

# ANTRIM 2002 Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/02	9,413	17.64	1,831	19	16
		2/02	8,783	18.64	1,200	19	17
		3/02	9,045	17.72	753	19	15
		4/02	8,889	17.81	1,144	19	16
		5/02	10,015	18.15	1,126	19	17
		6/02	9,593	18.91	1,669	19	17
		7/02	8,967	19.08	1,801	19	15
		8/02	8,788	18.11	1,720	19	15
		9/02	7,331	18.11	1,499	19	13
		10/02	10,214	17.44	1,744	19	17
		11/02	8,626	18.70	1,688	19	15
		12/02	8,276	19.05	1,552	19	14
					<b>107,940</b>		<b>17,727</b>
ANTRIM DEVELOP	DODGE LAKE	1/02	10,794	27.15	51	20	17
		2/02	9,393	27.13	37	20	17
		3/02	9,907	27.92	27	20	16
		4/02	9,692	27.85	49	20	16
		5/02	9,551	28.20	27	20	15
		6/02	2,553	28.20	4	20	4
		7/02	11,848	28.27	6	20	19
		8/02	9,926	27.33	4	20	16
		9/02	9,406	28.82	7	20	16
		10/02	10,444	28.67	17	20	17
		11/02	8,901	28.69	24	20	15
		12/02	9,020	28.67	21	20	15
					<b>111,435</b>		<b>274</b>
ANTRIM DEVELOP	E-Z	1/02	5,501	19.54	71	10	18
		2/02	4,577	19.89	52	10	16
		3/02	5,277	20.79	62	10	17
		4/02	4,795	20.66	54	10	16
		5/02	4,755	16.88	47	10	15
		6/02	1,210	20.11	17	10	4
		7/02	6,563	21.00	59	10	21
		8/02	5,528	20.54	52	10	18
		9/02	4,972	20.93	48	10	17
		10/02	5,972	21.73	51	10	19
		11/02	5,427	20.94	61	10	18
		12/02	5,584	20.94	60	10	18
					<b>60,161</b>		<b>634</b>
ANTRIM DEVELOP	TOWER	1/02	36,676	15.45	1,400	29	41

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/02	37,137	15.45	335	29	46		
		3/02	45,753	16.16	570	29	51		
		4/02	48,655	15.29	626	29	56		
		5/02	45,309	15.66	689	29	50		
		6/02	50,016	16.13	883	29	57		
		7/02	50,963	14.82	703	29	57		
		8/02	51,870	16.03	890	29	58		
		9/02	45,806	15.48	604	29	53		
		10/02	41,948	15.15	544	29	47		
		11/02	47,307	16.00	655	29	54		
		12/02	48,520	15.81	617	29	54		
					<b>549,960</b>		<b>8,516</b>		
			<b>ANTRIM DEVELOP - REPORTER TOTALS:</b>		<b>829,496</b>		<b>27,151</b>		
ARBOR RESOURCES	DOLLAR LAKE	1/02	2,462	3.50	9,980	3	26		
		2/02	2,644	3.50	9,870	3	31		
		3/02	4,032	3.50	11,906	3	43		
		4/02	3,408	3.50	8,738	3	38		
		5/02	3,332	3.50	6,521	3	36		
		6/02	3,461	3.50	7,689	3	38		
		7/02	6,203	3.50	14,395	4	50		
		8/02	8,602	3.50	14,002	4	69		
		9/02	8,520	3.50	12,547	4	71		
		10/02	5,976	3.50	8,267	4	48		
		11/02	6,940	3.50	11,418	4	58		
		12/02	5,949	3.50	12,332	4	48		
					<b>61,529</b>		<b>127,665</b>		
ARBOR RESOURCES	WEST DOLLAR LAKE	1/02	2,563	4.00	2,864	3	28		
		2/02	2,752	4.00	2,763	3	33		
		3/02	2,912	4.00	2,989	3	31		
		4/02	2,650	4.00	2,416	3	29		
		5/02	2,131	4.00	1,611	3	23		
		6/02	2,212	4.00	2,071	3	25		
		7/02	2,659	4.00	2,639	3	29		
		8/02	2,716	4.00	1,824	3	29		
		9/02	2,403	4.00	2,188	3	27		
		10/02	2,210	4.00	1,899	3	24		
		11/02	946	4.00	687	3	11		
		12/02	2,163	4.00	3,910	3	23		
					<b>28,317</b>		<b>27,861</b>		
	<b>ARBOR RESOURCES - REPORTER TOTALS:</b>		<b>89,846</b>		<b>155,526</b>				
AURORA ENERGY	BEYER	2/02	4,283	1.59	11,622	7	22		
		3/02	11,889	1.59	11,748	7	55		
		4/02	11,957	1.59	10,714	7	57		
		5/02	11,949	1.59	11,184	7	55		
		6/02	11,390	1.59	13,111	7	54		
		7/02	12,790	1.59	12,155	11	37		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA ENERGY	BEYER	8/02	12,717	1.59	8,948	11	37
		9/02	10,928	3.68	5,772	11	33
		10/02	13,340	3.68	6,789	11	39
		11/02	12,384	3.68	5,783	11	38
		12/02	12,027	6.13	4,922	11	35
				<b>125,654</b>		<b>102,748</b>	
AURORA ENERGY	PAXTON QUARRY	9/02	4,939	3.68	42,958	14	12
		10/02	5,807	3.68	52,986	14	13
		11/02	5,642	3.68	50,279	14	13
		12/02	6,451	3.68	39,624	14	15
				<b>22,839</b>		<b>185,847</b>	
<b>AURORA ENERGY - REPORTER TOTALS:</b>			<b>148,493</b>		<b>288,595</b>		
DELTA	AVERY 24	1/02	37,977	14.00	1,065	12	102
		2/02	33,692	14.00	1,072	12	100
		3/02	37,480	14.00	1,248	12	101
		4/02	35,565	14.00	1,092	12	99
		5/02	36,520	14.00	1,033	12	98
		6/02	35,060	14.00	1,099	12	97
		7/02	36,644	14.00	1,057	12	98
		8/02	36,405	14.00	1,016	12	98
		9/02	35,496	14.00	990	12	99
		10/02	35,447	14.00	1,042	12	95
		11/02	35,090	14.00	1,075	12	97
		12/02	33,909	14.00	1,074	12	91
		<b>429,285</b>		<b>12,863</b>			
DELTA	AVERY 31	1/02	88,824	14.00	964	23	125
		2/02	75,565	14.00	883	23	117
		3/02	83,996	14.00	876	23	118
		4/02	79,993	14.00	696	23	116
		5/02	81,095	14.00	679	23	114
		6/02	78,727	14.00	635	23	114
		7/02	79,570	14.00	664	23	112
		8/02	80,461	14.00	557	23	113
		9/02	75,464	14.00	661	23	109
		10/02	67,460	14.00	383	23	95
		11/02	77,484	14.00	417	23	112
		12/02	75,610	14.00	444	23	106
		<b>944,249</b>		<b>7,859</b>			
DELTA	AXFORD	1/02	64,250	6.00	7,277	36	58
		2/02	55,908	6.00	5,869	36	55
		3/02	61,761	6.00	3,655	36	55
		4/02	65,322	6.00	9,556	36	60
		5/02	73,936	6.00	9,951	36	66
		6/02	61,785	6.00	8,178	36	57
		7/02	69,041	6.00	8,693	36	62
		8/02	66,804	6.00	8,656	36	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AXFORD	9/02	65,170	6.00	7,418	36	60
		10/02	51,266	6.00	7,993	36	46
		11/02	61,589	6.00	8,015	36	57
		12/02	65,587	6.00	8,322	36	59
			<b>762,419</b>		<b>93,583</b>		
DELTA	BOUGHNER	1/02	29,782	12.00	1,900	15	64
		2/02	26,470	12.00	1,840	15	63
		3/02	28,948	12.00	2,174	15	62
		4/02	27,108	12.00	1,948	15	60
		5/02	27,724	12.00	1,961	15	60
		6/02	26,643	12.00	2,399	15	59
		7/02	27,686	12.00	3,395	15	60
		8/02	27,132	12.00	2,003	15	58
		9/02	26,465	12.00	1,876	15	59
		10/02	27,086	12.00	1,899	15	58
		11/02	23,059	12.00	1,822	15	51
		12/02	25,018	12.00	2,153	15	54
			<b>323,121</b>		<b>25,370</b>		
DELTA	BRILEY 17	1/02	36,922	10.00	877	14	85
		2/02	33,522	10.00	847	14	86
		3/02	36,901	10.00	830	14	85
		4/02	34,777	10.00	680	14	83
		5/02	36,698	10.00	647	14	85
		6/02	33,852	10.00	608	14	81
		7/02	36,540	10.00	572	14	84
		8/02	35,505	10.00	572	14	82
		9/02	33,123	10.00	420	14	79
		10/02	35,079	10.00	600	14	81
		11/02	32,299	10.00	577	14	77
		12/02	35,368	10.00	617	14	81
			<b>420,586</b>		<b>7,847</b>		
DELTA	BRILEY 33	1/02	20,832	10.00	922	8	84
		2/02	18,693	10.00	772	8	83
		3/02	21,334	10.00	781	8	86
		4/02	19,982	10.00	774	8	83
		5/02	20,980	10.00	703	8	85
		6/02	19,822	10.00	633	8	83
		7/02	21,941	10.00	572	8	88
		8/02	20,869	10.00	606	8	84
		9/02	18,165	10.00	553	8	76
		10/02	19,149	10.00	548	8	77
		11/02	18,172	10.00	527	8	76
		12/02	18,754	10.00	538	8	76
			<b>238,693</b>		<b>7,929</b>		
DELTA	DELTA BRILEY 19	1/02	41,649	6.00	4,123	22	61
		2/02	37,496	10.00	3,542	22	61
		3/02	40,322	10.00	3,824	22	59

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	DELTA BRILEY 19	4/02	36,683	10.00	3,839	22	56		
		5/02	40,424	10.00	4,297	22	59		
		6/02	37,462	10.00	5,422	22	57		
		7/02	37,099	10.00	4,294	22	54		
		8/02	33,643	10.00	4,744	22	49		
		9/02	34,996	10.00	2,928	22	53		
		10/02	34,947	10.00	3,350	22	51		
		11/02	29,752	10.00	2,884	22	45		
		12/02	34,259	10.00	3,063	22	50		
					<b>438,732</b>		<b>46,310</b>		
		DELTA	DELTA BRILEY 29	1/02	91,072	10.00	3,870	27	109
				2/02	80,534	10.00	3,378	27	107
3/02	85,728			10.00	3,498	27	102		
4/02	81,788			10.00	3,318	27	101		
5/02	84,699			10.00	3,552	27	101		
6/02	81,592			10.00	3,231	27	101		
7/02	88,759			10.00	3,249	27	106		
8/02	87,354			10.00	3,194	27	104		
9/02	82,236			10.00	3,982	27	102		
10/02	67,076			10.00	2,679	27	80		
11/02	81,136			10.00	3,012	27	100		
12/02	76,836			10.00	2,784	27	92		
			<b>988,810</b>		<b>39,747</b>				
DELTA	DELTA BRILEY 31	1/02	39,499	10.00	2,093	18	71		
		2/02	34,934	10.00	1,828	18	69		
		3/02	38,481	10.00	1,733	18	69		
		4/02	36,535	10.00	1,612	18	68		
		5/02	38,449	10.00	2,152	18	69		
		6/02	36,839	10.00	1,795	18	68		
		7/02	23,688	10.00	1,151	18	42		
		8/02	34,522	10.00	1,093	18	62		
		9/02	34,650	10.00	924	18	64		
		10/02	35,898	10.00	1,085	18	64		
		11/02	35,765	10.00	683	18	66		
		12/02	36,146	10.00	863	18	65		
			<b>425,406</b>		<b>17,012</b>				
DELTA	DOVER 14	1/02	29,301		2,904	7	135		
		2/02	25,799		2,697	7	132		
		3/02	26,643		3,038	7	123		
		4/02	25,223		2,580	7	120		
		5/02	25,258		2,718	7	116		
		6/02	24,121		2,589	7	115		
		7/02	21,769		2,232	7	100		
		8/02	21,793		2,166	7	100		
		9/02	21,215		2,203	7	101		
		10/02	18,642		2,140	7	86		
		11/02	21,466		2,074	7	102		
		12/02	22,599		2,310	7	104		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>283,829</b>		<b>29,651</b>		
DELTA	DOVER 33	1/02	7,757		495	3	83
		2/02	6,990		486	3	83
		3/02	7,752		582	3	83
		4/02	8,073		580	3	90
		5/02	7,749		548	3	83
		6/02	7,499		675	3	83
		7/02	8,477		1,040	3	91
		8/02	8,528		629	3	92
		9/02	8,250		585	3	92
		10/02	8,524		597	3	92
		11/02	9,202		300	3	102
		12/02	9,118		246	3	98
			<b>97,919</b>		<b>6,763</b>		
DELTA	ELMER 17A	1/02	661	3.00	622	11	2
		2/02	874	3.00	619	11	3
		3/02	1,291	3.00	692	11	4
		4/02	1,304	3.00	646	11	4
		5/02	617	3.00	646	11	2
		6/02	354	3.00	623	11	1
		7/02	76	3.00	646	11	0
		8/02	0	0.00	0	0	0
		9/02	0	0.00	0	0	0
		10/02	0	0.00	0	0	0
		11/02	0	0.00	0	0	0
		12/02	0	0.00	0	0	0
			<b>5,177</b>		<b>4,494</b>		
DELTA	ELMER 17B	1/02	12,868	3.00	5,099	9	46
		2/02	10,957	3.00	4,729	9	43
		3/02	11,731	3.00	4,874	9	42
		4/02	11,591	3.00	4,649	9	43
		5/02	12,762	3.00	4,719	9	46
		6/02	12,672	3.00	4,688	9	47
		7/02	12,863	3.00	4,589	9	46
		8/02	12,855	3.00	4,303	9	46
		9/02	12,295	3.00	3,562	9	46
		10/02	12,721	3.00	3,946	9	46
		11/02	11,390	3.00	3,933	9	42
		12/02	11,797	3.00	4,016	9	42
			<b>146,502</b>		<b>53,107</b>		
DELTA	ELMER 26	1/02	21,456	3.00	8,722	23	30
		2/02	21,146	3.00	8,193	23	33
		3/02	22,931	3.00	9,063	22	34
		4/02	21,727	3.00	8,551	23	31
		5/02	21,899	3.00	8,418	23	31
		6/02	21,135	3.00	8,272	23	31
		7/02	21,839	3.00	8,686	23	31

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DELTA	ELMER 26	8/02	22,062	3.00	8,423	23	31
		9/02	20,357	3.00	7,234	23	30
		10/02	21,032	3.00	8,417	23	29
		11/02	20,783	3.00	7,498	23	30
		12/02	20,984	3.00	7,807	23	29
			<b>257,351</b>		<b>99,284</b>		
DELTA	GARDNER 32	1/02	27,533	14.00	7,525	28	32
		2/02	24,269	14.00	7,689	28	31
		3/02	26,241	14.00	8,407	28	30
		4/02	25,181	14.00	6,846	28	30
		5/02	25,480	14.00	7,043	28	29
		6/02	23,321	14.00	7,634	28	28
		7/02	23,363	14.00	8,325	28	27
		8/02	24,951	14.00	8,083	28	29
		9/02	23,452	14.00	5,703	28	28
		10/02	24,636	14.00	6,117	28	28
		11/02	21,530	14.00	6,596	28	26
		12/02	23,602	14.00	7,674	28	27
	<b>293,559</b>		<b>87,642</b>				
DELTA	KUBACKI	1/02	20,973	12.00	5,898	19	36
		2/02	18,793	12.00	5,273	19	35
		3/02	19,831	12.00	5,765	19	34
		4/02	19,504	12.00	5,292	19	34
		5/02	19,965	12.00	5,704	19	34
		6/02	18,449	12.00	4,941	19	32
		7/02	19,094	12.00	4,776	19	32
		8/02	18,652	12.00	6,101	19	32
		9/02	17,706	12.00	5,543	19	31
		10/02	16,055	12.00	4,595	19	27
		11/02	14,947	12.00	4,378	19	26
		12/02	17,038	12.00	6,126	19	29
	<b>221,007</b>		<b>64,392</b>				
DELTA	LAKE 15	1/02	91,023	12.00	3,118	17	173
		2/02	82,395	12.00	2,752	17	173
		3/02	90,311	12.00	2,874	17	171
		4/02	86,217	12.00	2,623	17	169
		5/02	89,217	12.00	2,597	17	169
		6/02	84,712	12.00	2,412	17	166
		7/02	87,029	12.00	2,393	17	165
		8/02	85,907	12.00	2,979	17	163
		9/02	82,496	12.00	3,306	17	162
		10/02	74,113	12.00	2,412	17	141
		11/02	83,222	12.00	2,784	17	163
		12/02	84,793	12.00	2,515	17	161
	<b>1,021,435</b>		<b>32,765</b>				
DELTA	MT RAYNIER	1/02	19,022	10.00	685	4	153
		2/02	17,005	10.00	562	4	152

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	MT RAYNIER	3/02	17,222	10.00	441	4	139		
		4/02	17,253	10.00	681	4	144		
		5/02	16,780	10.00	575	4	135		
		6/02	16,657	10.00	485	4	139		
		7/02	19,477	10.00	493	4	157		
		8/02	16,624	10.00	499	4	134		
		9/02	15,180	10.00	474	4	127		
		10/02	15,474	10.00	495	4	125		
		11/02	13,852	10.00	498	4	115		
		12/02	15,165	10.00	762	4	122		
					<b>199,711</b>		<b>6,650</b>		
		DELTA	NIMBY	1/02	16,116	6.00	2,454	11	47
2/02	13,536			6.00	2,292	11	44		
3/02	16,304			6.00	1,357	11	48		
4/02	16,059			6.00	3,697	11	49		
5/02	12,839			6.00	2,193	11	38		
6/02	18,850			6.00	2,401	11	57		
7/02	20,524			6.00	2,467	11	60		
8/02	21,973			6.00	2,329	11	64		
9/02	20,004			6.00	2,292	11	61		
10/02	24,294			6.00	1,868	11	71		
11/02	18,285			6.00	2,896	11	55		
12/02	19,602			6.00	13,148	11	57		
			<b>218,386</b>		<b>39,394</b>				
DELTA	SCHRADER	1/02	45,144	12.00	7,011	32	45		
		2/02	40,396	12.00	5,850	32	45		
		3/02	43,360	12.00	5,419	32	44		
		4/02	41,562	12.00	5,806	32	43		
		5/02	43,470	12.00	7,176	32	44		
		6/02	40,880	12.00	6,514	32	43		
		7/02	43,455	12.00	6,287	32	44		
		8/02	41,449	12.00	5,800	32	42		
		9/02	39,709	12.00	5,649	32	41		
		10/02	35,354	12.00	3,746	32	36		
		11/02	38,467	12.00	4,982	32	40		
		12/02	38,657	12.00	5,600	32	39		
			<b>491,903</b>		<b>69,840</b>				
DELTA	TOWNLIN	1/02	7,232	2.00	48,740	12	19		
		2/02	6,003	2.00	42,518	12	18		
		3/02	7,041	3.00	46,936	12	19		
		4/02	6,614	2.00	46,377	12	18		
		5/02	4,695	2.00	36,744	12	13		
		6/02	5,728	3.00	66,682	12	16		
		7/02	5,185	2.00	50,777	12	14		
		8/02	5,994	2.00	47,920	12	16		
		9/02	5,070	2.00	43,933	12	14		
		10/02	5,336	2.00	43,883	12	14		
		11/02	5,265	2.00	39,813	12	15		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	TOWNLIN	12/02	5,678	2.00	42,717	12	15
			<b>69,841</b>		<b>557,040</b>		
DELTA	VIENNA 13	1/02	14,057	10.00	19,316	11	41
		2/02	12,249	10.00	22,937	11	40
		3/02	13,459	10.00	22,621	11	39
		4/02	12,464	10.00	21,688	11	38
		5/02	11,852	10.00	1,024	11	35
		6/02	10,101	10.00	20,511	11	31
		7/02	10,545	10.00	726	11	31
		8/02	11,071	10.00	19,486	11	32
		9/02	10,800	10.00	18,971	11	33
		10/02	11,986	10.00	772	11	35
		11/02	11,409	10.00	720	11	35
		12/02	11,943	10.00	553	11	35
			<b>141,936</b>		<b>149,325</b>		
DELTA	VIENNA/WALTZ	1/02	11,289	2.00	19,462	8	46
		2/02	9,655	2.00	19,314	8	43
		3/02	10,196	2.00	18,413	8	41
		4/02	9,081	2.00	20,272	8	38
		5/02	11,058		19,724	8	45
		6/02	10,276	2.00	18,454	8	43
		7/02	9,781	2.00	21,091	8	39
		8/02	8,198	2.00	24,397	8	33
		9/02	5,563	2.00	20,067	8	23
		10/02	5,339	2.00	21,086	8	22
		11/02	4,693	2.00	16,289	8	20
		12/02	4,528	2.00	18,347	8	18
			<b>99,657</b>		<b>236,916</b>		
<b>DELTA - REPORTER TOTALS:</b>			<b>8,519,514</b>		<b>1,695,783</b>		
DEVONIAN ENERGY	CHARLTON 32	1/02	10,128	24.43	5,670	21	16
		2/02	8,125	24.43	4,887	21	14
		3/02	10,727	24.43	5,322	13	27
		4/02	10,903	24.43	5,563	13	28
		5/02	9,550	24.43	4,824	13	24
		6/02	12,150	24.43	3,042	13	31
		7/02	10,978	24.43	2,654	13	27
		8/02	12,297	24.43	2,892	13	30
		9/02	11,471	24.43	2,556	13	29
		10/02	12,135	24.43	2,437	10	39
		11/02	12,394	24.43	808	10	41
		12/02	12,079	24.43	636	10	39
			<b>132,937</b>		<b>41,291</b>		
DEVONIAN ENERGY	J A BOTT	1/02	15,882	29.45	175	18	28
		2/02	14,590	29.72	136	18	29
		3/02	15,771	29.69	146	18	28
		4/02	15,166	29.61	126	18	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
DEVONIAN ENERGY	J A BOTT	5/02	17,036	30.22	135	18	31	
		6/02	16,355	30.24	161	18	30	
		7/02	16,091	30.08	167	18	29	
		8/02	15,901	29.29	185	18	28	
		9/02	14,964	29.96	173	18	28	
		10/02	15,008	29.68	160	18	27	
		11/02	13,922	29.83	130	18	26	
		12/02	14,392	29.59	157	18	26	
				<b>185,078</b>		<b>1,851</b>		
		<b>DEVONIAN ENERGY - REPORTER TOTALS:</b>			<b>318,015</b>		<b>43,142</b>	
DOMINION	BIJOU	1/02	43,179	13.12	2,012	23	61	
		2/02	35,139	12.47	1,842	23	55	
		3/02	42,620	12.47	1,988	23	60	
		4/02	41,674	12.33	1,582	23	60	
		5/02	44,768	0.00	1,706	23	63	
		6/02	39,745	12.49	1,197	23	58	
		7/02	43,308	12.66	1,519	23	61	
		8/02	42,597	13.70	1,673	23	60	
		9/02	42,064	12.75	1,253	23	61	
		10/02	43,989	12.75	1,431	23	62	
		11/02	39,758	12.72	1,316	23	58	
		12/02	40,215	13.75	1,246	23	56	
		<b>499,056</b>		<b>18,765</b>				
DOMINION	BROAD	1/02	81,006	11.56	1,425	35	75	
		2/02	71,114	11.87	421	35	73	
		3/02	80,884	11.55	1,127	35	75	
		4/02	78,201	12.06	1,501	35	74	
		5/02	76,350	11.94	1,561	35	70	
		6/02	69,553	11.91	1,409	35	66	
		7/02	66,501	11.63	1,540	35	61	
		8/02	77,359	12.06	1,921	35	71	
		9/02	72,721	12.38	1,876	35	69	
		10/02	75,934	12.60	1,568	35	70	
		11/02	72,764	12.78	1,498	35	69	
		12/02	75,380	12.97	1,550	35	69	
		<b>897,767</b>		<b>17,397</b>				
DOMINION	CHESTER 1	1/02	18,846	24.45	9,442	17	36	
		2/02	17,615	24.45	8,145	17	37	
		3/02	20,664	24.45	9,458	17	39	
		4/02	21,084	24.45	10,777	17	41	
		5/02	21,351	24.45	11,372	17	40	
		6/02	21,021	24.45	7,778	17	41	
		7/02	21,189	24.45	8,035	17	40	
		8/02	20,658	24.45	9,815	17	39	
		9/02	19,568	24.45	16,955	17	38	
		10/02	21,185	24.45	19,734	17	40	
11/02	20,654	24.45	22,190	17	40			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	CHESTER 1	12/02	21,545	24.45	21,971	17	41
			<b>245,380</b>		<b>155,672</b>		
DOMINION	CHURCHILL POINT	1/02	68,052	9.63	32,230	30	73
		2/02	60,330	9.48	27,586	30	72
		3/02	64,040	9.48	30,090	30	69
		4/02	61,985	9.58	28,566	30	69
		5/02	64,058	9.58	28,751	30	69
		6/02	62,030	9.69	30,845	30	69
		7/02	62,348	9.69	27,208	30	67
		8/02	66,780	9.91	31,642	30	72
		9/02	63,369	9.88	30,722	30	70
		10/02	65,154	9.86	32,096	30	70
		11/02	62,558	10.17	31,679	30	70
		12/02	63,720	9.75	31,512	30	69
			<b>764,424</b>		<b>362,927</b>		
DOMINION	COMSTOCK HILLS	1/02	45,172	9.87	34,636	24	61
		2/02	39,689	9.36	29,043	24	59
		3/02	43,033	9.80	30,949	24	58
		4/02	41,018	9.98	28,964	24	57
		5/02	40,426	9.93	28,175	24	54
		6/02	40,088	9.93	32,224	24	56
		7/02	42,770	9.93	36,028	24	57
		8/02	43,525	10.17	35,644	24	58
		9/02	40,884	10.33	32,606	24	57
		10/02	40,627	10.14	31,727	24	55
		11/02	38,844	10.22	31,250	24	54
		12/02	39,744	10.33	32,565	24	53
			<b>495,820</b>		<b>383,811</b>		
DOMINION	DOCTORS CLUB	1/02	135,638	8.67	12,028	64	68
		2/02	122,325	8.15	10,215	64	68
		3/02	134,946	8.77	10,420	64	68
		4/02	127,984	8.72	10,200	64	67
		5/02	129,923	8.81	10,082	66	63
		6/02	126,650	8.91	9,931	66	64
		7/02	131,524	9.19	9,440	66	64
		8/02	130,624	9.26	9,664	66	64
		9/02	124,805	9.34	8,695	66	63
		10/02	129,651	9.37	10,108	66	63
		11/02	123,867	9.44	8,619	66	63
		12/02	125,903	9.43	7,022	66	62
			<b>1,543,840</b>		<b>116,424</b>		
DOMINION	FREDERIC I	1/02	18,127	16.17	3,329	14	42
		2/02	16,007	16.03	26,105	14	41
		3/02	17,217	16.03	3,075	14	40
		4/02	17,528	16.33	2,883	14	42
		5/02	19,368	0.00	3,297	14	45
		6/02	16,347	15.61	2,280	14	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC I	7/02	17,993	15.98	2,772	14	41
		8/02	17,221	16.38	2,809	14	40
		9/02	16,272	16.20	3,171	14	39
		10/02	17,462	16.20	2,411	14	40
		11/02	17,583	16.09	3,116	14	42
		12/02	17,076	16.50	2,544	14	39
				<b>208,201</b>		<b>57,792</b>	
DOMINION	FREDERIC II	1/02	12,179	16.17	3,975	12	33
		2/02	10,760	16.03	3,629	12	32
		3/02	11,822	16.03	4,905	12	32
		4/02	11,490	16.33	4,476	12	32
		5/02	12,854	0.00	4,102	12	35
		6/02	11,647	15.61	3,734	12	32
		7/02	12,697	15.98	4,054	12	34
		8/02	12,621	16.38	4,017	12	34
		9/02	11,536	16.20	3,624	12	32
		10/02	11,670	16.20	2,965	12	31
		11/02	11,431	16.09	3,566	12	32
		12/02	11,215	16.50	3,853	12	30
		<b>141,922</b>		<b>46,900</b>			
DOMINION	FREDERIC III	1/02	14,908	16.17	2,037	18	27
		2/02	13,287	16.03	21,670	18	26
		3/02	14,075	16.03	1,892	18	25
		4/02	14,732	16.33	1,779	18	27
		5/02	17,452	0.00	2,182	18	31
		6/02	14,375	15.61	1,346	18	27
		7/02	15,353	15.98	1,508	18	27
		8/02	15,002	16.38	1,599	18	27
		9/02	14,619	16.20	1,460	18	27
		10/02	15,533	16.20	1,485	18	28
		11/02	13,026	16.09	1,321	18	24
		12/02	13,287	16.50	1,328	18	24
		<b>175,649</b>		<b>39,607</b>			
DOMINION	FREDERIC IV	1/02	15,248	12.50	4,016	19	26
		2/02	14,290	11.54	3,933	19	27
		3/02	14,346	11.54	3,240	19	24
		4/02	13,397	16.33	2,583	19	24
		5/02	16,436	0.00	4,499	19	28
		6/02	13,106	15.61	1,799	19	23
		7/02	13,650	15.98	2,931	19	23
		8/02	14,380	16.38	3,416	19	24
		9/02	14,164	11.15	3,207	19	25
		10/02	14,011	11.15	3,082	20	23
		11/02	13,569	16.09	3,687	24	19
		12/02	16,280	16.50	4,976	25	21
		<b>172,877</b>		<b>41,369</b>			
DOMINION	FREDERIC V	1/02	9,701	12.50	3,324	6	52

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	FREDERIC V	2/02	9,001	11.54	3,228	6	54		
		3/02	9,735	11.54	3,337	6	52		
		4/02	10,201	16.33	3,370	6	57		
		5/02	10,200	0.00	4,466	6	55		
		6/02	10,763	15.61	3,038	6	60		
		7/02	10,739	15.98	3,176	6	58		
		8/02	10,030	16.38	3,348	6	54		
		9/02	9,394	11.15	2,577	6	52		
		10/02	10,252	11.15	3,383	6	55		
		11/02	9,145	16.09	2,381	6	51		
		12/02	9,125	16.50	3,410	6	49		
					<b>118,286</b>		<b>39,038</b>		
		DOMINION	FREDERIC VI	1/02	5,124	12.50	5,872	11	15
2/02	4,478			11.54	7,242	11	15		
3/02	4,635			11.54	5,819	11	14		
4/02	4,674			16.33	5,898	11	14		
5/02	5,593			0.00	7,596	11	16		
6/02	5,193			15.61	4,986	11	16		
7/02	5,143			15.98	4,399	11	15		
8/02	4,925			16.38	4,206	11	14		
9/02	4,907			11.15	5,073	11	15		
10/02	6,082			11.15	12,425	14	14		
11/02	6,358			16.09	7,068	14	15		
12/02	6,955			16.50	8,347	15	15		
					<b>64,067</b>		<b>78,931</b>		
DOMINION	FREDERIC VII	1/02	5,869	12.50	7,598	8	24		
		2/02	5,327	11.54	7,495	8	24		
		3/02	5,637	11.54	7,787	8	23		
		4/02	5,539	16.33	7,609	8	23		
		5/02	6,114	0.00	8,265	8	25		
		6/02	5,691	15.61	7,720	8	24		
		7/02	5,949	15.98	6,913	8	24		
		8/02	5,575	16.38	5,621	8	22		
		9/02	5,371	11.15	6,628	8	22		
		10/02	5,484	11.15	6,655	9	20		
		11/02	5,418	16.09	7,472	12	15		
		12/02	6,006	16.50	11,342	12	16		
					<b>67,980</b>		<b>91,105</b>		
DOMINION	FREDERIC VIII	1/02	14,228	12.50	1,684	9	51		
		2/02	11,837	16.03	19,307	9	47		
		3/02	12,931	16.03	1,741	9	46		
		4/02	13,564	16.33	1,483	9	50		
		5/02	14,718	0.00	1,698	9	53		
		6/02	14,858	15.61	1,368	9	55		
		7/02	15,171	15.98	1,548	9	54		
		8/02	14,465	16.38	1,367	9	52		
		9/02	12,886	16.20	1,439	9	48		
		10/02	14,188	16.20	1,570	9	51		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC VIII	11/02	13,932	16.09	1,480	9	52
		12/02	13,453	16.50	1,419	9	48
			<b>166,231</b>		<b>36,104</b>		
DOMINION	FREDERIC XI	1/02	13,921	12.50	10,543	17	26
		2/02	12,569	11.54	8,332	17	26
		3/02	13,109	11.54	9,777	17	25
		4/02	12,911	16.33	10,610	17	25
		5/02	13,961	0.00	11,987	17	26
		6/02	14,375	15.61	9,397	17	28
		7/02	14,494	15.98	8,430	17	27
		8/02	13,466	16.38	7,964	17	26
		9/02	13,236	11.15	7,642	17	26
		10/02	14,208	11.15	8,733	17	27
		11/02	11,768	16.09	7,208	17	23
		12/02	13,231	16.50	10,261	18	24
	<b>161,249</b>		<b>110,884</b>				
DOMINION	GILCHRIST	1/02	58,992	13.78	770	21	91
		2/02	54,690	10.59	847	21	93
		3/02	61,200	13.78	852	21	94
		4/02	59,686	13.78	963	21	95
		5/02	58,394	10.78	672	21	90
		6/02	49,134	13.78	562	21	78
		7/02	54,395	13.78	832	21	84
		8/02	55,407	13.78	685	22	81
		9/02	54,033	11.15	512	22	82
		10/02	28,254	11.15	183	22	41
		11/02	49,863	8.44	439	22	76
		12/02	55,724	14.78	627	22	82
	<b>639,772</b>		<b>7,944</b>				
DOMINION	HARDWOOD	1/02	178,837	17.59	3,411	56	103
		2/02	160,711	17.54	2,683	56	102
		3/02	175,600	17.69	2,284	56	101
		4/02	168,813	17.88	2,297	56	100
		5/02	172,283	18.04	1,992	56	99
		6/02	162,932	18.18	1,601	56	97
		7/02	161,977	18.14	1,820	56	93
		8/02	158,294	18.22	1,325	56	91
		9/02	165,729	18.50	1,466	56	99
		10/02	157,620	18.78	877	56	91
		11/02	162,677	18.20	1,171	56	97
		12/02	165,287	19.02	1,049	56	95
	<b>1,990,760</b>		<b>21,976</b>				
DOMINION	HEART LAKE	1/02	8,935	16.17	490	5	58
		2/02	7,687	16.03	12,540	5	55
		3/02	7,681	16.03	416	5	50
		4/02	7,691	16.33	461	5	51
		5/02	9,000	0.00	294	5	58

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	HEART LAKE	6/02	7,807	15.61	289	5	52
		7/02	8,707	15.98	336	5	56
		8/02	8,349	16.38	392	5	54
		9/02	8,504	16.20	332	5	57
		10/02	8,941	16.20	337	5	58
		11/02	6,625	16.09	245	5	44
		12/02	8,102	16.50	253	5	52
			<b>98,029</b>		<b>16,385</b>		
DOMINION	HIGHWAY 33	1/02	45,088	22.30	1,738	17	86
		2/02	39,047	22.42	751	17	82
		3/02	42,669	22.75	555	17	81
		4/02	40,583	22.75	1,488	17	80
		5/02	41,467	22.75	2,772	17	79
		6/02	39,095	22.25	2,585	17	77
		7/02	40,137	22.94	2,286	17	76
		8/02	41,878	22.77	1,907	17	79
		9/02	38,486	23.18	807	17	75
		10/02	39,860	22.65	1,028	17	76
		11/02	41,377	21.57	1,108	17	81
		12/02	38,215	23.42	707	17	72
			<b>487,902</b>		<b>17,732</b>		
DOMINION	HIGHWAY 612	1/02	16,651	17.59	117	8	67
		2/02	14,662	17.54	134	8	65
		3/02	16,234	17.69	132	8	65
		4/02	14,326	17.88	128	8	60
		5/02	15,941	18.04	119	8	64
		6/02	16,178	18.18	86	8	67
		7/02	16,566	18.14	81	8	67
		8/02	15,407	18.22	83	8	62
		9/02	14,046	18.50	85	8	59
		10/02	15,726	18.78	71	8	63
		11/02	15,781	18.20	93	8	66
		12/02	16,036	19.02	76	8	65
			<b>187,554</b>		<b>1,205</b>		
DOMINION	HIGHWAY 65	1/02	62,101	9.92	169,753	35	57
		2/02	56,090	9.96	181,349	35	57
		3/02	64,138	9.66	195,009	35	59
		4/02	62,254	9.52	187,838	35	59
		5/02	63,629	9.67	181,304	35	59
		6/02	63,435	9.67	167,807	36	59
		7/02	68,655	10.52	141,687	37	60
		8/02	74,335	9.87	171,144	37	65
		9/02	71,849	9.75	182,859	37	65
		10/02	75,437	9.75	180,830	37	66
		11/02	77,083	9.53	195,437	37	69
		12/02	78,159	9.70	196,949	37	68
			<b>817,165</b>		<b>2,151,966</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	HOLCOMB CREEK	1/02	21,056	9.63	100,160	14	49
		2/02	18,011	9.48	87,499	14	46
		3/02	22,912	9.48	76,824	14	53
		4/02	19,723	9.58	71,227	14	47
		5/02	19,401	9.58	90,237	14	45
		6/02	18,923	9.69	73,939	14	45
		7/02	19,219	9.69	65,671	14	44
		8/02	18,975	9.91	61,931	14	44
		9/02	17,158	9.88	64,928	14	41
		10/02	18,183	9.86	69,945	14	42
		11/02	16,504	10.17	66,102	14	39
		12/02	17,474	9.75	70,812	14	40
					<b>227,539</b>		<b>899,275</b>
DOMINION	JOY	1/02	54,497	22.30	891	25	70
		2/02	51,588	22.42	813	25	74
		3/02	58,010	22.75	800	25	75
		4/02	54,830	22.75	715	25	73
		5/02	56,030	22.75	899	25	72
		6/02	51,908	22.25	793	25	69
		7/02	54,538	22.94	641	25	70
		8/02	53,674	22.77	741	25	69
		9/02	55,730	23.18	1,272	25	74
		10/02	59,300	22.65	1,156	25	77
		11/02	56,991	21.57	1,019	25	76
		12/02	58,558	23.42	1,013	25	76
					<b>665,654</b>		<b>10,753</b>
DOMINION	LAKES OF THE NORTH	1/02	79,100	10.83	9,734	39	65
		2/02	71,499	10.81	7,616	39	65
		3/02	77,895	10.81	10,246	39	64
		4/02	76,573	10.98	9,862	39	65
		5/02	78,495	10.81	8,269	39	65
		6/02	74,932	10.97	8,828	39	64
		7/02	77,840	11.03	8,152	39	64
		8/02	78,670	11.17	8,192	39	65
		9/02	75,058	11.17	9,180	39	64
		10/02	76,496	11.22	7,828	39	63
		11/02	73,269	11.27	5,497	39	63
		12/02	74,861	11.86	6,206	39	62
					<b>914,688</b>		<b>99,610</b>
DOMINION	LOST LAKE WOODS	1/02	40,823	9.66	188,726	30	44
		2/02	36,029	9.96	129,432	30	43
		3/02	39,178	9.84	185,489	30	42
		4/02	38,254	9.84	192,038	30	43
		5/02	39,173	9.78	183,791	30	42
		6/02	37,420	9.69	177,001	30	42
		7/02	38,940	9.69	174,651	30	42
		8/02	38,426	9.90	196,829	30	41
		9/02	37,607	9.94	182,214	30	42

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	LOST LAKE WOODS	10/02	38,364	9.96	186,936	30	41
		11/02	36,560	10.06	181,698	30	41
		12/02	36,964	9.77	185,104	30	40
			<b>457,738</b>		<b>2,163,909</b>		
DOMINION	MANCELONA I	1/02	87,415	13.12	9,029	54	52
		2/02	69,431	12.47	6,240	54	46
		3/02	83,150	12.47	5,992	54	50
		4/02	82,680	12.33	5,883	54	51
		5/02	89,823	0.00	6,986	53	55
		6/02	83,828	12.49	5,598	54	52
		7/02	85,173	12.66	5,261	54	51
		8/02	83,778	12.16	4,883	54	50
		9/02	85,446	12.75	4,325	55	52
		10/02	86,563	12.75	5,221	54	52
		11/02	79,198	12.72	5,371	55	48
		12/02	79,150	12.73	4,775	55	46
	<b>995,635</b>		<b>69,564</b>				
DOMINION	MANCELONA II	1/02	14,784	13.12	6,521	9	53
		2/02	11,365	12.47	4,852	9	45
		3/02	15,216	12.47	5,559	9	55
		4/02	14,590	12.33	5,291	9	54
		5/02	16,266	0.00	4,689	7	75
		6/02	14,757	12.49	4,256	8	61
		7/02	15,954	12.66	4,287	9	57
		8/02	15,246	12.16	3,445	8	61
		9/02	15,397	12.75	3,810	9	57
		10/02	15,542	12.75	4,493	9	56
		11/02	13,954	12.72	4,953	9	52
		12/02	14,039	12.73	6,077	9	50
	<b>177,110</b>		<b>58,233</b>				
DOMINION	MARSTRAND	1/02	30,048	14.55	1,779	20	48
		2/02	25,792	14.55	1,677	20	46
		3/02	27,026	14.32	1,879	20	44
		4/02	26,304	11.59	2,033	20	44
		5/02	30,347	11.94	2,252	20	49
		6/02	20,267	17.27	1,249	20	34
		7/02	26,898	17.27	1,396	20	43
		8/02	21,301	17.27	1,940	20	34
		9/02	27,142	10.38	2,356	20	45
		10/02	28,745	17.27	2,736	20	46
		11/02	29,770	9.68	3,331	20	50
		12/02	28,659	11.18	3,979	20	46
	<b>322,299</b>		<b>26,607</b>				
DOMINION	MID CHARLTON EAST	1/02	18,786	26.00	19	16	38
		2/02	17,074	26.00	14	16	38
		3/02	18,815	26.00	15	16	38
		4/02	16,692	26.34	35	16	35

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	MID CHARLTON EAST	5/02	16,671	26.34	33	16	34		
		6/02	17,214	26.34	58	16	36		
		7/02	17,845	26.34	48	16	36		
		8/02	17,475	26.34	28	16	35		
		9/02	17,604	26.34	554	16	37		
		10/02	18,674	25.97	96	16	38		
		11/02	17,759	25.97	113	16	37		
		12/02	18,422	25.97	255	16	37		
					<b>213,031</b>		<b>1,268</b>		
		DOMINION	MID CHARLTON WEST	1/02	14,502	24.32	1,936	13	36
				2/02	14,893	24.32	2,176	13	41
				3/02	19,661	24.32	1,992	13	49
4/02	19,635			24.32	1,925	13	50		
5/02	19,817			24.32	2,068	13	49		
6/02	19,688			24.32	1,399	13	50		
7/02	19,813			24.32	1,392	13	49		
8/02	20,013			26.34	1,709	13	50		
9/02	18,834			24.32	6,130	13	48		
10/02	17,038			24.78	3,919	13	42		
11/02	17,507			24.78	2,675	13	45		
12/02	18,824			24.78	4,370	13	47		
			<b>220,225</b>		<b>31,691</b>				
DOMINION	NORTH BAY	1/02	88,864	10.26	18,594	35	82		
		2/02	79,825	10.30	16,261	35	81		
		3/02	87,311	10.37	15,065	35	80		
		4/02	81,528	10.49	11,598	35	78		
		5/02	84,344	10.23	16,336	35	78		
		6/02	79,351	10.62	16,706	35	76		
		7/02	89,754	10.62	20,473	39	74		
		8/02	90,384	10.38	18,649	39	75		
		9/02	85,257	10.59	18,707	39	73		
		10/02	88,179	10.60	17,777	39	73		
		11/02	85,230	10.80	17,070	39	73		
		12/02	87,859	10.78	17,016	39	73		
			<b>1,027,886</b>		<b>204,252</b>				
DOMINION	NORTH HARDWOOD	1/02	45,266	18.30	1,389	11	133		
		2/02	40,805	18.25	1,584	11	132		
		3/02	43,822	18.89	1,313	11	128		
		4/02	40,129	18.86	1,022	11	122		
		5/02	43,334	8.81	1,097	11	127		
		6/02	40,451	18.92	1,277	11	123		
		7/02	41,191	18.65	1,241	11	121		
		8/02	40,441	19.17	1,163	11	119		
		9/02	36,728	19.22	807	11	111		
		10/02	22,564	18.92	247	11	66		
		11/02	39,668	18.84	763	11	120		
		12/02	39,874	19.64	767	11	117		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>474,273</b>		<b>12,670</b>		
<b>DOMINION</b>	NORWAY HUNT CLUB	1/02	1,197	8.67	312	1	39
		2/02	1,361	8.15	880	1	49
		3/02	1,542	8.77	714	1	50
		4/02	1,407	8.72	584	1	47
		5/02	1,346	8.81	470	1	43
		6/02	1,482	8.91	206	1	49
		7/02	1,706	9.19	740	1	55
		8/02	1,469	9.26	620	1	47
		9/02	1,135	9.34	330	1	38
		10/02	1,246	9.37	430	1	40
		11/02	1,128	9.44	595	1	38
		12/02	1,345	9.43	676	1	43
			<b>16,364</b>		<b>6,557</b>		
<b>DOMINION</b>	PAFFI	1/02	18,738	6.78	2,595	6	101
		2/02	21,195	6.93	2,993	9	84
		3/02	25,157	7.18	2,837	9	90
		4/02	24,113	7.20	2,492	9	89
		5/02	24,697	7.17	2,395	9	89
		6/02	24,526	6.63	1,938	9	91
		7/02	25,648	7.41	2,343	9	92
		8/02	26,456	7.51	2,173	9	95
		9/02	25,319	7.46	1,811	9	94
		10/02	24,086	7.65	1,537	9	86
		11/02	24,545	7.42	1,621	9	91
		12/02	26,336	7.61	1,941	9	94
			<b>290,816</b>		<b>26,676</b>		
<b>DOMINION</b>	PRIVATE SCHMITT CREEK	1/02	32,737	6.82	82,558	10	106
		2/02	29,618	6.62	81,584	10	106
		3/02	32,949	6.52	88,756	10	106
		4/02	33,458	6.04	88,066	10	112
		5/02	37,516	6.07	91,219	10	121
		6/02	36,285	6.23	72,222	10	121
		7/02	35,870	6.23	72,507	10	116
		8/02	33,830	7.02	72,537	10	109
		9/02	32,098	7.26	63,677	10	107
		10/02	33,790	6.87	67,548	10	109
		11/02	31,358	6.81	61,023	10	105
		12/02	31,116	6.29	60,301	10	100
			<b>400,625</b>		<b>901,998</b>		
<b>DOMINION</b>	SAGE CREEK	1/02	56,386	16.66	1,040	19	96
		2/02	50,578	16.76	827	18	100
		3/02	56,629	16.90	839	18	101
		4/02	54,250	17.04	785	18	100
		5/02	53,939	17.11	772	18	97
		6/02	51,026	16.19	537	18	94
		7/02	53,235	16.76	505	18	95

