

(Continued From Sheet No. C-25.00)

**C5. CUSTOMER RESPONSIBILITIES (Contd)**

**C5.2 Bills and Payments (Contd)**

**H. Billing Error**

**(1) Overcharge**

If a customer has been overcharged as a result of incorrect reading of the meter by a Company representative, incorrect remote meter read, incorrect meter constant or pressure factor, incorrect calculation of the applicable rate, incorrect application of the Rate Schedule, failing to provide a monthly bill to the customer at the end of a billing cycle, a meter switched by the Company or a Company representative, or other similar reasons, the amount of the overcharge shall be adjusted, refunded, or credited to the customer promptly upon discovery by the Company. The Company shall not make retroactive adjustments when the customer has not notified the Company as to pertinent conditions of service. The Company is not required to adjust, refund or credit an overcharge beyond the three-year period immediately preceding discovery of the overcharge, unless the customer is able to present a record establishing an earlier date of occurrence or commencement of the overcharge.

**(2) Undercharge**

- (a) If a customer has been undercharged as a result of incorrect reading of the meter by a Company representative, incorrect remote meter read, incorrect meter constant or pressure factor, incorrect calculation of the applicable rate, incorrect application of the Rate Schedule, failing to provide a monthly bill to the customer at the end of a billing cycle, a meter switched by the Company or a Company representative, or other similar reasons, the undercharge may be billed to the customer subject to Section H(2)(b) of this rule. The Company shall not make retroactive adjustments when the customer has not notified the Company as to pertinent conditions of service.
- (b) Except in cases of energy theft, stolen meter, switched meter by someone other than the Company or a Company representative, back billing of customers is limited to the one-year period immediately preceding the discovery of the undercharge. The customer shall be given a reasonable time in which to pay the amount of the back billing and service shall not be shut off during this time for nonpayment of the amount of the back billing.

**I. Meter Error or Non-registering Meter**

**(1) Overcharge**

If a customer has been overcharged as a result of a meter error or non-registering meter, the amount of the overcharge shall be adjusted, refunded or credited to the customer promptly upon discovery by the Company in accordance with R 460.115, Meter accuracy and errors.

(Continued on Sheet No. C-27.00)

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(Continued From Sheet No. C-26.00)

**C5. CUSTOMER RESPONSIBILITIES (Contd)**

**C5.2 Bills and Payments (Contd)**

**I. Meter Error or Non-registering Meter (Contd)**

**(2) Undercharge**

If a customer has been undercharged as a result of a meter error or non-registering meter, the amount of the undercharge may be billed to the customer in accordance with R 460.115, Meter accuracy and errors.

**J. Energy Theft, Stolen Meter and Switched Meter**

In cases where metered or unmetered energy theft, stolen meter or switched meter by someone other than a Company representative are involved, refunds and back billings are for the determined duration of the period. Where the duration cannot be reasonably established or estimated, the Company shall adjust the billing for the past three years on the basis of actual monthly consumption determined from the most recent 36 months of consumption data.

Metered or unmetered energy theft includes but is not limited to tampering, unauthorized use, diversion and interference. For purposes of this rule, a stolen meter is classified as any meter not specifically assigned to that service location by the Company. For purposes of this rule, a switched meter is classified as a meter incorrectly assigned to a customer resulting in the customer being billed for another customer's consumption.

The Company reserves the right to recover all unbilled service revenue and costs associated with the theft of energy, Stolen Meter or Switched Meter. The offending customer, who intentionally stole a meter, switched a meter or who was intentionally involved in energy theft shall pay all associated costs including costs for discovery, investigation and rewards for discovery. The customer who did not intentionally steal a meter, switch a meter or who did not intentionally become involved in energy theft shall pay for their energy usage according to Section H of this rule.

The owner of a multiple-metered building shall be responsible for accurately tracing all fuel lines and for tagging such fuel lines with Company-provided tags to assure individual units are properly metered. The Company shall not set the meters until the fuel lines are identified. The owner of a multiple-metered building could be held responsible for any under recovery of revenues resulting from improperly tagged meters. Any future expense of tracing fuel lines due to instances of Switched Meters related to errors in tracing and tagging of such fuel lines shall be the responsibility of the current owner of the multiple-metered building.

**C5.3 Restoration of Service**

Restoration charges and meter relocation charges shall be made by the Company to partially cover the cost of shutting off, terminating and restoring service.

Where service has been shut off for reasons as outlined in Rule C1.3, Use of Service, or where service is restored following a voluntary termination within less than twelve months of that termination by the same customer at the same location, a restoration charge of \$50.00 shall be collected from the customer whose service was shut off if service was shut off at the customer's meter or at the curb valve. If an excavation was necessary to shut off service, a restoration charge of \$500 shall be collected from the customer whose service was shut off. The Company shall provide a minimum of 48 hours' notice to the customer that excavation is to be scheduled through a tag left on the premises or notification by mail.

(Continued on Sheet No. C-28.00)

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**C5. CUSTOMER RESPONSIBILITIES (Contd)**

**C5.3 Restoration of Service (Contd)**

Where service has been shut off for reasons as outlined in Rule C1.3., Use of Service, a meter relocation charge, if applicable, and assessed in accordance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.116, Meter relocation, and R 460.144, Restoration of Service, shall be collected from the customer whose service was shut off. The Company shall charge the customer for relocating the meter, based on the Company's current cost.

The restoration charge and meter relocation charge, if applicable, shall be billed to the customer and shall be paid before service is restored.

An On-Premises Site Visit Charge of \$15.00 shall be assessed to the customer if a Company employee is sent to the premises to either serve the customer with a shut-off notification or to shut off service, unless the customer presents evidence that reasonably indicates the claim has been satisfied or is currently in dispute. The charge shall be applied to the customer account. The Company shall not assess this fee twice on the same notice for shutoff.

In the case of shutoff of service, the Company shall restore service only after the customer has paid all applicable charges authorized by its Gas Rate Book, subject to the customer's right to dispute such charges as set forth in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service.

**C5.4 Shutoff Protection Plan for Residential Customers**

**A. Eligibility**

Eligible low-income customers and senior citizen customers may choose to participate in the Shutoff Protection Plan (SPP) in lieu of the applicable Winter Protection Plan as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.131, Winter Protection Plan for Eligible Low-income Customers, or R 460.132, Winter Protection Plan for Eligible Senior Citizen Customers. For purposes of this Company rule, an eligible low-income customer means a utility customer who has not had more than one default condition on the SPP in the last twelve months and whose household income does not exceed 200% of the federal poverty guidelines as published by the United States Department of Health and Human Services or who receives supplemental security income or low-income assistance through the Department of Human Services or successor agency, food stamps, or Medicaid. In addition, an eligible senior citizen customer means a utility customer who has not had more than one default condition on the SPP in the last twelve months, is 65 years of age or older, and advises the utility of his or her eligibility. An eligible customer enrolled in the SPP shall be referred to as an SPP Customer. Customers who are actively participating in the Consumers Affordable Resource for Energy (CARE) Pilot or have participated in the CARE Pilot during the concurrent heating season are not eligible to participate in SPP until the beginning of the next heating season. Customers may become eligible for a modified SPP as provided for in Rule C5.4. B., Shutoff Protection Plan for Residential Customers – Enrollment.

(Continued on Sheet No. C-29.00)

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(Continued From Sheet No. C-30.00)

**C5.6 Non-Transmitting Gas Meter – Automated Meter Reading (AMR) Provision**

Customers served on Residential Service Rates A or A-1 and General Service Rates GS-1 have the option to choose a non-transmitting Gas meter. In order for a customer to be eligible to participate in the Non-Transmitting Gas Meter Provision, the customer must have a gas meter that is accessible to Company employees and the customer shall have zero instances of unauthorized use, theft, fraud and/or threats of violence toward Company employees. Customers paying the monthly charge for the Electric Non-Transmitting Meter Provision within the Company's service territory are not subject to Non-Transmitting Gas Meter – AMR Provision charges. Gas-only utility service customer electing a Non-Transmitting Gas Meter will pay the following charges per premises or billing meter:

|                  |          |                                                                                                                                                    |
|------------------|----------|----------------------------------------------------------------------------------------------------------------------------------------------------|
| Up Front Charge: | \$109.94 | a one-time charge per billing meter per request if the notice is given before the transmitting meter is installed                                  |
|                  | OR       |                                                                                                                                                    |
|                  | \$177.53 | a one-time charge per billing meter per request if the notice is given after the transmitting meter is installed                                   |
| Monthly Charge:  | \$6.03   | per month at each premises as defined in Rule B1., Technical Standards for Gas Service. Multiple metered units shall be charged per billing meter. |

All standard charges and provisions of the customer's applicable tariff shall apply.

**C6. METERING AND METERING EQUIPMENT**

The customer shall provide and maintain, free of expense to the Company, space suitable for the meter set assembly, regulator, meter and other metering facilities located in accordance with the following:

New Residential Service – shall be outside at a point of attachment designated by the Company.

New Commercial and Industrial Service – shall be outside, but if not feasible, then at the point of service line entrance designated by the Company.

Mobile Home Service – shall be on an outside meter pedestal of a design approved by the Company and which the mobile home park owner or authorized representative shall provide, own, install and maintain in accordance with Company specifications.

The customer shall permit only authorized agents of the Company, or other personnel lawfully authorized to do so to initiate service or to inspect, test, repair or remove Company-owned equipment. If the meter set assembly regulator, meter or metering facilities are damaged or destroyed through the neglect of the customer, the cost of necessary repairs or replacements shall be paid by the customer.

The Company shall test meter accuracy upon request of a customer if the customer does not request a test more than once every two years, and if the customer agrees to accept the results of the test as the basis for determining the difference claimed. No charge shall be made to the customer for the first test in any five-year period, but if subsequent tests during the same period, for the same customer, show the meter to be within the allowable limits of accuracy, the Company shall charge the customer for subsequent tests based on the Company's current costs. The charge to a customer for a meter test shall be filed with the Commission at least thirty days prior to being amended. If such test reveals the meter registration to be outside the accuracy limits prescribed in these rules, the cost of the test shall be refunded and a billing adjustment made. The customer may be present at the time of the test if the customer makes a request prior to the test. A written report shall be made to the customer by the Company and the Company shall maintain a record of the test.

(Continued on Sheet No. C-32.00)

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(Continued From Sheet No. C-32.00)

**C7. GAS COST RECOVERY CLAUSE AND STANDARD REFUND PROCEDURES (Contd)**

**C7.1 Gas Cost Recovery Clause (Contd)**

**C. Billing**

- (1) In applying the Gas Cost Recovery Factor, per Mcf or Dekatherm, any fraction of 0.01 cent shall be rounded to the nearest 0.01 cent.
- (2) Each month the Company shall include in its rates a Gas Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-5.00. For months in which the Commission has not approved a specific Gas Cost Recovery Factor, the Company may include an appropriate Gas Cost Recovery Factor in its rates if authorized by law to do so.
- (3) The Gas Cost Recovery Factor shall be the same per Mcf or Ccf for each billed customer. The factor shall be placed into effect in the first billing cycle of each monthly billing period and shall continue in effect throughout all cycles in each monthly billing period.
- (4) The Gas Cost Recovery Factor shall appear on all customer bills.

**D. General Conditions**

- (1) At least 15 days prior to a billing month for which the GCR factor to be billed is to differ from that currently in effect, the Company shall file a revised Sheet No. D-5.00 to notify the Commission as to the actual factor to be billed to its customers in the subsequent month.
- (2) This Gas Cost Recovery Clause is authorized by the provisions of 1982 PA 304. A copy of that act is available for public inspection at each business office of the Company. The Company shall provide a copy of the act to any customer upon request.

**C7.2 Standard Refund Procedures for Gas Cost Recovery and Other Supplier Refunds**

**A. Receipt of Refunds by the Company**

**(1) Supplier Refunds**

By April 15 of each year, the Company shall notify the Commission Staff of any pipeline or other supplier refunds (other than a routine billing adjustment) received during the prior twelve months ended March 31. The notification shall be in the form of a letter, and include:

- (a) The amount of each refund, including interest.
- (b) The date each refund was received.
- (c) The source and reason for each refund.
- (d) The period covered by each refund (historical refund period).

Additionally, if any portion of any pipeline or other supplier refund is properly allocable to non-GCR customers, this amount, along with any calculations of deductions wherefrom for Company Use and Lost and Unaccounted-For Gas, shall also be included in the written notification.

Failure of the Company to report a refund to the Commission Staff by the April 15 deadline shall result in an interest penalty of 50% over the normal authorized rate of return on common equity for the period of time that the Company fails to comply with the refund notification requirement.

(Continued on Sheet No. C-34.00)

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(Continued From Sheet No. C-37.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**C. Payment of Customer Contribution (Contd)**

Unless otherwise stated by the Company, the customer shall pay any remaining charges resulting from a Revenue Deficiency in a lump sum in advance of the facility expansion. Customers deemed by the Company to require significant investment for unpredictable operations may enter into a contract with the Company to have all or a portion of the revenue deficiency designated as a deposit subject to refund, at the option of the Company. Refunds shall not exceed the amount of the deposit and shall be based solely on any incremental increase in consumption and accompanying revenues above that recognized in the Model to calculate the customer contribution.

The Company may offer the Fixed Monthly Surcharge as an alternative payment method for the Revenue Deficiency. The Fixed Monthly Surcharge shall be payable monthly throughout the surcharge period. Billing of the Fixed Monthly Surcharge shall commence within six months following completion of construction of the main and initial service lines. The customer may at any time elect to pay off the remaining Fixed Monthly Surcharge balance with a lump sum payment equal to the present value of the remaining monthly payments. If the present value of the Fixed Monthly Surcharge is less than \$200.00, the Company may require the customer to make a lump sum payment. The Fixed Monthly Surcharge is assessed to the property served such that any subsequent customer requesting gas service at the property address, once notified by the Company of the amount and duration of such surcharge, shall be liable for the Fixed Monthly Surcharge. Such notification may be verbal, written or in the form of a bill which includes the Fixed Monthly Surcharge. Failure of sellers, agents, lessors or other non-company parties to notify a customer of the Fixed Monthly Surcharge shall not relieve the customer's obligation to pay the Fixed Monthly Surcharge. Failure by the customer to timely pay the Fixed Monthly Surcharge shall result in the discontinuation, shutoff of service or denial of natural gas service.

Land developers, builders, mobile home park developments or rental units are not eligible for the Fixed Monthly Surcharge and may not be considered an unpredictable operation eligible for terms of a contract subject to refund.

**D. Connection Fee**

The Connection Fee is equal to \$200.00 per meter. The Connection Fee is equal to \$100.00 per meter for a multiple metered installation on a single structure that is served from a single service line and where all meters are set at one time.

The Company may waive the connection fee for pre-approved builders or developers when the builder or developer digs the service trench for line installation. Such trenches must be considered usable, as determined by a Company qualified individual who will directly observe installation of service line and backfill of trench. The builder or developer must have pre-approval to implement this process by the Company to ensure an understanding of the conditions and requirements of operator qualifications.

**E. Excessive Service Line Fee**

The Excessive Service Line Fee will be assessed to a customer whose service line requirement is in excess of the Service Line Limit. The Excessive Service Line Fee will be calculated annually to be effective March 1. The Service Line Limit for an individual service line shall be equal to the point at which the cost of the customer's service requirements are greater than the allowance based on the Cost of Service Model. The Company reserves the right to use a different Service Line Limit for different categories of customers. The Service Line Limit will be calculated annually to be effective March 1st. In calculating the average service line length for a project containing more than one customer, the maximum length of each service line to be included in the calculation is the Service Line Limit for a primary residential home.

The Company, in its sole discretion, may waive the excessive service line fee or extend the service line limit for all attaching parties based on the economics of a proposed project. Any such waiver or extension shall not be effective unless provided in writing by the Company.

(Continued on Sheet No. C-39.00)

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(Continued From Sheet No. C-39.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 8.77%.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-21308, the discount rate is equal to 7.06%.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-41.00)

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**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 8.51%.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-21148, the discount rate is equal to 6.81%.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-41.00)

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**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 9.27%.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-20650, the discount rate is equal to 7.40%.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

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**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**I. Model Assumptions**

**Incremental Revenues:**

The incremental revenues will be calculated based on current rates and a forecast of the timing and number of customer attachments as well as the customer's annual consumption levels.

**Incremental Costs:**

**(1) Carrying Cost Rate**

The carrying cost rate will be based on the weighted rate of debt, preferred stock, equity and associated taxes. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. The carrying cost rate is equal to 8.92%.

**(2) Plant in Service**

Plant in Service shall reflect the Company's estimated cost to construct distribution mains, customer service lines, meters and pressure regulators or regulating facilities for the Project. The timing of the facility investment, primarily service lines, will correspond with the projected timing of the customer attachments.

**(3) Carrying Costs**

The Carrying Costs will be the product of the average of beginning and end-of-year net plant, Plant in Service minus accumulated depreciation minus deferred taxes, multiplied by the Carrying Cost Rate, noted in paragraph 1 above.

**(4) Depreciation**

Depreciation expense will be the product of Plant in Service multiplied by the appropriate prescribed depreciation rates approved for the Company.

**(5) Property Taxes and Other Operating Expenses**

Property taxes will be the product of Plant in Service multiplied by the Company's average property tax rate. All other incremental operating expenses will be included as identified. Incremental O&M will at a minimum include a proportional cost for monthly meter reading, billing and mailing.

**(6) Discount Rate**

The discount rate will be a weighted rate of long-term debt, preferred stock and common equity. The cost will be equal to and weighted in proportion to those authorized in the Company's most recent rate order. Based on the Company's rate order in Case No. U-20322, the discount rate is equal to 7.17%.

**J. Customer Attachment Project Areas**

All gas sold in any area specifically listed below is subject to the following Customer Attachment Project (CAP) charges. CAP areas and charges shall be added to or removed from the list from time to time by the Company.

(Continued on Sheet No. C-41.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20650  |
| REMOVED BY               | DW       |
| DATE                     | 09-30-20 |

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| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-40.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

| ADRIAN   |                             |                         |                                       |
|----------|-----------------------------|-------------------------|---------------------------------------|
| CAP Area |                             | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires |
| CAP Area |                             | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires |
| 35 1201  | Sheridan Rd, Clinton        | \$41.67                 | 03/23                                 |
| 2015228  | Raisin Center Hwy, Tecumseh | 43.95                   | 04/25                                 |
| 2015383  | Blood Rd, Tecumseh          | 36.01                   | 09/25                                 |
| 2015391  | Willow Rd, Manchester       | 108.69                  | 09/25                                 |
| 2016603  | Sutton Rd, Britton          | 50.46                   | 08/26                                 |
| 2016651  | Green Hwy, Tecumseh         | 47.56                   | 08/26                                 |
| 2016756  | Sheridan Rd, Clinton        | 54.80                   | 08/26                                 |

(Continued on Sheet No. C-42.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                      |
|--------------------------|----------------------|
| CANCELLED<br>BY<br>ORDER | U - 21308, U - 10859 |
| REMOVED BY               | DW                   |
| DATE                     | 09 - 28 - 23         |

|                                       |
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| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**BAY CITY**

| CAP Area |                                  | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires | CAP Area |                           | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires |
|----------|----------------------------------|-------------------------|---------------------------------------|----------|---------------------------|-------------------------|---------------------------------------|
| 22 1201  | Weiss Rd, Bay City               | \$68.48                 | 12/22                                 | 20181071 | E Seidlars Rd, Kawkawlin  | \$63.34                 | 10/29                                 |
| 22 1202  | Kraenzline Rd, Bay City          | 43.56                   | 03/23                                 | 20181156 | Hotchkiss Rd, Freeland #2 | 57.81                   | 12/28                                 |
| 22 1204  | Cottage Grove, Linwood           | 31.84                   | 03/23                                 | 20181223 | Beaver Rd, Auburn         | 54.43                   | 12/29                                 |
| 22 1301  | S Mackinaw Rd, Kawkawlin         | 77.28                   | 12/23                                 |          |                           |                         |                                       |
| 22 1302  | Salzburg Rd, Auburn              | 30.34                   | 12/23                                 |          |                           |                         |                                       |
| 22 1303  | E Warner Rd, Essexville          | 54.56                   | 06/24                                 |          |                           |                         |                                       |
| 22 1401  | River Rd, Kawkawlin              | 83.76                   | 07/24                                 |          |                           |                         |                                       |
| 2014209  | S Mackinaw Rd,<br>Kawkawlin #2   | 75.37                   | 05/25                                 |          |                           |                         |                                       |
| 2014472  | Stanley Rd, Bay City             | 14.66                   | 03/25                                 |          |                           |                         |                                       |
| 2015244  | Wheeler Rd, Auburn               | 47.39                   | 04/25                                 |          |                           |                         |                                       |
| 2015270  | E Center Rd, Essexville          | 54.17                   | 07/25                                 |          |                           |                         |                                       |
| 2015317  | N Mackinaw Rd, Pinconning        | 49.81                   | 07/25                                 |          |                           |                         |                                       |
| 2015455  | E Borton Rd, Essexville          | 55.09                   | 10/25                                 |          |                           |                         |                                       |
| 2015482  | Ken Dr, Au Gres                  | 29.85                   | 09/25                                 |          |                           |                         |                                       |
| 2015541  | Hotchkiss Rd, Auburn             | 48.93                   | 11/25                                 |          |                           |                         |                                       |
| 2015584  | E Cody Estey Rd,<br>Pinconning   | 46.19                   | 12/26                                 |          |                           |                         |                                       |
| 2016681  | Mackinaw Rd #2, Linwood          | 48.93                   | 12/26                                 |          |                           |                         |                                       |
| 2016725  | Wilder, Auburn                   | 20.26                   | 11/26                                 |          |                           |                         |                                       |
| 2016766  | 9 Mile Rd, Auburn                | 51.26                   | 10/26                                 |          |                           |                         |                                       |
| 2016777  | Townline Rd, Kawkawlin           | 38.38                   | 11/26                                 |          |                           |                         |                                       |
| 2016807  | 8 Mile Rd, Kawkawlin             | 54.06                   | 11/26                                 |          |                           |                         |                                       |
| 2016829  | S Green Rd, Bay City             | 66.31                   | 10/26                                 |          |                           |                         |                                       |
| 2016883  | 8 Mile Rd, Kawkawlin #2          | 54.84                   | 11/26                                 |          |                           |                         |                                       |
| 2017851  | N Finn Rd, Bay City              | 47.43                   | 11/27                                 |          |                           |                         |                                       |
| 2017885  | Oak Ridge Dr, Au Gres            | 73.27                   | 10/27                                 |          |                           |                         |                                       |
| 2017901  | Weiss Rd, Bay City               | 78.40                   | 12/28                                 |          |                           |                         |                                       |
| 2017934  | N Kaiser Tower Rd,<br>Pinconning | 45.76                   | 12/28                                 |          |                           |                         |                                       |
| 2017940  | State Rd, Goodrich               | 51.35                   | 10/28                                 |          |                           |                         |                                       |
| 2017950  | Conrad Rd, Standish              | 95.35                   | 10/27                                 |          |                           |                         |                                       |
| 2017979  | Doud Rd #2, Kawkawlin            | 55.57                   | 12/28                                 |          |                           |                         |                                       |
| 2017988  | E Hotchkiss Rd, Bay City         | 57.42                   | 01/28                                 |          |                           |                         |                                       |
| 2017990  | E 8 <sup>th</sup> St, Au Gres    | 55.12                   | 10/27                                 |          |                           |                         |                                       |
| 2017999  | 7 Mile Rd, Freeland              | 48.16                   | 11/27                                 |          |                           |                         |                                       |
| 20171033 | Wetters Rd #2, Kawkawlin         | 44.67                   | 12/28                                 |          |                           |                         |                                       |
| 20171044 | E River Rd, Kawkawlin            | 36.21                   | 01/28                                 |          |                           |                         |                                       |
| 20171088 | Townline Rd, Auburn              | 59.64                   | 12/28                                 |          |                           |                         |                                       |
| 20171126 | W Borton Rd, Essexville          | 44.94                   | 01/28                                 |          |                           |                         |                                       |
| 20171134 | Hoover Dr, Kawkawlin             | 54.29                   | 01/29                                 |          |                           |                         |                                       |
| 20171156 | W North Boutell Rd,<br>Kawkawlin | 52.26                   | 11/27                                 |          |                           |                         |                                       |
| 20171160 | Seven Mile Rd, Kawkawlin         | 53.85                   | 10/27                                 |          |                           |                         |                                       |

(Continued on Sheet No. C-45.00)

Issued January 10, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21308, U-10859 |
| REMOVED BY               | DW               |
| DATE                     | 09-28-23         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 16, 2020                      |
| Filed DBR                             |

Effective for CAP listed areas  
as of January 10, 2020

Issued under authority of the  
**Michigan Public Service Commission**  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-43.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**BAY CITY**

| CAP Area |                                  | CAP Charge<br>Per Month | Billing<br>Month<br>Surcharge<br>Expires | CAP Area |                           | CAP Charge<br>Per Month | Billing<br>Month<br>Surcharge<br>Expires |
|----------|----------------------------------|-------------------------|------------------------------------------|----------|---------------------------|-------------------------|------------------------------------------|
| 22 1201  | Weiss Rd, Bay City               | \$68.48                 | 12/22                                    | 20181071 | E Seidlers Rd, Kawkawlin  | \$63.34                 | 09/29                                    |
| 22 1202  | Kraenzline Rd, Bay City          | 43.56                   | 03/23                                    | 20181156 | Hotchkiss Rd, Freeland #2 | 57.81                   | 12/28                                    |
| 22 1204  | Cottage Grove, Linwood           | 31.84                   | 03/23                                    | 20181223 | Beaver Rd, Auburn         | 54.43                   | 12/29                                    |
| 22 1301  | S Mackinaw Rd, Kawkawlin         | 77.28                   | 12/23                                    |          |                           |                         |                                          |
| 22 1302  | Salzburg Rd, Auburn              | 30.34                   | 12/23                                    |          |                           |                         |                                          |
| 22 1303  | E Warner Rd, Essexville          | 54.56                   | 06/24                                    |          |                           |                         |                                          |
| 22 1401  | River Rd, Kawkawlin              | 83.76                   | 07/24                                    |          |                           |                         |                                          |
| 2014209  | S Mackinaw Rd,<br>Kawkawlin #2   | 75.37                   | 05/25                                    |          |                           |                         |                                          |
| 2014472  | Stanley Rd, Bay City             | 14.66                   | 03/25                                    |          |                           |                         |                                          |
| 2015244  | Wheeler Rd, Auburn               | 47.39                   | 04/25                                    |          |                           |                         |                                          |
| 2015270  | E Center Rd, Essexville          | 54.17                   | 07/25                                    |          |                           |                         |                                          |
| 2015317  | N Mackinaw Rd, Pinconning        | 49.81                   | 07/25                                    |          |                           |                         |                                          |
| 2015455  | E Borton Rd, Essexville          | 55.09                   | 10/25                                    |          |                           |                         |                                          |
| 2015482  | Ken Dr, Au Gres                  | 29.85                   | 09/25                                    |          |                           |                         |                                          |
| 2015541  | Hotchkiss Rd, Auburn             | 48.93                   | 11/25                                    |          |                           |                         |                                          |
| 2015584  | E Cody Estey Rd,<br>Pinconning   | 46.19                   | 12/26                                    |          |                           |                         |                                          |
| 2016681  | Mackinaw Rd #2, Linwood          | 48.93                   | 12/26                                    |          |                           |                         |                                          |
| 2016725  | Wilder, Auburn                   | 20.26                   | 11/26                                    |          |                           |                         |                                          |
| 2016766  | 9 Mile Rd, Auburn                | 51.26                   | 10/26                                    |          |                           |                         |                                          |
| 2016777  | Townline Rd, Kawkawlin           | 38.38                   | 11/26                                    |          |                           |                         |                                          |
| 2016807  | 8 Mile Rd, Kawkawlin             | 54.06                   | 11/26                                    |          |                           |                         |                                          |
| 2016829  | S Green Rd, Bay City             | 66.31                   | 10/26                                    |          |                           |                         |                                          |
| 2016883  | 8 Mile Rd, Kawkawlin #2          | 54.84                   | 11/26                                    |          |                           |                         |                                          |
| 2017851  | N Finn Rd, Bay City              | 47.43                   | 11/27                                    |          |                           |                         |                                          |
| 2017885  | Oak Ridge Dr, Au Gres            | 73.27                   | 10/27                                    |          |                           |                         |                                          |
| 2017901  | Weiss Rd, Bay City               | 78.40                   | 12/28                                    |          |                           |                         |                                          |
| 2017934  | N Kaiser Tower Rd,<br>Pinconning | 45.76                   | 12/28                                    |          |                           |                         |                                          |
| 2017940  | State Rd, Goodrich               | 51.35                   | 10/28                                    |          |                           |                         |                                          |
| 2017950  | Conrad Rd, Standish              | 95.35                   | 10/27                                    |          |                           |                         |                                          |
| 2017979  | Doud Rd #2, Kawkawlin            | 55.57                   | 12/28                                    |          |                           |                         |                                          |
| 2017988  | E Hotchkiss Rd, Bay City         | 57.42                   | 01/28                                    |          |                           |                         |                                          |
| 2017990  | E 8 <sup>th</sup> St, Au Gres    | 55.12                   | 10/27                                    |          |                           |                         |                                          |
| 2017999  | 7 Mile Rd, Freeland              | 48.16                   | 11/27                                    |          |                           |                         |                                          |
| 20171033 | Wetters Rd #2, Kawkawlin         | 44.67                   | 12/28                                    |          |                           |                         |                                          |
| 20171044 | E River Rd, Kawkawlin            | 36.21                   | 01/28                                    |          |                           |                         |                                          |
| 20171088 | Townline Rd, Auburn              | 59.64                   | 12/28                                    |          |                           |                         |                                          |
| 20171126 | W Borton Rd, Essexville          | 44.94                   | 01/28                                    |          |                           |                         |                                          |
| 20171134 | Hoover Dr, Kawkawlin             | 54.29                   | 01/29                                    |          |                           |                         |                                          |
| 20171156 | W North Boutell Rd,<br>Kawkawlin | 52.26                   | 11/27                                    |          |                           |                         |                                          |
| 20171160 | Seven Mile Rd, Kawkawlin         | 53.85                   | 10/27                                    |          |                           |                         |                                          |

(Continued on Sheet No. C-45.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                                  |
|----------------------------------|
| CANCELLED<br>BY<br>ORDER U-10859 |
| REMOVED BY DBR                   |
| DATE 1-16-2020                   |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-45.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

| CAP Area                            | CAP Charge<br>Per Month | Billing<br>Month<br>Surcharge<br>Expires | CAP Area                              | CAP Charge<br>Per Month | Billing<br>Month<br>Surcharge<br>Expires |
|-------------------------------------|-------------------------|------------------------------------------|---------------------------------------|-------------------------|------------------------------------------|
| 27 1201 Winterwood Rd, Fenton       | \$65.17                 | 04/23                                    | 2015109 W Farrand Rd, Clio            | \$20.35                 | 06/25                                    |
| 27 1203 Metamora Rd, Metamora       | 61.46                   | 10/22                                    | 2015135 Baldwin Rd #2, Fenton         | 45.78                   | 04/25                                    |
| 27 1205 N Doran Rd, Imlay City      | 22.05                   | 12/22                                    | 2015238 Smith Rd, Gaines              | 54.80                   | 04/25                                    |
| 27 1206 Kipp Rd, Goodrich           | 34.96                   | 01/23                                    | 2015241 Hill Rd #2, Swartz Creek      | 33.58                   | 04/25                                    |
| 27 1207 Pierce Rd, Lapeer           | 44.75                   | 05/23                                    | 2015269 McCaslin Lake Rd, Linden      | 43.29                   | 08/25                                    |
| 27 1208 Hendrie Rd, Metamora        | 122.58                  | 12/22                                    | 2015352 Lahring Rd, Gaines            | 37.96                   | 12/25                                    |
| 27 1209 E Richfield Rd #2, Lapeer   | 29.49                   | 05/23                                    | 2015402 S Irish Rd, Davison           | 44.53                   | 10/25                                    |
| 27 1210 Vista Del Sol Dr, Lapeer    | 18.02                   | 01/23                                    | 2015406 Ray Rd, Gaines                | 33.29                   | 08/25                                    |
| 27 1301 Ridge Rd, Goodrich          | 32.84                   | 12/23                                    | 2015438 Baldwin Rd, Metamora          | 56.53                   | 09/25                                    |
| 27 1303 Maple Dr, Lapeer            | 14.66                   | 12/23                                    | 2015439 Old Sorrei Dr Rescope, Lapeer | 21.79                   | 09/25                                    |
| 27 1305 Hickory Ridge Rd, Fenton    | 29.07                   | 11/24                                    | 2015524 Stanley Rd, Columbiaville     | 69.36                   | 10/25                                    |
| 27 1306 Country Creek Dr, Goodrich  | 32.78                   | 10/23                                    | 2015532 Ravens Roost Dr, Fenton       | 28.61                   | 10/25                                    |
| 27 1308 Elm Grove Rd, Lapeer        | 31.82                   | 12/23                                    | 2015561 Jewell Rd, Gaines             | 46.63                   | 07/26                                    |
| 27 1309 Golf Rd, Lapeer             | 19.74                   | 12/23                                    | 2015563 Carpenter Rd, Lapeer          | 24.64                   | 09/25                                    |
| 27 1310 N Doran, Imlay City         | 40.13                   | 12/23                                    | 2015657 McCaslin Lake Rd #2, Linden   | 37.96                   | 09/25                                    |
| 27 1311 Sandhill Rd, Almont         | 69.08                   | 08/24                                    | 2016669 Durand Rd, New Lothrop        | 43.97                   | 09/26                                    |
| 27 1312 Phase 1 - West, Atlas Twp   | 47.47                   | 11/24                                    | 2016702 E Coulter, Lapeer             | 34.61                   | 07/26                                    |
| 27 1313 Duke Rd, Metamora           | 35.85                   | 12/23                                    | 2016713 Oak Rd, Otisville             | 40.09                   | 09/26                                    |
| 27 1315 Stock Rd, Metamora          | 62.13                   | 01/24                                    | 2016729 E Frances, Clio               | 42.85                   | 08/26                                    |
| 27 1318 Stone Henge Dr, Fenton      | 40.98                   | 12/23                                    | 2016741 Lake Rd, Montrose             | 31.58                   | 12/26                                    |
| 27 1319 Quick Rd, Holly             | 27.47                   | 12/23                                    | 2016743 Hill Rd #3, Swartz Creek      | 52.78                   | 07/26                                    |
| 27 1320 Rohn Rd, Fenton             | 58.74                   | 07/24                                    | 2016753 Henderson Rd, Columbiaville   | 32.95                   | 09/26                                    |
| 27 1321 Beecher Rd, Flushing        | 65.37                   | 07/24                                    | 2016754 Center Rd, Flint              | 52.65                   | 07/26                                    |
| 27 1323 Taylor Lake Rd, Holly       | 38.86                   | 11/24                                    | 2016755 Calkins Rd, Flint             | 48.20                   | 07/26                                    |
| 27 1328 N Seymour Rd, Flushing      | 34.56                   | 05/24                                    | 2016757 Henderson Rd, Davison         | 29.76                   | 08/26                                    |
| 27 1331 Baldwin Rd, Fenton          | 45.95                   | 02/24                                    | 2016792 Lennon Rd, Swartz Creek       | 46.77                   | 08/26                                    |
| 27 1332 Hough Rd, Almont            | 55.27                   | 07/24                                    | 2016794 Lake Rd, Millington           | 33.43                   | 09/26                                    |
| 27 1335 Belle River Rd YR 2, Attica | 29.76                   | 02/24                                    | 2016800 E Mt Morris Rd, Davison       | 59.07                   | 08/26                                    |
| 27 1338 S Oak Rd, Davison           | 13.89                   | 07/24                                    | 2016814 Riniel Rd, Lennon             | 20.52                   | 07/26                                    |
| 28 1303 Farnsworth Rd, Lapeer       | 32.79                   | 07/24                                    | 2017847 N Belsay Rd, Clio             | 34.79                   | 09/27                                    |
| 28 1304 N Elba Rd, Lapeer           | 34.64                   | 12/23                                    | 2017940 State Rd, Goodrich            | 51.35                   | 12/28                                    |
| 29 1207 Rattalee Lake Rd, Davisburg | 36.44                   | 05/23                                    | 2017962 Hickory Place Dr,             | 57.47                   | 01/29                                    |
| 2014109 Belsay Rd, Millington       | 30.98                   | 04/25                                    | Columbiaville                         |                         |                                          |
| 2014128 Pegasus Blvd, Dryden        | 35.39                   | 05/25                                    | 20171005 Ruby St, Holly               | 47.34                   | 12/28                                    |
| 2014129 E Davisburg Rd, Holly       | 36.34                   | 02/25                                    | 20171034 Turner Rd, Flushing          | 78.73                   | 12/28                                    |
| 2014131 Phase 2 - East, Atlas Twp   | 47.47                   | 06/25                                    | 20171042 Cook Rd, Grand Blanc         | 50.98                   | 11/27                                    |
| 2014132 Ditch Rd, New Lothrop       | 71.94                   | 12/24                                    | 20171046 Valentine Rd, Lapeer         | 64.46                   | 12/28                                    |
| 2014133 Riniel Rd, Lennon           | 30.19                   | 10/24                                    | 20171049 N Henderson Rd, Davison #3   | 35.10                   | 10/28                                    |
| 2014135 Pero Lake Rd #2, Lapeer     | 28.19                   | 01/25                                    | 20171066 Whitney Rd, Gaines           | 47.81                   | 09/27                                    |
| 2014136 Corneil Rd, Imlay City      | 48.47                   | 01/25                                    | 20171068 Van Vleet Rd, Gaines         | 47.81                   | 12/27                                    |
| 2014137 W Sutton Rd, Lapeer         | 34.41                   | 02/25                                    |                                       |                         |                                          |
| 2014545 Nichols Rd, Clio            | 28.57                   | 05/25                                    |                                       |                         |                                          |

(Continued on Sheet No. C-47.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21308, U-10859 |
| REMOVED BY               | DW               |
| DATE                     | 09-28-23         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
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Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

| <b>CAP Area</b>                    | <b>CAP Charge Per Month</b> | <b>Billing Month Surcharge Expires</b> | <b>CAP Area</b> | <b>CAP Charge Per Month</b> | <b>Billing Month Surcharge Expires</b> |
|------------------------------------|-----------------------------|----------------------------------------|-----------------|-----------------------------|----------------------------------------|
| 20171070 Nichols Rd, Gaines        | \$47.81                     | 12/27                                  |                 |                             |                                        |
| 20171071 Cook Rd, Gaines           | 47.81                       | 08/27                                  |                 |                             |                                        |
| 20171073 Ray Rd #2, Gaines         | 47.81                       | 01/28                                  |                 |                             |                                        |
| 20171077 Seymour Rd, Gaines        | 47.81                       | 11/27                                  |                 |                             |                                        |
| 20171083 Reid Rd, Swartz Creek     | 32.89                       | 11/28                                  |                 |                             |                                        |
| 20171089 Beers Rd #3, Swartz Creek | 47.81                       | 01/28                                  |                 |                             |                                        |
| 20171100 Green Rd, Goodrich        | 53.72                       | 11/27                                  |                 |                             |                                        |
| 20171114 E Carpenter Rd, Davison   | 32.93                       | 09/27                                  |                 |                             |                                        |
| 20171131 Duffield Rd, Flushing     | 38.10                       | 09/27                                  |                 |                             |                                        |
| 20171136 Stanley Rd, Flushing      | 46.42                       | 11/27                                  |                 |                             |                                        |
| 20171146 Myrtle Ave, Flushing      | 26.07                       | 07/22                                  |                 |                             |                                        |
| 20171148 Seymour Rd, Montrose #2   | 32.55                       | 08/27                                  |                 |                             |                                        |
| 20171162 N Vassar Rd, Flint        | 35.37                       | 07/27                                  |                 |                             |                                        |
| 20171163 N Henderson Rd, Davison   | 31.43                       | 10/27                                  |                 |                             |                                        |
| 20171169 Mountview Rd, Lapeer      | 62.45                       | 11/27                                  |                 |                             |                                        |
| 20171179 Ruby Dr, Flushing         | 78.89                       | 12/28                                  |                 |                             |                                        |
| 20171180 Bueche Rd, Montrose       | 47.32                       | 08/27                                  |                 |                             |                                        |
| 20171181 Vassar Rd, Millington     | 64.42                       | 08/27                                  |                 |                             |                                        |
| 20171184 Bourassa Dr, Flushing     | 31.57                       | 07/27                                  |                 |                             |                                        |
| 20171196 N Henderson Rd, Davison   | 32.89                       | 10/28                                  |                 |                             |                                        |
| 20171208 Lincoln Rd, Chesaning     | 52.42                       | 08/27                                  |                 |                             |                                        |
| 20171259 Hegel Rd, Goodrich        | 48.96                       | 10/27                                  |                 |                             |                                        |
| 20171276 Holly Rd, Holly           | 34.39                       | 12/28                                  |                 |                             |                                        |
| 20181003 Daley Rd, Lapeer          | 67.06                       | 10/28                                  |                 |                             |                                        |
| 20181012 Seymour Rd, Linden        | 45.19                       | 12/28                                  |                 |                             |                                        |
| 20181023 Dillon Rd, Flushing       | 40.97                       | 11/28                                  |                 |                             |                                        |
| 20181027 Seymour Rd, Montrose #3   | 32.04                       | 01/29                                  |                 |                             |                                        |
| 20181030 Seymour Rd, Swartz Creek  | 47.80                       | 09/28                                  |                 |                             |                                        |
| 20181035 W Coldwater Rd, Flushing  | 40.98                       | 10/29                                  |                 |                             |                                        |
| 20181075 Log Cabin Pt, Fenton      | 43.01                       | 01/29                                  |                 |                             |                                        |
| 20181095 Willard Rd, Millington    | 33.48                       | 12/28                                  |                 |                             |                                        |
| 20181108 Russell Ln, Lapeer        | 19.86                       | 12/28                                  |                 |                             |                                        |
| 20181110 Hillwood Dr, Davison      | 47.14                       | 12/28                                  |                 |                             |                                        |
| 20181135 Rolston Rd, Linden        | 53.84                       | 12/28                                  |                 |                             |                                        |
| 20181149 Stanley Rd, Lapeer        | 76.13                       | 07/29                                  |                 |                             |                                        |
| 20181153 Creekwood Dr, Grand Blanc | 88.98                       | 12/29                                  |                 |                             |                                        |
| 20181166 Cook Rd #2, Grand Blanc   | 52.44                       | 11/28                                  |                 |                             |                                        |
| 20181191 Stanley Rd, Mt. Morris    | 41.12                       | 08/29                                  |                 |                             |                                        |
| 20181202 Reid Rd, Swartz Creek     | 45.70                       | 10/29                                  |                 |                             |                                        |
| 20181233 Cook Rd #2, Gaines        | 67.77                       | 10/29                                  |                 |                             |                                        |

(Continued on Sheet No. C-48.00)

Issued January 10, 2020

Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-21308, U-10859  
  
REMOVED BY DW  
DATE 09-28-23

Michigan Public Service  
Commission

January 16, 2020

Filed DBR

Effective for CAP listed areas  
as of January 10, 2020

Issued under authority of the  
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dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-46.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**FLINT**

| CAP Area                           | CAP Charge<br>Per Month | Billing<br>Month<br>Surcharge<br>Expires | CAP Area | CAP Charge<br>Per Month | Billing<br>Month<br>Surcharge<br>Expires |
|------------------------------------|-------------------------|------------------------------------------|----------|-------------------------|------------------------------------------|
| 20171070 Nichols Rd, Gaines        | \$47.81                 | 12/27                                    |          |                         |                                          |
| 20171071 Cook Rd, Gaines           | 47.81                   | 08/27                                    |          |                         |                                          |
| 20171073 Ray Rd #2, Gaines         | 47.81                   | 01/28                                    |          |                         |                                          |
| 20171077 Seymour Rd, Gaines        | 47.81                   | 11/27                                    |          |                         |                                          |
| 20171083 Reid Rd, Swartz Creek     | 32.89                   | 11/28                                    |          |                         |                                          |
| 20171089 Beers Rd #3, Swartz Creek | 47.81                   | 01/28                                    |          |                         |                                          |
| 20171100 Green Rd, Goodrich        | 53.72                   | 11/27                                    |          |                         |                                          |
| 20171114 E Carpenter Rd, Davison   | 32.93                   | 09/27                                    |          |                         |                                          |
| 20171131 Duffield Rd, Flushing     | 38.10                   | 09/27                                    |          |                         |                                          |
| 20171136 Stanley Rd, Flushing      | 46.42                   | 11/27                                    |          |                         |                                          |
| 20171146 Myrtle Ave, Flushing      | 26.07                   | 07/22                                    |          |                         |                                          |
| 20171148 Seymour Rd, Montrose #2   | 32.55                   | 08/27                                    |          |                         |                                          |
| 20171162 N Vassar Rd, Flint        | 35.37                   | 07/27                                    |          |                         |                                          |
| 20171163 N Henderson Rd, Davison   | 31.43                   | 10/27                                    |          |                         |                                          |
| 20171169 Mountview Rd, Lapeer      | 62.45                   | 11/27                                    |          |                         |                                          |
| 20171179 Ruby Dr, Flushing         | 78.89                   | 12/28                                    |          |                         |                                          |
| 20171180 Bueche Rd, Montrose       | 47.32                   | 08/27                                    |          |                         |                                          |
| 20171181 Vassar Rd, Millington     | 64.42                   | 08/27                                    |          |                         |                                          |
| 20171184 Bourassa Dr, Flushing     | 31.57                   | 07/27                                    |          |                         |                                          |
| 20171196 N Henderson Rd, Davison   | 32.89                   | 10/28                                    |          |                         |                                          |
| 20171208 Lincoln Rd, Chesaning     | 52.42                   | 08/27                                    |          |                         |                                          |
| 20171259 Hegel Rd, Goodrich        | 48.96                   | 10/27                                    |          |                         |                                          |
| 20171276 Holly Rd, Holly           | 34.39                   | 12/28                                    |          |                         |                                          |
| 20181003 Daley Rd, Lapeer          | 67.06                   | 10/28                                    |          |                         |                                          |
| 20181012 Seymour Rd, Linden        | 45.19                   | 12/28                                    |          |                         |                                          |
| 20181023 Dillon Rd, Flushing       | 40.97                   | 11/28                                    |          |                         |                                          |
| 20181027 Seymour Rd, Montrose #3   | 32.04                   | 01/29                                    |          |                         |                                          |
| 20181030 Seymour Rd, Swartz Creek  | 47.80                   | 09/28                                    |          |                         |                                          |
| 20181035 W Coldwater Rd, Flushing  | 40.98                   | 08/29                                    |          |                         |                                          |
| 20181075 Log Cabin Pt, Fenton      | 43.01                   | 01/29                                    |          |                         |                                          |
| 20181095 Willard Rd, Millington    | 33.48                   | 12/28                                    |          |                         |                                          |
| 20181108 Russell Ln, Lapeer        | 19.86                   | 12/28                                    |          |                         |                                          |
| 20181110 Hillwood Dr, Davison      | 47.14                   | 12/28                                    |          |                         |                                          |
| 20181135 Rolston Rd, Linden        | 53.84                   | 12/28                                    |          |                         |                                          |
| 20181149 Stanley Rd, Lapeer        | 76.13                   | 07/29                                    |          |                         |                                          |
| 20181153 Creekwood Dr, Grand Blanc | 88.98                   | 09/29                                    |          |                         |                                          |
| 20181166 Cook Rd #2, Grand Blanc   | 52.44                   | 11/28                                    |          |                         |                                          |
| 20181191 Stanley Rd, Mt. Morris    | 41.12                   | 08/29                                    |          |                         |                                          |
| 20181202 Reid Rd, Swartz Creek     | 45.70                   | 10/29                                    |          |                         |                                          |
| 20181233 Cook Rd #2, Gaines        | 67.77                   | 08/29                                    |          |                         |                                          |

(Continued on Sheet No. C-48.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-10859  
  
REMOVED BY DBR  
DATE 1-16-2020

Michigan Public Service  
Commission  
  
January 6, 2020  
  
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Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249



(Continued From Sheet No. C-47.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GREENVILLE**

| <b>CAP Area</b>                                   | <b>CAP Charge<br/>Per Month</b> | <b>Billing<br/>Month<br/>Surcharge<br/>Expires</b> | <b>CAP Area</b> | <b>CAP Charge<br/>Per Month</b> | <b>Billing<br/>Month<br/>Surcharge<br/>Expires</b> |
|---------------------------------------------------|---------------------------------|----------------------------------------------------|-----------------|---------------------------------|----------------------------------------------------|
| 38 1201 Bennett St, Lowell                        | \$35.85                         | 06/23                                              |                 |                                 |                                                    |
| 38 1206 Sudan Dr, Lowell                          | 52.75                           | 07/23                                              |                 |                                 |                                                    |
| 38 1207 Vergennes St, Lowell                      | 33.09                           | 07/23                                              |                 |                                 |                                                    |
| 38 1301 36th St, Lowell                           | 15.49                           | 12/23                                              |                 |                                 |                                                    |
| 38 1304 Red Pine Dr, Ionia                        | 17.59                           | 09/24                                              |                 |                                 |                                                    |
| 38 1305 76th St, Alto                             | 44.33                           | 08/24                                              |                 |                                 |                                                    |
| 38 1306 Beach Run, Lowell                         | 48.22                           | 04/24                                              |                 |                                 |                                                    |
| 2014160 Fallasburg Park Dr, Lowell                | 32.88                           | 01/25                                              |                 |                                 |                                                    |
| 2014184 Dildine Rd, Ionia                         | 52.87                           | 12/24                                              |                 |                                 |                                                    |
| 2015136 E Tuttle Rd, Ionia                        | 51.50                           | 04/25                                              |                 |                                 |                                                    |
| 2015137 Gallagher Dr, Ionia                       | 49.89                           | 02/25                                              |                 |                                 |                                                    |
| 2015271 W Long Lake Rd, Orleans                   | 45.26                           | 08/25                                              |                 |                                 |                                                    |
| 2015430 Crystal Rd, Vestaburg                     | 54.59                           | 09/25                                              |                 |                                 |                                                    |
| 2015447 Peck Lake Rd, Ionia                       | 42.22                           | 09/25                                              |                 |                                 |                                                    |
| 2015493 Heim and Fallasburg Park<br>Dr NE, Lowell | 43.19                           | 09/25                                              |                 |                                 |                                                    |
| 2015599 Morse Lake Ave SE, Alto                   | 36.40                           | 08/26                                              |                 |                                 |                                                    |
| 2016629 Marquette Rd, Ionia                       | 46.63                           | 09/26                                              |                 |                                 |                                                    |
| 2017987 Ed and Arylnn Dr, Six Lakes               | 64.50                           | 11/27                                              |                 |                                 |                                                    |
| 20171135 Legacy Ln, Ionia                         | 53.74                           | 09/27                                              |                 |                                 |                                                    |
| 20171138 Cook Rd, Pewamo                          | 95.46                           | 09/27                                              |                 |                                 |                                                    |
| 20171200 Troys Dr, Ionia                          | 27.53                           | 11/27                                              |                 |                                 |                                                    |
| 20181174 Borgman Hills Dr, Belding                | 36.10                           | 07/29                                              |                 |                                 |                                                    |

(Continued on Sheet No. C-49.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21308, U-10859 |
| REMOVED BY               | DW               |
| DATE                     | 09-28-23         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
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Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-48.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GROVELAND**

| CAP Area                             | CAP Charge Per Month | Billing Month Surcharge Expires | CAP Area                                | CAP Charge Per Month | Billing Month Surcharge Expires |
|--------------------------------------|----------------------|---------------------------------|-----------------------------------------|----------------------|---------------------------------|
| 28 1202 Havens Rd, Dryden            | \$21.46              | 01/23                           | 2015476 Ballantyne Ct, Phase 2, Oxford  | \$87.91              | 11/25                           |
| 28 1301 Belle River Rd, Attica       | 36.87                | 05/24                           |                                         |                      |                                 |
| 29 1202 Brandon Twp, Phase 1         | 49.59                | 06/23                           | 2015484 Ormond Rd, Davisburg            | 20.43                | 09/25                           |
| 29 1203 Cuthbert Rd, White Lake      | 59.32                | 05/23                           | 2015533 Pauline Dr, Lapeer              | 39.10                | 10/25                           |
| 29 1206 N Coats Rd Part 2, Oxford    | 63.43                | 05/23                           | 2015556 Rowland Rd, Leonard             | 60.84                | 09/25                           |
| 29 1208 N Coats Rd Part 3, Oxford    | 16.17                | 03/23                           | 2015573 Cobblestone Ln, Oxford          | 82.28                | 10/26                           |
| 29 1209 Linda K Lane, Ortonville     | 38.34                | 05/23                           | 2015591 Granger Rd #2, Oxford           | 71.80                | 10/26                           |
| 29 1302 Phase 2, Brandon Twp         | 49.50                | 10/24                           | 2015597 French Ln, Davisburg            | 36.30                | 11/26                           |
| 29 1303 Cuthbert Rd #2, White Lake   | 43.86                | 12/23                           | 2015627 Hunters Creek Rd #2, Imlay City | 80.26                | 11/26                           |
| 29 1305 Hummer Lake Rd, Oxford       | 45.44                | 02/24                           | 2015703 Havens Rd, Dryden               | 70.09                | 11/26                           |
| 29 1309 W Gunn Rd, Oakland           | 135.96               | 12/23                           | 2016614 Windfall Trl, Ortonville        | 43.82                | 11/26                           |
| 29 1311 Northfield Rd, White Lake    | 24.97                | 02/24                           | 2016630 Hosner Rd, Oxford               | 89.81                | 10/26                           |
| 29 1312 Louise Dr, Lapeer            | 20.29                | 12/23                           | 2016641 Hummer Lake Rd, Oxford          | 108.06               | 11/26                           |
| 29 1313 Phase 2 Augment, Brandon Twp | 49.50                | 03/24                           | 2016684 Papadelis Ct, Oxford            | 64.52                | 10/26                           |
|                                      |                      |                                 | 2016697 E Brocker Rd, #2 Metamora       | 147.00               | 12/26                           |
| 29 1315 Sullivan Rd, Oxford          | 37.47                | 07/24                           | 2016711 Hollow Corners Rd, Almont       | 55.56                | 11/26                           |
| 29 1401 Center St, Clarkston         | 15.92                | 07/24                           | 2016712 N Herd Rd, #2 Ortonville        | 47.60                | 12/26                           |
| 2014139 Hillsboro Rd, Davisburg      | 44.52                | 11/24                           | 2016745 General Squier, Dryden          | 69.29                | 12/26                           |
| 2014140 E Gunn Rd, Rochester         | 40.35                | 03/25                           | 2016758 Shoemaker Rd, Almont            | 55.67                | 11/26                           |
| 2014141 Brandon Twp - Phase 3        | 49.53                | 05/25                           | 2016764 Shoup Rd, Leonard               | 68.26                | 10/26                           |
| 2014143 Fry Rd, Highland             | 12.83                | 03/25                           | 2016784 Sunrise Ln, White Lake          | 57.12                | 09/26                           |
| 2014144 Woodgrove Rd, Ortonville     | 43.25                | 01/25                           | 2016790 Casey Rd #2, Metamora           | 135.53               | 10/27                           |
| 2014148 Deer Run, Leonard            | 41.33                | 05/25                           | 2016791 Tonda Dr, Ortonville            | 46.07                | 11/26                           |
| 2014203 Addison Twp, Leonard         | 51.47                | 02/25                           | 2016797 General Squier #2, Dryden       | 51.09                | 12/26                           |
| 2014224 Granger Rd, Oxford           | 49.41                | 05/25                           | 2016819 Brookhaven Dr, Imlay City       | 56.88                | 12/26                           |
| 2014564 Markins Dr, Lapeer           | 62.13                | 05/25                           | 2016936 Phillips Rd, Metamora           | 46.88                | 11/26                           |
| 2015133 Lakeview Blvd, Goodrich      | 45.62                | 05/25                           | 2016984 Davison Lake Rd, Metamora       | 147.00               | 11/26                           |
| 2015240 Hayden Rd, Attica            | 47.66                | 04/25                           | 2016991 Herd Rd, Metamora-Augment       | 43.76                | 11/26                           |
| 2015253 Ballantyne Ct, Oxford        | 77.97                | 04/25                           | 20161028 Walnut Hill Dr, Metamora       | 43.87                | 10/26                           |
| 2015332 Pennell Rd, Imlay City       | 50.02                | 08/25                           | 2017820 Bishop Rd, Dryden               | 69.75                | 11/27                           |
| 2015339 Crosby Lake Rd, White Lake   | 55.48                | 06/25                           | 2017872 Hidden Ridge Dr, Metamora       | 55.98                | 08/27                           |
| 2015341 Gregory Rd, Metamora         | 47.56                | 01/26                           | 2017891 Sullivan Rd, Lapeer             | 56.45                | 11/27                           |
| 2015345 Kile Rd, Metamora            | 43.87                | 08/25                           | 2017895 Vik Mar Ln, Attica              | 91.29                | 12/27                           |
| 2015349 Tubspring Rd, Almont         | 61.02                | 08/25                           | 2017903 Sawmill Lake Rd, Ortonville     | 53.40                | 11/27                           |
| 2015366 Tu Van Trail, Addison        | 74.08                | 10/25                           | 2017917 Shoemaker Rd, Almont            | 56.68                | 09/28                           |
| 2015369 Granger Rd, Oxford           | 58.89                | 08/25                           | 2017919 Church Rd, Imlay City           | 58.62                | 09/28                           |
| 2015390 Barber Rd, Metamora          | 132.97               | 09/25                           | 2017970 S Summers Rd #2, Imlay City     | 34.31                | 09/28                           |
| 2015442 Tody Rd, Goodrich            | 47.43                | 10/25                           | 2017977 Diehl Rd, Metamora              | 57.11                | 09/27                           |
| 2015448 Lake Pleasant Rd, Attica     | 39.35                | 11/25                           | 20171003 Blue Heron Ln, Almont          | 92.21                | 08/28                           |
| 2015451 Herd Rd, Metamora            | 43.76                | 12/25                           | 20171011 Trails End, Lapeer             | 47.91                | 09/28                           |
| 2015459 Casey Rd, Metamora           | 70.09                | 12/26                           |                                         |                      |                                 |
| 2015468 Crawford Rd #2, Dryden       | 47.48                | 10/25                           |                                         |                      |                                 |

(Continued on Sheet No. C-50.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21308, U-10859 |
| REMOVED BY               | DW               |
| DATE                     | 09-28-23         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
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dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-49.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**GROVELAND**

| CAP Area                                   | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires | CAP Area | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires |
|--------------------------------------------|-------------------------|---------------------------------------|----------|-------------------------|---------------------------------------|
| 20171023 Weber Rd, Holly                   | \$67.47                 | 10/27                                 |          |                         |                                       |
| 20171063 Pine Trace Dr, Lapeer             | 31.49                   | 11/28                                 |          |                         |                                       |
| 20171064 W Bocker Rd, Metamora             | 57.75                   | 09/27                                 |          |                         |                                       |
| 20171080 W Bocker Rd, Metamora #2          | 58.93                   | 10/27                                 |          |                         |                                       |
| 20171103 Big Lake Rd, Daviburg             | 59.73                   | 09/27                                 |          |                         |                                       |
| 20171106 Thomas Rd, Metamora               | 55.73                   | 10/28                                 |          |                         |                                       |
| 20171116 N Five Lakes Rd, Attica           | 22.17                   | 10/28                                 |          |                         |                                       |
| 20171119 Davenport Rd, Metamora            | 58.83                   | 09/27                                 |          |                         |                                       |
| 20171133 S Coats Rd, Oxford                | 56.23                   | 10/28                                 |          |                         |                                       |
| 20171213 Tubspring Rd #2, Almont           | 64.43                   | 12/28                                 |          |                         |                                       |
| 20171250 Rattalee Lake Rd, Clarkston       | 45.64                   | 12/28                                 |          |                         |                                       |
| 20171273 N Force Rd, Attica                | 59.29                   | 10/28                                 |          |                         |                                       |
| 20171281 Casey Rd #2, Metamora             | 135.53                  | 10/27                                 |          |                         |                                       |
| 20181011 Brigham Rd, Goodrich              | 48.05                   | 10/28                                 |          |                         |                                       |
| 20181036 Sebring Rd, White Lake            | 55.85                   | 01/29                                 |          |                         |                                       |
| 20181073 Walnut Glen Ct, Oakland           | 58.92                   | 12/28                                 |          |                         |                                       |
| 20181084 Ellis Rd, Clarkston #2            | 46.00                   | 12/28                                 |          |                         |                                       |
| 20181094 S Summers Rd, Imlay City #3       | 33.71                   | 09/28                                 |          |                         |                                       |
| 20181099 Hunters Creek Rd #2, Lapeer       | 59.68                   | 01/29                                 |          |                         |                                       |
| 20181100 Mccoin Dr, Dryden                 | 116.94                  | 11/28                                 |          |                         |                                       |
| 20181124 Hidden Hills Ln, Ortonville       | 43.50                   | 01/29                                 |          |                         |                                       |
| 20181128 Sullivan Rd, Lapeer #2            | 56.28                   | 09/29                                 |          |                         |                                       |
| 20181132 Lake George Rd, Leonard           | 46.97                   | 08/28                                 |          |                         |                                       |
| 20181164 Rochester Rd #2, Dryden           | 62.88                   | 11/28                                 |          |                         |                                       |
| 20181218 Diehl Rd #2, Metamora             | 57.58                   | 08/29                                 |          |                         |                                       |
| 20181254 Rattalee Lake Rd #2,<br>Davisburg | 50.88                   | 01/29                                 |          |                         |                                       |
| 20181255 Crawford Rd, #4, Dryden           | 71.50                   | 08/29                                 |          |                         |                                       |

