

ANTRIM 2003 Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/03	8,380	18.06	1,708	19	14
		2/03	7,975	16.55	1,526	19	15
		3/03	8,162	18.27	1,551	19	14
		4/03	8,461	18.23	1,658	19	15
		5/03	8,681	18.92	1,665	19	15
		6/03	7,980	18.61	1,472	19	14
		7/03	8,407	18.42	1,588	19	14
		8/03	8,249	18.82	1,565	19	14
		9/03	5,635	19.50	783	19	10
		10/03	8,144	18.22	995	19	14
		11/03	6,706	18.22	845	19	12
		12/03	7,611	18.43	897	19	13
					94,391		16,253
ANTRIM DEVELOP	DODGE LAKE	1/03	8,892	28.91	12	20	14
		2/03	8,583	26.54	36	20	15
		3/03	9,201	28.09	10	20	15
		4/03	8,611	28.74	28	20	14
		5/03	9,035	28.62	20	20	15
		6/03	8,582	28.65	13	20	14
		7/03	8,846	28.93	7	20	14
		8/03	8,771	29.11	10	20	14
		9/03	6,252	29.11	3	20	10
		10/03	9,922	29.11	58	20	16
		11/03	8,790	29.11	14	20	15
		12/03	8,940	28.25	16	20	14
					104,425		227
ANTRIM DEVELOP	E-Z	1/03	5,179	21.28	60	10	17
		2/03	4,389	23.63	55	10	16
		3/03	4,947	22.22	58	10	16
		4/03	4,615	22.52	49	10	15
		5/03	4,790	23.72	57	10	15
		6/03	4,604	23.17	52	10	15
		7/03	4,917	23.17	43	10	16
		8/03	5,481	20.92	17	10	18
		9/03	5,801	22.94	17	10	19
		10/03	5,457	22.94	26	10	18
		11/03	4,843	22.94	28	10	16
		12/03	5,235	23.05	32	10	17
					60,258		494
ANTRIM DEVELOP	TOWER	1/03	46,592	16.36	577	29	52

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ANTRIM DEVELOP	TOWER	2/03	41,140	16.27	520	29	51		
		3/03	44,824	16.33	515	29	50		
		4/03	44,709	16.30	581	29	51		
		5/03	47,778	16.59	992	29	53		
		6/03	45,891	16.37	630	29	53		
		7/03	46,986	16.29	907	29	52		
		8/03	46,478	16.34	527	29	52		
		9/03	39,320	16.57	229	29	45		
		10/03	41,412	15.59	397	29	46		
		11/03	41,509	15.59	401	29	48		
		12/03	47,847	17.03	534	29	53		
					534,486		6,810		
			ANTRIM DEVELOP - REPORTER TOTALS:		793,560		23,784		
ARBOR RESOURCES	DOLLAR LAKE	1/03	8,406	3.50	11,033	4	68		
		2/03	8,106	3.50	10,129	4	72		
		3/03	8,162	3.50	0	4	66		
		4/03	7,468	3.50	9,491	4	62		
		5/03	7,933	3.50	10,918	4	64		
		6/03	8,387	3.50	21,538	4	70		
		7/03	9,636	3.50	16,253	7	44		
		8/03	9,636	3.50	16,253	7	44		
		9/03	7,954	3.50	10,924	7	38		
		10/03	8,608	3.50	13,685	7	40		
		11/03	8,226	3.50	15,248	7	39		
		12/03	9,078	3.50	17,376	6	49		
					101,600		152,848		
ARBOR RESOURCES	WEST DOLLAR LAKE	1/03	4,141	4.00	3,520	3	45		
		2/03	3,153	4.00	2,158	3	38		
		3/03	4,020	4.00	0	3	43		
		4/03	4,577	4.00	3,777	3	51		
		5/03	3,908	4.00	2,126	3	42		
		6/03	3,768	4.00	3,474	3	42		
		7/03	4,819	4.00	3,525	4	39		
		8/03	4,535	4.00	2,593	4	37		
		9/03	3,743	4.00	4,613	4	31		
		10/03	3,867	4.00	3,775	4	31		
		11/03	4,052	4.00	3,797	4	34		
		12/03	4,676	4.00	3,313	4	38		
					49,259		36,671		
	ARBOR RESOURCES - REPORTER TOTALS:		150,859		189,519				
AURORA ENERGY	BEYER	1/03	11,861	6.13	5,784	11	35		
		2/03	9,759	6.13	4,915	11	32		
		3/03	9,908	6.13	5,542	11	29		
		4/03	10,239	6.13	6,625	12	28		
		5/03	12,155	6.13	7,600	14	28		
		6/03	12,980	6.13	7,268	14	31		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AURORA ENERGY	BEYER	7/03	14,647	6.13	7,452	14	34
		8/03	13,349	6.13	6,091	14	31
		9/03	11,192	6.13	5,068	14	27
		10/03	10,341	6.13	2,500	14	24
		11/03	11,515	6.13	1,474	14	27
		12/03	10,276	6.13	4,886	14	24
					138,222		65,205
AURORA ENERGY	BLACK BEAN #1	4/03	1,212	6.13	7,284	4	10
		5/03	6,388	6.13	27,160	4	52
		6/03	6,081	6.13	26,549	4	51
		7/03	7,081	6.13	25,541	4	57
		8/03	6,686	6.13	21,573	4	54
		9/03	5,619	6.13	15,408	7	27
		10/03	9,357	6.13	19,651	8	38
		11/03	11,022	6.13	28,384	8	46
		12/03	12,192	6.13	29,193	8	49
					65,638		200,743
AURORA ENERGY	PAXTON QUARRY	1/03	4,851	3.68	44,977	14	11
		2/03	4,755	0.61	40,186	14	12
		3/03	5,807	0.61	45,173	14	13
		4/03	4,913	6.13	41,581	14	12
		5/03	5,571	6.13	49,794	14	13
		6/03	6,319	6.13	42,445	14	15
		7/03	6,844	6.13	38,500	14	16
		8/03	6,913	6.13	33,930	14	16
		9/03	5,590	6.13	24,030	14	13
		10/03	5,262	4.97	21,998	14	12
		11/03	2,126	4.97	29,793	14	5
		12/03	3,877	4.97	36,684	14	9
					62,828		449,091
AURORA ENERGY	TREASURE ISLAND	7/03	0	6.13	0	0	0
		8/03	0	6.13	0	0	0
		9/03	0	6.13	0	0	0
		10/03		4.75	18,710	11	
		11/03	8,312	4.75	23,269	11	25
		12/03	14,654	4.75	31,294	14	34
					22,966		73,273
AURORA ENERGY - REPORTER TOTALS:			289,654		788,312		
DELTA	AVERY 24	1/03	33,580	14.00	924	12	90
		2/03	29,450	14.00	477	12	88
		3/03	29,454	14.00	416	12	79
		4/03	29,576	14.00	435	12	82
		5/03	29,565	14.00	466	12	79
		6/03	29,772	14.00	247	12	83
		7/03	30,877	14.00	336	12	83
		8/03	31,002	14.00	488	12	83

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY 24	9/03	28,650	14.00	478	12	80
		10/03	33,614	14.00	364	14	77
		11/03	30,033	14.00	318	14	72
		12/03	30,542	14.00	319	14	70
			366,115		5,268		
DELTA	AVERY 31	1/03	75,499	14.00	506	23	106
		2/03	68,203	14.00	462	23	106
		3/03	74,707	14.00	460	23	105
		4/03	71,121	14.00	353	23	103
		5/03	74,907	14.00	415	23	105
		6/03	68,797	14.00	256	23	100
		7/03	71,494	14.00	301	23	100
		8/03	69,342	14.00	242	23	97
		9/03	52,707	14.00	249	23	76
		10/03	47,501	14.00	193	28	55
		11/03	62,789	14.00	59	28	75
		12/03	61,700	14.00	142	28	71
			798,767		3,638		
DELTA	AXFORD	1/03	61,863	6.00	6,451	36	55
		2/03	26,037	6.00	1,896	36	26
		3/03	58,479	6.00	5,851	36	52
		4/03	61,507	6.00	7,993	36	57
		5/03	62,309	6.00	8,319	36	56
		6/03	47,802	6.00	4,443	36	44
		7/03	62,334	6.00	8,082	36	56
		8/03	61,183	6.00	7,521	36	55
		9/03	56,407	6.00	7,346	36	52
		10/03	65,310	6.00	7,851	40	53
		11/03	61,407	6.00	5,484	40	51
		12/03	58,801	6.00	6,775	40	47
			683,439		78,012		
DELTA	BOUGHNER	1/03	24,895	12.00	1,917	15	54
		2/03	21,616	12.00	1,624	15	51
		3/03	24,010	12.00	1,673	15	52
		4/03	23,176	12.00	1,837	15	52
		5/03	24,044	12.00	2,516	15	52
		6/03	19,910	12.00	1,562	15	44
		7/03	25,334	12.00	1,989	15	54
		8/03	24,539	12.00	1,504	15	53
		9/03	23,685	12.00	1,784	15	53
		10/03	24,961	12.00	1,729	15	54
		11/03	21,003	12.00	1,557	15	47
		12/03	22,466	12.00	1,928	15	48
			279,639		21,620		
DELTA	BRILEY 17	1/03	33,590	10.00	463	14	77
		2/03	29,678	10.00	295	14	76
		3/03	31,390	10.00	462	14	72

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DELTA	BRILEY 17	4/03	32,147	10.00	500	14	77
		5/03	32,681	10.00	498	14	75
		6/03	30,105	10.00	369	14	72
		7/03	30,914	10.00	377	14	71
		8/03	29,987	10.00	369	14	69
		9/03	27,450	10.00	429	14	65
		10/03	28,765	10.00	494	16	58
		11/03	26,727	10.00	422	16	56
		12/03	27,263	10.00	471	16	55
					360,697		5,149
DELTA	BRILEY 20	10/03	3,094	10.00	1,868	1	100
		11/03	1,946	10.00	941	1	65
		12/03	3,246	10.00	971	1	105
			8,286		3,780		
DELTA	BRILEY 33	1/03	18,820	10.00	457	8	76
		2/03	15,260	10.00	426	8	68
		3/03	16,836	10.00	480	8	68
		4/03	17,762	10.00	495	8	74
		5/03	32,681	10.00	498	8	132
		6/03	16,816	10.00	430	8	70
		7/03	17,272	10.00	467	8	70
		8/03	16,027	10.00	375	8	65
		9/03	14,835	10.00	446	8	62
		10/03	13,591	10.00	418	10	44
		11/03	12,384	10.00	325	10	41
		12/03	15,339	10.00	421	10	49
			207,623		5,238		
DELTA	DELTA BRILEY 19	1/03	35,006	10.00	2,849	22	51
		2/03	26,553	10.00	2,358	22	43
		3/03	26,655	10.00	2,473	22	39
		4/03	28,605	10.00	2,550	22	43
		5/03	31,431	10.00	3,116	22	46
		6/03	29,502	10.00	2,887	22	45
		7/03	33,887	10.00	2,899	22	50
		8/03	30,451	10.00	3,194	22	45
		9/03	28,109	10.00	4,653	22	43
		10/03	28,477	10.00	4,325	22	42
		11/03	27,869	10.00	3,376	22	42
		12/03	27,545	10.00	3,037	22	40
			354,090		37,717		
DELTA	DELTA BRILEY 29	1/03	71,186	10.00	2,859	27	85
		2/03	68,885	10.00	2,709	27	91
		3/03	68,659	10.00	2,623	27	82
		4/03	72,146	10.00	2,789	27	89
		5/03	75,628	10.00	2,451	27	90
		6/03	69,560	10.00	2,507	27	86
		7/03	75,472	10.00	2,767	27	90

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DELTA	DELTA BRILEY 29	8/03	68,717	10.00	2,414	27	82
		9/03	66,417	10.00	3,269	27	82
		10/03	65,023	10.00	3,205	27	78
		11/03	61,341	10.00	2,686	27	76
		12/03	62,080	10.00	2,801	27	74
					825,114		33,080
DELTA	DELTA BRILEY 31	1/03	36,901	10.00	1,073	18	66
		2/03	31,057	10.00	1,011	18	62
		3/03	33,676	10.00	914	18	60
		4/03	33,244	10.00	908	18	62
		5/03	34,639	10.00	853	18	62
		6/03	33,352	10.00	736	18	62
		7/03	34,132	10.00	841	18	61
		8/03	33,214	10.00	731	18	60
		9/03	29,140	10.00	373	18	54
		10/03	29,584	10.00	394	18	53
		11/03	28,356	10.00	821	18	53
		12/03	29,605	10.00	677	18	53
					386,900		9,332
DELTA	DOVER 14	1/03	22,809		2,281	7	105
		2/03	25,031		1,918	7	128
		3/03	22,212		1,918	7	102
		4/03	20,618		1,919	7	98
		5/03	21,872		2,007	7	101
		6/03	16,537		1,686	7	79
		7/03	21,573		2,294	7	99
		8/03	18,387	12.00	2,043	8	74
		9/03	19,706	12.00	2,041	8	82
		10/03	20,278	12.00	2,037	8	82
		11/03	17,224	12.00	1,942	8	72
		12/03	18,043	12.00	2,001	8	73
					244,290		24,087
DELTA	DOVER 33	1/03	8,833		214	3	95
		2/03	7,942		225	3	95
		3/03	8,839		249	3	95
		4/03	8,711		1,022	3	97
		5/03	8,987		1,211	3	97
		6/03	5,876		705	3	65
		7/03	8,971		1,308	3	96
		8/03	8,848	12.00	1,176	3	95
		9/03	8,456	12.00	1,180	3	94
		10/03	8,489	12.00	1,144	3	91
		11/03	7,765	12.00	1,047	3	86
		12/03	8,654	12.00	290	3	93
					100,371		9,771
DELTA	ELMER 17A	1/03	0	0.00	0	0	0
		2/03	0	0.00	0	0	0

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DELTA	ELMER 17A	3/03	0	0.00	0	0	0		
		4/03	0	0.00	0	0	0		
		5/03	0	0.00	0	0	0		
		6/03	0	0.00	0	0	0		
		7/03	0	0.00	0	0	0		
		8/03	0	0.00	0	0	0		
		9/03	0	0.00	0	0	0		
		10/03	0	0.00	0	0	0		
		11/03	0	0.00	0	0	0		
		12/03	0	0.00	0	0	0		
					0		0		
		DELTA	ELMER 17B	1/03	10,974	3.00	3,639	9	39
				2/03	10,568	3.00	3,401	9	42
3/03	10,838			3.00	3,375	9	39		
4/03	9,226			3.00	3,297	9	34		
5/03	10,872			3.00	2,802	9	39		
6/03	10,824			3.00	3,165	9	40		
7/03	11,009			3.00	2,946	9	39		
8/03	11,069			3.00	2,833	9	40		
9/03	12,798			3.00	2,652	9	47		
10/03	10,794			3.00	3,081	9	39		
11/03	10,353			3.00	2,829	9	38		
12/03	10,493			3.00	2,853	9	38		
					129,818		36,873		
DELTA	ELMER 26	1/03	20,136	3.00	7,218	23	28		
		2/03	18,333	3.00	7,074	23	28		
		3/03	20,144	3.00	7,366	23	28		
		4/03	19,490	3.00	7,223	23	28		
		5/03	20,192	3.00	7,054	23	28		
		6/03	19,107	3.00	7,100	23	28		
		7/03	18,619	3.00	5,917	23	26		
		8/03	18,235	3.00	6,501	23	26		
		9/03	16,154	3.00	7,298	23	23		
		10/03	19,408	3.00	6,903	23	27		
		11/03	18,829	3.00	6,501	23	27		
		12/03	19,366	3.00	6,639	23	27		
					228,013		82,794		
DELTA	GARDNER 32	1/03	20,746	14.00	6,776	28	24		
		2/03	18,663	14.00	5,284	28	24		
		3/03	21,624	14.00	6,658	28	25		
		4/03	12,424	14.00	6,917	28	15		
		5/03	20,616	14.00	7,291	28	24		
		6/03	15,009	14.00	4,822	28	18		
		7/03	20,643	14.00	7,088	28	24		
		8/03	21,157	14.00	6,153	28	24		
		9/03	19,585	14.00	8,309	28	23		
		10/03	18,734	14.00	6,508	28	22		
		11/03	19,050	14.00	5,711	28	23		

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DELTA	GARDNER 32	12/03	20,033	14.00	6,004	28	23
			228,284		77,521		
DELTA	KUBACKI	1/03	16,861	12.00	5,508	19	29
		2/03	12,654	12.00	4,876	19	24
		3/03	15,235	12.00	4,508	19	26
		4/03	15,527	12.00	5,837	19	27
		5/03	16,355	12.00	5,734	19	28
		6/03	14,169	12.00	5,483	19	25
		7/03	16,834	12.00	6,919	19	29
		8/03	14,594	12.00	5,727	19	25
		9/03	15,457	12.00	6,579	19	27
		10/03	16,537	12.00	5,999	19	28
		11/03	15,345	12.00	5,507	19	27
		12/03	14,973	12.00	5,450	19	25
			184,541		68,127		
DELTA	LAKE 15	1/03	82,536	12.00	2,357	17	157
		2/03	73,543	12.00	1,731	17	155
		3/03	77,074	12.00	1,763	17	146
		4/03	76,977	12.00	2,090	17	151
		5/03	81,527	12.00	1,999	17	155
		6/03	76,871	12.00	1,811	17	151
		7/03	79,055	12.00	1,703	17	150
		8/03	75,518	12.00	1,559	17	143
		9/03	52,733	12.00	852	17	103
		10/03	55,278	12.00	1,196	19	94
		11/03	71,455	12.00	1,520	19	125
		12/03	70,956	12.00	1,566	19	120
			873,523		20,147		
DELTA	MT RAYNIER	1/03	14,644	10.00	652	4	118
		2/03	12,378	10.00	526	4	111
		3/03	12,540	10.00	298	4	101
		4/03	13,813	10.00	270	4	115
		5/03	13,770	10.00	254	4	111
		6/03	9,209	10.00	76	4	77
		7/03	8,948	10.00	90	4	72
		8/03	11,337	10.00	159	4	91
		9/03	10,612	10.00	124	4	88
		10/03	10,653	10.00	368	4	86
		11/03	10,531	10.00	299	4	88
		12/03	10,211	10.00	637	4	82
			138,646		3,753		
DELTA	NIMBY	1/03	18,085	6.00	10,094	11	53
		2/03	6,082	6.00	5,585	11	20
		3/03	16,759	6.00	9,251	11	49
		4/03	19,038	6.00	11,485	11	58
		5/03	18,576	6.00	11,761	11	54
		6/03	15,657	6.00	10,160	11	47

