PRICEWATERHOUSECOOPERS

PricewaterhouseCoopers LLP
PricewaterhouseCoopers Plaza
1900 St. Antoine Street
Detroit MI 48226-2263
Telephone (313) 394 6000
Facsimile (313) 394 6555

Report of Independent Auditors

To Management of
The Detroit Edison Company:

We have audited the accompanying balance sheet of The Detroit Edison Company as of December 31, 2009 and the related statements of income, of retained earnings and of cash flows for the year then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audit. The financial statements of The Detroit Edison Company as of December 31, 2008 and for the year then ended were audited by other auditors whose report dated February 27, 2009 expressed an unqualified opinion on those statements.

We conducted our audit in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audit provides a reasonable basis for our opinion.

As described in Item 6 on page 123.1, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of The Detroit Edison Company as of December 31, 2009, and the results of its operations and its cash flows for the year then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

This report is intended solely for the information and use of the management of The Detroit Edison Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

PricewaterhouseCoopers LLP

February 23, 2010

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent The Detroit Edison Company		02 Year of Report Dec. 31, 2009
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
05 Name of Contact Person Peter B. Oleksiak	06 Title of Contact Person Vice President, Controller and Investor Relations	
07 Address of Contact Person (Street, City, St., Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
08 Telephone of Contact Person (313) 235-4000	09 This Report is: (1) [X] An Original (2) [ ] A Resubmission	10 Date of Report (Mo, Da, Yr) 12-31-2009

ATTESTATION

The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.

01 Name Peter B. Oleksiak	03 Signature /s/ Peter B. Oleksiak	04 Date Signed (Mo, Da, Yr) 4-19-2010
02 Title Vice President, Controller and Investor Relations		

LIST OF SCHEDULES (Electric Utility)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

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LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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LIST OF SCHEDULES (Electric Utility) (Continued)

Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none," "not applicable," or "NA."

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

GENERAL INFORMATION

1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.

Peter B. Oleksiak, Vice President, Controller and Investor Relations, and Chief Accounting Officer
One Energy Plaza
Detroit, Michigan 48226

2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized.

Michigan - April 26, 1967 - P.A. 1965, no. 161, Section 450.187a

3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.

Not Applicable

4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated.

Generation, purchase, distribution and sale of electric energy with incidental revenue from steam heating, all from within the State of Michigan

5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?

(1) [X] Yes...Enter the date when such independent accountant was initially engaged: 01/01/2009
(2) [ ] No

Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) x An Original (2) ☐ A Resubmission		December 31, 2009

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.

2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent holding company of the respondent. The attached pages 102 a – 102 q detail DTE Energy Company holdings, including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities, The Detroit Edison Company ("Detroit Edison"), Michigan Consolidated Gas Company ("MichCon") and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, MichCon and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: MichCon Holdings, Inc.

MichCon Holdings, Inc. is the holding company for MichCon and MichCon Enterprises, Inc. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting. MichCon Enterprises, Inc. (a non-regulated affiliate) was formed to engage in non-regulated activities.

1. DTE Energy Company

   A. DTE Center Point, Inc. ("Center Point") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan, 48226. This is a wholly owned subsidiary of DTE Energy Company and is an inactive company. Center Point was dissolved July 1, 2009.

   B. DTE Energy Corporate Services, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. This company is a wholly owned subsidiary of DTE Energy Company

   C. DTE Energy Resources, LLC ("DTE ER"), formerly DTE Energy Resources, Inc., is a Delaware company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.

      1. DTE Biomass Energy, Inc. ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects

         a. Adrian Energy Associates, LLC ("Adrian Energy") is a Michigan company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.

         b. Bellefontaine Gas Producers, L.L.C. ("Bellefontaine Gas") is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

         c. Bellefontaine Leachate Services, L.L.C. ("Bellefontaine Leachate") is a Delaware company with offices at 6910 Treeline Drive, Brecksville, Ohio 44141. Bellefontaine Leachate is a 50% owned subsidiary of DTE Biomass and is engaged in processing landfill leachate from landfill gas.

d. Birmingham Gas Producers, L.L.C. ("Birmingham") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Birmingham is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

e. Blue Water Renewables, Inc. ("Blue Water"), formerly known as DTE Arbor Gas Producers, Inc. is a Michigan company with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

f. Davidson Gas Producers, LLC ("Davidson"), formerly Sampson Energy Producers, LLC, is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.

g. Denton Power, LLC (Denton) is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass and is engaged in landfill projects.

h. DTE Methane Resources, L.L.C. ("DTE Methane") is a Michigan company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is engaged in coal mine methane projects.

i. Enerdyne LTD, LLC is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne LTD is 60% owned by DTE Biomass.

   i. Lynchburg Transmission, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Lynchburg is 100% owned by Enerdyne LTD, LLC. Lynchburg Transmission was old March 1, 2009.

   ii. Waverly Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Waverly is 100% owned by Enerdyne LTD, LLC.

j. Enerdyne TEN, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass.

   i. King George Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. King George is 100% owned by Enerdyne TEN, LLC.

k. Escambia Gas Producers, Inc. ("Escambia"), formerly ESCA Gas Producers, Inc., is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Escambia is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

l. Fayetteville Gas Producers, L.L.C. ("Fayetteville"), formerly Fayetteville Gas Company, L.L.C. is a North Carolina company with offices located at 425 S. Main, Ann Arbor, Michigan 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

m. Iredell Transmission, LLC ("Iredell Trans") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Iredell is 100% owned by DTE Biomass and is engaged in landfill gas projects.

n. Kiefer Landfill Generating II, LLC ("Kiefer") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill projects.

o. Lynchburg Gas Producers, LLC ("Lynchburg") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Lynchburg is a 75.5% owned subsidiary of DTE Biomass and is engaged in landfill gas projects. Lynchburg was sold March 1, 2009.

p. Middle Peninsula Gas Producers, LLC is a Virginia company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Middle Peninsula is a 75.5% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

q. Montgomery Gas Producers, L.L.C. ("Montgomery") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

r. Oklahoma Gas Producers, L.L.C. ("Oklahoma") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

s. Orlando Gas Producers, Inc. ("Orlando") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Orlando is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

t. Phoenix Gas Producers, L.L.C. ("Phoenix") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

u. Pinnacle Gas Producers, L.L.C. ("Pinnacle") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

v. Polk Gas Producers, L.L.C. ("Polk") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Polk is a 99% owned subsidiary of DTE Biomass and is engaged in landfill gas projects. Polk was dissolved June 24, 2009.

w. Potrero Hills Energy Producers, LLC ("Potrero"), is a Delaware company with offices at 425 S. Main, Ann Arbor, Michigan, 48104. Potrero is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

x. Raleigh Steam Producers, LLC ("Raleigh"), formerly Enerdyne IV, LLC, is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.

y. RES Power, Inc. ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

   i. Riverview Energy Systems ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.

z. Riverview Gas Producers, Inc. ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

aa. Roxana Gas Producers, Inc. ("Roxana") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Roxana is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

bb. Salem Energy Systems, LLC ("Salem") is a North Carolina company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.

cc. Salt Lake Energy Systems, L.L.C. ("Salt Lake") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

dd. Sunshine Gas Producers, LLC is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill projects.

ee. Wake Gas Producers, L.L.C. ("Wake") is a North Carolina company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

ff. Westside Gas Producers, L.L.C. ("Westside") is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.

gg. Wichita Gas Producers, L.L.C. ("Wichita"), formerly BES/LES Gas Producers I, L.L.C., is a Michigan company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wichita is a 90% owned subsidiary of DTE Biomass and is engaged in acquiring rights to, developing, collecting and selling landfill gas and related constituent products.

2. DTE Coal Services, Inc. ("DTE Coal") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is engaged in selling and transporting coal to third parties.

   a. Cornhusker Railways, LLC ("Cornhusker") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cornhusker is a wholly owned subsidiary of DTE Coal Services, Inc. and is a common carrier short-line railroad.

   b. DTE Carbon, LLC ("Carbon"), is a Delaware entity with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments

   c. DTE Chicago Fuels Terminal, LLC ("Chicago Fuels"), formerly DTE South Chicago Terminal LLC, is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is engaged in coal cleaning and processing.

      i. Red Building, LLC ("Red Building") is an Illinois company with offices at 414 S. Main, Ann Arbor, Michigan 48104 that is engaged in real estate. Red Building is owned 40% by Chicago Fuels. Red Building was dissolved December 1, 2009.

   d. DTE Peptec, Inc. ("DTE Peptec") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Peptec is involved in coal preparation and cleaning activities. DTE Peptec is a wholly owned subsidiary of DTE Coal.

i. DTE Dickerson, L.L.C. ("DTE Dickerson") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Dickerson is involved in coal preparation and cleaning activities. DTE Dickerson is a wholly owned subsidiary of DTE Peptec.

ii. Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.

e. DTE Rail Services, Inc. ("DTE Rail"), formerly DTE CS Rail Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Rail is a wholly owned subsidiary of DTE Coal and is engaged in rail car repair and maintenance.

f. Omni Coal Group, LLC ("Omni"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Omni is owned 50% by DTE Coal and is engaged in the trade or marketing of coal.

g. Venture Energy, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Venture Energy LLC is owned 50% by DTE Coal and holds marketing and service agreements. Venture Energy, LLC was dissolved February 1, 2008.

3. DTE Energy Services, Inc. ("DTE ES"), formerly Edison Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.

a. Belle River Fuels Company, LLC ("Belle River") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River is a wholly owned subsidiary of DTE ES and is engaged in directly or indirectly, developing, financing, constructing, owning and operating an energy facility or energy-related facility.

b. CBC 1, L.L.C. ("CBC") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. CBC is a wholly owned subsidiary of DTE ES and is a holding company.

c. DTE Backup Generation Equipment Leasing, L.L.C. ("Backup Generation Equipment Leasing") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.

d. DTE Coke Holdings, LLC, ("Coke Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

i. Burns Harbor Fuels Company, LLC ("Harbor Fuels"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Harbor Fuels is a wholly owned subsidiary of Coke Holdings engaged in owning and operating a coal-based steel industry fuel facility.

ii. Shenango Incorporated, ("Shenango") formerly known as Shenango Acquisition Corporation is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Shenango is a wholly owned subsidiary of Coke Holdings and operates a coke battery facility.

a) Neville Coke, LLC ("Neville") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 1% by Shenango. Neville is engaged in coke supply.

iii. Neville Island Fuels Company, LLC, ("Neville Island"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville Island is owned 49% by Coke Holdings.

iv. Zug Islands Fuels Company, LLC ("Zug Island"), is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Zug Island is a wholly owned subsidiary of Coke Holdings engaged in owning and operating a facility for the production of steel industry fuel.

e. DTE Coke Operations, LLC ("DTE Coke") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in synthetic fuel activities.

f. DTE Dearborn, LLC ("Dearborn"), formerly DLM Energy, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.

g. DTE East China, LLC ("East China"), formerly Woodward Energy, L.L.C., is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is engaged in electricity generation.

h. DTE East China Operations, LLC ("East China Operations") is a Delaware company, with offices at 414 S. Main, Ann Arbor, Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is engaged in the operation and maintenance of an electric generation facility.

i. DTE Energy Center Operations, LLC ("DTE Energy Cent Oper") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.

j. DTE ES Finance, LLC ("ES Finance") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Finance is a wholly owned subsidiary of DTE ES and is involved in financing and investing activities.

i. DTE Crete Operations, LLC ("Crete Operations") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Crete Operations is a wholly owned subsidiary of ES Finance and operates and maintains electric generating facilities. Crete Operations was dissolved July 8, 2009.

k. DTE ES Holdings No. 1, LLC ("ES Holdings") is a Delaware company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.

l. DTE ES Operations, LLC ("ES Oper"), formerly DTE La Paloma Operations, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.

m. DTE Hillman, LLC ("Hillman") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Hillman is a wholly owned subsidiary of DTE ES.

i. Cactus DTE, S. de R.L. de C.V. ("Cactus") is a company in Mexico with offices at 414 S. Main, Ann Arbor, Michigan 48104. Cactus is 99% owned by Hillman and 1% owned by DTE ES.

n. DTE Lake Road Operations, LLC ("Lake Road") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Lake Road is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of an electric generation facility. Lake Road was dissolved July 8, 2009.

o. DTE Mobile Operations, LLC ("DTE Mobile"), formerly DTE Carneys Point, LLC, is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.

p. DTE On-Site Energy, LLC ("On-Site") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.

i. EIUC Holdings, LLC, ("EIUC Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC Holdings is a wholly owned subsidiary of On-Site and is a holding company for EIUC.

ii. Energy & Industrial Utilities Company, LLC, ("EIUC") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.

a) DTE Burns Harbor Holdings, LLC ("Burns Harbor Holdings") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC.

i. DTE Burns Harbor, L.L.C. ("DTE Burns Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.

b) DTE Defiance, LLC, formerly Defiance Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

c) DTE Heritage, LLC ("DTE Heritage") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.

d) DTE Indiana Harbor Holdings, LLC ("DTE Indiana Harbor") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC.

i. Indiana Harbor Coke Company LP ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by Indiana Harbor Holdings, LLC.

e) DTE Lordstown, LLC ("Lordstown"), formerly Lordstown Energy, LLC, is an Ohio company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

f) DTE Moraine, L.L.C. ("Moraine") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Moraine is a wholly owned subsidiary of EIUC and is engaged in the development and operation of a compressed air facility.

g) DTE Northwind, L.L.C. ("Northwind") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.

h) DTE PCI Enterprises Company, LLC ("DTE PCI") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.

i) DTE Pittsburgh, LLC ("Pittsburgh") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC.

j) DTE Pontiac North, LLC ("Pontiac"), formerly DTE Wickliffe, LLC ("Wickliffe"), is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC.

k) DTE Sparrows Point, L.L.C. ("Sparrows Point") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is engaged in the operation of a pulverized coal injection plant.

l) DTE Tonawanda, LLC ("Tonawanda") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.

m) EES Coke Battery, L.L.C. ("EES") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is 99.5% owned by EIUC and .5% by CBC and is engaged in coke supply.

n) EIUC Finance Corporation ("EIUC Finance") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. EIUC Finance is a wholly owned subsidiary of EIUC. EIUC Finance was dissolved on January 29, 2009.

o) Metro Energy, LLC is a Michigan company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.

q. DTE PetCoke, LLC ("Pet Coke"), formerly DTE Utility Services, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.

r. DTE Pulp & Paper Holdings, Inc. ("DTE Pulp"), formerly DTE Mobile, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company.

i. MESC Capital, LLC ("MESC Cap"), formerly DTE Capital, LLC is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities.

a) Mobile Energy Services Company, LLC ("Mobile Energy") is an Alabama company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.

ii. DTE Open-Loop Biomass, LLC is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE Pulp and Paper Holdings and is engaged in the operation of a black liquor recovery boiler.

s. DTE Stoneman, LLC ("Stoneman") is a Wisconsin company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.

t. DTE Synfuels, L.L.C. ("Synfuels") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuels is a wholly owned subsidiary of DTE ES and is a holding company for synfuel projects. Synfuels was cancelled/dissolved January 9, 2009.

i. DTE Synfuel Partners, LLC ("Synfuel Partners") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Synfuel Partners is a wholly owned subsidiary of Synfuels and is a holding company for numerous synthetic fuel manufacturing facilities. Synfuel Partners was cancelled/dissolved January 9, 2009.

u. DTE Utility Service Holdings, LLC ("Utility Serv") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES.

i. DTE Energy Center, LLC ("Energy Center") is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.

v. DTE Woodland, LLC ("Woodland") is a Delaware company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects.

i. Woodland Biomass Power Ltd. is a Delaware Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor, Michigan 48104. This company is a wholly owned subsidiary of Woodland.

w. St. Clair Fuels Company, LLC, is a Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. St. Clair Fuels Company, LLC is a wholly owned subsidiary of DTE ES and is engaged in developing, financing, constructing, owning and operating an energy facility or energy-related facility.

4. DTE Energy Trading, Inc. ("DTE Energy Trading"), formerly Huron Energy Services, Inc., is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing.

a. DTE Energy Supply, Inc. ("Energy Supply"), formerly known as DTE Edison America, Inc. is a Michigan Corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading.

5. DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company.

a. DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.

D. DTE Energy Trust I ("DTE I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE I issued the 7.8% Trust Preferred Securities and trust common securities, purchased DTE Energy debt securities, fully and unconditionally guaranteed by DTE Energy Company.

E. DTE Energy Trust II ("DTE II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE II may offer from time to time trust preferred securities.

F. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.

G. DTE Energy Ventures, Inc. ("DTE Ventures"), formerly Edison Development Corporation, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development.

1. DTE Solar Company of California ("Solar") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.

2. Plug Power Inc. ("Plug") is a New York corporation with offices at 468 Albany-Shaker Road, Latham, New York 12110. Plug is involved with fuel cell technology. Ownership of all shares of stock was divested by December 17, 2009.

H. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of MichCon Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and MCN Energy Enterprises LLC ("MCNEE").

1. Citizens Gas Fuel Company ("Citizens"), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizens is a wholly owned subsidiary of DTE Enterprises, Inc.

2. MichCon Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for Michigan Consolidated Gas Company ("MichCon"), a Michigan corporation, and MichCon Enterprises, Inc.

a. MichCon Enterprises, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. (a non-regulated affiliate) was formed to engage in non-regulated activities. It is a wholly owned subsidiary of MichCon Holdings, Inc.

i. MichCon Fuel Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and holds investments in non-utility companies. MichCon Fuel Services Company is a wholly owned subsidiary of MichCon Enterprises, Inc. It owns 33.3% of UtiliPro Services, LLC.

a) UtiliPro Services, LLC, ("UtiliPro"), is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 33.3% by MichCon Fuel Services Company and is engaged in home service contracts.

b. MichCon is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. MichCon's principal executive offices are located at One Energy Plaza, Detroit, Michigan 48226-1279. MichCon conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting.

i. Blue Lake Holdings, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc is a wholly owned subsidiary of MichCon. It holds a 25% interest in Blue Lake Gas Storage Company.

a) Blue Lake Gas Storage Company is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it now operates.

ii. MichCon Development Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. This is a wholly owned subsidiary of MichCon.

iii. MichCon Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan. MichCon Pipeline Company is wholly owned by MichCon.

a) DTE Michigan Holdings, Inc., formerly MCNIC Michigan Holdings, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MichCon Pipeline Company. It owns and operates CO2 removal facilities in northern Michigan. DTE Michigan Holdings, Inc. was sold November 24, 2009.

ii. DTE Thunder Bay Processing, LLC is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Michigan Holdings., Inc. DTE Thunder Bay Processing, LLC was sold November 24, 2009.

b) DTE Terra Hayes Gathering Company is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226. It owns and operates the Terra Hayes Pipeline. It is wholly owned by MichCon Pipeline Company. DTE Terra Hayes Gathering Company was sold November 24, 2009.

c) Jordan Valley Pipeline Company is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226. It owns and operates the Jordan Valley Pipeline. It is wholly owned by MichCon Pipeline Company. Jordan Valley Pipeline Company was sold November 24, 2009.

d) MichCon Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by MichCon Pipeline Company.

e) MichCon Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by MichCon Pipeline Company.

f) Saginaw Bay Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is the sole general partner and owns 46% of Saginaw Bay Lateral Michigan Limited Partnership that owns and operates lateral pipelines interconnecting with the 68-mile pipeline described in Saginaw Bay Pipeline Company below. Saginaw Bay Lateral Company was sold November 24, 2009.

i. Saginaw Bay Lateral Michigan Limited Partnership is a Michigan company. Saginaw Bay Lateral Company owns 46% of Saginaw Bay Lateral Michigan Limited Partnership. Saginaw Bay Lateral Michigan Limited Partnership was sold November 24, 2009.

g) Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by MichCon Pipeline Company.

h) Thunder Bay Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a pipeline system, consisting of 44 miles of gathering lines situated in Alpena and Alcona Counties in northeast Michigan. It is wholly owned by MichCon Pipeline Company. Thunder Bay Gathering Company was sold November 24, 2009.

i. Hawes Pipeline, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan, 48226-1279. It owns and operates the Hawes Pipeline. It is owned 99% by Thunder Bay Gathering Company. Hawes Pipeline, LLC was sold November 24, 2009.

i) Tums/Olund Lake Pipeline Company is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226. It owns and operates the Tums/Olund Lake Pipeline. It is wholly owned by MichCon Pipeline Company. Tums Olund Lake Pipeline Company was sold November 24, 2009.

3. MCN Energy Enterprises, LLC. ("MCNEE"), formerly MCN Energy Enterprises, Inc. and MCN Investment Corporation, is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of MCNEE.

a. DTE Gas Resources, LLC ("DTE Gas Resources"), formerly DTE Gas Resources, Inc and DTE Exploration & Development, Inc. is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Gas Resources is a wholly owned subsidiary of MCNEE. It is engaged in natural gas and oil exploration, development and production, through the following subsidiaries.

i. Coleman Gathering Company is a Texas company with offices at One Energy Plaza, Detroit, Michigan 48226. Coleman is a wholly owned subsidiary of DTE Gas Resources.

b. DTE Gas Storage Company, formerly MCNIC Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by MCNEE.

i. Shelby Storage LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage LLC is wholly owned by DTE Gas Storage Company

ii. South Romeo Gas Storage Company, LLC ("South Romeo") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.

a) South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 29 Storage field. It is owned 33% by South Romeo Gas Storage Company, LLC and 33.3% by DTE Gas Storage Company.

iii. Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit, Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.

a) Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.

iv. Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.

v. W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 Storage Field, an 86.3 Bcf storage field in southeastern Michigan.

c. DTE Pipeline Company, formerly, DTE Gas Storage, Pipelines and Processing Company, and MCNIC Pipeline & Processing Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by MCNEE.

i. Bagley Processing Company is a Michigan general partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It previously owned and operated a CO2 removal facility. DTE Pipeline Company owns a 47% general partnership interest in Bagley Processing Company.

ii. Dawn Gateway Pipeline, LLC is a Delaware company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is owned 50% by DTE Pipeline Company and is engaged in operation of a natural gas pipeline.

iii. DTE Dawn Gateway Canada, Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000, Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada, Inc .is a wholly owned subsidiary of DTE Pipeline Company. DTE Dawn Gateway Canada, Inc owns 50% of Dawn Gateway Pipeline General Partner, Inc...

a. Dawn Gateway Pipeline General Partner, Inc. is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline General Partner, Inc .is owned 50% by DTE Dawn Gateway Canada, Inc and .01% by Dawn Gateway Pipeline Limited Partnership.

iv. DTE Millennium Company, formerly MCNIC Millennium Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in the Millennium Pipeline Company, L.L.C.

b. Millennium Pipeline Company, LLC is a Delaware company with offices at One Blue Hill Plaza, 7th Floor, P.O. Box 1565, Pearl River, New York 10965. It will own and operate the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, LLC.

v. DTE Vector Canada, Inc. formerly MCNIC Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly

owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline. It also holds a 49.995% partnership interest in Dawn Gateway Pipeline Limited Partnership

a) Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership.

b) Dawn Gateway Pipeline Limited Partnership is a Canadian corporation with offices at 50 Kell Drive North, Chatham, Ontario, N7M 5M1. Dawn Gateway Pipeline Limited Partnership is owned 49.995% by DTE Vector Canada, Inc.

vi. DTE Vector Canada II, Inc., formerly MCNIC Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta, Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

a) Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.

vii. DTE Vector Company, formerly MCNIC Vector Company, is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.

a) Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline.

viii. DTE Vector II Company, formerly MCNIC Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC., which owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

a) Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.

b) MCNIC Compression GP, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is inactive. It is wholly owned by DTE Pipeline Company. It was dissolved September 9, 2009.

c) MCNIC Offshore Pipeline & Processing Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is inactive. It is wholly owned by DTE Pipeline Company. It was dissolved September 8, 2009.

d. DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by MCNEE. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:

i. MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc., which has a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

a) Otsego EOR, LLC is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.

ii. MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

iii. MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

iv. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

e. MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by MCNEE.

i. MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company

ii. MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets.

I. DTE Services I, LLC ("DTE Serv") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Serv is a single member L.L.C., which held the lease for the jet used for corporate travel. The lease was through Corporate Eagle Capital, L.L.C. DTE Serv is a wholly owned subsidiary of DTE. DTE Serv was dissolved April 6, 2009.

J. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.

1. Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco holds 50% of this entity, which owns property in Novi for future development.

2. Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.

3. Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco holds 100% of this entity.

K. The Detroit Edison Company ("Detroit Edison") is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in

January, 2003. On January 1, 1996, Detroit Edison became a wholly owned subsidiary of the Company. Detroit Edison's address is One Energy Plaza, Detroit, Michigan 48226-1279.

1. Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.

2. Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.

3. Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.

4. Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of Detroit Edison and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.

   a. Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.

5. St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of Detroit Edison and is engaged in fuel procurement.

6. The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of Detroit Edison and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.

7. The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of Detroit Edison and holds real estate.

L. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of the Company and is a holding company.

1. DTE Energy Alternatives, Inc ("Alternatives") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan, 48226-1279. It is an inactive entity. Alternatives was dissolved December 4, 2009.

2. DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.

   a. DTE Engineering Services, Inc., ("DTE Engineering Services"), formerly UTS Systems, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.

3. DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies is a wholly owned subsidiary of Wolverine and is engaged in energy solutions for industrial, commercial and small businesses.

a. Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

   i. DTE Energy Technologies-Canada, Inc., ("DTE ET Canada"), formerly Alliance Energy Systems Canada, Ltd., is an Ontario, Canada corporation, with offices at 2425 Matheson Boulevard East, Mississauga, Canada L4W 5K4. DTE ET Canada is a wholly owned subsidiary of Alliance and is engaged in selling electric generators in the Canadian market. DTE ET Canada was dissolved February 10, 2009.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions
1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2				
3	Midwest Energy Resources Company	Fuel Procurement	100	
4				
5	St. Clair Energy Corporation	Fuel Procurement	100	
6				
7	The Detroit Edison Securitization Funding LLC	Special Purpose Entity for	N/A - Detroit Edison	
8		Securitization Financing	Sole Member	
9				
10				
11				
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17				
18				
19	NOTE:			
20	The Detroit Edison Company is a wholly-owned			
21	subsidiary of DTE Energy Company which has			
22	ownership of a number of other subsidiaries.			
23				
24				
25				
26				
27				

OFFICERS

1. Report below the name, title and salary for the top five executive officers.
2. Report in column (b) salaries and wages accrued during the year including deferred compensation
3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc. and explain in a footnote what the amounts represent.
4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.
5. Upon request, the Company will provide the Commission with supplemental information on officers' and other employees' salaries.

Line No.	Name and Title (a)	Base Wages (b)	Other Compensation (c)[1]	Total Compensation (d)[2]
1	Anthony F. Earley, Jr. Chairman and Chief Executive Officer, DTE Energy	$ 1,200,000	$ 6,347,860	$ 7,547,860
2	Gerard M. Anderson President and Chief Operating Officer, DTE Energy	$ 820,000	$ 3,083,983	$ 3,903,983
3	Steven E. Kurmas Group President, DTE Energy	$ 435,000	$ 1,227,408	$ 1,662,408
4	Bruce D. Peterson Senior Vice President and General Counsel, DTE Energy	$ 458,000	$ 1,002,891	$ 1,460,891
5	David E. Meador Executive Vice President and Chief Financial Officer, DTE Energy	$ 545,000	$ 1,604,973	$ 2,149,973
6	[1]Includes bonuses and matching contributions to savings plans.			
7	[2]Includes compensation for services provided to DTE Energy Company and subsidiary companies, including Detroit Edison.			
8				
9				
10				
11				
12				

Name of Respondent	This Report is:	Date of Report (Mo,Da,Yr)	Year of Report
The Detroit Edison Company	(1) ☒ An Original (2) ☐ A Resubmission		Dec. 31, 2009

DIRECTORS

1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.

2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Yr. (c)	Fees During Year (d)
Sandra Kay Ennis Corporate Secretary	The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279	0	0
Anthony F. Earley, Jr. Chairman of the Board and Chief Executive Officer	The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279	0	0
David E. Meador Executive Vice President and Chief Financial Officer	The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279	0	0
Bruce D. Peterson Senior Vice President and General Counsel	The Detroit Edison Company One Energy Plaza Detroit, MI 48226-1279	0	0

Note:
The Detroit Edison Directors held no meetings in 2009. As permitted by the law, the Board acted on numerous matters by written Consent.

SECURITY HOLDERS AND VOTING POWERS

1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.

2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.

3. If any class or issue of security has any special privileges in the election of directors, trustees or mamagers, or in the determination of corporate action by any method, explain briefly in a footnote.

4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.

1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:

Not Applicable

2. State the total number of votes cast at the latest general meeting prior to the end of year for election of directors of the respondent and number of such vote cast by proxy:

Not applicable

3. Give the date and place of such meeting:

The Detroit Edison Company Directors held no meetings in 2009. As permitted by the law, the Board acted on numerous matters by written consent.

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line No.		VOTING SECURITIES Number of votes as of (date): December 31, 2009			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes of all voting securities	138,632,324	138,632,324	0	
5	TOTAL number of security holders	1	1	0	
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	
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Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

1. None

2. None

3. None

4. None

5. None

6 See Notes 12-14 of the Notes to Financial Statements on pages 123.23 – 123.24

7. None

8. None

9. Item.3. Legal Proceedings

We are involved in certain legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning matters arising in the ordinary course of business. These proceedings include certain contract disputes, environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. We cannot predict the final disposition of such proceedings. We regularly review legal matters and record provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on our operations or financial statements in the period they are resolved.

In July 2009, DTE Energy received a Notice of Violation/Finding of Violation (NOV/FOV) from the EPA alleging, among other things, that five Detroit Edison power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and Title V operating permit requirements under the Clean Air Act. We believe that the plants identified by the EPA have complied with applicable regulations. Depending upon the outcome of our discussions with the EPA regarding the NOV/FOV, the EPA could bring legal action against Detroit Edison. We could also be required to install additional pollution control equipment at some or all of the power plants in question, engage in Supplemental Environmental Programs, and/or pay fines. We cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

For additional discussion on legal matters, see the following Notes to Consolidated Financial Statements:

Note	Title
10	Regulatory Matters
16	Commitments and Contingencies

ENVIRONMENTAL MATTERS

We are subject to extensive environmental regulation. Additional costs may result as the effects of various substances on the environment are studied and governmental regulations are developed and implemented. Actual costs to comply could vary substantially. We expect to continue recovering environmental costs through rates charged to our customers. The following table summarizes our estimated significant future environmental expenditures based upon current regulations:

(in Millions)	
Air	$ 2,200
Water	55
MGP sites	5
Other sites	21
Estimated total future expenditures through 2019	$ 2,281
Estimated 2010 expenditures	$ 82
Estimated 2011 expenditures	$ 253

Air — Detroit Edison is subject to the EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. Since 2005, EPA and the State of Michigan have issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. Further, additional rulemakings are expected over the next few years which could require additional controls for sulfur dioxide, nitrogen oxides and hazardous air pollutants (HAPs). It is not possible to quantify the impact of those expected rulemakings at this time.

Water — In response to an EPA regulation, Detroit Edison is required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of completed studies and expected future studies, Detroit Edison may be required to perform some mitigation activities, including the possible installation of additional control technologies to reduce the environmental impact of the intake structures. However, a January 2007 circuit court decision remanded back to the EPA several provisions of the federal regulation, resulting in a delay in complying with the regulation. In 2008, the U.S. Supreme Court agreed to review the remanded cost-benefit analysis provision of the rule and in April 2009 upheld EPA's use of this provision in determining best available technology for reducing environmental impacts. Concurrently, the EPA continues to develop a revised rule, a draft of which is expected to be published by summer 2010. The EPA has also proposed an information collection request to begin a review of steam electric effluent guidelines. It is not possible at this time to quantify the impacts of these developing requirements.

Manufactured Gas Plant (MGP) and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke or oil. The facilities, which produced gas for heating and other uses, have been designated as MGP sites. Detroit Edison owns, or previously owned, three former MGP sites. In addition to the MGP sites, we are also in the process of cleaning up other sites where contamination is present as a result of historical and ongoing utility operations. These other sites include an engineered ash storage facility, electrical distribution substations and underground and aboveground storage tank locations. Cleanup activities associated with these sites will be conducted over the next several years.

Landfill— Detroit Edison owns and operates a permitted engineered ash storage facility at the Monroe Power Plant to dispose of fly ash from the coal fired power plant. Detroit Edison performed an engineering analysis in 2009 and identified the need for embankment side slope repairs and reconstruction.

The EPA has expressed its intentions to develop new federal regulations for coal ash under the authority of the Resources Conservation and Recovery Act (RCRA). A proposed regulation is expected in the first quarter of 2010. Among the options EPA is currently considering, is a ruling that may designate coal ash as a "Hazardous Waste" as defined by RCRA. However, agencies and legislatures have urged EPA to regulate coal ash as a non-hazardous waste. If EPA were to designate coal ash as a hazardous waste, the agency could apply some, or all, of the disposal and reuse standards that have been applied to other existing hazardous wastes. Some of the regulatory actions currently being contemplated could have a material adverse impact on our operations and financial position and the rates we charge our customers.

Global Climate Change — Climate regulation and/or legislation is being proposed and discussed within the U.S. Congress and the EPA. On June 26, 2009, the U.S. House of Representatives passed the American Clean Energy and Security Act (ACESA). The ACESA includes a cap and trade program that would start in 2012 and provides for costs to emit greenhouse gases. Despite action by the Senate Environmental and Public Works Committee to pass a similar but more stringent bill in October 2009, full Senate action on a climate bill is not expected before the spring of 2010. Meanwhile, the EPA is beginning to implement regulatory actions under the Clean Air Act to address emission of greenhouse gases. Pending or future legislation or other regulatory actions could have a material impact on our operations and financial position and the rates we charge our customers. Impacts include expenditures for environmental equipment beyond what is currently planned, financing costs related to additional capital expenditures and the purchase of emission allowances from market sources. We would seek to recover these incremental costs through increased rates charged to our utility customers. Increased costs for energy produced from traditional sources could also increase the economic viability of energy produced from renewable and/or nuclear sources and energy efficiency initiatives and the development of market-based trading of carbon offsets providing business opportunities for our utility and non-utility segments. It is not possible to quantify these impacts on Detroit Edison or its customers at this time.

See Notes 10 and 17 of the Notes to Consolidated Financial Statements in Item 8 of this Report.

10. None

11. (Reserved)

12. Important Changes - See Notes to Financial Statements starting on page 123.1

13. None

14. Not Applicable

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	**UTILITY PLANT**			
2	Utility Plant (101-106, 114)	200-201	14,626,245,480	13,422,361,088
3	Construction Work in Progress (107)	200-201	436,186,409	1,168,846,131
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		15,062,431,889	14,591,207,219
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	6,058,523,702	5,784,541,279
6	Net Utility Plant (Enter Total of line 4 less 5)		9,003,908,187	8,806,665,940
7	Nuclear Fuel in Process of Ref., Conv.,Enrich., and Fab. (120.1)	202-203	8,695,390	62,783,977
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		211,302,436	163,776,458
10	Spent Nuclear Fuel (120.4)		767,805,509	735,519,907
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	872,580,084	841,831,044
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		115,223,251	120,249,298
14	Net Utility Plant (Enter Total of lines 6 and 13)		9,119,131,438	8,926,915,238
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	**OTHER PROPERTY AND INVESTMENTS**			
18	Nonutility Property (121)		2,482,186	2,482,186
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	8,991,934	8,984,587
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	8,650,245	18,967,427
24	Other Investments (124)		29,491,489	36,655,862
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		814,896,323	682,272,082
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		72,887,618	58,695,736
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets – Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		937,399,795	808,057,880
33	**CURRENT AND ACCRUED ASSETS**			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		19,031,505	21,296,109
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		19,526	19,531
38	Temporary Cash Investments (136)		15,000,020	8,616,047
39	Notes Receivable (141)		2,715,425	2,761,215
40	Customer Accounts Receivable (142)		515,186,951	517,714,914
41	Other Accounts Receivable (143)		109,052,188	35,638,537
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		117,838,860	121,214,613
43	Notes Receivable from Associated Companies (145)		115,043,402	40,698,654
44	Accounts Receivable from Assoc. Companies (146)		39,031,125	42,599,293
45	Fuel Stock (151)	227	103,173,899	165,042,863
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	139,627,767	146,238,659
49	Merchandise (155)	227	95,135	349,472
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	3,706,971	7,249,333

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	29,505,560	19,184,889
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		49,335,627	45,607,723
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		244,798,122	270,483,290
62	Miscellaneous Current and Accrued Assets (174)		251,675	19,686,933
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,267,736,038	1,221,972,849
68	**DEFERRED DEBITS**			
69	Unamortized Debt Expenses (181)		33,122,809	33,317,538
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	2,789,321,121	3,231,679,661
73	Prelim. Survey and Investigation Charges (Electric) (183)		53,276,589	25,613,055
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	512,129,991	206,947,458
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		38,192,844	39,279,990
82	Accumulated Deferred Income Taxes (190)	234	599,014,371	558,633,011
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		4,025,057,725	4,095,470,713
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		15,349,324,996	15,052,416,680

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	3,195,534,722	2,945,534,722
3	Preferred Stock Issued (204)	250-251	-	-
4	Capital Stock Subscribed (202, 205)	252	-	-
5	Stock Liability for Conversion (203, 206)	252	-	-
6	Premium on Capital Stock (207)	252	-	-
7	Other Paid-In Capital (208-211)	253	-	-
8	Installments Received on Capital Stock (212)	252	-	-
9	(Less) Discount on Capital Stock (213)	254	-	-
10	(Less) Capital Stock Expense (214)	254	-	-
11	Retained Earnings (215, 215.1, 216)	118-119	692,029,050	626,747,316
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	351,888	356,024
13	(Less) Reacquired Capital Stock (217)	250-251	-	-
14	Accumulated Other Comprehensive Income (219)	122(a)(b)	(15,625,621)	(11,099,202)
15	TOTAL Proprietary Capital (Enter Total on lines 2 thru 14)		3,872,290,039	3,561,538,860
16	LONG-TERM DEBT			
17	Bonds (221)	256-257	3,708,737,000	3,721,672,000
18	(Less) Reacquired Bonds (222)	256-257	-	-
19	Advances from Associated Companies (223)	256-257	926,275,000	924,599,000
20	Other Long-Term Debt (224)	256-257	350,605,000	350,605,000
21	Unamortized Premium on Long-Term Debt (225)	-	-	-
22	(Less) Unamortized Discount on Long-Term Debt - Debit (226)	-	(5,182,726)	(5,641,837)
23	TOTAL Long-Term Debt (Enter Total of lines 17 thru 22)		4,980,434,274	4,991,234,163
24	OTHER NONCURRENT LIABILITIES			
25	Obligation Under Capital Leases - Noncurrent (227)	-	25,462,017	33,129,119
26	Accumulated Provision for Property Insurance (228.1)	-	-	-
27	Accumulated Provision for Injuries and Damages (228.2)	-	49,654,350	53,409,130
28	Accumulated Provision for Pensions and Benefits (228.3)	-	1,117,841,098	1,127,890,617
29	Accumulated Miscellaneous Operating Provisions (228.4)	-	4,542,105	2,396,172
30	Accumulated Provision for Rate Refunds (229)		147,212,477	77,818,420
31	Asset Retirement Obligations (230)	-	1,282,528,248	1,202,693,957
32	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 31)		2,627,240,295	2,497,337,415
33	CURRENT AND ACCRUED LIABILITIES			
34	Notes Payable (231)	260A	-	75,000,000
35	Accounts Payable (232)	-	247,404,404	338,842,841
36	Notes Payable to Associated Companies (233)	260B	29,042,730	663,926
37	Accounts Payable to Associated Companies (234)	260B	91,329,461	135,929,604
38	Customer Deposits (235)	-	24,048,778	20,388,084
39	Taxes Accrued (236)	262-263	7,089,482	38,680,248
40	Interest Accrued (237)	-	61,943,690	56,337,142
41	Dividends Declared (238)	-	-	-
42	Matured Long-Term Debt (239)	-	-	-

COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
43	Matured Interest (240)	-	-	-
44	Tax Collections Payable (241)	-	2,121,354	2,455,698
45	Miscellaneous Current and Accrued Liabilities (242)	268	185,415,058	218,114,390
46	Obligations Under Capital Leases - Current (243)	-	7,667,102	8,464,754
47	Federal Income Taxes Accrued for Prior Years (244)	-	-	-
48	Michigan Single Business Taxes Accrued for Prior Years (244.1)	-	-	-
49	Fed. Inc. Taxes Accrued for Prior Years-Adj. (245)	-	-	-
50	Michigan Single Business Taxes Accrued for Prior Years-Adj.(24	-	-	-
			-	-
51	TOTAL Current and Accrued Liabilities (Enter Total of Lines 34 thru 50)		656,062,059	894,876,687
			-	-
52	DEFERRED CREDITS			
53	Customer Advances for Construction (252)	268	11,195,152	13,534,209
54	Accumulated Deferred Investment Tax Credits (255)	266-267	75,458,784	85,070,291
55	Deferred Gains from Disposition of Utility Plant (256)	270	-	-
56	Other Deferred Credits (253)	269	191,040,829	177,577,320
57	Other Regulatory Liabilities (254)	278	406,264,821	335,248,638
58	Unamortized Gain on Reacquired Debt (257)	237	-	-
59	Accumulated Deferred Income Taxes (281-284)	272-277	2,529,338,743	2,495,999,097
			-	-
60	TOTAL Deferred Credits (Enter Total of lines 52 thru 58)		3,213,298,329	3,107,429,555
			-	-
61	TOTAL Liabilities and Other Credits (Enter Total of lines 15, 23, 32, 51 and 60)		15,349,324,996	15,052,416,680

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STATEMENT OF INCOME

Quarterly
1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable
5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility columnin a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	4,452,674,821	4,678,226,459		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,371,495,903	2,693,173,926		
5	Maintenance Expenses (402)	320-323	375,273,658	387,650,682		
6	Depreciation Expense (403)	336-337	451,152,288	421,718,022		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	6,405,892	6,525,615		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	54,876,629	44,788,409		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337				
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		141,810,895	157,003,651		
13	(Less) Regulatory Credits (407.4)		57,274,075	51,446,156		
14	Taxes Other Than Income Taxes (408.1)	262-263	205,428,694	233,659,744		
15	Income Taxes - Federal (409.1)	262-263	161,829,866	75,422,032		
16	- Other (409.1)	262-263	44,840,129	27,982,008		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	533,825,349	539,624,774		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	512,114,858	445,293,308		
19	Investment Tax Credit Adj. - Net (411.4)	266	-9,611,508	-9,513,031		
20	(Less) Gains from Disp. of Utility Plant (411.6)					
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)		64,724	927,765		
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		78,576,087	73,595,319		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		3,846,450,225	4,153,963,922		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117,line 27		606,224,596	524,262,537		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purches, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stokholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
4,452,674,821	4,665,333,263				12,893,196	2
						3
2,371,495,903	2,683,514,405				9,659,521	4
375,273,658	387,650,682					5
451,152,288	421,718,022					6
6,405,892	6,525,615					7
54,876,629	44,788,409					8
						9
						10
						11
141,810,895	157,003,651					12
57,274,075	51,446,156					13
205,428,694	233,659,744					14
161,829,866	81,152,134				-5,730,102	15
44,840,129	27,982,008					16
533,825,349	539,624,774					17
512,114,858	451,919,997				-6,626,689	18
-9,611,508	-9,513,031					19
						20
						21
64,724	927,765					22
						23
78,576,087	73,595,319					24
3,846,450,225	4,143,407,814				10,556,108	25
606,224,596	521,925,449				2,337,088	26

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL Current Year (c)	TOTAL Previous Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
27	Net Utility Operating Income (Carried forward from page 114)		606,224,596	524,262,537		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		18,128,435	15,128,192		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		4,676,272	21,525,694		
33	Revenues From Nonutility Operations (417)		-201,457	142,720		
34	(Less) Expenses of Nonutility Operations (417.1)		250,834	738,391		
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-4,136	-23,603		
37	Interest and Dividend Income (419)		1,557,056	5,801,105		
38	Allowance for Other Funds Used During Construction (419.1)		7,660,278	25,700,305		
39	Miscellaneous Nonoperating Income (421)		10,318,619	1,023,029		
40	Gain on Disposition of Property (421.1)		1,944,108	925,662		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		34,475,797	26,433,325		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		1,902,510	2,171,281		
46	Life Insurance (426.2)					
47	Penalties (426.3)		22,498	85,315		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		1,898,327	5,742,055		
49	Other Deductions (426.5)		2,533,579	16,153,460		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		6,356,914	24,152,111		
51	Taxes Applic. to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000		
53	Income Taxes-Federal (409.2)	262-263	6,467,649	-9,696,090		
54	Income Taxes-Other (409.2)	262-263	1,202,060			
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277				
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		7,914,709	-9,451,090		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		20,204,174	11,732,304		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		233,447,356	209,296,195		
63	Amort. of Debt Disc. and Expense (428)		3,346,153	2,655,185		
64	Amortization of Loss on Reaquired Debt (428.1)		3,142,673	3,005,547		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		18,723	3,965,301		
68	Other Interest Expense (431)		20,709,201	16,418,738		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,504,046	18,184,783		
70	Net Interest Charges (Total of lines 62 thru 69)		256,160,060	217,156,183		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		370,268,710	318,838,658		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		370,268,710	318,838,658		

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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the sub-account totals reported on these pages. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.		Electric Utility	Gas Utility
1	Debits to Account 410 from:		
2	Account 190	73,925,268	
3	Account 281	-	
4	Account 282	336,659,294	
5	Account 283	123,240,787	
6	Account 284	-	
7	Reconciling Adjustments	-	
8	TOTAL Account 410.1 (on pages 114-115 line 17)	533,825,349	
9	TOTAL Account 410.2 (on page 117 line 55)	-	
10	Credits to Account 411 from:		
11	Account 190	(115,970,101)	
12	Account 281	-	
13	Account 282	(234,548,446)	
14	Account 283	(161,596,311)	
15	Account 284	-	
16	Reconciling Adjustments: Rounding	-	
17	TOTAL Account 411.1 (on pages 114-115 line 18)	(512,114,858)	
18	TOTAL Account 411.2 (on page 117 line 56)	-	
19	Net ITC Adjustment:		
20	ITC Utilized for the Year DR		
21	ITC Amortized for the Year CR	9,611,508	
22	ITC Adjustments:		
23	Adjust last year's estimate to actual per filed return		
24	Other (specify)		
25	Net Reconciling Adjustments Account 411.4*	9,611,508	
26	Net Reconciling Adjustments Account 411.5**		
27	Net Reconciling Adjustments Account 420***		

* on pages 114-115 line 19 ** on page 117 line 57 *** on page 117 line 58

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages.

(b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
				1
-	73,925,268	-	73,925,268	2
-	-	-	-	3
-	336,659,294	-	336,659,294	4
-	123,240,787	-	123,240,787	5
-	-	-		6
-	-		-	7
-	533,825,349		533,825,349	8
-	-	-	-	9
				10
-	(115,970,101)	-	(115,970,101)	11
-	-	-	-	12
-	(234,548,446)	-	(234,548,446)	13
-	(161,596,311)	-	(161,596,311)	14
-	-	-	-	15
-	-	-	-	16
-	(512,114,858)	-	(512,114,858)	17
-	-	-	-	18
				19
				20
	9,611,508		9,611,508	21
				22
				23
				24
	9,611,508		9,611,508	25
				26
				27

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		626,747,316	545,673,470
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4				
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)			
10	Implementation of FAS 158 pension measurement date prov.			(9,045,080)
11				
12				
13				
14				
15	TOTAL Debits to Retained Earnings (Acct. 439)			(9,045,080)
16	Balance Transferred from Income (Account 433 less Account 418.1)		370,272,847	318,862,260
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-304,991,113	(228,743,334)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-304,991,113	(228,743,334)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		692,029,050	626,747,316
	APPROPRIATED RETAINED EARNINGS (Account 215)			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STATEMENT OF RETAINED EARNINGS

1. Do not report Lines 49-53 on the quarterly version.
2. Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
3. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
4. State the purpose and amount of each reservation or appropriation of retained earnings.
5. List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
6. Show dividends for each class and series of capital stock.
7. Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
8. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
9. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
	APPROP. RETAINED EARNINGS - AMORT. Reserve, Federal (Account 215.1)			
46	TOTAL Approp. Retained Earnings-Amort. Reserve, Federal (Acct. 215.1)			
47	TOTAL Approp. Retained Earnings (Acct. 215, 215.1) (Total 45,46)			
48	TOTAL Retained Earnings (Acct. 215, 215.1, 216) (Total 38, 47) (216.1)		692,029,050	626,747,316
	UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account			
	Report only on an Annual Basis, no Quarterly			
49	Balance-Beginning of Year (Debit or Credit)		356,024	379,627
50	Equity in Earnings for Year (Credit) (Account 418.1)		-4,136	(23,603)
51	(Less) Dividends Received (Debit)			
52				
53	Balance-End of Year (Total lines 49 thru 52)		351,888	356,024

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	370,268,710	318,838,658
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	512,434,810	473,032,047
5	Amortization of loss on reacquired debt	6,488,826	5,660,732
6	Deferred depreciation and return, net	84,536,820	105,557,494
7	Accretion expense	78,576,087	73,595,319
8	Deferred Income Taxes (Net)	21,710,491	94,331,466
9	Investment Tax Credit Adjustment (Net)	-9,611,508	-9,513,029
10	Net (Increase) Decrease in Receivables	29,591,895	65,485,096
11	Net (Increase) Decrease in Inventory	57,988,715	-22,553,107
12	Net (Increase) Decrease in Allowances Inventory	37,713,584	15,135,145
13	Net Increase (Decrease) in Payables and Accrued Expenses	-196,903,958	-23,967,280
14	Net (Increase) Decrease in Other Regulatory Assets	253,415,869	-986,987,963
15	Net Increase (Decrease) in Other Regulatory Liabilities	144,978,920	44,371,095
16	(Less) Allowance for Other Funds Used During Construction	7,660,278	25,700,305
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	-65,990,963	593,770,193
19	Other: Accrued PSCR	7,123,948	81,740,153
20	Other: Post retirement Obligation	25,862,599	258,921,519
21	Other Operating	-274,827,522	72,598,479
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,075,697,045	1,134,315,712
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,401,613,870	-798,472,562
27	Gross Additions to Nuclear Fuel	-30,749,040	
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-7,660,278	-25,700,305
31	Other (provide details in footnote):		
32	Other: Removal Costs	-99,479,319	-93,777,647
33			
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,524,181,951	-866,549,904
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		449,215
38	Gross Additions to Construction Work in Progress	732,659,722	-74,047,069
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STATEMENT OF CASH FLOWS

(1) Codes to be used:(a) Net Proceeds or Payments;(b)Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.
(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.
(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.
(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Proceeds from sale of Nuclear Decommissioning Trust Fund Assets	294,547,930	231,548,547
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Investment in Nuclear Decommissioning Trust Fund	-315,300,316	-254,254,558
54	Other: Notes Receivable	-88,343,492	-45,708,112
55	Other	-43,876,477	31,013,119
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-944,494,584	-977,548,762
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	129,428,967	862,430,031
62	Preferred Stock		
63	Common Stock		
64	Other (provide details in footnote):		
65			
66	Net Increase in Short-Term Debt (c)		
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	129,428,967	862,430,031
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-146,435,000	-283,730,000
74	Preferred Stock		
75	Common Stock		
76	Other: Capital Lease Obligation	-8,464,755	-8,290,689
77			
78	Net Decrease in Short-Term Debt (c)	-46,621,196	-614,133,097
79	Capital Contribution by Parent Company	250,000,000	175,000,000
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-304,991,113	-304,991,112
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	-127,083,097	-173,714,867
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	4,119,364	-16,947,917
87			
88	Cash and Cash Equivalents at Beginning of Period	29,931,687	46,879,604
89			
90	Cash and Cash Equivalents at End of period	34,051,051	29,931,687

Name of Respondent	This Report Is:	Date of Report	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commmission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Item 6

The Detroit Edison Company (Detroit Edison; Respondent) maintains its accounts in accordance with the Uniform System of Accounts and published accounting releases prescribed by the Michigan Public Service Commission (MPSC) and by the Federal Energy Regulatory Commission (FERC).

The principal differences of this basis of accounting from accounting principles generally accepted in the United States of America (GAAP) include: accounting for majority-owned subsidiaries on the equity basis, classification of certain deferred income taxes and related regulatory assets and liabilities, exclusion of current maturities of long-term debt from current liabilities and classification of non legal removal and nuclear decommissioning costs.

In 2009, Detroit Edison recorded a return on regulatory assets to be recovered in future rates as allowed by Public Act 141 of 2000. For MPSC Form P-521 and FERC Form 1 purposes, the return on component consists of both a debt and equity return, while for SEC Form 10-K reporting purposes only the debt return is recognized currently with the equity return recognized when realized in compliance with FAS 71. As a result, the previously recognized regulatory asset recorded in Account 182.3 was fully amortized as of the 3rd quarter of 2009. This resulted in additional income in Account 407 of $8 million for this equity return in 2009. Also, net income was increased in the amount of $5 million in 2009.

As of January 1, 2007, Detroit Edison adopted Accounting for Uncertainty in Income Taxes — an Interpretation of FASB Statement No. 109 (FIN 48). As of December 31, 2009 and 2008, respectively, Detroit Edison had approximately $96 million and $70 million of FIN 48 liabilities for GAAP purposes. Pursuant to FERC Docket No. AI07-2-000 (May 2007), these liabilities are classified to FERC account 283, Accumulated Deferred Income Taxes-Other. As required by FERC accounting guidelines, Detroit Edison did not report any FIN 48 adjustments related to temporary differences for RAAP purposes. As of December 31, 2009, Detroit Edison had approximately $5 million of FIN 48 liabilities for regulatory accounting principle (RAP) purposes. As of December 31, 2008, there were no FIN 48 liabilities reported for MPSC Form P-521 and FERC Form 1 purposes.

As of December 31, 2009 and 2008, Detroit Edison had approximately $2 million and $4 million of derivative assets recorded for GAAP purposes. As of December 31, 2009, Detroit Edison also had $8 million of derivative liabilities recorded for GAAP purposes. There were no derivative liabilities recorded for GAAP purposes as of December 31, 2008. MPSC accounting guidelines do not allow the recording of assets and liabilities under derivative accounting, which are marked-to-market. Therefore, there were no derivative assets recorded for MPSC Form P-521 and FERC Form 1 purposes.

As of December 31, 2009 and 2008, Detroit Edison had approximately $88 million and $80 million of capital lease amortization included in its Accumulated Provision for Depreciation, Amortization and Depletion balance sheet line for GAAP purposes. As permitted by MPSC accounting guidelines, capitalized lease amortization is netted against the capital lease asset. Therefore, there is no capital lease amortization included in the Accumulated Provision for Depreciation, Amortization and Depletion line for MPSC Form P-521 and FERC Form 1 purposes.

As of December 31, 2009 and 2008, revenues and purchased power for MPSC Form P-521 and FERC Form 1 purposes were approximately $29 million and $36 million higher than for GAAP purposes due to the MISO netting adjustment. This adjustment is required under FERC financial reporting requirements. Detroit Edison utilizes the megawatt hour basis when determining whether net hourly energy transactions are to be classified as a net sale or a net purchase in a given hour rather than the dollar basis which is used for GAAP purposes. This results in a MISO revenue and purchased power adjustment for MPSC Form P-521 and FERC Form 1 purposes only.

Reference is made to the Notes to Consolidated Financial Statements in the Respondent's Annual Report on Form 10-K filed herewith on Pages 123.3 – 123.38. Certain disclosures included in these notes are not applicable for this report as Detroit Edison's subsidiaries are accounted for using the equity method of accounting for the purpose of this report.

Statement of Cash Flows

(1)

Cash (131)	$ 19,031,505
Working Fund (135)	19,526
Temporary Cash Investment (136)	15,000,020
Cash and Cash Equivalents at end of year	$ 34,051,051

(2)

Interest paid (net of interest capitalized)	$ 250,553,512
Income taxes paid	$ 318,467,096

The Detroit Edison Company
Notes to Consolidated Financial Statements

NOTE 1 — BASIS OF PRESENTATION

Corporate Structure

The Detroit Edison Company (Detroit Edison) is a Michigan public utility engaged in the generation, purchase, distribution and sale of electric energy to approximately 2.1 million customers in southeastern Michigan. Detroit Edison is regulated by the MPSC and FERC. In addition, we are regulated by other federal and state regulatory agencies including the NRC, the EPA and MDEQ.

References in this report to "we," "us,' "our"" or "Company" are to Detroit Edison and its subsidiaries, collectively.

Basis of Presentation

The accompanying consolidated financial statements are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Company's estimates.

Certain prior year balances were reclassified to match the current year's financial statement presentation.

Principles of Consolidation

The Company consolidates all majority owned subsidiaries and investments in entities in which it has controlling influence. Non-majority owned investments are accounted for using the equity method when the Company is able to influence the operating policies of the investee. Non-majority owned investments include investments in limited liability companies, partnerships or joint ventures. When the Company does not influence the operating policies of an investee, the cost method is used. These consolidated financial statements also reflect the Company's proportionate interests in certain jointly owned utility plant. The Company eliminates all intercompany balances and transactions.

The Company consolidates variable interest entities (VIEs) for which we are the primary beneficiary. In general, the Company determines whether it is the primary beneficiary of a VIE through a qualitative analysis of risk which indentifies which variable interest holder absorbs the majority of the financial risk or rewards and variability of the VIE. In performing this analysis, the Company considers all relevant facts and circumstances, including: the design and activities of the VIE, the terms of the contracts the VIE has entered into, the identification of variable interest holders including equity owners, customers, suppliers and debt holders and which parties participated significantly in the design of the entity. If the qualitative analysis is inconclusive, a specific quantitative analysis is performed. Refer to Note 3 for discussion of changes in consolidation guidance applicable to VIEs and Note 16 for discussion of the Company's involvement with VIE's.

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

Revenues from the sale and delivery of electricity are recognized as services are provided. We record revenues for electric provided but unbilled at the end of each month. Detroit Edison's accrued revenues include a component for the cost of power sold that is recoverable through the PSCR mechanism. Annual PSCR proceedings before the MPSC permit Detroit Edison to recover prudent and reasonable supply costs. Any over-collection or under-collection of costs, including interest, will be reflected in future rates. See Note 10.

Accounting for ISO Transactions

Detroit Edison participates in the energy market through MISO. MISO requires that we submit hourly day-ahead, real time and FTR bids and offers for energy at locations across the MISO region. Detroit Edison accounts for MISO transactions on a net hourly basis in each of the day-ahead, real-time and FTR markets and net transactions across all MISO energy market locations. We record net purchases in a single hour in fuel, purchased power and gas and net sales in a single hour in operating revenues in the Consolidated Statements of Income. We record net sale billing adjustments when we receive invoices. We record expense accruals for future net purchases adjustments base on historical experience, and reconcile accruals to actual expenses when we receive invoices.

Comprehensive Income

Comprehensive income is the change in Common shareholder's equity during a period from transactions and events from non-owner sources, including net income. As shown in the following table, amounts recorded to Other comprehensive income for the year ended December 31, 2009 include unrealized gains and losses from derivatives accounted for as cash flow hedges, unrealized gains and losses on available for sale securities, and changes in benefit obligations.

(in Millions)	Benefit Obligations	Other	Accumulated Other Comprehensive Loss
Beginning balances	$ (14)	$ 2	$ (12)
Current period change	(2)	(2)	(4)
Ending balance	$ (16)	$ —	$ (16)

Cash Equivalents and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt agreements. Restricted cash designated for interest and principal payments within one year is classified as a current asset.

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. Our accounts receivable are stated at net realizable value.

The allowance for doubtful accounts is calculated using the aging approach that utilizes rates developed in reserve studies. We establish an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, typically 21 days, however, factors such as assistance programs may delay aggressive action. We assess late payment fees on trade receivables based on contractual past-due terms established with customers. Customer accounts are written off when collection efforts have been exhausted, generally one year after service has been terminated.

Unbilled revenues of $269 million and $282 million are included in customer accounts receivable at December 31, 2009 and 2008, respectively.

Inventories

The Company generally values inventory at average cost.

Property, Retirement and Maintenance, and Depreciation, Depletion and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads and an allowance for funds used during construction (AFUDC). The cost of properties retired, less salvage value is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2.

Approximately $13 million and $25 million of expenses related to Fermi 2 refueling outages were accrued at December 31, 2009 and December 31, 2008, respectively. Amounts are accrued on a pro-rata basis over an 18-month period that coincides with scheduled refueling outages at Fermi 2. This accrual of outage costs matches the regulatory recovery of these costs in rates set by the MPSC.

The Company bases depreciation provisions for utility property on straight-line rates approved by the MPSC.

The average estimated useful life for our generation and distribution property was 40 years and 37 years, respectively, at December 31, 2009.

The Company credits depreciation, depletion and amortization expense when we establish regulatory assets for plant-related costs such as depreciation or plant-related financing costs. The Company charges depreciation, depletion and amortization expense when we amortize these regulatory assets. The Company credits interest expense to reflect the accretion income on certain regulatory assets.

Capitalized software is classified as Property, plant and equipment and the related amortization is included in Accumulated depreciation on the Consolidated Statements of Financial Position. The Company capitalizes the costs associated with computer software the Company develops or obtains for use in our business. The Company amortizes Intangible assets on a straight-line basis over the expected period of benefit, ranging from 5 to 15 years.

See Note 6.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Intangible Assets

The Company has certain intangible assets relating to emission allowances. Emission allowances are charged to fuel expense as the allowances are consumed in the operation of the business.

Excise and Sales Taxes

The Company records the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no impact on the Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. In accordance with MPSC regulations, the unamortized discount, premium and expense related to debt redeemed with a refinancing are amortized over the life of the replacement issue.

Investments in Debt and Equity Securities

The Company generally classifies investments in debt and equity securities as either trading or available-for-sale and has recorded such investments at market value with unrealized gains or losses included in earnings or in other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to regulatory assets or liabilities, due to a recovery mechanism from customers. The Company's investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the investment being written down to its estimated fair value. See Note 4.

Stock-Based Compensation

The Company received an allocation of costs from DTE Energy associated with stock-based compensation. Our allocation for 2009, 2008 and 2007 for stock-based compensation expense was approximately $24 million, $15 million and $13 million, respectively.

Asset (gains) losses and reserves, net

In 2007, we recorded a $13 million reserve for a loan guaranty related to Detroit Edison's former ownership of a steam heating business now owned by Thermal Ventures II, LP (Thermal) resulting in a loss which was partially offset by approximately $5 million in gains on land and other sales.

Subsequent Events

The Company has evaluated subsequent events through February 23, 2010, the date that these financial statements were issued.

Other Accounting Policies

See the following notes for other accounting policies impacting our financial statements:

Note	Title
3	New Accounting Pronouncements
4	Fair Value
5	Financial and Other Derivative Instruments
10	Regulatory Matters
11	Income Taxes
17	Retirement Benefits and Trusteed Assets

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

FASB Accounting Standards Codification™ (Codification)

On July 1, 2009, the Codification became the single source of authoritative nongovernmental generally accepted accounting principles (GAAP) in the United States of America. The Codification is a reorganization of current GAAP into a topical format that eliminates the current GAAP hierarchy and establishes two levels of guidance — authoritative and non-authoritative. According to the FASB, all "non-grandfathered, non-SEC accounting literature" that is not included in the Codification would be considered non-authoritative. The FASB has indicated that the Codification does not change current GAAP. Instead, the proposed changes aim to (1) reduce the time and effort it takes for users to research accounting questions and (2) improve the usability of current accounting standards. The Codification is effective for interim and annual periods ending after September 15, 2009.

Fair Value Accounting

In September 2006, the FASB issued ASC 820 (SFAS No. 157, *Fair Value Measurements)*. The standard defines fair value, establishes a framework for measuring fair value in generally accepted accounting principles, and expands disclosures about fair value measurements. It emphasizes that fair value is a market-based measurement, not an entity-specific measurement. Fair value measurement should be determined based on the assumptions that market participants would use in pricing an asset or liability. Effective January 1, 2008, the Company adopted ASC 820 (SFAS No. 157). As permitted by ASC 820-10 (FSP No. 157-2), the Company elected to defer the effective date of the standard as it pertains to measurement and disclosures about the fair value of non-financial assets and liabilities made on a nonrecurring basis. The Company has adopted the recognition provisions for non-financial assets and liabilities as of January 1, 2009. See Note 4.

In April 2009, the FASB issued three FSPs intended to provide additional application guidance and enhance disclosures regarding fair value measurements and impairments of securities. The FSPs are effective for interim and annual periods ending after June 15, 2009.

• ASC 825-10 (FSP No. 107-1 and APB No. 28-1), *Interim Disclosures about Fair Value of Financial Instruments,* expands the fair value disclosures required for all financial instruments within the scope of ASC 825-10 to interim periods.

• ASC 820-10 (FSP No. 157-4), *Determining Fair Value When the Volume and Level of Activity for the Asset or Liability Have Significantly Decreased and Identifying Transactions That Are Not Orderly,* which applies to all assets and liabilities, i.e., financial and nonfinancial, reemphasizes that the objective of fair value remains unchanged (i.e., an exit price notion). The FSP provides application guidance on measuring fair value when the volume and level of activity has significantly decreased and identifying transactions that are not orderly. The FSP also emphasizes that an entity cannot presume that an observable transaction price is not orderly even when there has been a significant decline in the volume and level of activity.

• ASC 320-10 (FSP No. 115-2 and SFAS No. 124-2), *Recognition and Presentation of Other-Than-Temporary Impairments,* is intended to bring greater consistency to the timing of impairment recognition, and provide greater clarity to investors about the credit and noncredit components of impaired debt securities that are not expected to be sold.

The Company adopted these FSPs in the second quarter of 2009. The adoption of these FSPs did not have a significant impact on Detroit Edison's consolidated financial statements.

Disclosures about Derivative Instruments and Guarantees

In March 2008, the FASB issued ASC 815-10 (SFAS No. 161, *Disclosures about Derivative Instruments and Hedging Activities — an amendment of FASB Statement No. 133)*. This standard requires enhanced disclosures about an entity's derivative and hedging activities and thereby improves the transparency of financial reporting. Entities are required to provide enhanced disclosures about (a) how and why an entity uses derivative instruments, (b) how derivative instruments and related hedged items are accounted for under ASC 815 (SFAS No. 133) and its related interpretations, and (c) how derivative instruments and related hedged items affect an entity's financial position, financial performance, and cash flows.

The standard is effective for financial statements issued for fiscal years and interim periods beginning after November 15, 2008, with early application encouraged. Comparative disclosures for earlier periods at initial adoption are encouraged but not required. The Company adopted the standard effective January 1, 2009. See Note 5.

Subsequent Events

In May 2009, the FASB issued ASC 855 (SFAS No. 165, *Subsequent Events)*. This standard provides guidance on management's assessment of subsequent events. The new standard clarifies that management must evaluate, as of each reporting period, events or transactions that occur after the balance sheet date "through the date that the financial statements are issued or are available to be issued." Management must perform its assessment for both interim and annual financial reporting periods. The standard does not significantly change the Company's practice for evaluating such events. ASC 855 (SFAS No. 165) is effective prospectively for interim and annual periods ending after June 15, 2009 and requires disclosure of the date subsequent events are evaluated through. The Company adopted the standard during the quarter ended June 30, 2009. See Note 2.

Transfers of Financial Assets

In June 2009, the FASB issued ASU 2009-16 (SFAS No. 166, *Accounting for Transfers of Financial Assets — an amendment of FASB No. 140)*. This standard amends ASC 860, (SFAS No. 140), eliminates the concept of a "qualifying special-purpose entity" (QSPE) and associated guidance and creates more stringent conditions for reporting a transfer of a portion of a financial asset as a sale. ASU 2009-16 (SFAS No. 166) is intended to enhance reporting in the wake of the subprime mortgage crisis and the deterioration in the global credit markets. The standard is effective for financial asset transfers occurring after the beginning of an entity's first fiscal year that begins after November 15, 2009. Early adoption is prohibited. ASU 2009-16 (SFAS No. 166) must be applied prospectively to transfers of financial assets occurring on or after its effective date. The adoption of ASU 2009-16 (SFAS No. 166) will not have a material impact on Detroit Edison's consolidated financial statements.

