

Michigan Department of Environmental Quality
 Oil, Gas and Minerals Division
 PERMIT APPLICATIONS
 7/16/2018 THRU 7/20/2018



Application Number

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Number

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213 07/19/2018 40

MUSKEGON DEVELOPMENT CO
 1425 S MISSION RD
 MOUNT PLEASANT, MI 48858

Prev Permit:

Surface Owner: Muskegon
 Development Company

Well Name: STRAUB UNIT 1-10

True Vertical Depth: 5628

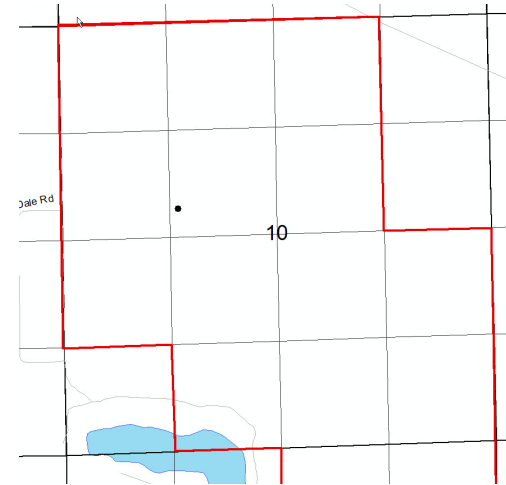
Well Type: OIL

Target Formation: RICHFIELD

Permit Type: Drill

Deepest Formation: SYLVANIA

H2S Present? Yes



UNITIZED SO 03-2015 - STRAUB UNIT

Location:	QT QT QT	Sec	Township	Range	Township Name	County	Feet From Section Line	Feet From DRLG Unit Line
SL:	SWSENW	10	20N	3W	FRANKLIN	CLARE	2295 N 1495 W	
BHL:	SWSENW	10	20N	3W	FRANKLIN	CLARE	2295 N 1495 W	2295 N 1495 W

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225 07/16/2018 5512 MERIT ENERGY CO

13727 NOEL RD, STE 1200
DALLAS, TX 75240

Prev Permit: 28797

Well Name: VINECKI & SAMKOWIAK 4-18

Surface Owner: Vinecki, Theress L Trust

Well Type: OIL

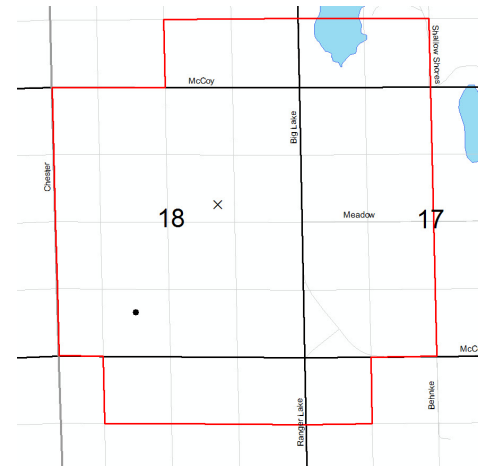
True Vertical Depth: 5835

Permit Type: Reentry

Target Formation: NIAGARAN

H2S Present? No

Deepest Formation: NIAGARAN



UNITIZED - (A) 11-6-78. Re-application of withdrawn application #39.

Location:	QT QT QT	Sec	Township	Range	Township Name	County	Feet From Section Line	Feet From DRLG Unit Line
SL:	SESWNE	18	30N	2W	CHESTER	OTSEGO	2307 N 1643 E	
BHL:	NWSESW	18	30N	2W	CHESTER	OTSEGO	671 S 1543 W	1989S 1543W

230 07/20/2018 5312 PAXTON RESOURCES LLC

132 N OTSEGO AVE
GAYLORD, MI 49735

Prev Permit:

