

ANTRIM

1993

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/93	24,799		8,458	19	42
		2/93	21,667		7,985	19	41
		3/93	22,779		7,888	19	39
		4/93	24,047		8,358	19	42
		5/93	22,688		7,666	19	39
		6/93	20,214		7,105	19	35
		7/93	23,151		7,375	19	39
		8/93	22,815		8,130	19	39
		9/93	20,990		0	19	37
		10/93	20,665		6,914	19	35
		11/93	19,873		7,266	19	35
		12/93	19,799		6,743	19	34
					263,487		83,888
ANTRIM DEVELOP	DODGE LAKE	1/93	25,935		2,361	20	42
		2/93	23,320		2,473	20	42
		3/93	24,183		2,137	20	39
		4/93	22,900		1,364	20	38
		5/93	22,253		1,343	20	36
		6/93	23,231		1,446	20	39
		7/93	23,316		2,002	20	38
		8/93	24,341		1,387	20	39
		9/93	23,295		0	20	39
		10/93	22,899		398	20	37
		11/93	22,543		325	20	38
		12/93	22,302		434	20	36
					280,518		15,670
ANTRIM DEVELOP	E-Z	1/93	18,823		842	10	61
		2/93	17,360		991	10	62
		3/93	18,064		674	10	58
		4/93	17,415		830	10	58
		5/93	19,505		815	10	63
		6/93	18,304		706	10	61
		7/93	18,664		763	10	60
		8/93	18,490		455	10	60
		9/93	18,002		0	10	60
		10/93	19,040		401	10	61
		11/93	17,263		342	10	58
		12/93	16,724		258	10	54
					217,654		7,077
ANTRIM DEVELOP	TOWER	1/93	81,411		16,870	25	105

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ANTRIM DEVELOP	TOWER	2/93	72,620		11,660	25	104		
		3/93	84,166		15,040	26	104		
		4/93	81,013		12,080	26	104		
		5/93	78,609		10,665	26	98		
		6/93	79,509		11,090	26	102		
		7/93	81,366		9,060	26	101		
		8/93	79,930		8,095	26	99		
		9/93	74,855		0	26	96		
		10/93	83,762		9,766	26	104		
		11/93	88,461		13,180	26	113		
		12/93	86,738		11,310	26	108		
					972,440		128,816		
			ANTRIM DEVELOP - REPORTER TOTALS:		1,734,099		235,451		
ANTRIM GAS	ASE #2, ASE #3B	1/93	78,185		9,478	27	93		
		2/93	78,985		8,295	27	104		
		3/93	91,177		8,113	27	109		
		4/93	99,593		8,231	28	119		
		5/93	103,820		8,521	28	120		
		6/93	96,383		7,725	28	115		
		7/93	104,384		9,711	28	120		
		8/93	110,787		7,441	29	123		
		9/93	107,406		9,997	29	123		
		10/93	102,662		13,108	29	114		
		11/93	107,733		5,907	29	124		
		12/93	88,431		5,158	29	98		
					1,169,546		101,685		
ANTRIM GAS	ASE #4, ASE #4B	1/93	32,215		10,266	17	61		
		2/93	31,165		9,541	17	65		
		3/93	31,165		9,541	17	59		
		4/93	35,706		8,956	18	66		
		5/93	37,065		9,323	18	66		
		6/93	34,375		7,585	19	60		
		7/93	35,022		7,225	19	59		
		8/93	34,839		8,008	19	59		
		9/93	35,234		8,039	19	62		
		10/93	32,835		5,184	19	56		
		11/93	34,911		7,811	19	61		
		12/93	33,862		7,879	19	57		
					408,394		99,358		
ANTRIM GAS	ASE #5, ASE #5B	1/93	110,331		15,864	23	155		
		2/93	90,088		9,212	23	140		
		3/93	110,406		12,844	23	155		
		4/93	116,545		8,976	23	169		
		5/93	118,274		9,434	23	166		
		6/93	114,625		9,511	23	166		
		7/93	116,801		12,218	23	164		
		8/93	113,200		8,276	23	159		

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ANTRIM GAS	ASE #5, ASE #5B	9/93	115,550		7,835	23	167
		10/93	110,822		7,441	23	155
		11/93	104,101		5,784	23	151
		12/93	89,226		4,113	23	125
			1,309,969		111,508		
ANTRIM GAS	ASE #5C, ASE 512	1/93	81,774		9,934	13	203
		2/93	61,520		11,620	13	169
		3/93	67,567		12,716	13	168
		4/93	70,550		12,102	13	181
		5/93	70,203		8,621	13	174
		6/93	69,481		8,839	13	178
		7/93	75,726		8,667	13	188
		8/93	75,738		15,516	13	188
		9/93	82,305		12,969	13	211
		10/93	72,296		7,994	13	179
		11/93	68,909		6,467	13	177
		12/93	62,950		16,175	13	156
			859,019		131,620		
ANTRIM GAS	ASE #6, ASE #6B	1/93	186,864		31,814	40	151
		2/93	153,674		23,513	40	137
		3/93	176,174		31,602	40	142
		4/93	201,250		34,169	41	164
		5/93	224,243		26,119	41	176
		6/93	224,585		21,656	41	183
		7/93	219,975		18,458	41	173
		8/93	259,842		17,957	43	195
		9/93	242,655		17,527	43	188
		10/93	224,255		15,389	43	168
		11/93	227,891		15,359	43	177
		12/93	195,177		13,757	43	146
			2,536,585		267,320		
ANTRIM GAS	ASE #7, ASE #7B	1/93	23,424		2,837	10	76
		2/93	20,507		2,212	10	73
		3/93	22,841		2,625	10	74
		4/93	23,782		1,092	10	79
		5/93	23,262		1,974	10	75
		6/93	24,669		2,545	10	82
		7/93	26,040		2,477	10	84
		8/93	26,442		2,758	10	85
		9/93	24,534		2,120	10	82
		10/93	21,109		1,533	10	68
		11/93	23,780		2,882	10	79
12/93	22,382		2,557	10	72		
	282,772		27,612				
ANTRIM GAS	ASE 1 HAYES	1/93	15,896		4,842	13	39
		2/93	15,419		11,025	13	42
		3/93	18,932		14,168	13	47

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ANTRIM GAS	ASE 1 HAYES	4/93	18,804		13,388	13	48		
		5/93	20,458		13,830	13	51		
		6/93	18,184		12,481	13	47		
		7/93	19,553		13,720	13	49		
		8/93	20,783		6,817	13	52		
		9/93	20,005		5,364	13	51		
		10/93	20,160		5,404	13	50		
		11/93	21,205		4,885	13	54		
		12/93	18,769		5,848	13	47		
					228,168		111,772		
		ANTRIM GAS	ASE 3A	1/93	29,903		5,197	16	60
				2/93	26,758		2,254	16	60
3/93	28,939				4,293	16	58		
4/93	33,726				6,000	16	70		
5/93	37,848				6,984	16	76		
6/93	35,218				5,253	16	73		
7/93	33,646				3,955	16	68		
8/93	38,056				6,832	16	77		
9/93	35,699				5,440	16	74		
10/93	34,066				4,552	16	69		
11/93	32,861				3,830	16	68		
12/93	31,404				4,003	16	63		
			398,124		58,593				
ANTRIM GAS	ASE 7C	1/93	7,549		1,438	7	35		
		2/93	6,776		756	7	35		
		3/93	9,134		1,666	7	42		
		4/93	12,494		2,565	7	59		
		5/93	14,057		2,171	7	65		
		6/93	13,689		1,930	7	65		
		7/93	13,712		1,650	7	63		
		8/93	13,941		1,567	7	64		
		9/93	13,928		1,459	7	66		
		10/93	13,457		1,252	7	62		
		11/93	13,522		1,387	7	64		
		12/93	12,976		1,307	7	60		
			145,235		19,148				
ANTRIM GAS	NMAG #2, NMAG #3	1/93	56,992		4,534	34	54		
		2/93	49,520		6,321	34	52		
		3/93	53,593		5,464	34	51		
		4/93	55,917		4,705	34	55		
		5/93	55,142		4,641	34	52		
		6/93	52,589		4,087	34	52		
		7/93	51,916		3,724	34	49		
		8/93	58,449		3,865	34	55		
		9/93	58,534		4,774	34	57		
		10/93	63,296		4,553	34	60		
		11/93	63,816		5,435	34	63		
		12/93	56,855		4,950	34	54		

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			676,619		57,053		
ANTRIM GAS	SCV	1/93	232,551		28,601	62	121
		2/93	201,760		25,375	62	116
		3/93	222,241		24,008	62	116
		4/93	233,603		23,721	62	126
		5/93	231,656		25,100	62	121
		6/93	221,453		22,991	64	115
		7/93	244,196		28,179	64	123
		8/93	264,182		27,704	64	133
		9/93	260,081		34,091	64	135
		10/93	278,839		38,176	64	141
		11/93	268,168		33,017	64	140
		12/93	239,463		28,249	64	121
			2,898,193		339,212		
	ANTRIM GAS - REPORTER TOTALS:		10,912,624		1,324,881		
CMS NOMECO	BAGLEY EAST	1/93	45,228		30,699	19	77
		2/93	40,991		26,471	19	77
		3/93	51,513		34,644	19	87
		4/93	49,289		27,979	19	86
		5/93	53,960		30,328	17	102
		6/93	44,217		21,609	20	74
		7/93	36,600		16,310	19	62
		8/93	49,020		28,420	19	83
		9/93	55,639		26,118	16	116
		10/93	56,282		22,278	20	91
		11/93	53,827		20,312	19	94
		12/93	53,998		29,760	16	109
			590,564		314,928		
CMS NOMECO	CHESTER EAST	1/93	82,503		32,992	11	242
		2/93	74,730		15,732	11	243
		3/93	84,902		29,097	11	249
		4/93	76,962		25,268	10	257
		5/93	74,070		23,223	10	239
		6/93	73,961		25,129	11	224
		7/93	83,107		23,946	11	244
		8/93	92,069		21,143	11	270
		9/93	89,053		21,957	12	247
		10/93	88,980		22,423	12	239
		11/93	67,212		10,129	12	187
		12/93	69,045		13,702	14	159
			956,594		264,741		
CMS NOMECO	HAYES 10	1/93	25,955		16,784	21	40
		2/93	22,824		16,796	21	39
		3/93	25,012		20,598	21	38
		4/93	26,444		18,448	22	40
		5/93	26,676		19,448	21	41

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CMS NOMECO	HAYES 10	6/93	25,144		18,324	21	40
		7/93	26,824		19,638	21	41
		8/93	25,742		17,992	21	40
		9/93	26,616		16,951	21	42
		10/93	24,115		14,520	21	37
		11/93	27,350		17,979	21	43
		12/93	24,748		15,624	21	38
					307,450		213,102
CMS NOMECO	LIVINGSTON 36	7/93	16,307		605	5	105
		8/93	29,575		16,187	6	159
		9/93	36,199		32,972	6	201
		10/93	45,954		39,549	6	247
		11/93	39,136		33,765	7	186
		12/93	49,744		36,674	7	229
					216,915		159,752
CMS NOMECO - REPORTER TOTALS:			2,071,523		952,523		
DELTA	AVERY 31	12/93	22,742		22,289	15	49
			22,742		22,289		
DELTA	AXFORD	1/93	53,924		36,580	30	58
		2/93	41,430		36,120	30	49
		3/93	58,556		43,927	30	63
		4/93	43,659		36,900	30	49
		5/93	70,601		31,527	30	76
		6/93	67,633		27,360	30	75
		7/93	70,522		24,986	30	76
		8/93	70,369		22,785	30	76
		9/93	62,663		21,870	30	70
		10/93	57,092		20,367	30	61
		11/93	64,894		19,350	30	72
		12/93	62,517		17,081	30	67
			723,860		338,853		
DELTA	BOUGHNER	1/93	28,284		11,005	15	61
		2/93	25,459		9,240	15	61
		3/93	28,113		8,835	15	60
		4/93	25,526		8,700	15	57
		5/93	28,725		8,959	15	62
		6/93	28,649		7,890	15	64
		7/93	28,864		7,285	15	62
		8/93	29,012		7,440	15	62
		9/93	27,104		7,260	15	60
		10/93	26,622		6,479	15	57
		11/93	26,627		6,480	15	59
		12/93	25,131		5,394	15	54
			328,116		94,967		

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DELTA	DELTA BRILEY 19	4/93	18,051		79,200	16	38
		5/93	18,520		74,927	16	37
		6/93	27,442		61,440	16	57
		7/93	26,883		65,875	16	54
		8/93	30,002		63,333	16	60
		9/93	33,082		54,630	16	69
		10/93	40,891		66,960	16	82
		11/93	43,142		52,170	16	90
		12/93	45,104		49,476	16	91
					283,117		568,011
DELTA	DELTA BRILEY 29	4/93	32,058		99,750	12	89
		5/93	31,994		93,837	12	86
		6/93	42,024		100,680	12	117
		7/93	36,246		64,235	12	97
		8/93	35,334		57,381	12	95
		9/93	39,413		62,940	12	109
		10/93	48,468		67,022	12	130
		11/93	48,013		59,040	12	133
		12/93	50,881		55,118	12	137
					364,431		660,003
DELTA	DELTA BRILEY 31	4/93	25,727		30,900	12	71
		5/93	25,354		28,489	12	68
		6/93	36,894		21,960	12	102
		7/93	33,026		21,235	12	89
		8/93	32,837		21,142	12	88
		9/93	33,047		17,610	12	92
		10/93	35,007		18,879	12	94
		11/93	35,181		13,260	12	98
		12/93	33,842		11,904	12	91
					290,915		185,379
DELTA	GARDNER 32	1/93	72,253		33,325	28	83
		2/93	62,367		27,020	28	80
		3/93	65,225		29,171	28	75
		4/93	61,130		35,700	28	73
		5/93	59,358		33,728	28	68
		6/93	57,696		30,960	28	69
		7/93	55,885		29,450	28	64
		8/93	57,538		29,698	28	66
		9/93	57,516		28,920	28	68
		10/93	55,427		28,272	28	64
		11/93	56,707		28,230	28	68
		12/93	54,790		22,692	28	63
			715,892		357,166		
DELTA	KUBACKI	1/93	32,244		19,933	19	55
		2/93	25,387		17,024	19	48
		3/93	35,334		27,032	19	60
		4/93	33,334		26,520	19	58