Variable Interest Entities (VIE)

In June 2009, the FASB issued ASU 2009-17 (SFAS No. 167, *Amendments to FASB Interpretation 46(R))*. This standard amends the consolidation guidance that applies to VIEs and affects the overall consolidation analysis under ASC 810 -10 (Interpretation 46(R)). The amendments to the consolidation guidance affect all entities and enterprises currently within the scope of ASC 810-10, as well as qualifying special purpose entities that are currently outside the scope of ASC 810-10. Accordingly, the Company will need to reconsider its previous ASC 810-10 conclusions, including (1) whether an entity is a VIE, (2) whether the enterprise is the VIE's primary beneficiary, and (3) what type of financial statement disclosures are required. ASU 2009-17 (SFAS No. 167) is effective as of the beginning of the first fiscal year that begins after November 15, 2009. Early adoption is prohibited. The Company is currently assessing the impact of ASU 2009-17 (SFAS No. 167), however adoption of the standard is not expected to have a material impact to the consolidated financial statements.

Fair Value Measurements and Disclosures

In September and August 2009, respectively, the FASB issued ASU 2009-12, *Fair Value Measurements and Disclosure,* and ASU 2009-05, *Measuring Liabilities at Fair Value.* ASU 2009-12 provides guidance for the fair value measurement of investments in certain entities that calculate the net asset value per share (or its equivalent) determined as of the reporting entity's measurement date. Certain attributes of the investment (such as restrictions on redemption) and transaction prices from principal-to-principal or brokered transactions will not be considered in measuring the fair value of the investment. The amendments in this standard are effective for interim and annual periods ending after December 15, 2009.

ASU 2009-05 provides guidance on measuring the fair value of liabilities under ASC 820. This standard clarifies that in the absence of a quoted price in an active market for an identical liability at the measurement date, companies may apply approaches that use the quoted price of an investment in the identical liability or similar liabilities traded as assets or other valuation techniques consistent with the fair-value measurement principles in ASC 820. The standard permits fair value measurements of liabilities that are based on the price that a company would pay to transfer the liability to a new obligor. It also permits a company to measure the fair value of liabilities using an estimate of the price it would receive to enter into the liability at that date. The new standard is effective for interim and annual periods beginning after August 27, 2009 and applies to all fair-value measurements of liabilities required by GAAP. The adoption of ASU 2009-12 and ASU 2009-05 did not have a material impact on Detroit Edison's consolidated financial statements.

In January 2010, the FASB issued ASU 2010-06, *Improving Disclosures about Fair Value Measurements*. ASU 2010-06 requires the gross presentation of activity within the Level 3 fair value measurement roll forward and details of transfers in and out of Level 1 and 2 fair value measurements. The new disclosures are required of all entities that are required to provide disclosures about recurring and nonrecurring fair value measurements. ASU 2010-06 is effective for interim and annual reporting periods beginning after December 15, 2009, except for the gross presentation of the Level 3 fair value measurement roll forward which is effective for annual reporting periods beginning after December 15, 2010 and for interim reporting periods within those years.

Revenue Arrangements

In September 2009, the FASB ratified Issue No. 08-1, *Revenue Arrangements with Multiple Deliverables (not yet codified)*. Issue 08-1 provides principles and application guidance on whether multiple deliverables exist, how the arrangement should be separated, and the consideration allocated. This standard shall be applied prospectively for revenue arrangements entered into or materially modified in fiscal years beginning on or after June 15, 2010, with earlier application permitted. Alternatively, an entity may elect to adopt this standard on a retrospective basis. The Company is currently assessing the impact of Issue No. 08-1 on Detroit Edison's consolidated financial statements. Adoption of this standard is not expected to have a material impact to the consolidated financial statements.

NOTE 4 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants' use in pricing assets or liabilities. These inputs can be readily observable, market corroborated or generally unobservable inputs. The Company makes certain assumptions it believes that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Company and its counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which is immaterial for the years ended December 31, 2009 and 2008. The Company believes it uses valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established, which prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Company classifies fair value balances based on the fair value hierarchy defined as follows:

• Level 1 — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Company has the ability to access as of the reporting date.

• Level 2 — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.

• Level 3 — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

The following table presents assets and liabilities measured and recorded at fair value on a recurring basis as of December 31, 2009:

(in Millions)	Level 1	Level 2	Level 3	Net Balance at December 31, 2009
Assets:				
Cash equivalents	$ 15	$ —	$ —	$ 15
Nuclear decommissioning trusts and other investments	589	325	—	914
Derivative assets	—	—	2	2
Total	$ 604	$ 325	$ 2	$ 931
Liabilities:				
Derivative liabilities	—	(8)	—	(8)
Total	$ —	$ (8)	$ —	$ (8)
Net Assets at December 31, 2009	$ 604	$ 317	$ 2	$ 923

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for the years ended December 31, 2009 and 2008:

(in Millions)	Year Ended December 31 2009	2008
Asset balance as of beginning of period	$ 4	4
Changes in fair value recorded in regulatory assets/liabilities	—	2
Purchases, issuances and settlements	—	(2)
Transfers in/out of Level 3	(2)	—
Asset balance as of December 31	$ 2	$ 4
The amount of total gains (losses) included in regulatory assets and liabilities attributed to the change in unrealized gains (losses) related to regulatory assets and liabilities held at December 31, 2009 and 2008	$ 2	$ —

Transfers in/out of Level 3 represent existing assets or liabilities that were either previously categorized as a higher level and for which the inputs to the model become unobservable or assets and liabilities that were previously classified as Level 3 for which the lowest significant input became observable during the period. Transfers in/out of Level 3 are reflected as if they had occurred at the beginning of the period. Transfers out of Level 3 in 2009 reflect a change in the significance of unobservable inputs and an increased reliance on broker quotes for certain transactions.

Cash Equivalents

Cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value table are comprised of investments in money market funds. The fair values of the shares of these funds are based on observable market prices and, therefore, have been categorized as Level 1 in the fair value hierarchy.

Nuclear Decommissioning Trusts and Other Investments

The nuclear decommissioning trust fund investments have been established to satisfy Detroit Edison's nuclear decommissioning obligations. The nuclear decommissioning trusts and other fund investments hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices on actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on the underlying securities, using quoted prices in actively traded markets.
Non-exchange-traded fixed income securities are valued based upon quotations available from brokers or pricing services. For non-exchange traded fixed income securities, the trustees receive prices from pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. Detroit Edison has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, Detroit Edison selectively corroborates the fair values of securities by comparison of market-based price sources.

Derivative Assets and Liabilities

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including futures, forwards, options and swaps that are both exchange-traded and over-the-counter traded contracts. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. The Company considers the following criteria in determining whether a market is considered active: frequency in which pricing information is updated, variability in pricing between sources or over time and the availability of public information. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, broker quotes, interest rates, credit ratings, default rates, market-based seasonality and basis differential factors. The Company monitors the prices that are supplied by brokers and pricing services and may use a supplemental price source or change the primary price source of an index if prices become unavailable or another price source is determined to be more representative of fair value. The Company has obtained an understanding of how these prices are derived. Additionally, the Company selectively corroborates the fair value of its transactions by comparison of market-based price sources. Mathematical valuation models are used for derivatives for which external market data is not readily observable, such as contracts which extend beyond the actively traded reporting period.

Fair Value of Financial Instruments

The fair value of long-term debt is determined by using quoted market prices when available and a discounted cash flow analysis based upon estimated current borrowing rates when quoted market prices are not available. The table below shows the fair value relative to the carrying value for long-term debt securities. Certain other financial instruments, such as notes payable, customer deposits and notes receivable are not shown as carrying value approximates fair value. See Note 5 for further fair value information for financial and derivative instruments.

	December 31, 2009		December 31, 2008	
	Fair Value	Carrying Value	Fair Value	Carrying Value
Long-Term Debt	**$5.2 billion**	**$5.0 billion**	$5.0 billion	$5.2 billion

Investments in Debt and Equity Securities

The Company generally classifies investments in debt and equity securities as either trading or available-for-sale and has recorded such investments at market value with unrealized gains or losses included in earnings or in other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to regulatory assets or liabilities, due to a recovery mechanism from customers. The Company's investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the investment being written down to its estimated fair value.

Nuclear Decommissioning Trust Funds

Detroit Edison has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation on the Consolidated Statements of Financial Position. See Note 8 for additional information.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. Detroit Edison is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. The Company believes the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning using the NRC formula. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission Fermi 2. The Company expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

The decommissioning of Fermi 1 is funded by Detroit Edison. Contributions to the Fermi 1 trust are discretionary.

The following table summarizes the fair value of the nuclear decommissioning trust fund assets:

(in Millions)	December 31 2009	December 31 2008
Fermi 2	$ 790	$ 649
Fermi 1	3	3
Low level radioactive waste	24	33
Total	$ 817	$ 685

At December 31, 2009, investments in the nuclear decommissioning trust funds consisted of approximately 51% in publicly traded equity securities, 48% in fixed debt instruments and 1% in cash equivalents. At December 31, 2008, investments in the nuclear decommissioning trust funds consisted of approximately 42% in publicly traded equity securities, 57% in fixed debt instruments and 1% in cash equivalents. The debt securities at both December 31, 2009 and December 31, 2008 had an average maturity of approximately 5 years.

The costs of securities sold are determined on the basis of specific identification. The following table sets forth the gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

	Year Ended December 31		
	2009	2008	2007
(in Millions)			
Realized gains	$ 37	$ 34	$ 25
Realized losses	$ (55)	$ (49)	$ (17)
Proceeds from sales of securities	$295	$232	$ 286

Realized gains and losses from the sale of securities for the Fermi 2 and the low level radioactive waste funds are recorded to the asset retirement obligation regulatory asset and nuclear decommissioning liability. The following table sets forth the fair value and unrealized gains for the nuclear decommissioning trust funds:

(in Millions)		
As of December 31, 2009		
Equity securities	$ 420	$ 135
Debt securities	388	17
Cash and cash equivalents	9	—
	$ 817	$ 152
As of December 31, 2008		
Equity securities	$ 288	$ 65
Debt securities	388	17
Cash and cash equivalents	9	—
	$ 685	$ 82

Securities held in the nuclear decommissioning trust funds are classified as available-for-sale. As Detroit Edison does not have the ability to hold impaired investments for a period of time sufficient to allow for the anticipated recovery of market value, all unrealized losses are considered to be other than temporary impairments.

Impairment charges for unrealized losses incurred by the Fermi 2 trust are recognized as a regulatory asset. Detroit Edison recognized $48 million and $92 million of unrealized losses as regulatory assets at December 31, 2009 and 2008, respectively. Since the decommissioning of Fermi 1 is funded by Detroit Edison rather than through a regulatory recovery mechanism, there is no corresponding regulatory asset treatment. Therefore, impairment charges for unrealized losses incurred by the Fermi 1 trust are recognized in earnings immediately. There were no impairment charges in 2009 and 2008 for Fermi 1. Detroit Edison recognized impairment charges of $0.2 million for Fermi 1 for the year ended December 31, 2007.

Other Available-For-Sale Securities

The following table summarizes the fair value of the Company's investment in available-for-sale debt and equity securities, excluding nuclear decommissioning trust fund assets:

	December 31, 2009		December 31, 2008	
(in Millions)	Fair Value	Carrying value	Fair Value	Carrying Value
Cash equivalents	$105	$105	$ 98	$ 98
Equity securities	$ 4	$ 4	$ 20	$ 20

At December 31, 2009 and 2008, these securities are comprised primarily of money-market and equity securities. Gains (losses) related to trading securities held at December 31, 2009, 2008, and 2007 were $8 million, $(14) million and $3 million respectively.

NOTE 5 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Company recognizes all derivatives on the Consolidated Statements of Financial Position at their fair value unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge), or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income and later reclassified into earnings when the underlying transaction occurs. For fair value hedges, changes in fair values for the derivative are recognized in earnings each period. Gains and losses from the ineffective portion of any hedge are recognized in earnings immediately. For derivatives that do not qualify or are not designated for hedge accounting, changes in the fair value are recognized in earnings each period.

The Company's primary market risk exposure is associated with commodity prices, credit and interest rates. The Company has risk management policies to monitor and manage market risks. The Company uses derivative instruments to manage some of the exposure. Contracts the Company typically classifies as derivative instruments include power, certain coal forwards, futures, options and swaps.

Detroit Edison generates, purchases, distributes and sells electricity. Detroit Edison uses forward energy and capacity contracts to manage changes in the price of electricity and fuel. Substantially all of these contracts meet the normal purchases and sales exemption and are therefore accounted for under the accrual method. Other derivative contracts are recoverable through the PSCR mechanism when settled. This results in the deferral of unrealized gains and losses as Regulatory assets or liabilities, until realized.

The following represents the fair value of derivative instruments as of December 31, 2009:

(in Millions)	Balance Sheet Location	Fair Value
FTRs	Other current assets	$ 2
Emissions	Other current liabilities	(5)
Emissions	Other non-current liabilities	(3)
Total derivatives not designated as hedging instrument		$ (6)
Total derivatives:		
Current		$ (3)
Noncurrent		(3)
Total derivatives as reported		$ (6)

The effect of derivative instruments recoverable through the PSCR mechanism when realized on the Consolidated Statements of Financial Position for the year ended December 31, 2009 is as follows:

(in Millions)	Location of Gain (Loss) Recognized in Regulatory Assets / Liabilities On Derivative	Year Ended Gain (Loss) Recognized in Regulatory Assets / Liabilities on Derivative
FTRs and Emissions	Regulatory Asset	$ (14)
FTRs and Emissions	Regulatory Liability	(2)
Total		$ (16)

The following represents the cumulative gross volume of derivative contracts outstanding as of December 31, 2009:

Commodity	Number of Units
Emissions (Tons)	61,927
FTRs (MW)	4,486

NOTE 6 — PROPERTY, PLANT AND EQUIPMENT

Summary of property by classification as of December 31:

(in Millions)	2009	2008
Property, Plant and Equipment		
Generation	$ 8,833	$ 8,544
Distribution	6,618	6,433
Total	15,451	14,977
Less Accumulated Depreciation and Amortization		
Generation	(3,890)	(3,690)
Distribution	(2,243)	(2,138)
Total	(6,133)	(5,828)
Net Property, Plant and Equipment	$ 9,318	$ 9,149

AFUDC capitalized during 2009 and 2008 was approximately $12 million and $44 million, respectively.

The composite depreciation rate for Detroit Edison was 3.3% in 2009, 2008 and 2007.

The average estimated useful life for our generation and distribution property was 40 years and 37 years, respectively, at December 31, 2009.

Capitalized software costs amortization expense was $55 million in 2009, $45 million in 2008, and $31 million in 2007. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2009 were $488 million and $161 million, respectively. The gross carrying amount and accumulated amortization of capitalized software costs at December 31, 2008 were $454 million and $126 million, respectively. Amortization expense of capitalized software costs is estimated to be $60 million annually for 2010 through 2014.

Gross property under capital leases was $121 million at December 31, 2009 and December 31, 2008. Accumulated amortization of property under capital leases was $88 million and $80 million at December 31, 2009 and December 31, 2008, respectively.

NOTE 7 — JOINTLY OWNED UTILITY PLANT

Detroit Edison has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. Detroit Edison's share of direct expenses of the jointly owned plants are included in Fuel, purchased power and gas and Operation and maintenance expenses in the Consolidated Statements of Operations. Ownership information of the two utility plants as of December 31, 2009 was as follows:

	Belle River		Ludington Hydroelectric Pumped Storage	
In-service date	1984-1985		1973	
Total plant capacity	1,260	MW	1,872	MW
Ownership interest		*		49 %
Investment (in Millions)	$ 1,626		$ 197	
Accumulated depreciation (in Millions)	$ 889		$ 128	

* Detroit Edison's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

Belle River

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance and capital improvement costs.

NOTE 8 — ASSET RETIREMENT OBLIGATIONS

The Company has a legal retirement obligation for the decommissioning costs for its Fermi 1 and Fermi 2 nuclear plants. The Company has conditional retirement obligations for disposal of asbestos at certain of its power plants. To a lesser extent, the Company has conditional retirement obligations at certain service centers and disposal costs for PCB contained within transformers and circuit breakers. The Company recognizes such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at our credit-adjusted risk-free rate. In its regulated operations, the Company defers timing differences that arise in the expense recognition of legal asset retirement costs that are currently recovered in rates.

No liability has been recorded with respect to lead-based paint, as the quantities of lead-based paint in the Company's facilities are unknown. In addition, there is no incremental cost to demolitions of lead-based paint facilities vs. non-lead-based paint facilities and no regulations currently exist requiring any type of special disposal of items containing lead-based paint.

The Ludington Hydroelectric Power Plant (a jointly owned plant) has an indeterminate life and no legal obligation currently exists to decommission the plant at some future date. Substations, manholes and certain other distribution assets within Detroit Edison have an indeterminate life. Therefore, no liability has been recorded for these assets.

A reconciliation of the asset retirement obligations for 2009 follows:

(in Millions)	
Asset retirement obligations at January 1, 2009	$ 1,226
Accretion	80
Liabilities settled	(10)
Revision in estimated cash flows	4
Asset retirement obligations at December 31, 2009	1,300
Less amount included in current liabilities	(15)
	$ 1,285

Detroit Edison has a legal obligation to decommission its nuclear power plants following the expiration of their operating licenses. This obligation is reflected as an asset retirement obligation on the Consolidated Statements of Financial Position. Based on the actual or anticipated extended life of the nuclear plant, decommissioning expenditures for Fermi 2 are expected to be incurred primarily during the period of 2025 through 2050. It is estimated that the cost of decommissioning Fermi 2, when its license expires in 2025, will be $1.3 billion in 2009 dollars and $3.4 billion in 2025 dollars, using a 6% inflation rate. In 2001, Detroit Edison began the decommissioning of Fermi 1, with the goal of removing the radioactive material and terminating the Fermi 1 license. The decommissioning of Fermi 1 is expected to be completed by 2012. Approximately $1.2 billion of the asset retirement obligations represent nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant.

The NRC has jurisdiction over the decommissioning of nuclear power plants and requires decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. Detroit Edison is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. The Company believes the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning using the NRC formula. The decommissioning assets, anticipated earnings thereon and future revenues from decommissioning collections will be used to decommission Fermi 2. The Company expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and the clean-up of the Fermi site. This removal and clean-up is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the nuclear decommissioning liability.

The decommissioning of Fermi 1 is funded by Detroit Edison. Contributions to the Fermi 1 trust are discretionary. See Note 4 for additional discussion of Nuclear Decommissioning Trust Fund Assets.

NOTE 9 — RESTRUCTURING

Performance Excellence Process

In 2005, the Company initiated a company-wide review of its operations called the Performance Excellence Process. Specifically, the Company began a series of focused improvement initiatives within Detroit Edison and associated corporate support functions. The Company incurred costs to achieve (CTA) restructuring expense for employee severance and other costs. Other costs include project management and consultant support. In September 2006, the MPSC issued an order approving a settlement agreement that allows Detroit Edison, commencing in 2006, to defer the incremental CTA. Further, the order provides for Detroit Edison to amortize the CTA deferrals over a ten-year period beginning with the year subsequent to the year the CTA was deferred. Detroit Edison deferred approximately $24 million and $54 million of CTA in 2008 and 2007 as a regulatory asset. The recovery of these costs was provided for by the MPSC in the order approving the settlement in the show cause proceeding and in the December 23, 2008 MPSC rate order. Amortization of prior year deferred CTA costs amounted to $18 million in 2009, $16 million in 2008 and $10 million in 2007.

Amounts expensed are recorded in the Operation and maintenance line on the Consolidated Statements of Operations. Deferred amounts are recorded in Regulatory assets on the Consolidated Statements of Financial Position. Costs incurred in 2008 and 2007 are as follows:

	Employee Severance Costs(1)		Other Costs		Total Cost	
(in Millions)	2008	2007	2008	2007	2008	2007
Costs incurred:	$ —	$ 15	$ 26	$ 50	$ 26	$ 65
Less amounts deferred or capitalized:	—	15	26	50	26	65
Amount expensed	$ —	$ —	$ —	$ —	$ —	$ —

(1) Includes corporate allocations

NOTE 10 — REGULATORY MATTERS

Regulation

Detroit Edison is subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting and operating-related matters. Detroit Edison is also regulated by the FERC with respect to financing authorization and wholesale electric activities. Regulation results in differences in the application of generally accepted accounting principles between regulated and non-regulated businesses.

Regulatory Assets and Liabilities

Detroit Edison is required to record regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for regulatory assets and liabilities for some or all of our businesses and may require the write-off of the portion of any regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of regulatory assets and liabilities and that all regulatory assets and liabilities are recoverable or refundable in the current rate environment.

The following are balances and a brief description of the regulatory assets and liabilities at December 31:

(in Millions)	2009	2008
Assets		
Recoverable pension and postretirement costs:		
Pension	$ 1,261	$ 1,133
Postretirement costs	515	609
Recoverable income taxes related to securitized regulatory assets	476	549
Asset retirement obligation	415	452
Deferred income taxes — Michigan Business Tax	343	336
Costs to achieve Performance Excellence Process	136	154
Other recoverable income taxes	89	89
Enterprise Business Systems costs	24	26
Recoverable costs under PA 141		
Unamortized loss on reacquired debt	38	40
Electric Customer Choice implementation costs	18	37
Deferred Clean Air Act expenditures	—	10
Accrued PSCR revenue	—	20
Other	18	21
	3,333	3,476
Less amount included in current assets	—	(20)
	$ 3,333	$ 3,456
Securitized regulatory assets	$ 870	$ 1,001
Liabilities		
Deferred income taxes — Michigan Business Tax	$ 367	$ 335
Asset removal costs	157	182
Accrued pension	75	72
Renewable energy program	32	—
Refundable costs under PA 141	27	16
Refundable self implemented rates	27	—
Refundable restoration expense	15	—
Accrued PSCR refund	14	11
Fermi 2 refueling outage	13	25
Other	11	4
	738	645
Less amount included in current liabilities	(27)	(52)
	$ 711	$ 593

As noted below, regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in Detroit Edison's rate base, thereby providing a return on invested costs. Certain regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable pension and postretirement costs* — In 2007, the Company adopted ASC 715 (SFAS No. 158) which required, among other things, the recognition in other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. The Company records the charge related to the additional liability as a regulatory asset since the traditional rate setting process allows for the recovery of pension and postretirement costs. The asset will reverse as the deferred items are recognized as benefit expenses in net income. (1)
- *Recoverable income taxes related to securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge recovers the income tax over a fourteen-year period ending 2015.

- *Asset retirement obligation* — This obligation is primarily for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant. (1)
- *Deferred income taxes — Michigan Business Tax (MBT)* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax liabilities were established for the Company's utilities, and offsetting regulatory assets were recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense. (1)
- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management and consultant support. These costs will be amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred. (1)
- *Other recoverable income taxes* — Income taxes receivable from Detroit Edison's customers representing the difference in property-related deferred income taxes receivable and amounts previously reflected in Detroit Edison's rates. This asset will reverse over the remaining life of the related plant. (1)
- *Enterprise Business Systems (EBS) costs* — The MPSC approved the deferral and amortization over 10 years beginning in January 2009 of EBS costs that would otherwise be expensed. (1)
- *Unamortized loss on reacquired debt* — The unamortized discount, premium and expense related to debt redeemed with a refinancing are deferred, amortized and recovered over the life of the replacement issue. (1)
- *Electric Customer Choice implementation costs* — PA 141 permits, after MPSC authorization, the recovery of and a return on costs incurred associated with the implementation of the electric Customer Choice program.
- *Deferred Clean Air Act expenditures* — PA 141 permits, after MPSC authorization, the recovery of and a return on Clean Air Act expenditures.
- *Accrued PSCR revenue* — Receivable for the temporary under-recovery of and a return on fuel and purchased power costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.
- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge recovers the securitized regulatory asset over a fourteen-year period ending in 2015.

(1) Regulatory assets not earning a return.

LIABILITIES

- *Deferred income taxes — Michigan Business Tax* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax assets were established for the Company's utilities, and offsetting regulatory liabilities were recorded as the impacts of the deferred tax assets will be reflected in rates.
- *Asset removal costs* — The amount collected from customers for the funding of future asset removal activities.
- *Accrued pension* — Pension expense refundable to customers representing the difference created from volatility in the pension obligation and amounts recognized pursuant to MPSC authorization.
- *Renewable energy* — Amounts collected in rates in excess of renewable energy expenditures.
- *Refundable costs under PA 141* — Detroit Edison's 2007 Choice Incentive Mechanism (CIM) reconciliation and allocation resulted in the elimination of Regulatory Asset Recovery Surcharge (RARS) balances for commercial and industrial customers. RARS revenues received in 2008 that exceed the regulatory asset balances are required to be refunded to the affected classes.
- *Refundable self implemented rates* — Amounts due customers for self implemented rates in excess of amounts provided for in January 2010 Detroit Edison MPSC order.

- *Refundable restoration expense* — Amounts refundable for the MPSC approved restoration expenses tracking mechanism that tracks the difference between actual restoration expense and the amount provided for in base rates, recognized pursuant to the MPSC authorization.
- *Accrued PSCR refund* — Liability for the temporary over-recovery of and a return on power supply costs and transmission costs incurred by Detroit Edison which are recoverable through the PSCR mechanism.
- *Fermi 2 refueling outage* — Accrued liability for refueling outage at Fermi 2 pursuant to MPSC authorization.

2009 Electric Rate Case Filing

On January 11, 2010, the MPSC issued an order in Detroit Edison's January 26, 2009 rate case filing. The MPSC approved an annual revenue increase of $217 million or a 4.8% increase in Detroit Edison's annual revenue requirement for 2010. Included in the approved increase in revenues was a return on equity of 11% on an expected 49% equity and 51% debt capital structure. Since the final rate relief ordered was less than the Company's self-implemented rate increase of $280 million effective on July 26, 2009, the MPSC ordered refunds for the period the self-implemented rates were in effect. Detroit Edison has recorded a refund liability of $27 million at December 31, 2009 representing the 2009 portion of the estimated refund due customers, including interest. The MPSC ordered Detroit Edison to file a refund plan by April 1, 2010.

Other key aspects of the MPSC order include the following:

- Continued progress toward correcting the existing rate structure to more accurately reflect the actual cost of providing service to business customers;
- Continued application of an adjustment mechanism for Electric Choice sales that reconciles actual customer choice sales with a base customer choice sales level of 1,586 GWh;
- Continued application of adjustment mechanisms to track expenses associated with restoration costs (storm and non-storm related expenses) and line clearance expenses. Annual reconciliations will be required using a base expense level of $117 million and $47 million, respectively. The change in base expense level was applied effective as of the July 26, 2009 self-implementation date;
- Implementation of a pilot Revenue Decoupling Mechanism, that will compare actual non-weather normalized sales per customer with the base sales per customer level established in this case for the period February 1, 2010 to January 31, 2011; and
- Implementation of an Uncollectible Expense Tracking Mechanism, based on a $66 million expense level, with an 80/20 percent sharing of the expenses above or below the base amount. The Uncollectible Expenses Tracking Mechanism was applied effective as of the July 26, 2009 self-implementation date.

Renewable Energy Plan

In March 2009, Detroit Edison filed its Renewable Energy Plan with the MPSC as required under 2008 PA 295. The Renewable Energy Plan application requests authority to recover approximately $35 million of additional revenue in 2009. The proposed revenue increase is necessary in order to properly implement Detroit Edison's 20-year renewable energy plan to address the provisions of 2008 PA 295, to deliver cleaner, renewable electric generation to its customers, to further diversify Detroit Edison's and the State of Michigan's sources of electric supply, and to address the state and national goals of increasing energy independence. An MPSC order was issued June 2, 2009 approving the renewable energy plan and customer surcharges. The Renewable Energy Plan surcharges became effective in September 2009.

Energy Optimization Plans

In March 2009, Detroit Edison filed an Energy Optimization Plan with the MPSC as required under 2008 PA 295. The Energy Optimization Plan application is designed to help each customer class reduce their electric usage by: (1) building customer awareness of energy efficiency options and (2) offering a diverse set of programs and participation options that result in energy savings for each customer class. Detroit Edison's Energy Optimization Plan application proposed energy optimization expenditures for the period 2009-2011 of $134 million and further requests approval of surcharges that are designed to recover these costs. An MPSC order was

issued June 2, 2009 approving the Energy Optimization Plans of $117 million for Detroit Edison. The surcharges to recover these costs were implemented effective June 3, 2009. An MPSC order was issued September 29, 2009 approving incentive mechanisms for the utility. The mechanism allows a maximum payout of 15% of program expenditures when the utility meets or exceeds the savings target by 15%.

2009 Detroit Edison Depreciation Filing

In 2007, the MPSC ordered Michigan utilities to file depreciation studies using the current method, an approach that considers the time value of money and an inflation adjusted method proposed by the Company that removes excess escalation. In compliance with the MPSC order, Detroit Edison filed its ordered depreciation studies in November 2009. The various required depreciation studies indicate composite depreciation rates from 3.05% to 3.54%. The Company has proposed no change to its current composite depreciation rate of 3.33%. The Company expects an order in this proceeding in the fourth quarter of 2010.

Power Supply Cost Recovery Proceedings

The PSCR process is designed to allow us to recover all of our power supply costs if incurred under reasonable and prudent policies and practices. Our power supply costs include fuel costs, purchased and net interchange power costs, nitrogen oxide and sulfur dioxide emission allowances costs, transmission costs and MISO costs. The MPSC reviews these costs, policies and practices for prudence in annual plan and reconciliation filings.

2007 Plan Year — An MPSC order was issued on January 25, 2010 approving a 2007 PSCR under collection amount of $38 million inclusive of a $2.7 million outage disallowance and the recovery of this amount as part of the 2008 PSCR reconciliation. In addition, the order approved Detroit Edison's Pension Equalization Mechanism reconciliation and authorized the Company to refund the $21 million over recovery, including interest, to customers in February 2010.

The following table summarizes Detroit Edison's PSCR reconciliation filing currently pending with the MPSC:

PSCR Year	Date Filed	Net Over (Under)-recovery	PSCR Cost of Power Sold	Description of Net Under-recovery
2008	March 2009	($15.6) million	$1.3 billion	The total amount reflects an under-recovery of $14.8 million, plus $0.8 million in accrued interest due from customers

2009 Plan Year — In September 2008, Detroit Edison submitted its 2009 PSCR plan filing to the MPSC. The plan includes the recovery of its 2008 PSCR under-collection from all customers and the refund of its 2005 PSCR reconciliation surcharge over-collection to commercial and industrial customers only. On June 29, 2009, the parties to this proceeding submitted a Settlement Agreement in this matter agreeing to maximum PSCR factors of 1.67 mills/kWh for residential customers and 1.35 mills/kWh for commercial and industrial customers and otherwise resolving this 2009 PSCR Plan case. An MPSC order was issued on January 25, 2010 approving the settlement.

2010 Plan Year — In September 2009, Detroit Edison submitted its 2010 PSCR plan case seeking approval of a levelized PSCR factor of 5.64 mills/kWh below the amount included in base rates for all PSCR customers. The filing supports a 2010 power supply expense forecast of $1.2 billion. Also included in the filing is a request for approval of the Company's expense associated with the use of urea in the selective catalytic reduction units at Monroe power plant as well as a request for approval of a contract for capacity and energy associated with a wind energy project. The Company has also requested authority to recover transfer prices for renewable energy, coke oven gas expense and other potential expenses.

Merger Control Premium Costs

In July 2007, the State of Michigan Court of Appeals published its decision with respect to an appeal by Detroit Edison and others of certain provisions of a November 2004 MPSC order, including reversing the MPSC's denial of recovery of merger control premium costs. In its published decision, the Court of Appeals held that Detroit Edison is entitled to recover its allocated share of the merger control premium and remanded this matter to the MPSC for further proceedings to establish the precise amount and timing of this recovery. Other parties filed requests for leave to appeal to the Michigan Supreme Court from the Court of Appeals decision and in September 2008, the Michigan Supreme Court granted the requests to address the merger control premium as well as the recovery of

transmission costs through the PSCR. On May 1, 2009, the Michigan Supreme Court issued an order reversing the Court of Appeals decision with respect to recovery of the merger control premium, and reinstated the MPSC's decision excluding the control premium costs from Detroit Edison's general rates. The Court affirmed the lower court's decision upholding the right of Detroit Edison to recover electric transmission costs through the Company's PSCR clause. The Company requested rehearing of the Supreme Court order on the merger premium and the Michigan Attorney General requested rehearing of the transmission portion of the order. On June 26, 2009, the Michigan Supreme Court denied request for a rehearing. The above actions did not have an impact on the Company's consolidated financial statements.

Other

The Company is unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the financial position, results of operations and cash flows of the Company.

NOTE 11 — INCOME TAXES

Income Tax Summary

We are part of the consolidated federal income tax return of DTE Energy. The federal income tax expense for Detroit Edison is determined on an individual company basis with no allocation of tax benefits or expenses from other affiliates of DTE Energy. We had an income tax payable of $75 million at December 31, 2009 and an income tax payable of $33 million at December 31, 2008 due to DTE Energy.

Total income tax expense varied from the statutory federal income tax rate for the following reasons:

(Dollars in Millions)	2009	2008	2007
Income tax expense at 35% statutory rate	$ 211	$ 181	$ 163
Investment tax credits	(6)	(6)	(7)
Depreciation	3	3	3
Employee Stock Ownership Plan dividends	(4)	(2)	(4)
Medicare Part D subsidy	(5)	(4)	(4)
Domestic production activities deduction	(5)	(2)	(2)
State and other income taxes, net of federal benefit	36	19	1
Other, net	(2)	(3)	(1)
Total	$ 228	$ 186	$ 149
Effective income tax rate	37.7%	36.0%	32.0%

Components of income tax expense (benefits) were as follows:

(in Millions)	2009	2008	2007
Current income taxes Federal	$ 168	$ 66	$ 257
State and other income tax expense	45	30	3
Total current income taxes	213	96	260
Deferred income taxes Federal	4	91	(109)
State and other income tax expense	11	(1)	(2)
Total deferred income taxes	15	90	(111)
Total	$ 228	$ 186	$ 149

Investment tax credits are deferred and amortized to income over the average life of the related property.

Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the financial statements. Deferred tax assets and liabilities are classified as current or noncurrent according to the classification of the related assets or liabilities. Deferred tax assets and liabilities not related to assets or liabilities are classified according to the expected reversal date of the temporary differences. Consistent with rate making treatment, deferred taxes are offset in the table below for temporary differences which have related regulatory assets and liabilities.

Deferred tax assets (liabilities) were comprised of the following at December 31:

(in Millions)	2009	2008
Property, plant and equipment	$ (1,409)	$ (1,297)
Securitized regulatory assets	(474)	(545)
Pension and benefits	103	110
Other comprehensive income	9	(1)
Other, net	(76)	(142)
	$ (1,847)	$ (1,875)

(in Millions)	2009	2008
Deferred income tax liabilities	$ (2,832)	$ (2,777)
Deferred income tax assets	985	902
	$ (1,847)	$ (1,875)
Current deferred income tax asset (included in Current Assets — Other)	$ 24	$ 19
Long term deferred income tax liabilities	(1,871)	(1,894)
	$ (1,847)	$ (1,875)

The above table excludes deferred tax liabilities associated with unamortized investment tax credits that are shown separately on the Consolidated Statements of Financial Position.

Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits is as follows:

(in Millions)	2009	2008	2007
Balance at January 1	$ 70	$ 7	$ 12
Additions for tax positions of current years	10	72	2
Additions for tax positions of prior years	24	(9)	—
Reductions for tax positions of prior years	(8)	—	(7)
Balance at December 31	$ 96	$ 70	$ 7

Unrecognized tax benefits at December 31, 2009, if recognized, would favorably impact our effective tax rate by $2 million.

The Company recognizes interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on its Consolidated Statements of Operations. Accrued interest pertaining to income taxes totaled $6 million and $1 million at December 31, 2009 and December 31, 2008, respectively. The Company had no accrued penalties pertaining to income taxes. The Company recognized $5 million for interest expense related to income taxes during 2009 and an immaterial amount during 2008.

In 2009, DTE Energy and its subsidiaries settled a federal tax audit for the 2004 through 2006 tax years. The resulting change to unrecognized tax benefits was not significant. The Company's U.S. federal income tax returns for years 2007 and subsequent years remain subject to examination by the IRS. The Company's Michigan Business Tax for the year 2008 is subject to examination by the State of Michigan. The Company also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

Michigan Business Tax

In July 2007, the Michigan Business Tax (MBT) was enacted by the State of Michigan to replace the Michigan Single Business Tax (MSBT) effective January 1, 2008. The MBT is comprised of an apportioned modified gross receipts tax of 0.8 percent and an apportioned business income tax of 4.95 percent. The MBT provides credits for Michigan business investment, compensation, and research and development. Legislation was also enacted, in 2007, by the State of Michigan creating a deduction for businesses that realize an increase in their deferred tax liability due to the enactment of the MBT. The MBT is accounted for as an income tax.

The MBT consolidated deferred tax liability balance is $354 million as of December 31, 2009 and is reported net of the related federal tax benefit. The MBT deferred tax asset balance is $367 million as of December 31, 2009 and is reported net of the related federal deferred tax liability. The regulated asset balance is $343 million and the regulated liability balance is $367 million as of December 31, 2009 and is further discussed in Note 10.

NOTE 12 — LONG-TERM DEBT

Our long-term debt outstanding and weighted average interest rates(1) of debt outstanding at December 31 were:

(in Millions)	2009	2008
Detroit Edison Taxable Debt, Principally Secured		
5.9% due 2010 to 2038	$ 2,829	$ 2,841
Detroit Edison Tax- Exempt Revenue Bonds (2)		
5.5% due 2011 to 2038	1,263	1,263
	4,092	4,104
Less amount due within one year	(513)	(13)
	$ 3,579	$ 4,091
Securitization Bonds		
6.5% due 2010 to 2015	$ 933	$ 1,064
Less amount due within one year	(140)	(132)
	$ 793	$ 932

(1) Weighted average interest rates as of December 31, 2009 are shown below the description of each category of debt.

(2) Detroit Edison Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to Detroit Edison on terms substantially mirroring the Revenue Bonds.

Debt Issuances

In 2009, we issued the following long-term debt:

(in Millions)

Month Issued	Type	Interest Rate	Maturity	Amount
April	Tax-Exempt Revenue Bonds (1)	6.00%	2036	69
June	Tax-Exempt Revenue Bonds (2)	5.625%	2020	32
June	Tax-Exempt Revenue Bonds (3)	5.25%	2029	60
June	Tax-Exempt Revenue Bonds (4)	5.50%	2029	59
November	Tax-Exempt Revenue Bonds (5)	3.05%	2024	65
				$ 285

(1) Proceeds were used to refund existing Tax-Exempt Revenue Bonds.

(2) These Tax-Exempt Revenue Bonds were converted from a variable rate mode and remarketed in a fixed rate mode to maturity.

(3) These Tax-Exempt Revenue Bonds were converted from a variable rate mode and remarketed in a fixed rate mode with a five-year mandatory put.

(4) These Tax-Exempt Revenue Bonds were converted from a variable rate mode and remarketed in a fixed rate mode with a seven-year mandatory put.

(5) These Tax-Exempt Revenue Bonds were issued in a fixed rate mode with a three-year mandatory put. Proceeds were used to refund existing Tax-Exempt Revenue Bonds.

Debt Retirements and Redemptions

The following debt was retired, through optional redemption or payment at maturity, during 2009.

(in Millions) Month Retired	Type	Interest Rate	Maturity	Amount
April	Tax-Exempt Revenue Bonds (1)	Variable	2036	$ 69
December	Tax-Exempt Revenue Bonds (1)	6.40%	2024	65
				$ 134

(1) These Tax-Exempt Revenue Bonds were redeemed with the proceeds from the issuance of new Detroit Edison Tax-Exempt Revenue Bonds.

The following table shows the scheduled debt maturities, excluding any unamortized discount or premium on debt:

(in Millions)	2010	2011	2012	2013	2014	2015 & thereafter	Total
Amount to mature	$ 513	$ 152	$ 303	$ 313	$ 341	$ 2,475	$ 4,097

Default Provisions

Substantially all of the net properties of Detroit Edison are subject to the lien of its mortgage. Should Detroit Edison fail to timely pay its indebtedness under this mortgage, such failure may create cross defaults in the indebtedness of DTE Energy.

NOTE 13 — PREFERRED AND PREFERENCE SECURITIES

At December 31, 2009, Detroit Edison had approximately 6.75 million shares of preferred stock with a par value of $100 per share and 30 million shares of preference stock with a par value of $1 per share authorized, with no shares issued.

NOTE 14 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

Detroit Edison has a $69 million, five-year unsecured revolving credit agreement expiring in October 2010 and a $212 million, two-year unsecured revolving credit agreement expiring in April 2011. The five-year and two-year credit facilities are with a syndicate of 22 banks and may be used for general corporate borrowings, but are intended to provide liquidity support for our commercial paper program. No one bank provides more than 8.5% of the commitment in any facility. Borrowings under the facilities are available at prevailing short-term interest rates. The above agreements require the Company to maintain a total funded debt to capitalization ratio, as defined in the agreements, of no more than 0.65 to 1. At December 31, 2009, the debt to total capitalization ratio for Detroit Edison is 0.52 to 1. Should we have delinquent obligations of at least $50 million to any creditor; such delinquency will be considered a default under our credit agreements.

We had no outstanding commercial paper of as of December 31, 2009 and December 31, 2008.

Detroit Edison had no short-term borrowings at December 31, 2009 and $75 million outstanding at December 31, 2008. The weighted average interest rate for short-term borrowings was 1.3% at December 31, 2008.

NOTE 15 — CAPITAL AND OPERATING LEASES

Lessee — The Company leases various assets under capital and operating leases, including coal cars, computers, vehicles and other equipment. The lease arrangements expire at various dates through 2023.

Future minimum lease payments under non-cancelable leases at December 31, 2009 were:

(in Millions)	Capital Leases	Operating Leases
2010	$ 9	$ 23
2011	7	22
2012	5	22
2013	5	19
2014	4	14
Thereafter	7	77
Total minimum lease payments	37	$ 177
Less imputed interest	5	
Present value of net minimum lease payments	32	
Less current portion	7	
Non-current portion	$ 25	

Rental expense for operating leases was $48 million in 2009, $39 million in 2008, and $48 million in 2007.

NOTE 16 — COMMITMENTS AND CONTINGENCIES

Environmental

Air — Detroit Edison is subject to EPA ozone transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. Since 2005, EPA and the State of Michigan have issued additional emission reduction regulations relating to ozone, fine particulate, regional haze and mercury air pollution. The new rules will lead to additional controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide and mercury emissions. To comply with these requirements, Detroit Edison has spent approximately $1.5 billion through 2009. The Company estimates Detroit Edison will make future undiscounted capital expenditures of up to $73 million in 2010 and up to $2.2 billion of additional capital expenditures through 2019 based on current regulations. Further, additional rulemakings are expected over the next few years which could require additional controls for sulfur dioxide, nitrogen oxides and hazardous air pollutants (HAPs). It is not possible to quantify the impact of those expected rulemakings at this time.

In July 2009, DTE Energy received a Notice of Violation/Finding of Violation (NOV/FOV) from the EPA alleging, among other things, that five Detroit Edison power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and Title V operating permit requirements under the Clean Air Act. We believe that the plants identified by the EPA have complied with applicable regulations. Depending upon the outcome of our discussions with the EPA regarding the NOV/FOV, the EPA could bring legal action against Detroit Edison. We could also be required to install additional pollution control equipment at some or all of the power plants in question, engage in Supplemental Environmental Programs, and/or pay fines. We cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

Water — In response to an EPA regulation, Detroit Edison is required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of completed studies and expected future studies, Detroit Edison may be required to install additional control technologies to reduce the impacts of the water intakes. Initially, it was estimated that Detroit Edison could incur up to approximately $55 million over the four to six years subsequent to 2008 in additional capital expenditures to comply with these requirements. However, a January 2007 circuit court decision remanded back to the EPA several provisions of the federal regulation that may result in a delay in compliance dates. The decision also raised the possibility that Detroit Edison may have to install cooling towers at some facilities at a cost substantially greater than was initially estimated for other mitigative technologies. In 2008, the Supreme Court agreed to review the remanded cost-benefit analysis provision of the rule and in April 2009 upheld EPA's use of this provision in determining best technology available for reducing environmental impacts. Concurrently, the EPA continues to develop a revised rule, a draft of which is expected to be published by summer 2010. The EPA has also proposed an information collection request to begin a review of steam electric effluent guidelines. It is not possible at this time to quantify the impacts of these developing requirements.

Contaminated Sites — Detroit Edison conducted remedial investigations at contaminated sites, including three former manufactured gas plant (MGP) sites. The investigations have revealed contamination related to the by-products of gas manufacturing at each site. In addition to the MGP sites, the Company is also in the process of cleaning up other contaminated sites, including the area surrounding an ash landfill, electrical distribution substations, and underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. At December 31, 2009 and 2008, the Company had $9 million and $12 million, respectively, accrued for remediation.

Landfill— Detroit Edison owns and operates a permitted engineered ash storage facility at the Monroe Power Plant to dispose of fly ash from the coal fired power plant. Detroit Edison performed an engineering analysis in 2009 and identified the need for embankment side slope repairs and reconstruction.

Nuclear Operations

Property Insurance

Detroit Edison maintains several different types of property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. The Nuclear Electric Insurance Limited (NEIL) is the primary supplier of the insurance policies.

Detroit Edison maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate $490 million of coverage over a three-year period.

Detroit Edison has $500 million in primary coverage and $2.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property and decommissioning. The combined coverage limit for total property damage is $2.75 billion.

In 2007, the Terrorism Risk Insurance Extension Act of 2005 (TRIA) was extended through December 31, 2014. A major change in the extension is the inclusion of "domestic" acts of terrorism in the definition of covered or "certified" acts. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to $3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under the NEIL policies, Detroit Edison could be liable for maximum assessments of up to approximately $28 million per event if the loss associated with any one event at any nuclear plant in the United States should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As of January 1, 2010, as required by federal law, Detroit Edison maintains $375 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of $300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to $117.5 million could be levied against each licensed nuclear facility, but not more than $17.5 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, Detroit Edison has a contract with the U.S. Department of Energy (DOE) for the future storage and disposal of spent nuclear fuel from Fermi 2. Detroit Edison is obligated to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee is a component of nuclear fuel expense. Delays have occurred in the DOE's program for the acceptance and disposal of spent nuclear fuel at a permanent repository and the proposed fiscal year 2011 federal budget recommends termination of funding for completion of the government's long-term storage facility. Detroit Edison is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. Detroit Edison currently employs a spent nuclear fuel storage strategy utilizing a fuel pool. We have begun work on an on-site dry cask storage facility which is expected to provide sufficient storage capability for the life of the plant as defined by the original operating license. Issues relating to long-term waste disposal policy and to the disposition of funds contributed by Detroit Edison ratepayers to the federal waste fund await future governmental action.

Guarantees

In certain limited circumstances, the Company enters into contractual guarantees. The Company may guarantee another entity's obligation in the event it fails to perform. The Company may provide guarantees in certain indemnification agreements. Finally, the Company may provide indirect guarantees for the indebtedness of others.

Detroit Edison has guaranteed a bank term loan of $11 million related to the sale of its steam heating business to Thermal Ventures II, L.P. In conjunction with a refinancing of the steam heating business in 2009, the Company performed a reconsideration analysis and determined the steam heating business entity to be a variable interest entity as a result of insufficient equity at risk. It was determined that the Company is not the primary beneficiary and historical accounting remains unchanged. At December 31, 2009, the Company has reserves for the entire amount of the bank loan guarantee.

Labor Contracts

There are several bargaining units for the Company's union employees. The majority of our union employees are under contracts that expire in June 2010 and August 2012.

Purchase Commitments

As of December 31, 2009, the Company was party to numerous long-term purchase commitments relating to a variety of goods and services required for the Company's business. These agreements primarily consist of fuel supply commitments and energy trading contracts. The Company estimates that these commitments will be approximately $1.5 billion from 2010 through 2025. The Company also estimates that 2010 capital expenditures will be approximately $940 million. The Company has made certain commitments in connection with expected capital expenditures. Certain of these commitments are with variable interest entities where the Company determined it was not the primary beneficiary as it does not have significant exposure to losses.

Bankruptcies

The Company purchases and sells electricity from and to numerous companies operating in the steel, automotive, energy, retail and other industries. Certain of its customers have filed for bankruptcy protection under Chapter 11 of the U.S. Bankruptcy Code. The Company regularly reviews contingent matters relating to these customers and its purchase and sale contracts and records provisions for amounts considered at risk of probable loss. The Company believes its accrued amounts are adequate for probable loss. The final resolution of these matters may have a material effect on its consolidated financial statements.

The Company provides services to the domestic automotive industry, including GM, Ford Motor Company (Ford) and Chrysler and many of their vendors and suppliers. Chrysler filed for bankruptcy protection on April 30, 2009. We have reserved approximately $7 million of pre-petition accounts receivable related to Chrysler as of December 31, 2009. GM filed for bankruptcy protection on June 1, 2009. We have not reserved or written off any pre-petition accounts receivable related to GM as of December 31, 2009. Closing of GM or Chrysler plants or other facilities that operate within Detroit Edison's service territory will also negatively impact the Company's operating revenues in future periods. In 2009, GM and Chrysler each represented two percent of its annual electric sales volumes, respectively.

Other

The Company is involved in certain other legal, regulatory, administrative and environmental proceedings before various courts, arbitration panels and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Company cannot predict the final disposition of such proceedings. The Company regularly reviews legal matters and records provisions for claims that are considered probable of loss. The resolution of pending proceedings is not expected to have a material effect on the Company's operations or financial statements in the periods they are resolved.

See Note 10 for a discussion of contingencies related to Regulatory Matters.

NOTE 17 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Measurement Date

In 2008, the Company changed the measurement date of its pension and postretirement benefit plans from November 30 to December 31. As a result, the Company recognized an adjustment of $15 million ($9 million after-tax) to retained earnings, which represents approximately one month of pension and other postretirement benefit costs for the period from December 1, 2007 to December 31, 2008. All amounts and balances reported in the following tables as of December 31, 2009 and December 31, 2008 are based on measurement dates of December 31, 2009 and December 31, 2008, respectively.

Pension Plan Benefits

Detroit Edison participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. Detroit Edison is allocated net periodic benefit costs for its share of the amounts of the combined plans. In prior years, Detroit Edison served as the plan sponsor for a pension plan that changed in 2008 to be sponsored by DTE Energy Corporate Services, LLC, (LLC) a subsidiary of DTE Energy. The change in plan sponsorship did not change the pension cost or contributions allocated to Detroit Edison, or the benefits of plan participants.

The Company's policy is to fund pension costs by contributing amounts consistent with the Pension Protection Act of 2006 provisions and additional amounts we deem appropriate. The Company anticipates making up to a $200 million contribution to the pension plans in 2010.

Net pension cost includes the following components:

	Pension Plans		
(in Millions)	2009	2008	2007
Service cost	$ 43	$ 45	$ 51
Interest cost	158	148	138
Expected return on plan assets	(165)	(163)	(148)
Amortization of:			
Net actuarial loss	38	27	46
Prior service cost	7	5	6
Special termination benefits	—	—	8
Net pension cost	$ 81	$ 62	$ 101

Special termination benefits in the above tables represent costs associated with our Performance Excellence Process.

	Pension Plans	
(in Millions)	2009	2008
Other changes in plan assets and benefit obligations recognized in other comprehensive income and regulatory assets		
Net actuarial loss	$ 177	$ 665
Amortization of net actuarial loss	(38)	(27)
Prior service cost	—	12
Amortization of prior service cost	(7)	(6)
Total recognized in other comprehensive income and regulatory assets	$ 132	$ 644

	Pension Plans	
(in Millions)	2009	2008
Total recognized in net periodic pension cost and other comprehensive income and regulatory assets	$ 213	$ 707
Estimated amounts to be amortized from accumulated other comprehensive income and regulatory assets into net periodic benefit cost during next fiscal year Net actuarial loss	$ 70	$ 37
Prior service cost	5	7

The following table reconciles the obligations, assets and funded status of the plan as well as the amount recognized as pension liability in the Consolidated Statements of Financial Position at December 31. During 2008, the sponsor of a pension plan changed

from Detroit Edison to the LLC. As a result, as of December 31, 2009 and 2008, the tables below include assets and obligations for Detroit Edison only. At the beginning of 2008, as Detroit Edison was the pension plan sponsor, the tables below included assets and obligations for Detroit Edison and all affiliates participating in the combined plan.

(in Millions)	Pension Plans 2009	Pension Plans 2008
Accumulated benefit obligation, end of year	$ 2,490	$ 2,206
Change in projected benefit obligation Projected benefit obligation, beginning of year	$ 2,368	$ 2,754
Adjustment due to plan sponsorship change	—	(385)
December 2007 benefit payments	—	(15)
Service cost	43	45
Interest cost	158	149
Actuarial (gain) loss	264	(53)
Benefits paid	(156)	(156)
Measurement date change	—	16
Plan amendments	—	13
Projected benefit obligation, end of year	$ 2,677	$ 2,368
Change in plan assets		
Plan assets at fair value, beginning of year	$ 1,387	$ 2,599
Adjustment due to plan sponsorship change	—	(752)
December 2007 contributions	—	150
December 2007 payments	—	(15)
Actual return on plan assets	252	(557)
Company contributions	204	104
Measurement date change	—	14
Benefits paid	(156)	(156)
Plan assets at fair value, end of year	$ 1,687	$ 1,387
Funded status, end of year	$ (990)	$ (981)
Amount recorded as:		
Current liabilities	$ (3)	$ (3)
Noncurrent liabilities	(987)	(978)
	$ (990)	$ (981)
Amounts recognized in regulatory assets (see Note 10)		
Net actuarial loss	$ 1,241	$ 1,106
Prior service cost	20	27
Regulatory assets	$ 1,261	$ 1,133

Assumptions used in determining the projected benefit obligation and net pension costs are listed below:

	2009	2008	2007
Projected benefit obligation			
Discount rate	5.90%	6.90%	6.50%
Rate of compensation increase	4.00%	4.00%	4.00%
Net pension costs			
Discount rate	6.90%	6.50%	5.70%
Rate of compensation increase	4.00%	4.00%	4.00%
Expected long-term rate of return on plan assets	8.75%	8.75%	8.75%

At December 31, 2009, the benefits related to the Company's qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)

2010	$ 161
2011	165
2012	169
2013	175
2014	180
2015 - 2019	993
Total	$ 1,843

The Company employs a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management and rebalancing. Peer data is reviewed to check for reasonableness.

The Company employs a total return investment approach whereby a mix of equities, fixed income and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. The intent of this strategy is to minimize plan expenses over the long-term. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value investment styles, and large and small market capitalizations. Fixed income securities generally include corporate bonds of companies from diversified industries, mortgage-backed securities, and U.S. Treasuries. Other assets such as private equity and hedge funds are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for plan assets as of December 31, 2009 are listed below:

U.S. Large Cap Equity Securities	25%
U.S. Small Cap and Mid Cap Equity Securities	6
Non U.S. Equity Securities	14
Fixed Income Securities	26
Hedge Funds and Similar Investments	20
Private Equity and Other	6
Short-Term Investments	3
	100%

The fair values of the Company's plans assets at December 31, 2009, by asset category are as follows:

Fair Value Measurements at December 31, 2009

(in Millions)(a)	Level 1	Level 2	Level 3	Balance at December 31, 2009
Asset Category:				
Short-term investments (b)	$ —	$ 42	$ —	$ 42
Equity securities				

U.S. Large Cap(c)	436	20	—	456
U.S. Small/Mid Cap(d)	101	2	—	103
Non U.S(e)	153	79	—	232
Fixed income securities(f)	31	397	—	428
Other types of investments				
Hedge Funds and Similar Investments(g)	—	—	320	320
Private Equity and Other(h)	—	—	106	106
Total	$ 721	$ 540	$ 426	$ 1,687

(a) See Note 4 — Fair Value for a description of levels within the fair value hierarchy.

(b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.

(c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(d) This category represents portfolios of small and medium mid capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.

(g) This category includes a diversified group of funds and strategies that attempt to capture financial market inefficiencies. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on relative publicly-traded securities, derivatives, and privately-traded securities.

(h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relative publicly-traded comparables and comparable transactions.

The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. Detroit Edison has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, Detroit Edison selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

(in Millions)	Hedge Funds and Similar Investments	Private Equity and Other	Total
Beginning Balance at January 1, 2009	$ 310	$ 105	$ 415
Total realized/unrealized gains (losses)	20	(7)	13
Purchases, sales and settlements	(10)	8	(2)
Ending Balance at December 31, 2009	$ 320	$ 106	$ 426

The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	$ 23	$ (7)	$ 16

The Company also sponsors defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. The Company matches employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. The cost of these plans was $16 million in 2009, $16 million in 2008, and $17 million in 2007.

Other Postretirement Benefits

The Company participates in plans sponsored by LLC that provide certain postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Company's policy is to fund certain trusts to meet our postretirement benefit obligations. Separate qualified Voluntary Employees Beneficiary Association (VEBA) trusts exist for represented and non-represented employees. At the discretion of management, subject to MPSC requirements, the Company may make up to a $90 million contribution to the VEBA trusts in 2010.

Net postretirement cost includes the following components:

(in Millions)	2009	2008	2007
Service cost	$ 45	$ 48	$ 48
Interest cost	102	94	90
Expected return on plan assets	(42)	(58)	(54)
Amortization of:			
Net loss	53	27	51
Prior service costs	2	2	4
Net transition obligation	2	2	7
Special termination benefits	—	—	2
Net postretirement cost	$ 162	$ 115	$ 148

Special termination benefits in the above tables represent costs associated with our Performance Excellence Process.

(in Millions)	2009	2008
Other changes in plan assets and APBO recognized in regulatory assets		
Net actuarial (gain) loss	$ (38)	$ 237
Amortization of net actuarial loss	(52)	(28)
Prior service (credit)	—	(1)
Amortization of prior service cost	(2)	(2)
Amortization of transition (asset)	(2)	(2)
Total recognized in regulatory assets	$ (94)	$ 204
Total recognized in net periodic pension cost and regulatory assets	$ 68	$ 319

(in Millions)		
Estimated amounts to be amortized from regulatory assets into net periodic benefit cost during next fiscal year		
Net actuarial loss	$ 38	$ 49
Prior service cost	2	2
Net transition obligation	2	2

The following table reconciles the obligations, assets and funded status of the plans including amounts recorded as accrued postretirement cost in the Consolidated Statements of Financial Position at December 31:

(in Millions)	2009	2008
Change in accumulated post retirement benefit obligation during the year		
Accumulated postretirement benefit obligation, beginning of year	$ 1,553	$ 1,479
December 2007 cash flow	—	(4)

Service cost	45	48
Interest cost	102	94
Plan amendments	—	(1)
Actuarial (gain)/loss	21	(7)
Measurement date change	—	11
Benefits paid	(75)	(72)
Medicare Part D	4	5
Accumulated postretirement benefit obligation , end of year	$ 1,650	$ 1,553
Change in plan assets during the year		
Plan assets at fair value, beginning of year	$ 478	$ 658
December 2007 cash flow	—	1
Actual return on plan assets	99	(189)
Measurement date change	—	5
Company contributions	90	76
Benefits paid	(75)	(73)
Plan assets at fair value, end of year	$ 592	$ 478
Funded status, as of December 31	$ (1,058)	$ (1,075)
Non-current liabilities	$ (1,058)	$ (1,075)
Amounts recognized in regulatory assets (see Note 10)		
Net actuarial loss	$ 510	$ 600
Prior service cost	(2)	—
Net transition obligation	7	9
	$ 515	$ 609

Assumptions used in determining the projected benefit obligation and net benefit costs are listed below:

	2009	2008	2007
Projected Benefit Obligation			
Discount rate	5.90%	6.90%	6.50%
Net Benefit Costs			
Discount rate	6.90%	6.50%	5.70%
Expected long-term rate of return on Plan assets	8.75%	8.75%	8.75%
Health care trend rate pre-65	7.00%	7.00%	8.00%
Health care trend rate post-65	7.00%	6.00%	7.00%
Ultimate health care trend rate	5.00%	5.00%	5.00%
Year in which ultimate reached	2016	2011	2011

A one-percentage-point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs by $24 million and increased the accumulated benefit obligation by $217 million at December 31, 2009. A one-percentage-point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs by $20 million and would have decreased the accumulated benefit obligation by $185 million at December 31, 2009.

At December 31, 2009, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

(in Millions)	
2010	$ 92
2011	97
2012	100
2013	104
2014	108
2015 - 2019	611
Total	$ 1,112

In December 2003, the Medicare Act was signed into law which provides for a non-taxable federal subsidy to sponsors of retiree health care benefit plans that provide a benefit that is at least "actuarially equivalent" to the benefit established by law. The effects of the subsidy reduced net periodic postretirement benefit costs by $17 million in 2009, $11 million in 2008 and $12 million in 2007.

At December 31, 2009, the gross amount of federal subsidies expected to be received in each of the next five years and in the aggregate for the five fiscal years thereafter was as follows:

(in Millions)	
2010	$ 5
2011	6
2012	6
2013	6
2014	7
2015 - 2019	39
Total	$ 69

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefits plans is similar to those previously described for the pension plans.

Target allocations for plan assets as of December 31, 2009 are listed below:

U.S. Large Cap Equity Securities	20%
U.S. Small Cap and Mid Cap Equity Securities	5
Non U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	10
Short-Term Investments	0
	100%

The fair values of the Company's plan assets at December 31, 2009, by asset category are as follows:

Fair Value Measurements at December 31, 2009

(in Millions)(a)	Level 1	Level 2	Level 3	Balance at December 31, 2009
Asset Category:				
Short-term investments(b)	$ —	$ 12	$ —	$ 12
Equity securities				
U.S. Large Cap(c)	102	55	—	157
U.S. Small/Mid Cap(d)	32	34	—	66
Non U.S(e)	50	47	—	97
Fixed income securities(f)	5	160	—	165
Other types of investments				
Hedge Funds and Similar Investments(g)	—	—	63	63
Private Equity and Other(h)	—	—	32	32
Total	$ 189	$ 308	$ 95	$ 592

(a) See Note 4 — Fair Value for a description of levels within the fair value hierarchy.

(b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.

(c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(d) This category represents portfolios of small and medium mid capitalization domestic equities. Investments in this category are

exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.

(f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.

(g) This category includes a diversified group of funds and strategies that attempt to capture financial market inefficiencies. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on relative publicly-traded securities, derivatives, and privately-traded securities.

(h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relative publicly-traded comparables and comparable transactions.

The VEBA trusts hold debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds which hold exchange-traded equity or debt securities are valued based on underlying securities, using quoted prices in actively traded markets. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class or issue for each security. The trustees monitor prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustees challenge an assigned price and determine that another price source is considered to be preferable. Detroit Edison has obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, Detroit Edison selectively corroborates the fair values of securities by comparison of market-based price sources.

Fair Value Measurements Using Significant Unobservable Inputs (Level 3):

(in Millions)	HedgeFunds Similar Investments	Private Equity and Other	Total
Beginning Balance at January 1, 2009	$ 52	$ 26	$ 78
Total realized/unrealized gains (losses)	4	3	7
Purchases, sales and settlements	7	3	10
Ending Balance at December 31, 2009	$ 63	$ 32	$ 95
The amount of total gains (losses) for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	$ 4	$ 2	$ 6

NOTE 18 — SUPPLEMENTAL CASH FLOW INFORMATION

A detailed analysis of the changes in assets and liabilities that are reported in the Consolidated Statements of Cash Flows follows:

(in Millions)	2009	2008	2007
Changes in Assets and Liabilities, Exclusive of Changes Shown Separately			
Accounts receivable, net	$ 16	$ 72	$ (163)
Inventories	30	(24)	(47)
Recoverable pension and postretirement costs	(13)	(852)	594
Accrued pension liability — affiliates	9	598	(330)
Accounts payable	(56)	(82)	73
Accrued power supply cost recovery revenue	7	82	41
Accrued payroll	2	3	(50)
Income taxes payable	(109)	(29)	10
General taxes	—	(12)	4
Risk management and trading activities	8	1	(4)
Accrued postretirement liability — affiliates	(17)	259	(239)
Other assets	(26)	3	(387)
Other liabilities	110	99	285
	$ (39)	$ 118	$ (213)

Supplementary cash and non-cash information for the years ended December 31 were as follows:

(in Millions)	2009	2008	2007
Cash Paid For			
Interest (excluding interest capitalized)	$ 328	$ 290	$ 295
Income taxes	319	24	280

NOTE 19 — RELATED PARTY TRANSACTIONS

The Company has agreements with affiliated companies to sell energy for resale, purchase power, provide fuel supply services, and provide power plant operation and maintenance services. The Company has agreements with certain DTE Energy affiliates where we charge them for their use of the shared capital assets of the Company. Prior to March 31, 2007, under a service agreement with DTE Energy, various DTE Energy affiliates, including Detroit Edison, provided corporate support services inclusive of various financial, auditing, tax, legal, treasury and cash management, human resources, information technology, and regulatory services, which were billed to DTE Energy corporate. Subsequent to March 31, 2007, a newly formed shared service company began to accumulate the aforementioned corporate support services type expenses, which previously had been recorded on the various operating units of DTE Energy Company, including Detroit Edison. These administrative and general expenses incurred by the shared services company were then charged to various subsidiaries of DTE Energy, including Detroit Edison.

The following is a summary of transactions with affiliated companies:

(in Millions)	2009	2008	2007
Revenues			
Energy sales	$ 1	$ —	$ —
Other services	4	6	5
Shared capital assets	28	23	21
Costs			
Fuel and power purchases	3	5	3
Other services and interest	3	7	6
Corporate expenses (net)	313	388	331
Other			
Dividends declared	305	228	305
Dividends paid	305	305	305
Capital contribution	250	175	175

(in Millions)	December 31, 2009	December 31, 2008
Assets		
Accounts receivable	$ 3	$ 5
Notes receivable	82	41
Liabilities & Equity		
Accounts payable	74	103
Other liabilities		
Accrued pension liability	987	978
Accrued postretirement liability	1,058	1,075

Our accounts receivable from affiliated companies and accounts payable to affiliated companies are payable upon demand and are generally settled in cash within a monthly business cycle.

NOTE 20 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

(in Millions)	First Quarter	Second Quarter	Third Quarter(1)	Fourth Quarter	Year
2009					
Operating Revenues	**$ 1,118**	**$ 1,108**	**$ 1,289**	**$ 1,199**	**$ 4,714**
Operating Income	**214**	**189**	**318**	**178**	**899**
Net Income	**78**	**79**	**149**	**70**	**376**
2008					
Operating Revenues	1,153	1,173	1,440	1,108	4,874
Operating Income	139	151	316	194	800
Net Income	41	51	159	80	331

(1) The 2009 Third Quarter results were adjusted for the effect of the January 2010 Detroit Edison MPSC rate order that required the refund of a portion of the self implemented rate increase effective on July 26, 2009. The adjustments resulted in a reduction of Operating Revenues of $11 million, Operating Income of $11 million and Net Income of $7 million.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

Line No.	Item (a)	Unrealized Gains and Losses on Available-for-Sale Securities (b)	Minimum Pension Liability adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	603,747			1,990,972
2	Preceding Qtr/Yr to Date Reclassifications from Acct 219 to Net Income	11,606	(13,531,050)		
3	Preceding Quarter/Year to Date Changes in Fair Value	(272,138)			(976,691)
4	Total (lines 2 and 3)	(260,532)	(13,531,050)		(976,691)
5	Balance of Account 219 at End of Preceding Quarter/Year	343,215	(13,531,050)		1,014,281
6	Balance of Account 219 at Beginning of Current Year	343,215	(13,531,050)		1,014,281
7	Current Qtr/Yr to Date Reclassifications from Acct 219 to Net Income		(2,010,200)		
8	Current Quarter/Year to Date Changes in Fair Value	(237,848)			(2,278,371)
9	Total (lines 7 and 8)	(237,848)	(2,010,200)		(2,278,371)
10	Balance of Account 219 at End of Current Quarter/Year	105,367	(15,541,250)		(1,264,090)

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STATEMENTS OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges [Specify] (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (Carried Forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1		1,074,352	3,669,071		
2			(13,519,444)		
3			(1,248,829)		
4			(14,768,273)	318,838,658	304,070,385
5		1,074,352	(11,099,202)		
6		1,074,352	(11,099,202)		
7			(2,010,200)		
8			(2,516,219)		
9			(4,526,419)	370,268,710	365,742,291
10		1,074,352	(15,625,621)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	14,588,656,238	14,588,656,238
4	Property Under Capital Leases	33,129,119	33,129,119
5	Plant Purchased or Sold		
6	Completed Construction not Classified		
7	Experimental Plant Unclassified		
8	Total (3 thru 7)	14,621,785,357	14,621,785,357
9	Leased to Others		
10	Held for Future Use	4,460,123	4,460,123
11	Construction Work in Progress	436,186,409	436,186,409
12	Acquisition Adjustments		
13	Total Utility Plant (8 thru 12)	15,062,431,889	15,062,431,889
14	Accum Prov for Depr, Amort, & Depl	6,058,523,702	6,058,523,702
15	Net Utility Plant (13 less 14)	9,003,908,187	9,003,908,187
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:		
18	Depreciation	6,058,523,702	6,058,523,702
19	Amort & Depl of Producing Nat Gas Land/Land Right		
20	Amort of Underground Storage Land/Land Rights		
21	Amort of Other Utility Plant		
22	Total In Service (18 thru 21)	6,058,523,702	6,058,523,702
23	Leased to Others		
24	Depreciation		
25	Amortization and Depletion		
26	Total Leased to Others (24 & 25)		
27	Held for Future Use		
28	Depreciation		
29	Amortization		
30	Total Held for Future Use (28 & 29)		
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj		
33	Total Accum Prov (equals 14) (22,26,30,31,32)	6,058,523,702	6,058,523,702

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS
FOR DEPRECIATION. AMORTIZATION AND DEPLETION

Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
					3
					4
					5
					6
					7
					8
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.
2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.

Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)		
2	Fabrication		
3	Nuclear Materials	62,783,977	-54,088,586
4	Allowance for Funds Used during Construction		
5	(Other Overhead Construction Costs, provide details in footnote)		
6	SUBTOTAL (Total 2 thru 5)	62,783,977	
7	Nuclear Fuel Materials and Assemblies		
8	In Stock (120.2)		
9	In Reactor (120.3)	163,776,458	79,811,579
10	SUBTOTAL (Total 8 & 9)	163,776,458	
11	Spent Nuclear Fuel (120.4)	735,519,907	32,285,602
12	Nuclear Fuel Under Capital Leases (120.6)		
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	841,831,044	
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	120,249,298	
15	Estimated net Salvage Value of Nuclear Materials in line 9		
16	Estimated net Salvage Value of Nuclear Materials in line 11		
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing		
18	Nuclear Materials held for Sale (157)		
19	Uranium		
20	Plutonium		
21	Other (provide details in footnote):		
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)

Changes during Year		Balance End of Year	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)	(f)	
			1
			2
		8,695,391	3
			4
			5
		8,695,391	6
			7
			8
	32,285,602	211,302,435	9
		211,302,435	10
		767,805,509	11
			12
-30,749,040		872,580,084	13
		115,223,251	14
			15
			16
			17
			18
			19
			20
			21
			22

FOOTNOTE DATA

Schedule Page: 202 Line No.: 9 Column: e

$32M represents spent nuclear fuel rods removed from the reactor during the April 2009 Fuel Outage at Fermi 2.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

1. Report below the original cost of electric plant in service according to the prescribed accounts.
2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
1	1. INTANGIBLE PLANT		
2	(301) Organization		
3	(302) Franchises and Consents		
4	(303) Miscellaneous Intangible Plant	454,191,911	53,493,330
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	454,191,911	53,493,330
6	2. PRODUCTION PLANT		
7	A. Steam Production Plant		
8	(310) Land and Land Rights	14,882,091	928,613
9	(311) Structures and Improvements	675,281,271	206,095,056
10	(312) Boiler Plant Equipment	3,911,459,227	533,596,725
11	(313) Engines and Engine-Driven Generators		
12	(314) Turbogenerator Units	747,372,518	15,381,854
13	(315) Accessory Electric Equipment	192,557,399	16,689,698
14	(316) Misc. Power Plant Equipment	17,249,988	3,061,776
15	(317) Asset Retirement Costs for Steam Production	7,978,813	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	5,566,781,307	775,753,722
17	B. Nuclear Production Plant		
18	(320) Land and Land Rights		
19	(321) Structures and Improvements	44,696,190	35,709,502
20	(322) Reactor Plant Equipment	127,201,109	42,385,960
21	(323) Turbogenerator Units	34,552,923	11,532,349
22	(324) Accessory Electric Equipment	4,949,814	2,660,458
23	(325) Misc. Power Plant Equipment	1,456,050	
24	(326) Asset Retirement Costs for Nuclear Production	299,356,876	
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	512,212,962	92,288,269
26	C. Hydraulic Production Plant		
27	(330) Land and Land Rights	3,190,436	
28	(331) Structures and Improvements	17,024,531	
29	(332) Reservoirs, Dams, and Waterways	112,307,378	
30	(333) Water Wheels, Turbines, and Generators	16,956,158	2,828,865
31	(334) Accessory Electric Equipment	11,969,811	
32	(335) Misc. Power PLant Equipment	1,500,674	
33	(336) Roads, Railroads, and Bridges	1,862,785	
34	(337) Asset Retirement Costs for Hydraulic Production		
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	164,811,773	2,828,865
36	D. Other Production Plant		
37	(340) Land and Land Rights		
38	(341) Structures and Improvements	970,181	
39	(342) Fuel Holders, Products, and Accessories	3,542,974	
40	(343) Prime Movers	10,244,148	
41	(344) Generators	254,325,375	490,894
42	(345) Accessory Electric Equipment	9,690,746	
43	(346) Misc. Power Plant Equipment		
44	(347) Asset Retirement Costs for Other Production	6,979	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	278,780,403	490,894
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	6,522,586,445	871,361,750

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
					2
					3
20,200,821		91,291	487,575,711		4
20,200,821		91,291	487,575,711		5
					6
					7
4,941		-350,693	15,455,070		8
3,533,016		3,565,281	881,408,592		9
41,350,715		-195,231	4,403,510,006		10
					11
3,260,991		-62,618	759,430,763		12
802,025		157,547	208,602,619		13
1,513,338			18,798,426		14
	5,092,946		13,071,759		15
50,465,026	5,092,946	3,114,286	6,300,277,235		16
					17
					18
67,780		-2,270,371	78,067,541		19
1,860,584		-37,523,774	130,202,711		20
		36,740,530	82,825,802		21
-12,333			7,622,605		22
-47,000		911,814	2,414,864		23
			299,356,876		24
1,869,031		-2,141,801	600,490,399		25
					26
			3,190,436		27
	2,799,255		19,823,786		28
	1,657,105		113,964,483		29
565,450	23,319,754	5,421,318	47,960,645		30
	1,395,070	-5,421,318	7,943,563		31
	507,591		2,008,265		32
			1,862,785		33
					34
565,450	29,678,775		196,753,963		35
					36
					37
			970,181		38
			3,542,974		39
			10,244,148		40
253,805			254,562,464		41
			9,690,746		42
					43
			6,979		44
253,805			279,017,492		45
53,153,312	34,771,721	972,485	7,376,539,089		46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)
47	3. TRANSMISSION PLANT		
48	(350) Land and Land Rights		
49	(352) Structures and Improvements	3,653,448	
50	(353) Station Equipment	64,907,180	18,065,070
51	(354) Towers and Fixtures		
52	(355) Poles and Fixtures		
53	(356) Overhead Conductors and Devices		
54	(357) Underground Conduit		
55	(358) Underground Conductors and Devices		
56	(359) Roads and Trails		
57	(359.1) Asset Retirement Costs for Transmission Plant		
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	68,560,628	18,065,070
59	4. DISTRIBUTION PLANT		
60	(360) Land and Land Rights	32,026,581	2,009,176
61	(361) Structures and Improvements	120,461,896	4,560,250
62	(362) Station Equipment	899,833,871	48,293,401
63	(363) Storage Battery Equipment		
64	(364) Poles, Towers, and Fixtures	856,852,366	71,863,969
65	(365) Overhead Conductors and Devices	1,433,976,960	91,814,399
66	(366) Underground Conduit	283,080,553	13,028,208
67	(367) Underground Conductors and Devices	760,817,105	35,515,249
68	(368) Line Transformers	409,044,114	24,484,404
69	(369) Services	298,859,206	11,662,982
70	(370) Meters	217,866,981	9,812,889
71	(371) Installations on Customer Premises	52,057,692	1,091,968
72	(372) Leased Property on Customer Premises		
73	(373) Street Lighting and Signal Systems	169,587,770	9,956,911
74	(374) Asset Retirement Costs for Distribution Plant	736,432	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	5,535,201,527	324,093,806
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT		
77	(380) Land and Land Rights		
78	(381) Structures and Improvements		
79	(382) Computer Hardware		
80	(383) Computer Software		
81	(384) Communication Equipment		
82	(385) Miscellaneous Regional Transmission and Market Operation Plant		
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper		
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)		
85	6. GENERAL PLANT		
86	(389) Land and Land Rights	11,426,968	
87	(390) Structures and Improvements	268,680,702	34,637,657
88	(391) Office Furniture and Equipment	220,375,141	14,638,731
89	(392) Transportation Equipment	81,300,538	6,071,673
90	(393) Stores Equipment	5,871,532	465,215
91	(394) Tools, Shop and Garage Equipment	71,197,733	4,912,440
92	(395) Laboratory Equipment	19,633,080	1,515,324
93	(396) Power Operated Equipment	9,079,220	1,791,818
94	(397) Communication Equipment	101,351,727	6,353,292
95	(398) Miscellaneous Equipment	5,171,114	147,991
96	SUBTOTAL (Enter Total of lines 86 thru 95)	794,087,755	70,534,141
97	(399) Other Tangible Property		
98	(399.1) Asset Retirement Costs for General Plant	1,678,827	
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	795,766,582	70,534,141
100	TOTAL (Accounts 101 and 106)	13,376,307,093	1,337,548,097
101	(102) Electric Plant Purchased (See Instr. 8)		
102	(Less) (102) Electric Plant Sold (See Instr. 8)		
103	(103) Experimental Plant Unclassified		
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	13,376,307,093	1,337,548,097

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
					48
			3,653,448		49
1,118,648			81,853,602		50
					51
					52
					53
					54
					55
					56
					57
1,118,648			85,507,050		58
					59
			34,035,757		60
226,797			124,795,349		61
3,511,500		424,806	945,040,578		62
					63
10,436,613			918,279,722		64
23,831,524			1,501,959,835		65
7,799			296,100,962		66
3,709,330			792,623,024		67
2,935,479			430,593,039		68
849,843			309,672,345		69
3,653,845			224,026,025		70
408,723			52,740,937		71
					72
2,438,700			177,105,981		73
	-6,463		729,969		74
52,010,153	-6,463	424,806	5,807,703,523		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
-54,175			11,481,143		86
10,783,263		-3,185,438	289,349,658		87
15,787,708		883,891	220,110,055		88
3,891,926		-75,325	83,404,960		89
20,215			6,316,532		90
1,693,580		266,492	74,683,085		91
186,146			20,962,258		92
357,908		119,543	10,632,673		93
979,318		855,909	107,581,610		94
113,573			5,205,532		95
33,759,462		-1,134,928	829,727,506		96
					97
	-75,468		1,603,359		98
33,759,462	-75,468	-1,134,928	831,330,865		99
160,242,396	34,689,790	353,654	14,588,656,238		100
					101
					102
					103
160,242,396	34,689,790	353,654	14,588,656,238		104

Schedule Page: 204 Line No.: 100 Column: g

< p207-88g)) >
The Detroit Edison Company An Original Dec. 31, 2009

ELECTRIC PLANT IN SERVICE (Continued)
NET PROPERTY UNDER CAPITAL LEASES

Line No.	Description	(a) Account	(b) Beginning of Year	(c) Additions	(d) End of Year
1	Coal Handling Equipment	312	41,593,873	(8,464,754)	33,129,119
2					
3	Buildings	390 B	0	0	0
4					
5	Computer Equipment	391 B	0	0	0
6					
7	Office Furniture & Equipment	391	0	0	0
8					
9	Transportation Equipment	392	0	0	0
10					
11	Miscellaneous Equipment	398	0	0	0
12					
13	TOTAL		41,593,873	(8,464,754)	33,129,119

Footnote applicable to page 207:
(a) Not shown in this Schedule:
- Net Property Under Capital Leases 33,129,119

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of $250,000 or more. Group other items of property held for future use.
2. For property having an original cost of $250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1	Land and Rights:			
2	Steam Production			
3	----------			
4	Belle River Fly Ash Site	07/23/73	01/01/20	1,223,103
5	Greenwood Site	04/30/80	01/01/20	888,449
6				
7				
8				
9				
10	Distribution Plant			
11	----------			
12	Four Distribution Sites	07/07/70	12/31/15	782,902
13				
14				
15				
16	General Plant			
17	----------			
18	Northfield Services Center Site	11/30/83	12/31/10	322,499
19	Two Other General Plant Sites	08/14/73	12/31/10	256,764
20	Land Leased - Wind Turbine Project	12/31/08	05/15/15	986,406
21	Other Property:			
22				
23				
24				
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44				
45				
46				
47	Total			4,460,123

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	☐ (1) ☐ X ☐ An Original ☐ () ☐ A Resubmission		December 31, 2009

CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 & 106)

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classifed for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	INTANGIBLE PLANT			
2	Intangible Plant	22,431,058	-	
3				
4				
5	PRODUCTION PLANT	240,703,098	-	1,628,299,309
6				
7				
8	TRANSMISSION-DISTRIBUTION-GENERAL PLANT			
9				
10	Transmission Land & Land Rights			
11	Transmission Stations	7,575,125	-	
12	Overhead Transmission Lines			
13	Underground Transmission Lines			
14	Distribution Land & Land Rights	842,497	-	218,967,612 **
15	Distribution Stations	32,429,733	-	
16	Overhead Distribution Lines	71,122,796	-	
17	Underground Distribution Lines	27,038,982	-	
18	Street Lighting Signal Systems	4,466,433	-	
19	General Plant Structures and Equipment	29,576,687	-	17,738,767
20				
21	TOTAL TRANSMISSION-DISTRIBUTION-			
22	GENERAL PLANT	173,052,253	-	236,706,379
23				
24	Undistributed Items	-		
25	Undistributed Department Orders	-		
27	Overhead to be Distributed	-		
27				
28	** Summation of additional costs for transmission			
29	and distribution projects, lines 10-18			
30				
31	NOTE: The substantial decrease in CWIP was a			
32	result of the unitization of some major			
33	environmental projects.			
34				
35				
36	TOTAL	436,186,409	-	1,865,005,688

Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) An Original	(Mo, Da, Yr)	Dec. 31, 2009

CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on Page 218 the accounting procedures, employed and the amounts of engineering, supervision and administrative costs, etc. which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total amount charged for the year (b)
1	Administrative & General Expense	28,798,991
2	Allowance for Funds Used During Construction	12,164,324
3	Employee Life and Medical Insurance, Pension & Savings Plan Expense	73,805,302
4	Engineering, Drafting and Design	31,199,398
5	Payroll, Property and Use Taxes	8,468,276
6	Supervision, Tools and Other Construction	47,301,649
7	Standard Vs. Actual Cost Variance	8,405,637
8		
9		
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11		
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44		
45		
46	Total	$210,143,577

THE DETROIT EDISON COMPANY	AN ORIGINAL	December 31, 2009

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.
2. Show below the computation of allowance for funds used during construction rates, in accordance with the provisions Electric Plant Instruction 3(17) of the U.S. of A.
3. Where a net-of-tax rate for borrowed funds is used, show the appropriate tax effect adjustment to the computations below in a manner that clearly indicates the reduction in gross rate for tax effects.

Supervision, Engineering and Administrative Overheads are those costs which because of their general nature would be impractical to charge direct, however, these cost are capitalized through the overhead expense system thus recognizing their applicability.

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Pensions, employee savings plans; payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.

Cost for injuries and damages are capitalized if the event is directly associated with construction activity.

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate for 2009 was 7.16% per annum.

Standard to Actual Cost Variance is the mechanism used to reconcile standard to actual overhead rate.

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,784,541,279	5,784,541,279		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	451,152,288	451,152,288		
4	(403.1) Depreciation Expense for Asset Retirement Costs	6,405,892	6,405,892		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(404) Amortization of Limited Term Ele	54,876,629	54,876,629		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	512,434,809	512,434,809		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	160,242,395	160,242,395		
13	Cost of Removal	107,732,867	107,732,867		
14	Salvage (Credit)	9,015,480	9,015,480		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	258,959,782	258,959,782		
16	Other Debit or Cr. Items (Describe, details in footnote):	20,507,396	20,507,396		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	6,058,523,702	6,058,523,702		
	Section B. Balances at End of Year According to Functional Classification				
20	Steam Production	2,889,737,023	2,889,737,023		
21	Nuclear Production	169,871,078	169,871,078		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	115,592,167	115,592,167		
24	Other Production	117,276,442	117,276,442		
25	Transmission	23,993,056	23,993,056		
26	Distribution	2,296,065,908	2,296,065,908		
27	Regional Transmission and Market Operation	445,988,028	445,988,028		
28	General				
29	TOTAL (Enter Total of lines 20 thru 28)	6,058,523,702	6,058,523,702		

FOOTNOTE DATA

Schedule Page: 219 Line No.: 16 Column: c

Notes:

Line 3 Column c (403) Depreciation Expense accts.	451,152,288	
Line 4 Column c (403.1) Depreciation Expense Asset Retirement Costs.	6,405,892	
	457,558,180	
Prov Depr & Amort Nuc Decommis (403)	(9,142,850)	Portion of FERC acct 403 - not in reserve
Ludington & Rec Items	29,650,246	FERC acct 108 + Rec Items
Line 16 Column c	20,507,396	

NONUTILITY PROPERTY (Account 121)

1. Give a brief description and state the location of nonutility property included in Account 121.
2. Designate with an double asterisk any property which is Leased to another company. State name of Lesseeand whether Lessee is an associated company.
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.
4. List separately all property previously devoted to public service and give date of transfer to Accoun 121, Nonutility Property.
5. Minor items (5% of the Balance at the End of the Year for Account 121 or $100,000, whichever is Less) may be-grouped by previously devoted to public service (Line 44), or (2) other Nonutility property (Line 45).

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales, Transfers, etc. (c)	Balance at End of Year (d)
1	Taylor property, land located in the City of			
2	Taylor, transferred from Account 350 F in			
3	1975 (22.816 acres).	211,709		211,709
4				
5	Taylor Station and Substation Site, land in			
6	the City of Taylor, transferred from Account			
7	350 F in 1980 (25 acres).	210,323		210,323
8				
9	Fayette Station Site, located in the City of			
10	Detroit, transferred from Account 350 F in			
11	1991 (5.681 acres).	157,955		157,955
12				
13	General Office area, land located in the City			
14	of Detroit purchase of additional parcels			
15	within the Edison Center area in 1985 (2.55			
16	acres). Purchase of two additional parcels in			
17	1986 (0.28 acres). Land and Building cost			
18	transferred to Account 389 A and 390 B in			
19	1988 (0.38 acres). Purchase of an additional			
20	parcel in 1992 (0.25 acres). Miscellaneous			
21	cost charged in 1997. Sale of 3rd & Plum in 2007	457,092		457,092
22				
23	Malta Substation Site property, located in the			
24	City of Sterling Heights, transferred from			
25	Account 360 A in 1987 (10.0 acres).	343,500		343,500
26				
27	Delray power plant Site property, located in			
28	the City of Detroit, transferred from Account			
29	310 A in 1987 (32.475 acres). Fence cost			
30	transferred from Account 311 A in 1988.			
31	Sold 17.3 acres in 1998. Sold 0.143 acres			
32	in 2003.	327,548		327,548
33				
34	Trenton Channel Power Plant Site property,			
35	land in the City of Trenton, transferred from			
36	Account 310 F in 1988 (28 acres).	126,811		126,811
37				
38	Yukon Station site property, located in			
39	Armada Township, transferred from Account			
40	350 F in 1989 (103.869 acres). Adjustment			
41	made in 1994 to reflect actual cost transferred			
42	from Account 350 F for land reclassified in 1989	249,911		249,911
43				
44	Minor Item-Previously Devoted to Public Service	387,413		387,413
45	Minor Items-Other Nonutility Property	9,924		9,924
46	TOTAL	2,482,186	0	2,482,186

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INVESTMENTS (Accounts 123, 124, 136)

1. Report below investments in Accounts 123, Investments in Associated Companies, 124, Other Investments, and 136, Temporary Cash Investments.
2. Provide a subheading for each account and list thereunder the information called for:

(a) Investment in Securities - List and describe each security owned, giving name of issuer, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, Temporary Cash Investments, also may be grouped by classes.

(b) Investment Advances - Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account.

Line No.	Description of Investment (a)	Book Cost at Beginning of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (b)	Purchases or Additions During Year (c)
1	Account 123		
2	None		
3			
4	Account 124		
5			
6	Energy Insurance LTD.	33,252,825	
7	Mutual Business Program No.5		
8			
9			
10	Detroit Investment Fund	3,403,037	
11			
12			
13	Total Account 124	36,655,862	-
14			
15			
16			
17			
18	Account 136		
20	Temporary Cash Investments		
21	Overnight Investment Sweeps	8,616,047	6,383,974
22			
23			
24			
25			
26			
27			
28			
29			
30			

INVESTMENTS (Accounts 123, 124, 136) (Continued)

Each note should be listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.
4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.
6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment(or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year *(If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference)* (f)	Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
					1
					2
					3
					4
					5
6,664,083	26,588,743	26,588,743			6
					7
					8
					9
500,290	2,902,747	2,902,747			10
					11
					12
7,164,373	29,491,489	29,491,489			13
					14
					15
					16
					17
					18
					20
-	15,000,020	15,000,020			21
					22
					23
					24
					25
					26
					27
					28
					29
					30

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company	12/31/1935		
2	Common Stock			196,500
3	Retained Earnings			57,042
4	Subtotal			253,542
5				
6				
7	St Clair Energy Corporation	12/31/1907		
8	Common Stock			816
9	Retained Earnings			-2,636
10				
11				
12				
13	Midwest Energy Resources Company	12/31/1974		
14	Common Stock			1,000
15	Retained Earnings			899
16	Subtotal			79
17				
18				
19	The Detroit Edison Securitization Funding LLC	03/09/2001		
20	Common Stock			
21	Retained Earnings			8,730,966
22	Subtotal			8,730,966
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 $ 0		TOTAL	8,984,587

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues form investments, including such revenues form securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
2,056		59,098		3
2,056		255,598		4
				5
				6
				7
		816		8
5,291		2,655		9
				10
				11
				12
				13
		1,000		14
		899		15
5,291		5,370		16
				17
				18
				19
				20
		8,730,966		21
		8,730,966		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
7,347		8,991,934		42

FOOTNOTE DATA

Schedule Page: 224 Line No.: 3 Column: e

Included in this amount is a Capital Infusion of $6,182

Schedule Page: 224 Line No.: 8 Column: e

Included in this amount is a Capital Infusion of $5,291

NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	$ 2,761,215	$ 2,715,425
2	Customer Accounts Receivable (Account 142)	517,714,914	515,186,951
3	Other Accounts Receivable (Account 143)	35,638,537 (1)	109,052,188 (1)
	(Disclose any capital stock subscriptions received)		
4	Total	556,114,666	626,954,564
	Less: Accumulated Provision for Uncollectible		
5	Accounts - Cr. (Accounts 144)	121,214,613	117,838,860
6	Total, Less Accumulated Provision for Uncollectible Accounts	434,900,053	509,115,704
7			
8			
9			
10	(1) Includes amounts receivable from Employees	$ 4,973	$ (76,550)
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS – CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers See Note (2) (b)	Merchandising Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	$102,282,204	$ 17,693,481	$ -	$ 1,238,928	121,214,613
2	Prov. for uncollectibles for year	75,243,526	(13,173,475)	-	322,950	62,393,001
3	Accounts written off	(70,139,899)	(1,233,892)	-	(950,962)	(72,324,753)
4	Coll. of accounts written off	6,445,755	49,634	-	60,610	6,555,999
5	Adjustments	-	-	-	-	-
6	Balance end of year	$ 113,831,586	$ 3,335,748	$ -	$ 671,526	$ 117,838,860
7						
8	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which					
9	is primarily related to low income match write offs:					
10	Provision for uncollectibles	75,243,526				
11	Directly charged to expense	2,511,187				
12	Uncollectibles Expense (acct 904)	77,754,713				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission		Dec. 31, 2009

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145,146)

1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146 Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.
4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the accounting company. This includes related parties.

"Control" (including the terms"controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers, or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1	Account 145 (103550)					
2	DTE Energy Company	40,698,653	1,505,421,065	1,433,450,601	112,669,117	866,946
3	Midwest Energy Resources Company	-	323,666,233	321,291,947	2,374,285	37,751
4	Total Notes Receivable	40,698,653	1,829,087,298	1,754,742,549	115,043,402	904,696
5	Account 146					
6	DTE Energy Company	104,265	260,536,943	260,575,471	65,738	-
7	DTE Energy Resources, Inc.	5,280	3,670	8,304	647	-
8	DTE Biomass Energy, Inc.	46,426	541,245	587,666	5	-
9	DTE Energy Trading, Inc.	113,977	1,924,704	2,038,663	18	-
10	River Rouge Unit No. 1 LLC	252,921	1,904,408	2,015,816	141,513	-
11	DTE Energy Services, Inc.	250,239	4,031,267	3,906,176	375,330	-
12	DTE PCI Enterprises Co	1,480,465	2,454,821	3,085,517	849,769	-
13	EES Coke Battery, LLC	74,174	121,667	134,187	61,653	-
14	DTE Bknp Gen Equip Leasing	-	1,322	1,322	-	-
15	DTE East China LLC	-	2,669	2,669	-	-
16	DTE ES Operations	-	1,199	1,199	-	-
17	Metro Energy, LLC	-	368	-	368	-
18	DTE Coal Services, Inc.	19,167,567	3,052,967	22,074,853	145,681	-
19	Midwest Energy Resources Company	4,222,398	39,762,512	37,438,925	6,545,984	-
20	Securitization LLC	375,000	-	-	375,000	-
21	Belle River Fuels Co. LLC	-	419,481	-	419,481	-
22	DTE Energy Technologies	23,917	56,223	79,330	810	-
23	St. Clair Fuels Co., LLC	-	39,740	-	39,740	-
24	DTE Engineering Services, Inc.	-	28	28	-	-
25	DTE Energy Ventures	10,633	327,630	314,866	23,397	-
26	DTE Enterprises	-	555	555	-	-
27	Michigan Consolidated Gas Co.	1,749,750	69,484,335	54,266,973	16,967,113	-
28	Michcon Gathering Co.	-	9	9	-	-
29	Saginaw Bay Lateral Co.	-	25	25	-	-
30	Thunder Bay Gathering Co.	-	3,182	3,182	-	-
31	Citizens Gas Fuel Company	10,672	140,419	151,089	2	-
32	MCN Energy Enterprises	-	13,802	11,609	2,193	-
33	DTE Gas Storage Pipeline & Process	33,250	480,165	513,412	4	-
34	DTE Gas Storage, Inc.	49,500	731,461	780,953	8	-
35	Jordan Valley Pipeline Co	-	41	41	-	-
36	DTE Terra Hayes Gathering	-	56	56	-	-
37	DTE Gas Resources	54,876	1,029,518	1,084,384	9	-
38	DTE Mobile Operations LLC	543	303	846	-	-
39	DTE Energy Center Operations	-	3,635	3,635	-	-
40	DTE Woodland Biomass Power	202	(202)	-	-	-
41	DTE Chicago Fuels Terminal	-	12,652	12,652	-	-
42	DTE Pontiac North, LLC	-	2,894	2,894	-	-
43	DTE Energy Center LLC	-	343	-	343	-
44	DTE Definace LLC	-	368	-	368	-
45	DTE PetCoke, LLC	109	0	109	-	-
46	DTE Corp Support LLC	14,573,129	167,430,995	168,988,173	13,015,951	-
47	Total Accounts Receivable	42,599,293	554,517,422	558,085,590	39,031,125	-
	TOTAL	83,297,947	2,383,604,720	2,312,828,139	154,074,527	904,696

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.
2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	165,042,863	103,173,899	Electric
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials and Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	28,821,335	42,154,841	Electric
6	Assigned to - Operations and Maintenance			
7	Production Plant (Estimated)	57,111,862	68,215,191	Electric
8	Transmission Plant (Estimated)			
9	Distribution Plant (Estimated)	60,305,462	29,257,735	Electric
10	Regional Transmission and Market Operation Plant (Estimated)			
11	Assigned to - Other (provide details in footnote)			
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	146,238,659	139,627,767	
13	Merchandise (Account 155)	349,472	95,135	
14	Other Materials and Supplies (Account 156)			
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)			
16	Stores Expense Undistributed (Account 163)	19,184,888	29,505,560	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	330,815,882	272,402,361	

PRODUCTION FUEL AND OIL STOCKS (Included in Acount 151)

1. Report below the information called for concerning production fuel and oil stocks.
2. Show quantities in tons 2000 lb. Barrels (42 gals.}, or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from affillated companies, a statement should be submitted showing the qua such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginnig and end of the year.

Line no.	item (a)	Total Cost (b)	KIND OF FUEL AND OIL: Coal Quantity (c)	Coal Cost (d)	No. 2 Oil Quantity (e)	No. 2 Oil Cost (f)	No. 6 Oil Quantity (g)	No. 6 Oil Cost (h)
1	On hand beginning of year	165,042,863	4,381,411	131,299,497	80,832	9,424,332	360,378	19,464,185
2	Received during year	734,146,064	20,028,179	703,757,883	118,099	7,516,452	20,144	162,180
3	TOTAL	899,188,927	24,409,590	835,057,380	198,931	16,940,785	380,522	19,626,365
4	Used during year (specify departments)							
5	Electric Department	795,514,951	22,145,120	756,803,279	129,385	10,869,987	20,909	1,011,470
6	Steam Heating Department	-						
7	Non-Generation	500,077			286	19,504		
8								
9								
10								
11	Sold or Transferred	-	-	-				
12	TOTAL DISPOSED OF	796,015,028	22,145,120	756,803,279	129,671	10,889,491	20,909	1,011,470
13	BALANCE END OF YEAR	103,173,899	2,264,470	78,254,101	69,260	6,051,294	359,613	18,614,894

Line no.	item (i)	KIND OF FUEL AND OIL: Natural Gas Quantity (j)	Natural Gas Cost (k)	Quantity (l)	Cost (m)	Quantity (n)	Cost (o)
14	On hand beginning of year	640,923	4,854,848				
15	Received during year	6,305,292	22,709,549				
16	TOTAL	6,947,364	27,564,397				
17	Used during year (specify departments)						
18	Electric Department	6,826,326	26,830,214				
19	Steam Heating Department						
20	Non-Generation	71,228	480,573				
21							
22							
23							
24	Sold or Transferred						
25	TOTAL DISPOSED OF	6,898,702	27,310,787				
26	BALANCE END OF YEAR	48,662	253,610				

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2010	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	322,773.00	5,874,199	204,445.00	
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	DTE Coal Services	39,082.00	1,089,900	14,042.00	
10	Swaps with JP Morgan	11,606.00	11,400		
11	Swaps with Cincinnati Gas	5,770.00	5,700		
12	Swaps with Morgan Stanley	6,499.00	5,020		
13	Swaps with DPL	2,000.00	2,132		
14	Renewable Energy Credits		227,955		
15	Total	64,957.00	1,342,107	14,042.00	
16					
17	Relinquished During Year:				
18	Charges to Account 509	177,350.00	3,293,695		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	DTE Coal Services	25,000.00	254,800	14,000.00	
23					
24					
25					
26					
27					
28	Total	25,000.00	254,800	14,000.00	
29	Balance-End of Year	185,380.00	3,667,811	204,487.00	
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2011		2012		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
204,445.00		221,445.00	4,688,210	216,945.00	3,929,875	1,170,053.00	14,492,284	1
								2
								3
								4
								5
								6
								7
								8
		23,118.00	481,770			76,242.00	1,571,670	9
						11,606.00	11,400	10
						5,770.00	5,700	11
						6,499.00	5,020	12
						2,000.00	2,132	13
							227,955	14
		23,118.00	481,770			102,117.00	1,823,877	15
								16
								17
						177,350.00	3,293,695	18
								19
								20
								21
		25,000.00	524,470			64,000.00	779,270	22
								23
								24
								25
								26
								27
		25,000.00	524,470			64,000.00	779,270	28
204,445.00		219,563.00	4,645,510	216,945.00	3,929,875	1,030,820.00	12,243,196	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
								39
								40
								41
								42
								43
								44
								45
								46

FOOTNOTE DATA

Schedule Page: 228 Line No.: 9 Column: a

DTE Coal Services is an affilate of Detroit Edison

Schedule Page: 228 Line No.: 22 Column: a

DTE Coal Services is an affilate of Detroit Edison

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

Allowances (Accounts 158.1 and 158.2)

1. Report below the particulars (details) called for concerning allowances.
2. Report all acquisitions of allowances at cost.
3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year No. (b)	Current Year Amt. (c)	2010 No. (d)	2010 Amt. (e)
1	Balance-Beginning of Year	52,066.00	11,660,183		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)				
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9	DTE Coal Services	1,504.00	1,065,300		
10	Appalachian Power Company	300.00	608,000		
11	AEP	650.00	1,271,250		
12	Cantor	650.00	240,250		
13	CE2 Environmental	370.00	442,450		
14	Other	14,484.00	21,299,590		44,860
15	Total	17,958.00	24,926,840		44,860
16					
17	Relinquished During Year:				
18	Charges to Account 509	68,454.00	35,268,211		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	DTE Coal Services	1,700.00	1,279,652		
23					
24					
25					
26					
27					
28	Total	1,700.00	1,279,652		
29	Balance-End of Year	-130.00	39,160		44,860
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)				
34	Gains				
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2011		2012		Future Years		Totals		Line
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	No.
						52,066.00	11,660,183	1
								2
								3
								4
								5
								6
								7
								8
						1,504.00	1,065,300	9
						300.00	608,000	10
						650.00	1,271,250	11
						650.00	240,250	12
						370.00	442,450	13
	30,000					14,484.00	21,374,450	14
	30,000					17,958.00	25,001,700	15
								16
								17
						68,454.00	35,268,211	18
								19
								20
								21
						1,700.00	1,279,652	22
								23
								24
								25
								26
								27
						1,700.00	1,279,652	28
	30,000					-130.00	114,020	29
								30
								31
								32
								33
								34
								35
								36
								37
								38
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								40
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								43
								44
								45
								46

FOOTNOTE DATA

Schedule Page: 229 Line No.: 1 Column: b

Beginning Balance consists of 35,180 Annual NOx Allowances and 16,886 Seasonal NOx Allowances

Schedule Page: 229 Line No.: 1 Column: c

Beginning balance consists of $10,285,050 Annual NOx Allowances and $1,375,133.42 Seasonal NOx Allowances

Schedule Page: 229 Line No.: 4 Column: b

Schedule Page: 229 Line No.: 9 Column: a

DTE Coal Services is an affiliate of Detroit Edison.

Schedule Page: 229 Line No.: 9 Column: b

Transfers in with DTE Coal Services only represents Annual NOx Allowances

Schedule Page: 229 Line No.: 9 Column: c

Transfers in with DTE Coal Services only represents Annual NOx Allowances

Schedule Page: 229 Line No.: 10 Column: b

Figure consists of 200 Annual NOx Allowances and 100 Seasonal NOx Allowances.

Schedule Page: 229 Line No.: 10 Column: c

Figure consists of $544,500 Annual NOx Allowances and $63,500 Seasonal NOx Allowances

Schedule Page: 229 Line No.: 11 Column: b

Figure represents only Annual NOx Allowances.

Schedule Page: 229 Line No.: 11 Column: c

Figure represents only Annual NOx Allowances.

Schedule Page: 229 Line No.: 12 Column: b

Figure consists of 350 Annual NOx Allowances and 300 Seasonal NOx Allowances.

Schedule Page: 229 Line No.: 12 Column: c

Figure consists of $199,750 Annual NOx Allowances and $40,500 Seasonal NOx Allowances.

Schedule Page: 229 Line No.: 13 Column: b

Figure represents only Annual NOx Allowances.

Schedule Page: 229 Line No.: 13 Column: c

Figure represents only Annual NOx Allowances.

Schedule Page: 229 Line No.: 14 Column: b

Other Purchases and Transfers consist of both Annual NOx Allowances and Seasonal NOx Allowances:

Annual NOx Allowances:

	No of Allowances
Constellation Energy	2,100
Calphine Energy Services	250
Cordova Energy	80
Dayton Power and Light	500
Duke Energy Carolinas	1,400
Duke Energy Indiana	200
Duke Energy Ohio	1,050
First Energy	200
First Energy Generation	100
LaPalma WLE	104
Luminant Energy	1,450
Mid American Energy	700
Midland Cogeneration	200
Mirant Energy Trading	200
NRG Power Marketing	1,050
NYSERDA	100
Ohio Power	1,150

PPL Energy Plus	100
Progress Energy Carolinas	400
Sempra Energy Trading	350
Total	11,684

Seasonal NOx Allowances:

Duke Energy Carolinas	800
Duke Energy Ohio	300
International Paper	200
Koch Supply and Trading	500
Midland Cogeneration	300
NYSERDA	500
Trans Canada	200
Total	2,800

Schedule Page: 229 Line No.: 14 Column: c

ther Purchases and Transfers consist of both Annual NOx Allowances and Seasonal NOx Allowances:

Annual NOx Allowances:

	Amount of Allowances
Calphine Energy Services	$135,000
Constellation Energy	$5,876,500
Cordova Energy	$266,800
Dayton Power and Light	$645,000
Duke Energy Carolinas	$1,455,000
Duke Energy Indiana	$543,500
Duke Energy Ohio	$1,785,000
First Energy	$499,500
First Energy Generation	$151,000
LaPalma WLE	$118,040
Luminant Energy	$1,097,000
Mid American Energy	$426,000
Midland Cogeneration	$679,500
Mirant Energy Trading	$199,000
NRG Power Marketing	$1,893,000
NYSERDA	$250,000
Ohio Power	$2,603,750
PPL Energy Plus	$ 66,500
Progress Energy Carolinas	$272,500
Sempra Energy Trading	$1,631,000
Total	$20,593,590

Seasonal NOx Allowances:

	Amount of Allowances
Duke Energy Carolinas	$116,500
Duke Energy Ohio	$ 44,500
International Paper	$30,000
Koch Supply and Trading	$360,000
Midland Cogeneration	$52,000
NYSERDA	$72,500
Trans Canada	$23,000
Broker Fees	7,500

FOOTNOTE DATA

Total $706,000

Schedule Page: 229 Line No.: 14 Column: e

Other Purchases and transfers consist of $9,860 Seasonal NOx Allowances and $35,000 Annual NOx Allowances.

Schedule Page: 229 Line No.: 14 Column: g

Other Purchases and Transfers consist of $5,000 Seasonal NOx Allowances and $25,000 Annual NOx Allowances.

Schedule Page: 229 Line No.: 18 Column: b

Charges to 509 consist of 48,400 Annual NOx Allowances and 20,054 Seasonal NOx Allowances.

Schedule Page: 229 Line No.: 18 Column: c

Charges to 509 consist of $33,280,725.27 Annual NOx Allowances and $1,987,486.14 Seasonal NOx Allowances.

Schedule Page: 229 Line No.: 22 Column: a

DTE Coal Services is an affiliate of Detroit Edison

Schedule Page: 229 Line No.: 22 Column: b

Cost of Sales/Transfers represents only Annual NOx Allowances.

Schedule Page: 229 Line No.: 22 Column: c

Cost of Sales/Transfers represents only Annual NOx Allowances.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	2009

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of the year.
2. Minor Items may be grouped by classes, showing number of items in each class

Line No.	Item (a)	Balance End of Year (b)
1	Green Currents Renewable Energy Credits	251,675
2		-
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		251,675

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

Transmission Service and Generation Interconnection Study Costs

1. Report the particulars (details) called for concerning the costs incurred and the reimbursements received for performing transmission service and generator interconnection studies.
2. List each study separately.
3. In column (a) provide the name of the study.
4. In column (b) report the cost incurred to perform the study at the end of period.
5. In column (c) report the account charged with the cost of the study.
6. In column (d) report the amounts received for reimbursement of the study costs at end of period.
7. In column (e) report the account credited with the reimbursement received for performing the study.

Line No.	Description (a)	Costs Incurred During Period (b)	Account Charged (c)	Reimbursements Received During the Period (d)	Account Credited With Reimbursement (e)
1	**Transmission Studies**				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	**Generation Studies**				
22	EDD-Wind Study Work	12,750	416		
23	Heritage Sustainable Wind Study	9,844	416		
24	Small Residential Studies	3,671	416		
25	System Impact Fee			9,783	
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission		Dec. 31, 2009

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1	FERMI 3	23,626,495
2	Monroe Coal Blend Enhancement	16,767
3	MEP Renewable Energy Wind	222,644
4	Renewable Energy Program	1,493,298
5	Systems Capital Project	253,850
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
TOTAL		25,613,055

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission		Dec. 31, 2009

PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183) (Continued)

Debits	CREDITS		Balance End of Year	Line No.
	Account Charged	Amount		
(a)	(d)	(e)	(f)	
24,513,337			48,139,832	1
	107	(16,767)	-	2
2,404,907			2,627,551	3
1,015,909			2,509,207	4
	101	(253,850)	-	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
				25
				26
				27
				28
				29
27,934,153		(270,617)	53,276,590	TOTAL

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

OTHER REGULATORY ASSETS (Account 182.3)

1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Assets being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Current Quarter/Year	Debits	CREDITS		Balance at end of Current Quarter/Year
				Written off During the Quarter/Year Account Charged	Written off During the Period Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1	Accumulated deferred income taxes					
2	upon adoption of FASB Statement					
3	No. 109 September 1993.	89,406,751	5,548,419	282	5,051,675	89,903,495
4						
5	FERC audit adjustment of AFUDC for					
6	1989-1996. Amortization period of 15 years,					
7	commencing December 1996.	1,932,371		407	148,221	1,784,150
8						
9						
10	Securitization Tax Receivable	548,757,248		407	72,280,934	476,476,314
11						
12	Asset Retirement Obligation	452,128,605	112,912,632	various	150,393,243	414,647,994
13						
14	Minimum Pension Liability & OPEB	1,741,556,000	137,696,543	various	99,561,000	1,779,691,543
15						
16	Pole Remediation Fund	100,000			100,000	
17						
18	Other Recoverable PA141 section 10d(4) Assets:					
19	Clean Air Expenditures	9,830,763		407	9,830,763	
20	Excess Base Depreciation	3,516,240		407	3,516,240	
21	Midwest Independent System Charges	7,969,432		407	7,969,432	
22	Recoverable Equity Return On 10d(4) Assets	8,179,213		407	8,179,213	
23						
24	Security Cost Recovery	6,486,368		407	3,190,774	3,295,594
25						
26	Enterprise Business System Implementation Costs	26,112,991		407	2,610,899	23,502,092
27						
28						
29						
30	Renewable Energy		1,270,244	various	1,261,714	8,530
31						
32	Accumlated Deferred Michigan Business Tax	335,527,568		186	335,527,568	
33						
34	Energy Optimization	176,111	7,192,164	various	7,356,866	11,409
35						
36						
37						
38						
39						
40						
41						
42						
43						
44	TOTAL	3,231,679,661	264,620,002		706,978,542	2,789,321,121

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

MISCELLANEOUS DEFFERED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a)
3. Minor item (1% of the Balance at End of Year for Account 186 or amounts less than $100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS Account Charged (d)	CREDITS Amount (e)	Balance at End of Year (f)
1	Accum Def Michigan Business Tax		367,754,620	Var	25,770,900	341,983,720
2	Customer Choice Implementation	36,995,390		407.3	19,273,990	17,721,400
3	Deferred Costs To Achieve	153,891,870	337,273	407.3	17,960,187	136,268,956
4	LT Prepd Costs - MGM	11,951,341		931	323,009	11,628,332
5	LT Prepd Lease - Unibar Credits		346,000	931		346,000
6	ST Financing Costs	628,515	6,252,193	431	2,887,219	3,993,489
7	LT Notes Receivable	3,380,404	20,321	Var	3,400,725	
8	Financing Exp Debt Securities	99,938	9,775,284	Var	9,687,128	188,094
9						
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42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	206,947,458				512,129,991

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ACCUMULATED DEFERRED INCOME TAXES (Account 190)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes.
2. At Other (Specify), include deferrals relating to other income and deductions.

Line No.	Description and Location (a)	Balance of Begining of Year (b)	Balance at End of Year (c)
1	Electric		
2		539,884,168	580,930,888
3			
4			
5			
6			
7	Other		
8	TOTAL Electric (Enter Total of lines 2 thru 7)	539,884,168	580,930,888
9	Gas		
10		11,269,722	10,604,361
11			
12			
13			
14			
15	Other		
16	TOTAL Gas (Enter Total of lines 10 thru 15	11,269,722	10,604,361
17	Other (Specify)	7,479,122	7,479,122
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	558,633,012	599,014,371

Notes

FOOTNOTE DATA

Schedule Page: 234 Line No.: 2 Column: b

Account Number	Decription	Beginning	Ending
190500	DFIT Current	32,997,595	40,662,451
190510	Contributions	25,933,361	27,676,630
190510	Deferred Comp	-154,704	-162,731
190510	Writeoff of Ins	636,976	636,976
190510	Demand & Energy Mgt.	-438,750	-438,750
190510	Uncollectibles	41,370,340	44,574,138
190510	Vacation Pay	23,365,517	21,701,146
190510	Contributions I A C	186,764,516	197,755,479
190510	Workers Comp	-1,177,690	-1,228,841
190510	Emp Health Care	2,882,438	3,025,025
190510	Environmental Clean	4,332,304	3,623,641
190510	Fermi 2 Refueling	8,921,972	4,670,167
190510	Fermi 2 Performance	77,249	77,249
190510	Reorg & Mng Benefit	17,947,041	18,079,126
190510	SFAS 106	144,990,280	168,306,146
190510	Fermi 2 NONQ Decom	20,783,981	16,693,844
190510	Legal Liab Accrual	5,580,557	7,113,655
190510	Ludington Fish	963,603	977,024
190510	Inventory Write Off	693,546	693,546
190510	Unrealized Gain/Loss	-444,494	-444,494
190510	Bond Iss/Ret Cost	6,698,100	6,698,100
190510	Research & Dev	1,822,819	1,822,819
190510	Prepaid Expenses	831,207	831,207
190510	DFIT-Interco	-1,212,411	-1,212,411
190510	Renewable Engy Program	407,467	408,050
190510	Long Term Disability	-3,753,358	-3,340,764
190510	DOE Decontamination Fund	-352,563	-352,563
190150	Stock Based Comp	5,267,115	6,419,399
190500	ESOP	-3,402,428	-4,855,468
190500	State/Local IT	2,010,000	0
190500	OCI/Reserves	9,872,967	10,219,492
190510	Deductible State Taxes	2,096,007	6,728,133
190500	Stock Options	3,573,608	3,573,467
		539,884,168	580,930,888

Schedule Page: 234 Line No.: 10 Column: b

Account Number	Decription	Beginning	Ending
190500	DFIT Cur Steam Contract	-4,598	0
190510	SFAS 106	12,148	0
190510	Steam Heat Reserve	11,596,288	10,604,361
190500	Steam Purch. Contract Res	-25,493,166	0
190510	Accretion Expense	25,159,050	0
		11,269,722	10,604,361

Schedule Page: 234 Line No.: 17 Column: b

Account Number	Decription	Beginning	Ending
190510	Disallowed Plant	3,136,671	3,136,671
190510	Fermi 1 Decom	4,342,451	4,342,451
		7,479,122	7,479,122

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Mortgage Bonds:			
3	1993 Series E, due 03-15-2023	03/15/03		
4	(Refunding 2002 A, due 2012 - 110004)		41,875,000	(2,013,573)
5	1993 Series J, due 06-1-18,	06/01/03		
6	(Refunding 2002 B, due 2032 - 110005)		102,605,000	(6,383,108)
7	{ 1993 Series K, due 08-15-33,			
8	1993 Series H , due 07-15-28			
9	1994 C , due 08-15-34			
10	(Refunding 2001 B, due 10-01-10 - 110001) }	10/10/01	310,000,000	(3,082,929)
11	1994 Series C , due 08-15-34	02/01/05		
12	(Refunding 2004 D, issued 7-15-2004, due 2014 - 110006)		100,000,000	(6,429,616)
13				
14	Tax exempt - Bonds and Other Loan Agreements:			
15	KKP-14, due 09-01-2024	09/01/03		
16	(Refunding 2003 A, due 2030 - 110024)		49,000,000	(1,883,298)
17	1989 Series BP No. 2 (Monroe 1992 Series CC) - due 2024	06/01/04		
18	(Refunding 2004-A issued 4-01-04, due 06-01-29 - 110025)		36,000,000	(1,038,349)
19				
20	1993 Series FP (Loan Agrmt Series 1993 BB) - due 2023	05/03/04		
21	1993 Series IP (Loan Agrmt Series 1993 CC) - due 2023	05/03/04		
22	1994 Series AP (Loan Agrmt Series 1994 AA) - due 2024	05/03/04		
23	1994 Series BP (Loan Agrmt Series 1994 BB) - due 2024	06/15/04		
24	(Refunding 2004-B issued 4-01-04, due 10-01-28 - 110026)		31,980,000	(1,564,540)
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
802,907		212,344	590,563	4
				5
5,170,296		217,919	4,952,377	6
				7
				8
				9
599,358	-	341,731	257,627	10
				11
3,775,238	-	677,703	3,097,535	12
				13
				14
				15
1,507,811		70,403	1,437,408	16
				17
847,988	-	46,876	801,112	18
				19
				20
				21
				22
				23
1,267,151		69,799	1,197,352	24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Tax exempt - Loan Agreements (Continued):			
3	{ 1991 EP , due 9-01-21 ,	09/01/01		
4	1991 FP, due 12-01-21	12/01/01		
5	(Refunding 2001-CP issued 09-11-01, due 09-01-29 - 110019) }		139,855,000	(5,464,509)
6	KKP-13 due 09-01-22	03/01/03		
7	(Partial refunding 2002-C issued 12-05-02,due 12-15-32 -110022)		33,800,000	(1,328,816)
8	{1992 BP due 2-15-16 ,	12/23/02		
9	1992 CP due 8-1-24	12/23/02		
10	(Refunding 2002 D issued 12/05/02, due 12-15-32 - 110023)}		55,975,000	(2,263,740)
11	1995 AA-P, Due 2025	09/16/05		
12	1993 Series AA-P, Due 2024	09/16/05		
13	(Refunding 2009 CT issued 11/24/2009, due 12-1-2036 -110048)		65,000,000	(1,623,690)
14	2000 B, due 2030	05/29/08		
15	(Refunding 5.3% 2000 B, reissued 5/29/2008, due 09-01-2030)		50,745,000	(671,256)
16	2006 CT, due 2036	04/11/08		
17	(Refunding 2008 DT issued 04/11/08, due 12-01-2036 - 110035)		68,500,000	(1,439,695)
18	2008 DT, due 2036			
19	(Refunding 2009 BT issued 04/01/09, due 12-01-2036 - 110042)		68,500,000	(1,822,641)
20	2005 DT, Due 2029)	05/29/08		
21	(Refunding 2008 ET issued 05/29/08, due 08-01-2029 -110046)		119,175,000	(5,824,754)
22				
23				
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
4,070,285		197,470	3,872,815	5
				6
1,071,680		44,855	1,026,825	7
				8
				9
1,805,403		73,223	1,732,180	10
				11
				12
-	1,623,690	11,363	1,612,327	13
				14
653,493		30,161	623,332	15
				16
1,403,200	(1,390,806)	12,395	-	17
				18
	1,822,641	49,409	1,773,232	19
				20
5,661,324		274,191	5,387,132	21
				22
				23
				24
				25

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.
2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instructions 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Other Debt:			
3	Quarterly Income Debt Securities (QUIDS)			
4	1996 QUIDS, due 2026	03/04/05		
5	1998 QUIDS, due 2028	03/04/05		
6	1998-II QUIDS, due 2028	03/04/05		
7	(Partial Refunding 2005 A issued 02/02/05, due 2015 -110007)		192,561,150	(5,380,958)
8	1996 QUIDS, due 2026	03/04/05		
9	1998 QUIDS, due 2028	03/04/05		
10	1998-II QUIDS, due 2028	03/04/05		
11	(Partial Refunding 2005 B issued 02/02/05, due 2035-110008)		192,561,150	(5,380,958)
12	2001 Peakers Sale Leaseback, due 2011	12/18/07		
13	(Refunding 2007 A issued 12/18/07, due 03-15-2038 - 110034)		47,377,400	(2,729,005)
14				
15				
16				
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21				
22				
23	Note (1) - The Unamortized Loss on Reacquired Debt under column (f) were charged to Account 189,			
24	Loss on Reacquired Debt of the refunding Issue.			
25			1,705,509,700	(56,325,437)

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1, Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
				5
				6
3,315,722	-	542,846	2,772,876	7
				8
				9
				10
4,693,019	-	180,136	4,512,883	11
				12
2,635,115		89,848	2,545,267	13
				14
				15
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				24
39,279,990	2,055,526	3,142,673	38,192,844	25

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.
5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.
Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,324	3,195,534,722					2
						3
138,632,324	3,195,534,722					4
						5
						6
						7
						8
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	☐ (1) ☐ X ☐ An Original ☐ (2) ☐ A Resubmission		Dec. 31, 2009

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.
2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.
3. Include in the identification of each class and series of security, as appropriate, the interest or dividend rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance or redemption price and name of the principal underwriting firm through which the security transactions were consummated.
4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the Commission authorization for the different accounting and state the accounting method.
5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

General and Refunding Mortgage Bonds:

1990 Series B Bonds

Payment amounting to $9,516,000 on the 1990 series B bonds, 7.904% due 03-31-09, was made on March 31, 2009.

1990 Series C Bonds

Payment amounting to $3,419,000 on the 1990 series C Bonds, 8.357% due 03-31-09, was made on March 31, 2009.

Tax Exempt Loan Agreements:

2008 Series DT, EX-LN-Variable Rate Bonds due 2036

The following payments totaled $ 68,500,000 were made on the 2008 Series DT Bonds

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
4/1/2009	Variable	12/1/2036	$ 68,500,000	$ -	$ 431,836
Unamortized Losses from Previously Reacquired Debt					$ 1,390,806
			$ 68,500,000	$ -	$ 1,822,641

$ 1,822,641 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

1993 Series AA-P, 6.4% Bonds due 2024

The following payments totaled $ 65,000,000 were made on the 1993 Series AA-P Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
12/10/2009	6.40%	8/1/2024	$ 65,000,000	$ 650,000	$ 973,690
			$ 65,000,000	$ 650,000	$ 973,690

$ 650,000 of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.
$ 973,690 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

Name of Respondent	This Report Is:	Date of Report	Year of Report
he Detroit Edison Company	☐ (1) ☐ X ☐ An Original ☐ (2) _ ☐ A Resubmission	(Mo, Da, Yr)	Dec. 31, 2009

SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR

2009 Series BT, Refunding Revenue Bonds 6% due 2036

$68,500,000 - 2009 Collateralized Series BT 6.00% due December 1, 2036
were issued on April 1, 2009 at 100% to underwriters Edward Jones,

The proceeds were used to refund all of the $68,500,000 principal amount of prior Revenue Bonds.

The Principal amount of $68,500,000 was credited to acct 221 and issuance expenses of $2,225,838 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2009 Series BT was authorized by the Federal Energy Regulatory
Commission in Docket No. ES08-34-000, dated 5/1/08.

2009 Series CT, Variable Rate Refunding Revenue Bonds due 2024

$65,000,000 – 2009 Collateralized Series CT intial interest rate 3.05% with a Mandatory Tender date 12/3/2012
were issued on November 24,2009 at 100% to underwriters J.P.Morgan and Key Banc Capital Markets.

The proceeds were used to refund all of the $65,000,000 principal amount of prior Revenue Bonds.

The Principal amount of $65,000,000 was credited to acct 221 and issuance expenses of $487,952 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2009 Series CT was authorized by the Federal Energy Regulatory
Commission in Docket No. ES09-16-000, dated 4/28/09.

2008 Series KT Variable Rate Refunding Revenue Bonds, due 2020

$32,375,000 -- 2008 Series KT Variable Rate Limited Obligation Refunding Revenue Bonds due July 1, 2020
were re-marketed on June 1, 2009 5.625% at par to underwriters Merrill Lynch & Co and KeyBanc Capital Markets Inc.

The issuance expenses of $570,792 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The re-market of these 2008 Series KT Refunding Revenue Bonds were provisions of the original bonds
requiring no additional authorization by the Federal Energy Regulatory Commission.

2008 Series ET Variable Rate Refunding Revenue Bonds, due 2029

$60,000,000 -- sub-Series 2008 ET-1, Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029
were re-marketed on June 1, 2009 with a mandatory tender on 8/1/2014 at par to agent
Merrill Lynch & Co. and Key Banc Capital Markets.

The issuance expenses of $479,622 were charged to Account 181.
These costs of issuance will be amortized over the mandatory tender date by charges to Acct 428.

The re-market of these 2008 sub-Series ET-1 Refunding Revenue Bonds were provisions of the original bonds
requiring no additional authorization by the Federal Energy Regulatory Commission.

$59,175,000 -- sub-Series 2008 ET-2, Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029
were re-marketed on June 1, 2009 with a mandatory tender on 8/1/2016 at par to agent
Merrill Lynch & Co. and Key Banc Capital Markets.

The issuance expenses of $502,615 were charged to Account 181.
These costs of issuance will be amortized over the mandatory tender date by charges to Acct 428.

The re-market of these 2008 sub-Series ET-2 Refunding Revenue Bonds were provisions of the original bonds
requiring no additional authorization by the Federal Energy Regulatory Commission.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - General and Refunding Mortgage Bonds		
2	* 1990 Series B, 7.904% - #110002	256,932,000	61,163
3	* 1990 Series C, 8.357% - #110003	85,475,000	20,346
4			
5	Account 221 - Senior Notes		
6	(Secured by General and Refunding Mortgage Bonds)		
7	2001 Series B, 6.125% - #110001	500,000,000	3,751,632
8	-110001 (Continued)		90,000 D
9	2002 Series A, 5.2% - #110004	225,000,000	1,646,357
10	- 110004 (Continued)		396,000 D
11	2002 Series B, 6.35% - #110005	225,000,000	2,152,605
12	- 110005 (Continued)		1,516,500 D
13	2004 Series D, 5.4% - #110006	200,000,000	1,579,706
14	-110006 (Continued)		98,000 D
15	2005 Series A, 4.8% - #110007	200,000,000	1,560,808
16	-110007 (Continued)		680,000 D
17	2005 Series B, 5.45% - #110008	200,000,000	2,051,757
18	- 110008 (Continued)		824,000 D
19	2005 Series C, 5.19% - #110009	100,000,000	488,141
20	2005 Series E, 5.7% - #110010	250,000,000	2,460,530
21	- 110010 (Continued)		1,490,000 D
22	2006 Series A, 6.625% - #110011	250,000,000	2,479,962
23	- 110011 (Continued)		135,000 D
24	2007 Series A, 6.47% - #110034	50,000,000	415,774
25	2008 Series G, 5.6% - #110038	300,000,000	2,170,423
26	(Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008)		435,000 D
27	2008 Series J, 6.4% - #110040	250,000,000	1,722,615
28	(Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008)		645,000 D
29			
30			
31			
32			
33	TOTAL	4,451,542,000	57,859,757

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
02/21/90	03/31/16	02/21/90	03/31/08	66,612,000	5,453,048	2
02/21/90	03/31/14	02/21/90	03/31/08	17,095,000	1,500,060	3
						4
						5
						6
10/10/01	10/01/10	10/10/01	10/01/10	500,000,000	30,625,000	7
						8
10/23/02	10/15/12	10/23/02	10/15/12	225,000,000	11,700,000	9
						10
10/23/02	10/15/32	10/23/02	10/15/32	225,000,000	14,287,500	11
						12
07/15/04	08/01/14	07/15/04	08/01/14	200,000,000	10,800,000	13
						14
02/02/05	02/15/15	02/02/05	02/15/15	200,000,000	9,600,000	15
						16
02/02/05	02/15/35	02/02/05	02/15/35	200,000,000	10,900,000	17
						18
09/29/05	10/01/23	09/29/05	10/01/23	100,000,000	5,190,000	19
10/06/05	10/01/37	10/06/05	10/01/37	250,000,000	14,250,000	20
						21
05/24/06	06/01/36	06/01/06	06/01/36	250,000,000	16,562,500	22
						23
12/18/07	03/15/38	12/18/07	03/15/38	50,000,000	3,235,000	24
06/11/08	06/15/18	06/11/08	06/15/18	300,000,000	16,800,000	25
						26
10/10/08	10/01/13	10/10/08	10/01/13	250,000,000	16,000,000	27
						28
						29
						30
						31
						32
				4,059,342,000	233,447,356	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
3	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
4	1991 Series BP, 6.95% - # 110013	25,910,000	852,491
5	1991 Series CP, 7% - #110014	32,800,000	1,136,400
6	1992 Series AP, 6.95% - #110015	66,000,000	1,700,962
7	1993 Series AP, 6.40% - #110016	65,000,000	2,061,172
8	1999 Series BP, 5.65% - #110017	39,745,000	801,798
9	1999 Series CP, 5.65% - #110018	66,565,000	755,981
10	2001 Series CP, 5.45% - #110019	139,855,000	1,284,514
11	1999 Series AP, 5.55% - #110033	118,360,000	2,678,937
12	2000 Series B 5.3% Refunding Revenue Bonds - #110036	50,745,000	1,358,641
13	2008 Series DT, Variable rate refunding revenue bonds - #110035	68,500,000	447,005
14	2008 Series LT, 6.75% refunding revenue bonds - #110041	50,000,000	1,714,323
15	2009 Series BT, Refunding Revenue Bonds 6% - #110042	68,500,000	2,225,838
16	(Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008)		
17	2008 series KT, 5.625%- #110043	32,375,000	570,792
18	Sub series 2008 ET-1, variable rate refunding revenue bonds -#110044	60,000,000	479,622
19	Sub series 2008 ET-2, variable rate refunding revenue bonds -#110045	59,175,000	502,615
20	2009 Series CT, variable rate refunding revenue bonds -#110047	65,000,000	487,952
21	(Authorized by FERC in Docket No. E509-16-000, dated 4/8/09)		
22			
23	Subtotal	4,100,937,000	47,930,362
24			
25	Account 223 - Advances from Associated Companies		
26	None		
27			
28	Subtotal		
29			
30			
31			
32			
33	TOTAL	4,451,542,000	57,859,757

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
05/02/91	05/01/11	05/20/91	05/01/11	25,910,000	1,800,745	4
05/20/91	05/01/21	05/20/91	05/01/21	32,800,000	2,296,000	5
03/24/92	09/01/22	03/24/92	09/01/22	66,000,000	4,587,000	6
08/03/93	08/01/24	08/03/93	08/01/24		3,917,333	7
11/1/01	09/01/29	11/01/01	09/01/29	39,745,000	2,245,593	8
11/1/01	09/01/29	11/01/01	09/01/29	66,565,000	3,760,923	9
09/11/01	09/01/29	09/11/01	09/01/29	139,855,000	7,622,098	10
09/03/99	09/01/29	09/03/99	09/01/29	118,360,000	6,568,980	11
05/29/08	09/01/30	05/29/08	09/01/30	50,745,000	2,689,485	12
04/11/08	12/01/36	04/11/08	12/01/36		470,914	13
12/17/08	12/01/38	12/17/08	12/01/38	50,000,000	3,375,000	14
4/1/09	12/1/36	4/1/09	12/1/36	68,500,000	3,082,500	15
						16
07/03/08	7/1/20	7/3/08	7/1/20	32,375,000	1,368,448	17
5/29/08	08/01/29	5/29/08	8/1/29	60,000,000	2,342,904	18
5/29/08	08/01/29	5/29/08	8/1/29	59,175,000	2,396,986	19
11/24/09	12/3/12	11/24/09	12/3/12	65,000,000	203,756	20
						21
						22
				3,708,737,000	215,631,773	23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				4,059,342,000	233,447,356	33

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
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7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
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9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1			
2	Account 224 - Loan Agreements		
3	Pollution Bond Refunding Projects		
4	Series 1992 CC, 4.65% -#110020	31,000,000	780,077
5	Series 1995 CC, 4.85%- #110021	82,350,000	2,048,996
6	Series 2002 C, 5.45%-#110022	64,300,000	1,813,318
7	Series 2002 D, 5.25%-#110023	55,975,000	1,476,260
8	Series 2003 A, 5.5%-#110024	49,000,000	1,314,765
9	Series 2004 A, 4.65%-#110025	36,000,000	940,088
10	- 110025 (Continued)		388,800 D
11	Series 2004 B, 4.875% - #110026	31,980,000	821,067
12	- 110026 (Continued)		346,024 D
13			
14			
15			
16			
17	Subtotal	350,605,000	9,929,395
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33	TOTAL	4,451,542,000	57,859,757

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
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16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD Date From (f)	AMORTIZATION PERIOD Date To (g)	Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
						1
						2
						3
04/29/92	10/01/24	04/01/01	10/01/24	31,000,000	1,441,500	4
09/28/95	09/01/30	08/01/01	09/01/30	82,350,000	3,993,975	5
12/05/02	12/15/32	12/15/02	12/15/32	64,300,000	3,504,350	6
12/05/02	12/15/32	12/15/02	12/15/32	55,975,000	2,938,688	7
08/28/03	06/01/30	09/01/03	06/01/30	49,000,000	2,695,000	8
04/01/04	06/01/29	04/01/04	06/01/29	36,000,000	1,755,000	9
						10
04/01/04	10/01/28	04/01/04	10/01/28	31,980,000	1,487,070	11
						12
						13
						14
						15
						16
				350,605,000	17,815,583	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
				4,059,342,000	233,447,356	33

FOOTNOTE DATA

Schedule Page: 256 Line No.: 2 Column: a

(1) Payment of $9,516,000 was made on March 31, 2009.

Schedule Page: 256 Line No.: 3 Column: a

(2) Payment of $3,419,000 was made on March 31, 2009.

Schedule Page: 256.1 Line No.: 7 Column: a

1993 Series AA-P, 6.4% Bonds due 2024

The following payments totaled $ 65,000,000 were made on the 1993 Series AA-P Bonds.

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
12/10/2009	6.40%	8/1/2024	$ 65,000,000	$ 650,000	$ 973,690
			$ 65,000,000	$ 650,000	$ 973,690

$ 650,000 of Redemption Premium was charged to Account 189, Unamortized Loss on Reacquired Debt.
$ 973,690 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.1 Line No.: 13 Column: a

2008 Series DT, EX-LN-Variable Rate Bonds due 2036

The following payments totaled $ 68,500,000 were made on the 2008 Series DT Bonds

Settlement Date	Coupon %	Maturity Date	Repurchase Amount	Premium On redemption	Unamortized Expenses
4/1/2009	Variable	12/1/2036	$ 68,500,000	$ -	$ 431,836
Unamortized Losses from Previously Reacquired Debt					$ 1,390,806
			$ 68,500,000	$ -	$ 1,822,641

$ 1,822,641 of Unamortized Expenses were charged to Account 189, Unamortized Loss on Reacquired Debt.

Schedule Page: 256.1 Line No.: 15 Column: a

2009 Series BT, Refunding Revenue Bonds 6% due 2036

$68,500,000 - 2009 Collateralized Series BT 6.00% due December 1, 2036
were issued on April 1, 2009 at 100% to underwriters Edward Jones,

The proceeds were used to refund all of the $68,500,000 principal amount of prior Revenue Bonds.

The Principal amount of $68,500,000 was credited to acct 221 and issuance expenses of $2,225,838 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2009 Series BT was authorized by the Federal Energy Regulatory Commission in Docket No. ES08-34-000, dated 5/1/08.

Schedule Page: 256.1 Line No.: 17 Column: a

2008 Series KT Variable Rate Refunding Revenue Bonds, due 2020

$32,375,000 -- 2008 Series KT Variable Rate Limited Obligation Refunding Revenue Bonds due July 1, 2020
were re-marketed on June 1, 2009 5.625% at par to underwriters Merrill Lynch & Co and KeyBanc Capital Markets Inc.

FOOTNOTE DATA

The issuance expenses of $570,792 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The re-market of these 2008 Series KT Refunding Revenue Bonds were provisions of the original bonds requiring no additional authorization by the Federal Energy Regulatory Commission.