(Continued on Sheet No. C-51.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

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Michigan Public Service  
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in Case No. U-18249

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

| CAP Area |                                 | CAP Charge Per Month | Billing Month Surcharge Expires | CAP Area |                       | CAP Charge Per Month | Billing Month Surcharge Expires |
|----------|---------------------------------|----------------------|---------------------------------|----------|-----------------------|----------------------|---------------------------------|
| 40 1201  | Buttrick Ave SE, Alto           | \$20.84              | 03/23                           | 20181236 | Zellman Ct, Dorr      | \$52.72              | 12/29                           |
| 40 1204  | Winding Oak Dr, Dorr            | 27.95                | 04/23                           | 20181240 | Stirrup Dr, Caledonia | 56.98                | 10/29                           |
| 40 1207  | Tanner Lake Rd, Hastings        | 30.29                | 05/23                           |          |                       |                      |                                 |
| 40 1220  | Duncan Ln SE, Caledonia         | 26.62                | 05/23                           |          |                       |                      |                                 |
| 40 1304  | Risner Dr, Plainwell            | 16.15                | 01/24                           |          |                       |                      |                                 |
| 40 1306  | 92nd St, Caledonia              | 29.35                | 06/24                           |          |                       |                      |                                 |
| 40 1310  | Oakwood Shores, Wayland         | 11.84                | 07/24                           |          |                       |                      |                                 |
| 2014113  | Patterson Rd, Caledonia         | 44.82                | 03/25                           |          |                       |                      |                                 |
| 2014194  | State Rd, Phase 2, Hastings     | 39.52                | 12/24                           |          |                       |                      |                                 |
| 2014196  | Wilson Ave SW,<br>Byron Center  | 46.69                | 12/24                           |          |                       |                      |                                 |
| 2014197  | 68th St, Alto                   | 46.10                | 01/25                           |          |                       |                      |                                 |
| 2014198  | Bushwood Dr, Alto               | 46.52                | 03/25                           |          |                       |                      |                                 |
| 2014655  | 146th Ave, Bryon Center         | 46.69                | 06/25                           |          |                       |                      |                                 |
| 2015245  | 131st Ave, Wayland              | 48.34                | 03/25                           |          |                       |                      |                                 |
| 2015298  | Irving Rd, Hastings             | 51.75                | 09/25                           |          |                       |                      |                                 |
| 2015327  | 100th St SE, Caledonia          | 45.20                | 08/25                           |          |                       |                      |                                 |
| 2015334  | Austhof Woods Dr SE, Alto       | 28.10                | 08/25                           |          |                       |                      |                                 |
| 2015347  | Rivers Edge Ln, Middleville     | 23.37                | 08/25                           |          |                       |                      |                                 |
| 2015362  | Wing St, Hastings               | 51.37                | 08/25                           |          |                       |                      |                                 |
| 2015372  | Patterson Ave, Caledonia        | 46.15                | 08/25                           |          |                       |                      |                                 |
| 2015401  | Alden Nash Ave SE, Alto         | 59.54                | 11/25                           |          |                       |                      |                                 |
| 2015463  | W Barnum Rd, Middleville        | 39.52                | 09/25                           |          |                       |                      |                                 |
| 2015513  | 21st Street, Dorr               | 70.23                | 10/25                           |          |                       |                      |                                 |
| 2015528  | Pleasant View Rd, Hastings      | 37.30                | 01/26                           |          |                       |                      |                                 |
| 2015553  | 60th St SE, Alto                | 78.82                | 09/25                           |          |                       |                      |                                 |
| 2015554  | Duncan Lake Rd, Middleville     | 48.10                | 08/26                           |          |                       |                      |                                 |
| 2015865  | Horseshoe Estates, Caledonia    | 44.82                | 09/25                           |          |                       |                      |                                 |
| 2016609  | Rivers Edge, Dorr               | 47.23                | 08/26                           |          |                       |                      |                                 |
| 2016613  | Arrowhead Trl, Middleville      | 65.99                | 08/26                           |          |                       |                      |                                 |
| 2016617  | McCords Ave SE, Alto            | 13.92                | 10/26                           |          |                       |                      |                                 |
| 2016623  | 100th St SE, Caledonia #2       | 54.30                | 09/26                           |          |                       |                      |                                 |
| 2016700  | Jack Rabbit Ct, Dorr            | 44.31                | 10/26                           |          |                       |                      |                                 |
| 20161036 | 22nd St #2, Dorr                | 46.69                | 05/26                           |          |                       |                      |                                 |
| 2017833  | Autumn Ridge Dr,<br>Middleville | 39.80                | 08/27                           |          |                       |                      |                                 |
| 2017939  | Timpson Ave, Alto               | 82.15                | 08/27                           |          |                       |                      |                                 |
| 20171015 | E Paris Ave SE, Caledonia       | 58.73                | 08/27                           |          |                       |                      |                                 |
| 20171212 | Woodruff Rd, Hastings           | 41.38                | 08/27                           |          |                       |                      |                                 |
| 20181067 | Kraft Ave Se, Caledonia         | 44.31                | 11/28                           |          |                       |                      |                                 |
| 20181104 | Thornapple Dales Dr Se, Alto    | 25.16                | 11/28                           |          |                       |                      |                                 |
| 20181144 | Eagleview Ct, Middleville       | 46.15                | 10/29                           |          |                       |                      |                                 |
| 20181185 | Mccords Ave SE, Alto #2         | 69.45                | 07/29                           |          |                       |                      |                                 |
| 20181231 | Sierra Ridge Dr SE, Caledonia   | 21.45                | 08/29                           |          |                       |                      |                                 |

(Continued on Sheet No. C-52.00)

Issued January 10, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 16, 2020                      |
| Filed <u>DBR</u>                      |

Effective for CAP listed areas  
as of January 10, 2020

Issued under authority of the  
**Michigan Public Service Commission**  
dated August 14, 1995  
in Case No. U-10859

|                                                  |
|--------------------------------------------------|
| CANCELLED<br>BY<br>ORDER <u>U-21308, U-10859</u> |
| REMOVED BY <u>DW</u>                             |
| DATE <u>09-28-23</u>                             |

(Continued From Sheet No. C-50.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HASTINGS**

| CAP Area |                                 | CAP Charge<br>Per Month | Billing<br>Month<br>Surcharge<br>Expires | CAP Area |                       | CAP Charge<br>Per Month | Billing<br>Month<br>Surcharge<br>Expires |
|----------|---------------------------------|-------------------------|------------------------------------------|----------|-----------------------|-------------------------|------------------------------------------|
| 40 1201  | Buttrick Ave SE, Alto           | \$20.84                 | 03/23                                    | 20181236 | Zellman Ct, Dorr      | \$52.72                 | 10/29                                    |
| 40 1204  | Winding Oak Dr, Dorr            | 27.95                   | 04/23                                    | 20181240 | Stirrup Dr, Caledonia | 56.98                   | 09/29                                    |
| 40 1207  | Tanner Lake Rd, Hastings        | 30.29                   | 05/23                                    |          |                       |                         |                                          |
| 40 1220  | Duncan Ln SE, Caledonia         | 26.62                   | 05/23                                    |          |                       |                         |                                          |
| 40 1304  | Risner Dr, Plainwell            | 16.15                   | 01/24                                    |          |                       |                         |                                          |
| 40 1306  | 92nd St, Caledonia              | 29.35                   | 06/24                                    |          |                       |                         |                                          |
| 40 1310  | Oakwood Shores, Wayland         | 11.84                   | 07/24                                    |          |                       |                         |                                          |
| 2014113  | Patterson Rd, Caledonia         | 44.82                   | 03/25                                    |          |                       |                         |                                          |
| 2014194  | State Rd, Phase 2, Hastings     | 39.52                   | 12/24                                    |          |                       |                         |                                          |
| 2014196  | Wilson Ave SW,<br>Byron Center  | 46.69                   | 12/24                                    |          |                       |                         |                                          |
| 2014197  | 68th St, Alto                   | 46.10                   | 01/25                                    |          |                       |                         |                                          |
| 2014198  | Bushwood Dr, Alto               | 46.52                   | 03/25                                    |          |                       |                         |                                          |
| 2014655  | 146th Ave, Bryon Center         | 46.69                   | 06/25                                    |          |                       |                         |                                          |
| 2015245  | 131st Ave, Wayland              | 48.34                   | 03/25                                    |          |                       |                         |                                          |
| 2015298  | Irving Rd, Hastings             | 51.75                   | 09/25                                    |          |                       |                         |                                          |
| 2015327  | 100th St SE, Caledonia          | 45.20                   | 08/25                                    |          |                       |                         |                                          |
| 2015334  | Austhof Woods Dr SE, Alto       | 28.10                   | 08/25                                    |          |                       |                         |                                          |
| 2015347  | Rivers Edge Ln, Middleville     | 23.37                   | 08/25                                    |          |                       |                         |                                          |
| 2015362  | Wing St, Hastings               | 51.37                   | 08/25                                    |          |                       |                         |                                          |
| 2015372  | Patterson Ave, Caledonia        | 46.15                   | 08/25                                    |          |                       |                         |                                          |
| 2015401  | Alden Nash Ave SE, Alto         | 59.54                   | 11/25                                    |          |                       |                         |                                          |
| 2015463  | W Barnum Rd, Middleville        | 39.52                   | 09/25                                    |          |                       |                         |                                          |
| 2015513  | 21st Street, Dorr               | 70.23                   | 10/25                                    |          |                       |                         |                                          |
| 2015528  | Pleasant View Rd, Hastings      | 37.30                   | 01/26                                    |          |                       |                         |                                          |
| 2015553  | 60th St SE, Alto                | 78.82                   | 09/25                                    |          |                       |                         |                                          |
| 2015554  | Duncan Lake Rd, Middleville     | 48.10                   | 08/26                                    |          |                       |                         |                                          |
| 2015865  | Horseshoe Estates, Caledonia    | 44.82                   | 09/25                                    |          |                       |                         |                                          |
| 2016609  | Rivers Edge, Dorr               | 47.23                   | 08/26                                    |          |                       |                         |                                          |
| 2016613  | Arrowhead Trl, Middleville      | 65.99                   | 08/26                                    |          |                       |                         |                                          |
| 2016617  | McCords Ave SE, Alto            | 13.92                   | 10/26                                    |          |                       |                         |                                          |
| 2016623  | 100th St SE, Caledonia #2       | 54.30                   | 09/26                                    |          |                       |                         |                                          |
| 2016700  | Jack Rabbit Ct, Dorr            | 44.31                   | 10/26                                    |          |                       |                         |                                          |
| 20161036 | 22nd St #2, Dorr                | 46.69                   | 05/26                                    |          |                       |                         |                                          |
| 2017833  | Autumn Ridge Dr,<br>Middleville | 39.80                   | 08/27                                    |          |                       |                         |                                          |
| 2017939  | Timpson Ave, Alto               | 82.15                   | 08/27                                    |          |                       |                         |                                          |
| 20171015 | E Paris Ave SE, Caledonia       | 58.73                   | 08/27                                    |          |                       |                         |                                          |
| 20171212 | Woodruff Rd, Hastings           | 41.38                   | 08/27                                    |          |                       |                         |                                          |
| 20181067 | Kraft Ave Se, Caledonia         | 44.31                   | 11/28                                    |          |                       |                         |                                          |
| 20181104 | Thornapple Dales Dr Se, Alto    | 25.16                   | 11/28                                    |          |                       |                         |                                          |
| 20181144 | Eagleview Ct, Middleville       | 46.15                   | 09/29                                    |          |                       |                         |                                          |
| 20181185 | Mccords Ave SE, Alto #2         | 69.45                   | 07/29                                    |          |                       |                         |                                          |
| 20181231 | Sierra Ridge Dr SE, Caledonia   | 21.45                   | 08/29                                    |          |                       |                         |                                          |

(Continued on Sheet No. C-52.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                                         |
|-----------------------------------------|
| CANCELLED<br>BY<br>ORDER <u>U-10859</u> |
| REMOVED BY <u>DBR</u>                   |
| DATE <u>1-16-2020</u>                   |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed <u>DBR</u>                      |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-51.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

| CAP Area                          | CAP Charge<br>Per Month | Billing<br>Month<br>Surcharge<br>Expires | CAP Area                          | CAP Charge<br>Per Month | Billing<br>Month<br>Surcharge<br>Expires |
|-----------------------------------|-------------------------|------------------------------------------|-----------------------------------|-------------------------|------------------------------------------|
| 29 1314 Napier Rd, Northville     | \$55.16                 | 02/24                                    | 2015278 Greenridge Ln, Linden     | \$60.50                 | 05/25                                    |
| 31 1204 Evergreen Rd, Brighton    | 18.50                   | 12/22                                    | 2015281 Buckhorn Lake Rd, Holly   | 56.33                   | 09/25                                    |
| 31 1206 Pinckney Rd, Pinckney     | 47.31                   | 06/23                                    | 2015284 Charing Cross Ln,         | 39.92                   | 08/25                                    |
| 31 1208 Acorn Ln, Howell          | 37.35                   | 05/23                                    | New Hudson                        |                         |                                          |
| 31 1211 Spears Rd, Pinckney       | 70.52                   | 06/23                                    | 2015288 Eager Rd, Howell          | 45.40                   | 08/25                                    |
| 31 1212 Six Mile Rd, South Lyon   | 67.69                   | 06/23                                    | 2015294 Linden Rd, Fenton         | 48.34                   | 08/25                                    |
| 31 1223 Lyngre Rd, Howell         | 80.70                   | 05/23                                    | 2015299 Oak Grove, Howell         | 36.77                   | 09/25                                    |
| 31 1302 Musson Rd, Howell         | 41.92                   | 01/24                                    | 2015310 Madden Rd, Dexter         | 57.29                   | 07/25                                    |
| 31 1303 Peer Rd, South Lyon       | 56.18                   | 01/24                                    | 2015313 Chilson Rd, Howell        | 42.04                   | 08/25                                    |
| 31 1304 Popple Ln, Howell         | 36.99                   | 12/23                                    | 2015371 Hickory Stone Ln, Holly   | 77.33                   | 11/25                                    |
| 31 1305 Deacons Way, Milford      | 48.96                   | 07/24                                    | 2015378 Brophy Rd, Howell         | 45.30                   | 08/25                                    |
| 31 1310 Carlee June Rd, Hartland  | 27.93                   | 01/24                                    | 2015379 N Hacker Rd, Howell       | 48.12                   | 09/25                                    |
| 31 1312 Oceola Twp, Howell        | 49.27                   | 11/24                                    | 2015386 Chilson Meadows, Howell   | 43.23                   | 09/25                                    |
| 31 1314 Sharrard Hill, New Hudson | 49.16                   | 02/24                                    | 2015415 Stewart Ln, Ann Arbor     | 17.43                   | 04/25                                    |
| 31 1317 Cedar Lake Rd, Howell     | 53.46                   | 08/24                                    | 2015424 Reds Way, Howell          | 47.39                   | 01/26                                    |
| 31 1318 Fisk Rd, Howell           | 66.94                   | 02/24                                    | 2015432 Mabley Hill Rd, Fenton    | 20.68                   | 07/26                                    |
| 31 1319 Bergin Rd, Howell         | 50.36                   | 01/24                                    | 2015458 W Marr Rd, Howell         | 47.52                   | 08/25                                    |
| 31 1322 McGunn Rd, Howell         | 39.66                   | 05/24                                    | 2015461 Hinchey Rd, Howell        | 64.70                   | 08/25                                    |
| 31 1323 Mountain Ridge, Dexter    | 34.39                   | 07/24                                    | 2015479 Fish Lake Rd, Holly       | 48.33                   | 09/25                                    |
| 31 1326 Windmill Ln, Milford      | 71.37                   | 07/24                                    | 2015497 E Rattalee Lake Rd, Holly | 48.98                   | 10/25                                    |
| 2014149 Tiplady Rd, Pinckney      | 95.10                   | 01/25                                    | 2015498 Seven Mile Rd, Whitmore   | 65.31                   | 10/25                                    |
| 2014151 Waterside, Brighton       | 13.71                   | 03/25                                    | Lake                              |                         |                                          |
| 2014152 Silver Hill Rd, Pinckney  | 96.85                   | 01/25                                    | 2015507 Maltby Rd, Brighton       | 41.52                   | 11/25                                    |
| 2014153 Evergreen Rd 2, Brighton  | 44.88                   | 01/25                                    | 2015517 Briar Meadow Rd,          | 48.43                   | 09/25                                    |
| 2014154 Westgate Rd, Howell       | 38.06                   | 01/25                                    | South Lyon                        |                         |                                          |
| 2014156 Northfield Church Rd,     | 70.91                   | 03/25                                    | 2015518 Dunham Rd, Hartland       | 50.55                   | 09/25                                    |
| Ann Arbor                         |                         |                                          | 2015544 Terminger Ln, South Lyon  | 31.88                   | 10/25                                    |
| 2014157 Maryland, Milford         | 38.86                   | 12/24                                    | 2015571 Hacker Rd, Brighton       | 43.30                   | 07/26                                    |
| 2014158 Green Rd, Fenton          | 46.53                   | 01/25                                    | 2015583 Crandall Rd, Howell       | 41.56                   | 07/26                                    |
| 2014159 Pinckney Rd #2, Howell    | 47.13                   | 11/24                                    | 2015593 Eagle Rd, Davisburg       | 55.55                   | 08/26                                    |
| 2014161 Hyde Rd, Hartland         | 34.90                   | 01/25                                    | 2015600 Argentine Rd, Howell      | 57.66                   | 07/26                                    |
| 2014162 Strawberry Lake Rd,       | 48.43                   | 11/24                                    | 2015659 Hickory Ridge Rd, Holly   | 77.33                   | 11/26                                    |
| Dexter                            |                         |                                          | 2015663 Read Rd, Fenton           | 49.52                   | 09/25                                    |
| 2014165 Wilderness Hills Trail,   | 69.98                   | 12/24                                    | 2016620 Rose Terrace, Holly       | 51.66                   | 09/26                                    |
| Pinckney                          |                         |                                          | 2016621 Munger Rd, Holly          | 64.19                   | 12/26                                    |
| 2014222 Argentine Rd, Howell      | 45.09                   | 07/25                                    | 2016645 Willowby Ln, Pinckney     | 51.73                   | 09/26                                    |
| 2014382 Milford Rd, Holly         | 71.66                   | 04/25                                    | 2016647 Turner Rd, Fenton         | 64.94                   | 07/26                                    |
| 2015111 Hinchey Rd, Pinckney      | 53.52                   | 03/25                                    | 2016648 Vines Rd, Howell          | 59.13                   | 08/26                                    |
| 2015120 Parshallville Rd, Fenton  | 52.94                   | 04/25                                    | 2016664 Baker Rd, Fenton          | 59.22                   | 10/26                                    |
| 2015127 N Dixboro Rd, South Lyon  | 47.64                   | 05/25                                    | 2016665 Brookside Ln, Plymouth    | 65.75                   | 09/26                                    |
| 2015235 Maureen Ln, Davisburg     | 51.98                   | 04/25                                    | 2016667 Orchard Ridge Rd, Chelsea | 54.74                   | 09/26                                    |
| 2015266 Currie Rd, Northville     | 59.95                   | 08/25                                    | 2016675 Caldwell Rd, Fenton       | 56.26                   | 07/26                                    |
| 2015272 Denton Hill Rd, Fenton    | 49.52                   | 09/25                                    | 2016694 Clyde Rd, Fenton          | 45.56                   | 08/26                                    |
| 2015277 McCabe Rd 2, Brighton     | 46.37                   | 01/25                                    |                                   |                         |                                          |

(Continued on Sheet No. C-53.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21308, U-10859 |
| REMOVED BY               | DW               |
| DATE                     | 09-28-23         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-53.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**HOWELL**

| <b>CAP Area</b>                   | <b>CAP Charge<br/>Per Month</b> | <b>Billing<br/>Month<br/>Surcharge<br/>Expires</b> | <b>CAP Area</b> | <b>CAP Charge<br/>Per Month</b> | <b>Billing<br/>Month<br/>Surcharge<br/>Expires</b> |
|-----------------------------------|---------------------------------|----------------------------------------------------|-----------------|---------------------------------|----------------------------------------------------|
| 20181090 Woodchuck Trl, Pinckney  | \$47.68                         | 12/28                                              |                 |                                 |                                                    |
| 20181091 Lyman Ln, New Hudson     | 47.65                           | 10/29                                              |                 |                                 |                                                    |
| 20181105 Hartland Rd #2, Fenton   | 58.48                           | 08/29                                              |                 |                                 |                                                    |
| 20181116 Crofoot Rd, Fowlerville  | 57.31                           | 12/28                                              |                 |                                 |                                                    |
| 20181122 Hubert Rd, Brighton      | 40.50                           | 12/28                                              |                 |                                 |                                                    |
| 20181131 Five Mile Rd, Ann Arbor  | 66.68                           | 08/29                                              |                 |                                 |                                                    |
| 20181133 Cedar Lake Rd, Pinckney  | 44.30                           | 12/28                                              |                 |                                 |                                                    |
| 20181137 Old Plank Rd, Wixom      | 66.04                           | 11/29                                              |                 |                                 |                                                    |
| 20181150 Olympic Trail, Brighton  | 29.19                           | 01/29                                              |                 |                                 |                                                    |
| 20181159 Mack Rd, Howell          | 81.46                           | 01/29                                              |                 |                                 |                                                    |
| 20181170 S Duck Lake Rd, Highland | 47.67                           | 09/29                                              |                 |                                 |                                                    |
| 20181203 Pine Cay Trail, Brighton | 58.83                           | 09/29                                              |                 |                                 |                                                    |
| 20181209 Glen Hill Ln, Holly      | 65.38                           | 12/29                                              |                 |                                 |                                                    |
| 20181222 Preston Rd, Howell       | 59.37                           | 09/29                                              |                 |                                 |                                                    |
| 20181234 Windy Ridge Trl, Fenton  | 56.70                           | 01/29                                              |                 |                                 |                                                    |
| 20181244 Herbst Rd, Brighton      | 54.88                           | 09/29                                              |                 |                                 |                                                    |
| 20181249 Victoria Ct, Fenton      | 77.05                           | 10/29                                              |                 |                                 |                                                    |
| 20181250 Circle J Ct, Fenton      | 52.39                           | 09/28                                              |                 |                                 |                                                    |
| 20181259 Curtis Rd, Highland      | 54.16                           | 07/28                                              |                 |                                 |                                                    |
| 20181260 Golden Oaks Dr, Milford  | 25.69                           | 11/28                                              |                 |                                 |                                                    |

(Continued on Sheet No. C-55.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
BY  
ORDER U-10859  
  
REMOVED BY DBR  
DATE 1-16-2020

Michigan Public Service  
Commission  
  
January 6, 2020  
  
Filed DBR

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-54.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**JACKSON**

|          | <b>CAP Area</b>             | <b>CAP Charge Per Month</b> | <b>Billing Month Surcharge Expires</b> | <b>CAP Area</b> | <b>CAP Charge Per Month</b> | <b>Billing Month Surcharge Expires</b> |
|----------|-----------------------------|-----------------------------|----------------------------------------|-----------------|-----------------------------|----------------------------------------|
| 34 1201  | Onondaga Rd #4, Onondaga    | \$62.88                     | 12/22                                  |                 |                             |                                        |
| 34 1220  | Sager Rd, Grass Lake        | 54.73                       | 06/23                                  |                 |                             |                                        |
| 34 1301  | Snow Rd #3, Hanover         | 48.20                       | 12/23                                  |                 |                             |                                        |
| 34 1302  | Culley Ln, Jackson          | 70.42                       | 06/24                                  |                 |                             |                                        |
| 34 1306  | Sandstone Rd, Jackson       | 34.07                       | 09/24                                  |                 |                             |                                        |
| 2014167  | Dixon Rd, Rives Junction    | 58.51                       | 01/25                                  |                 |                             |                                        |
| 2014168  | Crispell Rd, Horton         | 66.72                       | 02/25                                  |                 |                             |                                        |
| 2014169  | Sawdy Ln, Grass Lake        | 62.25                       | 02/25                                  |                 |                             |                                        |
| 2014551  | Farwell Lake Rd, Horton     | 31.27                       | 04/25                                  |                 |                             |                                        |
| 2015113  | Virginia Way, Jackson       | 32.27                       | 04/25                                  |                 |                             |                                        |
| 2015283  | E Kimmel Rd, Jackson        | 52.19                       | 06/25                                  |                 |                             |                                        |
| 2015388  | Reynolds Rd, Horton         | 82.74                       | 08/25                                  |                 |                             |                                        |
| 2015437  | Walnut Ln, Gregory          | 13.12                       | 08/25                                  |                 |                             |                                        |
| 2015510  | McCain Rd, Jackson          | 23.32                       | 09/25                                  |                 |                             |                                        |
| 2015520  | Turk Rd, Ottawa Lake        | 30.01                       | 10/25                                  |                 |                             |                                        |
| 2015529  | Ferris Rd, Eaton Rapids     | 54.37                       | 10/25                                  |                 |                             |                                        |
| 2015537  | Vrooman Rd, Jackson         | 50.31                       | 10/25                                  |                 |                             |                                        |
| 2015548  | Ridge Rd, Jackson           | 28.80                       | 08/26                                  |                 |                             |                                        |
| 2015566  | Case Rd, Brooklyn           | 20.99                       | 08/26                                  |                 |                             |                                        |
| 2015569  | Craig Rd, Stockbridge       | 65.69                       | 09/25                                  |                 |                             |                                        |
| 2015578  | Waterloo Munith Rd, Munith  | 34.00                       | 07/26                                  |                 |                             |                                        |
| 2015579  | Onondaga Rd, Eaton Rapids   | 66.52                       | 11/26                                  |                 |                             |                                        |
| 2015587  | Case Rd, Brooklyn, Phase 2  | 68.99                       | 08/26                                  |                 |                             |                                        |
| 2016626  | S Francisco Rd, Grass Lake  | 52.72                       | 07/26                                  |                 |                             |                                        |
| 2016640  | Hague Ave, Jackson          | 63.03                       | 07/26                                  |                 |                             |                                        |
| 2016666  | Brooklyn Rd, Jackson        | 23.84                       | 07/26                                  |                 |                             |                                        |
| 2016701  | Mathews Rd, #2 Spring Arbor | 65.74                       | 07/26                                  |                 |                             |                                        |
| 2016704  | Ladd Rd, #2 Brooklyn        | 51.08                       | 07/26                                  |                 |                             |                                        |
| 2016708  | S Sandstone Rd, #2 Jackson  | 65.72                       | 08/26                                  |                 |                             |                                        |
| 2016721  | Bailey Rd, Jackson          | 37.27                       | 08/26                                  |                 |                             |                                        |
| 2017866  | Lansing Ave, Jackson        | 38.25                       | 07/27                                  |                 |                             |                                        |
| 2017889  | Van Syckle Rd, #2 Gregory   | 78.69                       | 01/28                                  |                 |                             |                                        |
| 2017952  | Sager Rd #2, Grass Lake     | 62.89                       | 07/27                                  |                 |                             |                                        |
| 20171112 | Sargent Rd, Jackson         | 50.77                       | 08/27                                  |                 |                             |                                        |
| 20171183 | Young Rd, Jackson           | 40.41                       | 07/28                                  |                 |                             |                                        |
| 20171235 | Stockbridge Rd, Stockbridge | 44.21                       | 09/28                                  |                 |                             |                                        |
| 20171237 | Greenlawn Dr, Jerome        | 47.67                       | 09/27                                  |                 |                             |                                        |
| 20181050 | Templar Ave, Pinckney       | 53.64                       | 12/28                                  |                 |                             |                                        |
| 20181208 | S Portage Rd, Jackson       | 57.84                       | 08/29                                  |                 |                             |                                        |

(Continued on Sheet No. C-56.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21308, U-10859 |
| REMOVED BY               | DW               |
| DATE                     | 09-28-23         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

Effective for service rendered on  
and after November 15, 2019

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**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249



(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

| CAP Area                           | CAP Charge Per Month | Billing Month Surcharge Expires | CAP Area                               | CAP Charge Per Month | Billing Month Surcharge Expires |
|------------------------------------|----------------------|---------------------------------|----------------------------------------|----------------------|---------------------------------|
| 39 1201 West H Ave, Kalamazoo      | \$33.93              | 10/22                           | 20181178 W O Ave, Kalamazoo            | \$63.18              | 12/29                           |
| 39 1205 45th Ave, Paw Paw          | 56.29                | 12/22                           | 20181179 E C Ave, Kalamazoo            | 56.58                | 08/29                           |
| 39 1302 13 Mile Rd, Battle Creek   | 44.65                | 02/24                           | 20181182 44th Ave, Mattawan            | 54.14                | 10/28                           |
| 2014187 QR Ave, Scotts             | 22.15                | 12/24                           | 20181198 23rd St, Mattawan #2          | 32.29                | 12/29                           |
| 2014188 N 5th St, Kalamazoo        | 41.18                | 01/25                           | 20181230 Sheffield Rd, Hickory Corners | 55.57                | 11/29                           |
| 2014189 72nd Ave, Lawton           | 20.91                | 12/24                           | 20181252 W Op Ave #2, Kalamazoo        | 43.06                | 12/29                           |
| 2014190 Fredrick St, Paw Paw       | 36.75                | 03/25                           |                                        |                      |                                 |
| 2014191 W AB Ave, Plainwell        | 43.58                | 02/25                           |                                        |                      |                                 |
| 2014192 S County Rd 681, Bangor    | 25.47                | 02/25                           |                                        |                      |                                 |
| 2015115 Kimble Lake Dr, Vicksburg  | 21.76                | 02/25                           |                                        |                      |                                 |
| 2015116 E L Ave, Galesburg         | 53.55                | 03/25                           |                                        |                      |                                 |
| 2015258 3rd St, Mattawan           | 35.24                | 07/25                           |                                        |                      |                                 |
| 2015279 Hidden Pines Dr, Paw Paw   | 52.75                | 06/25                           |                                        |                      |                                 |
| 2015342 N 27th St, Richland        | 32.92                | 12/25                           |                                        |                      |                                 |
| 2015346 27th St, Paw Paw           | 48.27                | 09/25                           |                                        |                      |                                 |
| 2015363 36th St, Galesburg         | 57.54                | 09/25                           |                                        |                      |                                 |
| 2015449 County Rd 652, Mattawan    | 52.68                | 10/25                           |                                        |                      |                                 |
| 2015589 Buck Trail Dr, Dorr        | 20.90                | 08/26                           |                                        |                      |                                 |
| 2015656 N 28th St, Richland        | 32.92                | 11/25                           |                                        |                      |                                 |
| 2016608 Gull Creek Dr, Richland    | 63.44                | 08/26                           |                                        |                      |                                 |
| 2016610 N 16th St, Plainwell       | 30.26                | 08/26                           |                                        |                      |                                 |
| 2016639 Waterpointe Dr, Kalamazoo  | 46.66                | 09/26                           |                                        |                      |                                 |
| 2016672 S 23rd St, Vicksburg       | 45.95                | 08/26                           |                                        |                      |                                 |
| 2016683 County Rd 653, Paw Paw     | 44.97                | 08/26                           |                                        |                      |                                 |
| 2016728 N 33rd, Galesburg          | 40.26                | 08/26                           |                                        |                      |                                 |
| 2016734 CD Ave, Augusta            | 56.52                | 08/26                           |                                        |                      |                                 |
| 2017848 W Op Ave, Kalamazoo        | 43.12                | 08/27                           |                                        |                      |                                 |
| 2017927 65th St, Hartford          | 21.87                | 08/27                           |                                        |                      |                                 |
| 20171039 Wise Rd, Gobles           | 81.39                | 08/28                           |                                        |                      |                                 |
| 20171051 N 38th St Augusta #3      | 58.11                | 08/27                           |                                        |                      |                                 |
| 20171107 28th St, Lawton           | 69.10                | 11/27                           |                                        |                      |                                 |
| 20171141 30th St, Kalamazoo        | 58.91                | 12/27                           |                                        |                      |                                 |
| 20171164 10th St, Kalamazoo        | 52.22                | 08/27                           |                                        |                      |                                 |
| 20171231 N Sprinkle Rd, Kalamazoo  | 39.26                | 01/28                           |                                        |                      |                                 |
| 20171255 Vergennes St, Lowell      | 47.37                | 11/27                           |                                        |                      |                                 |
| 20181022 37th St, Galesburg        | 59.72                | 10/29                           |                                        |                      |                                 |
| 20181025 1st St, Kalamazoo         | 47.74                | 11/28                           |                                        |                      |                                 |
| 20181032 Cr 652, Mattawan          | 53.52                | 10/28                           |                                        |                      |                                 |
| 20181034 N 12th St, Kalamazoo      | 43.14                | 11/29                           |                                        |                      |                                 |
| 20181061 Q Ave, Mattawan           | 59.29                | 12/28                           |                                        |                      |                                 |
| 20181083 29th St. S, Scotts        | 56.91                | 01/30                           |                                        |                      |                                 |
| 20181103 W E Ave, Kalamazoo        | 69.46                | 12/28                           |                                        |                      |                                 |
| 20181148 20th St, Dorr             | 53.22                | 10/28                           |                                        |                      |                                 |
| 20181151 Cedar Lake Ave, Marcellus | 67.50                | 12/28                           |                                        |                      |                                 |

(Continued on Sheet No. C-57.00)

Issued January 10, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21308, U-10859 |
| REMOVED BY               | DW               |
| DATE                     | 09-28-23         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 16, 2020                      |
| Filed DBR                             |

Effective for CAP listed areas  
as of January 10, 2020

Issued under authority of the  
**Michigan Public Service Commission**  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-55.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**KALAMAZOO**

| CAP Area |                           | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires | CAP Area |                               | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires |
|----------|---------------------------|-------------------------|---------------------------------------|----------|-------------------------------|-------------------------|---------------------------------------|
| 39 1201  | West H Ave, Kalamazoo     | \$33.93                 | 10/22                                 | 20181178 | W O Ave, Kalamazoo            | \$63.18                 | 09/29                                 |
| 39 1205  | 45th Ave, Paw Paw         | 56.29                   | 12/22                                 | 20181179 | E C Ave, Kalamazoo            | 56.58                   | 08/29                                 |
| 39 1302  | 13 Mile Rd, Battle Creek  | 44.65                   | 02/24                                 | 20181182 | 44th Ave, Mattawan            | 54.14                   | 10/28                                 |
| 2014187  | QR Ave, Scotts            | 22.15                   | 12/24                                 | 20181198 | 23rd St, Mattawan #2          | 32.29                   | 08/29                                 |
| 2014188  | N 5th St, Kalamazoo       | 41.18                   | 01/25                                 | 20181230 | Sheffield Rd, Hickory Corners | 55.57                   | 08/29                                 |
| 2014189  | 72nd Ave, Lawton          | 20.91                   | 12/24                                 | 20181252 | W Op Ave #2, Kalamazoo        | 43.06                   | 09/29                                 |
| 2014190  | Fredrick St, Paw Paw      | 36.75                   | 03/25                                 |          |                               |                         |                                       |
| 2014191  | W AB Ave, Plainwell       | 43.58                   | 02/25                                 |          |                               |                         |                                       |
| 2014192  | S County Rd 681, Bangor   | 25.47                   | 02/25                                 |          |                               |                         |                                       |
| 2015115  | Kimble Lake Dr, Vicksburg | 21.76                   | 02/25                                 |          |                               |                         |                                       |
| 2015116  | E L Ave, Galesburg        | 53.55                   | 03/25                                 |          |                               |                         |                                       |
| 2015258  | 3rd St, Mattawan          | 35.24                   | 07/25                                 |          |                               |                         |                                       |
| 2015279  | Hidden Pines Dr, Paw Paw  | 52.75                   | 06/25                                 |          |                               |                         |                                       |
| 2015342  | N 27th St, Richland       | 32.92                   | 12/25                                 |          |                               |                         |                                       |
| 2015346  | 27th St, Paw Paw          | 48.27                   | 09/25                                 |          |                               |                         |                                       |
| 2015363  | 36th St, Galesburg        | 57.54                   | 09/25                                 |          |                               |                         |                                       |
| 2015449  | County Rd 652, Mattawan   | 52.68                   | 10/25                                 |          |                               |                         |                                       |
| 2015589  | Buck Trail Dr, Dorr       | 20.90                   | 08/26                                 |          |                               |                         |                                       |
| 2015656  | N 28th St, Richland       | 32.92                   | 11/25                                 |          |                               |                         |                                       |
| 2016608  | Gull Creek Dr, Richland   | 63.44                   | 08/26                                 |          |                               |                         |                                       |
| 2016610  | N 16th St, Plainwell      | 30.26                   | 08/26                                 |          |                               |                         |                                       |
| 2016639  | Waterpointe Dr, Kalamazoo | 46.66                   | 09/26                                 |          |                               |                         |                                       |
| 2016672  | S 23rd St, Vicksburg      | 45.95                   | 08/26                                 |          |                               |                         |                                       |
| 2016683  | County Rd 653, Paw Paw    | 44.97                   | 08/26                                 |          |                               |                         |                                       |
| 2016728  | N 33rd, Galesburg         | 40.26                   | 08/26                                 |          |                               |                         |                                       |
| 2016734  | CD Ave, Augusta           | 56.52                   | 08/26                                 |          |                               |                         |                                       |
| 2017848  | W Op Ave, Kalamazoo       | 43.12                   | 08/27                                 |          |                               |                         |                                       |
| 2017927  | 65th St, Hartford         | 21.87                   | 08/27                                 |          |                               |                         |                                       |
| 20171039 | Wise Rd, Gobles           | 81.39                   | 08/28                                 |          |                               |                         |                                       |
| 20171051 | N 38th St Augusta #3      | 58.11                   | 08/27                                 |          |                               |                         |                                       |
| 20171107 | 28th St, Lawton           | 69.10                   | 11/27                                 |          |                               |                         |                                       |
| 20171141 | 30th St, Kalamazoo        | 58.91                   | 12/27                                 |          |                               |                         |                                       |
| 20171164 | 10th St, Kalamazoo        | 52.22                   | 08/27                                 |          |                               |                         |                                       |
| 20171231 | N Sprinkle Rd, Kalamazoo  | 39.26                   | 01/28                                 |          |                               |                         |                                       |
| 20171255 | Vergennes St, Lowell      | 47.37                   | 11/27                                 |          |                               |                         |                                       |
| 20181022 | 37th St, Galesburg        | 59.72                   | 08/29                                 |          |                               |                         |                                       |
| 20181025 | 1st St, Kalamazoo         | 47.74                   | 11/28                                 |          |                               |                         |                                       |
| 20181032 | Cr 652, Mattawan          | 53.52                   | 10/28                                 |          |                               |                         |                                       |
| 20181034 | N 12th St, Kalamazoo      | 43.14                   | 07/29                                 |          |                               |                         |                                       |
| 20181061 | Q Ave, Mattawan           | 59.29                   | 12/28                                 |          |                               |                         |                                       |
| 20181083 | 29th St. S, Scotts        | 56.91                   | 10/29                                 |          |                               |                         |                                       |
| 20181103 | W E Ave, Kalamazoo        | 69.46                   | 12/28                                 |          |                               |                         |                                       |
| 20181148 | 20th St, Dorr             | 53.22                   | 10/28                                 |          |                               |                         |                                       |
| 20181151 | Cedar Lake Ave, Marcellus | 67.50                   | 12/28                                 |          |                               |                         |                                       |

(Continued on Sheet No. C-57.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-10859  
  
REMOVED BY DBR  
DATE 1-16-2020

Michigan Public Service  
Commission  
  
January 6, 2020  
  
Filed DBR

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LANSING**

| CAP Area                            | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires | CAP Area                             | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires |
|-------------------------------------|-------------------------|---------------------------------------|--------------------------------------|-------------------------|---------------------------------------|
| 37 1201 Cottonwood Sub, Portland    | \$22.12                 | 12/22                                 | 2016637 Miller Rd, Bancroft          | \$35.72                 | 10/26                                 |
| 37 1202 Taft Rd, St Johns           | 20.84                   | 05/23                                 | 2016642 Hawk Dr, Eaton Rapids        | 38.43                   | 11/26                                 |
| 37 1206 Holt/Walline Rd, Mason      | 45.76                   | 04/23                                 | 2016677 Lewis Rd, Portland           | 26.88                   | 10/26                                 |
| 37 1209 N Canal Rd, Eaton Rapids    | 42.25                   | 11/22                                 | 2016680 Lamb Rd, Mason               | 47.03                   | 10/26                                 |
| 37 1303 N Wheaton Rd, Charlotte     | 10.01                   | 12/23                                 | 2016699 Libhart St, #2 Lyon          | 38.51                   | 10/26                                 |
| 37 1305 Gale Rd, Eaton Rapids       | 43.35                   | 06/24                                 | 2016705 S Clinton Trl, Eaton Rapids  | 49.48                   | 11/26                                 |
| 37 1308 N Wheaton Rd, Charlotte     | 11.28                   | 02/24                                 | 2016707 Twila Ln, Charlotte          | 68.98                   | 11/26                                 |
| Phase 2                             |                         |                                       | 2016805 E Gresham Hwy, Potterville   | 54.91                   | 10/26                                 |
| 37 1309 E David Hwy, Ionia          | 86.15                   | 04/24                                 | 2016826 Carol Lane, Dansville        | 47.65                   | 11/26                                 |
| 37 1310 S Jones Rd, Pewamo          | 110.80                  | 02/24                                 | 20161026 Round Lake Rd #2, Sunfield  | 47.56                   | 11/26                                 |
| 2014174 Towner Rd, Portland         | 44.97                   | 01/25                                 | 2017853 S Chester, Charlotte         | 46.18                   | 09/27                                 |
| 2014175 Corrisson Rd, Grand Ledge   | 35.72                   | 01/25                                 | 2017908 M 71, Corunna                | 47.35                   | 01/28                                 |
| 2014177 W Wilbur Hwy, Eaton Rapids  | 55.41                   | 01/25                                 | 2017982 Bath Rd #2, Byron            | 38.79                   | 10/27                                 |
| 2014179 Looking Glass Ave, Portland | 66.67                   | 12/24                                 | 20171030 Perry Rd, Haslett           | 37.47                   | 10/27                                 |
| 2014180 Kinneville Rd, Eaton Rapids | 27.24                   | 10/24                                 | 20171037 Hulett Rd, Mason            | 39.71                   | 12/28                                 |
| 2014182 Billwood Hwy, Potterville   | 31.07                   | 02/25                                 | 20171060 W Columbia Rd, Mason        | 41.84                   | 12/28                                 |
| 2014204 Valdo Dr, Eaton Rapids      | 44.35                   | 01/25                                 | 20171065 W Dexter Trail, Mason       | 55.75                   | 11/27                                 |
| 2015249 Wildwood Ct, Charlotte      | 29.03                   | 05/25                                 | 20171069 Peck Rd, Eaton Rapids       | 59.69                   | 09/27                                 |
| 2015256 Marsalle Rd, Portland       | 48.15                   | 06/25                                 | 20171151 E Sherwood Rd, Williamston  | 47.92                   | 10/27                                 |
| 2015274 Zimmer Rd, Williamston      | 44.72                   | 08/25                                 | 20171161 Ransom Hwy, Dimondale       | 56.78                   | 12/28                                 |
| 2015285 E Kinsel Hwy, Charlotte     | 38.58                   | 06/25                                 | 20171175 Every Rd, Okemos            | 35.67                   | 10/27                                 |
| 2015292 Upton Rd, East Lansing      | 55.05                   | 08/25                                 | 20171185 Wacousta Rd, Grand Ledge    | 47.82                   | 09/27                                 |
| 2015311 W Eaton Hwy, Grand Ledge    | 36.71                   | 08/25                                 | 20171193 Jeff Ct, Grand Ledge        | 47.06                   | 11/27                                 |
| 2015314 Sherwood Rd, Williamston    | 48.48                   | 07/25                                 | 20171201 Renee Dr, Perry             | 31.90                   | 10/27                                 |
| 2015316 W Price Rd, Westphalia      | 57.59                   | 07/25                                 | 20171215 Rolfe Rd, Mason             | 59.91                   | 10/27                                 |
| 2015423 Stoll Rd, East Lansing      | 40.03                   | 09/25                                 | 20171252 Norris Rd, Dewitt           | 47.45                   | 12/28                                 |
| 2015431 Keefer Hwy, Portland        | 79.55                   | 10/25                                 | 20181053 W Dexter Trail, Mason       | 65.45                   | 08/29                                 |
| 2015435 Hagadorn Rd, Mason          | 44.62                   | 12/25                                 | 20181089 Wood Rd, Dewitt             | 41.79                   | 01/29                                 |
| 2015454 Grovenburg Rd #2, Holt      | 38.88                   | 09/25                                 | 20181180 Winegar Rd, Laingsburg      | 58.32                   | 12/29                                 |
| 2015526 W Eaton Hwy #2,             | 41.56                   | 10/25                                 | 20181181 Parks Rd, Fowler            | 44.85                   | 12/29                                 |
| Grand Ledge                         |                         |                                       | 20181197 W Columbia Rd, Mason #2     | 44.53                   | 11/29                                 |
| 2015527 Bailey Rd, Dimondale        | 49.19                   | 08/25                                 | 20181200 County Farm Rd, Saint Johns | 53.77                   | 09/29                                 |
| 2015534 Nolan Dr, Eaton Rapids      | 56.71                   | 10/25                                 | 20181214 Howe Rd, Dewitt             | 50.74                   | 10/29                                 |
| 2015562 Round Lake Rd, Sunfield     | 47.56                   | 09/25                                 |                                      |                         |                                       |
| 2015565 Curtice Rd, Mason           | 45.85                   | 10/26                                 |                                      |                         |                                       |
| 2015568 College Rd, Holt            | 23.56                   | 10/26                                 |                                      |                         |                                       |
| 2015572 Valley Ct, Perry            | 12.33                   | 10/26                                 |                                      |                         |                                       |
| 2015590 Clark Rd, Grand Ledge       | 30.96                   | 10/26                                 |                                      |                         |                                       |
| 2015592 E David Hwy, Westphalia     | 66.52                   | 10/26                                 |                                      |                         |                                       |
| 2015595 E Townsend Rd, St Johns     | 44.93                   | 10/26                                 |                                      |                         |                                       |
| 2015601 Whittum Rd, Eaton Rapids    | 15.81                   | 11/26                                 |                                      |                         |                                       |
| 2016606 Friend Rd, Portland         | 60.46                   | 10/26                                 |                                      |                         |                                       |

(Continued on Sheet No. C-58.00)

Issued October 16, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21308, U-10859 |
| REMOVED BY               | DW               |
| DATE                     | 09-28-23         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| October 21, 2020                      |
| Filed by: DW                          |

Effective for CAP listed areas  
as of October 16, 2020

Issued under authority of the  
**Michigan Public Service Commission**  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LANSING**

| CAP Area                            | CAP Charge Per Month | Billing Month Surcharge Expires | CAP Area                             | CAP Charge Per Month | Billing Month Surcharge Expires |
|-------------------------------------|----------------------|---------------------------------|--------------------------------------|----------------------|---------------------------------|
| 37 1201 Cottonwood Sub, Portland    | \$22.12              | 12/22                           | 2016637 Miller Rd, Bancroft          | \$35.72              | 10/26                           |
| 37 1202 Taft Rd, St Johns           | 20.84                | 05/23                           | 2016642 Hawk Dr, Eaton Rapids        | 38.43                | 11/26                           |
| 37 1206 Holt/Walline Rd, Mason      | 45.76                | 04/23                           | 2016677 Lewis Rd, Portland           | 26.88                | 10/26                           |
| 37 1209 N Canal Rd, Eaton Rapids    | 42.25                | 11/22                           | 2016680 Lamb Rd, Mason               | 47.03                | 10/26                           |
| 37 1303 N Wheaton Rd, Charlotte     | 10.01                | 12/23                           | 2016699 Libhart St, #2 Lyon          | 38.51                | 10/26                           |
| 37 1305 Gale Rd, Eaton Rapids       | 43.35                | 06/24                           | 2016705 S Clinton Trl, Eaton Rapids  | 49.48                | 11/26                           |
| 37 1308 N Wheaton Rd, Charlotte     | 11.28                | 02/24                           | 2016707 Twila Ln, Charlotte          | 68.98                | 11/26                           |
| Phase 2                             |                      |                                 | 2016805 E Gresham Hwy, Potterville   | 54.91                | 10/26                           |
| 37 1309 E David Hwy, Ionia          | 86.15                | 04/24                           | 2016826 Carol Lane, Dansville        | 47.65                | 11/26                           |
| 37 1310 S Jones Rd, Pewamo          | 110.80               | 02/24                           | 20161026 Round Lake Rd #2, Sunfield  | 47.56                | 11/26                           |
| 2014174 Towner Rd, Portland         | 44.97                | 01/25                           | 2017853 S Chester, Charlotte         | 46.18                | 09/27                           |
| 2014175 Corrisson Rd, Grand Ledge   | 35.72                | 01/25                           | 2017908 M 71, Corunna                | 47.35                | 01/28                           |
| 2014177 W Wilbur Hwy, Eaton Rapids  | 55.41                | 01/25                           | 2017982 Bath Rd #2, Byron            | 38.79                | 10/27                           |
| 2014179 Looking Glass Ave, Portland | 66.67                | 12/24                           | 20171030 Perry Rd, Haslett           | 37.47                | 10/27                           |
| 2014180 Kinneville Rd, Eaton Rapids | 27.24                | 10/24                           | 20171037 Hulett Rd, Mason            | 39.71                | 12/28                           |
| 2014182 Billwood Hwy, Potterville   | 31.07                | 02/25                           | 20171060 W Columbia Rd, Mason        | 41.84                | 12/28                           |
| 2014204 Valdo Dr, Eaton Rapids      | 44.35                | 01/25                           | 20171065 W Dexter Trail, Mason       | 55.75                | 11/27                           |
| 2015249 Wildwood Ct, Charlotte      | 29.03                | 05/25                           | 20171069 Peck Rd, Eaton Rapids       | 59.69                | 09/27                           |
| 2015256 Marsalle Rd, Portland       | 48.15                | 06/25                           | 20171151 E Sherwood Rd, Williamston  | 47.92                | 10/27                           |
| 2015274 Zimmer Rd, Williamston      | 44.72                | 08/25                           | 20171161 Ransom Hwy, Dimondale       | 56.78                | 12/28                           |
| 2015285 E Kinsel Hwy, Charlotte     | 38.58                | 06/25                           | 20171175 Every Rd, Okemos            | 35.67                | 10/27                           |
| 2015292 Upton Rd, East Lansing      | 55.05                | 08/25                           | 20171185 Wacousta Rd, Grand Ledge    | 47.82                | 09/27                           |
| 2015311 W Eaton Hwy, Grand Ledge    | 36.71                | 08/25                           | 20171193 Jeff Ct, Grand Ledge        | 47.06                | 11/27                           |
| 2015314 Sherwood Rd, Williamston    | 48.48                | 07/25                           | 20171201 Renee Dr, Perry             | 31.90                | 10/27                           |
| 2015316 W Price Rd, Westphalia      | 57.59                | 07/25                           | 20171215 Rolfe Rd, Mason             | 59.91                | 10/27                           |
| 2015420 S DeWitt Rd, DeWitt         | 14.81                | 09/20                           | 20171252 Norris Rd, Dewitt           | 47.45                | 12/28                           |
| 2015423 Stoll Rd, East Lansing      | 40.03                | 09/25                           | 20181053 W Dexter Trail, Mason       | 65.45                | 08/29                           |
| 2015431 Keefer Hwy, Portland        | 79.55                | 10/25                           | 20181089 Wood Rd, Dewitt             | 41.79                | 01/29                           |
| 2015435 Hagadorn Rd, Mason          | 44.62                | 12/25                           | 20181180 Winegar Rd, Laingsburg      | 58.32                | 12/29                           |
| 2015454 Grovenburg Rd #2, Holt      | 38.88                | 09/25                           | 20181181 Parks Rd, Fowler            | 44.85                | 12/29                           |
| 2015526 W Eaton Hwy #2,             | 41.56                | 10/25                           | 20181197 W Columbia Rd, Mason #2     | 44.53                | 11/29                           |
| Grand Ledge                         |                      |                                 | 20181200 County Farm Rd, Saint Johns | 53.77                | 09/29                           |
| 2015527 Bailey Rd, Dimondale        | 49.19                | 08/25                           | 20181214 Howe Rd, Dewitt             | 50.74                | 10/29                           |
| 2015534 Nolan Dr, Eaton Rapids      | 56.71                | 10/25                           |                                      |                      |                                 |
| 2015562 Round Lake Rd, Sunfield     | 47.56                | 09/25                           |                                      |                      |                                 |
| 2015565 Curtice Rd, Mason           | 45.85                | 10/26                           |                                      |                      |                                 |
| 2015568 College Rd, Holt            | 23.56                | 10/26                           |                                      |                      |                                 |
| 2015572 Valley Ct, Perry            | 12.33                | 10/26                           |                                      |                      |                                 |
| 2015590 Clark Rd, Grand Ledge       | 30.96                | 10/26                           |                                      |                      |                                 |
| 2015592 E David Hwy, Westphalia     | 66.52                | 10/26                           |                                      |                      |                                 |
| 2015595 E Townsend Rd, St Johns     | 44.93                | 10/26                           |                                      |                      |                                 |
| 2015601 Whittum Rd, Eaton Rapids    | 15.81                | 11/26                           |                                      |                      |                                 |
| 2016606 Friend Rd, Portland         | 60.46                | 10/26                           |                                      |                      |                                 |

(Continued on Sheet No. C-58.00)

Issued January 10, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                                        |
|----------------------------------------|
| CANCELLED<br>BY ORDER U-20541, U-10859 |
| REMOVED BY DW                          |
| DATE 10-21-20                          |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 16, 2020                      |
| Filed DBR                             |

Effective for CAP listed areas  
as of January 10, 2020

Issued under authority of the  
**Michigan Public Service Commission**  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-56.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**LANSING**

| CAP Area                            | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires | CAP Area                             | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires |
|-------------------------------------|-------------------------|---------------------------------------|--------------------------------------|-------------------------|---------------------------------------|
| 37 1201 Cottonwood Sub, Portland    | \$22.12                 | 12/22                                 | 2016637 Miller Rd, Bancroft          | \$35.72                 | 10/26                                 |
| 37 1202 Taft Rd, St Johns           | 20.84                   | 05/23                                 | 2016642 Hawk Dr, Eaton Rapids        | 38.43                   | 11/26                                 |
| 37 1206 Holt/Walline Rd, Mason      | 45.76                   | 04/23                                 | 2016677 Lewis Rd, Portland           | 26.88                   | 10/26                                 |
| 37 1209 N Canal Rd, Eaton Rapids    | 42.25                   | 11/22                                 | 2016680 Lamb Rd, Mason               | 47.03                   | 10/26                                 |
| 37 1303 N Wheaton Rd, Charlotte     | 10.01                   | 12/23                                 | 2016699 Libhart St, #2 Lyon          | 38.51                   | 10/26                                 |
| 37 1305 Gale Rd, Eaton Rapids       | 43.35                   | 06/24                                 | 2016705 S Clinton Trl, Eaton Rapids  | 49.48                   | 11/26                                 |
| 37 1308 N Wheaton Rd, Charlotte     | 11.28                   | 02/24                                 | 2016707 Twila Ln, Charlotte          | 68.98                   | 11/26                                 |
| Phase 2                             |                         |                                       | 2016805 E Gresham Hwy, Potterville   | 54.91                   | 10/26                                 |
| 37 1309 E David Hwy, Ionia          | 86.15                   | 04/24                                 | 2016826 Carol Lane, Dansville        | 47.65                   | 11/26                                 |
| 37 1310 S Jones Rd, Pewamo          | 110.80                  | 02/24                                 | 20161026 Round Lake Rd #2, Sunfield  | 47.56                   | 11/26                                 |
| 2014174 Towner Rd, Portland         | 44.97                   | 01/25                                 | 2017853 S Chester, Charlotte         | 46.18                   | 09/27                                 |
| 2014175 Corrison Rd, Grand Ledge    | 35.72                   | 01/25                                 | 2017908 M 71, Corunna                | 47.35                   | 01/28                                 |
| 2014177 W Wilbur Hwy, Eaton Rapids  | 55.41                   | 01/25                                 | 2017982 Bath Rd #2, Byron            | 38.79                   | 10/27                                 |
| 2014179 Looking Glass Ave, Portland | 66.67                   | 12/24                                 | 20171030 Perry Rd, Haslett           | 37.47                   | 10/27                                 |
| 2014180 Kinneville Rd, Eaton Rapids | 27.24                   | 10/24                                 | 20171037 Hulett Rd, Mason            | 39.71                   | 12/28                                 |
| 2014182 Billwood Hwy, Potterville   | 31.07                   | 02/25                                 | 20171060 W Columbia Rd, Mason        | 41.84                   | 12/28                                 |
| 2014204 Valdo Dr, Eaton Rapids      | 44.35                   | 01/25                                 | 20171065 W Dexter Trail, Mason       | 55.75                   | 11/27                                 |
| 2015249 Wildwood Ct, Charlotte      | 29.03                   | 05/25                                 | 20171069 Peck Rd, Eaton Rapids       | 59.69                   | 09/27                                 |
| 2015256 Marsalle Rd, Portland       | 48.15                   | 06/25                                 | 20171151 E Sherwood Rd, Williamston  | 47.92                   | 10/27                                 |
| 2015274 Zimmer Rd, Williamston      | 44.72                   | 08/25                                 | 20171161 Ransom Hwy, Dimondale       | 56.78                   | 12/28                                 |
| 2015285 E Kinsel Hwy, Charlotte     | 38.58                   | 06/25                                 | 20171175 Every Rd, Okemos            | 35.67                   | 10/27                                 |
| 2015292 Upton Rd, East Lansing      | 55.05                   | 08/25                                 | 20171185 Wacousta Rd, Grand Ledge    | 47.82                   | 09/27                                 |
| 2015311 W Eaton Hwy, Grand Ledge    | 36.71                   | 08/25                                 | 20171193 Jeff Ct, Grand Ledge        | 47.06                   | 11/27                                 |
| 2015314 Sherwood Rd, Williamston    | 48.48                   | 07/25                                 | 20171201 Renee Dr, Perry             | 31.90                   | 10/27                                 |
| 2015316 W Price Rd, Westphalia      | 57.59                   | 07/25                                 | 20171215 Rolfe Rd, Mason             | 59.91                   | 10/27                                 |
| 2015420 S DeWitt Rd, DeWitt         | 14.81                   | 09/20                                 | 20171252 Norris Rd, Dewitt           | 47.45                   | 12/28                                 |
| 2015423 Stoll Rd, East Lansing      | 40.03                   | 09/25                                 | 20181053 W Dexter Trail, Mason       | 65.45                   | 08/29                                 |
| 2015431 Keefer Hwy, Portland        | 79.55                   | 10/25                                 | 20181089 Wood Rd, Dewitt             | 41.79                   | 01/29                                 |
| 2015435 Hagadorn Rd, Mason          | 44.62                   | 12/25                                 | 20181180 Winegar Rd, Laingsburg      | 58.32                   | 10/29                                 |
| 2015454 Grovenburg Rd #2, Holt      | 38.88                   | 09/25                                 | 20181181 Parks Rd, Fowler            | 44.85                   | 09/29                                 |
| 2015526 W Eaton Hwy #2,             | 41.56                   | 10/25                                 | 20181197 W Columbia Rd, Mason #2     | 44.53                   | 08/29                                 |
| Grand Ledge                         |                         |                                       | 20181200 County Farm Rd, Saint Johns | 53.77                   | 09/29                                 |
| 2015527 Bailey Rd, Dimondale        | 49.19                   | 08/25                                 | 20181214 Howe Rd, Dewitt             | 50.74                   | 08/29                                 |
| 2015534 Nolan Dr, Eaton Rapids      | 56.71                   | 10/25                                 |                                      |                         |                                       |
| 2015562 Round Lake Rd, Sunfield     | 47.56                   | 09/25                                 |                                      |                         |                                       |
| 2015565 Curtice Rd, Mason           | 45.85                   | 10/26                                 |                                      |                         |                                       |
| 2015568 College Rd, Holt            | 23.56                   | 10/26                                 |                                      |                         |                                       |
| 2015572 Valley Ct, Perry            | 12.33                   | 10/26                                 |                                      |                         |                                       |
| 2015590 Clark Rd, Grand Ledge       | 30.96                   | 10/26                                 |                                      |                         |                                       |
| 2015592 E David Hwy, Westphalia     | 66.52                   | 10/26                                 |                                      |                         |                                       |
| 2015595 E Townsend Rd, St Johns     | 44.93                   | 10/26                                 |                                      |                         |                                       |
| 2015601 Whittum Rd, Eaton Rapids    | 15.81                   | 11/26                                 |                                      |                         |                                       |
| 2016606 Friend Rd, Portland         | 60.46                   | 10/26                                 |                                      |                         |                                       |