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	NIMBY	7/03	18,567	6.00	12,074	11	54
		8/03	18,424	6.00	11,386	11	54
		9/03	17,421	6.00	10,345	11	53
		10/03	11,918	6.00	9,316	13	30
		11/03	12,436	6.00	9,296	13	32
		12/03	15,772	6.00	9,844	13	39
					188,735		120,597
DELTA	SCHRADER	1/03	36,202	12.00	5,155	32	36
		2/03	30,157	12.00	4,611	32	34
		3/03	36,458	12.00	5,775	32	37
		4/03	36,135	12.00	6,021	32	38
		5/03	36,918	12.00	6,781	32	37
		6/03	28,518	12.00	4,619	32	30
		7/03	34,792	12.00	6,172	32	35
		8/03	36,648	12.00	4,877	32	37
		9/03	32,545	12.00	6,220	32	34
		10/03	33,370	12.00	5,693	32	34
		11/03	31,459	12.00	4,611	32	33
		12/03	32,338	12.00	5,032	32	33
					405,540		65,567
DELTA	TOWNLIN	1/03	5,799	2.00	40,507	12	16
		2/03	3,051	2.00	36,719	12	9
		3/03	4,169	2.00	40,752	12	11
		4/03	4,116	2.00	33,680	12	11
		5/03	5,331	2.00	38,154	12	14
		6/03	4,059	2.00	29,468	12	11
		7/03	4,035	2.00	26,256	12	11
		8/03	5,144	2.00	42,329	12	14
		9/03	4,000	2.00	33,637	12	11
		10/03	1,890	2.00	9,910	12	5
		11/03	5,114	2.00	24,805	12	14
		12/03	4,245	2.00	25,583	12	11
					50,953		381,800
DELTA	VIENNA 13	1/03	11,186	10.00	654	11	33
		2/03	8,247	10.00	641	11	27
		3/03	7,918	10.00	2,676	11	23
		4/03	8,212	10.00	1,668	11	25
		5/03	9,084	10.00	733	11	27
		6/03	7,982	10.00	900	11	24
		7/03	9,026	10.00	845	11	26
		8/03	7,750	10.00	829	11	23
		9/03	7,053	10.00	16,770	11	21
		10/03	6,481	10.00	15,517	11	19
		11/03	7,237	10.00	712	11	22
		12/03	6,345	10.00	10,690	11	19
					96,521		52,635
DELTA	VIENNA/WALTZ	1/03	4,094	2.00	18,358	8	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	VIENNA/WALTZ	2/03	3,851	2.00	13,133	8	17		
		3/03	4,441	2.00	16,582	8	18		
		4/03	4,908	2.00	25,746	8	20		
		5/03	5,213	2.00	35,827	8	21		
		6/03	6,935	2.00	35,326	8	29		
		7/03	6,756	2.00	31,463	8	27		
		8/03	6,327	2.00	30,615	8	25		
		9/03	5,777	2.00	27,392	8	24		
		10/03	5,051	2.00	23,616	8	20		
		11/03	5,465	2.00	27,359	8	23		
		12/03	4,878	2.00	25,971	8	20		
					63,696		311,388		
		DELTA - REPORTER TOTALS:			7,203,601		1,457,894		
DEVONIAN ENERGY	CHARLTON 32	1/03	11,605	24.05	809	10	37		
		2/03	10,034	24.05	632	9	40		
		3/03	11,658	20.29	703	9	42		
		4/03	10,980	20.29	1,218	21	17		
		5/03	11,435	20.29	2,073	21	18		
		6/03	9,152	20.29	1,452	11	28		
		7/03	11,116	20.29	1,973	11	33		
		8/03	10,966	20.29	1,563	11	32		
		9/03	10,440	23.44	918	11	32		
		10/03	10,810	23.44	967	11	32		
		11/03	10,649	23.44	1,623	11	32		
		12/03	11,091	23.44	889	11	33		
			129,936		14,820				
DEVONIAN ENERGY	J A BOTT	1/03	14,114	29.80	144	18	25		
		2/03	11,987	29.52	131	18	24		
		3/03	12,801	29.52	131	18	23		
		4/03	13,415	28.52	100	18	25		
		5/03	14,720	28.81	86	18	26		
		6/03	13,309	28.73	160	18	25		
		7/03	14,396	28.73	135	18	26		
		8/03	14,517	28.13	113	18	26		
		9/03	13,764	29.06	42	18	25		
		10/03	14,474	28.32	100	18	26		
		11/03	14,072	28.32	145	18	26		
		12/03	14,165	29.17	124	18	25		
			165,734		1,411				
DEVONIAN ENERGY - REPORTER TOTALS:			295,670		16,231				
DOMINION	BIJOU	1/03	39,869	12.58	1,037	23	56		
		2/03	34,698	12.66	1,007	23	54		
		3/03	35,800	12.28	895	23	50		
		4/03	36,427	12.28	951	23	53		
		5/03	35,516	12.45	821	23	50		
		6/03	34,906	12.28	859	23	51		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	BIJOU	7/03	36,582	12.44	1,140	23	51
		8/03	36,012	12.65	964	23	50
		9/03	37,042	12.74	1,097	23	54
		10/03	38,589	12.54	1,087	23	54
		11/03	36,000	12.71	1,060	23	52
		12/03	37,448	12.82	1,050	23	53
				438,889		11,968	
DOMINION	BROAD	1/03	73,902	12.97	1,550	35	68
		2/03	57,735	12.85	1,400	35	59
		3/03	59,771	12.25	1,528	35	55
		4/03	68,378	12.39	1,500	35	65
		5/03	72,401	12.78	1,681	35	67
		6/03	67,001	11.50	1,500	35	64
		7/03	71,690	11.94	1,550	35	66
		8/03	66,989	13.03	1,404	35	62
		9/03	63,680	13.03	1,359	35	61
		10/03	69,227	12.71	1,549	35	64
		11/03	64,005	12.71	1,500	35	61
		12/03	68,262	11.90	1,120	35	63
		803,041		17,641			
DOMINION	CHESTER 1	1/03	20,710	24.45	22,183	17	39
		2/03	8,182	24.45	13,519	17	17
		3/03	14,743	24.45	16,759	17	28
		4/03	19,698	14.52	19,314	17	39
		5/03	15,992	15.13	16,415	17	30
		6/03	18,213	24.45	17,039	17	36
		7/03	20,344	24.45	19,467	17	39
		8/03	22,792	24.45	18,470	17	43
		9/03	23,416	24.45	18,521	17	46
		10/03	22,578	12.39	16,516	17	43
		11/03	19,863	12.39	17,073	17	39
		12/03	23,870	14.28	19,431	17	45
		230,401		214,707			
DOMINION	CHURCHILL POINT	1/03	59,147	9.75	25,877	30	64
		2/03	53,926	9.93	27,603	30	64
		3/03	53,893	9.43	29,582	30	58
		4/03	51,882	9.57	24,514	30	58
		5/03	55,157	9.73	26,553	30	59
		6/03	53,349	9.64	24,002	30	59
		7/03	54,874	9.89	23,680	30	59
		8/03	54,287	9.91	27,388	30	58
		9/03	47,769	9.91	24,478	30	53
		10/03	56,504	10.14	27,281	30	61
		11/03	51,267	10.14	23,140	30	57
		12/03	56,427	9.97	29,700	30	61
		648,482		313,798			
DOMINION	COMSTOCK HILLS	1/03	38,167	10.33	31,927	24	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	COMSTOCK HILLS	2/03	33,806	9.97	21,872	24	50		
		3/03	35,294	10.32	12,302	24	47		
		4/03	33,668	9.96	38,912	24	47		
		5/03	33,731	10.06	37,629	24	45		
		6/03	32,691	10.02	35,173	24	45		
		7/03	33,787	10.10	36,234	24	45		
		8/03	34,178	10.18	39,080	24	46		
		9/03	31,737	10.18	35,886	24	44		
		10/03	37,612	12.39	39,407	24	51		
		11/03	33,739	10.65	34,548	24	47		
		12/03	36,596	10.72	36,216	24	49		
					415,006		399,186		
		DOMINION	DOCTORS CLUB	1/03	122,800	9.43	7,694	66	60
2/03	107,341			9.32	6,375	66	58		
3/03	114,856			9.31	5,615	66	56		
4/03	114,056			9.26	6,062	66	58		
5/03	118,025			9.26	6,073	66	58		
6/03	115,251			9.45	6,556	66	58		
7/03	117,761			9.51	5,716	66	58		
8/03	119,078			9.71	7,837	69	56		
9/03	102,942			9.71	6,328	69	50		
10/03	124,016			9.31	5,385	69	58		
11/03	114,030			9.31	6,007	69	55		
12/03	118,636			9.80	5,589	69	55		
					1,388,792		75,237		
DOMINION	FREDERIC I	1/03	17,113	16.61	2,075	14	39		
		2/03	15,155	15.99	1,738	14	39		
		3/03	18,775	16.36	2,269	14	43		
		4/03	16,132	16.36	2,366	14	38		
		5/03	17,286	13.91	2,404	14	40		
		6/03	14,317	13.87	2,081	14	34		
		7/03	17,532	13.81	2,662	14	40		
		8/03	17,743	13.86	2,584	14	41		
		9/03	16,086	13.92	1,688	14	38		
		10/03	15,729	13.52	1,681	14	36		
		11/03	15,436	16.50	2,192	14	37		
		12/03	17,028	14.14	2,760	14	39		
					198,332		26,500		
DOMINION	FREDERIC II	1/03	12,406	16.61	3,689	12	33		
		2/03	11,027	15.99	3,220	12	33		
		3/03	13,132	16.36	3,392	12	35		
		4/03	11,062	16.36	3,267	12	31		
		5/03	11,878	13.91	3,371	12	32		
		6/03	11,065	13.87	2,907	12	31		
		7/03	12,241	13.81	3,553	12	33		
		8/03	12,256	13.86	3,488	12	33		
		9/03	11,163	13.92	2,572	12	31		
		10/03	8,676	13.52	2,107	12	23		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC II	11/03	10,450	16.50	3,762	12	29
		12/03	11,434	14.14	3,737	12	31
			136,790		39,065		
DOMINION	FREDERIC III	1/03	13,744	16.61	904	18	25
		2/03	11,702	15.99	703	18	23
		3/03	15,418	16.36	1,636	18	28
		4/03	14,045	16.36	1,762	18	26
		5/03	14,284	13.91	1,454	18	26
		6/03	14,108	13.87	1,369	18	26
		7/03	14,382	13.81	1,274	18	26
		8/03	14,515	13.86	1,221	18	26
		9/03	13,563	13.92	1,239	18	25
		10/03	16,087	13.52	1,684	18	29
		11/03	14,134	16.50	1,425	18	26
		12/03	15,294	14.14	1,328	18	27
	171,276		15,999				
DOMINION	FREDERIC IV	1/03	18,567	11.45	3,639	25	24
		2/03	15,542	15.99	2,420	25	22
		3/03	17,320	11.18	3,900	24	23
		4/03	15,362	11.18	3,291	25	20
		5/03	16,118	13.91	3,947	25	21
		6/03	15,978	13.87	4,612	25	21
		7/03	18,021	13.81	5,007	25	23
		8/03	17,564	13.86	4,107	25	23
		9/03	16,037	13.92	3,919	25	21
		10/03	17,465	13.52	3,811	25	23
		11/03	14,478	16.50	3,718	25	19
		12/03	15,936	14.14	5,020	25	21
	198,388		47,391				
DOMINION	FREDERIC V	1/03	9,858	11.45	2,781	6	53
		2/03	8,915	15.99	2,759	6	53
		3/03	9,801	11.18	2,869	6	53
		4/03	9,555	11.18	2,783	6	53
		5/03	9,393	13.91	2,773	6	50
		6/03	9,392	13.87	2,647	6	52
		7/03	10,282	13.81	2,867	6	55
		8/03	10,387	13.86	2,814	6	56
		9/03	10,435	13.92	2,684	6	58
		10/03	10,670	13.52	2,286	6	57
		11/03	9,275	16.50	2,346	6	52
		12/03	9,948	14.14	2,432	6	53
	117,911		32,041				
DOMINION	FREDERIC VI	1/03	9,214	11.45	6,714	15	20
		2/03	7,055	15.99	4,897	15	17
		3/03	8,439	11.18	7,105	15	18
		4/03	6,378	11.18	5,957	15	14
		5/03	6,428	13.91	6,639	15	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC VI	6/03	6,767	13.87	6,454	15	15
		7/03	7,400	13.81	7,367	15	16
		8/03	7,336	13.86	5,908	15	16
		9/03	7,114	13.92	6,459	15	16
		10/03	7,357	13.52	6,457	15	16
		11/03	6,483	16.50	6,092	15	14
		12/03	7,015	14.14	6,472	15	15
			86,986		76,521		
DOMINION	FREDERIC VII	1/03	6,869	11.45	10,680	12	18
		2/03	6,170	15.99	8,209	13	17
		3/03	7,743	11.18	11,063	13	19
		4/03	7,273	11.18	11,744	13	19
		5/03	7,899	13.91	12,127	13	20
		6/03	7,199	13.87	8,442	13	18
		7/03	7,999	13.81	12,407	13	20
		8/03	8,617	13.86	10,741	13	21
		9/03	8,363	13.92	9,430	12	23
		10/03	9,005	13.52	14,469	13	22
		11/03	7,440	16.50	10,869	13	19
		12/03	8,228	14.14	11,669	13	20
			92,805		131,850		
DOMINION	FREDERIC VIII	1/03	13,942	16.61	1,105	9	50
		2/03	11,620	15.99	1,059	9	46
		3/03	14,482	16.36	1,512	9	52
		4/03	12,821	16.36	1,120	9	47
		5/03	12,934	13.91	1,062	9	46
		6/03	12,486	13.87	1,016	9	46
		7/03	14,281	13.81	1,071	9	51
		8/03	13,620	13.86	1,042	9	49
		9/03	13,692	13.92	847	9	51
		10/03	13,214	13.52	972	9	47
		11/03	13,173	16.50	1,152	9	49
		12/03	13,545	14.14	1,247	9	49
			159,810		13,205		
DOMINION	FREDERIC XI	1/03	15,185	11.45	9,863	18	27
		2/03	13,096	15.99	7,450	18	26
		3/03	15,127	11.18	8,630	18	27
		4/03	13,681	11.18	9,631	18	25
		5/03	14,107	13.91	10,078	18	25
		6/03	13,608	13.87	9,786	18	25
		7/03	14,602	13.81	10,975	18	26
		8/03	14,429	13.86	8,467	18	26
		9/03	13,651	13.92	8,321	17	27
		10/03	15,730	13.52	10,622	18	28
		11/03	13,375	16.50	7,879	18	25
		12/03	14,106	14.14	8,256	18	25
			170,697		109,958		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	GILCHRIST	1/03	56,666	14.78	525	22	83
		2/03	48,779	14.78	590	22	79
		3/03	51,881	14.78	457	22	76
		4/03	51,368	0.00	572	22	78
		5/03	49,767	14.78	379	22	73
		6/03	48,485	14.88	378	22	73
		7/03	51,813	14.78	626	22	76
		8/03	30,344	14.78	396	22	44
		9/03	17,538	14.78	6	22	27
		10/03	27,271	14.78	10	22	40
		11/03	62,548	14.78	498	22	95
		12/03	57,657	14.78	792	22	85
					554,117		5,229
DOMINION	HARDWOOD	1/03	162,620	19.02	1,229	56	94
		2/03	138,252	18.94	926	56	88
		3/03	141,224	18.94	841	56	81
		4/03	153,543	18.90	948	56	91
		5/03	156,103	18.92	758	56	90
		6/03	151,488	19.16	647	56	90
		7/03	156,863	19.28	575	56	90
		8/03	146,980	19.55	660	56	85
		9/03	113,418	19.55	222	56	68
		10/03	131,407	18.23	623	56	76
		11/03	149,489	18.49	1,368	61	82
		12/03	159,041	19.79	1,342	61	84
					1,760,428		10,139
DOMINION	HEART LAKE	1/03	9,391	16.61	424	5	61
		2/03	7,912	15.99	235	5	57
		3/03	9,606	16.36	512	5	62
		4/03	7,819	16.36	479	5	52
		5/03	8,362	13.91	333	5	54
		6/03	7,877	13.87	363	5	53
		7/03	8,123	13.81	291	5	52
		8/03	8,923	13.86	231	5	58
		9/03	9,411	13.92	268	5	63
		10/03	9,683	13.52	338	5	62
		11/03	8,048	16.50	259	5	54
		12/03	8,870	14.14	291	5	57
					104,025		4,024
DOMINION	HIGHWAY 33	1/03	39,355	23.42	1,313	17	75
		2/03	34,181	22.97	980	17	72
		3/03	36,640	22.90	1,419	17	70
		4/03	35,402	23.04	1,648	17	69
		5/03	37,046	22.66	1,863	17	70
		6/03	35,132	23.02	1,591	17	69
		7/03	36,838	23.17	1,761	17	70
		8/03	35,918	23.57	1,151	17	68
		9/03	26,173	23.57	580	17	51

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	HIGHWAY 33	10/03	24,768	21.56	508	17	47
		11/03	37,374	21.32	351	17	73
		12/03	35,957	22.72	357	17	68
			414,784		13,522		
DOMINION	HIGHWAY 612	1/03	15,478	19.02	64	8	62
		2/03	13,568	18.94	58	8	61
		3/03	14,247	18.94	152	8	57
		4/03	13,653	18.90	324	8	57
		5/03	14,172	18.92	325	8	57
		6/03	11,663	19.16	195	8	49
		7/03	11,761	19.28	206	8	47
		8/03	11,737	19.55	104	8	47
		9/03	9,257	19.55	10	8	39
		10/03	10,544	18.23	29	8	43
		11/03	11,593	18.49	69	8	48
		12/03	12,099	19.79	120	8	49
	149,772		1,656				
DOMINION	HIGHWAY 65	1/03	75,104	9.70	193,075	37	65
		2/03	63,497	9.93	168,455	37	61
		3/03	74,082	8.66	161,105	37	65
		4/03	72,362	8.91	137,886	37	65
		5/03	71,739	9.79	134,488	37	63
		6/03	66,774	10.50	128,843	37	60
		7/03	70,567	10.33	104,392	37	62
		8/03	57,564	10.87	59,928	37	50
		9/03	53,184	10.87	71,724	37	48
		10/03	70,274	10.27	117,301	37	61
		11/03	65,407	10.27	100,026	37	59
		12/03	68,112	10.89	118,088	37	59
	808,666		1,495,311				
DOMINION	HOLCOMB CREEK	1/03	18,856	9.75	67,709	14	43
		2/03	16,195	9.93	59,386	14	41
		3/03	17,518	9.43	52,532	14	40
		4/03	15,676	9.57	63,998	14	37
		5/03	16,755	9.73	64,857	14	39
		6/03	14,876	9.64	60,328	14	35
		7/03	16,743	9.89	73,290	14	39
		8/03	17,249	9.91	63,864	14	40
		9/03	12,628	9.91	38,571	14	30
		10/03	13,129	10.14	44,328	14	30
		11/03	12,414	10.14	50,785	14	30
		12/03	12,994	9.97	56,196	14	30
	185,033		695,844				
DOMINION	JOY	1/03	55,074	23.42	1,028	25	71
		2/03	42,536	22.97	735	25	61
		3/03	47,379	22.90	910	25	61
		4/03	47,013	23.04	1,430	29	54

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	JOY	5/03	53,154	22.66	2,468	33	52		
		6/03	50,408	23.02	2,343	33	51		
		7/03	52,554	23.17	1,587	33	51		
		8/03	54,068	23.57	1,484	33	53		
		9/03	51,589	23.57	1,110	33	52		
		10/03	63,982	21.56	850	33	63		
		11/03	60,443	21.32	1,018	33	61		
		12/03	58,532	22.72	858	33	57		
					636,732		15,821		
		DOMINION	LAKES OF THE NORTH	1/03	74,752	11.15	6,157	42	57
2/03	82,378			10.98	6,265	42	70		
3/03	82,378			11.09	6,265	42	63		
4/03	71,388			10.98	6,572	42	57		
5/03	70,186			11.09	6,276	42	54		
6/03	68,508			11.09	5,104	42	54		
7/03	73,943			11.25	5,017	42	57		
8/03	75,808			11.25	7,210	42	58		
9/03	69,343			11.25	7,017	39	59		
10/03	76,376			11.32	7,499	39	63		
11/03	70,498			10.39	5,217	39	60		
12/03	71,803			11.44	8,073	39	59		
			887,361		76,672				
DOMINION	LOST LAKE WOODS	1/03	35,082	9.77	175,238	30	38		
		2/03	29,930	9.73	172,923	30	36		
		3/03	31,939	9.57	180,276	30	34		
		4/03	31,373	9.56	127,967	30	35		
		5/03	31,337	10.11	90,641	30	34		
		6/03	29,267	10.05	97,007	30	33		
		7/03	33,868	10.08	113,101	30	36		
		8/03	33,400	10.35	111,639	30	36		
		9/03	29,176	10.35	97,307	30	32		
		10/03	35,081	10.39	113,386	30	38		
		11/03	31,949	10.39	99,553	30	35		
		12/03	32,478	10.22	109,440	30	35		
			384,880		1,488,478				
DOMINION	MANCELONA I	1/03	77,990	12.58	4,862	55	46		
		2/03	69,187	12.66	4,171	55	45		
		3/03	70,570	12.28	5,634	55	41		
		4/03	76,154	12.28	6,147	55	46		
		5/03	74,967	12.45	5,823	55	44		
		6/03	73,088	12.28	5,698	55	44		
		7/03	73,135	12.44	7,404	55	43		
		8/03	73,399	12.65	5,417	55	43		
		9/03	72,428	12.74	4,318	54	45		
		10/03	75,038	12.54	5,703	54	45		
		11/03	71,127	12.71	5,922	54	44		
		12/03	74,847	12.82	6,055	54	45		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			881,930		67,154		
DOMINION	MANCELONA II	1/03	13,843	12.58	5,738	9	50
		2/03	11,515	12.66	2,311	9	46
		3/03	12,440	12.28	3,145	9	45
		4/03	13,627	12.28	4,745	8	57
		5/03	14,023	12.45	3,617	9	50
		6/03	15,494	12.28	5,795	9	57
		7/03	15,759	12.44	5,529	9	56
		8/03	16,629	12.65	4,974	9	60
		9/03	15,544	12.74	4,439	9	58
		10/03	16,438	12.54	4,711	9	59
		11/03	15,090	12.71	4,484	9	56
		12/03	15,718	12.82	4,481	9	56
			176,120		53,969		
DOMINION	MARSTRAND	1/03	23,756	17.57	2,386	20	38
		2/03	15,147	24.41	314	20	27
		3/03	19,271	8.31	655	20	31
		4/03	20,430	8.16	525	20	34
		5/03	20,635	8.87	562	20	33
		6/03	19,693	8.79	324	20	33
		7/03	25,310	11.08	925	20	41
		8/03	25,690	9.54	884	20	41
		9/03	20,102	17.27	570	20	34
		10/03	21,732	10.04	463	20	35
		11/03	25,123	10.04	635	20	42
		12/03	25,532	10.01	1,140	20	41
			262,421		9,383		
DOMINION	MID CHARLTON EAST	1/03	17,525	25.97	139	16	35
		2/03	15,063	25.97	188	16	34
		3/03	14,934	25.97	194	16	30
		4/03	15,188	25.97	186	16	32
		5/03	14,304	25.97	162	16	29
		6/03	14,364	25.97	135	16	30
		7/03	15,529	25.97	56	16	31
		8/03	14,950	25.97	19	16	30
		9/03	11,552	25.97	12	16	24
		10/03	12,767	25.13	53	16	26
		11/03	13,944	25.13	62	16	29
		12/03	13,838	25.97	80	16	28
			173,958		1,286		
DOMINION	MID CHARLTON WEST	1/03	18,008	24.78	4,283	13	45
		2/03	13,479	24.78	3,531	13	37
		3/03	14,401	24.78	2,811	13	36
		4/03	14,906	23.99	4,011	13	38
		5/03	13,845	23.99	2,816	13	34
		6/03	15,431	23.99	2,579	13	40
		7/03	17,370	23.99	3,643	13	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	MID CHARLTON WEST	8/03	16,896	23.99	3,440	13	42
		9/03	12,329	23.99	1,826	13	32
		10/03	13,978	25.13	781	13	35
		11/03	13,720	25.13	600	13	35
		12/03	16,336	25.95	754	13	41
				180,699		31,075	
DOMINION	NORTH BAY	1/03	86,192	10.78	15,937	39	71
		2/03	77,298	10.85	12,885	39	71
		3/03	78,048	10.75	12,799	39	65
		4/03	79,877	10.84	12,277	39	68
		5/03	80,250	10.99	10,996	39	66
		6/03	75,220	11.03	8,757	39	64
		7/03	82,743	11.10	15,735	39	68
		8/03	77,765	11.27	12,485	39	64
		9/03	64,917	11.27	8,586	39	55
		10/03	81,596	11.30	11,269	39	67
		11/03	78,180	11.30	8,257	39	67
		12/03	78,898	11.69	8,502	39	65
				940,984		138,485	
DOMINION	NORTH HARDWOOD	1/03	39,141	19.64	646	11	115
		2/03	33,738	19.79	795	11	110
		3/03	35,825	19.40	662	11	105
		4/03	36,132	19.63	648	11	109
		5/03	37,352	19.84	756	11	110
		6/03	36,619	19.71	804	11	111
		7/03	36,303	20.14	781	11	106
		8/03	37,243	20.33	762	11	109
		9/03	34,107	20.33	1,407	11	103
		10/03	34,982	18.33	455	11	103
		11/03	35,222	19.52	561	11	107
		12/03	36,133	20.58	429	11	106
		432,797		8,706			
DOMINION	NORWAY HUNT CLUB	1/03	1,408	9.43	630	1	45
		2/03	1,311	9.32	542	1	47
		3/03	1,391	9.31	470	1	45
		4/03	1,467	9.26	555	1	49
		5/03	1,186	19.84	590	1	38
		6/03	1,000	9.45	0	1	33
		7/03	874	9.51	250	1	28
		8/03	710	9.71	285	1	23
		9/03	697	9.71	290	1	23
		10/03	985	9.31	1,913	1	32
		11/03	905	9.31	667	1	30
		12/03	1,187	9.80	1,691	1	38
		13,121		7,883			
DOMINION	PAFFI	1/03	25,482	7.61	1,415	9	91
		2/03	23,419	7.69	1,552	9	93

