



**Oil and Gas Production Facility  
Potential to Emit and Compliance Declaration**

*Authorized under 1994 PA 451, as amended. Completion of this form is voluntary*

Company Name	
Facility Name	State Registration Number (SRN)
Contact Name	Phone Number

General Instructions: Complete parts A and B. Sources that declare they are a “major source” must also complete part C.

**Part A: Declaration of Source Status**

We have evaluated the potential to emit (PTE) of CO and NOx from the natural gas fired engines at our facility, as explained in the “*Permitting Guidance for Natural Gas Fired Engines at Oil and Gas Production Facilities*” guidance document and determined that we are (check one):

- A minor source (PTE less than 100 tons/yr. CO and NOx). *Attach calculations.*
- A major source (PTE 100 tons/yr. or more CO and NOx). *Attach calculations.*

**Part B: Compliance Declaration**

Based on our source status above, we have chosen the following compliance option as discussed in the “*Permitting Guidance for Natural Gas Fired Engines at Oil and Gas Production Facilities*” guidance document (check one).

**Minor Source Compliance Options**

- We will apply for a minor Permit to Install, reflecting the expected emissions from the equipment.
- We will request a modification to our existing Permit to Install that will reflect emission factors based on engine specific data supplied by the engine manufacturer or other emission factor approved by the Air Quality Division District Supervisor.
- We will make no modification to our existing permit to install and continue to comply with requirements in the existing permit.

**Major Source Compliance Options**

- We will apply for a synthetic minor Permit to Install that includes a limitation on operating parameters, such as the amount of natural gas that can be used.
- We will apply for a Permit to Install that includes new or existing control equipment that will reduce our PTE CO and NOx to below the major source thresholds. We understand that a permit is required to make the reductions achieved through the use of the control equipment legally binding.

- We will replace higher emitting engine(s) with lesser emitting engine(s) to reduce the PTE to below the major source thresholds (100 tons/yr each for CO and NOx).
- We will apply for a Renewable Operating Permit (ROP).
- We will maintain our existing ROP.

**Part C: Timeline for Implementation**

This part is required to be completed if you are a major source. Based on the compliance option you chose in Part B, identify your schedule for implementing the change. Include specific target dates and a reasonable deadline for completion. EGLE, Air Quality Division (AQD) will review the proposed schedule and provide a letter stating that the schedule is either approved or denied. Note that the schedule you include in this part is not legally binding and the AQD understands that it may be subject to change upon approval by the appropriate AQD district office.

For information or assistance on this publication, please contact the Air Quality Division, through EGLE Environmental Assistance Center at 800-662-9278. This publication is available in alternative formats upon request.

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