Surface Owner: Claude Ghafari, et ux

Well Name: GHAFARI 1-24

True Vertical Depth: 3700

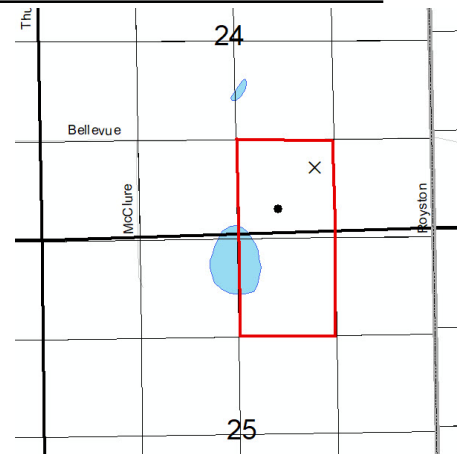
Well Type: OIL

Target Formation: NIAGARAN

Permit Type: Drill

Deepest Formation: CLINTON

H2S Present? No



Drilling unit: 80A. SW/4 SE/4 Sec. 24 and NW/4 NE/4 Sec. 25

Location:	QT QT QT	Sec	Township	Range	Township Name	County	Feet From Section Line	Feet From DRLG Unit Line
SL:	NESWSE	24	1N	4W	BROOKFIELD	EATON	938 S 1587 E	
BHL:	SWSWSE	24	1N	4W	BROOKFIELD	EATON	298 S 2004 E	1036N 642 W

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231 07/20/2018 5312 PAXTON RESOURCES LLC
 132 N OTSEGO AVE
 GAYLORD, MI 49735

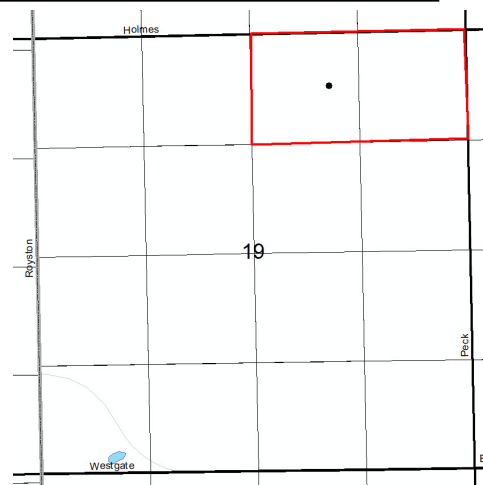
Prev Permit: Surface Owner: Lawrence J. Scarbro, et ux

Well Name: Scarbro 1-19 True Vertical Depth: 3700

Well Type: OIL Target Formation: NIAGARAN

Permit Type: Drill Deepest Formation: CLINTON

H2S Present? No



Drilling unit: 80A. N/2 NE/4 Sec. 19

Location:	QT QT QT	Sec	Township	Range	Township Name	County	Feet From Section Line	Feet From DRLG Unit Line
SL:	SEWNE	19	1N	3W	HAMLIN	EATON	666 N 1672 E	
BHL:	SEWNE	19	1N	3W	HAMLIN	EATON	666 N 1672 E	663 S 984 W

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 13727 NOEL RD, STE 1200
 DALLAS, TX 75240

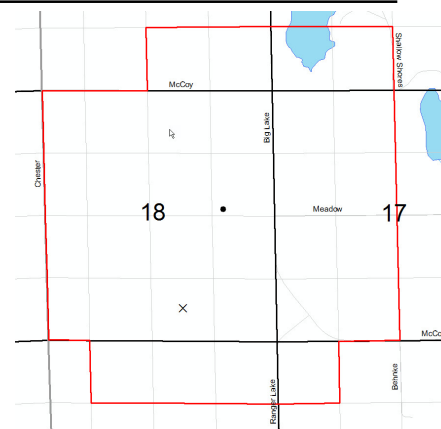
Prev Permit: 28593 Surface Owner: Jaruzel Anna Trust

Well Name: JARUZEL 2-18HD1 True Vertical Depth: 5860

Well Type: OIL Target Formation: NIAGARAN

Permit Type: Reentry Deepest Formation: NIAGARAN

H2S Present? No



UNITIZED - (A) 11-6-78. Re-application of withdrawn application #40.