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	SAGE CREEK	8/02	52,169	17.20	578	18	93
		9/02	49,463	17.52	593	18	92
		10/02	46,919	17.52	313	18	84
		11/02	52,235	16.50	634	18	97
		12/02	55,242	17.36	619	18	99
				<b>632,071</b>		<b>8,042</b>	
DOMINION	SCOTT CREEK	1/02	62,427	8.78	16,899	30	67
		2/02	55,786	8.69	14,891	30	66
		3/02	61,737	8.69	15,934	30	66
		4/02	58,193	8.63	13,713	31	63
		5/02	58,562	8.71	15,415	31	61
		6/02	55,828	8.71	13,766	31	60
		7/02	57,227	8.74	12,646	31	60
		8/02	58,898	8.86	16,005	31	61
		9/02	57,028	8.96	16,759	31	61
		10/02	58,208	8.92	17,489	31	61
		11/02	55,306	8.99	16,712	31	59
		12/02	56,756	8.99	17,636	31	59
		<b>695,956</b>		<b>187,865</b>			
DOMINION	SHERIDAN CREEK	1/02	47,957	6.78	3,187	15	103
		2/02	48,458	6.93	3,275	16	108
		3/02	55,243	7.18	2,963	16	111
		4/02	53,181	7.20	2,587	16	111
		5/02	52,327	7.17	2,426	16	105
		6/02	52,118	6.63	1,950	16	109
		7/02	54,218	7.41	2,108	16	109
		8/02	54,295	7.51	1,906	16	109
		9/02	51,784	7.46	1,187	16	108
		10/02	50,600	7.65	1,296	16	102
		11/02	52,766	7.42	1,624	16	110
		12/02	53,385	7.61	1,406	16	108
		<b>626,332</b>		<b>25,915</b>			
DOMINION	SOUTH BRILEY	1/02	195,695	18.82	8,561	42	150
		2/02	167,251	19.01	6,511	42	142
		3/02	183,382	18.98	6,115	42	141
		4/02	177,821	19.20	6,780	42	141
		5/02	178,400	19.16	6,544	42	137
		6/02	164,346	18.60	4,281	42	130
		7/02	165,743	19.46	4,606	42	127
		8/02	177,377	19.50	6,177	42	136
		9/02	167,590	20.05	5,069	42	133
		10/02	159,086	19.39	4,082	42	122
		11/02	168,490	19.32	5,483	42	134
		12/02	174,243	20.88	5,340	42	134
		<b>2,079,424</b>		<b>69,549</b>			
DOMINION	STATE MAPLE FOREST	1/02	47,866	15.60	7,219	36	43
		2/02	42,661	15.60	6,917	40	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	STATE MAPLE FOREST	3/02	46,353	15.59	7,482	40	37		
		4/02	44,116	15.53	6,235	40	37		
		5/02	45,815	15.82	6,681	40	37		
		6/02	44,086	15.67	7,130	40	37		
		7/02	45,913	15.81	6,681	40	37		
		8/02	47,125	15.88	7,007	38	40		
		9/02	46,016	15.89	6,832	35	44		
		10/02	47,160	16.11	6,639	34	45		
		11/02	44,940	16.16	7,025	34	44		
		12/02	44,794	15.68	6,182	34	42		
					<b>546,845</b>		<b>82,030</b>		
		DOMINION	STATE SCHMITT CREEK	1/02	59,088	6.82	239,421	28	68
				2/02	53,459	6.62	236,594	29	66
3/02	58,707			6.52	257,392	29	65		
4/02	60,124			6.04	255,393	29	69		
5/02	62,192			6.07	264,535	29	69		
6/02	59,278			6.23	209,444	29	68		
7/02	59,884			6.23	210,271	29	67		
8/02	58,017			7.02	210,358	29	65		
9/02	52,427			7.26	184,665	29	60		
10/02	54,966			6.87	195,891	29	61		
11/02	48,243			6.81	176,968	29	55		
12/02	46,496			6.29	174,874	29	52		
					<b>672,881</b>		<b>2,615,806</b>		
DOMINION	THOMAS LAKE	1/02	134,164	13.12	9,953	43	101		
		2/02	120,127	12.80	6,864	44	98		
		3/02	126,468	12.80	6,175	44	93		
		4/02	131,757	13.19	7,209	44	100		
		5/02	151,568	0.00	11,151	44	111		
		6/02	134,337	0.00	25,658	44	102		
		7/02	136,728	13.25	6,425	44	100		
		8/02	132,290	13.70	6,994	44	97		
		9/02	129,450	13.78	6,188	44	98		
		10/02	132,057	13.78	7,523	44	97		
		11/02	126,224	13.85	7,317	44	96		
		12/02	133,083	13.75	7,885	44	98		
					<b>1,588,253</b>		<b>109,342</b>		
DOMINION	WEBBER CREEK	1/02	22,097	18.77	1,269	10	71		
		2/02	19,593	18.34	796	10	70		
		3/02	22,468	19.04	908	10	72		
		4/02	20,567	18.73	790	10	69		
		5/02	20,554	18.94	763	10	66		
		6/02	12,421	18.94	397	10	41		
		7/02	18,968	18.65	435	10	61		
		8/02	19,665	18.89	426	10	63		
		9/02	19,190	18.96	480	10	64		
		10/02	20,047	18.85	767	10	65		
		11/02	18,418	18.85	412	10	61		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	WEBBER CREEK	12/02	19,331	18.41	604	10	62
			<b>233,319</b>		<b>8,047</b>		
DOMINION	WILD WEST	1/02	49,739	13.12	20,623	18	89
		2/02	42,416	12.80	18,918	18	84
		3/02	48,534	12.80	23,715	18	87
		4/02	46,904	13.19	27,427	18	87
		5/02	64,087	0.00	26,400	18	115
		6/02	50,598	0.00	22,694	18	94
		7/02	51,361	13.25	18,148	18	92
		8/02	49,378	13.70	19,446	18	88
		9/02	47,360	13.78	22,490	18	88
		10/02	47,775	13.78	22,761	18	86
		11/02	44,481	13.85	15,831	18	82
		12/02	46,817	13.75	18,701	18	84
			<b>589,450</b>		<b>257,154</b>		
<b>DOMINION - REPORTER TOTALS:</b>			<b>24,012,345</b>		<b>11,690,747</b>		
DTE GAS & OIL COMP	ALBERT 1	1/02	75,513	13.35	1,939	24	101
		2/02	68,501	13.12	1,646	24	102
		3/02	75,640	13.15	1,605	24	102
		4/02	70,234	13.52	1,716	24	98
		5/02	72,312	13.77	1,639	24	97
		6/02	67,297	13.25	1,472	24	93
		7/02	71,790	13.57	1,518	24	96
		8/02	75,840	13.64	2,246	24	102
		9/02	58,773	13.81	1,350	24	82
		10/02	76,339	13.78	1,358	24	103
		11/02	71,414	14.12	1,344	24	99
		12/02	72,451	14.54	1,174	24	97
			<b>856,104</b>		<b>19,007</b>		
DTE GAS & OIL COMP	ANCHOR STEAM	1/02	6,473	0.81	30,959	9	23
		2/02	7,930	0.81	37,017	9	31
		3/02	10,594	0.81	40,499	9	38
		4/02	8,119	0.81	34,577	9	30
		5/02	3,916	0.81	34,244	9	14
		6/02	9,423	0.81	34,227	9	35
		7/02	10,834	0.81	32,940	9	39
		8/02	10,010	0.81	27,794	9	36
		9/02	8,085	0.81	35,361	9	30
		10/02	11,439	0.81	38,382	9	41
		11/02	9,310	2.32	34,027	9	34
		12/02	9,996	2.32	36,908	9	36
			<b>106,129</b>		<b>416,935</b>		
DTE GAS & OIL COMP	APPLE ORCHARD	1/02	14,412	19.95	616	8	58
		2/02	12,947	19.95	579	8	58
		3/02	13,708	20.01	663	8	55
		4/02	12,953	20.04	729	8	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
DTE GAS & OIL COMP	APPLE ORCHARD	5/02	13,250	20.06	696	8	53	
		6/02	10,791	20.06	543	8	45	
		7/02	13,734	19.79	697	8	55	
		8/02	13,197	20.20	606	8	53	
		9/02	11,639	20.26	661	8	48	
		10/02	7,393	20.26	332	8	30	
		11/02	14,180	19.93	646	8	59	
		12/02	13,440	20.36	663	8	54	
				<b>151,644</b>		<b>7,431</b>		
		DTE GAS & OIL COMP	ARTHUR MILLER	1/02	39,143	6.81	15,379	25
2/02	34,931			6.81	19,319	25	50	
3/02	37,352			7.10	20,134	25	48	
4/02	34,589			7.10	18,807	25	46	
5/02	36,655			7.10	21,250	25	47	
6/02	33,867			7.10	18,873	25	45	
7/02	33,257			7.10	14,748	25	43	
8/02	34,447			7.10	19,451	25	44	
9/02	33,093			6.91	20,277	25	44	
10/02	36,135			6.91	20,789	25	47	
11/02	32,667			6.91	19,663	26	42	
12/02	33,619			6.91	19,739	26	42	
		<b>419,755</b>		<b>228,429</b>				
DTE GAS & OIL COMP	BAGLEY WEST AIRPORT	1/02	11,867	11.51	6,021	16	24	
		2/02	8,499	11.51	7,069	17	18	
		3/02	6,963	11.77	7,939	17	13	
		4/02	5,987	11.77	5,335	17	12	
		5/02	3,633	11.77	10,028	17	7	
		6/02	3,780	11.77	10,676	17	7	
		7/02	6,519	11.77	10,722	17	12	
		8/02	3,982	11.77	9,900	17	8	
		9/02	3,102	11.77	10,046	17	6	
		10/02	7,437	11.77	10,207	17	14	
		11/02	5,836	11.77	9,026	17	11	
		12/02	5,774	11.77	8,983	17	11	
		<b>73,379</b>		<b>105,952</b>				
DTE GAS & OIL COMP	BAGLEY WEST GP	1/02	17,437	14.06	9,920	19	30	
		2/02	16,750	14.06	8,624	19	31	
		3/02	19,720	14.09	7,543	19	33	
		4/02	16,394	14.09	5,145	19	29	
		5/02	19,217	14.09	8,052	19	33	
		6/02	19,105	14.09	7,974	19	34	
		7/02	17,184	14.09	7,222	19	29	
		8/02	19,703	14.09	7,469	19	33	
		9/02	19,586	13.93	7,023	19	34	
		10/02	16,793	13.93	8,340	19	28	
		11/02	16,043	13.93	5,983	19	28	
		12/02	18,855	13.93	5,019	19	32	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>216,787</b>		<b>88,314</b>		
<b>DTE GAS &amp; OIL COMP</b>	<b>BOYNE VALLEY 31 MICROW</b>	1/02	541	0.28	25,243	8	2
		2/02	128	0.28	35,305	8	1
		3/02	579	0.28	35,610	8	2
		4/02	778	0.28	39,128	8	3
		5/02	937	0.28	37,274	8	4
		6/02	631	0.28	31,025	8	3
		7/02	997	0.28	41,068	8	4
		8/02	1,822	0.28	50,490	8	7
		9/02	1,580	0.28	46,091	8	7
		10/02	1,870	0.38	44,738	9	7
		11/02	3,591	0.38	48,177	9	13
		12/02	1,543	0.38	2,471	9	6
			<b>14,997</b>		<b>436,620</b>		
<b>DTE GAS &amp; OIL COMP</b>	<b>BRUSH LIMBAUGH</b>	1/02	26,949	10.40	4,277	21	41
		2/02	24,433	10.40	9,156	21	42
		3/02	25,635	10.66	6,950	21	39
		4/02	24,729	10.66	4,781	19	43
		5/02	25,446	10.66	4,362	19	43
		6/02	23,699	10.66	4,419	19	42
		7/02	22,855	10.66	4,604	19	39
		8/02	24,270	10.66	5,781	21	37
		9/02	20,404	11.09	4,893	21	32
		10/02	15,013	11.09	3,531	21	23
		11/02	22,542	11.09	5,375	21	36
		12/02	21,637	11.09	5,104	21	33
			<b>277,612</b>		<b>63,233</b>		
<b>DTE GAS &amp; OIL COMP</b>	<b>CHESS PLAY</b>	1/02	45,979	4.32	30,833	27	55
		2/02	39,001	4.32	16,419	28	50
		3/02	39,806	4.32	23,408	28	46
		4/02	37,266	4.32	37,439	27	46
		5/02	36,853	4.17	38,615	27	44
		6/02	33,335	4.17	38,057	25	44
		7/02	34,686	4.17	41,247	26	43
		8/02	33,769	4.17	38,060	25	44
		9/02	33,043	4.17	35,476	25	44
		10/02	32,352	4.17	36,924	25	42
		11/02	29,603	4.51	28,928	25	39
		12/02	29,999	4.51	31,068	24	40
			<b>425,692</b>		<b>396,474</b>		
<b>DTE GAS &amp; OIL COMP</b>	<b>CHESTER WEST</b>	1/02	20,086	19.28	145	29	22
		2/02	19,045	19.28	138	29	23
		3/02	18,864	19.52	155	29	21
		4/02	18,965	19.52	257	31	20
		5/02	18,901	19.52	772	31	20
		6/02	18,040	19.75	1,207	31	19
		7/02	18,645	19.75	1,152	31	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CHESTER WEST	8/02	19,550	19.75	1,214	31	20
		9/02	18,534	19.96	1,135	31	20
		10/02	19,635	19.96	1,060	31	20
		11/02	18,178	19.96	711	31	20
		12/02	20,008	18.97	1,270	31	21
				<b>228,451</b>		<b>9,216</b>	
DTE GAS & OIL COMP	CHESTONIA 31 PAWN PLAY	1/02	13,900	4.32	3,927	9	50
		2/02	17,047	4.32	35,410	16	38
		3/02	24,837	4.32	50,944	16	50
		4/02	28,926	4.32	49,740	16	60
		5/02	29,765	4.05	54,600	17	56
		6/02	35,756	4.05	49,934	20	60
		7/02	40,501	4.05	48,308	22	59
		8/02	44,484	4.05	72,098	22	65
		9/02	47,809	4.05	54,717	22	72
		10/02	59,373	4.05	61,401	22	87
		11/02	59,797	4.52	45,117	22	91
		12/02	61,018	4.52	37,677	22	89
				<b>463,213</b>		<b>563,873</b>	
DTE GAS & OIL COMP	CHIEF CREEK	10/02	0	0.00	0	0	0
		11/02	0	0.00	0	0	0
		12/02	0	0.00	0	0	0
		<b>0</b>		<b>0</b>			
DTE GAS & OIL COMP	CLEARWATER 2	1/02	36,181	4.92	36,329	18	65
		2/02	33,454	4.92	38,446	20	60
		3/02	36,118	4.92	36,000	20	58
		4/02	36,099	4.92	35,239	20	60
		5/02	36,645	4.59	33,676	20	59
		6/02	33,032	4.59	26,375	20	55
		7/02	36,644	4.59	34,231	20	59
		8/02	39,233	4.59	32,903	20	63
		9/02	38,132	4.59	29,181	20	64
		10/02	38,773	4.59	28,826	20	63
		11/02	36,074	5.21	25,458	20	60
		12/02	36,210	5.21	27,755	20	58
		<b>436,595</b>		<b>384,419</b>			
DTE GAS & OIL COMP	CONNIE STEVENS EAST	1/02	63,579	17.35	2,928	18	114
		2/02	57,154	17.21	2,113	18	113
		3/02	61,896	17.46	2,193	18	111
		4/02	59,120	17.67	2,171	18	109
		5/02	59,900	17.94	2,388	18	107
		6/02	57,806	18.09	2,460	18	107
		7/02	57,541	18.13	2,217	18	103
		8/02	58,233	18.00	2,188	18	104
		9/02	44,766	18.34	2,059	18	83
		10/02	57,140	18.58	2,246	18	102
11/02	49,869	18.57	2,042	18	92		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CONNIE STEVENS EAST	12/02	52,812	18.61	2,345	18	95
			<b>679,816</b>		<b>27,350</b>		
DTE GAS & OIL COMP	CONNIE STEVENS WEST	1/02	21,782	19.20	332	11	64
		2/02	19,848	19.25	243	11	64
		3/02	21,581	19.37	243	11	63
		4/02	20,398	19.40	117	11	62
		5/02	21,138	19.72	163	11	62
		6/02	20,007	19.73	125	11	61
		7/02	20,358	19.80	168	11	60
		8/02	20,393	20.02	144	11	60
		9/02	18,269	20.06	110	11	55
		10/02	12,133	20.06	74	11	36
		11/02	20,575	20.20	116	11	62
		12/02	20,219	19.88	106	11	59
			<b>236,701</b>		<b>1,941</b>		
DTE GAS & OIL COMP	CUSTER 1	3/02	4,914	4.32	4,860	5	32
		4/02	6,822	4.32	3,834	5	45
		5/02	7,221	4.46	3,685	5	47
		6/02	7,194	4.46	5,193	6	40
		7/02	10,106	4.46	5,613	6	54
		8/02	16,620	4.46	14,805	10	54
		9/02	15,851	4.46	8,650	10	53
		10/02	16,930	4.46	8,156	10	55
		11/02	15,449	6.04	6,900	10	51
		12/02	15,181	6.04	6,210	10	49
			<b>116,288</b>		<b>67,906</b>		
DTE GAS & OIL COMP	CUSTER 15	1/02	18,720	5.20	51,888	5	121
		2/02	26,315	5.20	63,076	13	72
		3/02	35,493	5.20	69,393	13	88
		4/02	46,240	5.20	68,847	13	119
		5/02	58,731	5.08	73,987	13	146
		6/02	59,829	5.08	63,219	13	153
		7/02	67,958	5.08	57,570	13	169
		8/02	70,604	5.08	51,711	13	175
		9/02	72,905	5.08	45,319	13	187
		10/02	78,135	5.08	42,283	13	194
		11/02	74,863	5.71	36,126	13	192
		12/02	75,728	5.71	36,468	13	188
			<b>685,521</b>		<b>659,887</b>		
DTE GAS & OIL COMP	CUSTER 20	1/02	12,648	4.99	17,974	7	58
		2/02	10,013	4.99	14,759	7	51
		3/02	10,845	4.99	13,897	7	50
		4/02	11,557	4.99	15,491	7	55
		5/02	12,705	4.77	14,928	7	59
		6/02	12,226	4.77	12,049	7	58
		7/02	13,313	4.77	12,404	7	61
		8/02	13,293	4.77	12,803	7	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CUSTER 20	9/02	13,184	4.77	11,262	7	63
		10/02	13,899	4.77	10,903	7	64
		11/02	13,649	5.60	10,259	7	65
		12/02	13,489	5.60	9,995	7	62
			<b>150,821</b>		<b>156,724</b>		
DTE GAS & OIL COMP	CUSTER 29	1/02	63,082	5.60	38,666	12	170
		2/02	56,831	5.60	33,354	12	169
		3/02	63,674	5.60	34,853	12	171
		4/02	61,507	5.60	34,037	12	171
		5/02	63,173	5.85	35,545	12	170
		6/02	62,211	5.85	33,170	12	173
		7/02	61,972	5.85	32,220	12	167
		8/02	60,624	5.85	31,802	12	163
		9/02	60,452	5.85	30,723	12	168
		10/02	61,983	5.85	30,143	12	167
		11/02	61,379	5.45	28,796	12	170
		12/02	63,104	5.45	28,627	12	170
			<b>739,992</b>		<b>391,936</b>		
DTE GAS & OIL COMP	CUSTER 33	1/02	67,238	6.58	14,354	17	128
		2/02	59,840	6.58	11,843	17	126
		3/02	65,199	6.58	11,458	17	124
		4/02	63,377	6.58	10,551	17	124
		5/02	65,838	6.58	10,300	17	125
		6/02	63,911	6.58	9,569	17	125
		7/02	66,089	6.58	9,356	17	125
		8/02	65,352	6.58	9,371	17	124
		9/02	63,363	6.58	8,620	17	124
		10/02	65,546	6.58	8,624	17	124
		11/02	62,755	7.45	7,816	17	123
		12/02	64,503	7.45	7,378	17	122
			<b>773,011</b>		<b>119,240</b>		
DTE GAS & OIL COMP	CUSTER 35	1/02	15,938	6.39	10,576	14	37
		2/02	14,411	6.39	10,552	16	32
		3/02	16,259	6.39	10,236	16	33
		4/02	14,597	6.39	9,271	16	30
		5/02	16,410	6.01	9,472	16	33
		6/02	16,185	6.01	8,658	16	34
		7/02	16,866	6.01	8,540	16	34
		8/02	16,636	6.01	8,178	16	34
		9/02	16,029	6.01	7,561	16	33
		10/02	16,059	6.01	7,835	15	35
		11/02	15,617	6.99	6,958	16	33
		12/02	15,756	6.99	6,921	16	32
			<b>190,763</b>		<b>104,758</b>		
DTE GAS & OIL COMP	CUSTER/MANCELONA W	1/02	20,831	7.65	3,598	27	25
		2/02	18,577	7.65	3,048	29	23
		3/02	20,474	7.65	3,351	30	22

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CUSTER/MANCELONA W	4/02	21,393	7.65	2,608	30	24
		5/02	21,347	7.65	3,808	30	23
		6/02	20,407	7.65	3,150	30	23
		7/02	20,969	7.65	3,221	30	23
		8/02	20,529	7.65	3,441	30	22
		9/02	19,784	7.65	3,147	30	22
		10/02	19,864	7.65	3,088	30	21
		11/02	19,331	8.03	2,999	30	21
		12/02	20,054	8.03	3,368	30	22
					<b>243,560</b>		<b>38,827</b>
DTE GAS & OIL COMP	ECHO 10 KING ARTHUR	3/02	0	0.00		0	0
		4/02	0	0.00	0	0	0
		5/02	1	0.00		0	0
		6/02	0	0.00	0	0	0
		7/02	0	0.00	0	0	0
		8/02	0	0.00	0	0	0
		9/02	3,589	2.96	14,634	4	30
		10/02	14,645	2.96	25,341	5	94
		11/02	18,782	2.51	37,006	5	125
		12/02	16,907	2.51	30,513	5	109
			<b>53,924</b>		<b>107,494</b>		
DTE GAS & OIL COMP	ECHO 24	1/02	3,780	3.15	25,762	6	20
		2/02	3,675	3.15	24,948	6	22
		3/02	3,773	3.15	39,512	6	20
		4/02	1,338	3.15	18,940	6	7
		5/02	4,599	2.96	44,875	6	25
		6/02	4,452	2.96	34,973	6	25
		7/02	4,505	2.96	41,946	6	24
		8/02	5,807	2.96	38,951	6	31
		9/02	8,539	2.96	34,299	6	47
		10/02	4,057	2.96	35,448	6	22
		11/02	4,275	2.51	31,297	6	24
		12/02	4,071	2.51	33,109	6	22
			<b>52,871</b>		<b>404,060</b>		
DTE GAS & OIL COMP	ECHO 26	1/02	18,601	3.15	137,850	19	32
		2/02	17,005	3.15	197,405	19	32
		3/02	18,645	3.15	218,024	19	32
		4/02	16,620	3.15	142,222	19	29
		5/02	18,665	2.96	221,478	20	30
		6/02	19,703	2.96	170,367	20	33
		7/02	18,919	2.96	159,661	20	30
		8/02	18,392	2.96	143,439	18	33
		9/02	20,073	2.96	94,603	18	37
		10/02	20,402	2.96	117,031	18	37
		11/02	18,142	2.51	97,172	18	34
12/02	18,936	2.51	83,892	15	41		
			<b>224,103</b>		<b>1,783,144</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ELMERS GLEWOLL	1/02	31,306	7.58	4,308	14	72
		2/02	35,641	7.58	4,041	14	91
		3/02	38,753	7.58	4,529	14	89
		4/02	40,015	7.58	4,563	14	95
		5/02	39,744	7.58	4,448	14	92
		6/02	37,038	7.58	4,382	14	88
		7/02	45,080	7.58	4,208	14	104
		8/02	38,323	7.58	4,139	14	88
		9/02	30,144	7.58	4,115	14	72
		10/02	36,792	7.58	4,218	14	85
		11/02	35,725	7.58	4,053	14	85
		12/02	36,357	7.58	4,102	14	84
					<b>444,918</b>		<b>51,106</b>
DTE GAS & OIL COMP	ELMIRA 14	1/02	61,556	6.21	14,636	22	90
		2/02	51,999	6.35	12,270	22	84
		3/02	58,833	6.13	14,663	22	86
		4/02	54,789	6.46	14,301	22	83
		5/02	53,784	6.78	12,204	22	79
		6/02	52,907	6.66	16,556	22	80
		7/02	53,485	7.33	11,942	22	78
		8/02	56,405	7.16	12,720	22	83
		9/02	52,091	6.43	15,447	22	79
		10/02	56,141	8.36	13,784	22	82
		11/02	56,449	5.26	12,753	22	86
		12/02	58,083	5.43	14,157	22	85
					<b>666,522</b>		<b>165,433</b>
DTE GAS & OIL COMP	ELMIRA 23	1/02	39,005	7.02	7,985	12	105
		2/02	35,376	7.02	6,694	12	105
		3/02	36,444	7.13	7,999	12	98
		4/02	34,382	7.18	7,784	12	96
		5/02	37,450	7.30	6,659	12	101
		6/02	36,205	7.29	9,030	12	101
		7/02	37,493	7.27	7,424	12	101
		8/02	41,301	7.35	7,277	12	111
		9/02	37,544	7.39	8,411	12	104
		10/02	39,827	7.39	7,817	12	107
		11/02	37,754	7.42	7,304	12	105
		12/02	37,857	7.49	7,945	12	102
					<b>450,638</b>		<b>92,329</b>
DTE GAS & OIL COMP	ELMIRA 26	1/02	51,631	7.19	10,646	16	104
		2/02	46,702	7.19	8,925	16	104
		3/02	54,337	7.19	10,664	16	110
		4/02	51,780	7.19	10,376	16	108
		5/02	50,964	7.19	8,878	16	103
		6/02	53,943	7.19	12,043	16	112
		7/02	50,609	7.19	9,168	16	102
		8/02	49,129	7.19	9,918	16	99
		9/02	48,948	7.19	11,322	16	102

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ELMIRA 26	10/02	49,367	7.19	10,807	16	100
		11/02	47,787	7.19	10,222	16	100
		12/02	48,689	7.19	10,799	16	98
			<b>603,886</b>		<b>123,768</b>		
DTE GAS & OIL COMP	ELMIRA THRIVE WEST	1/02	23,480	5.74	31,784	9	84
		2/02	19,375	5.74	27,490	9	77
		3/02	21,040	5.91	30,568	9	75
		4/02	19,942	5.80	29,429	9	74
		5/02	20,812	5.74	28,295	9	75
		6/02	19,634	5.85	29,442	9	73
		7/02	20,957	6.10	32,790	9	75
		8/02	21,525	6.38	35,098	9	77
		9/02	20,384	5.96	31,945	9	75
		10/02	17,871	5.71	29,322	9	64
		11/02	16,253	5.78	28,541	9	60
		12/02	16,338	5.87	33,779	9	59
			<b>237,611</b>		<b>368,483</b>		
DTE GAS & OIL COMP	ELVIRA 11	1/02	37,304	8.38	26,575	20	60
		2/02	34,254	8.38	25,138	23	53
		3/02	39,226	7.31	27,210	23	55
		4/02	35,381	6.96	26,234	23	51
		5/02	34,674	6.96	27,153	23	49
		6/02	33,744	6.68	28,338	23	49
		7/02	37,129	7.52	29,215	25	48
		8/02	38,358	6.70	27,655	25	49
		9/02	36,041	7.22	29,947	25	48
		10/02	36,858	6.77	30,236	25	48
		11/02	34,851	7.58	26,008	25	46
		12/02	37,128	8.07	28,146	25	48
			<b>434,948</b>		<b>331,855</b>		
DTE GAS & OIL COMP	FLINT NAPPERS	1/02	23,994	5.01	8,970	13	60
		2/02	21,330	4.98	10,712	14	54
		3/02	23,361	5.03	11,006	14	54
		4/02	21,958	4.98	10,623	14	52
		5/02	22,347	4.98	11,438	14	51
		6/02	22,296	4.68	11,938	14	53
		7/02	22,791	5.09	12,995	14	52
		8/02	22,521	5.08	12,223	14	52
		9/02	21,375	5.14	12,024	14	51
		10/02	21,647	5.00	11,808	14	50
		11/02	21,136	4.64	11,962	14	50
		12/02	21,327	5.35	12,087	14	49
			<b>266,083</b>		<b>137,786</b>		
DTE GAS & OIL COMP	FOSTERS LAGER	1/02	21,081	5.04	2,867	11	62
		2/02	18,245	5.04	4,184	12	54
		3/02	20,160	5.04	5,985	12	54
		4/02	21,260	5.04	5,396	12	59

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	FOSTERS LAGER	5/02	25,843	5.04	4,669	12	69
		6/02	19,823	5.04	3,737	12	55
		7/02	19,098	5.04	3,578	12	51
		8/02	18,263	5.04	1,988	12	49
		9/02	17,383	5.04	2,029	12	48
		10/02	17,812	5.04	2,132	12	48
		11/02	17,637	5.04	2,012	12	49
		12/02	17,313	5.04	2,716	12	47
					<b>233,918</b>		<b>41,293</b>
DTE GAS & OIL COMP	HAWK LAKE	1/02	12,029	10.56	1,356	11	35
		2/02	8,900	10.56	1,369	11	29
		3/02	8,931	10.56	1,904	12	24
		4/02	8,408	10.56	1,312	12	23
		5/02	8,193	10.56	1,395	11	24
		6/02	7,649	10.56	1,280	12	21
		7/02	9,399	10.56	1,360	12	25
		8/02	9,218	10.56	1,327	12	25
		9/02	8,608	10.56	1,293	12	24
		10/02	8,196	10.56	1,292	12	22
		11/02	8,200	10.56	1,158	12	23
		12/02	7,911	10.56	1,158	12	21
			<b>105,642</b>		<b>16,204</b>		
DTE GAS & OIL COMP	HELENA 25	1/02	36,199	4.59	16,861	14	83
		2/02	32,422	4.59	13,830	14	83
		3/02	35,474	4.59	14,711	14	82
		4/02	34,660	4.59	13,952	14	83
		5/02	35,781	4.61	13,809	14	82
		6/02	35,057	4.61	13,127	14	83
		7/02	37,566	4.61	14,195	14	87
		8/02	37,560	4.61	14,430	14	87
		9/02	36,820	4.61	13,933	14	88
		10/02	39,423	4.61	13,644	14	91
		11/02	38,105	4.74	13,068	14	91
		12/02	38,710	4.74	13,046	14	89
			<b>437,777</b>		<b>168,606</b>		
DTE GAS & OIL COMP	HILLBILLY	1/02	37,899	12.22	25,157	21	58
		2/02	31,798	12.22	25,826	21	54
		3/02	33,579	12.36	25,068	21	52
		4/02	31,940	12.36	20,435	21	51
		5/02	33,455	12.36	20,695	21	51
		6/02	30,464	12.36	18,904	21	48
		7/02	29,682	12.36	20,097	21	46
		8/02	29,822	12.36	19,846	21	46
		9/02	24,321	12.46	15,939	21	39
		10/02	29,591	12.46	18,183	21	45
		11/02	27,229	12.46	16,120	21	43
		12/02	28,131	12.46	19,159	21	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>367,911</b>		<b>245,429</b>		
<b>DTE GAS &amp; OIL COMP</b>	<b>IRON OXIDE</b>	1/02	39,613	11.95	3,744	21	61
		2/02	34,654	12.27	3,151	21	59
		3/02	38,060	12.06	3,281	21	58
		4/02	37,817	11.91	3,100	21	60
		5/02	39,471	12.02	3,139	21	61
		6/02	36,791	12.38	2,839	21	58
		7/02	37,985	12.19	2,790	21	58
		8/02	37,213	12.05	2,712	21	57
		9/02	35,814	12.29	2,223	21	57
		10/02	36,391	12.36	2,085	21	56
		11/02	35,126	12.09	2,009	21	56
		12/02	36,258	12.66	1,898	21	56
			<b>445,193</b>		<b>32,971</b>		
<b>DTE GAS &amp; OIL COMP</b>	<b>JORDAN 10 FOAMING WAVE</b>	1/02	24,805	1.33	20,282	15	53
		2/02	17,627	1.37	22,646	15	42
		3/02	21,255	1.35	24,173	15	46
		4/02	19,189	1.48	24,831	15	43
		5/02	21,579	1.47	29,644	15	46
		6/02	21,470	1.45	29,589	15	48
		7/02	22,364	1.45	29,734	15	48
		8/02	23,283	1.46	29,412	15	50
		9/02	21,929	1.46	29,219	15	49
		10/02	22,060	1.57	30,480	15	47
		11/02	20,558	1.58	27,855	15	46
		12/02	21,654	1.56	31,704	15	47
			<b>257,773</b>		<b>329,569</b>		
<b>DTE GAS &amp; OIL COMP</b>	<b>JORDAN 12 JIVE WAVE</b>	1/02	48,694	2.71	13,821	21	75
		2/02	42,898	2.70	12,600	23	67
		3/02	46,311	2.70	11,418	23	65
		4/02	43,652	2.69	17,103	23	63
		5/02	46,520	2.69	18,972	23	65
		6/02	42,641	2.69	6,814	23	62
		7/02	44,882	2.69	5,200	23	63
		8/02	46,235	2.69	5,233	23	65
		9/02	43,739	2.69	4,553	23	63
		10/02	45,679	2.83	4,647	23	64
		11/02	42,387	2.83	4,308	23	61
		12/02	44,778	2.83	4,573	23	63
			<b>538,416</b>		<b>109,242</b>		
<b>DTE GAS &amp; OIL COMP</b>	<b>JORDAN 21 IMPORTANT WA</b>	1/02	27,800	1.86	8,384	11	82
		2/02	24,413	1.86	9,405	11	79
		3/02	25,965	1.86	10,297	11	76
		4/02	23,714	1.86	7,301	11	72
		5/02	24,760	1.86	11,957	12	67
		6/02	24,665	1.86	10,284	12	69
		7/02	24,969	1.86	10,616	12	67

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	JORDAN 21 IMPORTANT WA	8/02	25,647	1.86	12,852	12	69
		9/02	24,613	1.86	10,676	12	68
		10/02	25,705	2.01	12,085	12	69
		11/02	21,944	2.01	14,336	12	61
		12/02	22,391	2.01	14,950	12	60
				<b>296,586</b>		<b>133,143</b>	
DTE GAS & OIL COMP	JORDAN 29 HEAT WAVE	9/02	3,449	2.96	5,385	1	115
		10/02	1,431	2.96	6,264	1	46
		11/02	1,348	2.51	5,836	1	45
		12/02	1,283	2.51	5,530	1	41
				<b>7,511</b>		<b>23,015</b>	
DTE GAS & OIL COMP	JORDAN 33 DYNAMITE WAV	1/02	24,893	3.44	50,108	11	73
		2/02	21,314	3.44	41,545	11	69
		3/02	23,423	3.44	48,072	11	69
		4/02	20,697	3.95	49,034	11	63
		5/02	22,173	3.95	50,755	11	65
		6/02	20,852	3.95	49,456	11	63
		7/02	19,462	3.95	55,832	11	57
		8/02	16,831	3.95	47,465	11	49
		9/02	18,148	3.95	50,129	11	55
		10/02	15,763	3.95	58,244	10	51
		11/02	17,124	3.01	46,999	10	57
		12/02	15,888	3.01	54,383	11	47
				<b>236,568</b>		<b>602,022</b>	
DTE GAS & OIL COMP	JORDAN 35 KING WAVE	1/02	59,186	4.26	19,842	19	100
		2/02	55,443	4.26	17,977	19	104
		3/02	55,214	4.26	21,178	19	94
		4/02	53,256	4.65	19,611	19	93
		5/02	57,764	4.65	19,692	19	98
		6/02	56,221	4.65	19,790	19	99
		7/02	57,967	4.65	20,314	19	98
		8/02	61,377	4.65	20,641	19	104
		9/02	53,509	4.65	18,965	19	94
		10/02	55,162	4.88	20,050	19	94
		11/02	48,349	4.88	18,773	19	85
		12/02	49,654	4.88	19,275	19	84
				<b>663,102</b>		<b>236,108</b>	
DTE GAS & OIL COMP	JORDAN 9 GIGANTIC WAVE	1/02	16,650	1.67	12,948	10	54
		2/02	14,247	1.67	11,440	10	51
		3/02	15,168	1.67	13,700	10	49
		4/02	13,951	1.67	13,870	10	47
		5/02	14,514	1.67	14,414	10	47
		6/02	13,716	1.67	12,084	10	46
		7/02	14,455	1.67	9,409	10	47
		8/02	15,940	1.67	8,768	10	51
		9/02	13,898	1.67	10,245	10	46
		10/02	13,325	1.79	16,293	10	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	JORDAN 9 GIGANTIC WAVE	11/02	13,502	1.79	16,821	10	45
		12/02	14,366	1.79	18,888	10	46
			<b>173,732</b>		<b>158,880</b>		
DTE GAS & OIL COMP	KEARNEY 15	11/02	175	4.88	879	1	6
		12/02	406	4.88	938	1	13
			<b>581</b>		<b>1,817</b>		
DTE GAS & OIL COMP	KEARNEY 16	11/02	0	0.00	0	0	0
		12/02	918	4.88	2,674	3	10
			<b>918</b>		<b>2,674</b>		
DTE GAS & OIL COMP	KEARNEY 26	8/02	0	0.00	0	0	0
		9/02	-1	0.00		0	0
		10/02	0	0.00	0	0	0
		11/02	4,919	4.88	41,796	11	15
		12/02	16,679	4.88	49,272	11	49
			<b>21,597</b>		<b>91,068</b>		
DTE GAS & OIL COMP	KEARNEY 36	3/02	822	4.32	5,984	7	4
		4/02	1,956	4.32	8,702	4	16
		5/02	8,770	4.37	13,389	5	57
		6/02	16,331	4.37	16,060	7	78
		7/02	14,226	4.37	11,523	7	66
		8/02	33,896	4.37	21,522	8	137
		9/02	34,396	4.37	15,003	8	143
		10/02	45,229	4.37	18,336	8	182
		11/02	42,472	6.24	12,443	8	177
		12/02	37,670	6.24	10,946	8	152
			<b>235,768</b>		<b>133,908</b>		
		DTE GAS & OIL COMP	KEARNEY 9 CHECK MATE	1/02	21,754	3.56	56,974
2/02	19,586			3.56	48,928	16	44
3/02	22,920			3.56	52,666	16	46
4/02	23,508			3.56	47,796	16	49
5/02	25,651			3.42	48,354	16	52
6/02	25,886			3.42	44,646	16	54
7/02	27,310			3.42	44,658	16	55
8/02	27,679			3.42	42,641	16	56
9/02	26,688			3.42	39,475	16	56
10/02	28,119			3.42	38,731	16	57
11/02	28,561			3.43	37,604	16	60
12/02	29,376			3.43	36,415	16	59
	<b>307,038</b>		<b>538,888</b>				
DTE GAS & OIL COMP	KING EDWARDS	1/02	19,651	11.97	750	12	53
		2/02	17,710	11.98	696	12	53
		3/02	19,432	12.04	739	12	52
		4/02	18,821	12.03	678	12	52
		5/02	19,149	12.03	648	12	51

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	KING EDWARDS	6/02	18,015	12.07	617	12	50
		7/02	18,971	12.03	681	12	51
		8/02	18,742	12.10	627	12	50
		9/02	17,920	12.18	766	12	50
		10/02	18,297	12.28	788	12	49
		11/02	17,754	12.28	718	12	49
		12/02	18,158	12.23	738	12	49
			<b>222,620</b>		<b>8,446</b>		
DTE GAS & OIL COMP	LLOYDS OF LONDON	1/02	55,316	7.03	5,518	20	89
		2/02	51,926	7.03	6,040	20	93
		3/02	55,997	7.03	6,957	20	90
		4/02	52,833	7.03	7,688	20	88
		5/02	53,291	7.03	7,284	20	86
		6/02	53,867	7.03	6,773	20	90
		7/02	56,658	7.03	6,777	20	91
		8/02	56,759	7.03	6,618	20	92
		9/02	48,533	7.49	6,380	20	81
		10/02	53,498	7.49	6,057	20	86
		11/02	49,848	7.49	6,767	20	83
		12/02	51,360	7.49	6,946	20	83
			<b>639,886</b>		<b>79,805</b>		
DTE GAS & OIL COMP	LOUBERT	1/02	38,569	17.21	378	17	73
		2/02	34,130	17.11	334	17	72
		3/02	35,921	17.03	346	17	68
		4/02	34,716	17.41	266	17	68
		5/02	35,752	17.60	190	17	68
		6/02	35,180	17.52	157	17	69
		7/02	36,464	17.75	193	17	69
		8/02	36,533	17.91	175	17	69
		9/02	28,150	17.94	122	17	55
		10/02	35,336	17.90	159	17	67
		11/02	33,758	17.81	135	17	66
		12/02	34,541	18.32	110	17	66
			<b>419,050</b>		<b>2,565</b>		
DTE GAS & OIL COMP	MILLER CREEK	1/02	37,172	12.46	8,050	13	92
		2/02	33,750	12.46	6,886	13	93
		3/02	37,260	12.46	8,217	13	92
		4/02	34,636	12.46	7,784	13	89
		5/02	34,921	12.46	8,108	13	87
		6/02	33,185	12.46	7,819	13	85
		7/02	35,160	12.46	7,990	13	87
		8/02	33,698	12.46	7,555	13	84
		9/02	30,656	12.92	7,093	13	79
		10/02	33,630	12.92	7,432	13	83
		11/02	31,563	12.92	7,267	13	81
		12/02	32,622	12.92	6,973	13	81
			<b>408,253</b>		<b>91,174</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	MOTHER HUBBARD	1/02	22,555	6.87	8,298	14	52
		2/02	20,913	6.71	6,767	14	53
		3/02	23,376	6.74	7,515	14	54
		4/02	22,352	6.80	8,311	14	53
		5/02	22,374	6.89	6,062	14	52
		6/02	21,395	7.08	5,765	14	51
		7/02	21,576	7.05	5,530	14	50
		8/02	21,923	6.88	5,725	14	50
		9/02	21,144	7.03	5,396	14	50
		10/02	21,575	7.09	5,253	14	50
		11/02	20,482	7.08	6,421	14	49
		12/02	21,102	7.15	4,504	14	49
					<b>260,767</b>		<b>75,547</b>
DTE GAS & OIL COMP	NET WERTH	1/02	5,547	7.06	35,823	6	30
		2/02	4,231	7.06	38,267	7	22
		3/02	4,775	7.06	41,392	7	22
		4/02	4,521	7.06	39,007	7	22
		5/02	4,800	7.06	47,144	7	22
		6/02	4,822	7.06	37,343	7	23
		7/02	3,881	7.06	44,169	7	18
		8/02	3,600	7.06	40,246	7	17
		9/02	3,136	7.06	31,566	7	15
		10/02	2,161	5.68	37,957	7	10
		11/02	2,372	5.68	36,753	7	11
		12/02	2,456	5.68	37,721	7	11
					<b>46,302</b>		<b>467,388</b>
DTE GAS & OIL COMP	NORTH RUST NEVER SLEEP	1/02	36,741	22.26	1,867	25	47
		2/02	32,657	22.26	1,744	25	47
		3/02	33,483	22.26	1,893	25	43
		4/02	36,511	22.26	1,962	25	49
		5/02	38,792	22.67	1,922	25	50
		6/02	31,298	22.67	1,622	25	42
		7/02	35,829	22.67	2,007	25	46
		8/02	36,544	22.67	1,839	25	47
		9/02	27,497	22.67	1,976	25	37
		10/02	17,479	22.67	1,111	25	23
		11/02	36,159	21.83	1,867	25	48
		12/02	34,882	21.83	2,094	25	45
					<b>397,872</b>		<b>21,904</b>
DTE GAS & OIL COMP	OLD VANDY 2D	1/02	38,564	3.61	29,471	9	138
		2/02	23,412	3.61	20,912	9	93
		3/02	36,200	3.68	24,134	9	130
		4/02	35,939	3.73	19,640	9	133
		5/02	34,462	3.86	18,340	9	124
		6/02	34,289	3.89	15,562	9	127
		7/02	38,774	3.97	15,014	9	139
		8/02	37,179	4.05	12,270	9	133
		9/02	32,664	4.05	11,658	9	121

