MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:

2007

Present name of respondent:

Northern States Power Company (Wisconsin)

Address of principal place of business:

1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008

Utility representative to whom inquires regarding this report may be directed:

Name: Karen Everson **Title:** Manager, Regulatory Accounting

Address: 1414 W. Hamilton Avenue, P.O. Box 8

City: Eau Claire **State:** WI **Zip:** 54702-0008

Telephone, Including Area Code: 715-839-2417

If the utility name has been changed during the past year:

Prior Name:

Date of Change:

Two copies of the published annual report to stockholders:

[X] **were forwarded to the Commission**
[ ] **will be forwared to the Commission**

on or about

Annual reports to stockholders:

[X] **are published**
[ ] **are not published**

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Bill Stosik) at (517) 241-5853 or bmstosi@michigan.gov OR forward correspondence to:

Regulated Energy Division (Bill Stosik)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1909 PA 106, as amended, being MCL 460.556 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor public utility, licensee, or other, as classified in the Commission's Uniform System of Accounts Prescribed for Public Utilities and Licensees must submit this form.

NOTE: Major utilities means utilities that had, in each of the last three consecutive years, sales or transmission service that exceeded any one or more of the following:

(a) one million megawatt-hours of total sales;
(b) 100 megawatt-hours of sales for resale;
(c) 500 megawatt-hours of gross interchange out; or
(d) 500 megawatt-hours of wheeling for others (deliveries plus losses)

III. What and Where to Submit:

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the electronic version of this record to Bill Stosik at the address below or to bmstosi@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 4, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

(c) For the CPA certification, submit with the original submission, or within 30 days after the filing date for this form, a letter or report:

(i) Attesting to the conformity, in all material aspects, of the below listed (schedules and) pages with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

Schedules	Reference Page
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

> In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.
>
> Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

> Michigan Public Service Commission (Regulated Energy Division)
> Financial Analysis and Customer Choice Section
> 6545 Mercantile Way
> P.O. Box 30221
> Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.

II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to respondent, either

(a) Enter the words "NOT APPLICABLE" on the particular page(s), OR

(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission (Regulated Energy Division)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.

XIII. A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

I. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

II. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Northern States Power Company (Wisconsin)		02 Year of Report 2007
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
05 Name of Contact Person Karen Everson	06 Title of Contact Person Manager, Regulatory Accounting	
07 Address of Contact Person (Street, City, St., Zip) 1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008		
08 Telephone of Contact Person, Including Area Code: 715-839-2417	09 This Report is: (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report (Mo, Da,Yr) April 30, 2008

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.

01 Name	03 Signature	04 Date Signed (Mo, Da,Yr)
Teresa S. Madden		4/28/2008
02 Title Vice President and Controller		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2008	Year of Report 2007

LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)		Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS			
General Information		101	
Control Over Respondent & Other Associated Companies	M	102	
Corporations Controlled by Respondent		103	
Officers and Employees	M	104	
Directors	M	105	
Security Holders and Voting Powers	M	106-107	
Important Changes During the Year		108-109	
Comparative Balance Sheet	M	110-113	
Statement of Income for the Year		114-117	
Statement of Retained Earnings for the Year		118-119	
Statement of Cash Flows		120-121	
Notes to Financial Statements		122-123	
Statement of Accum Comp Income, Comp Income, and Hedging Activities		122(a)(b)	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)			
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion		200-201	
Nuclear Fuel Materials		202-203	None
Electric Plant in Service	M	204-211	See FERC Form 1, pages 204-207
Electric Plant Leased to Others		213	
Electric Plant Held for Future Use		214	
Construction Work in Progress - Electric	M	216	
Construction Overheads - Electric		217	
General Description of Construction Overhead Procedure	M	218	
Accumulated Provision for Depreciation of Electric Utility Plant	M	219	
Nonutility Property	M	221	
Investment in Subsidiary Companies		224-225	
Materials and Supplies		227	
Allowances		228-229	
Extraordinary Property Losses		230A	None
Unrecovered Plant and Regulatory Study Costs		230B	None
Other Regulatory Assets	M	232	
Miscellaneous Deferred Debits	M	233	
Accumulated Deferred Income Taxes (Account 190)	M	234A-B	See FERC Form 1, page 234
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)			
Capital Stock		250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock		252	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2008	Year of Report 2007

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)		Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
Other Paid-In Capital		253	
Discount on Capital Stock		254	None
Capital Stock Expense		254	None
Long-Term Debt		256-257	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M	261A-B	See FERC Form 1, page 261
Calculation of Federal Income Tax			
Taxes Accrued, Prepaid and Charged During Year	M	262-263	
Distribution of Taxes Charged	M	262-263	See FERC Form 1, pages 262-263
Accumulated Deferred Income Tax Credits	M	266-267	
Other Deferred Credits		269	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M	272-273	
Accumulated Deferred Income Taxes - Other Property	M	274-275	
Accumulated Deferred Income Taxes - Other	M	276-277	
Other Regulatory Liabilities	M	278	
INCOME ACCOUNT SUPPORTING SCHEDULES			
Electric Operating Revenues	M	300-301	
Customer Choice Electric Operating Revenue		302-303	None
Sales of Electricity by Rate Schedules		304	
Customer Choice Sales of Electricity by Rate Schedule		305	None
Sales for Resale		310-311	
Electric Operation and Maintenance Expenses		320-323	
Number of Electric Department Employees	M	323	
Purchased Power		326-327	
Transmission of Electricity for Others		328-330	None
Transmission of Electricity by Others		332	None
Miscellaneous General Expenses - Electric	M	335	
Depreciation and Amortization of Electric Plant	M	336-337	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts		340A-B	
COMMON SECTION			
Regulatory Commission Expenses		350-351	
Research, Development and Demonstration Activities		352-353	
Distribution of Salaries and Wages		354-355	
Common Utility Plant and Expenses		356	
ELECTRIC PLANT STATISTICAL DATA			
Monthly Transmission System Peak Load	M	400	
Electric Energy Account		401	
Monthly Peaks and Output		401	
Steam-Electric Generating Plant Statistics (Large Plants)		402-403	
Hydroelectric Generating Plant Statistics (Large Plants)		406-407	
Pumped Storage Generating Plant Statistics (Large Plants)		408-409	None
Generating Plant Statistics (Small Plants)		410-411	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2008	Year of Report 2007

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
ELECTRIC PLANT STATISTICAL DATA (Continued)		
Transmission Line Statistics	422-423	
Transmission Lines Added During Year	424-425	None
Substations	426-427	
Electric Distribution Meters and Line Transformers	429	
Environmental Protection Facilities	430	No Longer Required by FERC
Environmental Protection Expenses	431	No Longer Required by FERC
Footnote Data	450	
Stockholders' Report	---	
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expense	117A-B	
Operating Loss Carry Forward	117C	None
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	None
Construction Work In Progress and Completed Construction Not Classified - Electric	216	None
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	
Investments	222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226A	
Accumulated Provision for Uncollectible Accounts - Credit	226A	
Receivables From Associated Companies	226B	
Production Fuel and Oil Stocks	227A-B-C	
Miscellaneous Current and Accrued Assets	230A	None
Preliminary Survey and Investigation Charges	231A-B	
Deferred Losses from Disposition of Utility Plant	235A-B	None
Unamortized Loss and Gain on Reacquired Debt	237A-B	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	
Notes Payable	260B	
Payables to Associated Companies	260B	
Investment Tax Credits Generated and Utilized	264-265	Pages Elminated by MPSC
Miscellaneous Current and Accrued Liabilities	268	
Customer Advances for Construction	268	
Deferred Gains from Disposition of Utility Plant	270A-B	None
Accumulated Deferred Income Taxes - Temporary	277	None
Gain or Loss on Disposition of Property	280A-B	
Income from Utility Plant Leased to Others	281	
Particulars Concerning Certain Other Income Accounts	282	
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	None
Number of Electric Department Employees	324N	None
Sales to Railroads & Railways and Interdepartmental Sales	331A	
Rent From Electric Property & Interdepartmental Rents	331A	
Sales of Water and Water Power	331B	
Misc. Service Revenues & Other Electric Revenues	331B	
Lease Rentals Charged	333A-D	None - Pages 333C & D
Expenditures for Certain Civic, Political and Related Activities	341	

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2008	Year of Report 2007

LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Extraordinary Items	342	None
Charges for Outside Professional and Other Consultative Services	357A-B	
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	
Monthly Transmission System Peak Load	400	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	None
Steam-Electric Generating Plants	413A-B	
Hydroelectric Generating Plants	414-415	
Pumped Storage Generating Plants	416-418	None
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)		
Statement of Income for the Year	MICHIGAN 114-117	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201	
Electric Plant in Service	MICHIGAN 204-209	
Electric Plant Leased to Others	MICHIGAN 213	None
Electric Plant Held for Future Use	MICHIGAN 214	None
Construction Work in Progress - Electric	MICHIGAN 216	
Accumulated Provision for Depreciation of Utility Plant	MICHIGAN 219	
Electric Operating Revenues	MICHIGAN 300-301	
Sales of Electricity by Rate Schedules	MICHIGAN 304	
Sales for Resale	MICHIGAN 310-311	
Electric Operation and Maintenance Expenses	MICHIGAN 320-323	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Teresa S. Madden
Vice President and Controller
414 Nicollet Mall, Suite 400
Minneapolis, MN 55401

1414 W. Hamilton Ave, P.O. Box 8
Eau Claire, WI 54702-0008

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

The respondent was incorporated under the laws of the State of Wisconsin on November 21, 1901.

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not applicable.

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

During the year 2007, the respondent furnished electric utility and gas utility service in the states of Wisconsin and Michigan.

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [ ] Yes...Enter the date when such independent accountant was initially engaged:
(2) [X] No

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CONTROL OVER RESPONDENT

1. If any corporation, business trust, or similar organization or a combination of such organizations jointly held control over the repondent at the end of the year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiearies for whom trust was maintained, and purpose of the trust.

100% of the voting stock of Northern States Power Company (Wisconsin) is held by Xcel Energy Inc., a publicly owned company.

Northern States Power Company (Wisconsin) is a first tier subsidiary of Xcel Energy Inc.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	Chippewa and Flambeau Improvement Company	Operate hydro reservoirs	77.91	
2	Clearwater Investments, Inc.	Affordable housing	100.00	
3	NSP Lands, Inc.	Real estate holdings	100.00	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

OFFICERS AND EMPLOYEES

1. Report below the name, title and salary for the five executive officers
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1	Michael L. Swenson, President and Chief Executive Officer	230,000			230,000
2	Richard C. Kelly, Chairman (1)	65,010			65,010
3	Gary R. Johnson, Vice President and General Counsel (3)	(2)			
4	Michael C. Connelly, Vice President and General Counsel (4)	(2)			
5	Paul J. Bonavia, Vice President	(2)			
6	Raymond E. Gogel, Vice President	(2)			
7	David M. Wilks, Vice President	(2)			
8	Benjamin G.S. Fowke III, Vice President and Chief Financial Officer	(2)			
9	George E. Tyson II, Vice President and Treasurer	(2)			
10	Teresa S. Madden, Vice President and Controller	(2)			

Footnote Data

(1) Represents allocation of base pay to NSP-Wisconsin.
(2) Less than $50,000 of base pay allocated to NSP-Wisconsin.
(3) Gary R. Johnson retired as an Officer of NSP-Wisconsin, effective March 31, 2007.
(4) Michael C. Connelly became an Officer of NSP-Wisconsin on June 5, 2007.

Compensation Type Codes:
A = Executive Incentive Compensation
B = Incentive Plan (Matching Employer Contribution)
C = Stock Plans
D = Other Reimbursements

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

OFFICERS AND EMPLOYEES

1. Report below the name, title and salary for the five executive officers
2. Report in column (b) salaries and wages accrued during the year including deferred compensation.
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.

Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
11	Cathy J. Hart, Vice President and Secretary	(2)			
12	Cynthia L. Lesher, Vice President (5)	(2)			
13	Patricia K. Vincent, Vice President (6)	(2)			

(5) Cynthia L. Lesher resigned as Officer of NSP-Wisconsin, effective January 17, 2007.
(6) Patricia K. Vincent resigned as Officer of NSP-Wisconsin, effective March 31, 2007.

Compensation Type Codes:
A = Executive Incentive Compensation
B = Incentive Plan (Matching Employer Contribution)
C = Stock Plans
D = Other Reimbursements

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

DIRECTORS

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1 Michael L. Swenson President and Chief Executive Officer	1414 W. Hamilton Ave. Eau Claire, Wisconsin 54701	4	0
2 Richard C. Kelly Chairman of the Board	414 Nicollet Mall, Suite 400 Minneapolis, MN 55401	4	0
3 Benjamin G.S. Fowke III Vice President and Chief Financial Officer	414 Nicollet Mall, Suite 400 Minneapolis, MN 55401	4	0
4 Paul J. Bonavia Vice President	414 Nicollet Mall, Suite 400 Minneapolis, MN 55401	4	0
5 Gary R. Johnson (1) Vice President and General Counsel	414 Nicollet Mall, Suite 400 Minneapolis, MN 55401	0	0
6 Patricia K. Vincent (2) Vice President	1225 17th St., Suite 900 Denver, CO 80202	0	0
7 Cynthia L. Lesher (3) Vice President	414 Nicollet Mall, Suite 400 Minneapolis, MN 55401	0	0

NSP-Wisconsin's Executive Committee was rescinded by Board of Director resolution dated 12/15/2000.

(1) Gary R. Johnson retired as a Director of NSP-Wisconsin, effective March 31, 2007.

(2) Patricia K. Vincent resigned as Director of NSP-Wisconsin, effective March 31, 2007.

(3) Cynthia L. Lesher resigned as Director of NSP-Wisconsin, effective January 17, 2007.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	December 31, 2007

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.

1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:

Total:

By Proxy:

3. Give the date and place of such meeting:

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A resubmission	Date of Report (Mo, Da, Yr) 4/30/2008	Year of Report 2007

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES Number of votes as of (date): Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities				
5	TOTAL number of security holders				
6	TOTAL votes of security holders listed below				
7					
8	Xcel Energy Inc.				
9	(a Minnesota Corporation)				
10	414 Nicollet Mall				
11	Minneapolis, MN 55401	933,000	933,000		
12					
13					
14					
15					
16					
17					
18					
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34					
35					

RESPONSE/NOTES TO INSTRUCTION

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

ITEM 1 - None

ITEM 2 - None

ITEM 3 - None

ITEM 4 - None

ITEM 5 - None

ITEM 6 -

Notes 3 and 4 to the Financial Statements on Page 122 contain information on short-term borrowings and long-term debt, respectively.

Short-term borrowings are authorized by the Public Service Commission of Wisconsin (PSCW) Certificate of Authority and Order in Docket Nos. 4220-SB-125 and 4220-AU-132. In this Certificate of Authority and Order (effective Dec. 26, 2006), the PSCW extended NSP-Wisconsin's short-term borrowings limit of $75 million until Jun. 30, 2008.

Long-term borrowings are authorized by the PSCW. In the PSCW Certificate of Authority and Order in Docket No. 4220-SB-124 (effective Dec. 26, 2006), the PSCW provides authorization for NSPW to issue up to $125 million aggregate principal amount for the purpose of refinancing existing debt and repaying short-term debt.

Note 8 to the Financial Statements contains information on the carrying amount and fair value of long term debt, guarantees, and letters of credit outstanding.

ITEM 7 - None

ITEM 8 - 2007 Annual Average Salary Increases:

1) Union Employees - Base wage increase of 3.00 percent
2) Non-union Employees - Merit base increase of 3.50 percent

ITEM 9 - See Note 10 to the Financial Statements on Page 122 for discussion of legal contingencies.

ITEM 10 - None

ITEM 11 - Not applicable

ITEM 12 - None

ITEM 13 - The following changes in officers and directors occurred during 2007:

Cynthia L. Lesher resigned as a Director of NSP-Wisconsin, effective January 17, 2007.

Patricia K. Vincent resigned as a Director of NSP-Wisconsin, effective March 31, 2007.

Gary R. Johnson resigned as a Director, Vice President and General Counsel of NSP-Wisconsin, effective March 31, 2007.

Michael C. Connelly was elected as a Vice President and General Counsel of NSP-Wisconsin, effective June 5, 2007.

ITEM 14 - None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	1,604,694,596	1,556,593,399
3	Construction Work in Progress (107)	200-201	52,692,836	19,588,657
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		1,657,387,432	1,576,182,056
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	782,931,710	726,456,107
6	Net Utility Plant (Enter Total of line 4 less 5)		874,455,722	849,725,949
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	0	0
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		0	0
14	Net Utility Plant (Enter Total of lines 6 and 13)		874,455,722	849,725,949
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		2,822,923	2,821,223
19	(Less) Accum. Prov. for Depr. and Amort. (122)		52,331	52,331
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	3,347,302	3,442,660
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	0	0
24	Other Investments (124)		4,477,678	5,640,693
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		40,790,039	112,965
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		51,385,611	11,965,210
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		0	0
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		99,900	100,200
38	Temporary Cash Investments (136)		59,910	375,371
39	Notes Receivable (141)		0	0
40	Customer Accounts Receivable (142)		66,738,094	54,024,406
41	Other Accounts Receivable (143)		1,618,377	7,820,820
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		2,829,912	2,180,115
43	Notes Receivable from Associated Companies (145)		0	0
44	Accounts Receivable from Assoc. Companies (146)		2,718,056	3,859,107
45	Fuel Stock (151)	227	13,479,142	7,521,896
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	4,282,337	4,746,639
49	Merchandise (155)	227	531	2,494
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground - Current (164.1)		15,112,215	13,814,250
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		649,000	199,403
57	Prepayments (165)		22,482,489	20,471,027
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		291,470	0
60	Rents Receivable (172)		4,741	1,574
61	Accrued Utility Revenues (173)		37,040,621	32,100,419
62	Miscellaneous Current and Accrued Assets (174)		490,790	0
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		225,538	1,508,563
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		162,463,299	144,366,054
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		1,462,885	1,656,588
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	104,312,943	88,579,880
73	Prelim. Survey and Investigation Charges (Electric) (183)		0	1,089,674
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	3,751,033	48,426,243
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		9,751,155	10,713,264
82	Accumulated Deferred Income Taxes (190)	234	59,190,597	60,498,620
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		178,468,613	210,964,269
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		1,266,773,245	1,217,021,482

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	end of 2007/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	93,300,000	93,300,000
3	Preferred Stock Issued (204)	250-251	0	0
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	33,337,651	33,337,651
7	Other Paid-In Capital (208-211)	253	82,619,642	76,861,615
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	0	0
11	Retained Earnings (215, 215.1, 216)	118-119	254,353,192	255,987,368
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	2,597,976	2,693,334
13	(Less) Reaquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	-819,963	-898,985
16	Total Proprietary Capital (lines 2 through 15)		465,388,498	461,280,983
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	215,000,000	215,000,000
19	(Less) Reaquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	99,360,160	99,393,945
22	Unamortized Premium on Long-Term Debt (225)		0	0
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		786,194	852,493
24	Total Long-Term Debt (lines 18 through 23)		313,573,966	313,541,452
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		0	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		1,238,915	1,043,552
29	Accumulated Provision for Pensions and Benefits (228.3)		24,125,000	640,769
30	Accumulated Miscellaneous Operating Provisions (228.4)		1,246,894	1,113,064
31	Accumulated Provision for Rate Refunds (229)		0	0
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,902,173	2,988,517
35	Total Other Noncurrent Liabilities (lines 26 through 34)		29,512,982	5,785,902
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		0	0
38	Accounts Payable (232)		42,166,297	38,539,394
39	Notes Payable to Associated Companies (233)		58,600,000	30,300,000
40	Accounts Payable to Associated Companies (234)		25,686,620	16,170,278
41	Customer Deposits (235)		1,846,055	1,775,513
42	Taxes Accrued (236)	262-263	423,809	1,080,958
43	Interest Accrued (237)		4,093,512	4,093,808
44	Dividends Declared (238)		9,521,949	10,536,143
45	Matured Long-Term Debt (239)		0	0

Name of Respondent	This Report is:	Date of Report (mo, da, yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Rresubmission	/ /	end of 2007/Q4

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		1,139,860	1,108,573
48	Miscellaneous Current and Accrued Liabilities (242)		1,511,915	7,731,741
49	Obligations Under Capital Leases-Current (243)		0	0
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		460,315	1,902,265
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		145,450,332	113,238,673
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		18,461,886	17,996,946
57	Accumulated Deferred Investment Tax Credits (255)	266-267	10,995,255	11,689,649
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	43,912,780	52,179,401
60	Other Regulatory Liabilities (254)	278	10,336,494	22,376,725
61	Unamortized Gain on Reaquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		168,792,291	167,617,265
64	Accum. Deferred Income Taxes-Other (283)		60,348,761	51,314,486
65	Total Deferred Credits (lines 56 through 64)		312,847,467	323,174,472
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		1,266,773,245	1,217,021,482

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF INCOME

Quarterly
1. Enter in column (d) the balance for the reporting quarter and in column (e) the balance for the same three month period for the prior year.
2. Report in column (f) the quarter to date amounts for electric utility function; in column (h) the quarter to date amounts for gas utility, and in (j) the quarter to date amounts for other utility function for the current year quarter.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in (k) the quarter to date amounts for other utility function for the prior year quarter.
4. If additional columns are needed place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
8. Report data for lines 8, 10 and 11 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1 and 407.2.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	780,559,724	737,993,236		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	603,594,431	556,920,475		
5	Maintenance Expenses (402)	320-323	23,039,470	20,579,628		
6	Depreciation Expense (403)	336-337	48,876,666	47,184,044		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	30,553	34,786		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	4,980,072	4,521,217		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)		-14,724	-14,724		
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)					
13	(Less) Regulatory Credits (407.4)		104,029	108,692		
14	Taxes Other Than Income Taxes (408.1)	262-263	19,563,100	18,420,633		
15	Income Taxes - Federal (409.1)	262-263	12,500,159	29,975,693		
16	- Other (409.1)	262-263	2,139,541	5,470,738		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	33,491,423	21,087,913		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	24,532,821	30,299,148		
19	Investment Tax Credit Adj. - Net (411.4)	266	-694,394	-761,008		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		47,748			
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		73,476	73,906		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		722,895,175	673,085,461		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		57,664,549	64,907,775		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
630,870,817	585,171,996	149,462,778	152,592,528	226,129	228,712	2
						3
473,242,612	420,834,902	130,351,819	136,085,573			4
21,713,765	19,566,910	1,325,705	1,012,718			5
42,299,522	40,940,504	6,538,687	6,205,083	38,457	38,457	6
3,169	5,121	27,384	29,665			7
4,430,120	4,015,400	549,952	505,817			8
						9
-14,724	-14,724					10
						11
						12
7,058	11,119	96,971	97,573			13
18,054,634	16,139,562	1,508,466	2,281,071			14
10,325,197	24,156,367	2,140,327	5,781,853	34,635	37,473	15
2,004,010	4,036,325	130,042	1,428,693	5,489	5,720	16
21,090,597	15,286,352	12,410,508	5,809,743	-9,682	-8,182	17
12,605,063	18,948,741	11,927,758	11,350,407			18
-664,196	-718,769	-27,874	-39,878	-2,324	-2,361	19
						20
						21
47,748						22
						23
3,889	5,998	69,587	67,908			24
579,828,726	525,294,088	142,999,874	147,720,266	66,575	71,107	25
51,042,091	59,877,908	6,462,904	4,872,262	159,554	157,605	26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		57,664,549	64,907,775		
28	Other Income and Deductions					
29	Other Income					
30	Nonutilty Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		1,921	1,690		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		2,027	1,320		
33	Revenues From Nonutility Operations (417)		158,541	94,677		
34	(Less) Expenses of Nonutility Operations (417.1)		34,419	20,631		
35	Nonoperating Rental Income (418)		64,001	49,893		
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-57,602	-6,893		
37	Interest and Dividend Income (419)		1,600,208	349,669		
38	Allowance for Other Funds Used During Construction (419.1)		950,066	364,542		
39	Miscellaneous Nonoperating Income (421)		289,994	579,774		
40	Gain on Disposition of Property (421.1)			164,009		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		2,970,683	1,575,410		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)	340				
45	Donations (426.1)	340	719,365	758,230		
46	Life Insurance (426.2)		-181,227	-176,708		
47	Penalties (426.3)		5,496	1,135		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		505,891	477,953		
49	Other Deductions (426.5)		999,607	576,840		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		2,049,132	1,637,450		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	114,158	113,194		
53	Income Taxes-Federal (409.2)	262-263	-150,166	243		
54	Income Taxes-Other (409.2)	262-263	-119,631	-115,880		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277	1,766,236	815,528		
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277	2,243,200	1,635,535		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-632,603	-822,450		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		1,554,154	760,410		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		20,078,983	20,081,152		
63	Amort. of Debt Disc. and Expense (428)		260,002	260,003		
64	Amortization of Loss on Reaquired Debt (428.1)		962,109	962,109		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)	340	1,030,930	1,146,901		
68	Other Interest Expense (431)	340	444,626	550,508		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		1,423,939	1,006,195		
70	Net Interest Charges (Total of lines 62 thru 69)		21,352,711	21,994,478		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		37,865,992	43,673,707		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		37,865,992	43,673,707		

FOOTNOTE DATA

Schedule Page: 114 Line No.: 6 Column: k

Expense of Plant Leased to Others $38,457.

Schedule Page: 114 Line No.: 6 Column: l

Expense of Plant Leased to Others $38,457.

Schedule Page: 114 Line No.: 46 Column: c

Income on Company Owned Life Insurance.

Schedule Page: 114 Line No.: 46 Column: d

Income on Company Owned Life Insurance.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	14,067,131	2,896,840
3	Account 281	0	0
4	Account 282	(2,652,064)	608,686
5	Account 283	9,675,530	8,904,982
6	Account 284		
7	Reconciling Adjustments		
8	TOTAL Account 410.1 (on pages 114-115 line 17)	**21,090,597**	**12,410,508**
9	TOTAL Account 410.2 (on page 117 line 55)		
10	Credits to Account 411 from:		
11	Account 190	6,689,600	8,280,940
12	Account 281		
13	Account 282		
14	Account 283	5,915,463	3,646,818
15	Account 284		
16	Reconciling Adjustments		
17	TOTAL Account 411.1 (on page 114-115 line 18)	**12,605,063**	**11,927,758**
18	TOTAL Account 411.2 (on page 117 line 56)		
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	664,196	27,874
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	**664,196**	**27,874**
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19 ** on page 117 line 57 *** on page 117 line 58

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.
(b) Identify all contra accounts (other than accounts 190 and 281-284).
(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
	16,963,971	1,765,629	18,729,600	2
	0		0	3
(9,682)	(2,053,060)	607	(2,052,453)	4
	18,580,512		18,580,512	5
			0	6
				7
(9,682)	**33,491,423**			8
		1,766,236		9
				10
	14,970,540	2,243,200	17,213,740	11
				13
	9,562,281		9,562,281	14
				15
				16
0	**24,532,821**			17
		2,243,200		18
				19
				20
2,324	694,394		694,394	21
				22
				23
				24
2,324	**694,394**	**0**		25
		0		26
		0		27

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		244,329,256	243,113,661
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Adoption of FIN 48, "Accounting for Uncertainty in Income Taxes"	Various	-400,250	
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)		-400,250	
16	Balance Transferred from Income (Account 433 less Account 418.1)		37,923,594	43,680,600
17	Appropriations of Retained Earnings (Acct. 436)			
18	Amortization Reserve - Federal		13,901	(163,695)
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)		13,901	(163,695)
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-39,195,276	(42,339,363)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-39,195,276	(42,339,363)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings		37,756	38,053
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		242,708,981	244,329,256
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)		11,644,211	11,658,112
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)		11,644,211	11,658,112
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		254,353,192	255,987,368
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		2,693,334	2,738,280
50	Equity in Earnings for Year (Credit) (Account 418.1)		-57,602	(6,893)
51	(Less) Dividends Received (Debit)		37,756	38,053
52				
53	Balance-End of Year (Total lines 49 thru 52)		2,597,976	2,693,334

FOOTNOTE DATA

Schedule Page: 118 Line No.: 10 Column: a

Accounting for Uncertainty in Income Taxes -- an interpretation of FASB Statement No. 109 (FIN 48) -- In July 2006, the FASB issued FASB Interpretation No. (FIN) 48. FIN 48 prescribes how a company should recognize, measure, present and disclose uncertain tax positions that the company has taken or expects to take in its income tax returns. FIN 48 requires that only income tax benefits that meet the "more likely than not" recognition threshold be recognized or continue to be recognized on its effective date. As required, NSP-Wisconsin adopted FIN 48 as of Jan. 1, 2007 and the initial derecognition amounts were reported as a cumulative effect of a change in accounting principle. The cumulative effect of the change, which is reported as an adjustment to the beginning balance of retained earnings, was not material. Following implementation, the on-going recognition of changes in measurement of uncertain tax positions will be reflected as a component of income tax expense.

See Note 5 to the financial statements on page 123.6 for additional information.

Schedule Page: 118 Line No.: 10 Column: b

Accounts Affected:

253	$ 432,572
283	(31,887)
123	(297)
146	(138)
Total	$ 400,250

Schedule Page: 118 Line No.: 18 Column: c

Reflects an adjustment to the 2006 appropriation.

Schedule Page: 118 Line No.: 37 Column: c

Transfers from Account 216.1:

Dividends Declared	$	38,054
Adoption of FIN 48		(298)
	$	37,756

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	37,865,992	43,673,707
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	54,853,363	51,522,195
5	Amortization of Premium, Discount and Debt Expense	1,222,111	1,222,111
6	Amortization of Deferred Debits/Credits	348,952	
7			
8	Deferred Income Taxes (Net)	9,664,087	-10,031,245
9	Investment Tax Credit Adjustment (Net)	-694,394	-761,008
10	Net (Increase) Decrease in Receivables	-5,861,448	8,259,988
11	Net (Increase) Decrease in Inventory	-7,238,543	1,809,099
12	Net (Increase) Decrease in Allowances Inventory		
13	Net Increase (Decrease) in Payables and Accrued Expenses	3,567,470	-8,598,136
14	Net (Increase) Decrease in Other Regulatory Assets	-11,569,986	-38,596,196
15	Net Increase (Decrease) in Other Regulatory Liabilities	-12,184,213	11,508,714
16	(Less) Allowance for Other Funds Used During Construction	950,066	364,542
17	(Less) Undistributed Earnings from Subsidiary Companies	-95,358	-44,946
18	Other: (Increase) Decrease in Accrued Utility Revenues	-4,940,202	7,824,807
19	Other: Miscellaneous Changes in Working Capital	-8,946,035	4,901,180
20	Other: Changes in Other Assets and Liabilities	11,724,094	38,508,542
21			
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	66,956,540	110,924,162
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-75,475,760	-54,072,557
27	Gross Additions to Nuclear Fuel		
28	Gross Additions to Common Utility Plant	-4,643,713	-3,433,717
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-950,066	-364,542
31	Other (provide details in footnote):		
32			
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-79,169,407	-57,141,732
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		-33,700,000
40	Contributions and Advances from Assoc. and Subsidiary Companies	38,957,393	
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48			
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Miscellaneous Other Investing Activites	7,424,941	334,217
54			
55			
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-32,787,073	-90,507,515
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)		
62	Preferred Stock		
63	Common Stock		
64	Other: Capital Contributions by Parent	5,758,027	22,392,914
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	5,758,027	22,392,914
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-33,785	-33,785
74	Preferred Stock		
75	Common Stock		
76	Other (provide details in footnote):		
77			
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-40,209,470	-42,400,705
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-34,485,228	-20,041,576
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	-315,761	375,071
87			
88	Cash and Cash Equivalents at Beginning of Period	475,571	100,500
89			
90	Cash and Cash Equivalents at End of period	159,810	475,571

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Cormmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

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SEE PAGE 123 FOR REQUIRED INFORMATION.

NOTES TO FINANCIAL STATEMENTS

1. Summary of Significant Accounting Policies

Business and System of Accounts — NSP-Wisconsin is principally engaged in the generation, transmission, distribution and sale of electricity and in the purchase, transportation, distribution and sale of natural gas. NSP-Wisconsin is subject to regulation by the FERC and state utility commissions. All of NSP-Wisconsin's accounting records conform to the FERC uniform system of accounts or to systems required by various state regulatory commissions, which are the same in all material aspects.

Basis of Accounting - The accompanying financial statements were prepared in accordance with the accounting requirements of the FERC as set forth in the Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than Generally Accepted Accounting Principles (GAAP). As required by the FERC, NSP-Wisconsin accounts for its investment in majority-owned subsidiaries using the equity method rather than consolidating the assets, liabilities, revenues, and expenses of these subsidiaries as required by GAAP. Deferred taxes are shown as long-term assets and liabilities at their gross amounts in the FERC presentation, in contrast to the GAAP presentation as net current or long-term assets and liabilities. Estimated removal costs for future removal obligations are classified as accumulated depreciation on the utility plant in the FERC presentation and regulatory liabilities in the GAAP presentation. Accounting for the investments in majority-owned subsidiaries on the equity method and classifying certain deferred income taxes as long-term assets or long-term liabilities, rather than in accordance with GAAP, have no effect on net income and no material effect on retained earnings.

In 2006, Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans—an amendment of FASB Statements No. 87, 88, 106, and 132(R) (SFAS No. 158) was adopted, which requires for GAAP reporting that companies fully recognize the funded status of each pension and other postretirement benefit plan as a liability or asset on the balance sheet with all unrecognized amounts to be recorded in accumulated other comprehensive income (AOCI), but not in other comprehensive income (OCI). In contrast, FERC reporting forms require that all changes in AOCI also be reflected in OCI.

In 2007, FASB Interpretation 48, Accounting for Uncertainty in Income Taxes - an interpretation of FASB Statement No. 109 (FIN 48), was adopted. As a result of adopting the recognition and measurement provisions of FIN 48 for GAAP reporting, the amount of benefit recognized on the balance sheet may differ from the amount taken or expected to be taken in a tax return, resulting in unrecognized tax benefits. A liability is created for an unrecognized tax benefit or the amount of a net operating loss carryforward or amount refundable is reduced. The liability is recorded in accounts separate from the accounts established for accumulated deferred income taxes, as required by FIN 48. Conversely, FERC reporting requires uncertainties from tax positions involving temporary differences to recorded in accounts established for accumulated deferred income taxes.

If GAAP were followed, these financial statement line items would have values greater/(lesser) than those shown by FERC presentation of:

(Thousands of Dollars)		
Net utility plant	$	101,153
Current assets		14,285
Current liabilities		83,531
Other long-term assets		(13,554)
Long-term debt and other long-term liabilities		(33,243)

NSP-Wisconsin reports income tax expense is shown as a component of operating expense in the FERC presentation, in contrast to its GAAP presentation as a below-the-line deduction from operating income. This classification difference has no impact on net income.

(Thousands of Dollars)		
Operating revenues	$	957
Operating expenses		(20,189)
Other income and deductions		1,162
Cash provided by operating activities		16,651
Cash used in investing activities		(44,918)
Cash used in financing activities		28,171

Revenue Recognition — Revenues related to the sale of energy are generally recorded when service is rendered or energy is delivered to customers. However, the determination of the energy sales to individual customers is based on the reading of their meter, which occurs on a systematic basis throughout the month. At the end of each month, amounts of energy delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenue is estimated.

NSP-Wisconsin has various rate-adjustment mechanisms in place that currently provide for the recovery of purchased natural gas and electric fuel and purchased energy costs. These cost-adjustment tariffs may increase or decrease the level of costs recovered through base rates and are revised periodically, for any difference between the total amount collected under the clauses and the recoverable costs incurred. Where applicable under governing state regulatory commission rate orders, fuel costs over-recoveries (the excess of fuel revenue billed to customers over fuel costs incurred) are deferred as current regulatory liabilities and under-recoveries (the excess of fuel costs incurred over fuel revenues billed to customers) are deferred as current regulatory assets. In addition, NSP-Wisconsin presents its revenue net of any excise or other fiduciary-type taxes or fees. A summary of significant rate adjustment mechanisms follows:

- NSP-Wisconsin's rates include a cost-of-gas adjustment clause for purchased natural gas, but not for purchased electric energy or electric fuel. In Wisconsin, requests can be made for recovery of those electric costs prospectively through the rate review process, which normally occurs every two years and an interim fuel-cost hearing process.
- NSP-Wisconsin sells firm power and energy in wholesale markets, which are regulated by the FERC. Certain of these rates include monthly wholesale fuel cost-recovery mechanisms.

Types of and Accounting for Derivative Instruments — NSP-Wisconsin uses derivative instruments in connection with its utility commodity price and interest rate activities, including forward contracts, futures, swaps and options. All derivative instruments not designated and qualifying for the normal purchases and normal sales exception, as defined by SFAS No. 133 "Accounting for Derivative Instruments and Hedging Activities" (SFAS No. 133), as amended, are recorded on the balance sheets at fair value as derivative instruments valuation. The classification of the fair value for those derivative instruments is dependent on the designation of a qualifying hedging relationship. The adjustment to fair value of derivative instruments not designated in a qualifying hedging relationship is reflected in current earnings or as a regulatory asset or liability. The classification is dependent on the applicability of specific regulation. This includes certain instruments used to mitigate market risk for the utility operations.

Gains or losses on hedging transactions for natural gas purchased for resale are recorded as a component of natural gas costs and interest rate hedging transactions are recorded as a component of interest expense. NSP-Wisconsin is allowed to recover in electric or natural gas rates the costs of certain financial instruments purchased to reduce commodity cost volatility.

Cash Flow Hedges — Qualifying hedging relationships are designated as a hedge of a forecasted transaction or future cash flow (cash flow hedge). The designation of a cash flow hedge permits the classification of fair value to be recorded within Other Comprehensive Income (OCI), to the extent effective.

SFAS No. 133 requires that the hedging relationship be highly effective and that a company formally designate a hedging relationship to apply hedge accounting. NSP-Wisconsin formally documents all hedging relationships in accordance with SFAS No. 133. The documentation includes, among other factors, the identification of the hedging instrument and the hedged transaction, as well as the risk management objectives and strategies for undertaking the hedged transaction. In addition, at inception and on a quarterly basis, NSP-Wisconsin formally assesses whether the derivative instruments being used are highly effective in offsetting changes in either the fair value or cash flows of the hedged items.

Changes in the fair value of a derivative designated and qualified as a cash flow hedge, to the extent effective, are included in OCI, until earnings are affected by the hedged transaction. NSP-Wisconsin discontinues hedge accounting prospectively when it has determined that a derivative no longer qualifies as an effective hedge, or when it is no longer probable that the hedged forecasted transaction will occur. To test the effectiveness of hedges, a hypothetical hedge is used to mirror all the critical terms of the underlying debt and the dollar-offset method is utilized to assess the effectiveness of the actual hedge at inception and on an ongoing basis. The fair value of interest rate derivatives is determined through counterparty valuations, internal valuations and broker quotes. Gains and losses related to discontinued hedges that were previously accumulated in OCI will remain in OCI until the underlying contract is reflected in earnings; unless it is probable that the hedged forecasted transaction will not occur at which time associated deferred amounts in OCI are immediately recognized in current earnings.

Normal Purchases and Normal Sales — NSP-Wisconsin enters into contracts for the purchase and sale of commodities for use in their business operations. SFAS No. 133 requires a company to evaluate these contracts to determine whether the contracts are derivatives. Certain contracts that meet the definition of a derivative may be exempted from SFAS No. 133 as normal purchases or normal sales.

NSP-Wisconsin evaluates all of its contracts when such contracts are entered to determine if they are derivatives and, if so, if they qualify to meet the normal designation requirements under SFAS No. 133.

Property, Plant, and Equipment and Depreciation — Property, plant and equipment is stated at original cost. The cost of plant includes direct labor and materials, contracted work, overhead costs and applicable interest expense. The cost of plant retired is charged to accumulated depreciation and amortization. Removal costs associated with regulatory obligations are recorded as regulatory liabilities. Significant additions or improvements extending asset lives are capitalized, while repairs and maintenance costs are charged to expense as incurred. Maintenance and replacement of items determined to be less than units of property are charged to operating expenses as incurred. Planned major maintenance activities are charged to operating expense unless the cost represents the acquisition of an additional unit of property or the replacement of an existing unit of property. Property, plant and equipment also include costs associated with other property held for future use.

NSP-Wisconsin records depreciation expense related to its plant by using the straight-line method over the plant's useful life. Actuarial and semi-actuarial life studies are performed on a periodic basis and submitted to the state and federal commissions for review. Upon acceptance by the various commissions, the resulting lives and net salvage rates are used to calculate depreciation. Depreciation expense, expressed as a percentage of average depreciable property, for the years ended Dec. 31, 2007 and 2006 is 3.5 percent and 3.4 percent, respectively.

AFDC — AFDC represents the cost of capital used to finance utility construction activity. AFDC is computed by applying a composite pretax rate to qualified construction work in progress. The amount of AFDC capitalized as a utility construction cost is credited to other income (for equity capital) and interest charges (for debt capital). AFDC amounts capitalized are included in NSP-Wisconsin's rate base for establishing utility service rates.

Environmental Costs — Environmental costs are recorded on an undiscounted basis when it is probable NSP-Wisconsin is liable for the costs and the liability can be reasonably estimated. Costs may be deferred as a regulatory asset if it is probable that the costs will be recovered from customers in future rates. Otherwise, the costs are expensed. If an environmental expense is related to facilities currently in use, such as emission-control equipment, the cost is capitalized and depreciated over the life of the plant, assuming the costs are recoverable in future rates or future cash flow.

Estimated remediation costs, excluding inflationary increases, are recorded. The estimates are based on experience, an assessment of the current situation and the technology currently available for use in the remediation. The recorded costs are regularly adjusted as estimates are revised and remediation proceeds. If several designated responsible parties exist, costs are estimated and recorded only for NSP-Wisconsin's expected share of the cost. Any future costs of restoring sites where operation may extend indefinitely are treated as a capitalized cost of plant retirement. The depreciation expense levels recoverable in rates include a provision for removal expenses, which may include final remediation costs. Removal costs recovered in rates are classified as a regulatory liability.

Legal Costs — Litigation accruals are recorded when it is probable NSP-Wisconsin is liable for the costs and the liability can be reasonably estimated. External legal fees related to settlements are expensed as incurred.

Income Taxes — NSP-Wisconsin accounts for income taxes using the asset and liability method under FAS 109, which requires the recognition of deferred tax assets and liabilities for the expected future tax consequences of events that have been included in the financial statements. NSP-Wisconsin defers income taxes for all temporary differences between pretax financial and taxable income, and between the book and tax bases of assets and liabilities. NSP-Wisconsin uses the tax rates that are scheduled to be in effect when the temporary differences are expected to turn around, or reverse. The effect of a change in tax rates on deferred tax assets and liabilities is recognized in income in the period that includes the enactment date.

Deferred tax assets are reduced by a valuation allowance if, based on the weight of available evidence, it is more likely than not that some portion or all of the deferred tax asset will not be realized. In making such a determination, all available positive and negative evidence, including scheduled reversals of deferred tax liabilities, projected future taxable income, tax planning strategies and recent financial operations, is considered.

Due to the effects of past regulatory practices, when deferred taxes were not required to be recorded, the reversal of some temporary differences are accounted for as current income tax expense. Investment tax credits are deferred and their benefits amortized over the estimated lives of the related property. Utility rate regulation also has created certain regulatory assets and liabilities related to income taxes.

In July 2006, the FASB issued FIN 48, which prescribes how a company should recognize, measure, present and disclose uncertain tax positions that such company has taken or expects to take in its income tax returns. FIN 48 requires that only income tax benefits that meet the "more likely than not" recognition threshold be recognized or continue to be recognized on its effective date. As required, NSP-Wisconsin adopted FIN 48 as of Jan. 1, 2007 and the initial derecognition amounts were reported as a cumulative effect of a change in accounting principle. The cumulative effect of the change, which was reported as an adjustment to the beginning balance of retained earnings, was not material. Following implementation, the ongoing recognition of changes in measurement of uncertain tax positions will be reflected as a component of income tax expense.

NSP-Wisconsin reports interest and penalties related to income taxes within the interest charges section in the statements of income.

Xcel Energy and its utility subsidiaries, including NSP-Wisconsin, file consolidated federal and combined and separate state income tax returns. Income taxes for consolidated or combined subsidiaries are allocated to the subsidiaries based on separate company computations of taxable income or loss. The holding company also allocates its own net income tax benefits to its direct subsidiaries based on the positive tax liability of each company in the consolidated federal or combined state returns as a contribution of capital.

Use of Estimates — In recording transactions and balances resulting from business operations, NSP-Wisconsin uses estimates based on the best information available. Estimates are used for such items as plant depreciable lives, AROs, decommissioning, tax provisions, uncollectible amounts, environmental costs, unbilled revenues, jurisdictional fuel and energy cost allocations and actuarially determined benefit costs. The recorded estimates are revised when better information is obtained or actual amounts are determinable. Those revisions can affect operating results. Each year the depreciable lives of certain plant assets are reviewed and revised, if appropriate.

Cash and Cash Equivalents — NSP-Wisconsin considers investments in certain instruments, including commercial paper and money market funds, with a remaining maturity of three months or less at the time of purchase to be cash equivalents.

Inventory — All inventories are recorded at average cost.

Regulatory Accounting — NSP-Wisconsin accounts for certain income and expense items in accordance with SFAS No. 71 — "Accounting for the Effects of Certain Types of Regulation" (SFAS No. 71). Under SFAS No. 71:

- certain costs, which would otherwise be charged to expense, are deferred as regulatory assets based on the expected ability to recover them in future rates; and
- certain credits, which would otherwise be reflected as income, are deferred as regulatory liabilities based on the expectation they will be returned to customers in future rates.

Estimates of recovering deferred costs and returning deferred credits are based on specific ratemaking decisions or precedent for each item. Regulatory assets and liabilities are amortized consistent with the period of expected regulatory treatment. If restructuring or other changes in the regulatory environment occur, NSP-Wisconsin may no longer be eligible to apply this accounting treatment and may be required to eliminate such regulatory assets and liabilities from its balance sheet. Such changes could have a material effect on NSP-Wisconsin's results of operations in the period the write-off is recorded.

Deferred Financing Costs — Other assets include deferred financing costs, net of amortization, of approximately $1.5 million and $1.7 million at Dec. 31, 2007 and 2006, respectively. NSP-Wisconsin is amortizing these financing costs over the remaining maturity periods of the related debt.

Debt premiums, discounts, expenses and amounts received or incurred to settle hedges are amortized over the life of the related debt. The premiums and costs associated with modified debt are deferred and amortized over the life of the related new issuance, in accordance with regulatory guidelines. If NSP-Wisconsin extinguishes the debt, all unamortized balances shall be expensed at the time of the redemption.

Accounts Receivable and Allowance for Bad Debts — Accounts receivable are stated at the actual billed amount net of the allowance for uncollectibles. NSP-Wisconsin establishes an allowance for uncollectibles based on a reserve policy that reflects its expected exposure to the credit risk of customers.

Renewable Energy Credits — Renewable Energy Credits (RECs) are marketable environmental commodities that represent proof that energy was generated from eligible renewable energy sources. These credits can be bought and sold. RECs are typically used as a form of measurement of compliance to Renewable Portfolio Standards (RPS) enacted by those states that are encouraging construction and consumption of renewable energy, but can also be sold separately from the energy produced.

When RECs are acquired in the course of generation or purchase as a result of meeting the load obligation, they are recorded as inventory at actual cost. RECs acquired for trading purposes are recorded as other investments at actual cost. The cost of RECs that are retired for compliance purposes are recorded as electric fuel and purchased power. The net margin on sales of RECs for trading purposes is recorded as electric utility operating revenues net of any margin sharing requirements. As a result of state regulatory orders, we reduce recoverable fuel costs for the value of certain RECs and record the cost of RECs to satisfy future compliance requirements that are recoverable in future rates as regulatory assets under the criteria of SFAS No. 71.

Reclassifications — Certain amounts in the statements of cash flows have been reclassified from prior-period presentation. The reclassifications reflect the presentation of accrued unbilled revenues and net regulatory assets and liabilities as separate items rather than components of other assets and other liabilities within net cash provided by operating activities. In addition, activity related to derivative transactions have been combined into net realized and unrealized hedging and derivative transactions. These reclassifications did not affect total net cash provided by (used in) operating, investing or financing activities within the statements of cash flows.

2. Recently Issued Accounting Pronouncements

Fair Value Measurements (SFAS No. 157) — In September 2006, the FASB issued SFAS No. 157, which provides a single definition of fair value, together with a framework for measuring it and requires additional disclosure about the use of fair value to measure assets and liabilities. SFAS No. 157 also emphasizes that fair value is a market-based measurement and sets out a fair value hierarchy with the highest priority being quoted prices in active markets. Fair value measurements are disclosed by level within that hierarchy. SFAS No. 157 is effective for financial statements issued for fiscal years beginning after Nov. 15, 2007. NSP-Wisconsin is evaluating the impact of SFAS No. 157 on its financial statements and does not expect the impact of implementation to be material.

The Fair Value Option for Financial Assets and Financial Liabilities - Including an Amendment of FASB Statement No. 115 (SFAS No. 159) — In February 2007, the FASB issued SFAS No. 159, which provides companies with an option to measure, at specified election dates, many financial instruments and certain other items at fair value that are not currently measured at fair value. A company that adopts SFAS No. 159 will report unrealized gains and losses on items, for which the fair value option has been elected, in earnings at each subsequent reporting date. This statement also establishes presentation and disclosure requirements designed to facilitate comparisons between entities that choose different measurement attributes for similar types of assets and liabilities. This

statement is effective for fiscal years beginning after Nov. 15, 2007, effective Jan. 1, 2008. NSP-Wisconsin adopted SFAS No. 159 and the adoption did not have a material impact on its financial statements.

Business Combinations (SFAS No. 141 (revised 2007)) — In December 2007, the FASB issued SFAS No. 141R, which establishes principles and requirements for how an acquirer in a business combination recognizes and measures in its financial statements the identifiable assets acquired, the liabilities assumed and any noncontrolling interest; recognizes and measures the goodwill acquired in the business combination or a gain from a bargain purchase; and determines what information to disclose to enable users of the financial statements to evaluate the nature and financial effects of the business combination. SFAS No. 141R is to be applied prospectively to business combinations for which the acquisition date is on or after the beginning of an entity's fiscal year that begins on or after Dec. 15, 2008. NSP-Wisconsin is evaluating the impact of SFAS No. 141R on its financial statements for any potential business combinations subsequent to Jan. 1, 2009.

