

# ANTRIM

# 1992

## Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/92	25,263		8,785	19	43
		2/92	23,378		7,745	19	42
		3/92	23,810		8,052	19	40
		4/92	21,066		7,615	19	37
		5/92	21,250		7,233	19	36
		6/92	18,724		5,935	19	33
		7/92	19,437		7,276	19	33
		8/92	24,194		8,875	19	41
		9/92	25,488		9,156	19	45
		10/92	23,931		8,654	19	41
		11/92	26,463		8,705	19	46
		12/92	25,826		9,496	19	44
					<b>278,830</b>		<b>97,527</b>
ANTRIM DEVELOP	DODGE LAKE	1/92	27,043		3,292	19	46
		2/92	24,583		2,740	19	45
		3/92	26,034		2,370	19	44
		4/92	25,571		2,868	19	45
		5/92	24,758		2,564	19	42
		6/92	22,081		2,228	19	39
		7/92	23,034		1,753	19	39
		8/92	21,460		1,920	19	36
		9/92	22,773		1,604	19	40
		10/92	22,971		1,573	19	39
		11/92	13,855		1,056	19	24
		12/92	23,693		1,920	20	38
					<b>277,856</b>		<b>25,888</b>
ANTRIM DEVELOP	E-Z	1/92	22,558		1,548	10	73
		2/92	20,713		1,257	10	71
		3/92	22,110		1,254	10	71
		4/92	21,326		1,071	10	71
		5/92	22,392		1,044	10	72
		6/92	21,560		839	10	72
		7/92	19,129		977	10	62
		8/92	21,036		1,052	10	68
		9/92	18,917		918	10	63
		10/92	19,615		908	10	63
		11/92	18,656		795	10	62
		12/92	18,639		736	10	60
					<b>246,651</b>		<b>12,399</b>
ANTRIM DEVELOP	TOWER	1/92	42,002		12,280	21	65

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ANTRIM DEVELOP	TOWER	2/92	42,486		11,910	21	70		
		3/92	47,172		11,770	21	72		
		4/92	43,838		10,985	21	70		
		5/92	50,336		11,670	21	77		
		6/92	47,087		11,015	21	75		
		7/92	50,917		13,525	21	78		
		8/92	61,518		13,110	21	94		
		9/92	52,905		7,610	21	84		
		10/92	66,314		11,355	21	102		
		11/92	69,143		13,380	21	110		
		12/92	78,228		16,230	24	105		
					<b>651,946</b>		<b>144,840</b>		
			<b>ANTRIM DEVELOP - REPORTER TOTALS:</b>		<b>1,455,283</b>		<b>280,654</b>		
ANTRIM GAS	ASE #2, ASE #3B	1/92	91,623		14,825	24	123		
		2/92	86,957		13,023	24	125		
		3/92	96,580		12,974	27	115		
		4/92	91,730		10,688	27	113		
		5/92	76,663		5,929	27	92		
		6/92	80,287		7,851	27	99		
		7/92	96,505		8,593	27	115		
		8/92	97,219		8,241	27	116		
		9/92	94,898		7,432	27	117		
		10/92	96,808		8,580	27	116		
		11/92	81,831		6,591	27	101		
		12/92	85,636		7,474	27	102		
			<b>1,076,737</b>		<b>112,201</b>				
ANTRIM GAS	ASE #4, ASE #4B	1/92	31,586		8,828	13	78		
		2/92	24,443		7,832	13	65		
		3/92	30,214		9,719	14	70		
		4/92	28,204		8,426	14	67		
		5/92	21,471		4,467	14	49		
		6/92	31,465		11,332	15	70		
		7/92	32,900		11,140	16	66		
		8/92	31,614		10,709	16	64		
		9/92	31,566		9,391	16	66		
		10/92	32,201		10,996	16	65		
		11/92	32,697		10,696	17	64		
		12/92	35,039		13,202	17	66		
			<b>363,400</b>		<b>116,738</b>				
ANTRIM GAS	ASE #5, ASE #5B	1/92	99,309		10,988	17	188		
		2/92	86,585		8,292	17	176		
		3/92	95,878		11,823	17	182		
		4/92	93,695		10,261	17	184		
		5/92	80,175		7,117	20	129		
		6/92	103,647		14,616	21	165		
		7/92	99,604		12,671	22	146		
		8/92	112,616		14,395	22	165		

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ANTRIM GAS	ASE #5, ASE #5B	9/92	117,784		14,854	22	178
		10/92	126,495		18,889	22	185
		11/92	98,509		10,317	23	143
		12/92	119,326		13,545	23	167
			<b>1,233,623</b>		<b>147,768</b>		
ANTRIM GAS	ASE #5C, ASE 512	1/92	79,546		8,880	11	233
		2/92	75,055		8,033	11	235
		3/92	60,765		5,633	11	178
		4/92	76,893		3,931	11	233
		5/92	55,496		5,949	11	163
		6/92	79,721		11,606	11	242
		7/92	90,191		12,289	12	242
		8/92	87,025		9,412	12	234
		9/92	93,030		18,758	13	239
		10/92	87,030		16,142	13	216
		11/92	78,506		7,231	13	201
		12/92	92,165		15,147	13	229
			<b>955,423</b>		<b>123,011</b>		
ANTRIM GAS	ASE #6, ASE #6B	1/92	152,657		29,437	28	176
		2/92	140,101		24,908	28	173
		3/92	152,431		31,292	32	154
		4/92	157,477		29,440	32	164
		5/92	112,530		15,688	32	113
		6/92	168,455		27,709	36	156
		7/92	143,871		22,976	38	122
		8/92	174,848		30,278	36	157
		9/92	176,876		34,308	38	155
		10/92	191,904		34,735	38	163
		11/92	157,142		23,367	40	131
		12/92	203,632		32,616	40	164
			<b>1,931,924</b>		<b>336,754</b>		
ANTRIM GAS	ASE #7, ASE #7B	1/92	14,019		1,510	10	45
		2/92	18,296		4,359	10	63
		3/92	22,008		4,127	10	71
		4/92	21,829		14,410	10	73
		5/92	15,422		1,793	10	50
		6/92	21,780		3,230	10	73
		7/92	22,755		3,043	10	73
		8/92	23,736		3,255	10	77
		9/92	24,474		2,777	10	82
		10/92	22,782		2,404	10	73
		11/92	23,556		2,472	10	79
		12/92	24,131		2,488	10	78
			<b>254,788</b>		<b>45,868</b>		
ANTRIM GAS	ASE 1 HAYES	1/92	21,744		12,626	12	58
		2/92	19,266		8,241	12	55
		3/92	20,027		7,055	13	50

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ANTRIM GAS	ASE 1 HAYES	4/92	23,053		6,251	13	59		
		5/92	22,816		6,728	13	57		
		6/92	18,456		5,004	13	47		
		7/92	20,033		5,107	13	50		
		8/92	22,185		6,217	13	55		
		9/92	18,143		5,236	13	47		
		10/92	19,905		5,484	13	49		
		11/92	17,685		4,903	13	45		
		12/92	15,994		5,963	13	40		
					<b>239,307</b>		<b>78,815</b>		
		ANTRIM GAS	ASE 3A	1/92	35,499		4,536	13	88
				2/92	31,938		3,879	13	85
3/92	36,360				5,007	14	84		
4/92	31,097				4,305	14	74		
5/92	28,643				3,640	15	62		
6/92	27,866				3,097	15	62		
7/92	25,899				3,073	15	56		
8/92	29,651				2,516	15	64		
9/92	31,868				3,194	15	71		
10/92	34,660				4,681	15	75		
11/92	29,214				3,860	16	61		
12/92	30,720				3,355	16	62		
			<b>373,415</b>		<b>45,143</b>				
ANTRIM GAS	ASE 7C	1/92	6,289		1,054	7	29		
		2/92	5,943		508	7	29		
		3/92	6,349		491	7	29		
		4/92	8,655		1,422	7	41		
		5/92	7,490		1,478	7	35		
		6/92	7,176		1,464	7	34		
		7/92	7,159		1,798	7	33		
		8/92	7,542		1,308	7	35		
		9/92	8,040		1,231	7	38		
		10/92	8,350		2,117	7	38		
		11/92	8,206		1,463	7	39		
		12/92	7,667		1,428	7	35		
			<b>88,866</b>		<b>15,762</b>				
ANTRIM GAS	NMAG #2, NMAG #3	1/92	62,558		6,170	32	63		
		2/92	55,469		5,562	34	56		
		3/92	67,212		9,945	34	64		
		4/92	63,759		7,860	34	63		
		5/92	62,688		6,902	34	59		
		6/92	56,021		4,929	34	55		
		7/92	55,722		3,950	34	53		
		8/92	60,994		4,784	34	58		
		9/92	54,366		4,400	34	53		
		10/92	56,539		4,363	34	54		
		11/92	50,276		3,456	34	49		
		12/92	58,675		3,621	34	56		

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			<b>704,279</b>		<b>65,942</b>		
<b>ANTRIM GAS</b>	SCV	1/92	259,294		42,050	61	137
		2/92	238,101		37,933	61	135
		3/92	255,204		41,200	62	133
		4/92	249,086		39,560	62	134
		5/92	237,926		30,687	62	124
		6/92	236,497		33,045	62	127
		7/92	245,955		33,007	62	128
		8/92	244,882		27,500	62	127
		9/92	207,388		23,268	62	111
		10/92	242,899		23,749	62	126
		11/92	203,398		23,958	62	109
		12/92	225,289		29,850	62	117
			<b>2,845,919</b>		<b>385,807</b>		
	<b>ANTRIM GAS - REPORTER TOTALS:</b>		<b>10,067,681</b>		<b>1,473,809</b>		
<b>CMS NOMECO</b>	BAGLEY EAST	1/92	25,068		34,254	22	37
		2/92	24,240		27,962	22	38
		3/92	32,753		35,969	22	48
		4/92	34,831		36,834	22	53
		5/92	34,859		37,169	23	49
		6/92	34,588		32,554	17	68
		7/92	36,771		32,270	24	49
		8/92	36,046		29,745	18	65
		9/92	32,934		27,678	24	46
		10/92	35,871		35,189	19	61
		11/92	37,510		31,018	19	66
		12/92	42,509		31,163	19	72
			<b>407,980</b>		<b>391,805</b>		
<b>CMS NOMECO</b>	CHESTER EAST	1/92	61,196		27,812	7	282
		2/92	57,878		51,335	7	285
		3/92	64,172		23,083	7	296
		4/92	58,795		25,795	7	280
		5/92	62,568		27,282	7	288
		6/92	64,635		21,091	7	308
		7/92	68,348		30,238	7	315
		8/92	75,327		41,818	9	270
		9/92	78,791		33,011	9	292
		10/92	85,431		40,306	10	276
		11/92	84,094		37,706	10	280
		12/92	85,008		39,849	10	274
			<b>846,243</b>		<b>399,326</b>		
<b>CMS NOMECO</b>	HAYES 10	1/92	26,416		29,586	23	37
		2/92	28,012		26,177	23	42
		3/92	30,419		27,260	23	43
		4/92	30,128		24,078	23	44
		5/92	29,614		25,200	18	53