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	OLD VANDY 2D	10/02	28,620	4.08	10,655	9	103
		11/02	29,172	4.08	11,300	9	108
		12/02	27,567	4.11	9,181	9	99
			<b>396,842</b>		<b>198,137</b>		
DTE GAS & OIL COMP	OLD VANDY UNIT #1	1/02	58,304	3.61	38,446	23	82
		2/02	50,209	3.61	33,720	23	78
		3/02	52,434	3.68	39,363	23	74
		4/02	50,116	3.73	37,871	23	73
		5/02	51,991	3.86	34,641	23	73
		6/02	45,946	3.89	34,761	23	67
		7/02	47,758	3.97	34,418	23	67
		8/02	45,329	4.05	33,346	23	64
		9/02	44,128	4.05	35,631	23	64
		10/02	45,341	4.08	35,499	23	64
		11/02	41,169	4.08	36,880	23	60
		12/02	42,107	4.11	38,656	24	57
	<b>574,832</b>		<b>433,232</b>				
DTE GAS & OIL COMP	OLD VANDY UNIT #2	1/02	4,500	3.61	433	1	145
		2/02	3,698	3.61	440	1	132
		3/02	4,363	3.68	519	1	141
		4/02	3,336	3.73	494	1	111
		5/02	3,306	3.86	372	1	107
		6/02	3,130	3.89	436	1	104
		7/02	3,230	3.97	412	1	104
		8/02	3,391	4.05	359	1	109
		9/02	3,275	4.05	406	1	109
		10/02	3,204	4.08	392	1	103
		11/02	3,232	4.08	405	1	108
		12/02	3,291	4.11	870	1	106
	<b>41,956</b>		<b>5,538</b>				
DTE GAS & OIL COMP	OLD VANDY UNIT #3	1/02	53,819	3.61	35,689	14	124
		2/02	48,485	3.61	26,748	14	124
		3/02	50,540	3.68	30,122	14	116
		4/02	49,050	3.73	27,856	14	117
		5/02	49,157	3.86	25,283	14	113
		6/02	47,609	3.89	26,721	14	113
		7/02	51,284	3.97	32,423	14	118
		8/02	53,661	4.05	28,613	14	124
		9/02	48,887	4.05	24,970	14	116
		10/02	52,047	4.08	24,415	14	120
		11/02	48,844	4.08	23,833	14	116
		12/02	51,209	4.11	29,818	14	118
	<b>604,592</b>		<b>336,491</b>				
DTE GAS & OIL COMP	OLD VANDY UNIT #5	1/02	18,819	1.74	108,460	15	40
		2/02	16,801	1.74	119,916	15	40
		3/02	23,396	1.90	166,347	16	47
		4/02	19,607	2.08	156,361	16	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	OLD VANDY UNIT #5	5/02	20,538	2.02	169,564	16	41
		6/02	19,190	2.02	162,961	16	40
		7/02	25,530	2.11	149,454	16	51
		8/02	29,594	2.13	143,799	16	60
		9/02	24,249	1.96	114,665	16	51
		10/02	22,485	2.04	168,063	16	45
		11/02	27,499	2.16	135,540	16	57
		12/02	22,850	2.16	153,381	16	46
			<b>270,558</b>		<b>1,748,511</b>		
DTE GAS & OIL COMP	OLD VANDY UNIT #6	1/02	35,776	1.74	80,634	17	68
		2/02	55,201	1.74	79,242	17	116
		3/02	51,643	1.90	83,781	18	93
		4/02	32,138	2.08	48,978	18	60
		5/02	60,334	2.02	85,109	18	108
		6/02	50,323	2.02	85,146	18	93
		7/02	52,436	2.11	88,167	17	99
		8/02	52,470	2.13	82,214	18	94
		9/02	56,696	1.96	67,546	18	105
		10/02	62,132	2.04	71,258	18	111
		11/02	60,220	2.16	69,765	17	118
		12/02	53,985	2.16	53,204	18	97
			<b>623,354</b>		<b>895,044</b>		
DTE GAS & OIL COMP	OLD VANDY UNIT #7	1/02	14,080	1.74	82,256	9	50
		2/02	4,126	1.74	77,997	9	16
		3/02	6,480	1.90	90,444	11	19
		4/02	19,012	2.08	121,734	11	58
		5/02	22,439	2.02	116,784	11	66
		6/02	15,852	2.02	99,232	11	48
		7/02	14,972	2.11	85,285	10	48
		8/02	17,480	2.13	91,253	11	51
		9/02	11,999	1.96	75,327	11	36
		10/02	14,177	2.04	86,468	11	42
		11/02	14,290	2.16	86,852	11	43
		12/02	19,293	2.16	81,562	11	57
			<b>174,200</b>		<b>1,095,194</b>		
DTE GAS & OIL COMP	OLD VANDY UNIT #8	8/02	0	0.00	0	0	0
		9/02	-1	0.00	0	0	0
		10/02	12,713	2.04	60,058	10	41
		11/02	20,956	0.91	95,810	12	58
		12/02	26,105	0.91	102,001	12	70
			<b>59,773</b>		<b>257,869</b>		
DTE GAS & OIL COMP	RAPID RIVER 21	2/02	81	8.82	1,911	6	0
		3/02	383	8.82	2,022	6	2
		4/02	571	8.82	916	2	10
		5/02	567	8.82	739	2	9
		6/02	755	8.82	907	3	8
		7/02	790	8.82	2,341	6	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	RAPID RIVER 21	8/02	760	8.82	2,669	6	4
		9/02	798	8.82	1,606	6	4
		10/02	671	8.82	1,669	6	4
		11/02	700	9.32	1,614	6	4
		12/02	631	9.32	1,545	6	3
				<b>6,707</b>		<b>17,939</b>	
DTE GAS & OIL COMP	RAPID RIVER 3	2/02	10,683	8.82	15,255	13	29
		3/02	6,808	8.82	8,923	14	16
		4/02	9,331	8.82	7,884	11	28
		5/02	10,210	8.82	8,985	13	25
		6/02	10,595	8.82	8,997	17	21
		7/02	10,344	8.82	8,169	17	20
		8/02	10,171	8.82	7,766	17	19
		9/02	9,945	8.82	6,370	17	20
		10/02	9,930	8.82	5,644	17	19
		11/02	9,487	9.32	5,968	17	19
		12/02	10,146	9.32	5,923	17	19
				<b>107,650</b>		<b>89,884</b>	
DTE GAS & OIL COMP	RAPID RIVER 5	1/02	62,299	6.62	26,493	16	126
		2/02	50,376	6.62	21,732	18	100
		3/02	56,915	6.62	19,609	18	102
		4/02	54,810	6.62	18,044	18	102
		5/02	54,815	7.34	18,080	18	98
		6/02	53,963	7.34	17,862	18	100
		7/02	57,284	7.34	18,926	18	103
		8/02	54,825	7.34	18,213	18	98
		9/02	52,112	7.34	17,726	18	97
		10/02	54,369	7.34	18,008	18	97
		11/02	51,237	7.71	15,689	18	95
		12/02	50,741	7.71	16,448	18	91
		<b>653,746</b>		<b>226,830</b>			
DTE GAS & OIL COMP	RUST ROAD	1/02	32,263	13.86	1,811	14	74
		2/02	27,664	13.82	1,603	14	71
		3/02	29,729	13.91	1,947	14	68
		4/02	27,673	13.76	1,689	14	66
		5/02	28,175	13.92	1,756	14	65
		6/02	27,023	14.02	1,709	14	64
		7/02	29,428	14.24	1,880	14	68
		8/02	29,723	14.45	1,883	14	68
		9/02	28,320	14.59	1,713	14	67
		10/02	28,881	14.83	1,658	14	67
		11/02	27,647	14.90	1,626	14	66
		12/02	27,739	14.97	1,679	14	64
		<b>344,265</b>		<b>20,954</b>			
DTE GAS & OIL COMP	SCENIC	1/02	45,010	20.34	739	17	85
		2/02	39,827	20.34	556	17	84
		3/02	43,434	20.54	614	17	82

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	SCENIC	4/02	41,699	20.90	595	17	82
		5/02	42,784	20.86	596	17	81
		6/02	41,716	20.97	644	17	82
		7/02	42,215	20.97	626	17	80
		8/02	41,611	21.19	631	17	79
		9/02	35,807	21.40	598	17	70
		10/02	41,256	21.40	599	17	78
		11/02	39,036	21.32	678	17	77
		12/02	39,437	20.86	542	17	75
					<b>493,832</b>		<b>7,418</b>
DTE GAS & OIL COMP	TIMBER WOLF	1/02	23,059	7.99	34,903	22	34
		2/02	20,881	7.99	33,198	25	30
		3/02	22,025	7.99	36,181	25	28
		4/02	20,961	7.70	33,253	25	28
		5/02	21,309	7.70	35,492	25	27
		6/02	20,375	7.70	33,195	25	27
		7/02	19,249	7.70	33,769	25	25
		8/02	20,358	7.70	29,217	25	26
		9/02	19,286	7.70	13,590	25	26
		10/02	19,905	8.28	15,047	25	26
		11/02	18,536	8.28	14,591	25	25
		12/02	18,731	8.28	15,635	25	24
			<b>244,675</b>		<b>328,071</b>		
DTE GAS & OIL COMP	VIENNA 14	1/02	49,942	19.86	347	24	67
		2/02	44,813	19.93	361	24	67
		3/02	49,154	20.16	384	24	66
		4/02	46,928	20.27	446	24	65
		5/02	48,858	20.25	408	24	66
		6/02	47,643	20.27	372	24	66
		7/02	47,611	20.37	363	24	64
		8/02	48,301	20.57	390	24	65
		9/02	45,405	20.66	343	24	63
		10/02	47,248	20.79	343	24	63
		11/02	46,210	20.82	323	24	64
		12/02	46,697	20.91	351	24	63
			<b>568,810</b>		<b>4,431</b>		
DTE GAS & OIL COMP	VIENNA 23	1/02	45,035	17.17	533	18	81
		2/02	38,958	17.30	436	18	77
		3/02	43,242	17.34	502	18	77
		4/02	40,938	17.43	525	18	76
		5/02	41,540	17.79	471	18	74
		6/02	40,374	17.39	499	18	75
		7/02	40,277	17.74	576	18	72
		8/02	40,693	18.00	381	18	73
		9/02	40,221	18.41	344	18	74
		10/02	41,644	18.36	392	18	75
		11/02	39,636	18.56	431	18	73
		12/02	40,634	18.79	335	18	73

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>493,192</b>		<b>5,425</b>		
DTE GAS & OIL COMP	VIENNA 27	1/02	24,955	17.43	1,836	12	67
		2/02	22,234	17.23	1,552	11	72
		3/02	24,126	17.68	1,815	11	71
		4/02	23,931	17.75	1,998	12	66
		5/02	25,067	17.99	2,000	12	67
		6/02	24,373	18.24	1,850	12	68
		7/02	23,975	17.94	1,665	12	64
		8/02	23,937	18.60	1,817	12	64
		9/02	20,378	19.18	1,370	12	57
		10/02	20,401	19.45	1,325	12	55
		11/02	20,318	19.38	1,234	12	56
		12/02	20,262	19.46	924	12	54
			<b>273,957</b>		<b>19,386</b>		
DTE GAS & OIL COMP	WARNER 10 COOL WAVE	1/02	13,187	4.02	17,545	9	47
		2/02	12,308	4.02	9,693	9	49
		3/02	13,352	4.02	12,438	8	54
		4/02	12,660	4.17	16,412	8	53
		5/02	13,343	4.17	15,804	8	54
		6/02	12,504	4.17	15,770	8	52
		7/02	13,277	4.17	17,360	8	54
		8/02	13,477	4.17	16,854	8	54
		9/02	12,610	4.17	14,201	8	53
		10/02	12,723	4.27	10,261	8	51
		11/02	11,701	4.27	9,214	8	49
		12/02	11,202	4.27	4,428	8	45
			<b>152,344</b>		<b>159,980</b>		
DTE GAS & OIL COMP	WARNER 13	1/02	23,745	4.29	34,015	18	43
		2/02	22,089	4.29	35,177	18	44
		3/02	24,736	4.29	38,838	18	44
		4/02	24,870	4.14	39,752	18	46
		5/02	24,992	4.14	37,726	18	45
		6/02	26,122	4.14	47,985	18	48
		7/02	27,701	4.14	42,583	18	50
		8/02	26,101	4.14	39,089	18	47
		9/02	23,839	4.14	36,417	18	44
		10/02	23,610	4.55	37,588	18	42
		11/02	22,803	4.55	35,395	18	42
		12/02	22,708	4.55	36,801	18	41
			<b>293,316</b>		<b>461,366</b>		
DTE GAS & OIL COMP	WARNER 2 AWESOME WAV	1/02	935	4.02	592	1	30
		2/02	818	4.02	242	1	29
		3/02	1,016	4.02	74	1	33
		4/02	940	4.17	1,343	1	31
		5/02	983	4.17	1,121	1	32
		6/02	951	4.17	977	1	32
		7/02	956	4.17	1,102	1	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	WARNER 2 AWESOME WAV	8/02	476	4.17	671	1	15
		9/02	437	4.17	150	1	15
		10/02	299	4.27	0	1	10
		11/02	248	4.27	0	1	8
		12/02	264	4.27	0	1	9
					<b>8,323</b>		<b>6,272</b>
DTE GAS & OIL COMP	WARNER 22	1/02	59,158	5.47	3,694	27	71
		2/02	53,943	5.52	2,340	27	71
		3/02	59,052	5.50	1,232	27	71
		4/02	56,764	5.59	1,621	27	70
		5/02	56,636	5.61	2,044	27	68
		6/02	53,834	5.62	1,211	27	66
		7/02	54,893	5.62	1,022	27	66
		8/02	55,331	5.60	2,423	27	66
		9/02	53,172	5.60	2,124	27	66
		10/02	53,330	5.79	2,577	27	64
		11/02	50,588	5.78	1,458	27	62
		12/02	51,406	5.77	548	27	61
					<b>658,107</b>		<b>22,294</b>
DTE GAS & OIL COMP	WARNER 27	1/02	40,825	5.87	13,083	16	82
		2/02	36,586	5.87	11,114	16	82
		3/02	40,179	5.87	12,207	16	81
		4/02	39,097	5.91	10,889	16	81
		5/02	38,769	5.91	12,342	16	78
		6/02	38,906	5.91	11,773	16	81
		7/02	40,903	5.91	12,471	16	82
		8/02	42,390	5.91	12,374	16	85
		9/02	39,787	5.91	12,027	16	83
		10/02	41,171	6.04	11,692	16	83
		11/02	38,471	6.04	11,343	16	80
		12/02	38,531	6.04	11,281	16	78
			<b>475,615</b>		<b>142,596</b>		
DTE GAS & OIL COMP	WARNER 8 BOOMING WAVE	1/02	61,947	3.17	11,394	23	87
		2/02	57,049	3.17	11,024	23	89
		3/02	63,168	3.17	11,339	23	89
		4/02	60,425	3.11	11,145	23	88
		5/02	65,343	3.11	12,213	23	92
		6/02	61,830	3.11	21,878	23	90
		7/02	63,768	3.11	24,236	23	89
		8/02	65,660	3.11	24,394	23	92
		9/02	61,114	3.11	22,071	23	89
		10/02	62,086	3.36	23,656	23	87
		11/02	62,441	3.36	23,244	23	90
		12/02	63,093	3.36	21,005	23	88
			<b>747,924</b>		<b>217,599</b>		
DTE GAS & OIL COMP	WILSON 28	1/02	10,145	0.20	9,804	14	23
		2/02	9,654	0.20	10,509	13	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	WILSON 28	3/02	10,183	0.20	13,282	12	27		
		4/02	9,779	0.87	13,083	12	27		
		5/02	10,663	0.87	18,162	12	29		
		6/02	10,938	0.87	20,010	12	30		
		7/02	10,338	0.87	21,205	12	28		
		8/02	10,510	0.87	24,258	12	28		
		9/02	10,055	0.87	18,942	14	24		
		10/02	9,805	0.50	18,022	14	23		
		11/02	9,992	0.50	21,141	14	24		
		12/02	11,012	0.50	19,239	14	25		
					<b>123,074</b>		<b>207,657</b>		
		DTE GAS & OIL COMP	XREA	1/02	26,091	13.19	732	16	53
				2/02	23,339	13.14	697	16	52
3/02	25,639			13.16	740	16	52		
4/02	24,661			13.35	729	16	51		
5/02	25,233			13.55	762	16	51		
6/02	23,252			13.52	688	16	48		
7/02	24,773			13.40	750	16	50		
8/02	24,273			13.39	690	16	49		
9/02	23,003			13.44	713	16	48		
10/02	23,580			13.51	741	16	48		
11/02	22,553			13.64	682	16	47		
12/02	23,632			13.69	717	16	48		
				<b>290,029</b>		<b>8,641</b>			
DTE GAS & OIL COMP	ZBART	1/02	29,870	13.97	735	19	51		
		2/02	27,259	13.86	670	19	51		
		3/02	30,518	14.27	748	19	52		
		4/02	28,979	14.18	726	19	51		
		5/02	29,921	14.35	750	19	51		
		6/02	27,674	14.18	701	19	49		
		7/02	28,793	14.22	772	19	49		
		8/02	28,181	14.21	718	19	48		
		9/02	26,462	14.09	712	19	46		
		10/02	25,713	14.38	723	19	44		
		11/02	26,786	14.31	725	19	47		
		12/02	27,630	14.54	741	19	47		
					<b>337,786</b>		<b>8,721</b>		
<b>DTE GAS &amp; OIL COMPANY - REPORTER TOTALS:</b>			<b>26,666,575</b>		<b>18,391,076</b>				
DYNAMIC DEVELOPM	NYSTROM C1-14	1/02	1,277		0	1	41		
		2/02	982	6.44	0	1	35		
		3/02	1,093	6.44	0	1	35		
		4/02	733	6.44	0	1	24		
		5/02	567	6.44	0	1	18		
		6/02	862	6.44	0	1	29		
		7/02	917	6.44	0	1	30		
		8/02	871		0	1	28		
		9/02	862	6.44	0	1	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DYNAMIC DEVELOPM	NYSTROM C1-14	10/02	621	6.44	0	1	20
		11/02	840	6.44	0	1	28
		12/02	723	6.44	0	1	23
			<b>10,348</b>		<b>0</b>		
<b>DYNAMIC DEVELOPMENT - REPORTER TOTALS:</b>			<b>10,348</b>		<b>0</b>		
FEDERATED OIL	ANTRIM RESOURCES 1	1/02	9,152	21.14	52	8	37
		2/02	4,630	21.14	139	8	21
		3/02	4,886	21.14	136	8	20
		4/02	4,328	21.14	107	8	18
		5/02	4,827	21.78	99	8	19
		6/02	5,210	21.78	457	8	22
		7/02	6,600	21.78	138	8	27
		8/02	6,249	21.78	98	8	25
		9/02	4,655	21.78	83	8	19
		10/02	5,168	22.46	71	8	21
		11/02	5,417	22.46	53	8	23
		12/02	5,556	22.46	53	8	22
	<b>66,678</b>		<b>1,486</b>				
FEDERATED OIL	ANTRIM RESOURCES 2	1/02	0		0	0	0
		2/02	0		0	0	0
		3/02	0		0	0	0
		4/02	0		0	0	0
		5/02	0		0	0	0
		6/02	0		0	0	0
	<b>0</b>		<b>0</b>				
FEDERATED OIL	BEAR LAKE 9	1/02	23,010	9.80	25,187	19	39
		2/02	22,105	9.80	22,313	19	42
		3/02	23,855	9.80	24,677	19	40
		4/02	22,125	9.80	24,341	19	39
		5/02	23,055	9.80	25,214	19	39
		6/02	22,135	9.66	23,763	19	39
		7/02	25,775	9.66	23,105	19	44
		8/02	23,130	9.66	22,420	19	39
		9/02	22,990	9.66	17,190	19	40
		10/02	21,035	9.66	15,842	19	36
		11/02	21,695	9.66	14,686	19	38
		12/02	21,550	9.75	4,265	19	37
	<b>272,460</b>		<b>243,003</b>				
<b>FEDERATED OIL - REPORTER TOTALS:</b>			<b>339,138</b>		<b>244,489</b>		
HRF	ABE LINCOLN	1/02	6,250	7.43	2,009	3	67
		2/02	5,031	7.43	1,526	3	60
		3/02	5,480	7.43	1,668	3	59
		4/02	4,958	7.86	1,486	3	55
		5/02	5,121	7.86	1,228	3	55
		6/02	5,138	7.86	1,439	3	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ABE LINCOLN	7/02	5,996	7.78	1,747	3	64
		8/02	8,538	7.83	2,176	3	92
		9/02	5,448	7.86	1,237	3	61
		10/02	4,084	7.35	1,118	3	44
		11/02	6,086	7.88	1,798	3	68
		12/02	5,557	7.43	1,635	3	60
				<b>67,687</b>		<b>19,067</b>	
HRF	ASE 1 HAYES	1/02	8,213	20.00	2,219	13	20
		2/02	7,391	19.00	1,966	13	20
		3/02	7,811	20.00	1,682	13	19
		4/02	7,548	19.00	1,843	13	19
		5/02	7,790	20.00	2,609	13	19
		6/02	8,000	19.00	3,144	13	21
		7/02	7,937	19.28	2,130	13	20
		8/02	8,361	18.53	2,420	13	21
		9/02	8,318	19.00	2,756	13	21
		10/02	8,744	19.31	3,178	13	22
		11/02	8,431	18.94	3,160	13	22
		12/02	8,446	20.00	3,169	13	21
				<b>96,990</b>		<b>30,276</b>	
HRF	ASE 2	1/02	14,500	23.00	1,163	10	47
		2/02	14,000	24.00	1,642	10	50
		3/02	14,240	24.00	1,347	10	46
		4/02	14,054	24.00	722	10	47
		5/02	14,256	24.00	628	10	46
		6/02	13,400	24.00	858	10	45
		7/02	13,796	24.40	688	10	44
		8/02	13,858	24.40	759	10	45
		9/02	13,704	23.00	652	10	46
		10/02	13,177	22.85	713	10	42
		11/02	13,286	22.85	777	10	44
		12/02	12,975	23.00	486	10	42
		<b>165,246</b>		<b>10,435</b>			
HRF	ASE 3A-25	1/02	8,791	18.00	1,546	14	20
		2/02	8,202	20.00	1,239	14	21
		3/02	9,108	20.00	1,778	14	21
		4/02	7,538	20.00	1,662	14	18
		5/02	8,694	20.00	1,937	14	20
		6/02	8,238	20.00	1,629	14	20
		7/02	8,169	20.01	1,993	14	19
		8/02	8,661	20.01	2,224	14	20
		9/02	7,945	20.00	2,058	14	19
		10/02	8,044	19.24	1,916	14	19
		11/02	7,673	19.24	1,962	14	18
		12/02	7,336	19.00	1,806	14	17
		<b>98,399</b>		<b>21,750</b>			
HRF	ASE 3A-36	1/02	1,468	17.00	258	2	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 3A-36	2/02	1,242	17.00	188	2	22		
		3/02	1,170	20.00	228	2	19		
		4/02	1,250	20.00	276	2	21		
		5/02	1,356	20.00	302	2	22		
		6/02	1,296	20.00	256	2	22		
		7/02	1,275	20.28	311	2	21		
		8/02	1,260	20.28	323	2	20		
		9/02	1,286	20.00	333	2	21		
		10/02	1,355	19.86	323	2	22		
		11/02	1,501	19.86	384	2	25		
		12/02	1,939	20.00	477	2	31		
					<b>16,398</b>		<b>3,659</b>		
		HRF	ASE 3B WOLFE	1/02	25,271	24.00	2,026	16	51
2/02	23,043			27.00	2,702	16	51		
3/02	25,764			27.00	2,436	16	52		
4/02	24,200			27.00	1,243	16	50		
5/02	25,820			27.00	1,138	16	52		
6/02	24,362			27.00	1,559	16	51		
7/02	23,967			26.64	1,195	16	48		
8/02	23,780			26.64	1,302	16	48		
9/02	22,194			27.00	1,056	16	46		
10/02	23,417			26.68	1,266	16	47		
11/02	20,742			26.68	1,212	16	43		
12/02	21,198			27.00	794	16	43		
					<b>283,758</b>		<b>17,929</b>		
HRF	ASE 3B WOLFE ET AL	1/02	3,818	25.00	306	3	41		
		2/02	3,637	25.00	426	3	43		
		3/02	3,796	25.00	359	3	41		
		4/02	3,467	25.00	178	3	39		
		5/02	3,682	25.00	162	3	40		
		6/02	3,560	25.00	228	3	40		
		7/02	3,498	25.00	174	3	38		
		8/02	3,692	25.00	202	3	40		
		9/02	3,526	25.00	168	3	39		
		10/02	3,667	25.00	198	3	39		
		11/02	3,374	25.00	197	3	37		
		12/02	3,529	25.00	132	3	38		
					<b>43,246</b>		<b>2,730</b>		
HRF	ASE 4-16	1/02	8,623	15.00	1,514	8	35		
		2/02	7,792	15.00	1,340	8	35		
		3/02	8,116	15.00	1,577	8	33		
		4/02	7,599	15.00	1,317	8	32		
		5/02	7,086	15.00	1,240	8	29		
		6/02	6,116	15.00	1,173	8	25		
		7/02	7,961	14.78	1,590	8	32		
		8/02	8,680	14.78	1,568	8	35		
		9/02	7,234	15.00	1,376	8	30		
		10/02	7,074	14.78	1,234	8	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 4-16	11/02	7,699	14.78	1,757	8	32
		12/02	7,215	15.00	2,141	8	29
			<b>91,195</b>		<b>17,827</b>		
HRF	ASE 4-17	1/02	10,736	14.00	1,885	6	58
		2/02	9,133	14.00	1,571	6	54
		3/02	10,163	14.00	1,975	6	55
		4/02	9,626	14.00	1,668	6	53
		5/02	7,613	14.00	1,332	6	41
		6/02	7,580	14.00	1,454	6	42
		7/02	8,468	13.65	1,692	6	46
		8/02	7,781	13.65	1,406	6	42
		9/02	7,537	14.00	1,434	6	42
		10/02	8,255	14.26	1,440	6	44
		11/02	9,204	14.26	2,101	6	51
		12/02	9,146	14.00	2,715	6	49
		<b>105,242</b>		<b>20,673</b>			
HRF	ASE 4B	1/02	14,028	9.00	2,463	5	90
		2/02	12,220	10.00	2,102	5	87
		3/02	13,444	10.00	2,613	5	87
		4/02	12,889	10.00	2,234	5	86
		5/02	13,150	10.00	2,301	5	85
		6/02	4,446	10.00	853	5	30
		7/02	15,139	9.63	3,025	5	98
		8/02	16,399	9.63	2,963	5	106
		9/02	12,274	9.00	2,335	5	82
		10/02	13,882	9.12	2,422	5	90
		11/02	13,822	9.12	3,155	5	92
		12/02	13,713	9.00	4,070	5	88
		<b>155,406</b>		<b>30,536</b>			
HRF	ASE 4C	1/02	2,520	11.00	442	1	81
		2/02	2,563	13.00	441	1	92
		3/02	2,642	13.00	513	1	85
		4/02	2,399	13.00	416	1	80
		5/02	2,279	13.00	399	1	74
		6/02	1,788	13.00	343	1	60
		7/02	2,764	12.83	552	1	89
		8/02	1,980	12.83	358	1	64
		9/02	1,799	12.00	342	1	60
		10/02	2,232	11.54	389	1	72
		11/02	2,162	11.54	494	1	72
		12/02	2,207	12.00	655	1	71
		<b>27,335</b>		<b>5,344</b>			
HRF	ASE 4D	1/02	887	12.00	156	1	29
		2/02	710	13.00	122	1	25
		3/02	747	13.00	145	1	24
		4/02	668	13.00	116	1	22
		5/02	609	13.00	107	1	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 4D	6/02	345	13.00	66	1	12
		7/02	651	12.90	130	1	21
		8/02	639	12.90	115	1	21
		9/02	462	13.00	88	1	15
		10/02	370	12.90	65	1	12
		11/02	605	12.90	138	1	20
		12/02	478	13.00	142	1	15
				<b>7,171</b>		<b>1,390</b>	
HRF	ASE 5	1/02	26,430	25.00	2,770	19	45
		2/02	24,150	25.00	2,544	19	45
		3/02	26,145	26.00	2,643	19	44
		4/02	24,365	26.00	2,495	19	43
		5/02	25,933	26.00	2,889	19	44
		6/02	25,303	26.00	2,552	19	44
		7/02	24,059	25.64	2,713	19	41
		8/02	25,462	25.64	2,972	19	43
		9/02	24,542	26.00	2,873	19	43
		10/02	25,016	25.98	3,091	19	42
		11/02	24,393	25.98	3,018	19	43
		12/02	24,839	26.00	2,795	19	42
				<b>300,637</b>		<b>33,355</b>	
HRF	ASE 512	1/02	11,054	26.00	225	6	59
		2/02	10,017	26.00	127	6	60
		3/02	10,554	26.00	179	6	57
		4/02	10,697	26.00	375	6	59
		5/02	10,537	26.00	397	6	57
		6/02	11,072	26.00	401	6	62
		7/02	11,756	25.63	550	6	63
		8/02	12,217	25.63	365	6	66
		9/02	10,538	26.00	204	6	59
		10/02	10,406	25.63	278	6	56
		11/02	10,933	25.63	508	6	61
		12/02	11,378	26.00	401	6	61
		<b>131,159</b>		<b>4,010</b>			
HRF	ASE 519	1/02	3,467	26.00	70	1	112
		2/02	3,131	26.00	40	1	112
		3/02	3,284	26.00	56	1	106
		4/02	3,085	26.00	108	1	103
		5/02	3,079	26.00	116	1	99
		6/02	3,237	26.00	117	1	108
		7/02	3,511	25.64	164	1	113
		8/02	3,566	25.64	106	1	115
		9/02	3,247	26.00	63	1	108
		10/02	4,008	25.64	107	1	129
		11/02	4,181	25.64	194	1	139
		12/02	4,146	26.00	146	1	134
		<b>41,942</b>		<b>1,287</b>			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 5B	1/02	2,076	23.00	218	3	22
		2/02	1,784	23.00	188	3	21
		3/02	1,897	22.00	192	3	20
		4/02	1,993	22.00	204	3	22
		5/02	2,489	22.00	277	3	27
		6/02	2,407	22.00	243	3	27
		7/02	2,307	22.43	260	3	25
		8/02	2,655	22.43	310	3	29
		9/02	2,474	23.00	290	3	27
		10/02	2,335	23.10	289	3	25
		11/02	2,258	23.10	279	3	25
		12/02	2,272	23.00	256	3	24
					<b>26,947</b>		<b>3,006</b>
HRF	ASE 5C	1/02	9,289	27.00	189	7	43
		2/02	7,989	27.00	101	7	41
		3/02	8,785	27.00	149	7	40
		4/02	8,503	27.00	298	7	40
		5/02	8,470	27.00	319	7	39
		6/02	8,913	27.00	323	7	42
		7/02	8,215	27.41	384	7	38
		8/02	8,949	27.41	267	7	41
		9/02	9,211	27.00	178	7	44
		10/02	8,944	27.41	239	7	41
		11/02	9,001	27.41	418	7	43
		12/02	9,085	27.00	320	7	42
					<b>105,354</b>		<b>3,185</b>
HRF	ASE 6	1/02	51,013	25.00	2,662	44	37
		2/02	45,155	25.00	2,297	44	37
		3/02	48,832	25.00	2,813	44	36
		4/02	48,212	25.00	2,436	44	37
		5/02	48,027	25.00	2,345	44	35
		6/02	46,220	25.00	2,274	44	35
		7/02	44,137	25.35	2,521	44	32
		8/02	47,019	25.35	2,833	44	34
		9/02	42,586	25.00	2,777	44	32
		10/02	45,014	25.35	3,942	44	33
		11/02	43,531	29.34	4,740	44	33
		12/02	43,904	29.00	3,576	44	32
					<b>553,650</b>		<b>35,216</b>
HRF	ASE 6B	1/02	5,024	25.00	262	2	81
		2/02	4,977	25.00	253	2	89
		3/02	4,447	21.00	256	2	72
		4/02	4,523	21.00	229	2	75
		5/02	5,820	21.00	284	2	94
		6/02	5,247	21.00	258	2	87
		7/02	4,728	20.94	270	2	76
		8/02	5,770	20.94	348	2	93
		9/02	4,578	21.00	299	2	76

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 6B	10/02	5,399	20.94	473	2	87
		11/02	5,520	20.94	601	2	92
		12/02	5,919	21.00	482	2	95
			<b>61,952</b>		<b>4,015</b>		
HRF	ASE 6C	1/02	2,699	30.00	141	1	87
		2/02	2,781	30.00	141	1	99
		3/02	3,025	30.00	174	1	98
		4/02	2,775	30.00	140	1	93
		5/02	3,140	30.00	153	1	101
		6/02	3,185	30.00	157	1	106
		7/02	2,939	29.82	168	1	95
		8/02	3,043	29.82	183	1	98
		9/02	2,695	30.00	176	1	90
		10/02	2,867	30.00	251	1	92
		11/02	2,710	30.00	295	1	90
		12/02	2,624	30.00	214	1	85
			<b>34,483</b>		<b>2,193</b>		
HRF	ASE 7	1/02	11,386	24.00	1,018	7	52
		2/02	10,470	24.00	1,027	7	53
		3/02	11,885	24.00	1,204	7	55
		4/02	11,375	24.00	1,191	7	54
		5/02	10,281	24.00	1,162	7	47
		6/02	7,726	24.00	671	7	37
		7/02	13,149	23.51	1,683	7	61
		8/02	11,713	23.51	1,090	7	54
		9/02	10,870	24.00	1,158	7	52
		10/02	8,880	23.59	1,123	7	41
		11/02	10,920	23.59	1,593	7	52
		12/02	10,822	24.00	1,427	7	50
			<b>129,477</b>		<b>14,347</b>		
HRF	ASE 7B	1/02	5,981	24.00	534	3	64
		2/02	5,207	24.00	511	3	62
		3/02	5,688	25.00	576	3	61
		4/02	5,220	25.00	547	3	58
		5/02	4,995	25.00	565	3	54
		6/02	3,321	25.00	289	3	37
		7/02	6,180	24.53	791	3	66
		8/02	6,092	24.53	567	3	65
		9/02	5,487	25.00	585	3	61
		10/02	3,838	24.53	485	3	41
		11/02	5,642	20.75	823	3	63
		12/02	5,668	21.00	748	3	61
			<b>63,319</b>		<b>7,021</b>		
HRF	ASE 7C	1/02	6,446	20.00	254	7	30
		2/02	5,875	20.00	292	7	30
		3/02	6,787	19.00	519	7	31
		4/02	6,207	21.00	426	7	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 7C	5/02	5,814	20.00	416	7	27		
		6/02	5,547	20.00	370	7	26		
		7/02	6,784	19.95	479	7	31		
		8/02	6,609	19.99	444	7	30		
		9/02	6,286	20.00	524	7	30		
		10/02	6,967	19.53	593	7	32		
		11/02	6,473	20.12	506	7	31		
		12/02	6,698	20.00	536	7	31		
					<b>76,493</b>		<b>5,359</b>		
		HRF	ASE 8	1/02	19,524	10.00	502	4	157
2/02	20,095			10.00	579	4	179		
3/02	21,007			11.00	533	4	169		
4/02	20,205			11.00	509	4	168		
5/02	21,871			11.00	425	4	176		
6/02	18,301			11.00	311	4	153		
7/02	21,529			11.13	427	4	174		
8/02	21,512			11.05	398	4	173		
9/02	20,114			11.00	363	4	168		
10/02	20,396			11.20	352	4	164		
11/02	19,240			11.19	296	4	160		
12/02	19,504			11.00	294	4	157		
				<b>243,298</b>		<b>4,989</b>			
HRF	BAGLEY 27	1/02	89,851	22.00	10,903	36	80		
		2/02	78,792	22.00	9,656	36	78		
		3/02	92,142	20.58	9,402	36	83		
		4/02	88,061	20.58	8,274	36	82		
		5/02	89,651	20.25	6,645	36	80		
		6/02	89,392	20.25	10,802	36	83		
		7/02	88,187	20.22	10,363	36	79		
		8/02	81,713	20.22	12,840	36	73		
		9/02	82,117	20.25	6,931	36	76		
		10/02	89,039	20.22	6,598	36	80		
		11/02	85,352	20.22	6,932	36	79		
		12/02	85,780	20.25	7,404	36	77		
			<b>1,040,077</b>		<b>106,750</b>				
HRF	BEAR SWAMP	1/02	36,298	9.00	9,695	8	146		
		2/02	32,156	9.00	8,776	8	144		
		3/02	35,162	9.00	9,152	8	142		
		4/02	35,693	9.00	8,680	8	149		
		5/02	36,127	9.00	9,171	8	146		
		6/02	33,766	9.00	8,854	8	141		
		7/02	33,872	8.90	8,992	8	137		
		8/02	34,182	8.90	9,424	8	138		
		9/02	31,641	9.00	8,958	8	132		
		10/02	29,867	8.90	8,212	8	120		
		11/02	32,070	10.74	12,199	8	134		
		12/02	32,790	11.00	9,028	8	132		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>403,624</b>		<b>111,141</b>		
HRF	CALEDONIA 11	1/02	86,011	9.00	21,598	24	116
		2/02	76,315	9.00	13,126	24	114
		3/02	83,306	9.00	14,773	24	112
		4/02	78,490	9.00	12,463	24	109
		5/02	78,311	9.00	12,244	24	105
		6/02	74,901	9.00	10,770	24	104
		7/02	75,861	9.21	11,896	24	102
		8/02	71,912	9.21	12,157	24	97
		9/02	67,736	9.00	11,173	24	94
		10/02	71,135	9.21	10,488	24	96
		11/02	65,010	10.56	9,482	24	90
		12/02	69,571	11.00	9,582	24	93
			<b>898,559</b>		<b>149,752</b>		
HRF	CHARLTON 14	1/02	19,473	19.00	1,757	13	48
		2/02	17,163	19.00	1,377	13	47
		3/02	17,916	19.00	1,583	13	44
		4/02	17,404	19.00	1,530	13	45
		5/02	18,420	19.00	1,612	13	46
		6/02	17,856	19.00	1,448	13	46
		7/02	18,108	18.76	1,471	13	45
		8/02	18,128	18.76	1,616	13	45
		9/02	18,052	19.00	1,739	13	46
		10/02	17,331	18.76	1,571	13	43
		11/02	18,251	18.76	1,391	13	47
		12/02	17,028	19.00	1,429	13	42
			<b>215,130</b>		<b>18,524</b>		
HRF	CLUB PROSPECT	1/02	3,355	9.00	896	2	54
		2/02	3,215	9.00	877	2	57
		3/02	3,512	9.00	255	2	57
		4/02	3,337	9.00	811	2	56
		5/02	3,252	9.00	826	2	52
		6/02	3,064	9.00	803	2	51
		7/02	3,121	9.38	828	2	50
		8/02	3,210	9.38	885	2	52
		9/02	3,006	9.00	851	2	50
		10/02	2,865	9.38	788	2	46
		11/02	3,184	9.38	1,211	2	53
		12/02	3,279	9.00	903	2	53
			<b>38,400</b>		<b>9,934</b>		
HRF	HAASS	1/02	50,302	9.00	28,868	15	108
		2/02	45,077	9.00	26,079	15	107
		3/02	51,489	9.00	28,108	15	111
		4/02	48,058	9.00	24,725	15	107
		5/02	48,453	9.00	21,007	15	104
		6/02	44,636	9.00	17,710	15	99
		7/02	47,605	9.17	15,244	15	102

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	HAASS	8/02	46,933	9.17	19,079	15	101
		9/02	45,760	9.00	15,433	15	102
		10/02	40,397	8.98	13,742	15	87
		11/02	42,211	8.98	19,433	15	94
		12/02	46,209	9.00	14,971	15	99
				<b>557,130</b>		<b>244,399</b>	
HRF	HERMS LANDING	1/02	2,957	10.00	951	3	32
		2/02	2,618	10.00	794	3	31
		3/02	2,903	10.00	884	3	31
		4/02	2,688	11.00	806	3	30
		5/02	2,746	11.00	658	3	30
		6/02	2,557	11.00	716	3	28
		7/02	2,747	10.92	800	3	30
		8/02	2,825	11.05	720	3	30
		9/02	2,688	11.00	610	3	30
		10/02	2,343	9.93	641	3	25
		11/02	2,822	11.16	834	3	31
		12/02	2,855	10.00	840	3	31
				<b>32,749</b>		<b>9,254</b>	
HRF	INDIAN GREEN	1/02	34,118	4.71	10,969	7	157
		2/02	30,199	4.71	9,160	7	154
		3/02	33,304	4.71	10,136	7	153
		4/02	31,272	4.71	9,372	7	149
		5/02	32,461	4.71	7,784	7	150
		6/02	31,439	4.71	8,802	7	150
		7/02	31,709	4.69	9,238	7	146
		8/02	31,606	4.69	8,057	7	146
		9/02	30,257	4.71	6,870	7	144
		10/02	28,940	4.69	7,919	7	133
		11/02	30,185	4.69	8,916	7	144
		12/02	29,753	4.71	8,755	7	137
				<b>375,243</b>		<b>105,978</b>	
HRF	INDIAN GREEN EAST	1/02	14,051	5.50	3,753	2	227
		2/02	12,326	5.50	3,364	2	220
		3/02	13,736	5.50	3,575	2	222
		4/02	13,848	5.50	3,368	2	231
		5/02	12,871	5.50	3,268	2	208
		6/02	12,185	5.50	3,195	2	203
		7/02	12,864	5.44	3,415	2	207
		8/02	13,038	5.44	3,595	2	210
		9/02	12,494	5.50	3,537	2	208
		10/02	12,738	5.44	3,502	2	205
		11/02	13,498	5.44	5,134	2	225
		12/02	13,677	5.50	3,765	2	221
				<b>157,326</b>		<b>43,471</b>	
HRF	KOGELMANN	1/02	54,847	9.00	31,449	15	118
		2/02	49,173	9.00	28,412	15	117

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	KOGELMANN	3/02	55,279	9.00	30,622	15	119		
		4/02	52,219	9.00	26,936	15	116		
		5/02	52,723	9.00	22,886	15	113		
		6/02	47,715	9.00	19,294	15	106		
		7/02	51,281	9.31	16,607	15	110		
		8/02	48,396	9.31	20,786	15	104		
		9/02	45,818	9.00	16,813	15	102		
		10/02	42,429	9.39	14,971	15	91		
		11/02	41,407	9.39	21,171	15	92		
		12/02	42,696	9.00	16,310	15	92		
					<b>583,983</b>		<b>266,257</b>		
		HRF	LIGHTNING TREE	1/02	36,851	6.00	9,843	9	132
				2/02	32,104	6.00	8,762	9	127
3/02	36,504			6.00	9,502	9	131		
4/02	36,623			6.00	8,906	9	136		
5/02	35,052			7.00	8,899	9	126		
6/02	33,421			7.00	8,764	9	124		
7/02	34,397			7.28	9,131	9	123		
8/02	35,736			7.28	9,852	9	128		
9/02	34,328			7.00	9,718	9	127		
10/02	33,035			7.28	9,083	9	118		
11/02	35,348			7.63	13,446	9	131		
12/02	36,081			8.00	9,934	9	129		
					<b>419,480</b>		<b>115,840</b>		
HRF	LOST WATCHMAN	1/02	45,675	8.00	12,199	11	134		
		2/02	40,185	8.00	10,967	11	130		
		3/02	43,496	8.00	11,322	11	128		
		4/02	40,713	8.00	9,901	11	123		
		5/02	42,477	8.00	10,783	11	125		
		6/02	40,744	8.00	10,684	11	123		
		7/02	41,322	7.67	10,969	11	121		
		8/02	41,163	7.67	11,348	11	121		
		9/02	38,460	8.00	10,888	11	117		
		10/02	37,746	7.67	10,378	11	111		
		11/02	38,381	9.59	14,599	11	116		
		12/02	38,668	10.00	10,646	11	113		
					<b>489,030</b>		<b>134,684</b>		
HRF	MAYER	1/02	10,000	23.00	1,302	13	25		
		2/02	8,542	23.00	1,010	13	23		
		3/02	9,702	23.00	1,162	13	24		
		4/02	9,533	23.00	971	13	24		
		5/02	9,243	23.00	855	13	23		
		6/02	5,817	23.00	465	13	15		
		7/02	11,851	22.57	988	13	29		
		8/02	10,849	22.57	997	13	27		
		9/02	10,526	23.00	931	13	27		
		10/02	7,885	22.57	698	13	20		
		11/02	10,650	22.57	907	13	27		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MAYER	12/02	10,278	23.00	808	13	25
			<b>114,876</b>		<b>11,094</b>		
HRF	MH LAND	1/02	16,971	7.00	10,552	9	61
		2/02	15,260	7.00	6,413	9	61
		3/02	18,564	7.00	7,217	9	67
		4/02	19,327	7.00	6,089	9	72
		5/02	19,306	8.00	5,982	9	69
		6/02	16,615	8.00	5,262	9	62
		7/02	19,213	7.88	5,812	9	69
		8/02	21,477	7.88	5,939	9	77
		9/02	19,592	8.00	5,458	9	73
		10/02	19,391	7.88	5,124	9	69
		11/02	17,471	7.88	4,632	9	65
		12/02	18,626	8.00	4,681	9	67
			<b>221,813</b>		<b>73,161</b>		
HRF	MINERS DAM	1/02	5,369	3.00	1,434	2	87
		2/02	4,728	3.00	1,290	2	84
		3/02	5,267	3.00	1,371	2	85
		4/02	5,277	3.00	1,283	2	88
		5/02	5,112	3.00	1,298	2	82
		6/02	4,920	3.00	1,290	2	82
		7/02	5,114	2.74	1,358	2	82
		8/02	5,149	2.74	1,420	2	83
		9/02	4,944	3.00	1,400	2	82
		10/02	4,786	2.74	1,316	2	77
		11/02	4,811	2.74	1,830	2	80
		12/02	5,131	3.00	1,413	2	83
			<b>60,608</b>		<b>16,703</b>		
HRF	MINERS DAM-20279	1/02	6,941	10.00	2,232	1	224
		2/02	5,912	10.00	1,793	1	211
		3/02	6,548	10.00	1,993	1	211
		4/02	6,175	11.00	1,851	1	206
		5/02	6,264	11.00	1,502	1	202
		6/02	5,851	11.00	1,638	1	195
		7/02	5,866	10.92	1,709	1	189
		8/02	5,815	11.05	1,482	1	188
		9/02	5,460	11.00	1,240	1	182
		10/02	6,724	9.93	1,840	1	217
		11/02	5,263	11.16	1,555	1	175
		12/02	5,408	10.00	1,591	1	174
			<b>72,227</b>		<b>20,426</b>		
HRF	MINERS DAM-20280	1/02	8,758	10.00	2,816	1	283
		2/02	7,740	10.00	2,348	1	276
		3/02	8,299	10.00	2,526	1	268
		4/02	7,870	11.00	2,359	1	262
		5/02	8,020	11.00	1,923	1	259
		6/02	7,536	11.00	2,110	1	251

