



Report of Independent Registered Public Accounting Firm

To Management of DTE Electric Company

We have audited the accompanying balance sheets of DTE Electric Company as of December 31, 2015 and 2014 and the related statements of income, of retained earnings, and of cash flows, for the years then ended, included on pages 110 through 123 of the accompanying Michigan Public Service Commission Form P-521. These financial statements are the responsibility of the Company's management. Our responsibility is to express an opinion on these financial statements based on our audits.

We conducted our audits in accordance with the standards of the Public Company Accounting Oversight Board (United States). Those standards require that we plan and perform the audit to obtain reasonable assurance about whether the financial statements are free of material misstatement. An audit includes examining, on a test basis, evidence supporting the amounts and disclosures in the financial statements. An audit also includes assessing the accounting principles used and significant estimates made by management, as well as evaluating the overall financial statement presentation. We believe that our audits provide a reasonable basis for our opinion.

As described in Instruction 6 on page 123-2, these financial statements were prepared in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than generally accepted accounting principles in the United States of America.

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of DTE Electric Company as of December 31, 2015 and 2014, and the results of its operations and its cash flows for the years then ended in accordance with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

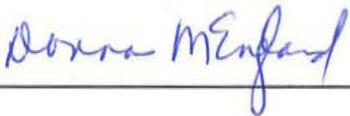
This report is intended solely for the information and use of the management of DTE Electric Company and for filing with the Michigan Public Service Commission and should not be used for any other purpose.

A handwritten signature in cursive script that reads "PricewaterhouseCoopers LLP".

February 10, 2016

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent DTE Electric Company	02 Year of Report December 31, 2015	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
05 Name of Contact Person Donna M. England	06 Title of Contact Person Chief Accounting Officer	
07 Address of Contact Person (Street, City, State, Zip) One Energy Plaza, Detroit, Michigan 48226-1279		
08 Telephone of Contact Person, Including Area Code: (313) 235-4000	09 This Report is (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Donna M. England	03 Signature 	04 Date Signed (Mo, Da, Yr) 4/14/2016
02 Title Chief Accounting Officer		

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

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ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Donna M. England	03 Signature /s/ Donna M. England	04 Date Signed (Mo, Da, Yr) 4/14/2016
02 Title Chief Accounting Officer		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
LIST OF SCHEDULES (Electric Utility)			
1. Enter in column (c) the terms "none," "not applicable," or "NA," as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".		2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.	
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
<p style="text-align: center;">GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS</p> <p>General Information 101</p> <p>Control Over Respondent & Other Associated Companies M 102-102p</p> <p>Corporations Controlled by Respondent 103</p> <p>Officers and Employees M 104</p> <p>Directors M 105</p> <p>Security Holders and Voting Powers M 106-107</p> <p>Important Changes During the Year 108-109</p> <p>Comparative Balance Sheet M 110-113</p> <p>Statement of Income for the Year M 114-117</p> <p>Statement of Retained Earnings for the Year M 118-119</p> <p>Statement of Cash Flows 120-121</p> <p>Notes to Financial Statements 122-123</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)</p> <p>Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion 200-201</p> <p>Nuclear Fuel Materials 202-203</p> <p>Electric Plant in Service M 204-211</p> <p>Electric Plant Leased to Others 213</p> <p>Electric Plant Held for Future Use 214</p> <p>Construction Work in Progress - Electric M 216</p> <p>Construction Overheads - Electric 217</p> <p>General Description of Construction Overhead Procedure M 218</p> <p>Accumulated Provision for Depreciation of Electric Utility Plant M 219</p> <p>Nonutility Property M 221</p> <p>Investment in Subsidiary Companies 224-225</p> <p>Material and Supply 227</p> <p>Allowances 228-229</p> <p>Extraordinary Property Losses 230B</p> <p>Unrecovered Plant and Regulatory Study Costs 230B</p> <p>Other Regulatory Assets M 232</p> <p>Miscellaneous Deferred Debits M 233</p> <p>Accumulated Deferred Income Taxes (Account 190) 234A-B</p> <p style="text-align: center;">BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)</p> <p>Capital Stock 250-251</p> <p>Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock 252</p>			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)			
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Customer Choice Sales of Electricity by Rate Schedules	305		
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Steam-Electric Generating Plant Statistics (Large Plants)	402-403		
Hydroelectric Generating Plant Statistics (Large Plants)	406-407		
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4		
LIST OF SCHEDULES (Electric Utility) (Continued)					
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)			
ELECTRIC PLANT STATISTICAL DATA (Continued)					
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Stockholders' Report	--				
MPSC SCHEDULES					
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Operating Loss Carry Forward	117C				
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215				
Construction Work in Progress and Completed Construction Not Classified - Electric	216				
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221				
Investments	222-223				
Notes & Accounts Receivable Summary for Balance Sheet	226A				
Accumulated Provision for Uncollectible Accounts - Credit	226A				
Receivables From Associated Companies	226B			None	
Production Fuel and Oil Stocks	227A-B				
Miscellaneous Current and Accrued Assets	230A				
Preliminary Survey and Investigation Charges	231A-B				
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Unamortized Loss and Gain on Reacquired Debt	237A-B				
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255				
Notes Payable	260A				
Payables to Associated Companies	260B	Pages eliminated by MPSC			
Investment Tax Credit Generated and Utilized	264-265				
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Deferred Gains from Disposition of Utility Plant	270A-B				
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Particulars Concerning Certain Other Income Accounts	282				
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Number of Electric Department Employees	234N	N/A			
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Rent From Electric Property & Interdepartmental Rents	331A				
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Misc. Service Revenues & Other Electric Revenues	331B				
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Expenditures for Certain Civic, Political and Related Activities	341				

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LIST OF SCHEDULES (Electric Utility) (Continued)			
Title of Schedule (a)	Reference Page No. (b)	Remarks (c)	
MPSC SCHEDULES (Continued)			
Extraordinary Items	342	None	
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Monthly Transmission System Peak Load	400	None	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412		
Steam-Electric Generating Plants	413A-B		
Hydroelectric Generating Plants	414-415	None	
Pumped Storage Generating Plants	416-418		
Internal Combustion Engine and Gas Turbine Generating Plants	420-421		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
GENERAL INFORMATION			
1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept. Donna M. England, Chief Accounting Officer One Energy Plaza Detroit, Michigan 48226-1279			
2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and the date organized. Michigan - April 26, 1967 - P.A. 1965, no. 161, 450.187a			
3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased. Not applicable			
4. State the classes or utility and other services furnished by respondent during the year in each State in which the respondent operated. Generation, purchases, distribution, and sale of electric energy all from within the state of Michigan			
5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements? (1) <input type="checkbox"/> Yes...Enter the date when such independent accountant was initially engaged: (2) <input checked="" type="checkbox"/> No			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

1. If any corporation, business trust, or similar organization or combination of such organization jointly held control over respondent at the end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent, but which were associated companies at any time during the year.

On January 1, 1996 DTE Energy Company became the parent company of the respondent. The attached pages 102a - 102p detail DTE Energy Company holdings including chain of ownership and control.

I. NATURE OF BUSINESS OF CLAIMANTS AND EVERY SUBSIDIARY THEREOF

Claimant: DTE Energy Company

DTE Energy Company ("Company" or "DTE") is a Michigan corporation. DTE owns, directly and indirectly, three utilities, DTE Electric Company, ("DTE Electric"), DTE Gas Company, ("DTE Gas"), and Citizens Gas Fuel Company ("Citizens"), and non-regulated subsidiaries engaged in energy marketing and trading, energy services, and various other electricity, coal and gas related businesses. The Company's address is One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Enterprises, Inc.

DTE Enterprises, Inc. ("DTEE") owns, directly and indirectly, two utilities, DTE Gas and Citizens, and non-regulated subsidiaries primarily involved in natural gas production, gathering, processing, transmission, storage, distribution and marketing in the Midwest-to-Northeast corridor. DTEE is organized under the laws of the state of Michigan and has its principal executive offices at One Energy Plaza, Detroit, Michigan 48226-1279.

Claimant: DTE Gas Holdings, Inc.

DTE Gas Holdings, Inc., ("Gas Holdings"), is the holding company for DTE Gas Company and DTE Gas Services Company, ("Gas Services"). Gas Holdings is organized under the laws of the state of Michigan and has its principal executive offices located at One Energy Plaza, Detroit, Michigan 48226-1279.

1. DTE Energy Company

- A. DTE Energy Corporate Services, LLC, ("Corporate Services"), is a Michigan limited liability company. Corporate Services is a wholly owned subsidiary of DTE Energy Company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Corporate Services provides functional support to the DTE Energy enterprise.
- B. DTE Energy Resources, LLC, ("DTE ER"), is a Delaware limited liability company. DTE ER is a wholly owned subsidiary of the Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ER is engaged in energy services, electric generation, electric and gas marketing and trading and landfill gas projects.
 - 1) DTE Biomass Energy, Inc., ("DTE Biomass") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. DTE Biomass is a wholly owned subsidiary of DTE ER and is engaged in landfill gas projects
 - a) Adrian Energy Associates, LLC, ("Adrian Energy") is a Michigan limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Adrian Energy is a 50% owned subsidiary of DTE Biomass and is engaged in the production of electricity from landfill gas.
 - b) Bellefontaine Gas Producers, L.L.C., ("Bellefontaine Gas") is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Bellefontaine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - c) Blue Water Renewables, Inc. ("Blue Water") is a Michigan corporation with offices located at 425 S. Main, Ann Arbor, Michigan 48104 is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - d) Davidson Gas Producers, LLC, ("Davidson") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Davidson is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - e) Denton Power, LLC, ("Denton") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Denton is a wholly owned subsidiary of DTE Biomass

and is engaged in landfill gas projects.

- f) DTE FREMONT, LLC is a Delaware limited liability company with offices at 425 S. Main St. Ann Arbor, MI 48104. DTE FREMONT is a wholly owned subsidiary by DTE Biomass and is an inactive company.
- g) DTE Methane Resources, L.L.C., ("DTE Methane") is a Michigan limited liability company with offices at 425 S. Main St., Ann Arbor, Michigan 48104. DTE Methane is a wholly owned subsidiary, 50% by DTE Biomass and 50% by DTE Coal Services, and is an inactive company.
- h) Enerdyne LTD, LLC, is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Enerdyne LTD is a wholly owned subsidiary of DTE Biomass and owns 100% of Eagle Hill Renewable Energy, LLC.
- i) Eagle Hill Renewable Energy, LLC, ("Eagle Hill"), is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Eagle Hill is wholly owned by Enerdyne LTD, LLC. Assets sold January 2, 2015 and entity is inactive.
- i) Enerdyne TEN, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Enerdyne TEN, LLC is 75.5% owned by DTE Biomass and owns King George Gas Producers, LLC.
- i) King George Gas Producers, LLC, is a Virginia limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. King George is wholly owned by Enerdyne TEN, LLC and is an inactive company.
- j) Fayetteville Gas Producers, L.L.C., ("Fayetteville"), is a North Carolina limited liability company with offices located at 425 S. Main, Ann Arbor, Michigan, 48104. Fayetteville is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- k) Iredell Transmission, LLC, ("Iredell Trans") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Iredell is wholly owned by DTE Biomass and is engaged in landfill gas projects.
- l) Kiefer Landfill Generating II, LLC, ("Kiefer") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Kiefer is a 10% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- m) Montgomery Gas Producers, L.L.C., ("Montgomery") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Montgomery is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. **THIS ENTITY WAS DISSOLVED EFFECTIVE 06/15/2015.**
- n) Oklahoma Gas Producers, L.L.C., ("Oklahoma") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Oklahoma is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- o) Phoenix Gas Producers, L.L.C., ("Phoenix") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Phoenix is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- p) Pinnacle Gas Producers, L.L.C., ("Pinnacle") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Pinnacle is a wholly owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.

- q) Potrero Hills Energy Producers, LLC, ("Potrero"), is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan, 48104. Potrero is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - r) Raleigh Steam Producers, LLC, ("Raleigh"), is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Raleigh is a 50% owned subsidiary of DTE Biomass and is engaged in production of steam from landfill gas.
 - s) RES Power, Inc., ("RESP") is a Michigan corporation with offices at 425 S. Main, Ann Arbor Michigan 48104. RESP is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects. It owns 50% of Riverview Energy Systems.
 - i) Riverview Energy Systems, ("Riverview") is a Michigan partnership with offices at 29261 Wall Street, Wixom, Michigan 48393. Riverview is a 50% owned subsidiary of RESP and is engaged in the production of electricity from landfill gas.
 - t) Riverview Gas Producers, Inc., ("Riverview") is a Michigan corporation with offices at 425 S. Main, Ann Arbor, Michigan 48104. Riverview is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - u) Salem Energy Systems, LLC, ("Salem") is a North Carolina limited liability company with offices at 29261 Wall Street, Wixom, Michigan 48393. Salem is 50% owned by DTE Biomass and is engaged in the production of electricity from landfill gas.
 - v) Salt Lake Energy Systems, L.L.C., ("Salt Lake") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Salt Lake is a 50% owned subsidiary of DTE Biomass and is engaged in a landfill gas-to-energy project.
 - w) Sunshine Gas Producers, LLC, ("Sunshine Gas") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor Michigan 48104. Sunshine Gas is a 50% owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - x) Wake Gas Producers, L.L.C., ("Wake") is a North Carolina limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Wake is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
 - y) Uwharrie Mountain Renewable Energy, LLC, ("Uwharrie") is a Delaware limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48014. Uwharrie is a wholly owned subsidiary of DTE Biomass and is a landfill gas facility.
 - z) Westside Gas Producers, L.L.C., ("Westside") is a Michigan limited liability company with offices at 425 S. Main, Ann Arbor, Michigan 48104. Westside is a wholly owned subsidiary of DTE Biomass and is engaged in landfill gas projects.
- 2) DTE Coal Services, Inc., ("DTE Coal") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coal is a wholly owned subsidiary of DTE ER and is an inactive company.
- a) DTE Carbon, LLC, ("Carbon"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Carbon is a wholly owned subsidiary of DTE Coal and is engaged in the buying, selling or trading greenhouse gas related credits and other related instruments.
 - b) DTE Chicago Fuels Terminal, LLC, ("Chicago Fuels"), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. This company is a wholly owned subsidiary of DTE Coal and is an inactive company.

- c) DTE Peptec, Inc., ("DTE Peptec") is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Peptec is a wholly owned subsidiary of DTE Coal and is involved in coal preparation and cleaning activities.
 - i) Peptec, Inc. ("Peptec") is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Peptec is a wholly owned subsidiary of DTE Peptec.
 - d) DTE Rail Holdings I, Inc., ("Rail Holdings I"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Rail Holdings I, is a wholly owned subsidiary of DTE Coal and is an inactive company.
 - e) DTE Rail Holdings II, LLC, ("Rail Holdings II"), is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Rail Holdings II is a wholly owned subsidiary of DTE Coal Services, Inc. and is an inactive company.
 - f) Omni Coal Group, LLC, ("Omni"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Omni is wholly owned by DTE Coal and is an inactive company.
- 3) DTE Energy Services, Inc. ("DTE ES"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE ES is a wholly owned subsidiary of DTE ER and is engaged in energy services activities.
- a) Delta Township Utilities, LLC, ("Delta Township") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Delta Township is wholly owned by DTE ES. It operates and maintains a facility that provides a primary switch house and associated equipment, electrical distribution and unit substations, etc. for a metal stamping facility in Lansing, Michigan.
 - b) Delta Township Utilities II, LLC, ("Utilities II") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Utilities II is owned 56% by DTE ES. It provides utility services to an automobile manufacturing facility in Lansing, MI.
 - c) DTE Ashtabula, LLC, ("Ashtabula") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Ashtabula is wholly owned by DTE ES. It operates five Co-Generation units that provide steam, electricity, boiler feed water and compressed air to a facility in Ashtabula Ohio.
 - d) DTE Backup Generation Equipment Leasing, L.L.C., ("Backup Generation Equipment Leasing") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Backup Generation Equipment Leasing is a wholly owned subsidiary of DTE ES, and is engaged in the equipment leasing business.
 - e) DTE Boca Raton, LLC, ("Boca") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Boca is a wholly owned subsidiary of DTE ES and is an inactive company as of May 2015.
 - f) DTE Calvert City, LLC, ("DTE Calvert"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Calvert is a wholly owned subsidiary of DTE ES and is an inactive company.
 - g) DTE Coke Holdings, LLC, ("Coke Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Coke Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
 - i) Shenango Incorporated, ("Shenango"), is a Pennsylvania corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Shenango is a wholly owned subsidiary of Coke

Holdings and operates a coke battery facility. Shenango owns 100% of Neville Coke, LLC.

1. Neville Coke, LLC, ("Neville") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Neville is owned 100% by Shenango. Neville is engaged in coke supply.
- h) DTE Coke Operations, LLC, ("DTE Coke") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Coke is a wholly owned subsidiary of DTE ES and is involved in the operation and maintenance of coke battery facilities.
- i) DTE Dearborn, LLC, ("Dearborn"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Dearborn is a wholly owned subsidiary of DTE ES and is engaged in the development and operation of a compressed air facility.
- j) DTE East China, LLC, ("East China"), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. East China is a wholly owned subsidiary of DTE ES and is an inactive company.
- k) DTE East China Operations, LLC, ("East China Operations") is a Delaware limited liability company, with offices at 414 S. Main, Ann Arbor Michigan 48104. East China Operations is a wholly owned subsidiary of DTE ES, and is an inactive company.
- l) DTE Energy Center Operations, LLC, ("DTE Energy Cent Oper") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Energy Cent Oper is a wholly owned subsidiary of DTE ES and is involved in the operation of Energy Center.
- m) DTE ES Holdings No. 1, LLC, ("ES Holdings") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. ES Holdings is a wholly owned subsidiary of DTE ES and is a holding company.
- n) DTE ES Operations, LLC, ("ES Oper"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. ES Oper is a wholly owned subsidiary of DTE ES and is engaged in the operation and maintenance of electric generation facilities.
- o) DTE Lansing, LLC, ("Lansing") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. It is wholly owned by DTE ES and it operates and maintains a Central Utilities Complex ("CUC") providing utility services to 3 buildings at the Grand River Assembly Facility. Lansing owns 80% of Utility Services of Lansing, LLC.
- i) Utility Services of Lansing, LLC, ("Utility Services") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Utility Services is owned 80% by Lansing and provides utility services to a facility in Lansing, Michigan.
- p) DTE Mobile Operations, LLC, ("DTE Mobile"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Mobile is a wholly owned subsidiary of DTE ES and is involved in the operation of Mobile Energy.
- q) DTE On-Site Energy, LLC, ("On-Site") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. DTE On-Site is a wholly owned subsidiary of DTE ES and is involved in on-site energy projects.
- i) DTE Marietta, LLC, ("Marietta") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. It is a wholly owned subsidiary of On-Site and it holds project contracts to provide energy related services.

- ii) Energy & Industrial Utilities Company, LLC, ("EIUC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EIUC is a wholly owned subsidiary of On-Site and is a holding company.
1. DTE Burns Harbor Holdings, LLC, ("Burns Harbor Holdings") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Burns Harbor Holdings is a wholly owned subsidiary of EIUC. Burns Harbor Holdings owns 51% of DTE Burns Harbor, L.L.C.
 - a. DTE Burns Harbor, L.L.C., ("DTE Burns Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Burns Harbor is 51% owned by Burns Harbor Holdings and operates a coke battery facility.
 2. DTE Defiance, LLC, is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Defiance is a wholly owned subsidiary of EIUC and is engaged in the operation of a compressed air facility.
 3. DTE Heritage, LLC, ("DTE Heritage") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Heritage is a wholly owned subsidiary of EIUC and is engaged in the ownership and operation of an internal electric distribution system of electricity.
 4. DTE Indiana Harbor Holdings, LLC, ("DTE Indiana Harbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE Indiana Harbor is a wholly owned subsidiary of EIUC. DTE Indiana Harbor owns 5% of Indiana Harbor Coke Company L.P.
 - a. Indiana Harbor Coke Company L.P., ("Indiana Harbor Coke Company") is a Delaware limited partnership with offices at 414 S. Main, Ann Arbor, Michigan 48104. Indiana Harbor Coke Company is 5% owned by DTE Indiana Harbor and operates a coke battery facility.
 5. DTE Lordstown, LLC, ("Lordstown"), is an Ohio limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Lordstown is a wholly owned subsidiary of EIUC and is engaged in the operation of a compressed air facility.
 6. DTE Northwind, LLC, ("Northwind") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Northwind is a wholly owned subsidiary of EIUC and operates a chilled water plant.
 7. DTE PCI Enterprises Company, LLC, ("DTE PCI") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. DTE PCI is a wholly owned subsidiary of EIUC and operates a pulverized coal facility.
 8. DTE Pittsburgh, LLC, ("Pittsburgh") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Pittsburgh is a wholly owned subsidiary of EIUC. It is involved in the development & ownership of on-site energy projects
 9. DTE Pontiac North, LLC, ("Pontiac"), is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pontiac is a wholly owned subsidiary of EIUC and is an inactive company.

10. DTE Sparrows Point, L.L.C., ("Sparrows Point") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Sparrows Point is a wholly owned subsidiary of EIUC and is an inactive company.
 11. DTE Tonawanda, LLC, ("Tonawanda") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Tonawanda is a wholly owned subsidiary of EIUC and is engaged in wastewater treatment and supply of chilled water.
 12. EES Coke Battery, L.L.C., ("EES") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. EES is wholly owned by EIUC and is engaged in coke supply.
 13. Metro Energy, LLC, is a Michigan limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Metro Energy, LLC is a wholly owned subsidiary of EIUC and provides energy related services.
- r) DTE PetCoke, LLC, ("Pet Coke"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Pet Coke is wholly owned subsidiary of DTE ES, and is engaged in the supply of petroleum coke.
 - s) DTE Philadelphia, LLC, ("Philadelphia") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Philadelphia is a wholly owned subsidiary of DTE ES. It operates and maintains the electric distribution, heat and non-potable water systems for the Philadelphia Authority for Industrial Development.
 - t) DTE Pulp & Paper Holdings, LLC, ("DTE Pulp"), is a limited liability Delaware company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. DTE Pulp is a wholly owned subsidiary of DTE ES and is a holding company. DTE Pulp owns 50% of MESC Capital, LLC
 - i) MESC Capital, LLC, ("MESC Cap"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. MESC Cap is 50% owned by DTE Pulp and is involved in financing and investing activities. MESC Cap owns Mobile Energy Services Company, LLC.
 1. Mobile Energy Services Company, LLC, ("Mobile Energy") is an Alabama limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mobile Energy is a wholly owned subsidiary of MESC Cap and owns and operates the energy and recovery complex and related facilities located at the pulp and tissue mill in Mobile, Alabama.
 - u) DTE REF Holdings, LLC, ("DTE REF"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is a wholly owned subsidiary of DTE ES and is a holding company.
 - i) Belle River Fuels Holdings, LLC, ("Belle River Fuels"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Belle River Fuels is owned 1% by DTE REF and 99% by DTE ES. Belle River Fuels owns and operates a facility for the production of refined coal. Belle River Fuels owns 100% of Belle River Fuels Company, LLC.
 1. Belle River Fuels Company, LLC, ("Belle River") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. Belle River is a wholly owned subsidiary of Belle River Fuels and it owns and operates a facility for the production of refined coal.

- ii) Belle River REF No. 2, LLC, ("Belle River REF 2"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. . It is a wholly owned subsidiary of DTE REF. **This LLC was merged into EROC Fuels, LLC effective 07/31/2015.**
- iii) DTE REF Holdings II, LLC, ("REF Holdings II") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF and is a holding company.
 - 1. Arbor Fuels Company, LLC, ("Arbor") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Arbor is wholly owned by DTE REF Holdings II, LLC. This is a Project Company to own line number two from Chouteau Fuels Company, LLC and operates a refined emissions fuel production line.
 - 2. Canton Fuels Company, LLC, ("Canton"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. REF Holdings II owns 1% of Canton and it operates a refined emissions fuel facility.
 - 3. Chouteau Fuels Company, LLC, ("Chouteau"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. REF Holdings II owns 1% of and it operates a refined emissions fuel facility.
 - 4. EROC Fuels, Company, LLC ("EROC") and Belle River REF No. 2 LLC were merged into EROC Fuels Company, LLC effective 7/31/2015 and is a Delaware limited liability Company with offices at 414 S. Main, Ann Arbor, Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and operates of a refined emissions fuel facility at a We Energies facility in Wisconsin.
 - 5. Huron Fuels Company LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is owned 45% by DTE REF Holdings II, LLC and it leases a refined emissions fuel facility from Belle River.
 - 6. NEWTON RC, LLC ("Newton") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is owned 1% by DTE REF Holdings II, LLC and operates a refined emissions fuel facility at Newton Power Station located in Newton Illinois.
 - 7. Pleasant Prairie RC, LLC ("PPRC") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF Holdings II, LLC and leases and operates a refined emissions fuel facility at Kenosha.
- iv) DTE REF Management Company, LLC, is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. It is wholly owned by DTE REF Holdings, LLC and is a holding company for the management of a refined coal facility.
- v) Gallia Fuels Company, LLC, ("Gallia"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Gallia is a wholly owned subsidiary of DTE REF and operates a refined emissions fuel production line.
- vi) Jasper Fuels Company, LLC, ("Jasper"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Jasper is a wholly owned subsidiary of DTE REF. Jasper owns and operates a facility for the production of refined coal.
- vii) Kenosha Fuels Company, LLC, ("Kenosha"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Kenosha is a wholly owned

subsidiary of DTE REF. Kenosha owns and operates a facility for the production of refined coal.

- viii) Mansfield Technology, LLC is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Mansfield Technology is owned 32% by DTE REF Holdings, LLC and licenses certain coal modification technology.
- ix) Monroe Fuels Company, LLC, ("Monroe"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. Monroe is 1% owned by DTE REF. It owns and operates a facility for the production of refined coal.
- x) St. Clair Fuels Company, LLC, ("St. Clair Fuels"), is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. St. Clair Fuels is 1% owned DTE REF. St. Clair Fuels owns and operates a facility for the production of refined coal.
- v) DTE San Diego Cogen, Inc., ("San Diego Cogen") is a Delaware corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. San Diego Cogen is a wholly owned subsidiary of DTE ES and operates and maintains a cogeneration facility in San Diego California.
- w) DTE St. Bernard, LLC, ("St. Bernard") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. St. Bernard is a wholly owned subsidiary of DTE ES. It provides steam, electricity, high density liquid processing, water, sewer, fuel and coal services to a facility in Cincinnati.
- x) DTE St. Paul, LLC, ("St. Paul") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan, 48104. St. Paul is a wholly owned subsidiary of DTE ES. It is part of a joint venture providing electricity from wood waste to biomass to Northern States Power Company. It owns 50% of St. Paul Cogeneration, LLC and 50% of Environmental Wood Supply, LLC.
 - i) St. Paul Cogeneration, LLC, ("St. Paul Cogen") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to a state government complex.
 - ii) Environmental Wood Supply, LLC, ("Environmental Wood") is a Minnesota limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. It is 50% owned by St. Paul. It provides electricity and heat through a wood-fired combined heat and power plant to Northern States Power Company.
- y) DTE Stoneman, LLC, ("Stoneman") is a Wisconsin limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Stoneman is a wholly owned subsidiary of DTE ES and is an inactive company.
- z) DTE Tuscola, LLC, ("Tuscola") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor, Michigan 48104. Tuscola is a wholly owned subsidiary of DTE ES. It is involved in the operation and maintenance of steam and power generation equipment at a facility in Tuscola, Illinois.
- aa) DTE Utility Service Holdings, LLC ("Utility Serv") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. Utility Serv is a wholly owned subsidiary of DTE ES and is a holding company. Utility Services owns 50% of DTE Energy Center, LLC.

- i) DTE Energy Center, LLC ("Energy Center") is a Delaware limited liability company with offices at 414 S. Main Street, Ann Arbor Michigan 48104. Energy Center is 50% owned by Utility Serv and is involved in providing utility and energy conservation services.
 - bb) DTE Woodland, LLC ("Woodland") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Woodland is a wholly owned subsidiary of DTE ES and is engaged in biomass energy projects. Woodland owns:
 - i) DTE Mt. Poso, LLC, ("Mt. Poso") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor, Michigan 48104. Mt. Poso is a wholly owned subsidiary of Woodland and owns 50% of Mt. Poso Cogeneration Company, LLC
 - 1. Mt. Poso Cogeneration Company, LLC, ("Mt. Poso Cogen") is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Mt. Poso Cogen is owned 50 % by Mt. Poso. Mt. Poso Cogen owns and operates a biomass energy facility and oil field.
 - ii) DTE Stockton, LLC, ("Stockton"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Stockton is a wholly owned subsidiary of Woodland and owns and operates a Biomass facility.
 - iii) Woodland Biomass Power Ltd. is a California Limited Partnership company in which Woodland is the General Partner, with offices at 414 S. Main, Ann Arbor Michigan 48104. This company is a wholly owned subsidiary of Woodland and owns and operates a biomass energy facility.
 - cc) Energy Equipment Leasing, LLC, ("Energy Equipment"), is a Delaware limited liability company with offices at 414 S. Main, Ann Arbor Michigan 48104. Equipment Leasing is a wholly owned subsidiary of DTE ES and leases boiler and turning equipment to a facility near Baltimore, Maryland and cogeneration equipment to a facility in Ashtabula, Ohio.
- 4) DTE Energy Trading, Inc. ("DTE Energy Trading"), is a Michigan corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. DTE Energy Trading is a wholly owned subsidiary of DTE ER. DTE Energy Trading is engaged in wholesale and retail energy marketing. DTE Energy Trading owns DTE Energy Supply, Inc.
 - a) DTE Energy Supply, Inc. ("Energy Supply"), is a Michigan Corporation with offices at 414 S. Main, Ann Arbor Michigan 48104. Energy Supply is a wholly owned subsidiary of DTE Energy Trading and is engaged in providing retail energy services.
 - 5) DTE Generation, Inc. ("DTE Generation") is a Michigan corporation with offices at 414 S. Main, Ann Arbor, Michigan, 48104. DTE Generation is a wholly owned subsidiary of DTE ER and is a holding company. DTE Generation owns DTE River Rouge, No. 1, LLC.
 - a) DTE River Rouge, No. 1, LLC ("DTE River") is a Michigan limited liability company with offices at 414 S. Main, Ann Arbor Michigan, 48104. DTE River is a wholly owned subsidiary of DTE Generation and is involved in a project at River Rouge Power Plant.
- C. DTE Energy Trust III ("DTE III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE III may offer from time to time trust preferred securities.
 - D. DTE Energy Ventures, Inc. ("DTE Ventures") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Ventures is a wholly owned subsidiary of DTE and is engaged in business development. DTE Energy Ventures, Inc. owns DTE Solar Company of California.

- 1) DTE Solar Company of California ("Solar") is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. Solar is a wholly owned subsidiary of DTE Ventures. Solar is engaged in solar photovoltaic leasing.
 - 2) Insight Energy Venture, LLC is a Michigan limited liability company with offices at The Corporation Company, 30600 Telegraph Rd, Suite 2345, Bingham Farms Michigan 48025. Insight Energy Venture, LLC is owned 40% by DTE Energy Ventures, Inc. and 60% by Vectorform (non DTE entity). This company was formed for development, marketing, sale and delivery of energy management software, mobile applications and hardware technologies to the Utility Industry.
- E. DTE Enterprises, Inc. ("DTEE") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Except where otherwise indicated, DTEE owns, directly or indirectly, all of the outstanding common stock of DTE Gas Holdings, Inc., Citizens Gas Fuel Company ("Citizens"), and DTE Gas Enterprises, L.L.C., ("Gas Enterprises").
- 1) Citizens Gas Fuel Company ("Citizens"), a Michigan corporation, is a public utility engaged in the distribution of natural gas in Michigan. Citizens' principal executive offices are located at 127 N. Main Street, Adrian, Michigan 49221. Citizen's is a wholly owned subsidiary of DTE Enterprises, Inc.
 - 2) DTE Gas Holdings, Inc., a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279, is the holding company for DTE Gas Company, a Michigan corporation, and DTE Gas Services Company.
 - a) DTE Gas Services Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It markets natural gas as a vehicular fuel and markets energy to residential and commercial customers through a transportation brokerage pilot program. DTE Gas Services Company became inactive in 2001. DTE Gas Services Company is a wholly owned subsidiary of DTE Gas Holdings, Inc.
 - b) DTE Gas Company, ("DTE Gas"), is a public utility engaged in the distribution and transmission of natural gas in the state of Michigan. DTE Gas's principal executive offices are located at One Energy Plaza, Detroit Michigan 48226-1279. DTE Gas conducts substantially all of its business in the state of Michigan and is subject to the jurisdiction of the Michigan Public Service Commission ("MPSC") as to various phases of its operations, including gas sales rates, service, and accounting.
 - i) Blue Lake Holdings, Inc. ("Blue Lake") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Blue Lake Holdings, Inc. is a wholly owned subsidiary of DTE Gas. It holds a 25% interest in Blue Lake Gas Storage Company.
 1. Blue Lake Gas Storage Company, ("Blue Lake Gas"), is a partnership that has converted a depleted natural gas field in northern Michigan into a 46 billion cubic feet (Bcf) natural gas storage field, which it operates.
 - 3) DTE Gas Enterprises, LLC, ("DTEGS"), is the holding company for DTEE's various diversified energy subsidiaries. MCNEE, through its subsidiaries and joint ventures, provides gathering, processing and transmission services; engages in energy marketing activities and storage services; engages in gas and oil exploration, development and production; and is involved in other energy-related businesses. Except where otherwise indicated, the companies set forth below are wholly owned subsidiaries of DTEGS.
 - a) DTE Gas Storage Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It engages in the storage of natural gas and is wholly owned by DTEGS.

- i) Shelby Storage, L.L.C. is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is used to procure storage, mineral and load rights for a storage field. Shelby Storage, L.L.C. is wholly owned by DTE Gas Storage Company.
- ii) South Romeo Gas Storage Company, L.L.C. ("South Romeo") is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is owned 50% by DTE Gas Storage Company. South Romeo holds a 33.3% interest in South Romeo Gas Storage Corporation.
 - 1. South Romeo Gas Storage Corporation is a Michigan corporation which was formed to facilitate the development of the Washington 28 storage field. It is owned 33.3% by South Romeo Gas Storage Company, L.L.C. and 33.3% by DTE Gas Storage Company.
- iii) Washington 10 Gas Holdings, Inc. is a Delaware corporation with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of DTE Gas Storage Company.
 - 1. Washington 10 Storage Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by Washington 10 Gas Holdings, Inc.
- iv) Washington 10 Storage Partnership is a Michigan partnership with offices at One Energy Plaza, Detroit, Michigan 48226-1279. The partnership is owned 50% by DTE Gas Storage Company and 50% by W-10 Holdings, Inc. The purpose of the partnership is to lease and operate the Washington 10 natural gas storage facility.
- v) W-10 Holdings, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Storage Company and holds a 50% interest in Washington 10 Storage Partnership, a partnership that developed and operates the Washington 10 natural gas storage facility in southeastern Michigan.
- vi) Washington Resources, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit Michigan 48226-1279; it is wholly owned by DTE Gas Storage Company.
- b) DTE Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns interests in pipeline and processing projects directly and through the following subsidiaries and partnerships. It is wholly owned by DTE Gas Enterprises, LLC.
 - i) Bluestone Gas Corporation of New York, Inc. is a New York corporation with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - ii) Bluestone Pipeline Company of Pennsylvania, LLC, ("Bluestone Pipeline"), is a Pennsylvania company with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of DTE Pipeline Company and it is engaged in natural gas gathering services.
 - 1. Susquehanna Gathering Company I, LLC, ("Susquehanna"), is a Pennsylvania company with offices at One Energy Plaza, Detroit Michigan 48226. It is a wholly owned subsidiary of Bluestone Pipeline Company of Pennsylvania, LLC and is engaged in natural gas gathering services.

- iii) DTE Dawn Gateway Canada Inc. is a Canadian corporation with offices at 44 Chipman Hill, Suite 1000 Saint John, New Brunswick, E2L 2A9. DTE Dawn Gateway Canada Inc. is a wholly owned subsidiary of DTE Pipeline Company.
- iv) DTE Millennium Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It owns a 26.25% interest in Millennium Pipeline Company, L.L.C.
 - 1. Millennium Pipeline Company, L.L.C. is a Delaware limited liability company with offices at One Blue Hill Plaza, 7th Floor, P.O. Box 1565, Pearl River, New York 10965. It owns and operates the Millennium Pipeline system. DTE Millennium Company owns 26.25% of Millennium Pipeline Company, L.L.C.
- v) DTE Michigan Gathering Holding Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. DTE Michigan Gathering Holding Company is wholly owned by DTE Pipeline. Through the subsidiaries below, it is engaged in pipeline and gathering projects in Michigan.
 - 1. CVB Pipeline, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It owns and operates a gas pipeline. It is owned 99% by DTE Michigan Gathering Holding Company.
 - 2. DTE Michigan Gathering Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It owns and operates the Antrim Expansion Pipeline. It is wholly owned by DTE Michigan Gathering Holding Company.
 - 3. DTE Michigan Lateral Company is a Michigan corporation with offices at One Energy Plaza, Detroit Michigan 48226-1279. It owns and operates a 210 mile pipeline and 325 miles of gathering lines in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company and owns 51% of Hayes Otsego Pipeline, LLC.
 - a. Hayes Otsego Pipeline, LLC, ("Hayes Otsego"), is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is engaged in pipeline and gathering projects.
 - 4. Saginaw Bay Pipeline Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It currently owns and operates a 68-mile pipeline that transports natural gas and natural gas liquids from reserves in east-central Michigan to natural gas processing plants in northern Michigan. It is wholly owned by DTE Michigan Gathering Holding Company.
- vi) DTE NEXUS, LLC is a Delaware limited liability company with offices at One Energy Plaza, 2130 WCB Detroit, Michigan 48226. It is wholly owned by DTE Pipeline Company. The company was formed to hold DTE Energy's ownership interest in Nexus Gas Transmission, LLC
- vii) DTE Vector Canada, Inc. is a New Brunswick corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 39.6% limited partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - 1. Vector Pipeline Limited Partnership is an Alberta Canada limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. DTE

Vector Canada, Inc. owns 39.6% of Vector Pipeline Limited Partnership and Vector Pipeline Limited owns 1%.

- viii) DTE Vector Canada II, Inc. is a New Brunswick corporation. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline Limited, which owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
 - 1. Vector Pipeline Limited is an Alberta Canada Corporation, with offices at 38705 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector Canada II, Inc., and it owns a 1% general partnership interest in Vector Pipeline Limited Partnership, an Alberta Canada limited partnership which owns the Canadian portion of the Vector Pipeline.
- ix) DTE Vector Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It was formed to hold a 39.6% limited partnership interest in Vector Pipeline L.P., a Delaware Limited Partnership which owns and operates the Vector Pipeline.
 - 1. Vector Pipeline L.P. is a Delaware limited partnership with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It owns and operates the Vector Pipeline. It is owned 39.6% by DTE Vector Company and 1% by Vector Pipeline, LLC.
- x) DTE Vector II Company is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Pipeline Company. It holds a 40% interest in Vector Pipeline LLC.
 - 1. Vector Pipeline LLC, is a Delaware limited liability company with offices at 38750 Seven Mile Road, Suite 490, Livonia, Michigan 48152. It is owned 40% by DTE Vector II Company and owns a 1% general partnership interest in Vector Pipeline L.P., a Delaware limited partnership which owns and operates the Vector Pipeline.
- c) DTE Oil & Gas Group, Inc. is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It is wholly owned by DTE Gas Enterprises, LLC. It is engaged in natural gas and oil exploration, development and production through the following subsidiaries:
 - i) MCNIC Enhanced Production, Inc. is a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It owns a 75% interest in Otsego EOR, L.L.C. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - 1. Otsego EOR, LLC is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279 and is owned 75% by MCNIC Enhanced Production, Inc.
 - ii) MCNIC Oil & Gas Midcontinent, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc. It is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
 - iii) MCNIC Oil & Gas Properties, Inc., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279.

1. Otsego Exploration Company, L.L.C., a wholly owned subsidiary of DTE Oil & Gas Group, Inc., is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279.
- d) MCN International Corporation is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. It was formed as a holding company for DTEE's international subsidiaries and is wholly owned by DTE Pipeline Company.
 - i) MCNIC International Holdings of Grand Cayman, Cayman Islands is wholly owned by MCN International Corporation and is an inactive company
 - ii) MCNIC UAE Limited of Grand Cayman, Cayman Island is wholly owned by MCN International Corporation and was formed to hold a 39% interest in a United Arab Emirate fertilizer plant project. Subsequently, MCNIC UAE Limited converted its equity interest into a loan. The loan was sold in 2004, leaving MCNIC UAE with no remaining assets and is an F company.
- F. Syndeco Realty Corporation ("Syndeco") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco is a wholly owned subsidiary of DTE. Syndeco is engaged in real estate projects.
- 1) Detroit Redevelopment and Rehabilitation Investments, LLC is a Michigan Company with offices at One Energy Plaza, Detroit, Michigan 48226-1289. It is a wholly owned subsidiary of Syndeco and is engaged in real estate acquisitions.
 - 2) Syndeco Meadowbrook, LLC ("Meadowbrook") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Meadowbrook is a wholly owned subsidiary of Syndeco and owns property in Novi for future development.
 - 3) Syndeco Plaza L.L.C. ("Syndeco Plaza") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco Plaza is a wholly owned subsidiary of Syndeco and is engaged real estate projects.
 - 4) Syndeco Plaza Unit Acquisition LLC ("Plaza Unit") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Syndeco owns 100% of this entity.
- G. DTE Electric Company, ("DTE Electric"), is incorporated in Michigan and is a Michigan public utility. It is engaged in the generation, purchase, distribution and sale of electric energy in Southeastern Michigan. It also owned and operated a steam heating system in Detroit, Michigan, which was sold in January, 2003. On January 1, 1996, DTE Electric became a wholly owned subsidiary of the DTE Energy Company. DTE Electric's address is One Energy Plaza, Detroit, Michigan 48226-1279.
- 1) Detroit Edison Trust I ("DET I") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET I may offer from time to time trust preferred securities.
 - 2) Detroit Edison Trust II ("DET II") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET II may offer from time to time trust preferred securities.
 - 3) Detroit Edison Trust III ("DET III") is a Delaware statutory trust with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DET III may offer from time to time trust preferred securities.
 - 4) Midwest Energy Resources Company ("MERC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. MERC is a wholly owned subsidiary of DTE Electric and is engaged in operating a coal-transshipment facility in Superior, Wisconsin. It owns 50% of Venture Fuels.

- a) Venture Fuels is a Colorado partnership formed for the purpose of marketing coal in the Great Lakes Region and is 50% owned by MERC.
- 5) St. Clair Energy Corporation ("St. Clair") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. St. Clair is a wholly owned subsidiary of DTE Electric and is engaged in fuel procurement.
- 6) The Detroit Edison Securitization Funding, L.L.C. ("Securitization Funding") is a Michigan limited liability company with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Securitization Funding is a wholly owned subsidiary of DTE Electric and is a special purpose entity established to recover certain stranded costs, called Securitization Property by Michigan Statute.
- 7) The Edison Illuminating Company of Detroit ("EIC") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. EIC is a wholly owned subsidiary of DTE Electric and holds real estate.
- H. Wolverine Energy Services, Inc. ("Wolverine") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Wolverine is a wholly owned subsidiary of DTE Energy Company and is a holding company.
 - 1) DTE Energy Solutions, Inc. ("Solutions") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Solutions is a wholly owned subsidiary of Wolverine and is engaged in system based energy related products and services.
 - 2) DTE Engineering Services, Inc., ("DTE Engineering Services"), is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. DTE Engineering Services is a wholly owned subsidiary of Solutions. DTE Engineering Services is engaged in professional engineering services.
 - 3) DTE Energy Technologies, Inc. ("Technologies") is a Michigan corporation with offices at One Energy Plaza, Detroit, Michigan 48226-1279. Technologies are a wholly owned subsidiary of Wolverine and are engaged in energy solutions for industrial, commercial and small businesses.
 - 4) Alliance Energy Companies, Ltd. ("Alliance") is a Minnesota corporation with offices at 1715 Lake Drive West, Chanhassen, Minnesota 55317-8580. Alliance is a wholly owned subsidiary of Technologies and is the holding company for the following entity.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CORPORATIONS CONTROLLED BY RESPONDENT

1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.
2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.
3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.

Definitions

1. See the Uniform System of Accounts for a definition of control.
2. Direct control is that which is exercised without interposition of an intermediary.
3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.
4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.

Line No.	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock Owned (c)	Footnote Ref. (d)
1	The Edison Illuminating Company of Detroit	Real Estate	100	
2	Midwest Energy Resources Company	Fuel Procurement	100	
3	St. Clair Energy Corporation	Fuel Procurement	100	
4	The Detroit Edison Securitization Funding, LLC	Securitization Financing	N/A - Sole Member	
5	Detroit Edison Trust I	Business Trust	N/A - Sole Member	
6	Detroit Edison Trust II	Business Trust	N/A - Sole Member	
7	Detroit Edison Trust III	Business Trust	N/A - Sole Member	
8				
9				
10				
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17				
18				
19	Note:			
20	The DTE Electric Company is a wholly-owned			
21	subsidiary of DTE Energy Company which has			
22	ownership of a number of other subsidiaries.			
23				
24				
25				
26				
27				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4		
OFFICERS AND EMPLOYEES					
<p>1. Report below the name, title, and salary for the five executive officers.</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.</p>					
Line	Name and Title (a)	Base Wages (b)	Other Compensation (1) (c)	Type of Other Compensation (d)	Total Compensation (2) (e)
1	Gerard M. Anderson, Chairman and Chief Executive Officer	\$ 1,268,269	\$ 1,973,000 \$ 76,096 \$ 6,299,250 \$ 58,154	A B C D	\$ 9,674,769
2	Peter B. Oleksiak, Senior Vice President and Chief Financial Officer	\$ 494,808	\$ 507,100 \$ 29,688 \$ 1,033,077 \$ 42,319	A B C D	\$ 2,106,992
3	Steven E. Kurmas, President and Chief Operating Officer	\$ 639,616	\$ 662,800 \$ 38,377 \$ 1,704,997 \$ 50,026	A B C D	\$ 3,095,816
4	David E. Meador, Vice Chairman and Chief Administrative Officer	\$ 674,615	\$ 717,500 \$ 40,477 \$ 1,595,810 \$ 40,154	A B C D	\$ 3,068,556
5	Gerardo Norcia, Group President and President and Chief Operating Officer - DTE Electric & Gas Storage and Pipelines	\$ 606,923	\$ 677,100 \$ 36,415 \$ 1,511,820 \$ 45,208	A B C D	\$ 2,877,466
(1)	Footnote Data Includes stock awards, non-equity incentive plan compensation, matching contributions to the 401k, and supplemental savings plans and executive cash benefit allowance in lieu of certain non-cash benefits.				
(2)	Includes compensation for services provided to DTE Energy Company and subsidiary companies, including DTE Electric.				
Compensation Type Codes:		A=Executive Incentive Compensation B=Incentive Plan (Matching Employer Contribution) C=Stock Plans D=Other Reimbursements			

Name of Respondent	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company			2015/Q4
DIRECTORS			
<p>1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</p> <p>2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.</p>			
Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (d)
1. Gerard M. Anderson Chairman of the Board and CEO	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
2. David E. Meador Vice Chairman and Chief Administrative Officer	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
3. Lisa Muschong Vice President, Corporate Secretary and Chief of Staff	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
4. Bruce Peterson Senior Vice President and General Counsel	DTE Electric Company One Energy Plaza Detroit, MI 48226-1279	0	0
<p><u>Footnote Data</u></p> <p>1. DTE Electric Company Directors held no meetings in 2015. As permitted by the law, the Board acted on numerous matters by written Consent.</p> <p>2</p> <p>3</p> <p>4</p> <p>5</p>			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Not applicable</p>			
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such notes cast by proxy:</p> <p style="text-align: center;">Total: Not applicable</p> <p style="text-align: center;">By Proxy: Not applicable</p>			
<p>3. Give the date and place of such meeting:</p> <p>The DTE Electric Company directors held no meetings in 2015. As permitted by law, the Board acted on numerous matters by written consent.</p>			

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

SECURITY HOLDERS AND VOTING POWERS (Continued)

Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities	138,632,324	138,632,324	0	0
5	TOTAL number of security holders	1	1	0	0
6	TOTAL votes of security holders listed below	138,632,324	138,632,324	0	0
7					
8	DTE Energy Company				
9	One Energy Plaza				
10	Detroit, MI 48226-1279	138,632,324	138,632,324	0	
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RESPONSE/NOTES TO INSTRUCTION

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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IMPORTANT CHANGES DURING THE QUARTER/YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none," "not applicable," or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other condition. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements, etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on Page 104 or 105 of the Annual Report Form No. 1, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. (Reserved.)
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by Instructions 1 to 11 above, such notes may be included on this page.
13. Describe fully any changes in officers, directors, major security holders and voting powers of the respondent that may have occurred during the reporting period.
14. In the event that the respondent participates in a cash management program(s) and its proprietary capital ratio is less than 30 percent please describe the significant events or transactions causing the proprietary capital ratio to be less than 30 percent, and the extent to which the respondent has amounts loaned or money advanced to its parent, subsidiary, or affiliated companies through a cash management program(s). Additionally, please describe plans, if any to regain at least a 30 percent proprietary ratio.

PAGE 108 INTENTIONALLY LEFT BLANK
SEE PAGE 109 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2015/Q4
IMPORTANT CHANGES DURING THE QUARTER/YEAR (Continued)			

1. None

2. None

3. See Note 4 of the Notes to Financial Statements, "Acquisitions and Exit Activities" beginning on page 123.4. For the order authorizing acquisition of a facility from DTE East China, LLC, see Docket EC15-138-000. The journal entries called for by the Uniform Chart of Accounts were submitted to the Commission on May 11, 2015.

For the order authorizing acquisition of a facility from Renaissance Power, LLC, see Docket EC15-30-000. The journal entries called for by the Uniform Chart of Accounts were submitted to the Commission on July 21, 2015.

4. None

5. None

6. See Notes 13, 14, and 15 of the Notes to Consolidated Financial Statements, "Long-term Debt", "Preferred and Preference Securities", and "Short-Term Credit Arrangements and Borrowings" beginning on page 123.4. For the FERC application authorizing issuance of secured or unsecured short-term debt securities, see Docket ES15-16-000. For the FERC application authorizing issuance of secured or unsecured long-term debt securities, see Docket ES14-38-000.

7. None

8. Not applicable

9. For information on material legal proceedings and matters related to DTE Electric and its subsidiaries, see Notes 8 and 17 of the Notes to Consolidated Financial Statements, "Regulatory Matters" and "Commitments and Contingencies," beginning on page 123.4.

10. None

11. (Reserved)

12. Important changes - See Notes to Consolidated Financial Statements starting on page 123.4.

13. Lisa A. Muschong's title changed to Vice President, Corporate Secretary and Chief of Staff

14. Not applicable

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	19,782,607,818	18,342,834,566
3	Construction Work in Progress (107)	200-201	1,200,247,548	1,055,405,232
4	TOTAL Utility Plant (Enter Total of lines 2 and 3)		20,982,855,366	19,398,239,798
5	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 110, 111, 115)	200-201	7,333,383,331	6,976,332,607
6	Net Utility Plant (Enter Total of line 4 less 5)		13,649,472,035	12,421,907,191
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab. (120.1)	202-203	6,697,488	9,916,529
8	Nuclear Fuel Materials and Assemblies-Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		305,173,816	302,528,594
10	Spent Nuclear Fuel (120.4)		972,279,284	897,621,678
11	Nuclear Fuel Under Capital Leases (120.6)		0	0
12	(Less) Accum. Prov. for Amort. of Nucl. Fuel Assemblies (120.5)	202-203	1,115,954,511	1,069,841,404
13	Net Nuclear Fuel (Enter Total of lines 7-11 less 12)		168,196,077	140,225,397
14	Net Utility Plant (Enter Total of lines 6 and 13)		13,817,668,112	12,562,132,588
15	Utility Plant Adjustments (116)		0	0
16	Gas Stored Underground - Noncurrent (117)		0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)		9,649,758	5,930,264
19	(Less) Accum. Prov. for Depr. and Amort. (122)		0	0
20	Investments in Associated Companies (123)		0	0
21	Investment in Subsidiary Companies (123.1)	224-225	138,246	9,010,807
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	33,325,443	36,137,837
24	Other Investments (124)		28,295,560	27,664,980
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		1,233,762,585	1,237,890,445
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		2,708,330	142,639,633
29	Special Funds (Non Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Lines 18-21 and 23-31)		1,307,879,922	1,459,273,966
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-major Only) (130)		0	0
35	Cash (131)		15,347,118	13,877,115
36	Special Deposits (132-134)		0	0
37	Working Fund (135)		12,500	12,500
38	Temporary Cash Investments (136)		0	0
39	Notes Receivable (141)		0	7,685,360
40	Customer Accounts Receivable (142)		441,953,529	436,799,063
41	Other Accounts Receivable (143)		41,501,705	15,851,721
42	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)		27,579,863	29,141,951
43	Notes Receivable from Associated Companies (145)		3,338,699	7,106,062
44	Accounts Receivable from Assoc. Companies (146)		141,572,008	87,968,407
45	Fuel Stock (151)	227	153,697,476	197,124,287
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	220,474,845	198,031,046
49	Merchandise (155)	227	0	477,016
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203/227	0	0
52	Allowances (158.1 and 158.2)	228-229	4,930,162	9,080,361

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report End of 2015/Q4
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COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)(Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances		0	0
54	Stores Expense Undistributed (163)	227	25,861,257	27,963,428
55	Gas Stored Underground - Current (164.1)		0	0
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		0	0
57	Prepayments (165)		57,586,509	59,510,745
58	Advances for Gas (166-167)		0	0
59	Interest and Dividends Receivable (171)		0	0
60	Rents Receivable (172)		0	0
61	Accrued Utility Revenues (173)		236,625,129	246,199,770
62	Miscellaneous Current and Accrued Assets (174)		16,681,421	47,307,068
63	Derivative Instrument Assets (175)		0	0
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)		0	0
67	Total Current and Accrued Assets (Lines 34 through 66)		1,332,002,495	1,325,851,998
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		35,842,690	34,288,207
70	Extraordinary Property Losses (182.1)	230a	0	0
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b	0	0
72	Other Regulatory Assets (182.3)	232	2,484,990,927	2,499,208,655
73	Prelim. Survey and Investigation Charges (Electric) (183)		14,828,898	95,803,344
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)		0	0
75	Other Preliminary Survey and Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)		0	0
77	Temporary Facilities (185)		0	0
78	Miscellaneous Deferred Debits (186)	233	479,375,031	406,132,936
79	Def. Losses from Disposition of Utility Plt. (187)		0	0
80	Research, Devel. and Demonstration Expend. (188)	352-353	0	0
81	Unamortized Loss on Reaquired Debt (189)		41,472,477	43,734,982
82	Accumulated Deferred Income Taxes (190)	234	445,276,719	356,029,148
83	Unrecovered Purchased Gas Costs (191)		0	0
84	Total Deferred Debits (lines 69 through 83)		3,501,786,742	3,435,197,272
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)		19,959,337,271	18,782,455,824

DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report 2015/Q4
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at End of Year (c)	Balance at Beginning of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	1,386,142,709	1,386,142,709
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202,205)	252		
5	Stock Liability for Conversion (203,306)	252		
6	Premium on Capital Stock (207)	252	1,103,397,194	1,103,397,194
7	Other Paid-In Capital (208-211)	253	1,640,000,000	1,340,000,000
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254	44,005,181	44,005,181
11	Retained Earnings (215,215.1,216)	118-119	1,585,741,562	1,436,191,221
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	203,375	325,936
13	(Less) Reacquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	1,788,993	(25,665,826)
16	Total Proprietary Capital (lines 2 through 15)		5,673,268,652	5,196,386,053
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	5,597,216,000	5,126,587,000
19	(Less) Reacquired Bonds (222)	256-257		
20	Advances from Associated Companies (223)	256-257	0	0
21	Other Long-Term Debt (224)	256-257	0	0
22	Unamortized Premium on Long-Term Debt-Debit (225)			
23	Unamortized Discount on Long-Term Debt-Debit (226)		(10,949,269)	(10,571,491)
24	Total Long-Term (lines 18 through 23)		5,586,266,731	5,116,015,509
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)		14,843,438	0
27	Accumulated Provision for Property Insurance (228.1)		0	0
28	Accumulated Provision for Injuries and Damages (228.2)		30,924,095	41,545,048
29	Accumulated Provision for Pension and Benefits (228.3)		1,283,170,787	1,720,843,069
30	Accumulated Miscellaneous Operating Provisions (228.4)		3,943,998	2,563,599
31	Accumulated Provision for Rate Refunds (229)		0	38,746,680
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		2,020,032,628	1,796,116,930
35	Total Other Noncurrent Liabilities (lines 26 through 34)		3,352,914,946	3,599,815,326
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		272,445,781	49,996,750
38	Accounts Payable (232)		386,294,614	433,933,839
39	Notes Payable to Associated Companies (233)	260B	0	0
40	Accounts Payable to Associated Companies (234)	260B	73,496,124	85,574,089
41	Customer Deposits (235)		18,819,814	15,904,959
42	Taxes Accrued (236)	262-263	(1,988,301)	(27,323,714)
43	Interest Accrued (237)		61,026,252	55,041,281
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)			

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (mo, da, yr) / /	Year/Period of Report end of 2015/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)		0	0
47	Tax Collections Payable (241)		6,319,299	6,746,012
48	Miscellaneous Current and Accrued Liabilities (242)		126,189,902	202,652,494
49	Obligations Under Capital Leases-Current (243)		5,648,863	3,620,015
50	Derivative Instrument Liabilities (244)		0	0
51	(Less) Long-Term Portion of Derivative Instrument Liabilities		0	0
52	Derivative Instrument Liabilities - Hedges (245)		0	0
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges		0	0
54	Total Current and Accrued Liabilities (lines 37 through 53)		948,252,348	826,145,725
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)		13,303,244	12,010,733
57	Accumulated Deferred Investment Tax Credits (255)	266-267	57,843,309	36,098,853
58	Deferred Gains from Disposition of Utility Plant (256)		0	0
59	Other Deferred Credits (253)	269	193,653,836	219,937,219
60	Other Regulatory Liabilities (254)	278	196,491,027	241,360,757
61	Unamortized Gain on Reacquired Debt (257)		0	0
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277	0	0
63	Accum. Deferred Income Taxes-Other Property (282)		3,137,901,885	2,858,042,973
64	Accum. Deferred Income Taxes-Other (283)		799,441,293	676,642,676
65	Total Deferred Credits (lines 56 through 64)		4,398,634,594	4,044,093,211
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)		19,959,337,271	18,782,455,824

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME

Quarterly

1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.
2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.
3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.
4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.
5. If additional columns are needed, place them in a footnote.

Annual or Quarterly if applicable

5. Do not report fourth quarter data in columns (e) and (f)
6. Report amounts for accounts 412 and 413, Revenues and Expenses from Utility Plant Leased to Others, in another utility column in a similar manner to a utility department. Spread the amount(s) over lines 2 thru 26 as appropriate. Include these amounts in columns (c) and (d) totals.
7. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	300-301	4,892,857,948	5,051,273,896		
3	Operating Expenses					
4	Operation Expenses (401)	320-323	2,448,082,373	2,567,652,806		
5	Maintenance Expenses (402)	320-323	447,326,750	442,293,979		
6	Depreciation Expense (403)	336-337	557,319,938	519,379,335		
7	Depreciation Expense for Asset Retirement Costs (403.1)	336-337	19,385,016	3,336,538		
8	Amort. & Depl. of Utility Plant (404-405)	336-337	79,612,658	71,310,653		
9	Amort. of Utility Plant Acq. Adj. (406)	336-337	3,728,800	416,677		
10	Amort. Property Losses, Unrecov Plant and Regulatory Study Costs (407)					
11	Amort. of Conversion Expenses (407)					
12	Regulatory Debits (407.3)		39,657,707	137,878,057		
13	(Less) Regulatory Credits (407.4)		169,792,853	99,341,215		
14	Taxes Other Than Income Taxes (408.1)	262-263	274,500,768	265,569,421		
15	Income Taxes - Federal (409.1)	262-263	-22,914,418	-13,125,425		
16	- Other (409.1)	262-263	-1,774,486	20,940,205		
17	Provision for Deferred Income Taxes (410.1)	234, 272-277	878,697,018	787,251,179		
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234, 272-277	550,860,885	488,555,060		
19	Investment Tax Credit Adj. - Net (411.4)	266	-7,530,277	-7,958,128		
20	(Less) Gains from Disp. of Utility Plant (411.6)			674,850		
21	Losses from Disp. of Utility Plant (411.7)					
22	(Less) Gains from Disposition of Allowances (411.8)					
23	Losses from Disposition of Allowances (411.9)					
24	Accretion Expense (411.10)		110,404,327	101,556,394		
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		4,105,842,436	4,307,930,566		
26	Net Util Oper Inc (Enter Tot line 2 less 25) Carry to Pg117, line 27		787,015,512	743,343,330		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME FOR THE YEAR (Continued)

9. Use page 122 for important notes regarding the statement of income for any account thereof.
10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.
- 11 Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.
13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.
14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.
15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles report the information in a footnote to this schedule.

ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (j)	Current Year to Date (in dollars) (k)	Previous Year to Date (in dollars) (l)	
						1
4,892,857,948	5,051,273,896					2
						3
2,448,082,373	2,567,652,806					4
447,326,750	442,293,979					5
557,319,938	519,379,335					6
19,385,016	3,336,538					7
79,612,658	71,310,653					8
3,728,800	416,677					9
						10
						11
39,657,707	137,878,057					12
169,792,853	99,341,215					13
274,500,768	265,569,421					14
-22,914,418	-13,125,425					15
-1,774,486	20,940,205					16
878,697,018	787,251,179					17
550,860,885	488,555,060					18
-7,530,277	-7,958,128					19
	674,850					20
						21
						22
						23
110,404,327	101,556,394					24
4,105,842,436	4,307,930,566					25
787,015,512	743,343,330					26

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF INCOME FOR THE YEAR (continued)

Line No.	Title of Account (a)	(Ref.) Page No. (b)	TOTAL		Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)
			Current Year (c)	Previous Year (d)		
27	Net Utility Operating Income (Carried forward from page 114)		787,015,512	743,343,330		
28	Other Income and Deductions					
29	Other Income					
30	Nonutility Operating Income					
31	Revenues From Merchandising, Jobbing and Contract Work (415)		26,285,832	21,658,894		
32	(Less) Costs and Exp. of Merchandising, Job. & Contract Work (416)		28,926,084	27,071,639		
33	Revenues From Nonutility Operations (417)		5,814,698	5,755,282		
34	(Less) Expenses of Nonutility Operations (417.1)					
35	Nonoperating Rental Income (418)					
36	Equity in Earnings of Subsidiary Companies (418.1)	119	-122,561	-7,470		
37	Interest and Dividend Income (419)		138,958	524,289		
38	Allowance for Other Funds Used During Construction (419.1)		20,360,198	20,909,648		
39	Miscellaneous Nonoperating Income (421)		3,377,130	11,255,691		
40	Gain on Disposition of Property (421.1)		403,367	421,773		
41	TOTAL Other Income (Enter Total of lines 31 thru 40)		27,331,538	33,446,468		
42	Other Income Deductions					
43	Loss on Disposition of Property (421.2)					
44	Miscellaneous Amortization (425)					
45	Donations (426.1)		2,824,675	2,279,343		
46	Life Insurance (426.2)					
47	Penalties (426.3)		1,600,703	5,572		
48	Exp. for Certain Civic, Political & Related Activities (426.4)		3,237,991	4,942,858		
49	Other Deductions (426.5)		10,807,657	5,703,787		
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		18,471,026	12,931,560		
51	Taxes Applicable to Other Income and Deductions					
52	Taxes Other Than Income Taxes (408.2)	262-263	245,000	245,000		
53	Income Taxes-Federal (409.2)	262-263	-2,592,032	-6,028,715		
54	Income Taxes-Other (409.2)	262-263	-485,862	-1,131,312		
55	Provision for Deferred Inc. Taxes (410.2)	234, 272-277				
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)	234, 272-277		-7,177,107		
57	Investment Tax Credit Adj.-Net (411.5)					
58	(Less) Investment Tax Credits (420)					
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)		-2,832,894	262,080		
60	Net Other Income and Deductions (Total of lines 41, 50, 59)		11,693,406	20,252,828		
61	Interest Charges					
62	Interest on Long-Term Debt (427)		246,827,736	231,312,454		
63	Amort. of Debt Disc. and Expense (428)		3,844,227	3,813,858		
64	Amortization of Loss on Reacquired Debt (428.1)		2,811,816	3,230,604		
65	(Less) Amort. of Premium on Debt-Credit (429)					
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)					
67	Interest on Debt to Assoc. Companies (430)		225,104	48,524		
68	Other Interest Expense (431)		10,848,586	4,550,866		
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		11,063,920	11,437,008		
70	Net Interest Charges (Total of lines 62 thru 69)		253,493,549	231,519,298		
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)		545,215,369	532,076,860		
72	Extraordinary Items					
73	Extraordinary Income (434)					
74	(Less) Extraordinary Deductions (435)					
75	Net Extraordinary Items (Total of line 73 less line 74)					
76	Income Taxes-Federal and Other (409.3)	262-263				
77	Extraordinary Items After Taxes (line 75 less line 76)					
78	Net Income (Total of line 71 and 77)		545,215,369	532,076,860		

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284.
2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.
- In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190	31,174,056	
3 Account 281	0	
4 Account 282	560,183,302	
5 Account 283	287,339,660	
6 Account 284	0	
7 Reconciling Adjustments	0	
8 TOTAL Account 410.1 (on pages 114-115 line 17)	878,697,018	
9 TOTAL Account 410.2 (on page 117 line 55)		
10 Credits to Account 411 from:		
11 Account 190	92,753,840	
12 Account 281	0	
13 Account 282	287,850,217	
14 Account 283	170,256,828	
15 Account 284	0	
16 Reconciling Adjustments	0	
17 TOTAL Account 411.1 (on page 114-115 line 18)	550,860,885	
18 TOTAL Account 411.2 (on page 117 line 56)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR		
21 ITC Amortized for the Year CR	7,530,277	
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return		
24 Other (specify)		
25 Net Reconciling Adjustments Account 411.4*	7,530,277	
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284).

(c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).

Other Utility	Total Utility	Other Income	Total Company	Line No.
	31,174,056		31,174,056	1
				2
				3
	560,183,302		560,183,302	4
	287,339,660		287,339,660	5
				6
				7
	878,697,018			8
				9
				10
	92,753,840		92,753,840	11
				12
	287,850,217		287,850,217	13
	170,256,828		170,256,828	14
				15
				16
	550,860,885			17
		0		18
				19
				20
	7,530,277		7,530,277	21
				22
				23
				24
	7,530,277			25
				26
				27

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2015/Q4	
OPERATING LOSS CARRYFORWARD							
Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.							
Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)	
				Amount (d)	Year (e)		
1	2015	385,613,465				385,613,465	
2							
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STATEMENT OF RETAINED EARNINGS

- Do not report Lines 49-53 on the quarterly version.
- Report all changes in appropriated retained earnings, unappropriated retained earnings, year to date, and unappropriated undistributed subsidiary earnings for the year.
- Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436 - 439 inclusive). Show the contra primary account affected in column (b)
- State the purpose and amount of each reservation or appropriation of retained earnings.
- List first account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items in that order.
- Show dividends for each class and series of capital stock.
- Show separately the State and Federal income tax effect of items shown in account 439, Adjustments to Retained Earnings.
- Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
- If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Current Quarter/Year Year to Date Balance (c)	Previous Quarter/Year Year to Date Balance (d)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)			
1	Balance-Beginning of Period		1,436,191,221	1,274,106,890
2	Changes			
3	Adjustments to Retained Earnings (Account 439)			
4		123.1	1,212,411	
5				
6				
7				
8				
9	TOTAL Credits to Retained Earnings (Acct. 439)		1,212,411	
10				
11				
12				
13				
14				1
15	TOTAL Debits to Retained Earnings (Acct. 439)			1
16	Balance Transferred from Income (Account 433 less Account 418.1)		545,337,930	532,084,330
17	Appropriations of Retained Earnings (Acct. 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Acct. 436)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Acct. 437)			
30	Dividends Declared-Common Stock (Account 438)			
31			-397,000,000	(370,000,000)
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Acct. 438)		-397,000,000	(370,000,000)
37	Transfers from Acct 216.1, Unapprop. Undistrib. Subsidiary Earnings			
38	Balance - End of Period (Total 1,9,15,16,22,29,36,37)		1,585,741,562	1,436,191,221
	APPROPRIATED RETAINED EARNINGS (Account 215)			

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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
1	Net Cash Flow from Operating Activities:		
2	Net Income (Line 78(c) on page 117)	545,215,369	532,076,860
3	Noncash Charges (Credits) to Income:		
4	Depreciation and Depletion	660,046,412	594,443,203
5	Amortization of Loss on Reacquired Debt	6,656,043	7,044,462
6	Deferred Depreciation	-130,135,146	38,536,842
7	Accretion Expense	110,404,327	101,556,394
8	Deferred Income Taxes (Net)	327,836,133	305,873,226
9	Investment Tax Credit Adjustment (Net)	-7,530,277	-7,958,128
10	Net (Increase) Decrease in Receivables	-66,438,153	94,316,652
11	Net (Increase) Decrease in Inventory	25,191,888	-89,210,194
12	Net (Increase) Decrease in Allowances Inventory	6,962,593	21,143,648
13	Net Increase (Decrease) in Payables and Accrued Expenses	-88,022,948	-152,627,095
14	Net (Increase) Decrease in Other Regulatory Assets	-37,440,455	-771,751,048
15	Net Increase (Decrease) in Other Regulatory Liabilities	86,176,443	191,384,566
16	(Less) Allowance for Other Funds Used During Construction	20,360,198	20,909,648
17	(Less) Undistributed Earnings from Subsidiary Companies		
18	Other: Accrued Pension	-224,222,635	495,859,433
19			
20	Other: Postretirement Obligation	-213,449,648	151,456,053
21	Other: Operating	128,758,983	-285,155,504
22	Net Cash Provided by (Used in) Operating Activities (Total 2 thru 21)	1,109,648,731	1,206,079,722
23			
24	Cash Flows from Investment Activities:		
25	Construction and Acquisition of Plant (including land):		
26	Gross Additions to Utility Plant (less nuclear fuel)	-1,603,523,562	-2,066,987,426
27	Gross Additions to Nuclear Fuel	3,234,773	
28	Gross Additions to Common Utility Plant		
29	Gross Additions to Nonutility Plant		
30	(Less) Allowance for Other Funds Used During Construction	-20,360,198	-20,909,648
31	Other: Removal Costs	-126,584,135	-157,569,188
32			
33	Other: Change in Construction in Progress	-144,842,316	645,375,706
34	Cash Outflows for Plant (Total of lines 26 thru 33)	-1,851,355,042	-1,558,271,260
35			
36	Acquisition of Other Noncurrent Assets (d)		
37	Proceeds from Disposal of Noncurrent Assets (d)		2,677,367
38			
39	Investments in and Advances to Assoc. and Subsidiary Companies		
40	Contributions and Advances from Assoc. and Subsidiary Companies		
41	Disposition of Investments in (and Advances to)		
42	Associated and Subsidiary Companies		
43			
44	Purchase of Investment Securities (a)		
45	Proceeds from Sales of Investment Securities (a)	139,948,320	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STATEMENT OF CASH FLOWS

(1) Codes to be used: (a) Net Proceeds or Payments; (b) Bonds, debentures and other long-term debt; (c) Include commercial paper; and (d) Identify separately such items as investments, fixed assets, intangibles, etc.

(2) Information about noncash investing and financing activities must be provided in the Notes to the Financial statements. Also provide a reconciliation between "Cash and Cash Equivalents at End of Period" with related amounts on the Balance Sheet.

(3) Operating Activities - Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show in the Notes to the Financials the amounts of interest paid (net of amount capitalized) and income taxes paid.

(4) Investing Activities: Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed in the Notes to the Financial Statements. Do not include on this statement the dollar amount of leases capitalized per the USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

Line No.	Description (See Instruction No. 1 for Explanation of Codes) (a)	Current Year to Date Quarter/Year (b)	Previous Year to Date Quarter/Year (c)
46	Loans Made or Purchased		
47	Collections on Loans		
48	Other Investments	19,528,217	-8,003,229
49	Net (Increase) Decrease in Receivables		
50	Net (Increase) Decrease in Inventory		
51	Net (Increase) Decrease in Allowances Held for Speculation		
52	Net Increase (Decrease) in Payables and Accrued Expenses		
53	Other: Proceeds from Nuclear Decommissioning Trust Fund Assets	884,745,895	1,145,603,180
54	Other: Investment in Nuclear Decommissioning Trust Fund Assets	-898,270,825	-1,156,258,358
55	Other: Notes Receivable	11,452,723	193,184,107
56	Net Cash Provided by (Used in) Investing Activities		
57	Total of lines 34 thru 55)	-1,693,950,712	-1,381,068,193
58			
59	Cash Flows from Financing Activities:		
60	Proceeds from Issuance of:		
61	Long-Term Debt (b)	494,797,216	942,146,332
62	Preferred Stock		
63	Common Stock		
64	Other: Capital Contribution from Parent Company	300,000,000	190,000,000
65			
66	Net Increase in Short-Term Debt (c)	222,019,037	49,572,817
67	Other (provide details in footnote):		
68			
69			
70	Cash Provided by Outside Sources (Total 61 thru 69)	1,016,816,253	1,181,719,149
71			
72	Payments for Retirement of:		
73	Long-term Debt (b)	-29,371,000	-640,415,000
74	Preferred Stock		
75	Common Stock		
76	Other: Capital Lease Obligation	-4,673,269	-3,811,651
77	Other: Financing		-5,138,483
78	Net Decrease in Short-Term Debt (c)		
79			
80	Dividends on Preferred Stock		
81	Dividends on Common Stock	-397,000,000	-370,000,000
82	Net Cash Provided by (Used in) Financing Activities		
83	(Total of lines 70 thru 81)	585,771,984	162,354,015
84			
85	Net Increase (Decrease) in Cash and Cash Equivalents		
86	(Total of lines 22,57 and 83)	1,470,003	-12,634,456
87			
88	Cash and Cash Equivalents at Beginning of Period	13,889,615	26,524,071
89			
90	Cash and Cash Equivalents at End of period	15,359,618	13,889,615

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report / /	Year/Period of Report End of 2015/Q4
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NOTES TO FINANCIAL STATEMENTS

1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.
2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.
3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and plan of disposition contemplated, giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.
4. Where Accounts 189, Unamortized Loss on Reacquired Debt, and 257, Unamortized Gain on Reacquired Debt, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 17 of the Uniform System of Accounts.
5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.
6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be included herein.
7. For the 3Q disclosures, respondent must provide in the notes sufficient disclosures so as to make the interim information not misleading. Disclosures which would substantially duplicate the disclosures contained in the most recent FERC Annual Report may be omitted.
8. For the 3Q disclosures, the disclosures shall be provided where events subsequent to the end of the most recent year have occurred which have a material effect on the respondent. Respondent must include in the notes significant changes since the most recently completed year in such items as: accounting principles and practices; estimates inherent in the preparation of the financial statements; status of long-term contracts; capitalization including significant new borrowings or modifications of existing financing agreements; and changes resulting from business combinations or dispositions. However were material contingencies exist, the disclosure of such matters shall be provided even though a significant change since year end may not have occurred.
9. Finally, if the notes to the financial statements relating to the respondent appearing in the annual report to the stockholders are applicable and furnish the data required by the above instructions, such notes may be included herein.

PAGE 122 INTENTIONALLY LEFT BLANK
SEE PAGE 123 FOR REQUIRED INFORMATION.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Per instructions 2 and 3 of the Statement of Cash Flows page 120, the following information is provided:

	December 31, 2015
	(In millions)
Supplemental disclosure of cash information	
Cash paid for:	
Interest, net of interest capitalized	\$ 244
Income taxes	\$ (53)
Supplemental disclosure of non-cash investing and financing activities	
Plant and equipment expenditures in accounts payable	\$ 150

See below for additional required information as called for per instructions on page 122.

Definitions

- AFUDC – Allowance for Funds Used During Construction
- ARO – Asset Retirement Obligation
- ASU – Accounting Standards Update issued by the FASB
- CFTC – U.S. Commodity Futures Trading Commission
- COA – U.S. Court of Appeals for the District of Columbia
- DOE – U.S. Department of Energy
- DTE Electric – DTE Electric Company (a direct wholly owned subsidiary of DTE Energy Company) and subsidiary companies
- DTE Energy – DTE Energy Company, directly or indirectly the parent of DTE Electric, DTE Gas Company and numerous non-utility subsidiaries
- DTE Gas – DTE Gas Company (an indirect wholly owned subsidiary of DTE Energy) and subsidiary companies
- EPA – U.S. Environmental Protection Agency
- FASB – Financial Accounting Standards Board
- FERC – Federal Energy Regulatory Commission
- FOV – Finding of Violation
- FTRs - Financial transmission rights are financial instruments that entitle the holder to receive payments related to costs incurred for congestion on the transmission grid.
- GCR – A Gas Cost Recovery mechanism authorized by the MPSC that allows DTE Gas to recover through rates its natural gas costs.
- GHGs – Greenhouse gases
- IRM – Infrastructure Recovery Mechanism
- IRS – Internal Revenue Service
- MBT – Michigan Business Tax
- MCIT – Michigan Corporate Income Tax
- MCOA – Michigan Court of Appeals
- MDEQ – Michigan Department of Environmental Quality
- MGP – Manufactured Gas Plant
- MISO – Midcontinent Independent System Operator, Inc.
- MPSC – Michigan Public Service Commission

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- MTM – Mark-to-market
- NAV – Net Asset Value
- NEIL – Nuclear Electric Insurance Limited
- NEXUS – NEXUS Gas Transmission, LLC
- Non-utility – An entity that is not a public utility. Its conditions of service, prices of goods and services, and other operating related matters are not directly regulated by the MPSC.
- NOV – Notice of Violation
- NRC – U.S. Nuclear Regulatory Commission
- PLD – City of Detroit's Public Lighting Department
- Production tax credits – Tax credits as authorized under Sections 45K and 45 of the Internal Revenue Code that are designed to stimulate investment in and development of alternate fuel sources. The amount of a production tax credit can vary each year as determined by the IRS.
- PSCR – A Power Supply Cost Recovery mechanism authorized by the MPSC that allows DTE Electric to recover through rates its fuel, fuel-related, and purchased power costs.
- RDM – A Revenue Decoupling Mechanism authorized by the MPSC that is designed to minimize the impact on revenues of changes in average customer usage.
- REF – Reduced Emissions Fuel
- Registrants – DTE Energy and DTE Electric
- SEC – Securities and Exchange Commission
- Securitization – DTE Electric financed specific stranded costs at lower interest rates through the sale of rate reduction bonds by a wholly-owned special purpose entity, The Detroit Edison Securitization Funding LLC.
- Shenango – Shenango Incorporated is a coke battery plant located in Pittsburgh, PA, and is included in the Power and Industrial Projects segment.
- TRIA – Terrorism Risk Insurance Program Reauthorization Act of 2015
- VEBA – Voluntary Employees Beneficiary Association
- VIE – Variable Interest Entity
- BTU – Heat value (energy content) of fuel
- kWh – Kilowatthour of electricity
- MMBtu – One million BTU
- MW – Megawatt of electricity
- MWh – Megawatthour of electricity

Instruction 6

DTE Electric's Notes to Consolidated Financial Statements have been combined with DTE Energy Company and are prepared in conformity with generally accepted accounting principles. Accordingly, certain footnotes are not reflective of DTE Electric's financial statements contained herein.

The footnotes included herein are from DTE Electric's annual report as of December 31, 2015, which are prepared on a consolidated basis as permitted by instruction 6 on page 122 of this report. The accompanying financial statements on pages 110-122B have been prepared in accordance with the accounting requirements of the MPSC as set forth in its Uniform System of Accounts (USOA). The principal differences of this basis of accounting from accounting principles generally accepted in the United States (U.S. GAAP) result in various financial statement classification differences, but do not result in net income differences. The following are the significant differences between MPSC reporting and U.S. GAAP:

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- *Investments in Subsidiaries* – DTE Electric’s investments in its subsidiaries are accounted for under the equity method of accounting in accordance with USOA. For U.S. GAAP the assets, liabilities, revenues and expenses of these subsidiaries are consolidated.
- *Reduced Emission Fuels (REF) Inventory* – DTE Electric sells coal to an affiliate to be chemically treated in order to produce refined coal with lower emissions. After treatment, the Company buys back the refined coal for use in the power plant. The inventory is sold at book value under a valid, executed contract and the title is legally transferred from DTE Electric to the affiliate. For USOA, the transaction represents a legal sale and therefore the ledger of DTE Electric reflects the sale and reduction of inventory. Whereas for U.S. GAAP, purposes this is considered a product financing arrangement and does not qualify for treatment as a legal sale. Therefore, the inventory is reclassified back to the general ledger of DTE Electric for SEC reporting.
- *Derivative Assets and Liabilities* – For U.S. GAAP purposes, derivative assets and liabilities are marked-to-market and charged to a regulatory asset or liability. However, for USOA these balances are eliminated.
- *Accumulated Depreciation and Amortization* – Capital lease amortization is included in accumulated depreciation and amortization for U.S. GAAP purposes and is netted against the capital lease asset under the USOA.
- *Unamortized Loss on Reacquired Debt and Energy Costs Receivable or Refundable through Rate Adjustments* – Under U.S. GAAP reporting these are shown as regulatory assets and liabilities whereas for USOA these are shown as deferred debits and current assets and liabilities.
- *Debt* – Current portions of long-term debt and bonds are classified as current liabilities for U.S. GAAP reporting. For USOA all long-term liabilities and bonds both current and non-current portions are considered non-current liabilities.
- *Accumulated Deferred Income Taxes* – Accumulated deferred income taxes are classified as non-current for U.S. GAAP financial reporting purposes by presenting net non-current assets and liabilities on the balance sheet in accordance with ASC 740, Income Taxes. To comply with USOA, deferred income tax assets are reported as accumulated deferred income taxes within non-current deferred debits separate from deferred income tax liabilities, which are reported as accumulated deferred income taxes within non-current deferred credits.

In accordance with guidance issued by FERC in May 2007 (Docket No. AI07-2-000, Accounting and Financial Reporting for Uncertainty in Income Taxes), ASC 740-10 liabilities established for uncertain tax positions related to temporary differences recorded in accrued taxes, have been reclassified to the accumulated deferred income tax accounts, if applicable. ASC 740-10 requires interest and penalties, if applicable, to be accrued on differences between tax positions recognized in our financial statements and the amount claimed, or expected to be claimed, on the tax return. DTE Electric’s policy for U.S. GAAP financial reporting purposes is to include interest and penalties accrued, if any, on uncertain tax positions as part of income tax expense in the income statement. To comply with USOA, interest expense and penalties, if any, attributable to uncertain tax positions are included in account 431, Interest Expense and Account 426.3, Penalties, respectively.

- *Accumulated Removal Costs* – The accumulated removal costs for the regulated property, plant and equipment that do not meet the definition of an asset retirement obligation under ASC 410, Asset Retirement and Environmental Obligations, are classified as a regulatory liability under U.S. GAAP and as accumulated provision for depreciation under the USOA.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

- *Other Reclassifications* – Certain other reclassifications of balance sheet, income statement and cash flow amounts have been made in order to conform to the USOA.

