

# ANTRIM

# 1997

## Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/97	21,206	15.21	6,182	19	36
		2/97	18,562	15.21	5,480	19	35
		3/97	20,778	15.21	3,930	19	35
		4/97	20,363	15.21	3,912	19	36
		5/97	20,544	15.21	3,698	19	35
		6/97	17,728	15.21	2,823	19	31
		7/97	20,498	15.21	3,379	19	35
		8/97	19,693	15.21	3,391	19	33
		9/97	19,089	15.21	3,301	19	33
		10/97	19,648	15.21	3,655	19	33
		11/97	18,723	15.21	3,608	19	33
		12/97	19,620	15.21	3,888	19	33
					<b>236,452</b>		<b>47,247</b>
ANTRIM DEVELOP	DODGE LAKE	1/97	22,096	20.13	270	20	36
		2/97	20,889	20.13	208	20	37
		3/97	23,712	20.13	179	20	38
		4/97	22,827	20.13	176	20	38
		5/97	23,356	20.13	243	20	38
		6/97	22,438	20.13	226	20	37
		7/97	22,830	20.13	311	20	37
		8/97	22,795	20.13	291	20	37
		9/97	21,876	20.13	314	20	36
		10/97	22,720	20.13	381	20	37
		11/97	21,965	20.13	324	20	37
		12/97	22,277	20.13	177	20	36
					<b>269,781</b>		<b>3,100</b>
ANTRIM DEVELOP	E-Z	1/97	15,155	17.05	167	10	49
		2/97	14,829	17.15	164	10	53
		3/97	16,094	17.05	179	10	52
		4/97	15,581	17.05	170	10	52
		5/97	16,541	17.05	198	10	53
		6/97	15,817	17.05	158	10	53
		7/97	16,327	17.05	151	10	53
		8/97	16,781	17.05	165	10	54
		9/97	16,008	17.05	153	10	53
		10/97	15,861	17.05	155	10	51
		11/97	14,907	17.05	180	10	50
		12/97	15,146	17.05	174	10	49
					<b>189,047</b>		<b>2,014</b>
ANTRIM DEVELOP	TOWER	1/97	71,622	11.74	570	26	89

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/97	64,390	11.74	580	26	88		
		3/97	67,167	11.74	1,520	26	83		
		4/97	61,006	11.74	540	26	78		
		5/97	70,176	11.74	390	26	87		
		6/97	64,823	11.74	350	26	83		
		7/97	67,688	11.74	680	26	84		
		8/97	65,589	11.74	810	26	81		
		9/97	65,172	11.74	490	26	84		
		10/97	70,970	11.74	1,260	26	88		
		11/97	67,581	11.74	1,140	26	87		
		12/97	66,940	11.74	903	26	83		
					<b>803,124</b>		<b>9,233</b>		
			<b>ANTRIM DEVELOP - REPORTER TOTALS:</b>		<b>1,498,404</b>		<b>61,594</b>		
ANTRIM GAS	ASE 4E	1/97	0	11.66	0	0	0		
		2/97	0	11.66	0	0	0		
		3/97	0	11.66	0	0	0		
		4/97	0	11.79	0	0	0		
		5/97	0		0	0	0		
		6/97	0		0	0	0		
		7/97	0		0	0	0		
		8/97	0		0	0	0		
		9/97	0		0	0	0		
		10/97	0		0	0	0		
		11/97	0		0	0	0		
		12/97	0		0	0	0		
					<b>0</b>		<b>0</b>		
	<b>ANTRIM GAS - REPORTER TOTALS:</b>		<b>0</b>		<b>0</b>				
CMS OIL & GAS	BAGLEY EAST	1/97	35,850	11.00	1,567	17	68		
		2/97	30,373	11.00	1,306	17	64		
		3/97	34,830	11.00	1,159	17	66		
		4/97	45,040	11.00	6,310	17	88		
		5/97	40,234	11.00	3,684	17	76		
		6/97	38,511	11.00	3,298	17	76		
		7/97	28,490	11.00	2,546	17	54		
		8/97	36,230	11.00	3,408	17	69		
		9/97	35,057	11.00	3,007	17	69		
		10/97	36,033	11.00	3,496	17	68		
		11/97	39,176	11.00	3,621	17	77		
		12/97	34,374	11.00	2,946	17	65		
					<b>434,198</b>		<b>36,348</b>		
CMS OIL & GAS	CHESTER EAST	1/97	41,530	17.00	3,653	16	84		
		2/97	40,101	17.00	2,688	16	90		
		3/97	41,356	17.00	2,608	16	83		
		4/97	48,800	17.00	3,564	16	102		
		5/97	42,223	17.00	3,883	16	85		
		6/97	39,405	17.00	3,322	16	82		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CMS OIL & GAS	CHESTER EAST	7/97	11,483	17.00	3,061	16	23
		8/97	37,340	17.00	3,053	16	75
		9/97	35,350	17.00	2,861	16	74
		10/97	35,751	17.00	2,089	16	72
		11/97	36,597	17.00	805	16	76
		12/97	33,196	17.00	0	16	67
				<b>443,132</b>		<b>31,587</b>	
CMS OIL & GAS	HAYES 10	1/97	28,739	11.00	2,964	21	44
		2/97	25,674	11.00	3,925	21	44
		3/97	25,108	11.00	2,781	21	39
		4/97	26,740	11.00	2,079	21	42
		5/97	23,247	10.30	3,089	21	36
		6/97	20,767	10.30	3,447	21	33
		7/97	25,357	10.63	4,580	24	34
		8/97	30,072	10.63	7,348	23	42
		9/97	30,811	10.63	4,150	23	45
		10/97	29,138	11.69	3,204	23	41
		11/97	31,276	11.69	4,952	23	45
		12/97	32,108	12.32	8,706	23	45
				<b>329,037</b>		<b>51,225</b>	
CMS OIL & GAS	LIVINGSTON 36	1/97	53,691	9.00	3,806	9	192
		2/97	46,059	9.00	2,921	9	183
		3/97	51,837	9.00	3,487	9	186
		4/97	52,130	9.00	10,080	9	193
		5/97	49,152	9.00	15,963	9	176
		6/97	51,653	9.00	14,351	9	191
		7/97	63,736	9.00	14,608	9	228
		8/97	59,063	9.00	15,799	9	212
		9/97	53,193	9.00	9,938	9	197
		10/97	56,414	9.00	11,865	9	202
		11/97	54,561	9.00	8,596	9	202
		12/97	47,078	9.00	6,822	9	169
				<b>638,567</b>		<b>118,236</b>	
CMS OIL & GAS	WINTER	7/97	13,054	10.69	637	16	26
		8/97	12,503	10.69	492	16	25
		9/97	10,144	10.69	636	16	21
		10/97	10,563	10.69	721	16	21
		11/97	10,230	10.69	634	16	21
		12/97	10,420	10.82	606	16	21
				<b>66,914</b>		<b>3,726</b>	
<b>CMS OIL &amp; GAS - REPORTER TOTALS:</b>			<b>1,911,848</b>		<b>241,122</b>		
DELTA	AVERY 24	1/97	23,463	4.00	6,981	10	76
		2/97	22,167	4.00	5,758	10	79
		3/97	24,328	6.00	6,034	10	78
		4/97	23,715	9.00	5,462	10	79
		5/97	24,910	6.00	5,938	10	80

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY 24	6/97	25,262	9.00	6,548	10	84
		7/97	27,059	8.00	6,237	10	87
		8/97	26,628	9.00	5,990	10	86
		9/97	24,721	9.00	4,788	10	82
		10/97	25,749	9.00	5,016	10	83
		11/97	24,701	9.00	4,981	10	82
		12/97	27,115	9.00	6,175	10	87
					<b>299,818</b>		<b>69,908</b>
DELTA	AVERY 31	1/97	47,536	4.00	5,947	17	90
		2/97	42,347	4.00	5,731	17	89
		3/97	46,984	6.00	5,726	17	89
		4/97	45,452	9.00	5,126	17	89
		5/97	47,452	6.00	4,648	17	90
		6/97	44,560	9.00	4,835	17	87
		7/97	47,917	8.00	4,729	17	91
		8/97	59,282	9.00	9,244	17	112
		9/97	60,402	9.00	8,200	17	118
		10/97	67,919	9.00	8,259	17	129
		11/97	63,529	9.00	7,103	17	125
		12/97	68,100	9.00	6,794	17	129
			<b>641,480</b>		<b>76,342</b>		
DELTA	AXFORD	1/97	62,870	5.00	8,593	36	56
		2/97	51,425	5.00	7,091	36	51
		3/97	61,832	6.00	7,556	36	55
		4/97	58,372	10.00	6,585	36	54
		5/97	60,082	10.00	5,627	36	54
		6/97	52,509	10.00	5,434	36	49
		7/97	60,576	10.00	10,595	36	54
		8/97	63,208	10.00	11,080	36	57
		9/97	62,245	10.00	7,580	36	58
		10/97	62,822	10.00	7,809	36	56
		11/97	59,372	10.00	6,565	36	55
		12/97	65,112	10.00	6,639	36	58
			<b>720,425</b>		<b>91,154</b>		
DELTA	BOUGHNER	1/97	25,756	5.00	3,244	15	55
		2/97	24,198	4.00	3,808	15	58
		3/97	27,031	5.00	4,043	15	58
		4/97	25,018	7.00	3,980	15	56
		5/97	27,632	7.00	4,963	15	59
		6/97	26,963	8.00	4,934	15	60
		7/97	26,215	7.00	3,442	15	56
		8/97	28,125	7.00	4,302	15	60
		9/97	27,924	7.00	4,343	15	62
		10/97	28,524	7.00	3,903	15	61
		11/97	27,431	7.00	3,264	15	61
		12/97	28,768	8.00	3,098	15	62
			<b>323,585</b>		<b>47,324</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BRILEY 17	1/97	57,158	5.00	13,507	10	184
		2/97	49,595	5.00	10,876	10	177
		3/97	57,169	5.00	12,951	10	184
		4/97	53,617	6.00	11,572	10	179
		5/97	54,782	6.00	11,128	10	177
		6/97	51,195	6.00	11,128	10	171
		7/97	57,188	6.00	14,548	10	184
		8/97	62,012	6.00	16,272	10	200
		9/97	57,117	6.00	11,900	14	136
		10/97	61,271	6.00	11,869	14	141
		11/97	51,140	6.00	9,659	14	122
		12/97	58,570	6.00	12,325	14	135
					<b>670,814</b>		<b>147,735</b>
DELTA	BRILEY 33	1/97	14,651	5.00	5,607	8	59
		2/97	13,259	5.00	5,062	8	59
		3/97	14,614	5.00	5,053	8	59
		4/97	14,265	6.00	5,161	8	59
		5/97	15,521	6.00	5,023	8	63
		6/97	14,406	6.00	4,381	8	60
		7/97	15,643	6.00	4,338	8	63
		8/97	16,690	6.00	4,043	8	67
		9/97	15,561	6.00	4,255	8	65
		10/97	14,707	6.00	6,621	8	59
		11/97	13,604	6.00	5,818	8	57
		12/97	15,127	6.00	5,574	8	61
					<b>178,048</b>		<b>60,936</b>
DELTA	DELTA BRILEY 19	1/97	51,709	5.00	8,205	16	104
		2/97	45,343	5.00	7,108	16	101
		3/97	49,457	5.00	6,269	16	100
		4/97	53,336	6.00	14,060	16	111
		5/97	60,653	6.00	16,086	16	122
		6/97	59,355	6.00	17,716	16	124
		7/97	63,709	6.00	15,674	21	98
		8/97	67,858	6.00	19,867	21	104
		9/97	67,107	6.00	16,677	21	107
		10/97	68,667	6.00	15,638	21	105
		11/97	62,395	6.00	11,402	21	99
		12/97	68,003	6.00	14,381	21	104
					<b>717,592</b>		<b>163,083</b>
DELTA	DELTA BRILEY 29	1/97	119,154	5.00	24,570	19	202
		2/97	104,170	5.00	19,979	19	196
		3/97	113,595	5.00	20,251	19	193
		4/97	107,916	6.00	17,653	19	189
		5/97	105,303	6.00	17,023	19	179
		6/97	101,274	6.00	18,816	19	178
		7/97	116,262	6.00	20,488	19	197
		8/97	122,735	6.00	18,267	19	208
		9/97	121,508	6.00	14,153	27	150

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DELTA BRILEY 29	10/97	123,538	6.00	16,898	27	148
		11/97	109,675	6.00	17,256	27	135
		12/97	113,228	6.00	15,715	27	135
			<b>1,358,358</b>		<b>221,069</b>		
DELTA	DELTA BRILEY 31	1/97	50,976	5.00	4,634	14	117
		2/97	45,191	5.00	4,206	14	115
		3/97	49,287	5.00	4,359	14	114
		4/97	47,119	6.00	3,864	14	112
		5/97	47,539	6.00	3,003	14	110
		6/97	41,307	6.00	3,945	14	98
		7/97	44,392	6.00	4,059	14	102
		8/97	43,264	6.00	3,700	14	100
		9/97	40,806	6.00	3,462	14	97
		10/97	45,374	6.00	4,421	14	105
		11/97	48,404	6.00	4,191	18	90
		12/97	49,184	6.00	3,491	18	88
	<b>552,843</b>		<b>47,335</b>				
DELTA	ELMER 17A	1/97	7,060	1.00	21,794	11	21
		2/97	7,184	1.00	16,306	11	23
		3/97	9,977	2.00	16,104	11	29
		4/97	9,686	2.00	19,798	11	29
		5/97	8,802	2.00	20,833	11	26
		6/97	9,999	2.00	18,124	11	30
		7/97	9,932	2.50	17,342	11	29
		8/97	9,137	2.00	13,118	11	27
		9/97	8,243	2.00	9,485	11	25
		10/97	8,860	2.00	11,295	11	26
		11/97	7,964	2.00	13,217	11	24
		12/97	8,144	2.00	12,732	11	24
	<b>104,988</b>		<b>190,148</b>				
DELTA	ELMER 17B	1/97	13,436	1.00	31,870	8	54
		2/97	15,866	1.00	23,786	8	71
		3/97	17,568	2.00	22,121	8	71
		4/97	16,301	2.00	18,954	8	68
		5/97	15,608	2.00	17,285	8	63
		6/97	13,799	2.00	15,151	8	57
		7/97	15,416	2.50	14,740	8	62
		8/97	15,015	2.00	14,611	8	61
		9/97	12,242	2.00	11,034	8	51
		10/97	13,146	2.00	12,573	8	53
		11/97	12,307	2.00	12,417	8	51
		12/97	13,131	2.00	11,821	8	53
	<b>173,835</b>		<b>206,363</b>				
DELTA	ELMER 26	1/97	9,361	1.00	32,534	17	18
		2/97	14,791	1.00	39,294	17	31
		3/97	27,453	2.00	43,554	17	52
		4/97	26,034	2.00	38,560	22	39

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	ELMER 26	5/97	26,667	2.00	31,882	22	39		
		6/97	28,791	2.00	30,414	22	44		
		7/97	29,173	2.50	26,586	22	43		
		8/97	26,320	2.00	26,241	22	39		
		9/97	27,854	2.00	28,034	22	42		
		10/97	29,962	2.00	25,303	22	44		
		11/97	30,129	2.00	23,374	22	46		
		12/97	28,125	2.00	22,298	22	41		
					<b>304,660</b>		<b>368,074</b>		
		DELTA	GARDNER 32	1/97	32,439	7.00	6,609	28	37
2/97	27,686			7.00	5,085	28	35		
3/97	31,868			6.00	8,012	28	37		
4/97	30,069			8.00	6,718	28	36		
5/97	29,973			7.00	6,776	28	35		
6/97	29,261			8.00	6,919	28	35		
7/97	29,784			9.00	7,235	28	34		
8/97	29,634			7.00	6,778	28	34		
9/97	29,506			8.00	6,804	28	35		
10/97	31,745			7.00	7,713	28	37		
11/97	32,492			8.00	7,366	28	39		
12/97	30,763			7.00	5,744	28	35		
				<b>365,220</b>		<b>81,759</b>			
DELTA	KUBACKI	1/97	24,502	7.00	9,714	19	42		
		2/97	20,999	7.00	13,116	19	39		
		3/97	25,531	7.00	13,746	19	43		
		4/97	24,784	8.00	19,006	19	43		
		5/97	26,608	8.00	24,087	19	45		
		6/97	24,594	7.00	18,259	19	43		
		7/97	26,099	8.00	16,208	19	44		
		8/97	25,768	8.00	9,849	19	44		
		9/97	24,501	8.00	14,794	19	43		
		10/97	25,196	8.00	9,398	19	43		
		11/97	25,984	8.00	9,440	19	46		
		12/97	26,320	8.00	11,551	19	45		
			<b>300,886</b>		<b>169,168</b>				
DELTA	LAKE 15	1/97	30,070	4.00	10,400	12	81		
		2/97	27,234	3.00	9,156	12	81		
		3/97	30,672	4.00	10,128	12	82		
		4/97	30,310	7.00	9,818	12	84		
		5/97	31,411	7.00	9,287	12	84		
		6/97	29,469	8.00	11,060	12	82		
		7/97	35,906	7.00	11,376	12	97		
		8/97	36,264	8.00	10,237	12	97		
		9/97	35,419	7.00	9,916	12	98		
		10/97	37,963	7.00	10,470	12	102		
		11/97	36,549	7.00	8,813	12	102		
		12/97	37,549	7.00	9,391	12	101		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>398,816</b>		<b>120,052</b>		
DELTA	MT RAYNIER	1/97	22,241		2,553	4	179
		2/97	19,561		2,658	4	175
		3/97	21,922		2,861	4	177
		4/97	22,282		3,197	4	186
		5/97	23,123		3,131	4	186
		6/97	20,928		2,809	4	174
		7/97	23,392		2,797	4	189
		8/97	23,283		2,784	4	188
		9/97	22,734		2,541	4	189
		10/97	23,647		2,393	4	191
		11/97	21,606		2,293	4	180
		12/97	22,666		2,288	4	183
			<b>267,385</b>		<b>32,305</b>		
DELTA	NEW HORSE	1/97	2,601	1.50	6,482	10	8
		2/97	3,227	1.50	5,697	10	12
		3/97	2,065	1.50	6,435	10	7
		4/97	2,491	1.50	6,061	10	8
		5/97	2,026	2.00	6,165	10	7
		6/97	1,732	2.00	5,732	10	6
		7/97	1,982	2.00	5,344	10	6
		8/97	2,653	2.00	5,407	10	9
		9/97	4,956	2.00	5,139	10	17
		10/97	4,484	2.00	5,775	10	14
		11/97	4,286	2.00	5,141	10	14
		12/97	3,818	2.00	4,318	10	12
			<b>36,321</b>		<b>67,696</b>		
DELTA	NIMBY	1/97	16,989	5.00	3,907	11	50
		2/97	14,546	5.00	11,125	11	47
		3/97	19,431	6.00	11,232	11	57
		4/97	19,922	10.00	9,264	11	60
		5/97	21,452	10.00	9,178	11	63
		6/97	18,002	10.00	7,895	11	55
		7/97	18,757	10.00	7,821	11	55
		8/97	19,537	10.00	7,276	11	57
		9/97	24,147	10.00	3,788	11	73
		10/97	25,633	10.00	5,325	11	75
		11/97	24,802	10.00	3,810	11	75
		12/97	26,252	10.00	3,085	11	77
			<b>249,470</b>		<b>83,706</b>		
DELTA	SCHRADER	1/97	31,187	7.00	7,324	32	31
		2/97	27,530	7.00	7,716	32	31
		3/97	28,947	7.00	9,966	32	29
		4/97	28,123	8.00	10,949	32	29
		5/97	29,780	8.00	11,714	32	30
		6/97	30,355	7.00	12,870	32	32
		7/97	33,068	8.00	13,064	32	33

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	SCHRADER	8/97	37,658	8.00	13,786	32	38
		9/97	35,767	8.00	14,622	32	37
		10/97	35,607	8.00	14,448	32	36
		11/97	35,948	8.00	12,665	32	37
		12/97	37,535	8.00	10,368	32	38
					<b>391,505</b>		<b>139,492</b>
DELTA	TOWNLINE	1/97	5,457	1.00	56,546	12	15
		2/97	6,172	1.00	56,818	12	18
		3/97	9,208	1.00	81,541	12	25
		4/97	9,845	2.00	82,094	12	27
		5/97	14,371	2.00	68,054	12	39
		6/97	11,803	2.00	46,347	12	33
		7/97	11,519	1.00	53,237	12	31
		8/97	13,576	2.00	62,640	12	36
		9/97	13,070	2.00	66,527	12	36
		10/97	12,899	2.00	89,096	12	35
		11/97	12,577	2.00	65,484	12	35
		12/97	15,399	2.00	58,140	12	41
					<b>135,896</b>		<b>786,524</b>
DELTA	VIENNA 13	1/97	27,268	5.00	22,986	11	80
		2/97	24,627	5.00	21,088	11	80
		3/97	26,464	5.00	20,107	11	78
		4/97	25,919	6.00	15,635	11	79
		5/97	27,023	6.00	17,509	11	79
		6/97	23,284	6.00	20,691	11	71
		7/97	26,300	6.00	29,041	11	77
		8/97	27,737	6.00	28,118	11	81
		9/97	25,837	6.00	21,491	11	78
		10/97	27,815	6.00	20,854	11	82
		11/97	24,531	6.00	17,696	11	74
		12/97	29,633	6.00	18,901	11	87
			<b>316,438</b>		<b>254,117</b>		
<b>DELTA - REPORTER TOTALS:</b>			<b>8,508,383</b>		<b>3,424,290</b>		
DEVONIAN ENERGY	BIG LAKE	1/97	17,164	13.14	1,029	4	138
		2/97	17,300	13.14	936	4	154
		3/97	18,831	13.73	1,046	4	152
		4/97	19,942	13.73	1,043	4	166
		5/97	20,445	13.73	984	4	165
		6/97	16,005	13.52	1,000	4	133
		7/97	17,100	13.90	1,050	4	138
		8/97	15,382	11.42	3,457	4	124
		9/97	16,400	11.42	2,636	4	137
		10/97	16,842	11.48	2,329	4	136
		11/97	14,004	11.36	1,519	4	117
		12/97	14,131	11.52	1,472	4	114
			<b>203,546</b>		<b>18,501</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DEVONIAN ENERGY	BIG LAKE NORTH	1/97	22,500	13.14	2,156	4	181
		2/97	23,444	13.14	1,607	4	209
		3/97	24,290	13.73	2,072	4	196
		4/97	22,741	13.73	2,013	4	190
		5/97	24,236	13.73	2,016	4	195
		6/97	25,034	13.52	1,759	4	209
		7/97	24,607	13.90	2,006	4	198
		8/97	27,040	11.42	4,974	4	218
		9/97	35,012	11.42	5,603	5	233
		10/97	39,299	11.48	5,434	6	211
		11/97	37,861	11.40	4,108	6	210
		12/97	40,220	11.52	4,190	6	216
					<b>346,284</b>		<b>37,938</b>
DEVONIAN ENERGY	BLUE LITE	1/97	102,956	11.47	7,396	15	221
		2/97	90,058	11.47	6,073	15	214
		3/97	97,697	11.48	6,479	15	210
		4/97	97,605	11.48	5,834	15	217
		5/97	95,383	11.48	5,746	15	205
		6/97	90,279	11.48	5,023	15	201
		7/97	93,051	11.89	4,728	15	200
		8/97	93,564	11.89	4,141	15	201
		9/97	90,137	12.12	3,997	15	200
		10/97	90,679	11.89	4,029	15	195
		11/97	83,331	11.89	3,957	15	185
		12/97	71,355	11.89	3,242	15	153
					<b>1,096,095</b>		<b>60,645</b>
DEVONIAN ENERGY	CHARLTON 32	1/97	38,803	14.99	5,331	21	60
		2/97	33,233	14.99	4,561	21	57
		3/97	38,665	14.99	5,062	21	59
		4/97	40,038	14.99	4,678	21	64
		5/97	38,497	14.99	3,398	21	59
		6/97	39,479	24.07	3,086	21	63
		7/97	40,310	21.98	3,571	21	62
		8/97	38,519	21.98	3,230	21	59
		9/97	40,047	21.98	2,830	21	64
		10/97	41,065	20.05	3,138	21	63
		11/97	37,515	23.10	3,047	21	60
		12/97	37,789	23.10	2,858	21	58
					<b>463,960</b>		<b>44,790</b>
DEVONIAN ENERGY	J A BOTT	1/97	36,118	24.89	1,049	18	65
		2/97	37,315	24.89	946	18	74
		3/97	42,479	25.11	1,127	18	76
		4/97	39,113	25.11	919	18	72
		5/97	40,618	25.11	1,124	18	73
		6/97	34,809	25.11	962	18	64
		7/97	39,118	25.11	1,056	18	70
		8/97	39,747	25.11	963	18	71
		9/97	38,266	25.11	860	18	71

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DEVONIAN ENERGY	J A BOTT	10/97	28,270	25.42	633	18	51
		11/97	38,806	24.43	917	18	72
		12/97	38,072	25.11	988	18	68
			<b>452,731</b>		<b>11,544</b>		
DEVONIAN ENERGY	OLD VANDY UNIT #1	3/97	1,127	3.70	4,018	8	5
		4/97	15,297	3.70	50,892	8	64
		5/97	14,663	3.70	46,772	8	59
		6/97	17,953	2.56	47,037	8	75
		7/97	20,804	2.56	65,425	8	84
		8/97	26,657	2.56	74,533	8	107
		9/97	29,102	2.29	90,597	11	88
		10/97	31,258	2.56	109,084	11	92
		11/97	32,572	2.56	134,424	11	99
		12/97	30,527	2.56	114,134	17	58
			<b>219,960</b>		<b>736,916</b>		
DEVONIAN ENERGY	SCHROEDER	1/97	22,760	17.04	747	7	105
		2/97	17,169	17.04	663	7	88
		3/97	20,778	17.04	684	7	96
		4/97	20,471	18.69	611	7	97
		5/97	21,905	18.69	597	7	101
		6/97	20,471	18.69	499	7	97
		7/97	19,817	16.03	501	7	91
		8/97	21,074	16.03	494	7	97
		9/97	20,000	16.03	425	7	95
		10/97	20,508	16.03	329	7	94
		11/97	20,130	16.03	364	7	96
		12/97	20,982	16.03	366	7	97
			<b>246,065</b>		<b>6,280</b>		
<b>DEVONIAN ENERGY - REPORTER TOTALS:</b>			<b>3,028,641</b>		<b>916,614</b>		
DYNAMIC DEVELOPM	ADAIR	1/97	20,783	34.00	44,837	4	168
		2/97	15,012	34.00	36,657	4	134
		3/97	19,479	34.00	40,564	4	157
		4/97	18,112	34.00	49,513	4	151
		5/97	18,471	34.00	41,307	4	149
		6/97	14,187	34.00	28,665	4	118
		7/97	18,082	34.00	33,643	4	146
		8/97	18,300	34.00	24,833	4	148
		9/97	16,178	34.00	19,364	4	135
		10/97	15,120	34.00	20,491	4	122
		11/97	12,905	34.00	38,148	4	108
12/97	12,520	34.00	52,362	4	101		
	<b>199,149</b>		<b>430,384</b>				
<b>DYNAMIC DEVELOPMENT - REPORTER TOTALS:</b>			<b>199,149</b>		<b>430,384</b>		
FEDERATED OIL	ANTRIM RESOURCES 1	1/97	11,069	16.00	196	8	45
		2/97	10,401	16.00	99	8	46

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
FEDERATED OIL	ANTRIM RESOURCES 1	3/97	13,385	16.00	82	8	54		
		4/97	13,170	16.00	68	8	55		
		5/97	11,667	16.00	41	8	47		
		6/97	12,278	16.00	386	8	51		
		7/97	13,031	16.00	208	8	53		
		8/97	12,817	16.00	173	8	52		
		9/97	11,697	16.00	186	8	49		
		10/97	11,779	16.00	303	8	47		
		11/97	11,935	16.00	334	8	50		
		12/97	12,850	16.00	279	8	52		
					<b>146,079</b>		<b>2,355</b>		
		FEDERATED OIL	ANTRIM RESOURCES 2	1/97	19,639	16.00	50	10	63
				2/97	17,138	16.00	27	10	61
3/97	15,863			16.00	56	10	51		
4/97	15,558			16.00	201	10	52		
5/97	22,167			16.00	272	10	71		
6/97	18,818			16.00	241	10	63		
7/97	18,702			16.00	286	10	60		
8/97	19,657			16.00	454	10	63		
9/97	17,965			16.00	271	10	60		
10/97	18,615			16.00	83	10	60		
11/97	16,934			16.00	180	10	56		
12/97	16,430			16.00	110	10	53		
					<b>217,486</b>		<b>2,231</b>		
	<b>FEDERATED OIL - REPORTER TOTALS:</b>		<b>363,565</b>		<b>4,586</b>				
HRF	ABE LINCOLN	1/97	19,341	13.87	6,912	3	208		
		2/97	17,073	13.87	5,423	3	203		
		3/97	17,415	13.87	5,988	3	187		
		4/97	16,730	13.87	5,338	3	186		
		5/97	17,014	13.87	3,892	3	183		
		6/97	16,823	13.87	3,584	3	187		
		7/97	17,311	13.87	3,846	3	186		
		8/97	17,035	13.87	4,683	3	183		
		9/97	14,427	13.87	4,785	3	160		
		10/97	17,277	13.87	5,069	3	186		
		11/97	16,042	13.87	4,497	3	178		
		12/97	18,155	13.87	5,354	3	195		
					<b>204,643</b>		<b>59,371</b>		
HRF	ASE 1 HAYES	1/97	12,061	15.81	3,731	13	30		
		2/97	10,815	15.81	3,408	13	30		
		3/97	11,040	15.81	3,589	13	27		
		4/97	11,208	17.58	3,009	13	29		
		5/97	11,795	17.58	2,063	13	29		
		6/97	12,835	17.58	3,318	13	33		
		7/97	12,046	17.58	3,640	13	30		
		8/97	10,833	18.10	1,426	13	27		
		9/97	9,931	18.10	1,352	13	25		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 1 HAYES	10/97	10,304	18.10	1,499	13	26
		11/97	10,745	18.10	597	13	28
		12/97	9,970	18.10	655	13	25
			<b>133,583</b>		<b>28,287</b>		
HRF	ASE 2	1/97	34,540	19.15	1,011	10	111
		2/97	31,275	19.15	594	10	112
		3/97	33,754	19.15	631	10	109
		4/97	32,467	19.47	865	10	108
		5/97	34,205	19.47	651	10	110
		6/97	32,342	19.47	704	10	108
		7/97	35,267	19.47	793	10	114
		8/97	33,195	19.23	1,571	10	107
		9/97	29,851	19.23	267	10	100
		10/97	39,433	19.23	773	10	127
		11/97	39,066	19.23	686	10	130
		12/97	28,922	19.23	580	10	93
			<b>404,317</b>		<b>9,126</b>		
HRF	ASE 3A	1/97	26,626	15.02	2,116	15	57
		2/97	23,846	15.02	1,943	15	57
		3/97	26,233	15.02	2,471	15	56
		4/97	23,217	15.37	1,792	15	52
		5/97	24,813	15.37	2,004	15	53
		6/97	23,468	15.37	2,160	15	52
		7/97	23,782	15.37	2,221	15	51
		8/97	22,409	15.20	1,801	16	45
		9/97	21,446	15.02	1,790	16	45
		10/97	20,623	15.02	2,467	16	42
		11/97	19,730	15.02	2,534	16	41
		12/97	19,513	15.02	2,567	16	39
			<b>275,706</b>		<b>25,866</b>		
HRF	ASE 3B	1/97	56,090	19.15	1,641	19	95
		2/97	55,278	19.15	1,051	19	104
		3/97	59,837	19.15	1,118	19	102
		4/97	51,483	19.47	1,372	19	90
		5/97	50,581	19.47	963	19	86
		6/97	46,522	19.47	1,012	19	82
		7/97	46,430	19.47	1,045	19	79
		8/97	46,875	21.13	1,032	19	80
		9/97	47,637	21.13	427	19	84
		10/97	49,137	21.13	559	19	83
		11/97	46,471	21.13	815	19	82
		12/97	46,218	21.13	928	19	78
			<b>602,559</b>		<b>11,963</b>		
HRF	ASE 4	1/97	26,391	11.66	3,024	14	61
		2/97	22,241	11.66	4,638	14	57
		3/97	24,685	11.66	4,632	14	57
		4/97	18,857	11.79	3,588	14	45