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20280	7/02	7,655	10.92	2,230	1	247
		8/02	7,742	11.05	1,974	1	250
		9/02	7,510	11.00	1,705	1	250
		10/02	7,685	9.93	2,103	1	248
		11/02	7,592	11.16	2,243	1	253
		12/02	8,100	10.00	238	1	261
				<b>94,507</b>		<b>24,575</b>	
HRF	NMAG 1	1/02	14,050	28.00	213	24	19
		2/02	13,442	28.00	181	24	20
		3/02	14,386	28.00	192	24	19
		4/02	14,011	28.00	215	24	19
		5/02	14,683	28.00	227	24	20
		6/02	14,626	28.00	171	24	20
		7/02	14,781	28.18	97	24	20
		8/02	14,861	28.18	135	24	20
		9/02	13,674	28.00	127	24	19
		10/02	11,940	28.18	109	24	16
		11/02	12,952	28.18	171	24	18
		12/02	12,167	28.00	154	24	16
				<b>165,573</b>		<b>1,992</b>	
HRF	NMAG 2	1/02	2,923	23.00	44	3	31
		2/02	2,514	24.00	34	3	30
		3/02	2,764	24.00	37	3	30
		4/02	2,656	24.00	41	3	30
		5/02	2,752	24.00	43	3	30
		6/02	2,884	24.00	34	3	32
		7/02	2,716	24.48	18	3	29
		8/02	2,876	24.48	26	3	31
		9/02	2,814	25.00	26	3	31
		10/02	3,029	24.72	28	3	33
		11/02	2,799	24.72	37	3	31
		12/02	2,628	25.00	33	3	28
		<b>33,355</b>		<b>401</b>			
HRF	NMAG 3	1/02	7,393	30.00	112	7	34
		2/02	6,251	31.00	84	7	32
		3/02	6,880	31.00	92	7	32
		4/02	6,823	31.00	105	7	32
		5/02	7,073	31.00	109	7	33
		6/02	7,306	31.00	85	7	35
		7/02	6,824	30.58	45	7	31
		8/02	8,012	30.58	73	7	37
		9/02	7,629	29.00	71	7	36
		10/02	8,906	29.28	81	7	41
		11/02	8,620	29.28	114	7	41
		12/02	8,284	29.00	105	7	38
		<b>90,001</b>		<b>1,076</b>			
HRF	SCV	1/02	90,107	25.00	6,897	66	44

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	SCV	2/02	79,808	25.00	5,287	66	43		
		3/02	85,446	26.00	6,988	66	42		
		4/02	82,231	26.00	7,493	66	42		
		5/02	82,140	26.00	6,698	66	40		
		6/02	83,447	25.00	6,085	66	42		
		7/02	83,903	25.42	6,350	66	41		
		8/02	87,029	25.42	6,636	66	43		
		9/02	81,641	25.00	6,143	66	41		
		10/02	78,230	25.33	7,388	66	38		
		11/02	80,127	25.43	5,821	66	40		
		12/02	80,323	25.00	7,541	66	39		
					<b>994,432</b>		<b>79,327</b>		
		HRF	SNOWPLOW 2A	1/02	6,147	8.00	1,642	2	99
2/02	5,790			8.00	1,580	2	103		
3/02	6,157			8.00	1,603	2	99		
4/02	6,314			8.00	1,535	2	105		
5/02	6,102			8.00	1,549	2	98		
6/02	5,765			8.00	1,512	2	96		
7/02	5,775			7.67	1,533	2	93		
8/02	5,753			7.67	1,586	2	93		
9/02	5,384			8.00	1,524	2	90		
10/02	5,274			7.67	1,450	2	85		
11/02	5,267			9.59	2,003	2	88		
12/02	5,037			10.00	1,387	2	81		
					<b>68,765</b>		<b>18,904</b>		
HRF	SOUTH OTSEGO 10	1/02	66,780	22.00	1,195	31	69		
		2/02	60,287	22.00	1,385	31	69		
		3/02	64,265	26.13	1,398	31	67		
		4/02	60,372	26.13	1,374	31	65		
		5/02	60,644	26.32	4,224	30	65		
		6/02	61,133	26.32	1,302	31	66		
		7/02	61,287	26.30	1,989	31	64		
		8/02	53,048	26.30	891	31	55		
		9/02	50,661	26.32	955	31	54		
		10/02	63,260	26.30	1,079	31	66		
		11/02	57,436	26.30	943	31	62		
		12/02	57,017	26.32	1,317	31	59		
					<b>716,190</b>		<b>18,052</b>		
HRF	STATE HAYES	1/02	6,068	22.00	708	11	18		
		2/02	5,790	22.00	757	11	19		
		3/02	6,300	21.00	876	11	18		
		4/02	6,019	21.00	1,005	11	18		
		5/02	5,482	21.00	956	11	16		
		6/02	2,268	21.00	507	11	7		
		7/02	7,421	20.67	1,166	11	22		
		8/02	7,267	20.67	932	11	21		
		9/02	6,742	22.00	1,248	11	20		
		10/02	5,209	22.27	594	11	15		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	STATE HAYES	11/02	5,942	22.27	832	11	18
		12/02	5,811	22.00	1,007	11	17
			<b>70,319</b>		<b>10,588</b>		
HRF	TLC 20	1/02	119,704	10.00	38,487	26	149
		2/02	104,628	10.00	31,737	26	144
		3/02	114,269	10.00	34,778	26	142
		4/02	110,655	11.00	33,163	26	142
		5/02	114,944	11.00	27,563	26	143
		6/02	109,924	11.00	30,776	26	141
		7/02	112,569	10.92	32,796	26	140
		8/02	112,273	11.05	28,620	26	139
		9/02	108,540	11.00	24,643	26	139
		10/02	103,027	9.93	28,193	26	128
		11/02	109,870	11.16	32,454	26	141
		12/02	114,427	10.00	33,673	26	142
	<b>1,334,830</b>		<b>376,883</b>				
HRF	TOM & JERRY	1/02	1,814	8.00	485	1	59
		2/02	1,523	8.00	416	1	54
		3/02	1,749	8.00	455	1	56
		4/02	1,758	8.00	428	1	59
		5/02	1,700	8.00	432	1	55
		6/02	1,522	8.00	399	1	51
		7/02	1,561	7.73	414	1	50
		8/02	1,594	7.73	439	1	51
		9/02	1,467	8.00	415	1	49
		10/02	1,361	7.73	374	1	44
		11/02	1,314	7.73	500	1	44
		12/02	1,734	8.00	477	1	56
	<b>19,097</b>		<b>5,234</b>				
HRF	TY COBB	1/02	6,580	10.00	2,116	2	106
		2/02	5,975	10.00	1,812	2	107
		3/02	6,566	10.00	1,998	2	106
		4/02	5,827	11.00	1,746	2	97
		5/02	6,122	11.00	1,468	2	99
		6/02	5,790	11.00	1,621	2	97
		7/02	6,156	10.92	1,794	2	99
		8/02	6,032	11.05	1,538	2	97
		9/02	5,760	11.00	1,308	2	96
		10/02	5,026	9.93	1,375	2	81
		11/02	5,691	11.16	1,681	2	95
		12/02	5,966	10.00	1,756	2	96
	<b>71,491</b>		<b>20,213</b>				
HRF	VIENNA CHARLTON	1/02	14,534	18.00	1,311	11	43
		2/02	12,412	18.00	996	11	40
		3/02	13,593	18.00	1,201	11	40
		4/02	12,848	18.00	1,130	11	39
		5/02	12,736	18.00	1,115	11	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	VIENNA CHARLTON	6/02	13,458	18.00	1,092	11	41
		7/02	14,143	17.63	1,149	11	41
		8/02	14,274	17.63	1,273	11	42
		9/02	13,927	18.00	1,342	11	42
		10/02	14,152	17.63	1,282	11	41
		11/02	14,361	17.63	1,095	11	44
		12/02	12,627	18.00	1,059	11	37
			<b>163,065</b>		<b>14,045</b>		
HRF	WELCH	1/02	3,076	11.00	267	1	99
		2/02	2,724	11.00	826	1	97
		3/02	3,046	11.00	927	1	98
		4/02	2,707	11.00	811	1	90
		5/02	2,788	11.00	669	1	90
		6/02	2,651	11.00	742	1	88
		7/02	2,857	10.56	832	1	92
		8/02	2,902	10.56	740	1	94
		9/02	2,748	11.00	624	1	92
		10/02	2,534	10.56	693	1	82
		11/02	2,884	10.56	852	1	96
		12/02	2,899	11.00	853	1	94
			<b>33,816</b>		<b>8,836</b>		
<b>HRF - REPORTER TOTALS:</b>			<b>12,462,480</b>		<b>2,317,093</b>		
J5	BENGAL 32	1/02	69,910	6.52	4,484	19	119
		2/02	61,262	6.51	4,238	19	115
		3/02	67,584	6.58	4,039	19	115
		4/02	65,815	6.62	4,111	19	115
		5/02	67,481	6.52	4,617	20	109
		6/02	64,215	6.53	4,178	20	107
		7/02	66,834	6.76	3,678	20	108
		8/02	67,820	6.81	3,188	20	109
		9/02	64,722	6.90	2,769	20	108
		10/02	68,518	6.95	2,282	20	110
		11/02	62,056	6.90	1,971	20	103
		12/02	60,696	6.98	1,969	20	98
			<b>786,913</b>		<b>41,524</b>		
J5	BIG BASS LAKE	1/02	10,799	23.62	2,916	8	44
		2/02	9,952	23.63	2,919	8	44
		3/02	12,031	23.85	3,215	8	48
		4/02	11,054	23.37	3,489	8	46
		5/02	11,065	23.37	3,672	8	45
		6/02	11,983	23.37	4,358	8	50
		7/02	12,881	23.37	5,566	8	52
		8/02	11,968	23.36	5,511	8	48
		9/02	11,739	22.96	5,851	8	49
		10/02	11,490	22.96	6,585	8	46
		11/02	10,528	22.96	6,377	8	44
		12/02	10,204	22.96	5,876	8	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>135,694</b>		<b>56,335</b>		
J5	BLACK RIVER	1/02	48,687	16.33	2,332	20	79
		2/02	42,374	16.18	1,796	20	76
		3/02	47,014	16.35	1,105	20	76
		4/02	45,005	16.28	2,554	20	75
		5/02	46,550	16.36	3,745	20	75
		6/02	45,658	16.61	3,444	20	76
		7/02	44,968	16.64	3,523	20	73
		8/02	45,795	16.60	3,654	20	74
		9/02	42,691	16.78	3,256	20	71
		10/02	45,370	16.82	3,189	20	73
		11/02	44,094	14.91	3,561	20	73
		12/02	43,385	16.95	2,882	20	70
			<b>541,591</b>		<b>35,041</b>		
J5	MERO 34	1/02	7,141	16.33	729	4	58
		2/02	6,872	16.18	812	4	61
		3/02	7,523	16.35	388	4	61
		4/02	6,514	16.28	735	4	54
		5/02	6,738	16.36	450	3	72
		6/02	6,608	16.61	330	3	73
		7/02	6,595	16.64	372	3	71
		8/02	6,628	16.60	330	3	71
		9/02	6,923	16.78	165	3	77
		10/02	6,567	16.82	264	3	71
		11/02	6,219	14.91	150	3	69
		12/02	6,279	16.95	146	3	68
			<b>80,607</b>		<b>4,871</b>		
J5	PENN B1-14	1/02	239	13.68	806	1	8
		2/02	148	14.52	1,204	1	5
		3/02	261	13.57	3,007	1	8
		4/02	185	13.58	1,290	1	6
		5/02	232	13.83	744	1	7
		6/02	202	13.89	660	1	7
		7/02	210	14.31	682	1	7
		8/02	90	14.26	330	1	3
		9/02	0		0	0	0
		10/02	0		0	0	0
		11/02	0		0	0	0
		12/02	16	14.63	0	0	0
			<b>1,583</b>		<b>8,723</b>		
J5	WAGAR 22	1/02	9,088	13.68	775	2	147
		2/02	8,017	14.52	812	2	143
		3/02	8,149	13.57	713	2	131
		4/02	7,699	13.58	435	2	128
		5/02	7,963	13.83	319	2	128
		6/02	7,810	13.89	525	2	130
		7/02	8,394	14.31	496	2	135

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	WAGAR 22	8/02	7,833	14.26	555	2	126
		9/02	8,077	14.42	630	2	135
		10/02	7,761	15.36	496	2	125
		11/02	6,219	16.94	630	2	104
		12/02	7,423	14.63	279	2	120
					<b>94,433</b>		<b>6,665</b>
<b>J5 - REPORTER TOTALS:</b>			<b>1,640,821</b>		<b>153,159</b>		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/02	4,966	15.00	150	2	80
		2/02	4,486	15.00	225	2	80
		3/02	4,966	15.00	226	2	80
		4/02	4,806	15.00	235	2	80
		5/02	4,966	15.00	217	2	80
		6/02	4,806	15.00	210	2	80
		7/02	4,966	15.00	201	2	80
		8/02	4,966	15.00	170	2	80
		9/02	4,806	15.00	196	2	80
		10/02	4,966	15.00	245	2	80
		11/02	3,450	15.00	215	2	58
		12/02	3,565		212	2	57
			<b>55,715</b>		<b>2,502</b>		
<b>JAGUAR ENERGY, LLC - REPORTER TOTALS:</b>			<b>55,715</b>		<b>2,502</b>		
JORDAN DEVELOPME	451 RUM	1/02	22,986	19.35	819	15	49
		2/02	18,443	19.35	631	15	44
		3/02	16,889	19.35	523	15	36
		4/02	18,107	19.35	524	15	40
		5/02	17,298	19.35	630	15	37
		6/02	8,810	19.35	367	15	20
		7/02	15,817	19.35	493	15	34
		8/02	20,208	19.35	637	15	43
		9/02	19,667	19.35	594	15	44
		10/02	20,883	19.35	580	15	45
		11/02	20,954	19.35	584	15	47
		12/02	22,332	19.35	627	15	48
			<b>222,394</b>		<b>7,009</b>		
JORDAN DEVELOPME	ART CARNEY	1/02	19,166	4.94	11,899	14	44
		2/02	15,877	5.06	10,530	14	41
		3/02	16,607	4.94	11,963	14	38
		4/02	15,886	4.94	11,732	14	38
		5/02	16,344	4.94	9,235	14	38
		6/02	15,974	4.94	12,509	14	38
		7/02	16,420	4.94	12,124	14	38
		8/02	15,613	4.94	12,714	14	36
		9/02	15,743	4.94	12,129	14	37
		10/02	16,356	4.94	11,213	14	38
		11/02	13,564	4.94	11,426	14	32
		12/02	16,024	4.94	13,349	14	37

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>193,574</b>		<b>140,823</b>		
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/02	21,199	19.35	5,295	5	137
		2/02	19,289	19.35	4,067	6	115
		3/02	26,506	19.35	9,315	6	142
		4/02	32,431	19.35	8,835	6	180
		5/02	31,835	19.35	8,008	6	171
		6/02	29,537	19.35	5,353	6	164
		7/02	32,186	19.35	7,573	7	148
		8/02	36,346	19.35	7,419	7	167
		9/02	35,753	19.35	6,999	7	170
		10/02	35,505	19.35	6,390	7	164
		11/02	33,911	19.35	5,906	7	161
		12/02	33,772	19.35	5,382	7	156
			<b>368,270</b>		<b>80,542</b>		
JORDAN DEVELOPME	BLACK	1/02	26,675	17.25	2,262	28	31
		2/02	23,961	16.51	1,695	28	31
		3/02	25,599	16.84	2,387	28	29
		4/02	25,028	17.20	2,409	28	30
		5/02	25,825	16.45	2,720	28	30
		6/02	25,341	16.64	2,714	28	30
		7/02	24,599	16.37	3,361	28	28
		8/02	24,527	16.78	2,921	28	28
		9/02	23,501	17.43	2,266	28	28
		10/02	25,256	16.90	2,195	28	29
		11/02	22,972	16.28	1,556	28	27
		12/02	22,656	17.01	1,936	28	26
			<b>295,940</b>		<b>28,422</b>		
JORDAN DEVELOPME	DOVER WEST	1/02	28,389	14.68	4,814	20	46
		2/02	25,115	14.71	4,246	20	45
		3/02	27,605	14.93	4,616	20	45
		4/02	26,069	14.94	4,004	20	43
		5/02	25,147	14.76	4,756	20	41
		6/02	24,901	15.10	4,914	20	42
		7/02	26,140	15.31	4,827	20	42
		8/02	26,091	15.07	4,750	20	42
		9/02	24,106	14.92	4,516	20	40
		10/02	24,763	14.64	4,509	20	40
		11/02	23,354	14.55	4,484	20	39
		12/02	24,218	14.95	4,653	20	39
			<b>305,898</b>		<b>55,089</b>		
JORDAN DEVELOPME	FARMER IN THE DELL	1/02	36,732	17.99	1,534	17	70
		2/02	33,211	17.99	1,529	17	70
		3/02	39,552	17.99	1,646	17	75
		4/02	37,208	17.99	1,223	17	73
		5/02	32,721	17.99	1,270	17	62
		6/02	19,047	17.99	524	17	37
		7/02	35,266	17.99	1,017	17	67

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	FARMER IN THE DELL	8/02	38,499	17.99	838	17	73
		9/02	36,682	17.99	882	17	72
		10/02	28,835	17.99	702	17	55
		11/02	28,633	18.53	781	17	56
		12/02	37,691	18.53	1,040	17	72
			<b>404,077</b>		<b>12,986</b>		
JORDAN DEVELOPME	GREEN ACRES	3/02	3,860	2.03	8,281	6	21
		4/02	9,998	2.03	15,161	6	56
		5/02	19,999	2.03	23,210	6	108
		6/02	19,599	2.03	21,244	6	109
		7/02	20,094	2.03	22,552	8	81
		8/02	22,580	2.03	24,271	9	81
		9/02	22,818	2.03	26,394	9	85
		10/02	24,301	2.03	29,982	10	78
		11/02	23,508	2.03	27,677	10	78
		12/02	24,261	2.03	27,489	10	78
					<b>191,018</b>		<b>226,261</b>
JORDAN DEVELOPME	HAYMEADOW	1/02	66,310	19.72	1,846	16	134
		2/02	54,250	19.83	1,860	16	121
		3/02	64,545	19.99	1,836	16	130
		4/02	60,436	19.99	1,786	16	126
		5/02	57,984	18.81	1,714	16	117
		6/02	59,120	19.98	1,502	16	123
		7/02	58,804	19.81	1,562	16	119
		8/02	59,618	20.18	1,157	16	120
		9/02	58,492	20.28	1,067	16	122
		10/02	55,517	20.28	1,247	16	112
		11/02	57,254	20.42	1,393	16	119
		12/02	59,339	20.64	1,323	16	120
			<b>711,669</b>		<b>18,293</b>		
JORDAN DEVELOPME	NICKERSON VALLEY	1/02	36,217	14.01	692	16	73
		2/02	29,654	14.01	600	16	66
		3/02	34,780	14.01	689	16	70
		4/02	33,353	14.01	595	16	69
		5/02	32,038	14.01	605	16	65
		6/02	33,873	14.01	675	16	71
		7/02	34,360	14.01	557	16	69
		8/02	34,859	14.01	707	16	70
		9/02	33,028	14.01	567	16	69
		10/02	29,546	14.01	426	16	60
		11/02	32,491	14.01	531	16	68
12/02	32,200	14.01	558	16	65		
			<b>396,399</b>		<b>7,202</b>		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/02	42,698	10.50	6,589	29	47
		2/02	37,651	8.28	5,754	29	46
		3/02	42,087	8.50	6,321	29	47
		4/02	41,157	8.64	6,889	29	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	5/02	41,364	8.60	6,892	29	46		
		6/02	41,433	8.88	7,048	29	48		
		7/02	43,672	8.92	7,279	29	49		
		8/02	43,719	8.92	7,095	29	49		
		9/02	42,107	8.47	6,776	29	48		
		10/02	42,323	9.02	6,685	29	47		
		11/02	40,999	9.12	6,575	29	47		
		12/02	43,069	8.95	6,929	29	48		
					<b>502,279</b>		<b>80,832</b>		
		JORDAN DEVELOPME	PAIR O DICE	1/02	54,228	12.35	7,074	16	109
2/02	50,711			12.34	9,059	16	113		
3/02	56,550			12.65	7,096	16	114		
4/02	55,086			12.89	6,930	16	115		
5/02	55,885			12.89	7,007	16	113		
6/02	55,518			13.45	6,808	16	116		
7/02	56,356			13.22	7,030	16	114		
8/02	56,500			13.71	6,409	16	114		
9/02	53,916			13.51	6,068	16	112		
10/02	56,068			14.21	6,169	16	113		
11/02	53,971			14.22	6,946	16	112		
12/02	54,448			14.30	6,673	16	110		
			<b>659,237</b>		<b>83,269</b>				
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/02	9,954	5.08	1,932	6	54		
		2/02	9,508	5.39	3,025	6	57		
		3/02	10,600	5.39	1,594	6	57		
		4/02	10,199	5.10	2,064	6	57		
		5/02	10,388	5.10	1,776	6	56		
		6/02	10,138	5.27	1,255	6	56		
		7/02	9,902	5.40	1,227	6	53		
		8/02	9,790	5.30	1,279	6	53		
		9/02	9,347	5.03	1,215	6	52		
		10/02	10,993	5.74	1,435	6	59		
		11/02	8,925	5.19	1,120	6	50		
		12/02	8,279	5.00	2,575	6	44		
			<b>118,023</b>		<b>20,497</b>				
JORDAN DEVELOPME	SCHROEDER	1/02	7,710	22.29	69	10	25		
		2/02	6,346	22.29	71	10	23		
		3/02	7,631	23.37	86	10	25		
		4/02	7,284	23.37	81	10	24		
		5/02	6,918	23.37	101	10	22		
		6/02	7,607	23.37	97	10	25		
		7/02	7,704	23.37	114	10	25		
		8/02	7,192	23.37	103	10	23		
		9/02	6,940	23.42	93	10	23		
		10/02	8,864	23.42	98	10	29		
		11/02	7,510	23.42	84	10	25		
		12/02	6,965	23.42	70	10	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>88,671</b>		<b>1,067</b>		
JORDAN DEVELOPME	SLAM DUNCAN	1/02	25,438	11.71	610	17	48
		2/02	22,947	11.48	526	17	48
		3/02	24,856	11.45	613	17	47
		4/02	24,091	11.41	569	17	47
		5/02	25,215	11.52	629	17	48
		6/02	24,074	11.48	623	17	47
		7/02	25,246	11.66	711	17	48
		8/02	25,678	11.70	675	17	49
		9/02	24,554	11.66	642	17	48
		10/02	25,362	11.83	650	17	48
		11/02	24,781	11.88	598	17	49
		12/02	24,911	10.82	646	17	47
			<b>297,153</b>		<b>7,492</b>		
JORDAN DEVELOPME	VIENNA 1	1/02	7,266	3.10	12,356	12	20
		2/02	7,192	3.10	14,439	12	21
		3/02	6,881	3.10	15,050	12	18
		4/02	7,528	3.10	15,168	12	21
		5/02	7,176	2.98	15,311	12	19
		6/02	6,994	2.98	15,321	12	19
		7/02	7,207	2.98	18,830	12	19
		8/02	8,615	2.98	16,195	15	19
		9/02	9,531	2.98	13,649	15	21
		10/02	9,509	2.98	13,388	15	20
		11/02	7,533	2.84	12,401	15	17
		12/02	8,876	2.84	12,893	15	19
			<b>94,308</b>		<b>175,001</b>		
JORDAN DEVELOPME	VIENNA 2	1/02	37,757	10.84	5,666	30	41
		2/02	36,416	10.77	4,893	30	43
		3/02	38,893	11.24	5,420	30	42
		4/02	37,750	11.62	6,689	30	42
		5/02	38,692	11.25	8,658	30	42
		6/02	36,527	11.06	4,053	30	41
		7/02	37,635	11.31	5,802	30	40
		8/02	36,370	11.54	4,809	30	39
		9/02	34,344	11.85	4,015	30	38
		10/02	34,756	12.03	5,475	30	37
		11/02	33,633	12.07	7,207	30	37
		12/02	35,330	11.66	7,768	30	38
			<b>438,103</b>		<b>70,455</b>		
JORDAN DEVELOPME	VIENNA 3	1/02	19,712	18.01	581	12	53
		2/02	17,394	18.20	441	12	52
		3/02	18,739	18.44	442	12	50
		4/02	18,238	18.65	408	12	51
		5/02	18,971	18.12	486	12	51
		6/02	18,194	18.29	421	12	51
		7/02	17,112	18.60	471	12	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VIENNA 3	8/02	18,213	19.02	456	12	49
		9/02	16,846	19.06	424	12	47
		10/02	18,107	18.82	445	12	49
		11/02	17,238	18.90	402	12	48
		12/02	17,735	19.15	437	12	48
				<b>216,499</b>		<b>5,414</b>	
JORDAN DEVELOPME	VOYER LAKE	1/02	36,877	15.72	1,078	13	91
		2/02	32,650	16.13	1,088	13	90
		3/02	33,366	16.02	1,095	13	83
		4/02	31,512	15.86	982	13	81
		5/02	33,485	16.03	971	13	83
		6/02	30,588	15.83	879	14	73
		7/02	32,012	15.86	1,604	14	74
		8/02	32,266	16.00	984	14	74
		9/02	30,785	16.11	1,042	14	73
		10/02	26,733	16.12	988	14	62
		11/02	30,896	16.29	891	14	74
		12/02	31,119	16.35	613	14	72
		<b>382,289</b>		<b>12,215</b>			
<b>JORDAN DEVELOPMENT - REPORTER TOTALS:</b>			<b>5,885,801</b>		<b>1,032,869</b>		
MUSKEGON	400 HUNT CLUB	1/02	14,995	7.66	3,182	3	161
		2/02	13,538	7.66	2,696	3	161
		3/02	14,832	7.66	2,832	3	159
		4/02	14,332	7.66	2,720	3	159
		5/02	15,354	7.66	2,859	3	165
		6/02	16,030	7.66	2,954	3	178
		7/02	16,698	7.66	2,833	3	180
		8/02	15,747	7.66	2,296	3	169
		9/02	15,272	7.66	2,372	3	170
		10/02	18,990	7.86	2,463	3	204
		11/02	17,995	8.46	2,320	3	200
		12/02	15,518	8.46	2,338	3	167
		<b>189,301</b>		<b>31,865</b>			
MUSKEGON	BASS LAKE	1/02	13,183	27.04	424	20	21
		2/02	12,136	26.19	395	20	22
		3/02	13,187	26.61	428	20	21
		4/02	12,649	26.81	330	20	21
		5/02	13,472	27.13	380	20	22
		6/02	12,071	27.02	426	20	20
		7/02	11,952	27.32	381	20	19
		8/02	13,133	26.75	410	20	21
		9/02	12,315	27.09	655	20	21
		10/02	11,304	27.24	615	20	18
		11/02	12,865	26.59	449	20	21
		12/02	12,734	26.79	469	20	21
		<b>151,001</b>		<b>5,362</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	BIG WOLF LAKE	1/02	83,745	2.67	17,895	17	159
		2/02	81,203	2.78	22,491	17	171
		3/02	80,543	2.72	17,999	17	153
		4/02	73,728	2.65	14,782	17	145
		5/02	75,219	2.66	15,268	20	121
		6/02	81,541	3.00	19,120	20	136
		7/02	86,685	3.13	16,576	20	140
		8/02	87,184	3.12	20,598	20	141
		9/02	79,697	3.05	22,247	20	133
		10/02	84,394	3.11	26,085	20	136
		11/02	83,713	3.13	22,217	20	140
		12/02	90,317	3.12	21,903	20	146
					<b>987,969</b>		<b>237,181</b>
MUSKEGON	CAULKINS LAKE	1/02	79,830	16.30	1,987	23	112
		2/02	69,522	16.30	2,066	23	108
		3/02	81,187	16.84	1,874	23	114
		4/02	75,404	16.53	2,187	24	105
		5/02	65,785	24.48	1,736	24	88
		6/02	56,643	24.48	1,831	24	79
		7/02	76,021	16.79	1,919	24	102
		8/02	75,499	15.45	1,739	24	101
		9/02	74,700	17.38	1,638	24	104
		10/02	76,162	17.50	1,822	24	102
		11/02	66,053	16.03	1,282	24	92
		12/02	72,450	17.68	1,521	24	97
					<b>869,256</b>		<b>21,602</b>
MUSKEGON	CRAPO LAKE	1/02	41,016	19.51	1,475	37	36
		2/02	35,422	19.51	1,396	37	34
		3/02	38,396	18.76	1,280	37	33
		4/02	34,404	18.52	1,171	37	31
		5/02	40,053	18.73	1,663	37	35
		6/02	38,183	18.25	1,942	37	34
		7/02	36,857	19.20	1,486	37	32
		8/02	37,716	19.12	1,529	37	33
		9/02	36,528	18.99	1,473	37	33
		10/02	38,453	19.08	1,532	37	34
		11/02	32,589	19.42	999	37	29
		12/02	36,498	20.14	1,731	37	32
					<b>446,115</b>		<b>17,677</b>
MUSKEGON	EAST HEART LAKE	1/02	34,958	18.38	2,247	21	54
		2/02	30,947	18.38	1,871	21	53
		3/02	33,937	17.80	2,016	21	52
		4/02	32,161	18.45	1,927	21	51
		5/02	33,197	18.41	1,732	21	51
		6/02	29,858	18.85	1,503	21	47
		7/02	31,651	18.40	1,768	21	49
		8/02	31,580	19.71	1,418	21	48
		9/02	30,612	18.58	1,693	21	49

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	EAST HEART LAKE	10/02	32,309	18.35	1,485	21	50
		11/02	30,338	19.20	1,442	21	48
		12/02	31,553	18.48	1,394	21	48
			<b>383,101</b>		<b>20,496</b>		
MUSKEGON	EMERALD LAKE	1/02	6,916	29.79	301	8	28
		2/02	5,947	29.83	277	8	27
		3/02	6,697	29.92	301	8	27
		4/02	6,386	30.07	297	8	27
		5/02	6,596	30.07	300	8	27
		6/02	5,844	29.12	286	8	24
		7/02	5,886	30.22	252	8	24
		8/02	5,952	30.35	218	8	24
		9/02	5,387	30.59	256	8	22
		10/02	5,720	30.79	294	8	23
		11/02	5,715	28.64	260	8	24
		12/02	5,688	30.58	323	8	23
	<b>72,734</b>		<b>3,365</b>				
MUSKEGON	FRENCH POND	9/02	5,833	8.81	918	2	97
		10/02	6,344	9.15	839	2	102
		11/02	6,134	9.14	735	2	102
		12/02	6,118	9.09	695	2	99
	<b>24,429</b>		<b>3,187</b>				
MUSKEGON	GINGELL LAKE	1/02	5,719	21.40	215	13	14
		2/02	4,576	20.68	453	13	13
		3/02	6,342	22.68	569	13	16
		4/02	6,366	20.60	500	13	16
		5/02	6,514	22.69	502	13	16
		6/02	5,850	22.59	459	13	15
		7/02	5,853	21.54	325	13	15
		8/02	6,200	23.04	299	13	15
		9/02	4,739	22.30	275	13	12
		10/02	5,535	23.06	323	13	14
		11/02	5,637	22.07	246	13	14
		12/02	5,888	22.41	257	13	15
	<b>69,219</b>		<b>4,423</b>				
MUSKEGON	HEART LAKE	1/02	3,368	25.97	107	17	6
		2/02	2,548	25.92	84	17	5
		3/02	3,367	25.84	97	17	6
		4/02	3,397	26.41	62	17	7
		5/02	3,546	26.41	66	17	7
		6/02	3,320	26.42	72	17	7
		7/02	3,687	26.05	66	17	7
		8/02	2,981	26.08	25	17	6
		9/02	2,662	26.84	29	17	5
		10/02	2,684	26.40	6	17	5
		11/02	2,472	27.59	15	17	5
		12/02	2,735	27.54	17	17	5

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>36,767</b>		<b>646</b>		
<b>MUSKEGON</b>	<b>ISLAND LAKE</b>	1/02	49,703	7.66	8,884	25	64
		2/02	53,158	7.66	11,387	27	70
		3/02	57,145	7.66	9,965	27	68
		4/02	51,900	7.66	8,141	27	64
		5/02	53,277	7.66	8,653	27	64
		6/02	53,304	7.66	8,021	27	66
		7/02	52,709	7.66	7,594	27	63
		8/02	51,010	7.66	6,890	27	61
		9/02	48,419	7.66	6,660	27	60
		10/02	56,303	7.86	7,005	27	67
		11/02	43,174	8.46	4,107	27	53
		12/02	39,943	8.46	4,093	27	48
			<b>610,045</b>		<b>91,400</b>		
<b>MUSKEGON</b>	<b>KUJAWA (DOVER)</b>	1/02	39,383	11.85	3,009	22	58
		2/02	36,014	11.91	1,858	22	58
		3/02	36,460	12.66	1,706	22	53
		4/02	35,866	13.40	1,820	22	54
		5/02	35,769	13.36	1,535	22	52
		6/02	34,690	13.21	1,491	22	53
		7/02	34,925	13.83	1,235	22	51
		8/02	35,529	13.61	2,524	22	52
		9/02	34,353	12.66	2,780	22	52
		10/02	34,327	13.03	1,924	22	50
		11/02	31,079	12.23	2,699	22	47
		12/02	33,052	13.31	2,620	22	48
			<b>421,447</b>		<b>25,201</b>		
<b>MUSKEGON</b>	<b>LAKE HORICON 15</b>	1/02	6,947	18.95	1,773	12	19
		2/02	7,783	18.89	1,374	12	23
		3/02	7,741	18.87	2,138	12	21
		4/02	7,269	17.56	2,032	12	20
		5/02	6,990	19.10	1,505	12	19
		6/02	1,986	19.10	590	12	6
		7/02	9,518	18.94	2,019	12	26
		8/02	7,351	18.84	1,603	12	20
		9/02	7,379	19.27	1,877	12	20
		10/02	8,692	18.82	1,733	12	23
		11/02	6,489	19.42	1,519	12	18
		12/02	7,335	19.36	1,540	12	20
			<b>85,480</b>		<b>19,703</b>		
<b>MUSKEGON</b>	<b>LITTLE CRAPO LAKE</b>	1/02	34,658	25.64	1,484	29	39
		2/02	30,379	25.64	1,274	29	37
		3/02	32,992	25.66	1,293	29	37
		4/02	32,885	25.92	1,106	29	38
		5/02	33,317	26.05	939	29	37
		6/02	32,312	26.12	398	29	37
		7/02	31,857	26.44	821	29	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LITTLE CRAPO LAKE	8/02	33,004	25.14	948	29	37
		9/02	32,405	25.92	954	29	37
		10/02	19,457	25.92	493	29	22
		11/02	32,259	26.18	906	29	37
		12/02	32,812	26.55	954	29	36
				<b>378,337</b>		<b>11,570</b>	
MUSKEGON	MITCHELL LAKE	1/02	42,048	6.53	6,020	17	80
		2/02	36,882	6.23	6,063	17	77
		3/02	39,177	6.36	6,831	17	74
		4/02	37,578	6.41	4,050	17	74
		5/02	39,493	6.44	4,650	17	75
		6/02	36,596	6.72	4,451	17	72
		7/02	38,786	6.34	4,650	17	74
		8/02	40,131	6.55	4,500	17	76
		9/02	37,994	6.67	3,875	17	74
		10/02	26,728	5.78	1,411	17	51
		11/02	45,157	6.84	2,868	17	89
		12/02	43,860	6.69	4,439	17	83
		<b>464,430</b>		<b>53,808</b>			
MUSKEGON	MITCHELL LAKE II	1/02	108,405	4.48	35,020	22	159
		2/02	92,437	4.56	31,155	22	150
		3/02	90,764	4.54	18,932	22	133
		4/02	86,787	4.67	20,206	22	131
		5/02	92,640	4.53	33,103	23	130
		6/02	82,928	4.35	25,352	23	120
		7/02	95,478	4.79	29,153	23	134
		8/02	95,808	4.82	30,179	23	134
		9/02	91,957	4.91	21,691	23	133
		10/02	90,023	4.89	22,362	23	126
		11/02	78,294	5.05	22,411	23	113
		12/02	80,753	5.00	20,027	23	113
		<b>1,086,274</b>		<b>309,591</b>			
MUSKEGON	NO LAKE	1/02	48,743	17.06	2,215	36	44
		2/02	44,676	18.89	2,093	36	44
		3/02	50,176	19.05	2,107	36	45
		4/02	48,377	19.03	1,941	36	45
		5/02	49,316	18.75	1,992	36	44
		6/02	46,782	18.72	1,828	36	43
		7/02	49,492	16.56	766	36	44
		8/02	49,182	19.27	807	36	44
		9/02	46,425	18.93	846	36	43
		10/02	48,119	19.34	1,022	36	43
		11/02	47,486	19.01	956	36	44
		12/02	45,649	19.33	906	36	41
		<b>574,423</b>		<b>17,479</b>			
MUSKEGON	NORTH HIDDEN LAKE	1/02	45,793	15.41	2,495	16	92
		2/02	42,180	15.41	2,145	16	94