Noncontrolling Interests in Consolidated Financial Statements, an Amendment of ARB No. 51(SFAS No. 160) — In December 2007, the FASB issued SFAS No. 160, which establishes accounting and reporting standards that require the ownership interest in subsidiaries held by parties other than the parent be clearly identified and presented in the balance sheets within equity, but separate from the parent's equity; the amount of net income attributable to the parent and the noncontrolling interest be clearly identified and presented on the face of the statement of earnings; and changes in a parent's ownership interest while the parent retains its controlling financial interest in its subsidiary be accounted for consistently. This statement is effective for fiscal years beginning on or after Dec. 15, 2008. NSP-Wisconsin is evaluating the impact of SFAS No. 160 on its financial statements.

3. Short-Term Borrowings

NSP-Wisconsin has an intercompany borrowing arrangement with NSP-Minnesota, with interest charged at NSP-Minnesota's short-term borrowing rate. At Dec. 31, 2007 and 2006, NSP-Wisconsin had short-term borrowings under this intercompany arrangement of $58.6 million and $30.3 million, respectively. The weighted average interest rates at Dec. 31, 2007 and 2006 were 5.58 percent and 5.45 percent, respectively.

4. Long-Term Debt

All property of NSP-Wisconsin is subject to the lien of its first mortgage indenture.

Maturities of long-term debt are:

(Millions of Dollars)	
2008	$ 80.0
2009	—
2010	—
2011	—
2012	—

5. Income Taxes

Accounting for Uncertainty in Income Taxes — an interpretation of FASB Statement No. 109 (FIN 48) — NSP-Wisconsin adopted FIN 48 as of Jan. 1, 2007. As discussed in Note 1, the FERC did not fully adopt FIN 48. Accordingly, NSP-Wisconsin has recorded its unrecognized tax benefits for temporary adjustments in accounts established for accumulated deferred income taxes.

NSP-Wisconsin is a member of the Xcel Energy affiliated group that files consolidated income tax returns. Xcel Energy has been audited by the Internal Revenue Service (IRS) through tax year 2003, with a limited exception for 2003 research tax credits. The IRS commenced an examination of Xcel Energy's federal income tax returns for 2004 and 2005 (and research credits for 2003) in the third quarter of 2006, and that examination is anticipated to be complete by March 31, 2008. As of Dec. 31, 2007, the IRS had not

proposed any material adjustments to tax years 2003 through 2005. The statute of limitations applicable to Xcel Energy's 2000 through 2002 federal income tax returns expired as of June 30, 2007.

In the fourth quarter of 2007, the state of Wisconsin concluded an income tax audit through tax year 2005. As of Dec. 31, 2007, NSP-Wisconsin's earliest open tax year in which an audit can be initiated by state taxing authorities under applicable statutes of limitations is 2002.

The amount of unrecognized tax benefits was $1.6 million and $0.9 million on Jan. 1, 2007 and Dec. 31, 2007, respectively. A reconciliation of the beginning and ending amount of unrecognized tax benefit is as follows:

	(Millions of Dollars)
Balance at Jan. 1, 2007	$ 1.6
Additions based on tax positions related to the current year	0.7
Additions for tax positions of prior years	0.1
Reductions for tax positions of prior years	(0.7)
Settlements with taxing authorities	(0.8)
Balance at Dec. 31, 2007	$ 0.9

The unrecognized tax benefit balance was $0.4 million and $0.1 million of tax positions on Jan. 1, 2007 and Dec. 31, 2007, respectively, which if recognized would affect the annual effective tax rate. In addition, the unrecognized tax benefit balance included $1.2 million and $0.8 million of tax positions on Jan. 1, 2007 and Dec. 31, 2007, respectively, for which the ultimate deductibility is highly certain but for which there is uncertainty about the timing of such deductibility. A change in the period of deductibility would not affect the effective tax rate but would accelerate the payment of cash to the taxing authority to an earlier period.

The decrease in the unrecognized tax benefit balance of $0.7 million from Jan. 1, 2007 to Dec. 31, 2007, was due to the addition of similar uncertain tax positions related to ongoing activity and the resolution of certain federal and state audit matters. NSP-Wisconsin's amount of unrecognized tax benefits could significantly change in the next 12 months as the IRS audit progresses. At this time, due to the uncertain nature of the audit process, it is not reasonably possible to estimate an overall range of possible change.

The interest expense liability related to unrecognized tax benefits on Jan. 1, 2007, was not material. The change in the interest expense liability from Jan. 1, 2007, to Dec. 31, 2007, was not material. No amounts were accrued for penalties as of Dec. 31, 2007.

Other Income Tax Matters – NSP-Wisconsin's federal net operating loss carry forward is estimated to be $3.0 million as of Dec. 31, 2007. The carry forward periods expire between 2025 and 2026.

Total income tax expense from operations differs from the amount computed by applying the statutory federal income tax rate to income before income tax expense. The following is a table reconciling such differences for the years ending Dec. 31:

	2007	2006
Federal statutory rate	35.0%	35.0%
Increases (decreases) in tax from:		
State income taxes, net of federal income tax benefit	4.8	4.2
Tax credits recognized, net of federal income tax expense	(1.2)	(1.1)
Resolution of income tax audits	(0.2)	(1.1)
Other — net	(0.3)	(0.6)
Regulatory differences — utility plant items	(0.7)	(0.4)
FIN 48 expense – unrecognized tax benefits	(0.5)	—
Effective income tax rate	36.9%	36.0%

Income taxes comprise the following expense (benefit) items for the years ending Dec. 31:

(Thousands of Dollars)	2007	2006
Current federal tax expense	$ 12,149	$ 29,976
Current state tax expense	2,548	5,355
Current FIN 48 tax benefit	(328)	—
Deferred federal tax expense (benefit)	6,637	(7,798)
Deferred state tax expense (benefit)	1,845	(2,233)
Deferred investment tax credits	(694)	(761)
Total income tax expense	$ 22,157	$ 24,539

The components of deferred income tax at Dec. 31 were:

(Thousands of Dollars)	2007	2006
Deferred tax expense (benefit) excluding items below	$ 11,517	$ (10,541)
Amortization and adjustments to deferred income taxes on income tax regulatory assets and liabilities	(3,020)	566
FIN 48 adoption: Deferred tax expense reported as an adjustment to the beginning balance of retained earnings	32	—
Tax expense allocated to other comprehensive income and other	(47)	(56)
Deferred tax expense (benefit)	$ 8,482	$ (10,031)

The components of net deferred tax liability (current and noncurrent portions) at Dec. 31 were:

(Thousand of Dollars)	2007	2006
Deferred tax liabilities:		
Differences between book and tax bases of property	$ 168,860	$ 167,928
Regulatory assets	30,197	22,123
Pension expense	22,775	22,314
Wisconsin annual license fee	6,808	6,215
Other	501	352
Total deferred tax liabilities	$ 229,141	$ 218,932
Deferred tax assets:		
Differences between book and tax bases of property	$ 22,195	$ 24,209
Environmental remediation	17,642	11,223
Employee benefits	6,345	5,514
Regulatory liabilities	5,350	8,896
Deferred investment tax credits	4,393	4,648
Net operating loss carryforward	1,303	1,011
Bad debts	1,131	867
Other	832	4,131
Total deferred tax assets	$ 59,191	$ 60,499
Net deferred tax liability	$ 169,950	$ 158,433

6. Benefit Plans and Other Postretirement Benefits

Pension and other postretirement benefit disclosures below generally represent Xcel Energy consolidated information unless specifically identified as being attributable to NSP-Wisconsin.

Xcel Energy offers various benefit plans to its benefit employees, including those of NSP-Wisconsin. Approximately 52 percent of Xcel Energy employees that receive benefits are represented by several local labor unions under several collective-bargaining agreements. At Dec. 31, 2007, NSP-Wisconsin had 408 bargaining employees covered under a collective-bargaining agreement, which expires at the end of 2010.

Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans — an amendment of FASB Statements No. 87, 88, 106 and 132(R) (SFAS No. 158) — In September 2006, the FASB issued SFAS No. 158, which requires companies to fully recognize the funded status of each pension and other postretirement benefit plan as a liability or asset on their balance sheets with all unrecognized amounts to be recorded in other comprehensive income. NSP-Wisconsin applied regulatory accounting treatment for unrecognized amounts of regulated utility subsidiary employees, which allowed recognition as a regulatory asset rather than as a charge to accumulated other comprehensive income, as future costs are expected to be included in rates. The effect of adopting in 2006 for the remaining unrecognized amounts had no net effect on accumulated other comprehensive income.

Pension Benefits

Xcel Energy has several noncontributory, defined benefit pension plans that cover almost all employees. Benefits are based on a combination of years of service, the employee's average pay and Social Security benefits.

Xcel Energy's policy is to fully fund into an external trust the actuarially determined pension costs recognized for ratemaking and financial reporting purposes, subject to the limitations of applicable employee benefit and tax laws.

Pension Plan Assets — Plan assets principally consist of the common stock of public companies, corporate bonds and U.S. government securities. The target range for our pension asset allocation is 60 percent in equity investments, 20 percent in fixed income investments and 20 percent in nontraditional investments, such as real estate, private equity and a diversified commodities index.

The actual composition of pension plan assets at Dec. 31 was:

	2007	2006
Equity securities	60 %	63 %
Debt securities	22	22
Real estate	4	4
Cash	2	2
Nontraditional investments	12	9
	100 %	100 %

Xcel Energy bases its investment-return assumption on expected long-term performance for each of the investment types included in its pension asset portfolio. Xcel Energy considers the actual historical returns achieved by its asset portfolio over the past 20-year or longer period, as well as the long-term return levels projected and recommended by investment experts. The historical weighted average annual return for the past 20 years for the Xcel Energy portfolio of pension investments is 11.8 percent, which is greater than the current assumption level. The pension cost determination assumes the continued current mix of investment types over the long term. The Xcel Energy portfolio is heavily weighted toward equity securities and includes nontraditional investments. A higher weighting in equity investments can increase the volatility in the return levels achieved by pension assets in any year. Investment returns in 2007 were below the assumed level of 8.75 percent while returns in 2006 and 2005 exceeded the assumed level of 8.75 percent. In 2008, Xcel Energy will continue to use an investment-return assumption of 8.75 percent.

Benefit Obligations — A comparison of the actuarially computed pension benefit obligation and plan assets, on a combined basis, is presented in the following table:

(Thousands of Dollars)	2007	2006
Accumulated Benefit Obligation at Dec. 31	$ 2,497,898	$ 2,486,370
Change in Projected Benefit Obligation		
Obligation at Jan. 1	$ 2,666,555	$ 2,796,780
Service cost	61,392	61,627
Interest cost	162,774	155,413
Plan amendments	(19,955)	(16,569)
Actuarial (gain) loss	23,325	(82,339)
Benefit payments	(231,332)	(248,357)
Obligation at Dec. 31	$ 2,662,759	$ 2,666,555
Change in Fair Value of Plan Assets		
Fair value of plan assets at Jan. 1	$ 3,183,375	$ 3,093,536
Actual return on plan assets	199,230	306,196
Employer contributions	35,000	32,000
Benefit payments	(231,332)	(248,357)
Fair value of plan assets at Dec. 31	$ 3,186,273	$ 3,183,375
Funded Status of Plans at Dec. 31		
Funded status	$ 523,514	$ 516,820
Noncurrent assets	568,055	586,712
Noncurrent liabilities	(44,541)	(69,892)
Net pension amounts recognized on consolidated balance sheets	$ 523,514	$ 516,820
NSP-Wisconsin prepaid pension asset recorded	$ 40,681	$ 44,111

(Thousands of Dollars)	2007	2006
NSP-Wisconsin Amounts Recognized in Accumulated Other Comprehensive Income (AOCI)		
Components:		
Net loss	$ 8,146	$ 1,043
Prior service cost	8,178	10,873
Pretax AOCI	$ 16,324	$ 11,916
AOCI amounts have been recorded as follows based upon expected recovery in rates:		
Regulatory assets	$ 16,324	$ 11,916
Pretax AOCI	$ 16,324	$ 11,916
Measurement Date	Dec. 31, 2007	Dec. 31, 2006
Significant Assumptions Used to Measure Benefit Obligations		
Discount rate for year-end valuation	6.25%	6.00%
Expected average long-term increase in compensation level	4.00	4.00

Cash Flows — Cash funding requirements can be impacted by changes to actuarial assumptions, actual asset levels and other calculations prescribed by the funding requirements of income tax and other pension-related regulations. These regulations did not require cash funding in the years 2005 through 2007 for Xcel Energy's pension plans and are not expected to require cash funding in

2008.

Plan Changes — The Pension Protection Act of 2006 (PPA) was effective Dec. 31, 2006. PPA requires a change in the conversion basis for lump-sum payments, three-year vesting for plans with account balance or pension equity benefits. These changes are reflected as a plan amendment for purposes of SFAS No. 87 — "Employers' Accounting for Pensions" (SFAS No. 87).

Benefit Costs — The components of net periodic pension cost (credit) are:

(Thousands of Dollars)	2007	2006
Service cost	$ 61,392	$ 61,627
Interest cost	162,774	155,413
Expected return on plan assets	(264,831)	(268,065)
Amortization of prior service cost	25,056	29,696
Amortization of net loss	15,845	17,353
Net periodic pension cost (credit) under SFAS No. 87	$ 236	$ (3,976)
NSP-Wisconsin		
Net periodic pension credit	$ (978)	$ (1,260)
Significant Assumptions Used to Measure Costs		
Discount rate	6.00%	5.75%
Expected average long-term increase in compensation level	4.00	3.50
Expected average long-term rate of return on assets	8.75	8.75

Pension costs include an expected return impact for the current year that may differ from actual investment performance in the plan. The return assumption used for 2008 pension cost calculations will be 8.75 percent. The cost calculation uses a market-related valuation of pension assets. Xcel Energy uses a calculated value method to determine the market-related value of the plan assets. The market-related value begins with the fair market value of assets as of the beginning of the year. The market-related value is determined by adjusting the fair market value of assets to reflect the investment gains and losses (the difference between the actual investment return and the expected investment return on the market-related value) during each of the previous five years at the rate of 20 percent per year.

Xcel Energy and its operating utilities also maintain noncontributory, defined benefit supplemental retirement income plans for certain qualifying executive personnel. Benefits for these unfunded plans are paid out of their operating cash flows.

Defined Contribution Plans

Xcel Energy maintains 401(k) plans that cover substantially all employees. The contributions for NSP-Wisconsin were approximately $0.9 million in 2007 and $0.8 million in 2006.

Postretirement Health Care Benefits

Xcel Energy has a contributory health and welfare benefit plan that provides health care and death benefits to most Xcel Energy retirees. The former NSP discontinued contributing toward health care benefits for nonbargaining employees retiring after 1998 and for bargaining employees of NSP-Minnesota and NSP-Wisconsin who retired after 1999. Employees of the former NSP who retired after 1998 are eligible to participate in the Xcel Energy health care program with no employer subsidy.

In conjunction with the 1993 adoption of SFAS No. 106 — "Employers' Accounting for Postretirement Benefits Other Than Pension" (SFAS No. 106), Xcel Energy elected to amortize the unrecognized accumulated postretirement benefit obligation (APBO) on a straight-line basis over 20 years.

Regulatory agencies for nearly all of Xcel Energy's retail and wholesale utility customers have allowed rate recovery of accrued benefit costs under SFAS No. 106.

Plan Assets — Certain state agencies that regulate Xcel Energy's utility subsidiaries also have issued guidelines related to the funding of SFAS No. 106 costs. Also, a portion of the assets contributed on behalf of non-bargaining retirees has been funded into a sub-account of the Xcel Energy pension plans. These assets are invested in a manner consistent with the investment strategy for the pension plan.

The actual composition of postretirement benefit plan assets at Dec. 31 was:

	2007	2006
Equity and equity mutual fund securities	67%	67%
Fixed income/debt securities	21	21
Cash equivalents	11	11
Nontraditional investments	1	1
	100%	100%

Xcel Energy bases its investment-return assumption for the postretirement health care fund assets on expected long-term performance for each of the investment types included in its postretirement health care asset portfolio. Investment-return volatility is not considered to be a material factor in postretirement health care costs.

Benefit Obligations — A comparison of the actuarially computed benefit obligation and plan assets for Xcel Energy postretirement health care plans that benefit employees of its utility subsidiaries is presented in the following table:

(Thousands of Dollars)	2007	2006
Change in Benefit Obligation		
Obligation at Jan. 1	$ 918,693	$ 938,172
Service cost	5,813	6,633
Interest cost	50,475	52,939
Medicare subsidy reimbursements	2,526	3,561
Plan amendments	—	(945)
Plan participants' contributions	13,211	11,870
Actuarial gain	(86,576)	(27,511)
Benefit payments	(73,827)	(66,026)
Obligation at Dec. 31	$ 830,315	$ 918,693

(Thousands of Dollars)	2007	2006
Change in Fair Value of Plan Assets		
Fair value of plan assets at Jan. 1	$ 406,305	$ 351,863
Actual return on plan assets	24,623	41,409
Plan participants' contributions	13,211	11,870
Employer contributions	57,147	67,188
Benefit payments	(73,827)	(66,025)
Fair value of plan assets at Dec. 31	$ 427,459	$ 406,305
Funded Status at Dec. 31		
Funded status	$ (402,856)	$ (512,388)
Current liabilities	(1,755)	(2,211)
Noncurrent liabilities	(401,101)	(510,177)
Net amounts recognized on consolidated balance sheets	$ (402,856)	$ (512,388)

NSP-Wisconsin Amounts Recognized in Accumulated Other Comprehensive Income (AOCI):		
Components:		
Net loss	$ 15,965	$ 20,359
Net transition obligations	856	1,027
Pretax AOCI	$ 16,821	$ 21,386
AOCI amounts have been recorded as follows based upon expected recovery in rates:		
Regulatory assets	$ 16,821	$ 21,386
Pretax AOCI	$ 16,821	$ 21,386
NSP-Wisconsin accrued benefit liability recorded	$ 23,667	$ 27,300
Significant Assumptions Used to Measure Benefit Obligations		
Discount rate for year-end valuation	6.25%	6.00%

Effective Dec. 31, 2007, Xcel Energy reduced its initial medical trend assumption from 9.0 percent to 8.0 percent. The ultimate trend assumption remained unchanged at 5.0 percent. The period until the ultimate rate is reached is six years. Xcel Energy bases its medical trend assumption on the long-term cost of inflation expected in the health care market, considering the levels projected and recommended by industry experts, as well as recent actual medical cost increases experienced by Xcel Energy's retiree medical plan.

A 1-percent change in the assumed health care cost trend rate would have the following effects on NSP-Wisconsin:

(Millions of Dollars)	
1-percent increase in APBO components at Dec. 31, 2007	$ 3.2
1-percent decrease in APBO components at Dec. 31, 2007	(2.7)
1-percent increase in service and interest components of the net periodic cost	0.2
1-percent decrease in service and interest components of the net periodic cost	(0.2)

Curtailment and settlement gains resulted from activities of some of Xcel Energy's nonregulated subsidiaries.

Cash Flows — The postretirement health care plans have no funding requirements under income tax and other retirement-related regulations other than fulfilling benefit payment obligations, when claims are presented and approved under the plans. Additional cash funding requirements are prescribed by certain state and federal rate regulatory authorities, as discussed previously. Xcel Energy expects to contribute approximately $49 million during 2008.

Benefit Costs — The components of net periodic postretirement benefit cost are:

(Thousands of Dollars)	2007	2006
Service cost	$ 5,813	$ 6,633
Interest cost	50,475	52,939
Expected return on plan assets	(30,401)	(26,757)
Amortization of transition obligation	14,577	14,444
Amortization of prior service credit	(2,178)	(2,178)
Amortization of net loss	14,198	24,797
Net periodic postretirement benefit cost under SFAS No. 106	$ 52,484	$ 69,878
NSP-Wisconsin		
Net periodic postretirement benefit cost recognized — SFAS No. 106	$ 1,914	$ 2,638

Significant assumptions used to measure costs (income)		
Discount rate	6.00%	5.75%
Expected average long-term rate of return on assets (before tax)	7.5	7.5

Projected Benefit Payments

The following table lists Xcel Energy's projected benefit payments for the pension and postretirement benefit plans.

(Thousands of Dollars)	Projected Pension	Gross Projected Postretirement Health Care Benefit Payments	Expected Medicare	Net Projected Postretirement Health Care Benefit Payments
2008	$ 215,127	$ 60,706	$ 5,841	$ 54,865
2009	215,407	62,674	6,280	56,394
2010	222,771	64,508	6,693	57,815
2011	222,743	66,428	7,031	59,397
2012	227,616	67,497	7,415	60,082
2013-2016	1,196,905	348,035	40,849	307,186

7. Derivative Instruments

In the normal course of business, NSP-Wisconsin is exposed to a variety of market risks. Market risk is the potential loss or gain that may occur as a result of changes in the market or fair value of a particular instrument or commodity. NSP-Wisconsin utilizes, in accordance with approved risk management policies, a variety of derivative instruments to mitigate market risk and to enhance its operations.

Commodity Price Risk — NSP-Wisconsin is exposed to commodity price risk in its electric and natural gas operations. Commodity price risk is managed by entering into long- and short-term physical purchase and sales contracts for natural gas used in its natural gas utility operations. Commodity risk is also managed through the use of financial derivative instruments. NSP-Wisconsin utilizes these derivative instruments to reduce the volatility in the cost of commodities acquired on behalf of its retail customers even though regulatory jurisdiction may provide for recovery of actual costs. The use of derivative instruments is done consistently with the local jurisdictional cost-recovery mechanism. NSP-Wisconsin's risk-management policy allows it to manage commodity price risk with each rate-regulated operation to the extent such exposure exists, as allowed by regulation.

Interest Rate Risk — NSP-Wisconsin is subject to the risk of fluctuating interest rates in the normal course of business. NSP-Wisconsin's risk-management policy allows interest rate risk to be managed through the use of fixed rate debt, floating rate debt and interest rate derivatives such as swaps, caps, collars and put or call options, subject to regulatory approval when required.

Types of and Accounting for Derivative Instruments

NSP-Wisconsin uses derivative instruments in connection with its utility commodity price and interest rate activities, including forward contracts, futures, swaps and options. Qualifying hedging relationships are designated as a hedge of a forecasted transaction or future cash flow (cash flow hedge). The types of qualifying hedging transactions that NSP-Wisconsin is currently engaged in are discussed below.

Cash Flow Hedges

Commodity Cash Flow Hedges — NSP-Wisconsin enters into derivative instruments to manage variability of future cash flows from changes in commodity prices. These derivative instruments are designated as cash flow hedges for accounting purposes. At Dec. 31, 2007, NSP-Wisconsin had various commodity-related contracts designated as cash flow hedges extending through March 2008.

At Dec. 31, 2007, NSP-Wisconsin had immaterial amounts in accumulated other comprehensive income that are expected to be recognized in earnings during the next 12 months as the hedged transactions settle.

NSP-Wisconsin had immaterial ineffectiveness related to commodity cash flow hedge contracts during 2007 and no ineffectiveness related to commodity cash flow hedge contracts during 2006.

Interest Rate Cash Flow Hedges — NSP-Wisconsin enters into interest rate lock agreements, including treasury-rate locks and forward starting swaps, that effectively fix the yield or price on a specified treasury security for a specific period. These derivative instruments are designated as cash flow hedges for accounting purposes.

At Dec. 31, 2007, NSP-Wisconsin had net losses of $0.1 million in accumulated other comprehensive income that is expected to be recognized in earnings during the next 12 months.

NSP-Wisconsin had no ineffectiveness related to interest rate cash flow hedges during 2007 and 2006.

The following table shows the major components of the derivative instruments valuation in the balance sheets at Dec. 31:

	2007		2006	
	Derivative Instruments Valuation - Assets	Derivative Instruments Valuation - Assets	Derivative Instruments Valuation - Assets	Derivative Instruments Valuation - Liabilities
Natural gas hedging derivative instruments	$ 226	$ 460	$129	$276
Total	$ 226	$ 460	$ 129	$ 276

Financial Impact of Qualifying Cash Flow Hedges — The impact of qualifying cash flow hedges on NSP-Wisconsin's accumulated other comprehensive income, included in the statements of common stockholder's equity and comprehensive income, is detailed in the following table:

	(Millions of Dollars)
Accumulated other comprehensive loss related to hedges at Dec. 31, 2005	$ (1.0)
After-tax net realized losses on derivative transactions reclassified into earnings	0.1
Accumulated other comprehensive loss related to hedges at Dec. 31, 2006	$ (0.9)
After-tax net realized losses on derivative transactions reclassified into earnings	0.1
Accumulated other comprehensive loss related to hedges at Dec. 31, 2007	$ (0.8)

8. Financial Instruments

The estimated Dec. 31 fair values of NSP-Wisconsin's recorded financial instruments are as follows:

	2007		2006	
(Thousands of Dollars)	Carrying Amount	Fair Value	Carrying Amount	Fair Value
Other investments	$ 109	$ 109	$ 113	$ 113
Long-term debt, including current portion	313,574	314,609	313,541	315,614

The fair value of cash and cash equivalents, notes and accounts receivable and notes and accounts payable are not materially different from their carrying amounts. The fair value of NSP-Wisconsin's long-term debt is estimated based on the quoted market prices for the same or similar issues or the current rates for debt of the same remaining maturities and credit quality.

The fair value estimates presented are based on information available to management as of Dec. 31, 2007 and 2006. These fair value estimates have not been comprehensively revalued for purposes of these financial statements since that date and current estimates of fair values may differ significantly.

NSP-Wisconsin provides a guarantee that guarantees payment or performance under a specified agreement. As a result, NSP-Wisconsin's exposure under the guarantee is based upon the net liability under the specified agreement. The guarantee issued by NSP-Wisconsin limits the exposure of NSP-Wisconsin to a maximum amount stated in the guarantee. The guarantee requires no liability to be recorded, contains no recourse provisions and requires no collateral. On Dec. 31, 2007, NSP-Wisconsin had the following guarantee and exposure related to that guarantee:

Nature of Guarantee (Millions of Dollars)	Guarantor	Guarantee Amount	Current Exposure	Term or Expiration Date	Triggering Event Requiring Performance	Assets Held as Collateral
Guarantee of customer loans for the Farm Rewiring Program.....	NSP-Wisconsin	$ 1.0	$ 0.1	Continuing	(a)	N/A

(a) The debtor becomes the subject of bankruptcy or other insolvency proceedings.

Letters of Credit

NSP-Wisconsin may use letters of credit, generally with terms of one year, to provide financial guarantees for certain operating obligations. At Dec. 31, 2007 and 2006, there were no letters of credit outstanding.

9. Rate Matters

Pending and Recently Concluded Regulatory Proceedings — PSCW

Base Rate

Electric and Gas Rate Case — In June 2007, NSP-Wisconsin filed with the PSCW a request to increase retail electric rates by $67.4 million and retail natural gas rates by $5.3 million, representing overall increases of 14.3 percent and 3.3 percent, respectively. The request assumes a common equity ratio of 53.86 percent, a return on equity of 11.00 percent and a combined electric and natural gas rate base of approximately $640 million.

In January 2008, the PSCW issued the final written order, approving an electric rate increase of approximately $39.4 million, or 8.1 percent and a natural gas rate increase of $5.3 million, or 3.3 percent. New rates went into effect Jan. 9, 2008. The PSCW approved or allowed for:

- A 10.75 percent return on equity.
- Reducing the PSCW staff's recommended common equity ratio from 53.58 percent to 52.5 percent.
- Recovery of NSP-Wisconsin's deferred nuclear decommissioning costs and the remaining deferred MISO Day 2 costs.
- A limited reopener for NSP-Wisconsin to propose recovery of production and transmission plant investment and associated operations and maintenance expenses as well as fuel costs for the year 2009.

A significant portion of PSCW staff adjustments were based on new or revised data since the filing was made and will not have an earnings impact on NSP-Wisconsin. These adjustments, which total approximately $15 million, include:

- Increased revenues due to a higher than projected sales forecast ($6 million);
- Higher revenues associated with the interim fuel surcharge approved in October 2007 ($6 million);
- A lower forecast of fuel and purchased power costs than included in the original filing ($2 million); and
- A shift of DSM recovery from electric to gas operations ($1 million).

Other

2007 Electric Fuel Cost Recovery — In August 2007, NSP-Wisconsin filed an application with the PSCW requesting authorization to implement an electric fuel surcharge under the provisions of the Wisconsin fuel rules. The application requested authority to increase electric rates by $5.9 million or 1.3 percent on an annual basis. In October 2007, the PSCW issued an order approving an interim rate surcharge at the requested level, subject to refund. The interim rate surcharge became effective Oct. 15, 2007 and was terminated upon implementation of new base electric rates on Jan. 9, 2008. During the time period it was in effect, the surcharge generated approximately $1.3 million in additional revenue. Despite the additional surcharge revenue, NSP-Wisconsin's actual fuel costs for 2007 were approximately $11.9 million higher than fuel revenues recovered in rates. Factors contributing to the 2007 under recovery include the inherent limitations of the Wisconsin fuel rules, the PSCW's decision to set the initial 2007 fuel cost recovery factor at a lower level than requested by NSP-Wisconsin, and actual costs for the second half of 2007 that were higher than the level assumed in the forecast upon which the interim surcharge was based.

The PSCW is expected to review NSP-Wisconsin's actual 2007 fuel costs in the first quarter of 2008 to determine whether any refund of interim rates is necessary. Because actual 2007 fuel costs exceeded the amount recovered in rates, NSP-Wisconsin does not anticipate any refund will be required.

Fuel Cost Recovery Rulemaking — In June 2006, the PSCW opened a rulemaking docket to address potential revisions to the electric fuel cost recovery rules. Wisconsin statutes prohibit the use of automatic adjustment clauses by large investor-owned electric public utilities. The statutes authorize the PSCW to approve, after a hearing, a rate increase for these utilities to allow for the recovery of costs caused by an emergency or extraordinary increase in the cost of fuel.

In August 2007, the PSCW staff issued its draft revisions to the fuel rules and requested comments. The proposed rules incorporate a plan year fuel cost forecast, deferred accounting for differences between actual and forecast costs (if the difference is greater than 2 percent) and an after the fact reconciliation proceeding to allow the opportunity to recover or refund the deferred balance. The PSCW did not take any official action on this rulemaking in 2007.

Pending and Recently Concluded Regulatory Proceedings — FERC

FERC Transmission Rate Case — In September 2007, Xcel Energy and MISO filed proposed changes to the MISO TEMT to establish a revised formula transmission rate for the integrated NSP System. The rate filing would establish the transmission service rates for the NSP System based on annual forward looking (rather than historic) transmission costs; provide more current recovery of NSP System transmission investments and allow recovery of certain transmission incentives authorized by the Energy Act and the implementation of FERC rules. Xcel Energy made the filing in anticipation of significant transmission capital additions by NSP-Minnesota and NSP-Wisconsin. A forward looking formula rate with a return on construction work in progress for major projects will facilitate the financing and construction of the new transmission facilities while providing a current return on invested capital for the portion of investment subject to FERC rate jurisdiction. In December 2007, the FERC issued an order accepting the rate change effective Jan. 1, 2008, subject to Xcel Energy and MISO making certain changes to the procedures for pre-filing notice of the annual formula rate changes. No party filed for rehearing and Xcel Energy submitted the required compliance filing on Jan. 22, 2008. The rate change is expected to increase 2008 NSP System transmission revenues by $2.7 million.

MISO Long-Term Transmission Pricing — In October 2005, MISO filed a proposed change to its Open Access TEMT to regionalize future cost recovery of certain high voltage transmission projects to be constructed for reliability improvements. The tariff, called the Regional Expansion Criteria Benefits phase I (RECB I) and a subsequent proposal based on regional economic benefits (RECB II), would recover varying percentages of eligible reliability transmission costs from all transmission service customers in the MISO 15 state region. In November 2006, the FERC issued an order accepting the RECB I tariff, including the 20 percent limitation. In December 2006, the PSCW and other parties filed an appeal of the RECB I order to the federal Court of Appeals for the District of Columbia. The appeal is pending.

In March 2007, the FERC issued an order approving most aspects of the RECB II proposal. Various parties filed requests for rehearing, which the FERC subsequently denied.

Transmission service rates in the MISO region presently use a rate design in which the transmission cost depends on the location of the load being served (referred to as "license plate" rates). Costs of existing transmission facilities are thus not regionalized. MISO and its transmission owners filed a successor rate methodology in August 2007, to be effective Feb. 1, 2008. Other entities sought to regionalize some of these costs. The impact of the regionalization of future facilities would depend on the specific facilities placed in service. In January 2008, the FERC issued an order accepting the MISO filing to continue use of license plate rates for existing facilities and RECB (limited regionalization) pricing for certain new facilities. The FERC rejected proposals to regionalize a larger share of the cost of existing or new transmission facilities.

Revenue Sufficiency Guarantee Charges — In April 2006, the FERC issued an order determining that MISO had incorrectly applied its TEMT regarding the application of the revenue sufficiency guarantee (RSG) charge to certain transactions. The FERC ordered MISO to resettle all affected transactions retroactive to April 1, 2005. The RSG charges are collected from MISO customers and paid to generators. In October 2006, the FERC issued an order granting rehearing in part and reversed the prior ruling requiring MISO to issue retroactive refunds and ordered MISO to submit a compliance filing to implement prospective changes.

In March 2007, the FERC issued orders separately denying rehearing of the FERC order. Several parties have filed separate appeals to the D.C. Circuit Court seeking judicial review of the FERC's determinations of the allocation of RSG costs among MISO market participants. Xcel Energy has intervened in each of these proceedings. In August 2007, Ameren Services Company (Ameren) and the Northern Indiana Public Service Company (NIPSCO) filed a joint complaint against MISO at the FERC, challenging the MISO's current FERC-approved methodology for the recovery of RSG costs. Subsequently, eight other entities filed complaints at the FERC effectively adopting the substantive arguments raised by Ameren and NIPSCO. In November 2007, the FERC issued an order that instituted a proceeding in these dockets to review evidence and to establish a RSG cost allocation methodology for market participants under the Midwest ISO Tariff. The refund-effective date established is Aug. 10, 2007. FERC action is pending.

10. Commitments and Contingent Liabilities

Leases — NSP-Wisconsin leases a variety of equipment and facilities used in the normal course of business, which are accounted for as operating leases. Rental expense under operating lease obligations was approximately $3.1 million and $2.6 million for 2007 and 2006, respectively. The majority of rental expense is for one-year renewable leases.

Future commitments under operating leases are:

(Millions of Dollars)		
2008	$	0.4
2009		0.1
2010		—
2011		—
2012		—
Thereafter		—

Capital Commitments — The estimated cost, as of Dec. 31, 2007, of the capital expenditure programs and other capital requirements of NSP-Wisconsin is approximately $100 million in 2008, $90 million in 2009 and $80 million in 2010. NSP-Wisconsin's capital forecast includes the following major project:

CAPX 2020 — In June 2006, CapX 2020, an alliance of electric cooperatives, municipals and investor-owned utilities in the upper Midwest including Xcel Energy, announced that it had identified several groups of transmission projects that are proposed to be complete by 2020. Group 1 project investments are expected to total approximately $1.3 billion, with major construction targeted to begin in 2009 or 2010 and ending three or four years later. Xcel Energy's investment is expected to be approximately $700 million. As

noted below, the Interchange Agreement provides for the sharing of all costs of generation and transmission facilities of the NSP System shared by NSP-Minnesota and NSP-Wisconsin, including capital costs. Cost recovery by NSP-Wisconsin is expected to occur through the biennial PSCW rate case process.

The capital expenditure programs of NSP-Wisconsin are subject to continuing review and modification. Actual utility construction expenditures may vary from the estimates due to changes in electric and natural gas projected load growth regulatory decisions, the desired reserve margin and the availability of purchased power, as well as alternative plans for meeting NSP-Wisconsin's long-term energy needs. In addition, NSP-Wisconsin's ongoing evaluation of compliance with future requirements to install emission-control equipment and merger, acquisition and divestiture opportunities to support corporate strategies may impact actual capital requirements.

Fuel Contracts — NSP-Wisconsin has contracts providing for the purchase and delivery of a significant portion of its current coal and natural gas requirements. These contracts expire in various years between 2008 and 2027. In addition, NSP-Wisconsin may be required to pay additional amounts depending on actual quantities shipped under these agreements. As NSP-Wisconsin does not have an automatic electric fuel adjustment clause for Wisconsin retail customers, NSP-Wisconsin may seek deferred accounting treatment and future rate recovery of increased costs due to an "emergency" event, if that event causes fuel costs to exceed the amount included in rates on an annual basis by more than 2 percent.

The estimated minimum purchase for NSP-Wisconsin under these contracts as of Dec. 31, 2007, is as follows:

Coal	Natural Gas Supply	Gas Storage & Transportation
	(Millions of Dollars)	
$ 20	$ 19	$ 61

Joint Operating System — The electric production and transmission system of NSP-Wisconsin is managed as an integrated system with that of NSP-Minnesota, jointly referred to as the NSP System. The electric production and transmission costs of the entire NSP system are shared by NSP-Minnesota and NSP-Wisconsin. A FERC approved agreement between the two companies, called the Interchange Agreement, provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs. Such costs include current and potential obligations of NSP-Minnesota related to its nuclear generating facilities.

NSP-Minnesota's public liability for claims resulting from any nuclear incident is legally limited to $10.8 billion. NSP-Minnesota has secured $300 million of coverage for its public liability exposure with a pool of insurance companies. The remaining $10.5 billion of exposure is funded by the Secondary Financial Protection Program, available from assessments by the federal government in case of a nuclear accident. NSP-Minnesota is subject to assessments of up to $100.6 million for each of its three licensed reactors, to be applied for public liability arising from a nuclear incident at any licensed nuclear facility in the United States. The maximum funding requirement is $10 million per reactor during any one year.

NSP-Minnesota purchases insurance for property damage and site decontamination cleanup costs with coverage limits of $2.1 billion for each of NSP-Minnesota's two nuclear plant sites. The insurance also provides business interruption insurance coverage, including the cost of replacement power obtained during certain prolonged accidental outages of nuclear generating units. Premiums are expensed over the policy term, subject to retroactive premium adjustments if losses exceed accumulated reserve funds. Capital has been accumulated in the insurance reserve funds to the extent that NSP-Minnesota would have no exposure for retroactive premium assessments in case of a single incident under the business interruption and the property damage insurance coverage. However, in each calendar year, NSP-Minnesota could be subject to maximum assessments of approximately $6.9 million for business interruption insurance and $26.1 million for property damage insurance if losses exceed accumulated reserve funds.

Environmental Contingencies

NSP-Wisconsin has been, or is currently, involved with the cleanup of contamination from certain hazardous substances at several sites. In many situations, NSP-Wisconsin believes it will recover some portion of these costs through insurance claims. Additionally, where applicable, NSP-Wisconsin is pursuing, or intends to pursue, recovery from other potentially responsible parties and through the rate regulatory process. New and changing federal and state environmental mandates can also create added financial liabilities for NSP-Wisconsin, which are normally recovered through the rate regulatory process. To the extent any costs are not recovered through the options listed above, NSP-Wisconsin would be required to recognize an expense.

Site Remediation — NSP-Wisconsin must pay all or a portion of the cost to remediate sites where past activities of NSP-Wisconsin and some other parties have caused environmental contamination. Environmental contingencies could arise from various situations including the following categories of sites:

- Sites of former MGPs operated by NSP-Wisconsin, its predecessors, or other entities; and
- Third party sites, such as landfills, to which NSP-Wisconsin is alleged to be a potentially responsible party (PRP) that sent hazardous materials and wastes.

NSP-Wisconsin records a liability when enough information is obtained to develop an estimate of the cost of environmental remediation and revises the estimate as information is received. The estimated remediation cost may vary materially from the initial estimate.

To estimate the remediation cost for these sites, assumptions are made when facts are not fully known. For instance, assumptions may be made about the nature and extent of site contamination, the extent of required cleanup efforts, costs of alternative cleanup methods and pollution-control technologies, the period over which remediation will be performed and paid for, changes in environmental remediation and pollution-control requirements, the potential effect of technological improvements, the number and financial strength of other PRPs and the identification of new environmental cleanup sites.

Estimates are revised as facts become known. At Dec. 31, 2007, the liability for the cost of remediating these sites was estimated to be $44.2 million, of which $1.5 million was considered to be a current liability. Some of the cost of remediation may be recovered from:

- Insurance coverage;
- Other parties that have contributed to the contamination; and
- Customers.

Neither the total remediation cost nor the final method of cost allocation among all PRPs of the unremediated sites has been determined. Estimates have been recorded for NSP-Wisconsin's future costs for these sites.

Manufactured Gas Plant Sites

Ashland Manufactured Gas Plant Site — NSP-Wisconsin was named a PRP for creosote and coal tar contamination at a site in Ashland, Wis. The Ashland/Northern States Power Lakefront Superfund Site (Ashland site) includes property owned by NSP-Wisconsin, which was previously an MGP facility and two other properties: an adjacent city lakeshore park area, on which an unaffiliated third party previously operated a sawmill and an area of Lake Superior's Chequemegon Bay adjoining the park.

In September 2002, the Ashland site was placed on the National Priorities List. A determination of the scope and cost of the remediation of the Ashland site is not currently expected until late 2008 following the submission of the feasibility study in October 2007. NSP-Wisconsin continues to work with the WDNR to access state and federal funds to apply to the ultimate remediation cost of the entire site. In November 2005, the EPA Superfund Innovative Technology Evaluation Program (SITE) accepted the Ashland site into its program. As part of the SITE program, NSP-Wisconsin proposed and the EPA accepted a site demonstration of an in situ, chemical oxidation technique to treat upland ground water and contaminated soil. The fieldwork for the demonstration study was completed in February 2007 and the EPA is scheduled to complete its assessment in early 2008. In 2007, NSP-Wisconsin spent $1.5 million in the development of the work plan, the operation of the existing interim response action and other matters related to the site. In June 2007, the EPA modified its remedial investigation report to establish final remedial action objectives (RAOs) and preliminary remediation goals (PRGs) for the Ashland site. The RAOs and PRGs could potentially impact the development and evaluation of remedial options for ultimate site cleanup. In September 2007, the EPA approved the series of reports included in the remedial investigation (RI) report. The draft feasibility study, which develops and assesses the alternatives for cleaning up the site, was prepared by NSP-Wisconsin and was submitted to the EPA in October 2007. The range of remediation costs set forth in the draft feasibility study is between $35.8 million and $125.5 million. In February 2008, the EPA provided written comments on the October 2007 draft feasibility study submitted by NSP-Wisconsin. NSP-Wisconsin has until April 2, 2008 to submit a revised draft feasibility study based upon the EPA's comments.

In October 2004, the WDNR filed a lawsuit in Wisconsin state court for reimbursement of past oversight costs incurred at the Ashland site between 1994 and March 2003 in the approximate amount of $1.4 million. The lawsuit has been stayed. NSP-Wisconsin has recorded an estimate of its potential liability. All costs paid to the WDNR are expected to be recoverable in rates.

In addition to potential liability for remediation and WDNR oversight costs, NSP-Wisconsin may also have liability for natural resource damages (NRD) at the Ashland site. NSP-Wisconsin has indicated to the relevant natural resource trustees its interest in engaging in discussions concerning the assessment of natural resources injuries and in proposing various restoration projects in an effort to fully and finally resolve all NRD claims. NSP-Wisconsin is not able to estimate its potential exposure for NRD at the site, but has recorded an estimate of its potential liability based upon the minimum of its estimated range of potential exposure.

Until the EPA and the WDNR select a remediation strategy for the entire site and determine NSP-Wisconsin's level of responsibility, NSP-Wisconsin's liability for the actual cost of remediating the Ashland site is not determinable. Since NSP-Wisconsin cannot currently estimate the cost of remediating the Ashland site, that portion of the recorded liability related to remediation is based upon the minimum of the estimated range of remediation costs, contained in the draft feasibility study. NSP-Wisconsin has recorded a liability of $43.8 million for its potential liability related to the Ashland site, including potential liability for remediation of the Ashland site, WDNR, oversight costs, NRD, outside legal and consultant costs and work plan costs.

NSP-Wisconsin has deferred, as a regulatory asset, the costs accrued for the Ashland site based on an expectation that the PSCW will continue to allow NSP-Wisconsin to recover payments for MGP-related environmental remediation from its customers. The PSCW has consistently authorized recovery in NSP-Wisconsin rates of all remediation costs incurred at the Ashland site and has authorized recovery of similar remediation costs for other Wisconsin utilities. External MGP remediation costs are subject to deferral in the Wisconsin retail jurisdiction and are reviewed for prudence as part of the Wisconsin biennial retail rate case process.

In addition, in 2003, the Wisconsin Supreme Court rendered a ruling that reopens the possibility that NSP-Wisconsin may be able to recover a portion of the remediation costs from its insurance carriers. Any insurance proceeds received by NSP-Wisconsin will operate as a credit to ratepayers.

Third Party and Other Environmental Site Remediation

Asbestos Removal — Some of NSP-Wisconsin facilities contain asbestos. Most asbestos will remain undisturbed until the facilities that contain it are demolished or renovated. NSP-Wisconsin removal costs for asbestos are expected to be immaterial; therefore, no ARO was recorded. See additional discussion of AROs below. It may be necessary to remove some asbestos to perform maintenance or make improvements to other equipment. The cost of removing asbestos as part of other work is immaterial and is recorded as incurred as operating expenses for maintenance projects, capital expenditures for construction projects or removal costs for demolition projects.

Other Environmental Requirements

CAIR — In March 2005, the EPA issued the CAIR to further regulate SO_2 and NOx emissions. The objective of CAIR is to cap emissions of SO_2 and NOx in the eastern United States, including Wisconsin. CAIR addresses the transportation of fine particulates, ozone and emission precursors to nonattainment downwind states. CAIR has a two-phase compliance schedule, beginning in 2009 for NOx and 2010 for SO_2, with a final compliance deadline in 2015 for both emissions. Under CAIR, each affected state will be allocated an emissions budget for SO_2 and NOx that will result in significant emission reductions. It will be based on stringent emission controls and forms the basis for a cap-and-trade program. State emission budgets or caps decline over time. States can choose to implement an emissions reduction program based on the EPA's proposed model program, or they can propose another method, which the EPA would need to approve.

NSP-Wisconsin has generating facilities that will be impacted. Preliminary estimates of capital expenditures associated with compliance with CAIR for the integrated electric production and transmission system of NSP-Wisconsin and NSP-Minnesota, jointly referred to as the NSP System, range from $30 million to $40 million, which would be a cost sharable through the Interchange Agreement with NSP-Minnesota.

While NSP-Wisconsin expects to comply with the new rules through a combination of additional capital investments in emission

controls at various facilities and purchases of emission allowances, it is continuing to review the alternatives. NSP-Wisconsin believes the cost of any required capital investment or allowance purchases will be recoverable from customers.

CAMR — In March 2005, the EPA issued the CAMR, which regulated mercury emissions from power plants. In February 2008, the D. C. Circuit Court of Appeals vacated CAMR, which impacts federal CAMR requirements but not necessarily state-only rules. Given the many uncertainties created by the court's opinion, it is not possible at this time to provide an accurate summary of applicable federal mercury requirements or cost estimates.

Federal Clean Water Act — The federal Clean Water Act requires the EPA to regulate cooling water intake structures to assure that these structures reflect the "best technology available" for minimizing adverse environmental impacts. In July 2004, the EPA published phase II of the rule, which applies to existing cooling water intakes at steam-electric power plants. Several lawsuits were filed against the EPA in the United States Court of Appeals for the Second Circuit challenging the phase II rulemaking. In January 2007, the court issued its decision and remanded virtually every aspect of the rule to the EPA for reconsideration. In June 2007, the EPA suspended the deadlines and referred any implementation to each state's best professional judgment until the EPA is able to fully respond to the court-ordered remand. As a result, the rule's compliance requirements and associated deadlines are currently unknown. It is not possible to provide an accurate estimate of the overall cost of this rulemaking at this time due to the many uncertainties involved.

Asset Retirement Obligations

NSP-Wisconsin records future plant removal obligations as a liability at fair value with a corresponding increase to the carrying values of the related long-lived assets in accordance with SFAS No. 143 — "Accounting for Asset Retirement Obligations" (SFAS No. 143). This liability will be increased over time by applying the interest method of accretion to the liability and the capitalized costs will be depreciated over the useful life of the related long-lived assets. The recording of the obligation for regulated operations has no income statement impact due to the deferral of the adjustments through the establishment of a regulatory asset pursuant to SFAS No. 71.

Recorded ARO — NSP-Wisconsin recognized an ARO for the retirement costs of natural gas mains and for the removal of electric transmission and distribution equipment. The electric transmission and distribution ARO consists of many small potential obligations associated with polychlorinated biphenyls (PCBs), mineral oil, storage tanks, treated poles, lithium batteries, mercury and street lighting lamps. These electric and natural gas assets have many in-service dates for which it is difficult to assign the obligation to a particular year. Therefore, the obligation was measured using an average service life.

A reconciliation of the beginning and ending aggregate carrying amounts of NSP-Wisconsin's AROs is shown in the table below for the 12 months ended Dec. 31, 2007 and Dec. 31, 2006, respectively:

(Thousands of Dollars)	Beginning Balance Jan. 1, 2007	Liabilities Recorded	Liabilities Settled	Accretion	Revisions to Prior Estimates	Ending Balance Dec. 31, 2007
Electric Utility Plant:						
Electric transmission and distribution	$ 180	$ —	$ —	$ 4	$ (160)	$ 24
Gas Utility Plant:						
Gas transmission and distribution	2,809	—	—	69	—	2,878
Total liability	$ 2,989	$ —	$ —	$ 73	$ (160)	$ 2,902

(Thousands of Dollars)	Beginning Balance Jan. 1, 2006	Liabilities Recorded	Liabilities Settled	Accretion	Revisions to Prior Estimates	Ending Balance Dec. 31, 2006
Electric Utility Plant:						
Electric transmission and distribution	$ 200	$ —	$ —	$ 6	$ (26)	$ 180
Gas Utility Plant:						
Gas transmission and distribution	2,736	—	—	68	5	2,809
Total liability	$ 2,936	$ —	$ —	$ 74	$ (21)	$ 2,989

Legal Contingencies

In the normal course of business, NSP-Wisconsin is party to routine claims and litigation arising from prior and current operations. NSP-Wisconsin is actively defending these matters and has recorded a liability related to the probable cost of settlement or other disposition, when it can be reasonably estimated.

