-
10	323		-
11	324		-
12	325		-
13	331		-
14	335		-
15	342		-
16	344		-
17	350	-	-
18	352	-	-
19	353	94,101	-

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

20	354	-	-
21	356	-	-
22	358	423,035	-
23	360	32,233	-
24	361	344,085	-
25	362	1,092,705	-
26	364		-
27	365		-
28	366	425,112	-
29	367		-
30	368	(1,159,100)	-
31	369	-	-
32	370	305,363	-
33	371		-
34	373	105	-
35	375	(618,633)	-
36	390	4,259,658	-
37	391	1,076,848	-
38	392		-
39	393		-
40	394		-
41	395		-
42	396		-
43	397		-
44	398		-
45			-
		11,646,989	-

Total

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.

2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Steam Production			
3	-----			
4	Belle River Fly Ash Site	07/23/73	01/01/20	1,223,103
5	Greenwood Site	04/30/80	01/01/20	888,449
6				
7				
8				
9				
10	Distribution Plant			
11	-----			
12	Four Distribution Sites	07/07/70	12/31/15	782,901
13				
14				
15				
16	General Plant			
17	-----			
18	Northfield Service Center Site	11/30/83	12/31/10	322,499
19	Two Other General Plant Sites	08/14/73	12/31/10	256,764
20				
21	Other Property:			
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				
43				
44				
45				
46				
47	Total			3,473,716

Name of Respondent		This Report Is:	Date of Report	Year of Report
The Detroit Edison Company		<input type="checkbox"/> (1) <input checked="" type="checkbox"/> <u>X</u> <input type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 & 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. 2. The information specified by this schedule for Account 106, Completed Construction		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts. 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project	Construction Work in Progress-Electric (Account 107)	Completed Construction Not Classified-Electric (Account 106)	Estimated Additional Cost of Project
	(a)	(b)	(c)	(d)
1	INTANGIBLE PLANT			
2	Intangible Plant	219,195,659	-	38,399,997
3				
4				
5	PRODUCTION PLANT	492,506,618	-	455,922,009
6				
7				
8	TRANSMISSION-DISTRIBUTION-GENERAL PLANT			
9				
10	Transmission Land & Land Rights			
11	Transmission Stations	8,133,617	-	
12	Overhead Transmission Lines			
13	Underground Transmission Lines			
14	Distribution Land & Land Rights	1,584,784	-	319,030,000 **
15	Distribution Stations	69,590,689	-	
16	Overhead Distribution Lines	150,124,648	-	
17	Underground Distribution Lines	65,776,336	-	
18	Street Lighting Signal Systems	7,069,759	-	
19	General Plant Structures and Equipment	80,816,953	-	69,641,053
20				
21	TOTAL TRANSMISSION-DISTRIBUTION-			
22	GENERAL PLANT	383,096,786	-	388,671,053
23				
24	Undistributed Items	-		
25	Undistributed Department Orders	-		
27	Overhead to be Distributed	-		
27				
28				
29				
30				
31	** Summation of additional costs for transmission			
32	and distribution projects, lines 10-18			
33				
34				
35				
36	TOTAL	1,094,799,062	-	882,993,059

Name of Respondent The Detroit Edison Company	This Report is: (1) X A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report Dec. 31, 2007
CONSTRUCTION OVERHEADS - ELECTRIC			
1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items. 2. On page 218 furnish information concerning construction overheads. 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction. 4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.			
Line No.	Description of Overhead (a)	Total amount charged for the year (b)	
1	Administrative & General Expense	33,103,823	
2	Allowance for Funds Used During Construction	31,403,127	
3	Employee Life and Medical Insurance, Pension & Savings Plan Expense	49,124,668	
4	Engineering, Drafting and Design	30,158,419	
5	Payroll, Property and Use Taxes	8,191,082	
6	Supervision, Tools and Other Construction	29,621,414	
7	Standard Vs. Actual Cost Variance	17,128,197	
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
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33			
34			
35			
36			
37			
38			
39			
40			
41			
42			
43			
44			
46	Total	\$198,730,729	

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions Electric Plant Instruction 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the reduction in gross rate for tax effects.

Supervision, Engineering and Administrative Overheads are those costs which because of their general nature would be impractical to charge direct, however, these cost are capitalized through the overhead expense system thus recognizing their applicability.

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.

Cost for injuries and damages are capitalized if the event is directly associated with construction activity.

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2007 was 7.24% per annum.

FERC Variance is the mechanism used to reconcile standard to actual overhead rate.

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,614,236,134	5,614,236,134		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	415,545,236	415,545,236		
4	(403.1) Depreciation Expense for Asset Retirement Costs	6,509,446	6,509,446		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(404) Amortization of Limited Term Ele	31,169,427	31,169,427		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	453,224,109	453,224,109		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	346,688,665	346,688,665		
13	Cost of Removal	87,737,958	87,737,958		
14	Salvage (Credit)	9,203,078	9,203,078		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	425,223,545	425,223,545		
16	Other Debit or Cr. Items (Describe, details in footnote):	-4,381,643	-4,381,643		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	5,637,855,055	5,637,855,055		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	2,739,417,336	2,739,417,336		
21	Nuclear Production	154,868,467	154,868,467		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	101,434,805	101,434,805		
24	Other Production	105,243,732	105,243,732		
25	Transmission	21,308,075	21,308,075		
26	Distribution	2,125,444,003	2,125,444,003		
27	Regional Transmission and Market Operation	390,138,637	390,138,637		
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)	5,637,855,055	5,637,855,055		

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 29 Column: c

Notes:

Line 3 Column c (403) Depreciation Expense 415,545,236
accts 530000+530300+530200

Line 4 Column c (403.1) Depreciation Expense Asset
acct 530050 Retirement Costs 6,509,446
422,054,682

Line 16 Column c Fermi I Decommission Reserve (1,782) acct 105750 + Rec item
Prov Depr & Amort Nuc Decommis(403) (9,554,394) acct 530300 - not in reserve
FAS 143/FIN 47 accounting 5,078,113 new FERMI ARC assets A/D
FERMI II Accumulated ARC Reserve 96,420 FERMI ARC assets A/D
(4,381,643)

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lessee and whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is Less) may be grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Taylor property, land located in the City of			
2	Taylor, transferred from Account 350 F in			
3	1975 (22.816 acres).	211,709		211,709
4				
5	Taylor Station and Substation Site, land in			
6	the City of Taylor, transferred from Account			
7	350 F in 1980 (25 acres).	210,323		210,323
8				
9	Fayette Station Site, located in the City of			
10	Detroit, transferred from Account 350 F in			
11	1991 (5.681 acres).	157,955		157,955
12				
13	General Office area, land located in the City			
14	of Detroit purchase of additional parcels			
15	within the Edison Center area in 1985 (2.55			
16	acres). Purchase of two additional parcels in			
17	1986 (0.28 acres). Land and Building cost			
18	transferred to Account 389 A and 390 B in			
19	1988 (0.38 acres). Purchase of an additional			
20	parcel in 1992 (0.25 acres). Miscellaneous			
21	cost charged in 1997. Sale of 3rd & Plum in 2007	770,406	(312,914)	457,492
22				
23	Malta Substation Site property, located in the			
24	City of Sterling Heights, transferred from			
25	Account 360 A in 1987 (10.0 acres).	343,500		343,500
26				
27	Delray power plant Site property, located in			
28	the City of Detroit, transferred from Account			
29	310 A in 1987 (32.475 acres). Fence cost			
30	transferred from Account 311 A in 1988.			
31	Sold 17.3 acres in 1998. Sold 0.143 acres			
32	in 2003.	327,548		327,548
33				
34	Trenton Channel Power Plant Site property,			
35	land in the City of Trenton, transferred from			
36	Account 310 F in 1988 (28 acres).	126,811		126,811
37				
38	Yukon Station site property, located in			
39	Armada Township, transferred from Account			
40	350 F in 1989 (103.869 acres). Adjustment			
41	made in 1994 to reflect actual cost transferred			
42	from Account 350 F for land reclassified in 1989	249,911	0	249,911
43				
44	Minor Item-Previously Devoted to Public Service	387,413	0	387,413
45	Minor Items-Other Nonutility Property	9,524	21,199	30,724
46	TOTAL	2,795,100	(291,713)	2,503,387

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INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.

2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity.

For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account.

Line No.	Description of Investment	Book Cost at Beginning of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i>	Purchases or Additions During Year
	(a)	(b)	(c)
1	<u>Account 123</u>		
2	None	0	0
3			
4	<u>Account 124</u>		
5	Land Contracts	39,559	
6			
7	TPC of Michigan	35,000	
8			
9	Energy Insurance (Bermuda) LTD. (See note 1)	34,120,175	996,044
10	Mutual Business Program No.5		
11			
12	Note 1 : During 2003 DECO began accounting for its		
13	insurance program with Energy Insurance		
14	(Bermuda) LTD. under the deposit method of		
15	accounting as prescribed by SOP 98-7.		
16			
17			
18	Detroit Investment Fund	<u>3,352,850</u>	<u>(20,669)</u>
20			
21	Total Account 124	37,547,583	975,375
22			
23			
24	<u>Account 136</u>		
25	None	<u>0</u>	<u>0</u>
26			
27			
28			
29			
30			

INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year	Principal Amount or No. of Shares at End of Year	Book Cost at End of Year <i>(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)</i>	Revenues for Year	Gain or Loss from Investment Disposed of	Line No.
(d)	(e)	(f)	(g)	(h)	
0	-	0	0		1
					2
					3
(39,559)	0	0	0		4
	0	0	-		5
					6
					7
	35,116,219	35,116,219			8
					9
					10
					11
					12
					13
					14
					15
					16
0	3,332,181	3,332,181	(20,669)		17
					18
(39,559)	38,448,399	38,448,399	(20,669)		19
					20
					21
					22
					23
0		0	0		24
					25
					26
					27
					28
					29
					30

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.

2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)

(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.

(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.

3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company			
2	Common Stock	12/31/1935		196,500
3	Retained Earnings			76,704
4	Subtotal			273,204
5				
6				
7	St. Clair Energy Corporation			
8	Common Stock	12/31/1907		816
9	Retained Earnings			-816
10				
11				
12				
13	Midwest Energy Resources Company			
14	Common Stock	12/31/1974		1,000
15	Retained Earnings			899
16	Subtotal			1,899
17				
18				
19	The Detroit Edison Securitization Funding LLC			
20	Common Stock	03/09/2001		
21	Retained Earnings			8,749,997
22	Subtotal			8,749,997
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	9,025,100

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
-22,816		53,888		3
-22,816		250,388		4
				5
				6
		816		7
		-816		8
				9
				10
				11
				12
				13
		1,000		14
216		1,115		15
216		2,115		16
				17
				18
				19
				20
		8,749,997		21
		8,749,997		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
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				39
				40
				41
-22,600		9,002,500		42

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2007	2007/Q4
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 3 Column: e

Included in this amount is a Capital Infusion of (\$17,894)

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141).....	\$ 173,523	\$ 799,653
2	Customer Accounts Receivable (Account 142).....	429,978,288	520,954,756
3	Other Accounts Receivable (Account 143).....	25,493,302 (1)	57,794,849 (1)
	(Disclose any capital stock subscriptions received)		
4	Total.....	455,645,113	579,549,258
5	less: Accumulated Provision for Uncollectible Accounts -- Cr. (Account 144).....	71,849,620	92,661,341
6	Total, Less Accumulated Provision for Uncollectible Accounts.....	383,795,493	486,887,917
7			
8			
9			
10	(1) Includes amounts receivable from Employees	\$ 21,911	\$ 81,492
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS -- CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandising Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year.....	\$65,981,608	\$ 3,181,929	\$ -	\$ 2,686,083	\$ 71,849,620
2	Prov. for uncollectibles for year.....	48,321,264	14,019,168	-	447,738	62,788,170
3	Accounts written off.....	(44,198,764)	(133,356)	-	(1,921,461)	(46,253,581)
4	Coll. of accounts written off.....	4,158,570	6,536	-	112,026	4,277,132
5	Adjustments	-	-	-	-	-
6						
7	Balance end of year.....	\$ 74,262,678	\$ 17,074,277	\$ -	1,324,386	\$ 92,661,341
8						
9						
10						
11						

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

- | | |
|--|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|--|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	<u>Account 145 (103550)</u>					
2						
3	<u>Account 146</u>					
4	Midwest Energy Resources Company	97,983	39,346,286	35,480,627	3,963,643	16,274
5	Securitization LLC	381,500	1,031,250	1,037,750	375,000	
6	DTE Energy Company	64,956,961	828,672,107	888,860,230	4,768,839	153,819
7	Syndeco Realty Corporation	12,030	19,658	30,429	1,260	
8	DTE Engineering Services, Inc.	4,741	10,952	15,693	-	9
9	DTE Energy Ventures	57,638	63,578	121,216	-	430
10	DTE Energy Technologies	193,310	326,591	476,307	43,594	
11	DTE Energy Resources, Inc.	739,332	555,676	1,293,185	1,823	4,742
12	DTE Energy Trading, Inc.	4,807,244	1,770,184	6,465,133	112,295	1,216
13	DTE PCI Enterprises Co	530,605	2,264,815	2,503,108	292,311.73	
14	Copeley License, LLC.	5,290	6,016	11,306	-	
15	DTE Biomass Energy, Inc.	(63,564)	594,490	334,919	196,007	167
16	DTE Energy Services, Inc.	315,451	3,623,052	3,684,352	254,151	3,173
17	DTE Coal Services, Inc.	1,175,186	39,049,968	25,340,919	14,884,235	196
18	River Rouge Unit No. 1 LLC	294,388	2,641,027	2,806,699	128,715	
19	EES Coke Battery, LLC	-	1,191,226	1,111,436	79,790	
20	Michigan Consolidated Gas Co.	3,090,517	82,727,242	82,921,886	2,895,873	12,161
21	DTE LLC	-	301,696,081	258,375,745	43,320,336	
22	DTE Gas Storage, Inc.	252,033	528,439	439,408	341,064	(2,067)
23	DTE Gas & Oil, Inc.	4,667	142,377	147,044	-	
24	DTE Gas Resources	(15,412)	599,386	192,123	391,851	
25	DTE Gas Storage Pipeline & Process	93,918	361,077	293,929	161,066	
26	Citizens Gas Fuel Company	-	181,469	149,500	31,969	
27	MichCon Pipeline Company	-	188,765		188,765	
28	DTE Georgetown LP	-	2,105	-	2,105	
29	Edison Illuminating Co	-	7,396	-	7,396	
30	Terra-Westside Processing Co	-	2,105	-	2,105	
31	DTE Pontiac North, LLC	-	28,884	27,411	1,473	
	TOTAL	76,933,818	1,307,632,200	1,312,120,352	72,445,666	190,119

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2007/Q4
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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	136,186,397	146,841,690	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	15,411,302	27,673,578	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	59,823,967	54,837,487	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	42,690,483	57,903,908	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			Electric
11	Assigned to - Other (provide details in footnote)	391,978		
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	118,317,730	140,414,973	
13	Merchandise (Account 155)		2,799,777	
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	7,181,833	19,055,948	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	261,685,960	309,112,388	

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons 2000 lb. Barrels (42 gals.), or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustments for the inventories at beginning and end of the year.

Line no.	item (a)	Total Cost (b)	KIND OF FUEL AND OIL					
			Coal		No. 2 Oil		No. 6 Oil	
			Quantity (c)	Cost (d)	Quantity (e)	Cost (f)	Quantity (g)	Cost (h)
1	On hand beginning of year	135,186,397	3,925,338	102,245,109	96,133	7,618,971	435,600	20,805,172
2	Received during year	790,177,708	21,045,398	690,454,518	307,359	29,658,158	198,208	9,259,918
3	TOTAL	925,364,105	24,970,736	792,699,627	403,492	37,277,128	633,809	30,065,090
4	Used during year (specify departments)							
5	Electric Department	763,900,051	21,102,474	680,332,533	141,872	12,790,226	184,572	8,493,533
6	Steam Heating Department	-						
7	Non-Generation	15,622,364			157,740	15,059,324		
8								
9								
10								
11	Sold or Transferred	-	-	-				
12	TOTAL DISPOSED OF	779,522,415	21,102,474	680,332,533	299,612	27,849,550	184,572	8,493,533
13	BALANCE END OF YEAR	145,841,690	3,868,262	112,367,093	103,880	9,427,579	449,237	21,571,557
Line no.	item (i)		KIND OF FUEL AND OIL					
			Natural Gas					
			Quantity (j)	Cost (k)	Quantity (l)	Cost (m)	Quantity (n)	Cost (o)
14	On hand beginning of year		672,464	5,517,146				
15	Received during year		7,838,695	60,805,115				
16	TOTAL		8,511,159	66,322,261				
17	Used during year (specify departments)							
18	Electric Department		7,998,399	62,283,759				
19	Steam Heating Department							
20	Non-Generation		67,170	563,040				
21								
22								
23								
24	Sold or Transferred							
25	TOTAL DISPOSED OF		8,065,569	62,846,799				
26	BALANCE END OF YEAR		445,590	3,475,462				

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Name of Respondent The Detroit Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/End of Report End of 2007/Q4
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Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2008	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	60,296.00	1,998,470		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	238,934.00		238,934.00	
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	EPA Advance Auction	2,000.00	890,190		
10	DTE Coal Services	30,154.00	201,580	10,022.00	340
11	JP Morgan Ventures Group			7,612.00	7,980
12	Morgan Stanley Capital Gp				
13	Dayton Power & Light				
14	Other	13,043.00	8,483,740	400.00	317,750
15	Total	45,197.00	9,575,510	18,034.00	326,070
16					
17	Relinquished During Year:				
18	Charges to Account 509	247,975.00	7,358,149		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	DTE Coal Services	29,200.00	314,333	10,200.00	4,564
23					
24					
25					
26					
27					
28	Total	29,200.00	314,333	10,200.00	4,564
29	Balance-End of Year	67,252.00	3,901,498	246,768.00	321,506
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2009		2010		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
				17,000.00	4,688,210	77,296.00	6,686,680	1
								2
								3
224,288.00		204,445.00		613,335.00		1,519,936.00		4
								5
								6
								7
								8
				12,500.00	3,929,875	14,500.00	4,820,065	9
10,051.00	1,000	14,042.00		9,040.00	185,430	73,309.00	388,350	10
11,606.00	11,400					19,218.00	19,380	11
6,499.00	5,020					6,499.00	5,020	12
2,000.00	2,132					2,000.00	2,132	13
5,770.00	5,700					19,213.00	8,807,190	14
35,926.00	25,252	14,042.00		21,540.00	4,115,305	134,739.00	14,042,137	15
								16
								17
						247,975.00	7,358,149	18
								19
								20
								21
10,000.00	1,000	14,000.00		11,000.00	227,770	74,400.00	547,667	22
								23
								24
								25
								26
								27
10,000.00	1,000	14,000.00		11,000.00	227,770	74,400.00	547,667	28
250,214.00	24,252	204,487.00		640,875.00	8,575,745	1,409,596.00	12,823,001	29
								30
								31
								32
								33
								34
								35
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								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 228	Line No.: 1	Column: b
Beginning Balance consists of 57,597 SO2 Allowances and 2,699 NOx Allowances.		
Schedule Page: 228	Line No.: 1	Column: c
Beginning Balance consists of \$37,148 SO2 Allowances and \$1,961,322 NOx Allowances.		
Schedule Page: 228	Line No.: 1	Column: j
Figure represents only SO2 Allowances.		
Schedule Page: 228	Line No.: 1	Column: k
Figure represents only SO2 allowances.		
Schedule Page: 228	Line No.: 4	Column: b
Issued by EPA consists of 224,288 SO2 Allowances and 14,646 NOx Allowances. Totals do not include allowances allocated to MPPA for their part ownership in the Belle River Power Plant.		
Schedule Page: 228	Line No.: 4	Column: d
Issued by EPA consists of 224,288 SO2 Allowances and 14,646 NOx Allowances. Totals do not include allowances allocated to MPPA for their part ownership in the Belle River Power Plant.		
Schedule Page: 228	Line No.: 4	Column: f
Issued by EPA consists of 224,288 SO2 Allowances. Totals do not include allowances allocated to MPPA for their part ownership in the Belle River Power Plant.		
Schedule Page: 228	Line No.: 4	Column: h
Issued by EPA consists of 204,445 SO2 Allowances. Totals do not include allowances allocated to MPPA for their part ownership in the Belle River Power Plant.		
Schedule Page: 228	Line No.: 4	Column: j
Issued by EPA consists of 613,335 SO2 Allowances issued for years 2011-2013. Totals do not include allowances allocated to MPPA for their part ownership in the Belle River Power Plant.		
Schedule Page: 228	Line No.: 9	Column: b
Figure represents only SO2 Allowances.		
Schedule Page: 228	Line No.: 9	Column: c
Figure represents only SO2 Allowances.		
Schedule Page: 228	Line No.: 9	Column: j
Figure represents only SO2 allowances.		
Schedule Page: 228	Line No.: 9	Column: k
Figure represents only SO2 allowances.		
Schedule Page: 228	Line No.: 10	Column: a
DTE Coal Services is an affiliate of Detroit Edison.		
Schedule Page: 228	Line No.: 10	Column: b
Transfers in with DTE Coal Services consist of 27,944 SO2 Allowances and 2,210 NOx Allowances.		
Schedule Page: 228	Line No.: 10	Column: c
Transfers in with DTE Coal Services consist of \$74,367 SO2 Allowances and \$127,213 NOx Allowances.		
Schedule Page: 228	Line No.: 10	Column: d
Figure represents only SO2 Allowances.		
Schedule Page: 228	Line No.: 10	Column: e
Figure represents only SO2 Allowances.		
Schedule Page: 228	Line No.: 10	Column: f
Figure represents only SO2 Allowances.		
Schedule Page: 228	Line No.: 10	Column: g
Figure represents only SO2 Allowances.		
Schedule Page: 228	Line No.: 10	Column: h
Figure represents only SO2 Allowances.		
Schedule Page: 228	Line No.: 10	Column: j
Figure represents SO2 Allowances.		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 10 Column: k

Figure represents SO2 Allowances.

Schedule Page: 228 Line No.: 11 Column: d

Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 11 Column: e

Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 11 Column: f

Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 11 Column: g

Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 12 Column: f

Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 12 Column: g

Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 13 Column: f

Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 13 Column: g

Figure represents only SO2 Allowances.

Schedule Page: 228 Line No.: 14 Column: b

Other Purchases and Transfers consist of both NOx and SO2 Allowances

NOx Allowances:

	No. of Allowances
Cantor Fitzgerald Brokerage	100
PPL Energy Plus	50
AEP Service Corp	200
Keyspan Ravenswood	100
Koch Supply & Trading	599
AEP Electric Power Service Corp	300
TransAlta Energy Marketing	74
Conectiv Energy Supply, Inc.	200
NRG Power Marketing Inc.	50
Keyspan Generation	200
Eastman Chemical Company	100
Honeywell International	150
Midland Cogeneration Ventures	100
Alcoa Allowance Management	176
CE2 Environmental	200
The Regents of the University of Michigan	50
Wheelabrator Frackville Energy	39
Progress Energy Carolinas	100
Southern Indiana Gas & Electric	100
Merrill Lynch Commodities	50
Packaging Corp of America	55
	5,043

SO2 Allowances:

Sempra Energy Trading	1,000
Saracen Energy	2,000
Louis Dreyfus	500
Fortis Energy Marketing & Trading	1,000
Constellation Energy Commodities	1,500
CE2 Environmental Opportunities	2,000
	8,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 14 Column: c

Other Purchases and Transfers consist of both NOx and SO2 Allowances

NOx Allowances:

Amount of Allowances

Cantor Fitzgerald Brokerage	97,500
PPL Energy Plus	44,250
AEP Service Corp	154,500
Keyspan Ravenswood	73,500
Koch Supply & Trading	417,865
AEP Electric Power Service Corp	180,500
TransAlta Energy Marketing	35,890
Conectiv Energy Supply, Inc.	147,000
NRG Power Marketing Inc.	36,750
Keyspan Generation	154,500
Eastman Chemical Company	71,000
Honeywell International	99,000
Midland Cogeneration Ventures	81,000
Alcoa Allowance Management	135,520
CE2 Environmental	175,125
The Regents of the University of Michigan	45,500
Wheelabrator Frackville Energy	33,540
Progress Energy Carolinas	96,000
Southern Indiana Gas & Electric	73,500
Merrill Lynch Commodities	34,250
Packaging Corp of America	47,300
	(10,500)
	3,974,490

SO2 Allowances:

Sempra Energy Trading	541,750
Saracen Energy	1,129,750
Louis Dreyfus	265,250
Fortis Energy Marketing & Trading	585,000
Constellation Energy Commodities	825,250
CE2 Environmental Opportunities	1,162,250
	4,509,250

Schedule Page: 228 Line No.: 14 Column: d

Other Purchases and Transfers consist of only NOx Allowances

No. of Allowances

Duke Energy Kentucky Inc.	150
Constellation Energy Commodities Group	50
Constellation Energy Commodities Group	100
Duke Energy Indiana Inc	100
	400

Schedule Page: 228 Line No.: 14 Column: e

Other Purchases and Transfers consist of only NOx Allowances

Amount of Allowances

Duke Energy Kentucky Inc.	144,000
Constellation Energy Commodities Group	39,250
Constellation Energy Commodities Group	63,500
Duke Energy Indiana Inc	71,000

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
FOOTNOTE DATA			

317,750

Schedule Page: 228 Line No.: 14 Column: f
Figure represents SO2 Allowances.
Schedule Page: 228 Line No.: 14 Column: g
Figure represents SO2 Allowances.
Schedule Page: 228 Line No.: 18 Column: b
Charges to 509 consist of 228,298 SO2 Allowances and 19,676 NOx Allowances.
Schedule Page: 228 Line No.: 18 Column: c
Charges to 509 consist of \$3,454,098 SO2 Allowances and \$3,904,051 NOx Allowances.
Schedule Page: 228 Line No.: 22 Column: a
DTE Coal Services is an affiliate of Detroit Edison.
Schedule Page: 228 Line No.: 22 Column: b
Cost of Sales/Transfers consist of 27,000 SO2 Allowances and 2,200 NOx Allowances.
Schedule Page: 228 Line No.: 22 Column: c
Cost of Sales/Transfers consist of \$187,120 SO2 Allowances and \$127,213 NOx Allowances.
Schedule Page: 228 Line No.: 22 Column: d
Cost of Sales/Transfers consist of 10,000 SO2 Allowances and 200 NOx Allowances.
Schedule Page: 228 Line No.: 22 Column: e
Cost of Sales/Transfers consist of \$340 SO2 Allowances and \$4,224 NOx Allowances.
Schedule Page: 228 Line No.: 22 Column: f
Figures represents only SO2 Allowances.
Schedule Page: 228 Line No.: 22 Column: g
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 22 Column: h
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 22 Column: j
Figure represents only SO2 Allowances.
Schedule Page: 228 Line No.: 22 Column: k
Figure represents only SO2 Allowances.

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report 12/31/2007	Year of Report 2007
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MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of the year.
2. Minor Items may be grouped by classes, showing number of items in each class

Line No.	Item (a)	Balance End of Year (b)
1	Current portion - PSCR recoverable from customers	74,738,290
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		74,738,290

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
Transmission Service and Generation Interconnection Study Costs					
<p>1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.</p> <p>2. List each study separately.</p> <p>3. In column (a) provide the name of the study.</p> <p>4. In column (b) report the cost incurred to perform the study at the end of period.</p> <p>5. In column (c) report the account charged with the cost of the study.</p> <p>6. In column (d) report the amounts received for reimbursement of the study costs at end of period.</p> <p>7. In column (e) report the account credited with the reimbursement received for performing the study.</p>					
Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	Transmission Studies				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Generation Studies				
22	North Area Wind Farm	1,449	41600	502,000	184019
23	Laker Schools 195 kw Windmills	127,426	41600	18,636	184019
24	DTE Energy Services - DE0701			500	184019
25	DE 0703			100	184019
26	Subproject 13			100	184019
27	Subproject 14			50,000	184019
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent		This Report Is:	Date of Report	Year of Report
The Detroit Edison Company		(1) An Original (2) <u>X</u> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)				
1. Report below particulars concerning the cost of contemplation. plans, surveys, and investigations made for the purpose of determining the feasibility of projects under 2. Minor items may be grouped by classes. Show the number of items in each group.				
Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)		
1	Preliminary Surveys & Investigations	0.00		
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
TOTAL		-		

Name of Respondent		This Report Is:		Date of Report	Year of Report
The Detroit Edison Company		(1) An Original (2) <u>X</u> A Resubmission		(Mo, Da, Yr)	Dec. 31, 2007
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183) (Continued)					
Debits (a)	CREDITS		Balance End of Year (f)	Line No.	
	Account Charged (d)	Amount (e)			
25,252,941.36	183.0	14,820,921	10,432,020	1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
				11	
				12	
				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	
				23	
				24	
				25	
				26	
				27	
				28	
				29	
25,252,941		14,820,921	10,432,020	TOTAL	

Name of Respondent The Detroit Edison Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007		Year/Period of Report End of 2007/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable. 2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes. 3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter/Year Account Charged (d)	Written off During the Period Amount (e)		
1	Accumulated deferred income taxes						
2	upon adoption of FASB Statement						
3	No. 109 September 1993.	98,453,251		283	4,523,255	93,929,996	
4							
5							
6	U.S. Department of Energy decontamination						
7	and decommissioning fund. Amortization						
8	period of 15 years, commencing September 1993	868,591		518	868,591		
9							
10							
11	FERC audit adjustment of AFUDC for						
12	1989-1996. Amortization period of 15 years,						
13	commencing December 1996.	2,228,813		407	148,221	2,080,592	
14							
15							
16	Securitization Tax Receivable	676,917,035		407	60,945,140	615,971,895	
17							
18	Asset Retirement Obligation	236,495,700	120,496,505	various	91,476,210	265,515,995	
19							
20	Minimum Pension Liability & OPEB	1,468,561,000		253	594,419,000	874,142,000	
21							
22	Pole Remediation Fund	100,000				100,000	
23							
24	Recoverable Stranded Cost (Pre-Interim Rate Order)						
25	Recoverable Stranded Cost (Post-Interim Rate Order)						
26							
27	Other Recoverable PA141 section 10d(4) Assets:						
28	Clean Air Expenditures	67,247,403	11,577,191	407	50,561,710	28,262,884	
29	Excess Base Depreciation	21,927,993	1,927,763	407	12,691,091	11,164,665	
30	Midwest Independent System Charges	47,557,126	5,378,302	407	29,451,944	23,483,484	
31	Recoverable Equity Return On 10d(4) Assets	57,023,969		407	30,766,591	26,257,378	
32							
33	Security Cost Recovery	12,590,656	616,222	524	3,135,706	10,071,172	
34							
35	Enterprise Business System Implementation Costs	8,978,102	17,152,786			26,130,888	
36							
37	Regional Transmission Expense				3,468	-3,468	
38							
39	Accumulated Deferred Michigan Business Tax		317,678,000	254		317,678,000	
40							
41	Choice Incentive Mech - CIM		26,877,078	407	26,877,078		
42							
43							
44	TOTAL	2,698,949,639	501,703,847		905,868,005	2,294,785,481	

MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Prepaid Pension Asset		45,000,427	Var		45,000,427
2	Customer Choice Implementation	78,407,500		407	20,711,309	57,696,191
3	Deferred PEP Costs	101,932,067	53,872,876	930	10,193,206	145,611,737
4	LT Prepd Costs Amorti Thru 2047	12,597,360		931	323,009	12,274,351
5	LT Portion Prepaid Manteca	468,221	757,716	921	1,225,937	
6	Deferred Payments ITC Sale	2,443,677		431	1,221,839	1,221,838
7	ST Financing Costs	947,689		Var	297,640	650,049
8	Chrgs Pending Final Disposition	201,472	38,289	var	239,761	
9	Financing Exp Debt Securities	25,252		181	25,252	
10	LT Note Receivable	526,812		Var	193,609	333,203
11	Minor Items	12,144		Var	12,144	
12						
13						
14						
15						
16						
17						
18						
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41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	197,562,194				262,787,796

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
 2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)
1	Electric		
2		395,405,404	462,925,316
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	395,405,404	462,925,316
9	Gas		
10		22,441,388	14,636,388
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15)	22,441,388	14,636,388
17	Other (Specify)	7,479,122	7,479,122
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	425,325,914	485,040,826

Notes

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Account Number	Description	Beginning	Ending
190500	DFIT Current	-16,886,088	8,432,089
190510	Contributions	175,000	175,000
190510	Defer. Com	262,578	805,023
190510	Writeoff of Ins	636,976	636,976
190510	Demand & Engy Mgt.	-438,750	-438,750
190500	Uncollectibles	25,210,568	29,120,344
190500	Vacation Pay	18,789,044	19,379,447
190510	Contributions I A C	163,141,006	172,801,867
190510	Workers Comp	-52,849	-780,695
190500	Emp Health Care	4,349,821	2,955,450
190510	Environmental Clean	6,601,406	5,612,430
190500	Fermi 2 Refueling	5,600,133	1,361,111
190510	Fermi 2 Performance	77,249	77,249
190510	Reorg & Mng Benefit	13,458,158	17,593,791
190510	SFAS 106 & 112	108,632,853	130,377,838
190510	Fermi 2 NONQ Decom	38,576,283	49,444,671
190510	Legal Liab Accrual	5,117,847	4,539,456
190510	Ludington Fish	971,675	963,603
190510	Inventory Write Off	693,546	693,546
190500	Unrealized Gain/Loss	-444,494	-444,494
190510	Bond Iss/Ret Cost	6,698,100	6,698,100
190510	Research & Dev	1,822,819	1,822,819
190510	DFIT-Interco	-1,212,411	-1,212,411
190510	Renewable Engy Program	407,251	407,251
190510	Long Term Disability	-2,170,659	-2,982,768
190510	DOE Decontamination Fund	-656,397	-352,563
190150	DFIT-Stock Based Comp	4,503,499	6,504,957
190510	Pension Equalization	11,153,502	15,006,771
190500	ESOP	387,738	-3,402,428
190500	DFIT-State/Local IT		-3,680,000
190500	OCI/Reserves		1,467,986
190421	Deductible State Taxes		-658,350
		395,405,404	462,925,316

Schedule Page: 234 Line No.: 10 Column: b

Account Number	Description	Beginning	Ending
190500	DFIT Cur Steam Contract	-4,598	-4,598
190510	SFAS 106 & 112	12,148	12,148
190510	Steam Heat Impairment	11,596,288	11,596,288
190500	Steam Purch. Contract Res	-7,351,950	-21,891,300
190510	Accretion Expense	18,189,500	24,923,850
		22,441,388	14,636,388

Schedule Page: 234 Line No.: 17 Column: b

Account Number	Description	Beginning	Ending
190510	Disallowed Plant	3,136,671	3,136,671
190510	Fermi 1 Decom	4,342,451	4,342,451
		7,479,122	7,479,122

Name of Respondent		This Report Is:	Date of Report	Year of Report
The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	Dec. 31, 2007
		(2) <input type="checkbox"/> A Resubmission		
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)				
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.</p>				
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Refunding Mortgage Bonds:			
3	1993 Series E, due 03-15-2023	03/15/03		
4	(Refunding 2002 A, due 2012)		41,875,000	(2,013,573)
5	1993 Series J, due 06-1-18,	06/01/03		
6	(Refunding 2002 B, due 2032)		102,605,000	(6,383,108)
7	KKP-14, due 09-01-2024	09/01/03		
8	(Refunding 2003 A, due 2030)		49,000,000	(1,883,298)
9	{ 1993 Series K, due 08-15-33,			
10	1993 Series H , due 07-15-28			
11	1994 C , due 08-15-34			
12	(Refunding 2001 B, due 10-01-10) }	10/10/01	310,000,000	(3,082,929)
13	1994 Series C , due 08-15-34	02/01/05		
14	(Refunding 2004 D, issued 7-15-2004, due 2014)		100,000,000	(6,429,616)
15				
16	Tax exempt - Loan Agreements:			
17	1989 Series BP No. 2 (Monroe 1992 Series CC) - due 2024	06/01/04		
18	(Refunding 2004-A issued 4-01-04, due 06-01-29)		36,000,000	(1,038,349)
19				
20	1993 Series FP (Loan Agrmt Series 1993 BB) - due 2023	05/03/04		
21	1993 Series IP (Loan Agrmt Series 1993 CC) - due 2023	05/03/04		
22	1994 Series AP (Loan Agrmt Series 1994 AA) - due 2024	05/03/04		
23	1994 Series BP (Loan Agrmt Series 1994 BB) - due 2024	06/15/04		
24	(Refunding 2004-B issued 4-01-04, due 10-01-28)		31,980,000	(1,564,540)
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) A Resubmission		Dec. 31, 2007

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
1,221,815		209,454	1,012,361	4
				5
5,604,168		216,936	5,387,232	6
				7
1,648,619		70,404	1,578,215	8
				9
				10
				11
1,284,338	-	342,490	941,848	12
				13
5,127,562	-	676,163	4,451,399	14
				15
				16
				17
931,055	-	41,532	889,523	18
				19
				20
				21
				22
				23
1,395,470		64,161	1,331,309	24
				25

Name of Respondent		This Report Is:	Date of Report	Year of Report
The Detroit Edison Company		(1) X An Original	(Mo, Da, Yr)	Dec. 31, 2007
		(2) A Resubmission		
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)				
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.</p>				
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Tax exempt - Loan Agreements (Continued):			
3	{ 1991 EP , due 9-01-21 ,	09/01/01		
4	1991 FP, due 12-01-21	12/01/01		
5	(Refunding 2001-CP issued 09-11-01, due 09-01-29) }		139,855,000	(5,464,509)
6	KKP-13 due 09-01-22	03/01/03		
7	(Partial refunding 2002-C issued 12-05-02,due 12-15-32)		33,800,000	(1,328,816)
8	{1992 BP due 2-15-16 ,	12/23/02		
9	1992 CP due 8-1-24	12/23/02		
10	(Refunding 2002 D issued 12/05/02, due 12-15-32)}		55,975,000	(2,263,740)
11	1995 AA-P, Due 2025	09/16/05		
12	1995 BB-P, Due 2025	09/16/05		
13	(Refunding 2005 Series DT issued 08/15/05, due 08-01-2029)		119,175,000	(4,065,464)
14	Other Debt:			
15	Quarterly Income Debt Securities (QUIDS)			
16	1996 QUIDS, due 2026	03/04/05		
17	1998 QUIDS, due 2028	03/04/05		
18	1998-II QUIDS, due 2028	03/04/05		
19	(Partial Refunding 2005 A issued 02/02/05, due 2015)		192,561,150	(5,380,958)
20	1996 QUIDS, due 2026	03/04/05		
21	1998 QUIDS, due 2028	03/04/05		
22	1998-II QUIDS, due 2028	03/04/05		
23	(Partial Refunding 2005 B issued 02/02/05, due 2035)		192,561,150	(5,380,958)
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X An Original	(Mo, Da, Yr)	
The Detroit Edison Company	(2) A Resubmission		Dec. 31, 2007

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
-			-	4
4,464,184		196,950	4,267,234	5
				6
1,160,986		44,653	1,116,333	7
				8
				9
1,955,853		75,224	1,880,629	10
				11
				12
3,846,651	-	169,706	3,676,945	13
				14
				15
				16
				17
				18
4,391,092	-	537,685	3,853,407	19
				20
				21
				22
5,051,721	-	179,350	4,872,371	23
				24
				25

Name of Respondent		This Report Is:	Date of Report	Year of Report
The Detroit Edison Company		(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)				
<p>1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.</p> <p>2. In column (c) show the principal amount of bonds or other long-term debt reacquired.</p> <p>3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.</p>				
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Other Debt (Continued):			
3	2001 Peakers Sale Leaseback, due 2011	12/18/07		
4	(Refunding 2007 Series A issued 12/18/07, due 03-15-2038)		47,377,400	(2,729,005)
5				
6				
7				
8				
9				
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11				
12				
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21				
22				
23	Note (1) - The Unamortized Loss on Reacquired Debt under column (f) were charged to Account 189,			
24	Loss on Reacquired Debt of the refunding Issue.			
25			1,452,764,700	(49,008,864)

Name of Respondent	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company			Dec. 31, 2007

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1,
Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of
Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
-	2,729,005	3,459	2,725,546	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
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				21
				22
				23
				24
38,083,514	2,729,005	2,828,167	37,984,352	25

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.

2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
11				
12				
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Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,324	2,770,534,722					2
						3
138,632,324	2,770,534,722					4
						5
						6
						7
						8
						9
						10
						11
						12
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Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	<input type="checkbox"/> (1) <input checked="" type="checkbox"/> <input type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	Dec. 31, 2007
SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR			
1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates. 2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired. 3. Include in the identification of each class and series of security, as appropriate, the interest or dividend		rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated. 4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method. 5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.	
<p><u>General and Refunding Mortgage Bonds:</u></p> <p><u>1990 Series B Bonds</u></p> <p>Payment amounting to \$9,516,000 on the 1990 series B bonds, 7.904% due 03-31-07, was made on March 31, 2007.</p> <p><u>1990 Series C Bonds</u></p> <p>Payment amounting to \$3,419,000 on the 1990 series C Bonds, 8.357% due 03-31-07, was made on March 31, 2007.</p> <p><u>2007 Series A Senior Notes, 6.47% due 2038</u></p> <p>\$50,000,000 -- 2007 Series A 6.47% Senior Notes due March 15, 2038 were issued on December 18, 2007 at par by placement agents Citigroup Global Markets Inc, and KeyBanc Capital Markets Inc.</p> <p>The proceeds were used for the repayment of long-term debt redeemable in December 2007, the repayment of short-term debt, and for general corporate purposes.</p> <p>The Principal amount of \$50,000,000 was credited to acct 221 and issuance expenses of \$346,056 were charged to Account 181.</p> <p>These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.</p> <p>The issuance and sale of these 2007 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES06-31-000, dated 5/2/06.</p>			

Name of Respondent	This Report Is: <input type="checkbox"/> (1) <input checked="" type="checkbox"/> <input type="checkbox"/> An Original <input type="checkbox"/> (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company			Dec. 31, 2007

**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

Tax Exempt Loan Agreements:

No changes to Tax Exempt Loan Agreements for the year.

Other Long Term Debt:

Sale Lease Back

The following payments totaling \$58,758,770 were made on the 2001 Peakers Sale Lease Back.

<u>Settlement Date</u>	<u>%</u>	<u>Maturity Date</u>	<u>Repurchase Amount</u>	<u>Premium On Redemption</u>	<u>Unamortized Expenses</u>
Combined monthly scheduled payments			\$11,381,370		
12/18/2007	7.613%	January 2008 through December 2008. 6/28/2011	\$47,377,400	\$2,622,600	\$106,405
			<u>\$58,758,770</u>	<u>\$2,622,600</u>	<u>\$106,405</u>

\$ 2,622,600 of Redemption Premium was charged to Account 189, Unamortized Loss on reacquired debt.
\$ 106,405 of Unamortized Expenses was charged to Account 189, Unamortized Loss on reacquired debt.

The Peakers Sale Lease back was authorized by the Federal Energy Regulatory
Commission Docket NO. ES01-37-000, dated July 10, 2001.

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - General and Refunding Mortgage Bonds		
2	* 110002 - 1990 Series B, 7.904%	256,932,000	61,163
3	* 110003 - 1990 Series C, 8.357%	85,475,000	20,346
4	Account 221 - Senior Notes		
5	(Secured by General and Refunding Mortgage Bonds		
6	110001 - 2001 Series B, 6.125%	500,000,000	3,751,632
7	110001 (Continued)		90,000 D
8	110004 - 2002 Series A, 5.2%	225,000,000	1,646,357
9	110004 (Continued)		396,000 D
10	110005 - 2002 Series B, 6.35%	225,000,000	2,152,605
11	110005 (Continued)		1,516,500 D
12	110006 - 2004 Series D, 5.4%	200,000,000	1,579,706
13	110006 (Continued)		98,000 D
14	110007 - 2005 Series A, 4.8%	200,000,000	1,560,808
15	110007 (Continued)		680,000 D
16	110008 - 2005 Series B, 5.45%	200,000,000	2,051,757
17	110008 (Continued)		824,000 D
18	110009 - 2005 Series C, 5.19%	100,000,000	488,141
19	110010 - 2005 Series E, 5.7%	250,000,000	2,460,530
20	110010 (Continued)		1,490,000 D
21	110011 - 2006 Series A, 6.625%	250,000,000	2,479,962
22	110011 (Continued)		135,000 D
23	110034 - 2007 Series A, 6.47%	50,000,000	346,056
24	(Authorized by FERC in Docket No. ES06-31-000, dated May 2, 2006)		
25			
26	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
27	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
28	City of Superior		
29	* 807 - 1991 Series DP		
30	110012 - 1991 Series AP, 7%	32,375,000	1,236,311
31	110013 - 1991 Series BP, 6.95%	25,910,000	852,491
32	110014 - 1991 Series CP, 7%	32,800,000	1,136,400
33	TOTAL	3,807,842,000	51,420,991

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
022190	033116	022190	033108	85,644,000	6,957,338	2
022190	033114	022190	033108	23,933,000	2,071,512	3
						4
						5
101001	100110	101001	100110	500,000,000	30,625,000	6
						7
102302	101512	102302	101512	225,000,000	11,700,000	8
						9
102302	101532	102302	101532	225,000,000	14,287,500	10
						11
071504	080114	071504	080114	200,000,000	10,800,000	12
						13
020205	021515	020205	021515	200,000,000	9,600,000	14
						15
020205	021535	020205	021535	200,000,000	10,900,000	16
						17
092905	100123	092905	100123	100,000,000	5,190,000	18
100605	100137	100605	100137	250,000,000	14,250,000	19
						20
052406	060136	060106	060136	250,000,000	16,562,500	21
						22
121807	031538	121807	031538	50,000,000	116,819	23
						24
						25
						26
						27
						28
						29
071890	071508	071890	071508	32,375,000	2,266,250	30
050291	050111	052091	050111	25,910,000	1,800,745	31
052091	050121	052091	050121	32,800,000	2,296,000	32
				3,812,608,447	199,844,874	33

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.

2. In column (a), for new issues, give Commission authorization numbers and dates.

3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.

4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.

5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.

6. In column (b) show the principal amount of bonds or other long-term debt originally issued.

7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.

8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.

9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	110015 - 1992 Series AP, 6.95%	66,000,000	1,700,962
2	110016 - 1993 Series AP, 6.40%	65,000,000	2,061,172
3	110033 - 1999 Series AP, 5.55%	118,360,000	2,678,937
4	110017 - 1999 Series BP, 5.65%	39,745,000	801,798
5	110018 - 1999 Series CP, 5.65%	66,565,000	755,981
6	110030 - 2000 Series BP, Variable rate	50,745,000	898,066
7	110019 - 2001 Series CP, 5.45%	139,855,000	1,284,514
8	Subtotal	3,179,762,000	37,235,195
9			
10	Account 223 - Advances from Associated Companies		
11	Allocated Pension		
12	Subtotal		
13			
14	Account 224 - Loan Agreements		
15	Pollution Bond Refunding Projects		
16	110020 - Series 1992 CC, 4.65%	31,000,000	780,077
17	Pollution Bond Refunding Projects		
18	110021 - Series 1995 CC, 4.85%	82,350,000	2,048,996
19	110022 - Series 2002 C, 5.45%	64,300,000	1,813,318
20	110023 - Series 2002 D, 5.25%	55,975,000	1,476,260
21	110024 - Series 2003 A, 5.5%	49,000,000	1,314,765
22	110025 - Series 2004 A, 4.65%	36,000,000	940,088
23	110025 (Continued)		388,800 D
24	110026 - Series 2004 B, 4.875%	31,980,000	821,067
25	110026 (Continued)		346,024 D
26	110031 - 2005 Series DT, Variable Interest	119,175,000	2,459,132
27	(Authorized by FERC in Docket No. ES05-24-000, dated May 12, 2005)		
28	110032 - 2006 Series CT, Variable Interest	68,500,000	1,505,936
29	(Authorized by FERC in Docket No. ES06-31-000, dated May 2, 2006)		
30	Account 224 - Capital Lease - Sale Lease Back		
31	976 - LTD - Peakers 2001, 7.613%	89,800,000	291,333
32	Subtotal	628,080,000	14,185,796
33	TOTAL	3,807,842,000	51,420,991

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
032492	090122	032492	090122	66,000,000	4,587,000	1
080393	080124	080393	080124	65,000,000	4,160,000	2
090399	090129	090399	090129	118,360,000	6,568,980	3
081999	090129	110101	090129	39,745,000	2,245,592	4
090399	090129	110101	090129	66,565,000	3,760,922	5
082500	090130	082500	090130	50,745,000	2,042,381	6
091101	090129	091101	090129	139,855,000	7,622,098	7
				2,946,932,000	170,410,637	8
						9
						10
				327,396,447		11
				327,396,447		12
						13
						14
						15
042992	100124	040101	100124	31,000,000	1,441,500	16
						17
092895	090130	080101	090130	82,350,000	3,993,975	18
120502	121532	121502	121532	64,300,000	3,504,350	19
120502	121532	121502	121532	55,975,000	2,938,687	20
08/28/2003	060130	090103	060130	49,000,000	2,695,000	21
040104	060129	040104	060129	36,000,000	1,755,000	22
						23
040104	100128	040104	100128	31,980,000	1,487,070	24
						25
081505	080129	081505	080129	119,175,000	4,771,380	26
						27
120806	120136	120806	120136	68,500,000	2,766,702	28
						29
						30
120101	063011	120101	063011		4,080,573	31
				538,280,000	29,434,237	32
				3,812,608,447	199,844,874	33

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	2007/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: a

(1) Payment of \$9,516,000 was made on March 31, 2007.

Schedule Page: 256 Line No.: 3 Column: a

(2) Payment of \$3,419,000 was made on March 31, 2007.

Schedule Page: 256 Line No.: 23 Column: a

2007 Series A Senior Notes, 6.47% due 2038

\$50,000,000 -- 2007 Series A 6.47% Senior Notes due March 15, 2038 Were issued on December 18, 2007 at par by placement agents Citigroup Global Markets Inc, and KeyBanc Capital Markets Inc. The proceeds were used for the repayment of long-term debt redeemable in December 2007, the repayment of short-term debt, and for general corporate purposes.

The Principal amount of \$50,000,000 was credited to acct 221 and issuance expenses of \$346,056 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2007 Series A Senior Notes was authorized by the Federal Energy Regulatory Commission in Docket No. ES06-31-000, dated 5/2/06.

Schedule Page: 256 Line No.: 29 Column: a

The Bonds were issued to secure obligations of Midwest Energy Resources Company, a wholly owned subsidiary of the Respondent, under a loan agreement dated May 1, 1991 with the City of Superior, Wisconsin, the proceeds of which were used to refund the Series FFR Bonds. The Bonds were issued June 6, 1991 for a principal amount of \$37,600,000 at 6.9%, maturing August 1, 2021.

Schedule Page: 256.1 Line No.: 11 Column: a

Affiliate share of allocated pension costs.

Schedule Page: 256.1 Line No.: 31 Column: a

Sale Lease Back

The following payments totaling \$58,758,770 were made on the 2001 Peakers Sale Lease Back.

<u>Settlement</u>		<u>Maturity</u>	<u>Repurchase</u>	<u>Redemption</u>	<u>Unamortized</u>
<u>Date</u>	<u>%</u>	<u>Date</u>	<u>Amount</u>	<u>Premium</u>	<u>Expenses</u>
Combined monthly payments		Jan'08-Dec'08	\$ 11,381,370		
12/18/2007	7.613%	6/28/2011	47,377,400	\$ 2,622,600	\$ 106,405
			<u>\$ 58,758,770</u>	<u>\$ 2,622,600</u>	<u>\$ 106,405</u>

\$ 2,622,600 of Redemption Premium was charged to Account 189, Unamortized Loss on reacquired debt.

\$ 106,405 of Unamortized Expenses was charged to Account 189, Unamortized Loss on reacquired debt.

The Peakers Sale Lease back was authorized by the Federal Energy Regulatory Commission Docket NO. ES01-37-000, dated July 10, 2001.