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DELTA	KUBACKI	5/93	35,738		27,094	19	61
		6/93	35,981		23,730	19	63
		7/93	34,865		23,901	19	59
		8/93	32,136		22,413	19	55
		9/93	32,691		22,890	19	57
		10/93	30,258		24,149	19	51
		11/93	29,183		23,010	19	51
		12/93	26,673		18,972	19	45
					383,824		276,668
DELTA	LAKE 15	8/93	9,113		31,310	12	24
		9/93	10,398		29,340	12	29
		10/93	11,130		27,776	12	30
		11/93	11,765		26,760	12	33
		12/93	12,113		25,172	12	33
			54,519		140,358		
DELTA	SCHRADER	1/93	72,642		28,334	32	73
		2/93	61,375		27,720	32	68
		3/93	70,850		28,117	32	71
		4/93	66,146		23,460	32	69
		5/93	65,263		28,055	32	66
		6/93	65,656		26,460	32	68
		7/93	64,272		21,359	32	65
		8/93	66,721		21,669	32	67
		9/93	59,311		20,610	32	62
		10/93	57,722		18,259	32	58
		11/93	57,941		20,910	32	60
		12/93	50,912		13,702	32	51
			758,811		278,655		
DELTA - REPORTER TOTALS:			3,926,227		2,922,349		
DEVONIAN ENERGY	J A BOTT	1/93	85,728		9,905	18	154
		2/93	86,504		8,408	18	172
		3/93	93,196		9,182	18	167
		4/93	88,081		7,566	18	163
		5/93	86,220		7,938	18	155
		6/93	86,316		6,869	18	160
		7/93	85,404		5,682	18	153
		8/93	81,750		4,925	18	146
		9/93	80,200		4,883	18	149
		10/93	80,722		4,383	18	145
		11/93	76,172		3,476	18	141
		12/93	64,000		3,987	18	115
			994,293		77,204		
DEVONIAN ENERGY - REPORTER TOTALS:			994,293		77,204		
HRF	BAGLEY 27	1/93	210,876		23,470	36	189
		2/93	215,699		33,412	35	220

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	BAGLEY 27	3/93	241,594		38,099	36	216		
		4/93	269,756		33,172	36	250		
		5/93	271,712		40,297	36	243		
		6/93	259,345		31,064	36	240		
		7/93	282,007		30,613	36	253		
		8/93	290,086		28,924	36	260		
		9/93	280,214		28,256	36	259		
		10/93	289,812		24,744	36	260		
		11/93	291,042		27,730	36	269		
		12/93	258,882		28,428	36	232		
					3,161,025		368,209		
		HRF	SOUTH OTSEGO 10	1/93	207,176		10,904	28	239
2/93	193,933				15,307	28	247		
3/93	224,431				20,186	28	259		
4/93	192,556				15,488	28	229		
5/93	195,744				19,189	28	225		
6/93	187,743				26,237	29	216		
7/93	198,979				20,122	29	221		
8/93	199,498				27,926	29	222		
9/93	193,675				31,669	29	223		
10/93	192,098				17,501	29	214		
11/93	178,214				11,718	29	205		
12/93	157,056				19,809	29	175		
			2,321,103		236,056				
HRF - REPORTER TOTALS:			5,482,128		604,265				
J5	BLACK RIVER	1/93	16,218		30,117	13	40		
		2/93	21,835		28,992	13	60		
		3/93	23,964		31,937	13	59		
		4/93	25,887		32,435	13	66		
		5/93	28,411		30,326	13	70		
		6/93	31,592		27,001	13	81		
		7/93	35,552		25,118	13	88		
		8/93	38,269		24,637	13	95		
		9/93	37,517		20,964	13	96		
		10/93	38,144		16,092	14	88		
		11/93	37,384		12,763	14	89		
		12/93	36,311		6,705	14	84		
			371,084		287,087				
J5 - REPORTER TOTALS:			371,084		287,087				
MACK	CHARLTON 14	1/93	34,853		3,572	13	86		
		2/93	29,700		5,175	13	82		
		3/93	32,665		5,268	13	81		
		4/93	32,818		5,434	13	84		
		5/93	32,745		4,829	13	81		
		6/93	36,812		4,686	13	94		
		7/93	33,194		4,619	13	82		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MACK	CHARLTON 14	8/93	31,677		4,346	13	79
		9/93	31,269		3,166	13	80
		10/93	30,166		2,490	13	75
		11/93	25,549		2,004	13	66
		12/93	28,590		1,633	13	71
			380,038		47,222		
MACK	MAYER	1/93	23,435		2,480	13	58
		2/93	21,118		2,240	13	58
		3/93	20,692		2,480	13	51
		4/93	21,668		2,400	13	56
		5/93	24,448		2,960	13	61
		6/93	23,800		3,000	13	61
		7/93	24,239		3,100	13	60
		8/93	23,369		3,100	13	58
		9/93	22,032		2,900	13	56
		10/93	23,671		2,965	13	59
		11/93	22,039		2,740	13	57
		12/93	20,497		2,000	13	51
	271,008		32,365				
MACK	STATE HAYES	1/93	5,237		1,462	11	15
		2/93	4,478		1,120	11	15
		3/93	5,048		1,240	11	15
		4/93	4,930		1,196	11	15
		5/93	5,699		1,445	11	17
		6/93	6,304		1,500	11	19
		7/93	6,127		1,500	11	18
		8/93	5,867		1,860	11	17
		9/93	5,317		1,405	11	16
		10/93	5,097		1,080	11	15
		11/93	5,211		1,183	11	16
		12/93	4,474		1,140	11	13
	63,789		16,131				
MACK	VIENNA CHARLTON	1/93	15,361		3,159	11	45
		2/93	15,949		3,028	11	52
		3/93	19,465		4,005	11	57
		4/93	17,773		2,026	11	54
		5/93	17,173		2,057	11	50
		6/93	19,303		1,870	11	58
		7/93	17,168		1,925	11	50
		8/93	16,402		1,213	11	48
		9/93	16,365		1,357	11	50
		10/93	15,906		977	11	47
		11/93	13,802		1,052	11	42
		12/93	12,751		998	11	37
	197,418		23,667				
MACK - REPORTER TOTALS:			912,253		119,385		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC I	1/93	70,177		17,001	12	189
		2/93	68,569		19,668	13	188
		3/93	70,119		19,390	13	174
		4/93	56,708		15,134	12	158
		5/93	58,570		18,434	13	145
		6/93	61,606		21,251	14	147
		7/93	64,223		21,468	14	148
		8/93	65,395		20,580	14	151
		9/93	65,481		18,857	14	156
		10/93	63,064		17,574	14	145
		11/93	45,084		8,296	13	116
		12/93	52,991		13,830	13	131
					741,987		211,483
MERCURY	FREDERIC II	1/93	21,941		15,253	11	64
		2/93	16,859		13,101	11	55
		3/93	19,795		17,615	11	58
		4/93	19,319		16,437	11	59
		5/93	21,687		15,008	12	58
		6/93	25,130		16,913	12	70
		7/93	23,418		16,162	12	63
		8/93	23,846		14,896	12	64
		9/93	26,766		15,965	12	74
		10/93	26,922		14,536	12	72
		11/93	16,638		8,296	12	46
		12/93	24,219		13,867	12	65
					266,540		178,049
MERCURY	FREDERIC III	1/93	24,576		23,647	18	44
		2/93	22,174		20,604	18	44
		3/93	32,089		20,529	18	57
		4/93	27,930		15,668	18	52
		5/93	31,211		16,051	18	56
		6/93	35,999		16,276	18	67
		7/93	34,209		14,696	18	61
		8/93	34,834		15,705	18	62
		9/93	38,016		13,877	18	70
		10/93	35,729		15,449	18	64
		11/93	28,305		11,486	18	52
		12/93	28,446		11,530	18	51
					373,518		195,518
MERCURY	FREDERIC IV	1/93	7,353		23,647	18	13
		2/93	8,604		42,794	18	17
		3/93	10,949		51,588	18	20
		4/93	9,090		53,025	24	13
		5/93	12,421		50,157	23	17
		6/93	16,601		49,133	25	22
		7/93	15,045		40,533	24	20
		8/93	15,319		32,847	24	21
		9/93	16,631		31,222	24	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC IV	10/93	21,506		35,147	25	28
		11/93	19,673		29,779	25	26
		12/93	24,707		33,566	25	32
			177,899		473,438		
MERCURY	FREDERIC IX	7/93	65		440	2	1
		8/93	67		4,775	2	1
		9/93	439		6,761	2	7
		10/93	755		5,919	4	6
		11/93	824		6,514	3	9
		12/93	859		4,841	3	9
	3,009		29,250				
MERCURY	FREDERIC V	1/93	369		2,463	1	12
		2/93	60		1,100	1	2
		3/93	247		4,364	1	8
		4/93	284		4,272	1	9
		5/93	305		2,654	1	10
		6/93	135		1,089	1	5
		7/93	473		2,909	1	15
		8/93	482		2,323	1	16
		9/93	428		1,944	1	14
		10/93	458		1,899	1	15
		11/93	493		1,727	1	16
		12/93	422		1,607	1	14
	4,156		28,351				
MERCURY	FREDERIC VI	1/93	2,638		26,491	3	28
		2/93	2,529		27,789	6	15
		3/93	4,676		51,254	14	11
		4/93	4,118		51,198	15	9
		5/93	3,696		28,569	15	8
		6/93	4,064		26,323	15	9
		7/93	3,973		24,146	13	10
		8/93	4,045		27,519	13	10
		9/93	6,573		25,985	15	15
		10/93	7,249		26,418	15	16
		11/93	6,323		23,896	15	14
12/93	7,784		24,974	15	17		
	57,668		364,562				
MERCURY	FREDERIC VII	3/93	43		2,846	1	1
		4/93	195		3,452	2	3
		5/93	514		4,080	2	8
		6/93	1,197		4,358	2	20
		7/93	983		4,589	2	16
		8/93	1,719		9,313	5	11
		9/93	3,515		20,814	12	10
		10/93	4,824		37,786	13	12
		11/93	6,942		39,912	13	18
12/93	10,067		44,316	13	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			29,999		171,466		
MERCURY	FREDERIC VIII	1/93	59,883		37,898	7	276
		2/93	55,988		40,394	9	222
		3/93	56,369		50,172	9	202
		4/93	49,494		37,740	9	183
		5/93	54,555		30,214	9	196
		6/93	55,221		27,325	9	205
		7/93	50,059		25,949	9	179
		8/93	50,974		24,347	9	183
		9/93	55,008		20,570	9	204
		10/93	53,828		21,904	9	193
		11/93	45,589		17,246	9	169
		12/93	49,023		19,057	9	176
			635,991		352,816		
MERCURY	FREDERIC XI	7/93	2,847		25,615	10	9
		8/93	2,900		41,580	10	9
		9/93	7,914		55,740	15	18
		10/93	8,982		50,003	17	17
		11/93	9,587		44,893	18	18
		12/93	11,217		50,914	18	20
			43,447		268,745		
MERCURY	GREEN RIVER SOUTH	6/93	0		549	23	0
		7/93	13,438		33,816	18	24
		8/93	22,568		58,856	21	35
		9/93	22,947		45,208	24	32
		10/93	34,074		49,026	32	34
		11/93	50,841		64,911	31	55
		12/93	51,110		60,777	32	52
			194,978		313,143		
MERCURY	MANCELONA EAST	6/93	0		32	34	0
		7/93	0		27,262	19	0
		8/93	1,634		47,928	25	2
		9/93	2,578		54,668	30	3
		10/93	3,274		66,844	33	3
		11/93	5,161		58,842	34	5
		12/93	9,463		59,753	35	9
			22,110		315,329		
MERCURY	MANCELONA I	12/93	46,626		202,419	32	47
			46,626		202,419		
MERCURY	MANCELONA II	12/93	3,758		38,294	6	20
			3,758		38,294		
MERCURY	MANCELONA WEST	4/93	4,831		56,204	26	6
		5/93	5,385		46,022	30	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	MANCELONA WEST	6/93	4,630		51,724	32	5
		7/93	10,475		61,834	31	11
		8/93	5,763		26,975	18	10
		9/93	0		6,936	0	0
		10/93	971		15,751	8	4
		11/93	473		14,653	8	2
		12/93	0		15,370	9	0
					32,528		295,469
MERCURY	NORTH CHESTER II	5/93	13,814		8,262	9	49
		6/93	92,704		37,619	19	163
		7/93	125,768		38,711	19	214
		8/93	128,061		32,781	19	217
		9/93	132,602		27,885	20	221
		10/93	142,576		26,124	20	230
		11/93	134,791		22,950	20	225
		12/93	131,144		18,661	20	212
			901,460		212,993		
MERCURY	SHELL DOVER	1/93	100,897		17,134	21	155
		2/93	87,894		13,592	21	149
		3/93	99,485		14,560	21	153
		4/93	97,985		13,133	21	156
		5/93	100,641		12,602	21	155
		6/93	94,764		11,206	21	150
		7/93	97,189		10,483	21	149
		8/93	93,541		8,856	21	144
		9/93	91,057		9,711	21	145
		10/93	91,811		9,971	21	141
		11/93	84,502		9,624	21	134
		12/93	69,049		6,697	21	106
					1,108,815		137,569
MERCURY	THOMAS LAKE	12/93	6,865		8,237	8	28
			6,865		8,237		
MERCURY - REPORTER TOTALS:			4,651,354		3,797,131		
MUSKEGON	BASS LAKE	1/93	59,418		7,385	20	96
		2/93	55,460		6,387	20	99
		3/93	58,887		7,070	20	95
		4/93	55,429		8,611	20	92
		5/93	64,802		8,501	20	105
		6/93	49,864		10,736	20	83
		7/93	60,015		12,300	20	97
		8/93	58,955		10,894	20	95
		9/93	55,203		9,633	20	92
		10/93	54,250		8,637	20	87
		11/93	62,248		9,765	20	104
		12/93	63,129		6,266	20	102