Index of Combined Notes to Consolidated Financial Statements

The Combined Notes to Consolidated Financial Statements are a combined presentation for DTE Energy and DTE Electric. The following list indicates the Registrant(s) to which each note applies:

Note 1	Organization and Basis of Presentation	DTE Energy and DTE Electric
Note 2	Significant Accounting Policies	DTE Energy and DTE Electric
Note 3	New Accounting Pronouncements	DTE Energy and DTE Electric
Note 4	Acquisitions and Exit Activities	DTE Energy and DTE Electric
Note 5	Property, Plant, and Equipment	DTE Energy and DTE Electric
Note 6	Jointly-Owned Utility Plant	DTE Energy and DTE Electric
Note 7	Asset Retirement Obligations	DTE Energy and DTE Electric
Note 8	Regulatory Matters	DTE Energy and DTE Electric
Note 9	Income Taxes	DTE Energy and DTE Electric
Note 10	Earnings Per Share	DTE Energy
Note 11	Fair Value	DTE Energy and DTE Electric
Note 12	Financial and Other Derivative Instruments	DTE Energy and DTE Electric
Note 13	Long-Term Debt	DTE Energy and DTE Electric
Note 14	Preferred and Preference Securities	DTE Energy and DTE Electric
Note 15	Short-Term Credit Arrangements and Borrowings	DTE Energy and DTE Electric
Note 16	Capital and Operating Leases	DTE Energy and DTE Electric
Note 17	Commitments and Contingencies	DTE Energy and DTE Electric
Note 18	Retirement Benefits and Trusteed Assets	DTE Energy and DTE Electric
Note 19	Stock-Based Compensation	DTE Energy and DTE Electric
Note 20	Segment and Related Information	DTE Energy
Note 21	Related Party Transactions	DTE Electric
Note 22	Supplementary Quarterly Financial Information (Unaudited)	DTE Energy and DTE Electric

NOTE 1 — ORGANIZATION AND BASIS OF PRESENTATION

Corporate Structure

DTE Energy owns the following businesses:

- DTE Electric is a public utility engaged in the generation, purchase, distribution, and sale of electricity to approximately 2.2 million customers in southeastern Michigan;

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

- DTE Gas is a public gas utility engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.2 million customers throughout Michigan and the sale of storage and transportation capacity; and
- Other businesses involved in 1) natural gas pipelines, gathering, and storage; 2) power and industrial projects; and 3) energy marketing and trading operations.

DTE Electric and DTE Gas are regulated by the MPSC. Certain activities of DTE Electric and DTE Gas, as well as various other aspects of businesses under DTE Energy are regulated by the FERC. In addition, the Registrants are regulated by other federal and state regulatory agencies including the NRC, the EPA, the MDEQ, and the CFTC.

Basis of Presentation

The accompanying Consolidated Financial Statements of the Registrants are prepared using accounting principles generally accepted in the United States of America. These accounting principles require management to use estimates and assumptions that impact reported amounts of assets, liabilities, revenues and expenses, and the disclosure of contingent assets and liabilities. Actual results may differ from the Registrants' estimates.

The information in these combined notes relates to each of the Registrants as noted in the Index of Combined Notes to Consolidated Financial Statements. However, DTE Electric does not make any representation as to information related solely to DTE Energy or the subsidiaries of DTE Energy other than itself.

Certain prior year balances for the Registrants were reclassified to match the current year's Consolidated Financial Statements presentation. Such revisions include amounts reclassified to separate Operating Revenues and Fuel, purchased power, and gas between Utility operations and Non-utility operations and from Operations and maintenance to Fuel, purchased power, and gas — non-utility related to the Power and Industrial Projects segment. The reclassifications did not affect DTE Energy's Net Income for the prior periods, as such, they are not deemed material to the previously issued Consolidated Financial Statements. For reclassifications of deferred tax assets and liabilities arising from ASU 2015-17 see Note 3 to the Consolidated Financial Statements, "New Accounting Pronouncements".

Principles of Consolidation

The Registrants consolidate all majority-owned subsidiaries and investments in entities in which they have controlling influence. Non-majority owned investments are accounted for using the equity method when the Registrants are able to significantly influence the operating policies of the investee. When the Registrants do not influence the operating policies of an investee, the cost method is used. These Consolidated Financial Statements also reflect the Registrants' proportionate interests in certain jointly-owned utility plants. The Registrants eliminate all intercompany balances and transactions.

The Registrants evaluate whether an entity is a VIE whenever reconsideration events occur. The Registrants consolidate VIEs for which they are the primary beneficiary. If a Registrant is not the primary beneficiary and an ownership interest is held, the VIE is accounted for under the equity method of accounting. When assessing the determination of the primary beneficiary, a Registrant considers all relevant facts and circumstances, including: the power, through voting or similar rights, to direct the activities of the VIE that most significantly impact the VIE's economic performance and the obligation to absorb the expected losses and/or the right to receive the expected returns of the VIE. The Registrants perform ongoing reassessments of all VIEs to determine if the primary beneficiary status has changed.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
NOTES TO FINANCIAL STATEMENTS (Continued)			

Legal entities within DTE Energy's Power and Industrial Projects segment enter into long-term contractual arrangements with customers to supply energy-related products or services. The entities are generally designed to pass-through the commodity risk associated with these contracts to the customers, with DTE Energy retaining operational and customer default risk. These entities generally are VIEs and consolidated when DTE Energy is the primary beneficiary. In addition, DTE Energy has interests in certain VIEs through which control of all significant activities is shared with partners, and therefore are accounted for under the equity method.

DTE Energy has variable interests in VIEs through certain of its long-term purchase and sale contracts. DTE Electric has variable interests in VIEs through certain of its long-term purchase contracts. As of December 31, 2015, the carrying amount of assets and liabilities in DTE Energy's Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase and sale contracts are predominantly related to working capital accounts and generally represent the amounts owed by or to DTE Energy for the deliveries associated with the current billing cycle under the contracts. As of December 31, 2015, the carrying amount of assets and liabilities in DTE Electric's Consolidated Statements of Financial Position that relate to its variable interests under long-term purchase contracts are predominantly related to working capital accounts and generally represent the amounts owed by DTE Electric for the deliveries associated with the current billing cycle under the contracts. The Registrants have not provided any significant form of financial support associated with these long-term contracts. There is no significant potential exposure to loss as a result of DTE Energy's variable interests through these long-term purchase and sale contracts. In addition, there is no significant potential exposure to loss as a result of DTE Electric's variable interests through these long-term purchase contracts.

In 2001, DTE Electric financed a regulatory asset related to Fermi 2 and certain other regulatory assets through the sale of rate reduction bonds by a wholly-owned special purpose entity, Securitization. DTE Electric performed servicing activities including billing and collecting surcharge revenue for Securitization. The remaining amounts due on the rate reduction bonds were paid in March 2015. The associated regulatory assets were fully amortized by March 31, 2015. Subsequent to the pay-down of the bonds, Securitization is no longer a VIE but continues to be consolidated by the Registrants as a voting interest entity.

The maximum risk exposure for consolidated VIEs is reflected on the Registrants' Consolidated Statements of Financial Position. For non-consolidated VIEs, the maximum risk exposure is generally limited to its investment and amounts which it has guaranteed.

The following table summarizes the major Consolidated Statements of Financial Position items for consolidated VIEs as of December 31, 2015 and 2014. All assets and liabilities of a consolidated VIE are presented where it has been determined that a consolidated VIE has either (1) assets that can be used only to settle obligations of the VIE or (2) liabilities for which creditors do not have recourse to the general credit of the primary beneficiary. Securitization, included in the DTE Energy table below for December 31, 2014, also relates to DTE Electric. VIEs, in which DTE Energy holds a majority voting interest and is the primary beneficiary, that meet the definition of a business and whose assets can be used for purposes other than the settlement of the VIE's obligations have been excluded from the table below.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	December 31, 2015	December 31, 2014		
	Total	Securitization	Other	Total
(In millions)				
ASSETS				
Cash and cash equivalents	\$ 14	\$ —	\$ 7	\$ 7
Restricted cash	8	96	8	104
Accounts receivable	18	26	15	41
Inventories	82	—	67	67
Property, plant, and equipment, net	66	—	81	81
Securitized regulatory assets	—	34	—	34
Other current and long-term assets	4	1	6	7
	<u>\$ 192</u>	<u>\$ 157</u>	<u>\$ 184</u>	<u>\$ 341</u>
LIABILITIES				
Accounts payable and accrued current liabilities	\$ 13	\$ 3	\$ 8	\$ 11
Current portion long-term debt, including capital leases	8	105	10	115
Current regulatory liabilities	—	32	—	32
Mortgage bonds, notes, and other	10	—	15	15
Capital lease obligations	—	—	3	3
Other current and long-term liabilities	6	9	6	15
	<u>\$ 37</u>	<u>\$ 149</u>	<u>\$ 42</u>	<u>\$ 191</u>

Amounts for DTE Energy's non-consolidated VIEs as of December 31, 2015 and 2014 are as follows:

	December 31, 2015	December 31, 2014
(In millions)		
Investment in equity method investees	\$ 136	\$ 134
Notes receivable	\$ 15	\$ 15

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Equity Method Investments

Investments in non-consolidated affiliates that are not controlled by the Registrants, but over which they have significant influence, are accounted for using the equity method. At December 31, 2015 and 2014, DTE Energy's share of the underlying equity in the net assets of the investees exceeded the carrying amounts of Investments in equity method investees by \$81 million, respectively. The difference is being amortized over the life of the underlying assets.

Equity method investees are described below:

Segment	Investments		% Owned		Description
	2015	2014	2015	2014	
(In millions)					
Significant Equity Method Investees					
Gas Storage and Pipelines					
NEXUS Pipeline	\$ 89	\$ 16	50%	50%	A proposed 255-mile pipeline to transport Utica and Marcellus shale gas to Ohio, Michigan, and Ontario market centers
Vector Pipeline	96	98	40%	40%	348-mile pipeline connecting Chicago, Michigan, and Ontario market centers
Millennium Pipeline	111	110	26%	26%	182-mile pipeline serving markets in the Northeast
	\$ 296	\$ 224			
Other Equity Method Investees					
Other Segments	218	210			
	\$ 514	\$ 434			

The balance in Other Equity Method Investees are individually insignificant and are primarily from the Power and Industrial Projects segment. These investments are comprised of projects that deliver energy and utility-type products and services to an industrial customer, sell electricity from renewable energy projects under long-term power purchase agreements, and produce and sell metallurgical coke.

For further information by segment, see Note 20 to the Consolidated Financial Statements, "Segment and Related Information".

NOTE 2 — SIGNIFICANT ACCOUNTING POLICIES

Revenues

The Registrants' revenues from the sale and delivery of electricity, and DTE Energy's revenues from the sale, delivery, and storage of natural gas are recognized as services are provided. DTE Electric and DTE Gas record revenues for electricity and gas provided but unbilled at the end of each month. Rates for DTE Electric and DTE Gas include provisions to adjust billings for fluctuations in fuel and purchased power costs, cost of natural gas, and certain other costs. Revenues are adjusted for differences between actual costs subject to reconciliation and the amounts billed in current rates. Under or over recovered revenues related to these cost recovery mechanisms are included in Regulatory assets or liabilities on the Registrants' Consolidated Statements of Financial Position and are recovered or returned to customers through adjustments to the billing factors.

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For further discussion of recovery mechanisms authorized by the MPSC, see Note 8 to the Consolidated Financial Statements, "Regulatory Matters".

DTE Energy's non-utility businesses recognize revenues as services are provided and products are delivered. For discussion of derivative contracts, see Note 12 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments".

Other Income

Other income for the Registrants is recognized for non-operating income such as equity earnings, allowance for equity funds used during construction, and contract services. DTE Energy's Power and Industrial Projects segment also recognizes Other income in connection with the sale of membership interests in reduced emissions fuel facilities to investors. In exchange for the cash received, the investors will receive a portion of the economic attributes of the facilities, including income tax attributes. The transactions are not treated as a sale of membership interests for financial reporting purposes. Other income is considered earned when refined coal is produced and tax credits are generated. Power and Industrial Projects recognized approximately \$83 million, \$78 million, and \$81 million of Other income for the years ended December 31, 2015, 2014, and 2013, respectively.

For information on equity earnings by segment, see Note 20 to the Consolidated Financial Statements, "Segment and Related Information".

Accounting for ISO Transactions

DTE Electric participates in the energy market through MISO. MISO requires that DTE Electric submit hourly day-ahead, real-time, and FTR bids and offers for energy at locations across the MISO region. DTE Electric accounts for MISO transactions on a net hourly basis in each of the day-ahead, real-time, and FTR markets and net transactions across all MISO energy market locations. In any single hour DTE Electric records net purchases in Fuel, purchased power, and gas — utility and net sales in Operating Revenues — Utility operations on the Registrants' Consolidated Statements of Operations.

The Energy Trading segment participates in the energy markets through various independent system operators and regional transmission organizations (ISOs and RTOs). These markets require that Energy Trading submits hourly day-ahead, real-time bids and offers for energy at locations across each region. Energy Trading submits bids in the annual and monthly auction revenue rights and FTR auctions to the regional transmission organizations. Energy Trading accounts for these transactions on a net hourly basis for the day-ahead, real-time, and FTR markets. These transactions are related to trading contracts which, if derivatives, are presented on a net basis in Operating Revenues — Non-utility operations, and if non-derivatives, the realized gains and losses for sales are recorded in Operating Revenues — Non-utility operations and purchases are recorded in Fuel, purchased power, and gas — non-utility in the DTE Energy Consolidated Statements of Operations.

DTE Electric and Energy Trading record accruals for future net purchases adjustments based on historical experience, and reconcile accruals to actual costs when invoices are received from MISO and other ISOs and RTOs.

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Changes in Accumulated Other Comprehensive Income (Loss)

Comprehensive income (loss) is the change in common shareholders' equity during a period from transactions and events from non-owner sources, including Net Income. The amounts recorded to Accumulated other comprehensive income (loss) for the Registrants include unrealized gains and losses on available-for-sale securities and changes in benefit obligations, consisting of deferred actuarial losses and prior service costs. The amounts recorded to Accumulated other comprehensive income (loss) relating solely to DTE Energy also include unrealized gains and losses from derivatives accounted for as cash flow hedges, DTE Energy's interest in other comprehensive income of equity investees which comprise the net unrealized gains and losses on investments, and foreign currency translation adjustments. Refer to Note 18 to the Consolidated Financial Statements, "Retirement Benefits and Trusteed Assets", regarding the transfer of a portion of DTE Electric benefit obligations during the year.

The following table summarizes the changes in DTE Energy's Accumulated other comprehensive income (loss) by component for the years ended December 31, 2015 and 2014:

Changes in Accumulated Other Comprehensive Income (Loss) by Component (a)					
	Net Unrealized Loss on Derivatives	Net Unrealized Gain/(Loss) on Investments	Benefit	Foreign	Total
(In millions)					
Balance, December 31, 2013	\$ (4)	\$ (6)	\$ (126)	\$ —	\$ (136)
Other comprehensive income (loss) before reclassifications	—	1	(25)	(2)	(26)
Amounts reclassified from Accumulated other comprehensive income	—	—	7	—	7
Net current-period Other comprehensive income (loss)	—	1	(18)	(2)	(19)
Balance, December 31, 2014	\$ (4)	\$ (5)	\$ (144)	\$ (2)	\$ (155)
Other comprehensive income (loss) before reclassifications	—	1	2	(4)	(1)
Amounts reclassified from Accumulated other comprehensive income	—	—	11	—	11
Net current-period Other comprehensive income (loss)	—	1	13	(4)	10
Balance, December 31, 2015	\$ (4)	\$ (4)	\$ (131)	\$ (6)	\$ (145)

(a) All amounts are net of tax, except for Foreign currency translation.

(b) The amounts reclassified from Accumulated other comprehensive income (loss) are included in the computation of the net periodic pension and other postretirement benefit costs (see Note 18 to the Consolidated Financial Statements "Retirement Benefits and Trusteed Assets").

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes the changes in DTE Electric's Accumulated other comprehensive income (loss) by component for the years ended December 31, 2015 and 2014:

	Changes in Accumulated Other Comprehensive Income (Loss) by Component (a)		
	Net Unrealized Gain on Investments	Benefit	Total
	(In millions)		
Balance, December 31, 2013	\$ 1	\$ (17)	\$ (16)
Other comprehensive loss before reclassifications	—	(12)	(12)
Amounts reclassified from Accumulated other comprehensive income	—	2	2
Net current-period Other comprehensive loss	—	(10)	(10)
Balance, December 31, 2014	\$ 1	\$ (27)	\$ (26)
Other comprehensive income before reclassifications	1	—	1
Transfer of amounts from Accumulated other comprehensive income to affiliate	—	27	27
Amounts reclassified from Accumulated other comprehensive income	—	—	—
Net current-period Other comprehensive income	1	27	28
Balance, December 31, 2015	\$ 2	\$ —	\$ 2

(a) All amounts are net of tax.

(b) The amounts reclassified from Accumulated other comprehensive income (loss) are included in the computation of the net periodic pension and other postretirement benefit costs (see Note 18 to the Consolidated Financial Statements "Retirement Benefits and Trusteed Assets").

Cash, Cash Equivalents, and Restricted Cash

Cash and cash equivalents include cash on hand, cash in banks, and temporary investments purchased with remaining maturities of three months or less. Restricted cash consists of funds held to satisfy requirements of certain debt and DTE Energy partnership operating agreements. Restricted cash designated for interest and principal payments within one year is classified as a Current Asset.

Receivables

Accounts receivable are primarily composed of trade receivables and unbilled revenue. The Registrants' Accounts receivable are stated at net realizable value.

The allowance for doubtful accounts for DTE Electric and DTE Gas is generally calculated using the aging approach that utilizes rates developed in reserve studies. DTE Electric and DTE Gas establish an allowance for uncollectible accounts based on historical losses and management's assessment of existing economic conditions, customer trends, and other factors. Customer accounts are generally considered delinquent if the amount billed is not received by the due date, which is typically in 21 days, however, factors such as assistance programs may delay aggressive action. DTE Electric and DTE Gas assess late payment fees on trade receivables based on past-due terms with customers. Customer accounts are written off when collection efforts have been exhausted. The time period for write-off is 150 days after service has been terminated.

The customer allowance for doubtful accounts for DTE Energy's other businesses is calculated based on specific review of probable future collections based on receivable balances in excess of 30 days.

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DTE Energy unbilled revenues of \$620 million and \$773 million, including \$237 million and \$250 million of DTE Electric unbilled revenues, are included in Customer Accounts receivable at December 31, 2015 and 2014, respectively.

Notes Receivable

Notes receivable, or financing receivables, for DTE Energy are primarily comprised of capital lease receivables and loans and are included in Notes receivable and Other current assets on DTE Energy's Consolidated Statements of Financial Position. Notes receivable, or financing receivables, for DTE Electric are primarily comprised of loans.

Notes receivable are typically considered delinquent when payment is not received for periods ranging from 60 to 120 days. The Registrants cease accruing interest (nonaccrual status), consider a note receivable impaired, and establish an allowance for credit loss when it is probable that all principal and interest amounts due will not be collected in accordance with the contractual terms of the note receivable. Cash payments received on nonaccrual status notes receivable, that do not bring the account contractually current, are first applied to contractually owed past due interest, with any remainder applied to principal. Accrual of interest is generally resumed when the note receivable becomes contractually current.

In determining the allowance for credit losses for notes receivable, the Registrants consider the historical payment experience and other factors that are expected to have a specific impact on the counterparty's ability to pay. In addition, the Registrants monitor the credit ratings of the counterparties from which they have Notes receivable.

Inventories

Inventory related to utility operations is generally valued at average cost. Inventory related to non-utility operations is valued at the lower of cost or market.

DTE Gas' natural gas inventory of \$65 million and \$43 million as of December 31, 2015 and 2014, respectively, is determined using the last-in, first-out (LIFO) method. The replacement cost of gas remaining in storage exceeded the LIFO cost by \$60 million and \$110 million at December 31, 2015 and 2014, respectively.

Property, Retirement and Maintenance, and Depreciation and Amortization

Property is stated at cost and includes construction-related labor, materials, overheads, and AFUDC for utility property. The cost of utility properties retired is charged to accumulated depreciation. Expenditures for maintenance and repairs are charged to expense when incurred, except for Fermi 2.

Utility property at DTE Electric and DTE Gas is depreciated over its estimated useful life using straight-line rates approved by the MPSC.

DTE Energy's non-utility property is depreciated over its estimated useful life using the straight-line method.

Depreciation and amortization expense also includes the amortization of certain regulatory assets for the Registrants.

Approximately \$4 million and \$16 million of expenses related to Fermi 2 refueling outages were accrued at December 31, 2015 and 2014, respectively. Amounts are accrued on a pro-rata basis, generally over an 18-month period, that coincides with scheduled refueling outages at Fermi 2. This accrual of outage costs matches the regulatory recovery of these costs in rates set by the MPSC. See Note 8 to the Consolidated Financial Statements, "Regulatory Matters".

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The cost of nuclear fuel is capitalized. The amortization of nuclear fuel is included within Fuel, purchased power, and gas — utility in the DTE Energy Consolidated Statements of Operations, and Fuel and purchased power in the DTE Electric Consolidated Statements of Operations, and is recorded using the units-of-production method.

Long-Lived Assets

Long-lived assets are reviewed for impairment whenever events or changes in circumstances indicate the carrying amount of an asset may not be recoverable. If the carrying amount of the asset exceeds the expected discounted future cash flows generated by the asset, an impairment loss is recognized resulting in the asset being written down to its estimated fair value. Assets to be disposed of are reported at the lower of the carrying amount or fair value, less costs to sell.

Intangible Assets

DTE Energy has certain Intangible assets as shown below:

	December 31,	
	2015	2014
	(In millions)	
Emission allowances	\$ 1	\$ 1
Renewable energy credits	38	45
Contract intangible assets	117	122
	156	168
Less accumulated amortization	62	57
Intangible assets, net	94	111
Less current intangible assets	5	9
	\$ 89	\$ 102

DTE Electric has certain Intangible assets as shown below:

	December 31,	
	2015	2014
	(In millions)	
Emission allowances	\$ 1	\$ 1
Renewable energy credits	38	45
	39	46
Less current intangible assets	5	9
	\$ 34	\$ 37

Emission allowances and renewable energy credits are charged to expense, using average cost, as the allowances and credits are consumed in the operation of the businesses by the Registrants. DTE Energy amortizes contract Intangible assets on a straight-line basis over the expected period of benefit, ranging from 1 to 26 years. DTE Energy's Intangible assets amortization expense was \$11 million in 2015, \$12 million in 2014, and \$14 million in 2013.

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The following table summarizes DTE Energy's estimated contract intangible amortization expense expected to be recognized during each year through 2020:

Estimated amortization expense	(In millions)
2016	\$ 10
2017	\$ 7
2018	\$ 7
2019	\$ 7
2020	\$ 5

Excise and Sales Taxes

The Registrants record the billing of excise and sales taxes as a receivable with an offsetting payable to the applicable taxing authority, with no net impact on the Registrants' Consolidated Statements of Operations.

Deferred Debt Costs

The costs related to the issuance of long-term debt are deferred and amortized over the life of each debt issue. The deferred amounts are included in Other long-term assets on the Registrant's Consolidated Statements of Financial Position. In accordance with MPSC regulations applicable to DTE Energy's electric and gas utilities the unamortized discount, premium, and expense related to utility debt redeemed with a refinancing are amortized over the life of the replacement issue. Discount, premium, and expense on early redemptions of debt associated with DTE Energy's non-utility operations are charged to earnings.

Investments in Debt and Equity Securities

The Registrants generally classify investments in debt and equity securities as either trading or available-for-sale and have recorded such investments at market value with unrealized gains or losses included in earnings or in Other comprehensive income or loss, respectively. Changes in the fair value of Fermi 2 nuclear decommissioning investments are recorded as adjustments to Regulatory assets or liabilities, due to a recovery mechanism from customers. The Registrants' equity investments are reviewed for impairment each reporting period. If the assessment indicates that the impairment is other than temporary, a loss is recognized resulting in the equity investment being written down to its estimated fair value. See Note 11 of the Consolidated Financial Statements, "Fair Value".

Government Grants

Grants are recognized when there is reasonable assurance that the grant will be received and that any conditions associated with the grant will be met. When grants are received related to Property, plant, and equipment, the Registrants reduce the cost of the assets on their Consolidated Statements of Financial Position, resulting in lower depreciation expense over the life of the associated asset. Grants received related to expenses are reflected as a reduction of the associated expense in the period in which the expense is incurred.

DTE Energy Foundation

DTE Energy's charitable contributions to the DTE Energy Foundation were \$12 million, \$25 million, and \$18 million for the years ended December 31, 2015, 2014, and 2013, respectively. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute to and assist charitable organizations.

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Other Accounting Policies

See the following notes for other accounting policies impacting the Registrants' Consolidated Financial Statements:

Note	Title
7	Asset Retirement Obligations
8	Regulatory Matters
9	Income Taxes
11	Fair Value
12	Financial and Other Derivative Instruments
19	Stock-Based Compensation

NOTE 3 — NEW ACCOUNTING PRONOUNCEMENTS

In May 2014, the FASB issued ASU No. 2014-09, *Revenue from Contracts with Customers*. The objectives of this ASU are to improve upon revenue recognition requirements by providing a single comprehensive model to determine the measurement of revenue and timing of recognition. The core principle is that an entity will recognize revenue to depict the transfer of goods or services to customers at an amount that the entity expects to be entitled to in exchange for those goods or services. This ASU also requires expanded qualitative and quantitative disclosures regarding the nature, amount, timing, and uncertainty of revenues and cash flows arising from contracts with customers. In July 2015, the FASB deferred implementation of the revenue standard to be effective for the first interim period within annual reporting periods beginning after December 15, 2017. The standard is to be applied retrospectively and early adoption is permitted in the preceding year. The Registrants are currently assessing the impact of this ASU on their Consolidated Financial Statements.

In February 2015, the FASB issued ASU No. 2015-02, *Amendments to the Consolidation Analysis*, which changes the analysis that a reporting entity must perform to determine whether it should consolidate certain types of legal entities. The ASU affects (1) limited partnerships and similar legal entities, (2) evaluating fees paid to a decision maker or a service provider as a variable interest, (3) the effect of fee arrangements on the primary beneficiary determination, (4) the effect of related parties on the primary beneficiary determination, and (5) certain investment funds. It is effective for the Registrants for the first interim period within annual reporting periods beginning after December 15, 2015 and early adoption is permitted. The Registrants are currently assessing the impact of this ASU on their Consolidated Financial Statements.

In April 2015, the FASB issued ASU No. 2015-03, *Simplifying the Presentation of Debt Issuance Costs*. This ASU requires that debt issuance costs related to a recognized debt liability be presented in the balance sheet as a direct deduction from the carrying amount of that debt liability, consistent with debt discounts. This ASU is effective for reporting periods beginning after December 15, 2015 and interim periods therein. It is to be applied retrospectively and early adoption is permitted. Had the Registrants early adopted this ASU it would have decreased assets and liabilities on DTE Energy's and DTE Electric's Consolidated Statements of Financial Position by \$74 million and \$36 million, respectively, at December 31, 2015, and \$73 million and \$35 million, respectively, at December 31, 2014.

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In July 2015, the FASB issued ASU No. 2015-11, *Inventory (Topic 330), Simplifying the Measurement of Inventory*. The ASU replaces the current lower of cost or market test with a lower of cost or net realizable value test when cost is determined on a first-in, first-out or average cost basis. The standard is effective for public entities for annual reporting periods beginning after December 15, 2016, and interim periods therein. It is to be applied prospectively and early adoption is permitted. The ASU will not have a significant impact on the Registrants' Consolidated Financial Statements.

In November 2015, the FASB issued ASU No. 2015-17, *Balance Sheet Classification of Deferred Taxes*. This ASU requires that all deferred tax assets and liabilities, along with any related valuation allowance, be classified as noncurrent on the balance sheet. This ASU is effective for reporting periods beginning after December 15, 2016, including interim periods therein. It may be applied either prospectively or retrospectively, and early adoption is permitted. The Registrants adopted this ASU at December 31, 2015. The adoption of this ASU impacted DTE Energy's and DTE Electric's Consolidated Statements of Financial Position by decreasing assets and liabilities for 2014 by \$75 million and \$2 million, respectively.

NOTE 4 — ACQUISITIONS AND EXIT ACTIVITIES

Acquisitions

On January 21, 2015, DTE Electric closed on an acquisition of a 732 MW simple-cycle natural gas facility in Carson City, Michigan from The LS Power Group. The facility will serve to meet customer needs during periods of peak demand. DTE Electric has completed its valuation analysis to arrive at the fair value of the assets acquired. The cash consideration and total purchase price of approximately \$241 million was allocated based on the underlying fair value of the assets acquired, which was primarily Property, plant, and equipment. The pro forma results of operations have not been presented for DTE Electric as the effects of the acquisition were not material to either Registrant's Consolidated Statements of Operations.

On October 1, 2015, DTE Electric closed on an acquisition of a 350 MW simple-cycle natural gas facility in East China Township, Michigan from a non-utility affiliate of DTE Energy. The facility will serve to meet customer needs during periods of peak demand. DTE Electric has completed its purchase accounting. The cash consideration and total purchase price of approximately \$69 million was based on the net book value of the assets acquired, which was primarily Property, plant, and equipment. The pro forma results of operations have not been presented for DTE Electric as the effects of the acquisition were not material to its Consolidated Statements of Operations.

Exit Activities

On December 17, 2015, DTE Energy announced the closure of the Shenango coke battery plant in response to a sharp downturn in the North American steel industry. The plant, which is included in the Power and Industrial Projects segment, is located in Pittsburgh, PA. As a result of the closure, DTE Energy recorded a one-time pre-tax non-cash impairment charge of \$111 million. The charge included \$96 million to fully impair the long-lived assets, employee severance expenses related to the workforce reduction of approximately 170 employees for \$3 million, and other expenses, including write downs of inventory, of \$12 million. DTE Energy's coke production has been shifted to a larger, more efficient coke battery plant in the Power and Industrial Projects segment. Production of coke from the Shenango coke battery plant ceased in January 2016.

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A summary of the charges in the Consolidated Statements of Operations resulting from DTE Energy's exit activities is shown below:

	2015
	(In millions)
Fuel, purchased power, and gas — non-utility	\$ 5
Operation and maintenance	10
Asset (gains) losses and impairments, net	96
Total Exit Activity Charges	\$ 111

For amounts accrued at December 31, 2015 related to these exit activities, DTE Energy expects future cash payments of approximately \$7 million to be made in 2016. DTE Energy anticipates incurring additional costs, including environmental remediation costs, in connection with the closure. An estimate of the amount of additional costs and timing of the activities cannot be determined at December 31, 2015 as alternatives are currently being evaluated, however, the likelihood of these costs being material to DTE Energy's Consolidated Financial Statements is remote.

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NOTE 5 — PROPERTY, PLANT, AND EQUIPMENT

The following is a summary of Property, plant, and equipment by classification as of December 31:

	2015	2014
	(In millions)	
Property, plant, and equipment		
DTE Electric		
Generation	\$ 11,767	\$ 10,712
Distribution	7,816	7,414
Other	1,808	1,679
Total DTE Electric	21,391	19,805
DTE Gas		
Distribution	3,124	2,946
Storage	453	448
Transmission and other	890	863
Total DTE Gas	4,467	4,257
Non-utility and other	2,263	2,476
Total DTE Energy	28,121	26,538
Less accumulated depreciation and amortization		
DTE Electric		
Generation	(4,346)	(3,863)
Distribution	(2,707)	(2,822)
Other	(593)	(531)
Total DTE Electric	(7,646)	(7,216)
DTE Gas		
Distribution	(1,163)	(1,130)
Storage	(147)	(142)
Transmission and other	(370)	(363)
Total DTE Gas	(1,680)	(1,635)
Non-utility and other	(761)	(867)
Total DTE Energy	(10,087)	(9,718)
Net DTE Energy Property, plant, and equipment	\$ 18,034	\$ 16,820
Net DTE Electric Property, plant, and equipment	\$ 13,745	\$ 12,589

AFUDC and interest capitalized was approximately \$34 million and \$37 million for DTE Energy for the years ended December 31, 2015 and 2014, respectively, including AFUDC capitalized of approximately \$31 million and \$32 million for DTE Electric for the years ended December 31, 2015 and 2014, respectively.

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The composite depreciation rate for DTE Electric was approximately 3.5% in 2015 and 3.4% in 2014 and 2013. The composite depreciation rate for DTE Gas was 2.6% in 2015 and 2.4% in 2014 and 2013. The average estimated useful life for each major class of utility Property, plant, and equipment as of December 31, 2015 follows:

Utility	Estimated Useful Lives in Years		
	Generation	Distribution	Storage
DTE Electric	40	41	N/A
DTE Gas	N/A	50	53

The estimated useful lives for DTE Electric's Other utility assets range from 5 to 62 years, while the estimated useful lives for DTE Gas' Transmission and other utility assets range from 5 to 70 years. The estimated useful lives for major classes of DTE Energy's non-utility assets and facilities range from 3 to 55 years.

The following is a summary of Depreciation and amortization expense for DTE Energy, including DTE Electric:

	2015	2014	2013
	(In millions)		
Property, plant, and equipment	\$ 740	\$ 683	\$ 630
Regulatory assets and liabilities	150	159	163
Securitized regulatory assets (a)	(38)	303	301
	<u>\$ 852</u>	<u>\$ 1,145</u>	<u>\$ 1,094</u>

The following is a summary of Depreciation and amortization expense for DTE Electric:

	2015	2014	2013
	(In millions)		
Property, plant, and equipment	\$ 545	\$ 489	\$ 457
Regulatory assets and liabilities	126	135	138
Securitized regulatory assets (a)	(38)	303	301
	<u>\$ 633</u>	<u>\$ 927</u>	<u>\$ 896</u>

- (a) Securitization surcharges ended in December 2014 with remaining over recovery refunded to customers in 2015. Securitization bonds were paid and Securitization regulatory assets amortization was completed in 2015. The \$38 million credit represents the final adjustments to close out the Securitization program.

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Capitalized software costs are classified as Property, plant, and equipment and the related amortization is included in accumulated depreciation and amortization on the Registrants' Consolidated Financial Statements. The Registrants capitalize the costs associated with computer software developed or obtained for use in their businesses. The Registrants amortize capitalized software costs on a straight-line basis over the expected period of benefit, ranging from 3 to 15 years for DTE Energy and 5 to 15 years for DTE Electric. The following balances for capitalized software relate to DTE Energy, including DTE Electric:

	Year Ended December 31,		
	2015	2014	2013
	(In millions)		
Amortization expense of capitalized software	\$ 98	\$ 77	\$ 71
Gross carrying value of capitalized software	\$ 770	\$ 668	
Accumulated amortization of capitalized software	\$ 439	\$ 335	

The following balances for capitalized software relate to DTE Electric:

	Year Ended December 31,		
	2015	2014	2013
	(In millions)		
Amortization expense of capitalized software	\$ 80	\$ 71	\$ 64
Gross carrying value of capitalized software	\$ 664	\$ 590	
Accumulated amortization of capitalized software	\$ 369	\$ 293	

Property under capital leases for the Registrants is as follows:

	DTE Energy		DTE Electric	
	2015	2014	2015	2014
	(In millions)			
Gross property under capital leases	\$ 48	\$ 35	\$ 22	\$ 9
Accumulated amortization of property under capital leases	\$ 26	\$ 27	\$ 1	\$ 5

NOTE 6 — JOINTLY-OWNED UTILITY PLANT

DTE Electric has joint ownership interest in two power plants, Belle River and Ludington Hydroelectric Pumped Storage. DTE Electric's share of direct expenses of the jointly-owned plants are included in Fuel, purchased power, and gas — utility and Operation and maintenance expenses in the DTE Energy Consolidated Statements of Operations and Fuel and purchased power and Operation and maintenance expenses in the DTE Electric Consolidated Statements of Operations. Ownership information of the two utility plants as of December 31, 2015 was as follows:

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	Belle River	Ludington Hydroelectric Pumped Storage
In service date	1984-1985	1973
Total plant capacity	1,270 MW	1,955 MW
Ownership interest	(a)	49%
Investment in Property, plant, and equipment (in millions)	\$ 1,779	\$ 443
Accumulated depreciation (in millions)	\$ 1,053	\$ 154

(a) DTE Electric's ownership interest is 63% in Unit No. 1, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2.

Belle River

The Michigan Public Power Agency (MPPA) has an ownership interest in Belle River Unit No. 1 and other related facilities. The MPPA is entitled to 19% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance, and capital improvement costs.

Ludington Hydroelectric Pumped Storage

Consumers Energy Company has an ownership interest in the Ludington Hydroelectric Pumped Storage Plant. Consumers Energy is entitled to 51% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance, and capital improvement costs.

NOTE 7 — ASSET RETIREMENT OBLIGATIONS

DTE Electric has a legal retirement obligation for the decommissioning costs for its Fermi 1 and Fermi 2 nuclear plants, dismantlement of facilities located on leased property, and various other operations. DTE Electric has conditional retirement obligations for asbestos and PCB removal at certain of its power plants and various distribution equipment. DTE Gas has conditional retirement obligations for gas pipelines, certain service centers, compressor and gate stations. The Registrants recognize such obligations as liabilities at fair market value when they are incurred, which generally is at the time the associated assets are placed in service. Fair value is measured using expected future cash outflows discounted at the Registrants' credit-adjusted risk-free rate. For its utility operations, the Registrants recognize in the Consolidated Statements of Operations removal costs in accordance with regulatory treatment. Any differences between costs recognized related to asset retirement and those reflected in rates are recognized as either a Regulatory asset or liability on the Consolidated Statements of Financial Position.

If a reasonable estimate of fair value cannot be made in the period in which the retirement obligation is incurred, such as for assets with indeterminate lives, the liability is recognized when a reasonable estimate of fair value can be made. Natural gas storage system and certain other distribution assets for DTE Gas and substations, manholes, and certain other distribution assets for DTE Electric have an indeterminate life. Therefore, no liability has been recorded for these assets.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

A reconciliation of the asset retirement obligations for 2015 follows:

	DTE Energy	DTE Electric
	(In millions)	
Asset retirement obligations at December 31, 2014	\$ 1,962	\$ 1,796
Accretion	119	111
Liabilities incurred	33	33
Revision in estimated cash flows	80	80
Asset retirement obligations at December 31, 2015	\$ 2,194	\$ 2,020

The Revision in estimated cash flows was principally attributed to the impact of the Coal Combustion Residuals on DTE Electric's coal ash storage facility AROs. Refer to Note 17 to the Consolidated Financial Statements, "Commitments and Contingencies", for discussion of the implications of the Coal Combustion Residuals.

Approximately \$1.8 billion of the asset retirement obligations represent nuclear decommissioning liabilities that are funded through a surcharge to electric customers over the life of the Fermi 2 nuclear plant. The NRC has jurisdiction over the decommissioning of nuclear power plants and requires minimum decommissioning funding based upon a formula. The MPSC and FERC regulate the recovery of costs of decommissioning nuclear power plants and both require the use of external trust funds to finance the decommissioning of Fermi 2. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. DTE Electric believes the MPSC and FERC collections will be adequate to fund the estimated cost of decommissioning. The decommissioning assets, anticipated earnings thereon, and future revenues from decommissioning collections will be used to decommission Fermi 2. DTE Electric expects the liabilities to be reduced to zero at the conclusion of the decommissioning activities. If amounts remain in the trust funds for Fermi 2 following the completion of the decommissioning activities, those amounts will be disbursed based on rulings by the MPSC and FERC.

A portion of the funds recovered through the Fermi 2 decommissioning surcharge and deposited in external trust accounts is designated for the removal of non-radioactive assets and returning the site to greenfield. This removal and greenfielding is not considered a legal liability. Therefore, it is not included in the asset retirement obligation, but is reflected as the Nuclear decommissioning liability. The decommissioning of Fermi 1 is funded by DTE Electric. Contributions to the Fermi 1 trust are discretionary. For additional discussion of Nuclear decommissioning trust fund assets, see Note 11 to the Consolidated Financial Statements, "Fair Value".

NOTE 8 — REGULATORY MATTERS

Regulation

DTE Electric and DTE Gas are subject to the regulatory jurisdiction of the MPSC, which issues orders pertaining to rates, recovery of certain costs, including the costs of generating facilities and regulatory assets, conditions of service, accounting, and operating-related matters. DTE Electric is also regulated by the FERC with respect to financing authorization and wholesale electric activities. Regulation results in differences in the application of generally accepted accounting principles between regulated and non-regulated businesses.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The Registrants are unable to predict the outcome of the unresolved regulatory matters discussed herein. Resolution of these matters is dependent upon future MPSC orders and appeals, which may materially impact the Consolidated Financial Statements of the Registrants.

Regulatory Assets and Liabilities

DTE Electric and DTE Gas are required to record Regulatory assets and liabilities for certain transactions that would have been treated as revenue or expense in non-regulated businesses. Continued applicability of regulatory accounting treatment requires that rates be designed to recover specific costs of providing regulated services and be charged to and collected from customers. Future regulatory changes or changes in the competitive environment could result in the discontinuance of this accounting treatment for Regulatory assets and liabilities for some or all of the Registrants' businesses and may require the write-off of the portion of any Regulatory asset or liability that was no longer probable of recovery through regulated rates. Management believes that currently available facts support the continued use of Regulatory assets and liabilities and that all Regulatory assets and liabilities are recoverable or refundable in the current regulatory environment.

The following are balances and a brief description of the Registrants' Regulatory assets and liabilities at December 31:

	DTE Energy		DTE Electric	
	2015	2014	2015	2014
Assets	(In millions)			
Recoverable pension and other postretirement costs:				
Pension	\$ 2,112	\$ 2,284	\$ 1,592	\$ 1,743
Other postretirement costs	256	234	198	191
Asset retirement obligation	565	448	565	448
Recoverable Michigan income taxes	248	267	203	220
Removal costs asset	118	15	118	15
Unamortized loss on reacquired debt	63	67	41	44
Other recoverable income taxes	61	66	61	66
Deferred environmental costs	54	59	—	—
Transitional Reconciliation Mechanism	43	14	43	14
Cost to achieve Performance Excellence Process	33	54	28	46
Accrued PSCR/GCR revenue	12	61	—	34
Recoverable income taxes related to Securitized regulatory assets	—	19	—	19
Other	159	139	137	119
	3,724	3,727	2,986	2,959
Less amount included in Current Assets	(32)	(76)	(17)	(46)
	\$ 3,692	\$ 3,651	\$ 2,969	\$ 2,913
Securitized regulatory assets	\$ —	\$ 34	\$ —	\$ 34

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	DTE Energy		DTE Electric	
	2015	2014	2015	2014
Liabilities	(In millions)			
Removal costs liability	\$ 291	\$ 308	\$ —	\$ —
Renewable energy	197	227	197	227
Negative pension offset	46	67	—	—
Accrued PSCR/GCR refund	37	—	15	—
Refundable income taxes	23	33	—	—
Energy optimization	10	24	—	14
Fermi 2 refueling outage	4	16	4	16
Securitization over recovery	—	71	—	71
Refundable revenue decoupling/deferred gain	—	63	—	63
Other	2	11	2	4
	\$ 610	\$ 820	\$ 218	\$ 395
Less amount included in Current Liabilities	(41)	(153)	(19)	(150)
	\$ 569	\$ 667	\$ 199	\$ 245

As noted below, certain Regulatory assets for which costs have been incurred have been included (or are expected to be included, for costs incurred subsequent to the most recently approved rate case) in DTE Electric's or DTE Gas' rate base, thereby providing a return on invested costs (except as noted). Certain other regulatory assets are not included in rate base but accrue recoverable carrying charges until surcharges to collect the assets are billed. Certain Regulatory assets do not result from cash expenditures and therefore do not represent investments included in rate base or have offsetting liabilities that reduce rate base.

ASSETS

- *Recoverable pension and other postretirement costs* — Accounting rules for pension and other postretirement benefit costs require, among other things, the recognition in Other comprehensive income of the actuarial gains or losses and the prior service costs that arise during the period but that are not immediately recognized as components of net periodic benefit costs. DTE Electric and DTE Gas record the impact of actuarial gains or losses and prior service costs as a Regulatory asset since the traditional rate setting process allows for the recovery of pension and other postretirement costs. The asset will reverse as the deferred items are amortized and recognized as components of net periodic benefit costs. (a)
- *Asset retirement obligation* — This obligation is for Fermi 2 decommissioning costs. The asset captures the timing differences between expense recognition and current recovery in rates and will reverse over the remaining life of the related plant. (a)
- *Recoverable Michigan income taxes* — In July 2007, the MBT was enacted by the State of Michigan. State deferred tax liabilities were established for DTE Energy's utilities and offsetting Regulatory assets were recorded as the impacts of the deferred tax liabilities will be reflected in rates as the related taxable temporary differences reverse and flow through current income tax expense. In May 2011, the MBT was repealed and the MCIT was enacted. The Regulatory asset was remeasured to reflect the impact of the MCIT tax rate. (a)
- *Removal costs asset* — Receivable for the recovery of asset removal expenditures in excess of amounts collected from customers.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- *Unamortized loss on reacquired debt* — The unamortized discount, premium, and expense related to debt redeemed with a refinancing are deferred, amortized, and recovered over the life of the replacement issue.
- *Other recoverable income taxes* — Income taxes receivable from DTE Electric's customers representing the difference in property-related deferred income taxes and amounts previously reflected in DTE Electric's rates. This asset will reverse over the remaining life of the related plant. (a)
- *Deferred environmental costs* — The MPSC approved the deferral of investigation and remediation costs associated with DTE Gas' former MGP sites. Amortization of deferred costs is over a ten-year period beginning in the year after costs were incurred, with recovery (net of any insurance proceeds) through base rate filings. (a)
- *Transitional Reconciliation Mechanism (TRM)* — The MPSC approved the recovery of the deferred net incremental revenue requirement associated with the transition of PLD customers to DTE Electric's distribution system, effective July 1, 2014. Annual reconciliations will be filed and surcharges will be implemented to recover approved amounts.
- *Cost to achieve Performance Excellence Process (PEP)* — The MPSC authorized the deferral of costs to implement the PEP. These costs consist of employee severance, project management, and consultant support. These costs are amortized over a ten-year period beginning with the year subsequent to the year the costs were deferred.
- *Accrued PSCR/GCR revenue* — Receivable for the temporary under-recovery of and carrying costs on fuel and purchased power costs incurred by DTE Electric which are recoverable through the PSCR mechanism and temporary under-recovery of and carrying costs on gas costs incurred by DTE Gas which are recoverable through the GCR mechanism.
- *Recoverable income taxes related to Securitized regulatory assets* — Receivable for the recovery of income taxes to be paid on the non-bypassable securitization bond surcharge. A non-bypassable securitization tax surcharge, which ended in December 2014, was in place to recover the income tax over a 14-year period. (a)
- *Securitized regulatory assets* — The net book balance of the Fermi 2 nuclear plant was written off in 1998 and an equivalent regulatory asset was established. In 2001, the Fermi 2 regulatory asset and certain other regulatory assets were securitized pursuant to PA 142 and an MPSC order. A non-bypassable securitization bond surcharge, which ended in December 2014, was in place to recover the Securitized regulatory asset over a 14-year period.

(a) Regulatory assets not earning a return or accruing carrying charges.

LIABILITIES

- *Removal costs liability* — The amount collected from customers for the funding of future asset removal activities.
- *Renewable energy* — Amounts collected in rates in excess of renewable energy expenditures.
- *Negative pension offset* — DTE Gas' negative pension costs are not included as a reduction to its authorized rates; therefore, DTE Gas is accruing a Regulatory liability to eliminate the impact on earnings of the negative pension expense accrued. This Regulatory liability will reverse to the extent DTE Gas' pension expense is positive in future years.
- *Accrued PSCR/GCR refund* — Liability for the temporary over-recovery of and a return on power supply costs and transmission costs incurred by DTE Electric which are recoverable through the PSCR mechanism and temporary over-recovery of and a return on gas costs incurred by DTE Gas which are recoverable through the GCR mechanism.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

- *Refundable income taxes* — Income taxes refundable to DTE Gas' customers representing the difference in property-related deferred income taxes payable and amounts recognized pursuant to MPSC authorization.
- *Energy optimization (EO)* — Amounts collected in rates in excess of energy optimization expenditures.
- *Fermi 2 refueling outage* — Accrued liability for refueling outage at Fermi 2 pursuant to MPSC authorization.
- *Securitization over recovery* — Over recovery of securitization bond expenses.
- *Refundable revenue decoupling/deferred gain* — Amounts were originally accrued as refundable to DTE Electric customers for the change in revenue resulting from the difference between actual average sales per customer compared to the base level of average sales per customer established by the MPSC. In 2012, the MCOA issued a decision reversing the MPSC's decision to authorize a RDM for DTE Electric. The revenue decoupling liability was reversed and, after receiving an order from the MPSC to defer the resulting gain for future amortization, DTE Electric created a regulatory liability representing its obligation to refund the gain. The deferred gain was amortized into earnings in 2014 and 2015.

2014 Electric Rate Case Filing

DTE Electric filed a rate case with the MPSC on December 19, 2014 requesting an increase in base rates of \$370 million based on a projected twelve-month period ending June 30, 2016. The requested increase in base rates was due primarily to an increase in net plant resulting from infrastructure investments, plant acquisitions, environmental compliance, and reliability improvement projects. The rate filing also included projected changes in sales, working capital, operation and maintenance expenses, return on equity, and capital structure. On July 1, 2015, DTE Electric realized an annual revenue increase of \$230 million consisting of \$190 million of self-implemented base rate increase related to the December 19, 2014 rate request and \$40 million associated with the required elimination of a credit surcharge. On December 11, 2015, the MPSC issued an order approving an annual revenue increase of \$238 million for service rendered on or after December 17, 2015. The rate order also provided for a reduction of the return on equity from 10.5% to 10.3% on a capital structure of 50% debt and 50% equity. On December 22, 2015, DTE Electric petitioned the MPSC for a rehearing and clarification of several issues related to the December 11, 2015 MPSC rate order. The three main issues addressed in the rehearing request were related to the recovery of the cost of the operating license for Fermi 3, the capitalization of the cost of tree trimming, and costs related to certain land and a building located near DTE Electric's Detroit headquarters. On January 19, 2016, the MPSC issued an order authorizing DTE Electric to begin amortization of the cost of the Fermi 3 operating license over a 20-year period without a return on the unamortized balance. The MPSC denied the capitalization of the tree trimming costs and the cost related to the land and building. DTE Electric recorded a disallowance of \$10 million related to tree trim costs in the fourth quarter of 2015 which was previously capitalized as of September 30, 2015. The land and building have economic value independent of recovery through rates and therefore no impairment charge was recorded for these assets. The MPSC order also stated that any changes to the revenue deficiency will be addressed in a final rehearing order in this case.

2016 Electric Rate Case Filing

DTE Electric filed a rate case with the MPSC on February 1, 2016 requesting an increase in base rates of \$344 million based on a projected twelve-month period ending July 31, 2017. The requested increase in base rates is due primarily to an increase in net plant resulting from infrastructure investments, environmental compliance, and reliability improvement projects. The rate filing also includes projected changes in sales, operation and maintenance expenses, and working capital. The rate filing also requests an increase in return on equity from 10.3% to 10.5% on a capital structure of 50% equity and 50% debt. DTE Electric anticipates self-implementing a rate increase in August 2016 with an MPSC order expected by February 2017.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

PSCR Proceedings

The PSCR process is designed to allow DTE Electric to recover all of its power supply costs if incurred under reasonable and prudent policies and practices. DTE Electric's power supply costs include fuel and related transportation costs, purchased and net interchange power costs, nitrogen oxide and sulfur dioxide emission allowances costs, urea costs, transmission costs, and MISO costs. The MPSC reviews these costs, policies, and practices for prudence in annual plan and reconciliation filings.

2012 PSCR Year — In March 2013, DTE Electric filed its 2012 PSCR reconciliation that included purchased power costs related to the manual shutdown of the Fermi 2 nuclear power plant in June 2012 caused by the failure of one of the plant's two non-safety related feed-water pumps. The plant was restarted on July 30, 2012, which restored production to approximately 68% of full capacity. In September 2013, the repair to the plant was completed and production was returned to full capacity. DTE Electric was able to purchase sufficient power from MISO to continue to provide uninterrupted service to customers. On June 30, 2015, the MPSC issued an order that disallowed approximately \$19 million of Fermi 2 related purchased power costs. DTE Electric recorded the impact of this disallowance in the second quarter of 2015.

Customer Settlement

In July 2014, an industrial customer of DTE Electric filed a complaint with the MPSC alleging they had been overcharged for the period of February 2008 through March 2014, and sought payment from DTE Electric of \$22 million, plus interest. In July 2015, the MPSC issued an order that found the customer is entitled to a refund in the amount of \$20 million, plus interest calculated at 7% per annum. In July 2015, DTE Electric issued a customer refund of \$25 million, inclusive of interest. Approximately \$16 million of the refund obligation is expected to be recovered through the PSCR and other regulatory mechanisms. DTE Electric does not expect this order to have a material impact to its Consolidated Statements of Operations.

2015 DTE Gas Rate Case Filing

DTE Gas filed a rate case with the MPSC on December 18, 2015 requesting an increase in base rates of \$183 million based on a projected twelve-month period ending October 31, 2017. The requested increase in base rates is due primarily to an increase in net plant of \$800 million, inclusive of IRM capital investments being recovered through approved IRM surcharge filings. The rate filing also includes projected changes in sales, operation and maintenance expenses, and working capital. The rate filing also requests an increase in return on equity from 10.5% to 10.75% on a capital structure of 52% equity and 48% debt. DTE Gas anticipates self-implementing a rate increase in November 2016 with an MPSC order expected by December 2016. Concurrent with the MPSC order in this rate case, the existing IRM surcharge will be terminated. However, in this rate case filing, DTE Gas requested to implement a new IRM surcharge to become effective in January 2017.

DTE Gas IRM

In November 2014, DTE Gas filed an application with the MPSC for approval of an increased IRM surcharge to recover an additional \$47 million of annual capital expenditures in 2016 and 2017 for its gas main renewal program. In November 2015, the MPSC issued an order authorizing an expansion of its gas main renewal program and an increase in the IRM surcharge of \$16 million for 2016 and \$31 million for 2017. The 2017 increase is subject to a reduction to the 2016 level if the 2016 target is not met. The IRM surcharge authorized by the order in this filing will become effective in July 2016 and will be terminated upon the implementation of base rates requested in the December 18, 2015 rate case filing.

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NOTE 9 — INCOME TAXES

Income Tax Summary

DTE Energy files a consolidated federal income tax return. DTE Electric is a part of the consolidated federal income tax return of DTE Energy. DTE Energy and its subsidiaries file consolidated and/or separate company income tax returns in various states and localities, including a consolidated return in the State of Michigan. DTE Electric is part of the Michigan consolidated income tax return of DTE Energy. The federal, state and local income tax expense for DTE Electric is determined on an individual company basis with no allocation of tax expenses or benefits from other affiliates of DTE Energy. DTE Electric had an income tax receivable from DTE Energy of \$6 million and \$29 million at December 31, 2015 and 2014, respectively.

The Registrants' total Income Tax Expense varied from the statutory federal income tax rate for the following reasons:

	2015	2014	2013
DTE Energy		(In millions)	
Income Before Income Taxes	\$ 950	\$ 1,275	\$ 922
Income tax expense at 35% statutory rate	\$ 333	\$ 446	\$ 323
Production tax credits	(122)	(119)	(68)
Investment tax credits	(7)	(6)	(6)
Depreciation	(4)	(4)	(4)
AFUDC - Equity	(8)	(7)	(5)
Employee Stock Ownership Plan dividends	(5)	(4)	(4)
Domestic production activities deduction	—	—	(14)
State and local income taxes, net of federal benefit	35	51	37
Enactment of New York Corporate Income Tax Legislation, net of federal benefit	—	8	—
Other, net	8	(1)	(5)
Income Tax Expense	\$ 230	\$ 364	\$ 254
Effective income tax rate	24.2%	28.5%	27.5%

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NOTES TO FINANCIAL STATEMENTS (Continued)			

	2015	2014	2013
DTE Electric	(In millions)		
Income Before Income Taxes	\$ 836	\$ 830	\$ 741
Income tax expense at 35% statutory rate	\$ 293	\$ 291	\$ 260
Production tax credits	(31)	(22)	(15)
Investment tax credits	(5)	(5)	(5)
Depreciation	3	3	3
AFUDC - Equity	(7)	(7)	(5)
Employee Stock Ownership Plan dividends	(3)	(3)	(2)
Domestic production activities deduction	—	(2)	(18)
State and local income taxes, net of federal benefit	43	43	41
Other, net	(1)	—	(5)
Income Tax Expense	\$ 292	\$ 298	\$ 254
Effective income tax rate	34.9%	35.9%	34.3%

Components of the Registrants' Income Tax Expense were as follows:

	2015	2014	2013
DTE Energy	(In millions)		
Current income tax expense (benefit)			
Federal	\$ (3)	\$ (16)	\$ 74
State and other income tax	(4)	24	16
Total current income taxes	(7)	8	90
Deferred income tax expense			
Federal	178	289	122
State and other income tax	59	67	42
Total deferred income taxes	237	356	164
Total	\$ 230	\$ 364	\$ 254

	2015	2014	2013
DTE Electric	(In millions)		
Current income tax expense (benefit)			
Federal	\$ (26)	\$ (19)	\$ 123
State and other income tax	(2)	20	23
Total current income taxes	(28)	1	146
Deferred income tax expense			
Federal	252	251	68
State and other income tax	68	46	40
Total deferred income taxes	320	297	108
Total	\$ 292	\$ 298	\$ 254

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Deferred tax assets and liabilities are recognized for the estimated future tax effect of temporary differences between the tax basis of assets or liabilities and the reported amounts in the Consolidated Financial Statements. Consistent with rate making treatment, deferred taxes are offset in the tables below for temporary differences which have related Regulatory assets and liabilities.

The Registrants' deferred tax assets (liabilities) were comprised of the following at December 31:

	DTE Energy		DTE Electric	
	2015	2014	2015	2014
(In millions)				
Property, plant, and equipment	\$ (4,211)	\$ (3,832)	\$ (3,468)	\$ (3,152)
Securitized regulatory assets	5	(2)	5	(3)
Tax credit carry-forwards	465	296	53	—
Pension and benefits	(301)	(152)	(193)	(43)
Federal net operating loss carry-forward	177	—	142	—
State and local net operating loss carry-forwards	63	39	16	—
Investments in equity method investees	(82)	(84)	—	—
Other	(4)	65	(53)	12
	(3,888)	(3,670)	(3,498)	(3,186)
Less valuation allowance	(35)	(31)	—	—
Long-term deferred income tax liabilities	\$ (3,923)	\$ (3,701)	\$ (3,498)	\$ (3,186)
Deferred income tax assets	\$ 1,088	\$ 861	\$ 453	\$ 357
Deferred income tax liabilities	(5,011)	(4,562)	(3,951)	(3,543)
	\$ (3,923)	\$ (3,701)	\$ (3,498)	\$ (3,186)

Tax credit carry forwards for DTE Energy include \$181 million of general business credits that expire from 2034 through 2035 and \$284 million of alternative minimum tax credits that may be carried forward indefinitely. The alternative minimum tax credits are production tax credits earned prior to 2006 but not utilized. The majority of these alternative minimum tax credits were generated from projects that had received a private letter ruling (PLR) from the IRS. These PLRs provide assurance as to the appropriateness of using these credits to offset taxable income, however, these tax credits are subject to IRS audit and adjustment.

DTE Energy has a federal net operating loss carry-forward available for use on the tax return of \$517 million as of December 31, 2015, which includes approximately \$9 million related to windfall tax benefits attributable to stock-based compensation for which a benefit will be recorded in additional paid-in capital if and when realized. The federal net operating loss carry-forward expires in 2035. No valuation allowance is required for the federal net operating loss deferred tax asset.

The above tables exclude unamortized investment tax credits that are shown separately on the Registrants' Consolidated Statements of Financial Position. Investment tax credits are deferred and amortized to income over the average life of the related property.

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DTE Energy has state and local deferred tax assets related to net operating loss carry-forwards of \$63 million and \$39 million at December 31, 2015 and 2014, respectively. The state and local net operating loss carry-forwards expire from 2016 through 2035. DTE Energy has recorded valuation allowances at December 31, 2015 and 2014 of approximately \$35 million and \$31 million, respectively, with respect to these deferred tax assets. In assessing the realizability of deferred tax assets, DTE Energy considers whether it is more likely than not that some portion or all of the deferred tax assets will not be realized. The ultimate realization of deferred tax assets is dependent upon the generation of future taxable income during the periods in which those temporary differences become deductible.

DTE Electric has state and local deferred tax assets related to net operating loss carry-forwards of \$16 million at December 31, 2015, while there was no state and local deferred tax asset related to net operating loss carry-forwards at December 31, 2014. No valuation allowance is required for DTE Electric's state and local net operating loss carry-forwards.

Uncertain Tax Positions

A reconciliation of the beginning and ending amount of unrecognized tax benefits for the Registrants is as follows:

	2015	2014	2013
	(In millions)		
DTE Energy			
Balance at January 1	\$ 9	\$ 10	\$ 11
Lapse of statute of limitations	(6)	(1)	(1)
Balance at December 31	\$ 3	\$ 9	\$ 10
	2015	2014	2013
	(In millions)		
DTE Electric			
Balance at January 1	\$ 4	\$ 4	\$ 4
Balance at December 31	\$ 4	\$ 4	\$ 4

DTE Energy had \$2 million of unrecognized tax benefits at December 31, 2015 and 2014, that, if recognized, would favorably impact its effective tax rate. DTE Energy does not anticipate any material decrease in unrecognized tax benefits in the next twelve months.

DTE Electric had \$3 million and \$2 million of unrecognized tax benefits at December 31, 2015 and 2014, respectively, that, if recognized, would favorably impact its effective tax rate. DTE Electric does not anticipate any material decrease in unrecognized tax benefits in the next twelve months.

The Registrants recognize interest and penalties pertaining to income taxes in Interest expense and Other expenses, respectively, on their Consolidated Statements of Operations. Accrued interest pertaining to income taxes for both DTE Energy and DTE Electric totaled \$1 million at December 31, 2015 and 2014. The Registrants had no accrued penalties pertaining to income taxes. The Registrants recognized interest expense (income) related to income taxes of a nominal amount in 2015, 2014, and 2013.

In 2015, DTE Energy, including DTE Electric, settled a federal tax audit for the 2013 tax year. DTE Energy's federal income tax returns for 2014 and subsequent years remain subject to examination by the IRS. DTE Energy's MBT and MCIT returns for the year 2008 and subsequent years remain subject to examination by the State of Michigan. DTE Energy also files tax returns in numerous state and local jurisdictions with varying statutes of limitation.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

NOTE 10 — EARNINGS PER SHARE

DTE Energy reports both basic and diluted earnings per share. The calculation of diluted earnings per share assumes the issuance of potentially dilutive common shares outstanding during the period from the exercise of stock options. A reconciliation of both calculations is presented in the following table as of December 31:

	2015	2014	2013
	(In millions, except per share amounts)		
Basic Earnings per Share			
Net Income Attributable to DTE Energy Company	\$ 727	\$ 905	\$ 661
Average number of common shares outstanding	179	177	175
Weighted average net restricted shares outstanding	—	—	1
Dividends declared — common shares	\$ 508	\$ 475	\$ 453
Dividends declared — net restricted shares	2	1	1
Total distributed earnings	\$ 510	\$ 476	\$ 454
Net Income less distributed earnings	\$ 217	\$ 429	\$ 207
Distributed (dividends per common share)	\$ 2.84	\$ 2.69	\$ 2.59
Undistributed	1.21	2.42	1.17
Total Basic Earnings per Common Share	\$ 4.05	\$ 5.11	\$ 3.76
Diluted Earnings per Share			
Net Income Attributable to DTE Energy Company	\$ 727	\$ 905	\$ 661
Average number of common shares outstanding	179	177	175
Weighted average net restricted shares outstanding	—	—	1
Dividends declared — common shares	\$ 508	\$ 475	\$ 453
Dividends declared — net restricted shares	2	1	1
Total distributed earnings	\$ 510	\$ 476	\$ 454
Net Income less distributed earnings	\$ 217	\$ 429	\$ 207
Distributed (dividends per common share)	\$ 2.84	\$ 2.69	\$ 2.59
Undistributed	1.21	2.41	1.17
Total Diluted Earnings per Common Share	\$ 4.05	\$ 5.10	\$ 3.76

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NOTE 11 — FAIR VALUE

Fair value is defined as the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date in a principal or most advantageous market. Fair value is a market-based measurement that is determined based on inputs, which refer broadly to assumptions that market participants use in pricing assets or liabilities. These inputs can be readily observable, market corroborated, or generally unobservable inputs. The Registrants make certain assumptions they believe that market participants would use in pricing assets or liabilities, including assumptions about risk, and the risks inherent in the inputs to valuation techniques. Credit risk of the Registrants and their counterparties is incorporated in the valuation of assets and liabilities through the use of credit reserves, the impact of which was immaterial at December 31, 2015 and 2014. The Registrants believe they use valuation techniques that maximize the use of observable market-based inputs and minimize the use of unobservable inputs.

A fair value hierarchy has been established that prioritizes the inputs to valuation techniques used to measure fair value in three broad levels. The fair value hierarchy gives the highest priority to quoted prices (unadjusted) in active markets for identical assets or liabilities (Level 1) and the lowest priority to unobservable inputs (Level 3). In some cases, the inputs used to measure fair value might fall in different levels of the fair value hierarchy. All assets and liabilities are required to be classified in their entirety based on the lowest level of input that is significant to the fair value measurement in its entirety. Assessing the significance of a particular input may require judgment considering factors specific to the asset or liability, and may affect the valuation of the asset or liability and its placement within the fair value hierarchy. The Registrants classify fair value balances based on the fair value hierarchy defined as follows:

- *Level 1* — Consists of unadjusted quoted prices in active markets for identical assets or liabilities that the Registrants have the ability to access as of the reporting date.
- *Level 2* — Consists of inputs other than quoted prices included within Level 1 that are directly observable for the asset or liability or indirectly observable through corroboration with observable market data.
- *Level 3* — Consists of unobservable inputs for assets or liabilities whose fair value is estimated based on internally developed models or methodologies using inputs that are generally less readily observable and supported by little, if any, market activity at the measurement date. Unobservable inputs are developed based on the best available information and subject to cost-benefit constraints.

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The following table presents assets and liabilities for DTE Energy measured and recorded at fair value on a recurring basis as of December 31, 2015 and 2014:

	December 31, 2015					December 31, 2014				
	Level 1	Level 2	Level 3	Netting (a)	Net Balance	Level 1	Level 2	Level 3	Netting (a)	Net Balance
	(In millions)									
Assets:										
Cash equivalents (b)	\$ 13	\$ 3	\$ —	\$ —	\$ 16	\$ 13	\$ 99	\$ —	\$ —	\$ 112
Nuclear decommissioning trusts	759	477	—	—	1,236	792	449	—	—	1,241
Other investments (c)	149	—	—	—	149	100	50	—	—	150
Derivative assets:										
Commodity Contracts:										
Natural Gas	193	91	103	(285)	102	555	140	92	(681)	106
Electricity	—	239	68	(232)	75	—	295	47	(280)	62
Other	2	—	3	(2)	3	42	—	3	(42)	3
Other derivative contracts (d)	—	12	—	(9)	3	—	4	—	(3)	1
Total derivative assets	195	342	174	(528)	183	597	439	142	(1,006)	172
Total	\$ 1,116	\$ 822	\$ 174	\$ (528)	\$ 1,584	\$ 1,502	\$ 1,037	\$ 142	\$ (1,006)	\$ 1,675
Liabilities:										
Derivative liabilities:										
Commodity Contracts:										
Natural Gas	\$ (218)	\$ (57)	\$ (108)	\$ 294	\$ (89)	\$ (578)	\$ (78)	\$ (62)	\$ 679	\$ (39)
Electricity	—	(243)	(62)	253	(52)	—	(290)	(52)	298	(44)
Other	(2)	—	(8)	8	(2)	(32)	(9)	(4)	45	—
Other derivative contracts (d)	—	(7)	—	7	—	—	(5)	—	3	(2)
Total derivative liabilities	(220)	(307)	(178)	562	(143)	(610)	(382)	(118)	1,025	(85)
Total	\$ (220)	\$ (307)	\$ (178)	\$ 562	\$ (143)	\$ (610)	\$ (382)	\$ (118)	\$ 1,025	\$ (85)
Net Assets (Liabilities) at the end of the period	\$ 896	\$ 515	\$ (4)	\$ 34	\$ 1,441	\$ 892	\$ 655	\$ 24	\$ 19	\$ 1,590
Assets:										
Current	\$ 174	\$ 284	\$ 128	\$ (441)	\$ 145	\$ 582	\$ 504	\$ 109	\$ (955)	\$ 240
Noncurrent (e)	942	538	46	(87)	1,439	920	533	33	(51)	1,435
Total Assets	\$ 1,116	\$ 822	\$ 174	\$ (528)	\$ 1,584	\$ 1,502	\$ 1,037	\$ 142	\$ (1,006)	\$ 1,675
Liabilities:										
Current	\$ (174)	\$ (260)	\$ (87)	\$ 464	\$ (57)	\$ (572)	\$ (357)	\$ (112)	\$ 964	\$ (77)
Noncurrent	(46)	(47)	(91)	98	(86)	(38)	(25)	(6)	61	(8)
Total Liabilities	\$ (220)	\$ (307)	\$ (178)	\$ 562	\$ (143)	\$ (610)	\$ (382)	\$ (118)	\$ 1,025	\$ (85)
Net Assets (Liabilities) at the end of the period	\$ 896	\$ 515	\$ (4)	\$ 34	\$ 1,441	\$ 892	\$ 655	\$ 24	\$ 19	\$ 1,590

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- (a) Amounts represent the impact of master netting agreements that allow DTE Energy to net gain and loss positions and cash collateral held or placed with the same counterparties.
- (b) At December 31, 2015, available-for-sale securities of \$16 million included \$8 million and \$8 million of cash equivalents included in Restricted cash and Other investments on DTE Energy's Consolidated Statements of Financial Position, respectively. At December 31, 2014, available-for-sale securities of \$112 million, included \$105 million and \$7 million of cash equivalents included in Restricted cash and Other investments on DTE Energy's Consolidated Statements of Financial Position, respectively.
- (c) Excludes cash surrender value of life insurance investments.
- (d) Primarily includes foreign currency exchange contracts.
- (e) Includes \$149 million and \$150 million at December 31, 2015 and 2014, respectively, of other investments that are included in DTE Energy's Consolidated Statements of Financial Position in Other investments.

The following table presents assets for DTE Electric measured and recorded at fair value on a recurring basis as of December 31, 2015 and 2014:

	December 31, 2015				December 31, 2014			
	Level 1	Level 2	Level 3	Net Balance	Level 1	Level 2	Level 3	Net Balance
(In millions)								
Assets:								
Cash equivalents (a)	\$ 5	\$ 3	\$ —	\$ 8	\$ 5	\$ 99	\$ —	\$ 104
Nuclear decommissioning trusts	759	477	—	1,236	792	449	—	1,241
Other investments	8	—	—	8	97	50	—	147
Derivative assets — FTRs	—	—	3	3	—	—	3	3
Total	\$ 772	\$ 480	\$ 3	\$ 1,255	\$ 894	\$ 598	\$ 3	\$ 1,495
Assets:								
Current	\$ 5	\$ 3	\$ 3	\$ 11	\$ 5	\$ 99	\$ 3	\$ 107
Noncurrent	767	477	—	1,244	889	499	—	1,388
Total Assets	\$ 772	\$ 480	\$ 3	\$ 1,255	\$ 894	\$ 598	\$ 3	\$ 1,495

- (a) At December 31, 2015, available-for-sale securities of \$8 million consisted of cash equivalents included in Other investments on DTE Electric's Consolidated Statements of Financial Position. At December 31, 2014, available-for-sale securities of \$104 million included \$96 million and \$8 million of cash equivalents included in Restricted cash and Other investments, respectively, on DTE Electric's Consolidated Statements of Financial Position.

Cash Equivalents

Cash equivalents include investments with maturities of three months or less when purchased. The cash equivalents shown in the fair value table are comprised of short-term investments and money market funds.

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Nuclear Decommissioning Trusts and Other Investments

The nuclear decommissioning trusts and other investments hold debt and equity securities directly and indirectly through institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The institutional mutual funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange-traded fixed income securities are valued based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee determines that another price source is considered to be preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Registrants selectively corroborate the fair value of securities by comparison of market-based price sources. Investment policies and procedures are determined by DTE Energy's Trust Investments Department which reports to DTE Energy's Vice President and Treasurer.

Derivative Assets and Liabilities

Derivative assets and liabilities are comprised of physical and financial derivative contracts, including futures, forwards, options, and swaps that are both exchange-traded and over-the-counter traded contracts. Various inputs are used to value derivatives depending on the type of contract and availability of market data. Exchange-traded derivative contracts are valued using quoted prices in active markets. The Registrants consider the following criteria in determining whether a market is considered active: frequency in which pricing information is updated, variability in pricing between sources or over time, and the availability of public information. Other derivative contracts are valued based upon a variety of inputs including commodity market prices, broker quotes, interest rates, credit ratings, default rates, market-based seasonality, and basis differential factors. The Registrants monitor the prices that are supplied by brokers and pricing services and may use a supplemental price source or change the primary price source of an index if prices become unavailable or another price source is determined to be more representative of fair value. The Registrants have obtained an understanding of how these prices are derived. Additionally, the Registrants selectively corroborate the fair value of their transactions by comparison of market-based price sources. Mathematical valuation models are used for derivatives for which external market data is not readily observable, such as contracts which extend beyond the actively traded reporting period. The Registrants have established a Risk Management Committee whose responsibilities include directly or indirectly ensuring all valuation methods are applied in accordance with predefined policies. The development and maintenance of the Registrants' forward price curves has been assigned to DTE Energy's Risk Management Department, which is separate and distinct from the trading functions within DTE Energy.

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The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for DTE Energy for the years ended December 31, 2015 and 2014:

	Year Ended December 31, 2015				Year Ended December 31, 2014			
	Natural Gas	Electricity	Other	Total	Natural Gas	Electricity	Other	Total
(In millions)								
Net Assets (Liabilities) as of December 31	\$ 30	\$ (5)	\$ (1)	\$ 24	\$ (52)	\$ 13	\$ 3	\$ (36)
Transfers into Level 3 from Level 2	—	—	—	—	—	—	—	—
Transfers from Level 3 into Level 2	—	—	—	—	(2)	—	—	(2)
Total gains (losses):								
Included in earnings	(44)	44	(8)	(8)	(40)	25	(5)	(20)
Recorded in Regulatory assets/liabilities	—	—	12	12	—	—	8	8
Purchases, issuances, and settlements:								
Purchases	—	2	—	2	—	1	—	1
Issuances	—	—	—	—	—	(3)	—	(3)
Settlements	9	(35)	(8)	(34)	124	(41)	(7)	76
Net Assets (Liabilities) as of December 31	\$ (5)	\$ 6	\$ (5)	\$ (4)	\$ 30	\$ (5)	\$ (1)	\$ 24
The amount of total gains (losses) included in Net Income attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31, 2015 and 2014 and reflected in Operating Revenues — Non-utility operations and Fuel, purchased power, and gas — non-utility in DTE Energy's Consolidated Statements of Operations	\$ (135)	\$ 13	\$ (7)	\$ (129)	\$ 35	\$ 9	\$ (4)	\$ 40

The following table presents the fair value reconciliation of Level 3 assets and liabilities measured at fair value on a recurring basis for DTE Electric for the years ended December 31, 2015 and 2014:

	Year Ended December 31,	
	2015	2014
(In millions)		
Net Assets as of December 31	\$ 3	\$ 3
Change in fair value recorded in Regulatory assets/liabilities	12	8
Purchases, issuances, and settlements:		
Settlements	(12)	(8)
Net Assets as of December 31	\$ 3	\$ 3
The amount of total gains (losses) included in Regulatory assets and liabilities attributed to the change in unrealized gains (losses) related to assets and liabilities held at December 31, 2015 and 2014 and reflected in DTE Electric's Consolidated Statements of Financial Position	\$ 3	\$ 3

Derivatives are transferred between levels primarily due to changes in the source data used to construct price curves as a result of changes in market liquidity. Transfers in and transfers out are reflected as if they had occurred at the beginning of the period.

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There were no transfers between Levels 1 and 2 for the Registrants during the years ended December 31, 2015 and 2014, and there were no transfers from or into Level 3 for DTE Electric during the same periods.

The following tables present the unobservable inputs related to DTE Energy's Level 3 assets and liabilities as of December 31, 2015 and 2014:

December 31, 2015			Valuation Technique s	Unobservable Input	Range	Weighted
Commodity	Derivative	Derivative				
(In millions)						
Natural Gas	\$ 103	\$ (108)	Discounted Cash Flow	Forward basis price (per MMBtu)	\$ (1.50) — \$ 2.77/MMBtu	\$ (0.19)/MMBtu
Electricity	\$ 68	\$ (62)	Discounted Cash Flow	Forward basis price (per MWh)	\$ (11) — \$ 14/MWh	\$ 2/MWh
December 31, 2014			Valuation Technique s	Unobservable Input	Range	Weighted
Commodity	Derivative	Derivative				
(In millions)						
Natural Gas	\$ 92	\$ (62)	Discounted Cash Flow	Forward basis price (per MMBtu)	\$ (2.28) — \$ 7.83/MMBtu	\$ (0.22)/MMBtu
Electricity	\$ 47	\$ (52)	Discounted Cash Flow	Forward basis price (per MWh)	\$ (14) — \$ 15/MWh	\$ 4/MWh

The unobservable inputs used in the fair value measurement of the electricity and natural gas commodity types consist of inputs that are less observable due in part to lack of available broker quotes, supported by little, if any, market activity at the measurement date or are based on internally developed models. Certain basis prices (i.e., the difference in pricing between two locations) included in the valuation of natural gas and electricity contracts were deemed unobservable.

The inputs listed above would have a direct impact on the fair values of the above security types if they were adjusted. A significant increase (decrease) in the basis price would result in a higher (lower) fair value for long positions, with offsetting impacts to short positions.

Fair Value of Financial Instruments

The fair value of financial instruments included in the table below is determined by using quoted market prices when available. When quoted prices are not available, pricing services may be used to determine the fair value with reference to observable interest rate indexes. The Registrants have obtained an understanding of how the fair values are derived. The Registrants also selectively corroborate the fair value of their transactions by comparison of market-based price sources. Discounted cash flow analyses based upon estimated current borrowing rates are also used to determine fair value when quoted market prices are not available. The fair values of notes receivable, excluding capital leases, are generally estimated using discounted cash flow techniques that incorporate market interest rates as well as assumptions about the remaining life of the loans and credit risk. Depending on the information available, other valuation techniques may be used that rely on internal assumptions and models. Valuation policies and procedures for the Registrants are determined by DTE Energy's Treasury Department which reports to DTE Energy's Vice President and Treasurer.

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The following table presents the carrying amount and fair value of financial instruments for DTE Energy as of December 31, 2015 and 2014:

	December 31, 2015				December 31, 2014			
	Carrying Amount	Fair Value			Carrying Amount	Fair Value		
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3
(In millions)								
Notes receivable, excluding capital leases	\$ 32	\$ —	\$ —	\$ 32	\$ 41	\$ —	\$ —	\$ 41
Dividends payable	\$ 131	\$ 131	\$ —	\$ —	\$ 122	\$ 122	\$ —	\$ —
Short-term borrowings	\$ 499	\$ —	\$ 499	\$ —	\$ 398	\$ —	\$ 398	\$ —
Long-term debt, excluding capital leases	\$ 9,285	\$ 496	\$ 8,136	\$ 1,203	\$ 8,606	\$ 489	\$ 8,308	\$ 706

The following table presents the carrying amount and fair value of financial instruments for DTE Electric as of December 31, 2015 and 2014:

	December 31, 2015					December 31, 2014				
	Carrying Amount	Fair Value			Carrying Amount	Fair Value				
		Level 1	Level 2	Level 3		Level 1	Level 2	Level 3		
(In millions)										
Notes receivable, excluding capital leases	\$ 5	\$ —	\$ —	\$ 5	\$ 12	\$ —	\$ —	\$ 12		
Notes receivable — affiliates	\$ —	\$ —	\$ —	\$ —	\$ 8	\$ —	\$ —	\$ 8		
Short-term borrowings — affiliates	\$ 75	\$ —	\$ —	\$ 75	\$ 84	\$ —	\$ —	\$ 84		
Short-term borrowings — other	\$ 272	\$ —	\$ 272	\$ —	\$ 50	\$ —	\$ 50	\$ —		
Long-term debt, excluding capital leases	\$ 5,624	\$ —	\$ 5,432	\$ 545	\$ 5,259	\$ —	\$ 5,341	\$ 496		

For further fair value information on financial and derivative instruments see Note 12 to the Consolidated Financial Statements, "Financial and Other Derivative Instruments".

Nuclear Decommissioning Trust Funds

DTE Electric has a legal obligation to decommission its nuclear power plants following the expiration of its operating licenses. This obligation is reflected as an ARO on DTE Electric's Consolidated Statements of Financial Position. Rates approved by the MPSC provide for the recovery of decommissioning costs of Fermi 2 and the disposal of low-level radioactive waste. DTE Electric is continuing to fund FERC jurisdictional amounts for decommissioning even though explicit provisions are not included in FERC rates. See Note 7 to the Consolidated Financial Statements, "Asset Retirement Obligations".

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The following table summarizes DTE Electric's fair value of the nuclear decommissioning trust fund assets:

	December 31, 2015	December 31, 2014
	(In millions)	
Fermi 2	\$ 1,211	\$ 1,221
Fermi 1	3	3
Low-level radioactive waste	22	17
Total	\$ 1,236	\$ 1,241

The costs of securities sold are determined on the basis of specific identification. The following table sets forth DTE Electric's gains and losses and proceeds from the sale of securities by the nuclear decommissioning trust funds:

	Year Ended December 31,		
	2015	2014	2013
	(In millions)		
Realized gains	\$ 39	\$ 54	\$ 83
Realized losses	\$ (33)	\$ (33)	\$ (41)
Proceeds from sales of securities	\$ 885	\$ 1,146	\$ 1,118

Realized gains and losses from the sale of securities for the Fermi 2 and the low-level radioactive waste funds are recorded to the Regulatory asset and Nuclear decommissioning liability. The following table sets forth DTE Electric's fair value and unrealized gains and losses for the nuclear decommissioning trust funds:

	December 31, 2015			December 31, 2014		
	Fair	Unrealized	Unrealized	Fair	Unrealized	Unrealized Losses
	(In millions)					
Equity securities	\$ 731	\$ 195	\$ (68)	\$ 756	\$ 204	\$ (39)
Debt securities	499	16	(4)	474	21	(2)
Cash and cash equivalents	6	—	—	11	—	—
	\$ 1,236	\$ 211	\$ (72)	\$ 1,241	\$ 225	\$ (41)

The debt securities at December 31, 2015 and 2014 had an average maturity of approximately 6 years and 7 years, respectively. Securities held in the Nuclear decommissioning trust funds are classified as available-for-sale. As DTE Electric does not have the ability to hold impaired investments for a period of time sufficient to allow for the anticipated recovery of market value, all unrealized losses are considered to be other-than-temporary impairments.

Unrealized losses incurred by the Fermi 2 trust are recognized as a Regulatory asset.

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Other Securities

At December 31, 2015 and 2014, the Registrants' securities were comprised primarily of money market and equity securities. There were no unrealized losses on available-for-sale securities which were reclassified out of Other comprehensive income (loss) and realized into Net Income for DTE Energy or DTE Electric during the years ended December 31, 2015 and 2014. Gains related to trading securities held at December 31, 2015, 2014, and 2013 were \$1 million, \$14 million, and \$22 million, respectively, for DTE Energy, including \$1 million, \$12 million, and \$19 million, respectively, relating to DTE Electric. The trading gains or losses related to the Rabbi Trust assets are allocated from DTE Energy to DTE Electric.

NOTE 12 — FINANCIAL AND OTHER DERIVATIVE INSTRUMENTS

The Registrants recognize all derivatives at their fair value as Derivative assets or liabilities on their respective Consolidated Statements of Financial Position unless they qualify for certain scope exceptions, including the normal purchases and normal sales exception. Further, derivatives that qualify and are designated for hedge accounting are classified as either hedges of a forecasted transaction or the variability of cash flows to be received or paid related to a recognized asset or liability (cash flow hedge); or as hedges of the fair value of a recognized asset or liability or of an unrecognized firm commitment (fair value hedge). For cash flow hedges, the portion of the derivative gain or loss that is effective in offsetting the change in the value of the underlying exposure is deferred in Accumulated other comprehensive income (loss) and later reclassified into earnings when the underlying transaction occurs. Gains or losses from the ineffective portion of cash flow hedges are recognized in earnings immediately. For fair value hedges, changes in fair values for the derivative and hedged item are recognized in earnings each period. For derivatives that do not qualify or are not designated for hedge accounting, changes in fair value are recognized in earnings each period.

The Registrants' primary market risk exposure is associated with commodity prices, credit, and interest rates. The Registrants have risk management policies to monitor and manage market risks. The Registrants use derivative instruments to manage some of the exposure. DTE Energy uses derivative instruments for trading purposes in its Energy Trading segment. Contracts classified as derivative instruments include electricity, natural gas, oil, certain coal forwards, futures, options, swaps, and foreign currency exchange contracts. Items not classified as derivatives include natural gas inventory, pipeline transportation contracts, renewable energy credits, and natural gas storage assets.