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CMS NOMECO	HAYES 10	6/92	26,123		21,400	18	48		
		7/92	27,495		24,733	18	49		
		8/92	27,655		22,215	21	42		
		9/92	28,996		22,890	21	46		
		10/92	27,740		20,211	21	43		
		11/92	26,333		18,629	21	42		
		12/92	27,466		17,883	21	42		
					<b>336,397</b>		<b>280,262</b>		
			<b>CMS NOMECO - REPORTER TOTALS:</b>		<b>1,590,620</b>		<b>1,071,393</b>		
DELTA	AXFORD	1/92	16,093		44,764	12	43		
		2/92	19,922		47,212	12	57		
		3/92	24,665		43,707	12	66		
		4/92	28,358		37,890	12	79		
		5/92	0		0	12	0		
		6/92	28,972		26,640	12	80		
		7/92	32,870		27,218	12	88		
		8/92	32,981		23,746	12	89		
		9/92	37,403		22,620	12	104		
		10/92	42,068		26,598	12	113		
		11/92	38,858		18,660	20	65		
		12/92	48,838		25,730	20	79		
					<b>351,028</b>		<b>344,785</b>		
DELTA	BOUGHNER	1/92	20,122		23,405	11	59		
		2/92	19,922		14,413	11	62		
		3/92	21,234		16,709	12	57		
		4/92	22,346		15,510	12	62		
		5/92	23,448		14,477	12	63		
		6/92	22,293		11,970	12	62		
		7/92	21,935		10,850	12	59		
		8/92	23,192		11,780	12	62		
		9/92	23,592		11,940	12	66		
		10/92	26,645		14,291	12	72		
		11/92	22,097		9,870	15	49		
		12/92	26,538		12,555	15	57		
					<b>273,364</b>		<b>167,770</b>		
DELTA	GARDNER 32	1/92	63,408		42,625	21	97		
		2/92	64,893		42,572	24	93		
		3/92	69,925		28,551	24	94		
		4/92	68,711		27,630	24	95		
		5/92	60,111		28,272	24	81		
		6/92	68,302		26,430	24	95		
		7/92	75,314		32,798	24	101		
		8/92	80,096		50,933	24	108		
		9/92	77,509		43,620	28	92		
		10/92	77,932		39,928	28	90		
		11/92	64,407		26,400	28	77		
		12/92	70,405		39,773	28	81		

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			<b>841,013</b>		<b>429,532</b>		
<b>DELTA</b>	<b>KUBACKI</b>	1/92	34,912		23,405	15	75
		2/92	33,259		20,300	15	76
		3/92	36,164		21,359	15	78
		4/92	35,424		20,820	15	79
		5/92	32,987		17,019	15	71
		6/92	34,807		23,250	15	77
		7/92	35,354		24,490	15	76
		8/92	35,869		23,746	15	77
		9/92	35,177		23,670	15	78
		10/92	36,499		30,101	19	62
		11/92	29,483		17,610	19	52
		12/92	32,656		19,561	19	55
			<b>412,591</b>		<b>265,331</b>		
<b>DELTA</b>	<b>SCHRADER</b>	1/92	70,600		58,435	32	71
		2/92	66,571		43,413	32	72
		3/92	74,238		57,505	32	75
		4/92	73,819		48,630	32	77
		5/92	57,825		31,000	32	58
		6/92	68,978		39,990	32	72
		7/92	75,121		39,680	32	76
		8/92	75,693		38,192	32	76
		9/92	70,726		33,570	32	74
		10/92	72,769		32,426	32	73
		11/92	57,067		23,670	32	59
		12/92	71,774		34,224	32	72
			<b>835,181</b>		<b>480,735</b>		
		<b>DELTA - REPORTER TOTALS:</b>	<b>2,713,177</b>		<b>1,688,153</b>		
<b>DEVONIAN ENERGY</b>	<b>J A BOTT</b>	1/92	55,000		9,707	13	136
		2/92	52,780		7,018	13	140
		3/92	56,420		6,596	13	140
		4/92	55,263		7,651	13	142
		5/92	57,674		7,346	13	143
		6/92	59,313		9,532	13	152
		7/92	63,009		7,645	13	156
		8/92	63,947		6,331	13	159
		9/92	66,927		8,500	18	124
		10/92	68,078		7,790	18	122
		11/92	61,828		4,164	18	114
		12/92	73,924		7,047	18	132
			<b>734,163</b>		<b>89,327</b>		
		<b>DEVONIAN ENERGY - REPORTER TOTALS:</b>	<b>734,163</b>		<b>89,327</b>		
<b>HRF</b>	<b>BAGLEY 27</b>	1/92	194,914		0	29	217
		2/92	179,792		0	29	214
		3/92	178,436		0	29	198

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HRF	BAGLEY 27	4/92	173,393		0	29	199		
		5/92	182,411		0	29	203		
		6/92	146,750		0	29	169		
		7/92	186,127		0	29	207		
		8/92	195,890		0	30	211		
		9/92	216,217		0	32	225		
		10/92	189,813		0	30	204		
		11/92	157,041		0	32	164		
		12/92	183,528		0	34	174		
					<b>2,184,312</b>		<b>0</b>		
		HRF	SOUTH OTSEGO 10	1/92	168,685		0	26	209
				2/92	182,162		0	25	251
3/92	175,177				0	24	235		
4/92	192,068				0	25	256		
5/92	186,149				0	25	240		
6/92	154,921				0	25	207		
7/92	179,583				0	27	215		
8/92	182,994				0	28	211		
9/92	259,293				0	28	309		
10/92	200,002				0	28	230		
11/92	162,222				0	28	193		
12/92	148,976				0	28	172		
			<b>2,192,232</b>		<b>0</b>				
<b>HRF - REPORTER TOTALS:</b>			<b>4,376,544</b>		<b>0</b>				
J5	BLACK RIVER	5/92	3,060		23,626	10	10		
		6/92	7,570		33,779	10	25		
		7/92	9,562		30,147	10	31		
		8/92	10,833		26,252	10	35		
		9/92	11,337		24,945	10	38		
		10/92	12,298		23,779	10	40		
		11/92	9,213		20,740	10	31		
		12/92	12,935		22,302	10	42		
			<b>76,808</b>		<b>205,570</b>				
<b>J5 - REPORTER TOTALS:</b>			<b>76,808</b>		<b>205,570</b>				
MACK	CHARLTON 14	1/92	31,689		11,278	13	79		
		2/92	27,835		9,681	13	74		
		3/92	31,430		11,222	13	78		
		4/92	31,660		9,687	13	81		
		5/92	24,976		6,444	13	62		
		6/92	17,557		10,055	13	45		
		7/92	31,529		10,107	13	78		
		8/92	31,410		9,045	13	78		
		9/92	31,237		8,974	13	80		
		10/92	34,718		5,839	13	86		
		11/92	29,962		5,717	13	77		
		12/92	36,390		5,288	13	90		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>360,393</b>		<b>103,337</b>		
<b>MACK</b>	<b>MAYER</b>	1/92	20,887		3,250	13	52
		2/92	22,103		4,067	13	59
		3/92	22,108		3,458	13	55
		4/92	21,679		3,902	13	56
		5/92	25,306		2,757	13	63
		6/92	22,835		3,418	13	59
		7/92	26,649		3,073	13	66
		8/92	26,438		2,644	13	66
		9/92	26,102		3,078	13	67
		10/92	25,312		2,275	13	63
		11/92	26,126		2,184	13	67
		12/92	25,538		2,384	13	63
			<b>291,083</b>		<b>36,490</b>		
<b>MACK</b>	<b>STATE HAYES</b>	1/92	6,632		2,839	11	19
		2/92	5,889		2,483	11	18
		3/92	5,737		3,689	11	17
		4/92	5,420		6,155	11	16
		5/92	5,693		1,950	11	17
		6/92	5,083		3,407	11	15
		7/92	4,694		3,830	11	14
		8/92	5,308		5,433	11	16
		9/92	4,721		6,301	11	14
		10/92	4,561		6,401	11	13
		11/92	5,030		2,378	11	15
		12/92	5,240		2,480	11	15
			<b>64,008</b>		<b>47,346</b>		
<b>MACK</b>	<b>VIENNA CHARLTON</b>	1/92	18,077		5,894	11	53
		2/92	16,939		4,327	11	53
		3/92	18,289		4,403	11	54
		4/92	16,788		3,981	11	51
		5/92	19,267		3,922	11	56
		6/92	25,812		6,907	11	78
		7/92	16,365		7,324	11	48
		8/92	16,867		7,309	11	49
		9/92	15,541		5,331	11	47
		10/92	15,947		2,598	11	47
		11/92	13,753		3,135	11	42
		12/92	15,130		3,670	11	44
			<b>208,775</b>		<b>58,801</b>		
	<b>MACK - REPORTER TOTALS:</b>		<b>924,259</b>		<b>245,974</b>		
<b>MERCURY</b>	<b>FREDERIC I</b>	1/92	33,900		51,170	8	137
		2/92	57,475		58,269	9	220
		3/92	42,333		49,475	9	152
		4/92	55,469		39,055	9	205
		5/92	72,716		42,723	9	261

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC I	6/92	72,314		41,728	10	241
		7/92	72,120		37,622	11	211
		8/92	80,051		32,954	10	258
		9/92	76,608		28,049	12	213
		10/92	72,788		26,481	12	196
		11/92	69,662		24,254	12	194
		12/92	77,216		24,860	12	208
					<b>782,652</b>		<b>456,640</b>
MERCURY	FREDERIC II	1/92	461		2,425	1	15
		2/92	11,679		33,667	9	45
		3/92	15,620		52,548	9	56
		4/92	28,965		37,187	9	107
		5/92	24,084		28,019	9	86
		6/92	27,709		25,133	8	115
		7/92	25,616		33,845	10	83
		8/92	23,808		30,532	10	77
		9/92	20,897		21,790	11	63
		10/92	21,198		21,790	11	62
		11/92	18,937		16,523	11	57
		12/92	21,865		19,283	11	64
			<b>240,839</b>		<b>322,742</b>		
MERCURY	FREDERIC III	3/92	983		3,589	2	16
		4/92	2,677		4,150	2	45
		5/92	5,003		15,069	8	20
		6/92	8,893		45,545	11	27
		7/92	10,430		39,353	11	31
		8/92	16,002		41,668	13	40
		9/92	19,118		39,869	16	40
		10/92	20,602		37,516	17	39
		11/92	18,642		27,444	17	37
		12/92	23,194		30,642	18	42
			<b>125,544</b>		<b>284,845</b>		
MERCURY	FREDERIC IV	5/92	307		1,332	1	10
		6/92	787		4,662	1	26
		7/92	8,997		5,268	3	97
		8/92	3,413		22,738	9	12
		9/92	7,021		55,556	14	17
		10/92	7,966		78,209	15	17
		11/92	7,177		69,166	17	14
		12/92	10,286		79,703	18	18
			<b>45,954</b>		<b>316,634</b>		
MERCURY	FREDERIC V	10/92	306		3,680	1	10
		11/92	167		4,317	1	6
		12/92	633		3,697	1	20
			<b>1,106</b>		<b>11,694</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC VIII	11/92	6,422		4,217	3	71
		12/92	44,720		54,063	7	206
			<b>51,142</b>		<b>58,280</b>		
MERCURY	SHELL DOVER	1/92	45,446		29,933	16	92
		2/92	76,378		48,295	16	165
		3/92	98,739		45,148	16	199
		4/92	97,778		37,009	16	204
		5/92	106,974		34,927	17	203
		6/92	103,024		29,655	17	202
		7/92	106,395		27,576	18	191
		8/92	107,665		27,013	18	193
		9/92	104,272		22,630	18	193
		10/92	107,832		10,548	21	166
		11/92	86,640		13,921	21	138
		12/92	102,839		20,471	21	158
			<b>1,143,982</b>		<b>347,126</b>		
<b>MERCURY - REPORTER TOTALS:</b>			<b>2,391,219</b>		<b>1,797,961</b>		
MUSKEGON	BASS LAKE	1/92	80,320		18,288	20	130
		2/92	71,156		16,998	20	123
		3/92	78,279		14,552	20	126
		4/92	69,339		11,497	20	116
		5/92	68,411		11,722	20	110
		6/92	69,263		12,016	20	115
		7/92	57,353		9,806	20	92
		8/92	71,010		10,445	20	115
		9/92	68,241		10,216	20	114
		10/92	67,475		8,800	20	109
		11/92	55,660		6,170	20	93
		12/92	59,633		7,786	20	96
			<b>816,140</b>		<b>138,296</b>		
MUSKEGON	CAULKINS LAKE	1/92	30,648		40,769	17	58
		2/92	29,640		35,951	17	60
		3/92	19,579		21,186	17	37
		4/92	23,672		27,970	17	46
		5/92	47,163		49,552	17	89
		6/92	55,625		51,905	17	109
		7/92	68,641		58,184	17	130
		8/92	71,983		55,001	17	137
		9/92	77,271		52,267	17	152
		10/92	82,135		59,717	17	156
		11/92	68,404		38,600	17	134
		12/92	68,410		38,154	17	130
			<b>643,171</b>		<b>529,256</b>		
MUSKEGON	CRAPO LAKE	1/92	74,180		10,990	34	70
		2/92	65,641		9,435	34	67
		3/92	67,084		8,773	34	64