Gas Trading Litigation

Arandell vs. e prime, Xcel Energy, NSP-Wisconsin et al. — e prime was a subsidiary of Xcel Energy Markets Holdings Inc., which is a wholly owned subsidiary of Xcel Energy. Among other things, e prime was in the business of natural gas trading and marketing. e prime has not engaged in natural gas trading or marketing activities since 2003. In February 2007, a complaint was filed alleging that NSP-Wisconsin, Xcel Energy and e prime, among others, engaged in fraud and anticompetitive activities in conspiring to restrain the trade of natural gas and manipulate natural gas prices. The plaintiffs seek a declaration that contracts for natural gas entered into between Jan. 1, 2000 and Oct. 31, 2002 are void, that they are entitled to repayment for amounts paid for natural gas during that time period, and that treble damages are appropriate. The case was filed in the Wisconsin State Court (Dane County), and then removed to U.S. District Court for the Western District of Wisconsin. In June 2007, the plaintiffs filed a motion to remand the matter to state court, which was denied, and the matter was transferred by the Multi-District Litigation panel to Federal District Court Judge Pro in Nevada, who is the judge assigned to western area wholesale natural gas marketing litigation. In July 2007, plaintiffs filed an amended complaint in Federal District Court in Nevada, which includes allegations against NRG, a former Xcel Energy subsidiary. This gas-trading lawsuit is in the early procedural stages of litigation. In February 2008, the court denied the defendants' motions for summary judgment, granted plaintiffs' motion to conduct limited discovery, and stated that defendants may renew their summary judgment motions upon completion of discovery.

Environmental Litigation

Carbon Dioxide Emissions Lawsuit — In July 2004, the attorneys general of eight states and New York City, as well as several environmental groups, filed lawsuits in U.S. District Court in the Southern District of New York against five utilities, including Xcel Energy, to force reductions in CO_2 emissions. The other utilities include American Electric Power Co., Southern Co., Cinergy Corp. and Tennessee Valley Authority. The lawsuits allege that CO_2 emitted by each company is a public nuisance as defined under state and federal common law because it has contributed to global warming. The lawsuits do not demand monetary damages. Instead, the lawsuits ask the court to order each utility to cap and reduce its CO_2 emissions. In October 2004, Xcel Energy and the other defendants filed a motion to dismiss the lawsuit. On Sept. 19, 2005, the court granted the motion to dismiss on constitutional grounds. Plaintiffs filed an appeal to the Second Circuit Court of Appeals. In June 2007 the Second Circuit Court of Appeals issued an order requesting the parties to file a letter brief regarding the impact of the United States Supreme Court's decision in Massachusetts v. EPA, 127 S.Ct. 1438 (April 2, 2007) on the issues raised by the parties on appeal. Among other things, in its decision in Massachusetts v. EPA, the United States Supreme Court held that CO_2 emissions are a " pollutant" subject to regulation by the EPA under the Clean Air

Act. In response to the request of the Second Circuit Court of Appeals, in June 2007, the defendant utilities filed a letter brief stating the position that the United States Supreme Court's decision supports the arguments raised by the utilities on appeal. The Court of Appeals has taken the matter under advisement and is expected to issue an opinion in due course.

Comer vs. Xcel Energy Inc. et al. — In April 2006, Xcel Energy received notice of a purported class action lawsuit filed in U.S. District Court in the Southern District of Mississippi. The lawsuit names more than 45 oil, chemical and utility companies, including Xcel Energy, as defendants and alleges that defendants' CO_2 emissions "were a proximate and direct cause of the increase in the destructive capacity of Hurricane Katrina." Plaintiffs allege in support of their claim, several legal theories, including negligence and public and private nuisance and seek damages related to the loss resulting from the hurricane. Xcel Energy believes this lawsuit is without merit and intends to vigorously defend itself against these claims. In August 2007, the court dismissed the lawsuit in its entirety against all defendants on constitutional grounds. In September 2007, plaintiffs filed a notice of appeal to the Fifth Circuit Court of Appeals. The Court of Appeals has taken the matter under advisement and is expected to issue an opinion in due course.

Employment, Tort and Commercial Litigation

MGP Insurance Coverage Litigation — In October 2003, NSP-Wisconsin initiated discussions with its insurers regarding the availability of insurance coverage for costs associated with the remediation of four former MGP sites located in Ashland, Chippewa Falls, Eau Claire and LaCrosse, Wis. In lieu of participating in discussions, in October 2003, two of NSP-Wisconsin's insurers, St. Paul Fire & Marine Insurance Co. and St. Paul Mercury Insurance Co., commenced litigation against NSP-Wisconsin in Minnesota state district court. In November 2003, NSP-Wisconsin commenced suit in Wisconsin state circuit court against St. Paul Fire & Marine Insurance Co. and its other insurers. Subsequently, the Minnesota court enjoined NSP-Wisconsin from pursuing the Wisconsin litigation. The Wisconsin action remains in abeyance.

NSP-Wisconsin has reached settlements with 22 insurers and these insurers have been dismissed from both the Minnesota and Wisconsin actions.

In July 2007, the Minnesota state court issued a decision on allocation, reaffirming its prior rulings that Minnesota law on allocation should apply and ordering the dismissal, without prejudice, of eleven insurers whose coverage would not be triggered under such an allocation method. In September 2007, NSP-Wisconsin commenced an appeal in the Court of Appeals for Minnesota challenging the dismissal of these carriers. In November 2007, Ranger Insurance Company (Ranger) and TIG Insurance Company (TIG) filed a motion to dismiss NSP-Wisconsin's appeal, asserting that NSP-Wisconsin's failure to serve Continental Insurance Company, as successor in interest to certain policies issued by Harbor Insurance Company (Harbor), requires dismissal of NSP-Wisconsin's appeal. In February 2008, the Court of Appeals issued an order deferring a decision on the procedural motion filed by Harbor and TIG and referring the motion to the panel assigned to consider the merits of the appeal.

The PSCW has established a deferral process whereby clean-up costs associated with the remediation of former MGP sites are deferred and, if approved by the PSCW, recovered from ratepayers. Carrying charges associated with these clean-up costs are not subject to the deferral process and are not recoverable from ratepayers. Any insurance proceeds received by NSP-Wisconsin will operate as a credit to ratepayers. None of the aforementioned lawsuit settlements are expected to have a material effect on NSP-Wisconsin's financial statements.

Stray Voltage — In November 2001, Ralph and Karline Schmidt filed a complaint against NSP-Wisconsin alleging that electricity provided by NSP-Wisconsin harmed their dairy herd resulting in decreased milk production, lost profits and income, property damage and seek compensatory, punitive and treble damages. Plaintiffs allege compensatory damages of $1.0 million and pre-verdict interest of $1.2 million. In addition, plaintiffs allege an unspecified amount of damages related to nuisance. The trial court's grant of summary judgment to NSP-Wisconsin on the bases of the statute of limitations and the filed rate doctrine was reversed by the Wisconsin Court of Appeals, District IV, in September 2006. NSP-Wisconsin filed its petition for review with the Wisconsin Supreme Court in October 2006, which was granted by the Wisconsin Supreme Court in February 2007. In December 2007, the Wisconsin Supreme Court issued its decision affirming the decision of the Court of Appeals and remanding the case to the Circuit Court.

In November 2001, August C. Heeg Jr. and Joanne Heeg filed a complaint against NSP-Wisconsin alleging that electricity provided by NSP-Wisconsin harmed their dairy herd resulting in decreased milk production, lost profits and income, property damage and seek compensatory, punitive and treble damages. Plaintiffs allege compensatory damages of $1.9 million and pre-verdict interest of $6.1

million. In addition, plaintiffs allege an unspecified amount of damages related to nuisance. The trial court's grant of summary judgment to NSP-Wisconsin on the bases of the statute of limitations and the filed rate doctrine was reversed by the Wisconsin Court of Appeals, District IV, in September 2006. NSP-Wisconsin has filed a petition for review with the Wisconsin Supreme Court. In December 2007, pursuant to an order issued by the Wisconsin Supreme Court, the parties made submissions discussing the impact of the Court's decisions in Schmidt vs. NSP-Wisconsin and Gumz vs. NSP-Wisconsin on NSP-Wisconsin's petition in this matter. The parties await a decision on NSP-Wisconsin's petition.

In March 2002, NSP-Wisconsin was served with a lawsuit commenced by James and Grace Gumz and Michael and Susan Gumz alleging that electricity supplied by NSP-Wisconsin harmed their dairy herd and caused them personal injury. The case was tried to a jury commencing in February 2005, on theories of negligence and nuisance. In March 2005, a verdict in the amount of approximately $0.5 million was returned against NSP-Wisconsin. In May 2005, judgment in the amount of $0.6 million was entered against NSP-Wisconsin. NSP-Wisconsin subsequently filed an appeal in District III, Court of Appeals. Plaintiffs filed a cross appeal with respect to the trial court's dismissal of the treble damages claim. In July 2006, the Court of Appeals affirmed the judgment entered against NSP-Wisconsin. The Court also affirmed the trial court's dismissal of the plaintiffs' treble damages claim. NSP- Wisconsin's petition for review was granted by the Wisconsin Supreme Court in February 2007. In December 2007, the Wisconsin Supreme Court issued its decision affirming the decision of the Court of Appeals. In December 2007, NSP-Wisconsin filed a motion for reconsideration with the Supreme Court and awaits a decision from the Court.

11. Related Party Transactions

Xcel Energy Services Inc. provides management, administrative and other services for the subsidiaries of Xcel Energy, including NSP-Wisconsin. The services are provided and billed to each subsidiary in accordance with Service Agreements executed by each subsidiary. Costs are charged directly to the subsidiary which uses the service whenever possible and are allocated if they cannot be directly assigned.

The electric production and transmission costs of the entire NSP system are shared by NSP-Minnesota and NSP-Wisconsin. The Interchange Agreement provides for the sharing of all costs of generation and transmission facilities of the system, including capital costs.

The table below contains significant affiliate transactions among the companies and related parties including billings under the Interchange Agreement for the years ended Dec. 31:

(Thousands of Dollars)	2007	2006
Operating revenues:		
Electric utility	$ 120,217	$ 99,403
Operating expenses:		
Purchased power	344,501	298,208
Transmission expense	27,714	24,525
Natural gas purchased for resale	366	350
Other operations — paid to Xcel Energy Services Inc.	45,441	48,833
Interest expense	1,041	1,147

Accounts receivable and payable with affiliates at Dec. 31 was:

	2007		2006	
(Thousands of Dollars)	Accounts Receivable	Accounts Payable	Accounts Receivable	Accounts Payable
NSP-Minnesota	$ —	$ 20,918	$ —	$ 9,905
PSCo	2	—	—	1,285
SPS	—	87	—	21
Other subsidiaries of Xcel Energy	2,716	4,682	3,859	4,959
	$ 2,718	$ 25,687	$ 3,859	$ 16,170

NSP-Wisconsin obtains short-term borrowings from NSP-Minnesota at NSP-Minnesota's average daily interest rate, including the cost of NSP-Minnesota's compensating balance requirements. At Dec. 31, 2007 and 2006, NSP-Wisconsin had notes payable outstanding to NSP-Minnesota in the amount of $58.6 million and $30.3 million, respectively.

12. Supplementary Cash Flow Data

(Thousands of dollars)	2007	2006
Cash paid for interest (net of amounts capitalized)	$ 20,445	$ 20,741
Cash paid for income taxes (net of refunds received)	$ 15,814	$ 39,662
Supplemental disclosure of non-cash investing transactions:		
Property, plant and equipment additions	$ 1,845	$ 2,315

13. Investments Accounted for by the Equity Method

Under FERC regulations, NSP-Wisconsin's investment in and income from its wholly-owned subsidiaries are presented using the equity method of accounting, rather than the GAAP method of consolidation. NSP-Wisconsin's subsidiaries are:

	Geographic Area	Percent voting stock owned
Chippewa and Flambeau Improvement Co.	USA	77.91%
Clearwater Investments, Inc.	USA	100%
NSP Lands, Inc.	USA	100%

Summarized Financial Information of Unconsolidated Investees – Summarized financial information for all equity-method subsidiaries:

Financial Position

	2007	2006
Current Assets	$ 723	$ 837
Other Assets	5,807	6,059
Total Assets	$ 6,530	$ 6,896
Current Liabilities	$ (973)	$ (809)
Other Liabilities	(2,210)	(2,645)
Equity	(3,347)	(3,442)
Total Liabilities and Equity	$ (6,530)	$ (6,896)

Results of Operations

	2007	2006
Operating Revenues	$ 1,172	$ 1,270
Operating Income	$ 170	$ 165
Net Income	$ 58	$ 7

14. Regulatory Assets and Liabilities

NSP-Wisconsin's financial statements are prepared in accordance with the provisions of SFAS No. 71, as discussed in Note 1 to the financial statements. Under SFAS No. 71, regulatory assets and liabilities can be created for amounts that regulators may allow to be collected, or may require to be paid back to customers in future electric and natural gas rates. Any portion of the business that is not rate regulated cannot use SFAS No. 71 accounting. If changes in the utility industry or the business of NSP-Wisconsin no longer allow for the application of SFAS No. 71 under GAAP, NSP-Wisconsin would be required to recognize the write-off of regulatory assets and liabilities in its statement of income. The components of unamortized regulatory assets and liabilities on the balance sheets of NSP-Wisconsin are:

(Thousands of Dollars)	2007	2006
Regulatory Assets		
Environmental costs	$ 38,427	$ 24,957
Pension and employee benefit obligations	32,217	32,506
Nuclear decommissioning costs (a) (c)	11,149	5,625
AFDC recorded in plant (a)	8,484	8,130
MISO Day 2 costs (a)	6,209	11,210
State commission accounting adjustments (a)	3,950	4,003
Contract valuation adjustments (b)	1,581	1,902
Conservation programs	1,564	—
Other	732	247
Total noncurrent regulatory assets	$ 104,313	$ 88,580

(Thousands of Dollars)	2007	2006
Regulatory Liabilities		
Investment tax credit deferrals	$ 7,316	$ 7,717
Purchased gas over/under recovery	1,233	1,640
Gain on sale of emission allowances	417	371
Wisconsin overrecovered fuel costs	149	10,054
Deferred income tax adjustments	—	1,775
Other	1,221	820
Total noncurrent regulatory liabilities	$ 10,336	$ 22,377

(a) Earns a return on investment in the ratemaking process. These amounts are amortized consistent with recovery in rates.

(b) Includes the fair value of certain long-term purchased power agreements used to meet energy capacity requirements.

(c) Approximately $5.8 million will be recovered during 2008 and 2009. Remaining amount will be determined in a future rate proceeding.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.

2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.

3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year				
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
3	Preceding Quarter/Year to Date Changes in Fair Value				
4	Total (lines 2 and 3)				
5	Balance of Account 219 at End of Preceding Quarter/Year				
6	Balance of Account 219 at Beginning of Current Year				
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income				
8	Current Quarter/Year to Date Changes in Fair Value				
9	Total (lines 7 and 8)				
10	Balance of Account 219 at End of Current Quarter/Year				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		(969,385)	(969,385)		
2		70,400	70,400		
3					
4		70,400	70,400	43,673,707	43,744,107
5		(898,985)	(898,985)		
6		(898,985)	(898,985)		
7		79,022	79,022		
8					
9		79,022	79,022	37,865,992	37,945,014
10		(819,963)	(819,963)		

FOOTNOTE DATA

Schedule Page: 122(a)(b) Line No.: 1 Column: g

Amounts in this column relate to SFAS 133.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (f) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	1,512,276,592	1,260,025,845
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified	89,552,392	74,480,782
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	1,601,828,984	1,334,506,627
9	Leased to Others	2,832,049	2,832,049
10	Held for Future Use	33,563	33,563
11	Construction Work in Progress	52,692,836	49,276,137
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	1,657,387,432	1,386,648,376
14	Accum Prov for Depr, Amort, & Depl	782,931,710	641,642,381
15	Net Utility Plant (13 less 14)	874,455,722	745,005,995
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	779,961,173	638,671,844
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant	2,074,095	2,074,095
22	Total In Service (18 thru 21)	782,035,268	640,745,939
23	Leased to Others		
24	Depreciation	896,442	896,442
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)	896,442	896,442
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	782,931,710	641,642,381

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
160,304,287				91,946,460	3
					4
					5
7,288,968				7,782,642	6
					7
167,593,255				99,729,102	8
					9
					10
1,329,522				2,087,177	11
					12
168,922,777				101,816,279	13
91,285,699				50,003,630	14
77,637,078				51,812,649	15
					16
					17
91,285,699				50,003,630	18
					19
					20
					21
91,285,699				50,003,630	22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
91,285,699				50,003,630	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents	3,012,721	
4	(303) Miscellaneous Intangible Plant	2,624,441	575,073
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	5,637,162	575,073
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	74,018	
9	(311) Structures and Improvements	13,647,817	-1,952
10	(312) Boiler Plant Equipment	66,034,893	890,218
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	8,505,872	238,239
13	(315) Accessory Electric Equipment	5,571,882	-2,016
14	(316) Misc. Power Plant Equipment	1,534,091	
15	(317) Asset Retirement Costs for Steam Production		
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	95,368,573	1,124,489
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements		
20	(322) Reactor Plant Equipment		
21	(323) Turbogenerator Units		
22	(324) Accessory Electric Equipment		
23	(325) Misc. Power Plant Equipment		
24	(326) Asset Retirement Costs for Nuclear Production		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)		
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	2,440,818	
28	(331) Structures and Improvements	17,673,650	84,169
29	(332) Reservoirs, Dams, and Waterways	127,497,978	121,658
30	(333) Water Wheels, Turbines, and Generators	37,736,276	1,819,339
31	(334) Accessory Electric Equipment	26,000,499	223,137
32	(335) Misc. Power PLant Equipment	4,029,882	67,599
33	(336) Roads, Railroads, and Bridges		
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	215,379,103	2,315,902
36	D. Other Production Plant		
37	(340) Land and Land Rights	192,347	
38	(341) Structures and Improvements	2,472,367	
39	(342) Fuel Holders, Products, and Accessories	3,236,877	16
40	(343) Prime Movers	31,899,835	1,664,442
41	(344) Generators	19,062,855	58,426
42	(345) Accessory Electric Equipment	6,406,023	375,253
43	(346) Misc. Power Plant Equipment	1,483,469	
44	(347) Asset Retirement Costs for Other Production		
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	64,753,773	2,098,137
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	375,501,449	5,538,528

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
			3,012,721		3
			3,199,514		4
			6,212,235		5
					6
					7
			74,018		8
			13,645,865		9
86,265			66,838,846		10
					11
			8,744,111		12
			5,569,866		13
			1,534,091		14
					15
86,265			96,406,797		16
					17
					18
					19
					20
					21
					22
					23
					24
					25
					26
2,683			2,438,135		27
			17,757,819		28
15,000			127,604,636		29
			39,555,615		30
			26,223,636		31
			4,097,481		32
					33
					34
17,683			217,677,322		35
					36
			192,347		37
			2,472,367		38
			3,236,893		39
			33,564,277		40
30,322			19,090,959		41
			6,781,276		42
			1,483,469		43
					44
30,322			66,821,588		45
134,270			380,905,707		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights	12,848,555	419,063
49	(352) Structures and Improvements	8,386,122	10,213
50	(353) Station Equipment	124,320,001	375,566
51	(354) Towers and Fixtures	3,876,382	1,133
52	(355) Poles and Fixtures	108,237,360	1,662,702
53	(356) Overhead Conductors and Devices	98,508,039	264,560
54	(357) Underground Conduit	74,999	2,681,464
55	(358) Underground Conductors and Devices	225,228	3,282
56	(359) Roads and Trails	102,589	
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	356,579,275	5,417,983
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	1,149,031	34,687
61	(361) Structures and Improvements	4,101,746	-59,902
62	(362) Station Equipment	88,491,546	6,510,833
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	79,523,629	3,557,250
65	(365) Overhead Conductors and Devices	89,734,317	4,130,864
66	(366) Underground Conduit	12,851,361	492,238
67	(367) Underground Conductors and Devices	66,605,828	3,276,510
68	(368) Line Transformers	80,071,327	4,507,874
69	(369) Services	71,992,804	3,714,077
70	(370) Meters	19,120,483	408,723
71	(371) Installations on Customer Premises	5,423,052	2,845
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	6,975,663	304,473
74	(374) Asset Retirement Costs for Distribution Plant	173,977	-159,821
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	526,214,764	26,720,651
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	166,403	
87	(390) Structures and Improvements	7,443,776	40,845
88	(391) Office Furniture and Equipment	2,162,859	297,425
89	(392) Transportation Equipment	6,459,088	1,896,899
90	(393) Stores Equipment	136,653	
91	(394) Tools, Shop and Garage Equipment	6,471,475	198,853
92	(395) Laboratory Equipment	2,889,504	
93	(396) Power Operated Equipment	2,319,743	75,531
94	(397) Communication Equipment	5,903,617	57,897
95	(398) Miscellaneous Equipment	17,731	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	33,970,849	2,567,450
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	33,970,849	2,567,450
100	TOTAL (Accounts 101 and 106)	1,297,903,499	40,819,685
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	1,297,903,499	40,819,685

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Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
			13,267,618		48
		151,832	8,548,167		49
334,786		-223,940	124,136,841		50
52,211		-801,047	3,024,257		51
336,697		1,207,438	110,770,803		52
230,253		-406,391	98,135,955		53
			2,756,463		54
			228,510		55
		-76,522	26,067		56
					57
953,947		-148,630	360,894,681		58
					59
2,220			1,181,498		60
5,950			4,035,894		61
607,088		83,717	94,479,008		62
					63
218,526			82,862,353		64
755,135			93,110,046		65
5,176			13,338,423		66
136,886			69,745,452		67
489,335			84,089,866		68
150,794			75,556,087		69
476,859			19,052,347		70
137,932			5,287,965		71
					72
69,210			7,210,926		73
			14,156		74
3,055,111		83,717	549,964,021		75
					76
					77
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					81
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					83
					84
					85
			166,403		86
			7,484,621		87
8,316			2,451,968		88
			8,355,987		89
			136,653		90
			6,670,328		91
			2,889,504		92
			2,395,274		93
			5,961,514		94
			17,731		95
8,316			36,529,983		96
					97
					98
8,316			36,529,983		99
4,151,644		-64,913	1,334,506,627		100
					101
					102
					103
4,151,644		-64,913	1,334,506,627		104

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC PLANT LEASED TO OTHERS (Account 104)

Line No.	Name of Lessee (Designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	CHIPPEWA AND FLAMBEAU	CHIPPEWA RESERVOIR LOCATED			
2	IMPROVEMENT COMPANY	ON CHIPPEWA RIVER NEAR			
3		WINTER, WI.			
4					
5		EXEMPT LICENSED	11/26/1921		2,832,049
6		PROJECT NO. 8286			
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47	TOTAL				2,832,049

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2				
3	Eau Claire Sub (W Side), Mercer Sub, Flambeau Tran	Various	Various	33,563
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21	Other Property:			
22				
23				
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46				
47	Total			33,563

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction (107)
2. Show items relating to "research, development, and demonstration" projects last, under a caption Research, Development, and Demonstrating (see Account 107 of the Uniform System of Accounts)
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction work in progress - Electric (Account 107) (b)
1	3102 WI 345 Kv Eau Claire - Arp	25,911,664
2	DLL Dells Hydro Repowering	13,032,420
3	3101 WI 345kv King Eau Claire	845,970
4	Genoa- Coulee 161 kv Upgrade	416,051
5	TRO Transmission Resource Optimization	356,246
6	NSPW 5-Year Line Blanket Authorization	355,472
7	Fleet New Unit Purchase EI Ops	318,403
8	BFT1C - Unit 1 NOx Controls	308,303
9	BFT2C - Unit 2 NOx Controls	301,438
10	N-O substation metering/SCADA	290,584
11	Engineering W.O.-Transmission	282,717
12	Eau Claire Phoenix Park Relocation	260,264
13	WHTC0 U6 Replace Compressor Blades	213,976
14	SS Security INST EQ Cedar Falls	208,643
15	Upgrade Willow River Bank 1 to 70 MVA	198,508
16	WI Major Storm Recovery Blanket	169,808
17	Electric Meter Blanket	160,578
18	EMS Dynamic-HeightenedReliability H	159,816
19	Upgrade Minersville Bank 1	153,295
20	Ironwood SCADA switch 3R15	139,138
21	Distribution Substation Blanket	127,114
22	Switches - lines #3473	115,734
23	WI Rural Upgrades	106,953
24	OCM Outage Cause Model Ph 1	103,508
25		
26	Total Minor Projects	4,739,534
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42		
43	TOTAL	49,276,137

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	CONSTRUCTION ENGINEERING /SUPERVISION	5,081,590
2	ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION	2,225,530
3	ADMINISTRATIVE AND GENERAL EXPENSE	122,183
4	America Engineering Testing	3,094
5	Ayres & Associates Inc, Owen	1,737
6	Excel Engineering Inc	71,832
7	HDR	202
8	PowerPlus Engineering LLC	8,619
9	SDS Architects, Inc	39,964
10	Ulteig Engineers Inc	7,825
11	Utility Engineering Corporation	3,369
12		
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39	**TOTAL**	**7,565,945**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions of Electric Plant instructions 3 (17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the amount of reduction in the gross rate for tax effects.

* (1) and (2) SEE FOOTNOTES

AFUDC COMPUTATION:

2. BORROWED FUNDS - SEE (2A)
3. OTHER FUNDS - SEE (2B)
4. WEIGHTED RATE - SEE (2)

COMPUTATION OF ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION RATES

For line 1(5), column (d) below, enter the rate granted in the last rate proceeding. If such is not available, use the average rate earned during the preceding three years.

1. Components of Formula (Derived from actual book balances and actual cost rates):

Line No.	Title (a)	Amount (b)	Capitalization/Ratio (Percent) (c)	Cost Rate Percentage (d)
1	Average Short-Term Debt & Computation of Allowance text	24,333,000		
2	Short-term Interest			5.47
3	Long-term Debt	313,541,000	40.47%	6.78
4	Preferred Stock			
5	Common Equity	461,281,000	59.53%	11.00
6	Total Capitalization	774,822,000	100.00%	
7	Average Construction Work in Progress Balance	41,818,000		

2. Gross Rate for Borrowed Funds s(S/W) + d(D/D+P+C) (1 - S/W) 4.33%

3. Rate of Other Funds [1 - S/W] [p(P/D+P+C) + c(C/D+P+C)] 2.74%

4. Weighted Average Rate Actually Used for the Year:
   a. Rate for Borrowed Funds - 4.32%
   b. Rate for Other Funds - 2.73%

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

FOOTNOTE DATA

Schedule Page: 218 Line No. 1 Column: OH exp

CONSTRUCTION ENGINEERING

(1) This overhead covers (1) overhead charges originating in the Engineering Department, which costs represent direct expenditures incurred in engineering and supervision pertaining to construction projects and (2) certain expenses incurred in accounting for construction. Engineering labor is charged to this account on the basis of actual time devoted to construction projects. Other expenses pertaining to the operation of the Engineering Departments are also charged direct to this account when they pertain to engineering or construction. Miscellaneous engineering office department expenses are allocated between this overhead, and operation and maintenance and supervision and engineering on the basis of time devoted by the Engineering Department to each of these classes of engineering. This overhead also includes the cost of labor and expenses incurred by superintendents and others in the distribution, transmission and plant organization which pertain to construction work. Since all engineering expenditures included in this account pertain to construction, no portion of the costs is cleared to other than construction accounts of the various utility departments. Engineering expenses applicable to major specific projects are charged on the basis of actual amounts applicable thereto, and to other construction projects on a functional basis by a percentage applied to direct work order costs.

(2) During 2007, the Company capitalized AFUDC on production and transmission plant at a 7.05% rate. Because the Interchange Agreement between NSP(M) and NSP(W) requires the FERC method of accounting, the company recorded AFUDC at the estimated FERC formula rate for the FERC jurisdictional property. By order dated March 11, 1986 the Public Service Commission of Wisconsin authorized the company to capitalize AFUDC on production and transmission property effective January 1, 1985 at the FERC formula rate.

AFUDC at 7.05% rate was capitalized on distribution, general and common electric plant and gas plant effective January 1, 2007. By order dated December 22, 1988, the Public Service Commission of Wisconsin instructed the Company to capitalize AFUDC at the adjusted weighted cost of capital. The Company has recorded carrying charges for the amounts allowed by the PSCW in excess of that in the above formula to Account 182.3 Regulatory Assets.

(2.a) 5.47% (24,333,000/41,818,000) + 6.78% (313,541,000)/
(313,541,000 + 461,281,000) * [1-(24,333,000/41,818,000)]
= 4.33%

(2.b) $[1 - \frac{24,333,000}{41,818,000} * [11.00\% * \frac{461,281,000}{(313,541,000 + 461,281,000)}]$
= 2.74%

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	596,882,338	596,024,353		857,985
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	39,043,960	39,043,960		
4	(403.1) Depreciation Expense for Asset Retirement Costs	3,169	3,169		
5	(413) Exp. of Elec. Plt. Leas. to Others	38,457			38,457
6	Transportation Expenses-Clearing	845,696	845,696		
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):	466,244	466,244		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	40,397,526	40,359,069		38,457
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	4,151,644	4,151,644		
13	Cost of Removal	4,269,050	4,269,050		
14	Salvage (Credit)	12,763,474	12,763,474		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	-4,342,780	-4,342,780		
16	Other Debit or Cr. Items (Describe, details in footnote):	-2,054,358	-2,054,358		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	639,568,286	638,671,844		896,442
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	66,933,686	66,933,686		
21	Nuclear Production				
22	Hydraulic Production-Conventional	100,968,110	100,071,668		896,442
23	Hydraulic Production-Pumped Storage				
24	Other Production	56,788,868	56,788,868		
25	Transmission	143,223,534	143,223,534		
26	Distribution	251,284,899	251,284,899		
27	Regional Transmission and Market Operation				
28	General	20,369,189	20,369,189		
29	TOTAL (Enter Total of lines 20 thru 28)	639,568,286	638,671,844		896,442

FOOTNOTE DATA

Schedule Page: 219 Line No.: 8 Column: c

FERC 404 Amortization Expense

Schedule Page: 219 Line No.: 16 Column: c

Net Tranfers	0
Net Change in RWIP	(2,054,358)
Line #16 Total	(2,054,358)

Schedule Page: 219 Line No.: 29 Column: b

	"Non-Legal" ARO Balances
Steam Production	2,039,787
Nuclear Production	0
Hydraulic Production-Conventional	10,301,649
Hydraulic Production-Pumped Storage	0
Other Production	57,044
Transmission	23,948,252
Distribution	37,260,999
General	(19,315)
Total Electric	73,588,416

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Hydraulic production plant located at Cornell, WI			
2	on the Chippewa River	1,056		1,056
3	Misc hydraulic lands owned in excess of			
4	requirement for developed project	14,655		14,655
5	Hydraulic lands at undeveloped locations	1,015		1,015
6	Dunnville lands on Chippewa River	10,647		10,647
7	Miscellaneous lands	23,926		23,926
8	Abandoned sub lands	11,735		11,735
9	Miscellaneous lands	216,767		216,767
10	Dunn County site lands	2,438,666	1,700	2,440,366
11	Bake site	17,862		17,862
12	Mathews site	2,675		2,675
13	City of Ashland	5,549		5,549
14	Town of Gingles-tank farm land	7,053		7,053
15	Ogema sub	472		472
16	Clear Lake diesel	35,076		35,076
17	Chippewa Reservoir land	23		23
18	Orienta Falls lands	22,339		22,339
19	Construction Work in Progress	11,707		11,707
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33	Minor Item Previously Devoted to Public Service			
34	Minor Items-Other Nonutility Property			
35	TOTAL	2,821,223	1,700	2,822,923

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1				
2	See Page 221			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL	0	0	0

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	52,331
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	0
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	0
13	Other Debit or Credit Items (Describe):	
14	(122) Depreciation of Nonutility Property	0
15	(122) Reserve Transfer*	
16	* Retirement Work-In -Progress	
17	Balance, End of Year (Enter Total of lines 1, 7, 12, 14, and 15)	52,331

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

INVESTMENTS (Accounts 123, 124, 136)

1. Report below the investments in Accounts 123, *Investments in Associated Companies,* 124, *Other Investment*, and 136, *Temporary Cash Investments.*
2. Provide a subheading for each account and list thereunder the information called for:
(a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments),* state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.
(b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be

Line No.	Description of Investment (a)	Book Cost at Beginning of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (b) Original Cost	Book Value	Purchases or Additions During Year (c)
1	INVESTMENTS IN ASSOCIATED COMPANIES (123)			
2				
3	Chippewa & Flambeau Improvement Co.-Capital Stock		549,326	
4	Acquired through numerous purchases 9-26 through 8-92			
5				
6	Clearwater Investments, Inc. - Capital Stock acquired 6-92		150,000	
7				
8	NSP Lands, Inc. - Capital Stock acquired 6-92		50,000	
9				
10	Equity in Undistributed Earnings		2,693,334	(57,602)
11	Total Account (123)		3,442,660	(57,602)
12				
13				
14	OTHER INVESTMENTS (124)			
15				
16	Wealth-Op Insurance Premium		950,690	32,615
17	Economic Development Loans			
18	Gateway Insustrial Park		550,000	
19	Stout Technology Park Development Corporation		920,003	
20	St. Croix Business Park Corporation		625,000	
21	La Crosse Industrial Park		650,000	
22	Sparta Industrial Park		1,720,000	
23	Clearwater Development Corp.		300,000	
24	Bad Debt Reserve		(75,000)	
25	Total Account (124)		5,640,693	32,615
26				
27	TEMPORARY CASH INVESTMENTS (136)		375,371	241,568,517
28				
29				
30				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.
3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (f) Original Cost	Book Value	Revenues for Year (g)	Gain of Loss from Improvement Disposed of (h)	Line No.
						1
						2
	8,345		549,326	38,053		3
						4
						5
	100		150,000	(280)		6
						7
	100		50,000	(17)		8
						9
			2,597,976			10
			3,347,302	37,756		11
						12
						13
						14
						15
490,790			492,515			16
						17
			550,000	39,875		18
79,840			840,163			19
625,000			0	126,600		20
			650,000	53,875		21
			1,720,000			22
			300,000			23
			(75,000)			24
1,195,630			4,477,678	220,350		25
						26
241,883,978			59,910	136,800		27
						28
						29
						30

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	Chippewa and Flambeau Improvement Company			
2	Capital Stock	Various		549,326
3	Equity in undistributed earnings			152,124
4	SUBTOTAL			701,450
5				
6	Clearwater Investments, Inc.			
7	Capital Stock	6/1/92		150,000
8	Equity in undistributed earnings			2,184,230
9	SUBTOTAL			2,334,230
10				
11	NSP Lands, Inc.			
12	Capital Stock	6/1/92		50,000
13	Equity in undistributed earnings			356,980
14	SUBTOTAL			406,980
15				
16				
17				
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19				
20				
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37				
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41				
42	Total Cost of Account 123.1 $ 749,326		TOTAL	3,442,660

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		549,326		2
41,751	38,054	155,822		3
41,751	38,054	705,148		4
				5
				6
		150,000		7
-92,419	-281	2,092,090		8
-92,419	-281	2,242,090		9
				10
				11
		50,000		12
-6,934	-17	350,064		13
-6,934	-17	400,064		14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
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				39
				40
				41
-57,602	37,756	3,347,302		42

FOOTNOTE DATA

Schedule Page: 224 Line No.: 2 Column: b

Capital stock for Chippewa and Flambeau Improvement Company was acquired through various purchases and stock dividends between September 20, 1926 and August 10, 1992.

Schedule Page: 224 Line No.: 8 Column: f

Adoption of FIN 48

Schedule Page: 224 Line No.: 13 Column: f

Adoption of FIN 48

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	0	0
2	Customer Accounts Receivable (Account 142)	54,024,406	66,738,094
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	7,820,820	1,618,377
4	TOTAL	**61,845,226**	**68,356,471**
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	2,180,115	2,829,912
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	**59,665,111**	**65,526,559**
7			
8			
9			
10			
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	2,062,423			117,692	2,180,115
2	Prov. For uncollectibles for current year (1)	3,976,891			(40,932)	3,935,959
3	Account written off (less)	4,683,756			63,745	4,747,501
4	Coll. Of accounts written off	1,334,686			126,653	1,461,339
5	Adjustments (explain):					0 0
6	Balance end of year	2,690,244	0	0	139,668	**2,829,912**
7						
8						
9						
10						
11						

(1) Other column includes an adjustment for ($63,151) not reflect in FERC Account 904.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pladged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	ACCOUNTS RECEIVABLE FROM ASSOCIATED COMPANIES (146)					
2						
3	Xcel Energy Inc.	3,859,107	*	*	2,716,100	
4	Public Service Company of Colorado				1,755	
5	Clearwater Investments				201	
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25	TOTAL	3,859,107			2,718,056	

* NSP Wisconsin records the intercompany billings in to one of two asset accounts. For financial reporting, the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted.

Schedules 358-359 and 360-361 contain information on costs billed to and from NSP Wisconsin affiliates.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	7,521,896	13,479,142	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	2,924,379	293,224	Electric & Gas
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	662,576	1,477,001	Electric
8	Transmission Plant (Estimated)	270,237	1,591,851	Electric
9	Distribution Plant (Estimated)	1,088,949	1,083,590	Electric & Gas
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)	-199,502	-163,329	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	4,746,639	4,282,337	
13	Merchandise (Account 155)	2,494	531	Electric
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)			
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	12,271,029	17,762,010	

FOOTNOTE DATA

Schedule Page: 227 Line No.: 11 Column: b

Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance and inventory held for sale.

Schedule Page: 227 Line No.: 11 Column: c

Includes miscellaneous inventory items such as obsolescence, suspense items, purchase price variance and inventory held for sale.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons 0f 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	COAL Quantity (c)	COAL Cost (d)
1	**On hand beginning of year**	7,500,251	39,512	1,763,810
2	**Received during year**	45,574,911	160,267	7,672,512
3	**TOTAL**	53,075,162	199,779	9,436,322
4	**Used during year (specify department)**	39,617,666	139,528	7,783,790
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15	**Sold or transferred**			
16	**TOTAL DISPOSED OF**	39,617,666	139,528	7,783,790
17	**BALANCE END OF YEAR**	**13,457,496**	**60,251**	**1,652,532**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued)

OIL		WOOD WASTE		RDF		
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
65,880	5,589,177	6,561	150,251	80	(2,987)	1
190,806	17,505,832	270,384	5,691,596	52,717	(155,024)	2
256,686	23,095,009	276,945	5,841,847	52,797	(158,011)	3
131,390	11,337,670	275,409	5,790,210	52,680	(153,999)	4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
131,390	11,337,670	275,409	5,790,210	52,680	(153,999)	16
125,296	**11,757,339**	**1,536**	**51,637**	**117**	**(4,012)**	17

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued)

NATURAL GAS						
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
						1
1,922,981	14,859,995					2
1,922,981	14,859,995	0	0	0	0	3
1,922,981	14,859,995					4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
1,922,981	14,859,995	0	0	0	0	16
0	**0**	**0**	**0**	**0**	**0**	17

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	Allowances Inventory (Account 158.1) (a)	Current Year		2008	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	8,992.00		1,889.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509				
19	Other:				
20	Allowances Surrendered	1,149.00			
21	Cost of Sales/Transfers:				
22					
23					
24					
25					
26					
27					
28	Total				
29	Balance-End of Year	7,843.00		1,889.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year	17.00		17.00	
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales	17.00			
40	Balance-End of Year			17.00	
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)	17.00	7,942		
45	Gains		7,942		
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2009		2010		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
1,889.00		1,193.00		32,211.00		46,174.00		1
								2
								3
				1,193.00		1,193.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
								17
								18
								19
						1,149.00		20
								21
								22
								23
								24
								25
								26
								27
								28
1,889.00		1,193.00		33,404.00		46,218.00		29
								30
								31
								32
								33
								34
								35
17.00		17.00		867.00		935.00		36
				34.00		34.00		37
								38
				17.00		34.00		39
17.00		17.00		884.00		935.00		40
								41
								42
								43
				17.00	2,900	34.00	10,842	44
					2,900		10,842	45
								46

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	Precertification costs - conversion Chisago County to Apple River Transmission Line	1,089,674
2		
3		
4		
5		
6		
7		
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29		
TOTAL		1,089,674

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

Debits	CREDITS		Balance End of Year	Line No.
	Account Charged	Amount		
(c)	(d)	(e)	(f)	
	107	1,089,674	0	1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
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				29
0		1,089,674	0	TOTAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS Written off During the Quarter/Year Account Charged (d)	CREDITS Written off During the Period Amount (e)	Balance at end of Current Quarter/Year (f)
1	AFC in Excess of FERC-Carrying Chgs-Electric					
2	-Amortized over plant lives	2,765,669	215,014	405	146,215	2,834,468
3						
4	AFC in Excess of FERC-Carrying Chgs-Gas					
5	-Amortized over plant lives	427,576	18,185	405	39,622	406,139
6						
7	AFC in Excess of FERC-Carrying Chgs-Common					
8	-Amortized over plant lives	809,985	63,357	405	164,021	709,321
9						
10	Net-of-Tax AFUDC Adjustments - SFAS 109					
11	-Amortized over plant lives	8,130,449	526,233	282	172,464	8,484,218
12						
13	FAS 109 Prior Flow Through		489,176			489,176
14						
15	Conservation Programs					
16	-Amortization amount per PSCW rate order					
17	4220-UR-114		9,311,018	Various	7,747,008	1,564,010
18						
19	Pension Transition Liability					
20	-Amortized over 15 years beginning 1993	88,000		184	88,000	
21						
22	Environmental Cleanup - MGP Sites					
23	-Amortization amount per PSCW rate order					
24	4220-UR-114	24,956,845	21,259,740	Various	7,789,755	38,426,830
25						
26	Michigan Restructuring - Deferral per MPSC					
27	letter dated April 30, 2001 Case No. U-12907	29,957				29,957
28						
29	Wisconsin Public Benefits					
30	- Amortized per PSCW rate order 4220-UR-114	19,794		905	19,794	
31						
32	Contract Valuation Adjustment	1,902,265	1,581,247	219	1,902,265	1,581,247
33						
34	MISO Day 2 WI Retail Deferral			0		
35	-Deferral per PSCW order 05-EI-139	11,210,122		Various	5,001,330	6,208,792
36						
37	Pension and Employee Benefit Obligations	32,506,000	3,163,612	Various	3,452,500	32,217,112
38						
39	Asset Retirement Recovery	108,690	104,028			212,718
40						
41	Nuclear Decommissioning Deferral					
42	-Deferral per PSCW rate order 4220-UR-114	5,624,528	5,524,427			11,148,955
43						
44	TOTAL	88,579,880	42,256,037		26,522,974	104,312,943

FOOTNOTE DATA

Schedule Page: 232 Line No.: 17 Column: d

Accounts	Charged:
908	$7,492,695
254	254,313
	$7,747,008

Schedule Page: 232 Line No.: 24 Column: d

Accounts	Charged:
735	$1,802,255
143	5,987,500
	$7,789,755

Schedule Page: 232 Line No.: 35 Column: d

Accounts	Charged:
557	$ 4,649,806
419	351,524
	$ 5,001,330

Schedule Page: 232 Line No.: 37 Column: d

Accounts	Charged:
186	$2,140,500
184	1,312,000
	$3,452,500

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Misc Debits Under $50,000	6,555	7,119	232	3,753	9,921
2						
3	Prepaid Pension Asset	56,027,000	2,828,000	128	58,855,000	
4						
5	Pension costs not yet	-11,916,000	11,916,000			
6	recognized as components of					
7	net periodic benefit cost					
8						
9	Contracts Receivable	4,004,794	792,197	Various	1,358,232	3,438,759
10						
11	Wholesale Rate Case Costs	303,894	114,749	928	116,290	302,353
12	(Docket ER06-1319-000)					
13						
14						
15						
16						
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41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	48,426,243				3,751,033

Schedule Page: 233 Line No.: 3 Column: a

Employers' Accounting for Defined Benefit Pension and Other Postretirement Plans—an amendment of FASB Statements No. 87, 88, 106, and 132(R) (SFAS No. 158) — In September 2006, the FASB issued SFAS No. 158, which requires companies to fully recognize the funded status of each pension and other postretirement benefit plan as a liability or asset on their balance sheets with all unrecognized amounts to be recorded in other comprehensive income. NSP-Wisconsin applied regulatory accounting treatment, which allowed recognition of this item as a regulatory asset rather than as a charge to accumulated other comprehensive income, as future costs are expected to be included in rates. During 2007, FERC issued guidance to record these amounts in FERC 128, Other Special Funds. A reclass was done to move these amounts out of FERC 186 into FERC 128.

Schedule Page: 233 Line No.: 9 Column: d

Accounts	Charged:
252	$1,079,897
904	192,292
142	86,043
	$1,358,232

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		44,302,881	37,121,014
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	44,302,881	37,121,014
9	Gas		
10		15,184,439	20,580,712
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	15,184,439	20,580,712
17	Non Operating	1,011,300	1,488,871
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	60,498,620	59,190,597

Notes

FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: b

	12/31/2006	12/31/2007
Electric (Other)		
Avoided Tax Interest	6,006,776	6,607,444
Bad Debts	777,821	1,049,110
Contributions In Aid Construction - Connection Fees	9,230,597	10,209,662
Customer Adv - Construction	5,931,915	2,930,854
Deferred Compensation Plan Reserve	882,005	801,838
Employee Incentive Plans	5,915	0
ESOP Dividends	408,093	452,538
Executive Incentive Plans	18,561	27,603
FAS 109- Effect of Rate Changes	1,373,876	1,954,149
FAS 109- ITC Grossup	7,520,057	7,135,450
French Island Emission Improvements	3,558,318	0
Fuel Tax Credit - Inc Addback	2,641	2,034
Inventory Reserve	60,206	60,441
Litigation Reserve	414,975	494,977
Medical Deductions - Self Insured	149,060	21,903
Post Employment Benefits - FAS 106	2,554,045	3,555,261
Post Employment Benefits - FAS 112	376,844	432,607
Regulatory Liability - IRC Sec 199	122,926	360,148
Regulatory Liability - Refund Obligation	3,998,176	59,611
Regulatory Reserve	54,696	127,842
Sale of Emission Allowances	147,288	166,664
Vacation Accrual	708,090	670,878
	$44,302,881	$37,121,014

Schedule Page: 234 Line No.: 10 Column: b

	12/31/2006	12/31/2007
Gas (Other)		
Avoided Tax Interest	362,004	448,553
Bad Debts	89,115	81,511
Contributions In Aid Construction - Connection Fees	1,343,987	1,045,762
Customer Adv - Construction	713,131	(126,063)
Deferred Compensation Plan Reserve	153,942	121,513
Employee Incentive Plans	1,019	0
Environmental Remediation	11,222,427	17,642,194
ESOP Dividends	212,280	225,956
Executive Incentive Plans	3,239	4,183
FAS 109- Effect of Rate Changes	129,533	158,709
FAS 109- ITC Grossup	197,226	180,224
Inventory Reserve	6,951	7,031
Lower of Cost or Mkt on Gas Invent	(14,264)	81,819
Medical Deductions - Self Insured	26,016	3,319
Post Employment Benefits - FAS 106	445,773	538,775
Post Employment Benefits - FAS 112	65,773	65,559
Unbilled Revenue	102,700	0
Vacation Accrual	123,587	101,667
	$15,184,439	$20,580,712

Schedule Page: 234 Line No.: 17 Column: b

	12/31/2006	12/31/2007
Nonutility		
Contributions Carryover	901,168	251,778
Federal Net Operating Loss	110,132	1,050,777
Michigan HB 5104	0	186,316
	$1,011,300	$1,488,871

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	UNAMORTIZED LOSS ON REACQUIRED DEBT (ACCOUNT 189)			
2	First Mortgage Bonds Series Due			
3	March 1, 2012, 16%	10/14/1983	30,000,000	(6,858,830)
4	July 1, 2016, 9 1/4%	3/31/1993	47,500,000	(3,210,052)
5	March 1, 2018, 9 3/4 %	3/26/1993	46,200,000	(3,752,901)
6	October 1, 2023, 7 1/4%	10/15/2003	110,000,000	(4,980,780)
7	Subtotal		233,700,000	(18,802,563)
8	Other Long Term Debt			
9	April 1, 2021 9 1/8%	12/24/1996	44,635,000	(3,609,843)
10	Lax Res Recovery 7 3/4%	11/1/1996	18,600,000	(558,480)
11	Subtotal		63,235,000	(4,168,323)
12				
13	Total		**296,935,000**	**(22,970,886)**
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
1,276,119		246,969	1,029,150	3
1,553,194		132,117	1,421,077	4
1,349,967		114,831	1,235,136	5
3,910,985		332,675	3,578,310	6
8,090,265		826,592	7,263,673	7
				8
2,396,205		120,238	2,275,967	9
226,794		15,279	211,515	10
2,622,999		135,517	2,487,482	11
				12
10,713,264		**962,109**	**9,751,155**	13
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Common Stock	1,000,000	100.00	
2	All NSP-Wisconsin Common Stock is owned by			
3	its parent, Xcel Energy Inc.			
4				
5				
6				
7				
8				
9				
10	TOTAL COMMON STOCK	1,000,000		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
933,000	93,300,000					1
						2
						3
						4
						5
						6
						7
						8
						9
933,000	93,300,000					10
						11
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 & 205, 203 & 206, 207, 212)

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.
2. For Account 202, *Common Stock Subscribed,* and Account 205, *Preferred Stock Subscribed,* show the subscription price and the balance due on each class at the end of year.
3. Describe in a footnote the agreement and transactions under which a conversion liability existed under Account 203, *Common Stock Liability for Conversion,* or Account 206, *Preferred Stock Liability for Conversion*, at the end of the year.
4. For Premium on Account 207, *Capital Stock*, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 207 - Premium on Capital Stock		
2	Excess of consideration received over par value of common		
3	stock issued in conversion on 2,132 shares of 5% Cumulative		
4	Preferred Stock on the basis of 1.5 shares of Preferred Stock		
5	for each share of Common Stock	1,855	27,825
6			
7	Premium over book value on 162,000 shares of Common Stock		
8	issued in Lake Superior District Power Company from		
9	parent company		10,432,916
10			
11	Premium over book value on 71,000 shares of Common Stock		
12	issued to parent company		22,876,910
13			
14			
15			
16	Account 202, 203, 205, 206 and 212		
17	None		
18			
19			
20			
21			
22			
23			
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29			
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32			
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40	TOTAL	1,855	33,337,651

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 211 - Miscellaneous Paid in Capital	
2	Acquistion of Natural Gas, Inc. common stock (1998)	80,000
3	Contribution of capital by parent company (2001)	26,353,637
4	Contribution of capital by parent company (2002)	3,209,940
5	Contribution of capital by parent company (2003)	475,720
6	Contribution of capital by parent company (2004)	1,819,563
7	Contribution of capital by parent company (2005)	22,529,841
8	Contribution of capital by parent company (2006)	22,392,914
9	Contribution of capital by parent company (2007)	5,758,027
10		
11		
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40	TOTAL	82,619,642

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the princiapl underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

None

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221-Bonds		
2			
3	First Mortgage Bonds, 7.375%	65,000,000	493,150
4			268,450 D
5			
6	First Mortgage Bonds, 5.25%	150,000,000	1,422,896
7			861,000 D
8			
9	Total Account 221	215,000,000	3,045,496
10			
11			
12	Account 224-Other Long Term Debt		
13			
14	Senior Notes, 7.64%	80,000,000	607,968
15	Fort McCoy System Acquisition, 7%	996,655	
16	Resource Recovery Revenue Bonds, 6%	18,600,000	192,829
17			
18	Total Account 224	99,596,655	800,797
19			
20			
21	Account 233-Notes Payable to Associated Companies		
22			
23	NSP-Minnesota, Variable		
24	Xcel Energy Services, Variable		
25			
26	Total Account 233		
27			
28			
29			
30			
31			
32			
33	TOTAL	314,596,655	3,846,293

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
12/12/96	12/01/26	12/12/96	12/01/26	65,000,000	4,793,750	3
						4
						5
10/02/03	10/01/18	10/02/03	10/01/18	150,000,000	8,001,953	6
						7
						8
				215,000,000	12,795,703	9
						10
						11
						12
						13
09/25/00	10/01/08	09/25/00	10/01/08	80,000,000	6,112,000	14
10/15/00				760,160	55,280	15
11/01/96	11/01/21	11/01/96	11/01/21	18,600,000	1,116,000	16
						17
				99,360,160	7,283,280	18
						19
						20
						21
						22
					934,553	23
					96,377	24
						25
					1,030,930	26
						27
						28
						29
						30
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						32
				314,360,160	21,109,913	33

Schedule Page: 256 Line No.: 12 Column: a

Instruction 12
Detail for Account 224 of Net Changes during the Year
(Thousands of Dollars)

	Balance 12/31/06	Additions	Reductions	Balance 12/31/07
Senior Notes	$ 80,000			$ 80,000
Fort McCoy System Acquisition	794		(34)	760
Resource Recovery Revenue Bonds	18,600			18,600
TOTAL	$ 99,394		$ (34)	$ 99,360

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the eyar on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	NOTES PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 233)					
2	NSP Minnesota	30,300,000	342,950,000	371,250,000	58,600,000	934,553
3	Subtotal	30,300,000	342,950,000	371,250,000	58,600,000	934,553
4						
5	ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (ACCOUNT 234)					
6	NSP Minnesota	9,904,522			20,917,744	
7	Public Service Company of Colorado	1,285,333			0	
8	Southwestern Public Service Company	20,929			87,442	
9	Xcel Energy Services	4,941,238			4,678,217	96,377
10	NSP Lands, Inc.	120			0	
11	Clearwater Investments, Inc.	3,821			0	
12	Chippewa & Flambeau Improvement Co.	14,315			3,217	
13	Subtotal	16,170,278	0	0	25,686,620	96,377
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
	TOTAL	46,470,278	342,950,000	371,250,000	84,286,620	1,030,930

NSP Wisconsin records the intercompany billings in to one of two asset accounts. For financial reporting, the accounts are analyzed to determine the net payable (FERC account 234) and the net receivable (FERC 146), and the appropriate reclassifying entries are made. Because of this process, the information in columns (c) and (d) is not meaningful and has been omitted.