DTE Electric — DTE Electric generates, purchases, distributes, and sells electricity. DTE Electric uses forward energy contracts to manage changes in the price of electricity and fuel. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. Other derivative contracts are MTM and recoverable through the PSCR mechanism when settled. This results in the deferral of unrealized gains and losses as Regulatory assets or liabilities until realized.

DTE Gas — DTE Gas purchases, stores, transports, distributes and sells natural gas, and sells storage and transportation capacity. DTE Gas has fixed-priced contracts for portions of its expected natural gas supply requirements through March 2018. Substantially all of these contracts meet the normal purchases and normal sales exception and are therefore accounted for under the accrual method. DTE Gas may also sell forward transportation and storage capacity contracts. Forward transportation and storage contracts are generally not derivatives and are therefore accounted for under the accrual method.

Gas Storage and Pipelines — This segment is primarily engaged in services related to the transportation and storage of natural gas. Primarily fixed-priced contracts are used in the marketing and management of transportation and storage services. Generally these contracts are not derivatives and are therefore accounted for under the accrual method.

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Power and Industrial Projects — This segment manages and operates energy and pulverized coal projects, a coke battery, reduced emissions fuel projects, landfill gas recovery, and power generation assets. Primarily fixed-price contracts are used in the marketing and management of the segment assets. These contracts are generally not derivatives and are therefore accounted for under the accrual method.

Energy Trading — Commodity Price Risk — Energy Trading markets and trades electricity, natural gas physical products, and energy financial instruments, and provides energy and asset management services utilizing energy commodity derivative instruments. Forwards, futures, options, and swap agreements are used to manage exposure to the risk of market price and volume fluctuations in its operations. These derivatives are accounted for by recording changes in fair value to earnings unless hedge accounting criteria are met.

Energy Trading — Foreign Currency Exchange Risk — Energy Trading has foreign currency exchange forward contracts to economically hedge fixed Canadian dollar commitments existing under natural gas and power purchase and sale contracts and natural gas transportation contracts. DTE Energy enters into these contracts to mitigate price volatility with respect to fluctuations of the Canadian dollar relative to the U.S. dollar. These derivatives are accounted for by recording changes in fair value to earnings unless hedge accounting criteria are met.

Corporate and Other — Interest Rate Risk — DTE Energy may use interest rate swaps, treasury locks, and other derivatives to hedge the risk associated with interest rate market volatility.

Credit Risk — DTE Energy maintains credit policies that significantly minimize overall credit risk. These policies include an evaluation of potential customers' and counterparties' financial condition, including the viability of underlying productive assets, credit rating, collateral requirements, or other credit enhancements such as letters of credit or guarantees. DTE Energy generally uses standardized agreements that allow the netting of positive and negative transactions associated with a single counterparty. DTE Energy maintains a provision for credit losses based on factors surrounding the credit risk of its customers, historical trends, and other information. Based on DTE Energy's credit policies and its December 31, 2015 provision for credit losses, DTE Energy's exposure to counterparty nonperformance is not expected to have a material adverse effect on DTE Energy's Consolidated Financial Statements.

Derivative Activities

DTE Energy manages its MTM risk on a portfolio basis based upon the delivery period of its contracts and the individual components of the risks within each contract. Accordingly, it records and manages the energy purchase and sale obligations under its contracts in separate components based on the commodity (e.g. electricity or natural gas), the product (e.g. electricity for delivery during peak or off-peak hours), the delivery location (e.g. by region), the risk profile (e.g. forward or option), and the delivery period (e.g. by month and year). The following describes the categories of activities represented by their operating characteristics and key risks:

- *Asset Optimization* — Represents derivative activity associated with assets owned and contracted by DTE Energy, including forward natural gas purchases and sales, natural gas transportation, and storage capacity. Changes in the value of derivatives in this category typically economically offset changes in the value of underlying non-derivative positions, which do not qualify for fair value accounting. The difference in accounting treatment of derivatives in this category and the underlying non-derivative positions can result in significant earnings volatility.
- *Marketing and Origination* — Represents derivative activity transacted by originating substantially hedged positions with wholesale energy marketers, producers, end-users, utilities, retail aggregators, and alternative energy suppliers.

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- *Fundamentals Based Trading* — Represents derivative activity transacted with the intent of taking a view, capturing market price changes, or putting capital at risk. This activity is speculative in nature as opposed to hedging an existing exposure.
- *Other* — Includes derivative activity at DTE Electric related to FTRs. Changes in the value of derivative contracts at DTE Electric are recorded as Derivative assets or liabilities, with an offset to Regulatory assets or liabilities as the settlement value of these contracts will be included in the PSCR mechanism when realized.

The following table presents the fair value of derivative instruments as of December 31, 2015 and 2014 for DTE Energy:

	December 31, 2015		December 31, 2014	
	Derivative Assets	Derivative Liabilities	Derivative Assets	Derivative Liabilities
(In millions)				
Derivatives not designated as hedging instruments:				
Foreign currency exchange contracts	\$ 12	\$ (7)	\$ 4	\$ (5)
Commodity Contracts:				
Natural Gas	387	(383)	787	(718)
Electricity	307	(305)	342	(342)
Other	5	(10)	45	(45)
Total derivatives not designated as hedging instruments:	\$ 711	\$ (705)	\$ 1,178	\$ (1,110)
Current	\$ 570	\$ (521)	\$ 1,083	\$ (1,041)
Noncurrent	141	(184)	95	(69)
Total derivatives	\$ 711	\$ (705)	\$ 1,178	\$ (1,110)

The following table presents the fair value of derivative instruments as of December 31, 2015 and 2014 for DTE Electric:

	December 31,	
	2015	2014
(In millions)		
FTRs — Other current assets	\$ 3	\$ 3
Total derivatives not designated as hedging instrument	\$ 3	\$ 3

Certain of DTE Energy's derivative positions are subject to netting arrangements which provide for offsetting of asset and liability positions as well as related cash collateral. Such netting arrangements generally do not have restrictions. Under such netting arrangements, DTE Energy offsets the fair value of derivative instruments with cash collateral received or paid for those contracts executed with the same counterparty, which reduces DTE Energy's Total Assets and Liabilities. Cash collateral is allocated between the fair value of derivative instruments and customer accounts receivable and payable with the same counterparty on a pro rata basis to the extent there is exposure. Any cash collateral remaining, after the exposure is netted to zero, is reflected in Accounts receivable and Accounts payable as collateral paid or received, respectively.

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DTE Energy also provides and receives collateral in the form of letters of credit which can be offset against net Derivative assets and liabilities as well as Accounts receivable and payable. DTE Energy had issued letters of credit of approximately \$7 million at December 31, 2015 and 2014, which could be used to offset net Derivative liabilities. Letters of credit received from third parties which could be used to offset net Derivative assets were \$2 million and \$5 million at December 31, 2015 and 2014, respectively. Such balances of letters of credit are excluded from the tables below and are not netted with the recognized assets and liabilities in DTE Energy's Consolidated Statements of Financial Position.

For contracts with certain clearing agents the fair value of derivative instruments is netted against realized positions with the net balance reflected as either 1) a Derivative asset or liability or 2) an Account receivable or payable. Other than certain clearing agents, Accounts receivable and Accounts payable that are subject to netting arrangements have not been offset against the fair value of Derivative assets and liabilities. Certain contracts that have netting arrangements have not been offset in DTE Energy's Consolidated Statements of Financial Position. The impact of netting these derivative instruments and cash collateral related to such contracts is not material. Only the gross amounts for these derivative instruments are included in the table below.

For DTE Energy, the total cash collateral posted, net of cash collateral received, was \$37 million and \$61 million as of December 31, 2015 and 2014, respectively. There was \$2 million of cash collateral related to unrealized positions to net against Derivative assets while Derivative liabilities are shown net of cash collateral of \$36 million as of December 31, 2015. There was no cash collateral related to unrealized positions to net against Derivative assets while Derivative liabilities are shown net of cash collateral of \$19 million as of December 31, 2014. DTE Energy recorded cash collateral paid of \$6 million and cash collateral received of \$3 million not related to unrealized derivative positions as of December 31, 2015. DTE Energy recorded cash collateral paid of \$44 million and cash collateral received of \$2 million not related to unrealized derivative positions as of December 31, 2014. These amounts are included in Accounts receivable and Accounts payable and are recorded net by counterparty.

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The following table presents the netting offsets of Derivative assets and liabilities for DTE Energy at December 31, 2015 and 2014:

	December 31, 2015			December 31, 2014		
	Gross	Net Amounts of Assets (Liabilities) Presented in the Consolidated Statements of Financial Position		Gross	Net Amounts of Assets (Liabilities) Presented in the Consolidated Statements of Financial Position	
(In millions)						
Derivative assets:						
Commodity Contracts:						
Natural Gas	\$ 387	\$ (285)	\$ 102	\$ 787	\$ (681)	\$ 106
Electricity	307	(232)	75	342	(280)	62
Other	5	(2)	3	45	(42)	3
Other derivative contracts (a)	12	(9)	3	4	(3)	1
Total derivative assets	\$ 711	\$ (528)	\$ 183	\$ 1,178	\$ (1,006)	\$ 172
Derivative liabilities:						
Commodity Contracts:						
Natural Gas	\$ (383)	\$ 294	\$ (89)	\$ (718)	\$ 679	\$ (39)
Electricity	(305)	253	(52)	(342)	298	(44)
Other	(10)	8	(2)	(45)	45	—
Other derivative contracts (a)	(7)	7	—	(5)	3	(2)
Total derivative liabilities	\$ (705)	\$ 562	\$ (143)	\$ (1,110)	\$ 1,025	\$ (85)

(a) Primarily includes foreign currency exchange contracts.

The following table presents the netting offsets of Derivative assets and liabilities showing the reconciliation of derivative instruments to DTE Energy's Consolidated Statements of Financial Position at December 31, 2015 and 2014:

	December 31, 2015				December 31, 2014			
	Derivative Assets		Derivative Liabilities		Derivative Assets		Derivative Liabilities	
	Current	Noncurrent	Current	Noncurrent	Current	Noncurrent	Current	Noncurrent
(In millions)								
Total fair value of derivatives	\$ 570	\$ 141	\$ (521)	\$ (184)	\$ 1,083	\$ 95	\$ (1,041)	\$ (69)
Counterparty netting	(441)	(85)	441	85	(955)	(51)	955	51
Collateral adjustment	—	(2)	23	13	—	—	9	10
Total derivatives as reported	\$ 129	\$ 54	\$ (57)	\$ (86)	\$ 128	\$ 44	\$ (77)	\$ (8)

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The effect of derivatives not designated as hedging instruments on DTE Energy's Consolidated Statements of Operations for years ended December 31, 2015 and 2014 is as follows:

Location of Gain		Gain (Loss) Recognized in Income on Derivatives for Years Ended December 31,	
		2015	2014
Derivatives not Designated as Hedging Instruments		(In millions)	
Foreign currency exchange contracts	Operating Revenues — Non-utility operations	\$ 3	\$ (2)
Commodity Contracts:			
Natural Gas	Operating Revenues — Non-utility operations	(34)	(30)
Natural Gas	Fuel, purchased power, and gas — non-utility	(44)	(5)
Electricity	Operating Revenues — Non-utility operations	54	123
Other	Operating Revenues — Non-utility operations	(7)	(7)
Total		\$ (28)	\$ 79

Revenues and energy costs related to trading contracts are presented on a net basis in DTE Energy's Consolidated Statements of Operations. Commodity derivatives used for trading purposes, and financial non-trading commodity derivatives, are accounted for using the MTM method with unrealized and realized gains and losses recorded in Operating Revenues — Non-utility operations. Non-trading physical commodity sale and purchase derivative contracts are generally accounted for using the MTM method with unrealized and realized gains and losses for sales recorded in Operating Revenues — Non-utility operations and purchases recorded in Fuel, purchased power, and gas — non-utility.

The following represents the cumulative gross volume of DTE Energy's derivative contracts outstanding as of December 31, 2015:

Commodity	Number of Units
Natural Gas (MMBtu)	1,740,824,930
Electricity (MWh)	27,668,865
Oil (Gallons)	21,756,000
Foreign Currency Exchange (Canadian dollars)	72,328,008

Various subsidiaries of DTE Energy have entered into contracts which contain ratings triggers and are guaranteed by DTE Energy. These contracts contain provisions which allow the counterparties to require that DTE Energy post cash or letters of credit as collateral in the event that DTE Energy's credit rating is downgraded below investment grade. Certain of these provisions (known as "hard triggers") state specific circumstances under which DTE Energy can be required to post collateral upon the occurrence of a credit downgrade, while other provisions (known as "soft triggers") are not as specific. For contracts with soft triggers, it is difficult to estimate the amount of collateral which may be requested by counterparties and/or which DTE Energy may ultimately be required to post. The amount of such collateral which could be requested fluctuates based on commodity prices (primarily natural gas, power, and coal) and the provisions and maturities of the underlying transactions. As of December 31, 2015, DTE Energy's contractual obligation to post collateral in the form of cash or letters of credit in the event of a downgrade to below investment grade, under both hard trigger and soft trigger provisions, was approximately \$412 million.

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As of December 31, 2015, DTE Energy had approximately \$592 million of derivatives in net liability positions, for which hard triggers exist. Collateral of approximately \$5 million has been posted against such liabilities, including cash and letters of credit. Associated derivative net asset positions for which contractual offset exists were approximately \$500 million. The net remaining amount of approximately \$87 million is derived from the \$412 million noted above.

NOTE 13 — LONG-TERM DEBT

Long-Term Debt

DTE Energy's long-term debt outstanding and weighted average interest rates (a) of debt outstanding at December 31 were:

	2015	2014
	(In millions)	
Mortgage bonds, notes, and other		
DTE Energy Debt, Unsecured		
4.4% due 2016 to 2033	\$ 1,947	\$ 1,647
DTE Electric Taxable Debt, Principally Secured		
4.4% due 2016 to 2045	5,314	4,824
DTE Electric Tax-Exempt Revenue Bonds (b)		
5.2% due 2020 to 2030	310	330
DTE Gas Taxable Debt, Principally Secured		
4.9% due 2018 to 2045	1,124	1,099
Other Long-Term Debt, Including Non-Recourse Debt	110	121
DTE Energy Total Long-Term Debt	8,805	8,021
Less amount due within one year for DTE Energy	(465)	(161)
	<u>\$ 8,340</u>	<u>\$ 7,860</u>
DTE Electric Securitization Bonds		
6.6% due 2015	\$ —	\$ 105
Less amount due within one year	—	(105)
	<u>\$ —</u>	<u>\$ —</u>
DTE Energy Junior Subordinated Debentures		
6.5% due 2061	\$ 280	\$ 280
5.25% due 2062	200	200
	<u>\$ 480</u>	<u>\$ 480</u>

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DTE Electric's long-term debt outstanding and weighted average interest rates (a) of debt outstanding at December 31 were:

	2015	2014
	(In millions)	
Mortgage bonds, notes, and other		
DTE Electric Taxable Debt, Principally Secured		
4.4% due 2016 to 2045	\$ 5,314	\$ 4,824
DTE Electric Tax-Exempt Revenue Bonds (b)		
5.2% due 2020 to 2030	310	330
DTE Electric Total Long-Term Debt	5,624	5,154
Less amount due within one year for DTE Electric	(151)	(10)
	\$ 5,473	\$ 5,144
DTE Electric Securitization Bonds		
6.6% due 2015	\$ —	\$ 105
Less amount due within one year	—	(105)
	\$ —	\$ —

(a) Weighted average interest rates as of December 31, 2015 are shown below the description of each category of debt.

(b) DTE Electric Tax-Exempt Revenue Bonds are issued by a public body that loans the proceeds to DTE Electric on terms substantially mirroring the Revenue Bonds.

Debt Issuances

In 2015, the following debt was issued:

Company	Month	Type	Interest Rate	Maturity	Amount
(In millions)					
DTE Electric	March	Mortgage Bonds (a)	3.70%	2045	\$ 500
DTE Energy	June	Senior Notes (b)	3.30%	2022	300
DTE Gas	August	Mortgage Bonds (c)	3.35%	2027	40
DTE Gas	August	Mortgage Bonds (c)	4.21%	2045	125
					\$ 965

(a) Proceeds were used for the redemption of long-term debt, repayment of short-term borrowings, and general corporate purposes.

(b) Proceeds were used for general corporate purposes.

(c) Proceeds were used for the redemption of long-term debt and general corporate purposes.

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Debt Redemptions

In 2015, the following debt was redeemed:

Company	Month	Type	Interest Rate	Maturity	Amount
(In millions)					
DTE Electric	March	Securitization Bonds	6.62%	2015	\$ 105
DTE Electric	March	Mortgage Bonds	7.904%	2016	10
DTE Gas	September	Senior Notes	5.94%	2015	140
DTE Electric	December	Tax-Exempt Revenue Bonds	5.00%	2015	20
DTE Energy	Various	Other Long-Term Debt	Various	2015	11
					<u>\$ 286</u>

The following table shows the Registrants' scheduled debt maturities, excluding any unamortized discount or premium on debt:

	2016	2017	2018	2019	2020	2021 and Thereafter	Total
(In millions)							
DTE Energy (a)	\$ 465	\$ 9	\$ 407	\$ 427	\$ 688	\$ 7,304	\$ 9,300
DTE Electric	\$ 151	\$ —	\$ 300	\$ —	\$ 632	\$ 4,552	\$ 5,635

(a) Amounts include DTE Electric's scheduled debt maturities.

Junior Subordinated Debentures

At December 31, 2015, DTE Energy had \$280 million of 6.5% Junior Subordinated Debentures due 2061 and \$200 million of 5.25% Junior Subordinated Debentures due 2062. DTE Energy has the right to defer interest payments on the debt securities. Should DTE Energy exercise this right, it cannot declare or pay dividends on, or redeem, purchase or acquire, any of its capital stock during the deferral period. Any deferred interest payments will bear additional interest at the rate associated with the related debt issue. As of December 31, 2015, no interest payments have been deferred on the debt securities.

Cross Default Provisions

Substantially all of the net utility properties of DTE Electric and DTE Gas are subject to the lien of mortgages. Should DTE Electric or DTE Gas fail to timely pay their indebtedness under these mortgages, such failure may create cross defaults in the indebtedness of DTE Energy.

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NOTE 14 — PREFERRED AND PREFERENCE SECURITIES

As of December 31, 2015, the amount of authorized and unissued stock is as follows:

Company	Type of Stock	Par Value	Shares Authorized
DTE Energy	Preferred	\$ —	5,000,000
DTE Electric	Preferred	\$ 100	6,747,484
DTE Electric	Preference	\$ 1	30,000,000
DTE Gas	Preferred	\$ 1	7,000,000
DTE Gas	Preference	\$ 1	4,000,000

NOTE 15 — SHORT-TERM CREDIT ARRANGEMENTS AND BORROWINGS

DTE Energy, DTE Electric, and DTE Gas have unsecured revolving credit agreements that can be used for general corporate borrowings, but are intended to provide liquidity support for each of the companies' commercial paper programs. Borrowings under the facilities are available at prevailing short-term interest rates. Additionally, DTE Energy has other facilities to support letter of credit issuance.

The agreements require DTE Energy, DTE Electric, and DTE Gas to maintain a total funded debt to capitalization ratio of no more than 0.65 to 1. In the agreements, "total funded debt" means all indebtedness of each respective company and their consolidated subsidiaries, including capital lease obligations, hedge agreements, and guarantees of third parties' debt, but excluding contingent obligations, nonrecourse and junior subordinated debt, and certain equity-linked securities and, except for calculations at the end of the second quarter, certain DTE Gas short-term debt. "Capitalization" means the sum of (a) total funded debt plus (b) "consolidated net worth," which is equal to consolidated total equity of each respective company and their consolidated subsidiaries (excluding pension effects under certain FASB statements), as determined in accordance with accounting principles generally accepted in the United States of America. At December 31, 2015, the total funded debt to total capitalization ratios for DTE Energy, DTE Electric, and DTE Gas were 0.51 to 1, 0.51 to 1, and 0.48 to 1, respectively, and are in compliance with this financial covenant.

The availability under the facilities in place at December 31, 2015 is shown in the following table:

	DTE Energy	DTE Electric	DTE Gas	Total
	(In millions)			
Unsecured letter of credit facility, expiring in February 2017	\$ 100	\$ —	\$ —	\$ 100
Unsecured letter of credit facility, expiring in September 2017	70	—	—	70
Unsecured revolving credit facility, expiring April 2020	1,200	400	300	1,900
	1,370	400	300	2,070
Amounts outstanding at December 31, 2015				
Commercial paper issuances	33	272	194	499
Letters of credit	130	—	—	130
	163	272	194	629
Net availability at December 31, 2015	\$ 1,207	\$ 128	\$ 106	\$ 1,441

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DTE Energy has other outstanding letters of credit which are not included in the above described facilities totaling approximately \$17 million which are used for various corporate purposes.

The weighted average interest rate for short-term borrowings was 0.6% and 0.4% at December 31, 2015 and 2014, respectively, for DTE Energy. The weighted average interest rate for short-term borrowings was 0.7% and 0.5% at December 31, 2015 and 2014, respectively, for DTE Electric.

In conjunction with maintaining certain exchange traded risk management positions, DTE Energy may be required to post collateral with its clearing agent. DTE Energy has a demand financing agreement for up to \$100 million with its clearing agent. The agreement, as amended, also allows for up to \$50 million of additional margin financing provided that DTE Energy posts a letter of credit for the incremental amount and allows the right of setoff with posted collateral. At December 31, 2015, a \$25 million letter of credit was in place, raising the capacity under this facility to \$125 million. The \$25 million letter of credit is included in the table above. The amount outstanding under this agreement was \$103 million and \$37 million at December 31, 2015 and 2014, respectively and was fully offset by the posted collateral.

Dividend Restrictions

Certain of DTE Energy's credit facilities contain a provision requiring DTE Energy to maintain a total funded debt to capitalization ratio, as defined in the agreements, of no more than 0.65 to 1, which has the effect of limiting the amount of dividends DTE Energy can pay in order to maintain compliance with this provision. At December 31, 2015, the effect of this provision was to restrict the payment of approximately \$920 million of Retained earnings totaling \$4.8 billion. There are no other effective limitations with respect to DTE Energy's ability to pay dividends.

NOTE 16 — CAPITAL AND OPERATING LEASES

Lessee - Operating Lease — The Registrants lease various assets under operating leases, including coal railcars, office buildings, a warehouse, computers, vehicles, and other equipment. The lease arrangements expire at various dates through 2046.

The Registrants' future minimum lease payments under non-cancelable leases at December 31, 2015 were:

	DTE Energy	DTE Electric
	Operating Leases	Operating Leases
	(In millions)	
2016	\$ 37	\$ 24
2017	30	18
2018	25	15
2019	21	14
2020	13	10
Thereafter	71	35
Total minimum lease payments	\$ 197	\$ 116

Rental expense for DTE Energy operating leases was \$43 million in 2015, \$38 million in 2014, and \$34 million in 2013, including rental expense for DTE Electric operating leases of \$32 million in 2015, \$26 million in 2014, and \$28 million in 2013.

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Lessor - Capital Lease — DTE Energy leases a portion of its pipeline system to the Vector Pipeline through a capital lease contract that expires in 2020, with renewal options extending for five years. DTE Energy owns a 40% interest in the Vector Pipeline. In addition, DTE Energy has an energy services agreement, a portion of which is accounted for as a capital lease. The agreement expires in 2019, with a three or five year renewal option. The components of DTE Energy's net investment in capital leases at December 31, 2015, were as follows:

	DTE Energy
	Capital Leases
	(In millions)
2016	\$ 13
2017	13
2018	13
2019	10
2020	9
Thereafter	—
Total minimum future lease receipts	58
Residual value of leased pipeline	40
Less unearned income	(27)
Net investment in capital lease	71
Less current portion	(6)
	\$ 65

NOTE 17 — COMMITMENTS AND CONTINGENCIES

Environmental

DTE Electric

Air — DTE Electric is subject to the EPA ozone and fine particulate transport and acid rain regulations that limit power plant emissions of sulfur dioxide and nitrogen oxides. The EPA and the State of Michigan have issued emission reduction regulations relating to ozone, fine particulate, regional haze, mercury, and other air pollution. These rules have led to controls on fossil-fueled power plants to reduce nitrogen oxide, sulfur dioxide, mercury and other emissions. Additional rulemakings are expected over the next few years which could require additional controls for sulfur dioxide, nitrogen oxides, and hazardous air pollutants.

The Cross State Air Pollution Rule (CSAPR), required further reductions of sulfur dioxide and nitrogen oxides emissions beginning in January 2015. DTE Electric expects to meet its obligations under CSAPR. In November 2015, the EPA proposed an update to the CSAPR ozone season program by issuing the CSAPR Update Rule. The proposed rule was subsequently published in the Federal Register in December 2015. Beginning in 2017, this proposal would reduce summertime (May - September) emissions of oxides of nitrogen (NOX) from power plants in 23 states in the eastern half of the U.S., including DTE Energy facilities. The CSAPR Update Rule is intended to reduce air quality impacts of the interstate transport of air pollution on downwind areas' ability to meet the 2008 ozone standard and to respond to the July 2015 remand of certain CSAPR budgets by the U.S. Court of Appeals for the D.C. Circuit. EPA expects to promulgate the final rule in the summer of 2016. It is not possible to quantify the impact of this rulemaking at this time.

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The Mercury and Air Toxics Standards (MATS) rule, formerly known as the Electric Generating Unit Maximum Achievable Control Technology (EGU MACT) Rule was finalized in December 2011. The MATS rule required reductions of mercury and other hazardous air pollutants beginning in April 2015. DTE Electric requested and was granted compliance date extensions for all relevant units to April 2016. DTE Electric has tested several technologies as MATS compliance alternatives to Flue Gas Desulfurization (FGD) systems to determine technological and economic feasibility. Dry Sorbent Injection (DSI) and Activated Carbon Injection (ACI) technologies were deemed feasible and their implementation will allow units that would not have been economical for FGD installations to continue operation in compliance with MATS. In November 2014, the U.S. Supreme Court agreed to review a challenge to the MATS rule based on a narrowly focused question of how the EPA considered costs in regulating air pollutants emitted by electric utilities. In June 2015, the U.S. Supreme Court reversed the decision of the Court of Appeals for the D.C. District and remanded the MATS rule to the Court of Appeals for further consideration based on their decision that the EPA must consider costs prior to deciding to regulate under the provisions of the Clean Air Act. Subsequently, in December 2015, the Court of Appeals ordered a remand of the MATS rule back to the EPA without staying the rule. DTE Electric does not expect this decision to have a material effect on its compliance plans at this time.

The EPA proposed revised air quality standards for ground level ozone in November 2014 and specifically requested comments on the form and level of the ozone standards. The standards were finalized in October 2015. The State of Michigan will recommend designations by October 2016 and the EPA will finalize designations by October 2017. DTE Electric cannot predict the financial impact of the revised ozone standards at this time.

In July 2009, DTE Energy received a NOV/FOV from the EPA alleging, among other things, that five DTE Electric power plants violated New Source Performance standards, Prevention of Significant Deterioration requirements, and operating permit requirements under the Clean Air Act. In June 2010, the EPA issued a NOV/FOV making similar allegations related to a project and outage at Unit 2 of the Monroe Power Plant. In March 2013, DTE Energy received a supplemental NOV from the EPA relating to the July 2009 NOV/FOV. The supplemental NOV alleged additional violations relating to the New Source Review provisions under the Clean Air Act, among other things.

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In August 2010, the U.S. Department of Justice, at the request of the EPA, brought a civil suit in the U.S. District Court for the Eastern District of Michigan against DTE Energy and DTE Electric, related to the June 2010 NOV/FOV and the outage work performed at Unit 2 of the Monroe Power Plant, but not relating to the July 2009 NOV/FOV. Among other relief, the EPA requested the court to require DTE Electric to install and operate the best available control technology at Unit 2 of the Monroe Power Plant. Further, the EPA requested the court to issue a preliminary injunction to require DTE Electric to (i) begin the process of obtaining the necessary permits for the Monroe Unit 2 modification and (ii) offset the pollution from Monroe Unit 2 through emissions reductions from DTE Electric's fleet of coal-fired power plants until the new control equipment is operating. In August 2011, the U.S. District Court judge granted DTE Energy's motion for summary judgment in the civil case, dismissing the case and entering judgment in favor of DTE Energy and DTE Electric. In October 2011, the EPA caused to be filed a Notice of Appeal to the Court of Appeals for the Sixth Circuit. In March 2013, the Court of Appeals remanded the case to the U.S. District Court for review of the procedural component of the New Source Review notification requirements. In September 2013, the EPA caused to be filed a motion seeking leave to amend their complaint regarding the June 2010 NOV/FOV adding additional claims related to outage work performed at the Trenton Channel and Belle River power plants as well as additional claims related to work performed at the Monroe Power Plant. In addition, the Sierra Club caused to be filed a motion to add a claim regarding the River Rouge Power Plant. In March 2014, the U.S. District Court judge granted again DTE Energy's motion for summary judgment dismissing the civil case related to Monroe Unit 2. In April 2014, the U.S. District Court judge granted motions filed by the EPA and the Sierra Club to amend their New Source Review complaint adding additional claims for Monroe Units 1, 2 and 3, Belle River Units 1 and 2, Trenton Channel Unit 9 and denied the claims related to River Rouge Power Plant that were brought by the Sierra Club. In June 2014, the EPA filed a motion requesting certification for appeal of the March 2014 summary judgment decision. In October 2014, the EPA and the U.S. Department of Justice filed the anticipated notice of appeal of the U.S. District Court judge's dismissal of the Monroe Unit 2 case. The amended New Source Review claims are all stayed until the appeal is resolved by the Court of Appeals for the Sixth Circuit. Oral arguments for the appeal occurred in December 2015.

The Registrants believe that the plants and generating units identified by the EPA and the Sierra Club have complied with all applicable federal environmental regulations. Depending upon the outcome of discussions with the EPA regarding the two NOV/FOVs, DTE Electric could be required to install additional pollution control equipment at some or all of the power plants in question, implement early retirement of facilities where control equipment is not economical, engage in supplemental environmental programs, and/or pay fines. The Registrants cannot predict the financial impact or outcome of this matter, or the timing of its resolution.

The EPA is implementing regulatory actions under the Clean Air Act to address emissions of GHGs from the utility sector and other sectors of the economy. Among these actions, the EPA has finalized performance standards for emissions of carbon dioxide from new and existing electric generating units (EGUs). The carbon standards for new sources are not expected to have a material impact on DTE Electric, since DTE Electric has no plans to build new coal-fired generation and any potential new gas generation will be able to comply with the standards. It is not possible to determine the potential impact of the final carbon standards (also known as the EPA Clean Power Plan) on existing sources at this time. Pending or future legislation or other regulatory actions could have a material impact on DTE Electric's operations and financial position and the rates charged to its customers. Impacts include expenditures for environmental equipment beyond what is currently planned, financing costs related to additional capital expenditures, the purchase of emission credits from market sources, higher costs of purchased power, and the retirement of facilities where control equipment is not economical. DTE Electric would seek to recover these incremental costs through increased rates charged to its utility customers, as authorized by the MPSC.

To comply with air pollution requirements, DTE Electric spent approximately \$2.3 billion through 2015. DTE Electric estimates making capital expenditures of approximately \$40 million in 2016.

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Water — In response to an EPA regulation, DTE Electric would be required to examine alternatives for reducing the environmental impacts of the cooling water intake structures at several of its facilities. Based on the results of completed studies and expected future studies, DTE Electric may be required to install technologies to reduce the impacts of the water intake structures. A final rule became effective in October 2015. The final rule requires studies to be completed by April 2018 to determine the type of technology needed to reduce impacts to fish. DTE Electric has initiated the process of completing the required studies. Final compliance for the installation of any required technology will be determined by each state on a case by case, site specific basis. DTE Electric is currently evaluating the compliance options and working with the State of Michigan on evaluating whether any controls are needed. These evaluations/studies may require modifications to some existing intake structures. It is not possible to quantify the impact of this rulemaking at this time.

Contaminated and Other Sites — Prior to the construction of major interstate natural gas pipelines, gas for heating and other uses was manufactured locally from processes involving coal, coke, or oil. The facilities, which produced gas, have been designated as MGP sites. DTE Electric conducted remedial investigations at contaminated sites, including three former MGP sites. The investigations have revealed contamination related to the by-products of gas manufacturing at each MGP site. In addition to the MGP sites, DTE Electric is also in the process of cleaning up other contaminated sites, including the area surrounding an ash landfill, electrical distribution substations, electric generating power plants, and underground and aboveground storage tank locations. The findings of these investigations indicated that the estimated cost to remediate these sites is expected to be incurred over the next several years. At December 31, 2015 and 2014, DTE Electric had \$8 million and \$10 million accrued for remediation, respectively. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect DTE Electric's financial position and cash flows. DTE Electric believes the likelihood of a material change to the accrued amount is remote based on current knowledge of the conditions at each site.

Coal Combustion Residuals and Effluent Limitations Guidelines — A final EPA rule for the disposal of coal combustion residuals, commonly known as coal ash became effective in October 2015. The rule is based on the continued listing of coal ash as a non-hazardous waste and relies on various self-implementation design and performance standards. DTE Electric owns and operates three permitted engineered coal ash storage facilities to dispose of coal ash from coal-fired power plants and operates a number of smaller impoundments at its power plants. At certain facilities, the rule requires the installation of monitoring wells, compliance with groundwater standards, and the closure of basins at the end of the useful life of the associated power plant. At other facilities, the rule requires ash laden waters be moved from earthen basins to steel and concrete tanks.

In November 2015, the EPA finalized effluent limitations guidelines for the steam electric power generating industry which may require additional controls to be installed between 2018 and 2023. Certain effluent limitations guidelines requirements will be required to be performed in conjunction with the coal combustion residuals requirements. Costs associated with the building of new facilities over the next seven years to comply with coal combustion residuals requirements and effluent limitations guidelines are estimated to be approximately \$290 million. See Note 7 to the Consolidated Financial Statements, "Asset Retirement Obligations", for estimated costs of closure of old facilities.

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DTE Gas

Contaminated and Other Sites — DTE Gas owns or previously owned, 14 former MGP sites. Investigations have revealed contamination related to the by-products of gas manufacturing at each site. Cleanup of five of the MGP sites is complete and the sites are closed. DTE Gas has also completed partial closure of two additional sites. Cleanup activities associated with the remaining sites will continue over the next several years. The MPSC has established a cost deferral and rate recovery mechanism for investigation and remediation costs incurred at former MGP sites. In addition to the MGP sites, DTE Gas is also in the process of cleaning up other contaminated sites, including gate stations, gas pipeline releases, and underground storage tank locations. As of December 31, 2015 and 2014, DTE Gas had \$22 million and \$24 million accrued for remediation, respectively. Any change in assumptions, such as remediation techniques, nature and extent of contamination, and regulatory requirements, could impact the estimate of remedial action costs for the sites and affect DTE Gas' financial position and cash flows. DTE Gas anticipates the cost amortization methodology approved by the MPSC, which allows for amortization of the MGP costs over a ten-year period beginning with the year subsequent to the year the MGP costs were incurred, will prevent environmental costs from having a material adverse impact on DTE Gas' results of operations.

Non-utility

DTE Energy's non-utility businesses are subject to a number of environmental laws and regulations dealing with the protection of the environment from various pollutants.

The Michigan coke battery facility received and responded to information requests from the EPA that resulted in the issuance of a NOV in June 2007 alleging potential maximum achievable control technologies and new source review violations. The EPA is in the process of reviewing DTE Energy's position of demonstrated compliance and has not initiated escalated enforcement. At this time, DTE Energy cannot predict the impact of this issue but expects no further action. Furthermore, the Michigan coke battery facility is the subject of an investigation by the MDEQ concerning visible emissions readings that resulted from DTE Energy self reporting to MDEQ questionable activities by an employee of a contractor hired by DTE Energy to perform the visible emissions readings. At this time, DTE Energy cannot predict the impact of this investigation.

The Shenango coke battery received two NOVs from the Pennsylvania Department of Environmental Protection (PADEP) in 2010 alleging violations of the permit for the Pennsylvania coke battery facility in connection with coal pile storm water runoff. DTE Energy settled the alleged violations by implementing best management practices to address the issues and repair/upgrade its wastewater treatment plant. DTE Energy received a construction permit to upgrade its existing waste water treatment system. Due to the December 2015 decision to close the Shenango coke battery in January 2016, DTE Energy will not proceed with the upgrade to its wastewater treatment system.

The Shenango coke battery received an NOV from the Allegheny County, PA Health Department pertaining to excessive opacity readings from fugitive sources in excess of its standards for the Pennsylvania coke battery facility. Fugitive sources at the plant are in full compliance with the applicable Federal Opacity Standards. DTE Energy agreed to a Consent Order and Agreement with Allegheny County pursuant to which DTE Energy paid a fine of \$300,000 and spent \$300,000 for a supplemental environmental project. In May 2014, the Group Against Smog & Pollution (GASP) filed a complaint alleging that DTE Energy's coke battery facility in Pennsylvania was in violation of visible emissions limits under the Federal Clean Air Act and/or Article XXI of the Allegheny County, PA Health Department's Rules and Regulations. DTE Energy believed that the GASP suit was without merit and filed a motion to dismiss in July 2014. In March 2015, the U.S. District Court granted DTE Energy's motion for dismissal. In April 2015, GASP filed a notice of appeal. In January 2016, the U.S. Court of Appeals for the Third Circuit affirmed the judgment of dismissal.

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Other

In 2010, the EPA finalized a new 1-hour sulfur dioxide ambient air quality standard that requires states to submit plans for non-attainment areas to be in compliance by 2018. Michigan's non-attainment area includes DTE Energy facilities in southwest Detroit and areas of Wayne County. Modeling runs by the MDEQ suggest that emission reductions may be required by significant sources of sulfur dioxide emissions in these areas, including DTE Electric power plants and DTE Energy's Michigan coke battery facility. As part of the state implementation plan process, DTE Energy has worked with MDEQ to develop air permits reflecting significant SO₂ emission reductions that, in combination with other non-DTE Energy sources emission reduction strategies, will help the state attain the standard and sustain its attainment. Since several non-DTE Energy sources are also part of the proposed compliance plan, DTE Energy is unable to determine the full impact of the final required emissions reductions at this time.

Nuclear Operations

Property Insurance

DTE Electric maintains property insurance policies specifically for the Fermi 2 plant. These policies cover such items as replacement power and property damage. NEIL is the primary supplier of the insurance policies.

DTE Electric maintains a policy for extra expenses, including replacement power costs necessitated by Fermi 2's unavailability due to an insured event. This policy has a 12-week waiting period and provides an aggregate \$490 million of coverage over a three-year period.

DTE Electric has \$1.5 billion in primary coverage and \$1.25 billion of excess coverage for stabilization, decontamination, debris removal, repair and/or replacement of property, and decommissioning. The combined coverage limit for total property damage is \$2.75 billion. The total limit for property damage for non-nuclear events is \$2 billion and an aggregate of \$328 million of coverage for extra expenses over a two-year period.

On January 13, 2015, the Terrorism Risk Insurance Program Reauthorization Act of 2015 was signed, extending TRIA through December 31, 2020. For multiple terrorism losses caused by acts of terrorism not covered under the TRIA occurring within one year after the first loss from terrorism, the NEIL policies would make available to all insured entities up to \$3.2 billion, plus any amounts recovered from reinsurance, government indemnity, or other sources to cover losses.

Under NEIL policies, DTE Electric could be liable for maximum assessments of up to approximately \$45 million per event if the loss associated with any one event at any nuclear plant should exceed the accumulated funds available to NEIL.

Public Liability Insurance

As required by federal law, DTE Electric maintains \$375 million of public liability insurance for a nuclear incident. For liabilities arising from a terrorist act outside the scope of TRIA, the policy is subject to one industry aggregate limit of \$300 million. Further, under the Price-Anderson Amendments Act of 2005, deferred premium charges up to \$127 million could be levied against each licensed nuclear facility, but not more than \$19 million per year per facility. Thus, deferred premium charges could be levied against all owners of licensed nuclear facilities in the event of a nuclear incident at any of these facilities.

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Nuclear Fuel Disposal Costs

In accordance with the Federal Nuclear Waste Policy Act of 1982, DTE Electric has a contract with the DOE for the future storage and disposal of spent nuclear fuel from Fermi 2 that required DTE Electric to pay the DOE a fee of 1 mill per kWh of Fermi 2 electricity generated and sold. The fee was a component of nuclear fuel expense. The DOE's Yucca Mountain Nuclear Waste Repository program for the acceptance and disposal of spent nuclear fuel was terminated in 2011. DTE Electric is a party in the litigation against the DOE for both past and future costs associated with the DOE's failure to accept spent nuclear fuel under the timetable set forth in the Federal Nuclear Waste Policy Act of 1982. In July 2012, DTE Electric executed a settlement agreement with the federal government for costs associated with the DOE's delay in acceptance of spent nuclear fuel from Fermi 2 for permanent storage. The settlement agreement, including extensions, provides for a claims process and payment of delay-related costs experienced by DTE Electric through 2016. DTE Electric's claims are being settled and paid on a timely basis. The settlement proceeds reduce the cost of the dry cask storage facility assets and provide reimbursement for related operating expenses. The 1 mill per kWh DOE fee was reduced to zero effective May 16, 2014.

DTE Electric currently employs a spent nuclear fuel storage strategy utilizing a fuel pool and a newly completed dry cask storage facility. The dry cask storage facility is expected to provide sufficient spent fuel storage capability for the life of the plant as defined by the original operating license.

The federal government continues to maintain its legal obligation to accept spent nuclear fuel from Fermi 2 for permanent storage. Issues relating to long-term waste disposal policy and to the disposition of funds contributed by DTE Electric ratepayers to the federal waste fund await future governmental action.

Synthetic Fuel Guarantees

DTE Energy discontinued the operations of its synthetic fuel production facilities throughout the United States as of December 31, 2007. DTE Energy provided certain guarantees and indemnities in conjunction with the sales of interests in its synfuel facilities. The guarantees cover potential commercial, environmental, oil price, and tax-related obligations that will survive until 90 days after expiration of all applicable statutes of limitations. DTE Energy estimates that its maximum potential liability under these guarantees at December 31, 2015 is approximately \$850 million. Payment under these guarantees is considered remote.

REF Guarantees

DTE Energy has provided certain guarantees and indemnities in conjunction with the sales of interests in or lease of its REF facilities. The guarantees cover potential commercial, environmental, and tax-related obligations that will survive until 90 days after expiration of all applicable statutes of limitations. DTE Energy estimates that its maximum potential liability under these guarantees at December 31, 2015 is approximately \$268 million. Payment under these guarantees is considered remote.

Other Guarantees

In certain limited circumstances, the Registrants enter into contractual guarantees. The Registrants may guarantee another entity's obligation in the event it fails to perform and may provide guarantees in certain indemnification agreements. Finally, the Registrants may provide indirect guarantees for the indebtedness of others. DTE Energy's guarantees are not individually material with maximum potential payments totaling \$56 million at December 31, 2015. Payment under these guarantees is considered remote.

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DTE Energy is periodically required to obtain performance surety bonds in support of obligations to various governmental entities and other companies in connection with its operations. As of December 31, 2015, DTE Energy had approximately \$55 million of performance bonds outstanding. In the event that such bonds are called for nonperformance, DTE Energy would be obligated to reimburse the issuer of the performance bond. DTE Energy is released from the performance bonds as the contractual performance is completed and does not believe that a material amount of any currently outstanding performance bonds will be called.

Labor Contracts

There are several bargaining units for DTE Energy's approximately 4,900 represented employees, including DTE Electric's approximately 2,600 represented employees. The majority of the represented employees are under contracts that expire in 2016 and 2017.

Purchase Commitments

As of December 31, 2015, the Registrants were party to numerous long-term purchase commitments relating to a variety of goods and services required for their businesses. These agreements primarily consist of fuel supply commitments and renewable energy contracts for the Registrants, as well as energy trading contracts for DTE Energy. The Registrants estimate the following commitments from 2016 through 2051 for DTE Energy, and 2016 through 2033 for DTE Electric, as detailed in the following table:

	DTE Energy	DTE Electric
	(In millions)	
2016	\$ 2,038	\$ 493
2017	1,160	412
2018	611	240
2019	397	120
2020	353	88
2021 and thereafter	3,043	992
	<u>\$ 7,602</u>	<u>\$ 2,345</u>

DTE Energy and DTE Electric expect that 2016 annual capital expenditures and contributions to equity method investees will be approximately \$2.7 billion and \$1.6 billion, respectively. The Registrants have made certain commitments in connection with the estimated 2016 annual capital expenditures and contributions to equity method investees.

Bankruptcies

Certain of the Registrants' customers and suppliers have filed for bankruptcy protection under the U.S. Bankruptcy Code. The Registrants regularly review contingent matters relating to these customers and suppliers and their purchase and sale contracts, and record provisions for amounts considered at risk of probable loss in the allowance for doubtful accounts. The Registrants believe their accrued amounts are adequate for probable loss.

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Michigan Sales and Use Tax Litigation

In 2010, the Michigan Department of Treasury finalized a sales and use tax audit of DTE Electric for the period from January 2003 to September 2006. It determined that DTE Electric's electric distribution equipment was not eligible for an industrial-processing exemption and therefore was subject to the use tax. DTE Electric paid the tax for the period under audit and filed a claim in the Michigan Court of Claims disputing the tax determination. DTE Electric has continued to apply an appropriate industrial-processing exemption percentage, where applicable, for purchases in the years subsequent to 2006.

The Michigan Court of Claims found in favor of DTE Electric, and that determination was subsequently appealed to the Michigan Supreme Court. In July 2015, the Michigan Supreme Court issued an opinion finding that DTE Electric was eligible for a partial industrial-processing exemption on its electric distribution equipment based on the proportion of exempt use of that equipment. The Supreme Court reversed the lower court decision in part and remanded the case to the Michigan Court of Claims. DTE Electric reached a settlement with the Michigan Department of Treasury in February 2016 and will receive a partial refund of amounts previously paid.

Other Contingencies

The Registrants are involved in certain other legal, regulatory, administrative, and environmental proceedings before various courts, arbitration panels, and governmental agencies concerning claims arising in the ordinary course of business. These proceedings include certain contract disputes, additional environmental reviews and investigations, audits, inquiries from various regulators, and pending judicial matters. The Registrants cannot predict the final disposition of such proceedings. The Registrants regularly review legal matters and record provisions for claims that they can estimate and are considered probable of loss. The resolution of these pending proceedings is not expected to have a material effect on the Registrants' Consolidated Financial Statements in the periods they are resolved.

For a discussion of contingencies related to regulatory matters and derivatives see Notes 8 and 12 to the Consolidated Financial Statements, "Regulatory Matters" and "Financial and Other Derivative Instruments", respectively.

NOTE 18 — RETIREMENT BENEFITS AND TRUSTEED ASSETS

Pension Plan Benefits

DTE Energy has qualified defined benefit retirement plans for eligible represented and non-represented employees. The plans are noncontributory and provide traditional retirement benefits based on the employees' years of benefit service, average final compensation, and age at retirement. In addition, certain represented and non-represented employees are covered under cash balance provisions that determine benefits on annual employer contributions and interest credits. DTE Energy also maintains supplemental nonqualified, noncontributory, retirement benefit plans for selected management employees. These plans provide for benefits that supplement those provided by DTE Energy's other retirement plans.

DTE Electric participates in various plans that provide pension and other postretirement benefits for DTE Energy and its affiliates. The plans are sponsored by DTE Energy Corporate Services, LLC (LLC), a subsidiary of DTE Energy. DTE Electric is allocated net periodic benefit costs for its share of the amounts of the combined plans.

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Effective January 1, 2012 for the Registrants' non-represented employees, and in June 2011 for certain DTE Energy represented employees and March 2013 for the majority of DTE Electric represented employees, the Registrants discontinued offering a defined benefit retirement plan to newly hired employees. In its place, the Registrants will annually contribute an amount equivalent to 4% (8% for certain DTE Gas represented employees) of an employee's eligible pay to the employee's defined contribution retirement savings plan.

The Registrants' policy is to fund pension costs by contributing amounts consistent with the provisions of the Pension Protection Act of 2006 and additional amounts when it deems appropriate. DTE Energy contributed \$177 million, including \$145 million of DTE Electric contributions, to the qualified pension plans in 2015. At the discretion of management, and depending upon financial market conditions, DTE Energy anticipates making up to \$180 million in contributions, including \$145 million of DTE Electric contributions, to the pension plans in 2016.

Net pension cost for DTE Energy includes the following components:

	2015	2014	2013
	(In millions)		
Service cost	\$ 100	\$ 83	\$ 94
Interest cost	210	212	192
Expected return on plan assets	(296)	(273)	(266)
Amortization of net actuarial loss	205	157	208
Special termination benefits	2	—	—
Net pension cost	\$ 221	\$ 179	\$ 228

	2015	2014
	(In millions)	
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial loss	\$ 19	\$ 805
Amortization of net actuarial loss	(205)	(157)
Prior service credit	—	(7)
Total recognized in Regulatory assets and Other comprehensive income (loss)	\$ (186)	\$ 641
Total recognized in net periodic pension cost, Regulatory assets, and Other comprehensive income (loss)	\$ 35	\$ 820
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income (loss) into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 162	\$ 206

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Net pension cost for DTE Electric includes the following components:

	2015	2014	2013
	(In millions)		
Service cost	\$ 77	\$ 64	\$ 73
Interest cost	160	162	146
Expected return on plan assets	(210)	(194)	(184)
Amortization of:			
Net actuarial loss	147	110	148
Prior service cost	1	2	1
Special termination benefits	1	—	—
Net pension cost	\$ 176	\$ 144	\$ 184

	2015	2014
	(In millions)	
Other changes in plan assets and benefit obligations recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial (gain) loss	\$ (13)	\$ 614
Amortization of net actuarial loss	(147)	(110)
Prior service credit	—	(2)
Amortization of prior service cost	(1)	(2)
Total recognized in Regulatory assets and Other comprehensive income (loss)	\$ (161)	\$ 500
Total recognized in net periodic pension cost, Regulatory assets, and Other comprehensive income (loss)	\$ 15	\$ 644
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income (loss) into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 115	\$ 149
Prior service cost	\$ 1	\$ 1

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The following table reconciles the obligations, assets, and funded status of the plans as well as the amounts recognized as prepaid pension cost or pension liability in the Registrants' Consolidated Statements of Financial Position at December 31:

	DTE Energy		DTE Electric	
	2015	2014	2015	2014
	(In millions)			
Accumulated benefit obligation, end of year	\$ 4,569	\$ 4,853	\$ 3,401	\$ 3,712
Change in projected benefit obligation				
Projected benefit obligation, beginning of year	\$ 5,269	\$ 4,380	\$ 4,018	\$ 3,341
Service cost	100	83	75	64
Interest cost	210	212	156	162
Plan amendments	—	(7)	—	(2)
Actuarial (gain) loss	(357)	836	(273)	634
Transfer due to plan sponsorship change	—	—	(99)	—
Special termination benefits	2	—	—	—
Benefits paid	(253)	(235)	(192)	(181)
Projected benefit obligation, end of year	\$ 4,971	\$ 5,269	\$ 3,685	\$ 4,018
Change in plan assets				
Plan assets at fair value, beginning of year	\$ 3,981	\$ 3,720	\$ 2,812	\$ 2,632
Actual return on plan assets	(79)	301	(56)	212
Company contributions	183	195	145	149
Benefits paid	(253)	(235)	(192)	(181)
Plan assets at fair value, end of year	\$ 3,832	\$ 3,981	\$ 2,709	\$ 2,812
Funded status of the plans	\$ (1,139)	\$ (1,288)	\$ (976)	\$ (1,206)
Amount recorded as:				
Current liabilities	\$ (6)	\$ (8)	\$ —	\$ (6)
Noncurrent liabilities	(1,133)	(1,280)	(976)	(1,200)
	\$ (1,139)	\$ (1,288)	\$ (976)	\$ (1,206)
Amounts recognized in Accumulated other comprehensive income (loss), pre-tax				
Net actuarial loss	\$ 180	\$ 194	\$ —	\$ 44
Prior service credit	(1)	(1)	—	—
	\$ 179	\$ 193	\$ —	\$ 44
Amounts recognized in Regulatory assets (see Note 8 - "Regulatory Matters")				
Net actuarial loss	\$ 2,113	\$ 2,285	\$ 1,588	\$ 1,738
Prior service cost (credit)	(1)	(1)	4	5
	\$ 2,112	\$ 2,284	\$ 1,592	\$ 1,743

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At December 31, 2015, the benefits related to the Registrants' qualified and nonqualified pension plans expected to be paid in each of the next five years and in the aggregate for the five fiscal years thereafter are as follows:

	DTE Energy	DTE Electric
	(In millions)	
2016	\$ 274	\$ 213
2017	285	221
2018	297	231
2019	306	238
2020	314	244
2021-2025	1,662	1,279
Total	\$ 3,138	\$ 2,426

Assumptions used in determining the projected benefit obligation and net pension costs of the Registrants are:

	2015	2014	2013
Projected benefit obligation			
Discount rate	4.50%	4.12%	4.95%
Rate of compensation increase	4.65%	4.65%	4.20%
Net pension costs			
Discount rate	4.12%	4.95%	4.15%
Rate of compensation increase	4.65%	4.20%	4.20%
Expected long-term rate of return on plan assets	7.75%	7.75%	8.25%

The Registrants employ a formal process in determining the long-term rate of return for various asset classes. Management reviews historic financial market risks and returns and long-term historic relationships between the asset classes of equities, fixed income, and other assets, consistent with the widely accepted capital market principle that asset classes with higher volatility generate a greater return over the long-term. Current market factors such as inflation, interest rates, asset class risks, and asset class returns are evaluated and considered before long-term capital market assumptions are determined. The long-term portfolio return is also established employing a consistent formal process, with due consideration of diversification, active investment management, and rebalancing. Peer data is reviewed to check for reasonableness. As a result of this process, the Registrants have long-term rate of return assumptions for the pension plans of 7.75% and other postretirement benefit plans of 8.00% for 2016. The Registrants believe these rates are a reasonable assumption for the long-term rate of return on plan assets for 2016 given the current investment strategy.

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The Registrants employ a total return investment approach whereby a mix of equities, fixed income, and other investments are used to maximize the long-term return on plan assets consistent with prudent levels of risk, with consideration given to the liquidity needs of the plan. Risk tolerance is established through consideration of future plan cash flows, plan funded status, and corporate financial considerations. The investment portfolio contains a diversified blend of equity, fixed income, and other investments. Furthermore, equity investments are diversified across U.S. and non-U.S. stocks, growth and value stocks, and large and small market capitalizations. Fixed income securities generally include market duration bonds of companies from diversified industries, mortgage-backed securities, non-U.S. securities, bank loans, and U.S. Treasuries. Pension assets include long duration U.S. government and diversified corporate bonds intended to partially mitigate liability volatility caused by changes in discount rates. Other assets, such as private markets and hedge funds, are used to enhance long-term returns while improving portfolio diversification. Derivatives may be utilized in a risk controlled manner, to potentially increase the portfolio beyond the market value of invested assets and/or reduce portfolio investment risk. Investment risk is measured and monitored on an ongoing basis through annual liability measurements, periodic asset/liability studies, and quarterly investment portfolio reviews.

Target allocations for the Registrants' pension plan assets as of December 31, 2015 are listed below:

U.S. Large Capitalization (Cap) Equity Securities	22 %
U.S. Small Cap and Mid Cap Equity Securities	5
Non-U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	8
	<u>100 %</u>

The following tables provide the fair value measurement amounts for the Registrants' pension plan assets at December 31, 2015 and 2014 (a):

	December 31, 2015				December 31, 2014			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
(In millions)								
DTE Energy asset category:								
Short-term Investments (b)	\$ 23	\$ —	\$ —	\$ 23	\$ 46	\$ —	\$ —	\$ 46
Equity Securities								
U.S. Large Cap (c)	842	—	—	842	899	—	—	899
U.S. Small Cap and Mid Cap (d)	219	—	—	219	225	—	—	225
Non-U.S. (e)	510	251	—	761	526	219	—	745
Fixed Income Securities (f)	5	1,024	—	1,029	7	1,113	—	1,120
Hedge Funds and Similar Investments (g)	220	96	452	768	226	95	438	759
Private Equity and Other (h)	—	—	190	190	—	—	187	187
Securities Lending (i)	(129)	(25)	—	(154)	(189)	(50)	—	(239)
Securities Lending Collateral (i)	129	25	—	154	189	50	—	239
DTE Energy Total	\$ 1,819	\$ 1,371	\$ 642	\$ 3,832	\$ 1,929	\$ 1,427	\$ 625	\$ 3,981

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NOTES TO FINANCIAL STATEMENTS (Continued)			

DTE Electric asset category:

Short-term Investments (b)	\$	16	\$	—	\$	—	\$	16	\$	33	\$	—	\$	—	\$	33
Equity Securities																
U.S. Large Cap (c)		599		—		—		599		638		—		—		638
U.S. Small Cap and Mid Cap (d)		157		—		—		157		162		—		—		162
Non-U.S. (e)		367		178		—		545		378		157		—		535
Fixed Income Securities (f)		4		699		—		703		5		758		—		763
Hedge Funds and Similar Investments (g)		158		69		325		552		163		68		315		546
Private Equity and Other (h)		—		—		137		137		—		—		135		135
Securities Lending (i)		(93)		(18)		—		(111)		(136)		(36)		—		(172)
Securities Lending Collateral (i)		93		18		—		111		136		36		—		172
DTE Electric Total	\$	1,301	\$	946	\$	462	\$	2,709	\$	1,379	\$	983	\$	450	\$	2,812

- (a) For a description of levels within the fair value hierarchy, see Note 11 to the Consolidated Financial Statements, "Fair Value".
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, and mortgage-backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds, and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables, and comparable transactions.
- (i) In 2014, the Registrants began a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Registrants' pension trusts to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with their securities lending agency agreements.

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The pension trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on stated NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Registrants selectively corroborate the fair values of securities by comparison of market-based price sources.

The following table provides a reconciliation of beginning and ending balances of DTE Energy's pension plan assets measured at fair value on a recurring basis where the determination of fair value includes significant unobservable inputs (Level 3):

	Year Ended December 31, 2015			Year Ended December 31, 2014		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
(In millions)						
Beginning Balance at January 1	\$ 438	\$ 187	\$ 625	\$ 395	\$ 170	\$ 565
Total realized/unrealized gains (losses)	10	10	20	22	16	38
Purchases, sales, and settlements:						
Purchases	4	32	36	22	31	53
Sales	—	(39)	(39)	(1)	(30)	(31)
Ending Balance at December 31	\$ 452	\$ 190	\$ 642	\$ 438	\$ 187	\$ 625
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ 10	\$ (3)	\$ 7	\$ 21	\$ 11	\$ 32

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table provides a reconciliation of beginning and ending balances of DTE Electric's pension plan assets measured at fair value on a recurring basis where the determination of fair value includes significant unobservable inputs (Level 3):

	Year Ended December 31, 2015			Year Ended December 31, 2014		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
(In millions)						
Beginning Balance at January 1	\$ 315	\$ 135	\$ 450	\$ 285	\$ 122	\$ 407
Total realized/unrealized gains (losses)	7	7	14	15	12	27
Purchases, sales, and settlements:						
Purchases	3	23	26	16	22	38
Sales	—	(28)	(28)	(1)	(21)	(22)
Ending Balance at December 31	\$ 325	\$ 137	\$ 462	\$ 315	\$ 135	\$ 450
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ 7	\$ (2)	\$ 5	\$ 15	\$ 8	\$ 23

There were no transfers from or into Level 3 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2015 and 2014 for either of the Registrants.

Other Postretirement Benefits

The Registrants participate in defined benefit plans sponsored by the LLC that provide certain other postretirement health care and life insurance benefits for employees who are eligible for these benefits. The Registrants' policy is to fund certain trusts to meet its other postretirement benefit obligations. Separate qualified VEBA and other benefit trusts exist. DTE Energy contributed \$199 million to these trusts, including \$175 million of DTE Electric contributions, for the defined benefit other postretirement medical and life insurance benefit plans during 2015. At the discretion of management, DTE Energy anticipates making up to \$20 million of contributions, through contributions from DTE Gas, to the trusts in 2016.

Starting in 2012, in lieu of offering future employees defined benefit post-employment health care and life insurance benefits, the Registrants allocate a fixed amount per year to an account in a defined contribution VEBA for each employee. These accounts are managed either by the Registrant (for non-represented and certain represented groups) or by the Utility Workers of America (UWUA) for Local 223 employees. DTE Energy contributions to the VEBA for these accounts were \$5 million in 2015, \$4 million in 2014, and \$2 million in 2013, including DTE Electric contributions of \$3 million in 2015, \$2 million in 2014, and \$1 million in 2013.

Beginning in 2013, the Registrants replaced the defined benefit employer-sponsored retiree medical, prescription drug, and dental coverage with a notional allocation to a Retiree Reimbursement Account. This change applies to both current and future Medicare eligible non-represented and future represented retirees, spouses, surviving spouses, or same sex domestic partners when the youngest of the retiree's covered household turns age 65. The amount of the annual allocation to each participant is determined by the employee's retirement date, and increases each year for each eligible participant at the lower of the rate of medical inflation or 2%.

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Net other postretirement credit for DTE Energy includes the following components:

	2015	2014	2013
	(In millions)		
Service cost	\$ 34	\$ 34	\$ 47
Interest cost	81	89	88
Expected return on plan assets	(131)	(122)	(110)
Amortization of:			
Net actuarial loss	43	20	64
Prior service credit	(126)	(144)	(131)
Net other postretirement credit	\$ (99)	\$ (123)	\$ (42)

	2015	2014
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial (gain) loss	\$ (68)	\$ 192
Amortization of net actuarial loss	(43)	(20)
Amortization of prior service credit	126	144
Total recognized in Regulatory assets and Other comprehensive income (loss)	\$ 15	\$ 316
Total recognized in net periodic benefit cost, Regulatory assets, and Other comprehensive income (loss)	\$ (84)	\$ 193
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income (loss) into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 32	\$ 43
Prior service credit	\$ (118)	\$ (126)

Net other postretirement credit for DTE Electric includes the following components:

	2015	2014	2013
	(In millions)		
Service cost	\$ 25	\$ 26	\$ 35
Interest cost	62	68	67
Expected return on plan assets	(90)	(85)	(74)
Amortization of:			
Net actuarial loss	31	14	47
Prior service credit	(95)	(109)	(100)
Net other postretirement credit	\$ (67)	\$ (86)	\$ (25)

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	2015	2014
	(In millions)	
Other changes in plan assets and accumulated postretirement benefit obligation recognized in Regulatory assets and Other comprehensive income (loss)		
Net actuarial (gain) loss	\$ (57)	\$ 144
Amortization of net actuarial loss	(31)	(14)
Amortization of prior service credit	95	109
Total recognized in Regulatory assets and Other comprehensive income (loss)	\$ 7	\$ 239
Total recognized in net periodic benefit cost, Regulatory assets, and Other comprehensive income (loss)	\$ (60)	\$ 153
Estimated amounts to be amortized from Regulatory assets and Accumulated other comprehensive income (loss) into net periodic benefit cost during next fiscal year		
Net actuarial loss	\$ 22	\$ 31
Prior service credit	\$ (89)	\$ (94)

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NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table reconciles the obligations, assets, and funded status of the plans including amounts recorded as Accrued postretirement liability in the Registrants' Consolidated Statements of Financial Position at December 31:

	DTE Energy		DTE Electric	
	2015	2014	2015	2014
(In millions)				
Change in accumulated postretirement benefit obligation				
Accumulated postretirement benefit obligation, beginning of year	\$ 2,044	\$ 1,878	\$ 1,558	\$ 1,430
Service cost	34	34	25	26
Interest cost	81	89	62	68
Actuarial (gain) loss	(224)	131	(166)	100
Benefits paid	(89)	(88)	(65)	(66)
Accumulated postretirement benefit obligation, end of year	\$ 1,846	\$ 2,044	\$ 1,414	\$ 1,558
Change in plan assets				
Plan assets at fair value, beginning of year	\$ 1,528	\$ 1,527	\$ 1,038	\$ 1,061
Actual return on plan assets	(25)	62	(19)	41
Company contributions	199	24	175	—
Benefits paid	(85)	(85)	(63)	(64)
Plan assets at fair value, end of year	\$ 1,617	\$ 1,528	\$ 1,131	\$ 1,038
Funded status, end of year	\$ (229)	\$ (516)	\$ (283)	\$ (520)
Amount recorded as:				
Noncurrent assets	\$ —	\$ —	\$ 24	\$ —
Current liabilities	(1)	(1)	—	—
Noncurrent liabilities	(228)	(515)	(307)	(520)
	\$ (229)	\$ (516)	\$ (283)	\$ (520)
Amounts recognized in Accumulated other comprehensive income (loss), pre-tax				
Net actuarial loss	\$ 24	\$ 34	\$ —	\$ —
Prior service credit	(2)	(5)	—	—
	\$ 22	\$ 29	\$ —	\$ —
Amounts recognized in Regulatory assets (see Note 8 - "Regulatory Matters")				
Net actuarial loss	\$ 387	\$ 488	\$ 297	\$ 385
Prior service credit	(131)	(254)	(99)	(194)
	\$ 256	\$ 234	\$ 198	\$ 191

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At December 31, 2015, the benefits expected to be paid, including prescription drug benefits, in each of the next five years and in the aggregate for the five fiscal years thereafter for the Registrants are as follows:

	DTE Energy	DTE Electric
	(In millions)	
2016	\$ 100	\$ 77
2017	105	81
2018	108	84
2019	113	88
2020	116	90
2021-2025	621	476
Total	\$ 1,163	\$ 896

Assumptions used in determining the accumulated postretirement benefit obligation and net other postretirement benefit costs of the Registrants are:

	2015	2014	2013
Accumulated postretirement benefit obligation			
Discount rate	4.50%	4.10%	4.95%
Health care trend rate pre- and post- 65	6.25 / 6.75%	7.50 / 6.50%	7.50 / 6.50%
Ultimate health care trend rate	4.50%	4.50%	4.50%
Year in which ultimate reached pre- and post- 65	2027	2025 / 2024	2025 / 2024
Other postretirement benefit costs			
Discount rate (prior to interim remeasurement)	4.10%	4.95%	4.15%
Discount rate (post interim remeasurement)	N/A	N/A	4.30%
Expected long-term rate of return on plan assets	8.00%	8.00%	8.25%
Health care trend rate pre- and post- 65	7.50 / 6.50%	7.50 / 6.50%	7.00%
Ultimate health care trend rate	4.50%	4.50%	5.00%
Year in which ultimate reached pre- and post- 65	2025 / 2024	2025 / 2024	2021

A one percentage point increase in health care cost trend rates would have increased the total service cost and interest cost components of benefit costs for DTE Energy by \$6 million, including \$4 million for DTE Electric, in 2015 and would have increased the accumulated benefit obligation for DTE Energy by \$100 million, including \$74 million for DTE Electric, at December 31, 2015. A one percentage point decrease in the health care cost trend rates would have decreased the total service and interest cost components of benefit costs for DTE Energy by \$5 million, including \$4 million for DTE Electric, in 2015 and would have decreased the accumulated benefit obligation for DTE Energy by \$86 million, including \$64 million for DTE Electric, at December 31, 2015.

The process used in determining the long-term rate of return for assets and the investment approach for the other postretirement benefit plans is similar to those previously described for the pension plans.

Target allocations for the Registrants' other postretirement benefit plan assets as of December 31, 2015 are listed below:

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U.S. Large Cap Equity Securities	17%
U.S. Small Cap and Mid Cap Equity Securities	4
Non-U.S. Equity Securities	20
Fixed Income Securities	25
Hedge Funds and Similar Investments	20
Private Equity and Other	14
	<u>100%</u>

The following tables provide the fair value measurement amounts for the Registrants' other postretirement benefit plan assets at December 31, 2015 and 2014 (a):

	December 31, 2015				December 31, 2014			
	Level 1	Level 2	Level 3	Total	Level 1	Level 2	Level 3	Total
DTE Energy asset category:	(In millions)							
Short-term Investments (b)	\$ 7	\$ —	\$ —	\$ 7	\$ 6	\$ —	\$ —	\$ 6
Equity Securities								
U.S. Large Cap (c)	264	—	—	264	266	—	—	266
U.S. Small Cap and Mid Cap (d)	138	—	—	138	149	—	—	149
Non-U.S. (e)	262	55	—	317	222	59	—	281
Fixed Income Securities (f)	23	390	—	413	15	360	—	375
Hedge Funds and Similar Investments (g)	109	45	171	325	107	45	168	320
Private Equity and Other (h)	—	—	153	153	—	—	131	131
Securities Lending (i)	(122)	(6)	—	(128)	(141)	(17)	—	(158)
Securities Lending Collateral (i)	122	6	—	128	141	17	—	158
DTE Energy Total	\$ 803	\$ 490	\$ 324	\$ 1,617	\$ 765	\$ 464	\$ 299	\$ 1,528
DTE Electric asset category:								
Short-term Investments (b)	\$ 5	\$ —	\$ —	\$ 5	\$ 4	\$ —	\$ —	\$ 4
Equity Securities								
U.S. Large Cap (c)	183	—	—	183	179	—	—	179
U.S. Small Cap and Mid Cap (d)	97	—	—	97	102	—	—	102
Non-U.S. (e)	184	37	—	221	151	39	—	190
Fixed Income Securities (f)	17	272	—	289	11	243	—	254
Hedge Funds and Similar Investments (g)	76	32	119	227	73	31	114	218
Private Equity and Other (h)	—	—	109	109	—	—	91	91
Securities Lending (i)	(87)	(4)	—	(91)	(98)	(11)	—	(109)
Securities Lending Collateral (i)	87	4	—	91	98	11	—	109
DTE Electric Total	\$ 562	\$ 341	\$ 228	\$ 1,131	\$ 520	\$ 313	\$ 205	\$ 1,038

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- (a) For a description of levels within the fair value hierarchy see Note 11 to the Consolidated Financial Statements, "Fair Value".
- (b) This category predominantly represents certain short-term fixed income securities and money market investments that are managed in separate accounts or commingled funds. Pricing for investments in this category are obtained from quoted prices in actively traded markets or valuations from brokers or pricing services.
- (c) This category comprises both actively and not actively managed portfolios that track the S&P 500 low cost equity index funds. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (d) This category represents portfolios of small and medium capitalization domestic equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (e) This category primarily consists of portfolios of non-U.S. developed and emerging market equities. Investments in this category are exchange-traded securities whereby unadjusted quote prices can be obtained. Exchange-traded securities held in a commingled fund are classified as Level 2 assets.
- (f) This category includes corporate bonds from diversified industries, U.S. Treasuries, bank loans, and mortgage backed securities. Pricing for investments in this category is obtained from quoted prices in actively traded markets and quotations from broker or pricing services. Non-exchange traded securities and exchange-traded securities held in commingled funds are classified as Level 2 assets.
- (g) This category utilizes a diversified group of strategies that attempt to capture financial market inefficiencies and includes publicly traded debt and equity, publicly traded mutual funds, commingled and limited partnership funds, and non-exchange traded securities. Pricing for Level 1 and Level 2 assets in this category is obtained from quoted prices in actively traded markets and quoted prices from broker or pricing services. Non-exchange traded securities held in commingled funds are classified as Level 2 assets. Valuations for some Level 3 assets in this category may be based on limited observable inputs as there may be little, if any, publicly available pricing.
- (h) This category includes a diversified group of funds and strategies that primarily invests in private equity partnerships. This category also includes investments in timber and private mezzanine debt. Pricing for investments in this category is based on limited observable inputs as there is little, if any, publicly available pricing. Valuations for assets in this category may be based on discounted cash flow analyses, relevant publicly-traded comparables, and comparable transactions.
- (i) In 2014, the Registrants began a securities lending program with a third-party agent. The program allows the agent to lend certain securities from the Registrants' VEBA trust to selected entities against receipt of collateral (in the form of cash) as provided for and determined in accordance with their securities lending agency agreements.

The DTE Energy Company Master VEBA Trust holds debt and equity securities directly and indirectly through commingled funds and institutional mutual funds. Exchange-traded debt and equity securities held directly are valued using quoted market prices in actively traded markets. The commingled funds and institutional mutual funds hold exchange-traded equity or debt securities and are valued based on NAVs. Non-exchange traded fixed income securities are valued by the trustee based upon quotations available from brokers or pricing services. A primary price source is identified by asset type, class, or issue for each security. The trustee monitors prices supplied by pricing services and may use a supplemental price source or change the primary price source of a given security if the trustee challenges an assigned price and determines that another price source is considered to be preferable. The Registrants have obtained an understanding of how these prices are derived, including the nature and observability of the inputs used in deriving such prices. Additionally, the Registrants selectively corroborate the fair values of securities by comparison of market-based price sources.

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The following table provides a reconciliation of beginning and ending balances of DTE Energy's other postretirement benefit plan assets measured at fair value on a recurring basis where the determination of fair value includes significant unobservable inputs (Level 3):

	Year Ended December 31, 2015			Year Ended December 31, 2014		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
(In millions)						
Beginning Balance at January 1	\$ 168	\$ 131	\$ 299	\$ 159	\$ 101	\$ 260
Total realized/unrealized gains (losses)	4	9	13	8	9	17
Purchases, sales, and settlements:						
Purchases	11	34	45	9	33	42
Sales	(12)	(21)	(33)	(8)	(12)	(20)
Ending Balance at December 31	\$ 171	\$ 153	\$ 324	\$ 168	\$ 131	\$ 299
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ —	\$ 3	\$ 3	\$ 7	\$ 8	\$ 15

The following table provides a reconciliation of beginning and ending balances of DTE Electric's other postretirement benefit plan assets measured at fair value on a recurring basis where the determination of fair value includes significant unobservable inputs (Level 3):

	Year Ended December 31, 2015			Year Ended December 31, 2014		
	Hedge Funds and Similar Investments	Private Equity and Other	Total	Hedge Funds and Similar Investments	Private Equity and Other	Total
(In millions)						
Beginning Balance at January 1	\$ 114	\$ 91	\$ 205	\$ 111	\$ 71	\$ 182
Total realized/unrealized gains (losses)	3	6	9	5	6	11
Purchases, sales, and settlements:						
Purchases	11	26	37	4	22	26
Sales	(9)	(14)	(23)	(6)	(8)	(14)
Ending Balance at December 31	\$ 119	\$ 109	\$ 228	\$ 114	\$ 91	\$ 205
The amount of total gains for the period attributable to the change in unrealized gains or losses related to assets still held at the end of the period	\$ —	\$ 2	\$ 2	\$ 5	\$ 5	\$ 10

There were no transfers from or into Level 3 and there were no significant transfers between Level 2 and Level 1 in the years ended December 31, 2015 and 2014 for either of the Registrants.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Interim Re-Measurement of Other Postretirement Benefit Obligation

In March 2013, the Registrants reached agreements on new four-year labor contracts with certain represented employees under several bargaining units. As a term of the agreements, the Registrants replaced the defined benefit employer-sponsored retiree medical, prescription drug, and dental coverage for future Medicare eligible retirees and their covered dependents with an allocation to a Retiree Reimbursement Account, when the youngest of the retiree's covered household turns age 65. The initial amount of the allocation of \$3,250 per year for each eligible participant increases each year at the lower of the rate of medical inflation or 2%. The modification in retiree health coverage will reduce future other postretirement benefit costs.

Based on the impact of such benefit cost savings on the Registrants' Consolidated Financial Statements, the Registrants re-measured their retiree health plan as of March 31, 2013. In performing the re-measurement, the Registrants updated their significant actuarial assumptions, including an adjustment to the discount rate from 4.15% at December 31, 2012 to 4.30% at March 31, 2013. Plan assets were also updated to reflect fair value as of the re-measurement date. Beginning April 2013, net other postretirement benefit costs were recorded based on the updated actuarial assumptions and benefit changes resulting from the new labor contracts.

DTE Energy Common Stock

DTE Energy contributed the following amounts of DTE Energy common stock to the DTE Energy Company Master VEBA Trust for funding its other postretirement benefit plans:

Date	Number of Shares	Price per Share	Amount
			(In millions)
February 17, 2015	1,427,835	\$81.91	\$ 117
			\$ 117

The above contribution was made on behalf of DTE Electric, which paid DTE Energy cash consideration of \$117 million in February 2015.

During 2015, DTE Energy also made cash contributions of \$82 million, including DTE Electric contributions of \$58 million, to the DTE Energy Company Master VEBA Trust for its other postretirement benefit plans.

Grantor Trust

DTE Gas maintains a Grantor Trust that invests in life insurance contracts and income securities to fund other postretirement benefit obligations. Employees and retirees have no right, title, or interest in the assets of the Grantor Trust, and DTE Gas can revoke the trust subject to providing the MPSC with prior notification. DTE Gas accounts for its investment at fair value, which approximated \$18 million at December 31, 2015 and 2014, with unrealized gains and losses recorded to earnings. The Grantor Trust investment is included in Other investments on DTE Energy's Consolidated Statements of Financial Position.

Defined Contribution Plans

The Registrants also sponsor defined contribution retirement savings plans. Participation in one of these plans is available to substantially all represented and non-represented employees. For substantially all employees, the Registrants match employee contributions up to certain predefined limits based upon eligible compensation and the employee's contribution rate. The cost of these plans was \$49 million, \$48 million, and \$41 million in each of the years 2015, 2014, and 2013, respectively, for DTE Energy, and \$23 million, \$24 million, and \$21 million in each of the years 2015, 2014, and 2013, respectively, for DTE Electric.

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DTE Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Plan Changes

In 2015, certain executive retirement benefit plans were amended to transfer the obligation for benefits as attributed to the LLC. The related plan liabilities were transferred from DTE Electric and DTE Gas to the LLC. The related Rabbi Trust assets were also transferred to DTE Energy from DTE Electric.

NOTE 19 — STOCK-BASED COMPENSATION

DTE Energy's stock incentive program permits the grant of incentive stock options, non-qualifying stock options, stock awards, performance shares, and performance units to employees and members of its Board of Directors. As a result of a stock award, a settlement of an award of performance shares, or by exercise of a participant's stock option, DTE Energy may deliver common stock from its authorized but unissued common stock and/or from outstanding common stock acquired by or on behalf of DTE Energy in the name of the participant. Key provisions of the stock incentive program are:

- Authorized limit is 14,500,000 shares of common stock;
- Prohibits the grant of a stock option with an exercise price that is less than the fair market value of DTE Energy's stock on the date of the grant; and
- Imposes the following award limits to a single participant in a single calendar year, (1) options for more than 500,000 shares of common stock; (2) stock awards for more than 150,000 shares of common stock; (3) performance share awards for more than 300,000 shares of common stock (based on the maximum payout under the award); or (4) more than 1,000,000 performance units, which have a face amount of \$1.00 each.

DTE Energy records compensation expense at fair value over the vesting period for all awards it grants.

The following table summarizes the components of stock-based compensation for DTE Energy:

	2015	2014	2013
	(In millions)		
Stock-based compensation expense	\$ 34	\$ 103	\$ 99
Tax benefit	\$ 13	\$ 40	\$ 38
Stock-based compensation cost capitalized in Property, plant, and equipment	\$ 5	\$ 16	\$ 15

Stock Options

Options are exercisable according to the terms of the individual stock option award agreements and expire ten years after the date of the grant. The option exercise price equals the fair value of the stock on the date that the option was granted. Stock options vest ratably over a three-year period.

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DTE Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following table summarizes DTE Energy's stock option activity for the year ended December 31, 2015:

	Number of	Weighted	Aggregate Intrinsic Value (In millions)
Options outstanding at December 31, 2014	444,278	\$ 43.56	
Exercised	(178,017)	\$ 45.07	
Forfeited or expired	(3,979)	\$ 44.72	
Options outstanding and exercisable at December 31, 2015	<u>262,282</u>	<u>\$ 42.52</u>	<u>\$ 10</u>

As of December 31, 2015, the weighted average remaining contractual life for the exercisable shares is 2.80 years. As of December 31, 2015, all options were vested. No options vested during 2015.

There were no options granted during 2015, 2014, or 2013. The intrinsic value of options exercised for the years ended December 31, 2015, 2014, and 2013 was \$7 million, \$11 million, and \$12 million, respectively. No option expense was recognized for 2015, 2014, or 2013.

The number, weighted average exercise price, and weighted average remaining contractual life of DTE Energy options outstanding as of December 31, 2015 were as follows:

Range of Exercise Prices	Number of Options	Weighted Average Exercise Price	Weighted Average Remaining Contractual Life (Years)
\$ 27.00— \$ 38.00	22,083	\$ 27.70	3.16
\$ 38.01— \$ 42.00	80,434	\$ 41.79	2.16
\$ 42.01— \$ 45.00	116,665	\$ 43.90	3.79
\$ 45.01— \$ 50.00	43,100	\$ 47.75	1.15
	<u>262,282</u>	<u>\$ 42.52</u>	<u>2.80</u>

Restricted Stock Awards

Stock awards granted under the plan are restricted for varying periods, generally for three years. Participants have all rights of a shareholder with respect to a stock award, including the right to receive dividends and vote the shares. Prior to vesting in stock awards, the participant: (i) may not sell, transfer, pledge, exchange, or otherwise dispose of shares; (ii) shall not retain custody of the share certificates; and (iii) will deliver to DTE Energy a stock power with respect to each stock award upon request.

The stock awards are recorded at cost that approximates fair value on the date of grant. The cost is amortized to compensation expense over the vesting period.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Stock award activity for DTE Energy for the years ended December 31 was:

	2015	2014	2013
Fair value of awards vested (in millions)	\$ 9	\$ 11	\$ 8
Restricted common shares awarded	144,300	159,590	127,785
Weighted average market price of shares awarded	\$ 83.43	\$ 70.09	\$ 64.72
Compensation cost charged against income (in millions)	\$ 10	\$ 10	\$ 23

The following table summarizes DTE Energy's restricted stock awards activity for the year ended December 31, 2015:

	Restricted	Weighted Average Grant Date Fair Value
Balance at December 31, 2014	416,318	\$ 62.82
Grants	144,300	\$ 83.43
Forfeitures	(12,721)	\$ 74.78
Vested and issued	(165,453)	\$ 55.73
Balance at December 31, 2015	382,444	\$ 73.26

Performance Share Awards

Performance shares awarded under the plan are for a specified number of shares of DTE Energy common stock that entitle the holder to receive a cash payment, shares of DTE Energy common stock, or a combination thereof. The final value of the award is determined by the achievement of certain performance objectives and market conditions. The awards vest at the end of a specified period, usually three years. Awards granted in 2014 and 2015 were primarily deemed to be equity awards. The DTE Energy stock price and number of probable shares attributable to market conditions for such equity awards are fair valued only at the grant date. Performance shares awarded prior to 2014 are liability awards and are remeasured to fair value at each reporting period. DTE Energy accounts for performance share awards by accruing compensation expense over the vesting period based on: (i) the number of shares expected to be paid which is based on the probable achievement of performance objectives; and (ii) the closing stock price market value. The settlement of the award is based on the closing price at the settlement date.

DTE Energy recorded compensation expense for performance share awards as follows:

	2015	2014	2013
	(In millions)		
Compensation expense	\$ 24	\$ 93	\$ 77
Cash settlements (a)	\$ 13	\$ 11	\$ 9
Stock settlements (a)	\$ 71	\$ 61	\$ 56

(a) Sum of cash and stock settlements approximates the intrinsic value of the awards.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

During the vesting period, the recipient of a performance share award has no shareholder rights. During the period beginning on the date the performance shares are awarded and ending on the certification date of the performance objectives, the number of performance shares awarded will be increased, assuming full dividend reinvestment at the fair market value on the dividend payment date. The cumulative number of performance shares will be adjusted to determine the final payment based on the performance objectives achieved. Performance share awards are nontransferable and are subject to risk of forfeiture.

The following table summarizes DTE Energy's performance share activity for the period ended December 31, 2015:

	Performance	Weighted Average Grant Date Fair Value
Balance at December 31, 2014	1,554,697	\$ 69.32
Grants	467,288	\$ 83.85
Forfeitures	(47,067)	\$ 76.22
Payouts	(532,700)	\$ —
Balance at December 31, 2015	1,442,218	\$ 75.85

Unrecognized Compensation Costs

As of December 31, 2015, DTE Energy's total unrecognized compensation cost related to non-vested stock incentive plan arrangements and the weighted average recognition period was as follows:

	Unrecognized Compensation Cost	Weighted Average to be Recognized
	(In millions)	(In years)
Stock awards	\$ 11	1.11
Performance shares	37	0.97
	<u>\$ 48</u>	<u>1.00</u>

Allocated Stock-Based Compensation

DTE Electric received an allocation of costs from DTE Energy associated with stock-based compensation. DTE Electric's allocation for 2015, 2014, and 2013 for stock-based compensation expense was approximately \$21 million, \$62 million, and \$58 million, respectively.