(Continued on Sheet No. C-58.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                                      |
|--------------------------------------|
| CANCELLED<br>BY ORDER <u>U-10859</u> |
| REMOVED BY <u>DBR</u>                |
| DATE <u>1-16-2020</u>                |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed <u>DBR</u>                      |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-60.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**MIDLAND**

| CAP Area |                                     | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires | CAP Area |                           | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires |
|----------|-------------------------------------|-------------------------|---------------------------------------|----------|---------------------------|-------------------------|---------------------------------------|
| 24 1201  | N Five Mile Rd, Midland             | \$26.23                 | 05/23                                 | 2015400  | Siebert Rd, Midland       | \$46.09                 | 10/25                                 |
| 24 1203  | Perrine Rd, Midland                 | 35.10                   | 05/23                                 | 2015403  | Clendening Rd, Gladwin    | 19.37                   | 09/25                                 |
| 24 1222  | Blakely Rd, Sanford                 | 47.35                   | 05/23                                 | 2015436  | Lang Rd, Beaverton        | 37.91                   | 10/25                                 |
| 24 1301  | Secord Twp, Gladwin                 | 31.91                   | 01/25                                 | 2015492  | N 5 Mile Rd, Midland      | 31.87                   | 08/25                                 |
| 24 1305  | Ichabod Trl, Beaverton              | 70.82                   | 12/23                                 | 2015661  | Hubbard Rd, Midland       | 32.14                   | 11/25                                 |
| 24 1306  | Beamish Rd, Sanford                 | 49.13                   | 12/23                                 | 2016750  | Magruder Rd, Coleman      | 60.32                   | 11/26                                 |
| 24 1308  | Chippewa River Rd, Midland          | 45.89                   | 04/24                                 | 2016787  | Baker Rd, Hope            | 38.53                   | 12/26                                 |
| 24 1309  | 8 Mile Rd, Midland                  | 30.92                   | 03/24                                 | 2016789  | Miller Rd, Midland        | 24.99                   | 10/26                                 |
| 24 1310  | N Perrine Rd, Midland               | 20.25                   | 12/23                                 | 2016806  | Shearer Rd, Midland       | 51.98                   | 12/26                                 |
| 24 1311  | Sturgeon Rd, Midland                | 46.05                   | 12/23                                 | 2016808  | N Sturgeon Rd, Midland    | 52.08                   | 11/26                                 |
| 24 1316  | N Perrine Rd #2, Midland            | 52.91                   | 01/24                                 | 2016817  | Garfield Rd, Auburn       | 74.23                   | 10/26                                 |
| 2014108  | N Hope Rd, Midland                  | 27.59                   | 04/25                                 | 2017830  | N Sturgeon Rd #2, Midland | 51.67                   | 12/28                                 |
| 2014110  | Woodcock Rd, Midland                | 67.71                   | 01/25                                 | 2017850  | 8 Mile Rd, Midland        | 51.79                   | 12/27                                 |
| 2014111  | Sturgeon Ave, Midland               | 22.52                   | 12/24                                 | 2017899  | Mckinley Rd #2, Midland   | 77.47                   | 07/28                                 |
| 2014112  | Lake Forest Dr, Sanford             | 41.18                   | 05/25                                 | 2017956  | W Ashby Rd, Midland       | 124.69                  | 10/27                                 |
| 2014114  | Ingersoll Twp, Phase 1,<br>Freeland | 45.89                   | 03/25                                 | 2017968  | S Patterson Rd, Midland   | 106.66                  | 09/28                                 |
|          |                                     |                         |                                       | 20171032 | Shannon Dr, Midland       | 23.34                   | 11/28                                 |
| 2014202  | E Hubbard Rd #2, Midland            | 60.86                   | 02/25                                 | 20171108 | E Saiko Rd, Hope          | 70.58                   | 10/27                                 |
| 2014205  | Bomen Rd North, Secord Twp          | 31.91                   | 04/25                                 | 20171130 | Stewart Rd, Midland       | 66.78                   | 07/28                                 |
| 2014206  | Birch Lane Dr, Beaverton            | 25.57                   | 06/25                                 | 20171139 | Delta Rd, Freeland        | 74.13                   | 11/27                                 |
| 2014207  | Deer Ln, Gladwin                    | 28.41                   | 06/25                                 | 20181047 | Pangborn Rd, Hemlock      | 59.79                   | 01/29                                 |
| 2014220  | Rogers Rd, Midland                  | 48.67                   | 04/25                                 | 20181082 | Burgess Rd, Beaverton     | 44.20                   | 11/28                                 |
| 2014267  | N Eastman Rd, Midland               | 32.14                   | 11/25                                 | 20181147 | Takamarak Trl, Hope       | 47.68                   | 12/28                                 |
| 2015134  | N Hawthorne Dr, Midland             | 40.83                   | 04/25                                 | 20181210 | Homer Rd, Midland         | 50.52                   | 11/28                                 |
| 2015227  | N Fern Dr, Midland                  | 49.84                   | 04/25                                 | 20181221 | S Carter Rd, Freeland #2  | 70.94                   | 10/29                                 |
| 2015229  | N Coleman Rd, Shepherd              | 42.21                   | 04/25                                 |          |                           |                         |                                       |
| 2015261  | Waldo Rd, Midland                   | 41.86                   | 09/25                                 |          |                           |                         |                                       |
| 2015286  | N Lake Sanford Rd, Sanford          | 48.97                   | 07/25                                 |          |                           |                         |                                       |
| 2015315  | Buck Rd, Freeland                   | 45.97                   | 08/25                                 |          |                           |                         |                                       |
| 2015321  | Gordonville Rd, Midland             | 50.49                   | 08/25                                 |          |                           |                         |                                       |
| 2015322  | Hi Acre Dr, Gladwin                 | 24.77                   | 08/25                                 |          |                           |                         |                                       |

(Continued on Sheet No. C-62.00)

Issued October 16, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21308, U-10859 |
| REMOVED BY               | DW               |
| DATE                     | 09-28-23         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| October 21, 2020                      |
| Filed by: DW                          |

Effective for service rendered on  
and after October 16, 2020

Issued under authority of the  
**Michigan Public Service Commission**  
dated August 14, 1995  
in Case No. U-10859

(Continued From Sheet No. C-60.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**MIDLAND**

| CAP Area |                                     | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires | CAP Area |                           | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires |
|----------|-------------------------------------|-------------------------|---------------------------------------|----------|---------------------------|-------------------------|---------------------------------------|
| 24 1201  | N Five Mile Rd, Midland             | \$26.23                 | 05/23                                 | 2015400  | Siebert Rd, Midland       | \$46.09                 | 10/25                                 |
| 24 1203  | Perrine Rd, Midland                 | 35.10                   | 05/23                                 | 2015403  | Clendening Rd, Gladwin    | 19.37                   | 09/25                                 |
| 24 1222  | Blakely Rd, Sanford                 | 47.35                   | 05/23                                 | 2015436  | Lang Rd, Beaverton        | 37.91                   | 10/25                                 |
| 24 1301  | Secord Twp, Gladwin                 | 31.91                   | 01/25                                 | 2015492  | N 5 Mile Rd, Midland      | 31.87                   | 08/25                                 |
| 24 1305  | Ichabod Trl, Beaverton              | 70.82                   | 12/23                                 | 2015661  | Hubbard Rd, Midland       | 32.14                   | 11/25                                 |
| 24 1306  | Beamish Rd, Sanford                 | 49.13                   | 12/23                                 | 2016750  | Magruder Rd, Coleman      | 60.32                   | 11/26                                 |
| 24 1308  | Chippewa River Rd, Midland          | 45.89                   | 04/24                                 | 2016787  | Baker Rd, Hope            | 38.53                   | 12/26                                 |
| 24 1309  | 8 Mile Rd, Midland                  | 30.92                   | 03/24                                 | 2016789  | Miller Rd, Midland        | 24.99                   | 10/26                                 |
| 24 1310  | N Perrine Rd, Midland               | 20.25                   | 12/23                                 | 2016806  | Shearer Rd, Midland       | 51.98                   | 12/26                                 |
| 24 1311  | Sturgeon Rd, Midland                | 46.05                   | 12/23                                 | 2016808  | N Sturgeon Rd, Midland    | 52.08                   | 11/26                                 |
| 24 1316  | N Perrine Rd #2, Midland            | 52.91                   | 01/24                                 | 2016817  | Garfield Rd, Auburn       | 74.23                   | 10/26                                 |
| 2014108  | N Hope Rd, Midland                  | 27.59                   | 04/25                                 | 2017830  | N Sturgeon Rd #2, Midland | 51.67                   | 12/28                                 |
| 2014110  | Woodcock Rd, Midland                | 67.71                   | 01/25                                 | 2017850  | 8 Mile Rd, Midland        | 51.79                   | 12/27                                 |
| 2014111  | Sturgeon Ave, Midland               | 22.52                   | 12/24                                 | 2017899  | Mckinley Rd #2, Midland   | 77.47                   | 07/28                                 |
| 2014112  | Lake Forest Dr, Sanford             | 41.18                   | 05/25                                 | 2017956  | W Ashby Rd, Midland       | 124.69                  | 10/27                                 |
| 2014114  | Ingersoll Twp, Phase 1,<br>Freeland | 45.89                   | 03/25                                 | 2017968  | S Patterson Rd, Midland   | 106.66                  | 09/28                                 |
|          |                                     |                         |                                       | 20171032 | Shannon Dr, Midland       | 23.34                   | 11/28                                 |
| 2014202  | E Hubbard Rd #2, Midland            | 60.86                   | 02/25                                 | 20171108 | E Saiko Rd, Hope          | 70.58                   | 10/27                                 |
| 2014205  | Bomen Rd North, Secord Twp          | 31.91                   | 04/25                                 | 20171130 | Stewart Rd, Midland       | 66.78                   | 07/28                                 |
| 2014206  | Birch Lane Dr, Beaverton            | 25.57                   | 06/25                                 | 20171139 | Delta Rd, Freeland        | 74.13                   | 11/27                                 |
| 2014207  | Deer Ln, Gladwin                    | 28.41                   | 06/25                                 | 20181047 | Pangborn Rd, Hemlock      | 59.79                   | 01/29                                 |
| 2014220  | Rogers Rd, Midland                  | 48.67                   | 04/25                                 | 20181082 | Burgess Rd, Beaverton     | 44.20                   | 11/28                                 |
| 2014267  | N Eastman Rd, Midland               | 32.14                   | 11/25                                 | 20181147 | Takamarak Trl, Hope       | 47.68                   | 12/28                                 |
| 2015134  | N Hawthorne Dr, Midland             | 40.83                   | 04/25                                 | 20181210 | Homer Rd, Midland         | 50.52                   | 11/28                                 |
| 2015227  | N Fern Dr, Midland                  | 49.84                   | 04/25                                 | 20181221 | S Carter Rd, Freeland #2  | 70.94                   | 10/29                                 |
| 2015229  | N Coleman Rd, Shepherd              | 42.21                   | 04/25                                 |          |                           |                         |                                       |
| 2015261  | Waldo Rd, Midland                   | 41.86                   | 09/25                                 |          |                           |                         |                                       |
| 2015286  | N Lake Sanford Rd, Sanford          | 48.97                   | 07/25                                 |          |                           |                         |                                       |
| 2015307  | Wauregan Dr, Hope                   | 14.93                   | 07/20                                 |          |                           |                         |                                       |
| 2015315  | Buck Rd, Freeland                   | 45.97                   | 08/25                                 |          |                           |                         |                                       |
| 2015321  | Gordonville Rd, Midland             | 50.49                   | 08/25                                 |          |                           |                         |                                       |
| 2015322  | Hi Acre Dr, Gladwin                 | 24.77                   | 08/25                                 |          |                           |                         |                                       |

(Continued on Sheet No. C-62.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20541, U-10859  
  
REMOVED BY DW  
DATE 10-21-20

Michigan Public Service  
Commission  
  
January 6, 2020  
  
Filed DBR

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-61.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

| CAP Area |                           | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires | CAP Area |  | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires |
|----------|---------------------------|-------------------------|---------------------------------------|----------|--|-------------------------|---------------------------------------|
| 32 1202  | Grand River Rd, Owosso    | \$11.92                 | 04/23                                 |          |  |                         |                                       |
| 32 1203  | E Hibbard Rd, Owosso      | 28.71                   | 12/22                                 |          |  |                         |                                       |
| 32 1303  | S Delaney Rd, Owosso      | 11.19                   | 01/24                                 |          |  |                         |                                       |
| 2014163  | Aiken Rd, Owosso          | 63.99                   | 03/25                                 |          |  |                         |                                       |
| 2015280  | Reed Rd, Durand           | 77.78                   | 08/25                                 |          |  |                         |                                       |
| 2015373  | Lake Dr, Owosso           | 49.89                   | 07/25                                 |          |  |                         |                                       |
| 2016668  | Lovejoy Rd, Byron         | 86.64                   | 10/26                                 |          |  |                         |                                       |
| 2016799  | Lyons Rd, Owosso          | 61.26                   | 10/26                                 |          |  |                         |                                       |
| 2017827  | E Lehring Rd, Byron       | 48.07                   | 10/28                                 |          |  |                         |                                       |
| 2017832  | Durand Rd, Durand         | 80.38                   | 12/28                                 |          |  |                         |                                       |
| 2017900  | Chase Lake Rd, Howell     | 50.11                   | 08/27                                 |          |  |                         |                                       |
| 2017978  | Fenner Rd, Ovid           | 53.69                   | 11/27                                 |          |  |                         |                                       |
| 20171057 | Nottingham Dr, Laingsburg | 29.17                   | 09/27                                 |          |  |                         |                                       |
| 20171173 | S Hollister Rd, Ovid      | 43.08                   | 10/27                                 |          |  |                         |                                       |
| 20181054 | State Rd, Corunna         | 43.39                   | 12/28                                 |          |  |                         |                                       |
| 20181085 | Chipman Rd, Owosso        | 46.61                   | 12/28                                 |          |  |                         |                                       |
| 20181165 | Smith Rd, Owosso          | 47.14                   | 12/29                                 |          |  |                         |                                       |

(Continued on Sheet No. C-63.00)

Issued January 10, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-21308, U-10859  
  
REMOVED BY DW  
DATE 09-28-23

Michigan Public Service  
Commission  
  
January 16, 2020  
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Effective for CAP listed areas  
as of January 10, 2020

Issued under authority of the  
**Michigan Public Service Commission**  
dated August 14, 1995  
in Case No. U-10859



(Continued From Sheet No. C-61.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**OWOSSO**

| CAP Area |                           | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires | CAP Area |  | CAP Charge<br>Per Month | Billing Month<br>Surcharge<br>Expires |
|----------|---------------------------|-------------------------|---------------------------------------|----------|--|-------------------------|---------------------------------------|
| 32 1202  | Grand River Rd, Owosso    | \$11.92                 | 04/23                                 |          |  |                         |                                       |
| 32 1203  | E Hibbard Rd, Owosso      | 28.71                   | 12/22                                 |          |  |                         |                                       |
| 32 1303  | S Delaney Rd, Owosso      | 11.19                   | 01/24                                 |          |  |                         |                                       |
| 2014163  | Aiken Rd, Owosso          | 63.99                   | 03/25                                 |          |  |                         |                                       |
| 2015280  | Reed Rd, Durand           | 77.78                   | 08/25                                 |          |  |                         |                                       |
| 2015373  | Lake Dr, Owosso           | 49.89                   | 07/25                                 |          |  |                         |                                       |
| 2016668  | Lovejoy Rd, Byron         | 86.64                   | 10/26                                 |          |  |                         |                                       |
| 2016799  | Lyons Rd, Owosso          | 61.26                   | 10/26                                 |          |  |                         |                                       |
| 2017827  | E Lehring Rd, Byron       | 48.07                   | 10/28                                 |          |  |                         |                                       |
| 2017832  | Durand Rd, Durand         | 80.38                   | 12/28                                 |          |  |                         |                                       |
| 2017900  | Chase Lake Rd, Howell     | 50.11                   | 08/27                                 |          |  |                         |                                       |
| 2017978  | Fenner Rd, Ovid           | 53.69                   | 11/27                                 |          |  |                         |                                       |
| 20171057 | Nottingham Dr, Laingsburg | 29.17                   | 09/27                                 |          |  |                         |                                       |
| 20171173 | S Hollister Rd, Ovid      | 43.08                   | 10/27                                 |          |  |                         |                                       |
| 20181054 | State Rd, Corunna         | 43.39                   | 12/28                                 |          |  |                         |                                       |
| 20181085 | Chipman Rd, Owosso        | 46.61                   | 12/28                                 |          |  |                         |                                       |
| 20181165 | Smith Rd, Owosso          | 47.14                   | 10/29                                 |          |  |                         |                                       |

(Continued on Sheet No. C-63.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-10859  
  
REMOVED BY DBR  
DATE 1-16-2020

Michigan Public Service  
Commission  
  
January 6, 2020  
  
Filed DBR

Effective for service rendered on  
and after November 15, 2019

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Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-63.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

| CAP Area                                | CAP Charge Per Month | Billing Month Surcharge Expires | CAP Area                          | CAP Charge Per Month | Billing Month Surcharge Expires |
|-----------------------------------------|----------------------|---------------------------------|-----------------------------------|----------------------|---------------------------------|
| 25 1201 S Vassar Rd, Vassar             | \$12.08              | 01/23                           | 2015457 S Dehmel Rd, Frankenmuth  | \$49.57              | 09/25                           |
| 25 1203 S Gleaner Rd, Saginaw           | 16.89                | 07/22                           |                                   |                      |                                 |
| 25 1204 Wadsworth Rd, Saginaw           | 16.13                | 09/22                           | 2015490 Dehmel Rd, Birch Run      | 43.95                | 09/25                           |
| 25 1208 Marshall Rd, Birch Run          | 45.70                | 04/23                           | 2015516 S Lewis Rd, Vassar        | 57.77                | 10/25                           |
| 25 1209 Webster/Laduke Rds, Freeland    | 28.87                | 05/23                           | 2015540 Niver Rd, Oakley          | 22.82                | 11/25                           |
| 25 1215 Swaffer Rd, Vassar              | 26.82                | 12/22                           | 2015547 Bradley Rd, Frankenmuth   | 52.47                | 11/26                           |
| 25 1217 Baker Rd, Frankenmuth           | 51.06                | 01/23                           | 2015585 Dorwood Rd, Saginaw       | 47.58                | 08/26                           |
| 25 1220 Dixie Hwy/Busch Rd, Birch Run   | 22.78                | 12/22                           | 2016602 Dorwood Rd, Birch Run     | 41.28                | 12/27                           |
|                                         |                      |                                 | 2016612 Hack Rd, Saginaw          | 43.43                | 08/26                           |
| 25 1222 Riley Rd, Caro                  | 11.85                | 01/23                           | 2016695 Baldwin Rd, Chesaning     | 39.64                | 09/26                           |
| 25 1302 Marshall/Lange, Birch Run       | 40.90                | 12/23                           | 2016719 King Rd, Frankenmuth      | 80.65                | 11/26                           |
| 25 1303 Birch Run/Dorwood Rd, Burt      | 43.20                | 01/24                           | 2016720 S Beyer Rd, Frankenmuth   | 93.49                | 11/26                           |
| 25 1305 Wadsworth Rd, Saginaw           | 61.78                | 12/23                           | 2016724 N Dehmel Rd, Reese        | 53.84                | 09/26                           |
| 25 1307 Bray Rd, Vassar                 | 31.79                | 03/24                           | 2016731 Bender Rd, Frankenmuth    | 80.13                | 11/26                           |
| 25 1309 N Block Rd, Reese               | 41.96                | 12/23                           | 2016760 Canada Rd, Birch Run      | 42.59                | 09/26                           |
| 25 1310 S Quanicassee Rd, Reese         | 18.65                | 06/24                           | 2016767 Chesaning Rd, Chesaning   | 52.25                | 09/26                           |
| 25 1311 McIntosh Rd, Birch Run          | 45.11                | 01/24                           | 2016781 W Vassar Rd, Reese        | 97.45                | 09/26                           |
| 25 1313 Fulmer Rd/Arbela Rd, Millington | 82.00                | 06/24                           | 2016809 Holland Rd, Saginaw       | 151.25               | 11/26                           |
|                                         |                      |                                 | 2016818 Hemlock Rd, Hemlock       | 51.01                | 10/26                           |
| 25 1314 Brown Rd, Millington            | 45.92                | 07/24                           | 2017823 Garfield Rd, Freeland     | 72.00                | 09/27                           |
| 25 1315 Dixon Rd, Reese                 | 43.69                | 06/24                           | 2017841 Belsay Rd #2, Millington  | 60.90                | 10/27                           |
| 25 1316 Herzog Rd, Bridgeport           | 107.21               | 06/24                           | 2017854 Hanes Rd #2, Vassar       | 51.64                | 01/28                           |
| 25 1317 Wahl Rd, St Charles             | 74.46                | 12/23                           | 2017878 Elms Rd, Birch Run        | 72.40                | 11/27                           |
| 25 1402 E Townline Rd, Frankenmuth      | 31.82                | 07/24                           | 2017902 Geddes Rd, Saginaw        | 66.71                | 12/27                           |
| 2014115 S Beyer Rd, Birch Run           | 44.92                | 11/24                           | 2017945 Willard Rd, Birch Run     | 41.40                | 12/27                           |
| 2014116 Warnick Rd, Frankenmuth         | 41.74                | 11/24                           | 2017964 Townline Rd, Birch Run    | 54.90                | 11/27                           |
| 2014117 Rathbun Way, Birch Run          | 30.50                | 03/25                           | 20171008 Spencer Rd, Hemlock      | 78.41                | 01/28                           |
| 2014118 Dempsey Rd, St Charles          | 41.74                | 02/25                           | 20171048 Peet Rd, Chesaning       | 49.63                | 11/27                           |
| 2014119 Block Rd, Birch Run             | 61.20                | 03/25                           | 20171087 Seymour Rd, Montrose     | 59.15                | 12/28                           |
| 2014126 Hanes Rd, Vassar                | 28.97                | 04/25                           | 20171120 Lone Rd, Freeland        | 47.70                | 12/27                           |
| 2014208 Marshall/Burt Rd, Birch Run     | 45.11                | 03/25                           | 20171127 Canada Rd, Birch Run     | 52.12                | 11/27                           |
|                                         |                      |                                 | 20171129 S Schreiber Rd, Freeland | 58.95                | 09/27                           |
| 2015130 Teft Rd, St Charles             | 46.18                | 03/25                           | 20171143 Pierce Rd, Freeland      | 45.24                | 08/28                           |
| 2015231 Dixon & Quanicassee Rd, Reese   | 53.85                | 04/25                           | 20171153 Hotchkiss Rd, Freeland   | 56.20                | 10/27                           |
|                                         |                      |                                 | 20171268 S Reese Rd, Reese        | 47.90                | 12/28                           |
| 2015232 N Graham Rd, Freeland           | 61.23                | 04/25                           | 20171275 Carter Rd, Freeland      | 59.57                | 11/28                           |
| 2015248 Moorish Rd, Birch Run           | 56.02                | 06/25                           | 20181005 Niver Rd #2, Oakley      | 22.85                | 11/28                           |
| 2015251 Pettit Rd, Birch Run            | 80.84                | 03/25                           | 20181020 Rogers Rd, Freeland      | 71.87                | 10/28                           |
| 2015275 Wilkinson Rd, Freeland          | 54.42                | 06/25                           | 20181049 N Gleaner Rd, Freeland   | 66.61                | 10/28                           |
| 2015302 N Graham Rd 2, Freeland         | 47.63                | 07/25                           | 20181112 Graham Rd #2, Saginaw    | 37.82                | 12/29                           |
| 2015325 Schomaker Rd, Saginaw           | 48.23                | 08/25                           |                                   |                      |                                 |
| 2015337 Murphy Lake Rd, Vassar          | 35.25                | 09/25                           |                                   |                      |                                 |
| 2015380 Freewald Blvd, Millington       | 54.09                | 07/25                           |                                   |                      |                                 |
| 2015453 S Orr Rd #2, Freeland           | 55.22                | 08/25                           |                                   |                      |                                 |

Issued January 10, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-21308, U-10859  
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DATE 09-28-23

Michigan Public Service  
Commission  
January 16, 2020  
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Effective for CAP listed areas  
as of January 10, 2020

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(Continued From Sheet No. C-63.00)

**C8. CUSTOMER ATTACHMENT PROGRAM (Contd)**

**J. Customer Attachment Project Areas (Contd)**

**SAGINAW**

| CAP Area                                | CAP Charge Per Month | Billing Month Surcharge Expires | CAP Area                          | CAP Charge Per Month | Billing Month Surcharge Expires |
|-----------------------------------------|----------------------|---------------------------------|-----------------------------------|----------------------|---------------------------------|
| 25 1201 S Vassar Rd, Vassar             | \$12.08              | 01/23                           | 2015457 S Dehmel Rd,              | \$49.57              | 09/25                           |
| 25 1203 S Gleaner Rd, Saginaw           | 16.89                | 07/22                           | Frankenmuth                       |                      |                                 |
| 25 1204 Wadsworth Rd, Saginaw           | 16.13                | 09/22                           | 2015490 Dehmel Rd, Birch Run      | 43.95                | 09/25                           |
| 25 1208 Marshall Rd, Birch Run          | 45.70                | 04/23                           | 2015516 S Lewis Rd, Vassar        | 57.77                | 10/25                           |
| 25 1209 Webster/Laduke Rds, Freeland    | 28.87                | 05/23                           | 2015540 Niver Rd, Oakley          | 22.82                | 11/25                           |
| 25 1215 Swaffer Rd, Vassar              | 26.82                | 12/22                           | 2015547 Bradley Rd, Frankenmuth   | 52.47                | 11/26                           |
| 25 1217 Baker Rd, Frankenmuth           | 51.06                | 01/23                           | 2015585 Dorwood Rd, Saginaw       | 47.58                | 08/26                           |
| 25 1220 Dixie Hwy/Busch Rd, Birch Run   | 22.78                | 12/22                           | 2016602 Dorwood Rd, Birch Run     | 41.28                | 12/27                           |
|                                         |                      |                                 | 2016612 Hack Rd, Saginaw          | 43.43                | 08/26                           |
| 25 1222 Riley Rd, Caro                  | 11.85                | 01/23                           | 2016695 Baldwin Rd, Chesaning     | 39.64                | 09/26                           |
| 25 1302 Marshall/Lange, Birch Run       | 40.90                | 12/23                           | 2016719 King Rd, Frankenmuth      | 80.65                | 11/26                           |
| 25 1303 Birch Run/Dorwood Rd, Burt      | 43.20                | 01/24                           | 2016720 S Beyer Rd, Frankenmuth   | 93.49                | 11/26                           |
| 25 1305 Wadsworth Rd, Saginaw           | 61.78                | 12/23                           | 2016724 N Dehmel Rd, Reese        | 53.84                | 09/26                           |
| 25 1307 Bray Rd, Vassar                 | 31.79                | 03/24                           | 2016731 Bender Rd, Frankenmuth    | 80.13                | 11/26                           |
| 25 1309 N Block Rd, Reese               | 41.96                | 12/23                           | 2016760 Canada Rd, Birch Run      | 42.59                | 09/26                           |
| 25 1310 S Quanicassee Rd, Reese         | 18.65                | 06/24                           | 2016767 Chesaning Rd, Chesaning   | 52.25                | 09/26                           |
| 25 1311 McIntosh Rd, Birch Run          | 45.11                | 01/24                           | 2016781 W Vassar Rd, Reese        | 97.45                | 09/26                           |
| 25 1313 Fulmer Rd/Arbela Rd, Millington | 82.00                | 06/24                           | 2016809 Holland Rd, Saginaw       | 151.25               | 11/26                           |
|                                         |                      |                                 | 2016818 Hemlock Rd, Hemlock       | 51.01                | 10/26                           |
| 25 1314 Brown Rd, Millington            | 45.92                | 07/24                           | 2017823 Garfield Rd, Freeland     | 72.00                | 09/27                           |
| 25 1315 Dixon Rd, Reese                 | 43.69                | 06/24                           | 2017841 Belsay Rd #2, Millington  | 60.90                | 10/27                           |
| 25 1316 Herzog Rd, Bridgeport           | 107.21               | 06/24                           | 2017854 Hanes Rd #2, Vassar       | 51.64                | 01/28                           |
| 25 1317 Wahl Rd, St Charles             | 74.46                | 12/23                           | 2017878 Elms Rd, Birch Run        | 72.40                | 11/27                           |
| 25 1402 E Townline Rd, Frankenmuth      | 31.82                | 07/24                           | 2017902 Geddes Rd, Saginaw        | 66.71                | 12/27                           |
| 2014115 S Beyer Rd, Birch Run           | 44.92                | 11/24                           | 2017945 Willard Rd, Birch Run     | 41.40                | 12/27                           |
| 2014116 Warnick Rd, Frankenmuth         | 41.74                | 11/24                           | 2017964 Townline Rd, Birch Run    | 54.90                | 11/27                           |
| 2014117 Rathbun Way, Birch Run          | 30.50                | 03/25                           | 20171008 Spencer Rd, Hemlock      | 78.41                | 01/28                           |
| 2014118 Dempsey Rd, St Charles          | 41.74                | 02/25                           | 20171048 Peet Rd, Chesaning       | 49.63                | 11/27                           |
| 2014119 Block Rd, Birch Run             | 61.20                | 03/25                           | 20171087 Seymour Rd, Montrose     | 59.15                | 12/28                           |
| 2014126 Hanes Rd, Vassar                | 28.97                | 04/25                           | 20171120 Lone Rd, Freeland        | 47.70                | 12/27                           |
| 2014208 Marshall/Burt Rd, Birch Run     | 45.11                | 03/25                           | 20171127 Canada Rd, Birch Run     | 52.12                | 11/27                           |
|                                         |                      |                                 | 20171129 S Schreiber Rd, Freeland | 58.95                | 09/27                           |
| 2015130 Teft Rd, St Charles             | 46.18                | 03/25                           | 20171143 Pierce Rd, Freeland      | 45.24                | 08/28                           |
| 2015231 Dixon & Quanicassee Rd, Reese   | 53.85                | 04/25                           | 20171153 Hotchkiss Rd, Freeland   | 56.20                | 10/27                           |
|                                         |                      |                                 | 20171268 S Reese Rd, Reese        | 47.90                | 12/28                           |
| 2015232 N Graham Rd, Freeland           | 61.23                | 04/25                           | 20171271 Harris Rd, Chesaning     | 75.91                | 09/29                           |
| 2015248 Moorish Rd, Birch Run           | 56.02                | 06/25                           | 20171275 Carter Rd, Freeland      | 59.57                | 11/28                           |
| 2015251 Pettit Rd, Birch Run            | 80.84                | 03/25                           | 20181005 Niver Rd #2, Oakley      | 22.85                | 11/28                           |
| 2015275 Wilkinson Rd, Freeland          | 54.42                | 06/25                           | 20181020 Rogers Rd, Freeland      | 71.87                | 10/28                           |
| 2015302 N Graham Rd 2, Freeland         | 47.63                | 07/25                           | 20181049 N Gleaner Rd, Freeland   | 66.61                | 10/28                           |
| 2015325 Schomaker Rd, Saginaw           | 48.23                | 08/25                           | 20181112 Graham Rd #2, Saginaw    | 37.82                | 11/29                           |
| 2015337 Murphy Lake Rd, Vassar          | 35.25                | 09/25                           | 20181271 Harris Rd, Chesaning     | 75.91                | 09/29                           |
| 2015380 Freewald Blvd, Millington       | 54.09                | 07/25                           |                                   |                      |                                 |
| 2015453 S Orr Rd #2, Freeland           | 55.22                | 08/25                           |                                   |                      |                                 |

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-10859  
  
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DATE 1-16-2020

Michigan Public Service  
Commission

January 6, 2020

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(Continued from Sheet No. C-67.00)

**C17. CUSTOMER DATA PRIVACY (Contd)**

**C17.1. Definitions (Contd)**

- I. "Secondary Purpose" means any purpose that is not a Primary Purpose.
- J. "Standard Usage Information" means the usage data that is made generally available by the gas utility to all similarly situated Customers on a regular basis, delivered by the gas utility in a standard format.
- K. "Third-party" means a person or entity that has no contractual relationship with the Company to perform services or act on behalf of the Company.
- L. "Weather Adjusted Data" means gas consumption data for a given period that has been normalized using stated period's heating or cooling degree days.
- M. "Written Consent" means a signed form with the customer's signature received by the Company through mail, facsimile, or email. A customer may also digitally sign a form that is transmitted to the Company.

**C17.2 Collection and Use of Data and Information**

- A. The Company collects Customer Account Information, Consumption Data, and Personal Data as necessary to accomplish Primary Purposes only.
- B. The Company may collect and use Customer Account Information, Consumption Data, and Personal Data for Primary Purposes without Informed Customer Consent.
- C. Informed Customer Consent is necessary before collection, use, or disclosure of Customer Account Information, Consumption Data, and Personal Data for Secondary Purposes.
- D. The Company will not sell Customer Account Information, Consumption Data, and Personal Data except in connection with sales of certain aged receivables to collection firms for purposes of removing this liability from its accounts.

**C17.3 Disclosure without Informed Customer Consent**

- A. The Company shall disclose Customer Account Information, Consumption Data, or Personal Data when required by law or Commission rules. This includes law enforcement requests supported by warrants or court orders specifically naming the Customers whose information is sought, and judicially enforceable subpoenas. The provision of such information will be reasonably limited to the amount authorized by law or reasonably necessary to fulfill a request compelled by law.
- B. Informed Customer Consent is not required for the disclosure of customer name and address to a provider of appliance repair services in compliance with MCL 460.10a(9)(a), or to otherwise comply with the Code of Conduct (R 460.10101 – R 460.10113).
- C. The Company may disclose Customer Account Information, Consumption Data, or Personal Data in the context of a business transaction such as an asset sale or merger to the extent permitted by law.

(Continued on Sheet No. C-69.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-18485  |
| REMOVED BY            | DW       |
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(Continued from Sheet No. C-70.00)

**C18. Carbon Offset Program**

**A. Eligibility**

*The Carbon Offset Program provides eligible Customers with the opportunity to subscribe to Carbon offsets to offset their natural gas usage. The source of the Carbon offset credits varies depending on the preferences and size of the qualifying Customer, with two program options including: 1) Carbon offsets procured from resources in the Midwest, through Program Option A; or 2) Carbon offsets procured regionally, nationally, or internationally, according to Customer preference, through Program Option B.*

*Customers will not be eligible for any of these programs if they have received a shutoff notice within nine months preceding their application. A Customer that receives a shutoff notice after enrolling in the program will be de-enrolled and restricted from participating in the Carbon Offset Program for a minimum of nine months, contingent on not receiving any shutoff notices within that nine-month period.*

*Subscriptions will be available on a first-come, first-served basis. The Carbon Offset Program is dependent upon the availability and affordability of contracted Carbon offsets as secured by the Company. In the event Carbon offsets are unavailable or cannot be procured to serve the authorized purpose of the program, the program will close to new subscriptions until additional supply is cost-effectively available. In all events, the Company reserves the right to prioritize Customer participation based on economic, financial, operational, legal, or other considerations. Subject to the provisions of this program, both options of the Carbon Offset Program will remain open until a future date to be announced by the Company.*

**B. Definitions**

*Carbon block – A block equal to 0.8 Mcf per month.*

*Carbon offset – A set of activities that reduce greenhouse gas emissions or remove greenhouse gases from the atmosphere and is usually measured in metric tons. Examples may include forestry projects or renewable natural gas projects.*

*Co-benefit – Additional beneficial attributes related to a Carbon offset, such as water quality improvements, poverty reduction, or wildlife habitat protection or development.*

*Project type – The different options of Carbon offset sources. Examples may include forestry projects, reduction in landfill gas emissions, and other types of Carbon offset options.*

*Retire – To remove a Carbon offset from circulation and apply it against a Customer's usage.*

*Vintage – The year a Carbon offset is generated from a Carbon offset project.*

(Continued on Sheet No. C-72.00)

Issued February 28, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21387  |
| REMOVED BY               | DW       |
| DATE                     | 04-08-24 |

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|---------------------------------------|
| Michigan Public Service<br>Commission |
| March 1, 2022                         |
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(Continued from Sheet No. C-71.00)

**C18. Carbon Offset Program (Contd)**

*C. Carbon Offset Program Option A*

*(1) Customer Eligibility*

*Residential Customers and Non-Residential Customers taking service on rate categories General Service Rate GS-1 or GS-2 may be eligible to participate in Carbon Offset Program Option A.*

*Subject to any restrictions, subscriptions are available for all or a portion of a Customer's annual natural gas usage, not to exceed the following:*

*(a) For Residential Customers: ten blocks, or*

*(b) For Non-Residential Customers taking service on rate categories General Service Rate GS-1 or GS-2, the number of Carbon offset blocks sufficient to offset a Non-Residential Customer's actual annual natural gas usage, in metric tons of carbon dioxide, as represented by the Customer's subscription under this program.*

*(2) Enrollment*

*Customers shall submit an online application that will be made available on the Company's website to enroll in the program and commit to their desired subscription level. The Company will procure Carbon offsets based on Customer subscription levels through market purchases, Requests for Proposal (RFP), by purchasing Carbon offsets directly from projects as available, or by other Company-chosen methods. The Company may also develop Carbon offset projects to self-supply offsets for to the program. The enrollment period is open through the full calendar year. The participation period is twelve months, with automatic re-enrollment unless the Customer cancels its subscription or is de-enrolled according to the provisions of this program. Customers shall be permitted to cancel or change their level of participation at any time after the initial 12 months have elapsed.*

*(3) Subscription Payments*

*Customers pay a per-block fee based on their subscription preference. Initial subscription fees will be based on a Carbon offset value based on best available procurement costs plus an additional administrative fee to support program administration, Carbon offset procurement, and marketing. Subscription fees shall be adjusted on an annual basis if needed. Should Carbon offset prices, as referenced above, increase 25% or more above current program subscription costs, for the Carbon offset component of the charge during the year, the subscription fee will be adjusted quarterly or annually, as needed; additionally, under these conditions, the Company shall notify Customers in Option A of the price increase and offer an opportunity to terminate participation in the program. The Company shall retire the Carbon offsets on the Customer's behalf.*

*(4) Term and Form of Contract*

*This program shall require a written contract with a minimum term of 12 months. Customers are automatically re-enrolled in the program at the end of the 12-month period for a rolling month-to-month contract unless they choose to cancel program participation or are de-enrolled according to the provisions of this program.*

*Customers that relocate must submit a new application to enroll in the program at the new service location.*

(Continued on Sheet No. C-73.00)

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Garrick J. Rochow,  
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Jackson, Michigan

|                          |           |
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(Continued from Sheet No. C-72.00)

**C18. Carbon Offset Program (Contd)**

**D. Carbon Offset Program Option B**

**(1) Customer Eligibility**

*Customers taking service on General Service Rate GS-3 and Transportation Customers, may be eligible to participate in Carbon Offset Program Option B.*

*Subscriptions are limited to a match of up to 100% of Customer actual monthly usage with Carbon offsets as measured in metric tons of carbon dioxide.*

**(2) Enrollment**

*Customers shall agree to a written contract to enroll in the program and commit to their desired subscription level. The Company will procure Carbon offsets based on Customer subscription levels through market purchases, through RFP, by purchasing Carbon offsets directly from projects as available, or by other Company-chosen methods. The Company may also develop Carbon offset projects to self-supply offsets for the program. The enrollment period is open through the full calendar year. The participation period is for a twelve-month period, as specified in the written contract.*

*Customers with specific Carbon offset Co-benefit, Project type, or Vintage requirements may identify those requirements in their participation contract and will be responsible for any premium costs resulting from those requirements.*

**(3) Subscription Payments**

*Customers pay a per-Mcf fee based on their subscription preference. Initial subscription fees will be based on an estimated Carbon offset cost based on best available procurement costs, plus an additional administrative fee to support program administration, Carbon offset procurement, and marketing. Subscription fees shall be adjusted on an annual basis if needed. Should Carbon offset prices, as referenced above, increase 25% or more above current program subscription costs, for the Carbon offset component of the charge during the year, then the subscription fee will be adjusted quarterly as needed; additionally, under these conditions, the Company shall notify Customers in Option B of the price increase and offer an opportunity to terminate participation in the program. The Company shall retire the Carbon offsets on the Customer's behalf.*

*An annual reconciliation shall be completed by March 31 for each proceeding program year, and Customers will be charged or credited any under or over collection in actual procurement costs.*

**(4) Term and Form of Contract**

*This program shall require a written contract with an initial term of 12 months. A written contract shall be required for every year of participation, and participants will not be automatically reenrolled in the program.*

Issued February 28, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |           |
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## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <b>Energy Efficiency <sup>(1)</sup><br/>Program Surcharge<br/>(Case No. U-21321)<br/>Effective beginning the<br/>March 2024<br/>Billing Month <sup>(2) (3)</sup></b> |                                                |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| <b><u>Rate Schedule</u></b>                                                                                                                                          | <b><u>Billing Month <sup>(2) (3)</sup></u></b> |
| Rate A                                                                                                                                                               | \$0.3359/Mcf                                   |
| Rate A-1                                                                                                                                                             | 0.3359/Mcf                                     |
| Rate GS-1                                                                                                                                                            | 0.6638/Mcf                                     |
| Rate GS-2                                                                                                                                                            | 0.6638/Mcf                                     |
| Rate GS-3                                                                                                                                                            |                                                |
| 0 – 100,000 / Year                                                                                                                                                   | 0.6638/Mcf                                     |
| > 100,000 / Year                                                                                                                                                     | 0.0318/Mcf                                     |
| Rate GL                                                                                                                                                              | NA                                             |
| Rate ST                                                                                                                                                              |                                                |
| 0 – 100,000 / Year                                                                                                                                                   | 0.6638/Mcf                                     |
| > 100,000 / Year                                                                                                                                                     | 0.0318/Mcf                                     |
| Rate LT                                                                                                                                                              |                                                |
| 0 – 100,000 / Year                                                                                                                                                   | 0.6638/Mcf                                     |
| > 100,000 / Year                                                                                                                                                     | 0.0318/Mcf                                     |
| Rate XLT                                                                                                                                                             |                                                |
| 0 – 100,000 / Year                                                                                                                                                   | 0.6638/Mcf                                     |
| > 100,000 / Year                                                                                                                                                     | 0.0318/Mcf                                     |
| Rate XXLT                                                                                                                                                            |                                                |
| 0 – 100,000 / Year                                                                                                                                                   | NA                                             |
| > 100,000 / Year                                                                                                                                                     | 0.0318/Mcf                                     |
|                                                                                                                                                                      | Per applicable distribution                    |
| Rate CC                                                                                                                                                              | Rate Schedule                                  |
| Rate TOT                                                                                                                                                             | NA                                             |

- (1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.
- (2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- (3) The Energy Efficiency Program Surcharge for each rate will be shown as above on the monthly utility bill under Other Surcharges for all customers.

Issued August 16, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21557, U-21437 |
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## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <b>Energy Efficiency <sup>(1)</sup><br/>Program Surcharge<br/>(Case No. U-21321)<br/>Effective beginning the<br/>March 2024<br/>Billing Month <sup>(2) (3)</sup></b> |                                                |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------|------------------------------------------------|
| <b><u>Rate Schedule</u></b>                                                                                                                                          | <b><u>Billing Month <sup>(2) (3)</sup></u></b> |
| Rate A                                                                                                                                                               | \$0.3359/Mcf                                   |
| Rate A-1                                                                                                                                                             | 0.3359/Mcf                                     |
| Rate GS-1                                                                                                                                                            | 0.6638/Mcf                                     |
| Rate GS-2                                                                                                                                                            | 0.6638/Mcf                                     |
| Rate GS-3                                                                                                                                                            |                                                |
| 0 – 100,000 / Year                                                                                                                                                   | 0.6638/Mcf                                     |
| > 100,000 / Year                                                                                                                                                     | 0.0318/Mcf                                     |
| Rate GL                                                                                                                                                              | NA                                             |
| Rate ST                                                                                                                                                              |                                                |
| 0 – 100,000 / Year                                                                                                                                                   | 0.6638/Mcf                                     |
| > 100,000 / Year                                                                                                                                                     | 0.0318/Mcf                                     |
| Rate LT                                                                                                                                                              |                                                |
| 0 – 100,000 / Year                                                                                                                                                   | 0.6638/Mcf                                     |
| > 100,000 / Year                                                                                                                                                     | 0.0318/Mcf                                     |
| Rate XLT                                                                                                                                                             |                                                |
| 0 – 100,000 / Year                                                                                                                                                   | 0.6638/Mcf                                     |
| > 100,000 / Year                                                                                                                                                     | 0.0318/Mcf                                     |
| Rate XXLT                                                                                                                                                            |                                                |
| 0 – 100,000 / Year                                                                                                                                                   | NA                                             |
| > 100,000 / Year                                                                                                                                                     | 0.0318/Mcf                                     |
| Rate CC                                                                                                                                                              | Per applicable distribution<br>Rate Schedule   |

- (1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.
- (2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- (3) The Energy Efficiency Program Surcharge for each rate will be shown as above on the monthly utility bill under Other Surcharges for all customers.

Issued February 19, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission

February 27, 2024

Filed by: DW

Effective for bills rendered on and after  
the Company's March 2024 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated February 8, 2024  
in Case No. U-21321

CANCELLED  
BY  
ORDER U-21490

REMOVED BY DW

DATE 08-21-24

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <b><u>Rate Schedule</u></b> | <b>Energy Efficiency <sup>(1)</sup><br/>Program Surcharge<br/>(Case No. U-21312)<br/>Effective beginning the<br/>January 2024<br/><u>Billing Month</u> <sup>(2) (3)</sup></b> |
|-----------------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Rate A                      | \$0.4243/Mcf                                                                                                                                                                  |
| Rate A-1                    | 0.4243/Mcf                                                                                                                                                                    |
| Rate GS-1                   | 0.5045/Mcf                                                                                                                                                                    |
| Rate GS-2                   | 0.5045/Mcf                                                                                                                                                                    |
| Rate GS-3                   |                                                                                                                                                                               |
| 0 – 100,000 / Year          | 0.5045/Mcf                                                                                                                                                                    |
| > 100,000 / Year            | 0.0167/Mcf                                                                                                                                                                    |
| Rate GL                     | NA                                                                                                                                                                            |
| Rate ST                     |                                                                                                                                                                               |
| 0 – 100,000 / Year          | 0.5045/Mcf                                                                                                                                                                    |
| > 100,000 / Year            | 0.0167/Mcf                                                                                                                                                                    |
| Rate LT                     |                                                                                                                                                                               |
| 0 – 100,000 / Year          | 0.5045/Mcf                                                                                                                                                                    |
| > 100,000 / Year            | 0.0167/Mcf                                                                                                                                                                    |
| Rate XLT                    |                                                                                                                                                                               |
| 0 – 100,000 / Year          | 0.5045/Mcf                                                                                                                                                                    |
| > 100,000 / Year            | 0.0167/Mcf                                                                                                                                                                    |
| Rate XXLT                   |                                                                                                                                                                               |
| 0 – 100,000 / Year          | NA                                                                                                                                                                            |
| > 100,000 / Year            | 0.0167/Mcf                                                                                                                                                                    |
| Rate CC                     | Per applicable distribution<br>Rate Schedule                                                                                                                                  |

- (1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.
- (2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- (3) The Energy Efficiency Program Surcharge for each rate will be shown as above on the monthly utility bill under Other Surcharges for all customers.

Issued December 8, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21321  |
| REMOVED BY               | DW       |
| DATE                     | 02-27-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 8, 2024                       |
| Filed by: DW                          |

Effective for bills rendered on and after  
the Company's January 2024 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated November 9, 2023  
in Case No. U-21312

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <u>Rate Schedule</u> | <b>Energy Efficiency <sup>(1)</sup><br/>Program Surcharge<br/>(Case No. U-21205)<br/>Effective beginning the<br/>January 2023<br/>Billing Month <sup>(2) (3)</sup></b> |
|----------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| Rate A               | \$0.4164/Mcf                                                                                                                                                           |
| Rate A-1             | 0.4164/Mcf                                                                                                                                                             |
| Rate GS-1            | 0.4938/Mcf                                                                                                                                                             |
| Rate GS-2            | 0.4938/Mcf                                                                                                                                                             |
| Rate GS-3            |                                                                                                                                                                        |
| 0 – 100,000 / Year   | 0.4938/Mcf                                                                                                                                                             |
| > 100,000 / Year     | 0.0163/Mcf                                                                                                                                                             |
| Rate GL              | NA                                                                                                                                                                     |
| Rate ST              |                                                                                                                                                                        |
| 0 – 100,000 / Year   | 0.4938/Mcf                                                                                                                                                             |
| > 100,000 / Year     | 0.0163/Mcf                                                                                                                                                             |
| Rate LT              |                                                                                                                                                                        |
| 0 – 100,000 / Year   | 0.4938/Mcf                                                                                                                                                             |
| > 100,000 / Year     | 0.0163/Mcf                                                                                                                                                             |
| Rate XLT             |                                                                                                                                                                        |
| 0 – 100,000 / Year   | 0.4938/Mcf                                                                                                                                                             |
| > 100,000 / Year     | 0.0163/Mcf                                                                                                                                                             |
| Rate XXLT            |                                                                                                                                                                        |
| 0 – 100,000 / Year   | NA                                                                                                                                                                     |
| > 100,000 / Year     | 0.0163/Mcf                                                                                                                                                             |
| Rate CC              | Per applicable distribution<br>Rate Schedule                                                                                                                           |

- (1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.
- (2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.
- (3) The Energy Efficiency Program Surcharge *for each rate will be shown as above on the monthly utility bill under Other Surcharges* for all customers.

Issued November 23, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21312  |
| REMOVED BY            | DW       |
| DATE                  | 01-08-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| November 30, 2022                     |
| Filed by: DW                          |

Effective for bills rendered on and after  
the Company's January 2023 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated October 27, 2022  
in Case No. U-21205

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <b>Energy Efficiency <sup>(1)</sup><br/>Program Surcharge<br/>(Case No. U-20875)<br/>Effective beginning the</b> |                                                           |   |                                                             |   |                                                              |
|------------------------------------------------------------------------------------------------------------------|-----------------------------------------------------------|---|-------------------------------------------------------------|---|--------------------------------------------------------------|
| <b><u>Rate Schedule</u></b>                                                                                      | <b><u>April 2022<br/>Billing Month <sup>(2)</sup></u></b> |   | <b><u>Distribution Charge<br/>per Mcf for all Mcf</u></b>   |   | <b><u>Total Distribution<br/>Charge <sup>(3)</sup></u></b>   |
| Rate A                                                                                                           | \$0.3785/Mcf                                              | + | \$4.7993 /Mcf                                               | = | \$5.1778/Mcf                                                 |
| Rate A-1                                                                                                         | 0.3785/Mcf                                                | + | 4.7993 /Mcf                                                 | = | 5.1778/Mcf                                                   |
| Rate GS-1                                                                                                        | 0.5466/Mcf                                                | + | 4.2597 /Mcf                                                 | = | 4.8063/Mcf                                                   |
| Rate GS-2                                                                                                        | 0.5466/Mcf                                                | + | 3.1634 /Mcf                                                 | = | 3.7100/Mcf                                                   |
| Rate GS-3                                                                                                        |                                                           |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                               | 0.5466/Mcf                                                | + | 2.9688 /Mcf                                                 | = | 3.5154/Mcf                                                   |
| > 100,000 / Year                                                                                                 | 0.0181/Mcf                                                | + | 2.9688 /Mcf                                                 | = | 2.9869/Mcf                                                   |
| Rate GL                                                                                                          | NA                                                        |   |                                                             |   |                                                              |
|                                                                                                                  |                                                           |   | <b><u>Transportation Charge<br/>per Mcf for all Mcf</u></b> |   | <b><u>Total Transportation<br/>Charge <sup>(3)</sup></u></b> |
| Rate ST                                                                                                          |                                                           |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                               | 0.5466/Mcf                                                | + | \$1.4846/Mcf                                                | = | \$2.0312/Mcf                                                 |
| > 100,000 / Year                                                                                                 | 0.0181/Mcf                                                | + | 1.4846/Mcf                                                  | = | 1.5027/Mcf                                                   |
| Rate LT                                                                                                          |                                                           |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                               | 0.5466/Mcf                                                | + | 1.3042/Mcf                                                  | = | 1.8508/Mcf                                                   |
| > 100,000 / Year                                                                                                 | 0.0181/Mcf                                                | + | 1.3042/Mcf                                                  | = | 1.3223/Mcf                                                   |
| Rate XLT                                                                                                         |                                                           |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                               | 0.5466/Mcf                                                | + | 0.9443 /Mcf                                                 | = | 1.4909/Mcf                                                   |
| > 100,000 / Year                                                                                                 | 0.0181/Mcf                                                | + | 0.9443 /Mcf                                                 | = | 0.9624/Mcf                                                   |
| Rate XXLT                                                                                                        |                                                           |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                               | NA                                                        |   | NA                                                          |   | NA                                                           |
| > 100,000 / Year                                                                                                 | 0.0181/Mcf                                                | + | 0.5261 /Mcf                                                 | = | 0.5442/Mcf                                                   |
| Rate CC                                                                                                          | Per applicable distribution<br>Rate Schedule              |   |                                                             |   |                                                              |

<sup>(1)</sup> All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

<sup>(2)</sup> An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

<sup>(3)</sup> The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued October 14, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21205  |
| REMOVED BY               | DW       |
| DATE                     | 11-30-22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| October 20, 2022                      |
| Filed by: DW                          |

Effective for service rendered on  
and after October 1, 2022

Issued under authority of the  
Michigan Public Service Commission  
dated July 7, 2022  
in Case No. U-21148

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <u>Rate Schedule</u> | <b>Energy Efficiency <sup>(1)</sup><br/>Program Surcharge<br/>(Case No. U-20875)<br/>Effective beginning the<br/>April 2022<br/>Billing Month <sup>(2)</sup></b> |   | <b>Distribution Charge<br/>per Mcf for all Mcf</b>   |   | <b>Total Distribution<br/>Charge <sup>(3)</sup></b>   |  |
|----------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------|---|------------------------------------------------------|---|-------------------------------------------------------|--|
|                      |                                                                                                                                                                  |   |                                                      |   |                                                       |  |
| Rate A               | \$0.3785/Mcf                                                                                                                                                     | + | \$4.2013 /Mcf                                        | = | \$4.5798 /Mcf                                         |  |
| Rate A-1             | 0.3785/Mcf                                                                                                                                                       | + | 4.2013 /Mcf                                          | = | 4.5798 /Mcf                                           |  |
| Rate GS-1            | 0.5466/Mcf                                                                                                                                                       | + | 3.6255 /Mcf                                          | = | 4.1721 /Mcf                                           |  |
| Rate GS-2            | 0.5466/Mcf                                                                                                                                                       | + | 2.7060 /Mcf                                          | = | 3.2526 /Mcf                                           |  |
| Rate GS-3            |                                                                                                                                                                  |   |                                                      |   |                                                       |  |
| 0 – 100,000 / Year   | 0.5466/Mcf                                                                                                                                                       | + | 2.5344 /Mcf                                          | = | 3.0810 /Mcf                                           |  |
| > 100,000 / Year     | 0.0181/Mcf                                                                                                                                                       | + | 2.5344 /Mcf                                          | = | 2.5525 /Mcf                                           |  |
| Rate GL              | NA                                                                                                                                                               |   |                                                      |   |                                                       |  |
|                      |                                                                                                                                                                  |   | <b>Transportation Charge<br/>per Mcf for all Mcf</b> |   | <b>Total Transportation<br/>Charge <sup>(3)</sup></b> |  |
| Rate ST              |                                                                                                                                                                  |   |                                                      |   |                                                       |  |
| 0 – 100,000 / Year   | 0.5466/Mcf                                                                                                                                                       | + | \$1.2162 /Mcf                                        | = | \$1.7628 /Mcf                                         |  |
| > 100,000 / Year     | 0.0181/Mcf                                                                                                                                                       | + | 1.2162 /Mcf                                          | = | 1.2343 /Mcf                                           |  |
| Rate LT              |                                                                                                                                                                  |   |                                                      |   |                                                       |  |
| 0 – 100,000 / Year   | 0.5466/Mcf                                                                                                                                                       | + | 1.1330 /Mcf                                          | = | 1.6796 /Mcf                                           |  |
| > 100,000 / Year     | 0.0181/Mcf                                                                                                                                                       | + | 1.1330 /Mcf                                          | = | 1.1511 /Mcf                                           |  |
| Rate XLT             |                                                                                                                                                                  |   |                                                      |   |                                                       |  |
| 0 – 100,000 / Year   | 0.5466/Mcf                                                                                                                                                       | + | 0.7900 /Mcf                                          | = | 1.3366 /Mcf                                           |  |
| > 100,000 / Year     | 0.0181/Mcf                                                                                                                                                       | + | 0.7900 /Mcf                                          | = | 0.8081 /Mcf                                           |  |
| Rate XXL             |                                                                                                                                                                  |   |                                                      |   |                                                       |  |
| 0 – 100,000 / Year   | NA                                                                                                                                                               |   | NA                                                   |   | NA                                                    |  |
| > 100,000 / Year     | 0.0181/Mcf                                                                                                                                                       | + | 0.4375 /Mcf                                          | = | 0.4556 /Mcf                                           |  |
| Rate CC              | Per applicable distribution<br>Rate Schedule                                                                                                                     |   |                                                      |   |                                                       |  |

<sup>(1)</sup> All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

<sup>(2)</sup> An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

<sup>(3)</sup> The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued March 29, 2022 by  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
BY ORDER U-21148, U-21062  
REMOVED BY DW  
DATE 10-20-22

Michigan Public Service  
Commission  
April 5, 2022  
Filed by: MT

Effective for bills rendered on and after  
the Company's April 2022 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
**Dated March 17, 2022**  
**in Case No. U-20875**

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <u>Rate Schedule</u> | <b>Energy Efficiency <sup>(1)</sup><br/>Program Surcharge<br/>(Case No. U-20865)<br/>Effective beginning the<br/>January 2022<br/>Billing Month <sup>(2)</sup></b> |   | <b>Distribution Charge<br/>per Mcf for all Mcf</b>   |   | <b>Total Distribution<br/>Charge <sup>(3)</sup></b>   |  |
|----------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------|---|------------------------------------------------------|---|-------------------------------------------------------|--|
|                      |                                                                                                                                                                    |   |                                                      |   |                                                       |  |
| Rate A               | \$0.2709/Mcf                                                                                                                                                       | + | \$4.2013 /Mcf                                        | = | \$4.4722 /Mcf                                         |  |
| Rate A-1             | 0.2709/Mcf                                                                                                                                                         | + | 4.2013 /Mcf                                          | = | 4.4722 /Mcf                                           |  |
| Rate GS-1            | 0.4795/Mcf                                                                                                                                                         | + | 3.6255 /Mcf                                          | = | 4.1050 /Mcf                                           |  |
| Rate GS-2            | 0.4795/Mcf                                                                                                                                                         | + | 2.7060 /Mcf                                          | = | 3.1855 /Mcf                                           |  |
| Rate GS-3            |                                                                                                                                                                    |   |                                                      |   |                                                       |  |
| 0 – 100,000 / Year   | 0.4795/Mcf                                                                                                                                                         | + | 2.5344 /Mcf                                          | = | 3.0139 /Mcf                                           |  |
| > 100,000 / Year     | 0.0153/Mcf                                                                                                                                                         | + | 2.5344 /Mcf                                          | = | 2.5497 /Mcf                                           |  |
| Rate GL              | NA                                                                                                                                                                 |   |                                                      |   |                                                       |  |
|                      |                                                                                                                                                                    |   | <b>Transportation Charge<br/>per Mcf for all Mcf</b> |   | <b>Total Transportation<br/>Charge <sup>(3)</sup></b> |  |
| Rate ST              |                                                                                                                                                                    |   |                                                      |   |                                                       |  |
| 0 – 100,000 / Year   | 0.4795/Mcf                                                                                                                                                         | + | \$1.2162 /Mcf                                        | = | \$1.6957 /Mcf                                         |  |
| > 100,000 / Year     | 0.0153/Mcf                                                                                                                                                         | + | 1.2162 /Mcf                                          | = | 1.2315 /Mcf                                           |  |
| Rate LT              |                                                                                                                                                                    |   |                                                      |   |                                                       |  |
| 0 – 100,000 / Year   | 0.4795/Mcf                                                                                                                                                         | + | 1.1330 /Mcf                                          | = | 1.6125 /Mcf                                           |  |
| > 100,000 / Year     | 0.0153/Mcf                                                                                                                                                         | + | 1.1330 /Mcf                                          | = | 1.1483 /Mcf                                           |  |
| Rate XLT             |                                                                                                                                                                    |   |                                                      |   |                                                       |  |
| 0 – 100,000 / Year   | 0.4795/Mcf                                                                                                                                                         | + | 0.7900 /Mcf                                          | = | 1.2695 /Mcf                                           |  |
| > 100,000 / Year     | 0.0153/Mcf                                                                                                                                                         | + | 0.7900 /Mcf                                          | = | 0.8053 /Mcf                                           |  |
| Rate XXL             |                                                                                                                                                                    |   |                                                      |   |                                                       |  |
| 0 – 100,000 / Year   | NA                                                                                                                                                                 |   | NA                                                   |   | NA                                                    |  |
| > 100,000 / Year     | 0.0153/Mcf                                                                                                                                                         | + | 0.4375 /Mcf                                          | = | 0.4528 /Mcf                                           |  |
| Rate CC              | Per applicable distribution<br>Rate Schedule                                                                                                                       |   |                                                      |   |                                                       |  |