Name of Respondent		This Report Is:		Date of Report		Year of Report
The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		Dec. 31, 2007
NOTES PAYABLE (Accounts 231)						
1. Report the particulars indicated concerning notes payable at end of year.				of credit.		
2. Give particulars of collateral pledged, if any.				4. Any demand notes should be designated as such in column (d).		
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines				5. Minor amounts may be grouped by classes, showing the number of such amounts.		
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1					%	\$
2	Commerical paper	General	Various	Various	Various	180,712,642
3						
4	Accounts Receivable Based Financing	General	Various	Various	Various	125,000,000
5						
6	Union Bank of California - Credit Facility	General	12/27/2007	6/27/2008	Various	100,000,000
7	Borrowing					
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
TOTAL						405,712,642

Name of Respondent		This Report Is:		Date of Report		
The Detroit Edison Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Dec. 31, 2007		
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
1. Report particulars of notes and accounts payable to associated companies at end of year.			4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.			
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.			5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.			
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.			* See definition on page 226B			
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1						
2	<u>Account 233</u>					
3	Midwest Energy Resources	3,682,012	330,639,948	334,112,198	7,154,261	262,807
4	DTE Energy Company	-	2,208,940,534	2,485,870,654	276,930,120	1,314,370
5						
6	<u>Account 234</u>					
7	Edison Illuminating Co.	17,895	18,395	500	-	
8	DTE Energy Company	57,186,096	994,467,742	992,602,578	55,320,932	
9	Wolverine Energy Services	(814)		814	-	
10	DTE Coal Services, Inc.	7,304,359	29,367,358	35,825,686	13,762,686	
11	DTE Energy Trading, Inc.	162,200	2,778,351	2,815,257	199,106	
12	DTE Energy Services, Inc.	662,430	1,226,298	983,365	419,497	
13	River Rouge Unit 1 LLC	(382,819)	1,173,920	1,558,337	1,598	
14	DTE Energy Enterprises, Inc.	37,045	93,872	56,827	-	
15	Michigan Consolidated Gas Co.	75,973,445	174,690,326	136,324,572	37,607,691	616
16	Copeley License, LLC.	10,000	25,700	15,700	-	
17	DTE Energy Resources, Inc	-	4,860	5,048	187	
18	DTE Biomass Energy, Inc	-	10,844	10,844	1	
19	EES Coke Battery, LLC	-	3,853,545	3,853,745	200	
20	DTE Georgetown LP	-		72	72	
21	DTE Northwind Oprs LLC	-	545	545	-	
22	DTE Bkup Gen Equip Leasing	-		410	410	
23	DTE Lake Road Opr LLC	-	8,774	8,774	-	
24	DTE ES Operations	-	2,540	2,540	-	
25	DTE Rail Services Inc	-	97,608	97,608	-	
26	Midwest Energy Res. CO	-	6,447,427	6,474,441	27,014	
27	DTE Energy Technologies	-	152,735	173,435	20,700	
28	DTE Engineering Services	-		5,003	5,003	
29	MichCon Pipeline Company	-	9,650	9,650	-	
30	Citizens Gas Fuel Company	-	31,912	32,590	679	
31	MCN Energy Enterprises	-	12,502	59,362	46,860	
32	DTE Gas Storage Pipeline	-	50	54	4	
33	MCNIC Offshor Pipel & Proc	-		1,239	1,239	
34	Terra-Westside Processing Co	-		72	72	
35	DTE Gas Storage Company	-	44	46	2	
36	DTE Gas & Oil Co	-	46,918	46,918	-	
37	DTE Gas Resources	-	42	45	3	
38	DTE Coke Operations LLC	-	36	36	-	
39	DTE Chicago Fuels Terminal	-	7,201	7,201	-	
40	DTE LLC	-	642,272,952	737,172,200	94,899,248	
41						
42						
	TOTAL	144,651,848	4,396,382,630	4,738,128,366	486,397,583	1,577,793

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Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	297,096,851
2		
3		
4	Taxable Income Not Reported on Books	
5		108,286,927
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		516,593,236
11		
12	Federal Income Tax	137,567,842
13		
14	Income Recorded on Books Not Included in Return	
15		4,295,295
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		383,641,932
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	671,607,629
28	Show Computation of Tax:	
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Salvage on Disposals	3,000,000
Pole Top Maintenance	66,770,306
Contributions in Aid of Construction	30,000,000
Fermi 2 Nonqualified Decom Fund	3,456,621
Income From Nuc. Decom-Net	5,000,000
Interest Income	60,000
	<u>108,286,927</u>

Schedule Page: 261 Line No.: 10 Column: b

Lobbying Expense	4,500,000
Meals	500,000
Executive Salaries 162(m) Limitation	2,298,498
Disallow of Palace Box Deductions	400,000
Fines and Penalties	123,259
Depreciation	18,741,283
Securitization Amortization	139,584,647
Securitization Over Recovery	153,955
PSCR Over Recovery	39,745,454
Loss on Reacquired Debt	2,828,167
Accretion Expense	1,929,000
Customer Choice Implementation	24,818,274
Increase in Bad Debt Reserve	11,170,790
Nuclear Fuel Expense	24,603,619
Environmental 10(d)	31,338,682
Amortization of ITC Sales Proceeds	2,660,000
Reg Asset Rate Surcharge	63,088,686
Uniform Cap Costs	8,755,016
SFAS 106 Net	59,874,040
DOE Decontamination Fund	868,590
Pension Equalization	10,434,253
Stock Based Compensation	5,718,452
Amortization-Intangibles	24,992,768
Amortization-Intercompany Gain	149,079
Synthetic Lease	-47,886
Vacation Pay Accrual	1,482,357
Mgmt Benefit Plans	576,340
Bonus Deduction	26,819,443
Legal Settlement Reserve	4,061,559
Inventory Write-off	1,664,894
Management Supplementary Bonus Plan	2,722,962
Deferred Revenue	37,055
	<u>516,593,236</u>

Schedule Page: 261 Line No.: 12 Column: b

Current	257,052,419
Deferred	-115,435,264
Deferred-Credit	5,994,450
Investment Tax Credit	-10,043,763
	<u>137,567,842</u>

Schedule Page: 261 Line No.: 15 Column: b

Municipal Interest Income	4,300,000
Equity Earnings in Subs	-4,705
	<u>4,295,295</u>

Schedule Page: 261 Line No.: 20 Column: b

ESOP	10,851,538
Medicare Reimbursement	12,483,000

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company		12/31/2007	2007/Q4
FOOTNOTE DATA			

Domestic Production Activities Ded	6,000,000
Computer Software Development Costs	16,206,986
AFUDC	20,082,031
Removal Costs	82,000,000
Loss on ACRS & MACRS Dispositions	18,999,400
Amort of LTM Term Plant	1,645,958
DTE2 Costs	48,000,000
Fermi 2 Outages	12,111,491
Steam Heating	19,056,000
Operating Lease	11,380,473
Excess Base Depreciation	-3,654,591
Security Recovery 10d(11)	146,446
Workers Comp Payments	2,079,560
Health Care Accrual	3,983,918
Pension Plan	44,345,338
Restructuring Charges	48,607,314
Property Tax Net	7,223,484
Increase in Environmental Clean Reserve	2,825,649
ESOP Adjustment	10,829,047
Book/Tax Difference on Sale	815,241
Coal Inventory Adjustment	1,350,000
Long Term Disability Plan	17,772
EIB Insurance	2,000,000
Prepaid Expense	2,374,877
Deferred State Taxes	1,881,000
	<u>383,641,932</u>

Schedule Page: 261 Line No.: 27 Column: b

Net Income for Tax Year (Page 117)	297,096,851
Plus Federal Income Tax (Page 261, Line 12)	<u>137,567,842</u>
Total Pre Tax Income	434,664,693
Plus Taxable Income Not Reported on Books (Pg. 261, Ln 4)	108,286,927
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	516,593,236
Minus Income Recorded on Books not Included (Pg. 261, Ln 14)	-4,295,295
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	<u>-383,641,932</u>
Taxable Income	671,607,629
Tax Rate	<u>35%</u>
Tax	235,062,670
2006 Filed Return Adjustments	17,105,608
Other	<u>4,884,141</u>
Current-Federal Income Tax	257,052,419

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2007 on or before September 15, 2008.

Name of Group Members:

PARENT: DTE Energy Company

First Tier Subsidiaries:

The Detroit Edison Company

DTE Enterprises, Inc.

DTE Energy Resources, Inc.

Syndeco Realty Corporation

Wolverine Energy Services, Inc.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

DTE Energy Ventures, Inc. (f/k/a Edison Development Corporation)
DTE Gas Resources, Inc.

The consolidated tax liability is apportioned among the members based on the ratio of consolidated taxable income attributable to each member having taxable income, to the consolidated taxable income (Reg. Sec. 1.1552-1(a)(1)).

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income 2006	-15,658,516				
2	Federal Income 2007			293,512,706	277,853,439	
3						
4	State/Local Income Tax	-42,189			-42,189	
5	State/Local Income Tax			1,714,604	1,284,343	
6						
7	Federal Unemployment	4,353			4,353	
8	Federal Unemployment			458,592	449,023	
9						
10	FICA	645,871			645,871	
11	FICA			38,452,819	37,947,764	
12						
13	Michigan Unemployment	13,835			13,835	
14	Michigan Unemployment			1,314,245	1,292,334	
15						
16	Use Tax	-25,386			-25,386	
17	Use Tax			1,215,674	1,262,023	347
18						
19	MPSC Assessment Fees		1,457,932	1,457,932		
20	MPSC Assessment Fees			3,806,496	5,374,056	
21						
22	Michigan Single Business Tax	14,358,412			14,358,412	
23	Michigan Single Business Tax			36,515,362	22,520,000	
24						
25	Local Property 2006 & Prior		33,876,933	116,767,314	82,890,381	
26	Local Property 2007			75,110,030	119,614,050	
27						
28	Miscellaneous Tax Liability	-267,802		434,109		
29						
30	Other Tax Expense			24,183	24,183	
31	Allocated Corp Payroll Taxes			1,583,548	1,583,548	
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-971,422	35,334,865	572,367,614	567,050,040	347

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
751		270,233,977			23,278,729	2
						3
						4
430,261		1,714,604				5
						6
						7
9,569		461,673			-3,081	8
						9
						10
505,055		37,879,042			573,777	11
						12
						13
21,911		1,321,687			-7,442	14
						15
						16
-46,002		496,476			719,198	17
						18
						19
	1,567,560	5,264,428				20
						21
						22
13,995,362		36,812,966			-297,604	23
						24
		71,791,583			485,031	25
	44,504,020	119,283,430			317,300	26
						27
166,307					434,109	28
						29
		1,375,382			-1,351,199	30
		1,583,548				31
						32
						33
						34
						35
						36
						37
						38
						39
						40
15,083,214	46,071,580	548,218,796			24,148,818	41

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 262 Line No.: 2 Column: a

Allocation based on taxable income

Schedule Page: 262 Line No.: 2 Column: I

MERC Accrued Taxes	-29,240
Other Utility-Steam	-6,305,041
Other Income and Deductions	-6,876,517
Adjustment of Tax Contingency	125,527
Adjustment to I/C A/R	36,364,000
	23,278,729

Schedule Page: 262 Line No.: 17 Column: I

Capitalization	719,198
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Schedule Page: 262 Line No.: 23 Column: I

MPPA Reimbursements	136,504
Reclass from Misc Tax Liability	-434,108
	-297,604

Schedule Page: 262 Line No.: 25 Column: I

Non Utility	122,500
Unit Trains	210,000
River Rouge Adjustment	368,040
Edison Illuminating	8,625
Other	-224,134
	485,031

Schedule Page: 262 Line No.: 26 Column: I

Non Utility	135,824
Unit Trains	181,476
	317,300

Schedule Page: 262 Line No.: 28 Column: I

Reclass to Michigan Single Business Tax	434,108
Rounding	1
	434,109

Schedule Page: 262 Line No.: 30 Column: I

Tax Liability-Other	-1,351,199
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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	End of
	(2) <input type="checkbox"/> A Resubmission	12/31/2007	2007/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	3,495,483			411.404	1,141,763	
4	7%						
5	10%	100,642,906			411.404	8,785,000	
6	10%	488,695			411.404	117,000	
7							
8	TOTAL	104,627,084				10,043,763	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
15							
16							
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47							
48							

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
2,353,720	37 years		3
			4
91,857,906	37 years		5
371,695	25 years		6
			7
94,583,321			8
			9
			10
			11
			12
			13
			14
			15
			16
			17
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			45
			46
			47
			48

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
 2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Payroll accrued	62,527,228
2	Amortize GDRRA - Steam Sale	25,780,904
3	Accrued Employee Incentives	12,290,000
4	FERMI ARO	10,353,000
5	Health Care Liability	9,685,215
6	Income Tax Liability	6,610,000
7	Current Portion - Contract Reserve	6,600,000
8	Current Portion - Environmental Remediation Costs	5,695,497
9	Fermi 2 refueling outage expense accrued	3,888,888
10	Current Portion - Customer Deposits	3,538,737
11	Low income energy fund	3,385,199
12	Current Portion - Pension Liabilities	2,466,000
13	Current Realized Deferred Gain	853,717
14	Current Portion - Workers Comp	848,006
15	Flexible spending	629,853
16	Over Recovery of Storm Costs	618,645
17	Other Liabilities	554,804
18	Special manufacturing contract	524,510
19	Employee savings plans	447,913
20	Checks issued not cashed - cashiers account	124,515
21		-
22		-
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	157,422,631

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
32	Customer advances for construction	26,989,351
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		
47	TOTAL	26,989,351

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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OTHER DEFERRED CREDITS (Account 253)

- Report below the particulars (details) called for concerning other deferred credits.
- For any deferred credit being amortized, show the period of amortization.
- Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Post Retirement Benefits	1,096,540,215	Various	847,184,586	600,861,385	850,217,014
2	Accrued Pension	318,748,710	Various	942,858,609	624,109,899	
3	Fermi 2 Decomissioning Fund	119,194,734	Various	40,630,161	55,094,919	133,659,492
4	Steam Heating Special Charges	19,673,598	Various	40,952,766	26,931,660	5,652,492
5	Management Benefit Plans	52,412,736	Various	25,093,084	28,709,109	56,028,761
6	Environmental Cleanup	10,769,070	930	5,213,381	3,455,383	9,011,072
7	Deferred Gain on Sale of Property	13,152,276	Various	12,045,197	9,030,102	10,137,181
8	Deferred Credit Securitization LLC	8,750,000	123			8,750,000
9	Workers Compensation	7,825,599	925	8,973,641	1,148,042	
10	Long Term Disability Plan	6,436,948	926	6,560,220	123,272	
11	Perpetual Care Fund - Land Fill	1,586,362	128	4,277,051	4,308,458	1,617,769
12	Deferred Compensation	2,158,716	Various	265,674	139,749	2,032,791
13	Def Cr Renewable Energy Surchg	1,163,579	N/A		616	1,164,195
14	Other Unearned Revenue	1,721,436	N/A	2,665,498	3,940,643	2,996,581
15	Joint Use - Deferred Revenue	280,102	N/A	280,102		
16						
17						
18						
19						
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21						
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46						
47	TOTAL	1,660,414,081		1,936,999,970	1,357,853,237	1,081,267,348

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,362,308,971	198,175,262	204,787,242
3	Gas			
4	Steam Heating	8,000		
5	TOTAL (Enter Total of lines 2 thru 4)	1,362,316,971	198,175,262	204,787,242
6	Disallowed Plant Costs (2)	264,004		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,362,580,975	198,175,262	204,787,242
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
			4,198,151			1,351,498,840	2
							3
						8,000	4
			4,198,151			1,351,506,840	5
						264,004	6
							7
							8
			4,198,151			1,351,770,844	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 274	Line No.: 2	Column: b
Includes SFAS 109		98,453,251

Schedule Page: 274	Line No.: 2	Column: h
Account		
182350		4,198,151

Schedule Page: 274	Line No.: 2	Column: k
Includes SFAS 109		93,930,006

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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.

2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Taxes	76,617,959	8,554,744	
4	(2) Coal Contract Buyouts	-13,680		
5	(3) Over/Under Recovery PSC	-514,485		50,586
6	(4) Retirement Plan	31,084,396	16,219,062	
7	(5) Fermi Receivable	53,042		
8	Other	930,031,193	32,552,134	100,058,263
9	TOTAL Electric (Total of lines 3 thru 8)	1,037,258,425	57,325,940	100,108,849
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18		1,578,885		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	1,038,837,310	57,325,940	100,108,849
20	Classification of TOTAL			
21	Federal Income Tax	1,022,581,310	59,206,940	100,108,849
22	State Income Tax	16,256,000	-1,881,000	
23	Local Income Tax			

NOTES

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
							2
						85,172,703	3
						-13,680	4
						-565,071	5
						47,303,458	6
						53,042	7
			8,455,868			854,069,196	8
			8,455,868			986,019,648	9
							10
							11
							12
							13
							14
							15
							16
							17
						1,578,885	18
			8,455,868			987,598,533	19
							20
			4,775,868			976,903,533	21
			321,358,000		317,678,000	10,695,000	22
							23

NOTES (Continued)

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	2007/Q4
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 8 Column: b

Account Number	Description	Amount
283500	Reacquired Debt Losses	11,087,523
283500	Insurance Proceeds	622,385
283500&283510	Other	96,137,415
283500	Coal Supply	-4,093,448
283510	Inventory Write-off	-2,406,952
283500	River Rouge Gain	-771,491
283500	Nuclear Fuel Interest	595,366
283500	Customer Choice	45,924,457
283500	Medical Expenses	1,711,050
283500	Securitization Bond	676,260,783
283510	Securitization Over/Under Rec	-5,161,815
283500	Regulatory Asset PA141 10d(4)	18,375,741
283500	Net Stranded Costs	21,262,681
283500	Section 10d(5)	19,958,389
283500	State/Local Income Tax	16,256,000
283500	EIB Insurance & Other	15,216,065
283500	ADFIT-Coal Recovery Current	303,754
283500	Restructuring Charges	18,753,291
Rounding		-1
		931,031,193

Schedule Page: 276 Line No.: 8 Column: c

Account Number	Description	Amount
283500&283510	Other	11,943,963
283500	Prepaid Expenses	3,127,984
283500	Medical Expenses	253,803
283500	Inventory Adjustments	831,207
283500	State/Local Income Tax	-1,881,000
283500	Restructuring Charges	18,276,177
		32,552,134

Schedule Page: 276 Line No.: 8 Column: d

Account Number	Description	Amount
283500	Required Debt Losses	989,858
283500&283510	Other	6,504,778
283510	Inventory Write-off	582,713
283500	River Rouge Gain	108,579
283500	Customer Choice	8,812,051
283500	Regulatory Asset PA141 10d(4)	3,199,078
283500	Net Stranded Costs	20,184,389
283500	Securitization Bond	48,854,626
283510	Securitization Over/Under Rec	53,884
283500	Section 10d(5)	10,768,306
Rounding		1
		100,058,263

Schedule Page: 276 Line No.: 8 Column: h

Account Number	Description	Amount
283500	State/Local Income Tax	3,680,000
283500	FIN 48	4,775,868
		8,455,868

Schedule Page: 276 Line No.: 8 Column: k

Account Number	Description	Amount
283500	Required Debt Losses	10,097,665
283500	Insurance Proceeds	622,385
283500&283510	Other	101,576,600
283500	Coal Supply	-4,093,448

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company		12/31/2007	2007/Q4
FOOTNOTE DATA			

283510	Inventory Write-off	-2,989,665
283500	River Rouge Gain	-880,070
283500	Nuclear Fuel Interest	595,366
283500	Customer Choice	37,112,405
283500	Medical Expenses	1,964,853
283500	Securitization Bond	627,406,156
283510	Securitization Over/Under Rec	-5,215,699
283500	Inventory Adjustments	831,207
283500	Regulatory Asset PA141 10d(4)	15,176,663
283500	Net Stranded Costs	1,078,292
283500	Prepaid Expenses	3,127,984
283500	Section 10d(5)	9,190,083
283500	State/Local Income Tax	10,695,000
283500	EIB Insurance & Other	15,216,065
283500	ADFIT-Coal Inventory Current	303,754
283500	FIN 48	-4,775,868
283500	Restructuring Charges	37,029,468
		<u>854,069,196</u>

Schedule Page: 276 Line No.: 18 Column: b

Property Taxes	1,242,600
Retirement Plans	336,285
	<u>1,578,885</u>

Schedule Page: 276 Line No.: 18 Column: k

Property Taxes	1,272,600
Retirement Plans	336,285
	<u>1,578,885</u>

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Excess Securitization Savings Reserve					
2	Emission Allowance		509	1,870,773	1,870,773	
3	Accumulated Deferred Michigan Business Tax		186		317,678,000	317,678,000
4	Green Currents		555		144,090	144,090
5						
6						
7						
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40						
41	TOTAL			1,870,773	319,692,863	317,822,090

The Detroit Edison Company		December 31, 2007			
GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)					
<p>1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.</p> <p>2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped, with the number of such transactions disclosed in column (a).</p> <p>3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).</p>					
Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3					
4					
5	Sold land - 3rd St. & Plum St. Lots 1-12,				
6	Block 68 to MGM Grand on 12/19/07.	\$312,914		\$2,966,290	
7					
8	Deferred gain from MGM Land Sale (2005)				
9	Deferred gain is recognized over the life of				
10	the parking garage agreement between MGM				
11	and DTE (41 years - beginning in 2006).	\$0		\$1,138,250	
12					
13	Sale of Pontiac North LLC -			\$154,408	
14					
15					
16					
17					
18					
19					
20	Total Gain	312,914		4,258,948	
21					
22					
23					
24					
25					
26					
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28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	Total loss	0			0

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operations, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the uniform system of accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2		
3	Revenues from Merchandising, Jobbing and Contract Work performed for customers and others	10,574,866
4	Cost of Merchandising, Jobbing and Contract Work performed for customers and others	(20,115,191)
5	Total Accounts 415 and 416	(9,540,325)
6		
7	Non-utility Operations (Accounts 417 and 417.1)	
8	Revenues from non-utility operations	1,667,547
9	Expenses of non-utility operations	-
10	Total Accounts 417 and 417.1	1,667,547
11		
12		
13	Non-operating Rental Income (Account 418)	None
14		
15		
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25		
26	(Continued on Page 282.1)	

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

Line No.	Item	Amount (b)
1	Equity in Earnings of Subsidiary Companies (Account 418.1)	
2	The Edison Illuminating Company of Detroit	4,922
3	Securitization Funding LLC	-
4	Midwest Energy Resources Company	(217)
5	Total Account 418.1	<u>4,705</u>
6		
7		
8	Interest and Dividend Income (Account 419)	
9	Interest on 2006 CT Bond Funds	2,108,031
10	MISO Interest	1,969,535
11	Interest from Detroit Thermal LLC	1,180,966
12	Interest earned on temporary investment of LTD proceeds	626,391
13	Interest from affiliates	190,119
14	ITC Interest	182,591
15	Other interest	509,443
16		
17	Total Account 419	<u>6,584,485</u>
18		
19		
20	Allowance for Other Funds Used During Construction (Account 419.1)	
21	AFUDC - Electric	<u>13,971,296</u>
22	Total Account 419.1	<u>13,971,296</u>
23		
24		
25	Miscellaneous Non-operating Income (Account 421)	
26	Gain/Loss on sale of assets	4,244,467
27	Other Non-operating Income	<u>299,398</u>
28		
29	Total Account 421	<u>4,543,865</u>
30		
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,680,344,385	1,609,457,988
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,650,755,560	1,531,240,983
5	Large (or Ind.) (See Instr. 4)	806,520,336	786,112,384
6	(444) Public Street and Highway Lighting	45,801,610	45,867,129
7	(445) Other Sales to Public Authorities	9,189,227	8,990,196
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,192,611,118	3,981,668,680
11	(447) Sales for Resale	325,660,028	278,303,250
12	TOTAL Sales of Electricity	4,518,271,146	4,259,971,930
13	(Less) (449.1) Provision for Rate Refunds	-8,130,137	-64,389,127
14	TOTAL Revenues Net of Prov. for Refunds	4,526,401,283	4,324,361,057
15	Other Operating Revenues		
16	(450) Forfeited Discounts	19,940,342	22,415,720
17	(451) Miscellaneous Service Revenues	2,368,073	2,986,240
18	(453) Sales of Water and Water Power	53,050	54,636
19	(454) Rent from Electric Property	21,099,456	21,106,753
20	(455) Interdepartmental Rents	22,129,020	13,639,271
21	(456) Other Electric Revenues	6,042,974	27,987,456
22	(456.1) Revenues from Transmission of Electricity of Others	55,166,098	69,812,200
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues	1,428,492	
25			
26	TOTAL Other Operating Revenues	128,227,505	158,002,276
27	TOTAL Electric Operating Revenues	4,654,628,788	4,482,363,333

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	No.
				1
16,146,745	15,768,800	1,967,223	1,976,982	2
				3
19,331,833	17,947,608	193,114	188,408	4
13,337,832	13,234,903	1,051	1,088	5
303,981	306,144	874	883	6
94,115	96,368	1,098	1,093	7
				8
				9
49,214,506	47,353,823	2,163,360	2,168,454	10
6,489,621	6,067,602	5	5	11
55,704,127	53,421,425	2,163,365	2,168,459	12
				13
55,704,127	53,421,425	2,163,365	2,168,459	14

Line 12, column (b) includes \$ 38,880,000 of unbilled revenues.

Line 12, column (d) includes 627,890 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 12 Column: b

Includes \$38,880,000 unbilled revenue by class for 2007. Does not include securitization revenue. The amount of securitization revenue deducted by rate class were as follows: Residential \$58,965,032; Commercial \$71,881,101; Industrial \$46,926,067; Street Lighting \$980,668 and Pumping \$411,319.

Schedule Page: 300 Line No.: 12 Column: c

Includes \$(12,462,600) unbilled revenue by class for 2006. Does not include securitization revenue. Securitization revenue deducted by rate class were as follows: Residential \$61,239,110; Commercial \$71,536,530; Industrial \$49,183,521; Street lighting \$1,136,452 and Pumping \$452,554.

Schedule Page: 300 Line No.: 12 Column: d

Includes 627,890 MWh relating to unbilled revenues by rate class and 397,465 MWh of unmetered sales for 2007.

Schedule Page: 300 Line No.: 12 Column: e

Includes (591,342) MWh relating to unbilled revenues by rate class and 403,857 MWh of unmetered sales for 2006.

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Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2007
CUSTOMER CHOICE ELECTRIC OPERATING REVENUES				
<p>1. Report below operating revenues for each prescribed account.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.</p>				
Line No.	Title of Account (a)	OPERATING REVENUES		
		Amount for Year (b)	Amount for Previous Year (c)	
1	Customer Choice Sales of Electricity			
2	Residential Sales	\$ 22,728	\$ 37,505	
3	Commercial and Industrial Sales			
4	Small (or Commercial)	\$ 41,931,905	\$ 72,189,384	
5	Large (or Industrial)	\$ 3,811,689	\$ 11,586,434	
6	Less: Securitization LLC Revenue incl above	\$ (8,301,234)	\$ (14,001,123)	
7				
8				
9				
10				
11				
12	TOTAL Customer Choice Sales	\$ 37,465,088	\$ 69,812,200	
13				
14				
15	TOTAL Sales of Electricity			
16				
17				
18	TOTAL Revenue Net of Provision for Refunds			
19	Other Operating Revenues			
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30	TOTAL Other Operating Revenues	\$ -	\$ -	
31				
32	TOTAL Electric Operating Revenues	\$ -	\$ -	

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2007
CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)					
<p>4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)</p> <p>5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.</p> <p>6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.</p> <p>7. Include unmetered sales. Provide details of such sales in a footnote.</p>					
MEGAWATT HOURS DELIVERED		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)		
478	799	35	50	1	
1,584,802	2,549,855	4,702	8,221	2	
				3	
653,437	1,052,497	19	50	4	
				5	
				6	
				7	
				8	
				9	
				10	
				11	
2,238,717	3,603,151	4,756	8,321	12	
				13	
				14	
				15	
				16	
				17	
				18	

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

Line No.	
1	
2	
3	Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manufacturing
4	customers taking electric service at Secondary service voltage levels and non-manufacturing customers taking
5	service at Primary service (or greater) voltage levels.
6	
7	Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric
8	service at Primary service (or greater) voltage levels.
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Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential					
2	D1 Residential Service	14,305,890	1,567,672,183	1,808,255	7,911	0.1096
3	D1 and D5 with Water Heating	203,194	19,148,406	24,154	8,412	0.0942
4	D1.1 Interruptible Space Cond	405,457	39,304,316			0.0969
5	D1.2 Time of Day Elec. Service	21,366	2,224,529	924	23,123	0.1041
6	D1.3 Senior Citizen Residential	380,199	35,135,427	90,672	4,193	0.0924
7	D1.3 & D5 with Water Heating	14,607	1,125,419	2,664	5,483	0.0770
8	D1.4 Optional Residential	101,107	9,218,823	6,030	16,767	0.0912
9	D1.5 Supplemental Rate Heating	1,629	149,297			0.0916
10	D1.7 Experimental Time of Day	58,306	3,456,252			0.0593
11	D2 Residential Space Heating	281,736	27,985,063	26,030	10,824	0.0993
12	D2 & D5 with Water Heating	55,854	5,016,645	4,775	11,697	0.0898
13	D5 with Water Heating	182,135	13,151,202	60,648	3,003	0.0722
14	D9 Outdoor Protective Lighting	8,970	1,673,352	9,916	905	0.1865
15	R2 Special Purpose Facilities		167			
16	R11 Residential Photo Voltaic					
17						
18	Change in Unbilled	78,204	9,532,000			0.1219
19	Adjustments	48,093	4,516,336	-66,845	-719	0.0939
20	Less: Securitization Revenue		-58,965,032			
21	Subtotal	16,146,747	1,680,344,385	1,967,223	8,208	0.1041
22						
23						
24						
25	(442) Commercial and Industrial					
26	Commercial					
27	D1.1 Interruptible Air-Cond	8,056	693,574			0.0861
28	D3 General Service	7,524,944	801,766,403	182,317	41,274	0.1065
29	D3 and D5 with Water Heating	25,924	2,691,728	857	30,250	0.1038
30	D1.1 with Heat Pump					
31	D3.1 Unmetered General Service	78,028	8,766,162	1,857	42,018	0.1123
32	D3.3 Interruptible General Servic	134,790	11,819,007			0.0877
33	D3.4 Optional Time of Day	1,080	111,327	14	77,143	0.1031
34	D4 Large General Service	1,724,461	170,507,053	5,722	301,374	0.0989
35	D5 Water Heating	7,189	500,207	1,039	6,919	0.0696
36	D6 Primary	8,286,519	645,330,635	2,154	3,847,038	0.0779
37	D6.1 Alternative Primary	259,287	16,411,438	2	129,643,500	0.0633
38	D6.2 Primary Space Heating					
39						
40	Continued On 304.1					
41	TOTAL Billed	48,586,616	4,144,199,118	0	0	0.0853
42	Total Unbilled Rev.(See Instr. 6)	627,890	48,412,000	0	0	0.0771
43	TOTAL	49,214,506	4,192,611,118	0	0	0.0852

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial Continued					
2	D8 Interruptible	642,081	43,226,631	144	4,458,896	0.0673
3	D9 Outdoor Protective Lighting	24,914	4,265,938	9,942	2,506	0.1712
4	D10 All Electric School Building	43,729	4,001,595	47	930,404	0.0915
5	R1.1 Alternative Elec Metal Mltg.	3,419	332,357	1	3,419,000	0.0972
6	R1.2 Electric Process Heat	52,246	4,273,121	5	10,449,200	0.0818
7	R2 Special Purpose Facilities		155,820			
8	R3 Parallel Operation Standby	22,705	2,557,987			0.1127
9	R7 Experimental Greenhouse	1,899	111,716			0.0588
10	Lighting Service					
11	R8 Space Heating - Separate Mtr.	68,932	6,670,022	1,213	56,828	0.0968
12	R8 Space Heating	17,919	1,697,294	600	29,865	0.0947
13	R8 & D5 - with Water Heating	793	75,701	33	24,030	0.0955
14	R10 Interruptible Supply					
15	R11 Commercial Photo Voltaic					
16	D1.7 Experimental Time of Day	391	22,329			0.0571
17	Change in Unbilled	246,737	22,745,000			0.0922
18	Adjustments	155,788	-26,096,384	-12,832	-12,141	-0.1675
19	Less: Securitization Revenue		-71,881,101			
20	Subtotal	19,331,831	1,650,755,560	193,115	100,105	0.0854
21						
22	Industrial					
23	D6 Primary	9,150,569	619,964,524	900	10,167,299	0.0678
24	D6.1 Alternative Primary	2,259,096	126,745,523	6	376,516,000	0.0561
25	D8 Interruptible	415,206	29,083,267	123	3,375,659	0.0700
26	R1.1 Alternative Elec Metal Mltg.	118,062	6,471,413	12	9,838,500	0.0548
27	R1.2 Electric Process Heat	497,546	33,235,053	121	4,111,950	0.0668
28	R3 Parallel Operation and Standb	27,975	1,917,823	9	3,108,333	0.0686
29	R10 Interruptible Supply	570,857	41,342,910	59	9,675,542	0.0724
30	MPSC Special Contract					
31	Change in Unbilled	302,949	15,903,000			0.0525
32	Adjustments	-4,428	-21,217,110	-179	24,737	4.7916
33	Less: Securitization Revenue		-46,926,067			
34	Subtotal	13,337,832	806,520,336	1,051	12,690,611	0.0605
35						
36						
37						
38						
39	Continued On 304.2					
40	(444) Public Street & Highway Lt.					
41	TOTAL Billed	48,586,616	4,144,199,118	0	0	0.0853
42	Total Unbilled Rev.(See Instr. 6)	627,890	48,412,000	0	0	0.0771
43	TOTAL	49,214,506	4,192,611,118	0	0	0.0852

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	E1 Municipal Street Lighting	213,246	42,117,464	873	244,268	0.1975
2	E1.1 Energy Only Street Lighting	18,429	1,104,645	227	81,185	0.0599
3						
4	E2 Traffic and Signal Lights	72,307	3,406,503	158	457,639	0.0471
5	Change in Unbilled					
6	Adjustments		153,666	-385		
7	Less: Securitization Revenue		-980,668			
8	Subtotal	303,982	45,801,610	873	348,204	0.1507
9						
10	(445) Other Sales to Public Autho					
11	E4 Primary Pumping					
12	E5 Secondary Pumping	93,982	9,494,989	1,101	85,361	0.1010
13	Change in Unbilled		232,000			
14	Adjustments	132	-126,443	-3	-44,000	-0.9579
15	Less: Securitization Revenue		-411,319			
16	Subtotal	94,114	9,189,227	1,098	85,714	0.0976
17	Rounding					
18						
19	Total	49,214,506	4,192,611,118	2,163,360	22,749	0.0852
20						
21						
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27						
28						
29						
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31						
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34						
35						
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37						
38						
39						
40						
41	TOTAL Billed	48,586,616	4,144,199,118	0	0	0.0853
42	Total Unbilled Rev.(See Instr. 6)	627,890	48,412,000	0	0	0.0771
43	TOTAL	49,214,506	4,192,611,118	0	0	0.0852

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2007	
CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES						
<p>1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.</p> <p>2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.</p> <p>3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.</p> <p>4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).</p> <p>5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.</p> <p>6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.</p>						
Line No.	Number and Title of Rate Schedule (a)	MWh Delivered (b)	Revenue (c)	Avg. No. of Customers (d)	KWh per Customer (e)	Revenue per KWh Delivered (f)
1	EC2 Retail Access	2,386,953	\$ 50,920,322	4,756	501,935	\$ 10,708
2	Unbilled Revenue	(148,236)	\$ (5,154,000)			
3						
4						
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43						
44	Total Billed	2,386,953	\$ 50,920,322	4,756	501,935	\$ 10,708
45	Total Unbilled Rev. (See Instr. 6)	(148,236)	\$ (5,154,000)			
46	TOTAL	2,238,717	\$ 45,766,322	4,756	470,764	\$ 9,624

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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows: RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	City of Croswell	RQ	4			
2	Village of Sebawaing	RQ	4			
3	Thumb Electric Corporation	RQ	4			
4	Detroit Public Lighting	RQ	32			
5	Wolverine Power Supplu Cooperative	RQ	4			
6	Change in Unbilled	RQ				
7						
8	City of Croswill	OS	4			
9	Village of Sebawaing	OS	4			
10	Thumb Electric Corporation	OS	4			
11	Detroit Public Lighting	OS	4			
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
21,243		781,255		781,255	1
15,000		784,454		784,454	2
72,433		3,953,053		3,953,053	3
143,044		9,260,257		9,260,257	4
2,102,400		84,861,407		84,861,407	5
13,187		1,489,149		1,489,149	6
					7
27,256		1,074,458		1,074,458	8
33,231		1,318,639		1,318,639	9
91,814		3,968,897		3,968,897	10
382,854		17,737,577		17,737,577	11
					12
					13
					14
2,367,307	0	101,129,575	0	101,129,575	
4,122,314	0	224,094,720	435,733	224,530,453	
6,489,621	0	325,224,295	435,733	325,660,028	

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	CMS Energy Resource Management	OS				
2	Independent Merchant Operators (Ontario	OS				
3	Midwest Independent Service Operator	OS				
4	Michigan Public Power Association	OS				
5	Other	AD				
6		OS				
7		OS				
8		OS				
9		AD				
10		AD				
11		AD				
12		AD				
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts.

Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
			54,000	54,000	1
1,100		292,005		292,005	2
3,586,059		199,703,249		199,703,249	3
			381,733	381,733	4
		-105		-105	5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,367,307	0	101,129,575	0	101,129,575	
4,122,314	0	224,094,720	435,733	224,530,453	
6,489,621	0	325,224,295	435,733	325,660,028	

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	29,487,222		12,367,449	
5	(501) Fuel	775,334,380		718,149,362	
6	(502) Steam Expenses	12,573,385		18,520,515	
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	4,379,145		3,200,862	
10	(506) Miscellaneous Steam Power Expenses	62,044,990		56,868,594	
11	(507) Rents				
12	(509) Allowances	5,487,376		10,383,490	
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	889,306,498		819,490,272	
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	3,606,504		9,397,016	
16	(511) Maintenance of Structures	22,870,724		25,766,171	
17	(512) Maintenance of Boiler Plant	99,818,814		115,555,711	
18	(513) Maintenance of Electric Plant	22,228,171		24,569,804	
19	(514) Maintenance of Miscellaneous Steam Plant	37,959,013		41,782,761	
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	186,483,226		217,071,463	
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,075,789,724		1,036,561,735	
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	19,274,211		16,133,641	
25	(518) Fuel	33,159,975		31,128,481	
26	(519) Coolants and Water	2,579,463		3,090,707	
27	(520) Steam Expenses	11,383,028		12,897,199	
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	5,866,090		3,717,045	
31	(524) Miscellaneous Nuclear Power Expenses	49,234,315		42,003,530	
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	121,497,082		108,970,603	
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	17,051,227		17,252,105	
36	(529) Maintenance of Structures	1,989,545		1,083,255	
37	(530) Maintenance of Reactor Plant Equipment	7,241,637		8,125,274	
38	(531) Maintenance of Electric Plant	18,574,479		10,339,580	
39	(532) Maintenance of Miscellaneous Nuclear Plant	18,116,235		18,802,766	
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	62,973,123		55,602,980	
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	184,470,205		164,573,583	
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	674,664		120,448	
45	(536) Water for Power				
46	(537) Hydraulic Expenses				
47	(538) Electric Expenses				
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,963,657		1,301,226	
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	2,638,321		1,421,674	
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	1,872,055		1,856,613	
54	(542) Maintenance of Structures	128,339		183,303	
55	(543) Maintenance of Reservoirs, Dams, and Waterways	883,094		427,341	
56	(544) Maintenance of Electric Plant	1,325,532		1,422,608	
57	(545) Maintenance of Miscellaneous Hydraulic Plant	178,003		265,364	
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,387,023		4,155,229	
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	7,025,344		5,576,903	

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	24,109,925	19,426,374		
64	(548) Generation Expenses	99,324	261,832		
65	(549) Miscellaneous Other Power Generation Expenses	1,984,456			
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	26,193,705	19,688,206		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures	16,537	82		
71	(553) Maintenance of Generating and Electric Plant	3,119,689	1,902,389		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	3,136,226	1,902,471		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	29,329,931	21,590,677		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	516,071,358	521,122,629		
77	(556) System Control and Load Dispatching	1,176,166	4,097,728		
78	(557) Other Expenses	-604,342	469,396		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	516,643,182	525,689,753		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,813,258,386	1,753,992,651		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering	195,408	559,864		
84	(561) Load Dispatching	291,040	2,642,328		
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System				
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	10,318,807	6,480,312		
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	741,950	465,952		
93	(562) Station Expenses	754,157	1,748,903		
94	(563) Overhead Lines Expenses				
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	253,626,626	193,976,839		
97	(566) Miscellaneous Transmission Expenses	79,738	5,467,452		
98	(567) Rents		1,999		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	266,007,726	211,343,649		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering	148	144,878		
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware		101,006		
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment	15,110	673,395		
108	(571) Maintenance of Overhead Lines	9,053	200,396		
109	(572) Maintenance of Underground Lines		855,724		
110	(573) Maintenance of Miscellaneous Transmission Plant	1,535	5,005		
111	TOTAL Maintenance (Total of lines 101 thru 110)	25,846	1,980,404		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	266,033,572	213,324,053		

Page 322

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)		Amount for Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision	2,311,692			
168	(908) Customer Assistance Expenses	57,265,292		55,112,934	
169	(909) Informational and Instructional Expenses	178,071		953,075	
170	(910) Miscellaneous Customer Service and Informational Expenses	357,469		1,432,125	
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	60,112,524		57,498,134	
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision	257,096		581	
175	(912) Demonstrating and Selling Expenses	1,582,455		2,746,803	
176	(913) Advertising Expenses	106,278		74,942	
177	(916) Miscellaneous Sales Expenses	303,965		878,214	
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	2,249,794		3,700,540	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	103,279,976		90,287,895	
182	(921) Office Supplies and Expenses	55,939,300		59,661,977	
183	(Less) (922) Administrative Expenses Transferred-Credit	16,691,570		12,250,588	
184	(923) Outside Services Employed	65,098,308		43,864,432	
185	(924) Property Insurance	9,316,074		6,345,073	
186	(925) Injuries and Damages	12,798,697		25,695,325	
187	(926) Employee Pensions and Benefits	258,727,818		251,074,937	
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	1,962,443		2,412,724	
190	(929) (Less) Duplicate Charges-Cr.				
191	(930.1) General Advertising Expenses	3,769,405		2,619,576	
192	(930.2) Miscellaneous General Expenses	9,517,948		9,438,152	
193	(931) Rents	2,734,607		3,405,055	
194	TOTAL Operation (Enter Total of lines 181 thru 193)	506,453,006		482,554,558	
195	Maintenance				
196	(935) Maintenance of General Plant	839,693		3,630,452	
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	507,292,699		486,185,010	
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	3,051,354,469		2,850,991,184	

Name of Respondent The Detroit Edison Company	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year of Report Dec 31, 2007
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special</p>	<p>Construction employees in a footnote.</p> <p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll period Ended (Date)	12/31/07
2. Total Regular Full-Time Employees	4,708
3. Total Part-Time and Temporary Employees	13
4. Total Employees	4,721

***Footnote Line #4:** Over 2,000 employees transferred to DTE LLC

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Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
			7,200			7,200	1
620			11,039	30,540		41,579	2
			9,600	4,255		13,855	3
							4
			725,080			725,080	5
			1,041,920			1,041,920	6
330,620			6,329,750	19,859,459		26,189,209	7
			3,058,172			3,058,172	8
			1,165,667			1,165,667	9
			3,966,624			3,966,624	10
455,680			8,710,000	27,201,320		35,911,320	11
7,041,687				413,381,555		413,381,555	12
2,796				160,242		160,242	13
1,851				79,420		79,420	14
8,422,626			25,025,052	490,774,660	271,540	516,071,252	

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period or Report End of 2007/Q4
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PURCHASED POWER (Account 555), (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
4,934				253,751		253,751	1
20,329				719,864		719,864	2
117,192				5,673,617		5,673,617	3
6,131				309,129		309,129	4
9				359		359	5
220,892				11,119,978		11,119,978	6
							7
11				220		220	8
46,449				2,218,964		2,218,964	9
40,288				1,933,650		1,933,650	10
18,543				1,104,574		1,104,574	11
369				13,697		13,697	12
7,549				372,153		372,153	13
96,705				5,932,444		5,932,444	14
8,422,626			25,025,052	490,774,660	271,540	516,071,252	

PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
1,235							1
8,719				341,370		341,370	2
17				271		271	3
				75,000		75,000	4
					271,540	271,540	5
				-11,172		-11,172	6
							7
							8
							9
							10
							11
							12
							13
							14
8,422,626			25,025,052	490,774,660	271,540	516,071,252	

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

#####

2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatthours (c)	Revenues (d)	Revenues per KWh (e)
1	<u>Sales to railroads and railways (Account 446)</u>			\$	Cents
2					
3	None				
4					
5					
6	<u>Interdepartmental sales (Account 448)</u>				
7					
8	None				
9					
10					
11					
12					
13					
14					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	<u>Rent from electric property (Account 454)</u>		\$
17			
18	Ameritech, General Telephone Co.,	Pole contacts	10,129,212
19	and others	Cable television pole contacts	2,819,922
20	Various		
21			
22	Sub-total pole contacts		12,949,133
23			
24	Various	Real estate	1,020,425
25			
26	Various	Material for extension of service and electrical equipment (meters, transformers, etc.)	7,129,897
27			
28			
29	Total Account 454		21,099,456
30			
31			
32			
33	<u>Interdepartmental rents (Account 455)</u>		22,129,020
34			
35			
36			
37			

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1	Solutia	Industrial	Trenton Channel Power Plant	\$ 53,050
2				
3				
4				
5				
6				
7				
8			TOTAL	53,050
9				
10				

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

Name of Company and Description of Services (a)			Amount of Revenues for Year (b)
11	<u>Miscellaneous service revenues (Account 451)</u>		\$
12			
13	Collection fees on delinquent accounts		1,422
14	Reconnection fees for delinquent accounts		398,845
15	Temporary service		35,883
16	New customer turn-on charge		1,909,521
17	Seasonal turn-on service		37,330
18	Meter test charge		2,240
19	Electric Choice switch fee		12,587
20	Payment processing fee		9,733
21	Adjustment		(39,489)
22	Total Account 451		2,368,073
23			
24	<u>Other electric revenues (Account 456)</u>		
25			0
26	Excess market priced power revenue		0
27	Steam sold to other companies		
28	Great Lakes Steel Corporation		544,600
29	Solutia		1,751,716
30	Transmission Services		17,701,010
31	Retail Access		37,465,088
32	Service charge - returned checks		290,064
33	City of Detroit - utility users tax collection fee		56,542
34	Cogeneration Facilities		18,057
35	State of Michigan - sales and use tax collection fee		136,121
36	Unit Train sub-leases		0
37	Retail Access meter read fees		2,481
38			
39	(Continued on Page 331B.1)		
40	TOTAL		

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of Revenue for Year (d)
1				\$
2				
3				
4				
5				
6				
7				
8				
9				
10			TOTAL	\$ 0.00

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451,456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract

concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.

2. Designate associated companies.

3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenues for year (b)
11	<u>Other electric revenues (Account 456) (Continued)</u>	\$
12		
13	Customer contributions in aid of construction	634,018
14	Unauthorized use charge	71,316
15	Purchase/Sale of Coal	0
16	Purchase/Sale of Coal to affiliate	0
17	Coal swaps - affiliates	0
18	Securitization Bond servicing fees Intercompany	1,125,000
19	Miscellaneous	30,404
20		1,382,655
21		
22	TOTAL Account 456	61,209,072
23		
24		
25		
26		
27		
30		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	63,577,145
40		

Name of Respondent The Detroit Edison Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007		Year/Period of Report End of 2007/Q4		
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	Midwest ISO				253,625,813			253,625,813
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				253,625,813			253,625,813

The Detroit Edison Company		AN ORIGINAL		December 31, 2007	
LEASE RENTALS CHARGED					
1.	For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.				
2.	Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (descriptions only), f, g and j.				
3.	For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.				
4.	The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lease. Securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.				
5.	Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property.				
6	In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors. * See				
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES					
Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)		
1	101 S. Washington Development, L.L.C. Ameritech Arbor Plaza, L.L.C. Honhart Properties Centurytel Folsom Road GMAC Commercial Mortgage Lanier Worldwide, Inc. Les-Sue, Inc. Macomb Edison Association Montedonico, Anna R. Montedonico, Edward L.	Lansing Office	2008 (P)		
2					
3					
4					
5					
6					
7					
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** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts

The Detroit Edison Company		AN ORIGINAL				December 31, 2007		
LEASE RENTALS CHARGED (continued)								
<p>definition on page 226 (B).</p> <p>7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever comes first.</p> <p>8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.</p> <p>9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.</p>								
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES								
Original Cost (O) or Fair Market Value (D) or Property (D)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
5,141,364 (O)		73,208				426.4		1
		3,972,372				589		2
								3
								4
								5
								6
								7
		108,873				931		8
						589		9
								10
								11
	Property Tax	50,000	10,947			921		12
						236		13
	Property Tax	958,356	256,815	4,183,008		921	958,356	14
						236		15
								16
	1,680,000				921		17	
							18	
							19	
							20	
							21	
							22	
		273,830				921		23
								24
								25
								26
	Property Tax	71,053	31,494			921		27
						236		28
								29
	Property Tax	284,211	31,494			921		30
						236		31
								32
								33
								34
								35
								36

The Detroit Edison Company		AN ORIGINAL	December 31, 2007
LEASE RENTALS CHARGED (continued)			
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (continued)			
Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Montedonico, John S.	Wayne Division Headquarters - General Office Space	
2			
3			
4	Pennsylvania Plaza Associates	Washington D.C. Office	
5			
6	Redico Management, Inc.	AMC Building Southfield - Antenna Site	
7			
8	Shannon Investment Company	Royal Oak Customer Office - General Office Space	
9			
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The Detroit Edison Company		AN ORIGINAL				December 31, 2007		
LEASE RENTALS CHARGED (continued)								
A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES (continued)								
Original Cost (O) or Fair Market Value (D) or Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
	Property Tax	142,105	31,494			921		1
						236		2
		169,169				426.4		3
		47,610				935		4
		50,820				921		5
								6
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The Detroit Edison Company		AN ORIGINAL		December 31, 2007
LEASE RENTALS CHARGED (continued)				
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)				
Line No.	Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)	
	(a)	(b)	(c)	
1	Bank One Equipment Finance, Inc	Unit Train Gondola Cars	2009 (P)	
2				
3	Kentucky Bank One	Unit Train Gondola Cars	2016 (P)	
4				
5	TECO Investments, Inc.	Unit Train Gondola Cars	2009 (P)	
6				
7	Nichimen Willington Trust 1995	Unit Train Gondola Cars	2015 (P)	
8				
9	Wells Fargo	Unit Train Gondola Cars	2022 (P)	
10				
11	US Bancorp	Unit Train Gondola Cars	2022 (P)	
12				
13	Fleet	Unit Train Gondola Cars	2021 (P)	
14				
15	Bank of America - Quads	Unit Train Gondola Cars	2021 (P)	
16				
17	First Union Rail Corporation	Unit Train Gondola Cars	2018 (P)	
18				
19				
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22				
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The Detroit Edison Company		AN ORIGINAL				December 31, 2007		
LEASE RENTALS CHARGED (continued)								
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)								
Original Cost (O) or Fair Market Value (D) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR				Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
		Current Year		Accumulated to Date				
		Lessor (f)	Other (g)	Lessor (h)	Other (i)			
(O) 6,956,000		676,107		6,061,692		151	894,308	1
(O) 34,668,160		1,043,831		14,289,847		151	20,378,313	2
(O) 7,397,536		696,421		4,097,569		151	3,299,967	3
(O) 22,880,125		1,871,498		9,546,590		151	13,333,535	4
(O) 30,693,588		2,298,180		12,887,950		151	17,805,638	5
(O) 26,569,790		2,094,264		12,254,954		151	14,314,836	6
(O) 106,382,698		9,394,323		33,793,841		151	72,588,857	7
(O) 18,498,076		951,260		1,823,248		151	16,674,828	8
(O) 42,600,000		3,905,761		5,186,384		151	37,413,616	9
								10
								11
								12
								13
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Name of Respondent The Detroit Edison Company		This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007		Year/Period of Report End of 2007/Q4	
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)							
Line No.	Description (a)						Amount (b)
1	Industry Association Dues						
2	Nuclear Power Research Expenses						
3	Other Experimental and General Research Expenses						
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities						
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000						
6	Labor						7,107,030
7	Contract Labor						2,797,248
8	Investor Relations						851,070
9	Postage & Mailing						447,953
10	Meal Allowances						186,131
11	Corporate Membership						126,300
12	Mileage						124,118
13	Media Relations						79,492
14	Materials						60,240
15	Travel						58,249
16	Employee Incentives						47,927
17	Dues, Assessments, Fees						31,855
18	Corporate Contributions						19,785
19	Board Compensation						16,470
20	Permits & Licenses						5,813
21	Overhead						-54,482
22	Telecom						-362,109
23	Unlocated Peoplesoft to SAP Conversion Difference						-394,804
24	Billup / BillDown						-588,278
25	Consulting						-1,042,060
26							
27							
28							
29							
30							
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44							
45							
46	TOTAL						9,517,948

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4									
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of acquisition adjustments)												
<p>1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).</p> <p>2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.</p> <p>3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.</p> <p>Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.</p> <p>In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.</p> <p>For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.</p> <p>4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.</p>												
A. Summary of Depreciation and Amortization Charges												
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)						
1	Intangible Plant			31,169,427		31,169,427						
2	Steam Production Plant	139,441,027	-1,003,377			138,437,650						
3	Nuclear Production Plant	15,260,832	7,448,756			22,709,588						
4	Hydraulic Production Plant-Conventional											
5	Hydraulic Production Plant-Pumped Storage	4,903,538				4,903,538						
6	Other Production Plant	6,654,596	77			6,654,673						
7	Transmission Plant	1,011,717				1,011,717						
8	Distribution Plant	210,653,732	14,163			210,667,895						
9	Regional Transmission and Market Operation											
10	General Plant	37,619,794	49,827			37,669,621						
11	Common Plant-Electric											
12	TOTAL	415,545,236	6,509,446	31,169,427		453,224,109						
B. Basis for Amortization Charges												
<table style="width: 100%; border: none;"> <tr> <td style="width: 30%; text-align: right;">Basis</td> <td style="width: 70%;">Basis Change from Prior Year</td> </tr> <tr> <td style="text-align: right;">Intangible Plant (Software) \$101,564,948</td> <td style="text-align: right;">\$(96,047,352)</td> </tr> <tr> <td style="text-align: right;">Straight Line - 60 Months</td> <td></td> </tr> </table>							Basis	Basis Change from Prior Year	Intangible Plant (Software) \$101,564,948	\$(96,047,352)	Straight Line - 60 Months	
Basis	Basis Change from Prior Year											
Intangible Plant (Software) \$101,564,948	\$(96,047,352)											
Straight Line - 60 Months												

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007		Year/Period of Report End of 2007/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	353,493	39.00	-11.00	2.27	R3	28.40
13	312A	2,522,400	39.00	-11.00	2.72	"	24.30
14	312C	344,248	22.00	-11.00	4.35	"	12.50
15	314	490,008	48.00	-3.00	1.67	"	28.30
16	315	148,376	39.00	-6.00	1.81	"	28.40
17	316	14,694	32.00	-1.00	3.68	S5	14.00
18	BELLE RIVER						
19	UNIT 1 & COMMON						
20	311	190,732	44.00	-11.00	2.23	NONE	38.87
21	312A	588,375	42.00	-11.00	2.44	"	27.06
22	314	132,268	40.00	-3.00	2.34	"	35.38
23	315	29,451	43.00	-6.00	1.95	"	37.73
24	316	2,016	27.00	-1.00	2.98	"	25.80
25	BELLE RIVER						
26	UNIT 2						
27	311	96,386	44.00	-11.00	2.23	NONE	38.87
28	312A	399,276	42.00	-11.00	2.44	"	37.06
29	314	114,678	40.00	-3.00	2.34	"	35.38
30	315	9,831	43.00	-6.00	1.95	"	37.73
31	316		27.00	-1.00	2.98	"	25.80
32	BELLE RIVER						
33	LAND USE						
34	311	12,212	44.00	-11.00	2.23	NONE	38.87
35	SUBTOTAL	5,448,444					
36	321	43,491	37.00		3.20	NONE	27.10
37	322	112,619	37.00		3.25	"	27.10
38	323	26,070	37.00		3.46	"	27.10
39	324	3,675	37.00		3.24	"	27.10
40	325	1,456	37.00		3.27	"	27.10
41	SUBTOTAL	187,311					
42	331	16,872	55.00	-44.00	2.78	NONE	35.50
43	332	112,090	55.00	-44.00	2.97	"	35.40
44	333	16,554	55.00	-44.00	4.01	"	35.25
45	334	11,970	55.00	-44.00	2.87	"	35.06
46	335	1,498	55.00	-44.00	2.99	"	35.00
47	336	1,863	55.00	-44.00	2.81	"	35.50
48	SUBTOTAL	160,847					
49	341	970	30.00		3.12	S6	16.00
50	342	3,547	30.00		3.37	"	16.00

Name of Respondent The Detroit Edison Company		This Report IS: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007		Year/Period of Report End of 2007/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	343	10,244	30.00		2.07	"	7.00
13	344	248,528	30.00		2.43	"	7.00
14	345	9,691	30.00		2.65	"	10.00
15	SUBTOTAL	272,980					
16	350B		60.00	-4.00	1.81	S3	39.00
17	352	3,654	62.00	-30.00	2.03	S3	45.00
18	353	49,817	36.00	15.00	2.23	R4	22.00
19	354		43.00	-60.00	4.20	R5	24.00
20	355		34.00	-55.00	4.45	R3	23.00
21	356		39.00	-30.00	3.16	R4	23.00
22	357A		60.00		1.64	R3	42.00
23	357B		40.00	15.00	2.50	R5	22.00
24	358A		40.00	15.00	2.50	R5	22.00
25	SUBTOTAL	53,471					
26	361	111,436	60.00	-18.00	1.99	R2	40.00
27	362	846,600	38.00	-15.00	3.14	R4	26.00
28	364	810,844	30.00	-75.00	5.52	S2	21.00
29	365	1,363,257	29.00	-25.00	4.09	R2	21.00
30	366	254,254	60.00		1.64	R3	42.00
31	367A	359,966	40.00	-9.00	2.90	SQ	30.00
32	367B	355,150	40.00	-9.00	2.90	SQ	30.00
33	368	433,706	54.00	-75.00	3.25	SC	47.00
34	369A	150,167	50.00	-125.00	4.36	SC	42.00
35	369B	133,449	20.00	-120.00	13.41	SQ	13.00
36	370	210,589	40.00	-40.00	3.09	SC	35.00
37	371A	25,682	29.00	3.00	2.91	SC	16.00
38	371B	24,739	22.00	-49.00	6.56	SC	16.00
39	371C	647	15.00		6.56	R2	6.47
40	373A	62,809	22.00		4.35	L2	15.00
41	373B	97,290	45.00	-5.00	1.96	L2	36.00
42	SUBTOTAL	5,240,585					
43	390	252,103	41.00	-25.00	3.47	S3	28.00
44	391A	55,102	32.00	6.00	3.06	SQ	22.00
45	391B	143,149	10.00		11.06	SQ	7.00
46	391C	14,805	10.00		3.06	SQ	8.00
47	392	77,088	4.00	40.00	15.00	SQ	2.94
48	393	6,549	38.00	3.00	2.73	SQ	25.00
49	394	69,906	35.00	-12.00	4.61	SQ	25.00
50	395	21,185	35.00	1.00	3.14	SQ	24.00

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	396	7,259	6.00	78.00		S6	6.00
13	397A		29.00	-205.00	13.87	R5	19.00
14	397B		35.00	-40.00	3.72	R4	18.00
15	397C	104,928	28.00	1.00	3.95	SQ	22.00
16	397E		25.00	-10.00	4.45	S2	16.00
17	397G						
18	397H						
19	398	3,777	31.00	-4.00	4.00	SQ	21.00
20	SUBTOTAL	755,851					
21							
22	COMPOSITE TOTAL	12,119,489					
23	*						
24							
25							
26							
27							
28							
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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 336.2 Line No.: 23 Column: a

< Page Line Column a >

Factors Used in Estimating Depreciation Charges and Decommissioning Charges.