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			697,660		106,185		
MUSKEGON	CAULKINS LAKE	1/93	77,308		34,099	17	147
		2/93	70,125		33,599	17	147
		3/93	76,564		35,543	17	145
		4/93	78,658		37,126	17	154
		5/93	86,608		43,281	17	164
		6/93	82,464		37,418	17	162
		7/93	80,286		36,402	17	152
		8/93	82,563		39,991	17	157
		9/93	82,348		37,739	17	161
		10/93	71,029		31,712	17	135
		11/93	51,600		27,938	23	75
		12/93	44,526		21,021	23	62
			884,079		415,869		
MUSKEGON	CRAPO LAKE	1/93	55,515		6,500	34	53
		2/93	47,269		4,849	34	50
		3/93	54,610		6,357	34	52
		4/93	55,101		5,892	34	54
		5/93	57,096		5,782	34	54
		6/93	39,733		19,329	34	39
		7/93	48,364		4,145	34	46
		8/93	52,210		4,720	34	50
		9/93	51,374		4,650	34	50
		10/93	47,421		4,110	34	45
		11/93	45,332		4,125	37	41
		12/93	39,873		3,975	37	35
			593,898		74,434		
MUSKEGON	EAST HEART LAKE	1/93	46,182		13,403	21	71
		2/93	39,868		10,718	21	68
		3/93	44,344		14,389	21	68
		4/93	43,356		14,740	21	69
		5/93	44,313		13,827	21	68
		6/93	43,115		12,730	21	68
		7/93	41,648		11,281	21	64
		8/93	43,776		10,427	21	67
		9/93	42,248		10,906	21	67
		10/93	41,055		9,445	21	63
		11/93	38,471		9,838	21	61
		12/93	41,453		12,005	21	64
			509,829		143,709		
MUSKEGON	EMERALD LAKE	1/93	33,987		5,122	8	137
		2/93	29,149		4,094	8	130
		3/93	36,815		8,253	8	148
		4/93	42,739		6,406	8	178
		5/93	44,451		5,976	8	179
		6/93	43,006		5,101	8	179
		7/93	43,963		4,247	8	177

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	EMERALD LAKE	8/93	42,918		3,321	8	173
		9/93	35,917		3,380	8	150
		10/93	40,108		4,135	8	162
		11/93	38,686		3,226	8	161
		12/93	37,016		2,689	8	149
			468,755		55,950		
MUSKEGON	GINGELL LAKE	1/93	28,484		7,009	13	71
		2/93	22,528		4,297	13	62
		3/93	32,002		9,036	13	79
		4/93	32,795		7,637	13	84
		5/93	30,880		7,565	13	77
		6/93	31,762		8,123	13	81
		7/93	32,019		8,236	13	79
		8/93	34,637		9,292	13	86
		9/93	35,505		9,583	13	91
		10/93	34,730		8,084	13	86
		11/93	35,348		7,278	13	91
		12/93	28,027		3,719	13	70
	378,717		89,859				
MUSKEGON	HEART LAKE	1/93	12,724		5,540	17	24
		2/93	12,341		4,221	17	26
		3/93	14,716		4,194	17	28
		4/93	13,241		2,880	17	26
		5/93	15,646		3,383	17	30
		6/93	15,115		3,169	17	30
		7/93	16,917		3,359	17	32
		8/93	14,504		3,488	17	28
		9/93	15,338		4,005	17	30
		10/93	17,841		3,550	17	34
		11/93	18,270		4,119	17	36
		12/93	17,888		4,254	17	34
	184,541		46,162				
MUSKEGON	KUJAWA (DOVER)	1/93	46,870		23,350	20	76
		2/93	47,000		24,004	20	84
		3/93	49,814		23,885	20	80
		4/93	48,208		24,380	20	80
		5/93	46,735		24,715	20	75
		6/93	39,733		19,329	20	66
		7/93	41,846		20,333	20	67
		8/93	42,930		20,795	20	69
		9/93	44,712		23,212	20	75
		10/93	35,759		11,601	20	58
		11/93	44,980		21,498	21	71
		12/93	44,666		19,416	21	69
	533,253		256,518				
MUSKEGON	LAKE HORICON 15	1/93	29,040		3,343	12	78
		2/93	25,237		2,674	12	75

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	LAKE HORICON 15	3/93	27,703		3,142	12	74		
		4/93	27,951		3,595	12	78		
		5/93	29,914		3,563	12	80		
		6/93	28,243		2,925	12	78		
		7/93	28,697		2,691	12	77		
		8/93	28,427		2,461	12	76		
		9/93	29,512		5,017	12	82		
		10/93	32,957		4,103	12	89		
		11/93	32,144		4,210	12	89		
		12/93	32,735		3,422	12	88		
					352,560		41,146		
		MUSKEGON	LITTLE CRAPO LAKE	1/93	72,440		6,210	29	81
2/93	56,942				6,405	29	70		
3/93	79,888				9,915	29	89		
4/93	81,201				7,220	29	93		
5/93	84,847				6,765	29	94		
6/93	79,379				5,073	29	91		
7/93	85,581				7,435	29	95		
8/93	89,107				7,580	29	99		
9/93	87,560				7,035	29	101		
10/93	81,638				5,235	29	91		
11/93	77,184				3,825	29	89		
12/93	73,072				4,340	29	81		
			948,839		77,038				
MUSKEGON	MITCHELL LAKE	1/93	5,064		6,907	5	33		
		2/93	3,767		8,318	5	27		
		3/93	4,716		8,581	5	30		
		4/93	4,542		7,746	5	30		
		5/93	6,946		7,346	5	45		
		6/93	10,213		13,503	5	68		
		7/93	12,874		25,569	5	83		
		8/93	16,280		31,696	12	44		
		9/93	16,835		25,061	12	47		
		10/93	16,068		21,620	12	43		
		11/93	19,164		25,044	15	43		
		12/93	17,969		20,086	15	39		
			134,438		201,477				
MUSKEGON	NO LAKE	1/93	86,335		12,635	30	93		
		2/93	77,772		10,425	30	93		
		3/93	83,814		11,193	30	90		
		4/93	80,639		10,415	30	90		
		5/93	84,758		10,350	30	91		
		6/93	73,410		7,700	30	82		
		7/93	75,029		8,125	30	81		
		8/93	72,011		7,420	30	77		
		9/93	69,735		8,418	30	77		
		10/93	68,473		7,100	30	74		
		11/93	68,385		7,885	36	63		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	NO LAKE	12/93	68,443		6,135	36	61
			908,804		107,801		
MUSKEGON	NORTH HIDDEN LAKE	1/93	44,805		16,691	16	90
		2/93	37,437		10,830	16	84
		3/93	44,277		13,299	16	89
		4/93	44,668		12,153	16	93
		5/93	45,272		11,129	16	91
		6/93	42,547		8,594	16	89
		7/93	41,567		8,990	16	84
		8/93	46,006		13,255	16	93
		9/93	43,737		12,436	16	91
		10/93	46,537		11,651	16	94
		11/93	41,156		7,550	16	86
		12/93	41,985		7,470	16	85
			519,994		134,048		
MUSKEGON	OPAL LAKE	1/93	48,204		10,573	12	130
		2/93	45,031		9,479	12	134
		3/93	48,695		8,978	12	131
		4/93	51,657		10,651	12	143
		5/93	52,628		8,124	12	141
		6/93	49,133		6,718	12	136
		7/93	48,852		8,051	12	131
		8/93	47,600		7,248	12	128
		9/93	43,583		10,114	12	121
		10/93	44,553		7,147	12	120
		11/93	46,306		7,350	12	129
		12/93	44,974		5,888	12	121
			571,216		100,321		
MUSKEGON	OTSEGO LAKE	1/93	85,878		1,599	30	92
		2/93	80,154		1,760	30	95
		3/93	88,214		2,238	30	95
		4/93	85,408		1,806	30	95
		5/93	85,945		1,251	30	92
		6/93	83,453		932	30	93
		7/93	86,440		1,220	30	93
		8/93	85,123		1,146	30	92
		9/93	82,141		1,144	30	91
		10/93	84,523		1,866	30	91
		11/93	81,150		1,709	30	90
		12/93	70,578		1,271	30	76
			999,007		17,942		
MUSKEGON	PERCH LAKE	1/93	17,231		30,050	5	111
		2/93	23,974		36,194	5	171
		3/93	24,193		26,304	5	156
		4/93	25,713		29,435	5	171
		5/93	25,495		27,206	5	164
		6/93	34,423		25,846	5	229

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	PERCH LAKE	7/93	42,958		26,399	5	277
		8/93	40,235		25,360	8	162
		9/93	39,815		21,893	8	166
		10/93	35,550		15,396	8	143
		11/93	29,007		12,911	17	57
		12/93	28,599		11,346	17	54
					367,193		288,340
MUSKEGON	PIGEON RIVER	1/93	40,091		14,707	9	144
		2/93	36,376		10,799	9	144
		3/93	40,278		11,099	9	144
		4/93	38,443		9,393	9	142
		5/93	38,798		8,267	9	139
		6/93	34,993		7,237	9	130
		7/93	37,058		7,130	9	133
		8/93	36,507		6,294	9	131
		9/93	34,566		6,101	9	128
		10/93	34,920		5,517	9	125
		11/93	33,880		5,256	10	113
		12/93	24,597		5,087	10	79
			430,507		96,887		
MUSKEGON	RAMNEK RANCH (LOWER C	1/93	51,681		20,638	18	93
		2/93	50,373		23,677	18	100
		3/93	55,619		25,884	18	100
		4/93	57,003		26,222	18	106
		5/93	55,292		22,768	18	99
		6/93	56,777		21,720	18	105
		7/93	57,471		21,034	18	103
		8/93	55,510		22,850	18	99
		9/93	55,612		23,038	18	103
		10/93	48,059		18,081	18	86
		11/93	39,947		13,045	18	74
		12/93	43,572		15,652	18	78
			626,916		254,609		
MUSKEGON	ROUND LAKE	1/93	34,233		16,360	13	85
		2/93	31,980		14,285	13	88
		3/93	34,793		14,400	13	86
		4/93	34,437		12,875	13	88
		5/93	27,648		12,165	13	69
		6/93	33,838		14,530	13	87
		7/93	35,746		14,450	13	89
		8/93	38,058		15,470	15	82
		9/93	34,772		12,670	15	77
		10/93	35,935		11,800	15	77
		11/93	33,027		10,541	18	61
		12/93	35,198		11,254	18	63
			409,665		160,800		
MUSKEGON	SHUPAC LAKE	5/93	270		17,200	10	1