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	CRAPO LAKE	4/92	59,856		6,903	34	59		
		5/92	68,208		6,247	34	65		
		6/92	61,602		7,079	34	60		
		7/92	62,115		6,612	34	59		
		8/92	60,074		6,277	34	57		
		9/92	57,012		5,659	34	56		
		10/92	56,822		6,756	34	54		
		11/92	50,026		5,554	34	49		
		12/92	58,125		7,264	34	55		
					<b>740,745</b>		<b>87,549</b>		
		MUSKEGON	EAST HEART LAKE	1/92	52,452		21,154	21	81
				2/92	53,027		20,561	21	87
3/92	55,496				18,516	21	85		
4/92	51,760				16,436	21	82		
5/92	32,593				7,629	21	50		
6/92	42,086				13,506	21	67		
7/92	49,042				14,231	21	75		
8/92	49,420				12,873	21	76		
9/92	50,043				14,776	21	79		
10/92	50,621				14,514	21	78		
11/92	40,931				10,727	21	65		
12/92	46,301				14,912	21	71		
			<b>573,772</b>		<b>179,835</b>				
MUSKEGON	EMERALD LAKE	2/92	2,084		1,436	8	9		
		3/92	21,838		9,836	8	88		
		4/92	22,494		7,461	8	94		
		5/92	27,860		7,694	8	112		
		6/92	31,662		7,387	8	132		
		7/92	30,565		6,734	8	123		
		8/92	29,454		5,659	8	119		
		9/92	33,466		5,698	8	139		
		10/92	38,927		5,866	8	157		
		11/92	28,145		3,899	8	117		
		12/92	31,900		5,297	8	129		
					<b>298,395</b>		<b>66,967</b>		
MUSKEGON	GINGELL LAKE	1/92	43,557		15,898	13	108		
		2/92	40,234		14,078	13	107		
		3/92	27,266		8,018	13	68		
		4/92	31,597		10,957	13	81		
		5/92	35,414		10,030	13	88		
		6/92	33,216		9,841	13	85		
		7/92	37,206		10,047	13	92		
		8/92	40,368		10,235	13	100		
		9/92	38,931		9,179	13	100		
		10/92	38,630		8,766	13	96		
		11/92	28,325		4,090	13	73		
		12/92	30,142		7,045	13	75		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>424,886</b>		<b>118,184</b>		
<b>MUSKEGON</b>	HEART LAKE	1/92	21,398		9,059	17	41
		2/92	19,082		10,313	17	39
		3/92	18,501		7,476	17	35
		4/92	17,122		6,326	17	34
		5/92	18,464		6,248	17	35
		6/92	17,313		5,212	17	34
		7/92	17,386		5,141	17	33
		8/92	19,211		5,203	17	36
		9/92	17,202		4,297	17	34
		10/92	18,148		4,675	17	34
		11/92	15,748		3,739	17	31
		12/92	15,730		4,232	17	30
			<b>215,305</b>		<b>71,921</b>		
<b>MUSKEGON</b>	KUJAWA (DOVER)	1/92	36,993		51,382	20	60
		2/92	35,513		45,882	20	61
		3/92	29,119		25,249	20	47
		4/92	22,972		22,497	20	38
		5/92	13,815		5,826	20	22
		6/92	15,762		13,923	20	26
		7/92	34,628		36,923	20	56
		8/92	42,802		36,472	20	69
		9/92	47,657		26,323	20	79
		10/92	52,043		31,282	20	84
		11/92	40,165		21,432	20	67
		12/92	42,644		24,267	20	69
			<b>414,113</b>		<b>341,458</b>		
<b>MUSKEGON</b>	LAKE HORICON 15	1/92	41,506		5,734	12	112
		2/92	41,248		5,667	12	119
		3/92	41,526		5,912	12	112
		4/92	39,983		5,598	12	111
		5/92	41,592		5,935	12	112
		6/92	39,327		4,628	12	109
		7/92	41,412		4,473	12	111
		8/92	36,796		4,113	12	99
		9/92	34,080		4,200	12	95
		10/92	34,684		4,316	12	93
		11/92	31,381		3,853	12	87
		12/92	28,903		3,425	12	78
			<b>452,438</b>		<b>57,854</b>		
<b>MUSKEGON</b>	LITTLE CRAPO LAKE	1/92	71,179		12,462	29	79
		2/92	77,786		14,048	29	92
		3/92	68,237		10,594	29	76
		4/92	81,494		13,562	29	94
		5/92	72,842		10,295	29	81
		6/92	74,757		11,197	29	86
		7/92	76,780		11,650	29	85

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LITTLE CRAPO LAKE	8/92	77,754		10,212	29	86
		9/92	74,569		8,381	29	86
		10/92	79,348		9,125	29	88
		11/92	69,072		6,752	29	79
		12/92	70,388		7,663	29	78
			<b>894,206</b>		<b>125,941</b>		
MUSKEGON	MITCHELL LAKE	1/92	2,338		6,611	5	15
		2/92	3,639		11,681	5	25
		3/92	4,171		9,653	5	27
		4/92	3,337		6,445	5	22
		5/92	3,725		7,815	5	24
		6/92	4,985		7,376	5	33
		7/92	3,963		6,055	5	26
		8/92	2,411		6,945	5	16
		9/92	2,179		5,634	5	15
		10/92	4,119		6,305	5	27
		11/92	3,402		3,932	5	23
		12/92	4,520		4,520	5	29
	<b>42,789</b>		<b>82,972</b>				
MUSKEGON	NO LAKE	1/92	97,370		22,865	30	105
		2/92	84,510		17,090	30	97
		3/92	98,646		19,263	30	106
		4/92	90,560		17,685	30	101
		5/92	49,800		4,830	30	54
		6/92	90,513		15,165	30	101
		7/92	93,322		15,015	30	100
		8/92	91,043		16,114	30	98
		9/92	90,667		16,905	30	101
		10/92	93,735		15,490	30	101
		11/92	78,954		9,705	30	88
		12/92	91,049		14,110	30	98
	<b>1,050,169</b>		<b>184,237</b>				
MUSKEGON	NORTH HIDDEN LAKE	1/92	5,830		16,133	16	12
		2/92	14,689		33,569	16	32
		3/92	11,645		18,071	16	23
		4/92	0		0	16	0
		5/92	6,135		7,065	16	12
		6/92	24,227		27,800	16	50
		7/92	28,563		22,057	16	58
		8/92	34,309		23,785	16	69
		9/92	31,588		17,090	16	66
		10/92	36,087		17,278	16	73
		11/92	33,039		11,781	16	69
		12/92	37,615		15,657	16	76
	<b>263,727</b>		<b>210,286</b>				
MUSKEGON	OPAL LAKE	1/92	60,040		12,707	12	161
		2/92	60,628		11,687	12	174