<sup>(1)</sup> All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

<sup>(2)</sup> An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

<sup>(3)</sup> The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued October 29, 2021 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |              |
|-----------------------|--------------|
| CANCELLED<br>BY ORDER | U - 20875    |
| REMOVED BY            | MT           |
| DATE                  | 04 - 05 - 22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| November 2, 2021                      |
| Filed by: MT                          |

Effective for bills rendered on and after  
the Company's January 2022 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
Dated October 13, 2021  
in Case No. U-20865

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <b>Energy Efficiency <sup>(1)</sup><br/> Program Surcharge<br/> (Case No. U-20702)<br/> Effective beginning the</b> |                                                             |   |                                                             |   |                                                              |
|---------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|---|-------------------------------------------------------------|---|--------------------------------------------------------------|
| <b><u>Rate Schedule</u></b>                                                                                         | <b><u>January 2021<br/>Billing Month <sup>(2)</sup></u></b> |   | <b><u>Distribution Charge<br/>per Mcf for all Mcf</u></b>   |   | <b><u>Total Distribution<br/>Charge <sup>(3)</sup></u></b>   |
| Rate A                                                                                                              | \$0.2566/Mcf                                                | + | \$4.2013 /Mcf                                               | = | \$4.4579 /Mcf                                                |
| Rate A-1                                                                                                            | 0.2566/Mcf                                                  | + | 4.2013 /Mcf                                                 | = | 4.4579 /Mcf                                                  |
| Rate GS-1                                                                                                           | 0.4577/Mcf                                                  | + | 3.6255 /Mcf                                                 | = | 4.0832 /Mcf                                                  |
| Rate GS-2                                                                                                           | 0.4577/Mcf                                                  | + | 2.7060 /Mcf                                                 | = | 3.1637 /Mcf                                                  |
| Rate GS-3                                                                                                           |                                                             |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                  | 0.4577/Mcf                                                  | + | 2.5344 /Mcf                                                 | = | 2.9921 /Mcf                                                  |
| > 100,000 / Year                                                                                                    | 0.0146/Mcf                                                  | + | 2.5344 /Mcf                                                 | = | 2.5490 /Mcf                                                  |
| Rate GL                                                                                                             | NA                                                          |   |                                                             |   |                                                              |
|                                                                                                                     |                                                             |   | <b><u>Transportation Charge<br/>per Mcf for all Mcf</u></b> |   | <b><u>Total Transportation<br/>Charge <sup>(3)</sup></u></b> |
| Rate ST                                                                                                             |                                                             |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                  | 0.4577/Mcf                                                  | + | \$1.2162 /Mcf                                               | = | \$1.6739 /Mcf                                                |
| > 100,000 / Year                                                                                                    | 0.0146/Mcf                                                  | + | 1.2162 /Mcf                                                 | = | 1.2308 /Mcf                                                  |
| Rate LT                                                                                                             |                                                             |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                  | 0.4577/Mcf                                                  | + | 1.1330 /Mcf                                                 | = | 1.5907 /Mcf                                                  |
| > 100,000 / Year                                                                                                    | 0.0146/Mcf                                                  | + | 1.1330 /Mcf                                                 | = | 1.1476 /Mcf                                                  |
| Rate XLT                                                                                                            |                                                             |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                  | 0.4577/Mcf                                                  | + | 0.7900 /Mcf                                                 | = | 1.2477 /Mcf                                                  |
| > 100,000 / Year                                                                                                    | 0.0146/Mcf                                                  | + | 0.7900 /Mcf                                                 | = | 0.8046 /Mcf                                                  |
| Rate XXL                                                                                                            |                                                             |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                  | NA                                                          |   | NA                                                          |   | NA                                                           |
| > 100,000 / Year                                                                                                    | 0.0146/Mcf                                                  | + | 0.4375 /Mcf                                                 | = | 0.4521 /Mcf                                                  |
|                                                                                                                     | Per applicable distribution                                 |   |                                                             |   |                                                              |
| Rate CC                                                                                                             | Rate Schedule                                               |   |                                                             |   |                                                              |

<sup>(1)</sup> All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

<sup>(2)</sup> An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

<sup>(3)</sup> The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued December 7, 2020 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20865  |
| REMOVED BY               | MT       |
| DATE                     | 11-02-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| December 8, 2020                      |
| Filed by: DW                          |

Effective for bills rendered on and after  
the Company's January 2021 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
dated November 19, 2020  
in Case No. U-20702

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <b>Energy Efficiency <sup>(1)</sup><br/> Program Surcharge<br/> (Case No. U-20372)<br/> Effective beginning the</b> |                                                            |   |                                                             |   |                                                              |
|---------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|---|-------------------------------------------------------------|---|--------------------------------------------------------------|
| <b><u>Rate Schedule</u></b>                                                                                         | <b><u>August 2020<br/>Billing Month <sup>(2)</sup></u></b> |   | <b><u>Distribution Charge<br/>per Mcf for all Mcf</u></b>   |   | <b><u>Total Distribution<br/>Charge <sup>(3)</sup></u></b>   |
| Rate A                                                                                                              | \$0.2623/Mcf                                               | + | \$4.2013/Mcf                                                | = | \$4.4636/Mcf                                                 |
| Rate A-1                                                                                                            | 0.2623/Mcf                                                 | + | 4.2013/Mcf                                                  | = | 4.4636/Mcf                                                   |
| Rate GS-1                                                                                                           | 0.4492/Mcf                                                 | + | 3.6255/Mcf                                                  | = | 4.0747/Mcf                                                   |
| Rate GS-2                                                                                                           | 0.4492/Mcf                                                 | + | 2.7060/Mcf                                                  | = | 3.1552/Mcf                                                   |
| Rate GS-3                                                                                                           |                                                            |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                  | 0.4492/Mcf                                                 | + | 2.5344/Mcf                                                  | = | 2.9836/Mcf                                                   |
| > 100,000 / Year                                                                                                    | 0.0144/Mcf                                                 | + | 2.5344/Mcf                                                  | = | 2.5488/Mcf                                                   |
| Rate GL                                                                                                             | NA                                                         |   |                                                             |   |                                                              |
|                                                                                                                     |                                                            |   | <b><u>Transportation Charge<br/>per Mcf for all Mcf</u></b> |   | <b><u>Total Transportation<br/>Charge <sup>(3)</sup></u></b> |
| Rate ST                                                                                                             |                                                            |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                  | 0.4492/Mcf                                                 | + | \$1.2162/Mcf                                                | = | \$1.6654/Mcf                                                 |
| > 100,000 / Year                                                                                                    | 0.0144/Mcf                                                 | + | 1.2162/Mcf                                                  | = | 1.2306/Mcf                                                   |
| Rate LT                                                                                                             |                                                            |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                  | 0.4492/Mcf                                                 | + | 1.1330/Mcf                                                  | = | 1.5822/Mcf                                                   |
| > 100,000 / Year                                                                                                    | 0.0144/Mcf                                                 | + | 1.1330/Mcf                                                  | = | 1.1474/Mcf                                                   |
| Rate XLT                                                                                                            |                                                            |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                  | 0.4492/Mcf                                                 | + | 0.7900/Mcf                                                  | = | 1.2392/Mcf                                                   |
| > 100,000 / Year                                                                                                    | 0.0144/Mcf                                                 | + | 0.7900/Mcf                                                  | = | 0.8044/Mcf                                                   |
| Rate XXL                                                                                                            |                                                            |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                  | NA                                                         |   | NA                                                          |   | NA                                                           |
| > 100,000 / Year                                                                                                    | 0.0144/Mcf                                                 | + | 0.4375/Mcf                                                  | = | 0.4519/Mcf                                                   |
| Rate CC                                                                                                             | Per applicable distribution<br>Rate Schedule               |   |                                                             |   |                                                              |

<sup>(1)</sup> All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

<sup>(2)</sup> An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

<sup>(3)</sup> The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued October 2, 2020 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20702  |
| REMOVED BY               | DW       |
| DATE                     | 12-08-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| October 2, 2020                       |
| Filed by: DW                          |

Effective for service rendered  
and after October 1, 2020

Issued under authority of the  
**Michigan Public Service Commission**  
dated September 10, 2020  
in Case No. U-20650



## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <b>Energy Efficiency <sup>(1)</sup><br/> Program Surcharge<br/> (Case No. U-20372)<br/> Effective beginning the</b> |                                                            |   |                                                             |   |                                                                  |
|---------------------------------------------------------------------------------------------------------------------|------------------------------------------------------------|---|-------------------------------------------------------------|---|------------------------------------------------------------------|
| <b><u>Rate Schedule</u></b>                                                                                         | <b><u>August 2020<br/>Billing Month <sup>(2)</sup></u></b> |   | <b><u>Distribution Charge<br/>per Mcf for all Mcf</u></b>   |   | <b><u>Total Distribution<br/>Charge <sup>(3)</sup></u></b>       |
| Rate A                                                                                                              | \$0.2623/Mcf                                               | + | \$3.6139/Mcf                                                | = | \$3.8762/Mcf                                                     |
| Rate A-1                                                                                                            | 0.2623/Mcf                                                 | + | 3.6139/Mcf                                                  | = | 3.8762/Mcf                                                       |
| Rate GS-1                                                                                                           | 0.4492/Mcf                                                 | + | 3.2637/Mcf                                                  | = | 3.7129/Mcf                                                       |
| Rate GS-2                                                                                                           | 0.4492/Mcf                                                 | + | 2.4491/Mcf                                                  | = | 2.8983/Mcf                                                       |
| Rate GS-3                                                                                                           |                                                            |   |                                                             |   |                                                                  |
| 0 – 100,000 / Year                                                                                                  | 0.4492/Mcf                                                 | + | 1.9682/Mcf                                                  | = | 2.4174/Mcf                                                       |
| > 100,000 / Year                                                                                                    | 0.0144/Mcf                                                 | + | 1.9682/Mcf                                                  | = | 1.9826/Mcf                                                       |
| Rate GL                                                                                                             | NA                                                         |   |                                                             |   |                                                                  |
|                                                                                                                     |                                                            |   | <b><u>Transportation Charge<br/>per Mcf for all Mcf</u></b> |   | <b><u>Total<br/>Transportation<br/>Charge <sup>(3)</sup></u></b> |
| Rate ST                                                                                                             |                                                            |   |                                                             |   |                                                                  |
| 0 – 100,000 / Year                                                                                                  | 0.4492/Mcf                                                 | + | \$1.1487/Mcf                                                | = | \$1.5979/Mcf                                                     |
| > 100,000 / Year                                                                                                    | 0.0144/Mcf                                                 | + | 1.1487/Mcf                                                  | = | 1.1631/Mcf                                                       |
| Rate LT                                                                                                             |                                                            |   |                                                             |   |                                                                  |
| 0 – 100,000 / Year                                                                                                  | 0.4492/Mcf                                                 | + | 0.9265/Mcf                                                  | = | 1.3757/Mcf                                                       |
| > 100,000 / Year                                                                                                    | 0.0144/Mcf                                                 | + | 0.9265/Mcf                                                  | = | 0.9409/Mcf                                                       |
| Rate XLT                                                                                                            |                                                            |   |                                                             |   |                                                                  |
| 0 – 100,000 / Year                                                                                                  | 0.4492/Mcf                                                 | + | 0.7719/Mcf                                                  | = | 1.2211/Mcf                                                       |
| > 100,000 / Year                                                                                                    | 0.0144/Mcf                                                 | + | 0.7719/Mcf                                                  | = | 0.7863/Mcf                                                       |
| Rate XXL                                                                                                            |                                                            |   |                                                             |   |                                                                  |
| 0 – 100,000 / Year                                                                                                  | NA                                                         |   | NA                                                          |   | NA                                                               |
| > 100,000 / Year                                                                                                    | 0.0144/Mcf                                                 | + | 0.4350/Mcf                                                  | = | 0.4494/Mcf                                                       |
|                                                                                                                     | Per applicable distribution                                |   |                                                             |   |                                                                  |
| Rate CC                                                                                                             | Rate Schedule                                              |   |                                                             |   |                                                                  |

<sup>(1)</sup> All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

<sup>(2)</sup> An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

<sup>(3)</sup> The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued July 17, 2020 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20650  |
| REMOVED BY               | DW       |
| DATE                     | 10-02-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| July 23, 2020                         |
| Filed by: DW                          |

**Effective for bills rendered on and after  
the Company's August 2020 Billing Month**

**Issued under authority of the  
Michigan Public Service Commission  
dated July 9, 2020  
in Case No. U-20372**

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <b>Energy Efficiency <sup>(1)</sup><br/> Program Surcharge<br/> (Case No. U-20365)<br/> Effective beginning the</b> |                                                             |   |                                                             |   |                                                                  |
|---------------------------------------------------------------------------------------------------------------------|-------------------------------------------------------------|---|-------------------------------------------------------------|---|------------------------------------------------------------------|
| <b><u>Rate Schedule</u></b>                                                                                         | <b><u>January 2020<br/>Billing Month <sup>(2)</sup></u></b> |   | <b><u>Distribution Charge<br/>per Mcf for all Mcf</u></b>   |   | <b><u>Total Distribution<br/>Charge <sup>(3)</sup></u></b>       |
| Rate A                                                                                                              | \$0.2603/Mcf                                                | + | \$3.6139/Mcf                                                | = | \$3.8742/Mcf                                                     |
| Rate A-1                                                                                                            | 0.2603/Mcf                                                  | + | 3.6139/Mcf                                                  | = | 3.8742/Mcf                                                       |
| Rate GS-1                                                                                                           | 0.3067/Mcf                                                  | + | 3.2637/Mcf                                                  | = | 3.5704/Mcf                                                       |
| Rate GS-2                                                                                                           | 0.3067/Mcf                                                  | + | 2.4491/Mcf                                                  | = | 2.7558/Mcf                                                       |
| Rate GS-3                                                                                                           |                                                             |   |                                                             |   |                                                                  |
| 0 – 100,000 / Year                                                                                                  | 0.3067/Mcf                                                  | + | 1.9682/Mcf                                                  | = | 2.2749/Mcf                                                       |
| > 100,000 / Year                                                                                                    | 0.0102/Mcf                                                  | + | 1.9682/Mcf                                                  | = | 1.9784/Mcf                                                       |
| Rate GL                                                                                                             | NA                                                          |   |                                                             |   |                                                                  |
|                                                                                                                     |                                                             |   | <b><u>Transportation Charge<br/>per Mcf for all Mcf</u></b> |   | <b><u>Total<br/>Transportation<br/>Charge <sup>(3)</sup></u></b> |
| Rate ST                                                                                                             |                                                             |   |                                                             |   |                                                                  |
| 0 – 100,000 / Year                                                                                                  | 0.3067/Mcf                                                  | + | \$1.1487/Mcf                                                | = | \$1.4554/Mcf                                                     |
| > 100,000 / Year                                                                                                    | 0.0102/Mcf                                                  | + | 1.1487/Mcf                                                  | = | 1.1589/Mcf                                                       |
| Rate LT                                                                                                             |                                                             |   |                                                             |   |                                                                  |
| 0 – 100,000 / Year                                                                                                  | 0.3067/Mcf                                                  | + | 0.9265/Mcf                                                  | = | 1.2332/Mcf                                                       |
| > 100,000 / Year                                                                                                    | 0.0102/Mcf                                                  | + | 0.9265/Mcf                                                  | = | 0.9367/Mcf                                                       |
| Rate XLT                                                                                                            |                                                             |   |                                                             |   |                                                                  |
| 0 – 100,000 / Year                                                                                                  | 0.3067/Mcf                                                  | + | 0.7719/Mcf                                                  | = | 1.0786/Mcf                                                       |
| > 100,000 / Year                                                                                                    | 0.0102/Mcf                                                  | + | 0.7719/Mcf                                                  | = | 0.7821/Mcf                                                       |
| Rate XXL                                                                                                            |                                                             |   |                                                             |   |                                                                  |
| 0 – 100,000 / Year                                                                                                  | NA                                                          |   | NA                                                          |   | NA                                                               |
| > 100,000 / Year                                                                                                    | 0.0102/Mcf                                                  | + | 0.4350/Mcf                                                  | = | 0.4452/Mcf                                                       |
|                                                                                                                     | Per applicable distribution                                 |   |                                                             |   |                                                                  |
| Rate CC                                                                                                             | Rate Schedule                                               |   |                                                             |   |                                                                  |

<sup>(1)</sup> All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

<sup>(2)</sup> An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

<sup>(3)</sup> The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued June 19, 2020 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20372  |
| REMOVED BY               | DW       |
| DATE                     | 07-23-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| June 22, 2020                         |
| Filed by: DW                          |

**Effective for bills rendered on and after  
the Company's May 2020 Billing Month**

**Issued under authority of the  
Michigan Public Service Commission  
dated March 5, 2020  
in Case No. U-20372**

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <b>Energy Efficiency <sup>(1)</sup><br/> Program Surcharge<br/> (Case No. U-20365)<br/> Effective from<br/> January 2020 to<br/> June 2020 Billing Month <sup>(2)</sup></b> |                             |   |                                                             |   |                                                              |
|-----------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----------------------------|---|-------------------------------------------------------------|---|--------------------------------------------------------------|
| <b>Rate Schedule</b>                                                                                                                                                        |                             |   | <b><u>Distribution Charge<br/>per Mcf for all Mcf</u></b>   |   | <b><u>Total Distribution<br/>Charge <sup>(3)</sup></u></b>   |
| Rate A                                                                                                                                                                      | \$0.2603/Mcf                | + | \$3.6139/Mcf                                                | = | \$3.8742/Mcf                                                 |
| Rate A-1                                                                                                                                                                    | 0.2603/Mcf                  | + | 3.6139/Mcf                                                  | = | 3.8742/Mcf                                                   |
| Rate GS-1                                                                                                                                                                   | 0.3067/Mcf                  | + | 3.2637/Mcf                                                  | = | 3.5704/Mcf                                                   |
| Rate GS-2                                                                                                                                                                   | 0.3067/Mcf                  | + | 2.4491/Mcf                                                  | = | 2.7558/Mcf                                                   |
| Rate GS-3                                                                                                                                                                   |                             |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                                                                          | 0.3067/Mcf                  | + | 1.9682/Mcf                                                  | = | 2.2749/Mcf                                                   |
| > 100,000 / Year                                                                                                                                                            | 0.0102/Mcf                  | + | 1.9682/Mcf                                                  | = | 1.9784/Mcf                                                   |
| Rate GL                                                                                                                                                                     | NA                          |   |                                                             |   |                                                              |
|                                                                                                                                                                             |                             |   | <b><u>Transportation Charge<br/>per Mcf for all Mcf</u></b> |   | <b><u>Total Transportation<br/>Charge <sup>(3)</sup></u></b> |
| Rate ST                                                                                                                                                                     |                             |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                                                                          | 0.3067/Mcf                  | + | \$1.1487/Mcf                                                | = | \$1.4554/Mcf                                                 |
| > 100,000 / Year                                                                                                                                                            | 0.0102/Mcf                  | + | 1.1487/Mcf                                                  | = | 1.1589/Mcf                                                   |
| Rate LT                                                                                                                                                                     |                             |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                                                                          | 0.3067/Mcf                  | + | 0.9265/Mcf                                                  | = | 1.2332/Mcf                                                   |
| > 100,000 / Year                                                                                                                                                            | 0.0102/Mcf                  | + | 0.9265/Mcf                                                  | = | 0.9367/Mcf                                                   |
| Rate XLT                                                                                                                                                                    |                             |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                                                                          | 0.3067/Mcf                  | + | 0.7719/Mcf                                                  | = | 1.0786/Mcf                                                   |
| > 100,000 / Year                                                                                                                                                            | 0.0102/Mcf                  | + | 0.7719/Mcf                                                  | = | 0.7821/Mcf                                                   |
| Rate XXL T                                                                                                                                                                  |                             |   |                                                             |   |                                                              |
| 0 – 100,000 / Year                                                                                                                                                          | NA                          |   | NA                                                          |   | NA                                                           |
| > 100,000 / Year                                                                                                                                                            | 0.0102/Mcf                  | + | 0.4350/Mcf                                                  | = | 0.4452/Mcf                                                   |
|                                                                                                                                                                             | Per applicable distribution |   |                                                             |   |                                                              |
| Rate CC                                                                                                                                                                     | Rate Schedule               |   |                                                             |   |                                                              |

<sup>(1)</sup> All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

<sup>(2)</sup> An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

<sup>(3)</sup> The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

Issued March 13, 2020 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

CANCELLED  
BY ORDER U-15152, U-20372  
REMOVED BY DW  
DATE 06-22-20

Michigan Public Service  
Commission  
**April 1, 2020**  
Filed DBR

Effective for bills rendered on and after  
the Company's May 2020 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
dated March 5, 2020  
in Case No. U-20372

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <u>Rate Schedule</u> | <u>Energy Efficiency<sup>(1)</sup><br/>Program Surcharge<br/>(Case No. U-20365)<br/>Effective beginning the<sup>(2)</sup><br/>January 2020 Billing Month</u> | <u>Energy Efficiency<br/>Large Gas<br/>Transportation<br/>Opt-Out Pilot<br/>Program Surcharge<br/>(Case No. U-16670)<sup>(3)</sup></u> |
|----------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|
| Rate A               | \$0.2603/Mcf                                                                                                                                                 | NA                                                                                                                                     |
| Rate A-1             | 0.2603/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| Rate GS-1            | 0.3067/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| Rate GS-2            | 0.3067/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| Rate GS-3            |                                                                                                                                                              |                                                                                                                                        |
| 0 – 100,000 / Year   | 0.3067/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| > 100,000 / Year     | 0.0102/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| Rate GL              | NA                                                                                                                                                           | NA                                                                                                                                     |
| Rate ST              |                                                                                                                                                              |                                                                                                                                        |
| 0 – 100,000 / Year   | 0.3067/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| > 100,000 / Year     | 0.0102/Mcf                                                                                                                                                   | \$0.0018/Mcf                                                                                                                           |
| Rate LT              |                                                                                                                                                              |                                                                                                                                        |
| 0 – 100,000 / Year   | 0.3067/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| > 100,000 / Year     | 0.0102/Mcf                                                                                                                                                   | 0.0018/Mcf                                                                                                                             |
| Rate XLT             |                                                                                                                                                              |                                                                                                                                        |
| 0 – 100,000 / Year   | 0.3067/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| > 100,000 / Year     | 0.0102/Mcf                                                                                                                                                   | 0.0018/Mcf                                                                                                                             |
| Rate XXL             |                                                                                                                                                              |                                                                                                                                        |
| 0 – 100,000 / Year   | NA                                                                                                                                                           | NA                                                                                                                                     |
| > 100,000 / Year     | 0.0102/Mcf                                                                                                                                                   | 0.0018/Mcf                                                                                                                             |
| Rate CC              | Per applicable distribution Rate<br>Schedule                                                                                                                 | NA                                                                                                                                     |

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT, XLT or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued December 20, 2019 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20372  |
| REMOVED BY               | DBR      |
| DATE                     | 04-01-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 9, 2020                       |
| Filed <u>DBR</u>                      |

Effective for bills rendered on and after  
the Company's January 2020 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated December 19, 2020  
in Case No. U-20365

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <u>Rate Schedule</u> | <u>Energy Efficiency<sup>(1)</sup><br/>Program Surcharge<br/>(Case No. U-20028)<br/>Effective beginning the<sup>(2)</sup><br/>January 2019 Billing Month</u> | <u>Energy Efficiency<br/>Large Gas<br/>Transportation<br/>Opt-Out Pilot<br/>Program Surcharge<br/>(Case No. U-16670)<sup>(3)</sup></u> |
|----------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------|
| Rate A               | \$0.2367/Mcf                                                                                                                                                 | NA                                                                                                                                     |
| Rate A-1             | 0.2367/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| Rate GS-1            | 0.3496/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| Rate GS-2            | 0.3496/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| Rate GS-3            |                                                                                                                                                              |                                                                                                                                        |
| 0 – 100,000 / Year   | 0.3496/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| > 100,000 / Year     | 0.0117/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| Rate GL              | NA                                                                                                                                                           | NA                                                                                                                                     |
| Rate ST              |                                                                                                                                                              |                                                                                                                                        |
| 0 – 100,000 / Year   | 0.3496/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| > 100,000 / Year     | 0.0117/Mcf                                                                                                                                                   | \$0.0018/Mcf                                                                                                                           |
| Rate LT              |                                                                                                                                                              |                                                                                                                                        |
| 0 – 100,000 / Year   | 0.3496/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| > 100,000 / Year     | 0.0117/Mcf                                                                                                                                                   | 0.0018/Mcf                                                                                                                             |
| Rate XLT             |                                                                                                                                                              |                                                                                                                                        |
| 0 – 100,000 / Year   | 0.3496/Mcf                                                                                                                                                   | NA                                                                                                                                     |
| > 100,000 / Year     | 0.0117/Mcf                                                                                                                                                   | 0.0018/Mcf                                                                                                                             |
| Rate XXL             |                                                                                                                                                              |                                                                                                                                        |
| 0 – 100,000 / Year   | NA                                                                                                                                                           | NA                                                                                                                                     |
| > 100,000 / Year     | 0.0117/Mcf                                                                                                                                                   | 0.0018/Mcf                                                                                                                             |
| Rate CC              | Per applicable distribution Rate<br>Schedule                                                                                                                 | NA                                                                                                                                     |

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) Gas Transportation customers on Rate ST, LT, XLT or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Pilot Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Pilot Program as authorized in the April 17, 2012 order in Case No. U-16670.

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20365  |
| REMOVED BY               | DBR      |
| DATE                     | 1-9-2020 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| Rate Schedule    | Energy Efficiency<br>Large Gas Transportation<br>Opt-Out<br>Program Surcharge <sup>(1)</sup><br>(Case No. U-21321)<br>Effective beginning the<br>March 2024<br>Billing Month |  |
|------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
|                  |                                                                                                                                                                              |  |
| Rate A           | NA                                                                                                                                                                           |  |
| Rate A-1         | NA                                                                                                                                                                           |  |
| Rate GS-1        | NA                                                                                                                                                                           |  |
| Rate GS-2        | NA                                                                                                                                                                           |  |
| Rate GS-3        | NA                                                                                                                                                                           |  |
| Rate GL          | NA                                                                                                                                                                           |  |
| Rate ST          |                                                                                                                                                                              |  |
| > 100,000 / Year | \$0.0132/Mcf                                                                                                                                                                 |  |
| Rate LT          |                                                                                                                                                                              |  |
| > 100,000 / Year | 0.0132/Mcf                                                                                                                                                                   |  |
| Rate XLT         |                                                                                                                                                                              |  |
| > 100,000 / Year | 0.0132/Mcf                                                                                                                                                                   |  |
| Rate XXL         |                                                                                                                                                                              |  |
| > 100,000 / Year | 0.0132/Mcf                                                                                                                                                                   |  |
| Rate CC          | N/A                                                                                                                                                                          |  |

- <sup>(1)</sup> Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.
- <sup>(2)</sup> The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge will be shown on the monthly utility bill under Other Surcharges for all customers.

Issued February 19, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21490  |
| REMOVED BY               | DW       |
| DATE                     | 08-21-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| February 27, 2024                     |
| Filed by: DW                          |

Effective for bills rendered on and after  
the Company's March 2024 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated February 8, 2024  
in Case No. U-21321

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| Rate Schedule    | Energy Efficiency<br>Large Gas Transportation<br>Opt-Out<br>Program Surcharge <sup>(1)</sup><br>(Case No. U-21205)<br>Effective beginning the<br><u>January 2023</u><br><u>Billing Month</u> |              |
|------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|
|                  |                                                                                                                                                                                              |              |
| Rate A           |                                                                                                                                                                                              | NA           |
| Rate A-1         |                                                                                                                                                                                              | NA           |
| Rate GS-1        |                                                                                                                                                                                              | NA           |
| Rate GS-2        |                                                                                                                                                                                              | NA           |
| Rate GS-3        |                                                                                                                                                                                              | NA           |
| Rate GL          |                                                                                                                                                                                              | NA           |
| Rate ST          |                                                                                                                                                                                              |              |
| > 100,000 / Year |                                                                                                                                                                                              | \$0.0038/Mcf |
| Rate LT          |                                                                                                                                                                                              |              |
| > 100,000 / Year |                                                                                                                                                                                              | 0.0038/Mcf   |
| Rate XLT         |                                                                                                                                                                                              |              |
| > 100,000 / Year |                                                                                                                                                                                              | 0.0038/Mcf   |
| Rate XXL         |                                                                                                                                                                                              |              |
| > 100,000 / Year |                                                                                                                                                                                              | 0.0038/Mcf   |
| Rate CC          |                                                                                                                                                                                              | N/A          |

<sup>(1)</sup> Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

<sup>(2)</sup> The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge *will be* shown on the monthly utility bill *under Other Surcharges* for all customers.

Issued November 23, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21321  |
| REMOVED BY               | DW       |
| DATE                     | 02-27-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| November 30, 2022                     |
| Filed by: DW                          |

Effective for bills rendered on and after  
the Company's January 2023 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated October 27, 2022  
in Case No. U-21205

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <b>Energy Efficiency<br/> Large Gas Transportation<br/> Opt-Out<br/> Program Surcharge <sup>(1)</sup><br/> (Case No. U-20875)<br/> Effective beginning the<br/> April 2022<br/> Billing Month</b> |              |   |  | <b>Transportation<br/> Charge<br/> per Mcf for all Mcf</b> |   | <b>Total<br/> Transportation<br/> Charge <sup>(2)</sup></b> |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|---|--|------------------------------------------------------------|---|-------------------------------------------------------------|--|
| Rate Schedule                                                                                                                                                                                     |              |   |  |                                                            |   |                                                             |  |
| Rate A                                                                                                                                                                                            | NA           |   |  | NA                                                         |   | NA                                                          |  |
| Rate A-1                                                                                                                                                                                          | NA           |   |  | NA                                                         |   | NA                                                          |  |
| Rate GS-1                                                                                                                                                                                         | NA           |   |  | NA                                                         |   | NA                                                          |  |
| Rate GS-2                                                                                                                                                                                         | NA           |   |  | NA                                                         |   | NA                                                          |  |
| Rate GS-3                                                                                                                                                                                         | NA           |   |  | NA                                                         |   | NA                                                          |  |
| Rate GL                                                                                                                                                                                           | NA           |   |  | NA                                                         |   | NA                                                          |  |
| Rate ST                                                                                                                                                                                           |              |   |  |                                                            |   |                                                             |  |
| > 100,000 / Year                                                                                                                                                                                  | \$0.0046/Mcf | + |  | \$1.4846/Mcf                                               | = | \$1.4892/Mcf                                                |  |
| Rate LT                                                                                                                                                                                           |              |   |  |                                                            |   |                                                             |  |
| > 100,000 / Year                                                                                                                                                                                  | 0.0046/Mcf   | + |  | 1.3042/Mcf                                                 | = | 1.3088Mcf                                                   |  |
| Rate XLT                                                                                                                                                                                          |              |   |  |                                                            |   |                                                             |  |
| > 100,000 / Year                                                                                                                                                                                  | 0.0046/Mcf   | + |  | 0.9443/Mcf                                                 | = | 0.9489/Mcf                                                  |  |
| Rate XXL                                                                                                                                                                                          |              |   |  |                                                            |   |                                                             |  |
| > 100,000 / Year                                                                                                                                                                                  | 0.0046/Mcf   | + |  | 0.5261/Mcf                                                 | = | 0.5307/Mcf                                                  |  |
| Rate CC                                                                                                                                                                                           | N/A          |   |  |                                                            |   |                                                             |  |

<sup>(1)</sup> Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

<sup>(2)</sup> The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued October 14, 2022 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21205  |
| REMOVED BY               | DW       |
| DATE                     | 11-30-22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| October 20, 2022                      |
| Filed by: DW                          |

Effective for service rendered on  
and after October 1, 2022

Issued under authority of the  
**Michigan Public Service Commission**  
dated July 7, 2022  
in Case No. U-21148



## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| Rate Schedule    | Energy Efficiency<br>Large Gas Transportation<br>Opt-Out<br>Program Surcharge <sup>(1)</sup><br>(Case No. U-20875)<br>Effective beginning the<br>April 2022<br>Billing Month |   |              | Transportation<br>Charge<br>per Mcf for all Mcf |              | Total<br>Transportation<br>Charge <sup>(2)</sup> |  |
|------------------|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---|--------------|-------------------------------------------------|--------------|--------------------------------------------------|--|
|                  |                                                                                                                                                                              |   |              |                                                 |              |                                                  |  |
| Rate A           | NA                                                                                                                                                                           |   |              | NA                                              |              | NA                                               |  |
| Rate A-1         | NA                                                                                                                                                                           |   |              | NA                                              |              | NA                                               |  |
| Rate GS-1        | NA                                                                                                                                                                           |   |              | NA                                              |              | NA                                               |  |
| Rate GS-2        | NA                                                                                                                                                                           |   |              | NA                                              |              | NA                                               |  |
| Rate GS-3        | NA                                                                                                                                                                           |   |              | NA                                              |              | NA                                               |  |
| Rate GL          | NA                                                                                                                                                                           |   |              | NA                                              |              | NA                                               |  |
| Rate ST          |                                                                                                                                                                              |   |              |                                                 |              |                                                  |  |
| > 100,000 / Year | \$0.0046/Mcf                                                                                                                                                                 | + | \$1.2162/Mcf | =                                               | \$1.2208/Mcf |                                                  |  |
| Rate LT          |                                                                                                                                                                              |   |              |                                                 |              |                                                  |  |
| > 100,000 / Year | 0.0046/Mcf                                                                                                                                                                   | + | 1.1330/Mcf   | =                                               | 1.1376/Mcf   |                                                  |  |
| Rate XLT         |                                                                                                                                                                              |   |              |                                                 |              |                                                  |  |
| > 100,000 / Year | 0.0046/Mcf                                                                                                                                                                   | + | 0.7900/Mcf   | =                                               | 0.7946/Mcf   |                                                  |  |
| Rate XXL         |                                                                                                                                                                              |   |              |                                                 |              |                                                  |  |
| > 100,000 / Year | 0.0046/Mcf                                                                                                                                                                   | + | 0.4375/Mcf   | =                                               | 0.4421/Mcf   |                                                  |  |
| Rate CC          | N/A                                                                                                                                                                          |   |              |                                                 |              |                                                  |  |

<sup>(1)</sup> Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

<sup>(2)</sup> The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued March 29, 2022 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21148, U-21062 |
| REMOVED BY               | DW               |
| DATE                     | 10-20-22         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| April 5, 2022                         |
| Filed by: MT                          |

Effective for bills rendered on and after  
the Company's April 2022 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
Dated March 17, 2022  
in Case No. U-20875

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| <b>Energy Efficiency<br/> Large Gas Transportation<br/> Opt-Out<br/> Program Surcharge <sup>(1)</sup><br/> (Case No. U-20372)<br/> Effective beginning the<br/> August 2020<br/> Billing Month</b> |  |              |   | <b>Transportation<br/> Charge<br/> per Mcf for all Mcf</b> |   | <b>Total<br/> Transportation<br/> Charge <sup>(2)</sup></b> |  |
|----------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|--------------|---|------------------------------------------------------------|---|-------------------------------------------------------------|--|
| <b>Rate Schedule</b>                                                                                                                                                                               |  |              |   |                                                            |   |                                                             |  |
| Rate A                                                                                                                                                                                             |  | NA           |   | NA                                                         |   | NA                                                          |  |
| Rate A-1                                                                                                                                                                                           |  | NA           |   | NA                                                         |   | NA                                                          |  |
| Rate GS-1                                                                                                                                                                                          |  | NA           |   | NA                                                         |   | NA                                                          |  |
| Rate GS-2                                                                                                                                                                                          |  | NA           |   | NA                                                         |   | NA                                                          |  |
| Rate GS-3                                                                                                                                                                                          |  | NA           |   | NA                                                         |   | NA                                                          |  |
| Rate GL                                                                                                                                                                                            |  | NA           |   | NA                                                         |   | NA                                                          |  |
| Rate ST                                                                                                                                                                                            |  |              |   |                                                            |   |                                                             |  |
| > 100,000 / Year                                                                                                                                                                                   |  | \$0.0033/Mcf | + | \$1.2162/Mcf                                               | = | \$1.2195/Mcf                                                |  |
| Rate LT                                                                                                                                                                                            |  |              |   |                                                            |   |                                                             |  |
| > 100,000 / Year                                                                                                                                                                                   |  | 0.0033/Mcf   | + | 1.1330/Mcf                                                 | = | 1.1363/Mcf                                                  |  |
| Rate XLT                                                                                                                                                                                           |  |              |   |                                                            |   |                                                             |  |
| > 100,000 / Year                                                                                                                                                                                   |  | 0.0033/Mcf   | + | 0.7900/Mcf                                                 | = | 0.7933/Mcf                                                  |  |
| Rate XXL                                                                                                                                                                                           |  |              |   |                                                            |   |                                                             |  |
| > 100,000 / Year                                                                                                                                                                                   |  | 0.0033/Mcf   | + | 0.4375/Mcf                                                 | = | 0.4408/Mcf                                                  |  |
| Rate CC                                                                                                                                                                                            |  | N/A          |   |                                                            |   |                                                             |  |

<sup>(1)</sup> Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

<sup>(2)</sup> The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued October 2, 2020 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20875  |
| REMOVED BY               | MT       |
| DATE                     | 04-05-22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| October 2, 2020                       |
| Filed by: DW                          |

**Effective for service rendered  
on and after October 1, 2020**

**Issued under authority of the  
Michigan Public Service Commission  
dated September 10, 2020  
in Case No. U-20650**

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| Rate Schedule    | Energy Efficiency<br>Large Gas Transportation<br>Opt-Out<br>Program Surcharge <sup>(1)</sup><br>(Case No. U-20372)<br>Effective beginning the<br>August 2020<br>Billing Month |   | Transportation<br>Charge<br>per Mcf for all Mcf |   | Total<br>Transportation<br>Charge <sup>(2)</sup> |  |
|------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---|-------------------------------------------------|---|--------------------------------------------------|--|
|                  |                                                                                                                                                                               |   |                                                 |   |                                                  |  |
| Rate A           | NA                                                                                                                                                                            |   | NA                                              |   | NA                                               |  |
| Rate A-1         | NA                                                                                                                                                                            |   | NA                                              |   | NA                                               |  |
| Rate GS-1        | NA                                                                                                                                                                            |   | NA                                              |   | NA                                               |  |
| Rate GS-2        | NA                                                                                                                                                                            |   | NA                                              |   | NA                                               |  |
| Rate GS-3        | NA                                                                                                                                                                            |   | NA                                              |   | NA                                               |  |
| Rate GL          | NA                                                                                                                                                                            |   | NA                                              |   | NA                                               |  |
| Rate ST          |                                                                                                                                                                               |   |                                                 |   |                                                  |  |
| > 100,000 / Year | \$0.0033/Mcf                                                                                                                                                                  | + | \$1.1487/Mcf                                    | = | \$1.1520/Mcf                                     |  |
| Rate LT          |                                                                                                                                                                               |   |                                                 |   |                                                  |  |
| > 100,000 / Year | 0.0033/Mcf                                                                                                                                                                    | + | 0.9265/Mcf                                      | = | 0.9298/Mcf                                       |  |
| Rate XLT         |                                                                                                                                                                               |   |                                                 |   |                                                  |  |
| > 100,000 / Year | 0.0033/Mcf                                                                                                                                                                    | + | 0.7719/Mcf                                      | = | 0.7752/Mcf                                       |  |
| Rate XXL         |                                                                                                                                                                               |   |                                                 |   |                                                  |  |
| > 100,000 / Year | 0.0033/Mcf                                                                                                                                                                    | + | 0.4350/Mcf                                      | = | 0.4383/Mcf                                       |  |
| Rate CC          | N/A                                                                                                                                                                           |   |                                                 |   |                                                  |  |

<sup>(1)</sup> Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

<sup>(2)</sup> The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued July 17, 2020 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-20650  |
| REMOVED BY            | DW       |
| DATE                  | 10-02-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| July 23, 2020                         |
| Filed by: DW                          |

**Effective for bills rendered on and after  
the Company's August 2020 Billing Month**

**Issued under authority of the  
Michigan Public Service Commission  
dated July 9, 2020  
in Case No. U-20372**

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| Rate Schedule    | Energy Efficiency<br>Large Gas Transportation<br>Opt-Out<br>Program Surcharge <sup>(1)</sup><br>(Case No. U-20365)<br>Effective beginning the<br>January 2020<br>Billing Month |   | Transportation<br>Charge<br>per Mcf for all Mcf |   | Total<br>Transportation<br>Charge <sup>(2)</sup> |  |
|------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---|-------------------------------------------------|---|--------------------------------------------------|--|
|                  |                                                                                                                                                                                |   |                                                 |   |                                                  |  |
| Rate A           | NA                                                                                                                                                                             |   | NA                                              |   | NA                                               |  |
| Rate A-1         | NA                                                                                                                                                                             |   | NA                                              |   | NA                                               |  |
| Rate GS-1        | NA                                                                                                                                                                             |   | NA                                              |   | NA                                               |  |
| Rate GS-2        | NA                                                                                                                                                                             |   | NA                                              |   | NA                                               |  |
| Rate GS-3        | NA                                                                                                                                                                             |   | NA                                              |   | NA                                               |  |
| Rate GL          | NA                                                                                                                                                                             |   | NA                                              |   | NA                                               |  |
| Rate ST          |                                                                                                                                                                                |   |                                                 |   |                                                  |  |
| > 100,000 / Year | \$0.0018/Mcf                                                                                                                                                                   | + | \$1.1487/Mcf                                    | = | \$1.1505/Mcf                                     |  |
| Rate LT          |                                                                                                                                                                                |   |                                                 |   |                                                  |  |
| > 100,000 / Year | 0.0018/Mcf                                                                                                                                                                     | + | 0.9265/Mcf                                      | = | 0.9283/Mcf                                       |  |
| Rate XLT         |                                                                                                                                                                                |   |                                                 |   |                                                  |  |
| > 100,000 / Year | 0.0018/Mcf                                                                                                                                                                     | + | 0.7719/Mcf                                      | = | 0.7737/Mcf                                       |  |
| Rate XXL         |                                                                                                                                                                                |   |                                                 |   |                                                  |  |
| > 100,000 / Year | 0.0018/Mcf                                                                                                                                                                     | + | 0.4350/Mcf                                      | = | 0.4368/Mcf                                       |  |
| Rate CC          | N/A                                                                                                                                                                            |   |                                                 |   |                                                  |  |

<sup>(1)</sup> Gas Transportation customers on Rate ST, LT, XLT, or XXL using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

<sup>(2)</sup> The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued June 19, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-20372  |
| REMOVED BY            | DW       |
| DATE                  | 07-23-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| June 22, 2020                         |
| Filed by: DW                          |

Effective for bills rendered on and after  
the Company's May 2020 Billing Month

Issued under authority of the  
**Michigan Public Service Commission**  
dated March 5, 2020  
in Case No. U-20372

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| Rate Schedule    | Energy Efficiency<br>Large Gas Transportation<br>Opt-Out<br>Program Surcharge <sup>(1)</sup><br>(Case No. U-20365)<br>Effective from<br>January 2020 to<br><u>June 2020 Billing Month</u> |     | Transportation<br>Charge<br>per Mcf for all Mcf |    | Total<br>Transportation<br>Charge <sup>(2)</sup> |    |
|------------------|-------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|-----|-------------------------------------------------|----|--------------------------------------------------|----|
|                  |                                                                                                                                                                                           |     |                                                 |    |                                                  |    |
| Rate A           |                                                                                                                                                                                           | NA  |                                                 | NA |                                                  | NA |
| Rate A-1         |                                                                                                                                                                                           | NA  |                                                 | NA |                                                  | NA |
| Rate GS-1        |                                                                                                                                                                                           | NA  |                                                 | NA |                                                  | NA |
| Rate GS-2        |                                                                                                                                                                                           | NA  |                                                 | NA |                                                  | NA |
| Rate GS-3        |                                                                                                                                                                                           | NA  |                                                 | NA |                                                  | NA |
| Rate GL          |                                                                                                                                                                                           | NA  |                                                 | NA |                                                  | NA |
| Rate ST          |                                                                                                                                                                                           |     |                                                 |    |                                                  |    |
| > 100,000 / Year | \$0.0018/Mcf                                                                                                                                                                              | +   | \$1.1487/Mcf                                    | =  | \$1.1505/Mcf                                     |    |
| Rate LT          |                                                                                                                                                                                           |     |                                                 |    |                                                  |    |
| > 100,000 / Year | 0.0018/Mcf                                                                                                                                                                                | +   | 0.9265/Mcf                                      | =  | 0.9283/Mcf                                       |    |
| Rate XLT         |                                                                                                                                                                                           |     |                                                 |    |                                                  |    |
| > 100,000 / Year | 0.0018/Mcf                                                                                                                                                                                | +   | 0.7719/Mcf                                      | =  | 0.7737/Mcf                                       |    |
| Rate XXL T       |                                                                                                                                                                                           |     |                                                 |    |                                                  |    |
| > 100,000 / Year | 0.0018/Mcf                                                                                                                                                                                | +   | 0.4350/Mcf                                      | =  | 0.4368/Mcf                                       |    |
| Rate CC          |                                                                                                                                                                                           | N/A |                                                 |    |                                                  |    |

<sup>(1)</sup> Gas Transportation customers on Rate ST, LT, XLT, or XXL T using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

<sup>(2)</sup> The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued March 13, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-15152, U-20372 |
| REMOVED BY               | DW               |
| DATE                     | 06-22-20         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| April 1, 2020                         |
| Filed <u>DBR</u>                      |

Effective for bills rendered on and after  
the Company's May 2020 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated March 5, 2020  
in Case No. U-20372

***SURCHARGES***

| <b><u>Rate Schedule</u></b> | <b><i>Revenue Decoupling<br/>Mechanism (RDM)<br/>Residual Balance<br/>(Case No. U-21344)<br/>Effective for the<br/>September 2023 Billing Month</i></b> |
|-----------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------------|
| Rate A                      | \$(1.74)/customer                                                                                                                                       |
| Rate A-1                    | 41.21/customer                                                                                                                                          |
| Rate GS-1                   | (14.60)/customer                                                                                                                                        |
| Rate GS-2                   | (56.23)/customer                                                                                                                                        |
| Rate GS-3                   | NA                                                                                                                                                      |
| Rate GL                     | NA                                                                                                                                                      |
| Rate ST                     | NA                                                                                                                                                      |
| Rate LT                     | NA                                                                                                                                                      |
| Rate XLT                    | NA                                                                                                                                                      |
| Rate XXL                    | NA                                                                                                                                                      |
| Rate CC                     | Per applicable distribution<br>Rate Schedule                                                                                                            |

Issued June 16, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-21344

REMOVED BY DW  
DATE 06-18-24

Michigan Public Service  
Commission

June 23, 2023

Filed by: DW

Effective for bills rendered on and after  
the Company's September 2023 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated May 18, 2023  
in Case No. U-21344

*(This sheet has been cancelled and is reserved for future use)*

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Issued June 19, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21344, U-21269 |
| REMOVED BY               | DW               |
| DATE                     | 06-23-23         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| June 22, 2020                         |
| Filed by: DW                          |

Effective for bills rendered on and after  
the Company's July 2020 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated March 5, 2020  
in Case No. U-20372

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

(1) All surcharges shall be applied on a monthly basis. The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. No retroactive adjustment will be made due to the application of EE surcharges associated with increases or decreases in consumption.

(2) An Energy Efficiency Program Surcharge amount may vary during specific months as authorized by the Michigan Public Service Commission. The Company will file a new tariff sheet to reflect any change in surcharges once the financial incentive recovery period has been completed.

(3) The Energy Efficiency Program Surcharge and either the Distribution or Transportation Charge per Mcf for all Mcf for each rate will be added and shown as above on the monthly utility bill for all customers.

CANCELLED  
BY  
ORDER U-15152, U-20372

REMOVED BY DW

DATE 06-22-20

Michigan Public Service  
Commission  
April 1, 2020  
Filed DBR

**Effective for bills rendered on and after  
the Company's July 2020 Billing Month**

**Issued under authority of the  
Michigan Public Service Commission  
dated March 5, 2020  
in Case No. U-20372**



*(This sheet has been cancelled and is reserved for future use)*

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Issued June 19, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |              |
|--------------------------|--------------|
| CANCELLED<br>BY<br>ORDER | U - 21490    |
| REMOVED BY               | DW           |
| DATE                     | 08 - 21 - 24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| June 22, 2020                         |
| Filed by: DW                          |

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Effective for bills rendered on and after  
the Company's July 2020 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated March 5, 2020  
in Case No. U-20372

## SURCHARGES

Each Rate Schedule may be subject to Rule No. C8., Customer Attachment Program.

| Rate Schedule    | Energy Efficiency<br>Large Gas Transportation<br>Opt-Out<br>Program Surcharge <sup>(1)</sup><br>(Case No. U-20372)<br>Effective beginning the<br>July 2020 Billing Month |   | Transportation<br>Charge per Mcf for<br>all Mcf |   | Total<br>Transportation<br>Charge <sup>(2)</sup> |  |
|------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------|---|-------------------------------------------------|---|--------------------------------------------------|--|
|                  |                                                                                                                                                                          |   |                                                 |   |                                                  |  |
| Rate A           | NA                                                                                                                                                                       |   | NA                                              |   | NA                                               |  |
| Rate A-1         | NA                                                                                                                                                                       |   | NA                                              |   | NA                                               |  |
| Rate GS-1        | NA                                                                                                                                                                       |   | NA                                              |   | NA                                               |  |
| Rate GS-2        | NA                                                                                                                                                                       |   | NA                                              |   | NA                                               |  |
| Rate GS-3        | NA                                                                                                                                                                       |   | NA                                              |   | NA                                               |  |
| Rate GL          | NA                                                                                                                                                                       |   | NA                                              |   | NA                                               |  |
| Rate ST          |                                                                                                                                                                          |   |                                                 |   |                                                  |  |
| > 100,000 / Year | \$0.0033/Mcf                                                                                                                                                             | + | \$1.1487/Mcf                                    | = | \$1.1520/Mcf                                     |  |
| Rate LT          |                                                                                                                                                                          |   |                                                 |   |                                                  |  |
| > 100,000 / Year | 0.0033/Mcf                                                                                                                                                               | + | 0.9265/Mcf                                      | = | 0.9298/Mcf                                       |  |
| Rate XLT         |                                                                                                                                                                          |   |                                                 |   |                                                  |  |
| > 100,000 / Year | 0.0033/Mcf                                                                                                                                                               | + | 0.7719/Mcf                                      | = | 0.7752/Mcf                                       |  |
| Rate XXL T       |                                                                                                                                                                          |   |                                                 |   |                                                  |  |
| > 100,000 / Year | 0.0033/Mcf                                                                                                                                                               | + | 0.4350/Mcf                                      | = | 0.4383/Mcf                                       |  |
| Rate CC          | N/A                                                                                                                                                                      |   |                                                 |   |                                                  |  |

<sup>(1)</sup> Gas Transportation customers on Rate ST, LT, XLT, or XXL T using more than 100,000 Mcf per year may be eligible to opt-out of the Energy Efficiency program. Eligible customers who elect to opt-out of the Energy Efficiency program will pay the Energy Efficiency Large Gas Transportation Opt-Out Program surcharge per Mcf on a monthly basis. This surcharge will be added to the Transportation charge for each applicable Rate Schedule. Eligibility is determined solely by the Company and is dependent upon terms and conditions of the Energy Efficiency Large Gas Transportation Customer Opt-Out Program as authorized in the April 17, 2012 order in Case No. U-16670.

<sup>(2)</sup> The Energy Efficiency Large Gas Transportation Opt-Out Program Surcharge and the Transportation Charge per Mcf for all Mcf will be added and shown as above on the monthly utility bill for all customers.

Issued March 13, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-15152, U-20372  
  
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DATE 06-22-20

Michigan Public Service  
Commission  
April 1, 2020  
Filed DBR

Effective for bills rendered on and after  
the Company's July 2020 Billing Month

Issued under authority of the  
Michigan Public Service Commission  
dated March 5, 2020  
in Case No. U-20372

## SURCHARGES

*This sheet has been cancelled and is reserved for future use.*

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Issued September 14, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20932  |
| REMOVED BY               | DW       |
| DATE                     | 06-18-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| September 17, 2021                    |
| Filed by: DW                          |

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Effective for bills rendered on and after  
the Company's August 2021 Billing Month

Issued under authority of  
Michigan Public Service Commission  
dated May 13, 2021 in Case No. U-20671 and  
dated March 4, 2021 in Case No. U-20893

## SURCHARGES

| <b><u>Rate Schedule</u></b> | <b><u>Investment Recovery<br/>Mechanism (IRM)<br/>Reconciliation<br/>(Case No. U-18424)<br/>Effective for the<br/>May 2021 Billing Month</u></b> | <b><u>Revenue Decoupling<br/>Mechanism (RDM)<br/>Residual Balance<br/>(Case No. U-20671)<br/>Effective for the<br/>July 2021 Billing Month</u></b> |
|-----------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------|
| Rate A                      | \$(0.07)/customer                                                                                                                                | \$(0.18)/customer                                                                                                                                  |
| Rate A-1                    | (0.07)/customer                                                                                                                                  | (2.01)/customer                                                                                                                                    |
| Rate GS-1                   | (0.20)/customer                                                                                                                                  | (0.07)/customer                                                                                                                                    |
| Rate GS-2                   | (1.53)/customer                                                                                                                                  | 0.55/customer                                                                                                                                      |
| Rate GS-3                   | (9.05)/customer                                                                                                                                  | NA                                                                                                                                                 |
| Rate GL                     | NA                                                                                                                                               | NA                                                                                                                                                 |
| Rate ST                     | (6.61)/customer                                                                                                                                  | NA                                                                                                                                                 |
| Rate LT                     | (18.91)/customer                                                                                                                                 | NA                                                                                                                                                 |
| Rate XLT                    | (99.11)/customer                                                                                                                                 | NA                                                                                                                                                 |
| Rate XXL                    | (1956.82)/customer                                                                                                                               | NA                                                                                                                                                 |
| Rate CC                     | Per applicable distribution<br>Rate Schedule                                                                                                     | Per applicable distribution<br>Rate Schedule                                                                                                       |

Issued May 14, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |                  |
|-----------------------|------------------|
| CANCELLED<br>BY ORDER | U-20671, U-20893 |
| REMOVED BY            | DW               |
| DATE                  | 09-17-21         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| May 18, 2021                          |
| Filed by: DW                          |

Effective for bills rendered on and after  
the Company's July 2021 Billing Month

Issued under authority of  
Michigan Public Service Commission  
dated May 13, 2021  
in Case No. U-20671

## SURCHARGES

| <u>Rate Schedule</u> | <u>Investment Recovery<br/>Mechanism (IRM)<br/>Reconciliation<br/>(Case No. U-18424)<br/>Effective for the<br/>May 2021 Billing Month</u> |
|----------------------|-------------------------------------------------------------------------------------------------------------------------------------------|
| Rate A               | \$(0.07)/customer                                                                                                                         |
| Rate A-1             | (0.07)/customer                                                                                                                           |
| Rate GS-1            | (0.20)/customer                                                                                                                           |
| Rate GS-2            | (1.53)/customer                                                                                                                           |
| Rate GS-3            | (9.05)/customer                                                                                                                           |
| Rate GL              | NA                                                                                                                                        |
| Rate ST              | (6.61)/customer                                                                                                                           |
| Rate LT              | (18.91)/customer                                                                                                                          |
| Rate XLT             | (99.11)/customer                                                                                                                          |
| Rate XXLT            | (1956.82)/customer                                                                                                                        |
| Rate CC              | Per applicable distribution<br>Rate Schedule                                                                                              |

Issued March 31, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |           |
|--------------------------|-----------|
| CANCELLED<br>BY<br>ORDER | U - 20671 |
| REMOVED BY               | DW        |
| DATE                     | 05-18-21  |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| April 1, 2021                         |
| Filed by: DW                          |

Effective for bills rendered on and after  
the Company's May 2021 Billing Month

Issued under authority of  
Michigan Public Service Commission  
dated March 4, 2021  
in Case No. U-20893

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## SURCHARGES

*This sheet has been cancelled and is reserved for future use.*

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Issued February 11, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20893  |
| REMOVED BY               | DW       |
| DATE                     | 04-01-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| February 12, 2020                     |
| Filed DBR                             |

Effective for bills rendered on and after  
the Company's January 2020 Billing Month

Issued under authority of  
Michigan Public Service Commission  
dated May 23, 2019  
in Case No. U-20356

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**SURCHARGES**

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| <b>Revenue Decoupling<br/>Mechanism (RDM)<br/>Residual Balance<br/>(Case No. U-20356)<br/>Effective for the<br/>December 2019 Billing</b> |                                              |
|-------------------------------------------------------------------------------------------------------------------------------------------|----------------------------------------------|
| <b><u>Rate Schedule</u></b>                                                                                                               | <b><u>Month</u></b>                          |
| Rate A                                                                                                                                    | NA                                           |
| Rate A-1                                                                                                                                  | NA                                           |
| Rate GS-1                                                                                                                                 | NA                                           |
| Rate GS-2                                                                                                                                 | (22.74)/customer                             |
| Rate GS-3                                                                                                                                 | N/A                                          |
| Rate GL                                                                                                                                   | N/A                                          |
| Rate ST                                                                                                                                   | N/A                                          |
| Rate LT                                                                                                                                   | N/A                                          |
| Rate XLT                                                                                                                                  | N/A                                          |
| Rate XXL                                                                                                                                  | N/A                                          |
| Rate CC                                                                                                                                   | Per applicable distribution Rate<br>Schedule |

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Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20356

REMOVED BY DBR

DATE 2-12-2020

Michigan Public Service  
Commission

January 6, 2020

Filed DBR

Effective for service rendered on  
and after November 15, 2019

Issued under authority of  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18349

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**SURCHARGES**

|                             |                                              |
|-----------------------------|----------------------------------------------|
|                             | <b>Tax Reform Credit (B)</b>                 |
|                             | <b>Residual Balance</b>                      |
|                             | <b>Reconciliation</b>                        |
|                             | <b>Surcharge</b>                             |
|                             | <b>(Case No. U-20287)</b>                    |
|                             | <b>Effective for the</b>                     |
|                             | <b><u>December 2019 Billing</u></b>          |
| <b><u>Rate Schedule</u></b> | <b><u>Month</u></b>                          |
| Rate A                      | \$(0.52)/customer                            |
| Rate A-1                    | (0.52)/customer                              |
| Rate GS-1                   | (0.59)/customer                              |
| Rate GS-2                   | N/A                                          |
| Rate GS-3                   | (90.86)/customer                             |
| Rate GL                     | N/A                                          |
| Rate ST                     | N/A                                          |
| Rate LT                     | N/A                                          |
| Rate XLT                    | (780.45)/customer                            |
| Rate XXL                    | (780.45)/customer                            |
| Rate CC                     | Per applicable distribution Rate<br>Schedule |

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Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                                         |
|-----------------------------------------|
| CANCELLED<br>BY<br>ORDER <u>U-20287</u> |
| REMOVED BY <u>DBR</u>                   |
| DATE <u>2-12-2020</u>                   |

Michigan Public Service  
Commission

January 6, 2020

Filed DBR

Effective for service rendered on  
and after November 15, 2019

Issued under authority of  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249



**GAS COST RECOVERY (GCR) FACTORS**

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    | 3.1948                                                                       | 2.8017                             |
| August 2024                                  | 3.1948                                                                       | 2.6603                             |
| September 2024                               | 3.1948                                                                       | 2.5408                             |
| October 2024                                 | 3.1948                                                                       | 2.5264                             |
| November 2024                                | 3.1948                                                                       | 2.6467                             |
| December 2024                                | 3.1948                                                                       | 2.4803                             |
| January 2025                                 | 3.1948                                                                       | 2.5276                             |
| February 2025                                | 3.1948                                                                       | 2.5135                             |
| March 2025                                   | 3.1948                                                                       | 2.3828                             |

  

| 2025-2026 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2025                                   | \$4.2233                                                                     | \$4.2233                           |
| May 2025                                     | 3.8437                                                                       | 3.8437                             |
| June 2025                                    | 3.6750                                                                       | 3.6594                             |
| July 2025                                    | 3.5485                                                                       | 3.5053                             |
| August 2025                                  | 3.4220                                                                       | 3.3525                             |
| September 2025                               | 3.2533                                                                       | 3.2031                             |
| October 2025                                 |                                                                              |                                    |
| November 2025                                |                                                                              |                                    |
| December 2025                                |                                                                              |                                    |
| January 2026                                 |                                                                              |                                    |
| February 2026                                |                                                                              |                                    |
| March 2026                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2025 through March 2026 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2025 – March 2026 in Case No. U-21606 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21606.