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SHUPAC LAKE	6/93	877		18,785	10	3
		7/93	3,831		26,781	10	12
		8/93	5,011		21,590	10	16
		9/93	4,892		17,705	10	16
		10/93	4,302		15,135	10	14
		11/93	3,856		9,297	10	13
		12/93	3,598		9,080	10	12
					26,637		135,573
MUSKEGON	SOUTH HIDDEN LAKE	1/93	46,368		22,056	16	93
		2/93	36,103		12,861	16	81
		3/93	50,342		20,324	16	101
		4/93	49,068		19,464	16	102
		5/93	50,372		18,129	16	102
		6/93	50,687		15,558	16	106
		7/93	53,556		16,649	16	108
		8/93	48,849		13,053	16	98
		9/93	50,569		14,038	16	105
		10/93	54,258		12,554	16	109
		11/93	43,648		8,684	20	73
		12/93	39,869		6,172	19	68
			573,689		179,542		
MUSKEGON	STURGEON RIVER	11/93	943		15,632	9	3
		12/93	1,229		25,072	9	4
			2,172		40,704		
MUSKEGON	TRAVERSE LAKES	1/93	40,295		14,530	11	118
		2/93	36,287		13,305	11	118
		3/93	38,929		10,987	11	114
		4/93	40,651		11,814	11	123
		5/93	42,775		8,267	11	125
		6/93	40,346		7,373	11	122
		7/93	32,929		4,255	11	97
		8/93	36,445		3,226	11	107
		9/93	37,773		2,025	11	114
		10/93	32,524		1,033	11	95
		11/93	20,040		653	12	56
		12/93	16,618		818	12	45
			415,612		78,286		
MUSKEGON	VIKING LAKE	1/93	12,642		5,561	13	31
		2/93	10,707		4,562	13	29
		3/93	16,118		5,948	13	40
		4/93	18,283		5,047	13	47
		5/93	18,226		9,432	13	45
		6/93	19,422		9,813	13	50
		7/93	23,643		11,199	13	59
		8/93	26,602		11,474	13	66
		9/93	23,878		10,187	13	61
		10/93	24,011		9,502	13	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	VIKING LAKE	11/93	23,725		9,953	13	61
		12/93	22,429		8,894	13	56
			239,686		101,572		
		MUSKEGON - REPORTER TOTALS:		11,777,667		3,204,772	
NORTHWESTERN	BIG BASS LAKE	1/93	37,583		19,470	10	121
		2/93	37,065		30,310	10	132
		3/93	40,330		31,190	10	130
		4/93	37,830		28,970	10	126
		5/93	38,699		28,090	10	125
		6/93	39,090		28,610	10	130
		7/93	40,253		20,690	10	130
		8/93	40,391		20,590	10	130
		9/93	38,074		18,480	10	127
		10/93	38,909		16,390	10	125
		11/93	30,349		11,030	10	101
		12/93	20,980		7,030	10	68
					439,553		260,850
	NORTHWESTERN - REPORTER TOTALS:		439,553		260,850		
OILFIELD	BAGLEY 17	1/93	23,795		5,540	24	32
		2/93	21,171		3,032	24	32
		3/93	24,942		2,355	24	34
		4/93	24,178		2,676	24	34
		5/93	23,780		5,655	24	32
		6/93	26,043		6,408	24	36
		7/93	26,100		2,499	24	35
		8/93	28,795		6,712	24	39
		9/93	27,283		8,145	24	38
		10/93	27,054		7,486	24	36
		11/93	28,296		7,824	24	39
		12/93	26,385		7,750	24	35
			307,822		66,082		
OILFIELD	BAGLEY W ANTRIM	1/93	33,229		25,060	35	31
		2/93	31,683		40,830	35	32
		3/93	36,346		41,320	35	33
		4/93	32,057		35,500	35	31
		5/93	33,070		33,960	35	30
		6/93	28,067		26,330	35	27
		7/93	29,424		30,960	35	27
		8/93	29,872		24,350	35	28
		9/93	27,014		15,770	35	26
		10/93	25,833		25,700	35	24
		11/93	25,519		24,060	35	24
12/93	27,568		44,080	35	25		
			359,682		367,920		
OILFIELD	CHESTER WEST	1/93	45,001		4,275	31	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	CHESTER WEST	2/93	40,568		2,720	31	47		
		3/93	45,321		1,985	31	47		
		4/93	38,463		2,860	31	41		
		5/93	49,139		3,623	31	51		
		6/93	45,303		2,918	31	49		
		7/93	46,408		1,644	31	48		
		8/93	46,569		1,924	31	48		
		9/93	50,074		2,801	31	54		
		10/93	49,097		4,351	31	51		
		11/93	37,924		1,442	31	41		
		12/93	36,967		2,093	31	38		
					530,834		32,636		
		OILFIELD	ELMIRA 14	8/93	5,627		0	12	15
9/93	16,160				0	17	32		
10/93	17,705				0	17	34		
11/93	19,892				0	17	39		
12/93	22,075				0	17	42		
					81,459		0		
OILFIELD	ELMIRA 23	8/93	494		23,062	1	16		
		9/93	4,788		138,800	5	32		
		10/93	10,960		197,208	11	32		
		11/93	14,134		260,524	11	43		
		12/93	22,744		202,218	12	61		
					53,120		821,812		
OILFIELD	ELMIRA 26	8/93	3,751		0	4	30		
		9/93	8,977		0	8	37		
		10/93	13,490		0	12	36		
		11/93	18,322		0	14	44		
		12/93	22,075		0	15	47		
					66,615		0		
OILFIELD	ELMIRA 34	1/93	5,636		13,816	18	10		
		2/93	12,859		31,654	18	26		
		3/93	20,323		40,560	18	36		
		4/93	20,297		53,328	18	38		
		5/93	14,670		59,177	18	26		
		6/93	18,293		53,922	18	34		
		7/93	22,775		65,569	18	41		
		8/93	25,649		59,513	18	46		
		9/93	18,695		53,543	18	35		
		10/93	20,508		50,107	18	37		
		11/93	22,890		55,647	18	42		
		12/93	22,086		49,464	18	40		
			224,681		586,300				
OILFIELD	FOX	1/93	58,514		8,621	26	73		
		2/93	53,055		7,885	26	73		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	FOX	3/93	52,320		7,141	26	65		
		4/93	48,780		7,731	26	63		
		5/93	49,449		6,235	26	61		
		6/93	42,434		5,074	26	54		
		7/93	46,728		5,966	26	58		
		8/93	45,115		4,019	26	56		
		9/93	48,780		4,777	26	63		
		10/93	44,965		3,660	26	56		
		11/93	45,087		4,457	26	58		
		12/93	40,175		3,731	26	50		
					575,402		69,297		
		OILFIELD	WARNER 13	6/93	5,794		29,533	13	15
				7/93	19,580		114,780	16	39
8/93	36,461				102,315	16	73		
9/93	50,881				87,095	16	106		
10/93	47,074				59,765	16	95		
11/93	50,217				54,565	16	105		
12/93	41,237				54,433	16	83		
					251,244		502,486		
OILFIELD	WARNER 22	4/93	10,875		51,731	16	23		
		5/93	40,335		202,484	20	65		
		6/93	48,085		134,313	20	80		
		7/93	64,615		113,418	20	104		
		8/93	79,673		116,676	20	128		
		9/93	74,143		95,359	20	124		
		10/93	65,074		70,183	20	105		
		11/93	63,129		57,908	20	105		
		12/93	65,978		57,737	20	106		
					511,907		899,809		
OILFIELD	WARNER 27	5/93	823		7,291	4	7		
		6/93	4,055		37,309	4	34		
		7/93	13,706		66,725	7	63		
		8/93	18,905		57,296	7	87		
		9/93	20,353		51,182	7	97		
		10/93	26,308		45,790	7	121		
		11/93	30,130		33,684	7	143		
		12/93	30,240		27,250	7	139		
			144,520		326,527				
OILFIELD	WARNER 36	1/93	94,937		80,495	21	146		
		2/93	79,145		64,146	21	135		
		3/93	93,762		95,097	21	144		
		4/93	106,363		108,141	30	118		
		5/93	138,831		161,359	33	136		
		6/93	140,144		169,814	34	137		
		7/93	154,065		177,500	34	146		
		8/93	157,150		151,011	34	149		
		9/93	160,558		125,982	35	153		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	WARNER 36	10/93	142,009		111,331	35	131
		11/93	168,276		113,519	35	160
		12/93	162,818		120,191	35	150
			1,598,058		1,478,586		
OILFIELD - REPORTER TOTALS:			4,705,344		5,151,455		
RILEY	LEO M. RILEY	1/93	17,473		1,484	7	81
		2/93	15,046		1,323	7	77
		3/93	15,637		709	7	72
		4/93	16,581		986	7	79
		5/93	18,653		891	7	86
		6/93	17,645		810	7	84
		7/93	17,807		678	7	82
		8/93	17,620		577	7	81
		9/93	17,106		528	7	81
		10/93	17,615		503	7	81
		11/93	17,479		427	7	83
		12/93	15,835		442	7	73
			204,497		9,358		
RILEY - REPORTER TOTALS:			204,497		9,358		
SRW	CHARLTON 16 1-89	1/93	46,290		6,282	16	93
		2/93	40,783		4,532	16	91
		3/93	52,011		6,705	16	105
		4/93	49,007		5,127	16	102
		5/93	52,786		5,630	16	106
		6/93	45,029		4,420	16	94
		7/93	48,174		4,561	16	97
		8/93	47,752		4,560	16	96
		9/93	47,405		4,130	16	99
		10/93	44,703		3,944	16	90
		11/93	49,813		4,209	16	104
		12/93	50,091		3,650	16	101
	573,844		57,750				
SRW	CHARLTON 19 3-88	1/93	36,795		532	16	74
		2/93	34,899		508	16	78
		3/93	40,805		493	16	82
		4/93	40,943		591	16	85
		5/93	42,187		724	16	85
		6/93	44,525		843	16	93
		7/93	49,779		823	16	100
		8/93	49,368		695	16	100
		9/93	44,825		817	16	93
		10/93	44,392		626	16	89
		11/93	42,217		632	16	88
		12/93	39,464		796	16	80
	510,199		8,080				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	CHESTER 22 4-90	3/93	610		694	3	7		
		4/93	20,850		16,846	5	139		
		5/93	25,562		11,692	5	165		
		6/93	25,757		9,887	5	172		
		7/93	25,978		10,729	5	168		
		8/93	26,313		8,872	5	170		
		9/93	25,592		6,674	5	171		
		10/93	25,129		5,684	5	162		
		11/93	13,366		2,291	5	89		
		12/93	8,710		2,630	5	56		
					197,867		75,999		
		SRW	CHESTER 7 1-91	1/93	42,906		6,969	9	154
				2/93	43,627		6,063	13	120
3/93	44,293				6,093	18	79		
4/93	37,002				6,995	16	77		
5/93	41,005				7,265	16	83		
6/93	38,062				6,140	16	79		
7/93	36,145				6,138	16	73		
8/93	35,566				6,687	16	72		
9/93	42,297				6,969	16	88		
10/93	57,710				7,242	19	98		
11/93	58,949				6,101	19	103		
12/93	59,457				5,220	19	101		
					537,019		77,882		
SRW	OPAL LAKE 1-90	1/93	31,820		3,100	9	114		
		2/93	27,126		2,424	9	108		
		3/93	28,690		1,961	9	103		
		4/93	39,891		6,239	9	148		
		5/93	48,460		5,090	9	174		
		6/93	46,113		4,797	9	171		
		7/93	40,669		3,698	9	146		
		8/93	44,218		4,065	9	158		
		9/93	40,263		3,388	9	149		
		10/93	38,426		2,547	9	138		
		11/93	37,018		2,436	9	137		
		12/93	36,716		2,529	9	132		
					459,410		42,274		
SRW	OTSEGO LAKE 1-88	1/93	49,040		7,393	26	61		
		2/93	47,548		7,860	26	65		
		3/93	53,418		7,902	26	66		
		4/93	50,547		6,991	26	65		
		5/93	51,051		5,552	26	63		
		6/93	46,574		4,607	26	60		
		7/93	47,405		4,722	26	59		
		8/93	48,307		5,684	26	60		
		9/93	46,731		6,053	26	60		
		10/93	49,324		5,886	26	61		
		11/93	47,670		5,861	26	61		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	OTSEGO LAKE 1-88	12/93	44,367		4,124	26	55
			581,982		72,635		
		SRW - REPORTER TOTALS:	2,860,321		334,620		
SWEPI	ALBERT/LOUD	10/93	51,395		170,819	26	64
		11/93	102,407		231,097	30	114
		12/93	114,755		193,314	35	106
			268,557		595,230		
	SWEPI - REPORTER TOTALS:	268,557		595,230			
TERRA	ALBERT 1	1/93	7,177		9,938	10	23
		2/93	8,927		8,469	10	32
		3/93	11,008		8,666	10	35
		4/93	12,325		9,692	10	41
		5/93	17,690		13,466	8	71
		6/93	18,564		13,388	9	69
		7/93	24,924		20,655	10	80
		8/93	31,994		23,549	10	103
		9/93	30,706		18,657	10	102
		10/93	27,161		17,387	10	88
		11/93	27,439		9,134	10	91
		12/93	34,118		11,082	10	110
			252,033		164,083		
TERRA	ANTRIM RESOURCES 1	4/93	9,192		629	6	51
		5/93	6,344		113	6	34
		6/93	7,209		2,117	8	30
		7/93	7,486		2,381	7	34
		8/93	8,081		2,979	8	33
		9/93	7,210		2,165	8	30
		10/93	7,769		2,043	8	31
		11/93	7,367		1,968	8	31
		12/93	7,496		1,518	8	30
	68,154		15,913				
TERRA	ANTRIM RESOURCES 2	4/93	14,089		769	7	67
		5/93	5,050		75	7	23
		6/93	9,695		2,587	12	27
		7/93	23,579		2,910	11	69
		8/93	35,072		3,645	12	94
		9/93	35,171		2,646	12	98
		10/93	32,841		2,496	12	88
		11/93	34,301		2,405	12	95
12/93	28,786		1,855	12	77		
	218,584		19,388				
TERRA	BAGLEY 11 D	1/93	21,554		3,587	4	174
		2/93	24,600		1,578	4	220