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 4	5/97	32,081	11.79	6,652	14	74		
		6/97	27,186	11.79	5,050	14	65		
		7/97	37,925	11.79	7,601	14	87		
		8/97	33,651	12.00	7,500	14	78		
		9/97	32,335	12.00	7,200	14	77		
		10/97	30,931	11.29	6,798	14	71		
		11/97	28,461	11.29	5,914	14	68		
		12/97	31,199	11.29	5,882	14	72		
					<b>345,943</b>		<b>68,479</b>		
		HRF	ASE 4B	1/97	12,709	11.66	1,457	5	82
2/97	11,817			11.66	2,465	5	84		
3/97	10,032			11.66	1,882	5	65		
4/97	19,066			11.79	3,628	5	127		
5/97	12,309			11.79	2,552	5	79		
6/97	17,213			11.79	3,198	5	115		
7/97	14,080			11.79	2,822	5	91		
8/97	15,949			8.84	7,910	5	103		
9/97	16,885			8.84	3,100	5	113		
10/97	16,789			7.60	3,690	5	108		
11/97	15,562			7.60	3,234	5	104		
12/97	14,706			7.60	2,772	5	95		
				<b>177,117</b>		<b>38,710</b>			
HRF	ASE 4C	1/97	3,086	11.66	354	1	100		
		2/97	1,899	11.66	396	1	68		
		3/97	1,500	11.66	281	1	48		
		4/97	3,930	11.79	748	1	131		
		5/97	3,199	11.79	663	1	103		
		6/97	3,310	11.79	615	1	110		
		7/97	2,638	11.79	529	1	85		
		8/97	3,092	9.06	1,533	1	100		
		9/97	3,289	9.06	1,522	1	110		
		10/97	3,420	7.31	752	1	110		
		11/97	3,165	7.31	658	1	106		
		12/97	3,328	7.31	628	1	107		
			<b>35,856</b>		<b>8,679</b>				
HRF	ASE 4D	1/97	2,350	11.66	269	1	76		
		2/97	1,995	11.66	416	1	71		
		3/97	2,051	11.66	385	1	66		
		4/97	1,904	11.79	362	1	63		
		5/97	2,121	11.79	440	1	68		
		6/97	2,019	11.79	375	1	67		
		7/97	1,486	11.79	298	1	48		
		8/97	1,586	12.21	787	1	51		
		9/97	1,681	12.21	420	1	56		
		10/97	1,642	10.51	361	1	53		
		11/97	1,543	10.51	321	1	51		
		12/97	1,549	10.51	292	1	50		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>21,927</b>		<b>4,726</b>		
HRF	ASE 5	1/97	62,026	19.63	2,329	19	105
		2/97	54,226	19.63	2,134	19	102
		3/97	59,898	19.63	2,730	19	102
		4/97	56,878	20.13	2,332	19	100
		5/97	59,023	20.13	2,758	19	100
		6/97	55,576	20.13	2,485	19	98
		7/97	55,721	20.13	2,288	19	95
		8/97	53,952	18.81	2,015	19	92
		9/97	51,547	18.81	2,132	19	90
		10/97	51,750	18.81	2,401	19	88
		11/97	48,435	18.81	1,770	19	85
		12/97	50,253	18.81	2,314	19	85
			<b>659,285</b>		<b>27,688</b>		
HRF	ASE 512	1/97	24,489	19.42	2,774	6	132
		2/97	20,312	19.42	3,654	6	121
		3/97	23,033	19.42	4,144	6	124
		4/97	21,274	20.13	3,519	6	118
		5/97	19,508	20.13	2,420	6	105
		6/97	17,762	20.13	2,064	6	99
		7/97	20,746	20.13	2,373	6	112
		8/97	20,106	17.66	2,464	6	108
		9/97	20,503	17.66	1,577	6	114
		10/97	20,219	17.66	2,396	6	109
		11/97	18,949	17.66	2,489	6	105
		12/97	19,842	17.66	2,228	6	107
			<b>246,743</b>		<b>32,102</b>		
HRF	ASE 5B	1/97	9,165	19.63	344	3	99
		2/97	7,846	19.63	309	3	93
		3/97	8,569	19.63	390	3	92
		4/97	8,331	20.13	342	3	93
		5/97	8,701	20.13	407	3	94
		6/97	7,938	20.13	355	3	88
		7/97	8,048	20.13	331	3	87
		8/97	7,746	17.37	289	3	83
		9/97	7,826	17.37	324	3	87
		10/97	7,859	17.37	365	3	84
		11/97	7,866	17.37	287	3	87
		12/97	7,924	17.37	365	3	85
			<b>97,819</b>		<b>4,108</b>		
HRF	ASE 5C	1/97	25,610	19.42	2,900	7	118
		2/97	22,525	19.42	4,052	7	115
		3/97	24,736	19.42	4,450	7	114
		4/97	23,901	20.13	3,953	7	114
		5/97	23,736	20.13	2,945	7	109
		6/97	22,681	20.13	2,636	7	108
		7/97	23,638	20.13	2,704	7	109

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 5C	8/97	22,349	19.04	2,739	7	103
		9/97	21,000	19.04	1,615	7	100
		10/97	21,487	19.04	2,546	7	99
		11/97	21,325	19.04	2,800	7	102
		12/97	23,198	19.04	2,605	7	107
					<b>276,186</b>		<b>35,945</b>
HRF	ASE 6	1/97	123,125	19.08	2,736	44	90
		2/97	122,094	19.08	4,248	44	99
		3/97	132,013	19.08	4,733	44	97
		4/97	125,423	21.55	4,805	44	95
		5/97	128,357	21.55	4,945	44	94
		6/97	122,177	21.55	4,708	44	93
		7/97	121,873	21.55	4,708	44	89
		8/97	120,823	16.38	4,116	44	89
		9/97	115,093	16.38	4,200	44	87
		10/97	119,042	16.38	2,784	44	87
		11/97	113,479	16.38	1,937	44	86
		12/97	109,674	16.38	2,087	44	80
					<b>1,453,173</b>		<b>46,007</b>
HRF	ASE 6B	1/97	7,679	19.08	171	2	124
		2/97	6,880	19.08	239	2	123
		3/97	7,706	19.08	276	2	124
		4/97	7,590	21.55	291	2	127
		5/97	7,437	21.55	287	2	120
		6/97	7,039	21.55	271	2	117
		7/97	7,102	21.55	259	2	115
		8/97	6,924	15.58	237	2	112
		9/97	6,764	15.58	242	2	113
		10/97	6,130	15.58	143	2	99
		11/97	4,674	15.58	80	2	78
		12/97	4,612	15.58	88	2	74
			<b>80,537</b>		<b>2,584</b>		
HRF	ASE 6C	1/97	4,735	19.08	97	1	153
		2/97	3,477	19.08	121	1	124
		3/97	3,119	19.08	112	1	101
		4/97	3,659	21.55	140	1	122
		5/97	3,231	21.55	124	1	104
		6/97	3,302	21.55	127	1	110
		7/97	2,802	21.55	102	1	90
		8/97	2,341	20.13	80	1	76
		9/97	2,493	20.13	82	1	83
		10/97	2,652	20.13	62	1	86
		11/97	2,816	20.13	48	1	94
		12/97	2,938	20.13	56	1	95
			<b>37,565</b>		<b>1,151</b>		
HRF	ASE 7	1/97	15,734	19.43	765	7	72
		2/97	14,222	19.43	987	7	73

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 7	3/97	15,203	19.43	865	7	70		
		4/97	14,862	19.39	717	7	71		
		5/97	14,837	19.39	786	7	68		
		6/97	14,276	19.39	743	7	68		
		7/97	15,265	19.39	840	7	70		
		8/97	14,515	16.32	944	7	67		
		9/97	14,335	16.32	961	7	68		
		10/97	15,139	16.32	846	7	70		
		11/97	15,593	16.32	820	7	74		
		12/97	14,822	16.32	677	7	68		
					<b>178,803</b>		<b>9,951</b>		
		HRF	ASE 7B	1/97	8,424	19.43	409	3	91
				2/97	7,819	19.43	542	3	93
3/97	8,386			19.43	477	3	90		
4/97	8,122			19.39	392	3	90		
5/97	8,528			19.39	451	3	92		
6/97	8,314			19.39	432	3	92		
7/97	7,943			19.39	437	3	85		
8/97	7,561			15.45	492	3	81		
9/97	7,203			15.45	483	3	80		
10/97	6,312			15.45	388	3	68		
11/97	5,977			15.45	314	3	66		
12/97	7,656			15.45	349	3	82		
				<b>92,245</b>		<b>5,166</b>			
HRF	ASE 7C	1/97	11,014	18.18	713	7	51		
		2/97	9,736	18.18	578	7	50		
		3/97	10,631	18.18	668	7	49		
		4/97	9,540	16.21	470	7	45		
		5/97	10,545	16.21	581	7	49		
		6/97	9,933	16.21	649	7	47		
		7/97	10,117	16.21	599	7	47		
		8/97	9,883	18.88	666	7	46		
		9/97	9,593	18.88	535	7	46		
		10/97	9,635	18.88	612	7	44		
		11/97	9,671	18.88	396	7	46		
		12/97	9,465	18.74	471	7	44		
					<b>119,763</b>		<b>6,938</b>		
HRF	ASE 8	1/97	36,947	6.08	4,344	4	298		
		2/97	34,688	6.08	5,376	4	310		
		3/97	36,206	6.08	4,625	4	292		
		4/97	36,282	6.08	4,975	4	302		
		5/97	37,592	6.08	4,627	4	303		
		6/97	33,940	6.08	3,933	4	283		
		7/97	36,783	6.08	4,643	4	297		
		8/97	35,847	7.37	4,479	4	289		
		9/97	33,869	7.37	1,774	4	282		
		10/97	33,430	7.37	3,932	4	270		
		11/97	31,765	7.37	3,338	4	265		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 8	12/97	32,481	7.37	3,544	4	262
			<b>419,830</b>		<b>49,590</b>		
HRF	BAGLEY 27	1/97	222,940	14.29	11,545	36	200
		2/97	195,681	14.29	11,546	36	194
		3/97	211,161	14.29	12,444	36	189
		4/97	204,691	14.29	12,455	36	190
		5/97	210,598	14.29	11,545	36	189
		6/97	199,806	14.29	12,786	36	185
		7/97	204,579	14.29	12,569	36	183
		8/97	202,391	14.29	13,413	36	181
		9/97	191,890	14.29	13,723	36	178
		10/97	193,186	14.29	14,353	36	173
		11/97	194,663	14.29	12,968	36	180
		12/97	196,314	14.29	13,327	36	176
			<b>2,427,900</b>		<b>152,674</b>		
HRF	BEAR SWAMP	9/97	6,865	4.14	11,564	7	33
		10/97	34,650	4.14	34,910	8	140
		11/97	23,897	4.14	31,181	8	100
		12/97	73,925	4.14	49,667	8	298
			<b>139,337</b>		<b>127,322</b>		
HRF	CHARLTON 14	11/97	17,556	13.00	54	13	45
		12/97	20,624	13.00	208	13	51
			<b>38,180</b>		<b>262</b>		
HRF	HERMS LANDING	1/97	9,351	13.87	3,342	3	101
		2/97	8,255	13.87	2,622	3	98
		3/97	8,551	13.87	2,940	3	92
		4/97	8,215	13.87	2,621	3	91
		5/97	8,082	13.87	1,861	3	87
		6/97	8,084	13.87	1,722	3	90
		7/97	8,428	13.87	1,872	3	91
		8/97	8,294	13.87	2,280	3	89
		9/97	7,346	13.87	2,436	3	82
		10/97	8,007	13.87	2,349	3	86
		11/97	7,451	13.87	2,089	3	83
		12/97	7,438	13.87	2,194	3	80
			<b>97,502</b>		<b>28,328</b>		
HRF	LIGHTNING TREE	1/97	23,508	4.14	10,557	7	108
		2/97	26,602	4.14	8,251	7	136
		3/97	21,838	4.14	19,314	7	101
		4/97	31,192	4.14	37,738	7	149
		5/97	32,241	4.14	35,927	7	149
		6/97	29,889	4.14	30,532	7	142
		7/97	34,138	4.14	26,690	7	157
		8/97	39,716	4.14	33,416	7	183
		9/97	41,296	4.14	42,838	7	197

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	LIGHTNING TREE	10/97	43,654	4.14	29,409	7	201
		11/97	45,861	4.14	57,537	7	218
		12/97	49,106	4.14	54,133	7	226
			<b>419,041</b>		<b>386,342</b>		
HRF	MAYER	11/97	11,960	19.00	402	13	31
		12/97	13,044	19.00	782	13	32
			<b>25,004</b>		<b>1,184</b>		
HRF	NMAG 1	1/97	27,928	23.20	657	24	38
		2/97	26,355	23.20	551	24	39
		3/97	28,874	23.20	611	24	39
		4/97	27,902	23.83	529	24	39
		5/97	27,519	23.83	525	24	37
		6/97	25,899	23.83	454	24	36
		7/97	24,831	23.83	358	24	33
		8/97	23,757	24.11	317	24	32
		9/97	22,297	24.11	300	24	31
		10/97	22,456	24.11	310	24	30
		11/97	23,050	24.11	196	24	32
		12/97	23,486	24.11	182	24	32
	<b>304,354</b>		<b>4,990</b>				
HRF	NMAG 2	1/97	4,372	23.20	103	3	47
		2/97	3,765	23.20	79	3	45
		3/97	4,606	23.20	97	3	50
		4/97	4,383	23.83	83	3	49
		5/97	4,488	23.83	86	3	48
		6/97	4,697	23.83	82	3	52
		7/97	4,747	23.83	68	3	51
		8/97	4,189	19.76	56	3	45
		9/97	4,657	19.76	54	3	52
		10/97	4,637	19.76	50	3	50
		11/97	4,339	19.76	37	3	48
		12/97	4,783	19.76	37	3	51
	<b>53,663</b>		<b>832</b>				
HRF	NMAG 3	1/97	11,446	23.20	269	7	53
		2/97	10,611	23.20	222	7	54
		3/97	11,536	23.20	244	7	53
		4/97	10,504	23.83	199	7	50
		5/97	10,950	23.83	209	7	50
		6/97	10,606	23.83	186	7	51
		7/97	11,059	23.83	159	7	51
		8/97	11,202	24.83	149	7	52
		9/97	11,904	24.83	144	7	57
		10/97	12,578	24.83	124	7	58
		11/97	10,787	24.83	92	7	51
		12/97	10,811	24.83	84	7	50

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>133,994</b>		<b>2,081</b>		
HRF	SCV	1/97	189,612	20.48	10,731	66	93
		2/97	166,197	20.48	9,853	66	90
		3/97	187,492	20.48	12,480	66	92
		4/97	183,852	20.24	10,377	66	93
		5/97	191,369	20.24	9,124	66	94
		6/97	178,661	20.24	6,404	66	90
		7/97	181,567	20.24	5,907	66	89
		8/97	172,834	21.32	5,285	66	84
		9/97	169,223	21.32	6,137	66	85
		10/97	169,702	21.32	6,200	66	83
		11/97	161,772	21.32	1,481	66	82
		12/97	156,707	21.32	1,771	66	77
			<b>2,108,988</b>		<b>85,750</b>		
HRF	SOUTH OTSEGO 10	1/97	141,902	18.90	2,685	31	148
		2/97	123,283	18.90	2,840	31	142
		3/97	139,125	18.90	3,097	31	145
		4/97	128,754	18.90	3,614	31	138
		5/97	131,017	18.90	2,685	31	136
		6/97	126,651	18.90	2,580	31	136
		7/97	131,854	18.90	3,066	31	137
		8/97	132,709	18.90	3,207	31	138
		9/97	130,293	18.90	3,514	31	140
		10/97	133,604	18.90	5,363	31	139
		11/97	129,539	18.90	5,602	31	139
		12/97	132,552	18.90	4,921	31	138
			<b>1,581,283</b>		<b>43,174</b>		
HRF	STATE HAYES	11/97	1,384	19.00	46	11	4
		12/97	1,510	19.00	90	11	4
			<b>2,894</b>		<b>136</b>		
HRF	TLC 20	1/97	121,258	13.87	43,333	20	196
		2/97	107,041	13.87	33,997	20	191
		3/97	120,267	13.87	41,352	20	194
		4/97	115,536	13.87	36,866	20	193
		5/97	113,674	13.87	26,170	20	183
		6/97	110,844	13.87	23,616	20	185
		7/97	118,263	13.87	26,272	20	191
		8/97	116,377	13.87	31,996	20	188
		9/97	112,136	13.87	37,194	20	187
		10/97	114,438	13.87	33,576	20	185
		11/97	117,805	13.87	33,020	20	196
		12/97	123,243	13.87	36,348	20	199
			<b>1,390,882</b>		<b>403,740</b>		
HRF	VIENNA CHARLTON	11/97	6,313	13.00	19	11	19
		12/97	7,417	13.00	75	11	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			13,730		94		
	<b>HRF - REPORTER TOTALS:</b>		<b>14,600,352</b>		<b>1,713,346</b>		
<b>J5</b>	BENGAL 32	1/97	57,505	2.90	31,318	18	103
		2/97	52,553	2.90	27,788	18	104
		3/97	57,651	4.50	29,577	18	103
		4/97	54,836	4.50	27,820	18	102
		5/97	59,263	4.50	29,968	18	106
		6/97	59,938	4.50	27,727	18	111
		7/97	60,767	4.70	27,491	18	109
		8/97	62,801	4.90	25,386	18	113
		9/97	62,375	4.80	24,588	18	116
		10/97	64,770	4.90	24,723	18	116
		11/97	63,431	5.00	24,416	18	117
		12/97	67,752	5.10	26,677	19	115
			<b>723,642</b>		<b>327,479</b>		
<b>J5</b>	BLACK RIVER	1/97	141,900	9.80	28,742	18	254
		2/97	127,696	9.80	20,976	18	253
		3/97	150,002	11.00	19,228	18	269
		4/97	139,006	11.00	18,525	18	257
		5/97	140,608	9.50	19,745	18	252
		6/97	138,361	9.60	18,722	19	243
		7/97	147,032	9.80	18,950	19	250
		8/97	140,872	10.30	18,090	19	239
		9/97	130,210	10.10	17,423	19	228
		10/97	134,681	10.10	17,330	19	229
		11/97	132,359	10.80	15,144	19	232
		12/97	134,006	10.90	16,039	19	227
			<b>1,656,733</b>		<b>228,914</b>		
	<b>J5 - REPORTER TOTALS:</b>		<b>2,380,375</b>		<b>556,393</b>		
<b>JET</b>	ANGEL	12/97	0	7.06	69,848	12	0
			<b>0</b>		<b>69,848</b>		
<b>JET</b>	BLUE SPRUCE	9/97	7,583	5.02	53,816	11	23
		10/97	25,574	5.02	130,526	12	69
		11/97	34,912	5.02	128,753	12	97
		12/97	40,658	5.89	125,691	12	109
			<b>108,727</b>		<b>438,786</b>		
	<b>JET - REPORTER TOTALS:</b>		<b>108,727</b>		<b>508,634</b>		
<b>LEE'S PETROLEUM</b>	CHESS PLAY	1/97	46,988	2.91	137,104	31	49
		2/97	45,075	2.90	127,964	31	52
		3/97	49,155	2.91	137,152	31	51
		4/97	46,146	2.91	120,146	31	50
		5/97	47,345	2.91	137,556	31	49

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LEE'S PETROLEUM	CHESS PLAY	6/97	46,389	2.91	125,178	31	50
		7/97	55,591	2.91	122,138	31	58
		8/97	55,898	2.95	107,357	31	58
		9/97	53,122	2.91	118,675	31	57
		10/97	55,194	2.91	90,961	30	59
		11/97	52,788	2.91	66,152	30	59
		12/97	57,163	2.91	75,849	30	61
					<b>610,854</b>		<b>1,366,232</b>
LEE'S PETROLEUM	CHESTONIA 31 PAWN PLAY	1/97	5,992	3.53	2,336	8	24
		2/97	5,525	3.53	2,502	8	25
		3/97	6,042	3.53	2,528	8	24
		4/97	5,242	3.53	1,956	8	22
		5/97	6,286	3.53	3,863	8	25
		6/97	7,830	3.53	4,031	8	33
		7/97	9,113	3.53	20,386	8	37
		8/97	9,979	3.53	20,715	8	40
		9/97	9,608	3.53	19,781	8	40
		10/97	9,852	3.53	17,340	8	40
		11/97	9,650	3.53	16,206	8	40
		12/97	10,521	3.53	20,634	8	42
					<b>95,640</b>		<b>132,278</b>
LEE'S PETROLEUM	CUSTER 33	10/97	603	7.28	2,841	2	10
		11/97	13,709	4.35	93,611	5	91
		12/97	26,462	4.35	119,491	8	107
			<b>40,774</b>		<b>215,943</b>		
<b>LEE'S PETROLEUM - REPORTER TOTALS:</b>			<b>747,268</b>		<b>1,714,453</b>		
MACK	CHARLTON 14	1/97	23,136	13.09	507	13	57
		2/97	36,504	13.09	570	13	100
		3/97	23,459	13.10	620	13	58
		4/97	21,339	13.10	593	13	55
		5/97	21,855	13.00	610	13	54
		6/97	20,661	13.00	200	13	53
		7/97	21,785	13.00	554	13	54
		8/97	21,499	13.00	256	13	53
		9/97	19,721	13.00	345	13	51
		10/97	18,793	13.00	384	13	47
			<b>228,752</b>		<b>4,639</b>		
MACK	MAYER	1/97	11,539	19.47	1,240	13	29
		2/97	9,736	19.47	1,120	13	27
		3/97	10,873	19.40	1,240	13	27
		4/97	10,360	19.40	1,020	13	27
		5/97	10,989	19.00	775	13	27
		6/97	9,982	19.00	750	13	26
		7/97	10,000	19.00	775	13	25
		8/97	10,349	19.00	775	13	26
9/97	9,841	19.00	750	13	25		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MACK	MAYER	10/97	9,780	19.00	750	13	24
			<b>103,449</b>		<b>9,195</b>		
MACK	STATE HAYES	1/97	1,749	19.47	155	11	5
		2/97	1,468	19.47	140	11	5
		3/97	1,293	19.40	155	11	4
		4/97	1,016	19.40	147	11	3
		5/97	1,250	19.00	155	11	4
		6/97	1,250	19.00	150	11	4
		7/97	1,356	19.00	155	11	4
		8/97	1,366	19.00	155	11	4
		9/97	1,139	19.00	150	11	3
		10/97	1,595	19.00	150	11	5
			<b>13,482</b>		<b>1,512</b>		
MACK	VIENNA CHARLTON	1/97	9,654	13.09	120	11	28
		2/97	8,861	13.09	125	11	29
		3/97	6,381	13.10	155	11	19
		4/97	4,938	13.10	150	11	15
		5/97	7,556	13.00	234	11	22
		6/97	8,072	13.00	210	11	24
		7/97	8,920	13.00	200	11	26
		8/97	8,183	13.00	169	11	24
		9/97	7,092	13.00	174	11	21
		10/97	6,404	13.00	135	11	19
			<b>76,061</b>		<b>1,672</b>		
<b>MACK - REPORTER TOTALS:</b>			<b>421,744</b>		<b>17,018</b>		
MERCURY	BAGLEY	1/97	18,950	7.63	11,274	3	204
		2/97	18,259	7.80	10,306	3	217
		3/97	18,163	7.68	7,996	3	195
		4/97	14,612	7.77	5,062	3	162
		5/97	17,356	7.97	10,300	3	187
		6/97	19,024	7.80	8,680	3	211
		7/97	20,051	8.17	9,483	3	216
		8/97	17,688	8.12	7,178	3	190
		9/97	14,876	8.01	7,953	3	165
		10/97	14,058	8.27	8,847	3	151
		11/97	17,616	8.32	9,481	3	196
		12/97	17,855	8.42	9,631	3	192
			<b>208,508</b>		<b>106,191</b>		
MERCURY	BIJOU	1/97	73,680	10.20	11,727	22	108
		2/97	69,893	10.17	11,061	22	113
		3/97	72,218	9.95	11,694	22	106
		4/97	75,271	10.25	11,699	22	114
		5/97	81,617	10.05	10,801	22	120
		6/97	72,130	10.32	9,104	22	109
		7/97	69,952	10.23	10,674	23	98
		8/97	82,013	10.28	11,034	23	115

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	BIJOU	9/97	78,179	10.18	11,135	23	113
		10/97	81,431	10.38	11,026	24	109
		11/97	70,310	10.33	9,586	24	98
		12/97	77,859	10.32	8,548	24	105
			<b>904,553</b>		<b>128,089</b>		
MERCURY	COACHES/HAYES 34	1/97	53,931	7.63	30,390	14	124
		2/97	58,623	7.80	27,601	14	150
		3/97	62,026	7.68	31,854	14	143
		4/97	57,276	7.77	33,240	14	136
		5/97	66,667	7.97	32,095	14	154
		6/97	65,672	7.80	28,577	14	156
		7/97	58,917	8.17	24,694	14	136
		8/97	59,823	8.12	23,358	14	138
		9/97	63,720	8.01	26,266	14	152
		10/97	65,070	8.27	24,058	14	150
		11/97	63,069	8.32	21,672	14	150
		12/97	64,012	8.42	22,726	14	147
			<b>738,806</b>		<b>326,531</b>		
MERCURY	FREDERIC I	1/97	37,981	14.20	5,259	14	87
		2/97	32,817	14.20	4,440	14	84
		3/97	37,155	14.17	4,815	14	86
		4/97	32,125	13.70	5,153	14	76
		5/97	33,038	13.76	5,772	14	76
		6/97	31,242	13.89	5,387	14	74
		7/97	32,850	10.20	5,941	14	76
		8/97	34,684	14.52	5,840	14	80
		9/97	34,560	14.32	5,424	14	82
		10/97	36,853	14.72	5,769	14	85
		11/97	31,008	14.74	5,737	14	74
		12/97	34,010	14.73	5,567	14	78
			<b>408,323</b>		<b>65,104</b>		
MERCURY	FREDERIC II	1/97	18,238	14.20	6,429	12	49
		2/97	16,072	14.20	6,021	12	48
		3/97	18,321	14.17	6,821	12	49
		4/97	17,830	13.70	5,834	12	50
		5/97	18,021	13.76	5,925	12	48
		6/97	15,806	13.89	5,151	12	44
		7/97	15,695	10.20	5,074	12	42
		8/97	17,316	14.52	5,650	12	47
		9/97	16,319	14.32	5,093	12	45
		10/97	21,128	14.72	6,421	12	57
		11/97	18,306	14.74	6,064	12	51
12/97	21,372	14.73	6,069	12	57		
	<b>214,424</b>		<b>70,552</b>				
MERCURY	FREDERIC III	1/97	29,598	14.20	5,668	18	53
		2/97	25,582	14.20	4,814	18	51
		3/97	27,357	14.17	4,804	18	49

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC III	4/97	24,820	13.70	4,174	18	46
		5/97	25,816	13.76	4,987	18	46
		6/97	24,234	13.89	4,780	18	45
		7/97	26,105	10.20	4,736	18	47
		8/97	27,155	14.52	4,359	18	49
		9/97	26,940	14.32	3,831	18	50
		10/97	28,864	14.72	4,771	18	52
		11/97	24,490	14.74	3,831	18	45
		12/97	27,943	14.73	3,706	18	50
					<b>318,904</b>		<b>54,461</b>
MERCURY	FREDERIC IV	1/97	22,079	10.05	7,063	18	40
		2/97	21,887	10.52	6,577	18	43
		3/97	22,272	10.27	7,121	18	40
		4/97	21,281	10.47	6,675	18	39
		5/97	22,518	10.21	6,075	20	36
		6/97	19,950	10.18	6,363	20	33
		7/97	19,143	14.31	4,906	19	32
		8/97	19,109	10.33	5,621	19	32
		9/97	18,504	10.35	5,879	19	32
		10/97	21,780	10.35	8,231	19	37
		11/97	19,517	10.44	7,017	19	34
		12/97	20,925	10.51	5,779	19	36
			<b>248,965</b>		<b>77,307</b>		
MERCURY	FREDERIC IX	1/97	234	10.05	722	1	8
		2/97	282	10.52	657	1	10
		3/97	307	10.27	709	1	10
		4/97	280	10.47	683	1	9
		5/97	295	10.21	684	1	10
		6/97	269	10.18	649	1	9
		7/97	280	14.31	679	1	9
		8/97	275	10.33	677	1	9
		9/97	246	10.35	653	1	8
		10/97	271	10.35	654	1	9
		11/97	245	10.44	631	1	8
		12/97	233	10.51	527	1	8
			<b>3,217</b>		<b>7,925</b>		
MERCURY	FREDERIC V	1/97	11,257	10.05	6,205	6	61
		2/97	11,764	10.52	5,576	6	70
		3/97	11,901	10.27	5,985	6	64
		4/97	11,533	10.47	5,639	6	64
		5/97	12,384	10.21	5,244	6	67
		6/97	11,616	10.18	5,148	6	65
		7/97	11,726	14.31	4,868	6	63
		8/97	10,171	10.33	3,641	6	55
		9/97	9,726	10.35	3,923	6	54
		10/97	11,493	10.35	5,463	6	62
		11/97	10,944	10.44	5,914	6	61
		12/97	11,806	10.51	5,415	6	63

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>136,321</b>		<b>63,021</b>		
MERCURY	FREDERIC VI	1/97	5,091	10.05	5,614	8	21
		2/97	5,100	10.52	7,209	8	23
		3/97	5,034	10.27	7,326	8	20
		4/97	4,816	10.47	7,044	8	20
		5/97	5,425	10.21	8,528	13	13
		6/97	5,354	10.18	10,392	13	14
		7/97	7,074	14.31	10,518	13	18
		8/97	6,677	10.33	11,295	13	17
		9/97	6,097	10.35	9,981	11	18
		10/97	6,810	10.35	10,242	11	20
		11/97	5,630	10.44	8,548	11	17
		12/97	5,450	10.51	7,565	11	16
			<b>68,558</b>		<b>104,262</b>		
MERCURY	FREDERIC VII	1/97	7,946	10.05	12,114	8	32
		2/97	7,669	10.52	10,689	8	34
		3/97	7,715	10.27	12,275	8	31
		4/97	7,652	10.47	11,566	8	32
		5/97	8,074	10.21	11,829	8	33
		6/97	7,312	10.18	10,224	8	30
		7/97	5,292	14.31	6,583	8	21
		8/97	5,833	10.33	9,989	8	24
		9/97	5,752	10.35	8,925	8	24
		10/97	7,202	10.35	10,464	8	29
		11/97	6,129	10.44	8,846	8	26
		12/97	7,449	10.51	9,606	8	30
			<b>84,025</b>		<b>123,110</b>		
MERCURY	FREDERIC VIII	1/97	24,343	10.05	4,420	9	87
		2/97	22,317	10.52	3,836	9	89
		3/97	25,709	10.27	4,276	9	92
		4/97	22,262	10.47	3,402	9	82
		5/97	22,599	10.21	3,744	9	81
		6/97	22,613	10.18	3,196	9	84
		7/97	24,577	14.31	3,449	9	88
		8/97	24,519	10.33	3,742	9	88
		9/97	23,589	10.35	3,499	9	87
		10/97	25,257	10.35	3,743	9	91
		11/97	21,749	10.44	3,419	9	81
		12/97	24,024	10.51	3,060	9	86
			<b>283,558</b>		<b>43,786</b>		
MERCURY	FREDERIC X	1/97	357	10.05	913	1	12
		2/97	555	10.52	983	1	20
		3/97	762	10.27	1,025	1	25
		4/97	465	10.47	904	1	16
		5/97	450	10.21	1,153	1	15
		6/97	127	10.18	537	1	4
		7/97	2	14.31	71	1	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	FREDERIC X	8/97	211	10.33	1,636	1	7
		9/97	173	10.35	1,862	1	6
		10/97	254	10.35	2,014	1	8
		11/97	248	10.44	1,902	1	8
		12/97	307	10.51	1,984	1	10
					<b>3,911</b>		<b>14,984</b>
MERCURY	FREDERIC XI	1/97	14,900	10.05	13,209	16	30
		2/97	14,839	10.52	12,715	15	35
		3/97	14,481	10.27	14,303	15	31
		4/97	14,424	10.47	13,812	15	32
		5/97	16,816	10.21	17,201	17	32
		6/97	15,115	10.18	15,276	17	30
		7/97	15,220	14.31	15,151	17	29
		8/97	14,819	10.33	15,345	17	28
		9/97	14,113	10.35	14,607	17	28
		10/97	15,854	10.35	14,261	17	30
		11/97	13,345	10.44	12,908	17	26
		12/97	14,577	10.51	14,076	17	28
					<b>178,503</b>		<b>172,864</b>
MERCURY	GREEN RIVER SOUTH	1/97	162,993	6.56	34,601	44	119
		2/97	155,395	6.87	35,618	44	126
		3/97	171,510	6.71	41,213	44	126
		4/97	158,680	6.84	34,507	44	120
		5/97	169,724	6.90	36,457	44	124
		6/97	174,700	6.95	33,555	44	132
		7/97	168,858	7.04	35,852	44	124
		8/97	172,213	7.06	43,312	46	121
		9/97	164,095	6.26	39,438	46	119
		10/97	170,670	6.97	36,925	46	120
		11/97	171,670	6.98	43,157	49	117
		12/97	179,182	7.07	36,779	49	118
					<b>2,019,690</b>		<b>451,414</b>
MERCURY	GREEN RIVER WEST	1/97	10,476	6.56	0	4	84
		2/97	9,829	6.87	0	4	88
		3/97	13,684	6.71	0	4	110
		4/97	14,233	6.84	0	4	119
		5/97	13,126	6.90	0	4	106
		6/97	0	0.00	0	4	0
		7/97	13,170	7.04	0	4	106
		8/97	13,114	7.06	0	4	106
		9/97	12,489	6.26	0	4	104
		10/97	14,537	6.97	2,492	4	117
		11/97	14,323	6.98	2,296	4	119
		12/97	14,640	7.07	2,335	4	118
			<b>143,621</b>		<b>7,123</b>		
MERCURY	GUMP	9/97	5,990	8.01	2,084	1	200
		10/97	5,829	8.27	802	1	188