The Company will file on or before December 31, 2025 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 15, 2025 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21606  |
| REMOVED BY            | DW       |
| DATE                  | 09-22-25 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| August 20, 2025                       |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2025 – March 2026 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21606**

### GAS COST RECOVERY (GCR) FACTORS

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    | 3.1948                                                                       | 2.8017                             |
| August 2024                                  | 3.1948                                                                       | 2.6603                             |
| September 2024                               | 3.1948                                                                       | 2.5408                             |
| October 2024                                 | 3.1948                                                                       | 2.5264                             |
| November 2024                                | 3.1948                                                                       | 2.6467                             |
| December 2024                                | 3.1948                                                                       | 2.4803                             |
| January 2025                                 | 3.1948                                                                       | 2.5276                             |
| February 2025                                | 3.1948                                                                       | 2.5135                             |
| March 2025                                   | 3.1948                                                                       | 2.3828                             |

  

| 2025-2026 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2025                                   | \$4.2233                                                                     | \$4.2233                           |
| May 2025                                     | 3.8437                                                                       | 3.8437                             |
| June 2025                                    | 3.6750                                                                       | 3.6594                             |
| July 2025                                    | 3.5485                                                                       | 3.5053                             |
| August 2025                                  | 3.4220                                                                       | 3.3525                             |
| September 2025                               |                                                                              |                                    |
| October 2025                                 |                                                                              |                                    |
| November 2025                                |                                                                              |                                    |
| December 2025                                |                                                                              |                                    |
| January 2026                                 |                                                                              |                                    |
| February 2026                                |                                                                              |                                    |
| March 2026                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2025 through March 2026 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2025 – March 2026 in Case No. U-21606 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21606.

The Company will file on or before December 31, 2025 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued July 15, 2025 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21606  |
| REMOVED BY            | DW       |
| DATE                  | 08-20-25 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| July 18, 2025                         |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2025 – March 2026 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21606

### GAS COST RECOVERY (GCR) FACTORS

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    | 3.1948                                                                       | 2.8017                             |
| August 2024                                  | 3.1948                                                                       | 2.6603                             |
| September 2024                               | 3.1948                                                                       | 2.5408                             |
| October 2024                                 | 3.1948                                                                       | 2.5264                             |
| November 2024                                | 3.1948                                                                       | 2.6467                             |
| December 2024                                | 3.1948                                                                       | 2.4803                             |
| January 2025                                 | 3.1948                                                                       | 2.5276                             |
| February 2025                                | 3.1948                                                                       | 2.5135                             |
| March 2025                                   | 3.1948                                                                       | 2.3828                             |
| 2025-2026 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2025                                   | \$4.2233                                                                     | \$4.2233                           |
| May 2025                                     | 3.8437                                                                       | 3.8437                             |
| June 2025                                    | 3.6750                                                                       | 3.6594                             |
| July 2025                                    | 3.5485                                                                       | 3.5053                             |
| August 2025                                  |                                                                              |                                    |
| September 2025                               |                                                                              |                                    |
| October 2025                                 |                                                                              |                                    |
| November 2025                                |                                                                              |                                    |
| December 2025                                |                                                                              |                                    |
| January 2026                                 |                                                                              |                                    |
| February 2026                                |                                                                              |                                    |
| March 2026                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2025 through March 2026 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2025 – March 2026 in Case No. U-21606 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21606.

The Company will file on or before December 31, 2025 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued June 13, 2025 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21606  |
| REMOVED BY               | DW       |
| DATE                     | 07-18-25 |

Michigan Public Service  
Commission

June 17, 2025

Filed by: DW

Effective for bills rendered for the  
**April 2025 – March 2026 Billing Month**

Issued under authority of the  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21606**

### GAS COST RECOVERY (GCR) FACTORS

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    | 3.1948                                                                       | 2.8017                             |
| August 2024                                  | 3.1948                                                                       | 2.6603                             |
| September 2024                               | 3.1948                                                                       | 2.5408                             |
| October 2024                                 | 3.1948                                                                       | 2.5264                             |
| November 2024                                | 3.1948                                                                       | 2.6467                             |
| December 2024                                | 3.1948                                                                       | 2.4803                             |
| January 2025                                 | 3.1948                                                                       | 2.5276                             |
| February 2025                                | 3.1948                                                                       | 2.5135                             |
| March 2025                                   | 3.1948                                                                       | 2.3828                             |
| 2025-2026 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2025                                   | \$4.2233                                                                     | \$4.2233                           |
| May 2025                                     | 3.8437                                                                       | 3.8437                             |
| June 2025                                    | 3.6750                                                                       | 3.6594                             |
| July 2025                                    |                                                                              |                                    |
| August 2025                                  |                                                                              |                                    |
| September 2025                               |                                                                              |                                    |
| October 2025                                 |                                                                              |                                    |
| November 2025                                |                                                                              |                                    |
| December 2025                                |                                                                              |                                    |
| January 2026                                 |                                                                              |                                    |
| February 2026                                |                                                                              |                                    |
| March 2026                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2025 through March 2026 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2025 – March 2026 in Case No. U-21606 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21606.

The Company will file on or before December 31, 2025 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 16, 2025 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-15152, U-21606 |
| REMOVED BY               | DW               |
| DATE                     | 06-17-25         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| May 20, 2025                          |
| Filed by: MT                          |

Effective for bills rendered for the  
**April 2025 – March 2026 Billing Month**

Issued under authority of the  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21606**

### GAS COST RECOVERY (GCR) FACTORS

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    | 3.1948                                                                       | 2.8017                             |
| August 2024                                  | 3.1948                                                                       | 2.6603                             |
| September 2024                               | 3.1948                                                                       | 2.5408                             |
| October 2024                                 | 3.1948                                                                       | 2.5264                             |
| November 2024                                | 3.1948                                                                       | 2.6467                             |
| December 2024                                | 3.1948                                                                       | 2.4803                             |
| January 2025                                 | 3.1948                                                                       | 2.5276                             |
| February 2025                                | 3.1948                                                                       | 2.5135                             |
| March 2025                                   | 3.1948                                                                       | 2.3828                             |
| 2025-2026 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2025                                   | \$4.2233                                                                     | \$4.2233                           |
| May 2025                                     | 3.8437                                                                       | 3.8437                             |
| June 2025                                    |                                                                              |                                    |
| July 2025                                    |                                                                              |                                    |
| August 2025                                  |                                                                              |                                    |
| September 2025                               |                                                                              |                                    |
| October 2025                                 |                                                                              |                                    |
| November 2025                                |                                                                              |                                    |
| December 2025                                |                                                                              |                                    |
| January 2026                                 |                                                                              |                                    |
| February 2026                                |                                                                              |                                    |
| March 2026                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2025 through March 2026 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2025 – March 2026 in Case No. U-21606 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21606.

The Company will file on or before December 31, 2025 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued April 15, 2025 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21606  |
| REMOVED BY            | MT       |
| DATE                  | 05-20-25 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| April 21, 2025                        |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2025 – March 2026 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21606

### GAS COST RECOVERY (GCR) FACTORS

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    | 3.1948                                                                       | 2.8017                             |
| August 2024                                  | 3.1948                                                                       | 2.6603                             |
| September 2024                               | 3.1948                                                                       | 2.5408                             |
| October 2024                                 | 3.1948                                                                       | 2.5264                             |
| November 2024                                | 3.1948                                                                       | 2.6467                             |
| December 2024                                | 3.1948                                                                       | 2.4803                             |
| January 2025                                 | 3.1948                                                                       | 2.5276                             |
| February 2025                                | 3.1948                                                                       | 2.5135                             |
| March 2025                                   | 3.1948                                                                       | 2.3828                             |
| 2025-2026 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2025                                   | \$4.2233                                                                     | \$4.2233                           |
| May 2025                                     |                                                                              |                                    |
| June 2025                                    |                                                                              |                                    |
| July 2025                                    |                                                                              |                                    |
| August 2025                                  |                                                                              |                                    |
| September 2025                               |                                                                              |                                    |
| October 2025                                 |                                                                              |                                    |
| November 2025                                |                                                                              |                                    |
| December 2025                                |                                                                              |                                    |
| January 2026                                 |                                                                              |                                    |
| February 2026                                |                                                                              |                                    |
| March 2026                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2025 through March 2026 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2025 – March 2026 in Case No. U-21606 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21606.

The Company will file on or before December 31, 2025 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued March 14, 2025 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21606  |
| REMOVED BY               | DW       |
| DATE                     | 04-21-25 |

Michigan Public Service  
Commission

March 24, 2025

Filed by: DW

Effective for bills rendered for the  
April 2025 – March 2026 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21606

**GAS COST RECOVERY (GCR) FACTORS**

| 2023-2024 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2023                                   | \$5.2773                                                                     | \$4.0680                           |
| May 2023                                     | 5.2773                                                                       | 3.5409                             |
| June 2023                                    | 5.2773                                                                       | 3.4158                             |
| July 2023                                    | 5.2773                                                                       | 3.3767                             |
| August 2023                                  | 5.2773                                                                       | 3.5044                             |
| September 2023                               | 5.2773                                                                       | 3.5063                             |
| October 2023                                 | 5.2773                                                                       | 3.4549                             |
| November 2023                                | 5.2773                                                                       | 3.5123                             |
| December 2023                                | 5.2773                                                                       | 3.4920                             |
| January 2024                                 | 5.2773                                                                       | 3.0461                             |
| February 2024                                | 5.2773                                                                       | 2.9527                             |
| March 2024                                   | 5.2773                                                                       | 2.7322                             |

  

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    | 3.1948                                                                       | 2.8017                             |
| August 2024                                  | 3.1948                                                                       | 2.6603                             |
| September 2024                               | 3.1948                                                                       | 2.5408                             |
| October 2024                                 | 3.1948                                                                       | 2.5264                             |
| November 2024                                | 3.1948                                                                       | 2.6467                             |
| December 2024                                | 3.1948                                                                       | 2.4803                             |
| January 2025                                 | 3.1948                                                                       | 2.5276                             |
| February 2025                                | 3.1948                                                                       | 2.5135                             |
| March 2025                                   | 3.1948                                                                       | 2.3828                             |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 14, 2025 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21606  |
| REMOVED BY               | DW       |
| DATE                     | 03-24-25 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| February 19, 2025                     |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2024 – March 2025 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437**

**GAS COST RECOVERY (GCR) FACTORS**

| 2023-2024 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br><u>(Subject to Ceiling Price Adjustment)</u> | Actual GCR Factor Billed<br><u>\$/Mcf</u> |
|----------------------------------------------|-------------------------------------------------------------------------------------|-------------------------------------------|
| April 2023                                   | \$5.2773                                                                            | \$4.0680                                  |
| May 2023                                     | 5.2773                                                                              | 3.5409                                    |
| June 2023                                    | 5.2773                                                                              | 3.4158                                    |
| July 2023                                    | 5.2773                                                                              | 3.3767                                    |
| August 2023                                  | 5.2773                                                                              | 3.5044                                    |
| September 2023                               | 5.2773                                                                              | 3.5063                                    |
| October 2023                                 | 5.2773                                                                              | 3.4549                                    |
| November 2023                                | 5.2773                                                                              | 3.5123                                    |
| December 2023                                | 5.2773                                                                              | 3.4920                                    |
| January 2024                                 | 5.2773                                                                              | 3.0461                                    |
| February 2024                                | 5.2773                                                                              | 2.9527                                    |
| March 2024                                   | 5.2773                                                                              | 2.7322                                    |

  

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br><u>(Subject to Ceiling Price Adjustment)</u> | Actual GCR Factor Billed<br><u>\$/Mcf</u> |
|----------------------------------------------|-------------------------------------------------------------------------------------|-------------------------------------------|
| April 2024                                   | \$3.1948                                                                            | \$2.8990                                  |
| May 2024                                     | 3.1948                                                                              | 2.7240                                    |
| June 2024                                    | 3.1948                                                                              | 2.7106                                    |
| July 2024                                    | 3.1948                                                                              | 2.8017                                    |
| August 2024                                  | 3.1948                                                                              | 2.6603                                    |
| September 2024                               | 3.1948                                                                              | 2.5408                                    |
| October 2024                                 | 3.1948                                                                              | 2.5264                                    |
| November 2024                                | 3.1948                                                                              | 2.6467                                    |
| December 2024                                | 3.1948                                                                              | 2.4803                                    |
| January 2025                                 | 3.1948                                                                              | 2.5276                                    |
| February 2025                                | 3.1948                                                                              | 2.5135                                    |
| March 2025                                   |                                                                                     |                                           |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 14, 2025 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21437  |
| REMOVED BY               | DW       |
| DATE                     | 02-19-25 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 21, 2025                      |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2024 – March 2025 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437**



### GAS COST RECOVERY (GCR) FACTORS

| 2023-2024 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|---------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2023                            | \$5.2773                                                                     | \$4.0680                           |
| May 2023                              | 5.2773                                                                       | 3.5409                             |
| June 2023                             | 5.2773                                                                       | 3.4158                             |
| July 2023                             | 5.2773                                                                       | 3.3767                             |
| August 2023                           | 5.2773                                                                       | 3.5044                             |
| September 2023                        | 5.2773                                                                       | 3.5063                             |
| October 2023                          | 5.2773                                                                       | 3.4549                             |
| November 2023                         | 5.2773                                                                       | 3.5123                             |
| December 2023                         | 5.2773                                                                       | 3.4920                             |
| January 2024                          | 5.2773                                                                       | 3.0461                             |
| February 2024                         | 5.2773                                                                       | 2.9527                             |
| March 2024                            | 5.2773                                                                       | 2.7322                             |

  

| 2024-2025 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|---------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                            | \$3.1948                                                                     | \$2.8990                           |
| May 2024                              | 3.1948                                                                       | 2.7240                             |
| June 2024                             | 3.1948                                                                       | 2.7106                             |
| July 2024                             | 3.1948                                                                       | 2.8017                             |
| August 2024                           | 3.1948                                                                       | 2.6603                             |
| September 2024                        | 3.1948                                                                       | 2.5408                             |
| October 2024                          | 3.1948                                                                       | 2.5264                             |
| November 2024                         | 3.1948                                                                       | 2.6467                             |
| December 2024                         | 3.1948                                                                       | 2.4803                             |
| January 2025                          | 3.1948                                                                       | 2.5276                             |
| February 2025                         |                                                                              |                                    |
| March 2025                            |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued December 13, 2024 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |              |
|--------------------------|--------------|
| CANCELLED<br>BY<br>ORDER | U - 21437    |
| REMOVED BY               | DW           |
| DATE                     | 01 - 21 - 25 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| December 20, 2024                     |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2024 – March 2025 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437

### GAS COST RECOVERY (GCR) FACTORS

| 2023-2024 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2023                                   | \$5.2773                                                                     | \$4.0680                           |
| May 2023                                     | 5.2773                                                                       | 3.5409                             |
| June 2023                                    | 5.2773                                                                       | 3.4158                             |
| July 2023                                    | 5.2773                                                                       | 3.3767                             |
| August 2023                                  | 5.2773                                                                       | 3.5044                             |
| September 2023                               | 5.2773                                                                       | 3.5063                             |
| October 2023                                 | 5.2773                                                                       | 3.4549                             |
| November 2023                                | 5.2773                                                                       | 3.5123                             |
| December 2023                                | 5.2773                                                                       | 3.4920                             |
| January 2024                                 | 5.2773                                                                       | 3.0461                             |
| February 2024                                | 5.2773                                                                       | 2.9527                             |
| March 2024                                   | 5.2773                                                                       | 2.7322                             |

  

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    | 3.1948                                                                       | 2.8017                             |
| August 2024                                  | 3.1948                                                                       | 2.6603                             |
| September 2024                               | 3.1948                                                                       | 2.5408                             |
| October 2024                                 | 3.1948                                                                       | 2.5264                             |
| November 2024                                | 3.1948                                                                       | 2.6467                             |
| December 2024                                | 3.1948                                                                       | 2.4803                             |
| January 2025                                 |                                                                              |                                    |
| February 2025                                |                                                                              |                                    |
| March 2025                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued November 12, 2024 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21557, U-21437 |
| REMOVED BY               | DW               |
| DATE                     | 12-20-24         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| November 18, 2024                     |
| Filed by: DW                          |

Effective for bills rendered for the  
**April 2024 – March 2025 Billing Month**

Issued under authority of the  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437**

**GAS COST RECOVERY (GCR) FACTORS**

| 2023-2024 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br><u>(Subject to Ceiling Price Adjustment)</u> | Actual GCR Factor Billed<br><u>\$/Mcf</u> |
|----------------------------------------------|-------------------------------------------------------------------------------------|-------------------------------------------|
| April 2023                                   | \$5.2773                                                                            | \$4.0680                                  |
| May 2023                                     | 5.2773                                                                              | 3.5409                                    |
| June 2023                                    | 5.2773                                                                              | 3.4158                                    |
| July 2023                                    | 5.2773                                                                              | 3.3767                                    |
| August 2023                                  | 5.2773                                                                              | 3.5044                                    |
| September 2023                               | 5.2773                                                                              | 3.5063                                    |
| October 2023                                 | 5.2773                                                                              | 3.4549                                    |
| November 2023                                | 5.2773                                                                              | 3.5123                                    |
| December 2023                                | 5.2773                                                                              | 3.4920                                    |
| January 2024                                 | 5.2773                                                                              | 3.0461                                    |
| February 2024                                | 5.2773                                                                              | 2.9527                                    |
| March 2024                                   | 5.2773                                                                              | 2.7322                                    |

  

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br><u>(Subject to Ceiling Price Adjustment)</u> | Actual GCR Factor Billed<br><u>\$/Mcf</u> |
|----------------------------------------------|-------------------------------------------------------------------------------------|-------------------------------------------|
| April 2024                                   | \$3.1948                                                                            | \$2.8990                                  |
| May 2024                                     | 3.1948                                                                              | 2.7240                                    |
| June 2024                                    | 3.1948                                                                              | 2.7106                                    |
| July 2024                                    | 3.1948                                                                              | 2.8017                                    |
| August 2024                                  | 3.1948                                                                              | 2.6603                                    |
| September 2024                               | 3.1948                                                                              | 2.5408                                    |
| October 2024                                 | 3.1948                                                                              | 2.5264                                    |
| November 2024                                | 3.1948                                                                              | 2.6467                                    |
| December 2024                                |                                                                                     |                                           |
| January 2025                                 |                                                                                     |                                           |
| February 2025                                |                                                                                     |                                           |
| March 2025                                   |                                                                                     |                                           |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 11, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21437  |
| REMOVED BY               | DW       |
| DATE                     | 11-18-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| October 17, 2024                      |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2024 – March 2025 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437**

**GAS COST RECOVERY (GCR) FACTORS**

| 2023-2024 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2023                                   | \$5.2773                                                                     | \$4.0680                           |
| May 2023                                     | 5.2773                                                                       | 3.5409                             |
| June 2023                                    | 5.2773                                                                       | 3.4158                             |
| July 2023                                    | 5.2773                                                                       | 3.3767                             |
| August 2023                                  | 5.2773                                                                       | 3.5044                             |
| September 2023                               | 5.2773                                                                       | 3.5063                             |
| October 2023                                 | 5.2773                                                                       | 3.4549                             |
| November 2023                                | 5.2773                                                                       | 3.5123                             |
| December 2023                                | 5.2773                                                                       | 3.4920                             |
| January 2024                                 | 5.2773                                                                       | 3.0461                             |
| February 2024                                | 5.2773                                                                       | 2.9527                             |
| March 2024                                   | 5.2773                                                                       | 2.7322                             |

  

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    | 3.1948                                                                       | 2.8017                             |
| August 2024                                  | 3.1948                                                                       | 2.6603                             |
| September 2024                               | 3.1948                                                                       | 2.5408                             |
| October 2024                                 | 3.1948                                                                       | 2.5264                             |
| November 2024                                |                                                                              |                                    |
| December 2024                                |                                                                              |                                    |
| January 2025                                 |                                                                              |                                    |
| February 2025                                |                                                                              |                                    |
| March 2025                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 13, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21437  |
| REMOVED BY            | DW       |
| DATE                  | 10-17-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| September 26, 2024                    |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2024 – March 2025 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437**

**GAS COST RECOVERY (GCR) FACTORS**

| 2023-2024 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br><u>(Subject to Ceiling Price Adjustment)</u> | Actual GCR Factor Billed<br><u>\$/Mcf</u> |
|----------------------------------------------|-------------------------------------------------------------------------------------|-------------------------------------------|
| April 2023                                   | \$5.2773                                                                            | \$4.0680                                  |
| May 2023                                     | 5.2773                                                                              | 3.5409                                    |
| June 2023                                    | 5.2773                                                                              | 3.4158                                    |
| July 2023                                    | 5.2773                                                                              | 3.3767                                    |
| August 2023                                  | 5.2773                                                                              | 3.5044                                    |
| September 2023                               | 5.2773                                                                              | 3.5063                                    |
| October 2023                                 | 5.2773                                                                              | 3.4549                                    |
| November 2023                                | 5.2773                                                                              | 3.5123                                    |
| December 2023                                | 5.2773                                                                              | 3.4920                                    |
| January 2024                                 | 5.2773                                                                              | 3.0461                                    |
| February 2024                                | 5.2773                                                                              | 2.9527                                    |
| March 2024                                   | 5.2773                                                                              | 2.7322                                    |

  

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br><u>(Subject to Ceiling Price Adjustment)</u> | Actual GCR Factor Billed<br><u>\$/Mcf</u> |
|----------------------------------------------|-------------------------------------------------------------------------------------|-------------------------------------------|
| April 2024                                   | \$3.1948                                                                            | \$2.8990                                  |
| May 2024                                     | 3.1948                                                                              | 2.7240                                    |
| June 2024                                    | 3.1948                                                                              | 2.7106                                    |
| July 2024                                    | 3.1948                                                                              | 2.8017                                    |
| August 2024                                  | 3.1948                                                                              | 2.6603                                    |
| September 2024                               | 3.1948                                                                              | 2.5408                                    |
| October 2024                                 |                                                                                     |                                           |
| November 2024                                |                                                                                     |                                           |
| December 2024                                |                                                                                     |                                           |
| January 2025                                 |                                                                                     |                                           |
| February 2025                                |                                                                                     |                                           |
| March 2025                                   |                                                                                     |                                           |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

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The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 12, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED  
BY \_\_\_\_\_  
ORDER U-21437  
  
REMOVED BY DW  
DATE 09-26-24

Michigan Public Service  
Commission  
**August 15, 2024**  
  
Filed by: DW

**Effective for bills rendered for the  
April 2024 – March 2025 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437**

**GAS COST RECOVERY (GCR) FACTORS**

| 2023-2024 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2023                                   | \$5.2773                                                                     | \$4.0680                           |
| May 2023                                     | 5.2773                                                                       | 3.5409                             |
| June 2023                                    | 5.2773                                                                       | 3.4158                             |
| July 2023                                    | 5.2773                                                                       | 3.3767                             |
| August 2023                                  | 5.2773                                                                       | 3.5044                             |
| September 2023                               | 5.2773                                                                       | 3.5063                             |
| October 2023                                 | 5.2773                                                                       | 3.4549                             |
| November 2023                                | 5.2773                                                                       | 3.5123                             |
| December 2023                                | 5.2773                                                                       | 3.4920                             |
| January 2024                                 | 5.2773                                                                       | 3.0461                             |
| February 2024                                | 5.2773                                                                       | 2.9527                             |
| March 2024                                   | 5.2773                                                                       | 2.7322                             |

  

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    | 3.1948                                                                       | 2.8017                             |
| August 2024                                  | 3.1948                                                                       | 2.6603                             |
| September 2024                               |                                                                              |                                    |
| October 2024                                 |                                                                              |                                    |
| November 2024                                |                                                                              |                                    |
| December 2024                                |                                                                              |                                    |
| January 2025                                 |                                                                              |                                    |
| February 2025                                |                                                                              |                                    |
| March 2025                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 12, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |              |
|--------------------------|--------------|
| CANCELLED<br>BY<br>ORDER | U - 21437    |
| REMOVED BY               | DW           |
| DATE                     | 08 - 15 - 24 |

Michigan Public Service  
Commission

July 15, 2024

Filed by: DW

**Effective for bills rendered for the  
April 2024 – March 2025 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437**

**GAS COST RECOVERY (GCR) FACTORS**

| 2023-2024 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2023                                   | \$5.2773                                                                     | \$4.0680                           |
| May 2023                                     | 5.2773                                                                       | 3.5409                             |
| June 2023                                    | 5.2773                                                                       | 3.4158                             |
| July 2023                                    | 5.2773                                                                       | 3.3767                             |
| August 2023                                  | 5.2773                                                                       | 3.5044                             |
| September 2023                               | 5.2773                                                                       | 3.5063                             |
| October 2023                                 | 5.2773                                                                       | 3.4549                             |
| November 2023                                | 5.2773                                                                       | 3.5123                             |
| December 2023                                | 5.2773                                                                       | 3.4920                             |
| January 2024                                 | 5.2773                                                                       | 3.0461                             |
| February 2024                                | 5.2773                                                                       | 2.9527                             |
| March 2024                                   | 5.2773                                                                       | 2.7322                             |

  

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    | 3.1948                                                                       | 2.8017                             |
| August 2024                                  |                                                                              |                                    |
| September 2024                               |                                                                              |                                    |
| October 2024                                 |                                                                              |                                    |
| November 2024                                |                                                                              |                                    |
| December 2024                                |                                                                              |                                    |
| January 2025                                 |                                                                              |                                    |
| February 2025                                |                                                                              |                                    |
| March 2025                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued June 14, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |              |
|--------------------------|--------------|
| CANCELLED<br>BY<br>ORDER | U - 21437    |
| REMOVED BY               | DW           |
| DATE                     | 07 - 15 - 24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| June 18, 2024                         |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2024 – March 2025 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437**

### GAS COST RECOVERY (GCR) FACTORS

| 2023-2024 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2023                                   | \$5.2273                                                                     | \$4.0680                           |
| May 2023                                     | 5.2273                                                                       | 3.5409                             |
| June 2023                                    | 5.2273                                                                       | 3.4158                             |
| July 2023                                    | 5.2273                                                                       | 3.3767                             |
| August 2023                                  | 5.2273                                                                       | 3.5044                             |
| September 2023                               | 5.2273                                                                       | 3.5063                             |
| October 2023                                 | 5.2273                                                                       | 3.4549                             |
| November 2023                                | 5.2273                                                                       | 3.5123                             |
| December 2023                                | 5.2273                                                                       | 3.4920                             |
| January 2024                                 | 5.2273                                                                       | 3.0461                             |
| February 2024                                | 5.2273                                                                       | 2.9527                             |
| March 2024                                   | 5.2273                                                                       | 2.7322                             |

  

| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     | 3.1948                                                                       | 2.7240                             |
| June 2024                                    | 3.1948                                                                       | 2.7106                             |
| July 2024                                    |                                                                              |                                    |
| August 2024                                  |                                                                              |                                    |
| September 2024                               |                                                                              |                                    |
| October 2024                                 |                                                                              |                                    |
| November 2024                                |                                                                              |                                    |
| December 2024                                |                                                                              |                                    |
| January 2025                                 |                                                                              |                                    |
| February 2025                                |                                                                              |                                    |
| March 2025                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 13, 2024 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21437  |
| REMOVED BY               | DW       |
| DATE                     | 06-18-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| May 21, 2024                          |
| Filed by: DW                          |

Effective for bills rendered for the  
**April 2024 – March 2025 Billing Month**

Issued under authority of the  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437**



**GAS COST RECOVERY (GCR) FACTORS**

| <u>2023-2024 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u> |
|-----------------------------------------------|--------------------------------------------------------------------------------------|--------------------------------------------|
| April 2023                                    | \$5.2273                                                                             | \$4.0680                                   |
| May 2023                                      | 5.2273                                                                               | 3.5409                                     |
| June 2023                                     | 5.2273                                                                               | 3.4158                                     |
| July 2023                                     | 5.2273                                                                               | 3.3767                                     |
| August 2023                                   | 5.2273                                                                               | 3.5044                                     |
| September 2023                                | 5.2273                                                                               | 3.5063                                     |
| October 2023                                  | 5.2273                                                                               | 3.4549                                     |
| November 2023                                 | 5.2273                                                                               | 3.5123                                     |
| December 2023                                 | 5.2273                                                                               | 3.4920                                     |
| January 2024                                  | 5.2273                                                                               | 3.0461                                     |
| February 2024                                 | 5.2273                                                                               | 2.9527                                     |
| March 2024                                    | 5.2273                                                                               | 2.7322                                     |
|                                               |                                                                                      |                                            |
| <u>2024-2025 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u> |
| April 2024                                    | \$3.1948                                                                             | \$2.8990                                   |
| May 2024                                      | 3.1948                                                                               | 2.7240                                     |
| June 2024                                     |                                                                                      |                                            |
| July 2024                                     |                                                                                      |                                            |
| August 2024                                   |                                                                                      |                                            |
| September 2024                                |                                                                                      |                                            |
| October 2024                                  |                                                                                      |                                            |
| November 2024                                 |                                                                                      |                                            |
| December 2024                                 |                                                                                      |                                            |
| January 2025                                  |                                                                                      |                                            |
| February 2025                                 |                                                                                      |                                            |
| March 2025                                    |                                                                                      |                                            |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 12, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21437  |
| REMOVED BY               | DW       |
| DATE                     | 05-21-24 |

Michigan Public Service  
Commission  
**April 15, 2024**  
Filed by: DW

**Effective for bills rendered for the  
April 2024 – March 2025 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437**

### GAS COST RECOVERY (GCR) FACTORS

| 2023-2024 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2023                                   | \$5.2273                                                                     | \$4.0680                           |
| May 2023                                     | 5.2273                                                                       | 3.5409                             |
| June 2023                                    | 5.2273                                                                       | 3.4158                             |
| July 2023                                    | 5.2273                                                                       | 3.3767                             |
| August 2023                                  | 5.2273                                                                       | 3.5044                             |
| September 2023                               | 5.2273                                                                       | 3.5063                             |
| October 2023                                 | 5.2273                                                                       | 3.4549                             |
| November 2023                                | 5.2273                                                                       | 3.5123                             |
| December 2023                                | 5.2273                                                                       | 3.4920                             |
| January 2024                                 | 5.2273                                                                       | 3.0461                             |
| February 2024                                | 5.2273                                                                       | 2.9527                             |
| March 2024                                   | 5.2273                                                                       | 2.7322                             |
| 2024-2025 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2024                                   | \$3.1948                                                                     | \$2.8990                           |
| May 2024                                     |                                                                              |                                    |
| June 2024                                    |                                                                              |                                    |
| July 2024                                    |                                                                              |                                    |
| August 2024                                  |                                                                              |                                    |
| September 2024                               |                                                                              |                                    |
| October 2024                                 |                                                                              |                                    |
| November 2024                                |                                                                              |                                    |
| December 2024                                |                                                                              |                                    |
| January 2025                                 |                                                                              |                                    |
| February 2025                                |                                                                              |                                    |
| March 2025                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2024 through March 2025 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2024 – March 2025 in Case No. U-21437 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21437.

The Company will file on or before December 31, 2024 for Maximum Allowable GCR Factors for April 2025 – March 2026 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued March 15, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21437  |
| REMOVED BY            | DW       |
| DATE                  | 04-15-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| March 19, 2024                        |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2024 – March 2025 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437

### GAS COST RECOVERY (GCR) FACTORS

| 2022-2023 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf           |
|---------------------------------------|------------------------------------------------------------------------------|----------------------------------------------|
| April 2022                            | \$4.5684                                                                     | \$4.5684                                     |
| May 2022                              | 5.5199                                                                       | 5.5199                                       |
| June 2022                             | 6.1818                                                                       | 6.1818                                       |
| July 2022                             | 6.1818                                                                       | 6.1818                                       |
| August 2022                           | 5.6854                                                                       | 5.6854                                       |
| September 2022                        | 6.1818                                                                       | 6.1818                                       |
| October 2022                          | 7.5851                                                                       | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                         | 7.5851                                                                       | 6.7714                                       |
| December 2022                         | 7.5851                                                                       | 6.4167                                       |
| January 2023                          | 7.5851                                                                       | 6.2637                                       |
| February 2023                         | 7.5851                                                                       | 5.6620                                       |
| March 2023                            | 7.5851                                                                       | 5.5408                                       |

  

| 2023-2024 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|---------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2023                            | \$5.2773                                                                     | \$4.0680                           |
| May 2023                              | 5.2773                                                                       | 3.5409                             |
| June 2023                             | 5.2773                                                                       | 3.4158                             |
| July 2023                             | 5.2773                                                                       | 3.3767                             |
| August 2023                           | 5.2773                                                                       | 3.5044                             |
| September 2023                        | 5.2773                                                                       | 3.5063                             |
| October 2023                          | 5.2773                                                                       | 3.4549                             |
| November 2023                         | 5.2773                                                                       | 3.5123                             |
| December 2023                         | 5.2773                                                                       | 3.4920                             |
| January 2024                          | 5.2773                                                                       | 3.0461                             |
| February 2024                         | 5.2773                                                                       | 2.9527                             |
| March 2024                            | 5.2773                                                                       | 2.7322                             |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued February 13, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21437  |
| REMOVED BY               | DW       |
| DATE                     | 03-19-24 |

Michigan Public Service  
Commission

February 15, 2024

Filed by: DW

Effective for bills rendered for the  
April 2023 – March 2024 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21269

**GAS COST RECOVERY (GCR) FACTORS**

| <u>2022-2023 Plan Case</u><br><u>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf</u><br><u>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed</u><br><u>\$/Mcf</u> |
|-----------------------------------------------------|--------------------------------------------------------------------------------------------|--------------------------------------------------|
| April 2022                                          | \$4.5684                                                                                   | \$4.5684                                         |
| May 2022                                            | 5.5199                                                                                     | 5.5199                                           |
| June 2022                                           | 6.1818                                                                                     | 6.1818                                           |
| July 2022                                           | 6.1818                                                                                     | 6.1818                                           |
| August 2022                                         | 5.6854                                                                                     | 5.6854                                           |
| September 2022                                      | 6.1818                                                                                     | 6.1818                                           |
| October 2022                                        | 7.5851                                                                                     | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup>     |
| November 2022                                       | 7.5851                                                                                     | 6.7714                                           |
| December 2022                                       | 7.5851                                                                                     | 6.4167                                           |
| January 2023                                        | 7.5851                                                                                     | 6.2637                                           |
| February 2023                                       | 7.5851                                                                                     | 5.6620                                           |
| March 2023                                          | 7.5851                                                                                     | 5.5408                                           |

  

| <u>2023-2024 Plan Case</u><br><u>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf</u><br><u>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed</u><br><u>\$/Mcf</u> |
|-----------------------------------------------------|--------------------------------------------------------------------------------------------|--------------------------------------------------|
| April 2023                                          | \$5.2773                                                                                   | \$4.0680                                         |
| May 2023                                            | 5.2773                                                                                     | 3.5409                                           |
| June 2023                                           | 5.2773                                                                                     | 3.4158                                           |
| July 2023                                           | 5.2773                                                                                     | 3.3767                                           |
| August 2023                                         | 5.2773                                                                                     | 3.5044                                           |
| September 2023                                      | 5.2773                                                                                     | 3.5063                                           |
| October 2023                                        | 5.2773                                                                                     | 3.4549                                           |
| November 2023                                       | 5.2773                                                                                     | 3.5123                                           |
| December 2023                                       | 5.2773                                                                                     | 3.4920                                           |
| January 2024                                        | 5.2773                                                                                     | 3.0461                                           |
| February 2024                                       | 5.2773                                                                                     | 2.9527                                           |
| March 2024                                          |                                                                                            |                                                  |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 12, 2024 by**  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

Michigan Public Service  
Commission  
**January 18, 2024**  
Filed by: DW

**Effective for bills rendered for the**  
**April 2023 – March 2024 Billing Month**

**Issued under authority of the**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-21269**

CANCELLED  
BY  
ORDER U-21269  
  
REMOVED BY DW  
DATE 02-15-24

**GAS COST RECOVERY (GCR) FACTORS**

| 2022-2023 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf           |
|---------------------------------------|------------------------------------------------------------------------------|----------------------------------------------|
| April 2022                            | \$4.5684                                                                     | \$4.5684                                     |
| May 2022                              | 5.5199                                                                       | 5.5199                                       |
| June 2022                             | 6.1818                                                                       | 6.1818                                       |
| July 2022                             | 6.1818                                                                       | 6.1818                                       |
| August 2022                           | 5.6854                                                                       | 5.6854                                       |
| September 2022                        | 6.1818                                                                       | 6.1818                                       |
| October 2022                          | 7.5851                                                                       | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                         | 7.5851                                                                       | 6.7714                                       |
| December 2022                         | 7.5851                                                                       | 6.4167                                       |
| January 2023                          | 7.5851                                                                       | 6.2637                                       |
| February 2023                         | 7.5851                                                                       | 5.6620                                       |
| March 2023                            | 7.5851                                                                       | 5.5408                                       |
| 2023-2024 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf           |
| April 2023                            | \$5.2773                                                                     | \$4.0680                                     |
| May 2023                              | 5.2773                                                                       | 3.5409                                       |
| June 2023                             | 5.2773                                                                       | 3.4158                                       |
| July 2023                             | 5.2773                                                                       | 3.3767                                       |
| August 2023                           | 5.2773                                                                       | 3.5044                                       |
| September 2023                        | 5.2773                                                                       | 3.5063                                       |
| October 2023                          | 5.2773                                                                       | 3.4549                                       |
| November 2023                         | 5.2773                                                                       | 3.5123                                       |
| December 2023                         | 5.2773                                                                       | 3.4920                                       |
| January 2024                          | 5.2773                                                                       | 3.0461                                       |
| February 2024                         |                                                                              |                                              |
| March 2024                            |                                                                              |                                              |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 15, 2023 by**  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21269  |
| REMOVED BY               | DW       |
| DATE                     | 01-18-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 3, 2024                       |
| Filed by: DW                          |

**Effective for bills rendered for the**  
**April 2023 – March 2024 Billing Month**

**Issued under authority of the**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-21269**

**GAS COST RECOVERY (GCR) FACTORS**

| <u>2022-2023 Plan Case</u><br><u>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf</u><br><u>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed</u><br><u>\$/Mcf</u> |
|-----------------------------------------------------|--------------------------------------------------------------------------------------------|--------------------------------------------------|
| April 2022                                          | \$4.5684                                                                                   | \$4.5684                                         |
| May 2022                                            | 5.5199                                                                                     | 5.5199                                           |
| June 2022                                           | 6.1818                                                                                     | 6.1818                                           |
| July 2022                                           | 6.1818                                                                                     | 6.1818                                           |
| August 2022                                         | 5.6854                                                                                     | 5.6854                                           |
| September 2022                                      | 6.1818                                                                                     | 6.1818                                           |
| October 2022                                        | 7.5851                                                                                     | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup>     |
| November 2022                                       | 7.5851                                                                                     | 6.7714                                           |
| December 2022                                       | 7.5851                                                                                     | 6.4167                                           |
| January 2023                                        | 7.5851                                                                                     | 6.2637                                           |
| February 2023                                       | 7.5851                                                                                     | 5.6620                                           |
| March 2023                                          | 7.5851                                                                                     | 5.5408                                           |

  

| <u>2023-2024 Plan Case</u><br><u>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf</u><br><u>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed</u><br><u>\$/Mcf</u> |
|-----------------------------------------------------|--------------------------------------------------------------------------------------------|--------------------------------------------------|
| April 2023                                          | \$5.2773                                                                                   | \$4.0680                                         |
| May 2023                                            | 5.2773                                                                                     | 3.5409                                           |
| June 2023                                           | 5.2773                                                                                     | 3.4158                                           |
| July 2023                                           | 5.2773                                                                                     | 3.3767                                           |
| August 2023                                         | 5.2773                                                                                     | 3.5044                                           |
| September 2023                                      | 5.2773                                                                                     | 3.5063                                           |
| October 2023                                        | 5.2773                                                                                     | 3.4549                                           |
| November 2023                                       | 5.2773                                                                                     | 3.5123                                           |
| December 2023                                       | 5.2773                                                                                     | 3.4920                                           |
| January 2023                                        |                                                                                            |                                                  |
| February 2023                                       |                                                                                            |                                                  |
| March 2023                                          |                                                                                            |                                                  |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 17, 2023 by**  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21269  |
| REMOVED BY               | DW       |
| DATE                     | 01-03-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| November 21, 2023                     |
| Filed by: DW                          |

**Effective for bills rendered for the**  
**April 2023 – March 2024 Billing Month**

**Issued under authority of the**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-21269**

**GAS COST RECOVERY (GCR) FACTORS**

| <u>2022-2023 Plan Case</u><br><u>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf</u><br><u>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed</u><br><u>\$/Mcf</u> |
|-----------------------------------------------------|--------------------------------------------------------------------------------------------|--------------------------------------------------|
| April 2022                                          | \$4.5684                                                                                   | \$4.5684                                         |
| May 2022                                            | 5.5199                                                                                     | 5.5199                                           |
| June 2022                                           | 6.1818                                                                                     | 6.1818                                           |
| July 2022                                           | 6.1818                                                                                     | 6.1818                                           |
| August 2022                                         | 5.6854                                                                                     | 5.6854                                           |
| September 2022                                      | 6.1818                                                                                     | 6.1818                                           |
| October 2022                                        | 7.5851                                                                                     | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup>     |
| November 2022                                       | 7.5851                                                                                     | 6.7714                                           |
| December 2022                                       | 7.5851                                                                                     | 6.4167                                           |
| January 2023                                        | 7.5851                                                                                     | 6.2637                                           |
| February 2023                                       | 7.5851                                                                                     | 5.6620                                           |
| March 2023                                          | 7.5851                                                                                     | 5.5408                                           |

  

| <u>2023-2024 Plan Case</u><br><u>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf</u><br><u>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed</u><br><u>\$/Mcf</u> |
|-----------------------------------------------------|--------------------------------------------------------------------------------------------|--------------------------------------------------|
| April 2023                                          | \$5.2773                                                                                   | \$4.0680                                         |
| May 2023                                            | 5.2773                                                                                     | 3.5409                                           |
| June 2023                                           | 5.2773                                                                                     | 3.4158                                           |
| July 2023                                           | 5.2773                                                                                     | 3.3767                                           |
| August 2023                                         | 5.2773                                                                                     | 3.5044                                           |
| September 2023                                      | 5.2773                                                                                     | 3.5063                                           |
| October 2023                                        | 5.2773                                                                                     | 3.4549                                           |
| November 2023                                       | 5.2773                                                                                     | 3.5123                                           |
| December 2023                                       |                                                                                            |                                                  |
| January 2023                                        |                                                                                            |                                                  |
| February 2023                                       |                                                                                            |                                                  |
| March 2023                                          |                                                                                            |                                                  |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 16, 2023 by**  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21269  |
| REMOVED BY               | DW       |
| DATE                     | 11-21-23 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| October 24, 2023                      |
| Filed by: MT                          |

**Effective for bills rendered for the**  
**April 2023 – March 2024 Billing Month**

**Issued under authority of the**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-21269**

**GAS COST RECOVERY (GCR) FACTORS**

| <u>2022-2023 Plan Case</u><br><u>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf</u><br><u>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed</u><br><u>\$/Mcf</u> |
|-----------------------------------------------------|--------------------------------------------------------------------------------------------|--------------------------------------------------|
| April 2022                                          | \$4.5684                                                                                   | \$4.5684                                         |
| May 2022                                            | 5.5199                                                                                     | 5.5199                                           |
| June 2022                                           | 6.1818                                                                                     | 6.1818                                           |
| July 2022                                           | 6.1818                                                                                     | 6.1818                                           |
| August 2022                                         | 5.6854                                                                                     | 5.6854                                           |
| September 2022                                      | 6.1818                                                                                     | 6.1818                                           |
| October 2022                                        | 7.5851                                                                                     | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup>     |
| November 2022                                       | 7.5851                                                                                     | 6.7714                                           |
| December 2022                                       | 7.5851                                                                                     | 6.4167                                           |
| January 2023                                        | 7.5851                                                                                     | 6.2637                                           |
| February 2023                                       | 7.5851                                                                                     | 5.6620                                           |
| March 2023                                          | 7.5851                                                                                     | 5.5408                                           |

  

| <u>2023-2024 Plan Case</u><br><u>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf</u><br><u>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed</u><br><u>\$/Mcf</u> |
|-----------------------------------------------------|--------------------------------------------------------------------------------------------|--------------------------------------------------|
| April 2023                                          | \$5.2773                                                                                   | \$4.0680                                         |
| May 2023                                            | 5.2773                                                                                     | 3.5409                                           |
| June 2023                                           | 5.2773                                                                                     | 3.4158                                           |
| July 2023                                           | 5.2773                                                                                     | 3.3767                                           |
| August 2023                                         | 5.2773                                                                                     | 3.5044                                           |
| September 2023                                      | 5.2773                                                                                     | 3.5063                                           |
| October 2023                                        | 5.2773                                                                                     | 3.4549                                           |
| November 2023                                       |                                                                                            |                                                  |
| December 2023                                       |                                                                                            |                                                  |
| January 2023                                        |                                                                                            |                                                  |
| February 2023                                       |                                                                                            |                                                  |
| March 2023                                          |                                                                                            |                                                  |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 15, 2023 by**  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21269  |
| REMOVED BY            | MT       |
| DATE                  | 10-24-23 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| September 25, 2023                    |
| Filed by: DW                          |

**Effective for bills rendered for the**  
**April 2023 – March 2024 Billing Month**

**Issued under authority of the**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-21269**



**GAS COST RECOVERY (GCR) FACTORS**

| <u>2022-2023 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u>   |
|-----------------------------------------------|--------------------------------------------------------------------------------------|----------------------------------------------|
| April 2022                                    | \$4.5684                                                                             | \$4.5684                                     |
| May 2022                                      | 5.5199                                                                               | 5.5199                                       |
| June 2022                                     | 6.1818                                                                               | 6.1818                                       |
| July 2022                                     | 6.1818                                                                               | 6.1818                                       |
| August 2022                                   | 5.6854                                                                               | 5.6854                                       |
| September 2022                                | 6.1818                                                                               | 6.1818                                       |
| October 2022                                  | 7.5851                                                                               | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                                 | 7.5851                                                                               | 6.7714                                       |
| December 2022                                 | 7.5851                                                                               | 6.4167                                       |
| January 2023                                  | 7.5851                                                                               | 6.2637                                       |
| February 2023                                 | 7.5851                                                                               | 5.6620                                       |
| March 2023                                    | 7.5851                                                                               | 5.5408                                       |

  

| <u>2023-2024 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u> |
|-----------------------------------------------|--------------------------------------------------------------------------------------|--------------------------------------------|
| April 2023                                    | \$5.2773                                                                             | \$4.0680                                   |
| May 2023                                      | 5.2773                                                                               | 3.5409                                     |
| June 2023                                     | 5.2773                                                                               | 3.4158                                     |
| July 2023                                     | 5.2773                                                                               | 3.3767                                     |
| August 2023                                   | 5.2773                                                                               | 3.5044                                     |
| September 2023                                | 5.2773                                                                               | 3.5063                                     |
| October 2023                                  |                                                                                      |                                            |
| November 2023                                 |                                                                                      |                                            |
| December 2023                                 |                                                                                      |                                            |
| January 2023                                  |                                                                                      |                                            |
| February 2023                                 |                                                                                      |                                            |
| March 2023                                    |                                                                                      |                                            |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month.

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 15, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21269  |
| REMOVED BY               | DW       |
| DATE                     | 09-28-23 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| <b>August 22, 2023</b>                |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2023 – March 2024 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21269**

### GAS COST RECOVERY (GCR) FACTORS

| 2022-2023 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf           |
|---------------------------------------|------------------------------------------------------------------------------|----------------------------------------------|
| April 2022                            | \$4.5684                                                                     | \$4.5684                                     |
| May 2022                              | 5.5199                                                                       | 5.5199                                       |
| June 2022                             | 6.1818                                                                       | 6.1818                                       |
| July 2022                             | 6.1818                                                                       | 6.1818                                       |
| August 2022                           | 5.6854                                                                       | 5.6854                                       |
| September 2022                        | 6.1818                                                                       | 6.1818                                       |
| October 2022                          | 7.5851                                                                       | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                         | 7.5851                                                                       | 6.7714                                       |
| December 2022                         | 7.5851                                                                       | 6.4167                                       |
| January 2023                          | 7.5851                                                                       | 6.2637                                       |
| February 2023                         | 7.5851                                                                       | 5.6620                                       |
| March 2023                            | 7.5851                                                                       | 5.5408                                       |

  

| 2023-2024 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|---------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2023                            | \$5.2773                                                                     | \$4.0680                           |
| May 2023                              | 5.2773                                                                       | 3.5409                             |
| June 2023                             | 5.2773                                                                       | 3.4158                             |
| July 2023                             | 5.2773                                                                       | 3.3767                             |
| August 2023                           |                                                                              |                                    |
| September 2023                        |                                                                              |                                    |
| October 2023                          |                                                                              |                                    |
| November 2023                         |                                                                              |                                    |
| December 2023                         |                                                                              |                                    |
| January 2023                          |                                                                              |                                    |
| February 2023                         |                                                                              |                                    |
| March 2023                            |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued June 16, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21269  |
| REMOVED BY            | DW       |
| DATE                  | 08-22-23 |

Michigan Public Service  
Commission  
June 23, 2023  
Filed by: DW

Effective for bills rendered for the  
April 2023 – March 2024 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21269

**GAS COST RECOVERY (GCR) FACTORS**

| <u>2022-2023 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u>   |
|-----------------------------------------------|--------------------------------------------------------------------------------------|----------------------------------------------|
| April 2022                                    | \$4.5684                                                                             | \$4.5684                                     |
| May 2022                                      | 5.5199                                                                               | 5.5199                                       |
| June 2022                                     | 6.1818                                                                               | 6.1818                                       |
| July 2022                                     | 6.1818                                                                               | 6.1818                                       |
| August 2022                                   | 5.6854                                                                               | 5.6854                                       |
| September 2022                                | 6.1818                                                                               | 6.1818                                       |
| October 2022                                  | 7.5851                                                                               | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                                 | 7.5851                                                                               | 6.7714                                       |
| December 2022                                 | 7.5851                                                                               | 6.4167                                       |
| January 2023                                  | 7.5851                                                                               | 6.2637                                       |
| February 2023                                 | 7.5851                                                                               | 5.6620                                       |
| March 2023                                    | 7.5851                                                                               | 5.5408                                       |

  

| <u>2023-2024 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u> |
|-----------------------------------------------|--------------------------------------------------------------------------------------|--------------------------------------------|
| April 2023                                    | \$5.2773                                                                             | \$4.0680                                   |
| May 2023                                      | 5.2773                                                                               | 3.5409                                     |
| June 2023                                     | 5.2773                                                                               | 3.4158                                     |
| July 2023                                     |                                                                                      |                                            |
| August 2023                                   |                                                                                      |                                            |
| September 2023                                |                                                                                      |                                            |
| October 2023                                  |                                                                                      |                                            |
| November 2023                                 |                                                                                      |                                            |
| December 2023                                 |                                                                                      |                                            |
| January 2023                                  |                                                                                      |                                            |
| February 2023                                 |                                                                                      |                                            |
| March 2023                                    |                                                                                      |                                            |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued May 16, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                                                  |
|--------------------------------------------------|
| CANCELLED<br>BY<br>ORDER <u>U-21344, U-21269</u> |
| REMOVED BY <u>DW</u>                             |
| DATE <u>06-23-23</u>                             |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| May 19, 2023                          |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2023 – March 2024 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21269**

**GAS COST RECOVERY (GCR) FACTORS**

| <u>2022-2023 Plan Case<br/>Billing Months</u>     | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u>     | <u>Actual GCR Factor Billed<br/>\$/Mcf</u>     |
|---------------------------------------------------|------------------------------------------------------------------------------------------|------------------------------------------------|
| April 2022                                        | \$4.5684                                                                                 | \$4.5684                                       |
| May 2022                                          | 5.5199                                                                                   | 5.5199                                         |
| June 2022                                         | 6.1818                                                                                   | 6.1818                                         |
| July 2022                                         | 6.1818                                                                                   | 6.1818                                         |
| August 2022                                       | 5.6854                                                                                   | 5.6854                                         |
| September 2022                                    | 6.1818                                                                                   | 6.1818                                         |
| October 2022                                      | 7.5851                                                                                   | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup>   |
| November 2022                                     | 7.5851                                                                                   | 6.7714                                         |
| December 2022                                     | 7.5851                                                                                   | 6.4167                                         |
| January 2023                                      | 7.5851                                                                                   | 6.2637                                         |
| February 2023                                     | 7.5851                                                                                   | 5.6620                                         |
| March 2023                                        | 7.5851                                                                                   | 5.5408                                         |
| <br><u>2023-2024 Plan Case<br/>Billing Months</u> | <br><u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <br><u>Actual GCR Factor Billed<br/>\$/Mcf</u> |
| April 2023                                        | \$5.2773                                                                                 | \$4.0680                                       |
| May 2023                                          | 5.2773                                                                                   | 3.5409                                         |
| June 2023                                         |                                                                                          |                                                |
| July 2023                                         |                                                                                          |                                                |
| August 2023                                       |                                                                                          |                                                |
| September 2023                                    |                                                                                          |                                                |
| October 2023                                      |                                                                                          |                                                |
| November 2023                                     |                                                                                          |                                                |
| December 2023                                     |                                                                                          |                                                |
| January 2023                                      |                                                                                          |                                                |
| February 2023                                     |                                                                                          |                                                |
| March 2023                                        |                                                                                          |                                                |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 17, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21269  |
| REMOVED BY               | DW       |
| DATE                     | 05-19-23 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| April 19, 2023                        |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2023 – March 2024 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21269**

### GAS COST RECOVERY (GCR) FACTORS

| 2022-2023 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf           |
|----------------------------------------------|------------------------------------------------------------------------------|----------------------------------------------|
| April 2022                                   | \$4.5684                                                                     | \$4.5684                                     |
| May 2022                                     | 5.5199                                                                       | 5.5199                                       |
| June 2022                                    | 6.1818                                                                       | 6.1818                                       |
| July 2022                                    | 6.1818                                                                       | 6.1818                                       |
| August 2022                                  | 5.6854                                                                       | 5.6854                                       |
| September 2022                               | 6.1818                                                                       | 6.1818                                       |
| October 2022                                 | 7.5851                                                                       | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                                | 7.5851                                                                       | 6.7714                                       |
| December 2022                                | 7.5851                                                                       | 6.4167                                       |
| January 2023                                 | 7.5851                                                                       | 6.2637                                       |
| February 2023                                | 7.5851                                                                       | 5.6620                                       |
| March 2023                                   | 7.5851                                                                       | 5.5408                                       |
| 2023-2024 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf           |
| April 2023                                   | \$5.2773                                                                     | \$4.0680                                     |
| May 2023                                     |                                                                              |                                              |
| June 2023                                    |                                                                              |                                              |
| July 2023                                    |                                                                              |                                              |
| August 2023                                  |                                                                              |                                              |
| September 2023                               |                                                                              |                                              |
| October 2023                                 |                                                                              |                                              |
| November 2023                                |                                                                              |                                              |
| December 2023                                |                                                                              |                                              |
| January 2024                                 |                                                                              |                                              |
| February 2024                                |                                                                              |                                              |
| March 2024                                   |                                                                              |                                              |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2023 through March 2024 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2023 – March 2024 in Case No. U-21269 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21269.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2023 for Maximum Allowable GCR Factors for April 2024 – March 2025 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued March 17, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21269  |
| REMOVED BY               | DW       |
| DATE                     | 04-19-23 |

Michigan Public Service  
Commission

March 22, 2023

Filed by: DW

Effective for bills rendered for the  
April 2023 – March 2024 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21269

**GAS COST RECOVERY (GCR) FACTORS**

| <u>2021-2022 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u> |
|-----------------------------------------------|--------------------------------------------------------------------------------------|--------------------------------------------|
| April 2021                                    | \$2.8553                                                                             | \$2.8553                                   |
| May 2021                                      | 2.6873                                                                               | 2.6818                                     |
| June 2021                                     | 2.9393                                                                               | 2.9093                                     |
| July 2021                                     | 3.0233                                                                               | 3.0093                                     |
| August 2021                                   | 3.3173                                                                               | 3.3173                                     |
| September 2021                                | 3.5693                                                                               | 3.5676                                     |
| October 2021                                  | 3.8633                                                                               | 3.8295                                     |
| November 2021                                 | 4.2833                                                                               | 4.2833                                     |
| December 2021                                 | 4.1993                                                                               | 4.1993                                     |
| January 2022                                  | 3.9053                                                                               | 3.6867                                     |
| February 2022                                 | 3.9053                                                                               | 3.6946                                     |
| March 2022                                    | 4.1573                                                                               | 4.1573                                     |

  

| <u>2022-2023 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u>   |
|-----------------------------------------------|--------------------------------------------------------------------------------------|----------------------------------------------|
| April 2022                                    | \$4.5684                                                                             | \$4.5684                                     |
| May 2022                                      | 5.5199                                                                               | 5.5199                                       |
| June 2022                                     | 6.1818                                                                               | 6.1818                                       |
| July 2022                                     | 6.1818                                                                               | 6.1818                                       |
| August 2022                                   | 5.6854                                                                               | 5.6854                                       |
| September 2022                                | 6.1818                                                                               | 6.1818                                       |
| October 2022                                  | 7.5851                                                                               | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                                 | 7.5851                                                                               | 6.7714                                       |
| December 2022                                 | 7.5851                                                                               | 6.4167                                       |
| January 2023                                  | 7.5851                                                                               | 6.2637                                       |
| February 2023                                 | 7.5851                                                                               | 5.6620                                       |
| March 2023                                    | 7.5851                                                                               | 5.5408                                       |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 17, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21269  |
| REMOVED BY               | DW       |
| DATE                     | 03-22-23 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| February 22, 2023                     |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2022 – March 2023 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062**

**GAS COST RECOVERY (GCR) FACTORS**

| <u>2021-2022 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u> |
|-----------------------------------------------|--------------------------------------------------------------------------------------|--------------------------------------------|
| April 2021                                    | \$2.8553                                                                             | \$2.8553                                   |
| May 2021                                      | 2.6873                                                                               | 2.6818                                     |
| June 2021                                     | 2.9393                                                                               | 2.9093                                     |
| July 2021                                     | 3.0233                                                                               | 3.0093                                     |
| August 2021                                   | 3.3173                                                                               | 3.3173                                     |
| September 2021                                | 3.5693                                                                               | 3.5676                                     |
| October 2021                                  | 3.8633                                                                               | 3.8295                                     |
| November 2021                                 | 4.2833                                                                               | 4.2833                                     |
| December 2021                                 | 4.1993                                                                               | 4.1993                                     |
| January 2022                                  | 3.9053                                                                               | 3.6867                                     |
| February 2022                                 | 3.9053                                                                               | 3.6946                                     |
| March 2022                                    | 4.1573                                                                               | 4.1573                                     |

  

| <u>2022-2023 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u>   |
|-----------------------------------------------|--------------------------------------------------------------------------------------|----------------------------------------------|
| April 2022                                    | \$4.5684                                                                             | \$4.5684                                     |
| May 2022                                      | 5.5199                                                                               | 5.5199                                       |
| June 2022                                     | 6.1818                                                                               | 6.1818                                       |
| July 2022                                     | 6.1818                                                                               | 6.1818                                       |
| August 2022                                   | 5.6854                                                                               | 5.6854                                       |
| September 2022                                | 6.1818                                                                               | 6.1818                                       |
| October 2022                                  | 7.5851                                                                               | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                                 | 7.5851                                                                               | 6.7714                                       |
| December 2022                                 | 7.5851                                                                               | 6.4167                                       |
| January 2023                                  | 7.5851                                                                               | 6.2637                                       |
| February 2023                                 | 7.5851                                                                               | 5.6620                                       |
| March 2023                                    |                                                                                      |                                              |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 13, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21062  |
| REMOVED BY               | DW       |
| DATE                     | 02-21-23 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 17, 2023                      |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2022 – March 2023 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062**

**GAS COST RECOVERY (GCR) FACTORS**

| <u>2021-2022 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u>   |
|-----------------------------------------------|--------------------------------------------------------------------------------------|----------------------------------------------|
| April 2021                                    | \$2.8553                                                                             | \$2.8553                                     |
| May 2021                                      | 2.6873                                                                               | 2.6818                                       |
| June 2021                                     | 2.9393                                                                               | 2.9093                                       |
| July 2021                                     | 3.0233                                                                               | 3.0093                                       |
| August 2021                                   | 3.3173                                                                               | 3.3173                                       |
| September 2021                                | 3.5693                                                                               | 3.5676                                       |
| October 2021                                  | 3.8633                                                                               | 3.8295                                       |
| November 2021                                 | 4.2833                                                                               | 4.2833                                       |
| December 2021                                 | 4.1993                                                                               | 4.1993                                       |
| January 2022                                  | 3.9053                                                                               | 3.6867                                       |
| February 2022                                 | 3.9053                                                                               | 3.6946                                       |
| March 2022                                    | 4.1573                                                                               | 4.1573                                       |
|                                               |                                                                                      |                                              |
| <u>2022-2023 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u>   |
| April 2022                                    | \$4.5684                                                                             | \$4.5684                                     |
| May 2022                                      | 5.5199                                                                               | 5.5199                                       |
| June 2022                                     | 6.1818                                                                               | 6.1818                                       |
| July 2022                                     | 6.1818                                                                               | 6.1818                                       |
| August 2022                                   | 5.6854                                                                               | 5.6854                                       |
| September 2022                                | 6.1818                                                                               | 6.1818                                       |
| October 2022                                  | 7.5851                                                                               | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                                 | 7.5851                                                                               | 6.7714                                       |
| December 2022                                 | 7.5851                                                                               | 6.4167                                       |
| January 2023                                  | 7.5851                                                                               | 6.2637                                       |
| February 2023                                 |                                                                                      |                                              |
| March 2023                                    |                                                                                      |                                              |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 16, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21062  |
| REMOVED BY            | DW       |
| DATE                  | 01-17-23 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| December 22, 2022                     |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2022 – March 2023 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062**



## **GAS COST RECOVERY (GCR) FACTORS**

| <u>2021-2022 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u>   |
|-----------------------------------------------|--------------------------------------------------------------------------------------|----------------------------------------------|
| April 2021                                    | \$2.8553                                                                             | \$2.8553                                     |
| May 2021                                      | 2.6873                                                                               | 2.6818                                       |
| June 2021                                     | 2.9393                                                                               | 2.9093                                       |
| July 2021                                     | 3.0233                                                                               | 3.0093                                       |
| August 2021                                   | 3.3173                                                                               | 3.3173                                       |
| September 2021                                | 3.5693                                                                               | 3.5676                                       |
| October 2021                                  | 3.8633                                                                               | 3.8295                                       |
| November 2021                                 | 4.2833                                                                               | 4.2833                                       |
| December 2021                                 | 4.1993                                                                               | 4.1993                                       |
| January 2022                                  | 3.9053                                                                               | 3.6867                                       |
| February 2022                                 | 3.9053                                                                               | 3.6946                                       |
| March 2022                                    | 4.1573                                                                               | 4.1573                                       |
|                                               |                                                                                      |                                              |
| <u>2022-2023 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u>   |
| April 2022                                    | \$4.5684                                                                             | \$4.5684                                     |
| May 2022                                      | 5.5199                                                                               | 5.5199                                       |
| June 2022                                     | 6.1818                                                                               | 6.1818                                       |
| July 2022                                     | 6.1818                                                                               | 6.1818                                       |
| August 2022                                   | 5.6854                                                                               | 5.6854                                       |
| September 2022                                | 6.1818                                                                               | 6.1818                                       |
| October 2022                                  | 7.5851                                                                               | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                                 | 7.5851                                                                               | 6.7714                                       |
| December 2022                                 | 7.5851                                                                               | 6.4167                                       |
| January 2023                                  |                                                                                      |                                              |
| February 2023                                 |                                                                                      |                                              |
| March 2023                                    |                                                                                      |                                              |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued November 18, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**



**Effective for bills rendered for the  
April 2022 – March 2023 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062**

**GAS COST RECOVERY (GCR) FACTORS**

| <u>2021-2022 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u>   |
|-----------------------------------------------|--------------------------------------------------------------------------------------|----------------------------------------------|
| April 2021                                    | \$2.8553                                                                             | \$2.8553                                     |
| May 2021                                      | 2.6873                                                                               | 2.6818                                       |
| June 2021                                     | 2.9393                                                                               | 2.9093                                       |
| July 2021                                     | 3.0233                                                                               | 3.0093                                       |
| August 2021                                   | 3.3173                                                                               | 3.3173                                       |
| September 2021                                | 3.5693                                                                               | 3.5676                                       |
| October 2021                                  | 3.8633                                                                               | 3.8295                                       |
| November 2021                                 | 4.2833                                                                               | 4.2833                                       |
| December 2021                                 | 4.1993                                                                               | 4.1993                                       |
| January 2022                                  | 3.9053                                                                               | 3.6867                                       |
| February 2022                                 | 3.9053                                                                               | 3.6946                                       |
| March 2022                                    | 4.1573                                                                               | 4.1573                                       |
|                                               |                                                                                      |                                              |
| <u>2022-2023 Plan Case<br/>Billing Months</u> | <u>Maximum Allowable GCR Factor \$/Mcf<br/>(Subject to Ceiling Price Adjustment)</u> | <u>Actual GCR Factor Billed<br/>\$/Mcf</u>   |
| April 2022                                    | \$4.5684                                                                             | \$4.5684                                     |
| May 2022                                      | 5.5199                                                                               | 5.5199                                       |
| June 2022                                     | 6.1818                                                                               | 6.1818                                       |
| July 2022                                     | 6.1818                                                                               | 6.1818                                       |
| August 2022                                   | 5.6854                                                                               | 5.6854                                       |
| September 2022                                | 6.1818                                                                               | 6.1818                                       |
| October 2022                                  | 7.5851                                                                               | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                                 | 7.5851                                                                               | 6.7714                                       |
| December 2022                                 |                                                                                      |                                              |
| January 2023                                  |                                                                                      |                                              |
| February 2023                                 |                                                                                      |                                              |
| March 2023                                    |                                                                                      |                                              |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.