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BAGLEY 11 D	3/93	13,545		2,888	4	109		
		4/93	23,522		3,772	4	196		
		5/93	21,259		2,747	4	171		
		6/93	17,900		2,543	4	149		
		7/93	17,018		2,364	4	137		
		8/93	18,908		2,590	4	152		
		9/93	11,365		3,104	4	95		
		10/93	3,874		3,044	4	31		
		11/93	14,403		3,026	4	120		
		12/93	14,096		2,598	4	114		
					202,044		33,841		
		TERRA	BAGLEY 14	1/93	24,399		8,429	6	131
2/93	23,493				6,355	6	140		
3/93	50,908				7,116	6	274		
4/93	64,229				5,555	6	357		
5/93	24,777				6,061	6	133		
6/93	21,522				8,160	6	120		
7/93	28,281				7,991	6	152		
8/93	22,283				7,155	6	120		
9/93	28,306				7,800	6	157		
10/93	23,499				5,986	6	126		
11/93	23,144				6,000	6	129		
12/93	24,538				5,402	6	132		
			359,379		82,010				
TERRA	BAGLEY 15	1/93	8,580		2,173	2	138		
		2/93	8,325		1,575	2	149		
		3/93	12,269		1,500	2	198		
		4/93	7,888		1,079	2	131		
		5/93	7,664		1,045	2	124		
		6/93	7,317		882	2	122		
		7/93	8,019		857	2	129		
		8/93	10,124		899	2	163		
		9/93	9,694		810	2	162		
		10/93	8,359		906	2	135		
		11/93	7,460		697	2	124		
		12/93	3,010		603	2	49		
			98,709		13,026				
TERRA	BAGLEY 400	1/93	44,450		5,287	22	65		
		2/93	39,474		4,768	22	64		
		3/93	8,254		4,777	22	12		
		4/93	4,860		4,406	22	7		
		5/93	32,105		4,072	22	47		
		6/93	34,392		3,767	22	52		
		7/93	24,744		3,529	22	36		
		8/93	26,102		3,437	22	38		
		9/93	21,082		3,545	22	32		
		10/93	23,590		3,442	22	35		
11/93	25,307		3,377	22	38				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 400	12/93	24,648		3,054	22	36
			309,008		47,461		
TERRA	BAGLEY 700	1/93	34,740		19,838	13	86
		2/93	33,300		17,383	14	85
		3/93	45,431		17,690	14	105
		4/93	39,779		16,755	14	95
		5/93	43,037		19,406	14	99
		6/93	38,382		18,847	14	91
		7/93	41,414		17,111	14	95
		8/93	41,203		14,558	14	95
		9/93	42,788		10,861	14	102
		10/93	44,308		9,588	14	102
		11/93	40,215		9,980	14	96
		12/93	37,560		8,223	14	87
			482,157		180,240		
TERRA	BART STAR	1/93	17,903		59,657	9	64
		2/93	26,232		50,577	6	156
		3/93	34,028		49,624	6	183
		4/93	45,686		42,701	6	254
		5/93	43,217		35,937	9	155
		6/93	46,606		33,267	6	259
		7/93	57,911		36,475	9	208
		8/93	59,309		35,318	11	174
		9/93	58,220		42,829	17	114
		10/93	59,753		54,305	16	120
		11/93	59,115		50,216	16	123
		12/93	77,463		55,565	17	147
			585,443		546,471		
TERRA	BLACK	1/93	99,549		23,357	27	119
		2/93	86,570		16,941	27	115
		3/93	93,761		15,901	28	108
		4/93	84,701		16,909	28	101
		5/93	90,551		22,800	28	104
		6/93	83,489		21,428	28	99
		7/93	93,014		25,208	28	107
		8/93	92,217		23,549	28	106
		9/93	87,915		21,148	28	105
		10/93	114,269		19,553	28	132
		11/93	83,684		17,351	28	100
		12/93	67,497		12,438	28	78
			1,077,217		236,583		
TERRA	CHARLTON 7	8/93	13,551		4,343	6	73
		9/93	1,042		523	6	6
		10/93	28,420		5,346	6	153
		11/93	28,013		3,371	6	156
		12/93	23,001		2,243	6	124

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			94,027		15,826		
TERRA	CHARLTON EAST	1/93	139,621		18,814	30	150
		2/93	124,676		15,773	30	148
		3/93	132,551		15,672	30	143
		4/93	123,850		15,477	30	138
		5/93	130,316		13,931	30	140
		6/93	136,006		15,764	30	151
		7/93	131,565		13,596	30	141
		8/93	135,107		11,488	30	145
		9/93	139,148		11,674	30	155
		10/93	134,915		10,804	30	145
		11/93	132,451		10,132	30	147
		12/93	118,408		8,432	30	127
			1,578,614		161,557		
TERRA	CHARLTON WEST	1/93	193,735		22,373	44	142
		2/93	175,764		16,056	44	143
		3/93	194,922		29,657	44	143
		4/93	177,480		15,992	44	134
		5/93	178,080		15,231	44	131
		6/93	160,043		13,295	44	121
		7/93	161,742		12,778	44	119
		8/93	153,864		13,415	43	115
		9/93	148,145		11,595	44	112
		10/93	143,220		12,256	44	105
		11/93	143,912		12,318	44	109
		12/93	133,324		16,690	43	100
			1,964,231		191,656		
TERRA	CHESTER 31	1/93	21,363		3,142	5	138
		2/93	20,182		2,606	5	144
		3/93	26,044		2,638	5	168
		4/93	21,038		2,040	5	140
		5/93	17,857		1,853	5	115
		6/93	16,605		1,940	5	111
		7/93	18,127		3,546	5	117
		8/93	17,618		2,744	5	114
		9/93	18,792		2,593	5	125
		10/93	16,703		2,202	5	108
		11/93	15,275		1,861	5	102
		12/93	13,703		1,741	5	88
			223,307		28,906		
TERRA	CHESTER 7-11	1/93	40,580		10,394	13	101
		2/93	36,038		9,019	13	99
		3/93	42,270		9,648	13	105
		4/93	33,091		2,040	13	85
		5/93	32,981		5,850	13	82
		6/93	33,802		2,785	13	87
		7/93	30,441		2,514	13	76

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHESTER 7-11	8/93	30,978		2,190	13	77
		9/93	29,417		2,386	13	75
		10/93	24,961		2,226	13	62
		11/93	34,110		3,166	13	87
		12/93	33,350		2,601	13	83
					402,019		54,819
TERRA	CONNIE STEVENS EAST	6/93	1,182		19,253	10	4
		7/93	11,487		57,846	10	37
		8/93	15,654		23,549	10	50
		9/93	14,640		42,076	10	49
		10/93	19,895		37,236	10	64
		11/93	17,162		25,928	10	57
		12/93	21,744		29,435	10	70
			101,764		235,323		
TERRA	CONNIE STEVENS WEST	6/93	4,609		29,818	9	17
		7/93	11,999		35,489	9	43
		8/93	15,659		29,763	10	50
		9/93	13,609		23,315	10	45
		10/93	16,617		21,173	10	54
		11/93	14,775		15,764	10	49
		12/93	17,035		15,909	10	55
			94,303		171,231		
TERRA	CORWITH	1/93	15,903		51,147	21	24
		2/93	27,783		67,873	19	52
		3/93	33,184		73,360	24	45
		4/93	52,830		66,719	22	80
		5/93	26,973		53,832	24	36
		6/93	46,400		77,950	24	64
		7/93	54,319		71,625	25	70
		8/93	54,967		73,326	25	71
		9/93	54,505		61,958	25	73
		10/93	68,526		59,894	24	92
		11/93	56,603		50,555	24	79
		12/93	63,814		50,804	24	86
			555,807		759,043		
TERRA	CUSTER/MANCELONA W	1/93	16,946		11,607	31	18
		2/93	14,670		5,993	31	17
		3/93	17,572		12,146	31	18
		4/93	16,003		12,917	31	17
		5/93	15,666		10,346	28	18
		6/93	15,842		11,523	28	19
		7/93	16,355		11,965	28	19
		8/93	16,626		11,499	28	19
		9/93	15,460		11,820	26	20
		10/93	16,281		10,778	27	19
		11/93	4,252		11,829	27	5
		12/93	15,463		8,442	28	18

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			181,136		130,865		
TERRA	DOVER WEST	1/93	56,957		56,387	19	97
		2/93	57,839		58,332	19	109
		3/93	69,724		62,206	19	118
		4/93	74,496		42,626	19	131
		5/93	76,376		27,063	19	130
		6/93	71,042		24,449	19	125
		7/93	73,500		23,199	19	125
		8/93	76,606		19,986	19	130
		9/93	71,297		17,184	19	125
		10/93	75,808		16,566	19	129
		11/93	73,626		14,760	19	129
		12/93	61,545		8,739	19	104
			838,816		371,497		
TERRA	ELMER FUDD 1-A	1/93	12,066		67,156	11	35
		2/93	12,218		57,483	11	40
		3/93	15,335		56,700	11	45
		4/93	15,669		53,008	11	47
		5/93	18,824		54,226	10	61
		6/93	21,780		50,505	16	45
		7/93	30,636		82,057	18	55
		8/93	34,236		86,016	20	55
		9/93	44,846		80,818	21	71
		10/93	51,469		76,174	20	83
		11/93	46,352		65,656	20	77
		12/93	49,237		65,014	21	76
			352,668		794,813		
TERRA	ELMER FUDD EAST	8/93	145		954	6	1
		9/93	7,636		37,155	11	23
		10/93	11,765		56,021	11	34
		11/93	12,574		46,397	11	38
		12/93	13,622		41,896	11	40
			45,742		182,423		
TERRA	ELMIRA THRIVE EAST	5/93	914		23,090	6	5
		6/93	4,436		158,554	9	16
		7/93	5,268		136,743	9	19
		8/93	6,353		125,303	9	23
		9/93	9,192		105,965	9	34
		10/93	11,502		89,262	9	41
		11/93	13,820		90,357	9	51
		12/93	12,785		80,603	9	46
			64,270		809,877		
TERRA	ELMIRA THRIVE WEST	4/93	698		19,423	8	3
		5/93	3,995		138,144	8	16
		6/93	6,317		112,237	8	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMIRA THRIVE WEST	7/93	11,024		109,110	8	44
		8/93	14,492		110,803	8	58
		9/93	19,430		108,010	8	81
		10/93	24,292		99,301	8	98
		11/93	27,297		84,963	8	114
		12/93	31,089		77,327	8	125
					138,634		859,318
TERRA	ELVIRA 11	1/93	9,534		46,093	12	26
		2/93	12,248		69,459	17	26
		3/93	20,537		99,263	23	29
		4/93	37,647		147,148	23	55
		5/93	35,885		80,348	23	50
		6/93	35,959		145,302	23	52
		7/93	34,491		134,783	22	51
		8/93	59,932		137,118	22	88
		9/93	67,098		129,008	23	97
		10/93	69,268		108,811	23	97
		11/93	75,414		98,899	23	109
		12/93	73,694		86,458	23	103
					531,707		1,282,690
TERRA	HAPPY HILLMAN	8/93	2,672		49,759	10	9
		9/93	22,302		64,650	8	93
		10/93	32,127		64,000	9	115
		11/93	43,456		81,387	14	103
		12/93	55,056		70,818	14	127
					155,613		330,614
TERRA	KNIGHT VIENNA 4	1/93	12,516		38,611	6	67
		2/93	11,163		16,783	8	50
		3/93	12,619		17,758	6	68
		4/93	13,408		17,367	6	74
		5/93	15,571		23,080	6	84
		6/93	21,429		37,345	8	89
		7/93	28,163		26,168	8	114
		8/93	30,457		21,763	8	123
		9/93	31,484		13,992	8	131
		10/93	32,277		17,293	8	130
		11/93	31,171		13,699	8	130
		12/93	25,652		9,755	8	103
			265,910		253,614		
TERRA	LIVINGSTON 17	1/93	2,214		13,474	3	24
		2/93	0		0	0	0
		3/93	25,146		64,696	11	74
		4/93	9,804		69,803	11	30
		5/93	10,785		67,993	10	35
		6/93	13,527		62,729	14	32
		7/93	16,328		73,535	14	38
		8/93	20,069		74,109	14	46

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LIVINGSTON 17	9/93	19,935		68,578	14	47
		10/93	20,829		58,899	14	48
		11/93	22,777		56,165	14	54
		12/93	26,079		51,291	14	60
			187,493		661,272		
TERRA	LOUDBERT	6/93	1,688		6,301	11	5
		7/93	7,133		19,799	11	21
		8/93	11,031		20,116	11	32
		9/93	14,025		19,137	11	43
		10/93	14,783		17,185	11	43
		11/93	13,989		10,671	11	42
		12/93	17,019		13,069	11	50
			79,668		106,278		
TERRA	LUCKY 16	1/93	13,739		7,137	17	26
		2/93	12,057		5,767	17	25
		3/93	12,523		6,343	17	24
		4/93	11,869		5,111	17	23
		5/93	12,086		5,014	17	23
		6/93	10,340		4,506	17	20
		7/93	10,590		8,538	17	20
		8/93	11,678		8,479	17	22
		9/93	11,529		7,272	17	23
		10/93	10,815		5,514	17	21
		11/93	12,471		6,388	17	24
		12/93	10,330		6,418	17	20
			140,027		76,487		
TERRA	MANCELONA EAST	1/93	8,549		8,356	10	28
		2/93	7,337		6,180	10	26
		3/93	7,931		6,165	10	26
		4/93	5,975		5,218	10	20
		5/93	6,221		5,461	10	20
		6/93	5,860		3,557	10	20
		7/93	6,722		4,516	10	22
		8/93	6,432		4,498	10	21
		9/93	7,425		6,631	10	25
		10/93	7,850		7,100	10	25
		11/93	7,400		6,681	10	25
		12/93	6,768		5,409	10	22
	84,470		69,772				
TERRA	MID CHARLTON PHASE 1	1/93	87,010		6,922	19	148
		2/93	73,959		5,539	19	139
		3/93	75,747		4,494	19	129
		4/93	73,882		4,764	19	130
		5/93	79,117		4,673	19	134
		6/93	72,812		5,639	19	128
		7/93	65,286		4,833	19	111
		8/93	56,884		3,858	19	97