Schedules 358-359 and 360-361 contain information on costs billed to and from NSP Wisconsin affiliates.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	37,865,992
2		
3		
4	Taxable Income Not Reported on Books	
5		4,237,423
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		83,192,128
11		
12		
13		
14	Income Recorded on Books Not Included in Return	
15		-2,358,750
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		-106,784,636
21		
22	Reconciling items: Equity in Earnings of Subsidiary Companies	57,602
23	Total Income Tax Expense	22,157,147
24		
25		
26		
27	Federal Tax Net Income	38,366,906
28	Show Computation of Tax:	
29	Federal Income Tax at 35%	13,428,417
30		
31	Plus:	
32	Other	-1,078,424
33		
34	TOTAL Federal Income Tax Payable	12,349,993
35		
36		
37		
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43		
44		

FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

ATTACHMENT TO PAGE 261 -
TAXABLE INCOME NOT REPORTED ON BOOKS:

	Amount
Book Income- Wisconsin/ South Dakota AFDC	53,148
Contributions In Aid Construction	4,061,340
Sale of Emission Allowances	46,764
Subsidiary Dividends	38,053
Equity Earnings in Subsidiaries	38,118
Total	4,237,423

Schedule Page: 261 Line No.: 10 Column: b

DEDUCTION RECORDED ON BOOKS NOT DEDUCTED FOR RETURN:

Avoided Cost Interest	2,348,435
Bad Debts	649,797
Book Amortization-Computer Software	4,533,691
Book Depreciation	49,189,757
Book Unamortized Cost of Retired Debt	962,109
Clearing Account Book Expense	2,158,141
Club Dues	433
Contribution Carryover	719,365
Environmental Remediation	15,936,477
ESOP Dividend	219,826
Executive Long Term Incentive Plan	24,738
Litigation Reserve	195,363
Lobbying Expenses	187,300
Lower of Cost or Mkt on Gas Invent	88,757
Meals (Travel) and Entertainment	53,500
Medical Deductions - Self Insured	240,282
Medicare Reimbursements	154,814
Penalties	5,496
Pension & Benefits Capitalized	70,484
Post Employment Benefits - FAS 106	932,827
Post Employment Benefits - FAS 106 Medicare Reimbursement	1,770,681
Post Employment Benefits - FAS 112	133,830
Prepaid Insurance	13,702
Regulatory Asset-MISO Day 2	1,827,572
Regulatory Liability - IRC Sec 199	592,313
Regulatory Reserve	182,438
Total	83,192,128

Schedule Page: 261 Line No.: 15 Column: b

INCOME RECORDED ON BOOKS NOT INCLUDED IN RETURN:

Customer Adv - Construction	(2,358,750)
Total	(2,358,750)

Schedule Page: 261 Line No.: 20 Column: b

DEDUCTIONS ON RETURN NOT CHARGED AGAINST BOOK INCOME:

AFDC Debt (Non-CIP)	(1,423,939)
AFDC Equity (Non-CIP)	(950,066)
ADR Repair Allowance	(1,406,941)
Deferred Compensation Plan Reserve	(294,011)
Dividends Received Deduction	(30,443)
Employee Incentive Plans	(45,144)
FAS106 Medicare Reimbursement	(682,000)
Gain/(Loss) on Dispositions (Tax)	(269,890)

FOOTNOTE DATA

Insurance Fund Income (Cash Value)	(181,227)
Interest Income/Expense on Disputed Tax	(665,873)
Pension Expense	(890,000)
PUCIP Adjustment - Electric	(924,115)
PUCIP Adjustment - Gas	(969,297)
Regulatory Asset-Network Trans Srv	(3,691)
Regulatory Asset-Nuclear Decommissioning	(5,524,427)
Regulatory Liability Refund Obligation	(9,905,155)
Regulatory Reserve - Environmental	(13,469,983)
Repair Expenditures	(7,055,124)
Rate Case/Restructuring Expense	(5,042)
State Income Taxes	(2,706,609)
Tax Depreciation	(55,321,339)
Tax Removal Cost Over Book	(2,491,564)
Vacation Accrual	(157,792)
Wisconsin Annual License Fee	(1,410,964)
Total	(106,784,636)

Schedule Page: 261 Line No.: 34 Column: b

Northern States Power Company (Wisconsin) is a member of an affiliated group which will file a consolidated Federal Income Tax Return for the year 2007. The other members of the affiliated group and the Federal Income tax provision of each are:

Xcel Energy Inc.	(49,306,232)
Northern States Power Company (Minnesota)	9,372,314
Clearwater Investments, Inc.	(63,005)
NSP Lands, Inc.	(5,445)
Public Service Company of Colorado	54,434,153
Southwestern Public Service Company	9,382,422
Xcel Energy Communications Group	410,739
Xcel Energy O&M Services Inc.	0
Xcel Energy Markets Holdings	(3,455,091)
Xcel Energy International	(2,899,537)
Xcel Energy Retail Holdings	(2,349,196)
Xcel Energy Ventures	(3,168,525)
Xcel Energy Wholesale Group	(46,719,967)
Xcel Energy WYCO Inc.	667,271
WestGas Interstate, Inc.	40,409
Xcel Energy Services Inc.	(524,348)

The consolidated Federal Income tax liability is apportioned among the member companies based on the stand-alone method. The stand-alone method allocates the consolidated federal income tax liability among the companies based on the recognition of the benefits/burdens contributed by each member to the consolidated return. Under the stand-alone method, the sum of the amounts allocated to the member companies equals the consolidated amount.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	FEDERAL					
2	Income		1,240,884	12,149,861	13,107,711	2,198,734
3	Income FIN 48			200,132		-200,132
4	Subtotal		1,240,884	12,349,993	13,107,711	1,998,602
5	Unemployment-2006	671			671	
6	Unemployment-2007			37,328	36,284	
7	FICA-2006	84,369			84,369	
8	FICA-2007			3,296,497	3,208,346	
9	TOTAL FEDERAL	85,040	1,240,884	15,683,818	16,437,381	1,998,602
10						
11	WISCONSIN					
12	Income		993,103	2,662,099	2,625,609	956,613
13	Income FIN 48			-530,342		530,342
14	Subtotal		993,103	2,131,757	2,625,609	1,486,955
15	Unemployment-2006	2,118			2,118	
16	Unemployment-2007			168,253	163,556	
17	Gross Receipts		15,629,773	15,992,878	17,403,842	
18	Real-Estate-2006	115,000			118,943	3,943
19	Real-Estate-2007			121,394		1,006
20	Use-2006	97,118			97,118	
21	Use-2007			2,088,766	1,977,203	
22	TOTAL WISCONSIN	214,236	16,622,876	20,503,048	22,388,389	1,491,904
23	MICHIGAN					
24	Income	178,209		-113,996	81,000	16,787
25	Income FIN 48			2,149		-2,149
26	Subtotal	178,209		-111,847	81,000	14,638
27	Unemployment-2006					
28	Unemployment-2007			8,603	8,314	
29	Real-Estate-2006	22,868			22,868	
30	Real-Estate-2007			128,969	106,677	
31	Personal Property-2006	90,345			90,345	
32	Personal Property-2007			410,038	391,092	55,017
33	Use-2006	66			66	
34	Use-2007			274	864	
35	TOTAL MICHIGAN	291,488		436,037	701,226	69,655
36						
37						
38						
39						
40						
41	TOTAL	1,080,958	17,863,760	36,136,201	39,530,488	3,560,161

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
	2,281,106	10,177,916			1,971,945	2
		181,916			18,216	3
	2,281,106	10,359,832			1,990,161	4
						5
1,044		31,741			5,587	6
						7
88,151		2,803,031			493,466	8
89,195	2,281,106	13,194,604			2,489,214	9
						10
						11
	946,603	2,632,944			29,155	12
		-510,162			-20,180	13
	946,603	2,122,782			8,975	14
						15
4,697		143,066			25,187	16
	17,040,737	14,589,680			1,403,198	17
						18
122,400		12,820			108,574	19
						20
111,563					2,088,765	21
238,660	17,987,340	16,868,348			3,634,699	22
						23
	16,787	-115,699			1,703	24
		2,416			-267	25
	16,787	-113,283			1,436	26
						27
289		7,315			1,288	28
						29
22,292		121,491			7,479	30
						31
73,963		342,378			67,660	32
						33
-590					274	34
95,954	16,787	357,901			78,137	35
						36
						37
						38
						39
						40
423,809	20,285,233	30,423,965			5,712,236	41

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	KANSAS					
2	Personal Property Tax-2004	130,174		-130,174		
3	Personal Property Tax-2005	120,000		-120,000		
4	Personal Property Tax-2006	240,020		-240,020		
5	TOTAL KANSAS	490,194		-490,194		
6						
7	Xcel Services Misc. alloc.			3,492	3,492	
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
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26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	1,080,958	17,863,760	36,136,201	39,530,488	3,560,161

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
					-130,174	2
					-120,000	3
					-240,020	4
					-490,194	5
						6
		3,112			380	7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
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						37
						38
						39
						40
423,809	20,285,233	30,423,965			5,712,236	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: f

Reclass debit balance to FERC 165	2,281,106
FIN 48 adoption: Reversal of FAS 5 reserve reported as an adjustment to the beginning balance of retained earnings	(97,000)
Audit interest cash	17,098
Interest on audits	(2,470)
Total	2,198,734

Schedule Page: 262 Line No.: 2 Column: l

Gas	2,114,066
Other	(142,121)
Total	1,971,945

Schedule Page: 262 Line No.: 3 Column: f

Federal income tax exp. (409.1 & 409.2) accrued for FIN 48 liability (242)	(8,056)
Federal income tax exp. (409.1 & 409.2) accrued for FIN 48 liability (253)	(192,076)
Total	(200,132)

Schedule Page: 262 Line No.: 3 Column: l

Gas	26,261
Other	(8,045)
Total	18,216

Schedule Page: 262 Line No.: 6 Column: l

Gas	5,510
Other	77
Total	5,587

Schedule Page: 262 Line No.: 8 Column: l

Gas	486,623
Other	6,843
Total	493,466

Schedule Page: 262 Line No.: 12 Column: f

Reclass debit balance to FERC 165	946,603
Audit interest cash	83,024
Interest on audits	(73,015)
Tfr & rounding	1
Total	956,613

Schedule Page: 262 Line No.: 12 Column: l

Gas	148,531
Other	(119,376)
Total	29,155

Schedule Page: 262 Line No.: 13 Column: f

State income tax expense (409.1 & 409.2) accrued for FIN 48 liability (242)	(1,863)
State income tax expense (409.1 & 409.2) accrued for FIN 48 liability (253)	532,205
Total	530,342

Schedule Page: 262 Line No.: 13 Column: l

Gas	(18,819)
Other	(1,361)
Total	(20,180)

Schedule Page: 262 Line No.: 16 Column: l

Gas	24,838
Other	349
Total	25,187

Schedule Page: 262 Line No.: 17 Column: l

Gas 1,403,198

Schedule Page: 262 Line No.: 18 Column: f

2006 accrual correction 3,943

Schedule Page: 262 Line No.: 19 Column: f

Capitalized special assessments 4,949

FOOTNOTE DATA

2006 accrual correction (3,943)
Total 1,006

Schedule Page: 262 Line No.: 19 Column: l

Gas 1,703
Other 106,871
Total 108,574

Schedule Page: 262 Line No.: 24 Column: f

Reclass debit balance to FERC 165 16,787

Schedule Page: 262 Line No.: 24 Column: l

Gas 390
Other 1,313
Total 1,703

Schedule Page: 262 Line No.: 25 Column: f

State income tax expense (409.1 & 409.2) accrued for FIN 48 liability (242) (35)
State income tax expense (409.1 & 409.2) accrued for FIN 48 liability (253) (2,114)
Total (2,149)

Schedule Page: 262 Line No.: 25 Column: l

Gas (60)
Other (207)
Total (267)

Schedule Page: 262 Line No.: 28 Column: l

Gas 1,270
Other 18
Total 1,288

Schedule Page: 262 Line No.: 30 Column: l

Gas 7,479

Schedule Page: 262 Line No.: 32 Column: f

Prior year tax refund 55,017

Schedule Page: 262 Line No.: 32 Column: l

Gas 67,660

Schedule Page: 262.1 Line No.: 2 Column: l

Gas Prior year accrual reversed (130,174)

Schedule Page: 262.1 Line No.: 3 Column: l

Gas Prior year accrual reversed (120,000)

Schedule Page: 262.1 Line No.: 4 Column: l

Gas Prior year accrual reversed (240,020)

Schedule Page: 262.1 Line No.: 7 Column: l

Gas 380

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	26,143				6,084	
4	7%						
5	10%	11,234,091				652,639	
6							
7							
8	TOTAL	11,260,234				658,723	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas Utility						
11	3%						
12	4%	667				590	
13	7%						
14	10%	282,191				26,367	
15	TOTAL	282,858				26,957	
16	Common Utility						
17	4%						
18	10%	146,557				8,714	
19	TOTAL	146,557				8,714	
20	Thermal Utility						
21							
22							
23							
24	Non-Utility						
25	7%						
26	10%						
27	TOTAL						
28							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48	Utility and Non-Uti	11,689,649				694,394	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
20,059			3
			4
10,581,452			5
			6
			7
10,601,511			8
			9
			10
			11
77			12
			13
255,824			14
255,901			15
			16
			17
137,843			18
137,843			19
			20
			21
			22
			23
			24
			25
			26
			27
			28
			30
			31
			32
			33
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			40
			41
			42
			43
			44
			45
			46
			47
10,995,255			48

FOOTNOTE DATA

Schedule Page: 266 Line No.: 19 Column: h

(a) Common Allocation

Electric - 89.14%	122,873
Gas - 10.86%	14,970
	137,843

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Environmental Clean Up	1,452,962
2	FIN 48 Income Tax Payable	9,953
3	Non-qualified Pension Post FAS 158	49,000
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	TOTAL	1,511,915

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List Advances by department (a)	Balance End of Year (b)
21	Electric Utility	16,127,246
22	Gas Utility	2,334,640
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	18,461,886

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $10,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Deferred Comp Liability	594,711	Various	140,416	21,875	476,170
2						
3	Deferred Comp Wealth Option	508,652	232	137,366	29,217	400,503
4						
5	Environmental Cleanup Liability	23,663,463	Various	400,891	19,442,389	42,704,961
6						
7	SFAS 106 Benefits Liability	27,299,610	Various	28,675,439	1,375,829	
8						
9	Red Cedar River Enhancement Fund	112,965	232	9,547	5,621	109,039
10						
11	Executive PSP - Long Term				79,560	79,560
12						
13	FIN 48 Long Term Income Tax					
14	and Interest Payable		282	771,817	913,828	142,011
15						
16	Notes Payable CIP Loans				536	536
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	52,179,401		30,135,476	21,868,855	43,912,780

FOOTNOTE DATA

Schedule Page: 269 Line No.: 1 Column: c

Accounts	Charged:
232	$139,881
146	535
	$140,416

Schedule Page: 269 Line No.: 5 Column: c

Accounts	Charged:
182.3	$376,159
506	23,000
539	1,732
	$400,891

Schedule Page: 269 Line No.: 7 Column: c

Accounts	Charged:
228.3	$27,565,439
232	1,110,000
	$28,675,439

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY (Account 281)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to amortizable property.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other (provide details in footnote):			
6				
7				
8	TOTAL Electric (Enter Total of lines 3 thru 7)			
9	Gas			
10	Defense Facilities			
11	Pollution Control Facilities			
12	Other (provide details in footnote):			
13				
14				
15	TOTAL Gas (Enter Total of lines 10 thru 14)			
16				
17	TOTAL (Acct 281) (Total of 8, 15 and 16)			
18	Classification of TOTAL			
19	Federal Income Tax			
20	State Income Tax			
21	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INCOME TAXES _ ACCELERATED AMORTIZATION PROPERTY (Account 281) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
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							20
							21

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	157,684,422	-2,661,745	
3	Gas	9,951,093	608,686	
4				
5	TOTAL (Enter Total of lines 2 thru 4)	167,635,515	-2,053,059	
6	Other (Non-Operating)	-18,250		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	167,617,265	-2,053,059	
10	Classification of TOTAL			
11	Federal Income Tax	138,707,745	-1,971,439	
12	State Income Tax	28,909,520	-81,620	
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
		182.3 & 254	5,614,951	182.3 & 254	8,758,593	158,166,319	2
		182.3 & 254	240,144	182.3 & 254	323,980	10,643,615	3
							4
			5,855,095		9,082,573	168,809,934	5
607						-17,643	6
							7
							8
607			5,855,095		9,082,573	168,792,291	9
							10
482			859,008		2,925,774	138,803,554	11
125			4,996,087		6,156,799	29,988,737	12
							13

NOTES (Continued)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3		36,844,195	9,675,530	5,915,463
4				
5				
6				
7				
8				
9	TOTAL Electric (Total of lines 3 thru 8)	36,844,195	9,675,530	5,915,463
10	Gas			
11		15,063,784	8,904,982	3,646,818
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)	15,063,784	8,904,982	3,646,818
18	Other (Non-Operating)	-593,493		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	51,314,486	18,580,512	9,562,281
20	Classification of TOTAL			
21	Federal Income Tax	41,970,320	14,150,559	7,205,937
22	State Income Tax	9,344,166	4,429,953	2,356,344
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
							2
		283	28,610			40,575,652	3
							4
							5
							6
							7
							8
			28,610			40,575,652	9
							10
		283	3,278			20,318,670	11
							12
							13
							14
							15
							16
			3,278			20,318,670	17
				219	47,932	-545,561	18
			31,888		47,932	60,348,761	19
							20
			26,009		42,551	48,931,484	21
			5,879		5,381	11,417,277	22
							23

NOTES (Continued)

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $50,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Excess Deferred Income Tax Collected	1,775,086	282	2,264,262	489,176	
2						
3	ITC Gross Up	7,717,283	190	401,609		7,315,674
4						
5	Deferred Electric Fuel Cost - Michigan PSCR					
6	-Amortized over 12 month period	137,546			182,438	319,984
7						
8	Emission Allowances					
9	-Amortized per PSCW rate order 4220-UR-114	370,391	557	47,748	94,512	417,155
10						
11	Conservation Programs					
12	-Amortized per PSCW rate order 4220-UR-114	254,313	182.3	254,313		
13						
14	Capitalized DSM Electric and Gas					
15	-Amortized per PSCW rate order 4220-UR-114	75,089	910	75,089		
16						
17	Interest on Wisconsin Income Tax Refund					
18	-Amortized per PSCW rate order 4220-UR-114	25,129	431	25,129		
19						
20	Purchased Gas Over/Under Recovery					
21	-Generally amortized over 12 month period	1,639,987	805.1	466,280	59,329	1,233,036
22						
23	Over Recovery of Retirement and Removal					
24	Costs for Orienta Falls Dam					
25	-Amortized per PSCW rate order 4220-UR-114	14,724	407	14,724		
26						
27	Network Transmission Service (NTS)					
28	-Amortized per PSCW rate order 4220-UR-114	3,691	566	3,691		
29						
30	IRC Section 199 Credit	309,127			592,313	901,440
31						
32	WI Retail Fuel Refund; deferred per PSCW					
33	rate order 4220-FR-100	10,054,359	557	9,962,836	57,682	149,205
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	22,376,725		13,515,681	1,475,450	10,336,494

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	None				
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	0		0	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20	None				
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	0			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)

1. Report below the following information with respect to utility property leased to others constituting an operating unit or system.
2. For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.
3. Provide a subheading and total for each utility department in addition to a total for all utility departments.
4. Furnish particulars of the method of determining the annual rental for the property.
5. Designate associated companies.

Line No.	
1	Chippewa and Flambeau Improvement Company, as associated company, Chippewa Reservoir, located
2	near Winter, Wisconsin, on the Chippewa River. Designated by FERC as Exempt Licensed Project 8286.
3	
4	
5	Revenues 226,129
6	Depreciation Expense 38,457
7	
8	Total 187,672
9	
10	
11	
12	
13	
14	
15	
16	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity , operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Account 415 - Nontraditional services - revenue	$ 1,921
2	Account 416 - Nontraditional services - expense	(2,027)
3	Account 417 - Nontraditional services - revenue	158,541
4	Account 417.1 - Nontraditional services - expense	(34,419)
5		$ 124,016
6		
7	Account 418 - Nonoperating rental income	
8	Land rent	$ 64,001
9		
10	Account 418.1 - Equity in earnings of subsidiary companies	
11	Chippewa and Flambeau Improvement Co.	$ 41,751
12	Clearwater Investments, Inc.	(92,419)
13	NSP Lands, Inc.	(6,934)
14		$ (57,602)
15	Account 419 - Interest and dividend income	
16	Carrying charge on deferred nuclear decommissioning costs	$ 722,861
17	Carrying charge on deferred MISO costs FERC account 182.3	95,950
18	Interest income on temporary cash investments FERC account 136	136,800
19	Economic development investment loan interest	220,350
20	1998-2005 tax audit interest	397,341
21	Other including corrections to past periods	26,906
22		$ 1,600,208
23		
24	Account 419.1 - Allowance for Funds Used During Construction	$ 950,066
25		
26	Account 421 - Miscellaneous nonoperating income	
27	Book AFDC/Regulatory Asset	$ 283,389
28	Miscellaneous nonoperating income	6,605
29		
30		$ 289,994
31		
32	Accounts 421.1 and 421.2 Gain/(Loss) from disposition of property	$ -
33		
34	Total Other Income	**$ 2,970,683**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	183,264,344	178,324,127
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	202,693,276	191,262,586
5	Large (or Ind.) (See Instr. 4)	85,164,089	82,050,464
6	(444) Public Street and Highway Lighting	3,954,985	3,909,065
7	(445) Other Sales to Public Authorities	1,020,525	1,057,687
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	162,024	122,707
10	TOTAL Sales to Ultimate Consumers	476,259,243	456,726,636
11	(447) Sales for Resale	32,403,015	27,785,256
12	TOTAL Sales of Electricity	508,662,258	484,511,892
13	(Less) (449.1) Provision for Rate Refunds		
14	TOTAL Revenues Net of Prov. for Refunds	508,662,258	484,511,892
15	Other Operating Revenues		
16	(450) Forfeited Discounts	711,845	1,118,625
17	(451) Miscellaneous Service Revenues	393,930	343,491
18	(453) Sales of Water and Water Power		
19	(454) Rent from Electric Property	644,884	631,144
20	(455) Interdepartmental Rents		
21	(456) Other Electric Revenues	120,457,900	98,566,844
22	(456.1) Revenues from Transmission of Electricity of Others		
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	122,208,559	100,660,104
27	TOTAL Electric Operating Revenues	630,870,817	585,171,996

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATING REVENUES (Account 400)

5. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
6. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
7. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
8. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
1,957,478	1,924,194	214,426	214,145	2
				3
2,781,852	2,684,649	40,168	39,738	4
1,590,380	1,525,921	95	93	5
24,245	24,178	722	715	6
12,219	12,849	427	425	7
				8
2,529	1,352	38	9	9
6,368,703	6,173,143	255,876	255,125	10
575,099	570,513	10	10	11
6,943,802	6,743,656	255,886	255,135	12
				13
6,943,802	6,743,656	255,886	255,135	14

Line 12, column (b) includes $ 1,209,487 of unbilled revenues.

Line 12, column (d) includes 7,365 MWH relating to unbilled revenues

Schedule Page: 300 Line No.: 5 Column: b

Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.

Schedule Page: 300 Line No.: 5 Column: c

Commercial and industrial sales are classified as "Large" for purposes of this report if the customer has a twelve month average minimum registered demand of 1,000 kilowatts or more.

Schedule Page: 300 Line No.: 21 Column: b

Includes reimbursement from Northern States Power Co. (a Minnesota corporation) for production and transmission costs shared under the Interchange Agreement between the companies restated Jan. 16, 2001.

Fixed Production Expense	$ 39,481,496
Variable Production Expense	39,863,721
Transmission Expense	40,872,488

Schedule Page: 300 Line No.: 21 Column: c

Includes reimbursement from Northern States Power Co. (a Minnesota corporation) for production and transmission costs shared under the Interchange Agreement between the companies restated Jan. 16, 2001.

Fixed Production Expense	$ 36,999,367
Variable Production Expense	24,342,215
Transmission Expense	38,061,109

Schedule Page: 300 Line No.: 26 Column: b

Year Ended December 31, 2007

ELECTRIC OPERATING REVENUES
(Accounts 450-456)

Detail of Other Operating Revenue

(450) Forfeited Discounts	**711,845**
(451) Miscellaneous Service Revenue	
Service Connections	549,000
Returned Check Charge	16,008
Other Miscellaneous	(171,078)
Total (451)	**393,930**
(454) Rent From Electric Property	
Rental E-Leases	246,776
Various Telephone & Cable TV Co.	398,108
Total (454)	**644,884**
(456) Other Electric Revenues	
Sales and Use Tax Handling	63,761
Resale Facility Charge	96,828
Full Cost Billing	540
Other Miscellaneous	79,066
Interchange Agreement - NSPM	120,217,705
Total (456)	**120,457,900**

Schedule Page: 300 Line No.: 26 Column: c

Year Ended December 31, 2006

ELECTRIC OPERATING REVENUES
(Accounts 450-456)

Detail of Other Operating Revenue

(450)	**Forfeited Discounts**	**1,118,625**
(451)	**Miscellaneous Service Revenue**	
	Service Connections	442,104
	Returned Check Charge	12,171
	Other Miscellaneous	(110,784)
	Total (451)	**343,491**
(454)	**Rent From Electric Property**	
	Rental E-Leases	248,679
	Various Telephone & Cable TV Co.	382,465
	Total (454)	**631,144**
(456)	**Other Electric Revenues**	
	Sales and Use Tax Handling	86,971
	Michigan Power Supply Recovery	(1,048,742)
	Resale Facility Charge	73,844
	Full Cost Billing	546
	Other Miscellaneous	51,534
	Interchange Agreement - NSPM	99,402,691
	Total (456)	**98,566,844**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Wisconsin Residential					
2	==========					
3	Water Heating B00	1,213	101,860	446	2,720	0.0840
4	Residential B01	1,683,757	159,553,853	188,902	8,913	0.0948
5	Residential TOD B02	122,283	9,628,742	7,805	15,667	0.0787
6	Residential Managed Serv B03	392	25,249	54	7,259	0.0644
7	Farm Service B04	92,714	8,170,450	4,050	22,892	0.0881
8	Farm Service B08	118	9,848	15	7,867	0.0835
9	Optional Off Peak B11	825	36,151	74	11,149	0.0438
10	Automatic Protective B30	3,301	426,372	5,031	656	0.1292
11	Controlled Water Heating B37	21	2,017	9	2,333	0.0960
12	Unbilled	-1,848	120,848			-0.0654
13	Total WI Residential	1,902,776	178,075,390	206,386	9,220	0.0936
14						
15	Michigan Residential					
16	==========					
17	Residential C01	52,903	5,040,915	7,727	6,847	0.0953
18	Residential TOD C02	1,366	111,167	118	11,576	0.0814
19	Automatic Outdoor C04	121	18,437	195	621	0.1524
20	Unbilled	312	18,435			0.0591
21	Total MI Residential	54,702	5,188,954	8,040	6,804	0.0949
22						
23	Wisconsin Small Comm and Ind					
24	==========					
25	Small General TOD B05	4,686	369,001	212	22,104	0.0787
26	Small General Service B06	378,702	34,526,603	26,269	14,416	0.0912
27	Small General Service B07	124	10,735	15	8,267	0.0866
28	Small General Service B09	8,896	831,717	1,542	5,769	0.0935
29	General Service B10	1,004,510	73,756,542	6,175	162,674	0.0734
30	Optional Off Service B11	3,697	153,504	128	28,883	0.0415
31	Peak Controlled General B12	36,915	2,464,545	100	369,150	0.0668
32	Large TOD B13	1,087,677	73,037,949	752	1,446,379	0.0672
33	Peak Controlled Time B14	195,526	12,004,505	120	1,629,383	0.0614
34	Automatic Protective B30	4,671	457,072	3,478	1,343	0.0979
35	Unbilled	1,929	518,790			0.2689
36	Total WI Small Comm and Ind	2,727,333	198,130,963	38,791	70,308	0.0726
37						
38						
39						
40						
41	TOTAL Billed	6,360,941	475,122,183	255,876	24,859	0.0747
42	Total Unbilled Rev.(See Instr. 6)	7,762	1,137,060	0	0	0.1465
43	TOTAL	6,368,703	476,259,243	255,876	24,890	0.0748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Michigan Small Comm and Ind					
2	==========					
3	Automatic Outdoor Lighting C04	188	21,398	125	1,504	0.1138
4	Small Commercial Unmtrd C09	374	38,682	58	6,448	0.1034
5	Small Commercial C10	13,470	1,314,922	1,041	12,939	0.0976
6	Time of Day C11	59	6,060	2	29,500	0.1027
7	Commercial/Industrial C12	18,107	1,563,369	131	138,221	0.0863
8	Industrial Rate Schedule C13	19,473	1,438,676	17	1,145,471	0.0739
9	Peak Controlled TOD C20	2,241	148,601	2	1,120,500	0.0663
10	Peak Controlled General C21	158	12,266	1	158,000	0.0776
11	Unbilled	449	18,339			0.0408
12	Total MI Small Comm and Ind	54,519	4,562,313	1,377	39,593	0.0837
13						
14	Wisconsin Large Comm and Ind					
15	==========					
16	General Service B10	26	1,732	1	26,000	0.0666
17	Large TOD B13	816,031	45,039,548	64	12,750,484	0.0552
18	Peak Controlled Time B14	512,507	27,015,749	21	24,405,095	0.0527
19	Experimental RTP B60	226,466	10,788,775	6	37,744,333	0.0476
20	Unbilled	6,985	465,864			0.0667
21	Total WI Large Comm and Ind	1,562,015	83,311,668	92	16,978,424	0.0533
22						
23	Michigan Large Comm and Ind					
24	==========					
25	Commercial/Industrial C12	351	29,823	1	351,000	0.0850
26	Peak Controlled TOD C20	27,989	1,823,255	2	13,994,500	0.0651
27	Unbilled	25	-657			-0.0263
28	Total MI Large Comm and Ind	28,365	1,852,421	3	9,455,000	0.0653
29						
30	Wisconsin Public Street & Hwy Lig					
31	==========					
32	Company Owned Street Lighting B31	13,578	2,959,571	446	30,444	0.2180
33	Customer Owned Street Lighting B3	66	5,784	3	22,000	0.0876
34	Customer Owned Street Lighting B3	8,054	471,800	112	71,911	0.0586
35	Customer Owned Street Lighting B3	195	28,955	9	21,667	0.1485
36	Underground Area Lighting B35	862	258,973	71	12,141	0.3004
37	Street Lighting Service B36	656	32,439	28	23,429	0.0494
38	Underground Area Lighting B38	103	30,635	34	3,029	0.2974
39	Unbilled	-142	-12,830			0.0904
40	Total WI Pub Street & Hwy Lightin	23,372	3,775,327	703	33,246	0.1615
41	TOTAL Billed	6,360,941	475,122,183	255,876	24,859	0.0747
42	Total Unbilled Rev.(See Instr. 6)	7,762	1,137,060	0	0	0.1465
43	TOTAL	6,368,703	476,259,243	255,876	24,890	0.0748

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
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4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	Michigan Public Street & Hwy Ligh					
3	==========					
4	Street Lighting C30	883	180,614	19	46,474	0.2045
5	Unbilled	-10	-956			0.0956
6	Total MI Pub Street & Hwy Lightin	873	179,658	19	45,947	0.2058
7						
8	Wisconsin Other Sales to Pub Auth					
9	==========					
10	Fire Siren Service B20	750	2,588	89	8,427	0.0035
11	Municipal Water Pumping B22	10,507	930,074	304	34,563	0.0885
12	Unbilled	45	7,965			0.1770
13	Total WI Other Sales to Pub Auth	11,302	940,627	393	28,758	0.0832
14						
15						
16						
17	Michigan Other Sales to Pub Autho					
18	==========					
19	Municipal Pumping Service C32	900	78,636	34	26,471	0.0874
20	Unbilled	17	1,262			0.0742
21	Total MI Other Sales to Pub Auth	917	79,898	34	26,971	0.0871
22						
23	Interdepartmental - Wisconsin	2,487	158,374	31	80,226	0.0637
24	Interdepartmental - Michigan	42	3,650	7	6,000	0.0869
25	Total Interdepartmental	2,529	162,024	38	66,553	0.0641
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL Billed	6,360,941	475,122,183	255,876	24,859	0.0747
42	Total Unbilled Rev.(See Instr. 6)	7,762	1,137,060	0	0	0.1465
43	TOTAL	6,368,703	476,259,243	255,876	24,890	0.0748

Schedule Page: 304 Line No.: 41 Column: c

Estimated Fuel Revenue Collected Through Fuel Clause Adjustment:

STATE OF MICHIGAN:

Residential:	
C01	$ 1,097,349
C02	28,535
C04	2,510
Total	$ 1,128,394
Commercial & Industrial:	
C04	$ 3,887
C09	7,646
C10	279,423
C11	1,224
C12	383,019
C13	401,124
C20	623,493
C21	3,283
Total	$ 1,703,099
Public Street & Highway Lighting:	
C30	$ 18,299
Other Service & Public Authority	
C32	$ 18,557
Total Michigan PSCR Revenue	**$ 2,868,349**

STATE OF WISCONSIN (OCT. 15 – DEC 31)

Residential:	
B00	$ 209
B01	256,160
B02	20,444
B03	60
B04	14,940
B08	18
B11	149
B30	592
B37	3
Total	$ 292,575
Commercial & Industrial:	
B05	$ 732
B06	58,112
B07	16
B09	1,165
B10	141,272
B11	842
B12	5,264

B13		256,352
B14		5,554
B30		800
B60		29,446
Total	$	589,555
Public Street & Highway Lighting:		
B31	$	2,203
B32		12
B33		1,334
B34		32
B35		137
B36		106
B38		15
Total	$	3,839
Other Service & Public Authority:		
B22	$	1,226
Total Wisconsin Surcharge Revenues	**$**	**887,195**

Estimated Fuel Refunded Through Fuel Clause Adjustment:

STATE OF WISCONSIN (FEB 15 - MAR 15)

Residential:		
B00	$	2,395
B01		2,866,424
B02		262,936
B03		691
B04		166,343
B08		194
B11		2,635
B30		5,770
B37		38
Total	$	3,307,426
Commercial & Industrial:		
B05	$	9,649
B06		628,555
B07		233
B09		13,643
B10		1,588,490
B11		11,372
B12		59,912
B13		2,861,048
B14		1,097,638
B30		8,052
B60		361,709
Total	$	6,640,301

FOOTNOTE DATA

Public Street & Highway Lighting:		
B31	$	23,512
B32		115
B33		14,108
B34		340
B35		1,485
B36		1,065
B38		177
Total	$	40,802
Other Service & Public Authority:		
B22	$	18,079
Interdepartmental	$	150
Total Wisconsin Fuel Refund	**$**	**10,006,758**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations)	Statistical Classification	FERC Rate Schedule or Tariff Number	Average Monthly Billing Demand (MW)	Actual Demand (MW)	
					Average Monthly NCP Demand	Average Monthly CP Demand
	(a)	(b)	(c)	(d)	(e)	(f)
1	Village of Bangor, WI	RQ	112	4	6	
2	City of Barron, WI	RQ	103	10	15	
3	City of Bloomer, WI	RQ	106	7	9	
4	Village of Cadott, WI	RQ	104	2	3	
5	City of Cornell, WI	RQ	113	2	3	
6	City of Medford, WI	RQ	9	19	27	
7	City of Rice Lake, WI	RQ	109	24	32	
8	City of Spooner, WI	RQ	105	5	7	
9	Village of Trempealeau, WI	RQ	108	2	4	
10	City of Wakefield, MI	RQ	107	2	3	
11	Unbilled	RQ				
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
32,727	550,436	1,211,584	100,598	1,862,618	1
83,770	1,086,469	3,119,141	237,296	4,442,906	2
52,444	824,992	1,868,205	152,254	2,845,451	3
14,579	239,239	518,355	47,151	804,745	4
14,009	226,713	520,940	43,569	791,222	5
142,308	2,377,159	5,319,889	414,084	8,111,132	6
172,279	2,896,442	6,439,181	536,572	9,872,195	7
34,840	584,773	1,298,374	111,418	1,994,565	8
14,798	269,295	546,056	54,218	869,569	9
13,742	208,965	487,618	39,602	736,185	10
-397		72,427		72,427	11
					12
					13
					14
575,099	9,264,483	21,401,770	1,736,762	32,403,015	
0	0	0	0	0	
575,099	**9,264,483**	**21,401,770**	**1,736,762**	**32,403,015**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	214,145	217,034
5	(501) Fuel	18,409,659	11,242,148
6	(502) Steam Expenses	1,485,477	1,324,117
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	593,949	562,938
10	(506) Miscellaneous Steam Power Expenses	1,076,462	994,729
11	(507) Rents	325,096	356,927
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	22,104,788	14,697,893
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	22,474	62,644
16	(511) Maintenance of Structures	567,720	501,701
17	(512) Maintenance of Boiler Plant	2,019,900	1,904,567
18	(513) Maintenance of Electric Plant	197,668	833,487
19	(514) Maintenance of Miscellaneous Steam Plant	603,234	694,213
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	3,410,996	3,996,612
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	25,515,784	18,694,505
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	579,061	588,942
45	(536) Water for Power	489,738	583,885
46	(537) Hydraulic Expenses	109,431	133,278
47	(538) Electric Expenses	1,662,104	1,620,814
48	(539) Miscellaneous Hydraulic Power Generation Expenses	2,207,951	2,057,840
49	(540) Rents	426,532	480,106
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	5,474,817	5,464,865
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	698,849	786,375
54	(542) Maintenance of Structures	502,185	345,804
55	(543) Maintenance of Reservoirs, Dams, and Waterways	366,406	362,496
56	(544) Maintenance of Electric Plant	1,539,502	1,469,237
57	(545) Maintenance of Miscellaneous Hydraulic Plant	186,477	248,132
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	3,293,419	3,212,044
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	8,768,236	8,676,909

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering	96,715	56,224
63	(547) Fuel	22,507,453	11,243,095
64	(548) Generation Expenses	375,174	233,767
65	(549) Miscellaneous Other Power Generation Expenses	256,837	110,527
66	(550) Rents	71,542	63,670
67	TOTAL Operation (Enter Total of lines 62 thru 66)	23,307,721	11,707,283
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	21,507	16,111
70	(552) Maintenance of Structures	365,197	169,339
71	(553) Maintenance of Generating and Electric Plant	2,159,624	810,610
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	-84,957	295,770
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,461,371	1,291,830
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	25,769,092	12,999,113
75	E. Other Power Supply Expenses		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching	46,733	44,519
78	(557) Other Expenses	331,424,438	299,644,888
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	331,471,171	299,689,407
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	391,524,283	340,059,934
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	724,676	807,356
84	(561) Load Dispatching		312,215
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	1,338,735	784,711
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services		
89	(561.5) Reliability, Planning and Standards Development	239	10,555
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		1,246
92	(561.8) Reliability, Planning and Standards Development Services		
93	(562) Station Expenses	191,097	178,301
94	(563) Overhead Lines Expenses	471,137	391,056
95	(564) Underground Lines Expenses	13	
96	(565) Transmission of Electricity by Others		
97	(566) Miscellaneous Transmission Expenses	28,455,700	25,332,876
98	(567) Rents	323,585	315,247
99	TOTAL Operation (Enter Total of lines 83 thru 98)	31,505,182	28,133,563
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	107,937	88,452
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment	1,130,557	905,746
108	(571) Maintenance of Overhead Lines	1,431,187	1,754,146
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant	25,255	30,807
111	TOTAL Maintenance (Total of lines 101 thru 110)	2,694,936	2,779,151
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	34,200,118	30,912,714

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Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services		
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)		
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)		
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	1,592,567	1,372,600
135	(581) Load Dispatching	700,176	716,206
136	(582) Station Expenses	257,770	302,037
137	(583) Overhead Line Expenses	838,263	604,620
138	(584) Underground Line Expenses	1,433,499	1,546,563
139	(585) Street Lighting and Signal System Expenses	288,540	257,154
140	(586) Meter Expenses	740,994	757,962
141	(587) Customer Installations Expenses	-166,828	-165,493
142	(588) Miscellaneous Expenses	4,356,111	4,815,119
143	(589) Rents	881,713	961,155
144	TOTAL Operation (Enter Total of lines 134 thru 143)	10,922,805	11,167,923
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	187,304	90,300
147	(591) Maintenance of Structures		
148	(592) Maintenance of Station Equipment	1,109,342	975,099
149	(593) Maintenance of Overhead Lines	7,128,457	5,861,626
150	(594) Maintenance of Underground Lines	1,160,646	1,023,188
151	(595) Maintenance of Line Transformers	22,125	133,407
152	(596) Maintenance of Street Lighting and Signal Systems	159,796	133,915
153	(597) Maintenance of Meters	60,070	49,803
154	(598) Maintenance of Miscellaneous Distribution Plant		807
155	TOTAL Maintenance (Total of lines 146 thru 154)	9,827,740	8,268,145
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	20,750,545	19,436,068
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	57,336	18,967
160	(902) Meter Reading Expenses	3,042,609	2,774,676
161	(903) Customer Records and Collection Expenses	4,329,624	4,545,777
162	(904) Uncollectible Accounts	2,841,410	4,275,157
163	(905) Miscellaneous Customer Accounts Expenses	425,880	443,712
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	10,696,859	12,058,289

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision		
168	(908) Customer Assistance Expenses	7,631,266	7,778,324
169	(909) Informational and Instructional Expenses	191,013	139,166
170	(910) Miscellaneous Customer Service and Informational Expenses	-61,210	-61,210
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	7,761,069	7,856,280
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision		
175	(912) Demonstrating and Selling Expenses	269,813	283,052
176	(913) Advertising Expenses		
177	(916) Miscellaneous Sales Expenses		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	269,813	283,052
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	8,431,785	9,071,677
182	(921) Office Supplies and Expenses	7,563,966	7,874,393
183	(Less) (922) Administrative Expenses Transferred-Credit	1,933,420	1,890,983
184	(923) Outside Services Employed	2,510,593	2,220,676
185	(924) Property Insurance	818,381	782,578
186	(925) Injuries and Damages	1,322,095	1,519,469
187	(926) Employee Pensions and Benefits	7,179,859	6,786,941
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	1,187,824	549,045
190	(929) (Less) Duplicate Charges-Cr.	652,486	790,153
191	(930.1) General Advertising Expenses	528,188	705,848
192	(930.2) Miscellaneous General Expenses	527,711	548,963
193	(931) Rents	2,243,891	2,397,893
194	TOTAL Operation (Enter Total of lines 181 thru 193)	29,728,387	29,776,347
195	Maintenance		
196	(935) Maintenance of General Plant	25,303	19,128
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	29,753,690	29,795,475
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	494,956,377	440,401,812

FOOTNOTE DATA

Schedule Page: 320 Line No.: 78 Column: b

Includes $140,602,804 of fixed costs and $203,670,823 of variable costs reimbursed to Northern States Power Co. (a Minnesota corporation) for production costs shared through the Interchange Agreement.

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both operating utility subsidiaries of Xcel Energy Inc. The two companies coordinate the operation and maintenance of their electric generation and transmission systems through an Interchange Agreement.

Schedule Page: 320 Line No.: 78 Column: c

Includes $139,912,974 of fixed costs and $157,887,399 of variable costs reimbursed to Northern States Power Co. (a Minnesota corporation) for production costs shared through the Interchange Agreement.

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both operating utility subsidiaries of Xcel Energy Inc. The two companies coordinate the operation and maintenance of their electric generation and transmission systems through an Interchange Agreement.

Schedule Page: 320 Line No.: 97 Column: b

Includes $27,941,161 of fixed costs reimbursed to Northern States Power Co. (a Minnesota corporation) for transmission costs shared through the Interchange Agreement.

Schedule Page: 320 Line No.: 97 Column: c

Includes $24,932,797 of fixed costs reimbursed to Northern States Power Co. (a Minnesota corporation) for transmission costs shared through the Interchange Agreement.

Schedule Page: 320 Line No.: 141 Column: b

Collections on non-gratuitous customer required moves.

Schedule Page: 320 Line No.: 141 Column: c

Collections on non-gratuitous customer required moves.

Schedule Page: 320 Line No.: 170 Column: b

Credit balance due to regulatory amortization.

Schedule Page: 320 Line No.: 170 Column: c

Credit balance due to regulatory amortization.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.

2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.

3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.

1. Payroll Period Ended (Date)	12/31/2007	
2. Total Regular Full-Time Employees	472	
3. Total Part-Time and Temporary Employees	52	
4. Total Employees	524	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Northern States Power Co. - MN**					
2	Northern States Power Co. - MN**	AD				
3						
4	** All transactions involving					
5	Purchased Power and Sales to Other					
6	are included in and shared through the					
7	Interchange Agreement with utility					
8	affiliate (NSP-MN).					
9						
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
6,616,367					266,267,105	266,267,105	1
					-1,338,695	-1,338,695	2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
6,616,367					264,928,410	264,928,410	

FOOTNOTE DATA

Schedule Page: 326 Line No.: 1 Column: a

Ownership interest or affiliation per Instruction 2:

Northern States Power Co. (a Wisconsin corporation) and Northern States Power Co. (a Minnesota corporation) are both wholly owned operating utility subsidiaries of Xcel Energy Inc.

