



1st Quarter, 2012

(January, February, March)

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Summary of Activity

CEB = Central Environmental Building
C3 = C3 aquifer
D2 = D2 aquifer
E = E aquifer
SW = Southwest Property Area
Maple = Maple Road

Treatment Activities

01/18/12 - System-2A was shut down briefly for maintenance.

02/08/12 - TW-9 (D2) was shut down for maintenance.

02/08/12 - Treatment was shut down briefly due to a DTE power failure.

02/21/12 - TW-20 (C3), TW-19 (E) and Treatment were shut down briefly due to a DTE power failure.

03/03/12 - System 1A was shut down briefly for maintenance.

03/14/12 - 03/29/12 - PW-1 (Marshy) was shut down for pump maintenance.

03/14/12 - System 2A was shut down for maintenance and TW-5, TW-9 (D2), TW-2, TW-10, TW-20 (C3), TW-11 (E) and SW were shut down to adjust the Pond level.

03/15/12 - 03/16/12 Extraction (C3, D2, E, SW) was shut down due to a DTE power outage caused by a tornado and storms in the area.

03/19/12 - System 2A was shut down for maintenance.

Field Activities

Several wells were plugged in the Expanded PZ.

Submittals/Responses

01/18/12 PLS submitted 4th Quarter 2011 Report to DEQ

01/18/12 PLS submitted Discharge Monitoring Report (DMR) electronically to DEQ
 PLS submitted Monthly Monitoring Report (NPDES) to DEQ

01/24/12 PLS submitted a batch of Abandoned Well Plugging Records to DEQ

02/17/12 PLS submitted Discharge Monitoring Report (DMR) electronically to DEQ
 PLS submitted Monthly Monitoring Report (NPDES) to DEQ

03/09/12 PLS submitted a batch of Abandoned Well Plugging Records to DEQ
03/20/12 PLS submitted Discharge Monitoring Report (DMR) electronically to DEQ
03/22/12 PLS submitted Monthly Monitoring Report (NPDES) to DEQ
03/30/12 PLS submitted a batch of Abandoned Well Plugging Records to DEQ

Anticipated Major Activities for the Next Quarter

- Install the new easternmost monitoring well cluster
- Evaluate flow rate reductions for the upcoming quarter

Quarterly Performance Analysis

For the months of January, February, March 2012, over 433 pounds of 1,4-dioxane were removed and 98,921,976 gallons of water were extracted from the contaminated aquifers, treated and discharged. The total mass of 1,4-dioxane removed since May 1997 is over 87,400 pounds and the total volume of water discharged since May 1997 is over 6.4 billion gallons.

In general, the performance of the operation was as expected, purging and treating contaminated groundwater to the existing allowable capacities.

Mass Reduction

MASS REDUCTION DETAIL BY AQUIFER

January 1 - January 31, 2012

Extraction Well	Month To Date Gallons Extracted	Month To Date Average Daily Flow Rate GPM	Month To Date Average Daily Pounds Removed	Month To Date Pounds Removed	Month To Date Average Concentration ppb
C3					
TW-1	-	0	0.0	0.0	112
TW-2 (Dolph)	1,044,314	23	0.0	0.5	59
TW-3	-	0	0.0	0.0	0
TW-6	-	0	0.0	0.0	46
TW-10	3,164,121	71	0.5	15.4	584
TW-14	-	0	0.0	0.0	23
TW-20	2,277,767	51	0.6	19.8	1040
MW-22	-	0.0	0.0	0.0	1806
<i>Sub-Totals</i>	<u>6,486,202</u>	<u>145</u>	<u>1</u>	<u>36</u>	
Marshy					
PW-1	119,912	3	0.0	0.8	807
<i>Sub-Totals</i>	<u>119,912</u>	<u>3</u>	<u>0</u>	<u>1</u>	
E					
TW-11	1,627,406	36	0.1	2.6	194
TW-12	-	0	0.0	0.0	26
TW-17	-	0	0.0	0.0	222
TW-18	4,520,898	101	0.4	12.3	326
TW-19	4,462,207	100	1.0	31.4	844
MW-64	-	0	0.0	0.0	50
<i>Sub-Totals</i>	<u>10,610,511</u>	<u>238</u>	<u>1</u>	<u>46</u>	
Southwest					
Active Wells	1,494,757	33	0.2	5.7	453
MW-10d	-	0.0	0.0	0.0	580
MW-75	-	0	0.0	0.0	25
MW-45d	-	0.0	0.0	0.0	249
<i>Sub-Totals</i>	<u>1,494,757</u>	<u>33</u>	<u>0</u>	<u>6</u>	
D2					
LB-1	2,671,764	60	0.4	12.6	567
LB-3	1,787,157	40	0.2	6.7	449
HW-S	-	0	0.0	0.0	508
TW-5	3,595,054	81	0.7	23.2	774
TW-9	2,679,507	60	0.6	19.4	867
TW-21	4,600,575	103	0.2	5.1	138
MW-11D	-	0	0.0	0.0	102
<i>Sub-Totals</i>	<u>15,334,057</u>	<u>344</u>	<u>2</u>	<u>67</u>	
Overall Totals	<u>34,045,439</u>	<u>763</u>	<u>5.0</u>	<u>155.6</u>	