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERCURY	GUMP	11/97	6,128	8.32	1,039	1	204
		12/97	6,613	8.42	681	1	213
			<b>24,560</b>		<b>4,606</b>		
MERCURY	HEART LAKE	1/97	13,531	14.20	1,786	5	87
		2/97	12,409	14.20	1,626	5	89
		3/97	10,479	14.17	1,384	5	68
		4/97	9,932	13.70	1,215	5	66
		5/97	11,637	13.76	1,609	5	75
		6/97	11,214	13.89	1,637	5	75
		7/97	11,807	10.20	1,619	5	76
		8/97	12,830	14.52	1,530	5	83
		9/97	12,754	14.32	1,390	5	85
		10/97	13,877	14.72	1,540	5	90
		11/97	11,563	14.74	1,563	5	77
		12/97	13,455	14.73	1,516	5	87
	<b>145,488</b>		<b>18,415</b>				
MERCURY	LIVINGSTON 19	1/97	101,926	7.63	47,828	30	110
		2/97	96,007	7.80	48,379	30	114
		3/97	106,229	7.68	48,293	30	114
		4/97	99,206	7.77	44,574	30	110
		5/97	101,686	7.97	47,853	30	109
		6/97	93,048	7.80	45,819	28	111
		7/97	98,428	8.17	42,765	27	118
		8/97	98,493	8.12	31,298	27	118
		9/97	91,550	8.01	35,256	29	105
		10/97	98,440	8.27	45,346	30	106
		11/97	89,145	8.32	30,745	30	99
		12/97	94,478	8.42	33,274	28	109
	<b>1,168,636</b>		<b>501,430</b>				
MERCURY	LONE PINE	1/97	18,316	7.63	3,220	3	197
		2/97	14,146	7.80	1,676	3	168
		3/97	11,852	7.68	1,530	3	127
		4/97	13,986	7.77	2,768	3	155
		5/97	18,383	7.97	3,456	3	198
		6/97	18,066	7.80	3,102	3	201
		7/97	17,577	8.17	2,679	3	189
		8/97	17,384	8.12	3,708	3	187
		9/97	16,385	8.01	3,655	3	182
		10/97	19,029	8.27	3,487	4	153
		11/97	17,922	8.32	2,496	4	149
		12/97	15,637	8.42	2,012	4	126
	<b>198,683</b>		<b>33,789</b>				
MERCURY	MANCELONA EAST	1/97	28,832	6.80	9,729	20	46
		2/97	26,189	6.91	8,325	20	47
	MANCELONA EAST	2/97	10,409	8.62	4,504	11	34
	MANCELONA EAST	3/97	29,887	6.65	10,379	20	48
	MANCELONA EAST	3/97	9,881	8.62	5,054	11	29

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
MERCURY	MANCELONA EAST	4/97	27,399	6.99	8,940	20	46	
	MANCELONA EAST	4/97	9,920	8.62	4,146	11	30	
	MANCELONA EAST	5/97	29,088	7.06	10,825	30	31	
	MANCELONA EAST	5/97	11,559	8.62	3,870	11	34	
		6/97	11,854	8.62	3,379	11	36	
	MANCELONA EAST	6/97	28,727	7.03	22,123	32	30	
	MANCELONA EAST	7/97	11,288	8.62	3,217	11	33	
	MANCELONA EAST	7/97	29,969	7.00	16,151	31	31	
	MANCELONA EAST	8/97	11,247	8.62	3,427	11	33	
	MANCELONA EAST	8/97	30,877	7.21	12,899	31	32	
	MANCELONA EAST	9/97	11,174	8.62	3,737	11	34	
	MANCELONA EAST	9/97	30,171	7.20	11,208	28	36	
	MANCELONA EAST	10/97	11,706	8.62	3,937	11	34	
	MANCELONA EAST	10/97	31,003	7.27	15,351	31	32	
		11/97	31,670	7.33	7,397	20	53	
	MANCELONA EAST	11/97	11,706	8.62	1,907	11	35	
	MANCELONA EAST	12/97	33,288	7.40	7,078	20	54	
	MANCELONA EAST	12/97	11,623	8.62	4,160	11	34	
				<b>479,467</b>		<b>181,743</b>		
	MERCURY	MANCELONA I	1/97	164,944	10.20	29,031	54	99
		2/97	149,219	10.17	26,257	54	99	
		3/97	161,385	9.95	28,418	54	96	
		4/97	150,694	10.25	25,434	54	93	
		5/97	149,680	10.05	18,294	54	89	
		6/97	146,796	10.32	13,689	53	92	
		7/97	146,449	10.23	13,126	53	89	
		8/97	150,571	10.28	13,835	53	92	
		9/97	145,883	10.18	12,776	53	92	
		10/97	142,232	10.38	13,518	52	88	
		11/97	121,716	10.33	14,617	52	78	
		12/97	140,995	10.32	12,808	53	86	
				<b>1,770,564</b>		<b>221,803</b>		
MERCURY	MANCELONA II	1/97	25,363	10.20	7,403	7	117	
		2/97	22,037	10.17	6,793	7	112	
		3/97	21,165	9.95	7,197	7	98	
		4/97	21,672	10.25	7,467	7	103	
		5/97	21,887	10.05	7,376	7	101	
		6/97	21,704	10.32	7,221	7	103	
		7/97	22,236	10.23	7,497	7	102	
		8/97	20,878	10.28	7,024	7	96	
		9/97	21,469	10.18	5,735	7	102	
		10/97	23,448	10.38	6,670	7	108	
		11/97	19,731	10.33	5,690	7	94	
	12/97	22,711	10.32	5,704	7	105		
			<b>264,301</b>		<b>81,777</b>			
MERCURY	MANCELONA WEST	1/97	40,236	6.80	11,591	25	52	
		2/97	39,459	6.91	11,087	25	56	
		3/97	43,618	6.65	11,157	25	56	

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERCURY	MANCELONA WEST	4/97	41,384	6.99	11,109	25	55		
		5/97	43,657	7.06	13,060	29	49		
		6/97	40,723	7.03	18,191	32	42		
		7/97	42,304	7.00	15,303	32	43		
		8/97	42,847	7.21	13,258	32	43		
		9/97	40,667	7.20	11,753	32	42		
		10/97	42,890	7.27	14,338	32	43		
		11/97	42,472	7.33	9,506	25	57		
		12/97	43,959	7.40	9,860	25	57		
					<b>504,216</b>		<b>150,213</b>		
		MERCURY	NORTH CHESTER II	1/97	94,593	16.57	9,536	26	117
				2/97	73,640	17.03	9,914	26	101
3/97	72,219			16.36	8,843	26	90		
4/97	86,457			17.16	8,756	26	111		
5/97	84,628			17.56	7,721	26	105		
6/97	76,240			17.43	6,155	26	98		
7/97	78,482			17.23	6,089	27	94		
8/97	74,318			17.43	9,518	27	89		
9/97	70,072			17.65	7,474	27	87		
10/97	65,804			17.50	7,719	27	79		
11/97	74,149			17.95	7,894	27	92		
12/97	73,031			17.94	5,513	27	87		
			<b>923,633</b>		<b>95,132</b>				
MERCURY	SHELL DOVER	1/97	39,495	10.49	2,034	21	61		
		2/97	36,450	10.49	2,461	21	62		
		3/97	39,837	10.49	2,648	21	61		
		4/97	37,034	10.49	0	21	59		
		5/97	37,267	10.49	2,540	21	57		
		6/97	32,727	10.49	2,761	21	52		
		7/97	31,470	10.49	0	21	48		
		8/97	31,698	10.49	1,342	21	49		
		9/97	30,491	10.49	198	21	48		
		10/97	31,054	10.49	0	21	48		
		11/97	29,470	10.49	0	21	47		
		12/97	29,271	10.83		21	45		
			<b>406,264</b>		<b>13,984</b>				
MERCURY	THOMAS LAKE	1/97	236,171	7.63	42,925	42	181		
		2/97	221,732	7.80	35,264	42	189		
		3/97	228,018	7.68	34,647	42	175		
		4/97	219,077	7.77	28,368	42	174		
		5/97	239,550	7.97	29,199	42	184		
		6/97	228,617	7.80	25,111	42	181		
		7/97	228,558	8.17	30,880	43	171		
		8/97	244,234	8.12	34,469	43	183		
		9/97	229,724	8.01	32,766	43	178		
		10/97	234,775	8.27	29,199	44	172		
		11/97	238,236	8.32	25,503	44	180		
		12/97	222,621	8.42	25,179	44	163		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>2,771,313</b>		<b>373,510</b>		
<b>MERCURY</b>	<b>WILD WEST</b>	1/97	79,826	7.63	39,394	17	151
		2/97	75,619	7.80	37,210	17	159
		3/97	86,323	7.68	43,105	17	164
		4/97	78,037	7.77	38,111	17	153
		5/97	82,105	7.97	40,780	17	156
		6/97	82,688	7.80	41,413	17	162
		7/97	80,498	8.17	38,805	17	153
		8/97	77,179	8.12	37,679	17	146
		9/97	72,237	8.01	37,777	17	142
		10/97	75,053	8.27	35,910	17	142
		11/97	77,187	8.32	35,393	17	151
		12/97	75,527	8.42	36,147	17	143
			<b>942,279</b>		<b>461,724</b>		
	<b>MERCURY - REPORTER TOTALS:</b>		<b>15,563,291</b>		<b>3,954,850</b>		
<b>MUSKEGON</b>	<b>BASS LAKE</b>	1/97	33,697	18.56	598	20	54
		2/97	29,531	18.56	556	20	53
		3/97	32,454	18.56	766	20	52
		4/97	29,789	18.56	574	20	50
		5/97	28,906	18.56	557	20	47
		6/97	34,204	18.56	1,328	20	57
		7/97	34,414	18.56	1,364	20	55
		8/97	38,945	18.56	1,163	20	63
		9/97	38,199	18.56	1,768	20	64
		10/97	42,510	18.56	1,823	20	69
		11/97	40,685	18.56	1,526	20	68
		12/97	42,917	18.56	1,463	20	69
			<b>426,251</b>		<b>13,486</b>		
<b>MUSKEGON</b>	<b>BIG WOLF LAKE</b>	1/97	17,703	1.80	50,312	5	114
		2/97	20,181	1.80	40,917	5	144
		3/97	22,238	1.80	39,965	9	80
		4/97	18,932	1.80	33,375	9	70
		5/97	23,003	1.80	34,242	9	82
		6/97	23,346	1.80	31,069	9	86
		7/97	24,960	1.80	31,259	9	89
		8/97	26,516	1.80	29,839	9	95
		9/97	26,440	1.80	35,377	9	98
		10/97	29,586	1.80	51,628	9	106
		11/97	23,990	1.80	40,322	13	62
		12/97	30,099	1.80	42,500	13	75
			<b>286,994</b>		<b>460,805</b>		
<b>MUSKEGON</b>	<b>CAULKINS LAKE</b>	1/97	118,235	10.53	7,288	23	166
		2/97	103,332	10.53	6,624	23	160
		3/97	118,077	10.53	8,319	23	166
		4/97	118,335	10.53	8,184	23	172
		5/97	127,973	10.53	8,000	23	179

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	CAULKINS LAKE	6/97	109,817	10.53	6,602	23	159		
		7/97	123,620	10.53	7,477	23	173		
		8/97	117,410	10.53	5,999	23	165		
		9/97	111,047	10.53	6,726	23	161		
		10/97	115,546	10.53	6,767	23	162		
		11/97	111,360	10.53	6,425	23	161		
		12/97	117,753	10.53	7,292	23	165		
					<b>1,392,505</b>		<b>85,703</b>		
		MUSKEGON	CRAPO LAKE	1/97	58,971	14.60	5,918	34	56
				2/97	52,418	14.60	5,262	34	55
				3/97	57,921	14.60	5,382	34	55
				4/97	56,529	14.60	4,697	34	55
				5/97	59,452	14.60	5,332	34	56
6/97	54,265			14.60	5,386	34	53		
7/97	59,584			14.60	5,720	34	57		
8/97	59,406			14.60	4,742	34	56		
9/97	56,975			14.60	3,770	34	56		
10/97	57,609			14.60	4,120	34	55		
11/97	56,039			14.60	4,438	34	55		
12/97	57,903			14.60	3,350	34	55		
					<b>687,072</b>		<b>58,117</b>		
MUSKEGON	EAST HEART LAKE	1/97	42,621	13.96	5,596	21	65		
		2/97	38,601	13.96	4,839	21	66		
		3/97	43,341	13.96	6,060	21	67		
		4/97	42,388	13.96	5,644	21	67		
		5/97	43,891	13.96	5,627	21	67		
		6/97	41,973	13.96	5,308	21	67		
		7/97	43,447	13.96	5,187	21	67		
		8/97	42,451	13.96	3,972	21	65		
		9/97	42,519	13.96	3,449	21	67		
		10/97	44,327	13.96	5,084	21	68		
		11/97	43,174	13.96	4,890	21	69		
		12/97	44,892	13.96	4,709	21	69		
					<b>513,625</b>		<b>60,365</b>		
MUSKEGON	EMERALD LAKE	1/97	18,093	21.46	456	8	73		
		2/97	15,195	21.46	431	8	68		
		3/97	16,368	21.46	452	8	66		
		4/97	15,165	21.46	456	8	63		
		5/97	13,742	21.46	651	8	55		
		6/97	16,626	21.46	748	8	69		
		7/97	17,083	21.46	107	8	69		
		8/97	17,215	21.46	361	8	69		
		9/97	15,887	21.46	432	8	66		
		10/97	11,749	21.46	432	8	47		
		11/97	16,299	21.46	496	8	68		
		12/97	21,002	21.46	439	8	85		
					<b>194,424</b>		<b>5,461</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	GINGELL LAKE	1/97	19,292	14.53	2,702	13	48
		2/97	16,012	14.53	2,698	13	44
		3/97	17,881	14.53	2,783	13	44
		4/97	16,577	14.53	2,408	13	43
		5/97	17,558	14.53	2,469	13	44
		6/97	16,659	14.53	2,132	13	43
		7/97	16,439	14.53	1,359	13	41
		8/97	16,439	14.53	2,134	13	41
		9/97	15,135	14.53	1,932	13	39
		10/97	16,882	14.53	1,648	13	42
		11/97	15,015	14.53	1,803	13	39
		12/97	14,642	14.53	1,826	13	36
					<b>198,531</b>		<b>25,894</b>
MUSKEGON	HEART LAKE	1/97	9,028	16.04	483	17	17
		2/97	7,605	16.14	558	17	16
		3/97	8,123	16.04	769	17	15
		4/97	9,150	16.04	959	17	18
		5/97	9,874	16.04	1,151	17	19
		6/97	9,543	16.04	1,210	17	19
		7/97	10,031	16.04	1,096	17	19
		8/97	9,640	16.04	949	17	18
		9/97	9,606	16.04	831	17	19
		10/97	10,407	16.04	935	17	20
		11/97	9,564	16.04	660	17	19
		12/97	9,909	16.04	728	17	19
					<b>112,480</b>		<b>10,329</b>
MUSKEGON	KUJAWA (DOVER)	1/97	49,478	7.39	14,975	22	73
		2/97	45,654	7.39	13,790	22	74
		3/97	50,386	7.39	13,922	22	74
		4/97	46,461	7.39	11,271	22	70
		5/97	48,912	7.39	10,905	22	72
		6/97	45,312	7.39	9,265	22	69
		7/97	45,541	7.39	9,659	22	67
		8/97	44,817	7.39	8,586	22	66
		9/97	43,789	7.39	8,302	22	66
		10/97	56,182	7.39	12,146	22	82
		11/97	56,774	7.39	10,165	22	86
		12/97	57,066	7.39	9,565	22	84
					<b>590,372</b>		<b>132,551</b>
MUSKEGON	LAKE HORICON 15	1/97	23,136	16.96	2,458	12	62
		2/97	20,672	16.96	2,025	12	62
		3/97	23,972	16.96	2,205	12	64
		4/97	25,042	16.96	2,471	12	70
		5/97	24,000	16.96	2,516	12	65
		6/97	21,373	16.96	2,532	12	59
		7/97	21,188	16.96	2,517	12	57
		8/97	21,393	16.96	1,797	12	57
		9/97	20,018	16.96	2,085	12	56

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LAKE HORICON 15	10/97	19,668	16.96	2,743	12	53
		11/97	20,821	16.96	3,546	12	58
		12/97	22,882	16.96	2,991	12	61
			<b>264,165</b>		<b>29,886</b>		
MUSKEGON	LITTLE CRAPO LAKE	1/97	66,007	16.75	3,405	29	73
		2/97	59,528	16.75	3,085	29	73
		3/97	63,208	16.75	3,506	29	70
		4/97	61,286	16.75	3,478	29	70
		5/97	62,135	16.75	3,543	29	69
		6/97	61,185	16.75	3,352	29	70
		7/97	62,299	16.75	3,569	29	69
		8/97	64,460	16.75	3,340	29	72
		9/97	61,188	16.75	3,272	29	70
		10/97	64,068	16.75	2,753	29	71
		11/97	59,691	16.75	457	29	69
		12/97	62,302	16.75	307	29	69
	<b>747,357</b>		<b>34,067</b>				
MUSKEGON	MITCHELL LAKE	1/97	36,054	2.68	7,726	15	78
		2/97	29,346	2.68	7,044	15	70
		3/97	38,116	4.56	10,383	15	82
		4/97	36,585	4.56	8,984	15	81
		5/97	36,808	4.53	10,310	15	79
		6/97	37,243	4.56	9,685	15	83
		7/97	38,281	4.56	8,863	15	82
		8/97	40,566	4.56	9,084	15	87
		9/97	37,621	4.56	8,400	15	84
		10/97	38,085	4.56	8,313	15	82
		11/97	35,773	4.56	7,921	15	79
		12/97	39,174	4.56	8,307	15	84
	<b>443,652</b>		<b>105,020</b>				
MUSKEGON	MITCHELL LAKE II	1/97	21,103	2.68	25,862	5	136
		2/97	22,713	2.68	22,981	5	162
		3/97	28,146	2.68	25,618	6	151
		4/97	27,561	2.68	23,018	6	153
		5/97	29,664	2.68	22,724	6	159
		6/97	28,603	2.68	19,224	6	159
		7/97	34,109	2.68	28,169	6	183
		8/97	49,581	2.68	56,250	13	123
		9/97	58,005	2.68	58,016	13	149
		10/97	68,067	2.68	58,038	13	169
		11/97	64,194	2.68	47,992	18	119
		12/97	70,641	2.68	3,595	18	127
	<b>502,387</b>		<b>391,487</b>				
MUSKEGON	NO LAKE	1/97	72,478	15.20	4,584	36	65
		2/97	64,295	15.20	4,046	36	64
		3/97	69,468	15.20	3,828	36	62
		4/97	64,235	15.20	3,752	36	59

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	NO LAKE	5/97	67,049	15.20	3,534	36	60		
		6/97	65,719	15.20	3,410	36	61		
		7/97	68,858	15.20	3,574	36	62		
		8/97	69,482	15.20	3,948	36	62		
		9/97	66,763	15.20	3,689	36	62		
		10/97	68,265	15.20	3,708	36	61		
		11/97	64,509	15.20	3,354	36	60		
		12/97	65,778	15.20	2,790	36	59		
					<b>806,899</b>		<b>44,217</b>		
		MUSKEGON	NORTH HIDDEN LAKE	1/97	44,241	10.22	1,455	16	89
				2/97	40,532	10.22	1,356	16	90
				3/97	44,909	10.22	1,517	16	91
				4/97	43,401	10.22	1,426	16	90
5/97	42,693			10.22	1,238	16	86		
6/97	43,277			10.22	1,172	16	90		
7/97	43,661			10.22	1,075	16	88		
8/97	44,051			10.22	1,128	16	89		
9/97	41,362			10.22	945	16	86		
10/97	39,177			10.22	903	16	79		
11/97	41,234			10.22	1,088	16	86		
12/97	37,545			10.22	819	16	76		
					<b>506,083</b>		<b>14,122</b>		
MUSKEGON	OPAL LAKE	1/97	30,998	15.42	6,384	13	77		
		2/97	28,122	15.42	5,525	13	77		
		3/97	31,490	15.42	5,088	13	78		
		4/97	30,037	15.42	5,078	13	77		
		5/97	30,661	15.42	6,148	13	76		
		6/97	29,322	15.42	5,523	13	75		
		7/97	28,906	15.42	4,903	13	72		
		8/97	30,441	15.42	4,871	13	76		
		9/97	29,070	15.42	5,066	13	75		
		10/97	29,806	15.42	5,138	13	74		
		11/97	25,809	15.42	5,132	13	66		
		12/97	28,782	15.42	5,904	13	71		
					<b>353,444</b>		<b>64,760</b>		
MUSKEGON	OTSEGO LAKE	1/97	68,802	10.52	572	30	74		
		2/97	65,600	10.52	409	30	78		
		3/97	76,766	10.52	473	30	83		
		4/97	72,812	10.52	428	30	81		
		5/97	77,185	10.52	988	30	83		
		6/97	74,928	10.52	1,053	30	83		
		7/97	76,193	10.52	848	30	82		
		8/97	75,321	10.52	641	30	81		
		9/97	69,961	10.52	474	30	78		
		10/97	71,473	10.52	308	30	77		
		11/97	71,736	10.52	190	30	80		
		12/97	75,689	10.52	66	30	81		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>876,466</b>		<b>6,450</b>		
<b>MUSKEGON</b>	PERCH LAKE	1/97	67,010	6.38	13,123	17	127
		2/97	61,161	6.38	12,855	17	128
		3/97	69,192	6.38	13,927	17	131
		4/97	69,571	6.38	14,242	17	136
		5/97	72,375	6.38	13,637	17	137
		6/97	71,035	6.38	12,755	17	139
		7/97	73,746	6.38	11,769	17	140
		8/97	70,412	6.38	9,823	17	134
		9/97	68,233	6.38	9,207	17	134
		10/97	69,226	6.38	10,730	17	131
		11/97	65,102	6.38	10,462	17	128
		12/97	64,683	6.38	8,040	17	123
			<b>821,746</b>		<b>140,570</b>		
<b>MUSKEGON</b>	PIGEON RIVER	1/97	44,105	7.23	4,620	10	142
		2/97	45,547	7.23	3,545	10	163
		3/97	50,126	7.23	3,520	10	162
		4/97	46,057	7.23	3,312	10	154
		5/97	48,303	7.23	3,652	10	156
		6/97	40,369	7.23	2,603	10	135
		7/97	40,785	7.23	3,049	10	132
		8/97	45,576	7.23	3,595	10	147
		9/97	42,822	7.23	3,071	10	143
		10/97	43,914	7.23	2,941	10	142
		11/97	41,636	7.23	2,880	10	139
		12/97	42,818	7.23	2,707	10	138
			<b>532,058</b>		<b>39,495</b>		
<b>MUSKEGON</b>	RAMNEK RANCH (LOWER C	1/97	39,480	15.25	13,647	19	67
		2/97	37,744	15.25	14,606	19	71
		3/97	42,951	15.19	18,580	19	73
		4/97	43,120	15.19	16,549	19	76
		5/97	42,775	15.19	15,050	19	73
		6/97	40,126	15.19	13,783	19	70
		7/97	40,149	15.19	11,260	19	68
		8/97	37,103	15.19	9,503	19	63
		9/97	38,065	15.19	12,220	19	67
		10/97	41,305	15.19	12,718	19	70
		11/97	41,025	15.19	12,810	19	72
		12/97	44,312	15.19	12,547	19	75
			<b>488,155</b>		<b>163,273</b>		
<b>MUSKEGON</b>	ROUND LAKE	1/97	39,488	9.32	4,907	18	71
		2/97	38,534	9.32	5,223	18	76
		3/97	42,233	9.32	5,229	18	76
		4/97	41,578	9.32	5,515	18	77
		5/97	42,939	9.32	5,584	18	77
		6/97	41,624	9.32	7,250	18	77
		7/97	41,820	9.32	3,459	18	75

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	ROUND LAKE	8/97	40,424	9.32	4,726	18	72
		9/97	41,757	9.32	5,313	18	77
		10/97	44,141	9.32	5,381	18	79
		11/97	43,701	9.32	5,288	18	81
		12/97	45,024	9.32	5,188	18	81
					<b>503,263</b>		<b>63,063</b>
MUSKEGON	SHUPAC LAKE	1/97	7,229	5.23	7,966	10	23
		2/97	6,593	5.23	7,220	10	24
		3/97	7,028	5.23	7,476	10	23
		4/97	6,655	5.23	7,100	10	22
		5/97	7,181	5.23	7,350	10	23
		6/97	8,642	5.23	6,830	10	29
		7/97	8,960	5.23	6,901	10	29
		8/97	9,021	5.23	6,657	10	29
		9/97	8,520	5.23	6,419	10	28
		10/97	9,032	5.23	6,161	10	29
		11/97	8,658	5.23	6,240	10	29
		12/97	8,918	5.23	6,098	10	29
					<b>96,437</b>		<b>82,418</b>
MUSKEGON	SOUTH HIDDEN LAKE	1/97	48,947	10.22	3,810	23	69
		2/97	42,295	10.22	3,704	23	66
		3/97	44,705	10.22	3,962	23	63
		4/97	42,528	10.22	3,750	23	62
		5/97	42,839	10.22	3,735	23	60
		6/97	43,328	10.22	3,125	23	63
		7/97	45,636	10.22	3,398	23	64
		8/97	45,576	10.22	2,805	23	64
		9/97	40,701	10.22	2,290	23	59
		10/97	32,064	10.22	1,171	23	45
		11/97	40,111	10.22	2,712	23	58
		12/97	43,771	10.22	3,595	23	61
			<b>512,501</b>		<b>38,057</b>		
MUSKEGON	STURGEON RIVER	1/97	15,651	5.14	15,167	11	46
		2/97	15,238	5.14	13,315	11	49
		3/97	17,606	5.14	15,007	11	52
		4/97	17,252	5.14	12,595	11	52
		5/97	18,533	5.14	14,679	11	54
		6/97	18,303	5.14	11,884	11	55
		7/97	17,933	5.14	12,341	11	53
		8/97	18,184	5.14	11,784	11	53
		9/97	17,287	5.14	11,136	11	52
		10/97	18,754	5.14	11,821	11	55
		11/97	18,384	5.14	9,372	11	56
		12/97	18,664	5.14	10,491	11	55
			<b>211,789</b>		<b>149,592</b>		
MUSKEGON	TRAVERSE LAKES	1/97	45,950	14.48	2,031	13	114
		2/97	40,340	14.48	1,685	13	111

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	TRAVERSE LAKES	3/97	43,229	14.48	1,578	13	107		
		4/97	41,711	14.48	1,418	13	107		
		5/97	42,996	14.48	1,378	13	107		
		6/97	41,888	14.48	1,319	13	107		
		7/97	42,264	14.48	1,264	13	105		
		8/97	40,382	14.48	1,140	13	100		
		9/97	38,435	14.48	984	13	99		
		10/97	38,953	14.48	936	13	97		
		11/97	37,760	14.48	935	13	97		
		12/97	38,996	14.48	892	13	97		
					<b>492,904</b>		<b>15,560</b>		
		MUSKEGON	VIKING LAKE	1/97	24,054	15.25	3,630	13	60
				2/97	21,275	15.25	3,494	13	58
3/97	23,420			15.25	3,773	13	58		
4/97	22,713			15.25	3,486	13	58		
5/97	22,456			15.25	3,192	13	56		
6/97	21,958			15.25	2,548	13	56		
7/97	23,185			15.25	1,550	13	58		
8/97	23,548			15.25	2,888	13	58		
9/97	22,663			15.25	2,128	13	58		
10/97	24,187			15.25	2,774	13	60		
11/97	23,020			15.25	2,740	13	59		
12/97	23,406			15.25	2,689	13	58		
					<b>275,885</b>		<b>34,892</b>		
<b>MUSKEGON - REPORTER TOTALS:</b>			<b>12,837,445</b>		<b>2,269,640</b>				
NORTHWESTERN	BIG BASS LAKE	1/97	37,705	19.27	11,878	10	122		
		2/97	33,346	19.27	10,185	10	119		
		3/97	36,836	19.27	11,606	10	119		
		4/97	34,160	19.27	10,140	10	114		
		5/97	33,931	19.27	9,849	10	109		
		6/97	31,477	19.27	6,529	10	105		
		7/97	31,456	19.27	8,923	10	101		
		8/97	35,018	19.27	9,599	10	113		
		9/97	35,594	21.79	9,517	10	119		
		10/97	35,073	21.79	9,347	10	113		
		11/97	33,003	21.79	8,974	10	110		
		12/97	34,053	21.79	9,398	10	110		
					<b>411,652</b>		<b>115,945</b>		
<b>NORTHWESTERN - REPORTER TOTALS:</b>			<b>411,652</b>		<b>115,945</b>				
OILFIELD	BAGLEY 17	1/97	49,068	9.22	5,445	24	66		
		2/97	41,755	9.22	4,304	24	62		
		3/97	49,658	9.22	3,466	24	67		
		4/97	45,511	9.22	3,735	24	63		
		5/97	50,818	9.22	2,003	24	68		
		6/97	51,453	9.22	1,173	24	71		
		7/97	52,651	9.22	5,714	24	71		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BAGLEY 17	8/97	54,527	9.22	5,548	24	73
		9/97	47,878	9.22	3,853	24	66
		10/97	52,512	9.22	8,124	24	71
		11/97	49,258	9.22	3,034	24	68
		12/97	49,239	9.22	4,080	24	66
			<b>594,328</b>		<b>50,479</b>		
OILFIELD	BAGLEY WEST AIRPORT	1/97	34,007	9.47		17	65
		2/97	29,096	9.47		17	61
		3/97	43,411	9.47	0	17	82
		4/97	29,868	9.47	0	17	59
		5/97	35,306	9.47	0	17	67
		6/97	32,989	9.47	0	17	65
		7/97	33,666	9.47	0	17	64
		8/97	38,942	9.47	0	17	74
		9/97	34,288	10.08	0	17	67
		10/97	34,065	10.09	0	17	65
		11/97	35,194	9.47	0	17	69
		12/97	31,188	9.47	0	17	59
			<b>412,020</b>		<b>0</b>		
OILFIELD	BAGLEY WEST GP	1/97	27,169	9.47	25,661	19	46
		2/97	27,426	9.47	20,995	19	52
		3/97	22,179	2.91	24,275	19	38
		4/97	34,899	2.90	3,665	19	61
		5/97	30,316	2.91	26,823	19	51
		6/97	22,516	2.91	14,242	19	40
		7/97	27,246	2.91	15,067	19	46
		8/97	22,054	2.91	22,722	19	37
		9/97	24,149	10.09	15,412	19	42
		10/97	26,250	10.09	21,228	19	45
		11/97	26,731	2.91	24,454	19	47
		12/97	25,261	2.91	13,525	19	43
	<b>316,196</b>		<b>228,069</b>				
OILFIELD	BEAR LAKE 9	1/97	38,824	5.58	25,029	19	66
		2/97	37,340	5.58	24,563	19	70
		3/97	38,703	5.58	20,647	19	66
		4/97	43,498	5.58	19,295	19	76
		5/97	46,618	5.58	21,250	19	79
		6/97	36,918	5.58	21,340	19	65
		7/97	43,664	5.58	36,347	19	74
		8/97	55,898	5.58	30,022	19	95
		9/97	28,859	5.58	31,357	19	51
		10/97	30,343	5.58	36,673	19	52
		11/97	29,369	5.58	30,027	19	52
		12/97	44,910	5.58	30,440	19	76
	<b>474,944</b>		<b>326,990</b>				
OILFIELD	BIG WOLF	1/97	50,473	1.94	86,714	23	71
		2/97	51,928	1.94	79,743	23	81