Schedule Page: 326 Line No.: 2 Column: b

Adjustments primarily relate to true-up of estimated December 2006 energy requirements to actual energy requirements and true-up of estimated 2006 Interchange Agreement Fixed Charges to actual 2006 Interchange Agreement Fixed Charges.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

1. Report particulars concerning sales included in Accounts 446 and 448.
2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	Account 448				
2					
3	Gas Department	Various	2,529,000	162,024	0.0641
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15	Total 448		2,529,000	162,024	0.0641
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.
4. Designate is lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent from Electric Property (454)		
17			
18	Rental E - Leases	Rents	246,776
19	Various Telephone & Cable TV Co's	Pole Attachments	398,108
20			
21			
22			
23			
24			
25			
26			
27	Total 454		644,884
28			
29			

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A resubmission	4/30/2008	2007

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.
2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.
3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1				
2	None			
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			0

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Miscellaneous Service Revenues (451)	
12	Service Connections	549,000
13	Returned Check Charges	16,008
14	Other Miscellaneous	(171,078)
15		
16	Total Account (451)	393,930
17		
18		
19	Other Electric Revenues (456)	
20		
21	Sales & Use Tax Handling	63,761
22	Interchange Agreement - NSP MN	120,217,705
23	Resale Facility Charge	96,828
24	Full Cost Billing	540
25	Other Miscellaneous	79,066
26		
27		
28	Total Account (456)	120,457,900
29		
30	TOTAL	120,851,830

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of $25,000 or more, but less than $250,000 the data called for in columns a, b (description only), f, g and j.
3. For leases having annual charges of $250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing assocation) first, followed by non-associated lessors.
7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
BLC Corporation	Leased Vehicles (Company Vehicles), Corporate Aircraft	Various (P)
Associates Limited Partnership	Madison Office Lease	

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a slae and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.
8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property	Expenses to be Paid by Lessee Itemize	AMOUNT OF RENT - CURRENT TERM				Account Charged	Remaining Annual Charges Under Lease Est. if Not Known
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
		1,140,056				Various	
		49,753				921	

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	274,716
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	72,476
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Directors Fees and Expenses	149,208
7	SEC Filings Expenses	31,311
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
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42		
43		
44		
45		
46	TOTAL	527,711

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			466,244	137	466,381
2	Steam Production Plant	2,119,938				2,119,938
3	Nuclear Production Plant					
4	Hydraulic Production Plant-Conventional	5,551,298		100,395		5,651,693
5	Hydraulic Production Plant-Pumped Storage					
6	Other Production Plant	1,053,582				1,053,582
7	Transmission Plant	10,779,493				10,779,493
8	Distribution Plant	18,636,484	3,169		138,976	18,778,629
9	Regional Transmission and Market Operation					
10	General Plant	903,165			6,852	910,017
11	Common Plant-Electric	3,255,562		3,583,590	133,926	6,973,078
12	TOTAL	42,299,522	3,169	4,150,229	279,891	46,732,811

B. Basis for Amortization Charges

Account 404
Column (d) Franchises for Hydraulic Production Plant - Conventional is amortized over the license life of the plant and Intangible Plant and Common Plant - Electric (Software) are amortized over their expected useful lives of 3, 5, or 7 years.

Account 405
Column (e) Excess AFUDC is amortized over the average life of the property.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	13,647					15.60
13	312	66,437					15.70
14	314	8,625					14.90
15	315	5,571					15.00
16	316	1,534					14.60
17	SUBTOTAL STEAM	95,814					
18							
19	331	17,716					25.00
20	332	127,551					25.20
21	333	38,646					25.30
22	334	26,112					24.70
23	335	4,064					24.80
24	SUBTOTAL HYDRO	214,089					
25							
26	341	2,472					9.70
27	342	3,237					10.40
28	343	32,732					10.50
29	344	19,077					8.80
30	345	6,594					8.50
31	346	1,483					6.40
32	SUBTOTAL PEAKING	65,595					
33							
34	352	8,467					
35	353	124,228					
36	354	3,450					
37	355	109,504					
38	356	98,322					
39	357	1,416					
40	358	227					
41	359	64					
42	SUBTOTAL TRANS	345,678					
43							
44	361	4,069					
45	362	91,485					
46	364	81,193					
47	365	91,422					
48	366	13,095					
49	367	68,176					
50	368	82,081					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	369	73,774					
13	370	19,086					
14	371	5,356					
15	373	7,093					
16	SUBTOTAL DIST	536,830					
17							
18	302	3,013					27.00
19	303	2,912					
20	390	7,464					
21	391*	2,186					
22	391.1*	121					
23	392*	1,239					
24	392*	6,168					
25	393	137					
26	394	6,571					
27	395	2,890					
28	396*	2,358					
29	397	5,933					
30	398	18					
31	SUBTOTAL GENERAL	41,010					
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47	GRAND TOTAL	1,299,016					
48							
49							
50	* See Footnote						

Schedule Page: 336.1 Line No.: 50 Column: a

Page	Line	Note
337.1	21	Office Furniture and Equipment
337.1	22	Information System Computers
337.1	23-24, 28	Separate Provision is charged to clearing accounts monthly, depreciation expense and depreciable plant balances are shown below.

			Charge To Clearing Accts	Depreciable Plant Base
337.1	23-24	General Transportation Equipment	671,829	7,407,537
337.1	28	Power Operated Equipment	173,867	2,357,510
		Total	845,696	9,765,047

Footnotes: Section C

(1) Column (b) Computation
Depreciable Plant Balances are an average of the beginning and ending plant balances for the year.

(2) Column (c) through (g)
Subaccounts 311-346: A remaining life technique is applied to each generating facility. Therefore, column (g) represents dollar weighted composites at the plant subaccount level and column (c), (e), and (f) do not apply.

An Annual Review of Remaining Lives 2006, Docket No. 4220-DU-105 was filed with the PSCW in May 2005.

The Remaining Life changes were effective Jan. 1, 2006, and remain in effect through Dec. 31, 2007.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Miscellaneous Amortization (Account 425)	$ -
2	SUBTOTAL-425	$ -
3		
4	Miscellaneous Income Deductions (Account 426.1 - 426.5)	
5	Donations - (426.1)	
6	Xcel Energy Foundation	$ 141,724
7	Chippewa Foundation Inc.	10,000
8	Mable Tainter Theater	10,000
9	Other donations less than 5 percent of total	557,641
10	SUBTOTAL-426.1	$ 719,365
11		
12	Life Insurance - (426.2)	$ (181,227)
13	SUBTOTAL-426.2	$ (181,227)
14		
15	Penalties - (426.3)	
16	Allocation of expenses incurred by Xcel Energy Services	$ 5,276
17	Other donations less than 5 percent of total	220
18	SUBTOTAL-426.3	$ 5,496
19		
20	Expenditures for certain Civic, Political, and Related activities - (426.4)	
21	Hamilton Consulting Group	$ 108,906
22	Michael Best and Friedrich	66,327
23	Other direct expenditures less than 5 percent of total	8,924
24	Allocation of expenses incurred by Xcel Energy Services	321,734
25	SUBTOTAL-426.4	$ 505,891
26		
27	Other Deductions - (426.5)	
28	Interest on deferred compensation liabilities	$ 137,937
29	Interest on life insurance loans	190,215
30	Domestic production tax deferral (Sec. 199), Docket 05-GF-143	569,944
31	Bad debt reserve	39,336
32	Corporate tickets	18,810
33	Other deductions less than 5 percent of total	43,365
34	SUBTOTAL-426.5	$ 999,607
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36		
37		
38		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or $1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	Interest on Debt to Associated Companies - (430)	
2	Northern States Power Co. (a Minnesota corporation), variable rate note	$ 934,553
3	Xcel Energy Services, variable rate advances on open account	96,377
4	SUBTOTAL-430	$ 1,030,930
5		
6	Other Interest Expense - (431)	
7	Interest on 2006 Wisconsin retail fuel over-recovery, Docket 4220-FR-100	$ 221,836
8	Litigation interest	95,363
9	Michigan GCR interest	49,727
10	Michigan PSCR interest	30,117
11	Interest on customer deposits	29,188
12	Income tax refund amortization per rate order 4220-UR-114	(25,129)
13	Interest on domestic production tax deferral (Sec. 199), Docket 05-GF-143	22,369
14	Allocation of interest expense incurred by Xcel Energy Services	21,155
15	SUBTOTAL-431	$ 444,626
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Co. (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2007	2007

EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.
5. Minor amount may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1		$
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4	SEE PAGE 340	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PUBLIC SERVICE COMMISSION OF WISCONSIN				
2	4220-UR-114 2006 Retail Rate Case	2,892		2,892	
3					
4	4220-UR-115 2008 Retail Rate Case	173,534	254,063	427,597	
5					
6	4220-FR-100 Fuel Rules Proceeding	2,612		2,612	
7					
8	4220-FR-101 Fuel Rules Proceeding	11,302		11,302	
9					
10	4220-EI-103 Complaint of St. Croix Elec Co-op	8,542		8,542	
11	Against Northern States Power Co.-Wisconsin				
12					
13	4220-GF-108 PGA Filings	2,328		2,328	
14					
15	4220-GP-111 Gas Supply Plan	4,842		4,842	
16					
17	4220-DU-106 Approval of Revised Depr. Rates	3,284		3,284	
18					
19	2006-2007 Stray Voltage Assessment	61,624		61,624	
20					
21	Remainder Assessment	680,557		680,557	
22					
23	Miscellaneous Expenses	4,236	35,542	39,778	
24					
25	MICHIGAN PUBLIC SERVICE COMMISSION				
26	Public Utility Assessment	30,390		30,390	
27					
28	Miscellaneous Expenses		26,632	26,632	
29					
30	FEDERAL ENERGY REGULATORY COMMISSION				
31	Wholesale Rate Case Expenses		116,290	116,290	
32					
33	Miscellaneous Resale		261	261	
34					
35					
36					
37					
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40					
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45					
46	TOTAL	986,143	432,788	1,418,931	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
							1
Electric	928	2,873					2
Gas	928	19					3
Electric	928	381,169					4
Gas	928	46,428					5
Electric	928	2,612					6
							7
Electric	928	11,302					8
							9
Electric	928	8,542					10
							11
							12
Gas	928	2,328					13
							14
Gas	928	4,842					15
							16
Electric	928	2,927					17
Gas	928	357					18
Electric	928	61,624					19
							20
Electric	928	530,580					21
Gas	928	149,977					22
Electric	928	31,261					23
Gas	928	8,517					24
							25
Electric	928	17,614					26
Gas	928	12,776					27
Electric	928	20,769					28
Gas	928	5,863					29
							30
Electric	928	116,290					31
							32
Electric	928	261					33
							34
							35
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		1,418,931					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $5,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B(1)	Electric Power Research Institute:
2		Dues
3		
4		
5		Other - 5 items
6		
7		
8		
9		
10	B(2)	Edison Electric Institute:
11		Dues
12		Other - 1 item
13		
14		
15	B(4)	American Gas Assoc. 2007 dues
16		American Wind Energy Assoc. dues
17		Other - 4 items under $5,000 each
18		
19		
20		
21	Total	
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $5,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
	38,232	930.2	18,007		2
		921	3,724		3
		923	16,501		4
	2,775	921	2,104		5
		923	671		6
					7
					8
					9
					10
	68,886	930.2	68,886		11
	1,875	930.2	1,875		12
					13
					14
	19,451	930.2	19,451		15
	5,645	930.2	5,645		16
	2,851	501	1,250		17
		923	421		18
		930.1	1,180		19
					20
	139,715		139,715		21
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	6,740,968		
4	Transmission	2,032,357		
5	Regional Market			
6	Distribution	7,129,902		
7	Customer Accounts	4,518,101		
8	Customer Service and Informational	985,085		
9	Sales	107,985		
10	Administrative and General	8,436,019		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	29,950,417		
12	Maintenance			
13	Production	3,608,361		
14	Transmission	930,802		
15	Regional Market			
16	Distribution	3,403,163		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	7,942,326		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	10,349,329		
21	Transmission (Enter Total of lines 4 and 14)	2,963,159		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	10,533,065		
24	Customer Accounts (Transcribe from line 7)	4,518,101		
25	Customer Service and Informational (Transcribe from line 8)	985,085		
26	Sales (Transcribe from line 9)	107,985		
27	Administrative and General (Enter Total of lines 10 and 17)	8,436,019		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	37,892,743	1,897,322	39,790,065
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply	95,956		
34	Storage, LNG Terminaling and Processing	77,199		
35	Transmission			
36	Distribution	2,782,426		
37	Customer Accounts	1,640,278		
38	Customer Service and Informational	272,052		
39	Sales	42,518		
40	Administrative and General	1,142,906		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	6,053,335		
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing	50,673		
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution	849,775		
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)	900,448		
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)	95,956		
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru	127,872		
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)	3,632,201		
58	Customer Accounts (Line 37)	1,640,278		
59	Customer Service and Informational (Line 38)	272,052		
60	Sales (Line 39)	42,518		
61	Administrative and General (Lines 40 and 49)	1,142,906		
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)	6,953,783	348,182	7,301,965
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	44,846,526	2,245,504	47,092,030
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	11,172,182	559,401	11,731,583
69	Gas Plant	2,389,726	119,656	2,509,382
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	13,561,908	679,057	14,240,965
72	Plant Removal (By Utility Departments)			
73	Electric Plant	529,984	26,537	556,521
74	Gas Plant	49,774	2,492	52,266
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)	579,758	29,029	608,787
77	Other Accounts (Specify, provide details in footnote):			
78	Nonutility	11,711	586	12,297
79	Miscellaneous Income and Deductions	86,568	4,335	90,903
80	Conservation Programs	1,000,966	50,119	1,051,085
81				
82				
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85				
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89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	1,099,245	55,040	1,154,285
96	TOTAL SALARIES AND WAGES	60,087,437	3,008,630	63,096,067

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

SEE INSERT PAGES 356.1 AND 356.2 FOR COMMON UTILITY PLANT AND ACCUMULATED PROVISIONS.

Common Utility Plant classification was included in original cost and reclassification studies filed with the Federal Power Commission on March 30, 1940.

GENERAL BASIS USED IN ALLOCATING TO UTILITY DEPARTMENTS, COMMON UTILITY PLANT AND DEPRECIATION.

COMMON UTILITY PLANT AND DEPRECIATION
Plant and Depreciation provisions are allocated on the basis of average percentages of utility plant in service, gross revenue and operating expenses (exclusive of joint utility administrative and general expenses, depreciation and taxes) of each department to the total. (Electric 89.14% and Gas 10.86%)

COMMON UTILITY PLANT IN SERVICE AND COMPLETED CONSTRUCTION NOT CLASSIFIED

Account (a)	Cost at Dec 31, 2007 (b)	Allocated to Utility Departments: Electric (c)	Allocated to Utility Departments: Gas (d)
301 Organization			
303 Misc. Intangible Plant	28,498,568	25,403,624	3,094,944
389 Land and Land Rights	1,929,084	1,719,585	209,499
390 Structures and Improvements	33,060,498	29,470,128	3,590,370
391 Office Furniture & Equipment	10,633,477	9,478,681	1,154,796
392 Transportation Equipment	2,554,872	2,277,413	277,459
393 Stores Equipment	813,651	725,289	88,362
394 Tools, Shop & Garage Equipment	1,433,277	1,277,623	155,654
395 Laboratory Equipment	31,019	27,650	3,369
396 Power Operated Equipment	258,407	230,344	28,063
397 Communication Equipment	20,437,680	18,218,148	2,219,532
398 Miscellaneous Equipment	78,569	70,036	8,533
Total	99,729,102	88,898,521	10,830,581

COMMON UTILITY PLANT HELD FOR FUTURE USE

389 Land and Land Rights	000	000	000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

COMMON UTILITY CONSTRUCTION WORK IN PROGRESS

General Plant	2,087,177	1,860,510	226,667

ACCUMULATED PROVISION FOR DEPRECIATION

Item (a)	Common Utility Plant in Service (b)
Balance Beginning of Year	42,150,108
Depreciation accruals for year charged to:	
Common Utility plant expense - General (Acct 403)	3,651,992
Common Utility plant expense - Misc Intangible Plant (Acct 404)	4,076,742
Transportation expense - clearing	292,398
Total Depreciation accruals	8,021,132
Net charges for plant retired:	
Book cost of plant retired	(63,477)
Cost of Removal	(104,151)
Salvage (credit)	18
Net charges for plant retired	(167,610)
Transfers	0
Balance end of year	50,003,630

COMMON UTILITY ACCUMULATED PROVISION FOR DEPRECIATION
ALLOCATION TO UTILITY DEPARTMENTS

	Electric	Gas	Total
General Plant	44,573,236	5,430,394	50,003,630

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

"Non-Legal" ARO Balances

	Electric	Gas	Total
General Plant	(92,740)	(11,299)	(104,039)

COMMON UTILITY EXPENSES

		Common Cost at Dec. 31, 2007	Allocated to Utility Departments: Electric	Allocated to Utility Departments: Gas
403	Depreciation Expense	3,651,992	3,255,562	396,430
404	Amortization of Software	4,076,742	3,583,590	493,152
408.1	Taxes Other Than Income taxes	1,085,666	920,899	164,767
409.1	Income Tax	23,882,814	21,182,046	2,700,768
901	Supervision	78,155	57,336	20,819
902	Meter Reading Expense	4,147,224	3,042,609	1,104,615
903	Customer Records & Collections	5,897,662	4,326,787	1,570,875
904	Uncollectible Accounts	91,979	67,520	24,459
905	Misc. Customer Assistance Expense	47,709	34,996	12,713
908	Customer Assistance Expense	1,374,281	1,036,272	338,009
909	Informational & Instructional Expense	76,407	58,748	17,659
912	Demenstration & Selling	375,992	269,626	106,366
920	Administrative & General Salaries	7,820,515	6,971,625	848,890
921	Office Supplies & Expense	8,032,443	7,160,551	871,892
922	Administrative Expenses Transfered	(2,168,847)	(1,933,420)	(235,427)
923	Outside Services	2,159,185	1,924,789	234,396
924	Property Insurance	918,035	818,381	99,654
925	Injury & Damages	1,163,567	986,672	176,895
926	Employee Pensions & Benefits	2,245,836	1,904,432	341,404
928	Regulatory Commission	458,260	408,497	49,763
929	Duplicate charge credit	(7,448)	(6,639)	(809)
930.1	General Advertising	558,905	498,238	60,667
930.2	Miscellaneous General	337,422	300,792	36,630
931	Rents	2,185,429	1,948,197	237,232
935	Maintenance of General Plant	28,383	25,303	3,080
Total		68,518,308	58,843,409	9,674,899

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

COMMON UTILITY PLANT AND EXPENSES

1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.
2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the Common utility plant to which such accumulated provisions relate, including explanation of basis of allocation and factors used.
3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.
4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.

Basis of Allocations of Common Utility Expenses

Account 403, 404	3 factor (operating revenue, utility plant in service, supervised o&m)
Account 408.1	3 factor (operating revenue, utility plant in service, supervised o&m), payroll portion-labor
Account 409.1	pre-tax operating income
Account 901-905	weighted meters billed
Account 906-910	average customer counts
Account 911-917	direct assigned sales expenses
Account 925-926	operating labor
Account 920-935	3 factor (oper.revenue, utility plant in service, supervised o&m), all except 925-926

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $25,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
   (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Deloitte & Touche LLP				
2	400 One Financial Plaza				
3	Minneapolis, MN 55402	Accounting	per hour plus expenses	923	464,001
4					
5	Briggs and Morgan PA				
6	80 South Eighth Street				
7	Minneapolis, MN 55402	Legal	per hour plus expenses	923	289,258
8					
9	Michael Best & Friedrich LLP				
10	1 South Pinckney Street Su. 700				
11	Madison, WI 53703	Legal	per hour plus expenses	923	251,427
12					
13	IQNavigator, Inc.				
14	4600 South Ulster Street SU. 680				
15	Denver, Co 80237	Software	per hour plus expenses	923	133,531
16					
17	Verifications, Inc.				
18	6900 Wedegrwood Road North				
19	Minneapolis, MN 55311	Background Screening	per hour plus expenses	923	60,431
20					
21	Squire, Sanders and Dempsey				
22	312 Walnut Street Su. 3500				
23	Cincinnati, OH 45202	Legal	per hour plus expenses	923	40,867
24					
25	PricewaterhouseCoopers LLP				
26	One North Wacker				
27	Chicago, IL 60606	Accounting	per hour plus expenses	923	27,150
28					
29	Trans Alarm, Inc.				
30	500 East Travelers Trail				
31	Burnsville, MN 55337	Security	per hour plus expenses	923	26,649
32					
33					
34					
35	Subtotal				1,293,314

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original 2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than $25,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain civic, Political and Related Activities.)
   (a) Name and address of person or organization rendering services,
   (b) description of services received during year and project or case to which services relate,
   (c) basis of charges,
   (d) total charges for the year, detailing utility department and account charged.
2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.
3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Various, less than $25,000 per vendor	Various	per hour plus expenses		
2			and assessment	923	236,624
3					
4	Xcel Energy Services		at cost	923	1,275,594
5					
6					
7					
8	Amount column reflects total company amounts				
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35	Total Outside and Other Consultative Services				2,805,532

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Northern States Power	Utility Affiliate	Production and transmission costs	456	120,217,705
2	Company (Minnesota)		Labor, materials, equipment, etc.	Various O&M	123,620
3			Labor, materials, equipment, etc.	408.1	4,675
4			Asset transfers		
5					
6					
7	Chippewa and Flambeau	77.91% owned Sub.	Labor, materials, equipment, etc.	Various O&M	177,191
8	Improvement Company		Labor, materials, equipment, etc.	408.1	6,063
9			Lease revenues	412	226,129
10			Subsidiary annual net income		
11			Dividends		
12					
13					
14	Clearwater Investments,	100% owned Sub.	Subsidiary annual net loss		
15	Inc.		Labor, materials, equipment, etc.	Various O&M	106
16					
17					
18	NSP Lands, Inc.	100% owned Sub.	Subsidiary annual net loss		
19			Labor, materials, equipment, etc.	Various O&M	240
20					
21					
22	Public Service Company	Utility Affiliate	Labor, materials, equipment, etc.	Various O&M	8,657
23	of Colorado		Labor, materials, equipment, etc.	408.1	380
24					
25					
26	Southwestern Public	Utility Affiliate	Labor, materials, equipment, etc.	Various O&M	1,282
27	Service Company		Labor, materials, equipment, etc.		
28					
29					
30	Xcel Energy Communication	Affiliate	Labor, materials, equipment, etc.	Various O&M	34
31	Group Inc.				
32					
33	Xcel Energy Wholesale	Affiliate	Labor, materials, equipment, etc.	Various O&M	5,120
34	Group Inc.				
35					
36	Xcel Energy Services	Service Company	Shared Asset Costs	922	2,011,236
37					
38					
39					
40					
TOTAL					122,782,438

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2008	Year of Report 2007

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
					Cost	1
		107	628,396		Cost	2
		108	(13,093)		Cost	3
		107	9,285		Cost	4
				120,970,588		5
						6
					Cost	7
					Cost	8
					Rev Rqmt	9
418.1	41,751				Net Income	10
		216.1	(38,053)		Div/Share	11
				413,081		12
						13
418.1	(92,419)				Net Loss	14
					Cost	15
				(92,313)		16
						17
418.1	(6,934)				Net Loss	18
					Cost	19
				(6,694)		20
						21
		107	339,525		Cost	22
		108	69		Cost	23
				348,631		24
						25
		107	42,960		Cost	26
		108	10		Cost	27
				44,252		28
						29
					Cost	30
				34		31
						32
					Cost	33
				5,120		34
						35
					Cost	36
				2,011,236		37
						38
						39
						40
	(57,602)		969,099	123,693,935		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2008	Year of Report 2007

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Northern States Power	Utility Affiliate	Production and transmission costs	557, 566	372,214,788
2	Company (Minnesota)		Gas coordinating agreement	871	366,335
3			Sale of emission allowances		
4			Labor, materials, equipment, etc.	Various O&M	196,874
5			Labor, materials, equipment, etc.	408.1	10,770
6			Labor, materials, equipment, etc.		
7			Asset transfers		
8			Interest on notes payable		
9			Customer receipts/account transfers		
10			Net convenience payments, other		
11					
12					
13	Chippewa and Flambeau Improvement Company	77.91% owned Sub.	Water for Tolls	536	489,211
14					
15					
16	Public Service Company	Utility Affiliate	Labor, materials, equipment, etc.	Various O&M	26,850
17	of Colorado		Labor, materials, equipment, etc.	408.1	45
18			Customer receipts/account transfers		
19			Net convenience payments, other		
20					
21					
22	Southwestern Public	Utility Affiliate	Labor, materials, equipment, etc.	Various O&M	1,107
23	Service Company		Labor, materials, equipment, etc.	408.1	22
24			Customer receipts/account transfers		
25			Net convenience payments, other		
26					
27					
28	NSP Lands, Inc.	100% owned Sub.	Tax benefits/credits		
29					
30	Clearwater Investments, Inc.	100% owned Sub.	Tax benefits/credits		
31					
32	Xcel Energy Inc.	Parent Company	Allocation of tax benefits		
33			Restricted stock payables	920	114,785
34			401K match		
35					
36					
37	Xcel Energy Services	Service Company	Various services as outlined in manual	Various	45,440,682
38			Postage	903	963,913
39			Workers compensation		
40			Net convenience payments, other		
41					
42					
TOTAL					419,825,382

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2008	Year of Report 2007

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
					Cost	1
					Cost	2
		254	(94,512)		Sale Proceeds	3
		107	2,969,769		Cost	4
		108	100,983		Cost	5
		184	17,479		Cost	6
		107	634,870		Cost	7
430	934,553				Cost	8
		142	(16,330,142)		Cost	9
			27,179,205		Cost	10
				388,200,972		11
						12
					Cost Plus 6% Return	13
				489,211		14
						15
		107	13,093		Cost	16
		108	(5)		Cost	17
		142	783,832		Cost	18
			618,328		Cost	19
				1,442,143		20
						21
		107	98,630		Cost	22
					Cost	23
		142	(59,784)		Cost	24
			(52,042)		Cost	25
				(12,067)		26
						27
		236	7,813	7,813	Cost	28
						29
		236	88,684	88,684	Cost	30
						31
		211	(5,758,027)		Cost	32
					Cost	33
		184/232	245,722		Cost	34
				(5,397,520)		35
						36
					Approved allocators	37
					Cost	38
		228.4	149,160		Cost	39
			6,767,350		Cost	40
				53,321,105		41
						42
	934,553		17,380,406	438,140,341		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MONTHLY TRANSMISSION SYSTEM PEAK LOAD

(1) Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
(2) Report on Column (b) by month the transmission system's peak load.
(3) Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
(4) Report on Columns (e) through (j) by month the system' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW - Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long-Term Firm Point-to-point Reservations (g)	Other Long-Term Firm Service (h)	Short-Term Firm Point-to-point Reservation (i)	Other Service (j)
1	January									
2	February									
3	March									
4	Total for Quarter 1									
5	April									
6	May									
7	June									
8	Total for Quarter 2									
9	July									
10	August									
11	September									
12	Total for Quarter 3									
13	October									
14	November									
15	December									
16	Total for Quarter 4									
17	Total Year to Date/Year									

FOOTNOTE DATA

Schedule Page: 400 Line No.: 1 Column: b

Transmission load statistics for Northern States Power Company (Wisconsin) are included as part of the NSP System, which is filed in the annual report for Northern States Power Company (Minnesota).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	6,368,703
3	Steam	436,573	23	Requirements Sales for Resale (See instruction 4, page 311.)	575,099
4	Nuclear		24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	
5	Hydro-Conventional	541,598	25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	8,359
7	Other	123,298	27	Total Energy Losses	765,675
8	Less Energy for Pumping		28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	7,717,836
9	Net Generation (Enter Total of lines 3 through 8)	1,101,469			
10	Purchases	6,616,367			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	7,717,836			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

MONTHLY PEAKS AND OUTPUT

(1) Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
(2) Report on line 2 by month the system's output in Megawatt hours for each month.
(3) Report on line 3 by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
(4) Report on line 4 by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
(5) Report on lines 5 and 6 the specified information for each monthly peak load reported on line 4.

NAME OF SYSTEM: Northern State Power Co. (a Wisconsin corporation)

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	668,849		1,100	29	1900
30	February	637,064		1,182	5	0800
31	March	616,893		1,100	6	1100
32	April	575,006		1,015	4	1100
33	May	598,864		1,134	30	1200
34	June	650,303		1,362	26	1400
35	July	694,210		1,348	25	1400
36	August	704,371		1,387	10	1600
37	September	615,950		1,341	5	1500
38	October	635,457		1,151	8	0900
39	November	623,553		1,180	29	1900
40	December	697,316		1,274	5	1900
41	TOTAL	7,717,836				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *French Island* (b)			Plant Name: *Wheaton* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear		Gas Turbine			Gas Turbine	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)		Heated Individually			Heated Individually	
3	Year Originally Constructed		1973			1973	
4	Year Last Unit was Installed		1974			1974	
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)		175.00			344.40	
6	Net Peak Demand on Plant - MW (60 minutes)		124			282	
7	Plant Hours Connected to Load		365			1914	
8	Net Continuous Plant Capability (Megawatts)		200			456	
9	When Not Limited by Condenser Water		200			456	
10	When Limited by Condenser Water		147			353	
11	Average Number of Employees		0			6	
12	Net Generation, Exclusive of Plant Use - KWh		14534000			107961000	
13	Cost of Plant: Land and Land Rights		0			182549	
14	Structures and Improvements		501383			1575890	
15	Equipment Costs		17303717			41722585	
16	Asset Retirement Costs		0			0	
17	Total Cost		17805100			43481024	
18	Cost per KW of Installed Capacity (line 17/5) Including		101.7434			126.2515	
19	Production Expenses: Oper, Supv, & Engr		40419			55068	
20	Fuel		3618453			18750782	
21	Coolants and Water (Nuclear Plants Only)		0			0	
22	Steam Expenses		0			0	
23	Steam From Other Sources		0			0	
24	Steam Transferred (Cr)		0			0	
25	Electric Expenses		64444			284653	
26	Misc Steam (or Nuclear) Power Expenses		46992			188487	
27	Rents		26251			40260	
28	Allowances		0			0	
29	Maintenance Supervision and Engineering		18430			3077	
30	Maintenance of Structures		37304			306574	
31	Maintenance of Boiler (or reactor) Plant		0			0	
32	Maintenance of Electric Plant		1909684			236086	
33	Maintenance of Misc Steam (or Nuclear) Plant		-13885			-82323	
34	Total Production Expenses		5748092			19782664	
35	Expenses per Net KWh		0.3955			0.1832	
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)		Oil		Gas	Oil	Composite
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)		Barrel		MCF	Barrel	
38	Quantity (Units) of Fuel Burned	0	41327	0	1457860	89996	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	0	140000	0	1000	139917	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	0.000	87.490	0.000	7.570	85.770	0.000
41	Average Cost of Fuel per Unit Burned	0.000	87.490	0.000	7.570	85.770	0.000
42	Average Cost of Fuel Burned per Million BTU	0.000	14.880	0.000	7.570	14.600	9.440
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.250	0.000	0.000	0.000	0.170
44	Average BTU per KWh Net Generation	0.000	16719.650	0.000	0.000	0.000	18402.610

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Bay Front* (d)	Plant Name: *Flambeau Station* (e)	Plant Name: *French Island* (f)	Line No.
Steam	Gas Turbine	Steam	1
Conventional	Conventional	Conventional	2
1917	1969	1940	3
1958	1969	1948	4
72.00	16.30	32.00	5
73	0	21	6
8731	0	5998	7
72	20	32	8
72	20	32	9
68	13	29	10
35	1	29	11
366629000	803000	69944000	12
67165	9798	6853	13
6932472	395093	6713392	14
44388052	4139232	38298860	15
0	0	0	16
51387689	4544123	45019105	17
713.7179	278.7806	1406.8470	18
48788	1228	165357	19
17436125	138218	973534	20
0	0	0	21
937854	0	547623	22
0	0	0	23
0	0	0	24
400698	26077	193251	25
651423	21358	425039	26
203932	5031	121164	27
0	0	0	28
21708	0	766	29
322978	21319	244742	30
799298	0	1220602	31
144071	13854	53597	32
342646	11251	260588	33
21309521	238336	4206263	34
0.0581	0.2968	0.0601	35

Wood	Coal	Gas	Oil	Gas	Composite	Wood	RDF	GAS	36
Ton	Ton	MCF	Barrel	MCF		Ton	Ton	MCF	37
219671	139527	440628	67	21796	0	55737	40403	2697	38
5177	8873	1000	136192	1000	0	6440	5505	1009	39
23.430	55.790	8.330	46.420	6.200	0.000	11.540	-3.810	8.450	40
23.430	62.470	8.330	46.420	6.200	0.000	25.030	-3.810	8.450	41
2.260	3.520	8.330	8.120	6.200	6.230	1.940	-0.350	8.370	42
0.000	0.050	0.000	0.000	0.000	0.170	0.000	0.020	0.000	43
0.000	14159.170	0.000	0.000	0.000	27585.450	0.000	16662.310	0.000	44

FOOTNOTE DATA

Schedule Page: 402 Line No.: 39 Column: b1

The "Average Heat Content of Fuel Burned" is calculated as:

Coal: Btu/pound
Oil: Btu/gallons
Gas: Btu/cubic ft

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2440 Plant Name: Chippewa Falls (b)	FERC Licensed Project No. 2639 Plant Name: Cornell (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	Peaking
2	Plant Construction type (Conventional or Outdoor)	Conventional	Conventional
3	Year Originally Constructed	1928	1976
4	Year Last Unit was Installed	1928	1977
5	Total installed cap (Gen name plate Rating in MW)	24.00	33.75
6	Net Peak Demand on Plant-Megawatts (60 minutes)	22	31
7	Plant Hours Connect to Load	8,760	8,760
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	21	30
10	(b) Under the Most Adverse Oper Conditions	19	30
11	Average Number of Employees	0	1
12	Net Generation, Exclusive of Plant Use - Kwh	41,635,000	54,532,000
13	Cost of Plant		
14	Land and Land Rights	112,909	51,432
15	Structures and Improvements	513,954	2,438,365
16	Reservoirs, Dams, and Waterways	3,174,177	12,823,006
17	Equipment Costs	9,388,960	4,885,051
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	13,190,000	20,197,854
21	Cost per KW of Installed Capacity (line 20 / 5)	549.5833	598.4549
22	Production Expenses		
23	Operation Supervision and Engineering	44,468	58,246
24	Water for Power	53,124	65,098
25	Hydraulic Expenses	304	62,563
26	Electric Expenses	66,223	12,740
27	Misc Hydraulic Power Generation Expenses	134,806	194,329
28	Rents	20,971	25,393
29	Maintenance Supervision and Engineering	53,720	70,364
30	Maintenance of Structures	3,635	14,166
31	Maintenance of Reservoirs, Dams, and Waterways	0	14,343
32	Maintenance of Electric Plant	63,561	15,730
33	Maintenance of Misc Hydraulic Plant	15,390	21,676
34	Total Production Expenses (total 23 thru 33)	456,202	554,648
35	Expenses per net KWh	0.0110	0.0102

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 1982 Plant Name: Holcombe (d)	FERC Licensed Project No. 2491 Plant Name: Jim Falls (e)	FERC Licensed Project No. 0 Plant Name: St. Croix Falls (f)	Line No.
Peaking	Peaking	Peaking	1
Conventional	Conventional	Conventional	2
1950	1923	1905	3
1950	1988	1911	4
33.90	55.50	23.20	5
35	57	25	6
8,760	8,760	8,760	7
			8
35	56	24	9
35	56	24	10
1	1	5	11
59,001,000	68,670,000	92,463,000	12
			13
230,831	851,120	85,185	14
892,585	9,689,885	855,935	15
7,034,162	69,534,015	1,545,109	16
3,654,052	26,522,549	7,948,318	17
0	0	0	18
0	0	0	19
11,811,630	106,597,569	10,434,547	20
348.4257	1,920.6769	449.7650	21
			22
63,019	73,349	98,759	23
70,092	91,828	0	24
12,734	106	0	25
375	108,579	108,994	26
193,008	278,236	236,040	27
30,097	40,167	57,711	28
76,130	88,609	119,305	29
25,603	22,982	209,406	30
46,011	12,126	10,539	31
168,539	180,855	195,246	32
14,255	18,960	24,146	33
699,863	915,797	1,060,146	34
0.0119	0.0133	0.0115	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.
3. If net peak demand for 60 minutes is not available, give that which is available specifying period.
4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.

Line No.	Item (a)	FERC Licensed Project No. 2567 Plant Name: Wissota (b)	FERC Licensed Project No. 0 Plant Name: (c)
1	Kind of Plant (Run-of-River or Storage)	Peaking	
2	Plant Construction type (Conventional or Outdoor)	Conventional	
3	Year Originally Constructed	1917	
4	Year Last Unit was Installed	1917	
5	Total installed cap (Gen name plate Rating in MW)	36.00	0.00
6	Net Peak Demand on Plant-Megawatts (60 minutes)	36	0
7	Plant Hours Connect to Load	876	0
8	Net Plant Capability (in megawatts)		
9	(a) Under Most Favorable Oper Conditions	36	0
10	(b) Under the Most Adverse Oper Conditions	36	0
11	Average Number of Employees	7	0
12	Net Generation, Exclusive of Plant Use - Kwh	88,912,000	0
13	Cost of Plant		
14	Land and Land Rights	383,370	0
15	Structures and Improvements	1,405,550	0
16	Reservoirs, Dams, and Waterways	14,663,725	0
17	Equipment Costs	4,892,023	0
18	Roads, Railroads, and Bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL cost (Total of 14 thru 19)	21,344,668	0
21	Cost per KW of Installed Capacity (line 20 / 5)	592.9074	0.0000
22	Production Expenses		
23	Operation Supervision and Engineering	94,970	0
24	Water for Power	95,869	0
25	Hydraulic Expenses	477	0
26	Electric Expenses	494,358	0
27	Misc Hydraulic Power Generation Expenses	393,871	0
28	Rents	74,918	0
29	Maintenance Supervision and Engineering	114,728	0
30	Maintenance of Structures	22,121	0
31	Maintenance of Reservoirs, Dams, and Waterways	23,376	0
32	Maintenance of Electric Plant	21,863	0
33	Maintenance of Misc Hydraulic Plant	32,798	0
34	Total Production Expenses (total 23 thru 33)	1,369,349	0
35	Expenses per net KWh	0.0154	0.0000

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."
6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine, or gas turbine equipment.

FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	FERC Licensed Project No. 0 Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
			8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
			13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0.0000	0.0000	0.0000	21
			22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Hydro					
2	Apple River	1901	3.00	3.1	10,705,000	2,530,696
3						
4	Cedar Falls	1910	6.00	7.7	26,034,000	4,909,576
5						
6	Eau Claire Dells	1907	9.50	8.2	14,561,000	4,116,271
7						
8	Menomonie	1958	5.40	5.3	17,723,000	4,317,596
9						
10	Riverdale	1905	0.60	0.6	1,829,000	812,357
11						
12	Trego	1926	1.20	1.4	6,061,000	1,325,633
13						
14	Big Falls	1922	7.78	7.6	23,186,000	3,268,690
15						
16	Hayward	1910	0.20	0.2	1,333,000	250,780
17						
18	Ladysmith	1941	3.00	2.8	7,100,000	5,048,358
19						
20	Saxon Falls	1912	1.20	1.5	8,708,000	1,329,066
21						
22	Superior Falls	1917	1.32	1.8	9,695,000	1,840,858
23						
24	Thornapple	1927	1.40	1.6	5,727,000	2,697,178
25						
26	White River	1907	1.00	0.9	3,723,000	1,292,226
27						
28						
29						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
887,964	100,416		97,535			2
						3
820,748	291,178		249,687			4
						5
427,282	537,797		397,543			6
						7
799,555	149,889		58,198			8
						9
1,334,607	46,095		193,170			10
						11
995,625	91,567		48,629			12
						13
415,604	280,485		66,956			14
						15
1,253,900	32,532		23,551			16
						17
1,666,401	83,961		191,713			18
						19
1,107,555	138,205		39,774			20
						21
1,405,461	170,450		50,700			22
						23
1,888,299	84,635		142,614			24
						25
1,292,226	81,287		33,162			26
						27
						28
						29
						30
						31
						32
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						44
						45
						46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

STEAM ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property.*
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion therof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.
Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant	Location of Plant	BOILERS (*Include both ratings for the boiler and the turbine-generator or dual-rated installations*)				
			Number and Year Installed	Kind of Fuel And Method of Firing	Rated Pressure (In psig)	Rated Steam Temp. *(Indicate reheat boilers as 1050/1000)*	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Bay Front	Ashland WI	1952	Coal/Wood/Gas/Tires	650	825	200
2			1954	Coal/Wood/Gas/Tires	650	900	200
3			1958	Coal/Gas	900	900	320
4							
5							
6							
7							
8	French Island	La Crosse WI	1941	Wood/RDF	450	750	150
9			1947	Wood/RDF	450	750	150
10							
11							
12							
13							
14							
15							
16							
17							
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33							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

STEAM ELECTRIC GENERATING PLANTS (cont'd)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators

(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

Year Installed	TURBINES *Include both ratings for boiler and turbine-generator of dual-rated installations*				GENERATORS NAME PLATE Rating in Kw		Hydrogen Pressure *(Designate air cooled generators)*		Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1949	22.0	SC	625	3600	20000	20000	0.5	15	1.00	13.8		1
1952	22.0	SC	625	3600	20000	20000	0.5	15	1.00	13.8		2
1957	30.0	SC	600	3600	21760	32000	0.5	30	0.85	13.8	72,000	3
												4
												5
												6
												7
1941	16.2	SC	450	3600	13200	16000	AC	AC	0.87	14.0		8
1947	16.6	SC	450	3600	15000	16000	AC	AC	0.87	14.0	32,000	9
												10
												11
												12
												13
												14
												15
												16
												17
												18
												19
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												31
												32
												33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

HYDROELECTRIC GENERATING PLANTS

1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.
3. Exclude from this schedule, plant, the book cost of which is included in Account 121, *Nonutility Property*,
4. Designate any plant or portion thereof for which the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates of shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars

Line No.	Name of Plant	Location	Name of Stream	Water Wheels (*In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)*			
				Attended or Unattended	Type of Unit	Year In-stalled	Gross Static Head with Pond Full
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Chippewa Falls	Chippewa Falls WI	Chippewa River	Attended	VABPro	1994	33.3
2					VFBPro	1994	
3							
4	Cornell	Cornell WI	Chippewa River	Attended	HORPro	1976	42.5
5					VERPro	1977	
6							
7	Holcombe	Holcombe WI	Chippewa River	Attended	VFBPro	1950	43.2
8							
9	Jim Falls	Jim Falls WI	Chippewa River	Attended	VABKap	1988	56.7
10					VFBFr	1988	
11							
12	St. Croix Falls	St. Croix Falls WI	St. Croix River	Attended	HorFr	1905	63.4
13					HorFr	2005	
14					HorFr	2007	
15					HorFr	1910	
16					HorFr	1911	
17							
18	Wissota	Chippewa Falls WI	Chippewa River	Attended	VerFr	1917	58.9
19							
20							
21							
22							
23							
24							
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

HYDROELECTRIC GENERATING PLANTS (Continued)

(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators						Total Installed Generating Capacity	
Design Head (h)	RPM (i)	Maximum Hp. Capacity of Unit at Design Head (j)	Year Installed (k)	Voltage (l)	Phase (m)	Fre-quency or d.c. (n)	Name Plate Rating of Unit (in MW) (o)	No. of Units in Plant (p)	(Name Plate Ratings in megawatts) (q)	Line No.
29.6	138	5,525	1928	4,000	3	60	4.00	2		1
29.6	138	5,525	1928	4,000	3	60	4.00	4	24.00	2
										3
36	100	13,900	1976	7,200	3	60	11.00	3		4
40	450	1,075	1977	7,200	3	60	0.75	1	33.75	5
										6
42	120	16,000	1950	6,900	3	60	11.30	3	33.90	7
										8
53	128.6	38,500	1988	7,200	3	60	27.50	2	55.00	9
34	900	697	1986	7,200	3	60	0.50	1	0.50	10
										11
58	277	4,500	1918	2,300	3	60	2.50	2		12
58	277	4,500	1919	2,300	3	60	2.50	1		13
58	277	4,500	1920	2,300	3	60	2.50	1		14
52	277	4,200	1911	2,300	3	60	3.40	2		15
58	277	4,500	1923	2,400	3	60	3.20	2	23.20	16
										17
55	120	7,500	1917	13,800	3	60	6.00	6	36.00	18
										19
										20
										21
										22
										23
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property.*
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers *In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.* Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Flambeau Station	Park Falls WI	Gas Turbine	1969	Open	Direct Connected
2						
3						
4	French Island	La Crosse WI	Gas Turbine	1974	Open	Direct Connected
5						
6						
7	Wheaton	Town of Wheaton WI	Gas Turbine	(4) 1973	Open	Direct Connected
8				(2) 1973		
9						
10						
11						
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrange ment and giving particulars (details) as to such matters as per- percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/ or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If suc plant or equipment was not operated within the past y explain whether it has been retired in the books of account or what disposition of the plant or equipment its book cost are contemplated.