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	PAFFI	3/03	26,330	7.78	1,575	9	94		
		4/03	26,198	7.42	1,354	9	97		
		5/03	25,770	6.30	1,282	8	104		
		6/03	25,231	7.91	1,553	8	105		
		7/03	25,727	8.06	1,506	8	104		
		8/03	25,184	8.06	1,202	8	102		
		9/03	24,252	8.15	2,019	10	81		
		10/03	26,557	8.26	3,165	12	71		
		11/03	26,917	8.26	3,515	12	75		
		12/03	28,950	8.40	3,960	12	78		
					310,017		24,098		
		DOMINION	PRIVATE SCHMITT CREEK	1/03	34,467	6.29	63,624	10	111
				2/03	31,650	6.21	69,181	10	113
3/03	34,172			6.07	66,460	10	110		
4/03	30,095			6.21	67,875	10	100		
5/03	30,656			6.29	60,617	10	99		
6/03	28,102			6.67	53,751	10	94		
7/03	29,351			6.47	57,596	10	95		
8/03	28,748			7.06	59,967	10	93		
9/03	25,191			7.06	56,989	10	84		
10/03	27,102			7.47	59,940	10	87		
11/03	28,112			7.47	57,083	10	94		
12/03	31,339			7.03	56,520	10	101		
					358,985		729,603		
DOMINION	SAGE CREEK	1/03	54,893	17.36	512	18	98		
		2/03	44,491	16.70	431	18	88		
		3/03	49,544	17.61	512	18	89		
		4/03	49,368	17.80	477	18	91		
		5/03	51,611	18.15	502	18	92		
		6/03	51,441	17.68	4,582	24	71		
		7/03	54,036	18.24	3,016	24	73		
		8/03	47,655	18.55	1,444	24	64		
		9/03	32,574	18.55	149	24	45		
		10/03	20,809	18.06	620	24	28		
		11/03	45,698	18.06	1,635	25	61		
		12/03	56,056	18.32	2,184	24	75		
					558,176		16,064		
DOMINION	SCOTT CREEK	1/03	55,037	8.99	16,033	31	57		
		2/03	49,952	9.05	14,660	31	58		
		3/03	53,597	9.01	14,896	31	56		
		4/03	52,275	8.95	14,606	31	56		
		5/03	52,425	9.04	14,444	31	55		
		6/03	51,069	8.99	13,638	31	55		
		7/03	52,110	9.18	14,292	31	54		
		8/03	53,445	9.07	13,852	31	56		
		9/03	44,731	9.07	8,828	31	48		
		10/03	55,325	9.26	16,218	31	58		
		11/03	50,099	9.26	14,531	31	54		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	SCOTT CREEK	12/03	53,441	9.39	15,066	31	56
			623,506		171,064		
DOMINION	SHERIDAN CREEK	1/03	53,906	7.61	1,545	16	109
		2/03	48,230	7.69	1,337	16	108
		3/03	52,369	7.78	1,248	16	106
		4/03	49,359	7.42	1,428	16	103
		5/03	50,682	6.30	1,241	16	102
		6/03	50,339	7.91	1,475	16	105
		7/03	52,332	8.96	1,502	16	105
		8/03	50,320	8.15	1,221	16	101
		9/03	50,107	8.15	2,338	18	93
		10/03	54,431	8.26	3,466	18	98
		11/03	50,158	8.26	4,268	18	93
		12/03	54,850	8.40	7,474	19	93
			617,083		28,543		
DOMINION	SOUTH BRILEY	1/03	168,297	20.88	5,507	44	123
		2/03	149,370	19.83	14,130	50	107
		3/03	165,650	20.11	16,090	50	107
		4/03	158,543	20.70	13,283	50	106
		5/03	152,730	20.53	16,163	54	91
		6/03	161,263	20.32	15,131	54	100
		7/03	176,349	20.32	14,935	54	105
		8/03	165,816	20.32	12,832	54	99
		9/03	166,329	20.32	11,196	54	103
		10/03	163,310	21.16	11,300	54	98
		11/03	159,067	21.16	10,261	55	96
		12/03	169,571	21.87	11,660	55	99
			1,956,295		152,488		
DOMINION	STATE MAPLE FOREST	1/03	45,112	15.68	7,697	34	43
		2/03	36,558	15.66	4,493	34	38
		3/03	43,848	15.66	5,153	34	42
		4/03	43,901	16.12	5,506	34	43
		5/03	44,829	15.70	5,221	34	43
		6/03	41,290	15.61	4,665	34	40
		7/03	46,428	15.61	5,538	34	44
		8/03	46,544	16.22	5,623	34	44
		9/03	45,443	16.22	5,351	34	45
		10/03	47,547	16.57	5,793	34	45
		11/03	41,697	16.57	4,158	34	41
		12/03	44,586	15.69	5,236	34	42
			527,783		64,434		
DOMINION	STATE SCHMITT CREEK	1/03	49,107	6.29	184,511	29	55
		2/03	43,974	6.21	200,624	29	54
		3/03	49,951	6.07	192,734	29	56
		4/03	49,903	6.21	196,836	29	57
		5/03	50,534	6.29	175,790	29	56
		6/03	44,742	6.67	155,879	29	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	STATE SCHMITT CREEK	7/03	48,888	6.47	167,030	29	54
		8/03	52,674	7.06	173,904	29	59
		9/03	48,562	7.06	165,269	30	54
		10/03	55,821	7.47	173,826	33	55
		11/03	54,250	7.47	188,372	33	55
		12/03	54,801	7.03	186,516	33	54
					603,207		2,161,291
DOMINION	THOMAS LAKE	1/03	128,130	13.84	10,445	43	96
		2/03	116,708	13.89	6,565	44	95
		3/03	106,280	13.30	5,391	44	78
		4/03	120,324	13.30	7,251	44	91
		5/03	124,635	14.02	6,621	44	91
		6/03	117,008	13.30	5,983	44	89
		7/03	120,154	13.89	4,711	44	88
		8/03	120,835	14.46	4,110	44	89
		9/03	117,675	14.63	3,610	44	89
		10/03	113,846	14.65	4,107	44	83
		11/03	128,441	14.63	5,604	44	97
		12/03	123,847	14.70	3,960	44	91
					1,437,883		68,358
DOMINION	WEBBER CREEK	1/03	19,837	18.41	387	10	64
		2/03	13,034	18.94	252	10	47
		3/03	14,631	18.35	347	10	47
		4/03	17,561	17.70	378	10	59
		5/03	19,453	18.73	705	10	63
		6/03	17,728	18.60	1,012	10	59
		7/03	19,122	18.91	1,560	10	62
		8/03	18,087	18.92	1,221	10	58
		9/03	18,673	18.92	981	10	62
		10/03	20,752	18.92	1,326	10	67
		11/03	18,117	18.92	0	10	60
		12/03	20,284	18.63	1,680	10	65
			217,279		9,849		
DOMINION	WILD WEST	1/03	46,181	13.84	21,444	18	83
		2/03	39,838	13.89	17,786	18	79
		3/03	38,251	13.30	17,258	17	73
		4/03	40,208	13.30	21,207	18	74
		5/03	41,779	14.02	22,282	18	75
		6/03	39,340	13.38	19,456	18	73
		7/03	40,740	13.89	22,947	18	73
		8/03	42,822	14.46	22,759	18	77
		9/03	40,911	14.63	21,218	18	76
		10/03	39,499	14.65	20,649	18	71
		11/03	40,778	14.63	25,280	18	76
		12/03	41,147	14.70	24,080	18	74
			491,494		256,366		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION - REPORTER TOTALS:			21,907,142		9,331,862		
DTE GAS & OIL COMP	ALBERT 1	1/03	72,250	14.34	1,148	24	97
		2/03	64,107	13.72	1,012	24	95
		3/03	67,719	14.31	942	24	91
		4/03	67,754	14.34	1,024	24	94
		5/03	68,817	14.50	1,034	24	92
		6/03	66,998	13.93	1,015	24	93
		7/03	72,487	13.93	1,150	24	97
		8/03	62,450	14.92	864	24	84
		9/03	49,569	13.48	513	24	69
		10/03	35,202	13.48	308	24	47
		11/03	61,043	13.48	846	24	85
		12/03	75,071	14.93	1,150	24	101
			763,467		11,006		
DTE GAS & OIL COMP	ANCHOR STEAM	1/03	9,947	2.32	38,389	9	36
		2/03	8,811	2.32	34,329	9	35
		3/03	10,038	2.32	37,244	9	36
		4/03	9,658	2.32	37,522	9	36
		5/03	10,418	2.38	38,594	9	37
		6/03	8,791	2.38	35,449	9	33
		7/03	9,915	2.38	37,009	9	36
		8/03	10,148	2.38	36,030	9	36
		9/03	9,564	2.38	35,377	9	35
		10/03	11,367	2.38	37,408	9	41
		11/03	10,085	2.38	32,160	9	37
		12/03	10,751	3.03	36,270	9	39
			119,493		435,781		
DTE GAS & OIL COMP	APPLE ORCHARD	1/03	12,355	20.20	648	8	50
		2/03	9,779	19.93	592	8	44
		3/03	11,636	19.37	627	8	47
		4/03	11,782	19.90	621	8	49
		5/03	9,505	20.07	613	8	38
		6/03	11,285	19.86	618	8	47
		7/03	12,758	20.06	627	8	51
		8/03	10,340	20.15	603	8	42
		9/03	2,892	20.15	213	8	12
		10/03	8,969	20.15	330	8	36
		11/03	14,132	20.15	568	8	59
		12/03	14,676	19.92	619	8	59
			130,109		6,679		
DTE GAS & OIL COMP	ARTHUR MILLER	1/03	32,572	6.91	16,290	26	40
		2/03	26,758	6.91	15,439	26	37
		3/03	31,799	7.30	14,304	26	39
		4/03	29,776	7.30	16,367	26	38
		5/03	30,479	7.30	15,354	26	38
		6/03	28,657	7.30	15,389	26	37
		7/03	28,790	7.30	19,855	26	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ARTHUR MILLER	8/03	30,596	7.30	14,512	26	38
		9/03	28,386	7.30	14,713	27	35
		10/03	32,663	7.35	16,282	27	39
		11/03	28,720	7.35	16,086	27	35
		12/03	31,042	7.35	20,688	27	37
					360,238		195,279
DTE GAS & OIL COMP	BAGLEY WEST AIRPORT	1/03	5,596	11.77	8,286	15	12
		2/03	4,395	11.77	7,521	12	13
		3/03	6,206	12.03	8,649	17	12
		4/03	3,808	12.03	8,948	17	7
		5/03	5,443	12.03	8,798	17	10
		6/03	4,652	12.03	7,964	17	9
		7/03	8,119	12.03	10,109	17	15
		8/03	8,721	12.03	7,955	17	17
		9/03	5,829	12.36	7,294	17	11
		10/03	5,504	12.36	8,278	17	10
		11/03	5,052	12.36	8,100	17	10
		12/03	4,932	12.72	8,697	17	9
			68,257		100,599		
DTE GAS & OIL COMP	BAGLEY WEST GP	1/03	16,675	13.93	3,952	19	28
		2/03	15,239	13.93	3,550	8	68
		3/03	16,115	15.45	5,349	19	27
		4/03	19,064	15.45	5,609	19	33
		5/03	17,987	15.45	6,054	19	31
		6/03	18,342	15.45	5,677	19	32
		7/03	15,895	15.45	5,940	19	27
		8/03	14,897	15.45	6,014	19	25
		9/03	14,842	16.00	5,270	19	26
		10/03	14,624	16.00	5,708	19	25
		11/03	12,885	16.00	5,035	19	23
		12/03	12,461	16.00	5,304	19	21
			189,026		63,462		
DTE GAS & OIL COMP	BOYNE VALLEY 31 MICROW	1/03	1,747	0.38	0	1	56
		2/03	1,127	0.38	0	1	40
		3/03	1,295	0.38	0	1	42
		4/03	1,362	0.21	0	1	45
		5/03	1,323	0.21	0	1	43
		6/03	1,183	0.21	0	1	39
		7/03	1,295	0.21	2,546	3	14
		8/03	1,380	0.21	16,497	3	15
		9/03	1,093	0.21	21,098	3	12
		10/03	640	0.21	20,721	3	7
		11/03	1,337	0.21	21,464	3	15
		12/03	2,341	0.21	27,596	4	19
			16,123		109,922		
DTE GAS & OIL COMP	BROWN NE 13	10/03	0	0.00	0	0	0
		11/03	1,626	6.00	4,750	3	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	BROWN NE 13	12/03	1,760	8.71	1,331	3	19
			3,386		6,081		
DTE GAS & OIL COMP	BRUSH LIMBAUGH	1/03	21,125	11.09	5,137	21	32
		2/03	18,022	11.09	4,421	21	31
		3/03	19,495	10.44	5,011	21	30
		4/03	21,383	10.44	6,945	21	34
		5/03	21,504	10.44	13,721	21	33
		6/03	19,884	10.44	12,698	21	32
		7/03	20,355	10.44	10,122	21	31
		8/03	20,339	10.44	11,917	21	31
		9/03	20,369	10.44	11,090	21	32
		10/03	19,497	10.36	11,300	21	30
		11/03	17,845	10.36	8,506	21	28
		12/03	19,875	10.36	10,769	21	31
			239,693		111,637		
DTE GAS & OIL COMP	CHESS PLAY	1/03	27,484	4.51	31,013	25	35
		2/03	24,486	4.51	45,854	26	34
		3/03	27,196	4.51	41,709	26	34
		4/03	25,219	4.51	59,002	27	31
		5/03	22,925	4.29	41,236	27	27
		6/03	21,037	4.29	31,569	26	27
		7/03	24,917	4.29	41,907	30	27
		8/03	19,164	4.29	61,828	30	21
		9/03	20,210	4.29	73,636	30	22
		10/03	21,941	4.29	101,455	33	21
		11/03	31,858	4.10	167,205	34	31
		12/03	31,062	4.33	159,299	34	29
			297,499		855,713		
DTE GAS & OIL COMP	CHESTER WEST	1/03	19,773	18.97	1,120	31	21
		2/03	17,713	18.97	1,106	19	33
		3/03	19,494	20.01	1,169	31	20
		4/03	18,968	20.01	1,078	31	20
		5/03	18,080	20.01	1,049	31	19
		6/03	17,536	19.92	1,079	31	19
		7/03	18,019	19.92	1,191	31	19
		8/03	17,503	19.92	1,163	31	18
		9/03	16,944	20.93	1,185	31	18
		10/03	17,453	20.93	1,109	31	18
		11/03	17,150	20.93	1,010	31	18
		12/03	17,212	20.05	1,199	31	18
			215,845		13,458		
DTE GAS & OIL COMP	CHESTONIA 31 PAWN PLAY	1/03	62,655	4.52	42,414	22	92
		2/03	60,369	4.52	19,206	21	103
		3/03	66,502	4.52	18,884	21	102
		4/03	62,721	4.52	19,738	22	95
		5/03	64,159	5.35	21,381	22	94
		6/03	63,344	5.35	15,610	22	96

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CHESTONIA 31 PAWN PLAY	7/03	62,926	5.35	10,841	22	92
		8/03	64,298	5.35	10,570	22	94
		9/03	61,564	5.35	11,340	22	93
		10/03	59,576	5.35	10,179	22	87
		11/03	52,487	5.39	7,640	22	80
		12/03	62,592	6.30	17,637	23	88
				743,193		205,440	
DTE GAS & OIL COMP	CHIEF CREEK	1/03	0	0.00	0	0	0
		2/03	0	0.00	0	0	0
		3/03	0	0.00	0	0	0
		4/03	0	0.00	0	0	0
		5/03	0	0.00	0	0	0
		6/03	2,525	9.40	11,477	10	8
		7/03	8,365	6.00	18,005	10	27
		8/03	11,931	6.00	21,494	15	26
		9/03	11,594	6.00	15,792	16	24
		10/03	10,815	6.00	13,998	16	22
		11/03	9,845	6.00	9,520	16	21
		12/03	9,882	8.71	7,962	16	20
				64,957		98,248	
DTE GAS & OIL COMP	CLEARWATER 2	1/03	36,673	5.21	26,283	20	59
		2/03	32,133	5.21	22,630	20	57
		3/03	36,058	5.21	24,426	20	58
		4/03	35,559	5.21	23,029	20	59
		5/03	35,654	5.21	23,372	20	57
		6/03	33,556	5.21	21,462	20	56
		7/03	36,885	5.20	21,384	20	59
		8/03	35,961	5.20	23,659	20	58
		9/03	32,293	5.20	22,167	20	54
		10/03	32,841	5.20	22,144	20	53
		11/03	31,502	5.20	18,596	20	53
		12/03	33,549	5.29	24,569	20	54
				412,664		273,721	
DTE GAS & OIL COMP	CLEARWATER CENTRAL	4/03	0	0.00	0	0	0
		5/03	0	0.00	0	0	0
		6/03	0	0.00	22,817	8	0
		7/03	0	0.00	61,139	9	0
		8/03	3,914	9.50	49,056	13	10
		9/03	2,770	6.52	58,755	14	7
		10/03	3,452	6.52	49,141	14	8
		11/03	4,198	6.52	40,681	14	10
		12/03	4,828	6.79	38,834	14	11
				19,162		320,423	
DTE GAS & OIL COMP	CLEARWATER SOUTH	6/03	0	0.00	0	0	0
		7/03	0	0.00	4,594	4	0
		8/03	103	9.50	7,682	4	1
		9/03	239	9.50	5,332	4	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CLEARWATER SOUTH	10/03	241	9.50	4,779	4	2
		11/03	605	9.50	4,063	4	5
		12/03	756	9.84	3,776	4	6
			1,944		30,226		
DTE GAS & OIL COMP	CONNIE STEVENS EAST	1/03	52,558	19.10	2,250	18	94
		2/03	45,490	19.01	1,843	18	90
		3/03	48,958	19.27	2,219	18	88
		4/03	48,183	19.23	1,649	18	89
		5/03	50,369	19.31	1,632	18	90
		6/03	48,673	18.93	1,510	18	90
		7/03	48,053	19.82	1,722	18	86
		8/03	47,679	20.00	1,507	18	85
		9/03	34,347	20.06	1,006	18	64
		10/03	50,927	19.41	1,303	18	91
		11/03	44,306	19.93	839	18	82
		12/03	46,518	20.20	1,044	18	83
	566,061		18,524				
DTE GAS & OIL COMP	CONNIE STEVENS WEST	1/03	20,022	19.88	86	11	59
		2/03	17,012	20.33	90	11	55
		3/03	18,883	20.90	94	11	55
		4/03	18,694	20.90	87	11	57
		5/03	19,038	20.97	94	11	56
		6/03	18,590	21.17	100	11	56
		7/03	18,660	20.93	138	11	55
		8/03	18,718	21.30	168	12	50
		9/03	18,615	21.48	212	12	52
		10/03	19,385	20.99	104	12	52
		11/03	18,168	20.74	150	12	50
		12/03	18,941	21.01	165	12	51
	224,726		1,488				
DTE GAS & OIL COMP	CUSTER 1	1/03	15,081	6.04	5,601	10	49
		2/03	13,281	6.04	5,277	10	47
		3/03	15,026	6.04	6,490	10	48
		4/03	15,753	6.04	5,534	10	53
		5/03	17,602	6.37	5,803	10	57
		6/03	16,944	6.37	4,733	10	56
		7/03	17,152	6.37	4,616	10	55
		8/03	17,600	6.37	4,432	10	57
		9/03	17,096	6.37	3,909	10	57
		10/03	17,560	6.37	3,809	10	57
		11/03	16,381	6.70	3,577	10	55
		12/03	16,821	6.34	3,278	10	54
	196,297		57,059				
DTE GAS & OIL COMP	CUSTER 15	1/03	77,010	5.71	31,994	13	191
		2/03	67,975	5.71	26,114	13	187
		3/03	76,989	5.71	27,892	13	191
		4/03	73,894	5.71	23,440	13	189

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
DTE GAS & OIL COMP	CUSTER 15	5/03	76,869	6.42	22,796	13	191	
		6/03	72,890	6.42	19,842	13	187	
		7/03	73,138	6.42	17,629	13	181	
		8/03	74,776	6.42	17,803	13	186	
		9/03	75,028	6.42	12,352	13	192	
		10/03	77,932	6.42	15,604	13	193	
		11/03	71,254	6.72	13,074	13	183	
		12/03	75,177	6.72	14,702	14	173	
				892,932		243,242		
		DTE GAS & OIL COMP	CUSTER 20	1/03	13,642	5.60	9,793	7
2/03	11,881			5.60	6,744	7	61	
3/03	14,587			5.60	7,270	7	67	
4/03	14,112			5.60	5,713	7	67	
5/03	14,987			5.55	5,590	7	69	
6/03	14,217			5.55	5,187	7	68	
7/03	14,645			5.55	5,031	7	67	
8/03	14,809			5.55	5,376	7	68	
9/03	13,337			5.55	4,488	7	64	
10/03	12,099			5.55	4,520	7	56	
11/03	12,112			6.82	4,022	7	58	
12/03	14,779			6.82	4,651	7	68	
		165,207		68,385				
DTE GAS & OIL COMP	CUSTER 29	1/03	65,239	5.45	28,608	12	175	
		2/03	58,556	5.45	24,909	12	174	
		3/03	65,159	5.45	27,651	13	162	
		4/03	67,068	5.45	30,415	13	172	
		5/03	68,872	6.09	29,979	13	171	
		6/03	65,529	6.09	28,147	13	168	
		7/03	69,098	6.09	29,122	13	171	
		8/03	68,213	6.09	28,659	13	169	
		9/03	64,453	6.09	27,232	13	165	
		10/03	65,018	6.09	26,934	13	161	
		11/03	61,385	6.03	24,943	13	157	
		12/03	60,651	6.03	26,168	13	150	
		779,241		332,767				
DTE GAS & OIL COMP	CUSTER 33	1/03	62,944	7.45	7,497	17	119	
		2/03	55,612	7.45	6,258	17	117	
		3/03	60,923	7.45	6,768	17	116	
		4/03	58,944	7.45	6,326	17	116	
		5/03	60,072	8.06	6,407	17	114	
		6/03	57,694	8.06	5,915	17	113	
		7/03	59,084	8.06	5,678	17	112	
		8/03	60,266	8.06	5,756	17	114	
		9/03	58,057	8.06	5,468	17	114	
		10/03	58,587	8.06	5,291	17	111	
		11/03	54,512	7.67	4,304	17	107	
		12/03	56,775	7.67	4,653	17	108	

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This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			703,470		70,321		
DTE GAS & OIL COMP	CUSTER 35	1/03	15,495	6.99	6,760	16	31
		2/03	13,996	6.99	5,902	16	31
		3/03	15,941	6.99	6,148	16	32
		4/03	15,335	6.99	5,804	16	32
		5/03	15,452	6.73	5,860	16	31
		6/03	14,873	6.73	5,662	16	31
		7/03	15,006	6.73	5,335	16	30
		8/03	15,327	6.73	5,162	16	31
		9/03	14,834	6.73	5,380	17	29
		10/03	15,848	6.73	5,298	17	30
		11/03	14,799	7.62	4,710	17	29
		12/03	14,864	7.62	4,655	17	28
			181,770		66,676		
DTE GAS & OIL COMP	CUSTER/MANCELONA W	1/03	19,983	8.03	1,855	30	21
		2/03	17,401	8.03	1,629	30	21
		3/03	19,274	8.03	1,941	30	21
		4/03	18,382	8.03	2,405	30	20
		5/03	19,045	8.04	2,685	30	20
		6/03	18,501	8.04	2,475	30	21
		7/03	18,348	8.04	2,749	30	20
		8/03	18,527	8.04	3,113	30	20
		9/03	17,581	8.04	2,575	30	20
		10/03	18,835	8.04	3,336	30	20
		11/03	17,412	8.04	3,015	30	19
		12/03	17,134	8.04	2,887	30	18
			220,423		30,665		
DTE GAS & OIL COMP	ECHO 10 KING ARTHUR	1/03	16,173	2.51	32,276	6	87
		2/03	32,419	2.51	63,234	12	96
		3/03	36,961	2.51	88,572	13	92
		4/03	37,799	2.51	79,409	13	97
		5/03	40,424	2.51	75,158	13	100
		6/03	39,535	2.51	67,569	13	101
		7/03	42,267	2.51	65,564	13	105
		8/03	41,331	2.51	60,828	13	103
		9/03	43,011	2.51	56,719	13	110
		10/03	42,941	2.51	55,988	13	107
		11/03	43,645	2.51	52,045	13	112
		12/03	44,630	3.32	52,950	13	111
			461,136		750,312		
DTE GAS & OIL COMP	ECHO 24	1/03	3,773	2.51	32,163	6	20
		2/03	3,641	2.51	29,414	6	22
		3/03	4,304	2.51	34,254	6	23
		4/03	4,442	2.51	32,698	6	25
		5/03	4,116	2.51	30,508	6	22
		6/03	6,975	2.51	18,219	6	39
		7/03	5,606	2.51	10,506	6	30

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ECHO 24	8/03	4,582	2.51	15,146	6	25
		9/03	4,207	2.51	18,680	6	23
		10/03	5,135	2.51	26,481	6	28
		11/03	5,251	2.51	24,904	6	29
		12/03	4,860	3.32	22,651	6	26
					56,892		295,624
DTE GAS & OIL COMP	ECHO 26	1/03	18,590	2.51	113,227	16	37
		2/03	18,208	2.51	91,518	16	41
		3/03	19,755	2.51	111,337	16	40
		4/03	18,891	2.51	116,223	16	39
		5/03	20,408	2.51	127,522	18	37
		6/03	19,635	2.51	165,543	19	34
		7/03	22,990	2.51	196,935	19	39
		8/03	21,411	2.51	186,568	19	36
		9/03	20,774	2.51	175,041	19	36
		10/03	20,155	2.51	172,566	19	34
		11/03	18,940	2.51	191,063	21	30
		12/03	20,238	3.32	206,684	21	31
			239,995		1,854,227		
DTE GAS & OIL COMP	ELMERS GLEWOLL	1/03	35,765	7.91	3,953	14	82
		2/03	33,136	7.91	3,643	14	85
		3/03	34,488	7.91	3,703	14	79
		4/03	34,993	7.91	3,368	14	83
		5/03	38,815	7.91	3,369	14	89
		6/03	35,133	7.91	3,399	14	84
		7/03	33,408	7.91	3,380	14	77
		8/03	34,138	7.91	6,437	16	69
		9/03	37,106	7.91	6,703	16	77
		10/03	34,699	7.91	4,204	16	70
		11/03	38,295	7.91	5,307	16	80
		12/03	39,244	7.91	4,376	16	79
			429,220		51,842		
DTE GAS & OIL COMP	ELMIRA 14	1/03	56,267	5.32	14,022	22	82
		2/03	48,563	5.22	13,436	22	79
		3/03	54,762	5.25	14,110	22	80
		4/03	53,013	5.35	11,520	22	80
		5/03	51,137	5.68	12,552	22	75
		6/03	53,657	7.22	15,976	22	81
		7/03	53,802	9.87	13,130	22	79
		8/03	54,187	9.04	14,911	22	79
		9/03	48,460	8.58	10,714	22	73
		10/03	51,129	9.60	13,298	22	75
		11/03	51,311	5.70	13,440	22	78
		12/03	52,414	5.66	14,521	22	77
			628,702		161,630		
DTE GAS & OIL COMP	ELMIRA 23	1/03	36,248	7.56	8,020	12	97
		2/03	32,396	7.56	7,677	12	96