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	NORTH HIDDEN LAKE	3/02	44,838	16.88	1,781	16	90		
		4/02	43,289	17.54	1,243	16	90		
		5/02	44,619	16.74	1,315	17	85		
		6/02	39,969	17.15	942	17	78		
		7/02	42,980	17.04	4,122	17	82		
		8/02	41,053	16.79	19,036	17	78		
		9/02	41,205	16.95	15,039	20	69		
		10/02	41,737	17.23	14,573	20	67		
		11/02	39,709	17.39	14,301	20	66		
		12/02	41,667	17.62	13,115	20	67		
					<b>509,039</b>		<b>90,107</b>		
		MUSKEGON	OPAL LAKE	1/02	14,896	22.74	4,267	13	37
				2/02	13,185	22.74	4,152	13	36
3/02	14,181			23.24	4,693	13	35		
4/02	13,584			23.35	4,026	13	35		
5/02	14,658			23.31	3,978	13	36		
6/02	13,466			23.11	3,884	13	35		
7/02	13,731			23.76	4,112	13	34		
8/02	13,762			23.96	3,800	13	34		
9/02	13,156			22.93	3,647	13	34		
10/02	13,359			23.86	3,900	13	33		
11/02	12,520			23.67	3,249	13	32		
12/02	13,235			24.18	2,910	13	33		
					<b>163,733</b>		<b>46,618</b>		
MUSKEGON	OTSEGO LAKE	1/02	48,253	16.22	8	30	52		
		2/02	39,199	16.15	6	30	47		
		3/02	47,684	16.75	101	30	51		
		4/02	56,242	16.59	132	30	62		
		5/02	49,753	20.11	63	30	53		
		6/02	14,340	16.16	37	30	16		
		7/02	63,613	17.77	96	30	68		
		8/02	57,076	17.77	95	30	61		
		9/02	43,912	18.00	50	30	49		
		10/02	41,212	16.97	41	30	44		
		11/02	52,891	18.04	107	30	59		
		12/02	50,366	18.20	100	30	54		
					<b>564,541</b>		<b>836</b>		
MUSKEGON	PERCH LAKE	1/02	59,908	9.99	3,067	17	114		
		2/02	51,631	9.89	3,147	17	108		
		3/02	59,381	10.28	4,453	17	113		
		4/02	54,192	10.03	3,115	17	106		
		5/02	54,487	10.23	2,925	17	103		
		6/02	51,855	10.02	5,608	17	102		
		7/02	54,147	9.87	2,185	17	103		
		8/02	55,357	10.43	2,254	17	105		
		9/02	52,221	8.81	1,638	17	102		
		10/02	53,142	10.45	2,680	17	101		
		11/02	51,564	10.53	2,597	17	101		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	PERCH LAKE	12/02	52,330	10.58	2,281	17	99
			<b>650,215</b>		<b>35,950</b>		
MUSKEGON	PIGEON RIVER	1/02	32,298	9.45	414	10	104
		2/02	17,067	13.78	342	10	61
		3/02	19,365	13.79	404	10	62
		4/02	18,548	14.05	521	10	62
		5/02	19,145	13.99	477	10	62
		6/02	18,093	14.58	415	10	60
		7/02	17,516	14.51	363	10	56
		8/02	17,806	14.67	366	10	57
		9/02	17,223	14.51	219	10	57
		10/02	18,848	14.88	257	10	61
		11/02	17,961	14.36	252	10	60
		12/02	17,958	14.56	330	10	58
			<b>231,828</b>		<b>4,360</b>		
MUSKEGON	RAMNEK RANCH (LOWER C	1/02	32,261	18.33	8,591	19	55
		2/02	27,887	16.64	6,231	19	52
		3/02	32,107	18.48	5,818	19	54
		4/02	29,195	17.57	5,516	19	51
		5/02	30,837	17.24	8,850	19	52
		6/02	30,503	17.84	10,651	19	54
		7/02	30,752	18.06	9,281	19	52
		8/02	31,552	17.89	7,391	19	54
		9/02	30,630	17.30	4,492	19	54
		10/02	31,048	18.54	4,838	19	53
		11/02	26,625	17.74	5,819	19	47
		12/02	28,597	18.68	5,096	19	49
			<b>361,994</b>		<b>82,574</b>		
MUSKEGON	RHODAS LAKE	1/02	14,150	7.66	3,003	19	24
		2/02	12,765	7.66	2,543	19	24
		3/02	13,840	7.66	2,643	19	23
		4/02	12,789	7.66	2,427	19	22
		5/02	13,853	7.66	2,580	19	24
		6/02	14,037	7.66	2,587	19	25
		7/02	14,686	7.66	2,492	19	25
		8/02	14,625	7.66	2,133	19	25
		9/02	14,297	7.66	2,221	19	25
		10/02	14,382	7.86	1,865	19	24
		11/02	14,074	8.46	1,815	19	25
		12/02	13,502	8.46	2,034	19	23
			<b>167,000</b>		<b>28,343</b>		
MUSKEGON	ROUND LAKE	1/02	37,066	13.19	3,053	18	66
		2/02	32,307	12.70	2,533	18	64
		3/02	32,905	14.53	2,182	18	59
		4/02	33,082	14.09	1,821	18	61
		5/02	30,454	14.09	2,189	18	55
		6/02	28,352	12.48	1,783	18	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	ROUND LAKE	7/02	33,030	14.05	2,031	18	59
		8/02	31,310	14.05	1,665	18	56
		9/02	32,119	13.52	1,157	18	59
		10/02	32,944	13.74	1,302	18	59
		11/02	28,635	14.19	1,133	18	53
		12/02	33,431	14.05	1,142	18	60
				<b>385,635</b>		<b>21,991</b>	
MUSKEGON	SHUPAC LAKE	1/02	9,748	6.73	3,160	10	31
		2/02	8,550	6.91	3,023	10	31
		3/02	9,241	6.94	3,290	10	30
		4/02	8,896	6.93	3,066	10	30
		5/02	9,422	6.93	3,070	10	30
		6/02	8,838	6.85	2,900	10	29
		7/02	9,655	6.87	3,057	10	31
		8/02	9,455	6.88	2,964	10	30
		9/02	9,101	6.93	2,746	10	30
		10/02	9,495	6.94	2,911	10	31
		11/02	9,164	6.79	2,969	10	31
		12/02	9,715	6.79	2,719	10	31
		<b>111,280</b>		<b>35,875</b>			
MUSKEGON	SOUTH HIDDEN LAKE	1/02	57,041	15.41	2,390	23	80
		2/02	52,683	15.41	2,949	23	82
		3/02	48,091	16.88	3,125	23	67
		4/02	46,903	17.54	2,746	23	68
		5/02	54,499	16.74	2,983	23	76
		6/02	45,639	17.15	1,882	23	66
		7/02	50,906	17.04	2,329	23	71
		8/02	52,317	16.79	2,281	23	73
		9/02	48,894	16.95	2,420	23	71
		10/02	51,101	17.23	3,170	23	72
		11/02	47,603	17.39	2,339	23	69
		12/02	48,582	17.62	2,351	23	68
		<b>604,259</b>		<b>30,965</b>			
MUSKEGON	STURGEON RIVER	1/02	43,569	7.09	6,711	11	128
		2/02	49,790	7.42	9,429	11	162
		3/02	60,553	7.17	12,616	11	178
		4/02	58,602	7.94	9,950	11	178
		5/02	60,156	8.09	9,178	13	149
		6/02	57,375	7.19	8,359	13	147
		7/02	61,337	7.94	10,704	13	152
		8/02	66,531	8.54	11,363	13	165
		9/02	56,743	8.81	8,927	14	135
		10/02	58,658	9.15	7,756	14	135
		11/02	54,478	9.14	6,527	14	130
		12/02	51,402	9.09	5,843	14	118
		<b>679,194</b>		<b>107,363</b>			
MUSKEGON	TRAVERSE LAKES	1/02	18,744	22.59	43	13	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	TRAVERSE LAKES	2/02	17,020	23.01	78	13	47		
		3/02	17,861	22.77	52	13	44		
		4/02	17,403	23.07	44	13	45		
		5/02	18,826	21.60	44	13	47		
		6/02	15,178	23.34	44	13	39		
		7/02	17,165	23.34	57	13	43		
		8/02	17,392	21.51	35	13	43		
		9/02	16,140	23.71	50	13	41		
		10/02	16,665	23.49	50	13	41		
		11/02	15,939	23.77	49	13	41		
		12/02	16,255	23.77	41	13	40		
					<b>204,588</b>		<b>587</b>		
		MUSKEGON	VIKING LAKE	1/02	17,265	23.10	1,407	13	43
2/02	16,240			23.46	1,425	13	45		
3/02	17,109			23.81	1,545	13	42		
4/02	16,379			23.67	1,482	13	42		
5/02	16,803			24.30	1,548	13	42		
6/02	15,133			23.65	1,422	13	39		
7/02	16,619			24.27	1,379	13	41		
8/02	16,895			24.78	1,345	13	42		
9/02	15,695			24.28	1,230	13	40		
10/02	15,555			24.94	1,301	13	39		
11/02	16,097			23.75	1,193	13	41		
12/02	15,851			24.42	1,220	13	39		
					<b>195,641</b>		<b>16,497</b>		
<b>MUSKEGON - REPORTER TOTALS:</b>			<b>11,679,275</b>		<b>1,376,622</b>				
OILFIELD	BAGLEY 17	1/02	45,293	17.34	1,081	24	61		
		2/02	39,869	14.51	1,520	24	59		
		3/02	44,478	14.51	1,413	24	60		
		4/02	43,329	14.51	1,365	24	60		
		5/02	43,961	14.51	1,212	24	59		
		6/02	42,198	14.51	1,218	24	59		
		7/02	42,741	14.51	1,237	24	57		
		8/02	42,320	15.52	1,235	24	57		
		9/02	40,647	15.52	1,224	24	56		
		10/02	41,875	15.52	1,159	24	56		
		11/02	39,285	15.52	1,057	24	55		
		12/02	40,869	15.52	1,154	24	55		
					<b>506,865</b>		<b>14,875</b>		
OILFIELD	BIG WOLF	1/02	63,421	1.94	29,388	23	89		
		2/02	55,083	3.32	22,953	23	86		
		3/02	64,083	3.32	25,351	23	90		
		4/02	60,866	3.32	23,944	23	88		
		5/02	61,635	3.32	29,120	23	86		
		6/02	58,123	3.32	25,991	23	84		
		7/02	64,222	3.32	25,391	23	90		
		8/02	66,905	3.42	25,407	23	94		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BIG WOLF	9/02	61,136	3.42	23,888	23	89
		10/02	64,777	3.42	25,945	25	84
		11/02	61,614	3.42	27,527	25	82
		12/02	65,394	3.42	28,723	25	84
			<b>747,259</b>		<b>313,628</b>		
OILFIELD	ELMIRA 34	1/02	40,067	8.96	25,320	23	56
		2/02	34,963	9.41	21,808	23	54
		3/02	38,766	9.41	23,446	23	54
		4/02	37,491	9.41	21,060	23	54
		5/02	36,978	9.41	22,783	23	52
		6/02	35,926	9.41	23,805	23	52
		7/02	41,756	9.41	22,422	23	59
		8/02	48,016	9.68	42,819	23	67
		9/02	50,206	9.68	41,124	27	62
		10/02	53,132	9.68	55,871	27	63
		11/02	52,279	9.68	48,764	27	65
		12/02	53,269	9.68	51,683	27	64
			<b>522,849</b>		<b>400,905</b>		
OILFIELD	FOX	1/02	13,113	24.73	2,717	26	16
		2/02	12,420	26.30	2,998	26	17
		3/02	13,772	26.30	2,991	26	17
		4/02	13,119	26.30	3,320	26	17
		5/02	14,255	26.30	3,540	26	18
		6/02	12,510	26.30	3,465	26	16
		7/02	12,975	26.30	4,160	26	16
		8/02	13,630	26.40	4,411	26	17
		9/02	12,339	26.40	3,646	26	16
		10/02	14,109	26.40	2,534	26	17
		11/02	12,611	26.40	2,080	26	16
		12/02	13,198	26.40	2,371	26	16
			<b>158,051</b>		<b>38,233</b>		
OILFIELD	HAYES 24	1/02	52,862	17.34	3,864	13	131
		2/02	47,098	17.63	2,676	14	120
		3/02	48,639	17.63	3,322	14	112
		4/02	47,697	17.63	3,389	14	114
		5/02	49,351	17.63	3,038	14	114
		6/02	49,567	17.63	3,067	14	118
		7/02	50,739	17.63	2,715	14	117
		8/02	49,285	18.07	4,339	14	114
		9/02	48,689	18.07	2,558	14	116
		10/02	53,403	18.07	2,105	14	123
		11/02	49,634	18.07	2,039	14	118
		12/02	51,087	18.07	1,564	15	110
			<b>598,051</b>		<b>34,676</b>		
OILFIELD	SPRINGDALE 10	1/02	0	0.00	0	0	0
		2/02	0	0.00	0	0	0
		3/02	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	SPRINGDALE 10	4/02	0	0.00	0	0	0
		5/02	0	0.00	0	0	0
		6/02	0	0.00	0	0	0
		7/02	0	0.00	0	0	0
		8/02	0	0.00	0	0	0
		9/02	0	0.00	0	0	0
		10/02	0	0.00	0	0	0
		11/02	0	0.00	0	0	0
		12/02	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
OILFIELD	WARNER 36	1/02	55,051	10.18	17,381	35	51
		2/02	49,898	10.05	15,552	35	51
		3/02	54,190	10.05	15,101	35	50
		4/02	54,970	10.05	17,619	35	52
		5/02	54,922	10.05	18,506	35	51
		6/02	55,000	10.05	17,378	35	52
		7/02	55,282	10.05	16,131	35	51
		8/02	53,754	10.48	16,812	35	50
		9/02	52,519	10.48	17,627	35	50
		10/02	53,649	10.48	18,408	35	49
		11/02	52,042	10.48	13,915	35	50
		12/02	52,531	10.48	16,049	35	48
					<b>643,808</b>		<b>200,479</b>
<b>OILFIELD - REPORTER TOTALS:</b>			<b>3,176,883</b>		<b>1,002,796</b>		
PAXTON RESOURCES	ALBA	1/02	28,085	6.83	3,271	14	65
		2/02	25,059	6.83	2,806	14	64
		3/02	27,029	6.83	2,984	14	62
		4/02	26,270	6.83	2,880	14	63
		5/02	26,668	5.36	2,769	14	61
		6/02	26,072	5.36	2,859	14	62
		7/02	27,371	5.36	2,540	14	63
		8/02	27,376	5.36	3,256	14	63
		9/02	26,724	5.36	3,164	14	64
		10/02	27,709	5.36	3,285	14	64
		11/02	26,395	5.36	2,919	14	63
		12/02	26,757	5.36	2,972	14	62
			<b>321,515</b>		<b>35,705</b>		
PAXTON RESOURCES	BIG LAKE	1/02	8,475	16.42	250	4	68
		2/02	7,160	16.62	214	4	64
		3/02	8,438	16.49	246	4	68
		4/02	8,063	16.72	272	4	67
		5/02	8,018	16.83	289	4	65
		6/02	8,103	16.92	272	4	68
		7/02	7,575	17.05	228	4	61
		8/02	7,847	17.19	289	4	63
		9/02	7,307	17.23	237	4	61
		10/02	7,480	17.22	265	4	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BIG LAKE	11/02	7,677	18.01	205	4	64
		12/02	7,817	17.48	114	4	63
			<b>93,960</b>		<b>2,881</b>		
PAXTON RESOURCES	BIG LAKE NORTH	1/02	25,634	16.42	757	6	138
		2/02	22,303	16.62	668	6	133
		3/02	25,147	16.49	733	6	135
		4/02	24,194	16.72	816	6	134
		5/02	23,873	16.83	859	6	128
		6/02	24,387	16.92	819	6	135
		7/02	24,581	17.05	738	6	132
		8/02	24,536	17.19	903	6	132
		9/02	23,029	17.23	745	6	128
		10/02	23,702	17.22	841	6	127
		11/02	22,395	18.01	599	6	124
		12/02	22,782	17.48	331	6	122
	<b>286,563</b>		<b>8,809</b>				
PAXTON RESOURCES	BLUE LITE	1/02	47,691	15.29	1,107	16	96
		2/02	41,589	15.29	897	16	93
		3/02	48,822	15.44	1,205	16	98
		4/02	47,884	15.44	1,215	16	100
		5/02	51,444	15.44	1,299	16	104
		6/02	49,835	15.56	1,230	16	104
		7/02	47,984	15.56	1,278	16	97
		8/02	46,244	15.56	1,258	16	93
		9/02	42,751	15.69	1,136	16	89
		10/02	47,839	15.69	1,148	16	96
		11/02	47,587	15.69	1,198	16	99
		12/02	45,314	15.64	1,095	16	91
	<b>564,984</b>		<b>14,066</b>				
PAXTON RESOURCES	DADDY WARBUCKS	1/02	24,618	9.20	3,283	7	113
		2/02	23,710	9.13	3,100	7	121
		3/02	27,521	9.08	3,075	7	127
		4/02	27,334	9.32	3,000	7	130
		5/02	27,040	9.82	2,915	7	125
		6/02	26,108	10.08	2,651	7	124
		7/02	27,787	9.49	2,958	7	128
		8/02	28,995	9.44	1,332	7	134
		9/02	26,981	9.54	1,017	7	128
		10/02	27,395	9.62	1,095	7	126
		11/02	24,376	9.49	1,119	7	116
		12/02	24,988	9.60	989	7	115
	<b>316,853</b>		<b>26,534</b>				
PAXTON RESOURCES	DADDY WARBUCKS PHASE	1/02	33,367	9.20	13,702	7	154
		2/02	29,316	9.13	11,060	7	150
		3/02	32,778	9.08	10,710	7	151
		4/02	32,940	9.32	9,026	7	157
		5/02	32,111	9.82	8,556	7	148

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	DADDY WARBUCKS PHASE	6/02	30,920	10.08	7,800	7	147		
		7/02	31,090	9.49	8,246	7	143		
		8/02	31,742	9.44	7,192	7	146		
		9/02	28,551	9.54	5,910	7	136		
		10/02	28,603	9.62	6,293	7	132		
		11/02	26,520	9.49	6,120	7	126		
		12/02	28,998	9.60	6,386	7	134		
				<b>366,936</b>		<b>101,001</b>			
		PAXTON RESOURCES	GRAND CANYON	1/02	40,934	2.36	43,528	16	83
				2/02	42,390	2.36	48,043	18	84
3/02	66,158			2.45	76,260	19	112		
4/02	68,068			2.54	66,318	19	119		
5/02	65,958			2.60	56,794	19	112		
6/02	63,246			2.80	52,906	19	111		
7/02	69,005			2.73	53,937	19	117		
8/02	71,643			2.87	51,250	19	122		
9/02	69,592			2.84	60,200	23	101		
10/02	69,525			2.84	61,238	23	97		
11/02	66,142			2.86	52,269	23	96		
12/02	70,612			2.87	52,878	23	99		
				<b>763,273</b>		<b>675,621</b>			
PAXTON RESOURCES	HIDDEN VALLEY	1/02	23,022	9.20	6,789	5	149		
		2/02	20,929	9.13	6,160	6	125		
		3/02	26,300	9.08	5,940	6	141		
		4/02	26,639	9.32	5,710	6	148		
		5/02	26,799	9.82	5,642	6	144		
		6/02	26,433	10.08	5,100	6	147		
		7/02	27,109	9.49	5,425	6	146		
		8/02	27,607	9.44	4,898	6	148		
		9/02	25,612	9.54	4,080	6	142		
		10/02	25,891	9.62	4,464	6	139		
		11/02	23,927	9.49	4,260	6	133		
		12/02	24,827	9.60	4,371	6	133		
				<b>305,095</b>		<b>62,839</b>			
PAXTON RESOURCES	LEO M. RILEY	1/02	3,281	30.38	172	7	15		
		2/02	3,075	30.04	149	7	16		
		3/02	3,219	30.54	67	7	15		
		4/02	3,064	30.25	223	7	15		
		5/02	3,447	30.30	252	7	16		
		6/02	3,153	30.45	180	7	15		
		7/02	2,898	30.02	173	7	13		
		8/02	3,182	30.53	178	7	15		
		9/02	3,034	30.21	161	7	14		
		10/02	3,294	29.94	192	7	15		
		11/02	2,945	30.58	190	7	14		
		12/02	2,900	30.60	179	7	13		
		<b>37,492</b>		<b>2,116</b>					

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	LIVINGSTON 18	1/02	16,537	5.49	1,393	10	53
		2/02	14,570	5.49	1,129	10	52
		3/02	16,036	5.57	1,115	10	52
		4/02	15,228	5.57	972	10	51
		5/02	15,356	5.57	1,387	10	50
		6/02	15,134	5.69	1,364	10	50
		7/02	15,316	5.76	1,405	10	49
		8/02	15,349	5.73	1,198	10	49
		9/02	14,360	6.44	856	10	48
		10/02	14,591	5.80	637	10	47
		11/02	14,107	4.85	566	10	47
		12/02	14,472	5.81	607	10	47
					<b>181,056</b>		<b>12,629</b>
PAXTON RESOURCES	MOELARRYCURLY	1/02	11,615	3.45	9,269	9	42
		2/02	10,682	3.48	8,369	9	42
		3/02	11,950	3.28	9,263	9	43
		4/02	11,656	3.44	8,938	9	43
		5/02	11,603	3.44	9,181	9	42
		6/02	11,176	3.53	8,944	9	41
		7/02	12,419	3.47	9,232	9	44
		8/02	12,091	3.54	9,263	9	43
		9/02	11,429	3.51	8,356	9	42
		10/02	10,691	3.54	6,700	9	38
		11/02	9,494	3.53	5,875	9	35
		12/02	9,751	3.73	5,450	9	35
					<b>134,557</b>		<b>98,840</b>
PAXTON RESOURCES	MOELARRYCURLY #2	1/02	9,108	3.45	13,177	12	24
		2/02	7,921	3.48	11,648	12	24
		3/02	8,707	3.28	12,700	11	26
		4/02	7,951	3.44	12,117	11	24
		5/02	8,654	3.44	12,445	11	25
		6/02	8,331	3.53	11,929	11	25
		7/02	7,592	3.47	12,404	11	22
		8/02	7,941	3.54	12,508	11	23
		9/02	7,446	3.51	10,887	11	23
		10/02	8,683	3.54	8,272	11	25
		11/02	8,662	3.53	7,274	11	26
		12/02	8,691	3.73	6,826	11	25
					<b>99,687</b>		<b>132,187</b>
PAXTON RESOURCES	SCHROEDER	1/02	11,115	23.24	151	7	51
		2/02	10,595	23.04	155	7	54
		3/02	10,891	23.03	160	7	50
		4/02	10,412	23.02	166	7	50
		5/02	11,188	23.11	170	7	52
		6/02	10,908	23.31	182	7	52
		7/02	11,111	23.56	192	7	51
		8/02	11,048	23.63	190	7	51
		9/02	10,426	23.64	175	7	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	SCHROEDER	10/02	10,311	23.65	166	7	48
		11/02	10,698	23.94	173	7	51
		12/02	10,568	24.10	162	7	49
			<b>129,271</b>		<b>2,042</b>		
PAXTON RESOURCES	STURGEON RIVER 14	6/02	2,000	10.08	3,058	2	33
		7/02	8,111	9.49	6,510	2	131
		8/02	10,819	9.44	6,324	2	174
		9/02	10,132	9.54	5,760	2	169
		10/02	10,350	9.62	6,262	2	167
		11/02	6,728	9.49	5,760	2	112
		12/02	5,950	9.60	5,766	2	96
			<b>54,090</b>		<b>39,440</b>		
<b>PAXTON RESOURCES - REPORTER TOTALS:</b>			<b>3,655,332</b>		<b>1,214,710</b>		
PETROLEUM DEVELO	35-12	1/02	14,986	13.57	1,973	9	54
		2/02	13,140	13.57	1,613	9	52
		3/02	14,792	13.59	2,941	9	53
		4/02	13,399	13.78	1,624	9	50
		5/02	12,434	13.78	1,610	9	45
		6/02	12,545	13.58	3,958	9	46
		7/02	12,687	13.66	4,746	9	45
		8/02	13,380	13.60	4,961	9	48
		9/02	12,600	14.06	4,778	9	47
		10/02	12,441	14.17	5,003	9	45
		11/02	10,654	14.36	4,109	9	39
		12/02	12,227	14.35	4,321	9	44
			<b>155,285</b>		<b>41,637</b>		
PETROLEUM DEVELO	AVERY SMITH	1/02	22,315	19.84	452	5	144
		2/02	19,996	19.84	148	5	143
		3/02	22,333	19.41	142	5	144
		4/02	21,914	19.41	127	5	146
		5/02	22,367	19.41	229	5	144
		6/02	21,723	19.41	153	5	145
		7/02	23,532	19.41	210	5	152
		8/02	21,983	19.41	217	5	142
		9/02	21,593	20.44	111	5	144
		10/02	20,637	20.44	84	5	133
		11/02	19,662	20.44	17	5	131
		12/02	19,670	20.44	151	5	127
	<b>257,725</b>		<b>2,041</b>				
PETROLEUM DEVELO	BARNEY MILLER	1/02	51,794	10.98	3,273	10	167
		2/02	44,960	11.18	3,948	10	161
		3/02	49,801	11.40	4,111	10	161
		4/02	45,879	11.54	3,532	10	153
		5/02	46,966	11.58	7,518	10	151
		6/02	46,012	11.54	10,332	10	153
		7/02	48,404	12.24	9,396	10	156

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	BARNEY MILLER	8/02	47,561	12.52	6,840	10	153
		9/02	44,366	12.39	10,213	10	148
		10/02	46,169	12.90	12,400	10	149
		11/02	44,288	13.25	12,000	10	148
		12/02	46,605	13.25	12,400	10	150
					<b>562,805</b>		<b>95,963</b>
PETROLEUM DEVELO	BLUE SPRUCE	1/02	22,047	9.54	18,600	16	44
		2/02	19,391	9.46	16,800	16	43
		3/02	20,608	9.61	18,600	16	42
		4/02	18,781	9.70	18,000	16	39
		5/02	18,293	9.55	18,600	16	37
		6/02	17,558	9.44	18,000	16	37
		7/02	18,404	9.44	18,600	16	37
		8/02	19,591	9.62	18,600	16	39
		9/02	18,786	9.21	18,000	16	39
		10/02	15,813	10.14	18,600	16	32
		11/02	17,779	10.04	18,000	16	37
		12/02	18,089	9.80	18,600	16	36
					<b>225,140</b>		<b>219,000</b>
PETROLEUM DEVELO	DEVILS RIVER	1/02	6,231	9.24	37,200	10	20
		2/02	5,579	9.32	33,600	10	20
		3/02	6,054	9.31	37,200	10	20
		4/02	6,109	9.39	36,000	10	20
		5/02	5,693	9.51	37,200	10	18
		6/02	5,336	9.48	35,227	10	18
		7/02	5,587	9.48	37,221	10	18
		8/02	5,637	9.59	35,802	10	18
		9/02	7,443	9.59	38,394	10	25
		10/02	7,286	9.50	38,774	10	23
		11/02	8,621	10.09	56,540	10	29
		12/02	6,058	9.89	60,946	10	20
			<b>75,634</b>		<b>484,104</b>		
PETROLEUM DEVELO	DOUBLE ALEX	1/02	32,315	10.98	1,763	15	69
		2/02	27,498	11.18	1,507	15	65
		3/02	32,001	11.40	1,534	15	69
		4/02	30,535	11.54	1,409	15	68
		5/02	31,167	11.58	1,550	15	67
		6/02	30,129	11.54	1,500	15	67
		7/02	29,516	12.24	1,550	15	63
		8/02	31,105	12.52	1,550	15	67
		9/02	29,552	12.39	1,500	15	66
		10/02	29,531	12.90	1,550	15	63
		11/02	27,831	13.25	1,500	15	62
		12/02	28,298	13.25	1,550	15	61
			<b>359,478</b>		<b>18,463</b>		
PETROLEUM DEVELO	HUSH PUPPY	1/02	36,042	8.66	3,491	14	83
		2/02	32,577	8.67	3,018	14	83

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	HUSH PUPPY	3/02	35,966	8.88	3,072	14	83		
		4/02	34,102	8.76	2,531	14	81		
		5/02	34,379	8.76	2,135	14	79		
		6/02	33,150	8.99	2,492	14	79		
		7/02	34,032	9.05	1,952	14	78		
		8/02	34,338	9.09	2,123	14	79		
		9/02	32,838	9.03	2,278	14	78		
		10/02	33,596	9.24	2,215	14	77		
		11/02	32,591	8.25	2,355	14	78		
		12/02	33,634	9.20	2,053	14	77		
					<b>407,245</b>		<b>29,715</b>		
		PETROLEUM DEVELO	KRUGERRAND	1/02	42,868	7.72	10,333	21	66
				2/02	38,109	7.67	8,713	21	65
3/02	40,965			7.76	10,412	21	63		
4/02	39,515			7.70	8,400	21	63		
5/02	40,967			7.82	9,301	21	63		
6/02	38,707			7.72	8,860	21	61		
7/02	39,986			7.85	9,123	21	61		
8/02	40,558			7.80	8,837	21	62		
9/02	39,058			7.82	7,682	21	62		
10/02	40,157			7.81	8,124	21	62		
11/02	38,508			7.87	7,705	21	61		
12/02	39,419			7.98	8,250	21	61		
					<b>478,817</b>		<b>105,740</b>		
PETROLEUM DEVELO	PAXTON QUARRY	1/02	6,547	2.29	58,418	15	14		
		2/02	6,351	2.29	72,166	15	15		
		3/02	8,622	2.29	75,270	14	20		
		4/02	8,386	3.68	55,348	14	20		
		5/02	7,586	3.68	55,701	14	17		
		6/02	6,558	3.68	53,472	14	16		
		7/02	10,729	3.68	54,572	14	25		
		8/02	6,593	3.68	54,261	14	15		
			<b>61,372</b>		<b>479,208</b>				
PETROLEUM DEVELO	TIMM	1/02	12,015	9.24	81,105	21	18		
		2/02	10,606	9.32	68,143	21	18		
		3/02	11,748	9.31	78,267	21	18		
		4/02	12,247	9.39	61,814	21	19		
		5/02	12,187	9.51	40,995	21	19		
		6/02	11,513	9.48	44,607	21	18		
		7/02	11,999	9.48	44,990	21	18		
		8/02	11,166	9.59	37,845	21	17		
		9/02	10,156	9.59	38,382	21	16		
		10/02	9,801	9.50	38,791	21	15		
		11/02	9,836	10.09	56,540	21	16		
		12/02	12,332	9.89	60,947	21	19		
			<b>135,606</b>		<b>652,426</b>				
PETROLEUM DEVELO	WINSTON CHURCHILL	1/02	9,206	2.93	4,910	15	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	WINSTON CHURCHILL	2/02	8,120	2.93	1,350	15	19		
		3/02	8,870	2.93	737	15	19		
		4/02	8,241	2.93	1,626	15	18		
		5/02	8,312	2.93	4,242	15	18		
		6/02	8,113	2.93	3,589	15	18		
		7/02	8,210	2.93	4,900	15	18		
		8/02	8,668	2.93	3,243	15	19		
		9/02	8,499	2.93	2,881	15	19		
		10/02	13,132	2.93	4,515	15	28		
		11/02	8,346	2.93	3,173	15	19		
		12/02	8,499	2.93	2,652	15	18		
					<b>106,216</b>		<b>37,818</b>		
		<b>PETROLEUM DEVELOPMEN - REPORTER TOTALS:</b>			<b>2,825,323</b>		<b>2,166,115</b>		
QUICKSILVER RESOU	AEQUUS	1/02	5,027	9.20	1,218	2	81		
		2/02	3,972	9.13	682	2	71		
		3/02	4,274	9.08	820	2	69		
		4/02	4,503	9.32	1,160	2	75		
		5/02	5,201	9.40	1,277	2	84		
		6/02	4,917	9.40	1,023	2	82		
		7/02	4,579	9.34	1,269	2	74		
		8/02	4,977		1,377	2	80		
		9/02	4,782		1,299	2	80		
		10/02	4,976		1,297	2	80		
		11/02	2,947		422	2	49		
		12/02	3,206	9.60	798	2	52		
			<b>53,361</b>		<b>12,642</b>				
QUICKSILVER RESOU	ASE 4E	1/02	0		0	0	0		
		2/02	0		0	0	0		
		3/02	0		0	0	0		
		4/02	0		0	0	0		
		5/02	0		0	0	0		
		6/02	0		0	0	0		
		7/02	0		0	0	0		
		8/02	0		0	0	0		
		9/02	0		0	0	0		
		10/02	0		0	0	0		
		11/02	0		0	0	0		
		12/02	0		0	0	0		
			<b>0</b>		<b>0</b>				
QUICKSILVER RESOU	BAGLEY	1/02	11,853	9.20	5,281	3	127		
		2/02	10,390	9.13	3,993	3	124		
		3/02	9,841	9.08	3,860	3	106		
		4/02	11,655	9.32	6,058	3	130		
		5/02	11,824	9.40	5,922	3	127		
		6/02	11,393	9.40	4,430	3	127		
		7/02	11,361	9.34	3,889	3	122		
		8/02	11,760		5,161	3	126		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	BAGLEY	9/02	10,627		5,449	3	118
		10/02	11,494		5,937	3	124
		11/02	10,481		5,667	3	116
		12/02	10,489	9.60	5,881	3	113
			<b>133,168</b>		<b>61,528</b>		
QUICKSILVER RESOU	BAGLEY 5	1/02	7,110		6,123	1	229
		2/02	6,132		5,043	1	219
		3/02	6,510		5,044	1	210
		4/02	6,516		4,588	1	217
		5/02	6,528		4,689	1	211
		6/02	6,238		4,414	1	208
		7/02	6,698		4,523	1	216
		8/02	6,370		4,456	1	205
		9/02	5,907		4,296	1	197
		10/02	5,819		4,266	1	188
		11/02	5,462		4,076	1	182
		12/02	5,413		4,359	1	175
	<b>74,703</b>		<b>55,877</b>				
QUICKSILVER RESOU	BAGLEY EAST	1/02	30,632	15.45	412	24	41
		2/02	26,894	15.45	370	24	40
		3/02	28,744	15.39	408	24	39
		4/02	26,197	15.39	385	24	36
		5/02	28,965	15.39	409	24	39
		6/02	28,185	15.97	322	24	39
		7/02	37,703	15.97	1,114	24	51
		8/02	27,774	16.15	1,489	24	37
		9/02	27,141	16.15	1,347	24	38
		10/02	26,087	16.15	1,288	24	35
		11/02	26,429	15.88	847	24	37
		12/02	25,424	15.88	1,513	24	34
	<b>340,175</b>		<b>9,904</b>				
QUICKSILVER RESOU	BIJOU 16	1/02	12,027	12.50	1,042	4	97
		2/02	9,958	12.55	921	4	89
		3/02	11,868	12.47	938	4	96
		4/02	11,359	12.33	1,035	4	95
		5/02	11,887	12.49	992	4	96
		6/02	11,721	12.49	961	4	98
		7/02	12,322	12.66	1,021	4	99
		8/02	12,158	12.16	979	4	98
		9/02	11,919	11.12	912	4	99
		10/02	12,507	12.75	939	4	101
		11/02	11,207	12.72	902	4	93
		12/02	11,412	12.73	934	4	92
	<b>140,345</b>		<b>11,576</b>				
QUICKSILVER RESOU	CAMP 10	1/02	14,345	8.88	4,157	4	116
		2/02	13,127	8.88	3,449	4	117
		3/02	14,514	8.88	3,772	4	117

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	CAMP 10	4/02	13,329	8.88	3,348	4	111		
		5/02	14,054	8.88	2,885	4	113		
		6/02	14,252	8.88	3,149	4	119		
		7/02	14,149	8.88	3,006	4	114		
		8/02	14,673	9.13	2,566	4	118		
		9/02	12,942	9.13	2,245	4	108		
		10/02	13,099	9.13	1,958	4	106		
		11/02	11,678	9.13	1,848	4	97		
		12/02	12,509	9.11	1,746	4	101		
					<b>162,671</b>		<b>34,129</b>		
		QUICKSILVER RESOU	CENTRAL LIVINGSTON	1/02	3,924	3.09	3,624	3	42
				2/02	3,322	3.09	3,173	3	40
3/02	3,679			3.09	3,551	3	40		
4/02	3,300			3.09	3,373	3	37		
5/02	3,140			3.09	3,460	3	34		
6/02	3,098			3.09	3,409	3	34		
7/02	2,946			3.09	3,385	3	32		
8/02	3,064			6.31	3,521	3	33		
9/02	2,853			6.31	3,896	3	32		
10/02	2,313			6.31	2,597	3	25		
11/02	2,627			6.31	3,777	3	29		
12/02	2,667			6.32	3,693	3	29		
			<b>36,933</b>		<b>41,459</b>				
QUICKSILVER RESOU	CHARLTON 7	1/02	2,846	26.52	31	6	15		
		2/02	3,233	25.51	28	6	19		
		3/02	3,249	27.41	31	6	17		
		4/02	2,663	26.38	30	6	15		
		5/02	3,605	26.59	32	6	19		
		6/02	3,435	26.59	57	6	19		
		7/02	4,377	24.45	61	6	24		
		8/02	5,086	26.70	60	6	27		
		9/02	4,592	26.59	60	6	26		
		10/02	3,737	27.28	64	6	20		
		11/02	2,706	26.04	61	6	15		
		12/02	2,651	23.89	62	6	14		
			<b>42,180</b>		<b>577</b>				
QUICKSILVER RESOU	CHESTER EAST	1/02	27,154	20.44	459	17	52		
		2/02	23,442	20.47	367	17	49		
		3/02	25,417	20.47	491	17	48		
		4/02	24,194	20.47	464	17	47		
		5/02	25,745	20.47	540	17	49		
		6/02	24,559	20.21	503	17	48		
		7/02	25,712	20.21	505	18	46		
		8/02	25,768	20.88	482	18	46		
		9/02	24,579	20.88	447	18	46		
		10/02	12,156	20.88	580	18	22		
		11/02	24,258	20.85	1,800	18	45		
		12/02	24,826	20.85	1,793	18	44		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>287,810</b>		<b>8,431</b>		
<b>QUICKSILVER RESOU</b>	<b>COACHES/HAYES 34</b>	1/02	46,871	13.12	4,964	15	101
		2/02	42,783	13.08	6,827	15	102
		3/02	46,972	12.80	7,374	15	101
		4/02	44,558	13.19	11,535	15	99
		5/02	44,115	13.50	7,615	15	95
		6/02	42,041	13.50	7,238	15	93
		7/02	46,696	13.25	7,261	15	100
		8/02	43,848	13.70	7,077	15	94
		9/02	40,845	13.65	7,554	15	91
		10/02	44,282	13.78	7,382	15	95
		11/02	42,607	13.85	6,396	15	95
		12/02	43,675	13.75	7,545	15	94
			<b>529,293</b>		<b>88,768</b>		
<b>QUICKSILVER RESOU</b>	<b>COLONEL SAUNDERS</b>	1/02	6,127	9.36	5,961	3	66
		2/02	5,418	9.16	5,365	3	65
		3/02	5,578	9.41	6,001	3	60
		4/02	5,447	9.17	5,692	3	61
		5/02	5,420	9.20	6,060	3	58
		6/02	5,100	9.20	5,950	3	57
		7/02	6,299	9.10	6,522	3	68
		8/02	7,038	9.16	6,590	3	76
		9/02	6,197	9.25	6,348	3	69
		10/02	7,185	9.34	5,548	3	77
		11/02	5,971	9.22	6,918	3	66
		12/02	6,225	9.32	7,488	3	67
			<b>72,005</b>		<b>74,443</b>		
<b>QUICKSILVER RESOU</b>	<b>COLONEL SAUNDERS NORT</b>	1/02	16,260	7.94	624	4	131
		2/02	14,688	7.93	484	4	131
		3/02	15,222	7.83	499	4	123
		4/02	14,967	7.85	490	4	125
		5/02	14,772	7.80	544	4	119
		6/02	14,628	7.80	516	4	122
		7/02	20,106	7.84	617	4	162
		8/02	20,927	7.98	602	4	169
		9/02	18,817	8.06	608	4	157
		10/02	23,058	7.99	624	4	186
		11/02	18,812	7.92	566	4	157
		12/02	19,018	7.97	623	4	153
			<b>211,275</b>		<b>6,797</b>		
<b>QUICKSILVER RESOU</b>	<b>DOVER RIDGE</b>	1/02	37,543	3.35	10,042	5	242
		2/02	32,735	3.41	7,771	5	234
		3/02	35,717	3.57	7,620	5	230
		4/02	34,566	3.52	6,492	5	230
		5/02	34,428	3.53	6,658	5	222
		6/02	32,958	3.53	5,721	5	220
		7/02	33,164	3.67	5,402	5	214

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	DOVER RIDGE	8/02	32,000	3.57	4,777	5	206
		9/02	30,727	3.59	4,432	5	205
		10/02	33,523	3.77	4,128	5	216
		11/02	30,936	3.78	3,542	5	206
		12/02	30,222	3.65	3,470	5	195
			<b>398,519</b>		<b>70,055</b>		
QUICKSILVER RESOU	ECHO LAKE	1/02	14,405		10,345	8	58
		2/02	12,461		2,949	8	56
		3/02	14,340		0	7	66
		4/02	16,779		1,076	8	70
		5/02	17,515		903	8	71
		6/02	18,033		2,455	8	75
		7/02	14,664		2,066	8	59
		8/02	18,884		2,206	8	76
		9/02	18,076		2,555	8	75
		10/02	17,740		1,534	8	72
		11/02	16,335		887	8	68
		12/02	16,799		1,610	8	68
	<b>196,031</b>		<b>28,586</b>				
QUICKSILVER RESOU	FLETCH	1/02	27,874	12.42	1,700	24	37
		2/02	24,563	12.58	1,260	24	37
		3/02	27,894	12.32	1,209	24	37
		4/02	27,065	13.05	1,019	24	38
		5/02	11,888	13.05	1,042	24	16
		6/02	26,204	13.05	1,282	24	36
		7/02	24,173	12.70	1,144	24	32
		8/02	26,554	12.89	926	24	36
		9/02	25,449	12.46	1,240	24	35
		10/02	25,606	13.03	1,006	24	34
		11/02	25,212	12.83	875	24	35
		12/02	24,389	12.85	780	24	33
	<b>296,871</b>		<b>13,483</b>				
QUICKSILVER RESOU	FONTINALIS CLUB	1/02	166,928	3.35	360,874	57	94
		2/02	148,388	3.41	421,297	57	93
		3/02	157,554	3.57	453,036	61	83
		4/02	157,810	3.52	495,584	62	85
		5/02	166,706	3.53	508,587	56	96
		6/02	157,203	3.53	463,374	55	95
		7/02	153,737	3.67	505,492	64	77
		8/02	157,905	3.57	465,008	65	78
		9/02	142,587	3.59	508,900	66	72
		10/02	157,844	3.77	505,792	66	77
		11/02	150,791	3.78	481,890	67	75
		12/02	157,741	3.65	435,803	62	82
	<b>1,875,194</b>		<b>5,605,637</b>				
QUICKSILVER RESOU	FREDERIC IX	1/02	453	11.65	420	1	15
		2/02	416	11.76	348	1	15

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	FREDERIC IX	3/02	466	11.54	342	1	15		
		4/02	346	11.27	296	1	12		
		5/02	451	11.27	297	1	15		
		6/02	405	11.27	282	1	14		
		7/02	427	11.52	280	1	14		
		8/02	414	11.61	283	1	13		
		9/02	591	11.53	1,753	2	10		
		10/02	802	11.15	4,271	3	9		
		11/02	666	10.87	2,838	3	7		
		12/02	775	11.60	4,763	3	8		
					<b>6,212</b>		<b>16,173</b>		
		QUICKSILVER RESOU	FREDERIC X	1/02	558	11.65	2,083	1	18
				2/02	650	11.76	2,797	1	23
3/02	724			11.54	2,846	1	23		
4/02	785			11.27	2,556	1	26		
5/02	634			11.27	2,623	1	20		
6/02	612			11.27	3,453	1	20		
7/02	611			11.52	3,535	1	20		
8/02	649			11.61	3,354	1	21		
9/02	630			11.53	6,723	2	11		
10/02	640			11.15	11,171	3	7		
11/02	512			10.87	8,425	3	6		
12/02	631			11.60	9,001	4	5		
					<b>7,636</b>		<b>58,567</b>		
QUICKSILVER RESOU	GREEN RIVER SOUTH	1/02	139,423	9.62	6,305	53	85		
		2/02	130,766	9.44	13,852	58	81		
		3/02	144,271	9.62	14,427	58	80		
		4/02	135,936	9.67	13,208	58	78		
		5/02	139,247	9.40	12,253	58	77		
		6/02	136,800	9.40	12,913	58	79		
		7/02	142,073	9.79	12,385	58	79		
		8/02	140,084	9.57	11,535	58	78		
		9/02	133,125	9.56	11,336	58	77		
		10/02	136,162	9.70	11,526	58	76		
		11/02	152,724	10.05	10,393	58	88		
		12/02	138,745	9.94	10,995	58	77		
					<b>1,669,356</b>		<b>141,128</b>		
QUICKSILVER RESOU	GREEN RIVER WEST	1/02	68,559	7.00	21,462	27	82		
		2/02	58,926	7.02	18,329	27	78		
		3/02	65,648	7.06	19,180	27	78		
		4/02	62,224	7.07	17,734	27	77		
		5/02	66,729	7.16	16,743	27	80		
		6/02	64,056	7.16	14,756	27	79		
		7/02	68,669	7.33	15,453	27	82		
		8/02	69,233	7.44	14,303	27	83		
		9/02	66,128	7.68	13,154	27	82		
		10/02	72,388	7.55	13,148	27	86		
		11/02	75,986	7.64	12,451	27	94		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	GREEN RIVER WEST	12/02	69,004	7.66	12,106	27	82
			<b>807,550</b>		<b>188,819</b>		
QUICKSILVER RESOU	GUMP	1/02	3,316	13.12	24	1	107
		2/02	2,556	13.08	21	1	91
		3/02	3,185	12.80	22	1	103
		4/02	4,997	13.19	37	1	167
		5/02	4,888	13.50	31	1	158
		6/02	4,505	13.50	28	1	150
		7/02	4,577	13.25	27	1	148
		8/02	4,770	13.70	31	1	154
		9/02	4,442	13.65	29	1	148
		10/02	4,418	13.78	29	1	143
		11/02	3,906	13.85	23	1	130
		12/02	2,362	13.75	15	1	76
			<b>47,922</b>		<b>317</b>		
QUICKSILVER RESOU	HARTL	1/02	20,531	3.35	10,633	5	132
		2/02	17,271	3.41	8,573	5	123
		3/02	17,732	3.57	8,701	5	114
		4/02	19,215	3.52	8,931	5	128
		5/02	22,484	3.53	12,879	6	121
		6/02	29,070	3.53	16,586	6	162
		7/02	33,249	3.67	18,251	6	179
		8/02	32,445	3.57	14,671	6	174
		9/02	29,605	3.59	12,156	6	164
		10/02	30,748	3.77	11,544	6	165
		11/02	27,985	3.78	10,020	6	155
		12/02	28,998	3.65	11,160	6	156
			<b>309,333</b>		<b>144,105</b>		
QUICKSILVER RESOU	HAYES 10	1/02	36,469	14.24	5,989	27	44
		2/02	30,106	14.54	4,317	27	40
		3/02	31,796	14.54	4,340	27	38
		4/02	32,659	14.54	4,985	27	40
		5/02	30,661	14.54	4,714	27	37
		6/02	31,630	13.70	5,100	27	39
		7/02	31,941	13.71	4,866	27	38
		8/02	33,601	14.65	5,528	27	40
		9/02	30,080	14.65	5,150	27	37
		10/02	31,678	14.65	4,704	27	38
		11/02	30,942	15.11	4,547	27	38
		12/02	32,688	15.11	5,446	27	39
			<b>384,251</b>		<b>59,686</b>		
QUICKSILVER RESOU	HAYES 7	2/02	352	8.79	8	3	4
		3/02	11,112	8.79	6,074	3	119
		4/02	15,882	9.91	3,808	3	176
		5/02	14,174	9.91	1,436	3	152
		6/02	11,309	9.91	633	3	126
		7/02	6,408	9.91	608	3	69

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	HAYES 7	8/02	8,335	12.03	1,205	3	90
		9/02	8,971	12.03	1,337	3	100
		10/02	9,274	12.03	1,182	3	100
		11/02	9,884	12.03	2,383	3	110
		12/02	11,812	12.51	1,825	3	127
				<b>107,513</b>		<b>20,499</b>	
QUICKSILVER RESOU	LAKE 19	1/02	3,553	7.94	191	1	115
		2/02	3,295	7.93	143	1	118
		3/02	3,521	7.83	166	1	114
		4/02	3,484	7.85	164	1	116
		5/02	3,470	7.80	174	1	112
		6/02	3,349	7.80	167	1	112
		7/02	4,356	7.48	192	1	141
		8/02	4,626	7.98	180	1	149
		9/02	4,248	8.06	183	1	142
		10/02	4,952	7.99	194	1	160
		11/02	3,923	7.92	185	1	131
		12/02	3,788	7.97	191	1	122
				<b>46,565</b>		<b>2,130</b>	
QUICKSILVER RESOU	LAKE MANUKA	1/02	10,953	13.12	207	2	177
		2/02	9,993	13.08	189	2	178
		3/02	11,177	12.80	155	2	180
		4/02	10,941	13.19	149	2	182
		5/02	11,109	13.50	132	2	179
		6/02	10,636	13.50	105	2	177
		7/02	10,652	13.25	98	2	172
		8/02	10,098	13.70	88	2	163
		9/02	9,752	13.65	84	2	163
		10/02	10,266	13.78	85	2	166
		11/02	10,246	13.85	84	2	171
		12/02	10,531	13.75	79	2	170
		<b>126,354</b>		<b>1,455</b>			
QUICKSILVER RESOU	LIBRATUS	1/02	2,485	13.12	92	1	80
		2/02	2,222	13.08	79	1	79
		3/02	2,457	12.80	57	1	79
		4/02	2,357	13.19	75	1	79
		5/02	2,523	13.50	53	1	81
		6/02	2,411	13.50	31	1	80
		7/02	2,556	13.25	37	1	82
		8/02	2,472	13.70	43	1	80
		9/02	2,397	13.65	17	1	80
		10/02	2,445	13.78	50	1	79
		11/02	2,449	13.85	49	1	82
		12/02	2,642	13.75	52	1	85
		<b>29,416</b>		<b>635</b>			
QUICKSILVER RESOU	LIVINGSTON 17	1/02	47,219	5.51	6,015	19	80
		2/02	39,493	5.51	4,042	19	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	LIVINGSTON 17	3/02	45,220	5.51	4,836	19	77		
		4/02	45,067	5.51	5,276	19	79		
		5/02	44,135	5.51	2,761	19	75		
		6/02	44,735	5.51	5,828	19	78		
		7/02	46,578	5.51	4,407	19	79		
		8/02	44,102	6.30	4,663	19	75		
		9/02	43,748	5.67	2,499	19	77		
		10/02	42,116	6.30	4,019	19	71		
		11/02	39,995	6.30	3,423	19	70		
		12/02	42,779	6.30	3,772	19	73		
					<b>525,187</b>		<b>51,541</b>		
		QUICKSILVER RESOU	LIVINGSTON 19	1/02	160,672	9.20	25,513	42	123
2/02	142,281			9.13	21,282	42	121		
3/02	159,783			9.08	23,564	42	123		
4/02	154,496			9.32	22,932	42	123		
5/02	157,047			9.40	22,987	42	121		
6/02	151,804			9.40	23,349	43	118		
7/02	159,595			9.34	23,584	43	120		
8/02	154,980				22,602	43	116		
9/02	143,243				21,827	43	111		
10/02	154,199				21,584	43	116		
11/02	178,886				19,684	43	139		
12/02	144,041			9.60	20,184	43	108		
			<b>1,861,027</b>		<b>269,092</b>				
QUICKSILVER RESOU	LIVINGSTON 36	1/02	45,904	12.27	49,377	14	106		
		2/02	44,166	12.27	47,088	14	113		
		3/02	45,904	12.50	49,152	14	106		
		4/02	42,314	12.50	45,564	14	101		
		5/02	45,895	12.50	44,136	14	106		
		6/02	43,617	13.25	42,691	14	104		
		7/02	63,083	13.25	41,206	14	145		
		8/02	48,767	13.78	42,360	14	112		
		9/02	45,145	13.78	38,810	14	107		
		10/02	46,865	13.78	37,751	14	108		
		11/02	44,331	13.73	39,352	14	106		
		12/02	44,843	13.73	34,205	14	103		
			<b>560,834</b>		<b>511,692</b>				
QUICKSILVER RESOU	LONE PINE-MERCURY	1/02	7,713	13.12	436	4	62		
		2/02	7,180	13.08	372	5	51		
		3/02	7,279	12.80	357	5	47		
		4/02	6,206	13.19	234	4	52		
		5/02	6,783	13.50	426	5	44		
		6/02	7,384	13.50	459	5	49		
		7/02	8,800	13.25	441	5	57		
		8/02	7,540	13.70	364	5	49		
		9/02	6,689	13.65	334	5	45		
		10/02	7,666	13.78	505	5	49		
		11/02	6,402	13.85	314	4	53		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	LONE PINE-MERCURY	12/02	7,439	13.75	401	4	60
			<b>87,081</b>		<b>4,643</b>		
QUICKSILVER RESOU	MANCELONA EAST	1/02	23,492	9.09	16,065	25	30
		1/02	10,523	10.16	3,711	8	42
		2/02	9,012	10.16	3,472	8	40
		2/02	20,534	9.03	14,421	25	29
		3/02	22,575	8.69	13,009	25	29
		3/02	9,579	10.37	3,374	8	39
		4/02	9,650	10.37	3,503	8	40
		4/02	24,221	8.94	11,333	28	29
		5/02	24,446	9.29	9,908	26	30
		5/02	10,040	10.37	3,502	8	40
		6/02	9,725	10.37	3,596	8	41
		6/02	23,516	9.29	7,106	21	37
		7/02	9,886	10.78	3,764	8	40
		7/02	21,767	9.21	6,149	21	33
		8/02	27,119	9.46	7,055	21	42
		8/02	9,898	10.78	3,202	8	40
		9/02	24,869	9.35	6,700	21	39
		9/02	9,518	10.28	3,336	8	40
		10/02	24,953	9.49	5,348	21	38
		10/02	8,223	10.28	3,572	8	33
11/02	8,992	10.28	2,860	8	37		
11/02	12,766	9.54	3,828	20	21		
12/02	9,327	10.21	3,700	8	38		
12/02	24,868	9.46	4,061	20	40		
			<b>389,499</b>		<b>146,575</b>		
QUICKSILVER RESOU	MANCELONA WEST	1/02	35,248	9.09	12,631	31	37
		2/02	32,404	9.03	11,368	31	37
		3/02	35,023	8.69	11,749	31	36
		4/02	34,446	8.94	10,927	31	37
		5/02	35,988	9.29	12,135	31	37
		6/02	32,829	9.29	10,687	28	39
		7/02	33,956	9.21	11,089	28	39
		8/02	34,932	9.46	10,978	28	40
		9/02	32,699	9.35	9,644	28	39
		10/02	34,549	9.49	10,052	28	40
		11/02	17,958	9.54	8,216	28	21
		12/02	34,076	9.46	7,307	28	39
			<b>394,108</b>		<b>126,783</b>		
QUICKSILVER RESOU	MID CHARLTON PHASE 1	1/02	19,145	20.94	1,625	19	32
		2/02	16,941	20.62	1,260	19	32
		3/02	18,419	20.17	2,182	19	31
		4/02	17,849	21.63	2,663	19	31
		5/02	17,676	20.86	2,897	19	30
		6/02	17,069	20.86	2,401	19	30
		7/02	8,244	21.61	2,285	19	14
		8/02	4,538	20.20	2,545	19	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	MID CHARLTON PHASE 1	9/02	6,978	20.69	2,110	19	12
		10/02	7,519	21.20	1,619	19	13
		11/02	9,337	20.61	1,988	19	16
		12/02	9,508	20.23	2,562	19	16
			<b>153,223</b>		<b>26,137</b>		
QUICKSILVER RESOU	MID CHARLTON SOUTH ADD	1/02	4,688	24.12	124	10	15
		2/02	2,935	24.33	112	10	10
		3/02	3,690	23.47	124	10	12
		4/02	3,340	24.67	113	10	11
		5/02	4,331	22.77	115	10	14
		6/02	4,961	22.77	96	10	17
		7/02	5,645	22.60	92	10	18
		8/02	5,741	23.47	92	10	19
		9/02	4,832	24.11	90	10	16
		10/02	4,155	22.26	85	10	13
		11/02	3,811	24.59	102	10	13
		12/02	4,157	24.33	93	10	13
			<b>52,286</b>		<b>1,238</b>		
QUICKSILVER RESOU	MIDDLE EARTH	10/02	142		0	1	5
		11/02	1,547		3,065	1	52
		12/02	7,230		4,159	5	47
	<b>8,919</b>		<b>7,224</b>				
QUICKSILVER RESOU	NORTH CHESTER II	1/02	42,968	21.24	8,383	27	51
		2/02	38,041	21.20	7,045	27	50
		3/02	41,535	21.23	7,298	27	50
		4/02	38,494	20.26	7,170	27	48
		5/02	40,865	21.36	7,287	27	49
		6/02	39,874	21.36	6,846	27	49
		7/02	40,053	21.52	6,347	27	48
		8/02	37,050	21.80	6,733	27	44
		9/02	38,257	21.67	7,233	27	47
		10/02	31,723	20.04	6,619	27	38
		11/02	39,455	21.61	6,979	27	49
		12/02	39,418	21.70	7,596	27	47
	<b>467,733</b>		<b>85,536</b>				
QUICKSILVER RESOU	NORTH LIVINGSTON	1/02	5,083	5.51	7,631	3	55
		2/02	4,253	5.51	6,129	3	51
		3/02	4,480	5.51	6,235	3	48
		4/02	4,762	5.51	6,384	3	53
		5/02	4,294	5.51	9,412	3	46
		6/02	3,876	5.51	4,022	3	43
		7/02	4,587	5.51	6,382	3	49
		8/02	3,281	2.87	5,581	3	35
		9/02	3,107	2.87	7,811	3	35
		10/02	3,095	2.87	5,725	3	33
		11/02	3,250	2.87	5,374	3	36
		12/02	3,460	2.96	3,911	3	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>47,528</b>		<b>74,597</b>		
QUICKSILVER RESOU	SHELL DOVER	1/02	27,357	14.59	12,259	22	40
		2/02	24,456	14.75	9,098	22	40
		3/02	26,702	14.63	9,991	22	39
		4/02	25,444	15.07	9,385	22	39
		5/02	26,034	15.04	10,016	22	38
		6/02	24,537	15.04	9,275	22	37
		7/02	24,814	15.13	9,658	22	36
		8/02	23,693	15.35	8,770	22	35
		9/02	22,955	14.82	8,323	22	35
		10/02	23,256	15.39	8,377	22	34
		11/02	21,601	15.21	8,032	21	34
		12/02	20,869	15.33	7,948	21	32
			<b>291,718</b>		<b>111,132</b>		
QUICKSILVER RESOU	SOUTH VANDERBILT	8/02	1,336		7,504	5	9
		9/02	3,884		25,045	5	26
		10/02	5,809		26,740	5	37
		11/02	5,835		25,505	5	39
		12/02	5,754		22,765	5	37
			<b>22,618</b>		<b>107,559</b>		
QUICKSILVER RESOU	ST CLINTON A4-18	5/02	1,145	7.45	247	1	37
		6/02	2,193	7.45	233	1	73
		7/02	2,415	7.48	0	1	78
			<b>5,753</b>		<b>480</b>		
QUICKSILVER RESOU	STATE BAGLEY-HAYES	1/02	6,978	9.20	310	2	113
		2/02	6,158	9.13	230	2	110
		3/02	6,117	9.08	231	2	99
		4/02	6,277	9.32	451	2	105
		5/02	6,027	9.40	733	2	97
		6/02	5,785	9.40	365	2	96
		7/02	6,244	9.34	353	2	101
		8/02	6,271		354	2	101
		9/02	6,119		465	2	102
		10/02	6,883	13.78	542	2	111
		11/02	6,575	13.85	541	2	110
		12/02	6,647	13.75	500	2	107
			<b>76,081</b>		<b>5,075</b>		
QUICKSILVER RESOU	STURGEON VALLEY RANCH	1/02	79,709	3.35	86,393	15	171
		2/02	71,239	3.41	58,275	15	170
		3/02	76,908	3.57	53,996	15	165
		4/02	69,570	3.52	43,352	14	166
		5/02	74,711	3.53	43,366	15	161
		6/02	72,741	3.53	38,935	15	162
		7/02	72,777	3.67	36,301	15	156
		8/02	70,626	3.57	32,542	15	152