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	OPAL LAKE	3/92	58,822		10,243	12	158		
		4/92	56,901		12,470	12	158		
		5/92	50,199		8,083	12	135		
		6/92	54,239		8,421	12	151		
		7/92	55,744		8,674	12	150		
		8/92	51,865		8,420	12	139		
		9/92	53,298		9,498	12	148		
		10/92	53,801		9,851	12	145		
		11/92	42,766		6,644	12	119		
		12/92	44,827		9,310	12	120		
					<b>643,130</b>		<b>116,008</b>		
		MUSKEGON	OTSEGO LAKE	1/92	89,553		2,929	30	96
				2/92	87,049		2,872	30	100
3/92	91,044				2,879	30	98		
4/92	86,375				2,510	30	96		
5/92	90,369				2,454	30	97		
6/92	86,417				2,377	30	96		
7/92	87,060				1,559	30	94		
8/92	86,202				1,574	30	93		
9/92	84,766				1,839	30	94		
10/92	89,430				2,087	30	96		
11/92	85,013				2,065	30	94		
12/92	91,823				2,624	30	99		
					<b>1,055,101</b>		<b>27,769</b>		
MUSKEGON	PERCH LAKE	11/92	5,923		15,235	5	39		
		12/92	16,094		39,284	5	104		
			<b>22,017</b>		<b>54,519</b>				
MUSKEGON	PIGEON RIVER	2/92	5,605		19,909	9	21		
		3/92	11,163		27,986	9	40		
		4/92	13,770		24,880	9	51		
		5/92	15,865		18,414	9	57		
		6/92	4,734		5,193	9	18		
		7/92	16,815		20,000	9	60		
		8/92	33,877		25,777	9	121		
		9/92	35,460		21,368	9	131		
		10/92	38,477		19,145	9	138		
		11/92	30,275		12,417	9	112		
		12/92	36,409		14,675	9	130		
			<b>242,450</b>		<b>209,764</b>				
MUSKEGON	RAMNEK RANCH (LOWER C	1/92	75,007		31,207	18	134		
		2/92	65,280		27,762	18	125		
		3/92	69,675		28,893	18	125		
		4/92	64,521		25,756	18	119		
		5/92	61,025		20,409	18	109		
		6/92	65,189		25,217	18	121		
		7/92	62,166		22,871	18	111		
		8/92	58,745		20,910	18	105		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RAMNEK RANCH (LOWER C	9/92	58,254		21,529	18	108
		10/92	49,025		17,862	18	88
		11/92	44,933		17,326	18	83
		12/92	55,541		22,881	18	100
			<b>729,361</b>		<b>282,623</b>		
MUSKEGON	ROUND LAKE	1/92	28,665		19,446	13	71
		2/92	29,560		16,564	13	78
		3/92	25,313		13,694	13	63
		4/92	32,698		18,495	13	84
		5/92	35,134		17,080	13	87
		6/92	30,984		14,010	13	79
		7/92	32,520		14,765	13	81
		8/92	33,903		13,750	13	84
		9/92	30,647		12,826	13	79
		10/92	35,249		15,670	13	87
		11/92	30,788		11,530	13	79
		12/92	30,254		15,530	13	75
	<b>375,715</b>		<b>183,360</b>				
MUSKEGON	SOUTH HIDDEN LAKE	1/92	19,521		25,472	20	31
		2/92	40,032		23,289	15	92
		3/92	32,976		22,732	15	71
		4/92	41,666		26,286	15	93
		5/92	41,116		20,464	15	88
		6/92	42,496		17,570	15	94
		7/92	42,573		15,619	16	86
		8/92	44,915		18,584	16	91
		9/92	42,104		16,492	16	88
		10/92	45,669		17,422	16	92
		11/92	41,461		13,098	16	86
		12/92	44,148		16,828	16	89
	<b>478,677</b>		<b>233,856</b>				
MUSKEGON	TRAVERSE LAKES	1/92	28,575		27,504	11	84
		2/92	30,323		23,191	11	95
		3/92	36,681		27,167	11	108
		4/92	33,242		19,764	11	101
		5/92	15,626		516	11	46
		6/92	32,351		12,647	11	98
		7/92	40,179		23,833	11	118
		8/92	41,414		18,375	11	121
		9/92	41,593		18,725	11	126
		10/92	43,124		17,693	11	126
		11/92	36,852		10,618	11	112
		12/92	41,752		16,179	11	122
	<b>421,712</b>		<b>216,212</b>				
MUSKEGON	VIKING LAKE	1/92	28,150		9,701	13	70
		2/92	22,087		7,868	13	59
		3/92	22,368		6,847	13	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	VIKING LAKE	4/92	21,045		5,950	13	54		
		5/92	19,321		5,804	13	48		
		6/92	19,019		5,357	13	49		
		7/92	16,916		5,075	13	42		
		8/92	17,770		4,493	13	44		
		9/92	16,939		4,035	13	43		
		10/92	18,498		5,407	13	46		
		11/92	16,499		3,668	13	42		
		12/92	14,585		3,891	13	36		
					<b>233,197</b>		<b>68,096</b>		
			<b>MUSKEGON - REPORTER TOTALS:</b>		<b>11,031,216</b>		<b>3,586,963</b>		
		NORTHWESTERN	BIG BASS LAKE	1/92	43,081		39,710	10	139
2/92	37,718				35,100	10	130		
3/92	41,167				29,820	10	133		
4/92	38,438				34,430	10	128		
5/92	36,762				36,190	10	119		
6/92	40,841				34,400	10	136		
7/92	39,127				33,570	10	126		
8/92	37,364				31,860	10	121		
9/92	38,446				25,200	10	128		
10/92	44,050				20,450	10	142		
11/92	35,829				16,370	10	119		
12/92	39,892				16,950	10	129		
			<b>472,715</b>		<b>354,050</b>				
	<b>NORTHWESTERN - REPORTER TOTALS:</b>		<b>472,715</b>		<b>354,050</b>				
OILFIELD	BAGLEY 17	1/92	29,316		5,081	24	39		
		2/92	26,765		6,704	24	38		
		3/92	27,873		5,047	24	37		
		4/92	28,716		7,121	24	40		
		5/92	29,468		9,904	24	40		
		6/92	26,817		7,857	24	37		
		7/92	22,537		5,397	24	30		
		8/92	25,971		8,616	24	35		
		9/92	24,431		11,001	24	34		
		10/92	26,583		11,282	24	36		
		11/92	23,480		8,763	24	33		
		12/92	26,222		7,483	24	35		
			<b>318,179</b>		<b>94,256</b>				
OILFIELD	BAGLEY W ANTRIM	1/92	31,190		43,860	35	29		
		2/92	31,728		47,390	35	31		
		3/92	33,569		48,080	35	31		
		4/92	31,878		43,780	35	30		
		5/92	26,044		30,220	35	24		
		6/92	28,863		33,420	35	27		
		7/92	30,953		38,230	35	29		
		8/92	26,023		28,490	35	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BAGLEY W ANTRIM	9/92	29,227		39,580	35	28
		10/92	30,360		41,040	35	28
		11/92	32,868		27,130	35	31
		12/92	33,128		23,520	35	31
			<b>365,831</b>		<b>444,740</b>		
OILFIELD	CHESTER WEST	1/92	47,644		7,195	30	51
		2/92	42,808		8,786	30	49
		3/92	45,239		7,530	30	49
		4/92	44,933		8,916	30	50
		5/92	51,720		8,182	30	56
		6/92	37,623		4,940	30	42
		7/92	37,031		5,220	30	40
		8/92	46,939		7,240	30	50
		9/92	37,998		4,150	30	42
		10/92	38,033		4,315	30	41
		11/92	41,918		3,915	30	47
		12/92	43,031		4,040	31	45
	<b>514,917</b>		<b>74,429</b>				
OILFIELD	ELMIRA 34	1/92	8,936		21,748	16	18
		2/92	8,175		15,343	16	18
		3/92	9,030		20,262	16	18
		4/92	12,975		28,830	16	27
		5/92	13,980		29,591	18	25
		6/92	15,124		38,834	18	28
		7/92	12,650		30,500	18	23
		8/92	17,493		32,375	14	40
		9/92	16,819		28,644	18	31
		10/92	12,366		16,746	18	22
		11/92	11,578		31,231	18	21
		12/92	14,763		43,014	18	26
	<b>153,889</b>		<b>337,118</b>				
OILFIELD	FOX	1/92	62,774		14,743	26	78
		2/92	62,111		12,905	26	82
		3/92	64,223		12,933	26	80
		4/92	63,992		13,529	26	82
		5/92	52,361		6,717	26	65
		6/92	64,429		8,194	26	83
		7/92	66,419		9,261	26	82
		8/92	65,962		10,872	26	82
		9/92	62,332		10,304	26	80
		10/92	50,688		7,853	26	63
		11/92	33,373		5,365	26	43
		12/92	62,788		10,350	26	78
	<b>711,452</b>		<b>123,026</b>				
OILFIELD	WARNER 36	1/92	64,519		29,854	19	110
		2/92	65,774		47,518	19	119
		3/92	76,891		61,130	19	131

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	WARNER 36	4/92	65,161		60,633	19	114		
		5/92	80,360		83,546	21	123		
		6/92	86,854		75,749	21	138		
		7/92	77,408		76,026	21	119		
		8/92	85,715		74,286	21	132		
		9/92	90,266		78,532	21	143		
		10/92	85,715		63,934	21	132		
		11/92	75,914		72,322	21	120		
		12/92	87,275		76,996	21	134		
					<b>941,852</b>		<b>800,526</b>		
			<b>OILFIELD - REPORTER TOTALS:</b>		<b>3,006,120</b>		<b>1,874,095</b>		
		RILEY	LEO M. RILEY	1/92	22,079		2,327	7	102
2/92	20,779				1,515	7	102		
3/92	23,294				1,525	7	107		
4/92	22,992				1,314	7	109		
5/92	24,678				1,545	7	114		
6/92	23,719				1,491	7	113		
7/92	23,861				1,488	7	110		
8/92	21,611				1,060	7	100		
9/92	20,870				1,092	7	99		
10/92	21,556				1,849	7	99		
11/92	19,425				1,290	7	93		
12/92	18,922				1,655	7	87		
			<b>263,786</b>		<b>18,151</b>				
	<b>RILEY - REPORTER TOTALS:</b>		<b>263,786</b>		<b>18,151</b>				
SRW	CHARLTON 16 1-89	1/92	52,144		11,635	15	112		
		2/92	46,305		10,804	15	106		
		3/92	41,051		7,572	15	88		
		4/92	51,498		11,960	16	107		
		5/92	43,208		9,535	16	87		
		6/92	48,822		8,001	16	102		
		7/92	52,757		7,721	16	106		
		8/92	53,313		9,320	16	107		
		9/92	51,045		8,209	16	106		
		10/92	51,485		7,560	16	104		
		11/92	42,761		5,688	16	89		
		12/92	47,274		6,950	16	95		
			<b>581,663</b>		<b>104,955</b>				
SRW	CHARLTON 19 3-88	1/92	49,448		2,353	16	100		
		2/92	46,573		2,161	16	100		
		3/92	50,414		2,443	16	102		
		4/92	52,234		2,382	16	109		
		5/92	42,996		1,000	16	87		
		6/92	45,241		877	16	94		
		7/92	51,163		1,182	16	103		
		8/92	48,435		499	16	98		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHARLTON 19 3-88	9/92	46,491		534	16	97
		10/92	44,351		491	16	89
		11/92	36,862		331	16	77
		12/92	42,420		541	16	86
			<b>556,628</b>		<b>14,794</b>		
SRW	CHESTER 7 1-91	9/92	24,651		9,323	8	103
		10/92	28,207		8,089	9	101
		11/92	31,713		6,012	9	117
		12/92	40,173		6,386	9	144
			<b>124,744</b>		<b>29,810</b>		
SRW	OPAL LAKE 1-90	1/92	43,424		8,141	6	233
		2/92	40,240		6,599	6	231
		3/92	43,799		5,274	6	235
		4/92	42,214		4,808	6	235
		5/92	36,670		2,543	6	197
		6/92	41,247		4,301	6	229
		7/92	41,785		6,130	6	225
		8/92	38,533		9,553	6	207
		9/92	36,134		5,029	8	151
		10/92	32,772		5,407	8	132
		11/92	31,268		2,963	8	130
		12/92	33,101		1,092	9	119
			<b>461,187</b>		<b>61,840</b>		
SRW	OTSEGO LAKE 1-88	1/92	46,336		9,597	26	57
		2/92	42,726		8,632	26	57
		3/92	39,708		6,092	26	49
		4/92	42,338		7,832	26	54
		5/92	40,041		4,780	26	50
		6/92	46,981		7,923	26	60
		7/92	52,050		9,972	26	65
		8/92	51,340		8,289	26	64
		9/92	51,194		9,620	26	66
		10/92	50,351		8,169	26	62
		11/92	48,279		5,935	26	62
		12/92	50,463		7,768	26	63
			<b>561,807</b>		<b>94,609</b>		
<b>SRW - REPORTER TOTALS:</b>			<b>2,286,029</b>		<b>306,008</b>		
TERRA	ALBERT 1	10/92	5,370		12,763	10	17
		11/92	8,536		14,264	10	28
		12/92	7,816		10,185	10	25
		<b>21,722</b>		<b>37,212</b>			
TERRA	ANTRIM RESOURCES 1&2	1/92	18,713		5,017	9	67
		2/92	16,630		2,595	9	64
		3/92	20,716		1,172	9	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ANTRIM RESOURCES 1&2	4/92	18,321		936	9	68
		5/92	17,637		801	9	63
		6/92	15,017		637	9	56
		7/92	13,271		288	9	48
		8/92	13,131		578	9	47
		9/92	15,416		663	9	57
		10/92	15,108		310	9	54
		11/92	11,292		162	11	34
		12/92	21,669		252	11	64
					<b>196,921</b>		<b>13,411</b>
TERRA	BAGLEY 11 D	7/92	12,305		7,928	4	99
		8/92	28,903		8,429	4	233
		9/92	34,725		7,952	4	289
		10/92	29,117		5,511	4	235
		11/92	28,010		3,788	4	233
		12/92	23,228		4,564	4	187
			<b>156,288</b>		<b>38,172</b>		
TERRA	BAGLEY 14	1/92	37,609		7,659	6	202
		2/92	25,687		7,039	6	148
		3/92	22,778		6,809	6	122
		4/92	31,085		8,812	6	173
		5/92	16,597		5,892	6	89
		6/92	25,952		10,326	6	144
		7/92	34,619		10,504	6	186
		8/92	37,845		9,137	6	203
		9/92	32,768		9,262	6	182
		10/92	33,004		8,720	6	177
		11/92	29,583		7,813	6	164
		12/92	46,385		8,756	6	249
			<b>373,912</b>		<b>100,729</b>		
TERRA	BAGLEY 15	9/92	619		792	1	21
		10/92	2,442		345	1	79
		11/92	1,966		59	1	66
		12/92	1,328		2,272	2	21
			<b>6,355</b>		<b>3,468</b>		
TERRA	BAGLEY 400	1/92	31,512		3,779	22	46
		2/92	32,350		5,085	22	51
		3/92	21,524		5,988	22	32
		4/92	34,838		5,147	22	53
		5/92	22,155		2,851	22	32
		6/92	41,995		4,875	22	64
		7/92	29,020		6,889	22	43
		8/92	24,757		8,480	22	36
		9/92	29,719		7,063	22	45
		10/92	32,326		5,441	22	47
		11/92	36,129		4,684	22	55
		12/92	15,355		3,650	22	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>351,680</b>		<b>63,932</b>		
TERRA	BAGLEY 700	1/92	6,975		5,221	8	28
		2/92	6,829		6,935	8	29
		3/92	7,869		4,970	8	32
		4/92	7,151		4,925	8	30
		5/92	7,380		5,386	8	30
		6/92	5,304		4,914	8	22
		7/92	20,083		45,245	8	81
		8/92	26,832		46,501	8	108
		9/92	21,306		35,852	8	89
		10/92	34,490		37,505	13	86
		11/92	27,355		22,631	13	70
		12/92	36,028		23,595	13	89
			<b>207,602</b>		<b>243,680</b>		
TERRA	BART STAR	12/92	2,062		12,295	6	11
			<b>2,062</b>		<b>12,295</b>		
TERRA	BLACK	1/92	27,942		83,530	22	41
		2/92	43,948		81,376	22	69
		3/92	61,863		65,953	22	91
		4/92	69,956		49,614	22	106
		5/92	70,336		37,822	22	103
		6/92	79,797		37,176	22	121
		7/92	90,055		35,429	22	132
		8/92	83,247		29,453	22	122
		9/92	92,421		23,864	22	140
		10/92	90,833		37,232	22	133
		11/92	74,370		28,382	22	113
		12/92	100,377		31,729	22	147
			<b>885,145</b>		<b>541,560</b>		
TERRA	CHARLTON EAST	1/92	101,733		16,894	24	137
		2/92	106,676		17,446	24	153
		3/92	118,252		14,863	24	159
		4/92	108,784		14,363	24	151
		5/92	116,031		14,906	24	156
		6/92	114,444		13,849	24	159
		7/92	102,352		13,140	24	138
		8/92	110,270		23,866	24	148
		9/92	108,770		21,584	24	151
		10/92	122,497		25,226	24	165
		11/92	103,836		15,588	30	115
		12/92	138,208		21,315	30	149
			<b>1,351,853</b>		<b>213,040</b>		
TERRA	CHARLTON WEST	1/92	181,778		31,355	40	147
		2/92	172,571		26,913	40	149
		3/92	185,756		25,927	40	150