NOTE 20 — SEGMENT AND RELATED INFORMATION

DTE Energy sets strategic goals, allocates resources, and evaluates performance based on the following structure:

Electric segment consists principally of DTE Electric, which is engaged in the generation, purchase, distribution, and sale of electricity to approximately 2.2 million residential, commercial, and industrial customers in southeastern Michigan.

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NOTES TO FINANCIAL STATEMENTS (Continued)			

Gas segment consists principally of DTE Gas, which is engaged in the purchase, storage, transportation, distribution, and sale of natural gas to approximately 1.2 million residential, commercial, and industrial customers throughout Michigan and the sale of storage and transportation capacity.

Gas Storage and Pipelines consists of natural gas pipeline, gathering, and storage businesses.

Power and Industrial Projects is comprised primarily of projects that deliver energy and utility-type products and services to industrial, commercial, and institutional customers, produce reduced emissions fuel, and sell electricity from renewable energy projects.

Energy Trading consists of energy marketing and trading operations.

Corporate and Other includes various holding company activities, holds certain non-utility debt, and energy-related investments.

The federal income tax provisions or benefits of DTE Energy's subsidiaries are determined on an individual company basis and recognize the tax benefit of tax credits and net operating losses, if applicable. The state and local income tax provisions of the utility subsidiaries are determined on an individual company basis and recognize the tax benefit of various tax credits and net operating losses, if applicable. The subsidiaries record federal, state, and local income taxes payable to or receivable from DTE Energy based on the federal, state, and local tax provisions of each company.

Inter-segment billing for goods and services exchanged between segments is based upon tariffed or market-based prices of the provider and primarily consists of the sale of reduced emissions fuel, power sales, and natural gas sales in the following segments:

	Year Ended December 31,		
	2015	2014	2013
	(In millions)		
Electric	\$ 36	\$ 29	\$ 26
Gas	3	6	4
Gas Storage and Pipelines	8	9	3
Power and Industrial Projects	785	794	816
Energy Trading	32	33	43
Corporate and Other	4	3	(24)
	<u>\$ 868</u>	<u>\$ 874</u>	<u>\$ 868</u>

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DTE Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

Financial data of DTE Energy's business segments follows:

	Electric	Gas	Gas Storage and Pipelines	Power and Industrial Projects	Energy	Corporate	Reclassification s and Eliminations	Total
(In millions)								
2015								
Operating Revenues — Utility operations	\$ 4,901	1,376	—	—	—	—	(39)	\$ 6,238
Operating Revenues — Non-utility operations	\$ —	—	243	2,224	2,459	2	(829)	\$ 4,099
Depreciation and amortization	\$ 637	104	30	78	2	1	—	\$ 852
Interest income	\$ —	(7)	(8)	(8)	(2)	(52)	64	\$ (13)
Interest expense	\$ 258	62	24	32	6	132	(64)	\$ 450
Equity in earnings of equity method investees	\$ 2	6	47	8	—	3	—	\$ 66
Income Tax Expense (Benefit)	\$ 290	72	70	(140)	(15)	(47)	—	\$ 230
Net Income (Loss) Attributable to DTE Energy Company	\$ 542	132	107	16	(22)	(48)	—	\$ 727
Investment in equity method investees	\$ 10	9	296	183	—	16	—	\$ 514
Capital expenditures and acquisitions	\$ 1,785	273	161	36	6	—	—	\$ 2,261
Goodwill	\$ 1,208	743	24	26	17	—	—	\$ 2,018
Total Assets	\$ 19,539	4,299	1,047	860	590	3,530	(1,128)	\$ 28,737

	Electric	Gas	Gas Storage and Pipelines	Power and Industrial Projects	Energy	Corporate	Reclassification s and Eliminations	Total
(In millions)								
2014								
Operating Revenues — Utility operations	\$ 5,283	1,636	—	—	—	—	(35)	\$ 6,884
Operating Revenues — Non-utility operations	\$ —	—	203	2,289	3,762	2	(839)	\$ 5,417
Depreciation and amortization	\$ 933	99	34	77	1	1	—	\$ 1,145
Interest income	\$ (1)	(7)	(6)	(5)	—	(48)	57	\$ (10)
Interest expense	\$ 250	57	22	28	7	122	(57)	\$ 429
Equity in earnings of equity method investees	\$ 1	7	35	5	—	—	—	\$ 48
Income Tax Expense (Benefit)	\$ 296	78	53	(100)	77	(40)	—	\$ 364
Net Income (Loss) Attributable to DTE Energy Company	\$ 528	140	82	90	122	(57)	—	\$ 905
Investment in equity method investees	\$ 8	10	224	184	—	8	—	\$ 434
Capital expenditures and acquisitions	\$ 1,561	224	184	77	3	—	—	\$ 2,049
Goodwill	\$ 1,208	743	24	26	17	—	—	\$ 2,018
Total Assets	\$ 18,713	4,247	883	998	755	3,209	(906)	\$ 27,899

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DTE Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

	Electric	Gas	Gas Storage and Pipelines	Power and Industrial Projects	Energy	Corporate	Reclassification s and Eliminations	Total
(In millions)								
2013								
Operating Revenues — Utility operations	\$ 5,199	1,474	—	—	—	—	(30)	\$ 6,643
Operating Revenues — Non-utility operations	\$ —	—	132	1,950	1,771	3	(838)	\$ 3,018
Depreciation and amortization	\$ 902	95	23	72	1	1	—	\$ 1,094
Interest income	\$ (1)	(7)	(7)	(6)	—	(51)	63	\$ (9)
Interest expense	\$ 268	58	18	27	8	120	(63)	\$ 436
Equity in earnings of equity method investees	\$ 1	6	44	8	—	—	—	\$ 59
Income Tax Expense (Benefit)	\$ 252	77	45	(45)	(38)	(37)	—	\$ 254
Net Income (Loss) Attributable to DTE Energy Company	\$ 484	143	70	66	(58)	(44)	—	\$ 661
Investment in equity method investees	\$ 9	10	201	189	—	6	—	\$ 415
Capital expenditures and acquisitions	\$ 1,325	209	245	93	3	1	—	\$ 1,876
Goodwill	\$ 1,208	743	24	26	17	—	—	\$ 2,018
Total Assets	\$ 17,508	3,920	823	1,054	624	2,945	(939)	\$ 25,935

NOTE 21 — RELATED PARTY TRANSACTIONS

DTE Electric has agreements with affiliated companies to sell energy for resale, purchase fuel and power, provide fuel supply services, and provide power plant operation and maintenance services. DTE Electric has agreements with certain DTE Energy affiliates where DTE Electric charges the affiliates for their use of the shared capital assets of DTE Electric. A shared services company accumulates various corporate support services expenses and charges various subsidiaries of DTE Energy, including DTE Electric. DTE Electric records federal, state, and local income taxes payable to or receivable from DTE Energy based on its federal, state, and local tax provisions.

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DTE Electric Company			2015/Q4
NOTES TO FINANCIAL STATEMENTS (Continued)			

The following is a summary of DTE Electric's transactions with affiliated companies:

	2015	2014	2013
	(In millions)		
Revenues			
Energy sales	\$ 2	\$ 2	\$ 2
Other services	\$ 6	\$ 5	\$ 7
Shared capital assets	\$ 33	\$ 26	\$ 23
Costs			
Fuel and purchased power	\$ 9	\$ 4	\$ 4
Other services and interest	\$ 2	\$ (1)	\$ (1)
Corporate expenses (net)	\$ 334	\$ 304	\$ 334
Other			
Dividends declared	\$ 395	\$ 370	\$ 342
Dividends paid	\$ 395	\$ 370	\$ 342
Capital contribution from DTE Energy	\$ 300	\$ 190	\$ 400

DTE Electric's Accounts receivable and Accounts payable related to Affiliates are payable upon demand and are generally settled in cash within a monthly business cycle. Notes receivable and Short-term borrowings related to Affiliates are subject to a credit agreement with DTE Energy whereby short-term excess cash or cash shortfalls are remitted to or funded by DTE Energy. This credit arrangement involves the charge and payment of interest at market-based rates. Refer to DTE Electric's Consolidated Statements of Financial Position for affiliate balances at December 31, 2015 and 2014.

For DTE Electric, there were no charitable contributions to the DTE Energy Foundation for the years ended December 31, 2015 and 2014, while there were \$18 million in contributions for the year ended December 31, 2013. The DTE Energy Foundation is a non-consolidated not-for-profit private foundation, the purpose of which is to contribute and assist charitable organizations.

See the following notes for other related party transactions impacting DTE Electric's Consolidated Financial Statements:

Note	Title
4	Acquisitions and Exit Activities
18	Retirement Benefits and Trusteed Assets
19	Stock-Based Compensation

NOTE 22 — SUPPLEMENTARY QUARTERLY FINANCIAL INFORMATION (UNAUDITED)

DTE Energy

Quarterly earnings per share may not equal full year totals, since quarterly computations are based on weighted average common shares outstanding during each quarter.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2015/Q4

NOTES TO FINANCIAL STATEMENTS (Continued)

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
(In millions, except per share amounts)					
2015					
Operating Revenues	\$ 2,984	\$ 2,268	\$ 2,598	\$ 2,487	\$ 10,337
Operating Income	\$ 461	\$ 204	\$ 440	\$ 134	\$ 1,239
Net Income Attributable to DTE Energy Company	\$ 273	\$ 109	\$ 265	\$ 80	\$ 727
Basic Earnings per Share	\$ 1.53	\$ 0.61	\$ 1.47	\$ 0.45	\$ 4.05
Diluted Earnings per Share	\$ 1.53	\$ 0.61	\$ 1.47	\$ 0.45	\$ 4.05
2014					
Operating Revenues	\$ 3,930	\$ 2,698	\$ 2,595	\$ 3,078	\$ 12,301
Operating Income	\$ 560	\$ 249	\$ 239	\$ 542	\$ 1,590
Net Income Attributable to DTE Energy Company	\$ 326	\$ 124	\$ 156	\$ 299	\$ 905
Basic Earnings per Share	\$ 1.84	\$ 0.70	\$ 0.88	\$ 1.68	\$ 5.11
Diluted Earnings per Share	\$ 1.84	\$ 0.70	\$ 0.88	\$ 1.68	\$ 5.10

DTE Electric

	First Quarter	Second Quarter	Third Quarter	Fourth Quarter	Year
(In millions)					
2015					
Operating Revenues	\$ 1,203	\$ 1,147	\$ 1,385	\$ 1,165	\$ 4,900
Operating Income	\$ 268	\$ 214	\$ 400	\$ 192	\$ 1,074
Net Income	\$ 137	\$ 99	\$ 216	\$ 92	\$ 544
2014					
Operating Revenues	\$ 1,410	\$ 1,281	\$ 1,357	\$ 1,234	\$ 5,282
Operating Income	\$ 271	\$ 259	\$ 272	\$ 250	\$ 1,052
Net Income	\$ 137	\$ 130	\$ 136	\$ 129	\$ 532

1. Report in columns (b),(c),(d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
2. Report in columns (f) and (g) the amounts of other categories of other cash flow hedges.
3. For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.
4. Report data on a year-to-date basis.

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Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1/1	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 122(a)(b) Line No.: 8 Column: c

In 2015, certain executive retirement benefit plans were amended to transfer the obligation for benefits as attributed to DTE Energy Corporate Services, LLC (LLC). The related plan liabilities and accumulated other comprehensive income were transferred from DTE Electric to the LLC. As such, this change represents a transfer to affiliate and not a change in fair value.

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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.					
Line No.	Classification (a)	Total Company for the Current Year/Quarter Ended (b)	Electric (c)		
1	Utility Plant				
2	In Service				
3	Plant in Service (Classified)	18,832,788,994	18,832,788,994		
4	Property Under Capital Leases	20,505,003	20,505,003		
5	Plant Purchased or Sold				
6	Completed Construction not Classified	771,993,545	771,993,545		
7	Experimental Plant Unclassified				
8	Total (3 thru 7)	19,625,287,542	19,625,287,542		
9	Leased to Others				
10	Held for Future Use	223,746	223,746		
11	Construction Work in Progress	1,200,247,548	1,200,247,548		
12	Acquisition Adjustments	157,096,530	157,096,530		
13	Total Utility Plant (8 thru 12)	20,982,855,366	20,982,855,366		
14	Accum Prov for Depr, Amort, & Depl	7,333,383,331	7,333,383,331		
15	Net Utility Plant (13 less 14)	13,649,472,035	13,649,472,035		
16	Detail of Accum Prov for Depr, Amort & Depl				
17	In Service:				
18	Depreciation	7,333,383,331	7,333,383,331		
19	Amort & Depl of Producing Nat Gas Land/Land Right				
20	Amort of Underground Storage Land/Land Rights				
21	Amort of Other Utility Plant				
22	Total In Service (18 thru 21)	7,333,383,331	7,333,383,331		
23	Leased to Others				
24	Depreciation				
25	Amortization and Depletion				
26	Total Leased to Others (24 & 25)				
27	Held for Future Use				
28	Depreciation				
29	Amortization				
30	Total Held for Future Use (28 & 29)				
31	Abandonment of Leases (Natural Gas)				
32	Amort of Plant Acquisition Adj				
33	Total Accum Prov (equals 14) (22,26,30,31,32)	7,333,383,331	7,333,383,331		

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION					
Gas (d)	Other (Specify) (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
<p>1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.</p> <p>2. If the nuclear fuel stock is obtained under leasing arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.</p>					
Line No.	Description of item (a)	Balance Beginning of Year (b)	Changes during Year Additions (c)		
1	Nuclear Fuel in process of Refinement, Conv, Enrichment & Fab (120.1)				
2	Fabrication				
3	Nuclear Materials	9,916,529			74,083,788
4	Allowance for Funds Used during Construction				
5	(Other Overhead Construction Costs, provide details in footnote)				
6	SUBTOTAL (Total 2 thru 5)	9,916,529			
7	Nuclear Fuel Materials and Assemblies				
8	In Stock (120.2)				
9	In Reactor (120.3)	302,528,594			77,302,828
10	SUBTOTAL (Total 8 & 9)	302,528,594			
11	Spent Nuclear Fuel (120.4)	897,621,678			74,657,606
12	Nuclear Fuel Under Capital Leases (120.6)				
13	(Less) Accum Prov for Amortization of Nuclear Fuel Assem (120.5)	1,069,841,404			
14	TOTAL Nuclear Fuel Stock (Total 6, 10, 11, 12, less 13)	140,225,397			
15	Estimated net Salvage Value of Nuclear Materials in line 9				
16	Estimated net Salvage Value of Nuclear Materials in line 11				
17	Est Net Salvage Value of Nuclear Materials in Chemical Processing				
18	Nuclear Materials held for Sale (157)				
19	Uranium				
20	Plutonium				
21	Other (provide details in footnote):				
22	TOTAL Nuclear Materials held for Sale (Total 19, 20, and 21)				

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
NUCLEAR FUEL MATERIALS (Account 120.1 through 120.6 and 157)					
Changes during Year				Balance End of Year (f)	Line No.
Amortization (d)	Other Reductions (Explain in a footnote) (e)				
					1
					2
	77,302,829			6,697,488	3
					4
					5
				6,697,488	6
					7
					8
	74,657,606			305,173,816	9
				305,173,816	10
				972,279,284	11
					12
-46,113,107				1,115,954,511	13
				168,196,077	14
					15
					16
					17
					18
					19
					20
					21
					22

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 202 Line No.: 3 Column: e

Nuclear Fuel moved from WIP into the reactor \$77,302,829.

Schedule Page: 202 Line No.: 9 Column: e

Nuclear Fuel was moved from the reactor to spent fuel during the refueling outage.

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(Next page is 204)

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				
<p>1. Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	(301) Organization			
3	(302) Franchises and Consents			
4	(303) Miscellaneous Intangible Plant	590,273,060	76,651,652	
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	590,273,060	76,651,652	
6	2. PRODUCTION PLANT			
7	A. Steam Production Plant			
8	(310) Land and Land Rights	14,251,766	105,000	
9	(311) Structures and Improvements	1,066,575,645	18,167,266	
10	(312) Boiler Plant Equipment	5,149,496,234	190,085,486	
11	(313) Engines and Engine-Driven Generators			
12	(314) Turbogenerator Units	805,952,200	17,454,291	
13	(315) Accessory Electric Equipment	178,464,133	1,749,824	
14	(316) Misc. Power Plant Equipment	21,870,398	915,862	
15	(317) Asset Retirement Costs for Steam Production	63,132,845	204,520,273	
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	7,299,743,221	432,998,002	
17	B. Nuclear Production Plant			
18	(320) Land and Land Rights			
19	(321) Structures and Improvements	160,223,666	10,335,706	
20	(322) Reactor Plant Equipment	305,896,777	72,134,732	
21	(323) Turbogenerator Units	122,588,167	50,236,851	
22	(324) Accessory Electric Equipment	46,267,541	6,586,005	
23	(325) Misc. Power Plant Equipment	19,244,941	69,100,329	
24	(326) Asset Retirement Costs for Nuclear Production	332,889,563		
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	987,110,655	208,393,623	
26	C. Hydraulic Production Plant			
27	(330) Land and Land Rights	3,190,436		
28	(331) Structures and Improvements	31,722,896	1,481,665	
29	(332) Reservoirs, Dams, and Waterways	116,893,224		
30	(333) Water Wheels, Turbines, and Generators	48,879,277	60,168,740	
31	(334) Accessory Electric Equipment	9,335,857	1,227,934	
32	(335) Misc. Power Plant Equipment	9,264,945		
33	(336) Roads, Railroads, and Bridges	1,862,785		
34	(337) Asset Retirement Costs for Hydraulic Production			
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	221,149,420	62,878,339	
36	D. Other Production Plant			
37	(340) Land and Land Rights		1,251,530	
38	(341) Structures and Improvements	5,711,530	8,138,118	
39	(342) Fuel Holders, Products, and Accessories	3,741,616	11,224,201	
40	(343) Prime Movers	23,367,077	98,136,340	
41	(344) Generators	244,137,593	128,740,290	
42	(345) Accessory Electric Equipment	9,747,094	28,276,690	
43	(346) Misc. Power Plant Equipment	807,880,952	39,685,684	
44	(347) Asset Retirement Costs for Other Production	26,787,782	1,132,884	
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,121,373,644	316,585,737	
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	9,629,376,940	1,020,855,701	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

7. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.

8. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.

9. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)	Line No.
				1
				2
				3
2,969,441			663,955,271	4
2,969,441			663,955,271	5
				6
				7
		-105,000	14,251,766	8
1,730,417		-524,101	1,082,488,393	9
20,469,676		378,753	5,319,490,797	10
				11
7,966,389		3,738	815,443,840	12
414,727			179,799,230	13
8,243			22,778,017	14
99,117,578			168,535,540	15
129,707,030		-246,610	7,602,787,583	16
				17
				18
2,225,627			168,333,745	19
207,566		-240	377,823,703	20
10,000			172,815,018	21
77,724		-103	52,775,719	22
			88,345,270	23
			332,889,563	24
2,520,917		-343	1,192,983,018	25
				26
			3,190,436	27
			33,204,561	28
			116,893,224	29
5,943,628			103,104,389	30
			10,563,791	31
			9,264,945	32
			1,862,785	33
				34
5,943,628			278,084,131	35
				36
		105,000	1,356,530	37
		-3,579,367	10,270,281	38
			14,965,817	39
1,095			121,502,322	40
1,230,708		772,982,237	1,144,629,412	41
			38,023,784	42
416,638		-772,973,985	74,176,013	43
	1,718,876		29,639,542	44
1,648,441	1,718,876	-3,466,115	1,434,563,701	45
139,820,016	1,718,876	-3,713,068	10,508,418,433	46

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
Line No.	Account (a)	Balance Beginning of Year (b)	Additions (c)	
47	3. TRANSMISSION PLANT			
48	(350) Land and Land Rights			
49	(352) Structures and Improvements			
50	(353) Station Equipment	86,619,680	208,723	
51	(354) Towers and Fixtures			
52	(355) Poles and Fixtures			
53	(356) Overhead Conductors and Devices			
54	(357) Underground Conduit			
55	(358) Underground Conductors and Devices			
56	(359) Roads and Trails			
57	(359.1) Asset Retirement Costs for Transmission Plant			
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	86,619,680	208,723	
59	4. DISTRIBUTION PLANT			
60	(360) Land and Land Rights	35,053,967	1,411,710	
61	(361) Structures and Improvements	148,632,169	3,033,584	
62	(362) Station Equipment	1,167,933,440	52,898,653	
63	(363) Storage Battery Equipment		324,509	
64	(364) Poles, Towers, and Fixtures	1,206,447,840	78,911,867	
65	(365) Overhead Conductors and Devices	1,816,817,889	110,938,833	
66	(366) Underground Conduit	319,083,325	26,261,471	
67	(367) Underground Conductors and Devices	996,322,345	50,936,153	
68	(368) Line Transformers	519,883,206	27,217,441	
69	(369) Services	350,962,903	4,171,621	
70	(370) Meters	322,461,020	79,323,491	
71	(371) Installations on Customer Premises	54,166,000	410,235	
72	(372) Leased Property on Customer Premises			
73	(373) Street Lighting and Signal Systems	208,356,806	5,608,067	
74	(374) Asset Retirement Costs for Distribution Plant	4,689,231	1,715,991	
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	7,150,810,141	443,163,626	
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT			
77	(380) Land and Land Rights			
78	(381) Structures and Improvements			
79	(382) Computer Hardware			
80	(383) Computer Software			
81	(384) Communication Equipment			
82	(385) Miscellaneous Regional Transmission and Market Operation Plant			
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper			
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)			
85	6. GENERAL PLANT			
86	(389) Land and Land Rights	20,232,418	11,996	
87	(390) Structures and Improvements	300,332,850	19,398,143	
88	(391) Office Furniture and Equipment	162,495,699	12,444,868	
89	(392) Transportation Equipment	137,713,287	25,451,480	
90	(393) Stores Equipment	4,836,117	28,633	
91	(394) Tools, Shop and Garage Equipment	75,101,418	7,098,517	
92	(395) Laboratory Equipment	17,394,145	1,028,549	
93	(396) Power Operated Equipment	16,326,739	2,354,614	
94	(397) Communication Equipment	121,707,000	2,392,318	
95	(398) Miscellaneous Equipment	4,922,674	157,345	
96	SUBTOTAL (Enter Total of lines 86 thru 95)	861,062,347	70,366,463	
97	(399) Other Tangible Property			
98	(399.1) Asset Retirement Costs for General Plant	1,264,764		
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	862,327,111	70,366,463	
100	TOTAL (Accounts 101 and 106)	18,319,406,932	1,611,246,165	
101	(102) Electric Plant Purchased (See Instr. 8)			
102	(Less) (102) Electric Plant Sold (See Instr. 8)			
103	(103) Experimental Plant Unclassified			
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	18,319,406,932	1,611,246,165	

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					47
					48
					49
882,806			85,945,597		50
					51
					52
					53
					54
					55
					56
					57
882,806			85,945,597		58
					59
			36,465,677		60
187,055		3,081,764	154,560,462		61
2,818,145		4,560,701	1,222,574,649		62
			324,509		63
11,290,462		-732,036	1,273,337,209		64
12,539,523		-5,067,724	1,910,149,475		65
21		2,213	345,346,988		66
1,563,387	-191,486	-148,511	1,045,355,114		67
5,706,599			541,394,048		68
302,054		190	354,832,660		69
62,913,205			338,871,306		70
62,247			54,513,988		71
					72
3,909,787		162	210,055,248		73
1,366,730	-1,718,876		3,319,616		74
102,659,215	-1,910,362	1,696,759	7,491,100,949		75
					76
					77
					78
					79
					80
					81
					82
					83
					84
					85
		-1,884,236	18,360,178		86
4,178,014		-320,080	315,232,899		87
52,297,316			122,643,251		88
8,049,143		256,352	155,371,976		89
			4,864,750		90
1,483,179		-8,252	80,708,504		91
1,981,316			16,441,378		92
4,113,532		-329,528	14,238,293		93
2,892,405			121,206,913		94
50,636			5,029,383		95
75,045,541		-2,285,744	854,097,525		96
					97
			1,264,764		98
75,045,541		-2,285,744	855,362,289		99
321,377,019	-191,486	-4,302,053	19,604,782,539		100
					101
					102
					103
321,377,019	-191,486	-4,302,053	19,604,782,539		104

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)					
1. Report separately each property held for future use at end of the year having an original cost of \$250,000 or more. Group other items of property held for future use.					
2. For property having an original cost of \$250,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.					
Line No.	Description and Location Of Property (a)	Date Originally Included in This Account (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)	
1	Land and Rights:				
2					
3	Distribution Plant:				
4					
5	Belleville: Land held for future substation	4/30/2010	12/31/2016	223,746	
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21	Other Property:				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44					
45					
46					
47	Total			223,746	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION
OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)**

1. Report the particulars called for concerning acquisition adjustments.
2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.
3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.
4. For acquisition adjustments arising during the year,

- state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, were filed with the Commission.
5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.
 6. Give date Commission authorized use of Account 115.

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Contra Acct. (d)	Amount (e)	
1	Account 114					
2						
3	Brookfield Wind Farm	\$ 19,583,874	\$ -	406	\$ (833,356)	\$ 18,750,518
4						
5	Renaissance Power Plant (1)	-	141,241,456	406	(2,895,444)	138,346,012
6						
7	Total	\$ 19,583,874	\$ 141,241,456		\$ (3,728,800)	\$ 157,096,530
8						
9						
10						
11						
12						
13						
14						
15	Account 115	\$ -				\$ -
16						
17	No Activity					
18						
19						
20						

1) The Renaissance Power Plant purchase was approved on January 16, 2015 by the Federal Energy Regulatory Commission under Docket No. EC15-30-000.

The Renaissance Power Plant was purchased from Renaissance Power, LLC on January 21, 2015. The journal entries for account 102 were filed with the Commission per letter dated March 29, 2016.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction
- Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Intangible Plant			
2	Asset Preservation Software	2,645,385	-	-
3	Contact Center XP Remediation	1,522,591	-	-
4	Customer Channel System	1,857,403	-	-
5	Customer Portal	3,135,644	-	48,474
6	Energy Optimization Commercial & Industrial	1,336,022	-	-
7	Lotus Notes Replacement	2,152,442	-	2,637,001
8	Major Enterprise Projects (MEP) FERMI 2 Regulatory Guide	15,406,827	-	690,204
9	MEP PowerPlant	3,240,302	-	892,110,000
10	MIMO Scheduling	1,126,718	-	-
11	SAP Billing Software	67,085,839	-	85,800,000
12	Transition ACI to FiServe	1,247,876	-	-
13	Minor Projects	13,819,215	58,473,260	250,494,954
14				
15	Production Plant			
16	Belle River Power Plant (BRPP) FS Control System Upgrade	4,730,262	-	-
17	Saint Clair Power Plant (SCPP) Gen Stator Rewind	2,783,833	-	-
18	SCPP Make - up Water System	2,926,308	-	-
19	Valve Replacements - Installations	1,143,910	-	-
20	Monroe Power Plant (MNPP) Unit 1 Condenser Retubing	1,199,817	-	-
21	BRPP Unit 1 RH Pendants	4,414,243	-	-
22	MNPP Generic Pumps	3,348,555	-	-
23	MNPP Generic Motors	2,106,267	-	-
24	MNPP Generic Valves	5,695,557	-	-
25	River Rouge Power Plant (RRPP) - 2013 General Plant	1,197,121	-	-
26	Ludington Projects	9,961,488	-	-
27	MNPP Permanent Pet Coke Handling	4,525,033	-	-
28	SCPP Valve Replacement	1,516,467	27,698	-
29	MNPP Belt Replacement	1,214,622	-	-
30	MNPP U3 Dynamic Classifiers	7,978,120	-	-
31	MNPP CM Roll Wheel	1,141,801	-	-
32	MNPP Slurry Line 6 Replacement	1,593,803	-	-
33	MNPP Unit 1 Dynamic Classifiers	1,005,596	-	-
34	MNPP Unit 2 2-5 Coal Mill Rebuild	1,283,379	-	-
35	MNPP CV07 Belt Replacement	1,706,956	-	-
36	Auxiliary Boiler Project	4,813,456	-	7,947,608

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.
2. The information specified by this schedule for Account 106, Completed Construction
- Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.
3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).
4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
37	Greenwood 12-1 Hot Gas Path	1,379,083	-	-
38	Black Start Alt AC Source	14,313,280	-	-
39	2008 Gen Pump Replacements	1,192,654	-	-
40	2008 Gen Valve Replacements	2,739,615	-	-
41	316(b) Biological Studies	3,506,107	-	90,470,000
42	8330 BRPP U2 HP Turbine Replacement	3,277,030	-	-
43	9193 BRPP Crusher #2 Replacement	1,422,690	-	-
44	9323 MNPP Unit 1 Waterwall Replacement	1,216,720	-	-
45	BRPP Unit 1	-	29,971,585	-
46	Circulation Water Pumps & Motors	1,199,997	1,714,791	-
47	Degraded Voltage Relays	1,544,843	-	2,943,000
48	Greenwood Energy Center - Solar	3,939,205	-	364,984
49	Hardened Vents	20,966,823	-	15,530,860
50	MEP Ashley Capital Solar	2,304,831	-	379,580
51	MEP BRPP FGD - DCS Upgrade	1,333,126	-	-
52	MEP BRPP FGD -Simulator	2,981,831	-	-
53	MEP BRPP Unit 1-2	1,126,871	-	-
54	MEP Fermi 2 License Renewal	28,896,318	-	9,760,000
55	MEP Engineering	1,287,133	-	-
56	MEP FERMI 2	49,764,831	117,353,991	226,272,488
57	MEP Cooling Pond Expansion	5,392,923	-	280,000
58	MEP Installation	4,590,528	-	-
59	MEP Ludington Overhaul	160,670,348	62,878,340	209,680,000
60	MEP MNPP Dry Ash Conversion	1,081,784	-	800,000
61	MEP Other Materials/Services - Meade Wind Park	62,951,147	-	-
62	MEP Project Administration Labor Only	2,262,520	-	-
63	MEP RRPP Unit 2-3	11,571,708	-	11,430,000
64	MEP SCPP Unit 1-4	32,386,279	-	4,550,000
65	MEP SCPP Unit 6-7	47,889,027	-	3,320,000
66	MEP Trenton Channel Power Plant (TCPP) Unit 9	23,291,581	-	13,140,000
67	MNP FGD Site Restoration	3,432,141	-	200,000
68	MNPP Unit 1 SCR Catalyst Layer	1,422,791	-	-
69	MPP CEMs Units 1-4	1,128,128	-	100,000
70	MPP Fly Ash Vertical Expansion	1,120,072	-	13,900,000
71	Piping Replacements	1,266,572	-	-
72	PMP Main Condenser Retube	1,050,320	-	-
73	Pre-295 Renewable Costs	2,535,785	-	-

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

**CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION
NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)**

1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.

2. The information specified by this schedule for Account 106, Completed Construction

Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.

3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).

4. Minor projects may be grouped.

Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
74	Refurbish CRD Water Pump	1,089,237	-	-
75	Refurbish Low Pressure Turbine	1,407,550	-	29,349,153
76	Repair RB5 Crane	3,345,895	-	-
77	Safety Relief Valves	1,654,587	1,389,966	-
78	SCPP Unit 2 Turbine Blades Replacement	1,311,326	-	-
79	Spare Circulating Water Pump Motor	2,906,149	-	-
80	Spare Stator Bars - Main Generator	2,674,686	-	-
81	TB Overhead Crane	1,677,711	-	-
82	Utility Scale Solar Project	2,865,506	-	92,316,667
83	Zero Degree Access Hole Cover	1,384,487	-	-
84	Minor Projects	87,875,949	262,416,158	166,343,372
85				
86	Transmission-Distribution-General Plant			
87	Distribution Station			
88	4.8KV Oil Circuit Breaker Replacement	3,170,880	96,687	-
89	Ariel Substation	3,891,066	-	23,160,000
90	Distributed Generation	2,061,240	6,199,637	-
91	Engineering	3,591,925	-	-
92	Failures Transformers/Regulators	1,283,457	4,015,900	-
93	FK Breaker Replacement	5,774,292	772,753	-
94	GE FJ209 24 KV Breaker Replacement	1,737,421	578,892	-
95	Install - 40 KV Equipment	4,409,151	-	177,449
96	Install - Fault Locating	1,599,164	1,212,032	-
97	Major Equipment	12,908,368	1,464,164	-
98	Major Equipment Failures	16,070,987	2,491,859	-
99	MEP - GHIB - Distribution Upgrades	4,973,955	-	-
100	MEP Installation	8,669,314	-	-
101	MEP Other Materials/Services - Substation Expansion	2,315,048	-	-
102	MEP Project Administration	1,714,511	-	-
103	Minor Equipment Failures	6,259,138	31,601	-
104	Nenneley SwitchGear Replacement	2,420,269	-	-
105	Other Material/Services - Zenon Substation	11,162,564	-	2,790,000
106	Reliability Improvement	1,941,105	2,152,879	-
107	Substation	3,642,969	-	218,496,694
108	Temple Land Purchase	5,701,994	-	1,770,000
109	Tiffany Switchgear Replacement	1,627,477	246,839	264,665
110	Undesignated Capital	15,021,829	-	-

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. 2. The information specified by this schedule for Account 106, Completed Construction		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts. 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
111	Underground Distribution Lines			
112	Replace TRK 719 & TRK 727 CABLES	1,146,627	-	-
113	Automated Metering Infrastructure	63,455,964	-	-
114	Gordie Howe International Bridge	33,999	-	61,800,000
115	Hilton Substation	206,021	-	46,850,000
116	Jefferson Conrail Bridge	1,131,123	223,354	-
117	Line Extensions	16,193,613	-	-
118	Nitrogen Gas Cable Replacement	1,209,152	-	-
119	PLD Distribution System	2,304,771	-	-
120	Services - Underground - Western Wayne	1,270,975	-	-
121	System Improvements	2,000,920	-	-
122	Overhead Distribution Lines			
123	Collection Cuts and Restores	1,647,399	-	-
124	MEP Project Administration	1,014,097	-	-
125	Pole Top Maintenance	10,732,077	11,716,011	-
126	Services - Overhead Distributio Lines - Redford	1,039,161	6,314	-
127	Street Lighting Signal Systems			
128	Community Lighting	4,204,194	-	-
129	Outage Restoration - Materials/Labor	8,361,752	-	-
130	Streetlight Post Replacement	3,278,780	589	-
131	General Plant Structures and Equipment			
132	DTE Insight - Bridges	1,352,838	-	8,830,000
133	DTE Server Expansion	5,504,770	-	-
134	Endpoint EOL Refresh	2,397,369	-	-
135	Fleet - Class 11	1,664,642	-	-
136	Fleet - Class 2	4,352,151	-	-
137	Fleet - Class 3	1,483,915	-	-
138	Fleet - Class 8	1,587,152	-	-
139	Fleet - Class 9	1,390,374	-	-
140	General Plant Miscellaneous Equipment	1,193,861	-	-
141	MEP Fermi 2 - Project Administration	2,872,316	-	3,000,000
142	MEP Fermi 2 Fire Header Restoration	2,432,966	-	1,864,000
143	N.E.R.C. Upgrade	5,247,017	-	16,000,000
144	Network End of Life	1,772,221	-	-
145	Program #73 - Post Combustion	1,582,298	-	-
146	Program #75 - Integrated Environment	2,583,200	-	575,000

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
<p>1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service, explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service.</p> <p>2. The information specified by this schedule for Account 106, Completed Construction</p>		<p>Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts.</p> <p>3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts).</p> <p>4. Minor projects may be grouped.</p>		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
147	Program #91 - Air Quality Assessment	1,525,385	-	315,000
148	SCPP Unit 6-7	1,365,699	-	-
149	Server EOL Refresh	3,310,654	-	-
150	Workplace Transformation	5,871,599	14,735,352	7,293,000
151	Transmission Plant			
152	MEP FERMI 2 Sudden Pressure Logic Relay	2,581,287	-	-
153				
154				
155				
156				
157	Total Transmission - Distribution - General Plant	109,504,502	191,822,893	139,687,938
158	Total Transmission - Distribution - General Plant	402,754,965	237,767,756	532,873,746
159				
160	Projects with blank future spend are routine capital projects.			
161				
162	Electric (Account 106) have not been classified as plant in			
163				
164				
165				
166				
167				
168				
169				
170				
171				
172				
173	TOTAL	1,200,247,548	771,993,545	2,663,732,091

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.
2. On page 218 furnish information concerning construction overheads.
3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather
- should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.
4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	General Administration Capitalized	\$ 62,471,036
2	Allowance for Funds Used During Construction	31,424,118
3	Employee Life and Medical Insurance, Pensions, and Savings Plan Expense	64,490,691
4	Engineering, Drafting, and Design	56,881,976
5	Payroll, Property, and Use Taxes	13,391,936
6	Tools and Other Construction	40,438,610
7		
8		
9		
10		
11		
12		
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39	TOTAL	\$ 269,098,367

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of

construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

General Administration Capitalized

Costs of certain administrative departments (i.e. Legal, Corporate Resources, Corporate Planning) are capitalized monthly based on annual estimates of how much work is applicable to construction work in progress. Amounts capitalized are initially debited to a blanket work order (Account 107). These charges are then transferred to construction work orders based on the current month's charges to these construction work orders.

Allowance for Funds Used During Construction (A.F.U.D.C.)

An allowance for funds used during construction is computed monthly by applying the A.F.U.D.C. rate to accumulated expenditures for specific major projects of all classes of property. The A.F.U.D.C. rate is equivalent to the most recently authorized overall rate of return as approved by the Michigan Public Service Commission. The composite A.F.U.D.C. rate was 6.586% per annum from January through November 2015 and 6.156% per annum for December 2015.

December AFUDC Computation

	Annual Rate	Monthly Rate	Days	Rate
U-16472 December 1 - December 16	6.586%	0.549%	16/31	0.283%
U-17767 December 17 - December 31	5.697%	0.475%	15/31	0.230%
Monthly Blended Rate				0.513%
Blended Rate Annualized				6.156%

Employee Life and Medical Insurance, Pensions, and Savings Plan Expense

Pensions, employee savings plans, payroll taxes, insurance and accrued vacations are capitalized and charged with labor as a direct.

Engineering, Drafting, and Design

Engineering, drafting and design, tools and other construction costs are charged to an overhead account and allocated over the assets constructed upon completion.

Payroll, Property, and Use Taxes

Capitalization of property taxes: the appropriate property tax is applied to the previous year and construction work in progress property tax base to develop an annual estimate for property taxes to be capitalized; and appropriate amount is journalized each month.

Tools and Other Construction

Other is any other miscellaneous overhead costs.

Note: See Page 217 for amounts capitalized.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

1. Explain in a footnote any important adjustments during year.
2. Explain in a footnote any difference between the amount for book cost of plant retired, Line 11, column (c), and that reported for electric plant in service, pages 204-207, column 9d), excluding retirements of non-depreciable property.
3. The provisions of Account 108 in the Uniform System of accounts require that retirements of depreciable plant be recorded when such plant is removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	6,976,332,607	6,976,332,607		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	557,319,938	557,319,938		
4	(403.1) Depreciation Expense for Asset Retirement Costs	19,385,016	19,385,016		
5	(413) Exp. of Elec. Plt. Leas. to Others				
6	Transportation Expenses-Clearing				
7	Other Clearing Accounts				
8	Other Accounts (Specify, details in footnote):				
9	(405) Amortization of Other Electric P	79,612,658	79,612,658		
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	656,317,612	656,317,612		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	246,619,924	246,619,924		
13	Cost of Removal	169,889,773	169,889,773		
14	Salvage (Credit)	1,187,088	1,187,088		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	415,322,609	415,322,609		
16	Other Debit or Cr. Items (Describe, details in footnote):	116,055,721	116,055,721		
17					
18	Book Cost or Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	7,333,383,331	7,333,383,331		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	3,087,094,449	3,087,094,449		
21	Nuclear Production	238,314,665	238,314,665		
22	Hydraulic Production-Conventional				
23	Hydraulic Production-Pumped Storage	134,263,920	134,263,920		
24	Other Production	365,292,031	365,292,031		
25	Transmission	19,778,587	19,778,587		
26	Distribution	2,967,104,513	2,967,104,513		
27	Regional Transmission and Market Operation				
28	General	521,535,166	521,535,166		
29	TOTAL (Enter Total of lines 20 thru 28)	7,333,383,331	7,333,383,331		

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 219 Line No.: 16 Column: c

Notes:

Prov for Depr & Amort Nuclear Decommission

(6,293,683) Portion of FERC
account 403 not in
reserve

Acquisitions

102,787,361

ARO adjustments

19,877,594

Write-off of Edison Illuminating (0204)

218,490

Misc Adj

(534,041)

Line 16, Col c - Total

116,055,721

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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121. 2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company. 3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property. 5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1 2 3 4	Taylor property, land located in the City of Taylor, transferred from Account 350 F in 1975 (22.816 acres).	211,709		211,709
5 6 7 8	Taylor Station and Substation Site, land in the City of Taylor, transferred from Account 350 F in 1980 (25 acres).	210,323		210,323
9 10 11 12	Fayette Station Site, land located in the City of Detroit, transferred from Account 350 F in 1991 (5.681 acres).	157,955		157,955
13 14 15 16	Malta Substation Site, land located in the City of Sterling Heights, transferred from Account 360 A in 1987 (10.0 acres).	343,500		343,500
17 18 19 20 21 22 23	Delray Power Plant Site, land located in the City of Detroit, transferred from Account 310 A in 1987 (32.475 acres). Fence cost transferred from Account 311 A in 1988. Sold 17.3 acres in 1998. Sold 0.143 acres in 2003.	327,548		327,548
24 25 26 27	Trenton Channel Power Plant Site, land in the City of Trenton, transferred from Account 310 F in 1988 (28 acres).	126,811		126,811
28 29 30 31 32 33 34 35	Yukon Station Site, land located in Armada Township, transferred from Account 350 F in 1989 (103.869 acres). Adjustment made in 1994 to reflect actual cost transferred from Account 350 F for land reclassified in 1990.	249,911		249,911

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

NONUTILITY PROPERTY (Account 121) continued

- | | |
|---|---|
| <p>1. Give a brief description and state the location of nonutility property included in Account 121.</p> <p>2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.</p> <p>3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.</p> | <p>4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.</p> <p>5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.</p> |
|---|---|

Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
36	Connors Creek Power Plant, land			
37	located in the City of Detroit, transferred			
38	from Account 310 A in 2011 (68.826 acres).	795,999		795,999
39				
40	Northfield Service Center Site, land located			
41	in Northfield Township, transferred from			
42	Account 389 F in 2011 (26 acres).	322,499		322,499
43				
44	Belle River Fly Ash Site, land located			
45	in China Township, transferred from			
46	Account 310 F in 2011.	1,223,102		1,223,102
47				
48	Greenwood Site, land located in the			
49	Greenwood Township, transferred from			
50	Account 310 F in 2011.	888,449		888,449
51				
52	Ventura Station Site, land located in the			
53	Village of Milford, transferred from			
54	Account 360 F in 2011.	103,764		103,764
55				
56	Sylvan Station Site, land located in the			
57	City of Orchard Lake, transferred from			
58	Account 360 F in 2011.	124,562		124,562
59				
60	Harbor Beach Power Plant, land			
61	located in Harbor Beach, transferred from			
62	Account 310 A in 2014.	149,191		149,191
63				
64	First Street and Grand River, land located in the			
65	City of Detroit, transferred from			
66	Account 389 A in 2015.		3,719,494	3,719,494
67				
68				
69	Minor Item-Previously Devoted to Public Service	367,105		367,105
70	Minor Items-Other Nonutility Property	327,836		327,836
	TOTAL	5,930,264	3,719,494	9,649,758

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

**ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF
NONUTILITY PROPERTY (Account 122)**

Report below the information called for concerning depreciation and amortization of nonutility property.

Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	0
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):	
6		
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	0

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(Next page is 222)

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
INVESTMENTS (Accounts 123, 124, 136)					
1. Report below the investments in Accounts 123, <i>Investments in Associated Companies</i> , 124, <i>Other Investment</i> , and 136, <i>Temporary Cash Investments</i> . 2. Provide a subheading for each account and list thereunder the information called for: (a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included			in Account 124, <i>Other Investments</i>), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, <i>Temporary Cash Investments</i> , also may be grouped by classes. (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be		
Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b) Original Cost Book Value		Purchases or Additions During Year (c)	
1	<u>Account 123</u>				
2	Investments in Associated Companies	-	-	-	-
3					
4	<u>Account 124</u>				
5	Energy Insurance LTD.	-	24,376,553		583,034
6	Mutual Business Program No.5				
7	Advance made in May 1993				
8					
9	Detroit Investment Fund	-	3,288,427		47,546
10	Contribution made in May 1995				
11					
12	Total Account 124	-	27,664,980		630,580
13					
14	<u>Account 136</u>				
15	Temporary Cash Investments	-	-	-	-
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

<p>listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.</p> <p>3. For any securities, notes or accounts that were pledged, designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.</p> <p>4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of</p>	<p>authorization, and case or docket number.</p> <p>5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.</p> <p>6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).</p>
---	--

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain on Loss from Investment Disposed of (h)	Line No.
		Original Cost	Book Value			
-	-	-	-	-	-	1
-	24,959,587	-	24,959,587	-	-	2
-	3,335,973	-	3,335,973	-	-	3
-	28,295,560	-	28,295,560	-	-	4
-	-	-	-	-	-	5
-	-	-	-	-	-	6
-	-	-	-	-	-	7
-	-	-	-	-	-	8
-	-	-	-	-	-	9
-	-	-	-	-	-	10
-	-	-	-	-	-	11
-	-	-	-	-	-	12
-	-	-	-	-	-	13
-	-	-	-	-	-	14
-	-	-	-	-	-	15
-	-	-	-	-	-	16
-	-	-	-	-	-	17
-	-	-	-	-	-	18
-	-	-	-	-	-	19
-	-	-	-	-	-	20
-	-	-	-	-	-	21
-	-	-	-	-	-	22
-	-	-	-	-	-	23
-	-	-	-	-	-	24
-	-	-	-	-	-	25
-	-	-	-	-	-	26
-	-	-	-	-	-	27
-	-	-	-	-	-	28
-	-	-	-	-	-	29
-	-	-	-	-	-	30

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1)

1. Report below investments in Accounts 123.1, investments in Subsidiary Companies.
2. Provide a subheading for each company and List there under the information called for below. Sub - TOTAL by company and give a TOTAL in columns (e),(f),(g) and (h)
(a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity and interest rate.
(b) Investment Advances - Report separately the amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal.
3. Report separately the equity in undistributed subsidiary earnings since acquisition. The TOTAL in column (e) should equal the amount entered for Account 418.1.

Line No.	Description of Investment (a)	Date Acquired (b)	Date Of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	The Edison Illuminating Company	12/31/1935		
2	Common Stock			196,500
3	Retained Earnings			62,967
4	Subtotal			259,467
5				
6				
7	St Clair Energy Corporation	12/31/1907		
8	Common Stock			816
9	Retained Earnings			-816
10	Subtotal			
11				
12				
13	Midwest Energy Resources Company	12/31/1974		
14	Common Stock			1,000
15	Retained Earnings			343
16	Subtotal			1,343
17				
18				
19	The Detroit Edison Securitization Funding LLC	03/09/2001		
20	Common Stock			
21	Retained Earnings			8,749,997
22	Subtotal			8,749,997
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42	Total Cost of Account 123.1 \$	0	TOTAL	9,010,807

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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INVESTMENTS IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged designate such securities, notes, or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if difference from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 42, column (a) the TOTAL cost of Account 123.1

Equity in Subsidiary Earnings of Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		196,500		2
-122,561		-59,594		3
-122,561		136,906		4
				5
				6
				7
		816		8
		-816		9
				10
				11
				12
				13
		1,000		14
		343		15
		1,343		16
				17
				18
				19
				20
	-8,750,000	-3		21
	-8,750,000	-3		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
				36
				37
				38
				39
				40
				41
-122,561	-8,750,000	138,246		42

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 1 / 1	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 224 Line No.: 21 Column: f

Refunded to rate payers as part of the wind down of DTE Electric Securitization

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).

Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	7,685,360	-
2	Customer Accounts Receivable (Account 142)	436,799,063	441,953,529
3	Other Accounts Receivable (Account 143) (1) (Disclose any capital stock subscriptions received)	15,851,721	41,501,705
4	TOTAL	460,336,144	483,455,234
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	29,141,951	27,579,863
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	431,194,193	455,875,371
7			
8			
9			
10	(1) Includes amounts receivable from Employees	(14,855)	269,261
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

- Report below the information called for concerning this accumulated provision.
- Explain any important adjustments of subaccounts.
- Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	27,964,648			1,177,303	29,141,951
2	Provision for uncollectibles for current year (2)	48,830,390			2,400,347	51,230,737
3	Account written off (less)	(56,773,861)			(1,738,276)	(58,512,137)
4	Collection of accounts written off	5,582,558			136,754	5,719,312
5	Adjustments (explain):					
6	Balance end of year	25,603,735			1,976,128	27,579,863
7	(2) The uncollectible provision per the balance sheet does not include direct expense charged to the income statement, which is primarily related to low income match write offs:					
8	Provision for uncollectibles	48,830,390				
9	Directly charged to expense	3,949,964				
10	Uncollectibles Expense (acct 904)	52,780,354				
11						

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	2015/Q4
	(2) <input type="checkbox"/> A Resubmission		

RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	Account 145					
2	DTE Energy Company	8,387,131	1,872,445,875	1,880,833,163	(157)	5,753
3	Midwest Energy Resources Company	(1,281,069)	155,484,324	150,864,399	3,338,856	12,393
4	Total Notes Receivable	7,106,062	2,027,930,199	2,031,697,562	3,338,699	18,146
Note: Note Receivable to Associated Companies arise from the Inter-Company Loan Agreement						
Purpose: To provide a line of credit to associated companies.						
Maturity Date: N/A						
Interest Rate: Annually modified fixed rate.						
5	Account 146					
6	DTE Energy Company	73,630	532,735,493	527,779,380	5,029,743	
7	DTE Energy Resources LLC	86	473,327	473,079	334	
8	DTE Biomass Energy Inc	24,420	380,368	362,821	41,967	
9	DTE Coke Holdings LLC	82,800	406,897	461,997	27,700	
10	DTE Energy Trading Inc	138,897	1,559,077	1,601,690	96,284	
11	River Rouge Unit No. 1 LLC	7,608	153,971	154,847	6,732	
12	DTE Energy Services Inc	571,827	5,328,221	5,487,555	412,493	
13	DTE PCI Enterprises LLC	630,081	3,250,376	3,858,294	22,163	
14	EES Coke Battery LLC	8,790	91,870	100,660	-	
15	DTE Stoneman LLC	548	4,586	5,104	30	
16	DTE Northwind LLC	203	1,996	1,499	700	
17	DTE Backup Generation Equip Leasing LLC	-	4,509	4,509	-	
18	DTE East China LLC	40,183	325,346	365,529	-	
19	DTE East China Operations LLC	-	30,854	17,876	12,978	
20	DTE Tonawanda LLC	201	177	378	-	
21	DTE ES Operations LLC	9,407	155,384	164,791	-	
22	Metro Energy LLC	15,687	181,683	184,054	13,316	
23	Syndeco Realty Corporation	-	1,552	1,552	-	
24	TOTAL	95,074,469	3,707,838,486	3,658,002,248	144,910,707	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

- | | |
|---|---|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|---|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
25	Midwest Energy Resources Co	2,219,320	6,758,272	8,917,637	59,955	
26	Detroit Edison Securitization Funding LLC	375,000	1,471,265	562,500	1,283,765	
27	Belle River Fuels Co LLC	7,907,649	341,612,535	288,514,555	61,005,629	
28	St. Clair Fuels Co LLC	841,631	9,744,252	9,788,819	797,064	
29	DTE Energy Ventures, Inc	3,750	139,584	125,186	18,148	
30	DTE Enterprises Inc	-	5,227,517	5,227,517	-	
31	DTE Gas Company	13,772,289	107,109,914	106,747,007	14,135,196	
32	DTE Michigan Gathering Holding Co	556	5,047	5,260	343	
33	DTE Michigan Lateral Co	-	144	144	-	
34	Citizens Gas Fuel Co	9,948	325,042	325,421	9,569	
35	DTE Gas Enterprises LLC	155	18,873	18,967	61	
36	DTE Pipeline Co	133,860	2,091,276	2,062,364	162,772	
37	DTE Gas Storage Co	52,947	517,147	529,961	40,133	
38	DTE Gas Services Co	27,856	553,864	531,450	50,270	
39	DTE Stockton LLC	-	23,606	15,621	7,985	
40	Monroe Fuels Company LLC	50,272,857	490,422,525	502,978,719	37,716,663	
41	Blue Water Renewables Inc	13,380	99,455	103,680	9,155	
42	Washington 10 Storage Partner	17,744	343,961	341,492	20,213	
43	Washington 10 Gas Holdings Inc	110	-	-	110	
44	DTE Coke Operations LLC	-	294	294	-	
45	DTE Energy Supply Inc	-	492	492	-	
46	DTE Vector Canada Inc	12	-	-	12	
47	DTE Pontiac North	150	13,342	13,348	144	
48	DTE Energy Center LLC	-	10,268	9,403	865	
49	DTE Lordstown LLC	152	-	152	-	
50	DTE PetCoke, LLC	2,513	4,219	6,732	-	
51	TOTAL	95,074,469	3,707,838,486	3,658,002,248	144,910,707	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146) (Continued)

- | | |
|--|--|
| 1. Report particulars of notes and accounts receivable from associated companies* at end of year.
2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.
3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate. | 4. If any note was received in satisfaction of an open account, state the period covered by such open account.
5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held at any time during the year.
6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account. |
|--|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
52	Kenosha Fuels Company LLC	-	160	160	-	
53	Gallia Fuels Company LLC	-	976	976	-	
54	DTE Calvert City LLC	330	-	330	-	
55	Chouteau Fuels Company LLC	-	118	118	-	
56	DTE Ashtabula LLC	-	225	225	-	
57	Canton Fuels Co LLC	-	257	257	-	
58	DTE Boca Raton LLC	135	-	135	-	
59	DTE Philadelphia LLC	201	34,303	34,504	-	
60	DTE Energy Corp Services LLC	10,479,396	166,287,718	156,994,557	19,772,557	
61	Bluestone Gas Corp of NY	3,197	33,465	26,670	9,992	
62	Bluestone Pipe of Pennsylvania	65,980	469,114	446,186	88,908	
63	Susquehanna Gathering Co	162,921	968,633	938,489	193,065	
64	Uwharrie Mountain Renewable Energy LLC	-	118	118	-	
65	EROC Fuels Company LLC	-	9,625	9,625	-	
66	Huron Fuels Co LLC	-	524,994	-	524,994	
67	Total Accounts Receivable	87,968,407	1,679,908,287	1,626,304,686	141,572,008	
68						
69						
70						
71						
72	TOTAL	95,074,469	3,707,838,486	3,658,002,248	144,910,707	18,146

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
MATERIALS AND SUPPLIES					
<p>1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.</p> <p>2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected debited or credited. Show separately debit or credits to stores expense clearing, if applicable.</p>					
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)	
1	Fuel Stock (Account 151)	197,124,287	153,697,476	Electric	
2	Fuel Stock Expenses Undistributed (Account 152)				
3	Residuals and Extracted Products (Account 153)				
4	Plant Materials and Operating Supplies (Account 154)				
5	Assigned to - Construction (Estimated)	51,032,601	59,321,535	Electric	
6	Assigned to - Operations and Maintenance				
7	Production Plant (Estimated)	99,431,388	108,722,544	Electric	
8	Transmission Plant (Estimated)				
9	Distribution Plant (Estimated)	47,567,057	52,430,766	Electric	
10	Regional Transmission and Market Operation Plant (Estimated)				
11	Assigned to - Other (provide details in footnote)				
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	198,031,046	220,474,845		
13	Merchandise (Account 155)	477,016			
14	Other Materials and Supplies (Account 156)				
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)				
16	Stores Expense Undistributed (Account 163)	27,963,428	25,861,257		
17					
18					
19					
20	TOTAL Materials and Supplies (Per Balance Sheet)	423,595,777	400,033,578		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock.
2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.
3. Each kind of coal or oil should be shown separately.
4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from

affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

Line No.	Item (a)	Total Cost (b)	KINDS OF FUEL AND OIL	
			Coal	
			Quantity (c)	Cost (d)
1	On hand beginning of year	197,124,287	3,685,557	187,100,515
2	Received during year	1,622,476,082	34,347,869	1,569,909,491
3	TOTAL	1,819,600,369	38,033,426	1,757,010,006
4	Used during year (specify department)			
5	Electric Department	843,967,496	16,968,397	794,679,473
6	Non-Generation	973,436	3,453	160,607
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred	820,961,961	18,070,213	820,272,787
16	TOTAL DISPOSED OF	844,940,932	35,042,063	1,615,112,867
17	BALANCE END OF YEAR	153,697,476	2,991,363	141,897,139

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151 (Continued))

KINDS OF FUEL AND OIL (Continued)

No. 2 Oil		No. 6 Oil		Natural Gas		Line No.
Quantity (1) (e)	Cost (f)	Quantity (1) (g)	Cost (h)	Quantity (i)	Cost (j)	
53,876	6,299,175	66,893	2,956,436	186,081	768,161	1
136,494	8,377,890	1,936	120,597	26,749,497	44,068,104	2
190,370	14,677,065	68,829	3,077,033	26,935,578	44,836,265	3
						4
110,595	7,881,469	706	128,358	25,806,436	41,278,196	5
1,732	202,695			172,806	610,134	6
						7
						8
						9
						10
						11
						12
						13
						14
4,616	367,343			95,579	321,831	15
116,943	8,451,507	706	128,358	26,074,821	42,210,161	16
73,427	6,225,558	68,123	2,948,675	860,757	2,626,104	17

(1) No. 2 Oil and No. 6 Oil for prior year was not converted to barrels correctly.

Below is a schedule that indicate the fuel purchases and sales with affiliates for the year 2015

	Monroe Fuels Company, LLC		Belle River Fuels Company, LLC		St. Clair Fuels Company, LLC			Total
Coal	Qty	Amt	Qty	Amt	Qty	Amt	Qty	Amt
Purchased	9,087,323	482,015,116	4,008,047	162,058,256	2,881,178	117,809,899	15,976,548	761,883,271
Consumed	(9,087,323)	(482,015,116)	(4,008,047)	(162,058,256)	(2,881,178)	(117,809,899)	(15,976,548)	(761,883,271)
Sold	(9,077,156)	(482,351,471)	(8,275,273)	(307,105,702)			(17,352,429)	(789,457,173)
	DTE PCI Enterprises Company, LLC		DTE Energy Trading, Inc.					Total
Natural Gas	Qty	Amt	Qty	Amt			Qty	Amt
Purchased			7,600	18,962			7,600	18,962
Consumed			(7,600)	(18,962)			(7,600)	(18,962)
Sold	(86,117)	(268,921)					(86,117)	(268,921)
	EES Coke Battery, LLC							Total
Coke Oven Gas	Qty	Amt					Qty	Amt
Purchased	1,630,800	1,746,257					1,630,800	1,746,257
Consumed	(1,630,800)	(1,746,257)					(1,630,800)	(1,746,257)
Sold							-	-
	EES Coke Battery, LLC							Total
Blast Furnace Gas	Qty	Amt					Qty	Amt
Purchased	14,413,702	2,417,663					14,413,702	2,417,663
Consumed	(14,413,702)	(2,417,663)					(14,413,702)	(2,417,663)
Sold							-	-

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2)

- Report below the particulars (details) called for concerning allowances.
- Report all acquisitions of allowances at cost.
- Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.
- Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).
- Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.

Line No.	SO2 Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year	178,291.00	1,147,429		
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	331,538.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	134,376.00	196,480		
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Indianapolis Power & Light	110,000.00	290,880		
23	ClimeCo Environmental	17,500.00			
24	CP Energy Marketing, Inc.	12,216.00	72,183		
25	Homer City Generation	6,000.00			
26	Grain Processing Corp.	1,500.00			
27					
28	Total	147,216.00	363,063		
29	Balance-End of Year	228,237.00	587,886		
30					
31	Sales:				
32	Net Sales Proceeds (Assoc. Co.)				
33	Net Sales Proceeds (Other)	147,216.00	-109,322		
34	Gains	36,000.00	221,450		
35	Losses	111,216.00	-330,772		
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transfers of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
						178,291.00	1,147,429	1
								2
								3
						331,538.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						134,376.00	196,480	18
								19
								20
								21
						110,000.00	290,880	22
						17,500.00		23
						12,216.00	72,183	24
						6,000.00		25
						1,500.00		26
								27
						147,216.00	363,063	28
						228,237.00	587,886	29
								30
								31
								32
						147,216.00	-109,322	33
						36,000.00	221,450	34
						111,216.00	-330,772	35
								36
								37
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								46

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
Allowances (Accounts 158.1 and 158.2)					
<p>1. Report below the particulars (details) called for concerning allowances.</p> <p>2. Report all acquisitions of allowances at cost.</p> <p>3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts.</p> <p>4. Report the allowances transactions by the period they are first eligible for use: the current year's allowances in columns (b)-(c), allowances for the three succeeding years in columns (d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k).</p> <p>5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions Lines 36-40.</p>					
Line No.	NOx Allowances Inventory (Account 158.1) (a)	Current Year		2016	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance-Beginning of Year				
2					
3	Acquired During Year:				
4	Issued (Less Withheld Allow)	47,767.00			
5	Returned by EPA				
6					
7					
8	Purchases/Transfers:				
9					
10					
11					
12					
13					
14					
15	Total				
16					
17	Relinquished During Year:				
18	Charges to Account 509	35,290.00			
19	Other:				
20					
21	Cost of Sales/Transfers:				
22	Fathom Energy LLC	2,200.00			
23	Koch Supply and Trading	1,500.00			
24	Talen Energy Marketing	1,500.00			
25	Exelon Generating Company	1,400.00			
26	Monongahela Power Company	1,300.00			
27	Other	2,200.00			
28	Total	10,100.00			
29	Balance-End of Year	2,377.00			
30					
31	Sales:				
32	Net Sales Proceeds(Assoc. Co.)				
33	Net Sales Proceeds (Other)	10,100.00	1,720,150		
34	Gains	10,100.00	1,720,150		
35	Losses				
	Allowances Withheld (Acct 158.2)				
36	Balance-Beginning of Year				
37	Add: Withheld by EPA				
38	Deduct: Returned by EPA				
39	Cost of Sales				
40	Balance-End of Year				
41					
42	Sales:				
43	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)				
45	Gains				
46	Losses				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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Allowances (Accounts 158.1 and 158.2) (Continued)

6. Report on Lines 5 allowances returned by the EPA. Report on Line 39 the EPA's sales of the withheld allowances. Report on Lines 43-46 the net sales proceeds and gains/losses resulting from the EPA's sale or auction of the withheld allowances.
7. Report on Lines 8-14 the names of vendors/transferrors of allowances acquire and identify associated companies (See "associated company" under "Definitions" in the Uniform System of Accounts).
8. Report on Lines 22 - 27 the name of purchasers/ transferees of allowances disposed of an identify associated companies.
9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.
10. Report on Lines 32-35 and 43-46 the net sales proceeds and gains or losses from allowance sales.

2017		2018		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
								1
								2
								3
						47,767.00		4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
								16
						35,290.00		17
								18
								19
								20
								21
						2,200.00		22
						1,500.00		23
						1,500.00		24
						1,400.00		25
						1,300.00		26
						2,200.00		27
						10,100.00		28
						2,377.00		29
								30
								31
								32
						10,100.00	1,720,150	33
						10,100.00	1,720,150	34
								35
								36
								37
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								40
								41
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								46

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 228 Line No.: 27 Column: a

Ending Balance Foot Note	Short Term	Long Term	TOTAL
NOX Emissions Allowances	\$ -	\$ -	\$ -
SO2 Emissions Allowances	\$ 587,886	\$ -	\$ 587,886
Renewable Energy Credits	\$ 4,342,276	\$ 33,325,443	\$ 37,667,719
TOTAL	\$ 4,930,162	\$ 33,325,443	\$ 38,255,605
FERC Account	158.1	158.1	
Balance Sheet Page 110 Line	52	23	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)			
1. Give description and amount of other current and accrued assets as of the end of year. 2. Minor items may be grouped by classes, showing number of items in each class.			
Line No.	Item (a)	Balance End of Year (b)	
1	Green Currents Renewable Energy Credits	961,276	
2	Current Portion: Regulatory Assets: Pension Equalization Mechanism	507,375	
3	Current Portion: Regulatory Assets: Energy Optimization Incentive	13,181,584	
4	Securitization Under Recovery	2,031,186	
5			
6			
7			
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19			
20			
21			
22			
23			
24			
25	TOTAL	16,681,421	

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	(Mo, Da, Yr)	2015/Q4
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)			
1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.		2. Minor items may be grouped by classes. Show the number of items in each group.	
Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)	
1	Fermi 3	\$ 93,701,650	
2	Renewable Energy Programs	1,757,918	
3	Other (6 Projects)	343,776	
4			
5			
6			
7			
8			
9			
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11			
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26			
27			
28			
29			
TOTAL		\$ 95,803,344	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

Debits (c)	CREDITS		Balance End of Year (f)	Line No.
	Account Charged (d)	Amount (e)		
\$ 3,919,412	186	\$ 92,825,346	\$ 4,795,716	1
7,146,174	107	299,639	8,604,453	2
1,155,685	107	70,732	1,428,729	3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
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				27
				28
				29
\$ 12,221,271		\$ 93,195,717	\$ 14,828,898	TOTAL

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
OTHER REGULATORY ASSETS (Account 182.3)							
1. Report below the particulars (details) called for concerning other regulatory assets, including rate order docket number, if applicable.							
2. Minor items (5% of the Balance in Account 182.3 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.							
3. For Regulatory Assets being amortized, show period of amortization.							
Line No.	Description and Purpose of Other Regulatory Assets (a)	Balance at Beginning of Current Quarter/Year (b)	Debits (c)	CREDITS		Balance at end of Current Quarter/Year (f)	
				Written off During the Quarter /Year Account Charged (d)	Written off During the Period Amount (e)		
1	Minimum Pension Liability	1,934,367,000	10,762,685	228.3, 190	155,610,685	1,789,519,000	
2	Enterprise Business Systems (U-14201) (1)	10,445,196		407.3	2,611,299	7,833,897	
3	Asset Retirement Obligation (U-14292)	448,001,538	249,674,860	108, 407.4	133,174,595	564,501,803	
4	AFUDC FERC Audit Adjustment (2)	1,043,042		407.3	148,221	894,821	
5	Securitization Tax (U-12748) (3)	18,893,929		407.3	18,893,929		
6	Recoverable Income Taxes (U-10083)	66,115,216		410.1, 282	4,802,760	61,312,456	
7	Transitional Reconciliation Mechanism (U-17437)	14,117,740	31,564,372	407.4, 431	817,308	44,864,804	
8	Customer 360 Deferred Costs (U-17666)	6,224,994	9,839,405	903.0	253	16,064,146	
9							
10							
11							
12	(1) Enterprise Business Systems amortized over 10						
13	years beginning January of 2009.						
14							
15	(2) FERC audit adjustment of AFUDC for 1989-1996						
16	amortized over 26 years from 1996-2021.						
17							
18	(3) Securitization Tax amortization ran March 2001						
19	through February 2015.						
20							
21							
22	Note: Above docket numbers refer to original						
23	authorization of regulatory asset.						
24							
25							
26							
27							
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42							
43							
44	TOTAL :	2,499,208,655	301,841,322		316,059,050	2,484,990,927	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

- Report below the particulars (details) called for concerning miscellaneous deferred debits.
- For any deferred debit being amortized, show period of amortization in column (a)
- Minor item (1% of the Balance at End of Year for Account 186 or amounts less than \$100,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Def Mich Inc Tax (U-16864) (1)	219,688,500		283	16,564,028	203,124,472
2	Deferred Cost to Achieve (2)	46,247,672		407.3	18,004,257	28,243,415
3	LT Prepaid Cost - MGM (3)	10,013,286		146	323,009	9,690,277
4	LT Prepaid Lease-Unibar Credits	346,000		146	346,000	
5	ST Financing Costs	1,458,649	693,905	431	530,925	1,621,629
6	Spent Nuclear Fuel Storage Cost	34,290,604	3,100,049	142, 520	17,156,748	20,233,905
7	LT Notes Receivable	4,409,046	4,754,553	141, 242	4,601,716	4,561,883
8	Financing Exp Debt Securities		4,502,869	See FN	4,455,884	46,985
9	Plugin Electric Vehicle Costs	6,230,528				6,230,528
10	AFUDC Deferred Tax (U-16472)	31,659,427	13,233,062	282	906,782	43,985,707
11	Medicare Sub Def Tax (U-16864)	24,068,444		See FN	2,406,844	21,661,600
12	Def City of Detroit Income Tax	10,161,492		283	553,124	9,608,368
13	LT EO Performance Incentive	12,729,288	13,061,916	See FN	12,729,288	13,061,916
14	Fermi 3 License Cost		92,825,346			92,825,346
15	Other Postemployment Benefits		24,479,000			24,479,000
16	Def Legal Contingency Offset	4,830,000	30,337,655	456	35,167,655	
17						
18	(1) Def Mich Inc Tax (U-16864)					
19	amortized over 12 year period					
20	ending in 2024					
21						
22	(2) Deferred Cost to Achieve					
23	(U-14907) amortized over 10					
24	year period ending in 2016-2018					
25						
26	(3) LT Prepaid Cost - MGM					
27	amortized over 40 year					
28	period ending in 2045					
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	Misc. Work in Progress					
48	Deferred Regulatory Comm. Expenses (See pages 350 - 351)					
49	TOTAL	406,132,936				479,375,031

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 233 Line No.: 6 Column: b

The 2015 beginning balance for Spent Nuclear Fuel Storage Costs was combined with ST Financing Costs in the 2014 FERC Form 1.

Schedule Page: 233 Line No.: 8 Column: d

Accounts charged for Financing Exp Debt Securities: 232, 181, 186. Charge to account 186 is reflected in ST Financing Costs.

Schedule Page: 233 Line No.: 11 Column: d

Accounts charged for Medicare Sub Def Tax (U-16472): 410.1, 283

Schedule Page: 233 Line No.: 13 Column: d

Accounts charged for LT EO Performance Incentive: 449.1, 174

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes. 2. At Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Description and Location (a)	Balance of Beginning of Year (b)	Balance at End of Year (c)	
1	Electric			
2		356,029,148	445,276,719	
3				
4				
5				
6				
7	Other			
8	TOTAL Electric (Enter Total of lines 2 thru 7)	356,029,148	445,276,719	
9	Gas			
10				
11				
12				
13				
14				
15	Other			
16	TOTAL Gas (Enter Total of lines 10 thru 15)			
17	Other (Specify)			
18	TOTAL (Acct 190) (Total of lines 8, 16 and 17)	356,029,148	445,276,719	
Notes				

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 234 Line No.: 2 Column: b

Description	Beginning
Decrease in Bad Debt Reserve	10,199,683
Inventory Write Off Physical Disp	2,492,787
Bonus Accrual & Payments	7,406,665
Vacation Pay Accruals	11,810,245
Ludington Fish Mortality	517,615
Revenue Decoupling	22,162,480
Current State Deferred	5,075,000
Reserve for Injuries and Damages	(31,080)
Legal Settlement Reserve	8,609,869
Interest Income Per Care Fund	57,228
Interest Expense	508,729
State Deferred Taxes	142,468,874
Fermi 2 Outage Accrual and Expenses	5,531,935
Securitization Over Recov	13,561,338
RPS Amortization & Over/Under Recover	79,477,184
Deferred Gain Parking Agreement	(147,621)
Long Term Disability Plan	875,000
Workmans Comp Payments	5,133,381
Book/Tax Difference On Sale	2,587,963
Renewable Energy Program	887,348
Deferred Revenue	449,456
Deferred Compensation	760,498
Stock Compensation	10,148,271
Regulatory Liability - ITC	11,461,295
Regulatory Liability - Solar ITC	696,696
Solar Grants	1,084,075
Contribution In Aid Of Construction	5,535,809
Securitization - Overcollater	2,807,292
Securitization - Unamortized Debt Exp	5,849,317
Reclassification Of Balances Between Deferred Tax Accounts	(1,948,184)
	356,029,148

Schedule Page: 234 Line No.: 2 Column: c

Description	Ending
Bad Debt Reserve	9,652,952
Inventory Reserve	2,712,775
Bonus Accrual	6,022,660
Vacation Pay Accrual	9,473,953
Ludington Fish Mortality	414,663
Charitable Contributions	2,683,627
Legal Settlement Reserve	5,443,176
Interest Income	55,653
Interest Expense	507,184
State Deferred Taxes	156,969,385
Fermi 2 Outage Accrual and Expenses	1,294,074
RPS Amortization & Over/Under Recover	68,973,381
Deferred Gain Parking Agreement	2,459,242
Long Term Disability Plan	696,850
Workmans Compensation	4,752,423
Renewable Energy Program	(1,771,999)
Deferred Revenue	691,601
Long Term Incentive Plan	5,257,375
Investment Tax Credit	8,918,072
Investment Tax Credit - Solar	10,680,526

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Contribution In Aid Of Construction - Non Property	7,649,353
Securitization	3,062,234
Tax Credit Carryforward	53,235,000
Net Operating Loss Carryforward	135,099,638
Employee Benefits	(49,657,079)
	<u>445,276,719</u>

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)					
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.			2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)	
1	Account 189-Unamortized Loss on Reacquired Debt				
2	General and Mortgage Bonds:				
3	1993 Series J, due 06-1-18,	6/1/2003			
4	(Refunding 2002 B, due 2032 - 110005)		102,605,000	(6,383,108)	
5	1993 Series K, due 08-15-33				
6	1993 Series H, due 07-15-28				
7	1994 C, due 08-15-34				
8	2002 Series A, due 10/15/2012	7/23/2012			
9	(Refunding 2012 A issued 7-23-2012, due 2022 - 110063)		225,000,000	(1,287,112)	
10	2002 Series A, due 10/15/2012	7/23/2012			
11	(Refunding 2012 B issued 7-23-2012, due 2042 - 110064)		225,000,000	(1,287,112)	
12	2009 Series CT, due 08-01-2024	12/3/2012			
13	2002 Series C, due 12-15-2032	12/15/2012			
14	2002 Series D, due 12-15-2032	12/15/2012			
15	(Refunding 2012 A issued 7-23-2012, due 2022 - 110065)		120,275,000	(2,938,668)	
16	2009 Series CT, due 08-01-2024	12/3/2012			
17	2002 Series C, due 12-15-2032	12/15/2012			
18	2002 Series D, due 12-15-2032	12/15/2012			
19	(Refunding 2012 B issued 7-23-2012, due 2042 - 110066)		120,275,000	(2,938,668)	
20	2000 Series B, due 09/01/2030	3/18/2013			
21	(Refunding 2013 A issued 3-27-2013, due 2043 - 110067)		50,745,000	(1,594,377)	
22	2008 Series J, due 4-01-2009	10/1/2013			
23	(Refunding 2013 B issued 8-27-2013, due 2024 - 110068)		250,000,000	(444,319)	
24					
25					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
3,787,753		212,928	3,574,825	4
				5
				6
				7
				8
969,851		130,084	839,767	9
				10
1,182,105		43,055	1,139,050	11
				12
				13
				14
2,306,253		309,333	1,996,920	15
				16
				17
				18
2,735,010		99,616	2,635,394	19
				20
1,500,816		53,126	1,447,690	21
				22
387,696		42,116	345,580	23
				24
				25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission.	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	General and Mortgage Bonds (continued):			
3	2003 Series A, due 9-01-2030	12/1/2013		
4	2008 Series LT, due 12-01-2038	12/1/2013		
5	(Refunding 2013 B issued 8-27-2013, due 2024 - 110070)		99,000,000	(3,403,359)
6	2004 Series A, due 06-01-2029	6/1/2014		
7	2004 Series B, due 4-1-2028	4/1/2014		
8	2009 Series BT, due 12-1-2036	6/1/2014		
9	1992-CC Loan Agreement, due 10-1-2024	4/1/2014		
10	(Refunding 2014 A issued 6-4-2014, due 2026 - 110071)		136,480,000	(2,667,439)
11	2004 Series A, due 06-01-2029	6/1/2014		
12	2004 Series B, due 10-1-2028	4/1/2014		
13	2009 Series BT, due 12-1-2036	6/1/2014		
14	1992-CC Loan Agreement, due 10-1-2024	4/1/2014		
15	(Refunding 2014 B issued 6-4-2014, due 2044 - 110072)		136,480,000	(4,001,159)
16	2004 Series D, due 08-01-2014	8/1/2014		
17	2005 Series AR, due 2-15-2015	7/23/2014		
18	2008 Series ET, due 8-1-2029	8/1/2014		
19	(Refunding 2014 D issued 7-2-2014, due 2025 - 110073)		460,000,000	(5,048,781)
20	2004 Series D, due 08-01-2014	8/1/2014		
21	2005 Series AR, due 2-15-2015	7/23/2014		
22	2008 Series ET, due 8-1-2029	8/1/2014		
23	(Refunding 2014 E issued 7-2-2014, due 2044 - 110074)		460,000,000	(5,048,780)
24				
25				

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	2015/Q4
	(2) <input type="checkbox"/> A Resubmission		

UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
3,045,014		330,780	2,714,234	5
				6
				7
				8
				9
2,539,536		222,441	2,317,095	10
				11
				12
				13
				14
3,924,449		133,409	3,791,040	15
				16
				17
				18
4,813,372		473,446	4,339,926	19
				20
				21
				22
4,965,093		168,308	4,796,785	23
				24
				25

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission.	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)				
1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.		2. In column (c) show the principal amount of bonds or other long-term debt reacquired. 3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.		
Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Tax exempt - Bonds and Other Loan Agreements:			
3	1999 Series AP - due 2029	9/2/2011		
4	1999 Series BP - due 2029	9/2/2011		
5	1999 Series CP - due 2029	9/2/2011		
6	(Partial refunding 4.31% 2011 D, reissued 9/1/2011, due 09-01-2023-110056)		224,670,000	(1,185,505)
7	1999 Series AP - due 2029	9/2/2011		
8	1999 Series BP - due 2029	9/2/2011		
9	1999 Series CP - due 2029	9/2/2011		
10	(Partial refunding 4.46% 2011 E, reissued 9/1/2011, due 09-01-2026-110057)		224,670,000	(894,940)
11	1999 Series AP - due 2029	9/2/2011		
12	1999 Series BP - due 2029	9/2/2011		
13	1999 Series CP - due 2029	9/2/2011		
14	(Partial refunding 5.67% 2011 D, reissued 9/1/2011, due 09-01-2041-110058)		224,670,000	(534,640)
15	2001-CP, due 2029	9/29/2011		
16	(Refunding 4.5% 2011 H, reissued 9/20/2011, due 09-01-2041-110059)		139,855,000	(4,323,530)
17				
18	Other Debt:			
19	Quarterly Income Debt Securities (QUIDS)			
20	1996 QUIDS, due 2026	3/4/2005		
21	1998 QUIDS, due 2028	3/4/2005		
22	1998-II QUIDS, due 2028	3/4/2005		
23	(Partial Refunding 2005 B issued 02/02/05, due 2035-110008)		192,561,150	(5,380,959)
24	2001 Peakers Sale Leaseback, due 2011	12/18/2007		
25	(Refunding 2007 A issued 12/18/07, due 03-15-2038 - 110034)		47,377,400	(2,729,005)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4	
UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)				
4. Show loss amounts in red or by enclosure in parentheses.		Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.		
5. Explain any debits and credits other than amortization debited to Account 428.1,				
Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
				4
				5
856,200		98,792	757,408	6
				7
				8
				9
696,063		59,663	636,400	10
				11
				12
				13
475,237		17,821	457,416	14
				15
3,849,909		144,372	3,705,537	16
				17
				18
				19
				20
				21
				22
3,606,556		179,232	3,427,324	23
				24
2,094,069		90,242	2,003,827	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.
3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Account 189-Unamortized Loss on Reacquired Debt			
2	Other Debt: (Continued)			
3	Amortization of 2010 Series CT, due 12-1-2030			
4	(2010 Series CT called 12-1-2015 - 110077)	12/1/2015	19,855,000	(549,311)
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25			3,459,518,550	(52,640,772)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses.
5. Explain any debits and credits other than amortization debited to Account 428.1,

Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
	549,311	3,052	546,259	4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
43,734,982	549,311	2,811,816	41,472,477	25

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204)

1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to report form (i.e., year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.

Line No.	Class and Series of Stock and Name of Stock Series (a)	Number of shares Authorized by Charter (b)	Par or Stated Value per share (c)	Call Price at End of Year (d)
1	Account 201			
2	Common Stock	400,000,000	10.00	
3				
4	TOTAL COMMON STOCK	400,000,000		
5				
6	Account 204			
7	Preferred Stock Cumulative	6,747,484	100.00	
8				
9	TOTAL PREFERRED STOCK	6,747,484		
10				
11	Cumulative Preference Stock	30,000,000	1.00	
12				
13	TOTAL PREFERENCE STOCK	30,000,000		
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
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39				
40				
41				
42				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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CAPITAL STOCKS (Account 201 and 204) (Continued)

3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.

4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or non-cumulative.

5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.

Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.

OUTSTANDING PER BALANCE SHEET (Total amount outstanding without reduction for amounts held by respondent)		HELD BY RESPONDENT				Line No.
		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	
						1
138,632,324	1,386,142,709					2
						3
138,632,324	1,386,142,709					4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
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						26
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						40
						41
						42

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 & 205, 203 & 206, 207, 212)

- | | |
|---|---|
| <p>1. Show for each of the above accounts the amounts applying to each class and series of capital stock.</p> <p>2. For Account 202, <i>Common Stock Subscribed</i>, and Account 205, <i>Preferred Stock Subscribed</i>, show the subscription price and the balance due on each class at the end of year.</p> <p>3. Describe in a footnote the agreement and transactions under which a conversion liability existed</p> | <p>under Account 203, <i>Common Stock Liability for Conversion</i>, or Account 206, <i>Preferred Stock Liability for Conversion</i>, at the end of the year.</p> <p>4. For Premium on Account 207, <i>Capital Stock</i>, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.</p> |
|---|---|

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 202 - Common Stock Subscribed:		
2	None		
3			
4	Account 203 - Common Stock Liability for Conversion:		
5	None		
6			
7	Account 205 - Preferred Stock Subscribed:		
8	None		
9			
10	Account 206 - Preferred Stock Liability for Conversion:		
11	None		
12			
13	Account 207 - Premium on Capital Stock:		\$ 1,103,397,194
14			
15			
16	Account 212 - Installments Received on Capital Stock:		
17	None		
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	TOTAL		\$ 1,103,397,194

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
OTHER PAID-IN CAPITAL (Accounts 208-211, inc.)				
<p>Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, Page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.</p> <p>(a) Donations Received from Stockholders (Account 208)-State amount and give brief explanation of the origin and purpose of each donation. (b) Reduction in Par or Stated value of Capital Stock (Account 209): State amount and give brief explanation of the capital change which gave rise to amounts reported under this caption including identification with the class and series of stock to which related. (c) Gain on Resale or Cancellation of Reacquired Capital Stock (Account 210): Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related. (d) Miscellaneous Paid-in Capital (Account 211)-Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.</p>				
Line No.	Item (a)	Amount (b)		
1	Account 208 - Donations received from stockholders			
2	None			
3				
4	Account 209 - Reduction in par or stated value of capital stock			
5	None			
6				
7	Account 210 -Gain on resale or cancellation of reacquired capital stock			
8	None			
9				
10	Account 211 - Miscellaneous paid in capital:			
11	Balance December 31, 2014	1,340,000,000		
12	Capital contribution by parent company	300,000,000		
13				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	TOTAL	1,640,000,000		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	None	
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	\$ -

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	\$ 44,005,181
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	\$ 44,005,181

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.

2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.

3. Include in the identification of each class and series of security, as appropriate, the interest or dividend

rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.

4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.

5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.

SECURITIES REDEEMED

General and Refunding Mortgage Bonds:

1990 Series B Bonds

A sinking fund payment in the amount of \$9,516,000 on the 1990 Series B bonds (7.904%) was made on March 31, 2015.