Prime Movers *(Continued)*	Generators						Total Installed Generating Capacity	Line
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)	(Name Plate Ratings in Mw) (n)	No.
22,078	1969	13,800	3	60	19.338 at	1	16.3	1
					0 ambient			2
					air temp.			3
105,000	1974	13,800	3	60	87.5	2	175	4
								5
								6
73,000	1973	13,800	3	60	54	4	344.4	7
105,000	1973	13,800	3	60	53	2		8
								9
								10
								11
								12
								13
								14
								15
								16
								17
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								40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	St Croix River (3101)	Eau Claire	345.00		K-FRAME	61.06		1
2			345.00			2.82		1
3	Eau Claire (3102)	Stevens Point	345.00		K-FRAME	79.38		1
4			345.00		TOWER	2.59		1
5	LaCrosse (3201)	DPC Tie	161.00		H-FRAME	4.03		1
6	Eau Claire (3202)	DPS Tie	161.00		H-FRAME	1.02	[illegible]	1
7	Eau Claire (3203)	LaCrosse	161.00		H-FRAME	80.28	[illegible]	1
8	Tremval (3204)	Jackson County	161.00		H-FRAME	23.66	[illegible]	1
9	LaCrosse (3205)	Coulee	161.00		H-FRAME	8.30	[illegible]	1
10	DPC (3206)	Coulee	161.00		H-FRAME	0.79	0.97	1
11	LaCrosse (3207)	Monroe	161.00		H-FRAME	26.71	[illegible]	1
12	Crystal Cave (3209)	Apple River	161.00		1 POLE WD	38.97	1.04	1
13	Eau Claire (3210)	Elk Mound	161.00		H-FRAME	8.01		1
14	Eau Claire (3211)	Presto	161.00		1 POLE WD	3.28		1
15	Eau Claire (3213)	Red Cedar	161.00		H-FRAME	23.23		1
16	Hydro Lane (3214)	Line 3213 Tap	161.00		1 POLE WD	10.16		1
17	Red Cedar (3215)	Crystal Cave	161.00		1 POLE WD	28.80		2
18	Stone Lake (3216)	Minong	161.00		H-FRAME	20.38		1
19	Stone Lake (3217)	Gingles	161.00		1 POLE WD	63.31		1
20	St Croix Falls (3218)	Border	161.00		UNDERGROU			
21	Various 115kv wood pole		115.00		H-FRAME	383.54	11.92	1
22	Various 115kv tower		115.00		TOWER	52.97		1
23	Various 88kv wood pole		88.00		H-FRAME	72.78		1
24	Various 69kv wood pole		69.00		WOOD POLE	992.89	13.49	1
25	Various 69kv tower		69.00		TOWER	27.50	1.58	1
26	Various 34.5 wood pole		34.50		1 POLE WD	341.43	2.83	1
27	Various 23 wood pole		23.00		1 POLE WD	6.84		1
28	LaCrosse (3432)	Coulee	69.00		UNDERGROU	0.34		1
29								
30	Expenses Applicable to							
31	All Lines							
32								
33								
34								
35								
36					TOTAL	2,365.07	31.83	28

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
795AS	403,102	20,592,174	20,995,276					1
795AS								2
795AS	318,029	5,397,974	5,716,003					3
795AS								4
795AS	25,111	592,649	617,760					5
477AS		25,977	25,977					6
477AS	420,356	2,357,262	2,777,618					7
795AS	158,671	941,056	1,099,727					8
477AS	96,279	370,336	466,615					9
636AS		82,611	82,611					10
705AS	226,595	1,591,018	1,817,613					11
954AS	276,200	3,792,140	4,068,340					12
795AS	12,527	637,971	650,498					13
4/0 AS	44,366	139,896	184,262					14
	352,275	4,884,707	5,236,982					15
795AS	105,718	1,420,251	1,525,969					16
	35,141	481,372	516,513					17
636AS	30,345	725,213	755,558					18
795AS	519,901	19,997,294	20,517,195					19
		2,690,939	2,690,939					20
	2,371,803	43,146,559	45,518,362					21
	255,115	5,114,720	5,369,835					22
	135,680	2,629,022	2,764,702					23
	5,322,661	79,500,387	84,823,048					24
	99,449	1,752,842	1,852,291					25
	802,447	12,750,033	13,552,480					26
	7,931	501,349	509,280					27
	94,594	1,709,768	1,804,362					28
								29
				30,990,500	1,564,379	323,585	32,878,464	30
								31
								32
								33
								34
								35
	12,114,296	213,825,520	225,939,816	30,990,500	1,564,379	323,585	32,878,464	36

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Bay Front	Transmission A	88.00	34.50	
2	Bay Front	Transmission A	88.00	13.80	
3	Bay Front	Transmission A	34.50	13.80	
4	Bay Front	Transmission A	88.00	13.80	
5	Bay Front	Transmission A	88.00	69.00	
6	Bay Front	Transmission A	115.00	88.00	
7	Big Falls	Transmission A	69.00	2.40	
8	Cedar Falls	Transmission A	69.00	2.40	
9	Cedar Falls	Transmission A	69.00	23.90	
10	Chippewa Falls	Transmission U	69.00	4.00	
11	Cornell Hydro	Transmission A	115.00	7.20	
12	Crystal Cave	Transmission U	161.00	115.00	13.80
13	Eau Claire	Transmission U	161.00	69.00	13.80
14	Eau Claire	Transmission U	345.00	161.00	13.80
15	Eau Claire Dells	Transmission A	69.00	2.40	
16	Farmers Inn	Transmission U	69.00	12.50	
17	Farmers Inn	Transmission U	161.00	69.00	
18	Flambeau	Transmission U	34.50	13.80	
19	French Island	Transmission A	69.00	13.80	
20	Gingles	Transmission U	161.00	115.00	
21	Gingles	Transmission U	115.00	69.00	
22	Gingles	Transmission U	115.00	34.50	
23	Holcombe	Transmission A	115.00	7.20	
24	Hydro Lane	Transmission U	161.00	115.00	
25	Hydro Lane	Transmission U	115.00	69.00	
26	Hydro Lane	Transmission U	115.00	23.90	
27	Hydro Lane	Transmission U	115.00	12.50	
28	Jackson County	Transmission U	161.00	69.00	13.50
29	Jim Falls	Transmission A	115.00	69.00	
30	Jim Falls	Transmission A	115.00	7.20	
31	Jim Falls	Transmission A	69.00	12.50	
32	Jim Falls	Transmission A	12.50	7.20	
33	La Crosse	Transmission U	161.00	69.00	13.80
34	La Crosse	Transmission U	69.00	13.80	
35	Marshland	Transmission U	161.00	69.00	13.80
36	Monroe County	Transmission U	161.00	69.00	
37	Osprey	Transmission U	69.00	23.90	
38	Osprey	Transmission U	115.00	69.00	
39	Park Falls 115KV	Transmission U	115.00	34.50	
40	Pine Lake	Transmission U	115.00	69.00	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	1					1
27	6	1				2
13	2		Capacitor Bank	2	12	3
52	2					4
20	1					5
50	1		Capacitor Bank	1	11	6
10	2	1				7
7	1					8
11	1					9
46	2					10
40	1					11
187	1					12
224	2		Capacitor Bank	4	356	13
600	2					14
12	3					15
14	1		Capacitor Bank	1	5	16
50	1					17
20	1					18
221	3		Capacitor Bank	1	5	19
187	1					20
42	1					21
94	2		Capacitor Bank	2	12	22
38	3					23
187	1					24
42	1					25
47	1					26
28	1					27
46	1					28
112	1					29
67	2					30
11	1					31
1	3					32
140	2					33
93	2		Capacitor Bank	1	5	34
224	2					35
70	1		Capacitor Bank	1	14	36
11	1					37
47	1					38
56	2		Capacitor Bank	1	6	39
224	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Pine Lake	Transmission U	161.00	115.00	
2	Prentice	Transmission U	115.00	69.00	
3	Prentice	Transmission U	115.00	12.50	
4	Red Cedar	Transmission U	161.00	69.00	
5	Red Cedar	Transmission U	69.00	12.50	
6	River Falls	Transmission U	115.00	69.00	
7	St. Croix Falls	Transmission A	69.00	12.50	
8	St. Croix Falls	Transmission A	12.50	2.40	
9	Seven Mile	Transmission U	161.00	69.00	13.80
10	Stone Lake	Transmission U	161.00	69.00	
11	Stone Lake	Transmission U	345.00	161.00	13.80
12	T-Corners	Transmission U	115.00	69.00	13.80
13	T-Corners	Transmission U	69.00	23.90	
14	Trails End	Transmission U	69.00	23.90	
15	Tremval	Transmission U	161.00	69.00	13.80
16	Wheaton	Transmission A	161.00	13.80	
17	Whitetail	Transmission U	69.00	34.50	7.20
18	Whitetail	Transmission U	69.00	13.80	
19	Wissota	Transmission A	69.00	13.80	
20	Ironwood (MI)	Transmission U	34.50	4.16	
21	Ironwood (MI)	Transmission U	115.00	34.50	
22	Ironwood (MI)	Transmission U	88.00	34.50	
23					
24	Total Transmission Substations 35		6916.50	2753.26	144.90
25	Above 10 MVA Capacity				
26					
27	12 Transmission Substations				
28	Under 10 MVA Capacity				
29					
30	Transmission Substation Total 47				
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
112	1	1				1
50	1					2
11	1		Capacitor Bank	1	13	3
70	1					4
56	2					5
70	1		Capacitor Bank	1	5	6
28	1					7
29	5	1				8
112	1					9
70	1		Capacitor Bank	3	47	10
336	1					11
182	2		Capacitor Bank	5	140	12
56	2		Capacitor Bank	1	5	13
11	1					14
70	1	1				15
435	3					16
20	1	1	Capacitor Bank	1	5	17
11	1					18
50	6	1				19
6	4	1				20
100	2		Capacitor Bank	1	11	21
25	1					22
						23
5301	106	8		27	652	24
5301	106	8		27	652	25
						26
						27
55	21	3	Capacitor Bank	2	20	28
						29
5356	127	11		29	672	30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1					
2					
3					
4					
5	Bayfield	Distribution U	34.50	12.50	
6	Arkansaw	Distribution U	69.00	23.90	
7	Bangor	Distribution U	69.00	12.50	
8	Blair	Distribution U	69.00	12.50	
9	Bloomer	Distribution U	69.00	12.50	
10	Bloomer	Distribution U	69.00	4.00	
11	Cameron	Distribution U	69.00	12.50	
12	Camp McCoy	Distribution U	69.00	6.90	
13	Chippewa Falls	Distribution U	69.00	12.50	
14	Cornell	Distribution U	115.00	2.40	
15	Cornell	Distribution U	2.40	4.16	
16	Coulee Ave	Distribution U	69.00	13.80	
17	Coulee Ave	Distribution U	161.00	69.00	13.80
18	Doughty Road	Distribution U	69.00	23.90	
19	Eagle Point	Distribution U	115.00	23.90	
20	Ellis	Distribution U	69.00	12.50	
21	Ellsworth Area	Distribution U	69.00	12.50	
22	Galesville	Distribution U	69.00	12.50	
23	Grassland	Distribution U	69.00	12.50	
24	Griffin Street	Distribution U	69.00	12.50	
25	Hallie	Distribution U	69.00	12.50	
26	Hay River	Distribution U	69.00	23.90	
27	Holmen Area	Distribution U	69.00	13.80	
28	Hurley	Distribution U	115.00	12.50	
29	Hurley	Distribution U	115.00	13.80	
30	Jeffers Road	Distribution U	161.00	23.90	
31	Lake Camelia	Distribution U	69.00	23.00	
32	London	Distribution U	69.00	12.50	
33	Loyal	Distribution U	69.00	12.50	
34	Madison Street	Distribution U	69.00	12.50	
35	Mayfair	Distribution U	161.00	13.80	
36	Menomonie	Distribution U	69.00	4.16	
37	Menomonie	Distribution U	69.00	12.50	
38	Naples	Distribution U	69.00	12.50	
39	Neillsville	Distribution U	69.00	12.50	
40	New Richmond	Distribution U	69.00	23.90	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
						1
						2
						3
						4
14	1					5
11	1					6
11	1					7
11	1					8
11	1					9
		1				10
11	1		Capacitor Bank	1	5	11
11	1	1				12
44	2					13
8	1					14
6	1	1				15
93	2					16
182	2		Capacitor Bank	1	5	17
14	1					18
47	1					19
56	2					20
11	1					21
11	1					22
14	1					23
11	1					24
56	2					25
11	1					26
25	2		Capacitor Bank	1	5	27
7	1					28
37	1					29
94	2					30
14	1					31
56	2					32
11	1					33
28	1					34
93	2					35
6	1		Capacitor Bank	1	5	36
56	2					37
11	1					38
25	2		Capacitor Bank	1	5	39
14	1		Capacitor Bank	2	16	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	North Fork	Distribution U	34.50	12.50	
2	Onalaska	Distribution U	69.00	13.80	
3	Osceola	Distribution U	69.00	12.50	
4	Otter Creek	Distribution U	69.00	12.50	
5	Phillips	Distribution U	115.00	12.50	
6	Pokegama	Distribution U	69.00	13.80	
7	Prescott	Distribution U	69.00	12.50	
8	Rice Lake	Distribution U	69.00	12.50	
9	Rush River	Distribution U	69.00	23.00	
10	Rusk	Distribution U	69.00	12.50	
11	Second Street	Distribution U	34.50	13.80	
12	Sheldon Pump	Distribution U	115.00	4.16	
13	Sparta	Distribution U	69.00	12.50	
14	Spencer	Distribution U	69.00	12.50	
15	Stanley Area	Distribution U	69.00	23.90	
16	Strum	Distribution U	69.00	12.50	
17	Sumner	Distribution U	69.00	23.90	
18	Swift Creek	Distribution U	69.00	13.80	
19	Truax	Distribution U	69.00	12.50	
20	Turtle Lake	Distribution U	69.00	12.50	
21	U.S. Rubber	Distribution U	69.00	2.40	
22	U. S. Rubber	Distribution U	69.00	4.16	
23	Viroqua	Distribution U	69.00	13.80	
24	Viroqua	Distribution U	69.00	4.16	
25	Waumandee	Distribution U	69.00	23.90	
26	West Salem	Distribution U	69.00	23.90	
27	Willow River	Distribution U	115.00	23.00	
28	Woodmour	Distribution U	69.00	23.00	
29	Total Distribution Substations 57		4843.90	948.20	13.80
30	Above 10 MVA Capacity				
31					
32	89 Distribution Substations				
33	Under 10 MVA Capacity				
34					
35	16 Distribution Serving One				
36	Industrial Customer				
37					
38					
39					
40	Distribution Substation Totals 162				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	/ /	End of 2007/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
21	2					1
14	1		Capacitor Bank	1	5	2
25	2		Capacitor Bank	1	7	3
56	2					4
25	2					5
7	1					6
11	1					7
56	2		Capacitor Bank	1	5	8
30	2					9
11	1					10
14	1					11
14	1					12
56	2					13
25	2		Capacitor Bank	1	5	14
42	2					15
11	1		Capacitor Bank	1	5	16
14	1					17
56	2		Capacitor Bank	1	5	18
56	2					19
11	1					20
9	3					21
11	4					22
13	1					23
5	1		Capacitor Bank	1	5	24
11	1					25
56	2		Capacitor Bank	1	5	26
98	2					27
11	1		Capacitor Bank	1	5	28
1890	92	3		16	88	29
1890	92	3	Capacitor Bank	16	88	30
						31
						32
363	131	8	Capacitor Bank	9	47	33
						34
						35
140	24	1	Capacitor Bank	1	5	36
						37
						38
						39
2393	247	12		26	140	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour metes and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more moteres or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item	Number of Watt-Hours Meters	LINE TRANSFORMERS	
			Number	Total Capacity (In Mva)
	(a)	(b)	(c)	(d)
1	Number at Beginning of Year	248,060	80,141	3,265
2	Additions During Year			
3	Purchases	4,425	1,572	117
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	4,425	1,572	117
6	Reduction During Year			
7	Retirements	6,354	980	39
8	Associated with Utility Plant Sold			
9	TOTAL Additions (Enter Total of lines 7 and 8)	6,354	980	39
10	Number at End of Year (Lines 1+ 5 - 9)	246,131	80,733	3,343
11	In Stock	5,946	1,021	112
12	Locked Meters on Customers' Premises	2,388		
13	Inactive Transformers on System			
14	In Customers' Use	237,692	79,712	3,231
15	In Company's Use	105		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	246,131	80,733	3,343

THE FOLLOWING PAGES REFLECT NSP-WISCONSIN'S OPERATIONS IN THE STATE OF MICHIGAN.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utiltiy Operating Income, in the dame manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amoutn may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	**UTILITY OPERATING INCOME**			
2	Operating Revenues (400)	300-301	23,400,647	22,443,488
3	Operating Expenses			
4	Operation Expenses (401)	320-323	16,469,141	17,895,674
5	Maintenance Expenses (402)	320-323	2,800,669	588,298
6	Depreciation Expenses (403)	336-337	1,415,040	1,343,000
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	1,349
8	Amortization and Depl. of Utility Plant (404-405)	336-337	147,932	132,312
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Coversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		0	0
13	(Less) Regulatory Credits (407.4)		0	4,301
14	Taxes Other Than Income Taxes (408.1)	262-263	479,984	507,416
15	Income Taxes-Federal (409.1)	262-263	565,357	1,067,750
16	-Other (409.1)	262-263	106,094	204,158
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	(7,294)	(463,721)
18				
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(17,343)	(19,230)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		1,044	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	2,952
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		**21,958,536**	**21,255,657**
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27		**1,442,111**	**1,187,831**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanatio of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionmnets from those used in the prceeding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departmentss, supply the appropriate account titles, lines 2 to 23, and report the information in the blan space on pages 122-123 or in a footnote.

ELECTIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line
						1
15,306,906	13,303,702	8,093,741	9,139,786			2
						3
8,966,880	9,445,296	7,502,261	8,450,378			4
2,745,461	546,446	55,208	41,852			5
1,133,447	1,088,922	281,593	254,078			6
	121		1,228			7
122,893	111,371	25,039	20,941			8
						9
						10
						11
						12
	262		4,039			13
430,193	436,827	49,791	70,589			14
527,238	883,753	38,119	183,997			15
111,892	162,101	(5,798)	42,057			16
(46,540)	(463,852)	39,246	131			17
						18
(16,096)	(17,579)	(1,247)	(1,651)			19
						20
						21
1,044						22
						23
	141		2,811			24
13,974,324	**12,193,285**	**7,984,212**	**9,062,372**	**0**	**0**	25
1,332,582	**1,110,417**	**109,529**	**77,414**	**0**	**0**	26

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) (X) An Original (2) [ ] A Resubmission	4/30/2007	2007

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line	Account (a)	(Ref.) Page No. (b)	Total Current Year (c)	Total Previous Year (d)
27	Net Utility Operating Income *(Carried forward from page 114)*		1,441,067	1,187,831
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract	282	NOTE: Expenses which couldn't be charged to a utility or district were apportioned between the utilities and districts by methods deemed equitable by the company.	
32	(Less) Costs and Exp. Of Merchandising, Job. And	282		
33	Revenues From Nonutility Operations (417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income *(enter Total of lines 31 thru 40)*			
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deffered Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaiton of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLATION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	36,537,935	27,057,312
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL *(Enter Total of lines 3 thru 7)*	**36,537,935**	**27,057,312**
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	442,226	380,930
12	Acquisition Adjustments		
13	TOTAL Utility Plant *(Enter Total of lines 8 thru 12)*	**36,980,161**	**27,438,242**
14	Accum. Prov. For Depr., Amort., & Depl.	20,923,621	14,621,768
15	Net Utility Plant (Enter Total of line 13 less 14)	**16,056,540**	**12,816,474**
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	20,923,621	14,621,768
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights		
20	Amort. Of Underground Storage Land & Land Rights		
21	Amort. Of Other Utility Plant		
22	TOTAL In Service (Enter Total of lines 18 thru 21)	**20,923,621**	**14,621,768**
23	Leased to Others		
24	Depreciation		
25	Amortization & Depletion		
26	TOTAL Leased to Others *(Enter Total of lines 24 and 25)*	**0**	**0**
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL held for Future Use *(Enter Total of Lines 28 and 29)*	**0**	**0**
31	Abandonment of leases (Natural Gas)		
32	Amortization of Plant Acquisition Adjustment		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) *(Enter Total of lines 22, 26, 30, 31 & 32)*	**20,923,621**	**14,621,768**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLATION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (e)	Other (Specify) (e)	Common (h)	Line No.
					1
					2
7,863,058				1,617,565	3
					4
					5
					6
					7
7,863,058	**0**	**0**	**0**	**1,617,565**	8
					9
					10
61,296					11
					12
7,924,354	**0**	**0**	**0**	**1,617,565**	13
5,298,814				1,003,039	14
2,625,540	**0**	**0**	**0**	**614,526**	15
					16
					17
5,298,814				1,003,039	18
					19
					20
					21
5,298,814	**0**	**0**	**0**	**1,003,039**	22
					23
					24
					25
0	**0**	**0**	**0**	**0**	26
					27
					28
					29
0	**0**	**0**	**0**	**0**	30
					31
					32
5,298,814	**0**	**0**	**0**	**1,003,039**	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)

1. Report below the original cost of plant in service in the same detail as in the current depreciation order.
2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distrubtions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	301 Organization		
3	302 Franchises and Consents		
4	303 Miscellaneous Intangible Plant		
5	TOTAL Intangible Plant	0	0
6	2. PRODUCTION PLANT		
7	Steam Production Plant		
8	310.1 Land		
9	310.2 Land Rights		
10	311 Structures and Improvements		
11	312 Boiler Plant Equipment		
12	313 Engines and Engine-Driven Generators		
13	314 Turbogenerator Units		
14	315 Accessory Electric Equipment		
15	316 Miscellaneous Power Plant Equipment		
16	TOTAL Steam Production Plant	0	0
17	Nuclear Production Plant		
18	320.1 Land		
19	320.2 Land Rights		
20	321 Structures and Improvements		
21	322 Reactor Plant Equipment		
22	323 Turbogenerator Units		
23	324 Accessory Electric Equipment		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
				301	2
				302	3
				303	4
0	0	0	**0**		5
					6
					7
				310.1	8
				310.2	9
				311	10
				312	11
				313	12
				314	13
				315	14
				316	15
0	0	0	**0**		16
					17
				320.1	18
				320.2	19
				321	20
				322	21
				323	22
				324	23

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)
24	325 Miscellaneous Power Plant Equipment		
25	TOTAL Nuclear Production Plant	**0**	0
26	Hydraulic Production Plant		
27	330.1 Land	22,708	
28	330.2 Land Rights		
29	331 Structures and Improvements	161,152	
30	332 Reservoirs, Dams and Waterways	1,590,436	
31	333 Water Wheels, Turbines and Generators	178,376	
32	334 Accessory Electric Equipment	142,872	
33	335 Miscellaneous Power Plant Equipment	157,871	
34	336 Roads, Railroads and Bridges		
35	TOTAL Hydraulic Production Plant	**2,253,415**	0
36	Other Production Plant		
37	340.1 Land		
38	340.2 Land Rights		
39	341 Structures and Improvements		
40	342 Fuel Holders, Products and Accessories		
41	343 Prime Movers		
42	344 Generators		
43	345 Accessory Electric Equipment		
44	346 Miscellaneous Power Plant Equipment		
45	TOTAL Other Production Plant	**0**	0
46	TOTAL Production Plant	**2,253,415**	0
47	3. TRANSMISSION PLANT		
48	350.1 Land	20,585	
49	350.2 Land Rights	187,123	
50	352 Structures and Improvements	225,687	
51	353 Station Equipment	3,767,427	
52	354 Towers and Fixtures	9,232	
53	355 Poles and Fixtures	1,628,228	151,970
54	356 Overhead Conductors and Devices	1,743,272	
55	357 Underground Conduit		
56	358 Underground Conductors and Devices		

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo, Da, Yr) 4/30/2008	Year of Report 2007	

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				325	24
0	0	0	**0**		25
					26
			22,708	330.1	27
				330.2	28
			161,152	331	29
			1,590,436	332	30
			178,376	333	31
			142,872	334	32
			157,871	335	33
			0	336	34
0	0	0	**2,253,415**		35
					36
				340.1	37
				340.2	38
				341	39
				342	40
				343	41
				344	42
				345	43
				346	44
0	0	0	**0**		45
0	0	0	**2,253,415**		46
					47
			20,585	350.1	48
			187,123	350.2	49
			225,687	352	50
			3,767,427	353	51
			9,232	354	52
(2,263)			1,777,935	355	53
(89,708)			1,653,564	356	54
				357	55
				358	56

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
57	359 Roads and Trails		
58	TOTAL Transmission Plant	**7,581,554**	151,970
59	4. DISTRIBUTION PLANT		
60	360.1 Land	6,984	
61	360.2 Land Rights		
62	361 Structures and Improvements	50,707	
63	362 Station Equipment	1,662,518	85,950
64	363 Storage Battery Equipment		
65	364 Poles, Towers and Fixtures	3,508,537	49,112
66	365 Overhead Conductors and Devices	3,420,911	58,867
67	366 Underground Conduit	234,075	21,233
68	367 Underground Conductors and Devices	1,734,148	200,162
69	368 Line Transformers	2,207,980	
70	368.1 Capacitors		
71	369 Services	2,046,687	95,400
72	370 Meters	441,323	
73	371 Installations on Customers' Premises	91,631	
74	372 Leased Property on Customers' Premises		
75	373 Street Lighting and Signal Systems	272,565	5,990
76	TOTAL Distribution Plant	**15,678,066**	516,714
77	5. GENERAL PLANT		
78	389.1 Land		
79	389.2 Lands Rights		
80	390 Structures and Improvments	6,550	10,596
81	391 Office Furniture and Equipment	1,350	
82	391.1 Computers / Computer Related Equipment	0	
83	392 Transportation Equipment	0	
84	393 Stores Equipment	0	
85	394 Tools, Shop and Garage Equipment	185,347	
86	395 Laboratory Equipment	29,767	
87	396 Power Operated Equipment	23,542	
88	397 Communication Equipment	0	
89	398 Miscellaneous Equipment	0	
90	SUBTOTAL	**246,556**	10,596
91	399 Other Tangible Plant		
92	TOTAL General Plant	**246,556**	10,596
93			
94	TOTAL (Accounts 101 and 106)	25,759,591	679,280
95			
96	(102) Electric Plant Purchased (See Instr. 8)		
97	(Less) (102) Electric Plant Sold (See Instr. 8)		
98	(103) Experimental Plant Unclassified		
99	TOTAL Electric Plant in Service	25,759,591	679,280
100			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				359	57
(91,971)	0	0	**7,641,553**		58
					59
			6,984	360.1	60
			0	360.2	61
			50,707	361	62
			1,748,468	362	63
			0	363	64
(6,757)			3,550,892	364	65
(13,298)			3,466,480	365	66
			255,308	366	67
			1,934,310	367	68
(1,062)		738,613	2,945,531	368	69
			0	368.1	70
(1,219)			2,140,868	369	71
			441,323	370	72
			91,631	371	73
				372	74
(5,865)			272,690	373	75
(28,201)	0	738,613	**16,905,192**		76
					77
				389.1	78
				389.2	79
			17,146	390	80
			1,350	391	81
			0	391.1	82
			0	392	83
			0	393	84
			185,347	394	85
			29,767	395	86
			23,542	396	87
				397	88
				398	89
0	0	0	**257,152**		90
				399	91
0	0	0	**257,152**		92
					93
(120,172)	0	738,613	27,057,312		94
					95
				102	96
					97
				103	98
(120,172)	0	738,613	27,057,312		99
					100

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even thou this account is included in the schedule, Electric Pla Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and developme projects last under a caption Research and Develop (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	3628 - IRONWOOD-SAXON FALLS - INSTALL SCADA EQUIPMENT	139,138		
2	MRENISCO/STATELINE LAKE RD/PRI EXT URD LOOP	116,716		
3	3352 - IRONWOOD-GOGEBIC - INSTALL SCADA EQUIPMENT	62,469		
4	Inst Scada Switch Line 3352	41,869		
5				
6	Minor Projects	20,738		
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35	**TOTAL**	**380,930**	**0**	**0**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT *(Account 108 & 110)*

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.

If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	13,819,653	13,819,653		
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	910,578	910,578		
4	(403.1) Decommissioning Expense	0	0		
5	(413) Exp. Of Elec. Plt. Leas. to Others	0	0		
6	Transportation Expenses-Clearing	0	0		
7	Other Clearing Accounts	0	0		
8	Other Accounts (Specify):	0	0		
9					
10	TOTAL Deprec. Prov. For Year *(Enter Total of Lines 3 thru 9)*	**910,578**	910,578	0	0
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	120,172	120,172		
13	Cost of Removal	115,972	115,972		
14	Salvage (Credit)	(35,924)	(35,924)		
15	TOTAL Net Chrgs. For Plant Ret. *(Enter Total of lines 12 thru 14)*	**200,220**	200,220	0	0
16	Net Earnings of Decommissioning Funds	0			
17	Other Debit or Credit Items (Described)	91,757	91,757		
18	Retirement WIP	0			
19	Balance End of Year *(Enter total of lines 1, 10, 15, 16 & 17)*	**14,621,768**	14,621,768	0	0

Section B. Balances at End of Year According to Functional Classifications

20	WIP-Retirement	0			
21	Nuclear Production-Depreciation	0			
22	Nuclear Production-Decommissioning	0			
23	Hydraulic Production-Conventional	1,269,539	1,269,539		
24	Hydraulic Production-Pumped Storage	0	0		
25	Other Production	0	0		
26	Transmission	4,398,773	4,398,773		
27	Distribution	8,781,853	8,781,853		
28	General	171,603	171,603		
29	TOTAL (Enter total of lines 20 thru 28)	**14,621,768**	14,621,768	0	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

ELECTRIC OPERATING REVENUES (Account 400)

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	5,188,954	5,032,635
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	4,562,313	4,558,683
5	Large (or Industrial)	1,852,421	1,647,659
6	(444) Public Street and Highway Lighting	179,658	177,766
7	(445) Other Sales to Public Authorities	79,898	75,145
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	3,650	3,645
10	(449) Other Sales		
11			
12	TOTAL Sales to Ultimate Consumers	11,866,894	11,495,533
13			
14	(447) Sales for Resale	736,185	622,052
15	TOTAL Sales of Electricity *	12,603,079	12,117,585
16			
17	(Less) (449.1) Provision for Rate Refunds		
18	TOTAL Revenue Net of Provision for Refunds	**12,603,079**	**12,117,585**
19	Other Operating Revenues		
20	(450) Forfeited discounts	30,290	45,469
21	(451) Miscellaneous Service Revenues	3,857	(16,226)
22	(453) Sales of Water and Water Power		
23	(454) Rent from Electric Property	36,557	34,054
24	(455) Interdepartmental Rents		
25	(456) Other Electric Revenues **	2,633,123	1,122,820
26			
27	TOTAL Other Operating Revenues	2,703,827	1,186,117
28			
29	TOTAL Electric Operating Revenues	**15,306,906**	**13,303,702**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
				1
54,702	53,376	8,040	8,098	2
				3
54,519	54,275	1,377	1,361	4
28,365	25,588	3	5	5
873	872	19	19	6
917	926	34	33	7
				8
42	38	7	1	9
				10
				11
139,418	135,075	9,480	9,517	12
				13
13,742	13,324	1	1	14
153,160	148,399	9,481	9,518	15
				16
				17
153,160	148,399	9,481	9,518	18

* Column b includes $36,423 of unbilled revenues and Column d includes 793 of unbilled Mwh.

** 2006 MI PSCR fuel true up ($1,048,742). During 2007, the MI PSCR fuel true up was booked to deferred fuel expense, Account 557.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	Michigan Residential (440)					
2						
3	C01 - Residential	52,903	5,040,915	7,727	6,847	0.0953
4	C02 - Residential TOD	1,366	111,167	118	11,576	0.0814
5	C04 - Automatic Outdoor Lighting	121	18,437	195	621	0.1524
6	Accrued Revenue	312	18,435			0.0591
7						
8	**Total Michigan Residential (440)**	**54,702**	**5,188,954**	**8,040**	**6,804**	**0.0949**
9						
10	Michigan Small Commercial & Industrial (442)					
11						
12	C09 - Small Commercial Unmetered	374	38,682	58	6,448	0.1034
13	C10 - Small Commercial	13,470	1,314,922	1,041	12,939	0.0976
14	C11 - Small Commercial Time of Day	59	6,060	2	29,500	0.1027
15	C12 - Commercial	18,107	1,563,369	131	138,221	0.0863
16	C13 - Industrial Rate Schedule	19,473	1,438,676	17	1,145,471	0.0739
17	C20 - Peak Controlled TOD	2,241	148,601	2	1,120,500	0.0663
18	C21 - Peak Controlled General	158	12,266	1	158,000	0.0776
19	C04 - Automatic Outdoor Lighting	188	21,398	125	1,504	0.1138
20	Accrued Revenue	449	18,339			0.0408
21						
22	**Total Michigan Small Commercial and Industrial (442)**	**54,519**	**4,562,313**	**1,377**	**39,593**	**0.0837**
23						
24	Michigan Large Commercial and Industrial (442)					
25						
26	C12 - Industrial	351	29,823	1	351,000	0.0850
27	C20 - Peak Controlled TOD	27,989	1,823,255	2	13,994,500	0.0651
28	Accrued Revenue	25	(657)			(0.0263)
29						
30	**Total Michigan Large Commercial and Industrial (442)**	**28,365**	**1,852,421**	**3**	**9,455,000**	**0.0653**
31						
32	Michigan Street Lighting (444)					
33						
34	C30 - Street Lighting	883	180,614	19	46,474	0.2045
35	Accrued Revenue	(10)	(956)			0.0956
36						
37	**Total Michigan Street Lighting (444)**	**873**	**179,658**	**19**	**45,947**	**0.2058**
38						
39	Michigan Other Sales to Public Authorities (445)					
40						
41	C32 - Municipal Pumping Service	900	78,636	34	26,471	0.0874
42	Accrued Revenue	17	1,262			0.0742
43						
44	**Total Michigan Other Sales to Public Authorities (445)**	**917**	**79,898**	**34**	**26,971**	**0.0871**
45						
46	**Michigan Interdepartmental (448)**	**42**	**3,650**	**7**	**6,000**	**0.0869**
47						
48	**Total Billed**	**138,625**	**11,830,471**	**9,480**	**14,623**	**0.0853**
49	**Total Unbilled Rev. (See Instr. 6)**	**793**	**36,423**	**0**		**0.0459**
50	**TOTAL**	**139,418**	**11,866,894**	**9,480**	**14,707**	**0.0851**

Name of Respondent	This Report Is:	Date of Report	Year of Report
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).
2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for

commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Dmnd. (MW) (d)	Actual Demand (MW) Avg. Monthly NCP Demand (e)	Actual Demand (MW) Avg. Monthly CP Demand (f)
1	Wakefield, MI	RQ	107	2	3	
2	Unbilled					
3						
4						
5	TOTAL					
6						
7						
8						
9						
10						
11						
12						
13						
14						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
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SALES FOR RESALE (Account 447) (Continued)

those services which cannot be place in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).
5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatthours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (I), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ** amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.
10. Footnote entries as required and provide explanations following all required data.

Megawatthours Sold	REVENUE				Line No.
	Demand Charges ($)	Energy Charges ($)	Other Charges ($)	Total ($) (h + i + j)	
(g)	(h)	(i)	(j)	(f)	
13,742	208,965	487,618	39,602	736,185	1
0	0	0	0	0	2
				0	3
				0	4
13,742	208,965	487,618	39,602	736,185	5
				0	6
				0	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
				0	14

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
1	**1. POWER PRODUCTION EXPENSES**		
2	**A. Steam Power Generation**		
3	Operation		
4	(500) Operation Supervision and Engineering	4,689	4,725
5	(501) Fuel	402,600	245,279
6	(502) Steam Expenses	32,525	28,825
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred - **CR.**		
9	(505) Electric Expenses	13,005	12,255
10	(506) Miscellaneous Steam Power Expenses	23,569	21,655
11	(507) Rents	7,118	7,770
12	Allowances		
13	TOTAL Operation *(Enter Total of Lines 4 thru 12)*	483,506	320,509
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	492	1,367
16	(511) Maintenance of Structures	12,430	10,922
17	(512) Maintenance of Boiler Plant	44,174	41,553
18	(513) Maintenance of Electric Plant	4,322	18,184
19	(514) Maintenance of Miscellaneous Steam Plant	13,208	15,112
20	TOTAL Maintenance *(Enter Total of Lines 15 thru 19)*	74,626	87,138
21	TOTAL Power Production Expenses-Steam Power *(Total of lines 13 & 20)*	558,132	407,647
22	**B. Nuclear Power Generation**		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred - **CR**		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation *(Enter Total of lines 24 thru 32)*	0	0
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance *(Enter Total of Lines 35 thru 39)*	0	0
41	TOTAL Power Production Expenses-Nuclear Power *(Total of lines 33 & 40)*	0	0
42	**C. Hydraulic Power Generation**		
43	Operation		
44	(535) Operation Supervision and Engineering	12,678	12,821
45	(536) Water for Power	10,723	12,711
46	(537) Hydraulic Expenses	2,396	2,901
47	(538) Electric Expenses	36,393	35,284
48	(539) Miscellaneous Hydraulic Power Generation Expenses	48,344	44,799
49	(540) Rents	9,339	10,452
50	TOTAL Operation *(Enter Total of Lines 44 thru 49)*	119,873	118,968

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
51	**C. Hydraulic Power Generation (Continued)**		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	15,301	17,119
54	(542) Maintenance of Structures	10,996	7,528
55	(543) Maintenance of Reservoirs, Dams, and Waterways	8,022	7,892
56	(544) Maintenance of Electric Plant	33,667	32,055
57	(545) Maintenance of Miscellaneous Hydraulic Plant	4,083	5,401
58	TOTAL Maintenance *(Total of Lines 53 thru 57)*	72,069	69,995
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr.*(Total of lines 50 & 58)*	191,942	188,963
60	**D. Other Power Generation**		
61	Operation		
62	(546) Operation Supervision and Engineering	2,117	1,224
63	(547) Fuel	492,214	245,299
64	(548) Generation Expenses	8,215	5,089
65	(549) Miscellaneous Other Power Generation Expenses	5,623	2,406
66	(550) Rents	1,567	1,386
67	TOTAL Operation *(Total of Lines 62 thru 66)*	509,736	255,404
68	Maintenance		
69	(551) Maintenance Supervision and Engineering	471	351
70	(552) Maintenance of Structures	7,996	3,686
71	(553) Maintenance of Generating and Electric Plant	47,286	17,646
72	(554) Maintenance of Miscellaneous Other Power Generation Plant	(1,861)	6,439
73	TOTAL Maintenance *(Total of Lines 69 thru 72)*	53,892	28,122
74	TOTAL Pwr. Production Expenses-Other Power *(Total of Lines 67 & 73)*	563,628	283,526
75	**E. Other Power Supply Expenses**		
76	(555) Purchased Power		
77	(556) System Control and Load Dispatching	1,035	985
78	(557) Other Expenses	**7,703,885**	**6,513,948**
79	Total Other Power Supply Expenses *(Total of Lines 76 thru 78)*	7,704,920	6,514,933
80	Total Pwr. Production Expenses *(Total of lines 21, 41, 59, 74 & 79)*	9,018,622	7,395,069
81	**2. TRANSMISSION EXPENSES**		
82	Operation		
83	(560) Operation Supervision and Engineering	15,867	17,575
84	(561) Load Dispatching	29,317	24,137
85	(562) Station Expenses	4,183	3,881
86	(563) Overhead Lines Expenses	10,315	8,513
87	(564) Underground Lines Expenses		
88	(565) Transmission of Electricity by Others		
89	(566) Miscellaneous Transmission Expenses	623,126	551,564
90	(567) Rents	7,161	6,969
91	TOTAL Operation *(Total of Lines 83 thru 90)*	689,969	612,639
92	Maintenance		
93	(568) Maintenance Supervision and Engineering	2,363	1,926
94	(569) Maintenance of Structures		
95	(570) Maintenance of Station Equipment	24,754	19,717
96	(571) Maintenance of Overhead Lines	31,336	38,187
97	(572) Maintenance of Underground Lines		
98	(573) Maintenance of Miscellaneous Transmission Plant	553	670
99	TOTAL Maintenance *(Total of Lines 93 thru 98)*	59,006	60,500
100	TOTAL Transmission Expenses (Total of Lines 91 & 99)	748,975	673,139
101	**3. DISTRIBUTION EXPENSES**		
102	Operation		
103	(580) Operation Supervision and Engineering	48,995	40,400

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
104	**3. DISTRIBUTION EXPENSES (Continued)**		
105	(581) Load Dispatching	16,250	15,251
106	(582) Station Expenses	4,818	5,523
107	(583) Overhead Line Expenses	33,975	25,019
108	(584) Underground Line Expenses	35,665	40,658
109	(585) Street Lighting and Signal System Expenses	11,096	10,218
110	(586) Meter Expenses	16,817	17,354
111	(587) Customer Installations Expenses	(6,187)	(6,207)
112	(588) Miscellaneous Expenses	132,389	144,607
113	(589) Rents	35,736	39,772
114	TOTAL Operation *(Total of Lines 103 thru 113)*	329,554	332,595
115	Maintenance		
116	(590) Maintenance Supervision and Engineering	5,763	2,658
117	(591) Maintenance of Structures		
118	(592) Maintenance of Station Equipment	20,737	17,831
119	(593) Maintenance of Overhead Lines	288,914	242,549
120	(594) Maintenance of Underground Lines	28,876	26,899
121	(595) Maintenance of Line Transformers	716	3,728
122	(596) Maintenance of Street Lighting and Signal Systems	6,145	5,321
123	(597) Maintenance of Meters	1,363	1,140
124	(598) Maintenance of Miscellaneous Distribution Plant		24
125	TOTAL Maintenance *(Total of Lines 116 thru 124)*	352,514	300,150
126	TOTAL Distribution Expenses *(Total of Lines 114 & 125)*	682,068	632,745
127	**4. CUSTOMER ACCOUNTS EXPENSES**		
128	Operation		
129	(901) Supervision	1,943	617
130	(902) Meter Reading Expenses	113,024	104,183
131	(903) Customer Records and Collection Expenses	**160,832**	**170,685**
132	(904) Uncollectible Accounts	70,799	100,142
133	(905) Miscellaneous Customer Accounts Expenses	15,820	16,661
134	TOTAL Customer Accounts Expenses *(Total of Lines 129 thru 133)*	362,418	392,288
135	**5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES**		
136	Operation		
137	(907) Supervision		
138	(908) Customer Assistance Expenses	45,936	51,975
139	(909) Informational and Instructional Expenses	7,083	5,220
140	(910) Miscellaneous Customer Service and Informational Expenses		
141	TOTAL Cust. Service and Informational Exp. *(Total of Lines 137 thru 140)*	53,019	57,195
142	**6. SALES EXPENSE**		
143	Operation		
144	(911) Supervision		
145	(912) Demonstrating and Selling Expenses	10,000	10,600
146	(913) Advertising Expenses		
147	(916) Miscellaneous Sales Expenses		
148	Total Sales Expenses *(Total of Lines 144 thru 147)*	10,000	10,600
149	**7. ADMINISTRATIVE AND GENERAL EXPENSES**		
150	Operation		
151	(920) Administrative and General Salaries	235,810	251,981
152	(921) Office Supplies and Expenses	211,540	218,724
153	(Less) (922) Administrative Expenses Transferred - **CR**	(54,071)	(52,525)

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)

If the amount for previous year is not deprived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
154	**7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)**		
155	(923) Outside Services Employed	70,274	60,994
156	(924) Property Insurance	20,077	20,891
157	(925) Injuries and Damages	36,974	42,206
158	(926) Employee Pensions and Benefits	200,797	188,518
159	(927) Franchise Requirements		
160	(928) Regulatory Commission Expenses	41,083	19,867
161	(929) Duplicate Charges -**CR**.	(18,248)	(21,948)
162	(930.1) General Advertising Expenses	14,772	19,606
163	(930.2) Miscellaneous General Expenses	14,759	15,248
164	(931) Rents	62,755	66,604
165	TOTAL Operation *(Total of Lines 151 thru 164)*	836,522	830,166
166	Maintenance		
167	(935) Maintenance of General Plant	717	540
168	TOTAL Administrative and General Expenses*(Total of Lines 165 & 167)*	837,239	830,706
169	TOTAL Electric Operation and Maintenance Expenses*(Enter total of lines 80, 100, 126, 134, 141, 148, and 168)*	11,712,341	9,991,742

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MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by 1919 PA 419, as amended, authorizes this form being MCL 460.51 et seq.; and 1969 PA 306, as amended, being MCL 24.201 et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in violation of the Acts.

Report submitted for year ending:

2007

Present name of respondent:

Northern States Power Company (Wisconsin)

Address of principal place of business:

1414 W. Hamilton Avenue, P.O. Box 8, Eau Claire, WI 54702-0008

Utility representative to whom inquires regarding this report may be directed:

Name: Karen Everson **Title:** Manager, Regulatory Accounting

Address: 1414 W. Hamilton Avenue, P.O. Box 8

City: Eau Claire **State:** WI **Zip:** 54702-0008

Telephone, Including Area Code: 715-839-2417

If the utility name has been changed during the past year:

Prior Name:

Date of Change:

Two copies of the published annual report to stockholders:

[X] **were forwarded to the Commission**
[ ] **will be forwared to the Commission**

on or about

Annual reports to stockholders:

[X] **are published**
[ ] **are not published**

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Bill Stosik) at (517) 241-5853 or bmstosi@michigan.gov OR forward correspondence to:

Regulated Energy Division (Bill Stosik)
Financial Analysis and Customer Choice Section
6545 Mercantile Way
P.O. Box 30221
Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
NATURAL GAS UTILITIES (MAJOR AND NONMAJOR)

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.51 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major- A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years.
Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three immediately preceding years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

(a) Submit an original copy of this form to:

Michigan Public Service Commission
Market Monitoring &Enforcement Section
6545 Mercantile Way
P.O. Box30221
Lansing, MI 48909

Retain one copy of this report for your files.

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission
Market Monitoring &Enforcement Section
6545 Mercantile Way
P.O. Box30221
Lansing, MI 48909

(c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

(i) contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

(ii) Signed by independent certified public accountants or an independent licensed public accountant, certified or licensed by a regulatory authority or a state or other political subdivision of the U.S. (See 18 CFR 41.10-41.12 for specific qualifications).

Schedules	Reference Page
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

> In connection with our regular examination of the financial statements of_____ for the year ended on which we have reported separately under date of_____ we have also reviewed schedules _____ of Form P-522 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.
>
> Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

(d) Federal, state and local governments and other authorized users may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission
Market Monitoring &Enforcement Section
6545 Mercantile Way
P.O. Box30221
Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.

II. Enter in whole number (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to

determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting year, and use for statement of income accounts the current year's amounts.

III. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.

IV. For any page(s) that is not applicable to respondent, either

(a) Enter the words "NOT APPLICABLE" on the particular page(s), or
(b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column © on the List of Schedules, pages 2, 3 and 4.

V. Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. The copies, however, may be carbon copies or other similar means of reproduction provided the impression are clear and readable.

VI. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" at the top of each page is applicable only to resubmissions (See VIII, below).

VII. Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ( ).

VIII. When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:

Michigan Public Service Commission
Market Monitoring &Enforcement Section
6545 Mercantile Way
P.O. Box30221
Lansing, MI 48909

IX. Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 ½ x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.

X. Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.

XI. Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.

XII. Report all gas volumes on a pressure base of 14.65 psia and a temperature base 60° F.

XIII. Respondents may submit computer printed schedules (reduced to 8 ½ x 11 inch size) instead of the preprinted schedules if they are in substantially the same format

DEFINITIONS

I. BTU per cubic foot - The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30 inches of mercury at 32° F, and under standard gravitational force (980.65 cm. Per sec.^{2}) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state. (Sometimes called gross heating value or total heating value.)

II. Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.

III. Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Northern States Power Company (Wisconsin)	02 Year of Report 2007	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) 1414 W. Hamilton Ave., P.O. Box 8, Eau Claire, WI 54702-0008		
05 Name of Contact Person Karen Everson	06 Title of Contact Person Manager, Regulatory Accounting	
07 Address of Contact Person (Street, City, St., Zip) 1414 W. Hamilton Ave., P.O. Box 8, Eau Claire, WI 54702-0008		
08 Telephone of Contact Person, Including Area Code: 715-839-2417	09 This Report is: (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report (Mo, Da, Yr) 04/30/2008

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.

01 Name Teresa S. Madden	03 Signature	04 Date Signed (Mo, Da, Yr) 4/28/2008
02 Title Vice President and Controller		

Name of Respondent	This Report is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) ☒ An Original (2) ☐ A Resubmission	(Mo, Date, Yr) 04/30/2008	Dec. 31, 2007

LIST OF SCHEDULES (Natural Gas Utility)

1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

2. The "M" prefix below denotes those page where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information	101	See MPSC Form P-521, Page 101
Control Over Respondent & Other Associated Companies	M 102 **	See MPSC Form P-521, Page 102
Corporations Controlled by Respondent	103	See MPSC Form P-521, Page 103
Officers and Employees	M 104	See MPSC Form P-521, Page 104
Directors	105	See MPSC Form P-521, Page 105
Security Holders and Voting Powers	M 106-107 **	See MPSC Form P-521, Pages 106-107
Important Changes During the Year	108-109	See MPSC Form P-521, Pages 108-109
Comparative Balance Sheet	M 110-113 **	See MPSC Form P-521, Pages 110-113
Statement of Income for the Year	M 114-117 **	See MPSC Form P-521, Pages 114-117
Statement of Retained Earnings for the Year	M 118-119 **	See MPSC Form P-521, Pages 118-119
Statement of Cash Flows	120-121	See MPSC Form P-521, Pages 120-121
Notes to Financial Statements	122-123	See MPSC Form P-521, Pages 122-123
Statement of Accum Comp Income, Comp Income, and Hedging Activities	122(a)(b)	See MPSC Form P-521, Pages 122(a)(b)
BALANCE SHEET REPORTING SCHEDULES (Assets and Other Debits)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201 M 204-209	See MPSC Form P-521, Pages 200-201
Gas Plant in Service	213	None
Gas Plant Leased to Others	214	None
Gas Plant Held for Future Use	215	None
Production Properties Held for Future Use	216	
Construction Work in Progress – Gas	217	
Construction Overheads – Gas	M 218	See MPSC Form P-521, Page 218
General Description of Construction Overhead Procedure	M 219	
Accumulated Provision for Depreciation of Gas Utility Plant	220	
Gas Stored	221	See MPSC Form P-521, Page 221
Nonutility Property		
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	See MPSC Form P-521, Page 221A
Investments	222-223	See MPSC Form P-521, Pages 222-223
Investment in Subsidiary Companies	224-225	See MPSC Form P-521, Pages 224-225
Gas Prepayments Under Purchase Agreements	226-227	None
Advances for Gas Prior to Initial Deliveries or Commission Certification	229 230	None
Prepayments	230	None
Extraordinary Property Losses	230	None
Unrecovered Plant and Regulatory Study Costs	231	See MPSC Form P-521, Page 231A-B
Preliminary Survey and Investigation Charges		

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2008	Year of Report Dec. 31, 2007

LIST OF SCHEDULES (Natural Gas Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits) (Continued)		
Other Regulatory Assets	232	See MPSC Form P-521, Page 232
Miscellaneous Deferred Debris	233	See MPSC Form P-521, Page 233
Accumulated Deferred Income Taxes (Account 190)	234-235	See MPSC Form P-521, Page 234
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits)		
Capital Stock	250-251	See MPSC Form P-521, Pages 250-251
Capital Stock Subscribed, Capital Stock Liability for Conversion, Premium on Capital Stock and Installments Received on Capital Stock	252	See MPSC Form P-521, Page 252
Other Paid-in Capital	253	See MPSC Form P-521, Page 253
Discount on Capital Stock	254	None
Capital Stock Expense	254	None
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	See MPSC Form P-521, Page 255
Long-Term Debt	256-257	See MPSC Form P-521, Pages 256-257
Unamortized Debt Expense, Premium and Discount on Long-Term Debt	258-259	
Unamortized Loss and Gain on Reacquired Debt	260	See MPSC Form P-521, Pages 237 A-B
Reconciliation of Reported Net Income with Taxable Income for Federal Income Taxes	M 261A-B **	See MPSC Form P-521, Page 261
Calculation of Federal Income Tax	M 261C-D **	See MPSC Form P-521, Page 261
Taxes Accrued, Prepaid and Charged During Year	262-263	See MPSC Form P-521, Pages 262-263
Investment Tax Credits Generated and Utilized	264-265	See MPSC Form P-521, Pages 264-265
Accumulated Deferred Investment Tax Credits	M 266-267 **	See MPSC Form P-521, Pages 266-267
Miscellaneous Current and Accrued Liabilities	268	See MPSC Form P-521, Page 268
Other Deferred Credits	269	See MPSC Form P-521, Page 269
Accumulated Deferred Income Taxes – Accelerated Amortization Property	272-273	See MPSC Form P-521, Pages 272-273
Accumulated Deferred Income Taxes – Other Property	274-275	See MPSC Form P-521, Pages 274-275
Accumulated Deferred Income Taxes – Other	M 276A-B **	See MPSC Form P-521, Pages 276-277
Other Regulatory Liabilities	278	See MPSC Form P-521, Page 278
INCOME ACCOUNT SUPPORTING SCHEDULES		
Gas Operating Revenues	300-301	
Customer Choice Gas Operating Revenues	302-303	None
Rates and Sales Section	M 305A-C	
Customer choice Sales Data by Rate Schedules	306C	None
Off-System Sales – Natural Gas	M 310A-B	None
Revenue from Transportation of Gas of Others – Natural Gas	312-313	
Sales of Products Extracted from Natural Gas	315	None
Revenues from Natural Gas Processed by Others	315	None
Gas Operation and Maintenance Expenses	M 320-325	
Number of Gas Department Employees	325	
Exploration and Development Expenses	326	None
Abandoned Leases	326	None

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2008	Year of Report Dec. 31, 2007

LIST OF SCHEDULES (Natural Gas Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
INCOME ACCOUNT SUPPORTING SCHEDULES (Continued)		
Gas Purchases	M 327-327A-B	See Note 1
Exchange Gas Transactions	328-330	None
Gas Used in Utility Operations – Credit	331	None
Transmission and Compression of Gas by Others	332-333	
Other Gas Supply Expenses	334	
Miscellaneous General Expenses – Gas	M 335	
Depreciation, Depletion and Amortization of Gas Plant	336-338	
Income from Utility Plant Leased to Others	339	None
Particulars Concerning Certain Income Deduction and Interest Charges	340	See MPSC Form P-521, Page 340
COMMON SECTION		
Regulatory Commission Expenses	350-351	See MPSC Form P-521, Pages 350-351
Research, Development and Demonstration Activities	352-353	See MPSC Form P-521, Pages 352-353
Distribution of Salaries and Wages	354-355	See MPSC Form P-521, Pages 354-355
Charges for Outside Professional and Other Consultative Services	357	See MPSC Form P-521, Page 357
GAS PLANT STATISTICAL DATA		
Natural Gas Reserves and Land Acreage	500-501	None
Changes in Estimated Hydrocarbon Reserves and Costs, And Net Realizable Value	504-505	None
Compressor Stations	508-509	None
Gas and Oil Wells	510	None
Gas Storage Projects	M 512-513	
Distribution and Transmission Lines	M 514	
Liquefied Petroleum Gas Operations	516-517	
Distribution System Peak Deliveries	M 518	
Auxiliary Peaking Facilities	519	
System Map	522	
Footnote Data	551	See MPSC Form P-521, Pages 101-427
Stockholder's Report	---	
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expense	117A-B	See MPSC Form P-521, Pages 117 A-B
Operating Loss Carryforward	117C	None
Notes & Accounts Receivable Summary for Balance Sheet	228A	See MPSC Form P-521, Page 228A
Accumulated Provision for Uncollectible Accounts – Credit	228A	See MPSC Form P-521, Page 228A
Receivables From Associated Companies	228B	See MPSC Form P-521, Page 228B
Materials and Supplies	228C	See MPSC Form P-521, Page 227
Notes Payable	260A	See MPSC Form P-521, Page 260A

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

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Name of Respondent Northern States Power Company (Wisconsin)	This Report is: (1) ☒ An Original (2) ☐ A Resubmission	Date of Report (Mo, Date, Yr) 04/30/2008	Year of Report Dec. 31, 2007

LIST OF SCHEDULES (Natural Gas Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Payables to Associated Companies	260B	See MPSC Form P-521, Page 260B See
Customer Advances for Construction	268	MPSC Form P-521, Page 268
Accumulated Deferred Income Taxes – Temporary	277	None
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	None
Lease Rentals Charged	333A-333D	None – Pages 333 C-D
Depreciation, Depletion and Amortization of Gas Plant Nonmajor)	336N	None
Particulars Concerning Certain Other Income Accounts	341	See MPSC Form P-521, Page 282
Gain or Loss on Disposition of Property	342A-B	See MPSC Form P-521, Page 280A-B
Expenditures for Certain Civic, Political and Related Activities	343	See MPSC Form P-521, Page 341
Common Utility Plant and Expenses	356	See MPSC Form P-521, Page 356
Summary of Costs Billed to Associated Companies	358-359	See MPSC Form P-521, Pages 358-359
Summary of Costs Billed from Associated Companies	360-361	See MPSC Form P-521, Pages 360-361
SELECTED SCHEDULES FOR MICHIGAN ONLY (DOES NOT INCLUDE WISCONSIN OPERATIONS)		
Statement of Income for the Year	MICHIGAN 114-117	
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion	MICHIGAN 200-201	
Gas Plant in Service	MICHIGAN 204-209	
Gas Plant Leased to Others	MICHIGAN 213	None
Gas Plant Held for Future Use	MICHIGAN 214	None
Construction Work in Progress – Gas	MICHIGAN 216	
Accumulated Provision for Depreciation of Gas Utility Plant	MICHIGAN 219	
Gas Operating Revenues	MICHIGAN 300-301	
Gas Operation and Maintenance Expenses	MICHIGAN 320-325	

** The Commission allows NSPW to adopt FERC reporting requirements due to the size of the Michigan operations. MPSC information will be provided upon request of the Commission Staff.