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MID CHARLTON PHASE 1	9/93	58,939		5,253	19	103
		10/93	64,752		5,221	19	110
		11/93	65,361		5,579	19	115
		12/93	59,110		3,619	19	100
			832,859		60,394		
TERRA	MID CHARLTON PHASE 2	1/93	102,375		30,871	29	114
		2/93	85,757		25,701	29	106
		3/93	90,116		35,206	29	100
		4/93	98,685		31,399	29	113
		5/93	101,332		27,668	29	113
		6/93	95,432		25,406	29	110
		7/93	105,273		29,480	29	117
		8/93	109,129		26,178	29	121
		9/93	91,863		20,041	29	106
		10/93	100,346		22,152	29	112
		11/93	100,613		18,963	29	116
		12/93	88,160		15,005	29	98
			1,169,081		308,070		
TERRA	MID CHARLTON SOUTH ADD	1/93	33,366		865	10	108
		2/93	28,795		732	10	103
		3/93	32,128		1,563	10	104
		4/93	35,260		1,028	10	118
		5/93	34,864		1,947	10	112
		6/93	32,840		1,505	10	109
		7/93	34,136		1,293	10	110
		8/93	33,084		1,489	10	107
		9/93	31,719		1,403	10	106
		10/93	28,778		1,223	10	93
		11/93	25,792		1,068	10	86
		12/93	21,368		775	10	69
			372,130		14,891		
TERRA	NORTH RUST NEVER SLEEP	6/93	6,347		30,294	9	24
		7/93	44,537		123,829	15	96
		8/93	64,893		146,165	15	140
		9/93	86,440		113,505	15	192
		10/93	91,098		112,513	17	173
		11/93	112,421		163,446	21	178
		12/93	140,554		167,855	25	181
	546,290		857,607				
TERRA	NORTH STARMIRA 1 (NADV-	1/93	6,998		10,767	7	32
		2/93	5,498		10,371	7	28
		3/93	5,421		11,241	6	29
		4/93	4,703		9,800	7	22
		5/93	5,447		9,792	6	29
		6/93	8,935		10,571	6	50
		7/93	8,444		10,038	6	45
		8/93	6,002		10,506	6	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 1 (NADV-	9/93	3,059		8,344	6	17
		10/93	4,704		6,071	6	25
		11/93	6,432		6,697	6	36
		12/93	6,279		5,837	6	34
			71,922		110,035		
TERRA	NORTH STARMIRA 2 (NADV-	1/93	3,265		3,191	9	12
		2/93	3,326		3,129	8	15
		3/93	3,435		3,383	7	16
		4/93	3,741		3,197	9	14
		5/93	3,625		3,173	7	17
		6/93	4,004		3,245	7	19
		7/93	3,223		2,869	7	15
		8/93	4,479		2,464	7	21
		9/93	6,849		2,710	7	33
		10/93	4,597		2,640	7	21
		11/93	3,491		2,580	7	17
		12/93	3,530		2,158	7	16
	47,565		34,739				
TERRA	NORTH STARMIRA 3 (NADV-	1/93	6,987		6,272	11	20
		2/93	6,485		4,750	10	23
		3/93	6,373		5,504	9	23
		4/93	8,115		5,718	11	25
		5/93	8,129		4,988	9	29
		6/93	5,831		3,946	9	22
		7/93	6,965		4,532	11	20
		8/93	9,303		4,554	9	33
		9/93	10,076		3,673	9	37
		10/93	7,182		3,212	9	26
		11/93	7,082		3,383	7	34
		12/93	7,205		2,404	7	33
	89,733		52,936				
TERRA	NORTH STARMIRA 4 (NADV-	1/93	6,101		4,337	8	25
		2/93	5,363		4,052	8	24
		3/93	5,042		4,249	8	20
		4/93	5,776		3,822	20	10
		5/93	4,806		4,855	9	17
		6/93	6,613		10,854	10	22
		7/93	12,036		31,080	24	16
		8/93	14,965		34,723	24	20
		9/93	16,582		26,144	24	23
		10/93	14,530		20,692	24	20
		11/93	18,328		19,027	21	29
		12/93	16,983		15,306	24	23
	127,125		179,141				
TERRA	NORTH STARMIRA 7 (NADV-	1/93	48,993		57,703	7	226
		2/93	44,029		36,113	7	225
		3/93	40,074		28,917	7	185

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	NORTH STARMIRA 7 (NADV-	4/93	47,935		29,578	7	228		
		5/93	48,341		27,223	7	223		
		6/93	44,067		31,286	7	210		
		7/93	39,424		23,245	7	182		
		8/93	35,920		21,110	7	166		
		9/93	44,484		21,404	7	212		
		10/93	33,592		23,932	7	155		
		11/93	45,291		21,047	7	216		
		12/93	38,565		18,190	7	178		
					510,715		339,748		
		TERRA	PEGGY FLEMING	5/93	1,206		42,532	10	4
				6/93	3,604		100,810	10	12
7/93	8,424				114,430	11	25		
8/93	11,119				118,384	11	33		
9/93	12,904				107,633	11	39		
10/93	17,196				100,167	11	50		
11/93	24,786				86,886	11	75		
12/93	24,459				83,688	11	72		
			103,698		754,530				
TERRA	PIGEON RIVER (SAWDUST)	1/93	45,964		19,187	6	247		
		2/93	41,095		67,873	6	245		
		3/93	44,271		18,128	6	238		
		4/93	38,353		15,994	6	213		
		5/93	37,683		16,362	6	203		
		6/93	41,416		16,159	6	230		
		7/93	40,623		14,771	6	218		
		8/93	41,585		16,643	6	224		
		9/93	39,187		15,052	6	218		
		10/93	40,332		14,729	6	217		
		11/93	40,332		14,188	6	224		
		12/93	30,582		11,571	6	164		
			481,423		240,657				
TERRA	SCHROEDER	1/93	55,562		5,639	10	179		
		2/93	48,205		4,407	10	172		
		3/93	51,992		4,225	10	168		
		4/93	35,387		3,773	10	118		
		5/93	45,307		3,614	10	146		
		6/93	43,580		2,800	10	145		
		7/93	45,550		2,978	10	147		
		8/93	45,248		2,753	10	146		
		9/93	43,997		2,510	10	147		
		10/93	38,304		2,404	10	124		
		11/93	40,008		2,553	10	133		
12/93	37,950		1,718	10	122				
			531,090		39,374				
TERRA	SKEBA CAPLE	1/93	21,311		9,907	11	62		
		2/93	19,000		8,739	11	62		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	SKEBA CAPLE	3/93	20,013		9,516	11	59		
		4/93	20,602		6,865	11	62		
		5/93	20,880		7,681	11	61		
		6/93	18,353		6,675	11	56		
		7/93	18,641		8,466	11	55		
		8/93	19,415		7,219	11	57		
		9/93	22,408		9,361	11	68		
		10/93	18,050		5,534	11	53		
		11/93	21,428		7,417	11	65		
		12/93	18,684		6,897	11	55		
					238,785		94,277		
		TERRA	SOUTH CAPLE	1/93	26,590		10,445	24	36
2/93	23,309				8,823	24	35		
3/93	25,516				8,718	24	34		
4/93	27,271				9,116	24	38		
5/93	25,991				7,963	24	35		
6/93	25,830				8,088	24	36		
7/93	27,253				9,040	24	37		
8/93	31,283				8,406	24	42		
9/93	30,203				8,782	24	42		
10/93	28,648				7,665	24	38		
11/93	29,534				8,200	24	41		
12/93	27,458				7,189	24	37		
			328,886		102,435				
TERRA	SOUTH RUST NEVER SLEEP	10/93	12,749		96,358	10	41		
		11/93	19,750		76,928	10	66		
		12/93	19,752		47,108	10	64		
			52,251		220,394				
TERRA	STEVENS ST BAGLEY 2-22	1/93	4,839		158	1	156		
		2/93	1,331		131	1	48		
		3/93	4,110		131	1	133		
		4/93	1,793		116	1	60		
		5/93	1,927		118	1	62		
		6/93	2,085		115	1	70		
		7/93	832		113	1	27		
		8/93	2,370		102	1	76		
		9/93	1,755		99	1	59		
		10/93	3,398		105	1	110		
		11/93	1,256		93	1	42		
		12/93	450		94	1	15		
			26,146		1,375				
TERRA	VIENNA 1	7/93	4,256		36,156	13	11		
		8/93	18,459		100,159	12	50		
		9/93	25,916		100,663	12	72		
		10/93	32,513		116,170	13	81		
		11/93	30,644		120,366	13	79		
		12/93	25,867		86,047	13	64		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			137,655		559,561		
TERRA	VIENNA 14	9/93	7,016		34,442	8	29
		10/93	45,907		155,987	14	106
		11/93	38,647		138,670	14	92
		12/93	55,977		109,844	14	129
			147,547		438,943		
TERRA	VIENNA 2	1/93	82,676		61,240	24	111
		2/93	77,209		47,756	24	115
		3/93	87,368		53,951	24	117
		4/93	90,446		45,549	24	126
		5/93	102,962		52,646	24	138
		6/93	97,870		45,748	24	136
		7/93	101,900		46,191	24	137
		8/93	95,957		38,863	24	129
		9/93	91,221		36,772	24	127
		10/93	15,816		32,104	24	21
		11/93	81,022		30,379	24	113
		12/93	82,674		27,304	24	111
			1,007,121		518,503		
TERRA	VIENNA 23	8/93	4,042		13,387	9	14
		9/93	23,007		41,777	11	70
		10/93	31,110		33,246	11	91
		11/93	22,384		22,134	11	68
		12/93	26,821		24,322	11	79
			107,364		134,866		
TERRA	VIENNA 27	9/93	3,709		9,918	5	25
		10/93	22,460		21,053	11	66
		11/93	18,376		13,870	11	56
		12/93	23,169		20,138	11	68
			67,714		64,979		
TERRA	VIENNA 3	1/93	23,130		8,573	10	75
		2/93	20,987		6,744	10	75
		3/93	25,554		7,853	10	82
		4/93	23,102		6,834	10	77
		5/93	25,215		6,590	10	81
		6/93	24,241		5,857	10	81
		7/93	24,322		5,540	10	78
		8/93	26,971		4,973	10	87
		9/93	27,147		4,597	10	90
		10/93	33,506		5,333	10	108
		11/93	26,969		4,742	10	90
		12/93	27,513		3,897	10	89
			308,657		71,533		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA - REPORTER TOTALS:			19,038,711		14,085,885		
TRENDWELL	ALBERT 16	1/93	39,997		28,163	21	61
		2/93	41,512		27,392	21	71
		3/93	45,165		24,993	21	69
		4/93	39,615		19,720	21	63
		5/93	39,375		22,315	21	60
		6/93	37,969		21,347	21	60
		7/93	39,570		17,284	21	61
		8/93	44,030		13,135	21	68
		9/93	40,786		13,153	21	65
		10/93	43,483		12,228	21	67
		11/93	40,425		10,667	21	64
		12/93	38,463		8,793	21	59
			490,390		219,190		
TRENDWELL	AVERY 15	12/93	13,549		73,548	4	109
			13,549		73,548		
TRENDWELL	BRILEY 16	10/93	200		307	1	6
		11/93	2,620		5,314	1	87
		12/93	6,290		10,930	4	51
			9,110		16,551		
TRENDWELL	BRILEY 6	1/93	27,695		94,825	13	69
		2/93	26,600		76,306	13	73
		3/93	32,901		82,290	13	82
		4/93	32,577		64,265	13	84
		5/93	29,490		42,222	13	73
		6/93	28,640		41,325	13	73
		7/93	46,095		61,356	13	114
		8/93	46,920		58,856	13	116
		9/93	45,965		48,555	13	118
		10/93	40,900		37,098	13	101
		11/93	44,285		35,394	13	114
		12/93	41,925		31,074	13	104
			443,993		673,566		
TRENDWELL	BRILEY 7	9/93	896		6,016	3	10
		10/93	4,810		29,852	11	14
		11/93	10,770		65,438	8	45
		12/93	13,205		51,170	8	53
			29,681		152,476		
TRENDWELL	BRILEY 9	8/93	29,303		62,799	10	95
		9/93	23,655		75,947	11	72
		10/93	33,395		89,280	10	108
		11/93	36,835		58,793	11	112
		12/93	43,160		54,427	11	127

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			166,348		341,246		
TRENDWELL	CHARLTON 27	1/93	99,775		5,019	45	72
		2/93	90,100		4,192	45	72
		3/93	46,740		2,292	45	33
		4/93	89,950		4,162	45	67
		5/93	87,300		4,065	45	63
		6/93	81,200		1,805	45	60
		7/93	83,775		2,598	45	60
		8/93	80,750		2,886	45	58
		9/93	79,100		1,731	45	59
		10/93	76,025		1,010	45	54
		11/93	77,450		999	45	57
		12/93	83,750		1,210	45	60
			975,915		31,969		
TRENDWELL	EAST ALBERT 16	1/93	6,090		32,636	12	16
		2/93	8,183		24,460	12	24
		3/93	11,279		22,568	12	30
		4/93	10,980		18,359	12	31
		5/93	13,547		17,505	12	36
		6/93	15,095		16,186	12	42
		7/93	15,370		14,653	12	41
		8/93	15,945		14,064	12	43
		9/93	15,245		12,500	12	42
		10/93	15,921		8,229	12	43
		11/93	16,737		9,001	12	46
		12/93	13,211		10,476	12	35
			157,603		200,637		
TRENDWELL	EAST ALBERT 2	12/93	4,955		6,849	4	40
			4,955		6,849		
TRENDWELL	VIENNA 16	1/93	30,260		39,353	13	75
		2/93	27,780		34,177	13	76
		3/93	30,965		37,606	13	77
		4/93	30,645		32,736	13	79
		5/93	30,659		25,344	13	76
		6/93	27,988		21,650	14	67
		7/93	28,957		22,191	14	67
		8/93	35,342		25,860	14	81
		9/93	33,913		21,159	14	81
		10/93	37,597		22,641	14	87
		11/93	38,800		22,295	14	92
		12/93	33,662		18,166	14	78
			386,568		323,178		
TRENDWELL	VIENNA 2	12/93	6,985		38,261	8	28
			6,985		38,261		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 20	1/93	21,250		40,462	12	57
		2/93	20,862		41,751	12	62
		3/93	26,640		53,639	14	61
		4/93	31,975		44,785	14	76
		5/93	30,634		29,914	14	71
		6/93	29,194		19,780	14	70
		7/93	34,375		24,624	14	79
		8/93	36,162		25,082	14	83
		9/93	16,344		47,655	14	39
		10/93	30,032		18,991	14	69
		11/93	35,780		24,404	14	85
		12/93	30,949		17,099	14	71
					344,197		388,186
TRENDWELL	VIENNA 31	1/93	52,007		9,323	27	62
		2/93	50,889		5,439	27	67
		3/93	55,436		16,412	27	66
		4/93	54,824		14,319	27	68
		5/93	58,662		11,095	27	70
		6/93	51,759		8,362	27	64
		7/93	49,353		11,297	27	59
		8/93	55,956		11,403	27	67
		9/93	53,552		10,681	27	66
		10/93	52,898		14,966	27	63
		11/93	47,309		8,734	27	58
		12/93	49,101		8,629	27	59
					631,746		130,660
TRENDWELL	VIENNA 34	3/93	9,637		38,578	10	31
		4/93	13,292		32,950	10	44
		5/93	22,714		37,158	10	73
		6/93	21,105		22,920	10	70
		7/93	23,832		18,372	10	77
		8/93	26,945		15,473	10	87
		9/93	28,233		13,084	10	94
		10/93	31,357		10,063	10	101
		11/93	24,770		8,070	10	83
		12/93	26,226		10,096	10	85
			228,111		206,764		
TRENDWELL - REPORTER TOTALS:			3,889,151		2,803,081		
WARD LAKE ENER	BAGLEY 23	1/93	26,250		1,753	14	60
		2/93	24,426		1,418	14	62
		3/93	29,829		1,595	14	69
		4/93	26,204		1,457	14	62
		5/93	28,434		1,185	14	66
		6/93	33,135		1,888	14	79
		7/93	39,268		1,709	14	90
		8/93	35,676		738	14	82
		9/93	34,195		637	14	81