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	CHARLTON WEST	4/92	183,817		23,489	40	153		
		5/92	184,291		24,219	40	149		
		6/92	187,922		19,652	40	157		
		7/92	171,577		20,379	40	138		
		8/92	179,331		22,970	40	145		
		9/92	178,159		22,107	40	148		
		10/92	177,779		20,404	40	143		
		11/92	155,243		19,110	44	118		
		12/92	189,068		19,640	44	139		
					<b>2,147,292</b>		<b>276,165</b>		
		TERRA	CHESTER 31	1/92	23,617		4,342	5	152
				2/92	20,026		3,795	5	138
3/92	23,068				4,064	5	149		
4/92	16,169				3,480	5	108		
5/92	22,430				4,288	5	145		
6/92	22,944				4,252	5	153		
7/92	20,579				3,337	5	133		
8/92	20,559				4,201	5	133		
9/92	20,993				3,570	5	140		
10/92	20,584				3,568	5	133		
11/92	15,575				2,395	5	104		
12/92	23,584				3,444	5	152		
			<b>250,128</b>		<b>44,736</b>				
TERRA	CHESTER 7-11	1/92	39,113		14,077	13	97		
		2/92	40,007		14,346	13	106		
		3/92	39,411		13,567	13	98		
		4/92	39,249		13,649	13	101		
		5/92	43,816		18,154	13	109		
		6/92	43,455		18,261	13	111		
		7/92	32,774		10,586	13	81		
		8/92	24,335		1,448	13	60		
		9/92	44,220		14,361	13	113		
		10/92	39,198		9,358	13	97		
		11/92	33,895		8,207	13	87		
		12/92	39,079		9,960	13	97		
			<b>458,552</b>		<b>145,974</b>				
TERRA	CORWITH	8/92	2,200		12,744	12	6		
		9/92	9,229		78,986	12	26		
		10/92	12,815		54,844	12	34		
		11/92	9,965		35,138	12	28		
		12/92	22,049		43,210	13	55		
			<b>56,258</b>		<b>224,922</b>				
TERRA	CUSTER/MANCELONA W	1/92	18,574		14,433	31	19		
		2/92	17,871		9,816	31	20		
		3/92	18,563		16,451	31	19		
		4/92	19,177		14,621	31	21		
		5/92	19,851		8,532	31	21		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CUSTER/MANCELONA W	6/92	18,286		7,609	31	20
		7/92	19,649		10,559	31	20
		8/92	20,274		11,147	31	21
		9/92	19,215		14,002	31	21
		10/92	20,085		12,992	31	21
		11/92	17,865		11,043	31	19
		12/92	17,252		11,100	31	18
					<b>226,662</b>		<b>142,305</b>
TERRA	DOVER WEST	1/92	20,676		39,175	16	42
		2/92	21,312		29,530	16	46
		3/92	16,200		12,033	16	33
		4/92	14,460		13,594	16	30
		5/92	22,169		26,772	16	45
		6/92	37,381		31,821	16	78
		7/92	37,005		27,070	16	75
		8/92	29,791		27,344	16	60
		9/92	29,316		38,366	16	61
		10/92	30,822		50,577	16	62
		11/92	38,078		68,556	16	79
		12/92	54,299		54,470	16	109
			<b>351,509</b>		<b>419,308</b>		
TERRA	ELMER FUDD 1-A	7/92	0		9,351	10	0
		8/92	105		20,287	10	0
		9/92	1,077		78,795	10	4
		10/92	5,522		102,822	10	18
		11/92	7,794		80,909	10	26
		12/92	10,299		72,778	10	33
			<b>24,797</b>		<b>364,942</b>		
TERRA	KNIGHT VIENNA 4	5/92	845		313	5	5
		6/92	5,364		16,741	5	36
		7/92	10,266		35,852	5	66
		8/92	9,023		33,228	5	58
		9/92	7,394		35,768	5	49
		10/92	9,133		38,271	5	59
		11/92	8,241		42,204	8	34
		12/92	12,913		47,554	8	52
			<b>63,179</b>		<b>249,931</b>		
TERRA	LIVINGSTON 17	1/92	0		0	0	0
		2/92	0		0	0	0
		3/92	0		0	0	0
		4/92	0		0	0	0
		5/92	0		0	0	0
		6/92	0		0	0	0
		7/92	0		0	0	0
		8/92	0		0	0	0
		9/92	0		0	0	0
		10/92	0		0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LIVINGSTON 17	11/92	0		0	0	0
		12/92	870		4,576	3	9
			<b>870</b>		<b>4,576</b>		
TERRA	LUCKY 16	1/92	21,035		13,225	17	40
		2/92	17,931		10,623	17	36
		3/92	18,577		12,300	17	35
		4/92	18,311		10,732	17	36
		5/92	19,455		12,043	17	37
		6/92	18,453		11,380	17	36
		7/92	18,455		11,501	17	35
		8/92	16,938		9,883	17	32
		9/92	15,178		9,962	17	30
		10/92	15,343		10,548	17	29
		11/92	14,505		8,209	17	28
		12/92	14,127		7,657	17	27
			<b>208,308</b>		<b>128,063</b>		
TERRA	MANCELONA EAST	1/92	10,636		9,982	10	34
		2/92	9,541		9,023	10	33
		3/92	10,595		9,747	10	34
		4/92	9,448		8,469	10	31
		5/92	10,414		8,927	10	34
		6/92	9,002		8,168	10	30
		7/92	9,848		8,320	10	32
		8/92	9,318		7,772	10	30
		9/92	9,424		8,113	10	31
		10/92	9,177		7,444	10	30
		11/92	9,509		8,624	10	32
		12/92	8,606		8,348	10	28
			<b>115,518</b>		<b>102,937</b>		
TERRA	MID CHARLTON PHASE 1	1/92	82,224		23,360	15	177
		2/92	93,356		21,880	15	215
		3/92	107,063		22,634	17	203
		4/92	106,851		20,118	17	210
		5/92	105,160		15,120	17	200
		6/92	100,609		13,252	17	197
		7/92	99,483		10,404	17	189
		8/92	99,742		10,502	17	189
		9/92	91,212		10,716	17	179
		10/92	92,693		10,879	17	176
		11/92	80,805		6,902	17	158
		12/92	89,540		8,541	17	170
			<b>1,148,738</b>		<b>174,308</b>		
TERRA	MID CHARLTON PHASE 2	1/92	103,086		54,902	17	196
		2/92	85,511		39,877	17	173
		3/92	104,660		47,810	29	116
		4/92	121,577		52,500	29	140
		5/92	136,153		50,294	29	151

