

STATUS OF ELECTRIC COMPETITION IN MICHIGAN

Report for Calendar Year 2012

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Introduction

The Customer Choice and Electricity Reliability Act (Public Act 141 of 2000, referred to throughout as Act 141) requires the Michigan Public Service Commission (Commission) to file a report with the Governor and the Legislature by February 1 each year. The report is to include a discussion of the following topics, pursuant to MCL 460.10u:

- a) The status of competition for the supplying of electricity in Michigan.
- b) Recommendations for legislation, if any.
- c) Actions taken by the Commission to implement measures necessary to protect consumers from unfair or deceptive business practices by utilities, alternative electric suppliers, and other market participants.
- d) Information regarding customer education programs approved by the Commission to inform customers of all relevant information regarding the purchase of electricity and related services from alternative electric suppliers.

An important goal of Act 141 is to have competition within the electric industry by offering Michigan customers the opportunity to purchase electric generation services from their incumbent utility or an Alternative Electric Supplier (AES). The Commission does not regulate the prices charged by an AES for its services. Customers may choose between an unregulated AES rate or a regulated utility rate.

Public Act 286 of 2008 (Act 286) was enacted on October 6, 2008 and amended Act 141. Section 10a(1)(a) of Act 286, MCL 460.10a, provides that no more than 10 percent of an electric utility's average weather-adjusted retail sales for the preceding calendar year may take service from an alternative electric supplier at any time. As a result, the Commission outlined the specific procedures pertaining to the implementation of the 10 percent cap discussed below and established a Cap Tracking System that utilities are required to make available online.^{1, 2}

¹ Order dated September 29, 2009 in Case No. U-15801.

² http://www.dleg.state.mi.us/mpsc/electric/restruct/faq/cap_data.html

I. Status of Competition for Electric Supply

A. Overview

Retail Open Access (referred to throughout as “ROA” or “electric customer choice”) for all customers of Michigan investor-owned electric utilities took effect on January 1, 2002. AESs currently serve electric choice customers in the Consumers Energy Company (Consumers Energy), Detroit Edison Company (Detroit Edison), Indiana Michigan Power Company (I&M) and Upper Peninsula Power Company (UPPCo) territories. AESs served just over 6,800 electric choice customers throughout the state in 2012. As of December 2012, approximately 10,450 customers remain in the queue.

Michigan is one of 16 jurisdictions that had full or limited restructuring of retail electric markets in 2012.³ In Michigan, Act 286 caps electric choice participation to 10 percent of an electric utility’s average weather-adjusted retail sales for the preceding year. The 10 percent cap is reset annually to reflect the average weather-adjusted retail sales for the preceding year.

Specific information pertaining to the status of choice participation can be found at the respective websites for Consumers Energy, Detroit Edison, I&M and UPPCo.⁴

1. Michigan’s Electric Choice Program

Electric customer choice is available to all customers of regulated electric utilities, excluding members of electric cooperatives with loads of less than one megawatt (MW).⁵ Michigan’s current retail electric market maintains regulation of most utility generation and

³ Chart 1 (Appendix 1, p. 19)

⁴ <http://www.consumersenergy.com/content.aspx?ID=2182>
<http://www.suppliers.detroitedison.com/internet/>
<https://www.indianamichiganpower.com/service/choice/>
http://www.uppco.com/business/mi_choice.aspx

⁵ MCL 460.10x and MCL 460.10y outline different requirements for implementation of customer choice for cooperatively owned and municipal electric utilities. MCL 460.10x allows any retail customer of a rural electric cooperative with a peak of 1 megawatt or above to select an alternative electric supplier. MCL 460.10y provides that the governing body of a municipally owned utility determines whether it will permit choice programs in its service territory.

distribution while allowing for competitive energy supply. Until 2012, AESs only served in Consumers Energy and Detroit Edison service territories. During 2012, AESs began serving in I&M and UPPCo territories as well.

As of December 2012, there were over 6,800 customers participating in the electric choice programs (compared to 7,000 in 2011). This represented approximately 2,000 MWs of electric demand, which remains about the same as in 2011. As of December 2012, approximately 10,450 customers remain in the queue.

Commercial and industrial customers in the service territories of Consumers Energy, Detroit Edison, I&M and UPPCo accounted for all of the participation in the electric choice programs during 2012. Despite being allowed for retail customers of a rural electric cooperative with a peak load of one MW or above, retail competition has yet to occur in areas served by rural electric cooperatives.

2. Utility Specific Cap Data

Below is a summary of cap related data for both Consumers Energy and Detroit Edison for 2010 – 2012. To date, both service territories are fully subscribed at the 10 percent cap.

Consumers Energy			
	2010	2011	2012
Weather-Adjusted Retail Sales	35,832,320 MWh	36,690,837 MWh	37,398,498 MWh
Participation Level	3,782,696 MWh	3,978,005 MWh	3,913,906 MWh
Participation Percent	10.56%	10.84%	10.47%
Customers in Queue	1,714	3,739	5,867
Total Load in Queue	1,226,061 MWh	3,074,504 MWh	5,048,847 MWh
<i>Participation Percent w/o Cap</i>	<i>13.98%</i>	<i>19.22%</i>	<i>23.97%</i>

Detroit Edison			
	2010	2011	2012
Weather-Adjusted Retail Sales	45,430,633 MWh	46,721,674 MWh	47,093,408 MWh
Participation Level	4,577,958 MWh	5,200,608 MWh	5,316,260 MWh
Participation Percent	10.08%	11.13%	11.29%
Customers in Queue	1,100	2,646	4,600
Total Load in Queue	589,595 MWh	1,793,505 MWh	4,382,423 MWh
<i>Participation Percent w/o Cap</i>	<i>11.37%</i>	<i>14.97%</i>	<i>20.59%</i>

As seen above, the number of customers and load in each queue has increased significantly each year. Consumers Energy experienced a 57 percent increase in the number of customers in the queue from 2011 to 2012 (64 percent load increase), while Detroit Edison experienced a 74 percent increase in the number of customers in the queue from 2011 to 2012 (144 percent load increase). Hypothetically, if the cap did not exist, choice participation would be approximately 24 percent for Consumers Energy and 21 percent for Detroit Edison, respectively, at year end 2012.

Below is a summary of cap related data for I&M for 2012. The current level of choice participation is approximately six percent. The electric choice program for I&M was fully subscribed at the 10 percent cap in early June. As of December, space was available due to customers migrating back to standard tariffs.

I&M	
	2012
Weather-Adjusted Retail Sales	2,839,271 MWh
Participation Level	163,950 MWh
Participation Percent	5.8%
Customers in Queue	0
Total Load in Queue	0
<i>Participation Percent w/o Cap</i>	N/A

Below is a summary of cap related data for UPPCo for 2012. The current level of choice participation is approximately two percent.

UPPCo	
	2012
Weather-Adjusted Retail Sales	795,049 MWh
Participation Level	13,732 MWh
Participation Percent	1.7%
Customers in Queue	0
Total Load in Queue	0
<i>Participation Percent w/o Cap</i>	N/A

3. Michigan Renewable Energy Programs

In accordance with PA 295 of 2008 (Act 295), the Commission is required to review electric provider renewable energy plans every two years. For AESs with initial renewable energy

plans approved in 2009, the first biennial reviews were required in 2011. In 2012, two AESs serving customers and three AESs not serving customers had biennial plan review filings approved from the 2011 filing period. With the exception of one non-serving AES, all other AESs have complied with the required filings for 2011. For AESs not yet serving customers, the biennial review consists of a letter filed with the Commission indicating the AES continues to not serve customers. AESs currently serving customers filed applications requesting approval of renewable energy plan biennial review filings.

During 2012, one AES was required to file a biennial plan review. This filing has not yet been made and Staff is continuing its efforts to contact this AES and assist with compliance.

Three new AES licenses were issued during 2012. Two of the three have Commission-approved initial renewable energy plans.⁶ The renewable energy plan for the third AES is not due to be filed until March 6, 2013.

B. Alternative Electric Suppliers

There were 26 licensed AESs with 12 of those actively serving customers as of December 2012. The Commission issued three new AES licenses in 2012: Energy Services Providers, Inc. d/b/a Michigan Gas & Electric, Lakeshore Energy Services, LLC and Texas Retail Energy, LLC.⁷ There were seven AESs in the Consumers Energy territory, 10 AESs in the Detroit Edison territory, one AES in the I&M territory and one AES in the UPPCo territory actively serving commercial and industrial customers as of December 2012.⁸

C. Load Served through Electric Customer Choice Programs

As noted, mainly commercial and industrial loads take advantage of ROA. Typical choice participants are large industrial manufacturers and mid-size commercial customers

⁶ Appendix 2 p. 28

⁷ Case No. U-16912 & U-16905 ordered on April 6, 2012
Case No. U-17076 ordered on December 6, 2012

⁸ Chart 2 (Appendix 1, p. 20), Chart 4 (Appendix 1, p. 22), Chart 6 (Appendix 1, p. 24), Chart 8 (Appendix 1, p. 26)

including retailers, restaurants, healthcare facilities, school systems and other service providers. The number of residential choice customers participating in the electric choice program is negligible. However, during 2012 residential customers were placed into the queues for both Consumers Energy and Detroit Edison.

1. Consumers Energy Electric Customer Choice Program

The number of customers and the electric demand served by each AES in the Consumers Energy service territory at the end of each year is shown in Chart 2 (Appendix 1, p. 20). The electric choice load served in the Consumers Energy service territory at year-end 2012 totaled 776 MW. This compares to 785 MW in 2011. There were 1,064 customers served by AESs in 2012 compared to 1,069 in 2011.⁹

Additional information depicting trends in the Consumers Energy customer choice program is included in Appendix 1. Chart 3 (Appendix 1, p. 21) shows the number of customers participating and the load served on a monthly basis from July 2011 through December 2012.

2. Detroit Edison Electric Customer Choice Program

The number of customers and the electric demand served by each AES in the Detroit Edison service territory at the end of the year is shown in Chart 4 (Appendix 1, p. 22). The electric choice load served in the Detroit Edison service territory at year-end 2012 totaled 1,199 MW compared to 1,212 MW in 2011. The number of customers served by AESs totaled 5,672 in 2012 compared to 5,976 in 2011.¹⁰

Additional information depicting trends in the Detroit Edison customer choice program is included in Appendix 1. Chart 5 (Appendix 1, p. 23) shows the number of customers participating and the load served on a monthly basis from July 2011 through December 2012.