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 23	10/93	39,969		1,275	14	92
		11/93	23,363		938	14	56
		12/93	34,351		768	14	79
			375,100		15,361		
WARD LAKE ENER	BAGLEY 23A	1/93	10,204		1,104	3	110
		2/93	11,955		1,012	3	142
		3/93	14,271		998	3	153
		4/93	17,348		1,355	3	193
		5/93	8,953		846	3	96
		6/93	10,359		1,048	3	115
		7/93	11,007		1,171	3	118
		8/93	13,185		807	3	142
		9/93	12,843		387	3	143
		10/93	10,401		224	3	112
		11/93	14,619		24	3	162
		12/93	10,679		26	3	115
			145,824		9,002		
WARD LAKE ENER	BAGLEY 24	1/93	13,340		509	4	108
		2/93	13,032		492	4	116
		3/93	14,271		590	4	115
		4/93	12,927		477	4	108
		5/93	14,601		401	4	118
		6/93	13,458		470	4	112
		7/93	17,262		933	4	139
		8/93	17,604		394	4	142
		9/93	16,608		322	4	138
		10/93	13,860		198	4	112
		11/93	20,060		83	4	167
		12/93	12,220		182	4	99
			179,243		5,051		
WARD LAKE ENER	CHARLTON 11	1/93	41,162		3,822	17	78
		2/93	38,604		3,174	17	81
		3/93	43,105		4,409	17	82
		4/93	37,242		3,253	17	73
		5/93	38,293		2,765	17	73
		6/93	33,104		2,572	17	65
		7/93	37,696		2,139	17	72
		8/93	37,921		2,246	17	72
		9/93	30,893		2,071	17	61
		10/93	30,048		2,754	17	57
		11/93	35,858		1,973	17	70
12/93	39,089		3,403	17	74		
	443,015		34,581				
WARD LAKE ENER	CHARLTON 12	1/93	52,111		7,836	18	93
		2/93	49,578		5,727	18	98
		3/93	53,919		7,040	18	97
		4/93	52,218		5,918	18	97

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 12	5/93	51,469		5,240	18	92		
		6/93	49,546		3,914	18	92		
		7/93	46,970		5,250	18	84		
		8/93	48,029		4,514	18	86		
		9/93	47,629		4,241	18	88		
		10/93	47,504		4,225	18	85		
		11/93	53,559		4,303	18	99		
		12/93	53,984		6,954	18	97		
					606,516		65,162		
		WARD LAKE ENER	CHARLTON 19	1/93	55,585		20,300	19	94
2/93	50,188				17,692	19	94		
3/93	56,279				20,124	19	96		
4/93	52,525				18,004	19	92		
5/93	45,808				14,344	19	78		
6/93	53,370				18,153	21	85		
7/93	59,615				20,890	21	92		
8/93	62,156				19,823	21	95		
9/93	61,840				19,017	21	98		
10/93	57,391				16,537	21	88		
11/93	58,564				18,452	21	93		
12/93	47,078				13,641	21	72		
					660,399		216,977		
WARD LAKE ENER	CHARLTON 2	1/93	52,111		12,497	20	84		
		2/93	50,960		9,996	20	91		
		3/93	57,433		10,533	20	93		
		4/93	56,490		9,843	20	94		
		5/93	56,953		8,672	20	92		
		6/93	50,487		7,723	20	84		
		7/93	61,818		11,076	20	100		
		8/93	68,307		10,544	20	110		
		9/93	67,431		9,076	20	112		
		10/93	75,022		10,004	20	121		
		11/93	58,615		7,901	20	98		
		12/93	68,558		6,221	20	111		
					724,185		114,086		
WARD LAKE ENER	CHARLTON 21	1/93	38,074		4,960	22	56		
		2/93	32,199		5,798	22	52		
		3/93	36,319		4,561	22	53		
		4/93	32,046		3,856	22	49		
		5/93	33,162		4,244	22	49		
		6/93	36,377		3,722	22	55		
		7/93	36,767		2,745	22	54		
		8/93	34,722		2,240	22	51		
		9/93	35,442		2,871	22	54		
		10/93	37,265		4,220	22	55		
		11/93	45,456		7,450	22	69		
		12/93	42,581		6,118	22	62		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			440,410		52,785		
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/93	63,893		22,427	17	121
		2/93	37,271		11,214	17	78
		3/93	54,827		17,524	17	104
		4/93	63,033		19,981	17	124
		5/93	62,664		17,531	17	119
		6/93	58,761		15,406	17	115
		7/93	56,023		11,595	17	106
		8/93	58,001		15,082	17	110
		9/93	59,287		13,881	17	116
		10/93	56,174		12,064	17	107
		11/93	56,393		11,824	17	111
		12/93	50,007		8,735	17	95
			676,334		177,264		
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/93	17,517		1,428	6	94
		2/93	16,264		1,288	6	97
		3/93	13,330		1,123	6	72
		4/93	13,505		1,536	6	75
		5/93	13,265		989	6	71
		6/93	11,287		1,288	6	63
		7/93	14,866		1,367	6	80
		8/93	13,046		1,273	6	70
		9/93	10,517		910	6	58
		10/93	13,132		1,338	6	71
		11/93	13,715		598	6	76
		12/93	7,650		823	6	41
			158,094		13,961		
WARD LAKE ENER	CHARLTON 30	1/93	25,854		3,913	10	83
		2/93	21,032		5,798	10	75
		3/93	24,548		1,898	10	79
		4/93	22,023		1,370	10	73
		5/93	31,678		2,709	10	102
		6/93	18,606		1,893	10	62
		7/93	20,636		1,572	10	67
		8/93	20,496		1,416	10	66
		9/93	18,653		2,081	10	62
		10/93	20,974		1,475	10	68
		11/93	20,517		1,735	10	68
		12/93	12,912		3,141	10	42
			257,929		29,001		
WARD LAKE ENER	CHARLTON 31	1/93	36,567		2,175	14	84
		2/93	36,966		1,272	14	94
		3/93	46,690		2,855	14	108
		4/93	23,006		1,576	14	55
		5/93	32,421		2,182	14	75
		6/93	35,805		4,245	14	85
		7/93	36,960		4,110	14	85

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 31	8/93	46,443		5,844	14	107
		9/93	37,349		2,119	14	89
		10/93	30,703		2,392	14	71
		11/93	25,652		3,849	14	61
		12/93	30,763		4,126	14	71
			419,325		36,745		
WARD LAKE ENER	CHARLTON 32	1/93	74,246		4,282	21	114
		2/93	65,882		3,446	21	112
		3/93	67,185		4,424	21	103
		4/93	63,316		3,838	21	101
		5/93	60,271		4,424	21	93
		6/93	44,881		1,761	21	71
		7/93	54,738		3,715	21	84
		8/93	51,953		2,968	21	80
		9/93	55,221		5,420	21	88
		10/93	52,511		5,882	21	81
		11/93	56,413		8,334	21	90
		12/93	50,006		6,767	21	77
	696,623		55,261				
WARD LAKE ENER	CHARLTON 32B	1/93	5,602		225	2	90
		2/93	6,400		163	2	114
		3/93	5,384		124	2	87
		4/93	4,371		211	2	73
		5/93	4,622		588	2	75
		6/93	10,487		1,884	2	175
		7/93	13,474		1,444	2	217
		8/93	12,520		1,404	2	202
		9/93	14,182		1,302	2	236
		10/93	13,745		1,243	2	222
		11/93	12,079		1,243	2	201
		12/93	11,062		1,381	2	178
	113,928		11,212				
WARD LAKE ENER	CHARLTON 34	1/93	11,832		806	6	64
		2/93	10,230		741	6	61
		3/93	27,803		4,862	6	149
		4/93	31,044		3,420	6	172
		5/93	32,121		2,412	6	173
		6/93	31,784		1,977	6	177
		7/93	32,178		1,635	6	173
		8/93	34,414		1,439	6	185
		9/93	30,578		17,694	6	170
		10/93	29,455		840	6	158
		11/93	28,001		851	6	156
		12/93	23,946		659	6	129
	323,386		37,336				
WARD LAKE ENER	CHARLTON 35	1/93	49,711		4,226	12	134
		2/93	46,485		3,625	12	138

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 35	3/93	48,316		3,401	12	130		
		4/93	46,616		3,156	12	129		
		5/93	45,893		2,776	12	123		
		6/93	43,789		2,616	12	122		
		7/93	46,067		2,934	12	124		
		8/93	48,062		2,877	12	129		
		9/93	45,476		3,054	12	126		
		10/93	45,764		2,204	12	123		
		11/93	43,406		2,073	12	121		
		12/93	39,155		1,566	12	105		
					548,740		34,508		
		WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/93	64,536		4,415	12	173
				2/93	56,307		3,385	12	168
3/93	58,726				3,873	13	146		
4/93	55,987				3,167	13	144		
5/93	55,057				3,141	13	137		
6/93	54,610				2,751	13	140		
7/93	52,505				2,158	13	130		
8/93	45,671				1,529	13	113		
9/93	49,003				3,131	13	126		
10/93	60,035				4,221	13	149		
11/93	64,084				4,513	13	164		
12/93	60,989				2,177	13	151		
					677,510		38,461		
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/93	53,782		6,742	12	145		
		2/93	51,494		6,594	12	153		
		3/93	60,916		5,764	12	164		
		4/93	56,476		4,891	12	157		
		5/93	54,252		4,030	12	146		
		6/93	50,109		7,046	12	139		
		7/93	54,960		5,475	12	148		
		8/93	54,557		5,531	12	147		
		9/93	55,131		5,215	12	153		
		10/93	60,784		5,816	12	163		
		11/93	57,303		4,991	12	159		
		12/93	54,694		3,897	12	147		
					664,458		65,992		
WARD LAKE ENER	CHARLTON 7	1/93	44,320		3,185	22	65		
		2/93	38,637		2,514	22	63		
		3/93	44,210		2,464	22	65		
		4/93	39,966		2,081	22	61		
		5/93	40,258		2,179	22	59		
		6/93	38,840		1,394	22	59		
		7/93	40,403		1,902	22	59		
		8/93	38,936		1,786	22	57		
		9/93	36,732		1,181	22	56		
		10/93	35,605		1,534	22	52		
		11/93	31,648		3,781	22	48		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 7	12/93	31,080		5,092	22	46
			460,635		29,093		
WARD LAKE ENER	CHARLTON 9	1/93	18,521		5,167	8	75
		2/93	18,328		4,890	8	82
		3/93	22,876		6,074	8	92
		4/93	22,546		5,013	8	94
		5/93	21,228		4,449	8	86
		6/93	18,401		3,234	8	77
		7/93	21,123		5,514	8	85
		8/93	25,141		3,986	8	101
		9/93	25,533		3,742	8	106
		10/93	25,225		3,985	8	102
		11/93	26,191		3,441	8	109
		12/93	19,507		3,012	8	79
			264,620		52,507		
WARD LAKE ENER	CHESTER 10	1/93	29,086		3,771	8	117
		2/93	26,393		4,962	8	118
		3/93	30,683		1,898	8	124
		4/93	29,500		4,116	8	123
		5/93	30,712		3,918	8	124
		6/93	27,886		3,577	8	116
		7/93	27,675		3,184	8	112
		8/93	25,907		2,909	8	104
		9/93	29,647		2,721	8	124
		10/93	30,853		2,067	8	124
		11/93	28,412		1,659	8	118
		12/93	24,523		1,352	8	99
			341,277		36,134		
WARD LAKE ENER	CHESTER 18	1/93	109,534		8,511	52	68
		2/93	104,948		8,668	52	72
		3/93	122,302		9,285	52	76
		4/93	113,548		6,530	52	73
		5/93	119,310		11,496	52	74
		6/93	121,470		10,519	52	78
		7/93	138,088		11,751	52	86
		8/93	134,145		10,300	52	83
		9/93	131,864		9,799	52	85
		10/93	121,052		7,108	52	75
		11/93	118,888		9,276	52	76
		12/93	105,079		5,821	52	65
			1,440,228		109,064		
WARD LAKE ENER	CHESTER 22	1/93	58,861		10,806	20	95
		2/93	52,466		9,279	20	94
		3/93	60,822		12,529	24	82
		4/93	64,451		12,981	24	90
		5/93	67,329		11,672	24	90
		6/93	66,557		11,941	24	92