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	STURGEON VALLEY RANCH	9/02	65,603	3.59	30,124	15	146
		10/02	69,191	3.77	29,192	15	149
		11/02	66,461	3.78	26,415	15	148
		12/02	67,794	3.65	25,132	15	146
			<b>857,330</b>		<b>504,023</b>		
QUICKSILVER RESOU	VIENNA 6	1/02	2,188	16.82	195	2	35
		2/02	1,710	16.82	157	2	31
		3/02	1,951	16.82	174	2	31
		4/02	1,852	16.82	176	2	31
		5/02	2,422	16.82	215	2	39
		6/02	2,175	16.82	189	2	36
		7/02	1,960	16.82	176	2	32
		8/02	2,412	20.27	238	2	39
		9/02	2,349	20.27	232	2	39
		10/02	2,415	20.27	219	2	39
		11/02	2,433	20.27	191	2	41
		12/02	2,698	20.63	212	2	44
			<b>26,565</b>		<b>2,374</b>		
QUICKSILVER RESOU	WEQUAS	1/02	1,285	13.12	13	1	41
		2/02	1,273	13.08	11	1	45
		3/02	1,426	12.80	8	1	46
		4/02	1,509	13.19	28	1	50
		5/02	1,494	13.50	12	1	48
		6/02	1,365	13.50	8	1	46
		7/02	1,423	13.25	4	1	46
		8/02	1,408	13.70	1	1	45
		9/02	1,423	13.65	6	1	47
		10/02	1,351	13.78	0	1	44
		11/02	1,255	13.85	6	1	42
		12/02	1,340	13.75	6	1	43
			<b>16,552</b>		<b>103</b>		
QUICKSILVER RESOU	WILDCARD	1/02	30,604	18.21	1,431	15	66
		2/02	28,192	18.18	1,210	15	67
		3/02	30,536	18.71	1,297	15	66
		4/02	28,216	18.33	1,212	15	63
		5/02	12,249	18.33	1,257	15	26
		6/02	27,957	18.33	1,129	15	62
		7/02	27,517	18.57	1,190	15	59
		8/02	27,564	18.69	1,194	15	59
		9/02	27,746	18.75	1,125	15	62
		10/02	28,633	18.69	1,124	15	62
		11/02	23,968	18.07	1,080	20	40
		12/02	23,633	19.04	1,008	20	38
			<b>316,815</b>		<b>14,257</b>		
QUICKSILVER RESOU	WINTER	1/02	7,396	14.18	721	15	16
		2/02	6,927	14.64	898	17	15
		3/02	7,615	14.64	1,351	17	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	WINTER	4/02	7,733	14.64	1,567	17	15
		5/02	7,940	14.64	2,234	17	15
		6/02	6,858	15.14	1,601	17	13
		7/02	7,566	15.14	1,419	17	14
		8/02	8,938	15.81	2,432	17	17
		9/02	8,439	15.81	3,254	17	17
		10/02	8,857	15.81	2,923	17	17
		11/02	8,959	15.57	2,347	17	18
		12/02	9,331	15.57	1,968	17	18
					<b>96,559</b>		<b>22,715</b>
<b>QUICKSILVER RESOURCES INC - REPORTER TOTALS:</b>			<b>14,650,058</b>		<b>8,830,182</b>		
SAMSON RESOURCE	SNOWFLOW 1	1/02	9,462	4.20	2,398	2	153
		2/02	7,679	4.20	1,776	2	137
		3/02	7,956	4.20	2,170	2	128
		4/02	7,393	4.20	1,837	2	123
		5/02	7,884	4.20	1,963	2	127
		6/02	5,661	4.20	1,359	2	94
		7/02	7,590	4.20	1,864	2	122
		8/02	7,913	4.20	2,166	2	128
		9/02	7,548	4.20	2,220	2	126
		10/02	5,081	4.20	1,419	2	82
		11/02	6,838	4.20	2,794	2	114
		12/02	7,233	4.20	2,983	2	117
			<b>88,238</b>		<b>24,949</b>		
SAMSON RESOURCE	SNOWFLOW 2	1/02	1,982	4.20	502	1	64
		2/02	1,834	4.20	424	1	66
		3/02	1,714	4.20	468	1	55
		4/02	1,672	4.20	415	1	56
		5/02	1,681	4.20	419	1	54
		6/02	1,533	4.20	368	1	51
		7/02	1,217	4.20	299	1	39
		8/02	1,253	4.20	343	1	40
		9/02	1,483	4.20	436	1	49
		10/02	1,013	4.20	283	1	33
		11/02	1,366	4.20	558	1	46
		12/02	1,375	4.20	567	1	44
			<b>18,123</b>		<b>5,082</b>		
SAMSON RESOURCE	SNOWFLOW 3	1/02	35,895	4.20	9,095	10	116
		2/02	32,629	4.20	7,545	10	117
		3/02	29,402	4.20	8,020	10	95
		4/02	28,306	4.20	7,034	10	94
		5/02	30,143	4.20	7,507	10	97
		6/02	31,567	4.20	7,579	10	105
		7/02	34,055	4.20	8,365	10	110
		8/02	35,065	4.20	9,596	10	113
		9/02	31,740	4.20	9,337	10	106
		10/02	27,015	4.20	7,545	10	87

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	SNOWFLOW 3	11/02	26,717	4.20	10,917	10	89
		12/02	25,736	4.20	10,615	10	83
			<b>368,270</b>		<b>103,155</b>		
<b>SAMSON RESOURCES COMPANY - REPORTER TOTALS:</b>			<b>474,631</b>		<b>133,186</b>		
SRW	CENTRAL LAKE 13	1/02	25,609	0.63	112,960	18	46
		2/02	23,839	0.63	104,740	18	47
		3/02	26,716	0.63	110,774	18	48
		4/02	27,421	0.63	102,792	18	51
		5/02	30,506	0.63	95,037	18	55
		6/02	30,406	0.63	91,166	18	56
		7/02	32,245	0.63	91,276	18	58
		8/02	32,149	0.63	87,492	18	58
		9/02	32,355	0.63	81,032	18	60
		10/02	19,474	0.63	83,832	18	35
		11/02	33,866	0.63	79,446	18	63
		12/02	33,312	0.78	76,730	18	60
			<b>347,898</b>		<b>1,117,277</b>		
SRW	CHARLTON 16 1-89	1/02	27,183	24.80	2,286	18	49
		2/02	24,451	24.80	2,389	18	49
		3/02	26,696	24.80	1,951	18	48
		4/02	26,055	24.80	1,816	18	48
		5/02	27,331	24.80	2,073	18	49
		6/02	26,067	24.80	2,348	18	48
		7/02	26,726	24.80	2,090	18	48
		8/02	27,111	24.80	2,033	18	49
		9/02	25,254	24.80	2,036	18	47
		10/02	25,471	24.80	2,067	18	46
		11/02	26,077	24.80	1,577	18	48
		12/02	25,204	24.90	1,938	18	45
			<b>313,626</b>		<b>24,604</b>		
SRW	CHARLTON 19 3-88	1/02	9,347	22.60	130	16	19
		2/02	8,184	22.60	131	16	18
		3/02	8,885	22.60	352	16	18
		4/02	8,520	22.60	0	16	18
		5/02	8,770	22.60	259	16	18
		6/02	8,397	22.60	146	16	17
		7/02	8,530	22.60	167	16	17
		8/02	8,837	22.60	299	16	18
		9/02	8,374	22.60	205	16	17
		10/02	7,483	22.60	222	16	15
		11/02	7,763	22.60	173	16	16
		12/02	8,120	19.80	125	16	16
			<b>101,210</b>		<b>2,209</b>		
SRW	CHESTER 22 4-90	1/02	49,826	17.70	11,321	9	179
		2/02	45,110	17.70	10,274	9	179
		3/02	49,560	17.70	11,101	9	178

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	CHESTER 22 4-90	4/02	48,072	17.70	9,698	9	178		
		5/02	50,092	17.70	10,558	9	180		
		6/02	47,964	17.70	9,011	9	178		
		7/02	48,426	17.70	9,969	9	174		
		8/02	48,461	17.70	9,781	9	174		
		9/02	45,228	17.70	10,228	9	168		
		10/02	45,956	17.70	9,638	9	165		
		11/02	45,096	17.70	8,289	9	167		
		12/02	44,298	18.70	8,159	9	159		
					<b>568,089</b>		<b>118,027</b>		
		SRW	CHESTER 31	1/02	3,753	24.70	40	5	24
				2/02	3,289	24.70	16	5	23
3/02	3,336			24.70	59	5	22		
4/02	3,070			24.70	488	5	20		
5/02	3,087			24.70	439	5	20		
6/02	2,809			24.70	288	5	19		
7/02	2,561			24.70	225	5	17		
8/02	2,408			24.70	192	5	16		
9/02	2,146			24.70	224	5	14		
10/02	1,846			24.70	144	5	12		
11/02	2,181			24.70	192	5	15		
12/02	2,518			25.00	269	5	16		
			<b>33,004</b>		<b>2,576</b>				
SRW	CHESTER 7 1-91	1/02	28,020	28.90	985	26	35		
		2/02	26,280	28.90	812	26	36		
		3/02	27,100	28.90	889	26	34		
		4/02	26,179	28.90	744	26	34		
		5/02	27,958	28.90	651	26	35		
		6/02	27,761	28.90	477	26	36		
		7/02	27,509	28.90	285	26	34		
		8/02	28,407	28.90	1,076	26	35		
		9/02	28,054	28.90	992	26	36		
		10/02	26,555	28.90	866	26	33		
		11/02	25,994	28.90	546	26	33		
		12/02	27,051	28.90	669	26	34		
			<b>326,868</b>		<b>8,992</b>				
SRW	ECHO 30	1/02	44,573	1.79	119,997	13	111		
		2/02	40,467	1.79	105,917	13	111		
		3/02	43,878	1.79	121,542	13	109		
		4/02	40,499	1.79	114,278	13	104		
		5/02	41,582	1.79	119,561	13	103		
		6/02	41,644	1.79	116,916	13	107		
		7/02	42,629	1.79	127,035	13	106		
		8/02	41,552	1.79	121,014	13	103		
		9/02	38,262	1.79	120,193	13	98		
		10/02	39,047	1.79	116,080	13	97		
		11/02	38,944	1.79	107,854	13	100		
		12/02	38,996	1.99	108,516	13	97		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>492,073</b>		<b>1,398,903</b>		
SRW	ECHO 33	1/02	34,100	2.48	193,680	19	58
		2/02	29,982	2.48	171,264	19	56
		3/02	33,592	2.48	193,352	19	57
		4/02	30,359	2.48	182,801	19	53
		5/02	30,882	2.48	211,913	19	52
		6/02	30,576	2.48	20,426	19	54
		7/02	32,698	2.48	209,689	19	55
		8/02	32,559	2.48	210,177	19	55
		9/02	30,679	2.48	204,882	19	54
		10/02	31,412	2.48	204,751	19	53
		11/02	30,506	2.48	193,527	19	54
		12/02	30,866	2.76	197,916	19	52
			<b>378,211</b>		<b>2,194,378</b>		
SRW	ECHO 9	1/02	67,148	1.07	149,829	22	98
		2/02	58,877	1.07	138,202	22	96
		3/02	64,721	1.07	140,103	22	95
		4/02	62,241	1.07	129,801	22	94
		5/02	65,831	1.07	134,697	22	97
		6/02	64,433	1.07	130,479	23	93
		7/02	68,252	1.07	140,060	23	96
		8/02	67,306	1.07	123,227	23	94
		9/02	62,879	1.07	121,511	23	91
		10/02	65,578	1.07	113,031	23	92
		11/02	64,506	1.07	100,856	23	93
		12/02	64,670	1.33	90,679	23	91
			<b>776,442</b>		<b>1,512,475</b>		
SRW	OPAL LAKE 1-90	1/02	10,358	24.70	857	9	37
		2/02	9,309	24.70	703	9	37
		3/02	10,136	24.70	857	9	36
		4/02	9,465	24.70	878	9	35
		5/02	10,403	24.70	838	9	37
		6/02	9,887	24.70	612	9	37
		7/02	9,869	24.70	677	9	35
		8/02	10,276	24.70	799	9	37
		9/02	9,579	24.70	699	9	35
		10/02	8,704	24.70	688	9	31
		11/02	9,325	24.70	819	9	35
		12/02	9,891	25.00	956	9	35
			<b>117,202</b>		<b>9,383</b>		
SRW	OTSEGO LAKE 1-88	1/02	21,102	26.30	494	26	26
		2/02	19,016	26.30	486	26	26
		3/02	20,662	26.30	459	26	26
		4/02	19,907	26.30	289	26	26
		5/02	20,360	26.30	325	26	25
		6/02	20,108	26.30	156	26	26
		7/02	20,097	26.30	159	26	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	OTSEGO LAKE 1-88	8/02	20,796	26.30	458	26	26
		9/02	19,369	26.30	163	26	25
		10/02	18,184	26.30	336	26	23
		11/02	19,079	26.30	309	26	24
		12/02	19,313	26.70	263	26	24
				<b>237,993</b>		<b>3,897</b>	
SRW	SOUTH ARM 32	1/02	19,687	0.69	147,026	13	49
		2/02	16,411	0.69	123,402	13	45
		3/02	18,457	0.69	145,794	13	46
		4/02	18,954	0.69	137,878	13	49
		5/02	19,771	0.69	132,804	13	49
		6/02	19,672	0.69	120,684	13	50
		7/02	20,128	0.69	131,572	13	50
		8/02	19,633	0.69	128,818	13	49
		9/02	18,507	0.69	119,826	13	47
		10/02	34,604	0.69	125,216	13	86
		11/02	18,814	0.69	116,660	13	48
		12/02	19,183	0.77	120,406	13	48
				<b>243,821</b>		<b>1,550,086</b>	
<b>SRW - REPORTER TOTALS:</b>			<b>3,936,437</b>		<b>7,942,807</b>		
SWEPI	ALBERT/LOUD	1/02	285,948		29,340	50	184
		2/02	255,678		27,097	50	183
		3/02	276,938		26,979	50	179
		4/02	264,563		23,466	50	176
		5/02	273,624		20,801	50	177
		6/02	258,308		20,481	50	172
		7/02	264,939		21,326	49	174
		8/02	261,870		22,524	47	180
		9/02	258,443		24,897	48	179
		10/02	258,645		26,725	48	174
		11/02	258,168		22,116	49	176
		12/02	255,367		24,100	50	165
		<b>3,172,491</b>		<b>289,852</b>			
SWEPI	BEAR LAKE 13	1/02	17		528	1	1
		2/02	929		3,600	1	33
		3/02	1,358		2,968	1	44
		4/02	1,336		2,694	1	45
		5/02	1,373		2,668	1	44
		6/02	1,371		2,623	1	46
		7/02	1,425		2,625	1	46
		8/02	1,480		2,471	1	48
		9/02	1,384		2,330	1	46
		10/02	3,323	12.46	4,948	4	27
		11/02	4,970	12.40	6,343	4	41
		12/02	6,085	12.40	7,034	4	49
		<b>25,051</b>		<b>40,832</b>			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SWEPI	BEAR LAKE 23	10/02	2,041	12.40	10,104	5	13
		11/02	6,990	12.40	24,088	5	47
		12/02	8,387	12.40	20,542	5	54
			<b>17,418</b>		<b>54,734</b>		
SWEPI	BEAR LAKE 26	10/02	199	12.40	6,688	2	3
		11/02	3,434	12.40	8,723	2	57
		12/02	3,469	12.40	9,761	2	56
			<b>7,102</b>		<b>25,172</b>		
SWEPI	CLINTON 5/6	1/02	42,632		2,934	9	153
		2/02	38,027		2,701	9	151
		3/02	40,667		2,744	9	146
		4/02	38,850		2,666	9	144
		5/02	40,131		2,476	9	144
		6/02	38,558		2,421	9	143
		7/02	40,064		2,551	9	144
		8/02	38,631		2,393	9	138
		9/02	37,722		2,742	9	140
		10/02	28,402		2,258	9	102
		11/02	41,772		1,224	9	155
		12/02	39,833		1,361	9	143
	<b>465,289</b>		<b>28,471</b>				
SWEPI	WEST CLINTON COMMON	1/02	18,023		7,286	10	58
		2/02	15,458		7,419	10	55
		3/02	18,485		7,931	10	60
		4/02	17,659		7,704	10	59
		5/02	17,910		10,232	10	58
		6/02	16,614		11,601	10	55
		7/02	18,093		12,810	10	58
		8/02	16,149		12,017	10	52
		9/02	15,588		9,432	10	52
		10/02	15,108		9,784	10	49
		11/02	14,133		9,903	11	43
		12/02	13,587		9,690	12	37
	<b>196,807</b>		<b>115,809</b>				
<b>SWEPI - REPORTER TOTALS:</b>			<b>3,884,158</b>		<b>554,870</b>		
TERRA	ACE OF HEARTS	1/02	16,436	7.41	13,123	9	59
		2/02	14,722	7.41	12,365	9	58
		3/02	16,644	7.48	13,964	9	60
		4/02	15,573	7.48	13,023	9	58
		5/02	16,126	7.48	13,086	9	58
		6/02	15,315	7.55	12,839	9	57
		7/02	15,284	7.55	12,968	9	55
		8/02	15,085	7.55	12,170	9	54
		9/02	14,955	7.76	12,312	9	55
		10/02	14,984	7.76	12,677	9	54
		11/02	14,388	7.76	12,393	9	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ACE OF HEARTS	12/02	14,545	7.46	12,750	9	52
			<b>184,057</b>		<b>153,670</b>		
TERRA	AGGIELAND	1/02	20,950	7.79	32,109	13	52
		2/02	18,737	7.79	28,670	13	51
		3/02	20,758	7.97	32,377	13	51
		4/02	18,685	7.97	30,583	13	48
		5/02	19,177	7.97	32,209	13	48
		6/02	18,678	4.55	30,932	13	48
		7/02	18,779	8.36	31,086	13	47
		8/02	18,798	8.36	33,032	13	47
		9/02	17,635	7.85	31,616	13	45
		10/02	18,184	7.85	32,278	13	45
		11/02	17,969	7.85	35,680	13	46
		12/02	18,529	8.14	47,980	13	46
			<b>226,879</b>		<b>398,552</b>		
TERRA	BAGLEY 11 D	1/02	3,919	15.63	2,602	4	32
		2/02	3,796	7.59	2,222	4	34
		3/02	3,977	7.59	2,348	4	32
		4/02	2,444	7.59	2,130	4	20
		5/02	3,488	7.59	2,325	4	28
		6/02	3,456	6.89	2,319	4	29
		7/02	3,664	6.89	2,031	4	30
		8/02	3,549	6.89	2,260	4	29
		9/02	4,807	15.82	2,169	4	40
		10/02	2,815	15.82	2,265	4	23
		11/02	2,968	15.82	2,128	4	25
		12/02	2,813	3.78	2,360	4	23
			<b>41,696</b>		<b>27,159</b>		
TERRA	BAGLEY 14	1/02	11,577	16.23	1,243	6	62
		2/02	10,968	15.78	1,087	6	65
		3/02	11,816	15.78	874	6	64
		4/02	10,915	15.78	1,098	6	61
		5/02	11,189	15.78	1,389	6	60
		6/02	10,700	17.47	1,181	6	59
		7/02	11,900	17.47	789	6	64
		8/02	10,711	17.47	598	6	58
		9/02	10,192	15.89	788	6	57
		10/02	10,612	15.89	1,065	6	57
		11/02	10,397	15.89	917	6	58
		12/02	10,280	16.33	891	6	55
			<b>131,257</b>		<b>11,920</b>		
TERRA	BAGLEY 15 EAST	1/02	1,132	8.44	0	1	37
		2/02	1,153	8.44	0	1	41
		3/02	1,279	8.44	0	1	41
		4/02	1,306	8.44	0	1	44
		5/02	589	8.44	0	1	19
		6/02	1,137	8.44	0	1	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 15 EAST	7/02	1,286	8.44	0	1	41
		8/02	1,194	8.44	0	1	39
		9/02	1,139	8.44	0	1	38
		10/02	1,244	8.44	0	1	40
		11/02	1,217	8.44	0	1	41
		12/02	1,147	8.44	0	1	37
					<b>13,823</b>		<b>0</b>
TERRA	BAGLEY 15 WEST	1/02	4,834	13.66	152	1	156
		2/02	4,795	13.66	150	1	171
		3/02	5,207	13.66	178	1	168
		4/02	5,236	13.66	165	1	175
		5/02	3,844	13.66	90	1	124
		6/02	5,287	13.66	87	1	176
		7/02	5,489	13.66	161	1	177
		8/02	5,322	13.66	162	1	172
		9/02	4,902	13.66	159	1	163
		10/02	5,280	13.66	157	1	170
		11/02	5,013	13.66	165	1	167
		12/02	5,153	13.66	166	1	166
			<b>60,362</b>		<b>1,792</b>		
TERRA	BAGLEY 700	1/02	12,212	14.13	1,008	15	26
		2/02	9,143	14.13	1,837	15	22
		3/02	10,466	14.04	2,369	15	22
		4/02	9,927	14.04	721	15	22
		5/02	9,874	14.04	1,323	15	21
		6/02	9,220	13.82	1,826	15	20
		7/02	10,647	13.82	2,053	15	23
		8/02	10,058	13.82	1,888	15	22
		9/02	9,214	14.68	1,953	15	20
		10/02	6,100	14.68	1,046	15	13
		11/02	8,285	14.68	1,163	15	18
		12/02	8,232	14.43	1,379	15	18
			<b>113,378</b>		<b>18,566</b>		
TERRA	BART STAR	1/02	67,207	9.27	6,911	28	77
		2/02	63,299	9.21	10,965	28	81
		3/02	72,298	9.21	12,508	28	83
		4/02	68,988	9.21	11,513	28	82
		5/02	67,601	9.21	10,661	28	78
		6/02	65,898	9.63	8,892	28	78
		7/02	64,653	9.63	7,676	28	74
		8/02	60,942	9.63	4,078	28	70
		9/02	60,210	10.43	4,748	28	72
		10/02	61,616	10.43	5,213	28	71
		11/02	58,111	10.43	4,405	28	69
		12/02	60,277	10.00	7,791	28	69
			<b>771,100</b>		<b>95,361</b>		
TERRA	BEAVER LAKE	1/02	55,826	11.11	3,049	20	90

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BEAVER LAKE	2/02	50,287	11.11	2,370	20	90		
		3/02	52,278	11.06	1,939	20	84		
		4/02	52,047	11.06	2,082	20	87		
		5/02	54,638	11.06	5,279	20	88		
		6/02	53,396	11.32	6,157	20	89		
		7/02	54,285	11.32	6,808	20	88		
		8/02	54,153	11.32	5,086	20	87		
		9/02	51,871	11.50	6,204	20	86		
		10/02	53,710	11.50	6,260	20	87		
		11/02	52,189	11.50	4,980	20	87		
		12/02	51,747	11.56	3,789	20	83		
					<b>636,427</b>		<b>54,003</b>		
		TERRA	BLUE HERRON	1/02	43,411	11.73	6,110	13	108
2/02	37,510			11.73	4,845	13	103		
3/02	40,656			11.60	4,863	13	101		
4/02	38,383			11.60	4,425	13	98		
5/02	40,274			11.60	4,179	13	100		
6/02	40,459			11.97	4,395	13	104		
7/02	41,361			11.97	4,769	13	103		
8/02	41,482			11.97	4,917	13	103		
9/02	39,234			12.08	4,662	13	101		
10/02	39,740			12.08	4,806	13	99		
11/02	36,662			12.08	4,406	13	94		
12/02	37,990			12.21	4,137	13	94		
					<b>477,162</b>		<b>56,514</b>		
TERRA	BRADY BUNCH	1/02	18,328	5.51	5,513	11	54		
		2/02	16,196	5.51	4,316	11	53		
		3/02	19,544	5.95	4,792	11	57		
		4/02	17,480	5.95	4,767	11	53		
		5/02	17,310	5.95	4,612	11	51		
		6/02	20,904	6.10	4,349	11	63		
		7/02	17,134	6.10	3,794	11	50		
		8/02	17,032	6.10	5,261	11	50		
		9/02	16,946	6.32	5,210	11	51		
		10/02	16,278	6.32	5,002	11	48		
		11/02	15,846	6.32	4,365	11	48		
		12/02	16,010	6.00	4,096	11	47		
					<b>209,008</b>		<b>56,077</b>		
TERRA	BUSHMAN	1/02	84,541	7.47	9,228	12	227		
		2/02	72,670	7.47	7,536	12	216		
		3/02	82,406	7.64	7,923	12	222		
		4/02	76,156	7.64	7,838	12	212		
		5/02	80,673	7.64	5,571	12	217		
		6/02	79,228	7.88	3,942	12	220		
		7/02	79,764	7.88	4,054	12	214		
		8/02	87,344	7.88	4,532	12	235		
		9/02	81,746	8.00	8,180	13	210		
		10/02	88,642	8.00	6,782	13	220		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BUSHMAN	11/02	77,965	8.00	4,539	13	200
		12/02	90,971	8.61	6,414	13	226
			<b>982,106</b>		<b>76,539</b>		
TERRA	CARBON BLACK	1/02	39,956	9.61	10,971	17	76
		2/02	34,874	9.61	7,676	17	73
		3/02	37,997	9.58	8,280	17	72
		4/02	36,779	9.58	7,673	17	72
		5/02	37,800	9.58	8,464	17	72
		6/02	36,231	10.04	7,634	17	71
		7/02	36,934	10.04	6,682	17	70
		8/02	37,881	10.04	4,895	17	72
		9/02	36,086	10.25	4,636	17	71
		10/02	36,232	10.25	4,755	17	69
		11/02	36,111	10.25	5,148	17	71
		12/02	37,107	10.23	6,336	17	70
	<b>443,988</b>		<b>83,150</b>				
TERRA	CATTLE	1/02	19,979	18.03	1,424	14	46
		2/02	17,998	18.03	1,299	14	46
		3/02	16,790	18.03	1,136	14	39
		4/02	16,269	18.03	1,102	14	39
		5/02	14,118	18.03	1,122	14	33
		6/02	13,049	18.03	795	14	31
		7/02	15,740	18.03	712	14	36
		8/02	15,691	18.03	954	14	36
		9/02	15,562	18.03	954	14	37
		10/02	14,595	18.03	712	14	34
		11/02	12,733	18.03	563	14	30
		12/02	15,593	18.03	834	14	36
	<b>188,117</b>		<b>11,607</b>				
TERRA	CHARLTON EAST	1/02	42,842	22.31	688	30	46
		2/02	38,959	22.31	615	30	46
		3/02	42,559	19.86	634	30	46
		4/02	39,304	19.86	653	30	44
		5/02	39,901	19.86	771	30	43
		6/02	37,894	22.33	693	30	42
		7/02	38,886	22.33	629	30	42
		8/02	38,765	22.33	645	30	42
		9/02	38,153	22.00	648	30	42
		10/02	41,058	22.00	579	30	44
		11/02	38,911	22.00	543	30	43
		12/02	40,730	23.15	572	30	44
	<b>477,962</b>		<b>7,670</b>				
TERRA	CHARLTON WEST	1/02	21,115	26.17	780	44	15
		2/02	19,833	26.17	514	44	16
		3/02	22,934	26.38	511	44	17
		4/02	18,027	26.38	1,505	44	14
		5/02	18,955	26.38	586	44	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	CHARLTON WEST	6/02	18,352	25.32	689	44	14		
		7/02	22,038	25.32	533	44	16		
		8/02	24,271	25.32	489	44	18		
		9/02	23,740	28.44	480	44	18		
		10/02	21,525	28.44	561	44	16		
		11/02	20,732	28.44	486	44	16		
		12/02	21,881	28.24	696	44	16		
				<b>253,403</b>		<b>7,830</b>			
		TERRA	CHESTER 7-11	1/02	7,673	17.61	2,810	13	19
				2/02	6,847	17.61	2,626	13	19
3/02	7,353			17.77	2,456	13	18		
4/02	6,996			17.77	2,640	13	18		
5/02	7,740			17.77	2,773	13	19		
6/02	7,174			18.01	2,710	13	18		
7/02	7,603			18.01	2,660	13	19		
8/02	7,190			18.01	1,807	13	18		
9/02	6,088			18.35	2,271	13	16		
10/02	4,087			18.35	1,609	13	10		
11/02	6,582			18.35	2,717	13	17		
12/02	6,459			18.29	2,448	13	16		
		<b>81,792</b>		<b>29,527</b>					
TERRA	CORWITH	1/02	53,984	6.60	5,448	25	70		
		2/02	47,888	7.04	4,457	25	68		
		3/02	54,151	7.04	5,114	25	70		
		4/02	51,070	7.04	5,761	25	68		
		5/02	51,823	7.04	6,116	25	67		
		6/02	50,580	7.36	5,557	25	67		
		7/02	48,833	7.36	5,356	25	63		
		8/02	47,966	7.36	5,295	25	62		
		9/02	45,343	7.09	4,996	25	60		
		10/02	30,276	7.09	3,365	25	39		
		11/02	48,176	7.09	5,263	25	64		
		12/02	48,872	7.34	5,053	25	63		
		<b>578,962</b>		<b>61,781</b>					
TERRA	DUBIE BROTHERS	1/02	23,750	7.59	19,098	15	51		
		2/02	21,032	7.59	17,994	15	50		
		3/02	22,498	7.63	19,376	15	48		
		4/02	21,680	7.63	18,732	15	48		
		5/02	21,091	7.80	18,754	15	45		
		6/02	21,264	7.80	17,515	15	47		
		7/02	21,686	7.80	17,868	15	47		
		8/02	21,730	7.80	17,913	15	47		
		9/02	20,214	7.71	17,319	15	45		
		10/02	19,354	7.71	17,614	15	42		
		11/02	19,675	7.71	17,725	15	44		
		12/02	20,007	7.47	19,786	15	43		
		<b>253,981</b>		<b>219,694</b>					

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELK RIDGE	1/02	44,688	5.51	23,672	17	85
		2/02	39,449	5.51	10,833	17	83
		3/02	41,529	5.67	11,256	17	79
		4/02	39,245	5.67	12,357	17	77
		5/02	38,506	5.67	24,468	17	73
		6/02	35,534	5.21	23,453	17	70
		7/02	35,184	5.21	26,887	17	67
		8/02	35,222	5.21	38,141	17	67
		9/02	34,325	5.10	36,703	17	67
		10/02	34,710	5.10	32,703	17	66
		11/02	33,485	5.10	27,246	17	66
		12/02	34,143	5.57	18,645	17	65
					<b>446,020</b>		<b>286,364</b>
TERRA	ELMER FUDD 1-A	1/02	63,373	7.99	40,489	35	58
		2/02	50,637	7.99	39,623	35	52
		3/02	58,746	7.52	41,466	35	54
		4/02	56,595	7.52	37,486	35	54
		5/02	57,630	7.52	30,661	35	53
		6/02	53,087	8.24	30,943	35	51
		7/02	51,863	8.24	29,541	35	48
		8/02	53,413	8.24	31,705	34	51
		9/02	55,782	7.98	30,052	34	55
		10/02	56,813	7.98	29,995	34	54
		11/02	54,240	7.98	24,412	34	53
		12/02	59,955	8.30	26,494	34	57
					<b>672,134</b>		<b>392,867</b>
TERRA	ELMER FUDD EAST	1/02	90,754	7.32	5,934	22	133
		2/02	80,578	7.32	5,504	23	125
		3/02	89,915	7.50	6,271	23	126
		4/02	85,191	7.50	5,707	23	123
		5/02	87,191	3.09	7,072	23	122
		6/02	67,530	3.09	3,972	23	98
		7/02	78,853	3.09	5,751	23	111
		8/02	83,823	3.09	6,039	23	118
		9/02	81,390	7.91	5,851	23	118
		10/02	63,767	7.91	3,104	23	89
		11/02	72,541	7.91	5,922	23	105
		12/02	81,369	7.98	5,853	23	114
					<b>962,902</b>		<b>66,980</b>
TERRA	ELMIRA THRIVE EAST	1/02	2,335	5.56	34,531	9	8
		2/02	2,096	5.86	35,540	9	8
		3/02	1,495	5.86	35,514	9	5
		4/02	2,151	5.86	43,533	9	8
		5/02	1,924	5.86	39,548	9	7
		6/02	1,134	5.11	29,197	9	4
		7/02	1,088	5.11	37,662	9	4
		8/02	964	5.11	42,614	9	3
		9/02	979	6.37	37,066	9	4

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMIRA THRIVE EAST	10/02	831	6.37	36,086	9	3
		11/02	482	6.37	34,334	9	2
		12/02	557	5.88	35,089	9	2
			<b>16,036</b>		<b>440,714</b>		
TERRA	HAPPY HILLMAN	1/02	33,421	18.03	1,274	19	57
		2/02	33,055	18.03	996	24	49
		3/02	37,306	18.10	962	24	50
		4/02	35,558	18.10	1,348	24	49
		5/02	37,056	18.10	1,537	24	50
		6/02	35,556	18.73	1,264	24	49
		7/02	36,306	18.73	1,275	24	49
		8/02	36,100	18.73	1,187	24	49
		9/02	33,482	18.25	1,093	24	47
		10/02	35,636	18.25	1,139	24	48
		11/02	34,096	18.25	1,046	24	47
		12/02	33,651	19.03	1,012	24	45
	<b>421,223</b>		<b>14,133</b>				
TERRA	HEAD START	1/02	26,434	10.98	5,000	11	78
		2/02	21,473	10.98	3,655	11	70
		3/02	24,420	10.84	5,329	11	72
		4/02	23,762	10.84	5,059	11	72
		5/02	24,062	10.84	4,801	11	71
		6/02	24,109	11.02	4,642	11	73
		7/02	24,490	11.02	4,571	11	72
		8/02	23,919	11.02	4,045	11	70
		9/02	22,852	10.82	4,271	11	69
		10/02	15,723	10.82	4,556	11	46
		11/02	17,816	10.82	4,989	11	54
		12/02	21,509	10.22	5,641	11	63
	<b>270,569</b>		<b>56,559</b>				
TERRA	HUNT N HAYES	1/02	61,445	17.92	1,407	23	86
		2/02	56,916	18.00	945	23	88
		3/02	60,685	18.00	1,078	23	85
		4/02	56,782	18.00	1,271	23	82
		5/02	59,585	18.00	1,318	23	84
		6/02	58,316	18.03	1,193	23	85
		7/02	58,727	18.03	1,248	23	82
		8/02	59,889	18.03	1,114	23	84
		9/02	57,496	17.75	1,137	23	83
		10/02	58,700	17.75	1,110	23	82
		11/02	57,386	17.75	1,046	23	83
		12/02	55,518	18.74	1,024	23	78
	<b>701,445</b>		<b>13,891</b>				
TERRA	JACK SPRATT	1/02	31,194	11.74	1,967	15	67
		2/02	27,121	11.74	1,961	15	65
		3/02	30,070	11.64	1,488	15	65
		4/02	28,550	11.64	1,016	15	63

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	JACK SPRATT	5/02	29,242	11.64	1,835	15	63		
		6/02	26,719	11.49	2,009	15	59		
		7/02	26,558	11.49	1,729	15	57		
		8/02	28,210	11.49	1,809	15	61		
		9/02	28,095	11.88	1,953	15	62		
		10/02	28,615	11.88	1,816	15	62		
		11/02	26,551	11.88	1,751	15	59		
		12/02	28,083	11.86	1,849	15	60		
					<b>339,008</b>		<b>21,183</b>		
		TERRA	KNIGHT VIENNA 4	1/02	35,494	16.82	4,554	18	64
				2/02	32,187	16.82	3,657	22	52
				3/02	34,255	16.82	3,810	22	50
4/02	32,365			16.82	3,870	22	49		
5/02	32,242			16.82	3,603	22	47		
6/02	31,985			16.82	3,518	22	48		
7/02	33,709			16.82	3,767	22	49		
8/02	33,058			18.20	3,982	22	48		
9/02	30,321			18.20	3,903	22	46		
10/02	31,441			18.20	3,515	22	46		
11/02	30,569			18.20	2,931	22	46		
12/02	30,694			19.00	3,013	22	45		
			<b>388,320</b>		<b>44,123</b>				
TERRA	LIFE OF BRILEY	1/02	97,931	9.43	2,931	25	126		
		2/02	86,624	9.43	2,469	25	124		
		3/02	94,313	9.35	2,630	25	122		
		4/02	85,151	9.35	2,578	25	114		
		5/02	90,010	9.35	3,517	25	116		
		6/02	84,964	9.29	3,766	25	113		
		7/02	87,766	9.29	4,400	25	113		
		8/02	93,574	9.29	4,163	28	108		
		9/02	8,524	10.12	6,341	28	10		
		10/02	58,488	10.12	3,782	28	67		
		11/02	103,213	10.12	5,684	28	123		
		12/02	87,604	10.15	5,700	28	101		
			<b>978,162</b>		<b>47,961</b>				
TERRA	LITTLE RASCALS	1/02	25,360	9.86	1,162	16	51		
		2/02	21,172	9.86	875	16	47		
		3/02	20,883	9.92	1,072	16	42		
		4/02	21,758	9.92	914	16	45		
		5/02	22,832	9.92	1,098	16	46		
		6/02	18,524	9.78	910	16	39		
		7/02	22,305	9.78	858	16	45		
		8/02	20,657	9.78	841	16	42		
		9/02	21,121	10.02	949	16	44		
		10/02	20,414	10.02	1,020	16	41		
		11/02	19,348	10.02	794	16	40		
		12/02	21,942	9.91	904	16	44		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>256,316</b>		<b>11,397</b>		
TERRA	LUCKY 16	1/02	20,592	13.37	364	17	39
		2/02	17,620	13.70	243	17	37
		3/02	20,289	13.70	285	17	38
		4/02	19,841	13.70	259	17	39
		5/02	19,888	13.70	272	17	38
		6/02	18,514	13.70	381	17	36
		7/02	21,413	13.70	263	17	41
		8/02	23,501	13.70	427	17	45
		9/02	21,960	13.90	713	17	43
		10/02	22,905	13.90	902	17	43
		11/02	22,849	13.90	748	17	45
		12/02	23,599	14.24	586	17	45
			<b>252,971</b>		<b>5,443</b>		
TERRA	MID CHARLTON PHASE 2	1/02	18,945	18.07	1,781	26	23
		2/02	16,931	18.07	1,627	26	23
		3/02	18,206	18.07	1,773	29	20
		4/02	16,771	18.07	1,659	29	19
		5/02	16,976	18.07	1,729	29	19
		6/02	17,269	19.14	1,720	29	20
		7/02	17,855	19.14	1,713	29	20
		8/02	17,188	19.14	1,637	26	21
		9/02	16,878	18.23	1,619	26	22
		10/02	17,645	18.23	1,719	26	22
		11/02	16,856	18.23	1,587	26	22
		12/02	16,036	18.30	1,653	26	20
			<b>207,556</b>		<b>20,217</b>		
TERRA	MILLER TIME	1/02	10,372	9.23	4,249	6	56
		2/02	8,952	9.23	3,435	6	53
		3/02	10,934	9.26	3,642	6	59
		4/02	10,735	9.26	3,584	6	60
		5/02	10,541	9.26	3,857	6	57
		6/02	9,606	9.63	3,605	6	53
		7/02	9,034	9.63	3,415	6	49
		8/02	8,491	9.63	2,919	6	46
		9/02	9,122	9.97	2,678	6	51
		10/02	8,550	9.97	2,584	6	46
		11/02	12,550	9.97	3,095	6	70
		12/02	8,723	9.78	8,343	6	47
			<b>117,610</b>		<b>45,406</b>		
TERRA	MINKE COAT	1/02	28,145	5.80	47,580	16	57
		2/02	24,913	5.80	43,849	16	56
		3/02	27,422	5.54	44,691	16	55
		4/02	25,951	5.54	46,735	16	54
		5/02	26,579	5.54	47,619	16	54
		6/02	25,239	5.70	48,696	16	53
		7/02	25,437	5.71	55,537	16	51