Line No.	Page No.	
13, 21, & 28	337	312A Boiler Plant Equipment
14	337	312C Environmental Modification
16	337.1	350B Land Rights
22	337.1	357A Underground Conduit
23	337.1	357B Underground Conduit-120 Kv
31	337.1	367A Underground Conductors and Devices
32	337.1	367B Underground residential Distribution
34	337.1	369A Services-Overhead
35	337.1	369B Services-Underground
37	337.1	371A Installation on Customers' Premises (Power Equipment)
38	337.1	371B Outdoor Lighting on Customers' Premises (Yard Lighting)
39	337.1	371C Outdoor Lighting on Customers' Premises (Underground Yard Ltg)
40	337.1	373A Street Lighting and Signal Systems-Overhead
41	337.1	373B Street Lighting and Signal Systems-Underground
44	337.1	391A Furniture and Equipment
45	337.1	391B Computer Equipment
13	337.2	397A Communication Equipment-Overhead
14	337.2	397B Communication Equipment-Underground
15	337.2	397C Communication Equipment-General
16	337.2	397E Communication Equipment-Remote Control Devices

< Page 337.2 Line 23 Column b >

Method for Determination of Depreciation Charges

The primary account depreciation rates shown in column (e) are straight line rates which, when applied to plant balances, will uniformly recover the unrecovered cost, adjusted for salvage, over the remaining life of the plant.

The amount shown in column (b) were determined by obtaining the depreciable plant balances as of December 31, 2007.

THE DETROIT EDISON COMPANY AN ORIGINAL		December 31, 2007
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	\$0
2		
3	Donations (Account 426.1)	
4	Civic Betterment, Local Improvement and United Way	308,105
5	Health and Welfare	1,026,873
6	Formal education institutions and matching gifts	0
7	Corporate Contributions	1,700,930
8		
9	Life Insurance (Account 426.2)	0
10		
11		
12	Penalties (Account 426.3)	932,858
13		
14	Expenditures for Certain Civic, Political and	
15	related activities (Account 426.4)	0
16	Washington D.C. and Michigan lobbying activities	
17	and industry Association dues	2,360,669
18	Employee political awareness programs	153,753
19	Corporate membership-Chamber of Commerce and	
20	Public Affairs Associations	0
21	Community Planning and Other Political Activities	931,611
22		
23	Other Deductions (Account 426.5)	
24	Accretion of interest expense related to reserve for	
25	steam purchase commitments	1,929,000
26	Promotional practices and activities	768,789
27	Sale of accounts receivable	0
28	Other	0
29		
30		
31		
32		
33		
34	Total - 426	\$10,112,588
35		
36		
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47		

THE DETROIT EDISON COMPANY A RESUBMISSION December 31, 2007		
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS		
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.</p> <p>(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than \$10,000 may be grouped by classes within the above accounts.</p> <p>(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)
1	Interest on debt to associated companies (Account 430)	
2	Interest on Working Capital Loan to DTE Energy (various)	\$1,577,795
3		
4	Other Interest Expenses (Account 431)	
5	Interest on customer surety deposits	\$1,839,982
6		
7	Interest on short-term borrowings (various)	10,841,702
8		
9	Fees in lieu of compensating balances on bank lines of credit	483,713
10		
11	Variable Rate Loan Weekly Fees	444,732
12		
13	Pension Equalization Mechanism interest	1,684,078
14		
15	Interest on Trade Accounts Receivable (various)	1,912,405
16		
17	Non intercompany interest expense	24,055
18		
19	Interest Expense 2004 PSCR	(4,303,509)
20		
21	Tax Related Interest	1,251,758
22		
23		
24		\$14,178,916
25		
26		
27		
28		
29		
30		
31		
32		
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
 (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. Minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	See Page 340	\$
2		
3		
4		
5		
6		
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Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PSCR Cases				
2	U-15417 2008 PSCR Plan		65,364	65,364	
3	U-15002-R 2007 PSCR/PEM Reconciliation Case				
4	U-14702-R 2007 PSCR Reconciliation				
5	U-14702 2006 PSCR Plan				
6	U-13808-R / U-14474 2004 PSCR Reconciliation				
7	2004 Net Stranded Cost Recovery				
8					
9	Main Electric Rate Cases				
10	U-15244 2007 Edison Rate Case		354,076	354,076	
11	U-14838 DECo 2006 Main Electric Rate Case				
12	U-13808 Main Electric Rate Case				
13					
14	General Pricing and Regulation				
15	Various MPSC Cases, Customer Complaints,		67,336	67,336	
16	Certificates of Public Convenience and				
17	Necessity				
18					
19					
20	Utility Assessments	5,567,809		5,567,809	
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
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41					
42					
43					
44					
45					
46	TOTAL	5,567,809	486,776	6,054,585	

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
							1
	928	65,364					2
							3
							4
							5
							6
							7
							8
							9
	928	354,076					10
							11
							12
							13
							14
	928	67,336					15
							16
							17
							18
							19
							20
							21
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							41
							42
							43
							44
							45
		486,776					46

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric Utility R, D,& D	
2	Performed Internally	
3	(1) Generation	
4	a. Hydroelectric	
5	b. Fossil-Fuel Steam	Fossil Generation EPRI Dues
6		Phase 2 Environmental Multi-Pollutants
7		Biological Studies
8	c. Internal Combustion or Gas Turbine	
9	d. Nuclear	
10	e. Unconventional Generation	
11	f. Siting and Heat Rejection	
12	(2) System Planning, Engineering and Operation	
13		
14		
15		
16		
17		
18		Various System Planning and Engineering research and
19		development efforts
20		
21		Support EPRI METT (Manager EPRI Technology Transfer)
22		Support EPRI METT (Manager EPRI Technology Transfer)
23		Support EPRI METT (Manager EPRI Technology Transfer)
24		Support EPRI METT (Manager EPRI Technology Transfer)
25		Support EPRI METT (Manager EPRI Technology Transfer)
26	(3) Transmission	
27	(4) Distribution	
28	(5) Environment	
29	(6) Strategy & Planning	Renewable & Hydropower Generation, Advancing end-use Energy
30		Efficiency & Technologies
31	(7) Total Costs Incurred Internally	
32		
33	B. Electric R, D & D Performed Externally	Support to EPRI for research and development in areas
34		for System Planning Engineering & Operation, Environmental
35		Distributed Systems
36		
37		Dist & Operation EPRI Membership
38		EPRI Fish Protection Issues

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
597,834		506	597,834		5
1,193,823		107.0	1,193,823		6
10,443		107.0	10,443		7
					8
1,247,132		524	1,247,132		9
					10
					11
					12
					13
					14
					15
					16
					17
					18
20,003		416	20,003		19
					20
61,893		416	61,893		21
26,342		416	26,342		22
147		416	147		23
1,271		416	1,271		24
3,008		416	3,008		25
					26
					27
					28
					29
84,750		549	84,750		30
3,246,646			3,246,646		31
					32
	518,291	588	518,291		33
					34
					35
					36
					37

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

- Classifications:
- A. Electric R, D & D Performed Internally:

(1) Generation

 - a. hydroelectric
 - i. Recreation fish and wildlife
 - ii Other hydroelectric
 - b. Fossil-fuel steam
 - c. Internal combustion or gas turbine
 - d. Nuclear
 - e. Unconventional generation
 - f. Siting and heat rejection

(2) Transmission

- a. Overhead
 - b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$5,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1		
2		EPRI Assessment tools - to research the Ozone, particulate matter
3		and haze
4		
5		EPRI - Global climate change
6		
7		EPRI Assessment - to research air quality impacts on health
8		and the environment
9		
10		
11		
12		
13	(2) Total Cost Incurred Externally	
14		
15		
16		
17		
18		
19		
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Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
	121,544	506	121,544		38
					1
					2
	187,403	506	187,403		3
					4
	287,716	506	287,716		5
					6
					7
	197,815	506	197,815		8
					9
					10
					11
					12
	1,312,769		1,312,769		13
					14
					15
					16
					17
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Name of Respondent The Detroit Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
DISTRIBUTION OF SALARIES AND WAGES					
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
1	Electric				
2	Operation				
3	Production	136,943,495			
4	Transmission	783,684			
5	Regional Market				
6	Distribution	50,733,128			
7	Customer Accounts	32,229,153			
8	Customer Service and Informational	11,828,449			
9	Sales	42,899,789			
10	Administrative and General	118,660,033			
11	TOTAL Operation (Enter Total of lines 3 thru 10)	394,077,731			
12	Maintenance				
13	Production	92,350,316			
14	Transmission	67,998			
15	Regional Market				
16	Distribution	89,658,800			
17	Administrative and General	1,267,908			
18	TOTAL Maintenance (Total of lines 13 thru 17)	183,345,022			
19	Total Operation and Maintenance				
20	Production (Enter Total of lines 3 and 13)	229,293,811			
21	Transmission (Enter Total of lines 4 and 14)	851,682			
22	Regional Market (Enter Total of Lines 5 and 15)				
23	Distribution (Enter Total of lines 6 and 16)	140,391,928			
24	Customer Accounts (Transcribe from line 7)	32,229,153			
25	Customer Service and Informational (Transcribe from line 8)	11,828,449			
26	Sales (Transcribe from line 9)	42,899,789			
27	Administrative and General (Enter Total of lines 10 and 17)	119,927,941			
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	577,422,753	3,236,478	580,659,231	
29	Gas				
30	Operation				
31	Production-Manufactured Gas				
32	Production-Nat. Gas (Including Expl. and Dev.)				
33	Other Gas Supply				
34	Storage, LNG Terminaling and Processing				
35	Transmission				
36	Distribution				
37	Customer Accounts				
38	Customer Service and Informational				
39	Sales				
40	Administrative and General				
41	TOTAL Operation (Enter Total of lines 31 thru 40)				
42	Maintenance				
43	Production-Manufactured Gas				
44	Production-Natural Gas (Including Exploration and Development)				
45	Other Gas Supply				
46	Storage, LNG Terminaling and Processing				
47	Transmission				

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
DISTRIBUTION OF SALARIES AND WAGES (Continued)					
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)	
48	Distribution				
49	Administrative and General				
50	TOTAL Maint. (Enter Total of lines 43 thru 49)				
51	Total Operation and Maintenance				
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)				
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,				
54	Other Gas Supply (Enter Total of lines 33 and 45)				
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru				
56	Transmission (Lines 35 and 47)				
57	Distribution (Lines 36 and 48)				
58	Customer Accounts (Line 37)				
59	Customer Service and Informational (Line 38)				
60	Sales (Line 39)				
61	Administrative and General (Lines 40 and 49)				
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)				
63	Other Utility Departments				
64	Operation and Maintenance				
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	577,422,753	3,236,478	580,659,231	
66	Utility Plant				
67	Construction (By Utility Departments)				
68	Electric Plant	49,696,130	20,227,089	69,923,219	
69	Gas Plant				
70	Other (provide details in footnote):				
71	TOTAL Construction (Total of lines 68 thru 70)	49,696,130	20,227,089	69,923,219	
72	Plant Removal (By Utility Departments)				
73	Electric Plant	602,215	374,031	976,246	
74	Gas Plant				
75	Other (provide details in footnote):				
76	TOTAL Plant Removal (Total of lines 73 thru 75)	602,215	374,031	976,246	
77	Other Accounts (Specify, provide details in footnote):				
78	146 Accounts Receivable Intercompany	1,805,573	-17,959	1,787,614	
79	154 Plant Materials & Operating Supplies	14,924	52,936	67,860	
80	163 Stores Expense	787,490	169,670	957,160	
81	163 0202 Stock Pool Var & Procurement Pool	12,067,689	-12,067,689		
82	182 Reg Assets DTE2 U-14201	345,710	-1,057	344,653	
83	183 Preliminary Surv	597,445		597,445	
84	184 Clearing Accounts	12,122,394	-12,122,394		
85	230 Asset Retirement Oligation	358,648		358,648	
86	234 Allif Invest Recovies Pay	238		238	
87	253 Misc Deferred Credits	15,810	15,641	31,451	
88	253 Remediation Costs - Det & Fermi 2 Decomissioning	140,468		140,468	
89	415 Other Income	4,393	57	4,450	
90	416 Cost & Expense of Merchandising, Jobbing & Contract Work	2,948,326	36,184	2,984,510	
91	417 Revenues from Non-Utility Operations	13,583		13,583	
92	426.1 Donations	75,859	97,013	172,872	
93	426.4-5 MID-Lobbying, EDPAC - Other	1,386,821		1,386,821	
94	451 Misc Services Revenues	29,481		29,481	
95	TOTAL Other Accounts	32,714,852	-23,837,598	8,877,254	
96	TOTAL SALARIES AND WAGES	660,435,950		660,435,950	

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 354 Line No.: 28 Column: c

FMS Clearing Accounts are from Jan-Mar 2007 as they will no longer be active with the implementation of SAP.

Schedule Page: 354 Line No.: 65 Column: c

FMS Clearing Accounts are from Jan-Mar 2007 as they will no longer be active with the implementation of SAP.

Schedule Page: 354 Line No.: 71 Column: c

FMS Clearing Accounts are from Jan-Mar 2007 as they will no longer be active with the implementation of SAP.

Schedule Page: 354 Line No.: 73 Column: b

Due to the implementation of SAP retirements are as follows:

Jan-Mar 2007 recorded on line 73 source FMS

Apr-Dec 2007 included on line 68 source SAP total.

Schedule Page: 354 Line No.: 81 Column: b

SAP - Pools = \$12,067,688.90

0202 Stock Pool \$9,858,008.40

0202 Procurement Pool \$2,209,680.50

Schedule Page: 354 Line No.: 84 Column: b

Due to implementations of SAP - FMS Clearing Accounts are from Jan-Mar 2007 and they are not longer active in SAP. SAP introduced new POOLS from Apr-Dec 2007.

Schedule Page: 354 Line No.: 88 Column: b

SAP - 253 Account - \$140,468.15

Remediation Costs - Det \$74,558.07

Fermi 2 Decommissioning \$65,910.08

Schedule Page: 354 Line No.: 93 Column: b

426.4-5 MID Total \$1,386,820.87

426.4 MID-Lobbying, EDPac \$373,948.96

426.5 MID-Other \$1,012,841.91

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Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Dec. 31, 2007
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES			
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than \$25,000, including payments for legislative services, except those which should be reported in Account</p>		<p>426.4, Expenditure for Certain Civic, Political and Related Activities.) (a) Name and address of person or organization rendering services. (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged.</p> <p>2. For any services which are of a continuing nature, give date and term of contract and date of Commission authorization, if contract received Commission approval.</p> <p>3. Designate with an asterisk associated companies.</p>	
See Pages 357.1 through 357.41			
<p>The following changes were billed to and paid for by Detroit Edison: Some portion of the changes may have been subject to allocation to other entities under DTE Energy.</p>			

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
101 S Washington Development LLC 4900 Montrose Ave, Ste 100 Okemos, MI 48864-1665	Contract Labor	Cap, O&M	31,723	107, 931
3E Co 1905 Aston Ave, Ste 100 Carlsbad, CA 92008-7307	Professional Services	Cap, O&M	71,109	107, 923
621 Assoc LLC 500 Griswold St. Detroit, MI 48226-3480	Contract Labor	Cap	107,676	107, 903, 921, 931
A and T Parts and Service 5090 N. Dixie Hwy Newport, MI 48166	Vehicle Maint & Repair	Cap	26,021	154
ABB Inc. 2 Acee Drive Natrona Heights, PA 15065	Technical Services	Cap, O&M	7,446,141	154, 107, 416, 500, 505, 506, 511, 512, 513, 514 517, 524, 530, 531, 921, 232, 930.2
ABB Network Management 1601 Industrial Blvd. Sugar Land, TX 77478	Contract Labor	Cap, O&M	944,813	107, 514, 923
Absorpure Water Co 8835 General Dr. Plymouth, MI 48170-4623	Water Supply Service	Cap, O&M	124,104	124, 104
Accenture LLP 3000 Town Ctr Ste 2400 Southfield, MI	Contract Labor	Cap, O&M	2,209,385	107, 923, 921
Accountants, Inc 3000 Town Ctr Southfield, MI	Consulting	Cap, O&M	27,268	107, 923
Accountemps 12400 Collection Ctr Dr Chicago, IL 60693-0124	Contract Labor	Cap, O&M	38,218	107, 923
Accretive Solutions 2800 Livernois, Ste 400 Troy, MI 48083	Personnel Services	Cap, O&M	4,598,119	107, 921, 923
Accurate Court Reporters, Inc. 28475 Greenfield Rd Southfield, MI 48076-3099	Contract Labor	Cap, O&M	31,348	107, 921, 923
Achieveglobal 170 Election Rd Draper, UT 84020-6400	Training	Cap, O&M	380,442	107, 588, 902, 903, 921, 923
Achievement Dynamics, Inc 4360 Northlake, Ste 108 Palm Gardens, FL 33410-6264	Consulting	O&M	306,000	580
Aclara Software 16 Laurel Ave Wellesley, MA 02481	Contract Labor	O&M	50,365	903
Acrow Corp of America 181 New Rd Pasippany, NJ 07054	Construction & Maint	Cap	198,318	107
Acteon Partners LLC 888 W Big Beaver Rd, Ste 450 Troy, MI 48084	Contract Labor	O&M	373,963	903
Actuator Specialties, Inc. 1620 Rose St Monroe, MI 48162-5699	Equipment Maint & Repair	Cap, O&M	606,140	154, 107, 511, 512, 513, 514, 517, 531, 532, 921, 232
Administrative Controls 525 Avis Dr, Ste 2 Ann Arbor, MI 48108-9616	Engineering Services	Cap, O&M	517,148	107, 517
Advance Concrete Products Co 975 N Milford Rd Highland, MI 48357-4551	Equipment Maint & Repair	Cap, O&M	66,637	107, 592, 154
Advanced Combustion Technology Inc 1106 Hooksett Hooksett, NH 03106-1000	Engineering Services	Cap, O&M	3,308,892	107, 500, 512, 514, 154
Advanced Control Systems Inc 2755 Northwoods Pkwy Norcross, GA 30071	Substation Maint & C	Cap, O&M	192,460	107, 154, 930.2
Advanced Integrated Services, Inc 8280 Old White Lake Rd, Ste D White Lake, MI 48386	Contract Labor	Cap	68,856	107

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Advanced Resource Recovery LLC 27140 Princeton St. Inkster, MI 48141-2300	Waste Removal Service	Cap, O&M	175,569	107, 253, 416, 500, 506, 511, 512, 514, 532 553, 588, 923
Advantage Tek Inc 7927 Nemco Way, Ste 235 Brighton, MI 48116	Consulting	Cap, O&M	352,908	107, 923
Aerzen USA Corp 645 Sands Ct Coatesville, PA 19320-1893	Equipment Maint & Repair	O&M	48,122	416, 514, 930.2
Aggreko LLC 8119 Park Pl Brighton, MI 48116-8522	Contract Labor	Cap, O&M	962,444	107, 416, 506, 512, 532, 592, 517
Air Product and Chemicals, Inc 7201 Hamilton Blvd Allentown, PA 18195-1526	Chemical Services	O&M	674,008	519, 520, 524, 530, 532
Airgas Great Lakes PO Box 802576 Chicago, IL 60680-2576	Contract Labor	O&M	100,717	530, 154
Alan J McTaggart 4327 2nd St Port Hope, MI 48468-9385	Hazardous Waste Services	O&M	142,120	506, 512
Albert Taylor Nelson PLC 255 E Brown St, Ste 320 Birmingham, MI 48009	Legal Services	Cap, O&M	137,569	107, 923, 925
Alin Machining Co Inc 3131 W Soffel Ave Melrose Park, IL 60160-1778	Equipment Maint & Repair	Cap, O&M	596,324	107, 506, 512, 513, 514, 232, 930.2
All Clear Screening Services Inc 10380 Dragonfly Run Mims, FL 32754-6226	Administrative Services	O&M	93,234	517, 524
Allemons Landscape Ctr 17727 Mack Ave Detroit, MI 48224-1467	Grounds Maint	Cap, O&M	82,109	107, 921, 923
Alliance One Receivables 1684 Woodlands Dr, Ste 150 Maumee, OH 43537-4026	Contract Labor	O&M	397,980	903
Allied Inspection Services PO Box 268 Saint Clair, MI 48079-0268	Technical Services	O&M	44,334	511, 512
Allied Printing Co Inc 22438 Woodward Ave Ferndale, MI 48220-1819	Printing & Mailing	Cap, O&M	171,013	107, 426.4, 912, 923, 930.2
Alliedbarton Security Services, LLC 3606 Horizon Dr, Ste 200 King of Prussia, PA 19406	Security Services	O&M	2,039,017	517, 524
Alltel PO Box 530533 Atlanta, GA 30353-0533	Telecom Services	Cap, O&M	67,455	107, 580, 903, 146, 921
Alpine Power Systems Inc 24355 Capitol Ave Redford, MI 48239-2426	Technical Services	Cap, O&M	222,293	107, 511
Alstom Power Inc 1245 E Diehl Rd, Ste 304 Naperville, IL 60563	Engineering Services	Cap, O&M	15,608,937	154, 107, 506, 511, 512, 513, 514, 517, 530, 531, 232, 510
Altair Equipment Co Inc 335 Constance Dr Warminster, PA 18974-2816	Contract Labor	O&M	47,300	512
Altec Capital Services LLC 33 Inverness Ctr Pkwy, Ste 200 Birmingham, AL 35242-4825	Vehicle Maint & Repair	Cap, O&M	3,233,605	107, 930.2, 931
Altec Industries Inc 210 Inverness Ctr Dr Birmingham, AL 35242	Vehicle Maint & Repair	Cap, O&M	2,751,481	107, 923, 931
AM Health and Safety Inc 5177 Capbells Run Rd Pittsburgh, PA 15205	Testing & Analysis	Cap, O&M	108,340	107, 514, 580, 581, 582, 923, 925
American Bldg Maintenance 1752 Howard St Detroit, MI 48216-1921	Janitorial & Clean	Cap, O&M	2,128,312	107, 923

The Detroit Edison Company				
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)			December 31, 2007	
Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
American Energy Services Inc 6921 Skinner Dr Richmond, MI 48062-1500	Pole Installation	O & M	1,072,055	580
American Maintenance and 108 N Kerr Ave, Ste C2 Wilmington, NC 28405-3439	Technical Services	Cap, O&M	168,966	107, 517, 524, 923
American Messaging PO Box 5749 Carol Stream, IL 60197-5749	Telecom Services	Cap, O&M	106,418	107, 580, 921, 923
American Mgmt Assn 111 W 40th St, FL 10 New York, NY 10018-2506	Contract Labor	Cap, O&M	124,735	107, 921, 923
American Society for Quality 600 N Plankinton Ave Milwaukee, WI 53203-2914	Contract Labor	O&M	50,000	500
Analytical Design Services Corp 540 Avis Dr, Ste E Ann Arbor, MI 48108-7906	Engineering Services	O&M	32,810	512, 513
Andrew Electric Co 392 Oliver Dr Troy, MI 48064-5401	T & D Maint & Repair	Cap	230,026	107
Anixter Inc 1399 Pacific Dr Auburn Hills, MI 48326	Waste Removal Service	Cap, O&M	1,177,056	107, 253, 416, 506, 511, 512, 514 531, 154, 232, 930.2, 146
Ann Arbor Fire Protection 815 Airport Blvd ann Arbor, MI 48108	Fire Protection Serv	Cap, O&M	108,845	107, 921, 923
AON Consulting Inc 200 E Randolph, Ste 1000 Chicago, IL 60601	Contract Labor	Cap, O&M	466,004	107, 921, 923
Apex Consulting LLC 32337 Hampton Ct Fraser, MI 48026	Consulting	Cap, O&M	142,666	107, 921, 923
Apex Contracting Co Inc 11914 Farmington Rd Livonia, MI 48150-1724	Painting Services	Cap, O&M	134,354	107, 511, 512, 513, 514
API Construction Co 2366 Rose Pl St Paul, MN 55113-2588	Asbestos Insulation	Cap, O&M	1,519,295	107, 502, 506, 511, 512, 513, 514
Applied Building Technologies 6500 Roosevelt Ave Allen Park, MI 48101	Fire Protection Serv	Cap, O&M	173,839	107, 923
Applied Ind Technologies One Applied Plz Cleveland, OH 44115-2519	Vehicle Maint & Repair	Cap, O&M	851,676	154, 107, 416, 501, 502, 506, 511, 512, 513 514, 529, 532, 592, 921, 232, 930.2
APTech Engineering Services Inc 601 W California Ave Sunnyvale, CA 94086-4831	Technical Services	O&M	90,800	512
Aqua Tech Environmental Inc 25105 Brest Taylor, MI 48180-6849	Water Blasting & Vac	Cap, O&M	43,062	107, 511, 512, 514
Arbiter Systems 9357 General Dr, Ste 102 Plymouth, MI 48170	Metering Services	Cap, O&M	26,301	107, 580, 930.2
Arbor Plaza LLC 3069 University Dr, Ste 250 Auburn Hills, MI 48326-2388	Contract Labor	Cap, O&M	42,562	107, 921, 923
Arch Coal Inc 1 City Pl Dr, Ste 300 St Louis, MS 63141	Railroad Services	O&M	19,732,352	501, 151, 154, 232
Arch Wireless PO Box 4062 Woburn, MA 01888-4062	Telecom Services	Cap, O&M	386,756	107, 580, 921, 923, 931
Arco Enterprises Inc 1125 Garden St Greensburg, PA 15601-9167	Boiler Cleaning	O&M	155,695	512, 513
Arctic Air Inc 4918 Fernlee Royal Oak, MI 48073-1017	Contract Labor	O&M	113,142	935

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Areva 2045 S Arlington Hts Rd Ste 108B Arlington Hts, IL 60005	Engineering Services	Cap, O&M	166,326	107, 513
Areva NP Inc 3315 Old Forest Rd Lynchburg, VA 24501-2912	Construction & Maint	Cap, O&M	4,091,812	154, 517, 528, 530, 531, 532, 232, 529
Argus Supply Co 46400 Continental Dr Chesterfield, MI 48047-5206	Equipment Maint & Repair	O&M	29,336	502, 506, 511, 512, 514, 154, 232, 241
Armond Cassil Railroad Construction 6403 Rinke Ave Warren, MI 48091-5399	Railroad Services	Cap, O&M	279,522	107, 500, 501, 506
Arrow Uniform Rental 6400 Monroe Blvd Taylor, MI 48180-1899	Vehicle Maint & Repair	Cap, O&M	36,140	107, 501, 511, 921
Asplundh Construction Corp 708 Blair Mill Rd Willow Grove, PA 19090-1701	Overhead Construction	Cap, O&M	22,736,826	107, 580, 588, 593, 594
Asplundh Tree Expert Co 708 Blair Mill Rd Willow Grove, PA 19090-1701	Line Clearance	O&M	5,987,272	580, 593
Asset Mgmt Outsourcing Inc 5655 Peachtree Pkwy, Ste 213 Norcross, GA 30092	Contract Labor	O&M	392,674	903
AT and T 1 ATT Way Bedminster, NJ 07921-2694	Telecom Services	Cap, O&M	1,338,998	107, 580, 903, 146, 921
AT and T Global Services Inc One SBC Plaza Dallas, TX 75202	Telecom Services	Cap, O&M	2,678,798	107, 580, 902, 903, 908, 921
Atsalis Bros 22189 E 14 Mile Rd Clinton Township, MI 48035-4119	Painting Services	O&M	142,000	511, 512
August Consulting Inc 403 N Henry Alexandria, VA 22314	Contract Labor	Cap, O&M	101,207	107, 923
Authoria Inc 300 Fifth Avenue Waltham, MA 02451	IT Services	Cap, O&M	303,861	107, 923
AVC Specialist Inc 5146 N Commerce Ave, Ste G Moorpark, CA 93021-7138	Professional Services	Cap, O&M	64,724	107, 506, 512, 232
B & B Electric 1004 Kelsey St NE Grand Rapids, MI 49505-3714	IT Services	Cap	176,568	107
B A F Welding 3815 Lakeview St Orchard Lake, MI 48324-3035	Vehicle Maint & Repair	Cap, O&M	65,355	107, 921
B and N Landscape 438 North Dr Wyandotte, MI 48192	Contract Labor	Cap, O&M	165,625	107, 592, 930.2, 592
B and W Power Generation Group Inc 20 S Vanburen Ave Barberton, OH 44203-0351	Construction & Maint	Cap, O&M	2,588,735	154, 107, 416, 500, 506, 512, 514
Babcock and Wilcox Co Replacement 90 E Tuscarawas Ave Barberton, OH 44203-2628	Equipment Maint & Repair	O&M	23,836,558	107, 516, 506, 512, 514, 154, 232
Babcock and Wilcox Construction 74 Robinson Ave Barberton, OH 44203-0351	Welding Services	O&M	2,590,891	500, 512
Baker Gas and Welding Supplies Inc 1300 Howard St Lincoln Park, MI 48146-1614	Vehicle Maint & Repair	Cap, O&M	1,178,860	154, 107, 500, 501, 506, 511, 512, 513, 514, 520 524, 528, 531, 532, 592, 593, 594, 921, 923, 930.2
Bailey Hincy Downes and Assoc Inc 650 busse Hwy Park Ridge, IL 60068-2502	Administrative Services	O&M	37,377	524
BancTec Inc PO Box 910887 Dallas, TX 75391-0887	Contract Labor	Cap, O&M	256,374	107, 921, 923, 903

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Bank of New York 101 Barclay St, Ste 11 E New York, NY 10286-0001	Contract Labor	Cap, O&M	810,863	107, 921, 923, 930
Baon Consulting LLC 330 E Maple Rd, Ste 410 Birmingham, MI 48009-6313	Contract Labor	Cap, O&M	55,050	107, 921, 923
Barry Sibul and Company 5195 Netherland St Denver, CO 80249	Technical Services	O&M	70,000	513
Bartech Group Inc 17199 N Laurel Park Dr, Ste 224 Livonia, MI 48152-2683	Personnel Services	Cap, O&M	25,630,554	107, 416, 426.1, 500, 501, 506, 511, 512, 513, 514 517, 523, 524, 528, 529, 532, 580, 581, 586, 902 903, 908, 923, 930.2, 921
Barlett Nuclear Inc 60 Industrial Park Rd Plymouth, MA 02360	Professional Services	Cap, O&M	7,325,905	154, 107, 517, 520, 524, 530, 531, 532, 108
Barton Malow Co 26500 American Dr Southfield, MI 48034-2252	Construction Service	Cap, O&M	1,094,815	107, 511, 512, 580
Basic PSA Inc 269 Jari Dr Johnstown, PA 15904	Equipment Technical	O&M	93,115	532, 154
Basler Electric Co 323 N. Main St Davison, MI 48423	General Maint & Repair	Cap, O&M	73,065	154, 107, 416, 513, 232
BBN Technologies 10 Moulton St Cambridge, MA 02138	Contract Labor	O&M	33,055	903
Bea Systems Inc 2315 N 1st St San Jose, CA 95131-1010	Contract Labor	Cap, O&M	856,019	107, 923
Beckwith Electric Co Inc 6083 Lafayette Ann Arbor, MI 48103	Freight & Delivery	Cap, O&M	88,820	107, 592, 921, 930.2
Bedford Technologies Inc 13510 E Boudary Rd Midlothian, VA 23112-3930	Technical Services	O&M	47,905	512, 514
Belt Maintenance Acquisition Inc 28500 Eureka Rd Romulus, MI 48174-2858	Plumbing Services	Cap, O&M	498,047	154, 107, 501, 506, 511, 0512, 513, 514, 232
Bently Nevada LLC 1631 Bently Pkwy S Minden, NV 89423-4119	Contract Labor	Cap, O&M	388,006	107, 506, 511, 512, 513, 514, 154, 524
Berline Group Inc 70 E Long Lake Rd Bloomfield Hills, MI 48304-2356	Administrative Services	Cap, O&M	3,224,412	107, 426.1, 506, 908, 913, 921, 923, 928
Better Bolting 8278 Birchwood Ave Jenison, MI 49428-8502	Professional Services	Cap, O&M	106,384	107, 506, 511, 512, 513, 514
BFW Coupling Services LTD 960 Atkin Ave Sarnia, ON N7W 1A7	Mechanical Equipment	Cap, O&M	43,141	107, 513
Birclar Electric 12060 Wayne Rd Romulus, MI 48174	Professional Services	Cap, O&M	61,586	511, 512, 513, 514, 154
Black & Veatch LTD of MI 11401 Lamar Ave Leakood, KS 66211-1598	Engineering Services	Cap, O&M	8,252,867	107, 500, 512, 514
Blake Kirchner Symonds Larson 535 Griswold St, Ste 1432 Detroit, MI 48226-3695	Legal Services	Cap, O&M	38,883	107, 923, 925
Blast and Vac Inc 12205 Beech Daly Rd Redford, MI 48239-2431	Water Blasting & Vac	Cap, O&M	1,217,056	107, 416, 531, 586, 588, 592, 593, 594, 596
Bloom Partners Inc 1900 Spring Rd, Ste 515 Oak Brook, IL 60523	Professional Services	Cap, O&M	40,414	107, 921, 923
Bluecat Networks (USA) Inc 4101 Yonge St E, Ste 502 Toronto, ON M2P 1N6	Contract Labor	Cap, O&M	158,962	107, 923

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
BMC Software Distribution Inc 2101 Citywest Blvd Houston, TX 77042-2829	Contract Labor	Cap, O&M	49,000	107, 921
BNFL Nuclear Fuel Services Inc 4350 Northern Pike Monroeville, PA 15146-2841	Contract Labor	Cap, O&M	763,225	107, 517, 154
Bostick Collision Ctr 1399 Joslyn Ave Pontiac, MI 48340-2015	Vehicle Maint & Repair	Cap	57,810	107
Bowe Bell and Howell 3791 S Alston Ave Durham, NC 27713	Contract Labor	O&M	29,654	903
Bowne of Chicago Inc 500 W Madison, Ste 3200 Chicago, IL 60661	Contract Labor	Cap, O&M	101,351	107, 146, 923
Bowne of Detroit Inc 610 W Congress St Detroit, MI 48226-3143	Financial Services	Cap, O&M	57,845	107, 923
Boyden 344 N Old Woodward Ave, Ste 304 Birmingham, MI 48009-15351	Contract Labor	Cap, O&M	36,824	107, 923
Bracy Tucker Brown and Valanzano 1615 L St NW, Ste 520 Washington, DC 20036-5608	Professional Services	O&M	51,555	426.4
Bradley Co 31313 Northwestern Hwy, Ste 101 Farmington Hills, MI 48334	Marketing Services	Cap, O&M	374,621	107, 426.1, 426.4, 500, 502, 506, 510, 511, 514, 517, 524 903, 908, 912, 913, 921, 923, 930.2
Brand Services Inc 1830 Jasmine Pasadena, TX 77503	Scaffolding Services	Cap, O&M	5,537,420	107, 511, 512, 513, 514, 553, 923
Breaker X Perts 16424 Thompson Rd Charlotte, NC 28227-1540	Equipment Maint & Repair	Cap, O&M	306,664	107, 511, 512, 513, 517
Behob Corp 1441 Combermere Dr Troy, MI 48063-2745	Professional Services	Cap, O&M	75,204	154, 502, 506, 511, 512, 514, 935
Brokerage Land Co 605 S Jackson St Jackson, MI 49203	Professional Services	Cap, O&M	314,044	107, 913
Brooks Meter Devices Co Inc 3359 Bruening Ave SW Canton, OH 44706-4100	Electrical Equipment	Cap, O&M	54,335	107, 416, 592, 593, 594, 154, 232, 930.2
Brooks Williamson And Assoc Inc 30366 Beck Rd Wixom, MI 48393-2829	Consulting	Cap, O&M	62,959	107, 580
BRT SMB Group LLC 39575 Lewis Dr, Ste 100 Novi, MI 48399-2963	Contract Labor	Cap, O&M	67,272	107, 517, 923, 921
Bureau Veritas North America Inc 11860 W State Rd, Ste 1 Fort Lauderdale, FL 33325	Environmental Studies	Cap, O&M	112,271	107, 253, 500, 512, 514, 532, 588, 593, 921, 930.2
Burgess Contracting Co 800 Gratiot Blvd Marysville, MI 48040	Hazardous Waste Services	Cap, O&M	1,385,666	107, 501, 506, 511, 512, 514
Business Objects Americas 3030 Orchard Pkwy San Jose, CA 95134-2028	Contract Labor	Cap, O&M	223,055	107, 165, 586, 903, 921, 923
Busy Bussard Corp 7371 River Rd Cottleville, MI 48039-2824	Freight & Delivery	O&M	31,779	506, 511, 513, 514
Butzel Long PC 150 W Jefferson Ave, Ste 100 Detroit, MI 48226-4450	Legal Services	Cap, O&M	266,502	107, 923, 925
C and D 1400 Union Meeting Rd Blue Bell, PA 19422-0858	Electrical Equipment	Cap, O&M	76,576	107, 154
C Barron and Sons Inc 87 Jerome St Monroe, MI 48161-2060	Storage Tank Services	Cap, O&M	7,331,626	154, 107, 501, 506, 511, 512, 514, 523, 921, 232

The Detroit Edison Company				
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)			December 31, 2007	
Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
CA Inc 1 Computer Associates Plz Islandia, NY 11749-7001	Contract Labor	Cap, O&M	276,349	107, 923
Cambridge Energy Research Assoc Inc 55 Cambridge Cambridge, MA 02142-1234	Contract Labor	O&M	148,717	500
Cameco Inc 11095 Viking Dr, Ste 210 Eden Prairie, MN 55344	Property Site Services	Cap	30,186,401	107
Canadian Natl PO Box 71206 Chicago, IL 60694-1206	Railroad Services	O&M	15,916,860	501, 151, 154, 232
Canberra Industries Inc 800 Research Pkwy Meriden, CT 06450-7169	Equipment Technical	Cap, O&M	50,662	107, 517, 520, 923
Caniff Electric Supply Co Inc 2001 Caniff St Hamtramck, MI 48212-2953	Equipment Maint & Repair	Cap, O&M	47,785	107, 580, 592, 921, 923
Capital H Group LLC 3155 W Big Beaver Rd, Ste 104 Troy, MI 48064	Consulting	Cap, O&M	551,184	107, 923
Carleton Collision 12715 Hand St Carleton, MI 48117-9133	Vehicle Maint & Repair	O&M	77,891	935
Carquest of Marysville 1701 Gratiot Blvd Marysville, MI 48040-1184	Vehicle Maint & Repair	O&M	58,604	416, 502, 506, 511, 512, 553
Carrier & Gable Inc 24110 Research Dr Farmington Hills, MI 48335-2633	Underground Construction	Cap, O&M	43,023	107, 596
Cass Lock Door Closer and Co Inc 3431 Michigan Ave Detroit, MI 48216-1040	Building Maint & Repair	Cap, O&M	725,862	107, 253, 506, 511, 512, 513, 514, 562, 921, 923
CCB Credit Services 1045 Outer Park Dr Springfield, IL 62704	Contract Labor	O&M	1,020,703	903
CDA Engineering Inc 550 Stephenson Hwy, Ste 310 Troy, MI 48063-1109	Engineering Services	Cap, O&M	2,123,627	107, 416, 500, 506, 511, 512, 513, 514, 923
CDV Costa Piping Systems, Inc 34400 Mound Rd Sterling Heights, MI 48310-5757	Equipment Maint & Repair	Cap, O&M	2,860,032	154, 107, 416, 500, 501, 502, 506, 511, 512, 513, 514, 517, 531, 232
Center Line Electric Inc 26554 Lawrence Center Line, MI 48015-1203	Overhead Construction	Cap, O&M	63,335	107, 921
Certified Alignment and Suspension 6707 Dix St Detroit, MI 48209-1213	Vehicle Maint & Repair	Cap, O&M	43,675	107, 921
Certified Redicer Rebuilders Inc 32079 Milton Ave Madison Heights, MI 48071-1407	Equipment Maint & Repair	Cap, O&M	502,807	154, 501, 511, 512, 513, 514
Ceva Logistics US Inc 10751 Deerwood Park Blvd, Ste 200 Jacksonville, FL 32256	Freight & Delivery	O&M	590,319	416
Chalmers Production s 836 N Elizabeth St Dearborn, MI 48128-1707	Professional Services	Cap, O&M	69,444	107, 426.1, 426.4, 500, 501, 506, 512, 580, 903, 908, 912, 923, 930.2, 921
Checkfree 4411 E Jones Bridge Rd Norcross, GA 30092-1615	Professional Services	Cap, O&M	161,744	107, 903, 921
Checkfreepay Corp 15 Sterling Dr Wallingford, CT 06492-1843	Contract Labor	O&M	212,961	903, 930.2
Chemtrade Logistics US Inc PO Box 77000 Detroit, MI 48277-0138	Freight & Delivery	O&M	583,426	506, 512, 514
Chezcore Inc 2000 Division St Detroit, MI 48207-2104	Substation Maint	Cap, O&M	808,846	107

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Choctaw Kaul Dist Co 3540 Vinewood St Detroit, MI 48208-2363	Professional Services	Cap, O&M	1,359,585	154, 107, 406, 500, 501, 506, 511, 512, 513, 514 519, 520, 524, 532, 580, 581, 582, 586, 588, 592 593, 594, 596, 903, 908, 921
Christia Mechanical Contractors PO Box 34879 Detroit, MI 48234-0879	Mechanical Equipment	O&M	195,199	592
Christina C Donovan PLLC 3405 Broadway Blvd Bloomfield, MI 48301	Legal Services	Cap, O&M	27,322	107, 923
Cingular Wireless 2000 W SBC Center Dr, Ste 3G92E Hoffman Estates, IL 60195	Telecom Services	Cap, O&M	828,312	107, 580, 902, 908, 146, 921
Cintas Corp 300 39145 Webb Dr Westland, MI 48185-1986	Contract Labor	Cap, O&M	1,069,726	107, 506, 511, 512, 514, 517, 520, 524, 528, 553 586, 902, 903, 921, 923, 241, 930.2, 580
City Animation 57 Park St Troy, MI 48083	Training	Cap, O&M	461,967	107, 511, 512, 514, 517, 586, 903, 923, 930.2, 931
Classic Conveyor Compnenets Corp 163 W Burrell St Blairsville, PA 15717-1364	Coal Handling Equip	Cap, O&M	182,638	154, 501, 511, 512, 514
Clean Air Engineering Inc 500 W Wood St Palatine, IL 60067-4975	Testing & Analysis	Cap, O&M	573,500	107, 500, 506, 921
Clear Sky Power 7100 Faraday LN McKinney, TX 75071	Consulting	O&M	861,899	912, 908
Clyde Bergemann Inc 4015 Presidential Pkwy Atlanta, GA 30340-3707	Equipment Maint & Repair	Cap, O&M	457,485	154, 107, 512, 513, 514, 154
Coen Co Inc 1510 Rollins Rd Burlingame, CA 94010-2306	Engineering Services	Cap, O&M	32,042	154, 512
Cognet Group 17199 N Laurel Park Dr, Ste 420 Livonia, MI 48152	Personnel Services	Cap	183,088	107
Cognos Corp 15 Wayside Rd Burlington, MA 01803-4620	Contract Labor	Cap, O&M	146,036	107, 923
Colt Atlantic Services Inc PO Box 74396 Richmond, VA 23236-0007	Electrical Equipment	O&M	110,675	512, 592
Commercial Construction Inc 2239 Fyke Dr Milford, MI 48381-3689	Welding Services	Cap, O&M	1,823,685	107, 416, 500, 501, 502, 506, 511, 512, 513
Commercial Diving and Marine Svc Inc 317 Rawlins St Port Huron, MI 48060-3920	Professional Services	Cap, O&M	1,444,533	107, 511, 512, 514, 530, 532
Commercial Group Detroit 9955 Grand River Ave Detroit, MI 48204-2074	Vehicle Maint & Repair	Cap, O&M	160,656	107, 506, 511, 512, 513, 514, 529, 530, 531, 532, 154, 921, 232, 930.2
Computer Support Technology 1409 Allen Dr, Ste G Troy, MI 48063-4003	IT Services	Cap, O&M	96,890	107, 511, 923, 232
Computer Corp 1 Campus Martius Detroit, MI 48226-5099	Contract Labor	Cap, O&M	62,964	107, 923
Comsource Inc 2130 Austin Ave Rochester Hills, MI 48309-3667	IT Services	Cap, O&M	337,257	107, 506, 514, 524
Converge Inc PO Box 721 Hartland, MI 48353-0721	IT Services	Cap, O&M	33,460	107, 154, 923
Conco Systems, Inc 530 Jones St Verona, PA 15147-1121	Steam Turbine Maint	Cap, O&M	279,640	107, 500, 511, 512, 513, 514, 241
Conger and Elsea Inc 9870 Highway 92, Ste 300 Woodstock, GA 30188-6416	Engineering Services	O&M	102,542	517

The Detroit Edison Company				
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)			December 31, 2007	
Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Consumer Insights Inc 5455 Corporate Dr, Ste 120 Troy, MI 48098-2620	Contract Labor	Cap, O&M	272,864	107, 500, 586, 903, 921, 923, 908
Consumers Energy 1 Energy Plaza Dr Jackson, MI 49201-2357	Compressor Station	Cap, O&M	9,627,698	154, 107, 501, 502, 506, 512, 517, 524, 532, 902, 151, 921, 923, 232, 931, 532
Conti Electric Inc 6417 Center dr Sterling Hgt, MI 48312	Electrical Equipment	Cap, O&M	1,253,593	107, 511, 512, 514
Continental Field Machining Co Inc 1875 Fox Ln Elgin, IL 60123-7813	Mechanical Equipment	O&M	46,253	512, 520
Contractors Industrial Tire 15515 Wayne Rd Romulus, MI 48174-3752	Equipment Maint & Repair	O&M	100,092	501, 506, 511, 512, 514
Control Components Inc 22591 Avenida Empressa Rancho Santa Margarita, CA 92688	Equipment Maint & Repair	Cap, O&M	141,434	154, 107, 502, 506, 512, 517, 530
Cooper Lighting 11968 Sweetwater Dr Grand Ledge, MI 48837-8101	Outdoor Lighting	O&M	285,449	96, 154, 232, 241
Corby Energy Services Inc 6001 Schooner St Belleville, MI 48111-5366	Underground Construction	Cap, O&M	13,045,551	107, 416, 580, 581, 588, 592, 593, 594, 596
Coritech Services Inc 4716 Delemere Royal Oak, MI 48073	Engineering Services	Cap, O&M	237,880	107, 502, 511, 514
Cornerstone Controls Inc 46200 Port St Plymouth, MI 48170-6048	Technical Services	Cap, O&M	466,195	154, 107, 500, 502, 506, 511, 512, 513, 514, 523, 524, 530, 532, 553, 232
Corpedia Corp 2020 N Central Ave, Ste 1050 Phoenix, AZ 85004	Training	Cap, O&M	48,448	107, 923
Corporate Eagle Mgmt Services Inc 6320 Highland Rd Waterford, MI 48327-1835	Travel Services	Cap, O&M	212,694	107, 506, 921, 923
Corporate Exec Board 3393 Collection Center Dr Chicago, IL 60693-0033	Contract Labor	Cap, O&M	125,047	107, 921, 923
Corporate Production Services PO Box 23005 Detroit, MI 48223	Contract Labor	Cap, O&M	141,060	107, 923
Corrigan Record Storage LLC 4520 Grand River Ave Novi, MI 48375-1018	Office Services	Cap, O&M	128,724	107, 921, 923
Corrosion Control System Inc 28397 Six Mile Rd Livonia, MI 48152-3675	Contract Labor	Cap, O&M	145,191	107, 507, 513
Corrosion Fluid Product Corp PO Box 337 Farmington, MI 48332-0337	Vehicle Maint & Repair	Cap, O&M	405,089	154, 107, 416, 500, 506, 511, 512, 513, 514, 530, 532
Cot Puritech Inc 2993 Perry Dr SW Canton, OH 44706-2269	Professional Services	O&M	34,155	505
Cothorn and Mackley PC 535 Griswold St, Ste 530 Detroit, MI 48226-3672	Legal Services	Cap, O&M	130,214	107, 923, 925
Cougar Contracting Inc 29305 Wall St Wixom, MI 48393-3539	Construction & Maint	Cap, O&M	51,900	107, 511
County of St. Clair 6779 Smiths Creek Rd Smiths Creek, MI 48074	Waste Removal Service	Cap, O&M	502,939	107, 253, 500, 506, 512, 514
CP Wind LLC 1557 S Bates St Birmingham, MI 48009	Consulting	O&M	241,982	923
CPW Industrial Services 7305 Woodbine Ave, Ste 716 Markham, ON Canada	Consulting	O&M	287,566	923, 921
Crane Nuclear Inc 2825 Cobb International Blvd NW Kennesaw, GA 30152-4352	Testing & Analysis	O&M	817,719	513, 532, 154, 517

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Creative Services Inc 64 Pratt St Mansfield, MA 02048-1927	Administrative Services	O&M	42,390	517
Credential Check Corp 575 E Big Beaver Rd, Ste 300 Troy, MI 48063-1362	Contract Labor	Cap, O&M	52,062	107, 921, 923, 930.2
Credit Bureau Collection 250 E Town St Columbus, OH 43215-4633	Contract Labor	O&M	130,685	903
Critical Bus Analysis 133 W Second St Perryburg, OH 43551	Technical Services	Cap, O&M	449,184	107, 517, 524, 923, 930.2
Crown Lift Truck Corp 44 S Washington St New Bremen, OH 45869-1247	Vehicle Maint & Repair	Cap, O&M	25,690	107, 921, 923
Cummings McClorey Davis and Acho PL 33900 Schoolcraft Rd Livonia, MI 48150	Legal Services	Cap, O&M	459,857	107, 921, 923
Curtiss-Wright 1966 Broadhollow Rd Farmingdale, NY 11735-1726	Contract Labor	O&M	299,469	517, 154
Custom Lawn Service 5250 Bay City Forestville Rd Gagetown, MI 48735-9704	T & D Maint & Repair	O&M	135,631	588, 580
Custom Lighting Services 6001 E Front St Kansas City, MS 64120-1355	Outdoor Lighting	O&M	585,825	596
Cutsforth Products Inc 37837 Rock Haven Rd Cohasset, MN 55721-8912	Mechanical Equipment	Cap, O&M	207,092	154, 107, 513, 514, 921
Cutter Consortium 37 Broadway, Ste 7 Arlington, MA 02474-5552	IT Services	Cap, O&M	122,487	107, 923
CVM Solutions Inc 1815 S Meyers Rd, Ste 820 Terrace, IL 60181	Contract Labor	O&M	166,342	921
Cxtec 5404 S Bay Rd Syracuse, NY 13212-3885	IT Telecom Services	Cap, O&M	77,640	107, 506, 513, 524, 923, 930.2
D 21 Demolition LLC 10750 Martz Rd Ypsilanti, MI 48197	Asbestos Insulation	O&M	361,448	253
D and L Garden Ctr Inc 21980 Ecorse Rd Taylor, MI 48180-1831	Grounds Maint	Cap, O&M	40,305	107, 514, 582, 588, 923
D and L Water Control Inc 42040 Koppernick Rd, Ste 409 Canton, MI 48187-2417	Engineering Services	Cap, O&M	147,969	154, 107, 506, 511, 512, 514, 923, 935
D and M Flowers and Landscaping Co PO Box 32455 Detroit, MI 48232-0455	Grounds Maint	O&M	87,886	582
D C Beyers 5715 Rivard St Detroit, MI 48211-2536	Building Maint & Repair	Cap, O&M	151,505	107, 923, 921
D M S Electric Apparatus Serv Inc 630 Gibson St Kalamazoo, MI 49007	Equipment Maint & Repair	Cap, O&M	1,202,389	107, 511, 512, 513, 514, 154
D P Brown Co 1500 Superior Pkwy Westland, MI 48185	Coal Handling Equip	Cap, O&M	883,566	107, 512, 514, 154, 232
D R M Maintenance PO Box 708 Saline, MI 48176-0708	Grounds Maint	Cap, O&M	247,672	107, 511, 512, 514, 582
D2 Abatement Inc 20901 Kelly Rd Eastpointe, MI 48021	Asbestos Insulation	Cap, O&M	513,002	107, 511, 512, 513, 514
Dale L Prentice Co 26511 Harding St Oak Park, MI 48237-1085	Underground Construction	Cap, O&M	78,048	107, 506, 511, 512, 513, 553, 594, 154, 930.2