⁹ Chart 2 (Appendix 1, p. 20)

¹⁰ Chart 4 (Appendix 1, p. 22)

3. I&M Electric Customer Choice Program

In February 2012, Case No. U-17032 was initiated by the Commission to establish a state compensation mechanism for AES capacity in I&M's Michigan service territory. In May 2012, customers began taking choice service in I&M's service territory. In June 2012, I&M's choice program was fully subscribed at the 10 percent cap. In September 2012, the Commission approved the creation of a state compensation mechanism for AES capacity in I&M's Michigan service territory in Case No. U-17032. In December 2012, choice participation was approximately six percent.

The number of customers and the electric demand served by each AES in the I&M service territory at the end of the year is shown in Chart 6 (Appendix 1, p. 24). The electric choice load served in the I&M service territory at year-end 2012 totaled 36 MW. The number of customers served by AESs totaled 122 in 2012.¹¹

Additional information depicting trends in the I&M customer choice program is included in Appendix 1. Chart 7 (Appendix 1, p. 25) shows the trend in the number of customers participating and the load served in I&M's electric choice program on a monthly basis, from May 2012 through December 2012.

4. UPPCo Electric Customer Choice Program

Customers began taking choice service with one AES in UPPCo's service territory in March 2012. The number of customers and the electric demand served by the AES at the end of the year is shown in Chart 8 (Appendix 1, p. 26). The electric choice load served in the UPPCo service territory at year-end 2012 totaled 2.52 MW. The number of customers served totaled four in 2012.¹²

¹¹ Chart 6 (Appendix 1, p. 24)

¹² Chart 8 (Appendix 1, p. 26)

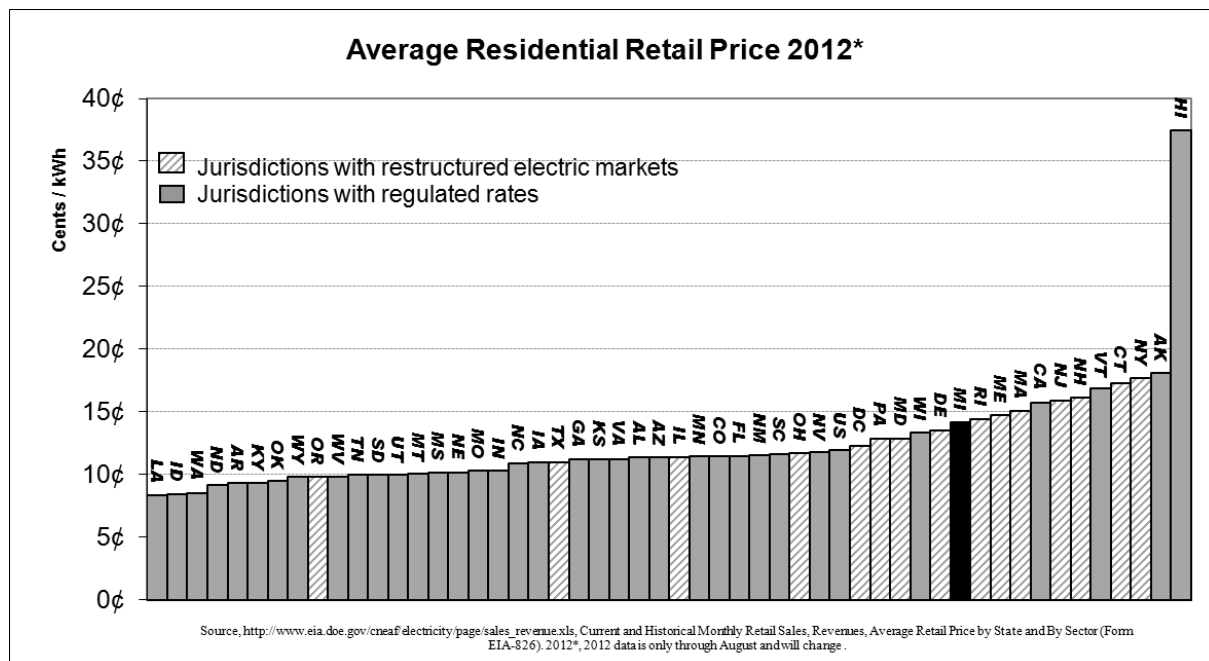
Additional information depicting trends in the UPPCo customer choice program is included in Appendix 1. Chart 9 (Appendix 1, p. 27) shows the number of customers participating and the load served on a monthly basis from January 2012 through December 2012.

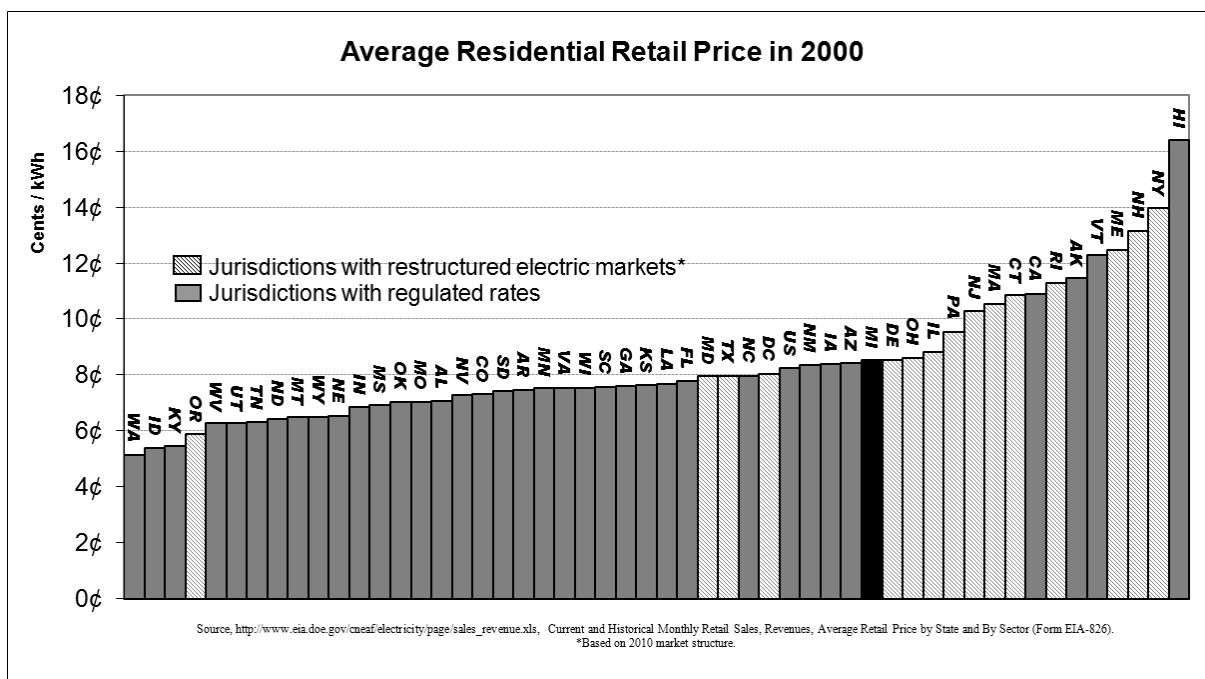
D. Benchmarking Michigan's Regulated Electric Prices

This report provides benchmark data that compares Michigan's electric prices to those of other jurisdictions based on customer class.

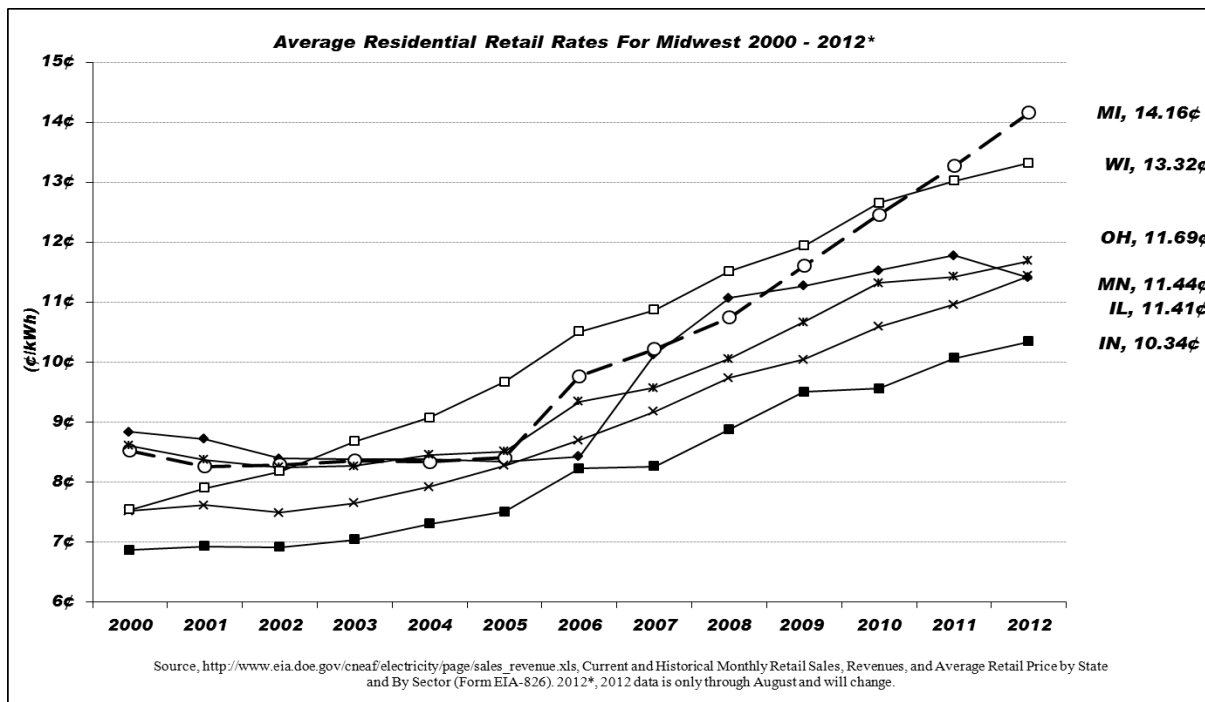
1. Residential Rates

The charts below reflect the 2000 and 2012 average residential retail rates. In 2012, Michigan's average residential retail rates ranked eighth highest among the 16 jurisdictions with restructured markets at \$0.1416/kWh. Michigan ranked fifth lowest in 2000.