*SW Active = TW-8, TW-22

MASS REDUCTION DETAIL BY AQUIFER

February 1 - February 29, 2012

Extraction Well	Month To Date Gallons Extracted	Month To Date Average Daily Flow Rate GPM	Month To Date Average Daily Pounds Removed	Month To Date Pounds Removed	Month To Date Average Concentration ppb
C3					
TW-1	-	0	0.0	0.0	112
TW-2 (Dolph)	1,040,059	25	0.0	0.5	59
TW-3	-	0	0.0	0.0	0
TW-6	-	0	0.0	0.0	46
TW-10	2,820,405	68	0.5	13.3	566
TW-14	-	0	0.0	0.0	23
TW-20	2,100,898	50	0.6	18.1	1032
MW-22	-	0.0	0.0	0.0	1752
<i>Sub-Totals</i>	<i>5,961,362</i>	<i>143</i>	<i>1</i>	<i>32</i>	
Marshy					
PW-1	123,767	3	0.0	0.7	667
<i>Sub-Totals</i>	<i>123,767</i>	<i>3</i>	<i>0</i>	<i>1</i>	
E					
TW-11	1,481,886	35	0.1	2.2	174
TW-12	-	0	0.0	0.0	26
TW-17	-	0	0.0	0.0	222
TW-18	4,225,558	101	0.4	11.0	312
TW-19	4,165,359	100	0.9	27.1	781
MW-64	-	0	0.0	0.0	54
<i>Sub-Totals</i>	<i>9,872,803</i>	<i>236</i>	<i>1</i>	<i>40</i>	
Southwest					
Active Wells	1,398,402	33	0.2	5.0	427
MW-10d	-	0.0	0.0	0.0	586
MW-75	-	0	0.0	0.0	25
MW-45d	-	0.0	0.0	0.0	249
<i>Sub-Totals</i>	<i>1,398,402</i>	<i>33</i>	<i>0</i>	<i>5</i>	
D2					
LB-1	2,498,927	60	0.4	11.2	537
LB-3	1,673,201	40	0.2	6.5	465
HW-S	-	0	0.0	0.0	508
TW-5	3,397,290	81	0.7	19.0	669
TW-9	2,388,299	57	0.5	15.9	798
TW-21	4,310,268	103	0.2	4.6	133
MW-11D	-	0	0.0	0.0	102
<i>Sub-Totals</i>	<i>14,267,985</i>	<i>342</i>	<i>2.0</i>	<i>57.2</i>	
Overall Totals	31624318.59	757	5	135.1	

