

Blue Book

**Department of Environmental Quality
Office of Oil, Gas, and Minerals**

09 - Jurisdiction

MICHIGAN DEPARTMENT OF NATURAL RESOURCES

INTEROFFICE COMMUNICATION

April 1, 1993

V-1
a.

TO: Sam Alguire, Permits and Technical Evaluation Section
FROM: R. Thomas Segall, Chief, Geological Survey Division
SUBJECT: Antrim Central Production Facilities (CPF) and Metering
of Wells

It is my understanding that our staff now believes that the Gas Division of the Michigan Public Service Commission (MPSC) is responsible for a number of tasks associated with Antrim gas development for which we were previously responsible. The impetus for this transfer of tasks was the letter of February 23, 1993, signed by John King and me and which was sent to operators.

This letter was never intended to suggest that this division would transfer a number of functions to the MPSC. I apologize for any confusion that resulted.

Effective immediately this agency will continue all Antrim development tasks that were normally conducted by this agency. These tasks include reviewing unit agreements, determining well classifications and field names, issuing PRU numbers, implementing secondary containment, and issuing final approvals of CPF's pursuant to the rules. Since MPSC clearly has authority in approving meters for these gas wells, this agency will depend on their metering approvals before this agency approves a CPF.

If you have additional questions, please feel free to contact me.

cc: John King, MPSC ✓
Ray Ellison, GSD
Mike Bricker, GSD



MICHIGAN DEPARTMENT OF NATURAL RESOURCES

INTEROFFICE COMMUNICATION

September 18, 1986

TO: Region and District Supervisors--
Groundwater Quality and Geological Survey Divisions

FROM: Richard Johns, Chief, Groundwater Quality Division
R. Thomas Segall, Chief, Geological Survey Division

SUBJECT: Responsibility for Mineral Well Pipeline Brine Losses

Lines of responsibility have been delineated between Geological Survey and Groundwater Quality divisions relating to oil and brine losses associated with oil and gas wells. There is confusion, however, regarding brine losses associated with mineral well operations (brine extraction and injection).

At present, Groundwater Quality and Geological Survey divisions are developing revisions to Department Policy 2305 and Department Procedure 4505.5. The purpose of this memo is to clarify lines of responsibility for well head and pipeline losses associated with mineral brine operations pending completion of the revised Department policy and procedure.

Specifically, the Geological Survey Division is responsible for the prevention, control, response and cleanup of all individual brine losses at the well site and from pipelines between the mineral well site and the processing plant. The Groundwater Quality Division is responsible for the prevention, control, response and cleanup of all brine loss incidents resulting from, and within the area of, the processing plant.

Jack D. VanAlstine, Asst. Chief

Richard Johns

cc: Jack D. Bails, Deputy Director, Resources Management
Delbert Rector, Deputy Director, Environmental Protection
Jack VanAlstine, Assistant Chief, Geological Survey Division
Thomas Work, Groundwater Quality Division
Dave Dennis, Groundwater Quality Division