Schedule Page: 256.1 Line No.: 18 Column: a

2008 Series ET Variable Rate Refunding Revenue Bonds, due 2029

$60,000,000 -- sub-Series 2008 ET-1, Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029 were re-marketed on June 1, 2009 with a mandatory tender on 8/1/2014 at par to agent Merrill Lynch & Co. and Key Banc Capital Markets.

The issuance expenses of $479,622 were charged to Account 181.
These costs of issuance will be amortized over the mandatory tender date by charges to Acct 428.

The re-market of these 2008 sub-Series ET-1 Refunding Revenue Bonds were provisions of the original bonds requiring no additional authorization by the Federal Energy Regulatory Commission.

Schedule Page: 256.1 Line No.: 19 Column: a

2008 Series ET Variable Rate Refunding Revenue Bonds, due 2029

$59,175,000 -- sub-Series 2008 ET-2, Variable Rate Limited Obligation Refunding Revenue Bonds due August 1, 2029 were re-marketed on June 1, 2009 with a mandatory tender on 8/1/2016 at par to agent Merrill Lynch & Co. and Key Banc Capital Markets.

The issuance expenses of $502,615 were charged to Account 181.
These costs of issuance will be amortized over the mandatory tender date by charges to Acct 428.

The re-market of these 2008 sub-Series ET-2 Refunding Revenue Bonds were provisions of the original bonds requiring no additional authorization by the Federal Energy Regulatory Commission.

Schedule Page: 256.1 Line No.: 20 Column: a

2009 Series CT, Variable Rate Refunding Revenue Bonds due 2024

$65,000,000 -- 2009 Collateralized Series CT intial interest rate 3.05% with a Mandatory Tender date 12/3/2012 were issued on November 24,2009 at 100% to underwriters J.P.Morgan and Key Banc Capital Markets.

The proceeds were used to refund all of the $65,000,000 principal amount of prior Revenue Bonds.

The Principal amount of $65,000,000 was credited to acct 221 and issuance expenses of $487,952 were charged to Account 181.
These costs of issuance will be amortized over the life of the Bonds by charges to Acct 428.

The issuance and sale of these 2009 Series CT was authorized by the Federal Energy Regulatory Commission in Docket No. E509-16-000, dated 4/28/09.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission		Dec. 31, 2009

NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines of credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1					%	$
2	Commerical paper	General	Various	Various	Various	0
3						
4						
5						
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21						
22						
23						
24						
25						
26						
27						
	TOTAL					0

Reconciliation to Balance Sheet

Name of Respondent	This Report Is:		Date of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission		Dec. 31, 2009

PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to a total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

* See definition on page 226B

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year Debits (c)	Totals for Year Credits (d)	Balance End of Year (e)	Interest for Year (f)
1						
2	Account 233					
3	DTE Energy Company	-		29,042,730	29,042,730	9,552
4	Midwest Energy Resources	663,926	663,926	-	-	9,171
5	Total Notes Payable	**663,926**	**663,926**	**29,042,730**	**29,042,730**	**18,723**
6	Account 234					
7	DTE Energy Company	784,792	519,253,087	529,975,093	11,506,798	-
8	DTE Energy Resources, Inc	388	25,486	25,942	845	-
9	DTE Biomass Energy, Inc	9	20,786	20,782	5	-
10	Bellefontaine Gas Prd LLC		6,031	6,031		-
11	DTE Energy Trading, Inc.	86,502	1,702,395	1,616,391	499	-
12	River Rouge Unit 1 LLC	145	6,122	6,442	465	-
13	DTE Energy Services, Inc.	34,314	155,021	353,362	232,655	-
14	PCI Enterprises Co.	3,154	313,161	310,151	144	-
15	EES Coke Battery, LLC	-	2,665,478	2,665,478	-	-
16	DTE Bkup Gen Equip Leasing	-	627	627	-	-
17	DTE East China, LLC	-	393	393	-	-
18	DTE ES Operations	-	13,218	13,242	24	-
19	Metro Energy, LLC	-	-	75	75	-
20	DTE Coal Services, Inc.	16,508,133	16,385,962	330,182	452,354	-
21	DTE Rail Services Inc	68,744	1,320,741	1,251,997	0	-
22	Syndeco Realty Corp.	-	12,207	12,801	594	-
23	Midwest Energy Res. Co.	37,992	1,715,388	1,679,749	2,353	-
24	DTE Energy Technologies	16,855	32,416	15,561	-	-
25	Shenango Incorporated	-	28	28	-	-
26	DTE Energy Ventures	217	1,577,570	1,577,941	588	-
27	DTE Energy Enterprises, Inc.	744	4,166	3,654	231	-
28	Michigan Consolidated Gas Co.	20,578,385	2,039,418,678	2,043,592,296	24,752,004	-
29	MichCon Pipeline Co.		25,680	25,680		-
30	Thunder Bay Gathering Co.		166	166		-
31	Citizens Gas Fuel Company	4,418	51,771	50,519	3,166	-
32	MCN Energy Enterprises	-	11,016	14,521	3,504	-
33	DTE Gas Storage Pipeline	(0)	631	635	4	-
34	MCNIC Offshr Pipl & Proc	-	-	-	-	-
35	Terra-Westside Processing Co	-	-	-	-	-
36	DTE Gas Storage Company	1	191	199	8	-
37	Jordan Valley Pipeline Co	-	5	5	-	-
38	DTE Terra Hayes Gathering	-	1	1	-	-
39	DTE Gas Resources	1	164	172	9	-
40	DTE Mobile Operations LLC	-	1,957	4,167	2,210	-
41	DTE Coke Operations, LLC	-	178	201	23	-
42	Woodland Biomass Power	173	404	231	-	-
43	DTE Chicago Fuels Terminal	-	118	118	-	-
44	DTE Energy Center LLC	-	2,431	2,508	77	-
45	DTE Defiance, LLC	-	-	75	75	-
46	DTE Petcoke LLC	26	26	0	-	-
47	DTE Corp Support LLC	97,804,609	568,894,684	525,460,828	54,370,753	-
48	Total Accounts Payable	**135,929,602**	**3,153,618,383**	**3,109,018,242**	**91,329,461**	-
	TOTAL	136,593,528	3,154,282,309	3,138,060,972	120,372,191	18,723

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be field, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as Long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	370,268,710
2		
3		
4	Taxable Income Not Reported on Books	
5		175,630,065
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		526,837,590
11		
12	Federal Income Tax	169,641,220
13		
14	Income Recorded on Books Not Included in Return	
15		15,473,478
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		709,359,492
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	517,544,615
28	Show Computation of Tax:	
29		
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FOOTNOTE DATA

Schedule Page: 261 Line No.: 5 Column: b

Deferred Revenue	2,864,520
Contributions in Aid of Construction	33,000,000
Income from Nuc. Decom - Net	2,500,000
PSCR Over/Under Recovery	8,691,366
Pole Top Maintenance	66,770,306
Amortization of ITC Sales Proceeds	2,660,000
Self-Implementation Over Recovery	27,100,000
Renewable Energy Plan	32,043,873
	175,630,065

Schedule Page: 261 Line No.: 10 Column: b

Equity Earnings in Subs	4,136
Lobbying Expenses	1,000,000
Meals & Entertainment	1,000,000
Fines & Penalties	20,369
SFAS 106 Net	63,804,128
Stock Based Compensation	5,474,000
Accrued Bonus - Method Change	10,785,211
Mgmt Benefit Plans	1,389,405
Deferred Compensation	12,293
Long Term Disability Plan	1,178,840
Health Care Accrual	407,390
Management Supplementary Bonus Plan	2,416,727
Accrued Bonus	7,533,400
Nuclear Fuel Amortization	30,516,972
Uniform Cap Costs	7,979,788
Enterprise Business System	2,610,888
Securitization Amortization	206,044,702
Clean Air Act	14,739,401
Reg Asset Rate Surcharge	14,780,421
Excess Base Depreciation	5,554,816
Security Recovery 10d(11)	3,249,788
Restructuring Charges	17,206,323
Amortization Intercompany Gain	147,069
Loss on Reacquired Debt	1,087,147
Electric Choice	19,682,987
Bad Debt Reserve	9,153,708
Inventory Writeoff	1,078,781
Taxes	18,819,792
Accretion Expenses	78,576,087
Legal Settlement Reserve	583,021
	526,837,590

Schedule Page: 261 Line No.: 12 Column: b

Current	168,297,515
Deferred	523,070,071
Deferred-Credit	-512,114,858
Investment Tax Credit	-9,611,508
	169,641,220

Schedule Page: 261 Line No.: 15 Column: b

Municipal Interest Income	3,000,000
Securitization Over Recovery	3,606,547
Uncollectible Tracker	4,151,543
Rabbi Trust	4,715,388
	15,473,478

Schedule Page: 261 Line No.: 20 Column: b

ESOP	10,793,000
Domestic Production Activities Ded	13,000,000
Medicare Reimbursement	12,955,000
Pension Plan	92,125,917
Property Tax Net	99,261,240
Vacation Pay Accrual	10,108,672
Workers Comp Payments	92,658
AFUDC	12,164,324
Removal Costs	98,149,990
Depreciation	91,703,804
Amort of LTM Term Plant	1,643,958
Computer Software Development Costs	22,599,674
Repairs Allowance	127,593,806
Fermi 2 Outages	12,148,016
Fermi 2 Nonqualified Decom Fund	88,666,818
Environmental Clean Reserve	2,433,294
Deferred Gain	390,949
Energy Optimization	6,807,949
Steam Heating Reserve	1,879,461
Reserve for Injuries and Damages	4,840,962
	709,359,492

Schedule Page: 261 Line No.: 27 Column: b

Net Income for Tax Year (Page 117)	370,268,710
Plus Federal Income Tax (Page 261, Line 12)	169,641,220
Total Pre-Tax Income	539,909,930
Plus Taxable Inc Not Reported on Books (Pg. 261, Ln 4)	175,630,065
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	526,837,590
Minus Inc Recorded on Books not Inc (Pg. 261, Ln 14)	15,473,478
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	709,359,492
Taxable Income	517,544,615
Tax Rate	35%
Tax	181,140,616
2008 Filed Return Adjustments	17,469
R&D Tax Credit	-2,813,895
IRS Audit Settlement	-10,535,759
Tax Reserves	489,084
Current Federal Income Tax	168,297,515

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2009 on or before September 15, 2010.

Name of Group Members:
Parent: DTE Energy Company

First Tier Subsidiaries:
The Detroit Edison Company
DTE Enterprises, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
DTE Energy Ventures, Inc.

The consolidated tax liability is apportioned among the members based on the ratio of consolidated taxable income attributable to each member having taxable income, to the

FOOTNOTE DATA

consolidated taxable income (Reg. Sec. 1.1552-1(a)(1).

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are know, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b)amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)	Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjust-ments (f)
1	Federal Income 2008	39,079,220			39,079,220	
2	Federal Income 2009			249,300,578	248,385,653	
3						
4	State/Local Income Tax	-884,641			-884,641	
5	State/Local Income Tax			37,493,189	31,886,864	
6						
7	Federal Unemployment	2,575			2,575	
8	Federal Unemployment			389,996	389,801	
9						
10	FICA	655,171			655,171	
11	FICA			33,140,863	32,247,338	
12						
13	Michigan Unemployment	7,643			7,643	
14	Michigan Unemployment			637,048	636,455	
15						
16	Use Tax	87,580			87,580	
17	Use Tax			878,859	937,740	
18						
19	MPSC Assessment Fees		1,914,112	1,914,112		
20	MPSC Assessment Fees			4,471,190	7,656,782	
21						
22	Michigan Single Business Tax					
23	Michigan Single Business Tax					
24						
25	Local Property 2008 & Prior		42,867,955	86,056,533	43,188,579	
26	Local Property 2009			77,878,414	122,311,515	
27						
28	Miscellaneous Tax Liability	-267,300		100		
29						
30	Other Tax Expense					
31	Allocated Corp Payroll Taxes			560,744	560,744	
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	38,680,248	44,782,067	492,721,626	527,149,019	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes)- covers more then one year, show the required information separately for each tax year, identifying the year in column (a).
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.
7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. Report in columns (i) through (l) how the taxes were distributed. Report in column (l) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.
9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED				Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)	
						1
914,925		161,829,866			87,470,712	2
						3
						4
5,606,325		44,840,129			-7,346,940	5
						6
						7
195		285,219			104,777	8
						9
						10
893,525		32,796,403			344,460	11
						12
						13
593		640,412			-3,364	14
						15
						16
-58,881		120,000			758,859	17
						18
						19
	3,185,592	6,385,302				20
						21
						22
		-434,108			434,108	23
						24
		85,749,621			306,912	25
	44,433,102	77,554,802			323,612	26
						27
-267,200		100				28
						29
		1,770,199			-1,770,199	30
		560,744				31
						32
						33
						34
						35
						36
						37
						38
						39
						40
7,089,482	47,618,694	412,098,689			80,622,937	41

FOOTNOTE DATA

Schedule Page: 262 Line No.: 2 Column: I

Other Income and Deductions	6,467,649
Tax Reserve Adjustment	403,063
Adjustment to I/C Accounts Receivable	80,600,000
	87,470,712

Schedule Page: 262 Line No.: 5 Column: I

Other Income and Deductions	1,202,060
Tax Reserve Adjustment	-2,549,000
Adjustment to I/C Accounts Receivable	-6,000,000
	-7,346,940

Schedule Page: 262 Line No.: 8 Column: I

Other	104,777

Schedule Page: 262 Line No.: 11 Column: I

Other	344,460

Schedule Page: 262 Line No.: 14 Column: I

Other	-3,364

Schedule Page: 262 Line No.: 17 Column: I

Capitalization	758,859

Schedule Page: 262 Line No.: 23 Column: I

Tax Reserve Adjustment	434,108

Schedule Page: 262 Line No.: 25 Column: I

Other Income and Deductions	122,500
Unit Trains	310,550
Other	-126,138
	306,912

Schedule Page: 262 Line No.: 26 Column: I

Other Income and Deductions	122,500
Unit Trains	201,112
	323,612

Schedule Page: 262 Line No.: 30 Column: I

Tax Liability - Other	-1,719,793
Payments	-50,406
	-1,770,199

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g).Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%	1,270,251			411.4	830,593	
4	7%						
5	10%	83,545,346			411.4	8,663,915	
6	10%	254,695			411.4	117,000	
7							
8	TOTAL	85,070,292				9,611,508	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
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47							
48							

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)

Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.
			1
			2
439,658			3
			4
74,881,431			5
137,695			6
			7
75,458,784			8
			9
			10
			11
			12
			13
			14
			15
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			48

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Vacation	47,773,012
2	Accrued Employee Incentives	20,771,000
3	FERMI ARO	14,771,835
4	Accrued Wages	14,685,276
5	PSCR Over	14,126,072
6	Fermi 2 refueling outage expense accrued	13,343,332
7	GDRRA Guarantee - Steam Sale	11,197,915
8	Tax Liability - Other	10,849,982
9	Accrued Health Care	9,884,000
10	CIAC Refundables	6,924,104
11	Current Portion - Contract Reserves	5,864,369
12	Low income energy fund	3,385,200
13	Current Portion - Pension Liabilities	3,380,000
14	Current Portion - Environmental Remediation Costs	3,326,826
15	Current Portion - Customer Deposits	1,235,595
16	Current Portion - Realized Deferred Gain	1,034,419
17	Employee savings plans	924,606
18	Current Portion - Workers Comp	777,487
19	Special manufacturing contract	689,049
20	Flexible spending	394,307
21	Other Liabilities	76,672
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL	185,415,058

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List advances by department (a)	Balance End of Year (b)
32	Customer advances for construction	11,195,152
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43	TOTAL	11,195,152

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

OTHER DEFFERED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than $100,000, whichever is greater) may be grouped by classes.

Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS Contra Account (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Year (f)
1	Def Cr Secur Post Emp Benefits	27,291,000	926	6,984,000		20,307,000
2	Fermi 2 Decommissioning Fund	113,583,720	Var	17,529,448	39,916,344	135,970,616
3	LT Environmental Reserves	8,098,307	930	3,323,447	1,286,953	6,061,813
4	Deferred Compensation	913,012	Var	804,985	1,585,736	1,693,763
5	Deferred Gain on Sale of Property	9,423,213	421.1	590,684		8,832,529
6	Deferred Credit Securitization LLC	8,750,000	123			8,750,000
7	Perpetual Care Fund - Landfill	1,770,312	128		109,077	1,879,389
8	Def Cr Renewable Energy Surchg	1,165,861	Var		179	1,166,040
9	Other Unearned Revenue	6,581,895	Var	6,386,404	6,184,188	6,379,679
10						
11						
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41						
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44						
45						
46						
47	TOTAL	177,577,320		35,618,968	49,082,477	191,040,829

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	1,565,917,553	336,659,294	234,548,446
3	Gas			
4	Steam Heating	8,000		
5	TOTAL (Enter Total of lines 2 thru 4)	1,565,925,553	336,659,294	234,548,446
6	Disallowed Plant Costs	264,004		
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru	1,566,189,557	336,659,294	234,548,446
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Account 410.2	Amounts Credited to Account 411.2	Debits		Credits			
		Account Credited	Amount	Account Debited	Amount		
(e)	(f)	(g)	(h)	(i)	(j)	(k)	
							1
					365,940	1,668,394,341	2
							3
			8,000				4
			8,000		365,940	1,668,394,341	5
						264,004	6
							7
							8
			8,000		365,940	1,668,658,345	9
							10
							11
							12
							13

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 274 Line No.: 2 Column: b

Account Number	Decription	Beginning	Ending
282000	Includes FAS 109	89,406,762	89,903,506

Schedule Page: 274 Line No.: 2 Column: j

Account Number	Decription	
282000	FAS 109 Amortization	5,051,665
282000	FAS 109 - State Inc Tax Gross-up	-5,548,409
		-496,744

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ACCUMULATED DEFFERED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For other (Specify),include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 283			
2	Electric			
3	(1) Property Taxes	85,398,444	34,741,434	32,076,447
4	(2) Coal Contract Buyouts	-13,680		
5	(3) Over/Under Recovery PSC	-565,071		1,054,460
6	(4) Retirement Plan	61,304,387	32,244,071	192,230
7	(5) Fermi Receivable	53,042		
8	Other	782,053,532	56,255,282	128,273,174
9	TOTAL Electric (Total of lines 3 thru 8)	928,230,654	123,240,787	161,596,311
10	Gas			
11				
12				
13				
14				
15				
16				
17	TOTAL Gas (Total of lines 11 thru 16)			
18		1,578,885		
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	929,809,539	123,240,787	161,596,311
20	Classification of TOTAL			
21	Federal Income Tax	914,047,971	112,485,509	161,596,311
22	State Income Tax	15,761,568	10,755,278	
23	Local Income Tax			

NOTES

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
		Debits		Credits			
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
					1,242,600	89,306,031	3
						-13,680	4
						-1,619,531	5
					336,275	93,692,503	6
						53,042	7
			45,462,329		14,688,723	679,262,034	8
			45,462,329		16,267,598	860,680,399	9
							10
							11
							12
							13
							14
							15
							16
							17
			1,578,885				18
			47,041,214		16,267,598	860,680,399	19
							20
			11,519,919		9,811,446	863,228,696	21
			35,521,295		6,456,152	-2,548,297	22
							23

NOTES (Continued)

FOOTNOTE DATA

Schedule Page: 276 Line No.: 8 Column: b
& Schedule Page: 277 Line No.:8 Column:k

Account Number	Decription	Beginning	Ending
283500	Reacquired Debt Losses	14,868,396	11,687,894
283500	Insurance Proceeds	622,385	0
283500&283510	Other	117,157,135	144,733,749
283500	Coal Supply	-4,093,448	3,390,197
283510	Inventory Write-off	-1,892,647	-2,270,220
283500	River Rouge Gain	-931,520	-983,029
283500	Nuclear Fuel Interest	595,366	0
283500	Customer Choice	16,112,778	10,018,352
283500	Medical Expenses	1,975,027	1,969,105
283500	Securitization Bond	549,546,733	477,073,966
283510	Securitization Over/Under Recovery	37,436	1,656,848
283500	Regulatory Asset PA 141 10d(4)	15,176,663	0
283500	Net Stranded Costs	1,078,292	1,078,292
283500	Prepaid Expenses	3,127,984	3,127,984
283500	Section 10d(5)	2,862,725	0
283500	EIB Insurance & Other	11,831,210	3,817,841
283500	Coal Inventory Current	-362,667	0
283500	Restructuring Charges	37,748,975	33,046,908
283500	Long-Term Incentive Plan	-1,361,306	-3,176,972
283500	ESOP	3,777,653	3,777,653
283500	Reserve for Injuries & Damages	-1,585,206	1,694,337
283500	Energy Optimization	0	2,382,782
283500	Renewable Energy Plan	0	-11,215,356
283500	State/Local Income Tax	15,378,000	22,880,983
283500	MBT DTA (Legis. Fix)	-335,144,000	-346,921,000
283500	MBT DTA (Legis. Fix) Tax Gross-up	0	-20,492,000
283500	MBT DTL (Pre 2009)	335,527,568	322,909,593
283500	MBT DTL (Pre 2009) Tax Gross-up	0	19,074,127
		782,053,532	679,262,034

Schedule Page: 276 Line No.: 8 Column: c
& Schedule Page:276 Line No.:8 Column:d

Account Number	Decription	Debit to 410	Credit to 411
283500	Securitization Over/Under Recovery	1,619,412	
283500	Reserve for Injuries & Damages	3,279,543	
283500	Energy Optimization	2,382,782	
283500	State/Local Income Tax	10,755,278	
283500&283510	Other	36,898,121	8,611,593
283500	Restructuring Charges	1,320,146	6,022,213
283500	Loss on Reacquired Debt		3,180,502
283500	Inventory Adjustments		763,832
283500	River Rouge Gain		51,509
283500	Customer Choice		6,094,426
283500	Regulatory Asset PA141 10d(4)		15,176,663
283500	Medical Expenses		5,922
283500	Securitization Bond		72,472,767
283500	Section 10d(5)		2,862,725
283500	Long-Term Incentive Plan		1,815,666
283500	Renewable Energy Plan		11,215,356
		56,255,282	128,273,174

Schedule Page: 276 Line No.: 8 Column: h

Account Number	Decription	Amount

FOOTNOTE DATA

283500	State/Local Income Tax	3,252,295
283500	MBT DTA (Legis. Fix)	11,777,000
283500	MBT DTA (Legis. Fix) Tax Gross up	20,492,000
283500	Reclassifications	9,941,034
		45,462,329

Schedule Page: 276 Line No.: 8 Column: j

Account Number	Decription	Amount
283500	MBT DTL (Pre 2009)	-12,617,975
283500	MBT DTL (Pre 2009) Tax Gross up	19,074,127
283500	Reclassifications	8,232,571
		14,688,723

Schedule Page: 276 Line No.: 18 Column: b

& Schedule Page: 277 Line No.:18 Column:k

Account Number	Decription	Beginning	Ending
283500	Property Taxes	1,242,600	0
283500	Retirement Plans	336,285	0
		1,578,885	0

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than $100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Begining of Current Quarter/Year (b)	DEBITS Account Credited (c)	DEBITS Amount (d)	Credits (e)	Balance at End of Current Quarter/Year (f)
1	Accumulated Deferred Michigan Busines Tax	335,144,000			32,268,999	367,412,999
2	Energy Optimizaton		407.3	4,466,230	11,274,179	6,807,949
3	Renewable Energy		407.3	221,708	32,265,581	32,043,873
4	Green Current	104,638	555	104,638		
5						
6						
7						
8						
9						
10						
11						
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35						
36						
37						
38						
39						
40						
41	TOTAL	335,248,638		4,792,576	75,808,759	406,264,821

The Detroit Edison Company	An Original	December 31, 2009

GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type; Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than $100,000 may be grouped, with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold).

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Deferred gain from MGM Land Sale (2005)				
4	Deferred gain is recognized over the life of				
5	the parking garage agreement between MGM				
6	and DTE (41 years - beginning in 2006).	$0		$713,968	
7					
8	Interest income booked erroneously.				
9	Entry is a reversal of 2008 activity.				
10	Midwest MISO	$0		($71,946)	
11					
12	Credit facilty guarantee reserve gain -				
13	This represents the gain recognized for loan				
14	payments by Detroit Thermal to Wells Fargo that				
15	Detroit Edison guaranteed.	$0		$1,302,085	
16					
17					
18					
19					
20	Total Gain	0		$1,944,108	
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41	Total loss	0			0

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operations, maintenance, depreciation, rents, amortization and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124, and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the uniform system of accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2		
3	Revenues from Merchandising, Jobbing and Contract Work performed for customers and others	18,128,435
4	Cost of Merchandising, Jobbing and Contract Work performed for customers and others	(4,676,272)
5	Total Accounts 415 and 416	13,452,163
6		
7	Non-utility Operations (Accounts 417 and 417.1)	
8	Revenues from non-utility operations	(201,457)
9	Expenses of non-utility operations	(250,834)
10	Total Accounts 417 and 417.1	(452,291)
11		
12		
13	Non-operating Rental Income (Account 418)	None
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26	(Continued on Page 282.1)	

PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

Line No.	Item	Amount (b)
1	Equity in Earnings of Subsidiary Companies (Account 418.1)	
2	Securitization Funding LLC	
3	St. Clair Energy Company	-
4	Edison Illuminating Company of Detroit	(4,136)
5	Midwest Energy Resources Company	-
6	Total Account 418.1	(4,136)
7		
8	Interest and Dividend Income (Account 419)	
9	MISO Interest	225
10	Interest from Detroit Thermal LLC	407,842
11	Interest earned on temporary investment of LTD proceeds	46,528
12	Interest from affiliates	904,696
13	ITC Interest	86,106
14	Other interest	111,659
15		
16	Total Account 419	1,557,056
17		
18		
19		
20	Allowance for Other Funds Used During Construction (Account 419.1)	
21	AFUDC - Electric	7,660,278
22	Total Account 419.1	7,660,278
23		
24		
25	Miscellaneous Non-operating Income (Account 421)	
26	Investment Income Rabbi Trust Investments	10,793,372
27	Investment Income Fermi 1 Fund	481,535
28	Equity Earnings Detroit Investment Fund	(500,290)
29	Accretion Expense Fermi 1 ARO	(330,466)
30	Other Non-operating Income	(125,531)
31		
32	Total Account 421	10,318,619
33		
34		
35		
36		
37		
38		
39		
40		
41		
42		
43		
44		
45		
46		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of $250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,753,735,885	1,669,450,793
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,616,964,111	1,682,490,514
5	Large (or Ind.) (See Instr. 4)	687,474,474	848,128,715
6	(444) Public Street and Highway Lighting	48,014,207	48,172,696
7	(445) Other Sales to Public Authorities	8,617,519	8,634,437
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,114,806,196	4,256,877,155
11	(447) Sales for Resale	310,176,717	367,502,040
12	TOTAL Sales of Electricity	4,424,982,913	4,624,379,195
13	(Less) (449.1) Provision for Rate Refunds	104,607,693	87,316,073
14	TOTAL Revenues Net of Prov. for Refunds	4,320,375,220	4,537,063,122
15	Other Operating Revenues		
16	(450) Forfeited Discounts	18,071,213	19,695,483
17	(451) Miscellaneous Service Revenues	3,490,836	2,181,245
18	(453) Sales of Water and Water Power	52,989	51,600
19	(454) Rent from Electric Property	28,146,891	30,898,030
20	(455) Interdepartmental Rents	28,346,744	23,009,328
21	(456) Other Electric Revenues	7,467,771	7,354,816
22	(456.1) Revenues from Transmission of Electricity of Others	46,723,157	45,079,639
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	132,299,601	128,270,141
27	TOTAL Electric Operating Revenues	4,452,674,821	4,665,333,263

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
14,625,206	15,492,548	1,932,344	1,950,805	2
				3
18,190,402	18,912,717	197,728	196,685	4
9,932,275	13,093,854	995	1,030	5
301,633	303,111	877	798	6
77,186	89,579	1,057	1,103	7
				8
				9
43,126,702	47,891,809	2,133,001	2,150,421	10
8,005,797	6,407,428	5	5	11
51,132,499	54,299,237	2,133,006	2,150,426	12
				13
51,132,499	54,299,237	2,133,006	2,150,426	14

Line 12, column (b) includes $ 4,336,695 of unbilled revenues.

Line 12, column (d) includes -179,470 MWH relating to unbilled revenues

FOOTNOTE DATA

Schedule Page: 300 Line No.: 12 Column: b

Includes $4,336,695 unbilled revenues by class for 2009. Does not include securitization revenue. The amount of securitization revenue deducted by rate class were as follows: Residential $65,761,106; Commercial $84,547,192; Industrial $43,368,078; Street Lighting $1,274,664 and Pumping $461,965.

Schedule Page: 300 Line No.: 12 Column: c

Includes ($17,495,837) unbilled revenues by class for 2008. Does not include securitization revenue. The amount of securitization revenue deducted by rate class were as follows: Residential $56,703,468; Commercial $70,075,879; Industrial $45,993,917; Street Lighting ($293,066) and Pumping $391,287.

Schedule Page: 300 Line No.: 12 Column: d

Includes (179,470) MWh relating to unbilled revenues by rate class and 387,567 MWh of unmetered sales for 2009.

Schedule Page: 300 Line No.: 12 Column: e

Includes (179,246) MWh relating to unbilled revenues by rate class and 411,705 MWh of unmetered sales for 2008.

Schedule Page: 300 Line No.: 13 Column: b

Includes Energy Optimization $6,782,289; Pension Equlization Mechanism ($19,424); Power Supply Cost Recovery $17,293,516; Regulatory Asset Recovery $9,771,206; Renewable Energy Plan $31,999,713; Self-Implementation $26,700,000; Storm Restoration & Line Clearance Trackers $16,167,843 and Uncollectible Tracker ($4,087,450).

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Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	(Mo, Da, Yr)	2009

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

1. Report below operating revenues for each prescribed account.
2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES Amount for Year (b)	Amount for Previous Year (c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	$ 12,641	$ 20,075
3	Commercial and Industrial Sales		
4	Small (or Commercial)	$ 40,757,735	$ 30,172,473
5	Large (or Industrial)	$ (1,214,832)	$ 4,178,735
6	Less: Securitization LLC Revenue incl above	$ (6,738,811)	$ (4,982,864)
7			
8			
9			
10			
11			
12	TOTAL Customer Choice Sales	$ 32,816,733	$ 29,388,419
13			
14			
15	TOTAL Sales of Electricity		
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues	$ -	$ -
31			
32	TOTAL Electric Operating Revenues	$ -	$ -

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission		2009

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS DELIVERED		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
				1
250	368	16	31	2
				3
1,549,568	1,197,461	2,921	2,933	4
(73,093)	259,670	24	18	5
				6
				7
				8
				9
				10
				11
1,476,725	1,457,499	2,961	2,982	12
				13
				14
				15
				16
				17
				18

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

Line No.

Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manfacturing customers taking electric service at Secondary service voltage levels and non-manfacturing customers taking service at Primary service (or greater) voltage levels.

Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric service at Primary service (or greater) voltage levels.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	(440) Residential					
2	D1 Residential Service	13,264,983	1,668,716,271	1,779,777	7,453	0.1258
3	D1 and D5 with Water Heating	192,362	21,338,896	23,318	8,250	0.1109
4	D1.1 Interruptible Space Cond	216,680	25,308,981			0.1168
5	D1.2 Time of Day Elec. Service	20,618	2,455,453	1,009	20,434	0.1191
6	D1.3 Senior Citizen Residential	335,334	35,813,184	83,097	4,035	0.1068
7	D1.3 & D5 with Water Heating	12,041	1,124,012	2,264	5,318	0.0933
8	D1.4 Optional Residential	95,405	9,903,466	5,950	16,034	0.1038
9	D1.5 Supplemental Rate Heating	1,701	173,678			0.1021
10	D1.7 Experimental Time of Day	74,944	5,039,150			0.0672
11	D2 Residential Space Heating	270,323	30,123,493	25,599	10,560	0.1114
12	D2 & D5 with Water Heating	54,113	5,545,597	4,704	11,504	0.1025
13	D5 with Water Heating	172,170	14,216,455	58,420	2,947	0.0826
14	D9 Outdoor Protective Lighting	8,498	1,707,050	9,271	917	0.2009
15	R2 Special Purpose Facilities		167			
16	R11 Residential Photo Voltaic					
17						
18	Change in Unbilled	-94,045	-1,560,000			0.0166
19	Adjustments	79	-408,863	-61,065	-1	-5.1755
20	Less: Securitization Revenue		-65,761,105			
21	Subtotal	14,625,206	1,753,735,885	1,932,344	7,569	0.1199
22						
23						
24						
25	(442) Commercial and Industrial					
26	Commercial					
27	D1.1 Interruptible Air-Cond	5,820	505,582			0.0869
28	D3 General Service	7,088,224	784,564,048	184,275	38,465	0.1107
29	D3 and D5 with Water Heating	24,541	2,654,303	823	29,819	0.1082
30	D1.1 with Heat Pump					
31	D3.1 Unmetered General Service	82,479	9,081,269	1,857	44,415	0.1101
32	D3.3 Interruptible General Servic	104,571	9,576,302			0.0916
33	D3.4 Optional Time of Day	1,083	118,841	16	67,688	0.1097
34	D4 Large General Service	1,877,097	179,592,284	6,651	282,228	0.0957
35	D5 Water Heating	6,819	480,638	1,009	6,758	0.0705
36	D6 Primary	7,744,855	620,795,418	2,014	3,845,509	0.0802
37	D6.1 Alternative Primary	285,902	18,955,635	2	142,951,000	0.0663
38	D6.2 Primary Space Heating					
39						
40	Continued On 304.1					
41	TOTAL Billed	43,306,172	4,112,029,501	0	0	0.0950
42	Total Unbilled Rev.(See Instr. 6)	-179,470	2,776,695	0	0	-0.0155
43	TOTAL	43,126,702	4,114,806,196	0	0	0.0954

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	Commercial Continued					
2	D8 Interruptible	731,719	50,510,274	166	4,407,946	0.0690
3	D9 Outdoor Protective Lighting	48,847	4,693,106	52	939,365	0.0961
4	D10 All Electric School Building	27,863	4,409,714	9,536	2,922	0.1583
5	R1.1 Alternative Elec Metal Mltg.	2,040	213,573			0.1047
6	R1.2 Electric Process Heat	35,212	2,922,155	5	7,042,400	0.0830
7	R2 Special Purpose Facilities		126,346			
8	R3 Parallel Operation Standby	16,634	2,154,320			0.1295
9	R7 Experimental Greenhouse	2,733	165,969			0.0607
10	Lighting Service					
11	R8 Space Heating - Separate Mtr.	66,261	6,674,186	1,218	54,401	0.1007
12	R8 Space Heating	18,257	1,781,808	597	30,581	0.0976
13	R8 & D5 - with Water Heating	760	73,200	31	24,516	0.0963
14	R10 Interruptible Supply					
15	R11 Commercial Photo Voltaic					
16	D1.7 Experimental Time of Day	1,823	105,047			0.0576
17	Change in Unbilled	-80,725	-6,157,043			0.0763
18	Adjustments	97,587	7,514,329	-10,524	-9,273	0.0770
19	Less: Securitization Revenue		-84,547,193			
20	Subtotal	18,190,402	1,616,964,111	197,728	91,997	0.0889
21						
22	Industrial					
23	D6 Primary	6,945,081	528,470,284	801	8,670,513	0.0761
24	D6.1 Alternative Primary	2,220,940	132,631,613	7	317,277,143	0.0597
25	D8 Interruptible	345,371	25,696,653	113	3,056,381	0.0744
26	R1.1 Alternative Elec Metal Mltg.	62,790	3,977,089	12	5,232,500	0.0633
27	R1.2 Electric Process Heat	321,616	22,530,986	117	2,748,855	0.0701
28	R3 Parallel Operation and Standb	33,880	2,209,621	10	3,388,000	0.0652
29	R10 Interruptible Supply	289,195	29,381,685	64	4,518,672	0.1016
30	MPSC Special Contract					
31	Change in Unbilled	221	10,989,738			49.7273
32	Adjustments	-286,819	-25,045,117	-129	2,223,403	0.0873
33	Less: Securitization Revenue		-43,368,078			
34	Subtotal	9,932,275	687,474,474	995	9,982,186	0.0692
35						
36						
37						
38						
39	Continued On 304.2					
40	(444) Public Street & Highway Lt.					
41	TOTAL Billed	43,306,172	4,112,029,501	0	0	0.0950
42	Total Unbilled Rev.(See Instr. 6)	-179,470	2,776,695	0	0	-0.0155
43	TOTAL	43,126,702	4,114,806,196	0	0	0.0954

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWH of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	E1 Municipal Street Lighting	237,010	48,860,840	880	269,330	0.2062
2	E1.1 Energy Only Street	18,801	1,423,681	216	87,042	0.0757
3	Lighting					
4	E2 Traffic and Signal Lights	74,839	3,712,152	157	476,682	0.0496
5	Change in Unbilled					
6	Adjustments	-29,017	-4,707,802	-376	77,173	0.1622
7	Less: Securitization Revenue		-1,274,664			
8	Subtotal	301,633	48,014,207	877	343,937	0.1592
9						
10	(445) Other Sales to Public Autho					
11	E4 Primary Pumping					
12	E5 Secondary Pumping	83,421	9,690,418	1,070	77,964	0.1162
13	Change in Unbilled	-4,921	-496,000			0.1008
14	Adjustments	-1,314	-114,934	-13	101,077	0.0875
15	Less: Securitization Revenue		-461,965			
16	Subtotal	77,186	8,617,519	1,057	73,024	0.1116
17	Rounding					
18						
19	Total	43,126,702	4,114,806,196	2,133,001	20,219	0.0954
20						
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41	TOTAL Billed	43,306,172	4,112,029,501	0	0	0.0950
42	Total Unbilled Rev.(See Instr. 6)	-179,470	2,776,695	0	0	-0.0155
43	TOTAL	43,126,702	4,114,806,196	0	0	0.0954

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission		2009

CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Delivered (b)	Revenue (c)	Avg. No. of Customers (d)	KWh per Customer (e)	Revenue per KWh Delivered (f)
1	EC2 Retail Access	1,512,257	$ 34,782,544	2,961	510,725	$ 11,747
2	Unbilled Revenue	(35,532)	$ 4,773,000			
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44	Total Billed	1,512,257	$ 34,782,544	2,961	510,725	$ 11,747
45	Total Unbilled Rev. (See Instr. 6)	(35,532)	$ 4,773,000			
46	TOTAL	**1,476,725**	**$ 39,555,544**	**2,961**	**498,725**	**$ 13,359**

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	City of Croswell	RQ	4			
2	Village of Sebewaing	RQ	4			
3	Thumb Electric Corporation	RQ	4			
4	Detroit Public Lighting	RQ	32			
5	Wolverine Power Supplu Cooperative	RQ	4			
6	Change in Unbilled	RQ				
7						
8	City of Croswill	OS	4			
9	Village of Sebewaing	OS	4			
10	Thumb Electric Corporation	OS	4			
11	Detroit Public Lighting	OS	4			
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,line 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
18,449		691,303		691,303	1
19,399		971,422		971,422	2
157,960		8,830,813		8,830,813	3
139,478		8,504,177		8,504,177	4
2,102,400		88,918,445		88,918,445	5
32,391		795,355		795,355	6
					7
20,067		633,032		633,032	8
24,292		804,487		804,487	9
475		26,572		26,572	10
334,936		7,787,349		7,787,349	11
					12
					13
					14
2,470,077	0	108,711,515	0	108,711,515	
5,535,720	0	201,465,202	0	201,465,202	
8,005,797	**0**	**310,176,717**	**0**	**310,176,717**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).
2. Enter the name of the purchaser in column (a). Do note abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
LF - for tong-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW) Average Monthly NCP Demand (e)	Actual Demand (MW) Average Monthly CP Demand (f)
1	Heritage	OS				
2	Midwest Independent Service Operator	OS				
3		OS				
4		AD				
5		OS				
6		OS				
7		OS				
8		OS				
9		AD				
10		AD				
11		AD				
12		AD				
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			**0**	**0**	**0**

SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.
AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.
4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)
5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.
6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)
demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.
8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.
9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401,iine 24.
10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE Demand Charges ($) (h)	Energy Charges ($) (i)	Other Charges ($) (j)	Total ($) (h+i+j) (k)	Line No.
61		1,608		1,608	1
5,155,889		192,212,154		192,212,154	2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
2,470,077	0	108,711,515	0	108,711,515	
5,535,720	0	201,465,202	0	201,465,202	
8,005,797	**0**	**310,176,717**	**0**	**310,176,717**	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	18,672,189	22,025,114
5	(501) Fuel	824,633,227	888,803,417
6	(502) Steam Expenses	16,810,659	14,038,717
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred-Cr.		
9	(505) Electric Expenses	6,768,184	5,933,546
10	(506) Miscellaneous Steam Power Expenses	66,144,142	57,714,635
11	(507) Rents		
12	(509) Allowances	38,337,897	12,876,957
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	971,366,298	1,001,392,386
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	1,655,937	2,034,515
16	(511) Maintenance of Structures	13,745,785	13,679,748
17	(512) Maintenance of Boiler Plant	100,259,323	99,458,157
18	(513) Maintenance of Electric Plant	17,994,693	19,738,967
19	(514) Maintenance of Miscellaneous Steam Plant	35,388,639	40,183,587
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	169,044,377	175,094,974
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,140,410,675	1,176,487,360
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering	14,244,597	16,341,732
25	(518) Fuel	37,541,254	39,950,322
26	(519) Coolants and Water	3,260,544	3,897,774
27	(520) Steam Expenses	14,446,648	14,402,120
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred-Cr.		
30	(523) Electric Expenses	3,412,292	3,269,690
31	(524) Miscellaneous Nuclear Power Expenses	43,526,504	47,111,090
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)	116,431,839	124,972,728
34	Maintenance		
35	(528) Maintenance Supervision and Engineering	12,262,064	21,398,439
36	(529) Maintenance of Structures	12,235,971	2,367,546
37	(530) Maintenance of Reactor Plant Equipment	22,601,640	23,258,449
38	(531) Maintenance of Electric Plant	9,876,769	2,197,226
39	(532) Maintenance of Miscellaneous Nuclear Plant	2,509,304	3,608,670
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	59,485,748	52,830,330
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	175,917,587	177,803,058
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	1,193,923	744,772
45	(536) Water for Power		
46	(537) Hydraulic Expenses	1,294,774	1,207,179
47	(538) Electric Expenses	826,568	
48	(539) Miscellaneous Hydraulic Power Generation Expenses	934,305	1,041,226
49	(540) Rents		
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	4,249,570	2,993,177
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Mainentance Supervision and Engineering	303,044	1,875,423
54	(542) Maintenance of Structures	323,021	440,881
55	(543) Maintenance of Reservoirs, Dams, and Waterways	564,625	442,430
56	(544) Maintenance of Electric Plant	1,896,134	2,217,411
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,382,148	115,979
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	4,468,972	5,092,124
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	8,718,542	8,085,301

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
60	D. Other Power Generation		
61	Operation		
62	(546) Operation Supervision and Engineering		
63	(547) Fuel	9,060,794	16,614,430
64	(548) Generation Expenses	31,685	32,837
65	(549) Miscellaneous Other Power Generation Expenses	2,298,422	2,451,351
66	(550) Rents		
67	TOTAL Operation (Enter Total of lines 62 thru 66)	11,390,901	19,098,618
68	Maintenance		
69	(551) Maintenance Supervision and Engineering		
70	(552) Maintenance of Structures		
71	(553) Maintenance of Generating and Electric Plant	2,913,350	2,731,785
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	2,913,350	2,731,785
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	14,304,251	21,830,403
75	E. Other Power Supply Expenses		
76	(555) Purchased Power	262,694,603	506,251,052
77	(556) System Control and Load Dispatching	657,000	2,034,215
78	(557) Other Expenses	26,374	-661,893
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	263,377,977	507,623,374
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,602,729,032	1,891,829,496
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering		
84	(561) Load Dispatching		
85	(561.1) Load Dispatch-Reliability		
86	(561.2) Load Dispatch-Monitor and Operate Transmission System		
87	(561.3) Load Dispatch-Transmission Service and Scheduling		
88	(561.4) Scheduling, System Control and Dispatch Services	9,254,234	9,516,292
89	(561.5) Reliability, Planning and Standards Development		
90	(561.6) Transmission Service Studies		
91	(561.7) Generation Interconnection Studies		
92	(561.8) Reliability, Planning and Standards Development Services	665,404	684,247
93	(562) Station Expenses	191,947	-14,082
94	(563) Overhead Lines Expenses		
95	(564) Underground Lines Expenses		
96	(565) Transmission of Electricity by Others	267,055,868	263,881,163
97	(566) Miscellaneous Transmission Expenses		
98	(567) Rents		
99	TOTAL Operation (Enter Total of lines 83 thru 98)	277,167,453	274,067,620
100	Maintenance		
101	(568) Maintenance Supervision and Engineering		
102	(569) Maintenance of Structures		
103	(569.1) Maintenance of Computer Hardware		
104	(569.2) Maintenance of Computer Software		
105	(569.3) Maintenance of Communication Equipment		
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant		
107	(570) Maintenance of Station Equipment		
108	(571) Maintenance of Overhead Lines		
109	(572) Maintenance of Underground Lines		
110	(573) Maintenance of Miscellaneous Transmission Plant		
111	TOTAL Maintenance (Total of lines 101 thru 110)		
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	277,167,453	274,067,620

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision		
116	(575.2) Day-Ahead and Real-Time Market Facilitation		
117	(575.3) Transmission Rights Market Facilitation		
118	(575.4) Capacity Market Facilitation		
119	(575.5) Ancillary Services Market Facilitation		
120	(575.6) Market Monitoring and Compliance		
121	(575.7) Market Facilitation, Monitoring and Compliance Services	12,238,434	10,051,241
122	(575.8) Rents		
123	Total Operation (Lines 115 thru 122)	12,238,434	10,051,241
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements		
126	(576.2) Maintenance of Computer Hardware		
127	(576.3) Maintenance of Computer Software		
128	(576.4) Maintenance of Communication Equipment		
129	(576.5) Maintenance of Miscellaneous Market Operation Plant		
130	Total Maintenance (Lines 125 thru 129)		
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	12,238,434	10,051,241
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	26,198,282	34,349,309
135	(581) Load Dispatching	3,159,472	10,612,782
136	(582) Station Expenses	13,489,591	11,280,234
137	(583) Overhead Line Expenses	7,952,715	-4,357,110
138	(584) Underground Line Expenses	2,078,877	3,125,110
139	(585) Street Lighting and Signal System Expenses		
140	(586) Meter Expenses	14,246,240	12,189,811
141	(587) Customer Installations Expenses	815,924	848,927
142	(588) Miscellaneous Expenses	7,805,937	13,644,048
143	(589) Rents	9,774,061	9,556,234
144	TOTAL Operation (Enter Total of lines 134 thru 143)	85,521,099	91,249,345
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	1,731,266	1,039,713
147	(591) Maintenance of Structures	3,028,805	2,145,378
148	(592) Maintenance of Station Equipment	11,852,720	16,070,785
149	(593) Maintenance of Overhead Lines	99,582,390	109,489,049
150	(594) Maintenance of Underground Lines	14,432,580	19,940,175
151	(595) Maintenance of Line Transformers		
152	(596) Maintenance of Street Lighting and Signal Systems	3,886,445	3,549,632
153	(597) Maintenance of Meters		
154	(598) Maintenance of Miscellaneous Distribution Plant		
155	TOTAL Maintenance (Total of lines 146 thru 154)	134,514,206	152,234,732
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	220,035,305	243,484,077
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	2,912,493	3,135,468
160	(902) Meter Reading Expenses	12,645,316	13,800,782
161	(903) Customer Records and Collection Expenses	56,470,314	58,058,153
162	(904) Uncollectible Accounts	77,754,713	86,997,738
163	(905) Miscellaneous Customer Accounts Expenses	5,078,480	1,232,576
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	154,861,316	163,224,717

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)

If the amount for previous year is not derived from previously reported figures, explain in footnote.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
166	Operation		
167	(907) Supervision	1,415,005	1,375,910
168	(908) Customer Assistance Expenses	66,628,150	59,477,360
169	(909) Informational and Instructional Expenses	893,288	
170	(910) Miscellaneous Customer Service and Informational Expenses	3,736,951	427,620
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	72,673,394	61,280,890
172	7. SALES EXPENSES		
173	Operation		
174	(911) Supervision	272,769	493,246
175	(912) Demonstrating and Selling Expenses	589,822	1,496,472
176	(913) Advertising Expenses	319,577	376,264
177	(916) Miscellaneous Sales Expenses	161,798	122,990
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	1,343,966	2,488,972
179	8. ADMINISTRATIVE AND GENERAL EXPENSES		
180	Operation		
181	(920) Administrative and General Salaries	102,360,299	106,160,131
182	(921) Office Supplies and Expenses	27,150,234	33,965,897
183	(Less) (922) Administrative Expenses Transferred-Credit	18,738,857	13,526,708
184	(923) Outside Services Employed	24,093,850	47,547,910
185	(924) Property Insurance	8,598,012	13,041,405
186	(925) Injuries and Damages	11,427,641	21,516,310
187	(926) Employee Pensions and Benefits	235,589,541	200,290,709
188	(927) Franchise Requirements		
189	(928) Regulatory Commission Expenses	949,358	406,446
190	(929) (Less) Duplicate Charges-Cr.		
191	(930.1) General Advertising Expenses	1,681,671	3,284,775
192	(930.2) Miscellaneous General Expenses	3,058,451	8,507,858
193	(931) Rents	4,703,456	3,876,604
194	TOTAL Operation (Enter Total of lines 181 thru 193)	400,873,656	425,071,337
195	Maintenance		
196	(935) Maintenance of General Plant	4,847,005	-333,263
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	405,720,661	424,738,074
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,746,769,561	3,071,165,087

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES	
1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31. 2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special	Construction employees in a footnote. 3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.
1. Payroll period Ended (Date)	12/31/09
2. Total Regular Full-Time Employees	4847
3. Total Part-Time and Temporary Employees	17
4. Total Employees	4864

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ann Arbor Landfill Facility	OS				
2	AVL	OS				
3	Barton Dam Facility	OS				
4	BFI - Arbor Hills	OS				
5	BFI-APLP Lyon Electric	OS				
6	Charter Township of Ypsilanti	OS				
7	EB Eddy Paper Company	OS				
8	Elkton Pigeon Bayport Laker Schools	OS				
9	Greater Detroit Resource Recovery	OS				
10	JHP Pharmaceuticals (Parkdale)	OS				
11	Johnson Matthey Testing	OS				
12	Michigian Automotive Research Corp	OS				
13	Pine Tree Acres Landfill Facility	OS				
14	Riverview Energy Systems 1	OS				
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
3,337				167,499		167,499	1
							2
6,205				292,014		292,014	3
119,127				6,495,548		6,495,548	4
13,720				411,531		411,531	5
11,489				342,846		342,846	6
				5		5	7
26				1,721		1,721	8
266,307				14,380,573		14,380,573	9
1							10
3				4		4	11
6							12
47,207				1,793,785		1,793,785	13
43,372				2,311,005		2,311,005	14
6,495,296				262,136,230	558,373	262,694,603	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Riverview Energy Systems 3 Sell Back	OS				
2	Stirling Thermal Motors	OS				
3	STS Hydro Power LTD	OS				
4	Sumpter Energy Associates _GS! City Sd	OS				
5	Superio Dam Facility	OS				
6	Toyota Techinical Center	OS				
7	U of M Power Plant Tie	OS				
8	Wayne Energy	OS				
9	Other	OS				
10						
11						
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
16,571				901,156		901,156	1
10,075				1,166		1,166	2
43				488,433		488,433	3
102,520				6,734,725		6,734,725	4
3,276				172,318		172,318	5
							6
2,317							7
5,528				232,040		232,040	8
				39,701		39,701	9
							10
							11
							12
							13
							14
6,495,296				262,136,230	558,373	262,694,603	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	JP Morgan					
2	Great River Energy					
3	Fortis Energy and Marketing					
4	We Energy					
5	Reliant					
6	Other - MISO					
7	Heritage					
8	Consumers Energy Trading					
9	MISO ARS					
10	Midwest Independent Service Operator					
11	Green Currents					
12						
13						
14						
	Total					

PURCHASED POWER(Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monnthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges ($) (j)	Energy Charges ($) (k)	Other Charges ($) (l)	Total (j+k+l) of Settlement ($) (m)	
				4,392,000		4,392,000	1
				429,000		429,000	2
				785,400		785,400	3
				490,000		490,000	4
				1,847,680		1,847,680	5
				46,069		46,069	6
10,464				786,295		786,295	7
				750		750	8
				4,623		4,623	9
5,833,702				218,588,343		218,588,343	10
					558,373	558,373	11
							12
							13
							14
6,495,296				262,136,230	558,373	262,694,603	

FOOTNOTE DATA

Schedule Page: 326.2 Line No.: 11 Column: a

The GreenCurrents Program, while accounted for in account 555, is not a pass through item for the PSCR.

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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are deliverd at each point, such sales may be grouped.
3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.
4. Designate associated companies.
5. Provide subheading and total for each account.

Line No.	Item (a)	Point of Delivery (b)	Kilowatthours (c)	Revenues (d)	Revenues per KWh (e)
1	Sales to railroads and railways (Account 446)			$	Cents
2					
3	None				
4					
5					
6	Interdepartmental sales (Account 448)				
7					
8	None				
9					
10					
11					
12					
13					
14					

RENT FROM ELECTRIC PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

1. Report particulars concerning rents received included in Accounts 454 and 455.
2. Minor rents may be grouped by classes.
3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 or 455.
4. Designate if lessee is an associated company.
5. Provide a subheading and total for each account.

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	Rent from electric property (Account 454)		$
17			
18	AT&T, Mc Leod USA, MCI, Verizon		
19	and others	Pole contacts	16,423,534
20	Various	Cable television pole contacts	2,627,511
21			
22	Sub-total pole contacts		19,051,045
23			
24	Various	Real estate	6,695,313
25			
26	Various	Leases	779,698
27			
28	Various	Material for extension of service and electrical	
29		equipment (meters, transformers, etc.)	1,620,836
30			
31	Total Account 454		28,146,891
32			
33	Interdepartmental rents (Account 455)		28,346,744
34			
35			
36			
37			

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of Purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of revenue for year (d)
1				
2	Solutia	Industrial	Trenton Channel Power Plant	$ 52,989
3				
4				
5				
6				
7				
8			TOTAL	52,989
9				
10				

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenues for year (b)
11	Miscellaneous Service Revenues (Account 451)	$
12		
13	Collection Fees on Delinquent Accounts	(349)
14	Electric Choice Switching Fee	11,520
15	Meter Test Charge	4,230
16	New Service Charge	1,953,285
17	Reconnect at Meter	1,465,400
18	Reconnect at Pole	162,950
19	Seasonal Turn On Service	45,620
20	Adjustment	(151,820)
21	Total Account 451	3,490,836
22		
23		
24	Other Electric Revenues (Account 456)	
25		
26	Steam sold to other companies	
27	Great Lakes Steel Corporation	804,469
28	Solutia	2,089,008
29	Cogeneration Facilities	66,208
30	Manual Meter reading Fees	481
31	Sales and Use Tax Collection Fee	748,412
32	Securitization Bond servicing fees Intercompany	1,125,000
33	Service Charge - Returned Checks	212,713
34	Tampering & Collection Fee	6,030
35	Unauthorized Use Charge	123,310
36	Unit Train Sub-lease	2,036,580
37	Miscellaneous	255,560
38	Total Account 456	7,467,771
39	(Continued on Page 331B.1)	
40		

SALES OF WATER AND WATER POWER (Account 453)

1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power.

2. In column (c) show the name of the power development of the respondent supplying the water or water power sold.

3. Designate associated companies.

Line No.	Name of purchaser (a)	Purpose for which water was used (b)	Power plant development supplying water or water power (c)	Amount of Revenue for Year (d)
1				$
2				
3				
4				
5				
6				
7				
8			TOTAL	$
9				
10				

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)

1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during the year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract concessionaires. Provide a subheading and total for each account. For account 456, list first revenues realized through Research and Development ventures, see account 456.
2. Designate associated companies.
3. Minor items may be grouped by classes.

Line No.	Name of Company and Description of Services (a)	Amount of revenues for year (b)
11	Revenues from Transmission of Electricity of Others (Account 456.1)	$
12		
13	Transmission Services	13,906,423
14	Retail Access	32,816,734
15		
16	Total Account 456.1	46,723,157
17		
18		
19		
20		
21		
22		
23		
24		
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31		
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36		
37		
38		
39		
40		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")

1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.
2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.
3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to- Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.
4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.
5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.
6. Enter "TOTAL" in column (a) as the last line.
7. Footnote entries and provide explanations following all required data.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Magawatt-hours Received (c)	Magawatt-hours Delivered (d)	Demand Charges ($) (e)	Energy Charges ($) (f)	Other Charges ($) (g)	Total Cost of Transmission ($) (h)
1	Midwest ISO				60,947,814			60,947,814
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				60,947,814			60,947,814

The Detroit Edison Company	AN ORIGINAL	December 31, 2009

LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
2. Report below, for leases with annual charges of $25,000 or more, but less than $250,000 the data called for in columns a, b (descriptions only), f, g and j.
3. For leases having annual charges of $250,000 or more, report the data called for in all the columns below.
4. The annual charges referred to in instruction 1 and 2 include the basic lease payment and other payments to or in behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lease. Securities, cost of property replacements** and other expenditures with respect to leased property except the expenses paid by lessee are to be itemized in column f below.
5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description), f, g and j, unless the lessee has the option to purchase the property.
6. In column (a) report the name of the lessor. List lessors which are associated companies * (describing association) first, followed by non-associated lessors. * See

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Macomb Edison Association	Macomb Regional Headquarters - General Office Space	12/31/12
2	Pennsylvania Plaza Associates	Washington D.C. Office	1/31/2016
3	Montedonico, Edward L.	Wayne Division Headquarters - General Office Space	9/21/2010
4	Plaza Del Norte, Inc.	Mexicantown customer office space	05/14/12
5	Society of St. Vincent De Paul	Gratiot Customer Office	6/30/2017
6	Ashley Brownstown North, 4&5, LLC	The Detroit Edison General Office Lease	8/31/2011
7	AT& T	Joint Use	
8	Anna Montedonico	Building western wayne	9/30/2010
9	Ikon Offices	Office Equipment	2/2/2010
10	John S Montedonico	Building western wayne	9/30/2010
11	R&B Davis Enterprise	Building 601 Pennsylvania	6/30/2010
12	Washington Mutual Bank	Other	1/31/2016
13	Margo Macks	Other	12/31/2012
14	United Sciences Testing	Other	12/31/2012
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
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** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts

LEASE RENTALS CHARGED (continued)

definition on page 226 (B).

7 In column (b) for each leasing arrangement, report in order, classified by transmission line, distribution system or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications: Description of the property, whether lease is a sale and leaseback, whether leasee has option to purchase and conditions of the purchase, whether lease is cancellable by either party and the cancellation conditions, state the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and therafter when changed or every five years, which ever comes first.

8 Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market value of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9 Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

A. LEASE RENTAL CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (D) or Property (D)		Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR Current Year Lessor (f)	Current Year Other (g)	Accumulated to Date Lessor (h)	Accumulated to Date Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
			202,356				931		1
			176,867				931		2
(O)	1,421,054		284,211		1,231,579.96		931	189,474	3
			181,325				931		4
			119,599				931		5
(O)	1,759,690		357,324		1,155,390.00		931	604,300	6
			9,383,671				580		7
			71,053				931		8
			25,704				931		9
			142,105				931		10
			33,500				931		11
			176,867				931		12
			233,760				931		13
			240,000				931		14
									15
									16
									17
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									36

LEASE RENTALS CHARGED (continued)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)

Line No.	Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
1	Bank One Equipment Finance, Inc	Unit Train Gondola Cars	2009 (P)
2	Kentucky Bank One	Unit Train Gondola Cars	2016 (P)
3	TECO Investments, Inc.	Unit Train Gondola Cars	2009 (P)
4	Nichimen Willington Trust 1995	Unit Train Gondola Cars	2015 (P)
5	Wells Fargo	Unit Train Gondola Cars	2022 (P)
6	US Bancorp	Unit Train Gondola Cars	2022 (P)
7	Fleet	Unit Train Gondola Cars	2021 (P)
8	Bank of America - Quads	Unit Train Gondola Cars	2021 (P)
9	First Union Rail Corporation	Unit Train Gondola Cars	2018 (P)
10	The CIT Group/Equipment Financiling Inc.	Rail Car	2010 (P)
11	DTE Coal Services (Affiliate)	Rail Car	2010 (P)
12	The CIT Group/Equipment Financiling Inc.	Rail Car	2011(P)
13	First Union Rail Lease	Rail Car	2011 (P)
14	GE Rail Car Services	Rail Car	2010 (P)
15	General Electric	Rail Car	2009 (P)
16	General Electric	Rail Car	2010 (P)
17	General Electric	Rail Car	2011 (P)
18	General Electric	Rail Car	2011(P)
19	JBC Services	Rail Car	
20	Misui Rail Capital	Rail Car	2011(P)
21	Wells Fargo	Rail Car	2009 (P)
22	US Bancorp	Rail Car	2009 (P)
23			
24			
25			
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27			
28			
29			
30			
31			
32			
33			
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55			

LEASE RENTALS CHARGED (continued)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, etc.) (Continued)

Original Cost (O) or Fair Market Value (D) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT YEAR Current Year Lessor (f)	Current Year Other (g)	Accumulated to Date Lessor (h)	Accumulated to Date Other (i)	Account Charged (j)	Remaining Annual Charges Under Lease Est. If Not Known (k)	Line No.
(O) 6,956,000		644,705		7,482,481		151	0	1
(O) 34,018,132		2,713,471		20,210,577		151	19,118,615	2
(O) 7,397,536		724,585		5,634,347		151	0	3
(O) 22,880,125		1,863,238		13,270,403		151	11,080,424	4
(O) 30,693,588		2,420,332		18,638,225		151	28,475,253	5
(O) 26,569,790		2,218,603		16,612,046		151	25,968,030	6
(O) 106,382,698		10,831,949		58,500,419		151	65,312,546	7
(O) 18,498,076		1,939,922		6,085,488		151	16,456,646	8
(O) 42,600,000		3,870,864		12,421,114		151	3,870,864	9
(O) 1,310,256		653,333		926,153		151	378,717	10
(O) 9,622,800		2,138,400		9,266,400		151	356,400	11
(O) 6,822,240		1,364,448		5,116,680		151	1,705,560	12
(O) 1,411,200		470,000		824,410		151	586,389	13
(O) 9,216,000		1,526,400		8,325,600		151	890,400	14
(O) 2,535,486		735,320		2,535,467		151	0	15
(O) 1,913,346		637,200		1,703,858		151	209,490	16
(O) 1,575,000		525,000		832,808		151	742,192	17
(O) 1,546,521		504,000		918,247		151	628,274	18
(O) 200,000		100,000		100,000		151	100,000	19
(O) 1,648,471		546,000		967,841		151	680,630	20
(O) 191,695		25,559		191,695		151	0	21
(O) 34,430,996		4,590,799		27,544,797		151	6,886,199	22
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Name of Respondent	This Report is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)

Line No.	Description (a)	Amount (b)
1	Industry Association Dues	
2	Nuclear Power Research Expenses	
3	Other Experimental and General Research Expenses	
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities	
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < $5,000	
6	Labor	372,795
7	Contract Labor	2,166,321
8	Postage & Mailing	-188
9	Meal Allowances	-1,213
10	Materials	94,243
11	Travel	32,000
12	Employee Incentives	9,410
13	Permit & Licenses	5,971
14	Overhead	-44,722
15	Telecom	6,338
16	Consulting	647,171
17	Other	99,685
18	A & G	-347,682
19	Dues	13,857
20	Mileage	1,876
21	Office Supples	2,589
22		
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46	TOTAL	3,058,451

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
(Except amortization of aquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403; (c) Depreciation Expense for Asset Retirement Costs (Account 403.1; (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant			54,876,629		54,876,629
2	Steam Production Plant	152,844,918	-293,900			152,551,018
3	Nuclear Production Plant	17,282,339	7,078,631			24,360,970
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	10,970,215				10,970,215
6	Other Production Plant	6,801,514	164			6,801,678
7	Transmission Plant	1,710,548				1,710,548
8	Distribution Plant	222,232,072	-299,027			221,933,045
9	Regional Transmission and Market Operation					
10	General Plant	39,310,682	-79,976			39,230,706
11	Common Plant-Electric					
12	TOTAL	451,152,288	6,405,892	54,876,629		512,434,809

B. Basis for Amortization Charges

	Basis	Basis Change from Prior Year
Intangible Plant (Software)		
Straight Line - 60 Months	$178,549,027	($28,238,919)
Straight Line - 84 Months	$ 34,551,170	($5,144,867)
Straight Line - 180 Months	$274,475,513	($14)

NOTE: 1. The analysis of the basis for asset class 303A-EL is further refined, compared to 2008.

2. The basis change from prior year is the net impact of retirments and additions.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	568,850	39.00	11.00	2.27	R3	28.40
13	312A	3,043,682	39.00	11.00	2.72	"	24.30
14	312C	344,541	22.00	11.00	4.35	"	12.50
15	314	505,157	48.00	3.00	1.67	"	28.30
16	315	165,528	39.00	6.00	1.81	"	28.40
17	316	16,687	32.00	1.00	3.68	S5	14.00
18	BELLE RIVER						
19	UNIT 1 & COMMON						
20	311	202,420	44.00	11.00	2.23	NONE	38.87
21	312A	611,709	42.00	11.00	2.44	"	37.06
22	314	138,420	40.00	3.00	2.34	"	35.38
23	315	33,157	43.00	6.00	1.95	"	37.73
24	316	2,111	27.00	1.00	2.98	"	25.80
25	BELLE RIVER						
26	UNIT 2						
27	311	98,332	44.00	11.00	2.23	NONE	38.87
28	312A	403,578	42.00	11.00	2.44	"	37.06
29	314	115,853	40.00	3.00	2.34	"	35.38
30	315	9,918	43.00	6.00	1.95	"	37.73
31	316		27.00	1.00	2.98	"	25.80
32	BELLE RIVER						
33	LAND USE						
34	311	11,806	44.00	11.00	2.23	NONE	38.87
35	SUBTOTAL	6,271,749					
36	321	78,068	37.00		3.20	NONE	27.10
37	322	130,203	37.00		3.25	"	27.10
38	323	82,826	37.00		3.46	"	27.10
39	324	7,623	37.00		3.24	"	27.10
40	325	2,415	37.00		3.27	"	27.10
41	SUBTOTAL	301,135					
42	331	19,824	55.00	-44.00	2.78	NONE	35.50
43	332	113,964	55.00	-44.00	2.97	"	35.44
44	333	47,961	55.00	-44.00	4.01	"	35.25
45	334	7,944	55.00	-44.00	2.87	"	35.06
46	335	2,008	55.00	-44.00	2.99	"	35.00
47	336	1,863	55.00	-44.00	2.81	"	35.50
48	SUBTOTAL	193,564					
49	341	970	30.00		3.12	S6	16.00
50	342	3,543	30.00		3.37	"	16.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	343	10,244	30.00		2.07	"	7.00
13	344	254,562	30.00		2.43	"	7.00
14	345	9,691	30.00		2.65	"	10.00
15	SUBTOTAL	279,010					
16	350B		60.00	4.00	1.81	S3	39.00
17	352	3,653	62.00	30.00	2.03	S3	45.00
18	353	81,854	36.00	15.00	2.23	R4	22.00
19	354		43.00	60.00	4.20	R5	24.00
20	355		34.00	55.00	4.45	R3	23.00
21	356		39.00	-30.00	3.16	R4	23.00
22	357A		60.00		1.64	R3	42.00
23	357B		40.00	15.00	2.50	R5	22.00
24	358A		40.00	15.00	2.50	R5	22.00
25							
26	SUBTOTAL	85,507					
27	361	124,795	60.00	-18.00	1.99	R2	40.00
28	362	945,041	38.00	-15.00	3.14	R4	26.00
29	364	918,280	30.00	-75.00	5.52	S2	21.00
30	365	1,501,960	29.00	-25.00	4.09	R2	21.00
31	366	296,101	60.00		1.64	R3	42.00
32	367A	412,046	40.00	-9.00	2.90	SQ	30.00
33	367B	380,577	40.00	-9.00	2.90	SQ	30.00
34	368	430,593	54.00	-75.00	3.25	SC	47.00
35	369A	159,570	50.00	-125.00	4.36	SC	42.00
36	369B	150,102	20.00	120.00	13.41	SQ	13.00
37	370	224,026	40.00	-40.00	3.09	SC	35.00
38	371A	26,137	29.00	3.00	2.91	SC	16.00
39	371B	25,957	22.00	-49.00	6.56	SC	16.00
40	371C	647	15.00		6.56	R2	6.47
41	373A	69,754	22.00		4.35	L2	15.00
42	373B	107,351	45.00	-5.00	1.96	L2	36.00
43	SUBTOTAL	5,772,937					
44	390	289,350	52.00	-25.00	3.47	S3	28.00
45	391A	63,801	32.00	6.00	3.06	SQ	22.00
46	391B	139,663	10.00		11.06	SQ	7.00
47	391C	16,646	10.00		3.06	SQ	8.00
48	392	83,405	4.00	40.00	15.00	SQ	2.93
49	393	6,317	38.00	3.00	2.73	SQ	25.00
50	394	74,683	35.00	-12.00	4.61	SQ	25.00

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	395	20,962	35.00	1.00	3.14	SQ	24.00
13	396	10,633	6.00	78.00		S6	6.00
14	397A		29.00	-205.00	13.87	R5	19.00
15	397B		35.00	-40.00	3.72	R4	18.00
16	397C	107,582	28.00	1.00	3.95	SQ	22.00
17	397E		25.00	-10.00	4.45	S2	16.00
18	397G						
19	397H						
20	398	5,206	31.00	-4.00	4.00	SQ	21.00
21	SUBTOTAL	818,248					
22							
23	TOTAL	13,722,150					
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalities; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $10,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)		Amount (b)
1			
2	Miscellaneous Amortization (Account 425)		
3	None		0
4			
5			
6			0
7			
8			
9			
10			
11			
12	Miscellaneous Income Deductions (Account 426.1-426.6)		
13	Account 426.1	Downtown Detroit Partnership	156,650
14	Account 426.1	Thanksgiving Parade Committee	46,698
15	Account 426.1	Corporate Contributions	1,699,161
16	Account 426.2	Life Insurance	0
17	Account 426.3	Penalties State & IRS	22,498
18	Account 426.4	Washington D.C. & Michigan Lobby Activities	1,296,241
19	Account 426.4	Employee political awareness programs	114,586
20	Account 426.4	Community Planning & Other Political Activities	487,501
21	Account 426.5	Rabbi Trust - Investment Losses	2,543,491
22	Account 426.5	Misc. Other	(9,912)
23			
24			
25			
26			
27	TOTAL Miscellaneous Deductions		6,356,914
28			
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33			
34	Interest on Debt to Associated Companies (Account 430)		
35	DTE Energy Company		9,552
36	MichCon Development Corp.		9,171
37			
38	TOTAL Interest on Debt to Associated Companies		$18,723
39			
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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) Miscellaneous Amortization (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortizations charges for the year, and the period of amortization.