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	BIG WOLF	3/97	51,286	1.94	96,007	23	72		
		4/97	41,699	1.94	77,565	23	60		
		5/97	73,217	1.94	85,607	23	103		
		6/97	66,821	1.94	79,551	23	97		
		7/97	83,967	1.94	75,553	23	118		
		8/97	80,001	1.94	75,907	23	112		
		9/97	73,111	1.94	70,043	23	106		
		10/97	81,166	1.94	71,585	23	114		
		11/97	87,464	1.94	67,446	23	127		
		12/97	83,726	1.94	75,706	23	117		
					<b>824,859</b>		<b>941,427</b>		
		OILFIELD	BOYNE VALLEY 31 MICROW	1/97	1,110	1.55	0	1	36
				2/97	702	1.55		3	8
3/97	2,293			1.55	0	5	15		
4/97	4,109			1.55	0	5	27		
5/97	2,979			1.55	0	5	19		
6/97	3,022			1.55	11,005	7	14		
7/97	8,513			1.55	102,074	7	39		
8/97	11,598			1.55	144,803	7	53		
9/97	11,956			1.55	138,844	9	44		
10/97	14,611			1.55	125,370	9	52		
11/97	11,621			1.55	113,313	9	43		
12/97	10,889			1.55	120,999	10	35		
					<b>83,403</b>		<b>756,408</b>		
OILFIELD	CHESTER WEST	1/97	40,435	15.88	695	31	42		
		2/97	41,158	15.88	694	31	47		
		3/97	44,396	15.88	859	31	46		
		4/97	44,324	15.87	1,115	31	48		
		5/97	45,235	15.88	979	31	47		
		6/97	41,804	15.88	715	31	45		
		7/97	42,227	15.87	1,378	31	44		
		8/97	43,486	15.87	565	31	45		
		9/97	40,461	15.88	10,796	31	44		
		10/97	41,348	16.05	24,058	31	43		
		11/97	39,063	16.05	8,111	31	42		
		12/97	28,012	16.05	728	31	29		
					<b>491,949</b>		<b>50,693</b>		
OILFIELD	ELMIRA 14	1/97	51,767	2.79	45,851	17	98		
		2/97	49,080	2.79	50,032	17	103		
		3/97	45,851	2.79	42,463	17	87		
		4/97	47,552	2.79	34,856	17	93		
		5/97	54,947	2.79	46,933	17	104		
		6/97	42,970	2.79	39,782	17	84		
		7/97	46,971	2.79	27,831	17	89		
		8/97	55,283	2.79	49,508	17	105		
		9/97	56,549	2.79	49,272	17	111		
		10/97	67,248	2.79	65,053	17	128		
		11/97	73,665	2.79	65,914	17	144		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 14	12/97	68,100	2.79	47,928	22	100
			<b>659,983</b>		<b>565,423</b>		
OILFIELD	ELMIRA 23	1/97	40,721	3.70	20,493	12	109
		2/97	38,723	3.70	19,742	12	115
		3/97	40,849	3.70	20,878	12	110
		4/97	38,634	3.70	11,938	12	107
		5/97	48,338	3.70	29,227	12	130
		6/97	38,342	3.70	24,613	12	107
		7/97	40,996	3.70	24,996	12	110
		8/97	40,825	3.70	26,983	12	110
		9/97	40,640	3.70	17,317	12	113
		10/97	38,997	3.70	21,156	12	105
		11/97	42,140	3.70	22,629	12	117
		12/97	22,342	3.70	7,643	12	60
			<b>471,547</b>		<b>247,615</b>		
OILFIELD	ELMIRA 26	1/97	62,572	4.51	10,083	16	126
		2/97	58,517	4.51	8,055	16	131
		3/97	64,683	4.51	11,308	16	130
		4/97	61,105	4.51	6,935	16	127
		5/97	81,130	4.51	12,643	16	164
		6/97	68,504	4.51	9,675	16	143
		7/97	70,255	4.51	12,773	16	142
		8/97	75,499	4.51	22,523	16	152
		9/97	62,471	4.51	14,319	16	130
		10/97	68,580	4.51	16,738	16	138
		11/97	65,388	4.51	14,984	16	136
		12/97	41,071	4.51	7,979	16	83
			<b>779,775</b>		<b>148,015</b>		
OILFIELD	ELMIRA 34	1/97	46,848	6.63	11,975	23	66
		2/97	44,501	6.63	10,479	23	69
		3/97	35,501	6.63	10,281	23	50
		4/97	51,411	6.63	11,771	23	75
		5/97	49,438	6.63	9,778	23	69
		6/97	50,138	6.63	9,125	23	73
		7/97	52,854	6.63	29,465	23	74
		8/97	12,968	6.63	3,045	23	18
		9/97	52,968	6.63	35,670	23	77
		10/97	50,115	6.63	32,211	23	70
		11/97	48,801	6.63	24,036	23	71
		12/97	48,154	6.63	31,554	23	68
			<b>543,697</b>		<b>219,390</b>		
OILFIELD	FOX	1/97	19,613	21.60	374	26	24
		2/97	10,743	21.60	1,004	26	15
		3/97	18,167	21.60	1,048	26	23
		4/97	19,721	21.60	851	26	25
		5/97	22,278	21.60	867	26	28
		6/97	19,644	21.60	172	26	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	FOX	7/97	20,537	21.60	438	26	25
		8/97	20,024	21.60	378	26	25
		9/97	22,136	21.60	3,485	26	28
		10/97	20,441	21.60	2,897	26	25
		11/97	19,437	21.60	1,935	26	25
		12/97	18,333	21.60	1,001	26	23
				<b>231,074</b>		<b>14,450</b>	
OILFIELD	HAWK LAKE	1/97	11,051	9.54	4,586	12	30
		2/97	10,719	9.54	3,824	12	32
		3/97	11,763	9.54	4,496	12	32
		4/97	9,887	9.54	4,127	12	27
		5/97	10,123	9.54	5,600	12	27
		6/97	10,280	9.54	4,648	12	29
		7/97	11,034	9.54	7,732	12	30
		8/97	10,668	9.54	4,371	12	29
		9/97	9,995	10.23	6,252	12	28
		10/97	13,443	10.23	4,215	12	36
		11/97	13,113	9.54	4,232	12	36
		12/97	13,252	9.54	4,811	12	36
				<b>135,328</b>		<b>58,894</b>	
OILFIELD	HAYES 24	1/97	73,557	8.22	33,827	11	216
		2/97	67,480	8.22	30,795	12	201
		3/97	86,511	8.22	31,295	13	215
		4/97	81,690	8.22	21,779	13	209
		5/97	89,287	8.22	23,518	13	222
		6/97	87,242	8.22	18,190	13	224
		7/97	82,433	8.22	16,669	13	205
		8/97	102,515	8.22	23,763	13	254
		9/97	97,272	8.22	17,290	13	249
		10/97	97,124	8.22	15,834	13	241
		11/97	89,053	8.22	13,926	13	228
		12/97	92,161	8.22	14,014	13	229
		<b>1,046,325</b>		<b>260,900</b>			
OILFIELD	JORDAN 10 FOAMING WAVE	1/97	37,784	0.24	66,170	13	94
		2/97	32,881	0.24	59,204	13	90
		3/97	38,161	0.24	78,056	15	82
		4/97	39,662	0.24	59,538	15	88
		5/97	43,463	0.24	60,439	15	93
		6/97	45,248	0.24	58,143	15	101
		7/97	48,382	0.24	58,143	15	104
		8/97	53,656	0.24	61,234	15	115
		9/97	53,503	0.24	57,520	15	119
		10/97	55,954	0.24	57,595	15	120
		11/97	50,856	0.24	56,331	15	113
		12/97	47,701	0.24	55,140	15	103
		<b>547,251</b>		<b>727,513</b>			
OILFIELD	JORDAN 12 JIVE WAVE	1/97	72,589	0.84	84,383	16	146

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	JORDAN 12 JIVE WAVE	2/97	60,964	0.84	57,829	16	136		
		3/97	80,931	0.84	68,758	17	154		
		4/97	79,452	0.84	59,561	17	156		
		5/97	79,465	0.84	66,059	17	151		
		6/97	69,176	0.84	55,801	17	136		
		7/97	72,116	0.84	24,003	17	137		
		8/97	74,851	0.84	27,891	17	142		
		9/97	74,156	0.84	31,480	17	145		
		10/97	77,507	0.84	24,232	17	147		
		11/97	69,719	0.84	21,894	17	137		
		12/97	68,581	0.84	21,518	17	130		
					<b>879,507</b>		<b>543,409</b>		
		OILFIELD	JORDAN 21 IMPORTANT WA	1/97	14,019	1.88	16,214	6	75
2/97	20,701			1.88	30,199	8	92		
3/97	33,390			1.88	43,897	9	120		
4/97	46,828			1.88	45,211	9	173		
5/97	52,099			1.88	34,375	9	187		
6/97	53,038			1.88	26,588	9	196		
7/97	63,386			1.88	48,661	9	227		
8/97	61,054			1.88	43,268	9	219		
9/97	57,532			1.88	31,276	9	213		
10/97	60,625			1.88	27,412	9	217		
11/97	57,953			1.88	26,601	9	215		
12/97	56,225			1.88	24,769	9	202		
					<b>576,850</b>		<b>398,471</b>		
OILFIELD	JORDAN 33 DYNAMITE WAV	1/97	32,553	3.67	72,435	11	95		
		2/97	31,701	3.67	66,550	11	103		
		3/97	24,422	3.67	75,965	12	66		
		4/97	30,227	3.67	76,477	12	84		
		5/97	29,903	3.67	72,120	12	80		
		6/97	27,564	3.67	65,786	12	77		
		7/97	29,820	3.67	41,199	12	80		
		8/97	36,078	3.67	33,829	12	97		
		9/97	48,652	3.67	45,420	12	135		
		10/97	54,980	3.67	44,897	11	161		
		11/97	42,767	3.67	49,094	12	119		
		12/97	41,145	3.67	52,901	12	111		
					<b>429,812</b>		<b>696,673</b>		
OILFIELD	JORDAN 35 KING WAVE	1/97	71,436	3.73	34,336	17	136		
		2/97	70,616	3.73	83,313	17	148		
		3/97	83,187	3.73	67,846	17	158		
		4/97	75,156	3.73	59,694	17	147		
		5/97	86,519	3.73	68,846	17	164		
		6/97	79,172	3.73	49,687	17	155		
		7/97	84,863	3.73	21,567	18	152		
		8/97	76,035	3.73	51,964	18	136		
		9/97	71,711	3.73	40,691	18	133		
		10/97	66,578	3.73	36,288	17	126		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	JORDAN 35 KING WAVE	11/97	70,066	3.73	34,575	18	130
		12/97	79,211	3.73	47,606	17	150
			<b>914,550</b>		<b>596,413</b>		
OILFIELD	JORDAN 9 GIGANTIC WAVE	1/97	23,602	0.89	25,499	7	109
		2/97	21,374	0.89	42,767	7	109
		3/97	17,113	0.89	50,819	10	55
		4/97	21,322	0.89	48,233	10	71
		5/97	26,753	0.89	59,569	10	86
		6/97	27,271	0.89	42,085	10	91
		7/97	26,547	0.89	44,613	10	86
		8/97	24,503	0.89	36,543	10	79
		9/97	25,924	0.89	37,969	10	86
		10/97	27,729	0.89	39,500	10	89
		11/97	25,923	0.89	34,374	10	86
		12/97	28,318	0.89	25,340	10	91
			<b>296,379</b>		<b>487,311</b>		
OILFIELD	PLEASANTON EAST SOUTH	1/97	2,560	5.58	36,325	8	10
		2/97	2,714	5.58	23,963	8	12
		3/97	3,501	5.58	18,400	8	14
		4/97	3,201	5.58	34,514	8	13
		5/97	215	5.58	1,968	8	1
		6/97	0	5.58	0	8	0
		7/97	0	5.58	0	0	0
		8/97	0	5.58	0	0	0
			<b>12,191</b>		<b>115,170</b>		
OILFIELD	SCHRADER	9/97	321	4.91	1,167	1	11
		10/97	321	4.91	1,104	1	10
		11/97	342	4.91	1,049	1	11
		12/97	78	4.91	1,000	1	3
			<b>1,062</b>		<b>4,320</b>		
OILFIELD	WARNER 10 COOL WAVE	1/97	9,395	1.77	51,512	9	34
		2/97	12,277	1.77	64,976	9	49
		3/97	13,485	1.77	52,237	9	48
		4/97	11,787	1.77	10,240	9	44
		5/97	17,752	1.77	41,018	9	64
		6/97	16,971	1.77	43,946	9	63
		7/97	18,811	1.77	61,864	9	67
		8/97	15,937	1.77	49,643	9	57
		9/97	17,237	1.77	50,189	9	64
		10/97	15,482	1.77	54,441	9	55
		11/97	14,300	1.77	40,473	9	53
12/97	15,941	1.77	54,032	9	57		
			<b>179,375</b>		<b>574,571</b>		
OILFIELD	WARNER 13	1/97	47,670	2.63	63,283	18	85
		2/97	42,369	3.18	57,494	18	84

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	WARNER 13	3/97	51,703	2.63	66,702	18	93		
		4/97	50,161	2.63	57,917	18	93		
		5/97	48,491	2.63	49,092	18	87		
		6/97	45,021	2.63	43,030	18	83		
		7/97	46,941	2.63	44,166	18	84		
		8/97	43,068	2.63	47,101	18	77		
		9/97	41,070	2.63	51,801	18	76		
		10/97	47,897	2.63	47,015	18	86		
		11/97	47,459	2.63	50,899	18	88		
		12/97	42,740	2.63	52,776	18	77		
					<b>554,590</b>		<b>631,276</b>		
		OILFIELD	WARNER 2 AWESOME WAV	9/97	795	0.70	1,296	1	27
				10/97	742	0.70	508	1	24
11/97	787			0.71	581	1	26		
12/97	738			0.71	997	1	24		
					<b>3,062</b>		<b>3,382</b>		
OILFIELD	WARNER 22	1/97	95,518	4.91	25,885	27	114		
		2/97	94,639	4.91	23,411	27	125		
		3/97	105,769	4.91	23,356	27	126		
		4/97	98,325	2.96	17,440	27	121		
		5/97	101,666	4.67	9,138	27	121		
		6/97	100,973	4.67	9,654	27	125		
		7/97	102,007	4.67	21,815	27	122		
		8/97	101,714	4.67	20,036	27	122		
		9/97	95,187	4.67	18,113	27	118		
		10/97	93,404	4.67	13,890	27	112		
		11/97	91,206	4.67	12,657	27	113		
		12/97	75,713	4.67	12,633	27	90		
					<b>1,156,121</b>		<b>208,028</b>		
OILFIELD	WARNER 27	1/97	69,940	4.91	20,224	16	141		
		2/97	60,360	4.91	13,513	16	135		
		3/97	52,617	4.91	17,026	16	106		
		4/97	54,204	4.91	16,195	16	113		
		5/97	53,173	4.91	17,265	16	107		
		6/97	51,749	4.91	13,842	16	108		
		7/97	54,840	4.91	9,990	16	111		
		8/97	59,899	4.91	15,836	16	121		
		9/97	56,819	4.91	15,133	16	118		
		10/97	57,674	4.91	14,591	16	116		
		11/97	55,631	4.91	14,828	16	116		
		12/97	32,471	4.91	7,800	16	65		
					<b>659,377</b>		<b>176,243</b>		
OILFIELD	WARNER 36	1/97	79,937	7.85	13,427	35	74		
		2/97	86,094	7.85	14,763	35	88		
		3/97	109,180	7.85	9,571	35	101		
		4/97	84,940	7.85	14,112	35	81		
		5/97	81,679	7.85	9,472	35	75		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	WARNER 36	6/97	76,286	7.85	4,927	35	73
		7/97	80,619	7.85	13,418	35	74
		8/97	85,608	7.85	15,011	35	79
		9/97	81,565	7.85	12,804	35	78
		10/97	78,722	7.85	12,855	35	73
		11/97	74,801	7.85	12,627	35	71
		12/97	81,650	7.85	13,892	35	75
					<b>1,001,081</b>		<b>146,879</b>
OILFIELD	WARNER 8 BOOMING WAVE	1/97	96,449	1.55	29,129	23	135
		2/97	82,584	1.55	32,768	23	128
		3/97	88,418	1.55	23,580	23	124
		4/97	87,192	1.55	21,141	23	126
		5/97	88,699	1.55	19,088	23	124
		6/97	81,301	1.50	22,183	23	118
		7/97	88,683	1.55	15,306	23	124
		8/97	88,853	1.55	9,694	23	125
		9/97	86,857	1.55	22,877	23	126
		10/97	94,915	1.55	24,310	23	133
		11/97	87,745	1.55	29,155	23	127
		12/97	90,093	1.55	19,441	23	126
			<b>1,061,789</b>		<b>268,672</b>		
OILFIELD	WILSON 28	2/97	0	0.00	0	1	0
		3/97	0	0.51	0	3	0
		4/97	124	0.51	0	6	1
		5/97	520	0.51	0	6	3
		6/97	1,186	0.51	52,759	9	4
		7/97	1,787	0.51	32,070	9	6
		8/97	2,345	0.51	78,595	9	8
		9/97	3,276	0.51	132,068	13	8
		10/97	4,056	0.51	136,711	13	10
		11/97	5,482	0.51	110,167	14	13
12/97	9,283	0.51	108,248	14	21		
			<b>28,059</b>		<b>650,618</b>		
<b>OILFIELD - REPORTER TOTALS:</b>			<b>15,366,484</b>		<b>10,097,702</b>		
OMEGA RESOURCES	BEAR LAKE 14	12/97	8,212	8.30	7,801	3	88
			<b>8,212</b>		<b>7,801</b>		
OMEGA RESOURCES	DOLLAR LAKE	1/97	3,427	7.23	24,621	5	22
		2/97	3,531	7.23	18,333	6	21
		3/97	4,951	7.23	22,727	6	27
		4/97	4,428	7.23	18,263	4	37
		5/97	3,759	7.23	15,933	5	24
		6/97	4,083	7.23	17,102	5	27
		7/97	3,983	7.23	15,780	5	26
		8/97	4,062	7.23	15,252	4	33
		9/97	4,062	7.23	14,026	5	27
		10/97	3,682	3.15	7,971	5	24

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMEGA RESOURCES	DOLLAR LAKE	11/97	2,690	3.15	9,904	5	18
		12/97	2,580	7.23	12,650	5	17
			<b>45,238</b>		<b>192,562</b>		
OMEGA RESOURCES	KITCHEN FARMS SOUTH	1/97	7,684	8.00	3,672	8	31
		2/97	9,422	8.00	3,450	8	42
		3/97	10,326	8.00	4,275	8	42
		4/97	8,962	8.00	3,829	8	37
		5/97	10,201	8.00	4,596	8	41
		6/97	9,451	8.00	4,790	8	39
		7/97	11,066	8.00	5,610	8	45
		8/97	9,617	12.00	5,791	8	39
		9/97	9,662	12.00	5,989	8	40
		10/97	9,464	12.22	5,020	8	38
		11/97	9,780	12.22	5,155	8	41
		12/97	10,467	12.20	4,887	8	42
	<b>116,102</b>		<b>57,064</b>				
OMEGA RESOURCES	MAPLE GROVE 7	10/97	5,483	9.19	700	5	35
		11/97	14,614	9.19	17,509	5	97
		12/97	14,401	9.19	13,051	5	93
	<b>34,498</b>		<b>31,260</b>				
OMEGA RESOURCES	WEST DOLLAR LAKE	1/97	1,540	7.23	11,061	2	25
		2/97	2,258	7.23	4,943	2	40
		3/97	3,514	7.23	10,248	3	38
		4/97	2,491	7.23	8,900	3	28
		5/97	2,403	7.23	6,850	3	26
		6/97	2,103	7.23	6,903	5	14
		7/97	2,240	7.23	7,034	5	14
		8/97	2,490	7.23	6,992	5	16
		9/97	2,490	7.23	6,209	5	17
		10/97	2,163	4.09	5,431	5	14
		11/97	1,649	4.09	3,416	5	11
		12/97	1,581	7.23	3,447	4	13
	<b>26,922</b>		<b>81,434</b>				
<b>OMEGA RESOURCES INC. - REPORTER TOTALS:</b>			<b>230,972</b>		<b>370,121</b>		
RILEY	LEO M. RILEY	1/97	12,003	25.61	210	7	55
		2/97	10,689	25.61	183	7	55
		3/97	11,971	23.94	216	7	55
		4/97	11,394	23.94	194	7	54
		5/97	11,391	23.94	130	7	52
		6/97	10,942	23.94	143	7	52
		7/97	8,347	23.94	99	7	38
		8/97	8,322	23.94	136	7	38
		9/97	7,633	26.29	50	7	36
		10/97	7,177	26.50	46	7	33
		11/97	10,048	26.39	49	7	48
		12/97	10,158	26.68	99	7	47

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>120,075</b>		<b>1,555</b>		
	<b>RILEY - REPORTER TOTALS:</b>		<b>120,075</b>		<b>1,555</b>		
<b>ROCK ENERGY</b>	<b>BAGLEY 400</b>	1/97	12,510	17.51	3,440	22	18
		2/97	10,716	12.16	2,638	22	17
		3/97	11,780	12.16	2,508	22	17
		4/97	10,721	12.16	2,886	22	16
		5/97	10,228	12.16	4,070	22	15
		6/97	5,570	12.16	4,504	22	8
		7/97	11,138	12.16	3,783	22	16
		8/97	11,176	12.16	750	22	16
		9/97	12,732	12.16	3,155	22	19
		10/97	12,994	12.16	3,064	22	19
		11/97	12,664	12.16	2,937	22	19
		12/97	8,277	12.16	3,137	22	12
			<b>130,506</b>		<b>36,872</b>		
<b>ROCK ENERGY</b>	<b>EDGEWOOD CLUB EAST</b>	1/97	67,051	6.10	20,635	10	216
		2/97	59,264	6.98	14,939	10	212
		3/97	59,995	6.98	10,582	10	194
		4/97	61,940	6.98	7,687	10	206
		5/97	60,686	6.98	14,013	10	196
		6/97	62,428	7.54	13,874	10	208
		7/97	61,653	7.54	11,868	10	199
		8/97	64,702	7.68	9,542	10	209
		9/97	56,565	7.68	8,303	10	189
		10/97	65,910	7.54	7,419	10	213
		11/97	59,967	8.02	4,169	10	200
		12/97	58,208	8.02	4,153	10	188
			<b>738,369</b>		<b>127,184</b>		
<b>ROCK ENERGY</b>	<b>EDGEWOOD CLUB WEST</b>	1/97	35,433	6.10	81,543	10	114
		2/97	34,189	4.60	66,773	11	111
		3/97	41,951	4.60	71,587	11	123
		4/97	45,485	4.60	67,137	11	138
		5/97	48,317	4.60	59,331	11	142
		6/97	50,682	4.66	52,524	11	154
		7/97	48,429	4.66	29,536	11	142
		8/97	50,480	4.87	35,998	11	148
		9/97	36,582	4.87	36,745	11	111
		10/97	58,434	4.66	38,495	11	171
		11/97	62,818	5.15	41,851	11	190
		12/97	63,201	5.15	39,925	11	185
			<b>576,001</b>		<b>621,445</b>		
<b>ROCK ENERGY</b>	<b>STEVENS ST BAGLEY 2-22</b>	1/97	317	13.44	14	1	10
		2/97	631	13.44	2	1	23
		3/97	610	13.44	2	1	20
		4/97	458	13.44	0	1	15
		5/97	437	13.44	0	1	14

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ROCK ENERGY	STEVENS ST BAGLEY 2-22	6/97	0	13.44	0	0	0
		7/97	0		0	0	0
		8/97	0	13.44	0	1	0
		9/97	0	0.00	0	1	0
		10/97	0	0.00	0	0	0
		11/97	0	0.00	0	0	0
		12/97	0	0.00	0	0	0
			<b>2,453</b>		<b>18</b>		
ROCK ENERGY	STEVENS ST BAGLEY 7-22	6/97	0		128	1	0
		7/97	703	12.16	137	1	23
		8/97	581	14.25	17	1	19
		9/97	833	13.44	44	1	28
		10/97	1,570	13.44	39	1	51
		11/97	1,610	18.24	32	1	54
		12/97	1,852	18.24	32	1	60
			<b>7,149</b>		<b>429</b>		
ROCK ENERGY	TANNERVILLE	1/97	1,360	4.15	3,053	1	44
		2/97	842	4.15	2,078	1	30
		3/97	1,168	4.15	2,426	1	38
		4/97	1,074	4.15	2,169	1	36
		5/97	1,256	4.15	2,158	1	41
		6/97	1,284	4.15	2,005	1	43
		7/97	1,519	4.15	2,043	1	49
		8/97	1,464	4.15	1,846	1	47
		9/97	1,268	4.15	1,846	1	42
		10/97	1,197	4.15	1,865	1	39
		11/97	1,289	4.15	1,673	1	43
		12/97	1,350	4.15	1,595	1	44
			<b>15,071</b>		<b>24,757</b>		
<b>ROCK ENERGY - REPORTER TOTALS:</b>			<b>1,469,549</b>		<b>810,705</b>		
SAMSON HYDROCAR	SNOWFLOW 1	1/97	18,165	4.20	13,077	2	293
		2/97	21,516	4.20	13,434	2	384
		3/97	30,883	4.20	16,837	2	498
		4/97	33,387	4.20	17,981	2	556
		5/97	35,079	4.20	14,273	2	566
		6/97	29,764	4.20	12,311	2	496
		7/97	16,618	4.20	6,764	2	268
		8/97	19,179	4.20	7,207	2	309
		9/97	16,567	4.20	8,391	2	276
		10/97	15,037	4.20	5,478	2	243
		11/97	14,986	4.20	5,495	2	250
12/97	18,209	4.20	6,857	2	294		
			<b>269,390</b>		<b>128,105</b>		
SAMSON HYDROCAR	SNOWFLOW 2	1/97	2,029	4.20	1,460	1	65
		2/97	2,988	4.20	1,866	1	107
		3/97	4,176	4.20	2,277	1	135

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SAMSON HYDROCAR	SNOWFLOW 2	4/97	4,615	4.20	2,486	1	154		
		5/97	5,278	4.20	2,147	1	170		
		6/97	4,924	4.20	2,036	1	164		
		7/97	2,503	4.20	1,019	1	81		
		8/97	2,846	4.20	1,069	1	92		
		9/97	2,581	4.20	1,307	1	86		
		10/97	2,685	4.20	978	1	87		
		11/97	2,749	4.20	1,008	1	92		
		12/97	2,822	4.20	1,063	1	91		
					<b>40,196</b>		<b>18,716</b>		
		SAMSON HYDROCAR	SNOWFLOW 3	1/97	50,069	4.20	36,045	10	161
				2/97	50,552	4.20	31,564	10	181
3/97	57,757			4.20	31,488	10	186		
4/97	67,111			4.20	36,143	10	224		
5/97	69,951			4.20	28,461	10	226		
6/97	67,973			4.20	28,115	10	227		
7/97	85,166			4.20	34,663	10	275		
8/97	81,168			4.20	30,499	10	262		
9/97	80,529			4.20	40,787	10	268		
10/97	89,143			4.20	32,476	10	288		
11/97	79,881			4.20	29,291	10	266		
12/97	76,352			4.20	28,754	10	246		
			<b>855,652</b>		<b>388,286</b>				
<b>SAMSON HYDROCARBON - REPORTER TOTALS:</b>			<b>1,165,238</b>		<b>535,107</b>				
SOUR GAS VENTURE	OTSEGO LAKE 34	1/97	2,852			1	92		
		2/97	2,576			1	92		
		3/97	540			1	17		
		4/97	2,760			1	92		
		5/97	2,760			1	89		
		6/97	2,700			1	90		
		7/97	2,852			1	92		
		8/97	2,852			1	92		
		9/97	2,760			1	92		
		10/97	2,852			1	92		
		11/97	2,760			1	92		
		12/97	2,790			1	90		
			<b>31,054</b>						
<b>SOUR GAS VENTURES - REPORTER TOTALS:</b>			<b>31,054</b>						
SRW	CHARLTON 16 1-89	1/97	46,605	17.90	1,511	18	84		
		2/97	44,476	18.10	2,089	18	88		
		3/97	47,881	20.00	1,763	18	86		
		4/97	45,369	20.30	1,669	18	84		
		5/97	48,344	16.70	1,515	18	87		
		6/97	44,012	21.40	1,437	18	82		
		7/97	50,321	12.70	1,307	18	90		
		8/97	50,813	12.50	1,346	18	91		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHARLTON 16 1-89	9/97	43,916	21.60	1,223	18	81
		10/97	45,791	20.10	1,335	18	82
		11/97	46,749	18.40	1,550	18	87
		12/97	49,985	21.00	1,535	18	90
			<b>564,262</b>		<b>18,280</b>		
SRW	CHARLTON 19 3-88	1/97	24,316	16.70	288	16	49
		2/97	21,187	16.80	391	16	47
		3/97	23,375	19.00	501	16	47
		4/97	21,877	19.40	405	16	46
		5/97	24,598	16.00	515	16	50
		6/97	22,793	21.00	418	16	47
		7/97	26,339	12.70	412	16	53
		8/97	27,112	12.50	528	16	55
		9/97	23,223	20.30	473	16	48
		10/97	23,996	19.10	380	16	48
		11/97	22,819	17.50	455	16	48
		12/97	22,725	19.10	223	16	46
			<b>284,360</b>		<b>4,989</b>		
SRW	CHESTER 22 4-90	1/97	66,079	14.10	13,027	9	237
		2/97	60,505	14.90	10,849	9	240
		3/97	65,224	15.00	11,932	9	234
		4/97	63,134	15.80	11,906	9	234
		5/97	66,792	12.70	11,135	9	239
		6/97	61,882	16.40	10,510	9	229
		7/97	67,508	13.90	10,633	9	242
		8/97	65,658	13.60	11,372	9	235
		9/97	59,839	16.10	10,633	9	222
		10/97	62,777	15.10	9,684	9	225
		11/97	60,628	13.90	10,357	9	225
		12/97	63,074	15.10	11,365	9	226
			<b>763,100</b>		<b>133,403</b>		
SRW	CHESTER 7 1-91	1/97	60,136	22.50	3,405	25	78
		2/97	50,574	24.10	3,402	25	72
		3/97	57,759	25.00	3,158	25	75
		4/97	54,320	25.50	2,439	25	72
		5/97	57,117	21.70	2,736	25	74
		6/97	65,979	28.20	2,574	25	88
		7/97	67,332	12.70	2,265	25	87
		8/97	65,017	12.50	2,025	25	84
		9/97	52,310	27.90	2,132	25	70
		10/97	54,315	25.50	2,157	25	70
		11/97	54,049	24.20	2,329	25	72
		12/97	52,806	26.70	2,672	26	66
			<b>691,714</b>		<b>31,294</b>		
SRW	OPAL LAKE 1-90	1/97	25,123	19.00	775	9	90
		2/97	21,298	20.40	712	9	85
		3/97	22,912	21.00	845	9	82

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	OPAL LAKE 1-90	4/97	21,733	21.60	685	9	80
		5/97	23,061	18.10	648	9	83
		6/97	20,787	23.30	963	9	77
		7/97	23,094	12.70	1,304	9	83
		8/97	22,404	12.50	789	9	80
		9/97	18,645	23.00	886	9	69
		10/97	19,651	21.50	1,103	9	70
		11/97	19,410	19.60	999	9	72
		12/97	19,209	21.70	947	9	69
					<b>257,327</b>		<b>10,656</b>
SRW	OTSEGO LAKE 1-88	1/97	34,731	20.60	1,590	26	43
		2/97	30,710	20.80	1,090	26	42
		3/97	33,479	21.00	1,194	26	42
		4/97	32,017	22.00	950	26	41
		5/97	34,040	17.90	855	26	42
		6/97	30,648	23.10	875	26	39
		7/97	31,874	23.70	1,892	26	40
		8/97	31,835	23.10	1,259	26	39
		9/97	30,364	23.10	837	26	39
		10/97	32,721	21.60	1,056	26	41
		11/97	32,317	19.90	1,161	26	41
		12/97	33,318	21.80	964	26	41
			<b>388,054</b>		<b>13,723</b>		
<b>SRW - REPORTER TOTALS:</b>			<b>2,948,817</b>		<b>212,345</b>		
SWEPI	ALBERT/LOUD	1/97	334,183	9.11	62,075	37	291
		2/97	311,316	9.11	66,424	40	278
		3/97	348,485	9.11	73,078	40	281
		4/97	320,918	9.11	59,013	40	267
		5/97	334,895	9.88	62,160	40	270
		6/97	338,411	9.88	69,526	41	275
		7/97	335,756	9.85	59,066	41	264
		8/97	345,310	10.86	59,956	41	272
		9/97	287,560	10.44	48,105	41	234
		10/97	327,639	10.30	57,808	41	258
		11/97	319,680	10.65	54,484	41	260
		12/97	345,682	11.49	59,286	41	272
			<b>3,949,835</b>		<b>730,981</b>		
SWEPI	BEAR LAKE 13	1/97	3,002		3,057	1	97
		2/97	3,023		3,057	1	108
		3/97	3,099		2,191	1	100
		4/97	2,129		1,807	1	71
		5/97	3,760		2,810	1	121
		6/97	3,076		2,563	1	103
		7/97	4,255		3,143	1	137
		8/97	4,003		3,927	1	129
		9/97	4,204		3,306	1	140
		10/97	4,974		3,088	1	160