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Dan Wood Plumbing and Heating 40400 Grand River, Ste F Novi, MI 48375	Plumbing Services	Cap, O&M	99,432	107, 580, 592, 923, 935
Daniel L Bowers Co Inc 1680 S Livernois Rd, Ste 101 Rochester Hills, MI 48307-3365	Mechanical Equipment	Cap, O&M	220,948	154, 107, 506, 511, ,512, 513, 514
Darkinson Doors 800 Berdan Ave Toledo, OH 43612-1219	Contract Labor	O&M	37,645	511, 512, 514, 517, 935
Dataflux Corp LLC 940 Cary Pkwy, Ste 201 Cary, NC 27513-2311	Contract Labor	Cap, O&M	27,363	107, 923
Davey Tree Expert Co 1500 Mantua Kent, OH 44240	Line Clearance	Cap, O&M	15,474,848	107, 580, 593
Dayton Power and Light Co 1065 Woodman Drive Dayton, OH 45432	Overhead Construction	O&M	113,643	580
Dell Professional Services Inc PO Box 676021 Dallas, TX 75267-6021	IT Telecom Services	Cap, O&M	2,163,544	107, 416, 426.4, 500, 501, 506, 511, 512, 513, 514, 517, 520 524, 528, 532, 553, 580, 581, 582, 586, 588, 593, 594, 596 902, 903, 908, 916, 921, 923, 930.2
Deloitte and Touch LLP 2500 One PPG PL Pittsburgh, PA 1522-5401	Contract Labor	Cap, O&M	6,798,976	107, 923, 232
Deloitte Tax LLP PO Box 2079 Carol Stream, IL 60132-2079	Contract Labor	Cap, O&M	58,390	107, 923, 921
Delta Unibus Inc 6083 Lafayette Ann Arbor, MI 48103	Gas Turbine Maint	O&M	29,066	513
Democracy Data 1029 N Royal St, Ste 200 Alexandria, VA 22314-1542	Consulting	O&M	40,531	426.4
Denali Construction Inc 3145 Geary Blvd, Ste 749 San Francisco, CA 94118	Consulting	Cap, O&M	341,174	107, 923, 930.2
Dentco 1161 E Clark Rd, Suites 124-128 Dewitt, MI 48820	Grounds Maint	Cap, O&M	593,145	107, 511, 923
Detectent Inc 120 W Grand Ave, Ste 104 Escondido, CA 92025	Contract Labor	O&M	303,775	903, 910
Detection Services Inc 196 Bellewood Dr Flushing, MI 48433-1850	Contract Labor	Cap, O&M	82,904	107, 531
Detroit 300 Conservancy 719 Griswold St Detroit, MI 48226-3360	Contract Labor	O&M	100,856	426.1
Detroit Apparatus Service 11861 Longsdorf St Wyandotte, MI 48192-4250	Professional Services	Cap, O&M	341,220	107, 416, 500, 506, 511, 512, 513, 514, 531, 154
Detroit Door and Hardware Co 111 E 12 Mile Rd Madison Hts, MI 48071-2570	General Maint & Repair	Cap, O&M	202,714	154, 107, 511, 514, 529, 923
Detroit Elevator Co 2121 Burdette St Ferndale, MI 48220-1992	Overhead Crane & Ele	Cap, O&M	86,057	107, 511, 512, 514, 923
Dewey and Leboeuf LLP 975 F Street NW Washington, DC 20004-1405	Legal Services	Cap, O&M	30,451	107, 923
Dewitt Balke and Vincent PLC 200 Renaissance Ct, Ste 3110 Detroit, MI 48243-1301	Legal Services	Cap, O&M	500,033	107, 923, 925
Diamond Inspection Services LLC 7796 Ponderosa Rd, Ste D Perrysburg, OH 43551	Technical Services	Cap, O&M	193,729	107, 511, 512
Diamond Power Specialty Co 2600 E Main St Lancaster, OH 43103-0415	Technical Services	Cap, O&M	1,316,425	154, 107, 506, 511, 512, 514, 232

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Digital Safetynet Inc 4022 Fifth St NW Washington, DC 20011	Contract Labor	Cap, O&M	48,097	107,500,923,557
Disposal Mgmt LLC 36800 Woodward Ave, Ste 115 Bloomfield Hills, MI 48304-0916	Waste Removal Service	Cap, O&M	717,764	107,253,506,514,921,923
Diversified Minority Services Inc 8012 Woodcrest Grosse Ile, MI 48138	Janitorial & Clean	O&M	4,831,952	416,506,511,512,513,514
Divesco Inc 500 Highway 80 E Pearl, MS 39208-4267	Building Maint & Repair	O&M	26,421	530,154
DLI 2000 Brush St, Ste 200 Detroit, MI 48226-2229	Contract Labor	Cap, O&M	179,343	107,921,930.2,426
DMS Electrical Apparatus 630 Gibson St Kalamazoo, MI 49007-4921	Engineering Services	Cap, O&M	336,006	107,512,514,517,530
Doble Engineering Co 85 Walnut St Watertown, MA 02472-4037	Electrical Equipment	O&M	30,452	512,513,580
Dominion Engineering Inc 11730 Plaza America Dr Reston, VA 20190	Engineering Services	O&M	60,000	524
Doshi Assoc Inc 1607 E Big Beaver Rd, Ste 200 Troy, MI 48063-2068	Consulting	O&M	307,160	500,506,512,514
Doublejack Electric Co Inc 1221 N Campbell Rd Royal Oak, MI 48067-1582	Elect Equip Svcs	Cap, O&M	563,002	416,107
Downriver Refrigeration Supply co 38170 N Executive Dr Westland, MI 48185-1972	Mechanical Equipment	Cap, O&M	33,560	107,511,514,553,154,921
DRM Maintenance and Mgmt Co Inc 380 E Monroe St Dundee, MI 48131-1306	Grounds Maint	Cap, O&M	325,491	107,514,582
DTE Energy Technologies 37849 Interchange Dr Farmington Hills, MI 48335	Contract Labor	Cap, O&M	78,753	107,923
Dubric Detroit LLC PO Box 43 Comstock, MI 49321-0043	Equipment Maint & Repair	O&M	107,459	416,506,511,512,514,154
Duke & Duke Services Inc 25566 Pennsylvania Rd Taylor, MI 48180-6417	Mechanical Equipment	Cap, O&M	5,273,519	107,516,501,506,511,512,513,514,553
Dunn Blue Reprographics 1009 W Maple Rd Clawson, MI 48017	Contract Labor	O&M	44,085	500,506,511,514,580
Duquesne Light Co 411 7th Ave Pittsburgh, PA 15219-1919	Overhead Construction	O&M	172,212	580
Duratek Services Inc 140 Stoneridge Dr Columbia, SC 29210-8200	Equipment Technical	O&M	1,551,634	108
Dymax Service Inc 4751 Mustang Cir St Paul, MN 55112-1554	Equipment Maint & Repair	Cap, O&M	37,644	107,511,512
Dynamic Compressor Services Inc 21283 Russell St Rockwood, MI 48173-9749	Engineering Services	Cap, O&M	113,311	154,512
E and R Ind Sales Inc 40800 Enterprises Dr Sterling Heights, MI 48314-3761	Professional Services	Cap, O&M	197,724	154,107,500,506,511,512,513,514,531,532,553
E on UK PLC West Business Park Coventry, GB CV4 8LG United Kingdom	IT Services	O&M	58,545	512
Eabar LC 35 Golfside Dr St Clair, MI 48079	Training	O&M	27,958	530
Eagle Landscaping and Supply Co 20779 Lahser Rd Southfield, MI 48034-4475	Grounds Maint	Cap, O&M	111,971	107,553,582,588,592,593
Eastern Oil 590 S Paddock St Pontia, MI 48341-3236	Vehicle Maint & Repair	Cap, O&M	843,928	154,107,501,502,506,511,512,513,514,553,921

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Eastman Fire Protection Co 1450 Souter Dr Troy, MI 48063	Fire Protection Serv	Cap, O&M	436,871	154, 107, 416, 501, 502, 506, 511, 512, 514, 524 553, 582, 588, 921, 923
Edventures in Learning Inc 1916 Colony Dr Toledo, OH 43614	Training	O&M	40,151	517
EGT Group Inc 32031 Townley St Madison Hts, MI 48071-1300	Printing and Mailing	Cap, O&M	66,069	107, 580, 912, 921, 923
Eisenhut Consulting Inc 29 Treworthy Rd Gaithersburg, MD 20878-2620	Administrative Services	O&M	66,300	517
Electrical Distribution Design Edd 311 Cherokee Dr Blacksburg, BA 24060-1823	Contract Labor	Cap, O&M	616,109	107, 516, 580, 923
Electrical Resources Co 5872 Sterling Dr Howell, MI 48843-8861	Valve Maint & Repair	O&M	125,950	512, 513, 531, 553
EMC Corp 6801 Koll Ctr Pkwy Pleasanton, CA 94566-7047	Contract Labor	Cap, O&M	918,086	107, 923, 921
EMC2 Corp 176 South St Hopkinton, MA 01748-2230	Contract Labor	Cap	783,885	107
Empire Equip and Supply Co Inc 18639 Omira St Detroit, MI 48203-2047	Janitorial & Clean	Cap, O&M	592,025	154, 107, 500, 501, 506, 511, 512, 513, 514, 524, 532 580, 586, 588, 592, 593, 594, 921, 923
Employment Advisory Services Inc 1501 M Street NW, Ste 400 Washington, DC 20005	Contract Labor	Cap, O&M	71,409	107, 923
Energy Group Inc Energy PO Box 36934 Grosse Pointe, MI 48236-0934	Line Clearance	Cap, O&M	8,518,771	107, 580, 588, 592, 593, 923
Energy Solutions LLC 423 W 300 South, Ste 200 Salt City, UT 84101	Contract Labor	Cap	486,240	108
Energy Systems Assoc 1 Veterans Way, Ste 204 Carnegie, PA 15106-4403	Technical Services	O&M	29,500	500
Energy Testing Services Inc PO Box 290 Madison, OH 44057-0291	Testing & Analysis	O&M	271,848	530
Enertech 2950 E Birch st Brea, CA 92821-6235	Personnel Services	O&M	1,219,271	517, 528, 532, 154, 232
Engineered Casting Repair Svc Inc PO Box 40614 Baton Rouge, LA 70835-0614	Steam Turbine Maint	O&M	700,272	513
Engineering Consultants Group 1236 Weathervane LN, Ste 200 Akron, OH 44313-7991	Engineering Services	Cap, O&M	749,927	107, 500, 501, 510, 511, 512, 513, 923
Enviro Solutions Inc 38115 Abruzzi Dr Westland, MI 48185-3279	Consulting	O&M	901,697	253, 524
Enviroair Consultants Inc 46410 Continental Dr Chesterfield, MI 48047-5206	Contract Labor	Cap, O&M	96,381	107, 512, 524, 923, 925
Environmental Recycling 527 E Woodland Cir Bowling Green, OH 43402-8966	Hazardous Waste Services	Cap, O&M	801,245	107, 253, 500, 506, 511, 512, 514, 532, 548, 588, 108, 923
Epic Inc 919 A Track LN Woodstock, IL 60098	Equipment Maint & Repair	O&M	124,903	512, 514, 154
Epoch Events Catering 27145 Sheraton Dr Novi, MI 48377-3318	Contract Labor	Cap, O&M	31,491	107, 923
EPRI 3412 HillVies Ave Palo Alto, CA 94304-1344	Contract Labor	Cap, O&M	4,634,177	107, 416, 500, 506, 512, 580, 923, 524

The Detroit Edison Company				
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)			December 31, 2007	
Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
EPRI Solutions Inc 942 Corridor Pk Bld Knoxville, TN 37932	Consulting	O&M	126,263	500, 514
EQ Environmental Quality Co 36255 Michigan Ave Wayne, MI 48184	Waste Removal Service	O&M	1,220,462	511, 512, 514, 532, 553, 232
Ernst and Young PO Box 96500 Chicago, IL 60693-0001	Consulting	O&M	586,001	107, 923
Ernst and Young LLP 5 Times Sq New York, NY 10036-6527	Contract Labor	Cap, O&M	8,198,391	107, 903, 923, 921
Esco Tool Co Inc 50 Park St Medfield, MA 02052-2518	Equipment Maint & Repair	O&M	61,932	511, 512, 514, 232, 241
Ethicspoint Inc 13221 SW 68th Pkwy, Ste 120 Portland, OR 97223-8328	Contract Labor	Cap, O&M	27,161	107, 923
Eventide Inc One Alsan Way Little Ferry, NJ 07643	IT Telecom Services	Cap	157,100	107
Evonik Energy Services LLC 304 Linwood Rd, Ste 102 Kings Mountain, NC 28086	Construction & Maint	Cap	275,000	107
Exact Target Inc 20 N Meridian St, Ste 200 Indianapolis, IN 46204	Contract Labor	Cap, O&M	57,013	107, 921, 923
Excel Industrial Electronics Inc PO Box 46009 Mt Clemens, MI 48046-6009	Equipment Maint & Repair	O&M	65,920	505, 506, 512, 513, 514
Experian 475 Anton Blvd Costa Mesa, CA 92626-7037	Contract Labor	Cap, O&M	238,353	107, 517, 903, 908, 921
F B Wright Co 9999 Mercier St Dearborn, MI 48120	Vehicle Maint & Repair	Cap, O&M	530,216	154, 407, 416, 502, 506, 511, 512, 513, 514, 517, 519, 528, 529, 531, 532, 553, 232
F5 Networks Inc 401 Elliot Ave W Seattle, WA 98119	Contract Labor	O&M	56,925	921
Fabrications Unlimited Inc 45757 Cornwall St Shelby Township, MI 48317-4709	Equipment Maint & Repair	Cap	42,021	107
Facility Issues PO Box 1447 Flagstaff, AZ 86002-1447	Consulting	Cap, O&M	34,777	107, 923, 921
Facility Matrix Group Inc 555 Friendly St Pontiac, MI 48341-2650	Engineering Services	Cap, O&M	2,143,004	107, 520, 581, 923, 930.2
Fairbanks Morse Engine 630 Tidewater Dr Norfolk, VA 23504-4306	Engineering Services	O&M	541,041	517, 528, 531, 532, 154, 232
Federal Industrial Services Inc 12980 Inkster Rd Redford, MI 48239-3095	Boiling Cleaning	Cap, O&M	162,096	107, 512, 513, 514
Federal Paving Inc 2260 Auburn Rd Auburn Hills, MI 48326-3102	Construction Service	Cap, O&M	242,636	107, 511, 514, 524, 529, 923
Ferndale Electric Co Inc 915 E Drayton Ave Ferndale, MI 48220-1409	Substation Maint	Cap, O&M	369,746	107
Finish Master-Dearborn Heights 26736 Van Buren Rd Dearborn Heights, MI 48127-1017	Vehicle Maint & Repair	Cap, O&M	38,847	107, 921
Fire Equip Co Inc 20100 John R St Highland Park, MI 48203-1138	Fire Protection Serv	Cap, O&M	127,434	107, 908, 154, 921, 923
First Energy Solutions Corp 395 Ghent Rd, Ste 408 Fairlawn, OH 44333-2695	Overhead Construction	O&M	500,000	426.3

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
First Quality Solutions 1500 Harpersfield Road Geneva, OH 44041-8308	Technical Services	Cap, O&M	38,009	107, 512
Fishnet Security Inc 1710 Walnut Kansas City, MS 64108	Contract Labor	Cap, O&M	134,689	107, 923
Flat Rock Bagging Inc PO Box 398 Flat Rock, MI 48134-0398	Vehicle Maint & Repair	Cap, O&M	120,529	107, 501, 506, 511, 593, 154, 921
Fleet Fueling PO Box 639 Portland, ME 04104-0639	Vehicle Services	O&M	785,500	232, 580
Flir Systems Boston 16 Esquire Rd North Billerica, MA 01862-2500	Training	Cap, O&M	59,882	107, 513, 517, 592
Flowsolve PO Box 972193 Dallas, TX 75397-2193	Construction Service	O&M	83,086	517, 524, 530, 154
Flowsolve Corp 1900 S Saunders St Raleigh, NC 27603	Construction Service	O&M	182,597	517, 530, 531, 154
Flowsolve US 1900 S Saunders St Raleigh, NC 27603	Engineering Services	O&M	166,452	517, 107, 154, 241
Fluid Components International 1755 La Costa Meadows Dr San Marcos, CA 92078-5115	Equipment Maint & Repair	O&M	163,015	512, 514
Fluid Concepts Inc 444 Laskey Rd, Ste Z Toledo, OH 43612	Mechanical Equipment	O&M	55,552	517, 530, 532
FMI Corp PO Box 31108 Raleigh, NC 27622-1108	Training	Cap, O&M	223,228	107, 514, 923, 921
Forberg Scientific Inc 2719 Industrial Row Dr Troy, MI 48084	Grounds Maint	Cap, O&M	239,856	154, 107, 416, 500, 506, 511, 0512, 513, 514, 553
Forney Corp 3405 Wiley Post Rd Carrollton, Tx 75006-5185	Equipment Maint & Repair	O&M	32,079	512, 514, 154
Fossil Power Systems Inc 10 Mosher Dr Dartmouth, NS B3B 1N5 Canada	Engineering Services	Cap, O&M	161,398	154, 107, 500, 506, 511, 512, 514
Foster Assoc Inc 17595 S Tamiami Trl, Ste 212 Fort Myers, FL 33908-4571	Consulting	O&M	61,142	928
Foster Blue Water Oil LLC 36065 Water St Richmond, MI 48062-1251	Professional Services	Cap, O&M	2,026,733	107, 501, 506, 511, 512, 513, 514
Foster Swift Collins and Smith PC 313 S Washington Sq Lansing, MI 48933-2195	Legal Services	Cap, O&M	347,710	107, 923
Framatome and DE & S 3315 Old Forest Rd OF59 Lynchburg, VA 24501-2912	Testing & Analysis	O&M	197,079	517, 524
FRG Corp 15479 S Telegraph Rd Monroe, MI 48161-8000	Training	Cap, O&M	784,636	107, 500, 514, 524, 923, 921
Fuel Tech Inc 512 Kingsland Dr Batavia, IL 60510-2299	Freight & Delivery	Cap, O&M	1,832,153	154, 500, 502, 506, 511, 512, 514
Furmanite Inc 1931 Northwind Pkwy Hobart, IN 46342	Boiler Maint & Repair	O&M	49,890	512, 530
G and K Services 12875 Huron River Dr Romulus, MI 48174	Laundry	Cap, O&M	313,372	107, 506, 511, 514, 520, 524, 586, 588, 903, 921, 923
Gabes Construction Co Inc 4804 N 40th St Sheboygan, WI 53083	Underground Construction	Cap	780,798	107

The Detroit Edison Company				
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)			December 31, 2007	
Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Galco Ind Electronics Inc 26010 Pinehurst Dr Madison Hts, MI 48071	Freight & Delivery	Cap, O&M	79,150	107, 416, 506, 512, 513, 514, 531, 905, 154, 232
Gallup Org 1000 Town Ctr, Ste 2450 Southfield, MI 48075-1211	Contract Labor	Cap, O&M	138,640	107, 923
Gandol Inc 27455 Goddard Rd Romulus, MI 48174-2601	Construction Service	Cap, O&M	279,941	107, 511, 513, 908, 923, 511
Gardiner C Vose Inc 832 Crestview Ave Bloomfield Hills, MI 48302-0009	Construction Service	Cap, O&M	979,819	107, 921, 923
Gartner Group 12600 Gateway Blvd Fort Myers, FL 33913-8006	Contract Labor	Cap, O&M	33,855	107, 923
GCA Services Group Inc 3400 C W Wendover Ave Greensboro, NC 27407	Janitorial & Clean	Cap, O&M	874,166	107, 524, 528, 529, 530, 531, 532, 923, 921
GE Betz Inc 4636 Somerton Rd Trevos, PA 19053	Training	Cap, O&M	370,557	154, 107, 500, 506, 511, 512, 514, 520
GE Energy 4601 Park Rd, Ste 600 Charlotte, NC 28209	Mechanical Equipment	Cap, O&M	6,026,499	107, 416, 513, 517, 530, 531, 553, 596, 154, 921
GE Energy Mgmt Services Inc 888 Industrial Dr Einhurst, IL 60126	Software Maintenance	O&M	235,264	500, 506, 511, 512, 514, 553, 154
GE Hitachi Nuclear Energy 3901 Castle Hayne Rd Wilmington, NC 28401	Engineering Services	Cap, O&M	820,757	107, 517, 524, 528, 531, 154
GE Inspection Technologies LP 50 Industrial Park Rd Lewistown, PA 17044-9343	Instrument Maint	Cap, O&M	101,908	107, 500, 530, 531, 154, 232, 930.2
GE Intrntl Inc 4200 Wildwood Pkwy Atlanta, GA 30339-8402	Steam Turbine Maint	Cap, O&M	90,264	107, 512, 154, 232
GE Mobile Water Inc 4545 Patent Rd Norfolk, VA 23505-5604	Contract Labor	Cap, O&M	2,489,223	107, 512
GE Supply 684 Robbins Dr Troy, MI 48063-4563	T & D Maint & Repair	Cap, O&M	137,914	154, 107, 416, 506, 511, 512, 513, 514, 529, 530, 553, 592
GEM Trim LLC 148 Equity Blvd Houma, LA 70360	Equipment Maint & Repair	O&M	56,285	514, 154
General Physics Corp 6095 Marshalee Dr, Ste 300 Elkridge, MD 21075-5926	Engineering Services	O&M	27,819	514
George Instrument Co Inc 4949 Delemere Ave Royal Oak, MI 48073-1095	Boiler Maint & Repair	Cap, O&M	360,731	154, 107, 416, 500, 506, 511, 512, 513, 514, 528, 529, 232
Geosearches Inc 45 Bell St Chagrin Falls, OH 44022-2904	Surveying Services	O&M	159,610	183
Global Insight USA Inc PO Box 845730 Boston, MA 12284-5730	Contract Labor	Cap, O&M	54,373	107, 500, 501, 923, 930.2, 557
Global Nuclear Fuel Americas LLC 391 Castle Hayne Rd Wilmington, NC 28401-2845	Property Site Services	Cap, O&M	11,965,321	107, 154
Global Quality Assurance Inc 13454 Lake Turnberry Cir, Unit 1104 Orlando, FL 32828-8527	Professional Services	O&M	30,614	517
Golder Associates Inc 15851 S US Hwy 27, Ste 50 Lansing, MI 48906-5678	Environmental Svcs	Cap, O&M	359,792	107, 500, 506, 511, 108
Goodwill Industries 3111 Grand River Ave Detroit, MI 48208-2962	Personnel Services	Cap, O&M	2,450,319	107, 155, 506, 511, 586, 592, 903, 108, 923

The Detroit Edison Company				
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)			December 31, 2007	
Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Goodyear Tire and Rubber Co 1144 E Market St Akron, OH 44316-1000	Vehicle Maint & Repair	Cap, O&M	452,167	107, 514, 921, 930.2
Google Inc 1600 Amphitheatre Pkwy Mountain View, CA 94043-1351	Contract Labor	Cap	170,639	107
Grainger PO Box 419267 Kansas City, MS 64141-6267	Vehicle Maint & Repair	Cap, O&M	88,436	107, 506, 511, 512, 514, 520, 529, 530, 531 532, 592, 154, 921, 923, 232, 241, 930.2
Grand River Printing 8455 Haggerty Rd Belleville, MI 48111-1607	Printing & Mailing	Cap, O&M	410,329	107, 903, 912, 923, 426
Grand Traverse Resort and Spa PO Box 404 Acme, MI 49610-0404	Contract Labor	Cap, O&M	55,161	107, 923
Grant Thornton LLP 27777 Franklin Rd, Ste 800 Southfield, MI 48034-2366	Contract Labor	Cap, O&M	38,290	107, 923, 921
Graphic Sciences 4208 Normandy Ct Royal Oak, MI 48073-2200	Contract Labor	Cap, O&M	69,922	154, 500, 514, 517, 921
Graphic Technologies Inc 9668 Madison Blvd, Ste 4 Madison, AL 35758	Contract Labor	Cap, O&M	123,063	107, 146, 921
Gratton Construction Co Inc 1128 W Fort St Monroe, MI 48161-1630	Construction Service	Cap, O&M	687,500	107, 506, 511, 512, 513, 514, 517, 524, 529, 532
Graybar Electric Co Inc 34 N Meramec Ave Clayton, MS 63105-3844	Electrical Equipment	Cap, O&M	2,194,144	154, 107, 253, 416, 500, 501, 502, 506, 511, 512, 513, 514, 517, 520, 524, 528, 529, 530, 531, 532, 580, 581, 586, 592, 593, 908, 921, 923, 232, 930.2, 931
Graycor Blasting Co Inc 12233 S Avenue O Chicago, IL 60633-1106	Boiler Cleaning	Cap, O&M	1,472,137	107, 511, 512, 513, 514
Great Lakes Power Lift 2006 Tobsal Ct Warren, MI 48091	Vehicle Maint & Repair	Cap, O&M	146,280	107, 921
Great Lakes Process Controls Inc 23373 Commerce Dr, Ste A5 Farmington Hills, MI 48335-2765	Professional Services	Cap, O&M	650,780	154, 107, 416, 500, 506, 511, 512, 513, 514, 553
Great Lakes Truck and Trailer Inc 5912 E Executive Dr Westland, MI 48185-5695	Vehicle Maint & Repair	Cap, O&M	453,718	107, 154, 921, 923
Greenpath Inc 38505 Country Club Dr, Ste 210 Farmington Hills, MI 48331-3429	Financial Services	O&M	34,121	903
GSE Power Systems Inc 7133 Rutherford Rd, Ste 200 Baltimore, MD 21244	Engineering Services	Cap	126,093	107
GT Business Consulting 204 Laurendale Dr Tecumseh, ON N8N 5C3 Canada	Consulting	O&M	89,637	146
Guardian Plumbing & Heating Inc 34400 Glendale St Livonia, MI 48150-1302	Plumbing Services	Cap, O&M	74,987	107, 582, 592, 923
Guelph Utility Pole Co LTD PO Box 154 Guelph, ON N1H 6J9 Canada	Outdoor Lighting	Cap, O&M	3,076,224	107, 580, 581, 593, 154, 921, 923
Guerreso Assoc Inc 6860 Crestway Dr Bloomfield Hills, MI 48301-2809	Professional Services	Cap, O&M	188,988	107, 921, 923
GW Anderson and Associates Inc 13110 Birch Dr, Ste 148 Omaha, NE 68164	Engineering Services	Cap	26,158	107
H D Edwards Co 8550 Lyndon St Detroit, MI 48238-2496	Vehicle Maint & Repair	O&M	88,716	505, 511, 512, 514, 531, 154
H E Lennon Inc 23920 Freeway Park Dr Farmington Hills, MI 48335-2816	Professional Services	Cap, O&M	74,971	107, 506, 511, 512, 513, 514, 517, 582, 530, 531, 532, 154, 598

The Detroit Edison Company				
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)			December 31, 2007	
Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
H Hansen Industries Inc 2824 N Summit St Toledo, OH 43611-3425	Mechanical Equipment	Cap, O&M	915,751	154, 107, 416, 506, 511, 512, 513, 514, 553, 232
Hach Co PO Box 608 Loveland, CO 80539-0608	Testing & Analysis	Cap, O&M	49,599	154, 107, 416, 506, 511, 512, 513, 514, 553, 232
Hach Ultra Analytics 481 California St Grants Pass, OR 97526-8882	Contract Labor	O&M	48,119	514, 530, 154, 232
Hamon Custodis Inc 58 E Main St Somerville, NJ 08876	Construction & Maint	Cap	12,043,129	107
Hamon Research Cottrell Inc PO Box 1500 Somerville, NJ 08876	Construction & Maint	Cap, O&M	294,269	154, 107, 512
Harlan Electric Co 2695 Crooks Rd Rochester Hills, MI 48309-3658	Outdoor Lighting	Cap, O&M	4,193,553	107, 580, 586, 596, 903
Harley Ellis Devereaux 26913 Northwestern Hwy, Ste 200 Southfield, MI 48033-8441	Consulting	Cap, O&M	242,688	107, 923
Harris and Harris LTD 600 W Jackson Blvd, Ste 400 Chicago, IL 60661	Contract Labor	O&M	311,690	903
Hartford Steam Boiler One State St Hartford, CT 06102-5024	Engineering Services	O&M	149,954	528
Hasler 19 Forest Pkwy Sheldon, CT 06484-6027	Contract Labor	Cap, O&M	534,173	107, 588, 596, 903, 908, 912, 921, 928, 930.2
Hayes Trucking Inc 26650 Taft Rd Novi, MI 48375-1032	Substation Maint	Cap, O&M	59,929	107, 580, 592
Hayward Tyler Inc 46 Roosevelt Hwy Colchester, VT 05446-1583	Professional Services	O&M	209,243	506, 512
HD Electric Co 1475 S Lakesid Dr Waukegan, IL 60085-8314	Electrical Equipment	Cap, O&M	49,426	107, 588, 593
HDS Services 39395 W 12 Mile Rd, Ste 101 Farmington Hills, MI 48331-2967	Contract Labor	Cap, O&M	127,060	107, 506, 511, 514, 517, 519, 524, 528, 531, 532, 921, 923
Healey Fire Protection Inc 134 Northpointe Dr Orion, MI 48359-1863	Fire Protection Serv	Cap, O&M	512,829	107, 416, 506, 511, 512, 514, 154, 921, 923, 930.2
Heco Inc 3509 S Burdick St Kalamazoo, MI 49001-4886	Equipment Maint & Repair	O&M	696,910	502, 506, 511, 513
Heidrick and Struggles 600 Travis, Ste 6875 Houston, TX 77002	HR Services	Cap, O&M	75,460	107, 921
Hek Inc 6083 Lafayette Ann Arbor, MI 48103-9139	Electrical Equipment	Cap, O&M	283,892	107, 512, 513, 517, 531, 553, 592, 107, 154, 241
Helmick Corp PO Box 71 Fairmont, WV 26555-0071	Equipment Maint & Repair	Cap, O&M	94,885	107, 512, 154
Henry Ford Community College 5101 Evergreen Rd Dearborn, MI 48128-1495	Contract Labor	O&M	49,762	582
Henry Pratt Co 401 S Highland Ave Aurora, IL 60506-5563	Technical Services	O&M	61,088	531, 154, 232
Herguth Petroleum Labs, Inc 101 Corporate PL Vallejo, CA 94590-6968	Property Site Services	O&M	64,645	517, 519, 520
Hewitt Assoc 100 Half Day Rd Lincolnshire, IL 60069-3242	Contract Labor	Cap, O&M	4,859,888	107, 921, 923, 242

The Detroit Edison Company				
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)			December 31, 2007	
Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Hewlett Packard Co 3000 Hanover St Palo Alto, CA 94304-1112	IT Services	Cap, O&M	765,007	107, 416, 500, 506, 512, 514, 517, 524, 580, 581, 586, 592, 902, 903, 908, 921, 923, 241, 930.2
Hewlett Packard Financial 420 Mountain Ave Murray Hill, NJ 07974-0006	Contract Labor	Cap, O&M	155,541	107, 921, 923
High Po Chlor Inc 3588 Plymouth Rd, Ste 383 Ann Arbor, MI 48105-2603	Freight & Delivery	O&M	56,514	506, 511, 512, 514, 520
Hilti Inc 5400 S 122nd East Ave Tulsa, OK 74146-6099	Professional Services	Cap, O&M	281,892	154, 107, 416, 506, 511, 512, 513, 514, 517, 532 580, 586, 592, 593, 594, 921, 930.2
Hitachi Data Systems 3000 Town Ctr, Ste 350 Southfield, MI 48075-1102	Contract Labor	Cap, O&M	36,816	107, 921, 923
Hogan & Hartson LLP 555 13th St NW Washington, DC 20004-1109	Professional Services	O&M	57,542	426.4
Holophane Corp 214 Oakwood Ave Newark, OH 43055-6700	Outdoor Lighting	Cap, O&M	1,001,756	107, 596, 908, 154, 930.2
Holtec International 555 Lincoln Dr W Marlton, NJ 08053-3421	Construction Service	Cap, O&M	3,364,042	107
Honigman Miller Schwartz 222 N Washington Sq, Ste 400 Lansing, MI 48933-1800	Legal Services	Cap, O&M	1,385,357	107, 923, 921
Howden Buffalo Inc 1775 Wehrle Drive Williamsville, NY 14221	Professional Services	Cap, O&M	896,948	107, 512, 517, 528, 154
Howrey Simon Arnold and White LLP 1299 Pennsylvania Ave NW Washington, DC 20004-2400	Legal Services	Cap, O&M	58,731	107, 923
Hoyt Brumm and Link Inc 1400 E Nine Mile Rd Ferndale, MI 48220	Plumbing Services	Cap, O&M	93,861	107, 512
Hulcher Services Inc 611 Kimberly Dr Denton, TX 76208-6300	Railroad Services	O&M	60,114	501, 506, 511, 512, 514
Hunton and Williams 951 E Byrd St, Ste 200 Richmond, VA 23219-4038	Legal Services	Cap, O&M	788,501	107, 586, 923, 925
Hutchinson and Associates PC 1001 Woodward Ave, Ste 1760 Detroit, MI 48226-1999	Legal Services	Cap, O&M	507,648	107, 923
Hydaker Wheatlake Co 420 S Roth St Reed City, MI 49677-9126	Outdoor Lighting	Cap, O&M	17,658,334	107, 516, 580, 588, 593, 594
Hydor Dyne, Inc 225 Wetmore Ave SE Massillon, OH 44648-0318	Asbestos Insulation	Cap, O&M	1,067,166	107, 506, 232
I & C Sales North Inc 14056 Fort St Southgate, MI 48195-1200	Equipment Maint & Repair	Cap, O&M	61,628	107, 500, 506, 512, 514
IBM Corp 3031 N Rocky Point Dr W Tampa, FL 33607-5878	Software Maintenance	Cap, O&M	8,303,891	107, 921, 923
IBM Software Group 18000 W 9 Mile Rd Southfield, MI 48075	Contract Labor	Cap, O&M	13,472,800	107, 506, 511, 513, 514, 524, 580, 586, 903, 921, 923
Ideal Contracting LLC 2525 Clark St Detroit, MI 48209-9703	Construction Service	Cap, O&M	11,209,225	107, 511, 512, 9131, 232
ILRT Inc 29 Talisman TE Oswego, NY 13126	Testing & Analysis	O&M	134,708	530, 134
In Place Machining Co Inc 3811 N Holton St Milwaukee, WI 53212-1213	Mechanical Equipment	O&M	230,389	512, 513, 514

The Detroit Edison Company				
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)			December 31, 2007	
Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Ind Realties Inc 440 E Congress Ste 4R Detroit, MI 48226	Contract Labor	Cap, O&M	93,922	107, 923
Ind Waste Cleanup Inc 12838 Gavel St Detroit, MI 48227	Asbestos Insulation	Cap	26,595	107
Industrial Air Flow Dynamics Inc PO Box 452 Glastonbury, CT 06033-0452	Janitorial & Clean	Cap, O&M	89,860	107, 506, 512, 154
Industrial Electric Co 275 E Milwaukee St Detroit, MI 48202-3233	Electrical Equipment	Cap, O&M	797,363	107, 146, 921, 923
Industrial Servo Hydraulics Inc 17650 Malyn Blvd Fraser, MI 48026-1681	Equipment Maint & Repair	Cap, O&M	489,777	154, 107, 502, 506, 511, 512, 513, 514
Informatica 100 Cardinal Way Redwood City, CA 94063-5546	Contract Labor	Cap, O&M	38,160	107
Infrasource Underground 4033 Morgan Rd Ypsilanti, MI 48197-9637	Underground Construction	Cap, O&M	1,259,750	107, 588, 594, 596
Ingersoll Rand Co 13551 Merriman Rd Livonia, MI 48150	Mechanical Equipment	Cap, O&M	239,827	154, 107, 506, 511, 512, 514, 517, 532, 921
Inland Waters Pollution Control Inc 2021 S Schafer Hwy Detroit, MI 48217-1200	Hazardous Waste Services	Cap, O&M	6,779,804	107, 253, 416, 500, 501, 502, 506, 511, 512, 513, 514, 588
Insignia Renovations Inc 7-19 151 St Pl Whitestone, NY 11357	Contract Labor	Cap	27,362	107
Institute of Nuclear 1100 Circle 75 Pkwy SE, Ste 1500 Atlanta, GA 30339-3067	Technical Services	O&M	267,294	517, 524
Instron Corp 100 Royal St Canton, MA 02021-1089	Elect Equip Svcs	Cap, O&M	41,156	107
Integrated Design Solutions LLC 888 W Big Beaver Rd, Ste 200 Troy, MI 48064-4751	Architectural Services	Cap, O&M	66,364	107, 506, 511, 923
Integrated Technologies Inc 6 Mill Ln Waterford, Ct 06385-2616	Engineering Services	O&M	62,000	517
Intelligent Connections LLC 1071 N Campbell Rd Royal Oak, MI 48067-1519	Contract Labor	O&M	124,763	107
Intelligent Results 305 108th Ave NE, Ste 200 Bellevue, WA 98004	Contract Labor	O&M	86,428	903
International Chimney Corp 55 S Long St Buffalo, NY 14221-6622	Technical Services	Cap, O&M	164,174	107, 511, 512, 514
International Quality Consultants 106 Freeport Rd Butler, PA 16002-3537	Engineering Services	Cap, O&M	62,287	107, 528
International Transmission Co ITC 39500 Orchard Hill Pl, Ste 200 Novi, MI 48375-5521	Outdoor Lighting	Cap, O&M	4,526,088	107, 416, 513, 514
Interstate Powercase 12215 Market St Livonia, MI 48150-1166	Electrical Equipment	Cap, O&M	195,194	107, 505, 511, 513, 514, 553, 921
Invensys Systems Inc 1987 Concept Dr Warren, MI 48091	Professional Services	Cap, O&M	144,698	154, 107, 500, 511, 514, 530
IPC Services Inc 517 N Main St Marine City, MI 48039-3439	Building Maint & Repair	O&M	135,705	506, 511, 512
Iron Mountain 24300 Wahi St Warren MI 48089-2054	Moving & Storage	Cap, O&M	57,706	107, 500, 921, 923

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Ittron Inc 2818 N Sullivan Rd Spokane Valley, WA 99216-1897	Contract Labor	Cap, O&M	457,638	107, 500, 902, 923, 930.2
Ittronix Corp 801 S Stevens St Spokane, WA 99204-2654	IT Services	Cap, O&M	836,623	107, 580, 146
Iviz Group 5750 King St, Ste 110 Troy, MI 48098	Software Maintenance	Cap, O&M	206,104	107, 923
J and D Catering Inc 515 Donnalee Dr Monroe, MI 48162-3310	Food Services	Cap, O&M	104,302	107, 500, 506, 514, 517, 520, 524, 528, 532, 921, 923
J E Myles Inc 310 Executive Dr Troy, MI 48083-4587	Equipment Maint & Repair	O&M	62,346	500, 512, 513, 517, 154, 232
J Givoo Consultants Inc 77 Market St Salem, NJ 08079	Technical Services	Cap, O&M	1,347,679	107, 530, 531, 532
J H Bennett and Co Inc 22975 Venture Dr Novi, MI 48375-4181	Coal Handling Equip	O&M	46,866	506, 511, 512, 513, 553, 154, 232
J J Curran Crane Co 865 S Fort St Detroit, MI 48217-1485	Contract Labor	Cap, O&M	59,232	107, 512
J O Galloup Co 800 State Cir Ann Arbor, MI 48108-1682	Equipment Maint & Repair	Cap, O&M	73,929	154, 107, 506, 511, 512, 514
J3K Business Solutions LLC PO Box 25 Birmingham, MI 48312-0025	Contract Labor	Cap, O&M	100,673	107
Jan Overhead Door Mfg Co 14351 W Warren Ave Dearborn, Ave 48126-1499	Water Supply Service	Cap, O&M	105,086	107, 511, 512, 582, 592, 923, 591
Janco LLC 6049 Gibbons Rd Grant Twp, MI 48032-3713	Grounds Maint	Cap, O&M	221,977	107, 506, 511, 514
Jarvinen Consulting Group 3185 Blodgett Dr Colorado Springs, CO 80919-4513	Consulting	Cap, O&M	56,621	107, 923
JCI Group 5610 Monroe St Sylvania, OH 43560-2768	Professional Services	Cap, O&M	63,726	107, 903, 923, 921
Jefferson Chevrolet Co 2130 E Jefferson Ave Detroit, MI 48207-4199	Vehicle Maint & Repair	Cap, O&M	64,519	107, 921
Jefferson Wells Intrntl 100 Manpower Place Milwaukee, WI 53212	Contract Labor	Cap, O&M	2,370,476	107, 921, 923
Jern Computers 95 S Rose, Ste B Mt Clemens, MI 48043	IT Services	Cap, O&M	117,968	107, 506, 921
Jerome D Sobczak 6216 Muirfield Dr Grand Blanc, MI 48439	Consulting	O&M	35,496	426.4
Jet Turbine Service Inc 620 NW 35th St Boca Raton, FL 33431	Gas Turbine Maint	O&M	364,860	553
Joel Cutcher-Gershenfeld 4009 Riverknoll Champaign, IL 61822	Consulting	Cap, O&M	108,256	107, 923
John Carlo Inc 4500 River Ridge Dr, Ste 200 Clinton Township, MI 48038-5582	Waste Removal Service	Cap	153,000	107
Johnson Controls Inc 2875 High Meadow Cir Auburn Hills, MI 48326	Contract Labor	Cap, O&M	160,213	107, 530, 531, 154, 921, 923, 232
Jordan Controls 5607 W Douglas Ave Milwaukee, WI 53218-1694	Professional Services	O&M	117,253	511, 512, 513, 514, 154

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
JPW Associates Inc PO Box 67 Haddon Heights, NJ 08035-0067	Contract Labor	O&M	122,132	902, 930.2
Jumelrah Essex House Hotel PO Box 512212 Philadelphia, PA 19175-2212	Contract Labor	Cap, O&M	29,384	107, 923, 921
K A Steel Chemicals Inc 15185 Main St Lemont, IL 60439	Chemical Services	O&M	114,464	506, 512, 514, 520, 531
K R Automation Corp 2000 Centerwood Dr Warren, MI 48091-1619	Engineering Services	Cap	69,113	107
Kahmann Construction Co 1935 Bnacraft St Port Huron, MI 48060-6023	Professional Services	O&M	42,715	512
Kaltz Excavating Co Inc 2420 Auburn Rd Auburn Hills, MI 48326-3104	Underground Construction	Cap, O&M	14,459,008	107, 416, 580, 588, 592, 593, 594, 596
Kappen Tree Service 2675 Hurds Corner Rd Cass City, MI 48726-9393	Line Clearance	Cap, O&M	11,833,269	107, 580, 593
Kelly Cawthorne Consulting LLC 208 N Capitol Ave, 3rd Fl Lansing, MI 48933-1356	Contract Labor	O&M	72,000	426.4
Kema Consulting 4377 County Line Rd Chafont, PA 18914-1825	IT Services	Cap, O&M	39,361	107, 908
Kennedy Industries PO Box 809 Milford, MI 48381-0809	Technical Services	O&M	331,770	416, 506, 511, 512, 514, 517, 154
Kennedy Industries Inc 4975 Technical Milford, MI 48381-3952	Equipment Maint & Repair	Cap, O&M	2,687,916	154, 107, 501, 502, 505, 506, 511, 512, 513, 514, 519, 530, 553, 531
Kenrich Group LLC 1500 K St NW, Ste 275 Washington, DC 20005-1209	Engineering Services	O&M	81,034	517, 562
Kern International Inc 7200 Alum Creek Dr Columbus, OH 43217-1349	Professional Services	O&M	99,941	903
Kevins Lawn Care and Snow Removal 1347 S Range Rd St Clair, MI 48079	Grounds Maint	Cap, O&M	475,999	107, 506, 511, 514, 582, 592, 923
Kforce Inc 2000 Town Ctr, Ste 1300 Southfield, MI 48075-1135	Consulting	Cap, O&M	143,361	107, 921, 923
Kienbaum Opperwall Hardy 280 N Old Woodward Ave, Ste 400 Birmingham, MI 48009	Legal Services	Cap, O&M	25,445	107, 923, 925
Kinetrics North America inc 800 Kipling Ave Toronto, ON M8Z 6C4	Environmental Svcs	Cap	185,000	107
Kinexis 289 Douglass St San Francisco, CA 94114-2424	Contract Labor	Cap, O&M	107,707	107, 923, 921
Kinnie Transportation Group Inc 32091 Hollingsworth Ave Warren, MI 48092-1226	Transportation	Cap, O&M	398,079	107, 923, 921
Klodex Inc 3 New York Plz, 15th Fl New York, NY 10004-2442	Corporate Services	Cap, O&M	30,592	107, 921
Klochko Construction 2782 Corbin St Melvindale, MI 48122-1899	Professional Services	Cap, O&M	26,172	107, 511, 512
Knight Construction Co 1931 Austin Troy, MI 48083	Underground Construction	Cap, O&M	682,282	107
KTI Inc 1631 Castle Hayne Rd Wilmington, NC 28406	Engineering Services	Cap, O&M	256,928	107, 524

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Kuhman Electric Corp 15370 S Dixie Hwy Monroe, MI 48161-3773	Electrical Equipment	Cap, O&M	441,702	107, 532, 154
Laduke Roofing & Sheet Metal Corp 13000 Northend Ave Oak Park, MI 48237-3411	Construction Service	Cap, O&M	1,072,996	107, 511, 514
Laminated Wood Systems Inc 416 Briarhill Dr Milan, MI 48160-9745	Pole Installation	Cap, O&M	149,555	107
Laramie Inc 14800 Castleton St Detroit, MI 48227-2498	Overhead Crane	Cap, O&M	907,691	107, 416, 512, 514, 519, 531, 592
Laser Comp Inc 34013 Schoolcraft Rd Livonia, MI 48150-1603	Equipment Maint & Repair	Cap, O&M	46,855	107, 506, 511, 512, 513, 514, 524, 528, 580 581, 586, 588, 593, 902, 903, 908, 923, 930.2
Le Com Corp 29377 Hoover Rd Warren, MI 48093	Overhead Construction	Cap, O&M	1,292,395	107, 416, 580, 593, 594, 108
Leica Geosystems Inc 5051 Peachtree Corners Cir, Ste 250 Norcross, GA 30092	Training	Cap	31,008	107
Lerch Bates and Assoc 8089 S Lincoln St, Ste 300 Littleton, CO 80122-2721	Consulting	Cap	40,000	107
Lettering Inc of MI 26530 W 8 Mile Rd Southfield, MI 48034-5924	Printing & Mailing	Cap, O&M	37,663	107, 426.1, 506, 514, 580, 902, 923
Lewis and Munday PC 1300 First National Bldg, Ste 1300 Detroit, MI 48226-3500	Legal Services	Cap, O&M	390,262	107, 923
Lexis Nexis Examen 3831 N Freeway Blvd, Ste 200 Sacramento, CA 95837-1933	Legal Services	Cap, O&M	132,250	107, 923
Liberty Painting Co Inc 46225 Glen Eagle Dr Shelby Twp, MI 48315-6117	Painting Services	Cap, O&M	415,258	107, 514, 532, 582, 592, 923, 524
Libert Global Services 610 Executive Campus Dr Westerville, OH 43082-9394	Contract Labor	Cap, O&M	128,727	107, 921, 923
Lifting Gear Hire Corp 9925 S Industrial Dr Bridgeview, IL 60455	Training	Cap, O&M	132,855	107, 501, 506, 511, 512, 514, 531, 921, 232, 930.2
Livernois Eaton Towing Service Inc 14665 Wyoming St Detroit, MI 48238-1730	Vehicle Maint & Repair	Cap, O&M	27,117	107, 923
Logicalis Inc 1750 S Telegraph Rd, Ste 300 Bloomfield Hills, MI 48302-0179	IT Services	Cap, O&M	96,360	107, 923
Lorenzo Cement Co 38147 Schoenherr Rd Sterling Heights, MI 48312-2315	Construction Service	Cap, O&M	239,913	107, 582, 591
Lowie LLC 3920 Salem Dr Clinton Twp, MI 48038-2858	Consulting	Cap, O&M	59,803	107, 921, 923
Luedtke Engineering Co 10 Forth St Frankfort, MI 49635-0111	Engineering Services	O&M	181,605	506
Lumen Legal 1025 N Campbell Rd Royal Oak, MI 48067-1519	Legal Services	Cap, O&M	462,056	107, 923, 506
Lumin LLC 114 Cherry Hill Pointe Dr Canton, MI 48187-5327	Consulting	Cap, O&M	1,216,878	107, 923
Lutz Roofing Co Inc 4721 22 Mile Rd Shelby Twp, MI 48317	Contract Labor	Cap	412,417	107
M J Blunden Consulting LLC 16000 Hummel Dr Beverly Hills, MI 48025-5622	Substation Maint	Cap, O&M	34,257	107, 506

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
M L Chartier Inc 9195 Marine City Hwy Fair Haven, MI 48023	Excavation	O&M	392,348	253
Macomb Pipe and Supply 34400 Mound Rd Sterling Hts, MI 48310-5757	Instrument Maint	Cap, O&M	63,635	154, 107, 416, 506, 511, 512, 513, 514, 517, 524, 532, 921, 930.2
Macrostrategy LLC 33228 W 12 Mile Rd, Ste 244 Farmington Hills, MI 48334	Consulting	Cap, O&M	85,809	107, 923
Magotteaux Inc 1 Maryland Farms, Ste 200 Brentwood, TN 37027-5006	Professional Services	O&M	30,908	502, 512
Mail Delivery Service 5159 Loraine St Detroit, MI 48208-1910	Contract Labor	Cap, O&M	42,766	107, 903, 921, 923, 930.2
Management Associated Results 130 S 4th St Terre Haute, IN 47807	Consulting	O&M	30,994	524
Marine Pollution Control 8631 W Jefferson Ave Detroit, MI 48209-2691	Environmental Svcs	Cap, O&M	1,227,686	107, 253, 416, 506, 511, 512, 513, 514, 530 530, 531, 532, 553, 588, 108, 921, 923
Market Strategies Inc 20255 Victor Pkwy, Ste 400 Livonia, MI 48152-7003	Contract Labor	Cap, O&M	634,776	107, 500, 903, 908, 923
Marshall E Campbell Co 2975 Lapeer Rd Port Huron, MI 48060-2558	Vehicle Maint & Repair	Cap, O&M	7,020,241	154, 107, 500, 501, 502, 506, 511, 512, 513, 514, 517, 520 520, 524, 528, 529, 530, 531, 532, 580, 582, 586, 588, 592, 593, 594, 596, 903, 921, 923
Marshall Goldsmith Partners LLC 381 Park Ave S, 5th Fl New York, NY 10016	Contract Labor	O&M	115,634	500, 580
Martin Engineering Inc 1 Martin PL Neponset, IL 61345-9766	Mechanical Equipment	Cap, O&M	41,607	154, 506, 511, 512, 514
Masserant Feed & Grain Inc 3546 Mill St Newport, MI 48166-9364	Grounds Maint	Cap, O&M	39,493	154, 506, 529
Matirkon International Inc 1800 West Loop S, Ste 1250 Houston, TX 77027	Software Maintenance	Cap, O&M	167,193	107, 512, 513
Maximus Inc 998 Old Eagle School Rd, Ste 1215 Wayne, PA 19087	Vehicle Maint & Repair	Cap, O&M	114,572	107, 923
Mazzella Lifting Technologies 21000 Aerospace Pkwy Brook Park, OH 44142-1072	Testing & Analysis	O&M	103,409	511, 514, 524, 531, 108
McDonald Modular Solutions, Inc 23800 W 8 Mile Rd Southfield, MI 48037-4258	Contract Labor	Cap, O&M	303,773	107, 511, 530, 531, 592, 532
MCI Communication Services Inc PO Box 371392 Pittsburgh, PA 15250-7392	Telecom Services	Cap, O&M	128,697	107, 589, 921
MCI Worldcom Network Services Inc 22001 Loudoun County Pkwy Ashburn, VA 20147-6105	Telecom Services	Cap, O&M	1,527,587	107, 416, 580, 903, 921
McKinsey and Co Inc 133 Peachtree St NE, Ste 4600 Atlanta, GA 30303-1821	Consulting	Cap, O&M	20,307,646	107, 923, 930.2
McLain Group 133 Apple St Norco, LA 70079	HR Services	O&M	133,090	517
McMaster Carr Supply Co 600 N County Line Rd Elmhurst, IL 60126	Mechanical Equipment	Cap, O&M	375,919	107, 416, 500, 502, 506, 511, 512, 513, 514, 517, 519, 520, 523, 524, 528, 529, 530, 531, 532, 588, 154, 921, 923, 232, 241, 930.2, 935
McNaughton McKay Electric 1357 E Lincoln Ave Madison Hts, MI 48071-4126	Professional Services	Cap, O&M	285,949	154., 107, 416, 500, 506, 511, 512, 513, 514, 517, 529, 531, 553, 562, 907, 921, 232, 241, 930.2
Mechanical Dynamics 29 British American Blvd Latham, NY 12110-1437	Steam Turbine Maint	Cap, O&M	703,514	107, 506, 511, 512, 513