*SW Active = TW-8, TW-22

MASS REDUCTION DETAIL BY AQUIFER

March 1 - March 31, 2012

Extraction Well	Month To Date Gallons Extracted	Month To Date Average Daily Flow Rate GPM	Month To Date Average Daily Pounds Removed	Month To Date Pounds Removed	Month To Date Average Concentration ppb
C3					
TW-1	-	0	0.0	0.0	112
TW-2 (Dolph)	1,100,642	25	0.0	0.6	63
TW-3	-	0	0.0	0.0	0
TW-6	-	0	0.0	0.0	46
TW-10	2,799,257	63	0.4	12.9	554
TW-14	-	0	0.0	0.0	23
TW-20	2,126,817	48	0.6	17.1	961
MW-22	-	0.0	0.0	0.0	1752
<i>Sub-Totals</i>	6,026,716	135	1	31	
Marshy					
PW-1	78,457	2	0.0	0.5	746
<i>Sub-Totals</i>	78,457	2	0	0	
E					
TW-11	1,480,885	33	0.1	2.4	194
TW-12	-	0	0.0	0.0	26
TW-17	-	0	0.0	0.0	222
TW-18	4,254,499	95	0.4	11.6	326
TW-19	4,379,534	98	0.9	28.8	788
MW-64	-	0	0.0	0.0	54
<i>Sub-Totals</i>	10,114,918	227	1	43	
Southwest					
Active Wells	1,404,343	31	0.2	4.9	420
MW-10d	-	0.0	0.0	0.0	586
MW-75	-	0	0.0	0.0	25
MW-45d	-	0.0	0.0	0.0	249
<i>Sub-Totals</i>	1,404,343	31	0	5	
D0					
A2 Cleaning	24,000			0.017	84
<i>Sub-Totals</i>	24,000			0.017	
D2					
LB-1	2,620,306	59	0.4	12.5	572
LB-3	1,754,107	39	0.2	7.1	485
HW-S	-	0	0.0	0.0	508
TW-5	3,564,152	80	0.7	21.6	727
TW-9	2,555,205	57	0.5	16.9	790
TW-21	4,333,158	97	0.2	4.9	140
MW-11D	-	0	0.0	0.0	102
<i>Sub-Totals</i>	14,826,928	332	2	63	
Overall Totals	32,451,362	727	4.6	141.7	

*SW Active = TW-8, TW-22

MASS REDUCTION SUMMARY
Mass Removed Per Month (lb)

A	B	C	D	E	F	G
Month	Mass Removed from Unit E Only	Mass Removed from Southwest Only	Mass Removed from Marshy Only	Mass Removed from Units C3 and D2 Only	Mass Removed from Unit D0	Total Mass Removed from Units E, D2, C3, Southwest and Marshy
Aug-00	0	0	8	366		374
Sep-00	0	0	9	332		341
Oct-00	0	5	9	583		597
Nov-00	0	3	12	1160		1175
Dec-00	0	0	10	1040		1050
Jan-01	0	0	7	816		823
Feb-01	0	0	7	1056		1063
Mar-01	0	0	11	1379		1390
Apr-01	0	0	9	1140		1149
May-01	0	1	8	990		999
Jun-01	0	2	8	933		943
Jul-01	0	2	10	1121		1133
Aug-01	0	2	13	1018		1033
Sep-01	0	1	9	909		919
Oct-01	0	5	8	896		909
Nov-01	0	4	5	827		836
Dec-01	0	6	4	768		778
Jan-02	0	6	5	753		764
Feb-02	0	4	6	691		701
Mar-02	0	7	7	663		677
Apr-02	0	6	7	682		695
May-02	100	9	7	898		1014
Jun-02	94	9	6	889		998
Jul-02	56	10	7	640		713
Aug-02	53	8	6	745		812
Sep-02	51	8	6	860		925
Oct-02	33	6	4	603		646
Nov-02	57	8	5	880		950
Dec-02	48	9	5	842		904
Jan-03	45	8	6	839		898
Feb-03	37	6	6	767		816
Mar-03	44	8	7	763		822
Apr-03	39	8	3	716		766
May-03	36	13	5	725		779
Jun-03	34	15	5	683		737
Jul-03	29	15	5	678		727
Aug-03	31	15	6	676		728
Sep-03	27	16	5	644		692
Oct-03	34	17	5	701		757
Nov-03	26	12	5	663		706
Dec-03	29	14	6	635		684
Jan-04	28	15	6	667		716
Feb-04	8	11	5	485		509
Mar-04	23	14	7	573		617
Apr-04	27	15	6	537		585
May-04	16	10	5	439		470
Jun-04	21	11	5	499		536
Jul-04	36	12	5	506		559

MASS REDUCTION SUMMARY
Mass Removed Per Month (lb)