(b) Miscellaneous Income Deductions-Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalities; 426.4, Expenditures for Certain Civic, Political and Related Activities; and 425.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than $10,000 may be grouped by classes within the above accounts.

(c) Interest on Debt to Associated Companies (Account 430) - For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open accounts, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) Other Interest Expense (Account 431)-Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
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11	**Other Interest Expenses (Account 431)**	
12		
13	External Debt - Fees & lines of Credit Fees	3,360,907
14		
15	External Debt - Interest on short-term borrowings	439,305
16		
17	Regulatory item Interest - Power Supply Cost Recovery	5,131,444
18		
19	Regulatory item Interest - Regulatory Assets Recovery Surcharge	1,263,631
20		
21	Regulatory item Interest - Storm Restoration Tracker	103,032
22		
23	Regulatory item Interest - Pension Equalization Mechanism	2,585,782
24		
25	Regulatory item Interest - Uncollectible Tracker	400,000
26		
27	Regulatory item Interest - Energy Optimization	13,856
28		
29	Regulatory item Interest - Renewable Energy Program	44,160
30		
31	Interest expense Other - Misc	11,803
32		
33	Interest expense Other - Tax Reserves	5,657,295
34		
35	Interest expense Other - Customer Deposits	1,697,985
36		
37		**20,709,200**
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES
(Account 426.4)

1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows:
(a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.
3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.
4. If respondent has not incurred any expenditures contemplated by the instructions of Account 426.4, so state.
5. Minor amounts may be grouped by classes if the number of items so grouped is shown.

NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.

Line No.	Item (a)	Amount (b)
1	See Page 340	$
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	PSCR Cases		44,296	44,296	
2	U-15002-R, 2007 PSCR Reconciliation				
3	U-15417-R, 2008 PSCR Reconciliation				
4	U-15677, 2009 PSCR Plan				
5	U-15677-R, 2009 PSCR Reconciliation				
6	U-16047, 2010 PSCR Plan				
7					
8	Main Electric Rate Cases		555,062	555,062	
9	U-14838-CIM, Annual Reconciliation				
10	U-15244, 2007 Main electric Rate Case				
11	U-15751, Cost Based School Electric Tariff				
12	U-15768, 2009 Main Electric Rate Case				
13	U-15806-EO, Energy Optimization				
14	U-15806-RPS, Renewable Energy Plan				
15	U-16117, Depreciation Accrual Rates				
16					
17	General Pricing and Regulation				
18	Various MPSC Cases, Customer Complaints,		7,315	7,315	
19	Certificates of Public Convenience and				
20	Necessity, Gas Customer Choice				
21					
22					
23	Utility Assessment	6,385,302		6,385,302	
24		342,684		342,684	
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46	TOTAL	6,727,986	606,673	7,334,659	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
5. Minor items (less than $25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3	Contra Account	Amount	Deferred in Account 182.3 End of Year	Line No.
Department (f)	Account No. (g)	Amount (h)	(i)	(j)	(k)	(l)	
Electric	928	44,296					1
							2
							3
							4
							5
							6
							7
Electric	928	555,062					8
							9
							10
							11
							12
							13
							14
							15
							16
							17
Electric	928	7,315					18
							19
							20
							21
							22
Electric	408.1	6,385,302					23
Electric	928	342,684					24
							25
							26
							27
							28
							29
							30
							31
							32
							33
							34
							35
							36
							37
							38
							39
							40
							41
							42
							43
							44
							45
		7,334,659					46

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects.(Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).
2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:
- (1) Generation
  - a. hydroelectric
    - i. Recreation fish and wildlife
    - ii Other hydroelectric
  - b. Fossil-fuel steam
  - c. Internal combustion or gas turbine
  - d. Nuclear
  - e. Unconventional generation
  - f. Siting and heat rejection
- (2) Transmission
  - a. Overhead
  - b. Underground
- (3) Distribution
- (4) Regional Transmission and Market Operation
- (5) Environment (other than equipment)
- (6) Other (Classify and include items in excess of $50,000.)
- (7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:
- (1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	A. Electric Utility R, D,& D	
2	Performed Internally	
3	(1) Generation	
4	a. Hydroelectric	
5	b. Fossil-Fuel Steam	Fossil Generation EPRI Dues
6		Environmental Technology EPRI Dues
7		Environmental Projects
8	c. Internal Combustion or Gas Turbine	
9	d. Nuclear	Nuclear Generation EPRI Dues
10		Nuclear Preliminary Survey & Investigation
11		
12	(2) System Planning, Engineering and Operation	
13		
14		
15	(3) Transmission	
16	(4) Distribution	PHEV-Plug-In Hybrid Electric Vehicle
17	(5) Environment	
18		
19		
20	(7) Total Costs Incurred Internally	
21		
22		
23		Dist & Operation EPRI Membership
24		
25		EPRI Fish Protection Issues
26		
27		EPRI Assessment tools - to research the Ozone, Particulate matter and haze
28		
29		EPRI - Global climate change
30		
31		EPRI Assessment - to research air quality impacts on health and the
32		environment
33		
34	(2) Total Cost Incurred Externally	
35		
36		
37		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing $50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under $50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.
4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)
5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.
6. If costs have not been segregated for R, D &D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."
7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
	647,770	514	647,770		5
	350,242	506	350,242		6
	573,341	107	573,341		7
					8
	1,332,795	524	1,332,795		9
	275,000	183	275,000		10
					11
					12
					13
					14
					15
600,000		588	600,000		16
					17
					18
					19
600,000	3,179,148		3,779,148		20
					21
					22
	401,083	580	401,083		23
					24
	130,957	107	130,957		25
					26
	208,998	506	208,998		27
					28
	339,313	506	339,313		29
					30
	202,467	506	202,467		31
					32
					33
	1,282,818		1,282,818		34
					35
					36

FOOTNOTE DATA

Schedule Page: 352 Line No.: 16 Column: b

Ford - EPRI Plug-in Hybrid vehicle program (PHEV)

This is a joint venture with Ford Motor Company. Edison and Ford personnel will be testing electric vehicles. These internal costs were incurred in 2009.

The objective of this program is to test and demonstrate two Ford-engineered plug-in hybrid vehicles.

Develop the smart charging technical interface between the vehicle and advanced metering and other smart grid infrastructure.

Test and demonstrate a bi-directional 240V vehicle and advanced metering and other smart grid infrastucture

Conduct detailed analyses of technical, environmental and economic impacts of PHEVs.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	135,879,030		
4	Transmission	142,806		
5	Regional Market			
6	Distribution	51,129,803		
7	Customer Accounts	30,609,744		
8	Customer Service and Informational	14,612,159		
9	Sales	224,193		
10	Administrative and General	67,146,546		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	299,744,281		
12	Maintenance			
13	Production	92,421,240		
14	Transmission			
15	Regional Market			
16	Distribution	54,128,999		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	146,550,239		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	228,300,270		
21	Transmission (Enter Total of lines 4 and 14)	142,806		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	105,258,802		
24	Customer Accounts (Transcribe from line 7)	30,609,744		
25	Customer Service and Informational (Transcribe from line 8)	14,612,159		
26	Sales (Transcribe from line 9)	224,193		
27	Administrative and General (Enter Total of lines 10 and 17)	67,146,546		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	446,294,520		446,294,520
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminaling and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	446,294,520		446,294,520
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	124,871,314		124,871,314
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	124,871,314		124,871,314
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):	188,353		188,353
78				
79				
80				
81	163 0202 Stock Pool Var & Procurement Pool	15,382,181		15,382,181
82	182 Reg Assets DTE U-14201	1,496,199		1,496,199
83	183 Preliminary Survey	3,096,274		3,096,274
84				
85	230 Asset Retirement Obligation	443,319		443,319
86				
87				
88	253 Remediation Cost-Det & Fermi 2 Decom	151,926		151,926
89				
90	416 Cost & Expense of Merchand, Jobbing	6,369,303		6,369,303
91	417 Revenues from Non-Utility Operations	29,861		29,861
92	426.1 Donations	126,125		126,125
93	426.4-5 MID-Lobbying, EDPAC Other	1,013,653		1,013,653
94				
95	TOTAL Other Accounts	28,297,194		28,297,194
96	TOTAL SALARIES AND WAGES	599,463,028		599,463,028

FOOTNOTE DATA

Schedule Page: 354 Line No.: 28 Column: c

Clearing Accounts are no longer active with the implementation of SAP in 2007.

Schedule Page: 354 Line No.: 65 Column: c

Clearing Accounts are no longer active with the implementation of SAP in 2007.

Schedule Page: 354 Line No.: 71 Column: c

Clearing Accounts are no longer active with the implementation of SAP in 2007.

Schedule Page: 354 Line No.: 73 Column: b

Due to the implementation of SAP in 2007 retirements are included on line 68.

Schedule Page: 354 Line No.: 77 Column: b

Line 77 contains activity recorded on Account 155 for Merchanding Inventory costs.

Schedule Page: 354 Line No.: 81 Column: b

SAP-Pools $15,382,181
0202 Stock Pool $11,784,257
0202 Procurement Pool $3,597,924

Schedule Page: 354 Line No.: 84 Column: b

Due to implementations of SAP in 2007 - Clearing Accounts are no longer active in SAP.
SAP introduced new POOLS which are recorded on Line No. 81.

Schedule Page: 354 Line No.: 88 Column: b

SAP - 253 Account - $151,926
Remediation Costs- $1,896
FERMI 2 Decommissioning $150,030

Schedule Page: 354 Line No.: 93 Column: b

426.4-5 MID Total $1,013,653
426.4 MID-Lobbying, EDPac $1,003,366
426.5 MID-Other $10,287

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Name of Respondent	This Report is:	Date of Report	Year of Report
The Detroit Edison Company	(1) [x] An Original (2) [ ] A Resubmission	12/31/2009	Dec. 31, 2009

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering, research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual [other than for services as an employee or for payments made for medical and related services] amounting to more than $50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditure for Certain Civic, Political and Related Activities.)

(a) Name and address of person or organization rendering services.

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

See Pages 357-1 through 357-31

The following changes were billed to and paid for by Detroit Edison: Some portion of the changes may have been subject to allocation to other entities under DTE Energy.

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
2V PROFESSIONAL GROUP LLC 23077 GREENFIELD, STE 107 SOUTHFIELD, MI 48076	Janitorial Services	O&M, CAP	$3,170,751	107, 923
3E CO 1905 ASTON AVE, STE 100 CARLSBAD, CA 92008-7307	Professional Services	O&M, CAP	$74,969	107, 923
A STUCKI CO 2600 NEVILLE RD. PITTSBURGH, PA 15225	Equipment Maint & Repair Services	O&M, CAP	$356,161	107, 501
ABB INC 501 MERRITT 7 NORWALK, CT 06851-7000	Technical Services	O&M, CAP	$3,794,645	107, 500, 506, 512, 513, 514, 530, 921
ABC PAVING 2650 VAN HORN RD TRENTON, MI 48183-4164	Construction Services	O&M, CAP	$1,106,403	107, 511
ABC PROFESSIONAL TREE SERVICES INC. 4831 OLD GALVESTON RD. HOUSTON, TX 77017	Line Clearance Services	O&M, CAP	$5,226,461	107, 580, 593
ABM JANITORIAL MIDWEST INC. 175 N FRANKLIN, STE 400 CHICAGO, IL 60606	Janitorial Services	O&M, CAP	$422,716	107, 923
ACCESS INDUSTRIAL MAINTENANCE INC. 3281 S LENAVIEW CIR BENNETT, CO 80102	Equipment Maint & Repair Services	O&M	$298,701	512
ACCRETIVE SOLUTIONS DETROIT INC. 2800 LIVERNOIS RD. TROY, MI 48083	Personnel Services	O&M, CAP	$574,629	107, 903, 923
ACHIEVEMENT DYNAMICS INC. 4360 NORTHLAKE BLVD, STE 108 PALM BEACH GARDENS, FL 33410-6264	Consulting Services	O&M	$238,875	580
ACS HUMAN RESOURCES SOLUTIONS INC. 500 PLAZA DR. SECAUCUS, NJ 07096	Healthcare Services	O&M	$52,984	925
ADMINISTRATIVE CONTROLS 525 AVIS DR, STE 2 ANN ARBOR, MI 48108-9616	Engineering Services	O&M, CAP	$691,874	107, 183, 524, 531, 530
ADVANTAGE PUBLICATIONS 11 BEACON ST, STE 915 BOSTON, MA 02108	Technical Services	O&M	$69,751	913
ADVENT ENGINEERING SERVICES INC. 24 FRANK LLOYD WRIGHT SR, STE 1200 ANN ARBOR, MI 48105	Engineering Services	O&M	$178,658	183
AETNA INC 151 FARMINGTON AVE RT21 HARTFORD, CT 06156-9162	Healthcare Services	O&M	$1,865,517	926
AGT SERVICES INC. 24 SAM STRATTON RD. AMSTERDAM, NY 12010	Technical Services	O&M	$685,672	531
AIR PRODUCTS AND CHEMICALS INC. 7201 HAMILTON BLVD. ALLENTOWN, PA 18195-1526	Chemical Services	O&M	$855,452	524, 519
AIRFLOW SCIENCES CORP. 12190 HUBBARD STREET, LIVONIA, MI 48150-1737	Technical Services	O&M, CAP	$127,100	107, 500, 512

The Detroit Edison Company

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
ALAN J MCTAGGART 4327 2ND ST. PORT HOPE, MI 48468-8385	Hazardous Waste Services	O&M	$72,496	512
ALL CLEAR SCREENING SERVICES INC. 10380 DRAGONFLY RUN MIMS, FL 32754-6226	Administrative Services	O&M	$74,790	524
ALLIANCE ONE RECEIVABLES 1684 WOODLANDS DR, STE 150 MAUMEE, OH 43537-4026	Professional Services	O&M	$166,625	903
ALLIED BARTON SECURITY SERVICES LLC 161 WASHINGTON ST, STE 600 CONSHOHOCKEN, PA 19428	Security Services	O&M, CAP	$4,101,815	107, 524
ALSTOM POWER INC. 2000 DAY HILL RD. WINDSON, CT 06095	Engineering Services	O&M, CAP	$476,534	107, 512, 513, 531
ALTEC INDUSTRIES INC. 210 INVERNESS CTR DR BIRMINGHAM, AL 35242	Vehicle Maint & Repair Services	O&M, CAP	$52,927	107, 923
AMERICAN EFFICIENCY SERVICES LLC 15925 NORTH AVE. WOODBINE, MD 21797	Technical Services	O&M	$188,329	530
AMERICAN ENERGY SERVICES INC. 69210 SKINNER DR. PO BOX 295 RICHMOND, MI 48062	Construction Services	O&M, CAP	$125,918	107, 580, 596
AMERICAN EXCAVATING CONTRACTORS LLC 12838 GRAVEL DETROIT, MI 48227	Construction Services	CAP	$77,855	107
AMERICLERK INC. 1025 N CAMPBELL RD. ROYAL OAK, MI 48067-1519	Legal Services	O&M, CAP	$137,783	107, 921, 923, 925
AMERIMIN SYSTEMS INC. 22765 HESUP DR, STE 100 NOVI, MI 48375	Construction Services	CAP	$90,463	107
AMERISCAPES LANDSCAPE SUPPLY INC. 204 N MAIN ST. YALE, MI 48097	Grounds Maintenance Services	O&M, CAP	$66,069	107, 591
AMS CORP 400 E MAIN ST. ANNVILLE, PA 17003	Engineering Services	O&M, CAP	$84,145	107, 517, 528, 530
APEX CONSULTING LLC 32337 HAMPTON CT. FRASER, MI 48026	Consulting Services	O&M, CAP	$62,741	107, 923
APEX CONTRACTING CO INC. 11914 FARMINGTON RD. LIVONIA, MI 48150-1724	Painting Services	O&M, CAP	$145,238	107, 511, 512, 513, 514
API CONSTRUCTION CO 2366 ROSE PL ST PAUL, MN 55113-2588	Construction Services	O&M, CAP	$2,341,326	107, 506, 511, 512, 513, 514
APPLIED BUILDING TECHNOLOGIES 6500 ROOSEVELT AVE. ALLEN PARK, MI 48101	Fire Protection Services	O&M, CAP	$79,085	107, 923
APPLIED COMPUTER SOLUTIONS 15461 SPRINGDALE ST HUNTINGTON BEACH, CA 92649	Software Maintenance Services	O&M, CAP	$69,010	107, 923

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
APPLIED RESEARCH ASSOCIATES INC. 4300 SAN MATEO BLVD. STE A-220 ALBUQUERQUE, NM 87110-1229	Engineering Services	O&M	$255,060	524
AQUATIC SCIENCES LP 40 CENTER RD. ORCHARD PARK, NY 14127	Environmental Services	O&M	$53,403	512, 514
ARAMARK CORP. 1101 MARKET ST. PHILADELPHIA, PA 19107	Food Services	O&M	$280,136	923
ARCO ENTERPRISES INC. 1125 GARDEN ST. GREENSBURG, PA 15601-9167	Equipment Maint & Repair Services	O&M, CAP	$62,194	107, 512, 513
ARDMORE POWER LOGISTICS LLC 14701 DETROIT, STE 385 LAKEWOOD, OH 44107	Logistical Services	O&M, CAP	$2,311,373	107, 155, 183, 500-502, 506, 511-514, 517, 519, 520, 524, 528-532, 553, 580, 582, 586, 588, 591-594, 596 902, 903, 905, 908, 912, 913, 921, 925, 930.2
AREVA NP INC. 3315 OLD FOREST RD. PO BOX 10935 LYNCHBURG, VA 24501-2912	Construction Services	O&M, CAP	$6,031,563	107, 517, 520, 524, 530, 531, 532
ARINC INC. 1840 HUTTON DR, STE 190 CARROLLTON, TX 75006-6647	Security Services	CAP	$953,043	107
ARMOND CASSIS RAILROAD CONSTRUCTION 6403 RINKE AVE. WARREN, MI 48091-5399	Railroad Services	O&M, CAP	$222,339	107, 501, 506, 511, 512
ASPLUNDH CONSTRUCTIONS CORP. 708 BLAIR MILL RD. WILLOW GROVE, PA 19090-1701	Line Clearance Services	O&M, CAP	$1,212,229	580, 107, 593
ASSETWORKS INC. 998 OLD EAGLE SCHOOL RD, STE 1215 WAYNE, PA 19087	Vehicle Maint & Repair Services	O&M, CAP	$106,345	107, 923
AT AND T GLOBAL SERVICES, INC. ONE SBC PLAZA DALLAS, TX 75202	Communication Services	O&M, CAP	$3,233,340	107, 506, 528, 580, 903, 908, 910, 921, 930.1, 930.2
AT AND T SERVICES INC. PO BOX 660688 DALLAS, TX 75266-0688	Communication Services	O&M, CAP	$222,861	107, 506, 528, 580, 903, 908, 921
ATLANTIC GROUP INC. 5426 ROBIN HOOD RD. NORFOLK, VA 23513-2473	Equipment Maint & Repair Services	CAP	$906,915	107
AUGUST CONSULTING INC. 403 N HENRY ALEXANDRIA, VA 22314	Consulting Services	O&M, CAP	$55,622	107, 923
AUTO WARES LLC 440 KIRTLAND SW GRAND RAPIDS, MI 49507	Vehicle Maint & Repair Services	O&M, CAP	$118,389	107, 923
BABCOCK AND WILCOX CONSTRUCTION 74 ROBINSON AVE. PO BOX 802 BARBERTON, OH 44203-0802	Construction Services	O&M	$1,847,587	512
BABCOCK AND WILCOX POWER GENERATION 20 S VANBUREN AVE. BARBERTON, OH 44203-0351	Engineering Services	O&M, CAP	$3,098,623	107, 512, 514
BANK OF NEW YORK PO BOX 19445A NEWARK, NJ 07195-0445	Administrative Services	O&M, CAP	$128,763	107, 921

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
BARTECH GROUP INC. 17199 N LAUREL PARK DR, STE 224 LIVONIA, MI 48152-2683	Personnel Services	O&M, CAP	$12,983,492	107, 500, 506, 510-512, 514, 517 524, 528-531, 580, 581, 586, 588. 592 593, 902, 903, 908, 910, 923, 925, 930.2
BARTLETT NUCLEAR INC. 60 INDUSTRIAL PARK RD. PO BOX 1800 PLYMOUTH, MA 02360	Personnel Services	O&M, CAP	$5,696,401	107, 517, 520, 524, 529, 530
BARTON MALOW CO 21100 FERN ST. OAKPARK, MI 48237	Construction Services	O&M, CAP	$1,063,710	107, 511, 512
BELT MAINTENANCE ACQUISTION INC. 25566 PENNSYLVANIA RD, STE A TAYLOR, MI 48180	Equipment Maint & Repair Services	O&M, CAP	$437,682	107, 501, 512, 513
BERLINE GROUP INC. 70 E LONG LAKE RD. BLOOMFIELD HILLS, MI 48304-2356	Administrative Services	O&M, CAP	$1,940,779	107, 183, 426.1, 580 903, 908-910, 921, 923, 930.1
BIO SERV CORP. PO BOX 309 TROY, MI 48099-0309	Pest Control Services	O&M, CAP	$53,186	107, 500, 506, 511, 512, 514, 923
BLACK & VEATCH LTD OF MICHIGAN 11401 LAMAR AVE. OVERLAND PARK, KS 66211	Engineering Services	O&M, CAP	$4,036,621	107, 183, 500, 514
BLACK & VEATCH LTD OF MICHIGAN PO BOX 803823 KANSAS CITY, MO 64180-3823	Professional Services	O&M, CAP	$628,064	107, 500, 923
BLAST AND VAC INC. 12205 BEECH DALY RD. REDFORD, MI 48239-2431	Water Blasting Services	O&M, CAP	$546,573	107, 594
BOLTTECH INC. 200 RIVERSIDE DR. WEST NEWTON, PA 15089-1663	Equipment Maint & Repair Services	O&M	$116,882	513
BOWNE OF CHICAGO INC. 500 W MADISON, STE 3200 PO BOX 71857 CHICAGO, IL 60661	Financial Services	O&M, CAP	$195,923	107, 923, 930.2
BRACY TUCKER BROWN AND VALANZANO 1615 L ST NW, STE 520 WASHINGTON, DC 20036-5608	Professional Services	O&M	$63,306	426.4
BRADLEY CO. 31313 NORTHWESTERN HWY, STE 101 FARMINGTON HILLS, MI 48334	Marketing Services	O&M, CAP	$170,961	107, 183, 903, 905, 908, 909, 916, 923
BRAND ENERGY SERVICES LLC 12701 BEECH DALY TAYLOR, MI 48180	Equipment Rental Services	O&M, CAP	$7,439,581	107, 511, 513, 514, 512, 506
BROKERAGE LAND CO. 605 S JACKSON ST. JACKSON, MI 49203	Professional Services	CAP	$248,195	107
BUILDING SYSTEMS AND SERVICES 39205 COUNTRY LUB DR, STE C40 FARMINGTON HILLS, MI 48331-5701	Equipment Maint & Repair Services	O&M, CAP	$160,014	107, 923
BUREAU VERITAS NORTH AMERICA INC. 11860 W STATE RD, STE 1 FORT LAUDERDALE, FL 33325	Environmental Services	O&M, CAP	$64,084	107, 506, 514, 529, 593, 923
BURGESS CONTRACTING CO. 800 GRATIOT BLVD. MARYSVILLE, MI 48040	Hazardous Waste Services	O&M	$1,517,673	501, 506, 512

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BURLINGTON NORTHERN AND SANTA FE 2500 LOU MENK DR. FORT WORTH, TX 76131	Railroad Services	O&M	$5,786,822	514, 501
BUTZEL LONG PC 150 W JEFFERSON AVE, STE 100 DETROIT, MI 48226-4450	Legal Services	O&M, CAP	$283,847	107, 923, 925
CAMBRIDGE ENERGY RESEARCH 15 INVERNESS WAY E, A111D ENGLEWOOD, CO 80112	Software Services	O&M	$261,500	500
CAPITAL H GROUP 3155 W BIG BEAVER RD, STE 104 TROY, MI 48084	Healthcare Services	O&M	$839,353	903
CASS LOCK CONTRACTING AND SALES 3431 MICHIGAN AVE. DETROIT, MI 48216-1040	Building Maint & Repair Services	O&M, CAP	$352,961	107, 501, 506, 511-514 580, 591, 902, 903, 921, 923
CCB CREDIT SERVICES INC. 5300 S SIXTH ST. PO BOX 272 SPRINGFIELD, IL 62703	Consulting Services	O&M	$191,146	903
CDA ENGINEERING INC. 550 STEPHENSON HWY, STE 310 TROY, MI 48083-1109	Engineering Services	O&M, CAP	$2,465,626	107, 500, 512-514
CENTER LINE ELECTRIC INC. 26554 LAWRENCE CENTER LINE, MI 48015-1203	Construction Services	CAP	$95,930	107
CENTURYTEL INC. PO BOX 4300 CAROL STREAM, IL 60197-4300	Communication Services	O&M, CAP	$391,862	107, 506, 508, 580, 903, 908, 910, 921
CERCO INC. 27301 FORT ST. BROWNSTOWN TWP, MI 48183-4973	Construction Services	CAP	$58,928	107
CHALMERS PRODUCTIONS 22444 OUTER DR. DEARBORN, MI 48124	Professional Services	O&M, CAP	$63,529	107, 183, 426.1, 500, 514, 517 580, 902, 903, 908, 910, 912, 916, 923
CHAMPIONS MARINE SERVICE INC. 3272 S CHANNEL DR. PO BOX 28006 HARSENS ISLAND, MI 48028-9547	Construction Services	O&M, CAP	$76,543	107, 586, 593, 594, 902
CHECKFREE 4411 E JONES BRIDGE RD. NORCROSS, GA 30092-1615	Professional Services	O&M	$113,875	903
CHEZCORE INC. 2000 DIVISION ST. DETROIT, MI 48207-2104	Construction Services	O&M, CAP	$1,037,218	107, 591
CIGNA HEALTH CARE 900 COTTAGE GROVE RD. HARTFORD, CT 06152	Healthcare Services	O&M	$110,423	926
CINGULAR WIRELESS ATLYS PO BOX 6444 CAROL STREAM, IL 60197-6444	Communication Services	O&M, CAP	$1,498,102	107, 506, 528, 580, 903 908, 910, 921, 930.2
CINTAS CORP NO 2 PO BOX 625737 CINCINNATI, OH 45262-5737	Laundry Services	O&M, CAP	$942,893	107, 506, 511, 514, 524, 528 553, 586, 902, 903, 923
CITIBANK NA 388 GREENWICH NEW YORK, NY 10013	Administrative Services	O&M, CAP	$60,609	107, 921

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CITY ANIMATION CO. 57 PARK DR. TROY, MI 48083-2724	Professional Services	O&M, CAP	$93,035	107, 524, 923
CLASSIC CONVEYOR COMPONENTS CORP. 163 W BURRELL ST. BLAIRSVILLE, PA 15717-1364	Equipment Maint & Repair Services	O&M, CAP	$77,126	107, 512
CLEAN AIR ENGINEERING INC. 500 W WOOD ST. PALATINE, IL 60067-4975	Environmental Services	CAP	$116,191	107, 183
CLEARESULT CONSULTING GREAT LAKES 4301 WESTBANK DR, STE 250 AUSTIN, TX 78746	Administrative Services	O&M, CAP	$908,755	107, 905, 908
COASTAL TRAINING TECHNOLOGIES CORP. 500 STUDIO DR. VIRGINIA BEACH, VA 23452-1175	HR Services	O&M, CAP	$50,292	107, 923
COLTEC INDUSTRIES 701 WHITE AVE. BELOIT, WI 53511-5447	Engineering Services	O&M	$84,620	531, 528
COMERICA BANK 500 WOODWARD AVE. DETROIT, MI 48226	Administrative Services	O&M, CAP	$236,607	107, 921
COMMERCIAL CONSTRUCTION INC. 2239 FYKE DR. MILFORD, MI 48381-3689	Construction Services	O&M, CAP	$2,015,584	107, 506, 512
COMMERCIAL DIVING AND MARINE SVC. INC. 317 RAWLINS ST. PORT HURON, MI 48060-3920	Professional Services	O&M, CAP	$1,669,048	107, 506, 511-514, 529, 530
CONCO SYSTEMS INC. 530 JONES ST. VERONA, PA 15147-1121	Equipment Maint & Repair Services	O&M	$180,949	512, 513, 530
CONSUMER INSIGHTS INC. 5455 CORPORATE DR, STE 120 TROY, MI 48098-2620	Consulting Services	O&M, CAP	$82,225	107, 182.3, 183, 903, 923
CONTI ELECTRIC INC. 6417 CENTER DR. STERLING HTS. MI 48312	Equipment Maint & Repair Services	O&M, CAP	$1,690,041	107, 506, 512-514
CONTINENTAL FIELD MACHINING CO. INC. 1875 FOX LN. ELGIN, IL 60123-7813	Equipment Maint & Repair Services	O&M, CAP	$92,685	107, 531
CONTINENTAL FIELD SYSTEMS INC. 23 WESTGATE BLVD. SAVANNAH, GA 31405-1499	Construction Services	O&M, CAP	$998,789	107, 530, 531
CORBY ENERGY SERVICES INC. 6001 SCHOONER ST. PO BOX 970 BELLEVILLE, MI 48111-5366	Construction Services	O&M, CAP	$11,668,909	107, 580-582, 588, 592-594, 596
CORPORATE EAGLE MGMT SERVICES INC. 6320 HIGHLAND RD. WATERFORD, MI 48327-1835	Travel Services	O&M, CAP	$68,398	107, 923
CORPORATE EXECUTIVE BOARD 2000 PENNSYLVANIA NW WASHINGTON, DC 20006	Professional Services	O&M, CAP	$132,698	107, 923, 921
CORRIGAN RECORD STORAGE LLC 45200 GRAND RIVER AVE. NOVI, MI 48375-1018	Moving & Storage Services	O&M, CAP	$242,743	107, 921, 923

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CORRPRO COMPANIES INC. 1090 ENTERPRISE DR. MEDINA, OH 44256-1328	Construction Services	O&M, CAP	$75,896	107, 511-514, 532, 553
CP WIND LLC 1557 S BATES ST. BIRMINGHAM, MI 48009	Consulting Services	CAP	$117,646	107
CRANE NUCLEAR INC. 2825 COBB INTERNATIONAL BLVD. NW KENNESAW, GA 30152-4352	Equipment Maint & Repair Services	O&M, CAP	$2,747,596	107, 530, 531
CRAWFORD DOOR SALES & SERVICE 18095 SHERWOOD ST. DETROIT, MI 48234-2889	Building Maint & Repair Services	O&M, CAP	$83,798	107, 506, 511, 514, 923
CREATIVE BREAKTHROUGHS INC. 2075 W BIG BEAVER, STE 700 TROY, MI 48084	Software Maintenance Services	CAP	$50,369	107
CREATIVE SERVICES INC. 64 PRATT ST. MANSFIELD, MA 02048-1927	Administrative Services	O&M	$58,890	517, 524
CSE ENGINEERING INC. 1900 BATES AVE, STE K CONCORD, CA 94520	Engineering Services	CAP	$81,005	107
CSM WORLDWIDE INC. 21500 HAGGERTY RD, STE 300 NORTHVILLE, MI 48167	Consulting Services	O&M	$111,200	549, 500
CUMMINGS MCCLOREY DAVIS AND ACHO PLC 33900 SCHOOLCRAFT RD. LIVONIA, MI 48150	Legal Services	O&M, CAP	$476,045	107, 925, 923
CUTSFORTH INC. 37837 ROCK HAVEN RD. COHASSET, MN 55721-8912	Equipment Maint & Repair Services	O&M, CAP	$154,253	107, 512, 513
D & L WATER CONTROL INC. 7534 BARON DR. CANTON, MI 48187	Professional Services	O&M, CAP	$50,105	107, 514, 923
D AND L GARDEN CTR. INC. 21980 ECORSE RD. TAYLOR, MI 48180-1831	Grounds Maintenance Services	O&M, CAP	$77,833	107, 588, 591, 593
D AND M FLOWERS AND LANDSCAPING PO BOX 32455 DETROIT, MI 48232-0455	Grounds Maintenance Services	O&M	$95,050	582, 591
D C BYERS 5715 RIVARD ST. DETROIT, MI 48211-2536	Construction Services	CAP	$756,558	107
D2 ABATEMENT INC. 20901 KELLY RD. EASTPOINTE, MI 48021	Asbestos Removal Services	O&M, CAP	$843,951	107, 511, 512, 514
DAVEY TREE EXPERT CO. 1500 N MANTUA ST. KENT, OH 44240	Line Clearance Services	O&M, CAP	$14,128,280	107, 580, 593
DELL MARKETING LP PO BOX 676021 DALLAS, TX 75267-6021	IT Services	O&M, CAP	$565,742	107, 500, 506, 510, 514, 520, 524, 553, 580, 582, 586 588, 592, 593, 902, 903, 908, 921, 923
DELOITTE AND TOUCHE LLP PO BOX 7247-6446 PHILADELPHIA, PA 19170-6446	Professional Services	O&M, CAP	$156,075	107, 923

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DELOITTE TAX LLP PO BOX 2079 CAROL STREAM, IL 60132-2079	Professional Services	O&M, CAP	$106,335	107, 923
DELRAY CONNECTING RAILROAD PO BOX 32538 DETROIT, MI 48232-0538	Railroad Services	O&M	$51,986	501
DELTA DENTAL PLAN OF MICHIGAN PO BOX 79001 DETROIT, MI 48279-0002	Healthcare Services	O&M	$467,645	926
DETROIT LEGAL NEWS 2001 W LAFAYETTE BLVD. DETROIT, MI 48216-1878	Hr Services	O&M, CAP	$51,195	107,524, 923
DETROIT TIGERS INC. PO BOX 79001 DETROIT, MI 48279-1486	Marketing Services	O&M	$192,166	416, 426.1, 912
DEWEY AND LEBOEUF LLP 975 F STREET NW WASHINGTON, DC 20004-1405	Legal Services	O&M, CAP	$63,315	107, 923
DIAMOND INSPECTION SERVICES LLC 7796 PONDEROSA RD, STE D PERRYSBURG, OH 43551	Technical Services	O&M	$130,506	514, 512
DIAMOND POWER INTRNTL INC. 2600 E MAIN ST. PO BOX 415 LANCASTER, OH 43130-0415	Technical Services	CAP	$90,375	107
DISPOSAL MGMT LLC 36800 WOODWARD AVE, SUITE 115 BLOOMFIELD HILLS MI 48304-0916	Waste Removal Services	O&M, CAP	$766,630	107, 514, 923
DIVERSIFIED MINORITY SERVICES INC 8012 WOODCREST GROSSE ILE MI 48138	Janitorial Services	O&M, CAP	$5,133,825	107, 506, 511, 512, 514
DLJ PROPERTIES LLC 2000 BRUSH ST SUITE 200 DETROIT MI 48226-2229	Marketing Services	O&M	$155,000	416
DMS ELECTRIC APPARATUS SERVICE INC 630 GIBSON ST KALAMAZOO MI 49007-4921	Equipment Maint & Repair Services	O&M	$87,398	514
DONBETHEA INC 6758 FERI CIR PORT ORANGE FL 32128-6044	Personnel Services	O&M	$253,414	517
DRM MAINTENANCE & MANAGEMENT 380 EAST MONROE ST DUNDEE MI 48131	Grounds Maintenance Services	O&M, CAP	$511,230	107, 512, 514, 582, 591
DUCHARME MCMILLEN & ASSOCIATES 6610 MUTUAL DRIVE FORT WORTH IN 46825	Consulting Services	O&M, CAP	$61,241	107, 923
DUKE & DUKE SERVICES INC 25566 PENNSYLVANIA ROAD TAYLOR MI 48180-6417	Equipment Maint & Repair Services	O&M, CAP	$3,166,829	107, 501, 506, 511, 512, 513, 514, 553
DYNAMIC COMPRESSOR SERVICES INC 21283 RUSSELL ST ROCKWOOD MI 48173-9749	Engineering Services	O&M, CAP	$354,059	107, 512, 514
DYNAMIC RAILROAD CONSULTING INC LLC P O BOX 115 TRENTON MI 48183-0115	Railroad Services	O&M	$292,354	501, 512

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DYNECOL INC 6520 GEORGIA ST DETROIT MI 48211-1662	Hazardous Waste Services	O&M, CAP	$194,345	107, 506, 514, 532, 582, 588
E ON ENGINEERING LIMITED WESTWOOD WAY COVENTRY, CV4 8LG, UNITED KINGDOM	Software Services	O&M	$74,250	500
EAGLE LANDSCAPING & SUPPLY CO 20779 LAHSER RD SOUTHFIELD MI 48033	Grounds Maintenance Services	O&M, CAP	$182,973	107, 582, 588, 591, 593
EASTMAN FIRE PROTECTION INC 1450 SOUTER DR TROY MI 48083	Fire Protection Services	O&M, CAP	$371,068	107, 501, 506, 511, 512 514, 528, 553, 582, 591, 923
EDISON ELECTRIC INSTITUTE 701 PENNSYLVIA AVE NW WASHINGTON DC 20004-2608	HR Services	O&M, CAP	$492,575	107, 506, 921, 923
EH WACHS CO 49145 NORTHAMPTON CT CANTON MI 48187	Construction Services	O&M	$85,600	529
EISENHUT CONSULTING INC 29 TREWORTHY RD GAITHERSBURG MD 20878-2620	Administrative Services	O&M	$52,316	517
ELECTRIC POWER RESEARCH INSTITUTE 3420 HILLVIEW AVE PALO ALTO CA 94304-1344	Consulting Services	O&M, CAP	$4,729,448	107, 183, 514, 517 524, 580, 588, 923
ELECTRIC SOFTWARE PRODUCTS INC 15 INVERNESS WAY EAST, A111D ENGLEWOOD CO 80112	Software Maintenance Services	O&M, CAP	$87,125	107, 514
ELECTRICAL DISTRIBUTION DESIGN INC 311 CHEROKEE DR BLACKSBURG VA 24060-1823	Engineering Services	O&M	$406,523	183, 416
EMC CORP 6801 KOLL CTR PKWY PLEASANTON CA 94566-7047	Software Maintenance Services	O&M, CAP	$1,040,773	107, 514, 921, 923
EMPLOYMENT ADVISORY SERVICES INC 1501 M STREET NW, SUITE 400 WASHINGTON DC 20005	Consulting Services	O&M, CAP	$109,679	107, 923
ENERCON SERVICES INC 5100 E SKELLY DR, SUITE 450 TULSA OK 74135-6547	Engineering Services	O&M	$77,443	183, 524
ENERGY ICT INC 101 J MORRIS COMMONS LANE, SUITE 12 MORRISVILLE NC 27560	IT Services	O&M, CAP	$169,830	107, 586
ENERGY NORTHWEST P O BOX 968 RICHLAND WA 99352-0968	Construction Services	O&M, CAP	$65,361	107, 531
ENERGY PARTS SOLUTIONS INC 2201 S LIVELY BLVD ELK GROVE VILLAGE IL 60007	Construction Services	O&M	$58,715	513
ENERGY SOLUTIONS LLC 423 W 300 SOUTH, SUITE 200 SALT LAKE CITY UT 84101	Hazardous Waste Services	O&M	$7,719,444	230, 253
ENERGY TESTING SERVICES INC P O BOX 291 MADISON OH 44057-0291	Technical Services	O&M	$143,745	524

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ENGINEERED CASTING REPAIR SERVICE INC P O BOX 40614 BATON ROUGE LA 70835-0614	Equipment Maint & Repair Services	O&M	$53,480	513
ENGINEERING & MANAGEMENT 2100 SANDERS ROAD, SUITE 110 NORTHBROOK IL 60062	Engineering Services	O&M	$63,900	517
ENGINEERING CONSULTANTS GROUP 1236 WEATHERVANE LANE, SUITE 200 AKRON OH 44313-7991	Engineering Services	O&M, CAP	$338,660	107, 506, 513, 514
ENTEC SERVICES INC 16 D COMMERCE AVE HUEYTOWN AL 35023	Construction Services	CAP	$61,248	107
ENVIRO SOLUTIONS INC 38115 ABRUZZI DR WESTLAND MI 48185-3279	Consulting Services	O&M, CAP	$329,075	107, 512, 514, 524, 923
ENVIRONMENTAL RECYCLING 527 E WOODLAND CIRCLE BOWLING GREEN OH 43402-8966	Hazardous Waste Services	O&M, CAP	$877,616	107, 500, 506, 511, 532 553, 582, 588, 591, 592, 923
EQ ENVIRONMENTAL QUALITY CO 36255 MICHIGAN AVE WAYNE MI 48184	Waste Removal Services	O&M	$60,766	506, 512, 514, 532
ERNST & YOUNG LLP 5 TIMES SQUARE NEW YORK NY 10036-6527	Consulting Services	O&M, CAP	$1,031,733	107, 910, 923
EXCEL SERVICES CORP 11921 ROCKVILLE PIKE, SUITE 100 ROCKVILLE MD 20852-2737	Professional Services	O&M	$274,669	183
EXPAND LLC 4040 EMBASSY PKWY, SUITE 320 AKRON OH 44333	Training Services	O&M	$83,563	582
EXPERIAN INFORMATION SOLUTIONS INC 475 ANTON BLVD COSTA MESA CA 92626-7036	Professional Services	O&M	$84,835	517, 903
FACILITY MATRIX GROUP INC 555 FRIENDLY ST PONTIAC MI 48341-2650	Engineering Services	O&M, CAP	$344,010	107, 500, 506, 514, 517 520, 524, 528, 588, 903, 923
FAHEY SCHULTZ BURZYCH RHODES PLC 4151 OKEMOS RD OKEMOS MI 48864	Legal Services	O&M, CAP	$304,491	107, 923, 925
FEDERAL INDUSTRIAL SERVICES INC 11223 E 8 MILE ROAD WARREN MI 48089	Equipment Maint & Repair Services	O&M, CAP	$145,219	107, 512, 513
FEDERAL PAVING INC 2260AUBURN RD AUBURN HILLS MI 48326-3102	Construction Services	O&M, CAP	$162,455	107, 501, 514, 923
FERNDALE ELECTRIC CO INC 915 E DRAYTON AVE FERNDALE MI 48220-1409	Equipment Maint & Repair Services	CAP	$155,147	107
FIFTH THIRD BANK 1000 TOWN CENTER, 14TH FLOOR SOUTHFIELD MI 48075	Administrative Services	O&M, CAP	$1,170,026	107, 921
FINANCIAL ENGINES INC 1804 EMBARCADERO RD PALO ALTO CA 94303	Healthcare Services	O&M	$61,963	926

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FIRST ENERGY SOLUTIONS CORP 76 S MAIN ST AKRON OH 44308-1812	Construction Services	O&M	$691,301	593
FIRSTDATA RESOURCES INC P O BOX 3366 OMAHA NE 68176-0400	Consulting Services	O&M	$80,120	903
FLEET FUELING P O BOX 639 PORTLAND ME 04104-0639	Vehicle Services	O&M	$894,298	586
FLOWSERVE US INC 1350 N MOUNTAIN SPRINGS PKWY SPRINGVILLE UT 84663	Construction Services	O&M, CAP	$148,859	107, 530
FORD MOTOR LAND DEVELOPMENT CORP P O BOX 67000 DETROIT MI 48267-0186	Property Leasing Services	O&M	$105,647	242
FORD QUALITY FLEET CARE PROGRAM P O BOX 67000 DETOIT MI 48267-1218	Vehicle Maint & Repair Services	O&M, CAP	$124,797	107, 923
FOSTER ASSOC INC 17595 S TAMIAMI TRL, SUITE 212 FORT MYERS FL 33908-4571	Consulting Services	O&M, CAP	$137,271	107, 923
FRG CORP 15479 S TELEGRAPH RD MONROE MI 48161-8000	Training Services	O&M, CAP	$196,529	107, 514, 524
FURMANITE AMERICA 2435 N CENTRAL EXPRESS WAY RICHARDSON TX 75080	Equipment Maint & Repair Services	O&M, CAP	$199,297	107, 512, 513, 530, 531
FUTURE FENCE CO 23450 REGENCY PARK DR WARREN MI 48089-2657	Construction Services	CAP	$740,627	107
G & K SERVICES CO 5995 OPUS PKWY MINNETONKA MN 55343	Laundry Services	O&M, CAP	$437,459	107, 506, 514, 524 582, 591, 903, 923
GALLUP ORG 1000 TOWN CENTER, SUITE 2450 SOUTHFIELD MI 48075-1211	HR Services	O&M, CAP	$144,651	107, 923
GANDOL INC 27455 GODDARD ROAD ROMULUS MI 48174-2601	Construction Services	O&M, CAP	$91,273	107, 511, 513, 514
GARDINER C VOSE INC 832 CRESTVIEW AVE BLOOMFIELD HILLS MI 48302-0009	Construction Services	O&M, CAP	$643,168	107, 581, 591, 902, 903, 923
GCA SERVICES GROUP INC 3400 C W WENDOVER AVE GREENSBORO NC 27407	Janitorial Services	O&M, CAP	$360,202	107, 524, 530, 531, 562
GE CO 4200 WILDWOOD PKWY ATLANTA GA 30339	Engineering Services	O&M, CAP	$300,310	107, 513, 553, 580
GE ENERGY MANAGEMENT SERVICES INC 2849 STERLING DR HATFIELD PA 19440	Software Maintenance Services	O&M, CAP	$151,761	107, 500, 512, 514, 553
GE HITACHI NUCLEAR ENERGY 3901 CASTLE HAYNE RD WILMINGTON NC 28401	Engineering Services	O&M, CAP	$4,517,775	107, 183, 524, 529, 530

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GE MOBILE WATER INC 4545 PATENT ROAD NORFOLK VA 23502-5604	Construction Services	O&M, CAP	$237,017	107, 512, 514
GEM, INC P O BOX 716 TOLEDO OH 43697-0716	Equipment Maint & Repair Services	O&M, CAP	$1,059,476	107, 506, 512
GENERAL ELECTRIC RAILCAR SERVICES 161 N CLARK ST CHICAGO IL 60601	Railcar Leasing Services	O&M	$91,573	501
GEOSYNTEC CONSULTANTS INC 5901 BROKEN SOUND PKWY NW BOCA RATON FL 33487	Engineering Services	CAP	$476,929	107
GIFFELS INC 25200 TELEGRAPH ROAD SOUTHFIELD MI 48034-2543	Engineering Services	CAP	$62,566	107
GLOBAL NUCLEAR FUEL AMERICAS LLC 391 CASTLE HAYNE ROAD WILMINGTON NC 28401-2845	Nuclear Fuel Services	CAP	$3,564,153	107
GLOBAL QUALITY ASSURANCE INC 13454 LAKE TURNBERRY CIRCLE, UNIT 1104 ORLANDO FL 32828-8527	Professional Services	O&M	$70,850	517
GOODWILL INDUSTRIES 3111 GRAND RIVER AVE DETROIT MI 48208-2962	Personnel Services	O&M, CAP	$2,649,225	107, 155, 417, 506, 511, 514, 528 580, 586, 903, 923
GRAND RIVER PRINTING 8455 HAGGERTY ROAD BELLEVILLE MI 48111-1607	Printing & Mailing Services	O&M, CAP	$174,030	107, 182, 903, 912, 923
GRATTON CONSTRUCTION CO INC 1128 W FRONT ST MONROE MI 48161-1630	Construction Services	O&M, CAP	$391,209	107, 506, 511, 512, 514, 517,520 529, 532
GRAYCOR BLASTING CO INC 12233 S AVENUE O CHICAGO IL 60633-1106	Equipment Maint & Repair Services	O&M, CAP	$254,248	107, 512
GREAT LAKES TOWER & ANTENNA CO INC 13885 TELEGRAPH RD FLAT ROCK MI 48134-9653	Equipment Maint & Repair Services	O&M	$53,293	530
GREENBRIER MGMT SERVICES LLC ONE CENTERPOINTE DR, SUITE 200 LAKE OSWEGO OR 97035-8612	Consulting Services	O&M	$341,006	501
GSE POWER SYSTEMS INC 7133 RUTHERFORD ROAD, SUITE 200 BALTIMORE MD 21244	Engineering Services	CAP	$280,475	107
GUARDIAN PLUMBING & HEATING INC 34400 GLENDALE ST LIVONIA MI 48150-1302	Plumbing Services	O&M, CAP	$506,520	107, 591, 592, 923
GUERRESO ASSOC INC 6860 CRESTWAY DR BLOOMFIED HILLS MI 48301-2809	Consulting Services	CAP	$139,893	107
HAMON CUSTODIS INC 58 E MAIN ST SOMERVILLE NJ 08876	Construction Services	CAP	$1,926,996	107
HARLAN ELECTRIC CO 2695 CROOKS RD ROCHESTER HILLS MI 48309-3658	Outdoor Lighting Services	O&M, CAP	$7,419,679	107, 580, 586, 596, 903

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Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
HARRIS & HARRIS LTD 600 W JACKSON BLVD. SUITE 400 CHICAGO IL 60661	Professional Services	O&M	$230,695	903
HEALEY FIRE PROTECTION INC 134 NORTHPOINTE DR LAKE ORION MI 48359-1863	Fire Protection Services	O&M, CAP	$232,159	107, 415, 506, 511, 512, 514, 923
HEALTH ALLIANCE PLAN OF MICHIGAN 2850 W GRAND BLVD DETROIT MI 48202-2692	Healthcare Services	O&M	$1,021,183	926
HECO INDUSTRIAL SERVICE GROUPS 3509 S BURDICK ST KALAMAZOO MI 49001-4886	Equipment Maint & Repair Services	O&M, CAP	$55,605	107, 512, 514
HENKELS & MCCOY INC 985 JOLLY RD BLUE BELL PA 19422	Construction Services	CAP	$160,228	107
HENRY FORD HEALTH SYSTEM 1 FORD PLACE, SUITE 2F DETROIT MI 48202-3450	Healthcare Services	O&M, CAP	$746,487	107, 506, 514, 517 524, 530, 925, 926
HERGUTH PETROLEUM LABS INC 101 CORPORATE PL VALLEJO CA 94590-6968	Property Site Services	O&M	$85,936	517
HEWITT ASSOCIATES 100 HALF DAY RD LINCOLNSHIRE IL 60069-3242	Professional Services	O&M, CAP	$3,323,184	107, 923
HEWLETT PACKARD CO 8000 FOOTHILLS BLVD ROSEVILLE CA 95747-6588	IT Services	O&M, CAP	$256,998	107, 580, 903, 921, 923,
HIGH TECH IND SERVICES INC 10750 MARTZ RD YPSILANTI MI 48197	Asbestos Removal Services	O&M, CAP	$134,069	107, 511, 512
HOLLY CONSTRUCTION CO 5800 BELLEVILLE RD BELLEVILLE MI 48111	Construction Services	CAP	$755,614	107
HOLTEC INTERNATIONAL 555 LINCOLN DR W MARLTON NJ 08053-3421	Engineering Services	CAP	$658,804	107
HONIGMAN MILLER SCHWARTZ 660 WOODWARD AVE DETROIT MI 48226	Legal Services	O&M, CAP	$692,046	107, 923, 925
HOWDEN BUFFALO INC 1775 WEHRLE DRIVE WILLIAMSVILLE NY 14221	Professional Services	O&M, CAP	$396,279	107, 512, 514, 530
HULCHER SERVICES INC 611 KIMBERLY DR DENTON TX 76208-6300	Railroad Services	CAP	$85,509	501, 511, 512, 514
HUNTON & WILLIAMS P O BOX 18936 WASHINTON DC 20036-8936	Legal Services	O&M, CAP	$730,667	107, 506, 921, 923, 925
HURON CONSULTING GROUP INC 711 LOUISIANA STREET HOUSTON TX 77002	Consulting Services	CAP	$100,000	107
HUTCHINSON & ASSOCIATES PC 1001 WOODWARD AVE, SUITE 1760 DETROIT MI 48226-1999	Legal Services	O&M	$522,516	925

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Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
IC SYSTEM INC 444 HIGHWAY 96 E SAINT PAUL MN 55127-2557	Professional Services	O&M	$195,458	903
ICF RESOURCES LLC 9300 LEE HWY FAIRFAX VA 22031	Administrative Services	O&M, CAP	$2,691,768	107, 905, 908
IDEAL CONTRACTING LLC 2525 CLARK ST DETROIT MI 48209-9703	Construction Services	O&M, CAP	$7,770,824	107, 511, 512
IMPACT BUS GROUP INC 4150 E BELTLINE NE, SUITE 1 GRAND RAPIDS MI 49525	Consulting Services	O&M, CAP	$124,683	107, 903, 923
IN PLACE MACHINING CO INC 3811 N HOLTON ST MILWAUKEE WI 53212-1213	Equipment Maint & Repair Services	O&M	$72,625	511, 531
INDIANA MICHIGAN POWER CO P O BOX 24400 CANTON OH 44701-4400	Construction Services	O&M, CAP	$294,850	107, 593
INDIANAPOLIS POWER & LIGHT CO P O BOX 110 INDIANAPOLIS IN 46206-0110	Construction Services	O&M	$109,161	593
INDUSTRIAL ELECTRIC CO 275 E MILWAUKEE ST DETROIT MI 48202-3233	Equipment Maint & Repair Services	O&M, CAP	$382,823	107, 923
INFRASOURCE UNDERGROUND 4033 MORGAN ROAD YPSILANTI MI 48197-9637	Construction Services	O&M, CAP	$736,537	107, 594
INGERSOLL RAND CO 13551 MERRIMAN RD LIVONIA MI 48150	Equipment Maint & Repair Services	O&M, CAP	$62,966	107, 512
INLAND INDUSTRIAL SERVICES GROUP 2021 S SCHAEFER HWY DETROIT MI 48217-1200	Hazardous Waste Services	O&M, CAP	$7,722,829	107, 182, 500, 501, 506, 511, 512, 513, 514, 532, 553, 582, 588, 592, 923
INSTRUMENT & VALVE SERVICES CO P O BOX 73869 CHICAGO IL 60673-7869	Construction Services	CAP	$90,189	107
INTEGRATED DESIGN SOLUTIONS LLC 888 W BIG BEAVER RD, SUITE 200 TROY MI 48084-4751	Architectural Services	O&M, CAP	$119,299	107, 923
INTEGRATED TECHNOLOGIES INC 6 MILL LN WATERFORD CT 06385-2616	Engineering Services	O&M	$455,849	528, 530
INTERGRAPH CORP 300 INTERGRAPH WAY MADISON AL 35758-7550	Software Maintenance Services	O&M, CAP	$54,470	107, 921
INTERNATIONAL BUS MACHINES CORP NORTH CASTLE DR ARMONK NY 10504	IT Services	O&M, CAP	$525,054	107, 921, 923
INTERNATIONAL CHIMNEY CORP 55 S LONG ST BUFFALO NY 14221-6622	Technical Services	O&M, CAP	$149,459	107, 512
INTERNATIONAL QUALITY CONSULTANTS 106 FREEPORT RD BUTLER PA 16002	Engineering Services	O&M	$77,204	528

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INTERNATIONAL TRANSMISSION CO 27175 ENERGY WAY NOVI MI 48377	Overhead Construction Services	O&M, CAP	$1,009,146	107, 593
INVENSYS SYSTEMS INC 1987 CONCEPT WARREN MI	Technical Services	O&M, CAP	$132,921	107, 506, 513
IPC SERVICES INC 517 N MAIN ST MARINE CITY MI 48039-3439	Building Maint & Repair Services	O&M, CAP	$752,949	107, 511, 512
IRONHEAD FABRICATING 7177 CRABB RD TEMPERANCE MI 48182-8401	Equipment Maint & Repair Services	CAP	$79,909	107
ITRON INC 2111 N MOLTER RD 1 LIBERTY LAKE WA 99019	Metering Services	O&M, CAP	$526,876	107, 902, 921, 923
J & D CATERING INC 515 DONNALEE DR MONROE MI 48162-3310	Food Services	O&M, CAP	$154,359	107, 506, 514, 528, 530, 531
J D POWER & ASSOC P O BOX 512778 LOS ANGELES CA 90051-0778	Professional Services	O&M	$65,455	908
J F ELECTRIC INC 100 LAKE FRONT PKWY EDWARDSVILLE IL 62065	Construction Services	O&M, CAP	$662,130	107, 593
J GIVOO CONSULTANTS INC 410 HOLLY GLEN DR CHERRY HILL NJ 08034	Technical Services	O&M, CAP	$860,058	107, 530
J J CURRAN CRANE CO 865 S FORT ST DETROIT MI 48217-1485	Equipment Rental Services	O&M, CAP	$51,362	107, 501, 512
J W DIDADO ELECTRIC INC 580 VERNON ODOM BLVD AKRON OH 44307	Construction Services	O&M, CAP	$620,641	107, 593
JACO ENVIRONMENTAL INC P O BOX 1478 SNOHOMISH WA 98291	Administrative Services	O&M	$1,143,125	905, 908
JAN OVERHEAD DOOR MFG CO 14351 W WARREN AVE DEARBORN MI 48126-1499	Building Maint & Repair Services	O&M, CAP	$65,290	107, 511, 591, 592, 923
JANCO LLC 6049 GIBBONS RD GRANT TWP MI 48032-3713	Construction Services	O&M	$130,983	506, 514
JARVINEN CONSULTING GROUP 3185 BLODGETT DR COLORADO SPRINGS CO 80919-4513	Consulting Services	O&M, CAP	$60,880	107, 923
JCI GROUP 1900 INDIAN WOOD CIRCLE, SUITE 200 MAUMEE OH 43537	Training Services	O&M	$70,536	903
JEFFERSON WELLS INTERNATIONAL 100 MANPOWER PL MILWAUKEE WI 53212	Consulting Services	O&M, CAP	$639,687	107, 923
JOHN CARLO INC 45000 RIVER RIDGE DR, SUITE 200 CLINTON TOWNSHIP MI 48038-5582	Engineering Services	CAP	$2,128,790	107

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JOHN E GREEN CO 220 VICTOR AVE HIGHLAND PARK MI 48203	Construction Services	O&M, CAP	$468,648	107, 512, 591, 592
JOHN P JACOBS 500 GRISWOLD STREET, SUITE 2825 DETROIT MI 48226-3480	Legal Services	O&M, CAP	$60,378	107, 512, 591, 592
JOHNSON CONTROLS INC 2875 HIGH MEADOW CIRCLE AUBURN HILLS MI 48326	Equipment Maint & Repair Services	O&M, CAP	$176,902	107, 529, 530, 531, 591, 592, 923
JP MORGAN CHASE BANK NA 1111 POLARIS PKWY, SUITE 2N COLUMBUS OH 43240	Administrative Services	O&M, CAP	$488,854	107, 921
JPW ASSOCIATES INC P O BOX 67 HADDON HEIGHTS NJ 08035-0067	Equipment Maint & Repair Services	O&M	$231,285	902
JTARK LLC 5150 RIDGEDALE DR ERIE, PA 16506	Consulting Services	O&M	$164,900	532
K A STEEL CHEMICALS INC 15185 MAIN ST LEMONT, IL 60439	Chemical Services	O&M	$75,100	531
KALTZ EXCAVATING CO INC 2420 AUBURN RD AUBURN HILLS, MI 48326-3104	Construction Services	O&M, CAP	$8,630,507	107, 511, 580, 582 588, 591, 593, 594, 596
KAPPEN TREE SVC LLC 2675 HURDS CORNER RD CASS CITY, MI 48726-9393	Line Clearance Services	O&M, CAP	$12,443,143	107, 580, 593
KEMA SERVICES INC 67 S BEDFORD ST, STE 201E BURLINGTON, MA 01803	Administrative Services	O&M, CAP	$6,015,721	107, 905, 908
KENNEDY INDUSTRIES INC 4975 TECHNICAL MILFORD, MI 48381	Technical Services	O&M, CAP	$267,828	107, 512, 513, 514
KERN INTERNATIONAL INC 3940 GANTZ RD, STE A GROVE CITY, OH 43123	Printing & Mailing Services	O&M	$103,079	903
KEVINS LAWN CARE AND SNOW REMOVAL 1347 S RANGE RD ST CLAIR, MI 48079	Grounds Maintenance Services	O&M, CAP	$434,242	107, 506, 511, 514 553, 580, 591, 592
KEYBANK NATL ASSN 127 PUBLIC SQUARE CLEVELAND, OH 44114-1221	Administrative Services	O&M, CAP	$174,434	107, 921
KINECTRICS NORTH AMERICA INC 800 KIPLING AVE TORONTO, ON M8Z 6C4	Equipment Maint & Repair Services	O&M	$66,800	531
KINNIE TRANSPORTATION GROUP 32091 HOLLINGSWORTH AVE WARREN, MI 48092	Transportation Services	O&M, CAP	$162,918	107, 514, 593
KNIGHT CONSTRUCTION CO 1931 AUSTIN TROY, MI 48083	Construction Services	CAP	$522,671	107
KPMG LLP 3 CHESTNUT RIDGE RD MONTVALE, NJ 07645	Professional Services	O&M, CAP	$148,139	107, 923

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KTI INC 1631 CASTLE HAYNE RD WILMINGTON, NC 28406	Engineering Services	O&M, CAP	$450,919	107, 528, 530
LADUKE CORP 13000 NORTHEND AVE OAK PARK, MI48237-3411	Construction Services	CAP	$244,432	107
LARAMIE INC 14800 CASTLETON ST DETROIT, MI 48227-2498	Equipment Rental Services	O&M, CAP	$88,175	107, 593
LAW OFFICES OF ALBERT TAYLOR NELSON 101 W. BIG BEAVER RD, STE 1000 TROY, MI 48084	Legal Services	O&M	$91,800	925
LECOM INC 29377 HOOVER RD WARREN, MI 48093	Construction Services	O&M, CAP	$2,176,621	107, 416, 588, 593
LEWIS AND MUNDAY PC 1300 FIRST NATIONAL BLD, STE 1300 DETROIT, MI 48226-3500	Legal Services	O&M, CAP	$299,926	107, 182.3, 183, 923, 925
LEXIS NEXIS EXAMEN 3831 N FREEWAU B;VD. STE 200 SACRAMENTO, CA 9583-1933	Legal Services	O&M, CAP	$177,481	107, 923
LIBERTY MUTUAL INSURANCE CO 75 REMITTSANCE DR, STE 1837 CHICAGO, IL 60675-1837	Healthcare Services	O&M	$78,609	926
LITIGATION ASSOCIATES PLLC 30300 NORTHWESTERN HWY FARMINGTON HILLS, MI 48334	Consulting Services	O&M	$145,476	903
LITTLER MENDELSON PC 650 CALIFORNIA ST, 20TH FL SAN FRANCISCO, CA 94108	Legal Services	O&M, CAP	$274,711	107, 923, 925
M J ELECTRIC LLC 200 W FRANK PIPP DR IRON MOUNTAIN, MI 49801-1419	Construction Services	O&M, CAP	$1,095,310	107, 593
MACKINAW ADMINISTRATORS LLC PO BOX 489 BRIGHTON, MI 48116	Administrative Services	O&M, CAP	$139,336	107, 921
MARELCO POWER SYSTEMS INC PO BOX 440 HOWELL, MI 48844	Equipment Maint & Repair Services	O&M	$56,088	591, 592
MARINE POLLUTION CONTROL 8631 W JEFFERSON AVE DETROIT, MI 48209-2691	Environmental Services	O&M, CAP	$805,544	107, 500, 506, 511, 512, 514, 530, 532 553, 580, 582, 588, 594, 923
MARKET STRATEGIES INC 20255 VICTOR PKWY, STE 400 LIVONIA, MI 48152-7003	Marketing Services	O&M, CAP	$579,890	107, 580, 903, 908, 909, 910, 923
MARKETING LINKS LLC 31671 E BELLVINE TRAIL BEVERLY HILLS, 48025	Professional Services	O&M	$54,723	908
MATRIKON INTRNTL INC 1800 WEST LOOP S, STE 1250 HOUSTON, TX 77027	Software Maintenance Services	O&M, CAP	$197,961	107, 512, 513
MAYER BROWN ROWE AND MAW LLP 71 S WACKER DR CHICAGO, IL 60606-4637	Legal Services	O&M, CAP	$81,643	107, 183, 923