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SWEPI	BEAR LAKE 13	11/97	4,959		2,776	1	165
		12/97	4,655		2,835	1	150
			<b>45,139</b>		<b>34,560</b>		
SWEPI	CLINTON 5/6	1/97	2,851	9.11	2,173	1	92
		2/97	2,415	9.11	1,461	1	86
		3/97	2,617	9.11	1,238	1	84
		4/97	2,656	9.11	994	1	89
		5/97	2,557	9.88	827	1	82
		6/97	2,436	9.88	783	1	81
		7/97	2,430	9.85	549	1	78
		8/97	2,402	10.86	504	1	77
		9/97	159	10.44	37	1	5
		10/97	3,060	10.30	0	1	99
		11/97	11,235	10.65	6,317	4	94
		12/97	34,021	11.49	11,121	5	219
			<b>68,839</b>		<b>26,004</b>		
<b>SWEPI - REPORTER TOTALS:</b>			<b>4,063,813</b>		<b>791,545</b>		
TERRA	451 RUM	1/97	64,076	13.02	8,596	15	138
		2/97	57,539	14.20	7,631	15	137
		3/97	62,383	14.20	7,641	15	134
		4/97	58,341	14.20	6,696	15	130
		5/97	59,456	14.20	4,581	15	128
		6/97	55,326	14.20	4,559	15	123
		7/97	56,001	14.56	4,041	15	120
		8/97	56,364	14.87	3,604	15	121
		9/97	51,219	14.87	3,176	15	114
		10/97	22,001	14.87	1,036	15	47
		11/97	27,756	14.87	1,320	15	62
		12/97	51,123	15.07	2,674	15	110
			<b>621,585</b>		<b>55,555</b>		
TERRA	ACE OF HEARTS	10/97	1,411	4.17	11,782	6	8
		11/97	26,820	4.17	70,005	8	112
		12/97	30,660	4.87	51,410	8	124
			<b>58,891</b>		<b>133,197</b>		
TERRA	AGGIELAND	3/97	746	6.12	83,204	9	3
		4/97	13,503	6.12	160,683	13	35
		5/97	32,658	6.12	130,727	13	81
		6/97	32,404	6.12	109,332	13	83
		7/97	32,321	5.06	92,937	13	80
		8/97	20,229	4.15	54,622	13	50
		9/97	19,552	4.15	49,792	13	50
		10/97	37,037	4.15	60,275	13	92
		11/97	26,461	4.15	72,301	13	68
12/97	42,775	4.57	100,343	13	106		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>257,686</b>		<b>914,216</b>		
TERRA	ALBERT 1	1/97	78,244	7.77	5,670	21	120
		2/97	76,948	7.65	7,407	21	131
		3/97	84,406	7.65	7,757	22	124
		4/97	82,094	7.65	6,570	22	124
		5/97	89,897	7.65	5,938	22	132
		6/97	87,404	7.65	4,628	22	132
		7/97	93,751	7.65	5,302	22	137
		8/97	90,435	7.65	4,431	22	133
		9/97	83,047	7.65	4,157	22	126
		10/97	85,919	7.65	3,816	22	126
		11/97	83,674	7.65	4,181	22	127
		12/97	85,866	7.65	4,280	22	126
			<b>1,021,685</b>		<b>64,137</b>		
TERRA	ANCHOR STEAM	9/97	6,391	0.75	92,618	9	24
		10/97	23,436	0.75	116,603	9	84
		11/97	30,091	0.75	89,467	9	111
		12/97	33,916	0.75	76,988	9	122
			<b>93,834</b>		<b>375,676</b>		
TERRA	APPLE ORCHARD	1/97	38,034	14.68	3,760	8	153
		2/97	34,451	14.69	3,541	8	154
		3/97	36,009	14.69	3,795	8	145
		4/97	30,494	14.69	3,301	8	127
		5/97	31,212	14.69	3,424	8	126
		6/97	31,893	14.69	2,571	8	133
		7/97	33,092	15.61	2,499	8	133
		8/97	31,407	15.59	2,652	8	127
		9/97	30,889	15.59	2,651	8	129
		10/97	24,587	15.59	2,493	8	99
		11/97	10,848	15.59	1,154	8	45
		12/97	19,763	15.85	1,966	8	80
			<b>352,679</b>		<b>33,807</b>		
TERRA	ART CARNEY	1/97	56,537	2.81	48,502	13	140
		2/97	54,882	3.16	39,019	13	151
		3/97	60,241	3.16	36,564	13	149
		4/97	56,784	3.16	35,012	13	146
		5/97	51,090	3.16	35,458	13	127
		6/97	51,078	3.25	32,893	13	131
		7/97	47,089	3.25	30,619	13	117
		8/97	56,534	3.41	53,076	13	140
		9/97	49,205	3.41	28,376	13	126
		10/97	47,448	3.41	28,474	13	118
		11/97	43,254	3.41	89,347	13	111
		12/97	47,779	3.65	24,702	13	119
			<b>621,921</b>		<b>482,042</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ARTHUR MILLER	1/97	134,681	2.20	66,275	21	207
		2/97	112,124	3.61	56,027	21	191
		3/97	118,028	3.61	63,527	21	181
		4/97	105,385	3.61	54,704	21	167
		5/97	100,901	3.61	38,159	21	155
		6/97	95,056	3.61	34,178	21	151
		7/97	95,044	4.02	26,387	21	146
		8/97	96,912	4.58	23,586	23	136
		9/97	94,678	4.58	24,429	23	137
		10/97	83,730	4.58	22,838	23	117
		11/97	87,208	4.58	23,336	23	126
		12/97	89,509	4.79	22,727	23	126
					<b>1,213,256</b>		
TERRA	BAGLEY 11 D	1/97	8,408	7.80	3,634	4	68
		2/97	6,564	7.80	2,879	4	59
		3/97	7,820	7.80	3,529	4	63
		4/97	8,775	7.80	4,131	4	73
		5/97	10,832	7.80	4,847	4	87
		6/97	8,775	7.80	4,728	4	73
		7/97	8,968	7.80	4,981	4	72
		8/97	10,282	7.80	4,726	4	83
		9/97	8,471	7.80	3,908	4	71
		10/97	6,297	7.80	4,480	4	51
		11/97	6,045	7.80	3,943	4	50
		12/97	6,118	7.80	3,891	4	49
					<b>97,355</b>		
TERRA	BAGLEY 14	1/97	25,928	9.85	4,449	6	139
		2/97	21,758	12.16	3,545	6	130
		3/97	21,936	12.16	3,873	6	118
		4/97	20,173	12.16	3,702	6	112
		5/97	21,641	12.16	3,500	6	116
		6/97	23,300	12.16	3,578	6	129
		7/97	19,503	12.16	3,170	6	105
		8/97	19,778	12.16	3,201	6	106
		9/97	17,295	12.16	3,102	6	96
		10/97	19,215	12.16	3,201	6	103
		11/97	18,581	12.16	2,758	6	103
		12/97	19,806	12.16	2,681	6	106
					<b>248,914</b>		
TERRA	BAGLEY 15	1/97	2,919	11.05	419	2	47
		2/97	2,562	11.05	385	2	46
					<b>5,481</b>		
TERRA	BAGLEY 15 EAST	3/97	2,693	8.44	224	1	87
		4/97	2,026	8.44	403	1	68
		5/97	2,310	8.44	462	1	75
		6/97	1,850	8.44	437	1	62
		7/97	1,787	8.44	453	1	58

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
TERRA	BAGLEY 15 EAST	8/97	1,625	8.44	400	1	52	
		9/97	1,801	8.44	336	1	60	
		10/97	1,424	8.44	316	1	46	
		11/97	1,430	8.44	300	1	48	
		12/97	1,258	8.44	320	1	41	
				<b>18,204</b>		<b>3,651</b>		
TERRA	BAGLEY 15 WEST	3/97	824	13.66	215	1	27	
		4/97	714	13.66	0	1	24	
		5/97	1,184	13.66	0	1	38	
		6/97	2,644	13.66	0	1	88	
		7/97	2,058	13.66	0	1	66	
		8/97	1,945	13.66	0	1	63	
		9/97	2,252	13.66	0	1	75	
		10/97	2,637	13.66	0	1	85	
		11/97	2,474	13.66	0	1	82	
		12/97	1,643	13.66	0	1	53	
				<b>18,375</b>		<b>215</b>		
		TERRA	BAGLEY 700	1/97	26,242	9.72	419	15
2/97	23,002			12.16	3,143	15	55	
3/97	27,734			12.16	3,137	15	60	
4/97	26,830			12.16	2,983	15	60	
5/97	27,040			12.16	3,185	15	58	
6/97	28,368			12.16	3,048	15	63	
7/97	27,926			12.16	3,054	15	60	
8/97	27,493			12.16	3,182	15	59	
9/97	26,571			12.16	2,390	15	59	
10/97	22,099			12.16	2,150	15	48	
11/97	22,296			12.16	1,883	15	50	
12/97	24,522			12.16	2,013	15	53	
		<b>310,123</b>		<b>30,587</b>				
TERRA	BART STAR	1/97	75,402	7.65	15,981	17	143	
		2/97	69,484	6.96	14,156	17	146	
		3/97	75,871	6.96	16,228	17	144	
		4/97	72,259	6.96	14,855	17	142	
		5/97	71,515	8.03	14,756	17	136	
		6/97	70,682	8.03	13,527	17	139	
		7/97	68,725	8.19	13,692	17	130	
		8/97	68,887	8.19	13,507	17	131	
		9/97	67,361	8.19	12,455	17	132	
		10/97	68,346	7.52	12,524	17	130	
		11/97	69,823	7.52	11,416	17	137	
		12/97	68,393	7.52	11,093	17	130	
		<b>846,748</b>		<b>164,190</b>				
TERRA	BEAVER LAKE	1/97	85,869	6.10	104,039	19	146	
		2/97	96,817	6.37	95,434	19	182	
		3/97	106,609	6.37	85,979	19	181	
		4/97	103,050	6.37	72,098	19	181	

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BEAVER LAKE	5/97	106,853	6.37	60,600	19	181
		6/97	101,785	6.63	49,357	19	179
		7/97	72,615	6.63	33,272	19	123
		8/97	81,213	6.87	30,276	19	138
		9/97	75,642	6.87	28,481	19	133
		10/97	106,255	6.87	32,187	19	180
		11/97	103,919	6.87	29,625	19	182
		12/97	102,632	6.90	26,911	19	174
					<b>1,143,259</b>		<b>648,259</b>
TERRA	BLACK	1/97	66,338	12.13	3,177	28	76
		2/97	58,460	11.79	2,825	28	75
		3/97	63,243	11.79	2,903	28	73
		4/97	58,988	11.79	2,357	28	70
		5/97	61,655	11.79	2,406	28	71
		6/97	57,090	11.79	1,941	28	68
		7/97	56,815	11.79	2,071	28	65
		8/97	55,665	11.79	1,958	28	64
		9/97	51,852	11.79	1,836	28	62
		10/97	55,146	11.79	2,386	28	64
		11/97	52,476	11.79	2,283	28	62
		12/97	53,680	11.79	1,833	28	62
			<b>691,408</b>		<b>27,976</b>		
TERRA	BLUE HERRON	1/97	94,856	6.02	104,938	13	235
		2/97	88,424	6.08	81,586	13	243
		3/97	101,339	6.08	73,263	13	251
		4/97	95,527	6.08	57,836	13	245
		5/97	92,756	6.08	48,042	13	230
		6/97	94,876	7.47	46,160	13	243
		7/97	84,959	7.47	32,178	13	211
		8/97	91,807	7.47	37,013	13	228
		9/97	92,406	7.47	34,589	13	237
		10/97	69,349	7.47	18,665	13	172
		11/97	84,820	7.47	29,741	13	217
		12/97	88,020	7.34	28,922	13	218
			<b>1,079,139</b>		<b>592,933</b>		
TERRA	BRADY BUNCH	11/97	16,717	4.69	36,342	9	62
		12/97	36,206	4.69	58,109	11	106
			<b>52,923</b>		<b>94,451</b>		
TERRA	BRUSH LIMBAUGH	1/97	80,488	5.72	43,752	21	124
		2/97	70,319	6.28	36,752	21	120
		3/97	79,330	6.28	38,791	21	122
		4/97	74,316	6.28	35,458	21	118
		5/97	67,146	6.28	29,318	21	103
		6/97	71,826	6.28	32,171	21	114
		7/97	66,355	6.79	28,715	21	102
		8/97	68,155	6.91	26,040	21	105
		9/97	63,224	6.91	24,183	21	100

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BRUSH LIMBAUGH	10/97	64,156	6.91	21,989	21	99
		11/97	62,961	6.91	17,352	21	100
		12/97	62,009	7.38	19,398	21	95
			<b>830,285</b>		<b>353,919</b>		
TERRA	CARBON BLACK	2/97	806	6.22	4,110	6	5
		3/97	30,483	6.22	72,348	13	76
		4/97	39,963	6.22	53,751	11	121
		5/97	49,473	6.22	44,849	11	145
		6/97	43,086	5.91	51,863	11	131
		7/97	40,939	5.91	57,472	16	83
		8/97	20,723	5.74	36,559	16	42
		9/97	24,499	5.74	39,463	16	51
		10/97	45,076	5.74	43,082	16	91
		11/97	32,428	5.74	52,295	16	68
		12/97	56,923	6.44	70,772	16	115
			<b>384,399</b>		<b>526,564</b>		
		TERRA	CATTLE	1/97	42,839	14.49	805
2/97	39,000			14.51	711	14	99
3/97	41,259			14.51	638	14	95
4/97	35,875			14.51	3,040	14	85
5/97	38,796			14.51	3,406	14	89
6/97	39,762			14.51	2,200	14	95
7/97	40,901			15.31	1,968	14	94
8/97	40,333			15.59	2,182	14	93
9/97	41,576			15.59	2,325	14	99
10/97	38,051			15.59	2,020	14	88
11/97	39,293			15.59	1,702	14	94
12/97	33,881			15.19	1,563	14	78
	<b>471,566</b>				<b>22,560</b>		
TERRA	CHARLTON 7	1/97	11,892	21.23	36	6	64
		2/97	9,561	21.23	108	6	57
		3/97	6,715	20.92	38	6	36
		4/97	6,018	20.92	47	6	33
		5/97	6,280	20.92	46	6	34
		6/97	4,923	20.92	37	6	27
		7/97	6,206	21.66	45	6	33
		8/97	7,077	18.10	41	6	38
		9/97	7,264	18.10	88	6	40
		10/97	7,711	18.10	39	6	41
		11/97	7,111	18.10	41	6	40
		12/97	7,897	18.10	48	6	42
			<b>88,655</b>		<b>614</b>		
TERRA	CHARLTON EAST	1/97	71,144	16.79	1,803	30	76
		2/97	64,984	16.79	1,416	30	77
		3/97	68,181	17.89	1,496	30	73
		4/97	63,269	17.89	1,374	30	70
		5/97	67,971	17.89	1,391	30	73

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHARLTON EAST	6/97	78,303	17.89	1,161	30	87
		7/97	64,770	17.91	1,151	30	70
		8/97	64,198	18.33	1,043	30	69
		9/97	58,371	18.33	941	30	65
		10/97	62,874	18.33	907	30	68
		11/97	63,187	18.33	864	30	70
		12/97	62,962	18.35	816	30	68
					<b>790,214</b>		<b>14,363</b>
TERRA	CHARLTON WEST	1/97	59,874	18.38	6,812	44	44
		2/97	52,497	18.38	5,703	44	43
		3/97	54,808	20.00	5,409	44	40
		4/97	51,956	20.00	4,692	44	39
		5/97	59,007	20.00	5,387	44	43
		6/97	63,605	20.00	4,744	44	48
		7/97	47,153	21.31	4,761	44	35
		8/97	46,817	19.74	4,575	44	34
		9/97	44,682	19.74	4,970	44	34
		10/97	47,493	19.74	5,128	44	35
		11/97	47,729	19.74	4,823	44	36
		12/97	43,243	21.69	4,713	44	32
			<b>618,864</b>		<b>61,717</b>		
TERRA	CHESTER 31	1/97	8,108	19.51	869	5	52
		2/97	7,264	19.51	1,017	5	52
		3/97	7,600	19.51	959	5	49
		4/97	8,677	19.51	1,059	5	58
		5/97	8,836	19.51	838	5	57
		6/97	7,398	19.51	794	5	49
		7/97	8,017	19.51	821	5	52
		8/97	4,361	19.51	662	5	28
		9/97	3,901	19.51	760	5	26
		10/97	4,080	19.51	631	5	26
		11/97	3,689	19.51	668	5	25
		12/97	4,002	19.51	778	5	26
			<b>75,933</b>		<b>9,856</b>		
TERRA	CHESTER 7-11	1/97	13,588	13.64	2,859	13	34
		2/97	13,085	13.64	3,152	13	36
		3/97	16,852	13.64	3,474	13	42
		4/97	14,212	13.64	3,371	13	36
		5/97	19,372	13.64	3,773	13	48
		6/97	17,953	13.64	3,279	13	46
		7/97	16,556	13.64	3,161	13	41
		8/97	14,270	13.64	2,709	13	35
		9/97	12,097	13.64	2,916	13	31
		10/97	9,867	13.64	2,982	13	24
		11/97	9,905	13.64	3,044	13	25
		12/97	12,564	13.64	3,958	13	31
			<b>170,321</b>		<b>38,678</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	COLONEL SAUNDERS	1/97	21,784	7.83	2,784	3	234
		2/97	20,495	6.45	2,451	3	244
		3/97	21,629	9.26	2,559	3	233
		4/97	21,789	9.26	2,404	3	242
		5/97	22,012	9.26	2,426	3	237
		6/97	19,603	9.26	2,342	3	218
		7/97	18,916	9.39	2,273	3	203
		8/97	19,449	9.45	2,250	3	209
		9/97	17,582	9.45	2,135	3	195
		10/97	17,466	9.45	2,112	3	188
		11/97	19,506	9.45	2,018	3	217
		12/97	17,864	9.57	2,020	3	192
					<b>238,095</b>		<b>27,774</b>
TERRA	COLONEL SAUNDERS NORT	1/97	38,909	5.95	3,776	3	418
		2/97	34,047	8.91	3,378	3	405
		3/97	38,460	6.68	3,616	3	414
		4/97	38,552	6.68	3,347	3	428
		5/97	37,962	6.68	3,454	3	408
		6/97	35,369	6.68	3,381	3	393
		7/97	36,774	6.57	3,210	3	395
		8/97	36,557	6.71	3,048	3	393
		9/97	33,546	6.71	2,823	3	373
		10/97	35,698	6.71	2,704	3	384
		11/97	34,860	6.71	2,442	3	387
		12/97	33,278	6.81	2,332	3	358
					<b>434,012</b>		<b>37,511</b>
TERRA	CONNIE STEVENS EAST	1/97	43,034	9.65	4,717	10	139
		2/97	49,508	10.06	11,899	10	177
		3/97	60,959	9.40	11,928	15	131
		4/97	57,538	9.40	6,930	15	128
		5/97	63,609	9.40	4,713	15	137
		6/97	59,035	9.40	6,003	15	131
		7/97	68,134	10.06	9,660	15	147
		8/97	74,003	10.55	6,133	15	159
		9/97	75,710	10.55	6,049	15	168
		10/97	80,208	10.55	5,438	15	172
		11/97	77,702	10.55	7,073	15	173
		12/97	64,443	10.83	7,941	15	139
					<b>773,883</b>		<b>88,484</b>
TERRA	CONNIE STEVENS WEST	1/97	34,153	9.49	2,273	11	100
		2/97	30,931	10.59	1,842	11	100
		3/97	35,129	10.79	1,965	11	103
		4/97	33,312	10.79	1,869	11	101
		5/97	35,393	10.79	1,795	11	104
		6/97	33,107	10.79	1,470	11	100
		7/97	32,904	11.12	1,523	11	96
		8/97	33,093	11.58	952	11	97
		9/97	31,304	11.58	1,014	11	95

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CONNIE STEVENS WEST	10/97	33,992	11.58	828	11	100
		11/97	31,320	11.58	543	11	95
		12/97	25,831	11.93	1,942	11	76
			<b>390,469</b>		<b>18,016</b>		
TERRA	CORWITH	1/97	54,946	4.04	23,354	25	71
		2/97	33,394	4.86	19,433	25	48
		3/97	51,438	4.86	26,899	25	66
		4/97	56,756	4.86	31,534	25	76
		5/97	50,182	4.86	32,856	25	65
		6/97	67,936	4.86	29,562	25	91
		7/97	65,244	4.86	27,178	25	84
		8/97	70,570	4.86	28,358	25	91
		9/97	63,842	4.86	24,338	25	85
		10/97	62,692	4.86	24,613	25	81
		11/97	67,827	4.86	27,519	25	90
		12/97	67,377	4.86	26,677	25	87
			<b>712,204</b>		<b>322,321</b>		
TERRA	CUSTER/MANCELONA W	1/97	24,920	6.44	14,192	29	28
		2/97	22,166	2.50	14,431	30	26
		3/97	24,762	2.50	15,682	29	28
		4/97	23,669	2.50	13,817	29	27
		5/97	26,228	5.68	14,729	25	34
		6/97	24,933	5.68	11,603	29	29
		7/97	25,480	2.96	10,169	29	28
		8/97	23,950	2.96	10,146	29	27
		9/97	23,740	2.96	6,748	29	27
		10/97	22,897	3.01	3,766	30	25
		11/97	20,673	3.01	4,877	29	24
		12/97	23,584	3.01	6,160	30	25
			<b>287,002</b>		<b>126,320</b>		
TERRA	DOUBLE ALEX	1/97	37,791	7.74	7,415	13	94
		2/97	32,450	8.27	6,432	13	89
		3/97	35,045	8.27	7,591	13	87
		4/97	33,289	8.27	7,143	13	85
		5/97	35,501	8.27	6,983	13	88
		6/97	33,426	8.46	5,969	13	86
		7/97	33,423	8.46	5,921	13	83
		8/97	31,001	8.38	6,178	13	77
		9/97	31,362	8.38	6,311	13	80
		10/97	30,104	8.38	5,759	13	75
		11/97	29,528	8.38	3,477	13	76
		12/97	25,316	8.50	3,896	13	63
			<b>388,236</b>		<b>73,075</b>		
TERRA	DOVER WEST	1/97	70,473	9.99	9,891	19	120
		2/97	61,985	10.59	8,308	19	117
		3/97	68,359	10.59	9,461	19	116
		4/97	66,209	10.59	9,036	19	116

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	DOVER WEST	5/97	67,701	10.59	9,520	19	115		
		6/97	61,025	10.59	9,639	20	102		
		7/97	63,631	10.59	9,893	20	103		
		8/97	67,396	10.59	10,157	20	109		
		9/97	61,421	10.59	8,794	20	102		
		10/97	64,747	10.59	9,276	20	104		
		11/97	62,369	10.59	7,885	20	104		
		12/97	64,149	10.59	6,152	20	103		
					<b>779,465</b>		<b>108,012</b>		
		TERRA	DUBIE BROTHERS	4/97	3,758	4.99	60,423	8	16
5/97	22,290			4.99	107,711	11	65		
6/97	41,728			5.21	111,755	12	116		
7/97	53,255			5.21	196,726	16	107		
8/97	61,614			6.45	199,456	16	124		
9/97	56,040			6.45	147,150	16	117		
10/97	54,550			6.45	155,009	16	110		
11/97	53,185			6.45	202,912	16	111		
12/97	50,089			5.81	117,044	16	101		
				<b>396,509</b>		<b>1,298,186</b>			
TERRA	ELMER FUDD 1-A	1/97	103,271	5.10	22,955	30	111		
		2/97	90,944	4.94	18,519	30	108		
		3/97	101,039	5.70	20,851	30	109		
		4/97	95,010	5.70	20,652	30	106		
		5/97	100,855	5.70	26,827	30	108		
		6/97	94,161	5.70	28,361	30	105		
		7/97	95,601	5.70	25,562	30	103		
		8/97	94,401	6.06	25,567	30	101		
		9/97	86,219	6.06	23,096	30	96		
		10/97	87,875	6.06	24,353	30	94		
		11/97	84,662	6.06	20,542	30	94		
		12/97	88,147	6.22	21,627	30	95		
					<b>1,122,185</b>		<b>278,912</b>		
TERRA	ELMER FUDD EAST	1/97	56,837	4.99	15,399	11	167		
		2/97	49,552	4.55	13,372	11	161		
		3/97	54,869	5.44	14,586	11	161		
		4/97	53,477	5.44	13,846	11	162		
		5/97	57,094	5.44	13,787	11	167		
		6/97	53,138	5.44	12,652	11	161		
		7/97	51,344	5.37	11,491	11	151		
		8/97	53,323	5.23	11,550	11	156		
		9/97	54,374	5.23	12,572	11	165		
		10/97	52,818	5.23	11,888	11	155		
		11/97	48,916	5.23	10,028	11	148		
12/97	53,439	5.32	11,930	11	157				
			<b>639,181</b>		<b>153,101</b>				
TERRA	ELMERS GLEWOLL	1/97	49,896	4.43	17,841	14	115		
		2/97	45,647	4.44	13,405	14	116		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ELMERS GLEWOLL	3/97	50,792	4.87	19,378	14	117		
		4/97	48,980	4.87	22,281	14	117		
		5/97	52,098	4.87	29,803	14	120		
		6/97	49,057	4.87	29,676	14	117		
		7/97	51,150	5.00	16,951	14	118		
		8/97	53,544	5.01	12,172	14	123		
		9/97	53,400	5.01	10,083	14	127		
		10/97	59,140	5.01	10,266	14	136		
		11/97	54,596	5.01	10,320	14	130		
		12/97	43,303	5.14	8,640	14	100		
					<b>611,603</b>		<b>200,816</b>		
		TERRA	ELMIRA THRIVE EAST	1/97	8,234	4.27	3,858	9	29
2/97	6,963			3.53	55,862	9	28		
3/97	7,150			3.53	59,783	9	26		
4/97	7,750			3.53	63,352	9	29		
5/97	8,941			3.76	64,614	9	32		
6/97	8,375			3.76	62,157	9	31		
7/97	7,750			3.95	64,149	9	28		
8/97	7,163			3.95	64,219	9	26		
9/97	7,041			3.95	62,261	9	26		
10/97	6,118			4.20	56,799	9	22		
11/97	5,238			4.20	51,271	9	19		
12/97	6,578			4.20	61,756	9	24		
			<b>87,301</b>		<b>670,081</b>				
TERRA	ELMIRA THRIVE WEST	1/97	24,693	4.43	35,246	9	88		
		2/97	22,443	4.20	33,778	9	89		
		3/97	23,148	4.20	35,720	9	83		
		4/97	23,161	4.20	32,887	9	86		
		5/97	22,967	4.48	33,762	9	82		
		6/97	20,989	4.48	29,512	9	78		
		7/97	20,508	4.61	33,502	9	73		
		8/97	19,777	4.61	31,253	9	71		
		9/97	19,828	4.61	29,623	9	73		
		10/97	20,679	4.65	29,258	9	74		
		11/97	22,408	4.65	29,261	9	83		
		12/97	20,083	4.65	29,027	9	72		
			<b>260,684</b>		<b>382,829</b>				
TERRA	ELVIRA 11	1/97	20,195	5.30	28,478	23	28		
		2/97	16,521	5.93	29,333	23	26		
		3/97	27,377	5.93	19,476	23	38		
		4/97	25,510	5.93	17,597	23	37		
		5/97	24,617	4.85	37,913	23	35		
		6/97	21,712	4.85	41,226	23	31		
		7/97	30,872	4.72	44,672	23	43		
		8/97	35,106	4.72	41,339	23	49		
		9/97	37,378	4.72	38,820	23	54		
		10/97	40,653	7.78	43,824	23	57		
		11/97	46,303	7.78	43,294	23	67		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELVIRA 11	12/97	41,527	7.78	40,376	23	58
			<b>367,771</b>		<b>426,348</b>		
TERRA	FARMER IN THE DELL	1/97	102,893	12.24	13,098	17	195
		2/97	87,870	14.59	10,540	17	185
		3/97	91,973	14.59	10,011	17	175
		4/97	87,986	14.59	10,539	17	173
		5/97	93,268	14.59	9,688	17	177
		6/97	85,649	14.59	8,761	17	168
		7/97	87,766	15.34	8,194	17	167
		8/97	86,789	15.53	7,981	17	165
		9/97	77,231	15.53	6,624	17	151
		10/97	52,603	15.53	4,116	17	100
		11/97	26,645	15.53	927	17	52
		12/97	96,826	15.78	5,424	17	184
			<b>977,499</b>		<b>95,903</b>		
TERRA	FLETCH	1/97	74,859	8.70	9,739	21	115
		2/97	65,697	9.16	8,590	21	112
		3/97	74,357	9.16	12,021	21	114
		4/97	70,791	9.16	11,428	21	112
		5/97	70,368	9.16	8,407	21	108
		6/97	65,623	9.46	7,496	21	104
		7/97	65,196	9.76	8,060	21	100
		8/97	67,295	10.00	4,475	21	103
		9/97	61,809	10.00	4,674	21	98
		10/97	59,811	10.00	4,569	21	92
		11/97	58,116	10.00	3,943	21	92
		12/97	46,684	10.28	3,788	21	72
			<b>780,606</b>		<b>87,190</b>		
TERRA	FLINT NAPPERS	8/97	9,023	3.98	58,163	13	22
		9/97	29,810	3.98	109,920	13	76
		10/97	16,275	3.98	40,685	13	40
		11/97	27,529	3.98	67,376	13	71
		12/97	39,409	3.94	76,904	13	98
			<b>122,046</b>		<b>353,048</b>		
TERRA	FOSTERS LAGER	6/97	7,371	4.26	22,804	6	41
		7/97	27,043	4.26	66,160	8	109
		8/97	36,413	4.26	50,123	11	107
		9/97	46,303	4.26	50,584	11	140
		10/97	40,047	4.26	31,225	11	117
		11/97	46,251	4.26	31,302	11	140
		12/97	49,563	4.26	28,745	11	145
			<b>252,991</b>		<b>280,943</b>		
TERRA	HAPPY HILLMAN	1/97	93,339	11.37	4,006	19	158
		2/97	82,191	12.06	3,723	19	154
		3/97	87,136	12.06	3,473	19	148

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HAPPY HILLMAN	4/97	77,426	12.06	3,355	19	136
		5/97	79,830	12.06	3,762	19	136
		6/97	75,993	12.06	3,368	19	133
		7/97	77,428	12.49	3,580	19	131
		8/97	74,037	13.17	3,694	19	126
		9/97	67,656	13.17	3,692	19	119
		10/97	66,414	13.17	3,693	19	113
		11/97	72,506	13.17	3,479	19	127
		12/97	63,155	13.63	3,027	19	107
					<b>917,111</b>		<b>42,852</b>
TERRA	HAYMEADOW	1/97	129,683	9.51	30,118	14	299
		2/97	116,773	10.76	24,002	14	298
		3/97	127,009	11.36	18,623	14	293
		4/97	119,650	11.36	22,253	14	285
		5/97	126,782	11.36	20,713	14	292
		6/97	116,505	11.36	9,473	14	277
		7/97	117,938	11.70	7,576	14	272
		8/97	119,286	12.05	9,785	14	275
		9/97	112,295	12.05	6,285	14	267
		10/97	114,672	12.05	5,952	14	264
		11/97	109,277	12.05	5,975	14	260
		12/97	111,640	12.46	5,699	14	257
					<b>1,421,510</b>		<b>166,454</b>
TERRA	HEAD START	1/97	45,172	7.00	12,241	10	146
		2/97	40,711	7.26	10,548	10	145
		3/97	46,572	7.26	11,280	10	150
		4/97	38,395	7.26	10,238	10	128
		5/97	46,420	7.26	9,551	10	150
		6/97	45,623	7.88	8,525	10	152
		7/97	47,171	7.88	8,158	11	138
		8/97	47,048	8.02	9,518	11	138
		9/97	44,455	8.02	8,757	11	135
		10/97	44,042	8.02	9,268	11	129
		11/97	42,292	8.02	9,378	11	128
		12/97	43,530	8.61	9,612	11	128
					<b>531,431</b>		<b>117,074</b>
TERRA	HILLBILLY	1/97	130,630	5.23	72,016	21	201
		2/97	116,362	6.85	54,960	21	198
		3/97	116,958	6.85	54,518	21	180
		4/97	113,497	6.85	47,189	21	180
		5/97	111,248	6.85	45,198	21	171
		6/97	108,799	6.85	42,287	21	173
		7/97	105,657	7.54	41,206	21	162
		8/97	105,749	7.91	38,729	21	162
		9/97	96,647	7.91	37,476	21	153
		10/97	101,885	7.91	40,259	21	156
		11/97	97,641	7.91	35,212	21	155
		12/97	95,837	7.95	34,198	21	147

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>1,300,910</b>		<b>543,248</b>		
TERRA	HUNT N HAYES	1/97	176,526	7.86	23,076	22	259
		2/97	166,821	11.32	20,762	22	271
		3/97	175,623	11.32	19,444	22	257
		4/97	168,832	11.32	20,337	22	256
		5/97	166,510	11.32	17,252	22	244
		6/97	164,584	11.32	14,852	22	249
		7/97	161,161	12.08	14,000	22	236
		8/97	158,952	12.49	12,677	22	233
		9/97	134,907	12.49	11,481	22	204
		10/97	126,915	12.49	9,588	22	186
		11/97	133,952	12.49	9,833	22	203
		12/97	130,078	12.89	9,064	22	191
			<b>1,864,861</b>		<b>182,366</b>		
TERRA	IRON OXIDE	1/97	56,482	8.64	4,340	17	107
		2/97	52,263	9.22	4,053	17	110
		3/97	54,292	9.22	4,881	17	103
		4/97	52,224	9.22	4,561	17	102
		5/97	52,386	9.22	4,889	17	99
		6/97	52,870	9.39	3,997	17	104
		7/97	53,101	9.39	4,303	17	101
		8/97	54,920	9.88	4,737	17	104
		9/97	52,660	9.88	4,900	17	103
		10/97	45,354	9.88	4,154	17	86
		11/97	45,567	9.88	4,167	17	89
		12/97	43,319	9.92	4,136	17	82
			<b>615,438</b>		<b>53,118</b>		
TERRA	JACK SPRATT	1/97	23,998	5.79	19,057	4	194
		2/97	23,922	6.08	15,376	4	214
		3/97	48,172	6.08	34,986	10	155
		4/97	66,583	6.08	44,222	14	159
		5/97	70,015	6.08	35,023	14	161
		6/97	68,082	6.08	29,584	14	162
		7/97	65,505	7.96	25,356	14	151
		8/97	64,923	7.96	22,930	14	150
		9/97	62,493	7.96	20,349	14	149
		10/97	49,051	7.96	12,736	14	113
		11/97	55,674	7.96	16,684	14	133
		12/97	61,331	8.22	15,934	14	141
			<b>659,749</b>		<b>292,237</b>		
TERRA	KING EDWARDS	1/97	37,611	8.20	3,353	12	101
		2/97	35,369	9.07	2,971	12	105
		3/97	32,001	9.07	3,630	12	86
		4/97	32,841	9.07	3,300	12	91
		5/97	32,365	9.07	3,158	12	87
		6/97	29,709	9.39	3,047	12	83
		7/97	32,047	9.39	2,783	12	86

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	KING EDWARDS	8/97	29,937	8.93	2,415	12	80
		9/97	28,984	8.93	2,539	12	81
		10/97	25,430	8.93	2,611	12	68
		11/97	26,480	8.93	2,580	12	74
		12/97	24,253	9.38	2,714	12	65
					<b>367,027</b>		<b>35,101</b>
TERRA	KNIGHT VIENNA 4	1/97	86,660	10.74	3,681	18	155
		2/97	78,044	10.44	3,514	18	155
		3/97	83,665	10.44	3,795	18	150
		4/97	83,080	10.44	2,835	18	154
		5/97	82,180	10.44	3,320	18	147
		6/97	76,841	10.44	3,009	18	142
		7/97	78,912	10.44	2,977	18	141
		8/97	78,751	10.44	2,815	18	141
		9/97	73,068	10.44	2,614	18	135
		10/97	75,229	10.44	2,645	18	135
		11/97	69,476	10.44	2,552	18	129
		12/97	71,164	10.44	2,504	18	128
					<b>937,070</b>		<b>36,261</b>
TERRA	LIFE OF BRILEY	1/97	9,685	5.47	63,920	6	52
		2/97	23,942	5.47	89,361	8	107
		3/97	40,251	5.47	100,787	8	162
		4/97	53,121	5.47	86,342	8	221
		5/97	69,579	5.47	81,896	8	281
		6/97	76,126	5.47	75,093	10	254
		7/97	95,177	5.47	77,250	11	279
		8/97	109,161	5.47	71,020	11	320
		9/97	122,030	3.78	70,441	14	291
		10/97	130,200	3.78	60,911	14	300
		11/97	154,649	3.78	61,031	14	368
		12/97	160,007	3.78	53,393	14	369
					<b>1,043,928</b>		<b>891,445</b>
TERRA	LITTLE RASCALS	6/97	0	5.86	72,090	11	0
		7/97	55,063	5.86	66,979	11	161
		8/97	65,997	6.42	75,475	16	133
		9/97	69,009	6.42	56,944	16	144
		10/97	52,298	6.42	35,960	16	105
		11/97	56,879	6.42	35,215	16	118
		12/97	57,856	6.08	42,757	16	117
					<b>357,102</b>		<b>385,420</b>
TERRA	LIVINGSTON 17	1/97	35,091	3.38	22,332	14	81
		2/97	28,843	3.38	19,289	14	74
		3/97	30,379	3.38	21,911	14	70
		4/97	26,183	3.38	17,770	14	62
		5/97	28,277	3.38	25,927	14	65
		6/97	28,167	3.38	23,207	14	67
		7/97	27,712	3.89	23,599	14	64