The Detroit Edison Company				
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)			December 31, 2007	
Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Mechanical Insulation Supply Inc 2531 Glendale Redford, MI 48239-2648	Building Maint & Repair	Cap, O&M	164,415	154, 107, 416, 501, 511, 512, 513, 514
Mechanical Services LLC 8 Alton Ct Newark, DE 19711-7602	Steam Turbine Maint	Cap	80,690	107
Media Recovery Inc 3178 Old Farm Lane Walled Lake, MI 48380	IT Services	Cap, O&M	5,571	107, 923, 921
Megger 4271 Bronze Way Dallas, TX 75237-1019	Contract Labor	Cap, O&M	65,135	107, 580
Meggitt Safety Systems Inc 1955 Surveyor Ave Simi Valley, CA 93063-3369	Nuclear Maint & Repair	O&M	52,364	154, 232
Mercer Human Resource Consulting PO Box 730182 Dallas, TX 75373-0182	Consulting	Cap, O&M	969,851	107, 921, 923
Mercy Memorial Hospital 718 N Macomb St, Ste 128 Monroe, MI 48162-7815	Testing & Analysis	O&M	31,474	506, 517, 232, 524
Mettallizers of Mid America Inc 16280 Martinsville Rd Belleville, MI 48111-3070	Boiler Cleaning	Cap, O&M	175,342	107, 512
Metro Airport Truck 13385 Inkster Rd Taylor, MI 48180-6518	Vehicle Maint & Repair	Cap, O&M	26,977	107, 923, 921
Metro Environmental Controls Inc 12930 Cloverdale Oak Park, MI 48237	Grounds Maint	Cap, O&M	468,125	107, 923
Metro Wire 6636 Metropolitan Pkwy Sterling Heights, MI 48312	Underground Construction	Cap, O&M	143,740	154, 107, 232
Metso Minerals Industries 1500 Corporate Dr, Ste 300 Canonsburg, PA 15317-8585	Coal Handling Equip	Cap, O&M	195,449	154, 511, 512, 514
Mexican Community Deve Corp 2810 West Vernor Detroit, MI 48216	Contract Labor	Cap, O&M	496,519	107
Meylan Enterprises Inc 6225 S 60th St Omaha, NE 68117-2206	Water Blasting & Vac	O&M	3,033,474	502, 506, 512
MGP Instruments Inc 500 Highlands Pkwy SE, Ste 150 Smyrna, GA 30082-5134	Contract Labor	Cap, O&M	64,559	107, 520
Michael Lafave Construction 194 N State St, Ste 2 Caro, MI 48723-155	Substation Maint	Cap, O&M	213,359	107, 582, 592
Michigan Cat 24800 Novi Rd Novi, MI 48376-0918	Coal Handling Equip	Cap, O&M	4,741,605	107, 501, 502, 506, 511, 512, 513, 514, 921
Michigan Consolidated Gas Co 3200 Hobson St, F12 Detroit, MI 48201-2995	Underground Utility	O&M	5,560,073	580, 107, 584
Microsoft Licensing GP 6100 Neil Rd, Ste 210 Reno, NV 89511-1157	Consulting	Cap	1,932,133	107
Microwave Data Systmes Inc 175 Science Pkwy Rochester, NY 14620-4260	Contract Labor	Cap, O&M	140,492	107, 416, 923
Mid American Group 8475 Port Sunlight Rd Newport, MI 48166-9106	Construction Service	Cap, O&M	2,289,606	107, 506, 511, 512, 524, 532, 580, 592
Midwestern Audit Services Inc 900 Wilshire Dr Troy, MI 48064-1634	Contract Labor	O&M	29,967	903
Mika Meyers Beckett 900 Monroe Ave NW Grand Rapids, MI 49503-1423	Legal Services	Cap, O&M	50,494	107, 923

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Mike Hanna and Associates 9801 Blandford Rd Orlando, FL 32827	Contract Labor	O&M	34,790	908
Miller Canfield Paddock and Stone 150 W Jefferson Ave Detroit, MI 48226-4416	Legal Services	Cap, O&M	704,590	107, 923
Miner and Miner 4701 Royal Vista Cir Fort Collins, CO 80528	Contract Labor	Cap, O&M	154,160	107, 923
Miss Dig Systems Inc 2564 N Squirrel Rd, Ste 443 Auburn Hills, MI 48326-2383	Underground Utility	O&M	224,498	580, 584
MK Continuity and Availability LLC 2532 N Connecticut Ave Royal Oak, MI 48073-4286	Contract Labor	Cap, O&M	56,788	107, 921, 923
Monarch Electric Apparatus 18800 Meginnity Melvindale, MI 48122	Equipment Maint & Repair	O&M	246,364	416, 512, 513
Monarch Welding Engineering Inc 23635 Mound Rd Warren, MI 48091	Boiler Maint & Repair	Cap, O&M	2,795,191	107, 500, 506, 511, 512, 513, 514
Monroe County Board 125 E 2nd St Monroe, MI 48161-2193	Contract Labor	O&M	54,850	517, 524
Monroe Plumbing and Heating Co 506 Cooper st Monroe, MI 48161-1687	Plumbing Services	Cap, O&M	621,889	107, 416, 506, 511, 512, 513, 514, 921
Monroe Rubber and Plastic Supply 425 E Front St Monroe, MI 48161-2094	Vehicle Maint & Repair	Cap, O&M	248,715	107, 506, 511, 512, 513, 514, 519, 520 524, 530, 531, 532, 154, 921, 232
Moodys Investors Service PO Box 102597 Atlanta, GA 30368-0597	Corporate Services	Cap, O&M	202,986	107, 921, 923
Moran Iron Works, Inc 11739 M 68 Onaway, MI 49765-0732	Mechanical Equipment	Cap	212,240	107
Morris Material Handling 14170 E 10 Mile Rd Warren, MI 48099-2153	Overhead Crane	O&M	213,774	501, 511, 512, 517, 529, 530, 531, 532, 154, 921
Mortimer & Son Lumber Co Inc 2307 Lapeer Ave Port Huron, MI 48060-4199	Building Maint & Repair	Cap, O&M	61,312	154, 107, 501, 506, 511, 512, 513, 514, 232
Mosaic Co 555 S Renton Village Pl, Ste 280 Renton, WA 98055-3285	IT Services	Cap, O&M	7,976,997	107, 923, 930.2
Motor City Electric Utilities Co 9440 Grinnell St Detroit, MI 48213-1151	Electrical Equipment	Cap, O&M	608,524	107, 512, 514, 553
Mount Clemens Crane and Service Co 42827 Irwin Dr Harrison Twp, MI 48045-1342	Overhead Crane	Cap, O&M	1,093,921	107, 506, 511, 512, 514, 923
MPR Assoc Inc 320 King St Alexandria, VA 22314	Contract Labor	O&M	70,757	517, 524
MPW Ind Water Service PO Box 710928 Columbus, OH 43271-0928	Boiler Cleaning	O&M	539,247	511, 512, 514
MPW Industrial Water Service 150 S 29th St Newark, OH 43055-1964	Contract Labor	Cap, O&M	717,739	107, 500, 511, 512
Miro Software 100 Crosby Dr Bedford, MA 01730	Professional Services	Cap, O&M	2,163,440	107, 923
Murray W Davis 471 Renaud Rd Grosse Pointe Woods, MI 48236-1780	Consulting	O&M	372,290	930.2, 580
MVP Turbine Repair Inc 7001 Muffler Dr Barnhart, MS 39012-1558	Steam Turbine Maint	Cap, O&M	791,013	107, 513

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
N G Gilbert Corp 101 S Main St Parker City, IN 47368-9547	Overhead Construction	Cap, O&M	12,769,852	107, 416, 580, 588, 593
Nal Services Inc PO Box 2 Kakaska, MI 49646-0002	Construction & Maint	Cap, O&M	42,294	107, 531
Napa Auto Parts 2999 Circle 75 Pkwy SE Atlanta, GA 30339-3050	Vehicle Maint & Repair	Cap, O&M	46,626	107, 506, 511, 513, 514, 930.2
Nation Wide Security Inc PO Box 33361 Detroit, MI 48232-5361	Security Services	Cap, O&M	2,711,198	107, 592, 903, 921, 923
Naitonal Assn of System 6917 Foxfire Dr Crystal Lake, IL 60012	Contract Labor	Cap, O&M	100,396	107, 923, 921
National Heat Exchange Cleaning PO Box 519 Canfield, OH 44406-0519	Equipment Maint	O&M	30,975	513
National Ladder and Scaffold Co Inc 29350 John R rd Madison Hts, MI 48071-5400	Equipment Maint	Cap, O&M	662,267	107, 500, 506, 511, 512, 514, 592, 921, 923
National Systems Installers Inc 3155 Dallavo Ct Walled Lake MI 48390	IT Telecom Services	Cap, O&M	160,457	107,921,923
Nationwide Envelope Specialists 21260 VV 8 Mile Rd Southfield MI 48075	Professional Services	Cap, O&M	159,817	107, 426.1, 506, 511, 512, 514, 524, 547, 580, 581, 586, 588, 592, 593, 902, 903, 908 921, 923
Nativescape LLC 10380 Clinton Rd Manchester MI 48158	Grounds Maint	O&M	127,599	501, 506, 511, 514, 252
Navigant Consulting Inc 4511 Paysphere Circle Chicago IL 60674	Professional Services	Cap, O&M	118,411	107, 500, 586, 921 923, 908
NBC Truck Equipment Inc 28130 Groesbeck Hwy Roseville MI 48066	Vehicle Maint & Repair	Cap, O&M	34,804	107, 921
NBS 3965 Bellingham Dr Troy MI 48063	Building Maint & Repair	Cap, O&M	1,027,551	107, 514, 923
NCO Financial Systems Inc 507 Prudential Rd Horsham PA 19044	Contract Labor	O&M	4,857,463	903
Nelson Atree Service Inc 3300 Office Park Dr, Ste 205 Dayton OH 45439	Line Clearance	Cap, O&M	20,408,803	107, 580, 593
NES Rental 910 S Dix St Detroit MI 48217	Vehicle Maint & Repair	Cap, O&M	963,437	107, 416, 502, 506, 511, 512, 514, 529, 530, 531 532, 580, 592, 232 930.2
NES Rental 8770 W Bryn Mawr Ave, Fl 4 Chicago IL 60631	Vehicle Maint & Repair	Cap, O&M	140,588	107, 416, 501, 506 511, 512, 513, 514 532, 580
Nesco Sales and Rental 3112 E State Rd 124 Bluffton IN 46714	Electrical Equipment	Cap, O&M	53,023	107
Neuco Inc 200 Clarendon St, ste T-31 Boston MA 02116	Professional Services	Cap	407,219	107
Neumann Smith and Assoc 400 Galleria Officentre, Ste 555 Southfield MI 48034	Architectural Services	Cap	319,851	107
Neundorfer Inc 4590 Hamann Pkwy Willoughby OH 44094	Engineering Services	Cap	145,079	107
New Energy Assoc LLC P O Box 116022 Atlanta GA 30368	Contract Labor	O&M	61,480	500
New Horizons Computer Learning Ctr 14115 Farmington Rd Livonia MI 48154	Training	Cap, O&M	56,769	107,514,524,903, 923,232

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Newark Inone P O Box 94151 Palatine IL 60094	Instrument Maint & R	Cap, O&M	198,399	154, 107, 500, 506, 511, 512, 513, 514, 517, 519 520, 524, 528, 529, 530, 531, 532, 553, 921, 232
Nextel Communications P O Box 17990 Denver CO 80217	Telecom Services	Cap, O&M	483,774	107, 580, 146, 921, 252
Nextenergy Ctr 461 Burroughs Detroit MI 48202	Testing & Analysis	O&M	38,912	416
Niemi Corp 6343 Crane Rd Ypsilanti MI 48197	Construction & Maint	Cap	398,500	107
North Coast Instruments Inc 14615 Lorain Ave Cleveland OH 44111	Electrical Equipment	Cap, O&M	26,367	154, 512, 513, 514
Northern Boiler and Mechanical 2025 Latimer Dr Muskegon MI 49442	Pipeline Services	O&M	50,023	506, 512, 513
Northern Indiana Public Service Co 801 E 86th Ave Merrillville MI 49442	Overhead Construction	O&M	169,655	580, 151
NSF International Strategic 789 N Dixboro Rd Ann Arbor MI 48105	Contract Labor	Cap, O&M	72,257	107, 506, 923
NTH Consultants Ltd 2000 Brush St Detroit MI 48226	Engineering Services	Cap, O&M	587,043	107, 500, 512, 921 923, 930.2
Nuance Communications Inc 1 Wayside Rd Burlington MA 01803	Contract Labor	Cap, O&M	50,849	107, 921, 923
NWS Technologies LLC 131 Venture Blvd Spartanburg SC 29306	Equipment Maint & Repair	O&M	86,604	517
Oce North America Inc 12379 Collections Ctr Chicago IL 60693	Mechanical Equipment	Cap, O&M	122,112	107, 921, 232 930.2
Oce USA Inc 5450 N Cumberland Ave Chicago IL 60693	Contract Labor	Cap, O&M	451,292	107, 506, 511, 524 532, 903, 154, 923 930.2
Oerther Bros Excavating Co 3500 N Monroe St Monroe MI 48162	Property Site Services	O&M	40,478	596
Ogletree Deakin Nash Smoakand 33 Bloomfield Hills Pkwy, Ste 120 Bloomfield Hills MI 48304	Legal Services	Cap, O&M	716,158	107, 923
Old Town Landscape & Lawn 6724 N Monroe St Monroe MI 48162	Grounds Maint	O&M	63,650	524, 528
Oliver Wyman Inc P O Box 3800 Boston MA 02241	Consulting	Cap, O&M	110,349	107, 923
Ontario Systems LLC 1150 Kilgore Ave Muncie IN 47305	Contract Labor	Cap, O&M	115,022	107, 923, 921
Open Access Technology Inc 2300 Berkshire Ln, N Minneapolis MN 55441	Software Maintenance	O&M	36,385	514
Open Text Inc 38777 6 Mile Rd, Ste 101 Livonia MI 48152	Contract Labor	Cap, O&M	41,356	107, 923, 921
Open Water LLC P O Box 492 Greenwich CT 06870	Contract Labor	O&M	60,000	514
Opex Corp 305 Commerce Dr Moorestown NJ 08057	Contract Labor	Cap, O&M	70,414	107, 923, 903
Opnet Technologies Inc 7255 Woodmont Ave Bethesda MD 20814	Contract Labor	Cap, O&M	71,990	107, 923

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Oracle USA Inc 500 Oracle Pkwy Redwood City CA 94065	Contract Labor	Cap, O&M	699,401	107, 903, 923
Orbital Tool Technologies Inc 6550 Revlon Dr Belvidere IL 61008	Mechanical Equipment	O&M	49,720	512
Ort Tool & Die Corp 6555 S Dixie Hwy Erie MI 48133	Equipment Maint & Repair	Cap, O&M	104,872	107, 154, 502, 512, 531
Osborne Quality Systems 9401 Mentor Ave, PMB 106 Mentor, OH 44060-8706	Professional Services	Cap, O&M	273,144	517
Osborne Transformer Corp 21481 Carlo Dr Clinton Township MI 48038	Electrical Equipment	Cap, O&M	87,367	107, 530, 154, 232
Oscar W Larson Co 10100 Dixie Hwy Clarkston MI 48348	Storage Tank Services	Cap, O&M	221,768	107, 253, 500, 501 506, 511, 512, 514 532, 923
OSI Software Inc 777 Davis St, Ste 250 San Leandro CA 94577	Software Maintenance	Cap, O&M	1,517,483	107, 165, 512, 513
Oxford Global Resources Inc 100 Cummings Ctr, Ste 206L Beverly MA 01915	Consulting	Cap, O&M	908,250	107, 923
P Schneider & Associates PLLC 130 Main St Cairo NY 12413	Legal Services	Cap, O&M	33,036	107, 923
PAC Group 1957 Crooks Rd Troy MI 48084	Contract Labor	Cap, O&M	1,670,129	107, 923, 921, 930.2
Pacific Economics Group LLC 22 E Mifflin St, Ste 302 Madison WI 53703	Contract Labor	O&M	104,982	500
Palace of Auburn Hills 3 Championship Dr Auburn Hills MI 48326	Contract Labor	O&M	841,782	426.1
Pallox Inc P O Box 619 Clinton MI 49236	Moving & Storage	Cap, O&M	102,552	154, 506, 511, 512 513, 514
Palmer Moving & Storage 24660 Dequindre Rd Warren MI 48091	Moving & Storage	Cap, O&M	265,859	107, 921, 923
Panasonic Industrial Co 2 Panasonic Way Secaucus NJ 07094	Cntrl Instrum Svcs	Cap, O&M	65,900	107, 517
Par Nuclear Inc 899 Highway 96 W Shoreview MN 55126	Contract labor	O&M	70,552	517, 530, 154
Patrick Engineering Inc 4970 Varsity Dr Lisle IL 60532	Engineering Services	Cap, O&M	211,667	107
Peaker Services Inc 8080 Kensington Ct Brighton MI 48116	Mechanical Equipment	O&M	378,907	154, 501, 512, 514, 553
Pennsylvania Crusher Corp 600 Abbott Broomall PA 19008	Professional Services	Cap, O&M	106,568	107, 512, 154
Pennsylvania Tool Sales and 1900 Highland Dr Ann Arbor MI 48108	Equipment Maint & Repair	Cap, O&M	145,064	107, 416, 502 506, 511, 512, 514
Pennsylvania Transfmr Techlogh Inc 30 Curry Ave Canonsburg PA 15317	Construction & Maint	Cap, O&M	10,923,276	107, 416, 513, 154
Pepper Hamilton LLP 100 Renaissance Detroit MI 48243	Legal Services	Cap, O&M	70,778	107, 146, 923
Performance & Reliability 51 Street Rd Newtown Square PA 19073	Contract Labor	O&M	29,229	930.2

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Performance Improvement Intrnl LLC 112 W Canada San Clemente CA 92672	Engineering Services	O&M	90,500	524
Perkin Elmer Life & Analytical 710 Bridgeport Ave Shelton CT 06484	Mechanical Equipment	O&M	27,599	501, 506, 517, 520
Peters Equip Co LLC 129 Industrial Park Rd Bluefield VA 24605	Coal Handling Equip	Cap	499,900	107
Philadelphia Gear Corp 901 E 8th Ave, Ste 100 King of Prussia PA 19406	Coal Handling Equip	Cap, O&M	1,386,469	107, 512, 154
Pinnacle Advisors LLC 46700 Pickford St Northville MI 48167	Contract Labor	O&M	195,067	928, 921
Pipe Systems Inc 2525 Crooks Rd, Ste 100 Troy MI 48064	Mechanical Equipment	Cap, O&M	319,160	107, 511, 514, 923, 935
Pitney Bowes Management Services P O Box 845801 Dallas TX 75284	Contract Labor	Cap, O&M	224,657	107, 923
Planit Michigan P O Box 15009 Detroit MI 48215	Contract Labor	Cap, O&M	124,557	107, 923
Platts 2 Penn Plaza New York NY 10121	Contract Labor	Cap, O&M	51,517	107, 232, 514, 524, 923
Plexus Research 550 Cochituate Framingham MA 01701	Metering Services	Cap, O&M	84,692	107
Plymouth & Beech Sunoco 25729 Plymouth Rd Redford MI 48239	Vehicle Maint & Repair	Cap	31,076	154
PM Technologies LLC 29395 Wall St Wixom MI 49393	Electrical Equipment	Cap, O&M	300,274	107, 416, 582, 908, 916, 923
Powder River Coal Co 701 Market St St Louis MO 63101	Railroad Services	O&M	45,007,424	151, 154, 232, 501
Power Advocate Inc 55 Summer St Boston MA 02110	Consulting	O&M	1,758,806	921, 923
Power & Industrial Services Corp 95 Washington St Donora PA 15033	Professional Services	O&M	59,660	512
Power Flow Eng 37120 Enterprise Dr Westland MI 48186	Equipment Maint & Repair	Cap, O&M	30,157	154, 512, 154
Power Plus Engineering Inc 46575 Magellan Dr Novi MI 48377	Electrical Equipment	Cap, O&M	35,210	107, 506, 511, 512, 514, 921, 923
Power Process Piping Inc 45780 Port St Plymouth MI 48170	Contract Labor	Cap	63,000	107
Power Vision Inc 100 Merrick Rd, Ste 500 East Rockville Centre NY 11570	Contract Labor	O&M	30,000	500
Powerblock Industrial Supplies Inc 3232 Eagle Watch Dr Woodstock GA 30189	Steam Turbine Maint	Cap, O&M	383,695	107, 502, 506, 511, 512, 514, 517, 520, 524, 530, 531 532, 154, 232, 241
Powercon Corp 9357 General Dr, Ste 102 Plymouth MI 48170	Trans & Distr Svcs	Cap	1,054,312	107
Powersolve Inc 1201G Aversboro Rd Garner NC 27529	Contract Labor	Cap, O&M	89,400	107, 923
Pratt & Whitney Material Mgmt Inv 3633 136th Pl SE, Ste 310 Bellevue WA 98006	Boiler Services	O&M	262,500	512

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Praxair Inc 39 Old Ridgebury Rd Danbury CT 06810	Chemical Services	Cap, O&M	211,125	107, 511, 512, 921
Precision Boring Co 244 Maplehurst Dr Clinton Township, MI 48036	Equipment Maint & Repair	Cap, O&M	40,666	107, 512, 513
Premier Industries Corp 513 N Dixie Hwy Monroe MI 48162	Professional Services	Cap, O&M	106,635	107, 512, 513, 514, 154, 524
PriceWaterHouseCoopers LLC 1900 St Antoine St Detroit MI 48226	Contract Labor	Cap, O&M	1,981,916	107, 923, 921
Pro Seal Service Group 35 Silverdome Industrial Park West Pontiac MI 48342	Mechanical Equipment	O&M	53,017	506, 512, 513, 514, 154
Procurement Resources Inc P O Box 3489 Peachtree City GA 30269	Consulting	Cap, O&M	105,546	107, 921, 923
Professional Engineering Services 220 Bagley St, Ste 930 Detroit MI 48226	Professional Services	O&M	3,146,261	907, 908
Professional Fleet Mgmt Inc 12605 Universal Dr Taylor MI 48180	Vehicle Maint & Repair	O&M	288,600	506, 514
Progressive Sweeping 5202 Enterprise Blvd, Ste B Toledo OH 43612	Grounds Maint	O&M	33,456	506, 514
Pros Services Inc P O Box 610548 Port Huron MI 48061	Hazardous Waste Services	O&M	287,898	501, 506, 512, 514, 553, 588, 151
PSC Industrial Outsourcing of MI 1300 Wood St Monroe MI 48161	Water Blasting & Vac	Cap, O&M	1,650,825	107, 501, 502, 506, 511, 512, 513, 514
Public Affairs Assoc Inc 120N Washington Square, Ste 1050 Lansing MI 48933	Professional Services	O&M	43,674	426.4
Pumps & Systems Inc 6256 N Telegraph Rd Dearborn Heights MI 48127	Environmental Svcs	Cap, O&M	445,056	154, 107, 506, 511, 512, 514
PVS Nolwood Chemicals Inc 10900 Harper Ave Detroit MI 48213	Freight & Delivery	O&M	139,616	506, 512, 514, 517, 154
Quality Control Inc 540 Big Bear Lane Lexington KY 40517	Engineering Services	O&M	144,853	511
Quality Mobile Wash P O Box 85058 Westland MI 48185	Vehicle Maint & Repair	Cap, O&M	140,410	107, 921, 923
Quality Safety Edge LLC 14676 Diamondhead S Montgomery TX 77356	Professional Services	O&M	47,619	586
R & B Davis Enterprises LLC P O Box 586 Grayling MI 49738	Contract Labor	Cap, O&M	54,665	107, 931
R J Brown Assoc Inc 5660 Southwyck Blvd, Ste 201 Toledo OH 43614	Property Site Services	Cap, O&M	90,952	107, 502, 506, 511, 514, 923,
R J Stacey LLC P O Box 529 Lake Orion MI 48361	Boiler Maint & Repair	Cap, O&M	407,071	107, 416, 501, 502, 505, 511, 512, 513, 514
Rand Environmental Services Inc 35555 Genron Ct Romulus MI 48174	Hazardous Waste Services	Cap, O&M	3,378,117	107, 416, 506, 511, 512, 513, 514, 517, 524 530, 531, 532, 553, 580, 588, 592, 594, 923
Raymond Excavating Co 800 Gratiot Blvd Marysville MI 48040	Excavation	Cap, O&M	1,810,467	107, 501, 506, 511, 512, 514, 921
Raytheon Professional Services LLC 1919 Technology Dr Troy MI 48063	Training	Cap, O&M	5,672,977	107, 923

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
RCB Industries Inc 1030 N Crooks Rd, Ste G Clawson MI 48017	Telecom Services	Cap, O&M	935,265	107, 506, 511, 513, 514, 580, 586, 588, 596, 902 903, 908, 921, 923
RDL Collection Services Inc 1735 E Big Beaver Rd Troy MI 48063	Contract Labor	O&M	111,438	903
Red Holman Pontiac GMC 3530 Ford Rd Westland MI 48185	Vehicle Maint & Repair	Cap, O&M	70,430	107, 921, 923
Red Holman Pontiac Toyota GMC 3530 Ford Rd Westland MI 48185	Vehicle Maint & Repair	Cap, O&M	31,181	107, 921
Redman Pipe & Supply Co P O Box 849784 Dallas TX 75284	Valve Maint & Repair	O&M	70,620	514, 154
Reed City Power Line Supply Co 420 S Roth St Reed City MI 49677	Overhead Construction	Cap, O&M	7,431,792	154, 107, 416, 531, 580, 232, 241
Regenco LLC 6609R W Washington St Milwaukee WI 53214	Valve Maint & Repair	O&M	83,550	500, 513
Regulatory Research Associates Inc One SNL Plz Charlottesville VA 22902	Contract Labor	Cap, O&M	26,290	107, 921, 923
Relocation America 25800 Northwestern Hwy, Ste 210 Southfield MI 48075	HR Services	Cap, O&M	640,355	107, 506, 517, 580, 908, 921, 923
Renew Valve & Premier Valve 845 Monroe St Carleton MI 48117	Valve Maint & Repair	Cap, O&M	182,335	154, 512, 514, 532
Renewal Parts Maintenance Inc 4485 Glenbrook Rd Willoughby OH 44094	Equipment Maint & Repair	Cap, O&M	266,070	107, 500, 512, 513, 241
Restructuring Associates Inc 1050 17th St NW, Ste 830 Washington DC 20036	Contract Labor	Cap, O&M	66,802	107, 923
Retubeco Inc 6024 Ooltewah Georgetown Rd Ooltewah TN 37363	Mechanical Equipment	Cap, O&M	287,277	107, 512
Reuter Stokes Inc 8499 Darrow Rd Twinsburg OH 44087	Contract Labor	O&M	338,313	512, 517
Revenew Intrnl LLC 440 Louisiana Ave, Ste 400 Houston TX 77002	Consulting	Cap, O&M	343,390	107, 512, 514
Ricoh Americas Corp 5 Dedrick Pl, W Caldwell NJ 07006	IT Telecom Services	Cap, O&M	1,201,226	107, 426.4, 500, 514, 517, 524, 580, 588, 902, 903, 908, 921, 923, 931
Ricoh Corp 5 Dedrick Pl, West Caldwell NJ 07006	Office Machine Maint	Cap, O&M	43,366	107, 921, 923
Right Mgmt Consultants 40 Oak Hollow St, Ste 210 Southfield MI 48033	Consulting	Cap, O&M	526,295	107, 923, 931
Riley Power Inc 1420 Cascade St Erie PA 16502	Professional Services	Cap, O&M	7,624,840	154, 107, 506, 512, 232
RMF Nooter Inc 915 Matzinger Rd Toledo OH 43612	Boiler Maint & Repair	Cap, O&M	1,371,440	107, 512, 514
RMT Inc 744 Heartland Trl Madison WI 53717	Environmental Svcs	Cap, O&M	433,856	107, 253, 506, 512, 514
Road Comm Of Macomb County 117 S Groesbeck Hwy Mt Clemens MI 48043	Contract Labor	Cap, O&M	41,309	107, 921, 930.2
Robert Half International 12400 Collections Ctr Dr Chicago IL 60693	Contract Labor	Cap, O&M	894,700	107, 923

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Rockbestos Surprenant Cable Corp 20 Bradley Park Rd, E Granby CT 06026	Testing & Analysis	Cap, O&M	205,647	107, 517, 154
Roose Contracting 2674 S Huron Rd Kawkawlin MI 48631	Underground Construction	Cap, O&M	117,664	107
Rohe International Inc 349 Northgate Dr Warrendale PA 15086	Mechanical Equipment	O&M	39,566	513
Roscor Corp 1061 Feehanville Dr Mt Prospect IL 60056	Professional Services	Cap, O&M	32,442	107, 923, 921
Rose Exterminator Co P O Box 309 Troy MI 48099	Pest Control	Cap, O&M	51,924	107, 501, 511, 514, 582, 921, 923
Rosemount Inc 865 Parkview Blvd Lombard IL 60148	Equipment Maint & Repair	Cap, O&M	38,563	107, 154
Rosemount Nuclear Instruments Inc 8200 Market Blvd Chanhassen MN 55317	Nuclear Maint & Repair	O&M	51,521	532, 154
Rossman Group 920 N Washington Ave Lansing MI 48906	Consulting	O&M	50,796	426.4
Rotary Multifarms Inc 2160 E 11 Mile Rd Warren MI 48091	Personnel Services	O&M	315,716	903, 921
Roy Smith CO 14650 Dequindre St Hamtramck MI 48212	Equipment Maint & Repair	O&M	973,029	502, 505, 506, 511, 512, 513, 514, 553,
Royal Roofing Co Inc 2445 Brown Rd Lake Orion MI 48359	Construction Service	Cap, O&M	2,102,417	107, 416, 506, 511, 512, 514, 529, 532, 580, 582
RPF Consulting Inc 6478 Putnam Ford Dr, Ste 119 Woodstock GA 30189	Legal Services	Cap, O&M	195,958	107, 923, 921
Rudolph Libbe Inc 6494 Latcha Rd Walbridge OH 43465	Construction & Maint	Cap, O&M	2,280,133	107, 506, 511, 513, 514, 921
Rumford Industrial Group Inc 772 Congress Park Dr Centerville OH 45459	Equipment Maint & Re	O&M	51,035	512, 514
Russell R Johnson III 2258 Wheatland Dr Manakin Sabot VA 23103	Legal Services	Cap, O&M	25,169	107, 923
Russell Reynolds & Assoc Inc 200 S Wacker Dr Chicago IL 60606	Professional Service	O&M	177,808	500, 517
S & C Electric Co 6601 N Ridge Blvd Chicago IL 60626	Contract Labor	Cap, O&M	4,959,913	107, 580, 592, 154, 232, 930.2
Sabrix Inc 5665 Meadows Rd, Ste 350 Lake Oswego OR 97035	Contract Labor	Cap, O&M	43,422	107, 923
Safety Services Inc 5286 Wynn Rd Kalamazoo MI 49048	Instrument Maint &	Cap, O&M	182,617	107, 501, 506, 511, 512, 513, 514, 532, 902, 154, 930.2, 586
Safway Services Inc 5500 Rivard St Detroit MI 48211	Scaffolding Services	Cap, O&M	3,931,981	107, 416, 501, 502, 505, 506, 511, 512, 513, 514, 529, 532
Sandy Alexander Inc 200 Entin Rd Clifton NJ 07014	Printing & Mailing	Cap, O&M	227,541	107, 923
SAP America Inc 3999 W Chester Pike Newtown Square PA 19073	Consulting	Cap, O&M	5,609,282	107, 923
Sargent & Lundy LLC 55 E Monroe St Chicago IL 60603	Engineering Services	Cap, O&M	514,930	107, 517, 524, 108

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
SAS Global Corp 21601 Mullin Ave Warren MI 48089	Engineering Services	Cap, O&M	915,818	154, 107, 500, 501, 502, 506, 511, 512, 514
SAS Institute Inc 100 SAS Campus Dr Cary NC 27513	Contract Labor	Cap, O&M	66,420	107, 908
SAT Corp 10111 Richmond Ave, Ste 650 Houston TX 77042	IT Services	Cap, O&M	41,014	107, 513
Saturn Industrial Painting Inc 12520 Mill St Carleton MI 48117	Painting Services	Cap, O&M	62,274	107, 921, 923
Schindler Elevator Corp 28451 Schoolcraft Rd Livonia MI 48150	Building Maint & Rep	Cap, O&M	3,107,502	107, 511, 512, 514, 923
Schweitzer Engineering Laboratories P O Box 145 Elk Grove Village IL 60009	Electrical Equipment	Cap, O&M	225,087	107, 416, 154
Sciencetech A Curtiss Wright Flow 125 W Park Loop Huntsville AL 35806	Software Maintenance	O&M	70,088	513, 517, 532, 154
Scion Inc 23800 Blackstone Ave Warren MI 48089	Professional Service	Cap, O&M	458,293	154, 107, 416, 506, 511, 512, 513, 514, 520, 529, 530, 531, 553, 592,
Scope Services Inc 2095 Niles Rd Saint Joseph MI 49085	Personnel Services	Cap, O&M	412,546	107, 500, 512, 513
Scott Tire Sales Inc 10401 Lyndon St Detroit MI 48238	Vehicle Maint & Repair	Cap, O&M	45,193	107, 506, 511, 921, 923, 930.2
Seaway Painting LLC 31801 Schoolcraft Rd Livonia MI 48150	Painting Services	O&M	40,306	596
Secor International Inc 27280 Haggerty Rd Farmington Hills MI 48331	Environmental Svcs	Cap, O&M	230,862	107, 253, 506, 923
Secude Global Consulting 5215 O'Connor Blvd, 2nd Floor Irving TX 75039	Contract Labor	Cap, O&M	178,612	107, 923
Securelogix Corp 13750 San Pedro Ave, Ste 230 San Antonio TX 78232	Contract Labor	Cap, O&M	84,110	107, 923
Security Corp 22325 Roethel Dr Novi MI 48375	Security Services	Cap, O&M	766,094	107, 524, 923
Serco Inc 2210 Arbor Blvd, Ste 210 Dayton OH 45439	Overhead Construction	O&M	81,842	580
Serena Software Inc 2755 Campus Dr, Ste 300 San Mateo CA 94403	Contract Labor	O&M	69,589	921
SGS North America 1101 Howard Dr Deer Park TX 77536	Testing & Analysis	O&M	132,039	501, 506, 512, 514
Shambaugh & Son LP P O Box 1287 Fort Wayne IN 46801	Fire Protection Serv	Cap, O&M	233,194	107, 511, 512, 514, 553
Shelving and Rack Supply Inc 4325 Martin Rd Commerce Twp MI 48390	Vehicle Maint & Repair	O&M	60,823	511, 517, 935
Shelving Inc 32 S Squirrel Rd Auburn Hills MI 48326	Contract Labor	Cap, O&M	59,233	107, 523, 506, 511, 514
Show Me Quick P O Box 206 Eastpointe MI 48021	Consulting	O&M	129,728	580, 581, 908, 921
Sidock Group Inc 43155 Main St, Ste 2310 Novi MI 48375	Engineering Services	Cap, O&M	2,401,657	107, 500, 501, 506, 511, 512, 513, 514, 532, 553

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Siemens Demag Delaval 840 Nottingham Way Trenton NJ 08650	Professional Service	Cap, O&M	693,979	107, 512, 513, 154
Siemens Moore Process Automation 500 Ross St, 154-0455 Pittsburgh PA 15251	Professional Service	Cap, O&M	238,037	107, 512, 586, 154
Siemens Water Technologies Corp 10 Technology Dr Lowell MA 01851	Property Site Services	Cap, O&M	113,474	154, 512, 520, 524, 232, 930.2
Siemens Westinghouse Power Corp 601 Oakmont Ln, Ste 180 Westmont IL 60559	Steam Turbine Maint	Cap, O&M	7,281,898	154, 107, 511, 512, 513, 514, 553, 232
Simplexgrinnell LP 24755 Halsted Rd Farmington Hills MI 48335	Security Services	Cap, O&M	588,587	107, 506, 511, 921, 923
SM & P Utility Resources Inc 13085 Hamilton Crossing Bl, Ste 200 Carmel IL 46032	Underground Utility	O&M	1,322,300	580
Smart Signal Corp 901 Warrenville Rd, Ste 300 Lisle IL 60532	Software Maintenance	Cap, O&M	493,556	500, 512, 514
Sodexo Marriott Services 3920 6 Mile Rd, Ste 7534 Livonia MI 48152	Professional Service	Cap, O&M	60,081	107, 500, 923
Software House International 2 Riverview Dr Somerset NJ 08873	Software Maintenance	Cap, O&M	184,946	107, 416, 500, 506, 511, 514, 520, 524, 528, 580, 581, 592, 902, 903, 908, 921, 923, 930.2
Soil and Materials Engineers Inc 43980 Plymouth Oaks Blvd Plymouth MI 48170	Environmental Services	Cap, O&M	40,149	107, 506, 511, 512
Sonic Systems International Inc 1880 Dairy Ashford, Ste 207 Houston TX 77077	Administrative Service	O&M	119,034	517, 108
South Lyon Fence Co Inc 53583 Grand River Ave New Hudson MI 48165	Professional Service	Cap, O&M	155,680	107, 511, 553, 580, 582, 592, 935
Southern States LLC 6083 Lafayette Ann Arbor MI 48103	Freight & Delivery	Cap, O&M	295,605	107, 592, 154
Spartan Lawn Service 10484 Reeck Rd Allen Park MI 48101	Grounds Maint	O&M	153,404	511, 582
Spaulding Electric Co 1350 Michigan Ave Detroit MI 48226	Electrical Equipment	Cap, O&M	321,954	107, 514, 553, 580
Spectre Controls Inc 11968 Girdled Rd Painesville OH 44077	Engineering Services	Cap, O&M	114,145	107, 511
Spectrum Technologies 112 Erie Blvd, Ste 3 Schenectady NY 12305	Instrument Maint	O&M	173,443	517, 532, 154
Spina Electric Co 26801 Groesbeck Hwy Warren MI 48089	Equipment Maint & Repair	O&M	79,731	511, 512, 513, 514, 531, 553, 232, 930.2
Sponseller Group 1600 Timber Wolf Dr Holland OH 43528	Engineering Services	Cap, O&M	205,185	107, 500, 511, 512, 513
SSG 1468 W 9th St, Ste 800 Cleveland OH 44113	Software Maintenance	Cap, O&M	42,681	107, 923
St Clair County Dept Of 21 Airport Dr Saint Clair MI 48079	Building Services	O&M	616,743	506, 511, 514
Stabiloc LLC 7065 E 8 Mile Rd Warren MO 48079	Testing & Analysis	Cap	1,272,004	107
Standard and Poors Corp 55 Water St New York NY 10041	Corporate Services	Cap, O&M	192,779	107, 921

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
State Collection Service Inc 2509 S Stoughton Rd Madison WI 53716	Contract Labor	O&M	212,600	903
Steam Turbine Alternative Resources 116 Latourette St Marion OH 43302	Equipment Maint	Cap	112,540	107
Stock Equip Co Inc 16490 Chillicothe Rd Chagrin Falls OH 44023	Technical Services	Cap, O&M	905,762	154, 107, 512, 514,
Storage Tek, A Wholly Owned 13383 Collections Ctr Dr Chicago IL 60693	IT Services	Cap, O&M	173,518	107, 923
Strategic Staffing Solutions Inc 645 Griswold St, Ste 2900 Detroit MI 48226	Personnel Services	Cap, O&M	28,272,800	107, 506, 510, 514, 580, 586, 902, 903, 908, 920, 923
Strategic Talent Solutions 1 Northfield Plz, Ste 240 Northfield IL 60093	Training	O&M	95,955	524
Street Scape LLC 4645 W Walton Blvd Waterford MI 48329	Outdoor Lighting & M	Cap, O&M	203,957	107, 531, 596
Strictly Confidential Investigative 24110 Meadowbrook Rd, Ste 100 Novi MI 48375	Security Services	Cap, O&M	180,432	107, 921, 923
Strohl Systems Group Inc 631 Park Ave King of Prussia PA 19406	Contract Labor	O&M	46,038	921
Structural Group Inc 280 W Jefferson Ave Trenton MI 48183	Construction & Maint	O&M	1,123,800	512
Structural Integrity Associates Inc 3315 Almaden Expy, Ste 24 San Jose CA 95118	Technical Services	Cap, O&M	309,213	107, 505, 512, 517
Suburban Industries Inc 28093 Fort St Brownstown Twp MI 48083	Professional Service	Cap, O&M	27,312	107, 506, 511, 512
Suburban Sewer and Septic Tank 441 Carleton Rockwood Rd Carleton MI 48117	Grounds Maint	Cap, O&M	52,575	107, 506, 511, 512, 514, 524, 528, 530, 532, 592
Summa Engineering & Assoc Inc 30095 Northwestern Hwy, Ste 30A Farmington Hills MI 48334	Engineering Services	Cap, O&M	257,205	107, 506, 511, 512, 513, 514, 553
Sun Microsystems Inc 1 Network Dr Burlington MA 01803	Contract Labor	Cap, O&M	501,262	107, 923
Sunsource Inc 1450 E Avis Dr Madison Hts MI 48071	Electrical Equipment	Cap, O&M	39,137	154, 107, 506, 512, 514, 232
Suntel Services 1095 Crooks Rd, Ste 100 Troy MI 48084	Contract Labor	Cap, O&M	289,343	107, 921, 923
Suntel Services LLC 1095 Crooks Rd, Ste 100 Troy MI 48084	Contract Labor	Cap, O&M	756,218	107, 921, 923
Superior Threading Inc 1845 Corunna Ave Owosso MI 48867	Professional Service	Cap, O&M	51,999	107, 511
Support Technology Inc 1622 Country Club Dr Pittsburgh PA 15237	Engineering Services	O&M	1,119,352	517, 524, 530, 532, 107
Sybase Inc 1 Sybase Dr Dublin CA 94568	Contract Labor	Cap	261,201	107
Symantec Corp 555 International Way Springfield OR 97477	Software Maintenance	Cap, O&M	782,896	107, 921, 923
Synerhetic Design Inc P O Box 411247 Charlotte NC 28241	Engineering Service	O&M	401,245	596

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Synergy Systems Inc 4101 Pierce Dr Sheby Township MI 48316	Equipment Maint & Re	Cap, O&M	519,223	107, 500, 511, 514, 517, 519, 520, 530, 532 154, 530
System Operations Success 13950 Ballantyne Corporate Pl, Ste 314 Charlotte NC 28277	Professional Service	O&M	69,663	514, 581
Taycom Business Solutions Inc 719 Griswold Ave, Ste 820 Detroit MI 48226	Contract Labor	Cap, O&M	718,629	107, 923
TBL Professional Services Inc 30400 Telegraph Rd, Ste 118 Bingham Farms MI 48025	Engineering Service	Cap, O&M	856,821	107, 596
TDW Services Inc 10S183 Schoger Dr, Unit 100 Naperville IL 60564	Professional Service	O&M	56,019	512, 514
Team Ind Services Inc 12645 Delta St Taylor MI 48180	Technical Services	O&M	224,872	512, 513, 514, 528
Technical Solutions LLC 1920 Livernols Rd Troy MI 48063	Contract Labor	O&M	112,220	921
Teklogix Inc 3051 Oak Grove Rd, Ste 103 Downers Grove IL 60515	Professional Service	Cap	121,323	107
Tekran Instruments Corp 230 Tech Ctr Dr Knoxville TN 37912	Engineering Service	Cap	244,140	107
Teledyne Technologies Inc P O Box 1026 El Segundo CA 90245	Engineering Service	Cap, O&M	44,681	154, 107, 506, 512, 514
Tele-Interpreters 500 N Brand Blvd, Ste 1700 Glendale CA	Professional Service	O&M	154,583	903
Teletech Inc P O Box 85567 Westland MI 48185	Contract Labor	Cap, O&M	87,898	107, 530, 146, 923
Tennant Sales & Service Co 701 Lilac Dr North Minneapolis MN 55422	Vehicle Maint & Repair	Cap, O&M	114,697	107, 506, 511, 514, 593, 903
Tessco Inc 11126 McCormick Rd Hunt Valley MD 21031	Freight & Delivery	Cap, O&M	130,267	107, 416
Thermal Engineering International 7960 Kentucky Dr, Ste 6 Florence KY 41042	Mechanical Equipment	Cap, O&M	46,331	107, 512, 531, 154
Thermo Electron Corp 82 Wyman St Waltham MA 02451	Calibration Services	O&M	31,833	506, 511, 512, 154
Thermo Fisher Scientific 203 Fir St Waldron AK 72958	Professional Service	Cap, O&M	47,587	154, 506, 512, 513, 514, 520, 524, 232
Thermo Vac Inc 201 W Oakwood Rd Oxford MI 48371	Equipment Maint & Repair	Cap, O&M	290,408	154, 107, 512, 514
Thompson Electric Inc 49 Northmoreland Ave Munroe Falls OH 44262	Overhead Construction	O&M	366,529	580, 593
Thomson Financial LLC 195 Broadway New York NY 10007	Contract Labor	Cap, O&M	40,170	107, 903, 921, 923
Timiny R/R Construction Inc P O Box 504 Bath OH 44210	Contract Labor	O&M	192,498	524
Toledo Services Inc 1135 Corporate Dr Holland OH 43528	Hvac Services	O&M	69,404	506, 511, 530, 588, 154
Tomlin Equipment Co 242 Poplar St Toledo OH 43605	Equipment Maint & Repair	O&M	51,090	416, 514

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Town of Amherstburg 271 Sandwich St S Amherstburg N9V 2A5	Contract Labor	O&M	50,000	524
Trane Co 27475 Meadowbrook Rd Novi MI 48377	Mechanical Equipment	Cap, O&M	260,250	154, 107, 506, 511, 513, 514, 921, 923, 232
Transcat Inc 35 Vantage Point Dr Rochester NY 14624	Testing & Analysis	Cap, O&M	101,768	107, 506, 511, 512, 513, 514, 517, 529, 553, 532
Tri County Intrntl Trucks Inc 5701 Wyoming Dr Dearborn MI 48126	Vehicle Maint & Repair	Cap, O&M	193,642	107, 923, 930.2
Triangle Electric Co 29797 Stephenson Hwy Madison Hts MI 48071	Electrical Equipment	Cap, O&M	1,204,992	107, 416, 512, 513, 592
Trimatrix Laboratories Inc 5560 Corporate Exchange Ct SE Grand Rapids MI 49512	Technical Services	Cap, O&M	164,564	107, 253, 500, 506, 510, 511, 512, 514, 520, 923
Truck Tech Engineers Inc 38921 Ford Rd Westland MI 48185	Vehicle Maint & Repair	Cap, O&M	241,465	107, 921
Truckway Service Inc of Michigan 5850 Pardee Taylor MI 48180	Hazardous Waste Service	Cap, O&M	1,094,204	107, 501, 506, 511, 146
Trugreen Chemlawn 5935 Enterprise Dr Lansing MI 48911	Grounds Maint	O&M	109,838	582
TTL Associates Inc 44265 Plymouth Oaks Blvd Plymouth MI 48170	Personnel Services	Cap, O&M	176,485	107, 530, 531, 532, 108,
Turbocare Services Inc 2140 Westover Rd Chicopee MA 01022	Technical Services	O&M	30,675	513
Ultimate Corrosion Control 5001 Spring Meadow Dr Clarkston MI 48348	Professional Service	Cap	46,811	107
Unconventional Solutions Inc 527 Union St Milford MI 48381	Technical Services	Cap, O&M	62,393	107, 512
Unibar Maintenance Services Inc 4325 Concourse Dr Ann Arbor MI 48108	Professional Service	O&M	5,051,682	902, 903
Union Excavating Co 67220 Van Dyke Rd Washington MI 48095	Underground Construction	Cap, O&M	1,736,058	107, 588, 594
Unitech Services Group Inc 1006 3rd Ave Morris IL 60450	Contaminated Laundry	O&M	354,294	520, 154, 520
United Conveyor Corp 1022 Yorkshire Rd Grosse Pointe Park MI 48230	Equipment Maint & Repair	Cap, O&M	160,368	107, 500, 511, 512, 514, 154, 232, 930.2
United Conveyor Supply Co 1022 Yorkshire Rd Grosse Pointe Park MI 48230	Professional Service	O&M	218,220	506, 512, 514, 154, 232
United Servo Hydraulics Inc 1450 Genicom Dr Waynesboro VA 22980	Equipment Maint & Repair	O&M	145,531	513
United Title Agency Inc 209 E Huron Ave Bad Axe MI 48413	Consulting	Cap, O&M	435,558	107, 921
Upfront Technologies LLC P O Box 263 New Boston MI 48164	Contract Labor	Cap, O&M	204,823	107, 930.2
Urenco Inc 2600 Virginia Ave NW Washington DC 20037	Property Site Srvc	Cap	16,857,267	107
US Inspection Services-Detroit 277 South St Rochester MI 48307	Technical Services	Cap, O&M	501,973	107, 500, 511, 512, 514, 528

The Detroit Edison Company				
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)			December 31, 2007	
Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Utility Services Authority LLC 6001 Schooner St Belleville MI 48111	Underground Construction	Cap	275,000	107
Vaisala Inc 194 S Taylor Ave Louisville CO 80027	Contract Labor	Cap, O&M	45,702	107, 580, 580
Valve Reconditioning Service Co 17180 Francis St Melvindale MI 48122	Valve Maint & Repair	Cap, O&M	1,616,805	154, 107, 506, 511, 512, 513, 514, 530, 532
Vanex Fire Systems 10447 S Harold St Luna Pier MI 48157	Technical Services	Cap, O&M	84,595	154, 107, 506, 511, 531, 532, 592
Varian Inc 121 Hartwell Ave Lexington MA 02421	Contract Labor	Cap, O&M	75,870	107, 506, 530
Varolli Corp 821 2ND Ave, Ste 1000 Seattle WA 98104	Contract Labor	O&M	1,044,914	903
Vee Inc 13225 Northline Rd, Ste 100 Southgate MI 48195	Personnel Services	Cap, O&M	467,907	107, 923
Velocita Wireless LP 10 Woodbridge Ctr Dr Woodbridge NJ 07095	Contract Labor	Cap, O&M	802,752	107, 580, 921
Venture Electric Inc P O Box 7069 Sterling Heights MI 48311	Outdoor Lighting	O&M	119,298	416
Venture Technology Groups Inc 23800 Industrial Park Dr Farmington Hills MI 48335	Contract Labor	Cap, O&M	207,275	154, 107, 416, 502, 512, 513, 514, 530, 532 553, 232
Ventyx Inc 3301 Windy Ridge Pkwy Atlanta GA 30339	Contract Labor	Cap, O&M	114,247	107, 923
Verizon North Inc P O Box 9688 Mission Hills CA 91346	Telecom Services	Cap, O&M	263,842	107, 580, 146, 921
Verizon Wireless Messaging Services 28800 Orchard Lake Rd Farmington Hills MI 48334	Telecom Services	Cap, O&M	773,674	107, 580, 908, 921
Versacomp Systems Inc 6273 N Shore Dr West Bloomfield MI 48324	Contract Labor	Cap, O&M	269,083	107, 923, 921
Vesco Oil Corp 16055 W 12 Mile Rd Southfield MI 48076	Vehicle Maint & Repair	Cap, O&M	481,010	154, 501, 506, 511, 512, 513, 514, 232
Viecore Inc 1111 MacArthur Blvd, Ste 100 Mahwah NJ 07430	Contract Labor	O&M	99,994	903
Vigilante Security Inc 27215 Southfield Rd Lathrup Village MI 48076	Security Services	Cap, O&M	49,750	107, 923
Vital Outsourcing Services Inc 3795 Data Dr, Ste 200 Norcross GA 30092	Contract Labor	O&M	2,921,900	903
Vital Skills International LC 2093 Cumberland Rd Rochester Hills MI 48307	Consulting	Cap, O&M	196,560	107, 506
VMWare Inc 3401 Hillview Ave Palo Alto CA 94304	Contract Labor	Cap	30,329	107
Von Corp P O Box 110096 Birmingham AL 35211	Vehicle Maint & Repair	Cap, O&M	31,054	107, 921
Vontu Inc 475 Sansome St, Ste 2000 San Francisco CA 94111	Contract Labor	Cap, O&M	155,898	107, 923
VWR International Inc 1310 Goshen Pkwy West Chester PA 19380	Testing & Analysis	Cap, O&M	162,161	154, 107, 416, 500, 501, 502, 506, 511, 512, 513 514, 520, 524, 553, 592, 921, 930.2

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
W H Duffill Inc 411 E 9 Mile Rd Hazel Park MI 48030	Vehicle Maint & Repair	Cap	85,395	107
W J O'Neil Co 35457 Industrial Rd Livonia MI 48150	Construction Service	Cap	703,093	107
W W Grainger Inc 100 Grainger Pkwy Lake Forest IL 60045	Vehicle Maint & Repair	Cap, O&M	196,085	107, 501, 506, 511, 512, 513, 514, 524, 553 154, 923, 241, 921
W3 Construction Co 7601 Second Ave Detroit MI 48202	Construction & Maint	Cap	2,712,106	107
Wahco Inc 3600 W Segerstrom Ave Santa Ana CA 92704	Laundry	Cap, O&M	37,691	154, 511, 512
Walbridge Aldinger Co 613 Abbott St Detroit MI 48226	Construction Service	Cap	16,748,654	107
Walker Miller Energy Services LLC 440 Burroughs, Ste 107 Detroit MI 48202	Professional Service	Cap, O&M	1,300,646	107, 416,512
Warner Norcross & Judd LLP 111 Lyon St NW Grand Rapids MI 49503	Legal Services	Cap, O&M	224,769	107, 923, 925
Washington Group International 720 Park Blvd Boise ID 83729	Environmental Services	Cap, O&M	36,590,038	107, 500
Washington Midwest LLC 510 Carnegie Ctr Princeton NJ 08540	Construction Service	Cap, O&M	125,768,467	107, 500, 501, 502, 505, 506, 510, 511, 512, 513 514, 517, 519, 523, 524, 528, 529, 530, 531, 532 905, 923
Washington Mutual Bank FA 600 Madison Ave New York NY 10022	Contract Labor	Cap, O&M	79,084	107, 426.4
Waste Mgmt Of Michigan Inc 48797 Alpha Dr, Ste 150 Wixom MI 48393	Waste Removal Service	Cap, O&M	481,920	107, 253, 506, 511, 514, 553, 588, 594, 923
Wayne County 10250 Middleton Rd Detroit MI 48242	Contract Labor	O&M	55,000	517, 524
Weir Valves & Controls USA Inc P O Box 13557 Newark NJ 07188	Technical Services	Cap, O&M	359,650	154, 512, 530
Wesdyne International P O Box 409 Madison PA 15663	Technical Services	Cap	43,746	107
West Shore Services Inc 6620 Lake Michigan Dr Allendale MI 49401	Property Site Svcs	Cap, O&M	85,750	107, 517, 524
Western Technical Services Inc 2093 N 134th Ave Goodyear AZ 85338	Training	O&M	125,800	524
Westin Southfield 1500 Town Ctr Southfield MI 48075	Contract Labor	Cap, O&M	91,938	107, 923, 921
Westinghouse Electric LLC Interstate 70 Madison PA 15663	Construction Service	O&M	47,575	154
White and Case LLP 701 Thirteenth St NW Washington DC 20005	Legal Services	Cap, O&M	45,203	107,923
Wilmar Engineering 8535 Mentor Rd Mentor OH 44060	Training	O&M	28,528	500, 513, 514
Wilson Equipment Co 44883 Aspen Ridge Dr Northville MI 48167	Construction Service	Cap, O&M	99,059	107, 592
Wily Technology Inc 8000 Marina Blvd, Ste 700 Brisbane CA 94005	Contract Labor	Cap, O&M	187,392	107, 923