<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month

<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued October 14, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21062  |
| REMOVED BY               | DW       |
| DATE                     | 11-22-22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| October 20, 2022                      |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2022 – March 2023 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062**

### GAS COST RECOVERY (GCR) FACTORS

| 2021-2022 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|---------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                            | \$2.8553                                                                     | \$2.8553                           |
| May 2021                              | 2.6873                                                                       | 2.6818                             |
| June 2021                             | 2.9393                                                                       | 2.9093                             |
| July 2021                             | 3.0233                                                                       | 3.0093                             |
| August 2021                           | 3.3173                                                                       | 3.3173                             |
| September 2021                        | 3.5693                                                                       | 3.5676                             |
| October 2021                          | 3.8633                                                                       | 3.8295                             |
| November 2021                         | 4.2833                                                                       | 4.2833                             |
| December 2021                         | 4.1993                                                                       | 4.1993                             |
| January 2022                          | 3.9053                                                                       | 3.6867                             |
| February 2022                         | 3.9053                                                                       | 3.6946                             |
| March 2022                            | 4.1573                                                                       | 4.1573                             |

  

| 2022-2023 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf           |
|---------------------------------------|------------------------------------------------------------------------------|----------------------------------------------|
| April 2022                            | \$4.5684                                                                     | \$4.5684                                     |
| May 2022                              | 5.5199                                                                       | 5.5199                                       |
| June 2022                             | 6.1818                                                                       | 6.1818                                       |
| July 2022                             | 6.1818                                                                       | 6.1818                                       |
| August 2022                           | 5.6854                                                                       | 5.6854                                       |
| September 2022                        | 6.1818                                                                       | 6.1818                                       |
| October 2022                          | 7.5851                                                                       | 6.1818 <sup>(1)</sup> /7.4345 <sup>(2)</sup> |
| November 2022                         |                                                                              |                                              |
| December 2022                         |                                                                              |                                              |
| January 2023                          |                                                                              |                                              |
| February 2023                         |                                                                              |                                              |
| March 2023                            |                                                                              |                                              |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

*On June 30, 2022, the Company filed a revised application in Case No. U-21062 for bills rendered on and after October 1, 2022.*

*<sup>(1)</sup> Actual GCR Factor Billed for bills rendered September 23 through September 30, 2022 during the October 2022 billing month*

*<sup>(2)</sup> Actual GCR Factor Billed for bills rendered on and after October 1, 2022 during the October 2022 billing month*

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued September 13, 2022 by  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21148, U-21062 |
| REMOVED BY               | DW               |
| DATE                     | 10-20-22         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| September 20, 2022                    |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2022 – March 2023 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062**

**GAS COST RECOVERY (GCR) FACTORS**

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    | 2.9393                                                                       | 2.9093                             |
| July 2021                                    | 3.0233                                                                       | 3.0093                             |
| August 2021                                  | 3.3173                                                                       | 3.3173                             |
| September 2021                               | 3.5693                                                                       | 3.5676                             |
| October 2021                                 | 3.8633                                                                       | 3.8295                             |
| November 2021                                | 4.2833                                                                       | 4.2833                             |
| December 2021                                | 4.1993                                                                       | 4.1993                             |
| January 2022                                 | 3.9053                                                                       | 3.6867                             |
| February 2022                                | 3.9053                                                                       | 3.6946                             |
| March 2022                                   | 4.1573                                                                       | 4.1573                             |
|                                              |                                                                              |                                    |
| 2022-2023 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2022                                   | \$4.5684                                                                     | \$4.5684                           |
| May 2022                                     | 5.5199                                                                       | 5.5199                             |
| June 2022                                    | 6.1818                                                                       | 6.1818                             |
| July 2022                                    | 6.1818                                                                       | 6.1818                             |
| August 2022                                  | 5.6854                                                                       | 5.6854                             |
| September 2022                               | 6.1818                                                                       | 6.1818                             |
| October 2022                                 |                                                                              |                                    |
| November 2022                                |                                                                              |                                    |
| December 2022                                |                                                                              |                                    |
| January 2023                                 |                                                                              |                                    |
| February 2023                                |                                                                              |                                    |
| March 2023                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 12, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21062  |
| REMOVED BY               | DW       |
| DATE                     | 09-20-22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| August 17, 2022                       |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2022 – March 2023 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062**

### **GAS COST RECOVERY (GCR) FACTORS**

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    | 2.9393                                                                       | 2.9093                             |
| July 2021                                    | 3.0233                                                                       | 3.0093                             |
| August 2021                                  | 3.3173                                                                       | 3.3173                             |
| September 2021                               | 3.5693                                                                       | 3.5676                             |
| October 2021                                 | 3.8633                                                                       | 3.8295                             |
| November 2021                                | 4.2833                                                                       | 4.2833                             |
| December 2021                                | 4.1993                                                                       | 4.1993                             |
| January 2022                                 | 3.9053                                                                       | 3.6867                             |
| February 2022                                | 3.9053                                                                       | 3.6946                             |
| March 2022                                   | 4.1573                                                                       | 4.1573                             |
|                                              |                                                                              |                                    |
| 2022-2023 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2022                                   | \$4.5684                                                                     | \$4.5684                           |
| May 2022                                     | 5.5199                                                                       | 5.5199                             |
| June 2022                                    | 6.1818                                                                       | 6.1818                             |
| July 2022                                    | 6.1818                                                                       | 6.1818                             |
| August 2022                                  | 5.6854                                                                       | 5.6854                             |
| September 2022                               |                                                                              |                                    |
| October 2022                                 |                                                                              |                                    |
| November 2022                                |                                                                              |                                    |
| December 2022                                |                                                                              |                                    |
| January 2023                                 |                                                                              |                                    |
| February 2023                                |                                                                              |                                    |
| March 2023                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 15, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                    |          |
|--------------------|----------|
| CANCELLED BY ORDER | U-21062  |
| REMOVED BY         | DW       |
| DATE               | 08-17-22 |

|                                    |
|------------------------------------|
| Michigan Public Service Commission |
| July 18, 2022                      |
| Filed by: MT                       |

**Effective for bills rendered for the  
April 2022 – March 2023 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062**

### GAS COST RECOVERY (GCR) FACTORS

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    | 2.9393                                                                       | 2.9093                             |
| July 2021                                    | 3.0233                                                                       | 3.0093                             |
| August 2021                                  | 3.3173                                                                       | 3.3173                             |
| September 2021                               | 3.5693                                                                       | 3.5676                             |
| October 2021                                 | 3.8633                                                                       | 3.8295                             |
| November 2021                                | 4.2833                                                                       | 4.2833                             |
| December 2021                                | 4.1993                                                                       | 4.1993                             |
| January 2022                                 | 3.9053                                                                       | 3.6867                             |
| February 2022                                | 3.9053                                                                       | 3.6946                             |
| March 2022                                   | 4.1573                                                                       | 4.1573                             |
|                                              |                                                                              |                                    |
| 2022-2023 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2022                                   | \$4.5684                                                                     | \$4.5684                           |
| May 2022                                     | 5.5199                                                                       | 5.5199                             |
| June 2022                                    | 6.1818                                                                       | 6.1818                             |
| July 2022                                    | 6.1818                                                                       | 6.1818                             |
| August 2022                                  |                                                                              |                                    |
| September 2022                               |                                                                              |                                    |
| October 2022                                 |                                                                              |                                    |
| November 2022                                |                                                                              |                                    |
| December 2022                                |                                                                              |                                    |
| January 2023                                 |                                                                              |                                    |
| February 2023                                |                                                                              |                                    |
| March 2023                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued June 14, 2022 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                    |          |
|--------------------|----------|
| CANCELLED BY ORDER | U-21062  |
| REMOVED BY         | MT       |
| DATE               | 07-18-22 |

|                                    |
|------------------------------------|
| Michigan Public Service Commission |
| June 16, 2022                      |
| Filed by: DW                       |

Effective for bills rendered for the  
**April 2022 – March 2023 Billing Month**

Issued under authority of the  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062**

### GAS COST RECOVERY (GCR) FACTORS

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    | 2.9393                                                                       | 2.9093                             |
| July 2021                                    | 3.0233                                                                       | 3.0093                             |
| August 2021                                  | 3.3173                                                                       | 3.3173                             |
| September 2021                               | 3.5693                                                                       | 3.5676                             |
| October 2021                                 | 3.8633                                                                       | 3.8295                             |
| November 2021                                | 4.2833                                                                       | 4.2833                             |
| December 2021                                | 4.1993                                                                       | 4.1993                             |
| January 2022                                 | 3.9053                                                                       | 3.6867                             |
| February 2022                                | 3.9053                                                                       | 3.6946                             |
| March 2022                                   | 4.1573                                                                       | 4.1573                             |

  

| 2022-2023 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2022                                   | \$4.5684                                                                     | \$4.5684                           |
| May 2022                                     | 5.5199                                                                       | 5.5199                             |
| June 2022                                    | 6.1818                                                                       | 6.1818                             |
| July 2022                                    |                                                                              |                                    |
| August 2022                                  |                                                                              |                                    |
| September 2022                               |                                                                              |                                    |
| October 2022                                 |                                                                              |                                    |
| November 2022                                |                                                                              |                                    |
| December 2022                                |                                                                              |                                    |
| January 2023                                 |                                                                              |                                    |
| February 2023                                |                                                                              |                                    |
| March 2023                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 13, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21062  |
| REMOVED BY            | DW       |
| DATE                  | 06-16-22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| May 17, 2022                          |
| Filed by: MT                          |

Effective for bills rendered for the  
April 2022 – March 2023 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062

### GAS COST RECOVERY (GCR) FACTORS

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    | 2.9393                                                                       | 2.9093                             |
| July 2021                                    | 3.0233                                                                       | 3.0093                             |
| August 2021                                  | 3.3173                                                                       | 3.3173                             |
| September 2021                               | 3.5693                                                                       | 3.5676                             |
| October 2021                                 | 3.8633                                                                       | 3.8295                             |
| November 2021                                | 4.2833                                                                       | 4.2833                             |
| December 2021                                | 4.1993                                                                       | 4.1993                             |
| January 2022                                 | 3.9053                                                                       | 3.6867                             |
| February 2022                                | 3.9053                                                                       | 3.6946                             |
| March 2022                                   | 4.1573                                                                       | 4.1573                             |
|                                              |                                                                              |                                    |
| 2022-2023 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2022                                   | \$4.5684                                                                     | \$4.5684                           |
| May 2022                                     | 5.5199                                                                       | 5.5199                             |
| June 2022                                    |                                                                              |                                    |
| July 2022                                    |                                                                              |                                    |
| August 2022                                  |                                                                              |                                    |
| September 2022                               |                                                                              |                                    |
| October 2022                                 |                                                                              |                                    |
| November 2022                                |                                                                              |                                    |
| December 2022                                |                                                                              |                                    |
| January 2023                                 |                                                                              |                                    |
| February 2023                                |                                                                              |                                    |
| March 2023                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued April 15, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21062  |
| REMOVED BY            | MT       |
| DATE                  | 05-17-22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| April 21, 2022                        |
| Filed by: MT                          |

**Effective for bills rendered for the  
April 2022 – March 2023 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062**



### GAS COST RECOVERY (GCR) FACTORS

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    | 2.9393                                                                       | 2.9093                             |
| July 2021                                    | 3.0233                                                                       | 3.0093                             |
| August 2021                                  | 3.3173                                                                       | 3.3173                             |
| September 2021                               | 3.5693                                                                       | 3.5676                             |
| October 2021                                 | 3.8633                                                                       | 3.8295                             |
| November 2021                                | 4.2833                                                                       | 4.2833                             |
| December 2021                                | 4.1993                                                                       | 4.1993                             |
| January 2022                                 | 3.9053                                                                       | 3.6867                             |
| February 2022                                | 3.9053                                                                       | 3.6946                             |
| March 2022                                   | 4.1573                                                                       | 4.1573                             |

  

| 2022-2023 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2022                                   | \$4.5684                                                                     | \$4.5684                           |
| May 2022                                     |                                                                              |                                    |
| June 2022                                    |                                                                              |                                    |
| July 2022                                    |                                                                              |                                    |
| August 2022                                  |                                                                              |                                    |
| September 2022                               |                                                                              |                                    |
| October 2022                                 |                                                                              |                                    |
| November 2022                                |                                                                              |                                    |
| December 2022                                |                                                                              |                                    |
| January 2023                                 |                                                                              |                                    |
| February 2023                                |                                                                              |                                    |
| March 2023                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2022 through March 2023 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

*The Company has filed for Maximum Allowable GCR Factors for April 2022 – March 2023 in Case No. U-21062 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-21062.*

The Company will file on or before December 31, 2022 for Maximum Allowable GCR Factors for April 2023 – March 2024 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued March 15, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21062  |
| REMOVED BY            | MT       |
| DATE                  | 04-21-22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| March 18, 2022                        |
| Filed by: MT                          |

Effective for bills rendered for the  
April 2022 – March 2023 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062

### GAS COST RECOVERY (GCR) FACTORS

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 | 2.4945                                                                       | 2.1727                             |
| February 2021                                | 2.4945                                                                       | 2.1404                             |
| March 2021                                   | 2.4945                                                                       | 2.0321                             |

  

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    | 2.9393                                                                       | 2.9093                             |
| July 2021                                    | 3.0233                                                                       | 3.0093                             |
| August 2021                                  | 3.3173                                                                       | 3.3173                             |
| September 2021                               | 3.5693                                                                       | 3.5676                             |
| October 2021                                 | 3.8633                                                                       | 3.8295                             |
| November 2021                                | 4.2833                                                                       | 4.2833                             |
| December 2021                                | 4.1993                                                                       | 4.1993                             |
| January 2022                                 | 3.9053                                                                       | 3.6867                             |
| February 2022                                | 3.9053                                                                       | 3.6946                             |
| March 2022                                   | 4.1573                                                                       | 4.1573                             |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 14, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20814  |
| REMOVED BY               | MT       |
| DATE                     | 03-18-22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| February 15, 2022                     |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2021 – March 2022 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20814**

### GAS COST RECOVERY (GCR) FACTORS

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 | 2.4945                                                                       | 2.1727                             |
| February 2021                                | 2.4945                                                                       | 2.1404                             |
| March 2021                                   | 2.4945                                                                       | 2.0321                             |

  

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    | 2.9393                                                                       | 2.9093                             |
| July 2021                                    | 3.0233                                                                       | 3.0093                             |
| August 2021                                  | 3.3173                                                                       | 3.3173                             |
| September 2021                               | 3.5693                                                                       | 3.5676                             |
| October 2021                                 | 3.8633                                                                       | 3.8295                             |
| November 2021                                | 4.2833                                                                       | 4.2833                             |
| December 2021                                | 4.1993                                                                       | 4.1993                             |
| January 2022                                 | 3.9053                                                                       | 3.6867                             |
| February 2022                                | 3.9053                                                                       | 3.6946                             |
| March 2022                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 14, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-20814  |
| REMOVED BY            | MT       |
| DATE                  | 02-15-22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 19, 2022                      |
| Filed by: DW                          |

**Effective for bills rendered for the  
April 2021 – March 2022 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20814**

**GAS COST RECOVERY (GCR) FACTORS**

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 | 2.4945                                                                       | 2.1727                             |
| February 2021                                | 2.4945                                                                       | 2.1404                             |
| March 2021                                   | 2.4945                                                                       | 2.0321                             |

  

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    | 2.9393                                                                       | 2.9093                             |
| July 2021                                    | 3.0233                                                                       | 3.0093                             |
| August 2021                                  | 3.3173                                                                       | 3.3173                             |
| September 2021                               | 3.5693                                                                       | 3.5676                             |
| October 2021                                 | 3.8633                                                                       | 3.8295                             |
| November 2021                                | 4.2833                                                                       | 4.2833                             |
| December 2021                                | 4.1993                                                                       | 4.1993                             |
| January 2022                                 | 3.9053                                                                       | 3.6867                             |
| February 2022                                |                                                                              |                                    |
| March 2022                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 17, 2021 by**  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                                               |
|-----------------------------------------------|
| CANCELLED<br>BY ORDER <u>U-10755, U-20814</u> |
| REMOVED BY <u>DW</u>                          |
| DATE <u>01-19-22</u>                          |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| December 21, 2021                     |
| Filed by: DW                          |

**Effective for bills rendered for the**  
**April 2021 – March 2022 Billing Month**

**Issued under authority of the**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-20814**

### GAS COST RECOVERY (GCR) FACTORS

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 | 2.4945                                                                       | 2.1727                             |
| February 2021                                | 2.4945                                                                       | 2.1404                             |
| March 2021                                   | 2.4945                                                                       | 2.0321                             |

  

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    | 2.9393                                                                       | 2.9093                             |
| July 2021                                    | 3.0233                                                                       | 3.0093                             |
| August 2021                                  | 3.3173                                                                       | 3.3173                             |
| September 2021                               | 3.5693                                                                       | 3.5676                             |
| October 2021                                 | 3.8633                                                                       | 3.8295                             |
| November 2021                                | 4.2833                                                                       | 4.2833                             |
| December 2021                                | 4.1993                                                                       | 4.1993                             |
| January 2022                                 |                                                                              |                                    |
| February 2022                                |                                                                              |                                    |
| March 2022                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued November 12, 2021 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20814  |
| REMOVED BY               | DW       |
| DATE                     | 12-21-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| November 17, 2021                     |
| Filed by: DW                          |

Effective for bills rendered for the  
**April 2021 – March 2022 Billing Month**

Issued under authority of the  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20814**

### GAS COST RECOVERY (GCR) FACTORS

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 | 2.4945                                                                       | 2.1727                             |
| February 2021                                | 2.4945                                                                       | 2.1404                             |
| March 2021                                   | 2.4945                                                                       | 2.0321                             |

  

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    | 2.9393                                                                       | 2.9093                             |
| July 2021                                    | 3.0233                                                                       | 3.0093                             |
| August 2021                                  | 3.3173                                                                       | 3.3173                             |
| September 2021                               | 3.5693                                                                       | 3.5676                             |
| October 2021                                 | 3.8633                                                                       | 3.8295                             |
| November 2021                                | 4.2833                                                                       | 4.2833                             |
| December 2021                                |                                                                              |                                    |
| January 2022                                 |                                                                              |                                    |
| February 2022                                |                                                                              |                                    |
| March 2022                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

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The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued October 15, 2021 by  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-20814  |
| REMOVED BY            | DW       |
| DATE                  | 11-17-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| October 18, 2021                      |
| Filed by: MT                          |

Effective for bills rendered for the  
**April 2021 – March 2022 Billing Month**

Issued under authority of the  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-20814**

### GAS COST RECOVERY (GCR) FACTORS

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br><u>(Subject to Ceiling Price Adjustment)</u> | Actual GCR Factor Billed<br><u>\$/Mcf</u> |
|----------------------------------------------|-------------------------------------------------------------------------------------|-------------------------------------------|
| April 2020                                   | \$2.4945                                                                            | \$2.2620                                  |
| May 2020                                     | 2.4945                                                                              | 2.3170                                    |
| June 2020                                    | 2.5341                                                                              | 2.5341                                    |
| July 2020                                    | 2.4945                                                                              | 2.3260                                    |
| August 2020                                  | 2.4945                                                                              | 2.2650                                    |
| September 2020                               | 2.4945                                                                              | 2.3710                                    |
| October 2020                                 | 2.5341                                                                              | 2.4867                                    |
| November 2020                                | 2.4945                                                                              | 2.3237                                    |
| December 2020                                | 2.4945                                                                              | 2.3350                                    |
| January 2021                                 | 2.4945                                                                              | 2.1727                                    |
| February 2021                                | 2.4945                                                                              | 2.1404                                    |
| March 2021                                   | 2.4945                                                                              | 2.0321                                    |

  

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br><u>(Subject to Ceiling Price Adjustment)</u> | Actual GCR Factor Billed<br><u>\$/Mcf</u> |
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| April 2021                                   | \$2.8553                                                                            | \$2.8553                                  |
| May 2021                                     | 2.6873                                                                              | 2.6818                                    |
| June 2021                                    | 2.9393                                                                              | 2.9093                                    |
| July 2021                                    | 3.0233                                                                              | 3.0093                                    |
| August 2021                                  | 3.3173                                                                              | 3.3173                                    |
| September 2021                               | 3.5693                                                                              | 3.5676                                    |
| October 2021                                 | 3.8633                                                                              | 3.8295                                    |
| November 2021                                |                                                                                     |                                           |
| December 2021                                |                                                                                     |                                           |
| January 2022                                 |                                                                                     |                                           |
| February 2022                                |                                                                                     |                                           |
| March 2022                                   |                                                                                     |                                           |

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The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued September 14, 2021 by**  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20814  |
| REMOVED BY               | MT       |
| DATE                     | 10-18-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| September 17, 2021                    |
| Filed by: DW                          |

**Effective for bills rendered for the**  
**April 2021 – March 2022 Billing Month**

**Issued under authority of the**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-20814**

### GAS COST RECOVERY (GCR) FACTORS

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br><u>(Subject to Ceiling Price Adjustment)</u> | Actual GCR Factor Billed<br><u>\$/Mcf</u> |
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| May 2020                                     | 2.4945                                                                              | 2.3170                                    |
| June 2020                                    | 2.5341                                                                              | 2.5341                                    |
| July 2020                                    | 2.4945                                                                              | 2.3260                                    |
| August 2020                                  | 2.4945                                                                              | 2.2650                                    |
| September 2020                               | 2.4945                                                                              | 2.3710                                    |
| October 2020                                 | 2.5341                                                                              | 2.4867                                    |
| November 2020                                | 2.4945                                                                              | 2.3237                                    |
| December 2020                                | 2.4945                                                                              | 2.3350                                    |
| January 2021                                 | 2.4945                                                                              | 2.1727                                    |
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| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br><u>(Subject to Ceiling Price Adjustment)</u> | Actual GCR Factor Billed<br><u>\$/Mcf</u> |
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| May 2021                                     | 2.6873                                                                              | 2.6818                                    |
| June 2021                                    | 2.9393                                                                              | 2.9093                                    |
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| October 2021                                 |                                                                                     |                                           |
| November 2021                                |                                                                                     |                                           |
| December 2021                                |                                                                                     |                                           |
| January 2022                                 |                                                                                     |                                           |
| February 2022                                |                                                                                     |                                           |
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The Company has filed for Maximum Allowable GCR Factors for April 2021 – March 2022 in Case No. U-20814 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20814.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 13, 2021 by**  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                       |              |
|-----------------------|--------------|
| CANCELLED<br>BY ORDER | U - 20814    |
| REMOVED BY            | DW           |
| DATE                  | 09 - 17 - 21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| August 16, 2021                       |
| Filed by: DW                          |

**Effective for bills rendered for the**  
**April 2021 – March 2022 Billing Month**

**Issued under authority of the**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-20814**



### GAS COST RECOVERY (GCR) FACTORS

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
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| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 | 2.4945                                                                       | 2.1727                             |
| February 2021                                | 2.4945                                                                       | 2.1404                             |
| March 2021                                   | 2.4945                                                                       | 2.0321                             |

  

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
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| September 2021                               |                                                                              |                                    |
| October 2021                                 |                                                                              |                                    |
| November 2021                                |                                                                              |                                    |
| December 2021                                |                                                                              |                                    |
| January 2022                                 |                                                                              |                                    |
| February 2022                                |                                                                              |                                    |
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The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued July 16, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20814  |
| REMOVED BY               | DW       |
| DATE                     | 08-16-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| July 20, 2021                         |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2021 – March 2022 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20814

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| October 2021                                 |                                                                              |                                    |
| November 2021                                |                                                                              |                                    |
| December 2021                                |                                                                              |                                    |
| January 2022                                 |                                                                              |                                    |
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Issued June 15, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-20814  |
| REMOVED BY            | DW       |
| DATE                  | 07-20-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| June 21, 2021                         |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2021 – March 2022 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20814

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| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
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| October 2021                                 |                                                                              |                                    |
| November 2021                                |                                                                              |                                    |
| December 2021                                |                                                                              |                                    |
| January 2022                                 |                                                                              |                                    |
| February 2022                                |                                                                              |                                    |
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The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2021 – March 2022 in Case No. U-20814 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20814.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 14, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20814  |
| REMOVED BY               | DW       |
| DATE                     | 06-21-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| May 18, 2021                          |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2021 – March 2022 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20814

### GAS COST RECOVERY (GCR) FACTORS

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 | 2.4945                                                                       | 2.1727                             |
| February 2021                                | 2.4945                                                                       | 2.1404                             |
| March 2021                                   | 2.4945                                                                       | 2.0321                             |

  

| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     | 2.6873                                                                       | 2.6818                             |
| June 2021                                    |                                                                              |                                    |
| July 2021                                    |                                                                              |                                    |
| August 2021                                  |                                                                              |                                    |
| September 2021                               |                                                                              |                                    |
| October 2021                                 |                                                                              |                                    |
| November 2021                                |                                                                              |                                    |
| December 2021                                |                                                                              |                                    |
| January 2022                                 |                                                                              |                                    |
| February 2022                                |                                                                              |                                    |
| March 2022                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2021 – March 2022 in Case No. U-20814 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20814.

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued April 16, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-20814  |
| REMOVED BY            | DW       |
| DATE                  | 05-18-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| April 19, 2021                        |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2021 – March 2022 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20814

### GAS COST RECOVERY (GCR) FACTORS

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 | 2.4945                                                                       | 2.1727                             |
| February 2021                                | 2.4945                                                                       | 2.1404                             |
| March 2021                                   | 2.4945                                                                       | 2.0321                             |
| 2021-2022 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2021                                   | \$2.8553                                                                     | \$2.8553                           |
| May 2021                                     |                                                                              |                                    |
| June 2021                                    |                                                                              |                                    |
| July 2021                                    |                                                                              |                                    |
| August 2021                                  |                                                                              |                                    |
| September 2021                               |                                                                              |                                    |
| October 2021                                 |                                                                              |                                    |
| November 2021                                |                                                                              |                                    |
| December 2021                                |                                                                              |                                    |
| January 2022                                 |                                                                              |                                    |
| February 2022                                |                                                                              |                                    |
| March 2022                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2021 through March 2022 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

*The Company has filed for Maximum Allowable GCR Factors for April 2021 – March 2022 in Case No. U-20814 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20814.*

The Company will file on or before December 31, 2021 for Maximum Allowable GCR Factors for April 2022 – March 2023 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued March 16, 2021 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
**Jackson, Michigan**

CANCELLED  
BY ORDER U-20945, U-20814  
  
REMOVED BY DW  
DATE 04-19-21

Michigan Public Service  
Commission  
March 22, 2021  
Filed by: DW

Effective for bills rendered for the  
**April 2021 – March 2022 Billing Month**

Issued under authority of the  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20814**

### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |

  

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 | 2.4945                                                                       | 2.1727                             |
| February 2021                                | 2.4945                                                                       | 2.1404                             |
| March 2021                                   | 2.4945                                                                       | 2.0321                             |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued February 12, 2021 by**  
**Garrick J. Rochow,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20814  |
| REMOVED BY               | DW       |
| DATE                     | 03-22-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| February 17, 2021                     |
| Filed by: DW                          |

**Effective for bills rendered for the**  
**April 2020 – March 2021 Billing Month**

**Issued under authority of the**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-20541**

### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |

  

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 | 2.4945                                                                       | 2.1727                             |
| February 2021                                | 2.4945                                                                       | 2.1404                             |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued January 15, 2021 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |           |
|--------------------------|-----------|
| CANCELLED<br>BY<br>ORDER | U - 20541 |
| REMOVED BY               | DW        |
| DATE                     | 02-17-21  |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 19, 2021                      |
| Filed by: DW                          |

Effective for bills rendered for the  
**April 2020 – March 2021 Billing Month**

Issued under authority of the  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541**

### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |

  

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 | 2.4945                                                                       | 2.1727                             |
| February 2021                                |                                                                              |                                    |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued December 18, 2020 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                               |
|-------------------------------|
| CANCELLED<br>BY ORDER U-20541 |
| REMOVED BY DW                 |
| DATE 01-19-21                 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| December 21, 2020                     |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2020 – March 2021 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541



### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |

  

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                | 2.4945                                                                       | 2.3350                             |
| January 2021                                 |                                                                              |                                    |
| February 2021                                |                                                                              |                                    |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued November 13, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20541, U-20650  
  
REMOVED BY DW  
DATE 12-21-20

Michigan Public Service  
Commission  
November 17, 2020  
Filed by: DW

Effective for bills rendered for the  
**April 2020 – March 2021 Billing Month**

Issued under authority of the  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541**

### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |

  

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                | 2.4945                                                                       | 2.3237                             |
| December 2020                                |                                                                              |                                    |
| January 2021                                 |                                                                              |                                    |
| February 2021                                |                                                                              |                                    |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued October 16, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20541  |
| REMOVED BY               | DW       |
| DATE                     | 11-17-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| October 21, 2020                      |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2020 – March 2021 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541

### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |

  

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                |                                                                              |                                    |
| December 2020                                |                                                                              |                                    |
| January 2021                                 |                                                                              |                                    |
| February 2021                                |                                                                              |                                    |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 – March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 10 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued September 25, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20541, U-10859  
  
REMOVED BY DW  
DATE 10-21-20

Michigan Public Service  
Commission  
September 30, 2020  
  
Filed by: DW

Effective for service rendered on  
and after October 1, 2020

Issued under authority of the  
**Michigan Public Service Commission**  
dated September 10, 2020  
in Case No. U-20650

### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |

  

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 | 2.5341                                                                       | 2.4867                             |
| November 2020                                |                                                                              |                                    |
| December 2020                                |                                                                              |                                    |
| January 2021                                 |                                                                              |                                    |
| February 2021                                |                                                                              |                                    |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 – March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued September 11, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20650  |
| REMOVED BY               | DW       |
| DATE                     | 09-30-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| September 15, 2020                    |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2020 - March 2021 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541

### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |
|                                              |                                                                              |                                    |
| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               | 2.4945                                                                       | 2.3710                             |
| October 2020                                 |                                                                              |                                    |
| November 2020                                |                                                                              |                                    |
| December 2020                                |                                                                              |                                    |
| January 2021                                 |                                                                              |                                    |
| February 2021                                |                                                                              |                                    |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 – March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued August 12, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

CANCELLED  
BY ORDER U-15152, U-20541  
  
REMOVED BY DW  
DATE 09-15-20

Michigan Public Service  
Commission

August 12, 2020

Filed by: DW

**Effective for bills rendered for the  
April 2020 - March 2021 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541**

### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |

  

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  | 2.4945                                                                       | 2.2650                             |
| September 2020                               |                                                                              |                                    |
| October 2020                                 |                                                                              |                                    |
| November 2020                                |                                                                              |                                    |
| December 2020                                |                                                                              |                                    |
| January 2021                                 |                                                                              |                                    |
| February 2021                                |                                                                              |                                    |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 – March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued July 13, 2020 by**  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-20541  |
| REMOVED BY            | DW       |
| DATE                  | 08-12-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| July 14, 2020                         |
| Filed by: DW                          |

**Effective for bills rendered for the**  
**April 2020 - March 2021 Billing Month**

**Issued under authority of the**  
**1982 PA 304 Section 6h and the**  
**Michigan Public Service Commission**  
**in Case No. U-20541**

### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |

  

| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    | 2.4945                                                                       | 2.3260                             |
| August 2020                                  |                                                                              |                                    |
| September 2020                               |                                                                              |                                    |
| October 2020                                 |                                                                              |                                    |
| November 2020                                |                                                                              |                                    |
| December 2020                                |                                                                              |                                    |
| January 2021                                 |                                                                              |                                    |
| February 2021                                |                                                                              |                                    |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 – March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued June 11, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-20541  |
| REMOVED BY            | DW       |
| DATE                  | 07-14-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| June 16, 2020                         |
| Filed DBR                             |

Effective for bills rendered for the  
April 2020 - March 2021 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541

### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |
| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    | 2.5341                                                                       | 2.5341                             |
| July 2020                                    |                                                                              |                                    |
| August 2020                                  |                                                                              |                                    |
| September 2020                               |                                                                              |                                    |
| October 2020                                 |                                                                              |                                    |
| November 2020                                |                                                                              |                                    |
| December 2020                                |                                                                              |                                    |
| January 2021                                 |                                                                              |                                    |
| February 2021                                |                                                                              |                                    |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 - March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued May 12, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |                  |
|-----------------------|------------------|
| CANCELLED<br>BY ORDER | U-20626, U-20541 |
| REMOVED BY            | DW               |
| DATE                  | 06-16-20         |

Michigan Public Service  
Commission  
**May 15, 2020**  
Filed by: DW

Effective for bills rendered for the  
**April 2020 - March 2021 Billing Month**

Issued under authority of the  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541**



### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |
| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     | 2.4945                                                                       | 2.3170                             |
| June 2020                                    |                                                                              |                                    |
| July 2020                                    |                                                                              |                                    |
| August 2020                                  |                                                                              |                                    |
| September 2020                               |                                                                              |                                    |
| October 2020                                 |                                                                              |                                    |
| November 2020                                |                                                                              |                                    |
| December 2020                                |                                                                              |                                    |
| January 2021                                 |                                                                              |                                    |
| February 2021                                |                                                                              |                                    |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 - March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued April 10, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                                      |          |
|--------------------------------------|----------|
| CANCELLED<br>BY _____<br>ORDER _____ | U-20541  |
| REMOVED BY _____                     | DW       |
| DATE _____                           | 05-15-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| April 13, 2020                        |
| Filed <u>DBR</u>                      |

Effective for bills rendered for the  
April 2020 - March 2021 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541

### GAS COST RECOVERY (GCR) FACTORS

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |
|                                              |                                                                              |                                    |
| 2020-2021 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2020                                   | \$2.4945                                                                     | \$2.2620                           |
| May 2020                                     |                                                                              |                                    |
| June 2020                                    |                                                                              |                                    |
| July 2020                                    |                                                                              |                                    |
| August 2020                                  |                                                                              |                                    |
| September 2020                               |                                                                              |                                    |
| October 2020                                 |                                                                              |                                    |
| November 2020                                |                                                                              |                                    |
| December 2020                                |                                                                              |                                    |
| January 2021                                 |                                                                              |                                    |
| February 2021                                |                                                                              |                                    |
| March 2021                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2020 through March 2021 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 - March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued March 11, 2020 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20541  |
| REMOVED BY               | DBR      |
| DATE                     | 04-13-20 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| <b>March 24, 2020</b>                 |
| Filed <b>DBR</b>                      |

**Effective for bills rendered for the  
April 2020 - March 2021 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541**

### GAS COST RECOVERY (GCR) FACTORS

| 2018-2019 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2018                                   | \$2.9429                                                                     | \$2.8617                           |
| May 2018                                     | 2.9429                                                                       | 2.8699                             |
| June 2018                                    | 2.9429                                                                       | 2.8573                             |
| July 2018                                    | 2.9429                                                                       | 2.9429                             |
| August 2018                                  | 2.9429                                                                       | 2.9429                             |
| September 2018                               | 2.9840                                                                       | 2.9840                             |
| October 2018                                 | 2.9429                                                                       | 2.9429                             |
| November 2018                                | 3.0662                                                                       | 3.0662                             |
| December 2018                                | 3.1484                                                                       | 3.1484                             |
| January 2019                                 | 3.4360                                                                       | 3.4360                             |
| February 2019                                | 3.1484                                                                       | 3.1484                             |
| March 2019                                   | 3.1484                                                                       | 3.1484                             |
| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                | 3.1246                                                                       | 2.4889                             |
| March 2020                                   | 3.0311                                                                       | 2.5029                             |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2019 through March 2020 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 - March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued February 11, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-20541, U-15152  
  
REMOVED BY DBR  
DATE 03-24-20

Michigan Public Service  
Commission  
  
February 12, 2020  
  
Filed DBR

Effective for bills rendered for the  
April 2019 - March 2020 Billing Month

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20233

### GAS COST RECOVERY (GCR) FACTORS

| 2018-2019 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|---------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2018                            | \$2.9429                                                                     | \$2.8617                           |
| May 2018                              | 2.9429                                                                       | 2.8699                             |
| June 2018                             | 2.9429                                                                       | 2.8573                             |
| July 2018                             | 2.9429                                                                       | 2.9429                             |
| August 2018                           | 2.9429                                                                       | 2.9429                             |
| September 2018                        | 2.9840                                                                       | 2.9840                             |
| October 2018                          | 2.9429                                                                       | 2.9429                             |
| November 2018                         | 3.0662                                                                       | 3.0662                             |
| December 2018                         | 3.1484                                                                       | 3.1484                             |
| January 2019                          | 3.4360                                                                       | 3.4360                             |
| February 2019                         | 3.1484                                                                       | 3.1484                             |
| March 2019                            | 3.1484                                                                       | 3.1484                             |

  

| 2019-2020 Plan Case<br>Billing Months | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|---------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                            | \$3.1655                                                                     | \$3.1655                           |
| May 2019                              | 3.1246                                                                       | 3.0311                             |
| June 2019                             | 3.1246                                                                       | 2.8942                             |
| July 2019                             | 3.1246                                                                       | 2.7691                             |
| August 2019                           | 3.1246                                                                       | 2.7262                             |
| September 2019                        | 3.1246                                                                       | 2.6497                             |
| October 2019                          | 3.1246                                                                       | 2.7681                             |
| November 2019                         | 3.1246                                                                       | 2.7220                             |
| December 2019                         | 3.1246                                                                       | 2.8244                             |
| January 2020                          | 3.1246                                                                       | 2.6451                             |
| February 2020                         | 3.1246                                                                       | 2.4889                             |
| March 2020                            |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2019 through March 2020 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2020 - March 2021 in Case No. U-20541 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20541.

The Company will file on or before December 31, 2020 for Maximum Allowable GCR Factors for April 2021 - March 2022 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued January 10, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                          |           |
|--------------------------|-----------|
| CANCELLED<br>BY<br>ORDER | U-20233   |
| REMOVED BY               | DBR       |
| DATE                     | 2-12-2020 |

|                                       |     |
|---------------------------------------|-----|
| Michigan Public Service<br>Commission |     |
| January 16, 2020                      |     |
| Filed                                 | DBR |

**Effective for bills rendered for the  
April 2019 - March 2020 Billing Month**

**Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20233**

### GAS COST RECOVERY (GCR) FACTORS

| 2018-2019 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2018                                   | \$2.9429                                                                     | \$2.8617                           |
| May 2018                                     | 2.9429                                                                       | 2.8699                             |
| June 2018                                    | 2.9429                                                                       | 2.8573                             |
| July 2018                                    | 2.9429                                                                       | 2.9429                             |
| August 2018                                  | 2.9429                                                                       | 2.9429                             |
| September 2018                               | 2.9840                                                                       | 2.9840                             |
| October 2018                                 | 2.9429                                                                       | 2.9429                             |
| November 2018                                | 3.0662                                                                       | 3.0662                             |
| December 2018                                | 3.1484                                                                       | 3.1484                             |
| January 2019                                 | 3.4360                                                                       | 3.4360                             |
| February 2019                                | 3.1484                                                                       | 3.1484                             |
| March 2019                                   | 3.1484                                                                       | 3.1484                             |
| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6451                             |
| February 2020                                |                                                                              |                                    |
| March 2020                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2019 through March 2020 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2019 - March 2020 in Case No. U-20233 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20233.

The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

Issued December 16, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                                         |
|-----------------------------------------|
| CANCELLED<br>BY<br>ORDER <u>U-20233</u> |
| REMOVED BY <u>DBR</u>                   |
| DATE <u>1-16-2020</u>                   |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 8, 2020                       |
| Filed <u>DBR</u>                      |

Effective for bills rendered for the  
April 2019 - March 2020 Billing Months

Issued under authority of  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20233

## GAS COST RECOVERY (GCR) FACTORS

| 2018-2019 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2018                                   | \$2.9429                                                                     | \$2.8617                           |
| May 2018                                     | 2.9429                                                                       | 2.8699                             |
| June 2018                                    | 2.9429                                                                       | 2.8573                             |
| July 2018                                    | 2.9429                                                                       | 2.9429                             |
| August 2018                                  | 2.9429                                                                       | 2.9429                             |
| September 2018                               | 2.9840                                                                       | 2.9840                             |
| October 2018                                 | 2.9429                                                                       | 2.9429                             |
| November 2018                                | 3.0662                                                                       | 3.0662                             |
| December 2018                                | 3.1484                                                                       | 3.1484                             |
| January 2019                                 | 3.4360                                                                       | 3.4360                             |
| February 2019                                | 3.1484                                                                       | 3.1484                             |
| March 2019                                   | 3.1484                                                                       | 3.1484                             |

  

| 2019-2020 Plan Case<br><u>Billing Months</u> | Maximum Allowable GCR Factor \$/Mcf<br>(Subject to Ceiling Price Adjustment) | Actual GCR Factor Billed<br>\$/Mcf |
|----------------------------------------------|------------------------------------------------------------------------------|------------------------------------|
| April 2019                                   | \$3.1655                                                                     | \$3.1655                           |
| May 2019                                     | 3.1246                                                                       | 3.0311                             |
| June 2019                                    | 3.1246                                                                       | 2.8942                             |
| July 2019                                    | 3.1246                                                                       | 2.7691                             |
| August 2019                                  | 3.1246                                                                       | 2.7262                             |
| September 2019                               | 3.1246                                                                       | 2.6497                             |
| October 2019                                 | 3.1246                                                                       | 2.7681                             |
| November 2019                                | 3.1246                                                                       | 2.7220                             |
| December 2019                                | 3.1246                                                                       | 2.8244                             |
| January 2020                                 | 3.1246                                                                       | 2.6453                             |
| February 2020                                |                                                                              |                                    |
| March 2020                                   |                                                                              |                                    |

The listed monthly Gas Cost Recovery (GCR) factors are authorized pursuant to Rule No. C7., Gas Cost Recovery Clause and Standard Refund Procedures. The Maximum Allowable GCR Factors shown above are subject to adjustment pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00 for the April 2019 through March 2020 period. Sheet No. D-5.00 will be updated if adjustments are made pursuant to this mechanism. The Commission is authorized to approve GCR ceiling price adjustments contingent on future events pursuant to Section 6h(6) of 1982 PA 304, as amended.

The Maximum Allowable GCR Factors, adjusted pursuant to the GCR Factor Ceiling Price Adjustment (Contingency) Mechanism beginning on Sheet No. D-6.00, are the maximum rates the Company may charge. The actual GCR Factor Billed in any month may be less than the Maximum Allowable GCR Factor.

The Company has filed for Maximum Allowable GCR Factors for April 2019 - March 2020 in Case No. U-20233 currently pending before the Michigan Public Service Commission. Pursuant to MCL 460.6h, the Company will adjust its rates to incorporate all or part of the requested factors as filed, including contingent factors, until the issuance of an order in Case No. U-20233.

The Company will file on or before December 31, 2019 for Maximum Allowable GCR Factors for April 2020 - March 2021 pursuant to MCL 460.6h.

The Company will file a revised Sheet No. D-5.00 at least 15 days before the actual GCR factor is billed to its customers in the subsequent billing month.

**Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

|                               |
|-------------------------------|
| CANCELLED<br>BY ORDER U-20233 |
| REMOVED BY DBR                |
| DATE 1-8-2020                 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

**Effective for service rendered  
on and after November 15, 2019**

**Issued under authority of the  
Michigan Public Service Commission  
Dated November 14, 2019  
in Case No. U-18249**

## MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 10 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

### Definitions:

|                                      |                                                                                                                                                                                            |
|--------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| NYMEX Futures Month Prices           | NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).                                                                                           |
| Michigan Futures Month Basis         | The Consumers city-gate natural gas basis prices from Argus Media for the first five trading days (in \$/MMBtu).                                                                           |
| 5-day Average Michigan Futures Strip | Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.                                             |
| Michigan Price Forecast              | Average of the actual monthly Consumers city-gate Index Prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip. |

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly Consumers city-gate Index prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued March 15, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21606  |
| REMOVED BY               | DW       |
| DATE                     | 03-24-25 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| March 19, 2024                        |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2024 – March 2025 Billing Months

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437

## MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 10 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

### Definitions:

|                                      |                                                                                                                                                                                            |
|--------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| NYMEX Futures Month Prices           | NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).                                                                                           |
| Michigan Futures Month Basis         | The Consumers city-gate natural gas basis prices from Argus Media for the first five trading days (in \$/MMBtu).                                                                           |
| 5-day Average Michigan Futures Strip | Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.                                             |
| Michigan Price Forecast              | Average of the actual monthly Consumers city-gate Index Prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip. |

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly Consumers city-gate Index prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued March 17, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21437  |
| REMOVED BY               | DW       |
| DATE                     | 03-19-24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| March 22, 2023                        |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2023 – March 2024 Billing Months

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21269



## MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 10 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

### Definitions:

|                                      |                                                                                                                                                                                            |
|--------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| NYMEX Futures Month Prices           | NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).                                                                                           |
| Michigan Futures Month Basis         | The Consumers city-gate natural gas basis prices from Argus Media for the first five trading days (in \$/MMBtu).                                                                           |
| 5-day Average Michigan Futures Strip | Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.                                             |
| Michigan Price Forecast              | Average of the actual monthly Consumers city-gate Index Prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip. |

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly Consumers city-gate Index prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued June 10, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21269  |
| REMOVED BY            | DW       |
| DATE                  | 03-22-23 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| June 14, 2022                         |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2022 – March 2023 Billing Months

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062

## MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 10 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

### Definitions:

|                                      |                                                                                                                                                                                            |
|--------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| NYMEX Futures Month Prices           | NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).                                                                                           |
| Michigan Futures Month Basis         | The Consumers city-gate natural gas basis prices from Argus Media for the first five trading days (in \$/MMBtu).                                                                           |
| 5-day Average Michigan Futures Strip | Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.                                             |
| Michigan Price Forecast              | Average of the actual monthly Consumers city-gate Index Prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip. |

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly Consumers city-gate Index prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued March 16, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                                      |          |
|--------------------------------------|----------|
| CANCELLED<br>BY _____<br>ORDER _____ | U-21062  |
| REMOVED BY _____                     | DW       |
| DATE _____                           | 06-14-22 |

|                                       |
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| Michigan Public Service<br>Commission |
| March 22, 2021                        |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2021 – March 2022 Billing Months

Issued under authority of the  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20814

## MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 10 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

### Definitions:

|                                      |                                                                                                                                                                                            |
|--------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| NYMEX Futures Month Prices           | NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).                                                                                           |
| Michigan Futures Month Basis         | The Consumers city-gate natural gas basis prices from Argus Media for the first five trading days (in \$/MMBtu).                                                                           |
| 5-day Average Michigan Futures Strip | Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.                                             |
| Michigan Price Forecast              | Average of the actual monthly Consumers city-gate Index Prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip. |

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly Consumers city-gate Index prices published by S&P Global Platts for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued December 18, 2020 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-20814  |
| REMOVED BY            | DW       |
| DATE                  | 03-22-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| December 21, 2020                     |
| Filed by: DW                          |

Effective for service rendered on  
and after October 1, 2020

Issued under authority of the  
Michigan Public Service Commission  
dated September 10, 2020  
in Case No. U-20650

## MONTHLY GAS COST RECOVERY (GCR) FACTOR CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 15 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

### Definitions:

|                                      |                                                                                                                                                                                                              |
|--------------------------------------|--------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|
| NYMEX Futures Month Prices           | NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).                                                                                                             |
| Michigan Futures Month Basis         | The <i>Consumers city-gate</i> natural gas basis prices from <i>Argus Media</i> for the first five trading days (in \$/MMBtu).                                                                               |
| 5-day Average Michigan Futures Strip | Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.                                                               |
| Michigan Price Forecast              | Average of the actual monthly <i>Consumers city-gate</i> Index Prices published by <i>S&amp;P Global Platts</i> for months in which they have become available and the 5-day Average Michigan Futures Strip. |

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly *Consumers city-gate* Index prices published by *S&P Global Platts* for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued March 11, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-20541, U-20650 |
| REMOVED BY               | DW               |
| DATE                     | 12-21-20         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| March 24, 2020                        |
| Filed <b>DBR</b>                      |

Effective for bills rendered for the  
April 2020 – March 2021 Billing Months

Issued under authority of  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541

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**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**

The Maximum Allowable Gas Cost Recovery (GCR) Factors on Sheet No. D-5.00 may be adjusted on a monthly basis, for the remaining months of the GCR Plan Year, contingent upon Michigan prices for natural gas for the Plan Year increasing to a level above the Plan prices which were incorporated in the calculation of the base GCR ceiling factor. Any adjustment of the Maximum Allowable GCR Factor shall be determined using the tables set forth on Sheet No. D-6.00.

The Company shall file with the Commission an updated Sheet No. D-5.00 at least 15 days before any adjustment in the Maximum Allowable GCR Factor if a contingency calculation under the method described below results in an increase or decrease to the Maximum Allowable GCR ceiling factors on Sheet No. D-5.00. All supporting documents necessary to verify an adjustment in the Maximum Allowable GCR Factor will be provided to the Michigan Public Service Commission Staff.

Definitions:

|                                      |                                                                                                                                                          |
|--------------------------------------|----------------------------------------------------------------------------------------------------------------------------------------------------------|
| NYMEX Futures Month Prices           | NYMEX natural gas futures month settlement prices for the first five trading days (in \$/MMBtu).                                                         |
| Michigan Futures Month Basis         | The MichCon natural gas basis futures settlements published by CME Group for the first five trading days (in \$/MMBtu).                                  |
| 5-day Average Michigan Futures Strip | Five day average of the sum of the NYMEX Futures Month Prices and the Michigan Futures Month Basis for the remaining months of the GCR period.           |
| Michigan Price Forecast              | Average of the actual monthly MichCon Citygate Index prices for months in which they have become available and the 5-day Average Michigan Futures Strip. |

- Step 1 Determine an updated 12-month Plan Michigan Price Forecast for the GCR period. The updated 12-month Michigan Price Forecast should be a 12-month average calculated using actual monthly MichCon Citygate Index prices for months in which they have become available and the 5-day Average Michigan Futures Strip for the remaining months in the GCR period.
- Step 2 Subtract the 12-month Plan Michigan Price Forecast shown on Sheet No. D-7.00 from the updated 12-month Michigan Price Forecast calculated in Step 1. The "Contingent GCR Ceiling Factor" will be based on the price increases calculated.
- Step 3 Determine the "Contingent GCR Ceiling Factor" using the following table on Sheet No. D-7.00. This "Contingent GCR Ceiling Factor" will be the Maximum Allowable GCR Factor for the remaining months of the GCR Plan year, unless adjusted during a subsequent monthly review.