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LIVINGSTON 17	8/97	30,303	3.89	22,634	14	70
		9/97	27,211	3.89	21,240	14	65
		10/97	29,082	3.74	19,667	14	67
		11/97	31,107	3.74	14,536	14	74
		12/97	31,517	3.74	9,245	14	73
			<b>353,872</b>		<b>241,357</b>		
TERRA	LLOYDS OF LONDON	8/97	3,854	4.78	21,399	10	12
		9/97	33,999	4.78	125,680	12	94
		10/97	56,019	4.78	124,103	12	151
		11/97	70,096	4.78	93,782	12	195
		12/97	79,365	4.78	77,028	12	213
			<b>243,333</b>		<b>441,992</b>		
TERRA	LOUBERT	1/97	25,343	9.69	916	11	74
		2/97	22,222	10.01	1,760	16	50
		3/97	25,609	10.04	793	11	75
		4/97	35,448	10.04	2,262	14	84
		5/97	51,583	10.04	3,393	14	119
		6/97	59,264	10.04	4,061	14	141
		7/97	64,155	10.11	4,433	14	148
		8/97	68,327	10.35	4,012	14	157
		9/97	69,374	10.35	3,118	14	165
		10/97	69,518	10.35	2,903	16	140
		11/97	69,360	10.35	2,993	16	145
		12/97	59,925	10.50	2,634	16	121
			<b>620,128</b>		<b>33,278</b>		
TERRA	LUCKY 16	1/97	10,132	7.58	1,906	17	19
		2/97	9,699	7.17	1,772	17	20
		3/97	10,947	7.17	1,775	17	21
		4/97	10,797	7.17	1,716	17	21
		5/97	10,191	7.61	1,672	17	19
		6/97	10,273	7.61	1,602	17	20
		7/97	12,142	7.71	1,814	17	23
		8/97	12,558	7.71	3,071	17	24
		9/97	13,774	7.71	4,326	17	27
		10/97	15,806	7.88	3,697	17	30
		11/97	15,806	7.88	3,371	17	31
		12/97	21,635	7.88	3,194	17	41
	<b>153,760</b>		<b>29,916</b>				
TERRA	MANCELONA EAST	1/97	9,849	8.62	4,389	11	29
			<b>9,849</b>		<b>4,389</b>		
TERRA	MID CHARLTON PHASE 1	1/97	31,328	15.59	1,281	19	53
		2/97	28,112	16.61	1,066	19	53
		3/97	28,861	16.50	898	19	49
		4/97	28,915	16.50	1,237	19	51
		5/97	29,606	16.50	1,456	19	50

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MID CHARLTON PHASE 1	6/97	28,760	16.50	1,533	19	50
		7/97	29,333	16.52	1,680	19	50
		8/97	28,323	18.10	1,354	19	48
		9/97	25,867	18.10	1,383	19	45
		10/97	25,608	18.10	1,273	19	43
		11/97	22,835	18.10	1,260	19	40
		12/97	23,810	18.10	1,289	19	40
				<b>331,358</b>		<b>15,710</b>	
TERRA	MID CHARLTON PHASE 2	1/97	53,636	11.37	5,546	29	60
		2/97	47,543	12.13	4,571	29	59
		3/97	49,744	12.13	4,561	29	55
		4/97	47,907	12.13	3,766	29	55
		5/97	51,661	12.13	5,305	29	57
		6/97	11,840	12.13	4,684	29	14
		7/97	47,502	11.72	4,469	29	53
		8/97	46,660	11.72	4,639	29	52
		9/97	38,626	11.72	4,737	29	44
		10/97	42,717	11.72	4,651	29	48
		11/97	40,426	11.72	4,807	29	46
		12/97	39,847	11.72	4,871	29	44
				<b>518,109</b>		<b>56,607</b>	
TERRA	MID CHARLTON SOUTH ADD	1/97	10,932	18.80	720	10	35
		2/97	10,290	19.79	530	10	37
		3/97	11,363	19.49	706	10	37
		4/97	11,165	19.49	394	10	37
		5/97	11,597	19.49	660	10	37
		6/97	48,196	19.49	732	10	161
		7/97	11,852	20.68	710	10	38
		8/97	12,109	21.07	683	10	39
		9/97	11,504	21.07	609	10	38
		10/97	11,337	21.07	604	10	37
		11/97	9,906	21.07	522	10	33
		12/97	12,362	21.33	568	10	40
		<b>172,613</b>		<b>7,438</b>			
TERRA	MILLER CREEK	8/97	48,855	7.60	42,598	11	143
		9/97	59,023	7.60	34,951	11	179
		10/97	63,188	7.60	28,035	11	185
		11/97	72,946	7.60	22,536	11	221
		12/97	28,419	7.60	20,127	11	83
		<b>272,431</b>		<b>148,247</b>			
TERRA	MILLER TIME	1/97	14,741	6.38	16,105	6	79
		2/97	13,924	6.75	15,871	6	83
		3/97	15,696	6.75	14,937	6	84
		4/97	23,089	6.75	15,586	6	128
		5/97	25,975	6.75	14,938	6	140
		6/97	18,711	6.29	14,250	6	104
		7/97	15,717	6.29	14,136	6	84

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MILLER TIME	8/97	15,010	7.15	13,644	6	81
		9/97	14,327	7.15	12,674	6	80
		10/97	15,141	7.15	12,810	6	81
		11/97	15,077	7.15	11,716	6	84
		12/97	15,598	7.03	11,232	6	84
					<b>203,006</b>		<b>167,899</b>
TERRA	MINKE COAT	1/97	56,693	4.67	167,074	15	122
		2/97	66,808	3.70	174,882	10	239
		3/97	71,189	3.70	162,284	13	177
		4/97	58,718	3.70	110,136	13	151
		5/97	56,091	3.70	116,088	13	139
		6/97	65,833	3.85	131,867	14	157
		7/97	63,713	3.85	112,623	17	121
		8/97	73,323	3.60	121,087	17	139
		9/97	58,853	3.60	100,842	17	115
		10/97	39,098	3.60	72,994	17	74
		11/97	60,137	3.60	87,984	16	125
		12/97	72,673	3.61	95,030	16	147
					<b>743,129</b>		<b>1,452,891</b>
TERRA	MOSSBACK	9/97	0	3.43	0	0	0
		10/97	1,145	3.43	41,479	6	6
		11/97	9,257	3.43	122,728	6	51
		12/97	13,604	3.43	112,160	6	73
					<b>24,006</b>		<b>276,367</b>
TERRA	MOTHER HUBBARD	1/97	25,758	6.10	26,961	11	76
		2/97	24,946	4.83	24,641	11	81
		3/97	27,627	4.83	25,179	11	81
		4/97	27,073	4.83	22,096	11	82
		5/97	25,875	4.83	20,098	11	76
		6/97	25,514	4.89	20,294	11	77
		7/97	26,432	4.89	19,606	11	77
		8/97	28,696	4.71	18,115	11	84
		9/97	24,681	4.71	16,552	11	75
		10/97	24,348	4.71	14,745	11	71
		11/97	26,192	4.71	15,734	11	79
		12/97	26,087	4.78	16,465	11	76
					<b>313,229</b>		<b>240,486</b>
TERRA	NICKERSON VALLEY	1/97	94,640	7.60	20,261	16	191
		2/97	76,919	9.41	16,127	16	172
		3/97	80,688	9.77	15,340	16	163
		4/97	77,656	9.77	16,325	16	162
		5/97	82,306	9.77	12,921	16	166
		6/97	78,157	9.77	13,420	16	163
		7/97	75,944	10.21	8,818	16	153
		8/97	79,399	10.76	6,864	16	160
		9/97	73,477	10.76	6,877	16	153
		10/97	74,441	10.76	5,529	16	150

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NICKERSON VALLEY	11/97	73,403	10.76	5,417	16	153
		12/97	73,383	11.21	5,372	16	148
			<b>940,413</b>		<b>133,271</b>		
TERRA	NORTH RUST NEVER SLEEP	1/97	109,196	17.46	4,557	25	141
		2/97	97,559	17.98	3,581	25	139
		3/97	107,160	17.98	3,856	25	138
		4/97	101,142	17.98	3,667	25	135
		5/97	96,106	17.98	4,337	25	124
		6/97	94,961	17.98	3,663	25	127
		7/97	97,679	18.75	4,322	25	126
		8/97	97,151	19.40	4,286	25	125
		9/97	86,808	19.40	4,205	25	116
		10/97	80,295	19.40	4,078	25	104
		11/97	68,174	19.40	3,278	25	91
		12/97	63,386	18.31	2,483	25	82
			<b>1,099,617</b>		<b>46,313</b>		
TERRA	NORTH STARMIRA 1 (NADV-	1/97	10,722	7.16	2,775	7	49
		2/97	8,703	7.29	2,167	7	44
		3/97	8,701	7.29	2,285	7	40
		4/97	7,369	7.29	1,856	7	35
		5/97	10,420	7.99	3,492	7	48
		6/97	12,666	7.99	3,655	7	60
		7/97	15,893	8.54	4,547	7	73
		8/97	13,990	8.54	3,966	7	64
		9/97	13,467	8.54	3,591	7	64
		10/97	14,190	8.31	2,935	7	65
		11/97	14,190	8.31	2,766	7	68
		12/97	14,066	7.60	2,554	6	76
			<b>144,377</b>		<b>36,589</b>		
TERRA	NORTH STARMIRA 2 (NADV-	1/97	4,143	6.41	1,590	9	15
		2/97	2,984	6.66	1,402	9	12
		3/97	4,031	6.66	1,347	9	14
		4/97	4,322	6.66	1,225	9	16
		5/97	1,660	6.62	1,215	9	6
		6/97	2,489	6.62	1,174	9	9
		7/97	3,295	6.93	1,129	9	12
		8/97	4,270	6.93	1,071	9	15
		9/97	3,574	6.93	1,023	7	17
		10/97	3,883	6.81	946	7	18
		11/97	3,883	6.81	869	7	18
		12/97	3,018	7.60	888	7	14
			<b>41,552</b>		<b>13,879</b>		
TERRA	NORTH STARMIRA 3 (NADV-	1/97	10,780	6.76	2,800	11	32
		2/97	9,639	6.73	2,154	11	31
		3/97	10,785	6.73	2,418	11	32
		4/97	10,594	6.73	2,137	11	32
		5/97	10,282	6.80	2,122	11	30

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 3 (NADV-	6/97	10,512	6.80	2,146	11	32
		7/97	10,525	6.91	2,331	11	31
		8/97	9,892	6.91	2,231	11	29
		9/97	9,622	6.91	2,134	10	32
		10/97	8,661	6.90	2,139	10	28
		11/97	8,661	6.90	2,022	10	29
		12/97	10,719	7.60	2,930	10	35
				<b>120,672</b>		<b>27,564</b>	
TERRA	NORTH STARMIRA 4 (NADV-	1/97	30,546	4.70	11,955	24	41
		2/97	21,780	4.94	7,035	24	32
		3/97	27,639	4.94	11,096	24	37
		4/97	29,518	4.94	11,224	24	41
		5/97	30,554	5.23	10,993	24	41
		6/97	32,064	5.23	11,174	24	45
		7/97	35,107	5.18	11,764	24	47
		8/97	33,276	5.18	12,518	24	45
		9/97	32,300	5.18	11,811	24	45
		10/97	33,304	5.54	9,929	24	45
		11/97	33,304	5.54	10,562	24	46
		12/97	34,793	7.60	9,467	24	47
		<b>374,185</b>		<b>129,528</b>			
TERRA	NORTH STARMIRA 7 (NADV-	1/97	31,749	7.14	12,191	7	146
		2/97	27,698	6.39	11,196	7	141
		3/97	30,486	6.39	12,049	7	140
		4/97	28,632	6.39	10,913	7	136
		5/97	28,013	7.22	10,849	7	129
		6/97	27,108	7.22	10,337	7	129
		7/97	26,387	7.14	10,839	7	122
		8/97	26,810	7.14	11,461	7	124
		9/97	26,112	7.14	10,483	7	124
		10/97	26,090	7.07	10,292	7	120
		11/97	26,090	7.07	9,260	7	124
		12/97	25,572	7.60	9,159	7	118
		<b>330,747</b>		<b>129,029</b>			
TERRA	PAIR O DICE	1/97	21,101	10.11	7,924	8	85
		2/97	18,057	8.44	5,700	8	81
		3/97	20,515	8.44	5,539	8	83
		4/97	20,988	8.44	5,773	8	87
		5/97	21,497	8.44	4,014	8	87
		6/97	21,550	8.44	3,755	8	90
		7/97	22,851	8.44	6,645	8	92
		8/97	23,318	8.44	6,380	8	94
		9/97	22,885	8.44	5,265	8	95
		10/97	23,934	8.44	5,114	8	96
		11/97	22,852	8.44	4,167	8	95
		12/97	23,724	8.44	3,721	8	96
		<b>263,272</b>		<b>63,997</b>			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	PEGGY FLEMING	1/97	17,430	4.09	51,933	11	51
		2/97	15,741	4.14	46,967	11	51
		3/97	16,725	4.14	51,733	11	49
		4/97	16,169	4.14	49,961	11	49
		5/97	15,508	4.15	47,327	11	45
		6/97	15,343	4.15	42,016	11	46
		7/97	12,634	4.01	46,119	11	37
		8/97	10,785	4.01	52,202	11	32
		9/97	11,426	4.01	47,368	11	35
		10/97	11,674	4.50	47,786	11	34
		11/97	11,479	4.50	45,535	11	35
		12/97	9,902	4.50	46,345	11	29
					<b>164,816</b>		<b>575,292</b>
TERRA	PIGEON RIVER (SAWDUST)	1/97	25,495	3.92	4,296	6	137
		2/97	22,347	4.58	3,806	6	133
		3/97	24,304	4.58	4,048	6	131
		4/97	22,723	4.58	3,681	6	126
		5/97	23,058	4.58	3,861	6	124
		6/97	21,287	4.58	3,993	6	118
		7/97	22,504	4.58	3,781	6	121
		8/97	22,570	4.58	3,523	6	121
		9/97	20,942	4.58	3,213	6	116
		10/97	21,077	4.58	3,221	6	113
		11/97	19,808	4.58	3,197	6	110
		12/97	20,032	4.39	3,400	6	108
					<b>266,147</b>		<b>44,020</b>
TERRA	PLEASANT VALLEY	1/97	38,051	9.19	4,140	12	102
		2/97	32,471	10.65	3,982	12	97
		3/97	33,781	10.65	3,314	12	91
		4/97	34,086	10.65	3,359	12	95
		5/97	34,544	10.65	3,569	12	93
		6/97	28,954	10.65	3,304	12	80
		7/97	28,796	11.22	3,386	12	77
		8/97	31,188	11.82	3,276	12	84
		9/97	25,735	11.82	2,680	12	71
		10/97	21,855	11.82	2,325	12	59
		11/97	24,919	11.82	2,586	12	69
		12/97	20,106	12.28	2,433	12	54
					<b>354,486</b>		<b>38,354</b>
TERRA	ROHMANN EMPIRE	2/97	1,815	6.19	11,141	10	6
		3/97	7,443	6.19	62,382	10	24
		4/97	23,024	6.19	46,031	11	70
		5/97	25,089	6.19	44,790	12	67
		6/97	44,499	6.19	32,848	12	124
		7/97	41,921	5.25	27,868	12	113
		8/97	29,354	6.14	17,672	14	68
		9/97	26,906	6.14	16,930	14	64
		10/97	34,731	6.14	19,092	14	80

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ROHMANN EMPIRE	11/97	39,740	6.14	20,856	14	95
		12/97	55,131	7.15	40,054	14	127
			<b>329,653</b>		<b>339,664</b>		
TERRA	RUST ROAD	1/97	46,641	9.32	5,422	12	125
		2/97	40,190	9.87	4,637	12	120
		3/97	42,020	9.87	4,969	12	113
		4/97	37,656	9.87	3,914	12	105
		5/97	41,229	9.87	3,382	12	111
		6/97	43,485	9.52	3,682	12	121
		7/97	44,895	9.52	3,729	12	121
		8/97	46,389	10.51	4,024	12	125
		9/97	44,135	10.51	4,060	12	123
		10/97	39,981	10.51	3,770	12	107
		11/97	40,022	10.51	3,978	12	111
		12/97	35,751	10.59	3,729	12	96
			<b>502,394</b>		<b>49,296</b>		
TERRA	SCENIC	1/97	100,457	12.73	7,510	16	203
		2/97	83,164	12.07	5,315	16	186
		3/97	94,038	12.07	5,502	16	190
		4/97	95,567	12.07	6,283	16	199
		5/97	101,444	12.07	7,162	17	192
		6/97	96,207	12.07	6,502	17	189
		7/97	98,310	12.07	6,818	17	187
		8/97	99,354	12.07	6,723	17	189
		9/97	92,387	12.07	6,118	17	181
		10/97	94,412	12.07	4,679	17	179
		11/97	87,841	12.07	3,367	17	172
		12/97	86,751	12.07	3,088	17	165
			<b>1,129,932</b>		<b>69,067</b>		
TERRA	SCHROEDER	1/97	18,194	17.04	61	10	59
		2/97	15,829	18.93	299	10	57
		3/97	17,623	18.93	162	10	57
		4/97	13,885	18.93	679	10	46
		5/97	14,951	18.93	619	10	48
		6/97	15,981	18.93	667	10	53
		7/97	22,229	18.93	619	10	72
		8/97	19,084	18.93	493	10	62
		9/97	17,447	18.93	533	10	58
		10/97	16,943	18.93	437	10	55
		11/97	15,319	18.93	585	10	51
		12/97	15,394	18.93	484	10	50
			<b>202,879</b>		<b>5,638</b>		
TERRA	SKEBA CAPLE	1/97	26,873	9.29	4,784	11	79
		2/97	27,638	7.74	4,008	11	90
		3/97	27,570	7.74	2,791	11	81
		4/97	26,707	7.74	2,365	11	81
		5/97	24,099	9.53	2,322	11	71

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SKEBA CAPLE	6/97	30,325	9.53	3,746	11	92
		7/97	29,761	9.82	2,144	11	87
		8/97	31,117	9.82	2,690	11	91
		9/97	30,632	9.82	2,468	11	93
		10/97	29,221	10.27	1,987	11	86
		11/97	28,866	10.27	2,070	11	87
		12/97	28,110	10.27	1,848	11	82
					<b>340,919</b>		<b>33,223</b>
TERRA	SLAM DUNCAN	1/97	82,061	5.56	60,290	15	176
		2/97	71,003	6.94	44,911	15	169
		3/97	73,755	6.94	48,042	15	159
		4/97	68,937	6.94	39,393	15	153
		5/97	65,901	6.94	34,992	15	142
		6/97	61,116	6.60	29,532	15	136
		7/97	45,258	6.60	18,117	15	97
		8/97	63,864	7.97	23,113	15	137
		9/97	51,475	7.97	14,146	17	101
		10/97	53,823	7.97	13,669	17	102
		11/97	65,539	7.97	15,013	17	129
		12/97	58,345	8.44	9,708	17	111
					<b>761,077</b>		<b>350,926</b>
TERRA	SOUTH CAPLE	1/97	28,798	7.90	4,129	24	39
		2/97	26,862	7.48	3,666	23	42
		3/97	28,711	7.48	3,525	23	40
		4/97	28,600	7.48	3,325	23	41
		5/97	27,395	7.87	2,971	23	38
		6/97	26,696	7.87	2,757	24	37
		7/97	29,240	8.03	2,512	24	39
		8/97	30,047	8.03	3,159	24	40
		9/97	28,137	8.03	2,589	24	39
		10/97	26,017	8.27	2,696	24	35
		11/97	27,767	8.27	3,089	24	39
		12/97	24,983	8.27	2,207	24	34
					<b>333,253</b>		<b>36,625</b>
TERRA	SOUTH RUST NEVER SLEEP	1/97	88,617	9.61	12,999	20	143
		2/97	79,414	9.06	11,091	20	142
		3/97	88,391	9.06	11,454	20	143
		4/97	84,942	9.06	10,133	20	142
		5/97	90,943	9.06	11,002	20	147
		6/97	85,191	9.06	10,051	20	142
		7/97	87,012	9.50	8,471	20	140
		8/97	85,804	9.44	7,838	20	138
		9/97	83,367	9.44	7,448	20	139
		10/97	53,384	9.44	3,705	20	86
		11/97	12,112	9.44	845	20	20
		12/97	31,567	7.49	2,452	20	51
					<b>870,744</b>		<b>97,489</b>

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	TILLI BEAN	11/97	11,693	4.85	31,433	9	43
		12/97	45,143	4.85	52,428	12	121
			<b>56,836</b>		<b>83,861</b>		
TERRA	TIMBER WOLF	1/97	41,544	6.45	95,350	25	54
		2/97	37,152	6.62	82,946	25	53
		3/97	39,253	6.62	89,842	25	51
		4/97	38,204	6.62	86,406	25	51
		5/97	36,086	6.62	80,157	25	47
		6/97	38,174	6.66	81,300	25	51
		7/97	21,296	6.66	68,518	25	27
		8/97	24,715	6.86	66,550	25	32
		9/97	39,180	6.86	77,245	25	52
		10/97	33,762	6.86	67,528	25	44
		11/97	33,443	6.86	69,476	25	45
		12/97	35,129	6.87	71,337	25	45
			<b>417,938</b>		<b>936,655</b>		
TERRA	UNCLE EMILS LANDING	1/97	67,919	7.80	6,843	10	219
		2/97	56,788	8.01	7,569	10	203
		3/97	64,599	8.01	7,621	10	208
		4/97	64,321	8.01	7,307	10	214
		5/97	62,951	8.01	6,917	10	203
		6/97	63,914	8.99	6,571	10	213
		7/97	62,229	8.99	2,968	10	201
		8/97	60,563	9.27	2,287	10	195
		9/97	57,068	9.27	2,103	10	190
		10/97	55,100	9.27	1,936	10	178
		11/97	56,473	9.27	1,585	10	188
		12/97	58,239	9.22	2,478	10	188
			<b>730,164</b>		<b>56,185</b>		
TERRA	UNCLE RAYS	7/97	0	0.00	86,100	11	0
		8/97	41,136	6.73	143,956	11	121
		9/97	72,427	3.81	113,781	13	186
		10/97	79,280	3.81	80,457	13	197
		11/97	98,528	3.81	74,354	13	253
		12/97	120,049	3.81	60,044	13	298
			<b>411,420</b>		<b>558,692</b>		
TERRA	VIENNA 1	1/97	26,566	2.41	85,144	19	45
		2/97	21,085	2.24	64,330	19	40
		3/97	26,759	2.24	73,872	19	45
		4/97	26,494	2.24	49,870	19	46
		5/97	24,296	2.24	50,330	19	41
		6/97	25,030	2.24	61,326	19	44
		7/97	23,174	2.24	44,965	19	39
		8/97	23,392	2.24	47,340	19	40
		9/97	22,249	2.24	40,880	19	39
		10/97	20,750	2.24	61,314	19	35
11/97	18,465	2.24	67,120	19	32		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	VIENNA 1	12/97	21,812	2.24	91,606	19	37
			<b>280,072</b>		<b>738,097</b>		
TERRA	VIENNA 14	1/97	129,953	13.57	3,699	24	175
		2/97	113,585	11.73	3,316	24	169
		3/97	120,148	11.73	2,974	24	161
		4/97	116,640	11.73	3,370	24	162
		5/97	111,626	11.73	2,902	24	150
		6/97	103,205	11.73	2,701	24	143
		7/97	106,728	11.73	2,548	24	143
		8/97	106,162	11.73	2,658	24	143
		9/97	100,186	11.73	3,026	24	139
		10/97	101,578	11.73	3,394	24	137
		11/97	93,917	11.73	3,663	24	130
		12/97	93,809	11.73	4,593	24	126
			<b>1,297,537</b>		<b>38,844</b>		
TERRA	VIENNA 2	1/97	88,986	7.24	10,130	30	96
		2/97	79,032	6.67	9,100	30	94
		3/97	85,683	6.67	10,070	30	92
		4/97	84,446	6.67	9,650	30	94
		5/97	83,567	6.67	10,815	30	90
		6/97	77,664	6.67	10,508	30	86
		7/97	80,251	6.67	10,697	30	86
		8/97	79,081	6.67	10,611	30	85
		9/97	75,470	6.67	9,900	30	84
		10/97	79,342	6.67	10,246	30	85
		11/97	72,518	6.67	9,582	30	81
		12/97	71,278	6.67	9,597	30	77
			<b>957,318</b>		<b>120,906</b>		
TERRA	VIENNA 23	1/97	78,285	11.84	9,605	18	140
		2/97	71,480	9.17	10,948	14	182
		3/97	70,400	9.17	8,284	18	126
		4/97	79,774	9.17	6,720	18	148
		5/97	78,380	9.17	6,122	18	140
		6/97	76,349	9.17	8,201	18	141
		7/97	78,237	9.17	7,874	18	140
		8/97	79,164	9.17	7,207	18	142
		9/97	71,686	9.17	6,571	18	133
		10/97	80,714	9.17	6,427	18	145
		11/97	74,520	9.17	5,835	18	138
		12/97	75,615	9.17	5,714	18	135
			<b>914,604</b>		<b>89,508</b>		
TERRA	VIENNA 27	1/97	47,431	9.51	4,724	12	127
		2/97	42,152	9.42	4,002	12	125
		3/97	47,189	9.42	3,828	12	127
		4/97	45,284	9.42	3,664	12	126
		5/97	45,814	9.42	3,787	12	123
		6/97	42,253	9.42	4,220	12	117

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	VIENNA 27	7/97	45,336	9.42	4,786	12	122
		8/97	49,093	9.42	5,108	12	132
		9/97	50,957	9.42	4,998	12	142
		10/97	50,847	9.42	5,280	12	137
		11/97	48,292	9.42	4,897	12	134
		12/97	51,722	9.42	5,000	12	139
				<b>566,370</b>		<b>54,294</b>	
TERRA	VIENNA 3	1/97	30,502	13.25	1,587	10	98
		2/97	28,765	12.51	1,379	10	103
		3/97	31,063	12.51	1,434	10	100
		4/97	32,961	12.51	3,663	12	92
		5/97	37,541	12.51	2,822	12	101
		6/97	34,543	12.51	2,079	12	96
		7/97	35,419	12.51	1,979	12	95
		8/97	34,839	12.51	1,650	12	94
		9/97	33,687	12.51	1,857	12	94
		10/97	34,229	12.51	2,219	12	92
		11/97	32,220	12.51	1,921	12	90
		12/97	33,408	12.51	2,001	12	90
				<b>399,177</b>		<b>24,591</b>	
TERRA	VOYER LAKE	1/97	157,459	7.54	43,620	13	391
		2/97	135,639	8.55	37,882	13	373
		3/97	143,765	8.55	39,529	13	357
		4/97	134,206	8.55	32,902	13	344
		5/97	135,706	8.55	29,232	13	337
		6/97	129,430	8.55	26,846	13	332
		7/97	131,354	9.41	23,286	13	326
		8/97	134,008	10.12	20,268	13	333
		9/97	114,452	10.12	17,491	13	293
		10/97	101,265	10.12	11,409	13	251
		11/97	113,668	10.12	7,717	13	291
		12/97	112,477	10.94	6,178	13	279
				<b>1,543,429</b>		<b>296,360</b>	
TERRA	WILDCARD	1/97	46,819	9.98	4,542	12	126
		2/97	41,676	11.19	4,050	12	124
		3/97	44,677	11.19	4,342	12	120
		4/97	42,589	11.19	4,441	12	118
		5/97	45,355	11.19	4,552	12	122
		6/97	42,787	11.19	4,130	12	119
		7/97	44,089	11.78	4,503	12	119
		8/97	41,006	12.23	4,487	12	110
		9/97	40,190	12.23	3,991	12	112
		10/97	41,784	12.23	3,977	12	112
		11/97	39,986	12.23	3,901	12	111
		12/97	32,695	12.09	3,931	12	88
				<b>503,653</b>		<b>50,847</b>	
TERRA	XREA	1/97	41,445	7.67	6,848	16	84

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	XREA	2/97	40,207	8.93	6,266	16	90		
		3/97	45,332	8.93	7,579	16	91		
		4/97	41,446	8.93	7,122	16	86		
		5/97	42,445	8.93	6,529	16	86		
		6/97	40,590	8.77	4,253	16	85		
		7/97	42,793	8.77	3,535	16	86		
		8/97	40,923	8.89	3,310	16	82		
		9/97	38,654	8.89	2,478	16	81		
		10/97	35,177	8.89	2,673	16	71		
		11/97	34,165	8.89	2,885	16	71		
		12/97	32,104	9.30	3,028	16	65		
					<b>475,281</b>		<b>56,506</b>		
		TERRA	ZBART	1/97	70,361	8.63	4,663	19	119
2/97	62,769			9.61	3,905	19	118		
3/97	65,353			9.61	3,867	19	111		
4/97	58,101			9.61	3,599	19	102		
5/97	59,954			9.61	4,631	19	102		
6/97	57,672			9.88	4,190	19	101		
7/97	55,843			9.88	3,883	19	95		
8/97	58,294			9.95	3,045	19	99		
9/97	53,884			9.95	3,301	19	95		
10/97	51,187			9.95	3,555	19	87		
11/97	47,340			9.95	3,074	19	83		
12/97	42,208			10.10	2,792	19	72		
					<b>682,966</b>		<b>44,505</b>		
<b>TERRA - REPORTER TOTALS:</b>			<b>53,588,305</b>		<b>21,457,215</b>				
TRENDWELL	ALBERT 16	1/97	41,946	6.00	18,664	22	61		
		2/97	37,681	6.00	14,659	22	61		
		3/97	44,749	6.00	15,644	22	66		
		4/97	42,686	6.00	16,278	22	65		
		5/97	45,512	6.00	16,779	22	67		
		6/97	43,356	6.00	13,261	22	66		
		7/97	43,695	6.00	14,071	22	64		
		8/97	46,679	6.00	13,551	22	68		
		9/97	44,188	6.00	11,596	22	67		
		10/97	46,058	6.00	9,664	22	68		
		11/97	41,717	6.00	8,936	22	63		
		12/97	39,440	6.00	8,521	22	58		
					<b>517,707</b>		<b>161,624</b>		
TRENDWELL	AVERY 15	1/97	116,904	10.94	10,629	21	180		
		2/97	106,379	10.94	9,086	21	181		
		3/97	105,440	10.94	9,210	21	162		
		4/97	80,090	10.94	9,328	21	127		
		5/97	116,754	10.94	9,019	21	179		
		6/97	109,701	10.94	8,032	21	174		
		7/97	110,922	10.94	6,996	22	163		
		8/97	117,907	10.94	10,975	24	158		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	AVERY 15	9/97	111,929	10.94	7,277	24	155
		10/97	115,166	10.94	3,460	24	155
		11/97	114,761	10.94	4,137	24	159
		12/97	122,022	10.94	4,752	24	164
			<b>1,327,975</b>		<b>92,901</b>		
TRENDWELL	AVERY 16	1/97	70,951	9.85	33,196	15	153
		2/97	65,884	9.85	23,088	15	157
		3/97	73,273	9.85	19,534	15	158
		4/97	55,388	9.85	18,465	15	123
		5/97	83,302	9.85	17,364	15	179
		6/97	79,739	9.85	15,124	15	177
		7/97	79,523	9.85	13,071	15	171
		8/97	80,942	9.85	13,061	15	174
		9/97	75,560	9.85	11,520	15	168
		10/97	79,753	9.85	10,263	15	171
		11/97	79,205	9.85	10,406	15	176
		12/97	78,544	9.85	9,312	15	169
			<b>902,064</b>		<b>194,404</b>		
TRENDWELL	AVERY 18	1/97	68,299	9.41	15,954	11	200
		2/97	60,676	9.41	11,862	11	197
		3/97	68,585	9.41	12,003	11	201
		4/97	65,309	9.41	10,819	11	198
		5/97	69,438	9.41	9,255	11	204
		6/97	65,386	9.41	8,892	11	198
		7/97	67,948	9.41	9,541	11	199
		8/97	66,924	9.41	16,120	14	154
		9/97	71,378	9.41	19,240	14	170
		10/97	75,247	9.41	16,616	14	173
		11/97	75,457	9.41	14,601	14	180
		12/97	78,299	9.41	15,474	14	180
			<b>832,946</b>		<b>160,377</b>		
TRENDWELL	BRILEY 16	1/97	51,431	10.26	5,862	11	151
		2/97	45,152	10.26	4,726	11	147
		3/97	57,877	10.26	4,598	11	170
		4/97	46,119	10.26	4,343	11	140
		5/97	54,526	10.26	4,166	11	160
		6/97	47,305	10.26	3,714	11	143
		7/97	48,211	10.26	3,298	11	141
		8/97	48,419	10.26	3,452	12	130
		9/97	45,990	10.26	3,061	12	128
		10/97	41,033	10.26	2,776	12	110
		11/97	53,763	10.26	3,279	12	149
		12/97	54,562	10.26	3,282	12	147
			<b>594,388</b>		<b>46,557</b>		
TRENDWELL	BRILEY 6	1/97	76,165	12.22	3,492	13	189
		2/97	69,430	12.22	3,806	13	191
		3/97	89,633	12.22	5,236	13	222