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	ELMIRA 23	3/03	35,745	7.46	7,813	12	96		
		4/03	34,123	7.62	6,752	12	95		
		5/03	34,208	7.68	6,975	12	92		
		6/03	33,824	7.75	7,970	12	94		
		7/03	36,142	7.77	6,586	12	97		
		8/03	34,491	7.83	6,983	12	93		
		9/03	32,418	7.83	6,733	12	90		
		10/03	34,376	7.88	8,078	12	92		
		11/03	32,934	7.88	7,837	12	91		
		12/03	33,595	8.00	7,989	12	90		
					410,500		89,413		
		DTE GAS & OIL COMP	ELMIRA 26	1/03	47,269	7.19	10,789	16	95
				2/03	41,142	7.19	9,946	16	92
3/03	46,003			7.19	10,392	16	93		
4/03	45,218			7.27	8,940	16	94		
5/03	44,358			7.27	8,609	16	89		
6/03	44,880			7.27	11,664	16	94		
7/03	43,651			7.27	9,491	16	88		
8/03	44,762			7.27	11,239	16	90		
9/03	42,038			7.27	9,185	16	88		
10/03	45,518			7.27	10,520	16	92		
11/03	42,841			7.27	10,765	16	89		
12/03	43,279			7.27	11,433	16	87		
					530,959		122,973		
DTE GAS & OIL COMP	ELMIRA THRIVE WEST	1/03	16,008	5.57	32,277	9	57		
		2/03	12,691	5.90	29,457	9	50		
		3/03	15,007	5.69	36,200	9	54		
		4/03	13,783	5.89	30,971	9	51		
		5/03	14,828	5.78	35,878	9	53		
		6/03	15,490	5.85	32,752	9	57		
		7/03	15,675	5.78	32,484	9	56		
		8/03	14,920	6.01	31,943	9	53		
		9/03	13,950	6.01	30,657	9	52		
		10/03	14,411	6.18	32,231	9	52		
		11/03	15,863	5.70	41,213	9	59		
		12/03	17,712	5.89	42,941	9	63		
					180,338		409,004		
DTE GAS & OIL COMP	ELVIRA 11	1/03	36,252	6.44	26,856	25	47		
		2/03	31,995	7.50	24,157	25	46		
		3/03	37,223	5.64	27,869	25	48		
		4/03	36,276	6.48	26,195	25	48		
		5/03	35,919	6.21	25,315	25	46		
		6/03	36,034	6.51	25,957	25	48		
		7/03	38,213	6.85	34,029	27	46		
		8/03	39,046	6.04	32,834	27	47		
		9/03	34,552	6.04	32,815	27	43		
		10/03	38,800	6.72	31,019	27	46		
		11/03	34,931	7.34	29,418	27	43		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ELVIRA 11	12/03	36,456	7.26	30,859	27	44
			435,697		347,323		
DTE GAS & OIL COMP	FLINT NAPPERS	1/03	20,657	5.20	11,160	14	48
		2/03	17,286	4.56	9,244	14	44
		3/03	19,948	4.71	10,391	14	46
		4/03	18,275	5.24	9,601	14	44
		5/03	19,022	5.20	11,454	14	44
		6/03	18,370	5.19	11,015	14	44
		7/03	18,801	5.35	12,070	14	43
		8/03	19,226	5.12	11,254	14	44
		9/03	17,333	5.05	10,054	14	41
		10/03	20,257	5.18	10,138	14	47
		11/03	19,389	4.90	9,912	14	46
		12/03	20,815	5.11	10,250	14	48
			229,379		126,543		
DTE GAS & OIL COMP	FOSTERS LAGER	1/03	16,765	5.04	2,769	12	45
		2/03	14,419	5.04	3,120	12	43
		3/03	15,369	5.04	2,501	12	41
		4/03	15,105	5.04	2,779	12	42
		5/03	15,010	5.04	2,912	12	40
		6/03	15,496	4.58	3,031	12	43
		7/03	16,328	4.58	3,180	12	44
		8/03	15,991	4.58	3,210	12	43
		9/03	15,629	4.58	3,010	12	43
		10/03	15,054	4.58	3,185	12	40
		11/03	14,043	4.58	2,838	12	39
		12/03	15,310	4.58	3,268	12	41
			184,519		35,803		
DTE GAS & OIL COMP	HAWK LAKE	1/03	7,515	10.56	1,360	12	20
		2/03	6,250	10.56	1,803	12	19
		3/03	7,624	10.56	5,556	12	20
		4/03	7,979	10.56	5,832	12	22
		5/03	7,457	10.81	5,808	12	20
		6/03	8,046	10.81	5,723	12	22
		7/03	7,475	11.47	3,469	12	20
		8/03	6,586	11.46	3,087	16	13
		9/03	8,148	10.73	5,457	16	17
		10/03	9,453	10.73	4,299	16	19
		11/03	10,654	10.73	3,828	16	22
		12/03	11,808	11.15	3,402	16	24
			98,995		49,624		
DTE GAS & OIL COMP	HELENA 25	1/03	36,770	4.74	10,598	14	85
		2/03	33,452	4.74	8,474	14	85
		3/03	37,386	4.74	12,100	14	86
		4/03	35,246	4.74	11,649	14	84
		5/03	37,554	4.74	11,722	14	87
		6/03	36,730	4.75	11,304	14	87

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	HELENA 25	7/03	37,354	4.75	11,516	14	86
		8/03	36,509	4.75	12,879	14	84
		9/03	35,467	4.75	12,031	15	79
		10/03	36,523	4.75	21,435	15	79
		11/03	35,701	4.75	16,423	15	79
		12/03	38,111	4.93	17,145	15	82
				436,803		157,276	
DTE GAS & OIL COMP	HILLBILLY	1/03	26,851	12.46	25,038	21	41
		2/03	18,808	12.46	26,150	21	32
		3/03	24,373	12.10	27,547	21	37
		4/03	27,196	12.10	30,033	21	43
		5/03	26,582	12.10	30,919	21	41
		6/03	28,433	12.10	28,672	21	45
		7/03	28,349	12.10	26,824	21	44
		8/03	27,735	12.10	28,150	21	43
		9/03	28,232	12.02	28,360	21	45
		10/03	27,348	12.02	24,046	21	42
		11/03	24,357	12.02	22,068	21	39
		12/03	26,864	12.02	24,797	21	41
		315,128		322,604			
DTE GAS & OIL COMP	IRON OXIDE	1/03	35,971	12.34	1,821	21	55
		2/03	30,734	12.31	1,719	21	52
		3/03	35,993	12.23	1,933	21	55
		4/03	35,119	12.20	1,796	21	56
		5/03	35,459	12.34	1,773	21	54
		6/03	35,058	12.34	1,798	21	56
		7/03	34,090	12.61	1,635	21	52
		8/03	34,395	12.29	1,747	21	53
		9/03	32,460	12.39	1,718	21	52
		10/03	35,240	12.21	1,764	21	54
		11/03	31,415	12.21	1,524	21	50
		12/03	34,467	12.49	1,609	21	53
		410,401		20,837			
DTE GAS & OIL COMP	JORDAN 10 FOAMING WAVE	1/03	20,701	1.58	40,592	15	45
		2/03	16,920	1.53	35,841	15	40
		3/03	19,638	1.57	37,744	15	42
		4/03	20,576	1.41	36,584	15	46
		5/03	19,777	1.43	33,232	15	43
		6/03	20,501	1.44	35,918	15	46
		7/03	20,524	1.42	36,035	15	44
		8/03	19,381	1.42	35,226	15	42
		9/03	19,226	1.44	34,997	15	43
		10/03	19,078	1.41	34,962	15	41
		11/03	17,946	1.41	29,665	15	40
		12/03	18,958	1.40	28,908	15	41
		233,226		419,704			
DTE GAS & OIL COMP	JORDAN 12 JIVE WAVE	1/03	40,678	2.83	4,007	23	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	JORDAN 12 JIVE WAVE	2/03	37,137	2.83	3,485	23	58		
		3/03	42,961	2.83	5,826	23	60		
		4/03	40,944	2.84	5,599	23	59		
		5/03	43,047	2.84	4,621	23	60		
		6/03	41,978	2.84	4,011	23	61		
		7/03	44,095	2.84	3,316	23	62		
		8/03	42,869	2.84	4,142	23	60		
		9/03	39,750	2.84	5,706	23	58		
		10/03	42,660	3.00	4,364	23	60		
		11/03	39,744	3.00	3,550	23	58		
		12/03	38,396	3.00	4,151	23	54		
					494,259		52,778		
		DTE GAS & OIL COMP	JORDAN 21 IMPORTANT WA	1/03	22,503	2.01	13,451	12	60
2/03	16,549			2.01	12,016	12	49		
3/03	21,736			2.01	11,162	12	58		
4/03	20,372			1.83	11,683	12	57		
5/03	21,269			1.83	12,234	12	57		
6/03	22,383			1.83	12,133	12	62		
7/03	23,284			1.83	10,484	12	63		
8/03	22,158			1.83	11,755	12	60		
9/03	22,290			1.83	12,960	12	62		
10/03	20,805			1.61	13,713	12	56		
11/03	19,277			1.61	12,909	12	54		
12/03	18,511			1.61	16,716	12	50		
					251,137		151,216		
DTE GAS & OIL COMP	JORDAN 29 HEAT WAVE	1/03	1,189	2.51	5,448	1	38		
		2/03	1,023	2.51	4,824	1	37		
		3/03	1,170	2.51	4,501	1	38		
		4/03	1,162	2.51	4,267	1	39		
		5/03	1,524	2.51	4,131	1	49		
		6/03	1,464	2.51	4,950	1	49		
		7/03	935	2.51	3,420	1	30		
		8/03	1,902	2.51	3,664	1	61		
		9/03	1,543	2.51	4,633	2	26		
		10/03	1,757	2.51	21,797	3	19		
		11/03	2,896	2.51	22,172	4	24		
		12/03	3,968	3.32	20,997	4	32		
					20,533		104,804		
DTE GAS & OIL COMP	JORDAN 33 DYNAMITE WAV	1/03	12,705	3.01	39,426	11	37		
		2/03	12,065	3.01	36,265	11	39		
		3/03	13,535	3.01	51,565	11	40		
		4/03	12,169	3.24	54,333	11	37		
		5/03	10,981	3.24	54,675	11	32		
		6/03	11,253	3.24	53,416	11	34		
		7/03	11,003	3.24	60,121	11	32		
		8/03	10,413	3.24	65,926	11	31		
		9/03	11,111	3.24	57,702	11	34		
		10/03	11,531	4.32	82,730	11	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	JORDAN 33 DYNAMITE WAV	11/03	10,268	4.32	76,509	11	31
		12/03	13,274	4.32	78,190	11	39
			140,308		710,858		
DTE GAS & OIL COMP	JORDAN 35 KING WAVE	1/03	47,728	4.88	19,305	19	81
		2/03	38,285	4.88	17,713	19	72
		3/03	43,172	4.88	21,062	19	73
		4/03	46,705	5.14	23,163	19	82
		5/03	46,474	5.14	22,315	19	79
		6/03	47,388	5.14	22,900	19	83
		7/03	48,727	5.14	26,587	19	83
		8/03	50,105	5.14	29,253	19	85
		9/03	45,250	5.14	26,021	19	79
		10/03	51,599	4.68	28,622	19	88
		11/03	48,421	4.68	25,422	19	85
		12/03	45,381	4.68	23,764	19	77
	559,235		286,127				
DTE GAS & OIL COMP	JORDAN 9 GIGANTIC WAVE	1/03	14,890	1.79	9,113	10	48
		2/03	11,440	1.79	7,085	10	41
		3/03	13,552	1.79	12,768	10	44
		4/03	13,631	1.81	14,806	10	45
		5/03	13,250	1.81	12,973	10	43
		6/03	12,307	1.81	13,252	10	41
		7/03	12,450	1.81	12,014	10	40
		8/03	12,616	1.81	16,773	10	41
		9/03	12,834	1.81	16,668	10	43
		10/03	12,605	1.83	15,094	10	41
		11/03	11,556	1.83	14,397	10	39
		12/03	11,727	1.83	14,025	10	38
	152,858		158,968				
DTE GAS & OIL COMP	KEARNEY 15	1/03	425	4.88	901	1	14
		2/03	405	4.88	712	1	14
		3/03	417	4.88	748	1	13
		4/03	372	4.88	680	1	12
		5/03	414	4.88	677	1	13
		6/03	665	4.88	1,924	4	6
		7/03	6,658	4.88	13,173	5	43
		8/03	9,510	4.88	8,694	5	61
		9/03	11,030	4.88	9,341	6	61
		10/03	13,461	4.88	7,540	6	72
		11/03	13,683	4.88	6,114	6	76
		12/03	15,013	4.73	5,362	6	81
	72,053		55,866				
DTE GAS & OIL COMP	KEARNEY 16	1/03	2,222	4.88	27,472	6	12
		2/03	3,104	4.88	20,126	6	18
		3/03	4,374	4.88	22,300	7	20
		4/03	5,599	4.88	22,722	7	27
		5/03	7,473	4.88	21,073	7	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	KEARNEY 16	6/03	7,975	4.88	17,734	7	38
		7/03	9,231	4.88	13,326	7	43
		8/03	10,008	4.88	14,021	9	36
		9/03	11,031	4.88	17,833	9	41
		10/03	11,638	4.88	21,532	10	38
		11/03	12,742	4.88	26,801	10	42
		12/03	13,939	4.73	29,441	10	45
			99,336		254,381		
DTE GAS & OIL COMP	KEARNEY 26	1/03	18,776	4.88	34,820	11	55
		2/03	18,470	4.88	26,903	11	60
		3/03	20,282	4.88	26,325	12	55
		4/03	19,859	4.88	25,054	12	55
		5/03	20,988	4.88	23,715	12	56
		6/03	20,327	4.88	21,050	12	56
		7/03	21,695	4.88	20,444	12	58
		8/03	22,649	4.88	18,783	12	61
		9/03	22,845	4.88	19,046	12	63
		10/03	24,309	4.88	17,620	12	65
		11/03	22,706	4.88	17,024	12	63
		12/03	24,896	4.73	17,113	12	67
			257,802		267,897		
DTE GAS & OIL COMP	KEARNEY 36	1/03	37,902	6.24	9,218	8	153
		2/03	34,051	6.24	7,723	8	152
		3/03	36,441	6.24	7,769	8	147
		4/03	35,789	6.24	5,634	8	149
		5/03	38,372	7.15	5,843	8	155
		6/03	36,655	7.15	5,364	8	153
		7/03	36,007	7.15	5,109	8	145
		8/03	36,910	7.15	5,581	8	149
		9/03	34,845	7.15	5,163	8	145
		10/03	34,513	7.15	4,862	8	139
		11/03	31,678	7.65	4,317	8	132
		12/03	32,152	8.31	4,225	8	130
			425,315		70,808		
DTE GAS & OIL COMP	KEARNEY 9 CHECK MATE	1/03	29,560	3.43	35,654	16	60
		2/03	26,966	3.43	29,865	16	60
		3/03	33,625	3.43	41,149	17	64
		4/03	35,601	3.43	38,795	17	70
		5/03	37,668	3.39	35,117	17	71
		6/03	37,870	3.39	32,230	17	74
		7/03	39,688	3.39	32,379	17	75
		8/03	38,988	3.39	30,438	17	74
		9/03	38,223	3.39	28,553	17	75
		10/03	40,110	3.39	28,434	17	76
		11/03	38,653	3.66	25,840	17	76
		12/03	38,405	3.47	23,685	17	73
			435,357		382,139		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	KING EDWARDS	1/03	17,959	12.20	720	12	48
		2/03	15,382	12.37	646	12	46
		3/03	17,719	11.94	685	12	48
		4/03	17,237	11.98	647	12	48
		5/03	17,503	12.24	678	12	47
		6/03	16,960	12.11	668	12	47
		7/03	16,711	12.19	654	12	45
		8/03	17,184	12.09	662	12	46
		9/03	16,351	12.09	652	12	45
		10/03	17,824	12.09	719	12	48
		11/03	16,036	12.31	623	12	45
		12/03	17,899	12.31	676	12	48
					204,765		8,030
DTE GAS & OIL COMP	LLOYDS OF LONDON	1/03	51,509	7.49	5,121	20	83
		2/03	39,812	7.49	4,449	20	71
		3/03	46,456	7.11	5,684	20	75
		4/03	47,383	7.11	5,163	20	79
		5/03	48,782	7.11	5,189	20	79
		6/03	46,145	7.11	6,426	20	77
		7/03	44,814	7.11	6,312	20	72
		8/03	47,840	7.11	6,565	20	77
		9/03	45,803	7.11	6,097	20	76
		10/03	45,126	8.11	5,329	20	73
		11/03	42,204	8.11	5,517	20	70
		12/03	46,141	8.11	6,939	21	71
					552,015		68,791
DTE GAS & OIL COMP	LOUDBERT	1/03	33,736	18.23	109	17	64
		2/03	29,855	18.08	92	17	63
		3/03	32,682	19.15	97	17	62
		4/03	31,550	18.63	106	17	62
		5/03	32,692	18.39	104	17	62
		6/03	31,411	18.57	108	17	62
		7/03	32,022	18.85	128	17	61
		8/03	32,459	19.00	129	17	62
		9/03	32,889	18.98	182	17	64
		10/03	38,231	18.23	234	17	73
		11/03	32,985	18.50	176	17	65
		12/03	32,678	19.20	187	17	62
					393,190		1,652
DTE GAS & OIL COMP	MILLER CREEK	1/03	31,761	12.92	7,073	13	79
		2/03	27,495	12.92	6,129	13	76
		3/03	30,824	12.98	6,597	13	76
		4/03	29,690	12.98	6,448	13	76
		5/03	30,310	12.98	6,566	13	75
		6/03	29,450	12.98	6,300	13	76
		7/03	29,355	12.98	6,298	13	73
		8/03	33,497	12.98	7,663	15	72
		9/03	33,697	12.98	6,850	15	75

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	MILLER CREEK	10/03	36,180	12.91	6,577	15	78
		11/03	31,787	12.91	6,521	15	71
		12/03	34,107	12.91	7,054	15	73
			378,153		80,076		
DTE GAS & OIL COMP	MOTHER HUBBARD	1/03	20,217	7.15	4,703	14	47
		2/03	17,383	6.94	4,103	14	44
		3/03	20,304	7.15	5,398	14	47
		4/03	19,193	7.19	4,789	14	46
		5/03	20,072	7.23	5,027	14	46
		6/03	19,872	7.01	5,007	14	47
		7/03	19,210	7.30	5,220	14	44
		8/03	19,092	7.36	5,003	14	44
		9/03	15,294	7.36	3,353	14	36
		10/03	17,222	7.39	4,038	14	40
		11/03	17,228	7.51	4,543	14	41
		12/03	17,963	6.74	4,840	14	41
	223,050		56,024				
DTE GAS & OIL COMP	NET WERTH	1/03	2,528	5.68	30,742	7	12
		2/03	2,138	5.68	29,877	7	11
		3/03	2,628	5.68	33,672	7	12
		4/03	2,635	4.43	33,579	7	13
		5/03	2,689	4.43	33,321	7	12
		6/03	2,680	4.43	32,641	7	13
		7/03	2,769	4.43	35,340	7	13
		8/03	2,688	4.43	34,748	7	12
		9/03	2,396	4.43	30,623	7	11
		10/03	2,627	4.43	34,491	7	12
		11/03	2,432	4.43	30,496	7	12
		12/03	2,554	4.43	32,547	7	12
	30,764		392,077				
DTE GAS & OIL COMP	NORTH RUST NEVER SLEEP	1/03	35,185	21.83	1,902	25	45
		2/03	28,682	21.83	1,644	25	41
		3/03	33,996	21.83	1,905	25	44
		4/03	31,045	21.83	1,834	25	41
		5/03	23,832	22.62	1,662	25	31
		6/03	28,046	22.62	1,711	25	37
		7/03	34,222	22.62	1,765	25	44
		8/03	22,467	22.62	1,681	25	29
		9/03	2,697	22.62	426	25	4
		10/03	15,864	22.62	772	25	20
		11/03	26,760	22.62	1,717	25	36
		12/03	30,557	21.80	1,724	25	39
	313,353		18,743				
DTE GAS & OIL COMP	OLD VANDY 2D	1/03	27,040	4.25	10,468	9	97
		2/03	24,424	4.15	9,915	9	97
		3/03	23,350	4.25	12,049	9	84
		4/03	28,499	4.32	10,266	9	106

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
DTE GAS & OIL COMP	OLD VANDY 2D	5/03	20,808	4.15	8,175	9	75	
		6/03	21,665	4.34	11,817	9	80	
		7/03	21,151	4.37	16,413	9	76	
		8/03	20,560	4.35	19,203	9	74	
		9/03	20,225	4.45	16,008	9	75	
		10/03	20,771	4.60	14,368	9	74	
		11/03	19,929	4.11	15,553	9	74	
		12/03	22,354	4.11	16,760	9	80	
				270,776		160,995		
		DTE GAS & OIL COMP	OLD VANDY UNIT #1	1/03	48,663	4.25	35,853	23
2/03	34,411			4.15	30,621	22	56	
3/03	38,660			4.25	36,154	22	57	
4/03	33,847			4.32	32,479	22	51	
5/03	45,006			4.15	36,230	22	66	
6/03	46,860			4.34	41,723	24	65	
7/03	47,966			4.37	29,644	24	64	
8/03	46,156			4.35	34,798	24	62	
9/03	41,824			4.45	36,241	24	58	
10/03	42,660			4.60	39,155	24	57	
11/03	38,596			4.60	40,609	24	54	
12/03	39,187			4.61	39,960	24	53	
		503,836		433,467				
DTE GAS & OIL COMP	OLD VANDY UNIT #2	1/03	3,234	4.25	982	1	104	
		2/03	2,794	4.15	838	1	100	
		3/03	3,754	4.25	990	1	121	
		4/03	3,217	4.32	889	1	107	
		5/03	2,876	4.15	992	1	93	
		6/03	3,030	4.34	1,143	1	101	
		7/03	3,097	4.37	1,914	1	100	
		8/03	2,986	4.35	2,067	1	96	
		9/03	2,800	4.45	57	1	93	
		10/03	2,903	4.60	57	1	94	
		11/03	2,689	4.60	49	1	90	
		12/03	2,746	4.61	148	1	89	
		36,126		10,126				
DTE GAS & OIL COMP	OLD VANDY UNIT #3	1/03	40,393	4.25	33,276	14	93	
		2/03	42,615	4.15	28,046	14	109	
		3/03	47,311	4.25	31,630	14	109	
		4/03	43,129	4.32	31,135	14	103	
		5/03	37,874	4.15	20,923	14	87	
		6/03	39,435	4.34	14,289	14	94	
		7/03	40,833	4.37	25,236	14	94	
		8/03	39,310	4.35	21,841	14	91	
		9/03	36,224	4.45	17,555	14	86	
		10/03	37,636	4.60	19,485	14	87	
		11/03	35,215	3.55	20,538	14	84	
		12/03	35,231	3.55	25,440	14	81	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			475,206		289,394		
DTE GAS & OIL COMP	OLD VANDY UNIT #5	1/03	21,593	2.16	164,139	16	44
		2/03	16,240	2.10	145,160	16	36
		3/03	24,407	2.17	159,014	16	49
		4/03	23,051	2.27	148,295	16	48
		5/03	17,406	2.25	155,921	16	35
		6/03	19,723	2.42	152,017	17	39
		7/03	15,364	2.18	172,385	17	29
		8/03	16,504	2.36	119,947	17	31
		9/03	13,992	2.34	110,811	17	27
		10/03	18,653	2.41	121,685	17	35
		11/03	14,369	2.60	125,211	17	28
		12/03	14,551	2.60	118,947	17	28
			215,853		1,693,532		
DTE GAS & OIL COMP	OLD VANDY UNIT #6	1/03	61,069	2.16	49,236	18	109
		2/03	47,135	2.10	39,206	18	94
		3/03	51,516	2.17	47,351	18	92
		4/03	45,402	2.27	44,155	18	84
		5/03	43,105	2.25	39,983	18	77
		6/03	48,842	2.42	44,574	19	86
		7/03	45,909	2.18	43,105	19	78
		8/03	44,348	2.36	38,715	19	75
		9/03	41,831	2.34	32,215	19	73
		10/03	52,824	2.41	39,598	19	90
		11/03	43,612	2.02	37,388	19	77
		12/03	43,188	2.02	35,512	19	73
			568,781		491,038		
DTE GAS & OIL COMP	OLD VANDY UNIT #7	1/03	11,304	2.16	86,859	10	36
		2/03	15,460	2.10	74,691	13	42
		3/03	21,627	2.17	115,033	12	58
		4/03	21,416	2.27	92,680	12	59
		5/03	23,415	2.25	107,363	12	63
		6/03	26,532	2.42	104,204	13	68
		7/03	29,582	2.18	134,954	14	68
		8/03	26,705	2.36	112,953	14	62
		9/03	23,856	2.34	117,983	14	57
		10/03	19,324	2.41	118,605	14	45
		11/03	24,989	2.41	104,568	14	59
		12/03	28,758	2.43	115,998	14	66
			272,968		1,285,891		
DTE GAS & OIL COMP	OLD VANDY UNIT #8	1/03	30,510	0.90	94,023	12	82
		2/03	29,237	1.00	78,240	12	87
		3/03	35,654	1.00	84,782	12	96
		4/03	32,773	1.05	70,126	12	91
		5/03	25,617	1.67	65,800	12	69
		6/03	32,727	1.19	71,910	12	91
		7/03	34,182	1.08	80,484	12	92