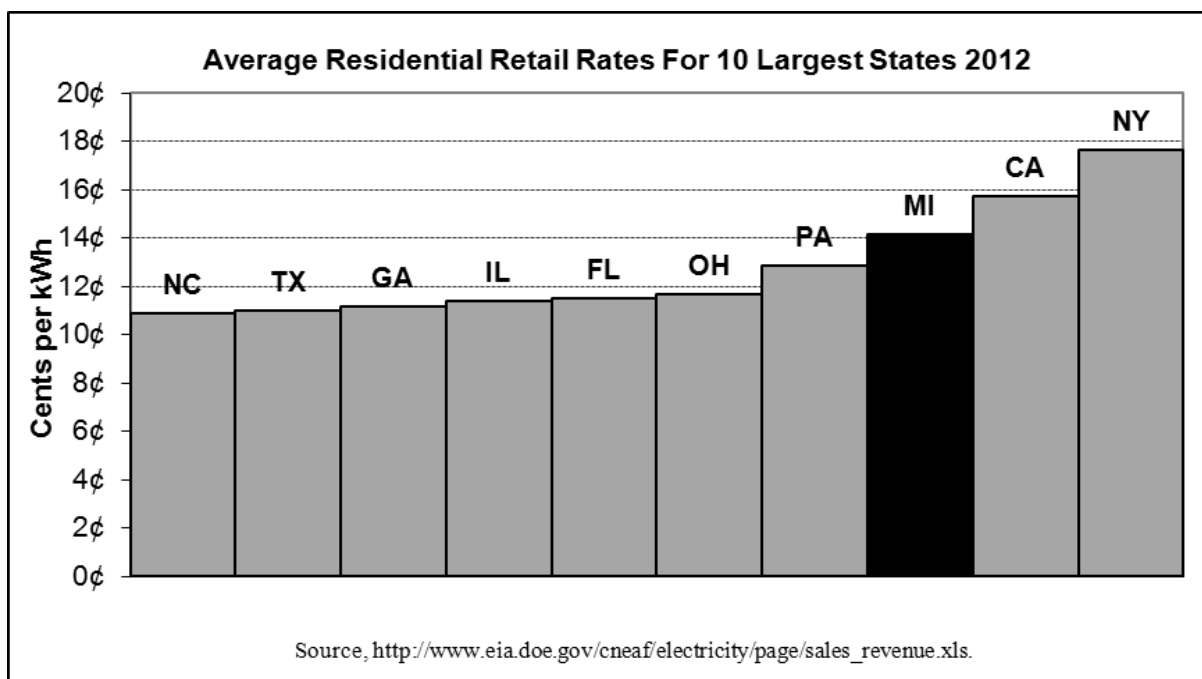




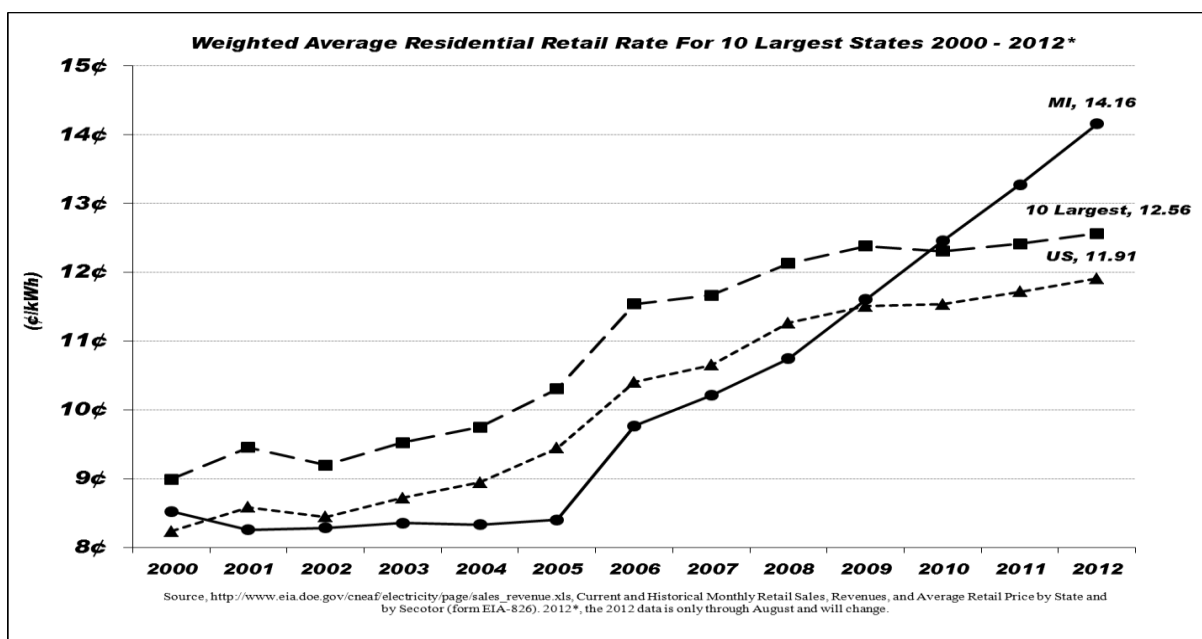
The chart below reflects the average residential retail rates for the neighboring Midwest states from 2000 - 2012. In 2012, Michigan's average residential retail rates ranked the highest among six Midwest states at \$0.1416/kWh.



The chart below reflects the average residential retail rates for the 10 largest states by population in 2012. Michigan's rates were third highest at \$0.1416/kWh.



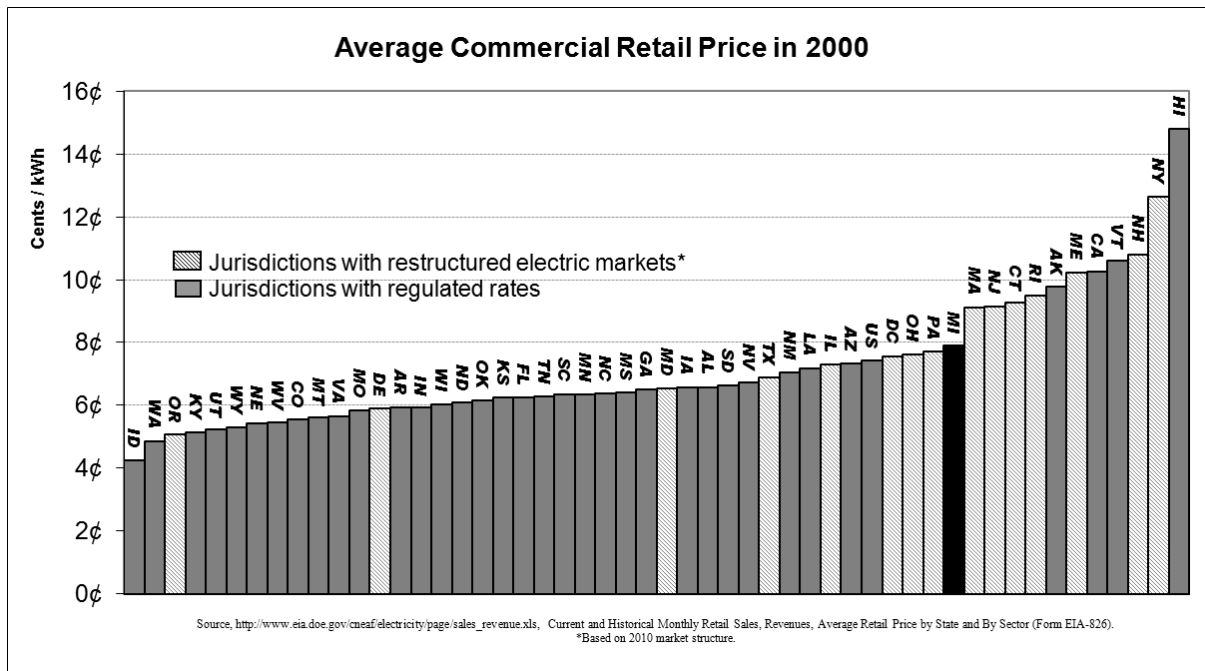
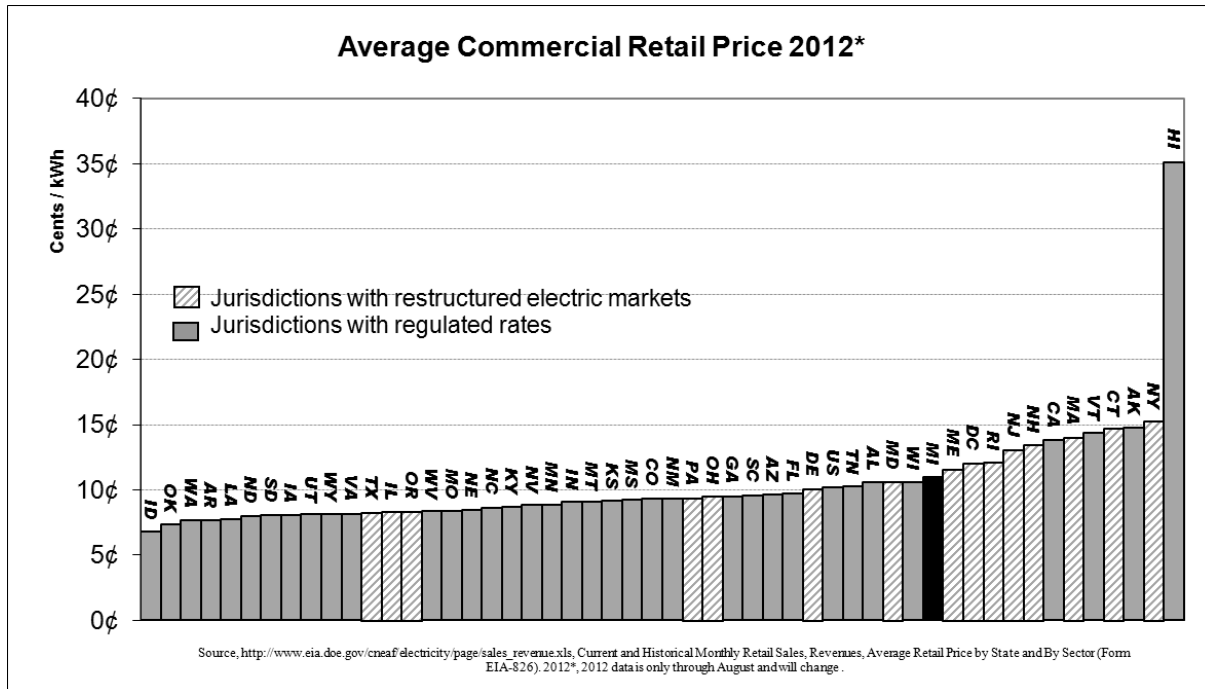
The chart below reflects the weighted average residential retail rates for the 10 largest states, as well as the national average, from 2000 to 2012.¹³ Michigan's weighted average residential retail rate was below the national average from 2001 to 2008 and has been above the national average since 2009. Similarly, Michigan was below the 10 largest average from 2000 to 2009 and has been above the 10 largest average since 2010.