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MINKE COAT	8/02	23,917	5.71	48,477	16	48
		9/02	23,642	5.76	50,577	16	49
		10/02	24,017	5.76	52,825	16	48
		11/02	22,105	5.76	42,082	16	46
		12/02	23,178	5.71	46,390	16	47
					<b>300,545</b>		<b>575,058</b>
TERRA	MOSSBACK	1/02	42,997	3.09	50,964	17	82
		2/02	38,234	3.09	48,166	17	80
		3/02	42,727	3.09	44,899	17	81
		4/02	41,147	3.09	48,494	17	81
		5/02	43,002	3.09	41,255	17	82
		6/02	43,623	3.09	37,346	17	86
		7/02	44,023	3.09	40,744	17	84
		8/02	43,103	3.31	41,184	17	82
		9/02	43,202	3.31	30,055	17	85
		10/02	46,148	3.31	27,537	17	88
		11/02	44,055	3.31	28,329	17	86
		12/02	46,438	3.54	27,690	16	94
			<b>518,699</b>		<b>466,663</b>		
TERRA	NORTH STARMIRA 1 (NADV-	1/02	20,181	10.08	1,980	7	93
		2/02	17,917	10.76	1,570	10	64
		3/02	25,483	10.76	1,592	10	82
		4/02	14,498	10.76	1,528	10	48
		5/02	16,168	10.76	1,215	10	52
		6/02	14,970	10.99	1,997	10	50
		7/02	15,512	10.99	1,226	10	50
		8/02	13,138	10.99	1,062	10	42
		9/02	15,567	11.30	1,347	10	52
		10/02	15,963	11.30	1,517	10	51
		11/02	16,738	11.30	1,740	10	56
		12/02	19,709	11.98	1,181	10	64
			<b>205,844</b>		<b>17,955</b>		
TERRA	NORTH STARMIRA 2 (NADV-	1/02	23,293	9.65	3,202	8	94
		2/02	21,402	9.64	2,293	10	76
		3/02	30,320	9.64	2,229	10	98
		4/02	17,714	9.64	2,006	10	59
		5/02	24,991	9.64	1,915	11	73
		6/02	23,290	10.91	1,505	11	71
		7/02	24,121	10.91	1,216	11	71
		8/02	18,640	10.91	1,484	11	55
		9/02	24,405	11.40	1,552	10	81
		10/02	25,654	11.40	1,498	10	83
		11/02	23,302	11.40	1,319	10	78
		12/02	21,432	12.00	1,252	10	69
			<b>278,564</b>		<b>21,471</b>		
TERRA	NORTH STARMIRA 3 (NADV-	1/02	19,052	10.52	1,309	11	56
		2/02	15,694	10.52	941	11	51

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	NORTH STARMIRA 3 (NADV-	3/02	454	10.52	1,263	11	1		
		4/02	25,868	10.35	227	11	78		
		5/02	14,862	10.35	1,862	11	44		
		6/02	7,434	10.35	931	11	23		
		7/02	0	10.35	0	0	0		
		8/02	0	10.84	0	0	0		
		9/02	0	16.42	0	0	0		
		10/02	0	16.42	0	0	0		
		11/02	0	16.42	0	0	0		
		12/02	0	10.71	0	0	0		
					<b>83,364</b>		<b>6,533</b>		
		TERRA	NORTH STARMIRA 7 (NADV-	1/02	11,583	8.88	3,385	7	53
				2/02	10,555	8.88	2,974	7	54
3/02	9,819			8.88	3,330	7	45		
4/02	7,735			8.88	4,254	7	37		
5/02	8,089			8.88	5,365	7	37		
6/02	10,256			8.88	6,143	11	31		
7/02	13,700			8.88	6,972	11	40		
8/02	12,581			10.39	5,901	11	37		
9/02	11,237			10.39	5,393	11	34		
10/02	12,696			10.39	5,310	11	37		
11/02	10,957			10.39	4,995	11	33		
12/02	11,612			10.40	4,531	11	34		
					<b>130,820</b>		<b>58,553</b>		
TERRA	PEGGY FLEMING	1/02	7,177	4.43	28,450	11	21		
		2/02	6,657	4.53	29,504	11	22		
		3/02	7,022	4.53	30,106	11	21		
		4/02	6,573	4.53	32,591	11	20		
		5/02	1,740	4.53	11,395	11	5		
		6/02	4,824	4.75	33,019	11	15		
		7/02	4,742	4.75	36,462	11	14		
		8/02	5,419	4.75	29,071	11	16		
		9/02	4,426	4.05	24,169	11	13		
		10/02	4,797	4.05	30,306	11	14		
		11/02	4,248	4.05	19,661	11	13		
		12/02	4,649	4.87	20,773	11	14		
					<b>62,274</b>		<b>325,507</b>		
TERRA	PLEASANT VALLEY	1/02	18,248	16.81	459	12	49		
		2/02	16,428	16.81	413	12	49		
		3/02	17,777	17.24	432	12	48		
		4/02	17,269	17.24	432	12	48		
		5/02	17,465	17.24	418	12	47		
		6/02	16,892	17.18	381	12	47		
		7/02	17,406	17.18	391	12	47		
		8/02	16,957	17.18	354	12	46		
		9/02	16,238	17.61	339	12	45		
		10/02	17,049	17.61	347	12	46		
		11/02	16,169	17.61	328	12	45		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	PLEASANT VALLEY	12/02	16,519	17.52	338	12	44
			<b>204,417</b>		<b>4,632</b>		
TERRA	PRICE IS RIGHT	1/02	23,333	4.83	6,544	9	84
		2/02	21,003	4.83	5,873	9	83
		3/02	22,458	4.99	6,260	9	80
		4/02	20,698	4.99	5,511	9	77
		5/02	20,100	4.99	5,564	9	72
		6/02	20,250	4.82	5,438	9	75
		7/02	20,231	4.82	5,912	9	72
		8/02	24,497	4.82	13,614	12	66
		9/02	23,175	4.73	10,364	12	64
		10/02	14,918	4.73	7,745	12	40
		11/02	24,039	4.73	12,243	12	67
		12/02	23,174	4.94	11,381	12	62
			<b>257,876</b>		<b>96,449</b>		
TERRA	ROHMANN EMPIRE	1/02	27,000	10.85	3,159	14	62
		2/02	24,135	10.85	2,543	14	62
		3/02	26,620	10.57	2,660	14	61
		4/02	25,636	10.57	2,424	14	61
		5/02	26,262	10.57	2,589	14	60
		6/02	24,258	10.88	1,838	14	58
		7/02	24,281	10.88	1,463	14	56
		8/02	23,192	10.88	1,640	14	53
		9/02	22,946	11.05	1,674	14	55
		10/02	24,296	11.05	1,862	14	56
		11/02	23,348	11.05	1,809	14	56
		12/02	23,846	11.25	1,864	14	55
			<b>295,820</b>		<b>25,525</b>		
TERRA	SKEBA CAPLE	1/02	35,599	15.04	717	17	68
		2/02	31,812	15.29	652	17	67
		3/02	35,459	15.29	629	17	67
		4/02	33,916	15.29	606	17	67
		5/02	33,294	15.29	576	17	63
		6/02	31,996	15.49	566	17	63
		7/02	33,404	15.49	519	17	63
		8/02	32,227	15.49	498	17	61
		9/02	31,337	15.37	465	17	61
		10/02	32,253	15.37	443	17	61
		11/02	31,541	15.37	392	17	62
		12/02	32,702	13.04	419	17	62
			<b>395,540</b>		<b>6,482</b>		
TERRA	SOUTH CAPLE	1/02	38,373	11.20	1,065	23	54
		2/02	33,749	11.21	875	23	52
		3/02	37,444	11.21	979	23	53
		4/02	36,562	11.21	926	23	53
		5/02	37,082	11.21	944	23	52
		6/02	36,058	11.34	764	23	52

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SOUTH CAPLE	7/02	36,751	11.34	741	23	52
		8/02	38,122	11.34	763	23	53
		9/02	35,945	11.60	932	23	52
		10/02	39,954	11.60	909	23	56
		11/02	37,254	11.60	770	23	54
		12/02	38,952	11.54	809	23	55
				<b>446,246</b>		<b>10,477</b>	
TERRA	SOUTH RUST NEVER SLEEP	1/02	64,542	15.26	2,188	24	87
		2/02	55,086	15.26	2,001	24	82
		3/02	60,169	15.92	1,711	24	81
		4/02	56,535	15.92	1,497	24	79
		5/02	59,343	15.92	1,555	24	80
		6/02	49,126	16.24	1,061	24	68
		7/02	57,751	16.24	1,452	24	78
		8/02	56,868	16.24	1,063	24	76
		9/02	54,029	15.96	1,017	24	75
		10/02	25,077	15.96	484	24	34
		11/02	51,313	15.96	480	24	71
		12/02	62,326	16.12	1,089	24	84
		<b>652,165</b>		<b>15,598</b>			
TERRA	ST CLINTON A4-18	8/02	3,370	7.45	234	1	109
		9/02	3,571	7.45	240	1	119
		10/02	1,279	7.45	79	1	41
		11/02	1,829	7.45	168	1	61
		12/02	3,842	7.68	253	1	124
		<b>13,891</b>		<b>974</b>			
TERRA	TILLI BEAN	1/02	14,606	8.14	3,109	12	39
		2/02	13,075	8.14	2,581	12	39
		3/02	14,863	8.57	2,683	12	40
		4/02	14,584	8.57	2,626	12	41
		5/02	15,095	8.57	2,621	12	41
		6/02	12,837	8.41	2,454	12	36
		7/02	12,146	8.41	2,613	12	33
		8/02	11,897	8.41	2,415	12	32
		9/02	12,385	8.44	2,550	12	34
		10/02	13,208	8.44	2,537	12	35
		11/02	12,111	8.44	2,233	12	34
		12/02	12,981	8.61	2,416	12	35
		<b>159,788</b>		<b>30,838</b>			
TERRA	UNCLE EMILS LANDING	1/02	24,556	10.83	1,153	10	79
		2/02	20,246	10.83	931	10	72
		3/02	24,143	10.83	999	10	78
		4/02	23,044	10.83	1,128	10	77
		5/02	23,292	10.83	833	10	75
		6/02	23,353	10.83	854	10	78
		7/02	24,560	10.83	908	10	79
		8/02	24,899	10.83	1,007	10	80

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	UNCLE EMILS LANDING	9/02	23,298	10.83	853	10	78
		10/02	17,597	10.83	895	10	57
		11/02	20,225	10.83	683	10	67
		12/02	24,650	10.30	581	10	80
			<b>273,863</b>		<b>10,825</b>		
TERRA	UNCLE RAYS	1/02	45,136	9.28	1,018	13	112
		2/02	39,472	9.28	960	13	108
		3/02	42,881	9.77	877	13	106
		4/02	38,902	9.77	751	13	100
		5/02	39,287	9.77	1,043	13	97
		6/02	37,560	9.01	908	13	96
		7/02	40,236	9.01	1,010	13	100
		8/02	39,515	9.01	2,642	15	85
		9/02	37,921	9.56	1,378	15	84
		10/02	24,372	9.56	1,007	15	52
		11/02	35,290	9.56	1,571	15	78
		12/02	43,333	9.65	1,392	15	93
			<b>463,905</b>		<b>14,557</b>		
<b>TERRA - REPORTER TOTALS:</b>			<b>16,899,353</b>		<b>4,526,747</b>		
TRENDWELL	ALBERT 16	1/02	38,783	7.62	4,569	22	57
		2/02	32,934	8.29	3,856	22	53
		3/02	34,784	8.29	3,720	22	51
		4/02	34,344	8.29	2,841	22	52
		5/02	36,788	8.29	2,865	22	54
		6/02	36,192	8.29	2,637	22	55
		7/02	33,942	6.79	2,516	22	50
		8/02	34,070	6.79	2,755	22	50
		9/02	33,686	9.07	2,687	22	51
		10/02	34,205	9.07	2,663	22	50
		11/02	33,733	9.07	2,542	22	51
		12/02	33,927	9.07	2,540	22	50
	<b>417,388</b>		<b>36,191</b>				
TRENDWELL	ALBERT 17	1/02	62,080	4.80	48,630	13	154
		2/02	51,773	5.00	37,399	13	142
		3/02	55,528	5.00	36,023	13	138
		4/02	52,066	5.00	32,898	13	134
		5/02	57,687	5.00	35,823	13	143
		6/02	61,619	5.00	33,068	13	158
		7/02	63,364	5.04	36,956	13	157
		8/02	69,318	5.04	34,574	13	172
		9/02	66,109	4.64	30,877	13	170
		10/02	66,609	4.64	30,730	13	165
		11/02	64,020	4.64	28,171	13	164
		12/02	62,532	4.64	27,532	13	155
	<b>732,705</b>		<b>412,681</b>				
TRENDWELL	AVERY 15	1/02	57,928	14.94	1,011	25	75

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	AVERY 15	2/02	52,891	18.40	995	25	76		
		3/02	55,024	18.40	968	25	71		
		4/02	49,595	18.40	828	25	66		
		5/02	51,959	18.40	988	25	67		
		6/02	46,809	18.40	948	25	62		
		7/02	55,777	17.96	1,081	26	69		
		8/02	48,442	17.96	829	26	60		
		9/02	51,245	19.02	1,303	26	66		
		10/02	53,647	19.02	1,938	26	67		
		11/02	50,707	19.02	1,942	26	65		
		12/02	47,431	19.02	1,929	26	59		
					<b>621,455</b>		<b>14,760</b>		
		TRENDWELL	AVERY 16	1/02	32,777	14.94	1,327	16	66
2/02	30,565			18.40	1,524	16	68		
3/02	31,497			18.40	1,369	17	60		
4/02	27,891			18.40	1,218	17	55		
5/02	30,327			18.40	1,372	17	58		
6/02	29,575			18.40	1,310	17	58		
7/02	28,649			17.96	1,514	17	54		
8/02	24,169			17.96	1,212	17	46		
9/02	28,979			19.02	1,426	18	54		
10/02	34,188			19.02	1,577	18	61		
11/02	31,640			19.02	1,498	18	59		
12/02	38,919			19.02	1,602	18	70		
					<b>369,176</b>		<b>16,949</b>		
TRENDWELL	AVERY 18	1/02	53,009	12.49	5,419	16	107		
		2/02	47,991	15.30	5,063	16	107		
		3/02	58,814	15.30	5,640	17	112		
		4/02	52,824	15.30	5,438	17	104		
		5/02	54,098	15.30	5,778	17	103		
		6/02	50,224	15.30	5,338	17	98		
		7/02	50,912	17.40	5,321	17	97		
		8/02	51,438	17.40	5,133	17	98		
		9/02	51,531	17.71	4,959	17	101		
		10/02	47,185	17.71	3,381	17	90		
		11/02	59,788	17.71	4,037	18	111		
		12/02	59,043	17.71	4,078	18	106		
					<b>636,857</b>		<b>59,585</b>		
TRENDWELL	BRILEY 16	1/02	29,105	17.01	925	14	67		
		2/02	26,359	20.00	755	14	67		
		3/02	28,962	20.00	768	14	67		
		4/02	28,625	20.00	665	14	68		
		5/02	29,629	20.00	620	14	68		
		6/02	27,135	20.00	565	14	65		
		7/02	27,924	20.00	485	14	64		
		8/02	28,579	20.00	460	14	66		
		9/02	26,901	20.00	460	14	64		
		10/02	28,128	20.00	4,460	14	65		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 16	11/02	26,528	20.00	445	14	63
		12/02	26,111	20.00	619	14	60
			<b>333,986</b>		<b>11,227</b>		
TRENDWELL	BRILEY 6	1/02	35,248	17.09	752	17	67
		2/02	31,334	19.30	615	17	66
		3/02	34,573	19.30	641	17	66
		4/02	32,584	19.30	655	17	64
		5/02	33,450	19.30	649	17	63
		6/02	31,765	19.30	601	17	62
		7/02	32,493	19.61	654	17	62
		8/02	33,113	19.61	656	17	63
		9/02	30,202	19.52	636	17	59
		10/02	30,971	19.52	675	17	59
		11/02	32,612	19.52	788	18	60
		12/02	32,095	19.52	706	18	58
	<b>390,440</b>		<b>8,028</b>				
TRENDWELL	BRILEY 7	1/02	27,464	17.01	355	13	68
		2/02	25,022	20.00	286	13	69
		3/02	27,977	20.00	310	13	69
		4/02	25,779	20.00	300	13	66
		5/02	26,294	20.00	380	13	65
		6/02	26,463	20.00	460	13	68
		7/02	26,636	20.00	338	14	61
		8/02	27,316	20.00	310	14	63
		9/02	26,434	20.00	300	14	63
		10/02	26,858	20.00	310	14	62
		11/02	26,015	20.00	300	14	62
		12/02	26,443	20.00	310	14	61
	<b>318,701</b>		<b>3,959</b>				
TRENDWELL	BRILEY 9	1/02	26,332	17.01	1,075	13	65
		2/02	24,426	20.00	867	13	67
		3/02	26,790	20.00	959	13	66
		4/02	25,220	20.00	820	14	60
		5/02	25,627	20.00	925	14	59
		6/02	24,297	20.00	840	14	58
		7/02	25,919	20.00	790	14	60
		8/02	25,707	20.00	770	14	59
		9/02	24,183	20.00	755	14	58
		10/02	24,883	20.00	770	14	57
		11/02	22,620	20.00	953	14	54
		12/02	23,118	20.00	825	14	53
	<b>299,122</b>		<b>10,349</b>				
TRENDWELL	CHARLTON 27	1/02	33,878	21.01	1,535	45	24
		2/02	29,734	22.30	2,335	45	24
		3/02	32,100	22.30	3,294	45	23
		4/02	30,706	22.30	2,890	45	23
		5/02	31,754	22.30	3,055	45	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	CHARLTON 27	6/02	30,919	22.30	2,860	45	23
		7/02	30,101	22.00	3,258	45	22
		8/02	29,883	22.00	2,726	45	21
		9/02	28,910	22.00	2,840	45	21
		10/02	30,739	22.00	2,875	45	22
		11/02	29,553	22.00	2,685	45	22
		12/02	30,306	22.00	2,277	45	22
			<b>368,583</b>		<b>32,630</b>		
TRENDWELL	E ALBERT 16-2	1/02	92,658	9.64	1,940	30	100
		2/02	82,635	13.51	1,656	30	98
		3/02	91,995	13.51	1,786	31	96
		4/02	93,197	13.51	1,717	31	100
		5/02	94,990	13.51	1,774	31	99
		6/02	93,124	13.51	1,689	31	100
		7/02	94,979	13.73	1,733	32	96
		8/02	96,726	13.73	1,760	32	97
		9/02	93,731	14.05	1,707	32	98
		10/02	80,286	14.05	1,599	32	81
		11/02	85,754	14.05	1,603	32	89
		12/02	92,182	14.05	1,753	32	93
			<b>1,092,257</b>		<b>20,717</b>		
TRENDWELL	EAST ALBERT 1	1/02	7,680	9.64	42	3	83
		2/02	6,526	13.51	33	3	78
		3/02	6,590	13.51	51	3	71
		4/02	6,979	13.51	38	3	78
		5/02	7,296	13.51	36	3	78
		6/02	6,492	13.51	33	3	72
		7/02	6,714	13.73	36	3	72
		8/02	7,549	13.73	36	3	81
		9/02	7,319	14.05	34	3	81
		10/02	7,267	14.05	28	3	78
		11/02	7,330	14.05	30	3	81
		12/02	7,747	14.05	34	3	83
			<b>85,489</b>		<b>431</b>		
TRENDWELL	VIENNA 16	1/02	37,723	16.35	876	17	72
		2/02	33,444	20.00	631	17	70
		3/02	36,365	20.00	663	17	69
		4/02	34,982	20.00	3,448	17	69
		5/02	36,323	20.00	874	17	69
		6/02	34,763	20.00	611	18	64
		7/02	34,931	20.30	657	18	63
		8/02	35,172	20.30	678	18	63
		9/02	33,755	20.61	622	18	63
		10/02	38,337	20.61	675	18	69
		11/02	37,481	20.61	676	18	69
		12/02	37,977	20.61	668	18	68
			<b>431,253</b>		<b>11,079</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 2	1/02	41,412	17.09	3,620	12	111
		2/02	36,816	19.30	3,337	12	110
		3/02	40,657	19.30	3,711	12	109
		4/02	33,416	19.30	3,596	12	93
		5/02	39,360	19.30	3,571	12	106
		6/02	37,051	19.30	3,641	12	103
		7/02	39,348	19.61	3,841	13	98
		8/02	40,121	19.61	3,761	13	100
		9/02	37,518	19.52	3,469	13	96
		10/02	40,874	19.52	3,752	13	101
		11/02	39,093	19.52	3,723	13	100
		12/02	39,518	19.52	3,834	13	98
					<b>465,184</b>		<b>43,856</b>
TRENDWELL	VIENNA 20	1/02	71,671	14.38	3,799	23	101
		2/02	64,169	17.60	3,394	23	100
		3/02	70,677	17.60	3,725	23	99
		4/02	66,861	17.60	3,267	23	97
		5/02	69,755	17.60	3,713	23	98
		6/02	66,389	17.60	3,599	23	96
		7/02	66,759	18.25	3,743	23	94
		8/02	66,815	18.25	3,790	23	94
		9/02	65,371	18.39	3,679	23	95
		10/02	67,039	18.39	3,769	23	94
		11/02	58,641	18.39	3,633	23	85
		12/02	65,130	18.39	3,773	23	91
					<b>799,277</b>		<b>43,884</b>
TRENDWELL	VIENNA 31	1/02	71,058	12.96	3,347	29	79
		2/02	61,938	17.40	3,241	29	76
		3/02	65,304	17.40	3,050	29	73
		4/02	64,256	17.40	2,700	29	74
		5/02	68,790	17.40	3,004	29	77
		6/02	58,210	17.40	2,269	29	67
		7/02	59,763	17.55	2,737	29	66
		8/02	68,954	17.55	2,879	29	77
		9/02	62,821	17.45	2,817	29	72
		10/02	57,212	17.45	2,254	29	64
		11/02	63,785	17.45	2,607	29	73
		12/02	62,001	17.45	2,542	29	69
					<b>764,092</b>		<b>33,447</b>
TRENDWELL	VIENNA 34	1/02	32,427	13.95	552	10	105
		2/02	29,492	17.00	504	10	105
		3/02	31,458	17.00	555	10	101
		4/02	30,510	17.00	534	10	102
		5/02	30,909	17.00	549	10	100
		6/02	28,916	17.00	500	10	96
		7/02	31,395	17.40	523	10	101
		8/02	32,501	17.40	557	11	95
		9/02	31,440	17.77	505	11	95

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 34	10/02	28,048	17.77	477	11	82
		11/02	31,796	17.77	509	11	96
		12/02	31,382	17.77	496	11	92
			<b>370,274</b>		<b>6,261</b>		
TRENDWELL	WOLF CREEK	7/02	14,416	6.65	8,385	4	116
		8/02	17,465	6.65	10,565	6	94
		9/02	18,908	7.09	10,139	6	105
		10/02	21,242	7.09	10,540	6	114
		11/02	19,952	7.09	8,415	7	95
		12/02	20,416	7.09	8,236	7	94
			<b>112,399</b>		<b>56,280</b>		
<b>TRENDWELL - REPORTER TOTALS:</b>			<b>8,608,638</b>		<b>822,314</b>		
WARD LAKE ENER	ADAIR	1/02	4,903	11.93	21,115	3	53
		2/02	4,262	11.93	22,822	3	51
		3/02	4,701	11.93	18,625	3	51
		4/02	4,302	11.93	16,731	3	48
		5/02	4,525	12.89	19,089	3	49
		6/02	2,797	12.74	11,876	3	31
		7/02	3,454	12.74	23,042	3	37
		8/02	3,299	12.74	21,854	3	35
		9/02	4,382	11.87	16,139	3	49
		10/02	4,136	14.18	16,876	3	44
		11/02	4,044	14.18	15,620	3	45
		12/02	3,048	14.18	15,440	3	33
			<b>47,853</b>		<b>219,229</b>		
WARD LAKE ENER	BAGLEY 23	1/02	12,919	22.49	923	14	30
		2/02	11,625	22.49	688	14	30
		3/02	12,928	22.49	864	14	30
		4/02	12,098	22.49	752	14	29
		5/02	12,539	24.66	754	14	29
		6/02	12,551	24.46	740	14	30
		7/02	12,688	24.46	802	14	29
		8/02	12,597	24.46	830	14	29
		9/02	12,159	25.22	685	14	29
		10/02	11,180	25.22	690	14	26
		11/02	12,159	25.22	735	14	29
		12/02	11,786	25.22	776	14	27
	<b>147,229</b>		<b>9,239</b>				
WARD LAKE ENER	BAGLEY 23A	1/02	5,660	22.49	26	3	61
		2/02	5,028	22.49	32	3	60
		3/02	5,537	22.49	44	3	60
		4/02	5,334	22.49	29	3	59
		5/02	5,482	22.73	35	3	59
		6/02	5,616	22.45	13	3	62
		7/02	6,163	22.45	10	3	66
		8/02	5,944	22.45	10	3	64

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 23A	9/02	5,635	22.45	4	3	63
		10/02	4,561	22.45	2	3	49
		11/02	5,052	22.45	2	3	56
		12/02	5,127	22.45	20	3	55
			<b>65,139</b>		<b>227</b>		
WARD LAKE ENER	BAGLEY 24	1/02	3,411	22.49	204	4	27
		2/02	2,962	22.49	92	4	26
		3/02	3,134	22.49	107	4	25
		4/02	2,858	22.49	83	4	24
		5/02	3,018	24.29	100	4	24
		6/02	2,986	24.49	85	4	25
		7/02	2,807	24.49	22	4	23
		8/02	2,701	24.49	120	4	22
		9/02	2,576	24.46	207	4	21
		10/02	2,487	24.61	125	4	20
		11/02	2,695	24.61	148	4	22
		12/02	2,801	24.61	157	4	23
			<b>34,436</b>		<b>1,450</b>		
WARD LAKE ENER	BAGLEY 400	1/02	4,878	22.49	2,133	22	7
		2/02	3,835	22.49	1,962	22	6
		3/02	4,122	22.49	2,045	22	6
		4/02	4,226	22.49	2,129	22	6
		5/02	4,179	19.40	2,293	22	6
		6/02	4,199	19.87	2,343	22	6
		7/02	4,454	19.87	2,088	22	7
		8/02	4,818	19.87	1,236	22	7
		9/02	4,302	19.45	886	22	7
		10/02	3,658	20.85	462	22	5
		11/02	4,302	20.85	595	22	7
		12/02	4,341	20.85	549	22	6
			<b>51,314</b>		<b>18,721</b>		
WARD LAKE ENER	BASILE	1/02	0	8.98	0	0	0
		2/02	0	8.98	0	0	0
		3/02	0	8.98	0	0	0
		4/02	0	8.98	0	0	0
		5/02	0	8.90	0	0	0
		6/02	0	8.90	0	0	0
		7/02	0	8.90	0	0	0
		8/02	0	8.90	0	0	0
		9/02	0	8.99	0	0	0
		10/02	0	8.99	0	0	0
		11/02	0	9.07	0	0	0
		12/02	0	9.05	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENER	BEAR LAKE	1/02	19,102	11.93	40,251	11	56
		2/02	16,539	11.93	35,372	11	54
		3/02	18,840	11.93	39,749	11	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE	4/02	18,459	11.93	40,176	12	51
		5/02	18,597	12.89	41,617	12	50
		6/02	14,557	12.74	26,398	12	40
		7/02	22,016	12.74	37,143	12	59
		8/02	18,461	12.74	39,248	12	50
		9/02	20,383	11.87	35,678	12	57
		10/02	21,630	14.18	39,124	12	58
		11/02	20,041	14.18	36,689	12	56
		12/02	18,727	14.18	27,689	12	50
					<b>227,352</b>		<b>439,134</b>
WARD LAKE ENER	BEAR LAKE 10	1/02	1,698	11.93	845	3	18
		2/02	1,449	11.93	760	3	17
		3/02	1,614	11.93	856	3	17
		4/02	1,423	11.93	827	3	16
		5/02	1,488	12.89	898	3	16
		6/02	1,069	12.74	580	3	12
		7/02	1,483	12.74	903	3	16
		8/02	1,599	12.74	1,046	3	17
		9/02	1,841	11.87	817	3	20
		10/02	1,804	14.18	1,030	3	19
		11/02	1,880	14.18	1,026	3	21
		12/02	1,698	14.18	1,043	3	18
			<b>19,046</b>		<b>10,631</b>		
WARD LAKE ENER	BEAR LAKE 12/11	1/02	6,978	11.93	12,673	4	56
		2/02	6,132	11.93	11,441	4	55
		3/02	5,665	11.93	12,308	4	46
		4/02	6,095	11.93	14,375	6	34
		5/02	6,839	12.89	14,718	6	37
		6/02	4,615	12.74	9,466	6	26
		7/02	6,442	12.74	18,354	6	35
		8/02	6,398	12.74	16,520	6	34
		9/02	7,414	11.87	16,462	6	41
		10/02	8,232	14.18	17,199	6	44
		11/02	8,722	14.18	15,917	6	48
		12/02	8,737	14.18	14,820	6	47
			<b>82,269</b>		<b>174,253</b>		
WARD LAKE ENER	BEAR LAKE 14	1/02	4,904	11.93	2,876	3	53
		2/02	4,858	11.93	4,089	3	58
		3/02	4,939	11.93	4,023	3	53
		4/02	4,460	11.93	4,387	3	50
		5/02	5,113	12.89	4,571	3	55
		6/02	3,847	12.74	3,028	3	43
		7/02	5,568	12.74	3,589	3	60
		8/02	6,866	12.74	1,947	3	74
		9/02	5,558	11.87	1,751	3	62
		10/02	6,486	14.18	1,982	3	70
		11/02	5,586	14.18	1,664	3	62
		12/02	5,116	14.18	2,033	3	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>63,301</b>		<b>35,940</b>		
WARD LAKE ENER	BEAR LAKE 15	1/02	2,514	8.98	2,431	2	41
		2/02	2,436	8.98	2,273	2	44
		3/02	2,837	8.98	2,435	2	46
		4/02	2,373	8.98	1,958	2	40
		5/02	2,432	8.90	2,194	2	39
		6/02	2,302	8.60	1,887	2	38
		7/02	2,520	8.60	2,071	2	41
		8/02	2,376	8.60	2,226	2	38
		9/02	2,360	8.99	2,122	2	39
		10/02	2,349	8.99	1,636	2	38
		11/02	2,209	9.07	2,218	2	37
		12/02	2,297	9.05	3,531	2	37
			<b>29,005</b>		<b>26,982</b>		
WARD LAKE ENER	BEAR LAKE 2/11	1/02	10,520	11.93	11,439	5	68
		2/02	9,373	11.93	10,029	5	67
		3/02	10,043	11.93	11,905	5	65
		4/02	9,596	11.93	10,947	5	64
		5/02	9,910	12.89	10,545	5	64
		6/02	7,783	12.74	7,162	5	52
		7/02	11,594	12.74	8,996	5	75
		8/02	9,340	12.74	9,262	5	60
		9/02	10,043	11.87	10,506	5	67
		10/02	10,431	14.18	10,978	5	67
		11/02	9,610	14.18	10,339	5	64
		12/02	9,651	14.18	11,059	5	62
			<b>117,894</b>		<b>123,167</b>		
WARD LAKE ENER	BEAR LAKE 22/23	1/02	10,257	8.98	8,906	3	110
		2/02	9,531	8.98	7,526	3	113
		3/02	10,627	8.98	8,762	3	114
		4/02	9,402	8.98	7,989	3	104
		5/02	9,667	8.90	9,981	3	104
		6/02	8,898	8.60	8,600	3	99
		7/02	10,638	8.60	7,801	3	114
		8/02	10,601	8.60	8,795	3	114
		9/02	10,748	8.99	9,081	3	119
		10/02	9,922	8.99	9,961	3	107
		11/02	9,537	9.07	8,847	3	106
		12/02	9,770	9.05	6,852	3	105
			<b>119,598</b>		<b>103,101</b>		
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	1/02	4,510	8.98	6,959	4	36
		2/02	4,270	8.98	6,276	4	38
		3/02	4,754	8.98	6,887	4	38
		4/02	4,531	8.98	5,802	4	38
		5/02	4,570	8.90	5,755	4	37
		6/02	4,591	8.60	5,928	4	38
		7/02	5,141	8.60	4,939	4	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	8/02	4,552	8.60	4,631	4	37
		9/02	4,377	8.99	4,109	4	36
		10/02	4,382	8.99	3,249	4	35
		11/02	5,020	9.07	4,854	4	42
		12/02	5,083	9.05	3,976	4	41
				<b>55,781</b>		<b>63,365</b>	
WARD LAKE ENER	BEAR LAKE 27	1/02	5,266	8.98	5,393	3	57
		2/02	4,893	8.98	5,000	3	58
		3/02	6,823	8.98	6,466	3	73
		4/02	5,762	8.98	5,846	4	48
		5/02	6,215	8.98	6,114	4	50
		6/02	6,326	8.60	5,948	4	53
		7/02	6,501	8.60	5,954	4	52
		8/02	6,091	8.60	5,929	4	49
		9/02	5,725	8.99	5,750	4	48
		10/02	5,429	8.99	6,621	4	44
		11/02	5,786	9.07	5,797	4	48
		12/02	6,285	9.05	5,494	4	51
		<b>71,102</b>		<b>70,312</b>			
WARD LAKE ENER	BEAR LAKE 3	1/02	5,133	11.93	2,701	2	83
		2/02	4,236	11.93	2,740	2	76
		3/02	4,615	11.93	3,499	2	74
		4/02	4,729	11.93	2,905	2	79
		5/02	4,203	12.89	2,968	2	68
		6/02	3,431	12.74	2,411	2	57
		7/02	4,650	12.74	3,849	2	75
		8/02	4,483	12.74	3,565	2	72
		9/02	4,324	11.87	3,900	2	72
		10/02	4,403	14.18	4,070	2	71
		11/02	4,364	14.18	2,174	2	73
		12/02	4,348	14.18	2,538	2	70
		<b>52,919</b>		<b>37,320</b>			
WARD LAKE ENER	BRILEY 26	1/02	73,414	20.85	5,615	16	148
		2/02	65,648	20.85	4,959	16	147
		3/02	73,189	20.85	5,708	16	148
		4/02	71,537	20.85	5,546	16	149
		5/02	73,178	13.08	5,444	16	148
		6/02	70,171	13.65	5,321	16	146
		7/02	71,623	13.65	5,352	16	144
		8/02	71,412	13.65	5,236	16	144
		9/02	70,304	14.03	5,675	16	146
		10/02	74,843	14.01	5,638	16	151
		11/02	68,664	14.08	5,332	16	143
		12/02	66,048	14.18	5,265	16	133
		<b>850,031</b>		<b>65,091</b>			
WARD LAKE ENER	BRILEY 8	1/02	62,974	4.82	32,389	25	81
		2/02	55,759	4.82	27,864	25	80

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BRILEY 8	3/02	60,496	4.82	30,260	25	78		
		4/02	57,231	4.82	22,435	25	76		
		5/02	58,575	5.13	21,527	25	76		
		6/02	57,854	5.48	21,489	25	77		
		7/02	60,413	5.48	23,802	25	78		
		8/02	59,742	5.48	25,160	25	77		
		9/02	55,797	5.48	22,389	25	74		
		10/02	55,764	5.56	22,441	25	72		
		11/02	54,457	5.56	22,014	25	73		
		12/02	55,112	5.56	24,505	25	71		
					<b>694,174</b>		<b>296,275</b>		
		WARD LAKE ENER	CANADA CREEK RANCH	1/02	56,672	2.95	38,003	26	70
				2/02	50,066	2.95	31,597	26	69
3/02	54,600			2.95	33,054	26	68		
4/02	51,614			2.95	30,006	26	66		
5/02	52,872			3.20	29,886	26	66		
6/02	53,155			3.40	27,913	26	68		
7/02	52,194			3.40	27,836	26	65		
8/02	51,761			3.40	26,877	26	64		
9/02	48,800			3.40	25,592	26	63		
10/02	48,799			3.40	22,536	26	61		
11/02	45,709			3.40	19,584	26	59		
12/02	44,491			3.40	23,000	26	55		
					<b>610,733</b>		<b>335,884</b>		
WARD LAKE ENER	CHARLTON 11	1/02	17,881	21.15	1,227	17	34		
		2/02	15,806	21.15	956	17	33		
		3/02	17,311	21.15	1,050	17	33		
		4/02	16,473	21.15	1,058	17	32		
		5/02	17,836	20.63	1,080	17	34		
		6/02	17,061	21.34	985	17	33		
		7/02	16,997	21.34	981	17	32		
		8/02	16,831	21.34	859	17	32		
		9/02	15,163	21.34	739	17	30		
		10/02	16,420	21.02	863	17	31		
		11/02	15,577	21.02	758	17	31		
		12/02	16,815	21.02	638	17	32		
					<b>200,171</b>		<b>11,194</b>		
WARD LAKE ENER	CHARLTON 12	1/02	15,944	21.15	1,891	18	29		
		2/02	14,144	21.15	1,813	18	28		
		3/02	15,094	21.15	2,048	18	27		
		4/02	14,315	21.15	1,478	18	27		
		5/02	15,310	24.63	1,142	18	27		
		6/02	14,160	25.59	964	18	26		
		7/02	15,106	25.59	923	18	27		
		8/02	15,350	25.59	923	18	27		
		9/02	14,313	25.59	833	18	27		
		10/02	14,282	26.86	953	18	26		
		11/02	13,693	26.86	919	18	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 12	12/02	13,785	26.86	938	18	25
			<b>175,496</b>		<b>14,825</b>		
WARD LAKE ENER	CHARLTON 15	1/02	4,041	18.83	91	1	130
		2/02	3,894	18.83	32	1	139
		3/02	4,186	18.83	77	1	135
		4/02	3,621	18.83	75	1	121
		5/02	3,230	19.84	69	1	104
		6/02	3,116	20.33	45	1	104
		7/02	3,606	20.33	61	1	116
		8/02	3,723	20.33	79	1	120
		9/02	3,565	20.33	67	1	119
		10/02	2,581	20.92	40	1	83
		11/02	3,721	20.92	60	1	124
		12/02	3,483	20.92	71	1	112
			<b>42,767</b>		<b>767</b>		
WARD LAKE ENER	CHARLTON 19	1/02	21,860	10.01	2,415	21	34
		2/02	19,561	10.01	2,245	21	33
		3/02	21,171	10.01	2,326	21	33
		4/02	21,680	10.01	2,217	21	34
		5/02	22,010	10.57	1,398	21	34
		6/02	20,963	10.72	2,105	21	33
		7/02	21,426	10.72	1,927	21	33
		8/02	21,171	10.72	1,650	21	33
		9/02	19,962	10.72	1,441	21	32
		10/02	20,592	10.79	1,413	21	32
		11/02	19,395	10.79	1,820	21	31
		12/02	20,086	10.79	2,038	21	31
			<b>249,877</b>		<b>22,995</b>		
WARD LAKE ENER	CHARLTON 2	1/02	20,153	21.15	2,772	20	32
		2/02	18,046	21.15	2,467	20	32
		3/02	19,296	21.15	2,618	20	31
		4/02	18,839	21.15	2,245	20	31
		5/02	19,842	20.91	1,279	20	32
		6/02	17,207	21.77	2,615	20	29
		7/02	19,692	21.77	2,521	20	32
		8/02	19,588	21.77	2,480	20	32
		9/02	18,670	22.64	1,831	20	31
		10/02	19,348	22.64	2,099	20	31
		11/02	17,808	22.64	2,082	20	30
		12/02	17,670	22.64	1,957	20	28
			<b>226,159</b>		<b>26,966</b>		
WARD LAKE ENER	CHARLTON 21	1/02	18,559	19.41	14,391	21	28
		2/02	16,645	19.41	9,274	21	28
		3/02	17,775	19.41	7,156	21	27
		4/02	17,449	19.41	5,314	21	28
		5/02	18,984	17.18	4,965	21	29
		6/02	16,932	17.00	5,073	21	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 21	7/02	19,388	17.00	5,895	21	30
		8/02	19,305	17.00	5,325	21	30
		9/02	18,119	17.93	4,444	21	29
		10/02	18,560	17.95	4,383	21	28
		11/02	17,733	17.88	3,487	21	28
		12/02	17,751	17.85	2,631	21	27
				<b>217,200</b>		<b>72,338</b>	
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/02	23,687	6.73	7,247	18	42
		2/02	21,043	6.73	7,520	18	42
		3/02	22,377	6.73	8,379	18	40
		4/02	21,595	6.73	6,874	18	40
		5/02	22,169	7.32	8,986	18	40
		6/02	21,222	7.39	8,766	18	39
		7/02	22,857	7.39	8,827	18	41
		8/02	22,777	7.39	8,969	18	41
		9/02	21,666	7.42	8,918	18	40
		10/02	12,911	7.61	3,951	18	23
		11/02	21,564	7.44	7,960	18	40
		12/02	21,964	7.89	7,209	18	39
		<b>255,832</b>		<b>93,606</b>			
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/02	1,091	19.64	0	6	6
		2/02	1,173	19.64	0	6	7
		3/02	1,299	19.64	0	6	7
		4/02	1,391	19.64	0	6	8
		5/02	1,558	13.11	0	6	8
		6/02	1,404	13.11	0	6	8
		7/02	1,184	13.11	0	6	6
		8/02	1,173	13.11	0	6	6
		9/02	1,083	13.11	0	6	6
		10/02	545	13.18	0	6	3
		11/02	1,056	13.18	0	6	6
		12/02	1,025	13.18	0	6	5
		<b>13,982</b>		<b>0</b>			
WARD LAKE ENER	CHARLTON 30	1/02	4,087	19.64	9,053	10	13
		2/02	4,175	19.64	6,654	10	15
		3/02	4,902	19.64	7,082	10	16
		4/02	4,524	14.14	7,042	10	15
		5/02	4,891	13.81	6,968	10	16
		6/02	4,985	14.78	7,004	10	17
		7/02	5,543	14.78	6,641	10	18
		8/02	5,370	14.78	5,853	10	17
		9/02	4,872	14.78	5,630	10	16
		10/02	2,533	14.56	3,501	10	8
		11/02	3,976	14.56	2,695	10	13
		12/02	4,078	14.56	3,774	10	13
		<b>53,936</b>		<b>71,897</b>			
WARD LAKE ENER	CHARLTON 31	1/02	9,438	19.64	7,441	14	22