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

December 31, 2007

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
Wind Lake Solutions Inc 400 Bay View Rd, Ste A Mukwonago WI 53149	Technical Services	O&M	94,440	588
Winston and Strawn LLP 35 W Wacker Dr Chicago IL 60601	Legal Services	Cap, O&M	143,992	107, 524, 923
Wisner 6 Brewster Rd Wayland MA 01778	Consulting	Cap, O&M	238,358	107, 580, 923, 921
Wit Inc 5750 New King St, Ste 110 Troy MI 48098	Contract Labor	Cap, O&M	232,670	107, 923
Wolf Detroit Envelope Co 2300 Meijer Dr, Ste 200 Troy MI 48084	Printing & Mailing	O&M	526,273	903
Wolverine Boiler Tube Sales Inc 12405 Churchill Rd Rives Junction MI 49277	Equipment Maint &	Cap, O&M	1,318,039	107, 416, 500, 506, 512, 514, 154, 232
Wolverine Tractor 8840 Byron Commerce Drive Grand Rapids MI 49315	Vehicle Maint & Repair	Cap, O&M	27,028	107, 506, 921, 930.2
Wolverine Truck Sales Inc 3550 Wyoming St Dearborn MI 48120	Vehicle Maint & Repair	Cap, O&M	74,480	107, 921, 923
Wyle Laboratories 7800 Madison Blvd Huntsville AL 35806	Equipment Technical	O&M	153,663	529, 532, 154
Xede Consulting Group Inc 1938 Burdette St Ferndale MI 48220	Contract Labor	Cap, O&M	139,686	107, 923, 921
Xerox Corp 800 Long Ridge Rd Stamford CT 06902	Printing & Mailing	Cap, O&M	401,480	107, 921, 923, 930.2, 931
Yasu Technologies Inc 2900 Gordon Ave, Ste 100 Santa Clara CA 95051	Contract Labor	Cap, O&M	52,753	107, 903
Yates Industries 23050 E Industrial Dr Saint Clair Shores MI 48080	Coal Handling Equipment	O&M	28,265	506, 512
York Electric Motors Inc 611 Andre St Bay City MI 48706	Professional Service	Cap, O&M	452,839	107, 506, 511, 512, 513, 514, 905, 154
Zalkoff Seals and Packings P O Box 486 Farmington MI 48332	Vehicle Maint & Repair	O&M	158,817	517, 531, 532, 154, 232
Zep Mfg Co 34462 Glendale Ave Livonia MI 48150	Vehicle Maint & Repair	Cap, O&M	764,087	154, 107, 506, 511, 512, 513, 514, 524, 580, 582, 588, 592, 593, 594, 921
Zorea Consulting 17502 Deer Path Dr Northville MI 48167	Consulting	O&M	744,000	930.2, 580

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
 2. In column (b) describe the affiliation (percentage ownership, etc.).
 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Midwest Energy Resources Co.	Subsidiary	Cash		
2			Other Accounts Receivable		
3			Administrative & General		
4			Fuel Inventory		
5			Taxes Payable		
6			Interest Revenue		
7			Other Electric Revenues	456	333,492
8			O&M Expense	5XX	9,758,359
9					
10	Syndeco Realty Corp.	Affiliate	Administrative & General		
11					
12	DTE Gas & Oil, Inc.	Affiliate	Administrative & General		
13			Interdepartmental Rents	455	97,066
14					
15	DTE Engineering Services, Inc.	Affiliate	Interest Revenue		
16			Administrative & General		
17					
18	DTE Energy Ventures	Affiliate	Interest Revenue		
19			Administrative & General		
20					
21	DTE Gas Storage, Inc.	Affiliate	Administrative & General		
22			Interdepartmental Rents	455	525,080
23					
24	MCN Energy Enterprises, Inc.	Affiliate	Administrative & General		
25					
26	Securitization Funding, LLC	Subsidiary	Other Electric Revenues	456	1,125,000
27					
28					
29	Michigan Consolidated Gas Co.	Affiliate	Intercompany Rents	455	15,200,000
30			Interest Revenue		
31			Administrative & General		
32			Residential Sales	440	148,143
33			Commercial & Industrial Sales	442	909
34			Misc Service Revenues	451	1,783
35			Non-Utility Operations Revenues		

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).						
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
419	16,274	131		0	Cost	1
		143		0	Cost	2
		146	8,534,742	8,534,742	Cost	3
		151	22,836,964	22,836,964	Contract	4
		236		0	Cost	5
				16,274	Cost	6
				333,492	Cost	7
				9,758,359	Cost	8
						9
		146	37,755	37,755	Cost	10
419	9					11
		146	85,561	85,561	Cost	12
				97,066	Cost	13
						14
419	430			9	Cost	15
		146	6,556	6,556	Cost	16
						17
				430	Cost	18
419	10,094	146	202,143	202,143	Cost	19
						20
		146	42,509	42,509	Cost	21
				525,080	Cost	22
						23
		146	321	321	Cost	24
						25
				1,125,000	Cost	26
						27
						28
419	10,094			15,200,000	Cost	29
				10,094	Cost	30
		146	13,038,944	13,038,944	Cost	31
				148,143	Cost	32
417	39,638			909	Cost	33
				1,783	Cost	34
				39,638	Cost	35

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Admin & General Expense	921-935	81,515,846
2			Customer Service	901-916	24,311,421
3			O&M Expense	5XX	(1,850,813)
4			Intercompany Rents	455	849,090
5			Non-Operating Revenue/Exp		
6			Other Tax Expense	408	3,990,249
7			A&G Salaries	920	27,713,067
8			Interest Revenue		
9					
10	DTE Energy Resources, Inc.	Affiliate	Administrative & General		
11			Interest Revenue		
12			Interdepartmental Rents	455	20,052
13					
14	DTE River Rouge Unit 1 LLC	Affiliate	Administrative & General		
15			Merch/Job Revenue		
16					
17	DTE Gas Storage Pipeline &	Affiliate	Administrative & General		
18	Processing Company		Interdepartmental Rents	455	345,080
19					
20	DTE Energy Trading, Inc.	Affiliate	Administrative & General		
21			Interest Revenue		
22			Interdepartmental Rents	455	1,157,830
23					
24	DTE Coal Services, Inc.	Affiliate	Interdepartmental Rents	455	1,279,686
25			Other Electric Revenues	456	51,500
26			Administrative & General		
27			Non-Utility Operations Revenues		
28			Interest Revenue		
29			Coal Inventories		
30					
31	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	1,498,007
32			Administrative & General		
33			Interest Revenue		
34					
35	Citizens Gas Fuel Co.	Affiliate	Administrative & General		
36			Interdepartmental Rents	455	109,500
37					

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.						
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.						
7. In column (j) report the total.						
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).						
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415-426	1,116,756			81,515,846	Cost	1
				24,311,421	Cost	2
				(1,850,813)	Cost	3
				849,090	Cost	4
				1,116,756	Cost	5
				3,990,249	Cost	6
				27,713,067	Cost	7
419	153,819			153,819	Cost	8
						9
		146	1,205,288	1,205,288	Cost	10
419	4,742			4,742	Cost	11
				20,052	Cost	12
						13
		146	2,091,743	2,091,743	Cost	14
415	805,825			805,825	Cost	15
						16
		146	150,134	150,134	Cost	17
				345,080	Cost	18
						19
		146	1,054,912	1,054,912	Contract	20
419	1,216			1,216	Cost	21
				1,157,830	Cost	22
						23
				1,279,686	Contract	24
				51,500	Contract	25
		146	12,222,709	12,222,709	Cost	26
417	374,846			374,846	Cost	27
419	196			196	Cost	28
		151	9,265,862	9,265,862	Contract	29
						30
				1,498,007	Cost	31
		146	2,743,639	2,743,639	Cost	32
419	3,173			3,173	Cost	33
						34
		146	71,969	71,969	Cost	35
				109,500	Cost	36
						37

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company. 2. In column (b) describe the affiliation (percentage ownership, etc.). 3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.). 4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Gas Resources		Administrative & General		
2			Interdepartmental Rents	455	575,080
3					
4	DTE Biomass Energy, Inc.	Affiliate	Interest Revenue		
5			Administrative & General		
6			Interdepartmental Rents	455	472,550
7					
8	DTE Pontiac North, LLC	Affiliate	Non-Utility Operations Revenues		
9			Administrative & General		
10					
11	DTE Energy Corp Services LLC	Affiliate	Non-Utility Operations Revenues		
12			Administrative & General		
13					
14	DTE Energy Technologies	Affiliate	Administrative & General		
15					
16	EES Coke Battery, LLC	Affiliate	Administrative & General		
17					
18	DTE Georgetown LP	Affiliate	Administrative & General		
19					
20	DTE ES Operations	Affiliate	Administrative & General		
21					
22	Terra-Westside Processing	Affiliate	Administrative & General		
23					
24	DTE Coke Operations, LLC	Affiliate	Administrative & General		
25					
26	DTE Chicago Fuels Termnal	Affiliate	Administrative & General		
27					
28	DTE PCI Enterprises Co	Affiliate	Administrative & General		
29			Merch/Job Revenue		
30					
31	Edison Illumting Co Detr	Affiliate	Administrative & General		
32					
33	Copeley License, LLC	Affiliate	Administrative & General		
34					
35	DTE Enterprises, Inc	Affiliate	Administrative & General		
36					
Total					159,136,126

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported. 6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported. 7. In column (j) report the total. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.).						
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
419	167	146	27,328	27,328	Cost	1
				575,080	Cost	2
						3
417	26,161	146	177,797	177,797	Cost	4
				472,550	Cost	5
						6
417	1,563	146	1,473	1,473	Cost	7
						8
						9
415	2,021,456	146	273,646,934	273,646,934	Cost	10
						11
						12
415	2,021,456	146	323,017	323,017	Cost	13
						14
						15
415	2,021,456	146	1,191,226	1,191,226	Cost	16
						17
						18
415	2,021,456	146	2,105	2,105	Cost	19
						20
						21
415	2,021,456	146	1,077	1,077	Cost	22
						23
						24
415	2,021,456	146	2,105	2,105	Cost	25
						26
						27
415	2,021,456	146	36	36	Cost	28
						29
						30
415	2,021,456	146	12,951	12,951	Cost	31
						32
						33
415	2,021,456	146	243,359	243,359	Cost	34
						35
						36
415	2,021,456	146	8,146	8,146	Cost	37
						38
						39
415	2,021,456	146	14,061	14,061	Cost	40
						41
						42
415	2,021,456	146	9,327	9,327	Cost	43
						44
						45
	4,560,089		349,252,694	523,057,033		Total

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.					
2. In column (b) describe the affiliation (percentage ownership, etc.).					
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).					
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Corporate Support Group	921-935	67,110,019
2			Corporate Support Group	920	24,423,563
3			Corporate Support Group	401, 408	3,549,514
4			O&M Expense	501-593	(1,742,620)
5			Corporate Support Group		
6			Corporate Support Group		
7			Corporate Support Group	901-916	20,449,856
8			Interest Expense		
9					
10	Michigan Consolidated Gas Co.	Affiliate	O&M Expense	500-596	1,608,751
11			Corporate Support Group	920	(37)
12			A&G - Expense	921-926,930	577,177
13			InterCompany Rents	931	950,000
14			Corporate Support Group	401, 408, 409	(41,117)
15			Corporate Support Group		
16			Completed Construction		
17			Interest Expense		
18			Labor & Materials		
19					
20	DTE Coal Services, Inc.	Affiliate	Fuel SWAPS	456	(61)
21			O&M Expense	501-593	(192,160)
22			A&G - Expense	920-926,930	511,635
23			Corporate Support Group	401, 408, 409	3,922
24					
25	DTE Energy Trading, Inc.	Affiliate	Fuel	501	679,205
26			Electric Purchases	555-556	715,000
27			Maintenance	514	876,802
28			Fuel SWAPS	456	164,892
29			Completed Construction		
30					
31	Copeley License LLC	Affiliate	Corporate Support Group	930	2,797
32			O&M Expense	501-593	2,535
33					
34	Midwest Energy Resources Co.	Subsidiary	Interest Expense		
35			O&M Expense	501-593	55,589
36					
37	DTE Energy Technologies	Affiliate	Completed Construction		
38					
39	DTE Energy Corp Services LLC	Affiliate	Completed Construction		
40			Corporate Support Group	401, 408, 409	8,406,419
41			Corporate Support Group		
42			O&M Expense	500-593	(5,770,254)
43			Corporate Support Group	920	272,233,261
44			A&G - Expense	921-926,928,930	49,347,818
45			Corporate Support Group	901-916	77,925,521
46					
47					
Totals					521,848,029

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.						
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.						
7. In column (j) report the total.						
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).						
Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				67,110,019	Cost	1
				24,423,563	Cost	2
				3,549,514	Cost	3
				(1,742,620)	Cost	4
415,416	(1,360,209)			(1,360,209)	Cost	5
426	1,991,902			1,991,902	Cost	6
				20,449,856	Cost	7
430	1,314,370			1,314,370	Cost	8
						9
				1,608,751	Cost	10
				(37)	Cost	11
				577,177	Cost	12
				950,000	Cost	13
				(41,117)	Cost	14
415,416	(1,188)			(1,188)	Cost	15
		106	(189,563)	(189,563)	Cost	16
430	551			551	Cost	17
		107	186,790	186,790	Cost	18
						19
				(61)	Contract	20
				(192,160)	Cost	21
				511,635	Cost	22
				3,922	Cost	23
						24
				679,205	Contract	25
				715,000	Contract	26
				876,802	Cost	27
				164,892	Cost	28
		106	5,008	5,008	Cost	29
						30
				2,797	Cost	31
				2,535	Cost	32
						33
430	262,807			262,807	Cost	34
				55,589	Cost	35
						36
		106	45,548	45,548	Cost	37
						38
		106	(3,700,439)	(3,700,439)	Cost	39
				8,406,419	Cost	40
415,417	(85,252)			(85,252)	Cost	41
				(5,770,254)	Cost	42
				272,233,261	Cost	43
				49,347,818	Cost	44
				77,925,521	Cost	45
426	2,536,255			2,536,255	Cost	46
						47
	4,659,236		(3,652,656)	522,854,609		Totals

PURCHASES AND SALES OF ANCILLARY SERVICES	
Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.	
In columns for usage, report usage-related billing determinant and the unit of measure.	
(1)	On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.
(2)	On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.
(3)	On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.
(4)	On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.
(5)	On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.
(6)	On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 398 Line No.: 1 Column: c

Schedule 1,2,3,5, and 6 relate to Ancillary Services to MISO (Midwest Independent System Operator). There are no specific MWH associated with the revenues. The Purchases are based on a Peak Load for each Month.

Schedule Page: 398 Line No.: 4 Column: c

This schedule is not applicable since MISO Day 2 went live in April 2005. Miso has taken over the ECIT Imbalance.

Name of Respondent The Detroit Edison Company		This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007		Year/Period of Report End of 2007/Q4	
ELECTRIC ENERGY ACCOUNT							
Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.							
Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)		
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY			
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	49,214,509		
3	Steam	42,822,162	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,434,721		
4	Nuclear	8,313,782	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	4,054,900		
5	Hydro-Conventional		25	Energy Furnished Without Charge			
6	Hydro-Pumped Storage	1,632,768	26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	216,356		
7	Other	178,112	27	Total Energy Losses	3,174,797		
8	Less Energy for Pumping	2,274,166	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	59,095,283		
9	Net Generation (Enter Total of lines 3 through 8)	50,672,658					
10	Purchases	8,422,625					
11	Power Exchanges:						
12	Received						
13	Delivered						
14	Net Exchanges (Line 12 minus line 13)						
15	Transmission For Other (Wheeling)						
16	Received						
17	Delivered						
18	Net Transmission for Other (Line 16 minus line 17)						
19	Transmission By Others Losses						
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	59,095,283					

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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MONTHLY PEAKS AND OUTPUT

- (1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
- (2) Report on line 2 by month the system's output in Megawatt hours for each month.
- (3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
- (4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
- (5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,951,118	501,316	7,407	31	1900
30	February	4,712,599	500,977	7,679	13	1900
31	March	4,554,078	262,486	7,220	5	2000
32	April	4,509,533	540,441	6,605	5	1000
33	May	4,753,721	485,323	9,402	31	1600
34	June	5,155,875	179,033	11,243	26	1600
35	July	5,338,207	307,352	11,267	31	1600
36	August	5,916,202	393,167	11,671	2	1600
37	September	4,919,352	349,708	10,655	5	1600
38	October	4,934,760	238,934	10,045	8	1600
39	November	4,645,652	176,652	7,462	29	1900
40	December	4,704,186	179,105	7,700	17	1900
41	TOTAL	59,095,283	4,114,494			

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of <u>2007/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River (Total)</i> (b)			Plant Name: <i>Belle River (Deco)</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1984			1984		
4	Year Last Unit was Installed	1985			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00			1135.39		
6	Net Peak Demand on Plant - MW (60 minutes)	1260			1026		
7	Plant Hours Connected to Load	8760			8760		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	1260			1026		
10	When Limited by Condenser Water	1260			1026		
11	Average Number of Employees	208			208		
12	Net Generation, Exclusive of Plant Use - KWh	7988752000			6497421000		
13	Cost of Plant: Land and Land Rights	927976			836569		
14	Structures and Improvements	367866204			299397668		
15	Equipment Costs	0			1275894275		
16	Asset Retirement Costs	0			28374		
17	Total Cost	368794180			1576156886		
18	Cost per KW of Installed Capacity (line 17/5) Including	264.3686			1388.2075		
19	Production Expenses: Oper, Supv, & Engr	1799632			1799632		
20	Fuel	98718470			75095251		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1204654			1204654		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	866102			866102		
26	Misc Steam (or Nuclear) Power Expenses	6104203			4007165		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	209508			209508		
30	Maintenance of Structures	3699041			3699041		
31	Maintenance of Boiler (or reactor) Plant	16899273			16899273		
32	Maintenance of Electric Plant	8199734			8199734		
33	Maintenance of Misc Steam (or Nuclear) Plant	5972665			5972665		
34	Total Production Expenses	143673282			117953025		
35	Expenses per Net KWh	0.0180			0.0182		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	No 2 Oil	All	Coal	No 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	4433401	45727	0	3605770	37195	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9117	136884	0	9117	137733	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	20.360	96.060	0.000	19.070	98.020	0.000
41	Average Cost of Fuel per Unit Burned	20.360	91.460	0.000	19.070	92.750	0.000
42	Average Cost of Fuel Burned per Million BTU	1.120	15.910	0.000	1.050	16.140	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.012	0.000	0.000	0.011
44	Average BTU per KWh Net Generation	0.000	0.000	10152.000	0.000	0.000	10152.000

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>Conners Creek</i> (d)			Plant Name: <i>Fermi 2</i> (e)			Plant Name: <i>Monroe PP</i> (f)			Line No.
Steam			Nuclear			Steam			1
Conventional			Conventional			Conventional			2
1934			1988			1971			3
1951			1988			1974			4
330.00			1150.00			3279.60			5
230			1139			3135			6
1042			7542			8760			7
0			1089			0			8
215			1122			3135			9
215			1139			3135			10
28			715			410			11
74404000			0			20745750000			12
800940			0			3958006			13
11187335			43490563			156991110			14
46108790			14819285			1866385839			15
499370			306228408			211417			16
58596435			364538256			2027546372			17
177.5650			316.9898			618.2298			18
33688			20521343			4707013			19
8505553			33159975			383717822			20
0			2579463			0			21
88188			11383028			4638943			22
0			0			0			23
0			0			0			24
9060			5866090			135614			25
2318406			47105628			12645852			26
0			0			0			27
0			0			0			28
0			17051227			3952			29
281440			1989545			4765129			30
171267			7241637			28440953			31
161730			18574479			2581060			32
2095867			18116235			10274876			33
13665199			183588650			451911214			34
0.1837			0.0000			0.0218			35
Nat Gas	No 2 Oil	All	Nuclear			Coal	No 2 Oil		36
Mcf	Barrels		MWDTH			Tons	Barrels		37
1172052	0	0	1071979	0	0	9475805	39631	0	38
1014	0	0	81912	0	0	10320	138419	0	39
7.320	0.000	0.000	0.000	0.000	0.000	39.480	93.080	0.000	40
7.260	0.000	0.000	30.933	0.000	0.000	39.470	90.510	0.000	41
7.160	0.000	0.000	0.380	0.000	0.000	1.910	15.570	0.000	42
0.000	0.000	0.114	0.004	0.000	0.000	0.000	0.000	0.018	43
0.000	0.000	15970.000	10562.000	0.000	0.000	0.000	0.000	9439.000	44

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of <u>2007/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Greenwood EC</i> (b)			Plant Name: <i>Trenton Channel PP</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1979			1949		
4	Year Last Unit was Installed	1979			1968		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	815.40			775.50		
6	Net Peak Demand on Plant - MW (60 minutes)	785			0		
7	Plant Hours Connected to Load	1233			730		
8	Net Continuous Plant Capability (Megawatts)	0			0		
9	When Not Limited by Condenser Water	785			730		
10	When Limited by Condenser Water	785			730		
11	Average Number of Employees	69			208		
12	Net Generation, Exclusive of Plant Use - KWh	341174000			3899367000		
13	Cost of Plant: Land and Land Rights	2306839			348429		
14	Structures and Improvements	76163745			28450126		
15	Equipment Costs	313727322			260532784		
16	Asset Retirement Costs	32499			4758476		
17	Total Cost	392230405			294089815		
18	Cost per KW of Installed Capacity (line 17/5) Including	481.0282			379.2261		
19	Production Expenses: Oper, Supv, & Engr	711778			704361		
20	Fuel	33592865			77335214		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	415001			2387931		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	60812			1060830		
26	Misc Steam (or Nuclear) Power Expenses	2949143			6228317		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			159776		
30	Maintenance of Structures	670674			5558458		
31	Maintenance of Boiler (or reactor) Plant	2769938			14992571		
32	Maintenance of Electric Plant	563969			3658476		
33	Maintenance of Misc Steam (or Nuclear) Plant	1175585			3044599		
34	Total Production Expenses	42909765			115130533		
35	Expenses per Net KWh	0.1258			0.0295		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No 2 Oil	No 6 Oil	Nat Gas	Coal	No 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels	Mcf	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	13703	162667	3091278	2021669	13650	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	145565	147609	1006	10290	137797	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	93.010	52.550	7.810	36.200	78.450	0.000
41	Average Cost of Fuel per Unit Burned	78.420	49.870	7.860	37.080	89.100	0.000
42	Average Cost of Fuel Burned per Million BTU	12.830	8.040	7.810	1.800	15.390	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.098	0.000	0.000	0.020
44	Average BTU per KWh Net Generation	0.000	0.000	12318.000	0.000	0.000	10690.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: <i>River Rouge</i> (d)					Plant Name: <i>River Rouge (cont'd)</i> (e)					Plant Name: <i>Marysville</i> (f)					Line No.
Steam										Steam					1
Conventional										Conventional					2
1956										1930					3
1958										1947					4
933.23					0.00					200.00					5
540					0					0					6
8760					0					0					7
0					0					0					8
527					0					84					9
510					0					84					10
170					0					8					11
3576616000					0					0					12
3235988					0					258114					13
19957519					28315					3284562					14
253512337					1549786					7208752					15
121799					134					859855					16
276827643					1578235					11611283					17
296.6339					0.0000					58.0564					18
1367409					0					0					19
67913713					0					54780					20
0					0					0					21
193415					0					59694					22
0					0					0					23
0					0					0					24
34935					0					0					25
7034873					0					746156					26
0					0					0					27
0					0					0					28
11480					0					0					29
2903510					0					69858					30
11722471					0					5102					31
1080390					0					0					32
3288505					0					64763					33
95550701					0					1000353					34
0.0267					0.0000					0.0000					35
Coal	Nat Gas	Blast Gas	Coke Gas	All											36
Tons	Mcf	Mcf	Mcf												37
1749102	469757	0	2224986	0	0	0	0	0	0	0	0	0	0	0	38
10132	1010	0	494	0	0	0	0	0	0	0	0	0	0	0	39
35.510	7.910	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
35.400	7.830	0.000	0.680	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
1.750	7.750	0.000	1.380	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.019	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	10350.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Northeast</i> (b)	Plant Name: <i>Placid</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1966	1969
4	Year Last Unit was Installed	1971	1970
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	129.90	13.75
6	Net Peak Demand on Plant - MW (60 minutes)	150	14
7	Plant Hours Connected to Load	188	31
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	104	14
10	When Limited by Condenser Water	93	14
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	1982000	-12349000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	17797
15	Equipment Costs	13413617	1725164
16	Asset Retirement Costs	548	356
17	Total Cost	13431962	1743317
18	Cost per KW of Installed Capacity (line 17/5) Including	103.4023	126.7867
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	387628	13747
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	173	5
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	363	9
30	Maintenance of Structures	570	15
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	33898	883
33	Maintenance of Misc Steam (or Nuclear) Plant	2314	60
34	Total Production Expenses	424946	14719
35	Expenses per Net KWh	0.2144	-0.0012
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No 2 Oil	Nat Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	489	29070
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137046	1024
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	98.970	12.700
41	Average Cost of Fuel per Unit Burned	65.190	12.240
42	Average Cost of Fuel Burned per Million BTU	11.330	11.960
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Harbor Beach</i> (d)			Plant Name: <i>St. Clair PP</i> (e)			Plant Name: <i>St. Clair PP(cont'd)</i> (f)		Line No.	
Steam			Steam					1	
Conventional			Conventional					2	
1968			1953					3	
1968			1969					4	
121.00			1905.01			0.00		5	
103			1417			0		6	
1350			8760			0		7	
0			0			0		8	
103			1417			0		9	
103			1366			0		10	
29			373			0		11	
71742000			7614770000			0		12	
149200			2637153			0		13	
5899096			51492068			0		14	
38056798			734194789			0		15	
3652			1616234			0		16	
44108746			789940244			0		17	
364.5351			414.6646			0.0000		18	
561907			6495423			0		19	
2986334			109108330			0		20	
0			0			0		21	
692859			2543453			0		22	
0			0			0		23	
0			0			0		24	
285340			1511328			0		25	
511806			10151766			0		26	
0			0			0		27	
0			0			0		28	
0			326753			0		29	
535075			4372928			0		30	
2249599			23595002			0		31	
3247485			2016912			0		32	
407003			6084185			0		33	
11477408			166206080			0		34	
0.1600			0.0218			0.0000		35	
Coal	No 2 Oil	All	Coal	No 2 Oil	Blend Oil	Nat Gas	All		36
Tons	Barrels		Tons	Barrels	Barrels	Mcf			37
32328	4217	0	4216268	20498	21905	310984	0	0	38
12739	137608	0	9676	137888	171600	1009	0	0	39
68.060	98.670	0.000	23.430	96.790	6.620	9.620	0.000	0.000	40
76.690	92.520	0.000	23.290	93.690	17.440	9.170	0.000	0.000	41
3.010	16.010	0.000	1.200	16.180	2.900	9.090	0.000	0.000	42
0.000	0.000	0.040	0.000	0.000	0.000	0.000	0.014	0.000	43
0.000	0.000	11821.000	0.000	0.000	0.000	0.000	10789.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Putnam</i> (b)	Plant Name: <i>Superior</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1971	1966
4	Year Last Unit was Installed	1971	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	64.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	76
7	Plant Hours Connected to Load	191	13
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	76
10	When Limited by Condenser Water	14	52
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	50000	-460000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	17797
15	Equipment Costs	1597316	5580151
16	Asset Retirement Costs	380	548
17	Total Cost	1615493	5598496
18	Cost per KW of Installed Capacity (line 17/5) Including	117.4904	87.4765
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	124765	2223
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	37	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	79	0
30	Maintenance of Structures	123	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	7333	0
33	Maintenance of Misc Steam (or Nuclear) Plant	501	0
34	Total Production Expenses	132838	2223
35	Expenses per Net KWh	2.6568	-0.0048
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No 2 Oil	No 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	1222	28
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	137319	0
41	Average Cost of Fuel per Unit Burned	97.180	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	17.710	0.000
44	Average BTU per KWh Net Generation	2.500	0.000
		140900.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Enrico Fermi</i> (d)			Plant Name: <i>Hancock</i> (e)			Plant Name: <i>River Rouge</i> (f)			Line No.		
Gas Turbine			Gas Turbine			Internal Combustion			1		
Full Outdoor			Full Outdoor			Full Outdoor			2		
1966			1967			1967			3		
1966			1970			1967			4		
64.00			160.34			11.00			5		
75			183			11			6		
72			201			26			7		
0			0			0			8		
75			183			11			9		
51			141			11			10		
0			0			0			11		
40000			1101000			-353000			12		
0			0			0			13		
60176			23778			28315			14		
8996017			13854277			1549786			15		
513			0			134			16		
9056706			13878055			1578235			17		
141.5110			86.5539			143.4759			18		
0			0			0			19		
186274			194468			8308			20		
0			0			0			21		
0			0			0			22		
0			0			0			23		
0			0			0			24		
0			0			0			25		
83			112			3			26		
0			0			0			27		
0			0			0			28		
175			236			6			29		
275			371			10			30		
0			0			0			31		
16356			22044			581			32		
1117			1505			40			33		
204280			218736			8948			34		
5.1070			0.1987			-0.0253			35		
No 2 Oil			Nat Gas			No 2 Oil			36		
Barrels			Mcf			Barrels			37		
2728			20682			96			38		
137164			1024			137778			39		
109.040			9.590			0.000			40		
68.290			9.400			86.160			41		
11.850			9.180			14.890			42		
4.650			0.180			0.000			43		
392850.000			19236.000			0.000			44		

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River</i> (b)	Plant Name: <i>Dayton</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion	Internal Combustion
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1981	1966
4	Year Last Unit was Installed	1981	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	10.00
6	Net Peak Demand on Plant - MW (60 minutes)	14	10
7	Plant Hours Connected to Load	1664	44
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	14	10
10	When Limited by Condenser Water	14	10
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	-370000	30000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	533291	31144
15	Equipment Costs	83378248	1090225
16	Asset Retirement Costs	779	0
17	Total Cost	83912318	1121369
18	Cost per KW of Installed Capacity (line 17/5) Including	6102.7140	112.1369
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	27609	12403
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	10	5
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	21	9
30	Maintenance of Structures	34	15
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	1999	877
33	Maintenance of Misc Steam (or Nuclear) Plant	137	60
34	Total Production Expenses	29810	13369
35	Expenses per Net KWh	-0.0806	0.4456
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No 2 Oil	No 2 Oil
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels
38	Quantity (Units) of Fuel Burned	331 0 0	146 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138112 0 0	137790 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	86.660 0.000 0.000	2.960 0.000 0.000
41	Average Cost of Fuel per Unit Burned	83.370 0.000 0.000	85.150 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	14.370 0.000 0.000	14.710 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.000	0.410 0.000 0.000
44	Average BTU per KWh Net Generation	0.000 0.000 0.000	28100.000 0.000 0.000

Name of Respondent The Detroit Edison Company			This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission			Date of Report (Mo, Da, Yr) 12/31/2007			Year/Period of Report End of 2007/Q4		
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)											
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>											
Plant Name: <i>Slocum</i> (d)			Plant Name: <i>Colfax</i> (e)			Plant Name: <i>Wilmont</i> (f)			Line No.		
Internal Combustion			Internal Combustion			Internal Combustion			1		
Full Outdoor			Full Outdoor			Full Outdoor			2		
1968			1969			1968			3		
1968			1969			1968			4		
13.75			13.75			13.75			5		
14			14			14			6		
41			46			511			7		
0			0			0			8		
14			14			14			9		
14			14			14			10		
0			0			0			11		
-24443000			-327000			815000			12		
0			0			0			13		
17797			17797			68534			14		
1681952			1539359			1467311			15		
333			684			356			16		
1700082			1557840			1536201			17		
123.6423			113.2975			111.7237			18		
0			0			0			19		
35414			19474			200984			20		
0			0			0			21		
0			0			0			22		
0			0			0			23		
0			0			0			24		
0			0			0			25		
12			7			67			26		
0			0			0			27		
0			0			0			28		
25			14			140			29		
40			22			220			30		
0			0			0			31		
2350			1314			13074			32		
160			90			892			33		
38001			20921			215377			34		
-0.0016			-0.0640			0.2643			35		
No 2 Oil			No 2 Oil			No 2 Oil			36		
Barrels			Barrels			Barrels			37		
391	0	0	219	0	0	2168	0	0	38		
137540	0	0	137552	0	0	137956	0	0	39		
92.480	0.000	0.000	94.920	0.000	0.000	95.530	0.000	0.000	40		
90.600	0.000	0.000	89.080	0.000	0.000	92.710	0.000	0.000	41		
15.680	0.000	0.000	15.420	0.000	0.000	16.000	0.000	0.000	42		
0.000	0.000	0.000	0.000	0.000	0.000	0.250	0.000	0.000	43		
0.000	0.000	0.000	0.000	0.000	0.000	15412.000	0.000	0.000	44		

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Monroe</i> (b)		Plant Name: <i>Greenwood</i> (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion		Gas Turbine			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor		Full Outdoor			
3	Year Originally Constructed	1969		1999			
4	Year Last Unit was Installed	1969		1999			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75		278.00			
6	Net Peak Demand on Plant - MW (60 minutes)	14		278			
7	Plant Hours Connected to Load	61		1263			
8	Net Continuous Plant Capability (Megawatts)	0		0			
9	When Not Limited by Condenser Water	14		278			
10	When Limited by Condenser Water	14		224			
11	Average Number of Employees	0		0			
12	Net Generation, Exclusive of Plant Use - KWh	-12455000		81388000			
13	Cost of Plant: Land and Land Rights	0		0			
14	Structures and Improvements	63265		0			
15	Equipment Costs	1469085		0			
16	Asset Retirement Costs	1153		0			
17	Total Cost	1533503		0			
18	Cost per KW of Installed Capacity (line 17/5) Including	111.5275		0.0000			
19	Production Expenses: Oper, Supv, & Engr	0		0			
20	Fuel	12540		8716778			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	0		0			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	0		0			
26	Misc Steam (or Nuclear) Power Expenses	4		5755			
27	Rents	0		0			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	9		12128			
30	Maintenance of Structures	13		19023			
31	Maintenance of Boiler (or reactor) Plant	0		0			
32	Maintenance of Electric Plant	806		1131074			
33	Maintenance of Misc Steam (or Nuclear) Plant	55		77215			
34	Total Production Expenses	13427		9961973			
35	Expenses per Net KWh	-0.0011		0.1224			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No 2 Oil			Nat Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels			Mcf		
38	Quantity (Units) of Fuel Burned	134	0	0	1080129	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137478	0	0	1006	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	93.080	0.000	0.000	7.810	0.000	0.000
41	Average Cost of Fuel per Unit Burned	93.550	0.000	0.000	8.070	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	16.200	0.000	0.000	8.020	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.110	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	13352.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: <i>Oliver</i> (d)			Plant Name: <i>St. Clair</i> (e)			Plant Name: <i>Delray</i> (f)		Line No.	
Internal Combustion			Gas Turbine			Gas Turbine		1	
Full Outdoor			Full Outdoor			Full Outdoor		2	
1969			1968			1999		3	
1970			1968			1999		4	
13.75			18.59			159.00		5	
14			23			159		6	
1346			31			588		7	
0			0			0		8	
14			23			159		9	
14			19			127		10	
0			0			0		11	
2798000			406000			31746000		12	
0			0			0		13	
17797			37102			0		14	
1572780			3304681			45216956		15	
356			568			274		16	
1590933			3342351			45217230		17	
115.7042			179.7930			284.3851		18	
0			0			0		19	
434746			22254			3189698		20	
0			0			0		21	
0			0			0		22	
0			0			0		23	
0			0			0		24	
0			0			0		25	
134			15			2250		26	
0			0			0		27	
0			0			0		28	
282			31			4741		29	
442			49			7436		30	
0			0			0		31	
26305			2902			442172		32	
1796			198			30186		33	
463705			25449			3676483		34	
0.1657			0.0627			0.1158		35	
No 2 Oil			Nat Gas	No 2 Oil	All	Nat Gas			36
Barrels			Mcf	Barrels		Mcf			37
4372	0	0	2392	65	0	418791	0	0	38
137647	0	0	1008	138235	0	1015	0	0	39
101.580	0.000	0.000	9.620	96.790	0.000	7.650	0.000	0.000	40
99.450	0.000	0.000	9.300	93.740	0.000	7.620	0.000	0.000	41
17.200	0.000	0.000	9.230	16.140	0.000	7.510	0.000	0.000	42
0.160	0.000	0.000	0.000	0.000	0.070	0.100	0.000	0.000	43
9033.000	0.000	0.000	0.000	0.000	6867.000	13382.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River</i> (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	
3	Year Originally Constructed	1999	
4	Year Last Unit was Installed	1999	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	300.00	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	279	0
7	Plant Hours Connected to Load	1658	0
8	Net Continuous Plant Capability (Megawatts)	0	0
9	When Not Limited by Condenser Water	278	0
10	When Limited by Condenser Water	224	0
11	Average Number of Employees	0	0
12	Net Generation, Exclusive of Plant Use - KWh	108262000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	0	0
15	Equipment Costs	0	0
16	Asset Retirement Costs	0	0
17	Total Cost	0	0
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	0.0000
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	10466128	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	7468	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	15737	0
30	Maintenance of Structures	24682	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	1467585	0
33	Maintenance of Misc Steam (or Nuclear) Plant	100187	0
34	Total Production Expenses	12081787	0
35	Expenses per Net KWh	0.1116	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat Gas	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf	
38	Quantity (Units) of Fuel Burned	1401870	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1006	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	7.500	0.000
41	Average Cost of Fuel per Unit Burned	7.470	0.000
42	Average Cost of Fuel Burned per Million BTU	7.420	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.100	0.000
44	Average BTU per KWh Net Generation	13024.000	0.000

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of <u>2007/Q4</u>
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)(Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 402 Line No.: 20 Column: b

Fuel cost are computed from the combination of Fuel and Fuel Handling costs.

The total Fuel Handling Reported costs (501001) are \$17.3M excluding BRPP billed \$.5K due to the MPPA.

The plant breakdown is as follows: MNPP \$3.7M; GWEC \$111K; TCPP \$1.2M; RRPP \$594K; MVPP \$55K; HBPP \$117K; SCPP \$5.8M; BRPP Deco \$5.3M.

Schedule Page: 402.1 Line No.: 19 Column: c

Trenton Channel Power Plant and River Rouge Power Plant Fuel costs exclude any steam sales for the year as follows: TCPP Steam Sales \$1.3M and RRPP Steam Sales \$615K

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: c

See note for p. 402.2 col. b.

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: c

See note for p. 402.3 col. b.

Schedule Page: 402.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: e

See note for p. 403.3 col. d.

Schedule Page: 402.3 Line No.: -1 Column: f

See note for p. 403.3 col. d.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: c

See note for p.402.4 Column(b).

Schedule Page: 402.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: e

See note for p. 403.4 col. d.

Schedule Page: 402.4 Line No.: -1 Column: f

Schedule Page: 402.5 Line No.: -1 Column: b

Schedule Page: 402.5 Line No.: -1 Column: c

See note for p. 402.5 col. b.

Schedule Page: 402.5 Line No.: -1 Column: d

Schedule Page: 402.5 Line No.: -1 Column: e

See note for p. 403.5 col. d.

Schedule Page: 402.5 Line No.: -1 Column: f

See note for p. 403.5 col. d.

Schedule Page: 402.6 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 43 Column: b3

Average Cost of Fuel Burned per Kwh Net Gen expressed in \$/MWH = \$11.82

Schedule Page: 402 Line No.: 43 Column: c3

Average Cost of Fuel Burned per Kwh Net Gen expressed in \$/MWH = \$11.12

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Name of Respondent The Detroit Edison Company		This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings) 2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number. 3. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant. 5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."					
Line No.	Item (a)	FERC Licensed Project No. 0 Plant Name: Ludington (Total) (b)			
1	Type of Plant Construction (Conventional or Outdoor)	Conventional			
2	Year Originally Constructed	1973			
3	Year Last Unit was Installed	1973			
4	Total installed cap (Gen name plate Rating in MW)	1,979			
5	Net Peak Demand on Plant-Megawatts (60 minutes)	1,781			
6	Plant Hours Connected to Load While Generating	10,692			
7	Net Plant Capability (in megawatts)	1,872			
8	Average Number of Employees	39			
9	Generation, Exclusive of Plant Use - Kwh	2,837,431,000			
10	Energy Used for Pumping	3,966,872,000			
11	Net Output for Load (line 9 - line 10) - Kwh	-1,129,441,000			
12	Cost of Plant				
13	Land and Land Rights	4,549,195			
14	Structures and Improvements	35,836,646			
15	Reservoirs, Dams, and Waterways	210,413,144			
16	Water Wheels, Turbines, and Generators	77,284,924			
17	Accessory Electric Equipment	16,419,234			
18	Miscellaneous Powerplant Equipment	3,917,458			
19	Roads, Railroads, and Bridges	3,398,333			
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)	351,818,934			
22	Cost per KW of installed cap (line 21 / 4)	177.7761			
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 408 Line No.: 1 Column: b

*The Ludington Project is jointly owned by joint licensees Consumer Energy Company and The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire Plant. Information in Column (c), Lines 4 through 11, reflects Detroit Edison Company's 49% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Detroit Edison Company's books. Plant investment reflects the amount in service at December 31, 2007.

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Name of Respondent	This Report is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	End of
	(2) <input type="checkbox"/> A Resubmission	12/31/2007	2007/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Steam Heating Plant					
2						
3						
4						
5						
6	Internal Combustion					
7						
8	Peaking Units					
9						
10	* Connors Creek	1971	5.50	5.0	-104	1,071,951
11	*Harbor Beach	1967	4.00	4.0	108	555,413
12	*St. Clair	1970	5.50	5.0	436	3,304,681
13						
14						
15						
16						
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43						
44						
45						
46						

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
194,900	3	8,529	752	Oil	1,294	10
138,853	4	11,106	821	Oil	1,543	11
133,368	2	6,070	429	Oil	1,614	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
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						41
						42
						43
						44
						45
						46

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.

3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	C-Coal O-Oil G-Gas P-Pulv. Coal Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Conners Creek (1)	Detroit,MI	4/1951	G	1,380	950	660
2							
3							
4							
5							
6							
7							
8	Marysville(6)	Marysville,MI	4/1930-1947	C P	850	900	440
9							
10							
11							
12							
13							
14							
15	Trenton Channel	Trenton,MI	2/1949-1950	O	1,380	950	150
16			2/1949	C, O P	1,380	950	600
17			1/1968	C, O P	2520/521	1000/1000	3,580
18							
19							
20							
21							
22	St. Clair (2)	E. China Twp.,MI	4/1953-1954	C, O P	1800/330	1000/1000	1,070
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.	
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)														
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual- rated installations)				Generators					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other charact- eristic)				
					Name Plate Rating in Kilowatts				Power Factor					
	Max. Rating Mega- Watt	Type (Indicate tandem- compound (TC); cross- compound (CC); single casing (SC); topping unit (T); and noncondens- ing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine- generator of dual-rated installa- tions)					Hydrogen Pressure (Designate air cooled generators)			Min. (o)
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)			
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	1		
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	2		
											-----	3		
											270,000	4		
											=====	5		
												6		
												7		
1943	83.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	8		
1947	84.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	9		
											-----	10		
											150,000	11		
											=====	12		
												13		
												14		
1949	138.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	15		
1950	100.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	16		
1968	520.00	TC-4F	2,400	3,600	(3)	535,500	(3)	45.0	.90	22.0	535,500	17		
											-----	18		
											775,500	19		
											=====	20		
												21		
1953	156.25	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	22		
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	23		
1953	162.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	24		
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	25		
												26		

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.

2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.

3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	C-Coal O-Oil G-Gas P-Pulv. Coal Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	St. Clair (Continued)						
2							
3							
4							
5			1/1959	O	2400/553	1050/1000	2,100
6							
7			1/1961	C P	2450/516	1050/1000	2,100
8							
9			1/1969	C P	2520/517	1000/1000	3,554
10							
11							
12							
13							
14	Monroe	Monroe,MI	1/1971	C P	3800/740	1006/1002	5,718
15			1/1973	C P	3800/737	1006/1002	5,718
16			1/1973	C P	3800/737	1006/1002	5,718
17			1/1974	C P	3800/740	1006/1002	5,718
18							
19							
20							
21							
22	River Rouge (2)	River Rouge,MI	1/1956	G (4) (7)	2000/440	1050/1000	1,720
23							
24			1/1957	C,O(4) P	2000/440	1050/1000	1,710
25							
26			1/1958	C,O(4) P	2400/498	1050/1000	2,000

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators													
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)													
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.	
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	Name Plate Rating in Kilowatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor				
					At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)							
(h)	(i)	(j)	(k)	(l)	(m)	(n)	Min. (o)	Max. (p)	(q)	(r)	(s)		
1954	171.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	1	
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	2	
1954	158	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	3	
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	4	
1959	325.0	CC-2F	2,400	3,600HP	(3)	180,200	(3)	30.0	.85	18.0	180,200	5	
				1,800LP	(3)	177,562	(3)	30.0	.85	18.0	177,562	6	
1961	325.0	CC-2F	2,400	3,600HP	(3)	194,013	(3)	45.0	.85	18.0	194,013	7	
				1,800LP	(3)	158,738	(3)	45.0	.85	18.0	158,737	8	
1969	500.0	TC-4F	2,401	3,600	(3)	544,500	(3)	60.0	.90	18.0	544,500	9	
											-----	10	
											1,905,012	11	
											=====	12	
												13	
1971	770.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	14	
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	15	
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	16	
1974	775.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	17	
											-----	18	
											3,279,600	19	
											=====	20	
												21	
1956	260.0	CC-2F	2,000	3,600HP	135,000	146,739	15.0	30.0	.80	18.0	146,739	22	
				1,800LP	125,000	135,870	15.0	30.0	.80	18.0	135,870	23	
1957	260.0	CC-2F	2,000	3,600HP	156,000	179,500	30.0	45.0	.80	18.0	179,500	24	
				1,800LP	104,000	113,000	15.0	30.0	.80	18.0	113,000	25	
1958	321.5	CC-2F	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	26	

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.

4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	C-Coal O-Oil G-Gas P-Pulv. Coal N-Nuclear	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
(a)	(b)	(c)	(d)	(e)	(f)	(g)	
1	Harbor Beach	Harbor Beach, MI	1/1968	C P	1,450	1,000	862
2							
3							
4							
5							
6	Greenwood	Greenwood Twp. MI	1/1979	G,O	2,520	1005/1005	5,500
7							
8							
9							
10							
11	Belle River (5)	China Twp., MI	1/1984 1/1985	C P C P	2,520 2,520	1005/1005 1005/1005	4,550 4,550
12							
13							
14							
15							
16	Fermi 2	Frenchtown Twp. MI	1/1988	N	1,000	545/545	14,800
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)													
Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)			
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	Name Plate Rating in Kilowatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor				
					At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)							
(h)	(i)	(j)	(k)	(l)	(m)	(n)	Min. (o)	Max. (p)	(q)	(r)	(s)		
1968	121.00	TC	1,450	3,600	146,000	158,692	15.0	30.0	.85	18.0	158,692	1	
											-----	2	
											933,232	3	
											=====	4	
1979	785	TC-4F	2,520	3,600	88,200	121,005	0.5	30.0	.90	13.8	121,005	5	
											=====	6	
											815,400	7	
											=====	8	
1984 1985	641.23 641.23	TC-4F TC-4F	2,520 2,520	3,600 3,600	(3) (3)	815,400 697,500 697,500	(3) (3) (3)	75.0 75.0 75.0	.90 .90 .90	26.0 26.0 26.0	815,400	9	
											=====	10	
											697,500	11	
											697,500	12	
1988	1154.00	TC-6F	1,000	1,800	(3)	1,131,000	60.0	75.0	.90	22.0	1,395,000	13	
											-----	14	
											1,131,000	15	
											=====	16	
											1,131,000	17	
											=====	18	
													19
													20
													21
													22
													23
													24
													25
													26

STEAM-ELECTRIC GENERATING PLANTS

Line No.	
1	The following notes refer to pages 413A through 413B.2.
2	
3	(1) Conners Creek Power Plant was reactivated in 1999 and converted to a gas fired unit.
4	(2) St. Clair Unit No. 5 is in economy reserve status and did not operate in 2007
5	(3) Name plates do not include minimum hydrogen pressure on corresponding ratings.
6	(4) These boilers also burn blast furnace gas.
7	(5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated
8	entity. The Respondent's undivided ownership interest is 63% in Unit No. 1, 81% of the portion of the
9	facilities applicable to Belle River used jointly by Belle River and St. Clair Power Plants
10	and 75% in facilities used in common with Unit No. 2. The Respondent is entitled to 81%
11	of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation
12	and maintenance expenses and capital improvements. Expense accounts affected are steam power generation
13	operation and maintenance accounts, administrative and general operation accounts and taxes other than
14	income taxes. Refer to Note 6 of the Notes to Consolidated Financial Statements in the 2006 Annual Report
15	to Shareholders.
16	(6) Marysville Power Plant is in cold standby status and was not operated in 2007.
17	(7) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998.
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.