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MID CHARLTON PHASE 2	6/92	130,777		39,568	29	150
		7/92	133,625		38,235	29	149
		8/92	127,520		41,475	29	142
		9/92	122,706		36,697	29	141
		10/92	125,773		38,134	29	140
		11/92	89,384		28,064	29	103
		12/92	109,781		38,334	29	122
					<b>1,390,553</b>		<b>505,890</b>
TERRA	MID CHARLTON SOUTH ADD	1/92	36,095		4,664	10	116
		2/92	37,366		4,881	10	129
		3/92	38,231		3,839	10	123
		4/92	33,219		3,389	10	111
		5/92	37,652		2,977	10	121
		6/92	32,819		2,536	10	109
		7/92	32,751		2,801	10	106
		8/92	35,710		2,503	10	115
		9/92	32,674		2,347	10	109
		10/92	33,092		2,304	10	107
		11/92	27,067		1,136	10	90
		12/92	34,929		1,717	10	113
			<b>411,605</b>		<b>35,094</b>		
TERRA	NORTH STARMIRA 1 (NADV-	1/92	6,628		10,697	7	31
		2/92	2,975		9,166	7	15
		3/92	5,241		9,600	7	24
		4/92	5,235		8,896	7	25
		5/92	5,889		9,847	7	27
		6/92	5,198		7,395	7	25
		7/92	5,945		7,541	7	27
		8/92	5,313		10,955	7	24
		9/92	6,285		12,124	7	30
		10/92	6,485		11,515	7	30
		11/92	5,789		10,245	7	28
		12/92	5,677		10,865	7	26
			<b>66,660</b>		<b>118,846</b>		
TERRA	NORTH STARMIRA 2 (NADV-	1/92	2,211		5,195	9	8
		2/92	1,579		4,705	9	6
		3/92	2,775		4,950	9	10
		4/92	3,455		4,702	9	13
		5/92	3,465		4,545	9	12
		6/92	1,239		4,405	9	5
		7/92	2,883		5,117	9	10
		8/92	2,647		5,913	9	9
		9/92	3,663		4,567	9	14
		10/92	2,948		4,001	9	11
		11/92	3,173		3,822	9	12
		12/92	3,716		3,743	9	13
			<b>33,754</b>		<b>55,665</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 3 (NADV-	1/92	8,006		10,874	11	23
		2/92	10,215		10,215	11	32
		3/92	7,995		9,358	11	23
		4/92	7,455		9,134	11	23
		5/92	9,581		10,198	11	28
		6/92	10,505		9,152	11	32
		7/92	8,914		9,788	11	26
		8/92	8,862		9,330	11	26
		9/92	6,848		7,779	11	21
		10/92	8,301		7,197	11	24
		11/92	7,576		6,995	11	23
		12/92	7,494		7,772	11	22
					<b>101,752</b>		<b>107,792</b>
TERRA	NORTH STARMIRA 4 (NADV-	1/92	6,873		15,894	20	11
		2/92	6,788		13,619	20	12
		3/92	7,162		9,104	20	12
		4/92	4,573		14,712	20	8
		5/92	5,269		11,245	20	8
		6/92	4,988		11,077	20	8
		7/92	5,071		10,921	20	8
		8/92	4,336		7,683	20	7
		9/92	4,099		7,318	20	7
		10/92	3,169		6,136	20	5
		11/92	4,801		8,323	20	8
		12/92	5,240		6,620	20	8
					<b>62,369</b>		<b>122,652</b>
TERRA	NORTH STARMIRA 7 (NADV-	1/92	3,694		15,900	8	15
		2/92	28,584		57,402	8	123
		3/92	32,637		63,950	8	132
		4/92	38,424		52,978	7	183
		5/92	38,148		51,429	7	176
		6/92	49,887		69,091	7	238
		7/92	52,681		63,391	7	243
		8/92	52,293		60,277	7	241
		9/92	49,634		55,200	7	236
		10/92	49,122		57,769	7	226
		11/92	46,449		62,806	7	221
		12/92	44,032		61,425	7	203
					<b>485,585</b>		<b>671,618</b>
TERRA	PIGEON RIVER (SAWDUST)	2/92	11,412		23,036	6	66
		3/92	26,363		37,397	6	142
		4/92	32,324		26,560	6	180
		5/92	36,459		22,916	6	196
		6/92	47,259		27,390	6	263
		7/92	45,442		24,503	6	244
		8/92	42,282		21,725	6	227
		9/92	43,759		21,089	6	243
		10/92	46,211		54,844	6	248

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	PIGEON RIVER (SAWDUST)	11/92	38,861		16,836	6	216
		12/92	48,984		20,200	6	263
			<b>419,356</b>		<b>296,496</b>		
TERRA	SCHROEDER	1/92	5,408		9,175	10	17
		2/92	12,031		11,464	10	41
		3/92	14,190		12,688	10	46
		4/92	19,422		9,278	10	65
		5/92	32,282		15,791	10	104
		6/92	43,327		13,623	10	144
		7/92	47,252		12,312	10	152
		8/92	41,562		24,503	10	134
		9/92	44,303		8,475	10	148
		10/92	47,084		7,430	10	152
		11/92	41,528		4,914	10	138
		12/92	44,730		6,329	10	144
			<b>393,119</b>		<b>135,982</b>		
TERRA	SKEBA CAPLE	1/92	14,423		14,292	11	42
		2/92	14,023		12,722	11	44
		3/92	15,750		13,036	11	46
		4/92	15,962		11,854	11	48
		5/92	16,722		11,886	11	49
		6/92	16,931		11,593	11	51
		7/92	18,539		11,398	11	54
		8/92	18,448		11,003	11	54
		9/92	18,597		10,393	11	56
		10/92	19,200		10,201	11	56
		11/92	17,775		8,648	11	54
		12/92	19,908		10,193	11	58
			<b>206,278</b>		<b>137,219</b>		
TERRA	SOUTH CAPLE	1/92	25,388		17,347	24	34
		2/92	22,676		14,409	24	33
		3/92	24,101		15,315	24	32
		4/92	25,815		14,210	24	36
		5/92	26,093		12,066	24	35
		6/92	25,413		13,428	24	35
		7/92	23,992		10,677	24	32
		8/92	25,166		11,003	24	34
		9/92	25,603		10,636	24	36
		10/92	26,006		10,784	24	35
		11/92	23,904		9,178	24	33
		12/92	25,733		10,866	24	35
			<b>299,890</b>		<b>149,919</b>		
TERRA	STEVENS ST BAGLEY 2-22	1/92	2,100		249	1	68
		2/92	3,323		275	1	115
		3/92	3,695		280	1	119
		4/92	3,336		251	1	111
		5/92	1,362		93	1	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	STEVENS ST BAGLEY 2-22	6/92	4,012		86	1	134
		7/92	8,910		149	1	287
		8/92	8,982		94	1	290
		9/92	14,157		69	1	472
		10/92	4,842		168	1	156
		11/92	796		223	1	27
		12/92	1,831		168	1	59
				<b>57,346</b>		<b>2,105</b>	
TERRA	VIENNA 2	1/92	3,683		29,680	13	9
		2/92	10,479		40,283	13	28
		3/92	18,361		53,351	13	46
		4/92	19,620		42,532	13	50
		5/92	23,061		40,244	13	57
		6/92	32,252		40,709	13	83
		7/92	45,538		55,637	13	113
		8/92	54,774		47,043	13	136
		9/92	43,550		73,871	13	112
		10/92	61,777		90,788	18	111
		11/92	65,491		66,945	18	121
		12/92	75,583		66,227	18	135
		<b>454,169</b>		<b>647,310</b>			
TERRA	VIENNA 3	1/92	12,817		24,303	10	41
		2/92	14,219		19,697	10	49
		3/92	17,901		18,801	10	58
		4/92	17,354		14,583	10	58
		5/92	18,876		12,924	10	61
		6/92	15,310		10,810	10	51
		7/92	15,825		10,084	10	51
		8/92	18,286		10,158	10	59
		9/92	23,037		9,683	10	77
		10/92	23,787		9,193	10	77
		11/92	17,183		6,694	10	57
		12/92	22,746		8,746	10	73
		<b>217,341</b>		<b>155,676</b>			
<b>TERRA - REPORTER TOTALS:</b>			<b>13,205,128</b>		<b>6,687,930</b>		
TRENDWELL	ALBERT 16	1/92	44,614		30,743	20	72
		2/92	41,068		24,105	20	71
		3/92	40,693		24,530	20	66
		4/92	39,035		27,534	21	62
		5/92	38,566		18,269	21	59
		6/92	25,006		9,648	21	40
		7/92	34,222		22,178	21	53
		8/92	38,664		24,505	21	59
		9/92	39,943		19,838	21	63
		10/92	40,072		22,284	21	62
		11/92	34,986		16,144	21	56
		12/92	37,450		25,205	21	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>454,319</b>		<b>264,983</b>		
TRENDWELL	BRILEY 6	10/92	7,451		58,353	13	18
		11/92	17,377		97,129	13	45
		12/92	20,017		106,730	13	50
			<b>44,845</b>		<b>262,212</b>		
TRENDWELL	CHARLTON 27	1/92	112,750		12,383	45	81
		2/92	102,700		11,600	45	79
		3/92	106,120		12,135	45	76
		4/92	97,720		6,804	45	72
		5/92	98,900		4,879	45	71
		6/92	99,325		8,001	45	74
		7/92	104,940		11,434	45	75
		8/92	109,155		9,669	45	78
		9/92	107,680		9,307	45	80
		10/92	108,100		8,876	45	77
		11/92	97,050		4,740	45	72
		12/92	97,800		5,173	45	70
			<b>1,242,240</b>		<b>105,001</b>		
TRENDWELL	VIENNA 16	4/92	6,476		40,247	6	36
		5/92	6,054		28,721	6	33
		6/92	8,286		28,390	6	46
		7/92	22,715		52,262	6	122
		8/92	20,000		64,927	6	108
		9/92	23,523		58,140	6	131
		10/92	27,805		57,234	13	69
		11/92	23,638		41,895	13	61
			<b>168,263</b>		<b>402,954</b>		
TRENDWELL	VIENNA 20	3/92	3,950		40,085	6	21
		4/92	4,716		35,386	6	26
		5/92	2,348		13,265	8	9
		6/92	2,470		21,731	8	10
		7/92	10,316		56,757	8	42
		8/92	12,906		49,487	8	52
		9/92	16,344		47,655	8	68
		10/92	16,780		41,911	12	45
		11/92	14,542		51,955	12	40
			<b>103,310</b>		<b>408,131</b>		
TRENDWELL	VIENNA 31	1/92	53,206		30,099	26	66
		2/92	50,150		29,000	26	66
		3/92	54,548		31,000	26	68
		4/92	51,649		19,193	26	66
		5/92	51,631		16,743	26	64
		6/92	47,253		14,453	27	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 31	7/92	49,448		20,007	27	59
		8/92	51,669		17,599	27	62
		9/92	50,775		15,965	27	63
		10/92	54,595		16,046	27	65
		11/92	50,259		11,213	27	62
		12/92	55,885		14,646	27	67
					<b>621,068</b>		<b>235,964</b>
<b>TRENDWELL - REPORTER TOTALS:</b>			<b>2,634,045</b>		<b>1,679,245</b>		
WARD LAKE ENER	BAGLEY 23	1/92	21,419		967	14	49
		2/92	19,669		779	14	48
		3/92	21,718		635	14	50
		4/92	21,131		717	14	50
		5/92	14,422		118	14	33
		6/92	24,404		758	14	58
		7/92	19,601		1,061	14	45
		8/92	23,068		1,249	14	53
		9/92	19,701		1,396	14	47
		10/92	24,482		1,121	14	56
		11/92	22,513		1,195	14	54
		12/92	26,349		2,230	14	61
			<b>258,477</b>		<b>12,226</b>		
WARD LAKE ENER	BAGLEY 23A	1/92	10,005		1,668	1	323
		2/92	9,340		1,360	2	161
		3/92	10,609		1,265	1	342
		4/92	11,686		1,458	2	195
		5/92	1,840		623	2	30
		6/92	11,310		1,463	2	189
		7/92	6,637		746	2	107
		8/92	14,178		1,820	2	229
		9/92	13,485		1,238	2	225
		10/92	12,243		1,095	2	197
		11/92	7,789		296	3	87
		12/92	10,731		438	3	115
			<b>119,853</b>		<b>13,470</b>		
WARD LAKE ENER	BAGLEY 24	1/92	10,167		531	4	82
		2/92	9,208		393	4	79
		3/92	10,030		332	4	81
		4/92	9,378		377	4	78
		5/92	6,007		6	4	48
		6/92	6,188		280	4	52
		7/92	5,227		310	4	42
		8/92	18,774		1,029	4	151
		9/92	19,077		654	4	159
		10/92	18,303		617	4	148
		11/92	15,132		352	4	126
		12/92	16,295		497	4	131