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	OLD VANDY UNIT #8	8/03	36,450	1.16	65,216	13	90
		9/03	38,145	1.45	59,068	13	98
		10/03	35,990	1.46	59,728	13	89
		11/03	33,056	1.28	49,086	13	85
		12/03	33,364	1.28	61,102	13	83
				397,705		839,565	
DTE GAS & OIL COMP	OLD VANDY UNIT #9	9/03	-1	0.00	0	1	0
		10/03	2,983	1.46	26	1	96
		11/03	2,367	1.34	159	1	79
		12/03	2,657	1.34	193	1	86
				8,006		378	
DTE GAS & OIL COMP	RAPID RIVER 21	1/03	635	9.32	1,479	6	3
		2/03	643	9.32	1,223	6	4
		3/03	701	9.32	1,333	6	4
		4/03	555	9.32	1,188	6	3
		5/03	655	9.50	1,560	6	4
		6/03	574	9.50	1,404	6	3
		7/03	705	9.50	1,297	6	4
		8/03	637	9.50	1,271	6	3
		9/03	696	9.50	1,186	6	4
		10/03	726	9.50	1,219	6	4
		11/03	418	9.50	688	6	2
		12/03	378	9.84	504	6	2
				7,323		14,352	
DTE GAS & OIL COMP	RAPID RIVER 3	1/03	10,003	9.32	5,555	17	19
		2/03	8,724	9.32	4,962	17	18
		3/03	9,742	9.32	5,116	17	18
		4/03	9,186	9.32	5,299	17	18
		5/03	9,223	9.50	5,396	17	17
		6/03	8,433	9.50	4,114	16	18
		7/03	8,572	9.50	4,082	16	17
		8/03	8,783	9.50	4,283	16	18
		9/03	8,216	9.50	3,831	16	17
		10/03	8,294	9.50	4,115	16	17
		11/03	8,023	9.50	3,467	16	17
		12/03	8,466	9.84	3,735	16	17
		105,665		53,955			
DTE GAS & OIL COMP	RAPID RIVER 5	1/03	49,725	7.71	15,212	18	89
		2/03	43,524	7.71	13,555	18	86
		3/03	47,622	7.71	15,290	18	85
		4/03	45,715	7.71	14,295	18	85
		5/03	46,447	7.87	14,504	18	83
		6/03	44,293	7.87	13,285	18	82
		7/03	46,734	7.87	14,393	18	84
		8/03	46,684	7.87	14,321	18	84
		9/03	45,603	7.87	13,753	18	84
		10/03	47,169	7.87	13,312	18	85

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	RAPID RIVER 5	11/03	45,254	7.50	11,977	18	84
		12/03	45,062	7.50	12,636	18	81
			553,832		166,533		
DTE GAS & OIL COMP	RUST ROAD	1/03	26,147	14.78	1,675	14	60
		2/03	22,687	14.77	1,475	14	58
		3/03	25,704	14.76	1,725	14	59
		4/03	23,499	14.79	1,707	14	56
		5/03	25,006	14.87	1,836	14	58
		6/03	24,186	14.91	1,639	14	58
		7/03	25,606	15.24	1,779	14	59
		8/03	25,885	15.38	1,756	14	60
		9/03	24,965	15.53	1,756	14	59
		10/03	25,878	15.45	1,740	14	60
		11/03	24,314	15.45	1,562	14	58
		12/03	25,983	15.62	1,687	14	60
	299,860		20,337				
DTE GAS & OIL COMP	SCENIC	1/03	38,139	21.32	565	17	72
		2/03	32,725	21.08	533	17	69
		3/03	36,661	21.43	616	17	70
		4/03	34,181	21.45	513	17	67
		5/03	35,584	21.40	377	17	68
		6/03	35,250	21.46	366	17	69
		7/03	34,892	22.18	357	17	66
		8/03	35,104	22.08	379	17	67
		9/03	33,443	22.20	353	17	66
		10/03	34,365	22.22	339	17	65
		11/03	33,256	22.37	343	17	65
		12/03	33,430	22.55	330	17	63
	417,030		5,071				
DTE GAS & OIL COMP	TIMBER WOLF	1/03	17,371	8.28	12,396	25	22
		2/03	14,677	8.28	12,143	25	21
		3/03	17,921	8.28	14,330	25	23
		4/03	16,898	8.36	12,991	25	23
		5/03	17,142	8.36	13,525	25	22
		6/03	16,287	8.36	15,159	25	22
		7/03	16,545	8.36	14,171	25	21
		8/03	16,332	8.36	13,162	25	21
		9/03	13,621	8.36	10,284	25	18
		10/03	19,171	8.13	13,315	25	25
		11/03	16,318	8.13	10,592	25	22
		12/03	18,071	8.13	11,945	25	23
	200,354		154,013				
DTE GAS & OIL COMP	VIENNA 14	1/03	45,648	20.86	322	24	61
		2/03	40,077	20.94	315	24	60
		3/03	45,246	21.01	347	24	61
		4/03	42,652	21.26	344	24	59
		5/03	44,469	20.82	394	24	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	VIENNA 14	6/03	43,632	20.90	385	24	61
		7/03	43,561	21.41	361	24	59
		8/03	44,258	21.46	390	24	59
		9/03	42,318	21.49	352	24	59
		10/03	43,426	21.49	371	24	58
		11/03	42,134	21.49	336	24	59
		12/03	42,783	21.97	363	24	57
			520,204		4,280		
DTE GAS & OIL COMP	VIENNA 23	1/03	39,672	18.83	304	18	71
		2/03	35,973	18.93	295	18	71
		3/03	39,616	18.99	305	18	71
		4/03	36,899	19.12	318	18	68
		5/03	38,180	19.08	341	18	68
		6/03	37,914	19.08	344	18	70
		7/03	38,494	19.40	344	18	69
		8/03	38,562	19.61	372	18	69
		9/03	36,385	19.91	365	18	67
		10/03	38,032	19.90	375	18	68
		11/03	36,034	19.94	339	18	67
		12/03	37,438	19.99	351	18	67
			453,199		4,053		
DTE GAS & OIL COMP	VIENNA 27	1/03	19,802	19.89	895	12	53
		2/03	17,694	19.93	775	12	53
		3/03	19,223	20.01	757	12	52
		4/03	18,297	20.22	429	12	51
		5/03	18,887	19.95	386	12	51
		6/03	18,622	20.23	373	12	52
		7/03	18,916	20.45	377	12	51
		8/03	19,082	20.43	438	12	51
		9/03	18,560	20.53	390	12	52
		10/03	19,189	20.47	413	12	52
		11/03	17,872	20.47	330	12	50
		12/03	17,312	20.79	335	12	47
			223,456		5,898		
DTE GAS & OIL COMP	WARNER 10 COOL WAVE	1/03	11,238	4.27	3,192	8	45
		2/03	9,676	4.27	3,145	7	49
		3/03	10,346	4.27	2,330	7	48
		4/03	10,171	4.35	3,579	7	48
		5/03	10,286	4.35	4,230	8	41
		6/03	10,590	4.35	5,394	9	39
		7/03	11,408	4.35	6,074	9	41
		8/03	9,626	4.35	5,213	9	34
		9/03	10,731	4.35	7,234	9	40
		10/03	11,505	4.02	17,444	9	41
		11/03	10,827	4.02	9,447	9	40
		12/03	11,356	4.02	7,474	9	41
			127,760		74,756		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	WARNER 13	1/03	22,608	4.55	37,077	18	41
		2/03	18,823	4.55	18,909	18	37
		3/03	18,059	4.55	16,453	18	32
		4/03	18,517	4.26	32,528	18	34
		5/03	20,423	4.26	48,425	18	37
		6/03	22,001	4.26	48,278	18	41
		7/03	24,101	4.26	49,640	18	43
		8/03	23,967	4.26	46,188	18	43
		9/03	21,708	4.26	43,496	18	40
		10/03	24,933	4.48	41,500	18	45
		11/03	22,534	4.48	35,099	18	42
		12/03	23,437	4.48	37,842	18	42
					261,111		455,435
DTE GAS & OIL COMP	WARNER 2 AWESOME WAV	1/03	284	4.27	0	1	9
		2/03	2,205	4.27	2,130	2	39
		3/03	3,376	4.27	5,365	2	54
		4/03	3,499	4.35	5,873	2	58
		5/03	4,303	4.35	5,560	2	69
		6/03	4,789	4.35	5,868	2	80
		7/03	4,949	4.35	5,878	2	80
		8/03	4,848	4.35	5,837	2	78
		9/03	4,619	4.35	5,220	2	77
		10/03	5,440	4.02	6,686	2	88
		11/03	4,462	4.02	6,336	2	74
		12/03	4,521	4.02	7,092	2	73
			47,295		61,845		
DTE GAS & OIL COMP	WARNER 22	1/03	49,753	5.74	624	27	59
		2/03	42,530	5.77	3,514	27	56
		3/03	48,985	5.77	5,561	27	59
		4/03	48,272	5.69	5,715	27	60
		5/03	48,106	5.72	5,588	27	57
		6/03	48,244	5.70	5,544	27	60
		7/03	48,034	5.72	3,967	27	57
		8/03	47,930	5.77	3,435	27	57
		9/03	42,189	5.77	4,257	27	52
		10/03	45,552	5.65	4,589	27	54
		11/03	44,177	5.64	3,950	27	55
		12/03	46,958	5.60	3,381	27	56
			560,730		50,125		
DTE GAS & OIL COMP	WARNER 27	1/03	38,134	6.04	8,729	16	77
		2/03	33,998	6.04	6,846	16	76
		3/03	38,293	6.04	8,086	16	77
		4/03	35,917	6.09	7,687	16	75
		5/03	37,509	6.09	6,956	16	76
		6/03	36,228	6.09	9,342	16	75
		7/03	37,808	6.09	10,577	16	76
		8/03	39,240	6.09	10,691	16	79
		9/03	36,395	6.09	9,224	16	76

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	WARNER 27	10/03	38,169	6.18	9,875	16	77
		11/03	35,792	6.18	7,942	16	75
		12/03	36,910	6.18	8,216	16	74
			444,393		104,171		
DTE GAS & OIL COMP	WARNER 8 BOOMING WAVE	1/03	58,978	3.36	22,414	23	83
		2/03	49,904	3.36	19,319	23	77
		3/03	56,308	3.36	22,112	23	79
		4/03	56,261	3.39	21,932	23	82
		5/03	55,063	3.39	21,133	23	77
		6/03	54,654	3.39	22,254	23	79
		7/03	57,665	3.39	24,111	23	81
		8/03	56,553	3.39	19,701	23	79
		9/03	53,202	3.39	19,744	23	77
		10/03	57,392	3.62	22,111	23	80
		11/03	55,388	3.62	22,523	23	80
		12/03	56,185	3.62	21,567	23	79
	667,553		258,921				
DTE GAS & OIL COMP	WILSON 28	1/03	10,566	0.50	18,544	14	24
		2/03	8,110	0.50	15,779	14	21
		3/03	9,132	0.50	16,771	14	21
		4/03	9,656	0.50	21,136	11	29
		5/03	10,172	0.50	36,574	11	30
		6/03	12,934	0.50	48,933	11	39
		7/03	16,092	0.50	45,239	11	47
		8/03	17,719	0.50	38,302	11	52
		9/03	16,839	0.50	35,555	11	51
		10/03	19,337	0.33	43,518	10	62
		11/03	20,923	0.33	72,343	12	58
		12/03	21,623	0.33	66,068	12	58
	173,103		458,762				
DTE GAS & OIL COMP	XREA	1/03	23,888	13.77	716	16	48
		2/03	20,800	13.67	653	16	46
		3/03	23,622	13.67	759	16	48
		4/03	22,766	14.04	735	16	47
		5/03	22,986	13.74	732	16	46
		6/03	22,171	13.98	710	16	46
		7/03	21,986	13.80	815	16	44
		8/03	21,806	13.90	705	16	44
		9/03	21,146	13.90	713	16	44
		10/03	21,675	14.03	748	16	44
		11/03	20,000	13.98	662	16	42
		12/03	22,603	14.01	703	16	46
	265,449		8,651				
DTE GAS & OIL COMP	ZBART	1/03	27,462	14.47	755	19	47
		2/03	24,097	14.45	688	19	45
		3/03	28,247	14.45	779	19	48
		4/03	26,930	14.52	711	19	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ZBART	5/03	27,579	14.52	769	19	47
		6/03	26,099	14.57	763	19	46
		7/03	25,105	14.66	775	19	43
		8/03	25,837	14.45	758	19	44
		9/03	24,718	14.74	739	19	43
		10/03	25,837	15.04	781	19	44
		11/03	23,669	14.32	688	19	42
		12/03	25,153	14.66	745	20	41
					310,733		8,951
DTE GAS & OIL COMPANY - REPORTER TOTALS:			26,248,863		19,177,271		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/03	788	6.44	0	1	25
		2/03	752	6.44	0	1	27
		3/03	231	6.44	0	1	7
		4/03	639	6.44	0	1	21
		5/03	772	6.44	0	1	25
		6/03	501	6.44	0	1	17
		7/03	473	6.44	0	1	15
		8/03	570	6.44	0	1	18
		9/03	567	6.44	0	1	19
		10/03	461	6.44	0	1	15
		11/03	488	6.44	0	1	16
		12/03	663	6.44	0	1	21
			6,905		0		
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			6,905		0		
FEDERATED OIL	ANTRIM RESOURCES 1	1/03	5,558	22.46	38	8	22
		2/03	5,372	22.46	79	8	24
		3/03	5,891	22.46	64	8	24
		4/03	5,523	22.46	73	8	23
		5/03	5,592	22.89	46	8	23
		6/03	5,719	22.89	35	8	24
		7/03	6,013	22.89	35	8	24
		8/03	6,202	22.89	6	8	25
		9/03	4,535	22.89	1	8	19
		10/03	4,653	22.89	5	8	19
		11/03	5,965	22.89	8	8	25
		12/03	5,629	19.94	9	8	23
			66,652		399		
FEDERATED OIL	BEAR LAKE 9	1/03	22,090	9.75	12,515	19	37
		2/03	17,980	9.75	16,748	19	34
		3/03	19,965	9.75	19,289	19	34
		4/03	16,824	9.75	20,780	19	30
		5/03	17,205	9.73	20,280	19	29
		6/03	17,950	9.74	18,948	19	31
		7/03	18,694	9.40	16,055	19	32
		8/03	19,455	9.40	14,351	19	33
		9/03	19,285	9.40	19,075	19	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
FEDERATED OIL	BEAR LAKE 9	10/03	19,070	9.40	23,435	19	32
		11/03	20,106	9.40	23,343	19	35
		12/03	20,950	8.72	21,811	19	36
			229,574		226,630		
FEDERATED OIL - REPORTER TOTALS:			296,226		227,029		
HRF	ABE LINCOLN	1/03	6,477	7.79	2,213	3	70
		2/03		7.79		3	
		3/03	4,196	7.79	1,823	3	45
		4/03	4,533	9.41	1,834	3	50
		5/03	4,625	9.32	1,717	3	50
		6/03	4,761	9.41	1,630	3	53
		7/03	5,218	9.44	1,886	3	56
		8/03	4,091	9.38	1,295	3	44
		9/03	851	9.53	269	3	9
		10/03	3,173	9.53	977	3	34
		11/03	4,181	9.53	1,389	3	46
		12/03	5,069	9.43	1,586	3	54
			47,175		16,619		
HRF	ASE 1 HAYES	1/03	8,147	19.48	3,183	13	20
		2/03	7,742	19.08	2,565	13	21
		3/03	7,918	19.32	2,541	13	20
		4/03	7,798	19.68	2,675	13	20
		5/03	8,356	19.68	3,449	13	21
		6/03	7,994	19.68	2,679	13	20
		7/03	8,446	18.99	2,928	13	21
		8/03	8,262	19.78	2,652	13	20
		9/03	8,001	19.78	2,613	13	21
		10/03	8,329	19.29	2,637	13	21
		11/03	7,891	19.29	2,385	13	20
		12/03	7,664	19.39	2,496	13	19
			96,548		32,803		
HRF	ASE 2	1/03	14,452	22.85	544	10	47
		2/03	11,268	22.85	412	10	40
		3/03	11,819	22.85	553	10	38
		4/03	12,326	22.85	373	10	41
		5/03	13,574	22.85	516	10	44
		6/03	9,344	22.85	317	10	31
		7/03	12,775	22.85	637	10	41
		8/03	12,167	22.85	1,152	10	39
		9/03	12,486	24.53	1,492	10	42
		10/03	12,965	24.53	1,348	10	42
		11/03	11,932	24.53	800	10	40
		12/03	12,040	24.53	1,076	10	39
			147,148		9,220		
HRF	ASE 3A-25	1/03	7,675	19.24	1,816	14	18
		2/03	6,120	19.24	1,530	14	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 3A-25	3/03	6,436	19.24	1,674	14	15		
		4/03	7,059	19.24	1,767	14	17		
		5/03	7,379	19.24	1,925	14	17		
		6/03	6,166	19.24	1,775	14	15		
		7/03	7,535	19.24	1,954	14	17		
		8/03	7,537	19.24	2,035	14	17		
		9/03	6,979	18.92	1,465	14	17		
		10/03	7,007	18.92	887	14	16		
		11/03	6,056	18.92	1,866	14	14		
		12/03	6,402	18.92	1,520	14	15		
					82,351		20,214		
		HRF	ASE 3A-36	1/03	1,347	19.86	319	2	22
				2/03	1,112	20.00	278	2	20
3/03	1,673			20.00	435	2	27		
4/03	1,432			20.00	358	2	24		
5/03	1,370			20.00	357	2	22		
6/03	1,022			20.00	294	2	17		
7/03	1,356			20.00	352	2	22		
8/03	1,224			20.00	330	2	20		
9/03	1,240			20.06	260	2	21		
10/03	1,297			20.06	164	2	21		
11/03	1,055			20.06	325	2	18		
12/03	1,247			20.06	296	2	20		
					15,375		3,768		
HRF	ASE 3B WOLFE	1/03	19,519	26.68	734	16	39		
		2/03	16,479	26.68	602	16	37		
		3/03	18,820	26.68	880	16	38		
		4/03	20,088	26.68	608	16	42		
		5/03	20,748	26.68	788	16	42		
		6/03	18,240	26.68	620	16	38		
		7/03	20,618	26.68	1,028	16	42		
		8/03	20,203	26.68	1,914	16	41		
		9/03	18,888	26.68	2,257	16	39		
		10/03	20,470	26.68	2,128	16	41		
		11/03	18,527	26.68	1,242	16	39		
		12/03	19,339	26.68	1,729	16	39		
					231,939		14,530		
HRF	ASE 3B WOLFE ET AL	1/03	3,032	25.00	114	3	33		
		2/03	2,509	25.00	92	3	30		
		3/03	2,690	25.00	126	3	29		
		4/03	2,933	25.00	89	3	33		
		5/03	3,372	25.00	128	3	36		
		6/03	2,532	25.00	86	3	28		
		7/03	2,666	25.00	133	3	29		
		8/03	2,744	25.00	260	3	29		
		9/03	2,506	26.29	299	3	28		
		10/03	2,483	26.29	258	3	27		
		11/03	2,205	26.29	148	3	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 3B WOLFE ET AL	12/03	2,438	26.29	218	3	26
			32,110		1,951		
HRF	ASE 4-16	1/03	6,457	14.78	1,375	8	26
		2/03	5,750	14.78	1,602	8	26
		3/03	6,663	14.78	1,728	8	27
		4/03	6,524	14.78	1,894	8	27
		5/03	7,023	14.78	1,910	8	28
		6/03	7,223	14.78	1,951	8	30
		7/03	7,064	14.78	1,919	8	28
		8/03	6,905	14.63	1,899	8	28
		9/03	5,390	14.63	1,162	8	22
		10/03	6,556	14.63	1,645	8	26
		11/03	5,456	14.63	854	8	23
		12/03	8,055	14.63	1,955	8	32
			79,066		19,894		
HRF	ASE 4-17	1/03	9,281	14.26	1,977	6	50
		2/03	7,734	14.38	2,154	6	46
		3/03	8,138	14.38	2,111	6	44
		4/03	9,217	14.38	2,676	6	51
		5/03	8,720	14.38	2,371	6	47
		6/03	8,300	14.38	2,242	6	46
		7/03	7,856	14.38	2,134	6	42
		8/03	7,667	14.32	2,108	6	41
		9/03	6,023	14.32	1,299	6	33
		10/03	7,791	14.32	1,955	6	42
		11/03	6,920	14.32	1,084	6	38
		12/03	8,883	14.32	2,156	6	48
			96,530		24,267		
HRF	ASE 4B	1/03	13,371	9.12	2,848	5	86
		2/03	12,614	10.14	3,514	5	90
		3/03	14,343	10.14	3,720	5	93
		4/03	12,812	10.14	3,720	5	85
		5/03	13,549	10.14	3,684	5	87
		6/03	12,990	10.14	3,508	5	87
		7/03	14,665	10.14	3,984	5	95
		8/03	14,293	10.14	3,930	5	92
		9/03	12,087	10.14	2,607	5	81
		10/03	12,533	10.14	3,145	5	81
		11/03	11,770	10.14	1,843	5	78
		12/03	12,103	10.14	2,938	5	78
			157,130		39,441		
HRF	ASE 4C	1/03	2,260	11.54	481	1	73
		2/03	2,049	11.54	571	1	73
		3/03	2,401	11.54	623	1	77
		4/03	2,201	11.54	639	1	73
		5/03	2,177	11.54	592	1	70
		6/03	1,634	11.54	441	1	54

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 4C	7/03	2,379	11.54	646	1	77
		8/03	2,320	11.54	638	1	75
		9/03	1,609	11.54	347	1	54
		10/03	2,160	11.54	542	1	70
		11/03	2,115	11.54	331	1	71
		12/03	2,420	11.54	587	1	78
				25,725		6,438	
HRF	ASE 4D	1/03	955	12.90	203	1	31
		2/03	566	12.90	158	1	20
		3/03	897	12.90	233	1	29
		4/03	940	12.90	273	1	31
		5/03	945	12.90	257	1	30
		6/03	910	12.90	246	1	30
		7/03	1,070	12.90	291	1	35
		8/03	1,038	13.22	285	1	33
		9/03	745	13.22	161	1	25
		10/03	978	13.22	245	1	32
		11/03	665	13.22	104	1	22
		12/03	708	13.22	172	1	23
		10,417		2,628			
HRF	ASE 5	1/03	25,073	25.98	3,121	19	43
		2/03	20,938	25.98	1,698	19	39
		3/03	22,463	24.59	2,753	19	38
		4/03	22,903	24.59	2,633	19	40
		5/03	23,669	24.59	2,714	19	40
		6/03	18,854	24.59	1,701	19	33
		7/03	22,844	24.59	1,751	19	39
		8/03	19,809	24.59	484	19	34
		9/03	19,309	24.59	143	19	34
		10/03	20,499	24.59	153	19	35
		11/03	17,857	24.59	99	19	31
		12/03	20,251	24.59	107	19	34
		254,469		17,357			
HRF	ASE 512	1/03	11,074	25.63	359	6	60
		2/03	8,885	25.63	298	6	53
		3/03	10,471	25.44	324	6	56
		4/03	9,306	25.44	274	6	52
		5/03	8,982	25.44	203	6	48
		6/03	8,317	25.44	323	6	46
		7/03	9,349	25.44	350	6	50
		8/03	9,297	25.44	243	6	50
		9/03	8,671	25.44	92	6	48
		10/03	8,862	25.44	295	6	48
		11/03	8,452	25.44	143	6	47
		12/03	7,623	25.44	130	6	41
		109,289		3,034			
HRF	ASE 519	1/03	4,025	25.64	130	1	130

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 519	2/03	3,280	25.64	110	1	117		
		3/03	4,383	25.64	136	1	141		
		4/03	4,041	25.64	119	1	135		
		5/03	3,916	25.64	88	1	126		
		6/03	3,680	25.64	143	1	123		
		7/03	3,719	25.64	139	1	120		
		8/03	3,689	25.64	96	1	119		
		9/03	4,014	25.64	43	1	134		
		10/03	3,653	25.64	121	1	118		
		11/03	3,187	25.64	54	1	106		
		12/03	3,491	25.64	59	1	113		
					45,078		1,238		
		HRF	ASE 5B	1/03	2,104	23.10	262	3	23
2/03	1,885			23.10	243	3	22		
3/03	2,681			23.10	329	3	29		
4/03	2,407			23.10	277	3	27		
5/03	2,307			23.10	265	3	25		
6/03	1,493			23.10	135	3	17		
7/03	1,745			23.10	134	3	19		
8/03	1,564			23.10	38	3	17		
9/03	1,984			23.10	15	3	22		
10/03	2,359			23.10	18	3	25		
11/03	2,365			23.10	13	3	26		
12/03	1,956			23.10	10	3	21		
					24,850		1,739		
HRF	ASE 5C	1/03	8,882	27.41	288	7	41		
		2/03	7,612	27.41	255	7	39		
		3/03	7,140	28.29	221	7	33		
		4/03	7,140	28.29	211	7	34		
		5/03	7,904	28.29	178	7	36		
		6/03	8,503	28.29	330	7	40		
		7/03	8,298	28.29	311	7	38		
		8/03	8,290	28.29	217	7	38		
		9/03	8,509	28.29	90	7	41		
		10/03	7,545	28.29	251	7	35		
		11/03	6,814	28.29	115	7	32		
		12/03	6,859	28.29	117	7	32		
					93,496		2,584		
HRF	ASE 6	1/03	42,258	29.34	2,863	44	31		
		2/03	33,447	29.34	1,637	44	27		
		3/03	35,314	27.90	1,789	44	26		
		4/03	36,420	27.90	2,251	44	28		
		5/03	39,605	27.90	2,723	44	29		
		6/03	30,171	27.90	1,785	44	23		
		7/03	35,125	27.90	3,066	44	26		
		8/03	37,149	27.90	3,072	44	27		
		9/03	34,398	27.90	2,722	44	26		
		10/03	32,148	27.90	2,139	44	24		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 6	11/03	32,133	27.90	1,690	44	24
		12/03	38,342	27.90	1,794	44	28
			426,510		27,531		
HRF	ASE 6B	1/03	5,928	20.94	402	2	96
		2/03	4,470	20.94	219	2	80
		3/03	3,364	20.94	170	2	54
		4/03	5,594	20.94	346	2	93
		5/03	4,477	23.03	308	2	72
		6/03	3,291	23.03	195	2	55
		7/03	4,596	23.03	401	2	74
		8/03	4,238	23.03	350	2	68
		9/03	4,273	23.03	338	2	71
		10/03	4,269	23.03	284	2	69
		11/03	3,493	23.03	184	2	58
		12/03	3,953	23.03	185	2	64
			51,946		3,382		
HRF	ASE 6C	1/03	2,670	30.00	181	1	86
		2/03	2,279	30.00	112	1	81
		3/03	2,811	24.47	142	1	91
		4/03	2,650	24.47	164	1	88
		5/03	3,166	24.47	218	1	102
		6/03	2,320	24.47	137	1	77
		7/03	2,515	24.47	220	1	81
		8/03	2,849	24.47	236	1	92
		9/03	3,127	24.47	247	1	104
		10/03	3,450	24.47	229	1	111
		11/03	3,303	24.41	174	1	110
		12/03	3,439	24.41	161	1	111
			34,579		2,221		
HRF	ASE 7	1/03	10,753	23.59	1,470	7	50
		2/03	8,289	23.59	1,035	7	42
		3/03	9,942	23.54	1,523	7	46
		4/03	10,555	23.54	1,331	7	50
		5/03	10,663	23.54	1,456	7	49
		6/03	9,697	23.54	883	7	46
		7/03	10,359	23.54	1,653	7	48
		8/03	10,595	23.54	1,646	7	49
		9/03	8,649	23.54	1,440	7	41
		10/03	10,770	23.54	1,649	7	50
		11/03	8,830	24.10	1,517	7	42
		12/03	8,699	24.10	1,491	7	40
			117,801		17,094		
HRF	ASE 7B	1/03	6,045	20.75	826	3	65
		2/03	4,329	20.75	540	3	52
		3/03	4,147	23.44	635	3	45
		4/03	4,835	23.44	609	3	54
		5/03	4,875	23.44	666	3	52