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MAZZELLA LIFTING TECHNNOLOGIES 21000 AEROSPACE PKWY BROOK PARK, OH 44142-1072	Technical Services	O&M	$98,069	506, 511, 513, 514
MCCARTHY LANDSCAPING LLC 4300 LORI LYNN LN WHITMORE LAKE, MI 48489	Technical Services	O&M	$114,191	416
MCGRAW HILL COMPANIES 7625 COLLECTION CTR DR CHICAGO, IL 60693-0076	Marketing Services	O&M, CAP	$248,532	107, 921, 923
MCI WORLDCOM NETWORK SERVICES INC 22001 LOUDOUN COUNTY PKWY ASHBURN, VA 20147-6105	Communication Services	O&M, CAP	$2,797,706	107, 506, 528, 580, 903 908, 910, 921, 930.2
MCKINSEY AND CO INC US 55 E 52ND ST NEW YORK, NY 20147-6105	Consulting Services	O&M	$50,000	930.2
MCLAIN GROUP 133 APPLE ST NORCO, LA 70079	Hr Services	O&M	$157,600	517
MCNAUGHTON MCKAY ELECTRIC CO INC 1357 E LINCOLN AVE MADISON HTS, MI 48071-4126	IT Services	O&M, CAP	$98,696	107, 500, 506, 511, 514, 532, 921
MEADE ELECTRIC CO 9550 W 55TH, STE A MCCOOK, IL 60525	Construction Services	CAP	$140,037	107
MECHANICAL DYNAMICS 29 BRITISH AMERICAN BLVD LATHAM, NY 12110-1437	Equipment Maint & Repair Services	O&M, CAP	$1,352,838	107, 513, 513
MEDCO HEALTH SOLUTIONS INC PO BOX 945551 ATLANTA, GA 30394-5551	Healthcare Services	O&M	$638,041	926
MERCER PO BOX 13793 NEWARK, NJ 07188-0793	Consulting Services	O&M, CAP	$119,205	107, 923
MERCY MEMORIAL HOSPITAL 718 N MACOMB ST, STE 128 MONROE, MI 48162-7815	Professional Services	O&M	$52,151	517, 524
MERIDIAN ASSOCIATES INC 200 LAKE DRIVE E, STE 204 CHERRY HILL, NJ 08002	Engineering Services	O&M, CAP	$101,103	107, 524
MERIDIAN RAIL ACQUISITION CORP 1200 CORPORATE DR, STE 450 BIRMINGHAM, AL 35242	Rail Services	O&M	$93,380	501
METALLIZERS OF MID AMERICA INC 162800 MARTINSVILLE RD BELLEVILLE, MI 48111-3070	Equipment Maint & Repair Services	O&M	$312,058	512
METRO WELDING SUPPLY 12620 SOUTHFIELD FWY DETROIT, MI 48223-3598	Equipment Maint & Repair Services	O&M	$211,470	594
METROCALL INC 1581 B R W BERENDS DR SW WYOMING, MI 49509	Communication Services	O&M, CAP	$473,560	107, 506, 528, 580, 903 908, 921, 921, 930.2
MEYLAN IND SERVICES INC 14012 GILES RD OHMAHA, NE 68138	Equipment Maint & Repair Services	O&M, CAP	$1,213,171	107, 512

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MGA ELEVATOR CO INC 342 ASHFORD CIR, UNIT 2 CHICAGO, IL 60103-7365	Equipment Maint & Repair Services	CAP	$125,763	107
MICHAEL LAFAVE CONSTRUCTION 194 N STATE ST, STE 2 CARO, MI 48723-1550	Construction Services	O&M, CAP	$62,776	107, 555, 591
MICHIGAN MECHANICAL SERVICES INC 25445 BREST RD TAYLOR, MI 48180	Professional Services	O&M, CAP	$352,360	107, 512
MICHIGAN TRACTOR AND MACHINERY CO 24800 NOVI RD NOVI, MI 48375	Equipment Maint & Repair Services	O&M, CAP	$844,231	107, 501, 506, 511-514 528, 529, 553
MID AMERICAN GUNITE INC 8475 PORT SUNLIGHT NEWPORT, MI 48166	Construction Services	O&M, CAP	$8,147,370	107, 506, 511-514, 524 529, 530, 591, 592
MIDWEST ELECTRIC CONTROL 4601 HOMER OHIO LN GROVEPORT, OH 43125	Construction Services	CAP	$181,677	107
MILLER CANFIELD PADDOCK AND STONE 150 W JEFFERSON AVE DETROIT, MI 48226-4416	Legal Services	O&M, CAP	$558,124	107, 506, 524, 923, 925
MISS DIG SYSTEM INC 3285 LAPEER RD W AUBURN HILLS, MI 48326	Construction Services	O&M	$270,715	580
MONARCH ELECTRIC APPARATUS 18800 MEGINITY DR MELVINDALE, MI 48122	Equipment Maint & Repair Services	O&M, CAP	$118,170	107, 512, 513, 514
MONARCH WELDING AND ENGINEERING INC 23635 MOUND RD WARREN, MI 48091	Equipment Maint & Repair Services	O&M, CAP	$5,620,271	107, 512, 513, 514
MONROE PLUMBING AND HEATING CO 506 COOPER ST MONROE , MI 48161-1687	Plumbing Services	O&M, CAP	$667,462	107, 415.9, 506, 511-514, 923
MOODYS INVESTORS SERVICE INC PO BOX 102597 ATLANTA, GA 30368-0597	Administrative Services	O&M, CAP	$131,888	107, 921
MORGAN MKTG PARTERS LLC 6205 DAVENPORT DR MADISON, WI 53711	Consulting Services	O&M	$199,847	182.3, 908
MORPACE INC 31700 MIDDLEBELT RD, STE 200 FARMINGTON HILLS, MI 48334	Marketing Services	O&M	$77,000	930.2
MORRIS MATERIAL HANDLING INC 315 W FOREST HILL AVE OAK CREEK, WI 53154	Equipment Rental Services	O&M, CAP	$220,802	107, 529, 530, 531
MORRISON MANAGEMENT SPECIALISTS INC 5801 PEACHTREE DUNWOODY RD ATLANTA, GA 30342-1503	Food Services	O&M, CAP	$100,180	107, 517, 520, 524, 528-532
MORROW AND CO LLC 470 WEST AVE, 3RD FL STAMFORD, CT 06902	Printing & Mailing Services	O&M, CAP	$149,214	107, 921, 923, 930.2
MOTOR CITY ELECTRIC UTILITIES 9440 GRINNELL ST DETROIT, MI 48213-1151	Equipment Rental Services	O&M	$254,174	512, 513, 593

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MPW INDUSTRIAL SERVICES INC 9711 LANCHESTER RD SE HEBRON, OH 43025	Equipment Maint & Repair Services	O&M	$88,750	512
MT CLEMENS CRANE AND SERVICE 42827 IRWIN DR HARRISON TWP, MI 48045-1342	Equipment Rental Services	O&M, CAP	$966,379	107, 511-514, 553, 923
MTS INTEGRATRAK 65 STATE RT 4E RIVER EDGE, NJ 07661	Telecom Services	O&M, CAP	$118,294	107, 921, 923
MURRAY W DAVIS 471 RENAUD RD GROSSE POINTE WOODS, MI 48236-1780	Consulting Services	O&M	$64,132	930.2
N ERGY LLC 45700 WHITE PINES DR NOVI, MI 48374	Consulting Services	O&M, CAP	$826,219	107, 183
N G GILBERT CORP 101 S MAIN ST PARKER CITY, IN 47368-9547	Construction Services	O&M, CAP	$23,266,843	107, 580, 586, 588, 593, 594
NATION WIDE SECURITY INC PO BOX 33361 DETROIT, MI 48232-5361	Security Services	O&M, CAP	$1,002,904	107, 506, 514, 580, 592, 903, 923
NATIONAL BUSINESS SUPPLY INC 2595 BILLINGHAM DR TROY, MI, 48083-2036	Building Maint & Repair Services	O&M, CAP	$274,514	107, 183, 903, 923
NATIONAL LADDER AND SCAFFOLD CO INC 29350 JOHN R RD MADISON HTS, MI 48071-5400	Equipment Rental Services	O&M	$127,429	508, 513
NAVIGANT CONSULTING 45111 PAYSPHERE CIR CHICAGO, IL 60674	Professional Services	O&M, CAP	$109,441	107, 500, 514, 923
NCO FINANCIAL SYSTEMS INC 507 PRUDENTIAL RD HORSHAM, PA 19044	Professional Services	O&M	$4,568,637	903, 910
NEBRASKA PUBLIC POWER DISTRICT 1414 15TH ST COLUMBUS, NE 68601	Construction Services	O&M	$102,375	531
NEDRO REFRACTORIES CO 150 LANDROW DR WIXOM, MI 48393	Construction Services	O&M, CAP	$611,726	107, 512, 514
NELSON TREE SERVICE INC 3300 OFFICE PARK DR, STE 205 DAYTON, OH 45439-2323	Line Clearance Services	O&M, CAP	$13,312,110	107, 580, 593
NEPC LLC 1 MAIN CAMBRIDGE, MI 02142	Professional Services	O&M, CAP	$164,745	107, 923
NES EQUIPMENT SERVICES CORP 5440 CUMBERLAND AVE, STE 200 CHICAGO, IL 60656	Vehicle Maint & Repair Services	O&M, CAP	$73,329	107, 253, 511, 528, 530, 531, 532
NETLINK SOFTWARE GROUP AMERICA INC 999 TECH ROW MADISON HTS, MI 48071	Consulting Services	O&M, CAP	$82,956	107, 923
NEW RIVER ELECTRICAL CORP 15 CLOVERDALE PL CLOVERDALE, VA 24077	Construction Services	O&M	$562,196	593

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NEW YORK STOCK EXCHANGE INC PO BOX 4530 NEW YORK, NY 10163-4530	Administrative Services	O&M	$127,743	921
NEXTEL COMMUNICATIONS PO BOX 17990 DENVER, CO 80217	Communication Services	O&M, CAP	$1,076,182	107, 506, 528, 580, 903, 908, 921
NEXTENERGY CTR 461 BUROUGHS DETROIT, MI 48202	Technical Services	O&M	$68,515	416
NORFOLK SOUTHERN CO PO BOX 277531 ATLANTA, GA 30384-7531	Railroad Services	O&M, CAP	$73,322	107, 501
NORTH CAMPUS FAMILY HEALTH SERVICE 2364 BISHOP AVE ANN ARBOR, MI 48105-2248	Professional Services	O&M, CAP	$148,898	107, 514, 582, 921, 923
NTH CONSULTANTS LTD 2000 BRUSH ST DETROIT, MI 48226	Engineering Services	O&M, CAP	$541,783	107, 511, 921
OCE NORTH AMERICA INC 5450 N CUMBERLAND AVE CHICAGO, IL 60656	Telecom Services	O&M, CAP	$300,975	107, 524, 903
OERTHER BROS EXCAVATION CO 3500 N MONROE ST MONROE, MI 48162-9234	Construction Services	O&M, CAP	$145,198	107, 512, 514
OGLETREE DEAKINS NASH SMOAK PO BOX 2757 GREENVILLE, SC 29602	Legal Services	O&M, CAP	$202,321	107, 923, 925
OLIVER WYMAN INC PO BOX 3800 BOSTON, MA 02241	Consulting Services	O&M, CAP	$378,999	107, 923
OLYMPIA ENTERTAINMENT INC 2211 WOODWARD AVE DETROIT, MI 48201-3400	Marketing Services	O&M	$153,480	416
OMAHA PUBLIC POWER DISTRICT 444 S 16TH STREET MALL OMAHA, NE 68102-2247	Construction Services	O&M	$116,963	530
ONYX ENVIRONMENTAL SERVICES DEPT 72709 CHICAGO, IL 60673-7709	Environmental Services	O&M, CAP	$3,567,294	107, 511, 512, 514
OPINION DYNAMICS CORP 230 THIRD AVE WALTHAM, MA 02451	Administrative Services	O&M	$465,909	908
OSCAR W LARSON CO 10100 DIXIE HWY CLARKSTON, MI 48348-2414	Equipment Maint & Repair Services	O&M, CAP	$153,733	107, 506, 511-514, 524, 923
OSI SOFTWARE INC 777 DAVIS ST, STE 250 SAN LEANDRO, CA 94577-6950	Software Maintenance Services	O&M, CAP	$555,726	107, 506, 513
OSMOSE UTILITIES SERVICES INC 215 GREENCASTLE RD TYRONE, GA 30290	Construction Services	CAP	$479,881	107
OTIS ELEVATOR CO 409 W MICHIGAN ST DULUTH, MN 55802	Equipment Maint & Repair Services	O&M, CAP	$70,351	107, 532, 923

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OXFORD GLOBAL RESOURCES INC 100 CUMMINGS CTR, STE BEVERLY, MA 923 107	Consulting Services	O&M, CAP	$160,931	107, 923
OXFORD UTILITY CUSTOMER INFORMATION PO BOX 1404 SEVERNA PARK, MD 21146	Professional Services	O&M	$63,721	912
PALMER MOVING AND STORAGE 24660 DEQUINDRE RD WARREN, MI 48091-3332	Moving & Storage Services	O&M, CAP	$158,077	107, 183, 500, 506, 514, 524, 580 581, 586, 588, 903, 908, 923
PEAKER SERVICES INC 8080 KENSINGTON CT BRIGHTON, MI 48116-8591	Railroad Services	O&M, CAP	$298,658	107, 501, 512, 553
PEPPER HAMILTON LLP 100 RENAISSANCE CTR, RM 36 DETROIT, MI 48243-1157	Legal Services	O&M, CAP	$186,085	107, 921, 923, 925
PERFORMANCE AND RELIABILITY 51 STREET RD NEWTON SQUARE, PA 19073	Professional Services	O&M	$69,958	510, 930.2
PERKINELMER LAS INC 710 BRIDGEPORT AVE SHELTON, CT 06484-4750	Technical Services	O&M	$56,682	506, 519
PHOENIX ENVIRONMENTAL INC 11042 HI TECH DR WHITMORE LAKE, MI 48189	Vehicle Maint & Repair Services	O&M, CAP	$336,200	107, 514
PIEDMONT MGMT AND TECHNICAL SERVICE 6622 GORDON RD, UNIT D WILMINGTON, NC 28405	Engineering Services	O&M	$227,862	183, 530
PILLSBURY WINTHROP SHAW PITTMAN LLP PO BOX 7880 SAN FRANCISCO, CA 94120-7880	Legal Services	O&M	$631,288	925
PINNACLE ADVISORS LLC 46700 PICKFORD ST NORTHVILLE, MI 48167-3540	Consulting Services	O&M, CAP	$179,743	107, 923
PIPE SYSTEMS INC 2525 CROOKS RD TROY, MI 48084-4733	Equipment Maint & Repair Services	O&M, CAP	$523,876	107, 506, 513, 923
PITNEY BOWES MANAGEMENT SERVICES INC 1 ELMCROFT RD STAMFORD, CT 06926-0700	Personnel Services	O&M, CAP	$135,986	107, 923
PLANIT MICHIGAN PO BOX 15009 DETROIT, MI 48215	Professional Services	O&M, CAP	$79,288	107, 923
PM TECHNOLOGIES LLC 29395 WALL ST WIXOM, MI 49393	Equipment Maint & Repair Services	O&M, CAP	$113,138	107, 588, 908
POWER ADVOCATE INC 179 LINCOLN ST BOSTON, MA 02111	Consulting Services	O&M, CAP	$65,478	107, 920, 923
POWER CARE & SERVICE SOLUTIONS INC 12770 MERIT DR, STE 400 DALLAS, TX 75251	Equipment Maint & Repair Services	O&M, CAP	$71,970	107, 513, 553
POWER PLUS ENGINEERING INC 46575 MAGELLAN DR NOVI, MI 48377	Engineering Services	O&M, CAP	$70,708	107, 511, 512, 513, 923

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POWER PROCESS PIPING INC 45780 PORT ST PLYMOUTH, MI 48170-6049	Construction Services	O&M, CAP	$86,182	107, 512
POWER VISION INC 100 MERRICK RD, STE 500 E ROCKVILLE CENTRE, NY 11570	Consulting Services	O&M	$52,579	510, 514
PRICEWATER HOUSE COOPERS LLP 3109 W DR M L KING JR BLVD TAMPA, FL 33607	Consulting Services	O&M, CAP	$1,231,842	107, 921, 923
PROFESSIONAL ENGINEERING SERVICES 220 BAGLEY ST, STE 930 DETROIT, MI	Professional Services	O&M	$2,816,057	416, 908
PROFESSIONAL FLEET MGMT INC 12605 UNIVEERSAL DR TAYLOR, MI 48180	Vehicle Maint & Repair Services	O&M	$57,751	511, 512
PROGRESS RAIL SERVICES PO BOX 933436 ATLANTA, GA 31193-3436	Rail Services	O&M, CAP	$813,551	107, 501
PROPERTY DAMAGE RECOVERY 1167 AUTUMN VIEW DR ROCHESTER, MI 48307	Professional Services	O&M	$435,132	580, 583
PROS SERVICES INC PO BOX 610548 PORT HURON, MI	Hazardous Waste Services	O&M, CAP	$210,939	107, 182.3, 506, 511, 512 513, 514, 582, 588
PSC INDUSTRIAL OUTSOURCING 5151 SAN FELLPE, STE 1600 HOUSTON, TX	Equipment Maint & Repair Services	O&M, CAP	$3,056,200	107, 500, 501, 511, 512, 513, 514
PSS SYSTEMS INC 2525 CHARLESTON RD, STE 201 MOUNTAIN VIEW, CA 94043	Software Maintenance Services	O&M, CAP	$222,971	107, 921
QUALITY CONTROL INC 540 BIG BEAR LN LEXINGTON, KY 40517-2056	Engineering Services	O&M	$68,800	513, 512
R J STACEY LTD 788 PINNERY BLVD LAKE ORION, 48362	Equipment Maint & Repair Services	O&M	$475,454	511, 512, 513, 514
RAILROAD CORP PO BOX 79860 BALTIMORE, MD 21279-0860	Rail Services	O&M	$67,723	514
RAILROAD FRICTION PRODUCTS CORP P O BOX 1349 LAURINBURG NC 28353	Rail Services	O&M	$99,441	501
RAND ENVIRONMENTAL SERVICES INC 35555 GENRON CT ROMULUS MI 48174	Hazardous Waste Services	O&M, CAP	$1,964,196	107, 417.1, 506, 511, 512, 514 517, 520, 524, 530, 532, 582 588, 591, 592, 594, 923
RAYMOND EXCAVATING CO 800 GRATIOT BLVD MARYSVILLE MI 48040	Construction Services	O&M, CAP	$288,820	107, 506, 511, 512, 514, 553
RAYTHEON PROFESSIONAL SERVICES LLC 1919 TECHNOLOGY DR TROY MI 48083	Training Services	O&M, CAP	$1,147,470	107, 506, 514, 524, 923
REACTION ENGINEERING INTERNATIONAL 77 W 200 S, STE 210 SALT LAKE CITY, UT 84101	Consulting Services	CAP	$118,500	107

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REAL ESTATE ONE INC 25800 NORTHWESTERN HWY SOUTHFIELD MI 48075	HR Services	O&M, CAP	$585,222	107, 183, 517, 524, 528, 529, 923
RESOURCE MECHANICAL INSULATION LLC 7001 N HAGGERTY RD CANTON MI 48187	Equipment Maint & Repair Services	O&M, CAP	$331,245	107, 512, 513
REVENEW INTRNTL LLC 440 LOUISIANA AVE, STE 400 HOUSTON TX 77002	Consulting Services	O&M, CAP	$361,353	107, 923
RICOH AMERICAS CORP 5 DEDRICK PL, W CALDWELL NJ 07006	Telecom Services	O&M, CAP	$1,140,489	107, 514, 529, 580, 582 588, 902, 903, 923, 930.2
RILEY POWER INC 5 NEPONSET ST WORCESTER, MA 01606	Construction Services	CAP	$159,050	107
RIVERSIDE MARINE INDUSTRIES INC 2824 N SUMMIT ST TOLEDO OH 43611	Equipment Maint & Repair Services	O&M	$88,345	512, 512
RMF NOOTER INC 915 MATZINGER RD TOLEDO OH 43612	Equipment Maint & Repair Services	O&M, CAP	$3,120,804	107, 511, 512, 514
RMT INC 744 HEARTLAND TRL MADISON WI 53717	Environmental Services	O&M, CAP	$248,758	107, 506, 512
ROBERT HALF INTERNATIONAL 5720 STONEBRIDGE DR STE 3 PLEASANTON CA 94588	Personnel Services	O&M, CAP	$216,192	107, 903, 923
ROESE CONTRACTING 2674 S HURON RD KAWKAWLIN MI 48631	Construction Services	CAP	$147,174	107
ROGER A MORIN 9 KING AVE JEKYLL ISLAND, GA 31527	Consulting Services	O&M, CAP	$64,625	107, 923
ROLLS ROYCE FUEL CELL SYSTEMS LTD ML 10 MOOR LN DERBY, DE248BJ	Engineering Services	O&M	$961,200	416
ROY SMITH CO 14650 DEQUINDRE ST HAMTRAMCK MI 48212	Equipment Maint & Repair Services	O&M	$247,546	506, 553, 514, 513, 511, 512
ROYAL ROOFING CO INC 2445 BROWN RD LAKE ORION MI 48359	Construction Services	O&M, CAP	$742,268	107, 512, 514, 529, 506, 511, 591
RUDOLPH LIBBE INC 6494 LATCHA RD WALBRIDGE OH 43465	Construction Services	O&M, CAP	$878,880	107, 512, 511
S&ME INC TOTAL 1413 TOPSIDE RD LOUISVILLE, TN 37777	Engineering Services	CAP	$142,671	107
SADINSKY & SEASE INTRNTL LLC 13950 BALLANTYNE CORP OL, STE 314 CHARLOTTE NC 28277	Training Services	O&M, CAP	$86,635	107, 506, 581
SAFETY COUNCIL FOR SE MICHIGAN 43636 WOODWARD AVE, STE 100A BLOOMFIELD HILLS, MI 48302	HR Services	O&M, CAP	$56,412	107, 514, 588, 923, 925, 903

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SANDY ALEXANDER INC 200 ENTIN RD CLIFTON NJ 07014	Printing & Mailing Services	O&M, CAP	$107,278	107, 923
SAP AMERICA INC 3999 W CHESTER PIKE NEWTOWN SQUARE PA 19073	Consulting Services	O&M, CAP	$909,467	107, 921, 923
SARGENT & LUNDY LLC 55 E MONROE ST CHICAGO IL 60603	Engineering Services	O&M, CAP	$568,629	107, 183, 524, 517, 514, 512
SAS GLOBAL CORP 21601 MULLIN AVE WARREN, MI 48089	Engineering Services	O&M, CAP	$72,598	107, 512
SATURN INDUSTRIAL PAINTING INC 12520 MILL ST CARLTON, MI 48117-9049	Painting Services	O&M, CAP	$83,475	107, 921, 923
SCHINDLER ELEVATOR CORP 28451 SCHOOLCRAFT RD LIVONIA MI 48150	Building Maint & Repair Services	O&M, CAP	$1,031,700	107, 923
SCIENTECH A CURTISS WRIGHT FLOW 125 W PARK LOOP HUNTSVILLE AL 35806	Software Maintenance Services	O&M, CAP	$54,091	107, 524, 513, 921, 517
SEAWAY MECHANICAL CONTRACTORS INC PO BOX 476 TRENTON, MI 48183-1476	Construction Services	O&M, CAP	$221,720	107, 512, 511, 513
SEAWAY PAINTING LLC 31801 SCHOOLCRAFT RD LIVONIA MI 48150	Painting Services	O&M, CAP	$66,322	107, 596
SECURITY CORP 22325 ROETHEL DR NOVI MI 48375	Security Services	O&M, CAP	$561,366	107, 923
SEEL LLC 7140 W FORT ST DETROIT, MI 48302	Administrative Services	O&M, CAP	$847,920	107, 905, 908
SHAMBAUGH AND SON LP PO BOX 1287 FORT WAYNE, IN 46801	Fire Protection Services	O&M, CAP	$298,053	107, 511, 514, 553
SHELTON COMMUNICATIONS GROUP INC 611 KING ST, STUDIO KNOXVILLE, TN 37917	Consulting Services	O&M	$106,699	182.3
SIDOCK GROUP INC 43155 MAIN ST, STE 2310 NOVI MI 48375	Engineering Services	O&M, CAP	$2,544,003	107, 183, 513, 506 512, 514, 510, 592
SIEB PLUMBING & HEATING INC 303 E FRONT ST MONROE, MI 48161-2099	Plumbing Services	CAP	$58,905	107
SIEMENS POWER GENERATION INC 4400 ALAFAYA TRAIL ORLANDO, FL 32826-2399	Equipment Maint & Repair Services	O&M, CAP	$266,143	107, 513, 553
SILICON LANDMARK LLC 1905 LANDMARK CT ANN ARBOR, MI 48103-5949	IT Services	O&M, CAP	$191,887	107, 416
SIMPLEXGRINNELL LP 24755 HALSTED RD FARMINGTON HILLS, MI 48335	Security Services	O&M, CAP	$1,035,829	107, 506, 524, 591, 511, 923

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SKYGUARD LLC 500 CLINTON CENTER DR CLINTON, MS 39056	Vehicle Maint & Repair Services	CAP	$747,980	107
SM & P UTILITY RESOURCES INC 13085 HAMILTON CROSSING BL, STE 200 CARMEL, IL 46032	Construction Services	O&M	$935,824	580
SMART SIGNAL CORP 901 WARRENVILLE RD, STE 300 LISLE, IL 60532	Software Maintenance Services	O&M	$180,436	512, 506
SMART SYNCH INC 4400 OLD CANTON RD, STE 300 JACKSON, MS 39211	Metering Services	O&M, CAP	$103,328	107, 923
SONIC SYSTEMS INTERNATIONAL INC 1880 DAIRY ASHFORD, STE 207 HOUSTON TX 77077	Administrative Services	O&M	$136,093	517, 230, 524
SOUTH LYON FENCE CO INC 53583 GRAND RIVER AVE NEW HUDSON, MI 48165	Professional Services	O&M, CAP	$136,593	107, 511, 514, 553, 586, 591, 923
SPARTAN LAWN SERVICE 10484 REECK RD ALLEN PARK MI, 48101	Grounds Maintenance Services	O&M, CAP	$183,645	107, 501, 506, 511, 591
SPE UTILITY CONTRACTORS LLC 4400 DOVE RD PORT HURON, MI 48060	Construction Services	CAP	$968,540	107
SPECTRE CONTROLS INC 11968 GIRDLED RD PAINESVILLE, OH 44077	Engineering Services	O&M, CAP	$171,338	107, 513, 514
SPONSELLER GROUP 1600 TIMBER WOLF DR HOLLAND, OH 43528	Engineering Services	O&M, CAP	$320,380	107, 506, 512, 514, 511
STANDBY POWER SYSTEM CONSULTANTS PO BOX 641 DOWNER GROVE, IL 60515	Consulting Services	CAP	$78,242	107
STANTEC CONSULTING MICHIGAN INC 3959 RESEARCH PARK DR ANN ARBOR MI 48108	Consulting Services	O&M, CAP	$419,684	107, 923
STOCK EQUIP CO INC 16490 CHILLICOTHE RD CHAGRIN FALLS, OH 44023-4326	Technical Services	CAP	$778,355	107
STORAGE TEK A WHOLLY OWNED 13383 COLLECTIONS CTR DR CHICAGO IL 60693	IT Services	O&M, CAP	$392,157	107, 921, 923
STRATEGIC STAFFING SOLUTIONS INC 645 GRISWOLD ST, STE 2900 DETROIT MI 48226	Personnel Services	O&M, CAP	$9,979,471	107, 182.3, 500, 506, 514, 520, 580, 596, 902, 903, 908, 910, 920, 923
STRATEGIC TALENT SOLUTIONS 1 NORTHFIELD PLZ, STE 240 NORTHFIELD IL 60093	Training Services	O&M	$75,140	524
STRICTLY CONFIDENTIAL INVESTIGATIVE 24110 MEADOWBROOK RD, STE 100 NOVI MI 48375	Security Services	O&M, CAP	$342,561	107, 903
STRUCTURAL GROUP INC 280 W JEFFERSON AVE TRENTON MI 48183	Construction Services	O&M, CAP	$1,113,099	107, 512, 553, 531, 506, 511

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STRUCTURAL INTEGRITY ASSOCIATES INC 5215 HELLYER AVE, STE 10 SAN JOSE CA 95138	Technical Services	O&M, CAP	$555,063	107, 512, 513, 531
STRUCTURE GROUP LLC 2000 W SAM HOUSTON PKWY S, STE 1600 HOUSTON, TX 77042-3625	Software Maintenance Services	O&M, CAP	$63,537	107, 506, 923
STRUCTURE TEC CORP 4777 CAMPUS DR KALAMAZOO MI 49008	Professional Services	O&M, CAP	$118,147	107, 591, 592
SUBURBAN SEWER & SEPTIC TANK 441 CARLETON ROCKWOOD RD CARLETON, MI 48117-9205	Equipment Rental Services	O&M, CAP	$74,482	107, 506, 514, 517, 524, 529, 530, 531, 532, 580, 582
SUMMA ENGINEERING & ASSOC INC 30095 NORTHWESTERN HWY, STE 30A FARMINGTON HILLS MI 48334	Engineering Services	O&M, CAP	$150,088	107, 506, 511-514
SUPPORT TECHNOLOGY INC 1622 COUNTRY CLUB DR PITTSBURGH PA 15237	Engineering Services	O&M, CAP	$942,135	107, 531, 528, 530, 524, 532
SYNERGETIC DESIGN INC P O BOX 411247 CHARLOTTE NC 28241	Engineering Services	CAP	$234,798	107
SYSTEM ONE HOLDINGS LLC 503 MARTINDALE ST PITTSBURGH PA 15212	Training Services	O&M, CAP	$186,715	107, 512, 514
TBL PROFESSIONAL SERVICES INC 30400 TELEGRAPHD RD, STE 118 BINGHAM FARMS MI 48025	Engineering Services	O&M, CAP	$420,139	107, 596, 588
TEAM IND SERVICES INC 2620 CENTENNIAL RD, STE H TOLEDO, OH 43617-1800	Technical Services	O&M, CAP	$253,348	107, 500, 512, 513, 514
TELE-INTERPRETERS 500 N BRAND BLVD, STE 1700 GLENDALE CA 91203-3903	Professional Services	O&M	$61,231	903
TELELANGUAGE INC 514 SW 6TH AVE, 4TH FL PORTLAND OR 97204	Professional Services	O&M	$92,383	903
TEXAS COMPETITIVE ELECTRIC HOLDINGS 1601 BRYAN ST DALLAS TX 75201	Construction Services	O&M	$170,805	530
THE COGNET GROUP INC 17199 N LAUREL PARK DR, STE 414 LIVONIA MI 48152	Personnel Services	CAP	$177,913	107
THE ENERGY GROUP INC P O BOX 36934 GROSSE POINTE FARMS MI 42236	Construction Services	O&M, CAP	$11,419,012	107, 580, 588, 593, 923
THE GOODYEAR TIRE & RUBBER 1144 E MARKET ST AKRON OH 44316	Vehicle Maint & Repair Services	O&M, CAP	$118,228	107, 923
THE HARTFORD STEAM BOILER ONE STATE ST HARTFORD CT 06102	Engineering Services	O&M	$124,889	502.4
THE HYDAKER WHEATLAKE CO 420 ROTH ST REED CITY MI 49677	Construction Services	O&M, CAP	$20,429,151	107, 511, 580, 582, 588, 593

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THE KANSAS GAS & ELECTRIC CO 818 S KANSAS AVE TOPEKA KS 66612	Construction Services	O&M	$103,030	530
THE KENRICH GROUP LLC 1250 CONNECTICUT AVE NW, STE 650 WASHINGTON DC 20036	Engineering Services	O&M	$415,565	925
THERMO VAC INC 201 W OAKWOOD RD OXFORD MI 48371	Equipment Rental Services	O&M	$74,511	512
THOMSON REUTERS HEALTHCARE INC 777 E EISENHOWER PKWY ANN ARBOR MI 48108	Healthcare Services	O&M	$366,563	926
THYSSENKRUPP SAFWAY INC N19 W24200 RIVERWOOD DR WAUKESHA WI 53188	Equipment Rental Services	O&M, CAP	$4,328,459	107, 501, 506, 511-514, 553
TIMINY R/R CONSTRUCTION INC PO BOX 504 BATH OH 44210	Railroad Services	O&M	$63,739	512
TOWERS PERRIN P O BOX 8500, STE S 6110 PHILADELPHIA PA 19178	Consulting Services	O&M, CAP	$193,337	107, 923, 925
TRANE US INC 3600 PAMMEL CREEK RD LACROSSE WI 54601	Equipment Rental Services	O&M, CAP	$332,211	107, 511, 514, 529, 923
TRANSCO RAILWAY PRODUCTS INC 820 HOPLEY AVE BUCYRUS OH 44820-2855	Rail Services	O&M, CAP	$484,361	107, 501
TRANSPORATION REGULATORY 361 S FONTAGE RD, STE 123 BURR RIDGE IL 60217	Vehicle Maint & Repair Services	O&M, CAP	$846,847	107, 923
TRANSWARE ENTERPRISES INC 1565 MEDITERRANEAN DR SYCAMORE IL 60178	Engineering Services	CAP	$106,015	107
TRIANGLE ELECTRIC CO 29797 STEPHENSON HWY MADISON HTS MI 48071	Equipment Rental Services	CAP	$78,003	107
TRIMATRIX LABORATORIES INC 5560 CORPORATE EXCHANGE CT SE GRAND RAPIDS MI 49512	Technical Services	O&M, CAP	$60,279	107, 511, 520, 514, 512, 500, 506, 923
TRUCK TECH ENGINEERS INC 38921 FORD RD WESTLAND MI 48185	Vehicle Maint & Repair Services	CAP	$50,052	107
TRUCKWAY SERVICE INC OF MICHIGAN 5850 PARDEE TAYLOR MI 48180	Hazardous Waste Services	O&M	$1,447,831	514, 511, 501, 506
TRUGREEN CHEMLAWN 48932 WIXOM TECH DR WIXOM MI 48393	Grounds Maintenance Services	O&M, CAP	$120,464	107, 591
TSB FA NUCLEAR SERVICES INC 16W070 83 ST BURR RIDGE IL 60527	Engineering Services	CAP	$126,399	107
TTL ASSOCIATES INC 44265 PLYMOUTH OAKS BLVD PLYMOUTH MI 48170	Personnel Services	O&M, CAP	$245,153	107, 530, 531

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TTX CO 22984 NETWORK PL CHICAGO IL 60673	Rail Services	O&M	$97,577	501
UNDERWATER ENGINEERING SERVICES 1326 SW BILTMORE ST PORT LUCIE FL 34983	Engineering Services	O&M	$229,346	530
UNIBAR MAINTENANCE SERVICES INC 4325 CONCOURSE DR ANN ARBIOR MI 48108	Professional Services	O&M	$6,985,396	902
UNION PACIFIC RAILROAD CO 1400 DOUGLAS ST OMAHA NE 68179	Rail Services	O&M	$120,296	514, 501
UNITECH SERVICES GROUP INC 1006 3RD AVE MORRIS IL 60450	Laundry Services	O&M	$98,716	520
UNITED COLLECTION BUREAU INC 5620 SOUTHWYCK BLVD TOLEDO, OH 43614-1501	Professional Services	O&M	$56,853	903
UNITED TITLE AGENCY INC 209 E HURON AVE BAD AXE MI 48413	Consulting Services	CAP	$361,628	107
URENCO INC 2600 VIRGINIA AVE NW WASHINGTON DC 20037	Nuclear Fuel Services	CAP	$23,147,421	107
US INSPECTION SERVICES-DETROIT 277 SOUTH ST ROCHESTER MI 48307	Technical Services	O&M, CAP	$138,048	107, 511, 512, 514, 524
US SECURITY ASSOCIATES INC 200 MANSELL CT, STE 500 ROSWELL GA 30076	Security Services	O&M	$2,829,875	107, 501, 506, 511-514 580, 591-593, 903, 908, 923
UTILITY RESOURCE GROUP LLC 49751 W CENTRAL PARK SHELBY TOWNSHIP MI 48317	Surveying Services	O&M	$353,980	580
UTILITY SERVICES AUTHORITY LLC 6001 SCHOONER ST BELLEVILLE MI 48111	Construction Services	CAP	$287,296	107
VALMONT NEWMARK INC 225 KIWANIS BLVD WEST HAZLETON PA 18202	Engineering Services	CAP	$83,578	107
VALVE RECONDITIONING SERVICE CO 17180 FRANCIS ST MELVINDALE MI 48122	Equipment Maint & Repair Services	O&M, CAP	$1,103,875	107, 512, 513, 514, 530
VAN GO REGULATORY SOLUTIONS LLC 1921 ST ANDREWS DR OXFORD MI 48371	Consulting Services	O&M, CAP	$119,850	107, 923
VEE INC 13225 NORTHLINE RD,STE 100 SOUTHGATE MI 48195	Personnel Services	O&M, CAP	$118,258	107, 923
VELOCITA WIRELESS LP P O BOX 828944 PHILADELPHIA PA 19182	Communication Services	O&M	$65,650	903
VENTYX ENERGY SOFTWARE INC 3301 WINDY RIDGE PKWY ATLANTA GA 30339-5618	Software Maintenance Services	O&M, CAP	$160,699	107, 921, 923

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Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
VERIZON P O BOX 9688 MISSION HILLS CA 91346	Communication Services	O&M, CAP	$266,170	107, 506, 580, 589, 908, 921, 930.1
VERIZON WIRELESS PO BOX 15062 ALBANY NY 12212-5062	Communication Services	O&M, CAP	$190,470	107, 506, 528, 580, 903, 908, 910, 921
VERIZON WIRELESS SERVICES LLC PO BOX 25505 LEHIGH VALLEY PA 18002-5505	Communication Services	O&M, CAP	$1,659,148	107, 506, 528, 580, 903, 908, 910, 921
VESCO OIL CORP 16055 W 12 MILE RD SOUTHFIELD MI 48076	Vehicle Maint & Repair Services	O&M, CAP	$105,330	107, 521
VITAL OUTSOURCING SERVICES INC 3795 DATA DR, STE 200 NORCROSS GA 30092	Professional Services	O&M	$1,565,159	903
W J O'NEIL CO 35457 INDUSTRIAL RD LIVONIA MI 48150	Construction Services	O&M, CAP	$134,826	107, 511, 923
WALBRIDGE 777 WOODWARD AVE, STE 300 DETROIT MI 48226	Construction Services	CAP	$5,680,248	107
WASHINGTON MIDWEST LLC 600 MONTGOMERY SAN FRANCISCO CA 94111-2728	Construction Services	O&M, CAP	$178,457,422	107, 500, 506, 510-514, 517 519, 520, 523, 524, 528-532, 562, 925
WASTE MGMT OF MICHIGAN INC 48797 ALPHA DR, STE 150 WIXOM MI 48393	Waste Removal Services	O&M, CAP	$566,969	107, 417, 506, 511-514, 532 553, 580, 582, 588, 593, 923
WEIR VALVES AND CONTROLS USA INC 29 OLD RIGHT RD IPSWICH, MA 01938	Technical Services	O&M	$122,260	530
WELDTECH SERVICES CORP 202 CARROLLTON ST, STE 102 BREMEN GA 30110	Construction Services	O&M, CAP	$2,202,953	107, 529
WESDYNE INTERNATIONAL PO BOX 409 MADISON PA 15663-0409	Technical Services	O&M	$122,895	513
WHITE AND CASE LLP 701 THIRTEENTH ST NW WASHINGTON DC 20005	Legal Services	O&M, CAP	$244,784	107, 923
WILLIAM T SHEAHAN TITLE CO 525 E BIG BEAVER RD, STE 110 TROY MI 48083-1365	Professional Services	O&M, CAP	$1,590,505	107, 921
WINSTON AND STRAWN LLP 35 W WACKER DR CHICAGO IL 60601	Legal Services	O&M, CAP	$339,348	107, 183, 517, 923, 925
WISNER 6 BREWSTER RD WAYLAND MA 01778	Consulting Services	O&M, CAP	$73,811	107, 580, 923
WMG INC 16 BANK ST PEEKSKILL NY 10566	Engineering Services	O&M	$326,360	230, 253
WOOD GROUP POWER INC 12600 DEERFIELD PKWY, STE 315 ALPHARETTA GA 30004	Construction Services	O&M	$752,253	553

CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

December 31, 2009

Name and Address (a)	Description of Services (b)	Basis of Charges (c)	Total Payments (d)	Account Charged (e)
WORKFORCE SOFTWARE INC 36141 SCHOOLCRAFT RD LIVONIA MI 48150	Software Maintenance Services	O&M, CAP	$99,154	107, 524
WORLD WIDE WILLIS LLC P O BOX 3327 GRESHAM OR 97030	Engineering Services	CAP	$82,407	107
WYLE LABORATORIES 7800 MADISON BLVD HUNTSVILLE AL 35806-2057	Technical Services	CAP	$84,524	107
XEROX CORP PO BOX 802567 CHICAGO IL 60680-2567	Printing & Mailing Services	O&M, CAP	$219,226	107, 923
XTREME POWERLINE CONSTRUCTION INC 922 7TH STREET PORT HURON MI 48060	Construction Services	CAP	$385,014	107
ZOREA CONSULTING LLC 17502 DEER PATH DR NORTHVILLE MI 48168	Consulting Services	CAP	$140,710	107

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Midwest Energy Resources Co.	Subsidiary	Administrative & General	920-926	484,803
2			Other Electric Revenues	456	1,357,720
3			Fuel Inventory		
4			Fuel	501	10,654,968
5			Maint of misc steam plant	514	(9,332)
6			Oper Supervision & Engineering	500	(219,629)
7			OID	408	19,268
8					
9	DTE Gas Storage, Inc.	Affiliate	Interdepartmental Rents	455	731,239
10					
11	Securitization Funding, LLC	Subsidiary	Other Electric Revenues	456	1,125,000
12					
13	Michigan Consolidated Gas Co.	Affiliate	Intercompany Rents	455	18,881,629
14			Administrative & General	920-926	24,504
15			Industrial Revenue	442	214,625
16			Non-Utility Operations Revenues		
17			Labor & Materials		
18					
19	DTE Energy Company	Holding Company	Intercompany Rents	455	250,983
20					
21	DTE Energy Resources, Inc.	Affiliate	Administrative & General		
22					
23	DTE River Rouge Unit 1 LLC	Affiliate	Administrative & General	920-926	78,454
24			Merch/Job Revenue		
25			OID	408	3,647
26					
27	DTE Gas Str. Pipeline Processing	Affiliate	Interdepartmental Rents	455	479,527
28					
29					
30	DTE Energy Trading, Inc.	Affiliate	Interdepartmental Rents	455	1,889,203
31					
32	DTE Coal Services, Inc.	Affiliate	Interdepartmental Rents	455	1,214,577
33			Administrative & General	920-926	474,441
34			Fuel	501	2,220,099
35			Maintenance	512, 514	139,429
36			Merch/Job Revenue		
37			Non-Utility Operations Revenues		
38			OID	408	15,109

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
		146	10,427	495,230	Cost	1
				1,357,720	Cost	2
		151	27,372,751	27,372,751	Contract	3
				10,654,968	Cost	4
				(9,332)	Cost	5
				(219,629)	Cost	6
				19,268	Cost	7
						8
				731,239	Cost	9
						10
				1,125,000	Cost	11
						12
				18,881,629	Cost	13
		146	32,937	57,441	Cost	14
				214,625	Cost	15
417	400			400	Cost	16
		107	318,740	318,740	Cost	17
						18
				250,983	Cost	19
						20
		146	553	553	Cost	21
						22
		146		78,454	Cost	23
415	1,840,041			1,840,041	Cost	24
				3,647	Cost	25
						26
				479,527	Cost	27
						28
						29
				1,889,203	Contract	30
						31
				1,214,577	Contract	32
		146	6,316	480,756	Cost	33
				2,220,099	Cost	34
				139,429	Cost	35
415	76,219			76,219	Cost	36
417	(42,487)			(42,487)	Cost	37
				15,109	Cost	38

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	3,230,296
2			Administrative & General	920-926	7,165
3			Maintenance	511-514	499,064
4			OID	408	1,031
5			Labor & Materials		
6					
7	Citizens Gas Fuel Co.	Affiliate	Administrative & General		
8			Interdepartmental Rents	455	139,156
9					
10	DTE Gas Resources		Interdepartmental Rents	455	1,029,345
11					
12	DTE Biomass Energy, Inc.	Affiliate	Administrative & General	920-926	20,648
13			OID	408	902
14			Interdepartmental Rents	455	500,789
15					
16	DTE Energy Corp Services LLC	Affiliate	Administrative & General		
17			Merch/Job Revenue		
18					
19	EES Coke Battery, LLC	Affiliate	Merch/Job Revenue		
20					
21	DTE PCI Enterprises Co	Affiliate	Administrative & General	920-926	7,182
22			OID	408	294
23			Labor & Materials		
24					
25	DTE Energy Center Operations	Affiliate	Administrative & General		
26					
27	DTE Energy Ventures	Affiliate	Administrative & General	920-926	285,978
28			OID	408	10,801
29			Administrative & General		
30			Merch/Job Revenue		
31					
32	DTE Chicago Fuels Terminal	Affiliate	Administrative & General	920-926	12,610
33					
34	Belle River Fuels Co., LLC	Affiliate	Merch/Job Revenue		
35			Fuel	501	419,481
36					
37	St. Clair Fuels Co., LLC	Affiliate	Merch/Job Revenue		
38			Fuel	501	39,740
Total					46,234,745

SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				3,230,296	Cost	1
		146	7,597	14,762	Cost	2
				499,064	Cost	3
				1,031	Cost	4
		107	12,679	12,679	Cost	5
		146	218	218	Cost	7
				139,156	Cost	8
				1,029,345	Cost	10
		146	6,413	27,061	Cost	12
				902	Cost	13
				500,789	Cost	14
		146	430,066	430,066	Cost	16
415	133,588			133,588	Cost	17
415	121,478			121,478	Cost	19
		146	2,121,750	2,128,932	Cost	21
				294	Cost	22
		107	72,202	72,202	Cost	23
		146	3,635	3,635	Cost	25
				285,978	Cost	27
				10,801	Cost	28
		146	5,485	5,485	Cost	29
415	9,320			9,320	Cost	30
				12,610	Cost	32
415	22,720,000			22,720,000	Contract	34
				419,481	Contract	35
415	15,904,000			15,904,000	Contract	37
				39,740	Contract	38
	40,762,559		30,401,767	117,399,071		Total

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	A&G - Expense	920-930	4,997,165
2					
3					
4	Michigan Consolidated Gas Co.	Affiliate	O&M Expense	500-596	1,404,318
5			Intercompany Rents	931	1,396,202
6			A&G - Expense		
7			OID		
8					
9					
10	DTE Coal Services, Inc.	Affiliate	O&M Expense	500-596	49,130
11			A&G - Expense	920-930	246,444
12			Fuel inventory		
13			Gains - Allowances		
14					
15					
16	DTE Rail Services	Affiliate	Fuel	501	1,320,741
17					
18					
19	DTE Energy Trading, Inc.	Affiliate	Fuel inventory		
20			Maintenance	514	432,469
21			Sys Ctrl & Load Dispatch	5562	653,167
22					
23					
24	EES Coke Battery, LLC	Affiliate	Fuel inventory		
25					
26					
27	DTE Energy Services, Inc	Affiliate	Fuel inventory		
28					
29					
30	Syndeco Realty Corp	Affiliate	O&M Expense	500-596	12,801
31					
32					
33	Midwest Energy Resources Co.	Subsidiary	Fuel	501	82,602
34					
35					
36	DTE Energy Corp Services LLC	Affiliate	Labor & Materials		
37			OID	401, 408, 409	9,694,291
38			OID		
39			O&M Expense	500-596	52,628,503
40			Plant mat'l & oper suppl		
41			A&G - Expense	920-930	209,382,361
42			Customer Service	901-916	94,731,138
43			OID		
44					
45					
Totals					377,031,332

SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.
7. In column (j) report the total.
8. In column (k) indicate the pricing method (cost, per contract terms, etc.).

Account Number (f)	Amount Classified to Non-operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				4,997,165	Cost	1
						2
						3
				1,404,318	Cost	4
				1,396,202	Cost	5
		146	4,511	4,511	Cost	6
417	22,316			22,316	Cost	7
						8
						9
				49,130	Cost	10
				246,444	Cost	11
		151	714,406	714,406	Cost	12
411.8	21,500			21,500	Cost	13
						14
						15
				1,320,741	Cost	16
						17
						18
		151	515,340	515,340	Contract	19
				432,469	Cost	20
				653,167	Cost	21
						22
						23
		151	2,664,215	2,664,215	Cost	24
						25
						26
		151	31,900	31,900	Cost	27
						28
						29
				12,801	Cost	30
						31
						32
				82,602	Cost	33
						34
						35
		107	64,917,416	64,917,416	Cost	36
				9,694,291	Cost	37
415-417	777,444			777,444	Cost	38
				52,628,503	Cost	39
		154	11,614	11,614	Cost	40
		146	1,361,347	210,743,708	Cost	41
				94,731,138	Cost	42
426	3,579,083			3,579,083	Cost	43
						44
						45
	4,400,344		70,220,749	451,652,425		Totals

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

PURCHASES AND SALES OF ANCILLARY SERVICES

Report the amounts for each type of ancillary service shown in column (a) for the year as specified in Order No. 888 and defined in the respondents Open Access Transmission Tariff.

In columns for usage, report usage-related billing determinant and the unit of measure.

(1) On line 1 columns (b), (c), (d), (e), (f) and (g) report the amount of ancillary services purchased and sold during the year.

(2) On line 2 columns (b) (c), (d), (e), (f), and (g) report the amount of reactive supply and voltage control services purchased and sold during the year.

(3) On line 3 columns (b) (c), (d), (e), (f), and (g) report the amount of regulation and frequency response services purchased and sold during the year.

(4) On line 4 columns (b), (c), (d), (e), (f), and (g) report the amount of energy imbalance services purchased and sold during the year.

(5) On lines 5 and 6, columns (b), (c), (d), (e), (f), and (g) report the amount of operating reserve spinning and supplement services purchased and sold during the period.

(6) On line 7 columns (b), (c), (d), (e), (f), and (g) report the total amount of all other types ancillary services purchased or sold during the year. Include in a footnote and specify the amount for each type of other ancillary service provided.

		Amount Purchased for the Year			Amount Sold for the Year		
		Usage - Related Billing Determinant			Usage - Related Billing Determinant		
Line No.	Type of Ancillary Service (a)	Number of Units (b)	Unit of Measure (c)	Dollars (d)	Number of Units (e)	Unit of Measure (f)	Dollars (g)
1	Scheduling, System Control and Dispatch			5,141,810			
2	Reactive Supply and Voltage			14,870,969			13,484,355
3	Regulation and Frequency Response			28,145			25,587
4	Energy Imbalance						
5	Operating Reserve - Spinning			42,220			38,383
6	Operating Reserve - Supplement			42,220			38,383
7	Other						319,715
8	Total (Lines 1 thru 7)			20,125,364			13,906,423

FOOTNOTE DATA

Schedule Page: 398 Line No.: 5 Column: b

Sschedule Page: 398 Line No. 1 Column C
Schedules 1,2,3,5, and 6 relate to Ancillary Services to MISO (Midwest Independent System Operator). There are no specific MWH associated with the revenues. The purchases are based on a peak load for each month

Schedule page: 398 Line No. 4 Column C
This schedule is not applicable since MISO Day 2 went live in April 2005. MISO has taken over the ECIT imbalance.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MegaWatt Hours (b)	Line No.	Item (a)	MegaWatt Hours (b)
1	SOURCES OF ENERGY		21	DISPOSITION OF ENERGY	
2	Generation (Excluding Station Use):		22	Sales to Ultimate Consumers (Including Interdepartmental Sales)	43,126,702
3	Steam	41,128,999	23	Requirements Sales for Resale (See instruction 4, page 311.)	2,470,077
4	Nuclear	7,405,908	24	Non-Requirements Sales for Resale (See instruction 4, page 311.)	5,535,720
5	Hydro-Conventional		25	Energy Furnished Without Charge	
6	Hydro-Pumped Storage		26	Energy Used by the Company (Electric Dept Only, Excluding Station Use)	214,581
7	Other		27	Total Energy Losses	3,148,764
8	Less Energy for Pumping	534,359	28	TOTAL (Enter Total of Lines 22 Through 27) (MUST EQUAL LINE 20)	54,495,844
9	Net Generation (Enter Total of lines 3 through 8)	48,000,548			
10	Purchases	6,495,296			
11	Power Exchanges:				
12	Received				
13	Delivered				
14	Net Exchanges (Line 12 minus line 13)				
15	Transmission For Other (Wheeling)				
16	Received				
17	Delivered				
18	Net Transmission for Other (Line 16 minus line 17)				
19	Transmission By Others Losses				
20	TOTAL (Enter Total of lines 9, 10, 14, 18 and 19)	54,495,844			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

MONTHLY PEAKS AND OUTPUT

1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system.
2. Report in column (b) by month the system's output in Megawatt hours for each month.
3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales.
4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system.
5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).

NAME OF SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirments Sales for Resale & Associated Losses (c)	MONTHLY PEAK Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,981,895	421,439	7,853	27	14
30	February	4,182,679	466,552	6,935	20	20
31	March	4,283,297	237,041	6,795	20	20
32	April	3,909,623	203,027	6,564	27	13
33	May	4,106,610	418,451	6,554	27	14
34	June	4,786,499	659,108	10,157	25	13
35	July	5,173,992	870,205	8,486	28	16
36	August	5,151,775	481,421	9,584	10	16
37	September	4,523,225	396,491	7,852	14	16
38	October	4,181,982	169,461	6,274	15	19
39	November	4,215,034	363,250	6,762	30	19
40	December	4,999,233	846,616	7,391	10	19
41	TOTAL	54,495,844	5,533,062			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Belle River (Total)* (b)			Plant Name: *Belle River (Deco)* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1984			1984		
4	Year Last Unit was Installed	1985			1985		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00			1135.39		
6	Net Peak Demand on Plant - MW (60 minutes)	1270			1034		
7	Plant Hours Connected to Load	8760			8760		
8	Net Continuous Plant Capability (Megawatts)	1270			1034		
9	When Not Limited by Condenser Water	1270			1034		
10	When Limited by Condenser Water	1270			1034		
11	Average Number of Employees	179			179		
12	Net Generation, Exclusive of Plant Use - KWh	9525572000			7756537200		
13	Cost of Plant: Land and Land Rights	927976			836569		
14	Structures and Improvements	384037235			312558890		
15	Equipment Costs	1610533067			1314746829		
16	Asset Retirement Costs	28374			28374		
17	Total Cost	1995526652			1628170662		
18	Cost per KW of Installed Capacity (line 17/5) Including	1430.4851			1434.0188		
19	Production Expenses: Oper, Supv, & Engr	1705326			1705326		
20	Fuel	132592569			103475293		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	2789512			2789513		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1859736			1859736		
26	Misc Steam (or Nuclear) Power Expenses	9836382			6531078		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	29103			29103		
30	Maintenance of Structures	2572337			2572337		
31	Maintenance of Boiler (or reactor) Plant	17063147			13413613		
32	Maintenance of Electric Plant	832598			832598		
33	Maintenance of Misc Steam (or Nuclear) Plant	1400244			1400244		
34	Total Production Expenses	170680954			134608841		
35	Expenses per Net KWh	0.0179			0.0174		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal	No 2 Oil	All	Coal	No 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons	Barrels	0	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	5328683	30090	0	4343866	24515	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9117	138256	0	9119	138339	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	24.970	113.790	0.000	23.980	112.980	0.000
41	Average Cost of Fuel per Unit Burned	23.700	117.920	0.000	22.380	117.710	0.000
42	Average Cost of Fuel Burned per Million BTU	1.300	20.310	0.000	1.230	20.270	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.014	0.000	0.000	0.013
44	Average BTU per KWh Net Generation	0.000	0.000	10219.000	0.000	0.000	10219.000

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Conners Creek* (d)	Plant Name: *Fermi 2* (e)	Plant Name: *Monroe PP* (f)	Line No.
Steam	Nuclear	Steam	1
Conventional	Conventional	Conventional	2
1934	1988	1971	3
1951	1988	1974	4
330.00	1150.00	3279.60	5
239	1126	3110	6
0	6804	8760	7
239	1126	3110	8
239	1126	3110	9
239	1106	3090	10
9	742	394	11
0	7405909000	19130347000	12
795999	0	3958006	13
11076971	78067541	356970606	14
45867124	223065982	2381809495	15
2748883	299356876	1797915	16
60488977	600490399	2744536022	17
183.2999	522.1656	836.8508	18
0	14244596	4093423	19
561	37541254	405324473	20
0	3260544	0	21
73	14446648	6749468	22
0	0	0	23
0	0	0	24
0	3412292	61544	25
1730095	43526404	15076765	26
0	0	0	27
0	0	0	28
0	12262064	0	29
33333	12235971	2711667	30
0	22601640	35070400	31
15464	9876769	6225222	32
292227	2509304	12760880	33
2071753	175917486	488073842	34
0.0000	0.0238	0.0255	35

Nat Gas	No 2 Oil	All	Nuclear			Coal	No 2 Oil	All	36
Mcf	Barrels		MWDTH			Tons	Barrels		37
0	0	0	966611	0	0	9261742	35444	0	38
0	0	0	81950	0	0	10062	137822	0	39
0.000	0.000	0.000	0.000	0.000	0.000	45.380	72.180	0.000	40
0.000	0.000	0.000	38.938	0.000	0.000	42.760	72.970	0.000	41
0.000	0.000	0.000	0.480	0.000	0.000	2.120	12.610	0.000	42
0.000	0.000	0.000	0.005	0.000	0.000	0.000	0.000	0.021	43
0.000	0.000	0.000	10696.000	0.000	0.000	0.000	0.000	9754.000	44

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Greenwood EC* (b)			Plant Name: *Trenton Channel PP* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1979			1949		
4	Year Last Unit was Installed	1979			1968		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	815.40			775.50		
6	Net Peak Demand on Plant - MW (60 minutes)	785			730		
7	Plant Hours Connected to Load	689			8760		
8	Net Continuous Plant Capability (Megawatts)	785			730		
9	When Not Limited by Condenser Water	785			730		
10	When Limited by Condenser Water	785			730		
11	Average Number of Employees	68			179		
12	Net Generation, Exclusive of Plant Use - KWh	136311000			3868256000		
13	Cost of Plant: Land and Land Rights	3235620			348429		
14	Structures and Improvements	77388651			35886368		
15	Equipment Costs	315514128			275514633		
16	Asset Retirement Costs	32499			2240341		
17	Total Cost	396170898			313989771		
18	Cost per KW of Installed Capacity (line 17/5) Including	485.8608			404.8869		
19	Production Expenses: Oper, Supv, & Engr	814387			84188		
20	Fuel	12061050			89309856		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1527261			2148855		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	1018185			1433029		
26	Misc Steam (or Nuclear) Power Expenses	1161171			6212754		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	759981			2676251		
31	Maintenance of Boiler (or reactor) Plant	1119003			12134192		
32	Maintenance of Electric Plant	603447			1297876		
33	Maintenance of Misc Steam (or Nuclear) Plant	1017798			4254929		
34	Total Production Expenses	20082283			119551930		
35	Expenses per Net KWh	0.1473			0.0309		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No 2 Oil	No 6 Oil	Nat Gas	Coal	No 2	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Barrels	Mcf	Tons	Barrels	
38	Quantity (Units) of Fuel Burned	7975	13388	1755048	2012456	10188	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138265	147221	1009	10298	138313	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	157.890	0.000	6.010	44.930	71.220	0.000
41	Average Cost of Fuel per Unit Burned	95.310	54.840	5.990	43.200	73.350	0.000
42	Average Cost of Fuel Burned per Million BTU	16.410	8.870	5.940	2.100	12.630	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.885	0.000	0.000	0.227
44	Average BTU per KWh Net Generation	0.000	0.000	14025.000	0.000	0.000	10570.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *River Rouge* (d)	Plant Name: *River Rouge (cont'd)* (e)	Plant Name: *Marysville* (f)	Line No.
Steam		Steam	1
Conventional		Conventional	2
1956		1943	3
1958		1947	4
933.23	0.00	167.00	5
540	0	0	6
8760	0	0	7
540	0	84	8
540	0	84	9
523	0	84	10
150	0	6	11
3428125000	0	0	12
3235988	0	258114	13
21261275	0	3282060	14
238159658	0	7208752	15
1905295	0	777934	16
264562216	0	11526860	17
283.4909	0.0000	69.0231	18
981811	0	0	19
81005737	0	-45339	20
0	0	0	21
5204	0	0	22
0	0	0	23
0	0	0	24
3477	0	0	25
5341794	0	514123	26
0	0	0	27
0	0	0	28
0	0	0	29
2718888	0	42888	30
12157418	0	0	31
1123026	0	205	32
4474595	0	20769	33
107811950	0	532646	34
0.0314	0.0000	0.0000	35

Coal	Nat Gas	Blast Gas	Coke Gas	All					
									36
tons	Mcf	Mcf	Mcf						37
1719338	404008	0	2811752	0	0	0	0	0	38
9908	1011	0	498	0	0	0	0	0	39
44.210	4.490	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
42.370	5.470	0.000	0.930	0.000	0.000	0.000	0.000	0.000	41
2.140	5.410	0.000	1.870	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.023	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	10405.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Northeast* (b)			Plant Name: *Placid* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1966			1969		
4	Year Last Unit was Installed	1971			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	129.90			13.75		
6	Net Peak Demand on Plant - MW (60 minutes)	150			14		
7	Plant Hours Connected to Load	150			22		
8	Net Continuous Plant Capability (Megawatts)	150			14		
9	When Not Limited by Condenser Water	150			14		
10	When Limited by Condenser Water	115			14		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	-1486000			-425000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	17797			17797		
15	Equipment Costs	13453696			1725164		
16	Asset Retirement Costs	548			356		
17	Total Cost	13472041			1743317		
18	Cost per KW of Installed Capacity (line 17/5) Including	103.7109			126.7867		
19	Production Expenses: Oper, Supv, & Engr	143			7		
20	Fuel	76564			4194		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	13146			677		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	89853			4878		
35	Expenses per Net KWh	-0.0605			-0.0115		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No 2 Oil	Nat Gas	All	No 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels		
38	Quantity (Units) of Fuel Burned	115	6162	0	62	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	139130	1026	0	137300	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	208.260	9.540	0.000	134.920	0.000	0.000
41	Average Cost of Fuel per Unit Burned	158.820	9.460	0.000	67.180	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	27.180	9.220	0.000	11.650	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Harbor Beach* (d)	Plant Name: *St. Clair PP* (e)	Plant Name: *St. Clair PP(cont'd)* (f)	Line No.
Steam	Steam		1
Conventional	Conventional		2
1968	1953		3
1968	1969		4
121.00	1905.01	0.00	5
103	1414	0	6
3088	8760	0	7
103	1414	0	8
103	1414	0	9
103	1365	0	10
30	323	0	11
129738000	6576120000	0	12
149191	2637153	0	13
6652367	56331404	0	14
45848255	765672942	0	15
132057	3342717	0	16
52781870	827984216	0	17
436.2138	434.6351	0.0000	18
590426	2508915	0	19
5631042	110691252	0	20
0	0	0	21
679991	2910294	0	22
0	0	0	23
0	0	0	24
453327	1938885	0	25
41597	9050850	0	26
0	0	0	27
0	0	0	28
0	166822	0	29
190603	2039836	0	30
936504	28884397	0	31
876746	7019678	0	32
512206	4391816	0	33
9912442	169602745	0	34
0.0764	0.0258	0.0000	35

Coal	No 2 Oil	All	Coal	No 2 Oil	Blend Oil	Nat Gas	All		36
Tons	Barrels		Tons	Barrels	Barrels	Mcf			37
69228	7600	0	3751796	21780	7459	338579	0	0	38
11917	137960	0	9468	138095	171600	1008	0	0	39
62.000	74.310	0.000	28.060	134.710	0.740	8.640	0.000	0.000	40
71.420	77.140	0.000	26.320	81.280	36.950	7.650	0.000	0.000	41
3.000	13.310	0.000	1.390	14.010	6.150	7.590	0.000	0.000	42
0.000	0.000	0.043	0.000	0.000	0.000	0.000	0.016	0.000	43
0.000	0.000	13252.000	0.000	0.000	0.000	0.000	10890.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Putnam* (b)			Plant Name: *Superior* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1971			1966		
4	Year Last Unit was Installed	1971			1966		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75			64.00		
6	Net Peak Demand on Plant - MW (60 minutes)	14			76		
7	Plant Hours Connected to Load	52			0		
8	Net Continuous Plant Capability (Megawatts)	14			76		
9	When Not Limited by Condenser Water	14			76		
10	When Limited by Condenser Water	14			52		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	-298000			-446000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	17797			17797		
15	Equipment Costs	1597316			5612320		
16	Asset Retirement Costs	380			548		
17	Total Cost	1615493			5630665		
18	Cost per KW of Installed Capacity (line 17/5) Including	117.4904			87.9791		
19	Production Expenses: Oper, Supv, & Engr	27			11		
20	Fuel	24205			-5		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	2511			1052		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	26743			1058		
35	Expenses per Net KWh	-0.0897			-0.0024		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No 2 Oil			No 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels			Barrels		
38	Quantity (Units) of Fuel Burned	230	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138417	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	85.480	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	105.330	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	18.120	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: *Enrico Fermi* (d)			Plant Name: *Hancock* (e)			Plant Name: *River Rouge* (f)			Line No.
Gas Turbine			Gas Turbine			Internal Combustion			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1966			1967			1967			3
1966			1970			1967			4
64.00			160.34			11.00			5
75			183			11			6
69			49			31			7
75			183			11			8
75			183			11			9
51			141			11			10
0			0			0			11
-18000			127000			-626000			12
0			0			0			13
60176			23778			28315			14
9083368			14001274			1573543			15
513			0			134			16
9144057			14025052			1601992			17
142.8759			87.4707			145.6356			18
207			205			-14			19
159702			92948			-9878			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
19077			18886			-1246			32
0			0			0			33
178986			112039			-11138			34
-9.9437			0.8822			0.0178			35
No 2 Oil			Nat Gas			No 2 Oil			36
Barrels			Mcf			Barrels			37
1763	0	0	9814	0	0	-116	0	0	38
137122	0	0	1024	0	0	136645	0	0	39
94.000	0.000	0.000	9.280	0.000	0.000	88.850	0.000	0.000	40
90.610	0.000	0.000	9.470	0.000	0.000	0.000	0.000	0.000	41
15.730	0.000	0.000	9.250	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.730	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	79126.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: *Belle River* (b)			Plant Name: *Dayton* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1981			1966		
4	Year Last Unit was Installed	1981			1966		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75			10.00		
6	Net Peak Demand on Plant - MW (60 minutes)	14			10		
7	Plant Hours Connected to Load	21			9		
8	Net Continuous Plant Capability (Megawatts)	14			10		
9	When Not Limited by Condenser Water	14			10		
10	When Limited by Condenser Water	14			10		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	-380000			-432000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	533291			31144		
15	Equipment Costs	83584978			1090225		
16	Asset Retirement Costs	779			0		
17	Total Cost	84119048			1121369		
18	Cost per KW of Installed Capacity (line 17/5) Including	6117.7489			112.1369		
19	Production Expenses: Oper, Supv, & Engr	18			5		
20	Fuel	14161			2630		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1691			413		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	15870			3048		
35	Expenses per Net KWh	-0.0418			-0.0071		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No 2 Oil			No 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels			Barrels		
38	Quantity (Units) of Fuel Burned	155	0	0	38	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	138270	0	0	138452	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	151.720	0.000	0.000	85.450	0.000	0.000
41	Average Cost of Fuel per Unit Burned	91.380	0.000	0.000	69.510	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	15.730	0.000	0.000	11.950	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Slocum* (d)			Plant Name: *Colfax* (e)			Plant Name: *Wilmont* (f)			Line No.
Internal Combustion			Internal Combustion			Internal Combustion			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1968			1969			1968			3
1968			1969			1968			4
13.75			13.75			13.75			5
14			14			14			6
12			22			67			7
14			14			14			8
14			14			14			9
14			14			14			10
0			0			0			11
-506000			-382000			-234000			12
0			0			0			13
17797			17797			68534			14
1681952			1539359			1467311			15
333			684			356			16
1700082			1557840			1536201			17
123.6423			113.2975			111.7237			18
4			11			37			19
2319			8496			26163			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
365			1020			3430			32
0			0			0			33
2688			9527			29630			34
-0.0053			-0.0249			-0.1266			35
No 2 Oil			No 2 Oil			No 2 Oil			36
Barrels			Barrels			Barrels			37
34	0	0	94	0	0	314	0	0	38
136909	0	0	137817	0	0	138415	0	0	39
101.610	0.000	0.000	117.540	0.000	0.000	72.610	0.000	0.000	40
68.750	0.000	0.000	90.570	0.000	0.000	83.340	0.000	0.000	41
11.960	0.000	0.000	15.650	0.000	0.000	14.340	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) *(Continued)*

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Line No.	Item (a)	Plant Name: *Monroe* (b)			Plant Name: *Greenwood* (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion			Gas Turbine		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1969			1999		
4	Year Last Unit was Installed	1969			1999		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75			278.00		
6	Net Peak Demand on Plant - MW (60 minutes)	14			278		
7	Plant Hours Connected to Load	20			866		
8	Net Continuous Plant Capability (Megawatts)	14			276		
9	When Not Limited by Condenser Water	14			278		
10	When Limited by Condenser Water	14			278		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	-471000			40968000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	63265			0		
15	Equipment Costs	1469085			75551274		
16	Asset Retirement Costs	1153			0		
17	Total Cost	1533503			75551274		
18	Cost per KW of Installed Capacity (line 17/5) Including	111.5275			271.7672		
19	Production Expenses: Oper, Supv, & Engr	10			12880		
20	Fuel	6368			3872483		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	923			1184339		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	7301			5069702		
35	Expenses per Net KWh	-0.0155			0.1237		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No 2 Oil			Nat Gas		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels			Mcf		
38	Quantity (Units) of Fuel Burned	85	0	0	624594	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137921	0	0	1009	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	72.180	0.000	0.000	6.010	0.000	0.000
41	Average Cost of Fuel per Unit Burned	75.130	0.000	0.000	6.200	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	12.970	0.000	0.000	6.140	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.000	0.090	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	0.000	15382.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: *Oliver* (d)			Plant Name: *St. Clair* (e)			Plant Name: *Delray* (f)			Line No.
Internal Combustion			Gas Turbine			Gas Turbine			1
Full Outdoor			Full Outdoor			Full Outdoor			2
1969			1968			1999			3
1970			1968			1999			4
13.75			18.59			159.00			5
14			23			159			6
59			11			68			7
14			23			159			8
14			23			159			9
14			19			127			10
0			0			0			11
-292000			-1743000			2784000			12
0			0			0			13
17797			37102			0			14
1600496			3352055			45373553			15
356			568			274			16
1618649			3389725			45373827			17
117.7199			182.3413			285.3700			18
27			-1			952			19
57860			14086			268071			20
0			0			0			21
0			0			0			22
0			0			0			23
0			0			0			24
0			0			0			25
0			0			0			26
0			0			0			27
0			0			0			28
0			0			0			29
0			0			0			30
0			0			0			31
2507			3039			87514			32
0			0			0			33
60394			17124			356537			34
-0.2068			-0.0098			0.1281			35
No 2 Oil			Nat Gas	No 2 Oil	All	Nat Gas			36
Barrels			Mcf	Barrels		Mcf			37
258	0	0	1604	41	0	45969	0	0	38
122927	0	0	1008	137791	0	1013	0	0	39
80.730	0.000	0.000	8.640	134.710	0.000	7.720	0.000	0.000	40
223.930	0.000	0.000	7.230	60.740	0.000	5.830	0.000	0.000	41
43.370	0.000	0.000	7.170	10.500	0.000	5.760	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.142	0.100	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	16726.000	0.000	0.000	44

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Line No.	Item (a)	Plant Name: *Belle River* (b)			Plant Name: (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor					
3	Year Originally Constructed	1999					
4	Year Last Unit was Installed	1999					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	300.00			0.00		
6	Net Peak Demand on Plant - MW (60 minutes)	279			0		
7	Plant Hours Connected to Load	1192			0		
8	Net Continuous Plant Capability (Megawatts)	279			0		
9	When Not Limited by Condenser Water	279			0		
10	When Limited by Condenser Water	1279			0		
11	Average Number of Employees	0			0		
12	Net Generation, Exclusive of Plant Use - KWh	5911100			0		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	0			0		
15	Equipment Costs	0			0		
16	Asset Retirement Costs	0			0		
17	Total Cost	0			0		
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000			0.0000		
19	Production Expenses: Oper, Supv, & Engr	17095			0		
20	Fuel	4402070			0		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	0			0		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	1571827			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	5990992			0		
35	Expenses per Net KWh	1.0135			0.0000		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf					
38	Quantity (Units) of Fuel Burned	828560	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1009	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	5.180	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	5.310	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	5.260	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.070	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	14149.000	0.000	0.000	0.000	0.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)*(Continued)*

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Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0.0000	0.0000	0.0000	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35

									36
									37
0	0	0	0	0	0	0	0	0	38
0	0	0	0	0	0	0	0	0	39
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	40
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	41
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.000	44

FOOTNOTE DATA

Schedule Page: 402 Line No.: 35 Column: b

2009,

Footnote 450 2009 p402-403

Schedule Page: 402 Line No.: 20 Column: b

Fuel cost are computed from the combination of Fuel and Fuel Handling costs.
The total Fuel Handling Reported costs (501) are $21M

The plant breakdown is as follows: MNPP $6.7M; GWEC $41; TCPP $1.6M; RRPP $3.3M; MVPP $(45K); HBPP $21K; SCPP $6.1M; BRPP Deco $3.1M.