(Continued on Sheet No. D-7.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-20541, U-15152 |
| REMOVED BY               | DBR              |
| DATE                     | 03-24-20         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

Effective for service rendered  
on and after November 15, 2019

Issued under authority of  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-6.00)

12-month Plan Michigan Price Forecast      \$2.8939/MMBtu  
Base GCR Ceiling Factor                              \$3.1948/Mcf  
Fractional Multiplier                                  0.8255

Contingent GCR Ceiling Factor

| <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> |
|---------------------------------------------|---------------|---------------------------------------------|---------------|---------------------------------------------|---------------|
| <\$0.05                                     | \$3.1948      | <\$1.05                                     | \$4.0203      | <\$2.05                                     | \$4.8458      |
| <0.10                                       | 3.2361        | <1.10                                       | 4.0616        | <2.10                                       | 4.8871        |
| <0.15                                       | 3.2774        | <1.15                                       | 4.1029        | <2.15                                       | 4.9284        |
| <0.20                                       | 3.3186        | <1.20                                       | 4.1441        | <2.20                                       | 4.9696        |
| <0.25                                       | 3.3599        | <1.25                                       | 4.1854        | <2.25                                       | 5.0109        |
| <0.30                                       | 3.4012        | <1.30                                       | 4.2267        | <2.30                                       | 5.0522        |
| <0.35                                       | 3.4425        | <1.35                                       | 4.2680        | <2.35                                       | 5.0935        |
| <0.40                                       | 3.4837        | <1.40                                       | 4.3092        | <2.40                                       | 5.1347        |
| <0.45                                       | 3.5250        | <1.45                                       | 4.3505        | <2.45                                       | 5.1760        |
| <0.50                                       | 3.5663        | <1.50                                       | 4.3918        | <2.50                                       | 5.2173        |
| <0.55                                       | 3.6076        | <1.55                                       | 4.4331        | <2.55                                       | 5.2586        |
| <0.60                                       | 3.6488        | <1.60                                       | 4.4743        | <2.60                                       | 5.2998        |
| <0.65                                       | 3.6901        | <1.65                                       | 4.5156        | <2.65                                       | 5.3411        |
| <0.70                                       | 3.7314        | <1.70                                       | 4.5569        | <2.70                                       | 5.3824        |
| <0.75                                       | 3.7727        | <1.75                                       | 4.5982        | <2.75                                       | 5.4237        |
| <0.80                                       | 3.8139        | <1.80                                       | 4.6394        | <2.80                                       | 5.4649        |
| <0.85                                       | 3.8552        | <1.85                                       | 4.6807        | <2.85                                       | 5.5062        |
| <0.90                                       | 3.8965        | <1.90                                       | 4.7220        | <2.90                                       | 5.5475        |
| <0.95                                       | 3.9378        | <1.95                                       | 4.7633        | <2.95                                       | 5.5888        |
| <1.00                                       | 3.9790        | <2.00                                       | 4.8045        | <3.00                                       | 5.6300        |
|                                             |               |                                             |               | ≥3.00                                       | 5.6713        |

Issued March 15, 2024 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21606  |
| REMOVED BY               | DW       |
| DATE                     | 03-24-25 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| March 19, 2024                        |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2024 – March 2025 Billing Months

Issued under authority of  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21437

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM  
(Continued From Sheet No. D-6.00)**

12-month Plan Michigan Price Forecast \$4.8202/MMBtu  
Base GCR Ceiling Factor \$5.2773/Mcf  
Fractional Multiplier 0.8313

Contingent GCR Ceiling Factor

| <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> |
|---------------------------------------------|---------------|---------------------------------------------|---------------|---------------------------------------------|---------------|
| <\$0.05                                     | 5.2773        | <\$1.05                                     | 6.1086        | <\$2.05                                     | 6.9399        |
| <0.10                                       | 5.3189        | <1.10                                       | 6.1502        | <2.10                                       | 6.9815        |
| <0.15                                       | 5.3604        | <1.15                                       | 6.1917        | <2.15                                       | 7.0230        |
| <0.20                                       | 5.4020        | <1.20                                       | 6.2333        | <2.20                                       | 7.0646        |
| <0.25                                       | 5.4436        | <1.25                                       | 6.2749        | <2.25                                       | 7.1062        |
| <0.30                                       | 5.4851        | <1.30                                       | 6.3164        | <2.30                                       | 7.1477        |
| <0.35                                       | 5.5267        | <1.35                                       | 6.3580        | <2.35                                       | 7.1893        |
| <0.40                                       | 5.5683        | <1.40                                       | 6.3996        | <2.40                                       | 7.2309        |
| <0.45                                       | 5.6098        | <1.45                                       | 6.4411        | <2.45                                       | 7.2724        |
| <0.50                                       | 5.6514        | <1.50                                       | 6.4827        | <2.50                                       | 7.3140        |
| <0.55                                       | 5.6930        | <1.55                                       | 6.5243        | <2.55                                       | 7.3556        |
| <0.60                                       | 5.7345        | <1.60                                       | 6.5658        | <2.60                                       | 7.3971        |
| <0.65                                       | 5.7761        | <1.65                                       | 6.6074        | <2.65                                       | 7.4387        |
| <0.70                                       | 5.8176        | <1.70                                       | 6.6489        | <2.70                                       | 7.4802        |
| <0.75                                       | 5.8592        | <1.75                                       | 6.6905        | <2.75                                       | 7.5218        |
| <0.80                                       | 5.9008        | <1.80                                       | 6.7321        | <2.80                                       | 7.5634        |
| <0.85                                       | 5.9423        | <1.85                                       | 6.7736        | <2.85                                       | 7.6049        |
| <0.90                                       | 5.9839        | <1.90                                       | 6.8152        | <2.90                                       | 7.6465        |
| <0.95                                       | 6.0255        | <1.95                                       | 6.8568        | <2.95                                       | 7.6881        |
| <1.00                                       | 6.0670        | <2.00                                       | 6.8983        | <3.00                                       | 7.7296        |
|                                             |               |                                             |               | ≥3.00                                       | 7.7712        |

Issued March 17, 2023 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |              |
|--------------------------|--------------|
| CANCELLED<br>BY<br>ORDER | U - 21437    |
| REMOVED BY               | DW           |
| DATE                     | 03 - 19 - 24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| March 22, 2023                        |
| Filed by: DW                          |

Effective for bills rendered for the  
**April 2023 – March 2024 Billing Months**

Issued under authority of  
**1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21269**

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-6.00)

12-month Plan Michigan Price Forecast \$8.0923/MMBtu  
Base GCR Ceiling Factor \$7.5851/Mcf  
Fractional Multiplier 0.5477

Contingent GCR Ceiling Factor

| <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> |
|---------------------------------------------|---------------|---------------------------------------------|---------------|---------------------------------------------|---------------|
| <\$0.05                                     | \$7.5851      | <\$1.05                                     | \$8.1328      | <\$2.05                                     | \$8.6805      |
| <0.10                                       | 7.6125        | <1.10                                       | 8.1602        | <2.10                                       | 8.7079        |
| <0.15                                       | 7.6399        | <1.15                                       | 8.1876        | <2.15                                       | 8.7353        |
| <0.20                                       | 7.6673        | <1.20                                       | 8.2150        | <2.20                                       | 8.7627        |
| <0.25                                       | 7.6947        | <1.25                                       | 8.2424        | <2.25                                       | 8.7901        |
| <0.30                                       | 7.7221        | <1.30                                       | 8.2698        | <2.30                                       | 8.8175        |
| <0.35                                       | 7.7494        | <1.35                                       | 8.2971        | <2.35                                       | 8.8448        |
| <0.40                                       | 7.7768        | <1.40                                       | 8.3245        | <2.40                                       | 8.8722        |
| <0.45                                       | 7.8042        | <1.45                                       | 8.3519        | <2.45                                       | 8.8996        |
| <0.50                                       | 7.8316        | <1.50                                       | 8.3793        | <2.50                                       | 8.9270        |
| <0.55                                       | 7.8590        | <1.55                                       | 8.4067        | <2.55                                       | 8.9544        |
| <0.60                                       | 7.8864        | <1.60                                       | 8.4341        | <2.60                                       | 8.9818        |
| <0.65                                       | 7.9137        | <1.65                                       | 8.4614        | <2.65                                       | 9.0091        |
| <0.70                                       | 7.9411        | <1.70                                       | 8.4888        | <2.70                                       | 9.0365        |
| <0.75                                       | 7.9685        | <1.75                                       | 8.5162        | <2.75                                       | 9.0639        |
| <0.80                                       | 7.9959        | <1.80                                       | 8.5436        | <2.80                                       | 9.0913        |
| <0.85                                       | 8.0233        | <1.85                                       | 8.5710        | <2.85                                       | 9.1187        |
| <0.90                                       | 8.0507        | <1.90                                       | 8.5984        | <2.90                                       | 9.1461        |
| <0.95                                       | 8.0781        | <1.95                                       | 8.6258        | <2.95                                       | 9.1735        |
| <1.00                                       | 8.1054        | <2.00                                       | 8.6531        | <3.00                                       | 9.2008        |
|                                             |               |                                             |               | ≥3.00                                       | 9.2282        |

Issued September 13, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-21269  
REMOVED BY DW  
DATE 03-22-23

Michigan Public Service  
Commission  
September 20, 2022  
Filed by: DW

Effective for bills rendered on and after  
October 1, 2022

Issued under authority of  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062



**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-6.00)

12-month Plan Michigan Price Forecast \$3.5999/MMBtu  
Base GCR Ceiling Factor \$3.6996/Mcf  
Fractional Multiplier 0.8274

Contingent GCR Ceiling Factor

| <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> |
|---------------------------------------------|---------------|---------------------------------------------|---------------|---------------------------------------------|---------------|
| <\$0.05                                     | \$3.6996      | <\$1.05                                     | \$4.5270      | <\$2.05                                     | \$5.3544      |
| <0.10                                       | 3.7410        | <1.10                                       | 4.5684        | <2.10                                       | 5.3958        |
| <0.15                                       | 3.7823        | <1.15                                       | 4.6097        | <2.15                                       | 5.4371        |
| <0.20                                       | 3.8237        | <1.20                                       | 4.6511        | <2.20                                       | 5.4785        |
| <0.25                                       | 3.8651        | <1.25                                       | 4.6925        | <2.25                                       | 5.5199        |
| <0.30                                       | 3.9065        | <1.30                                       | 4.7339        | <2.30                                       | 5.5613        |
| <0.35                                       | 3.9478        | <1.35                                       | 4.7752        | <2.35                                       | 5.6026        |
| <0.40                                       | 3.9892        | <1.40                                       | 4.8166        | <2.40                                       | 5.6440        |
| <0.45                                       | 4.0306        | <1.45                                       | 4.8580        | <2.45                                       | 5.6854        |
| <0.50                                       | 4.0719        | <1.50                                       | 4.8993        | <2.50                                       | 5.7267        |
| <0.55                                       | 4.1133        | <1.55                                       | 4.9407        | <2.55                                       | 5.7681        |
| <0.60                                       | 4.1547        | <1.60                                       | 4.9821        | <2.60                                       | 5.8095        |
| <0.65                                       | 4.1960        | <1.65                                       | 5.0234        | <2.65                                       | 5.8508        |
| <0.70                                       | 4.2374        | <1.70                                       | 5.0648        | <2.70                                       | 5.8922        |
| <0.75                                       | 4.2788        | <1.75                                       | 5.1062        | <2.75                                       | 5.9336        |
| <0.80                                       | 4.3202        | <1.80                                       | 5.1476        | <2.80                                       | 5.9750        |
| <0.85                                       | 4.3615        | <1.85                                       | 5.1889        | <2.85                                       | 6.0163        |
| <0.90                                       | 4.4029        | <1.90                                       | 5.2303        | <2.90                                       | 6.0577        |
| <0.95                                       | 4.4443        | <1.95                                       | 5.2717        | <2.95                                       | 6.0991        |
| <1.00                                       | 4.4856        | <2.00                                       | 5.3130        | <3.00                                       | 6.1404        |
|                                             |               |                                             |               | ≥3.00                                       | 6.1818        |

Issued June 10, 2022 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21062  |
| REMOVED BY               | DW       |
| DATE                     | 09-20-22 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| June 14, 2022                         |
| Filed by: DW                          |

Effective for bills rendered for the  
April 2022 – March 2023 Billing Months

Issued under authority of  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-21062

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-6.00)

12-month Plan Michigan Price Forecast \$2.5021/MMBtu  
Base GCR Ceiling Factor \$2.6453/Mcf  
Fractional Multiplier 0.8400

Contingent GCR Ceiling Factor

| <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> |
|---------------------------------------------|---------------|---------------------------------------------|---------------|---------------------------------------------|---------------|
| <\$0.05                                     | \$2.6453      | <\$1.05                                     | \$3.4853      | <\$2.05                                     | \$4.3253      |
| <0.10                                       | 2.6873        | <1.10                                       | 3.5273        | <2.10                                       | 4.3673        |
| <0.15                                       | 2.7293        | <1.15                                       | 3.5693        | <2.15                                       | 4.4093        |
| <0.20                                       | 2.7713        | <1.20                                       | 3.6113        | <2.20                                       | 4.4513        |
| <0.25                                       | 2.8133        | <1.25                                       | 3.6533        | <2.25                                       | 4.4933        |
| <0.30                                       | 2.8553        | <1.30                                       | 3.6953        | <2.30                                       | 4.5353        |
| <0.35                                       | 2.8973        | <1.35                                       | 3.7373        | <2.35                                       | 4.5773        |
| <0.40                                       | 2.9393        | <1.40                                       | 3.7793        | <2.40                                       | 4.6193        |
| <0.45                                       | 2.9813        | <1.45                                       | 3.8213        | <2.45                                       | 4.6613        |
| <0.50                                       | 3.0233        | <1.50                                       | 3.8633        | <2.50                                       | 4.7033        |
| <0.55                                       | 3.0653        | <1.55                                       | 3.9053        | <2.55                                       | 4.7453        |
| <0.60                                       | 3.1073        | <1.60                                       | 3.9473        | <2.60                                       | 4.7873        |
| <0.65                                       | 3.1493        | <1.65                                       | 3.9893        | <2.65                                       | 4.8293        |
| <0.70                                       | 3.1913        | <1.70                                       | 4.0313        | <2.70                                       | 4.8713        |
| <0.75                                       | 3.2333        | <1.75                                       | 4.0733        | <2.75                                       | 4.9133        |
| <0.80                                       | 3.2753        | <1.80                                       | 4.1153        | <2.80                                       | 4.9553        |
| <0.85                                       | 3.3173        | <1.85                                       | 4.1573        | <2.85                                       | 4.9973        |
| <0.90                                       | 3.3593        | <1.90                                       | 4.1993        | <2.90                                       | 5.0393        |
| <0.95                                       | 3.4013        | <1.95                                       | 4.2413        | <2.95                                       | 5.0813        |
| <1.00                                       | 3.4433        | <2.00                                       | 4.2833        | <3.00                                       | 5.1233        |
|                                             |               |                                             |               | ≥3.00                                       | 5.1653        |

Issued March 16, 2021 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-21062  
REMOVED BY DW  
DATE 06-14-22

Michigan Public Service  
Commission  
March 22, 2021  
Filed by: DW

Effective for bills rendered for the  
April 2021 – March 2022 Billing Months

Issued under authority of  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20814

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-6.00)

12-month Plan Michigan Price Forecast \$2.2703/MMBtu  
Base GCR Ceiling Factor \$2.4945/Mcf  
Fractional Multiplier 0.7919

Contingent GCR Ceiling Factor

| <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> |
|---------------------------------------------|---------------|---------------------------------------------|---------------|---------------------------------------------|---------------|
| <\$0.05                                     | \$2.4945      | <\$1.05                                     | \$3.2864      | <\$2.05                                     | \$4.0783      |
| <0.10                                       | 2.5341        | <1.10                                       | 3.3260        | <2.10                                       | 4.1179        |
| <0.15                                       | 2.5737        | <1.15                                       | 3.3656        | <2.15                                       | 4.1575        |
| <0.20                                       | 2.6133        | <1.20                                       | 3.4052        | <2.20                                       | 4.1971        |
| <0.25                                       | 2.6529        | <1.25                                       | 3.4448        | <2.25                                       | 4.2367        |
| <0.30                                       | 2.6925        | <1.30                                       | 3.4844        | <2.30                                       | 4.2763        |
| <0.35                                       | 2.7321        | <1.35                                       | 3.5240        | <2.35                                       | 4.3159        |
| <0.40                                       | 2.7717        | <1.40                                       | 3.5636        | <2.40                                       | 4.3555        |
| <0.45                                       | 2.8113        | <1.45                                       | 3.6032        | <2.45                                       | 4.3951        |
| <0.50                                       | 2.8509        | <1.50                                       | 3.6428        | <2.50                                       | 4.4347        |
| <0.55                                       | 2.8905        | <1.55                                       | 3.6824        | <2.55                                       | 4.4743        |
| <0.60                                       | 2.9300        | <1.60                                       | 3.7219        | <2.60                                       | 4.5138        |
| <0.65                                       | 2.9696        | <1.65                                       | 3.7615        | <2.65                                       | 4.5534        |
| <0.70                                       | 3.0092        | <1.70                                       | 3.8011        | <2.70                                       | 4.5930        |
| <0.75                                       | 3.0488        | <1.75                                       | 3.8407        | <2.75                                       | 4.6326        |
| <0.80                                       | 3.0884        | <1.80                                       | 3.8803        | <2.80                                       | 4.6722        |
| <0.85                                       | 3.1280        | <1.85                                       | 3.9199        | <2.85                                       | 4.7118        |
| <0.90                                       | 3.1676        | <1.90                                       | 3.9595        | <2.90                                       | 4.7514        |
| <0.95                                       | 3.2072        | <1.95                                       | 3.9991        | <2.95                                       | 4.7910        |
| <1.00                                       | 3.2468        | <2.00                                       | 4.0387        | <3.00                                       | 4.8306        |
|                                             |               |                                             |               | ≥3.00                                       | 4.8702        |

Issued March 11, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20814  
REMOVED BY DW  
DATE 03-22-21

Michigan Public Service  
Commission  
March 24, 2020  
Filed DBR

Effective for bills rendered for the  
April 2020 – March 2021 Billing Months

Issued under authority of  
1982 PA 304 Section 6h and the  
Michigan Public Service Commission  
in Case No. U-20541

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-6.00)

12-month Plan Michigan Price Forecast      \$2.7707/MMBtu  
Base GCR Ceiling Factor                      \$3.0311/Mcf  
Fractional Multiplier                          0.8184

Contingent GCR Ceiling Factor

| <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> |
|---------------------------------------------|---------------|---------------------------------------------|---------------|---------------------------------------------|---------------|
| <\$0.05                                     | \$3.0311      | <\$1.05                                     | \$3.8495      | <\$2.05                                     | \$4.6679      |
| <0.10                                       | 3.0720        | <1.10                                       | 3.8904        | <2.10                                       | 4.7088        |
| <0.15                                       | 3.1129        | <1.15                                       | 3.9313        | <2.15                                       | 4.7497        |
| <0.20                                       | 3.1539        | <1.20                                       | 3.9723        | <2.20                                       | 4.7907        |
| <0.25                                       | 3.1948        | <1.25                                       | 4.0132        | <2.25                                       | 4.8316        |
| <0.30                                       | 3.2357        | <1.30                                       | 4.0541        | <2.30                                       | 4.8725        |
| <0.35                                       | 3.2766        | <1.35                                       | 4.0950        | <2.35                                       | 4.9134        |
| <0.40                                       | 3.3175        | <1.40                                       | 4.1359        | <2.40                                       | 4.9543        |
| <0.45                                       | 3.3585        | <1.45                                       | 4.1769        | <2.45                                       | 4.9953        |
| <0.50                                       | 3.3994        | <1.50                                       | 4.2178        | <2.50                                       | 5.0362        |
| <0.55                                       | 3.4403        | <1.55                                       | 4.2587        | <2.55                                       | 5.0771        |
| <0.60                                       | 3.4812        | <1.60                                       | 4.2996        | <2.60                                       | 5.1180        |
| <0.65                                       | 3.5221        | <1.65                                       | 4.3405        | <2.65                                       | 5.1589        |
| <0.70                                       | 3.5631        | <1.70                                       | 4.3815        | <2.70                                       | 5.1999        |
| <0.75                                       | 3.6040        | <1.75                                       | 4.4224        | <2.75                                       | 5.2408        |
| <0.80                                       | 3.6449        | <1.80                                       | 4.4633        | <2.80                                       | 5.2817        |
| <0.85                                       | 3.6858        | <1.85                                       | 4.5042        | <2.85                                       | 5.3226        |
| <0.90                                       | 3.7267        | <1.90                                       | 4.5451        | <2.90                                       | 5.3635        |
| <0.95                                       | 3.7677        | <1.95                                       | 4.5861        | <2.95                                       | 5.4045        |
| <1.00                                       | 3.8086        | <2.00                                       | 4.6270        | <3.00                                       | 5.4454        |
|                                             |               |                                             |               | ≥3.00                                       | 5.4863        |

Issued February 11, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20541, U-15152  
  
REMOVED BY DBR  
DATE 03-24-20

Michigan Public Service  
Commission  
  
February 12, 2020  
Filed DBR

Effective for service rendered on  
and after January 24, 2020

Issued under authority of  
Michigan Public Service Commission  
dated January 23, 2020  
in Case No. U-20233

**MONTHLY GAS COST RECOVERY (GCR) FACTOR  
CEILING PRICE ADJUSTMENT (CONTINGENCY) MECHANISM**  
(Continued From Sheet No. D-6.00)

|                                       |                |
|---------------------------------------|----------------|
| 12-month Plan Michigan Price Forecast | \$2.7707/MMBtu |
| Base GCR Ceiling Factor               | \$3.1246/Mcf   |
| Fractional Multiplier                 | 0.8184         |

Contingent GCR Ceiling Factor

| <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> | <u>Michigan Price<br/>Forecast Increase</u> | <u>\$/Mcf</u> |
|---------------------------------------------|---------------|---------------------------------------------|---------------|---------------------------------------------|---------------|
| <\$0.05                                     | \$3.1246      | <\$1.05                                     | \$3.9430      | <\$2.05                                     | \$4.7614      |
| <0.10                                       | 3.1655        | <1.10                                       | 3.9839        | <2.10                                       | 4.8023        |
| <0.15                                       | 3.2064        | <1.15                                       | 4.0248        | <2.15                                       | 4.8432        |
| <0.20                                       | 3.2474        | <1.20                                       | 4.0658        | <2.20                                       | 4.8842        |
| <0.25                                       | 3.2883        | <1.25                                       | 4.1067        | <2.25                                       | 4.9251        |
| <0.30                                       | 3.3292        | <1.30                                       | 4.1476        | <2.30                                       | 4.9660        |
| <0.35                                       | 3.3701        | <1.35                                       | 4.1885        | <2.35                                       | 5.0069        |
| <0.40                                       | 3.4110        | <1.40                                       | 4.2294        | <2.40                                       | 5.0478        |
| <0.45                                       | 3.4520        | <1.45                                       | 4.2704        | <2.45                                       | 5.0888        |
| <0.50                                       | 3.4929        | <1.50                                       | 4.3113        | <2.50                                       | 5.1297        |
| <0.55                                       | 3.5338        | <1.55                                       | 4.3522        | <2.55                                       | 5.1706        |
| <0.60                                       | 3.5747        | <1.60                                       | 4.3931        | <2.60                                       | 5.2115        |
| <0.65                                       | 3.6156        | <1.65                                       | 4.4340        | <2.65                                       | 5.2524        |
| <0.70                                       | 3.6566        | <1.70                                       | 4.4750        | <2.70                                       | 5.2934        |
| <0.75                                       | 3.6975        | <1.75                                       | 4.5159        | <2.75                                       | 5.3343        |
| <0.80                                       | 3.7384        | <1.80                                       | 4.5568        | <2.80                                       | 5.3752        |
| <0.85                                       | 3.7793        | <1.85                                       | 4.5977        | <2.85                                       | 5.4161        |
| <0.90                                       | 3.8202        | <1.90                                       | 4.6386        | <2.90                                       | 5.4570        |
| <0.95                                       | 3.8612        | <1.95                                       | 4.6796        | <2.95                                       | 5.4980        |
| <1.00                                       | 3.9021        | <2.00                                       | 4.7205        | <3.00                                       | 5.5389        |
|                                             |               |                                             |               | ≥3.00                                       | 5.5798        |

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20233

REMOVED BY DBR  
DATE 2-12-2020

Michigan Public Service  
Commission

January 6, 2020

Filed DBR

Effective for service rendered on  
and after November 15, 2019

Issued under authority of  
**Michigan Public Service Commission**  
dated November 14, 2019  
in Case No. U-18249

## RATE CATEGORIES

| Description                                  | Rate Category |
|----------------------------------------------|---------------|
| <b>RESIDENTIAL SERVICE RATE A</b>            |               |
| Residential Space Heating                    | 250           |
| Residential Without Space Heating            | 260           |
| Aggregation                                  | 052           |
| Customer Choice                              | 752           |
| <b>MULTIFAMILY DWELLING SERVICE RATE A-1</b> |               |
| Residential                                  | 251           |
| Sales to Transportation                      | 480           |
| Master Account                               | 043           |
| Customer Choice Multi                        | 753           |
| <b>GENERAL SERVICE RATE GS-1</b>             |               |
| Commercial                                   | 261           |
| Commercial - Sales to Transportation         | 273           |
| Commercial - Master Account                  | 265           |
| Commercial - Contiguous                      | 269           |
| Commercial - Customer Choice                 | 277           |
| Commercial - Temporary Construction Service  | 299           |
| Industrial                                   | 263           |
| Industrial - Sales to Transportation         | 275           |
| Industrial - Master Account                  | 267           |
| Industrial - Contiguous                      | 271           |
| Industrial - Customer Choice                 | 279           |
| <b>GENERAL SERVICE RATE GS-2</b>             |               |
| Commercial                                   | 262           |
| Commercial - Sales to Transportation         | 274           |
| Commercial - Master Account                  | 266           |
| Commercial - Contiguous                      | 270           |
| Commercial - Customer Choice                 | 278           |
| Industrial                                   | 264           |
| Industrial - Sales to Transportation         | 276           |
| Industrial - Master Account                  | 268           |
| Industrial - Contiguous                      | 272           |
| Industrial - Customer Choice                 | 280           |
| <b>GENERAL SERVICE RATE GS-3</b>             |               |
| Commercial                                   | 281           |
| Commercial - Sales to Transportation         | 287           |
| Commercial - Master Account                  | 283           |
| Commercial - Contiguous                      | 285           |
| Commercial - Customer Choice                 | 289           |
| Industrial                                   | 282           |
| Industrial - Sales to Transportation         | 288           |
| Industrial - Master Account                  | 284           |
| Industrial - Contiguous                      | 286           |
| Industrial - Customer Choice                 | 290           |

(Continued on Sheet No. D-9.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

|                                                            |
|------------------------------------------------------------|
| <small>CANCELLED<br/>BY<br/>ORDER</small> <u>U - 21148</u> |
| <small>REMOVED BY</small> <u>DW</u>                        |
| <small>DATE</small> <u>09 - 20 - 22</u>                    |

|                                                                                                       |
|-------------------------------------------------------------------------------------------------------|
| <small>Michigan Public Service<br/>Commission</small>                                                 |
| <div style="border: 1px solid black; display: inline-block; padding: 2px 10px;">January 6, 2020</div> |
| <small>Filed</small> <u>DBR</u>                                                                       |

**Effective for service rendered on  
and after November 15, 2019**

**Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249**

(Continued From Sheet No. D-8.00)

**RATE CATEGORIES (Contd)**

| <u>Description</u>                                    | <u>Rate Category</u> |
|-------------------------------------------------------|----------------------|
| GENERAL SERVICE OUTDOOR LIGHTING RATE GL - Commercial | 048                  |
| TRANSPORTATION SERVICE RATE                           |                      |
| Small, Cost-Based                                     | ST                   |
| Large, Cost-Based                                     | LT                   |
| Extremely Large, Cost-Based                           | XLT                  |
| Extra Extremely Large, Cost-Based                     | XXLT                 |
| CUSTOMER CHOICE RATE CC                               | CC                   |

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |              |
|--------------------------|--------------|
| CANCELLED<br>BY<br>ORDER | U - 21490    |
| REMOVED BY               | DW           |
| DATE                     | 08 - 21 - 24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$13.60 per customer per month, plus

#### Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Income Assistance Credit: \$(13.60) per customer per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges.

#### Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months

If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: (\$30.27) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC, will not be eligible for the RIA provision while enrolled in LIAC.

(Continued on Sheet No. D-11.00)

Issued September 13, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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|--------------------------|-----------|
| CANCELLED<br>BY<br>ORDER | U - 21490 |
| REMOVED BY               | DW        |
| DATE                     | 08-21-24  |

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| Michigan Public Service<br>Commission |
| September 20, 2022                    |
| Filed by: DW                          |

Effective for service rendered on  
and after October 1, 2022

Issued under authority of the  
Michigan Public Service Commission  
dated July 7, 2022  
in Case No. U-21148



## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$12.60 per customer per month, plus

#### Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, a credit shall be applied during all billing months. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. A Home Heating Credit energy draft
2. State Emergency Relief
3. Assistance from a Michigan Energy Assistance Program (MEAP)
4. Medicaid

*If a customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.*

The monthly credit for the Income Assistance Service Provision (RIA) shall be applied as follows:

Income Assistance Credit: \$(12.60) per customer per month

*If a credit balance occurs, the credit shall apply to the customer's future gas utility charges.*

#### Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need and with total household income that does not exceed 150% of the Federal Poverty level. *The total household income is verified when the customer has provided proof that they have received, or are currently participating in, one or more of the following within the past 12 months:*

1. Customers whose total household income does not exceed 150% of the Federal Poverty level within the last 12 months
2. Customers who have received assistance from a Michigan Energy Assistance Program (MEAP)
3. Customers who have received a Home Heating Credit energy draft
4. A State Emergency Relief program
5. Medicaid
6. Customers that have participated in a Supplementary Nutrition Assistance Program where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months

*If the customer does not meet any of the above requirements, a low-income verification form will be provided by the Company for the customer to complete and return.*

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: (\$30.27) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC, will not be eligible for the RIA provision while enrolled in LIAC.

(Continued on Sheet No. D-11.00)

Issued June 15, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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| CANCELLED BY ORDER | U-21148  |
| REMOVED BY         | DW       |
| DATE               | 09-20-22 |

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| Michigan Public Service Commission |
| June 21, 2021                      |
| Filed by: DW                       |

Effective for service rendered on  
and after June 10, 2021

Issued under authority of the  
Michigan Public Service Commission  
dated June 9, 2021  
in Case No. U-21043

## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$12.60 per customer per month, plus

#### Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State, Federal, *or community* agency, a credit shall be applied during all billing months.

The monthly credit for the Residential Income Assistance (RIA) Service Provision shall be applied as follows:

Income Assistance Credit: \$(12.60) per customer per month

#### Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need chosen from *one or more* of the following *eligibility* criteria:

1. Customers with an approved critical care certification where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months, as verified by an authorized State, Federal, *or community* agency.
2. *Customers who are enrolled in the Company's Consumers Affordable Resource for Energy (CARE) program.*
3. Customers who have received a Home Heating Credit in the previous 12 months.
4. Customers whose total household income does not exceed 150% of the Federal Poverty level, *as verified by an authorized State, Federal, or community agency.*
  - a. *Assistance from a state emergency relief program;*
  - b. *Food Assistance Program;*
  - c. *Medicaid*

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: (\$30.27) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC, will not be eligible for the RIA Provision while enrolled in LIAC.

#### Distribution Charge

\$4.2013 per Mcf for all Mcf purchased.

(Continued on Sheet No. D-11.00)

Issued September 25, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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| CANCELLED<br>BY<br>ORDER | U-21043  |
| REMOVED BY               | DW       |
| DATE                     | 06-21-21 |

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| Michigan Public Service<br>Commission |
| September 30, 2020                    |
| Filed by: DW                          |

Effective for service rendered on  
and after October 1, 2020

Issued under authority of the  
Michigan Public Service Commission  
dated September 10, 2020  
in Case No. U-20650

## RESIDENTIAL SERVICE RATE A

### Availability

Subject to any restrictions, this rate is available to any customer desiring gas service for any usual residential use in private family dwellings; tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons; or multifamily dwellings containing two households served through a single meter.

This rate is not available for resale service, multifamily dwellings containing more than two living units served through a single meter or for tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons or for any other Non-Residential usage.

Residences in conjunction with commercial or industrial enterprises and mobile home parks may take service on this rate only under the Rules and Regulations contained in the Company's Gas Rate Book.

### Monthly Rate

#### Customer Charge

\$11.75 per customer per month, plus

#### Income Assistance Service Provision:

When service is supplied to a Principal Residence Customer, where the total household income does not exceed 150% of the Federal Poverty level, verified by confirmation of an authorized State or Federal agency, a credit shall be applied during all billing months.

The monthly credit for the Residential Income Assistance (RIA) Service Provision shall be applied as follows:

Income Assistance Credit: \$(11.75) per customer per month

#### Low Income Assistance Credit (LIAC):

Company selected Residential customers may receive LIAC for up to 12 consecutive months. To qualify for LIAC, a customer must have been billed \$2,500 or less over the last 12 months for gas service. The number of customers enrolled may be adjusted, at the Company's discretion, in order to dispense Commission-approved LIAC funding on an annual basis. Any shortfall in the dispensing of annual LIAC funds to qualified customers shall be carried over into the subsequent LIAC program year. LIAC customer selection will be based on highest need chosen from those with a significant medical condition, customers with lowest income and those with highest past-due balances, based on the following criteria:

1. Customers with an approved critical care certification where the total household income does not exceed 150% of the Federal Poverty level within the last 12 months, as verified by an authorized State or Federal agency.
2. Customers who have received a Home Heating Credit in the previous 12 months.
  - a. Enrollment based on customers with highest arrears balance.
3. Customers whose total household income does not exceed 150% of the Federal Poverty level and have a past due balance.
  - a. Enrollment based on customers with highest arrears balance.

The monthly credit for LIAC shall be applied as follows:

Low Income Assistance Credit: (\$30.27) per meter per month

If a credit balance occurs, the credit shall apply to the customer's future gas utility charges. Re-enrollment, if applicable, and confirmation of qualification is required for each annual period of participation.

Customers selected for LIAC, will not be eligible for the RIA Provision while enrolled in LIAC.

#### Distribution Charge

\$3.6139 per Mcf for all Mcf purchased.

(Continued on Sheet No. D-11.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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| CANCELLED<br>BY<br>ORDER | U-20650  |
| REMOVED BY               | DW       |
| DATE                     | 09-30-20 |

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| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

**RESIDENTIAL SERVICE RATE A**  
(Continued From Sheet No. D-10.00)

**Monthly Rate (Contd)**

**Distribution Charge**

\$5.2191 per Mcf for all Mcf purchased.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-5.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Minimum Charge**

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued September 15, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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| CANCELLED<br>BY<br>ORDER | U-21490  |
| REMOVED BY               | DW       |
| DATE                     | 08-21-24 |

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| Michigan Public Service<br>Commission |
| September 25, 2023                    |
| Filed by: DW                          |

Effective for service rendered on  
and after October 1, 2023

Issued under authority of the  
Michigan Public Service Commission  
dated August 30, 2023  
in Case No. U-21308

**RESIDENTIAL SERVICE RATE A**  
(Continued From Sheet No. D-10.00)

**Monthly Rate (Contd)**

**Distribution Charge**

\$4.7993 per Mcf for all Mcf purchased.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-5.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Minimum Charge**

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued September 13, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-21308, U-10859  
  
REMOVED BY DW  
DATE 09-28-23

Michigan Public Service  
Commission  
September 20, 2022  
  
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and after October 1, 2022

Issued under authority of the  
Michigan Public Service Commission  
dated July 7, 2022  
in Case No. U-21148

**RESIDENTIAL SERVICE RATE A**  
(Continued From Sheet No. D-10.00)

**Monthly Rate (Contd)**

**Distribution Charge**

\$4.2013 per Mcf for all Mcf purchased.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-5.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Minimum Charge**

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued June 15, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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|--------------------------|-----------|
| CANCELLED<br>BY<br>ORDER | U - 21148 |
| REMOVED BY               | DW        |
| DATE                     | 09-20-22  |

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|---------------------------------------|
| Michigan Public Service<br>Commission |
| June 21, 2021                         |
| Filed by: DW                          |

Effective for service rendered on  
and after June 10, 2021

Issued under authority of the  
Michigan Public Service Commission  
dated June 9, 2021  
in Case No. U-21043

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**RESIDENTIAL SERVICE RATE A**  
(Continued From Sheet No. D-10.00)

**Monthly Rate (Contd)**

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-5.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Minimum Charge**

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of transmittal. A late payment charge of 2%, not compounded, of the portion of the bill, net of taxes, shall be assessed to any bill that is delinquent. A customer who participates in the Winter Protection Plan or who is 65 years of age or older and who has notified the Company the customer is 65 years of age or older, shall be exempt from a late payment charge as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.125, Late payment charges.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

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Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21043  |
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| DATE                     | 06-21-21 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| January 6, 2020                       |
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and after November 15, 2019

Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

## MULTIFAMILY DWELLING SERVICE RATE A-1

### Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

### Monthly Rate

#### Customer Charge

\$13.60 per month

#### Distribution Charge

\$5.2191 per Mcf for all Mcf purchased plus  
\$0.0828 per Mcf of excess peak demand

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

#### Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

### Determination of Excess Peak Demand

The Mcf used for billing the excess demand shall be equal to all usage in excess of 45 Mcf in the peak month. The peak month shall be that month in the latest 12 months in which the greatest consumption occurred.

If 12 months of historical data are not available for a premises, then the Company shall use an estimated peak usage while accumulating 12 months of data. If, during the accumulation of 12 months of data, any month's actual usage exceeds the original estimated peak usage, then the actual usage shall become the new peak demand. However, if after 12 months the estimated peak usage exceeds the actual peak month's usage, then the customer's bills shall be recalculated using the actual and any overcharge shall be refunded with interest.

### Term and Form of Contract

Service under this rate shall not require a written contract.

Issued September 15, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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|--------------------------|--------------|
| CANCELLED<br>BY<br>ORDER | U - 21490    |
| REMOVED BY               | DW           |
| DATE                     | 08 - 21 - 24 |

Michigan Public Service  
Commission

September 25, 2023

Filed by: DW

Effective for service rendered on  
and after October 1, 2023

Issued under authority of the  
Michigan Public Service Commission  
dated August 30, 2023  
in Case No. U-21308



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## MULTIFAMILY DWELLING SERVICE RATE A-1

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### Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

### Monthly Rate

#### Customer Charge

\$13.60 per month

#### Distribution Charge

\$4.7993 per Mcf for all Mcf purchased plus  
\$0.0828 per Mcf of excess peak demand

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

#### Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

### Determination of Excess Peak Demand

The Mcf used for billing the excess demand shall be equal to all usage in excess of 45 Mcf in the peak month. The peak month shall be that month in the latest 12 months in which the greatest consumption occurred.

If 12 months of historical data are not available for a premises, then the Company shall use an estimated peak usage while accumulating 12 months of data. If, during the accumulation of 12 months of data, any month's actual usage exceeds the original estimated peak usage, then the actual usage shall become the new peak demand. However, if after 12 months the estimated peak usage exceeds the actual peak month's usage, then the customer's bills shall be recalculated using the actual and any overcharge shall be refunded with interest.

### Term and Form of Contract

Service under this rate shall not require a written contract.

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Issued September 13, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21308, U-10859 |
| REMOVED BY               | DW               |
| DATE                     | 09-28-23         |

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|---------------------------------------|
| Michigan Public Service<br>Commission |
| September 20, 2022                    |
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Issued under authority of the  
Michigan Public Service Commission  
dated July 7, 2022  
in Case No. U-21148

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## MULTIFAMILY DWELLING SERVICE RATE A-1

### Availability

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

### Monthly Rate

#### Customer Charge

\$12.60 per month

#### Distribution Charge

\$4.2013 per Mcf for all Mcf purchased plus  
\$0.0767 per Mcf of excess peak demand

#### Gas Cost Recovery Charge

The gas cost recovery factors are shown on Sheet No. D-5.00.

#### General Terms and Surcharges

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

#### Minimum Charge

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

#### Due Date and Late Payment Charge

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

#### Determination of Excess Peak Demand

The Mcf used for billing the excess demand shall be equal to all usage in excess of 45 Mcf in the peak month. The peak month shall be that month in the latest 12 months in which the greatest consumption occurred.

If 12 months of historical data are not available for a premises, then the Company shall use an estimated peak usage while accumulating 12 months of data. If, during the accumulation of 12 months of data, any month's actual usage exceeds the original estimated peak usage, then the actual usage shall become the new peak demand. However, if after 12 months the estimated peak usage exceeds the actual peak month's usage, then the customer's bills shall be recalculated using the actual and any overcharge shall be refunded with interest.

#### Term and Form of Contract

Service under this rate shall not require a written contract.

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Issued September 25, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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|--------------------------|--------------|
| CANCELLED<br>BY<br>ORDER | U - 21148    |
| REMOVED BY               | DW           |
| DATE                     | 09 - 20 - 22 |

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and after October 1, 2020

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Michigan Public Service Commission  
dated September 10, 2020  
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**MULTIFAMILY DWELLING SERVICE RATE A-1**

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**Availability**

Subject to any restrictions this rate is available to any multifamily dwelling installation containing more than two households served through a single meter and where, in the Company's opinion, it is impractical to provide gas service to each household through an individual meter. This rate is not available for multifamily dwellings containing two households served through a single meter.

**Monthly Rate**

**Customer Charge**

\$11.75 per month

**Distribution Charge**

\$3.6139 per Mcf for all Mcf purchased plus  
\$0.0715 per Mcf of excess peak demand

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-5.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Minimum Charge**

The Customer Charge included in the rate, adjusted for qualified service provision credit and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Determination of Excess Peak Demand**

The Mcf used for billing the excess demand shall be equal to all usage in excess of 45 Mcf in the peak month. The peak month shall be that month in the latest 12 months in which the greatest consumption occurred.

If 12 months of historical data are not available for a premises, then the Company shall use an estimated peak usage while accumulating 12 months of data. If, during the accumulation of 12 months of data, any month's actual usage exceeds the original estimated peak usage, then the actual usage shall become the new peak demand. However, if after 12 months the estimated peak usage exceeds the actual peak month's usage, then the customer's bills shall be recalculated using the actual and any overcharge shall be refunded with interest.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

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**Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

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|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-20650  |
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| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

**Effective for service rendered on  
and after November 15, 2019**

**Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249**

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Monthly Rate**

|                                   | Service Category |                |                |
|-----------------------------------|------------------|----------------|----------------|
|                                   | GS-1             | GS-2           | GS-3           |
| <b>Principal Customer Charge</b>  | \$16.00/meter    | \$132.13/meter | \$384.31/meter |
| <b>Contiguous Customer Charge</b> | 14.00/meter      | 40.00/meter    | 80.00/meter    |
| <b>Distribution Charge</b>        | \$4.5946/Mcf     | \$3.2016/Mcf   | \$2.8990/Mcf   |

**Selection of Service Category and Rates**

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2., Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between GS-1 and GS-2 is approximately 1,000 Mcf per year and the estimated economic breakeven point between GS-2 and GS-3 is approximately 10,000 Mcf per year. Economic breakeven points may vary based on the usage and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-5.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Minimum Charge**

The Customer Charge included in the rate and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued September 15, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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| CANCELLED<br>BY<br>ORDER | U-21490  |
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and after October 1, 2023

Issued under authority of the  
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in Case No. U-21308

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Monthly Rate**

|                                   | Service Category |                |                |
|-----------------------------------|------------------|----------------|----------------|
|                                   | GS-1             | GS-2           | GS-3           |
| <b>Principal Customer Charge</b>  | \$16.00/meter    | \$107.37/meter | \$269.55/meter |
| <b>Contiguous Customer Charge</b> | 14.00/meter      | 40.00/meter    | 80.00/meter    |
| <b>Distribution Charge</b>        | \$4.2597/Mcf     | \$3.1634/Mcf   | \$2.9688/Mcf   |

**Selection of Service Category and Rates**

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2., Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between GS-1 and GS-2 is approximately 1,000 Mcf per year and the estimated economic breakeven point between GS-2 and GS-3 is approximately 10,000 Mcf per year. Economic breakeven points may vary based on the usage and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-5.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Minimum Charge**

The Customer Charge included in the rate and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued September 13, 2022 by  
Garrick J. Rochow,  
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Jackson, Michigan

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in Case No. U-21148

**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Monthly Rate**

|                                   | Service Category |               |                |
|-----------------------------------|------------------|---------------|----------------|
|                                   | GS-1             | GS-2          | GS-3           |
| <b>Master Customer Charge</b>     | \$15.00/meter    | \$91.63/meter | \$234.57/meter |
| <b>Contiguous Customer Charge</b> | 14.00/meter      | 40.00/meter   | 80.00/meter    |
| <b>Distribution Charge</b>        | \$3.6255/Mcf     | \$2.7060/Mcf  | \$2.5344/Mcf   |

**Selection of Service Category and Rates**

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2., Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between GS-1 and GS-2 is approximately 1,000 Mcf per year and the estimated economic breakeven point between GS-2 and GS-3 is approximately 10,000 Mcf per year. Economic breakeven points may vary based on the usage and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-5.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Minimum Charge**

The Customer Charge included in the rate and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

Issued September 25, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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Issued under authority of the  
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dated September 10, 2020  
in Case No. U-20650

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**GENERAL SERVICE RATE  
(Rates GS-1, GS-2 and GS-3)**

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**Availability**

Subject to any restrictions, this rate is available to any customer desiring gas service for any Non-Residential usage which includes tourist homes, rooming houses, dormitories, nursing homes and similarly occupied buildings containing sleeping accommodations for more than six persons. Gas shall not be purchased under any other rate for any equipment or process which uses gas under this rate.

This rate is not available for residential usage or for resale purposes.

**Monthly Rate**

|                                   | Service Category |               |                |
|-----------------------------------|------------------|---------------|----------------|
|                                   | GS-1             | GS-2          | GS-3           |
| <b>Master Customer Charge</b>     | \$14.00/meter    | \$81.86/meter | \$482.55/meter |
| <b>Contiguous Customer Charge</b> | 14.00/meter      | 40.00/meter   | 80.00/meter    |
| <b>Distribution Charge</b>        | \$3.2637/Mcf     | \$2.4491/Mcf  | \$1.9682/Mcf   |

**Selection of Service Category and Rates**

Customers may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2., Choice of Rates. When the Customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between GS-1 and GS-2 is approximately 1,000 Mcf per year and the estimated economic breakeven point between GS-2 and GS-3 is approximately 10,000 Mcf per year. Economic breakeven points may vary based on the usage and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

**Gas Cost Recovery Charge**

The gas cost recovery factors are shown on Sheet No. D-5.00.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Minimum Charge**

The Customer Charge included in the rate and any applicable non-consumption based surcharges.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Service under this rate shall not require a written contract.

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Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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| CANCELLED<br>BY ORDER | U-20650  |
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| Michigan Public Service<br>Commission |
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Issued under authority of the  
Michigan Public Service Commission  
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**GENERAL SERVICE OUTDOOR LIGHTING RATE GL**  
**This Rate Is Not Open to New Business**

**Availability**

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

**Nature of Service**

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

**Monthly Rate**

\$9.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$15.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

**Special Terms and Conditions**

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

Issued September 15, 2023 by  
Garrick J. Rochow,  
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Jackson, Michigan

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and after October 1, 2023

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in Case No. U-21308



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**GENERAL SERVICE OUTDOOR LIGHTING RATE GL**

**This Rate Is Not Open to New Business**

**Availability**

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

**Nature of Service**

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

**Monthly Rate**

\$7.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$12.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

**Special Terms and Conditions**

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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Issued September 13, 2022 by  
Garrick J. Rochow,  
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Jackson, Michigan

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Commission  
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BY  
ORDER U-21308, U-10859  
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DATE 09-28-23

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**GENERAL SERVICE OUTDOOR LIGHTING RATE GL**

**This Rate Is Not Open to New Business**

**Availability**

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

**Nature of Service**

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

**Monthly Rate**

\$5.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$9.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

**Special Terms and Conditions**

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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**Issued September 25, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan**

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**GENERAL SERVICE OUTDOOR LIGHTING RATE GL**

**This Rate Is Not Open to New Business**

**Availability**

Subject to any restrictions, this rate is available to any commercial or industrial customer for streetlighting or outdoor area lighting service for any system consisting of two or more gas luminaires where the Company has an existing gas distribution system.

**Nature of Service**

The customer shall furnish the necessary posts, luminaires and fixtures. The Company shall install this equipment and make all connections to its gas distribution system. The Company shall supply the gas, renew the mantles, clean the luminaires and paint all metal parts as needed; all other renewals and maintenance shall be paid for by the customer.

**Monthly Rate**

\$6.00 per luminaire having a rated consumption of 2.5 cubic feet or less per hour.

\$10.00 per luminaire having a rated consumption of more than 2.5 cubic feet but not more than 4.5 cubic feet per hour.

**General Terms and Surcharges**

This rate is subject to all general terms and conditions shown on Sheet No. D-1.00 and surcharges shown on Sheet Nos. D-2.00 through D-4.00.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Term and Form of Contract**

Minimum term of three years on written contract and year to year thereafter until terminated by mutual consent or upon three months' written notice given by either party.

**Special Terms and Conditions**

The Company reserves the right to make special contractual arrangements as to term or duration of contract, termination charges, contributions in aid of construction, monthly charges or other special consideration when the customer requests service, equipment or facilities not normally provided under this rate.

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**Issued December 13, 2019 by  
Patti Poppe,  
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Jackson, Michigan**

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**SECTION E**  
**TRANSPORTATION SERVICE**  
**GAS TRANSPORTATION STANDARDS AND BILLING PRACTICES**

**E1. GENERAL PROVISIONS AND DEFINITIONS**

**E1.1 Definitions.**

As used in this section:

- (a) "Account" shall mean customer's facilities and operations directly connected with the individual facilities identified in the transportation contract between the Company and the customer. The gas for each account being measured by a single Company meter.
- (b) "Allowance for Use and Loss" is defined in Rule E4.1.D. in this Section E.
- (c) "Annual Contract Quantity" (ACQ) means the greatest quantity of gas that can be delivered for transportation on the customer's behalf for any given year as specified in the contract. The contracted ACQ shall be adjusted based on the customer's highest consecutive 12-month usage determined from the latest 36 months of data except that the ACQ may be adjusted, at the Company's sole discretion, for known or expected changes, or special operating conditions. The Company will conduct a review of the customer's ACQ once each 5-year period and may adjust the ACQ value based on the highest consecutive 12-month usage determined from the latest 36 months of data as adjusted. The Company may review and adjust a customer's ACQ if the customer requests a change to their gas transportation agreement.
- (d) "Authorized Tolerance Level" means 4.0%, 6.5%, 7.5%, 8.5%, 9.5%, or 10.5% of the customer's ACQ.
- (e) "Business Day" means Monday through Friday, excluding Company holidays.
- (f) "Cubic Foot of Gas" means the volume of gas which occupies one cubic foot when such gas is at a temperature of sixty degrees (60°) Fahrenheit and at a pressure base of fourteen and sixty-five hundredths (14.65) psia dry.
- (g) "Day" means a period of 24 consecutive hours (23 hours when changing from Standard to Daylight Time and 25 hours when changing back to Standard Time) beginning at 10:00 AM Eastern Clock Time or at such other time as may be mutually agreed.
- (h) "Designated Sales Rate" means the rate under which the customer would take service if purchasing system-sales service.
- (i) "Gas" means natural gas, manufactured gas or a combination of the two which meets the "quality" standards as specified in Rule E3., Gas Quality, in this Section E.
- (j) "Gas Rate Book" means the standard rules and regulations and rates governing the sale of natural gas service as approved by the Michigan Public Service Commission.
- (k) "Load Balancing Charge" is defined on the Transportation Service Rate Schedules.
- (l) "Maximum Daily Quantity" (MDQ) means the greatest quantity of Gas that can be delivered for transportation on the customer's behalf on any Day. The MDQ shall not exceed the customer's peak monthly usage in the last 36 months of such service divided by 30, multiplied by 110% and adjusted, at the Company's sole discretion, for known or expected changes or special operating conditions. The Company will conduct a review of the customer's MDQ once each 5-year period and may adjust the MDQ value based on the preceding 36 months of data. The Company may review and adjust a customer's MDQ if the customer requests a change to their gas transportation agreement.
- (m) "MMBtu" means one million Btu.
- (n) "Month," except as provided with respect to billing, means a period beginning at 10:00 AM Eastern Clock Time on the first Day of a calendar month and ending at 10:00 AM Eastern Clock Time on the first Day of the following calendar month or at such other time as may be mutually agreed.

(Continued on Sheet No. E-2.00)

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Patti Poppe,  
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Jackson, Michigan

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(Continued From Sheet No. E-1.00)

**E1. GENERAL PROVISIONS AND DEFINITIONS (Contd)**

**E1.1 Definitions. (Contd)**

- (o) "Nominations" means the process by which the customer or the customer's agent notifies the Company of expected transportation quantities.
- (p) "Total Heating Value Per Cubic Foot" means the number of Btu produced by the combustion, at constant pressure, of one Cubic Foot of Gas, with air of the same pressure and temperature as the gas, when the products of combustion are cooled to the initial temperature of the gas and air, and when the water formed by the combustion is condensed to the liquid state. This definition applies regardless of the equipment used to determine the total heating value per cubic foot.
- (q) "Unauthorized Gas Usage Charge" is defined on the Transportation Service Rate Schedule.

**E1.2 Application of Rules.**

Unless otherwise provided for within this Section E or under their contracted Transportation Service Rate, transportation rate customers are subject to the Company's Gas Rate Book. Customers taking transportation service shall be considered utility service customers of the Company.

**E1.3 Possession of Gas.**

**A. Responsibility for Gas**

The Company and the customer shall each be responsible for its own equipment, facilities and Gas on its own side of a delivery point. The customer shall have good title or good right to make delivery and, further, shall warrant for itself, its successors and assigns that such Gas shall be free and clear of all liens, encumbrances, and claims whatsoever. With respect to any such adverse claim that may arise to said Gas or to royalties, taxes, license fees or charges thereon, the customer shall indemnify and save the Company harmless from all suits, actions, debts, accounts, damages, costs, losses, and expenses arising from or out of same.

**B. Indemnification of the Company**

In the absence of negligence, recklessness or willful misconduct on the part of the Company or of the Company's officers, employees or agents, the customer waives any and all claims against the Company, its officers, employees or agents, arising out of or in any way connected with (1) the quality, use or condition of the Gas after delivery from the Company's line for the account of such customer; (2) any losses or shrinkage of Gas during or resulting from transportation and (3) all other claims and demands arising out of the performance of the duties of the Company, its officers, employees, or agents.

**E2. RECORDS, ACCOUNTING AND CONTROL**

**E2.1 Transmittal of Notices, Bills and Payments.**

All notices, bills and payments required or permitted to be given in connection with this service shall be transmitted as specified in the customer's contract, and shall be valid and sufficient if delivered in person, dispatched by first class mail, Western Union, telex, facsimile or transmitted electronically.

(Continued on Sheet No. E-3.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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| CANCELLED<br>BY<br>ORDER | U-21086  |
| REMOVED BY               | DW       |
| DATE                     | 11-23-21 |

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|---------------------------------------|-----|
| Michigan Public Service<br>Commission |     |
| January 6, 2020                       |     |
| Filed                                 | DBR |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. E-2.10)

**E2. RECORDS, ACCOUNTING AND CONTROL (Contd)**

**E2.2 Nominations, Accounting and Control.**

- A. If the customer designates some other party as agent for purposes of nominating, and of giving and receiving notices, the customer shall provide the Company with written notice of such designation. Any such designation shall be effective until revoked in writing by the customer.
- B. All Nominations shall be submitted by facsimile, e-mail or an available electronic nomination system.
- C. **Daily:** The customer or the customer's authorized representative shall notify the Company's Gas Transportation Services Department of the daily quantity of Gas (in MMBtu) that the customer is nominating for delivery to the Company on behalf of the customer. Such Nominations shall be submitted by 2:00 PM Eastern Clock Time on the Business Day prior to the effective Day of the proposed delivery. Nominations made after the 2:00 PM deadline shall be accepted at the sole discretion of the Company. Customers are required to have nomination on file for each Day of the Month. (A single nomination shall be assumed to apply for each subsequent Day of the Month, unless otherwise indicated.)
- D. The customer or the customer's authorized representative may transfer all or any portion of their Gas balance to another customer. The customer from whom the Gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged.
- E. The Company may at its sole discretion, allow one transfer of Gas per Month between customers. The customer to whom the Gas is transferred shall be charged a \$500 fee. Such transfers shall be received by the Company prior to 2:00 PM Eastern Clock Time one Business Day prior to the last business Day of that Month.

**E2.3 Customer Data**

The Company will make a reasonable effort to provide the Customer, or its designated agent, with accurate individual customer consumption data no later than 6 business days after the conclusion of the calendar month

**E3. GAS QUALITY**

**E3.1 Quality.**

The Gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.0005 percent (5 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.
- H. The temperature of the Gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the Gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. E-4.00)

Issued November 17, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
ORDER U-21148  
  
REMOVED BY DW  
DATE 09-20-22

Michigan Public Service  
Commission  
November 23, 2021  
Filed by: DW

Effective for service rendered on  
and after November 5, 2021

Issued under authority of the  
Michigan Public Service Commission  
dated November 4, 2021  
in Case No. U-21086

(Continued From Sheet No. E-2.00)

**E2. RECORDS, ACCOUNTING AND CONTROL (Contd)**

**E2.2 Nominations, Accounting and Control.**

- A. If the customer designates some other party as agent for purposes of nominating, and of giving and receiving notices, the customer shall provide the Company with written notice of such designation. Any such designation shall be effective until revoked in writing by the customer.
- B. All Nominations shall be submitted by facsimile, e-mail or an available electronic nomination system.
- C. **Daily:** The customer or the customer's authorized representative shall notify the Company's Gas Transportation Services Department of the daily quantity of Gas (in MMBtu) that the customer is nominating for delivery to the Company on behalf of the customer. Such Nominations shall be submitted by 2:00 PM Eastern Clock Time on the Business Day prior to the effective Day of the proposed delivery. Nominations made after the 2:00 PM deadline shall be accepted at the sole discretion of the Company. Customers are required to have nomination on file for each Day of the Month. (A single nomination shall be assumed to apply for each subsequent Day of the Month, unless otherwise indicated.)
- D. The customer or the customer's authorized representative may transfer all or any portion of their Gas balance to another customer. The customer from whom the Gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged.
- E. The Company may at its sole discretion, allow one transfer of Gas per Month between customers. The customer to whom the Gas is transferred shall be charged a \$500 fee. Such transfers shall be received by the Company prior to 2:00 PM Eastern Clock Time one Business Day prior to the last business Day of that Month.

**E2.3 Customer Data**

The Company will make a reasonable effort to provide the Customer, or its designated agent, with accurate individual customer consumption data no later than 6 business days after the conclusion of the calendar month

**E3. GAS QUALITY**

**E3.1 Quality.**

The Gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.0005 percent (5 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.
- H. The temperature of the Gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the Gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. E-4.00)

Issued October 21, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-21086  |
| REMOVED BY            | DW       |
| DATE                  | 11-23-21 |

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| Michigan Public Service<br>Commission |
| October 22, 2020                      |
| Filed by: DW                          |

Effective for service rendered on  
and after September 3, 2020

Issued under authority of the  
Michigan Public Service Commission  
dated August 20, 2020  
in Case No. U-20608

(Continued From Sheet No. E-2.00)

**E2. RECORDS, ACCOUNTING AND CONTROL (Contd)**

**E2.2 Nominations, Accounting and Control.**

- A. If the customer designates some other party as agent for purposes of nominating, and of giving and receiving notices, the customer shall provide the Company with written notice of such designation. Any such designation shall be effective until revoked in writing by the customer.
- B. All Nominations shall be submitted by facsimile, e-mail or an available electronic nomination system.
- C. **Daily:** The customer or the customer's authorized representative shall notify the Company's Gas Transportation Services Department of the daily quantity of Gas (in MMBtu) that the customer is nominating for delivery to the Company on behalf of the customer. Such Nominations shall be submitted by 2:00 PM Eastern Clock Time on the Business Day prior to the effective Day of the proposed delivery. Nominations made after the 2:00 PM deadline shall be accepted at the sole discretion of the Company. Customers are required to have nomination on file for each Day of the Month. (A single nomination shall be assumed to apply for each subsequent Day of the Month, unless otherwise indicated.)
- D. The customer or the customer's authorized representative may transfer all or any portion of their Gas balance to another customer. The customer from whom the Gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged.
- E. The Company may at its sole discretion, allow one transfer of Gas per Month between customers. The customer to whom the Gas is transferred shall be charged a \$500 fee. Such transfers shall be received by the Company prior to 2:00 PM Eastern Clock Time one Business Day prior to the last business Day of that Month.

**E2.3 Customer Data**

*The Company will make a reasonable effort to provide the Customer, or its designated agent, with accurate individual customer consumption data no later than 6 business days after the conclusion of the calendar month*

**E3. GAS QUALITY**

**E3.1 Quality.**

The Gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.005 percent (50 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.
- H. The temperature of the Gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the Gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. E-4.00)

Issued September 25, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-10755, U-20608 |
| REMOVED BY               | DW               |
| DATE                     | 10-22-20         |

|                                       |
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| Michigan Public Service<br>Commission |
| September 30, 2020                    |
| Filed by: DW                          |

Effective for service rendered on  
and after October 1, 2020

Issued under authority of the  
Michigan Public Service Commission  
dated September 10, 2020  
in Case No. U-20650



(Continued From Sheet No. E-2.00)

**E2. RECORDS, ACCOUNTING AND CONTROL (Contd)**

**E2.2 Nominations, Accounting and Control.**

- A. If the customer designates some other party as agent for purposes of nominating, and of giving and receiving notices, the customer shall provide the Company with written notice of such designation. Any such designation shall be effective until revoked in writing by the customer.
- B. All Nominations shall be submitted by facsimile, e-mail or an available electronic nomination system.
- C. **Daily:** The customer or the customer's authorized representative shall notify the Company's Gas Transportation Services Department of the daily quantity of Gas (in MMBtu) that the customer is nominating for delivery to the Company on behalf of the customer. Such Nominations shall be submitted by 2:00 PM Eastern Clock Time on the Business Day prior to the effective Day of the proposed delivery. Nominations made after the 2:00 PM deadline shall be accepted at the sole discretion of the Company. Customers are required to have nomination on file for each Day of the Month. (A single nomination shall be assumed to apply for each subsequent Day of the Month, unless otherwise indicated.)
- D. The customer or the customer's authorized representative may transfer all or any portion of their Gas balance to another customer. The customer from whom the Gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged.
- E. The Company may at its sole discretion, allow one transfer of Gas per Month between customers. The customer to whom the Gas is transferred shall be charged a \$500 fee. Such transfers shall be received by the Company prior to 2:00 PM Eastern Clock Time one Business Day prior to the last business Day of that Month.

**E3. GAS QUALITY**

**E3.1 Quality.**

The Gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.005 percent (50 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.
- H. The temperature of the Gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the Gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. E-4.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

|                       |          |
|-----------------------|----------|
| CANCELLED<br>BY ORDER | U-20650  |
| REMOVED BY            | DW       |
| DATE                  | 09-30-20 |

|                                       |
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| Michigan Public Service<br>Commission |
| January 6, 2020                       |
| Filed DBR                             |

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. E-3.00)

**E3. GAS QUALITY (Contd)**

**E3.2 Heating Value.**

The Gas transported shall have a Total Heating Value Per Cubic Foot of not less than 965 Btu nor more than 1,110 Btu at a base pressure of 14.65 psi and 60 degrees Fahrenheit. Unless otherwise agreed, differences in the thermal value of the Gas transported shall be determined by the Company based on the assumption that the Gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined Monthly.

**E4. SERVICE REQUIREMENTS**

**E4.1 Quantities.**

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of Gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 Days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver Gas to the customer, and the customer shall endeavor to take a quantity of Gas that is thermally equivalent to the Gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 2.33 percent of all Gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for Gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of Gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of Gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed 10% of the Annual Contract Quantity for ST, LT and XLT, or exceed 4% of the Annual Contract Quantity for XXLT, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the Authorized Tolerance Level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the Authorized Tolerance Level.
- F. After termination of the customer's Gas transportation contract, the customer must withdraw or transfer any Gas retained by the Company within 60 days. If the customer has not withdrawn or transferred all of the Gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.