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>143,786</b>		<b>5,378</b>		
WARD LAKE ENER	CHARLTON 11	1/92	43,955		9,298	17	83
		2/92	43,330		8,964	17	88
		3/92	43,523		7,487	17	83
		4/92	40,779		7,056	17	80
		5/92	22,073		2,451	17	42
		6/92	30,091		5,400	17	59
		7/92	28,891		6,585	17	55
		8/92	33,419		5,067	17	63
		9/92	31,440		3,975	17	62
		10/92	36,276		3,661	17	69
		11/92	30,092		3,295	17	59
		12/92	40,135		4,034	17	76
			<b>424,004</b>		<b>67,273</b>		
WARD LAKE ENER	CHARLTON 12	1/92	22,250		7,503	10	72
		2/92	20,803		5,443	10	72
		3/92	26,519		5,780	10	86
		4/92	26,074		5,042	10	87
		5/92	24,531		3,605	10	79
		6/92	26,035		3,807	10	87
		7/92	25,872		4,485	10	83
		8/92	48,703		10,647	18	87
		9/92	51,191		8,478	18	95
		10/92	47,693		10,874	18	85
		11/92	45,351		6,410	18	84
		12/92	50,547		8,634	18	91
			<b>415,569</b>		<b>80,708</b>		
WARD LAKE ENER	CHARLTON 19	1/92	34,301		21,367	19	58
		2/92	30,770		14,343	19	56
		3/92	40,299		20,889	19	68
		4/92	39,514		18,825	19	69
		5/92	20,507		9,726	19	35
		6/92	21,499		10,657	19	38
		7/92	43,492		20,814	19	74
		8/92	39,533		16,273	19	67
		9/92	41,403		17,663	19	73
		10/92	46,548		23,287	19	79
		11/92	39,938		15,952	19	70
		12/92	53,279		20,969	19	90
			<b>451,083</b>		<b>210,765</b>		
WARD LAKE ENER	CHARLTON 2	1/92	55,786		30,772	20	90
		2/92	61,340		28,866	20	106
		3/92	61,827		26,603	20	100
		4/92	64,550		23,928	20	108
		5/92	24,531		3,605	20	40
		6/92	43,458		15,011	20	72
		7/92	61,008		16,913	20	98

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 2	8/92	56,890		16,714	20	92
		9/92	58,155		13,305	20	97
		10/92	61,681		13,465	20	99
		11/92	46,649		6,410	20	78
		12/92	55,825		13,956	20	90
			<b>651,700</b>		<b>209,548</b>		
WARD LAKE ENER	CHARLTON 21	1/92	35,287		5,749	22	52
		2/92	35,625		5,021	22	56
		3/92	38,813		5,256	22	57
		4/92	36,910		5,929	22	56
		5/92	38,804		4,366	22	57
		6/92	33,957		11,667	22	51
		7/92	35,458		6,164	22	52
		8/92	41,540		9,866	22	61
		9/92	40,773		8,047	22	62
		10/92	36,849		5,234	22	54
		11/92	35,458		4,623	22	54
		12/92	37,057		5,760	22	54
			<b>446,531</b>		<b>77,682</b>		
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/92	14,196		92,428	17	27
		2/92	29,258		78,626	17	59
		3/92	47,301		72,187	17	90
		4/92	55,080		57,850	17	108
		5/92	59,047		47,826	17	112
		6/92	56,755		37,626	17	111
		7/92	72,504		39,944	17	138
		8/92	60,542		26,290	17	115
		9/92	63,812		27,678	17	125
		10/92	56,644		23,375	17	107
		11/92	51,749		19,949	17	101
		12/92	61,859		23,051	17	117
			<b>628,747</b>		<b>546,830</b>		
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/92	17,695		2,353	6	95
		2/92	10,151		960	6	58
		3/92	11,111		1,133	6	60
		4/92	10,860		1,290	6	60
		5/92	8,251		2,242	6	44
		6/92	16,111		3,229	6	90
		7/92	17,272		3,393	6	93
		8/92	19,992		3,942	6	107
		9/92	14,145		2,393	6	79
		10/92	19,930		1,798	6	107
		11/92	14,270		1,211	6	79
		12/92	18,213		1,693	6	98
	<b>178,001</b>		<b>25,637</b>				
WARD LAKE ENER	CHARLTON 30	1/92	19,355		3,675	10	62
		2/92	17,717		3,751	10	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 30	3/92	25,073		4,448	10	81		
		4/92	22,199		3,633	10	74		
		5/92	23,740		3,005	10	77		
		6/92	20,216		3,136	10	67		
		7/92	18,402		3,000	10	59		
		8/92	17,113		5,067	10	55		
		9/92	20,615		3,732	10	69		
		10/92	29,435		4,734	10	95		
		11/92	23,406		2,325	10	78		
		12/92	27,341		3,988	10	88		
					<b>264,612</b>		<b>44,494</b>		
		WARD LAKE ENER	CHARLTON 31	1/92	58,799		7,758	14	135
				2/92	48,245		5,624	14	119
3/92	52,513				5,565	14	121		
4/92	51,894				3,587	14	124		
5/92	50,157				6,355	14	116		
6/92	42,984				2,994	14	102		
7/92	52,779				5,749	14	122		
8/92	43,305				4,891	14	100		
9/92	42,983				4,522	14	102		
10/92	39,698				4,734	14	91		
11/92	44,620				3,423	14	106		
12/92	50,188				3,904	14	116		
					<b>578,165</b>		<b>59,106</b>		
WARD LAKE ENER	CHARLTON 32	1/92	86,789		6,892	21	133		
		2/92	73,504		6,542	21	121		
		3/92	82,478		6,324	21	127		
		4/92	81,366		6,068	21	129		
		5/92	40,079		2,211	21	62		
		6/92	65,864		5,458	21	105		
		7/92	73,052		7,685	21	112		
		8/92	71,282		5,895	21	109		
		9/92	67,706		5,313	21	107		
		10/92	77,539		3,203	21	119		
		11/92	63,509		6,106	21	101		
		12/92	76,710		4,610	21	118		
					<b>859,878</b>		<b>66,307</b>		
WARD LAKE ENER	CHARLTON 32B	1/92	8,501		663	2	137		
		2/92	7,635		537	2	132		
		3/92	8,388		708	2	135		
		4/92	9,556		1,035	2	159		
		5/92	7,384		678	2	119		
		6/92	9,112		1,188	2	152		
		7/92	9,707		1,127	2	157		
		8/92	9,991		1,012	2	161		
		9/92	10,308		637	2	172		
		10/92	11,088		600	2	179		
		11/92	7,549		481	2	126		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 32B	12/92	8,454		548	2	136
			<b>107,673</b>		<b>9,214</b>		
WARD LAKE ENER	CHARLTON 34	6/92	4,491		2,678	6	25
		7/92	13,730		2,412	6	74
		8/92	10,205		885	6	55
		9/92	12,407		1,508	6	69
		10/92	13,384		1,201	6	72
		11/92	10,732		915	6	60
		12/92	11,970		1,008	6	64
			<b>76,919</b>		<b>10,607</b>		
WARD LAKE ENER	CHARLTON 35	1/92	54,576		12,507	12	147
		2/92	49,780		11,829	12	143
		3/92	51,608		12,196	12	139
		4/92	56,912		13,478	12	158
		5/92	38,740		5,067	12	104
		6/92	24,315		15,455	12	68
		7/92	44,077		12,254	12	118
		8/92	38,760		2,406	12	104
		9/92	61,293		1,449	12	170
		10/92	51,663		1,161	12	139
		11/92	43,340		3,599	12	120
		12/92	51,526		4,602	12	138
			<b>566,590</b>		<b>96,003</b>		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/92	67,267		4,278	12	181
		2/92	63,047		2,704	12	181
		3/92	55,092		1,336	12	148
		4/92	59,720		1,470	12	166
		5/92	31,258		2,482	12	84
		6/92	49,317		4,987	12	137
		7/92	55,955		4,527	12	150
		8/92	54,660		4,273	12	147
		9/92	48,450		3,395	12	135
		10/92	77,455		8,113	12	208
		11/92	51,759		5,299	12	144
		12/92	68,456		5,812	12	184
			<b>682,436</b>		<b>48,676</b>		
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/92	68,156		8,948	12	183
		2/92	67,370		7,250	12	194
		3/92	65,389		4,918	12	176
		4/92	66,248		3,310	12	184
		5/92	39,061		4,588	12	105
		6/92	47,317		5,573	12	131
		7/92	48,844		3,888	12	131
		8/92	56,348		10,855	12	151
		9/92	61,293		9,277	12	170
		10/92	67,785		7,776	12	182
		11/92	52,883		4,049	12	147

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 5 (SOUTH)	12/92	56,677		7,171	12	152
			<b>697,371</b>		<b>77,603</b>		
WARD LAKE ENER	CHARLTON 7	1/92	32,941		4,606	22	48
		2/92	28,278		4,175	22	44
		3/92	29,433		3,133	22	43
		4/92	29,098		3,439	22	44
		5/92	22,209		2,259	22	33
		6/92	27,288		2,500	22	41
		7/92	23,541		3,377	22	35
		8/92	41,612		7,126	22	61
		9/92	42,262		5,508	22	64
		10/92	45,289		4,320	22	66
		11/92	36,807		1,703	22	56
		12/92	44,296		3,810	22	65
			<b>403,054</b>		<b>45,956</b>		
WARD LAKE ENER	CHARLTON 9	1/92	19,481		6,495	8	79
		2/92	17,737		5,210	8	76
		3/92	17,986		5,518	8	73
		4/92	19,594		6,739	8	82
		5/92	9,737		2,548	8	39
		6/92	13,594		4,561	8	57
		7/92	17,036		6,366	8	69
		8/92	17,909		8,649	8	72
		9/92	18,299		5,597	8	76
		10/92	19,974		6,249	8	81
		11/92	18,226		3,927	8	76
		12/92	19,773		4,836	8	80
			<b>209,346</b>		<b>66,695</b>		
WARD LAKE ENER	CHESTER 10	1/92	29,062		6,188	8	117
		2/92	25,273		4,178	8	109
		3/92	23,853		3,389	8	96
		4/92	20,284		3,050	8	85
		5/92	19,336		3,508	8	78
		6/92	13,542		3,290	8	56
		7/92	22,234		4,624	8	90
		8/92	22,946		3,406	8	93
		9/92	21,494		3,003	8	90
		10/92	28,974		5,555	8	117
		11/92	25,783		3,831	8	107
		12/92	32,733		4,733	8	132
			<b>285,514</b>		<b>48,755</b>		
WARD LAKE ENER	CHESTER 18	1/92	106,529		17,173	52	66
		2/92	105,892		16,391	52	70
		3/92	104,090		14,028	52	65
		4/92	106,040		16,467	52	68
		5/92	98,193		10,479	52	61
		6/92	101,587		12,709	52	65