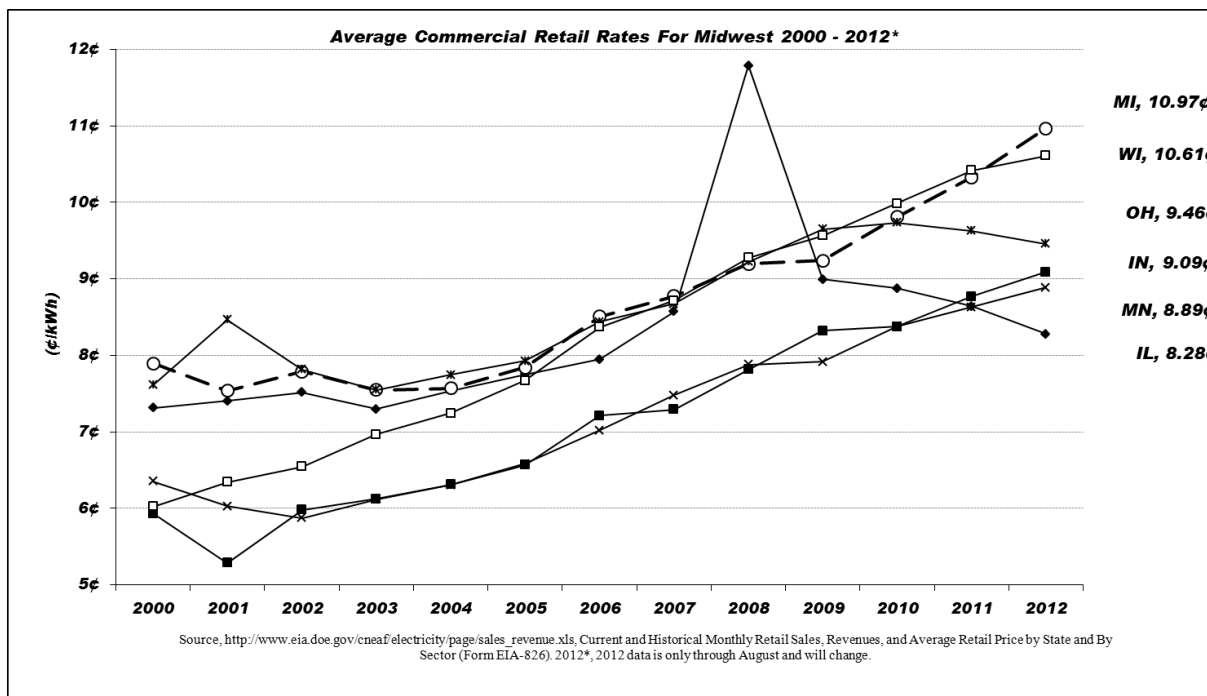
¹³ Weighted average is determined by taking total revenue divided by total sales.

2. Commercial Rates

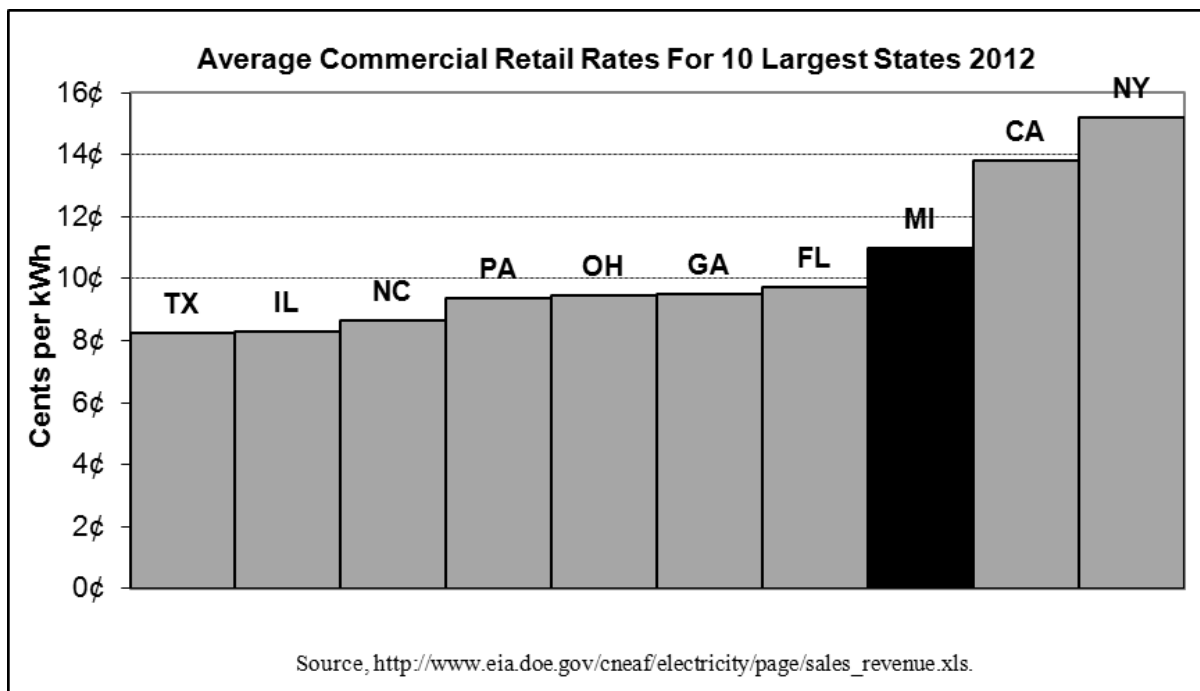
The charts below reflect the 2000 and 2012 average commercial retail rates. In 2012, Michigan's commercial average retail rates ranked eighth lowest among the 16 jurisdictions with restructured markets at \$0.1097/kWh. Michigan ranked eighth highest in 2000.



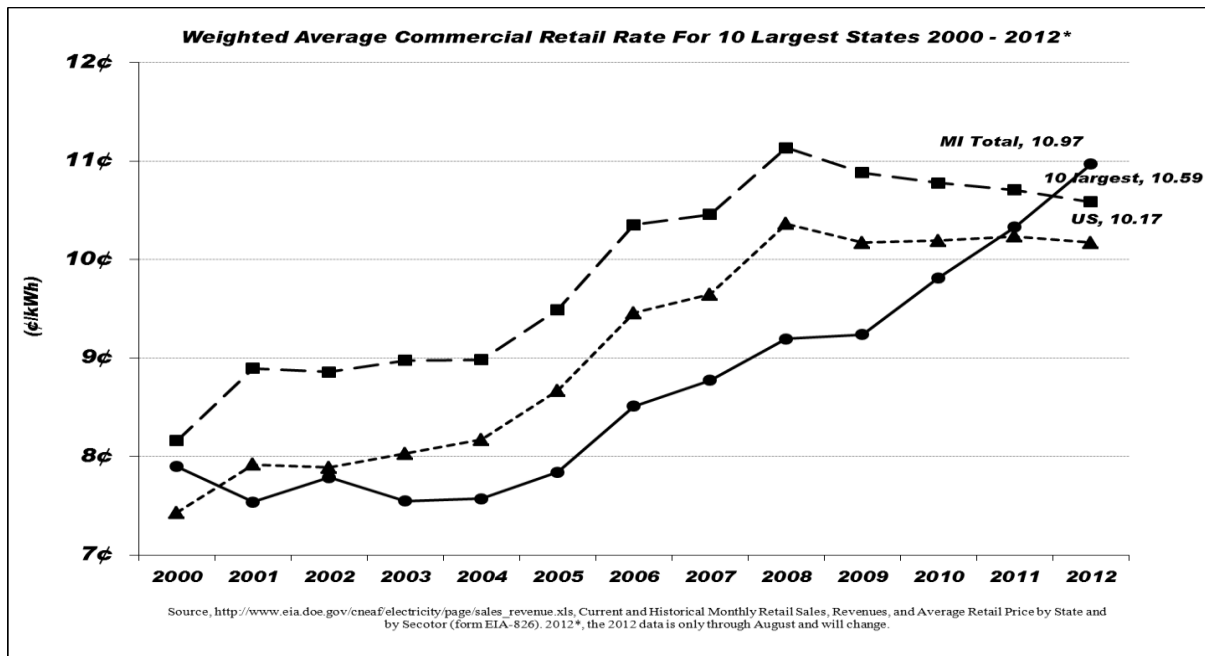
The chart below reflects the average commercial retail rates for the neighboring Midwest states from 2000 - 2012. In 2012, Michigan's average commercial retail rates ranked the highest among six Midwest states at \$0.1097/kWh.



The chart below reflects the average commercial retail rates for the 10 largest states by population in 2012. Michigan's rates were third highest at \$0.1097/kWh.