Tax Exempt Loan Agreements:

\$19,855,000 Michigan Strategic Fund Limited Obligation Revenue Bonds (The Detroit Edison Company Recovery Zone Facilities Project) Collateralized Series 2010 CT 5.00% due December 1, 2030

Payment totaling \$19,855,000 was made on 12/1/2015 on the Series 2010CT Bonds.

<u>Settlement</u>	<u>Coupon</u>	<u>Maturity</u>	<u>Repurchase</u>	<u>Premium</u>	<u>Unamortized Debt Discount</u>
<u>Date</u>	<u>%</u>	<u>Date</u>	<u>Amount</u>	<u>On redemption</u>	<u>and Issuance Expenses</u>
12/1/2015	5.00%	12/1/2030	\$19,855,000	\$ -	\$549,311

\$549,311 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED DURING THE YEAR (continued)	
<p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p>	<p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p>

SECURITIES ISSUED OR REMARKETED
<p><u>2015 Series A 3.70% General and Refunding Mortgage Bonds due 2045</u></p> <p>\$500,000,000 - 2015 Series A 3.70% General and Refunding Mortgage Bonds due 2045 was issued on March 11, 2015 at 99.766% with underwriters Barclays, Citigroup, and Merrill Lynch, among others</p> <p>The proceeds were used for the redemption of long-term debt, repayment of short-term borrowings and general corporate purposes.</p> <p>The principal amount of \$500,000,000 was credited to Account 221 and issuance expenses of \$5,155,799 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.</p> <p>The issuance of 2015 Series A was authorized by the Federal Energy Regulatory Commission under Docket No. ES14-38-000, dated 05/22/14.</p>

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

- Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
- In column (a), for new issues, give Commission authorization numbers and dates.
- For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
- In column (b) show the principal amount of bonds or other long-term debt originally issued.
- In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
- For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
- Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Account 221 - General and Refunding Mortgage Bonds		
2	1990 Series B, 7.904% - #110002	256,932,000	61,163
3			
4	Account 221 - Senior Notes		
5	(Secured by General and Refunding Mortgage Bonds)		
6	2002 Series B, 6.35% - #110005	225,000,000	2,152,605
7	- 110005 (Continued)		1,516,500 D
8	2005 Series B, 5.45% - #110008	200,000,000	2,051,757
9	-110008 (Continued)		824,000 D
10	2005 Series C, 5.19% - #110009	100,000,000	488,141
11	2005 Series E, 5.7% - #110010	250,000,000	2,460,872
12	- 110010 (Continued)		1,490,000 D
13	2006 Series A, 6.625% - #110011	250,000,000	2,479,962
14	- 110011 Continued)		135,000 D
15	2007 Series A, 6.47% - #110034	50,000,000	415,774
16	2008 Series G, 5.6% - #110038	300,000,000	2,170,423
17	(Authorized by FERC in Docket No. ES08-34-000, dated May 1, 2008)		435,000 D
18	2010 Series B, 3.45% Senior Notes - #110049	300,000,000	2,357,127
19	(Authorized by FERC in Docket No. ES09-16-000, dated April 28, 2009)		1,206,000 D
20	2010 Series A, 4.89% Senior Notes - #110050	300,000,000	1,737,866
21	(Authorized by FERC in Docket No. ES09-16-000, dated April 29, 2009)		
22	2011 Series B, 3.90% - #110054	250,000,000	1,996,755
23	- 110054 (Continued)		662,500 D
24	2011 Series D, 4.31% - #110056	102,000,000	601,222
25	2011 Series E, 4.46% - #110057	77,000,000	453,863
26	2011 Series F, 5.67% - #110058	46,000,000	271,139
27	2011 Series H, 4.50% - #110059	140,000,000	1,472,943
28	- 110059 (Continued)		1,587,600 D
29	2012 Series A, 2.65% - #110061	250,000,000	1,999,574
30	- 110061 (Continued)		390,000 D
31	2012 Series B, 3.95% - #110062	250,000,000	2,561,074
32	- 110062 (Continued)		1,087,500 D
33	TOTAL	5,864,487,000	66,687,340

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
02/21/90	03/31/16	02/21/90	03/31/08	9,516,000	940,181	2
						3
						4
						5
10/23/02	10/15/32	10/23/02	10/15/32	225,000,000	14,287,500	6
						7
02/07/05	02/15/35	02/07/05	02/15/35	200,000,000	10,900,000	8
						9
09/29/05	10/01/23	09/29/05	10/01/23	100,000,000	5,190,000	10
10/06/05	10/01/37	10/06/05	10/01/37	250,000,000	14,250,000	11
						12
06/01/06	06/01/36	06/01/06	06/01/36	250,000,000	16,562,500	13
						14
12/18/2007	03/15/38	12/18/07	3/15/38	50,000,000	3,235,000	15
06/11/08	06/15/18	06/11/08	06/15/18	300,000,000	16,800,000	16
						17
08/19/10	10/01/20	08/19/10	10/01/20	300,000,000	10,350,000	18
						19
09/15/10	09/15/20	09/15/10	09/15/20	300,000,000	14,670,000	20
						21
05/18/11	06/01/21	05/18/11	06/01/21	250,000,000	9,750,000	22
						23
09/01/11	09/01/23	09/01/11	09/01/23	102,000,000	4,396,200	24
09/01/11	09/01/26	09/01/11	09/01/26	77,000,000	3,434,200	25
09/01/11	09/01/41	09/01/11	09/01/41	46,000,000	2,608,200	26
09/20/11	09/01/41	09/20/11	09/01/41	140,000,000	6,300,000	27
						28
06/22/12	06/15/22	06/22/12	06/15/22	250,000,000	6,625,000	29
						30
06/22/12	06/15/42	06/22/12	06/15/42	250,000,000	9,875,000	31
						32
				5,597,216,000	246,827,736	33

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	2013 Series A, 4.0% - #110067	375,000,000	3,932,351
2	- 110067 (Continued)		1,691,250 D
3	2013 Series B, 3.65% - #110068	400,000,000	3,171,862
4	- 110068 (Continued)		1,636,000 D
5	2014 Series A, 3.77% - #110071	100,000,000	608,023
6	2014 Series B, 4.6% - #110072	150,000,000	911,981
7	2014 Series D, 3.375% - #110073	350,000,000	2,773,115
8	- 110073 (Continued)		486,500 D
9	2014 Series E, 4.3% - #110074	350,000,000	3,560,615
10	- 110074 (Continued)		528,500 D
11	2015 Series A, 3.70% - #110075	500,000,000	5,155,799
12	- 110075 (Continued)		1,170,000 D
13			
14	Subtotal	5,571,932,000	60,692,356
15			
16	Account 221 - Tax Exempt Revenue Bond Obligations - Loan Agreements		
17	(Secured by corresponding amounts of General and Refunding Mortgage Bonds)		
18	1991 Series CP, 7% - #110014	32,800,000	1,136,400
19	1992 Series AP, 6.95% - 110015	66,000,000	1,700,962
20	2008 Series KT, 5.625% - #110043	32,375,000	549,595
21	Sub Series 2008 EJ-2, Variable Rate Refunding Revenue Bonds - #110045	59,175,000	502,615
22	2010 Series CT, 5% due 2030 - #110051	19,855,000	181,544
23	(Authorized by FERC in Docket # ES11-5-000, dated 11/29/10)		
24	1995 Series CC, 2.125% - #110055	82,350,000	1,923,868
25			
26	Subtotal	292,555,000	5,994,984
27			
28			
29			
30	Account 223 - Advances from Associated Companies		
31	None		
32			
33	TOTAL	5,864,487,000	66,687,340

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
3/27/13	4/1/43	3/27/13	4/1/43	375,000,000	15,000,000	1
						2
8/27/13	3/15/24	8/27/13	3/15/24	400,000,000	14,600,000	3
						4
6/04/14	6/01/26	6/04/14	6/01/26	100,000,000	3,770,000	5
6/04/14	6/01/44	6/04/14	6/01/44	150,000,000	6,900,000	6
7/02/14	3/01/25	7/02/14	3/01/25	350,000,000	11,812,500	7
						8
7/02/14	7/01/44	7/02/14	7/01/44	350,000,000	15,050,000	9
						10
3/11/15	3/15/45	3/11/15	3/15/45	500,000,000	14,902,778	11
						12
						13
				5,324,516,000	232,209,059	14
						15
						16
						17
05/20/91	05/01/21	05/20/91	05/01/21	32,800,000	2,296,000	18
03/24/92	09/01/22	03/24/92	09/01/22	66,000,000	4,587,000	19
06/01/09	07/01/20	06/01/09	07/01/20	32,375,000	1,821,094	20
06/01/09	08/01/16	06/01/09	08/01/16	59,175,000	3,254,625	21
12/16/10	12/01/15	12/16/10	12/01/15		910,021	22
						23
09/01/11	09/01/16	09/01/11	09/01/16	82,350,000	1,749,937	24
						25
				272,700,000	14,618,677	26
						27
						28
						29
						30
						31
						32
				5,597,216,000	246,827,736	33

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)
1	Subtotal		
2			
3			
4	Account 224 - Loan Agreements		
5	None		
6			
7	Subtotal		
8			
9			
10			
11			
12			
13			
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31			
32			
33	TOTAL	5,864,487,000	66,687,340

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.
12. In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
						2
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						31
						32
				5,597,216,000	246,827,736	33

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 256 Line No.: 2 Column: a

(1) Payment of \$9,516,000 was made on March 31, 2015

Schedule Page: 256.1 Line No.: 11 Column: b

2015 Series A 3.70% General and Refunding Mortgage Bonds due 2045

\$500,000,000 - 2015 Series A 3.70% General and Refunding Mortgage Bonds due 2045 was issued on March 11, 2015 at 99.766% with underwriters Barclays, Citigroup, and Merrill Lynch, among others

The proceeds were used for the repayment of short-term borrowings and for general corporate purposes.

The principal amount of \$500,000,000 was credited to Account 221 and issuance expenses of \$5,155,799 were charged to Account 181. These costs of issuance will be amortized over the life of the Bonds by charges to Account 428.

The issuance of 2015 Series A was authorized by the Federal Energy Regulatory Commission under the Docket No. ES14-38-000, dated 05/22/14.

Schedule Page: 256.1 Line No.: 22 Column: b

\$19,855,000 Michigan Strategic Fund Limited Obligation Revenue Bonds (The Detroit Edison Company Recovery Zone Facilities Project) Callateralized Series 2010 CT 5.00% due December 1, 2030

Payment totaling \$19,855,000 was made on 12/01/2015 on the Series 2010-CT Bonds. \$549,311 of Unamortized Debt Issuance Expenses was charged to Account 189, Unamortized Loss on Reacquired Debt.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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NOTES PAYABLE (Accounts 231)

1. Report the particulars indicated concerning notes payable at end of year.
2. Give particulars of collateral pledged, if any.
3. Furnish particulars for any formal or informal compensating balance agreements covering open lines or credit.
4. Any demand notes should be designated as such in column (d).
5. Minor amounts may be grouped by classes, showing the number of such amounts.

Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance End of Year (f)
1	Commercial Paper	General	Various	Various	Various	\$272,445,781
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
TOTAL						\$272,445,781

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2015/Q4	
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)							
1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.							
<i>*See definition on page 226B</i>							
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)	
			Debits (c)	Credits (d)			
1	Account 233						
2	DTE Energy Company	-	727,293,270	727,293,270	-	224,460	
3	Total Notes Payable	-	727,293,270	727,293,270	-	224,460	
4							
5	Note: Notes Payable to associated companies arise from the Inter-Company Loan Agreement.						
6	Purpose: To provide a line of credit from associated companies.						
7	Maturity Date: N/A						
8	Interest Rate: Annually modified fixed rate.						
9							
10							
11							
12	Account 234						
13	DTE Energy Company	5,366,939	338,638,827	333,728,760	456,872		
14	DTE Energy Resources, LLC	110,106	2,356,939	2,356,099	109,266		
15	DTE Biomass Energy, Inc	3	75,589	76,887	1,301		
16	DTE Energy Trading, Inc	12,300	3,014,796	3,056,323	53,827		
17	River Rouge Unit 1, LLC	139	5,376	6,201	964		
18	DTE Energy Services, Inc	60,049	1,067,664	1,066,133	58,518		
19	EES Coke Battery, LLC	1,927	4,780,922	4,778,995	-		
20	DTE Stoneman, LLC	5	223	218	-		
21	DTE Northwind, LLC	71	560	489	-		
22	DTE Backup Generation Equip Leasing, LLC	-	1,603	1,603	-		
23	DTE East China, LLC	-	68,926,132	68,926,132	-		
24	DTE East China Operations, LLC	-	13,296	13,296	-		
25	DTE Tonawanda, LLC	58	101	43	-		
	TOTAL	85,574,089	4,372,398,219	4,360,320,254	73,496,124	224,460	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**See definition on page 226B*

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
26	DTE ES Operations, LLC	783	49,448	51,583	2,918	
27	Syndeco Realty Corporation	34,545	15,574	15,854	34,825	
28	Midwest Energy Resources Company	763	5,350,489	5,365,853	16,127	
29	Belle River Fuels Co, LLC	276,767	167,092,992	167,095,037	278,812	
30	St Clair Fuels Co, LLC	791,667	128,107,164	128,107,164	791,667	
31	DTE Energy Ventures, Inc	-	15,166	18,293	3,127	
32	DTE Enterprises, Inc	-	2,590	2,590	-	
33	DTE Gas Company	16,955,725	1,718,014,305	1,713,084,723	12,026,143	
34	DTE Michigan Gathering Holding Co	-	5,400	5,400	-	
35	DTE Michigan Gathering Co	-	1,000	1,000	-	
36	DTE Michigan Lateral Co	-	23	23	-	
37	Citizens Gas Fuel Co	5,127	106,980	111,085	9,232	
38	DTE Gas Enterprises, LLC	155	22,961	22,982	176	
39	DTE Pipeline Co	265	281,149	282,509	1,625	
40	DTE Gas Storage Co	1,005	36,830	35,850	25	
41	DTE Gas Services Co	3	11,773	11,770	-	
42	DTE Vector Canada, Inc	8	-	-	8	
43	DTE Stockton, LLC	-	2,785	4,870	2,085	
44	Monroe Fuels Company, LLC	-	498,199,952	498,199,952	-	
45	Blue Water Renewables, Inc	212,828	2,087,792	2,253,559	378,595	
46	Washington 10 Storage Partner	-	53,620	53,620	-	
47	DTE Coke Operations, LLC	-	3,087	3,087	-	
48	DTE Pontiac North, LLC	-	5,367	5,367	-	
49	TOTAL	85,574,089	4,372,398,219	4,360,320,254	73,496,124	224,460

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)

1. Report particulars of notes and accounts payable to associated companies at end of year.
2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts.
3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate.
4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year.
5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.

**See definition on page 226B*

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
50	DTE Energy Center, LLC	-	6,876	7,215	339	
51	Washington 10 Gas Holdings, Inc	110	-	-	110	
52	DTE Lordstown, LLC	58	58	-	-	
53	DTE Petcoke, LLC	112	1,948	1,836	-	
54	DTE Calvert City, LLC	97	97	-	-	
55	Chouteau Fuels Company, LLC	-	31	31	-	
56	DTE Ashtabula, LLC	-	45	45	-	
57	Detroit Edison Securitization Funding, LLC	-	-	600	600	
58	DTE Boca Raton, LLC	45	45	-	-	
59	DTE Philadelphia, LLC	58	58	-	-	
60	DTE Energy Corporate Services, LLC	61,637,629	706,365,162	703,562,781	58,835,248	
61	Bluestone Gas Corporation of New York, Inc	91,291	97,205	10,062	4,148	
62	Bluestone Pipeline Co of Pennsylvania, LLC	5,742	95,585	100,239	10,396	
63	Susquehanna Gathering Co	7,709	187,835	203,200	23,074	
64	Uwharrie Mountain Renewable Energy, LLC	-	6	6	-	
65	EROC Fuels Company, LLC	-	1,523	1,523	-	
66	Huron Fuels Company, LLC	-	-	396,096	396,096	
67	Total Accounts Payable	85,574,089	3,645,104,949	3,633,026,984	73,496,124	-
68						
69						
70						
71	TOTAL	85,574,089	4,372,398,219	4,360,320,254	73,496,124	224,460

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.
2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group member, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.
3. A substitute page, designed to meet a particular need of a company, may be used as long as the data is consistent and meets the requirements of the above instructions. For electronic reporting purposes complete Line 27 and provide the substitute Page in the context of a footnote.

Line No.	Particulars (Details) (a)	Amount (b)
1	Net Income for the Year (Page 117)	545,215,369
2		
3		
4	Taxable Income Not Reported on Books	
5		3,275,567
6		
7		
8		
9	Deductions Recorded on Books Not Deducted for Return	
10		147,045,212
11		
12		226,518,739
13		
14	Income Recorded on Books Not Included in Return	
15		55,371,062
16		
17		
18		
19	Deductions on Return Not Charged Against Book Income	
20		1,252,297,284
21		
22		
23		
24		
25		
26		
27	Federal Tax Net Income	385,613,465
28	Show Computation of Tax:	
29		
30		
31		
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34		
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42		
43		
44		

Name of Respondent	This Report is:	Date of Report	Year/Period of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr) / /	2015/Q4
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 5 Column: b

Equity In Earnings of Subs	122,561
Income From Nuc. Decom - Net	1,048,000
Fermi 2 Nonqualified Decom Fund	2,105,000
	<u>3,275,561</u>

Schedule Page: 261 Line No.: 10 Column: b

Lobbying Expense	2,210,000
Meals & Entertainment	1,800,000
Fines and penalties	1,600,703
Environmental Clean Reserve	1,334,899
Health Care Accrual	149,000
State Deferred Taxes	68,138,667
Enterprise Business System	2,394,000
Securitization	15,339,000
Restructuring Charges	16,503,902
Loss on Reacquired Debt	2,262,505
Inventory Reserve	628,536
PSCR Under Recovery	34,684,000
	<u>147,045,212</u>

Schedule Page: 261 Line No.: 12 Column: b

Current	-25,506,450
Deferred	259,555,466
Investment Tax Credit	-7,530,277
Total Federal Expense	<u>226,518,739</u>

Schedule Page: 261 Line No.: 15 Column: b

RPS Over/Under Recovery	30,010,864
Municipal Interest Income	5,000,000
AFUDC Equity	20,360,198
	<u>55,371,062</u>

Schedule Page: 261 Line No.: 20 Column: b

ESOP	7,184,000
Legal Settlement Reserve	8,958,894
Pension Plan	79,960,000
Long Term Disability Plan	509,000
Plant Related	731,473,921
Workers Comp Payments	1,153,059
Accrued Bonus	3,954,300
Revenue Decoupling Mechanism	63,326,000
Renewable Energy Program	7,602,000
Long Term Incentive Plan	13,901,000
SFAS 106 Adjustment	160,891,000
Public Lighting Dept TRM	30,747,063
EIB Insurance	1,639,000
Securitization Bond Costs	289,000
Deferred Compensation	53,081
Vacation Pay Accrual	4,376,964
Other	271,000
Bad Debt Reserve	1,562,088
Choice Incentive Mechanism	452,000
Property Taxes	119,768,000
Supplemental Savings Plan	2,117,740
Fermi 2 Outage Accrual and Expenses	12,108,174
	<u>1,252,297,284</u>

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 261 Line No.: 27 Column: b

Net Income for Tax Year (Page 117)	545,215,369
Plus Federal Income Tax (Page 261, Line 12)	226,518,739
Total Pre-Tax Income	771,734,108
Plus Taxable Inc Not Reported on Books (Pg. 261, Ln 4)	3,275,561
Plus Ded's Recorded on Books not Ded (Pg. 261, Ln 9)	147,045,212
Minus Inc Recorded on Books not Inc (Pg. 261, Ln 14)	55,371,062
Minus Ded's on Return not on Books (Pg. 261, Ln 19)	1,252,297,284
Taxable Income	-385,613,465
Tax Rate	35%
Tax	-134,964,711
Filed Return to Accrual Adjustment	-25,641,331
R&D and Production Tax Credits	-32,435,046
Net Operating Loss Carryforward	135,099,638
Tax Credit Carryforward	32,435,000
Current Federal Income Tax	-25,506,450

The respondent is a member of an affiliated group which intends to file a consolidated federal income tax return for 2015 on or before September 15, 2016.

Name of Group Members:

Parent: DTE Energy Company

First Tier Subsidiaries:

DTE Electric Company
DTE Enterprises, Inc.
Syndeco Realty Corporation
Wolverine Energy Services, Inc.
DTE Energy Ventures, Inc.
DTE Energy Resources

The consolidated tax liability is allocated among the members based on each company's separate taxable income.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
1	Federal Income Tax 2014	-35,977,131			-35,977,131	
2	Federal Income Tax 2015			-28,331,315	-28,373,018	
3						
4	State/Local Income Tax 2014	7,321,709			7,321,709	
5	State/Local Income Tax 2015			-2,260,348	3,492,859	
6						
7	Federal Unemployment 2014	33,002			33,002	
8	Federal Unemployment 2015			128,355	128,140	
9						
10	FICA 2014	428,951			428,951	
11	FICA 2015			38,671,032	38,317,128	
12						
13	Michigan Unemployment	131,883			131,883	
14	Michigan Unemployment			792,481	791,412	
15						
16	Use Tax 2014	737,872			737,872	
17	Use Tax 2015			10,491,056	7,123,041	
18						
19	MPSC Assessment Fees		2,612,809	2,612,809		
20	MPSC Assessment Fees			6,879,300	9,418,347	
21						
22	Property Tax 2014 & Prior		43,768,589	138,715,996	94,947,407	
23	Property Tax 2015			91,572,996	135,678,864	
24						
25	Miscellaneous Tax Liability					
26						
27	Other Tax Expense			-1,106,243	-1,106,243	
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	-27,323,714	46,381,398	258,166,119	233,094,223	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4		
TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)					
<p>5. If any tax (exclude Federal and State income taxes)- covers more than one year, show the required information separately for each tax year, identifying the year in column (a).</p> <p>6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a foot- note. Designate debit adjustments by parentheses.</p> <p>7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.</p> <p>8. Report in columns (i) through (l) how the taxes were distributed. Report in column (i) only the amounts charged to Accounts 408.1 and 409.1 pertaining to electric operations. Report in column (l) the amounts charged to Accounts 408.1 and 109.1 pertaining to other utility departments and amounts charged to Accounts 408.2 and 409.2. Also shown in column (l) the taxes charged to utility plant or other balance sheet accounts.</p> <p>9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.</p>					
BALANCE AT END OF YEAR		DISTRIBUTION OF TAXES CHARGED			Line No.
(Taxes accrued Account 236) (g)	Prepaid Taxes (Incl. in Account 165) (h)	Electric (Account 408.1, 409.1) (i)	Extraordinary Items (Account 409.3) (j)	Adjustments to Ret. Earnings (Account 439) (k)	Other (l)
					1
41,703		-22,914,418			-5,416,897
					3
					4
-5,753,207		-1,774,486			-485,862
					6
					7
215		125,487			2,868
					9
					10
353,904		35,530,723			3,140,309
					12
					13
1,069		833,280			-40,799
					15
					16
3,368,015		120,000			10,371,056
					18
		2,612,809			19
	2,539,047	6,879,300			20
					21
		138,174,916			541,080
	44,105,868	91,330,496			242,500
					24
					25
					26
		-1,106,243			27
					28
					29
					30
					31
					32
					33
					34
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					36
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					38
					39
					40
-1,988,301	46,644,915	249,811,864			8,354,255

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Account 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustments to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions (a)	Balance at Beginning of Year (b)	Deferred for Year		Allocations to Current Year's Income		Adjustments (g)
			Account No. (c)	Amount (d)	Account No. (e)	Amount (f)	
1	Electric Utility						
2	3%						
3	4%						
4	7%						
5	10%	32,746,555			411.4	7,266,348	
6	Solar	3,352,298	236,190,282	29,274,733	411.4	263,929	
7							
8	TOTAL	36,098,853		29,274,733		7,530,277	
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10							
11							
12							
13							
14							
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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (continued)					
Balance at End of Year (h)	Average Period of Allocation to Income (i)	ADJUSTMENT EXPLANATION	Line No.		
			1		
			2		
			3		
			4		
25,480,207			5		
32,363,102			6		
			7		
57,843,309			8		
			9		
			10		
			11		
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			48		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original	(Mo, Da, Yr)	2015/Q4
	(2) <input type="checkbox"/> A Resubmission		

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Power Supply Cost Recovery	15,528,542
2	Accrued Wages	12,008,976
3	Accrued Employee Incentives	17,207,600
4	Accrued Vacation	43,691,002
5	Flexible Spending	321,334
6	Employee Savings Plans	336,577
7	Tax Liability - Other	6,290,440
8	Low Income Energy Assistance Fund	2,123,019
9	Michigan Energy Assistance Program	4,845,490
10	Fermi 2 Refueling Outage Expense Accrued	3,697,356
11	Current Portion - Environmental Remediation Costs	1,373,748
12	Accrued Health Care	5,268,739
13	Current Portion - Realized Deferred Gain	385,764
14	Current Portion - Workers Compensation	493,159
15	Fermi ARO	224,718
16	CIAC Refundables	3,280,590
17	Current Portion - Contract Reserves	4,130,179
18	Current Portion - Customer Deposits	4,292,546
19	Energy Supply Agreement(s)	177,396
20	Other Liabilities (3)	512,727
21		
22		
23		
24		
25		
26	TOTAL	\$126,189,902

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List Advances by department (a)	Balance End of Year (b)
27	Customer advances for construction	13,303,244
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39	TOTAL	\$13,303,244

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
OTHER DEFERRED CREDITS (Account 253)						
1. Report below the particulars (details) called for concerning other deferred credits. 2. For any deferred credit being amortized, show the period of amortization. 3. Minor items (5% of the Balance End of Year for Account 253 or amounts less than \$100,000, whichever is greater) may be grouped by classes.						
Line No.	Description and Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1	Fermi 2 Decommissioning Fund	181,598,679	126, 182.3	35,552,971	30,650,249	176,695,957
2	LT Environmental	8,305,625	416	2,022,917	588,893	6,871,601
3	Deferred Compensation	2,172,850	926	3,293,263	1,122,443	2,030
4	Deferred Gain on Sale of Property	6,623,042	421.1	385,764		6,237,278
5	Deferred Credit Securitization LLC	8,750,000	123.1	8,750,000		
6	Perpetual Care Fund - Landfill	2,609,419	128	2,609,419		
7	Renewable Energy Surcharge	1,404,071			3,012	1,407,083
8	Other Unearned Revenue	1,284,259	454, 151	338,918		945,341
9	Other LT Lease	1,257,274	242	62,728		1,194,546
10	Other LT Reserve	5,282,000	456, 431	24,963,269	19,681,269	
11	Public Lighting Start-Up Costs	350,000	235	350,000		
12	Surety Bond	300,000				300,000
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
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32						
33						
34						
35						
36						
37						
38						
39						
40						
41						
42						
43						
44						
45						
46						
47	TOTAL	219,937,219		78,329,249	52,045,866	193,653,836

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 269 Line No.: 4 Column: f

Deferred Gain on Sale of Property is being amortized over the life of the lease, approximately 41 years.

Schedule Page: 269 Line No.: 8 Column: f

Other Unearned Revenue includes gain on sale of equipment being amortized approximately 17.5 years and contract being amortized approximately 10 years.

Schedule Page: 269 Line No.: 9 Column: f

Other Long-Term (LT) Lease is being amortized over the life of the lease, approximately 41 years.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes rating to property not subject to accelerated amortization
2. For other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Account 282			
2	Electric	2,858,042,973	560,183,302	287,850,217
3	Gas			
4				
5	TOTAL (Enter Total of lines 2 thru 4)	2,858,042,973	560,183,302	287,850,217
6				
7				
8				
9	TOTAL Account 282 (Enter Total of lines 5 thru 8)	2,858,042,973	560,183,302	287,850,217
10	Classification of TOTAL			
11	Federal Income Tax			
12	State Income Tax			
13	Local Income Tax			

NOTES

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282) (Continued)

3. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
		182.3	4,802,760	128,186	12,328,587	3,137,901,885	2
							3
							4
			4,802,760		12,328,587	3,137,901,885	5
							6
							7
							8
			4,802,760		12,328,587	3,137,901,885	9
							10
							11
							12
							13

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 274 Line No.: 2 Column: b

Description	Beginning	Ending
Includes FAS 109	66,115,217	61,312,457

Schedule Page: 274 Line No.: 2 Column: h

FAS 109 Amortization	4,802,760
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Schedule Page: 274 Line No.: 2 Column: j

AFUDC	12,326,280
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Other Comprehensive Income	2,307
	12,328,587

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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)					
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.					
2. For other (Specify), include deferrals relating to other income and deductions.					
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR		
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)	
1	Account 283				
2	Electric				
3	(1) Property Taxes	56,674,527	121,426,861	80,412,500	
4	(2) Other	619,968,149	165,912,799	89,844,328	
5					
6					
7					
8					
9	TOTAL Electric (Total of lines 3 thru 8)	676,642,676	287,339,660	170,256,828	
10	Gas				
11					
12					
13					
14					
15					
16					
17	TOTAL Gas (Total of lines 11 thru 16)				
18					
19	TOTAL (Acct 283) (Enter Total of lines 9, 17 and 18)	676,642,676	287,339,660	170,256,828	
20	Classification of TOTAL				
21	Federal Income Tax	201,270,414	219,058,993	170,256,828	
22	State Income Tax	475,372,262	68,280,667		
23	Local Income Tax				

NOTES

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for Page 276 and 277. Include amounts relating to insignificant items listed under Other.
4. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	Debits		Credits			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
						97,688,888	1
							2
							3
		186	30,954,954	186	36,670,739	701,752,405	4
							5
							6
							7
							8
			30,954,954		36,670,739	799,441,293	9
							10
							11
							12
							13
							14
							15
							16
							17
							18
			30,954,954		36,670,739	799,441,293	19
							20
			6,998,692		34,012,823	277,086,710	21
		186, 255	23,956,262	234	2,657,916	522,354,583	22
							23

NOTES (Continued)

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 276 Line No.: 4 Column: b

PSCR Under Recovery	12,139,524
Pension Equalization	177,581
Health Care Accrual	995,916
Equity Earnings In Partnerships-Book	784,743
EIB Insurance	8,435,721
Reserve Environmental Clean	-3,331,955
Rabbi Trusts	11,059,802
Loss on Reacquired Debt	15,713,627
Deferred Plug Electric	2,180,685
Cost to Achieve	16,186,685
Long Term Incentive Plan	25,545
Securitization Bond Costs	7,170,823
Public Lighting Department Reg Asset	4,958,196
Employee Benefits	62,106,996
Reg Asset - Medicare Subsidy	9,601,139
Reg Asset - MCIT	5,642,000
State Deferred Taxes	475,372,260
Reclassification Between Deferred Tax Accts	-9,251,139
	619,968,149

Schedule Page: 276 Line No.: 4 Column: c

Health Care Accrual	-120,228
Equity Earnings In Partnerships-Book	8,310
EIB Insurance	425,256
Rabbi Trusts	12,966
Loss on Reacquired Debt	-102
Deferred Plug Electric	67,460
Supplemental Savings Plan	741,209
Securitization Bond Costs	101,154
Employee Benefits	84,168,430
Transitional Recovery Mechanism	10,754,279
Reg Asset - Medicare Subsidy	1,473,398
State Deferred Taxes	68,280,667
	165,912,799

Schedule Page: 276 Line No.: 4 Column: d

PSCR Under Recovery	12,139,400
Health Care Accrual	52,150
Reserve Environmental Clean	467,214
Loss on Reacquired Debt	791,877
Cost to Achieve	5,776,366
Employee Benefits	70,617,321
	89,844,328

Schedule Page: 276 Line No.: 4 Column: h

Non-Qualified Benefit Plan Transfer	10,373,926
Reg Asset - Medicare Subsidy	2,266,766
MCIT Gross-Up	18,314,262
	30,954,954

Schedule Page: 276 Line No.: 4 Column: j

Non-Qualified Benefit Plan Transfer	36,670,739
-------------------------------------	------------

Schedule Page: 276 Line No.: 4 Column: k

PSCR Under Recovery	124
Pension Equalization	177,581

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2015/Q4
FOOTNOTE DATA			

Health Care Accrual	823,538
Equity Earnings In Partnerships-Book	793,053
EIB Insurance	9,032,336
Reserve Environmental Clean	-3,799,169
Loss on Reacquired Debt	14,921,648
Deferred Plug Electric	2,180,685
Cost to Achieve	10,410,319
Employee Benefits	118,091,253
Customer 360 Regulatory Asset	2,178,748
Transitional Recovery Mechanism	15,779,935
Reg Asset - Medicare Subsidy	8,807,771
State Deferred Taxes	522,354,583
	<hr/> 701,752,405

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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OTHER REGULATORY LIABILITIES (Account 254)

1. Report below the particulars (details) called for concerning other regulatory liabilities, including rate order docket number, if applicable.
2. Minor items (5% of the Balance in Account 254 at end of period, or amounts less than \$100,000 which ever is less), may be grouped by classes.
3. For Regulatory Liabilities being amortized, show period of amortization.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beginning of Current Quarter/Year (b)	DEBITS		Credits (e)	Balance at End of Current Quarter/Year (f)
			Account Credited (c)	Amount (d)		
1	Energy Optimization (U-15806-EO)	14,283,088	449.1	18,642,369	3,579,641	-779,640
2	Renewable Energy (U-15806-RPS)	227,077,669	449.1	38,261,355	8,454,353	197,270,667
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14	Note: Above docket numbers refer to original					
15	authorization of regulatory liability.					
16						
17						
18						
19						
20						
21						
22						
23						
24						
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26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39						
40						
41	TOTAL	241,360,757		56,903,724	12,033,994	196,491,027

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	Deferred gain from MGM Land Sale (2005)				
4	Deferred gain is recognized over the life of				
5	the parking garage agreement between				
6	MGM & DTE (41 years-beginning in 2006).	\$ 2,501,715		\$ 403,367	
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17	Total Gain	\$ 2,501,715		\$ 403,367	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20					
21	None				
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	\$ -			\$ -

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.
2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.
3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.
4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.
5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.
6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.
7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Merchandising, Jobbing and Contract Work (Accounts 415 and 416)	
2		
3	Revenues from Merchandising, Jobbing and Contract Work	26,285,832
4	Cost of Merchandising, Jobbing and Contract Work	(28,926,084)
5	Total Accounts 415 and 416	(2,640,252)
6		
7	Non-utility Operations (Accounts 417 and 417.1)	
8	Revenues from non-utility operations	5,814,698
9	Expenses of non-utility operations	-
10	Total Accounts 417 and 417.1	5,814,698
11		
12		
13	Non-operating Rental Income (Account 418)	None
14		
15		
16	Equity in Earnings of Subsidiary Companies (Account 418.1)	
17	Edison Illuminating Company of Detroit	(122,561)
18	Total Account 418.1	(122,561)
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective

date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
1	Interest and Dividend Income (Account 419)	
2	MISO Interest	9,245
3	Interest earned on notes receivable	111,567
4	Interest from affiliates	18,146
5	Total Account 419	138,958
6		
7		
8	Allowance for Other Funds Used During Construction (Account 419.1)	
9	AFUDC - Electric	20,360,198
10	Total Account 419.1	20,360,198
11		
12		
13	Miscellaneous Non-operating Income (Account 421)	
14	Investment Income Rabbi Trust Investments	4,375,753
15	Investment Income Fermi 1 Fund	15,856
16	Equity Earnings Detroit Investment Fund	47,546
17	Accretion Expense Fermi 1 ARO	(1,062,025)
18	Total Account 421	3,377,130
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

1. The following instructions generally apply to the annual version of these pages. Do not report quarterly data in columns (c), (e), (f), and (g). Unbilled revenues and MWH related to unbilled revenues need not be reported separately as required in the annual version of these pages.
2. Report below operating revenues for each prescribed account, and manufactured gas revenues in total.
3. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The -average number of customers means the average of twelve figures at the close of each month.
4. If increases or decreases from previous period (columns (c),(e), and (g)), are not derived from previously reported figures, explain any inconsistencies in a footnote.
5. Disclose amounts of \$250,000 or greater in a footnote for accounts 451, 456, and 457.2.

Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)
1	Sales of Electricity		
2	(440) Residential Sales	2,190,692,280	2,104,097,447
3	(442) Commercial and Industrial Sales		
4	Small (or Comm.) (See Instr. 4)	1,703,745,146	1,680,780,147
5	Large (or Ind.) (See Instr. 4)	650,277,111	730,206,382
6	(444) Public Street and Highway Lighting	56,054,195	56,590,326
7	(445) Other Sales to Public Authorities		-584
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales		
10	TOTAL Sales to Ultimate Consumers	4,600,768,732	4,571,673,718
11	(447) Sales for Resale	87,753,484	110,449,768
12	TOTAL Sales of Electricity	4,688,522,216	4,682,123,486
13	(Less) (449.1) Provision for Rate Refunds	-62,927,242	-213,223,597
14	TOTAL Revenues Net of Prov. for Refunds	4,751,449,458	4,895,347,083
15	Other Operating Revenues		
16	(450) Forfeited Discounts	14,055,125	15,393,658
17	(451) Miscellaneous Service Revenues	7,924,177	11,016,911
18	(453) Sales of Water and Water Power	32,828	39,134
19	(454) Rent from Electric Property	14,731,901	13,842,288
20	(455) Interdepartmental Rents	33,248,273	26,477,165
21	(456) Other Electric Revenues	4,203,656	5,019,047
22	(456.1) Revenues from Transmission of Electricity of Others	67,212,530	84,138,610
23	(457.1) Regional Control Service Revenues		
24	(457.2) Miscellaneous Revenues		
25			
26	TOTAL Other Operating Revenues	141,408,490	155,926,813
27	TOTAL Electric Operating Revenues	4,892,857,948	5,051,273,896

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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ELECTRIC OPERATING REVENUES (Account 400)

6. Commercial and industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in a footnote.)
7. See pages 108-109, Important Changes During Period, for important new territory added and important rate increase or decreases.
8. For Lines 2,4,5,and 6, see Page 304 for amounts relating to unbilled revenue by accounts.
9. Include unmetered sales. Provide details of such Sales in a footnote.

MEGAWATT HOURS SOLD		AVG.NO. CUSTOMERS PER MONTH		Line No.
Year to Date Quarterly/Annual (d)	Amount Previous year (no Quarterly) (e)	Current Year (no Quarterly) (f)	Previous Year (no Quarterly) (g)	
				1
15,000,789	14,939,840	1,953,736	1,943,879	2
				3
17,185,466	16,785,563	199,516	198,296	4
9,696,430	10,204,840	727	778	5
290,598	270,576	895	898	6
				7
				8
				9
42,173,283	42,200,819	2,154,874	2,143,851	10
4,108,482	3,875,758	1	1	11
46,281,765	46,076,577	2,154,875	2,143,852	12
				13
46,281,765	46,076,577	2,154,875	2,143,852	14

Line 12, column (b) includes \$ -7,719,966 of unbilled revenues.

Line 12, column (d) includes -130,478 MWH relating to unbilled revenues

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 300 Line No.: 17 Column: b

Total includes the following amounts: \$3,857,599 Contribution in Aid of Construction, \$1,954,810 New Service Charge, \$2,023,700 Reconnect at Meter, \$488,474 AMI Opt Out Fees, (\$507,838) Miscellaneous Customer Account Adjustments, and \$107,432 of items that do not individually meet the \$250,000 threshold.

Schedule Page: 300 Line No.: 21 Column: b

Total includes the following amounts: \$608,491 Steam sales to Great Lakes Steel, \$2,237,319 water sales to Solutia, \$796,334 Sales & Use Tax Collection fees, \$187,500 Securitization Bond Servicing Fees, \$209,403 Service Charge for returned checks, \$44,700 Unauthorized Use Charge, and \$119,909 Miscellaneous.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

- Report below operating revenues for each prescribed account.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	32,157	39,403
3	Commercial and Industrial Sales		
4	Small (or Commercial)	41,972,352	67,099,037
5	Large (or Industrial)	9,252,310	24,423,965
6	Less: Securitization LLC Revenue incl. above	1,159,244	(21,837,035)
7	Note: Securitization LLC Revenue was a		
8	refund to customers in 2015 which results in		
9	an add back instead of a subtraction.		
10			
11			
12	TOTAL Customer Choice Sales	52,416,063	69,725,370
13			
14			
15	TOTAL Sales of Electricity		
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues		
31			
32	TOTAL Electric Operating Revenues		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)

5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.

6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.

7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number or Previous Year (g)	
507	572	44	47	1
				2
				3
2,999,622	3,028,829	4,937	5,133	4
1,898,452	2,003,533	116	117	5
				6
				7
				8
				9
				10
				11
4,898,581	5,032,934	5,097	5,297	12
				13
				14
				15
				16
				17
				18

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
CUSTOMER CHOICE ELECTRIC OPERATING REVENUES			
Line No.	Footnotes		
1	<p>Footnote pages 302(M) and 303(M) line 4: Small (or Commercial) class consists of manufacturing and non-manufacturing customers taking electric service at Secondary service voltage levels and non manufacturing customers taking service at Primary service (or greater) voltage levels.</p> <p>Footnote pages 302(M) and 303(M) line 5: Large (or Industrial) class consists of manufacturing customers taking electric service at Primary service (or greater) voltage levels.</p>		
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1						
2	D1 Residential Service	13,228,038	1,956,733,844	1,756,474	7,531	0.1479
3	D1 and D5 with Water Heating	184,150	24,182,441	22,553	8,165	0.1313
4	D1.1 Interruptible Space Cond	321,466	43,728,560			0.1360
5	D1.2 Time of Day Elec. Service	53,297	7,500,912	2,009	26,529	0.1407
6	D1.3 Senior Citizen Residential	596,574	74,926,174	132,032	4,518	0.1256
7	D1.3 & D5 with Water Heating	9,106	988,282	1,841	4,946	0.1085
8	D1.4 Optional Residential	86,467	10,807,617	5,741	15,061	0.1250
9	D1.5 Supplemental Rate Heating	1,441	180,467			0.1252
10	D1.6 Residential Service Special	474	43,693	1,146	414	0.0922
11	D1.7 Experimental Time of Day	113,458	9,007,705			0.0794
12	D1.8 Exper Dynamic Peak PR	15,116	1,956,252	1,494	10,118	0.1294
13	D1.9 Experimental Vehicle	4,725	629,653	2,187	2,160	0.1333
14	D2 Residential Space Heating	261,563	34,131,268	25,696	10,179	0.1305
15	D2 & D5 with Water Heating	52,796	6,365,212	4,750	11,115	0.1206
16	D5 with Water Heating	140,091	14,010,729	53,761	2,606	0.1000
17	D9 Outdoor Protective Lighting	7,647	1,585,428	8,443	906	0.2073
18	R2 Special Purpose Facilities		167			
19	Change in Unbilled	-75,605	-869,389			0.0115
20	Adjustments	-15	273,447	-64,391		-18.2298
21	Add Securitization Net Refunds		4,509,818			
22	Subtotal	15,000,789	2,190,692,280	1,953,736	7,678	0.1460
23						
24	(442) Commercial					
25	D1.1 Interruptible Air Cond	6,098	602,283			0.0988
26	D3 General Service	7,225,601	852,423,187	185,911	38,866	0.1180
27	D3 and D5 with Water Heating	21,400	2,484,502	764	28,010	0.1161
28	D3.1 Unmetered General Service	83,997	9,499,909	1,960	42,856	0.1131
29	D3.2 Secondary Educ Institution	245,044	23,413,403	958	255,787	0.0955
30	D3.3 Interruptible General Servic	110,266	10,683,686			0.0969
31	D1.8 Exper Dynamic Peak	224	23,466	1	224,000	0.1048
32	D4 Large General Service	2,214,653	209,341,364	7,552	293,254	0.0945
33	D5 Water Heating	6,452	519,822	906	7,121	0.0806
34	D9 Outdoor Protective Lighting	29,113	4,815,800	9,314	3,126	0.1654
35	R1.1 Alternative Elec Metal Mltg	2,502	247,354			0.0989
36	R1.2 Electric Process Heat Second	61,135	4,833,023			0.0791
37	R2 Special Purpose Facilities		155,455			
38	R3 Parallel Operation and Standby	25,434	2,284,673			0.0898
39	R7 Experimental Greenhouse	2,263	147,919			0.0654
40	R8 Space Heating-Separate Meter	66,092	6,961,227	1,131	58,437	0.1053
41	TOTAL Billed	42,303,761	4,614,577,756	2,154,874	19,632	0.1091
42	Total Unbilled Rev.(See Instr. 6)	-130,478	-13,809,024	0	0	0.1058
43	TOTAL	42,173,283	4,600,768,732	2,154,874	19,571	0.1091

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, average number of customer, average Kwh per customer, and average revenue per Kwh, excluding date for Sales for Resale which is reported on Pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," Page 300-301. If the sales under any rate schedule are classified in more than one revenue account, List the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate schedule (a)	MWh Sold (b)	Revenue (c)	Average Number of Customers (d)	KWh of Sales Per Customer (e)	Revenue Per KWh Sold (f)
1	R8 Space Heating	17,559	1,787,030	592	29,660	0.1018
2	R8 and D5 with Water Heating	708	72,361	32	22,125	0.1022
3	D1.7 Experimental Time of Day	9,478	594,667			0.0627
4	Large Customer Contracts					
5	D6/D11 Primary	5,512,132	453,305,544	1,447	3,809,352	0.0822
6	D6.1/D11 Alternative Primary	127,976	9,118,507	1	127,976,000	0.0713
7	D6.2 Primary Edu Institution	872,442	65,454,567	156	5,592,577	0.0750
8	D8 Interruptible	531,340	37,388,216	143	3,715,664	0.0704
9	D10 All Electric School Building	30,638	2,941,351	34	901,118	0.0960
10	R1.2 Electric Process Heat - Prim	19,439	1,412,593	9	2,159,889	0.0727
11	Change in Unbilled Primary	-36,519	-6,130,852			0.1679
12	Adjustments	-1	5,687,374	-11,395		-5,687.3740
13	Add Securitization Net Refunds		3,676,715			
14	Subtotal	17,185,466	1,703,745,146	199,516	86,136	0.0991
15	Industrial					
16	D6, D7 & D11 Primary	6,781,494	493,582,206	679	9,987,473	0.0728
17	D6.1/D11 Alternative Primary	901,836	50,204,241	3	300,612,000	0.0557
18	D8 Interruptible	232,920	17,232,946	86	2,708,372	0.0740
19	R1.1 Alternative Elec Metal Mltg.	51,744	3,753,691	10	5,174,400	0.0725
20	R1.2 Electric Process Heat	399,442	28,120,364	115	3,473,409	0.0704
21	R3 Parallel Operation and Standby	52,937	3,559,775	11	4,812,455	0.0672
22	R10 Interruptible Supply	1,652,166	80,278,310	58	28,485,621	0.0486
23	Change in Unbilled	-19,387	-6,329,086			0.3265
24	Adjustments	-356,722	-25,165,411	-235	1,517,966	0.0705
25	Add Securitization Net Refunds		5,040,075			
26	Subtotal	9,696,430	650,277,111	727	13,337,593	0.0671
27	(444) Public Street & Highway Lt.					
28	E1. Municipal Street Lighting	208,390	51,321,230	895	232,838	0.2463
29	E1.1 Energy Only Municipal Street	18,044	1,443,409	287	62,871	0.0800
30	E2 Traffic and Signal Lights	63,131	3,591,510	145	435,386	0.0569
31	Change in Unbilled	1,033	-479,697			-0.4644
32	Adjustments		-1	-432		
33	Add Securitization Net Refunds		177,744			
34	Subtotal	290,598	56,054,195	895	324,691	0.1929
35	(445) Other Sales to Public Autho					
36	E5 Secondary Pumping					
37	Change in Unbilled					
38	Adjustments					
39	Add Securitization Net Refunds					
40	Subtotal					
41	TOTAL Billed	42,303,761	4,614,577,756	2,154,874	19,632	0.1091
42	Total Unbilled Rev.(See Instr. 6)	-130,478	-13,809,024	0	0	0.1058
43	TOTAL	42,173,283	4,600,768,732	2,154,874	19,571	0.1091

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

1. Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
3. Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
4. The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
5. For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
6. Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule	MWh Sold	Revenue	Avg. No. of Customers	KWh of Sales per Customer	Revenue per KWh Sold
	(a)	(b)	(c)	(d)	(e)	(f)
1	EC2 Retail Access	4,848,759	51,844,755	5,097	951,297	\$ 0.010692
2	Unbilled Revenue	49,822	571,308	5,097	9,775	\$ 0.011467
3						
4						
5						
6						
7	Note: Customer counts on rows 1 and 2 represent the same customers. As a result, the total number of customers value in row 36 is adjusted to represent the true actual number of customers.					
8						
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28						
29						
30						
31						
32						
33						
34	Total Billed	4,848,759	\$ 51,844,755	5,097	951,297	\$ 0.010692
35	Total Unbilled Rev. (See Instr. 6)	49,822	\$ 571,308	5,097	9,775	\$ 0.011467
36	TOTAL	4,898,581	\$ 52,416,063	5,097	961,072	\$ 0.010700

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (Page 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:
 RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.
 LF - for long-term service. "Long-term" means five years or Longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for Long-term firm service which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or setter can unilaterally get out of the contract.
 IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but Less than five years.
 SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.
 LU - for Long-term service from a designated generating unit. "Long-term" means five years or Longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of designated unit.
 IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means Longer than one year but Less than five years.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Wyandotte	OS		N/A	N/A	N/A
2	Midcontinent Independent Service Operat	OS		N/A	N/A	N/A
3	Waste Management Energy	OS		N/A	N/A	N/A
4	Heritage	OS		N/A	N/A	N/A
5	L'anse Warden	OS		N/A	N/A	N/A
6	Blue Water Energy	OS		N/A	N/A	N/A
7	Invenergy	OS		N/A	N/A	N/A
8	NextEra	OS		N/A	N/A	N/A
9	Change in Accrual	OS		N/A	N/A	N/A
10	Accounting Adjustments			N/A	N/A	N/A
11						
12						
13						
14						
	Subtotal RQ			0	0	0
	Subtotal non-RQ			0	0	0
	Total			0	0	0

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SALES FOR RESALE (Account 447) (Continued)

OS - for other service. use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote.

AD - for Out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements RQ sales together and report them starting at line number one. After listing all RQ sales, enter "Subtotal - RQ" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-RQ" in column (a) after this Listing. Enter "Total" in column (a) as the Last Line of the schedule. Report subtotals and total for columns (9) through (k)

5. In Column (c), identify the FERC Rate Schedule or Tariff Number. On separate Lines, List all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements RQ sales and any type of-service involving demand charges imposed on a monthly (or Longer) basis, enter the average monthly billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP)

demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in column (g) through (k) must be subtotaled based on the RQ/Non-RQ grouping (see instruction 4), and then totaled on the Last -line of the schedule. The "Subtotal - RQ" amount in column (g) must be reported as Requirements Sales For Resale on Page 401, line 23. The "Subtotal - Non-RQ" amount in column (g) must be reported as Non-Requirements Sales For Resale on Page 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Sold (g)	REVENUE			Total (\$) (h+i+j) (k)	Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)		
		19,068		19,068	1
3,990,244		84,189,312		84,189,312	2
		1,015		1,015	3
		2,510		2,510	4
118,238		3,607,368		3,607,368	5
		1,642		1,642	6
		1,500		1,500	7
		28,582		28,582	8
		-107,925		-107,925	9
		10,412		10,412	10
					11
					12
					13
					14
0	0	0	0	0	
4,108,482	0	87,753,484	0	87,753,484	
4,108,482	0	87,753,484	0	87,753,484	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 310 Line No.: 2 Column: a

This revenue represents our sales to MISO, our area's independent grid operator.

Schedule Page: 310 Line No.: 3 Column: a

The activity in rows 3-8 relates to renewable energy purchase power agreements.

Schedule Page: 310 Line No.: 6 Column: a

Blue Water Energy is a wholly owned, indirect subsidiary of DTE Energy Company. Complete details of ownership structure is found on page 102a.

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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
1	1. POWER PRODUCTION EXPENSES				
2	A. Steam Power Generation				
3	Operation				
4	(500) Operation Supervision and Engineering	14,412,369	15,139,908		
5	(501) Fuel	864,792,872	914,271,817		
6	(502) Steam Expenses	23,384,305	23,854,810		
7	(503) Steam from Other Sources				
8	(Less) (504) Steam Transferred-Cr.				
9	(505) Electric Expenses	5,076,088	5,070,680		
10	(506) Miscellaneous Steam Power Expenses	64,407,117	72,762,540		
11	(507) Rents	593,671			
12	(509) Allowances	16,479,124	19,828,305		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	989,145,546	1,050,928,060		
14	Maintenance				
15	(510) Maintenance Supervision and Engineering	378,582	469,435		
16	(511) Maintenance of Structures	11,551,911	14,847,841		
17	(512) Maintenance of Boiler Plant	83,431,497	82,942,961		
18	(513) Maintenance of Electric Plant	24,215,540	21,456,221		
19	(514) Maintenance of Miscellaneous Steam Plant	27,762,529	31,215,787		
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	147,340,059	150,932,245		
21	TOTAL Power Production Expenses-Steam Power (Entr Tot lines 13 & 20)	1,136,485,605	1,201,860,305		
22	B. Nuclear Power Generation				
23	Operation				
24	(517) Operation Supervision and Engineering	13,722,202	14,878,257		
25	(518) Fuel	46,113,108	49,842,255		
26	(519) Coolants and Water	3,594,817	3,643,654		
27	(520) Steam Expenses	6,697,406	16,111,790		
28	(521) Steam from Other Sources				
29	(Less) (522) Steam Transferred-Cr.				
30	(523) Electric Expenses	3,740,252	3,795,733		
31	(524) Miscellaneous Nuclear Power Expenses	57,837,741	60,259,734		
32	(525) Rents				
33	TOTAL Operation (Enter Total of lines 24 thru 32)	131,705,526	148,531,423		
34	Maintenance				
35	(528) Maintenance Supervision and Engineering	20,000,162	14,555,181		
36	(529) Maintenance of Structures	17,031,104	18,652,669		
37	(530) Maintenance of Reactor Plant Equipment	32,114,001	10,661,735		
38	(531) Maintenance of Electric Plant	29,067,395	13,148,925		
39	(532) Maintenance of Miscellaneous Nuclear Plant	3,402,036	2,566,588		
40	TOTAL Maintenance (Enter Total of lines 35 thru 39)	101,614,698	59,585,098		
41	TOTAL Power Production Expenses-Nuc. Power (Entr tot lines 33 & 40)	233,320,224	208,116,521		
42	C. Hydraulic Power Generation				
43	Operation				
44	(535) Operation Supervision and Engineering	1,147,594	1,100,380		
45	(536) Water for Power				
46	(537) Hydraulic Expenses	693,475	775,328		
47	(538) Electric Expenses	1,021,439	936,403		
48	(539) Miscellaneous Hydraulic Power Generation Expenses	640,911	541,734		
49	(540) Rents				
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	3,503,419	3,353,845		
51	C. Hydraulic Power Generation (Continued)				
52	Maintenance				
53	(541) Maintenance Supervision and Engineering	377,560	302,249		
54	(542) Maintenance of Structures	1,230,916	1,499,718		
55	(543) Maintenance of Reservoirs, Dams, and Waterways	1,230,069	963,929		
56	(544) Maintenance of Electric Plant	2,621,594	1,461,899		
57	(545) Maintenance of Miscellaneous Hydraulic Plant	1,541,686	1,506,149		
58	TOTAL Maintenance (Enter Total of lines 53 thru 57)	7,001,825	5,733,944		
59	TOTAL Power Production Expenses-Hydraulic Power (tot of lines 50 & 58)	10,505,244	9,087,789		

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
60	D. Other Power Generation				
61	Operation				
62	(546) Operation Supervision and Engineering				
63	(547) Fuel	24,030,267	28,719,635		
64	(548) Generation Expenses	2,234,486	56,919		
65	(549) Miscellaneous Other Power Generation Expenses	4,306,206	4,245,268		
66	(550) Rents				
67	TOTAL Operation (Enter Total of lines 62 thru 66)	30,570,959	33,021,822		
68	Maintenance				
69	(551) Maintenance Supervision and Engineering				
70	(552) Maintenance of Structures				
71	(553) Maintenance of Generating and Electric Plant	14,074,394	13,979,551		
72	(554) Maintenance of Miscellaneous Other Power Generation Plant				
73	TOTAL Maintenance (Enter Total of lines 69 thru 72)	14,074,394	13,979,551		
74	TOTAL Power Production Expenses-Other Power (Enter Tot of 67 & 73)	44,645,353	47,001,373		
75	E. Other Power Supply Expenses				
76	(555) Purchased Power	389,543,378	451,495,580		
77	(556) System Control and Load Dispatching	6,260,187	5,736,523		
78	(557) Other Expenses	-88,641,760	-65,664,475		
79	TOTAL Other Power Supply Exp (Enter Total of lines 76 thru 78)	307,161,805	391,567,628		
80	TOTAL Power Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,732,118,231	1,857,633,616		
81	2. TRANSMISSION EXPENSES				
82	Operation				
83	(560) Operation Supervision and Engineering				
84					
85	(561.1) Load Dispatch-Reliability				
86	(561.2) Load Dispatch-Monitor and Operate Transmission System				
87	(561.3) Load Dispatch-Transmission Service and Scheduling				
88	(561.4) Scheduling, System Control and Dispatch Services	9,850,292	9,455,077		
89	(561.5) Reliability, Planning and Standards Development				
90	(561.6) Transmission Service Studies				
91	(561.7) Generation Interconnection Studies				
92	(561.8) Reliability, Planning and Standards Development Services	708,262	679,845		
93	(562) Station Expenses	10,656	73,826		
94	(563) Overhead Lines Expenses				
95	(564) Underground Lines Expenses				
96	(565) Transmission of Electricity by Others	282,220,894	264,500,908		
97	(566) Miscellaneous Transmission Expenses	29,539,178	14,486,821		
98	(567) Rents				
99	TOTAL Operation (Enter Total of lines 83 thru 98)	322,329,282	289,196,477		
100	Maintenance				
101	(568) Maintenance Supervision and Engineering				
102	(569) Maintenance of Structures				
103	(569.1) Maintenance of Computer Hardware				
104	(569.2) Maintenance of Computer Software				
105	(569.3) Maintenance of Communication Equipment				
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant				
107	(570) Maintenance of Station Equipment				
108	(571) Maintenance of Overhead Lines				
109	(572) Maintenance of Underground Lines				
110	(573) Maintenance of Miscellaneous Transmission Plant				
111	TOTAL Maintenance (Total of lines 101 thru 110)				
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	322,329,282	289,196,477		

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
113	3. REGIONAL MARKET EXPENSES				
114	Operation				
115	(575.1) Operation Supervision				
116	(575.2) Day-Ahead and Real-Time Market Facilitation				
117	(575.3) Transmission Rights Market Facilitation				
118	(575.4) Capacity Market Facilitation				
119	(575.5) Ancillary Services Market Facilitation				
120	(575.6) Market Monitoring and Compliance				
121	(575.7) Market Facilitation, Monitoring and Compliance Services	8,838,853	7,713,666		
122	(575.8) Rents				
123	Total Operation (Lines 115 thru 122)	8,838,853	7,713,666		
124	Maintenance				
125	(576.1) Maintenance of Structures and Improvements				
126	(576.2) Maintenance of Computer Hardware				
127	(576.3) Maintenance of Computer Software				
128	(576.4) Maintenance of Communication Equipment				
129	(576.5) Maintenance of Miscellaneous Market Operation Plant				
130	Total Maintenance (Lines 125 thru 129)				
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	8,838,853	7,713,666		
132	4. DISTRIBUTION EXPENSES				
133	Operation				
134	(580) Operation Supervision and Engineering	40,403,084	38,494,573		
135	(581) Load Dispatching	1,336,573	1,789,678		
136	(582) Station Expenses	6,591,441	6,811,290		
137	(583) Overhead Line Expenses	8,042,045	3,813,443		
138	(584) Underground Line Expenses	6,259,478	2,088,546		
139	(585) Street Lighting and Signal System Expenses				
140	(586) Meter Expenses	12,074,014	12,381,896		
141	(587) Customer Installations Expenses	327,452	503,701		
142	(588) Miscellaneous Expenses	20,100,462	19,283,954		
143	(589) Rents	133,051	133,339		
144	TOTAL Operation (Enter Total of lines 134 thru 143)	95,267,600	85,300,420		
145	Maintenance				
146	(590) Maintenance Supervision and Engineering	2,479,073	2,944,137		
147	(591) Maintenance of Structures	1,925,391	1,915,180		
148	(592) Maintenance of Station Equipment	25,803,821	23,259,159		
149	(593) Maintenance of Overhead Lines	122,459,463	162,247,034		
150	(594) Maintenance of Underground Lines	17,154,445	13,876,420		
151	(595) Maintenance of Line Transformers				
152	(596) Maintenance of Street Lighting and Signal Systems	2,094,328	2,610,784		
153	(597) Maintenance of Meters				
154	(598) Maintenance of Miscellaneous Distribution Plant				
155	TOTAL Maintenance (Total of lines 146 thru 154)	171,916,521	206,852,714		
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	267,184,121	292,153,134		
157	5. CUSTOMER ACCOUNTS EXPENSES				
158	Operation				
159	(901) Supervision	1,118,148	910,105		
160	(902) Meter Reading Expenses	7,496,983	8,936,606		
161	(903) Customer Records and Collection Expenses	61,355,798	62,189,592		
162	(904) Uncollectible Accounts	52,780,354	49,512,066		
163	(905) Miscellaneous Customer Accounts Expenses	39,432,306	36,090,596		
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	162,183,589	157,638,965		

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)					
If the amount for previous year is not derived from previously reported figures, explain in footnote.					
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)		
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES				
166	Operation				
167	(907) Supervision	2,197,638	2,942,718		
168	(908) Customer Assistance Expenses	75,914,804	74,806,972		
169	(909) Informational and Instructional Expenses	2,360,302	2,066,480		
170	(910) Miscellaneous Customer Service and Informational Expenses	7,867,562	8,134,339		
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	88,340,306	87,950,509		
172	7. SALES EXPENSES				
173	Operation				
174	(911) Supervision				
175	(912) Demonstrating and Selling Expenses	248,837	823,016		
176	(913) Advertising Expenses				
177	(916) Miscellaneous Sales Expenses	133,311	214,786		
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	382,148	1,037,802		
179	8. ADMINISTRATIVE AND GENERAL EXPENSES				
180	Operation				
181	(920) Administrative and General Salaries	110,832,084	139,786,648		
182	(921) Office Supplies and Expenses	38,576,959	35,300,141		
183	(Less) (922) Administrative Expenses Transferred-Credit	27,086,897	29,619,148		
184	(923) Outside Services Employed	25,743,815	25,578,996		
185	(924) Property Insurance	5,936,012	4,656,730		
186	(925) Injuries and Damages	8,041,721	13,018,232		
187	(926) Employee Pensions and Benefits	135,184,223	108,120,032		
188	(927) Franchise Requirements				
189	(928) Regulatory Commission Expenses	419,134	343,516		
190	(929) (Less) Duplicate Charges-Cr.				
191	(930.1) General Advertising Expenses	3,532,391	3,620,924		
192	(930.2) Miscellaneous General Expenses	976,374	5,044,734		
193	(931) Rents	6,497,524	5,561,384		
194	TOTAL Operation (Enter Total of lines 181 thru 193)	308,653,340	311,412,189		
195	Maintenance				
196	(935) Maintenance of General Plant	5,379,253	5,210,427		
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	314,032,593	316,622,616		
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	2,895,409,123	3,009,946,785		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES			
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>	
1. Payroll Period Ended (Date)		12/31/2015	
2. Total Regular Full-Time Employees		4492	
3. Total Part-Time and Temporary Employees		4	
4. Total Employees		4496	

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e., the supplier includes projects load for this service in its system resource planning). In addition, the reliability of requirement service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as LF service expect that "intermediate-term" means longer than one year but less than five years.

SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	Ann Arbor Landfill Facility	OS				
2	Barton Dam Facility	OS				
3	BFI - Arbor Hills	OS				
4	Charter Township of Ypsilanti	OS				
5	Detroit Renewable Power	OS				
6	Pine Tree Acres Landfill Facility	OS				
7	Riverview Energy System 1	OS				
8	Stirling Thermal Motors	OS				
9	STS Hydro Power LTD	OS				
10	Sumpter Energy Associates	OS				
11	Superior Dam Facility	OS				
12	Wayne Energy	OS				
13	Heritage Sustainable Energy	OS				
14	Legends Wind LLC (Tuscola 2)	OS				
Total						

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
2,849				122,066		122,066	1
4,611				287,591		287,591	2
112,790				6,821,869		6,821,869	3
7,783				373,778		373,778	4
300,031				17,925,611		17,925,611	5
72,222				4,150,124		4,150,124	6
39,049				2,352,779		2,352,779	7
182				4,862		4,862	8
7,138				445,926		445,926	9
85,085				4,892,130		4,892,130	10
2,283				142,598		142,598	11
3,504				157,826		157,826	12
85,467				7,068,119		7,068,119	13
317,021				15,613,265		15,613,265	14
8,424,186				387,965,095	1,578,283	389,543,378	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555)
(Including power exchanges)

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

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LF - for long-term firm service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service firm service which meets the definition of RQ service. For all transaction identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

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SF - for short-term service. Use this category for all firm services, where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as LU service expect that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the Length of the contract and service from designated units of Less than one year. Describe the nature of the service in a footnote for each adjustment.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff Number (c)	Average Monthly Billing Demand (MW) (d)	Actual Demand (MW)	
					Average Monthly NCP Demand (e)	Average Monthly CP Demand (f)
1	L'anse Warden Electric Co	OS				
2	Blue Water Renewables, Inc	OS				
3	Invenergy	OS				
4	Waste Management	OS				
5	NextEra Energy (Tuscola 1)	OS				
6	NextEra Energy (Pheasant 1)	OS				
7	Big Turtle Wind Farm LLC	OS				
8	Renewable energy transfer price	OS				
9	MidContinent Independent					
10	System Operator	OS				
11	Consumers Energy	OS				
12	PJM Interconnection	OS				
13	GreenCurrent Renewable Energy Credits	OS				
14	Net change in amounts accrued	OS				
	Total					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule Number or Tariff, or, for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.
5. For requirements RQ purchases and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.
6. Report in column (g) the megawatthours shown on bills rendered to the respondent. Report in columns (h) and (i) the megawatthours of power exchanges received and delivered, used as the basis for settlement. Do not report net exchange.
7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) include credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.
8. The data in column (g) through (m) must be totalled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on Page 401, line 10. The total amount in column (h) must be reported as Exchange Received on Page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on Page 401, line 13.
9. Footnote entries as required and provide explanations following all required data.

MegaWatt Hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	MegaWatt Hours Received (h)	MegaWatt Hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j+k+l) of Settlement (\$) (m)	
118,222				11,263,321		11,263,321	1
22,984				2,174,392		2,174,392	2
297,175				24,617,623		24,617,623	3
26,476				2,250,464		2,250,464	4
371,154				22,603,261		22,603,261	5
263,672				12,985,874		12,985,874	6
72,199				3,826,564		3,826,564	7
				86,575,853		86,575,853	8
							9
5,958,034				162,052,887	-115,732	161,937,155	10
					951,965	951,965	11
					-229	-229	12
					742,279	742,279	13
254,255				-743,688		-743,688	14
8,424,186				387,965,095	1,578,283	389,543,378	

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report
DTE Electric Company			2015/Q4
FOOTNOTE DATA			

Schedule Page: 326 Line No.: 1 Column: b

All companies on page 326 and 326.1 that are classified as Other Service (with the exception of MidContinent Independent Service Operator and Green Currents) are related to purchase of power from renewable energy sources.

MidContinent Independent Service Operator is classified as Other Service as they are the regional service operator.

GreenCurrent Renewable Energy Credit transactions are classified as Other Service as they represent expense associated with green current renewable energy credits.

The net change in amounts accrued includes accruals that relate to transactions for the above listed categories.

Schedule Page: 326.1 Line No.: 2 Column: a

Blue Water Energy is a wholly owned, indirect subsidiary of DTE Energy Company. Complete details of ownership structure is found on page 102a.

Schedule Page: 326.1 Line No.: 10 Column: I

Settlements of \$69,482 related to partial month of MISO capacity sales for Renaissance power plant purchased during the month of January.

Reclassification of \$46,250 of capacity sales related to Renaissance power plant to offset capacity purchases.

Schedule Page: 326.1 Line No.: 11 Column: I

\$1,294,499 for zonal credits for Aug 2015 - May 2016.

Settlements of \$342,534 related to adjustments of Ludington pump data throughout the year. Because charges would normally be processed through MidContinent Independent System Operator, they are classified as Other Service.

Schedule Page: 326.1 Line No.: 12 Column: I

Distributions totaling \$229 from PJM's settlement with Lehman Brothers' bankruptcy administrator. This amount is classified as Other Service, as classification under any alternate category is not appropriate.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)

- | | |
|---|---|
| <p>1. Report particulars concerning sales included in Accounts 446 and 448.</p> <p>2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at</p> | <p>each point, such sales may be grouped.</p> <p>3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information.</p> <p>4. Designate associated companies.</p> <p>5. Provide subheading and total for each account.</p> |
|---|---|

Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	None				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)

- | | |
|---|---|
| <p>1. Report particulars concerning rents received included in Accounts 454 and 455.</p> <p>2. Minor rents may be grouped by classes.</p> <p>3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account</p> | <p>represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455.</p> <p>4. Designate is lessee is an associated company.</p> <p>5. Provide a subheading and total for each account.</p> |
|---|---|

Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	<u>Rent From Electric Property (Account 454)</u>		
17	AT&T, Comcast, and others	Pole Contacts	11,640,084
18	AT&T, Comcast, and others	Conduit Rental	443,009
19	Various	Real Estate & Other	508,714
20	Various	Antenna Revenue	1,849,063
21	Verizon	Long Term Lease Amortization	291,031
22			14,731,901
23			
24			
25	<u>Interdepartmental Rents (Account 455)</u>		33,248,273
26			
27			
28			
29			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
SALES OF WATER AND WATER POWER (Account 453)			
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power development		of the respondent supplying the water or water power sold. 3. Designate associated companies.	
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Amount of Revenue for Year (e)
1	Solutia	Industrial	Trenton Channel Power Plant
2			
3			
4			
5			
6			
7			
8			
9			
10	TOTAL		32,828

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract		concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	Miscellaneous Service Revenues (Account 451)	
12		
13	Contribution in Aid of Construction	3,857,599
14	New Service Charge	1,954,810
15	Reconnect at Meter	2,023,700
16	Reconnect at Pole	60,455
17	AMI Opt Out Fees	488,474
18	Miscellaneous Customer Account Adjustments	(507,838)
19	Accounting Adjustments & Other	46,977
20		
21		
22	Total Account 451	7,924,177
23		
24	Revenues from Transmission of Electricity of Others (Account 456.1)	
25		
26	Transmission Services	14,136,924
27	Electric Choice Revenue	52,416,063
28	Wholesale Delivery Services	659,543
29	Total Account 456.1	67,212,530
30		
31		
32	Continued on Page 331B.1	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)			
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by company or by contract		concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.	
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)	
31	Continued From Page 331B		
32	Other Electric Revenues (Account 456)		
33	Steam Sold To Other Companies		
34	Great Lakes Steel Corporation	608,491	
35	Solutia	2,237,319	
36	Sales and Use Tax Collection Fee	796,334	
37	Securitization Bond Servicing Fees	187,500	
38	Service Charge - Returned Checks	209,403	
39	Unauthorized Use Charge	44,700	
40	Miscellaneous	119,909	
41	Total Account 456	4,203,656	
42			
43			
44			
45			
46			
47			
48			
49			
50	TOTAL	79,340,363	

Name of Respondent DTE Electric Company			This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565) (Including transactions referred to as "wheeling")								
<p>1. Report all transmission, i.e. wheeling or electricity provided by other electric utilities, cooperatives, municipalities, other public authorities, qualifying facilities, and others for the quarter.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company, abbreviate if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in or affiliation with the transmission service provider. Use additional columns as necessary to report all companies or public authorities that provided transmission service for the quarter reported.</p> <p>3. In column (b) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows: FNS - Firm Network Transmission Service for Self, LFP - Long-Term Firm Point-to-Point Transmission Reservations. OLF - Other Long-Term Firm Transmission Service, SFP - Short-Term Firm Point-to-Point Transmission Reservations, NF - Non-Firm Transmission Service, and OS - Other Transmission Service. See General Instructions for definitions of statistical classifications.</p> <p>4. Report in column (c) and (d) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. Report in column (e), (f) and (g) expenses as shown on bills or vouchers rendered to the respondent. In column (e) report the demand charges and in column (f) energy charges related to the amount of energy transferred. On column (g) report the total of all other charges on bills or vouchers rendered to the respondent, including any out of period adjustments. Explain in a footnote all components of the amount shown in column (g). Report in column (h) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero in column (h). Provide a footnote explaining the nature of the non-monetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line.</p> <p>7. Footnote entries and provide explanations following all required data.</p>								
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
			Megawatt-hours Received (c)	Megawatt-hours Delivered (d)	Demand Charges (\$) (e)	Energy Charges (\$) (f)	Other Charges (\$) (g)	Total Cost of Transmission (\$) (h)
1	MidContinent ISO	FNS			282,220,894			282,220,894
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
	TOTAL				282,220,894			282,220,894

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
LEASE RENTALS CHARGED			
<p>1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.</p> <p>2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.</p> <p>3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.</p> <p>4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.</p> <p>5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.</p> <p>6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.</p> <p>7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:</p>			
Name of Lessor	Basic Details of Lease	Terminal Dates of Lease, Primary (P) or Renewal (R)	
(a)	(b)	(c)	
1 JAMES GREEN & JILL GREEN	Joplin Substation	8/28/2018 (P)	
2 MACOMB EDISON ASSOCIATES LLC	Macomb Center	12/31/2017 (R)	
3 EDWARD MONTEDONICO	Western Wayne Service Center	12/31/2015 (R)	
4 MACHINERY PLAZA INC	AMI Warehouse	12/31/2015 (R)	
5 K F LAND CO LLC II	Farmington Office	12/31/2015 (R)	
6 PENNSYLVANIA PLAZA ASSOCIATES	Washington D.C. Office	1/31/2016 (P)	
7 SOCIETY OF ST VINCENT DE PAUL	Eastern Market Office	6/30/2017 (P)	
8 101 S. WASHINGTON	Lansing Governmental Affairs Office	4/30/2018 (R)	
9 Altec Capital Services	Vehicle lease	Monthly (R)	

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancellable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancellable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)		Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
			Current Year		Accumulated to Date			
			Lessor	Other	Lessor	Other		
			(f)	(g)	(h)	(i)	(j)	(k)
1			2,000		14,667		592	5,333
2			203,830		632,024		580	407,660
3	1,421,054		262,155		1,447,994		931	-
4	2,632,500	44,833	292,500		668,357		931	-
5			203,070		406,140		931	-
6			239,313		1,870,896		426.4	19,670
7			143,512		818,463		935	216,000
8			76,087		651,682		426.4	183,415
9			1,164,117				930.2	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)			
Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)	
ALF I, INC.	Rail Car lease	6/30/2024 (P)	
ALF II, INC.	Rail Car lease	8/30/2015 (P)	
ALF II, INC.	Rail Car lease	6/01/2024 (P)	
CIT Group/Equipment Financing	Rail Car lease	5/31/2016 (R)	
CIT Group/Equipment Financing	Rail Car lease	4/30/2016 (R)	
Citicorp Railmark, Inc	Rail Car lease	3/31/2015 (P)	
First Union Rail Corporation	Rail Car lease	3/31/2015 (P)	
First Union Rail Corporation	Rail Car lease	10/01/2018 (P)	
First Union Rail Corporation	Rail Car lease	4/30/2018 (P)	
Fleet Financial	Rail Car lease	3/20/2021 (P)	
GATX Corporation	Rail Car lease	9/30/2017 (R)	
GATX Corporation	Rail Car lease	9/30/2017 (R)	
GATX Corporation	Rail Car lease	9/30/2016 (R)	
General Electric Railcar Services	Rail Car lease	7/31/2016 (P)	
General Electric Railcar Services	Rail Car lease	7/31/2016 (P)	
General Electric Railcar Services	Rail Car lease	7/31/2015 (P)	
General Electric Railcar Services	Rail Car lease	7/31/2016 (P)	
Helm Financial Corporation	Rail Car lease	4/30/2015 (P)	
Helm Financial Corporation	Rail Car lease	4/26/2016 (P)	
Mitsui Rail Capital, LLC	Rail Car lease	9/30/2018 (R)	
Mitsui Rail Capital, LLC	Rail Car lease	8/30/2018 (R)	
Mitsui Rail Capital, LLC	Rail Car lease	3/31/2015 (R)	
Mitsui Rail Capital, LLC	Rail Car lease	4/30/2016 (R)	
Mitsui Rail Capital, LLC	Rail Car lease	4/30/2016 (R)	
Mitsui Rail Capital, LLC	Rail Car lease	7/31/2016 (R)	
Monroe Fuels Company, LLC	Rail Car lease	12/31/2021 (R)	
Monroe Fuels Company, LLC	Rail Car lease	12/31/2021 (P)	
Progress Rail Leasing Corporation	Rail Car lease	3/31/2015 (P)	
Progress Rail Leasing Corporation	Rail Car lease	8/1/2022 (R)	
U.S. Bancorp Equipment Finance	Rail Car lease	2/28/2017 (P)	
U.S. Bancorp Equipment Finance	Rail Car lease	6/14/2022 (P)	

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2015/Q4	
B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)							
Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor	Other	Lessor	Other		
		(f)	(g)	(h)	(i)	(j)	(k)
		905,805		905,805		151	23,098,035
		402,000		469,000		151	-
		262,228		262,228		151	6,555,692
		281,318		445,421		151	140,659
		279,840		466,400		151	93,280
		442,500		1,770,000		151	-
		55,736		334,415		151	-
		3,779,401		36,219,259		151	10,393,353
		1,128,400		1,128,400		151	3,949,400
		6,950,353		85,141,820		151	36,489,351
		631,800		789,750		151	1,105,650
		648,000		810,000		151	1,134,000
		756,000		945,000		151	567,000
		540,540		765,765		151	315,315
		982,800		1,392,300		151	573,300
		231,525		396,900		151	-
		627,120		888,420		151	365,820
		576,800		5,191,200		151	-
		852,840		3,127,080		151	284,280
		331,200		414,000		151	910,800
		470,400		627,200		151	1,254,400
		121,875		487,500		151	-
		679,104		1,131,840		151	282,960
		675,000		1,125,000		151	225,000
		658,368		932,688		151	438,912
		501,322		2,047,066		151	3,007,934
		568,363,645		2,462,909,129		151	3,410,181,871
		109,624		438,495		151	-
		2,918,517		12,646,908		151	19,213,572
		133,929		781,251		151	156,250
		2,453,413		33,121,076		151	15,947,185

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)					
Line No.	Description (a)	Amount (b)			
1	Industry Association Dues				
2	Nuclear Power Research Expenses				
3	Other Experimental and General Research Expenses				
4	Pub & Dist Info to Stkhldrs...expn servicing outstanding Securities				
5	Oth Expn >=5,000 show purpose, recipient, amount. Group if < \$5,000				
6	Board of Directors Expenses	1,198,817			
7	Shareholder Services Costs	663,194			
8	Environmental Remediation Costs	271,109			
9	Membership & Dues	448,017			
10	Other Management Services	-1,604,763			
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
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46	TOTAL	976,374			

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405)
 (Except amortization of acquisition adjustments)

1. Report in section A for the year the amounts for : (b) Depreciation Expense (Account 403); (c) Depreciation Expense for Asset Retirement Costs (Account 403.1); (d) Amortization of Limited-Term Electric Plant (Account 404); and (e) Amortization of Other Electric Plant (Account 405).
 2. Report in Section 8 the rates used to compute amortization charges for electric plant (Accounts 404 and 405). State the basis used to compute charges and whether any changes have been made in the basis or rates used from the preceding report year.
 3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
 Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant included in any sub-account used.
 In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional Classifications and showing composite total. Indicate at the bottom of section C the manner in which column balances are obtained. If average balances, state the method of averaging used.
 For columns (c), (d), and (e) report available information for each plant subaccount, account or functional classification Listed in column (a). If plant mortality studies are prepared to assist in estimating average service Lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant. If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
 4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of section C the amounts and nature of the provisions and the plant items to which related.

A. Summary of Depreciation and Amortization Charges						
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)
1	Intangible Plant				79,612,658	79,612,658
2	Steam Production Plant	128,598,256	12,756,413			141,354,669
3	Nuclear Production Plant	36,842,333	5,197,050			42,039,383
4	Hydraulic Production Plant-Conventional					
5	Hydraulic Production Plant-Pumped Storage	7,736,321				7,736,321
6	Other Production Plant	49,751,984	736,202			50,488,186
7	Transmission Plant	1,423,584				1,423,584
8	Distribution Plant	283,865,644	663,173			284,528,817
9	Regional Transmission and Market Operation					
10	General Plant	49,101,816	32,178			49,133,994
11	Common Plant-Electric					
12	TOTAL	557,319,938	19,385,016		79,612,658	656,317,612

B. Basis for Amortization Charges			
Intangible Plant (Software)	Basis 2014	Basis 2015	Change in Basis from Prior Year
Straight Line - 5 Years	278,935,733	355,592,321	76,656,588
Straight Line - 7 Years	22,789,956	22,785,021	(4,935)
Straight Line - 15 Years	288,547,371	288,547,371	-
	590,273,060	666,924,713	76,651,653

Note: The basis change from prior year is the net impact from additions and retirements. There has been no change in the amortization rates from the prior year.

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	311	709,849	50.35	10.00	1.41	200-SC	27.02
13	312	4,186,604	38.47	9.70	2.23	200-SC	24.62
14	314	564,601	37.40	9.70	2.27	200-SC	23.03
15	315	141,158	41.03	12.10	2.13	200-SC	24.02
16	316	16,478	40.46	9.70	2.08	200-SC	24.87
17	Non Belle River						
18	311	108,777	59.30	3.60	1.48	200-SC	39.22
19	312	414,469	58.32	5.80	1.59	200-SC	39.23
20	314	92,459	56.13	4.10	1.64	200-SC	39.24
21	315	16,309	55.39	6.30	1.73	200-SC	39.24
22	316	982	58.42	6.40	1.58	200-SC	40.12
23	Belle River Unit 1						
24	311	112,158	60.15	3.60	1.47	200-SC	40.11
25	312	424,941	58.22	5.80	1.61	200-SC	40.12
26	314	104,391	58.91	4.20	1.53	200-SC	40.12
27	315	11,930	59.13	6.40	1.61	200-SC	40.11
28	316	1,188	58.42	6.40	1.58	200-SC	40.12
29	Belle River Unit 2						
30	311	143,747	56.61	3.60	1.61	200-SC	40.13
31	312	208,479	59.02	5.80	1.58	200-SC	40.11
32	314	49,248	60.06	4.20	1.49	200-SC	40.11
33	315	9,735	60.32	6.40	1.51	200-SC	40.11
34	316	3,676	58.42	6.40	1.58	200-SC	40.12
35	Belle River Common						
36	Subtotal - Steam Prod	7,321,179					
37	321	164,279	38.36	45.00	4.54	200-SC	34.82
38	322	341,860	37.05	45.00	3.55	200-SC	34.82
39	323	147,702	36.99	45.00	4.46	200-SC	34.83
40	324	49,522	36.65	45.00	4.22	200-SC	34.83
41	325	53,795	37.70	45.00	4.24	200-SC	34.82
42	Subtotal - Nuclear	757,158					
43	331	32,464	69.00	91.00	3.03	None	38.07
44	332	116,893	74.88	93.00	2.81	None	39.83
45	333	75,992	58.87	85.00	3.48	None	37.27
46	334	9,950	56.33	52.00	3.30	None	28.90
47	335	9,265	38.87	56.00	4.78	None	21.07
48	336	1,863	76.00	100.00	2.79	None	40.50
49	Subtotal-Hydraulic Prod	246,427					
50	341	7,991	31.94	5.00	3.84	R4	12.64

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	342	9,354	31.65	5.00	3.60	R4	18.55
13	343	72,435	38.28	5.00	5.62	R4	3.62
14	344	694,384	30.98	5.00	3.63	R4	18.74
15	345	23,885	33.63	5.00	3.73	R4	12.20
16	346A	350,165	20.00		4.24	R4	
17	346B	43,666	20.00		5.26	R4	
18	346C	47,196	20.00		4.24	R4	
19	Subtotal-Other Prod Pla	1,249,076					
20	352		62.00	5.00		S3	42.54
21	353	86,283	55.70	10.00	1.65	L0	49.43
22	Subtotal-Trans Plant	86,283					
23	361	151,596	62.20	5.00	1.76	R2	41.74
24	362	1,195,254	57.17	50.00	2.66	SC	45.97
25	364	1,239,893	35.05	75.00	5.24	S2	25.65
26	365	1,863,484	35.26	50.00	4.41	R2	25.95
27	366	332,216	61.67	10.00	1.84	R3	40.88
28	367	1,020,839	45.77	50.00	3.43	R3	28.95
29	368	530,639	40.86	5.00	2.77	R2	19.18
30	369A	171,604	40.27	125.00	5.83	R2	30.44
31	369B	181,294	36.01	120.00	6.29	R2	23.66
32	370A	196,361	42.74	40.00	3.37	SQ	31.36
33	370B	134,305	20.00		5.00	S3	
34	371A	27,257	30.55		3.38	S3	18.79
35	371B	26,988	25.15	45.00	6.24	S3	17.21
36	373A	84,931	25.12	45.00	5.83	R3	17.30
37	373B	123,464	51.64	45.00	2.93	R1.5	34.54
38	Subtotal-Distribution P	7,280,125					
39	390	307,783	35.87	5.00	3.53	L1.5	25.33
40	392	146,543	-40.00		15.00	SQ	2.93
41	396	15,283	6.00		3.00		6.00
42	397	121,457	30.02		4.34	S4	17.31
43	Subtotal-Gen Plant-Dep	591,066					
44	391A	40,921	15.00		6.67	SQ	7.31
45	391B	96,255	8.00		12.50	SQ	4.24
46	391C	5,394	10.00		10.00	SQ	4.84
47	393	4,850	22.00		4.55	SQ	7.54
48	394	77,905	25.00		4.00	SQ	12.78
49	395	16,918	15.00		6.67	SQ	6.25
50	398	4,976	15.00		6.67	SQ	9.89

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4		
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (Percent) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Subtotal-Gen Plant-Am	247,219					
13							
14							
15	Grand Total	17,778,533					
16							
17							
18							
19							
20							
21							
22							
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Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 336 Line No.: 17 Column: b

Page 337 Line 17 (b) Non Belle Rive is 5,618,690

Schedule Page: 336 Line No.: 23 Column: b

Page 337 Line 23 (b) Belle Rive Unit 1 is 632,996

Schedule Page: 336 Line No.: 29 Column: b

Page 337 Line 29 (b) Belle Rive Unit 2 is 654,608

Schedule Page: 336 Line No.: 35 Column: b

Page 337 Line 35 (b) Belle Rive Common is 414,885

Schedule Page: 336.2 Line No.: 15 Column: b

Footnotes:

(1) Amounts in column (b) is the average of the beginning and ending balances for 2015.