(Continued on Sheet No. E-5.00)

Issued September 15, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |              |
|--------------------------|--------------|
| CANCELLED<br>BY<br>ORDER | U - 21490    |
| REMOVED BY               | DW           |
| DATE                     | 08 - 21 - 24 |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| September 25, 2023                    |
| Filed by: DW                          |

Effective for service rendered on  
and after October 1, 2023

Issued under authority of the  
Michigan Public Service Commission  
dated August 30, 2023  
in Case No. U-21308

(Continued From Sheet No. E-3.00)

**E3. GAS QUALITY (Contd)**

**E3.2 Heating Value.**

The Gas transported shall have a Total Heating Value Per Cubic Foot of not less than 965 Btu nor more than 1,110 Btu at a base pressure of 14.65 psi and 60 degrees Fahrenheit. Unless otherwise agreed, differences in the thermal value of the Gas transported shall be determined by the Company based on the assumption that the Gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined Monthly.

**E4. SERVICE REQUIREMENTS**

**E4.1 Quantities.**

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of Gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 Days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver Gas to the customer, and the customer shall endeavor to take a quantity of Gas that is thermally equivalent to the Gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 2.21 percent of all Gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for Gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of Gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of Gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed 10% of the Annual Contract Quantity for ST, LT and XLT, or exceed 4% of the Annual Contract Quantity for XXL, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the Authorized Tolerance Level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the Authorized Tolerance Level.
- F. After termination of the customer's Gas transportation contract, the customer must withdraw or transfer any Gas retained by the Company within 60 days. If the customer has not withdrawn or transferred all of the Gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.

(Continued on Sheet No. E-5.00)

Issued September 13, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |                  |
|--------------------------|------------------|
| CANCELLED<br>BY<br>ORDER | U-21308, U-10859 |
| REMOVED BY               | DW               |
| DATE                     | 09-28-23         |

|                                       |
|---------------------------------------|
| Michigan Public Service<br>Commission |
| September 20, 2022                    |
| Filed by: DW                          |

Effective for service rendered on  
and after October 1, 2022

Issued under authority of the  
Michigan Public Service Commission  
dated July 7, 2022  
in Case No. U-21148

(Continued From Sheet No. E-3.00)

**E3. GAS QUALITY (Contd)**

**E3.2 Heating Value.**

The Gas transported shall have a Total Heating Value Per Cubic Foot of not less than 965 Btu nor more than 1,110 Btu *at a base pressure of 14.65 psi and 60 degrees Fahrenheit*. Unless otherwise agreed, differences in the thermal value of the Gas transported shall be determined by the Company based on the assumption that the Gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined Monthly.

**E4. SERVICE REQUIREMENTS**

**E4.1 Quantities.**

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of Gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 Days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver Gas to the customer, and the customer shall endeavor to take a quantity of Gas that is thermally equivalent to the Gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 2.12 percent of all Gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for Gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of Gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of Gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed 10% of the Annual Contract Quantity for ST, LT and XLT, or exceed 4% of the Annual Contract Quantity for XXLTL, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the Authorized Tolerance Level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the Authorized Tolerance Level.
- F. After termination of the customer's Gas transportation contract, the customer must withdraw or transfer any Gas retained by the Company within 60 days. If the customer has not withdrawn or transferred all of the Gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.

(Continued on Sheet No. E-5.00)

Issued September 25, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
|--------------------------|----------|
| CANCELLED<br>BY<br>ORDER | U-21148  |
| REMOVED BY               | DW       |
| DATE                     | 09-20-22 |

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|---------------------------------------|
| Michigan Public Service<br>Commission |
| September 30, 2020                    |
| Filed by: DW                          |

Effective for service rendered on  
and after October 1, 2020

Issued under authority of the  
**Michigan Public Service Commission**  
dated September 10, 2020  
in Case No. U-20650

(Continued From Sheet No. E-3.00)

**E3. GAS QUALITY (Contd)**

**E3.2 Heating Value.**

Except for gas received from the Hanover 19 Transport Meter Station (TMS) as provided for in the MPSC Order in Case No. U-17929, the Gas transported shall have a Total Heating Value Per Cubic Foot of not less than 965 Btu nor more than 1,110 Btu. Unless otherwise agreed, differences in the thermal value of the Gas transported shall be determined by the Company based on the assumption that the Gas delivered to the customer has a Btu content per Mcf that is the same as the Company's then-current system average Btu content per Mcf which shall be redetermined Monthly.

**E4. SERVICE REQUIREMENTS**

**E4.1 Quantities.**

- A. The customer may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of Gas up to the MDQ specified in the transportation contract. If deliveries to the Company exceed the agreed upon quantities, the Company may terminate the contract upon 30 Days' written notice to the customer.
- B. Deliveries to the Company may be made by or on behalf of the customer at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the customer and the Company.
- C. The Company shall endeavor to deliver Gas to the customer, and the customer shall endeavor to take a quantity of Gas that is thermally equivalent to the Gas that it delivers or causes to be delivered. Such delivery on the part of the Company and take on the part of the customer is to be made at the outlet of the Company gas meter(s) identified in the transportation contract.
- D. The Company shall retain 2.24 percent of all Gas received from customers being billed for distribution service on the Transportation Service Rate at the points of receipt to compensate it for the Company's use and lost and unaccounted for Gas on the Company's system ("Allowance for Use and Loss"). Gas received from customers being billed for distribution services on the General Service Rate shall not be subject to this provision. This volume shall not be included in the quantity available for delivery to the customer.
- E. If, in any month, the quantity of Gas received by the Company at the points of receipt, less the Allowance for Use and Loss, is more than the quantity of Gas taken by the customer at the points of delivery, then the difference shall be retained by the Company and delivered to the customer in those succeeding months when the quantity of gas received by the Company is less than the customer's requirements. Such subsequent deliveries to the customer shall be subject to the withdrawal limitations identified on the Transportation Service Rate Schedule. Should the aggregate quantity of gas, less the Allowance for Use and Loss, retained by the Company at any month-end exceed 10% of the Annual Contract Quantity for ST, LT and XLT, or exceed 4% of the Annual Contract Quantity for XXL, then the Company shall have the right: (1) to refuse to receive any additional quantity of gas for that customer until the Company has satisfied itself that the quantity of gas retained for the customer is less than the Authorized Tolerance Level and (2) to assess the customer a Load Balancing Charge for any month-end balance that exceeds the Authorized Tolerance Level.
- F. After termination of the customer's Gas transportation contract, the customer must withdraw or transfer any Gas retained by the Company within 60 days. If the customer has not withdrawn or transferred all of the Gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.

(Continued on Sheet No. E-5.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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| Michigan Public Service<br>Commission |
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(Continued From Sheet No. E-4.00)

**E4. SERVICE REQUIREMENTS (Contd)**

**E4.2 Delivery Pressure.**

All Deliveries of Gas by the customer and the Company shall be made at a pressure sufficient to effect same, provided that neither party shall directly or indirectly cause the other to make such Deliveries at a pressure in excess of that which would be a reasonably expected maximum.

**E4.3 Shutoff of Service.**

The Company shall not be required to perform service under a transportation contract on behalf of any customer failing to comply with any and all terms of the customer's contract, and the Company's Gas Rate Book.

**E5. BILLING**

On or before the 20th of each calendar month, the Company shall endeavor to render a statement to the customer for service during the prior calendar month, such statement to show a separate billing for each of the customer's Accounts. The Company and the customer shall have the right at all reasonable times to examine the books, records and charts of the other party, to the extent necessary to verify the accuracy of any statement, charge or computation made under or pursuant to any provisions of this service.

**E6. AUTHORIZED GAS USAGE CHARGE**

A customer may apply to obtain access to the Company's system supply for Gas requirements in excess of the cumulative quantity delivered to the Company (less Gas used by the customer and less the Allowance for Use and Loss) on behalf of that customer. To obtain access, the customer shall make a prior written application to the Company specifying the quantity required and the time period requested (not to exceed 90 Days). The Company, at its sole discretion, may grant the request if it has sufficient quantity to do so without jeopardizing service to other customers. If the Company is unable to grant the request, in whole or in part, it shall notify the customer of the quantity available (if any), and shall maintain the application on file. If multiple customers request access, service shall be made available on a first-requested, first-served basis. Priorities will be established based on the time of receipt of the application by the Company. Existing unserved applications shall have priority over any new application.

**E7. UNAUTHORIZED GAS USAGE CHARGE**

A customer who has not obtained authorized access to the Company's system supply shall be subject to an Unauthorized Gas Usage Charge as designated on their contracted Transportation Service Rate.

**E8. TRANSPORTATION RATE RESTORATION CHARGE**

A turn-on charge of the sum of the intervening months' Customer Charges since the service was shut off, shall be made to any transportation rate customer who orders a shutoff and a restoration of service at the same premises within a period of 12 months.

(Continued on Sheet No. E-6.00)

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(Continued From Sheet No. E-5.00)

**E9. TRANSPORTATION STANDARDS OF CONDUCT**

This rule is intended to promote fair competition and a level playing field among all participants involved in transportation within the Company's regulated gas service territory. The Company will conduct its business to conform to the following Transportation Standards of Conduct:

- A. The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated persons.
- B. The Company will not give its marketing affiliate or customers of its affiliate preference over any other non-affiliated gas marketers or their customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy or price discounts.
- C. The Company will not communicate to any customer, Supplier or third parties that any advantage may accrue to such customer, Supplier or other third party in the use of the Company's services as a result of that customer, Supplier or other third party dealing with its marketing affiliate and shall refrain from giving any appearance that it speaks on behalf of its affiliate.
- D. The Company will process all similar requests for transportation service in the same manner and within the same period of time.
- E. The Company will not provide leads or provide market sensitive information regarding a current or potential customer or marketer to its marketing affiliate. If a customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.
- F. If a customer makes a request in writing that its historic volumetric sales and transportation data be provided to a particular marketer or marketers in general, that request will be honored by the Company until revoked by the customer. To the extent the Company provides to its marketing affiliate a discount or information related to the transportation, sales or marketing of natural gas, including but not limited to the Company's customer lists, that is not readily available or generally known to any other marketer or Supplier or has not been authorized by a customer, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information. A marketer may make a standing request for contemporaneous disclosure of such information.
- G. The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, customer, Supplier or pipeline transporter relating to any service in which its marketing affiliate is involved.
- H. The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, customer, Supplier or pipeline transporter relating to any service in which its marketing affiliate is involved.
- I. The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate business entities, and reside in separate offices.
- J. The Company will keep separate books of accounts and records from those of its marketing affiliate.

(Continued on Sheet No. E-7.00)

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**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and XXLT)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive Gas under any of the Company's firm Gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Service provided to Rate Schedule XXLT is available to customers with an annual minimum throughput of 4,000,000 Mcf, subject to an annual review to ensure the minimum requirement is met. Customers served under the XXLT Rate Schedule will be required to operate at a contracted Authorized Tolerance Level of 4% or less.

Under this Rate Schedule, the Company shall transport Gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers Gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of Gas from a wellhead through the Company's system to another pipeline, for the transportation of Gas from one pipeline to another pipeline or for the transportation of Gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all Gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Monthly Rate**

|                                   | Service category |                  |                   |                   |
|-----------------------------------|------------------|------------------|-------------------|-------------------|
|                                   | ST               | LT               | XLT               | XXLT              |
| <b>Principal Customer Charge</b>  | \$ 898.12/meter  | \$3,494.14/meter | \$17,693.61/meter | \$46,354.57/meter |
| <b>Contiguous Customer Charge</b> | 60.00 /meter     | 60.00 /meter     | 60.00/meter       | NA                |
| <b>Remote Meter Charge</b>        | NA               | NA               | 70.00/meter       | 70.00 /meter      |
| <b>Transportation Rates</b>       | 1.7140/Mcf       | 1.4025/Mcf       | 1.0617/Mcf        | 0.6157/Mcf *      |

\*The XXLT Transportation Rate reflects a contracted Authorized Tolerance Level of 4%.

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between ST and LT is approximately 100,000 Mcf per year, the estimated economic breakeven point between LT and XLT is approximately 500,000 Mcf per year. The estimated economic breakeven points assume an 8.5% ATL for rates ST, LT and XLT and exclude contiguous customer charges and all surcharges. Economic breakeven points may vary based on the throughput, contracted ATL and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-9.00)

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Garrick J. Rochow,  
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**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and XXLT)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive Gas under any of the Company's firm Gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Service provided to Rate Schedule XXLT is available to customers with an annual minimum throughput of 4,000,000 Mcf, subject to an annual review to ensure the minimum requirement is met. Customers served under the XXLT Rate Schedule will be required to operate at a contracted Authorized Tolerance Level of 4% or less.

Under this Rate Schedule, the Company shall transport Gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers Gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of Gas from a wellhead through the Company's system to another pipeline, for the transportation of Gas from one pipeline to another pipeline or for the transportation of Gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all Gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Monthly Rate**

|                                   | Service category |                  |                   |                   |
|-----------------------------------|------------------|------------------|-------------------|-------------------|
|                                   | ST               | LT               | XLT               | XXLT              |
| <b>Principal Customer Charge</b>  | \$ 934.33/meter  | \$2,432.25/meter | \$17,600.04/meter | \$53,440.97/meter |
| <b>Contiguous Customer Charge</b> | 60.00 /meter     | 60.00 /meter     | 60.00/meter       | NA                |
| <b>Remote Meter Charge</b>        | NA               | NA               | 70.00/meter       | 70.00 /meter      |
| <b>Transportation Rates</b>       | 1.4846/Mcf       | 1.3042/Mcf       | 0.9443/Mcf        | 0.5261/Mcf *      |

\*The XXLT Transportation Rate reflects a contracted Authorized Tolerance Level of 4%.

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between ST and LT is approximately 100,000 Mcf per year, the estimated economic breakeven point between LT and XLT is approximately 500,000 Mcf per year. The estimated economic breakeven points assume an 8.5% ATL for rates ST, LT and XLT and exclude contiguous customer charges and all surcharges. Economic breakeven points may vary based on the throughput, contracted ATL and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-9.00)

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Garrick J. Rochow,  
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Jackson, Michigan

Michigan Public Service  
Commission

September 20, 2022

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BY  
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REMOVED BY DW

DATE 09-28-23

**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and XXL T)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive Gas under any of the Company's firm Gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Service provided to Rate Schedule XXL T is available to customers with an annual minimum throughput of 4,000,000 Mcf, subject to an annual review to ensure the minimum requirement is met. Customers served under the XXL T Rate Schedule will be required to operate at a contracted Authorized Tolerance Level of 4% or less.

Under this Rate Schedule, the Company shall transport Gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers Gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of Gas from a wellhead through the Company's system to another pipeline, for the transportation of Gas from one pipeline to another pipeline or for the transportation of Gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all Gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Monthly Rate**

|                            | Service category |                  |                   |                   |
|----------------------------|------------------|------------------|-------------------|-------------------|
|                            | ST               | LT               | XLT               | XXLT              |
| Master Customer Charge     | \$ 890.85/meter  | \$1,584.04/meter | \$15,876.55/meter | \$44,381.36/meter |
| Contiguous Customer Charge | 60.00 /meter     | 60.00 /meter     | 60.00/meter       | NA                |
| Remote Meter Charge        | NA               | NA               | 70.00/meter       | 70.00 /meter      |
| Transportation Rates       | 1.2162/Mcf       | 1.1330/Mcf       | 0.7900/Mcf        | 0.4375/Mcf *      |

\*The XXL T Transportation Rate reflects a contracted Authorized Tolerance Level of 4%.

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between ST and LT is approximately 100,000 Mcf per year, the estimated economic breakeven point between LT and XLT is approximately 500,000 Mcf per year. The estimated economic breakeven points assume an 8.5% ATL for rates ST, LT and XLT and exclude contiguous customer charges and all surcharges. Economic breakeven points may vary based on the throughput, contracted ATL and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-9.00)

Issued September 25, 2020 by  
Patti Poppe,  
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Jackson, Michigan

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**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and XXL T)

**Availability**

Subject to any restrictions, service under this Rate Schedule is available to any customer that could otherwise purchase gas under another Company Rate Schedule. A customer selecting transportation service, is not eligible to receive Gas under any of the Company's firm Gas sales rates for a minimum period of one year from the date the customer commenced taking Transportation Service.

Service provided to Rate Schedule XXL T is available to customers with an annual minimum throughput of 4,000,000 Mcf, subject to an annual review to ensure the minimum requirement is met. Customers served under the XXL T Rate Schedule will be required to operate at a contracted Authorized Tolerance Level of 4%.

Under this Rate Schedule, the Company shall transport Gas for the customer to the interconnections between the Company's facilities and those of the customer (points of delivery) from the interconnections between the Company's facilities and those of a third party that delivers Gas to the Company for redelivery to the customer (points of receipt).

A producer or a broker may contract for service on this Rate Schedule for the transportation of Gas from a wellhead through the Company's system to another pipeline, for the transportation of Gas from one pipeline to another pipeline or for the transportation of Gas from a specified interconnection between the Company's facilities and those of a third party for delivery to a specific customer within the Company's integrated distribution system, provided that all Gas transported for a producer or broker pursuant to this Rate Schedule is consumed in and never leaves the State of Michigan after entering the Company's system.

All customers requesting transportation service under this Rate Schedule shall make written application for such service on a form provided by the Company.

**Monthly Rate**

|                            | Service category |                  |                  |                   |
|----------------------------|------------------|------------------|------------------|-------------------|
|                            | ST               | LT               | XLT              | XXLT              |
| Master Customer Charge     | \$ 500.00/meter  | \$2,351.35/meter | \$8,794.20/meter | \$40,096.32/meter |
| Contiguous Customer Charge | 60.00 /meter     | 60.00 /meter     | 60.00/meter      | NA                |
| Remote Meter Charge        | NA               | NA               | 70.00/meter      | 70.00 /meter      |
| Transportation Rates       | 1.1487 /Mcf      | 0.9265 /Mcf      | 0.7719/Mcf       | 0.4350/Mcf *      |

\*The XXL T Transportation Rate reflects a contracted Authorized Tolerance Level of 4%.

**Selection of Service Category and Rates**

A customer may choose the Service Category under which they take service, consistent with the provisions of Rules C4.1, Classes of Service, and C4.2, Choice of Rates. When the customer is selecting its initial Service Category, the Company must advise them that the estimated economic breakeven point between ST and LT is approximately 100,000 Mcf per year, the estimated economic breakeven point between LT and XLT is approximately 500,000 Mcf per year. The estimated economic breakeven points assume an 8.5% ATL for rates ST, LT and XLT and exclude contiguous customer charges and all surcharges. Economic breakeven points may vary based on the throughput, contracted ATL and number of customer contiguous accounts. After the initial selection is made, then it is the customer's responsibility to determine when it is appropriate to switch Service Categories, as permitted by Rule C4.2, Choice of Rates.

(Continued on Sheet No. E-9.00)

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Jackson, Michigan

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## TRANSPORTATION SERVICE RATE

(Rates ST, LT, XLT and XXL T)  
(Continued From Sheet No. E-8.00)

### Monthly Rate (Contd)

#### Authorized Gas Usage Charge

A customer may request in advance to purchase authorized Gas in accordance with the Company's Gas Rate Book. The Company may grant such request if sufficient supplies are available. In such instances, the customer shall be billed for such authorized usage at the customer's Designated Sales Rate, plus \$1.00 per Mcf. The customer shall pay \$.10 per Mcf for any unused volume that the customer received authorization to take. The Customer Charge shall be that as contained on the customer's designated service category.

#### Unauthorized Gas Usage Charge

A customer who has not obtained authorized access to the Company's system supply for such Account(s) shall be billed for unauthorized usage at its Designated Sales Rate plus an Unauthorized Gas Usage Charge. Such Unauthorized Gas Usage Charge shall be the *higher of: a) the highest gas purchase price paid by the Company for gas supply delivered to its citygate during the applicable month, or b) the Company's Gas Cost Recovery (GCR) rate charged to GCR customers during the applicable month*; plus \$10 per Mcf for all Gas taken by the customer in excess of the cumulative volume delivered to the Company (less Gas used by the customer less the Allowance for Use and Loss) on behalf of the customer.

If in any month the customer's usage exceeds the amount of Gas available for use by the customer, the excess amount will be treated as unauthorized gas usage and subject to the "Unauthorized Gas Usage Charge". The amount of Gas available for customer use will be calculated as the amount of gas received by the Company less the allowance for Gas-In-Kind, plus the net effect of any monthly balance transfers, if applicable, plus withdrawal from the customer's storage balance, as defined in Section E4.1E. During the months of November through March withdrawals from the customer's storage balance are limited to 3% of the customer's ACQ.

At the Company's discretion, unauthorized gas usage charges may be waived if the transportation customer experiences an extenuating circumstance or other unusual operating condition that leads to the condition causing the unauthorized charge and meets the following criteria:

- 1.) Transportation customer takes corrective action to ensure the circumstance is corrected
- 2.) Unauthorized use did not occur during the Company's heating season of November through March
- 3.) In lieu of the unauthorized charge, the customer is charged a rate equal to the Company's authorized Gas Usage Charge
- 4.) Transportation customer is responsible for the cost of the gas used
- 5.) The waiving for Unauthorized Usage Charge for extenuating circumstances shall not exceed one every 12 months

#### Load Balancing Charge

A customer shall be charged \$0.25 per MMBtu for any month-end balance of Gas that exceeds Authorized Tolerance Level (ATL). In addition, there is a 2.0 percent gas-in-kind for fuel used for injection, for any month-end balance of Gas that exceeds the Authorized Tolerance Level and is in excess of the prior month-end balance.

(Continued on Sheet No. E-10.00)

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Garrick J. Rochow,  
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Jackson, Michigan

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**TRANSPORTATION SERVICE RATE**

(Rates ST, LT, XLT and XXL T)  
(Continued From Sheet No. E-8.00)

**Monthly Rate (Contd)**

**Authorized Gas Usage Charge**

A customer may request in advance to purchase authorized Gas in accordance with the Company's Gas Rate Book. The Company may grant such request if sufficient supplies are available. In such instances, the customer shall be billed for such authorized usage at the customer's Designated Sales Rate, plus \$1.00 per Mcf. The customer shall pay \$.10 per Mcf for any unused volume that the customer received authorization to take. The Customer Charge shall be that as contained on the customer's designated service category.

**Unauthorized Gas Usage Charge**

A customer who has not obtained authorized access to the Company's system supply for such Account(s) shall be billed for unauthorized usage at its Designated Sales Rate plus an Unauthorized Gas Usage Charge. Such Unauthorized Gas Usage Charge shall be the highest Midpoint price reported for Michigan or Chicago LDC's during the applicable month as reported by Gas Daily or, in the event that Gas Daily discontinues its reporting of such prices, any comparable reporting service, plus \$10 per Mcf for all Gas taken by the customer in excess of the cumulative volume delivered to the Company (less Gas used by the customer less the Allowance for Use and Loss) on behalf of the customer.

If in any month the customer's usage exceeds the amount of Gas available for use by the customer, the excess amount will be treated as unauthorized gas usage and subject to the "Unauthorized Gas Usage Charge". The amount of Gas available for customer use will be calculated as the amount of gas received by the Company less the allowance for Gas-In-Kind, plus the net effect of any monthly balance transfers, if applicable, plus withdrawal from the customer's storage balance, as defined in Section E4.1E. During the months of November through March withdrawals from the customer's storage balance are limited to 3% of the customer's ACQ.

At the Company's discretion, unauthorized gas usage charges may be waived if the transportation customer experiences an extenuating circumstance or other unusual operating condition that leads to the condition causing the unauthorized charge and meets the following criteria:

- 1.) Transportation customer takes corrective action to ensure the circumstance is corrected
- 2.) Unauthorized use did not occur during the Company's heating season of November through March
- 3.) In lieu of the unauthorized charge, the customer is charged a rate equal to the Company's authorized Gas Usage Charge
- 4.) Transportation customer is responsible for the cost of the gas used
- 5.) The waiving for Unauthorized Usage Charge for extenuating circumstances shall not exceed one every 12 months

**Load Balancing Charge**

A customer shall be charged \$0.25 per MMBtu for any month-end balance of Gas that exceeds Authorized Tolerance Level (ATL). In addition, there is a 2.0 percent gas-in-kind for fuel used for injection, for any month-end balance of Gas that exceeds the Authorized Tolerance Level and is in excess of the prior month-end balance.

(Continued on Sheet No. E-10.00)

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Patti Poppe,  
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Jackson, Michigan

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**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and XXLT)  
(Continued From Sheet No. E-9.00)

**Monthly Rate (Contd)**

**Load Balancing Charge (Contd)**

ST, LT and XLT customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows except for Transportation customers served on XXLT, where service is offered at 4% ATL or less:

| Authorized<br>As a % of ACQ<br><u>Tolerance Level</u> | ST, LT and XLT<br>Transportation<br><u>Charge Adjustment</u> | XXLT<br>Transportation<br><u>Charge Adjustment</u> |
|-------------------------------------------------------|--------------------------------------------------------------|----------------------------------------------------|
| 2.0%                                                  | \$(0.0606) Per Mcf                                           | \$(0.0186)/Per Mcf                                 |
| 4.0%                                                  | \$(0.0420) Per Mcf *                                         | No Change*                                         |
| 6.5%                                                  | \$(0.0186) Per Mcf                                           | N/A                                                |
| 7.5%                                                  | \$(0.0093) Per Mcf                                           | N/A                                                |
| 8.5%                                                  | No Change                                                    | N/A                                                |
| 9.5%                                                  | \$ 0.0093 Per Mcf                                            | N/A                                                |
| 10.5%                                                 | \$ 0.0186 Per Mcf                                            | N/A                                                |

\*For XXLT customers, the 4% ATL adjustment is reflected in their Transportation Rate, therefore there is no additional ATL adjustment required.

The monthly injection of Gas into the customer's ATL shall be at the customer's discretion except in September and October when any monthly injections in excess of 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 Days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Metering Requirements**

All eligible XLT and XXLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT or XXLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-11.00)

Issued September 15, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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| Michigan Public Service<br>Commission |
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**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and XXLT)  
(Continued From Sheet No. E-9.00)

**Monthly Rate (Contd)**

**Load Balancing Charge (Contd)**

ST, LT and XLT customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows except for Transportation customers served on XXLT, where service is offered at 4% ATL or less:

| Authorized<br>As a % of ACQ<br><u>Tolerance Level</u> | ST, LT and XLT<br>Transportation<br><u>Charge Adjustment</u> | XXLT<br>Transportation<br><u>Charge Adjustment</u> |
|-------------------------------------------------------|--------------------------------------------------------------|----------------------------------------------------|
| 2.0%                                                  | \$(0.0783) Per Mcf                                           | \$(0.0241)/Per Mcf                                 |
| 4.0%                                                  | \$(0.0542) Per Mcf *                                         | No Change*                                         |
| 6.5%                                                  | \$(0.0241) Per Mcf                                           | N/A                                                |
| 7.5%                                                  | \$(0.0120) Per Mcf                                           | N/A                                                |
| 8.5%                                                  | No Change                                                    | N/A                                                |
| 9.5%                                                  | \$ 0.0120 Per Mcf                                            | N/A                                                |
| 10.5%                                                 | \$ 0.0241 Per Mcf                                            | N/A                                                |

\*For XXLT customers, the 4% ATL adjustment is reflected in their Transportation Rate, therefore there is no additional ATL adjustment required.

The monthly injection of Gas into the customer's ATL shall be at the customer's discretion except in September and October when any monthly injections in excess of 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 Days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Metering Requirements**

All eligible XLT and XXLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT or XXLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-11.00)

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Garrick J. Rochow,  
President and Chief Executive Officer,  
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**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and XXLT)  
(Continued From Sheet No. E-9.00)

**Monthly Rate (Contd)**

**Load Balancing Charge (Contd)**

ST, LT and XLT customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows except for Transportation customers served on XXLT, where service is offered at 4% ATL or less:

| Authorized<br>As a % of ACQ<br>Tolerance Level | ST, LT and XLT<br>Transportation<br>Charge Adjustment | XXLT<br>Transportation<br>Charge Adjustment |
|------------------------------------------------|-------------------------------------------------------|---------------------------------------------|
| 2.0%                                           | \$(0.0629)/Per Mcf                                    | \$(0.0194)/Per Mcf                          |
| 4.0%                                           | \$(0.0436)/Per Mcf *                                  | No Change*                                  |
| 6.5%                                           | \$(0.0194) Per Mcf                                    | N/A                                         |
| 7.5%                                           | \$(0.0097) Per Mcf                                    | N/A                                         |
| 8.5%                                           | No Change                                             | N/A                                         |
| 9.5%                                           | \$ 0.0097 Per Mcf                                     | N/A                                         |
| 10.5%                                          | \$ 0.0194 Per Mcf                                     | N/A                                         |

\*For XXLT customers, the 4% ATL adjustment is reflected in their Transportation Rate, therefore there is no additional ATL adjustment required.

The monthly injection of Gas into the customer's ATL shall be at the customer's discretion except in September and October when any monthly injections in excess of 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 Days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Metering Requirements**

All eligible XLT and XXLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT or XXLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-11.00)

Issued June 15, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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| Michigan Public Service<br>Commission |
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**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and XXLT)  
(Continued From Sheet No. E-9.00)

**Monthly Rate (Contd)**

**Load Balancing Charge (Contd)**

ST, LT and XLT customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows except for Transportation customers served on XXLT, where service is offered only at 4% ATL:

| Authorized<br>As a % of ACQ<br><u>Tolerance Level</u> | <i>ST, LT and XLT</i><br>Transportation<br><u>Charge Adjustment</u> | <i>XXLT</i><br>Transportation<br><u>Charge Adjustment</u> |
|-------------------------------------------------------|---------------------------------------------------------------------|-----------------------------------------------------------|
| 2.0%                                                  | \$(0.0629)/Per Mcf                                                  | \$(0.0194)/Per Mcf                                        |
| 4.0%                                                  | \$(0.0436)/Per Mcf *                                                | No Change*                                                |
| 6.5%                                                  | \$(0.0194) Per Mcf                                                  | N/A                                                       |
| 7.5%                                                  | \$(0.0097) Per Mcf                                                  | N/A                                                       |
| 8.5%                                                  | No Change                                                           | N/A                                                       |
| 9.5%                                                  | \$ 0.0097 Per Mcf                                                   | N/A                                                       |
| 10.5%                                                 | \$ 0.0194 Per Mcf                                                   | N/A                                                       |

\*For XXLT customers, the 4% ATL adjustment is reflected in their Transportation Rate, therefore there is no additional ATL adjustment required.

The monthly injection of Gas into the customer's ATL shall be at the customer's discretion except in September and October when any monthly injections in excess of 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 Days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Metering Requirements**

All eligible XLT and XXLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT or XXLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-11.00)

Issued September 25, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

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**TRANSPORTATION SERVICE RATE**  
(Rates ST, LT, XLT and XXLT)  
(Continued From Sheet No. E-9.00)

**Monthly Rate (Contd)**

**Load Balancing Charge (Contd)**

ST, LT and XLT customer's ATL shall be 8.5% of the Customer's ACQ unless the customer contracts for a different percent in accordance with the following table. The Transportation Charge shall be adjusted as follows except for Transportation customers served on XXLT, where service is offered only at 4% ATL:

| <u>Authorized<br/>As a % of ACQ<br/>Tolerance Level</u> | <u>Transportation<br/>Charge Adjustment</u> |
|---------------------------------------------------------|---------------------------------------------|
| 4.0%                                                    | \$(0.0703)/Per Mcf *                        |
| 6.5%                                                    | \$(0.0312) Per Mcf                          |
| 7.5%                                                    | \$(0.0156) Per Mcf                          |
| 8.5%                                                    | No Change                                   |
| 9.5%                                                    | \$ 0.0156 Per Mcf                           |
| 10.5%                                                   | \$ 0.0312 Per Mcf                           |

\*For XXLT customers, the 4% ATL adjustment is reflected in their Transportation Rate, therefore there is no additional ATL adjustment required.

The monthly injection of Gas into the customer's ATL shall be at the customer's discretion except in September and October when any monthly injections in excess of 1.43% of the customer's ACQ, will be charged the Load Balancing Charge.

**Due Date and Late Payment Charge**

The due date of the customer's bill shall be 21 Days from the date of mailing. A late payment charge of 2% of the unpaid balance outstanding, net of taxes, shall be assessed to any bill which is not paid in full on or before the due date shown thereon.

**Metering Requirements**

All eligible XLT and XXLT customers shall be required to provide, at no expense to the Company, a dedicated telecommunication line(s) as required for metering purposes, to a location specified by the Company. The communication link must be installed and operating prior to a transportation customer receiving service under Service Category XLT or XXLT. The customer shall be responsible for (i) ensuring that the communication links allow access to the meter data by the Company and are compatible with the Company's metering and billing systems, and (ii) all associated costs relating to the communication links including other accompanying equipment and monthly fees. The Company shall own and maintain the actual metering equipment and modem.

(Continued on Sheet No. E-11.00)

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Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
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Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. F-3.00)

**F1. GENERAL PROVISIONS (Contd)**

- Q. The annual reconciliation, load requirement, delivery schedules, Supply Equalization Charges, and delivery shortfall Failure Fees shall apply on an aggregate basis for all accounts served by a Supplier, i.e., all Supplier-designated pricing categories will be combined.
- R. The Company may disclose, at such times as requested by the Commission or its staff, the gas rates charged to Rate CC customers.
- S. The Company shall have the authority to issue operational flow orders, or take other action which it deems necessary, to ensure system reliability, even if such action may be inconsistent with other provisions of these Program rules.
- T. The Company will act as Supplier of last resort under the Program.
- U. A Supplier must include the Company's required tariff language in all of its contracts.
- V. If a customer has a complaint against a Supplier, the customer should try to resolve it first with the Supplier. If the complaint is unresolved, the customer should involve the Commission by contacting the Commission Staff. Should the customer choose to involve the Company in a complaint, the Company shall forward the complaint information to the Commission Staff and the Supplier for resolution. The Company shall have no responsibility for resolving disputes between customers and Suppliers but shall provide information if requested by the customer or Commission Staff.
- W. The Transportation Standards of Conduct, Rules E9 and E10, shall apply to the GCC Program.

**F2. CUSTOMER PROTECTIONS**

**These provisions shall be monitored and enforced solely by the Commission or its Staff.**

- A. A Supplier must provide residential and small commercial customers with a 30-day unconditional right to cancel the contract without termination fees following the date the customer signs the contract. The first day of the 30-day period is the day after the contract is entered into by the customer. The exercise of this unconditional right by the customer may occur through a verbal or written communication with the Supplier. The Supplier shall promptly submit a de-enrollment file to the Company within three (3) business days after receiving notice that a customer has cancelled the contract in order to return to the Company sales rate. The Supplier shall not submit a de-enrollment file to the Company if the customer is transferring to another AGS. A customer who cancels within the specified period will be treated as not having exercised their customer choice option with respect to the enrollment which is cancelled. The Company is not required to de-enroll a customer until after it receives a de-enrollment file from the Supplier or a new enrollment file from a different Supplier.
- B. A customer has the right to terminate participation with a Supplier at any time after the unconditional cancellation period, through verbal or written communication with the Supplier. The customer may switch Suppliers or cancel their contract at any time with a Supplier. However, the customer shall be made aware of the existence and amount of any early termination fee by the Supplier. The Supplier shall execute a customer's request for cancellation without delay, irrespective of whether an early termination fee or other penalty is paid to the Supplier.
- C. A Supplier's sales representatives, agents, or employees must not represent itself in any manner as an employee, affiliate, subcontractor, or agent of the Company. A Supplier's sales representatives or agents must prominently display identification on the front of their outer clothing that identifies them as employees or agents working on behalf of a Supplier and includes the name of the Supplier and the name and identification number of the person representing the supplier. Suppliers must comply with all local ordinances before their sales representatives, agents, or employees begin door-to-door marketing. Door-to-door marketing and telephone marketing must be performed between 9:00 AM and 8:00 PM.

(Continued on Sheet No. F-5.00)

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Jackson, Michigan

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## SECTION G

### GROUP TRANSPORTATION SERVICE PILOT PROGRAM STANDARDS AND BILLING PRACTICES

These General Rules and Regulations for Group Transportation Service customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service. Under this program, a gas Supplier may aggregate the receipts and deliveries of gas transportation customers taking service under the Company's Gas Transportation Service Rate Schedules by establishing a Group with those transportation customers who have agreed to participate in the program. The Supplier will also establish a Group Administrator, who will enroll transportation customers into the Group, manage the Group, and take responsibility for all fees and penalties associated with the Group. The transportation customer will continue to be billed under the Gas Transportation Service Rate Schedule designated on its transportation service contract, except that, as a member of a Group, Authorized Gas is not available, and the transportation customer will not be subject to the Unauthorized Gas Usage Charge or Load Balancing Charge as set forth in the Gas Transportation Service Rate Schedule.

#### G1. GENERAL PROVISIONS AND DEFINITIONS

##### G1.1 Definitions.

As used in this section:

- (a) "Account" shall mean transportation customer's facilities and operations directly connected with the individual facilities identified in the transportation service contract between the Company and the transportation customer. The gas for each account shall be measured by a single Company meter.
- (b) "Allowance for Use and Loss" is defined in Rule G4.1.C. in Section G.
- (c) "Business Day" means Monday through Friday, excluding Company holidays.
- (d) "Cubic Foot of Gas" means the volume of gas which occupies one cubic foot when such gas is at a temperature of sixty degrees (60°) Fahrenheit and at a pressure base of fourteen and sixty-five hundredths (14.65) psia dry.
- (e) "Day" means a period of 24 consecutive hours (23 hours when changing from Standard to Daylight Time and 25 hours when changing back to Standard Time) beginning at 10:00 AM Eastern Clock Time or at such other time as may be mutually agreed.
- (f) "Enrollment" means an identification of the transportation customers to be aggregated in a Group. The Enrollment will be in a form specified by the Company. All Enrollments must be received at least three months prior to the calendar month in which the transportation customer will become part of the Group, and an Enrollment will be effective for a period of at least twelve (12) months.
- (g) "Gas" means natural gas, manufactured gas, or a combination of the two which meets the "quality" standards as specified in Rule G3, Gas Quality of the Company's Gas Rate Book.
- (h) "Gas Rate Book" means the standard rules and regulations and rates governing the sale of natural gas service as approved by the Michigan Public Service Commission.
- (i) "Group" shall mean an aggregation of transportation customers, enrolled by a Group Administrator, who take service under Transportation Service Rate Schedules ST, LT, XLT, or XXLT and have agreed to participate in the Program. All transportation customers in a particular customer Group must have the same Authorized Tolerance Level, as defined in Section E.1.1 of the Company's Gas Rate Book.
- (j) "Group Administrator" shall mean the administrator of the Group.
- (k) "Group Annual Contract Quantity" (GACQ) means the sum of the individual contracted transportation customer Annual Contract Quantities, as defined in section E1.1, enrolled by the Group Administrator in a Group.
- (l) "Group Authorized Tolerance Level" (GATL) means the Authorized Tolerance Level (ATL) of the transportation customers in a Group. The GATL shall be established as 2.0%, 4.0%, 6.5%, 7.5%, 8.5%, 9.5%, or 10.5% of the Group's GACQ, and all transportation customers in a Group shall have the same underlying contractual ATL, as defined in section E1.1 of the Company's Gas Rate Book.

(Continued on Sheet No. G-2.00)

Issued June 15, 2021 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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Michigan Public Service Commission  
dated September 10, 2020  
in Case No. U-20650

## SECTION G

### GROUP TRANSPORTATION SERVICE PILOT PROGRAM STANDARDS AND BILLING PRACTICES

These General Rules and Regulations for Group Transportation Service customers are not to supersede but are in addition to Rule B1, Technical Standards for Gas Service. Under this program, a gas Supplier may aggregate the receipts and deliveries of gas transportation customers taking service under the Company's Gas Transportation Service Rate Schedules by establishing a Group with those transportation customers who have agreed to participate in the program. The Supplier will also establish a Group Administrator, who will enroll transportation customers into the Group, manage the Group, and take responsibility for all fees and penalties associated with the Group. The transportation customer will continue to be billed under the Gas Transportation Service Rate Schedule designated on its transportation service contract, except that, as a member of a Group, Authorized Gas is not available, and the transportation customer will not be subject to the Unauthorized Gas Usage Charge or Load Balancing Charge as set forth in the Gas Transportation Service Rate Schedule.

#### G1. GENERAL PROVISIONS AND DEFINITIONS

##### G1.1 Definitions.

As used in this section:

- (a) "Account" shall mean transportation customer's facilities and operations directly connected with the individual facilities identified in the transportation service contract between the Company and the transportation customer. The gas for each account shall be measured by a single Company meter.
- (b) "Allowance for Use and Loss" is defined in Rule G4.1.C. in Section G.
- (c) "Business Day" means Monday through Friday, excluding Company holidays.
- (d) "Cubic Foot of Gas" means the volume of gas which occupies one cubic foot when such gas is at a temperature of sixty degrees (60°) Fahrenheit and at a pressure base of fourteen and sixty-five hundredths (14.65) psia dry.
- (e) "Day" means a period of 24 consecutive hours (23 hours when changing from Standard to Daylight Time and 25 hours when changing back to Standard Time) beginning at 10:00 AM Eastern Clock Time or at such other time as may be mutually agreed.
- (f) "Enrollment" means an identification of the transportation customers to be aggregated in a Group. The Enrollment will be in a form specified by the Company. All Enrollments must be received at least three months prior to the calendar month in which the transportation customer will become part of the Group, and an Enrollment will be effective for a period of at least twelve (12) months.
- (g) "Gas" means natural gas, manufactured gas, or a combination of the two which meets the "quality" standards as specified in Rule G3, Gas Quality of the Company's Gas Rate Book.
- (h) "Gas Rate Book" means the standard rules and regulations and rates governing the sale of natural gas service as approved by the Michigan Public Service Commission.
- (i) "Group" shall mean an aggregation of transportation customers, enrolled by a Group Administrator, who take service under Transportation Service Rate Schedules ST, LT, XLT, or XXL and have agreed to participate in the Program. All transportation customers in a particular customer Group must have the same Authorized Tolerance Level, as defined in Section E.1.1 of the Company's Gas Rate Book.
- (j) "Group Administrator" shall mean the administrator of the Group.
- (k) "Group Annual Contract Quantity" (GACQ) means the sum of the individual contracted transportation customer Annual Contract Quantities, as defined in section E1.1, enrolled by the Group Administrator in a Group.
- (l) "Group Authorized Tolerance Level" (GATL) means the Authorized Tolerance Level (ATL) of the transportation customers in a Group. The GATL shall be established as 4.0%, 6.5%, 7.5%, 8.5%, 9.5%, or 10.5% of the Group's GACQ, and all transportation customers in a Group shall have the same underlying contractual ATL, as defined in section E1.1 of the Company's Gas Rate Book.

(Continued on Sheet No. G-2.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

|                          |          |
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| Michigan Public Service<br>Commission |
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**Michigan Public Service Commission**  
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dated August 8, 2019 in Case No. U-20439

(Continued From Sheet No. G-3.00)

**G2. RECORDS, ACCOUNTING AND CONTROL (Contd)**

**G2.2 Nominations, Accounting and Control.(Contd)**

- C. The Company, at its sole discretion, may require that each Group Administrator shall be responsible for delivering a Minimum Daily Quantity of gas for the Group for the period November through March. This Group Minimum Daily Quantity (GMinDQ) may vary by month and shall be posted on the Company's Informational Posting Website (IPW) as a percentage of the GMDQ by April 1 of each year to be effective for the following November through March period. A Group Administrator that falls short of the GMinDQ shall pay a per MMBtu group failure fee for all shortages in the amount of \$6/MMBtu (\$10.00/MMBtu during periods of Company-declared supply emergency in accordance with Rule C3, Curtailment of Gas Service) plus the higher of (a) the cost of gas billed to sales customers pursuant to the Company's Rule C7, Gas Cost Recovery Clause and Standard Refund Procedures, or (b) the current highest spot price paid for gas delivered to ANR Pipeline Company, Trunkline Gas Company, Panhandle Eastern Pipe Line Company, or at Chicago city gate for the corresponding date as published in Gas Daily, plus associated firm pipeline delivery costs.
- D. The Group Administrator may transfer all or any portion of their gas balance to another Group. The Group Administrator of the Group from whom the gas is transferred shall be charged a \$25 fee. Such transactions are prospective and may not be used to avoid penalties once charged. The Company may, at its sole discretion, allow one transfer of gas per month between Groups. The Group Administrator of the Group to whom the gas is transferred shall be charged a \$500 fee. Such transfers shall be received by the Company prior to 2:00 PM Eastern Clock Time, one business day prior to the last business day of that month.

**G3. GAS QUALITY**

**G3.1 Quality.**

The gas delivered to the Company shall meet the following requirements:

- A. Gas shall not contain more than 0.005 percent (50 ppm) oxygen by volume;
- B. Gas shall be commercially free from objectionable odors, solid or liquid matter, bacteria, dust, gum or gum-forming constituents which might interfere with its merchantability or cause injury to or interference with proper operation of the lines, regulators, meters or other appliances through which it flows;
- C. Gas shall not contain more than 0.25 grain of hydrogen sulphide nor more than 0.5 grain of mercaptan sulfur per 100 cubic feet;
- D. Gas shall not contain more than 5.0 grains of total sulfur (including hydrogen sulphide and mercaptan sulfur) per 100 cubic feet;
- E. Gas shall not at any time have a carbon dioxide content in excess of two percent by volume;
- F. Gas shall not contain an amount of moisture which at any time exceeds seven pounds per million cubic feet;
- G. Gas shall be fully "interchangeable" in accordance with the provisions of AGA Research Bulletin No. 36.;
- H. The temperature of the gas shall not exceed 100° F;
- I. The hydrocarbon dewpoint of the gas shall not exceed 30° F at 500 pounds per square inch.

(Continued on Sheet No. G-5.00)

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Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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(Continued From Sheet No. G-4.00)

**G4. SERVICE REQUIREMENTS**

**G4.1 Quantities.**

- A. The Group Administrator may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the GMDQ specified in the Group transportation service contract.
- B. Deliveries to the Company may be made by or on behalf of the Group Administrator at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the Group Administrator and the Company.
- C. The Company shall retain 2.33 percent of all gas received for transportation customers in the Group to compensate it for the Company's use and lost and unaccounted for on the Company's system ("Allowance for Use and Loss"). This volume shall not be included in the quantity available for delivery to transportation customers in the Group.
- D. The amount of gas available for use by the Group will be calculated as the amount of gas received by the Company less the allowance for gas-in-kind, plus the net effect of any balance transfers, plus any withdrawals from the Group's storage balance. For purposes of this calculation, gas transferred to or from another Group or transportation customer during the billing month shall not be considered.

If, in any month, the amount of gas available for use by the Group is more than the quantity of gas taken by the transportation customers enrolled in the Group at their points of delivery, then the difference shall be retained by the Company and delivered to the Group in those succeeding months when the amount of gas available for use by the Group is less than the requirements of those transportation customers enrolled in the Group. Such subsequent deliveries to the Group shall be subject to the withdrawal limitations identified under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Pilot Program. Should the amount of gas available for use by the Group at any month-end exceed the GATL, then the Company shall assess the Group Administrator a Load Balancing Charge for any month-end balance that exceeds the GATL.

- E. In the event of the termination of a Group Administrator's contract, the Group Administrator must transfer any gas retained by the Company to another Group or to a transportation customer taking service under a Transportation Service Rate Schedule within 60 days. If the Group Administrator has not withdrawn or transferred all of the gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.
- F. Upon joining a Group, any volumes in the transportation customer's Authorized Tolerance Level balance will transfer into the Group Administrator's Group Authorized Tolerance Level balance. Upon leaving a Group, the transportation customer's Authorized Tolerance Level will follow the transportation customer and the Group Administrator's Group Authorized Tolerance Level will be reduced by the transportation customer's Authorized Tolerance Level.

(Continued on Sheet No. G-6.00)

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(Continued From Sheet No. G-4.00)

**G4. SERVICE REQUIREMENTS**

**G4.1 Quantities.**

- A. The Group Administrator may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the GMDQ specified in the Group transportation service contract.
- B. Deliveries to the Company may be made by or on behalf of the Group Administrator at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the Group Administrator and the Company.
- C. The Company shall retain 2.21 percent of all gas received for transportation customers in the Group to compensate it for the Company's use and lost and unaccounted for on the Company's system ("Allowance for Use and Loss"). This volume shall not be included in the quantity available for delivery to transportation customers in the Group.
- D. The amount of gas available for use by the Group will be calculated as the amount of gas received by the Company less the allowance for gas-in-kind, plus the net effect of any balance transfers, plus any withdrawals from the Group's storage balance. For purposes of this calculation, gas transferred to or from another Group or transportation customer during the billing month shall not be considered.

If, in any month, the amount of gas available for use by the Group is more than the quantity of gas taken by the transportation customers enrolled in the Group at their points of delivery, then the difference shall be retained by the Company and delivered to the Group in those succeeding months when the amount of gas available for use by the Group is less than the requirements of those transportation customers enrolled in the Group. Such subsequent deliveries to the Group shall be subject to the withdrawal limitations identified under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Pilot Program. Should the amount of gas available for use by the Group at any month-end exceed the GATL, then the Company shall assess the Group Administrator a Load Balancing Charge for any month-end balance that exceeds the GATL.

- E. In the event of the termination of a Group Administrator's contract, the Group Administrator must transfer any gas retained by the Company to another Group or to a transportation customer taking service under a Transportation Service Rate Schedule within 60 days. If the Group Administrator has not withdrawn or transferred all of the gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.
- F. Upon joining a Group, any volumes in the transportation customer's Authorized Tolerance Level balance will transfer into the Group Administrator's Group Authorized Tolerance Level balance. Upon leaving a Group, the transportation customer's Authorized Tolerance Level will follow the transportation customer and the Group Administrator's Group Authorized Tolerance Level will be reduced by the transportation customer's Authorized Tolerance Level.

(Continued on Sheet No. G-6.00)

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(Continued From Sheet No. G-4.00)

**G4. SERVICE REQUIREMENTS**

**G4.1 Quantities.**

- A. The Group Administrator may deliver, or cause to be delivered, and the Company shall, subject to other provisions in the Company's Gas Rate Book, accept quantities of gas up to the GMDQ specified in the Group transportation service contract.
- B. Deliveries to the Company may be made by or on behalf of the Group Administrator at existing interconnections between the gas transmission facilities of the Company and other pipeline systems. These points of receipt shall be those that are agreed to from time to time by the Group Administrator and the Company.
- C. The Company shall retain 2.24 percent of all gas received for transportation customers in the Group to compensate it for the Company's use and lost and unaccounted for on the Company's system ("Allowance for Use and Loss"). This volume shall not be included in the quantity available for delivery to transportation customers in the Group.
- D. The amount of gas available for use by the Group will be calculated as the amount of gas received by the Company less the allowance for gas-in-kind, plus the net effect of any balance transfers, plus any withdrawals from the Group's storage balance. For purposes of this calculation, gas transferred to or from another Group or transportation customer during the billing month shall not be considered.

If, in any month, the amount of gas available for use by the Group is more than the quantity of gas taken by the transportation customers enrolled in the Group at their points of delivery, then the difference shall be retained by the Company and delivered to the Group in those succeeding months when the amount of gas available for use by the Group is less than the requirements of those transportation customers enrolled in the Group. Such subsequent deliveries to the Group shall be subject to the withdrawal limitations identified under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Pilot Program. Should the amount of gas available for use by the Group at any month-end exceed the GATL, then the Company shall assess the Group Administrator a Load Balancing Charge for any month-end balance that exceeds the GATL.

- E. In the event of the termination of a Group Administrator's contract, the Group Administrator must transfer any gas retained by the Company to another Group or to a transportation customer taking service under a Transportation Service Rate Schedule within 60 days. If the Group Administrator has not withdrawn or transferred all of the gas retained by the Company within 60 days, the Company will cash out the remaining balance at a rate of \$1.00 per Mcf.
- F. Upon joining a Group, any volumes in the transportation customer's Authorized Tolerance Level balance will transfer into the Group Administrator's Group Authorized Tolerance Level balance. Upon leaving a Group, the transportation customer's Authorized Tolerance Level will follow the transportation customer and the Group Administrator's Group Authorized Tolerance Level will be reduced by the transportation customer's Authorized Tolerance Level.

(Continued on Sheet No. G-6.00)

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(Continued From Sheet No. G-5.00)

**G4. SERVICE REQUIREMENTS (Contd)**

**G4.2 Delivery Pressure.**

All deliveries of gas by the Group Administrator and the Company shall be made at a pressure sufficient to effect same, provided that neither party shall directly or indirectly cause the other to make such deliveries at a pressure in excess of that which would be a reasonably expected maximum.

**G4.3 Shutoff of Service.**

The Company shall not be required to perform service under a Group transportation service contract if the Group Administrator has failed to comply with any and all terms of the Group Administrator's contract and the Company's Gas Rate Book.

**G5. BILLING**

On or before the last Business Day of each calendar month, the Company shall endeavor to render a statement to the Group Administrator for service during the prior calendar month. Such statement will also include any Unauthorized Gas Usage Charges, failure fees, or Load Balancing Charges incurred by the Group.

**G6. UNAUTHORIZED GAS USAGE CHARGE**

If, in any month, the Group exceeds the amount of gas available for use by the Group, the excess amount will be treated as unauthorized use and be subject to the Unauthorized Gas Usage Charge as designated under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Pilot Program.

**G7. CUSTOMER PARTICIPATION IN A GROUP**

Transportation customers may elect to participate in the Group Transportation Service Pilot Program, and Group Administrators may solicit transportation customer participation at any time. However, transportation customer enrollments must be received by the Company, in a form acceptable to the Company, by the first business day of the calendar month 60 days preceding the customer's enrollment in the Group. Each Supplier will be limited to three Groups with a maximum enrollment of 100 contract accounts per group. A Supplier can select desired ATL for each group. A customer who is a transportation customer of the Company must comply with all requirements of the Transportation Service Rate Schedule on which it takes service, excluding any penalties for Unauthorized Gas Usage Charges or Load Balancing Charges, which will be the responsibility of the Group Administrator.

The transportation customer's enrollment in a Group shall remain in effect for a period of at least twelve (12) months from the date of the enrollment. During that time, gas delivered to the transportation customer shall be provided to the Company by the Group Administrator of the Group in which the transportation customer is enrolled. A transportation customer enrolled in a Group cannot be enrolled in more than one Group at any time and is not eligible to designate receipts from any source other than the Group in which it is enrolled. The transportation customer's selection of a Group shall be effective until: (i) terminated by the transportation customer or the Supplier, (ii) the Supplier becomes disqualified from participating in the Group Transportation Service Pilot Program, or (iii) the Company receives an enrollment for that transportation customer in another Group. The Company shall incur no liability for relying on information received from a transportation customer or a Group Administrator which the Company believes to be genuine.

*Transportation customers may also request to de-enroll in the Group Transportation Service Pilot Program, and those requests for de-enrollment must be received at least 60 days prior to desired effective date. Enrollment will remain in effect through the last day of the calendar month. Customers will transfer to another group or return to the Gas Transportation program effective on the first day of the month following de-enrollment. Customers leaving a Group will not retain any portion of the Group's Authorized Tolerance Level Balance. Upon de-enrollment from the Group Transportation Service Pilot Program, the customer will be subjected to the Company's Transportation Service Rate Schedule.*

(Continued on Sheet No. G-7.00)

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**G4. SERVICE REQUIREMENTS (Contd)**

**G4.2 Delivery Pressure.**

All deliveries of gas by the Group Administrator and the Company shall be made at a pressure sufficient to effect same, provided that neither party shall directly or indirectly cause the other to make such deliveries at a pressure in excess of that which would be a reasonably expected maximum.

**G4.3 Shutoff of Service.**

The Company shall not be required to perform service under a Group transportation service contract if the Group Administrator has failed to comply with any and all terms of the Group Administrator's contract and the Company's Gas Rate Book.

**G5. BILLING**

On or before the last Business Day of each calendar month, the Company shall endeavor to render a statement to the Group Administrator for service during the prior calendar month. Such statement will also include any Unauthorized Gas Usage Charges, failure fees, or Load Balancing Charges incurred by the Group.

**G6. UNAUTHORIZED GAS USAGE CHARGE**

If, in any month, the Group exceeds the amount of gas available for use by the Group, the excess amount will be treated as unauthorized use and be subject to the Unauthorized Gas Usage Charge as designated under the Monthly Fees Applicable to the Group Administrator section of the Group Transportation Service Pilot Program.

**G7. CUSTOMER PARTICIPATION IN A GROUP**

Transportation customers may elect to participate in the Group Transportation Service Pilot Program, and Group Administrators may solicit transportation customer participation at any time. However, transportation customer enrollments must be received by the Company, in a form acceptable to the Company, by the first business day of the calendar quarter preceding the customer's enrollment in the Group (January 1 for an April enrollment, April 1 for a July enrollment, July 1 for an October enrollment, or October 1 for a January enrollment). Enrollments shall be processed with an effective date corresponding to the first day of a calendar quarter (January 1, April 1, July 1 and October 1). Each Supplier will be limited to one Group with a maximum enrollment of 100 contract accounts. A customer who is a transportation customer of the Company must comply with all requirements of the Transportation Service Rate Schedule on which it takes service, excluding any penalties for Unauthorized Gas Usage Charges or Load Balancing Charges, which will be the responsibility of the Group Administrator.

The transportation customer's enrollment in a Group shall remain in effect for a period of at least twelve (12) months from the date of the enrollment. During that time, gas delivered to the transportation customer shall be provided to the Company by the Group Administrator of the Group in which the transportation customer is enrolled. A transportation customer enrolled in a Group cannot be enrolled in more than one Group at any time and is not eligible to designate receipts from any source other than the Group in which it is enrolled. The transportation customer's selection of a Group shall be effective until: (i) terminated by the transportation customer or the Supplier, (ii) the Supplier becomes disqualified from participating in the Group Transportation Service Pilot Program, or (iii) the Company receives an enrollment for that transportation customer in another Group. The Company shall incur no liability for relying on information received from a transportation customer or a Group Administrator which the Company believes to be genuine.

(Continued on Sheet No. G-7.00)

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President and Chief Executive Officer,  
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(Continued From Sheet No. G-7.00)

**G10. GROUP TRANSPORTATION SERVICE PILOT PROGRAM STANDARDS OF CONDUCT**

This rule is intended to promote fair competition and a level playing field among all participants involved in transportation within the Company's regulated gas service territory. The Company will conduct its business to conform to the following Group Transportation Standards of Conduct:

- A. The Company will apply any tariff provision relating to transportation service in the same manner without discrimination to all similarly situated persons.
- B. The Company will not give its marketing affiliate or customers of its affiliate preference over any other non-affiliated gas marketers or their customers in matters relating to transportation service including, but not limited to, nominating, balancing, metering, billing, storage, standby service, curtailment policy or price discounts.
- C. The Company will not communicate to any customer, Supplier, Group Administrator, or third parties that any advantage may accrue to such customer, Supplier, Group Administrator, or other third party in the use of the Company's services as a result of that customer, Supplier, Group Administrator, or other third party dealing with its marketing affiliate and shall refrain from giving any appearance that it speaks on behalf of its affiliate.
- D. The Company will process all similar requests for transportation service in the same manner and within the same period of time.
- E. The Company will not provide leads or provide market sensitive information regarding a current or potential customer or marketer to its marketing affiliate. If a customer requests information about marketers, the Company will provide a list of all marketers operating on its system, including its affiliate, but will not promote its affiliate.
- F. If a customer makes a request in writing that its historic volumetric sales and transportation data be provided to a particular marketer or marketers in general, that request will be honored by the Company until revoked by the customer. To the extent the Company provides to its marketing affiliate a discount or information related to the transportation, sales or marketing of natural gas, including but not limited to the Company's customer lists, that is not readily available or generally known to any other marketer, Supplier, or Group Administrator, or has not been authorized by a customer, it will provide details of such discount or provide the information contemporaneously to all potential marketers on its system that have requested such information. A marketer may make a standing request for contemporaneous disclosure of such information.
- G. The Company will not condition or tie its agreement to release interstate pipeline capacity to any agreement by a gas marketer, customer, Supplier, Group Administrator, or pipeline transporter relating to any service in which its marketing affiliate is involved.
- H. The Company will not condition or tie an agreement to provide a transportation discount to any agreement by a marketer, customer, Supplier, Group Administrator, or pipeline transporter relating to any service in which its marketing affiliate is involved.
- I. The Company's operating employees and the operating employees of its marketing affiliate will function independently of each other, be employed by separate business entities, and reside in separate offices.
- J. The Company will keep separate books of accounts and records from those of its marketing affiliate.

(Continued on Sheet No. G-9.00)

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