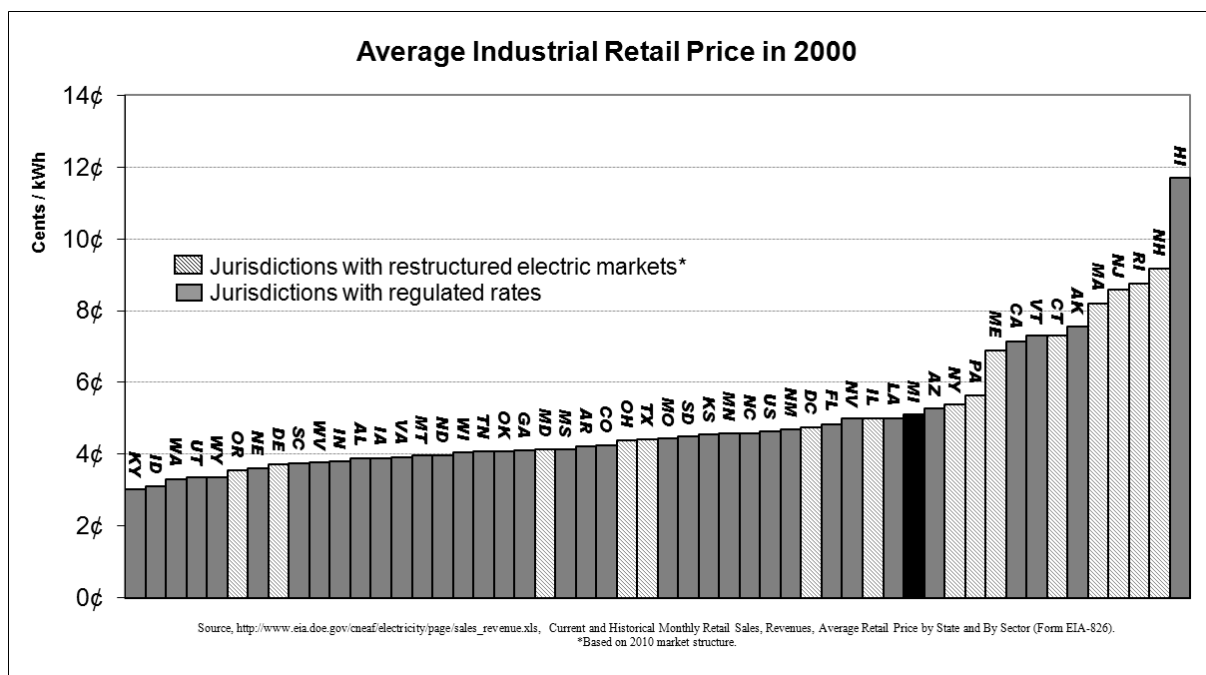
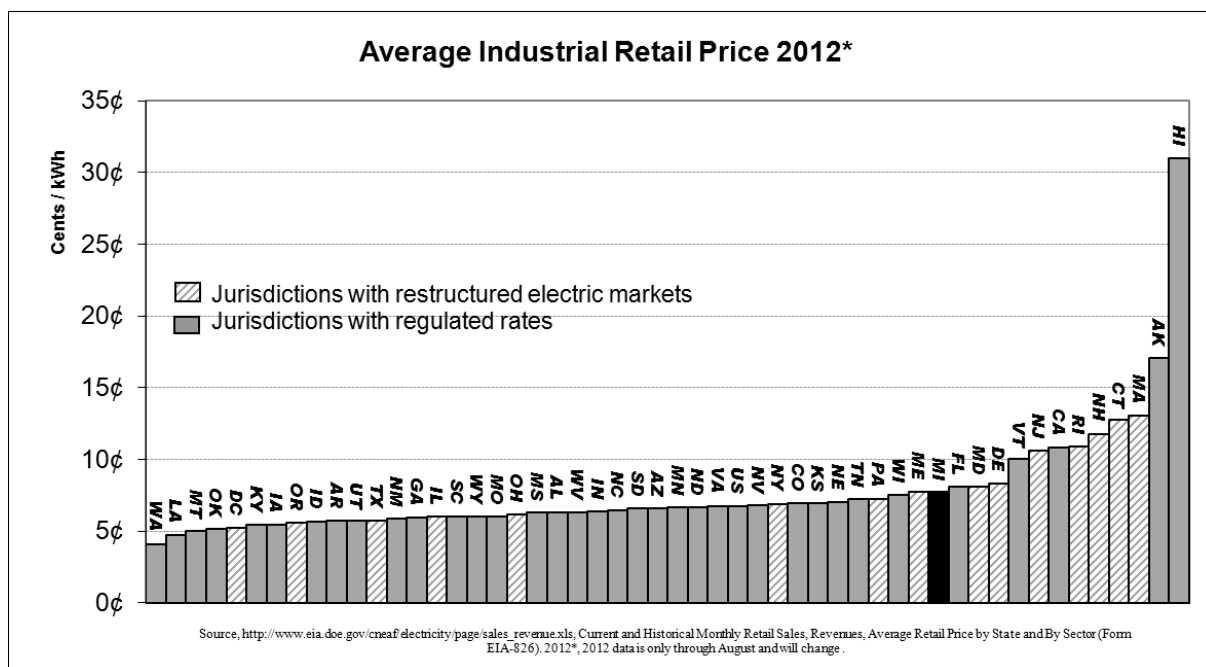


The chart below reflects the weighted average commercial retail rates for the 10 largest states, as well as the national average, from 2000 to 2012. Michigan's weighted average commercial retail rates were below the national average from 2001 to 2010 and surpassed the national average in 2011 and remains above for 2012. Michigan was below the 10 largest average from 2000 to 2011 and surpassed the 10 largest average in 2012.

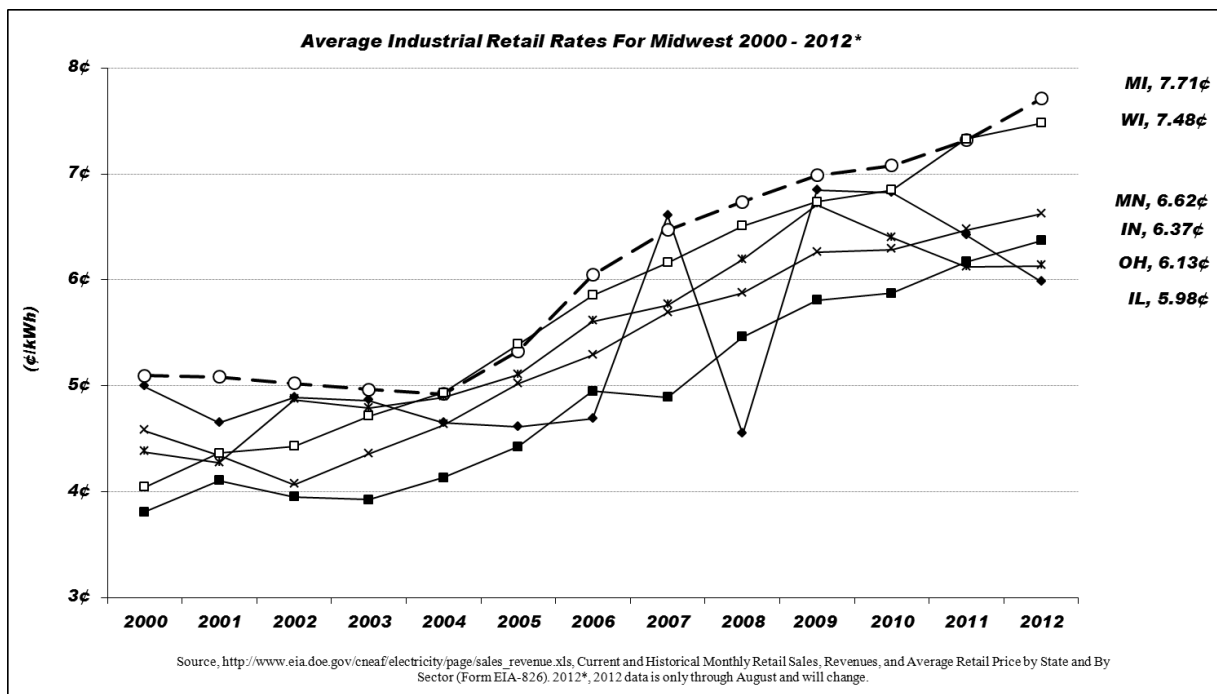


3. Industrial Rates

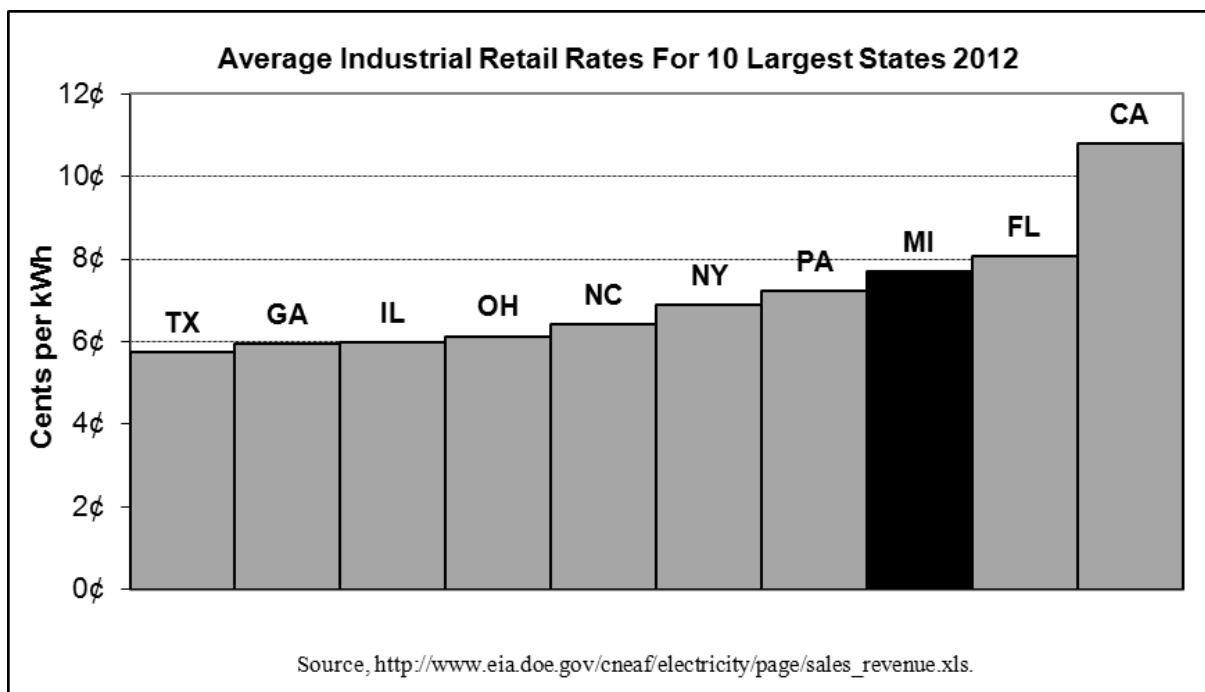
The charts below reflect the 2000 and 2012 average industrial retail rates. In 2012, Michigan's industrial retail rates ranked eighth highest amongst jurisdictions with restructured markets at \$0.0771/kWh. Michigan was eighth lowest in 2000.