A	B	C	D	E	F	G
Month	Mass Removed from Unit E Only	Mass Removed from Southwest Only	Mass Removed from Marshy Only	Mass Removed from Units C3 and D2 Only	Mass Removed from Unit D0	Total Mass Removed from Units E, D2, C3, Southwest and Marshy
Aug-04	54	12	5	480		551
Sep-04	34	9	5	382		430
Oct-04	30	10	5	358		403
Nov-04	30	9	5	395		439
Dec-04	33	11	5	442		491
Jan-05	29	11	4	404		448
Feb-05	26	9	4	390		429
Mar-05	27	9	4	409		450
Apr-05	33	4	3	396		436
May-05	27	8	2	364		401
Jun-05	31	9	3	361		404
Jul-05	31	8	1	279		319
Aug-05	12	6	2	275		295
Sep-05	13	8	2	327		350
Oct-05	16	6	3	297		322
Nov-05	13	7	4	291		315
Dec-05	12	8	4	325		349
Jan-06	115	7	3	308		433
Feb-06	144	7	3	290		444
Mar-06	148	8	3	331		490
Apr-06	125	7	3	291		426
May-06	137	9	3	402		551
Jun-06	119	5	2	329		456
Jul-06	107	8	3	310		427
Aug-06	104	8	2	307		421
Sep-06	97	9	3	300		409
Oct-06	93	9	3	327		432
Nov-06	80	7	2	268		357
Dec-06	68	6	2	238		314
Jan-07	91	8	2	305		406
Feb-07	84	8	2	284		378
Mar-07	91	8	3	306		408
Apr-07	84	8	2	280		374
May-07	82	8	2	288		380
Jun-07	81	8	2	279		370
Jul-07	66	8	2	256		332
Aug-07	73	8	2	270		353
Sep-07	77	8	2	247		334
Oct-07	73	8	2	244		327
Nov-07	68	8	2	263		341
Dec-07	69	8	2	260		339
Jan-08	65	7	2	237		311
Feb-08	53	6	2	203		264
Mar-08	56	7	2	220		285
Apr-08	54	7	2	200		263
May-08	55	7	2	206		270
Jun-08	52	6	2	195		256
Jul-08	39	1	2	139		181

MASS REDUCTION SUMMARY
Mass Removed Per Month (lb)

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Month	Mass Removed from Unit E Only	Mass Removed from Southwest Only	Mass Removed from Marshy Only	Mass Removed from Units C3 and D2 Only	Mass Removed from Unit D0	Total Mass Removed from Units E, D2, C3, Southwest and Marshy
Aug-08	50	7	2	198		256
Sep-08	43	5	2	177		227
Oct-08	45	5	2	187		239
Nov-08	45	7	2	197		251
Dec-08	45	5	2	187		239
Jan-09	39	8	2	124		173
Feb-09	34	8	2	122		164
Mar-09	35	8	2	122		166
Apr-09	32	6	1	119		158
May-09	45	7	2	201		254
Jun-09	39	5	1	157		202
Jul-09	38	5	1	152		196
Aug-09	39	7	2	202		250
Sep-09	36	6	2	223		267
Oct-09	36	8	2	206		251
Nov-09	32	7	1	167		208
Dec-09	32	8	1	171		212
Jan-10	34	8	1	175		219
Feb-10	30	7	1	161		198
Mar-10	33	7	1	173		214
Apr-10	33	7	1	175		216
May-10	33	7	1	176		217
Jun-10	29	6	1	130		165
Jul-10	20	7	1	171		200
Aug-10	23	7	1	188		220
Sep-10	21	6	1	148		177
Oct-10	24	7	2	185		218
Nov-10	18	6	2	151		176
Dec-10	26	6	2	164		198
Jan-11	25	6	2	163		195
Feb-11	25	7	2	165		198
Mar-11	27	8	2	174		209
Apr-11	22	6	1	143		171
May-11	20	5	1	138		164
Jun-11	17	5	1	104		127
Jul-11	15	4	1	92		112
Aug-11	14	2	1	80		97
Sep-11	16	6	1	98		121
Oct-11	17	6	1	113		137
Nov-11	33	6	1	105		145
Dec-11	45	6	1	98		150
Jan-12	46	6	1	103		156
Feb-12	40	5	1	89		135
Mar-12	43	5	1	94	0.017	142
Total to date	5558	996	513	57902	0	64969