3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head With Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	363.6' (3)	353'
2					Vert F	1973	363.7'	353'
3					Vert F	1973	363.7'	353'
4					Vert F	1973	363.7'	353'
5					Vert F	1973	363.7'	353'
6					Vert F	1973	363.7'	353'
7								
8								
9	<p>(1) Respondent and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant with Respondent having a 49% undivided interest and Consumer Energy Company a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is operator of the plant and is responsible for operation and maintenance, except that operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and Detroit Edison are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages.</p> <p>Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and Detroit Edison, 51% and 49%, respectively.</p> <p>Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.</p> <p>(2) All units are reversible pump/turbines.</p> <p>(3) Change in Gross Static Head with pond full due to increase in average lake level for 2003.</p>							
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PUMPED STORAGE GENERATING PLANTS (Continued)									
generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner,						basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.			
SEPARATE MOTOR-DRIVEN PUMPS								Line No	
RPM (Designate whether turbine or pump) (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or d.c. (o)	NAME PLATE RATING IN		
							Hp (p)		MVa (q)
	None								1
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PUMPED STORAGE GENERATING PLANTS (Continued)							
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.				6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.			
Line No.	GENERATORS OR GENERATOR/MOTORS (In Column (v), designate whether generator or motor)						Total Installed Generating Capacity (Nameplate Ratings) (In megawatts) (x)
	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or d.c. (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor) (v)	Number of Units in Plant (w)	
1	1973	20.0	3	60 Hz	Generator	6	1,978.8
2					329.8 MW		
3					0.85 Power Factor		
4							
5							
6							
7							
8							
9							
10							
11							
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant	Location of Plant	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed: indicate basic cycle for internal-combustion as 2 or 4)			
			Internal-Combustion or Gas-Turbine	Year Installed	Cycle	Belted or Direct Connected
	(a)	(b)	(c)	(d)	(e)	(f)
1	Enrico Fermi	Frenchtown Twp., MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11,12	Greenwood Twp.,MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1,2,3	Commerce Twp., MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Twp., MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1,2	Commerce Twp., MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Twp., MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Twp., MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Twp., MI	Int. Combustion	1980	2	Direct
12	Belle River #12,13	East China Twp., MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Twp., MI	Int. Combustion	1969	2	Direct
14	Dayton	Van Buren Twp., MI	Int. Combustion	1966	2	Direct
15	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
16	Oliver	Oliver Twp., MI	Int. Combustion	1970	2	Direct
17	Placid	Springfield Twp., MI	Int. Combustion	1970	2	Direct
18	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
19	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
20	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
21	Wilmot	Kingston Twp., MI	Int. Combustion	1968	2	Direct
22	Delray	Detroit, MI	Gas Turbine	1999	Open	Direct
23						
24						
25						
26						
27						
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (in megawatts)	Line No.
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit (in megawatts) (l)	Number of Units in Plant (m)	(n)	
20,783	1966	13.8 kV	3	60	16.000	4	64.000	1
98,029	1999	13.8 kV	3	60	93.000	3	278.000	2
25,342	1967	13.8 kV	3	60	19.000	3	57.000	3
28,828	1969	13.8 kV	3	60	19.635	1	19.635	4
52,829	1966-70	13.8 kV	3	60	41.850	2	83.700	5
20,783	1966-67	13.8 kV	3	60	16.000	4	64.000	6
27,018	1971	13.8 kV	3	60	23.400	1	23.400	7
26,415	1971	13.8 kV	3	60	21.250	2	42.500	8
23,465	1968	13.8 kV	3	60	18.594	1	18.594	9
20,783	1966	13.8 kV	3	60	16.000	4	64.000	10
3,687	1980	4.16 kV	3	60	2.750	5	13.750	11
98,029	1999	13.8 kV	3	60	93.000	3	278.000	12
3,687	1969	4.16 kV	3	60	2.750	5	13.750	13
2,875	1966	4.16 kV	3	60	2.000	5	10.000	14
3,687	1969	4.16 kV	3	60	2.750	5	13.750	15
3,687	1970	4.16 kV	3	60	2.750	5	13.750	16
3,687	1970	4.16 kV	3	60	2.750	5	13.750	17
3,687	1971	4.16 kV	3	60	2.750	5	13.750	18
3,687	1967	4.16 kV	3	60	2.750	4	11.000	19
3,687	1968	4.16 kV	3	60	2.750	5	13.750	20
3,687	1968	4.16 kV	3	60	2.750	5	13.750	21
84,326	1999	13.8 kV	3	60	80.000	2	160.000	22
								23
								24
								25
								26
								27
								28
								29
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Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overhead Group		120.00	120.00	Tower	51.11		
2	Overhead Group		120.00	120.00	Tower-Wire	4.74		
3	Overhead Group		120.00	120.00	Wood	20.50		
4	Underground Group		120.00	120.00	Steel Pipe	12.74		
5								
6								
7								
8								
9								
10								
11								
12								
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30								
31								
32								
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35								
36					TOTAL	89.09		

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	906	4,531	5,437					1
		42	42					2
		1,026	1,026					3
	16	3,529	3,545					4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
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	922	9,128	10,050					36

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 422 Line No.: 2 Column: a

Both the Overhead and Underground groups are reported in circuit miles. The Detroit Edison Company does not maintain pole mile statistics

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2007	End of 2007/Q4

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - ST CLAIR SHORES	Distribution	41.57	4.80	1.00
2	Abbott - ST CLAIR SHORES	Distribution	24.00	4.80	1.00
3	Acme - BROWNSTOWN TWP	Distribution	41.57	13.20	2.00
4	Adair - COLUMBUS TWP	Distribution	41.57	4.80	2.00
5	Adams - ROMEO	Distribution	120.00	41.57	1.00
6	Adams - ROMEO	Distribution	120.00	13.20	2.00
7	Adams - ROMEO	Distribution			
8	Adams - ROMEO	Distribution			
9	Airport - HURON TWP	Distribution	120.00	13.20	1.00
10	Akron - CITY OF NOVI	Distribution	120.00	13.20	2.00
11	Akron - CITY OF NOVI	Distribution			
12	Alamo - HURON TWP	Distribution	120.00	13.20	1.00
13	Alfred - DETROIT	Distribution	120.00	13.20	2.00
14	Alfred - DETROIT	Distribution			
15	Algonac - ALGONAC	Distribution	41.57	13.20	2.00
16	Algonac - ALGONAC	Distribution	24.00	4.80	6.00
17	Algonac - ALGONAC	Distribution			
18	Allen Park - ALLEN PARK	Distribution	41.57	4.80	1.00
19	Allen Park - ALLEN PARK	Distribution	24.00	4.80	2.00
20	Almont - ALMONT	Distribution	41.57	4.80	2.00
21	Alpha - STERLING HTS	Distribution	120.00	13.20	2.00
22	Alpha - STERLING HTS	Distribution			
23	Alpine - BLOOMFIELD TWP	Distribution	41.57	13.20	2.00
24	Amsterdam - DETROIT	Distribution	24.00	4.80	5.00
25	Anderson - FREMONT TWP	Distribution	24.00	4.80	6.00
26	Angola - SOUTHFIELD	Distribution	41.57	13.20	3.00
27	Angola - SOUTHFIELD	Distribution			
28	Annchester - DETROIT	Distribution	41.57	4.80	1.00
29	Annchester - DETROIT	Distribution	24.00	4.80	2.00
30	Apache - TROY	Distribution	120.00	13.20	3.00
31	Apache - TROY	Distribution			
32	Applegate - APPLGATE	Distribution	24.00	4.80	3.00
33	Applegate - APPLGATE	Distribution			
34	Appoline - DETROIT	Distribution	41.57	4.80	2.00
35	Appoline - DETROIT	Distribution	24.00	4.80	1.00
36	Argo - ANN ARBOR	Distribution	41.57	4.80	3.00
37	Arizona - YPSILANTI TWP	Distribution	120.00	13.20	2.00
38	Arizona - YPSILANTI TWP	Distribution			
39	Armada - ARMADA	Distribution	41.57	13.20	1.00
40	Armada - ARMADA	Distribution	41.57	4.80	1.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10						1
10						2
30						3
5						4
30						5
50						6
			Static Capacitor	1	12	7
			Static Capacitor	2	12	8
25						9
80						10
			Static Capacitor	3	18	11
8						12
50						13
			Static Capacitor	2	12	14
25						15
6						16
			Static Capacitor	1	4	17
18						18
28						19
10						20
80						21
			Static Capacitor	2	12	22
30						23
50						24
1						25
75						26
			Static Capacitor	3	18	27
10						28
20						29
120						30
			Static Capacitor	3	18	31
2						32
			Static Capacitor	1	6	33
20						34
10						35
18						36
50						37
			Static Capacitor	2	12	38
5						39
4						40

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2007	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Arnold - TROY	Distribution	41.57	4.80	2.00
2	Arrowhead - ELKLAND TWP.	Distribution	120.00	41.57	1.00
3	Arrowhead - ELKLAND TWP.	Distribution			
4	Artillery - DETROIT	Distribution	24.00	4.80	2.00
5	Aspen - WHEATLAND TWP	Distribution	41.57	13.20	1.00
6	Aspen - WHEATLAND TWP	Distribution			
7	Atlanta - DENMARK TWP	Distribution	120.00	13.20	1.00
8	Atlas - RIVERVIEW	Distribution	41.57	4.80	2.00
9	Attica - ATTICA TWP	Distribution	41.57	4.80	1.00
10	Auburn Heights - ROCHESTER HILLS	Distribution	120.00	13.20	1.00
11	Auburn Heights - ROCHESTER HILLS	Distribution	41.57	13.20	1.00
12	Auburn Heights - ROCHESTER HILLS	Distribution			
13	Augusta - MACOMB	Distribution	120.00	13.20	2.00
14	Augusta - MACOMB	Distribution			
15	Bad Axe - VERONA TWP	Distribution	120.00	41.57	1.00
16	Bad Axe - VERONA TWP	Distribution	120.00	13.20	2.00
17	Bad Axe - VERONA TWP	Distribution	41.57	4.80	2.00
18	Bad Axe - VERONA TWP	Distribution			
19	Baker - ST CLAIR SHORES	Distribution	41.57	4.80	2.00
20	Baldwin - ORION TWP	Distribution	41.57	13.20	2.00
21	Baldwin - ORION TWP	Distribution			
22	Baldwin - ORION TWP	Distribution			
23	Balfour - DETROIT	Distribution	24.00	4.80	3.00
24	Baltic - PLYMOUTH TWP	Distribution	120.00	41.57	1.00
25	Barnes Lake - DEERFIELD TWP	Distribution	41.57	4.80	1.00
26	Bartlett - PONTIAC	Distribution	41.57	8.66	1.00
27	Bay Port - FAIRHAVEN TWP	Distribution	41.57	4.80	1.00
28	Beach - HARRISON TWP	Distribution	41.57	13.20	2.00
29	Beach - HARRISON TWP	Distribution			
30	Beck - ROSEVILLE	Distribution	120.00	13.20	2.00
31	Beck - ROSEVILLE	Distribution			
32	Bell Creek - LIVONIA	Distribution	41.57	13.20	2.00
33	Belleville - VAN BUREN TWP	Distribution	41.57	13.20	1.00
34	Belleville - VAN BUREN TWP	Distribution	24.00	4.80	6.00
35	Bemis - SALINE	Distribution	120.00	13.20	1.00
36	Bennet - MARLETTE TWP	Distribution	120.00	41.57	1.00
37	Benson - STERLING HEIGHTS	Distribution	120.00	13.20	1.00
38	Benson - STERLING HEIGHTS	Distribution	41.57	13.20	2.00
39	Bergen - OREGON TWP	Distribution	120.00	13.20	1.00
40	Berkley - BERKLEY	Distribution	41.57	4.80	2.00

Name of Respondent The Detroit Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20						1
50						2
			Static Capacitor	1	6	3
15						4
5						5
			Static Capacitor	1	6	6
8						7
20						8
6						9
25						10
25						11
			Static Capacitor	2	12	12
80						13
			Static Capacitor	2	12	14
75						15
17						16
8						17
			Static Capacitor	2	12	18
23						19
30						20
			Static Capacitor	1	12	21
			Static Capacitor	2	12	22
30						23
75						24
10						25
13						26
2						27
50						28
			Static Capacitor	2	12	29
50						30
			Static Capacitor	2	12	31
40						32
8						33
6						34
25						35
75						36
25						37
40						38
8						39
20						40

Name of Respondent The Detroit Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Berkley - BERKLEY	Distribution	24.00	4.80	1.00
2	Berlin - BERLIN TWP	Distribution	120.00	13.20	1.00
3	Bernard - WALES TWP	Distribution	41.57	4.80	2.00
4	Beverly - BEVERLY HILLS	Distribution	41.57	4.80	3.00
5	Biddle - WAYNE	Distribution	41.57	13.20	2.00
6	Biddle - WAYNE	Distribution	41.57	4.80	2.00
7	Biddle - WAYNE	Distribution			
8	Biltmore - DEARBORN HTS	Distribution	41.57	13.20	2.00
9	Biltmore - DEARBORN HTS	Distribution	41.57	4.80	2.00
10	Bingham - BINGHAM TWP	Distribution	41.57	4.80	1.00
11	Bingham - BINGHAM TWP	Distribution			
12	Birch - VASSAR	Distribution	41.57	4.80	2.00
13	Birch - VASSAR	Distribution			
14	Birmingham - BIRMINGHAM	Distribution	41.57	4.80	3.00
15	Bishop - WARREN	Distribution	41.57	4.80	2.00
16	Bishop - WARREN	Distribution			
17	Bismarck - STERLING HEIGHTS	Distribution	120.00	13.20	2.00
18	Blair - ROYAL OAK	Distribution	41.57	4.80	2.00
19	Bloomfield - PONTIAC	Distribution	120.00	41.57	3.00
20	Bloomfield - PONTIAC	Distribution	41.57	13.20	2.00
21	Bloomfield - PONTIAC	Distribution			
22	Bloomfield - PONTIAC	Distribution			
23	Bogie Lake - WHITE LAKE TWP	Distribution	41.57	13.20	1.00
24	Bond - IOSCO TWP	Distribution	41.57	13.20	1.00
25	Bond - IOSCO TWP	Distribution			
26	Boyne - MACOMB TWP	Distribution	120.00	41.57	1.00
27	Boyne - MACOMB TWP	Distribution	120.00	13.20	2.00
28	Boyne - MACOMB TWP	Distribution			
29	Bray - ARBELA TWP	Distribution	41.57	13.20	1.00
30	Brazil - MADISON HEIGHTS	Distribution	41.57	13.20	2.00
31	Bredow - HURON TWP	Distribution	41.57	4.80	1.00
32	Brest - FRENCHTOWN TWP	Distribution	41.57	13.20	1.00
33	Brest - FRENCHTOWN TWP	Distribution	41.57	4.80	2.00
34	Brewer - ADDISON TWP	Distribution	41.57	13.20	2.00
35	Brewer - ADDISON TWP	Distribution			
36	Brighton - BRIGHTON	Distribution	41.57	4.80	2.00
37	Brock - DEARBORN HTS	Distribution	120.00	41.57	2.00
38	Brock - DEARBORN HTS	Distribution			
39	Bronco - SHELBY TWP	Distribution	120.00	13.20	2.00
40	Bronco - SHELBY TWP	Distribution			

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10						1
9						2
18						3
33						4
15						5
20						6
			Static Capacitor	2	16	7
20						8
20						9
6						10
			Static Capacitor	1	4	11
12						12
			Static Capacitor	1	6	13
33						14
20						15
			Static Capacitor	2	19	16
80						17
15						18
300						19
40						20
			Static Capacitor	3	90	21
			Static Capacitor	2	12	22
5						23
5						24
			Static Capacitor	1	4	25
100						26
80						27
			Static Capacitor	1	18	28
5						29
30						30
2						31
8						32
5						33
25						34
			Static Capacitor	1	6	35
12						36
200						37
			Static Capacitor	2	48	38
80						39
			Static Capacitor	2	12	40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Brooks - SOUTHFIELD	Distribution	41.57	13.20	2.00
2	Brooks - SOUTHFIELD	Distribution			
3	Brown City - BROWN CITY	Distribution	41.57	4.80	1.00
4	Brownstown - WOODHAVEN	Distribution	120.00	41.57	2.00
5	Brownstown - WOODHAVEN	Distribution	120.00	24.00	1.00
6	Brownstown - WOODHAVEN	Distribution	41.57	13.20	2.00
7	Brownstown - WOODHAVEN	Distribution			
8	Bruce - BRUCE TWP	Distribution	41.57	13.20	1.00
9	Bunce Creek - MARYSVILLE	Distribution	120.00	41.57	2.00
10	Bunce Creek - MARYSVILLE	Distribution	41.57	24.00	1.00
11	Bunce Creek - MARYSVILLE	Distribution	41.57	13.20	2.00
12	Bunert - WARREN	Distribution	24.00	13.20	2.00
13	Bunert - WARREN	Distribution	24.00	4.80	2.00
14	Bunert - WARREN	Distribution			
15	Burbank - MT CLEMENS	Distribution	41.57	4.80	2.00
16	Burton - ANN ARBOR	Distribution	41.57	4.80	3.00
17	Cabot - FRENCHTOWN TWP	Distribution	41.57	13.20	1.00
18	Calumet - WATERFORD TWP	Distribution	41.57	4.80	2.00
19	Camden - WATERFORD TWP	Distribution	41.57	13.20	2.00
20	Camden - WATERFORD TWP	Distribution	41.57	4.80	2.00
21	Capac - CAPAC	Distribution	41.57	13.20	2.00
22	Capac - CAPAC	Distribution			
23	Carleton - ASH TWP	Distribution	41.57	4.80	2.00
24	Caro - CARO	Distribution	41.57	4.80	2.00
25	Carpenter - MILAN	Distribution	41.57	4.80	2.00
26	Carpenter - MILAN	Distribution			
27	Carsonville - CARSONVILLE	Distribution	41.57	4.80	2.00
28	Carter - AUBURN HILLS	Distribution	41.57	13.20	2.00
29	Carter - AUBURN HILLS	Distribution			
30	Caseville - CASEVILLE TWP	Distribution	41.57	13.20	2.00
31	Caseville - CASEVILLE TWP	Distribution			
32	Cass City - CASS CITY	Distribution	41.57	13.20	1.00
33	Cass City - CASS CITY	Distribution	41.57	4.80	2.00
34	Cato - DETROIT	Distribution	120.00	13.20	2.00
35	Cato - DETROIT	Distribution	120.00	4.80	2.00
36	Cato - DETROIT	Distribution			
37	Cedar - PORT HURON	Distribution	41.57	4.80	1.00
38	Cedar - PORT HURON	Distribution	24.00	4.80	1.00
39	Centerline - CENTER LINE	Distribution	24.00	4.80	2.00
40	Cessna - HOWELL TWP	Distribution	41.57	13.20	2.00

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50						1
			Static Capacitor	2	12	2
3						3
150						4
75						5
30						6
			Static Capacitor	1	18	7
13						8
150						9
15			Grounding Transformer			10
8						11
30						12
8						13
			Static Capacitor	1	9	14
25						15
33						16
5						17
5						18
40						19
12						20
15						21
			Static Capacitor	1	6	22
4						23
12						24
8						25
			Static Capacitor	1	6	26
3						27
30						28
			Static Capacitor	1	6	29
20						30
			Static Capacitor	1	9	31
8						32
8						33
80						34
50						35
			Static Capacitor	2	12	36
10						37
10						38
20						39
25						40

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
The Detroit Edison Company			

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Chandler - DETROIT	Distribution	24.00	4.80	6.00
2	Charlotte - DETROIT	Distribution	24.00	4.80	2.00
3	Chesterfield - CHESTERFIELD TWP	Distribution	41.57	13.20	3.00
4	Chesterfield - CHESTERFIELD TWP	Distribution			
5	Chestnut - MADISON HEIGHTS	Distribution	120.00	41.57	3.00
6	Chestnut - MADISON HEIGHTS	Distribution	120.00	13.20	3.00
7	Chestnut - MADISON HEIGHTS	Distribution			
8	Chestnut - MADISON HEIGHTS	Distribution			
9	Chicago Blvd - DETROIT	Distribution	24.00	4.80	3.00
10	Chilson - GENOA TWP	Distribution	41.57	13.20	2.00
11	Chippewa - PORT HURON	Distribution	41.57	4.80	3.00
12	Chippewa - PORT HURON	Distribution			
13	Clarkston - INDEPENDENCE TWP	Distribution	41.57	13.20	2.00
14	Clarkston - INDEPENDENCE TWP	Distribution			
15	Clifford - CLIFFORD	Distribution	41.57	4.80	2.00
16	Clifford - CLIFFORD	Distribution			
17	Clyde - HIGHLAND TWP	Distribution	41.57	13.20	1.00
18	Coats - ORION TWP	Distribution	41.57	13.20	1.00
19	Cody - LYON TWP	Distribution	120.00	41.57	2.00
20	Cody - LYON TWP	Distribution	120.00	13.20	2.00
21	Cody - LYON TWP	Distribution			
22	Colfax - HANDY TWP	Distribution	120.00	41.57	1.00
23	Colfax - HANDY TWP	Distribution	41.57	13.20	2.00
24	Colfax - HANDY TWP	Distribution	41.57	4.80	1.00
25	Colfax - HANDY TWP	Distribution	41.57	4.16	1.00
26	Colfax - HANDY TWP	Distribution			
27	Collins - YPSILANTI TWP	Distribution	120.00	13.20	2.00
28	Collins - YPSILANTI TWP	Distribution			
29	Colorado - ORION TWP	Distribution	120.00	13.20	2.00
30	Colorado - ORION TWP	Distribution			
31	Columbiaville - COLUMBIAVILLE	Distribution	41.57	4.80	1.00
32	Commerce Lake - COMMERCE TWP	Distribution	41.57	13.20	2.00
33	Commerce Lake - COMMERCE TWP	Distribution			
34	Conant - DETROIT	Distribution	24.00	4.80	3.00
35	Conrad - HOWELL TWP	Distribution	41.57	13.20	2.00
36	Coolidge - DETROIT	Distribution	24.00	4.80	3.00
37	Cornell - YPSILANTI	Distribution	41.57	4.80	2.00
38	Cortland - HIGHLAND PARK	Distribution	120.00	24.00	3.00
39	Cortland - HIGHLAND PARK	Distribution	120.00	4.80	3.00
40	Cottage - BURTCHVILLE TWP	Distribution	41.57	13.20	1.00

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
70						1
15						2
45						3
			Static Capacitor	2	12	4
300						5
120						6
			Static Capacitor	2	48	7
			Static Capacitor	3	18	8
33						9
15						10
33						11
			Static Capacitor	1	5	12
50						13
			Static Capacitor	1	12	14
9						15
			Static Capacitor	1	6	16
13						17
8						18
80						19
50						20
			Static Capacitor	1	18	21
100						22
30						23
2						24
14			Generating Transform			25
			Static Capacitor	1	12	26
50						27
			Static Capacitor	2	12	28
80						29
			Static Capacitor	2	12	30
3						31
50						32
			Static Capacitor	2	12	33
35						34
30						35
30						36
20						37
300						38
60						39
5						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2007	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Crawford - TROY TWP	Distribution	41.57	13.20	3.00
2	Crestwood - DEARBORN	Distribution	120.00	13.20	2.00
3	Crestwood - DEARBORN	Distribution			
4	Cross - KINDE VILLAGE	Distribution	41.57	13.20	1.00
5	Crown - PITTSFIELD TWP	Distribution	120.00	13.20	1.00
6	Crown - PITTSFIELD TWP	Distribution	41.57	13.20	1.00
7	Crown - PITTSFIELD TWP	Distribution			
8	Culver - WATERFORD TWP	Distribution	41.57	4.80	2.00
9	Curtis - DETROIT	Distribution	41.57	4.80	2.00
10	Custer - MONROE	Distribution	120.00	24.00	2.00
11	Custer - MONROE	Distribution	41.57	24.00	5.00
12	Custer - MONROE	Distribution	24.00	4.80	2.00
13	Custer - MONROE	Distribution			
14	Cypress - MARYSVILLE	Distribution	120.00	13.20	2.00
15	Daly - DEARBORN HTS	Distribution	41.57	4.80	2.00
16	Davis - W BLOOMFIELD	Distribution	41.57	13.20	3.00
17	Davis - W BLOOMFIELD	Distribution			
18	Davis - W BLOOMFIELD	Distribution			
19	Dayton - VAN BUREN TWP	Distribution	120.00	41.57	2.00
20	Dayton - VAN BUREN TWP	Distribution	41.57	13.20	2.00
21	Dayton - VAN BUREN TWP	Distribution	41.57	4.16	1.00
22	Dayton - VAN BUREN TWP	Distribution			
23	Dearborn - DEARBORN	Distribution	41.57	4.80	2.00
24	Dearborn - DEARBORN	Distribution	24.00	4.80	1.00
25	Decatur - DEARBORN	Distribution	24.00	4.80	2.00
26	Delray Peakers - DETROIT	Distribution	120.00	13.20	2.00
27	Denver - DETROIT	Distribution	24.00	4.80	3.00
28	Derby - VASSAR	Distribution	41.57	4.80	2.00
29	Dewey - LIVONIA	Distribution	41.57	13.20	2.00
30	Dewey - LIVONIA	Distribution			
31	Dexter - DEXTER	Distribution	41.57	4.80	1.00
32	Diamond - DEXTER	Distribution	41.57	13.20	2.00
33	Diamond - DEXTER	Distribution			
34	Disco - SHELBY TWP	Distribution	41.57	13.20	2.00
35	Dix - SOUTHGATE	Distribution	41.57	4.80	2.00
36	Dorset - SALINE TWP	Distribution	120.00	41.57	1.00
37	Dover - ROCHESTER HILLS	Distribution	41.57	13.20	2.00
38	Drake - FARMINGTON HILLS	Distribution	120.00	13.20	2.00
39	Drake - FARMINGTON HILLS	Distribution			
40	Drexel - FARMINGTON HILLS	Distribution	120.00	13.20	1.00

Name of Respondent The Detroit Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
75						1
80						2
			Static Capacitor	2	12	3
8						4
40						5
25						6
			Static Capacitor	1	9	7
25						8
20						9
150						10
80						11
20						12
			Static Capacitor	2	31	13
50						14
20						15
65						16
			Static Capacitor	1	6	17
			Static Capacitor	3	18	18
150						19
15						20
10			Generating Transform			21
			Static Capacitor	2	24	22
23						23
10						24
20						25
200			Generating Transform			26
30						27
25						28
30						29
			Static Capacitor	2	12	30
3						31
25						32
			Static Capacitor	2	14	33
30						34
38						35
50						36
50						37
80						38
			Static Capacitor	2	12	39
25						40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Drexel - FARMINGTON HILLS	Distribution	41.57	13.20	2.00
2	Drexel - FARMINGTON HILLS	Distribution			
3	Dublin - HURON TWP	Distribution	41.57	13.20	2.00
4	Dudley - TROY	Distribution	41.57	13.20	2.00
5	Dudley - TROY	Distribution	41.57	4.80	2.00
6	Dudley - TROY	Distribution			
7	Duvall - NORTHVILLE TWP	Distribution	120.00	13.20	2.00
8	Duvall - NORTHVILLE TWP	Distribution			
9	Eagle - DEARBORN	Distribution	120.00	13.20	2.00
10	Eastland - HARPER WOODS	Distribution	41.57	4.80	3.00
11	Eckles - PLYMOUTH TWP	Distribution	41.57	4.80	2.00
12	Ecorse - ECORSE	Distribution	41.57	4.80	1.00
13	Ecorse - ECORSE	Distribution	24.00	4.80	2.00
14	Eight Mile - DETROIT	Distribution	24.00	4.80	3.00
15	Elba - ELBA TWP	Distribution	41.57	4.80	1.00
16	Elba - ELBA TWP	Distribution			
17	Elgin - LIVONIA	Distribution	41.57	4.80	2.00
18	Elkton - ELKTON	Distribution	41.57	4.80	2.00
19	Elm - TAYLOR	Distribution	120.00	41.57	2.00
20	Elm - TAYLOR	Distribution	120.00	13.20	2.00
21	Elm - TAYLOR	Distribution			
22	Emerick - YPSILANTI TWP	Distribution	41.57	4.80	2.00
23	Emmett - KENOCKEE TWP	Distribution	41.57	4.80	1.00
24	Empire - DETROIT	Distribution	24.00	4.80	3.00
25	Erin - EAST POINTE	Distribution	120.00	41.57	3.00
26	Erin - EAST POINTE	Distribution	41.57	24.00	2.00
27	Erin - EAST POINTE	Distribution	41.57	4.80	2.00
28	Erin - EAST POINTE	Distribution			
29	Essex - DETROIT	Distribution	120.00	24.00	3.00
30	Euclid - TROY	Distribution	41.57	13.20	2.00
31	Evergreen - DETROIT	Distribution	120.00	41.57	3.00
32	Evergreen - DETROIT	Distribution	41.57	24.00	6.00
33	Evergreen - DETROIT	Distribution	41.57	4.80	4.00
34	Evergreen - DETROIT	Distribution			
35	Fairfax - PORT HURON	Distribution	41.57	13.20	2.00
36	Fairgrove - FAIRGROVE TWP	Distribution	41.57	4.80	1.00
37	Fairlane - DETROIT	Distribution	24.00	4.80	2.00
38	Fairmount - DETROIT	Distribution	24.00	4.80	2.00
39	Falcon - MARYSVILLE	Distribution	41.57	4.80	2.00
40	Farmington - FARMINGTON	Distribution	41.57	13.20	2.00

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50						1
			Static Capacitor	3	18	2
20						3
30						4
23						5
			Static Capacitor	2	9	6
80						7
			Static Capacitor	2	12	8
80						9
30						10
20						11
10						12
20						13
33						14
3						15
			Static Capacitor	1	4	16
15						17
12						18
200						19
50						20
			Static Capacitor	2	36	21
15						22
3						23
30						24
300						25
45						26
25						27
			Static Capacitor	2	54	28
300						29
20						30
300						31
80						32
40						33
			Static Capacitor	4	84	34
30						35
3						36
20						37
20						38
12						39
30						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2007	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Farmington - FARMINGTON	Distribution	41.57	4.80	2.00
2	Farmington - FARMINGTON	Distribution			
3	Fawn - MAYFIELD TWP	Distribution	120.00	13.20	2.00
4	Ferndale - FERNDALE	Distribution	24.00	4.80	2.00
5	Fifteen Mile - STERLING HEIGHTS	Distribution	41.57	4.80	2.00
6	Fifteen Mile - STERLING HEIGHTS	Distribution			
7	Filmore - ALLEN PARK	Distribution	120.00	13.20	2.00
8	Filmore - ALLEN PARK	Distribution			
9	Finlay - LIVONIA	Distribution	41.57	4.80	2.00
10	Fisher - GIBRALTAR	Distribution	41.57	13.20	2.00
11	Fisher - GIBRALTAR	Distribution			
12	Flag - ROMULUS TWP	Distribution	41.57	4.80	2.00
13	Flat Rock - FLAT ROCK	Distribution	41.57	4.80	2.00
14	Fleming - ASH TWP	Distribution	41.57	13.20	2.00
15	Fleming - ASH TWP	Distribution			
16	Flint - GENOA TWP	Distribution	120.00	13.20	2.00
17	Flint - GENOA TWP	Distribution			
18	Florida - LIVONIA	Distribution	41.57	13.20	2.00
19	Forester - FORESTER TWP	Distribution	24.00	4.80	3.00
20	Fountain - PLYMOUTH	Distribution	41.57	13.20	2.00
21	Fountain - PLYMOUTH	Distribution			
22	Fowlerville - FOWLERVILLE	Distribution	41.57	4.80	1.00
23	Fowlerville - FOWLERVILLE	Distribution	24.00	4.80	3.00
24	Fowlerville - FOWLERVILLE	Distribution			
25	Fox - FRANKLIN	Distribution	41.57	4.80	2.00
26	Franklin - BLOOMFIELD TWP	Distribution	41.57	4.80	2.00
27	Fraser - FRASER	Distribution	41.57	4.80	3.00
28	Freedom - LODI TWP	Distribution	41.57	13.20	1.00
29	French Landing - VAN BUREN TWP	Distribution	41.57	13.20	1.00
30	French Landing - VAN BUREN TWP	Distribution	24.00	4.80	3.00
31	French Landing - VAN BUREN TWP	Distribution			
32	Frisbie - DETROIT	Distribution	120.00	24.00	3.00
33	Frisbie - DETROIT	Distribution	24.00	4.80	4.00
34	Front Street - MONROE	Distribution	24.00	4.80	2.00
35	Fuller - ANN ARBOR TWP	Distribution	41.57	4.80	2.00
36	Gagetown - ELKLAND TWP	Distribution	41.57	4.80	1.00
37	Gagetown - ELKLAND TWP	Distribution			
38	Garden City - GARDEN CITY	Distribution	41.57	4.80	2.00
39	Garfield - DETROIT	Distribution	24.00	4.80	4.00
40	Gary - DETROIT	Distribution	41.57	4.80	2.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
20						1
			Static Capacitor	2	18	2
50						3
20						4
20						5
			Static Capacitor	1	9	6
50						7
			Static Capacitor	2	6	8
20						9
23						10
			Static Capacitor	1	9	11
8						12
9						13
23						14
			Static Capacitor	2	24	15
50						16
			Static Capacitor	2	12	17
23						18
1						19
50						20
			Static Capacitor	2	6	21
3						22
3						23
			Static Capacitor	1	6	24
20						25
14						26
33						27
10						28
5						29
3						30
			Static Capacitor	1	12	31
300						32
40						33
23						34
8						35
3						36
			Static Capacitor	1	4	37
18						38
58						39
20						40

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) 12/31/2007	End of <u>2007/Q4</u>

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Gay - INKSTER	Distribution	41.57	4.80	2.00
2	Genesee - RIVER ROUGE	Distribution	24.00	4.80	3.00
3	Genoa - GENOA TWP	Distribution	120.00	41.57	2.00
4	Genoa - GENOA TWP	Distribution	120.00	13.20	1.00
5	Genoa - GENOA TWP	Distribution	41.57	13.20	1.00
6	Genoa - GENOA TWP	Distribution			
7	Gibson - DETROIT	Distribution	24.00	4.80	2.00
8	Giddings - AUBURN HILLS	Distribution	120.00	13.20	2.00
9	Giddings - AUBURN HILLS	Distribution			
10	Gilbert - ROMULUS TWP	Distribution	41.57	13.20	2.00
11	Gilbert - ROMULUS TWP	Distribution			
12	Gilbert - ROMULUS TWP	Distribution			
13	Glendale - REDFORD TWP	Distribution	41.57	4.80	3.00
14	Globe - VASSAR TWP	Distribution	41.57	13.20	1.00
15	Golf - MACOMB TWP	Distribution	120.00	13.20	3.00
16	Golf - MACOMB TWP	Distribution			
17	Goodison - OAKLAND TWP	Distribution	41.57	13.20	2.00
18	Goodison - OAKLAND TWP	Distribution			
19	Grand River - DETROIT	Distribution	24.00	4.80	4.00
20	Grant - DETROIT	Distribution	24.00	4.80	3.00
21	Grayling - SHELBY TWP	Distribution	120.00	13.20	2.00
22	Grayling - SHELBY TWP	Distribution			
23	Grenada - SUPERIOR TWP	Distribution	41.57	13.20	2.00
24	Griffin - LEROY TWP	Distribution	41.57	13.20	2.00
25	Griffin - LEROY TWP	Distribution			
26	Grosse Ile - GROSSE ILE	Distribution	24.00	4.80	3.00
27	Grosse Pointe - DETROIT	Distribution	41.57	4.80	1.00
28	Grosse Pointe - DETROIT	Distribution	24.00	4.80	2.00
29	Grosse Pointe - DETROIT	Distribution			
30	Gulley - DEARBORN	Distribution	41.57	4.80	2.00
31	Gunston - DETROIT	Distribution	24.00	4.80	2.00
32	Hager - NORTHVILLE TWP	Distribution	120.00	13.20	3.00
33	Hager - NORTHVILLE TWP	Distribution			
34	Hamburg - HAMBURG TWP	Distribution	41.57	13.20	2.00
35	Hamburg - HAMBURG TWP	Distribution			
36	Hamlin - ROCHESTER HILLS	Distribution	120.00	13.20	2.00
37	Hamlin - ROCHESTER HILLS	Distribution			
38	Hancock - COMMERCE TWP	Distribution	120.00	41.57	2.00
39	Hancock - COMMERCE TWP	Distribution	120.00	13.20	2.00
40	Hancock - COMMERCE TWP	Distribution	120.00	13.20	1.00

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
18						1
30						2
150						3
25						4
10						5
			Static Capacitor	2	36	6
15						7
50						8
			Static Capacitor	2	12	9
40						10
			Static Capacitor	1	4	11
			Static Capacitor	2	6	12
38						13
3						14
120						15
			Static Capacitor	3	18	16
50						17
			Static Capacitor	1	12	18
40						19
30						20
80						21
			Static Capacitor	2	12	22
20						23
15						24
			Static Capacitor	2	12	25
30						26
13						27
26						28
			Static Capacitor	1	6	29
20						30
20						31
120						32
			Static Capacitor	2	12	33
25						34
			Static Capacitor	1	6	35
80						36
			Static Capacitor	2	12	37
150						38
80						39
85			Generating Transform			40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2007	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Hancock - COMMERCE TWP	Distribution	41.57	13.20	2.00
2	Hancock - COMMERCE TWP	Distribution			
3	Hancock - COMMERCE TWP	Distribution			
4	Harper - CLINTON TWP	Distribution	41.57	4.80	3.00
5	Harper - CLINTON TWP	Distribution			
6	Harvey - WESTLAND	Distribution	41.57	4.80	2.00
7	Haskell - TAYLOR	Distribution	41.57	4.80	1.00
8	Haskell - TAYLOR	Distribution	24.00	4.80	1.00
9	Hawthorne - DEARBORN HTS	Distribution	41.57	4.80	2.00
10	Hayes - DETROIT	Distribution	24.00	4.80	3.00
11	Hazel Park - FERNDALE	Distribution	24.00	4.80	3.00
12	Hemlock - ANN ARBOR TWP	Distribution	41.57	4.80	2.00
13	Hickory - SOUTHFIELD	Distribution	41.57	13.20	2.00
14	Hickory - SOUTHFIELD	Distribution	41.57	4.80	2.00
15	Hill - SHELBY TWP	Distribution	41.57	4.80	2.00
16	Hines - LIVONIA	Distribution	120.00	41.57	3.00
17	Hines - LIVONIA	Distribution	120.00	13.20	2.00
18	Hines - LIVONIA	Distribution			
19	Hines - LIVONIA	Distribution			
20	Hobart - ANN ARBOR TWP	Distribution	41.57	4.80	2.00
21	Hobart - ANN ARBOR TWP	Distribution			
22	Homer - VAN BUREN TWP	Distribution	41.57	13.20	2.00
23	Hoover - ANN ARBOR	Distribution	41.57	4.80	3.00
24	Hoover - ANN ARBOR	Distribution			
25	Houston - IRA TWP	Distribution	120.00	13.20	2.00
26	Howard - DETROIT	Distribution	24.00	4.80	7.00
27	Howell - HOWELL	Distribution	41.57	4.80	2.00
28	Howell - HOWELL	Distribution			
29	Hubbard - SANDBEACH TWP	Distribution	41.57	4.80	1.00
30	Hunters Creek - LAPEER TWP	Distribution	120.00	41.57	2.00
31	Hunters Creek - LAPEER TWP	Distribution	120.00	13.20	1.00
32	Hurst - LIVINGSTON CO	Distribution	41.57	13.20	3.00
33	Ida - IDA TWP	Distribution	41.57	4.80	1.00
34	Imlay City - IMLAY CITY	Distribution	41.57	4.80	2.00
35	Imlay City - IMLAY CITY	Distribution			
36	Indian - REDFORD TWP	Distribution	41.57	4.80	2.00
37	Inkster - INKSTER	Distribution	41.57	4.80	2.00
38	Ira - IRA TWP	Distribution	41.57	4.80	2.00
39	Ira - IRA TWP	Distribution			
40	Ironton - RIVER ROUGE	Distribution	120.00	24.00	3.00

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
90			Generating Transform			1
			Static Capacitor	3	60	2
			Static Capacitor	2	12	3
30						4
			Static Capacitor	1	6	5
12						6
13						7
10						8
36						9
30						10
28						11
23						12
50						13
20						14
23						15
170						16
80						17
			Static Capacitor	3	54	18
			Static Capacitor	2	12	19
13						20
			Static Capacitor	1	9	21
15						22
23						23
			Static Capacitor	2	21	24
19						25
71						26
25						27
			Static Capacitor	1	6	28
3						29
105						30
9						31
63						32
3						33
12						34
			Static Capacitor	1	12	35
20						36
17						37
3						38
			Static Capacitor	1	4	39
195						40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ironton - RIVER ROUGE	Distribution			
2	Ivanhoe - BLOOMFIELD TWP	Distribution	41.57	4.80	2.00
3	Ivy - WASHINGTON TWP	Distribution	41.57	4.80	1.00
4	Jackson Road - SCIO TWP	Distribution	41.57	4.80	2.00
5	Jacob - IRA TWP	Distribution	120.00	13.20	2.00
6	Jacob - IRA TWP	Distribution			
7	Jason - STERLING HEIGHTS	Distribution	41.57	13.20	2.00
8	Jefferson - TRENTON	Distribution	120.00	13.20	2.00
9	Jefferson - TRENTON	Distribution	41.57	24.00	2.00
10	Jefferson - TRENTON	Distribution			
11	Jewell - WASHINGTON TWP	Distribution	120.00	13.20	3.00
12	Jewell - WASHINGTON TWP	Distribution			
13	Joplin - KINGSTON	Distribution	41.57	4.80	1.00
14	Jordan - INDEPENDENCE TWP	Distribution	41.57	4.80	2.00
15	Joslyn - AUBURN HILLS	Distribution	120.00	13.20	2.00
16	Joslyn - AUBURN HILLS	Distribution			
17	Jupiter - ALLEN PARK	Distribution	120.00	13.20	2.00
18	Jupiter - ALLEN PARK	Distribution			
19	Keego - ORCHARD LAKE	Distribution	41.57	4.80	2.00
20	Kellogg - OCEOLA TWP	Distribution	41.57	13.20	2.00
21	Kellogg - OCEOLA TWP	Distribution			
22	Kenney - WARREN	Distribution	41.57	4.80	1.00
23	Kenney - WARREN	Distribution	24.00	4.80	1.00
24	Kensil - GREEN OAK TWP	Distribution	41.57	13.20	2.00
25	Kensil - GREEN OAK TWP	Distribution			
26	Kent - DETROIT	Distribution	24.00	4.80	2.00
27	Kern - PONTIAC	Distribution	120.00	13.20	2.00
28	Kilgore - GREENWOOD TWP	Distribution	120.00	13.20	1.00
29	Kinde - KINDE	Distribution	41.57	4.80	1.00
30	King Seeley - SCIO TWP	Distribution	24.00	4.80	6.00
31	Kingsford - KINGSTON TWP	Distribution	24.00	4.80	3.00
32	Koppernick - CANTON TWP	Distribution	120.00	13.20	2.00
33	Koppernick - CANTON TWP	Distribution			
34	Korte - DEARBORN	Distribution	41.57	4.80	1.00
35	Korte - DEARBORN	Distribution	24.00	4.80	2.00
36	Lakeport - BURTCVILLE TWP	Distribution	41.57	4.80	1.00
37	Lakeside - ST CLAIR SHORES	Distribution	41.57	4.80	1.00
38	Lakeside - ST CLAIR SHORES	Distribution	24.00	4.80	1.00
39	Lambert - DETROIT	Distribution	24.00	4.80	2.00
40	Lancaster - SOUTHFIELD	Distribution	41.57	13.20	3.00

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			Static Capacitor	1	18	1
15						2
3						3
5						4
50						5
			Static Capacitor	2	12	6
30						7
50						8
30						9
			Static Capacitor	2	12	10
75						11
			Static Capacitor	3	18	12
2						13
19						14
80						15
			Static Capacitor	2	12	16
80						17
			Static Capacitor	2	12	18
12						19
18						20
			Static Capacitor	1	9	21
10						22
10						23
50						24
			Static Capacitor	1	9	25
20						26
50						27
9						28
2						29
6						30
1						31
80						32
			Static Capacitor	2	12	33
10						34
23						35
3						36
13						37
10						38
20						39
55						40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Landis - WARREN	Distribution	41.57	13.20	2.00
2	Lapeer - LAPEER	Distribution	120.00	13.20	2.00
3	Lapeer - LAPEER	Distribution	41.57	4.80	2.00
4	Lapeer - LAPEER	Distribution			
5	Laredo - Pontiac	Distribution	41.57	13.20	2.00
6	Lark - SCIO TWP	Distribution	120.00	41.57	1.00
7	Lark - SCIO TWP	Distribution			
8	Lauder - DETROIT	Distribution	41.57	4.80	2.00
9	Lauder - DETROIT	Distribution	24.00	4.80	1.00
10	Lee - GRANT TWP	Distribution	120.00	41.57	1.00
11	Lee - GRANT TWP	Distribution			
12	Lexington - LEXINGTON TWP	Distribution	41.57	13.20	1.00
13	Lexington - LEXINGTON TWP	Distribution	41.57	4.80	1.00
14	Liberty - WARREN	Distribution	24.00	4.80	2.00
15	Lilac - HOWELL	Distribution	41.57	13.20	2.00
16	Lilac - HOWELL	Distribution			
17	Lily - W. BLOOMFIELD	Distribution	120.00	13.20	2.00
18	Lily - W. BLOOMFIELD	Distribution			
19	Lima - LIMA TWP	Distribution	41.57	13.20	2.00
20	Lima - LIMA TWP	Distribution			
21	Lincoln - ROYAL OAK	Distribution	120.00	24.00	3.00
22	Lincoln - ROYAL OAK	Distribution	24.00	4.80	4.00
23	Lincoln - ROYAL OAK	Distribution			
24	Linwood - DETROIT	Distribution	24.00	4.80	3.00
25	Lockdale - TROY	Distribution	41.57	13.20	3.00
26	Lockdale - TROY	Distribution			
27	Lombard - WARREN	Distribution	41.57	13.20	3.00
28	Lombard - WARREN	Distribution			
29	Long Lake - BLOOMFIELD HILLS	Distribution	120.00	13.20	2.00
30	Long Lake - BLOOMFIELD HILLS	Distribution			
31	Luzon - DUNDEE TWP	Distribution	120.00	24.00	6.00
32	Luzon - DUNDEE TWP	Distribution	120.00	13.20	1.00
33	Luzon - DUNDEE TWP	Distribution	41.57	13.20	1.00
34	Luzon - DUNDEE TWP	Distribution			
35	Mack - DETROIT	Distribution	120.00	24.00	2.00
36	Mack - DETROIT	Distribution	120.00	13.20	2.00
37	Mack - DETROIT	Distribution			
38	Macomb - CLINTON TWP	Distribution	120.00	41.57	2.00
39	Macomb - CLINTON TWP	Distribution	120.00	13.20	2.00
40	Macomb - CLINTON TWP	Distribution			

Name of Respondent The Detroit Edison Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30						1
50						2
8						3
			Static Capacitor	2	9	4
50						5
30						6
			Static Capacitor	1	12	7
20						8
10						9
75						10
			Static Capacitor	1	4	11
5						12
3						13
20						14
15						15
			Static Capacitor	1	6	16
80						17
			Static Capacitor	2	12	18
15						19
			Static Capacitor	1	4	20
135						21
40						22
			Static Capacitor	4	66	23
18						24
75						25
			Static Capacitor	3	15	26
55						27
			Static Capacitor	2	21	28
50						29
			Static Capacitor	2	12	30
60						31
25						32
15						33
			Static Capacitor	1	9	34
200						35
50						36
			Static Capacitor	3	54	37
200						38
80						39
			Static Capacitor	3	54	40

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Macomb - CLINTON TWP	Distribution			
2	Macon - MACON TWP	Distribution	41.57	13.20	1.00
3	Macon - MACON TWP	Distribution			
4	Madison - DETROIT	Distribution	24.00	4.80	5.00
5	Madrid - MARION TWP	Distribution	120.00	41.57	1.00
6	Madrid - MARION TWP	Distribution	41.57	13.20	1.00
7	Mallard - WESTLAND	Distribution	120.00	13.20	2.00
8	Mallard - WESTLAND	Distribution			
9	Malta - STERLING HEIGHTS	Distribution	120.00	13.20	3.00
10	Malta - STERLING HEIGHTS	Distribution			
11	Mandalay - ROYAL OAK	Distribution	41.57	4.80	3.00
12	Marine City - EAST CHINA TWP	Distribution	41.57	4.80	2.00
13	Marine City - EAST CHINA TWP	Distribution			
14	Marlette - MARLETTE	Distribution	41.57	13.20	1.00
15	Marlette - MARLETTE	Distribution	41.57	4.80	2.00
16	Marlette - MARLETTE	Distribution			
17	Maumee - TROY	Distribution	41.57	13.20	3.00
18	Maumee - TROY	Distribution			
19	Maybee - MAYBEE	Distribution	41.57	13.20	1.00
20	Maybee - MAYBEE	Distribution	41.57	4.80	1.00
21	Mayville - MAYVILLE	Distribution	41.57	4.80	1.00
22	McGraw - DETROIT	Distribution	24.00	4.80	4.00
23	McKinstry - DETROIT	Distribution	24.00	4.80	3.00
24	Medina - CLINTON TWP	Distribution	120.00	41.57	2.00
25	Medina - CLINTON TWP	Distribution	120.00	13.20	2.00
26	Medina - CLINTON TWP	Distribution			
27	Melrose - EAST POINTE	Distribution	24.00	4.80	2.00
28	Melvindale - MELVINDALE	Distribution	24.00	4.80	2.00
29	Menlo - KIMBALL TWP	Distribution	120.00	13.20	2.00
30	Merriman Road - HURON TWP	Distribution	41.57	4.80	1.00
31	Metamora - METAMORA TWP	Distribution	41.57	13.20	1.00
32	Metamora - METAMORA TWP	Distribution	41.57	4.80	1.00
33	Meyers - DETROIT	Distribution	24.00	4.80	2.00
34	Middlebelt - LIVONIA	Distribution	41.57	4.80	2.00
35	Midtown - DETROIT	Distribution	120.00	13.20	2.00
36	Midtown - DETROIT	Distribution			
37	Milan - MILAN	Distribution	120.00	13.20	1.00
38	Milford - MILFORD	Distribution	41.57	13.20	2.00
39	Milford - MILFORD	Distribution			
40	Milford - MILFORD	Distribution			

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	12	1
5						2
			Static Capacitor	1	4	3
50						4
100						5
5						6
50						7
			Static Capacitor	2	6	8
120						9
			Static Capacitor	3	18	10
35						11
12						12
			Static Capacitor	1	6	13
5						14
11						15
			Static Capacitor	1	4	16
45						17
			Static Capacitor	3	15	18
5						19
6						20
3						21
40						22
41						23
150						24
50						25
			Static Capacitor	2	12	26
20						27
36						28
50						29
8						30
10						31
3						32
26						33
20						34
50						35
			Static Capacitor	2	9	36
25						37
23						38
			Static Capacitor	1	12	39
			Static Capacitor	2	12	40

Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	12/31/2007	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Millington - MILLINGTON	Distribution	41.57	13.20	1.00
2	Millington - MILLINGTON	Distribution	41.57	4.80	1.00
3	Mohawk - BLOOMFIELD TWP	Distribution	41.57	4.80	2.00
4	Monarch - PITTSFIELD TWP	Distribution	41.57	4.80	2.00
5	Monarch - PITTSFIELD TWP	Distribution			
6	Mott - YPSILANTI TWP	Distribution	41.57	13.20	2.00
7	Mound Road - WARREN	Distribution	24.00	4.80	2.00
8	Mt Clemens - MT CLEMENS	Distribution	41.57	4.80	2.00
9	Nankin - WAYNE	Distribution	41.57	4.80	2.00
10	Navarre - DETROIT	Distribution	120.00	24.00	4.00
11	Navarre - DETROIT	Distribution	24.00	4.80	3.00
12	Navarre - DETROIT	Distribution			
13	Neff - SAND BEACH TWP	Distribution	41.57	4.80	2.00
14	Neff - SAND BEACH TWP	Distribution			
15	Nelson Mills - MARYSVILLE	Distribution	41.57	4.80	2.00
16	New Baltimore - NEW BALTIMORE	Distribution	41.57	13.20	2.00
17	New Baltimore - NEW BALTIMORE	Distribution	41.57	4.80	2.00
18	New Boston - HURON TWP	Distribution	41.57	4.80	1.00
19	New Haven - NEW HAVEN	Distribution	41.57	4.80	2.00
20	Newburgh - WESTLAND	Distribution	120.00	41.57	3.00
21	Newburgh - WESTLAND	Distribution	120.00	13.20	1.00
22	Newburgh - WESTLAND	Distribution	41.57	13.20	2.00
23	Newburgh - WESTLAND	Distribution			
24	Newburgh - WESTLAND	Distribution			
25	Niles - SUMMERFIELD TWP	Distribution	120.00	13.20	1.00
26	Nine Mile - WARREN	Distribution	24.00	4.80	3.00
27	Nixon - WATERFORD TWP	Distribution	41.57	13.20	3.00
28	Nixon - WATERFORD TWP	Distribution			
29	Nixon - WATERFORD TWP	Distribution			
30	Nolan - GENOA TWP	Distribution	120.00	13.20	2.00
31	Nolan - GENOA TWP	Distribution			
32	North Branch - NORTH BRANCH TWP	Distribution	41.57	13.20	1.00
33	North Branch - NORTH BRANCH TWP	Distribution	24.00	4.80	3.00
34	North Branch - NORTH BRANCH TWP	Distribution			
35	Northeast - WARREN	Distribution	120.00	24.00	3.00
36	Northeast - WARREN	Distribution	120.00	13.20	2.00
37	Northeast - WARREN	Distribution	120.00	13.20	3.00
38	Northeast - WARREN	Distribution	24.00	13.20	1.00
39	Northeast - WARREN	Distribution			
40	Northeast - WARREN	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5						1
3						2
19						3
23						4
			Static Capacitor	1	9	5
40						6
20						7
20						8
18						9
275						10
35						11
			Static Capacitor	5	87	12
8						13
			Static Capacitor	1	6	14
10						15
19						16
9						17
3						18
12						19
225						20
25						21
30						22
			Static Capacitor	3	54	23
			Static Capacitor	2	12	24
25						25
30						26
75						27
			Static Capacitor	1	7	28
			Static Capacitor	3	12	29
50						30
			Static Capacitor	2	12	31
5						32
3						33
			Static Capacitor	1	7	34
300						35
50						36
70			Generating Transform			37
68			Generating Transform			38
			Static Capacitor	5	102	39
			Static Capacitor	2	12	40

Name of Respondent	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
The Detroit Edison Company			

SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Northland - SOUTHFIELD	Distribution	41.57	13.20	3.00
2	Northland - SOUTHFIELD	Distribution	41.57	4.80	2.00
3	Northland - SOUTHFIELD	Distribution	24.00	4.80	1.00
4	Northville - NORTHVILLE	Distribution	41.57	13.20	2.00
5	Northville - NORTHVILLE	Distribution	41.57	4.80	2.00
6	Northville - NORTHVILLE	Distribution			
7	Northwest - DETROIT	Distribution	120.00	41.57	4.00
8	Northwest - DETROIT	Distribution	41.57	24.00	4.00
9	Northwest - DETROIT	Distribution			
10	Novi - NOVI	Distribution	41.57	4.80	2.00
11	Nunneley - CLINTON TWP	Distribution	41.57	4.80	2.00
12	Nunneley - CLINTON TWP	Distribution			
13	Oak Beach - HUME TWP	Distribution	41.57	4.80	1.00
14	Oak Park - OAK PARK	Distribution	41.57	4.80	2.00
15	Oak Park - OAK PARK	Distribution	24.00	4.80	1.00
16	Oak Ridge - BROWNSTOWN TWP	Distribution	120.00	13.20	2.00
17	Oak Ridge - BROWNSTOWN TWP	Distribution	41.57	4.80	2.00
18	Oak Ridge - BROWNSTOWN TWP	Distribution			
19	Oakman - DETROIT	Distribution	24.00	4.80	3.00
20	Oakwood - OXFORD TWP	Distribution	41.57	13.20	2.00
21	Oasis - INDEPENDENCE TWP	Distribution	41.57	13.20	2.00
22	Odell - RAISINVILLE TWP	Distribution	41.57	13.20	1.00
23	Ogden - PLYMOUTH TWP	Distribution	41.57	13.20	2.00
24	Ohio - SOUTHFIELD	Distribution	41.57	4.80	3.00
25	Oliver - OLIVER TWP	Distribution	41.57	4.80	1.00
26	Oliver - OLIVER TWP	Distribution	41.57	4.16	1.00
27	Omaha - PLYMOUTH TWP	Distribution	41.57	13.20	2.00
28	Omaha - PLYMOUTH TWP	Distribution			
29	Omega - HARRISON TWP.	Distribution	41.57	13.20	2.00
30	Opal - ARGYLE TWP	Distribution	41.57	4.80	1.00
31	Opal - ARGYLE TWP	Distribution			
32	Orchard - DETROIT	Distribution	24.00	4.80	5.00
33	Oregon - MILAN	Distribution	41.57	13.20	2.00
34	Orion - LAKE ORION	Distribution	41.57	13.20	2.00
35	Orion - LAKE ORION	Distribution			
36	Otis - WARREN	Distribution	41.57	13.20	2.00
37	Otis - WARREN	Distribution	24.00	13.20	1.00
38	Otsego - IMLAY TWP	Distribution	120.00	41.57	1.00
39	Otsego - IMLAY TWP	Distribution	41.57	13.20	2.00
40	Otsego - IMLAY TWP	Distribution			

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
45						1
23						2
10						3
50						4
15						5
			Static Capacitor	1	6	6
300						7
60						8
			Static Capacitor	4	120	9
8						10
36						11
			Static Capacitor	1	9	12
3						13
20						14
10						15
96						16
5						17
			Static Capacitor	2	12	18
28						19
30						20
30						21
5						22
20						23
30						24
2						25
14						26
50						27
			Static Capacitor	2	9	28
30						29
2						30
			Static Capacitor	1	4	31
50						32
15						33
30						34
			Static Capacitor	1	6	35
40						36
15						37
75						38
20						39
			Static Capacitor	1	6	40

Name of Respondent	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
The Detroit Edison Company			

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Ottawa - LIVONIA	Distribution	120.00	13.20	2.00
2	Ottawa - LIVONIA	Distribution			
3	Otter Lake - OTTER LAKE	Distribution	41.57	4.80	1.00
4	Outer Drive - DETROIT	Distribution	24.00	4.80	2.00
5	Owendale - BROOKFIELD TWP	Distribution	41.57	4.80	1.00
6	Oxford - OXFORD	Distribution	41.57	13.20	2.00
7	Oxford - OXFORD	Distribution			
8	Paddock - PONTIAC	Distribution	41.57	8.66	2.00
9	Page - MILFORD TWP	Distribution	41.57	13.20	2.00
10	Page - MILFORD TWP	Distribution			
11	Parker Rd - FORT GRATIOT TWP	Distribution	41.57	13.20	2.00
12	Parker Rd - FORT GRATIOT TWP	Distribution			
13	Partridge - MACOMB TWP	Distribution	41.57	13.20	1.00
14	Patton - SOUTHFIELD	Distribution	41.57	13.20	2.00
15	Paul - YPSILANTI TWP	Distribution	41.57	4.80	2.00
16	Paul - YPSILANTI TWP	Distribution			
17	Peru - INKSTER	Distribution	120.00	13.20	2.00
18	Peru - INKSTER	Distribution			
19	Petersburg - SUMMERFIELD TWP	Distribution	41.57	13.20	1.00
20	Petersburg - SUMMERFIELD TWP	Distribution	24.00	2.40	3.00
21	Phoenix - ANN ARBOR TWP	Distribution	120.00	41.57	2.00
22	Phoenix - ANN ARBOR TWP	Distribution	41.57	13.20	2.00
23	Phoenix - ANN ARBOR TWP	Distribution			
24	Piedmont - LODI TWP	Distribution	41.57	13.20	2.00
25	Pigeon - WINSOR TWP	Distribution	41.57	13.20	2.00
26	Pigeon - WINSOR TWP	Distribution			
27	Pinckney - PINCKNEY	Distribution	41.57	13.20	2.00
28	Pinckney - PINCKNEY	Distribution			
29	Pine Grove - PORT HURON	Distribution	41.57	4.80	1.00
30	Pine Grove - PORT HURON	Distribution	24.00	4.80	2.00
31	Pine Grove - PORT HURON	Distribution			
32	Pingree - DETROIT	Distribution	24.00	4.80	2.00
33	Pioneer - PITTSFIELD TWP	Distribution	120.00	41.57	2.00
34	Pioneer - PITTSFIELD TWP	Distribution	120.00	13.20	2.00
35	Pioneer - PITTSFIELD TWP	Distribution			
36	Pioneer - PITTSFIELD TWP	Distribution			
37	Pittsfield - ANN ARBOR	Distribution	41.57	4.80	2.00
38	Placid - SPRINGFIELD TWP	Distribution	120.00	41.57	2.00
39	Placid - SPRINGFIELD TWP	Distribution	120.00	13.20	2.00
40	Placid - SPRINGFIELD TWP	Distribution	41.57	4.16	1.00