Schedule Page: 402.1 Line No.: 19 Column: c

Trenton Channel Power Plant and River Rouge Power Plant Fuel costs exclude any steam sales for the year as follows: TCPP Steam Sales $1.3M and RRPP Steam Sales $465K

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.6 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 43 Column: b3

Average Cost of Fuel Burned per Kwh Net Gen expressed in $/MWH = $13.63

Schedule Page: 402 Line No.: 43 Column: c3

Average Cost of Fuel Burned per Kwh Net Gen expressed in $/MWH = $12.92

All Peaker groups have 13 employees supporting all peakers.

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: c

See note for p. 402.2 col. b.

Schedule Page: 402.2 Line No.: 11 Column: b

2009/Q4

Footnote 450 2008 p402-403

FOOTNOTE DATA

Schedule Page: 402 Line No.: 20 Column: b

Fuel cost are computed from the combination of Fuel and Fuel Handling costs.
The total Fuel Handling Reported costs (501) are $21M

The plant breakdown is as follows: MNPP $6.7M; GWEC $41; TCPP $1.6M; RRPP $3.3M; MVPP $(45K); HBPP $21K; SCPP $6.1M; BRPP Deco $3.1M.

Schedule Page: 402.1 Line No.: 19 Column: c

Trenton Channel Power Plant and River Rouge Power Plant Fuel costs exclude any steam sales for the year as follows: TCPP Steam Sales $1.3M and RRPP Steam Sales $465K: Source Ryan S P3M Data

Schedule Page: 402.2 Line No.: -1 Column: b
Schedule Page: 402.2 Line No.: -1 Column: c
Schedule Page: 402.3 Line No.: -1 Column: b
Schedule Page: 402.3 Line No.: -1 Column: c
Schedule Page: 402.3 Line No.: -1 Column: d
Schedule Page: 402.3 Line No.: -1 Column: e
Schedule Page: 402.3 Line No.: -1 Column: f
Schedule Page: 402.4 Line No.: -1 Column: b
Schedule Page: 402.4 Line No.: -1 Column: c
Schedule Page: 402.4 Line No.: -1 Column: d
Schedule Page: 402.4 Line No.: -1 Column: e
Schedule Page: 402.4 Line No.: -1 Column: f
Schedule Page: 402.5 Line No.: -1 Column: b
Schedule Page: 402.5 Line No.: -1 Column: c
See note for p. 402.5 col. b.
Schedule Page: 402.5 Line No.: -1 Column: d
Schedule Page: 402.5 Line No.: -1 Column: e
Schedule Page: 402.5 Line No.: -1 Column: f
See note for p. 403.5 col. d.
Schedule Page: 402.6 Line No.: -1 Column: b
All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 43 Column: b3

Average Cost of Fuel Burned per Kwh Net Gen expressed in $/MWH = $13.63 - Source Ryan Schoen

Schedule Page: 402 Line No.: 43 Column: c3

Average Cost of Fuel Burned per Kwh Net Gen expressed in $/MWH = $12.92 - Source Ryan Schoen

All Peaker groups have 13 employees supporting all peakers.

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: c

See note for p. 402.3 col. b.

Schedule Page: 402.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: e

See note for p. 403.3 col. d.

Schedule Page: 402.3 Line No.: -1 Column: f

FOOTNOTE DATA

See note for p. 403.3 col. d.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: c

See note for p.402.4 Column(b).

Schedule Page: 402.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.4 Line No.: -1 Column: e

See note for p. 403.4 col. d.

Schedule Page: 402.4 Line No.: -1 Column: f

Schedule Page: 402.5 Line No.: -1 Column: b

Schedule Page: 402.5 Line No.: -1 Column: c

See note for p. 402.5 col. b.

Schedule Page: 402.5 Line No.: -1 Column: d

Schedule Page: 402.5 Line No.: -1 Column: e

See note for p. 403.5 col. d.

Schedule Page: 402.5 Line No.: -1 Column: f

See note for p. 403.5 col. d.

Schedule Page: 402.6 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)

1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)
2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.
3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.
4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."

Line No.	Item (a)	FERC Licensed Project No. 2680 Plant Name: LUDINGTON(Total) (b)
1	Type of Plant Construction (Conventional or Outdoor)	Coventional
2	Year Originally Constructed	1973
3	Year Last Unit was Installed	1973
4	Total installed cap (Gen name plate Rating in MW)	1,979
5	Net Peak Demaind on Plant-Megawatts (60 minutes)	1,851
6	Plant Hours Connect to Load While Generating	3,737
7	Net Plant Capability (in megawatts)	1,872
8	Average Number of Employees	40
9	Generation, Exclusive of Plant Use - Kwh	2,086,604,000
10	Energy Used for Pumping	2,943,468,000
11	Net Output for Load (line 9 - line 10) - Kwh	-856,864,000
12	Cost of Plant	
13	Land and Land Rights	4,549,194
14	Structures and Improvements	37,536,055
15	Reservoirs, Dams, and Waterways	212,287,756
16	Water Wheels, Turbines, and Generators	90,543,780
17	Accessory Electric Equipment	16,419,234
18	Miscellaneous Powerplant Equipment	4,100,983
19	Roads, Railroads, and Bridges	3,398,333
20	Asset Retirement Costs	
21	Total cost (total 13 thru 20)	368,835,335
22	Cost per KW of installed cap (line 21 / 4)	186.3746
23	Production Expenses	
24	Operation Supervision and Engineering	
25	Water for Power	
26	Pumped Storage Expenses	
27	Electric Expenses	
28	Misc Pumped Storage Power generation Expenses	
29	Rents	
30	Maintenance Supervision and Engineering	
31	Maintenance of Structures	
32	Maintenance of Reservoirs, Dams, and Waterways	
33	Maintenance of Electric Plant	
34	Maintenance of Misc Pumped Storage Plant	
35	Production Exp Before Pumping Exp (24 thru 34)	
36	Pumping Expenses	
37	Total Production Exp (total 35 and 36)	
38	Expenses per KWh (line 37 / 9)	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. 0 Plant Name: LUDINGTON(DECo%) (c)	FERC Licensed Project No. 0 Plant Name: (d)	FERC Licensed Project No. 0 Plant Name: (e)	Line No.
Conventional			1
			2
			3
970			4
907			5
			6
917			7
			8
1,326,451			9
1,860,810			10
-534,359			11
			12
3,190,436			13
19,823,787			14
113,964,484			15
47,960,646			16
7,943,564			17
2,008,265			18
1,862,785			19
			20
196,753,967			21
202.8391			22
			23
1,193,923			24
			25
			26
826,568			27
934,305			28
			29
303,044			30
323,021			31
564,625			32
1,896,134			33
1,382,148			34
7,423,768			35
40,957,415			36
48,381,183			37
36.4742			38

FOOTNOTE DATA

Schedule Page: 408 Line No.: 1 Column: b

*The Ludington Project is jointly owned by joint licensees Consumer Energy Company and The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire Plant. Information in Column (c), Lines 4 through 11, reflects Detroit Edison Company's 49% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Detroit Edison Company's books. Plant investment reflects the amount in service at December 31, 2009.

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1	Steam Heating Plant					
2						
3						
4						
5						
6	Internal Combustion					
7						
8	Peaking Units					
9						
10	* Connors Creek	1971	5.50	5.0	-123	1,068,084
11	*Harbor Beach	1967	4.00	4.0	-102	563,243
12	*St. Clair	1970	5.50	5.0	-1,696	3,352,055
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
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41						
42						
43						
44						
45						
46						

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
194,197		561	158	Oil	675	10
140,811		3,263	465	Oil	1,332	11
609,465		2,488	450	Oil	1,050	12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
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						29
						30
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						36
						37
						38
						39
						40
						41
						42
						43
						44
						45
						46

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	C-Coal O-Oil G-Gas P-Pulv. Coal Kind of Fuel and Method of Firing	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Conners Creek (1)	Detroit,MI	4/1951	G	1,380	950	660
2							
3							
4							
5							
6							
7							
8	Marysville(6)	Marysville,MI	4/1930-	C P	850	900	440
9			1947				
10							
11							
12							
13							
14							
15	Trenton Channel	Trenton,MI	2/1949-	O	1,380	950	150
16			1950				
17			2/1949	C, O P	1,380	950	600
18			1/1968	C, O P	2520/521	1000/1000	3,580
19							
20							
21							
22	St. Clair (2)	E. China Twp.,MI	4/1953-	C, O P	1800/330	1000/1000	1,070
23			1954				
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators					Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
					Name Plate Rating in Kilowatts		Hydrogen Pressure (Designate air cooled generators)		Power Factor			
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	1
1951	150.00	TC-2F	1,380	1,800	115,000	135,000	0.5	30.0	.80	15.5	135,000	2
												3
											270,000	4
												5
												6
												7
1943	83.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	8
1947	84.00	SC	815	1,800	N/A	N/A	AIR		.75	14.4	75,000	9
												10
											150,000	11
												12
												13
												14
1949	138.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	15
1950	100.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	16
1968	520.00	TC-4F	2,400	3,600	(3)	535,500	(3)	45.0	.90	22.0	535,500	17
												18
											775,500	19
												20
												21
1953	156.25	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	22
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	23
1953	162.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	24
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	25
												26

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing (C-Coal, O-Oil, G-Gas, P-Pulv. Coal)	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	St. Clair (Continued)						
2							
3							
4							
5			1/1959	O	2400/553	1050/1000	2,100
6							
7			1/1961	C P	2450/516	1050/1000	2,100
8							
9			1/1969	C P	2520/517	1000/1000	3,554
10							
11							
12							
13							
14	Monroe	Monroe,MI	1/1971	C P	3800/740	1006/1002	5,718
15			1/1973	C P	3800/737	1006/1002	5,718
16			1/1973	C P	3800/737	1006/1002	5,718
17			1/1974	C P	3800/740	1006/1002	5,718
18							
19							
20							
21							
22	River Rouge (7)	River Rouge,MI	1/1956	G (4) (7)	2000/440	1050/1000	1,720
23							
24			1/1957	C,O(4) P	2000/440	1050/1000	1,710
25							
26			1/1958	C,O(4) P	2400/498	1050/1000	2,000

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators
(Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)

Year Installed	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators							
					Name Plate Rating in Kilowatts							
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
							Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1954	171.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	1
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	2
1954	158	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	3
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	4
1959	325.0	CC-2F	2,400	3,600HP	(3)	180,200	(3)	30.0	.85	18.0	180,200	5
				1,800LP	(3)	177,562	(3)	30.0	.85	18.0	177,562	6
1961	325.0	CC-2F	2,400	3,600HP	(3)	194,013	(3)	45.0	.85	18.0	194,013	7
				1,800LP	(3)	158,738	(3)	45.0	.85	18.0	158,737	8
1969	500.0	TC-4F	2,401	3,600	(3)	544,500	(3)	60.0	.90	18.0	544,500	9
											----------	10
											1,905,012	11
											==========	12
												13
1971	770.0	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	14
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	15
1973	754.5	TC-4F	3,800	3,600	(3)	822,600	(3)	75.0	.90	26.0	822,600	16
1974	775.0	TC-4F	3,800	3;600	547,524	817,200	30.0	75.0	.90	26.0	817,200	17
											----------	18
											3,279,600	19
											==========	20
												21
1956	260.0	CC-2F	2,000	3,600HP	135,000	146,739	15.0	30.0	.80	18.0	146,739	22
				1,800LP	125,000	135,870	15.0	30.0	.80	18.0	135,870	23
1957	260.0	CC-2F	2,000	3,600HP	156,000	179,500	30.0	45.0	.80	18.0	179,500	24
				1,800LP	104,000	113,000	15.0	30.0	.80	18.0	113,000	25
1958	321.5	CC-2F	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	26

STEAM-ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at the end of year. Show unit type installation, boiler, and turbine-generator, on same line.
3. Exclude plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to

Line No.	Name of Plant	Location of Plant	Boilers (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				
			Number and Year Installed	Kind of Fuel and Method of Firing (C-Coal O-Oil G-Gas P-Pulv. Coal N-Nuclear)	Rated Pressure (in psig)	Rated Steam Temperature (Indicate reheat boilers as 1050/1000)	Rated Max. Continuous M lbs. Steam per Hour
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1							
2							
3							
4							
5							
6	Harbor Beach	Harbor Beach,MI	1/1968	C P	1,450	1,000	862
7							
8							
9	Greenwood	Greenwood Twp. MI	1/1979	G,O	2,520	1005/1005	5,500
10							
11							
12	Belle River (5)	China Twp.,MI	1/1984	C P	2,520	1005/1005	4,550
13			1/1985	C P	2,520	1005/1005	4,550
14							
15							
16							
17							
18	Fermi 2	Frenchtown Twp. MI	1/1988	N	1,000	545/545	14,800
19							
20							
21							
22							
23							
24							
25							
26							

STEAM-ELECTRIC GENERATING PLANTS (Continued)

such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross compound turbine-generator units on two lines-H.P. section and L.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
	Turbines (Include both ratings for the boiler and the turbine-generator of dual-rated installations)				Generators							
					Name Plate Rating in Kilowatts							
Year Installed	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross-compound (CC); single casing (SC); topping unit (T); and noncondensing (NC). Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (IN MV) (If other than 3 phase, 60 cycle indicate other characteristic)	Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n)) KW	Line No.
							Min.	Max.				
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
				1,800LP	146,000	158,692	15.0	30.0	.85	18.0	158,692	1
												2
											933,232	3
												4
												5
1968	121.00	TC	1,450	3,600	88,200	121,005	0.5	30.0	.90	13.8	121,005	6
												7
												8
1979	785	TC-4F	2,520	3,600	(3)	815,400	(3)	75.0	.90	26.0	815,400	9
												10
												11
1984	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	12
1985	641.23	TC-4F	2,520	3,600	(3)	697,500	(3)	75.0	.90	26.0	697,500	13
												14
											1,395,000	15
												16
												17
1988	1154.00	TC-6F	1,000	1,800	(3)	1,131,000	60.0	75.0	.90	22.0	1,131,000	18
												19
												20
												21
												22
												23
												24
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STEAM-ELECTRIC GENERATING PLANTS

Line No.

1 The following notes refer to pages 413A through 413B.2.
2
3 (1) Conners Creek Power Plant was reactivated in 1999 and converted to a gas fired unit.
4 (2) St. Clair Unit No. 5 is in economy reserve status and did not operate in 2009.
5 (3) Name plates do not include minimum hydrogen pressure on corresponding ratings.
6 (4) These boilers also burn blast furnace gas.
7 (5) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated
8 entity. The Respondent's undivided ownership interest is 63% in Unit No. 1, 81% of the portion of the
9 facilities applicable to Belle River used jointly by Belle River and St. Clair Power Plants
10 and 75% in facilities used in common with Unit No. 2. The Respondent is entitled to 81%
11 of the capacity and energy of the entire plant and is responsible for the same percentage of the plant's operation
12 and maintenance expenses and capital improvements. Expense accounts affected are steam power generation
13 operation and maintenance accounts, administrative and general operation accounts and taxes other than
14 income taxes. Refer to Note 6 of the Notes to Consolidated Financial Statements in the 2007 Annual Report
15 to Shareholders.
16 (6) Marysville Power Plant is in cold standby status and was not operated in 2009.
17 (7) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998.
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PUMPED STORAGE GENERATING PLANTS

1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Shwo associated prime movers and generators on the same line.
3. Exclude from this schedule the book cost of plant included in Account 121, *Nonutility Property*.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any

Line No.	Name of Plant	Location	Name of Stream	WATER WHEELS OF HYDRAULIC TURBINES/PUMPS (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner - Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), impulse (I), or Tublar (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head With Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	363.6' (3)	353'
2					Vert F	1973	363.7'	353'
3					Vert F	1973	363.7'	353'
4					Vert F	1973	363.7'	353'
5					Vert F	1973	363.7'	353'
6					Vert F	1973	363.7'	353'
7								
8								

9
10
11
12 (1) Detroit Edison and the Consumer Energy Company, a nonassociated company, are
13 co-owners, as tenants in common, of the Ludington Pumped Storage Plant
14 with Detroit Edison having a 49% undivided interest and Consumer Energy Company a
15 51% undivided interest. A license for Project No 2680 has been issued
16 by the Federal Power Commission to the two companies as joint licensees.
17 The project includes the pumped storage plant, substation and certain
18 transmission facilities. Consumer Energy Company is operator of the plant and is
19 responsible for operation and maintenance, except that operating agree-
20 ment specifies that mutual agreement be sought on major operation and
21 maintenance matters pertaining to the plant. Consumer Energy Company and Detroit
22 Edison are entitled to 51% and 49%, respectively, of the generating
23 capability and energy output of the plant with pumping energy being
24 supplied in the same percentages.
25
26 Operation, maintenance and other expenses of the project are shared by
27 Consumer Energy Company and Detroit Edison, 51% and 49%, respectively.
28
29 Expense accounts affected are hydraulic power generation operation and
30 maintenance accounts, transmission operation and maintenance accounts,
31 certain administrative and general operation accounts and general tax
32 accounts.
33
34 (2) All units are reversible pump/turbines.
35
36 (3) Change in Gross Static Head with pond full due to increase in average lake level for 2009 of 578.93'.
37

PUMPED STORAGE GENERATING PLANTS (Continued)

generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS									
RPM (Designate whether turbine or pump) (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or d.c. (o)	NAME PLATE RATING IN Hp (p)	NAME PLATE RATING IN MVa (q)	Line No
	None								1
									2
									3
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PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether is has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Line No.	GENERATORS OR GENERATOR/MOTORS (In Column (v), designate whether generator or motor)						Total Installed Generating Capacity (Nameplate Ratings) (In megawatts)
	Year Installed	Voltage	Phase	Frequency or d.c.	Nameplate Rating of Unit (In megawatts) (Designate whether MVa, MW, or Hp; indicate power factor)	Number of Units in Plant	
	(r)	(s)	(t)	(u)	(v)	(w)	(x)
1	1973	20.0	3	60 Hz	Generator	6	1,978.8
2					329.8 MW		
3					0.85 Power Factor		
4							
5							
6							
7							
8							
9							
10							
11							
12							
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, Nonutility Property.
4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

Line No.	Name of Plant	Location of Plant	Prime Movers (In column (e), indicate basic cycle for gas-turbine as open or closed: indicate basic cycle for internal-combustion as 2 or 4)			
			Internal-Combustion or Gas-Turbine	Year Installed	Cycle	Belted or Direct Connected
	(a)	(b)	(c)	(d)	(e)	(f)
1	Enrico Fermi	Frenchtown Twp., MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11,12	Greenwood Twp.,MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1,2,3	Commerce Twp., MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Twp., MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1,2	Commerce Twp., MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Twp., MI	Gas Turbine	1968	Open	Direct
10	Superior	Superior Twp., MI	Gas Turbine	1966	Open	Direct
11	Belle River	East China Twp., MI	Int. Combustion	1980	2	Direct
12	Belle River #12,13	East China Twp., MI	Gas Turbine	1999	Open	Direct
13	Colfax	Handy Twp., MI	Int. Combustion	1969	2	Direct
14	Dayton	Van Buren Twp., MI	Int. Combustion	1966	2	Direct
15	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
16	Oliver	Oliver Twp., MI	Int. Combustion	1970	2	Direct
17	Placid	Springfield Twp., MI	Int. Combustion	1970	2	Direct
18	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
19	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
20	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
21	Wilmot	Kingston Twp., MI	Int. Combustion	1968	2	Direct
22	Delray	Detroit, MI	Gas Turbine	1999	Open	Direct
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						

INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name plate ratings) (in megawatts)	Line No.
Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency or d.c. (k)	Name Plate Rating of Unit (in megawatts) (l)	Number of Units in Plant (m)	(n)	
20,783	1966	13.8 kV	3	60	16.000	4	75.000	1
98,029	1999	13.8 kV	3	60	93.000	3	278.000	2
25,342	1967	13.8 kV	3	60	19.000	3	57.000	3
28,828	1969	13.8 kV	3	60	19.635	1	19.635	4
52,829	1966-70	13.8 kV	3	60	41.850	2	83.700	5
20,783	1966-67	13.8 kV	3	60	16.000	4	64.000	6
27,018	1971	13.8 kV	3	60	23.400	1	23.400	7
26,415	1971	13.8 kV	3	60	21.250	2	42.500	8
23,465	1968	13.8 kV	3	60	18.594	1	18.594	9
20,783	1966	13.8 kV	3	60	16.000	4	76.000	10
3,687	1980	4.16 kV	3	60	2.750	5	13.750	11
98,029	1999	13.8 kV	3	60	93.000	3	278.000	12
3,687	1969	4.16 kV	3	60	2.750	5	13.750	13
2,875	1966	4.16 kV	3	60	2.000	5	10.000	14
3,687	1969	4.16 kV	3	60	2.750	5	13.750	15
3,687	1970	4.16 kV	3	60	2.750	5	13.750	16
3,687	1970	4.16 kV	3	60	2.750	5	13.750	17
3,687	1971	4.16 kV	3	60	2.750	5	13.750	18
3,687	1967	4.16 kV	3	60	2.750	4	11.000	19
3,687	1968	4.16 kV	3	60	2.750	5	13.750	20
3,687	1968	4.16 kV	3	60	2.750	5	13.750	21
84,326	1999	13.8 kV	3	60	80.000	2	160.000	22
								23
								24
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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
3. Report data by individual lines for all voltages if so required by a State commission.
4. Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)	(e)	On Structure of Line Designated (f)	On Structures of Another Line (g)	(h)
1	Overhead Group		120.00		Tower	41.41		
2	Overhead Group		120.00		Tower-Wire	2.40		
3	Overhead Group		120.00		Wood	9.80		
4	Underground Group		120.00		Steel Pipe	12.74		
5								
6								
7								
8								
9								
10								
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36					TOTAL	66.35		

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
	734	3,671	4,405					1
		21	21					2
		490	490					3
	16	3,529	3,545					4
								5
								6
								7
								8
								9
								10
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	750	7,711	8,461					36

FOOTNOTE DATA

Schedule Page: 422 Line No.: 2 Column: a

Both the overhead and Underground groups are reported in circuit mile. The Detroit Ediosn Company does not maintain pole mile statistics

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - ST CLAIR SHORES	Distribution	41.57	4.80	
2	Abbott - ST CLAIR SHORES	Distribution	24.00	4.80	
3	Acme - BROWNSTOWN TWP	Distribution	41.57	13.20	
4	Adair - COLUMBUS TWP	Distribution	41.57	4.80	
5	Adams - ROMEO	Distribution	120.00	41.57	
6	Adams - ROMEO	Distribution	120.00	13.20	
7	Adams - ROMEO	Distribution			
8	Adams - ROMEO	Distribution			
9	Airport - HURON TWP	Distribution	120.00	13.20	
10	Akron - CITY OF NOVI	Distribution	120.00	13.20	
11	Akron - CITY OF NOVI	Distribution			
12	Alamo - HURON TWP	Distribution	120.00	13.20	
13	Alfred - DETROIT	Distribution	120.00	13.20	
14	Alfred - DETROIT	Distribution			
15	Algonac - ALGONAC	Distribution	41.57	13.20	
16	Algonac - ALGONAC	Distribution	24.00	4.80	
17	Algonac - ALGONAC	Distribution			
18	Allen Park - ALLEN PARK	Distribution	41.57	4.80	
19	Allen Park - ALLEN PARK	Distribution	24.00	4.80	
20	Almont - ALMONT	Distribution	41.57	4.80	
21	Alpha - STERLING HTS	Distribution	120.00	13.20	
22	Alpha - STERLING HTS	Distribution			
23	Alpine - BLOOMFIELD TWP	Distribution	41.57	13.20	
24	Amsterdam - DETROIT	Distribution	24.00	4.80	
25	Anderson - FREMONT TWP	Distribution	24.00	4.80	
26	Angola - SOUTHFIELD	Distribution	41.57	13.20	
27	Angola - SOUTHFIELD	Distribution			
28	Annchester - DETROIT	Distribution	41.57	4.80	
29	Annchester - DETROIT	Distribution	24.00	4.80	
30	Apache - TROY	Distribution	120.00	13.20	
31	Apache - TROY	Distribution			
32	Applegate - APPLEGATE	Distribution	24.00	4.80	
33	Applegate - APPLEGATE	Distribution			
34	Appoline - DETROIT	Distribution	41.57	4.80	
35	Appoline - DETROIT	Distribution	24.00	4.80	
36	Argo - ANN ARBOR	Distribution	41.57	4.80	
37	Arizona - YPSILANTI TWP	Distribution	120.00	13.20	
38	Arizona - YPSILANTI TWP	Distribution			
39	Armada - ARMADA	Distribution	41.57	13.20	
40	Armada - ARMADA	Distribution	41.57	4.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
10	1					1
10	1					2
30	2					3
5	2					4
30	1					5
50	2					6
			Static Capacitor	1	12	7
			Static Capacitor	2	12	8
25	1					9
80	2					10
			Static Capacitor	3	18	11
8	1					12
50	2					13
			Static Capacitor	2	12	14
25	2					15
6	6					16
			Static Capacitor	1	4	17
18	1					18
28	2					19
10	2					20
80	2					21
			Static Capacitor	2	12	22
30	2					23
40	4					24
1	6					25
75	3					26
			Static Capacitor	3	18	27
10	1					28
20	2					29
120	3					30
			Static Capacitor	3	18	31
2	3					32
			Static Capacitor	1	6	33
20	2					34
10	1					35
18	3					36
50	2					37
			Static Capacitor	2	12	38
5	1					39
4	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Arnold - TROY	Distribution	41.57	4.80	
2	Arrowhead - ELKLAND TWP.	Distribution	120.00	41.57	
3	Arrowhead - ELKLAND TWP.	Distribution			
4	Artillery - DETROIT	Distribution	24.00	4.80	
5	Aspen - WHEATLAND TWP	Distribution	41.57	13.20	
6	Aspen - WHEATLAND TWP	Distribution			
7	Atlanta - DENMARK TWP	Distribution	120.00	13.20	
8	Atlas - RIVERVIEW	Distribution	41.57	4.80	
9	Attica - ATTICA TWP	Distribution	41.57	4.80	
10	Auburn Heights - ROCHESTER HILLS	Distribution	120.00	13.20	
11	Auburn Heights - ROCHESTER HILLS	Distribution	41.57	13.20	
12	Auburn Heights - ROCHESTER HILLS	Distribution			
13	Augusta - MACOMB	Distribution	120.00	13.20	
14	Augusta - MACOMB	Distribution			
15	Bad Axe - VERONA TWP	Distribution	120.00	41.57	
16	Bad Axe - VERONA TWP	Distribution	120.00	13.20	
17	Bad Axe - VERONA TWP	Distribution	41.57	4.80	
18	Bad Axe - VERONA TWP	Distribution			
19	Baker - ST CLAIR SHORES	Distribution	41.57	4.80	
20	Baldwin - ORION TWP	Distribution	41.57	13.20	
21	Baldwin - ORION TWP	Distribution			
22	Baldwin - ORION TWP	Distribution			
23	Balfour - DETROIT	Distribution	24.00	4.80	
24	Baltic - PLYMOUTH TWP	Distribution	120.00	41.57	
25	Barnes Lake - DEERFIELD TWP	Distribution	41.57	4.80	
26	Bartlett - PONTIAC	Distribution	41.57	8.66	
27	Bay Port - FAIRHAVEN TWP	Distribution	41.57	4.80	
28	Beach - HARRISON TWP	Distribution	41.57	13.20	
29	Beach - HARRISON TWP	Distribution			
30	Beck - ROSEVILLE	Distribution	120.00	13.20	
31	Beck - ROSEVILLE	Distribution			
32	Bell Creek - LIVONIA	Distribution	41.57	13.20	
33	Belleville - VAN BUREN TWP	Distribution	41.57	13.20	
34	Belleville - VAN BUREN TWP	Distribution	24.00	4.80	
35	Bemis - SALINE	Distribution	120.00	13.20	
36	Bennet - MARLETTE TWP	Distribution	120.00	41.57	
37	Benson - STERLING HEIGHTS	Distribution	120.00	13.20	
38	Benson - STERLING HEIGHTS	Distribution	41.57	13.20	
39	Bergen - OREGON TWP	Distribution	120.00	13.20	
40	Berkley - BERKLEY	Distribution	41.57	4.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
20	2					1
50	1					2
			Static Capacitor	1	6	3
15	2					4
5	1					5
			Static Capacitor	1	6	6
8	1					7
20	2					8
6	1					9
25	1					10
25	1					11
			Static Capacitor	2	12	12
80	2					13
			Static Capacitor	2	12	14
75	1					15
17	2					16
8	2					17
			Static Capacitor	2	12	18
23	2					19
30	2					20
			Static Capacitor	1	12	21
			Static Capacitor	2	12	22
30	3					23
75	1					24
10	1					25
13	1					26
2	1					27
50	2					28
			Static Capacitor	2	12	29
50	2					30
			Static Capacitor	2	12	31
40	2					32
8	1					33
6	6					34
25	1					35
75	1					36
25	1					37
50	2					38
8	1					39
20	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Berkley - BERKLEY	Distribution	24.00	4.80	
2	Berlin - BERLIN TWP	Distribution	120.00	13.20	
3	Bernard - WALES TWP	Distribution	41.57	4.80	
4	Beverly - BEVERLY HILLS	Distribution	41.57	4.80	
5	Biddle - WAYNE	Distribution	41.57	13.20	
6	Biddle - WAYNE	Distribution	41.57	4.80	
7	Biddle - WAYNE	Distribution			
8	Biltmore - DEARBORN HTS	Distribution	41.57	13.20	
9	Biltmore - DEARBORN HTS	Distribution	41.57	4.80	
10	Bingham - BINGHAM TWP	Distribution	41.57	4.80	
11	Bingham - BINGHAM TWP	Distribution			
12	Birch - VASSAR	Distribution	41.57	4.80	
13	Birch - VASSAR	Distribution			
14	Birmingham - BIRMINGHAM	Distribution	41.57	4.80	
15	Bishop - WARREN	Distribution	41.57	4.80	
16	Bishop - WARREN	Distribution			
17	Bismarck - STERLING HEIGHTS	Distribution	120.00	13.20	
18	Bismarck - STERLING HEIGHTS	Distribution			
19	Blair - ROYAL OAK	Distribution	41.57	4.80	
20	Bloomfield - PONTIAC	Distribution	120.00	41.57	
21	Bloomfield - PONTIAC	Distribution	41.57	13.20	
22	Bloomfield - PONTIAC	Distribution			
23	Bloomfield - PONTIAC	Distribution			
24	Bond - IOSCO TWP	Distribution	41.57	13.20	
25	Bond - IOSCO TWP	Distribution			
26	Boyne - MACOMB TWP	Distribution	120.00	41.57	
27	Boyne - MACOMB TWP	Distribution	120.00	13.20	
28	Boyne - MACOMB TWP	Distribution			
29	Bray - ARBELA TWP	Distribution	41.57	13.20	
30	Brazil - MADISON HEIGHTS	Distribution	41.57	13.20	
31	Bredow - HURON TWP	Distribution	41.57	4.80	
32	Brest - FRENCHTOWN TWP	Distribution	41.57	13.20	
33	Brest - FRENCHTOWN TWP	Distribution	41.57	4.80	
34	Brewer - ADDISON TWP	Distribution	41.57	13.20	
35	Brewer - ADDISON TWP	Distribution			
36	Brighton - BRIGHTON	Distribution	41.57	4.80	
37	Brock - DEARBORN HTS	Distribution	120.00	41.57	
38	Brock - DEARBORN HTS	Distribution			
39	Bronco - SHELBY TWP	Distribution	120.00	13.20	
40	Bronco - SHELBY TWP	Distribution			

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
10	1					1
9	1					2
18	2					3
26	2					4
15	2					5
20	2					6
			Static Capacitor	2	16	7
20	2					8
20	2					9
6	1					10
			Static Capacitor	1	4	11
12	2					12
			Static Capacitor	1	6	13
33	3					14
20	2					15
			Static Capacitor	2	19	16
80	2					17
				2	12	18
15	2					19
300	3					20
40	2					21
			Static Capacitor	3	90	22
			Static Capacitor	2	12	23
5	1					24
			Static Capacitor	1	4	25
100	1					26
80	2					27
			Static Capacitor	1	18	28
5	1					29
30	2					30
2	1					31
8	1					32
5	2					33
25	2					34
			Static Capacitor	1	6	35
12	2					36
200	2					37
			Static Capacitor	2	48	38
80	2					39
			Static Capacitor	2	12	40

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Brooks - SOUTHFIELD	Distribution	41.57	13.20	
2	Brooks - SOUTHFIELD	Distribution			
3	Brown City - BROWN CITY	Distribution	41.57	4.80	
4	Brownstown - WOODHAVEN	Distribution	120.00	41.57	
5	Brownstown - WOODHAVEN	Distribution	120.00	24.00	
6	Brownstown - WOODHAVEN	Distribution	41.57	13.20	
7	Brownstown - WOODHAVEN	Distribution			
8	Bruce - BRUCE TWP	Distribution	41.57	13.20	
9	Bunce Creek - MARYSVILLE	Distribution	120.00	41.57	
10	Bunce Creek - MARYSVILLE	Distribution	120.00	24.00	
11	Bunce Creek - MARYSVILLE	Distribution	41.57	24.00	
12	Bunce Creek - MARYSVILLE	Distribution	41.57	13.20	
13	Bunert - WARREN	Distribution	24.00	13.20	
14	Bunert - WARREN	Distribution	24.00	4.80	
15	Bunert - WARREN	Distribution			
16	Burbank - MT CLEMENS	Distribution	41.57	4.80	
17	Burton - ANN ARBOR	Distribution	41.57	4.80	
18	Cabot - FRENCHTOWN TWP	Distribution	41.57	13.20	
19	Calumet - WATERFORD TWP	Distribution	41.57	4.80	
20	Camden - WATERFORD TWP	Distribution	41.57	13.20	
21	Camden - WATERFORD TWP	Distribution	41.57	4.80	
22	Capac - CAPAC	Distribution	41.57	13.20	
23	Capac - CAPAC	Distribution			
24	Carleton - ASH TWP	Distribution	41.57	4.80	
25	Caro - CARO	Distribution	41.57	4.80	
26	Carpenter - MILAN	Distribution	41.57	4.80	
27	Carpenter - MILAN	Distribution			
28	Carsonville - CARSONVILLE	Distribution	41.57	4.80	
29	Carter - AUBURN HILLS	Distribution	41.57	13.20	
30	Carter - AUBURN HILLS	Distribution			
31	Caseville - CASEVILLE TWP	Distribution	41.57	13.20	
32	Caseville - CASEVILLE TWP	Distribution			
33	Cass City - CASS CITY	Distribution	41.57	13.20	
34	Cass City - CASS CITY	Distribution	41.57	4.80	
35	Cato - DETROIT	Distribution	120.00	13.20	
36	Cato - DETROIT	Distribution	120.00	4.80	
37	Cato - DETROIT	Distribution			
38	Cedar - PORT HURON	Distribution	41.57	4.80	
39	Cedar - PORT HURON	Distribution	24.00	4.80	
40	Centerline - CENTER LINE	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
50	2					1
			Static Capacitor	2	12	2
3	1					3
150	2					4
75	1					5
30	2					6
			Static Capacitor	1	18	7
13	1					8
150	2					9
100	2					10
15	1		Grounding Transforme			11
8	2					12
30	2					13
8	2					14
			Static Capacitor	1	9	15
25	2					16
33	3					17
5	1					18
5	2					19
40	2					20
12	2					21
15	2					22
			Static Capacitor	1	6	23
4	2					24
12	2					25
8	2					26
			Static Capacitor	1	6	27
3	2					28
30	2					29
			Static Capacitor	1	6	30
20	2					31
			Static Capacitor	1	9	32
8	1					33
8	2					34
80	2					35
50	2					36
			Static Capacitor	2	12	37
10	1					38
10	1					39
20	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Cessna - HOWELL TWP	Distribution	41.57	13.20	
2	Chandler - DETROIT	Distribution	24.00	4.80	
3	Charlotte - DETROIT	Distribution	24.00	4.80	
4	Chesterfield - CHESTERFIELD TWP	Distribution	41.57	13.20	
5	Chesterfield - CHESTERFIELD TWP	Distribution			
6	Chestnut - MADISON HEIGHTS	Distribution	120.00	41.57	
7	Chestnut - MADISON HEIGHTS	Distribution	120.00	13.20	
8	Chestnut - MADISON HEIGHTS	Distribution			
9	Chestnut - MADISON HEIGHTS	Distribution			
10	Chicago Blvd - DETROIT	Distribution	24.00	4.80	
11	Chilson - GENOA TWP	Distribution	41.57	13.20	
12	Chippewa - PORT HURON	Distribution	41.57	4.80	
13	Chippewa - PORT HURON	Distribution			
14	Clarkston - INDEPENDENCE TWP	Distribution	41.57	13.20	
15	Clarkston - INDEPENDENCE TWP	Distribution			
16	Clifford - CLIFFORD	Distribution	41.57	4.80	
17	Clifford - CLIFFORD	Distribution			
18	Clyde - HIGHLAND TWP	Distribution	41.57	13.20	
19	Coats - ORION TWP	Distribution	41.57	13.20	
20	Cody - LYON TWP	Distribution	120.00	41.57	
21	Cody - LYON TWP	Distribution	120.00	13.20	
22	Cody - LYON TWP	Distribution			
23	Colfax - HANDY TWP	Distribution	120.00	41.57	
24	Colfax - HANDY TWP	Distribution	41.57	13.20	
25	Colfax - HANDY TWP	Distribution	41.57	4.80	
26	Colfax - HANDY TWP	Distribution	41.57	4.16	
27	Colfax - HANDY TWP	Distribution			
28	Collins - YPSILANTI TWP	Distribution	120.00	13.20	
29	Collins - YPSILANTI TWP	Distribution			
30	Colorado - ORION TWP	Distribution	120.00	13.20	
31	Colorado - ORION TWP	Distribution			
32	Columbiaville - COLUMBIAVILLE	Distribution	41.57	4.80	
33	Commerce Lake - COMMERCE TWP	Distribution	41.57	13.20	
34	Commerce Lake - COMMERCE TWP	Distribution			
35	Conant - DETROIT	Distribution	24.00	4.80	
36	Conrad - HOWELL TWP	Distribution	41.57	13.20	
37	Coolidge - DETROIT	Distribution	24.00	4.80	
38	Cornell - YPSILANTI	Distribution	41.57	4.80	
39	Cortland - HIGHLAND PARK	Distribution	120.00	24.00	
40	Cortland - HIGHLAND PARK	Distribution	120.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
25	2					1
70	6					2
15	2					3
45	3					4
			Static Capacitor	2	12	5
300	3					6
120	3					7
			Static Capacitor	2	48	8
			Static Capacitor	3	18	9
33	3					10
15	2					11
33	3					12
			Static Capacitor	1	5	13
50	2					14
			Static Capacitor	1	12	15
9	2					16
			Static Capacitor	1	6	17
13	1					18
8	1					19
80	2					20
50	2					21
			Static Capacitor	1	18	22
100	1					23
30	2					24
2	1					25
14	1		Generating Transform			26
			Static Capacitor	1	12	27
50	2					28
			Static Capacitor	2	12	29
80	2					30
			Static Capacitor	2	12	31
3	1					32
50	2					33
			Static Capacitor	2	12	34
35	3					35
30	2					36
30	3					37
20	2					38
300	3					39
60	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Cottage - BURTCHVILLE TWP	Distribution	41.57	13.20	
2	Crawford - TROY TWP	Distribution	41.57	13.20	
3	Crestwood - DEARBORN	Distribution	120.00	13.20	
4	Crestwood - DEARBORN	Distribution			
5	Cross - KINDE VILLAGE	Distribution	41.57	13.20	
6	Crown - PITTSFIELD TWP	Distribution	120.00	13.20	
7	Crown - PITTSFIELD TWP	Distribution	41.57	13.20	
8	Crown - PITTSFIELD TWP	Distribution			
9	Culver - WATERFORD TWP	Distribution	41.57	4.80	
10	Curtis - DETROIT	Distribution	41.57	4.80	
11	Custer - MONROE	Distribution	120.00	24.00	
12	Custer - MONROE	Distribution	41.57	24.00	
13	Custer - MONROE	Distribution	24.00	4.80	
14	Custer - MONROE	Distribution			
15	Cypress - MARYSVILLE	Distribution	120.00	13.20	
16	Daly - DEARBORN HTS	Distribution	41.57	4.80	
17	Davis - W BLOOMFIELD	Distribution	41.57	13.20	
18	Davis - W BLOOMFIELD	Distribution			
19	Davis - W BLOOMFIELD	Distribution			
20	Dayton - VAN BUREN TWP	Distribution	120.00	41.57	
21	Dayton - VAN BUREN TWP	Distribution	41.57	13.20	
22	Dayton - VAN BUREN TWP	Distribution	41.57	4.16	
23	Dayton - VAN BUREN TWP	Distribution			
24	Dearborn - DEARBORN	Distribution	41.57	4.80	
25	Dearborn - DEARBORN	Distribution	24.00	4.80	
26	Decatur - DEARBORN	Distribution	24.00	4.80	
27	Delray Peakers - DETROIT	Distribution	120.00	13.20	
28	Denver - DETROIT	Distribution	24.00	4.80	
29	Derby - VASSAR	Distribution	41.57	4.80	
30	Derby - VASSAR	Distribution			
31	Dewey - LIVONIA	Distribution	41.57	13.20	
32	Dewey - LIVONIA	Distribution			
33	Dexter - DEXTER	Distribution	41.57	4.80	
34	Diamond - DEXTER	Distribution	41.57	13.20	
35	Diamond - DEXTER	Distribution			
36	Disco - SHELBY TWP	Distribution	41.57	13.20	
37	Dix - SOUTHGATE	Distribution	41.57	4.80	
38	Dorset - SALINE TWP	Distribution	120.00	41.57	
39	Dover - ROCHESTER HILLS	Distribution	41.57	13.20	
40	Drake - FARMINGTON HILLS	Distribution	120.00	13.20	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
5	1					1
75	3					2
80	2					3
			Static Capacitor	2	12	4
8	1					5
40	1					6
25	1					7
			Static Capacitor	1	9	8
25	2					9
20	2					10
150	2					11
80	5					12
23	2					13
			Static Capacitor	2	31	14
50	2					15
20	2					16
65	3					17
			Static Capacitor	1	6	18
			Static Capacitor	3	18	19
150	2					20
15	2					21
10	1		Generating Transform			22
			Static Capacitor	2	24	23
23	2					24
10	1					25
20	2					26
200	2		Generating Transform			27
30	3					28
25	2					29
				1	6	30
30	2					31
			Static Capacitor	2	12	32
3	1					33
25	2					34
			Static Capacitor	2	14	35
30	2					36
38	2					37
50	1					38
50	2					39
80	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Drake - FARMINGTON HILLS	Distribution			
2	Drexel - FARMINGTON HILLS	Distribution	120.00	13.20	
3	Drexel - FARMINGTON HILLS	Distribution	41.57	13.20	
4	Drexel - FARMINGTON HILLS	Distribution			
5	Dublin - HURON TWP	Distribution	41.57	13.20	
6	Dudley - TROY	Distribution	41.57	13.20	
7	Dudley - TROY	Distribution	41.57	4.80	
8	Dudley - TROY	Distribution			
9	Duvall - NORTHVILLE TWP	Distribution	120.00	13.20	
10	Duvall - NORTHVILLE TWP	Distribution			
11	Eagle - DEARBORN	Distribution	120.00	13.20	
12	Eastland - HARPER WOODS	Distribution	41.57	4.80	
13	Eckles - PLYMOUTH TWP	Distribution	41.57	4.80	
14	Ecorse - ECORSE	Distribution	41.57	4.80	
15	Ecorse - ECORSE	Distribution	24.00	4.80	
16	Eight Mile - DETROIT	Distribution	24.00	4.80	
17	Elba - ELBA TWP	Distribution	41.57	4.80	
18	Elba - ELBA TWP	Distribution			
19	Elgin - LIVONIA	Distribution	41.57	4.80	
20	Elkton - ELKTON	Distribution	41.57	4.80	
21	Elm - TAYLOR	Distribution	120.00	41.57	
22	Elm - TAYLOR	Distribution	120.00	13.20	
23	Elm - TAYLOR	Distribution			
24	Emerick - YPSILANTI TWP	Distribution	41.57	4.80	
25	Emmett - KENOCKEE TWP	Distribution	41.57	4.80	
26	Empire - DETROIT	Distribution	24.00	4.80	
27	Erin - EAST POINTE	Distribution	120.00	41.57	
28	Erin - EAST POINTE	Distribution	41.57	24.00	
29	Erin - EAST POINTE	Distribution	41.57	4.80	
30	Erin - EAST POINTE	Distribution			
31	Essex - DETROIT	Distribution	120.00	24.00	
32	Euclid - TROY	Distribution	41.57	13.20	
33	Evergreen - DETROIT	Distribution	120.00	41.57	
34	Evergreen - DETROIT	Distribution	41.57	24.00	
35	Evergreen - DETROIT	Distribution	41.57	4.80	
36	Evergreen - DETROIT	Distribution			
37	Fairfax - PORT HURON	Distribution	41.57	13.20	
38	Fairgrove - FAIRGROVE TWP	Distribution	41.57	4.80	
39	Fairlane - DETROIT	Distribution	24.00	4.80	
40	Fairmount - DETROIT	Distribution	24.00	4.80	

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	2	12	1
25	1					2
50	2					3
			Static Capacitor	3	18	4
20	2					5
30	2					6
23	2					7
			Static Capacitor	2	9	8
80	2					9
			Static Capacitor	2	12	10
80	2					11
30	3					12
20	2					13
10	1					14
20	2					15
33	3					16
3	1					17
			Static Capacitor	1	4	18
15	2					19
12	2					20
200	2					21
50	2					22
			Static Capacitor	2	36	23
15	2					24
3	1					25
30	3					26
300	3					27
45	2					28
25	2					29
			Static Capacitor	2	54	30
300	3					31
20	2					32
300	3					33
80	6					34
40	4					35
			Static Capacitor	4	84	36
30	2					37
3	1					38
20	2					39
20	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Falcon - MARYSVILLE	Distribution	41.57	4.80	
2	Farmington - FARMINGTON	Distribution	41.57	13.20	
3	Farmington - FARMINGTON	Distribution	41.57	4.80	
4	Farmington - FARMINGTON	Distribution			
5	Fawn - MAYFIELD TWP	Distribution	120.00	13.20	
6	Ferndale - FERNDALE	Distribution	24.00	4.80	
7	Fifteen Mile - STERLING HEIGHTS	Distribution	41.57	4.80	
8	Fifteen Mile - STERLING HEIGHTS	Distribution			
9	Filmore - ALLEN PARK	Distribution	120.00	13.20	
10	Filmore - ALLEN PARK	Distribution			
11	Finlay - LIVONIA	Distribution	41.57	4.80	
12	Fisher - GIBRALTAR	Distribution	41.57	13.20	
13	Fisher - GIBRALTAR	Distribution			
14	Flag - ROMULUS TWP	Distribution	41.57	4.80	
15	Flat Rock - FLAT ROCK	Distribution	41.57	4.80	
16	Fleming - ASH TWP	Distribution	41.57	13.20	
17	Fleming - ASH TWP	Distribution			
18	Flint - GENOA TWP	Distribution	120.00	13.20	
19	Flint - GENOA TWP	Distribution			
20	Florida - LIVONIA	Distribution	41.57	13.20	
21	Forester - FORESTER TWP	Distribution	24.00	4.80	
22	Fountain - PLYMOUTH	Distribution	41.57	13.20	
23	Fountain - PLYMOUTH	Distribution			
24	Fowlerville - FOWLERVILLE	Distribution	41.57	4.80	
25	Fowlerville - FOWLERVILLE	Distribution	24.00	4.80	
26	Fowlerville - FOWLERVILLE	Distribution			
27	Fox - FRANKLIN	Distribution	41.57	4.80	
28	Franklin - BLOOMFIELD TWP	Distribution	41.57	4.80	
29	Fraser - FRASER	Distribution	41.57	4.80	
30	Freedom - LODI TWP	Distribution	41.57	13.20	
31	French Landing - VAN BUREN TWP	Distribution	41.57	13.20	
32	French Landing - VAN BUREN TWP	Distribution	24.00	4.80	
33	French Landing - VAN BUREN TWP	Distribution			
34	Frisbie - DETROIT	Distribution	120.00	24.00	
35	Frisbie - DETROIT	Distribution	24.00	4.80	
36	Front Street - MONROE	Distribution	24.00	4.80	
37	Fuller - ANN ARBOR TWP	Distribution	41.57	4.80	
38	Gagetown - ELKLAND TWP	Distribution	41.57	4.80	
39	Gagetown - ELKLAND TWP	Distribution			
40	Garden City - GARDEN CITY	Distribution	41.57	4.80	

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
12	2					1
30	2					2
20	2					3
			Static Capacitor	2	18	4
50	2					5
20	2					6
20	2					7
			Static Capacitor	1	9	8
50	2					9
			Static Capacitor	2	6	10
20	2					11
23	2					12
			Static Capacitor	1	9	13
8	2					14
9	2					15
23	2					16
			Static Capacitor	2	24	17
50	2					18
			Static Capacitor	2	12	19
23	2					20
1	3					21
50	2					22
			Static Capacitor	2	6	23
3	1					24
3	3					25
			Static Capacitor	1	6	26
20	2					27
14	2					28
33	3					29
10	1					30
5	1					31
3	3					32
			Static Capacitor	1	12	33
300	3					34
40	4					35
23	2					36
8	2					37
3	1					38
			Static Capacitor	1	4	39
18	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Garfield - DETROIT	Distribution	24.00	4.80	
2	Gary - DETROIT	Distribution	41.57	4.80	
3	Gay - INKSTER	Distribution	41.57	4.80	
4	Genesee - RIVER ROUGE	Distribution	24.00	4.80	
5	Genoa - GENOA TWP	Distribution	120.00	41.57	
6	Genoa - GENOA TWP	Distribution	120.00	13.20	
7	Genoa - GENOA TWP	Distribution	41.57	13.20	
8	Genoa - GENOA TWP	Distribution			
9	Gibson - DETROIT	Distribution	24.00	4.80	
10	Giddings - AUBURN HILLS	Distribution	120.00	13.20	
11	Giddings - AUBURN HILLS	Distribution			
12	Gilbert - ROMULUS TWP	Distribution	41.57	13.20	
13	Gilbert - ROMULUS TWP	Distribution			
14	Gilbert - ROMULUS TWP	Distribution			
15	Glendale - REDFORD TWP	Distribution	41.57	4.80	
16	Globe - VASSAR TWP	Distribution	41.57	13.20	
17	Golf - MACOMB TWP	Distribution	120.00	13.20	
18	Golf - MACOMB TWP	Distribution			
19	Goodison - OAKLAND TWP	Distribution	41.57	13.20	
20	Goodison - OAKLAND TWP	Distribution			
21	Grand River - DETROIT	Distribution	24.00	4.80	
22	Grant - DETROIT	Distribution	24.00	4.80	
23	Grayling - SHELBY TWP	Distribution	120.00	13.20	
24	Grayling - SHELBY TWP	Distribution			
25	Grenada - SUPERIOR TWP	Distribution	41.57	13.20	
26	Griffin - LEROY TWP	Distribution	41.57	13.20	
27	Griffin - LEROY TWP	Distribution			
28	Grosse Ile - GROSSE ILE	Distribution	24.00	4.80	
29	Grosse Pointe - DETROIT	Distribution	41.57	4.80	
30	Grosse Pointe - DETROIT	Distribution	24.00	4.80	
31	Grosse Pointe - DETROIT	Distribution			
32	Gulley - DEARBORN	Distribution	41.57	4.80	
33	Gunston - DETROIT	Distribution	24.00	4.80	
34	Hager - NORTHVILLE TWP	Distribution	120.00	13.20	
35	Hager - NORTHVILLE TWP	Distribution			
36	Hamburg - HAMBURG TWP	Distribution	41.57	13.20	
37	Hamburg - HAMBURG TWP	Distribution			
38	Hamlin - ROCHESTER HILLS	Distribution	120.00	13.20	
39	Hamlin - ROCHESTER HILLS	Distribution			
40	Hancock - COMMERCE TWP	Distribution	120.00	41.57	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
58	4					1
20	2					2
18	2					3
30	3					4
150	2					5
25	1					6
10	1					7
			Static Capacitor	2	36	8
15	2					9
50	2					10
			Static Capacitor	2	12	11
40	2					12
			Static Capacitor	1	4	13
			Static Capacitor	2	6	14
38	3					15
3	1					16
120	3					17
			Static Capacitor	3	18	18
50	2					19
			Static Capacitor	1	12	20
40	4					21
30	3					22
80	2					23
			Static Capacitor	2	12	24
20	2					25
15	2					26
			Static Capacitor	2	12	27
30	3					28
13	1					29
26	2					30
			Static Capacitor	1	6	31
20	2					32
20	2					33
120	3					34
			Static Capacitor	2	12	35
25	2					36
			Static Capacitor	1	6	37
80	2					38
			Static Capacitor	2	12	39
150	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
2	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
3	Hancock - COMMERCE TWP	Distribution	41.57	13.20	
4	Hancock - COMMERCE TWP	Distribution			
5	Hancock - COMMERCE TWP	Distribution			
6	Harper - CLINTON TWP	Distribution	41.57	4.80	
7	Harper - CLINTON TWP	Distribution			
8	Harvey - WESTLAND	Distribution	41.57	4.80	
9	Haskell - TAYLOR	Distribution	41.57	4.80	
10	Haskell - TAYLOR	Distribution	24.00	4.80	
11	Hawthorne - DEARBORN HTS	Distribution	41.57	4.80	
12	Hayes - DETROIT	Distribution	24.00	4.80	
13	Hazel Park - FERNDALE	Distribution	24.00	4.80	
14	Hemlock - ANN ARBOR TWP	Distribution	41.57	4.80	
15	Hickory - SOUTHFIELD	Distribution	41.57	13.20	
16	Hickory - SOUTHFIELD	Distribution	41.57	4.80	
17	Hill - SHELBY TWP	Distribution	41.57	4.80	
18	Hines - LIVONIA	Distribution	120.00	41.57	
19	Hines - LIVONIA	Distribution	120.00	13.20	
20	Hines - LIVONIA	Distribution			
21	Hines - LIVONIA	Distribution			
22	Hobart - ANN ARBOR TWP	Distribution	41.57	4.80	
23	Hobart - ANN ARBOR TWP	Distribution			
24	Homer - VAN BUREN TWP	Distribution	41.57	13.20	
25	Hoover - ANN ARBOR	Distribution	41.57	4.80	
26	Hoover - ANN ARBOR	Distribution			
27	Houston - IRA TWP	Distribution	120.00	13.20	
28	Howard - DETROIT	Distribution	24.00	4.80	
29	Howell - HOWELL	Distribution	41.57	4.80	
30	Howell - HOWELL	Distribution			
31	Hubbard - SANDBEACH TWP	Distribution	41.57	4.80	
32	Hunters Creek - LAPEER TWP	Distribution	120.00	41.57	
33	Hunters Creek - LAPEER TWP	Distribution	120.00	13.20	
34	Hurst - LIVINGSTON CO	Distribution	41.57	13.20	
35	Ida - IDA TWP	Distribution	41.57	4.80	
36	Imlay City - IMLAY CITY	Distribution	41.57	4.80	
37	Imlay City - IMLAY CITY	Distribution			
38	Indian - REDFORD TWP	Distribution	41.57	4.80	
39	Inkster - INKSTER	Distribution	41.57	4.80	
40	Ira - IRA TWP	Distribution	41.57	4.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
80	2					1
85	1		Generating Transform			2
90	2		Generating Transform			3
			Static Capacitor	3	60	4
			Static Capacitor	2	12	5
30	3					6
			Static Capacitor	1	6	7
12	2					8
13	1					9
10	1					10
36	2					11
30	3					12
28	3					13
23	2					14
50	2					15
20	2					16
23	2					17
170	3					18
80	2					19
			Static Capacitor	3	54	20
			Static Capacitor	2	12	21
13	2					22
			Static Capacitor	1	9	23
15	2					24
23	3					25
			Static Capacitor	2	21	26
19	2					27
71	7					28
25	2					29
			Static Capacitor	1	6	30
3	1					31
105	2					32
9	1					33
50	2					34
3	1					35
12	2					36
			Static Capacitor	1	12	37
20	2					38
17	2					39
3	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Ira - IRA TWP	Distribution			
2	Ironton - RIVER ROUGE	Distribution	120.00	24.00	
3	Ironton - RIVER ROUGE	Distribution			
4	Ivanhoe - BLOOMFIELD TWP	Distribution	41.57	4.80	
5	Ivy - WASHINGTON TWP	Distribution	41.57	4.80	
6	Jackson Road - SCIO TWP	Distribution	41.57	4.80	
7	Jacob - IRA TWP	Distribution	120.00	13.20	
8	Jacob - IRA TWP	Distribution			
9	Jason - STERLING HEIGHTS	Distribution	41.57	13.20	
10	Jefferson - TRENTON	Distribution	120.00	13.20	
11	Jefferson - TRENTON	Distribution	41.57	24.00	
12	Jefferson - TRENTON	Distribution			
13	Jewell - WASHINGTON TWP	Distribution	120.00	13.20	
14	Jewell - WASHINGTON TWP	Distribution			
15	Joplin - KINGSTON	Distribution	41.57	4.80	
16	Jordan - INDEPENDENCE TWP	Distribution	41.57	4.80	
17	Josyln - AUBURN HILLS	Distribution	120.00	13.20	
18	Josyln - AUBURN HILLS	Distribution			
19	Jupiter - ALLEN PARK	Distribution	120.00	13.20	
20	Jupiter - ALLEN PARK	Distribution			
21	Keego - ORCHARD LAKE	Distribution	41.57	4.80	
22	Kellogg - OCEOLA TWP	Distribution	41.57	13.20	
23	Kellogg - OCEOLA TWP	Distribution			
24	Kenney - WARREN	Distribution	41.57	4.80	
25	Kenney - WARREN	Distribution	24.00	4.80	
26	Kensil - GREEN OAK TWP	Distribution	41.57	13.20	
27	Kensil - GREEN OAK TWP	Distribution			
28	Kent - DETROIT	Distribution	24.00	4.80	
29	Kern - PONTIAC	Distribution	120.00	13.20	
30	Kilgore - GREENWOOD TWP	Distribution	120.00	13.20	
31	King Seeley - SCIO TWP	Distribution	24.00	4.80	
32	Kingsford - KINGSTON TWP	Distribution	24.00	4.80	
33	Koppernick - CANTON TWP	Distribution	120.00	13.20	
34	Koppernick - CANTON TWP	Distribution			
35	Korte - DEARBORN	Distribution	41.57	4.80	
36	Korte - DEARBORN	Distribution	24.00	4.80	
37	Lakeport - BURTCHVILLE TWP	Distribution	41.57	4.80	
38	Lakeside - ST CLAIR SHORES	Distribution	41.57	4.80	
39	Lakeside - ST CLAIR SHORES	Distribution	24.00	4.80	
40	Lambert - DETROIT	Distribution	24.00	4.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	1	4	1
195	3					2
			Static Capacitor	1	18	3
22	2					4
3	1					5
5	2					6
50	2					7
			Static Capacitor	2	12	8
30	2					9
50	2					10
30	2					11
			Static Capacitor	2	12	12
75	3					13
			Static Capacitor	3	18	14
2	1					15
19	2					16
80	2					17
			Static Capacitor	2	12	18
80	2					19
			Static Capacitor	2	12	20
12	2					21
18	2					22
			Static Capacitor	1	9	23
10	1					24
10	1					25
50	2					26
			Static Capacitor	1	9	27
20	2					28
50	2					29
9	1					30
6	6					31
1	3					32
80	2					33
			Static Capacitor	2	12	34
10	1					35
23	2					36
3	1					37
13	1					38
10	1					39
20	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Lancaster - SOUTHFIELD	Distribution	41.57	13.20	
2	Landis - WARREN	Distribution	41.57	13.20	
3	Lapeer - LAPEER	Distribution	120.00	13.20	
4	Lapeer - LAPEER	Distribution	41.57	4.80	
5	Lapeer - LAPEER	Distribution			
6	Laredo - Pontiac	Distribution	41.57	13.20	
7	Lark - SCIO TWP	Distribution	120.00	41.57	
8	Lark - SCIO TWP	Distribution			
9	Lauder - DETROIT	Distribution	41.57	4.80	
10	Lauder - DETROIT	Distribution	24.00	4.80	
11	Lee - GRANT TWP	Distribution	120.00	41.57	
12	Lee - GRANT TWP	Distribution			
13	Lexington - LEXINGTON TWP	Distribution	41.57	13.20	
14	Lexington - LEXINGTON TWP	Distribution	41.57	4.80	
15	Liberty - WARREN	Distribution	24.00	4.80	
16	Lilac - HOWELL	Distribution	41.57	13.20	
17	Lilac - HOWELL	Distribution			
18	Lily - W. BLOOMFIELD	Distribution	120.00	13.20	
19	Lily - W. BLOOMFIELD	Distribution			
20	Lima - LIMA TWP	Distribution	41.57	13.20	
21	Lima - LIMA TWP	Distribution			
22	Lincoln - ROYAL OAK	Distribution	120.00	24.00	
23	Lincoln - ROYAL OAK	Distribution	24.00	4.80	
24	Lincoln - ROYAL OAK	Distribution			
25	Linwood - DETROIT	Distribution	24.00	4.80	
26	Lockdale - TROY	Distribution	41.57	13.20	
27	Lockdale - TROY	Distribution			
28	Lombard - WARREN	Distribution	41.57	13.20	
29	Lombard - WARREN	Distribution			
30	Long Lake - BLOOMFIELD HILLS	Distribution	120.00	13.20	
31	Long Lake - BLOOMFIELD HILLS	Distribution			
32	Luzon - DUNDEE TWP	Distribution	120.00	24.00	
33	Luzon - DUNDEE TWP	Distribution	120.00	13.20	
34	Luzon - DUNDEE TWP	Distribution	41.57	13.20	
35	Luzon - DUNDEE TWP	Distribution			
36	Mack - DETROIT	Distribution	120.00	24.00	
37	Mack - DETROIT	Distribution	120.00	13.20	
38	Mack - DETROIT	Distribution			
39	Macomb - CLINTON TWP	Distribution	120.00	41.57	
40	Macomb - CLINTON TWP	Distribution	120.00	13.20	

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
55	3					1
30	2					2
50	2					3
8	2					4
			Static Capacitor	2	9	5
50	2					6
30	1					7
			Static Capacitor	1	12	8
20	2					9
10	1					10
75	1					11
			Static Capacitor	1	4	12
5	1					13
3	1					14
20	2					15
15	2					16
			Static Capacitor	1	6	17
80	2					18
			Static Capacitor	2	12	19
15	2					20
			Static Capacitor	1	4	21
135	3					22
40	4					23
			Static Capacitor	4	66	24
18	3					25
75	3					26
			Static Capacitor	3	15	27
65	3					28
			Static Capacitor	2	21	29
50	2					30
			Static Capacitor	2	12	31
60	6					32
25	1					33
15	1					34
			Static Capacitor	1	9	35
200	2					36
50	2					37
			Static Capacitor	3	54	38
200	2					39
80	2					40