(2) Columns (c) - (g) were updated in 2015. There have not been any changes in 2015 to the reported amounts.

Page 337.2 Line 15 (b) Grand Total is 17,778,533.

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions*-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1		
2	<u>Miscellaneous Amortization (Account 425)</u>	
3	None	-
4	TOTAL Miscellaneous Amortization	-
5		
6		
7	<u>Miscellaneous Income Deductions (Account 426.1-426.6)</u>	
8	Account 426.1 Palace Sports and Entertainment - Corporate Sponsorship	807,579
9	Account 426.1 Corporate Donations	2,017,096
10	TOTAL Donations	2,824,675
11		
12	Account 426.2 Life Insurance	-
13		
14	Account 426.3 North American Electric Reliability Corporation (NERC) Penalty	1,600,000
15	Account 426.3 Penalties Other	703
16	TOTAL Penalties	1,600,703
17		
18	Account 426.4 Political and Civic Activities (1)	3,237,991
19		
20	Account 426.5 Rabbi Trust - Investment Losses	3,228,952
21	Account 426.5 NonQualified Pension Expense	7,573,080
22	Account 426.5 Miscellaneous Other	5,625
23	TOTAL Other Deductions	10,807,657
24		
25	TOTAL Miscellaneous Deductions	18,471,026
26		
27		
28	<u>Interest on Debt to Associated Companies (Account 430)</u>	
29	Associated Company	Interest Rate
30	DTE Energy Company	Variable 224,460
31	Midwest Energy Res. Co.	Variable 484
32	Other	Variable 160
33	TOTAL Interest on Debt to Associated Companies	225,104
34		
35	(1) Details of Political and Civic Activities are provided on Page 341	
36		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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**PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS
AND INTEREST CHARGES ACCOUNTS (continued)**

Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.

(a) *Miscellaneous Amortization* (Account 425) -- Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.

(b) *Miscellaneous Income Deductions* -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related

Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be grouped by classes within the above accounts.

(c) *Interest on Debt to Associated Companies* (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.

(d) *Other Interest Expense* (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.

Line No.	Item (a)	Amount (b)
1	<u>(d) - Other Interest Expenses (Account 431)</u>	
2		
3	External Debt - Fees & lines of Credit Fees	960,919
4		
5	External Debt - Interest on short-term borrowings	434,741
6		
7	Regulatory item - Power Supply Cost Recovery	1,795,175
8		
9	Regulatory item - Energy Optimization	40,633
10		
11	Regulatory item - Renewable Energy Program	851,435
12		
13	Regulatory item - Public Lighting Transitional Reconciliation Mechanism	(124,144)
14		
15	Other - Premium on Collateralized Bond	4,989,356
16		
17	Other - Customer Deposits	1,168,727
18		
19	Other - Tax Reserves	702,058
20		
21	Other - Miscellaneous	29,686
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	TOTAL Other Interest Expenses (Account 431)	10,848,586
32		
33		
34		
35		
36		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)		
1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.	reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.	
2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in	3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity. 4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state. 5. Minor amount may be grouped by classes if the number of items so grouped is shown.	
NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.		

Line No.	Item (a)	Amount (b)
1	State and Federal Legislative Advocacy Expenses	\$
2		
3	Outside Contract Services	
4	Consulting	149,541
5	Food Services	71,224
6	Political Lobbying	243,850
7	Professional Services	85,611
8		550,226
9		
10	Consultant Expense	
11	Democracy Data and Communications LLC	88,793
12	Target Point Consulting Incorporated	70,111
13	Other (4)	135,230
14		294,134
15		
16	Lobbying, Political Contributions and Memberships	
17	Detroit Regional Chamber	51,428
18	Edison Electric Institute	206,424
19	Michigan Republican Party	61,472
20	Nuclear Energy Institute Incorporated	48,214
21	Other (20)	208,187
22		575,725
23		
24	Advertising Expenditures	
25	Other Advertising	162,136
26		
27		
28	State and Federal Legislative Advocacy Expenses - Other (48)	1,655,770
29		
30		
31	TOTAL State and Federal Legislative Advocacy Expenses	\$ 3,237,991
32		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES

1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to format cases before a regulatory body, or cases in which such a body was a party.
2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	Power Supply Cost Recovery (PSCR) Cases		16,844	16,844	
2	U-16434-R, 2011 PSCR Reconciliation				
3	U-16892, 2012 PSCR Plan Case				
4	U-16892-R, 2012 PSCR Reconciliation				
5	U-17097, 2013 PSCR Plan Case				
6	U-17097-R, 2013 PSCR Reconciliation				
7	U-17319, 2014 PSCR Plan Case				
8	U-17319-R, 2014 PSCR Reconciliation				
9	U-17680, 2015 PSCR Plan Case				
10	U-17920, 2016 PSCR Plan Case				
11					
12	Main Electric Rate Cases		56,258	56,258	
13	U-12478, Application for Financing Order				
14	U-15768, 2009 Main Rate Case				
15	U-16462, Investigate Response to Storm				
16	Damage				
17	U-16472, 2011 Main Rate Case				
18	U-17053, Advanced Metering Infrastructure				
19	(AMI) Opt-Out Pilot Program				
20	U-17542, December 2013 Ice Storm Report				
21	U-17667, Amend section C6.4(A) for Underground				
22	Service Connections-Residential Customers				
23	U-17689, Implement Provisions of Public				
24	Act 169 of 2014				
25	U-17751, 2015-2019 Electric Supply Reliability				
26	Plans				
27	U-17761, Reconciliation of Transitional				
28	Reconciliation Mechanism				
29	U-17767, 2014 Main Rate Case				
30	U-17936, Strategies Report for Time of				
31	Use Rates and Peak Pricing				
32					
33	General Pricing and Regulation		777	777	
34	Various MPSC Cases, Customer Complaints,				
35	Certificates of Public Convenience and				
36	Necessity, Gas Customer Choice				
37					
38	Assessment Fees	9,492,109		9,492,109	
39		345,255		345,255	
40					
41					
42					
43					
44					
45					
46	TOTAL	9,837,364	73,879	9,911,243	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
 4. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant, or other accounts.
 5. Minor items (less than \$25,000) may be grouped.

EXPENSES INCURRED DURING YEAR				AMORTIZED DURING YEAR			
CURRENTLY CHARGED TO			Deferred to Account 182.3 (i)	Contra Account (j)	Amount (k)	Deferred in Account 182.3 End of Year (l)	Line No.
Department (f)	Account No. (g)	Amount (h)					
Electric	928	16,844					1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
Electric	928	56,258					12
							13
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							21
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							23
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							28
							29
							30
							31
							32
Electric	928	777					33
							34
							35
							36
							37
Electric	408.1	9,492,109					38
Electric	928	345,255					39
							40
							41
							42
							43
							44
							45
		9,911,243					46

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation.) For any R, D & D work carried with others, show separately the respondent's cost for the year and cost chargeable to others (See definition of research, development, and demonstration in Uniform System of Accounts).

2. Indicate in column (a) the applicable classification, as shown below:

Classifications:

A. Electric R, D & D Performed Internally:

(1) Generation

a. hydroelectric

i. Recreation fish and wildlife

ii Other hydroelectric

b. Fossil-fuel steam

c. Internal combustion or gas turbine

d. Nuclear

e. Unconventional generation

f. Siting and heat rejection

(2) Transmission

a. Overhead

b. Underground

(3) Distribution

(4) Regional Transmission and Market Operation

(5) Environment (other than equipment)

(6) Other (Classify and include items in excess of \$50,000.)

(7) Total Cost Incurred

B. Electric, R, D & D Performed Externally:

(1) Research Support to the electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B. Electric Utility R, D,& D	
2	Performed Externally	
3	(1) Research Support to the electrical	
4	Council or the Electric Research Power Institu	
5		Fossil Generation-Capital
6		Environmental Technology-Capital
7		Environmental Technology-O&M
8		Environmental-Capital
9		Environmental-O&M
10		
11		Nuclear Generation-O&M
12		Nuclear Generation-O&M - Renewables and Cyber Security
13		
14		Distribution & Operations-O&M
15		
16	(7) Total Costs Incurred Externally	
17		
18		
19		
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23		
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- (2) Research Support to Edison Electric Institute
 (3) Research Support to Nuclear Power Groups
 (4) Research Support to Others (Classify)
 (5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$50,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$50,000 by classifications and indicate the number of items grouped. Under Other, (A (6) and B (4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, Construction Work in Progress, first. Show in column (f) the amounts related to the account charged in column (e)

5. Show in column (g) the total unamortized accumulating of costs of projects. This total must equal the balance in Account 188, Research, Development, and Demonstration Expenditures, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
					3
					4
	992,433	107	992,433		5
	730,981	107	730,981		6
	175,530	506	175,530		7
	384,177	107	384,177		8
	536,593	506	536,593		9
					10
	1,003,549	524	1,003,549		11
	127,206	920	127,206		12
					13
	432,361	580	432,361		14
					15
	4,382,830		4,382,830		16
					17
					18
					19
					20
					21
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DISTRIBUTION OF SALARIES AND WAGES

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	129,853,055		
4	Transmission	487,277		
5	Regional Market			
6	Distribution	38,917,808		
7	Customer Accounts	29,602,697		
8	Customer Service and Informational	18,711,209		
9	Sales	186,369		
10	Administrative and General	79,747,163		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	297,505,578		
12	Maintenance			
13	Production	99,308,040		
14	Transmission			
15	Regional Market			
16	Distribution	62,822,113		
17	Administrative and General			
18	TOTAL Maintenance (Total of lines 13 thru 17)	162,130,153		
19	Total Operation and Maintenance			
20	Production (Enter Total of lines 3 and 13)	229,161,095		
21	Transmission (Enter Total of lines 4 and 14)	487,277		
22	Regional Market (Enter Total of Lines 5 and 15)			
23	Distribution (Enter Total of lines 6 and 16)	101,739,921		
24	Customer Accounts (Transcribe from line 7)	29,602,697		
25	Customer Service and Informational (Transcribe from line 8)	18,711,209		
26	Sales (Transcribe from line 9)	186,369		
27	Administrative and General (Enter Total of lines 10 and 17)	79,747,163		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	459,635,731		459,635,731
29	Gas			
30	Operation			
31	Production-Manufactured Gas			
32	Production-Nat. Gas (Including Expl. and Dev.)			
33	Other Gas Supply			
34	Storage, LNG Terminaling and Processing			
35	Transmission			
36	Distribution			
37	Customer Accounts			
38	Customer Service and Informational			
39	Sales			
40	Administrative and General			
41	TOTAL Operation (Enter Total of lines 31 thru 40)			
42	Maintenance			
43	Production-Manufactured Gas			
44	Production-Natural Gas (Including Exploration and Development)			
45	Other Gas Supply			
46	Storage, LNG Terminaling and Processing			
47	Transmission			

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DISTRIBUTION OF SALARIES AND WAGES (Continued)

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
48	Distribution			
49	Administrative and General			
50	TOTAL Maint. (Enter Total of lines 43 thru 49)			
51	Total Operation and Maintenance			
52	Production-Manufactured Gas (Enter Total of lines 31 and 43)			
53	Production-Natural Gas (Including Expl. and Dev.) (Total lines 32,			
54	Other Gas Supply (Enter Total of lines 33 and 45)			
55	Storage, LNG Terminating and Processing (Total of lines 31 thru			
56	Transmission (Lines 35 and 47)			
57	Distribution (Lines 36 and 48)			
58	Customer Accounts (Line 37)			
59	Customer Service and Informational (Line 38)			
60	Sales (Line 39)			
61	Administrative and General (Lines 40 and 49)			
62	TOTAL Operation and Maint. (Total of lines 52 thru 61)			
63	Other Utility Departments			
64	Operation and Maintenance			
65	TOTAL All Utility Dept. (Total of lines 28, 62, and 64)	459,635,731		459,635,731
66	Utility Plant			
67	Construction (By Utility Departments)			
68	Electric Plant	232,562,957		232,562,957
69	Gas Plant			
70	Other (provide details in footnote):			
71	TOTAL Construction (Total of lines 68 thru 70)	232,562,957		232,562,957
72	Plant Removal (By Utility Departments)			
73	Electric Plant			
74	Gas Plant			
75	Other (provide details in footnote):			
76	TOTAL Plant Removal (Total of lines 73 thru 75)			
77	Other Accounts (Specify, provide details in footnote):			
78				
79	163 Stock and Procurement Pool	17,104,723		17,104,723
80				
81	183 Preliminary Survey	641,787		641,787
82				
83				
84	253 Remediation Costs - DTE & Fermi 2 Decommissioning	120,362		120,362
85				
86	416 Costs and Expenses of Merchandising and Jobbing	5,473,293		5,473,293
87	426.1 Donations	256,546		256,546
88	426.4 Civic, Political, and Related Expenses	1,021,771		1,021,771
89				
90				
91				
92				
93				
94				
95	TOTAL Other Accounts	24,618,482		24,618,482
96	TOTAL SALARIES AND WAGES	716,817,170		716,817,170

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic,

Political and Related Activities.)

(a) Name and address of person or organization rendering services,

(b) description of services received during year and project or case to which services relate,

(c) basis of charges,

(d) total charges for the year, detailing utility department and account charged.

2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval.

3. Designate with an asterisk associated companies.

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	Aargon Agency 8668 Spring Mountain Rd Las Vegas, NV 89117	Professional Services	O&M	903	\$ 146,401
2	ABB Enterprise Software, Inc 400 Perimeter Center Terra, STE 500 Atlanta, GA 30346	IT Services	CAP, O&M	107, 506, 549	\$ 1,182,106
3	ABB Inc 12040 Regency Pk Cary, NC 27158	Engineering Services	CAP, O&M	107, 512 513, 514, 553	\$ 4,551,476
4	Accenture LLP 161 N Clark St Chicago, IL 60601	IT Consulting Services	CAP	107	\$ 25,085,864
5	Accretive Solutions Detroit Inc. 2800 Livernois Rd. Troy, MI 48083	Personnel Services	O&M	903	\$ 96,328
6	Aclara Technologies, LLC 945 Hornet Rd Hazelwood, MO 63042	IT Services	CAP, O&M	107,923	\$ 258,182
7	Ada Carbon Solutions Red River LLC 1460 W Canal Ct, STE 100 Littleton, CO 80120	Chemical Services	CAP	107	\$ 60,886
8	Administrative Controls 525 Avis Dr, Set 2 Ann Arbor, MI 48108-9616	Engineering Services	CAP, O&M	107, 528	\$ 265,956

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
9	AEP Indiana Michigan Transmission 1 Riverside Plz Columbus, OH 43215	Overhead Construction	CAP, O&M	107, 580	\$ 579,390
10	Airflow Sciences Corp 12190 Hubbard Street Livonia, MI 48150-1737	Engineering Services	CAP, O&M	107, 506	\$ 59,500
11	Alchemy Management Consulting, Inc. 7 Regan Lane Hawthorn Wood, IL 60047	Consulting Services	CAP, O&M	107	\$ 179,780
12	All Clear Screening Services, Inc 10380 Dragon Fly Run Mims, FL 32754-6226	Office & Administrative Services	O&M	524	\$ 92,107
13	Allied Inc 240 Metty Dr, STE D Ann Arbor, MI 48103	Equipment Maintenance and Repair Services	CAP, O&M	107, 935	\$ 333,296
14	Allied Printing Co, Inc 22438 Woodward Avenue Ferndale, MI 48220-1819	Printing & Mailing Services	CAP, O&M	107, 923, 506, 517 524, 580, 593, 903 908, 909, 912, 920	\$ 203,666
15	Allied Barton Security Services 161 Washington St, Ste 600 Conshohocken, PA 19428	Security Services	CAP, O&M	107, 524, 530	\$ 8,055,205
16	Alstom Power, Inc 200 Great Pond Dr Windson, CT 06095	Engineering Services	CAP, O&M	107, 512	\$ 199,630
17	American Energy Services, Inc 69210 Skinner Dr Richmond, MI 48062	Overhead Construction Services	O&M	596	\$ 261,446
18	American Litho Inc 175 Mercedes Dr Carol Stream, IL 60188	Printing & Mailing Services	CAP, O&M	107, 580, 901 909, 910, 923	\$ 75,202
19	American Power Services, Inc 2788 Circleport Dr Erlanger, KY 41018	Maintenance & Repair Services	CAP, O&M	107, 512	\$ 69,526
20	Anixter Power Solutions, Inc 38000 Jay Kay Dr Romulus, MI 48174	Technical Services	CAP, O&M	107, 592	\$ 2,931,018

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
21	API Construction Co 1100 Old Hwy 8 NW New Brighton, MN 55112	Insulation Services	CAP, O&M	107, 506, 511, 512 513, 514	\$ 1,924,976
22	Applied Research Associates, Inc 4300 San Mateo Blvd, STE A-220 Albuquerque, NM 87110-1229	Engineering Services	CAP	107	\$ 150,000
23	Appito Inc 11100 NE 8th St, Set 600 Bellevue, WA 98004	IT Services	CAP, O&M	107, 923	\$ 152,987
24	Aquent LLC 711 Boylston St Boston, MA 02116-2616	Personnel Services	CAP, O&M	107, 923, 903, 908 909, 910	\$ 164,876
25	Aquilex LLC, DBA Hydrochem LLC 2021 S Schaefer Hwy Detroit, MI 48217	Hazardous Waste Services	O&M	107, 500, 501 506, 511, 512, 513 514, 553, 592	\$ 10,438,568
26	ARC American, Inc 66540 State Road 19 Wakarusa, IN 46573	Overhead Construction Services	O&M	580, 593	\$ 229,606
27	Arcadis US, Inc 630 Plaza Dr, STE 100 Highlands Ranch, CO 80129	Environmental Services	CAP, O&M	107, 506	\$ 78,349
28	Arcos LLC 445 Hutchinson Ave, Set 700 Columbus, OH 53235	IT Services	CAP, O&M	107, 293	\$ 115,389
29	Aristeo Construction Co 12811 Farmington Rd Livonia, MI 48150-1607	Construction Services Engineering Services	CAP	107	\$ 5,390,892
30	Armond Cassil Railroad Construction 6403 Rinke Ave Warren, MI 48091-5399	Railroad Services	CAP	107	\$ 1,481,349
31	Asplundh Construction Corp 708 Blair Mill Rd Willow Grove, PA 19090-1701	Overhead Construction Services	CAP, O&M	107, 580, 588 593	\$ 6,803,599
32	Asplundh Tree Experts Co, Inc 708 Blair Mill Rd Willow Grove, PA 19090-1701	Line Clearing Services	CAP, O&M	107, 593	\$ 10,581,935

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
33	Assurx, Inc 18525 Sutter Blvd, Set 150 Morgan Hill, CA 95037	Professional Services	CAP, O&M	107, 580	\$ 52,387
34	Atwell LLC 2 Towne Square STE 700 Southfield, MI 48076	Surveying Services	CAP, O&M	107, 920	\$ 1,099,543
35	Babcock and Wilcox Power 2849 Sterling Dr Hatfield, PA 19440	Construction Services	CAP	107	\$ 2,040,240
36	Babcock and Wilcox Power Construction 74 Robinson Ave Barberton, OH 44203-0802	Welding Services	CAP, O&M	107, 512	\$ 7,264,099
37	Babcock and Wilcox Power Generation 20 S Vanburen Ave Barberton, OH 44203-0802	Engineering Services	CAP, O&M	107, 500, 506 512	\$ 1,217,204
38	Badger Holdings LLC N19 W24200 Riverwood Rd Waukesa, WI 53188	Scaffolding Services	CAP, O&M	107, 506, 512 513, 514, 553	\$ 7,502,993
39	Balco Interiors, LLC 20700 Civic Center Dr, STE 250 Southfield, MI 48076	Professional Services	CAP, O&M	107, 923, 501, 506, 510 524, 529, 556, 580, 581 586, 588, 901, 903, 908 910, 920, 935	\$ 1,054,493
40	Banner Sign Co 20919 John R Rd Hazel Park, MI 48030	Professional Services	CAP, O&M	107, 553, 580, 582 588, 879, 903	\$ 80,884
41	Barr Engineering, Co 4700 W 77th St Minneapolis, MN 55435-4803	Engineering Services	CAP	107	\$ 60,288
42	Bartech Group Inc. 17199 N Laurel Park Dr, Set 224 Livonia, MI 48152-2683	Personnel Services	CAP, O&M	107, 923, 500, 501 506, 510, 512, 513, 514 517, 524, 529, 530, 531 553, 580, 582, 586, 588 593, 596, 902, 903, 907 908, 910, 920	\$ 11,693,895
43	Barton Malow Co 26500 American Dr Southfield, MI 48034	Construction Service	CAP, O&M	107, 506, 511, 512	\$ 92,049,057

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
44	BBC Electrical Services, Inc 5467 S Highway 43 Joplin, MO 64804	Overhead Construction Services	CAP	107	\$ 61,916
45	BFW Coupling Services, Ltd 960 Atkin Ave Sarnia, ON N7W1A7	Mechanical Maintenance & Repair Services	O&M	513	\$ 59,940
46	BHI Energy/ Power Services LLC 60 Industrial Park Rd Plymouth, MA 02360	Personnel Services	CAP, O&M	107, 517, 520 530	\$ 7,805,874
47	Bio Serv Corp PO Box 309 Troy, MI 48099-0309	Professional Services	CAP, O&M	107, 501, 511, 512, 513 553, 903, 935	\$ 109,922
48	Black & Veatch Ltd of Michigan 3550 Green Ct Ann Arbor, MI 48105	Engineering Services	CAP, O&M	107, 501, 553 923	\$ 2,198,379
49	Bolttech Mannings, Inc 501 Mosside Blvd North Versailles, PA 15137	Heat Treating Services	CAP, O&M	107, 506, 513	\$ 174,084
50	Bradley Company 26777 Central Park Blvd, STE 180 Southfield, MI 48076	Marketing Services	CAP, O&M	107, 506, 556, 580 582, 586, 903, 908 908, 909, 920, 923	\$ 353,242
51	Brand Energy Services LLC 4400 Campbells Run Rd Pittsburg, PA 15205	Scaffolding Services	CAP, O&M	107, 506, 511, 512 513, 514, 592	\$ 10,277,010
52	BSC Acquisition Sub LLC 7702 Plantation Rd Roanoke, VA 24019	Professional Services	CAP, O&M	107, 903, 923	\$ 332,701
53	Burns & McDonnell Engineering 9400 Ward Pkwy Kansas City, MO 64114	Consulting Services	CAP, O&M	107, 580	\$ 618,801
54	Cambridge Energy Research 15 Inverness Way E, A111D Englewood, CO 80112	Consulting Services	O&M	549	\$ 185,778
55	Connon Solutions America Inc 12379 Collection Center Dr Chicago, IL 60693	Office Services	CAP, O&M	107, 524, 903	\$ 278,502

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
56	Cass Lock Contracting & Sales 3431 Michigan Ave Detroit, MI 48216-1040	Building Maintenance & Repair Services	CAP, O&M	107, 511, 512, 514 528, 580, 586, 879 903, 935	\$ 396,719
57	CDA Engineering Inc. 550 Stephenson Hwy, Ste 310 Troy, MI 48083-1109	Engineering Services	CAP, O&M	107, 506, 512, 513 514	\$ 3,235,484
58	CDW Direct LLC 200 N Milwaukee Ave Vernon Hills, IL 60061-1577	IT & Telecom Services	CAP, O&M	107, 506, 524, 530 548, 909, 920, 923	\$ 2,249,710
59	Center Line Electric, Inc 26554 Lawrence Centerline, MI 48015-1203	Equipment Maintenance & Repair Services	CAP, O&M	107, 588, 593, 908	\$ 304,060
60	Charles A Vitale 9 Haven Rd Old Bridge, NJ 08857-1816	Consulting Services	CAP, O&M	107, 530	\$ 273,640
61	Christina C Donovan PLLC 3405 Bradway Blvd Bloomfield Hills, MI 48301	Legal Services	CAP, O&M	107, 908, 925	\$ 125,232
62	CJ Gorman Corp 833 Fairway Park Dr Ann Arbor, MI 48103	IT & Telecom Services	CAP, O&M	107, 903	\$ 135,365
63	Clean Air Engineering, Inc 500 W Wood St Palatine, IL 60067-4975	Construction Services	CAP, O&M	107, 506	\$ 1,366,292
64	CLS Release Management LLC 6413 Beechwood Dr Cass City, MI 48726	Grounds Keeping Services	CAP, O&M	107, 582, 588, 593	\$ 378,266
65	Coltec Industries 701 White Ave Beloit, WI 53511-5447	Engineering Services	O&M	531	\$ 141,178
66	Commercial Construction Inc 7428 Kensington Rd Brighton, MI 48116	Construction Services	CAP, O&M	107, 506, 511 512, 513	\$ 3,101,572
67	Commercial Diving and Marine Srvcs. Inc. 405 Rawlins St. Port Huron, MI 48060-3920	Professional Services	CAP, O&M	107, 500, 512, 514 524, 529, 531	\$ 1,506,030

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
68	Commercial Group Lifting Products 12801 Universal Dr Taylor, MI 48180	Construction Maintenance & Repair Services	O&M	592	\$ 62,839
69	Commonwealth Associates, Inc PO Box 1124 Jackson, MI 49204-1124	Professional Services	CAP	107	\$ 295,007
70	Comsource Inc 2130 Austin Ave Rochester Hills, MI 48309-3667	IT Services	CAP, O&M	107, 923, 501, 506 512, 530, 531	\$ 91,131
71	Conco Systems, Inc 530 Jones St Verona, PA 15147-1121	Steam Turbine Maintenance Services	O&M	512, 530, 531	\$ 816,993
72	Consumer Insights Inc 5455 Corporate Dr, Set 120 Troy, MI 48098-2620	Consulting Services	CAP, O&M	107, 510, 901, 908 909, 920, 930.1	\$ 233,271
73	Conti Electric Inc 6417 Center Dr Sterling Heights, MI 48312	Electrical Equipment Maint and Repair Services	CAP, O&M	107, 506, 511 512, 513, 514, 588 935	\$ 2,025,478
74	Continental Field Machining Co, Inc 1875 Fox Lane Elgin, IL 60123-7813	Mechanical Equipment Maintenance & Repair Services	O&M	530	\$ 709,515
75	Corby Energy Services, Inc 6001 Schooner St Belleville, MI 48111-5366	Construction Services	CAP, O&M	107, 513, 580, 588, 592 592, 593, 594, 596	\$ 18,216,595
76	Corporate Risk Solutions 8725 Rosehill Rd Set 450 Lenexa, KS 66215	Professional Services	O&M	580	\$ 69,854
77	Core Performance Centers, LLC 600 Cordwainer Dr Norwell, MA 02061	HR Services	O&M	930.2	\$ 103,533
78	Coritech Services, Inc 4716 Delemere Royal Oak, MI 48073	Engineering Services	CAP	107	\$ 155,030
79	Corporate Eagle Management Services, Inc 6320 Highland Rd Waterford, MI 48327-1835	Travel Services	CAP, O&M	107, 580, 923	\$ 325,967

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
80	Compro Companies, Inc 1090 Enterprise Dr Medina, OH 44256-1328	Construction Services	CAP, O&M	107, 501, 506, 512 530, 531, 532, 553	\$ 76,776
81	CPR Connections of NA 5803 Stone Hill Ct Clarkston, MI 48348-5150	HR Services	CAP, O&M	107, 923, 514, 524 580, 588, 903, 920 925	\$ 53,378
82	CRA International Inc 200 Clarendon St STE T33 Boston, MA 02116	Consulting Services	CAP	107, 923	\$ 146,007
83	Creative Breakthroughs, Inc 1260 Woodward Heights Ferndale, MI 48220	IT Services	CAP, O&M	107, 925	\$ 1,107,213
84	Creative Services, Inc 64 Pratt St Mansfield, MA 02048-1927	Administrative & Office Services	O&M	517, 524	\$ 103,288
85	Cummings McClorey Davis and Acho PLLC 33900 Schoolcraft Rd Livonia, MI 48150	Legal Services	O&M	925	\$ 310,899
86	Cummins Bridgeway LLC 21810 Clessle Ct New Hudson, MI 48165-8573	Electrical Maintenance and Repair Services	CAP, O&M	107, 588, 592, 593	\$ 957,474
87	Customer Contact Solutions LLC 2 Wells Ave Newton, MA 02459	Professional Services	O&M	580, 903, 908	\$ 246,735
88	Customerlink LLC 11 E Superior, Ste 430 Duluth, MN 55802	Professional Services	O&M	908, 910	\$ 1,037,455
89	CXTEC 5404 S Bay Rd Syracuse, NY 13212-3885	IT Services	CAP, O&M	107, 524, 530, 923	\$ 154,767
90	D & L Water Control Inc. 7534 Baron Dr. Canton, MI 48187	Professional Services	CAP, O&M	107, 506, 512, 935	\$ 221,098
91	D & L Garden Center, Inc 21980 Ecorse Rd Taylor, MI 48180-1831	Landscaping Services	CAP, O&M	107, 592, 593	\$ 129,669

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
92	D C Beyers 5715 Rivard St Detroit, MI 48180-1831	Building Maintenance & Repair Services	CAP, O&M	107, 935	\$ 76,482
93	Danella Companies 2290 Butler Pike Plymouth Meeting, PA 19462	Overhead Construction	CAP	107	\$ 135,259
94	Data Consulting Group, Inc 965 E Jefferson Ave Detroit, MI 48207	IT Services	CAP	107, 923	\$ 142,312
95	Davey Tree Expert CO 1500 N Mantua Street Kent, OH 44250	Line Clearing Services	CAP, O&M	107, 580, 593	\$ 35,808,377
96	Davies Consulting, LLC 6935 Wisconsin Ave, STE 600 Chevy Chase, MD 20815	Consulting Services	CAP, O&M	107, 580	\$ 853,022
97	Deloitte Tax LLP PO Box 2079 Carol Stream, IL 60132-2079	Consulting Services	CAP, O&M	107, 923	\$ 86,932
98	Delta Star, Inc 3550 Mayflower Dr Lynchburg, VA 24501	Construction Services	CAP	107	\$ 649,637
99	Delta Unibus, Inc 6083 Lafayette Ann Arbor, MI 48103	Technical Services	CAP	107	\$ 58,097
100	DeMaria Building Co, Inc 45500 Grand River Ave Novi, MI 48374	Construction Maintenance & Repair Services	CAP	107	\$ 132,676
101	Detroit Elevator Co 2121 Burdette St Ferndale, MI 48220-1992	Overhead Construction Services	CAP	107	\$ 424,917
102	Detroit Labs, LLC 1050 Woodward Ave Detroit, MI 48202-4046	Consulting Services	CAP	107	\$ 1,200,000
103	Development Dimensions Intrntl, Inc 367 Morganza Rd Canonsburg, PA 15317	Professional Services	CAP, O&M	107, 923	\$ 315,105

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
104	Devon Facilities Management 535 Griswold, STE 2050 Detroit, MI 48226	Cleaning Services	CAP, O&M	107, 580, 879 903, 908, 908, 909 923, 935	\$ 3,428,309
105	Diamond Technical Services, Inc 9152 Rt 22 Blairsville, PA 15717	Construction Services	CAP, O&M	107, 512, 513	\$ 201,310
106	Diversified Data Processing 10811 Northend Ave Ferndale, MI 48220	Professional Services	O&M	903, 910	\$ 620,454
107	Diversified Minority Services, Inc 55 Pennsylvania Ave Milan, MI 48160	Cleaning Services	CAP, O&M	107, 506, 511 512, 513, 514	\$ 5,396,989
108	DLI Properties LLC 2000 Brush St, STE 200 Detroit, MI 48226-2229	Advertising Services	O&M	909	\$ 265,750
109	DNV GL Energy Services USA 3031 W Grand Blvd, STE 506 Detroit, MI 48202	Advertising Services	CAP, O&M	107, 905	\$ 18,684,352
110	Donbethea Inc 6758 Feri Circle Port Orange, FL 32128-6044	Personnel Services	O&M	517	\$ 354,559
111	Doshi Associates Inc 5755 New King St, Set 210 Troy, MI 48098	Engineering Services	O&M	582, 592	\$ 525,984
112	DRM Maintenance & Mgt 380 East Monroe St Dundee, MI 48131	Maintenance & Repair Services	CAP, O&M	107, 506, 514, 592	\$ 463,148
113	Duke and Duke Service, Inc 25566 Pennsylvania Rd Taylor, MI 48180-6417	Mechanical Equipment Maintenance & Repair Services	CAP, O&M	107, 506, 511 512, 513, 514, 553	\$ 3,988,059
114	Dymax Holdings, Inc 4751 Mustang Circle St Paul, MN 55112	Construction Services	CAP, O&M	107, 908	\$ 81,602
115	EJ Brooks Co 40 Hoosier Drive Angola, IN 46703	Meter Reading Services	CAP	107	\$ 55,913

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
116	Eagle Landscaping & Supply Co 20779 Lahser Rd Southfield, MI 48033	Underground Construction Services	CAP	107	\$ 58,000
117	Eastman Fire Protection, Inc 1450 Souter Dr Troy, MI 48083	Fire Protection Services	CAP, O&M	107, 506, 512 580, 935, 923	\$ 510,900
118	Ecova Inc 1313 N Atlantic St, STE 5000 Spokane, WA 99201	Consulting Services	O&M	908	\$ 259,709
119	EDF Renewable Services, Inc 15445 Innovation Dr San Diego, CA 92128	Construction Maintenance & Repair Services	O&M	553	\$ 6,003,221
120	Edison Electric Institute 701 Pennsylvania Ave, NW Washington, DC 20004-2608	HR Services	CAP, O&M	107, 506, 923	\$ 449,026
121	Edward J. Painting, LLC 1190 Wadhams Rd Marysville, MI 48040	Painting Services	CAP, O&M	107, 512, 514	\$ 237,871
122	EEL Global, Inc 1400 S Livernois Rochester Hills, MI 48307	Marketing Services	O&M	920	\$ 300,000
123	EGS Financial Care, Inc 5085 W Park Blvd, STE 300 Plano, TX 75093	Professional Services	O&M	593, 903, 910	\$ 5,929,437
124	Electric Power Research Institute 3420 Hillview Ave Palo Alto, CA 94304-134	Consulting Services	CAP, O&M	107, 923, 506 517, 524, 553, 580 920	\$ 5,627,496
125	Elite Fire Safety 23661 Telegraph Rd Southfield, MI 48033	Fire Protection Services	CAP, O&M	107, 580, 935	\$ 69,970
126	Emerson Network Power 610 Executive Campus Dr Westerville, OH 43082-9394	IT Services	CAP, O&M	107, 923	\$ 90,425
127	Enercon Services Inc 5100 E Skelly Dr, Set 450 Tulsa, OK 74135-654	Professional Services	CAP	107	\$ 216,633

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
128	Energy Solutions LLC 423 W 300 South STE 200 Salt Lake City, UT 84101	Waste Services	O&M	908	\$ 3,659,581
129	Engineering Consultants Group 3394 W Market St Fairlawn, OH 44333	Engineering Services	CAP, O&M	107, 506, 513, 553 920	\$ 453,787
130	Enviro Solutions, Inc 38115 Abruzzi Dr Westland, MI 48185-3279	Consulting Services	CAP, O&M	107,506, 524 553	\$ 251,125
131	Environmental Recycling 527 E Woodland Cir Bowling Green, OH 43402-8966	Hazardous Waste Services	CAP, O&M	107, 500, 506 514, 582, 588, 596 935	\$ 941,663
132	Ernst and Young LLP 5 Times Sq New York, NY, 10036-6527	Consulting Services	CAP, O&M	107, 580, 908, 923	\$ 1,170,875
133	Estrada Associates, Inc 3830 Packard Rd, STE 200 B Ann Arbor, MI 48150	Professional Services	O&M	903, 910	\$ 145,303
134	Evive Health, LLC 600 W Van Buren, STE 603 Chicago, IL 60607	Benefits Admin Services	O&M	930.2	\$ 102,516
135	Exhibit Works, Inc 13211 Merriman Rd Livonia, MI 48150	Construction Maintenance & Repair Services	CAP, O&M	107, 553	\$ 161,925
136	Experian Info Solutions, Inc 475 Anton Blvd Costa Mesa, CA 92626-703	Professional Services	O&M	524, 903	\$ 506,793
137	Facility Matrix Group, Inc 555 Friendly St Pontiac, MI 48341	Office Services	CAP, O&M	107, 923, 506, 524 586	\$ 54,971
138	Fahey, Schultz, Burzych, Rhodes, PLC 4151 Okemos Rd Okemos, MI 48864	Legal Services	CAP, O&M	107, 923, 925	\$ 187,002
139	Federal Industrial Services, Inc 11223 E 8 Mile Rd Warren, MI 48089	Cleaning Services	CAP, O&M	107, 512, 513	\$ 123,474

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
140	Federal Paving, Inc 2260 Auburn Rd Auburn Hills, MI 48326-3102	Paving Services	CAP, O&M	107, 935	\$ 86,693
141	Ferndale Electric Co, Inc 915 E Drayton Ave Ferndale, MI 48220-1409	Substation Maintenance Services	CAP, O&M	107, 580, 588	\$ 1,561,349
142	Fibwrap Construction Services 17988 Edison Ave Chesterfield, MO 63005	Nuclear Maintenance & Repair Services	CAP	107	\$ 1,550,014
143	Fiduciary Counselors, Inc 700 12th St NW STE 700 Washington, DC 20005	Professional Services	O&M	930.2	\$ 50,574
144	First Energy Solutions Corp 76 S Main Street Akron, OH 44308-1812	Overhead Construction Services	CAP	107	\$ 162,312
145	Firstfuel Software, Inc 420 Bedford Street Lexington, MA 02420	Marketing Services	O&M	908	\$ 200,000
146	Fiveworx, Inc 111 E Jackson Ave, STE 201 Knoxville, TN 37915	Marketing Services	O&M	908, 909	\$ 83,967
147	Flowserve PO Box 3565 Scranton, PA 18505-0565	Construction Services	O&M	512, 513	\$ 138,948
148	Fismidth, Inc 2040 Avenue C Bethlehem, PA 18017	Construction Services	CAP	107	\$ 402,155
149	Focus Learning Corp 1880 Santa Barbara Ave San Luis Obispo, CA 93401	Professional Services	O&M	580	\$ 120,713
150	Ford Quality Fleet Care Program PO Box 67000 Detroit, MI 48267-1218	Vehicle Maintenance & Repair Services	CAP	107, 923	\$ 787,469
151	Foresee Results, Inc 625 Avis Dr Set 200 Ann Arbor, MI 48108-9649	IT Services	O&M	910	\$ 140,892

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
152	Full Circle Group North America LLC 5671 S Redwood Rd, Set 20 Salt Lake City, UT 84123	Consulting Services	CAP, O&M	107, 580, 903, 923	\$ 427,813
153	Furmanite America 2435 N Central Expwy, STE 700 Richardson, TX 75080	Boiler Maintenance & Repair Services	CAP, O&M	107, 512, 529, 530 532	\$ 433,274
154	Future Fence Co 23450 Regency Park Dr Warren, MI 48089-2657	Construction Services	CAP, O&M	107, 592, 593, 920	\$ 855,653
155	Gail & Rice Inc 30700Northwestern Hwy Farmington Hills, MI 48334-5416	Administration & Office Services	O&M	908, 909, 912, 920	\$ 207,134
156	Gallup Inc 1001 Gallup Dr Omaha, NE 68102	HR Services	CAP, O&M	107, 923	\$ 363,354
157	Gandol, Inc 27455 Goddard Rd Romulus, MI 48174-2601	Building Maintenance & Repair Services	CAP, O&M	107, 506, 511, 512 514	\$ 174,122
158	Gardiner C Vose Inc 832 Crestview Ave Bloomfield Hills, MI 48302-0009	Construction Service	CAP, O&M	107, 506, 580, 879 903, 923, 935	\$ 268,871
159	Gartner Group 12600 Gateway Blvd Fort Meyers, FL 33913-8006	IT Services	CAP, O&M	107, 923	\$ 139,049
160	GCA Services Group, Inc 3400 C Wendover Ave Greensboro, NC 27407	Cleaning Services	CAP, O&M	107, 520, 524, 529 530, 532	\$ 1,170,372
161	GDS Associates, Inc 1850 Parkway PL, STE 800 Marietta, GA 30067	Consulting Services	O&M	908	\$ 229,276
162	GE Co 4200 Wildwood Pkwy Atlanta, GA 30339-8402	Construction Services	CAP	107	\$ 1,186,969
163	GE Hitachi Nuclear Energy 3901 Castle Hayne Rd Wilmington, NC 28401	Engineering Services	CAP, O&M	107, 519, 524 528, 530	\$ 11,626,978

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
164	GE Intelligent Platforms, Inc 2500 Austin Dr Charlottesville, VA 23502-5604	Wind Equipment Services	O&M	553	\$ 62,232
165	GE Mobile Water Inc 4545 Patent Rd Norfolk, VA 23502-5604	Water Conditioning Services	O&M	512	\$ 173,428
166	Gem Inc PO Box 716 Toledo, OH 43697-0716	Boiler Maintenance & Repair Services	CAP, O&M	107, 506	\$ 498,259
167	General Electric International, Inc 4710 Hudson Dr Stow, OH 44224	Technical Services Wind Equipment Services	CAP, O&M	107, 553, 592	\$ 707,758
168	General Electric International, Inc 1 Village Center Dr Van Buren Twp, MI 48111	Engineering & Steam Turbine Maintenance Services	CAP, O&M	107, 513, 531, 553	\$ 9,656,626
169	Gentner Excavating LLC 7603 Munford Rd Ruth, MI 48470	Construction Services	CAP	107	\$ 113,273
170	George Johnson & Company 535 Griswold St - 100 Buhl Detroit, MI 48226-3689	Financial Services	O&M	930.2	\$ 65,262
171	Geosyntec Consultants Inc 900 Broken Sound Pkwy NW STE 200 Boca Raton, FL 33487	Engineering Services	CAP, O&M	107, 500, 506, 512	\$ 504,947
172	Gimmel Solutions-Prodagio LLC 24 Greenway Plaza, STE 1000 Houston, TX 77046	Consulting Services	CAP, O&M	107, 920, 923	\$ 67,597
173	Global Nuclear Fuel Americas, LLC 3901 Castle Hayne Rd Wilmington, NC 28402	Property Services	CAP	107	\$ 16,292,650
174	GMT Power, Inc 3229 80th Avenue Zeeland, MI 49464	IT Services	CAP	107, 923	\$ 67,425
175	Golder Associates, Inc 15851 South US Hwy 27, STE 50 Lansing, MI 48906-5678	Environmental Services	CAP, O&M	107, 500	\$ 732,664

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
176	Goodwills Green Works Inc 6421 Lynch Rd Detroit, MI 48234	Personnel Services	CAP, O&M	107, 506, 512 513, 514, 529, 553 580, 582, 586, 592, 593 903, 923, 930.2	\$ 1,195,143
177	Great Lakes Biomedical LLC 25660 Dixie Highway Perrysburg, OH 43551	Professional Services	O&M	524, 530	\$ 64,789
178	Great Lakes Power & Pipe, Inc 3155 Rescue Rd Bad Axe, MI 48413	Overhead Construction Services	CAP	107	\$ 101,986
179	Great Lakes Tower & Antenna Co 13885 Telegraph Rd Flat Rock, MI 48134-9653	Telecom Services	CAP, O&M	107, 530, 531 923	\$ 607,163
180	Grom Associates, Inc 1 Main Street Flemington, NJ 08822	IT Services	O&M	903	\$ 78,000
181	Grunwell Cashero Company, Inc 1041 Major St Detroit, MI 48217-137	Construction Service	CAP, O&M	107, 591	\$ 665,170
182	Guardian Plumbing & Heating, Inc 34400 Glendale St Livonia, MI 48150-1302	Plumbing Services	CAP, O&M	107, 591, 935	\$ 382,790
183	Guerreso Assoc Inc 6860 Crestway Dr Bloomfield Hills, MI 48301-2809	Consulting Services	CAP, O&M	107, 920	\$ 361,708
184	Harlan Electric Co 2695 Crooks Rd Rochester Hills, MI 48309-3658	Construction Services Lighting Services	CAP, O&M	107, 923, 593, 596	\$ 429,743
185	Harris & Harris, Ltd 111 W Jackson Blvd, Ste 400 Chicago, IL 60604	Professional Services	O&M	902, 903	\$ 2,271,039
186	HDR Michigan Inc 5405 Data Ct, STE 100 Ann Arbor, MI 48108	Engineering Services	CAP	107	\$ 486,036
187	Headwater Resources, Inc 10701 S River Front Pkwy STE 300 S Jordan, UT 84095	Marketing Services	CAP, O&M	107, 501, 506, 511	\$ 1,224,186

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
188	Healey Fire Protection Services 134 Northpointe Dr Lake Orion, MI 48359-1863	Fire Protection Services	CAP, O&M	107, 501, 506 511, 512, 517, 532 553, 935	\$ 107,489
189	Heileman and Sons, Inc 4797 Gratiot Ave St Clair, MI 48079	Building Maintenance & Repair	CAP	107	\$ 82,300
190	Hewitt Assoc 100 Half Day Rd Lincolnshire, IL 60069-324	Consulting Services	O&M	926, 930.2	\$ 2,971,608
191	High Voltage Maintenance Corp 5100 Energy Dr Dayton, OH 45414	Substation Services	CAP, O&M	107, 592	\$ 347,220
192	Holtec International 1 Holtec Dr Marlton, NJ 08053	Radwaste Services	CAP, O&M	107, 524	\$ 80,000
193	Honeywell International, Inc 101 Columbia Rd Morristown, NJ 07962-1057	Office & Havoc Services	O&M	513, 950	\$ 57,487
194	Honigman Miller Schwartz 660 Woodward Ave Detroit, MI 48226	Legal Services	CAP, O&M	107	\$ 194,246
195	Howden North America, Inc 7909 Parklane Rd, STE 300 Columbia, SC 29223	Technical Services	O&M	500, 512, 514	\$ 120,959
196	Hunton and Williams 951 E Byrd St, STE 200 Richmond, VA 23219	Legal Services	CAP, O&M	107, 506, 923, 925	\$ 527,873
197	Hutchinson Cannatella PC 1001 Woodward Ave, STE 900 Detroit, MI 48226	Legal Services	CAP, O&M	107, 923, 925	\$ 404,486
198	ICF Resources LLC 100 E Michigan Ave, STE 815 Jackson, MI 49201	Administrative & Office Services	O&M	501, 905, 908	\$ 22,202,977
199	Industrial Electric Co 275 E Milwaukee St Detroit, MI 48202-3233	Electrical Equip Maintenance and Repair Services	CAP, O&M	107, 879, 903, 908 923, 935	\$ 150,046

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
200	Ingersoll Rand Co 800 E Bay Street Davison NC, 28036	Mechanical Equip Maintenance and Repair Services	CAP, O&M	107, 512, 935	\$ 127,376
201	Inland Industrial Services Group 2021 S Schaefer Hwy Detroit, MI 48227-1200	Hazardous Waste Services	CAP, O&M	107, 501, 506, 511 512, 514	\$ 569,929
202	Inovateus Solar LLC 19890 State Line Rd South Bend, IN 46637	Engineering Services	CAP	107	\$ 645,899
203	Integrgraph Corp 19 Interpro Rd Madison, AL 35758	Consulting Services	CAP	107	\$ 52,891
204	International Business Machines North Castle Dr Armonk, NY 10504	IT Services	CAP, O&M	107, 908, 923	\$ 10,577,030
205	International Chimney Corp 55 S Long Street Williamsville, NY 14221	Technical Services	CAP, O&M	107, 506, 511, 512, 514	\$ 4,038,426
206	IPC Services, Inc PO Box 187 Marine City, MI 48039	Building Maintenance and Repair Services	CAP, O&M	107, 512	\$ 408,532
207	Itron, Inc 2111 N Molter Rd 1 Liberty Lake, WA 99019	Professional Services	CAP, O&M	107, 586, 908, 923	\$ 1,289,834
208	Ivantage Group 10370 Citation Dr, STE 100 Brighton, MI 48116	Consulting Services	O&M	506	\$ 82,260
209	J & D Catering, Inc 515 Donnalee Dr Monroe, MI 48162-3310	Food Services	O&M	506	\$ 169,870
210	J A Sexauer PO Box 404284 Atlanta, GA 30384-4284	Marketing Services	O&M	908	\$ 179,734
211	J Givoo Consultants 410 Holly Glen Dr Cherry Hill, NJ 08034	Technical Services	O&M	530	\$ 1,525,146

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
212	J Barney Construction, Inc 2397 Devondale, STE 101 Rochester Hills, MI 48309	Construction Services	CAP, O&M	107, 592	\$ 357,782
213	J Ranck Electric, Inc 1993 Gover Pkwy Mt Pleasant, MI 48858	Weather Services Electrical Services	CAP, O&M	107, 580, 593, 920	\$ 392,748
214	J S Vig Construction Co 16650 Racho Taylor, MI 48180	Building Maintenance and Repair Services	CAP	107	\$ 1,573,440
215	Jaco Environmental, Inc PO Box 1478 Snohomish, WA 98291	Administrative & Office Services	O&M	908, 909	\$ 4,715,278
216	Jacobs and Diemer, PC 500 Griswold, STE 2825 Detroit, MI 48226	Legal Services	O&M	925	\$ 119,376
217	Jim Schweihofer Construction, Inc 1293 S Range Road St Clair, MI 48079-2703	Construction Services	CAP	107	\$ 69,110
218	John E Green Co 220 Victor Ave Highland Park, MI 48203	Substation Services	CAP, O&M	107, 511, 512, 514, 553, 935	\$ 602,435
219	Jones Day 51 Louisiana Ave NW Washington, DC 20001-2113	Legal Services	CAP, O&M	107,920, 923	\$ 267,997
220	JPW Associates, Inc PO Box 67 Haddon Heights, NJ 08035-0067	Instrumentation Maintenance & Repair Services	O&M	902	\$ 220,832
221	Kalsi Engineering, Inc 745 Park Two Dr Sugarland, TX 77478-2885	Testing & Analyzing Services	O&M	524, 530	\$ 54,652
222	Kaltz Excavating Co, Inc 2420 Auburn Rd Auburn Hills, MI 48326-3104	Underground Construction Services	CAP, O&M	107, 511, 580 588, 593, 594	\$ 13,325,550
223	Kappen Tree Svc, LLC 2675 Hurds Corner Rd Cass City, MI 48726-9393	Line Clearance Services	CAP, O&M	107, 593	\$ 22,469,134

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
224	KEMA, Inc 5202 Paysphere Circle Chicago, IL 60674	Professional Services	CAP	107	\$ 143,324
225	Kennedy Industries, Inc 4925 Holtz Dr Wixom, MI 48393	Technical Services	CAP, O&M	107, 506, 512, 514 532	\$ 502,923
226	Kern International, Inc 3940 Gantz Rd, STE A Grove City, OGH 43123	Professional Services	O&M	903	\$ 110,889
227	Kevin's Lawn Care & Snow Removal 1347 S Range Rd St Clair, MI 48079	Grounds Keeping Services	O&M	506, 514	\$ 78,920
228	Kinetrics North America, Inc 800 Kipling Ave, Unit 2 Toronto, ON M8Z 5G5	Testing & Analyzing Services	O&M	528, 530	\$ 132,060
229	Knight Watch 5070 Wynn Rd Kalamazoo, MI 49048	Security Services	CAP	107	\$ 720,345
230	Konecranes Nuclear Equipment 5300 S Emmer Dr New Berlin, WI 53151	Overhead Crane Services	O&M	529, 530, 531	\$ 453,886
231	KPMG LLP 3 Chestnut Ridge Rd Montage, NJ 07645	Professional Services	CAP, O&M	107, 580, 910, 923	\$ 453,886
232	Lakeside Environmental Consultants 295 Buck Rd, STE 203 Southampton, PA 18966	Line Clearance Services	CAP, O&M	107, 593	\$ 2,523,726
233	Lean Learning Center 40028 Grand River, Suite 300 Novi, MI 48375	Consulting Services	CAP, O&M	107, 580	\$ 280,913
234	Lecom, Inc 29377 Hoover Rd Warren, MI 48093	Overhead Construction Services	CAP, O&M	107, 580, 583 593	\$ 7,993,778
235	Lewis And Munday PC 1300 First National Bldg, STE 1300 Detroit, MI 48180	Legal Services	CAP, O&M	107, 923, 925	\$ 93,314

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Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
236	Lewis, Goetz and Company, Inc 7900 Beech Daly Rd, STE 106 Taylor, MI 48180	Maintenance & Repair Services	CAP, O&M	107, 501, 512	\$ 148,826
237	Liberty Painting Co 46225 Glen Eagle Dr Shelby Twp, MI 48315-6117	Painting Services	CAP, O&M	107, 514, 532, 553 591, 592, 903, 935	\$ 288,349
238	Life Cycle Engineering, Inc 4360 Corporate Rd, STE 100 North Charleston, SC 29405-7445	Environmental Services	CAP	107, 923	\$ 377,416
239	Lincoln G Herweyer PC 35054 23 Mile Rd STE 115 New Baltimore, MI 48047	Legal Services	O&M	925	\$ 140,636
240	Litigation Associates PLLC 30300 Nothwestern Hwy Farmington Hills, MI 48334	Professional Services	O&M	908	\$ 249,602
241	Living Lab LLC 4444 Second Ave Detroit, MI 48201	Constructions Services	CAP	107	\$ 302,928
242	LJ Ross Associates, Inc 4 Universal Way Jackson, MI 49202	Professional Services	O&M	903	\$ 332,814
243	Lorenzo Cement & Contracting Inc 34133 Birchway Cir Sterling Heights, MI 48312	Construction Services	CAP, O&M	107, 591	\$ 117,500
244	Louisville Gas & Electric PO Box 32010 Louisville, KY 40232	Overhead Construction Services	O&M	580	\$ 273,746
245	M J Electric LLC 200 W Frank Pipp Dr Iron Mountain, MI 49801-1419	Construction Services	CAP, O&M	107, 580, 593	\$ 560,350
246	Marine Pollution Control 8631 W Jefferson Ave Detroit, MI 48209-2691	Environmental Services	CAP, O&M	107, 500, 506, 524 531, 582	\$ 125,621
247	Market Strategies Inc 17430 College Parkway Livonia, MI 48152	Marketing Services	O&M	908, 910, 920	\$ 319,397

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
248	Market Links Inc PO Box 250023 Franklin, MI 48025	Marketing Service	O&M	908, 909	\$ 426,544
249	Mazella Lifting Technologies, Inc 21000 Aerospace Pkwy Cleveland, OH 44142	Testing & Analyzing Services	O&M	511, 513, 514	\$ 85,498
250	McDonald Hopkins LLC 600 Superior Ave, STE 2100 Cleveland, OH 44114	Legal Services	O&M	925	\$ 296,489
251	Meade, Inc 9550 W 55th Street STE A McCook, IL 60525	Overhead Construction Services	O&M	580	\$ 153,950
252	Mechanical Dynamics & Analysis 19 British American Blvd Latham, NY 12110	Steam Turbine Maintenance Services	CAP, O&M	107, 512, 513	\$ 3,669,371
253	Medmatics, LLC 21 Old Main St. STE 205 Fishkill, NY 12524	Professional Services	O&M	910	\$ 99,255
254	Mercer PO Box 13793 Newark, NJ 07188-0793	Consulting Services	CAP, O&M	107, 923	\$ 66,728
255	Merit Laboratories, Inc 2680 East Lansing Dr East Lansing, MI 48823	Engineering Services	CAP	107	\$ 54,524
256	Mesa Wind Works PO Box 5025 Midland, TX 79704	Consulting Services	CAP	107	\$ 84,925
257	Metalizers of Mid America, Inc 16280 Martinsville Rd Belleville, MI 48111-3070	Boiler Cleaning Services	CAP, O&M	107, 512, 513, 514	\$ 557,256
258	MGA Elevator Co 1240 Tacks Canyon rd. Sedona, AZ 86351	Overhead Crane Services	CAP	107	\$ 83,043
259	Michael Kadar 2532 N Connecticut Ave Royal Oak, MI 48073-4286	Consulting Expense	CAP, O&M	107, 923	\$ 72,388

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
260	Michael Lafave Construction 194 N State St, STE 2 Caro, MI 48723-1550	Construction Maintenance & Repair Services	CAP, O&M	107, 553, 591, 592 923	\$ 107,617
261	Michels Power 1775 E Shady lane Neenah, WI 54956	Construction Services	O&M	580, 593	\$ 255,273
262	Mid American Group 8475 Port Sunlight Newport, MI 48166	Construction Service	CAP, O&M	107, 512, 517, 524 529, 530, 531, 532 591, 592	\$ 5,569,315
263	Midwest Powerline, Inc 1632 E Michigan Ave Battle Creek, MI 49014	Overhead Construction Services	CAP	107	\$ 290,957
264	Miller Canfield Paddock and Stone 150 W Jefferson Ave Detroit, MI 48226-4416	Legal Services	CAP, O&M	107, 580, 902 923, 925, 930.2	\$ 835,627
265	Miss Dig System, Inc 3285 Lapeer Rd Auburn Hills, MI 48326	Underground Utility Services	CAP, O&M	107, 580, 923	\$ 297,853
266	Miller Canfield Paddock and Stone 150 W Jefferson Ave Detroit, MI 48226-4416	Legal Services	CAP, O&M	107, 506, 580, 902 923, 925, 930.2	\$ 835,627
267	Miss Dig System, Inc 3285 Lapeer Rd Auburn Hills, MI 48326	Underground Utility Services	CAP, O&M	107, 580, 923	\$ 297,853
268	Mobile Air, Inc 1821 Northwood Dr Troy, MI 48084-5525	HVAC Services	CAP, O&M	107, 935	\$ 84,526
269	Monarch Electric Apparatus Service 1880 Meginnity St Melvindale, MI 48122	Electrical Maintenance & Repair Services	CAP, O&M	107, 506, 512	\$ 330,051
270	Monarch Welding & Engineering, Inc 23635 Mound rd. Warren, MI 48091	Boiler Maintenance & Repair Services	CAP, O&M	107, 506, 511 512, 514, 553	\$ 3,517,932
271	Monroe Plumbing and Heating Co 506 Cooper St Monroe, MI 48161-1687	Outside Contracting Services	CAP, O&M	107, 506, 511, 514 530	\$ 677,846

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
272	Morrison Management Specialists 5801 Peachtree Dunwoody Rd Atlanta, GA 30342-1503	Food Services	O&M	506, 514, 524, 529	\$ 94,829
273	Morrow & Company, LLC 470 West Ave, 3rd Floor Stamford, CT 06902	Professional Services	CAP, O&M	107, 923, 930.2	\$ 207,723
274	Motor City Electric Utilities Co 9440 Grinnell St Detroit, MI 48213-1151	Construction Services Substation Services	CAP, O&M	107, 512, 513 514, 553, 580, 593	\$ 14,719,088
275	Mt Clemens Crane & Service Co, Inc 42827 Irwin Dr Harrison Twp, MI 48045-1342	Overhead Crane Services	CAP, O&M	107, 506, 511, 512 513, 935	\$ 349,120
276	N Ergy LLC 45700 White Pines Dr Novi, MI 48374	Consulting Services	CAP	107	\$ 371,233
277	N G Gilbert Corp 101 S Main St Parker City, IN 47368-9547	Overhead Construction Services	CAP, O&M	107, 593, 580	\$ 13,889,160
278	NAES Corp 1180 NW Maple St, STE 200 Issaquah, WA 98027	Professional Services	O&M	548, 553	\$ 1,352,562
279	National Business Supply, Inc 2595 Bellingham Dr Troy, MI 48083-2036	Office Services	CAP, O&M	107, 506, 524, 553 580, 586, 903, 920 935	\$ 1,264,080
280	National Energy Foundation 4516 S 700 E, STE 100 Salt Lake City, UT 84107	Administrative & Office Services	O&M	905, 908, 920	\$ 1,044,686
281	National Safety Council 1121 Spring Lake Dr Itasca, IL 60143-3201	Professional Services	CAP, O&M	107, 582, 910	\$ 221,644
282	National Utility Industry Training 900 7th St NW, 3rd Floor Washington, DC 20001	Training Services	O&M	581, 582, 588, 593 594	\$ 425,755
283	Navigant Consulting 601 Abbott Rd East Lansing, MI 48823	Administrative & Office Services	CAP, O&M	107, 908, 923	\$ 4,198,194

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
284	Nedrow Refractories Co 150 Landrow Wixom, MI 48104	Refractory Services	CAP, O&M	107, 512	\$ 238,579
285	Nerak, Inc 1800 Bridgegate St STE 102 Westlake Village, CA 91361	Consulting Services	CAP	107	\$ 223,023
286	Newkirk Electric Associates, Inc 1875 Roberts St Muskegon, MI 49442	Engineering Services	CAP, O&M	107, 580	\$ 1,117,352
287	Nexant, Inc 101 2nd St 10th Floor San Francisco, CA 94105-3651	Administrative & Office Services	O&M	905, 908	\$ 783,351
288	NextEnergy Ctr 461 Burroughs Detroit, MI 48202	Consulting & Professional Services	CAP, O&M	107, 908	\$ 230,211
289	Neyer Tiseo & Hindo Ltd 41780 Six Mile Rd Northville, MI 48168	Engineering Services	CAP, O&M	107, 500, 512, 514 553, 591, 592, 935	\$ 2,443,608
290	Nordstrom Samson Assoc Inc 23761 Research Dr Farmington Hills, MI 48335-2626	Architectural Services	CAP, O&M	107, 923, 500, 501, 506 510, 514, 553, 556, 580 583, 586, 588, 592, 593 596, 879, 901, 903, 908 920, 935	\$ 789,210
291	Nova Consultants Inc 21580 Novi Rd, STE 300 Novi, MI 48375-5603	Engineering Services	CAP	107	\$ 6,680,460
292	NSF International Strategic 789 N Dixboro Rd Ann Arbor, MI 48105-9723	Engineering Services	O&M	506, 524, 588	\$ 60,122
293	NSI Consulting & Development, Inc 24079 Research Rd Farmington Hills, MI 48335	Professional Services	CAP	107	\$ 291,475
294	NTS Technical Systems 24007 Ventura Blvd, STE 200 Calabasas, CA 91302	Technical Services	CAP	107	\$ 98,235
295	Ogleree, Deakins, Nash, Smoak PO Box 2757 Greenville, SC 29602	Legal Services	O&M	925	\$ 346,449

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
296	Ohio Lumex Company, Inc 9263 Ravenna Rd, Unit A3 Twinsburg, OH 44087	Construction Services	CAP, O&M	107, 506	\$ 1,306,140
297	Olameter Corp 4325 Concourse Dr Ann Arbor, MI 48108-9688	Meter Reading Services	CAP, O&M	107, 580, 586, 594 902, 903	\$ 5,294,391
298	Old Town Landscaping, Inc 778 Stumpmier Monroe, MI 48162	Grounds Keeping Services	O&M	524, 530, 531, 532	\$ 135,850
299	Openlogix Corp 28345 Beck rd., STE 308 Wixom, MI 48393	IT Services	CAP	107	\$ 180,810
300	Opower, Inc 1515 N Courthouse Rd, STE 610 Arlington, VA 22201	Administrative & Office Services	O&M	908	\$ 3,836,742
301	Orange & Rockland Utilities, Inc 4 Irving Place New York, NY 10003	Overheard Construction Services	CAP	107	\$ 166,916
302	Orbital Energy Services 13979 Willowbrook Rd Roscoe, IL 61073	Mechanical Equipment Repair & Maintenance Services	CAP, O&M	107, 513	\$ 479,876
303	Orion Solutions Group, LLC 2950 W Square Lake Rd, STE 100 Troy, MI 48098	Professional Services	O&M	908	\$ 84,952
304	Osborne Quality Systems 9401 Mentor Ave, PMB 106 Mentor, OH 44060-8706	Professional Services	CAP, O&M	107, 517	\$ 159,490
305	Oscar W Larson 10100 Dixie Hwy Clarkston, MI 48348-2414	Storage Tank Services	CAP, O&M	107,923, 506 511, 512, 514, 524	\$ 651,823
306	Osmose Utilities Services, Inc 215 Greencastle Rd Tyrone, GA 30290	Construction Services	CAP, O&M	107, 592	\$ 1,125,481
307	Overhead Lines. LLC 7929 E M36 Whitmore Lake, MI 48189	Coverhead Construction Services	CAP, O&M	107, 580, 593	\$ 7,130,543

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
307	Palmer Moving & Storage 24660 Dequindre Rd Warren, MI 48091-3332	Moving & Storage Services	CAP, O&M	107, 506, 514, 524, 528 553, 562, 580, 586, 588 593, 596, 879, 903, 908 920, 935	\$ 655,072
308	Par Electric Contractors, Inc 4770 N Belleview Ave, STE 300 Kansas City, MO 64116-2188	Overhead Construction Services	CAP, O&M	107, 580	\$ 3,088,364
309	Pava Applications International 10920 Via Frontera, STE 400 San Diego, CA 92127	IT Services	CAP, O&M	107,923	\$ 58,788
310	Peaker Services, Inc 808 Kensington Ct Brighton, MI 48116-8591	Mechanical Equipment Repair & Maintenance Services	CAP, O&M	107, 512, 553	\$ 386,257
311	Peer Insight LLC 641 Pennsylvania Ave, SE Washington, DC 20003	Professional Services	O&M	908	\$ 286,761
312	Penn Credit Corp 916 S 14th Street Harrisburg, PA 17104	Professional Services	O&M	903	\$ 69,667
313	PES Group PC 615 Griswold St STE 805 Detroit, MI 48226	Engineering Services	O&M	908	\$ 2,828,066
314	Phoenix Environmental, Inc 45501 Helm St Plymouth, MI 48170	Storage Tank Services	O&M	506, 512, 513, 935	\$ 93,155
315	Pinnacle Investigations Corp 1101 N Argonne Rd, STE A201 Spokane Valley, WA 99212	Professional Services	O&M	524	\$ 94,536
316	Pitts America, LLC 1050 Whilshire Dr, STE 110 Troy, MI 48084	IT Services	CAP	107	\$ 93,255
317	PKMJ Technical Services 410 Rouser Rd Moon Twp, Pa 15108	Construction Service	CAP, O&M	107, 517, 530	\$ 552,500
318	Power Plus Engineering Inc Wayland, MA 01778 Novi, MI 48377	Professional Services	CAP, O&M	107, 506, 511, 580 580, 923	\$ 260,667

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
319	Power Vac of Michigan, Inc 44300 Grand River Novi, MI 48375	Water & Sand Blasting Services	CAP, O&M	107, 594, 935	\$ 979,589
320	Preventive Maintenance Tech 29395 Wall St Wixom, MI 48393	Electrical Equipment Repair & Maintenance Services	CAP, O&M	107, 580, 593, 594 908	\$ 320,361
321	PricewaterhouseCoopers LLP 3109 W Dr M L King Jr Blvd Tampa, FL 33607	Financial Services	CAP, O&M	107, 903, 923	\$ 5,913,348
322	Prism Analytical Technologies 2625 Denison Dr Mt Pleasant, MI 48858	Construction Services	CAP	107	\$ 114,745
323	Pro Star Services, Inc 2295 Richwood Auburn Hills, MI 48326	Security Services	O&M	506	\$ 96,838
324	Property Damage Recovery 1167 Autumn View Dr. Rochester, MI 48307	Professional Services	O&M	583	\$ 782,467
325	Pros Services, Inc PO Box 610548 Port Huron, MI 48061-0548	Environmental Services	CAP, O&M	107, 506, 512 514, 531, 553, 582, 588 592, 594, 930.2, 935	\$ 3,330,262
326	PSC Industrial Outsourcing 5151 San Felipe, STE 1600 Houston, TX 77056	Water & Sand Blasting Services	CAP, O&M	107, 511, 512, 514	\$ 2,026,487
327	Quality Control, Inc 138 Greenwing Ct Georgetown, KY 40324	Engineering Services	O&M	501, 514	\$ 63,000
328	Quality Lines, Inc 22283 Twp Rd, STE 177 Forest, OH 45843	Overhead Construction Services	O&M, CAP	107, 583, 593	\$ 14,695,682
329	Quanta Technology, LLC 4020 Westchase Blvd, STE 300 Raleigh, NC 27607	Engineering Services	CAP	107	\$ 105,000
330	RJ Brown & Associates, Inc PO Box 250 Holland, OH 43528-0250	Property Site Services	O&M	506, 511	\$ 50,000

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
331	RJ Stacey, LTD 788 Pinnery Blvd Lake Orion, MI 48362	Boiler Maintenance and Repair Services	CAP, O&M	107, 512, 513 514	\$ 331,229
332	Rand Environmental Svcs, Inc 35555 Genron CT Romulus, MI 48174	Environmental Services	CAP, O&M	107, 500, 506 511, 512, 513, 514 530, 591, 592, 935	\$ 3,311,367
333	Raymond Excavating Co 800 Gratiot Blvd Marysville, MI 48040-1127	Excavation Services	CAP, O&M	107, 501, 506, 511 512, 513, 514, 553	\$ 1,039,222
334	Raytheon Professional Svcs, LLC 1919 Technology Dr Troy, MI 48083-4245	Training Services	CAP, O&M	107, 506, 524, 580 581, 588, 923	\$ 4,299,864
335	RE:Group Inc 213 W Liberty, Suite 100 Ann Arbor, MI 48104	Advertising Services	CAP, O&M	107, 580, 593, 903 908, 909, 910, 912, 920 923, 928, 930.1	\$ 5,373,722
336	Redbrick Health Corp 510 Marquette Ave, STE 500 Minneapolis, MN 55402	HR Services	O&M	930.2	\$ 836,406
337	Regulatory Research Assoc, Inc One SNL, Plaza Charlotte, VA 22902	Professional Services	CAP	107	\$ 86,313
338	Reinhart & Associates 13419-A Immanuel Rd Pflugerville, TX 78660	Professional Services	O&M	514	\$ 92,000
339	Relo Direct Inc 161 N Clark St STE 1250 Chicago, IL 60601	HR Services	CAP, O&M	107, 506, 524, 553 553, 593, 920, 923	\$ 767,462
340	Renew Valve & Premiere Valve 845 Monroe St Carleton, MI 48117-9393	Maintenance & Repair Services	CAP, O&M	107, 512	\$ 159,493
341	Republic Parking Systems 324 Maynard St Ann Arbor, MI 48104-2212	Administrative & Office Services	O&M	556	\$ 98,483
342	Research Data Analysis, Inc 450 Enterprise Ct Bloomfield, MI 48302-0306	Marketing Services	O&M	908, 920	\$ 110,940

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
343	Riley Power, Inc 170 Tucapau Rd Duncan, SC 29334	Construction Maintenance & Repair Services	CAP	107	\$ 3,605,079
344	Riverside Marine Industries 2824 N Summit St Toledo, OH 43611-3400	Mechanical Equipment Repair and Maintenance Services	CAP, O&M	107, 512, 513, 553	\$ 51,638
345	RKA Petroleum Companies, Inc 28340 Wick Rd Romulus, MI 48174	Vehicle Services	CAP, O&M	107, 501, 512 592, 923	\$ 5,179,036
346	RMF Nooter, Inc 915 Matzinger Rd Toledo, OH 43612-3820	Boiler Maintenance & Repair Services	CAP, O&M	107, 506, 511, 512	\$ 4,675,183
347	Roncelli Inc 6471 Metro Pkwy Sterling Heights, MI 48311	Construction Services	CAP	107	\$ 476,187
348	Root, Inc 968 N Van Dyke Rd Bad Axe, MI 48413-9174	HR Services	CAP, O&M	107, 923	\$ 56,518
349	Ross School of Business 1000 Oakbrook Dr, STE 220 Ann Arbor, MI 48104-6794	Professional Services	CAP, O&M	107, 406, 920	\$ 119,498
350	Rotary Multiforms Inc 2104 E 11 Mile Rd STE 400 Warren MI 48091-1087	Professional Services	O&M	903	\$ 201,364
351	Roy Smith Co 14650 Dequindre St Detroit, MI 48212	Storage Tank Services	O&M	506, 511, 512 514, 553	\$ 233,560
352	Royal Roofing Company, Inc 2445 Brown Rd Orion, MI 48359	Building Maintenance and Repair Services	CAP, O&M	107, 511, 512, 514 529, 591, 592, 935	\$ 212,031
353	RR Donnelley 7810 Solutions center Chicago, IL 60677-7008	Printing & Mailing Services	CAP, O&M	107, 923, 930.2	\$ 101,017
354	RTP Environmental Assoc, Inc 2031 Broadway STE B Boulder, CO 80302	Environmental Services	CAP	107	\$ 108,588

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
355	Rudolph Libbe Inc. 47461 Clipper St Plymouth, MI 48170	Construction Service	CAP	107	\$ 2,007,508
356	Rutledge, Manion, Rabaut, Terry, Thomas 333 W Fort St, STE 1600 Detroit, MI 48226	Legal Services	O&M	925	\$ 207,562
357	S & C Electric Company 6601 N Ridge Blvd Chicago, IL 60626-3997	Electrical Maintenance & Repair Services	CAP	107	\$ 358,717
358	Salesforce.com One Market, STE 300 San Francisco, CA 94105	Professional Services	O&M	908, 910	\$ 76,142
359	Sargent & Lundy LLC 55 E Monroe St Chicago, IL 60603-5713	Engineering Services	CAP, O&M	107, 517, 530 531, 923	\$ 1,148,252
360	SAS Global Corp 21601 Mullin Ave Warren, MI 48089	Engineering Services	O&M	512, 514	\$ 137,934
361	SCI Services, LLC PO Box 7123 Novi, MI 48376	Security Services	CAP, O&M	107, 923	\$ 671,582
362	Scott Madden, Inc 2626 Glenwood Ave, STE 480 Raleigh, NC 27608	Consulting Services	O&M	935	\$ 80,651
363	Seaway Painting LLC 31801 Schoolcraft Rd Marlton, NJ 08053	Painting Services	CAP, O&M	107, 511, 512, 513 514, 596	\$ 428,733
364	Secure Door, LLC 75 Lafayette, STE 200 Mt Clemens, MI 48043	Building Maintenance & Repair Services	CAP, O&M	107, 506, 511, 512 514, 553, 935	\$ 2,555,543
365	Security Corp 22325 Roethel Dr Novi, MI 48375-4710	Security Services	CAP, O&M	107, 524, 903, 923	\$ 371,733
366	Seel, LLC 7140 Fort St Detroit, MI 48209	Administrative & Office Services	CAP, O&M	107, 905, 908	\$ 8,911,046

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
367	Semco Energy, Inc 1411 Third St, STE A Port Huron, MI 48060	Construction Services	CAP	107	\$ 209,281
368	SGS Herguth Labs 101 Corporate Place Vallejo, CA 94590	Testing & Analyzing Services	O&M	935	\$ 145,844
369	Shambaugh & Sons, LP PO Box 1287 Fort Wayne, IN, 456801	Fire Protection Services	CAP, O&M	107, 511, 512, 935	\$ 464,575
370	Sidock Group Inc 45650 Grand River Ave Novi, MI 48374	Engineering Services	CAP, O&M	107, 500, 506, 511, 512 513, 514	\$ 2,341,281
371	Siemen's Energy, Inc 7000 Siemen's Rd Wendell, NC 27591	Steam Turbine Maintenance Services	CAP, O&M	107, 500, 510, 513	\$ 1,632,762
372	Siemens Industry, Inc 1000 Deerfield Pkwy Buffalo Grove, IL 60089-4513	IT Services	CAP, O&M	107, 923, 580	\$ 312,992
373	SKF USA Inc 890 Forty Foot Rd Lansdale, PA 19446	Construction Services	O&M	513	\$ 185,119
374	SMS Systems Maintenance Services, Inc 9013 Perimeter Woods Dr, STE E Charlotte, NC 28216	IT Services	CAP, O&M	107, 923	\$ 159,073
375	Soil And Materials Engineers Inc 43980 Plymouth Oaks Blvd Plymouth, MI 48170-2584	Environmental Services	CAP	107	\$ 147,962
376	South Lyon Fence Co, Inc 53583 Grand River Ave New Hudson, MI 48165-8522	Fencing Services	CAP, O&M	107, 553, 592, 903 923, 935	\$ 124,596
377	Spartan Lawn Services 10484 Reeck Rd Allen Park, MI 48101-1129	Substation Services	CAP, O&M	107, 511, 514, 592	\$ 179,809
378	SPE Utility Contractors, LLC 4400 Dove Rd Port Huron, MI 48060-7443	Overhead Construction Svcs	CAP, O&M	107, 580, 593	\$ 3,325,449

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
379	Sponseller Group 1600 Timber Wolf Dr. Holland, OH 43528-8303	Engineering Services	CAP, O&M	107, 500, 506, 512	\$ 124,307
380	SSOE, Inc 1001 Madison Avenue Toledo, OH 43624-1585	Engineering Services	O&M	935	\$ 73,636
381	Stantec Consulting Michigan Inc. 3959 Research Park Dr. Ann Arbor, MI 48108-2216	Environmental Services	CAP, O&M	107, 506, 514	\$ 275,751
382	Star Field Fit, Inc 116 Latourette St Marion, OH 43302-3429	Steam Turbine Maintenance Services	CAP, O&M	107, 513	\$ 91,920
383	State Line Construction 19051 Mitchell St Rockwood, MI 48173	Overhead Construction Services	CAP, O&M	107, 580	\$ 132,922
384	Strametrics, LLC 325 E Grand River, Ave, STE 311 East Lansing, MI 48823	Consulting Services	CAP	107	\$ 101,495
386	Strategic Staffing Solutions LC 645 Griswold St., Suite 2900 Detroit, MI 48226	Outside Contractor Services	CAP, O&M	107, 506, 513, 548 556, 580, 593, 596, 879 901, 903, 908, 910, 920 920, 923, 935	\$ 30,192,199
387	Structural Group Inc 280 W Jefferson Ave Trenton, MI 48183	Engineering Services	CAP, O&M	107, 512, 528, 530 532	\$ 813,625
388	Structural Integrity Associates Inc. 5215 Hellyer Ave., Suite 210 San Jose, Ca 95138-1025	Engineering Services	CAP, O&M	107, 512, 528, 530 532	\$ 1,022,687
389	Structuretec Group Corp 477 Campus Dr Kalamazoo, MI 49008	Engineering Services	O&M	591	\$ 165,000
390	Support Technology Inc. 1622 Country Club Dr Pittsburgh, PA 15237-1471	Engineering Services	CAP, O&M	107, 529, 530	\$ 714,716
391	System Operations Success 10715 Sikes Pl, STE 114 Charlotte, NC 28277	Training Services	O&M	580	\$ 960,436

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
392	Target Point Consulting, Inc 107 S West St Alexandria, VA 22314-2824	Advertising Services	CAP, O&M	107, 923, 930.1	\$ 127,353
393	Tax Compliance, Inc 10089 Willow Creek Rd, STE 300 San Diego, CA 92131	IT Services	CAP, O&M	107, 923	\$ 110,681
394	Telelanguage, Inc 514 SW 6th Ave, 4th Floor Portland, OR 97204	Professional Services	O&M	903	\$ 110,681
395	Telesource Service, Inc 156 Beeline Dr Bensenville, IL 60106	Telecom Services	CAP, O&M	107, 501, 506, 510 514, 517, 528, 530, 580 583, 584, 902, 903, 908 909, 920, 923	\$ 156,023
396	Tessco, Inc 11126 McCormick Rd Hunt Valley, MD 21031-1404	Telecom Services	CAP, O&M	107, 506, 512 580, 923	\$ 345,265
397	Tetra Tech of Michigan PC 65 Cadillac Square, STE 3400 Detroit, MI 48226	Engineering Services	CAP, O&M	107, 506, 920, 923	\$ 1,816,936
398	The Corporate Executive Group 1919 N Lynn St Arlington, VA 22209	Professional Services	CAP, O&M	107, 580, 923	\$ 278,668
399	The Energy Group PO Box 36934 Grosse Pointe Farms, MI 48236	Construction Services	CAP, O&M	107, 923, 580, 583 593, 594, 903, 923	\$ 25,692,020
400	The Gel Group 2040 Savage Rd Charleston, SC 29407	Testing & Analyzing Services	O&M	517	\$ 144,129
401	The Goodyear Tire & Rubber Co 1144 E Market Street Akron, OH 44316-1000	Vehicle Maintenance & Repair Services	O&M	532	\$ 671,066
402	The Hartford Steam Boiler Inspection & Insurance Co One State St., PO Box 5024 Hartford, Ct 06102-5024	Engineering Services	O&M	528, 532	\$ 184,171
403	The Hydaker Wheatlake Co 420 Roth St Reed City, MI 49677	Overhead Construction Services	CAP, O&M	107, 580, 593, 923	\$ 31,087,685

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
404	The Kenrich Group LLC 1919 M Street NW, STE 620 Washington, DC 20036	Engineering Services	O&M	925	\$ 277,168
405	The L E Myers Co. 6220 S Belmont Ave Indianapolis, In 46217	Overhead Construction Services	O&M	593	\$ 63,649
406	The McGraw Hill Companies 2 Penn Plaza, 25th Floor New York, NY 10121	Publication Services	CAP	107, 923	\$ 172,895
407	The NASDAQ OMX Group, Inc 1 Liberty plaza New York, NY 10006	Professional Services	CAP	107, 923	\$ 62,322
408	Thermo Vac, Inc 201 W Oakwood Rd Oxford, MI 48371-1635	Refractory Services	CAP, O&M	107, 512	\$ 107,413
409	Thompson Electric, Inc 49 Northmoreland Ave Monroe Falls, OH 44262	Overhead Construction Services	CAP, O&M	107, 580, 593	\$ 2,372,854
410	Tollgrade Communication, Inc 3120 Unionville Rd, Set 400 Cranberry Twp, PA 16066	Equipment Maintenance & Repair Services	CAP	107	\$ 566,670
411	Tower Watson Pennsylvania, Inc 1500 Market St Philadelphia, PA 19102	Consulting Services	CAP, O&M	107, 923, 925	\$ 51,883
412	Traffic Management Inc. 2435 Lemon Ave, Wayland, MA 01778	Engineering Services	CAP, O&M	107, 580, 592 593, 594, 596	\$ 3,306,649
413	Trane US, Inc 3600 Pammel Creek Rd La Crosse, WI 54601	HVAC Services	CAP, O&M	107, 506, 511, 512 529, 935	\$ 705,615
414	Transware Enterprises, Inc 1565 Mediterranean Dr Sycamore, IL 60178	Engineering Services	O&M	532	\$ 79,000
415	Transworld Systems, Inc 507 Prudential Rd Horsham, PA 19044	Professional Services	O&M	903	\$ 222,885