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 18	7/92	104,690		11,034	52	65
		8/92	108,618		9,111	52	67
		9/92	108,993		10,660	52	70
		10/92	116,162		11,123	52	72
		11/92	93,928		6,902	52	60
		12/92	118,278		10,114	52	73
					<b>1,273,000</b>		<b>146,191</b>
WARD LAKE ENER	CHESTER 22	1/92	29,947		24,045	20	48
		2/92	33,379		24,964	20	58
		3/92	34,777		22,707	20	56
		4/92	36,109		20,163	20	60
		5/92	30,737		15,239	20	50
		6/92	54,755		16,829	20	91
		7/92	61,741		16,584	20	100
		8/92	58,855		14,348	20	95
		9/92	60,970		13,054	20	102
		10/92	49,847		11,739	20	80
		11/92	48,790		9,506	20	81
		12/92	59,800		12,217	20	96
					<b>559,707</b>		<b>201,395</b>
WARD LAKE ENER	CHESTER 23	1/92	45,191		34,305	25	58
		2/92	38,338		24,241	25	53
		3/92	44,672		24,766	25	58
		4/92	49,741		25,152	25	66
		5/92	56,193		23,303	25	72
		6/92	49,507		19,959	25	66
		7/92	53,126		18,860	25	69
		8/92	54,117		18,749	25	70
		9/92	108,646		17,114	25	145
		10/92	58,695		18,185	25	76
		11/92	34,696		12,077	25	46
		12/92	45,343		16,680	25	58
					<b>638,265</b>		<b>253,391</b>
WARD LAKE ENER	CHESTER 27	1/92	19,961		4,433	5	129
		2/92	19,616		3,868	5	135
		3/92	19,487		3,928	5	126
		4/92	18,169		2,993	5	121
		5/92	16,588		2,231	5	107
		6/92	16,938		2,886	5	113
		7/92	18,271		2,593	5	118
		8/92	16,462		2,554	5	106
		9/92	18,276		2,178	5	122
		10/92	15,243		1,986	5	98
		11/92	14,589		880	5	97
		12/92	15,014		1,253	5	97
					<b>208,614</b>		<b>31,783</b>
WARD LAKE ENER	DOVER 24	1/92	9,161		8,692	3	98

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	DOVER 24	2/92	7,592		7,357	3	87		
		3/92	9,074		8,053	3	98		
		4/92	8,294		7,174	3	92		
		5/92	5,903		3,344	3	63		
		6/92	4,068		4,660	3	45		
		7/92	9,205		10,485	3	99		
		8/92	10,743		7,991	3	116		
		9/92	10,658		8,853	3	118		
		10/92	10,892		6,952	3	117		
		11/92	9,287		4,686	3	103		
		12/92	11,167		5,637	3	120		
					<b>106,044</b>		<b>83,884</b>		
		WARD LAKE ENER	HAYES 12	1/92	10,623		16,248	10	34
2/92	10,903				12,826	10	38		
3/92	10,322				11,375	10	33		
4/92	11,423				13,284	10	38		
5/92	10,021				8,981	10	32		
6/92	8,407				9,143	10	28		
7/92	9,221				8,186	10	30		
8/92	11,473				9,900	10	37		
9/92	10,912				8,160	10	36		
10/92	11,196				8,645	10	36		
11/92	9,742				6,302	10	32		
12/92	11,623				9,317	10	37		
					<b>125,866</b>		<b>122,367</b>		
WARD LAKE ENER	NORTH CHARLTON 18	1/92	16,074		16,435	8	65		
		2/92	18,373		23,813	18	35		
		3/92	35,631		37,052	18	64		
		4/92	39,517		30,265	18	73		
		5/92	40,101		22,678	18	72		
		6/92	33,324		20,773	18	62		
		7/92	43,116		26,484	18	77		
		8/92	43,602		25,332	18	78		
		9/92	49,858		26,148	18	92		
		10/92	47,352		24,707	18	85		
		11/92	36,546		16,178	18	68		
		12/92	39,259		22,907	18	70		
					<b>442,753</b>		<b>292,772</b>		
WARD LAKE ENER	NORTH CHARLTON 24	1/92	69,889		38,387	25	90		
		2/92	66,428		31,895	25	92		
		3/92	63,752		26,270	25	82		
		4/92	70,038		25,979	25	93		
		5/92	69,463		21,731	25	90		
		6/92	55,932		14,771	25	75		
		7/92	60,573		17,027	25	78		
		8/92	63,173		17,581	25	81		
		9/92	63,725		16,555	25	85		
		10/92	62,987		15,972	25	81		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 24	11/92	50,988		10,187	25	68
		12/92	50,271		12,245	25	65
			<b>747,219</b>		<b>248,600</b>		
WARD LAKE ENER	NORTH CHARLTON 31	11/92	10,004		4,907	11	30
		12/92	37,049		15,301	14	85
			<b>47,053</b>		<b>20,208</b>		
WARD LAKE ENER	NORTH CHARLTON 36	1/92	525		680	17	1
		2/92	31,910		54,783	17	65
		3/92	64,220		53,119	17	122
		4/92	72,599		36,741	17	142
		5/92	80,355		26,268	17	152
		6/92	74,423		20,784	17	146
		7/92	74,753		17,341	20	121
		8/92	74,868		16,458	20	121
		9/92	64,830		13,139	20	108
		10/92	71,286		14,332	22	105
		11/92	53,092		7,478	22	80
		12/92	70,585		12,101	22	103
			<b>733,446</b>		<b>273,224</b>		
<b>WARD LAKE ENER - REPORTER TOTALS:</b>			<b>13,331,276</b>		<b>3,496,748</b>		
WOLVERINE ENV	CHESTER 1	1/92	62,378		14,200	17	118
		2/92	60,427		12,382	17	123
		3/92	58,281		11,241	17	111
		4/92	60,177		11,842	17	118
		5/92	31,248		4,816	17	59
		6/92	48,405		9,930	17	95
		7/92	50,499		9,182	17	96
		8/92	49,886		8,237	17	95
		9/92	43,221		7,698	17	85
		10/92	46,494		7,854	17	88
		11/92	37,860		5,988	17	74
		12/92	42,941		5,975	17	81
			<b>591,817</b>		<b>109,345</b>		
WOLVERINE ENV	HARDWOOD	6/92	15,403		39,844	10	51
		7/92	19,675		57,975	10	63
		8/92	31,609		71,734	19	54
		9/92	31,407		65,477	19	55
		10/92	39,884		63,165	20	64
		11/92	35,353		52,054	21	56
		12/92	43,373		64,307	29	48
			<b>216,704</b>		<b>414,556</b>		
WOLVERINE ENV	HIGHWAY 612	9/92	2,202		8,623	5	15
		10/92	13,395		41,587	8	54
		11/92	14,567		28,577	8	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	HIGHWAY 612	12/92	15,977		25,826	8	64
			<b>46,141</b>		<b>104,613</b>		
WOLVERINE ENV	MARSTRAND	1/92	40,982		48,968	10	132
		2/92	50,397		37,750	10	174
		3/92	53,769		35,319	10	173
		4/92	58,402		28,630	10	195
		5/92	30,467		12,886	20	49
		6/92	63,802		27,756	20	106
		7/92	88,432		29,801	20	143
		8/92	92,630		24,200	20	149
		9/92	96,560		23,084	20	161
		10/92	105,798		24,969	20	171
		11/92	112,588		25,965	20	188
		12/92	137,293		27,955	20	221
			<b>931,120</b>		<b>347,283</b>		
WOLVERINE ENV	MID CHARLTON EAST	1/92	24,117		2,586	13	60
		2/92	23,196		2,160	13	62
		3/92	23,197		2,457	13	58
		4/92	26,174		2,258	13	67
		5/92	29,160		643	13	72
		6/92	29,740		404	16	62
		7/92	27,871		456	14	64
		8/92	30,070		390	13	75
		9/92	32,767		4,586	14	78
		10/92	36,013		4,913	16	73
		11/92	30,653		3,509	16	64
		12/92	30,815		3,558	16	62
			<b>343,773</b>		<b>27,920</b>		
WOLVERINE ENV	MID CHARLTON WEST	1/92	29,795		3,196	10	96
		2/92	27,622		2,572	10	95
		3/92	24,681		2,614	10	80
		4/92	27,953		2,412	10	93
		5/92	29,321		647	10	95
		6/92	36,524		598	13	94
		7/92	36,524		598	13	91
		8/92	33,355		432	13	83
		9/92	39,841		5,577	13	102
		10/92	39,490		5,388	13	98
		11/92	32,896		3,766	13	84
		12/92	39,825		4,598	13	99
			<b>397,827</b>		<b>32,398</b>		
WOLVERINE ENV	PAFFI	11/92	499		4,744	5	3
		12/92	3,284		16,955	5	21
			<b>3,783</b>		<b>21,699</b>		
WOLVERINE ENV	SHERIDAN CREEK	11/92	1,019		5,965	5	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	SHERIDAN CREEK	12/92	4,524		6,635	5	29
			<b>5,543</b>		<b>12,600</b>		
WOLVERINE ENV	STATE MAPLE FOREST	1/92	23,858		29,073	26	30
		2/92	35,332		37,400	26	47
		3/92	37,874		45,450	26	47
		4/92	42,668		39,621	26	55
		5/92	48,651		36,903	26	60
		6/92	43,333		28,695	26	56
		7/92	46,446		33,836	26	58
		8/92	40,071		22,317	26	50
		9/92	29,838		19,796	26	38
		10/92	41,645		25,283	26	52
		11/92	33,403		18,424	26	43
		12/92	46,550		25,828	26	58
					<b>469,669</b>		<b>362,626</b>
	<b>WOLVERINE ENV - REPORTER TOTALS:</b>		<b>3,006,377</b>		<b>1,433,040</b>		
YOHE	CHESTER 6	1/92	56,951		8,327	29	63
		2/92	51,622		6,828	29	61
		3/92	51,947		6,587	29	58
		4/92	48,223		5,548	29	55
		5/92	36,573		898	29	41
		6/92	40,843		2,684	29	47
		7/92	38,913		1,135	29	43
		8/92	45,351		6,742	29	50
		9/92	48,701		4,505	29	56
		10/92	56,402		6,378	29	63
		11/92	48,474		4,766	29	56
		12/92	57,399		5,756	29	64
					<b>581,399</b>		<b>60,154</b>
YOHE	WINTER	1/92	35,957		39,085	16	72
		2/92	33,485		26,358	16	72
		3/92	32,609		26,879	16	66
		4/92	33,004		23,755	16	69
		5/92	37,909		25,669	16	76
		6/92	35,713		17,934	16	74
		7/92	36,583		16,664	16	74
		8/92	41,132		19,236	16	83
		9/92	37,051		13,938	16	77
		10/92	39,306		12,304	17	75
		11/92	31,986		7,840	17	63
		12/92	34,435		14,698	17	65
					<b>429,170</b>		<b>244,360</b>
	<b>YOHE - REPORTER TOTALS:</b>		<b>1,010,569</b>		<b>304,514</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
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**1992 Total Antrim Production**

74,577,015

26,593,585

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