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Macomb - CLINTON TWP	Distribution			
2	Macomb - CLINTON TWP	Distribution			
3	Macon - MACON TWP	Distribution	41.57	13.20	
4	Macon - MACON TWP	Distribution			
5	Madison - DETROIT	Distribution	24.00	4.80	
6	Madrid - MARION TWP	Distribution	120.00	41.57	
7	Madrid - MARION TWP	Distribution	41.57	13.20	
8	Mallard - WESTLAND	Distribution	120.00	13.20	
9	Mallard - WESTLAND	Distribution			
10	Malta - STERLING HEIGHTS	Distribution	120.00	13.20	
11	Malta - STERLING HEIGHTS	Distribution			
12	Mandalay - ROYAL OAK	Distribution	41.57	4.80	
13	Marine City - EAST CHINA TWP	Distribution	41.57	4.80	
14	Marine City - EAST CHINA TWP	Distribution			
15	Marlette - MARLETTE	Distribution	41.57	13.20	
16	Marlette - MARLETTE	Distribution	41.57	4.80	
17	Marlette - MARLETTE	Distribution			
18	Maumee - TROY	Distribution	41.57	13.20	
19	Maumee - TROY	Distribution			
20	Maybee - MAYBEE	Distribution	41.57	13.20	
21	Maybee - MAYBEE	Distribution	41.57	4.80	
22	Mayville - MAYVILLE	Distribution	41.57	4.80	
23	McGraw - DETROIT	Distribution	24.00	4.80	
24	McKinstry - DETROIT	Distribution	24.00	4.80	
25	Medina - CLINTON TWP	Distribution	120.00	41.57	
26	Medina - CLINTON TWP	Distribution	120.00	13.20	
27	Medina - CLINTON TWP	Distribution			
28	Melrose - EAST POINTE	Distribution	24.00	4.80	
29	Melvindale - MELVINDALE	Distribution	24.00	4.80	
30	Menlo - KIMBALL TWP	Distribution	120.00	13.20	
31	Merriman Road - HURON TWP	Distribution	41.57	4.80	
32	Metamora - METAMORA TWP	Distribution	41.57	13.20	
33	Metamora - METAMORA TWP	Distribution	41.57	4.80	
34	Meyers - DETROIT	Distribution	24.00	4.80	
35	Middlebelt - LIVONIA	Distribution	41.57	4.80	
36	Midtown - DETROIT	Distribution	120.00	13.20	
37	Midtown - DETROIT	Distribution			
38	Milan - MILAN	Distribution	120.00	13.20	
39	Milford - MILFORD	Distribution	41.57	13.20	
40	Milford - MILFORD	Distribution			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	3	54	1
			Static Capacitor	2	12	2
5	1					3
			Static Capacitor	1	4	4
60	6					5
100	1					6
5	1					7
50	2					8
			Static Capacitor	2	6	9
120	3					10
			Static Capacitor	3	18	11
35	3					12
12	2					13
			Static Capacitor	1	6	14
5	1					15
11	2					16
			Static Capacitor	1	4	17
45	3					18
			Static Capacitor	3	15	19
5	1					20
6	1					21
3	1					22
40	4					23
41	3					24
150	2					25
50	2					26
			Static Capacitor	2	12	27
20	2					28
36	2					29
50	2					30
8	1					31
10	1					32
3	1					33
26	2					34
20	2					35
50	2					36
			Static Capacitor	2	9	37
25	1					38
23	2					39
			Static Capacitor	1	12	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Milford - MILFORD	Distribution			
2	Millington - MILLINGTON	Distribution	41.57	13.20	
3	Millington - MILLINGTON	Distribution	41.57	4.80	
4	Mohawk - BLOOMFIELD TWP	Distribution	41.57	4.80	
5	Monarch - PITTSFIELD TWP	Distribution	41.57	4.80	
6	Monarch - PITTSFIELD TWP	Distribution			
7	Mott - YPSILANTI TWP	Distribution	41.57	13.20	
8	Mound Road - WARREN	Distribution	24.00	4.80	
9	Mt Clemens - MT CLEMENS	Distribution	41.57	4.80	
10	Nankin - WAYNE	Distribution	41.57	4.80	
11	Navarre - DETROIT	Distribution	120.00	24.00	
12	Navarre - DETROIT	Distribution	24.00	4.80	
13	Navarre - DETROIT	Distribution			
14	Neff - SAND BEACH TWP	Distribution	41.57	4.80	
15	Neff - SAND BEACH TWP	Distribution			
16	Nelson Mills - MARYSVILLE	Distribution	41.57	4.80	
17	New Baltimore - NEW BALTIMORE	Distribution	41.57	13.20	
18	New Baltimore - NEW BALTIMORE	Distribution	41.57	4.80	
19	New Boston - HURON TWP	Distribution	41.57	4.80	
20	New Haven - NEW HAVEN	Distribution	41.57	4.80	
21	Newburgh - WESTLAND	Distribution	120.00	41.57	
22	Newburgh - WESTLAND	Distribution	120.00	13.20	
23	Newburgh - WESTLAND	Distribution	41.57	13.20	
24	Newburgh - WESTLAND	Distribution			
25	Newburgh - WESTLAND	Distribution			
26	Niles - SUMMERFIELD TWP	Distribution	120.00	13.20	
27	Nine Mile - WARREN	Distribution	24.00	4.80	
28	Nixon - WATERFORD TWP	Distribution	41.57	13.20	
29	Nixon - WATERFORD TWP	Distribution			
30	Nixon - WATERFORD TWP	Distribution			
31	Nolan - GENOA TWP	Distribution	120.00	13.20	
32	Nolan - GENOA TWP	Distribution			
33	North Branch - NORTH BRANCH TWP	Distribution	41.57	13.20	
34	North Branch - NORTH BRANCH TWP	Distribution	41.57	4.80	
35	North Branch - NORTH BRANCH TWP	Distribution			
36	Northeast - WARREN	Distribution	120.00	24.00	
37	Northeast - WARREN	Distribution	120.00	13.20	
38	Northeast - WARREN	Distribution	120.00	13.20	
39	Northeast - WARREN	Distribution	24.00	13.20	
40	Northeast - WARREN	Distribution			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	2	12	1
5	1					2
3	1					3
19	2					4
23	2					5
			Static Capacitor	1	9	6
40	2					7
20	2					8
20	2					9
18	2					10
275	4					11
35	3					12
			Static Capacitor	5	87	13
8	2					14
			Static Capacitor	1	6	15
10	2					16
19	2					17
9	2					18
3	1					19
12	2					20
225	3					21
25	1					22
30	2					23
			Static Capacitor	3	54	24
			Static Capacitor	2	12	25
25	1					26
30	3					27
75	3					28
			Static Capacitor	1	7	29
			Static Capacitor	3	12	30
50	2					31
			Static Capacitor	2	12	32
5	1					33
6	1					34
			Static Capacitor	1	7	35
300	3					36
50	2					37
70	3		Generating Transform			38
68	1		Generating Transform			39
			Static Capacitor	5	102	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Northeast - WARREN	Distribution			
2	Northland - SOUTHFIELD	Distribution	41.57	13.20	
3	Northland - SOUTHFIELD	Distribution	41.57	4.80	
4	Northland - SOUTHFIELD	Distribution	24.00	4.80	
5	Northville - NORTHVILLE	Distribution	41.57	13.20	
6	Northville - NORTHVILLE	Distribution	41.57	4.80	
7	Northville - NORTHVILLE	Distribution			
8	Northwest - DETROIT	Distribution	120.00	41.57	
9	Northwest - DETROIT	Distribution	41.57	24.00	
10	Northwest - DETROIT	Distribution			
11	Novi - NOVI	Distribution	41.57	4.80	
12	Nunneley - CLINTON TWP	Distribution	41.57	4.80	
13	Nunneley - CLINTON TWP	Distribution			
14	Oak Beach - HUME TWP	Distribution	41.57	4.80	
15	Oak Park - OAK PARK	Distribution	41.57	4.80	
16	Oak Park - OAK PARK	Distribution	24.00	4.80	
17	Oak Ridge - BROWNSTOWN TWP	Distribution	120.00	13.20	
18	Oak Ridge - BROWNSTOWN TWP	Distribution			
19	Oakman - DETROIT	Distribution	24.00	4.80	
20	Oakwood - OXFORD TWP	Distribution	41.57	13.20	
21	Oasis - INDEPENDENCE TWP	Distribution	41.57	13.20	
22	Odell - RAISINVILLE TWP	Distribution	41.57	13.20	
23	Ogden - PLYMOUTH TWP	Distribution	41.57	13.20	
24	Ohio - SOUTHFIELD	Distribution	41.57	4.80	
25	Oliver - OLIVER TWP	Distribution	41.57	4.80	
26	Oliver - OLIVER TWP	Distribution	41.57	4.16	
27	Omaha - PLYMOUTH TWP	Distribution	41.57	13.20	
28	Omaha - PLYMOUTH TWP	Distribution			
29	Omega - HARRISON TWP.	Distribution	41.57	13.20	
30	Opal - ARGYLE TWP	Distribution	41.57	4.80	
31	Opal - ARGYLE TWP	Distribution			
32	Orchard - DETROIT	Distribution	24.00	4.80	
33	Oregon - MILAN	Distribution	41.57	13.20	
34	Orion - LAKE ORION	Distribution	41.57	13.20	
35	Orion - LAKE ORION	Distribution			
36	Otis - WARREN	Distribution	41.57	13.20	
37	Otis - WARREN	Distribution	24.00	13.20	
38	Otsego - IMLAY TWP	Distribution	120.00	41.57	
39	Otsego - IMLAY TWP	Distribution	41.57	13.20	
40	Otsego - IMLAY TWP	Distribution			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	2	12	1
45	3					2
23	2					3
10	1					4
50	2					5
15	2					6
			Static Capacitor	1	6	7
300	4					8
60	4					9
			Static Capacitor	4	120	10
8	2					11
36	2					12
			Static Capacitor	1	9	13
3	1					14
20	2					15
10	1					16
96	2					17
			Static Capacitor	2	12	18
28	3					19
30	2					20
30	2					21
5	1					22
20	2					23
30	3					24
2	1					25
14	1					26
50	2					27
			Static Capacitor	2	9	28
30	2					29
2	1					30
			Static Capacitor	1	4	31
50	5					32
15	2					33
30	2					34
			Static Capacitor	1	6	35
40	2					36
15	1					37
75	1					38
20	2					39
			Static Capacitor	1	6	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Ottawa - LIVONIA	Distribution	120.00	13.20	
2	Ottawa - LIVONIA	Distribution			
3	Otter Lake - OTTER LAKE	Distribution	41.57	4.80	
4	Outer Drive - DETROIT	Distribution	24.00	4.80	
5	Owendale - BROOKFIELD TWP	Distribution	41.57	4.80	
6	Oxford - OXFORD	Distribution	41.57	13.20	
7	Oxford - OXFORD	Distribution			
8	Paddock - PONTIAC	Distribution	41.57	8.66	
9	Page - MILFORD TWP	Distribution	41.57	13.20	
10	Page - MILFORD TWP	Distribution			
11	Parker Rd - FORT GRATIOT TWP	Distribution	41.57	13.20	
12	Parker Rd - FORT GRATIOT TWP	Distribution			
13	Patton - SOUTHFIELD	Distribution	41.57	13.20	
14	Paul - YPSILANTI TWP	Distribution	41.57	4.80	
15	Paul - YPSILANTI TWP	Distribution			
16	Peru - INKSTER	Distribution	120.00	13.20	
17	Peru - INKSTER	Distribution			
18	Petersburg - SUMMERFIELD TWP	Distribution	41.57	13.20	
19	Petersburg - SUMMERFIELD TWP	Distribution	24.00	2.40	
20	Phoenix - ANN ARBOR TWP	Distribution	120.00	41.57	
21	Phoenix - ANN ARBOR TWP	Distribution	41.57	13.20	
22	Phoenix - ANN ARBOR TWP	Distribution			
23	Piedmont - LODI TWP	Distribution	41.57	13.20	
24	Pigeon - WINSOR TWP	Distribution	41.57	13.20	
25	Pigeon - WINSOR TWP	Distribution			
26	Pinckney - PINCKNEY	Distribution	41.57	13.20	
27	Pinckney - PINCKNEY	Distribution			
28	Pine Grove - PORT HURON	Distribution	41.57	4.80	
29	Pine Grove - PORT HURON	Distribution	24.00	4.80	
30	Pine Grove - PORT HURON	Distribution			
31	Pingree - DETROIT	Distribution	24.00	4.80	
32	Pioneer - PITTSFIELD TWP	Distribution	120.00	41.57	
33	Pioneer - PITTSFIELD TWP	Distribution	120.00	13.20	
34	Pioneer - PITTSFIELD TWP	Distribution			
35	Pioneer - PITTSFIELD TWP	Distribution			
36	Pittsfield - ANN ARBOR	Distribution	41.57	4.80	
37	Placid - SPRINGFIELD TWP	Distribution	120.00	41.57	
38	Placid - SPRINGFIELD TWP	Distribution	120.00	13.20	
39	Placid - SPRINGFIELD TWP	Distribution	41.57	4.16	
40	Placid - SPRINGFIELD TWP	Distribution			

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
80	2					1
			Static Capacitor	2	12	2
3	1					3
20	2					4
2	1					5
15	2					6
			Static Capacitor	1	12	7
10	2					8
40	2					9
			Static Capacitor	1	12	10
50	2					11
			Static Capacitor	1	6	12
30	2					13
8	2					14
			Static Capacitor	2	11	15
50	2					16
			Static Capacitor	2	9	17
10	1					18
3	3					19
200	2					20
50	2					21
			Static Capacitor	4	72	22
25	2					23
20	2					24
			Static Capacitor	1	4	25
40	2					26
			Static Capacitor	1	9	27
9	1					28
18	2					29
			Static Capacitor	1	4	30
14	2					31
150	2					32
80	2					33
			Static Capacitor	2	36	34
			Static Capacitor	2	9	35
26	2					36
200	2					37
15	2					38
14	1		Generating Transform			39
			Static Capacitor	1	18	40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Pluto - WARREN	Distribution	120.00	13.20	
2	Pluto - WARREN	Distribution			
3	Plymouth - PLYMOUTH	Distribution	41.57	4.80	
4	Plymouth - PLYMOUTH	Distribution			
5	Pontiac - ORION TWP	Distribution	120.00	13.20	
6	Poplar - NORTHFIELD TWP	Distribution	120.00	13.20	
7	Port Austin - PORT AUSTIN	Distribution	41.57	4.80	
8	Port Austin - PORT AUSTIN	Distribution	24.00	4.80	
9	Port Austin - PORT AUSTIN	Distribution			
10	Port Hope - GORE TWP	Distribution	41.57	4.80	
11	Port Huron - PORT HURON	Distribution	41.57	4.80	
12	Port Huron - PORT HURON	Distribution	24.00	4.80	
13	Port Sanilac - PORT SANILAC	Distribution	41.57	4.80	
14	Price - ANN ARBOR	Distribution	41.57	4.80	
15	Proctor - NOVESTA TWP	Distribution	41.57	4.80	
16	Prospect - SUPERIOR TWP	Distribution	41.57	4.80	
17	Proud - MILFORD TWP	Distribution	120.00	41.57	
18	Proud - MILFORD TWP	Distribution	120.00	13.20	
19	Pulford - DETROIT	Distribution	24.00	4.80	
20	Puritan - DETROIT	Distribution	24.00	4.80	
21	Putnam - FREMONT TWP	Distribution	41.57	4.16	
22	Quail - WISNER	Distribution	41.57	4.80	
23	Quaker - NOVI	Distribution	120.00	13.20	
24	Quaker - NOVI	Distribution			
25	Quarton Road - BIRMINGHAM	Distribution	41.57	4.80	
26	Queen - FRENCHTOWN TWP	Distribution	41.57	4.80	
27	Quincy - FREMONT TWP	Distribution	41.57	4.80	
28	Randolph - AKRON TWP	Distribution			
29	Rapid Street - PONTIAC	Distribution	41.57	8.66	
30	Ravine - FARMINGTON TWP	Distribution	41.57	4.80	
31	Red Run - WARREN	Distribution	120.00	41.57	
32	Red Run - WARREN	Distribution	120.00	13.20	
33	Red Run - WARREN	Distribution			
34	Redford - DETROIT	Distribution	41.57	4.80	
35	Redford - DETROIT	Distribution	24.00	4.80	
36	Redford - DETROIT	Distribution			
37	Reese - DENMARK TWP	Distribution	41.57	4.80	
38	Reese - DENMARK TWP	Distribution			
39	Regent - ANN ARBOR	Distribution	41.57	4.80	
40	Remer - E CHINA TWP	Distribution	120.00	41.57	

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
50	2					1
			Static Capacitor	2	12	2
15	2					3
			Static Capacitor	2	18	4
50	2					5
25	1					6
4	1					7
3	3					8
			Static Capacitor	1	4	9
4	1					10
10	1					11
6	1					12
3	1					13
15	2					14
3	1					15
3	1					16
75	1					17
25	1					18
40	4					19
33	3					20
14	1		Generating Transform			21
2	1					22
50	2					23
			Static Capacitor	2	12	24
15	2					25
5	2					26
2	1					27
						28
20	2					29
20	2					30
225	3					31
50	2					32
			Static Capacitor	3	54	33
10	1					34
18	2					35
			Static Capacitor	2	18	36
4	1					37
			Static Capacitor	1	4	38
20	2					39
175	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Remer - E CHINA TWP	Distribution	120.00	4.16	
2	Remer - E CHINA TWP	Distribution	41.57	13.20	
3	Reno - FREEDOM TWP	Distribution	41.57	4.80	
4	Richmond - RICHMOND TWP	Distribution	41.57	13.20	
5	Richmond - RICHMOND TWP	Distribution	41.57	4.80	
6	Richville - DENMARK TWP	Distribution	41.57	4.80	
7	River Raisin - RAISINVILLE TWP	Distribution	41.57	4.80	
8	Riverside - COTTRELLVILLE TWP	Distribution	41.57	13.20	
9	Riverview - RIVERVIEW	Distribution	120.00	41.57	
10	Riverview - RIVERVIEW	Distribution	41.57	4.80	
11	Riverview - RIVERVIEW	Distribution			
12	Robin - DRYDEN TWP	Distribution	120.00	13.20	
13	Rochester - ROCHESTER	Distribution	41.57	4.80	
14	Rockwood - ROCKWOOD	Distribution	41.57	4.80	
15	Rockwood - ROCKWOOD	Distribution			
16	Romeo - ROMEO	Distribution	41.57	4.80	
17	Romulus - ROMULUS TWP	Distribution	120.00	41.57	
18	Romulus - ROMULUS TWP	Distribution	120.00	13.20	
19	Romulus - ROMULUS TWP	Distribution			
20	Roosevelt - MONROE	Distribution	24.00	4.80	
21	Roseville - ROSEVILLE	Distribution	24.00	4.80	
22	Rotunda - DEARBORN	Distribution	230.00	13.20	
23	Rotunda - DEARBORN	Distribution			
24	Rush - WATERTOWN TWP	Distribution	120.00	41.57	
25	Rush - WATERTOWN TWP	Distribution	41.57	13.20	
26	Rush - WATERTOWN TWP	Distribution			
27	Salem - SALEM TWP	Distribution	41.57	13.20	
28	Salem - SALEM TWP	Distribution	24.00	4.80	
29	Saline - SALINE	Distribution	41.57	13.20	
30	Saline - SALINE	Distribution			
31	Saline - SALINE	Distribution			
32	Sandusky - SANDUSKY	Distribution	120.00	41.57	
33	Sandusky - SANDUSKY	Distribution	120.00	13.20	
34	Sandusky - SANDUSKY	Distribution	41.57	13.20	
35	Sandusky - SANDUSKY	Distribution	41.57	4.80	
36	Sandusky - SANDUSKY	Distribution			
37	Sargent - SOUTHFIELD	Distribution	41.57	13.20	
38	Savage - TROY	Distribution	41.57	13.20	
39	Savage - TROY	Distribution			
40	Savannah - DETROIT	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
15	1		Generating Transform			1
50	2					2
3	2					3
8	1					4
12	2					5
3	1					6
3	2					7
5	1					8
150	2					9
10	2					10
			Static Capacitor	2	36	11
33	2					12
20	2					13
8	2					14
			Static Capacitor	1	9	15
13	2					16
200	2					17
8	1					18
			Static Capacitor	1	12	19
18	3					20
30	3					21
80	2					22
			Static Capacitor	2	12	23
50	1					24
5	1					25
			Static Capacitor	1	6	26
8	1					27
3	3					28
50	2					29
			Static Capacitor	1	9	30
			Static Capacitor	2	12	31
75	1					32
9	1					33
8	1					34
5	2					35
			Static Capacitor	1	6	36
50	2					37
45	3					38
			Static Capacitor	3	18	39
30	3					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Savoy - ST CLAIR SHORES	Distribution	41.57	13.20	
2	Saxon - ELK TWP	Distribution	41.57	13.20	
3	Scotten - DETROIT	Distribution	24.00	4.80	
4	Sebewaing - SEBEWAING TWP	Distribution	41.57	4.80	
5	Sebewaing - SEBEWAING TWP	Distribution			
6	Selkirk - GREEN OAK TWP	Distribution	120.00	41.57	
7	Selkirk - GREEN OAK TWP	Distribution	41.57	13.20	
8	Selkirk - GREEN OAK TWP	Distribution			
9	Selkirk - GREEN OAK TWP	Distribution			
10	Seneca - ROCHESTER HILLS	Distribution	120.00	13.20	
11	Seneca - ROCHESTER HILLS	Distribution			
12	Seville - FRENCHTOWN TWP	Distribution	120.00	13.20	
13	Seville - FRENCHTOWN TWP	Distribution			
14	Shaddick - DEARBORN	Distribution	24.00	4.80	
15	Shaw - GOODLAND TWP	Distribution	41.57	4.80	
16	Sheldon - VAN BUREN TWP	Distribution	41.57	13.20	
17	Sherwood - SUMPTER TWP	Distribution	41.57	4.80	
18	Shoal - FRENCHTOWN TWP	Distribution	120.00	13.20	
19	Shores - ST CLAIR SHORES	Distribution	41.57	4.80	
20	Sidney - PLYMOUTH TWP	Distribution	41.57	13.20	
21	Sidney - PLYMOUTH TWP	Distribution			
22	Six Mile - REDFORD TWP	Distribution	41.57	4.80	
23	Slater - BROCKWAY TWP	Distribution	41.57	4.80	
24	Sloan - STERLING HEIGHTS	Distribution	120.00	13.20	
25	Sloan - STERLING HEIGHTS	Distribution			
26	Slocum - TRENTON	Distribution	24.00	4.16	
27	Slocum - TRENTON	Distribution			
28	Snover - MOORE TWP	Distribution	41.57	4.80	
29	South Lyon - SOUTH LYON	Distribution	41.57	4.80	
30	Southfield - SOUTHFIELD	Distribution	120.00	41.57	
31	Southfield - SOUTHFIELD	Distribution	120.00	13.20	
32	Southfield - SOUTHFIELD	Distribution			
33	Southfield - SOUTHFIELD	Distribution			
34	Spencer - AUBURN HILLS	Distribution	120.00	13.20	
35	Spencer - AUBURN HILLS	Distribution			
36	Spokane - ROCHESTER HILLS	Distribution	120.00	41.57	
37	Spokane - ROCHESTER HILLS	Distribution	120.00	13.20	
38	Spokane - ROCHESTER HILLS	Distribution			
39	Spokane - ROCHESTER HILLS	Distribution			
40	Spruce - SCIO TWP	Distribution	120.00	13.20	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
30	2					1
3	1					2
50	5					3
4	1					4
			Static Capacitor	2	12	5
50	1					6
50	2					7
			Static Capacitor	1	6	8
			Static Capacitor	2	12	9
50	2					10
			Static Capacitor	2	12	11
50	2					12
			Static Capacitor	2	6	13
15	2					14
3	1					15
50	2					16
6	1					17
50	2					18
28	3					19
40	2					20
			Static Capacitor	1	7	21
23	2					22
3	1					23
80	2					24
			Static Capacitor	2	12	25
14	1		Generating Transform			26
			Static Capacitor	2	31	27
3	1					28
9	2					29
300	3					30
120	3					31
			Static Capacitor	2	60	32
			Static Capacitor	3	18	33
80	2					34
			Static Capacitor	2	12	35
200	2					36
120	3					37
			Static Capacitor	1	30	38
			Static Capacitor	3	18	39
50	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Spruce - SCIO TWP	Distribution			
2	St Antoine - DETROIT	Distribution	120.00	13.20	
3	St Antoine - DETROIT	Distribution			
4	St Clair - ST CLAIR	Distribution	41.57	4.80	
5	St Louis - DETROIT	Distribution	24.00	4.80	
6	Stark - LIVONIA	Distribution	41.57	4.80	
7	State - PITTSFIELD TWP	Distribution	41.57	13.20	
8	State - PITTSFIELD TWP	Distribution			
9	Stephens - WARREN	Distribution	120.00	24.00	
10	Stephens - WARREN	Distribution	120.00	13.20	
11	Stephens - WARREN	Distribution	24.00	4.80	
12	Stephens - WARREN	Distribution			
13	Stephens - WARREN	Distribution			
14	Sterling - STERLING HEIGHTS	Distribution	120.00	41.57	
15	Sterling - STERLING HEIGHTS	Distribution	41.57	13.20	
16	Sterling - STERLING HEIGHTS	Distribution			
17	Sterling - STERLING HEIGHTS	Distribution			
18	Stockbridge - WHITE OAK TWP	Distribution	41.57	13.20	
19	Stockbridge - WHITE OAK TWP	Distribution	41.57	4.80	
20	Stockwell - PONTIAC	Distribution	41.57	8.66	
21	Stoepel - DETROIT	Distribution	24.00	4.80	
22	Stratford - OXFORD TWP.	Distribution	120.00	41.57	
23	Stratford - OXFORD TWP.	Distribution	120.00	13.20	
24	Sullivan - OLIVER TWP-HURON	Distribution	41.57	4.80	
25	Sumpter - SUMPTER TWP	Distribution	120.00	13.20	
26	Sunset - FARMINGTON HILLS	Distribution	120.00	41.57	
27	Sunset - FARMINGTON HILLS	Distribution	120.00	13.20	
28	Sunset - FARMINGTON HILLS	Distribution			
29	Sunset - FARMINGTON HILLS	Distribution			
30	Superior - SUPERIOR TWP	Distribution	120.00	41.57	
31	Superior - SUPERIOR TWP	Distribution	41.57	13.20	
32	Superior - SUPERIOR TWP	Distribution			
33	Sutton - CLINTON TWP	Distribution	41.57	4.80	
34	Swan Creek - BERLIN TWP	Distribution	120.00	13.20	
35	Syracuse - TAYLOR	Distribution	41.57	4.80	
36	Tacoma - MAPLE VALLEY TWP	Distribution	41.57	13.20	
37	Tacoma - MAPLE VALLEY TWP	Distribution			
38	Tahoe - NOVI	Distribution	41.57	13.20	
39	Tahoe - NOVI	Distribution			
40	Talbot - MINDEN TWP	Distribution	41.57	13.20	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	2	12	1
120	3					2
			Static Capacitor	3	18	3
10	2					4
40	4					5
15	2					6
50	2					7
			Static Capacitor	1	7	8
195	3					9
50	2					10
20	2					11
			Static Capacitor	3	54	12
			Static Capacitor	2	12	13
225	3					14
75	3					15
			Static Capacitor	3	72	16
			Static Capacitor	3	18	17
2	1					18
3	1					19
20	2					20
36	4					21
200	2					22
50	2					23
3	1					24
9	1					25
200	2					26
80	2					27
			Static Capacitor	2	48	28
			Static Capacitor	2	12	29
195	3					30
68	1		Generating Transform			31
			Static Capacitor	3	66	32
15	2					33
19	2					34
33	3					35
5	1					36
			Static Capacitor	1	6	37
50	2					38
				2	12	39
5	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Tamrack - LYON TWP	Distribution	120.00	13.20	
2	Tamrack - LYON TWP	Distribution	41.57	13.20	
3	Tamrack - LYON TWP	Distribution			
4	Taylor - CITY OF TAYLOR	Distribution	120.00	13.20	
5	Taylor - CITY OF TAYLOR	Distribution			
6	Teggerdine - WHITE LAKE TWP	Distribution	41.57	13.20	
7	Teggerdine - WHITE LAKE TWP	Distribution			
8	Teggerdine - WHITE LAKE TWP	Distribution			
9	Tienken - ROCHESTER HILLS	Distribution	120.00	13.20	
10	Tienken - ROCHESTER HILLS	Distribution			
11	Tiffany - TAYLOR	Distribution	41.57	13.20	
12	Tiffany - TAYLOR	Distribution			
13	Tireman - DETROIT	Distribution	24.00	4.80	
14	Todd - WEBSTER TWP	Distribution	41.57	4.80	
15	Trenton - TRENTON	Distribution	41.57	4.80	
16	Trenton - TRENTON	Distribution	24.00	4.80	
17	Trinity - MONROE TWP	Distribution	41.57	13.20	
18	Trinity - MONROE TWP	Distribution	24.00	13.20	
19	Troy - ROYAL OAK	Distribution	120.00	41.57	
20	Troy - ROYAL OAK	Distribution			
21	Turner - DETROIT	Distribution	24.00	4.80	
22	Tuscola - INDIANFIELDS TWP	Distribution	120.00	41.57	
23	Tuscola - INDIANFIELDS TWP	Distribution	120.00	13.20	
24	Tuscola - INDIANFIELDS TWP	Distribution			
25	Twelve Mile - ROYAL OAK	Distribution	41.57	4.80	
26	Twelve Mile - ROYAL OAK	Distribution	24.00	4.80	
27	Twelve Mile - ROYAL OAK	Distribution			
28	Union Lake - WATERFORD TWP	Distribution	41.57	4.80	
29	Unionville - COLUMBIA TWP	Distribution	24.00	4.80	
30	Utica - UTICA	Distribution	41.57	4.80	
31	Venice - DEARBORN	Distribution	24.00	4.80	
32	Venoy - WESTLAND	Distribution	120.00	13.20	
33	Venoy - WESTLAND	Distribution			
34	Vernier - GROSSE PTE WOODS	Distribution	41.57	4.80	
35	Victor - LENOX TWP	Distribution	120.00	41.57	
36	Victor - LENOX TWP	Distribution	120.00	13.20	
37	Victor - LENOX TWP	Distribution			
38	Villa - REDFORD TWP	Distribution	41.57	4.80	
39	Wabash - PORT HURON TWP	Distribution	120.00	41.57	
40	Wabash - PORT HURON TWP	Distribution	41.57	13.20	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
25	1					1
50	2					2
			Static Capacitor	3	18	3
80	2					4
			Static Capacitor	2	12	5
50	2					6
			Static Capacitor	1	9	7
			Static Capacitor	2	9	8
65	2					9
			Static Capacitor	2	12	10
30	2					11
			Static Capacitor	1	6	12
28	3					13
3	1					14
9	1					15
13	1					16
15	1					17
10	1					18
300	4					19
			Static Capacitor	4	120	20
28	3					21
50	1					22
50	2					23
			Static Capacitor	2	13	24
10	1					25
10	1					26
			Static Capacitor	1	9	27
25	2					28
2	3					29
36	2					30
30	3					31
50	2					32
			Static Capacitor	2	9	33
38	3					34
175	2					35
50	2					36
			Static Capacitor	2	36	37
20	2					38
150	2					39
50	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Wabash - PORT HURON TWP	Distribution			
2	Wagner - DETROIT	Distribution	24.00	4.80	
3	Walker - DETROIT	Distribution	24.00	4.80	
4	Walled Lake - WALLED LAKE	Distribution	41.57	4.80	
5	Walled Lake - WALLED LAKE	Distribution			
6	Walnut - W BLOOMFIELD TWP	Distribution	41.57	13.20	
7	Walnut - W BLOOMFIELD TWP	Distribution			
8	Walton - PONTIAC	Distribution	120.00	41.57	
9	Walton - PONTIAC	Distribution	41.57	4.80	
10	Walton - PONTIAC	Distribution			
11	Wardlow - HIGHLAND TWP	Distribution	41.57	13.20	
12	Wardlow - HIGHLAND TWP	Distribution			
13	Warren - DEARBORN	Distribution	120.00	24.00	
14	Warren - DEARBORN	Distribution	120.00	13.20	
15	Warren - DEARBORN	Distribution			
16	Washington - WASHINGTON TWP	Distribution	41.57	4.80	
17	Washington - WASHINGTON TWP	Distribution			
18	Waterford - WATERFORD TWP	Distribution	41.57	13.20	
19	Waterford - WATERFORD TWP	Distribution	41.57	4.80	
20	Waterford - WATERFORD TWP	Distribution			
21	Waterman - DETROIT	Distribution	120.00	24.00	
22	Waterman - DETROIT	Distribution	24.00	4.80	
23	Wayburn - DETROIT	Distribution	24.00	4.80	
24	Wayne - CANTON TWP	Distribution	120.00	13.20	
25	Wayne - CANTON TWP	Distribution			
26	Webster - ROYAL OAK	Distribution	41.57	4.80	
27	Webster - ROYAL OAK	Distribution	24.00	4.80	
28	West End - DETROIT	Distribution	24.00	4.80	
29	Westchester - BLOOMFIELD TWP	Distribution	41.57	4.80	
30	Westland - WESTLAND	Distribution	41.57	13.20	
31	Westland - WESTLAND	Distribution			
32	Wheeler - PONTIAC	Distribution	120.00	13.20	
33	White Lake - WHITE LAKE TWP	Distribution	41.57	13.20	
34	White Lake - WHITE LAKE TWP	Distribution	41.57	4.80	
35	White Lake - WHITE LAKE TWP	Distribution			
36	Whitmore Lake - NORTHFIELD TWP	Distribution	41.57	13.20	
37	Whittier - ROYAL OAK	Distribution	120.00	4.80	
38	Wick - ROMULUS TWP	Distribution	120.00	13.20	
39	Wick - ROMULUS TWP	Distribution	41.57	13.20	
40	Wiley - ST CLAIR TWP	Distribution	41.57	4.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
			Static Capacitor	1	18	1
30	3					2
50	5					3
12	2					4
			Static Capacitor	1	6	5
50	2					6
			Static Capacitor	2	12	7
200	2					8
15	2					9
			Static Capacitor	2	48	10
23	2					11
			Static Capacitor	1	7	12
300	4					13
50	2					14
			Static Capacitor	5	99	15
12	2					16
			Static Capacitor	1	6	17
30	2					18
15	2					19
			Static Capacitor	1	9	20
300	3					21
4	1					22
30	3					23
120	3					24
			Static Capacitor	3	18	25
20	2					26
10	1					27
50	5					28
20	2					29
30	2					30
			Static Capacitor	2	12	31
50	2					32
10	1					33
8	1					34
			Static Capacitor	1	9	35
20	2					36
50	2					37
25	1					38
50	2					39
10	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	William Rensi - WATERFORD TWP	Distribution	41.57	4.80	
2	William Rensi - WATERFORD TWP	Distribution			
3	Williamston - WILLIAMSTOWN TWP	Distribution	41.57	13.20	
4	Williamston - WILLIAMSTOWN TWP	Distribution			
5	Willow Run - YPSILANTI TWP	Distribution			
6	Wilmont - KINGSTON TWP	Distribution	41.57	4.16	
7	Wilson - ASH TWP	Distribution	41.57	13.20	
8	Wixom - WIXOM	Distribution	120.00	13.20	
9	Wixom - WIXOM	Distribution			
10	Wolfhill - BRANDON TWP	Distribution	41.57	13.20	
11	Wolfhill - BRANDON TWP	Distribution			
12	Wolverine - ANN ARBOR TWP	Distribution	41.57	13.20	
13	Wooden Track - PORT HURON	Distribution	24.00	4.80	
14	Woodside - OAK PARK	Distribution	41.57	4.80	
15	Woodside - OAK PARK	Distribution	24.00	4.80	
16	Worth - WORTH TWP	Distribution	41.57	4.80	
17	Worth - WORTH TWP	Distribution			
18	Yale - YALE	Distribution	41.57	4.80	
19	Yale - YALE	Distribution	24.00	4.80	
20	Yates - PECK	Distribution	41.57	4.80	
21	York - PITTSFIELD TWP	Distribution	41.57	4.80	
22	Yost - LIVONIA	Distribution	120.00	41.57	
23	Yost - LIVONIA	Distribution	120.00	13.20	
24	Yost - LIVONIA	Distribution			
25	Yost - LIVONIA	Distribution			
26	Ypsilanti - YPSILANTI	Distribution	41.57	4.80	
27	Yuma - FT GRATIOT TWP	Distribution	120.00	41.57	
28	Zachary - VAN BUREN TWP	Distribution	120.00	13.20	
29	Zebra - CANTON TWP	Distribution	120.00	13.20	
30	Zebra - CANTON TWP	Distribution			
31	Academy - ANN ARBOR	Single Customer	41.57	13.20	
32	Allison - ROMULUS	Single Customer	120.00	13.20	
33	Amherst - DETROIT	Single Customer	120.00	13.20	
34	Arctic - ALLEN PARK	Single Customer	120.00	13.20	
35	Arsenal - WARREN	Single Customer	41.57	4.80	
36	Atwood - MONROE	Single Customer	24.00	4.16	
37	Badger - PONTIAC	Single Customer	41.57	4.80	
38	Bates - CITY OF ANN ARBOR	Single Customer	41.57	4.80	
39	Beaumont - ROYAL OAK	Single Customer	41.57	4.80	
40	Beaumont - ROYAL OAK	Single Customer	24.00	4.80	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
15	2					1
			Static Capacitor	1	9	2
40	2					3
			Static Capacitor	2	6	4
			Static Capacitor	6	36	5
14	1		Generating Transform			6
8	1					7
80	2					8
			Static Capacitor	2	12	9
20	2					10
			Static Capacitor			11
30	2					12
12	2					13
10	1					14
20	2					15
3	1					16
			Static Capacitor	1	6	17
6	1					18
3	3					19
3	1					20
11	2					21
75	1					22
80	2					23
			Static Capacitor	1	6	24
			Static Capacitor	2	12	25
15	2					26
50	1					27
19	2					28
80	2					29
			Static Capacitor	2	12	30
50	2					31
80	2					32
48	2					33
9	1					34
25	2					35
5	1					36
2	1					37
15	2					38
25	2					39
13	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Beaver - LAPEER	Single Customer	41.57	0.24	
2	Belmont - MELVINDALE	Single Customer	24.00	4.80	
3	Booth - TROY	Single Customer	41.57	13.20	
4	Boulder - FRENCHTOWN TWP	Single Customer	120.00	13.20	
5	Briggs - DETROIT	Single Customer	24.00	4.80	
6	Bristol - DETROIT	Single Customer	120.00	13.20	
7	Bronco - SHELBY TWP	Single Customer	120.00	4.80	
8	Burns - VILL. OF ROMEO	Single Customer	120.00	13.20	
9	Butler - MT CLEMENS	Single Customer	41.57	13.20	
10	Campus - ANN ARBOR	Single Customer	41.57	13.20	
11	Campus - ANN ARBOR	Single Customer	41.57	4.80	
12	Casey - ST CLAIR TWP	Single Customer	41.57	4.80	
13	Champion - DETROIT	Single Customer	24.00	13.20	
14	Cicot - LINCOLN PARK	Single Customer	120.00	13.20	
15	Collier - PONTIAC	Single Customer	41.57	4.80	
16	Cooper - TAYLOR	Single Customer	120.00	4.80	
17	Cosmo - PIGEON	Single Customer	120.00	13.20	
18	Dade - YPSILANTI	Single Customer	41.57	13.20	
19	Dakota - TROY	Single Customer	41.57	4.80	
20	Danville - VILL OF HAMBURG	Single Customer	41.57	13.20	
21	Deacon DWSD - Detroit	Single Customer	120.00	4.80	
22	Denby - GIBRALTAR	Single Customer	24.00	6.90	
23	Diesel - REDFORD TWP	Single Customer	120.00	13.20	
24	Dolphin - DETROIT	Single Customer	41.57	4.80	
25	Douglass - VAN BUREN TWP	Single Customer	120.00	13.20	
26	Dunn - PT HURON	Single Customer	41.57	4.80	
27	Dunn - PT HURON	Single Customer	24.00	4.80	
28	Durant - MILFORD TWP	Single Customer	120.00	13.20	
29	Explorer - DEARBORN	Single Customer	120.00	13.20	
30	Fiber - PORT HURON	Single Customer	41.57	13.20	
31	Fleming - ASH TWP	Single Customer	41.57	13.20	
32	Fletcher - FREEDOM TWP	Single Customer	41.57	4.16	
33	Ford Engineering - DEARBORN	Single Customer	41.57	13.20	
34	General Dynamics - STERLING HEIGHTS	Single Customer	120.00	13.20	
35	Graf - INDIANFIELDS TWP	Single Customer	41.57	2.40	
36	Graf - INDIANFIELDS TWP	Single Customer	24.00	2.40	
37	Great Lakes A - ECORSE	Single Customer	24.00	6.90	
38	Great Lakes B - ECORSE	Single Customer	24.00	6.90	
39	Great Lakes C - ECORSE	Single Customer	24.00	13.20	
40	Great Lakes D - ECORSE	Single Customer	24.00	13.20	

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The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	
1	2					1
3	1					2
15	2					3
25	1					4
23	2					5
50	2					6
50	2					7
50	2					8
20	2					9
50	2					10
23	2					11
6	1					12
10	2					13
9	1					14
4	1					15
6	1					16
40	1					17
30	2					18
12	2					19
5	1					20
25	1					21
20	2					22
80	2					23
5	2					24
50	2					25
10	1					26
10	1					27
80	2					28
50	2					29
10	1					30
20	2					31
5	1					32
75	3					33
8	1					34
2	1					35
1	3					36
20	2					37
20	2					38
100	4					39
20	2					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
The Detroit Edison Company	(1) [X] An Original (2) [ ] A Resubmission	12/31/2009	End of 2009/Q4

SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Great Lakes E - ECORSE	Single Customer	24.00	6.90	
2	Great Lakes J - ECORSE	Single Customer	24.00	6.90	
3	Great Lakes K - ECORSE	Single Customer	24.00	13.20	
4	Great Lakes R - ECORSE	Single Customer	13.20	6.90	
5	Gregory - FOWLERVILLE, CITY	Single Customer	41.57	13.20	
6	Grissom - W BLOOMFIELD	Single Customer	41.57	13.20	
7	Hannan - ROMULUS TWP	Single Customer	41.57	13.20	
8	Hanover - ALLEN PARK	Single Customer	24.00	13.20	
9	Highland Park - HIGHLAND PARK	Single Customer	24.00	4.80	
10	Hyundai - SUPERIOR TWP	Single Customer	41.57	13.20	
11	Ingalls - ANN ARBOR	Single Customer	41.57	13.20	
12	Ionia - CITY OF UTICA	Single Customer	41.57	4.80	
13	Jarvis - FERNDALE	Single Customer	24.00	4.80	
14	Jefferson - TRENTON	Single Customer	120.00	24.00	
15	Jefferson - TRENTON	Single Customer			
16	Jerome - WAYNE	Single Customer	24.00	2.40	
17	Kennett - PONTIAC	Single Customer	41.57	4.80	
18	Kentucky - MILAN	Single Customer	120.00	13.20	
19	Kramer - YPSILANTI	Single Customer	41.57	4.80	
20	Lakeville Road - OXFORD TWP	Single Customer	41.57	4.80	
21	Lawton - WARREN	Single Customer	41.57	4.80	
22	Lebaron - AUBURN HILLS	Single Customer	120.00	13.20	
23	Leland - ANN ARBOR	Single Customer	41.57	4.80	
24	Lemay - UTICA	Single Customer	41.57	13.20	
25	Levan - LIVONIA	Single Customer	120.00	13.20	
26	Livonia - LIVONIA	Single Customer	41.57	4.80	
27	Logan - STERLING HEIGHTS	Single Customer	120.00	13.20	
28	Lowell - STERLING HEIGHTS	Single Customer	41.57	13.20	
29	Lynch Road - DETROIT	Single Customer	24.00	4.80	
30	Manor - STERLING HEIGHTS	Single Customer	41.57	13.20	
31	Marion - RIVER ROUGE	Single Customer	120.00	13.20	
32	Marshall - TRENTON	Single Customer	24.00	13.20	
33	Marshall - TRENTON	Single Customer	24.00	4.80	
34	Martin - WARREN	Single Customer	24.00	13.20	
35	Mason - DETROIT	Single Customer	24.00	4.16	
36	Mazda - FLAT ROCK	Single Customer	120.00	13.20	
37	McAuley - ANN ARBOR	Single Customer	120.00	13.20	
38	McLouth A - TRENTON	Single Customer	24.00	6.90	
39	McLouth B - TRENTON	Single Customer	24.00	6.90	
40	Metal Products - ROYAL OAK	Single Customer	41.57	0.48	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
40	4					1
30	3					2
50	2					3
48	3					4
8	1					5
13	1					6
15	2					7
15	2					8
15	2					9
9	1					10
50	2					11
13	1					12
4	1					13
150	2					14
			Static Capacitor	2	36	15
3	3					16
20	2					17
50	2					18
20	2					19
2	1					20
8	2					21
160	4					22
20	2					23
13	1					24
80	2					25
8	2					26
80	2					27
50	2					28
43	4					29
25	2					30
25	1					31
20	2					32
40	4					33
50	2					34
5	1					35
50	2					36
50	2					37
10	1					38
10	1					39
1	1					40

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year/Period of Report
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVa except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Metro - ROMULUS TWP	Single Customer	41.57	4.80	
2	Milk River - GROSSE PTE WOODS	Single Customer	41.57	4.80	
3	Milk River - GROSSE PTE WOODS	Single Customer	24.00	4.80	
4	Mohican - MARYSVILLE	Single Customer	120.00	13.20	
5	Monsanto - TRENTON	Single Customer	24.00	4.80	
6	Mopar - DETROIT	Single Customer	120.00	13.20	
7	Morrison - SOUTHFIELD	Single Customer	41.57	4.80	
8	Mustang - STERLING HEIGHTS	Single Customer	120.00	13.20	
9	Myrtle - FERNDALE	Single Customer	24.00	0.24	
10	National - ROCHESTER	Single Customer	41.57	4.80	
11	Navarre - DETROIT	Single Customer	120.00	13.20	
12	Nickel - HRN TWP WAYNE CO	Single Customer	24.00	4.80	
13	Noble - CITY OF SALINE	Single Customer	120.00	13.20	
14	Norway - PLYMOUTH TWP	Single Customer	41.57	13.20	
15	Olson - DETROIT	Single Customer	24.00	0.48	
16	Oxide - DETROIT	Single Customer	24.00	4.80	
17	Palmer - PLYMOUTH TWP	Single Customer	41.57	4.80	
18	Parkdale - ROCHESTER HILLS	Single Customer	41.57	4.80	
19	Perkins - LIVONIA	Single Customer	41.57	4.80	
20	Piper - INDEPENDENCE TWP	Single Customer	24.00	4.80	
21	Polaris - LIVONIA	Single Customer	120.00	13.20	
22	Praxair - RIVER ROUGE	Single Customer	120.00	13.20	
23	Press Plant - WARREN	Single Customer	24.00	4.80	
24	Ramsey - CLINTON	Single Customer	41.57	13.20	
25	Ramville - WARREN	Single Customer	120.00	13.20	
26	Republic - MONROE	Single Customer	24.00	4.80	
27	Rialto - MELVINDALE	Single Customer	24.00	13.20	
28	Saturn - HAMTRAMCK	Single Customer	120.00	13.20	
29	Schaefer - DETROIT	Single Customer	24.00	4.80	
30	Scottsdale - YPSILANTI	Single Customer	120.00	13.20	
31	Seamless Tube - SOUTH LYON	Single Customer	41.57	4.80	
32	Seaside - HARBOR BEACH	Single Customer	120.00	13.20	
33	Selfridge - HARRISON TWP	Single Customer	41.57	13.20	
34	Selfridge - HARRISON TWP	Single Customer	41.57	4.80	
35	Seward - ANN ARBOR	Single Customer	41.57	13.20	
36	Sheldon - VAN BUREN TWP	Single Customer	120.00	13.20	
37	Simpson - MARYSVILLE	Single Customer	41.57	13.20	
38	Skylark - CITY OF WARREN	Single Customer	120.00	13.20	
39	Spartan - WOODHAVEN	Single Customer	41.57	4.80	
40	Sport - WAYNE	Single Customer	120.00	13.20	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
33	3					1
6	1					2
6	1					3
15	2					4
15	2					5
80	2					6
25	2					7
65	2					8
1	2					9
4	1					10
50	2					11
2	3					12
50	2					13
20	2					14
3	3					15
8	1					16
8	2					17
20	2					18
2	1					19
1	3					20
50	2					21
155	5					22
38	3					23
5	2					24
50	2					25
33	3					26
8	1					27
80	2					28
19	2					29
8	1					30
8	1					31
50	2					32
5	1					33
19	2					34
5	1					35
8	1					36
10	2					37
80	2					38
2	1					39
50	2					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVa) Primary (c)	Secondary (d)	Tertiary (e)
1	Sulphite - PT HURON	Single Customer	41.57	4.80	
2	Sunbird - ORION TWP	Single Customer	120.00	13.20	
3	Swift - RICH TWP	Single Customer	41.57	4.16	
4	Tampa - BRANDON TWP	Single Customer	41.57	4.16	
5	Tandem - ECORSE	Single Customer	120.00	13.20	
6	Taurus - WOODHAVEN	Single Customer	120.00	13.20	
7	Tempest - PONTIAC	Single Customer	120.00	13.20	
8	Tipton Metal Prod - WARREN	Single Customer	24.00	4.80	
9	Titan - STERLING HEIGHTS	Single Customer	41.57	4.80	
10	Topaz - WAYNE	Single Customer	120.00	13.20	
11	Town - WIXOM	Single Customer	120.00	13.20	
12	Toyota - PITTSFIELD TWP	Single Customer	41.57	13.20	
13	Toyota - Saline	Single Customer	41.57	13.20	
14	Tucker - DETROIT	Single Customer	24.00	4.80	
15	University - ANN ARBOR	Single Customer	41.57	13.20	
16	Utah - CHINA TWP	Single Customer	24.00	4.80	
17	Valley - VAN BUREN TWP	Single Customer	41.57	4.80	
18	Van Dyke - STERLING HEIGHTS	Single Customer	120.00	13.20	
19	Veterans - ANN ARBOR	Single Customer	41.57	13.20	
20	Visteon - VAN BUREN TWP	Single Customer	120.00	13.20	
21	Voyager - DETROIT	Single Customer	120.00	13.20	
22	Wanda - FERNDALE	Single Customer	24.00	4.80	
23	Wells - DUNDEE TWP	Single Customer	41.57	4.80	
24	Wheeler - PONTIAC	Single Customer	120.00	13.20	
25	Willow Run - YPSILANTI TWP	Single Customer	120.00	13.20	
26	Wingate - VAN BUREN TWP	Single Customer	41.57	13.20	
27	Wolcott - YPSILANTI	Single Customer	41.57	4.80	
28	Woodhaven - WOODHAVEN	Single Customer	120.00	13.20	
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					

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SUBSTATIONS (Continued)

5. Show in columns (I), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.
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Capacity of Substation (In Service) (In MVa) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVa) (k)	Line No.
23	2					1
80	2					2
5	1					3
3	1					4
120	3					5
25	1					6
80	2					7
12	2					8
19	2					9
80	2					10
9	1					11
25	1					12
25	1					13
6	1					14
75	3					15
1	3					16
3	1					17
50	2					18
25	2					19
9	1					20
80	2					21
4	1					22
23	2					23
80	2					24
75	3					25
10	2					26
6	1					27
50	2					28
						29
						30
						31
						32
						33
						34
						35
						36
						37
						38
						39
						40

FOOTNOTE DATA

Schedule Page: 426 Line No.: 1 Column: c

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Pg 450 Table 1 HV	LV	Character	2006 MVA	Change MVA	2007 MVA	Change MVA	2008 MVA	Change MVA
230,000	13,200	Distribution	80.0	0.0	80.0	0.0	80.0	0.0
120,000	40,000	Distribution	8,110.0	275.0	8,385.0	0.0	8,385.0	-100.0
120,000	24,000	Distribution	3,360.0	-275.0	3,085.0	100.0	3,185.0	0.0
120,000	13,200	Distribution	6,003.1	300.4	6,303.5	0.0	6,303.5	0.0
120,000	4,800	Distribution	256.0	-96.0	160.0	0.0	160.0	0.0
40,000	24,000	Distribution	310.0	0.0	310.0	0.0	310.0	0.0
40,000	13,200	Distribution	4,297.8	60.0	4,357.8	-2.5	4,355.3	-5.0
40,000	8,320	Distribution	62.5	0.0	62.5	0.0	62.5	0.0
40,000	4,800	Distribution	2,691.8	17.0	2,708.8	1.3	2,710.0	-2.0
40,000	4,160	Distribution	14.0	0.0	14.0	0.0	14.0	0.0
24,000	13,200	Distribution	55.0	0.0	55.0	0.0	55.0	0.0
24,000	4,800	Distribution	2,381.2	-13.0	2,368.2	-8.0	2,360.2	12.5
24,000	2,400	Distribution	6.0	-3.0	3.0	0.0	3.0	0.0
			27,627.3	265.4	27,892.7	90.8	27,983.4	-94.5

Pg 450 Table 2 HV	LV	Character	2006 MVA	Change MVA	2007 MVA	Change MVA	2008 MVA	Change MVA
120,000	Cust Volt	Single Customer	2,914.6	35.0	2,949.6	-55.6	2,894.0	-2.5
40,000	Cust Volt	Single Customer	1,014.4	26.0	1,040.4	24.0	1,064.4	26.3
24,000	Cust Volt	Single Customer	769.7	0.0	769.7	0.0	769.7	-17.5
13,200	Cust Volt	Single Customer	48.0	0.0	48.0	0.0	48.0	0.0
			4,746.8	61.0	4,807.8	-31.6	4,776.1	6.3

Pg 450 Table 3 HV	NameLoc	2006 MVA	Change MVA	2007 MVA	Change MVA	2008 MVA	Change MVA
120,000	Delray Peakers - DETROIT	200.0	0.0	200.0	0.0	200.0	0.0
120,000	Hancock - COMMERCE TWP	85.0	0.0	85.0	0.0	85.0	0.0
120,000	Northeast - WARREN	70.0	0.0	70.0	0.0	70.0	0.0
120,000	Remer - E CHINA TWP	15.0	0.0	15.0	0.0	15.0	0.0
40,000	Colfax - HANDY TWP	14.0	0.0	14.0	0.0	14.0	0.0
40,000	Dayton - VAN BUREN TWP	10.0	0.0	10.0	0.0	10.0	0.0
40,000	Hancock - COMMERCE TWP	90.0	0.0	90.0	0.0	90.0	0.0
40,000	Placid - SPRINGFIELD TWP	14.0	0.0	14.0	0.0	14.0	0.0
40,000	Putnam - FREMONT TWP	14.0	0.0	14.0	0.0	14.0	0.0
40,000	Superior - SUPERIOR TWP	68.0	0.0	68.0	0.0	68.0	0.0
40,000	Wilmont - KINGSTON TWP	14.0	0.0	14.0	0.0	14.0	0.0
24,000	Northeast - WARREN	68.0	0.0	68.0	0.0	68.0	0.0
24,000	Slocum - TRENTON	14.0	0.0	14.0	0.0	14.0	0.0
		676.0	0.0	676.0	0.0	676.0	0.0

Pg 450 Total MVA	2006 MVA	Change MVA	2007 MVA	Change MVA	2008 MVA	Change MVA
Total MVA	33,075	301	33,376	59	33,436	-88

Pg 450 Total Substations	2006 #Subs	Change #Subs	2007 #Subs	Change #Subs	2008 #Subs	Change #Subs
Total # DECo Substations	675	3	678	0	678	-1

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Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
The Detroit Edison Company	(1) X An Original (2) _ A Resubmission		Dec. 31, 2009

ELECTRIC DISTRIBUTION METERS AND TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned by others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item		Number of Watt-Hour Meters	Line Transformers	
				Number	Total Capacity (In Mva)
	(a)		(b)	(c)	(d)
1	Number at Beginning of Year	1	2,687,613		
2	Additions During Year				
3	Purchases	2	34,145		
4	Associated with Utility Plant Acquired				
5	TOTAL Additions (Enter Total of lines 3 and 4)		34,145	-	-
6	Reductions During Year				
7	Retirements	3	35,114		
8	Associated with Utility Plant Sold				
9	TOTAL Reductions (Enter Total of lines 7 and 8)		35,114	-	-
10	Number at End of Year (Lines 1 + 5 - 9)	4	2,686,644	-	-
11	In Stock	5	35,759		
12	Locked Meters on Customer's Premises		144,840		
13	Inactive Transformers on System		-		
14	In Customers' Use		2,505,172		
15	In Company's Use		873		
16	TOTAL End of Year (Total 11 to 15. This should equal line 10) ***		2,686,644	-	-

Name of Respondent	This Report Is:	Date of Report	Year of Report
The Detroit Edison Company	(1) X An Original (2) A Resubmission	(Mo, Da, Yr) //	Dec. 31, 2009

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility, or improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.
2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgement where direct comparisons are not available. Included in these differences in costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather that operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations. Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.
3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These costs may be estimations on a percentage of plant basis. Explain such estimations in a footnote.
4. Reported all costs under the major classifications provided below and included, as a minimum, the items listed-hereunder:

A. Air pollution control facilities:
(1) Scrubbers, precipitators, tall smokestacks, etc.
(2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment
(3) Monitoring equipment
(4) Other.

B. Water pollution control facilities:
(1) Cooling towers, ponds, piping, pumps, etc.
(2) Waste water treatment equipment
(3) Sanitary waste disposal equipment
(4) Oil interceptors
(5) Sediment control facilities
(6) Monitoring equipment
(7) Other.

C. Solid waste disposal costs:
(1) Ash handling and disposal equipment
(2) Land
(3) Settling ponds
(4) Other.

D. Noise abatement equipment:
(1) Structures
(2) Mufflers
(3) Sound proofing equipment
(4) Monitoring equipment
(5) Other.

E. Esthetic costs:
(1) Architectural costs
(2) Towers
(3) Underground lines
(4) Landscaping
(5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:
(1) Preparation of environmental reports
(2) Fish and wildlife plants included in accounts 330, 331, 332 and 335.
(3) Parks and related facilities
(4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).
6. Report construction work in progress related to environmental facilities at line 9.

Line No.	Classification of Cost	CHANGES DURING YEAR			Balance at End of Year	Actual Cost
		Additions	Retirements	Adjustments		
	(a)	(b)	(c)	(d)	(e)	(f)
1.	Air Pollution Control Facilities	654,262,392	(14,921,377)	1,265,864	3,279,757,141	
2.	Water Pollution Control Facilities	6,518,618	(1,178,648)	(411,268)	633,248,238	
3.	Solid Waste Disposal Costs	1,995,662	(364,434)	3,451	57,459,070	
4.	Noise Abatement Equipment	0	0	0	0	
5.	Esthetic Costs	0	(39,498)	(0)	3,439,090	
6.	Additional Plant Capacity					
7.	Miscellaneous (Identify significant)					
8.	TOTAL (Total of lines 1 thru 7)	662,776,671	(16,503,958)	858,048	3,973,903,539	
9.	Construction Work in Progress				59,695,110	

Name of Respondent
The Detroit Edison Company | An Original | December 31, 2009

ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connecting with the use of environmental protection facilities, the cost of which are reported on Page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operations of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under Item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under Item 7 include the cost of replacement pwer, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Based the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not know.
6. Under Item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under Item 8 licensing and similar fees on such facilities.
7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (x)
1	Depreciation	105,163,000	105,163,000
2	Labor, Maint, Mtrls, & Supplies Cost Related to Env Fac & Programs	35,682,168	35,682,168
3	Fuel Related Costs		
4	Operation of Facilities	4,417,791	4,417,791
5	Fly Ash and Sulfur Sludge Removal	(1,919,472)	(1,919,472)
6	Difference In Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	143,343,487	143,343,487

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STEAM HEATING OPERATION AND MAINTENANCE EXPENSES

If the amount for the previous year is not derived from previously reported figures, explain in footnotes.

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	-	-
5	(501) Fuel	-	-
6	(502) Steam Expenses	-	-
7	(503) Steam from Other Sources	-	-
8	(Less) (504) Steam Transferred-Cr.	-	-
9	(505) Electric Expenses	-	-
10	(506) Miscellaneous Steam Power Expenses	-	(19,605,396) (a)
11	(507) Rents	-	
12	TOTAL Operation (Enter Total of lines 4 thru 11)	-	(19,605,396)
13	Maintenance		
14	(510) Maintenance Supervision and Engineering	-	-
15	(511) Maintenance of Structures	-	-
16	(512) Maintenance of Boiler Plant	-	-
17	(513) Maintenance of Electric Plant	-	-
18	(514) Maintenance of Miscellaneous Steam Plant	-	-
19	TOTAL Maintenance (Enter Total of lines 14 thru 18)	-	-
20	TOTAL Power Production Expenses-Steam Power (Enter Total of lines 12 and 19)	-	(19,605,396)
21	B. Nuclear Power Generation		
22	Operation		
23	(517) Operation Supervision and Engineering	-	-
24	(518) Fuel	-	-
25	(519) Coolants and Water	-	-
26	(520) Steam Expenses	-	-
27	(521) Steam from Other Sources	-	-
28	(Less) (522) Steam Transferred-Cr.	-	-
29	(523) Electric Expenses	-	-
30	(524) Miscellaneous Nuclear Power Expenses	-	-
31	(525) Rents	-	-
32	TOTAL Operation (Enter Total of lines 23 thru 31)	-	-
33	Maintenance	-	-
34	(528) Maintenance Supervision and Engineering	-	-
35	(529) Maintenance of Structures	-	-
36	(530) Maintenance of Reactor Plant Equipment	-	-
37	(531) Maintenance of Electric Plant	-	-
38	(532) Maintenance of Miscellaneous Nuclear Plant	-	-
39	TOTAL Maintenance (Enter Total of lines 34 thru 38)	-	-
40	TOTAL Power Production Expenses-Nuclear Power (Enter Total of lines 32 and 39)	-	-
41	C. Hydraulic Power Generation		
42	Operation		
43	(535) Operation Supervision and Engineering	-	-
44	(536) Water for Power	-	-
45	(537) Hydraulic Expenses	-	-
46	(538) Electric Expenses	-	-
47	(539) Miscellaneous Hydraulic Power Generation Expenses	-	-
48	(540) Rents	-	-
49	TOTAL Operation (Enter Total of lines 43 thru 48)	-	-

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
50	C. Hydraulic Power Generation (Continued)		
51	Maintenance		
52	(541) Maintenance Supervision and Engineering	-	-
53	(542) Maintenance of Structures	-	-
54	(543) Maintenance of Reservoirs, Dams, and Waterways	-	-
55	(544) Maintenance of Electric Plant	-	-
56	(545) Maintenance of Miscellaneous Hydraulic Plant	-	-
57	TOTAL Maintenance (Enter Total of lines 52 thru 56)	-	-
58	TOTAL Power Production Expenses-Hydraulic Power(Enter Total of lines 49 and 57)	-	-
59	D. Other Power Generation	-	-
60	Operation		
61	(546) Operation Supervision and Engineering	-	-
62	(547) Fuel	-	-
63	(548) Generation Expenses	-	-
64	(549) Miscellaneous Other Power Generation Expenses	-	-
65	(550) Rents	-	-
66	TOTAL Operation (Enter Total of lines 61 thru 65)	-	-
67	Maintenance	-	-
68	(551) Maintenance Supervision and Engineering	-	-
69	(552) Maintenance of Structures	-	-
70	(553) Maintenance of Generating and Electric Plant	-	-
71	(554) Maintenance of Miscellaneous Other Power Generation Plant	-	-
72	TOTAL Maintenance (Enter Total of lines 68 thru 71)	-	-
73	TOTAL Power Production Expenses-Other Power (Enter Total of lines 66 and 72)	-	-
74	E. Other Power Supply Expenses		
75	(555) Purchased Power	-	29,264,917
76	(556) System Control and Load Dispatching	-	
77	(557) Other Expenses	-	
78	TOTAL Other Power Supply Expenses (Enter Total of lines 75 thru 77)	-	29,264,917
79	TOTAL Power Production Expenses (Enter Total of lines 20,40,58,73, and 78)	-	9,659,521
80	2. TRANSMISSION EXPENSES		
81	Operation		
82	(560) Operation Supervision and Engineering	-	-
83	(561) Load Dispatching	-	-
84	(562) Station Expenses	-	-
85	(563) Overhead Lines Expenses	-	-
86	(564) Underground Lines Expenses	-	-
87	(565) Transmission of Electricity by Others	-	-
88	(566) Miscellaneous Transmission Expenses	-	-
89	(567) Rents	-	-
90	TOTAL Operation (Enter Total of lines 82 thru 89)	-	-
91	Maintenance		
92	(568) Maintenance Supervision and Engineering	-	-
93	(569) Maintenance of Structures	-	-
94	(570) Maintenance of Station Equipment	-	-
95	(571) Maintenance of Overhead Lines	-	-
96	(572) Maintenance of Underground Lines	-	-
97	(573) Maintenance of Miscellaneous Transmission Plant	-	-
98	TOTAL Maintenance (Enter Total of lines 92 thru 97)	-	-
99	TOTAL Transmission Expenses (Enter Total of lines 9-and 98)	-	-
100	3. DISTRIBUTION EXPENSES	-	-
101	Operation		
102	(580) Operation Supervision and Engineering	-	-

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
103	3. DISTRIBUTION EXPENSES (Continued)		
104	(581) Load Dispatching	-	-
105	(582) Station Expenses	-	-
106	(583) Overhead Line Expenses	-	-
107	(584) Underground Line Expenses	-	-
108	(585) Street Lighting and Signal System Expenses	-	-
109	(586) Meter Expenses	-	-
110	(587) Customer Installations Expenses	-	-
111	(588) Miscellaneous Expenses	-	-
112	(589) Rents	-	-
113	TOTAL Operation (Enter Total of lines 102 thru 112)	-	-
114	Maintenance		
115	(590) Maintenance Supervision and Engineering	-	-
116	(591) Maintenance of Structures	-	-
117	(592) Maintenance of Station Equipment	-	-
118	(593) Maintenance of Overhead Lines	-	-
119	(594) Maintenance of Underground Lines	-	-
120	(595) Maintenance of Line Transformers	-	-
121	(596) Maintenance of Street Lighting and Signal Systems	-	-
122	(597) Maintenance of Meters	-	-
123	(598) Maintenance of Miscellaneous Distribution Plant	-	-
124	TOTAL Maintenance (Enter Total of lines 115 thru 123)	-	-
125	TOTAL Distribution Expenses (Enter Total of lines 113 and 124)	-	-
126	4. CUSTOMER ACCOUNTS EXPENSES		
127	Operation		
128	(901) Supervision	-	-
129	(902) Meter Reading Expenses	-	-
130	(903) Customer Records and Collection Expenses	-	-
131	(904) Uncollectible Accounts	-	-
132	(905) Miscellaneous Customer Accounts Expenses	-	-
133	TOTAL Customer Accounts Expenses ((Enter Total of lines 128 thru 132)	-	-
134	5. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES		
135	Operation		
136	(907) Supervision	-	-
137	(908) Customer Assistance Expenses	-	-
138	(909) Informational and Instructional Expenses	-	-
139	(910) Miscellaneous Customer Service and Informational Expenses	-	-
140	TOTAL Cust. Service and Informational Exp. (Enter Total of lines 136 thru 139)	-	-
141	6. SALES EXPENSES		
142	Operation		
143	(911) Supervision	-	-
144	(912) Demonstrating and Selling Expenses	-	-
145	(913) Advertising Expenses		
146	(916) Miscellaneous Sales Expenses	-	-
147	TOTAL Sales Expenses (Enter Total of lines 143 thru 146)	-	-
148	7. ADMINISTRATIVE AND GENERAL EXPENSES		
149	Operation		
150	(920) Administrative and General Salaries	-	-
151	(921) Office Supplies and Expenses	-	-
152	(Less) (922) Administrative Expenses Transferred-Credit		

STEAM HEATING OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)
153	7. ADMINISTRATIVE AND GENERAL EXPENSES (Continued)		
154	(923) Outside Services Employed	-	-
155	(924) Property Insurance	-	112,131
156	(925) Injuries and Damages	-	-
157	(926) Employee Pensions and Benefits	-	-
158	(927) Franchise Requirements	-	-
159	(928) Regulatory Commission Expenses	-	-
160	(929) Duplicate Charges-Cr.	-	-
161	(930.1) General Advertising Expenses	-	-
162	(930.2) Miscellaneous General Expenses	-	-
163	(931) Rents	-	-
164	TOTAL Operation (Enter Total of lines 15-thru 163)	-	112,131
165	Maintenance		
166	(935) Maintenance of General Plant	-	-
167	TOTAL Administrative and General Expenses (Enter Total of lines 164 thru 166)	-	112,131
168	TOTAL Steam Heating Operation and Maintenance Expenses (Enter Total of lines 79, 99, 125, 133, 140, 147, and 167)	-	9,771,652

Note

(a) Includes special charge amortization of ($19,605,396) in 2008.

NUMBER OF STEAM HEATING DEPARTMENT EMPLOYEES

1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 6-days before or after October 31.
2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.
3. The number of employees assignable to the steam department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the steam department from joint functions.

1.	Payroll Period Ended (Date)	Dec. 31, 2009
2.	Total Regular Full-Time Employees	-
3.	Total Part-Time and Temporary Employees	-
4.	Total Employees	-