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 7B	6/03	6,013	23.44	547	3	67
		7/03	5,902	23.44	942	3	63
		8/03	5,457	23.44	848	3	59
		9/03	4,472	23.44	744	3	50
		10/03	5,609	23.44	859	3	60
		11/03	4,589	23.44	788	3	51
		12/03	5,657	23.44	969	3	61
					61,930		8,973
HRF	ASE 7C	1/03	6,321	20.53	547	7	29
		2/03	5,387	20.58	545	7	27
		3/03	6,147	20.20	633	7	28
		4/03	5,839	20.40	588	7	28
		5/03	6,308	19.91	622	7	29
		6/03	5,943	19.79	556	7	28
		7/03	6,129	20.21	557	7	28
		8/03	6,089	20.23	531	7	28
		9/03	4,563	20.44	396	7	22
		10/03	4,892	20.44	511	7	23
		11/03	5,386	20.44	528	7	26
		12/03	5,959	19.71	579	7	27
			68,963		6,593		
HRF	ASE 8	1/03	18,509	11.07	278	4	149
		2/03	15,883	10.79	255	4	142
		3/03	18,019	10.56	256	4	145
		4/03	18,162	10.56	252	4	151
		5/03	19,085	10.56	293	4	154
		6/03	18,391	11.06	250	4	153
		7/03	18,111	11.06	232	4	146
		8/03	14,913	11.55	132	4	120
		9/03	16,507	11.55	180	4	138
		10/03	18,533	11.55	262	4	149
		11/03	17,326	11.55	103	4	144
		12/03	19,052	11.14	251	4	154
			212,491		2,744		
HRF	BAGLEY 27	1/03	83,959	20.22	5,102	36	75
		2/03	72,778	20.22	4,712	36	72
		3/03	80,898	20.22	5,173	36	72
		4/03	77,350	20.22	5,605	36	72
		5/03	79,233	21.89	5,656	36	71
		6/03	77,554	21.89	5,870	36	72
		7/03	79,947	21.89	4,403	36	72
		8/03	79,265	21.89	4,789	35	73
			630,984		41,310		
HRF	BEAR SWAMP	1/03	31,750	10.74	8,559	8	128
		2/03	27,995	10.74	7,747	8	125
		3/03	29,688	10.74	8,201	8	120
		4/03	28,833	10.74	7,581	8	120

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	BEAR SWAMP	5/03	29,670	10.51	8,548	8	120		
		6/03	27,978	10.51	7,816	8	117		
		7/03	29,677	10.51	8,193	8	120		
		8/03	29,788	10.51	7,817	8	120		
		9/03	26,827	10.51	6,487	8	112		
		10/03	28,860	10.51	7,184	8	116		
		11/03	27,931	10.51	6,811	8	116		
		12/03	29,934	10.20	7,903	8	121		
					348,931		92,847		
		HRF	CALEDONIA 11	1/03	69,447	10.56	8,676	24	93
				2/03	59,983	10.56	8,668	24	89
				3/03	64,168	10.56	9,078	24	86
4/03	61,479			10.56	9,540	24	85		
5/03	64,918			10.56	8,093	24	87		
6/03	59,797			11.06	7,467	24	83		
7/03	61,940			11.06	7,463	24	83		
8/03	57,604			11.06	6,791	24	77		
9/03	53,386			11.06	5,693	24	74		
10/03	62,687			11.06	5,831	24	84		
11/03	58,133			11.06	5,351	24	81		
12/03	63,772			11.56	6,313	24	86		
			737,314		88,964				
HRF	CHARLTON 14	1/03	15,334	18.76	1,249	13	38		
		2/03	13,689	18.76	1,215	13	38		
		3/03	10,512	18.76	992	13	26		
		4/03	13,936	18.76	1,319	13	36		
		5/03	13,951	18.76	1,583	13	35		
		6/03	12,894	18.76	1,245	13	33		
		7/03	14,707	18.76	1,313	13	36		
		8/03	14,293	18.76	1,205	13	35		
		9/03	14,360	18.76	1,473	13	37		
		10/03	13,636	18.76	1,632	13	34		
		11/03	14,308	18.76	1,609	13	37		
		12/03	14,980	18.76	2,024	13	37		
			166,600		16,859				
HRF	CLUB PROSPECT	1/03	3,386	9.38	913	2	55		
		2/03	2,643	9.38	731	2	47		
		3/03	3,102	9.38	857	2	50		
		4/03	2,954	9.38	777	2	49		
		5/03	3,036	9.38	875	2	49		
		6/03	2,837	9.38	793	2	47		
		7/03	2,973	9.38	821	2	48		
		8/03	3,050	9.38	800	2	49		
		9/03	2,500	9.38	605	2	42		
		10/03	2,737	9.38	681	2	44		
		11/03	2,767	9.38	675	2	46		
		12/03	3,107	9.38	820	2	50		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			35,092		9,348		
HRF	HAASS	1/03	46,305	8.98	12,286	15	100
		2/03	40,732	8.98	13,878	15	97
		3/03	42,466	8.98	13,951	15	91
		4/03	43,794	10.85	10,424	15	97
		5/03	42,435	10.85	9,156	15	91
		6/03	40,332	10.85	9,275	15	90
		7/03	42,811	10.85	9,536	15	92
		8/03	41,209	10.85	11,248	15	89
		9/03	34,820	10.85	9,640	15	77
		10/03	39,134	10.85	13,014	15	84
		11/03	36,209	10.85	9,516	15	80
		12/03	40,927	10.85	12,958	15	88
			491,174		134,882		
HRF	HERMS LANDING	1/03	3,172	10.95	1,084	3	34
		2/03	2,484	10.95	1,007	3	30
		3/03	2,400	10.95	1,043	3	26
		4/03	2,397	10.29	970	3	27
		5/03	2,455	10.09	911	3	26
		6/03	2,273	10.28	778	3	25
		7/03	2,331	10.35	842	3	25
		8/03	2,600	10.22	823	3	28
		9/03	1,186	10.57	374	3	13
		10/03	2,497	10.57	768	3	27
		11/03	2,845	10.57	945	3	32
		12/03	2,937	10.34	919	3	32
			29,577		10,464		
HRF	INDIAN GREEN	1/03	29,038	4.69	9,920	7	134
		2/03	24,046	4.69	9,750	7	123
		3/03	24,936	4.69	10,832	7	115
		4/03	24,513	8.78	9,920	7	117
		5/03	25,390	8.78	9,425	7	117
		6/03	24,230	8.78	8,296	7	115
		7/03	25,499	8.78	9,214	7	117
		8/03	24,396	8.78	7,725	7	112
		9/03	12,784	8.78	4,035	7	61
		10/03	20,271	8.78	6,238	7	93
		11/03	21,937	8.78	7,290	7	104
		12/03	23,627	8.78	7,393	7	109
			280,667		100,038		
HRF	INDIAN GREEN EAST	1/03	13,055	5.44	3,519	2	211
		2/03	11,473	5.44	3,175	2	205
		3/03	12,195	5.44	3,369	2	197
		4/03	12,017	5.44	3,160	2	200
		5/03	12,664	5.44	3,649	2	204
		6/03	12,176	5.44	3,401	2	203
		7/03	12,584	5.44	3,474	2	203

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	INDIAN GREEN EAST	8/03	12,868	5.44	3,377	2	208
		9/03	11,841	5.44	2,863	2	197
		10/03	12,084	5.44	3,008	2	195
		11/03	11,840	5.44	2,887	2	197
		12/03	12,323	5.44	3,254	2	199
					147,120		39,136
HRF	KOGELMANN	1/03	43,773	9.39	13,385	15	94
		2/03	41,207	9.39	15,119	15	98
		3/03	45,689	9.39	15,198	15	98
		4/03	40,493	10.34	11,356	15	90
		5/03	40,136	10.34	9,975	15	86
		6/03	39,650	10.34	10,104	15	88
		7/03	41,021	10.34	10,389	15	88
		8/03	40,397	10.34	12,253	15	87
		9/03	34,844	10.34	10,502	15	77
		10/03	39,551	10.34	14,178	15	85
		11/03	37,825	10.34	10,367	15	84
		12/03	41,311	10.34	14,117	15	89
					485,897		146,943
HRF	LIGHTNING TREE	1/03	36,256	7.63	9,773	9	130
		2/03	32,668	7.63	9,040	9	130
		3/03	35,136	7.63	9,706	9	126
		4/03	33,365	7.63	8,773	9	124
		5/03	33,086	7.53	9,532	9	119
		6/03	31,436	7.53	8,782	9	116
		7/03	33,248	7.53	9,179	9	119
		8/03	34,097	7.53	8,948	9	122
		9/03	29,368	7.53	7,101	9	109
		10/03	31,845	7.53	7,927	9	114
		11/03	31,492	7.53	7,680	9	117
		12/03	33,174	7.03	8,759	9	119
					395,171		105,200
HRF	LOST WATCHMAN	1/03	37,191	9.59	10,025	11	109
		2/03	32,849	9.59	9,090	11	107
		3/03	34,945	9.59	9,653	11	102
		4/03	32,402	9.59	8,520	11	98
		5/03	33,962	9.12	9,785	11	100
		6/03	33,182	9.12	9,269	11	101
		7/03	35,769	9.12	9,875	11	105
		8/03	35,936	9.12	9,431	11	105
		9/03	30,733	9.12	7,431	11	93
		10/03	33,550	9.12	8,352	11	98
		11/03	32,530	9.12	7,933	11	99
		12/03	35,654	8.78	9,414	11	105
			408,703		108,778		
HRF	MAYER	1/03	10,167	22.57	855	13	25
		2/03	8,665	22.57	789	13	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MAYER	3/03	9,529	22.62	939	13	24		
		4/03	9,563	22.62	894	13	25		
		5/03	9,633	22.62	565	13	24		
		6/03	8,655	22.62	495	13	22		
		7/03	9,436	22.62	895	13	23		
		8/03	9,201	22.62	535	13	23		
		9/03	6,050	22.62	321	13	16		
		10/03	9,463	22.62	874	13	23		
		11/03	9,037	23.85	698	13	23		
		12/03	9,462	23.85	743	13	23		
					108,861		8,603		
		HRF	MH LAND	1/03	18,933	7.88	4,239	9	68
				2/03	3,858	7.88	1,564	9	15
3/03	17,329			7.88	4,435	9	62		
4/03	16,989			7.88	4,661	9	63		
5/03	17,236			7.88	3,954	9	62		
6/03	16,601			7.88	3,648	9	61		
7/03	17,333			7.88	3,646	9	62		
8/03	17,608			7.88	3,318	9	63		
9/03	16,441			7.88	2,781	9	61		
10/03	17,892			7.88	2,849	9	64		
11/03	16,769			7.88	2,614	9	62		
12/03	17,900			7.88	3,084	9	64		
					194,889		40,793		
HRF	MINERS DAM	1/03	5,396	2.74	1,455	2	87		
		2/03	4,462	2.74	1,235	2	80		
		3/03	4,845	2.74	1,338	2	78		
		4/03	4,307	7.23	1,132	2	72		
		5/03	4,422	7.23	1,274	2	71		
		6/03	4,329	7.23	1,209	2	72		
		7/03	4,919	7.23	1,358	2	79		
		8/03	4,607	7.23	1,209	2	74		
		9/03	4,664	7.23	1,128	2	78		
		10/03	4,472	7.23	1,113	2	72		
		11/03	4,462	7.23	1,088	2	74		
		12/03	4,700	7.23	1,241	2	76		
					55,585		14,780		
HRF	MINERS DAM-20279	1/03	7,557	10.95	2,582	1	244		
		2/03	5,246	10.95	2,127	1	187		
		3/03	5,928	10.95	2,575	1	191		
		4/03	5,913	10.29	2,393	1	197		
		5/03	6,074	10.09	2,255	1	196		
		6/03	5,660	10.28	1,938	1	189		
		7/03	6,003	10.35	2,169	1	194		
		8/03	5,860	10.22	1,856	1	189		
		9/03	3,726	10.57	1,176	1	124		
		10/03	5,468	10.57	1,683	1	176		
		11/03	5,455	10.57	1,813	1	182		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20279	12/03	5,846	10.34	1,829	1	189
			68,736		24,396		
HRF	MINERS DAM-20280	1/03	7,446	10.95	2,544	1	240
		2/03	6,641	10.95	2,693	1	237
		3/03	7,412	10.95	3,220	1	239
		4/03	7,380	10.29	2,987	1	246
		5/03	7,443	10.09	2,763	1	240
		6/03	7,307	10.28	2,502	1	244
		7/03	8,695	10.35	3,142	1	280
		8/03	8,733	10.22	2,765	1	282
		9/03	8,303	10.57	2,620	1	277
		10/03	8,180	10.57	2,517	1	264
		11/03	7,297	10.57	2,425	1	243
		12/03	7,775	10.34	2,433	1	251
			92,612		32,611		
HRF	MINERS DAM-20339	2/03	4,583	3.27	1,858	1	164
		3/03	6,232	3.27	2,707	1	201
		4/03	6,879	3.27	2,784	1	229
		5/03	6,705	3.27	2,489	1	216
		6/03	7,448	3.27	2,550	1	248
		7/03	7,630	3.27	2,757	1	246
		8/03	8,434	3.27	2,671	1	272
		9/03	4,959	3.27	1,565	1	165
		10/03	7,145	3.27	2,199	1	230
		11/03	9,401	3.27	3,124	1	313
		12/03	10,274	3.27	3,215	1	331
					79,690		27,919
HRF	MINERS DAM-20438	2/03	1,357	3.32	550	1	48
		3/03	2,471	3.32	1,073	1	80
		4/03	3,059	3.32	1,238	1	102
		5/03	3,913	3.32	1,453	1	126
		6/03	5,878	3.32	2,013	1	196
		7/03	4,756	3.32	1,719	1	153
		8/03	4,801	3.32	1,520	1	155
		9/03	3,674	3.32	1,160	1	122
		10/03	4,775	3.32	1,469	1	154
		11/03	4,666	3.32	1,550	1	156
		12/03	4,980	3.32	1,558	1	161
					44,330		15,303
HRF	MINERS DAM-20439	2/03	1,433	4.49	581	1	51
		3/03	2,148	4.49	933	1	69
		4/03	2,779	4.49	1,125	1	93
		5/03	2,872	4.49	1,066	1	93
		6/03	2,806	4.49	931	1	94
		7/03	2,963	4.49	1,071	1	96
		8/03	3,000	4.49	950	1	97
		9/03	2,037	4.49	643	1	68

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20439	10/03	2,765	4.49	851	1	89
		11/03	2,930	4.49	974	1	98
		12/03	3,209	4.49	1,004	1	104
			28,942		10,129		
HRF	MINERS DAM-20440	3/03	4,128	2.82	1,793	1	133
		4/03	4,807	2.82	1,945	1	160
		5/03	8,777	2.82	3,258	1	283
		6/03	8,914	2.82	3,052	1	297
		7/03	10,686	2.82	3,861	1	345
		8/03	9,751	2.82	3,088	1	315
		9/03	7,029	2.82	2,218	1	234
		10/03	9,067	2.82	2,790	1	292
		11/03	10,666	2.82	3,544	1	356
		12/03	12,415	2.82	3,885	1	400
			86,240		29,434		
HRF	NMAG 1	1/03	11,392	28.18	113	24	15
		2/03	9,578	28.18	59	24	14
		3/03	14,058	28.18	155	24	19
		4/03	12,716	28.18	109	24	18
		5/03	12,699	28.18	106	24	17
		6/03	11,237	28.18	145	24	16
		7/03	11,728	28.18	107	24	16
		8/03	11,149	28.18	197	24	15
		9/03	11,153	28.18	125	24	15
		10/03	11,750	28.18	270	24	16
		11/03	12,576	28.18	142	24	17
		12/03	14,442	28.18	177	24	19
	144,478		1,705				
HRF	NMAG 2	1/03	2,819	24.72	28	3	30
		2/03	2,429	24.50	15	3	29
		3/03	2,551	24.50	28	3	27
		4/03	2,602	24.50	22	3	29
		5/03	2,627	24.50	22	3	28
		6/03	2,529	24.50	33	3	28
		7/03	2,688	24.50	24	3	29
		8/03	2,575	24.17	46	3	28
		9/03	2,596	24.17	29	3	29
		10/03	2,578	24.17	59	3	28
		11/03	2,033	24.17	23	3	23
		12/03	2,374	24.17	29	3	26
	30,401		358				
HRF	NMAG 3	1/03	8,763	29.28	87	7	40
		2/03	7,631	29.28	47	7	39
		3/03	7,129	29.28	79	7	33
		4/03	7,757	29.28	66	7	37
		5/03	7,977	29.28	66	7	37
		6/03	7,875	29.28	102	7	38

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	NMAG 3	7/03	8,426	29.28	77	7	39
		8/03	8,758	29.28	156	7	40
		9/03	8,368	29.28	93	7	40
		10/03	8,459	29.28	194	7	39
		11/03	5,233	29.28	59	7	25
		12/03	5,083	29.28	62	7	23
					91,459		1,088
HRF	SCV	1/03	77,995	25.47	8,719	66	38
		2/03	69,984	25.47	6,566	66	38
		3/03	75,517	25.57	6,363	66	37
		4/03	73,020	25.75	6,682	66	37
		5/03	77,769	24.90	6,498	66	38
		6/03	72,536	25.62	5,553	66	37
		7/03	75,279	25.78	5,033	66	37
		8/03	74,935	25.77	4,616	66	37
		9/03	63,917	25.77	3,013	66	32
		10/03	70,111	25.78	3,576	66	34
		11/03	64,582	25.78	4,269	66	33
		12/03	79,616	20.14	4,618	66	39
					875,261		65,506
HRF	SNOWFLOW 2A	1/03	5,078	9.59	1,369	2	82
		2/03	4,490	9.59	1,243	2	80
		3/03	5,037	9.59	1,391	2	81
		4/03	4,827	9.59	1,269	2	80
		5/03	4,737	9.12	1,365	2	76
		6/03	4,596	9.12	1,284	2	77
		7/03	4,753	9.12	1,312	2	77
		8/03	4,615	9.12	1,211	2	74
		9/03	4,188	9.12	1,013	2	70
		10/03	4,300	9.12	1,070	2	69
		11/03	4,068	9.12	992	2	68
		12/03	4,697	8.78	1,240	2	76
					55,386		14,759
HRF	SOUTH OTSEGO 10	1/03	57,300	26.30	988	31	60
		2/03	48,947	26.30	683	31	56
		3/03	53,808	26.30	534	31	56
		4/03	47,138	26.30	918	31	51
		5/03	60,165	25.36	1,262	31	63
		6/03	59,315	25.36	1,338	31	64
		7/03	63,810	25.36	1,199	31	66
		8/03	63,265	25.36	825	31	66
			453,748		7,747		
HRF	SOUTH OTSEGO 10 SEA O T	9/03	11,508	28.62	174	9	43
		10/03	11,686	28.62	843	9	42
		11/03	10,926	28.62	123	9	40
		12/03	11,873	27.61	222	9	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			45,993		1,362		
HRF	STATE HAYES	1/03	6,052	22.27	392	11	18
		2/03	5,256	22.27	264	11	17
		3/03	6,259	21.75	353	11	18
		4/03	6,203	21.75	313	11	19
		5/03	5,946	21.75	410	11	17
		6/03	6,134	21.75	426	11	19
		7/03	6,328	21.75	895	11	19
		8/03	6,466	21.75	1,225	11	19
		9/03	4,976	21.75	533	11	15
		10/03	6,927	21.75	1,522	11	20
		11/03	4,528	20.74	689	11	14
		12/03	5,782	20.74	1,228	11	17
			70,857		8,250		
HRF	TLC 20	1/03	110,224	10.95	37,653	26	137
		2/03	92,990	10.95	37,706	26	128
		3/03	100,553	10.95	43,679	26	125
		4/03	99,308	10.29	40,189	26	127
		5/03	103,368	10.09	38,372	26	128
		6/03	97,660	10.28	33,439	26	125
		7/03	100,378	10.35	36,272	26	125
		8/03	96,231	10.22	30,471	26	119
		9/03	54,254	10.57	17,123	26	70
		10/03	97,923	10.57	30,133	26	121
		11/03	95,309	10.57	31,670	26	122
		12/03	100,629	10.34	31,486	26	125
			1,148,827		408,193		
HRF	TOM & JERRY	1/03	1,737	7.73	468	1	56
		2/03	1,383	7.73	383	1	49
		3/03	1,495	7.73	413	1	48
		4/03	1,249	13.04	328	1	42
		5/03	1,268	13.04	365	1	41
		6/03	1,105	13.04	309	1	37
		7/03	1,204	13.04	332	1	39
		8/03	1,229	13.04	323	1	40
		9/03	860	13.04	208	1	29
		10/03	1,049	13.04	261	1	34
		11/03	1,159	13.04	283	1	39
		12/03	1,314	13.04	347	1	42
			15,052		4,020		
HRF	TY COBB	1/03	5,901	10.95	2,016	2	95
		2/03	4,853	10.95	1,968	2	87
		3/03	4,967	10.95	2,158	2	80
		4/03	4,939	10.29	1,999	2	82
		5/03	5,123	10.09	1,902	2	83
		6/03	4,831	10.28	1,654	2	81
		7/03	5,208	10.35	1,882	2	84