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 22	7/93	68,994		13,384	24	93
		8/93	69,862		9,161	24	94
		9/93	46,557		4,047	24	65
		10/93	61,557		9,621	24	83
		11/93	62,191		9,799	24	86
		12/93	66,653		9,364	24	90
					746,300		124,584
WARD LAKE ENER	CHESTER 23	1/93	45,955		15,412	25	59
		2/93	41,334		13,692	25	59
		3/93	45,407		12,163	25	59
		4/93	41,261		9,839	25	55
		5/93	39,182		11,006	25	51
		6/93	39,226		11,802	25	52
		7/93	40,732		14,107	25	53
		8/93	38,320		14,163	25	49
		9/93	39,052		11,468	25	52
		10/93	37,371		11,417	25	48
		11/93	36,543		11,040	25	49
		12/93	38,716		9,490	25	50
			483,099		145,599		
WARD LAKE ENER	CHESTER 27	1/93	13,918		830	5	90
		2/93	12,112		532	5	87
		3/93	13,591		585	5	88
		4/93	10,841		692	5	72
		5/93	10,723		559	5	69
		6/93	9,664		566	5	64
		7/93	9,288		468	5	60
		8/93	10,020		1,504	5	65
		9/93	20,666		4,366	5	138
		10/93	33,425		4,235	5	216
		11/93	34,093		3,177	5	227
		12/93	29,014		2,139	5	187
			207,355		19,653		
WARD LAKE ENER	DOVER 24	1/93	10,206		4,023	3	110
		2/93	9,803		2,685	3	117
		3/93	9,728		2,713	3	105
		4/93	8,772		2,011	3	97
		5/93	8,953		1,752	3	96
		6/93	9,014		1,859	3	100
		7/93	10,488		2,846	3	113
		8/93	12,006		2,505	3	129
		9/93	10,836		1,982	3	120
		10/93	10,237		1,521	3	110
		11/93	9,067		1,398	3	101
		12/93	8,193		1,173	3	88
			117,303		26,468		
WARD LAKE ENER	HAYES 12	1/93	11,695		7,941	10	38

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	HAYES 12	2/93	10,830		6,442	10	39		
		3/93	10,911		7,577	10	35		
		4/93	10,713		7,985	10	36		
		5/93	11,994		8,323	10	39		
		6/93	11,807		6,351	10	39		
		7/93	13,842		7,961	10	45		
		8/93	18,756		8,364	10	60		
		9/93	16,792		6,726	10	56		
		10/93	17,036		5,872	10	55		
		11/93	16,310		5,891	10	54		
		12/93	12,992		4,966	10	42		
					163,678		84,399		
		WARD LAKE ENER	LIVINGSTON 34	9/93	2,182		17,694	10	7
10/93	4,865				56,315	10	16		
11/93	6,822				61,720	10	23		
12/93	7,016				50,603	10	23		
			20,885		186,332				
WARD LAKE ENER	NORTH CHARLTON 18	1/93	41,611		20,956	18	75		
		2/93	35,889		17,591	18	71		
		3/93	44,334		23,009	18	79		
		4/93	42,297		18,699	18	78		
		5/93	48,804		21,628	18	87		
		6/93	44,857		19,764	18	83		
		7/93	45,945		24,725	18	82		
		8/93	41,806		16,177	18	75		
		9/93	40,267		17,090	18	75		
		10/93	39,355		15,809	18	71		
		11/93	36,908		15,058	18	68		
		12/93	31,355		12,036	18	56		
			493,428		222,542				
WARD LAKE ENER	NORTH CHARLTON 24	1/93	59,189		14,648	25	76		
		2/93	53,043		11,771	25	76		
		3/93	62,445		14,878	26	77		
		4/93	58,844		12,899	26	75		
		5/93	55,887		10,523	26	69		
		6/93	53,715		10,683	27	66		
		7/93	45,778		9,335	27	55		
		8/93	49,654		11,138	27	59		
		9/93	46,002		12,760	27	57		
		10/93	51,242		14,020	27	61		
		11/93	63,657		16,523	27	79		
12/93	62,516		11,593	27	75				
			661,972		150,771				
WARD LAKE ENER	NORTH CHARLTON 31	1/93	51,678		22,130	14	119		
		2/93	45,995		15,961	14	117		
		3/93	56,001		16,619	14	129		
		4/93	56,440		15,024	14	134		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 31	5/93	48,500		11,163	14	112
		6/93	55,744		17,323	15	124
		7/93	61,509		15,669	15	132
		8/93	70,106		16,511	15	151
		9/93	67,085		13,803	15	149
		10/93	66,430		12,940	15	143
		11/93	65,262		12,238	15	145
		12/93	59,335		8,738	15	128
					704,085		178,119
WARD LAKE ENER	NORTH CHARLTON 36	1/93	66,792		8,549	22	98
		2/93	59,370		6,568	22	96
		3/93	66,321		6,288	22	97
		4/93	64,499		5,299	22	98
		5/93	67,563		4,783	22	99
		6/93	64,567		4,116	22	98
		7/93	58,754		3,005	22	86
		8/93	57,568		3,645	22	84
		9/93	61,945		5,585	22	94
		10/93	72,783		5,733	22	107
		11/93	75,531		5,055	22	114
		12/93	68,518		4,040	22	100
			784,211		62,666		
WARD LAKE ENER	NORTH VIENNA 7	12/93	2,432		9,335	10	8
			2,432		9,335		
WARD LAKE ENER - REPORTER TOTALS:			15,002,527		2,450,012		
WOLVERINE ENV	CHESTER 1	1/93	42,102		4,802	17	80
		2/93	42,546		8,075	17	89
		3/93	49,540		9,109	17	94
		4/93	46,965		7,616	17	92
		5/93	54,113		3,966	17	103
		6/93	52,221		10,770	17	102
		7/93	52,740		10,505	17	100
		8/93	55,051		11,937	17	104
		9/93	47,068		9,771	17	92
		10/93	52,799		10,677	17	100
		11/93	48,358		12,024	17	95
		12/93	39,451		8,071	17	75
			582,954		107,323		
WOLVERINE ENV	GILCHRIST	7/93	18,235		32,911	9	65
		8/93	25,605		34,019	9	92
		9/93	23,139		26,659	10	77
		10/93	26,654		29,452	15	57
		11/93	28,524		27,597	17	56
		12/93	28,302		22,687	17	54

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			150,459		173,325		
WOLVERINE ENV	HARDWOOD	1/93	47,934		71,714	30	52
		2/93	44,424		59,573	31	51
		3/93	61,550		75,933	33	60
		4/93	72,692		87,804	37	65
		5/93	90,144		96,534	39	75
		6/93	101,343		98,804	44	77
		7/93	82,832		60,799	44	61
		8/93	110,421		96,901	44	81
		9/93	104,784		75,478	46	76
		10/93	135,159		42,576	51	85
		11/93	134,106		86,648	51	88
		12/93	135,934		77,681	51	86
			1,121,323		930,445		
WOLVERINE ENV	HIGHWAY 33	2/93	6,368		41,994	10	23
		3/93	25,712		92,186	12	69
		4/93	34,814		96,208	12	97
		5/93	52,154		99,954	14	120
		6/93	53,530		96,520	14	127
		7/93	62,240		83,433	14	143
		8/93	83,949		93,414	14	193
		9/93	78,923		70,442	14	188
		10/93	82,950		64,552	14	191
		11/93	81,328		117,382	14	194
		12/93	74,756		34,632	14	172
					636,724		890,717
WOLVERINE ENV	HIGHWAY 612	1/93	19,522		26,160	8	79
		2/93	16,749		18,475	8	75
		3/93	19,416		18,108	8	78
		4/93	19,733		18,456	8	82
		5/93	23,731		18,000	8	96
		6/93	24,035		17,441	8	100
		7/93	22,499		14,278	8	91
		8/93	28,929		18,820	8	117
		9/93	25,173		14,326	8	105
		10/93	28,869		16,056	8	116
		11/93	24,599		11,119	8	102
		12/93	23,970		8,365	8	97
			277,225		199,604		
WOLVERINE ENV	JOY	7/93	19,914		53,780	11	58
		8/93	46,813		74,170	11	137
		9/93	58,886		72,671	23	85
		10/93	84,998		98,842	23	119
		11/93	106,973		48,436	23	155
		12/93	114,405		59,689	23	160

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			431,989		407,588		
WOLVERINE ENV	LAKES OF THE NORTH	11/93	16,126		74,375	21	26
		12/93	31,695		109,906	28	36
			47,821		184,281		
WOLVERINE ENV	MARSTRAND	1/93	115,773		18,458	20	187
		2/93	135,223		17,624	20	241
		3/93	140,694		16,656	20	227
		4/93	122,260		15,345	20	204
		5/93	99,959		10,027	20	161
		6/93	107,468		13,239	20	179
		7/93	143,756		15,477	20	232
		8/93	145,394		14,370	20	234
		9/93	139,860		13,204	20	233
		10/93	119,583		9,566	20	193
		11/93	107,854		9,891	20	180
		12/93	88,972		6,796	20	143
			1,466,796		160,653		
WOLVERINE ENV	MID CHARLTON EAST	1/93	28,975		2,843	16	58
		2/93	25,750		2,709	16	57
		3/93	29,021		2,967	16	58
		4/93	28,120		2,249	16	59
		5/93	28,073		2,338	16	57
		6/93	26,634		2,261	16	55
		7/93	30,834		2,004	16	62
		8/93	28,896		1,629	16	58
		9/93	28,605		1,614	16	60
		10/93	24,644		1,242	16	50
		11/93	27,354		1,101	16	57
		12/93	26,678		1,201	16	54
			333,584		24,158		
WOLVERINE ENV	MID CHARLTON WEST	1/93	47,677		4,677	13	118
		2/93	40,476		4,257	13	111
		3/93	43,103		4,406	13	107
		4/93	38,459		3,077	13	99
		5/93	39,249		3,915	13	97
		6/93	37,120		3,152	13	95
		7/93	40,672		3,462	13	101
		8/93	38,481		2,645	13	95
		9/93	36,930		2,357	13	95
		10/93	33,491		1,703	13	83
		11/93	35,257		2,526	13	90
		12/93	31,570		2,086	13	78
			462,485		38,263		
WOLVERINE ENV	PAFFI	1/93	6,391		21,937	5	41
		2/93	6,873		15,532	5	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WOLVERINE ENV	PAFFI	3/93	8,537		19,033	5	55		
		4/93	10,760		14,730	5	72		
		5/93	10,728		16,085	6	58		
		6/93	11,829		25,953	6	66		
		7/93	12,856		13,865	6	69		
		8/93	13,135		12,970	6	71		
		9/93	12,262		9,919	6	68		
		10/93	13,118		10,061	6	71		
		11/93	6,724		3,683	6	37		
		12/93	11,650		7,898	6	63		
					124,863		171,666		
		WOLVERINE ENV	SAGE CREEK	2/93	23,918		52,019	11	78
				3/93	29,944		54,632	11	88
4/93	29,063				46,502	11	88		
5/93	29,383				41,728	11	86		
6/93	28,902				35,582	11	88		
7/93	30,363				37,234	11	89		
8/93	34,709				35,366	11	102		
9/93	31,182				27,350	11	94		
10/93	39,474				30,341	11	116		
11/93	38,736				25,190	11	117		
12/93	36,014				19,891	11	106		
					351,688		405,835		
WOLVERINE ENV	SHERIDAN CREEK	1/93	6,087		5,328	5	39		
		2/93	4,216		3,473	5	30		
		3/93	4,275		3,411	5	28		
		4/93	2,379		3,009	5	16		
		5/93	6,111		15,580	12	16		
		6/93	13,626		13,348	14	32		
		7/93	19,715		29,449	14	45		
		8/93	22,881		25,652	14	53		
		9/93	20,779		20,654	14	49		
		10/93	25,912		19,323	14	60		
		11/93	20,181		14,239	14	48		
		12/93	20,802		14,106	14	48		
			166,964		167,572				
WOLVERINE ENV	SOUTH BRILEY	10/93	15,769	0.00	64,002	11	46		
		11/93	30,579	0.00	68,774	13	78		
		12/93	39,569	0.00	67,119	13	98		
			85,917		199,895				
WOLVERINE ENV	STATE MAPLE FOREST	1/93	43,964		23,326	26	55		
		2/93	38,386		19,672	26	53		
		3/93	45,959		22,018	26	57		
		4/93	43,054		19,991	26	55		
		5/93	40,902		20,140	26	51		
		6/93	43,472		19,501	26	56		
		7/93	46,795		19,264	27	56		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	STATE MAPLE FOREST	8/93	52,187		26,266	28	60
		9/93	54,895		25,338	28	65
		10/93	48,392		21,823	28	56
		11/93	41,642		15,060	28	50
		12/93	39,913		15,631	28	46
					539,561		248,030
	WOLVERINE ENV - REPORTER TOTALS:		6,780,353		4,309,355		
YOHE	CHESTER 6	1/93	59,949		4,135	29	67
		2/93	54,065		3,330	29	67
		3/93	60,856		3,368	29	68
		4/93	59,191		2,744	29	68
		5/93	58,637		2,664	29	65
		6/93	54,416		1,611	29	63
		7/93	57,840		1,847	29	64
		8/93	54,630		1,235	29	61
		9/93	52,072		2,010	29	60
		10/93	49,745		1,065	29	55
		11/93	51,971		2,563	29	60
		12/93	49,331		1,499	29	55
			662,703		28,071		
YOHE	WINTER	1/93	36,983		12,643	17	70
		2/93	34,011		10,567	17	71
		3/93	38,456		10,616	17	73
		4/93	36,315		8,023	17	71
		5/93	37,850		8,884	17	72
		6/93	34,803		7,235	17	68
		7/93	32,295		6,029	17	61
		8/93	32,604		8,022	17	62
		9/93	34,171		8,507	17	67
		10/93	31,669		7,064	17	60
		11/93	32,483		6,906	17	64
		12/93	33,403		5,683	17	63
			415,043		100,179		
	YOHE - REPORTER TOTALS:		1,077,746		128,250		
1993 Total Antrim Production			97,100,012		43,653,144		

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