The chart below reflects the average industrial retail rates for the neighboring Midwest states from 2000 - 2012. In 2012, Michigan's average industrial retail rates ranked the highest among the six Midwest states at \$0.0771/kWh.

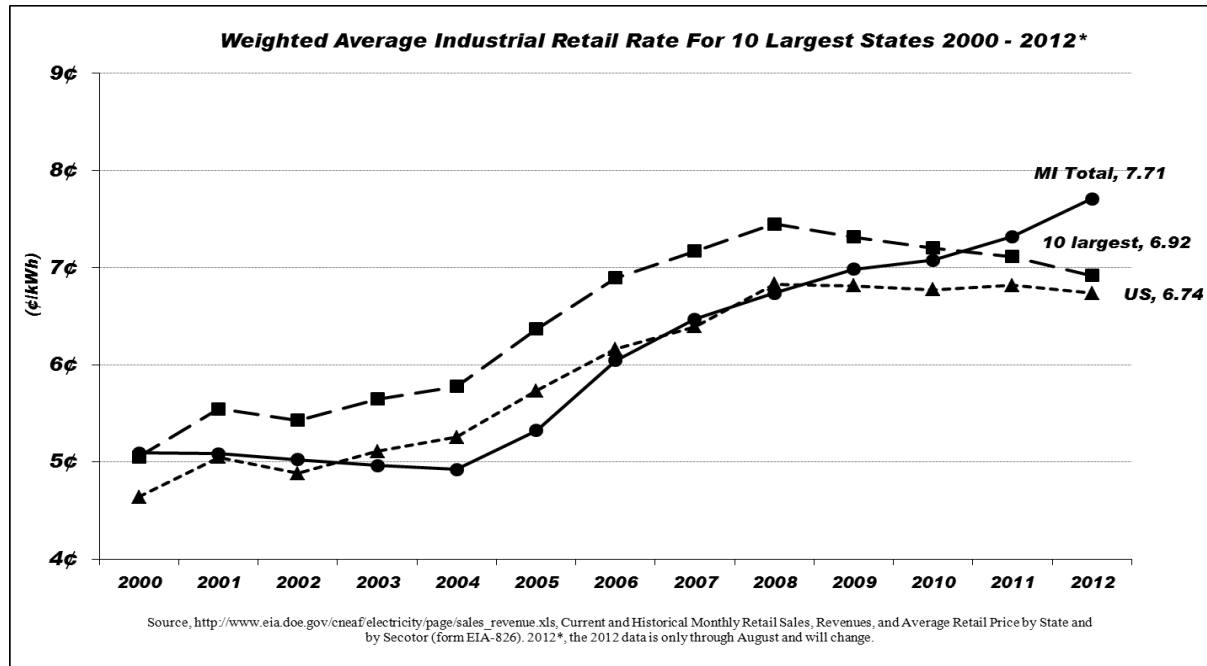


The chart below reflects the average industrial retail rates for the 10 largest states by population in 2012. Michigan's rates were third highest at \$0.0771/kWh.



The chart below reflects the weighted average industrial retail rates for the 10 largest states, as well as the national average, from 2000 to 2012. Michigan's weighted average industrial retail rate straddled the national average from 2001 to 2008 and has been above the

national average since 2009. Michigan was below the 10 largest average from 2001 to 2010 and has been above the 10 largest average since 2011.



II. Commission Action Related to Electric Customer Choice and Consumer Protections

The following orders further supported and implemented the framework for Michigan's electric customer choice programs, the provisions of Act 141 and the amendments of Act 286 and Act 295.¹⁴ Throughout the year, the Commission issued orders that approved and dismissed licenses for AESs and updated the AES licensing application.

- Three orders granting a new AES license;
- One order dismissing an AES license application;
- One order updating the AES licensing application;
- One case currently pending to revoke an AES license
- Two orders approving REPs for AESs

See Appendix 2 for a complete list and further detail on these orders.

¹⁴ Commission orders are available on the Commission website at www.dleg.state.mi.us/mpsc/orders/electric/. Documents and orders associated with many cases are available in the MPSC Electronic Case Filings system at <http://efile.mpsc.cis.state.mi.us/efile/cases>.

III. Commission Action on Customer Education

For the 25 years leading up to 2011, the Commission hosted annual Consumer Forums as the primary form of communicating with consumers about issues before the Commission and important consumer tips. Attendance at these events was on the decline. During 2012 the Commission Staff developed and implemented a new communications plan that included a key constituent outreach component, enhancing existing partnerships with traditional utility stakeholders, as well as targeting specific citizen population groups to disseminate consumer education materials. Staff from the Commission attended 40 events throughout Michigan ranging from utility-sponsored Customer Assistance Days in Southeast Michigan to the Upper Peninsula State Fair in Escanaba. These activities allowed Commission Staff to engage directly with Michigan citizens and provide them with consumer tips, answer questions about electric, natural gas, telecom and cable matters, as well as resolve disputes with regulated utilities and providers. In March 2012, the Commission issued its Electric Choice Consumer Tips for residential and commercial customers.¹⁵

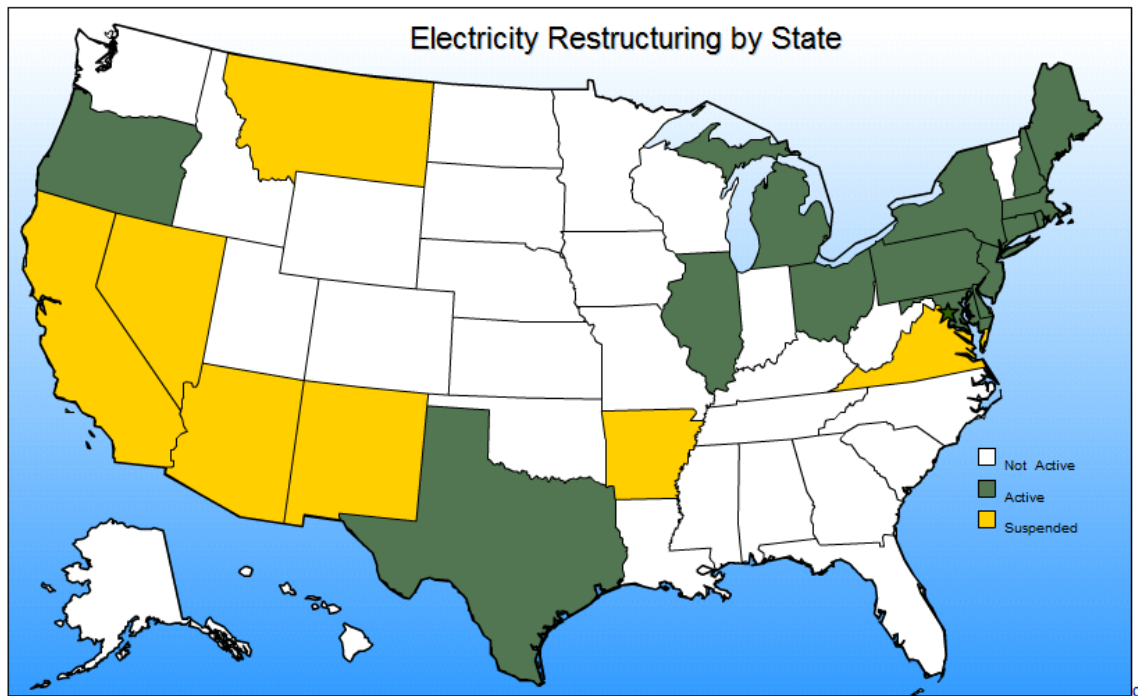
IV. Recommendations for Legislation

The Commission has no recommendation for legislation at this time. The Commission intends to continue to monitor and participate in the 2013 public process for informing Michigan's energy future and subsequent report preparation related to electric choice as outlined in the Governor's [Special Message](#) on Energy and the Environment in November 2012. Additionally, the Commission will apprise the Governor and the Legislature of any developments that may require further action.

¹⁵ http://www.michigan.gov/documents/mpsc/electric_choice_resandcomm_379617_7.pdf

APPENDIX 1

Chart 1



Source: Energy Information Administration

Source: Energy Information Administration, 2010.

Chart 2

AES Customers in Consumers Energy Service Territory, Year End

AES Name	Number of Customers						MW Served					
	2007	2008	2009	2010	2011	2012	2007	2008	2009	2010	2011	2012
Constellation	405	402	602	592	573	549	95	90	275	300	247	223
Direct Energy Business ¹	163	133	46	42	41	54	19	15	4	3	3	5
FirstEnergy Solutions	0	0	0	0	3	29	0	0	0	0	13	101
Integryst ²	52	50	165	164	188	233	19	19	88	85	124	167
Noble Americas Energy Solutions ³	31	49	252	257	237	178	17	39	217	207	201	128
Spartan Renewable Energy	0	1	1	1	1	1	0	10	10	9	10	10
Wolverine Power Marketing	21	21	26	27	26	20	164	161	200	203	187	142
Totals ⁴	672	656	1,092	1,083	1,069	1,064	315 ⁵	332 ⁵	794	807	785	776

Note: ¹On September 1, 2008, Strategic Energy, LLC, changed its name to Direct Energy Business, LLC.

²On February 21, 2007, Integryst Energy Group Inc merged with WPS Resources Corporation and Peoples Energy Corporation.