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TY COBB	8/03	5,058	10.22	1,602	2	82
		9/03	2,448	10.57	773	2	41
		10/03	4,317	10.57	1,328	2	70
		11/03	4,574	10.57	1,520	2	76
		12/03	4,952	10.34	1,549	2	80
				57,171		20,351	
HRF	VIENNA CHARLTON	1/03	12,531	17.63	1,021	11	37
		2/03	10,802	17.63	959	11	35
		3/03	15,503	17.63	1,464	11	45
		4/03	10,742	17.63	1,016	11	33
		5/03	11,655	17.63	1,323	11	34
		6/03	9,548	17.63	922	11	29
		7/03	11,588	17.63	1,035	11	34
		8/03	12,035	17.63	1,015	11	35
		9/03	11,163	17.63	1,145	11	34
		10/03	10,969	17.63	1,313	11	32
		11/03	10,775	17.63	1,211	11	33
		12/03	10,825	17.63	1,462	11	32
		138,136		13,886			
HRF	WELCH	1/03	2,909	10.56	994	1	94
		2/03	3,018	10.56	1,224	1	108
		3/03	2,560	10.56	1,112	1	83
		4/03	2,482	8.52	1,004	1	83
		5/03	2,578	8.52	957	1	83
		6/03	2,452	8.52	840	1	82
		7/03	2,766	8.52	999	1	89
		8/03	2,660	8.52	842	1	86
		9/03	1,333	8.52	421	1	44
		10/03	2,333	8.52	718	1	75
		11/03	2,425	8.52	806	1	81
		12/03	2,414	8.52	755	1	78
		29,930		10,672			
HRF - REPORTER TOTALS:			10,596,730		1,942,897		
J5	BENGAL 32	1/03	63,871	7.15	1,916	20	103
		2/03	56,897	6.69	1,947	20	102
		3/03	62,496	6.94	2,012	20	101
		4/03	61,091	7.02	1,550	20	102
		5/03	64,987	7.00	2,786	20	105
		6/03	62,416	7.04	3,719	20	104
		7/03	63,812	7.20	3,509	20	103
		8/03	63,459	7.09	3,014	20	102
		9/03	62,033	7.34	2,561	20	103
		10/03	64,374	7.28	2,446	20	104
		11/03	64,326	7.16	1,909	20	107
		12/03	60,576	7.28	2,915	21	93
		750,338		30,284			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	BIG BASS LAKE	1/03	9,923	22.96	5,820	8	40
		2/03	8,492	22.96	5,839	8	38
		3/03	9,339	22.96	5,814	8	38
		4/03	8,680	22.96	5,734	8	36
		5/03	10,477	22.96	5,502	8	42
		6/03	9,356	22.96	5,980	8	39
		7/03	10,860	22.96	5,954	8	44
		8/03	9,356	22.96	5,444	8	38
		9/03	10,895	22.85	5,870	8	45
		10/03	11,571	22.85	5,652	8	47
		11/03	10,895	22.85	5,141	8	45
		12/03	9,112	22.85	5,764	8	37
					118,956		68,514
J5	BLACK RIVER	1/03	41,721	16.79	2,685	20	67
		2/03	36,366	16.91	2,704	20	65
		3/03	42,065	16.88	2,393	20	68
		4/03	40,067	17.31	3,409	20	67
		5/03	40,262	17.12	4,618	20	65
		6/03	35,263	16.79	2,976	20	59
		7/03	41,534	17.35	4,109	20	67
		8/03	39,951	17.19	3,568	20	64
		9/03	39,842	17.30	3,118	20	66
		10/03	41,058	17.09	2,914	20	66
		11/03	39,844	17.40	3,269	20	66
		12/03	38,521	17.40	4,200	20	62
					476,494		39,963
J5	MERO 34	1/03	6,912	17.36	2,253	3	74
		2/03	5,742	16.91	71	3	68
		3/03	4,617	16.88	372	3	50
		4/03	5,650	17.31	330	3	63
		5/03	5,905	17.12	258	3	63
		6/03	7,895	16.79	543	3	88
		7/03	6,011	17.35	167	3	65
		8/03	5,782	17.19	319	3	62
		9/03	5,767	17.30	294	3	64
		10/03	5,943	17.09	295	3	64
		11/03	5,767	17.40	195	3	64
		12/03	5,069	17.40	223	3	54
					71,060		5,320
J5	PENN B1-14	1/03	0	0.00	0	0	0
		2/03	0	0.00	0	0	0
		3/03	0	0.00	0	0	0
		4/03	0	0.00	0	0	0
		5/03	0	0.00	0	0	0
		6/03	0	0.00	0	0	0
		7/03	29	14.77	527	1	1
		8/03	65	14.16	992	1	2
		9/03	136	14.85	882	1	5

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	PENN B1-14	10/03	134	14.27	1,330	1	4
		11/03	134	14.83	642	1	4
		12/03	84	15.55	217	1	3
			582		4,590		
J5	WAGAR 22	1/03	7,232	14.50	279	2	117
		2/03	5,742	14.61	124	2	103
		3/03	4,617	14.33	0	2	74
		4/03	5,650	13.02	207	2	94
		5/03	7,516	13.86	258	2	121
		6/03	9,474	15.22	682	2	158
		7/03	7,104	14.77	539	2	115
		8/03	6,834	14.16	735	2	110
		9/03	6,815	14.85	798	2	114
		10/03	7,023	14.27	437	2	113
		11/03	6,815	14.83	606	2	114
		12/03	7,096	15.55	307	2	114
			81,918		4,972		
J5 - REPORTER TOTALS:			1,499,348		153,643		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/03	3,565	15.00	180	2	57
		2/03	3,220	15.00	175	2	58
		3/03	3,565	15.00	267	2	57
		4/03	3,450	15.00	220	2	58
		5/03	3,565	15.00	238	2	57
		6/03	3,450	15.00	283	2	58
		7/03	2,100	15.00	520	2	34
		8/03	3,978	15.00	530	2	64
		9/03	4,004	15.00	485	2	67
		10/03	4,084	15.00	480	2	66
		11/03	3,860	17.00	405	2	64
		12/03	3,720	17.00	395	2	60
			42,561		4,178		
JAGUAR ENERGY, LLC - REPORTER TOTALS:			42,561		4,178		
JORDAN DEVELOPME	451 RUM	1/03	20,269	19.35	654	15	44
		2/03	16,814	19.35	534	15	40
		3/03	15,713	19.35	562	15	34
		4/03	18,160	19.35	623	15	40
		5/03	10,412	19.35	464	15	22
		6/03	14,194	19.35	482	15	32
		7/03	17,769	19.35	533	15	38
		8/03	7,135	19.35	324	15	15
		9/03	11,110	19.35	312	15	25
		10/03	9,957	19.35	308	15	21
		11/03	15,661	19.35	403	15	35
		12/03	19,563	19.35	533	15	42
			176,757		5,732		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	ART CARNEY	1/03	14,798	4.94	12,538	14	34
		2/03	13,698	5.14	12,661	14	35
		3/03	15,561	5.14	13,809	14	36
		4/03	15,292	5.14	11,274	14	36
		5/03	15,458	5.14	12,057	14	36
		6/03	14,288	5.14	11,905	14	34
		7/03	13,263	5.14	11,847	14	31
		8/03	14,410	4.58	12,504	14	33
		9/03	11,496	4.58	9,925	14	27
		10/03	16,039	4.58	12,017	14	37
		11/03	13,979	4.58	11,203	14	33
		12/03	14,756	4.58	13,087	14	34
					173,038		144,827
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/03	33,117	19.35	4,794	7	153
		2/03	28,155	19.35	3,697	7	144
		3/03	31,661	19.35	5,924	8	128
		4/03	34,117	19.35	5,059	8	142
		5/03	26,950	19.35	3,882	8	109
		6/03	32,355	19.35	4,316	8	135
		7/03	34,619	19.35	4,255	8	140
		8/03	27,034	19.35	3,148	8	109
		9/03	30,379	19.35	3,636	8	127
		10/03	27,639	19.35	3,495	8	111
		11/03	28,727	19.35	3,355	8	120
		12/03	32,897	19.35	3,098	8	133
					367,650		48,659
JORDAN DEVELOPME	BLACK	1/03	21,117	16.51	3,135	28	24
		2/03	19,606	16.45	2,170	28	25
		3/03	21,086	16.45	2,240	28	24
		4/03	20,077	16.98	1,977	28	24
		5/03	19,897	16.99	1,803	28	23
		6/03	21,218	17.30	1,643	28	25
		7/03	20,278	17.25	1,601	28	23
		8/03	19,928	17.27	1,645	28	23
		9/03	19,251	17.27	1,498	28	23
		10/03	20,091	16.33	1,482	28	23
		11/03	18,243	16.33	1,401	28	22
		12/03	18,570	17.17	1,530	28	21
					239,362		22,125
JORDAN DEVELOPME	DOVER WEST	1/03	23,601	15.14	4,502	20	38
		2/03	20,203	15.02	4,155	20	36
		3/03	22,729	15.02	4,295	20	37
		4/03	22,391	15.66	4,303	20	37
		5/03	23,182	15.24	4,364	20	37
		6/03	16,623	15.24	2,862	20	28
		7/03	23,179	15.42	4,402	20	37
		8/03	23,100	15.28	4,286	20	37
		9/03	21,213	15.28	4,368	20	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	DOVER WEST	10/03	20,620	15.68	4,308	20	33
		11/03	20,056	15.68	3,843	20	33
		12/03	20,761	15.23	4,059	20	33
			257,658		49,747		
JORDAN DEVELOPME	FARMER IN THE DELL	1/03	36,843	19.68	935	17	70
		2/03	32,715	19.68	822	17	69
		3/03	34,765	19.68	814	17	66
		4/03	32,132	19.68	673	17	63
		5/03	22,788	19.68	489	17	43
		6/03	28,447	19.68	599	17	56
		7/03	36,757	19.94	678	17	70
		8/03	19,928	19.94	460	17	38
		9/03	15,391	19.94	307	17	30
		10/03	14,536	19.94	247	17	28
		11/03	35,886	19.94	646	17	70
		12/03	37,265	19.94	700	17	71
	347,453		7,370				
JORDAN DEVELOPME	GREEN ACRES	1/03	23,283	2.03	24,373	10	75
		2/03	20,593	2.31	22,266	10	74
		3/03	22,005	2.31	24,056	10	71
		4/03	20,987	2.31	22,438	10	70
		5/03	21,200	2.31	22,357	10	68
		6/03	20,047	2.31	20,503	10	67
		7/03	25,346	2.31	28,116	13	63
		8/03	26,454	3.04	26,296	13	66
		9/03	22,276	3.04	20,509	13	57
		10/03	26,208	3.04	23,398	13	65
		11/03	22,968	3.04	21,190	13	59
		12/03	24,430	3.04	21,330	13	61
	275,797		276,832				
JORDAN DEVELOPME	HAYMEADOW	1/03	57,636	20.77	990	16	116
		2/03	50,355	20.76	853	16	112
		3/03	55,600	20.76	859	16	112
		4/03	52,907	20.71	830	16	110
		5/03	53,978	20.80	850	16	109
		6/03	48,636	20.40	844	16	101
		7/03	52,810	20.69	952	16	106
		8/03	51,664	21.20	940	16	104
		9/03	45,771	21.20	878	16	95
		10/03	49,719	20.64	886	16	100
		11/03	48,955	21.00	780	16	102
		12/03	49,834	21.48	710	16	100
	617,865		10,372				
JORDAN DEVELOPME	NICKERSON VALLEY	1/03	31,488	14.01	600	16	63
		2/03	27,664	14.01	441	16	62
		3/03	30,173	14.01	444	16	61
		4/03	29,065	14.01	466	16	61

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	NICKERSON VALLEY	5/03	30,697	14.01	630	16	62		
		6/03	29,859	14.01	507	16	62		
		7/03	28,021	14.01	517	16	56		
		8/03	30,396	14.01	530	16	61		
		9/03	26,083	14.01	473	16	54		
		10/03	28,190	14.01	570	16	57		
		11/03	28,151	14.01	542	16	59		
		12/03	28,292	14.01	527	16	57		
					348,079		6,247		
		JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/03	41,139	8.26	6,372	29	46
2/03	34,748			9.19	5,842	29	43		
3/03	39,634			9.19	6,229	29	44		
4/03	38,652			9.28	6,210	29	44		
5/03	38,166			9.28	5,948	29	42		
6/03	39,243			9.40	6,233	29	45		
7/03	40,320			9.67	6,350	29	45		
8/03	38,329			9.31	6,451	29	43		
9/03	37,502			9.31	5,626	29	43		
10/03	38,396			9.72	5,907	29	43		
11/03	36,307			9.58	5,297	29	42		
12/03	38,340			8.25	5,916	29	43		
			460,776		72,381				
JORDAN DEVELOPME	PAIR O DICE	1/03	53,114	14.40	6,396	16	107		
		2/03	47,097	14.37	4,634	16	105		
		3/03	51,492	14.37	5,339	16	104		
		4/03	49,392	14.37	5,487	16	103		
		5/03	47,890	14.66	4,675	16	97		
		6/03	48,609	14.08	4,408	16	101		
		7/03	54,063	14.08	4,496	16	109		
		8/03	52,975	14.08	4,629	16	107		
		9/03	50,766	15.34	4,415	16	106		
		10/03	50,623	15.15	4,015	16	102		
		11/03	45,215	15.15	3,601	16	94		
		12/03	48,782	15.15	3,811	16	98		
			600,018		55,906				
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/03	8,073	5.42	1,470	6	43		
		2/03	7,171	5.68	1,150	6	43		
		3/03	8,636	5.68	1,260	6	46		
		4/03	8,227	5.38	1,499	6	46		
		5/03	8,667	3.78	1,690	6	47		
		6/03	6,777	5.12	1,392	6	38		
		7/03	8,628	5.55	1,445	6	46		
		8/03	8,610	5.25	1,026	6	46		
		9/03	8,169	5.25	640	6	45		
		10/03	8,415	5.59	1,000	6	45		
		11/03	7,376	5.59	825	6	41		
		12/03	7,458	5.22	610	6	40		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			96,207		14,007		
JORDAN DEVELOPME	SCHROEDER	1/03	5,964	23.42	59	10	19
		2/03	5,328	23.42	47	10	19
		3/03	6,283	23.42	66	10	20
		4/03	6,351	23.42	44	10	21
		5/03	6,228	23.42	34	10	20
		6/03	6,330	23.42	36	10	21
		7/03	6,161	23.42	42	10	20
		8/03	6,191	23.42	44	10	20
		9/03	5,812	23.42	37	10	19
		10/03	6,124	23.42	35	10	20
		11/03	4,822	23.42	24	10	16
		12/03	5,362	23.42	27	10	17
			70,956		495		
JORDAN DEVELOPME	SLAM DUNCAN	1/03	23,139	11.81	812	17	44
		2/03	18,960	10.95	634	17	40
		3/03	21,617	10.95	649	17	41
		4/03	21,946	11.73	651	17	43
		5/03	23,244	11.77	661	17	44
		6/03	22,501	11.67	658	17	44
		7/03	22,784	11.71	706	17	43
		8/03	23,588	11.86	697	17	45
		9/03	18,540	11.86	594	17	36
		10/03	24,000	11.82	622	17	46
		11/03	20,611	11.97	565	17	40
		12/03	21,980	11.93	598	17	42
			262,910		7,847		
JORDAN DEVELOPME	SNAKE EYES	10/03	3,937	15.15	2,543	2	63
		11/03	5,512	15.15	1,870	3	61
		12/03	6,753	15.15	2,563	3	73
			16,202		6,976		
JORDAN DEVELOPME	VIENNA 1	1/03	6,908	2.84	12,117	15	15
		2/03	7,294	2.84	11,849	15	17
		3/03	9,018	2.84	12,775	15	19
		4/03	8,624	2.84	12,310	15	19
		5/03	9,753	2.72	12,527	15	21
		6/03	9,915	2.72	12,001	15	22
		7/03	9,878	2.72	11,997	15	21
		8/03	10,370	2.72	13,373	15	22
		9/03	9,676	2.72	12,000	15	22
		10/03	9,824	2.72	12,430	15	21
		11/03	9,332	2.72	11,555	15	21
		12/03	10,842	2.72	12,293	15	23
			111,434		147,227		
JORDAN DEVELOPME	VIENNA 2	1/03	35,263	11.28	7,521	30	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	VIENNA 2	2/03	32,371	11.79	5,295	30	39		
		3/03	36,242	11.79	5,453	30	39		
		4/03	33,877	11.37	3,685	30	38		
		5/03	35,865	11.37	2,666	30	39		
		6/03	34,503	11.36	3,478	30	38		
		7/03	34,344	11.70	4,505	30	37		
		8/03	34,944	11.99	4,093	30	38		
		9/03	33,604	11.99	3,352	30	37		
		10/03	34,237	11.99	2,786	30	37		
		11/03	30,682	11.77	2,595	30	34		
		12/03	33,850	11.92	2,479	30	36		
					409,782		47,908		
		JORDAN DEVELOPME	VIENNA 3	1/03	17,587	19.23	415	12	47
2/03	15,799			19.03	390	12	47		
3/03	17,296			19.03	465	12	46		
4/03	16,307			18.71	471	12	45		
5/03	16,587			19.13	385	12	45		
6/03	15,810			18.62	402	12	44		
7/03	15,988			19.88	560	12	43		
8/03	16,203			20.10	487	12	44		
9/03	15,207			20.10	606	12	42		
10/03	16,061			19.62	686	12	43		
11/03	14,541			19.62	626	12	40		
12/03	15,626			19.94	390	12	42		
					193,012		5,883		
JORDAN DEVELOPME	VOYER LAKE	1/03	30,509	16.60	605	14	70		
		2/03	26,528	16.29	495	14	68		
		3/03	28,120	16.29	583	14	65		
		4/03	28,327	16.32	560	14	67		
		5/03	28,672	16.27	586	14	66		
		6/03	26,845	16.27	559	14	64		
		7/03	26,849	16.27	572	14	62		
		8/03	28,493	17.10	630	14	66		
		9/03	27,395	17.10	668	14	65		
		10/03	28,871	17.10	574	14	67		
		11/03	29,867	17.10	563	14	71		
		12/03	30,325	17.42	580	14	70		
					340,801		6,975		
JORDAN DEVELOPMENT - REPORTER TOTALS:			5,365,757		937,516				
MUSKEGON	400 HUNT CLUB	1/03	14,274	8.46	2,038	3	153		
		2/03	12,803	8.46	1,699	3	152		
		3/03	12,301	8.46	1,961	3	132		
		4/03	15,353	8.46	2,742	3	171		
		5/03	17,132	9.02	2,995	3	184		
		6/03	15,539	9.02	2,532	3	173		
		7/03	15,149	9.02	2,390	3	163		
		8/03	16,647	9.02	2,582	3	179		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	400 HUNT CLUB	9/03	1,216	9.02	338	3	14
		10/03	2,295	9.02	16	3	25
		11/03	19,346	9.02	2,259	3	215
		12/03	17,624	10.75	3,441	3	189
			159,679		24,993		
MUSKEGON	BASS LAKE	1/03	11,856	26.82	634	20	19
		2/03	9,606	26.16	679	20	17
		3/03	10,760	26.16	825	20	17
		4/03	11,986	26.16	904	20	20
		5/03	12,640	26.61	981	20	20
		6/03	12,108	26.23	868	20	20
		7/03	13,072	26.59	853	20	21
		8/03	12,505	26.79	908	20	20
		9/03	12,305	26.79	717	20	21
		10/03	13,641	26.86	741	20	22
		11/03	11,813	26.86	596	20	20
		12/03	13,232	26.51	894	20	21
			145,524		9,600		
MUSKEGON	BIG WOLF LAKE	1/03	89,190	3.23	20,904	20	144
		2/03	78,969	3.24	17,368	20	141
		3/03	81,120	3.12	15,499	21	125
		4/03	74,496	3.14	13,047	21	118
		5/03	77,950	3.14	17,417	21	120
		6/03	82,318	3.35	20,754	21	131
		7/03	78,760	3.31	17,034	21	121
		8/03	79,746	3.39	16,599	21	122
		9/03	71,653	3.14	13,232	21	114
		10/03	66,035	3.37	10,098	21	101
		11/03	54,825	3.37	12,986	21	87
		12/03	70,960	3.26	19,046	21	109
			906,022		193,984		
MUSKEGON	CAULKINS LAKE	1/03	72,181	17.75	1,276	24	97
		2/03	61,594	17.49	671	24	92
		3/03	65,162	17.49	868	24	88
		4/03	68,464	17.43	909	24	95
		5/03	68,065	17.98	826	24	91
		6/03	65,518	17.55	838	24	91
		7/03	73,264	18.26	1,070	24	98
		8/03	66,515	18.40	995	24	89
		9/03	61,691	17.46	1,028	24	86
		10/03	67,467	17.72	1,138	24	91
		11/03	59,868	17.72	825	24	83
		12/03	56,380	17.50	845	24	76
			786,169		11,289		
MUSKEGON	CRAPO LAKE	1/03	32,395	20.33	1,763	37	28
		2/03	27,715	20.33	1,227	37	27
		3/03	34,486	17.67	1,875	37	30

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	CRAPO LAKE	4/03	32,722	19.58	2,148	37	29		
		5/03	33,820	19.15	2,370	37	29		
		6/03	33,359	19.26	1,734	37	30		
		7/03	37,233	18.86	2,571	37	32		
		8/03	36,851	19.49	2,277	37	32		
		9/03	33,173	19.49	1,899	37	30		
		10/03	36,304	18.88	2,024	37	32		
		11/03	33,240	18.88	1,675	37	30		
		12/03	35,326	19.30	2,667	37	31		
					406,624		24,230		
		MUSKEGON	EAST HEART LAKE	1/03	32,164	18.48	1,361	21	49
				2/03	26,225	18.37	987	21	45
				3/03	30,949	19.21	869	21	48
4/03	29,744			19.21	1,136	21	47		
5/03	30,084			19.47	991	21	46		
6/03	28,485			18.97	1,146	21	45		
7/03	26,721			19.02	974	21	41		
8/03	30,001			19.22	1,226	21	46		
9/03	29,621			18.08	1,136	21	47		
10/03	31,432			17.44	1,126	21	48		
11/03	28,428			17.44	1,050	21	45		
12/03	39,073			19.83	1,138	21	60		
					362,927		13,140		
MUSKEGON	EMERALD LAKE	1/03	5,241	30.89	270	8	21		
		2/03	4,048	30.20	246	8	18		
		3/03	4,715	28.68	309	8	19		
		4/03	4,863	28.93	248	8	20		
		5/03	4,981	29.39	219	8	20		
		6/03	4,837	29.40	215	8	20		
		7/03	4,796	29.20	202	8	19		
		8/03	4,829	29.34	212	8	19		
		9/03	4,819	29.44	208	8	20		
		10/03	5,294	29.16	204	8	21		
		11/03	4,707	29.16	198	8	20		
		12/03	4,922	29.31	210	8	20		
					58,052		2,741		
MUSKEGON	FRENCH POND	1/03	6,479	8.87	769	2	104		
		2/03	5,754	9.05	677	2	103		
		3/03	6,244	9.17	697	2	101		
		4/03	5,983	9.23	578	2	100		
		5/03	6,199	9.23	627	2	100		
		6/03	4,550	9.23	338	2	76		
		7/03	5,926	8.98	658	2	96		
		8/03	5,128	8.95	679	2	83		
		9/03	5,588	9.67	560	2	93		
		10/03	5,629	9.78	469	2	91		
		11/03	5,197	9.78	408	2	87		
		12/03	5,517	9.80	397	2	89		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			68,194		6,857		
MUSKEGON	GINGELL LAKE	1/03	5,440	23.69	423	13	13
		2/03	4,266	22.57	295	13	12
		3/03	3,731	22.57	145	13	9
		4/03	5,711	21.91	467	13	15
		5/03	5,729	22.22	427	13	14
		6/03	4,838	20.61	339	13	12
		7/03	5,772	22.40	366	13	14
		8/03	5,688	22.79	354	13	14
		9/03	5,686	23.17	244	13	15
		10/03	5,836	22.92	250	13	14
		11/03	5,140	22.92	252	13	13
		12/03	5,191	20.92	414	13	13
			63,028		3,976		
MUSKEGON	HEART LAKE	1/03	2,822	27.67	40	17	5
		2/03	2,223	26.98	29	17	5
		3/03	1,659	26.72	17	17	3
		4/03	2,707	26.16	14	17	5
		5/03	3,223	26.87	8	17	6
		6/03	3,401	26.79	9	17	7
		7/03	3,109	27.32	15	17	6
		8/03	3,064	27.20	13	17	6
		9/03	1,580	27.93	3	17	3
		10/03	3,146	27.89	8	17	6
		11/03	2,983	27.89	9	17	6
		12/03	2,672	28.18	8	17	5
			32,589		173		
MUSKEGON	ISLAND LAKE	1/03	53,708	8.46	5,336	27	64
		2/03	48,102	8.46	4,680	27	64
		3/03	50,099	8.46	3,716	27	60
		4/03	49,117	8.46	4,907	27	61
		5/03	54,996	9.02	6,360	27	66
		6/03	53,631	9.02	5,735	27	66
		7/03	57,011	9.02	5,647	27	68
		8/03	59,195	9.02	5,395	27	71
		9/03	4,344	9.02	858	27	5
		10/03	19,319	9.02	904	27	23
		11/03	55,191	9.02	3,396	27	68
		12/03	62,193	10.75	5,833	27	74
			566,906		52,767		
MUSKEGON	KUJAWA (DOVER)	1/03	32,660	13.04	2,709	22	48
		2/03	30,168	13.07	2,178	22	49
		3/03	32,045	13.76	2,345	22	47
		4/03	29,944	13.95	1,458	22	45
		5/03	31,453	13.95	2,338	22	46
		6/03	28,156	13.27	1,506	22	43
		7/03	30,922	13.27	2,000	22	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	KUJAWA (DOVER)	8/03	31,296	14.18	2,206	22	46
		9/03	29,183	14.12	2,245	22	44
		10/03	31,165	13.41	2,812	22	46
		11/03	29,116	13.41	1,468	22	44
		12/03	28,930	13.66	1,397	22	42
				365,038		24,662	
MUSKEGON	LAKE HORICON 15	1/03	7,121	19.98	1,550	12	19
		2/03	6,112	19.11	1,400	12	18
		3/03	6,586	19.15	1,492	12	18
		4/03	6,436	19.74	1,460	12	18
		5/03	6,223	19.15	1,497	12	17
		6/03	6,023	18.52	1,460	12	17
		7/03	6,115	19.94	1,550	12	16
		8/03	6,102	18.49	1,465	12	16
		9/03	6,037	18.75	1,500	12	17
		10/03	7,115	19.07	1,530	12	19
		11/03	5,989	19.07	1,345	12	17
		12/03	6,161	19.48	1,503	12	17
		76,020		17,752			
MUSKEGON	LITTLE CRAPO LAKE	1/03	28,610	26.45	790	29	32
		2/03	27,795	25.95	768	29	34
		3/03	27,438	25.74	794	29	31
		4/03	30,270	26.22	878	29	35
		5/03	32,727	26.70	916	29	36
		6/03	31,450	26.74	919	29	36
		7/03	30,962	26.74	925	29	34
		8/03	30,135	26.74	940	29	34
		9/03	30,142	26.74	915	29	35
		10/03	30,966	26.57	827	29	34
		11/03	28,612	26.57	713	29	33
		12/03	28,004	26.90	748	29	31
		357,111		10,133			
MUSKEGON	MITCHELL LAKE	1/03	44,635	6.69	5,911	17	85
		2/03	35,695	7.09	4,585	17	75
		3/03	39,397	8.19	3,080	17	75
		4/03	39,584	7.17	4,866	17	78
		5/03	39,097	7.30	4,816	18	70
		6/03	37,781	6.98	4,532	18	70
		7/03	37,871	6.81	2,524	18	68
		8/03	40,247	7.29	5,237	18	72
		9/03	33,005	6.98	3,265	18	61
		10/03	30,454	5.92	2,098	18	55
		11/03	34,902	5.92	3,340	18	65
		12/03	36,514	7.72	5,724	18	65
		449,182		49,978			
MUSKEGON	MITCHELL LAKE II	1/03	82,663	5.00	21,500	23	116
		2/03	72,555	4.99	17,160	23	113