Note 1: Pages 327-327A-B have not been completed pursuant to "Form P-522 Changes for 1997" which states: "The Commission will permit the option to delete this schedule if the company agrees to make the information available through the gas cost recovery filing, or upon request of the Commission staff."

Name of Respondent	This Report Is:	Date of Report
Northern States Power Company	(1) [X] An Original	(Mo, Da, Yr)
(Wisconsin)	(2) [ ] A Resubmission	Dec. 31, 2007

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to the prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accummulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassied retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals.

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
1	1. Intangible Plant		
2	301 Organization	0	
3	302 Franchises and Consents	0	
4	303 Miscellaneous Intangible Plant	0	
5	TOTAL Intangible Plant	0	0
6	2. Manufactured Gas Production Plant		
7	304 Land and Land Rights	0	
8	305 Structures and Improvements	0	
9	306 Boiler Plant Equipment	0	
10	307 Other Power Equipment	0	
11	308 Coke Ovens	0	
12	309 Producer Gas Equipment	0	
13	310 Water Gas Generating Equipment	0	
14	311 Liquefied Petroleum Gas Equipment	0	
15	312 Oil Gas Generating Equipment	0	
16	313 Generating Equipment - Other Processes	0	
17	314 Coal, Coke and Ash Handling Equipment	0	
18	315 Catalytic Cracking Equipment	0	
19	316 Other Reforming Equipment	0	
20	317 Purification Equipment	0	
21	318 Residual Refining Equipment	0	
22	319 Gas Mixing Equipment	0	
23	320 Other Equipment	0	
24	TOTAL Manufactured Gas Production Plant	0	0
25	Other Storage Plant		
26	360 Land and Land Rights	155,136	
27	361 Structures and Improvements	521,072	32,167
28	362 Gas Holders	1,625,796	
29	363 Purification Equipment	284,581	
30	363.1 Liquefaction Equipment	137,507	
31	363.2 Vaporizing Equipment	1,032,390	
32	363.3 Compressor Equipment	352,464	
33	363.4 Meas. and Reg. Equipment	1,504	
34	363.5 Other Equipment	1,591,097	(375)
35	TOTAL Other Storage Plant	5,701,547	31,792

May not cross-check due to rounding.

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

of the prior years tentative account distribution of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications

7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
			0	301	2
			0	302	3
			0	303	4
0	0	0	0		5
					6
			0	304	7
			0	305	8
			0	306	9
			0	307	10
			0	308	11
			0	309	12
			0	310	13
			0	311	14
			0	312	15
			0	313	16
			0	314	17
			0	315	18
			0	316	19
			0	317	20
			0	318	21
			0	319	22
			0	320	23
0	0	0	0		24
					25
			155,136	360	26
		(150,544)	402,695	361	27
			1,625,796	362	28
			284,581	363	29
			137,507	363.1	30
			1,032,390	363.2	31
			352,464	363.3	32
			1,504	363.4	33
		150,544	1,741,266	363.5	34
0	0	0	5,733,339		35

May not cross-check due to rounding.

Name of Respondent	This Report Is:	Date of Report
Northern States Power Company	(1) [X] An Original	(Mo, Da, Yr)
(Wisconsin)	(2) [ ] A Resubmission	Dec. 31, 2007

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
36	4. Transmission Plant		
37	365.1 Land and Land Rights	0	
38	365.2 Rights-of-Way	0	
39	366 Structures and Improvements	0	
40	367 Mains	0	
41	368 Compressor Station Equipment	0	
42	369 Measuring and Reg. Sta. Equipment	0	
43	370 Communication Equipment	0	
44	371 Other Equipment	0	
45	TOTAL Transmission Plant	0	0
46	5. Distribution Plant		
47	374 Land and Land Rights	5,688	
48	375 Structures and Improvements	0	
49	376 Mains	71,512,719	3,019,270
50	377 Compressor Station Equipment	0	
51	378 Meas. and Reg. Sta. Equip.-General	1,534,936	65,469
52	379 Meas. and Reg. Sta. Equip.-City Gate	3,453,476	8,119
53	380 Services	48,037,077	2,946,520
54	381 Meters	23,435,660	804,819
55	382 Meter Installations	0	
56	383 House Regulators	0	
57	384 House Reg. Installations	0	
58	385 Industrial Meas. and Reg. Sta. Equipment	0	
59	386 Other Prop. on Customers' Premises	0	
60	387 Other Equipment	0	
61	388 ARC Gas	2,740,638	
	TOTAL Distribution Plant	150,720,194	6,844,197
62	6. General Plant		
63	389 Land and Land Rights	23,856	
64	390 Structures and Improvements	183,227	
65	391 Office Furniture and Equipment	99,734	
66	392 Transportation Equipment	970,590	273,486
67	393 Stores Equipment	2,677	
68	394 Tools, Shop, and Garage Equipment	1,281,701	61,071
69	395 Laboratory Equipment	469,695	
70	396 Power Operated Equipment	793,614	46,452
71	397 Communication Equipment	428,586	
72	398 Miscellaneous Equipment	0	
73	Subtotal	4,253,680	381,009
74	399 Other Tangible Property	0	
75	TOTAL General Plant	4,253,680	381,009
76	TOTAL (Accounts 101 and 106)	160,675,421	7,256,998
77	Gas Plant Purchased (See Instr. 8)		
78	(Less) Gas Plant Sold (See Instr. 8)		
79	Experimental Gas Plant Unclassified	0	
80	TOTAL Gas Plant in Service	160,675,421	7,256,998

May not cross-check due to rounding.

Name of Respondent Northern States Power Company (Wisconsin)	This Report Is: (1) [X] An Original (2) [ ] A Resubmission	Date of Report (Mo,Da,Yr) Dec. 31, 2007

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					36
			0	365.1	37
			0	365.2	38
			0	366	39
			0	367	40
			0	368	41
			0	369	42
			0	370	43
			0	371	44
0	0	0	0		45
					46
			5,688	374	47
			0	375	48
240,432		(6,756)	74,284,801	376	49
			0	377	50
			1,600,405	378	51
1,634		6,756	3,466,717	379	52
3,769			50,979,828	380	53
93,329			24,147,150	381	54
			0	382	55
			0	383	56
			0	384	57
			0	385	58
			0	386	59
			0	387	60
0	0	0	2,740,638	388	61
339,164	0	0	157,225,227		62
			23,856	389	63
			183,227	390	64
			99,734	391	65
			1,244,076	392	66
			2,677	393	67
			1,342,772	394	68
			469,695	395	69
			840,066	396	70
			428,586	397	71
			0	398	72
0	0	0	4,634,689		73
			0	399	74
0	0	0	4,634,689		75
339,164	0	0	167,593,255		76
			0		77
			0		78
			0		79
339,164	0	0	167,593,255		80

May not cross-check due to rounding.

An Original

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.
2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (less than $500,000) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress Gas Account 107 (b)	Estimated Additional Cost of Project (c)
1.	Capital Transportation Blanket	$635,812	
2.			
3.	Minor Projects	$693,710	$0
4.			
5.			
6.			
7.			
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37.			
38.			
39.			
40.			
41.			
42.			
43.	TOTAL	1,329,522	$0

An Original

CONSTRUCTION OVERHEADS - GAS

1. List in column (a) the kinds of overheads according to titles used by respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)	Total Cost of Construction to Which Overheads Were Charged (Exclusive of Overhead Charges) (c)
1.	Construction Engineering / Supervision	$1,718,911	
2.			
3.	Administrative and General	9,471	
4.			
5.	Allowance for Funds Used During Construction	148,475	
6.			
7.			
8.			
9.			
10.			
11.			
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41.			
42.			
43.			
44.			
45.			
46.	TOTAL	$1,876,857	$4,246,499

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1.	Balance Beginning of Year	85,449,961	85,449,961		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	6,169,640	6,169,640		
4.	(403.1) Depreciation Expense	0	0		
5.	(413) Exp. of Gas Plt. Leas. to Others	0	0		
6.	Transportation Expenses-Clearing	164,669	164,669		
7.	Other Clearing Accounts	0	0		
8.	Other Accounts (Specify):	0	0		
9.					
10.	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	6,334,309	6,334,309		
11.	Net Charges for Plant Retired:				
12.	Book Cost of Plant Retired	339,164	339,164		
13.	Cost of Removal	170,260	170,260		
14.	Salvage (Credit)	0	0		
15.	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	509,424	509,424		
16.	Other Debit or Credit items (Describe):				
17.	Transfers	37,248	37,248		
18.	Change in Retirement Work in Progress	(26,395)	(26,395)		
19.	Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)	91,285,699	91,285,699		

Section B. Balances at End of Year According to Functional Classifications

20.	Production-Manufactured Gas				
21.	Production and Gathering-Natural Gas				
22.	Products Extraction-Natural Gas				
23.	Underground Gas Storage				
24.	Other Storage Plant				
25.	Base Load LNG Terminating and Processing Plt	5,032,169	5,032,169		
26.	Transmission				
27.	Distribution	83,976,910	83,976,910		
28.	General	2,276,620	2,276,620		
29.	TOTAL (Enter Total of lines 20 thru 28)	91,285,699	91,285,699		

GAS STORED (ACCOUNTS 117, 164.1, 164.2, and 164.3)

1. If during the year, adjustment was made to the stored gas inventory (such as to correct cumulative inaccuracies of gas measurements), furnish in a footnote an explanation of the reason for the adjustment, the MCF and dollar amount of adjustment, and account charged or credited.
2. Give in a footnote, a concise statement of the facts and the accounting performed with respect to any encroachment of withdrawals during the year, or restoration of previous encroachment, upon native gas constituting the "gas cushion" of any storage reservoir.
3. If the company uses a "base stock" in connection with its inventory accounting, give a concise statement of the basis of establishing such "base stock" and the inventory basis and the accounting performed with respect to any encroachment of withdrawals upon "base stock," or restoration of previous encroachment, including brief particulars of any such accounting during the year.
4. If the company has provided accumulated provision for stored gas, which may not eventually be fully recovered from any storage project, furnish a statement showing: (a) date of FERC authorization of such accumulated provision, (b) explanation of circumstances requiring such provision, (c) basis of provision and factors of calculation, (d) estimated ultimate accumulated provision accumulation, and (e) a summary showing balance of accumulated provision and entries during the year.
5. Report pressure base of gas volumes as 14.73 psia at 60 Degrees F. (See Note 1)

Line No.	Description (a)	Noncurrent (Account 117) (b)	Current (Account 164.1) (c)	LNG (Account 164.2) (d)	LNG (Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year		13,814,250	199,403		14,013,653
2	Gas Delivered to Storage		22,072,106	701,295		22,773,401
3	Gas Withdrawn from Storage (contra Account)		(20,774,141)	(251,698)		(21,025,839)
4	Other Debits or Credits (Net)		0	0		0
5	Balance at End of Year		15,112,215	649,000		15,761,215
6	Therms		24,262,870	881,860		25,144,730
7	Amount Per Therm		0.62	0.74		0.63

Footnotes:

This schedule is Page 220 (G) from FERC Form 2 (ED. 12-87.) Subaccounts to Account 164.1 are shown on Page 220 Supplemental in this annual report.

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PREPAYMENTS (Account 165)

1. Report below the particulars (details) on each prepayment. 2. Report all payments for undelivered gas on line 5 and complete pages 226 to 227 showing particulars (details) for gas prepayments.

	Balance End Of Year (In Dollars) (b)
Prepaid Insurance	$1,287,695
Gross Receipts Tax	17,040,737
Federal Income Tax Prepayment	2,281,106
Prepaid VEBA Trust	139,864
Gas Imbalance	239,289
Prepaid Utility Assessments	344,707
Wisconsin Income Tax Prepayment	946,603
Other	202,488
TOTAL	$22,482,489

EXTRAORDINARY PROPERTY LOSSES (Account 182.1)

Description of Extraordinary loss [Include in the description the date of of loss, the date of Commission authorization to use Account 182.1 and period of amort (mo, y,r to m,o yr)] (a)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
	Account Charged (d)	Amount (e)	
NONE			
TOTAL			

UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)

Description of Unrecovered Plant and Regulatory Study Costs [Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr)] (a)	WRITTEN OFF DURING YEAR		Balance End of Year (f)
	Account Charged (d)	Amount (e)	
NONE			
TOTAL			

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

Designation of Long-Term Debt (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)	Amortization Period	
			Date From (d)	Date To (e)
First Mortgage Bonds				
Series due -				
Dec 1, 2026, 7 3/8%	65,000,000	761,600	12/12/1996	12/1/2026
Oct 1, 2018, 5 1/4%	150,000,000	2,283,896	10/2/2003	10/1/2018
Other Long-Term Debt				
Senior Notes 7.64%	80,000,000	607,968	9/25/2000	10/1/2008
Resource Recovery Bonds - La Crosse 6%	18,600,000	192,829	11/1/1996	11/1/2021
	313,600,000	3,846,293		

UNAMORTIZED DEBT EXPENSE, PREMIUM AND DISCOUNT ON LONG-TERM DEBT

Balance Beginning of Year (f)	Debits During Year (g)	Credits During Year (h)	Balance End of Year (i)
504,976		25,339	479,637
1,787,999		152,090	1,635,909
134,993		77,109	57,884
81,113		5,464	75,649
2,509,081	0	260,002	2,249,079

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each precribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60^F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from

Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
GAS SERVICE REVENUES		
(480) Residential Sales	72,567,042	69,645,492
(481) Commercial and Industrial Sales		
Small (or Commercial) (See Instr. 6)	59,548,533	61,382,507
Large (or Industrial) (See Instr. 6)	14,041,576	16,024,898
(482) Other Sales to Public Authorities	0	0
(484) Interdepartmental Sales	318,388	3,218,347
TOTAL Sales to Ultimate Consumers	146,475,539	150,271,244
(483) Sales for Resale		
TOTAL Nat. Gas Service Revenues	146,475,539	150,271,244
Revenues from Manufactured Gas		
TOTAL Gas Service Revenues	146,475,539	150,271,244
OTHER OPERATING REVENUES		
(485) Intracompany Transfers	0	0
(487) Forfeited Discounts	327,289	394,063
(488) Misc Service Revenues	273,854	411,321
(489) Rev from Trans of Gas of Others	2,367,328	1,497,885
(490) Sales of Prod Ext for Nat Gas	0	0
(491) Rev from Nat Gas Proc by Others	0	0
(492) Incidental Gasoline and Oil Sales	0	0
(493) Rent from Gas Property	0	0
(494) Interdepartmental Rents	0	0
(495) Other Gas Revenues	18,768	18,015
TOTAL Other Operating Revenues	2,987,239	2,321,284
TOTAL Gas Operating Revenues	149,462,778	152,592,528
(Less) (485) Provision for Rate Refunds		
TOTAL Gas Operating Revenues Net of Provision for Refunds	149,462,778	152,592,528
Dist Type Sales by States (Incl Main Line Sales to Resid and Commercial Customers)	132,115,575	131,027,999
Main Line Industrial Sales (Incl Main Line Sales to Public Authorities)	14,041,576	16,024,898
Sales for Resale		
Other Sales to Pub Auth (Local Dist Only)		
Interdepartmental Sales	318,388	3,218,347
TOTAL (Same as line 39, Columns (b) and (d))	146,475,539	150,271,244

GAS OPERATING REVENUES (Account 400)(contined)

previously reported figures, explain any inconsistencies in a footnote.
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD*		AVERAGE NO. OF CUSTOMERS PER MONTH	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
65,096,120	57,505,070	89,518	88,538
64,346,000	61,050,980	11,803	11,755
18,353,100	18,478,240	27	25
387,770	4,164,100	13	8
148,182,990	141,198,390	101,361	100,326
148,182,990	141,198,390	101,361	100,326
57,687,210	36,928,060	20	20
129,442,120	118,556,050	101,321	100,293
18,353,100	18,478,240	27	25
387,770	4,164,100	13	8
148,182,990	141,198,390	101,361	100,326

* All gas information is reported in therms

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RATE AND SALES SECTION

DEFINITIONS OF CLASSES OF SERVICE AND INSTRUCTIONS PERTAINING TO STATEMENTS ON SALES DATA

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

Average number of customers. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

Thousands of Cubic Feet or Therms Sold (indicate which by crossing out one not applying). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

AB. Residential Service. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.

A. Resdiential Service. This class includes all sales of gas for residential use except space heating.

B. Residential Space Heating. This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.

CD. Commercial Service. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churchs, warehouses, etc.

C. Commercial Service. This class to include all sales of gas for commercial use except space heating.

D. Commercial Space Heating. This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.

E. Industrial Service. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.

F. Public Street and Highway Lighting. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks, and other public places.

G. Other Sales ot Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.

H. Interdepartmental Sales. This class includes gas supplied by the gas department to other departments of the utility when the charges thereof are at tariff or other specific rates.

I. Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.

A-I. Total sales to Ultimate Consumers. Is the total of the foregoing described classifications.

J. Sales to Other Gas Utilities for Resale. This class includes all sales of gas to other gas utilities or the public authorities for resale to ultimate consumers.

K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such other), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.

A-K. Total Gas Operating Revenues. The total of all the foregoing accounts.

Separate Schedules for Each State. Separate schedules in this section should be filed for each state in which the respondent operates.

Estimates. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

625-A. SALES DATA FOR THE YEAR

STATE OF MICHIGAN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES Therms* Per Customer (e)	Revenue Per Customer (f)	Revenue per Thems* (g)
AB. Residential service						
A. Residential service **	4,651	4,381,170	4,443,340	941.98	955.35	1.0142
B. Residential space heating **						
CD. Commercial service						
C. Commercial service, except space heating *	633	3,073,250	2,864,133	4,855.06	4,524.70	0.9320
D. Commercial space heating **						
E. Industrial service	2	1,206,310	739,991	603,155.00	369,995.50	0.6134
F. Public street and highway lighting						
G. Other sales to public authorities						
H. Interdepartmental sales	3	9,030	11,262	3,010.00	3,754.00	1.2472
I. Other sales						
A-I. Total sales to ultimate customers	5,289	8,669,760	8,058,726	1,639.21	1,523.68	0.9295
J. Sales to other gas utilities for resale						
A-J. TOTAL SALES OF GAS	5,289	8,669,760	8,058,726	1,639.21	1,523.68	0.9295
K. Other gas revenues			35,015			
A-K. TOTAL GAS OPERATING REVENUE	5,289	8,669,760	8,093,741	1,639.21	1,530.30	0.9336

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by Identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals sh on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Therms Sold* (e)	Revenue (show to nearest dollar) (f)
301	Residential **	A	4,651	4,381,170	4,443,340
301	Residential **	B			
302	Commercial **	C	627	2,780,560	2,604,566
302	Commercial **	D			
304	Commercial	C	1	96,630	64,972
304	Industrial	E	1	1,109,680	675,019
303	Interruptible	C-D-E	6	292,690	259,567
	Interdepartmental	H	3	9,030	11,262
TOTAL			5,289	8,669,760	8,058,726

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

625-A. SALES DATA FOR THE YEAR

STATE OF WISCONSIN

Report below the distribution of customers, sales and revenue by class of service. Use a separate sheet for each state in which the respondent operates.

Class of Service (a)	Average Number of Customers per month (b)	Gas Sold Therms* (c)	Revenue (Show to nearest dollar) (d)	AVERAGES Therms* Per Customer (e)	Revenue Per Customer (f)	Revenue per Therms* (g)
AB. Residential service						
A. Residential service **	84,867	60,714,950	68,123,702	715.41	802.71	1.1220
B. Residential space heating **						
CD. Commercial service						
C. Commercial service, except space heating *	11,170	61,272,750	56,684,400	5,485.47	5,074.70	0.9251
D. Commercial space heating **						
E. Industrial service	25	17,146,790	13,301,585	685,871.60	532,063.40	0.7757
F. Public street and highway lighting						
G. Other sales to public authorities						
H. Interdepartmental sales	10	378,740	307,126	37,874.00	30,712.60	0.8109
I. Other sales						
A-I. Total sales to ultimate customers	96,072	139,513,230	138,416,813	1,452.17	1,440.76	0.9921
J. Sales to other gas utilities for resale						
A-J. TOTAL SALES OF GAS	96,072	139,513,230	138,416,813	1,452.17	1,440.76	0.9921
K. Other gas revenues			2,952,224			
A-K. TOTAL GAS OPERATING REVENUE	96,072	139,513,230	141,369,037	1,452.17	1,471.49	1.0133

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

625-B. SALES DATA BY RATE SCHEDULES FOR THE YEAR

1. Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
2. Column (a).--List all rate schedules by Identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
3. Column (b).--Give the type of service to which the rate schedule is applicable, i.e., cooking, space heating, commercial heating, commercial cooking, etc.
4. Column (c).--Using the classification shown in Schedule 625A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.
5. Column (d).--Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625A.
6. Columns (e) and (f).--For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals sh on line 12, Schedule 625A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625A.
7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which

Rate schedule designation (a)	Type of service to which schedule is applicable (b)	Class of service (c)	Average number of customers per month (d)	Therms Sold* (e)	Revenue (show to nearest dollar) (f)
201-231-299	Residential **	A	84,867	60,714,950	68,123,702
201-231	Residential **	B			
202-222-232	Commercial **	C	10,935	51,308,240	49,453,387
202-222-232	Commercial **	D			
203-204	Commercial	E			
203-204	Industrial	E	1	870,950	686,808
206-207	Interruptible	C-D-E	259	26,240,350	19,845,790
	Interdepartmental	H	10	378,740	307,126
TOTAL			96,072	139,513,230	138,416,813

* All gas information is reported in therms

** Due to a billing system conversion in 2005, we no longer break out space and non-space heating customers.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL GAS (Account 489)

1. Report below particulars (details concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue between transportation or compression for
2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas transported or compressed is other than natural gas.
3. In column (a) include the names of companies from which revenues were derived, points of receips and delivery, and names of companies from which gas was received and to which delivered. Also specify the Commission order or regulation authorizing such transaction.

Line No.	Name of Company and Descripiton of Service Performed (Designate associated companies with an asterisk) (a)	Distance Transported (in miles) (b)
1		
2	The company has no interstate transportation activity. Distribution	
3	transportation revenues are as shown on schedule 300-301.	
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
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18		
19		
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21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
TOTAL		

MPSC FORM P-522 (Rev. 1-01)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS--NATURAL GAS (Account 489) (Continued)

4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipe line system.
5. Enter Mcf at 14.65 psia at 60 degrees F.
6. Minor items (less than 1,000,000 mcf) may be grouped.

"Note: For transportation provided under Part 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.222, 284.223(a), 284.223(b) and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

Mcf of Gas Received [c]	Mcf of Gas Delivered (d)	Revenue (e)	Average Revenue per Mcf of Gas Delivered (in cents) (f)	FERC Tariff Rate Scheduled Designation (g)	Distance Transported (in miles) (h)	Line No.
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
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						26
						27
						28
						29
						30

MPSC FORM P-522 (Rev. 1-01)

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GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Manufactured Gas Production (Submit Supplemental Statement)	SEE PAGE 320A	
(B) Natural Gas Production		
(B1) Natural Gas Production and Gathering		
Operation		
(750) Operation Supervision and Engineering	0	0
(751) Production Maps and Records	0	0
(752) Gas Wells Expenses	0	0
(753) Field Lines Expenses	0	0
(754) Field Compressor Station Expenses	0	0
(755) Field Compressor Station Fuel and Power	0	0
(756) Field Measuring and Regulating Station Expenses	0	0
(757) Purification Expenses	0	0
(758) Gas Well Royalties	0	0
(759) Other Expenses	0	0
(760) Rents	0	0
TOTAL Operation (Enter Total of lines 16 thru 26)	0	0
Maintenance		
(761) Maintenance Supervision and Engineering	0	0
(762) Maintenance of Structures and Improvements	0	0
(763) Naintenance of Producing Gas Wells	0	0
(764) Maintenance of Field Lines	0	0
(765) Maintenance of Field Compressor Station Equipment	0	0
(766) Maintenance of Field Meas and Reg Sta Equipment	0	0
(767) Maintenance of Purification Equipment	0	0
(768) Maintenance of Drilling and Cleaning Equipment	0	0
(769) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 30 thru 38)	0	0
TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40)	0	0
(B2) Products Extraction		
Operation		
(770) Operation Supervision and Engineering	0	0
(771) Operation Labor	0	0
(772) Gas Shrinkage	0	0
(773) Feul	0	0
(774) Power	0	0
(775) Materials	0	0
(776) Operation Supplies and Expenses	0	0
(777) Gas Processed by Others	0	0
(778) Royalties on Products Extracted	0	0
(779) Marketing Expenses	0	0
(780) Products Purchased for Resale	0	0
(781) Variation in Products Inventory	0	0
(Less) (782) Extracted Products Used by the Utility-Credit	0	0
(783) Rents	0	32,056
TOTAL Operation (Enter Total of lines 46 thru 59)	0	32,056

GAS OPERATION AND MAINTENANCE EXPENSES

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Operation		
(710) Operation Supervision and Engineering	0	0
(717) Liquefied Petroleum Gas Expenses	0	0
(728) Liquefied Petroleum Gas	0	0
(735) Miscellaneous Production Expemses	1,802,256	1,797,789
TOTAL Operation (Enter Total of lines 10 thru 13)	1,802,256	1,797,789
Maintenance		
(740) Maintenance Supervision and Engineering	0	0
(741) Maintenance of Structures	0	0
(742) Maintenance of Equipment	0	0
TOTAL Maintenance (Enter Total of lines 17 thru 19)	0	0
TOTAL Manufactured Gas Production (Enter Total of lines 15 and 21)	$1,802,256	$1,797,789

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
(B2) Products Extraction (Continued)		
Maintenance		
(784) Maintenance Supervision and Engineering	0	0
(785) Maintenance of Structures and Improvements	0	0
(786) Maintenance of Extraction and Refining Equip	0	0
(787) Maintenance of Pipe Lines	0	0
(788) Maintenance of Extracted Products Storage Equip	0	0
(789) Maintenance of Compressor Equipment	0	0
(790) Maintenance of Gas Measuring and Reg Equipment	0	0
(791) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 15)	0	0
TOTAL Products Extraction (Enter Total of page 320 line 61 and page 321 line 17)	0	32,056
(C) Exploration and Development		
Operation		
(795) Delay Rentals	0	0
(796) Nonproductive Well Drilling	0	0
(797) Abandoned Leases	0	0
(798) Other Exploration	0	0
TOTAL Exploration and Development (Enter Total of lines 22 thru 25)	0	0
(D) Other Gas Supply Expenses		
Operation		
(800) Natural Gas Well Head Purchases	0	0
(801) Natural Gas Field Line Purchases	0	0
(802) Natural Gas Gasoline Plant Outlet Purchases	0	0
(803) Natural Gas Transmission Line Purchases	0	0
(803.1) Off-System Gas Purchases	0	0
(804) Natural Gas City Gate Purchaes	114,413,292	117,850,700
(804.1) Liquefied Natural Gas Purchases	0	0
(805) Other Gas Purchases	0	0
(Less) (805.1) Purchased Gas Cost Adjustments	(456,678)	1,742,259
(Less) (805.2) Incremental Gas Cost Adjustments	0	0
TOTAL Purchased Gas (Enter Total of lines 30 to 39)	113,956,614	119,592,959
(806) Exchange Gas		
Purchased Gas Expenses	0	0
(807.1) Well Expenses - Purchased Gas	0	0
(807.2) Operation of Purchases Gas Measuring Stations	0	0
(807.3) Maintenance of Purchased Gas Measuring Stations	0	0
(807.4) Purchased Gas Calculations Expenses	0	0
(807.5) Other Purchased Gas Expenses	0	62,106
TOTAL Purchased Gas Expenses (Enter Total of lines 45 thru 49)	0	62,106
(808.1) Gas Withdrawn from Storage - Debit	0	0
(Less) (808.2) Gas Delivered to Storage - Credit	0	0
(809.1) Withdrawals of Liquefied Natural Gas Processing-Debit	0	0
(Less) (809.2) Deliveries of Natural Gas Processing-Cr	0	0
(Less) Gas Used in Utility Operations - Credit		
(810) Gas Used for Compressor Station Fuel - Credit	0	0
(811) Gas Used for Products Extraction - Credit	0	0
(812) Gas Used for Other Utility Operations - Credit	0	0
TOTAL Gas Used in Utility Operations-Credit (Total of lines 58 thru 60)	0	0
(813) Other Gas Supply Expenses	50,357	108,719
(813.1) Synthetic Gas Supply Expenses	0	0
(813.2) Gas Cost Recovery Expenses - Royalties	0	0
TOTAL Other Gas Supply Expenses (Total of lines 41; 43; 51; 53 thru 56; 63; 65 thru 67)	114,006,971	119,763,784
TOTAL Production Expenses (Enter Total of page 320 line 43; page 320A line 92; page 321 lines 19; 27; 69)	115,809,227	121,593,629

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
A. Undergroung Storage Expenses		
Operation		
(814) Operation Supervision and Engineering	0	0
(815) Maps and Records	0	0
(816) Wells Expenses	0	0
(817) Lines Expense	0	0
(818) Compressor Station Expenses	0	0
(819) Compressor Station Fuel and Power	0	0
(820) Measuring and Regulating Station Expenses	0	0
(821) Purification Expenses	0	0
(822) Exploration and Development	0	0
(823) Gas Losses	0	0
(824) Other Expenses	0	0
(825) Storage Well Royalties	0	0
(826) Rents	0	0
TOTAL Operation (Enter Total of lines 10 thru 22)	0	0
Maintenance	0	0
(830) Maintenance Supervision and Engineering	0	0
(831) Maintenance of Structures and Improvements	0	0
(832) Maintenance of Reservoirs and Wells	0	0
(833) Maintenance of Lines	0	0
(834) Maintenance of Compressor Station Equipment	0	0
(835) Maintenace of Measuring and Regulating Station Equipment	0	0
(836) Maintenance of Purification Equipment	0	0
(837) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 26 thru 34)	0	0
TOTAL Underground Storage Expenses (Total of lines 24 and 36)	0	0
B. Other Storage Expenses		
Operation		
(840) Operation Supervision and Engineering	4,706	644
(841) Operation Labor and Expenses	236,855	191,220
(842) Rents	10,913	11,757
(842.1) Fuel	0	0
(842.2) Power	0	0
(842.3) Gas Losses	0	0
TOTAL Operation (Enter Total of lines 43 thru 48)	252,474	203,621
Maintenance		
(843.1) Maintenance Supervision and Engineering	0	0
(843.2) Maintenace of Structures and Improvements	0	0
(843.3) Maintenance of Gas Holders	0	0
(843.4) Maintenance of Purification Equipment	0	0
(843.5) Maintenace of Liquefaction Equipment	11,764	10,145
(843.6) Maintenance of Vaporizing Equipment	3,316	196
(843.7) Maintenance of Compressor Equipment	5,711	4,447
(843.8) Maintenace of Measuring and Regulating Equip.	2,284	4,145
(843.9) Maintenance of Other Equipment	27,642	41,520
TOTAL Maintenance (Enter Total-lines 53 thru 61)	50,717	60,453
TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)	303,191	264,074

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
C. Liquefied Natural Gas Terminating and Processing Expenses		
Operation		
(844.1) Operation Supervision and Engineering	0	0
(844.2) LNG Processing Terminal Labor and Expenses	0	0
(844.3) Liquefaction Processing Labor and Expenses	0	0
(844.4) Liquefaction Transportation Labor and Expenses	0	0
(844.5) Measuring and Regulating Labor and Expenses	0	0
(844.6) Compressor Station Labor and Expenses	0	0
(844.7) Communication System Expenses	0	0
(844.8) System Control and Load Dispatching	0	0
(845.1) Fuel	0	0
(845.2) Power	0	0
(845.3) Rents	0	0
(845.4) Demurrage Charges	0	0
(Less) (845.5) Wharfage Receipts - Credit	0	0
(845.6) Processing Liquefied or Vaporized Gas by Others	0	0
(846.1) Gas Losses	0	0
(846.2) Other Expenses	0	0
TOTAL Operation (Enter Total of lines 9 thru 24)	0	0
Maintenance		
(847.1) Maintenance Supervision and Engineering	0	0
(847.2) Maintenance of Structures and Improvements	0	0
(847.3) Maintenace of LNG Processing Terminal Equipment	0	0
(847.4) Maintenance of LNG Transportation Equipment	0	0
(847.5) Maintenance of Measuring and Regulating Equip.	0	0
(847.6) Maintenance of Compressor Station Equipment	0	0
(847.7) Maintenance of Communication Equipment	0	0
(847.8) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 29 thru 36)	0	0
TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 & 38)	0	0
TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323 line 40)	303,191	264,074
3. TRANSMISSION EXPENSES		
Operation		
(850) Operation Supervision and Engineering	0	0
(851) System Control and Load Dispatching	0	0
(852) Communication System Expenses	0	0
(853) Compressor Station Labor and Expenses	0	0
(854) Gas for Compressor Station Fuel	0	0
(855) Other Fuel and Power for Compressor Stations	0	0
(856) Mains Expenses	0	0
(857) Measuring and Regulating Station Expenses	0	0
(858) Transmission and Compression of Gas by Others	0	0
(859) Other Expenses	0	0
(860) Rents	0	0
TOTAL Operation (Enter Total of lines 47 thru 57)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
3. TRANSMISSION EXPENSES (Continued)		
Maintenance		
(861) Maintenance Supervision and Engineering	0	0
(862) Maintenance of Structures and Improvements	0	0
(863) Maintenance of Mains	0	0
(864) Maintenance of Compressor Station Equipment	0	0
(865) Maintenance of Measuring and Reg Station Equip	0	0
(866) Maintenance of Communication Equipment	0	0
(867) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 14)	0	0
TOTAL Transmission Expenses (Enter Total of page 323 line 59 and page 324 line 16)	0	0
4. DISTRIBUTION EXPENSES		
Operation		
(870) Operation Supervision and Engineering	816,420	637,063
(871) Distribution Load Dispatching	531,513	499,989
(872) Compressor Station Labor and Expenses	0	0
(873) Compressor Station Fuel and Power	0	0
(874) Mains and Services Expenses	649,497	519,378
(875) Measuring and Regulating Station Expenses-Gen	224,106	245,477
(876) Measuring and Regulating Station Expenses-Ind	264	825
(877) Measuring and Regulating Station Expenses-City Gate Check Station	1,934	8,238
(878) Meter and House Regulator Expenses	209,843	272,996
(879) Customer Installations Expenses	416,365	324,264
(880) Other Expenses	1,298,016	1,232,930
(881) Rents	323,855	338,091
TOTAL Operation (Enter Total of lines 22 thru 34)	4,471,813	4,079,251
Maintenance		
(885) Maintenance Supervision and Engineering	30,415	26,625
(886) Maintenance of Structures and Improvements	0	0
(887) Maintenance of Mains	509,290	308,002
(888) Maintenance of Compressor Station Equipment	0	0
(889) Maintenance of Meas and Reg Sta Equip - General	65,810	62,909
(890) Maintenance of Meas and Reg Sta Equip-Industrial	50	436
(891) Maintenance of Meas and Reg Sta Equip - City Gate Check Station	15,350	18,198
(892) Maintenance of Services	264,644	154,139
(893) Maintenance of Meters and House Regulators	386,348	379,584
(894) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 38 thru 48)	1,271,907	949,893
TOTAL Distribution Expenses (Enter Total of lines 36 and 50)	5,743,720	5,029,144
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
(901) Supervision	20,819	6,787
(902) Meter Reading Expenses	1,104,615	991,870
(903) Customer Records and Collection Expenses	1,570,875	1,623,282
(904) Uncollectible Accounts	1,157,700	1,708,902
(905) Miscellaneous Customer Accounts Expenses	116,698	144,723
TOTAL Customer Accounts Expenses (Enter Total of lines 55 thru 59)	3,970,707	4,475,564

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
Operation		
(907) Supervision	0	0
(908) Customer Assistance Expenses	1,444,162	1,550,901
(909) Informational and Instructional Expenses	158,644	127,059
(910) Miscellaneous Customer Service and Informational Expenses	(13,879)	(13,879)
TOTAL Customer Service and Information Expenses (Lines 8 thru 12)	1,588,927	1,664,081
7. SALES EXPENSES		
Operation		
(911) Supervision	0	0
(912) Demonstrating and Selling Expenses	106,366	110,518
(913) Advertising Expenses	0	0
(916) Miscellaneous Sales Expenses	0	0
TOTAL Sales Expenses (Enter Total of lines 17 thru 20)	106,366	110,518
8. ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
(920) Administrative and General Salaries	1,142,390	1,227,118
(921) Office Supplies and Expenses	1,021,430	1,057,064
(Less) (922) Administrative Expenses Transferred-Cr	(235,427)	(233,060)
(923) Outside Services Employed	294,939	319,091
(924) Property Insurance	99,654	96,455
(925) Injuries and Damages	215,755	(41,514)
(926) Employee Pensions and Benefits	1,210,868	1,084,864
(927) Franchise Requirements	0	0
(928) Regulatory Commission Expenses	231,107	181,935
(Less) (929) Duplicate Charges - Cr	(238,962)	(202,945)
(930.1) General Advertising Expenses	60,277	85,706
(930.2) Miscellaneous General Expenses	56,082	55,678
(931) Rents	294,193	328,518
TOTAL Operation (Enter Total of lines 254 thru 266)	4,152,306	3,958,910
Maintenance		
(935) Maintenance of General Plant	3,080	2,371
TOTAL Administrative and General Exp (Total of lines 39 and 41)	4,155,386	3,961,281
TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43; Page 324 lines 19; 52; 62; Page 325 lines 14; 22; 43)	131,677,524	137,098,291

NUMBER OF GAS DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to December 31, or any payroll period ending 60 days before or after December 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

Payroll Period Ended (Date)	12/31/2007
Total Regular Full-Time Employees *	68
Total Part-Time and Temporary Employees *	5
Total Employees*	73

* Estimated number of equivalent employees assignable to Gas Department.

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858)

1. Report below particulars (details) concerning gas transported or compressed for respondent by others equaling more than 1,000,000 Mcf (Bcf) and amounts of payments for such services during the year. Minor items (less than 1,000,000 Mcf) must be grouped.

2. In column (a) give name of companies to which payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from which received.

Line No.	Name of Company and Description of Service Performed (Designate associated companies with as asterisk) (a)	Distance Transported (In miles) (b)
1.	Transportation Service	
2.	Northern Natural Gas Company	Not Available
3.	Viking Gas Transmission Company	Not Available
4.	Great Lakes Transmission Company	Not Available
5.	WE Energies	Not Available
6.		
7.	Underground Storage Service	
8.	Northern Natural Gas Company	
9.	ANR Storage	
10.		
11.	Other	
12.	Gas Used for Transmission Pumping & Compression	
13.	Gas Transmission & Fuel Expense Transferred to Storage	
14.		
15.		
16.		
17.		
18.		
19.		
20.		
21.		
22.		
23.		
24.	Total 2007 sendout was 20,730,295; sendout by pipeline follows:	
35.	Northern 9,518,550	
26.	Great Lakes 1,520,769	
27.	Viking 9,690,976	
28.		
29.		
30.		
31.		
32.		
33.		
34.		
35.		
36.		
37.		
38.		
39.		
40.		
41.		
42.		
43.		
44.		
45.		
46.	TOTAL	

TRANSMISSION AND COMPRESSION OF GAS BY OTHERS (Account 858) (Continued)

Points of delivery and receipt should be so designated that they can be identified readily on map of respondent's pipeline system.

3. If the Mcf of gas received differs from the Mcf delivered, explain in a footnote the reason for difference, i.e. uncompleted deliveries, allowance for transmission loss, etc.

Mcf of Gas Delivered (14.73 psia at 60^F) (c)	Mcf of Gas Received (14.73 psia at 60^F) (d)	Amount of Payment (In dollars) (e)	Amount per Mcf of Gas Received (In cents) (f)
		7,131,905	
		1,710,380	
		1,627,828	
		179,124	
		1,814,579	
		677,538	
		1,498,998	
		(652,150)	
0	0	13,988,202	

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of $25,000 or more, but less than $250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of $250,000 or more, report the data called for in all the columns below.

4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lesser securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g, and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
BLC Corporation	Leased Vehicles (Company Vehicles), Corporate Aircraft	Various (P)
Associates Limited partnership	Madison Office lease	

LEASE RENTALS CHARGED (Continued)

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Description of the property, whether lease is a sale and leaseback, whether leasee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the resposibility of the respondent for operation and maintenance expenses and replacement of property.

The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226)B)

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

Original Cost (O) or Fair Market Value (D) or Property (d)	Expense to be Paid by Lessee Itemize (e)	Lessor (f)	Other (g)	Lessor (h)	Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		416,127				Various	
		6,061				921	

OTHER GAS SUPPLY EXPENSES (Account 813)

Report other than gas supply expenses by description titles which clearly indicate the nature of such expenses. Show maintenance expenses separately. Indicate the functional classification and purpose of property to which any expenses relate.

Line No.	Decription (a)	Amount (in dollars) (b)
1.	Labor and employee expenses	50,357
2.		
3.		
4.		
5.		
6.		
7.		
8.		
9.		
10.		
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46.		
47.		
48.		
49.		
50.	TOTAL	$50,357

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (Gas)

Description (a)	Amount (b)
Industry Association Dues	$25,270
Shareholder and Investor Relations Expense	8,828
Directors Fees and Expenses	18,173
SEC Filing Expenses	3,811
TOTAL	$56,082

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments)

1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown.

2. Report all available information called for in Section B for the report year 1971, 1974 every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter).

Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classification other than those pre-printed in column (a). Indicate at the bottom of Section B the manner in which column (b) balances are obtained. If average balances, state the

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Producing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)
1.	Intangible plant			
2.	Production plant, manufactured gas	0		
3.	Production and gathering plant, natural gas			
4.	Products extraction plant			
5.	Underground gas storage plant			
6.	Other storage plant			
7.	Base load LNG terminating and processing plant	117,653		
8.	Transmission plant			
9.	Distribution plant	5,915,749		
10.	General plant	136,239		
11.	Common plant - gas	396,430		
12.				
13.				
14.				
15.				
16.				
17.				
18				
19.				
20.				
21.				
22.				
23.				
24.				
25.	TOTAL	6,566,071	0	0

DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (Accounts 403, 404.1, 404.2, 404.3, 405)
(Except Amortization of Acquisition Adjustments) (Continued)

method of averaging used. For column (c) report available information for each plant functional classification listed in column (a). If composite depreciation accounting is used, report available information called for in columns (b) and (c) on this basis. Where the unit-of-production method is used to determine depreciation charges, show at the bottom of Section B any revisions made to estimated gas reserves.

3. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section B the amounts and nature of the provisions and the plant items to which related.

Section A. Summary of Depreciation, Depletion, and Amortization Charges

Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Functional Classification (h)	Line No.
			Intangible plant	1.
		0	Production plant, manufactured gas	2.
			Production and gathering plant, natural gas	3.
			Products extraction plant	4.
			Underground gas storage plant	5.
			Other storage plant	6.
	2,348	120,001	Base load LNG terminating and processing plant	7.
		0	Transmission plant	8.
	36,107	5,951,856	Distribution plant	9.
	1,168	137,407	General plant	10.
493,152	17,177	906,759	Common plant - gas	11.
				12.
				13.
				14.
				15.
				16.
				17.
				18
				19.
				20.
				21.
				22.
				23.
				24.
493,152	56,800	7,116,023	TOTAL	25.

An Original

GAS STORAGE PROJECTS

1. Report particulars (details) for total gas storage projects.
2. Total storage plant (column b) should agree with amounts reported by the respondent in Acct's 350.1 to 364.8 inclusive (pages 204-205).
3. Give particulars (details) of any gas stored for the benefit of another company under a gas exchange arrangement or on basis of purchase and resale to other company. Designate with an asterisk if other company is an associated company.

Line No.	Item (a)	Total Amount (b)
1.	Natural Gas Storage Plant	
2.	Land and Land Rights	155,136
3.	Structures and Improvements	402,695
4.	Storage Wells and Holders	1,625,796
5.	Storage Lines	1,808,446
6.	Other Storage Equipment	1,741,266
7.	TOTAL (Enter Total of lines 2 Thru 6)	5,733,339
8.	Storage Expenses	
9.	Operation	252,474
10.	Maintenance	50,717
11.	Rents	0
12.	TOTAL (Enter Total of lines 9 Thru 11)	303,191
13.	Storage Operations (In Mcf)	
14.	Gas Delivered to Storage	
15.	January	10,543
16.	February	0
17.	March	30,720
18.	April	211,656
19.	May	197,877
20.	June	684,303
21.	July	632,264
22.	August	619,597
23.	September	593,555
24.	October	589,876
25.	November	37,324
26.	December	15,208
27.	TOTAL (Enter of lines 15 Thru 26)	3,622,923
28.	Gas Withdrawn from Storage	
29.	January	894,686
30.	February	878,272
31.	March	428,641
32.	April	170,632
33.	May	118,053
34.	June	0
35.	July	4,337
36.	August	5,066
37.	September	4,159
38.	October	1,667
39.	November	572,310
40.	December	397,440
41.	TOTAL (Enter of lines 29 Thru 40)	3,475,263

GAS STORAGE PROJECTS (CONTINUED)

Line No.	Item (a)	Item/Total Amount (b)
	Storage Operations (In Mcf)	
42.	Top or Working Gas End of Year	
43.	Cushion Gas (Including Native Gas)	
44.	Total Gas in Reservoir (Enter Total of Line 42 and Line 43)	
45.	Certificated Storage Capacity	
46.	Reservoir Pressure at Which Storage Capacity Computed	
47.	Number of injection - Withdrawal Wells	
48.	Number of Observation Wells	
49.	Maximum Day's Withdrawal from Storage	
50.	Date of Maximum Day's Withdrawal	
51.	Year Storage Operations Commenced	
52.	LNG Terminal Companies (In Mcf)	
53.	Number of Tanks	2
54.	Capacity of Tanks	405,965
55.	LNG Volumes	
56.	a) Received at "Ship Rail"	
57.	b) Transferred to Tanks	98,430
58.	c) Withdrawn from Tanks	(19,388)
59	d) "Boil Off" Vaporization Loss	0
60.	e) Converted to Mcf at Tailgate of Terminal	

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DISTRIBUTION AND TRANSMISSION LINES

1. Report below by States the total miles of pipe lines operated by respondent at end of year.
2. Report separately any lines held under a title other than full ownership. Designiate such with an asterisk and in a footnote state the name of owner, of co-owner, nature of respondent's title, and percent ownership if jointly owned.
3. Report separately any line that was not operated during the past year. Enter in a footnote the particulars (details) and state whether the book cost of such a line, or any portion thereof, has been retired in the books of account, or what disposition of the line and its book cost are contemplated.
4. Report the number of miles of pipe to one decimal point.

Line No.	Designation (Identification) of Line or Group of Lines (a)	Total Miles of Pipe (to 0.1) (b)
1.		
2.	Wisconsin	

3.	Distribution Lines	2,045.4
	No Transmission Lines	
4.		
	Michigan	
5.	-------	
	Distribution Lines	126.2
6.	No Transmission Lines	
7.		
8.		
9.		
10.		
11.		
12.		
13.		
14.		
15.		
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22.		
23.	TOTAL	2,171.6

LIQUEFIED PETROLEUM GAS OPERATIONS

1. Report the information called for below concerning plants which produce gas from liquefied petroleum gas (LPG).
2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system.
3. For column (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of the predominate use. Indicate in a footnote how the plant cost and expenses for the liquefied petroleum plant described above are reported.

Line No.	Location of Plant and Year Installed (City, state, etc.) (a)	Cost of Plant (Land struct. equip.) (b)	Expenses Oper. Mainte-nance, Rents, etc. (c)	Expenses Cost of LPG Used (d)
1.	New Richmond, WI - installed 1979	98,875	0	0
2.				
3.	Tomah, WI - installed 1999	207,330	0	0
4.				
5.				
6.				
7.				
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38.				
39.				
40.	Total	306,205	0	0
41.				
42.				

LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)

Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title, and percent ownership if jointly owned.

4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made with natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.

5. If any plant was not operated during the past year, give particulars (details) in a footnote, and state whether the book cost of such plant, or portion thereof, has been retired in the books of account, or what disposition of the plant and its book cost is contemplated.