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	BRILEY 6	4/97	82,988	12.22	4,887	13	213		
		5/97	75,099	12.22	4,465	13	186		
		6/97	69,097	12.22	3,733	13	177		
		7/97	70,982	12.22	3,266	13	176		
		8/97	70,043	12.22	3,113	13	174		
		9/97	66,263	12.22	2,758	13	170		
		10/97	69,670	12.22	2,463	13	173		
		11/97	64,619	12.22	1,991	13	166		
		12/97	65,462	12.22	1,518	13	162		
					<b>869,451</b>		<b>40,728</b>		
		TRENDWELL	BRILEY 7	1/97	52,697	12.37	3,552	11	155
				2/97	46,800	12.37	3,128	11	152
3/97	50,545			12.37	3,609	11	148		
4/97	48,180			12.37	2,622	11	146		
5/97	48,316			12.37	2,508	11	142		
6/97	44,153			12.37	2,415	11	134		
7/97	44,732			12.37	2,184	11	131		
8/97	43,291			12.37	1,757	11	127		
9/97	41,197			12.37	1,531	11	125		
10/97	35,519			12.37	1,753	11	104		
11/97	43,407			12.37	1,320	11	132		
12/97	44,807			12.37	1,415	11	131		
			<b>543,644</b>		<b>27,794</b>				
TRENDWELL	BRILEY 9	1/97	59,768	12.28	3,429	12	161		
		2/97	54,702	12.28	3,248	12	163		
		3/97	63,693	12.28	3,378	12	171		
		4/97	60,287	12.28	2,637	12	167		
		5/97	59,446	12.28	2,676	12	160		
		6/97	57,458	12.28	2,530	12	160		
		7/97	56,920	12.28	2,278	12	153		
		8/97	55,702	12.28	2,358	13	138		
		9/97	47,782	12.28	1,758	13	123		
		10/97	37,358	12.28	2,030	13	93		
		11/97	58,391	12.28	1,805	13	150		
		12/97	56,520	12.28	1,965	13	140		
			<b>668,027</b>		<b>30,092</b>				
TRENDWELL	CHARLTON 27	1/97	62,360	14.00	1,664	45	45		
		2/97	88,777	14.00	1,402	45	70		
		3/97	57,877	14.00	1,405	45	41		
		4/97	56,359	14.00	1,420	45	42		
		5/97	59,593	14.00	1,425	45	43		
		6/97	54,572	14.00	850	45	40		
		7/97	52,372	14.00	1,335	45	38		
		8/97	60,713	14.00	631	45	44		
		9/97	57,496	14.00	594	45	43		
		10/97	58,789	14.00	1,013	45	42		
		11/97	55,874	14.00	929	45	41		
		12/97	57,582	14.00	1,215	45	41		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>722,364</b>		<b>13,883</b>		
TRENDWELL	E ALBERT 16-2	1/97	92,579	7.63	13,787	25	119
		2/97	79,224	7.63	11,860	25	113
		3/97	92,715	7.63	13,228	25	120
		4/97	89,595	7.63	12,045	25	119
		5/97	132,271	7.63	10,779	25	171
		6/97	85,046	7.63	10,249	25	113
		7/97	91,901	7.63	9,792	25	119
		8/97	96,021	7.63	5,964	25	124
		9/97	91,739	7.63	5,221	25	122
		10/97	95,121	7.63	4,930	25	123
		11/97	94,328	7.63	5,688	25	126
		12/97	98,152	7.63	5,543	25	127
			<b>1,138,692</b>		<b>109,086</b>		
TRENDWELL	EAST ALBERT 1	1/97	18,620	8.00	1,916	3	200
		2/97	15,725	8.00	2,069	3	187
		3/97	17,023	8.00	2,541	3	183
		4/97	15,674	8.00	2,348	3	174
		5/97	24,796	8.00	2,022	3	267
		6/97	15,593	8.00	1,729	3	173
		7/97	17,825	8.00	1,520	3	192
		8/97	10,925	8.00	303	3	117
		9/97	10,269	8.00	388	3	114
		10/97	10,655	8.00	398	3	115
		11/97	9,646	8.00	426	3	107
		12/97	9,716	8.00	401	3	104
			<b>176,467</b>		<b>16,061</b>		
TRENDWELL	VIENNA 16	1/97	64,804	10.66	5,506	15	139
		2/97	58,377	10.66	4,828	15	139
		3/97	61,637	10.66	4,094	15	133
		4/97	60,332	10.66	3,483	15	134
		5/97	62,635	10.66	5,534	15	135
		6/97	64,392	10.66	6,420	15	143
		7/97	69,588	10.66	5,056	15	150
		8/97	70,890	10.66	4,647	15	152
		9/97	67,637	10.66	4,417	15	150
		10/97	68,814	10.66	4,349	15	148
		11/97	65,222	10.66	4,205	15	145
		12/97	66,978	10.66	4,242	15	144
			<b>781,306</b>		<b>56,781</b>		
TRENDWELL	VIENNA 2	1/97	73,038	11.27	3,398	11	214
		2/97	64,665	11.27	3,115	11	210
		3/97	96,687	11.27	4,737	11	284
		4/97	97,105	11.27	4,137	11	294
		5/97	82,734	11.27	3,820	11	243
		6/97	77,874	11.27	3,398	11	236
		7/97	80,180	11.27	3,330	11	235

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 2	8/97	78,275	11.27	2,694	11	230
		9/97	73,771	11.27	2,046	11	224
		10/97	78,560	11.27	1,844	11	230
		11/97	73,999	11.27	1,438	11	224
		12/97	76,523	11.27	1,465	11	224
					<b>953,411</b>		<b>35,422</b>
TRENDWELL	VIENNA 20	1/97	84,665	9.78	11,002	16	171
		2/97	78,683	9.78	9,016	16	176
		3/97	84,481	9.78	6,572	16	170
		4/97	81,954	9.78	6,435	16	171
		5/97	87,274	9.78	8,029	16	176
		6/97	81,774	9.78	9,369	16	170
		7/97	82,764	9.78	8,741	16	167
		8/97	85,679	9.78	8,357	16	173
		9/97	81,954	9.78	8,237	16	171
		10/97	85,928	9.78	7,317	16	173
		11/97	82,893	9.78	6,437	18	154
		12/97	82,828	9.78	7,302	18	148
					<b>1,000,877</b>		<b>96,814</b>
TRENDWELL	VIENNA 31	1/97	65,313	10.60	12,984	27	78
		2/97	59,632	10.60	11,809	27	79
		3/97	66,956	10.60	12,909	27	80
		4/97	63,123	10.60	12,618	27	78
		5/97	69,520	10.60	14,035	27	83
		6/97	66,886	10.60	12,184	27	83
		7/97	68,458	10.60	12,930	27	82
		8/97	69,775	10.60	10,673	27	83
		9/97	69,302	10.60	9,870	27	86
		10/97	74,494	10.60	9,754	27	89
		11/97	76,322	10.60	9,334	27	94
		12/97	72,985	10.60	7,215	27	87
					<b>822,766</b>		<b>136,315</b>
TRENDWELL	VIENNA 34	1/97	45,760	10.96	3,079	10	148
		2/97	43,211	10.96	2,849	10	154
		3/97	47,834	10.96	3,479	10	154
		4/97	46,296	10.96	3,142	10	154
		5/97	48,885	10.96	3,557	10	158
		6/97	46,281	10.96	3,752	10	154
		7/97	48,703	10.96	3,402	10	157
		8/97	48,301	10.96	2,710	10	156
		9/97	46,548	10.96	3,207	10	155
		10/97	47,618	10.96	3,449	10	154
		11/97	45,848	10.96	2,738	10	153
		12/97	46,649	10.96	2,923	10	150
			<b>561,934</b>		<b>38,287</b>		
<b>TRENDWELL - REPORTER TOTALS:</b>			<b>12,414,019</b>		<b>1,257,126</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 23	1/97	22,159	17.51	218	14	51
		2/97	20,226	17.51	241	14	52
		3/97	22,564	17.51	323	14	52
		4/97	27,331	17.51	365	14	65
		5/97	23,022	19.29	302	14	53
		6/97	20,856	19.29	370	14	50
		7/97	21,568	19.29	398	14	50
		8/97	20,345	19.77	461	14	47
		9/97	19,091	19.77	562	14	45
		10/97	21,282	20.04	545	14	49
		11/97	20,776	20.19	554	14	49
		12/97	20,278	20.19	475	14	47
					<b>259,498</b>		<b>4,814</b>
WARD LAKE ENER	BAGLEY 23A	1/97	9,604	16.41	93	3	103
		2/97	8,451	16.41	74	3	101
		3/97	8,596	16.41	44	3	92
		4/97	6,972	16.41	65	3	77
		5/97	8,968	16.94	70	3	96
		6/97	8,552	16.94	62	3	95
		7/97	8,610	16.94	57	3	93
		8/97	9,027	17.96	75	3	97
		9/97	8,602	17.96	60	3	96
		10/97	7,477	19.77	63	3	80
		11/97	7,382	18.48	59	3	82
		12/97	7,619	18.48	55	3	82
					<b>99,860</b>		<b>777</b>
WARD LAKE ENER	BAGLEY 24	1/97	5,553	19.18	0	4	45
		2/97	5,123	19.18	0	4	46
		3/97	5,563	19.18	1	4	45
		4/97	4,632	19.18	2	4	39
		5/97	6,058	20.03	152	4	49
		6/97	5,609	20.03	75	4	47
		7/97	6,028	20.03	64	4	49
		8/97	5,925	20.84	71	4	48
		9/97	5,972	20.84	64	4	50
		10/97	5,552	20.84	56	4	45
		11/97	5,377	20.45	49	4	45
		12/97	5,404	20.45	0	4	44
					<b>66,796</b>		<b>534</b>
WARD LAKE ENER	BASILE	1/97	1,060		3,437	1	34
		2/97	995		3,240	1	36
		3/97	1,055		3,330	1	34
		4/97	1,021		4,443	1	34
		5/97	902		3,563	1	29
		6/97	837		2,990	1	28
		7/97	1,086		2,793	1	35
		8/97	1,146		2,775	1	37
		9/97	678		2,350	1	23

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BASILE	10/97	705		2,539	1	23
		11/97	6,559		655	1	219
		12/97	459	6.47	2,544	1	15
			<b>16,503</b>		<b>34,659</b>		
WARD LAKE ENER	BEAR LAKE	1/97	39,297	10.56	74,684	13	97
		2/97	44,084	10.56	58,552	13	121
		3/97	47,754	10.56	48,327	13	118
		4/97	46,442	10.56	53,559	13	119
		5/97	49,107	9.93	59,460	13	122
		6/97	48,123	9.93	52,741	13	123
		7/97	50,468	9.93	50,880	13	125
		8/97	49,531	9.93	73,296	13	123
		9/97	45,192	9.93	63,266	13	116
		10/97	41,281	9.93	65,290	13	102
		11/97	39,985	9.90	51,858	13	103
		12/97	37,739	7.25	48,779	13	94
			<b>539,003</b>		<b>700,692</b>		
WARD LAKE ENER	BEAR LAKE 10	1/97	2,407	10.56	1,881	3	26
		2/97	2,636	10.56	1,850	3	31
		3/97	3,047	10.56	1,733	3	33
		4/97	2,996	10.56	1,749	3	33
		5/97	3,017	9.93	1,798	3	32
		6/97	2,704	9.93	1,025	3	30
		7/97	2,887	9.93	988	3	31
		8/97	2,266	9.93	1,035	2	37
		9/97	2,754	9.93	967	3	31
		10/97	2,264	9.93	870	3	24
		11/97	2,471	9.90	918	3	27
		12/97	2,460	7.25	923	3	26
			<b>31,909</b>		<b>15,737</b>		
WARD LAKE ENER	BEAR LAKE 12/11	1/97	19,846	10.56	14,489	4	160
		2/97	20,975	10.56	16,881	4	187
		3/97	22,554	10.56	19,716	4	182
		4/97	22,472	10.56	18,803	4	187
		5/97	21,068	9.93	18,153	4	170
		6/97	20,813	9.93	17,861	4	173
		7/97	20,841	9.93	23,206	4	168
		8/97	21,593	9.93	22,897	4	174
		9/97	18,289	9.93	20,951	4	152
		10/97	18,756	9.93	15,930	4	151
		11/97	19,299	9.90	18,173	4	161
		12/97	19,180	7.25	20,886	4	155
			<b>245,686</b>		<b>227,946</b>		
WARD LAKE ENER	BEAR LAKE 15	5/97	3,541	5.10	6,409	1	114
		6/97	6,672	5.10	8,300	1	222
		7/97	7,696	5.10	8,087	1	248
		8/97	7,162	5.10	8,162	1	231

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 15	9/97	8,576	5.10	6,638	1	286
		10/97	9,461	5.10	8,285	1	305
		11/97	8,805	5.10	6,864	1	294
		12/97	9,325	7.25	7,103	1	301
			<b>61,238</b>		<b>59,848</b>		
WARD LAKE ENER	BEAR LAKE 2/11	1/97	16,454	10.56	12,563	5	106
		2/97	19,136	10.56	10,889	5	137
		3/97	20,410	10.56	10,186	5	132
		4/97	16,752	10.56	10,297	5	112
		5/97	17,508	9.93	13,432	5	113
		6/97	16,997	9.93	10,445	5	113
		7/97	23,048	9.93	13,836	5	149
		8/97	24,728	9.93	12,966	5	160
		9/97	23,834	9.93	10,520	5	159
		10/97	22,325	9.93	10,293	5	144
		11/97	22,201	9.90	8,583	5	148
		12/97	24,100	7.25	8,735	5	155
			<b>247,493</b>		<b>132,745</b>		
WARD LAKE ENER	BEAR LAKE 27	1/97	5,073	0.00	11,663	2	82
		2/97	4,644	0.00	9,495	2	83
		3/97	4,007	0.00	10,132	2	65
		4/97	4,717	0.00	7,369	2	79
		5/97	4,693	0.00	7,628	2	76
		6/97	4,385	0.00	6,079	2	73
		7/97	4,046	0.00	5,797	2	65
		8/97	4,955	0.00	7,411	2	80
		9/97	4,557	0.00	6,596	2	76
		10/97	4,689	0.00	6,313	2	76
		11/97	4,646	0.00	5,539	2	77
		12/97	4,633	6.47	5,844	2	75
			<b>55,045</b>		<b>89,866</b>		
WARD LAKE ENER	BEAR LAKE 3	1/97	7,722	10.56	8,062	3	83
		2/97	7,795	10.56	7,319	3	93
		3/97	7,566	10.56	7,755	3	81
		4/97	6,946	10.56	7,276	3	77
		5/97	6,733	9.93	6,173	3	72
		6/97	6,532	9.93	7,602	3	73
		7/97	7,413	9.93	7,549	2	120
		8/97	8,252	9.93	7,716	2	133
		9/97	7,488	9.93	7,634	2	125
		10/97	6,116	9.93	7,030	2	99
		11/97	6,214	9.90	7,696	2	104
		12/97	7,250	7.25	7,794	2	117
	<b>86,027</b>		<b>89,606</b>				
WARD LAKE ENER	BRILEY 26	6/97	67,302	4.41	86,476	14	160
		7/97	92,120	4.41	86,452	14	212
		8/97	93,119	4.41	98,110	14	215

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BRILEY 26	9/97	146,588	4.41	106,205	14	349
		10/97	154,077	4.41	79,193	16	311
		11/97	148,076	6.04	74,611	16	308
		12/97	161,057	6.04	78,552	16	325
			<b>862,339</b>		<b>609,599</b>		
WARD LAKE ENER	CHARLTON 11	1/97	35,093	14.83	1,524	17	67
		2/97	30,124	14.83	1,125	17	63
		3/97	34,394	14.83	1,207	17	65
		4/97	33,814	14.83	1,092	17	66
		5/97	33,509	15.52	972	17	64
		6/97	31,798	15.54	657	17	62
		7/97	31,421	15.54	654	17	60
		8/97	30,224	15.49	900	17	57
		9/97	29,678	16.14	699	17	58
		10/97	33,218	16.14	755	17	63
		11/97	31,793	16.61	883	17	62
		12/97	30,082	16.10	665	17	57
			<b>385,148</b>		<b>11,133</b>		
WARD LAKE ENER	CHARLTON 12	1/97	48,253	17.21	2,131	18	86
		2/97	39,754	17.21	1,771	18	79
		3/97	44,685	17.21	1,698	18	80
		4/97	43,469	17.21	1,588	18	80
		5/97	41,710	18.33	1,662	18	75
		6/97	40,787	18.33	1,146	18	76
		7/97	38,803	18.33	1,437	18	70
		8/97	38,142	18.70	2,101	18	68
		9/97	37,566	18.70	2,015	18	70
		10/97	43,207	18.70	1,917	18	77
		11/97	41,359	19.22	1,863	18	77
		12/97	38,642	19.22	1,592	18	69
			<b>496,377</b>		<b>20,921</b>		
WARD LAKE ENER	CHARLTON 19	1/97	45,510	5.99	11,173	21	70
		2/97	40,917	5.99	11,239	21	70
		3/97	44,016	5.99	11,438	21	68
		4/97	41,346	5.99	10,202	21	66
		5/97	42,521	7.03	9,939	21	65
		6/97	41,538	7.03	7,662	21	66
		7/97	43,561	7.03	7,556	21	67
		8/97	41,694	6.86	7,729	21	64
		9/97	38,376	6.86	7,190	21	61
		10/97	40,122	6.86	7,686	21	62
		11/97	38,444	7.60	8,180	21	61
12/97	35,753	7.15	8,666	21	55		
	<b>493,798</b>		<b>108,660</b>				
WARD LAKE ENER	CHARLTON 2	1/97	34,897	15.14	1,796	20	56
		2/97	35,693	15.14	1,721	20	64
		3/97	41,166	15.14	1,638	20	66

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 2	4/97	39,485	15.14	1,568	20	66
		5/97	40,544	16.07	1,406	20	65
		6/97	38,678	16.07	2,287	20	64
		7/97	39,817	16.07	2,611	20	64
		8/97	42,124	16.88	2,751	20	68
		9/97	38,470	16.88	2,310	20	64
		10/97	40,949	16.88	2,210	20	66
		11/97	37,860	17.28	2,355	20	63
		12/97	39,282	17.28	2,082	20	63
					<b>468,965</b>		<b>24,735</b>
WARD LAKE ENER	CHARLTON 21	1/97	31,874	16.84	1,992	22	47
		2/97	30,378	16.84	3,062	22	49
		3/97	33,661	16.84	3,541	22	49
		4/97	31,668	16.84	3,430	22	48
		5/97	29,862	16.71	2,368	22	44
		6/97	29,646	16.71	2,475	22	45
		7/97	29,772	16.71	3,705	22	44
		8/97	31,905	17.79	4,042	22	47
		9/97	28,645	17.79	3,973	22	43
		10/97	28,907	17.79	3,300	22	42
		11/97	27,381	18.09	2,147	22	41
		12/97	27,227	18.09	3,855	22	40
			<b>360,926</b>		<b>37,890</b>		
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/97	48,597	4.72	12,658	18	87
		2/97	43,213	4.72	8,924	18	86
		3/97	46,459	4.72	11,299	18	83
		4/97	44,459	4.72	9,490	18	82
		5/97	44,305	5.49	8,739	18	79
		6/97	43,409	5.49	10,933	18	80
		7/97	45,484	5.49	11,379	18	81
		8/97	44,053	5.40	9,923	18	79
		9/97	41,544	5.40	9,851	18	77
		10/97	43,169	5.40	9,630	18	77
		11/97	39,979	4.11	8,372	18	74
		12/97	41,217	4.11	10,277	18	74
			<b>525,888</b>		<b>121,475</b>		
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/97	0	11.07	0	0	0
		2/97	0	11.07	0	0	0
		3/97	0	11.07	0	0	0
		4/97	0	11.07	0	0	0
		5/97	0	0.00	0	0	0
		6/97	0	0.00	0	0	0
		7/97	0	0.00	0	0	0
		8/97	0	0.00	0	0	0
		9/97	0	0.00	0	0	0
		10/97	0	0.00	0	0	0
		11/97	0	0.00	0	0	0
		12/97	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENER	CHARLTON 30	1/97	14,760	10.47	578	10	48
		2/97	10,244	10.47	224	10	37
		3/97	12,777	10.47	520	10	41
		4/97	21,427	10.47	446	10	71
		5/97	12,934	15.30	192	10	42
		6/97	10,338	15.30	289	10	34
		7/97	10,731	15.30	524	10	35
		8/97	11,016	15.96	1,112	10	36
		9/97	11,083	15.96	1,209	10	37
		10/97	11,907	15.96	1,019	10	38
		11/97	11,248	15.97	1,272	10	37
		12/97	11,345	15.97	1,636	10	37
			<b>149,810</b>		<b>9,021</b>		
WARD LAKE ENER	CHARLTON 31	1/97	26,269	20.25	329	14	61
		2/97	22,671	20.24	4	14	58
		3/97	17,399	20.24	316	14	40
		4/97	20,461	20.24	599	14	49
		5/97	23,032	20.95	648	14	53
		6/97	18,374	20.95	590	14	44
		7/97	18,239	20.95	703	14	42
		8/97	19,302	22.33	626	14	44
		9/97	18,276	22.33	517	14	44
		10/97	18,525	22.33	1,967	14	43
		11/97	17,206	22.40	1,208	14	41
		12/97	17,583	22.40	117	14	40
			<b>237,337</b>		<b>7,624</b>		
WARD LAKE ENER	CHARLTON 32B	1/97	5,541	19.63	352	2	89
		2/97	6,598	19.63	331	2	118
		3/97	5,888	19.63	333	2	95
		4/97	6,434	19.63	132	2	107
		5/97	6,270	24.07	95	2	101
		6/97	5,650	24.07	275	2	94
		7/97	5,723	24.07	507	2	92
		8/97	5,900	22.60	433	2	95
		9/97	5,552	22.60	352	2	93
		10/97	5,648	22.60	267	2	91
		11/97	5,833	24.38	330	2	97
		12/97	4,991	24.38	440	2	80
			<b>70,028</b>		<b>3,847</b>		
WARD LAKE ENER	CHARLTON 34	1/97	12,345	21.78	67	6	66
		2/97	14,037	21.78	77	6	84
		3/97	12,591	21.78	62	6	68
		4/97	9,396	21.78	58	6	52
		5/97	13,526	23.22	53	6	73
		6/97	11,409	23.22	39	6	63
		7/97	13,355	23.22	35	6	72

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 34	8/97	9,743	23.46	34	6	52
		9/97	8,640	23.46	43	6	48
		10/97	10,424	23.46	40	6	56
		11/97	10,974	23.90	40	6	61
		12/97	10,103	23.90	43	6	54
					<b>136,543</b>		<b>591</b>
WARD LAKE ENER	CHARLTON 35	1/97	45,521	18.67	718	12	122
		2/97	33,906	18.67	685	12	101
		3/97	38,813	18.67	716	12	104
		4/97	38,833	18.67	602	12	108
		5/97	37,556	20.90	458	12	101
		6/97	34,605	20.90	959	12	96
		7/97	32,968	20.90	736	12	89
		8/97	35,786	21.90	724	12	96
		9/97	37,213	19.70	686	12	103
		10/97	37,147	19.70	493	12	100
		11/97	33,506	21.80	446	12	93
		12/97	34,676	21.80	443	12	93
					<b>440,530</b>		<b>7,666</b>
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/97	37,808	23.52	542	13	94
		2/97	29,286	23.57	588	13	80
		3/97	31,280	23.57	565	13	78
		4/97	28,543	23.57	514	13	73
		5/97	20,504	24.05	443	13	51
		6/97	40,558	24.05	341	13	104
		7/97	28,208	24.05	468	13	70
		8/97	28,504	24.53	450	13	71
		9/97	28,440	24.53	414	13	73
		10/97	30,935	24.53	335	13	77
		11/97	30,925	24.27	349	13	79
		12/97	29,599	24.27	284	13	73
					<b>364,590</b>		<b>5,293</b>
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/97	32,923	21.44	1,943	12	88
		2/97	26,528	21.44	2,021	12	79
		3/97	27,483	21.44	1,969	12	74
		4/97	25,802	21.44	1,965	12	72
		5/97	39,787	24.05	2,280	12	107
		6/97	37,784	24.05	1,873	12	105
		7/97	28,101	24.05	1,935	12	76
		8/97	28,875	23.44	2,766	12	78
		9/97	26,350	23.44	2,760	12	73
		10/97	26,959	23.44	2,060	12	72
		11/97	25,600	23.58	1,608	12	71
		12/97	25,902	23.58	2,721	12	70
					<b>352,094</b>		<b>25,901</b>
WARD LAKE ENER	CHARLTON 7	1/97	23,565	22.85	761	22	35
		2/97	23,640	22.85	643	22	38

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 7	3/97	25,811	22.85	1,221	22	38		
		4/97	24,722	22.85	620	22	37		
		5/97	26,584	23.53	202	22	39		
		6/97	23,909	23.53	177	22	36		
		7/97	23,199	23.53	190	22	34		
		8/97	23,049	23.89	288	22	34		
		9/97	21,884	23.89	242	22	33		
		10/97	22,646	23.89	297	22	33		
		11/97	22,064	24.29	959	22	33		
		12/97	22,013	24.29	1,029	22	32		
					<b>283,086</b>		<b>6,629</b>		
		WARD LAKE ENER	CHARLTON 9	1/97	12,349	14.97	836	8	50
				2/97	12,874	14.97	893	8	57
3/97	14,252			14.97	989	8	57		
4/97	12,652			14.97	919	8	53		
5/97	13,222			15.32	813	8	53		
6/97	12,551			15.32	763	8	52		
7/97	13,040			15.32	829	8	53		
8/97	13,101			15.32	507	8	53		
9/97	12,985			15.76	747	8	54		
10/97	13,365			15.76	874	8	54		
11/97	12,140			16.08	806	8	51		
12/97	13,033			16.08	899	8	53		
				<b>155,564</b>		<b>9,875</b>			
WARD LAKE ENER	CHESTER 10	1/97	16,698	20.21	1,148	8	67		
		2/97	14,732	20.21	851	8	66		
		3/97	15,383	20.21	682	8	62		
		4/97	14,698	20.21	563	8	61		
		5/97	16,533	20.83	748	8	67		
		6/97	15,151	20.83	834	8	63		
		7/97	15,727	20.83	861	8	63		
		8/97	15,314	20.66	475	8	62		
		9/97	14,911	20.66	408	8	62		
		10/97	16,261	20.66	1,012	8	66		
		11/97	15,574	21.42	992	8	65		
		12/97	14,642	21.42	627	8	59		
					<b>185,624</b>		<b>9,201</b>		
WARD LAKE ENER	CHESTER 18	1/97	82,810	16.79	6,825	52	51		
		2/97	71,415	16.79	4,558	52	49		
		3/97	77,862	16.79	8,418	52	48		
		4/97	74,795	16.79	7,225	52	48		
		5/97	80,438	17.51	7,967	52	50		
		6/97	73,125	17.51	7,677	52	47		
		7/97	75,830	17.51	8,336	52	47		
		8/97	75,566	17.94	8,073	52	47		
		9/97	72,821	17.94	7,361	52	47		
		10/97	73,773	17.94	9,708	52	46		
		11/97	73,849	18.24	6,474	52	47		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 18	12/97	75,626	18.24	7,140	52	47
			<b>907,910</b>		<b>89,762</b>		
WARD LAKE ENER	CHESTER 22	1/97	58,627	12.40	2,909	24	79
		2/97	41,798	12.40	1,720	24	62
		3/97	62,845	12.40	4,751	24	84
		4/97	48,895	12.40	2,920	24	68
		5/97	50,514	16.78	4,830	24	68
		6/97	54,854	16.78	3,643	24	76
		7/97	55,589	16.78	3,802	24	75
		8/97	48,798	13.51	3,787	24	66
		9/97	47,437	16.12	3,167	24	66
		10/97	48,780	16.12	2,617	24	66
		11/97	47,838	14.37	2,091	24	66
		12/97	50,398	14.37	2,176	24	68
			<b>616,373</b>		<b>38,413</b>		
WARD LAKE ENER	CHESTER 23	1/97	42,520	11.17	4,129	25	55
		2/97	41,552	11.17	8,676	25	59
		3/97	43,809	11.17	6,052	25	57
		4/97	40,077	11.17	5,567	25	53
		5/97	47,163	12.22	5,260	25	61
		6/97	42,595	12.22	5,564	25	57
		7/97	40,627	12.22	5,922	25	52
		8/97	45,337	12.59	6,250	25	58
		9/97	42,691	12.59	4,767	25	57
		10/97	43,302	12.59	4,013	25	56
		11/97	42,687	12.84	4,651	25	57
		12/97	42,802	12.84	4,624	25	55
			<b>515,162</b>		<b>65,475</b>		
WARD LAKE ENER	CHESTER 27	1/97	11,238	16.62	92	5	72
		2/97	7,284	16.62	1	5	52
		3/97	11,845	16.62	189	5	76
		4/97	13,598	16.62	665	5	91
		5/97	17,218	19.09	396	5	111
		6/97	11,293	19.09	145	5	75
		7/97	12,553	19.09	134	5	81
		8/97	14,479	18.11	123	5	93
		9/97	13,742	18.11	55	5	92
		10/97	14,675	18.11	146	5	95
		11/97	14,212	20.04	51	5	95
		12/97	12,197	20.04	38	5	79
			<b>154,334</b>		<b>2,035</b>		
WARD LAKE ENER	DEAN	1/97	0	10.56	10,245	6	0
		2/97	8,495	10.56	23,599	6	51
		3/97	9,818	10.56	34,635	6	53
		4/97	10,929	10.56	26,186	6	61
		5/97	13,361	9.93	27,588	6	72
		6/97	11,370	9.93	20,801	6	63

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	DEAN	7/97	15,341	9.93	24,927	6	82
		8/97	21,797	9.93	26,646	6	117
		9/97	24,689	9.93	28,122	6	137
		10/97	24,468	9.93	23,865	6	132
		11/97	26,619	9.93	25,515	6	148
		12/97	31,029	7.25	24,949	6	167
					<b>197,916</b>		<b>297,078</b>
WARD LAKE ENER	DOVER 24	1/97	4,922	8.77	536	3	53
		2/97	4,604	8.77	465	3	55
		3/97	4,690	8.77	487	3	50
		4/97	4,485	8.77	419	3	50
		5/97	4,521	6.44	221	3	49
		6/97	4,302	6.44	398	3	48
		7/97	4,461	6.44	417	3	48
		8/97	4,329	10.26	386	3	47
		9/97	4,333	10.26	519	3	48
		10/97	4,474	10.26	368	3	48
		11/97	4,153	10.66	355	3	46
		12/97	3,857	10.66	429	3	41
					<b>53,131</b>		<b>5,000</b>
WARD LAKE ENER	ELEVEN/TWELVE	1/97	11,543	10.56	37,257	3	124
		2/97	12,420	10.56	33,667	3	148
		3/97	13,378	10.56	29,287	3	144
		4/97	11,886	10.56	28,557	3	132
		5/97	12,498	9.93	30,697	3	134
		6/97	11,767	9.93	27,775	3	131
		7/97	10,754	9.93	27,097	3	116
		8/97	8,527	9.93	35,963	3	92
		9/97	10,220	9.93	40,339	3	114
		10/97	8,243	9.93	33,362	3	89
		11/97	8,700	9.90	12,235	3	97
		12/97	7,844	7.25	17,023	3	84
					<b>127,780</b>		<b>353,259</b>
WARD LAKE ENER	GIRVEN	1/97	5,537	10.56	3,321	2	89
		2/97	6,570	10.56	2,926	2	117
		3/97	7,303	10.56	3,312	2	118
		4/97	7,743	10.56	1,923	2	129
		5/97	7,852	9.93	2,047	2	127
		6/97	6,304	9.93	1,361	2	105
		7/97	6,409	9.93	1,271	2	103
		8/97	6,748	9.93	1,242	2	109
		9/97	6,713	9.93	1,214	2	112
		10/97	6,212	9.93	1,201	2	100
		11/97	7,056	9.90	2,473	2	118
		12/97	7,024	7.25	2,621	2	113
					<b>81,471</b>		<b>24,912</b>
WARD LAKE ENER	GIRVEN 11-6	1/97	4,606	10.56	2,322	1	149