Location:	QT QT QT	Sec	Township	Range	Township Name	County	Feet From Section Line	Feet From DRLG Unit Line
SL:	SWSWE	18	30N	2W	CHESTER	OTSEGO	657 S 1985 E	
BHL:	SWSENE	18	30N	2W	CHESTER	OTSEGO	2466 N 899 E	3791 N 3469 E

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Permit Number Permittee Number Permittee Name

RECORD OF WELL PLUGGING:

61258 6040 NU ENERGY OPERATING INC
 145 WEST MAIN ST
 SUITE 301
 GAYLORD, MI 49735

API Well Number: 21-025-62001-00-00

Well Name: WILSON D3-23

Plugging Date: 1/24/2018

Location	QT QT QT	Sec	Township	Range	Township Name	County	Feet From Section Line	Feet From DRLG Unit
SL:	SWSWSE	23	1S	4W	CLARENCE	CALHOUN	350 S 2246 E	
BHL:	SWSWSE	23	1S	4W	CLARENCE	CALHOUN	350 S 2246 E	350 S 350 W

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Permit Number Permittee Number Permittee Name

APPLICATIONS TO CHANGE WELL STATUS:

60626 7691 MERIDIAN RESOURCES LLC
4424 VOGEL ROAD
SUITE 404
EVANSVILLE, IN 47715

API Well Number: 21-059-58341-01-00

Well Name: MCARTHUR ET AL 1-36A True Vertical Depth: 3977

Approval Date: 7/16/2018

Location	QT QT QT	Sec	Township	Range	Township Name	County	Feet From Section Line	Feet From DRLG Unit
SL:	NESWSE	36	6S	2W	ADAMS	HILLSDALE	990 S 1941 E	
BHL:	NESWSE	36	6S	2W	ADAMS	HILLSDALE	719 S 1375 E	719 S 1375 E

Proposed Rework: ACOWS to Perforate and Test Current Formation

Comment: ACOWS to set RBP above existing perms and recomplate uphole in the Black River Fmn., expires 7/16/19.

58774 7691 MERIDIAN RESOURCES LLC
4424 VOGEL ROAD
SUITE 404
EVANSVILLE, IN 47715

API Well Number: 21-059-58774-00-00

Well Name: ANSPAUGH ET AL 1-1

Approval Date: 7/16/2018

Location	QT QT QT	Sec	Township	Range	Township Name	County	Feet From Section Line	Feet From DRLG Unit
SL:	NENENE	1	7S	2W	JEFFERSON	HILLSDALE	330 N 452 E	330 N 452 E

Proposed Rework: ACOWS to Perforate and Test Current Formation

Comment: ACOWS to set RBP above existing perms and recomplate uphole in the Black River Fmn., expires 7/16/19.

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Permit Number Permittee Number Permittee Name

59189 7691 MERIDIAN RESOURCES LLC
4424 VOGEL ROAD
SUITE 404
EVANSVILLE, IN 47715

API Well Number: 21-059-58992-01-00

Well Name: WESSEL ET AL 2-6A

True Vertical Depth: 4068

Approval Date: 7/16/2018

Location	QT QT QT	Sec	Township	Range	Township Name	County	Feet From Section Line	Feet From DRLG Unit
SL:	SESWNW	6	7S	1W	PITTSFORD	HILLSDALE	2137 N 571 W	
BHL:	NWSWNW	6	7S	1W	PITTSFORD	HILLSDALE	1707 N 492 W	348 N 492 W

Proposed Rework: ACOWS to Perforate and Test Current Formation

Comment: ACOWS to set RBP above existing perms and recomplete uphole in the Black River Fmn., expires 7/16/19.