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 31	2/02	9,111	19.64	6,098	14	23		
		3/02	9,629	19.64	5,922	14	22		
		4/02	9,694	19.64	5,453	14	23		
		5/02	10,978	14.82	6,425	14	25		
		6/02	10,808	14.25	5,513	14	26		
		7/02	11,542	14.25	6,690	14	27		
		8/02	11,451	14.25	9,788	14	26		
		9/02	11,526	14.25	9,581	14	27		
		10/02	6,612	13.14	8,391	14	15		
		11/02	11,650	13.14	8,628	14	28		
		12/02	11,576	13.14	8,062	14	27		
					<b>124,015</b>		<b>87,992</b>		
		WARD LAKE ENER	CHARLTON 32B	1/02	2,199	19.64	494	2	35
2/02	1,977			19.64	434	2	35		
3/02	2,024			19.64	487	2	33		
4/02	2,204			24.91	402	2	37		
5/02	2,668			19.13	137	2	43		
6/02	2,387			26.37	0	2	40		
7/02	2,005			26.37	0	2	32		
8/02	1,820			26.37	63	2	29		
9/02	1,376			26.37	488	2	23		
10/02	814			21.78	477	2	13		
11/02	1,338			21.78	509	2	22		
12/02	1,322			21.78	747	2	21		
					<b>22,134</b>		<b>4,238</b>		
WARD LAKE ENER	CHARLTON 34	1/02	5,927	20.49	1,391	6	32		
		2/02	5,232	20.49	1,163	6	31		
		3/02	6,110	20.49	1,284	6	33		
		4/02	6,345	27.93	1,058	6	35		
		5/02	7,215	24.58	1,039	6	39		
		6/02	6,657	25.95	761	6	37		
		7/02	6,971	25.95	1,138	6	37		
		8/02	7,885	25.95	1,043	6	42		
		9/02	7,297	27.93	982	6	41		
		10/02	4,458	27.51	584	6	24		
		11/02	6,839	27.51	886	6	38		
		12/02	6,266	27.51	872	6	34		
					<b>77,202</b>		<b>12,201</b>		
WARD LAKE ENER	CHARLTON 35	1/02	28,580	20.49	6,545	12	77		
		2/02	24,734	20.49	6,619	12	74		
		3/02	25,638	20.49	6,127	12	69		
		4/02	24,607	21.80	6,191	12	68		
		5/02	25,435	20.01	5,206	12	68		
		6/02	23,712	26.20	4,565	12	66		
		7/02	21,535	26.20	4,319	12	58		
		8/02	23,480	26.20	4,127	12	63		
		9/02	22,877	26.20	4,553	12	64		
		10/02	22,970	21.40	4,198	12	62		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 35	11/02	21,753	21.40	3,802	12	60
		12/02	22,480	21.40	4,756	12	60
			<b>287,801</b>		<b>61,008</b>		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/02	16,209	19.64	2,732	13	40
		2/02	14,348	19.64	2,189	13	39
		3/02	15,698	19.64	2,372	13	39
		4/02	15,191	27.54	2,455	13	39
		5/02	16,062	28.10	2,509	13	40
		6/02	15,735	28.15	2,205	13	40
		7/02	14,998	28.15	2,104	13	37
		8/02	15,722	28.15	2,358	13	39
		9/02	14,699	28.15	1,816	13	38
		10/02	13,427	28.46	1,980	13	33
		11/02	14,374	28.46	1,547	13	37
		12/02	14,086	28.46	1,818	13	35
	<b>180,549</b>		<b>26,085</b>				
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/02	20,858	19.64	16,379	12	56
		2/02	17,706	19.64	13,302	12	53
		3/02	19,183	19.64	13,835	12	52
		4/02	19,178	19.64	13,757	12	53
		5/02	18,983	18.45	12,372	12	51
		6/02	19,182	19.93	12,354	12	53
		7/02	19,984	19.93	13,307	12	54
		8/02	20,171	19.93	13,617	12	54
		9/02	18,772	19.93	12,260	12	52
		10/02	21,540	18.24	12,290	12	58
		11/02	18,047	18.24	10,129	12	50
		12/02	17,669	18.24	8,650	12	47
	<b>231,273</b>		<b>152,252</b>				
WARD LAKE ENER	CHARLTON 7	1/02	11,646	26.39	706	22	17
		2/02	10,781	26.39	698	22	18
		3/02	11,650	26.39	599	22	17
		4/02	11,275	26.39	636	22	17
		5/02	11,702	27.48	653	22	17
		6/02	11,614	27.41	627	22	18
		7/02	11,717	27.41	624	22	17
		8/02	11,810	27.41	599	22	17
		9/02	11,414	27.62	567	22	17
		10/02	6,970	27.62	114	22	10
		11/02	11,468	27.31	168	22	17
		12/02	11,408	27.83	477	22	17
	<b>133,455</b>		<b>6,468</b>				
WARD LAKE ENER	CHARLTON 9	1/02	8,242	18.83	3,392	8	33
		2/02	7,293	18.83	2,889	8	33
		3/02	7,859	18.83	3,039	8	32
		4/02	7,496	18.83	3,032	8	31
		5/02	7,134	18.99	2,906	8	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 9	6/02	6,958	19.65	2,413	8	29
		7/02	7,791	19.65	2,622	8	31
		8/02	8,194	19.65	2,911	8	33
		9/02	7,599	19.65	2,960	8	32
		10/02	4,129	20.34	1,646	8	17
		11/02	7,520	20.34	3,883	8	31
		12/02	6,609	20.34	3,285	8	27
				<b>86,824</b>		<b>34,978</b>	
WARD LAKE ENER	CHESTER 10	1/02	6,980	23.54	76	8	28
		2/02	6,225	23.54	62	8	28
		3/02	6,772	23.54	165	8	27
		4/02	6,998	23.54	46	8	29
		5/02	7,459	23.48	102	8	30
		6/02	7,104	24.48	90	8	30
		7/02	7,422	24.48	143	8	30
		8/02	7,402	24.48	114	8	30
		9/02	7,289	25.04	256	8	30
		10/02	4,439	25.40	72	7	20
		11/02	7,161	23.52	204	7	34
		12/02	6,918	24.37	199	7	32
		<b>82,169</b>		<b>1,529</b>			
WARD LAKE ENER	CHESTER 18	1/02	45,063	20.85	12,804	52	28
		2/02	39,860	20.85	9,064	52	27
		3/02	43,053	20.85	7,726	52	27
		4/02	41,622	20.85	7,649	52	27
		5/02	41,568	20.10	7,240	52	26
		6/02	40,042	20.65	10,574	52	26
		7/02	41,039	20.65	10,433	52	25
		8/02	41,546	20.65	7,185	52	26
		9/02	39,629	20.27	7,332	52	25
		10/02	41,060	20.60	7,472	52	25
		11/02	39,218	20.47	6,689	52	25
		12/02	39,709	20.61	6,811	52	25
		<b>493,409</b>		<b>100,979</b>			
WARD LAKE ENER	CHESTER 22	1/02	27,666	19.64	3,804	24	37
		2/02	25,755	19.64	2,938	24	38
		3/02	27,587	19.64	2,371	24	37
		4/02	27,756	18.49	1,986	24	39
		5/02	27,667	18.21	1,348	24	37
		6/02	26,348	18.76	1,232	24	37
		7/02	26,184	18.76	1,241	24	35
		8/02	26,211	18.76	1,312	24	35
		9/02	24,509	18.76	1,914	24	34
		10/02	26,211	18.49	1,875	24	35
		11/02	23,459	18.49	1,853	24	33
		12/02	22,558	18.49	1,840	24	30
		<b>311,911</b>		<b>23,714</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 23	1/02	23,504	19.64	6,933	25	30
		2/02	21,562	19.64	4,084	25	31
		3/02	23,772	19.64	2,132	25	31
		4/02	22,328	19.64	2,552	25	30
		5/02	23,646	14.36	2,676	25	30
		6/02	22,288	15.59	2,132	25	30
		7/02	23,081	15.59	2,732	25	30
		8/02	22,416	15.59	2,503	25	29
		9/02	22,068	15.59	2,194	25	29
		10/02	21,882	15.59	2,162	25	28
		11/02	20,560	15.59	2,206	25	27
		12/02	20,131	15.59	2,597	25	26
					<b>267,238</b>		<b>34,903</b>
WARD LAKE ENER	CHESTER 27	1/02	5,208	19.64	686	5	34
		2/02	5,165	19.64	604	5	37
		3/02	5,989	19.64	665	5	39
		4/02	6,055	23.83	616	5	40
		5/02	6,402	23.11	503	5	41
		6/02	6,175	24.64	397	5	41
		7/02	6,044	24.64	400	5	39
		8/02	5,882	24.64	411	5	38
		9/02	5,438	24.64	382	5	36
		10/02	5,032	23.95	384	5	32
		11/02	5,362	23.95	414	5	36
		12/02	5,064	23.95	420	5	33
					<b>67,816</b>		<b>5,882</b>
WARD LAKE ENER	COE C4-34	1/02	2,342		2,768	1	76
		2/02	2,247		2,768	1	80
		3/02	2,457		3,142	1	79
		4/02	2,185		2,635	1	73
		5/02	2,032	8.90	2,322	1	66
		6/02	2,276	8.60	2,218	1	76
		7/02	2,319	8.60	2,564	1	75
		8/02	2,115	8.60	1,733	1	68
		9/02	2,126	8.99	1,815	1	71
		10/02	2,218	8.99	1,790	1	72
		11/02	2,114	9.07	1,702	1	70
		12/02	2,089	9.05	1,734	1	67
					<b>26,520</b>		<b>27,191</b>
WARD LAKE ENER	DEAN	1/02	18,032	11.93	10,530	6	97
		2/02	16,298	11.93	8,461	6	97
		3/02	18,013	11.93	9,583	6	97
		4/02	16,090	11.93	8,016	6	89
		5/02	15,787	12.89	6,144	6	85
		6/02	12,838	12.74	4,240	6	71
		7/02	21,364	12.74	7,889	6	115
		8/02	16,743	12.74	6,871	6	90
		9/02	17,524	11.87	5,695	6	97

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	DEAN	10/02	21,438	14.04	6,673	6	115
		11/02	21,424	14.13	7,971	6	119
		12/02	21,633	14.39	7,061	6	116
			<b>217,184</b>		<b>89,134</b>		
WARD LAKE ENER	DOVER 24	1/02	5,305	10.01	137	3	57
		2/02	4,628	10.01	80	3	55
		3/02	5,017	10.01	120	3	54
		4/02	4,764	10.01	243	3	53
		5/02	5,007	13.78	157	3	54
		6/02	4,840	14.22	120	3	54
		7/02	4,794	14.22	113	3	52
		8/02	4,466	14.22	306	3	48
		9/02	4,082	14.22	298	3	45
		10/02	4,263	14.12	261	3	46
		11/02	4,108	14.12	300	3	46
		12/02	3,884	14.12	324	3	42
			<b>55,158</b>		<b>2,459</b>		
WARD LAKE ENER	EDGEWOOD CLUB EAST	1/02	26,066	11.72	976	10	84
		2/02	23,130	11.72	1,623	10	83
		3/02	27,769	11.72	3,328	10	90
		4/02	26,710	11.72	1,957	10	89
		5/02	27,610	12.40	1,091	10	89
		6/02	26,549	12.55	1,597	12	74
		7/02	27,292	12.55	1,903	12	73
		8/02	27,385	12.55	1,769	12	74
		9/02	26,422	12.55	1,478	12	73
		10/02	26,635	12.55	1,469	12	72
		11/02	27,144	12.55	1,469	12	75
		12/02	27,351	12.55	1,366	12	74
			<b>320,063</b>		<b>20,026</b>		
WARD LAKE ENER	EDGEWOOD CLUB WEST	1/02	39,734	8.85	5,641	13	99
		2/02	35,307	8.85	5,069	13	97
		3/02	42,997	8.85	9,692	13	107
		4/02	41,896	8.85	9,422	13	107
		5/02	42,072	9.77	7,609	13	104
		6/02	40,346	10.07	9,467	15	90
		7/02	41,632	10.07	8,161	15	90
		8/02	42,337	10.07	6,847	15	91
		9/02	42,029	10.07	6,549	15	93
		10/02	43,270	10.07	6,990	15	93
		11/02	39,057	10.07	7,225	15	87
		12/02	42,425	10.07	7,516	15	91
			<b>493,102</b>		<b>90,188</b>		
WARD LAKE ENER	ELEVEN/TWELVE	1/02	5,763	11.93	14,217	3	62
		2/02	5,038	11.93	13,851	3	60
		3/02	4,909	11.93	15,523	3	53
		4/02	4,440	11.93	13,137	3	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ELEVEN/TWELVE	5/02	4,604	12.89	15,661	3	49
		6/02	3,315	12.74	10,011	3	37
		7/02	8,424	12.74	18,565	3	91
		8/02	5,265	12.74	18,479	3	57
		9/02	5,257	11.87	18,119	3	58
		10/02	5,235	14.18	16,020	3	56
		11/02	4,863	14.18	14,597	3	54
		12/02	3,702	14.18	12,637	3	40
					<b>60,815</b>		<b>180,817</b>
WARD LAKE ENER	ELMAC HILLS 7	1/02	20,210	5.83	3,935	1	652
		2/02	17,537	5.83	3,024	1	626
		3/02	23,081	5.83	4,219	1	745
		4/02	21,768	5.83	4,324	1	726
		5/02	22,000	4.18	4,424	1	710
		6/02	12,080	4.44	2,463	1	403
		7/02	21,755	4.44	5,377	1	702
		8/02	20,831	4.44	5,002	1	672
		9/02	19,129	4.44	2,916	1	638
		10/02	21,760	4.09	3,281	1	702
		11/02	19,954	4.09	3,023	1	665
		12/02	20,252	4.09	3,222	1	653
			<b>240,357</b>		<b>45,210</b>		
WARD LAKE ENER	GIRVEN	1/02	3,581	11.93	697	2	58
		2/02	3,177	11.93	599	2	57
		3/02	3,619	11.93	2,119	2	58
		4/02	3,568	11.93	943	3	40
		5/02	4,035	12.89	754	3	43
		6/02	2,973	12.74	419	3	33
		7/02	4,179	12.74	575	3	45
		8/02	3,647	12.74	651	3	39
		9/02	3,871	11.87	552	3	43
		10/02	4,089	14.18	897	3	44
		11/02	4,074	14.18	723	3	45
		12/02	4,001	14.18	1,533	3	43
			<b>44,814</b>		<b>10,462</b>		
WARD LAKE ENER	GIRVEN 11-6	1/02	2,509	11.93	588	1	81
		2/02	2,259	11.93	528	1	81
		3/02	2,454	11.93	604	1	79
		4/02	2,261	11.93	543	1	75
		5/02	2,437	12.89	515	1	79
		6/02	1,785	12.74	334	1	60
		7/02	2,645	12.74	498	1	85
		8/02	2,235	12.74	514	1	72
		9/02	2,239	11.87	428	1	75
		10/02	2,426	14.18	466	1	78
		11/02	2,160	14.18	450	1	72
		12/02	2,305	14.18	452	1	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>27,715</b>		<b>5,920</b>		
WARD LAKE ENER	GUSTAFSON	1/02	10,545	8.98	5,852	6	57
		2/02	11,102	8.98	7,314	6	66
		3/02	12,654	8.98	7,524	6	68
		4/02	12,202	8.98	6,914	7	58
		5/02	12,679	8.90	7,182	7	58
		6/02	12,654	8.60	6,758	7	60
		7/02	13,532	8.60	6,608	7	62
		8/02	12,691	8.60	6,713	7	58
		9/02	12,840	8.99	6,645	7	61
		10/02	13,324	8.99	6,719	7	61
		11/02	12,277	9.07	6,081	7	58
		12/02	12,488	9.05	6,707	7	58
			<b>148,988</b>		<b>81,017</b>		
WARD LAKE ENER	HAYES 12	1/02	23,156	14.03	1,049	10	75
		2/02	20,823	14.03	964	10	74
		3/02	22,595	14.03	1,003	10	73
		4/02	21,768	14.03	1,124	10	73
		5/02	22,647	14.52	968	10	73
		6/02	20,206	14.28	1,326	10	67
		7/02	20,305	14.28	1,493	10	65
		8/02	20,687	14.28	1,026	10	67
		9/02	20,367	14.68	1,065	10	68
		10/02	20,642	14.82	1,160	10	67
		11/02	19,844	14.82	1,120	10	66
		12/02	21,053	14.82	1,201	10	68
			<b>254,093</b>		<b>13,499</b>		
WARD LAKE ENER	JOHNSON 35	1/02	1,634		1,746	1	53
		2/02	1,636		1,746	1	58
		3/02	1,700		1,587	1	55
		4/02	1,552		1,507	1	52
		5/02	1,724	8.90	1,714	1	56
		6/02	1,637	8.60	1,515	1	55
		7/02	1,555	8.60	1,486	1	50
		8/02	1,506	8.60	1,391	1	49
		9/02	1,549	8.99	1,318	1	52
		10/02	1,447	8.99	1,735	1	47
		11/02	1,456	9.07	1,305	1	49
		12/02	1,562	9.05	1,193	1	50
			<b>18,958</b>		<b>18,243</b>		
WARD LAKE ENER	KITCHEN FARMS SOUTH	1/02	5,887	13.22	2,905	8	24
		2/02	4,994	13.22	2,558	8	22
		3/02	3,254	13.22	2,850	8	13
		4/02	1,739	13.22	2,459	8	7
		5/02	4,746	13.50	2,576	8	19
		6/02	9,836	13.75	2,221	8	41
		7/02	8,512	13.75	2,387	8	34

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	KITCHEN FARMS SOUTH	8/02	10,494	13.75	2,421	8	42
		9/02	7,107	13.75	2,432	8	30
		10/02	3,455	13.75	2,295	8	14
		11/02	2,604	13.75	2,351	8	11
		12/02	7,546	13.75	2,439	8	30
			<b>70,174</b>		<b>29,894</b>		
WARD LAKE ENER	LIVINGSTON 34	1/02	46,798	11.05	6,083	11	137
		2/02	41,576	11.05	5,281	11	135
		3/02	45,764	11.05	6,271	11	134
		4/02	44,729	11.05	5,431	11	136
		5/02	46,160	11.72	5,148	11	135
		6/02	43,704	11.93	5,161	11	132
		7/02	44,108	11.93	4,927	11	129
		8/02	43,869	11.93	4,676	11	129
		9/02	40,949	12.31	4,227	11	124
		10/02	42,715	12.32	4,777	11	125
		11/02	40,330	12.45	4,258	11	122
		12/02	41,131	12.68	4,247	11	121
			<b>521,833</b>		<b>60,487</b>		
WARD LAKE ENER	LUM	1/02	2,079		2,387	1	67
		2/02	1,895		2,387	1	68
		3/02	2,020		2,587	1	65
		4/02	1,854		1,922	1	62
		5/02	1,982	8.90	2,328	1	64
		6/02	1,886	8.60	2,194	1	63
		7/02	1,908	8.60	2,156	1	62
		8/02	1,749	8.60	1,748	1	56
		9/02	1,909	8.99	1,659	1	64
		10/02	1,926	8.99	1,752	1	62
		11/02	1,815	9.07	1,760	1	61
		12/02	1,727	9.05	1,820	1	56
			<b>22,750</b>		<b>24,700</b>		
WARD LAKE ENER	MAPLE GROVE 6	1/02	4,002	11.93	2,202	1	129
		2/02	3,459	11.93	1,719	1	124
		3/02	3,844	11.93	1,945	1	124
		4/02	3,350	11.93	1,899	1	112
		5/02	3,608	12.89	1,485	1	116
		6/02	2,861	12.74	910	1	95
		7/02	4,209	12.74	1,353	1	136
		8/02	3,376	12.74	1,358	1	109
		9/02	3,730	11.87	1,400	1	124
		10/02	3,528	14.18	1,332	1	114
		11/02	2,910	14.18	1,207	1	97
		12/02	2,646	14.18	1,240	1	85
			<b>41,523</b>		<b>18,050</b>		
WARD LAKE ENER	MAPLE GROVE 7	1/02	7,534	10.06	1,865	5	49
		2/02	6,754	10.06	1,374	5	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	MAPLE GROVE 7	3/02	7,365	10.06	1,188	5	48		
		4/02	6,728	10.06	1,426	5	45		
		5/02	7,938	9.96	1,461	5	51		
		6/02	6,284	9.96	930	5	42		
		7/02	7,972	9.96	1,292	5	51		
		8/02	7,355	9.96	1,676	5	47		
		9/02	7,949	8.52	1,459	5	53		
		10/02	4,796	8.52	1,345	5	31		
		11/02	6,518	8.52	1,169	5	43		
		12/02	6,881	8.52	916	5	44		
					<b>84,074</b>		<b>16,101</b>		
		WARD LAKE ENER	MATTISON	1/02	3,134	8.98	11,637	2	51
2/02	2,921			8.98	10,589	2	52		
3/02	2,930			8.98	8,718	2	47		
4/02	2,769			8.98	11,122	2	46		
5/02	2,775			8.90	7,452	2	45		
6/02	2,810			8.60	10,340	2	47		
7/02	3,120			8.60	10,675	2	50		
8/02	2,864			8.60	10,588	2	46		
9/02	2,596			8.99	9,831	2	43		
10/02	2,296			8.99	8,116	2	37		
11/02	3,317			9.07	8,242	2	55		
12/02	3,487			9.05	7,641	2	56		
			<b>35,019</b>		<b>114,951</b>				
WARD LAKE ENER	MID KITCHEN FARMS	12/02	6,703	6.53	40,709	9	24		
			<b>6,703</b>		<b>40,709</b>				
WARD LAKE ENER	MUD LAKE 16/17	1/02	19,882	6.91	30,558	6	107		
		2/02	18,400	6.91	28,783	6	110		
		3/02	20,493	6.91	29,198	6	110		
		4/02	17,877	6.91	25,271	6	99		
		5/02	19,266	6.91	25,603	6	104		
		6/02	18,569	7.21	23,708	6	103		
		7/02	20,110	7.21	21,691	5	130		
		8/02	18,331	7.21	20,483	5	118		
		9/02	18,459	6.22	17,971	5	123		
		10/02	18,603	7.38	19,138	5	120		
		11/02	17,382	7.38	16,304	5	116		
		12/02	17,127	7.38	16,438	5	110		
			<b>224,499</b>		<b>275,146</b>				
WARD LAKE ENER	MUD LAKE 17/20	1/02	20,227	6.91	19,102	4	163		
		2/02	17,795	6.91	17,990	4	159		
		3/02	18,364	6.91	18,249	4	148		
		4/02	18,334	6.91	15,796	4	153		
		5/02	18,945	6.91	16,002	4	153		
		6/02	18,202	7.21	14,818	4	152		
		7/02	19,535	7.21	17,353	4	158		
		8/02	17,885	7.21	16,387	4	144		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MUD LAKE 17/20	9/02	17,191	6.22	14,377	4	143
		10/02	16,457	7.38	15,310	4	133
		11/02	16,770	7.38	13,043	4	140
		12/02	17,105	7.38	13,150	4	138
			<b>216,810</b>		<b>191,577</b>		
WARD LAKE ENER	MUD LAKE 8	1/02	11,935	6.91	24,828	4	96
		2/02	11,029	6.91	23,386	4	98
		3/02	12,305	6.91	23,723	4	99
		4/02	11,192	6.91	20,532	4	93
		5/02	11,367	6.91	20,802	4	92
		6/02	11,361	7.21	19,263	4	95
		7/02	12,676	7.21	21,691	4	102
		8/02	10,716	7.21	20,483	4	86
		9/02	11,044	6.22	17,971	4	92
		10/02	11,073	7.38	19,138	4	89
		11/02	10,363	7.38	16,304	4	86
		12/02	10,391	7.38	16,438	4	84
	<b>135,452</b>		<b>244,559</b>				
WARD LAKE ENER	MUD LAKE 9/10	1/02	4,919	6.91	10,504	3	53
		2/02	4,731	6.91	9,894	3	56
		3/02	5,328	6.91	10,037	3	57
		4/02	5,379	6.91	8,687	3	60
		5/02	7,397	6.91	8,801	3	80
		6/02	7,554	7.21	8,150	3	84
		7/02	8,281	7.21	8,676	2	134
		8/02	7,319	7.21	8,193	2	118
		9/02	7,403	6.22	7,188	2	123
		10/02	7,434	7.38	7,655	2	120
		11/02	6,787	7.38	6,522	2	113
		12/02	6,569	7.38	6,575	2	106
	<b>79,101</b>		<b>100,882</b>				
WARD LAKE ENER	MUD LAKE 9/16	1/02	1,940	6.91	10,504	2	31
		2/02	1,871	6.91	9,894	2	33
		3/02	2,129	6.91	10,037	2	34
		4/02	1,956	6.91	8,686	2	33
		5/02	1,967	6.91	8,802	2	32
		6/02	1,836	7.21	8,152	2	31
		7/02	1,993	7.21	8,676	2	32
		8/02	1,975	7.21	8,193	2	32
		9/02	1,886	6.22	7,188	2	31
		10/02	1,672	7.38	7,655	2	27
		11/02	1,664	7.38	6,522	2	28
		12/02	1,840	7.38	6,575	2	30
	<b>22,729</b>		<b>100,884</b>				
WARD LAKE ENER	NORTH CHARLTON 18	1/02	40,383	5.83	3,777	18	72
		2/02	37,213	5.83	4,301	18	74
		3/02	39,046	5.83	4,571	18	70

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	NORTH CHARLTON 18	4/02	36,937	5.83	4,313	18	68		
		5/02	38,289	6.88	4,343	18	69		
		6/02	40,908	6.73	4,736	18	76		
		7/02	38,523	6.73	4,087	18	69		
		8/02	39,120	6.73	4,315	18	70		
		9/02	37,702	6.73	4,965	18	70		
		10/02	38,654	5.76	5,344	18	69		
		11/02	36,928	5.76	4,882	18	68		
		12/02	37,872	5.76	4,716	18	68		
					<b>461,575</b>		<b>54,350</b>		
		WARD LAKE ENER	NORTH CHARLTON 24	1/02	20,242	15.17	6,627	27	24
				2/02	17,978	15.17	5,293	27	24
				3/02	19,438	15.17	7,747	27	23
4/02	18,865			15.17	7,051	27	23		
5/02	19,683			15.31	6,837	27	24		
6/02	19,275			15.54	6,076	27	24		
7/02	19,654			15.54	4,888	27	23		
8/02	19,493			15.54	5,373	27	23		
9/02	18,669			15.93	8,255	27	23		
10/02	19,496			15.75	7,897	27	23		
11/02	18,073			15.75	6,822	27	22		
12/02	17,732			15.75	7,534	27	21		
					<b>228,598</b>		<b>80,400</b>		
WARD LAKE ENER	NORTH CHARLTON 31	1/02	27,027	21.59	8,795	15	58		
		2/02	24,624	21.59	7,903	15	59		
		3/02	26,119	21.59	8,230	15	56		
		4/02	25,090	21.59	8,341	15	56		
		5/02	25,844	15.32	8,687	15	56		
		6/02	25,092	15.38	7,932	15	56		
		7/02	25,636	15.38	8,445	15	55		
		8/02	25,891	15.38	8,135	15	56		
		9/02	24,849	15.64	8,352	15	55		
		10/02	25,543	15.71	8,048	15	55		
		11/02	23,930	15.60	7,039	15	53		
		12/02	23,497	15.63	7,059	15	51		
					<b>303,142</b>		<b>96,966</b>		
WARD LAKE ENER	NORTH CHARLTON 36	1/02	21,878	14.98	822	22	32		
		2/02	19,315	14.98	708	22	31		
		3/02	21,426	14.98	847	22	31		
		4/02	20,604	14.98	927	22	31		
		5/02	21,413	21.72	857	22	31		
		6/02	20,182	21.82	899	22	31		
		7/02	20,095	21.82	857	22	29		
		8/02	21,247	21.82	903	22	31		
		9/02	19,424	21.99	730	22	29		
		10/02	12,137	21.92	24	22	18		
		11/02	20,028	21.92	74	22	30		
		12/02	19,762	21.92	732	22	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>237,511</b>		<b>8,380</b>		
WARD LAKE ENER	NORTH VIENNA 6	1/02	11,354	6.05	18,728	11	33
		2/02	10,082	6.05	16,014	11	33
		3/02	10,448	6.05	17,210	11	31
		4/02	10,081	6.05	16,944	11	31
		5/02	10,364	2.42	18,866	11	30
		6/02	10,395	2.59	19,825	11	32
		7/02	10,243	2.59	19,710	11	30
		8/02	10,347	2.59	18,781	11	30
		9/02	9,816	2.59	17,537	11	30
		10/02	9,840	2.80	17,054	11	29
		11/02	9,867	2.80	20,573	11	30
		12/02	10,481	2.80	23,722	11	31
			<b>123,318</b>		<b>224,964</b>		
WARD LAKE ENER	NORTH VIENNA 7	1/02	25,472	6.05	2,196	13	63
		2/02	22,553	6.05	1,832	13	62
		3/02	25,130	6.05	1,952	13	62
		4/02	24,257	6.05	1,587	13	62
		5/02	24,794	6.96	2,142	13	62
		6/02	24,613	7.44	2,371	13	63
		7/02	25,603	7.44	2,334	13	64
		8/02	25,286	7.44	2,193	13	63
		9/02	23,961	7.44	2,125	13	61
		10/02	24,813	8.70	2,247	13	62
		11/02	23,483	8.07	2,227	13	60
		12/02	24,689	8.70	2,279	13	61
			<b>294,654</b>		<b>25,485</b>		
WARD LAKE ENER	NYSTROM 14	1/02	9,639	8.98	3,487	2	155
		2/02	9,062	8.98	3,561	2	162
		3/02	9,752	8.98	3,921	2	157
		4/02	9,407	8.98	3,674	2	157
		5/02	10,885	8.90	3,781	2	176
		6/02	11,094	8.60	3,911	2	185
		7/02	10,827	8.60	3,715	2	175
		8/02	9,297	8.60	3,681	2	150
		9/02	8,833	8.99	3,537	2	147
		10/02	8,032	8.99	3,282	2	130
		11/02	8,620	9.07	3,738	2	144
		12/02	10,738	9.05	4,106	2	173
			<b>116,186</b>		<b>44,394</b>		
WARD LAKE ENER	OMEGA BOWLING 1-23 UNIT	1/02	0	8.98	0	0	0
		2/02	0	8.98	0	0	0
		3/02	0	8.98	0	0	0
		4/02	0	8.98	0	0	0
		5/02	0	8.98	0	0	0
		6/02	0	8.98	0	0	0
		7/02	0	8.98	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	OMEGA BOWLING 1-23 UNIT	8/02	0	8.98	0	0	0
		9/02	0	8.99	0	0	0
		10/02	0	8.99	0	0	0
		11/02	0	9.07	0	0	0
		12/02	0	9.05	0	0	0
					<b>0</b>		<b>0</b>
WARD LAKE ENER	PIESCZAK 31	1/02	940	11.93	326	1	30
		2/02	865	11.93	307	1	31
		3/02	913	11.93	371	1	29
		4/02	656	11.93	2,343	1	22
		5/02	644	12.89	2,320	1	21
		6/02	550	12.74	1,659	1	18
		7/02	809	12.74	2,849	1	26
		8/02	704	12.74	2,695	1	23
		9/02	739	11.87	2,497	1	25
		10/02	140	14.18	423	1	5
		11/02	0	14.18	0	0	0
		12/02	0	14.18	0	0	0
					<b>6,960</b>		<b>15,790</b>
WARD LAKE ENER	PLEASANTON 26	1/02	4,589	11.93	9,275	7	21
		2/02	4,211	11.93	8,663	7	21
		3/02	4,390	11.93	9,421	7	20
		4/02	3,813	11.93	9,414	7	18
		5/02	3,678	12.89	9,184	7	17
		6/02	2,600	12.74	7,180	4	22
		7/02	3,470	12.74	5,481	4	28
		8/02	3,382	12.74	10,000	4	27
		9/02	3,816	11.87	10,100	5	25
		10/02	4,074	14.18	9,298	5	26
		11/02	3,675	14.18	8,968	5	25
		12/02	1,981	14.18	9,075	5	13
					<b>43,679</b>		<b>106,059</b>
WARD LAKE ENER	PLEASANTON EAST SOUTH	1/02	823	11.93	969	1	27
		2/02	794	11.93	978	1	28
		3/02	859	11.93	1,239	1	28
		4/02	825	11.93	1,087	1	28
		5/02	879	12.89	1,165	1	28
		6/02	613	12.74	856	1	20
		7/02	859	12.74	981	1	28
		8/02	723	12.74	967	1	23
		9/02	769	11.87	1,022	1	26
		10/02	795	14.18	1,001	1	26
		11/02	765	14.18	915	1	26
		12/02	628	14.18	941	1	20
					<b>9,332</b>		<b>12,121</b>
WARD LAKE ENER	REFKE	1/02	14,232	8.98	3,616	6	77
		2/02	13,669	8.98	3,471	6	81

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	REFKE	3/02	14,483	8.98	4,176	6	78		
		4/02	13,598	8.98	2,305	7	65		
		5/02	13,436	8.90	3,070	7	62		
		6/02	13,505	8.60	2,655	7	64		
		7/02	14,011	8.60	2,523	7	65		
		8/02	13,176	8.60	3,944	7	61		
		9/02	12,917	8.99	3,267	7	62		
		10/02	13,670	8.99	3,391	7	63		
		11/02	13,284	9.07	3,722	7	63		
		12/02	13,557	9.05	3,594	7	62		
					<b>163,538</b>		<b>39,734</b>		
		WARD LAKE ENER	SPRINGDALE 28/04	1/02	7,038	6.91	2,554	3	76
				2/02	6,399	6.91	2,534	3	76
3/02	6,845			6.91	2,586	3	74		
4/02	6,492			6.91	2,596	3	72		
5/02	6,755			7.42	2,859	3	73		
6/02	4,811			7.42	1,602	3	53		
7/02	7,297			7.42	2,661	2	118		
8/02	6,240			7.42	2,383	2	101		
9/02	6,014			8.99	2,157	2	100		
10/02	6,085			8.99	2,198	2	98		
11/02	5,657			9.07	2,219	2	94		
12/02	5,747			9.05	2,328	2	93		
					<b>75,380</b>		<b>28,677</b>		
WARD LAKE ENER	SPRINGDALE 28/05	1/02	10,041	6.91	7,662	4	81		
		2/02	15,715	6.91	7,602	4	140		
		3/02	18,578	6.91	7,525	4	150		
		4/02	18,093	6.91	7,551	7	86		
		5/02	19,059	7.42	8,312	7	88		
		6/02	13,496	7.42	4,715	7	64		
		7/02	19,435	7.42	7,982	6	104		
		8/02	17,238	7.42	7,149	6	93		
		9/02	17,894	8.99	6,470	6	99		
		10/02	17,812	8.99	6,593	6	96		
		11/02	17,314	9.07	6,658	6	96		
		12/02	17,127	9.05	6,984	6	92		
					<b>201,802</b>		<b>85,203</b>		
WARD LAKE ENER	SPRINGDALE 28/20	12/02	0	9.05	0	0	0		
			<b>0</b>		<b>0</b>				
WARD LAKE ENER	SPRINGDALE 28/28	1/02	2,078	6.91	3,831	7	10		
		2/02	1,993	6.91	3,801	7	10		
		3/02	2,184	6.91	3,762	7	10		
		4/02	1,999	6.91	3,776	7	10		
		5/02	2,140	7.42	4,156	7	10		
		6/02	1,621	7.42	2,357	7	8		
		7/02	2,606	7.42	3,991	7	12		
		8/02	1,966	7.42	3,575	7	9		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 28/28	9/02	1,973	7.44	3,235	3	22
		10/02	2,010	7.43	3,296	3	22
		11/02	1,895	7.59	3,329	3	21
		12/02	2,010	7.63	3,492	3	22
			<b>24,475</b>		<b>42,601</b>		
WARD LAKE ENER	SPRINGDALE 28/29	1/02	384	6.91	2,552	4	3
		2/02	387	6.91	3,041	4	3
		3/02	418	6.91	2,351	4	3
		4/02	371	6.91	2,359	4	3
		5/02	342	7.42	2,597	4	3
		6/02	334	7.42	1,473	4	3
		7/02	508	7.42	2,661	2	8
		8/02	555	7.42	2,383	2	9
		9/02	453	7.44	2,157	2	8
		10/02	436	7.43	2,198	2	7
		11/02	399	7.59	2,219	2	7
		12/02	400	7.63	2,328	2	6
			<b>4,987</b>		<b>28,319</b>		
WARD LAKE ENER	SPRINGDALE 28/32	1/02	311	6.91	2,556	1	10
		2/02	311	6.91	2,790	1	11
		3/02	338	6.91	2,352	1	11
		4/02	296	6.91	2,361	1	10
		5/02	284	7.42	2,598	1	9
		6/02	208	7.42	1,326	1	7
		7/02	298	7.42	1,330	1	10
		8/02	235	7.42	1,192	1	8
		9/02	222	8.99	1,078	1	7
		10/02	207	8.99	1,099	1	7
		11/02	222	9.07	1,110	1	7
		12/02	246	9.05	1,164	1	8
			<b>3,178</b>		<b>20,956</b>		
WARD LAKE ENER	SPRINGDALE 28/33	1/02	4,765	6.91	5,108	4	38
		2/02	4,543	6.91	5,575	4	41
		3/02	5,026	6.91	4,938	4	41
		4/02	4,654	6.91	4,956	4	39
		5/02	4,852	7.42	5,455	4	39
		6/02	3,506	7.42	3,094	4	29
		7/02	5,698	7.42	5,321	4	46
		8/02	4,443	7.42	4,766	4	36
		9/02	4,536	8.99	4,313	4	38
		10/02	4,639	8.99	4,395	4	37
		11/02	4,362	9.07	4,439	4	36
		12/02	4,332	9.05	4,656	4	35
			<b>55,356</b>		<b>57,016</b>		
WARD LAKE ENER	SPRINGDALE 31	1/02	846	11.93	5,663	1	27
		2/02	902	11.93	4,945	1	32
		3/02	1,017	11.93	5,814	1	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 31	4/02	844	11.93	5,098	1	28
		5/02	964	12.89	4,679	1	31
		6/02	760	12.74	3,524	1	25
		7/02	1,066	12.74	5,434	1	34
		8/02	936	12.74	4,930	1	30
		9/02	771	11.87	3,634	1	26
		10/02	995	14.18	3,735	1	32
		11/02	804	14.18	3,316	1	27
		12/02	734	14.18	3,287	1	24
					<b>10,639</b>		<b>54,059</b>
WARD LAKE ENER	ST CHARLTON & PABST A3-	1/02	3,366		490	1	109
		2/02	2,984		337	1	107
		3/02	3,353		358	1	108
		4/02	3,280		347	1	109
		5/02	3,398	12.48	346	1	110
		6/02	3,285	12.55	312	1	110
		7/02	3,385	12.55	309	1	109
		8/02	3,357	12.55	312	1	108
		9/02	3,304	12.55	296	1	110
		10/02	3,344	12.70	307	1	108
		11/02	3,240	12.70	305	1	108
		12/02	3,394	12.70	310	1	109
					<b>39,690</b>		<b>4,029</b>
WARD LAKE ENER	ST CHARLTON D3-25	1/02	1,203		111	1	39
		2/02	1,142		82	1	41
		3/02	1,169		73	1	38
		4/02	1,235		71	1	41
		5/02	1,361	16.91	65	1	44
		6/02	1,313	16.98	64	1	44
		7/02	1,318	16.98	63	1	43
		8/02	1,386	16.98	62	1	45
		9/02	1,406	16.98	62	1	47
		10/02	718	16.37	37	1	23
		11/02	1,450	16.37	72	1	48
		12/02	1,584	16.37	67	1	51
					<b>15,285</b>		<b>829</b>
WARD LAKE ENER	ST HAYES SOUTHWEST	6/02	417	14.43	2,060	2	7
		7/02	1,602	14.43	1,066	2	26
		8/02	1,682	14.43	600	2	27
		9/02	1,722	12.67	365	2	29
		10/02	1,939	12.67	310	2	31
		11/02	1,739	12.67	259	2	29
		12/02	1,774	12.67	251	2	29
					<b>10,875</b>		<b>4,911</b>
WARD LAKE ENER	ST MAPLE GROVE & KNAPP	1/02	4,723		5,549	1	152
		2/02	5,278		5,549	1	189
		3/02	5,988		3,767	1	193

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST MAPLE GROVE & KNAPP	4/02	4,923		5,138	1	164
		5/02	5,549	7.21	4,727	1	179
		6/02	5,538	7.21	0	1	185
		7/02	5,867	7.21	4,661	1	189
		8/02	5,082	7.21	4,040	1	164
		9/02	5,215	6.22	4,553	1	174
		10/02	5,343	7.38	3,599	1	172
		11/02	5,024	7.38	3,773	1	167
		12/02	5,075	7.38	3,553	1	164
					<b>63,605</b>		<b>48,909</b>
WARD LAKE ENER	ST MONTMORENCY C1-31 H	1/02	4,364		2,608	1	141
		2/02	3,771		2,236	1	135
		3/02	4,351		1,441	1	140
		4/02	4,078		1,242	1	136
		5/02	4,269	3.27	1,190	1	138
		6/02	4,119	3.48	1,113	1	137
		7/02	4,144	3.48	1,051	1	134
		8/02	4,286	3.48	1,089	1	138
		9/02	4,161	3.48	1,037	1	139
		10/02	4,255	3.62	1,004	1	137
		11/02	4,199	3.62	933	1	140
		12/02	4,348	3.62	957	1	140
			<b>50,345</b>		<b>15,901</b>		
WARD LAKE ENER	ST PLEASANTON 11-34	1/02	739	11.93	858	1	24
		2/02	763	11.93	785	1	27
		3/02	849	11.93	514	1	27
		4/02	737	11.93	572	1	25
		5/02	812	12.89	534	1	26
		6/02	561	12.74	481	1	19
		7/02	957	12.74	849	1	31
		8/02	700	12.74	763	1	23
		9/02	863	11.87	776	1	29
		10/02	841	14.18	751	1	27
		11/02	863	14.18	701	1	29
		12/02	880	14.18	694	1	28
			<b>9,565</b>		<b>8,278</b>		
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	1/02	683	6.91	1,280	1	22
		2/02	634	6.91	200	1	23
		3/02	704	6.91	160	1	23
		4/02	661	6.91	6	1	22
		5/02	744	7.42	0	1	24
		6/02	469	7.42	168	1	16
		7/02	704	7.42	0	1	23
		8/02	594	7.42	0	1	19
		9/02	524	8.99	0	1	17
		10/02	636	8.99	0	1	21
		11/02	568	9.07	0	1	19
		12/02	531	9.05	0	1	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>7,452</b>		<b>1,814</b>		
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	1/02	2,900	22.49	15	1	94
		2/02	2,683	22.49	0	1	96
		3/02	2,827	22.49	0	1	91
		4/02	2,168	22.49	0	1	72
		5/02	1,785	20.68	0	1	58
		6/02	2,880	20.76	0	1	96
		7/02	2,847	20.76	0	1	92
		8/02	2,683	20.76	10	1	87
		9/02	2,663	20.76	0	1	89
		10/02	2,496	20.43	0	1	81
		11/02	2,808	20.43	0	1	94
		12/02	2,897	20.43	0	1	93
			<b>31,637</b>		<b>25</b>		
WARD LAKE ENER	SUMMERLAND C2-12	1/02	382	21.15	405	1	12
		2/02	363	21.15	399	1	13
		3/02	709	21.15	453	1	23
		4/02	691	21.15	438	1	23
		5/02	749	23.18	366	1	24
		6/02	716	23.32	360	1	24
		7/02	596	23.32	371	1	19
		8/02	744	23.32	417	1	24
		9/02	643	23.32	428	1	21
		10/02	742	23.91	518	1	24
		11/02	752	23.91	504	1	25
		12/02	655	23.91	469	1	21
			<b>7,742</b>		<b>5,128</b>		
WARD LAKE ENER	TANNERVILLE	1/02	1,272	8.98	1,141	1	41
		2/02	1,188	8.98	1,049	1	42
		3/02	1,259	8.98	1,126	1	41
		4/02	1,247	8.98	1,107	1	42
		5/02	1,383	8.90	1,143	1	45
		6/02	1,354	8.60	1,037	1	45
		7/02	1,307	8.60	1,014	1	42
		8/02	1,293	8.60	1,068	1	42
		9/02	1,290	8.99	869	1	43
		10/02	876	8.99	924	1	28
		11/02	846	9.07	887	1	28
		12/02	875	9.05	975	1	28
			<b>14,190</b>		<b>12,340</b>		
WARD LAKE ENER	VIENNA 18	1/02	22,181	21.15	1,874	10	72
		2/02	19,411	21.15	1,565	10	69
		3/02	21,160	21.15	1,772	10	68
		4/02	19,997	21.15	2,193	10	67
		5/02	21,444	20.00	2,446	10	69
		6/02	20,322	20.67	2,439	10	68
		7/02	21,134	20.67	2,593	10	68

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	VIENNA 18	8/02	21,109	20.67	2,681	10	68
		9/02	20,225	20.67	2,170	10	67
		10/02	20,759	21.10	2,171	10	67
		11/02	19,837	21.10	1,883	10	66
		12/02	19,589	21.10	2,342	10	63
					<b>247,168</b>		<b>26,129</b>
WARD LAKE ENER	ZALUD	1/02	0	0.00	0	0	0
		2/02	0	0.00	0	0	0
		3/02	3	8.98	0	0	0
		4/02	567	8.98	1,113	2	9
		5/02	774	8.90	629	2	12
		6/02	761	8.60	970	2	13
		7/02	773	8.60	771	2	12
		8/02	721	8.60	712	2	12
		9/02	755	8.99	696	2	13
		10/02	776	8.99	840	2	13
		11/02	706	9.07	765	2	12
		12/02	217	9.05	64	2	3
					<b>6,053</b>		<b>6,560</b>
<b>WARD LAKE ENER - REPORTER TOTALS:</b>			<b>13,376,743</b>		<b>5,859,571</b>		
YOHE	AVERY 23	1/02	29,133	13.04	601	18	52
		2/02	26,155	13.04	1,412	18	52
		3/02	27,771	13.04	2,234	18	50
		4/02	26,471	13.04	2,191	18	49
		5/02	28,167	13.04	2,055	18	50
		6/02	27,557	13.04	2,327	18	51
		7/02	27,345	13.04	2,333	18	49
		8/02	26,546	13.04	1,773	18	48
		9/02	25,409	13.04	774	18	47
		10/02	23,449	13.04	1,032	18	42
		11/02	24,357	13.04	418	18	45
		12/02	25,610	13.04	434	18	46
			<b>317,970</b>		<b>17,584</b>		
YOHE	CHESTER 6	1/02	13,269	16.79	49	30	14
		2/02	12,328	16.79	35	30	15
		3/02	13,572	16.79	56	30	15
		4/02	12,904	16.79	49	30	14
		5/02	13,317	16.79	56	30	14
		6/02	13,463	16.79	56	30	15
		7/02	14,078	16.79	49	30	15
		8/02	13,809	16.79	56	30	15
		9/02	13,060	16.79	56	30	15
		10/02	14,139	16.79	49	30	15
		11/02	13,675	16.79	56	30	15
		12/02	13,347	16.79	56	30	14
			<b>160,961</b>		<b>623</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	OLDS ROCKET	1/02	35,008		3,705	9	125
		2/02	31,291		2,483	9	124
		3/02	34,340		3,266	9	123
		4/02	33,480		2,595	9	124
		5/02	33,775		4,229	9	121
		6/02	33,218		5,197	9	123
		7/02	33,857		5,467	9	121
		8/02	43,927		23,636	9	157
		9/02	44,158		19,757	13	113
		10/02	45,495		16,895	13	113
		11/02	42,542		13,978	13	109
		12/02	42,703		12,808	13	106
					<b>453,794</b>		<b>114,016</b>
YOHE	SEVEN UP CLUB	1/02	20,133	14.80	395	7	93
		2/02	16,294	14.80	408	7	83
		3/02	17,871	14.80	469	7	82
		4/02	17,655	14.80	443	7	84
		5/02	18,602	14.80	448	7	86
		6/02	14,335	14.80	333	7	68
		7/02	21,892	14.80	174	7	101
		8/02	21,504	14.80	137	7	99
		9/02	19,339	14.80	110	7	92
		10/02	18,914	14.80	165	7	87
		11/02	20,303	14.80	417	7	97
		12/02	19,298	14.80	425	7	89
					<b>226,140</b>		<b>3,924</b>
YOHE	STARSHIP ENTERPRISE & S	1/02	28,643	7.22	3,429	10	92
		2/02	25,602	7.22	3,043	10	91
		3/02	26,981	7.22	3,419	10	87
		4/02	25,257	7.22	3,516	10	84
		5/02	25,480	7.22	2,522	10	82
		6/02	25,059	7.22	3,361	10	84
		7/02	26,602	7.22	3,596	10	86
		8/02	23,653	7.22	2,876	10	76
		9/02	23,777	7.22	2,435	10	79
		10/02	24,498	7.22	2,634	10	79
		11/02	22,907	7.22	2,151	10	76
		12/02	21,999	7.22	2,270	10	71
					<b>300,458</b>		<b>35,252</b>
YOHE	SWAN	1/02	2,892		184	2	47
		2/02	2,634		184	2	47
		3/02	2,888		262	2	47
		4/02	2,801		241	2	47
		5/02	2,919		289	2	47
		6/02	2,937		286	2	49
		7/02	2,821		323	2	45
		8/02	2,819		266	2	45
		9/02	3,089		218	2	51

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	SWAN	10/02	2,851		287	2	46
		11/02	2,803		259	2	47
		12/02	2,817		264	2	45
			<b>34,271</b>		<b>3,063</b>		
		<b>YOHE - REPORTER TOTALS:</b>	<b>1,493,594</b>		<b>174,462</b>		
<b>2002 Total Antrim Production</b>			<b>165,639,012</b>		<b>70,646,514</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

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