6. Report pressure base of gas at 14.73 psia at 60 degrees F. Indicate the Btu content in a footnote.

Gallons of LPG Used (e)	Gas Produced Amount of Mcf (f)	Gas Produced Amount of Mcf Mixed with Natural Gas (g)	LPG Storage Cap. Gallons (h)	Function of Plant (Base load, peaking, etc. (i)	Line No.
0*	0	0*	25,500	Peaking	1.
					2.
0*	0	0*	30,600	This plant is backup	3.
				supply to Fort McCoy only.	4.
					5.
					6.
					7.
					8.
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					38.
					39.
0	0	0	56,100		40.
					41.
					42.

*Both LPG plants are used for peak design day and emergencies, neither condition existed during 2007.

DISTRIBUTION SYSTEM PEAK DELIVERIES

1. Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.
2. Report Mcf on a pressure base of 14.73 psia at 60^F.

Item (a)	Day/Month (b)	Amount of Mcf* (c)	Curtailments on Day/Month Indicated (d)
Section A. Three Highest Days of System Peak Deliveries			
Date of Highest Day's Deliveries	Feb. 4, 2007		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		173,617	
Date of Second Highest Day's Deliveries	Feb. 6, 2007		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		172,157	
Date of Third Highest Day's Deliveries	Feb. 5, 2007		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		168,603	
Section B. Highest Consecutive 3-Day System Peak Deliveries (and Supplies)			
Dates of Three Consecutive Days Highest System Peak Deliveries	Feb 4,5,6 2007 514,377		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		514,377	
Supplies from Line Pack			
Supplies from Underground Storage			
Supplies from Other Peaking Facilities			
Section C. Highest Month's System Deliveries			
Month of Highest Month's System Deliveries	February 2007		
Deliveries to Customers Subject to MPSC Rate Schedules			
Deliveries to Others			
TOTAL		3,341,381	

* column c amounts reported in DTH

AUXILIARY PEAKING FACILITIES

1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the rated maximum daily delivery capacities.
3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	Type of Facility (b)	Maximum Daily Delivery Capacity of Facility, Mcf at 14.73 psia at 60^F (c)	Cost of Facility (In dollars) (d)	Was Facility Operated on Day of Highest Transmission Peak Delivery? Yes (e)	No (f)
1.	Eau Claire WI	Liquefied Natural Gas	18,000	4,532,823		
2.						
3.	La Crosse WI	Liquefied Natural Gas	Not Operational	894,311		
4.						
5.	New Richmond WI	Propane Air	408	98,875		
6.						
7.	Tomah-Ft McCoy WI	Propane Air	N/A - Backup Supply for Fort McCoy Only	207,330		
8.						
9.						
10.						
11.						
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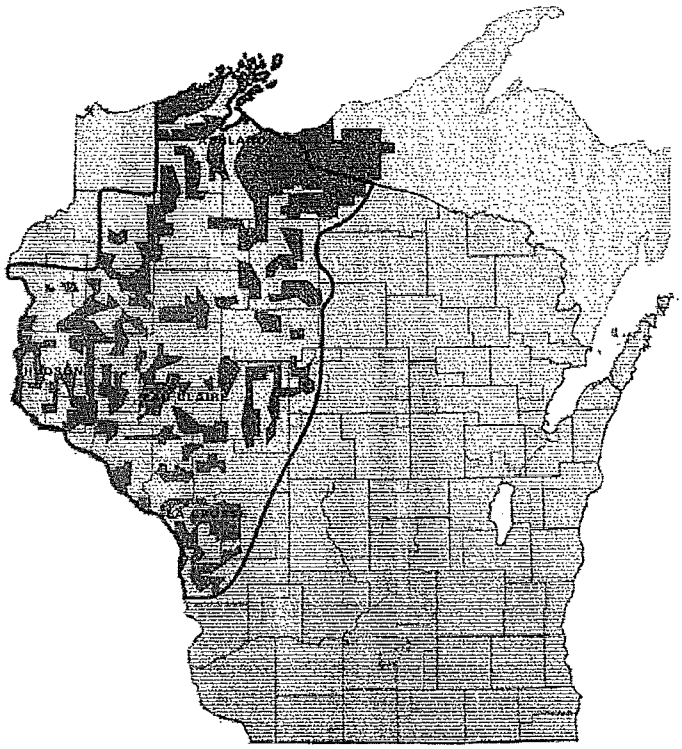

ELECTRIC SERVICE TERRITORY-COUNTIES SERVED

*Xcel Energy offices located in cities listed below

WISCONSIN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

Ashland County
*Ashland

Barron County
*Rice Lake

Bayfield County
*Bayfield

Chippewa County
*Chippewa Falls

Clark County
*Neillsville

Crawford County

Dunn County
*Menomonie

Eau Claire County
*Eau Claire

Iron County

Jackson County

La Crosse County
*La Crosse

Lincoln County

Marathon County

Monroe County
*Sparta

Oneida County

Pepin County
*Durand

Pierce County

Polk County
*St. Croix Falls

Price County

Rusk County

St. Croix County
*Hudson

Sawyer County
*Hayward

Taylor County

Trempealeau County

Vernon County

Vilas County

Washburn County

MICHIGAN ELECTRIC SERVICE TERRITORY - COUNTIES SERVED

Gogebic County
*Ironwood

Ontonagon County

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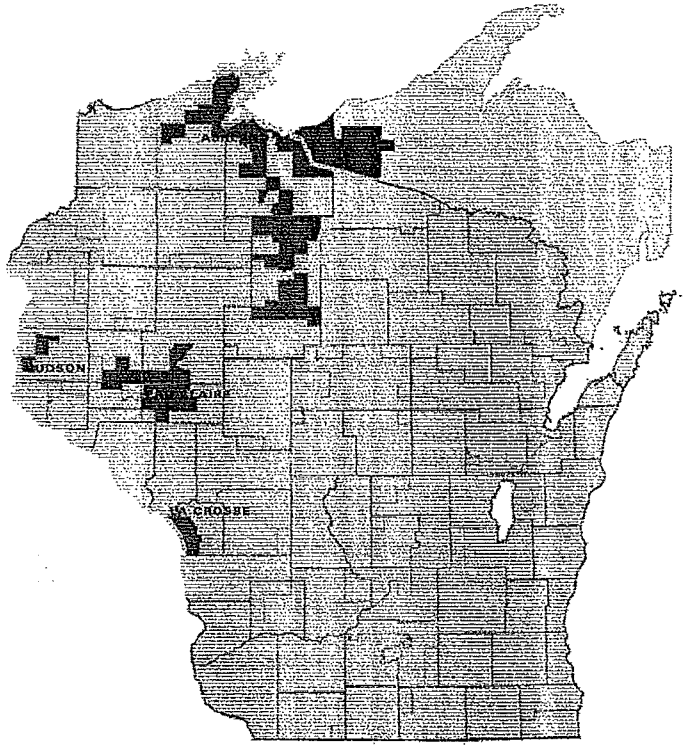

NATURAL GAS TERRITORY-COMMUNITIES SERVED

WISCONSIN NATURAL GAS SERVICE TERRITORY

Ashland County
Ashland, Butternut, Gingles, Jacobs, Mellen, Morse, Sanborn

Bayfield County
Barksdale, Bayfield, Bayview, Eileen, Hughes, Iron River, Russell, Washburn

Chippewa County
Chippewa Falls, Eagle Point, Eau Claire, Hollis, Lafayette, Wheaton

Dunn County
Elk Mound, Menomonie, Red Cedar, Tainter

Eau Claire County
Altoona, Brunswick, Eau Claire, Fall Creek, Lincoln, Pleasant Valley, Seymour, Union, Washington

Iron County
Caney, Hurley, Kimball, Montreal, Pence, Saxon

La Crosse County
Campbell, Greenfield, Holland, Holman, Medary, La Crosse, Onalaska, Shelby

Monroe County
Fort McCoy

Price County
Eisenstein, Elk, Fifield, Hill, Lake, Ogema, Park Falls, Phillips, Prentice, Worcester

St. Croix County
Hudson, New Richmond, North Hudson, Richmond, Stanton, Star Prairie, Troy

Taylor County
Rib Lake, Westboro

MICHIGAN NATURAL GAS SERVICE TERRITORY

Gogebic County
Bessemer, Ironwood, Wakefield

Ontonagon County
Bergland, McMillan

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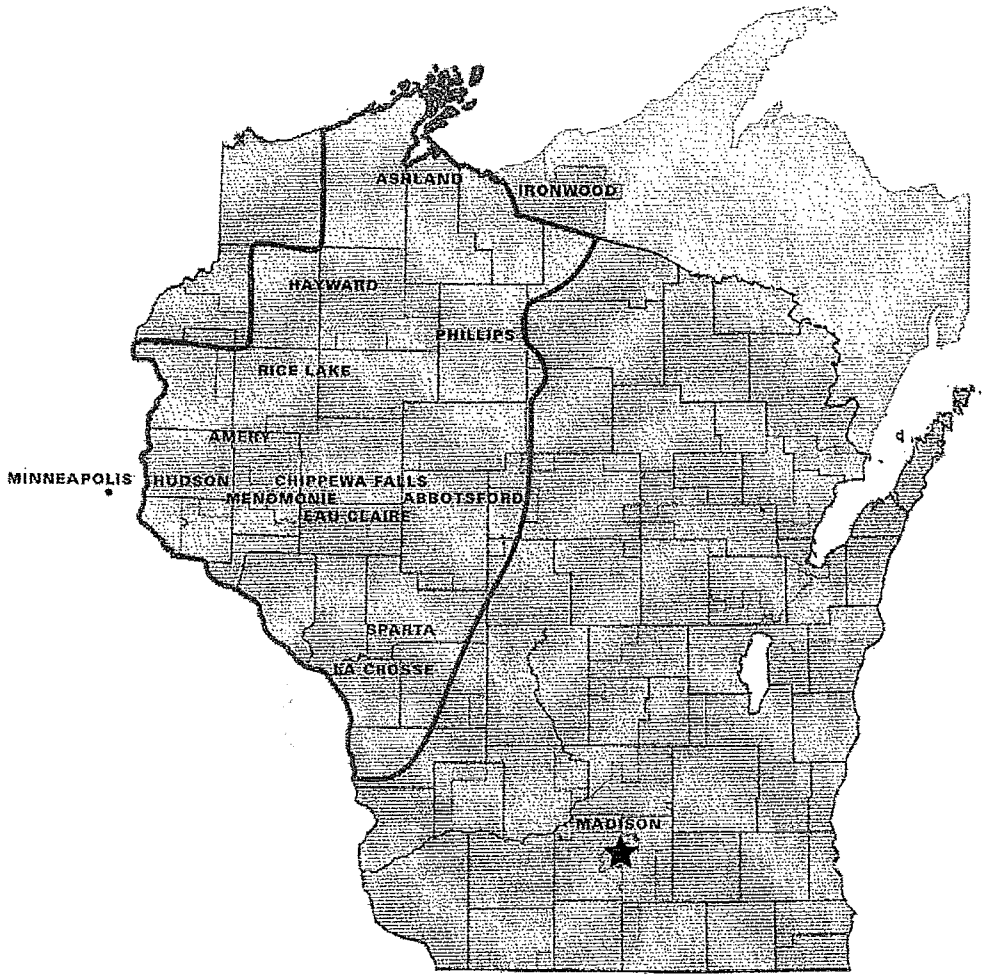
ASHLAND
IRONWOOD
HAYWARD
PHILLIPS
RICE LAKE
AMERY
MINNEAPOLIS
HUDSON
CHIPPEWA FALLS
MENOMONIE
ABBOTSFORD
EAU CLAIRE
SPARTA
LA CROSSE
MADISON

THE FOLLOWING PAGES REFLECT NSP-WISCONSIN'S OPERATIONS IN THE STATE OF MICHIGAN.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.

2. Report amounts in account 414, Other Utiltiy Operating Income, in the dame manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2, 404.3 407.1, and 407.2
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amoutn may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)
1	**UTILITY OPERATING INCOME**			
2	Operating Revenues (400)	300-301	23,400,647	22,443,488
3	Operating Expenses			
4	Operation Expenses (401)	320-323	16,469,141	17,895,674
5	Maintenance Expenses (402)	320-323	2,800,669	588,298
6	Depreciation Expenses (403)	336-337	1,415,040	1,343,000
7	Depreciation Exp. for Asset Retirement Costs (403.1)		0	1,349
8	Amortization and Depl. of Utility Plant (404-405)	336-337	147,932	132,312
9	Amortization of Utility Plant Acq. Adj (406)	336-337	0	0
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Coversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		0	0
13	(Less) Regulatory Credits (407.4)		0	4,301
14	Taxes Other Than Income Taxes (408.1)	262-263	479,984	507,416
15	Income Taxes-Federal (409.1)	262-263	565,357	1,067,750
16	-Other (409.1)	262-263	106,094	204,158
17	Provision for Deferred Inc.Taxes (410.1), (411.1)	234,272-276	(7,294)	(463,721)
18				
19	Investment Tax Credit Adj.- Net (411.4)	266-267	(17,343)	(19,230)
20	(Less) Gain from Disposition of Utility Plant (411.6)		0	0
21	Losses from Disposition of Utility Plant (411.7)		0	0
22	(Less) Gains from Disposition of Allowances (411.8)		1,044	0
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	2,952
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		**21,958,536**	**21,255,657**
26	Net Utility Operating Income Enter Total of line 2 less 25 (Carry forward to page 117, line 27		**1,442,111**	**1,187,831**

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

STATEMENT OF INCOME FOR THE YEAR (Continued)

...retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.

8. Enter on pages 122-123 a concise explanatio of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionmnets from those used in the prceeding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior years.

10. If the columns are insufficient for reporting additional utility departmentss, supply the appropriate account titles, lines 2 to 23, and report the information in the blan space on pages 122-123 or in a footnote.

ELECTIC UTILITY		GAS UTILITY		OTHER UTILITY		
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	Line
						1
15,306,906	13,303,702	8,093,741	9,139,786			2
						3
8,966,880	9,445,296	7,502,261	8,450,378			4
2,745,461	546,446	55,208	41,852			5
1,133,447	1,088,922	281,593	254,078			6
	121		1,228			7
122,893	111,371	25,039	20,941			8
						9
						10
						11
						12
	262		4,039			13
430,193	436,827	49,791	70,589			14
527,238	883,753	38,119	183,997			15
111,892	162,101	(5,798)	42,057			16
(46,540)	(463,852)	39,246	131			17
						18
(16,096)	(17,579)	(1,247)	(1,651)			19
						20
						21
1,044						22
						23
	141		2,811			24
13,974,324	**12,193,285**	**7,984,212**	**9,062,372**	**0**	**0**	25
1,332,582	**1,110,417**	**109,529**	**77,414**	**0**	**0**	26

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) (X) An Original (2) [ ] A Resubmission	4/30/2007	2007

STATEMENT OF INCOME FOR THE YEAR (Continued)

Line	Account (a)	(Ref.) Page No. (b)	Total Current Year (c)	Total Previous Year (d)
27	Net Utility Operating Income *(Carried forward from page 114)*		1,441,067	1,187,831
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract	282	NOTE: Expenses which couldn't be charged to a utility or district were apportioned between the utilities and districts by methods deemed equitable by the company.	
32	(Less) Costs and Exp. Of Merchandising, Job. And	282		
33	Revenues From Nonutility Operations (417)	282		
34	(Less) Expenses of Nonutility Operations (417.1)	282		
35	Nonoperating Rental Income (418)	282		
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282		
37	Interest and Dividend Income (419)	282		
38	Allowance for Other Funds Used During Construction	282		
39	Miscellaneous Nonoperating Income (421)	282		
40	Gain on Disposition of Property (421.1)	280		
41	TOTAL Other Income *(enter Total of lines 31 thru 40)*			
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280		
44	Miscellaneous Amortization (425)	340		
45	Donations (426.1)			
46	Life Insurance (426.2)			
47	Penalties (426.3)			
48	Exp. For Certain Civic, Political & Related Activities			
49	Other Deductions (426.5)			
50	49)			
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263		
53	Income Taxes - Federal (409.2)	262-263		
54	Income Taxes - Other (409.2)	262-263		
55	Provision for Deferred Income Taxes (410.2)	276		
56	(Less) Provision for Deffered Income Taxes - Cr. (411.2)	276		
57	Investment Tax Credit Adjustment - Net (411.5)	264-265		
58	(Less) Investment Tax Credits (420)	264-265		
59	52 thru 58)			
60	59)			
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257		
63	Amort. Of Debt Disc. And Expense (428)	256-257		
64	Amortizaiton of Loss on Reacquired Debt (428.1)			
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257		
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)			
67	Interest on Debt to Associated Companies (430)	257-340		
68	Other Interest Expense (431)	340		
69	Construction-Cr. (432)			
70	Net Interest Charges (total of lines 62 thru 69)			
71	Income Before Extraordinary Items (total lines 27,60,70)			
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342		
74	(Less) Extraordinary Deductions (435)	342		
75	Net Extraordinary Items (total line 73 less line 74)			
76	Income Taxes-Federal and Other (409.3)	262-263		
77	Extraordinary Items After Taxes (Enter Total of lines 75 less			
78	Net Income (Enter Total of lines 71 and 77)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	4/30/2008	2007

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLATION

Line No.	Item (a)	Total (b)	Electric (c)
1	UTILITY PLANT		
2	In Service		
3	Plant in Service (Classified)	36,537,935	27,057,312
4	Property Under Capital Leases		
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	TOTAL *(Enter Total of lines 3 thru 7)*	**36,537,935**	**27,057,312**
9	Leased to Others		
10	Held for Future Use		
11	Construction Work in Progress	442,226	380,930
12	Acquisition Adjustments		
13	TOTAL Utility Plant *(Enter Total of lines 8 thru 12)*	**36,980,161**	**27,438,242**
14	Accum. Prov. For Depr., Amort., & Depl.	20,923,621	14,621,768
15	Net Utility Plant (Enter Total of line 13 less 14)	**16,056,540**	**12,816,474**
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION		
17	In Service:		
18	Depreciation	20,923,621	14,621,768
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights		
20	Amort. Of Underground Storage Land & Land Rights		
21	Amort. Of Other Utility Plant		
22	TOTAL In Service (Enter Total of lines 18 thru 21)	**20,923,621**	**14,621,768**
23	Leased to Others		
24	Depreciation		
25	Amortization & Depletion		
26	TOTAL Leased to Others *(Enter Total of lines 24 and 25)*	**0**	**0**
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	TOTAL held for Future Use *(Enter Total of Lines 28 and 29)*	**0**	**0**
31	Abandonment of leases (Natural Gas)		
32	Amortization of Plant Acquisition Adjustment		
33	TOTAL Accumulated Provisions (Should agree with line 14 above) *(Enter Total of lines 22, 26, 30, 31 & 32)*	**20,923,621**	**14,621,768**

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern States Power Company (Wisconsin)	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr) 4/30/2008	2007

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLATION (Continued)

Gas (d)	Other (Specify) (e)	Other (Specify) (e)	Other (Specify) (e)	Common (h)	Line No.
					1
					2
7,863,058				1,617,565	3
					4
					5
					6
					7
7,863,058	**0**	**0**	**0**	**1,617,565**	8
					9
					10
61,296					11
					12
7,924,354	**0**	**0**	**0**	**1,617,565**	13
5,298,814				1,003,039	14
2,625,540	**0**	**0**	**0**	**614,526**	15
					16
					17
5,298,814				1,003,039	18
					19
					20
					21
5,298,814	**0**	**0**	**0**	**1,003,039**	22
					23
					24
					25
0	**0**	**0**	**0**	**0**	26
					27
					28
					29
0	**0**	**0**	**0**	**0**	30
					31
					32
5,298,814	**0**	**0**	**0**	**1,003,039**	33

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

1. Report below the original cost of gas plant in service according to prescribed accounts.
2. In addition to Account 101, Gas Plant in Service (Classified), this page and the next include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified - Gas.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. Enclose in parentheses credit adjustments of plant accounts, to indicate the negative effect of such accounts.
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements. Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including

Line No.	Account (a)	Balance Beginning Year (b)	Additions (c)
1.	1. INTANGIBLE PLANT		
2.	(301) Organization		
3.	(302) Franchises and Consents		
4.	(303) Miscellaneous Intangible Plant		
5.	TOTAL Intangible Plant	$0	$0
6.	2. PRODUCTION PLANT		
7.	Manufactured Gas Production Plant		
8.	(304.1) Land		
9.	(304.2) Land Rights		
10.	(305) Structures and improvements		
11.	(306) Boiler Plant Equipment		
12.	(307) Other Power Equipment		
13.	(308) Coke Ovens		
14.	(309) Producer Gas Equipment		
15.	(310) Water Gas Generating Equipment		
16.	(311) Liquefied Petroleum Gas Equipment		
17.	(312) Oil Gas Generating Equipment		
18.	(313) Generating Equipment - Other Processes		
19.	(314) Coal, Coke and Ash Handling Equipment		
20.	(315) Catalytic Cracking Equipment		
21.	(316) Other Reforming Equipment		
22.	(317) Purification Equipment		
23.	(318) Residual Refining Equipment		
24.	(319) Gas Mixing Equipment		
25.	(320) Other Equipment		
26.	TOTAL Manufactured Gas Production Plant	0	
27.	Natural Gas Production & Gathering Plant		
28.	(325.1) Producing Lands		
29.	(325.2) Producing Leaseholds		
30.	(325.3) Gas Rights		
31.	(325.4) Rights-of-Way		
32.	(325.5) Other Land		
33.	(325.6) Other Land Rights		
34.	(326) Gas Well Structures		
35.	(327) Field Compressor Station Structures		
36.	(328) Field Meas & Reg Station Structures		
37.	(329) Other Structures		
38.	(330) Producing Gas Wells - Well Construction		
39.	(331) Producing Gas Wells - Well Equipment		
40.	(332) Field Lines		
41.	(333) Field Compressor Station Equipment		
42.	(334) Field Meas & Regular Station Equipment		
43.	(335) Drilling and Cleaning Equipment		
44.	(336) Purification Equipment		

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

reversals of the prior years tentative account distribution of these accounts. Careful observance of the above instructions and the text of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at the end of the year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1.
				(301)	2.
				(302)	3.
				(303)	4.
$0	$0	$0	$0		5.
					6.
					7.
				(304.1)	8.
				(304.2)	9.
				(305)	10.
				(306)	11.
				(307)	12.
				(309)	13.
				(309)	14.
				(310)	15.
				(311)	16.
				(312)	17.
				(313)	18.
				(314)	19.
				(315)	20.
				(316)	21.
				(317)	22.
				(318)	23.
				(319)	24.
				(320)	25.
			0		26.
					27.
				(325.1)	28.
				(325.2)	29.
				(325.3)	30.
				(325.4)	31.
				(325.5)	32.
				(325.6)	33.
				(326)	34.
				(327)	35.
				(328)	36.
				(329)	37.
				(330)	38.
				(331)	39.
				(332)	40.
				(333)	41.
				(334)	42.
				(335)	43.
				(336)	44.

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
45.	(337) Other Equipment		
46.	(338) Unsuccessful Exploration & Development Costs		
47.	TOTAL Production and Gathering Plant	$0	
48.	Products Extraction Plant		
49.	(340.1) Land		
50.	(340.2) Land Rights		
51.	(341) Structures and Improvements		
52.	(342) Extraction and Refining Equipment		
53.	(343) Pipe Lines		
54.	(344) Extracted Products Storage Equipment		
55.	(345) Compressor Equipment		
56.	(346) Gas Meas and Reg Equipment		
57.	(347) Other Equipment		
58.	TOTAL Products Extraction Plant	0	
59.	TOTAL Natural Gas Production Plant	0	
60.	SNG Prod Plant (Submit Suppl Statement)		
61.	TOTAL Production Plant	0	
62.	3. NATURAL GAS STORAGE AND PROCESSING PLANT		
63.	Underground Storage Plant		
64.	(350.1) Land		
65.	(350.2) Rights-of-Way		
66.	(351) Structures and Improvements		
67.	(352) Wells		
68	(352.1) Storage Leaseholds and Rights		
69.	(352.2) Reservoirs		
70.	(352.3) Non-Recoverable Natural Gas		
71.	(353) Lines		
72.	(354) Compressor Station Equipment		
73.	(355) Measuring and Reg Equipment		
74.	(356) Purification Equipment		
75.	(357) Other Equipment		
76.	(358) Gas in Underground Storage - Noncurrent		
77.	TOTAL Underground Storage Plant	0	
78.	Other Storage Plant		
79.	(360.1) Land		
80.	(360.2) Land Rights		
81.	(361) Structures and Improvements		
82.	(362) Gas Holders		
83.	(363) Purification Equipment		
84.	(363.1) Liquefaction Equipment		
85.	(363.2) Vaporizing Equipment		
86.	(363.3) Compressor Equipment		
87.	(363.4) Measuring and Reg Equipment		
88.	(363.5) Other Equipment		
89.	TOTAL Other Storage Plant	0	0
90.	Base Load Liquefied Natural Gas Terminating and Processing Plant		
91.	(364.1) Land		
92.	(364.1a) Land Rights		
93.	(364.2) Structures and Improvements		
94.	(364.3) LNG Processing Terminal Equipment		
95.	(364.4) LNG Transportation Equipment		
96.	(364.5) Measuring and Regulating Equipment		

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(337)	45.
				(338)	46.
			0		47.
					48.
				(340.1)	49.
				(340.2)	50.
				(341)	51.
				(342)	52.
				(343)	53.
				(344)	54.
				(345)	55.
				(346)	56.
				(347)	57.
			0		58.
			0		59.
					60.
			0		61.
					62.
					63.
				(350.1)	64.
				(350.2)	65.
				(351)	66.
				(352)	67.
				(352.1)	68.
				(352.2)	69.
				(352.3)	70.
				(353)	71.
				(354)	72.
				(355)	73.
				(356)	74.
				(357)	75.
				(358)	76.
			0		77.
					78.
				(360.1)	79.
				(360.2)	80.
				(361)	81.
				(362)	82.
				(363)	83.
				(363.1)	84.
				(363.2)	85.
				(363.3)	86.
				(363.4)	87.
				(363.5)	88.
0			0		89.
					90.
					91.
				(364.1)	92.
				(364.2)	93.
				(364.3)	94.
				(364.4)	95.
				(364.5)	96.
				(364.6)	97.

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)
97.	(364.6) Compressor Station Equipment		
98.	(364.7) Communications Equipment		
99.	(364.8) Other Equipment		
100.	TOTAL Base Load Liquefied Natural Gas, Terminating & Processing Plant		
101.	Processing Plant		
102.	TOTAL Natural Gas Storage and Processing Plant		
103.	4. TRANSMISSION PLANT		
104.	(365.1) Land		
105.	(365.2) Land Rights		
106.	(365.3) Rights-of-Way		
107.	(366) Structures and Improvements		
108.	(367) Mains		
109.	(368) Compressor Station Equipment		
110.	(369) Measuring and Reg Station Equipment		
111.	(370) Communication Equipment		
112.	(371) Other Equipment		
113.	TOTAL Transmission Plant		
114.	5. DISTRIBUTION PLANT		
115.	(374.1) Land	1,206	
116.	(374.2) Land Rights		
117.	(375) Structures and Improvements		
118.	(376) Mains	3,331,745	603,386
119.	(377) Compressor Station Equipment		
120.	(378) Meas & Reg Station Equipment - General	65,186	38,011
121.	(379) Meas & Reg Station Equipment - City Gate	668,418	
122.	(380) Services	1,979,819	142,413
123.	(381) Meters	793,912	
124.	(382) Meter Installations	0	
125.	(383) House Regulators	0	
126.	(384) House Regulator Installations		
127.	(385) Industrial Meas & Reg Station Equipment		
128.	(386) Other Property on Customer's Premises		
129.	(387) Other Equipment		
130.	(388) ARC Gas	0	
131	TOTAL Distribution Plant	6,840,286	783,810
132	6. GENERAL PLANT		
133			
133	(389.1) Land	0	
134	(389.2) Land Rights	0	
135	(390) Structures and Improvements	0	
136	(391) Office Furniture and Equipment	0	
137	(391.1) Computers & Computer Related Equipment	0	
138	(392) Transportation Equipment	82,246	39,549
139	(393) Stores Equipment	0	
140	(394) Tools, Shop & Garage Equipment	93,876	4,174
141	(395) Laboratory Equipment	19,117	
142	(396) Power Operated Equipment	0	
143	(397) Communication Equipment	0	
144	(398) Miscellaneous Equipment	0	
145	Subtotal	195,239	43,723
146	(399) Other Tangible Plant		
147	TOTAL General Plant	195,239	43,723
148	TOTAL (Accounts 101 and 106)	7,035,525	827,533
149	(101.1) Property Under Capital Leases		
150	Gas Plant purchased (See Instr 8)		
151	Gas Plant Sold (See Instr 8)		
152	Experimental Gas Plant Unclassified		
153.	TOTAL GAS PLANT IN SERVICE	$7,035,525	$827,533

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
				(364.7)	98.
				(364.8)	99.
				(364.9)	100.
					101.
					102.
					103.
					104.
				(365.1)	105.
				(365.2)	106.
				(365.3)	107.
				(366)	108.
				(367)	109.
				(368)	110.
				(369)	111.
				(370)	112.
				(371)	113.
					114.
			1,206	(374.1)	115.
				(374.2)	116.
				(375)	117.
			3,935,131	(376)	118.
				(377)	119.
			103,197	(378)	120.
			668,418	(379)	121.
			2,122,232	(380)	122.
			793,912	(381)	123.
			0	(382)	124.
			0	(383)	125.
				(384)	126.
				(385)	127.
				(386)	128.
				(387)	129.
0	0	0	0	(388)	130
0	0	0	7,624,096		131
					132
					133
			0	(389.1)	134
			0	(389.2)	135
			0	(390)	136
			0	(391)	137
			0	(391.1)	138
			121,795	(392)	139
			0	(393)	140
			98,050	(394)	141
			19,117	(395)	142
			0	(396)	143
			0	(397)	144
			0	(398)	
0	0	0	238,962		145
				(399)	146
					147
0	0	0	238,962		
					148
0	0	0	7,863,058		
					149
					150
					151
					152
$0	$0	$0	$7,863,058		153

An Original

CONSTRUCTION WORK IN PROGRESS-GAS (Account 107)

1. Report below descriptions and balances at end of year of projects in process of construction, Account 107.
2. Show items relating to "research, development and demonstration" projects last, under a caption Research, Development, and Demonstration (see Account 107 of the Uniform System of Accounts).
3. Minor projects (5% of the Balance End of the Year for Account 107 or $100,000, whichever is less) may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress Gas Account 107 (b)	Completed Construction Not Classified Gas Account 106 (c)	Estimated Additional Cost of Project (d)
1.				
2.	Michigan-Gas Reg/Meter Sta Ins	54,044		
3.	Fleet New Unit Purchase Gas Operations	7,252		
4.				
5.				
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31.				
32.				
33.				
34.				
35.				
36.				
37.				
38.				
39.				
40.				
41.				
42.	TOTAL	$61,296		$0

ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108 and 110)

1. Explain in a footnote any important adjustments during the year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 202-207, column (d), excluding retirements of non-depreciable property.
3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Gas Plant in Service (c)	Gas Plant Held for Future Use (d)	Gas Plant Leased to Others (e)
1.	Balance Beginning of Year	5,031,641	5,031,641		
2.	Depreciation Provisions for Year, Charged to				
3.	(403) Depreciation Expense	272,410	272,410		
4.	(403.1) Depreciation Expense				
5.	(413) Exp. of Gas Plt. Leas. to Others				
6.	Transportation Expenses-Clearing	10,517	10,517		
7.	Other Clearing Accounts				
8.	Other Accounts (Specify):				
9.					
10.	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 9)	282,927	282,927		
11.	Net Charges for Plant Retired:				
12.	Book Cost of Plant Retired	0	0		
13.	Cost of Removal	9,002	9,002		
14.	Salvage (Credit)	0	0		
15.	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	9,002	9,002		
16.	Other Debit or Credit items (Describe):				
17.	Transfers	0	0		
18.	Change in Retirement Work in Progress	(6,752)	(6,752)		
19.	Balance End of Year (Enter Total of lines 1, 10, 15, 17, and 18)	5,298,814	5,298,814		

Section B. Balances at End of Year According to Functional Classifications

20.	Production-Manufactured Gas				
21.	Production and Gathering-Natural Gas				
22.	Products Extraction-Natural Gas				
23.	Underground Gas Storage				
24.	Other Storage Plant				
25.	Base Load LNG Terminating and Processing Plt				
26.	Transmission				
27.	Distribution	5,221,514	5,221,514		
28.	General	77,300	77,300		
29.	TOTAL (Enter Total of lines 20 thru 28)	5,298,814	5,298,814		

GAS OPERATING REVENUES (Account 400)

1. Report below natural gas operating revenues for each precribed account, and manufactured gas revenues in total.
2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
4. Report quantities of natural gas sold in Mcf (14.73 psia at 60^F). If billings are on a therm basis, give the Btu contents of the gas sold and the sales converted to Mcf.
5. If increases or decreases from previous year (columns (c), (e) and (g), are not derived from

Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
GAS SERVICE REVENUES		
(480) Residential Sales	4,443,340	4,797,846
(481) Commercial and Industrial Sales		
Small (or Commercial) (See Instr. 6)	2,864,133	3,169,481
Large (or Industrial) (See Instr. 6)	739,991	1,111,561
(482) Other Sales to Public Authorities	0	0
(484) Interdepartmental Sales	11,262	11,902
TOTAL Sales to Ultimate Consumers	8,058,726	9,090,790
(483) Sales for Resale		
TOTAL Nat. Gas Service Revenues	8,058,726	9,090,790
Revenues from Manufactured Gas		
TOTAL Gas Service Revenues	8,058,726	9,090,790
OTHER OPERATING REVENUES		
(485) Intracompany Transfers	0	0
(487) Forfeited Discounts	30,290	45,469
(488) Misc Service Revenues	4,573	3,121
(489) Rev from Trans of Gas of Others	0	0
(490) Sales of Prod Ext for Nat Gas	0	0
(491) Rev from Nat Gas Proc by Others	0	0
(492) Incidental Gasoline and Oil Sales	0	0
(493) Rent from Gas Property	0	0
(494) Interdepartmental Rents	0	0
(495) Other Gas Revenues	152	406
TOTAL Other Operating Revenues	35,015	48,996
TOTAL Gas Operating Revenues	8,093,741	9,139,786
(Less) (485) Provision for Rate Refunds		
TOTAL Gas Operating Revenues Net of Provision for Refunds	8,093,741	9,139,786
Dist Type Sales by States (Incl Main Line Sales to Resid and Commercial Customers)		
Main Line Industrial Sales (Incl Main Line Sales to Public Authorities)		
Sales for Resale		
Other Sales to Pub Auth (Local Dist Only)		
Interdepartmental Sales		
TOTAL (Same as line 39, Columns (c) and (d))	0	0

GAS OPERATING REVENUES (Account 400)(contined)

previously reported figures, explain any inconsistencies in a footnote.
6. Commercial and Industrial Sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

THERMS OF NATURAL GAS SOLD*		AVERAGE NO. OF CUSTOMERS PER MONTH	
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)
4,381,170	4,088,410	4,651	4,657
3,073,250	2,809,180	633	626
1,206,310	1,583,130	2	2
9,030	15,580	3	1
8,669,760	8,496,300	5,289	5,286
8,669,760	8,496,300	5,289	5,286
0	0	0	0

*All gas information is reported in therms

GAS OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnotes

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Manufactured Gas Production (Submit Supplemental Statement)	SEE PAGE 320A	
(B) Natural Gas Production		
(B1) Natural Gas Production and Gathering		
Operation		
(750) Operation Supervision and Engineering	0	0
(751) Production Maps and Records	0	0
(752) Gas Wells Expenses	0	0
(753) Field Lines Expenses	0	0
(754) Field Compressor Station Expenses	0	0
(755) Field Compressor Station Fuel and Power	0	0
(756) Field Measuring and Regulating Station Expenses	0	0
(757) Purification Expenses	0	0
(758) Gas Well Royalties	0	0
(759) Other Expenses	0	0
(760) Rents	0	0
TOTAL Operation (Enter Total of lines 16 thru 26)	0	0
Maintenance		
(761) Maintenance Supervision and Engineering	0	0
(762) Maintenance of Structures and Improvements	0	0
(763) Naintenance of Producing Gas Wells	0	0
(764) Maintenance of Field Lines	0	0
(765) Maintenance of Field Compressor Station Equipment	0	0
(766) Maintenance of Field Meas and Reg Sta Equipment	0	0
(767) Maintenance of Purification Equipment	0	0
(768) Maintenance of Drilling and Cleaning Equipment	0	0
(769) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 30 thru 38)	0	0
TOTAL Natural Gas Production and Gathering (Total of lines 27 and 40)	0	0
(B2) Products Extraction		
Operation		
(770) Operation Supervision and Engineering	0	0
(771) Operation Labor	0	0
(772) Gas Shrinkage	0	0
(773) Feul	0	0
(774) Power	0	0
(775) Materials	0	0
(776) Operation Supplies and Expenses	0	0
(777) Gas Processed by Others	0	0
(778) Royalties on Products Extracted	0	0
(779) Marketing Expenses	0	0
(780) Products Purchased for Resale	0	0
(781) Variation in Products Inventory	0	0
(Less) (782) Extracted Products Used by the Utility-Credit	0	0
(783) Rents	0	0
TOTAL Operation (Enter Total of lines 46 thru 59)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES

Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
(1) PRODUCTION EXPENSES		
(A) Manufactured Gas Production		
Operation		
(710) Operation Supervision and Engineering	0	0
(717) Liquefied Petroleum Gas Expenses	0	0
(728) Liquefied Petroleum Gas	0	0
(735) Miscellaneous Production Expemses	0	38
TOTAL Operation (Enter Total of lines 10 thru 13)	0	38
Maintenance		
(740) Maintenance Supervision and Engineering	0	0
(741) Maintenance of Structures	0	0
(742) Maintenance of Equipment	0	0
TOTAL Maintenance (Enter Total of lines 17 thru 19)	0	0
TOTAL Manufactured Gas Production (Enter Total of lines 15 and 21)	$0	$38

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
(B2) Products Extraction (Continued)		
Maintenance		
(784) Maintenance Supervision and Engineering	0	0
(785) Maintenance of Structures and Improvements	0	0
(786) Maintenance of Extraction and Refining Equip	0	0
(787) Maintenance of Pipe Lines	0	0
(788) Maintenance of Extracted Products Storage Equip	0	0
(789) Maintenance of Compressor Equipment	0	0
(790) Maintenance of Gas Measuring and Reg Equipment	0	0
(791) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 15)	0	0
TOTAL Products Extraction (Enter Total of page 320 line 61 and page 321 line 17)	0	0
(C) Exploration and Development		
Operation		
(795) Delay Rentals	0	0
(796) Nonproductive Well Drilling	0	0
(797) Abandoned Leases	0	0
(798) Other Exploration	0	0
TOTAL Exploration and Development (Enter Total of lines 22 thru 25)	0	0
(D) Other Gas Supply Expenses		
Operation		
(800) Natural Gas Well Head Purchases	0	0
(801) Natural Gas Field Line Purchases	0	0
(802) Natural Gas Gasoline Plant Outlet Purchases	0	0
(803) Natural Gas Transmission Line Purchases	0	0
(803.1) Off-System Gas Purchases	0	0
(804) Natural Gas City Gate Purchaes	7,090,173	7,368,882
(804.1) Liquefied Natural Gas Purchases	0	0
(805) Other Gas Purchases	(240,234)	398,459
(Less) (805.1) Purchased Gas Cost Adjustments	0	0
(Less) (805.2) Incremental Gas Cost Adjustments	0	0
TOTAL Purchased Gas (Enter Total of lines 30 to 39)	6,849,939	7,767,341
(806) Exchange Gas		
Purchased Gas Expenses	0	0
(807.1) Well Expenses - Purchased Gas	0	0
(807.2) Operation of Purchases Gas Measuring Stations	0	0
(807.3) Maintenance of Purchased Gas Measuring Stations	0	0
(807.4) Purchased Gas Calculations Expenses	0	0
(807.5) Other Purchased Gas Expenses	4,363	0
TOTAL Purchased Gas Expenses (Enter Total of lines 45 thru 49)	4,363	0
(808.1) Gas Withdrawn from Storage - Debit	0	0
(Less) (808.2) Gas Delivered to Storage - Credit	0	0
(809.1) Withdrawals of Liquefied Natural Gas Processing-Debit	0	0
(Less) (809.2) Deliveries of Natural Gas Processing-Cr	0	0
(Less) Gas Used in Utility Operations - Credit		
(810) Gas Used for Compressor Station Fuel - Credit	0	0
(811) Gas Used for Products Extraction - Credit	0	0
(812) Gas Used for Other Utility Operations - Credit	0	0
TOTAL Gas Used in Utility Operations-Credit (Total of lines 58 thru 60)	0	0
(813) Other Gas Supply Expenses	2,530	7,210
(813.1) Synthetic Gas Supply Expenses	0	0
(813.2) Gas Cost Recovery Expenses - Royalties	0	0
TOTAL Other Gas Supply Expenses (Total of lines 41; 43; 51; 53 thru 56; 63; 65 thru 67)	6,856,832	7,774,551
TOTAL Production Expenses (Enter Total of page 320 line 43; page 320A line 92; page 321 lines 19; 27; 69)	6,856,832	7,774,589

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES		
A. Undergroung Storage Expenses		
Operation		
(814) Operation Supervision and Engineering	0	0
(815) Maps and Records	0	0
(816) Wells Expenses	0	0
(817) Lines Expense	0	0
(818) Compressor Station Expenses	0	0
(819) Compressor Station Fuel and Power	0	0
(820) Measuring and Regulating Station Expenses	0	0
(821) Purification Expenses	0	0
(822) Exploration and Development	0	0
(823) Gas Losses	0	0
(824) Other Expenses	0	0
(825) Storage Well Royalties	0	0
(826) Rents	0	0
TOTAL Operation (Enter Total of lines 10 thru 22)	0	0
Maintenance	0	0
(830) Maintenance Supervision and Engineering	0	0
(831) Maintenance of Structures and Improvements	0	0
(832) Maintenance of Reservoirs and Wells	0	0
(833) Maintenance of Lines	0	0
(834) Maintenance of Compressor Station Equipment	0	0
(835) Maintenace of Measuring and Regulating Station Equipment	0	0
(836) Maintenance of Purification Equipment	0	0
(837) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 26 thru 34)	0	0
TOTAL Underground Storage Expenses (Total of lines 24 and 36)	0	0
B. Other Storage Expenses		
Operation		
(840) Operation Supervision and Engineering	306	40
(841) Operation Labor and Expenses	15,377	11,757
(842) Rents	0	0
(842.1) Fuel	0	0
(842.2) Power	709	723
(842.3) Gas Losses		
TOTAL Operation (Enter Total of lines 43 thru 48)	16,392	12,520
Maintenance		
(843.1) Maintenance Supervision and Engineering	3,293	0
(843.2) Maintenace of Structures and Improvements	0	0
(843.3) Maintenance of Gas Holders	0	0
(843.4) Maintenance of Purification Equipment	0	0
(843.5) Maintenace of Liquefaction Equipment	0	0
(843.6) Maintenance of Vaporizing Equipment	0	0
(843.7) Maintenance of Compressor Equipment	0	0
(843.8) Maintenace of Measuring and Regulating Equip.	0	0
(843.9) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total-lines 53 thru 61)	3,293	0
TOTAL Other Storage Expenses (Enter Total of lines 50 and 63)	19,685	12,520

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
C. Liquefied Natural Gas Terminating and Processing Expenses		
Operation		
(844.1) Operation Supervision and Engineering	0	0
(844.2) LNG Processing Terminal Labor and Expenses	0	0
(844.3) Liquefaction Processing Labor and Expenses	0	0
(844.4) Liquefaction Transportation Labor and Expenses	0	0
(844.5) Measuring and Regulating Labor and Expenses	0	0
(844.6) Compressor Station Labor and Expenses	0	0
(844.7) Communication System Expenses	0	0
(844.8) System Control and Load Dispatching	0	0
(845.1) Fuel	0	0
(845.2) Power	0	0
(845.3) Rents	0	0
(845.4) Demurrage Charges	0	0
(Less) (845.5) Wharfage Receipts - Credit	0	0
(845.6) Processing Liquefied or Vaporized Gas by Others	0	0
(846.1) Gas Losses	0	0
(846.2) Other Expenses	0	0
TOTAL Operation (Enter Total of lines 9 thru 24)	0	0
Maintenance		
(847.1) Maintenance Supervision and Engineering	0	0
(847.2) Maintenance of Structures and Improvements	0	0
(847.3) Maintenace of LNG Processing Terminal Equipment	0	624
(847.4) Maintenance of LNG Transportation Equipment	0	12
(847.5) Maintenance of Measuring and Regulating Equip.	0	255
(847.6) Maintenance of Compressor Station Equipment	0	273
(847.7) Maintenance of Communication Equipment	0	0
(847.8) Maintenance of Other Equipment	0	2,553
TOTAL Maintenance (Enter Total of lines 29 thru 36)	0	3,717
TOTAL Liquefied Nat Gas Terminating and Processing Exp (Lines 26 & 38)	0	3,717
TOTAL Natural Gas Storage (Enter Total of page 322 lines 39, 65, and page 323 line 40)	19,685	16,237
3. TRANSMISSION EXPENSES		
Operation		
(850) Operation Supervision and Engineering	0	0
(851) System Control and Load Dispatching	0	0
(852) Communication System Expenses	0	0
(853) Compressor Station Labor and Expenses	0	0
(854) Gas for Compressor Station Fuel	0	0
(855) Other Fuel and Power for Compressor Stations	0	0
(856) Mains Expenses	0	0
(857) Measuring and Regulating Station Expenses	0	0
(858) Transmission and Compression of Gas by Others	0	0
(859) Other Expenses	0	0
(860) Rents	0	0
TOTAL Operation (Enter Total of lines 47 thru 57)	0	0

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
3. TRANSMISSION EXPENSES (Continued)		
Maintenance		
(861) Maintenance Supervision and Engineering	0	0
(862) Maintenance of Structures and Improvements	0	0
(863) Maintenance of Mains	0	0
(864) Maintenance of Compressor Station Equipment	0	0
(865) Maintenance of Measuring and Reg Station Equip	0	0
(866) Maintenance of Communication Equipment	0	0
(867) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 8 thru 14)	0	0
TOTAL Transmission Expenses (Enter Total of page 323 line 59 and page 324 line 16)	0	0
4. DISTRIBUTION EXPENSES		
Operation		
(870) Operation Supervision and Engineering	34,066	26,049
(871) Distribution Load Dispatching	26,701	25,608
(872) Compressor Station Labor and Expenses	0	0
(873) Compressor Station Fuel and Power	0	0
(874) Mains and Services Expenses	28,343	21,537
(875) Measuring and Regulating Station Expenses-Gen	4,270	4,210
(876) Measuring and Regulating Station Expenses-Ind	0	0
(877) Measuring and Regulating Station Expenses-City Gate Check Station	356	1,314
(878) Meter and House Regulator Expenses	6,966	9,859
(879) Customer Installations Expenses	21,724	17,081
(880) Other Expenses	57,701	53,282
(881) Rents	14,396	14,611
TOTAL Operation (Enter Total of lines 22 thru 34)	194,523	173,551
Maintenance		
(885) Maintenance Supervision and Engineering	1,269	1,089
(886) Maintenance of Structures and Improvements	0	0
(887) Maintenance of Mains	22,920	12,847
(888) Maintenance of Compressor Station Equipment	0	0
(889) Maintenance of Meas and Reg Sta Equip - General	1,255	1,075
(890) Maintenance of Meas and Reg Sta Equip-Industrial	0	0
(891) Maintenance of Meas and Reg Sta Equip - City Gate Check Station	2,488	2,972
(892) Maintenance of Services	11,017	6,335
(893) Maintenance of Meters and House Regulators	12,825	13,708
(894) Maintenance of Other Equipment	0	0
TOTAL Maintenance (Enter Total of lines 38 thru 48)	51,774	38,026
TOTAL Distribution Expenses (Enter Total of lines 36 and 50)	246,297	211,577
5. CUSTOMER ACCOUNTS EXPENSES		
Operation		
(901) Supervision	1,098	376
(902) Meter Reading Expenses	57,632	52,249
(903) Customer Records and Collection Expenses	81,959	85,511
(904) Uncollectible Accounts	62,681	102,361
(905) Miscellaneous Customer Accounts Expenses	6,089	7,624
TOTAL Customer Accounts Expenses (Enter Total of lines 55 thru 59)	209,459	248,121

GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Account (a)	Current Year (b)	Previous Year (c)
6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
Operation		
(907) Supervision	0	0
(908) Customer Assistance Expenses	17,948	23,744
(909) Informational and Instructional Expenses	8,277	6,693
(910) Miscellaneous Customer Service and	0	
Informational Expenses	0	0
TOTAL Customer Service and Information Expenses (Lines 8 thru 12)	26,225	30,437
7. SALES EXPENSES		
Operation		
(911) Supervision	0	0
(912) Demonstrating and Selling Expenses	5,550	5,822
(913) Advertising Expenses	0	0
(916) Miscellaneous Sales Expenses	0	0
TOTAL Sales Expenses (Enter Total of lines 17 thru 20)	5,550	5,822
8. ADMINISTRATIVE AND GENERAL EXPENSES		
Operation		
(920) Administrative and General Salaries	52,428	56,453
(921) Office Supplies and Expenses	46,877	48,630
(Less) (922) Administrative Expenses Transferred-Cr	(10,805)	(10,722)
(923) Outside Services Employed	10,072	33,756
(924) Property Insurance	2,720	2,589
(925) Injuries and Damages	9,902	(1,910)
(926) Employee Pensions and Benefits	55,571	49,909
(927) Franchise Requirements	0	0
(928) Regulatory Commission Expenses	18,639	14,352
(Less) (929) Duplicate Charges - Cr	(10,967)	(9,336)
(930.1) General Advertising Expenses	2,766	3,943
(930.2) Miscellaneous General Expenses	2,574	2,561
(931) Rents	13,503	15,113
TOTAL Operation (Enter Total of lines 254 thru 266)	193,280	205,338
Maintenance		
(935) Maintenance of General Plant	141	109
TOTAL Administrative and General Exp (Total of lines 39 and 41)	193,421	205,447
TOTAL Gas O and M Exp (Page 321 Line 71; Page 323 line 43; Page 324 lines 19; 52; 62; Page 325 lines 14; 22; 43)	7,557,469	8,492,230

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