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	GIRVEN 11-6	2/97	4,207	10.56	2,049	1	150		
		3/97	4,570	10.56	2,136	1	147		
		4/97	4,707	9.93	1,948	1	157		
		5/97	5,679	9.93	1,957	1	183		
		6/97	5,743	9.93	1,747	1	191		
		7/97	5,798	10.18	1,925	1	187		
		8/97	4,807	10.05	2,000	1	155		
		9/97	4,719	10.04	1,840	1	157		
		10/97	4,417	10.11	1,686	1	142		
		11/97	4,231	10.40	1,789	1	141		
		12/97	4,491	7.25	1,766	1	145		
					<b>57,975</b>		<b>23,165</b>		
		WARD LAKE ENER	GUSTAFSON	1/97	10,494	0.00	25,310	5	68
2/97	10,060			0.00	24,472	5	72		
3/97	11,565			0.00	29,309	5	75		
4/97	11,380			0.00	19,901	5	76		
5/97	12,268			0.00	20,773	5	79		
6/97	10,378			0.00	17,298	5	69		
7/97	12,467			0.00	17,097	5	80		
8/97	14,669			0.00	15,620	5	95		
9/97	13,885			0.00	15,823	5	93		
10/97	14,040			0.00	16,180	5	91		
11/97	13,791			0.00	16,028	5	92		
12/97	13,729			6.47	15,310	5	89		
					<b>148,726</b>		<b>233,121</b>		
WARD LAKE ENER	HAYES 12	1/97	31,079	9.07	5,349	10	100		
		2/97	28,274	9.07	4,018	10	101		
		3/97	31,058	9.07	4,407	10	100		
		4/97	30,749	9.07	3,569	10	102		
		5/97	32,674	9.09	3,460	10	105		
		6/97	33,620	9.09	3,829	10	112		
		7/97	35,647	9.09	3,400	10	115		
		8/97	35,165	9.15	122	10	113		
		9/97	33,857	9.15	122	10	113		
		10/97	34,675	9.15	122	10	112		
		11/97	33,690	9.29	122	10	112		
		12/97	33,920	9.29	2,866	10	109		
					<b>394,408</b>		<b>31,386</b>		
WARD LAKE ENER	LIVINGSTON 18	1/97	22,500	3.45	10,625	10	73		
		2/97	20,237	3.45	8,954	10	72		
		3/97	22,375	3.45	9,910	10	72		
		4/97	22,413	3.45	8,299	10	75		
		5/97	22,504	4.01	8,221	10	73		
		6/97	23,186	4.01	8,099	10	77		
		7/97	24,246	4.01	7,718	10	78		
		8/97	22,870	4.11	6,796	10	74		
		9/97	22,581	4.11	6,382	10	75		
		10/97	22,444	4.11	5,287	10	72		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	LIVINGSTON 18	11/97	23,328	4.15	3,942	10	78
		12/97	23,836	4.15	3,175	10	77
			<b>272,520</b>		<b>87,408</b>		
WARD LAKE ENER	LIVINGSTON 34	1/97	59,092	7.44	21,446	11	173
		2/97	51,627	7.44	17,162	11	168
		3/97	54,670	7.44	17,291	11	160
		4/97	53,008	7.44	17,406	11	161
		5/97	57,586	7.91	19,059	11	169
		6/97	57,877	7.91	15,948	11	175
		7/97	63,101	7.91	16,469	11	185
		8/97	56,617	7.96	14,297	11	166
		9/97	64,526	7.96	18,320	11	196
		10/97	71,014	7.96	17,590	11	208
		11/97	70,233	8.33	16,835	11	213
		12/97	70,926	8.33	16,974	11	208
	<b>730,277</b>		<b>208,797</b>				
WARD LAKE ENER	MAPLE GROVE 6	1/97	6,523	10.56	7,040	1	210
		2/97	8,648	10.56	5,923	1	309
		3/97	9,442	10.56	6,458	1	305
		4/97	10,966	10.56	5,679	1	366
		5/97	11,419	9.93	5,318	1	368
		6/97	8,861	9.93	4,620	1	295
		7/97	8,944	9.93	4,769	1	289
		8/97	9,534	9.93	4,634	1	308
		9/97	8,780	9.93	3,778	1	293
		10/97	7,923	9.93	3,741	1	256
		11/97	8,348	9.93	5,831	1	278
		12/97	9,449	7.25	4,225	1	305
	<b>108,837</b>		<b>62,016</b>				
WARD LAKE ENER	MATTISON	1/97	754	0.00	4,347	2	12
		2/97	839	0.00	4,206	2	15
		3/97	529	0.00	4,428	2	9
		4/97	760	0.00	4,195	2	13
		5/97	934	0.00	4,481	2	15
		6/97	1,076	0.00	5,502	2	18
		7/97	2,222	0.00	12,573	2	36
		8/97	2,487	0.00	14,298	2	40
		9/97	2,341	0.00	12,889	2	39
		10/97	2,450	0.00	13,165	2	40
		11/97	2,383	0.00	13,224	2	40
		12/97	2,490	6.47	13,228	2	40
	<b>19,265</b>		<b>106,536</b>				
WARD LAKE ENER	NORTH CHARLTON 18	1/97	57,896	4.36	14,612	18	104
		2/97	51,394	4.36	11,916	18	102
		3/97	52,905	4.36	14,151	18	95
		4/97	47,853	4.36	13,698	18	89
		5/97	54,064	4.47	12,735	18	97

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 18	6/97	56,326	4.47	13,246	18	104
		7/97	58,026	4.47	13,266	18	104
		8/97	58,899	4.61	13,243	18	106
		9/97	55,001	4.61	11,575	18	102
		10/97	63,092	4.61	12,162	18	113
		11/97	58,444	4.73	11,103	18	108
		12/97	61,618	4.73	12,671	18	110
				<b>675,518</b>		<b>154,378</b>	
WARD LAKE ENER	NORTH CHARLTON 24	1/97	43,404	12.15	10,154	27	52
		2/97	39,257	12.15	10,585	27	52
		3/97	42,658	12.15	11,151	27	51
		4/97	40,352	12.15	8,394	27	50
		5/97	42,777	13.30	5,944	27	51
		6/97	38,533	13.30	6,250	27	48
		7/97	39,881	13.30	7,094	27	48
		8/97	39,759	13.79	8,917	27	47
		9/97	38,555	13.79	7,530	27	48
		10/97	39,787	13.79	7,442	27	48
		11/97	38,027	13.73	8,074	27	47
		12/97	38,003	13.73	8,195	27	45
		<b>480,993</b>		<b>99,730</b>			
WARD LAKE ENER	NORTH CHARLTON 31	1/97	54,880	10.47	8,967	15	118
		2/97	47,048	10.47	6,673	15	112
		3/97	50,445	10.47	9,199	15	108
		4/97	49,497	10.47	10,216	15	110
		5/97	54,019	11.80	9,278	15	116
		6/97	48,376	11.80	9,148	15	108
		7/97	51,329	11.80	7,040	15	110
		8/97	49,242	11.79	6,274	15	106
		9/97	47,940	11.79	8,390	15	107
		10/97	51,214	11.79	7,953	15	110
		11/97	46,569	12.07	7,763	15	103
		12/97	45,113	12.07	6,954	15	97
		<b>595,672</b>		<b>97,855</b>			
WARD LAKE ENER	NORTH CHARLTON 36	1/97	44,053	17.00	1,833	22	65
		2/97	38,329	17.00	1,516	22	62
		3/97	41,938	17.00	1,924	22	61
		4/97	39,475	17.00	1,760	22	60
		5/97	42,092	17.69	1,652	22	62
		6/97	38,652	17.69	1,132	22	59
		7/97	40,728	17.69	2,108	22	60
		8/97	39,778	18.23	2,188	22	58
		9/97	37,661	18.23	2,146	22	57
		10/97	39,178	18.23	2,034	22	57
		11/97	38,712	18.14	1,342	22	59
		12/97	37,657	18.14	1,790	22	55
		<b>478,253</b>		<b>21,425</b>			

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH VIENNA 7	1/97	29,968	5.50	5,415	10	97
		2/97	27,882	5.50	5,036	10	100
		3/97	30,679	5.50	5,616	10	99
		4/97	28,246	5.50	5,209	10	94
		5/97	29,630	5.77	5,010	10	96
		6/97	27,169	5.77	4,299	10	91
		7/97	29,029	5.77	4,613	10	94
		8/97	28,598	5.94	4,199	10	92
		9/97	30,220	5.94	4,138	10	101
		10/97	29,852	5.94	3,601	10	96
		11/97	26,125	5.94	3,833	10	87
		12/97	27,057	5.94	4,776	10	87
					<b>344,455</b>		<b>55,745</b>
WARD LAKE ENER	PLEASANTON 26	7/97	2,383		124,160	13	6
		8/97	3,525	5.63	128,807	13	9
		9/97	5,238	5.63	130,809	12	15
		10/97	5,216	5.63	103,353	12	14
		11/97	4,567	9.90	92,874	12	13
		12/97	6,081	7.25	88,690	12	16
			<b>27,010</b>		<b>668,693</b>		
WARD LAKE ENER	REFKE	1/97	16,300	0.00	18,747	5	105
		2/97	14,747	0.00	16,189	5	105
		3/97	16,901	0.00	16,692	5	109
		4/97	16,862	0.00	14,006	5	112
		5/97	17,804	0.00	11,890	5	115
		6/97	17,403	0.00	10,775	5	116
		7/97	17,620	0.00	10,744	5	114
		8/97	17,601	0.00	9,980	5	114
		9/97	17,189	0.00	9,375	5	115
		10/97	18,050	0.00	9,815	5	116
		11/97	17,866	0.00	9,006	5	119
		12/97	18,573	6.47	9,233	5	120
			<b>206,916</b>		<b>146,452</b>		
WARD LAKE ENER	SPRINGDALE 31	1/97	3,495	10.56	8,896	1	113
		2/97	5,588	10.52	7,682	1	200
		3/97	5,887	10.52	7,610	1	190
		4/97	5,800	10.52	7,270	1	193
		5/97	5,398	9.93	6,875	1	174
		6/97	3,697	9.93	5,254	1	123
		7/97	4,255	9.93	6,231	1	137
		8/97	4,149	9.93	5,996	1	134
		9/97	3,750	9.93	5,799	1	125
		10/97	3,596	9.93	5,538	1	116
		11/97	3,205	9.93	5,831	1	107
		12/97	3,251	7.25	5,749	1	105
			<b>52,071</b>		<b>78,731</b>		
WARD LAKE ENER	VIENNA 18	1/97	50,085	10.03	2,232	10	162

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	VIENNA 18	2/97	47,100	10.03	2,254	10	168		
		3/97	48,451	10.03	1,339	10	156		
		4/97	47,656	10.03	1,058	10	159		
		5/97	51,177	12.20	3,075	10	165		
		6/97	48,208	12.20	2,701	10	161		
		7/97	49,161	12.20	2,660	10	159		
		8/97	48,711	13.13	2,462	10	157		
		9/97	45,738	13.13	2,127	10	152		
		10/97	49,655	13.13	2,228	10	160		
		11/97	47,059	13.75	1,781	10	157		
		12/97	47,337	13.75	1,721	10	153		
					<b>580,338</b>		<b>25,638</b>		
		WARD LAKE ENER	VIENNA 6	1/97	23,763	1.94	35,085	11	70
2/97	23,114			1.94	37,118	11	75		
3/97	25,571			1.94	37,564	11	75		
4/97	24,942			1.94	34,224	11	76		
5/97	25,010			4.41	41,089	11	73		
6/97	22,909			4.41	29,691	11	69		
7/97	23,732			4.41	30,614	11	70		
8/97	24,799			1.72	33,281	11	73		
9/97	23,702			4.62	29,963	11	72		
10/97	23,387			1.72	24,442	11	69		
11/97	21,176			4.75	26,131	11	64		
12/97	22,743			2.05	30,973	11	67		
					<b>284,848</b>		<b>390,175</b>		
WARD LAKE ENER	VIENNA 7 II	1/97	14,426	5.50	0	3	155		
		2/97	14,176	5.50	0	3	169		
		3/97	16,315	5.50	0	3	175		
		4/97	15,479	5.50	0	3	172		
		5/97	15,839	5.77	0	3	170		
		6/97	13,796	5.77	0	3	153		
		7/97	14,867	5.77	0	3	160		
		8/97	14,588	5.94	0	3	157		
		9/97	14,141	5.94	0	3	157		
		10/97	15,301	5.94	0	3	165		
		11/97	14,235	5.94	0	3	158		
		12/97	14,400	5.94	0	3	155		
					<b>177,563</b>		<b>0</b>		
WARD LAKE ENER	ZALUD	1/97	473	0.00	463	1	15		
		2/97	299	0.00	349	1	11		
		3/97	283	0.00	404	1	9		
		4/97	228	0.00	466	1	8		
		5/97	277	0.00	211	1	9		
		6/97	265	0.00	0	1	9		
		7/97	232	0.00	0	1	7		
		8/97	426	0.00	1,407	1	14		
		9/97	524	0.00	1,092	1	17		
		10/97	448	0.00	1,070	1	14		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ZALUD	11/97	411	0.00	1,019	1	14
		12/97	459	6.47	1,265	1	15
			<b>4,325</b>		<b>7,746</b>		
<b>WARD LAKE ENER - REPORTER TOTALS:</b>			<b>15,971,752</b>		<b>5,752,216</b>		
WOLVERINE ENV	BROAD	1/97	193,488	5.09	65,774	25	250
		2/97	174,659	5.09	51,745	25	250
		3/97	190,564	5.09	49,504	25	246
		4/97	175,375	5.09	37,437	25	234
		5/97	164,455	5.09	29,283	25	212
		6/97	177,786	5.09	34,341	25	237
		7/97	161,967	5.09	24,704	25	209
		8/97	173,777	7.40	32,239	25	224
		9/97	138,250	6.35	20,697	25	184
		10/97	102,660	6.35	10,392	25	132
		11/97	153,320	6.35	20,641	25	204
		12/97	169,732	7.09	21,754	25	219
			<b>1,976,033</b>		<b>398,511</b>		
WOLVERINE ENV	CHESTER 1	1/97	42,751	19.60	3,462	17	81
		2/97	39,921	19.60	3,760	17	84
		3/97	46,102	19.60	4,352	17	87
		4/97	46,358	20.48	4,146	17	91
		5/97	52,493	20.48	4,718	17	100
		6/97	49,057	20.48	4,237	17	96
		7/97	50,390	21.40	4,192	17	96
		8/97	48,239	21.64	3,941	17	92
		9/97	39,850	22.08	3,258	17	78
		10/97	44,759	22.36	3,349	17	85
		11/97	41,038	22.16	3,650	17	80
		12/97	40,918	22.01	4,633	17	78
			<b>541,876</b>		<b>47,698</b>		
WOLVERINE ENV	CHURCHILL POINT	1/97	74,599	6.66	89,541	23	105
		2/97	66,205	6.44	74,752	23	103
		3/97	70,941	6.44	82,196	23	99
		4/97	76,563	6.44	91,720	23	111
		5/97	73,903	6.44	78,513	23	104
		6/97	74,793	6.44	77,343	23	108
		7/97	71,716	6.44	68,140	23	101
		8/97	83,666	6.79	76,368	23	117
		9/97	83,192	6.82	69,904	23	121
		10/97	86,067	6.82	63,705	23	121
		11/97	78,450	6.82	66,210	23	114
		12/97	83,311	7.00	67,344	23	117
			<b>923,406</b>		<b>905,736</b>		
WOLVERINE ENV	COMSTOCK HILLS	1/97	51,692	7.60	97,154	16	104
		2/97	46,771	7.60	82,140	16	104
		3/97	50,963	7.60	84,915	16	103

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	COMSTOCK HILLS	4/97	49,264	7.60	79,728	16	103
		5/97	51,708	7.60	77,722	16	104
		6/97	47,043	7.60	74,436	16	98
		7/97	45,759	7.60	79,484	16	92
		8/97	44,420	7.97	76,791	16	90
		9/97	44,640	7.95	64,921	16	93
		10/97	52,681	7.95	58,496	16	106
		11/97	51,210	7.95	51,209	16	107
		12/97	49,902	8.14	47,776	16	101
					<b>586,053</b>		<b>874,772</b>
WOLVERINE ENV	DOCTORS CLUB	1/97	98,086	4.21	84,681	24	132
		2/97	106,336	4.21	80,314	30	127
		3/97	136,813	4.21	106,081	41	108
		4/97	139,393	4.21	84,761	42	111
		5/97	138,020	4.21	68,316	42	106
		6/97	136,628	4.21	57,856	42	108
		7/97	134,029	4.21	45,943	42	103
		8/97	145,323	5.05	53,638	42	112
		9/97	131,113	5.36	45,543	42	104
		10/97	89,891	5.36	18,772	42	69
		11/97	122,944	5.36	40,409	42	98
		12/97	138,242	5.36	41,774	42	106
					<b>1,516,818</b>		<b>728,088</b>
WOLVERINE ENV	GILCHRIST	1/97	92,085	8.29	10,357	20	149
		2/97	77,364	8.29	9,095	20	138
		3/97	85,041	8.29	10,157	20	137
		4/97	82,935	8.78	8,776	20	138
		5/97	86,050	8.78	8,718	20	139
		6/97	83,068	8.78	8,346	20	138
		7/97	87,907	8.98	8,403	20	142
		8/97	88,135	8.98	8,275	20	142
		9/97	86,591	9.16	7,454	20	144
		10/97	79,974	7.55	4,896	20	129
		11/97	72,906	10.34	4,524	20	122
		12/97	71,181	8.45	4,888	20	115
					<b>993,237</b>		<b>93,889</b>
WOLVERINE ENV	HARDWOOD	1/97	261,626	10.17	23,779	51	165
		2/97	230,326	10.11	19,686	51	161
		3/97	253,270	10.11	20,942	51	160
		4/97	232,664	11.00	17,491	51	152
		5/97	241,934	11.00	17,615	51	153
		6/97	226,098	11.00	16,487	51	148
		7/97	246,714	11.13	16,793	51	156
		8/97	251,162	11.72	16,949	51	159
		9/97	236,203	11.72	13,875	51	154
		10/97	165,581	10.74	5,788	51	105
		11/97	156,023	11.24	4,304	51	102
		12/97	164,659	10.96	4,627	51	104

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>2,666,260</b>		<b>178,336</b>		
<b>WOLVERINE ENV</b>	<b>HIGHWAY 33</b>	1/97	98,397	15.37	6,752	15	212
		2/97	95,283	15.37	7,036	15	227
		3/97	101,660	15.37	6,897	15	219
		4/97	98,176	16.33	6,442	15	218
		5/97	99,451	16.33	5,757	15	214
		6/97	92,572	16.33	5,379	15	206
		7/97	95,776	16.96	5,394	15	206
		8/97	92,196	17.01	5,095	15	198
		9/97	91,286	17.46	4,676	15	203
		10/97	89,005	16.44	4,032	15	191
		11/97	75,634	16.44	2,658	15	168
		12/97	73,926	15.04	2,215	15	159
			<b>1,103,362</b>		<b>62,333</b>		
<b>WOLVERINE ENV</b>	<b>HIGHWAY 612</b>	1/97	30,955	10.17	1,840	8	125
		2/97	30,726	10.17	2,034	8	137
		3/97	32,943	10.11	1,775	8	133
		4/97	29,877	11.00	1,258	8	124
		5/97	30,422	11.00	1,192	8	123
		6/97	31,887	11.00	1,290	8	133
		7/97	31,086	11.13	1,468	8	125
		8/97	33,602	11.72	1,422	8	135
		9/97	33,250	11.72	1,167	8	139
		10/97	26,879	10.74	486	8	108
		11/97	26,092	11.24	524	8	109
		12/97	28,395	10.96	723	8	114
			<b>366,114</b>		<b>15,179</b>		
<b>WOLVERINE ENV</b>	<b>HIGHWAY 65</b>	1/97	110,679	5.91	39,543	16	223
		2/97	97,701	5.91	32,063	16	218
		3/97	106,229	5.91	31,267	16	214
		4/97	99,142	5.91	27,093	16	207
		5/97	96,717	5.91	23,824	16	195
		6/97	104,727	5.91	26,497	16	218
		7/97	102,891	5.91	21,400	16	207
		8/97	109,545	7.25	24,089	16	221
		9/97	93,370	6.79	17,380	16	195
		10/97	63,855	6.79	7,509	16	129
		11/97	46,090	6.79	3,002	16	96
		12/97	81,704	6.79	11,207	16	165
			<b>1,112,650</b>		<b>264,874</b>		
<b>WOLVERINE ENV</b>	<b>HOLCOMB CREEK</b>	1/97	32,630	6.44	98,415	10	105
		2/97	27,823	6.44	77,859	10	99
		3/97	34,941	6.44	87,044	10	113
		4/97	32,222	6.44	78,475	10	107
		5/97	30,568	6.44	71,282	10	99
		6/97	26,102	6.44	72,330	10	87
		7/97	24,187	6.44	65,495	10	78

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	HOLCOMB CREEK	8/97	29,000	6.79	78,416	10	94
		9/97	28,957	6.82	70,484	10	97
		10/97	27,718	6.82	66,307	10	89
		11/97	38,026	6.82	67,669	10	127
		12/97	38,913	7.00	69,396	10	126
				<b>371,087</b>		<b>903,172</b>	
WOLVERINE ENV	JOY	1/97	119,924	15.37	6,322	23	168
		2/97	110,823	15.37	5,890	23	172
		3/97	120,063	15.37	5,107	23	168
		4/97	107,041	16.33	4,350	23	155
		5/97	108,302	16.33	5,074	23	152
		6/97	114,617	16.33	4,740	23	166
		7/97	123,340	16.96	5,251	23	173
		8/97	116,487	17.01	4,325	23	163
		9/97	113,666	17.46	5,008	23	165
		10/97	108,104	16.44	3,617	23	152
		11/97	85,399	16.44	2,737	23	124
		12/97	84,837	15.04	2,283	23	119
				<b>1,312,603</b>		<b>54,704</b>	
WOLVERINE ENV	LAKES OF THE NORTH	1/97	126,316	9.19	20,774	42	97
		2/97	112,498	9.19	17,224	42	96
		3/97	121,342	9.19	18,540	42	93
		4/97	114,869	9.11	16,789	42	91
		5/97	117,312	9.11	16,267	42	90
		6/97	107,947	9.11	14,496	42	86
		7/97	119,155	8.96	16,037	42	92
		8/97	120,700	8.96	16,598	42	93
		9/97	114,349	8.96	15,684	42	91
		10/97	118,205	7.92	14,035	42	91
		11/97	114,940	9.22	15,786	42	91
		12/97	114,324	9.26	14,338	42	88
				<b>1,401,957</b>		<b>196,568</b>	
WOLVERINE ENV	LOST LAKE WOODS	8/97	68	5.87	18,718	10	0
		9/97	8,506	5.87	147,821	18	16
		10/97	28,009	6.79	174,946	18	50
		11/97	35,349	6.79	148,333	25	47
		12/97	49,570	7.15	200,609	25	64
				<b>121,502</b>		<b>690,427</b>	
WOLVERINE ENV	MARSTRAND	1/97	63,464	15.63	5,607	20	102
		2/97	68,342	15.63	5,555	20	122
		3/97	78,236	15.63	6,138	20	126
		4/97	67,158	9.33	4,013	20	112
		5/97	71,230	9.33	3,050	20	115
		6/97	64,746	9.33	2,719	20	108
		7/97	68,879	9.33	3,635	20	111
		8/97	65,736	10.66	4,133	20	106
		9/97	64,329	11.47	3,066	20	107

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	MARSTRAND	10/97	61,849	10.38	3,598	20	100
		11/97	57,673	10.38	4,106	20	96
		12/97	67,567	10.89	5,639	20	109
			<b>799,209</b>		<b>51,259</b>		
WOLVERINE ENV	MID CHARLTON EAST	1/97	32,922	16.98	583	16	66
		2/97	25,736	16.98	544	16	57
		3/97	30,393	16.98	577	16	61
		4/97	31,561	18.15	613	16	66
		5/97	32,128	18.15	625	16	65
		6/97	32,516	18.15	664	16	68
		7/97	37,179	18.30	780	16	75
		8/97	39,360	18.99	696	16	79
		9/97	37,803	19.13	590	16	79
		10/97	32,915	18.92	530	16	66
		11/97	34,044	19.32	562	16	71
		12/97	35,012	19.57	509	16	71
	<b>401,569</b>		<b>7,273</b>				
WOLVERINE ENV	MID CHARLTON WEST	1/97	36,666	16.98	784	13	91
		2/97	33,063	16.98	648	13	91
		3/97	36,010	16.98	511	13	89
		4/97	35,447	18.15	831	13	91
		5/97	38,036	18.15	796	13	94
		6/97	35,057	18.15	562	13	90
		7/97	34,873	18.30	574	13	87
		8/97	35,554	18.99	664	13	88
		9/97	35,008	19.13	666	13	90
		10/97	34,548	18.92	368	13	86
		11/97	35,538	19.32	511	13	91
		12/97	39,285	19.57	629	13	97
	<b>429,085</b>		<b>7,544</b>				
WOLVERINE ENV	NORTH BAY	10/97	20,679	6.28	82,381	19	35
		11/97	35,759	6.28	156,934	25	48
		12/97	51,310	6.59	152,098	28	59
	<b>107,748</b>		<b>391,413</b>				
WOLVERINE ENV	NORTH HARDWOOD	1/97	84,367	11.16	22,600	11	247
		2/97	79,776	11.16	17,848	11	259
		3/97	85,869	11.16	16,499	11	252
		4/97	76,303	11.50	12,087	11	231
		5/97	76,303	11.50	9,577	11	224
		6/97	69,970	11.50	6,965	11	212
		7/97	77,050	11.82	9,314	11	226
		8/97	84,763	12.10	11,388	11	249
		9/97	85,138	12.33	10,295	11	258
		10/97	66,384	12.19	4,925	11	195
		11/97	65,244	12.14	4,057	11	198
		12/97	70,192	11.46	5,937	11	206

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>921,359</b>		<b>131,492</b>		
<b>WOLVERINE ENV</b>	<b>PAFFI</b>	1/97	15,656	4.71	3,484	6	84
		2/97	14,150	4.71	3,458	6	84
		3/97	15,733	4.71	2,810	6	85
		4/97	16,194	4.88	3,583	6	90
		5/97	16,958	4.88	3,742	6	91
		6/97	16,353	4.88	3,411	6	91
		7/97	17,536	4.83	3,400	6	94
		8/97	17,017	4.69	3,604	6	91
		9/97	15,443	5.17	3,373	6	86
		10/97	14,526	5.18	3,054	6	78
		11/97	15,087	5.01	2,235	6	84
		12/97	15,277	5.16	33,722	6	82
			<b>189,930</b>		<b>69,876</b>		
<b>WOLVERINE ENV</b>	<b>PRIVATE SCHMITT CREEK</b>	1/97	24,692	4.00	50,575	4	199
		2/97	21,109	4.00	41,787	4	188
		3/97	24,654	4.00	47,994	4	199
		4/97	24,811	4.00	44,959	5	165
		5/97	23,429	4.00	42,007	5	151
		6/97	21,812	4.00	40,864	5	145
		7/97	20,676	4.00	33,824	5	133
		8/97	23,929	4.18	43,932	5	154
		9/97	22,210	4.03	37,717	5	148
		10/97	23,185	4.03	35,577	5	150
		11/97	20,559	4.03	36,214	5	137
		12/97	24,830	4.98	45,094	5	160
			<b>275,896</b>		<b>500,544</b>		
<b>WOLVERINE ENV</b>	<b>SAGE CREEK</b>	1/97	80,528	9.49	4,949	14	186
		2/97	71,127	9.49	3,895	14	181
		3/97	77,755	9.49	4,129	14	179
		4/97	72,609	9.83	3,547	14	173
		5/97	73,452	9.83	4,092	14	169
		6/97	69,024	9.83	3,713	14	164
		7/97	70,935	10.52	4,203	14	163
		8/97	69,162	10.96	3,537	14	159
		9/97	68,603	11.38	3,548	14	163
		10/97	65,302	10.85	2,689	14	150
		11/97	53,049	10.69	1,044	14	126
		12/97	53,859	10.70	1,348	14	124
			<b>825,405</b>		<b>40,694</b>		
<b>WOLVERINE ENV</b>	<b>SCOTT CREEK</b>	1/97	80,314	5.87	48,760	15	173
		2/97	73,463	5.87	37,644	15	175
		3/97	79,147	5.87	38,363	15	170
		4/97	76,090	5.87	35,218	16	159
		5/97	78,919	5.87	34,701	16	159
		6/97	79,285	5.87	32,683	16	165
		7/97	79,356	5.87	29,321	16	160

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WOLVERINE ENV	SCOTT CREEK	8/97	78,831	6.97	27,140	16	159
		9/97	75,517	7.01	24,831	16	157
		10/97	76,302	7.01	22,105	16	154
		11/97	75,721	7.01	19,204	16	158
		12/97	76,310	7.13	19,951	16	154
					<b>929,255</b>		<b>369,921</b>
WOLVERINE ENV	SHERIDAN CREEK	1/97	46,398	4.71	5,189	14	107
		2/97	42,159	4.71	5,498	14	108
		3/97	45,988	4.71	4,887	14	106
		4/97	45,711	4.88	5,196	14	109
		5/97	46,131	4.88	4,770	14	106
		6/97	42,896	4.88	3,630	14	102
		7/97	42,913	4.83	3,824	14	99
		8/97	44,043	4.69	4,605	14	101
		9/97	43,863	5.17	4,163	14	104
		10/97	44,163	5.18	4,170	14	102
		11/97	42,824	5.01	3,248	14	102
		12/97	45,366	5.16	4,951	14	105
					<b>532,455</b>		<b>54,131</b>
WOLVERINE ENV	SOUTH BRILEY	1/97	270,003	9.76	29,633	36	242
		2/97	257,551	9.76	28,436	36	256
		3/97	281,533	9.76	27,443	36	252
		4/97	257,156	10.23	21,995	36	238
		5/97	266,456	10.23	24,651	36	239
		6/97	251,216	10.23	19,949	36	233
		7/97	256,954	10.93	23,130	36	230
		8/97	271,398	10.93	23,727	36	243
		9/97	272,138	10.93	23,942	36	252
		10/97	227,622	11.16	19,309	36	204
		11/97	208,070	11.16	16,383	36	193
		12/97	211,299	10.72	16,571	36	189
			<b>3,031,396</b>		<b>275,169</b>		
WOLVERINE ENV	STATE MAPLE FOREST	1/97	83,740	11.94	14,645	40	68
		2/97	57,752	11.94	12,640	40	52
		3/97	65,360	11.94	14,438	40	53
		4/97	61,352	13.87	13,264	40	51
		5/97	61,572	13.87	12,019	40	50
		6/97	59,628	13.87	12,457	40	50
		7/97	63,012	13.64	13,041	40	51
		8/97	64,080	13.64	13,425	40	52
		9/97	57,318	13.64	11,959	40	48
		10/97	63,902	7.92	12,022	40	52
		11/97	64,356	7.92	12,411	40	54
		12/97	64,557	13.61	13,052	40	52
			<b>766,629</b>		<b>155,373</b>		
WOLVERINE ENV	STATE SCHMITT CREEK	1/97	96,705	4.00	198,075	28	111
		2/97	89,875	4.00	177,911	28	115

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WOLVERINE ENV	STATE SCHMITT CREEK	3/97	97,700	4.00	190,190	28	113		
		4/97	95,984	4.00	173,924	28	114		
		5/97	98,091	4.00	175,874	28	113		
		6/97	95,333	4.00	178,600	28	113		
		7/97	86,177	4.00	147,829	28	99		
		8/97	94,707	4.18	173,878	28	109		
		9/97	89,340	4.03	151,719	28	106		
		10/97	86,540	4.03	132,796	28	100		
		11/97	82,647	4.03	145,584	28	98		
		12/97	96,649	4.98	175,522	29	107		
					<b>1,109,748</b>		<b>2,021,902</b>		
		WOLVERINE ENV	WEBBER CREEK	1/97	50,003	13.17	2,035	10	161
				2/97	40,222	13.17	994	10	144
3/97	45,184			13.17	1,204	10	146		
4/97	42,478			13.83	1,167	10	142		
5/97	43,598			13.83	1,588	10	141		
6/97	42,972			14.62	1,548	10	143		
7/97	45,659			14.62	1,440	10	147		
8/97	45,247			14.87	1,048	10	146		
9/97	42,692			14.91	729	10	142		
10/97	41,851			15.03	948	10	135		
11/97	42,078			14.89	1,082	10	140		
12/97	43,025			15.24	788	10	139		
					<b>525,009</b>		<b>14,571</b>		
	<b>WOLVERINE ENV - REPORTER TOTALS:</b>		<b>25,837,651</b>		<b>9,505,449</b>				
YOHE	AVERY 23	1/97	63,581	8.95	11,041	17	121		
		2/97	56,016	8.95	9,477	17	118		
		3/97	60,559	8.95	10,031	17	115		
		4/97	57,712	8.95	9,461	17	113		
		5/97	59,285	8.95	9,358	17	112		
		6/97	54,710	8.95	8,901	17	107		
		7/97	67,781	8.95	9,394	17	129		
		8/97	66,494	8.95	8,811	17	126		
		9/97	60,976	8.95	8,107	17	120		
		10/97	63,446	8.95	8,035	17	120		
		11/97	59,246	8.95	6,933	17	116		
		12/97	62,352	8.95	11,041	17	118		
					<b>732,158</b>		<b>110,590</b>		
YOHE	CHESTER 6	1/97	26,968	8.29	554	30	29		
		2/97	23,753	8.29	561	30	28		
		3/97	26,565	8.29	561	30	29		
		4/97	25,441	8.29	471	30	28		
		5/97	26,560	8.29	482	30	29		
		6/97	23,960	8.29	413	30	27		
		7/97	31,588	8.29	787	30	34		
		8/97	32,649	8.29	713	30	35		
		9/97	31,340	8.29	614	30	35		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	CHESTER 6	10/97	32,474	8.29	552	30	35
		11/97	31,012	8.29	338	30	34
		12/97	34,383	8.29	554	30	37
			<b>346,693</b>		<b>6,600</b>		
YOHE	WINTER	1/97	12,532	20.00	737	17	24
		2/97	11,688	20.00	550	17	25
		3/97	14,285	14.73	372	17	27
		4/97	12,653	14.73	654	17	25
		5/97	10,156	14.73	554	17	19
		6/97	12,918	14.73	609	17	25
	<b>74,232</b>		<b>3,476</b>				
<b>YOHE - REPORTER TOTALS:</b>			<b>1,153,083</b>		<b>120,666</b>		
<b>1997 Total Antrim Production</b>			<b>196,941,656</b>		<b>66,840,621</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>