Name of Respondent The Detroit Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
80						1
			Static Capacitor	2	12	2
3						3
20						4
2						5
15						6
			Static Capacitor	1	12	7
10						8
40						9
			Static Capacitor	1	12	10
50						11
			Static Capacitor	1	6	12
10						13
30						14
8						15
			Static Capacitor	2	11	16
50						17
			Static Capacitor	2	9	18
10						19
3						20
200						21
50						22
			Static Capacitor	4	72	23
25						24
20						25
			Static Capacitor	1	4	26
40						27
			Static Capacitor	1	9	28
9						29
18						30
			Static Capacitor	1	4	31
14						32
150						33
80						34
			Static Capacitor	2	36	35
			Static Capacitor	2	9	36
26						37
200						38
15						39
14			Generating Transform			40

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Placid - SPRINGFIELD TWP	Distribution			
2	Pluto - WARREN	Distribution	120.00	13.20	2.00
3	Pluto - WARREN	Distribution			
4	Plymouth - PLYMOUTH	Distribution	41.57	4.80	2.00
5	Plymouth - PLYMOUTH	Distribution			
6	Pontiac - ORION TWP	Distribution	120.00	13.20	2.00
7	Poplar - NORTHFIELD TWP	Distribution	120.00	13.20	1.00
8	Port Austin - PORT AUSTIN	Distribution	41.57	4.80	1.00
9	Port Austin - PORT AUSTIN	Distribution	24.00	4.80	3.00
10	Port Austin - PORT AUSTIN	Distribution			
11	Port Hope - GORE TWP	Distribution	41.57	4.80	1.00
12	Port Huron - PORT HURON	Distribution	41.57	4.80	1.00
13	Port Huron - PORT HURON	Distribution	24.00	4.80	1.00
14	Port Sanilac - PORT SANILAC	Distribution	41.57	4.80	1.00
15	Price - ANN ARBOR	Distribution	41.57	4.80	2.00
16	Proctor - NOVESTA TWP	Distribution	41.57	4.80	1.00
17	Prospect - SUPERIOR TWP	Distribution	41.57	4.80	1.00
18	Proud - MILFORD TWP	Distribution	120.00	41.57	1.00
19	Proud - MILFORD TWP	Distribution	120.00	13.20	1.00
20	Pulford - DETROIT	Distribution	24.00	4.80	4.00
21	Puritan - DETROIT	Distribution	24.00	4.80	3.00
22	Putnam - FREMONT TWP	Distribution	41.57	4.16	1.00
23	Quail - WISNER	Distribution	41.57	4.80	1.00
24	Quaker - NOVI	Distribution	120.00	13.20	2.00
25	Quaker - NOVI	Distribution			
26	Quarton Road - BIRMINGHAM	Distribution	41.57	4.80	2.00
27	Queen - FRENCHTOWN TWP	Distribution	41.57	4.80	2.00
28	Quincy - FREMONT TWP	Distribution	41.57	4.80	1.00
29	Randolph - AKRON TWP	Distribution			
30	Rapid Street - PONTIAC	Distribution	41.57	8.66	2.00
31	Ravine - FARMINGTON TWP	Distribution	41.57	4.80	2.00
32	Red Run - WARREN	Distribution	120.00	41.57	3.00
33	Red Run - WARREN	Distribution	120.00	13.20	2.00
34	Red Run - WARREN	Distribution			
35	Redford - DETROIT	Distribution	41.57	4.80	1.00
36	Redford - DETROIT	Distribution	24.00	4.80	2.00
37	Redford - DETROIT	Distribution			
38	Reese - DENMARK TWP	Distribution	41.57	4.80	1.00
39	Reese - DENMARK TWP	Distribution			
40	Regent - ANN ARBOR	Distribution	41.57	4.80	2.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			Static Capacitor	1	18	1
50						2
			Static Capacitor	2	12	3
15						4
			Static Capacitor	2	18	5
50						6
25						7
4						8
3						9
			Static Capacitor	1	4	10
4						11
10						12
6						13
3						14
15						15
3						16
3						17
75						18
25						19
40						20
33						21
14			Generating Transform			22
2						23
50						24
			Static Capacitor	2	12	25
15						26
5						27
2						28
						29
20						30
20						31
225						32
50						33
			Static Capacitor	3	54	34
10						35
18						36
			Static Capacitor	2	18	37
4						38
			Static Capacitor	1	4	39
20						40

SUBSTATIONS					
1. Report below the information called for concerning substations of the respondent as of the end of the year. 2. Substations which serve only one industrial or street railway customer should not be listed below. 3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown. 4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Remer - E CHINA TWP	Distribution	120.00	41.57	2.00
2	Remer - E CHINA TWP	Distribution	120.00	4.16	1.00
3	Remer - E CHINA TWP	Distribution	41.57	13.20	2.00
4	Reno - FREEDOM TWP	Distribution	41.57	4.80	2.00
5	Richmond - RICHMOND TWP	Distribution	41.57	13.20	1.00
6	Richmond - RICHMOND TWP	Distribution	41.57	4.80	2.00
7	Richville - DENMARK TWP	Distribution	41.57	4.80	1.00
8	River Raisin - RAISINVILLE TWP	Distribution	41.57	4.80	2.00
9	Riverside - COTTRELLVILLE TWP	Distribution	41.57	13.20	1.00
10	Riverview - RIVERVIEW	Distribution	120.00	41.57	2.00
11	Riverview - RIVERVIEW	Distribution	41.57	4.80	2.00
12	Riverview - RIVERVIEW	Distribution			
13	Robin - DRYDEN TWP	Distribution	120.00	13.20	2.00
14	Rochester - ROCHESTER	Distribution	41.57	4.80	2.00
15	Rockwood - ROCKWOOD	Distribution	41.57	4.80	2.00
16	Rockwood - ROCKWOOD	Distribution			
17	Romeo - ROMEO	Distribution	41.57	4.80	2.00
18	Romulus - ROMULUS TWP	Distribution	120.00	41.57	2.00
19	Romulus - ROMULUS TWP	Distribution	120.00	13.20	1.00
20	Romulus - ROMULUS TWP	Distribution			
21	Roosevelt - MONROE	Distribution	24.00	4.80	3.00
22	Roseville - ROSEVILLE	Distribution	24.00	4.80	3.00
23	Rotunda - DEARBORN	Distribution	230.00	13.20	2.00
24	Rotunda - DEARBORN	Distribution			
25	Rush - WATERTOWN TWP	Distribution	120.00	41.57	1.00
26	Rush - WATERTOWN TWP	Distribution	41.57	13.20	1.00
27	Rush - WATERTOWN TWP	Distribution			
28	Salem - SALEM TWP	Distribution	41.57	13.20	1.00
29	Salem - SALEM TWP	Distribution	24.00	4.80	3.00
30	Saline - SALINE	Distribution	41.57	13.20	2.00
31	Saline - SALINE	Distribution			
32	Saline - SALINE	Distribution			
33	Sandusky - SANDUSKY	Distribution	120.00	41.57	1.00
34	Sandusky - SANDUSKY	Distribution	120.00	13.20	1.00
35	Sandusky - SANDUSKY	Distribution	41.57	13.20	1.00
36	Sandusky - SANDUSKY	Distribution	41.57	4.80	2.00
37	Sandusky - SANDUSKY	Distribution			
38	Sargent - SOUTHFIELD	Distribution	41.57	13.20	2.00
39	Savage - TROY	Distribution	41.57	13.20	3.00
40	Savage - TROY	Distribution			

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
175						1
15			Generating Transform			2
50						3
3						4
8						5
12						6
3						7
3						8
5						9
150						10
10						11
			Static Capacitor	2	36	12
33						13
20						14
8						15
			Static Capacitor	1	9	16
13						17
200						18
8						19
			Static Capacitor	1	12	20
18						21
30						22
80						23
			Static Capacitor	2	12	24
50						25
5						26
			Static Capacitor	1	6	27
8						28
3						29
50						30
			Static Capacitor	1	9	31
			Static Capacitor	2	12	32
75						33
9						34
8						35
5						36
			Static Capacitor	1	6	37
50						38
45						39
			Static Capacitor	3	18	40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Savannah - DETROIT	Distribution	24.00	4.80	3.00
2	Savoy - ST CLAIR SHORES	Distribution	41.57	13.20	2.00
3	Saxon - ELK TWP	Distribution	41.57	13.20	1.00
4	Scotten - DETROIT	Distribution	24.00	4.80	5.00
5	Sebewaing - SEBEWAING TWP	Distribution	41.57	4.80	1.00
6	Sebewaing - SEBEWAING TWP	Distribution			
7	Selkirk - GREEN OAK TWP	Distribution	120.00	41.57	1.00
8	Selkirk - GREEN OAK TWP	Distribution	41.57	13.20	2.00
9	Selkirk - GREEN OAK TWP	Distribution			
10	Selkirk - GREEN OAK TWP	Distribution			
11	Seneca - ROCHESTER HILLS	Distribution	120.00	13.20	2.00
12	Seneca - ROCHESTER HILLS	Distribution			
13	Seville - FRENCHTOWN TWP	Distribution	120.00	13.20	2.00
14	Seville - FRENCHTOWN TWP	Distribution			
15	Shaddick - DEARBORN	Distribution	24.00	4.80	2.00
16	Shaw - GOODLAND TWP	Distribution	41.57	4.80	1.00
17	Sheldon - VAN BUREN TWP	Distribution	41.57	13.20	2.00
18	Sherwood - SUMPTER TWP	Distribution	41.57	4.80	1.00
19	Shoal - FRENCHTOWN TWP	Distribution	120.00	13.20	2.00
20	Shores - ST CLAIR SHORES	Distribution	41.57	4.80	3.00
21	Sidney - PLYMOUTH TWP	Distribution	41.57	13.20	2.00
22	Sidney - PLYMOUTH TWP	Distribution			
23	Six Mile - REDFORD TWP	Distribution	41.57	4.80	2.00
24	Slater - BROCKWAY TWP	Distribution	41.57	4.80	1.00
25	Sloan - STERLING HEIGHTS	Distribution	120.00	13.20	2.00
26	Sloan - STERLING HEIGHTS	Distribution			
27	Slocum - TRENTON	Distribution	24.00	4.16	1.00
28	Slocum - TRENTON	Distribution			
29	Snover - MOORE TWP	Distribution	41.57	4.80	1.00
30	South Lyon - SOUTH LYON	Distribution	41.57	4.80	2.00
31	Southfield - SOUTHFIELD	Distribution	120.00	41.57	3.00
32	Southfield - SOUTHFIELD	Distribution	120.00	13.20	3.00
33	Southfield - SOUTHFIELD	Distribution			
34	Southfield - SOUTHFIELD	Distribution			
35	Spencer - AUBURN HILLS	Distribution	120.00	13.20	2.00
36	Spencer - AUBURN HILLS	Distribution			
37	Spokane - ROCHESTER HILLS	Distribution	120.00	41.57	2.00
38	Spokane - ROCHESTER HILLS	Distribution	120.00	13.20	3.00
39	Spokane - ROCHESTER HILLS	Distribution			
40	Spokane - ROCHESTER HILLS	Distribution			

Name of Respondent The Detroit Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
30						1
30						2
3						3
50						4
4						5
			Static Capacitor	2	12	6
50						7
50						8
			Static Capacitor	1	6	9
			Static Capacitor	2	12	10
50						11
			Static Capacitor	2	12	12
50						13
			Static Capacitor	2	6	14
15						15
3						16
50						17
6						18
50						19
28						20
40						21
			Static Capacitor	1	7	22
23						23
3						24
80						25
			Static Capacitor	2	12	26
14			Generating Transform			27
			Static Capacitor	2	31	28
3						29
9						30
300						31
120						32
			Static Capacitor	2	60	33
			Static Capacitor	3	18	34
80						35
			Static Capacitor	2	12	36
200						37
120						38
			Static Capacitor	1	30	39
			Static Capacitor	3	18	40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Spruce - SCIO TWP	Distribution	120.00	13.20	2.00
2	Spruce - SCIO TWP	Distribution			
3	St Antoine - DETROIT	Distribution	120.00	13.20	3.00
4	St Antoine - DETROIT	Distribution			
5	St Clair - ST CLAIR	Distribution	41.57	4.80	2.00
6	St Louis - DETROIT	Distribution	24.00	4.80	4.00
7	Stark - LIVONIA	Distribution	41.57	4.80	2.00
8	State - PITTSFIELD TWP	Distribution	41.57	13.20	2.00
9	State - PITTSFIELD TWP	Distribution			
10	Stephens - WARREN	Distribution	120.00	24.00	3.00
11	Stephens - WARREN	Distribution	120.00	13.20	2.00
12	Stephens - WARREN	Distribution	24.00	4.80	2.00
13	Stephens - WARREN	Distribution			
14	Stephens - WARREN	Distribution			
15	Sterling - STERLING HEIGHTS	Distribution	120.00	41.57	3.00
16	Sterling - STERLING HEIGHTS	Distribution	41.57	13.20	3.00
17	Sterling - STERLING HEIGHTS	Distribution			
18	Sterling - STERLING HEIGHTS	Distribution			
19	Stockbridge - WHITE OAK TWP	Distribution	41.57	13.20	1.00
20	Stockbridge - WHITE OAK TWP	Distribution	41.57	4.80	1.00
21	Stockwell - PONTIAC	Distribution	41.57	8.66	2.00
22	Stoepel - DETROIT	Distribution	24.00	4.80	4.00
23	Stratford - OXFORD TWP.	Distribution	120.00	41.57	2.00
24	Stratford - OXFORD TWP.	Distribution	120.00	13.20	2.00
25	Sullivan - OLIVER TWP-HURON	Distribution	41.57	4.80	1.00
26	Sumpter - SUMPTER TWP	Distribution	120.00	13.20	1.00
27	Sunset - FARMINGTON HILLS	Distribution	120.00	41.57	2.00
28	Sunset - FARMINGTON HILLS	Distribution	120.00	13.20	2.00
29	Sunset - FARMINGTON HILLS	Distribution			
30	Sunset - FARMINGTON HILLS	Distribution			
31	Superior - SUPERIOR TWP	Distribution	120.00	41.57	3.00
32	Superior - SUPERIOR TWP	Distribution	41.57	13.20	1.00
33	Superior - SUPERIOR TWP	Distribution			
34	Sutton - CLINTON TWP	Distribution	41.57	4.80	2.00
35	Swan Creek - BERLIN TWP	Distribution	120.00	13.20	2.00
36	Syracuse - TAYLOR	Distribution	41.57	4.80	3.00
37	Tacoma - MAPLE VALLEY TWP	Distribution	41.57	13.20	1.00
38	Tacoma - MAPLE VALLEY TWP	Distribution			
39	Tahoe - NOVI	Distribution	41.57	13.20	2.00
40	Talbot - MINDEN TWP	Distribution	41.57	13.20	1.00

Name of Respondent The Detroit Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50						1
			Static Capacitor	2	12	2
120						3
			Static Capacitor	3	18	4
10						5
40						6
15						7
50						8
			Static Capacitor	1	7	9
195						10
50						11
20						12
			Static Capacitor	3	54	13
			Static Capacitor	2	12	14
225						15
75						16
			Static Capacitor	3	72	17
			Static Capacitor	3	18	18
2						19
3						20
20						21
36						22
200						23
50						24
3						25
9						26
200						27
80						28
			Static Capacitor	2	48	29
			Static Capacitor	2	12	30
195						31
68			Generating Transform			32
			Static Capacitor	3	66	33
15						34
19						35
33						36
5						37
			Static Capacitor	1	6	38
50						39
5						40

SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Tamrack - LYON TWP	Distribution	120.00	13.20	1.00
2	Tamrack - LYON TWP	Distribution	41.57	13.20	2.00
3	Tamrack - LYON TWP	Distribution			
4	Taylor - CITY OF TAYLOR	Distribution	120.00	13.20	2.00
5	Taylor - CITY OF TAYLOR	Distribution			
6	Teggerdine - WHITE LAKE TWP	Distribution	41.57	13.20	2.00
7	Teggerdine - WHITE LAKE TWP	Distribution			
8	Teggerdine - WHITE LAKE TWP	Distribution			
9	Tienken - ROCHESTER HILLS	Distribution	120.00	13.20	2.00
10	Tienken - ROCHESTER HILLS	Distribution			
11	Tiffany - TAYLOR	Distribution	41.57	13.20	2.00
12	Tiffany - TAYLOR	Distribution			
13	Tireman - DETROIT	Distribution	24.00	4.80	3.00
14	Todd - WEBSTER TWP	Distribution	41.57	4.80	1.00
15	Trenton - TRENTON	Distribution	41.57	4.80	1.00
16	Trenton - TRENTON	Distribution	24.00	4.80	1.00
17	Trinity - MONROE TWP	Distribution	41.57	13.20	1.00
18	Trinity - MONROE TWP	Distribution	24.00	13.20	1.00
19	Troy - ROYAL OAK	Distribution	120.00	41.57	4.00
20	Troy - ROYAL OAK	Distribution			
21	Turner - DETROIT	Distribution	24.00	4.80	3.00
22	Tuscola - INDIANFIELDS TWP	Distribution	120.00	41.57	1.00
23	Tuscola - INDIANFIELDS TWP	Distribution	120.00	13.20	2.00
24	Tuscola - INDIANFIELDS TWP	Distribution			
25	Twelve Mile - ROYAL OAK	Distribution	41.57	4.80	1.00
26	Twelve Mile - ROYAL OAK	Distribution	24.00	4.80	1.00
27	Twelve Mile - ROYAL OAK	Distribution			
28	Union Lake - WATERFORD TWP	Distribution	41.57	4.80	2.00
29	Unionville - COLUMBIA TWP	Distribution	24.00	4.80	3.00
30	Utica - UTICA	Distribution	41.57	4.80	2.00
31	Venice - DEARBORN	Distribution	24.00	4.80	3.00
32	Venoy - WESTLAND	Distribution	120.00	13.20	2.00
33	Venoy - WESTLAND	Distribution			
34	Vernier - GROSSE PTE WOODS	Distribution	41.57	4.80	3.00
35	Victor - LENOX TWP	Distribution	120.00	41.57	2.00
36	Victor - LENOX TWP	Distribution	120.00	13.20	2.00
37	Victor - LENOX TWP	Distribution			
38	Villa - REDFORD TWP	Distribution	41.57	4.80	2.00
39	Wabash - PORT HURON TWP	Distribution	120.00	41.57	2.00
40	Wabash - PORT HURON TWP	Distribution	41.57	13.20	2.00

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25						1
50						2
			Static Capacitor	3	18	3
80						4
			Static Capacitor	2	12	5
50						6
			Static Capacitor	1	9	7
			Static Capacitor	2	9	8
65						9
			Static Capacitor	2	12	10
30						11
			Static Capacitor	1	6	12
28						13
3						14
9						15
8						16
15						17
10						18
400						19
			Static Capacitor	4	120	20
28						21
50						22
50						23
			Static Capacitor	2	13	24
10						25
10						26
			Static Capacitor	1	9	27
25						28
2						29
36						30
30						31
50						32
			Static Capacitor	2	9	33
38						34
175						35
50						36
			Static Capacitor	2	36	37
20						38
150						39
50						40

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
The Detroit Edison Company			

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.

2. Substations which serve only one industrial or street railway customer should not be listed below.

3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.

4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Wabash - PORT HURON TWP	Distribution			
2	Wagner - DETROIT	Distribution	24.00	4.80	3.00
3	Walker - DETROIT	Distribution	24.00	4.80	5.00
4	Walled Lake - WALLED LAKE	Distribution	41.57	4.80	2.00
5	Walled Lake - WALLED LAKE	Distribution			
6	Walnut - W BLOOMFIELD TWP	Distribution	41.57	13.20	2.00
7	Walnut - W BLOOMFIELD TWP	Distribution			
8	Walton - PONTIAC	Distribution	120.00	41.57	2.00
9	Walton - PONTIAC	Distribution	41.57	4.80	2.00
10	Walton - PONTIAC	Distribution			
11	Wardlow - HIGHLAND TWP	Distribution	41.57	13.20	2.00
12	Wardlow - HIGHLAND TWP	Distribution			
13	Warren - DEARBORN	Distribution	120.00	24.00	4.00
14	Warren - DEARBORN	Distribution	120.00	13.20	2.00
15	Warren - DEARBORN	Distribution			
16	Washington - WASHINGTON TWP	Distribution	41.57	4.80	2.00
17	Washington - WASHINGTON TWP	Distribution			
18	Waterford - WATERFORD TWP	Distribution	41.57	13.20	2.00
19	Waterford - WATERFORD TWP	Distribution	41.57	4.80	2.00
20	Waterford - WATERFORD TWP	Distribution			
21	Waterman - DETROIT	Distribution	120.00	24.00	3.00
22	Waterman - DETROIT	Distribution	24.00	4.80	1.00
23	Wayburn - DETROIT	Distribution	24.00	4.80	3.00
24	Wayne - CANTON TWP	Distribution	120.00	13.20	3.00
25	Wayne - CANTON TWP	Distribution			
26	Webster - ROYAL OAK	Distribution	41.57	4.80	2.00
27	Webster - ROYAL OAK	Distribution	24.00	4.80	1.00
28	West End - DETROIT	Distribution	24.00	4.80	5.00
29	Westchester - BLOOMFIELD TWP	Distribution	41.57	4.80	2.00
30	Westland - WESTLAND	Distribution	41.57	13.20	2.00
31	Westland - WESTLAND	Distribution			
32	Wheeler - PONTIAC	Distribution	120.00	13.20	2.00
33	White Lake - WHITE LAKE TWP	Distribution	41.57	13.20	1.00
34	White Lake - WHITE LAKE TWP	Distribution	41.57	4.80	1.00
35	White Lake - WHITE LAKE TWP	Distribution			
36	Whitmore Lake - NORTHFIELD TWP	Distribution	41.57	13.20	2.00
37	Whittier - ROYAL OAK	Distribution	120.00	4.80	2.00
38	Wick - ROMULUS TWP	Distribution	120.00	13.20	1.00
39	Wick - ROMULUS TWP	Distribution	41.57	13.20	2.00
40	Wiley - ST CLAIR TWP	Distribution	41.57	4.80	2.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
			Static Capacitor	1	18	1
30						2
50						3
12						4
			Static Capacitor	1	6	5
50						6
			Static Capacitor	2	12	7
200						8
15						9
			Static Capacitor	2	48	10
23						11
			Static Capacitor	1	7	12
300						13
50						14
			Static Capacitor	5	99	15
12						16
			Static Capacitor	1	6	17
30						18
15						19
			Static Capacitor	1	9	20
300						21
4						22
30						23
120						24
			Static Capacitor	3	18	25
20						26
10						27
50						28
20						29
30						30
			Static Capacitor	2	12	31
50						32
10						33
8						34
			Static Capacitor	1	9	35
20						36
50						37
25						38
50						39
10						40

Name of Respondent The Detroit Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	William Rensi - WATERFORD TWP	Distribution	41.57	4.80	2.00
2	William Rensi - WATERFORD TWP	Distribution			
3	Williamston - WILLIAMSTOWN TWP	Distribution	41.57	13.20	2.00
4	Williamston - WILLIAMSTOWN TWP	Distribution			
5	Willow Run - YPSILANTI TWP	Distribution			
6	Wilmont - KINGSTON TWP	Distribution	41.57	4.16	1.00
7	Wilson - ASH TWP	Distribution	41.57	13.20	1.00
8	Wixom - WIXOM	Distribution	120.00	13.20	2.00
9	Wixom - WIXOM	Distribution			
10	Wolfhill - BRANDON TWP	Distribution	41.57	13.20	2.00
11	Wolfhill - BRANDON TWP	Distribution			
12	Wolverine - ANN ARBOR TWP	Distribution	41.57	13.20	2.00
13	Wooden Track - PORT HURON	Distribution	24.00	4.80	2.00
14	Woodside - OAK PARK	Distribution	41.57	4.80	1.00
15	Woodside - OAK PARK	Distribution	24.00	4.80	2.00
16	Worth - WORTH TWP	Distribution	41.57	4.80	1.00
17	Worth - WORTH TWP	Distribution			
18	Yale - YALE	Distribution	41.57	4.80	1.00
19	Yale - YALE	Distribution	24.00	4.80	3.00
20	Yates - PECK	Distribution	41.57	4.80	1.00
21	York - PITTSFIELD TWP	Distribution	41.57	4.80	2.00
22	Yost - LIVONIA	Distribution	120.00	41.57	1.00
23	Yost - LIVONIA	Distribution	120.00	13.20	2.00
24	Yost - LIVONIA	Distribution			
25	Yost - LIVONIA	Distribution			
26	Ypsilanti - YPSILANTI	Distribution	41.57	4.80	2.00
27	Yuma - FT GRATIOT TWP	Distribution	120.00	41.57	1.00
28	Zachary - VAN BUREN TWP	Distribution	120.00	13.20	2.00
29	Zebra - CANTON TWP	Distribution	120.00	13.20	2.00
30	Zebra - CANTON TWP	Distribution			
31	Academy - ANN ARBOR	Single Customer	41.57	13.20	2.00
32	Allison - ROMULUS	Single Customer	120.00	13.20	2.00
33	Amherst - DETROIT	Single Customer	120.00	13.20	2.00
34	Arctic - ALLEN PARK	Single Customer	120.00	13.20	1.00
35	Arsenal - WARREN	Single Customer	41.57	4.80	2.00
36	Atwood - MONROE	Single Customer	24.00	4.16	1.00
37	Badger - PONTIAC	Single Customer	41.57	4.80	1.00
38	Bates - CITY OF ANN ARBOR	Single Customer	41.57	4.80	2.00
39	Beaumont - ROYAL OAK	Single Customer	41.57	4.80	2.00
40	Beaumont - ROYAL OAK	Single Customer	24.00	4.80	1.00

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15						1
			Static Capacitor	1	9	2
40						3
			Static Capacitor	2	6	4
			Static Capacitor	6	36	5
14			Generating Transform			6
8						7
80						8
			Static Capacitor	2	12	9
20						10
			Static Capacitor			11
30						12
12						13
10						14
20						15
3						16
			Static Capacitor	1	6	17
6						18
3						19
3						20
11						21
75						22
80						23
			Static Capacitor	1	6	24
			Static Capacitor	2	12	25
15						26
50						27
19						28
80						29
			Static Capacitor	2	12	30
50						31
80						32
48						33
9						34
25						35
5						36
2						37
15						38
25						39
13						40

Name of Respondent The Detroit Edison Company	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS					
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Beaver - LAPEER	Single Customer	41.57	0.24	2.00
2	Belmont - MELVINDALE	Single Customer	24.00	4.80	1.00
3	Booth - TROY	Single Customer	41.57	13.20	2.00
4	Boulder - FRENCHTOWN TWP	Single Customer	120.00	13.20	1.00
5	Briggs - DETROIT	Single Customer	24.00	4.80	2.00
6	Bristol - DETROIT	Single Customer	120.00	13.20	3.00
7	Bronco - SHELBY TWP	Single Customer	120.00	4.80	2.00
8	Burns - VILL. OF ROMEO	Single Customer	120.00	13.20	2.00
9	Butler - MT CLEMENS	Single Customer	41.57	13.20	2.00
10	Campus - ANN ARBOR	Single Customer	41.57	13.20	2.00
11	Campus - ANN ARBOR	Single Customer	41.57	4.80	2.00
12	Casey - ST CLAIR TWP	Single Customer	41.57	4.80	1.00
13	Champion - DETROIT	Single Customer	24.00	13.20	2.00
14	Cicot - LINCOLN PARK	Single Customer	120.00	13.20	1.00
15	Collier - PONTIAC	Single Customer	41.57	4.80	1.00
16	Cooper - TAYLOR	Single Customer	120.00	4.80	1.00
17	Cosmo - PIGEON	Single Customer	120.00	13.20	1.00
18	Dakota - TROY	Single Customer	41.57	4.80	2.00
19	Danville - VILL OF HAMBURG	Single Customer	41.57	13.20	1.00
20	Denby - GIBRALTAR	Single Customer	24.00	6.90	2.00
21	Dolphin - DETROIT	Single Customer	41.57	4.80	2.00
22	Douglass - VAN BUREN TWP	Single Customer	120.00	13.20	2.00
23	Dunn - PT HURON	Single Customer	41.57	4.80	1.00
24	Dunn - PT HURON	Single Customer	24.00	4.80	1.00
25	Durant - MILFORD TWP	Single Customer	120.00	13.20	2.00
26	Explorer - DEARBORN	Single Customer	120.00	13.20	2.00
27	Fiber - PORT HURON	Single Customer	41.57	13.20	1.00
28	Fleming - ASH TWP	Single Customer	41.57	13.20	2.00
29	Fletcher - FREEDOM TWP	Single Customer	41.57	4.16	1.00
30	Ford Engineering - DEARBORN	Single Customer	41.57	13.20	3.00
31	General Dynamics - STERLING HEIGHTS	Single Customer	120.00	13.20	1.00
32	Graf - INDIANFIELDS TWP	Single Customer	41.57	2.40	1.00
33	Graf - INDIANFIELDS TWP	Single Customer	24.00	2.40	3.00
34	Great Lakes A - ECORSE	Single Customer	24.00	6.90	2.00
35	Great Lakes B - ECORSE	Single Customer	24.00	6.90	2.00
36	Great Lakes C - ECORSE	Single Customer	24.00	13.20	4.00
37	Great Lakes D - ECORSE	Single Customer	24.00	13.20	2.00
38	Great Lakes E - ECORSE	Single Customer	24.00	6.90	4.00
39	Great Lakes J - ECORSE	Single Customer	24.00	6.90	3.00
40	Great Lakes K - ECORSE	Single Customer	24.00	13.20	2.00

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
1						1
3						2
15						3
25						4
23						5
75						6
50						7
50						8
20						9
19						10
23						11
6						12
10						13
9						14
4						15
6						16
25						17
12						18
5						19
20						20
5						21
50						22
10						23
10						24
80						25
50						26
10						27
20						28
5						29
75						30
8						31
2						32
1						33
20						34
20						35
100						36
20						37
40						38
30						39
50						40

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Great Lakes R - ECORSE	Single Customer	13.20	6.90	3.00
2	Gregory - FOWLERVILLE, CITY	Single Customer	41.57	13.20	1.00
3	Grissom - W BLOOMFIELD	Single Customer	41.57	13.20	1.00
4	Hannan - ROMULUS TWP	Single Customer	41.57	13.20	2.00
5	Hanover - ALLEN PARK	Single Customer	24.00	13.20	2.00
6	Highland Park - HIGHLAND PARK	Single Customer	24.00	4.80	2.00
7	Hyundai - SUPERIOR TWP	Single Customer	41.57	13.20	1.00
8	Ingalls - ANN ARBOR	Single Customer	41.57	13.20	2.00
9	Ionia - CITY OF UTICA	Single Customer	41.57	4.80	1.00
10	Jarvis - FERNDALE	Single Customer	24.00	4.80	1.00
11	Jefferson - TRENTON	Single Customer	120.00	24.00	2.00
12	Jefferson - TRENTON	Single Customer			
13	Jerome - WAYNE	Single Customer	24.00	2.40	3.00
14	Kennett - PONTIAC	Single Customer	41.57	4.80	2.00
15	Kentucky - MILAN	Single Customer	120.00	13.20	2.00
16	Kramer - YPSILANTI	Single Customer	41.57	4.80	2.00
17	Lakeville Road - OXFORD TWP	Single Customer	41.57	4.80	1.00
18	Lawton - WARREN	Single Customer	41.57	4.80	2.00
19	Lebaron - AUBURN HILLS	Single Customer	120.00	13.20	4.00
20	Leland - ANN ARBOR	Single Customer	41.57	4.80	2.00
21	Lemay - UTICA	Single Customer	41.57	13.20	1.00
22	Levan - LIVONIA	Single Customer	120.00	13.20	2.00
23	Livonia - LIVONIA	Single Customer	41.57	4.80	2.00
24	Logan - STERLING HEIGHTS	Single Customer	120.00	13.20	2.00
25	Lowell - STERLING HEIGHTS	Single Customer	41.57	13.20	2.00
26	Lynch Road - DETROIT	Single Customer	24.00	4.80	4.00
27	Manor - STERLING HEIGHTS	Single Customer	41.57	13.20	2.00
28	Marion - RIVER ROUGE	Single Customer	120.00	13.20	1.00
29	Marshall - TRENTON	Single Customer	24.00	13.20	2.00
30	Marshall - TRENTON	Single Customer	24.00	4.80	4.00
31	Martin - WARREN	Single Customer	24.00	13.20	2.00
32	Mason - DETROIT	Single Customer	24.00	4.16	1.00
33	Mazda - FLAT ROCK	Single Customer	120.00	13.20	2.00
34	McAuley - ANN ARBOR	Single Customer	120.00	13.20	2.00
35	McLouth A - TRENTON	Single Customer	24.00	6.90	2.00
36	McLouth B - TRENTON	Single Customer	24.00	6.90	2.00
37	Metal Products - ROYAL OAK	Single Customer	41.57	0.48	1.00
38	Metro - ROMULUS TWP	Single Customer	41.57	4.80	3.00
39	Milk River - GROSSE PTE WOODS	Single Customer	41.57	4.80	1.00
40	Milk River - GROSSE PTE WOODS	Single Customer	24.00	4.80	1.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
48						1
8						2
13						3
15						4
15						5
15						6
9						7
50						8
13						9
4						10
150						11
			Static Capacitor	2		12
3						13
20						14
50						15
20						16
2						17
8						18
160						19
20						20
13						21
80						22
8						23
80						24
50						25
40						26
25						27
25						28
20						29
40						30
50						31
5						32
50						33
50						34
20						35
20						36
1						37
33						38
6						39
6						40

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Mohican - MARYSVILLE	Single Customer	120.00	13.20	2.00
2	Monsanto - TRENTON	Single Customer	24.00	4.80	2.00
3	Mopar - DETROIT	Single Customer	120.00	13.20	2.00
4	Morrison - SOUTHFIELD	Single Customer	41.57	4.80	2.00
5	Mustang - STERLING HEIGHTS	Single Customer	120.00	13.20	2.00
6	Myrtle - FERNDALE	Single Customer	24.00	0.24	2.00
7	National - ROCHESTER	Single Customer	41.57	4.80	1.00
8	Navarre - DETROIT	Single Customer	120.00	13.20	2.00
9	Nickel - HRN TWP WAYNE CO	Single Customer	24.00	4.80	3.00
10	Noble - CITY OF SALINE	Single Customer	120.00	13.20	2.00
11	Norway - PLYMOUTH TWP	Single Customer	41.57	13.20	2.00
12	Olson - DETROIT	Single Customer	24.00	0.48	3.00
13	Oxide - DETROIT	Single Customer	24.00	4.80	1.00
14	Palmer - PLYMOUTH TWP	Single Customer	41.57	4.80	2.00
15	Parkdale - ROCHESTER HILLS	Single Customer	41.57	4.80	2.00
16	Perkins - LIVONIA	Single Customer	41.57	4.80	1.00
17	Piper - INDEPENDENCE TWP	Single Customer	24.00	4.80	3.00
18	Polaris - LIVONIA	Single Customer	120.00	13.20	2.00
19	Praxair - RIVER ROUGE	Single Customer	120.00	13.20	5.00
20	Press Plant - WARREN	Single Customer	24.00	4.80	3.00
21	Prizm - MILFORD TWP	Single Customer	120.00	13.20	1.00
22	Prizm - MILFORD TWP	Single Customer	41.57	13.20	1.00
23	Ramsey - CLINTON	Single Customer	41.57	13.20	2.00
24	Ramville - WARREN	Single Customer	120.00	13.20	2.00
25	Rand - PLYMOUTH	Single Customer	41.57	0.48	2.00
26	Republic - MONROE	Single Customer	24.00	4.80	3.00
27	Rialto - MELVINDALE	Single Customer	24.00	13.20	1.00
28	Saturn - HAMTRAMCK	Single Customer	120.00	13.20	2.00
29	Schaefer - DETROIT	Single Customer	24.00	4.80	2.00
30	Scottsdale - YPSILANTI	Single Customer	120.00	13.20	1.00
31	Seamless Tube - SOUTH LYON	Single Customer	41.57	4.80	1.00
32	Seaside - HARBOR BEACH	Single Customer	120.00	13.20	2.00
33	Selfridge - HARRISON TWP	Single Customer	41.57	13.20	1.00
34	Selfridge - HARRISON TWP	Single Customer	41.57	4.80	2.00
35	Seward - ANN ARBOR	Single Customer	41.57	13.20	1.00
36	Sheldon - VAN BUREN TWP	Single Customer	120.00	13.20	1.00
37	Simpson - MARYSVILLE	Single Customer	41.57	13.20	2.00
38	Skylark - CITY OF WARREN	Single Customer	120.00	13.20	2.00
39	Spartan - WOODHAVEN	Single Customer	41.57	4.80	1.00
40	Sport - WAYNE	Single Customer	120.00	13.20	2.00

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15						1
15						2
80						3
25						4
65						5
1						6
4						7
50						8
2						9
50						10
20						11
3						12
8						13
8						14
20						15
2						16
1						17
50						18
155						19
38						20
40						21
25						22
5						23
50						24
1						25
33						26
8						27
80						28
19						29
8						30
8						31
50						32
5						33
19						34
5						35
8						36
10						37
80						38
2						39
50						40

Name of Respondent	This report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
The Detroit Edison Company			

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sulphite - PT HURON	Single Customer	41.57	4.80	2.00
2	Sunbird - ORION TWP	Single Customer	120.00	13.20	2.00
3	Swift - RICH TWP	Single Customer	41.57	4.16	1.00
4	Tampa - BRANDON TWP	Single Customer	41.57	4.16	1.00
5	Tandem - ECORSE	Single Customer	120.00	13.20	3.00
6	Taurus - WOODHAVEN	Single Customer	120.00	13.20	1.00
7	Tempest - PONTIAC	Single Customer	120.00	13.20	2.00
8	Tipton Metal Prod - WARREN	Single Customer	24.00	4.80	2.00
9	Titan - STERLING HEIGHTS	Single Customer	41.57	4.80	2.00
10	Topaz - WAYNE	Single Customer	120.00	13.20	2.00
11	Town - WIXOM	Single Customer	120.00	13.20	2.00
12	Toyota - PITTSFIELD TWP	Single Customer	41.57	13.20	1.00
13	Tucker - DETROIT	Single Customer	24.00	4.80	1.00
14	University - ANN ARBOR	Single Customer	41.57	13.20	3.00
15	Utah - CHINA TWP	Single Customer	24.00	4.80	3.00
16	Valley - VAN BUREN TWP	Single Customer	41.57	4.80	1.00
17	Van Dyke - STERLING HEIGHTS	Single Customer	120.00	13.20	2.00
18	Veterans - ANN ARBOR	Single Customer	41.57	13.20	2.00
19	Visteon - VAN BUREN TWP	Single Customer	120.00	13.20	1.00
20	Voyager - DETROIT	Single Customer	120.00	13.20	2.00
21	Wanda - FERNDALE	Single Customer	24.00	4.80	1.00
22	Wells - DUNDEE TWP	Single Customer	41.57	4.80	3.00
23	Wheeler - PONTIAC	Single Customer	120.00	13.20	2.00
24	Willow Run - YPSILANTI TWP	Single Customer	120.00	13.20	3.00
25	Wingate - VAN BUREN TWP	Single Customer	41.57	13.20	2.00
26	Wolcott - YPSILANTI	Single Customer	41.57	4.80	1.00
27	Woodhaven - WOODHAVEN	Single Customer	120.00	13.20	2.00
28	Wyoming - DETROIT	Single Customer	120.00	13.20	2.00
29	Zug A - RIVER ROUGE	Single Customer	24.00	4.80	2.00
30	Zug B - RIVER ROUGE	Single Customer	120.00	13.20	2.00
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent The Detroit Edison Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report End of 2007/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
23						1
80						2
5						3
3						4
120						5
25						6
80						7
12						8
19						9
80						10
80						11
25						12
6						13
75						14
1						15
3						16
50						17
25						18
9						19
80						20
4						21
33						22
80						23
75						24
10						25
6						26
50						27
50						28
20						29
50						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

Schedule Page: 426 Line No.: 1 Column: c

Schedule Page 426 Line No.: 1 Column: C

Station & Substation Transformers, Capacity (MCA) :

Transformers Between Various Transmission and Distribution Voltages:

230,000 Volt Transmission to 13,200 Volt Distribution =	80.0
120,000 Volt Transmission to 40,000 Volt Distribution =	8,385.0
120,000 Volt Transmission to 24,000 Volt Distribution =	3,085.0
120,000 Volt Transmission to 13,200 Volt Distribution =	6,303.5
120,000 Volt Transmission to 4,800 Volt Distribution =	160.0
40,000 Volt Transmission to 24,000 Volt Distribution =	310.0
40,000 Volt Transmission to 13,200 Volt Distribution =	4,357.8
40,000 Volt Transmission to 8,320 Volt Distribution =	62.5
40,000 Volt Transmission to 4,800 Volt Distribution =	2,708.8
40,000 Volt Transmission to 4,160 Volt Distribution =	14.0
24,000 Volt Transmission to 13,200 Volt Distribution =	55.0
24,000 Volt Transmission to 4,800 Volt Distribution =	2,368.2
24,000 Volt Transmission to 2,400 Volt Distribution =	3.0
Subtotal	27,892.7

Transformers Between Transmission and Single Customer Voltages:

120,000 Volt Trans. To Customer Voltage in Single Customer Substances =	2,949.6
40,000 Volt Trans. To Customer Voltage in Single Customer Substances =	1,040.4
24,000 Volt Trans. To Customer Voltage in Single Customer Substances =	769.7
13,200 Volt Trans. To Customer Voltage in Single Customer Substances =	48.0
Subtotal	4,807.8

Machine Transformers:

Generator Voltage to 120,000 Volt Transmission System:

Delray Peakers	200.0
Hancock	85.0
Northeast	70.0
Remer	15.0
Subtotal	370.0

Colfax =	14.0
Dayton =	10.0
Hancock =	90.0
Placid =	14.0
Putnam =	14.0
Superior =	68.0
Wilmont =	14.0
Subtotal	224.0

Generation Voltage to 24,000 Volt Transmission System:

Northeast =	68.0
Slocum =	14.0
Subtotal	82.0

Total Station, Substation and Misc. Power Transmission Capacity = 33,376.5

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 12/31/2007	Year/Period of Report 2007/Q4
The Detroit Edison Company			
FOOTNOTE DATA			

(Note, Total exclude Static Capacitors and Synchronous Condensors)

Memo:

There are 678 Stations and Substations with a capacity totalling

33,376.5

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company			Dec. 31, 2007

ELECTRIC DISTRIBUTION METERS AND TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item		Number of Watt-Hour Meters	Line Transformers	
				Number	Total Capacity (In Mva)
	(a)		(b)	(c)	(d)
1	Number at Beginning of Year	1	2,678,352		
2	Additions During Year				
3	Purchases	2	62,005		
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)		62,005	-	-
6	Reductions During Year				
7	Retirements	3	42,487		
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)		42,487	-	-
10	Number at End of Year (Lines 1 + 5 - 9)	4	2,697,870	-	-
11	In Stock	5	63,262		
12	Locked Meters on Customer's Premises		46,956		
13	Inactive Transformers on System		-		
14	In Customers' Use		2,586,751		
15	In Company's Use		901		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10) ***		2,697,870	-	-

Notes: Purchase and Retirements data obtained from IT report

Locked Meters data 2006 provided by David Mishko. Meters in Customer Use are estimate based on previous trend.

Locked Meters data 2007 provided by Charles Curry. Meters in Customer Use are estimate based on previous trend.

Name of Respondent The Detroit Edison Company	This Report Is: (1) X An Original (2) A Resubmission	Date of Report (Mo, Da, Yr) //	Year of Report Dec. 31, 2007
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ENVIRONMENTAL PROTECTION FACILITIES

- For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
- Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Included in these differences in costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
- In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
- Reported all costs under the major classifications provided below and included, as a minimum, the items listed-hereunder:

<p>A. Air pollution control facilities:</p> <ol style="list-style-type: none"> Scrubbers, precipitators, tall smokestacks, etc. Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment Monitoring equipment Other. <p>B. Water pollution control facilities:</p> <ol style="list-style-type: none"> Cooling towers, ponds, piping, pumps, etc. Waste water treatment equipment Sanitary waste disposal equipment Oil interceptors Sediment control facilities Monitoring equipment Other. <p>C. Solid waste disposal costs:</p> <ol style="list-style-type: none"> Ash handling and disposal equipment Land Settling ponds Other. 	<p>D. Noise abatement equipment:</p> <ol style="list-style-type: none"> Structures Mufflers Sound proofing equipment Monitoring equipment Other. <p>E. Esthetic costs:</p> <ol style="list-style-type: none"> Architectural costs Towers Underground lines Landscaping Other. <p>F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.</p> <p>G. Miscellaneous:</p> <ol style="list-style-type: none"> Preparation of environmental reports Fish and wildlife plants included in accounts 330, 331, 332 and 335. Parks and related facilities Other.
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- In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
- Report construction work in progress related to environmental facilities at line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1.	Air Pollution Control Facilities	73,724,476	(2,923,449)	0	2,227,412,751	
2.	Water Pollution Control Facilities	3,642,003	0	0	560,232,191	
3.	Solid Waste Disposal Costs	1,227,248	0		67,565,109	
4.	Noise Abatement Equipment	177,237	(350,880)		1,337,944	
5.	Esthetic Costs	0	(473,652)		4,660,864	
6.	Additional Plant Capacity					
7.	Miscellaneous (Identify significant)					
8.	TOTAL (Total of lines 1 thru 7)	78,770,963	(3,747,981)	0	2,861,208,858	
9.	Construction Work in Progress				346,106,658	

Name of Respondent
The Detroit Edison Company

Resubmission

December 31, 2007

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connecting with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operations of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Based on the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.
6. Under Item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses	Amount	Actual Expenses
	(a)	(b)	(c)
1	Depreciation	85,651,000	85,651,000
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	36,563,642	36,563,642
3	Fuel Related Costs		
4	Operation of Facilities	7,991,328	7,991,328
5	Fly Ash and Sulfur Sludge Removal	(51,624)	(51,624)
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	130,154,346	130,154,346

STEAM HEATING REVENUES (Account 400)

Line No.	ACCOUNT (a)	OPERATING REVENUES (b)	POUNDS (THOUSANDS) (c)	AVERAGE NUMBER OF CUSTOMERS (d)
1	Standard rate	-	-	-
2	Demand rate	-	-	-
3	Industrial steam	-	-	-
4	Economic development	-	-	-
5	Detroit Medical Center	-	-	-
6	Bulk Service	-	-	-
7	Business retention	-	-	-
8	Open end accounts	-	-	-
9	Domestic	-	-	-
10	Energy Partnership	-	-	-
11	Lg Cust Sales Agreement - 11/03	-	-	-
12	Lg Cust Sales Agreement	-	-	-
13	Mid-Size Sales Agreement	-	-	-
14	Mid-Size Sales Agreement - 11/03	-	-	-
15	Fixed Price Agreement	-	-	-
16	Campus Customer Agrmt	-	-	-
17	Small Customer Agrmt	-	-	-
18				
19	Downtown system total	-	-	-
20				
21	Interdepartmental	-	-	
22	Miscellaneous	-	-	
23	Wholesale Steam Sales	15,650,018	2,566,783	1
24	Change in Unbilled Revenue	-	-	
25				
26				
27				
28	Total steam heating	15,650,018	2,566,783	0
29				
30				
31	(1) Steam Heating business was sold on January 24, 2003.			
32	(2) Wholesale steam is steam sold to the new steam system owner			
33				
34				
35				
36				

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES

If the amount for the previous year is not derived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	0	85
5	(501) Fuel	0	0
6	(502) Steam Expenses	0	1,493
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	0	0
10	(506) Miscellaneous Steam Power Expenses	(19,796,202) (a)	(17,840,000) (b)
11	(507) Rents		
12	TOTAL Operation (Enter Total of lines 4 thru 11)	(19,796,202)	(17,838,422)
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	0	0
15	(511) Maintenance of Structures	0	0
16	(512) Maintenance of Boiler Plant	0	0
17	(513) Maintenance of Electric Plant	0	0
18	(514) Maintenance of Miscellaneous Steam Plant	0	0
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	0	0
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	(19,796,202)	(17,838,422)
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	0	0
24	(518) Fuel		
25	(519) Coolants and Water		
26	(520) Steam Expenses	0	0
27	(521) Steam from Other Sources		
28	(Less) (522) Steam Transferred-Cr.		
29	(523) Electric Expenses		
30	(524) Miscellaneous Nuclear Power Expenses	0	0
31	(525) Rents		
32	TOTAL Operation (Enter Total of lines 23 thru 31)	0	0
33	Maintenance		
34	(528) Maintenance Supervision and Engineering	0	0
35	(529) Maintenance of Structures		
36	(530) Maintenance of Reactor Plant Equipment	0	0
37	(531) Maintenance of Electric Plant		
38	(532) Maintenance of Miscellaneous Nuclear Plant		
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	0	0
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 32 and 39)	0	0
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering		
44	(536) Water for Power		
45	(537) Hydraulic Expenses		
46	(538) Electric Expenses		
47	(539) Miscellaneous Hydraulic Power Generation Expenses		
48	(540) Rents		
49	TOTAL Operation (Enter Total of lines 43 thru 48)		

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering		
53	(542) Maintenance of Structures		
54	(543) Maintenance of Reservoirs, Dams, and Waterways		
55	(544) Maintenance of Electric Plant		
56	(545) Maintenance of Miscellaneous Hydraulic Plant		
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)		
58	TOTAL Power Production Expenses-Hydraulic Power(Enter Total of lines 49 and 57)		
59	D. Other Power Generation		
60	Operation		
61	(546) Operation Supervision and Engineering		
62	(547) Fuel		
63	(548) Generation Expenses		
64	(549) Miscellaneous Other Power Generation Expenses		
65	(550) Rents		
66	TOTAL Operation (Enter Total of lines 61 thru 65)		
67	Maintenance		
68	(551) Maintenance Supervision and Engineering		
69	(552) Maintenance of Structures		
70	(553) Maintenance of Generating and Electric Plant		
71	(554) Maintenance of Miscellaneous Other Power Generation Plant		
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)		
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 66 and 72)		
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	30,413,014	31,725,701
76	(556) System Control and Load Dispatching		
77	(557) Other Expenses		
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	30,413,014	31,725,701
79	TOTAL Power Production Expenses (Enter Total of lines 20,40,58,73, and 78)	10,616,812	13,887,279
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	0	0
83	(561) Load Dispatching		
84	(562) Station Expenses	0	0
85	(563) Overhead Lines Expenses		
86	(564) Underground Lines Expenses		
87	(565) Transmission of Electricity by Others		
88	(566) Miscellaneous Transmission Expenses	0	122
89	(567) Rents		
90	TOTAL Operation (Enter Total of lines 82 thru 89)	0	122
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	0	0
93	(569) Maintenance of Structures		
94	(570) Maintenance of Station Equipment		
95	(571) Maintenance of Overhead Lines	0	0
96	(572) Maintenance of Underground Lines		
97	(573) Maintenance of Miscellaneous Transmission Plant		
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	0	0
99	TOTAL Transmission Expenses (Enter Total of lines 90 and 98)	0	122
100	3. DISTRIBUTION EXPENSES		
101	Operation		
102	(580) Operation Supervision and Engineering	0	725

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching		
105	(582) Station Expenses		
106	(583) Overhead Line Expenses		
107	(584) Underground Line Expenses		
108	(585) Street Lighting and Signal System Expenses		
109	(586) Meter Expenses	0	0
110	(587) Customer Installations Expenses		
111	(588) Miscellaneous Expenses	0	0
112	(589) Rents		
113	TOTAL Operation (Enter Total of lines 102 thru 112)	0	725
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	0	0
116	(591) Maintenance of Structures	0	0
117	(592) Maintenance of Station Equipment		
118	(593) Maintenance of Overhead Lines	0	0
119	(594) Maintenance of Underground Lines	0	0
120	(595) Maintenance of Line Transformers		
121	(596) Maintenance of Street Lighting and Signal Systems		
122	(597) Maintenance of Meters	0	0
123	(598) Maintenance of Miscellaneous Distribution Plant	0	0
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	0	0
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	0	725
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	0	165
129	(902) Meter Reading Expenses	0	0
130	(903) Customer Records and Collection Expenses	0	0
131	(904) Uncollectible Accounts	0	0
132	(905) Miscellaneous Customer Accounts Expenses	0	0
133	TOTAL Customer Accounts Expenses ((Enter Total of lines 128 thru 132)	0	165
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	0	0
137	(908) Customer Assistance Expenses	0	0
138	(909) Informational and Instructional Expenses		
139	(910) Miscellaneous Customer Service and Informational Expenses		
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	0	0
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	0	0
144	(912) Demonstrating and Selling Expenses	0	0
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses	0	0
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	0	0
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	0	0
151	(921) Office Supplies and Expenses	0	2,025
152	(Less) (922) Administrative Expenses Transferred-Credit		

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	0	0
155	(924) Property Insurance	124,744	138,101
156	(925) Injuries and Damages	0	0
157	(926) Employee Pensions and Benefits	0	0
158	(927) Franchise Requirements		
159	(928) Regulatory Commission Expenses		
160	(929) Duplicate Charges-Cr.		
161	(930.1) General Advertising Expenses	0	0
162	(930.2) Miscellaneous General Expenses		
163	(931) Rents		
164	TOTAL Operation (Enter Total of lines 150 thru 163)	124,744	140,126
165	Maintenance		
166	(935) Maintenance of General Plant	0	1,728
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	124,744	141,854
168	TOTAL Steam Heating Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	10,741,556	14,030,145

Note

(a) Includes special charge amortization of (\$19,796,202) in 2007.

(b) Includes special charge amortization of (\$17,840,000) in 2006.

NUMBER OF STEAM HEATING DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.
- If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
- The number of employees assignable to the steam department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the steam department from joint functions.

1. Payroll Period Ended (Date)	Dec. 31, 2007
2. Total Regular Full-Time Employees	0
3. Total Part-Time and Temporary Employees	0
4. Total Employees	0

Note: The Steam Heating business was sold on 1/24/2003, resulting in zero employees for this report.

