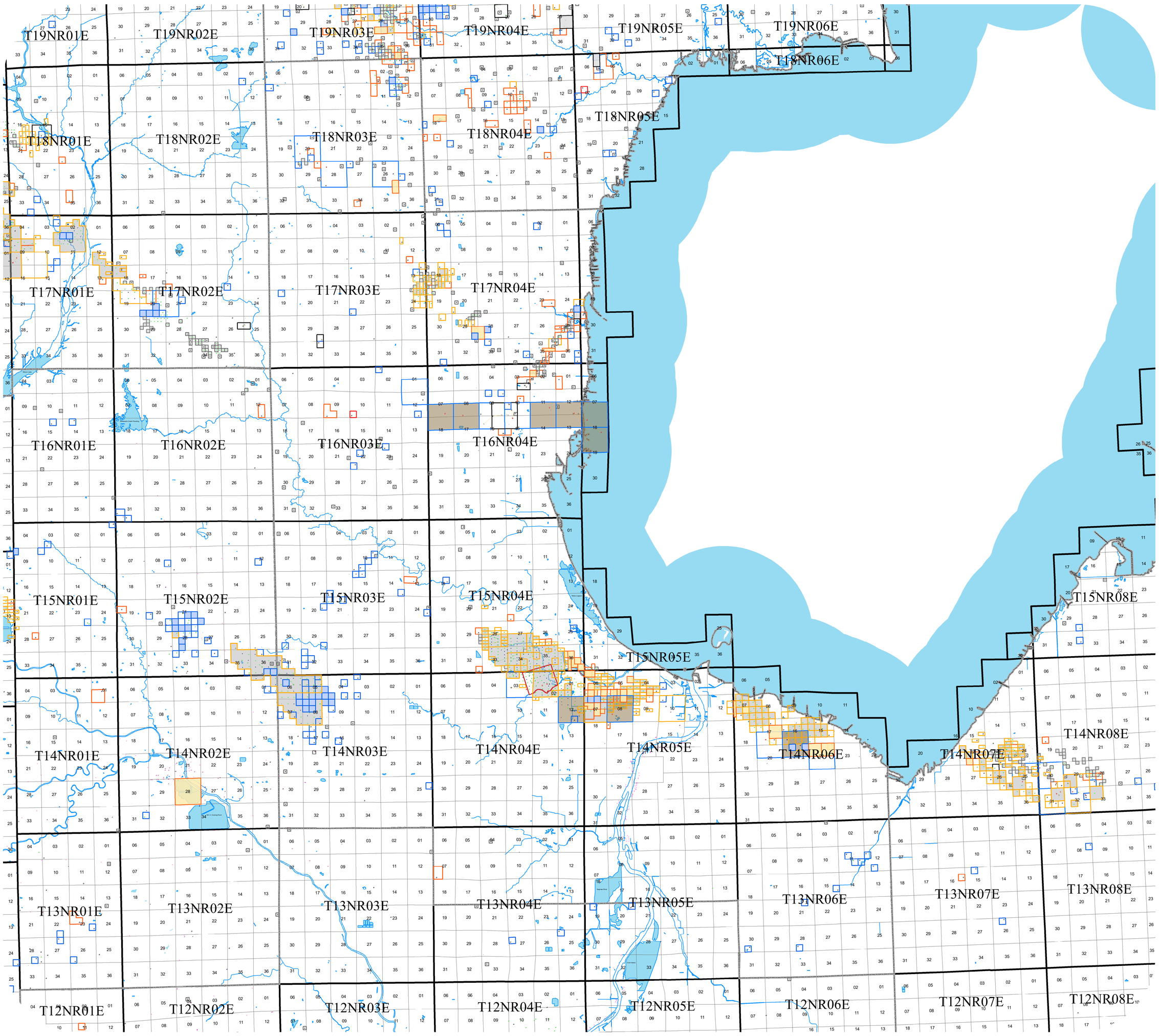
BAY COUNTY DRILLING UNITS



LEGEND:

UNIT TYPES:

FIELD SPACED
INACTIVE ACTIVE

GENERAL RULE 10-ACRE
INACTIVE ACTIVE

GENERAL RULE 40-ACRE
INACTIVE ACTIVE

SUPERVISORS ORDER 1-73 (80-ACRES)
INACTIVE ACTIVE

SUPERVISORS ORDER 1-86 (640-ACRES)
INACTIVE ACTIVE

20-ACRE ALBION-SCIPIO (S.O. 9-7-84)
INACTIVE ACTIVE

S.O. 2-81 (OAKLAND CO. NIAG. 40-ACRES)
INACTIVE ACTIVE

160-ACRE GAS ACT
INACTIVE ACTIVE

VOLUNTARILY POOLED (PRE R303)
INACTIVE ACTIVE

R 303 SPACING EXCEPTION
INACTIVE ACTIVE

SUPERVISORS ORDER 12-6-75 (80-ACRES)
INACTIVE ACTIVE

SUPERVISORS ORDER 18-2007 (40-ACRES)
INACTIVE ACTIVE

ANTRIM UNIFORM SPACING PLAN
ACTIVE USP

40-ACRE S. MICH ANTRIM (S.O. 3-3-95)
INACTIVE ACTIVE

40-ACRE ANTRIM (S.O. 10-12-87)
INACTIVE ACTIVE

80-ACRE ANTRIM (S.O. 14-9-94)
INACTIVE ACTIVE

ANTRIM TWIN WELL (S.O. 24-8-05)
INACTIVE ACTIVE

PRIVATE CLAIMS
INACTIVE ACTIVE

GAS STORAGE FIELD (BOUNDARIES AS REPORTED)

WELL TYPES:

OIL
GAS
GAS CONDENSATE
OTHER
BDW

LOCATION (UNDRILLED)
GAS/BRINE DISPOSAL
GAS STORAGE
GAS INJECTION
WATER INJECTION
OTHER INJECTION

DRY HOLE
PLUGGED WELL

SLANT
SURFACE LOCATION
DIRECTIONAL
HORIZONTAL

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0 1.75 3.5 7 10.5 Miles

UPDATED - 7/2018