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
416	TRC Environmental Corp 21 Griffin Rd N Windsor, CT 06095	Environmental Services	CAP, O&M	107, 506 548, 580, 923	\$ 365,660
417	Triangle Electric Co 29787 Stephenson Hwy Madison Hts, MI 48071-2334	Substation Services	CAP, O&M	107, 513	\$ 1,428,537
418	Trimatrix Laboratories, Inc 5560 Corporate Exchange Ct SE Grand Rapids, MI 49512-5503	Technical Services	CAP, O&M	107, 500, 506 514, 520, 588	\$ 97,539
419	Truckway Service Inc of Michigan 5850 Pardee Taylor, MI 48180	Hazardous Waste Services	O&M	501, 506, 511, 512	\$ 789,310
420	Trugreen Company 5935 Enterprise Dr Lansing, MI 48911-4110	Substation Services	O&M	592	\$ 52,301
421	Turbine Technology Partners, LLC 1 N Calle Cesar Chavez, STE 102 Santa Barbara, CA 93103	Engineering Services	CAP, O&M	107, 553	\$ 80,605
422	Ulysses Learning, Inc 450 Lexington Ave, STE 3800 New York, NY 10017	Professional Services	O&M	903	\$ 52,330
423	Underwater Engineering Services 3306 Enterprise Rd Fort Pierce, FL 34982	Engineering Services	O&M	530, 531	\$ 112,157
424	United Conveyor Corp 2100 Norman Dr W Waukegon, IL 60085-6753	Construction Services	CAP	107	\$ 430,528
425	Urenco, Inc 2600 Virginia Ave NW Washington, DC 20037	Property Site Services	CAP	107	\$ 26,733,153
426	URG Acquisition Co, LLC 6808 19 1/2 Mile Rd Sterling Heights, MI 48314	Professional Services	O&M	553, 580, 586, 902 903	\$ 3,083,525
427	URS Energy and Construction 510 Carnegie Ctr Princeton, NJ 08543-5287	Engineering Services	CAP, O&M	107, 530	\$ 2,546,465

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
428	URS Michigan LLC 27777 Franklin Rd , STE 2000 Southfield, MI 48034	Construction Related Services	CAP, O&M	107,506, 512, 513 514, 517, 524, 529, 530 531, 532	\$ 131,382,443
429	US Ecology Michigan, Inc 6520 Georgia St Detroit, MI 48211-1662	Hazardous Waste Services	CAP, O&M	107, 506, 512 553, 582, 588, 935	\$ 53,313
430	US Inspection Services, Inc 277 South St Rochester, MI 48307	Technical Services	CAP, O&M	107, 512, 514	\$ 292,773
431	US Security Associates 200 Mansell Ct, STE 500 Roswell, GA 30076	Security Services	CAP, O&M	107, 501, 506 511, 512, 513, 514 580,592, 593, 903, 908 923, 935	\$ 3,777,368
432	US Trackworks 1165 142nd Ave Wayland, MI 49348-9751	Railroad Services	CAP, O&M	107, 501, 511, 512	\$ 185,389
433	USIC Locating Services, Inc PO Box 713359 Cincinnati, OH 45271-3359	Underground Services	O&M	580	\$ 387,260
434	Valve Reconditioning Service Co 17180 Francis St Melvindale, MI 48122-2316	Maintenance & Repair Services	CAP, O&M	107, 500, 512 513, 514	\$ 931,313
435	Varolii Corp 821 2nd Ave, STE 1000 Seattle, WA 98104-2885	Professional Services	O&M	910	\$ 336,890
436	VectorForm 3905 Rochester Rd Royal Oak, MI 48073	Marketing Services	CAP, O&M	107, 908	\$ 2,344,541
437	Vercruysse Murray, PC 31780 Telegraph Rd, STE 200 Bingham Farms, MI 48024-3469	Legal Services	O&M	925	\$ 100,431
438	Vitalyst, LLC PO Box 824526 Philadelphia, PA 19182-4526	IT Services	CAP	107, 923	\$ 83,467
439	W J O'Neil Co. 35457 Industrial Rd. Livonia, MI 48150-1233	HVAC Services	CAP	107	\$ 288,645

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
440	W 3 Construction Co 7601 Second Ave Detroit, MI 48202	Construction Services	CAP	107	\$ 727,662
441	Waste Mgt National Services 1001 Fannin, STE 400 Houston, TX 77002-6711	Waste Removal Services	O&M	935	\$ 98,598
442	Waste Mgmt of Michigan, Inc 48979 Alpha Dr, STE 150 Wixom, MI 48393	Waste Removal Services	CAP, O&M	107, 506, 511, 512 514, 553, 580, 593 935	\$ 896,224
443	Watson Bros Service Co, Inc 3433 Electric Ave Port Huron, MI 48060-6619	Plumbing Services	CAP, O&M	107, 506, 511, 512 514	\$ 106,393
444	Weir Valves & Controls USA, Inc 29 Old Right Rd Ipswich, MA 01938	Technical Services	O&M	530	\$ 333,890
445	White & Case LLP 4701 13th Street NW Washington, DC 20005	Legal Services	CAP, O&M	107, 923, 925	\$ 427,827
446	Wilson, Elser, Moskowitz, Edelman 150 E 42nd Street New York, NY 10017	Legal Services	O&M	925	\$ 62,472
447	WindLogics, Inc 1021 Bandana Blvd E, STE 111 St Paul, MN 55108	Consulting Services	O&M	920	\$ 342,200
448	Winston & Strawn, LLP 35 W Wacker Dr Chicago, IL 60601-9703	Legal Services	CAP, O&M	107, 517, 524	\$ 507,025
449	Wisner 6 Brewster Rd Wayland, MA 01778-3704	Consulting Services	CAP, O&M	107, 908	\$ 184,731
450	WRF Enterprises, Ltd 35926 Glenville Dr New Baltimore, MI 48047	Professional Services	CAP	107, 923	\$ 58,441
451	Xede Consulting Group 3290 W Big Beaver, STE 500 Troy, MI 48060	Professional Services	O&M	908, 910	\$ 166,959

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
452	Xtreme Powerline Construction 922 7th Street Port Huron, MI 48060	Overhead Construction Services	CAP, O&M	107, 580, 593	\$ 2,764,478
453	York Electric Motors, Inc 611 Andre St Bay City, MI 48706-4195	Mechanical Equipment Repair and Maintenance Service	CAP, O&M	107, 512, 514, 553	\$ 50,379
454	Young Supply Co 52000 Sierra Dr Chesterfield, MI 48047-1307	HVAC Services	CAP, O&M	107, 580, 935	\$ 151,585
455	Zakon Company, LLC PO Box 265 Birmingham, MI 48012	Security Services	CAP, O&M	107, 506 , 923	\$ 76,452

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	Interdepartmental Rents	455	97,966
2					
3	DTE Biomass Energy, Inc.	Affiliate	Interdepartmental Rents	455	307,260
4					
5	DTE Coke Holdings, LLC	Affiliate	Fuel	501	406,898
6					
7	DTE Energy Trading, Inc.	Affiliate	Interdepartmental Rents	455	1,153,661
8			Fuel	501	64,215
9					
10	River Rouge Unit 1 LLC	Affiliate	Administrative & General	920-926	28,776
11					
12	DTE Energy Services, Inc.	Affiliate	Interdepartmental Rents	455	4,828,861
13			Fuel	501	120,000
14			Administrative & General	920-926	6,751
15			Administrative & General		
16			Administrative & General	512	11,040
17					
18	DTE PCI Enterprises Co	Affiliate	Merch/Job Revenue		
19			Fuel	501	371,888
20					
21	EES Coke Battery, LLC	Affiliate	Merch/Job Revenue		
22			Administrative & General	920-926	46,381
23					
24	DTE ES Operations, LLC	Affiliate	Administrative & General	920-926	132,475
25			Taxes Other Than Income	408.1	5,256
26					
27	DTE Energy Ventures	Affiliate	Administrative & General	920-926	92,805
28			Administrative & General		
29					
30					
TOTAL					57,851,127

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				97,966	Cost	1
						2
				307,260	Cost	3
						4
				406,898	Contract	5
						6
				1,153,661	Cost	7
				64,215	Cost	8
						9
				28,776	Cost	10
						11
				4,828,861	Cost	12
				120,000	Contract	13
				6,751	Cost	14
		146	5,632	5,632	Cost	15
				11,040	Cost	16
						17
415	2,878,489			2,878,489	Cost	18
				371,888	Cost	19
						20
415	27,102			27,102	Cost	21
				46,381	Cost	22
						23
				132,475	Cost	24
				5,256	Cost	25
						26
				92,805	Cost	27
		146	24,447	24,447	Cost	28
						29
						30
	792,369,964		17,589,775	867,810,866		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Midwest Energy Resources Co.	Subsidiary	Administrative & General	920-926	407,449
2			Fuel Inventory		
3			Fuel	501	(3,956,160)
4			Maint of misc steam plant	514	(143,813)
5			Taxes Other Than Income	408.1	20,446
6					
7	The Detroit Edison				
8	Securitization Funding, LLC	Subsidiary	Other Electric Revenues	456	1,470,664
9					
10	Belle River Fuels Co., LLC	Affiliate	Merch/Job Revenue		
11			Fuel	501	4,094,921
12			Administrative & General	920-926	129,997
13			Maintenance	512	4,011,055
14			Steam Power expenses	502	547,437
15			Electric expenses	505	364,958
16			Taxes Other Than Income	408.1	5,151
17			Labor & Materials		
18					
19	St Clair Fuels Co., LLC	Affiliate	Fuel	501	9,564,773
20			Administrative & General		
21			Maintenance	513	158,098
22					
23	DTE Gas Company	Affiliate	Interdepartmental Rents	455	24,357,197
24			Administrative & General	920-926	1,355,311
25			Customer Assistance expenses	908	389,895
26			Taxes Other Than Income	408.1	69,249
27			Labor & Materials		
28			Operations & Maintenance	506	200,551
29			Maintenance	512	146,584
30			Operations & Maintenance	586	1,155,016
TOTAL					57,851,127

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
415	307,105,702	146	11,765	419,214	Cost	1
		151	10,355,495	10,355,495	Cost	2
				(3,956,160)	Cost	3
				(143,813)	Cost	4
				20,446	Cost	5
						6
						7
				1,470,664	Cost	8
						9
				307,105,702	Contract	10
				4,094,921	Contract	11
		146	18,963	148,960	Contract	12
				4,011,055	Contract	13
				547,437	Contract	14
				364,958	Contract	15
				5,151	Contract	16
		107	289,478	289,478	Contract	17
						18
				9,564,773	Contract	19
		146	21,381	21,381	Contract	20
				158,098	Cost	21
						22
				24,357,197	Cost	23
		146	62,535	1,417,846	Cost	24
				389,895	Cost	25
				69,249	Cost	26
		107	529,786	529,786	Cost	27
				200,551	Cost	28
				146,584	Cost	29
				1,155,016	Cost	30
	792,369,964		17,589,775	867,810,866		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	Citizens Gas Fuel Co.	Affiliate	Interdepartmental Rents	455	114,808
2					
3	DTE Pipeline Company	Affiliate	Interdepartmental Rents	455	1,907,223
4			Labor & Materials		
5					
6	DTE Gas Storage Company	Affiliate	Interdepartmental Rents	455	481,297
7					
8	Monroe Fuels Company, LLC	Affiliate	Fuel	501	2,824,773
9			Merch/Job Revenue		
10			Fuel Inventory		
11					
12	DTE Energy Corp Services LLC	Affiliate	Maintenance	512	168,045
13			Merch/Job Revenue		
14			Fuel Inventory		
15			Labor & Materials		
16					
17	Bluestone Pipe Co of PA	Affiliate	Administrative & General	920-926	35,322
18			Labor & Materials		
19					
20	Susquehanna Gathering Co	Affiliate	Administrative & General		
21			Labor & Materials		
22			Administrative & General	920-926	44,697
23					
24	Huron Fuels Co LLC	Affiliate	Fuel	501	124,351
25			Steam Power Operations	502-505	25,641
26			Maintenance	512	101,958
27					
28					
29					
30					
TOTAL					57,851,127

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				114,808	Cost	1
						2
				1,907,223	Cost	3
		107	16,435	16,435	Cost	4
						5
				481,297	Cost	6
						7
				2,824,773	Cost	8
415	482,351,471			482,351,471	Cost	9
		151	5,246,280	5,246,280	Cost	10
						11
				168,045	Cost	12
415	7,200			7,200	Cost	13
		151	151,663	151,663	Cost	14
		107	13,750	13,750	Cost	15
						16
				35,322	Cost	17
		107	258,313	258,313	Cost	18
						19
		146	41,211	41,211	Cost	20
		107	542,641	542,641	Cost	21
				44,697	Cost	22
						23
				124,351	Cost	24
				25,641	Cost	25
				101,958	Cost	26
						27
						28
						29
						30
	792,369,964		17,589,775	867,810,866		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES

1. In column (a) report the name of the associated company.
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends declared, etc.).
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Energy Company	Holding Company	A&G - Expense	920-930.2	1,608,866
2					
3	DTE Energy Trading, Inc.	Affiliate	Fuel inventory		
4			Sys Ctrl & Load Dispatch	556	718,547
5			Customer Service	903	96,761
6					
7	DTE Energy Services, Inc	Affiliate	Misc Other Power Gen Exp	549	701,052
8					
9	EES Coke Battery, LLC	Affiliate	Fuel inventory		
10					
11	Midwest Energy Resources Co.	Subsidiary	Fuel	501	5,291,010
12					
13	Belle River Fuels Co.,LLC	Affiliate	Fuel	501	3,983,343
14			Fuel inventory		
15					
16	St. Clair Fuels Co., LLC	Affiliate	Fuel	501	9,500,000
17			Fuel inventory		
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					394,732,420

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
				1,608,866	Cost	1
						2
		151	18,962	18,962	Contract	3
				718,547	Contract	4
				96,761	Contract	5
						6
				701,052	Contract	7
						8
		151	4,764,461	4,764,461	Contract	9
						10
				5,291,010	Cost	11
						12
				3,983,343	Contract	13
		151	162,347,170	162,347,170	Contract	14
						15
				9,500,000	Contract	16
		151	118,607,164	118,607,164	Contract	17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	6,295,642		859,259,386	1,260,287,448		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

1. In column (a) report the name of the associated company. services provided (administrative and general expenses, dividends declared, etc.).
2. In column (b) describe the affiliation (percentage ownership, etc.).
3. In column (c) describe the nature of the goods and
4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.

Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	DTE Gas Company	Affiliate	O&M Expense	506-596	1,257,691
2			Fuel	501	436,218
3			Customer Service	903-908	33,249
4			Rent	931	637,481
5					
6	Monroe Fuels Co, LLC	Affiliate	Fuel Inventory		
7					
8	Blue Water Renewables	Affiliate	O&M Expense	557	73,705
9			Purchased power	555	1,984,417
10					
11	DTE Energy Corp Services LLC	Affiliate	Labor & Materials		
12			Taxes Other Than Income		
13			O&M Expense	408.1, 500-596	48,196,264
14			Maintenance	935	5,374,556
15			A&G - Expense	920-931	221,864,897
16			Customer Service	901-916	88,724,492
17			Fuel	501	4,126,819
18					
19	Huron Fuels Co, LLC	Affiliate	Fuel	501	123,052
20					
21					
22					
23					
24					
25					
26					
27					
28					
29					
30					
TOTAL					394,732,420

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)

5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
416,421.2-426.5	6,295,642	151	498,199,952	1,257,691	Contract	1
				436,218	Contract	2
				33,249	Contract	3
				637,481	Contract	4
						5
		107	75,321,677	498,199,952	Contract	6
						7
				73,705	Contract	8
				1,984,417	Contract	9
						10
				75,321,677	Contract	11
				6,295,642	Contract	12
				48,196,264	Contract	13
				5,374,556	Contract	14
				221,864,897	Contract	15
				88,724,492	Contract	16
				4,126,819	Contract	17
						18
				123,052	Contract	19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
	6,295,642		859,259,386	1,260,287,448		

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4	
MONTHLY PEAKS AND OUTPUT						
1. Report the monthly peak load and energy output. If the respondent has two or more power which are not physically integrated, furnish the required information for each non- integrated system. 2. Report in column (b) by month the system's output in Megawatt hours for each month. 3. Report in column (c) by month the non-requirements sales for resale. Include in the monthly amounts any energy losses associated with the sales. 4. Report in column (d) by month the system's monthly maximum megawatt load (60 minute integration) associated with the system. 5. Report in column (e) and (f) the specified information for each monthly peak load reported in column (d).						
NAME OF SYSTEM: DTE Electric Company						
Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instr. 4) (d)	Day of Month (e)	Hour (f)
29	January	4,213,908	231,016	7,594	8	1900
30	February	4,109,049	412,638	7,398	19	2000
31	March	3,989,263	302,617	6,978	5	2000
32	April	4,123,174	813,845	6,334	23	1100
33	May	4,139,914	525,503	8,258	26	1600
34	June	4,210,183	359,812	9,131	10	1700
35	July	4,841,335	467,811	10,651	23	1600
36	August	4,634,727	372,525	10,331	17	1400
37	September	4,063,694	117,755	10,660	2	1600
38	October	3,511,402	103,629	6,268	12	1400
39	November	3,557,151	133,979	6,651	23	1900
40	December	3,968,795	267,352	6,854	17	1900
41	TOTAL	49,362,595	4,108,482			

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 401 Line No.: 30 Column: b

After Q1 2015 FERC pages were filed it was discovered that a true up of 'Fossil - Steam' generation was required in the amount of a decrease of 22,005 MWh which affected 'Total Monthly Energy' for the month of February. Due to the immaterial nature of this true up it was decided to not re-issue FERC page #399 for Q1 2015. The corrected value for February of 4,109,049 is reflected in the February row of this year end 2015 page #401b.

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Belle River (Total) (b)	Plant Name: Belle River DTE-81% (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Steam	Steam
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional	Conventional
3	Year Originally Constructed	1984	1984
4	Year Last Unit was Installed	1985	1985
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	1395.00	1135.39
6	Net Peak Demand on Plant - MW (60 minutes)	1241	1010
7	Plant Hours Connected to Load	8604	8604
8	Net Continuous Plant Capability (Megawatts)	1270	1034
9	When Not Limited by Condenser Water	1270	1034
10	When Limited by Condenser Water	1270	1034
11	Average Number of Employees	205	205
12	Net Generation, Exclusive of Plant Use - KWh	7460140000	6085594520
13	Cost of Plant: Land and Land Rights	0	1752040
14	Structures and Improvements	0	369770857
15	Equipment Costs	0	1328462542
16	Asset Retirement Costs	0	3530704
17	Total Cost	0	1703516143
18	Cost per KW of Installed Capacity (line 17/5) Including	0.0000	1500.3797
19	Production Expenses: Oper, Supv, & Engr	1997599	1997599
20	Fuel	165373934	134138067
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	3100955	3100955
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	2068429	2068430
26	Misc Steam (or Nuclear) Power Expenses	5358926	1788256
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	1572101	1572101
31	Maintenance of Boiler (or reactor) Plant	17421271	12296326
32	Maintenance of Electric Plant	3656058	3656058
33	Maintenance of Misc Steam (or Nuclear) Plant	3314450	3314450
34	Total Production Expenses	203863723	163932242
35	Expenses per Net KWh	0.0273	0.0269
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Coal No.2 Oil Gas All	Coal No.2 Oil Gas All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Tons Barrels/Mcf	Tons Barrels/MCF
38	Quantity (Units) of Fuel Burned	4073188 75805 0	3318848 61727 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	9216 139104 0	9215 139258 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	40.542 6.627 0.000	40.155 72.836 0.000
41	Average Cost of Fuel per Unit Burned	39.375 140.498 0.000	39.040 74.513 0.000
42	Average Cost of Fuel Burned per Million BTU	2.136 17.668 0.000	2.118 17.339 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000 0.000 0.022	0.000 0.000 0.022
44	Average BTU per KWh Net Generation	0.000 0.000 10090.106	0.000 0.000 10090.212

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: <i>Fermi 2</i> (e)	Plant Name: <i>Monroe</i> (f)	Line No.
	Nuclear	Steam	1
	Conventional	Conventional	2
0	1988	1971	3
0	1988	1974	4
0.00	1150.00	3279.60	5
0	1193	2898	6
0	6552	8760	7
0	1161	3106	8
0	1161	3106	9
0	1124	3066	10
0	745	454	11
0	7330546000	16149545000	12
0	0	3958006	13
0	168656595	484227739	14
0	691759710	3198463538	15
0	332889563	93338531	16
0	1193305868	3779987814	17
0	1037.6573	1152.5759	18
0	13722202	2476081	19
0	46113108	437781241	20
0	3594817	0	21
0	6697406	15914662	22
0	0	0	23
0	0	0	24
0	3740252	26179	25
0	57837741	14772863	26
0	0	0	27
0	0	0	28
0	20000162	0	29
0	17031104	3909554	30
0	32114001	40376670	31
0	29067395	8629291	32
0	3402036	6595293	33
0	233320224	530481834	34
0.0000	0.0318	0.0328	35
	Nuclear	Coal	36
	MWDTH	Tons	37
0	943805	8257031	38
0	77309	9891	39
0.000	0.000	50.126	40
0.000	0.000	50.812	41
0.000	0.000	2.565	42
0.000	0.006	0.000	43
0.000	10546.139	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Greenwood EC (b)			Plant Name: Trenton Channel PP (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Steam			Steam		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Conventional			Conventional		
3	Year Originally Constructed	1979			1949		
4	Year Last Unit was Installed	1979			1968		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	815.40			775.50		
6	Net Peak Demand on Plant - MW (60 minutes)	774			479		
7	Plant Hours Connected to Load	590			8760		
8	Net Continuous Plant Capability (Megawatts)	785			630		
9	When Not Limited by Condenser Water	785			630		
10	When Limited by Condenser Water	785			675		
11	Average Number of Employees	50			149		
12	Net Generation, Exclusive of Plant Use - KWh	134775000			2345169000		
13	Cost of Plant: Land and Land Rights	3235620			348429		
14	Structures and Improvements	78468643			47179483		
15	Equipment Costs	311498345			324327760		
16	Asset Retirement Costs	1153495			39051908		
17	Total Cost	394356103			410907580		
18	Cost per KW of Installed Capacity (line 17/5) Including	483.6352			529.8615		
19	Production Expenses: Oper, Supv, & Engr	530915			983535		
20	Fuel	7548882			69446597		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	1011			982474		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	813			667166		
26	Misc Steam (or Nuclear) Power Expenses	2978459			7533026		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	392972			2551948		
31	Maintenance of Boiler (or reactor) Plant	1505024			4695910		
32	Maintenance of Electric Plant	267517			818896		
33	Maintenance of Misc Steam (or Nuclear) Plant	1293048			2199400		
34	Total Production Expenses	14518641			89878952		
35	Expenses per Net KWh	0.1077			0.0383		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Oil	Nat. Gas	All	Coal	No. 2 Oil	All
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Tons	Barrels	
38	Quantity (Units) of Fuel Burned	684	1538048	0	1367775	17060	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	582928	1044	0	9382	138245	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	327.426	4.856	0.000	46.168	68.669	0.000
41	Average Cost of Fuel per Unit Burned	374.413	4.489	0.000	48.824	75.091	0.000
42	Average Cost of Fuel Burned per Million BTU	62.088	4.633	0.000	2.607	12.928	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.056	0.000	0.000	0.029
44	Average BTU per KWh Net Generation	0.000	0.000	12069.197	0.000	0.000	10683.754

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)									
<p>9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.</p>									
Plant Name: River Rouge (d)			Plant Name: (e)		Plant Name: (f)			Line No.	
Steam								1	
Conventional								2	
1956								3	
1958								4	
673.23			0.00		0.00			5	
425			0		0			6	
6949			0		0			7	
540			0		0			8	
540			0		0			9	
523			0		0			10	
127			0		0			11	
1806153000			0		0			12	
3239842			0		0			13	
30036864			0		0			14	
313128290			0		0			15	
13873911			0		0			16	
360278907			0		0			17	
535.1498			0		0			18	
1477831			0		0			19	
56219216			0		0			20	
0			0		0			21	
6692			0		0			22	
0			0		0			23	
0			0		0			24	
4809			0		0			25	
5845178			0		0			26	
0			0		0			27	
0			0		0			28	
0			0		0			29	
1192084			0		0			30	
8977652			0		0			31	
2614023			0		0			32	
2859325			0		0			33	
79196810			0		0			34	
0.0438			0.0000		0.0000			35	
Coal	Nat. Gas	Blast Gas	Coke Gas	All					
Tons	Mcf	Mcf	Mcf						
876662	1341876	14413702	1581136	0	0	0	0	0	
13377	1041	80	496	0	0	0	0	0	
46.623	3.534	0.169	1.075	0.000	0.000	0.000	0.000	0.000	
51.599	3.625	0.168	1.068	0.000	0.000	0.000	0.000	0.000	
2.657	3.481	2.080	2.158	0.000	0.000	0.000	0.000	0.000	
0.000	0.000	0.000	0.000	0.030	0.000	0.000	0.000	0.000	
0.000	0.000	0.000	0.000	11098.394	0.000	0.000	0.000	0.000	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: <i>Northeast Peaker</i> (b)			Plant Name: <i>Placid Peaker</i> (c)		
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine			Internal Combustion		
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor			Full Outdoor		
3	Year Originally Constructed	1966			1969		
4	Year Last Unit was Installed	1971			1970		
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	129.90			13.75		
6	Net Peak Demand on Plant - MW (60 minutes)	167			13		
7	Plant Hours Connected to Load	48			14		
8	Net Continuous Plant Capability (Megawatts)	150			14		
9	When Not Limited by Condenser Water	150			14		
10	When Limited by Condenser Water	116			14		
11	Average Number of Employees	1			1		
12	Net Generation, Exclusive of Plant Use - KWh	190000			-310000		
13	Cost of Plant: Land and Land Rights	0			0		
14	Structures and Improvements	88681			17797		
15	Equipment Costs	14999966			1978000		
16	Asset Retirement Costs	0			0		
17	Total Cost	15088647			1995797		
18	Cost per KW of Installed Capacity (line 17/5) Including	116.1559			145.1489		
19	Production Expenses: Oper, Supv, & Engr	0			0		
20	Fuel	181611			10905		
21	Coolants and Water (Nuclear Plants Only)	0			0		
22	Steam Expenses	0			0		
23	Steam From Other Sources	0			0		
24	Steam Transferred (Cr)	0			0		
25	Electric Expenses	0			0		
26	Misc Steam (or Nuclear) Power Expenses	26035			17588		
27	Rents	0			0		
28	Allowances	0			0		
29	Maintenance Supervision and Engineering	0			0		
30	Maintenance of Structures	0			0		
31	Maintenance of Boiler (or reactor) Plant	0			0		
32	Maintenance of Electric Plant	0			0		
33	Maintenance of Misc Steam (or Nuclear) Plant	0			0		
34	Total Production Expenses	207646			28493		
35	Expenses per Net KWh	1.0929			-0.0919		
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas	All	No. 2 Oil		
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf		Barrels		
38	Quantity (Units) of Fuel Burned	1393	5044	0	79	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137424	1026	0	137219	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	78.429	8.131	0.000	74.125	0.000	0.000
41	Average Cost of Fuel per Unit Burned	110.979	5.351	0.000	118.039	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	19.225	14.611	0.000	20.445	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.000	0.000	0.345	0.930	0.000	0.000
44	Average BTU per KWh Net Generation	0.000	0.000	18766.603	45500.000	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: St. Clair PP (e)	Plant Name: St. Clair PP Cont. (f)	Line No.						
	Steam		1						
	Conventional		2						
0	1953		3						
0	1969		4						
0.00	1905.01	0.00	5						
0	873	0	6						
0	8760	0	7						
0	1416	0	8						
0	1416	0	9						
0	1367	0	10						
0	335	0	11						
0	5447633000	0	12						
0	1717828	0	13						
0	72542115	0	14						
0	873872640	0	15						
0	17552804	0	16						
0	965685387	0	17						
0	506.9188	0	18						
0	1765748	0	19						
0	144938289	0	20						
0	0	0	21						
0	3378513	0	22						
0	0	0	23						
0	0	0	24						
0	2308691	0	25						
0	11345346	0	26						
0	0	0	27						
0	0	0	28						
0	350229	0	29						
0	1933250	0	30						
0	15839298	0	31						
0	8202942	0	32						
0	10318034	0	33						
0	200380340	0	34						
0.0000	0.0368	0.0000	35						
	Coal	No. 2 Oil	Blended Oil	Nat. Gas	All		36		
	Tons	Barrels	Barrels	Mcf			37		
0	0	0	3148081	18847	198	383707	0	0	38
0	0	0	9397	137990	141936	1042	0	0	39
0.000	0.000	0.000	42.679	74.622	24.082	5.540	0.000	0.000	40
0.000	0.000	0.000	42.420	18.008	302.425	5.478	0.000	0.000	41
0.000	0.000	0.000	2.253	3.106	61.363	5.260	0.000	0.000	42
0.000	0.000	0.000	0.000	0.000	0.000	0.000	0.025	0.000	43
0.000	0.000	0.000	0.000	0.000	0.000	0.000	10967.622	0.000	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: Putnam Peaker (b)	Plant Name: Superior Peaker (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1971	1966
4	Year Last Unit was Installed	1971	1966
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	64.00
6	Net Peak Demand on Plant - MW (60 minutes)	13	0
7	Plant Hours Connected to Load	22	0
8	Net Continuous Plant Capability (Megawatts)	14	84
9	When Not Limited by Condenser Water	14	84
10	When Limited by Condenser Water	14	60
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	-220000	-342000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	17797	281112
15	Equipment Costs	1998490	5742100
16	Asset Retirement Costs	0	0
17	Total Cost	2016287	6023212
18	Cost per KW of Installed Capacity (line 17/5) Including	146.6391	94.1127
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	19168	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	22356	6575
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	41524	6575
35	Expenses per Net KWh	-0.1887	-0.0192
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	
38	Quantity (Units) of Fuel Burned	148	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137288	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	83.129	0.000
41	Average Cost of Fuel per Unit Burned	115.503	0.000
42	Average Cost of Fuel Burned per Million BTU	20.021	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.776	0.000
44	Average BTU per KWh Net Generation	38772.727	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: Enrico Fermi Peaker (d)	Plant Name: Hancock Peaker (e)	Plant Name: River Rouge Peaker (f)	Line No.
Gas Turbine	Gas Turbine	Internal Combustion	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1966	1967	1967	3
1966	1970	1967	4
64.00	160.34	11.00	5
31	73	10	6
216	30	55	7
75	183	11	8
75	183	11	9
48	139	11	10
1	1	1	11
924000	-86000	-102000	12
0	0	0	13
0	23778	28315	14
10330286	14178390	1593914	15
0	0	0	16
10330286	14202168	1622229	17
161.4107	88.5753	147.4754	18
0	0	0	19
634956	41166	40880	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
49541	13194	418518	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
684497	54360	459398	34
0.7408	-0.6321	-4.5039	35
No. 2 Oil	Nat. Gas	No. 2 Oil	
Barrels	Mcf	Barrels	
5371	6545	448	
136673	1024	137835	
87.834	6.971	71.076	
118.230	6.290	91.211	
20.104	8.134	15.759	
0.558	0.209	0.307	
27753.954	25690.355	19503.759	

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.

Line No.	Item (a)	Plant Name: <i>Belle River (Oil) Pk</i> (b)	Plant Name: (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Internal Combustion	
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	
3	Year Originally Constructed	1981	0
4	Year Last Unit was Installed	1981	0
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	0.00
6	Net Peak Demand on Plant - MW (60 minutes)	13	0
7	Plant Hours Connected to Load	8	0
8	Net Continuous Plant Capability (Megawatts)	14	0
9	When Not Limited by Condenser Water	14	0
10	When Limited by Condenser Water	14	0
11	Average Number of Employees	1	0
12	Net Generation, Exclusive of Plant Use - KWh	-340000	0
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	529100	0
15	Equipment Costs	2869307	0
16	Asset Retirement Costs	0	0
17	Total Cost	3398407	0
18	Cost per KW of Installed Capacity (line 17/5) Including	247.1569	0
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	4696	0
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	0	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	4696	0
35	Expenses per Net KWh	-0.0138	0.0000
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	
38	Quantity (Units) of Fuel Burned	43	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	136654	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	66.657	0.000
41	Average Cost of Fuel per Unit Burned	109.581	0.000
42	Average Cost of Fuel Burned per Million BTU	19.091	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.783	0.000
44	Average BTU per KWh Net Generation	41000.000	0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Plant Name: <i>Slocum Peaker</i> (d)	Plant Name: <i>Colfax Peaker</i> (e)	Plant Name: <i>Wilmot Peaker</i> (f)	Line No.
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Internal Combustion	Internal Combustion	Internal Combustion	1
Full Outdoor	Full Outdoor	Full Outdoor	2
1968	1969	1968	3
1968	1969	1968	4
13.75	13.75	13.75	5
13	13	13	6
4	14	21	7
14	14	14	8
14	14	14	9
14	14	14	10
1	1	1	11
-450000	-191000	-169000	12
0	0	0	13
17797	18115	68534	14
1719082	2028678	1897824	15
0	0	0	16
1736879	2046793	1966358	17
126.3185	148.8577	143.0079	18
0	0	0	19
185	36244	15987	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
8964	9958	27537	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
9149	46202	43524	34
-0.0203	-0.2419	-0.2575	35
	No. 2 Oil	No. 2 Oil	36
	Barrels	Barrels	37
0	287	95	38
0	137402	137174	39
0.000	88.999	77.406	40
0.000	124.565	102.016	41
0.000	21.598	17.700	42
0.000	2.101	0.403	43
0.000	97294.118	22791.667	44

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Line No.	Item (a)	Plant Name: <i>Monroe Peaker</i> (b)	Plant Name: <i>Greenwood Peaker</i> (c)
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Internal Combustion	Gas Turbine
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor	Full Outdoor
3	Year Originally Constructed	1969	1999
4	Year Last Unit was Installed	1969	1999
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	13.75	278.00
6	Net Peak Demand on Plant - MW (60 minutes)	13	258
7	Plant Hours Connected to Load	7	559
8	Net Continuous Plant Capability (Megawatts)	14	278
9	When Not Limited by Condenser Water	14	278
10	When Limited by Condenser Water	14	224
11	Average Number of Employees	1	1
12	Net Generation, Exclusive of Plant Use - KWh	-413000	65422000
13	Cost of Plant: Land and Land Rights	0	0
14	Structures and Improvements	140358	256140
15	Equipment Costs	1646602	75500067
16	Asset Retirement Costs	0	34187
17	Total Cost	1786960	75790394
18	Cost per KW of Installed Capacity (line 17/5) Including	129.9607	272.6273
19	Production Expenses: Oper, Supv, & Engr	0	0
20	Fuel	7540	4324045
21	Coolants and Water (Nuclear Plants Only)	0	0
22	Steam Expenses	0	0
23	Steam From Other Sources	0	0
24	Steam Transferred (Cr)	0	0
25	Electric Expenses	0	0
26	Misc Steam (or Nuclear) Power Expenses	3305	0
27	Rents	0	0
28	Allowances	0	0
29	Maintenance Supervision and Engineering	0	0
30	Maintenance of Structures	0	0
31	Maintenance of Boiler (or reactor) Plant	0	0
32	Maintenance of Electric Plant	0	0
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0
34	Total Production Expenses	10845	4324045
35	Expenses per Net KWh	-0.0263	0.0661
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	No. 2 Oil	Nat. Gas
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Barrels	Mcf
38	Quantity (Units) of Fuel Burned	76 0 0	749070 0 0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	137828 0 0	1043 0 0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	83.728 0.000 0.000	242.447 0.000 0.000
41	Average Cost of Fuel per Unit Burned	83.728 0.000 0.000	5.773 0.000 0.000
42	Average Cost of Fuel Burned per Million BTU	14.441 0.000 0.000	5.771 0.000 0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.488 0.000 0.069	0.065 0.000 0.000
44	Average BTU per KWh Net Generation	33769.231 0.000 0.000	11260.429 0.000 0.000

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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

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Plant Name: <u>Oliver Peaker</u> (d)	Plant Name: <u>St. Clair Peaker</u> (e)	Plant Name: <u>Delray Peaker</u> (f)	Line No.
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Internal Combustion	Gas Turbine	Gas Turbine	
Full Outdoor	Full Outdoor	Full Outdoor	
1969	1968	1999	3
1970	1968	1999	4
13.75	18.59	159.00	5
13	25	148	6
9	20	204	7
14	23	159	8
14	23	159	9
14	19	127	10
1	1	1	11
-368000	56000	9242000	12
0	0	0	13
17797	37102	0	14
2109573	3523268	45871049	15
0	0	0	16
2127370	3560370	45871049	17
154.7178	191.5207	288.4972	18
0	0	0	19
9216	19115	973383	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
9834	95979	58521	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
19050	115094	1031904	34
-0.0518	2.0553	0.1117	35

No. 2 Oil			Nat. Gas	No. 2 Oil		Nat. Gas		
Barrels			Mcf	Barrels		Mcf		
87	0	0	2792	27	0	154267	0	0
137753	0	0	1008	138321	0	1041	0	0
70.112	0.000	0.000	5.121	91.598	0.000	6.592	0.000	0.000
101.173	0.000	0.000	5.121	91.598	0.000	6.022	0.000	0.000
17.528	0.000	0.000	5.083	15.798	0.000	6.653	0.000	0.000
0.802	0.000	0.000	0.120	0.000	0.000	0.096	0.000	0.000
45727.273	0.000	0.000	23638.655	0.000	0.000	14496.003	0.000	0.000

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a therm basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.							
Line No.	Item (a)	Plant Name: Belle River Gas Pkr (b)		Plant Name: Dean Peaker (c)			
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear)	Gas Turbine		Gas Turbine			
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor		Full Outdoor			
3	Year Originally Constructed	1999		2002			
4	Year Last Unit was Installed	1999		2002			
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	300.00		371.20			
6	Net Peak Demand on Plant - MW (60 minutes)	263		92			
7	Plant Hours Connected to Load	874		1			
8	Net Continuous Plant Capability (Megawatts)	278		384			
9	When Not Limited by Condenser Water	278		384			
10	When Limited by Condenser Water	224		312			
11	Average Number of Employees	1		1			
12	Net Generation, Exclusive of Plant Use - KWh	79119000		-254880			
13	Cost of Plant: Land and Land Rights	0		1251530			
14	Structures and Improvements	503893		83267			
15	Equipment Costs	84308157		141531311			
16	Asset Retirement Costs	0		0			
17	Total Cost	84812050		142866108			
18	Cost per KW of Installed Capacity (line 17/5) Including	282.7068		384.8764			
19	Production Expenses: Oper, Supv, & Engr	0		0			
20	Fuel	2841699		174395			
21	Coolants and Water (Nuclear Plants Only)	0		0			
22	Steam Expenses	0		0			
23	Steam From Other Sources	0		0			
24	Steam Transferred (Cr)	0		0			
25	Electric Expenses	0		0			
26	Misc Steam (or Nuclear) Power Expenses	12487		4920			
27	Rents	0		0			
28	Allowances	0		0			
29	Maintenance Supervision and Engineering	0		0			
30	Maintenance of Structures	0		0			
31	Maintenance of Boiler (or reactor) Plant	0		0			
32	Maintenance of Electric Plant	0		0			
33	Maintenance of Misc Steam (or Nuclear) Plant	0		0			
34	Total Production Expenses	2854186		179315			
35	Expenses per Net KWh	0.0361		-0.7035			
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Nat. Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	Mcf					
38	Quantity (Units) of Fuel Burned	945328	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1033	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.907	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	3.006	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.852	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.032	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	11252.456	0.000	0.000	0.000	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
0			3
0			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /		Year/Period of Report End of 2015/Q4	
STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)							
<p>1. Report data for plant in Service only. 2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more. Report in this page gas-turbine and internal combustion plants of 10,000 Kw or more, and nuclear plants. 3. Indicate by a footnote any plant leased or operated as a joint facility. 4. If net peak demand for 60 minutes is not available, give data which is available, specifying period. 5. If any employees attend more than one plant, report on line 11 the approximate average number of employees assignable to each plant. 6. If gas is used and purchased on a term basis report the Btu content or the gas and the quantity of fuel burned converted to Mct. 7. Quantities of fuel burned (Line 38) and average cost per unit of fuel burned (Line 41) must be consistent with charges to expense accounts 501 and 547 (Line 42) as show on Line 20. 8. If more than one fuel is burned in a plant furnish only the composite heat rate for all fuels burned.</p>							
Line No.	Item (a)	Plant Name: Renaissance Peaker (b)	Plant Name: (c)				
1	Kind of Plant (Internal Comb, Gas Turb, Nuclear	Gas Turbine					
2	Type of Constr (Conventional, Outdoor, Boiler, etc)	Full Outdoor					
3	Year Originally Constructed	2002					
4	Year Last Unit was Installed	2002					
5	Total Installed Cap (Max Gen Name Plate Ratings-MW)	680.00	0.00				
6	Net Peak Demand on Plant - MW (60 minutes)	667	0				
7	Plant Hours Connected to Load	907	0				
8	Net Continuous Plant Capability (Megawatts)	776	0				
9	When Not Limited by Condenser Water	776	0				
10	When Limited by Condenser Water	612	0				
11	Average Number of Employees	1	0				
12	Net Generation, Exclusive of Plant Use - KWh	442162000	0				
13	Cost of Plant: Land and Land Rights	0	0				
14	Structures and Improvements	8054851	0				
15	Equipment Costs	117766149	0				
16	Asset Retirement Costs	0	0				
17	Total Cost	125821000	0				
18	Cost per KW of Installed Capacity (line 17/5) Including	185.0309	0				
19	Production Expenses: Oper, Supv, & Engr	0	0				
20	Fuel	14116594	0				
21	Coolants and Water (Nuclear Plants Only)	0	0				
22	Steam Expenses	0	0				
23	Steam From Other Sources	0	0				
24	Steam Transferred (Cr)	0	0				
25	Electric Expenses	0	0				
26	Misc Steam (or Nuclear) Power Expenses	0	0				
27	Rents	0	0				
28	Allowances	0	0				
29	Maintenance Supervision and Engineering	0	0				
30	Maintenance of Structures	0	0				
31	Maintenance of Boiler (or reactor) Plant	0	0				
32	Maintenance of Electric Plant	0	0				
33	Maintenance of Misc Steam (or Nuclear) Plant	0	0				
34	Total Production Expenses	14116594	0				
35	Expenses per Net KWh	0.0319	0.0000				
36	Fuel: Kind (Coal, Gas, Oil, or Nuclear)	Gas					
37	Unit (Coal-tons/Oil-barrel/Gas-mcf/Nuclear-indicate)	MCF					
38	Quantity (Units) of Fuel Burned	4724272	0	0	0	0	0
39	Avg Heat Cont - Fuel Burned (btu/indicate if nuclear)	1052	0	0	0	0	0
40	Avg Cost of Fuel/unit, as Delvd f.o.b. during year	2.966	0.000	0.000	0.000	0.000	0.000
41	Average Cost of Fuel per Unit Burned	2.988	0.000	0.000	0.000	0.000	0.000
42	Average Cost of Fuel Burned per Million BTU	2.840	0.000	0.000	0.000	0.000	0.000
43	Average Cost of Fuel Burned per KWh Net Gen	0.032	0.000	0.000	0.000	0.000	0.000
44	Average BTU per KWh Net Generation	11240.428	0.000	0.000	0.000	0.000	0.000

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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STEAM-ELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)

9. Items under Cost of Plant are based on U. S. of A. Accounts. Production expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses Classified as Other Power Supply Expenses. 10. For IC and GT plants, report Operating Expenses, Account Nos. 547 and 549 on Line 25 "Electric Expenses," and Maintenance Account Nos. 553 and 554 on Line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load service. Designate automatically operated plants. 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant. 12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type fuel used, fuel enrichment type and quantity for the report period and other physical and operating characteristics of plant.

Plant Name: (d)	Plant Name: (e)	Plant Name: (f)	Line No.
			1
			2
			3
			4
0.00	0.00	0.00	5
0	0	0	6
0	0	0	7
0	0	0	8
0	0	0	9
0	0	0	10
0	0	0	11
0	0	0	12
0	0	0	13
0	0	0	14
0	0	0	15
0	0	0	16
0	0	0	17
0	0	0	18
0	0	0	19
0	0	0	20
0	0	0	21
0	0	0	22
0	0	0	23
0	0	0	24
0	0	0	25
0	0	0	26
0	0	0	27
0	0	0	28
0	0	0	29
0	0	0	30
0	0	0	31
0	0	0	32
0	0	0	33
0	0	0	34
0.0000	0.0000	0.0000	35
			36
			37
0	0	0	38
0	0	0	39
0.000	0.000	0.000	40
0.000	0.000	0.000	41
0.000	0.000	0.000	42
0.000	0.000	0.000	43
0.000	0.000	0.000	44

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 403 Line No.: 10 Column: e

The cost of nuclear fuel is computed using a units of production methodology based on megawatt=days thermal for all costs

Schedule Page 402 Line No. 20 Column: A

The total Fuel Handling Reported costs (501) are \$35M

The fuel handling expense breakdown is as follows:

Monroe Power Plant - \$3.5M

Trenton Channel Power Plant -\$1.4M

River Rouge Power Plant - \$2M

St. Clair Power Plant \$8.9M

Belle River Power Plant \$2.9M

MERC \$10.2M

Other- FS & Logistics \$4.5M

Schedule Page 402.1 Line No. 26 Column c and 403.1 Line 26 Column d

Trenton channel Power Plant and River Rouge Power Plant Fuel costs include steam sales for the year as follows:

Trenton Channel Power Plant Steam Sales \$1.6M and River Rouge Power Plant Steam Sales \$921k.

Schedule Page: 402.2 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.2 Line No.: -1 Column: c

See note for p. 402.2 col. b

Schedule Page: 402.3 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.3 Line No.: -1 Column: c

See note for p. 402.3 col. b.

Schedule Page: 403.3 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.3 Line No.: -1 Column: e

See note for p. 402.3 col d.

Schedule Page: 403.3 Line No.: -1 Column: f

See note for p. 403.3 col d.

Schedule Page: 402.4 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.4 Line No.: -1 Column: e

See note for p. 403.4 col. d.

Schedule Page: 403.4 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.5 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.5 Line No.: -1 Column: c

See note for p. 402.5 col. b.

Schedule Page: 403.5 Line No.: -1 Column: d

All plants designed for peak load purposes and are automatically operated.

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 403.5 Line No.: -1 Column: e

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 403.5 Line No.: -1 Column: f

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.6 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.6 Line No.: -1 Column: c

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402.7 Line No.: -1 Column: b

All plants designed for peak load purposes and are automatically operated.

Schedule Page: 402 Line No.: 36 Column: b2

No. 2 Oil and Natural Gas

Schedule Page: 402 Line No.: 36 Column: c2

No. 2 Oil and Natural Gas

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)					
<p>1. Large plants and pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings)</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number.</p> <p>3. If net peak demand for 60 minutes is not available, give the which is available, specifying period.</p> <p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate average number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."</p>					
Line No.	Item (a)	FERC Licensed Project No. Plant Name:		2680 Ludington (Total) (b)	
1	Type of Plant Construction (Conventional or Outdoor)			Conventional	
2	Year Originally Constructed			1973	
3	Year Last Unit was Installed			1973	
4	Total installed cap (Gen name plate Rating in MW)			2,036	
5	Net Peak Demand on Plant-Megawatts (60 minutes)			1,490	
6	Plant Hours Connect to Load While Generating			2,696	
7	Net Plant Capability (in megawatts)			1,902	
8	Average Number of Employees			46	
9	Generation, Exclusive of Plant Use - Kwh			1,169,597,000	
10	Energy Used for Pumping			1,650,418,000	
11	Net Output for Load (line 9 - line 10) - Kwh			-480,821,000	
12	Cost of Plant				
13	Land and Land Rights			3,316,795	
14	Structures and Improvements			60,504,080	
15	Reservoirs, Dams, and Waterways			216,182,940	
16	Water Wheels, Turbines, and Generators			172,728,617	
17	Accessory Electric Equipment			34,365,891	
18	Miscellaneous Powerplant Equipment			16,730,980	
19	Roads, Railroads, and Bridges			3,416,146	
20	Asset Retirement Costs				
21	Total cost (total 13 thru 20)			507,245,449	
22	Cost per KW of installed cap (line 21 / 4)			249,1382	
23	Production Expenses				
24	Operation Supervision and Engineering				
25	Water for Power				
26	Pumped Storage Expenses				
27	Electric Expenses				
28	Misc Pumped Storage Power generation Expenses				
29	Rents				
30	Maintenance Supervision and Engineering				
31	Maintenance of Structures				
32	Maintenance of Reservoirs, Dams, and Waterways				
33	Maintenance of Electric Plant				
34	Maintenance of Misc Pumped Storage Plant				
35	Production Exp Before Pumping Exp (24 thru 34)				
36	Pumping Expenses				
37	Total Production Exp (total 35 and 36)				
38	Expenses per KWh (line 37 / 9)				

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

6. Pumping energy (Line 10) is that energy measured as input to the plant for pumping purposes.
7. Include on Line 36 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed leave Lines 36, 37 and 38 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the estimated amounts of energy from each station or other source that individually provides more than 10 percent of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other resources which individually provide less than 10 percent of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier contract number, and date of contract.

FERC Licensed Project No. Plant Name: (c)	2680 Ludington (DTE%)	FERC Licensed Project No. Plant Name: (d)	0	FERC Licensed Project No. Plant Name: (e)	0	Line No.
	Conventional					1
	1973					2
	1973					3
	998					4
	730					5
	1,321					6
	932					7
	46					8
	710,736,000					9
	998,087,000					10
	-287,351,000					11
						12
	3,190,436					13
	33,204,562					14
	116,893,226					15
	103,104,387					16
	10,563,791					17
	9,264,945					18
	1,862,785					19
						20
	278,084,132					21
	278.6414					22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
	23,538,881					36
	23,538,881					37
	0.0331					38

Name of Respondent	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
DTE Electric Company			
FOOTNOTE DATA			

Schedule Page: 408 Line No.: -1 Column: c

(1) DTE Electric Company and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumer Energy Company holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is operator of the plant and is responsible for operation and maintenance, except that the operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

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(Next page is 410)

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants)

1. Small generating plants are steam plants of, less than 25,000 Kw; internal combustion and gas turbine-plants, conventional hydro plants and pumped storage plants of less than 10,000 Kw installed capacity (name plate rating). 2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.

Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity Name Plate Rating (In MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12	SOLAR ARRAY					
13	SCIO Solar Aray (Scio Twp)	2010	0.06		76	1,056,389
14	Blue Cross Blue Shield Solar (Detroit)	2011	0.22		225	1,280,365
15	Monroe County Community Solar (Monroe)	2011	0.51		515	3,252,904
16	Ford Solar Array (Wayne)	2011	0.50		622	2,369,931
17	Training and Development Center (Westland Solar)	2011	0.39		490	1,905,390
18	General Motors Solar Array (Hamtramck)	2011	0.52		561	2,833,622
19	DTE Headquarters (DECo Project #3)	2012	0.08		2	920,930
20	Mercy High School (Farmington Hills)	2012	0.40		428	2,253,796
21	Warren Consolidated Schools (Sterling Heights)	2012	0.19		210	1,358,581
22	General Motors Orion Assembly (Orion Twp)	2012	0.35		437	1,639,547
23	Huron-Clinton-Indian Springs-Metro (White Lake)	2012	0.50		619	1,926,723
24	Wil-Le Farms (Bad Axe)	2012	0.48		587	1,543,403
25	Immaculate House of Mary (Monroe)	2012	0.52		674	2,618,445
26	University of Michigan - North Campus Center	2012	0.43		458	2,364,767
27	University of Michigan - Institute of Science	2013	0.24		165	1,946,977
28	Riopelle Farms (Harbor Beach)	2013	0.51		319	2,375,966
29	St. Clair RESA (Marysville)	2013	0.52		636	2,672,947
30	Leipprandt Orchards (Pigeon)	2013	0.51		695	2,520,398
31	Hartland Schools (Hartland)	2013	0.44		564	2,206,626
32	McPhail (Wixom)	2014	0.82		1,017	3,797,393
33	Dominos Farm	2015	1.08		374	6,942,711
34	Thumb Electric Cooperative	2015	0.67		702	3,475,460
35	Ford World Headquarters	2015	1.03		825	5,543,141
36						
37	WIND					
38	Gratiot Wind Park (Breckinridge)	2011	102.40		272,576	245,173,307
39	Thumb Wind Park (Minden)	2012	32.00		111,893	81,635,140
40	Thumb Wind Park (Sigel)	2012	64.00		248,689	146,353,700
41	Thumb Wind Park (McKinley)	2012	14.40		51,738	35,421,697
42	Echo Wind Park	2014	112.00		394,217	264,188,191
43	Brookfield Wind Park	2014	74.80		265,889	154,946,955
44						
45						
46						

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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GENERATING PLANT STATISTICS (Small Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion and gas turbine plants. For nuclear, see instruction 11, Page 403. 4. If net peak demand for 60 minutes is not available, give the which is available, specifying period. 5. If any plant is equipped with combinations of steam, hydro internal combustion or gas turbine equipment, report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost (Incl Asset Retire. Costs) Per MW (g)	Operation Exc'l. Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Costs (in cents (per Million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
17,606,483			1,800	Solar		13
5,819,841			2,500	Solar		14
6,378,243			4,000	Solar		15
4,739,862			210,200	Solar		16
4,885,615			3,175	Solar		17
5,449,273			19,000	Solar		18
11,511,625			1,800	Solar		19
5,634,490			3,375	Solar		20
7,150,426			2,500	Solar		21
4,684,420			13,586	Solar		22
3,853,446			4,000	Solar		23
3,215,423			4,000	Solar		24
5,035,471			4,000	Solar		25
5,499,458			4,000	Solar		26
8,112,404			3,075	Solar		27
4,658,757			13,209	Solar		28
5,140,283			4,000	Solar		29
4,941,957			4,000	Solar		30
5,015,059			4,000	Solar		31
4,630,967			5,912	Solar		32
6,428,436			135,939	Solar		33
5,187,254			88,995	Solar		34
5,381,690			316,729	Solar		35
						36
						37
2,394,271			3,287,939	Wind		38
2,551,098			1,393,403	Wind		39
2,286,777			2,775,401	Wind		40
2,459,840			786,146	Wind		41
2,358,823			2,382,905	Wind		42
2,071,483			2,162,522	Wind		43
						44
						45
						46

Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report 2015/Q4	
CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES Give below the information called for concerning changes in electric generating plant capacities during the year.							
A. Generating Plants or Units Dismantled, Remove from Service, Sold, or Leased to Others During Year 1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service. 2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.							
Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1	Trenton Channel (Unit 8)	Removed From Service		100		April 2015	
2							
3							
4							
5							
6							
7							
B. Generating Units Scheduled for or Undergoing Major Modifications							
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)	Estimated Dates of Construction			
				Start (d)	Completion (e)		
8							
9							
10							
11							
12							
13							
14							
C. New Generating Plants Scheduled for or Under Construction							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Installed Capacity (in megawatts)		Estimated Dates of Construction		
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)	
15	Renaissance Peaking Plant (purchased from LS Power Group in January 2015; originally built in 2002/2003) - Carson City, Michigan	Gas Turbine	776	776		January 2015	
16	Dean Peaking Plant (formerly East China Peaking Plant, purchased from DTE East China LLC in October 2015; originally built in 2002) - East China Township, Michigan	Gas Turbine	384	384		October 2015	
17							
18							
19							
20							
21							
D. New Units in Existing Plants Scheduled for or Under Construction							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, internal comb., gas-turbine, nuclear, wind, solar, biomass, etc.) (b)	Unit (c)	Size of Unit (in megawatts) (d)	Estimated Dates of Construction		
					Start (e)	Completion (f)	
22							
23							
24							
25							
26							
27							
28							

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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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STEAM ELECTRIC GENERATING PLANTS

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (4) (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Trenton Channel	Trenton, MI	2/1949-1950	O, P	1,380	950	150
2			1/1968	O, P	2520/521	1000/1000	3,580
3							
4	St. Clair	East China Twp., MI	4/1953-1954	NG,P	1800/330	1000/1000	1,070
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16			1/1961	NG,P	2450/516	1050/1000	2,100
17			1/1969	O, P	2520/517	1000/1000	3,554
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

STEAM ELECTRIC GENERATING PLANTS (Continued)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment

and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												Line No.
(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												
Year Installed	TURBINES				GENERATORS						Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	
	Include both ratings for boiler and turbine-generator of dual-rated installations				NAME PLATE Rating in Kw		Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)		
	Max. Rating Mega-Watt	Type (Indicate tandem-compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non-condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine-generator of dual-rated installations)						Min.
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	
1949	138.00	TC-2F	1,300	1,800	100,000	120,000	0.5	25.0	.80	15.5	120,000	1
1968	520.00	TC-4F	2,400	3,600	(2)	535,500	(2)	45.0	.90	22.0	535,500	2
											-----	3
											655,500	4
											=====	5
												6
												7
1953	156.25	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	8
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	9
1953	162.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	10
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	11
1954	171.00	CC-2F	1,800	3,600HP	35,000	37,800	0.5	15.0	.80	15.5	37,800	12
				1,800LP	101,000	118,450	0.5	15.0	.80	15.5	118,450	13
1954	158.00	CC-2F	1,800	3,600HP	35,000	43,750	0.5	30.0	.80	15.5	43,750	14
				1,800LP	100,000	125,000	0.5	30.0	.80	15.5	125,000	15
1961	325.00	CC-2F	2,400	3,600HP	(2)	194,013	(2)	45.0	.85	18.0	194,013	16
				1,800LP	(2)	158,737	(2)	45.0	.85	18.0	158,737	17
1969	500.00	TC-4F	2,401	3,600	(2)	544,500	(2)	60.0	.90	18.0	544,500	18
											-----	19
											1,547,250	20
											=====	21
												22
												23
												24
												25
												26
												27
												28
												29
												30

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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STEAM ELECTRIC GENERATING PLANTS (Continued)

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (4) (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	Monroe	Monroe, MI	1/1971	O,P	3800/740	1006/1002	5,718
2			1/1973	O,P	3800/737	1006/1002	5,718
3			1/1973	O,P,PC	3800/737	1006/1002	5,718
4			1/1974	O,P,PC	3800/740	1006/1002	5,718
5	River Rouge (1)	River Rouge, MI					
6							
7							
8			1/1957	BFG, COG, NG, P	2000/440	1050/1000	1,710
9			1/1958	BFG, COG, NG, P	2400/498	1050/1000	2,000
10							
11							
12							
13	Greenwood	Greenwood Twp., MI	1/1979	NG,O	2,520	1005/1005	5,500
14							
15							
16							
17	Belle River (3)	East China Twp., MI	1/1984	O,P	2,520	1005/1005	4,550
18			1/1985	O,P	2,520	1005/1005	4,550
19							
20							
21	Fermi 2	Frenchtown Twp., MI	1/1988	N	1,000	545/531	15,163
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

STEAM ELECTRIC GENERATING PLANTS (Continued)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment

and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators												Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
(Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)													
Year Installed	TURBINES				GENERATORS								
	Include both ratings for boiler and turbine- generator of dual-rated installations				NAME PLATE Rating in Kw		Hydrogen Pressure		Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle Indicate other characteristic)			
	Max. Rating Mega- Watt	Type (Indicate tandem- compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non- condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine- generator of dual-rated installations)							
							(Designate air cooled generators)		Min.	Max.			
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1971	758.00	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	1	
1973	754.48	TC-4F	3,800	3,600	(2)	822,600	(2)	75.0	.90	26.0	822,600	2	
1973	754.48	TC-4F	3,800	3,600	(2)	822,600	(2)	75.0	.90	26.0	822,600	3	
1974	775.00	TC-4F	3,800	3,600	547,524	817,200	30.0	75.0	.90	26.0	817,200	4	
											-----	5	
											3,279,600	6	
											=====	7	
1956	260.00	CC-2F	2,000	3,600HP	135,000	146,739	15.0	30.0	.80	18.0	146,739	8	
				1,800LP	125,000	135,870	15.0	30.0	.80	18.0	135,870	9	
1957	260.00	CC-2F	2,000	3,600HP	156,000	179,500	30.0	45.0	.80	18.0	179,500	10	
				1,800LP	104,000	113,000	15.0	30.0	.80	18.0	113,000	11	
1958	321.50	CC-2F	2,400	3,600HP	175,500	199,431	30.0	45.0	.85	18.0	199,431	12	
				1,800LP	146,000	158,692	15.0	30.0	.85	18.0	158,692	13	
											-----	14	
											933,232	15	
											=====	16	
												17	
1979	785.00	TC-4F	2,520	3,600	(2)	815,400	(2)	75.0	.90	26.0	815,400	18	
											=====	19	
												20	
1984	641.23	TC-4F	2,520	3,600	(2)	697,500	(2)	75.0	.90	26.0	697,500	21	
1985	641.23	TC-4F	2,520	3,600	(2)	697,500	(2)	75.0	.90	26.0	697,500	22	
											-----	23	
											1,395,000	24	
											=====	25	
												26	
1988	1154.00	TC-6F	1,000	1,800	(2)	1,131,000	60.0	75.0	.90	22.0	1,131,000	27	
											=====	28	
												29	
												30	
												31	
												32	
												33	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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STEAM ELECTRIC GENERATING PLANTS (Continued)

1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.
2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.
3. Exclude plant, the book cost of which is located in Account 121, *Nonutility Property*.
4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (4) (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	The following notes refer to pages 413A through 413B.1.						
2							
3	(1) River Rouge Unit No. 1 was sold to River Rouge LLC in 1998.						
4	(2) Name plates do not include minimum hydrogen pressure on corresponding ratings.						
5	(3) The Belle River Power Plant is jointly owned with the Michigan Public Power Agency, a non-associated entity. DTE Electric's ownership interest is 63% in Unit No. 1 and interest is 100% in Unit No. 2, 81% of the facilities applicable to Belle River used jointly by the Belle River and St. Clair Power Plants and 75% in common facilities used at Unit No. 2. DTE Electric is entitled to 81% of the total capacity and energy of the plant and is responsible for the same percentage of the plant's operation, maintenance expenses, and capital improvement costs.						
6	Expense accounts affected are steam power generation operation and maintenance accounts, administrative and general operation accounts, and taxes other than income taxes. Refer to Note 6 of the Notes to Consolidated Financial Statements in the 2015 Annual Report to Shareholders.						
7							
8							
9							
10							
11	(4) <u>Kind of Fuel</u>						
12	P Pulverized Coal						
13	O Oil						
14	NG Natural Gas						
15	PC Petroleum Coke						
16	COG Coke Oven Gas						
17	BFG Blast Furnace Gas						
18							
19							
20							
21							
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Name of Respondent DTE Electric Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report		Year of Report 2015/Q4		
PUMPED STORAGE GENERATING PLANTS								
1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity. 2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.				3. Exclude from this schedule the book cost of plant included in Account 121, Nonutility Property. 4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any				
Line No.	Name of Plant	Location	Name of Stream	Water Wheels of Hydraulic Turbines/Pumps (In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tubular (T). Designate reversible type units by appropriate footnote)				
				Attended or Unattended	Type of Unit	Year Installed	Gross Static Head with Pond Full	Design Head
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	361.8' (3)	353'
2					Vert F	1973	361.8'	353'
3					Vert F	1973	361.8'	353'
4					Vert F	1973	361.8'	353'
5					Vert F	1973	361.8'	353'
6					Vert F	1973	372.5'	353'
7								
8	(1) DTE Electric Company and the Consumer Energy Company, a nonassociated company, are co-owners, as tenants in common, of the Ludington Pumped Storage Plant. DTE Electric Company holds a 49% undivided interest and Consumer Energy Company holds a 51% undivided interest. A license for Project No 2680 has been issued by the Federal Power Commission to the two companies as joint licensees. The project includes the pumped storage plant, substation and certain transmission facilities. Consumer Energy Company is operator of the plant and is responsible for operation and maintenance, except that the operating agreement specifies that mutual agreement be sought on major operation and maintenance matters pertaining to the plant. Consumer Energy Company and DTE Electric Company are entitled to 51% and 49%, respectively, of the generating capability and energy output of the plant with pumping energy being supplied in the same percentages. Operation, maintenance and other expenses of the project are shared by Consumer Energy Company and DTE Electric Company, 51% and 49%, respectively. Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.							
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22	(2) All units are reversible pump/turbines.							
23								
24	(3) Gross Static Head pond full with average lake level for 2015 of 580.19'.							
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36								
37								
38								

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report	Year of Report 2015/Q4
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PUMPED STORAGE GENERATING PLANTS (Continued)

Generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

SEPARATE MOTOR-DRIVEN PUMPS

RPM (Designate whether turbine or pump) (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or dc (o)	NAME PLATE RATING IN		
							Hp (p)	MV's (q)	Line No.
None									1
									2
									3
									4
									5
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									36
									37
									38

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report -	Year of Report 2015/Q4
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PUMPED STORAGE GENERATING PLANTS (Continued)

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or contemplated equipment and its book cost are contemplated.

GENERATORS OR GENERATOR/MOTORS
(In Column (v), designate whether generator or motor)

Line No.	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or dc (u)	Nameplate Rating of Unit (In megawatts) (Designate whether MVA, MW, or Hp; indicate power factor) (v)	Number of Units in plant (w)	Total Installed Generating Capacity (Nameplate Ratings) (In megawatts) (x)
1	1973	20.0	3	60 Hz	Generator 329.8 MW 0.85 Power Factor	5	1,649
2							
3							
4							
5							
6	1973	20.0	3	60 Hz	Generator 386.75 MW 0.85 Power Factor	1	387
7							
8							
9							
10							
11							
12							
13							
14							
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.
2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.
3. Exclude from this page, plant, the book cost of which is included in Account 121, *Nonutility Property*.
4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers			
			In Column (e), indicate basic cycle for gas-turbine as open or closed; indicate basic cycle for internal-combustion as 2 or 4.			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Enrico Fermi	Frenchtown Township, MI	Gas Turbine	1966	Open	Direct
2	Greenwood #11,12	Greenwood Township, MI	Gas Turbine	1999	Open	Direct
3	Hancock #11-1,2,3	Commerce Township, MI	Gas Turbine	1967	Open	Direct
4	Hancock #11-4	Commerce Township, MI	Gas Turbine	1969	Open	Direct
5	Hancock #12-1,2	Commerce Township, MI	Gas Turbine	1966-70	Open	Direct
6	Northeast #11	Warren, MI	Gas Turbine	1966-67	Open	Direct
7	Northeast #12	Warren, MI	Gas Turbine	1971	Open	Direct
8	Northeast #13	Warren, MI	Gas Turbine	1971	Open	Direct
9	St. Clair #11	East China Township, MI	Gas Turbine	1968	Open	Direct
10	St. Clair #12	East China Township, MI	Int. Combustion	1970	2	Direct
11	Superior	Superior Township, MI	Gas Turbine	1966	Open	Direct
12	Belle River	East China Township, MI	Int. Combustion	1980	2	Direct
13	Belle River #12,13	East China Township, MI	Gas Turbine	1999	Open	Direct
14	Colfax	Handy Township, MI	Int. Combustion	1969	2	Direct
15	Monroe	Monroe, MI	Int. Combustion	1969	2	Direct
16	Oliver	Oliver Township, MI	Int. Combustion	1970	2	Direct
17	Placid	Springfield Township, MI	Int. Combustion	1970	2	Direct
18	Putnam	Mayville, MI	Int. Combustion	1971	2	Direct
19	River Rouge	River Rouge, MI	Int. Combustion	1967	2	Direct
20	Slocum	Trenton, MI	Int. Combustion	1968	2	Direct
21	Wilmot	Kingston Township, MI	Int. Combustion	1968	2	Direct
22	Delray	Detroit, MI	Gas Turbine	1999	Open	Direct
23	Dean	East China Township, MI	Gas Turbine	2002	Open	Direct
24	Renaissance	Carson City, MI	Gas Turbine	2002-03	Open	Direct
25						
26						
27						
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name Plate Ratings in Mw) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)	No. of Units in Plant (m)	
	20,783	1966	13.8 kV	3	60	16.000	4	1
	98,029	1999	13.8 kV	3	60	93.000	3	2
	25,342	1967	13.8 kV	3	60	19.000	3	3
	28,828	1969	13.8 kV	3	60	19.635	1	4
	52,829	1966-70	13.8 kV	3	60	41.850	2	5
	20,783	1966-67	13.8 kV	3	60	16.000	4	6
	27,018	1971	13.8 kV	3	60	23.400	1	7
	26,415	1971	13.8 kV	3	60	21.250	2	8
	23,465	1968	13.8 kV	3	60	18.594	1	9
	3,687	1980	4.16 kV	3	60	2.750	2	10
	20,783	1966	13.8 kV	3	60	16.000	4	11
	3,687	1980	4.16 kV	3	60	2.750	5	12
	98,029	1999	13.8 kV	3	60	93.000	3	13
	3,687	1969	4.16 kV	3	60	2.750	5	14
	3,687	1969	4.16 kV	3	60	2.750	5	15
	3,687	1970	4.16 kV	3	60	2.750	5	16
	3,687	1970	4.16 kV	3	60	2.750	5	17
	3,687	1971	4.16 kV	3	60	2.750	5	18
	3,687	1967	4.16 kV	3	60	2.750	4	19
	3,687	1968	4.16 kV	3	60	2.750	5	20
	3,687	1968	4.16 kV	3	60	2.750	5	21
	84,326	1999	13.8 kV	3	60	80.000	2	22
	98,029	2002	13.8 kV	3	60	96.000	4	23
	204,491	2002-03	13.8 kV	3	60	194.000	4	24
								25
								26
								27
								28
								29
								30
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Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS

- Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.
- Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation costs and expenses on this page.
- Report data by individual lines for all voltages if so required by a State commission.
- Exclude from this page any transmission lines for which plant costs are included in Account 121, Nonutility Property.
- Indicate whether the type of supporting structure reported in column (e) is: (1) single pole wood or steel; (2) H-frame wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each type of construction by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.
- Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote, explain the basis of such occupancy and state whether expenses with respect to such structures are included in the expenses reported for the line designated.

Line No.	DESIGNATION		VOLTAGE (KV) (Indicate where other than 60 cycle, 3 phase)		Type of Supporting Structure (e)	LENGTH (Pole miles) (In the case of underground lines report circuit miles)		Number Of Circuits (h)
	From (a)	To (b)	Operating (c)	Designed (d)		On Structure of Line Designated (f)	On Structures of Another Line (g)	
1	Overhead Group		230.00	230.00	Tower	0.29		
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27								
28								
29								
30								
31								
32								
33								
34								
35								
36					TOTAL	0.29		

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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TRANSMISSION LINE STATISTICS (Continued)

7. Do not report the same transmission line structure twice. Report Lower voltage Lines and higher voltage lines as one line. Designate in a footnote if you do not include Lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g)
8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of Lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the Line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.
9. Designate any transmission line leased to another company and give name of Lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.
10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE (Include in Column (j) Land, Land rights, and clearing right-of-way)			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
								1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
								14
								15
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								20
								21
								22
								23
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								35
								36

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Abbott - ST CLAIR SHORES	Distribution	24.00	4.80	
2	Abbott - ST CLAIR SHORES	Distribution	41.57	4.80	
3	Academy - ANN ARBOR	Single Customer	41.57	13.20	
4	Acme - BROWNSTOWN TWP	Distribution	41.57	13.20	
5	Adair - COLUMBUS TWP	Distribution	41.57	4.80	
6	Adams - ROMEO	Distribution	120.00	13.20	
7	Adams - ROMEO	Distribution	120.00	41.57	
8	Adams - ROMEO	Distribution			
9	Airport - HURON TWP	Distribution	120.00	13.20	
10	Akron - CITY OF NOVI	Distribution	120.00	13.20	
11	Akron - CITY OF NOVI	Distribution			
12	Alamo - HURON TWP	Distribution	120.00	13.20	
13	Alfred - DETROIT	Distribution	120.00	13.20	
14	Alfred - DETROIT	Distribution			
15	Algonac - ALGONAC	Distribution	24.00	4.80	
16	Algonac - ALGONAC	Distribution	41.57	13.20	
17	Algonac - ALGONAC	Distribution			
18	Allen Park - ALLEN PARK	Distribution	24.00	4.80	
19	Allen Park - ALLEN PARK	Distribution	41.57	4.80	
20	Allison - ROMULUS	Single Customer	120.00	13.20	
21	Almont - ALMONT	Distribution	41.57	4.80	
22	Alpha - STERLING HTS	Distribution	120.00	13.20	
23	Alpha - STERLING HTS	Distribution			
24	Alpine - BLOOMFIELD TWP	Distribution	41.57	13.20	
25	Amherst - DETROIT	Single Customer	120.00	13.20	
26	Amsterdam - DETROIT	Distribution	24.00	4.80	
27	Anderson - FREMONT TWP	Distribution	24.00	4.80	
28	Angola - SOUTHFIELD	Distribution	41.57	13.20	
29	Angola - SOUTHFIELD	Distribution			
30	Anncheester - DETROIT	Distribution	24.00	4.80	
31	Anncheester - DETROIT	Distribution	41.57	4.80	
32	Apache - TROY	Distribution	120.00	13.20	
33	Apache - TROY	Distribution			
34	Applegate - APPLGATE	Distribution	24.00	4.80	
35	Applegate - APPLGATE	Distribution			
36	Appoline - DETROIT	Distribution	24.00	4.80	
37	Appoline - DETROIT	Distribution	41.57	4.80	
38	Arctic - ALLEN PARK	Single Customer	120.00	13.20	
39	Argo - ANN ARBOR	Distribution	41.57	4.80	
40	Arizona - YPSILANTI TWP	Distribution	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
10	1					2
50	2					3
30	2					4
5	2					5
50	2					6
30	1					7
			Static Capacitor	3	24	8
25	1					9
80	2					10
			Static Capacitor	3	18	11
8	1					12
50	2					13
			Static Capacitor	2	12	14
6	6					15
25	2					16
			Static Capacitor	1	4	17
28	2					18
18	1					19
80	2					20
10	2					21
80	2					22
			Static Capacitor	2	12	23
30	2					24
24	1					25
40	4					26
1	6					27
75	3					28
			Static Capacitor	3	18	29
20	2					30
10	1					31
120	3					32
			Static Capacitor	3	18	33
2	3					34
			Static Capacitor	1	6	35
10	1					36
20	2					37
9	1					38
18	3					39
50	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Arizona - YPSILANTI TWP	Distribution			
2	Armada - ARMADA	Distribution	41.57	13.20	
3	Armada - ARMADA	Distribution	41.57	4.80	
4	Arnold - TROY	Distribution	41.57	4.80	
5	Arrowhead - CASS CITY	Distribution	120.00	41.57	
6	Arrowhead - CASS CITY	Distribution			
7	Arsenal - WARREN	Single Customer	41.57	4.80	
8	Artillery - DETROIT	Distribution	24.00	4.80	
9	Aspen - WHEATLAND TWP	Distribution	41.57	13.20	
10	Aspen - WHEATLAND TWP	Distribution			
11	Atlanta - DENMARK TWP	Distribution	120.00	13.20	
12	Atlas - RIVERVIEW	Distribution	41.57	4.80	
13	Attica - ATTICA TWP	Distribution	41.57	4.80	
14	Atwood - MONROE	Single Customer	24.00	4.16	
15	Auburn Heights - ROCHESTER HILLS	Distribution	120.00	13.20	
16	Auburn Heights - ROCHESTER HILLS	Distribution	41.57	13.20	
17	Auburn Heights - ROCHESTER HILLS	Distribution			
18	Augusta - MACOMB	Distribution	120.00	13.20	
19	Augusta - MACOMB	Distribution			
20	Bad Axe - VERONA TWP	Distribution	120.00	13.20	
21	Bad Axe - VERONA TWP	Distribution	120.00	41.57	
22	Bad Axe - VERONA TWP	Distribution	41.57	4.80	
23	Bad Axe - VERONA TWP	Distribution			
24	Badger - PONTIAC	Single Customer	41.57	4.80	
25	Baker - ST CLAIR SHORES	Distribution	41.57	4.80	
26	Baldwin - ORION TWP	Distribution	41.57	13.20	
27	Baldwin - ORION TWP	Distribution			
28	Balfour - DETROIT	Distribution	24.00	4.80	
29	Baltic - PLYMOUTH TWP	Distribution	120.00	41.57	
30	Barnes Lake - DEERFIELD TWP	Distribution	41.57	4.80	
31	Bartlett - PONTIAC	Distribution	41.57	8.66	
32	Bates - CITY OF ANN ARBOR	Single Customer	41.57	4.80	
33	Beach - HARRISON TWP	Distribution	41.57	13.20	
34	Beaumont - ROYAL OAK	Single Customer	24.00	4.80	
35	Beaumont - ROYAL OAK	Single Customer	41.57	4.80	
36	Beck - ROSEVILLE	Distribution	120.00	13.20	
37	Beck - ROSEVILLE	Distribution			
38	Bell Creek - LIVONIA	Distribution	41.57	13.20	
39	Belleville - VAN BUREN TWP	Distribution	24.00	4.80	
40	Belleville - VAN BUREN TWP	Distribution	41.57	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	12	1
5	1					2
4	1					3
20	2					4
50	1					5
			Static Capacitor	1	6	6
25	2					7
15	2					8
5	1					9
			Static Capacitor	1	6	10
8	1					11
20	2					12
6	1					13
5	1					14
25	1					15
25	1					16
			Static Capacitor	2	12	17
80	2					18
			Static Capacitor	2	12	19
17	2					20
75	1					21
8	2					22
			Static Capacitor	2	13	23
2	1					24
23	2					25
30	2					26
			Static Capacitor	3	24	27
30	3					28
75	1					29
10	1					30
13	1					31
15	2					32
50	2					33
13	1					34
25	2					35
50	2					36
			Static Capacitor	2	12	37
40	2					38
6	6					39
8	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Belmont - MELVINDALE	Single Customer	24.00	4.80	
2	Bemis - SALINE	Distribution	120.00	13.20	
3	Bennet - MARLETTE TWP	Distribution	120.00	41.57	
4	Benson - STERLING HEIGHTS	Distribution	120.00	13.20	
5	Benson - STERLING HEIGHTS	Distribution	41.57	13.20	
6	Bergen - OREGON TWP	Distribution	120.00	13.20	
7	Berkley - BERKLEY	Distribution	24.00	4.80	
8	Berkley - BERKLEY	Distribution	41.57	4.80	
9	Berlin - BERLIN TWP	Distribution	120.00	13.20	
10	Bernard - WALES TWP	Distribution	41.57	4.80	
11	Beverly - BEVERLY HILLS	Distribution	41.57	4.80	
12	Biddle - WAYNE	Distribution	41.57	13.20	
13	Biddle - WAYNE	Distribution	41.57	4.80	
14	Biddle - WAYNE	Distribution			
15	Biltmore - DEARBORN HTS	Distribution	41.57	13.20	
16	Biltmore - DEARBORN HTS	Distribution	41.57	4.80	
17	Bingham - BINGHAM TWP	Distribution	41.57	4.80	
18	Bingham - BINGHAM TWP	Distribution			
19	Birch - VASSAR	Distribution	41.57	4.80	
20	Birch - VASSAR	Distribution			
21	Birmingham - BIRMINGHAM	Distribution	41.57	4.80	
22	Bishop - WARREN	Distribution	41.57	4.80	
23	Bishop - WARREN	Distribution			
24	Bismarck - STERLING HEIGHTS	Distribution			
25	Bismarck - STERLING HEIGHTS	Distribution	120.00	13.20	
26	Blair - ROYAL OAK	Distribution	41.57	4.80	
27	Bloomfield - PONTIAC	Distribution	120.00	41.57	
28	Bloomfield - PONTIAC	Distribution	41.57	13.20	
29	Bloomfield - PONTIAC	Distribution			
30	Bond - IOSCO TWP	Distribution	41.57	13.20	
31	Bond - IOSCO TWP	Distribution			
32	Booth - TROY	Single Customer	41.57	13.20	
33	Boulder - FRENCHTOWN TWP	Single Customer	120.00	13.20	
34	Boyne - MACOMB TWP	Distribution	120.00	13.20	
35	Boyne - MACOMB TWP	Distribution	120.00	41.57	
36	Boyne - MACOMB TWP	Distribution			
37	Bray - ARBELA TWP	Distribution	41.57	13.20	
38	Brazil - MADISON HEIGHTS	Distribution	41.57	13.20	
39	Bredow - HURON TWP	Distribution	41.57	4.80	
40	Brest - FRENCHTOWN TWP	Distribution	41.57	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
3	1					1
25	1					2
75	1					3
25	1					4
50	2					5
8	1					6
10	1					7
20	2					8
9	1					9
18	2					10
26	2					11
15	2					12
20	2					13
			Static Capacitor	2	17	14
20	2					15
20	2					16
6	1					17
			Static Capacitor	1	5	18
12	2					19
			Static Capacitor	1	7	20
33	3					21
20	2					22
			Static Capacitor	2	19	23
				2	12	24
80	2					25
15	2					26
300	3					27
40	2					28
			Static Capacitor	5	102	29
5	1					30
			Static Capacitor	1	5	31
15	2					32
25	1					33
80	2					34
100	1					35
			Static Capacitor	1	18	36
5	1					37
30	2					38
2	1					39
8	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Brest - FRENCHTOWN TWP	Distribution	41.57	4.80	
2	Brewer - ADDISON TWP	Distribution	41.57	13.20	
3	Brewer - ADDISON TWP	Distribution			
4	Briggs - DETROIT	Single Customer	24.00	4.80	
5	Brighton - BRIGHTON	Distribution	41.57	4.80	
6	Bristol - DETROIT	Single Customer	120.00	13.20	
7	Brock - DEARBORN HTS	Distribution	120.00	41.57	
8	Brock - DEARBORN HTS	Distribution			
9	Bronco - SHELBY TWP	Distribution	120.00	13.20	
10	Bronco - SHELBY TWP	Distribution			
11	Bronco - SHELBY TWP	Single Customer	120.00	4.80	
12	Brooks - SOUTHFIELD	Distribution	41.57	13.20	
13	Brooks - SOUTHFIELD	Distribution			
14	Brown City - BROWN CITY	Distribution	41.57	4.80	
15	Brownstown - WOODHAVEN	Distribution	120.00	41.57	
16	Brownstown - WOODHAVEN	Distribution	41.57	13.20	
17	Brownstown - WOODHAVEN	Distribution			
18	Bruce - BRUCE TWP	Distribution	41.57	13.20	
19	Buckler- ANN ARBOR	Distribution	41.57	13.20	
20	Bunce Creek - MARYSVILLE	Distribution	120.00	24.00	
21	Bunce Creek - MARYSVILLE	Distribution	120.00	41.57	
22	Bunce Creek - MARYSVILLE	Distribution	41.57	13.20	
23	Bunert - WARREN	Distribution	24.00	13.20	
24	Bunert - WARREN	Distribution	24.00	4.80	
25	Bunert - WARREN	Distribution			
26	Burbank - MT CLEMENS	Distribution	41.57	4.80	
27	Burns - VILL. OF ROMEO	Single Customer	120.00	13.20	
28	Burton - ANN ARBOR	Distribution	41.57	4.80	
29	Butler - MT CLEMENS	Single Customer	41.57	13.20	
30	Cabot - FRENCHTOWN TWP	Distribution	41.57	13.20	
31	Calumet - WATERFORD TWP	Distribution	41.57	4.80	
32	Camden - WATERFORD TWP	Distribution	41.57	13.20	
33	Camden - WATERFORD TWP	Distribution	41.57	4.80	
34	Campus - ANN ARBOR	Single Customer	41.57	13.20	
35	Campus - ANN ARBOR	Single Customer	41.57	4.80	
36	Capac - CAPAC	Distribution	41.57	13.20	
37	Capac - CAPAC	Distribution			
38	Carleton - ASH TWP	Distribution	41.57	4.80	
39	Caro - CARO	Distribution	41.57	4.80	
40	Carpenter - MILAN	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	2					1
25	2					2
			Static Capacitor	1	7	3
23	2					4
12	2					5
50	2					6
200	2					7
			Static Capacitor	2	48	8
80	2					9
			Static Capacitor	2	12	10
50	2					11
50	2					12
			Static Capacitor	2	12	13
3	1					14
225	3					15
30	2					16
			Static Capacitor	1	18	17
13	1					18
50	2		Static Capacitor	2	12	19
100	2					20
150	2					21
8	2					22
30	2					23
8	2					24
			Static Capacitor	1	9	25
25	2					26
50	2					27
33	3					28
20	2					29
5	1					30
5	2					31
40	2					32
12	2					33
50	2					34
23	2					35
15	2					36
			Static Capacitor	1	7	37
4	2					38
12	2					39
8	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Carpenter - MILAN	Distribution			
2	Carsonville - CARSONVILLE	Distribution	41.57	4.80	
3	Carter - AUBURN HILLS	Distribution	41.57	13.20	
4	Carter - AUBURN HILLS	Distribution			
5	Caseville - CASEVILLE TWP	Distribution	41.57	13.20	
6	Caseville - CASEVILLE TWP	Distribution			
7	Casey - ST CLAIR TWP	Single Customer	41.57	4.80	
8	Cass City - CASS CITY	Distribution	41.57	13.20	
9	Cass City - CASS CITY	Distribution	41.57	4.80	
10	Catalina - PONTIAC	Distribution	120.00	13.20	
11	Cato - DETROIT	Distribution	120.00	13.20	
12	Cato - DETROIT	Distribution	120.00	4.80	
13	Cato - DETROIT	Distribution			
14	Cedar - PORT HURON	Distribution	24.00	4.80	
15	Cedar - PORT HURON	Distribution	41.57	4.80	
16	Centerline - CENTER LINE	Distribution	24.00	4.80	
17	Cessna - HOWELL TWP	Distribution	41.57	13.20	
18	Champion - DETROIT	Single Customer	24.00	13.20	
19	Chandler - DETROIT	Distribution	24.00	4.80	
20	Charlotte - DETROIT	Distribution	24.00	4.80	
21	Chesterfield - CHESTERFIELD TWP	Distribution	41.57	13.20	
22	Chesterfield - CHESTERFIELD TWP	Distribution			
23	Chestnut - MADISON HEIGHTS	Distribution	120.00	13.20	
24	Chestnut - MADISON HEIGHTS	Distribution	120.00	41.57	
25	Chestnut - MADISON HEIGHTS	Distribution			
26	Chicago Blvd - DETROIT	Distribution	24.00	4.80	
27	Chilson - GENOA TWP	Distribution	41.57	13.20	
28	Chippewa - PORT HURON	Distribution	41.57	4.80	
29	Chippewa - PORT HURON	Distribution			
30	Cicot - LINCOLN PARK	Single Customer	120.00	13.20	
31	Clarkston - INDEPENDENCE TWP	Distribution	41.57	13.20	
32	Clarkston - INDEPENDENCE TWP	Distribution			
33	Clifford - CLIFFORD	Distribution	41.57	4.80	
34	Clifford - CLIFFORD	Distribution			
35	Clyde - HIGHLAND TWP	Distribution	41.57	13.20	
36	Coats - ORION TWP	Distribution	41.57	13.20	
37	Cody - LYON TWP	Distribution	120.00	13.20	
38	Cody - LYON TWP	Distribution	120.00	41.57	
39	Cody - LYON TWP	Distribution			
40	Cogswell - ROMULUS	Single Customer	120.00	13.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	7	1
3	2					2
30	2					3
			Static Capacitor	1	6	4
13	2					5
			Static Capacitor	1	9	6
6	1					7
8	1					8
8	2					9
50	2					10
80	2					11
50	2					12
			Static Capacitor	2	12	13
10	1					14
10	1					15
20	2					16
25	2					17
10	2					18
70	6					19
15	2					20
45	3					21
			Static Capacitor	2	12	22
120	3					23
300	3					24
			Static Capacitor	5	66	25
33	3					26
15	2					27
33	3					28
			Static Capacitor	1	5	29
9	1					30
50	2					31
			Static Capacitor	1	12	32
9	2					33
			Static Capacitor	1	7	34
13	1					35
8	1					36
50	2					37
80	2					38
			Static Capacitor	1	18	39
25	1					40