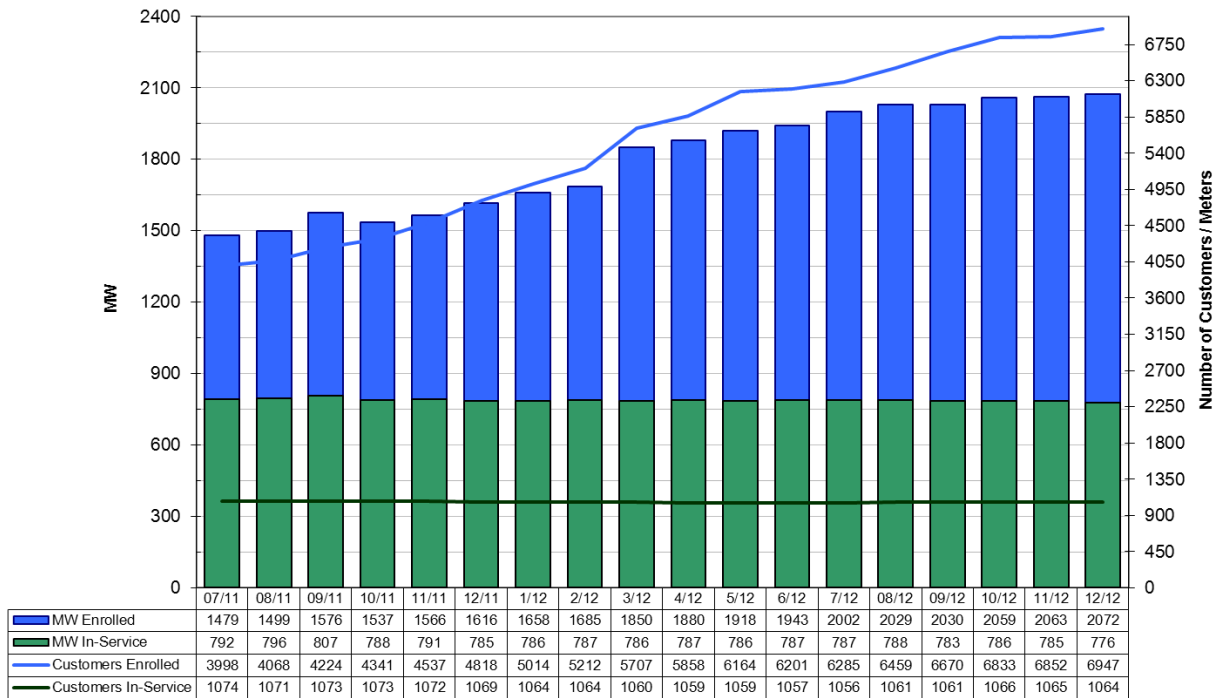
³On November 1, 2010, Sempra Energy Solutions, LLC, changed its name to Noble Americas Energy Solutions, LLC.

⁴Total does not add correctly due to rounding.

⁵The number of customers and MW served in 2001, 2002, 2003, 2004, 2005 and 2006 are available in the *Status of Electric Competition in Michigan* report for 2006.

Chart 3

Consumers Energy Electric Customer Choice Program Activity
(Cumulative Numbers of Customers & MW, Enrolled and In-Service, by Month)
July 2011- December 2012



Source: Consumers Energy Company, December 2012.

Chart 4

AES Customers in Detroit Edison Service Territory, Year End

AES Name	Number of Customers						MW Served					
	2007	2008	2009	2010	2011	2012	2007	2008	2009	2010	2011	2012
CMS ERM MI	11	4	4	4	4	4	261	53	53	53	53	53
Commerce ¹	806	507	374	337	300	265	20	13	9	8	7	6
Constellation	2,071	1,579	1,284	1,512	1,403	1,393	296	234	285	342	306	306
Direct Energy Business ²	676	488	718	753	739	666	40	29	111	117	108	104
Energy International	115	0	0	0	0	0	4	0	0	0	0	0
FirstEnergy Solution	116	44	119	351	585	683	17	8	36	256	349	374
Glacial Energy of Illinois, Inc. ³	0	0	979	1,636	1,155	880	0	0	71	153	90	57
Integrus ⁴	350	401	456	595	622	672	45	62	82	96	104	127
MidAmerican	2	1	59	56	55	58	<1	<1	23	22	20	21
Noble Americas Energy Solutions ⁵	14	35	337	1,141	1,111	1,049	11	27	82	173	161	137
Wolverine Power Marketing	2	2	2	2	2	2	13	13	13	13	13	13
Totals ⁶	4,163	3,061	4,332	6,387	5,976	5,672	708	438 ⁶	765	1,236 ⁶	1,212 ⁶	1,199 ⁶

Note ¹In 2005, Electric-America changed the company name to Commerce Energy Inc.

²On September 1, 2008, Strategic Energy, LLC, changed its name to Direct Energy Business, LLC.

³On June 29, 2009, Glacial Energy of Michigan, Inc., changed its name to Glacial Energy of Illinois, Inc.

⁴On February 21, 2007, Integrus Energy Group, Inc., merged with WPS Resources Corporation and Peoples Energy Corporation.

⁵On November 1, 2010, Sempra Energy Solutions, LLC, changed its name to Noble Americas Energy Solutions, LLC.

⁶Total does not add correctly due to rounding.

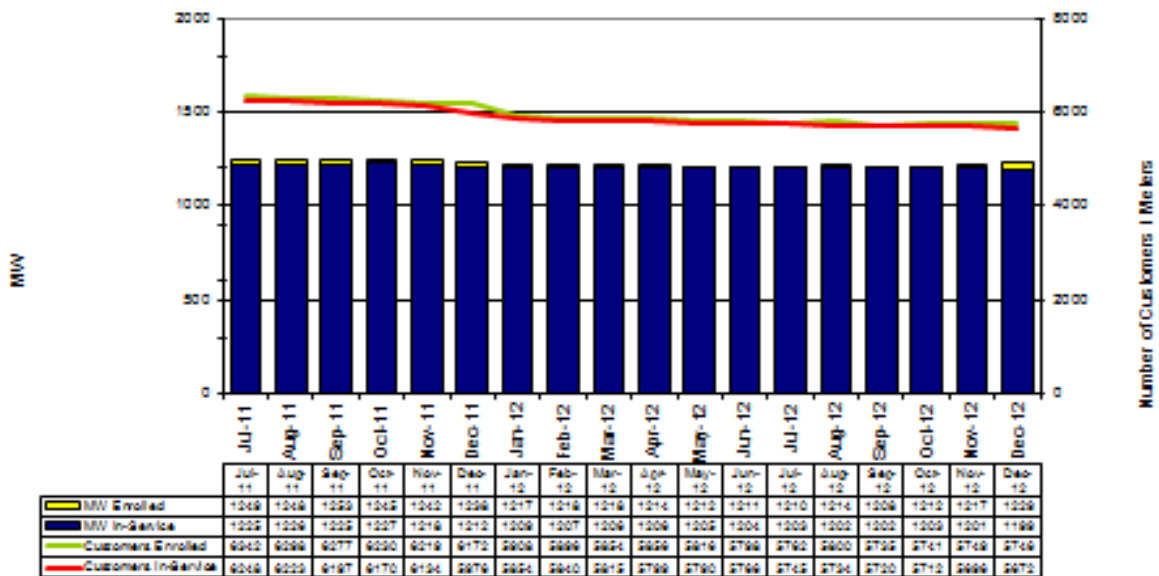
**The number of customers and MW served in 2001, 2002, 2003, 2004, 2005 and 2006 are available in the *Status of Electric Competition in Michigan* report for 2006.

Chart 5

Electric Choice Customer Participation July 2011 to Present



Detroit Edison Electric Customer Choice Program Activity, as of 01/02/2013
(Cumulative Numbers of Customers & MW, Enrolled and In-Service, by Month)



Source: The Detroit Edison Company, December 2012.

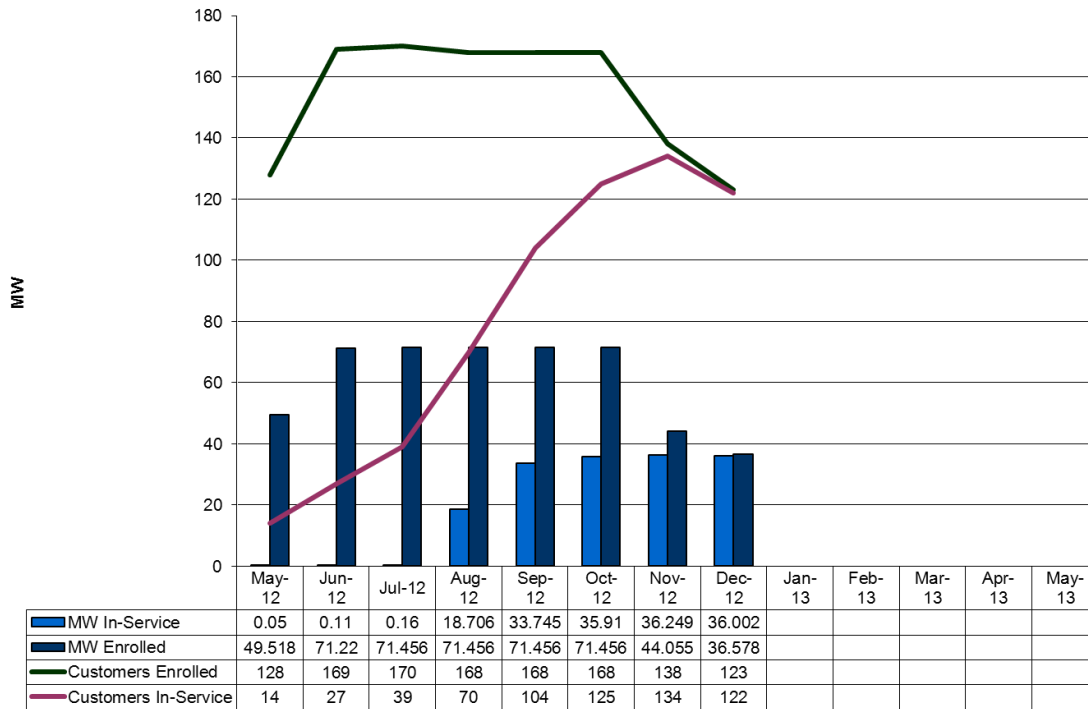
Chart 6

AES Customers in I&M Service Territory, Year End

AES Name	Number of Customers						MW Served					
	2007	2008	2009	2010	2011	2012	2007	2008	2009	2010	2011	2012
Noble Americas Energy Solutions ¹	0	0	0	0	0	122	0	0	0	0	0	36
Totals	0	0	0	0	0	122	0	0	0	0	0	36
Note: ¹ On November 1, 2010, Sempra Energy Solutions, LLC, changed its name to Noble Americas Energy Solutions, LLC.												