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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Colfax - HANDY TWP	Distribution	120.00	41.57	
2	Colfax - HANDY TWP	Distribution	41.57	13.20	
3	Colfax - HANDY TWP	Distribution	41.57	4.16	
4	Colfax - HANDY TWP	Distribution	41.57	4.80	
5	Colfax - HANDY TWP	Distribution			
6	Collier - PONTIAC	Single Customer	41.57	4.80	
7	Collins - YPSILANTI TWP	Distribution	120.00	13.20	
8	Collins - YPSILANTI TWP	Distribution			
9	Colorado - ORION TWP	Distribution	120.00	13.20	
10	Colorado - ORION TWP	Distribution			
11	Columbiaville - COLUMBIAVILLE	Distribution	41.57	4.80	
12	Commerce Lake - COMMERCE TWP	Distribution	41.57	13.20	
13	Commerce Lake - COMMERCE TWP	Distribution			
14	Conant - DETROIT	Distribution	24.00	4.80	
15	Conrad - HOWELL TWP	Distribution	41.57	13.20	
16	Coolidge - DETROIT	Distribution	24.00	4.80	
17	Cooper - TAYLOR	Single Customer	120.00	4.80	
18	Cornell - YPSILANTI	Distribution	41.57	4.80	
19	Cortland - HIGHLAND PARK	Distribution	120.00	24.00	
20	Cortland - HIGHLAND PARK	Distribution	120.00	4.80	
21	Cosmo - PIGEON	Single Customer	120.00	13.20	
22	Cottage - BURTCHVILLE TWP	Distribution	41.57	13.20	
23	Crawford - TROY TWP	Distribution	41.57	13.20	
24	Crestwood - DEARBORN	Distribution	120.00	13.20	
25	Crestwood - DEARBORN	Distribution			
26	Cross - KINDE VILLAGE	Distribution	41.57	13.20	
27	Crown - PITTSFIELD TWP	Distribution	120.00	13.20	
28	Crown - PITTSFIELD TWP	Distribution	41.57	13.20	
29	Crown - PITTSFIELD TWP	Distribution			
30	Culver - WATERFORD TWP	Distribution	41.57	4.80	
31	Curtis - DETROIT	Distribution	41.57	4.80	
32	Custer - MONROE	Distribution	120.00	24.00	
33	Custer - MONROE	Distribution	24.00	4.80	
34	Custer - MONROE	Distribution	41.57	24.00	
35	Custer - MONROE	Distribution			
36	Cypress - MARYSVILLE	Distribution	120.00	13.20	
37	Dade - YPSILANTI	Single Customer	41.57	13.20	
38	Dakota - TROY	Single Customer	41.57	4.80	
39	Daly - DEARBORN HTS	Distribution	41.57	4.80	
40	Danville - VILL OF HAMBURG	Single Customer	41.57	13.20	

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
100	1					1
30	2					2
14	1		Generating Transform			3
2	1					4
			Static Capacitor	1	12	5
4	1					6
50	2					7
			Static Capacitor	2	12	8
80	2					9
			Static Capacitor	2	12	10
3	1					11
50	2					12
			Static Capacitor	2	12	13
35	3					14
30	2					15
30	3					16
6	1					17
20	2					18
300	3					19
60	3					20
40	1					21
5	1					22
75	3					23
80	2					24
			Static Capacitor	2	12	25
8	1					26
40	1					27
25	1					28
			Static Capacitor	1	9	29
25	2					30
20	2					31
150	2					32
23	2					33
80	5					34
			Static Capacitor	2	31	35
50	2					36
30	2					37
12	2					38
20	2					39
5	1					40

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Dash - DETROIT	Single Customer	24.00	4.80	
2	Davis - W BLOOMFIELD	Distribution	41.57	13.20	
3	Davis - W BLOOMFIELD	Distribution			
4	Dayton - VAN BUREN TWP	Distribution	120.00	41.57	
5	Dayton - VAN BUREN TWP	Distribution	41.57	13.20	
6	Dayton - VAN BUREN TWP	Distribution	41.57	4.16	
7	Dayton - VAN BUREN TWP	Distribution			
8	Deacon DWSD - Detroit	Single Customer	120.00	4.80	
9	Deacon DWSD - Detroit	Single Customer	24.00	4.80	
10	Dearborn - DEARBORN	Distribution	24.00	4.80	
11	Dearborn - DEARBORN	Distribution	41.57	4.80	
12	Decatur - DEARBORN	Distribution	24.00	4.80	
13	Delray Peakers - DETROIT	Distribution	120.00	13.20	
14	Denby - GIBRALTAR	Single Customer	24.00	6.90	
15	Denver - DETROIT	Distribution	24.00	4.80	
16	Derby - VASSAR	Distribution			
17	Derby - VASSAR	Distribution	41.57	4.80	
18	Dewey - LIVONIA	Distribution	41.57	13.20	
19	Dewey - LIVONIA	Distribution			
20	Dexter - DEXTER	Distribution	41.57	4.80	
21	Diamond - DEXTER	Distribution	41.57	13.20	
22	Diamond - DEXTER	Distribution			
23	Diesel - REDFORD TWP	Single Customer	120.00	13.20	
24	Disco - SHELBY TWP	Distribution	41.57	13.20	
25	Dix - SOUTHGATE	Distribution	41.57	4.80	
26	Dolphin - DETROIT	Single Customer	41.57	4.80	
27	Dorset - SALINE TWP	Distribution	120.00	41.57	
28	Douglass - VAN BUREN TWP	Single Customer	120.00	13.20	
29	Dover - ROCHESTER HILLS	Distribution	41.57	13.20	
30	Drake - FARMINGTON HILLS	Distribution	120.00	13.20	
31	Drake - FARMINGTON HILLS	Distribution			
32	Drexel - FARMINGTON HILLS	Distribution	120.00	13.20	
33	Drexel - FARMINGTON HILLS	Distribution	41.57	13.20	
34	Drexel - FARMINGTON HILLS	Distribution			
35	Dublin - HURON TWP	Distribution	41.57	13.20	
36	Dudley - TROY	Distribution	41.57	13.20	
37	Dudley - TROY	Distribution	41.57	4.80	
38	Dudley - TROY	Distribution			
39	Dunn - PT HURON	Single Customer	24.00	4.80	
40	Dunn - PT HURON	Single Customer	41.57	4.80	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
65	3					2
			Static Capacitor	4	25	3
150	2					4
15	2					5
10	1		Generating Transform			6
			Static Capacitor	2	25	7
25	1					8
25	1					9
10	1					10
23	2					11
20	2					12
200	2		Generating Transform			13
20	2					14
30	3					15
			Static Capacitor	1	7	16
25	2					17
30	2					18
			Static Capacitor	2	12	19
3	1					20
25	2					21
			Static Capacitor	2	14	22
80	2					23
30	2					24
38	2					25
5	2					26
50	1					27
50	2					28
50	2					29
80	2					30
			Static Capacitor	2	12	31
25	1					32
50	2					33
			Static Capacitor	3	18	34
20	2					35
30	2					36
23	2					37
			Static Capacitor	2	9	38
10	1					39
10	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Durant - MILFORD TWP	Single Customer	120.00	13.20	
2	Duvall - NORTHVILLE TWP	Distribution	120.00	13.20	
3	Duvall - NORTHVILLE TWP	Distribution			
4	Eastland - HARPER WOODS	Distribution	41.57	4.80	
5	Eckles - PLYMOUTH TWP	Distribution	41.57	4.80	
6	Ecorse - ECORSE	Distribution	24.00	4.80	
7	Ecorse - ECORSE	Distribution	41.57	4.80	
8	Eight Mile - DETROIT	Distribution	24.00	4.80	
9	Elba - ELBA TWP	Distribution	41.57	4.80	
10	Elba - ELBA TWP	Distribution			
11	Elgin - LIVONIA	Distribution	41.57	4.80	
12	Elkton - ELKTON	Distribution	41.57	4.80	
13	Elkton - ELKTON	Distribution	41.57	4.80	
14	Elm - TAYLOR	Distribution	120.00	13.20	
15	Elm - TAYLOR	Distribution	120.00	41.57	
16	Elm - TAYLOR	Distribution			
17	Emerick - YPSILANTI TWP	Distribution	41.57	4.80	
18	Emmett - KENOCKEE TWP	Distribution	41.57	4.80	
19	Empire - DETROIT	Distribution	24.00	4.80	
20	Erin - EAST POINTE	Distribution	120.00	41.57	
21	Erin - EAST POINTE	Distribution	41.57	24.00	
22	Erin - EAST POINTE	Distribution	41.57	4.80	
23	Erin - EAST POINTE	Distribution			
24	Essex - DETROIT	Distribution	120.00	24.00	
25	Euclid - TROY	Distribution	41.57	13.20	
26	Evergreen - DETROIT	Distribution	120.00	41.57	
27	Evergreen - DETROIT	Distribution	41.57	24.00	
28	Evergreen - DETROIT	Distribution	41.57	4.80	
29	Evergreen - DETROIT	Distribution			
30	Explorer - DEARBORN	Single Customer	120.00	13.20	
31	Fairfax - PORT HURON	Distribution	41.57	13.20	
32	Fairgrove - FAIRGROVE TWP	Distribution	41.57	4.80	
33	Fairlane - DETROIT	Distribution	24.00	4.80	
34	Fairmount - DETROIT	Distribution	24.00	4.80	
35	Falcon - MARYSVILLE	Distribution	41.57	4.80	
36	Farmington - FARMINGTON	Distribution	41.57	13.20	
37	Farmington - FARMINGTON	Distribution	41.57	4.80	
38	Farmington - FARMINGTON	Distribution			
39	Fawn - MAYFIELD TWP	Distribution	120.00	13.20	
40	Ferndale - FERNDAL	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2					1
80	2					2
			Static Capacitor	2	12	3
30	3					4
20	2					5
20	2					6
10	1					7
33	3					8
3	1					9
			Static Capacitor	1	5	10
15	2					11
12	2					12
12	2		Static Capacitor	1	10	13
50	2					14
200	2					15
			Static Capacitor	2	36	16
15	2					17
3	1					18
30	3					19
300	3					20
45	2					21
25	2					22
			Static Capacitor	2	54	23
300	3					24
20	2					25
300	3					26
80	6					27
40	4					28
			Static Capacitor	4	84	29
50	2					30
30	2					31
3	1					32
20	2					33
20	2					34
12	2					35
30	2					36
20	2					37
			Static Capacitor	2	19	38
50	2					39
20	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Fiber - PORT HURON	Single Customer	41.57	13.20	
2	Fifteen Mile - STERLING HEIGHTS	Distribution	41.57	4.80	
3	Fifteen Mile - STERLING HEIGHTS	Distribution			
4	Filmore - ALLEN PARK	Distribution	120.00	13.20	
5	Filmore - ALLEN PARK	Distribution			
6	Finlay - LIVONIA	Distribution	41.57	4.80	
7	Fisher - GIBRALTAR	Distribution	41.57	13.20	
8	Fisher - GIBRALTAR	Distribution			
9	Flag - ROMULUS TWP	Distribution	41.57	4.80	
10	Flat Rock - FLAT ROCK	Distribution	41.57	4.80	
11	Fleming - ASH TWP	Distribution	41.57	13.20	
12	Fleming - ASH TWP	Distribution			
13	Fleming - ASH TWP	Single Customer	41.57	13.20	
14	Fletcher - FREEDOM TWP	Single Customer	41.57	4.16	
15	Flint - GENOA TWP	Distribution	120.00	13.20	
16	Flint - GENOA TWP	Distribution			
17	Florida - LIVONIA	Distribution	41.57	13.20	
18	Ford Engineering - DEARBORN	Single Customer	41.57	13.20	
19	Forester - FORESTER TWP	Distribution	24.00	4.80	
20	Fountain - PLYMOUTH	Distribution	41.57	13.20	
21	Fountain - PLYMOUTH	Distribution			
22	Fowlerville - FOWLerville	Distribution	24.00	4.80	
23	Fowlerville - FOWLerville	Distribution	41.57	4.80	
24	Fowlerville - FOWLerville	Distribution			
25	Fox - FRANKLIN	Distribution	41.57	4.80	
26	Franklin - BLOOMFIELD TWP	Distribution	41.57	4.80	
27	Fraser - FRASER	Distribution	41.57	4.80	
28	Freedom - LODI TWP	Distribution	41.57	13.20	
29	French Landing - VAN BUREN TWP	Distribution	24.00	4.80	
30	French Landing - VAN BUREN TWP	Distribution	41.57	13.20	
31	French Landing - VAN BUREN TWP	Distribution			
32	Frisbie - DETROIT	Distribution	120.00	24.00	
33	Frisbie - DETROIT	Distribution	24.00	4.80	
34	Front Street - MONROE	Distribution	24.00	4.80	
35	Fuller - ANN ARBOR TWP	Distribution	41.57	4.80	
36	Gagetown - ELKLAND TWP	Distribution	41.57	4.80	
37	Gagetown - ELKLAND TWP	Distribution			
38	Garden City - GARDEN CITY	Distribution	41.57	4.80	
39	Garfield - DETROIT	Distribution	24.00	4.80	
40	Gary - DETROIT	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
10	1					1
20	2					2
			Static Capacitor	1	9	3
50	2					4
			Static Capacitor	2	6	5
20	2					6
23	2					7
			Static Capacitor	1	9	8
8	2					9
9	2					10
23	2					11
			Static Capacitor	2	24	12
20	2					13
5	1					14
50	2					15
			Static Capacitor	2	12	16
23	2					17
75	3					18
1	3					19
50	2					20
			Static Capacitor	2	6	21
3	3					22
3	1					23
			Static Capacitor	1	6	24
20	2					25
14	2					26
33	3					27
10	1					28
3	3					29
5	1					30
			Static Capacitor	1	12	31
300	3					32
40	4					33
23	2					34
8	2					35
3	1					36
			Static Capacitor	1	5	37
18	2					38
58	4					39
20	2					40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Gay - INKSTER	Distribution	41.57	4.80	
2	General Dynamics - STERLING HEIGHTS	Single Customer	120.00	13.20	
3	Genesee - RIVER ROUGE	Distribution	24.00	4.80	
4	Genoa - GENOA TWP	Distribution	120.00	13.20	
5	Genoa - GENOA TWP	Distribution	120.00	41.57	
6	Genoa - GENOA TWP	Distribution	41.57	13.20	
7	Genoa - GENOA TWP	Distribution			
8	Gibson - DETROIT	Distribution	24.00	4.80	
9	Giddings - AUBURN HILLS	Distribution	120.00	13.20	
10	Giddings - AUBURN HILLS	Distribution			
11	Gilbert - ROMULUS TWP	Distribution	41.57	13.20	
12	Gilbert - ROMULUS TWP	Distribution			
13	Glendale - REDFORD TWP	Distribution	41.57	4.80	
14	Globe - VASSAR TWP	Distribution	41.57	13.20	
15	Golf - MACOMB TWP	Distribution	120.00	13.20	
16	Golf - MACOMB TWP	Distribution			
17	Goodison - OAKLAND TWP	Distribution	41.57	13.20	
18	Goodison - OAKLAND TWP	Distribution			
19	Graf - INDIANFIELDS TWP	Single Customer	24.00	2.40	
20	Graf - INDIANFIELDS TWP	Single Customer	41.57	2.40	
21	Grand River - DETROIT	Distribution	24.00	4.80	
22	Grant - DETROIT	Distribution	24.00	4.80	
23	Grayling - SHELBY TWP	Distribution	120.00	13.20	
24	Grayling - SHELBY TWP	Distribution			
25	Great Lakes A - ECORSE	Single Customer	24.00	6.90	
26	Great Lakes B - ECORSE	Single Customer	24.00	6.90	
27	Great Lakes C - ECORSE	Single Customer	24.00	13.20	
28	Great Lakes D - ECORSE	Single Customer	24.00	13.20	
29	Great Lakes E - ECORSE	Single Customer	24.00	6.90	
30	Great Lakes J - ECORSE	Single Customer	24.00	6.90	
31	Great Lakes K - ECORSE	Single Customer	24.00	13.20	
32	Great Lakes R - ECORSE	Single Customer	13.20	6.90	
33	Gregory - FOWLERVILLE, CITY	Single Customer	41.57	13.20	
34	Grenada - SUPERIOR TWP	Distribution	41.57	13.20	
35	Griffin - LEROY TWP	Distribution	41.57	13.20	
36	Griffin - LEROY TWP	Distribution			
37	Grissom - W BLOOMFIELD	Single Customer	41.57	13.20	
38	Grosse Ile - GROSSE ILE	Distribution	24.00	4.80	
39	Grosse Pointe - DETROIT	Distribution	24.00	4.80	
40	Grosse Pointe - DETROIT	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
18	2					1
8	1					2
30	3					3
25	1					4
150	2					5
10	1					6
			Static Capacitor	2	36	7
15	2					8
50	2					9
			Static Capacitor	2	12	10
50	2					11
			Static Capacitor	3	11	12
38	3					13
3	1					14
120	3					15
			Static Capacitor	3	18	16
50	2					17
			Static Capacitor	1	12	18
1	3					19
2	1					20
40	4					21
20	2					22
80	2					23
			Static Capacitor	2	12	24
20	2					25
20	2					26
100	4					27
20	2					28
40	4					29
30	3					30
50	2					31
48	3					32
8	1					33
20	2					34
15	2					35
			Static Capacitor	2	12	36
13	1					37
30	3					38
26	2					39
13	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Grosse Pointe - DETROIT	Distribution			
2	Gulley - DEARBORN	Distribution	41.57	4.80	
3	Gunston - DETROIT	Distribution	24.00	4.80	
4	Hager - NORTHVILLE TWP	Distribution	120.00	13.20	
5	Hager - NORTHVILLE TWP	Distribution			
6	Hamburg - HAMBURG TWP	Distribution	41.57	13.20	
7	Hamburg - HAMBURG TWP	Distribution			
8	Hamlin - ROCHESTER HILLS	Distribution	120.00	13.20	
9	Hamlin - ROCHESTER HILLS	Distribution			
10	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
11	Hancock - COMMERCE TWP	Distribution	120.00	13.20	
12	Hancock - COMMERCE TWP	Distribution	120.00	41.57	
13	Hancock - COMMERCE TWP	Distribution	41.57	13.20	
14	Hancock - COMMERCE TWP	Distribution			
15	Hannan - ROMULUS TWP	Single Customer	41.57	13.20	
16	Hanover - ALLEN PARK	Single Customer	24.00	13.20	
17	Harper - CLINTON TWP	Distribution	41.57	4.80	
18	Harper - CLINTON TWP	Distribution			
19	Harvey - WESTLAND	Distribution	41.57	4.80	
20	Haskell - TAYLOR	Distribution	24.00	4.80	
21	Haskell - TAYLOR	Distribution	41.57	4.80	
22	Hatci - YPSILANTI	Single Customer	120.00	13.80	
23	Hawthorne - DEARBORN HTS	Distribution	41.57	4.80	
24	Hayes - DETROIT	Distribution	24.00	4.80	
25	Hazel Park - FERNDAL	Distribution	24.00	4.80	
26	Hemlock - ANN ARBOR TWP	Distribution	41.57	4.80	
27	Hickory - SOUTHFIELD	Distribution	41.57	13.20	
28	Hickory - SOUTHFIELD	Distribution	41.57	4.80	
29	Highland Park - HIGHLAND PARK	Single Customer	24.00	4.80	
30	Hill - SHELBY TWP	Distribution	41.57	4.80	
31	Hines - LIVONIA	Distribution	120.00	13.20	
32	Hines - LIVONIA	Distribution	120.00	41.57	
33	Hines - LIVONIA	Distribution			
34	Hobart - ANN ARBOR TWP	Distribution	41.57	4.80	
35	Hobart - ANN ARBOR TWP	Distribution			
36	Homer - VAN BUREN TWP	Distribution	41.57	13.20	
37	Hoover - ANN ARBOR	Distribution	41.57	4.80	
38	Hoover - ANN ARBOR	Distribution			
39	Houston - IRA TWP	Distribution	120.00	13.20	
40	Howard - DETROIT	Distribution	24.00	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	6	1
20	2					2
20	2					3
120	3					4
			Static Capacitor	3	18	5
25	2					6
			Static Capacitor	1	7	7
80	2					8
			Static Capacitor	2	12	9
80	2					10
85	1		Generating Transform			11
150	2					12
90	2		Generating Transform			13
			Static Capacitor	5	72	14
15	2					15
15	2					16
30	3					17
			Static Capacitor	1	6	18
12	2					19
10	1					20
13	1					21
35	1					22
36	2					23
30	3					24
30	3					25
23	2					26
50	2					27
20	2					28
15	2					29
23	2					30
80	2					31
170	3					32
			Static Capacitor	5	66	33
13	2					34
			Static Capacitor	1	9	35
20	2					36
23	3					37
			Static Capacitor	2	21	38
19	2					39
71	7					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Howell - HOWELL	Distribution	41.57	4.80	
2	Howell - HOWELL	Distribution			
3	Hunters Creek - LAPEER TWP	Distribution	120.00	13.20	
4	Hunters Creek - LAPEER TWP	Distribution	120.00	41.57	
5	Hurst - LIVINGSTON CO	Distribution	120.00	41.57	
6	Hurst - LIVINGSTON CO	Distribution	41.57	13.20	
7	Hyundai - SUPERIOR TWP	Single Customer	41.57	13.20	
8	Ida - IDA TWP	Distribution	41.57	4.80	
9	Imlay City - IMLAY CITY	Distribution	41.57	4.80	
10	Imlay City - IMLAY CITY	Distribution			
11	Indian - REDFORD TWP	Distribution	41.57	4.80	
12	Ingalls - ANN ARBOR	Single Customer	41.57	13.20	
13	Inkster - INKSTER	Distribution	41.57	4.80	
14	Ionia - CITY OF UTICA	Single Customer	41.57	4.80	
15	Ira - IRA TWP	Distribution	41.57	4.80	
16	Ira - IRA TWP	Distribution			
17	Ironton - RIVER ROUGE	Distribution	120.00	24.00	
18	Ironton - RIVER ROUGE	Distribution			
19	Ivanhoe - BLOOMFIELD TWP	Distribution	41.57	4.80	
20	Ivy - WASHINGTON TWP	Distribution	41.57	4.80	
21	Jackson Road - SCIO TWP	Distribution	41.57	4.80	
22	Jacob - IRA TWP	Distribution	120.00	13.20	
23	Jacob - IRA TWP	Distribution			
24	Jarvis - FERNDAL	Single Customer	24.00	4.80	
25	Jason - STERLING HEIGHTS	Distribution	41.57	13.20	
26	Jefferson - TRENTON	Distribution	120.00	13.20	
27	Jefferson - TRENTON	Distribution	41.57	24.00	
28	Jefferson - TRENTON	Distribution			
29	Jefferson - TRENTON	Single Customer	120.00	24.00	
30	Jerome - WAYNE	Single Customer	24.00	2.40	
31	Jewell - WASHINGTON TWP	Distribution	120.00	13.20	
32	Jewell - WASHINGTON TWP	Distribution			
33	Joplin - KINGSTON	Distribution	41.57	4.80	
34	Jordan - INDEPENDENCE TWP	Distribution	41.57	4.80	
35	Joslyn - AUBURN HILLS	Distribution	120.00	13.20	
36	Joslyn - AUBURN HILLS	Distribution			
37	Jupiter - ALLEN PARK	Distribution	120.00	13.20	
38	Jupiter - ALLEN PARK	Distribution			
39	Keego - ORCHARD LAKE	Distribution	41.57	4.80	
40	Kellogg - OCEOLA TWP	Distribution	41.57	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
25	2					1
			Static Capacitor	1	7	2
9	1					3
105	2					4
75	1					5
50	2					6
9	1					7
3	1					8
12	2					9
			Static Capacitor	1	12	10
20	2					11
50	2					12
17	2					13
13	1					14
3	2					15
			Static Capacitor	1	5	16
195	3					17
			Static Capacitor	1	18	18
22	2					19
3	1					20
5	2					21
50	2					22
			Static Capacitor	2	12	23
4	1					24
40	2					25
50	2					26
30	2					27
			Static Capacitor	2	12	28
150	2					29
2	3					30
75	3					31
			Static Capacitor	3	18	32
2	1					33
19	2					34
80	2					35
			Static Capacitor	2	12	36
80	2					37
			Static Capacitor	2	12	38
12	2					39
18	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Kellogg - OCEOLA TWP	Distribution			
2	Kennett - PONTIAC	Single Customer	41.57	4.80	
3	Kenney - WARREN	Distribution	24.00	4.80	
4	Kenney - WARREN	Distribution	41.57	4.80	
5	Kensil - GREEN OAK TWP	Distribution	41.57	13.20	
6	Kensil - GREEN OAK TWP	Distribution			
7	Kent - DETROIT	Distribution	24.00	4.80	
8	Kentucky - MILAN	Single Customer	120.00	13.20	
9	Kern - PONTIAC	Distribution	120.00	13.20	
10	Kilgore - GREENWOOD TWP	Distribution	120.00	13.20	
11	King Seeley - SCIO TWP	Distribution	24.00	4.80	
12	Kingsford - KINGSTON TWP	Distribution	24.00	4.80	
13	Kopernick - CANTON TWP	Distribution	120.00	13.20	
14	Kopernick - CANTON TWP	Distribution			
15	Korte - DEARBORN	Distribution	24.00	4.80	
16	Korte - DEARBORN	Distribution	41.57	4.80	
17	Kramer - YPSILANTI	Single Customer	41.57	4.80	
18	Lakeport - BURTCVILLE TWP	Distribution	41.57	4.80	
19	Lakeside - ST CLAIR SHORES	Distribution	24.00	4.80	
20	Lakeside - ST CLAIR SHORES	Distribution	41.57	4.80	
21	Lakeville Road - OXFORD TWP	Single Customer	41.57	4.80	
22	Lambert - DETROIT	Distribution	24.00	4.80	
23	Lancaster - SOUTHFIELD	Distribution	41.57	13.20	
24	Landis - WARREN	Distribution	41.57	13.20	
25	Lapeer - LAPEER	Distribution	120.00	13.20	
26	Lapeer - LAPEER	Distribution	41.57	4.80	
27	Lapeer - LAPEER	Distribution			
28	Laredo - Pontiac	Distribution	41.57	13.20	
29	Laredo - Pontiac	Distribution			
30	Lark - SCIO TWP	Distribution	120.00	41.57	
31	Lark - SCIO TWP	Distribution			
32	Lauder - DETROIT	Distribution	24.00	4.80	
33	Lauder - DETROIT	Distribution	41.57	4.80	
34	Lawton - WARREN	Single Customer	41.57	4.80	
35	Lebaron - AUBURN HILLS	Single Customer	120.00	13.20	
36	Lee - GRANT TWP	Distribution	120.00	41.57	
37	Lee - GRANT TWP	Distribution			
38	Leland - ANN ARBOR	Single Customer	41.57	4.80	
39	Lemay - UTICA	Single Customer	41.57	13.20	
40	Levan - LIVONIA	Single Customer	120.00	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	10	1
20	2					2
10	1					3
10	1					4
50	2					5
			Static Capacitor	1	10	6
20	2					7
50	2					8
50	2					9
9	1					10
6	6					11
1	3					12
80	2					13
			Static Capacitor	2	12	14
23	2					15
10	1					16
20	2					17
3	1					18
10	1					19
13	1					20
2	1					21
20	2					22
55	3					23
30	2					24
50	2					25
8	2					26
			Static Capacitor	2	9	27
50	2					28
			Static Capacitor	2	12	29
50	1					30
			Static Capacitor	1	12	31
10	1					32
20	2					33
8	2					34
160	4					35
75	1					36
			Static Capacitor	1	5	37
20	2					38
13	1					39
80	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Lexington - LEXINGTON TWP	Distribution	41.57	13.20	
2	Lexington - LEXINGTON TWP	Distribution	41.57	4.80	
3	Liberty - WARREN	Distribution	24.00	4.80	
4	Lilac - HOWELL	Distribution	41.57	13.20	
5	Lilac - HOWELL	Distribution			
6	Lily - W. BLOOMFIELD	Distribution	120.00	13.20	
7	Lily - W. BLOOMFIELD	Distribution			
8	Lima - LIMA TWP	Distribution	41.57	13.20	
9	Lima - LIMA TWP	Distribution			
10	Lincoln - ROYAL OAK	Distribution	120.00	24.00	
11	Lincoln - ROYAL OAK	Distribution	24.00	4.80	
12	Lincoln - ROYAL OAK	Distribution			
13	Linwood - DETROIT	Distribution	24.00	4.80	
14	Livonia - LIVONIA	Single Customer	41.57	4.80	
15	Lockdale - TROY	Distribution	41.57	13.20	
16	Lockdale - TROY	Distribution			
17	Logan - STERLING HEIGHTS	Single Customer	120.00	13.20	
18	Lombard - WARREN	Distribution	41.57	13.20	
19	Lombard - WARREN	Distribution			
20	Long Lake - BLOOMFIELD HILLS	Distribution	120.00	13.20	
21	Long Lake - BLOOMFIELD HILLS	Distribution			
22	Lowell - STERLING HEIGHTS	Single Customer	41.57	13.20	
23	Luzon - DUNDEE TWP	Distribution	120.00	13.20	
24	Luzon - DUNDEE TWP	Distribution	120.00	24.00	
25	Luzon - DUNDEE TWP	Distribution	41.57	13.20	
26	Luzon - DUNDEE TWP	Distribution			
27	Lynch Road - DETROIT	Single Customer	24.00	4.80	
28	Mack - DETROIT	Distribution	120.00	13.20	
29	Mack - DETROIT	Distribution	120.00	24.00	
30	Mack - DETROIT	Distribution			
31	Macomb - CLINTON TWP	Distribution	120.00	13.20	
32	Macomb - CLINTON TWP	Distribution	120.00	41.57	
33	Macomb - CLINTON TWP	Distribution			
34	Macon - MACON TWP	Distribution	41.57	13.20	
35	Macon - MACON TWP	Distribution			
36	Madison - DETROIT	Distribution	24.00	4.80	
37	Madrid - MARION TWP	Distribution	120.00	41.57	
38	Madrid - MARION TWP	Distribution	41.57	13.20	
39	Mallard - WESTLAND	Distribution	120.00	13.20	
40	Mallard - WESTLAND	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
5	1					1
3	1					2
20	2					3
15	2					4
			Static Capacitor	1	6	5
80	2					6
			Static Capacitor	2	12	7
15	2					8
			Static Capacitor	1	5	9
135	3					10
40	4					11
			Static Capacitor	4	66	12
12	2					13
8	2					14
75	3					15
			Static Capacitor	3	15	16
80	2					17
65	3					18
			Static Capacitor	2	22	19
50	2					20
			Static Capacitor	2	12	21
50	2					22
25	1					23
60	6					24
15	1					25
			Static Capacitor	1	10	26
43	4					27
50	2					28
200	2					29
			Static Capacitor	3	54	30
80	2					31
200	2					32
			Static Capacitor	5	66	33
5	1					34
			Static Capacitor	1	5	35
60	6					36
100	1					37
8	1					38
50	2					39
			Static Capacitor	2	6	40

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SUBSTATIONS

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- Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Malta - STERLING HEIGHTS	Distribution	120.00	13.20	
2	Malta - STERLING HEIGHTS	Distribution			
3	Mandalay - ROYAL OAK	Distribution	41.57	4.80	
4	Manor - STERLING HEIGHTS	Single Customer	41.57	13.20	
5	Marine City - EAST CHINA TWP	Distribution	41.57	4.80	
6	Marine City - EAST CHINA TWP	Distribution			
7	Marion - RIVER ROUGE	Single Customer	120.00	13.20	
8	Marlette - MARLETTE	Distribution	41.57	13.20	
9	Marlette - MARLETTE	Distribution	41.57	4.80	
10	Marlette - MARLETTE	Distribution			
11	Martin - WARREN	Single Customer	24.00	13.20	
12	Mason - DETROIT	Single Customer	24.00	4.16	
13	Maumee - TROY	Distribution	41.57	13.20	
14	Maumee - TROY	Distribution			
15	Maybee - MAYBEE	Distribution	41.57	13.20	
16	Maybee - MAYBEE	Distribution	41.57	4.80	
17	Mayville - MAYVILLE	Distribution	41.57	4.80	
18	Mazda - FLAT ROCK	Single Customer	120.00	13.20	
19	McAuley - ANN ARBOR	Single Customer	120.00	13.20	
20	McGraw - DETROIT	Distribution	24.00	4.80	
21	McKinstry - DETROIT	Distribution	24.00	4.80	
22	McLouth A - TRENTON	Single Customer	24.00	6.90	
23	McLouth B - TRENTON	Single Customer	24.00	6.90	
24	Medina - CLINTON TWP	Distribution	120.00	13.20	
25	Medina - CLINTON TWP	Distribution	120.00	41.57	
26	Medina - CLINTON TWP	Distribution			
27	Melrose - EAST POINTE	Distribution	24.00	4.80	
28	Melvindale - MELVINDALE	Distribution	24.00	4.80	
29	Menlo - KIMBALL TWP	Distribution	120.00	13.20	
30	Mercy - PONTIAC	Single Customer	41.57	13.20	
31	Merriman Road - HURON TWP	Distribution	41.57	4.80	
32	Metamora - METAMORA TWP	Distribution	41.57	13.20	
33	Metamora - METAMORA TWP	Distribution	41.57	4.80	
34	Metro - ROMULUS TWP	Single Customer	41.57	4.80	
35	Meyers - DETROIT	Distribution	24.00	4.80	
36	Middlebelt - LIVONIA	Distribution	41.57	4.80	
37	Midtown - DETROIT	Distribution	120.00	13.20	
38	Midtown - DETROIT	Distribution			
39	Milan - MILAN	Distribution	120.00	13.20	
40	Milford - MILFORD	Distribution	41.57	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
120	3					1
			Static Capacitor	3	18	2
35	3					3
25	2					4
12	2					5
			Static Capacitor	1	7	6
25	1					7
5	1					8
11	2					9
			Static Capacitor	1	5	10
50	2					11
5	1					12
45	3					13
			Static Capacitor	3	15	14
5	1					15
6	1					16
3	1					17
50	2					18
50	2					19
40	4					20
41	3					21
10	1					22
10	1					23
65	2					24
150	2					25
			Static Capacitor	2	12	26
20	2					27
36	2					28
50	2					29
25	2					30
8	1					31
10	1					32
3	1					33
33	3					34
26	2					35
20	2					36
50	2					37
			Static Capacitor	2	9	38
25	1					39
50	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Milford - MILFORD	Distribution			
2	Milk River - GROSSE PTE WOODS	Single Customer	24.00	4.80	
3	Milk River - GROSSE PTE WOODS	Single Customer	41.57	4.80	
4	Millington - MILLINGTON	Distribution	41.57	13.20	
5	Millington - MILLINGTON	Distribution	41.57	4.80	
6	Mohawk - BLOOMFIELD TWP	Distribution	41.57	4.80	
7	Mohican - MARYSVILLE	Single Customer	120.00	13.20	
8	Monarch - PITTSFIELD TWP	Distribution	41.57	4.80	
9	Monarch - PITTSFIELD TWP	Distribution			
10	Monsanto - TRENTON	Single Customer	24.00	4.80	
11	Mopar - DETROIT	Single Customer	120.00	13.20	
12	Morrison - SOUTHFIELD	Single Customer	41.57	4.80	
13	Mott - YPSILANTI TWP	Distribution	41.57	13.20	
14	Mound Road - WARREN	Distribution	24.00	4.80	
15	Mt Clemens - MT CLEMENS	Distribution	41.57	4.80	
16	Mustang - STERLING HEIGHTS	Single Customer	120.00	13.20	
17	Myrtle - FERNDALE	Single Customer	24.00	0.24	
18	Nankin - WAYNE	Distribution	41.57	4.80	
19	National - ROCHESTER	Single Customer	41.57	4.80	
20	Navarre - DETROIT	Distribution	120.00	24.00	
21	Navarre - DETROIT	Distribution	24.00	4.80	
22	Navarre - DETROIT	Distribution			
23	Neff - SAND BEACH TWP	Distribution	41.57	4.80	
24	Neff - SAND BEACH TWP	Distribution			
25	Nelson Mills - MARYSVILLE	Distribution	41.57	4.80	
26	New Baltimore - NEW BALTIMORE	Distribution	41.57	13.20	
27	New Baltimore - NEW BALTIMORE	Distribution	41.57	4.80	
28	New Boston - HURON TWP	Distribution	41.57	4.80	
29	New Haven - NEW HAVEN	Distribution	41.57	4.80	
30	Newburgh - WESTLAND	Distribution	120.00	13.20	
31	Newburgh - WESTLAND	Distribution	120.00	41.57	
32	Newburgh - WESTLAND	Distribution	41.57	13.20	
33	Newburgh - WESTLAND	Distribution			
34	Nickel - HRN TWP WAYNE CO	Single Customer	24.00	4.80	
35	Niles - SUMMERFIELD TWP	Distribution	120.00	13.20	
36	Nine Mile - WARREN	Distribution	24.00	4.80	
37	Nixon - WATERFORD TWP	Distribution	41.57	13.20	
38	Nixon - WATERFORD TWP	Distribution			
39	Noble - CITY OF SALINE	Single Customer	120.00	13.20	
40	Nolan - GENOA TWP	Distribution	120.00	13.20	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	3	24	1
6	1					2
6	1					3
5	1					4
3	1					5
19	2					6
15	2					7
23	2					8
			Static Capacitor	1	10	9
15	2					10
80	2					11
25	2					12
40	2					13
20	2					14
20	2					15
65	2					16
1	2					17
18	2					18
4	1					19
275	4					20
35	3					21
			Static Capacitor	5	88	22
8	2					23
			Static Capacitor	1	6	24
10	2					25
19	2					26
9	2					27
3	1					28
12	2					29
25	1					30
225	3					31
30	2					32
			Static Capacitor	5	66	33
2	3					34
25	1					35
30	3					36
75	3					37
			Static Capacitor	4	19	38
50	2					39
50	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Nolan - GENOA TWP	Distribution			
2	North Branch - NORTH BRANCH TWP	Distribution	41.57	13.20	
3	North Branch - NORTH BRANCH TWP	Distribution	41.57	4.80	
4	North Branch - NORTH BRANCH TWP	Distribution			
5	Northeast - WARREN	Distribution	120.00	13.20	
6	Northeast - WARREN	Distribution	120.00	13.20	
7	Northeast - WARREN	Distribution	120.00	24.00	
8	Northeast - WARREN	Distribution	24.00	13.20	
9	Northeast - WARREN	Distribution			
10	Northland - SOUTHFIELD	Distribution	24.00	4.80	
11	Northland - SOUTHFIELD	Distribution	41.57	13.20	
12	Northland - SOUTHFIELD	Distribution	41.57	4.80	
13	Northville - NORTHVILLE	Distribution	41.57	13.20	
14	Northville - NORTHVILLE	Distribution	41.57	4.80	
15	Northville - NORTHVILLE	Distribution			
16	Northwest - DETROIT	Distribution	120.00	41.57	
17	Northwest - DETROIT	Distribution	41.57	24.00	
18	Northwest - DETROIT	Distribution			
19	Norway - PLYMOUTH TWP	Single Customer	41.57	13.20	
20	Novi - NOVI	Distribution	41.57	4.80	
21	Nunneley - CLINTON TWP	Distribution	41.57	4.80	
22	Nunneley - CLINTON TWP	Distribution			
23	Oak Beach - HUME TWP	Distribution	41.57	4.80	
24	Oak Park - OAK PARK	Distribution	24.00	4.80	
25	Oak Park - OAK PARK	Distribution	41.57	4.80	
26	Oak Ridge - BROWNSTOWN TWP	Distribution	120.00	13.20	
27	Oak Ridge - BROWNSTOWN TWP	Distribution			
28	Oakman - DETROIT	Distribution	24.00	4.80	
29	Oakwood - OXFORD TWP	Distribution	41.57	13.20	
30	Oasis - INDEPENDENCE TWP	Distribution	41.57	13.20	
31	Odell - RAISINVILLE TWP	Distribution	41.57	13.20	
32	Ogden - PLYMOUTH TWP	Distribution	41.57	13.20	
33	Ohio - SOUTHFIELD	Distribution	41.57	4.80	
34	Oliver - OLIVER TWP	Distribution	41.57	4.16	
35	Oliver - OLIVER TWP	Distribution	41.57	4.80	
36	Olson - DETROIT	Single Customer	24.00	0.48	
37	Omaha - PLYMOUTH TWP	Distribution	41.57	13.20	
38	Omaha - PLYMOUTH TWP	Distribution			
39	Omega - HARRISON TWP.	Distribution	41.57	13.20	
40	Opal - ARGYLE TWP	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	2	12	1
5	1					2
6	1					3
			Static Capacitor	1	7	4
50	2					5
70	3		Generating Transform			6
300	3					7
68	1		Generating Transform			8
			Static Capacitor	7	114	9
10	1					10
55	3					11
23	2					12
50	2					13
15	2					14
			Static Capacitor	1	7	15
300	4					16
60	4					17
			Static Capacitor	4	120	18
20	2					19
8	2					20
36	2					21
			Static Capacitor	1	9	22
3	1					23
10	1					24
20	2					25
96	2					26
			Static Capacitor	2	12	27
28	3					28
30	2					29
30	2					30
5	1					31
20	2					32
30	3					33
14	1					34
2	1					35
3	3					36
50	2					37
			Static Capacitor	2	9	38
30	2					39
2	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Opal - ARGYLE TWP	Distribution			
2	Orchard - DETROIT	Distribution	24.00	4.80	
3	Oregon - MILAN	Distribution	41.57	13.20	
4	Orion - LAKE ORION	Distribution	41.57	13.20	
5	Orion - LAKE ORION	Distribution			
6	Otis - WARREN	Distribution	24.00	13.20	
7	Otis - WARREN	Distribution	41.57	13.20	
8	Otsego - IMLAY TWP	Distribution	120.00	41.57	
9	Otsego - IMLAY TWP	Distribution	41.57	13.20	
10	Otsego - IMLAY TWP	Distribution			
11	Ottawa - LIVONIA	Distribution	120.00	13.20	
12	Ottawa - LIVONIA	Distribution			
13	Otter Lake - OTTER LAKE	Distribution	41.57	4.80	
14	Outer Drive - DETROIT	Distribution	24.00	4.80	
15	Owendale - BROOKFIELD TWP	Distribution	41.57	4.80	
16	Oxford - OXFORD	Distribution	41.57	13.20	
17	Oxford - OXFORD	Distribution			
18	Oxide - DETROIT	Single Customer	24.00	4.80	
19	Paddock - PONTIAC	Distribution	41.57	8.66	
20	Page - MILFORD TWP	Distribution	41.57	13.20	
21	Page - MILFORD TWP	Distribution			
22	Palmer - PLYMOUTH TWP	Single Customer	41.57	4.80	
23	Parkdale - ROCHESTER HILLS	Single Customer	41.57	4.80	
24	Parker Rd - FORT GRATIOT TWP	Distribution	41.57	13.20	
25	Parker Rd - FORT GRATIOT TWP	Distribution			
26	Patton - SOUTHFIELD	Distribution	41.57	13.20	
27	Paul - YPSILANTI TWP	Distribution	41.57	4.80	
28	Paul - YPSILANTI TWP	Distribution			
29	Perkins - LIVONIA	Single Customer	41.57	4.80	
30	Peru - INKSTER	Distribution	120.00	13.20	
31	Peru - INKSTER	Distribution			
32	Petersburg - SUMMERFIELD TWP	Distribution	24.00	2.40	
33	Petersburg - SUMMERFIELD TWP	Distribution	41.57	13.20	
34	Phoenix - ANN ARBOR TWP	Distribution	120.00	41.57	
35	Phoenix - ANN ARBOR TWP	Distribution	41.57	13.20	
36	Phoenix - ANN ARBOR TWP	Distribution			
37	Piedmont - LODI TWP	Distribution	41.57	13.20	
38	Pigeon - WINSOR TWP	Distribution	41.57	13.20	
39	Pigeon - WINSOR TWP	Distribution			
40	Pinckney - PINCKNEY	Distribution	41.57	13.20	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	5	1
50	5					2
15	2					3
30	2					4
			Static Capacitor	1	7	5
15	1					6
40	2					7
75	1					8
20	2					9
			Static Capacitor	1	7	10
80	2					11
			Static Capacitor	2	12	12
3	1					13
20	2					14
2	1					15
15	2					16
			Static Capacitor	1	12	17
8	1					18
10	2					19
40	2					20
			Static Capacitor	1	12	21
8	2					22
20	2					23
50	2					24
			Static Capacitor	1	6	25
30	2					26
8	2					27
			Static Capacitor	2	11	28
2	1					29
50	2					30
			Static Capacitor	2	9	31
3	3					32
10	1					33
200	2					34
50	2					35
			Static Capacitor	4	72	36
25	2					37
20	2					38
			Static Capacitor	1	5	39
50	2					40

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SUBSTATIONS

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2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Pinckney - PINCKNEY	Distribution			
2	Pine Grove - PORT HURON	Distribution	24.00	4.80	
3	Pine Grove - PORT HURON	Distribution	41.57	4.80	
4	Pine Grove - PORT HURON	Distribution			
5	Pingree - DETROIT	Distribution	24.00	4.80	
6	Pioneer - PITTSFIELD TWP	Distribution	120.00	13.20	
7	Pioneer - PITTSFIELD TWP	Distribution	120.00	41.57	
8	Pioneer - PITTSFIELD TWP	Distribution			
9	Pittsfield - ANN ARBOR	Distribution	41.57	4.80	
10	Placid - SPRINGFIELD TWP	Distribution	120.00	13.20	
11	Placid - SPRINGFIELD TWP	Distribution	120.00	41.57	
12	Placid - SPRINGFIELD TWP	Distribution	41.57	4.16	
13	Placid - SPRINGFIELD TWP	Distribution			
14	Pluto - WARREN	Distribution	120.00	13.20	
15	Pluto - WARREN	Distribution			
16	Plymouth - PLYMOUTH	Distribution	41.57	4.80	
17	Plymouth - PLYMOUTH	Distribution			
18	Polaris - LIVONIA	Single Customer	120.00	13.20	
19	Pontiac - ORION TWP	Distribution	120.00	13.20	
20	Poplar - NORTHFIELD TWP	Distribution	120.00	13.20	
21	Port Austin - PORT AUSTIN	Distribution	24.00	4.80	
22	Port Austin - PORT AUSTIN	Distribution	41.57	4.80	
23	Port Austin - PORT AUSTIN	Distribution			
24	Port Hope - GORE TWP	Distribution	41.57	4.80	
25	Port Huron - PORT HURON	Distribution	24.00	4.80	
26	Port Huron - PORT HURON	Distribution	41.57	4.80	
27	Port Sanilac - PORT SANILAC	Distribution	41.57	4.80	
28	Praxair - RIVER ROUGE	Single Customer	120.00	13.20	
29	Press Plant - WARREN	Single Customer	24.00	4.80	
30	Price - ANN ARBOR	Distribution	41.57	4.80	
31	Proctor - NOVESTA TWP	Distribution	41.57	4.80	
32	Prospect - SUPERIOR TWP	Distribution	41.57	4.80	
33	Proud - MILFORD TWP	Distribution	120.00	13.20	
34	Proud - MILFORD TWP	Distribution	120.00	41.57	
35	Pulford - DETROIT	Distribution	24.00	4.80	
36	Puritan - DETROIT	Distribution	24.00	4.80	
37	Putnam - FREMONT TWP	Distribution	41.57	4.16	
38	Quail - WISNER	Distribution	41.57	4.80	
39	Quaker - NOVI	Distribution	120.00	13.20	
40	Quaker - NOVI	Distribution			

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SUBSTATIONS (Continued)

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	9	1
18	2					2
9	1					3
			Static Capacitor	1	5	4
14	2					5
80	2					6
150	2					7
			Static Capacitor	4	45	8
26	2					9
15	2					10
200	2					11
14	1		Generating Transform			12
			Static Capacitor	1	18	13
50	2					14
			Static Capacitor	2	12	15
15	2					16
			Static Capacitor	2	19	17
25	1					18
50	2					19
25	1					20
3	3					21
4	1					22
			Static Capacitor	1	5	23
4	1					24
6	1					25
10	1					26
3	1					27
155	5					28
38	3					29
15	2					30
3	1					31
3	1					32
25	1					33
75	1					34
33	4					35
33	3					36
14	1		Generating Transform			37
2	1					38
50	2					39
			Static Capacitor	2	12	40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Quarton Road - BIRMINGHAM	Distribution	41.57	4.80	
2	Queen - FRENCHTOWN TWP	Distribution	41.57	4.80	
3	Quincy - FREMONT TWP	Distribution	41.57	4.80	
4	Ramsey - CLINTON	Single Customer	41.57	13.20	
5	Ramville - WARREN	Single Customer	120.00	13.20	
6	Randolph - AKRON TWP	Distribution			
7	Rapid Street - PONTIAC	Distribution	41.57	8.66	
8	Ravine - FARMINGTON TWP	Distribution	41.57	4.80	
9	Ray - ARMADA	Single Customer	41.57	13.20	
10	Red Run - WARREN	Distribution	120.00	13.20	
11	Red Run - WARREN	Distribution	120.00	41.57	
12	Red Run - WARREN	Distribution			
13	Redford - DETROIT	Distribution	24.00	4.80	
14	Redford - DETROIT	Distribution	41.57	4.80	
15	Redford - DETROIT	Distribution			
16	Reese - DENMARK TWP	Distribution	41.57	4.80	
17	Reese - DENMARK TWP	Distribution			
18	Regent - ANN ARBOR	Distribution	41.57	4.80	
19	Remer - E CHINA TWP	Distribution	120.00	4.16	
20	Remer - E CHINA TWP	Distribution	120.00	41.57	
21	Remer - E CHINA TWP	Distribution	41.57	13.20	
22	Reno - FREEDOM TWP	Distribution	41.57	4.80	
23	Republic - MONROE	Single Customer	24.00	4.80	
24	Rialto - MELVINDALE	Single Customer	24.00	13.20	
25	Richmond - RICHMOND TWP	Distribution	41.57	13.20	
26	Richmond - RICHMOND TWP	Distribution	41.57	4.80	
27	Richville - DENMARK TWP	Distribution	41.57	4.80	
28	River Raisin - RAISINVILLE TWP	Distribution	41.57	4.80	
29	Riverside - COTTRELLVILLE TWP	Distribution	41.57	13.20	
30	Riverview - RIVERVIEW	Distribution	120.00	41.57	
31	Riverview - RIVERVIEW	Distribution	41.57	4.80	
32	Riverview - RIVERVIEW	Distribution			
33	Robin - DRYDEN TWP	Distribution	120.00	13.20	
34	Rochester - ROCHESTER	Distribution	41.57	4.80	
35	Rockwood - ROCKWOOD	Distribution	41.57	4.80	
36	Rockwood - ROCKWOOD	Distribution			
37	Romeo - ROMEO	Distribution	41.57	4.80	
38	Romulus - ROMULUS TWP	Distribution	120.00	13.20	
39	Romulus - ROMULUS TWP	Distribution	120.00	41.57	
40	Romulus - ROMULUS TWP	Distribution			

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
15	2					1
5	2					2
2	1					3
5	2					4
50	2					5
	1					6
20	2					7
23	2					8
5	1					9
50	2					10
225	3					11
			Static Capacitor	3	54	12
18	2					13
10	1					14
			Static Capacitor	2	18	15
4	1					16
			Static Capacitor	1	5	17
20	2					18
15	1		Generating Transform			19
175	2					20
50	2					21
3	2					22
33	3					23
8	1					24
8	1					25
12	2					26
3	1					27
3	2					28
5	1					29
150	2					30
10	2					31
			Static Capacitor	2	36	32
33	2					33
23	2					34
8	2					35
			Static Capacitor	1	10	36
13	2					37
8	1					38
200	2					39
			Static Capacitor	1	12	40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
3. Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
4. Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Roosevelt - MONROE	Distribution	24.00	4.80	
2	Roseville - ROSEVILLE	Distribution	24.00	4.80	
3	Rotunda - DEARBORN	Distribution	230.00	13.20	
4	Rotunda - DEARBORN	Distribution			
5	Rush - WATERTOWN TWP	Distribution	120.00	41.57	
6	Rush - WATERTOWN TWP	Distribution	41.57	13.20	
7	Rush - WATERTOWN TWP	Distribution			
8	Salem - SALEM TWP	Distribution	41.57	13.20	
9	Saline - SALINE	Distribution	41.57	13.20	
10	Saline - SALINE	Distribution			
11	Sandusky - SANDUSKY	Distribution	120.00	41.57	
12	Sandusky - SANDUSKY	Distribution	41.57	13.20	
13	Sandusky - SANDUSKY	Distribution	41.57	4.80	
14	Sandusky - SANDUSKY	Distribution			
15	Sargent - SOUTHFIELD	Distribution	41.57	13.20	
16	Saturn - HAMTRAMCK	Single Customer	120.00	13.20	
17	Savage - TROY	Distribution	41.57	13.20	
18	Savage - TROY	Distribution			
19	Savannah - DETROIT	Distribution	24.00	4.80	
20	Savoy - ST CLAIR SHORES	Distribution	41.57	13.20	
21	Saxon - ELK TWP	Distribution	41.57	13.20	
22	Schaefer - DETROIT	Single Customer	24.00	4.80	
23	Scotten - DETROIT	Distribution	24.00	4.80	
24	Scottsdale - YPSILANTI	Single Customer	120.00	13.20	
25	Seamless Tube - SOUTH LYON	Single Customer	41.57	4.80	
26	Seaside - HARBOR BEACH	Single Customer	120.00	13.20	
27	Sebewaing - SEBEWAING TWP	Distribution	41.57	4.80	
28	Sebewaing - SEBEWAING TWP	Distribution			
29	Selfridge - HARRISON TWP	Single Customer	41.57	13.20	
30	Selfridge - HARRISON TWP	Single Customer	41.57	4.80	
31	Selkirk - GREEN OAK TWP	Distribution	120.00	41.57	
32	Selkirk - GREEN OAK TWP	Distribution	41.57	13.20	
33	Selkirk - GREEN OAK TWP	Distribution			
34	Seneca - ROCHESTER HILLS	Distribution	120.00	13.20	
35	Seneca - ROCHESTER HILLS	Distribution			
36	Seville - FRENCHTOWN TWP	Distribution	120.00	13.20	
37	Seville - FRENCHTOWN TWP	Distribution			
38	Seward - ANN ARBOR	Single Customer	41.57	13.20	
39	Shaddick - DEARBORN	Distribution	24.00	4.80	
40	Shaw - GOODLAND TWP	Distribution	41.57	4.80	

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
18	3					1
30	3					2
80	2					3
			Static Capacitor	2	12	4
50	1					5
5	1					6
			Static Capacitor	1	7	7
8	1					8
50	2					9
			Static Capacitor	3	22	10
75	1					11
8	1					12
5	2					13
			Static Capacitor	1	7	14
50	2					15
80	2					16
45	3					17
			Static Capacitor	3	18	18
30	3					19
30	2					20
3	1					21
19	2					22
40	4					23
8	1					24
8	1					25
50	2					26
4	1					27
			Static Capacitor	2	12	28
5	1					29
19	2					30
50	1					31
50	2					32
			Static Capacitor	3	19	33
50	2					34
			Static Capacitor	2	12	35
50	2					36
			Static Capacitor	2	6	37
5	1					38
18	2					39
3	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sheldon - VAN BUREN TWP	Distribution	41.57	13.20	
2	Sheldon - VAN BUREN TWP	Single Customer	120.00	13.20	
3	Sherwood - SUMPTER TWP	Distribution	41.57	4.80	
4	Shoal - FRENCHTOWN TWP	Distribution	120.00	13.20	
5	Shores - ST CLAIR SHORES	Distribution	41.57	4.80	
6	Sidney - PLYMOUTH TWP	Distribution	41.57	13.20	
7	Sidney - PLYMOUTH TWP	Distribution			
8	Simpson - MARYSVILLE	Single Customer	41.57	13.20	
9	Six Mile - REDFORD TWP	Distribution	41.57	4.80	
10	Skylark - CITY OF WARREN	Single Customer	120.00	13.20	
11	Slater - BROCKWAY TWP	Distribution	41.57	4.80	
12	Sloan - STERLING HEIGHTS	Distribution	120.00	13.20	
13	Sloan - STERLING HEIGHTS	Distribution			
14	Slocum - TRENTON	Distribution	24.00	4.16	
15	Slocum - TRENTON	Distribution			
16	Snover - MOORE TWP	Distribution	41.57	4.80	
17	South Lyon - SOUTH LYON	Distribution	41.57	4.80	
18	Southfield - SOUTHFIELD	Distribution	120.00	13.20	
19	Southfield - SOUTHFIELD	Distribution	120.00	41.57	
20	Southfield - SOUTHFIELD	Distribution			
21	Spartan - WOODHAVEN	Single Customer	41.57	4.80	
22	Spencer - AUBURN HILLS	Distribution	120.00	13.20	
23	Spencer - AUBURN HILLS	Distribution			
24	Spokane - ROCHESTER HILLS	Distribution	120.00	13.20	
25	Spokane - ROCHESTER HILLS	Distribution	120.00	41.57	
26	Spokane - ROCHESTER HILLS	Distribution			
27	Sport - WAYNE	Single Customer	120.00	13.20	
28	Spruce - SCIO TWP	Distribution	120.00	13.20	
29	Spruce - SCIO TWP	Distribution			
30	St Antoine - DETROIT	Distribution	120.00	13.20	
31	St Antoine - DETROIT	Distribution			
32	St Clair - ST CLAIR	Distribution	41.57	4.80	
33	St Louis - DETROIT	Distribution	24.00	4.80	
34	Stark - LIVONIA	Distribution	41.57	4.80	
35	State - PITTSFIELD TWP	Distribution	41.57	13.20	
36	State - PITTSFIELD TWP	Distribution			
37	Stephens - WARREN	Distribution	120.00	13.20	
38	Stephens - WARREN	Distribution	120.00	24.00	
39	Stephens - WARREN	Distribution	24.00	4.80	
40	Stephens - WARREN	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (i), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
50	2					1
8	1					2
6	1					3
50	2					4
28	3					5
40	2					6
			Static Capacitor	1	7	7
10	2					8
25	2					9
80	2					10
3	1					11
80	2					12
			Static Capacitor	2	12	13
14	1		Generating Transform			14
			Static Capacitor	2	31	15
3	1					16
9	2					17
120	3					18
300	3					19
			Static Capacitor	5	78	20
2	1					21
80	2					22
			Static Capacitor	2	12	23
120	3					24
200	2					25
			Static Capacitor	4	48	26
50	2					27
50	2					28
			Static Capacitor	2	12	29
120	3					30
			Static Capacitor	3	18	31
10	2					32
40	4					33
20	2					34
50	2					35
			Static Capacitor	1	7	36
50	2					37
195	3					38
20	2					39
			Static Capacitor	5	66	40

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SUBSTATIONS

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- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Sterling - STERLING HEIGHTS	Distribution	120.00	41.57	
2	Sterling - STERLING HEIGHTS	Distribution	41.57	13.20	
3	Sterling - STERLING HEIGHTS	Distribution			
4	Stockbridge - WHITE OAK TWP	Distribution	41.57	13.20	
5	Stockbridge - WHITE OAK TWP	Distribution	41.57	4.80	
6	Stockwell - PONTIAC	Distribution	41.57	8.66	
7	Stoepel - DETROIT	Distribution	24.00	4.80	
8	Stratford - OXFORD TWP.	Distribution	120.00	13.20	
9	Stratford - OXFORD TWP.	Distribution	120.00	41.57	
10	Sullivan - OLIVER TWP-HURON	Distribution	41.57	4.80	
11	Sulphite - PT HURON	Single Customer	41.57	4.80	
12	Sumpter - SUMPTER TWP	Distribution	120.00	13.20	
13	Sunbird - ORION TWP	Single Customer	120.00	13.20	
14	Sunset - FARMINGTON HILLS	Distribution	120.00	13.20	
15	Sunset - FARMINGTON HILLS	Distribution	120.00	41.57	
16	Sunset - FARMINGTON HILLS	Distribution			
17	Superior - SUPERIOR TWP	Distribution	120.00	41.57	
18	Superior - SUPERIOR TWP	Distribution	41.57	13.20	
19	Superior - SUPERIOR TWP	Distribution			
20	Sutton - CLINTON TWP	Distribution	41.57	4.80	
21	Swan Creek - BERLIN TWP	Distribution	120.00	13.20	
22	Swift - RICH TWP	Single Customer	41.57	4.16	
23	Syracuse - TAYLOR	Distribution	41.57	4.80	
24	Tacoma - MAPLE VALLEY TWP	Distribution	41.57	13.20	
25	Tacoma - MAPLE VALLEY TWP	Distribution			
26	Tahoe - NOVI	Distribution			
27	Tahoe - NOVI	Distribution	41.57	13.20	
28	Talbot - MINDEN TWP	Distribution	41.57	13.20	
29	Tamrack - LYON TWP	Distribution	120.00	13.20	
30	Tamrack - LYON TWP	Distribution	41.57	13.20	
31	Tamrack - LYON TWP	Distribution			
32	Tandem - ECORSE	Single Customer	120.00	13.20	
33	Taurus - WOODHAVEN	Single Customer	120.00	13.20	
34	Taylor - CITY OF TAYLOR	Distribution	120.00	13.20	
35	Taylor - CITY OF TAYLOR	Distribution			
36	Teggerdine - WHITE LAKE TWP	Distribution	41.57	13.20	
37	Teggerdine - WHITE LAKE TWP	Distribution			
38	Tempest - PONTIAC	Single Customer	120.00	13.20	
39	Tienken - ROCHESTER HILLS	Distribution	120.00	13.20	
40	Tienken - ROCHESTER HILLS	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

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Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
225	3					1
75	3					2
			Static Capacitor	6	54	3
2	1					4
3	1					5
20	2					6
36	4					7
50	2					8
200	2					9
3	1					10
25	2					11
9	1					12
80	2					13
80	2					14
200	2					15
			Static Capacitor	4	60	16
195	3					17
68	1		Generating Transform			18
			Static Capacitor	3	66	19
15	2					20
19	2					21
5	1					22
33	3					23
5	1					24
			Static Capacitor	1	6	25
				2	12	26
50	2					27
5	1					28
25	1					29
50	2					30
			Static Capacitor	3	18	31
120	3					32
25	1					33
80	2					34
			Static Capacitor	2	12	35
50	2					36
			Static Capacitor	3	18	37
80	2					38
65	2					39
			Static Capacitor	2	12	40

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SUBSTATIONS

1. Report below the information called for concerning substations of the respondent as of the end of the year.
2. Substations which serve only one industrial or street railway customer should not be listed below.
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Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Tiffany - TAYLOR	Distribution	41.57	13.20	
2	Tiffany - TAYLOR	Distribution			
3	Tipton Metal Prod - WARREN	Single Customer	24.00	4.80	
4	Tireman - DETROIT	Distribution	24.00	4.80	
5	Titan - STERLING HEIGHTS	Single Customer	41.57	4.80	
6	Todd - WEBSTER TWP	Distribution	41.57	4.80	
7	Topaz - WAYNE	Single Customer	120.00	13.20	
8	Town - WIXOM	Single Customer	120.00	13.20	
9	Toyota - Saline	Single Customer	41.57	13.20	
10	Trenton - TRENTON	Distribution	24.00	4.80	
11	Trenton - TRENTON	Distribution	41.57	4.80	
12	Trinity - MONROE TWP	Distribution	24.00	13.20	
13	Trinity - MONROE TWP	Distribution	41.57	13.20	
14	Troy - ROYAL OAK	Distribution	120.00	41.57	
15	Troy - ROYAL OAK	Distribution			
16	Turner - DETROIT	Distribution	24.00	4.80	
17	Tuscola - INDIANFIELDS TWP	Distribution	120.00	13.20	
18	Tuscola - INDIANFIELDS TWP	Distribution	120.00	41.57	
19	Tuscola - INDIANFIELDS TWP	Distribution			
20	Twelve Mile - ROYAL OAK	Distribution	24.00	4.80	
21	Twelve Mile - ROYAL OAK	Distribution	41.57	4.80	
22	Twelve Mile - ROYAL OAK	Distribution			
23	Union Lake - WATERFORD TWP	Distribution	41.57	4.80	
24	Unionville - COLUMBIA TWP	Distribution	24.00	4.80	
25	University - ANN ARBOR	Single Customer	41.57	13.20	
26	Utah - CHINA TWP	Single Customer	24.00	4.80	
27	Utica - UTICA	Distribution	41.57	4.80	
28	Valley - VAN BUREN TWP	Single Customer	41.57	4.80	
29	Van Dyke - STERLING HEIGHTS	Single Customer	120.00	13.20	
30	Venice - DEARBORN	Distribution	24.00	4.80	
31	Venoy - WESTLAND	Distribution	120.00	13.20	
32	Venoy - WESTLAND	Distribution			
33	Vernier - GROSSE PTE WOODS	Distribution	41.57	4.80	
34	Veterans - ANN ARBOR	Single Customer	41.57	13.20	
35	Victor - LENOX TWP	Distribution	120.00	13.20	
36	Victor - LENOX TWP	Distribution	120.00	41.57	
37	Victor - LENOX TWP	Distribution			
38	Villa - REDFORD TWP	Distribution	41.57	4.80	
39	Vital - DUNDEE TWP	Single Customer	120.00	13.80	
40	Vital - DUNDEE TWP	Single Customer	120.00	13.80	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
30	2					1
			Static Capacitor	1	6	2
12	2					3
28	3					4
19	2					5
3	1					6
80	2					7
9	1					8
25	1					9
13	1					10
9	1					11
10	1					12
15	1					13
400	4					14
			Static Capacitor	4	120	15
28	3					16
50	2					17
50	1					18
			Static Capacitor	2	13	19
10	1					20
10	1					21
			Static Capacitor	1	9	22
25	2					23
2	3					24
75	3					25
1	3					26
36	2					27
3	1					28
50	2					29
33	3					30
50	2					31
			Static Capacitor	2	9	32
38	3					33
25	2					34
50	2					35
175	2					36
			Static Capacitor	2	36	37
20	2					38
25	2					39
25	2					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Visteon - VAN BUREN TWP	Single Customer	120.00	13.20	
2	Voyager - DETROIT	Single Customer	120.00	13.20	
3	Wabash - PORT HURON TWP	Distribution	120.00	41.57	
4	Wabash - PORT HURON TWP	Distribution	41.57	13.20	
5	Wabash - PORT HURON TWP	Distribution			
6	Wagner - DETROIT	Distribution	24.00	4.80	
7	Walker - DETROIT	Distribution	24.00	4.80	
8	Walled Lake - WALLED LAKE	Distribution	41.57	4.80	
9	Walled Lake - WALLED LAKE	Distribution			
10	Walnut - W BLOOMFIELD TWP	Distribution	41.57	13.20	
11	Walnut - W BLOOMFIELD TWP	Distribution			
12	Walton - PONTIAC	Distribution	120.00	41.57	
13	Walton - PONTIAC	Distribution	41.57	4.80	
14	Walton - PONTIAC	Distribution			
15	Wardlow - HIGHLAND TWP	Distribution	41.57	13.20	
16	Wardlow - HIGHLAND TWP	Distribution			
17	Warren - DEARBORN	Distribution	120.00	13.20	
18	Warren - DEARBORN	Distribution	120.00	24.00	
19	Warren - DEARBORN	Distribution			
20	Washington - WASHINGTON TWP	Distribution	41.57	4.80	
21	Washington - WASHINGTON TWP	Distribution			
22	Waterford - WATERFORD TWP	Distribution	41.57	13.20	
23	Waterford - WATERFORD TWP	Distribution	41.57	4.80	
24	Waterford - WATERFORD TWP	Distribution			
25	Waterman - DETROIT	Distribution	120.00	24.00	
26	Waterman - DETROIT	Distribution	24.00	4.80	
27	Wayburn - DETROIT	Distribution	24.00	4.80	
28	Wayne - CANTON TWP	Distribution	120.00	13.20	
29	Wayne - CANTON TWP	Distribution			
30	Webster - ROYAL OAK	Distribution	24.00	4.80	
31	Webster - ROYAL OAK	Distribution	41.57	4.80	
32	Wells - DUNDEE TWP	Single Customer	41.57	4.80	
33	West End - DETROIT	Distribution	24.00	4.80	
34	Westchester - BLOOMFIELD TWP	Distribution	41.57	4.80	
35	Westland - WESTLAND	Distribution	41.57	13.20	
36	Westland - WESTLAND	Distribution			
37	Wheeler - PONTIAC	Distribution	120.00	13.20	
38	Wheeler - PONTIAC	Single Customer	120.00	13.20	
39	White Lake - WHITE LAKE TWP	Distribution	41.57	13.20	
40	White Lake - WHITE LAKE TWP	Distribution	41.57	4.80	

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
9	1					1
80	2					2
150	2					3
50	2					4
			Static Capacitor	1	18	5
30	3					6
50	5					7
12	2					8
			Static Capacitor	1	7	9
50	2					10
			Static Capacitor	2	12	11
200	2					12
15	2					13
			Static Capacitor	2	48	14
23	2					15
			Static Capacitor	1	7	16
50	2					17
300	4					18
			Static Capacitor	5	100	19
12	2					20
			Static Capacitor	1	7	21
30	2					22
15	2					23
			Static Capacitor	1	9	24
300	3					25
4	1					26
30	3					27
120	3					28
			Static Capacitor	3	18	29
10	1					30
20	2					31
10	1					32
43	4					33
20	2					34
30	2					35
			Static Capacitor	2	12	36
50	2					37
80	2					38
10	1					39
8	1					40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	White Lake - WHITE LAKE TWP	Distribution			
2	Whitmore Lake - NORTHFIELD TWP	Distribution	41.57	13.20	
3	Whittier - ROYAL OAK	Distribution	120.00	4.80	
4	Wick - ROMULUS TWP	Distribution	120.00	13.20	
5	Wick - ROMULUS TWP	Distribution	41.57	13.20	
6	Wiley - ST CLAIR TWP	Distribution	41.57	4.80	
7	William Rensi - WATERFORD TWP	Distribution	41.57	4.80	
8	William Rensi - WATERFORD TWP	Distribution			
9	Williamston - WILLIAMSTOWN TWP	Distribution	41.57	13.20	
10	Williamston - WILLIAMSTOWN TWP	Distribution			
11	Willow Run - YPSILANTI TWP	Distribution			
12	Willow Run - YPSILANTI TWP	Single Customer	120.00	13.20	
13	Wilmont - KINGSTON TWP	Distribution	41.57	4.16	
14	Wilson - ASH TWP	Distribution	41.57	13.20	
15	Wingate - VAN BUREN TWP	Single Customer	41.57	13.20	
16	Wixom - WIXOM	Distribution	120.00	13.20	
17	Wixom - WIXOM	Distribution			
18	Wolcott - YPSILANTI	Single Customer	41.57	4.80	
19	Wolfhill - BRANDON TWP	Distribution	41.57	13.20	
20	Wolfhill - BRANDON TWP	Distribution			
21	Wolverine - ANN ARBOR TWP	Distribution	41.57	13.20	
22	Wooden Track - PORT HURON	Distribution	24.00	4.80	
23	Woodhaven - WOODHAVEN	Single Customer	120.00	13.20	
24	Woodside - OAK PARK	Distribution	24.00	4.80	
25	Woodside - OAK PARK	Distribution	41.57	4.80	
26	Worth - WORTH TWP	Distribution	41.57	4.80	
27	Worth - WORTH TWP	Distribution			
28	Wyoming - DETROIT	Single Customer	120.00	13.20	
29	Yale - YALE	Distribution	24.00	4.80	
30	Yale - YALE	Distribution	41.57	4.80	
31	Yates - PECK	Distribution	41.57	4.80	
32	York - PITTSFIELD TWP	Distribution	41.57	4.80	
33	Yost - LIVONIA	Distribution	120.00	13.20	
34	Yost - LIVONIA	Distribution	120.00	41.57	
35	Yost - LIVONIA	Distribution			
36	Ypsilanti - YPSILANTI	Distribution	41.57	4.80	
37	Yuma - FT GRATIOT TWP	Distribution	120.00	41.57	
38	Zachary - VAN BUREN TWP	Distribution	120.00	13.20	
39	Zebra - CANTON TWP	Distribution	120.00	13.20	
40	Zebra - CANTON TWP	Distribution			

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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
			Static Capacitor	1	10	1
20	2					2
50	2					3
25	1					4
50	2					5
10	2					6
15	2					7
			Static Capacitor	1	9	8
40	2					9
			Static Capacitor	2	6	10
			Static Capacitor	6	36	11
75	3					12
14	1		Generating Transform			13
8	1					14
10	2					15
80	2					16
			Static Capacitor	2	12	17
6	1					18
20	2					19
			Static Capacitor	1	10	20
30	2					21
12	2					22
50	2					23
20	2					24
10	1					25
3	1					26
			Static Capacitor	1	7	27
33	2					28
3	3					29
6	1					30
3	1					31
11	2					32
80	2					33
75	1					34
			Static Capacitor	3	18	35
15	2					36
50	1					37
19	2					38
80	2					39
			Static Capacitor	2	12	40

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS

- Report below the information called for concerning substations of the respondent as of the end of the year.
- Substations which serve only one industrial or street railway customer should not be listed below.
- Substations with capacities of Less than 10 MVA except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.
- Indicate in column (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In MVA)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	Zenon- DETROIT	Distribution	120.00	13.20	
2	Zug A - RIVER ROUGE	Single Customer	24.00	4.80	
3	Zug B - RIVER ROUGE	Single Customer	120.00	13.20	
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
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39					
40					

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report End of 2015/Q4
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SUBSTATIONS (Continued)

5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In MVA) (f)	Number of Transformers In Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In MVA) (k)	
80	2		Static Capacitor	2	6	1
20	2					2
50	2					3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
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						39
						40

Name of Respondent DTE Electric Company	This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) / /	Year/Period of Report 2015/Q4
FOOTNOTE DATA			

Schedule Page: 426.26 Line No.: 5 Column: b

Pg 450 Table 1

HV	LV	Character	2014 MVA	Change MVA	2015 MVA
230,000	13,200	Distribution	80.0	0.0	80.0
120,000	40,000	Distribution	8,525.0	30.0	8,555.0
120,000	24,000	Distribution	3,110.0	0.0	3,110.0
120,000	13,200	Distribution	6,421.6	-142.5	6,279.1
120,000	4,800	Distribution	160.0	0.0	160.0
40,000	24,000	Distribution	295.0	0.0	295.0
40,000	13,200	Distribution	4,362.8	55.0	4,417.8
40,000	8,320	Distribution	62.5	0.0	62.5
40,000	4,800	Distribution	2,683.0	33.0	2,716.0
40,000	4,160	Distribution	14.0	0.0	14.0
24,000	13,200	Distribution	55.0	0.0	55.0
24,000	4,800	Distribution	2,292.2	44.0	2,336.2
24,000	2,400	Distribution	3.0	0.0	3.0
			28,064.1	19.5	28,083.6

Pg 450 Table 2

HV	LV	Character	2014 MVA	Change MVA	2015 MVA
120,000	Cust Volt	Single Customer	2,976.5	-49.0	2,927.5
40,000	Cust Volt	Single Customer	1,031.2	50.1	1,081.2
24,000	Cust Volt	Single Customer	710.2	0.0	710.2
13,200	Cust Volt	Single Customer	48.0	0.0	48.0
			4,765.9	1.0	4,766.9

Pg 450 Table 3

HV	NameLoc	2014 MVA	Change MVA	2015 MVA
120,000	Delray Peakers - DETROIT	200.0	0.0	200.0
120,000	Hancock - COMMERCE TWP	85.0	0.0	85.0
120,000	Northeast - WARREN	70.0	0.0	70.0
120,000	Remer - E CHINA TWP	15.0	0.0	15.0
40,000	Colfax - HANDY TWP	14.0	0.0	14.0
40,000	Dayton - VAN BUREN TWP	10.0	0.0	10.0
40,000	Hancock - COMMERCE TWP	90.0	0.0	90.0
40,000	Placid - SPRINGFIELD TWP	14.0	0.0	14.0
40,000	Putnam - FREMONT TWP	14.0	0.0	14.0
40,000	Superior - SUPERIOR TWP	68.0	0.0	68.0
40,000	Wilmont - KINGSTON TWP	14.0	0.0	14.0
24,000	Northeast - WARREN	68.0	0.0	68.0
24,000	Slocum - TRENTON	14.0	0.0	14.0
		676.0	0.0	676.0

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters

or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	2,720,084		
2	Additions During Year			
3	Purchases	541,696		
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	541,696		
6	Reduction During Year			
7	Retirements	653,791		
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	653,791		
10	Number at End of Year (Lines 1+ 5 - 9)	2,607,989		
11	In Stock	79,511		
12	Locked Meters on Customers' Premises	37,604		
13	Inactive Transformers on System			
14	In Customers' Use	2,490,008		
15	In Company's Use	866		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	2,607,989		

Name of Respondent	This Report Is:	Date of Report	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	2015/Q4

ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility or, improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These cost may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost	Additions	Retirements	Adjustments	Balance at End of Year	Actual Cost
	(a)	(b)	(c)	(d)	(e)	(f)
1	Air Pollution Control Facilities	411,466,874	(3,694,445)	-	3,407,708,346	3,407,708,346
2	Water Pollution Control Facilities	13,981,734	(524,308)	-	187,270,974	187,270,974
3	Solid Waste Disposal Costs	27,052,725	(2,001)	-	91,411,425	91,411,425
4	Noise Abatement Equipment	-	-	-	378,840	378,840
5	Esthetic Costs	7,327	-	-	506,942	506,942
6	Additional Plant Capacity					
7	Miscellaneous (<i>Identify significant</i>)					
8	TOTAL (Total of lines 1 thru 7)	452,508,660	(4,220,754)	-	3,687,276,527	3,687,276,527
9	Construction work in progress				151,330,328	151,330,328

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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ENVIRONMENTAL PROTECTION EXPENSES

1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.
2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.
3. Report expenses under the subheadings listed below.
4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.
5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the

addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.

6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.

7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	74,803,664	74,803,664
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	49,392,431	38,023,526
3	Fuel Related Costs		
4	Operation of Facilities	2,659,719	2,659,719
5	Fly Ash and Sulfur Sludge Removal	(2,413,630)	(2,413,630)
6	Difference in Cost of Environmentally Clean Fuels		
7	Replacement Power Costs		
8	Taxes and Fees		
9	Administrative and General		
10	Other (Identify significant)		
11	TOTAL	124,442,184	113,073,279

Schedule Page: 431 Line No. 2 Column: b

Includes expenses associated with the Fermi 2 nuclear power plant. These expenses are estimates derived by multiplying specific operating expenses by the percentage of the plant assets associated with environmental protection facilities as reported on page 430.

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
DTE Electric Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		2015/Q4

RENEWABLE ENERGY RESOURCES

1. Renewable energy means electricity generated using a renewable energy system

4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

2. Report all costs of renewable energy resources under the major classifications provided below and include, as a minimum, the items listed hereunder:

5. Report construction work in progress relating to renewable energy resources at line 11.

- A. Biomass
- B. Solar
- C. Solar Thermal
- D. Wind Energy
- E. Kinetic energy of moving water including:
 - i. Waves, tides or currents
 - ii. Water released through a dam
- F. Geothermal Energy
- G. Municipal Solid Waste
- H. Landfill gas produced by municipal solid waste
- I. Other

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass					
2	Solar	14,460,544			51,384,597	51,384,597
3	Solar Thermal					
4	Wind Energy	26,817,665			905,501,265	905,501,265
5	Kinetic energy of moving water					
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other					
10	TOTAL (Total of lines 1 thru 9)	41,278,209		-	956,885,862	956,885,862
11	Construction work in progress	69,338,887		(41,278,209)	75,677,578	75,677,578

(d) generally adjustment for construction work in progress is transfer to Plant in Service

Name of Respondent DTE Electric Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report 2015/Q4
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RENEWABLE ENERGY RESOURCE EXPENSES

1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.

3. Item 6 subject to MCL460.1047(3)

4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.

6. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	38,644,076	38,644,076
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	9,653,293	9,653,293
3	Financing Costs		
4	Ancillary to ensure Quality/Reliability		
5	Renewable Energy Credits	17,898,380	17,898,380
6	Interest on Regulatory Liability (asset)	558,829	558,829
7	Taxes and Fees (include credits)	10,588,051	10,588,051
8	Administrative and General	6,663,908	6,663,908
9	Other (Benefits 1,138,466, Payroll Tax 240,309, Royalties 3,278,799)	4,657,574	4,657,574
10	TOTAL	88,664,111	88,664,111