Chart 7

Electric Choice Customer Participation May 2012 to Present



Source: Indiana Michigan Power Company, December 2012

Chart 8

AES Customers in the UPPCo Service Territory, Year End

AES Name	Number of Customers						MW Served					
	2007	2008	2009	2010	2011	2012	2007	2008	2009	2010	2011	2012
UP Power Marketing ¹	0	0	0	0	0	4	0	0	0	0	0	2.52
Totals	0	0	0	0	0	4	0	0	0	0	0	2.52
Note: ¹ UP Power Marketing began serving customers in UPPCo's service territory in March of 2012.												

Chart 9



**Upper Peninsula Power Company Customer Choice Program Activity
(Cumulative Numbers of Customers & MW, Enrolled and In-Service, by Month)
January 2012 - December 2012**



Source: Upper Peninsula Power Company, December 2012

APPENDIX 2

Michigan Public Service Commission Orders in 2012 Related to Implementation of 2000 Act 141

Alternative Electric Suppliers

- Lakeshore Energy Services, LLC – U-16905 – AES Licensing 7/12/2011. The MPSC granted a license to Lakeshore Energy Services, LLC as an alternative electric supplier. The company has retained an alternative gas license in Michigan since 2004 and maintains an office in Clinton Township, MI.
- Energy Services Providers, Inc. d/b/a Michigan Gas & Electric – U-16912 – AES Licensing 4/6/2012. The MPSC granted a license to Energy Services Providers, Inc. d/b/a Michigan Gas & Electric as an alternative electric supplier. The company has retained an alternative gas license in Michigan since 2008. Their corporate office is located in North Miami Beach, FL but have an established Michigan office in Harbor Springs.
- Texas Retail Energy, LLC – U-17076 – AES Licensing 12/6/2012. The MPSC granted a license to Texas Retail Energy, LLC (TRE) as an alternative electric supplier under the condition that TRE provide a supplemental filing under this docket number if its current self-supply business model expands to include non-affiliate retail electric service. Their corporate office is located in Bentonville, AR but have established a Michigan office in Lansing.
- Border Energy Electric Services, Inc. – U-17078 – AES Licensing 12/6/2012. On August 23, 2012 Border Energy Electric Services, Inc. (Border) filed an application seeking to act as an alternative electric supplier in Michigan. On November 14, 2012, Border filed a request to have its application dismissed without prejudice. The MPSC dismissed Border's application without prejudice and docket U-17078 was closed.
- Commission's Own Motion – U-11915 - AES Licensing Application 12/20/2012. The MPSC approved the revised licensing application form for prospective alternative electric suppliers to use in applying for licenses.
- Nordic Marketing, LLC – U-17137 – AES License Revocation (Pending). The MPSC initiated a proceeding against Nordic Marketing, LLC to revoke their current alternative electric supplier license for non-compliance. This case is currently pending.

Renewable Energy Plans

- Lakeshore Energy Services, LLC – U-16979 – Renewable Energy Plan 9/11/2012. The MPSC approved Lakeshore Energy Services, LLC (LES) Renewable Energy Plan, submitted on 7/3/2012 as required by Public Act 295 of 2008.
- Energy Services Providers, Inc. d/b/a Michigan Gas & Electric – U-17010 – Renewable Energy Plan 9/11/2012. The MPSC approved Energy Services Providers, Inc. d/b/a Michigan Gas & Electric's (ESPI) Renewable Energy plan, submitted on 7/18/2012 as required by Public Act 295 of 2008.

APPENDIX 3

Michigan Licensed Alternative Electric Suppliersⁱ

Company Name, Address, Contact Information	Case Number	Authorization Date
AEP Energy, Inc. 100 West Big Beaver, Suite 200, Troy, MI 48084 Phone: 866-258-3782 Fax: 312-628-8663 Email: care@AEPenergy.com URL: www.AEPenergy.com	U-14764	2/9/2006
CMS ERM Michigan LLC One Energy Plaza, Suite 1060, Jackson, MI 49201-2277 Serving Dearborn Industrial Generation Phone: 517-788-0493 Fax: 517-787-4606	U-12567	8/17/2000
Commerce Energy Inc. 30555 Southfield Rd, Suite 440, Southfield, MI 48076 Phone: 800-556-8457 Fax: 877-332-1067 Email: contactus@commerceenergy.com URL: www.commerceenergy.com	U-13203	11/20/2001
Constellation NewEnergy, Inc. 3060 Commerce Dr., Suite 2, Fort Gratiot, MI 48049 Phone: 312-704-9200 Email: Mark.Harada@constellation.com URL: www.constellation.com	U-13660	12/20/2002
Direct Energy Business, LLC 120 N Washington Sq., Suite 805, Lansing, MI 48933 Email: customerrelations@directenergy.com URL: www.directenergybusiness.com	U-13609	11/7/2002
Direct Energy Services, LLC 120 N. Washington Sq., Ste. 805, Lansing, MI 48933 Phone: 888-326-8559 Email: customerservice@directenergy.com URL: www.directenergy.com	U-14724	12/20/2005
Duke Energy Retail Sales, LLC 3105 S. Martin Luther King Blvd., # 164, Lansing, MI 48910 Phone: 517-322-0431 Fax: 517-322-0537 Email: Don.Morgan@duke-energy.com URL: retail.duke-energy.com	U-16517	4/26/2011
Energy Services Providers, Inc. d/b/a Michigan Gas & Electric 1030 State Rd., Suite 10H, Harbor Springs, MI 49740 Phone: 866-705-3610 Fax: 888-829-5797 Email: CustomerRelations@MIGandE.com www.MIGandE.com	U-16912	4/6/2012
Exelon Energy Company 369 Carnoustie, Highland, MI 48357 Phone: 877-617-8593 Email: myaccount@exeloncorp.com URL: www.exelonenergy.com	U-12662	10/6/2000
FirstEnergy Solutions 30600 Telegraph Rd. #2345, Bingham Farms, MI 48025 Phone: 888-254-6359 Fax: 330-436-1906 URL: www.fes.com	U-13244	1/08/2002
Geary Energy, LLC 3069 Turnberry Lane, Ann Arbor, MI 48108 Phone: 800-327-5516 Fax: 918-523-2522 Email: chorne@gearenergy.com URL: www.gearenergy.com	U-16167	4/27/2010
Glacial Energy of Illinois, Inc. 24631 Jefferson Ave., St. Clair Shores, MI 48080 Phone: 888-452-2425 Fax: 214-853-9576 Email: Terry.hart@glacialenergy.com URL: www.glacialenergy.com	U-15922	6/2/2009
Integrus Energy Services, Inc. 2211 Old Earhart Rd., Suite 175, Ann Arbor, MI 48105 Phone: 734-761-3252 Fax: 734-761-2140 Email: RKBazaj@integrusenergy.com URL: www.integrusenergy.com	U-13245	1/18/2002

Company Name, Address, Contact Information	Case Number	Authorization Date
Lakeshore Energy Services, LLC 44444 Hayes Rd., Clinton Twp, MI 40838 Phone: 888-200-3788 Fax: 586-416-1901 Email: info@lakeshoreenergy.com URL: www.lakeshoreenergy.com	U-16905	4/6/2012
Liberty Power Delaware, LLC. <i>Company has received a license. A Michigan office must be established before the company can begin marketing</i>	U-15140	4/24/2007
Liberty Power Holdings, LLC. <i>Company has received a license. A Michigan office must be established before the company can begin marketing</i>	U-15139	4/24/2007
MidAmerican Energy Co. 39555 Orchard Hill Place, Suite 600, Novi, MI 48375 Phone: 800-432-8893 Email: customerservice-retail@midamerican.com URL: www.midamericanchoice.com	U-13928	3/29/2004
Noble Americas Energy Solutions, LLC 2000 Town Center, Suite 1900, Southfield, MI 48075 Phone: 630-390-2714 Fax: 248-351-2699 Email: LKeas@NobleSolutions.com URL: www.NobleSolutions.com	U-13361	4/16/2002
Nordic Marketing, LLC 2010 Hogback Road, Suite 4, Ann Arbor, MI 48105 Phone: 888-262-9919 Fax: 866-434-4524 Email: savings.mi@nordicmarketing.com URL: www.nordicmarketing.com	U-12568	8/17/2000
PowerOne Corporation 6840 N. Haggerty, Canton, MI 48187 Phone: 734-354-2000 Fax: 734-354-4225 Email: Rami.Fawaz@poweronecorp.com URL: www.poweronecorp.com	U-13280	2/1/2002
Premier Energy Marketing, L.L.C. 6111 Jackson Road, Suite 107, Ann Arbor, MI 48103 Phone: 734-769-0675 Fax: 734-769-0675 Email: bschlansker@premierenergyonline.com URL: www.premierenergyonline.com	U-13620	11/7/2002
Quest Energy, LLC 2211 Old Earhart Rd., Suite 175, Ann Arbor, MI 48105 Phone: 734-761-3252 Fax: 734-761-2140 Email: RKBazaj@integrysenergy.com URL: www.integrysenergy.com	U-12566	8/17/2000
Spartan Renewable Energy, LLC 10125 W. Watergate Rd., PO Box 189, Cadillac, MI 49601 Phone: 877-288-WIND Fax: 231-775-0172 Email: cgeiger@spartanrenewable.com URL: www.spartanrenewable.com	U-15309	9/18/2007
Texas Retail Energy, LLC 208 N Capitol Ave., 3 rd Floor, Lansing, MI 48933 Phone: 866-532-0761 Fax: 479-204-0936 Email: chris.hendrix@texasretailenergy.com	U-17076	12/6/2012
U.P. Power Marketing LLC 29639 Willow Rd., White Pine, MI 49971 Phone: 906-885-7100 Fax: 906-885-7400 Email: zach.halkola@traxys.com URL: www.traxys.com	U-14594	10/25/2007
Wolverine Power Marketing Cooperative, Inc. 10125 W. Watergate Road, P. O. Box 100, Cadillac, MI 49601 Phone: 877-907-WPMC Fax: 231-775-0172 Email: sfrederick@wpmc.coop URL: www.wpmc.coop	U-12723	11/20/2000

ⁱ This list is current as of December 2012. An up-to-date AES directory is kept on the MPSC Website, at <http://www.dleg.state.mi.us/mpsc/electric/restruct/esp/aeslist.htm>. For information about AES licensing, see <http://www.dleg.state.mi.us/mpsc/electric/restruct/esp/>.