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	MITCHELL LAKE II	3/03	76,787	5.02	22,911	23	108		
		4/03	64,946	4.94	15,520	23	94		
		5/03	77,018	4.94	18,531	23	108		
		6/03	83,403	5.16	23,434	23	121		
		7/03	86,553	5.28	21,095	23	121		
		8/03	76,108	5.26	17,193	23	107		
		9/03	70,569	5.38	14,691	23	102		
		10/03	59,903	5.38	14,625	23	84		
		11/03	65,583	5.38	13,114	23	95		
		12/03	78,536	5.46	21,288	23	110		
					894,624		221,062		
		MUSKEGON	NO LAKE	1/03	44,733	19.27	1,304	36	40
				2/03	42,669	19.24	1,092	36	42
3/03	45,319			18.46	1,286	36	41		
4/03	45,483			18.73	1,295	36	42		
5/03	46,313			19.15	1,326	36	41		
6/03	43,757			19.15	1,200	36	41		
7/03	45,831			19.19	1,203	36	41		
8/03	41,834			19.19	1,114	36	37		
9/03	43,690			19.19	1,086	36	40		
10/03	45,241			20.12	1,182	36	41		
11/03	40,582			20.12	748	36	38		
12/03	44,591			18.97	966	36	40		
					530,043		13,802		
MUSKEGON	NORTH HIDDEN LAKE	1/03	44,876	17.60	12,253	20	72		
		2/03	36,976	18.10	9,215	20	66		
		3/03	38,305	17.81	11,322	20	62		
		4/03	38,635	17.76	10,675	20	64		
		5/03	39,708	16.35	9,972	20	64		
		6/03	37,963	17.27	8,839	20	63		
		7/03	39,510	17.44	9,231	20	64		
		8/03	36,455	17.82	8,278	20	59		
		9/03	36,025	17.82	7,722	20	60		
		10/03	35,067	17.30	7,080	20	57		
		11/03	33,314	17.30	8,628	20	56		
		12/03	38,422	17.25	10,650	20	62		
					455,256		113,865		
MUSKEGON	OPAL LAKE	1/03	12,967	23.89	3,260	13	32		
		2/03	10,725	23.29	2,721	13	29		
		3/03	11,906	24.05	3,113	13	30		
		4/03	11,444	23.66	3,204	13	29		
		5/03	11,472	23.59	2,994	13	28		
		6/03	10,763	23.44	2,566	13	28		
		7/03	11,076	24.29	3,323	13	27		
		8/03	11,228	23.27	3,282	13	28		
		9/03	10,621	24.22	3,662	13	27		
		10/03	10,863	23.35	3,995	13	27		
		11/03	9,795	23.35	3,220	13	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OPAL LAKE	12/03	10,608	24.05	4,650	13	26
			133,468		39,990		
MUSKEGON	OTSEGO LAKE	1/03	50,233	18.47	109	30	54
		2/03	45,397	18.38	101	30	54
		3/03	49,452	17.91	113	30	53
		4/03	47,255	18.62	102	30	53
		5/03	48,528	18.45	153	30	52
		6/03	46,768	18.63	129	30	52
		7/03	49,590	18.18	110	30	53
		8/03	51,108	17.81	113	30	55
		9/03	39,087	18.07	48	30	43
		10/03	44,119	18.07	71	30	47
		11/03	42,921	18.07	66	30	48
		12/03	49,850	18.38	158	30	54
			564,308		1,273		
MUSKEGON	PERCH LAKE	1/03	48,717	10.46	1,454	17	92
		2/03	43,978	10.60	1,515	17	92
		3/03	47,689	10.94	1,473	17	90
		4/03	46,570	10.86	928	17	91
		5/03	46,890	10.82	896	17	89
		6/03	46,539	10.77	1,184	17	91
		7/03	47,478	10.88	622	17	90
		8/03	46,226	10.52	582	17	88
		9/03	47,810	11.38	1,746	17	94
		10/03	49,224	11.55	1,140	17	93
		11/03	44,990	11.55	1,150	17	88
		12/03	43,703	11.19	1,057	17	83
			559,814		13,747		
MUSKEGON	PIGEON RIVER	1/03	18,338	14.82	342	10	59
		2/03	13,146	14.73	393	10	47
		3/03	16,767	15.09	195	10	54
		4/03	17,214	15.29	346	10	57
		5/03	17,892	13.64	148	10	58
		6/03	12,936	13.64	117	10	43
		7/03	17,579	14.87	482	10	57
		8/03	17,685	14.25	466	10	57
		9/03	17,859	14.61	295	10	60
		10/03	18,356	14.62	313	10	59
		11/03	16,073	14.62	260	10	54
		12/03	17,283	14.53	270	10	56
			201,128		3,627		
MUSKEGON	RAMNEK RANCH (LOWER C	1/03	30,149	17.81	5,556	19	51
		2/03	22,389	18.33	5,216	19	42
		3/03	29,104	18.13	5,706	19	49
		4/03	26,104	19.00	5,100	19	46
		5/03	29,757	20.99	6,128	19	51
		6/03	29,136	18.23	6,712	19	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RAMNEK RANCH (LOWER C	7/03	30,559	17.98	6,438	19	52
		8/03	30,488	17.54	7,576	19	52
		9/03	29,435	18.23	5,908	19	52
		10/03	27,910	17.28	5,786	19	47
		11/03	29,020	17.28	4,126	19	51
		12/03	30,867	17.53	4,348	19	52
				344,918		68,600	
MUSKEGON	RHODAS LAKE	1/03	12,803	8.46	1,828	19	22
		2/03	10,632	8.46	1,411	19	20
		3/03	11,388	8.46	1,815	19	19
		4/03	11,339	8.46	2,025	19	20
		5/03	12,644	9.02	2,211	19	21
		6/03	12,272	9.02	2,000	19	22
		7/03	12,841	9.02	2,025	19	22
		8/03	12,440	9.02	1,929	19	21
		9/03	815	9.02	226	19	1
		10/03	3,167	9.02	30	19	5
		11/03	11,325	9.02	1,322	19	20
		12/03	11,947	10.75	2,333	19	20
		123,613		19,155			
MUSKEGON	ROUND LAKE	1/03	32,143	13.68	1,147	18	58
		2/03	28,208	14.33	1,096	18	56
		3/03	32,249	13.97	1,416	18	58
		4/03	30,998	14.65	1,296	18	57
		5/03	31,880	15.11	1,359	18	57
		6/03	29,875	14.88	1,295	18	55
		7/03	31,658	14.54	1,244	18	57
		8/03	30,839	15.13	1,223	18	55
		9/03	29,995	15.13	1,372	18	56
		10/03	30,490	15.13	1,297	18	55
		11/03	28,653	14.82	1,163	18	53
		12/03	29,185	14.30	1,137	18	52
		366,173		15,045			
MUSKEGON	SHUPAC LAKE	1/03	9,404	7.06	2,923	10	30
		2/03	8,224	6.95	2,602	10	29
		3/03	8,982	7.07	2,734	10	29
		4/03	8,187	7.04	2,619	10	27
		5/03	8,657	6.91	2,856	10	28
		6/03	8,806	7.12	2,822	10	29
		7/03	9,100	7.09	2,895	10	29
		8/03	9,361	6.96	2,922	10	30
		9/03	9,069	6.96	2,863	10	30
		10/03	8,998	7.10	2,796	10	29
		11/03	8,334	7.10	2,646	10	28
		12/03	8,194	7.10	2,506	10	26
		105,316		33,184			
MUSKEGON	SOUTH HIDDEN LAKE	1/03	45,279	17.60	2,269	23	63

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	SOUTH HIDDEN LAKE	2/03	41,909	18.10	2,060	23	65		
		3/03	47,224	17.81	2,476	23	66		
		4/03	44,476	17.76	2,183	23	64		
		5/03	43,387	16.35	2,360	23	61		
		6/03	44,978	17.27	2,942	23	65		
		7/03	46,080	17.44	2,487	23	65		
		8/03	43,587	17.82	2,642	23	61		
		9/03	35,354	17.82	1,891	23	51		
		10/03	31,792	14.30	1,662	23	45		
		11/03	38,515	17.30	1,085	23	56		
		12/03	44,011	17.25	2,266	23	62		
					506,592		26,323		
		MUSKEGON	STURGEON RIVER	1/03	51,590	8.87	6,127	14	119
2/03	44,793			9.05	5,272	14	114		
3/03	49,196			9.17	5,494	14	113		
4/03	47,548			9.23	4,595	14	113		
5/03	48,781			9.23	4,938	14	112		
6/03	33,723			9.23	2,507	14	80		
7/03	49,286			8.98	5,473	14	114		
8/03	50,074			8.95	6,627	14	115		
9/03	47,254			9.67	4,740	14	113		
10/03	47,841			9.78	3,983	14	110		
11/03	42,837			9.78	3,360	14	102		
12/03	44,639			9.80	3,208	14	103		
					557,562		56,324		
MUSKEGON	TRAVERSE LAKES	1/03	16,399	23.50	53	13	41		
		2/03	14,365	23.92	33	13	39		
		3/03	15,432	23.63	48	13	38		
		4/03	14,483	23.50	49	13	37		
		5/03	11,163	23.50	17	13	28		
		6/03	15,596	23.63	60	13	40		
		7/03	15,738	24.06	49	13	39		
		8/03	15,062	22.06	28	13	37		
		9/03	14,726	24.08	31	13	38		
		10/03	15,012	23.81	42	13	37		
		11/03	13,396	23.81	44	13	34		
		12/03	14,190	23.81	49	13	35		
					175,562		503		
MUSKEGON	VIKING LAKE	1/03	14,943	24.13	1,244	13	37		
		2/03	12,988	23.44	1,167	13	36		
		3/03	14,393	24.44	1,001	13	36		
		4/03	13,660	25.00	1,114	13	35		
		5/03	14,036	24.55	1,076	13	35		
		6/03	13,710	24.88	1,107	13	35		
		7/03	14,599	24.77	1,004	13	36		
		8/03	15,229	23.65	1,072	13	38		
		9/03	14,274	25.24	908	13	37		
		10/03	15,249	25.05	802	13	38		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	VIKING LAKE	11/03	14,481	25.05	910	13	37
		12/03	14,134	24.66	1,014	13	35
			171,696		12,419		
MUSKEGON - REPORTER TOTALS:			10,493,138		1,085,194		
NUENERGY OPERATI	BAGLEY 27	9/03	48,669	23.80	3,101	24	68
		10/03	80,346	22.00	7,598	36	72
		11/03	75,297	20.90		35	72
		12/03	79,554	20.80	8,046	36	71
			283,866		18,745		
NUENERGY OPERATI	SOUTH OTSEGO 10	9/03	47,563	23.80	154	22	72
		10/03	45,291	23.90	165	22	66
		11/03	41,490	25.50		22	63
		12/03	44,052	25.30	108	22	65
			178,396		427		
NUENERGY OPERATING INC - REPORTER TOTALS:			462,262		19,172		
OILFIELD	BAGLEY 17	1/03	40,406	15.17	1,240	24	54
		2/03	35,679	15.17	1,019	24	53
		3/03	39,165	15.17	1,498	24	53
		4/03	37,790	15.17	1,100	24	52
		5/03	39,453	15.17	1,067	24	53
		6/03	35,737	15.17	1,199	24	50
		7/03	38,223	15.17	1,279	24	51
		8/03	37,546	15.17	1,184	24	50
		9/03	35,694	15.17	1,362	24	50
		10/03	37,298	15.12	1,519	24	50
		11/03	37,288	15.12	1,793	24	52
		12/03	34,615	18.15	1,131	24	47
			448,894		15,391		
OILFIELD	BAGLEY 30	12/03	22,527	12.28	23,274	10	73
			22,527		23,274		
OILFIELD	BIG WOLF	1/03	68,761	3.46	27,651	27	82
		2/03	60,227	3.46	24,404	27	80
		3/03	63,974	3.46	24,052	27	76
		4/03	57,705	3.46	26,333	27	71
		5/03	59,294	3.46	26,096	27	71
		6/03	59,823	3.90	25,326	27	74
		7/03	56,302	3.90	25,543	27	67
		8/03	67,257	3.90	23,972	27	80
		9/03	77,716	3.90	37,926	31	84
		10/03	96,071	3.90	34,434	31	100
		11/03	89,899	3.90	30,312	31	97
12/03	88,100	3.91	29,383	31	92		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			845,129		335,432		
OILFIELD	EAST ELMIRA 34	4/03	6,420	9.84	5,297	7	31
		5/03	8,871	9.84	8,092	7	41
		6/03	8,129	9.84	5,332	7	39
		7/03	9,015	9.84	5,436	7	42
		8/03	10,447	9.84	6,694	7	48
		9/03	9,080	9.84	5,947	7	43
		10/03	9,469	9.84	5,853	7	44
		11/03	9,698	10.07	10,068	7	46
		12/03	9,450	10.07	11,324	7	44
			80,579		64,043		
OILFIELD	ELMIRA 34	1/03	49,997	9.84	33,039	27	60
		2/03	43,123	9.84	22,509	27	57
		3/03	47,501	9.84	23,725	27	57
		4/03	41,785	9.84	34,474	21	66
		5/03	40,399	9.84	36,852	21	62
		6/03	39,792	9.84	26,101	21	63
		7/03	39,883	9.84	24,045	21	61
		8/03	38,762	9.84	24,835	21	60
		9/03	35,037	9.84	22,947	21	56
		10/03	36,307	9.84	22,441	21	56
		11/03	35,360	10.07	36,707	21	56
		12/03	36,759	10.07	44,046	21	56
			484,705		351,721		
OILFIELD	FOX	1/03	12,219	26.81	1,737	26	15
		2/03	9,382	26.81	746	26	13
		3/03	9,886	26.81	872	26	12
		4/03	11,723	26.81	2,298	26	15
		5/03	12,362	26.81	2,199	26	15
		6/03	10,261	26.81	2,631	24	14
		7/03	12,657	26.81	2,676	24	17
		8/03	12,012	26.81	2,990	24	16
		9/03	11,673	26.81	3,425	24	16
		10/03	12,362	25.37	3,169	24	17
		11/03	12,087	25.37	3,061	24	17
		12/03	11,772	25.37	2,592	24	16
			138,396		28,396		
OILFIELD	HAYES 24	1/03	51,273	18.21	1,536	15	110
		2/03	44,403	18.21	1,150	15	106
		3/03	47,753	18.21	1,483	15	103
		4/03	46,796	18.21	1,499	15	104
		5/03	54,935	18.21	2,272	16	111
		6/03	65,433	18.21	1,744	16	136
		7/03	49,402	18.21	1,577	16	100
		8/03	48,282	18.21	1,149	16	97
		9/03	47,322	18.21	1,295	16	99
		10/03	48,161	19.02	1,457	16	97

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	HAYES 24	11/03	51,305	19.02	1,280	16	107
		12/03	43,735	19.02	1,168	16	88
			598,800		17,610		
OILFIELD	SCHRADER	1/03	0	0.00	0	0	0
		2/03	0	0.00	0	0	0
		3/03	0	0.00	0	0	0
		4/03	0	0.00	0	0	0
		8/03	0	0.00	0	0	0
		9/03	0	0.00	0	0	0
		10/03	0	0.00	0	0	0
		11/03	0	0.00	0	0	0
		12/03	0	0.00	0	0	0
			0		0		
OILFIELD	SPRINGDALE 10	1/03	0	0.00	0	0	0
		2/03	0	0.00	0	0	0
		3/03	0	0.00	0	0	0
		4/03	0	0.00	0	0	0
		5/03	0	0.00	0	0	0
		6/03	0	0.00	0	0	0
		7/03	0	0.00	0	0	0
		8/03	0	0.00	0	0	0
		9/03	0	0.00	0	0	0
		10/03	0	0.00	0	0	0
		11/03	0	0.00	0	0	0
		12/03	0	0.00	0	0	0
	0		0				
OILFIELD	WARNER 36	1/03	48,203	10.59	14,644	35	44
		2/03	41,046	10.59	14,574	35	42
		3/03	46,818	10.59	20,430	35	43
		4/03	46,779	10.59	20,953	35	45
		5/03	47,648	10.59	8,203	35	44
		6/03	49,975	10.59	7,674	35	48
		7/03	52,788	10.59	7,071	35	49
		8/03	51,626	10.59	7,826	35	48
		9/03	46,011	10.59	6,668	35	44
		10/03	45,271	10.59	6,444	35	42
		11/03	45,617	10.78	6,989	35	43
		12/03	47,252	10.78	6,194	35	44
	569,034		127,670				
OILFIELD - REPORTER TOTALS:			3,188,064		963,537		
OMIMEX	PLEASANTON 25	5/03	0		0	0	0
		6/03	117	0.49	4,947	1	4
		7/03	236	0.49	5,622	1	8
		8/03	684	0.49	8,534	1	22
		9/03	646	0.49	8,609	1	22
		10/03	847	0.49	9,383	1	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 25	11/03	274	0.49	5,996	1	9
		12/03	287	0.49	4,651	1	9
			3,091		47,742		
OMIMEX	PLEASANTON 36-20455	5/03	502	3.31	2,794	1	16
		6/03	505	4.23	4,289	1	17
		7/03	584	3.31	4,916	1	19
		8/03	783	3.31	4,711	1	25
		9/03	616	3.31	4,189	1	21
		10/03	505	3.31	4,601	1	16
		11/03	156	3.31	1,188	1	5
		12/03	485	3.31	4,061	1	16
	4,136		30,749				
OMIMEX	PLEASANTON 36-20456	5/03	0		2,325	1	0
		6/03	0	0.41	8,149	1	0
		7/03	0	0.04	8,207	1	0
		8/03	0	0.04	9,882	1	0
		9/03	0	0.04	9,187	1	0
		10/03	0	0.04	10,271	1	0
		11/03	0	0.04	1,230	1	0
		12/03	0	0.06	0	0	0
	0		49,251				
OMIMEX - REPORTER TOTALS:			7,227		127,742		
PAXTON RESOURCES	ALBA	1/03	25,849	5.36	2,686	14	60
		2/03	23,334	5.36	2,589	14	60
		3/03	25,634	5.36	2,677	14	59
		4/03	25,328	5.36	2,613	14	60
		5/03	26,182	5.36	2,724	14	60
		6/03	26,130	5.36	2,677	14	62
		7/03	26,821	5.36	2,742	14	62
		8/03	26,773	5.36	2,590	14	62
		9/03	25,201	5.36	2,244	14	60
		10/03	25,160	5.36	2,290	14	58
		11/03	24,901	5.36	2,227	14	59
		12/03	25,032	7.83	2,120	14	58
	306,345		30,179				
PAXTON RESOURCES	BIG LAKE	1/03	7,421	17.39	61	4	60
		2/03	6,786	17.31	40	4	61
		3/03	7,255	17.37	42	4	58
		4/03	7,048	17.49	56	4	59
		5/03	7,028	17.48	76	4	57
		6/03	6,098	17.20	78	4	51
		7/03	6,960	17.84	105	4	56
		8/03	7,004	17.87	124	4	56
		9/03	6,574	17.90	128	4	55
		10/03	6,464	17.80	89	4	52
11/03	6,212	17.80	77	4	52		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BIG LAKE	12/03	6,369	17.82	95	4	51
			81,219		971		
PAXTON RESOURCES	BIG LAKE NORTH	1/03	22,186	17.39	182	6	119
		2/03	19,900	17.31	116	6	118
		3/03	20,866	17.37	122	6	112
		4/03	20,897	17.49	165	6	116
		5/03	22,223	17.48	242	6	119
		6/03	19,715	17.20	252	6	110
		7/03	21,958	17.84	330	6	118
		8/03	21,551	17.87	382	6	116
		9/03	20,529	17.87	398	6	114
		10/03	22,110	17.80	305	6	119
		11/03	20,527	17.80	253	6	114
		12/03	20,500	17.82	305	6	110
			252,962		3,052		
PAXTON RESOURCES	BLUE LITE	1/03	40,336	15.64	1,067	16	81
		2/03	34,915	15.64	886	16	78
		3/03	40,365	15.63	860	16	81
		4/03	39,127	15.63	1,245	16	82
		5/03	42,183	15.63	1,383	16	85
		6/03	39,777	15.90	1,235	16	83
		7/03	40,865	15.90	1,165	16	82
		8/03	42,097	15.90	1,479	16	85
		9/03	42,120	15.94	1,697	16	88
		10/03	42,106	15.94	1,576	16	85
		11/03	39,402	15.94	1,249	16	82
		12/03	40,102	16.19	1,314	16	81
			483,395		15,156		
PAXTON RESOURCES	DADDY WARBUCKS	1/03	24,015	9.46	1,744	7	111
		2/03	19,850	9.46	840	7	101
		3/03	22,160	9.32	705	7	102
		4/03	21,540	9.69	710	7	103
		5/03	23,639	9.69	658	7	109
		6/03	22,945	9.69	527	7	109
		7/03	22,937	9.83	473	7	106
		8/03	23,412	9.83	455	7	108
		9/03	22,555	9.94	445	7	107
		10/03	23,208	9.98	399	7	107
		11/03	22,414	9.98	453	7	107
		12/03	22,614	9.98	436	7	104
			271,289		7,845		
PAXTON RESOURCES	DADDY WARBUCKS PHASE	1/03	27,516	9.46	2,542	7	127
		2/03	22,036	9.46	1,400	7	112
		3/03	23,585	9.32	806	7	109
		4/03	22,705	9.69	780	7	108
		5/03	25,295	9.69	775	7	117
		6/03	24,808	9.69	720	7	118

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	DADDY WARBUCKS PHASE	7/03	25,247	9.83	698	7	116
		8/03	23,711	9.83	682	7	109
		9/03	23,356	9.94	660	7	111
		10/03	23,244	9.98	620	7	107
		11/03	22,692	9.98	600	7	108
		12/03	21,761	9.98	558	7	100
				285,956		10,841	
PAXTON RESOURCES	GRAND CANYON	1/03	71,005	2.87	51,350	23	100
		2/03	61,937	2.89	45,754	23	96
		3/03	70,584	2.86	51,050	23	99
		4/03	66,742	2.89	48,672	25	89
		5/03	70,088	2.90	42,123	25	90
		6/03	72,565	2.86	43,928	25	97
		7/03	78,287	2.92	50,935	25	101
		8/03	80,735	2.89	57,079	25	104
		9/03	76,815	3.00	54,951	26	98
		10/03	77,983	3.03	52,153	26	97
		11/03	73,708	3.03	47,895	26	94
		12/03	72,880	3.13	49,150	26	90
				873,329		595,040	
PAXTON RESOURCES	HIDDEN VALLEY	1/03	24,106	9.46	4,030	6	130
		2/03	19,293	9.46	2,828	6	115
		3/03	20,290	9.32	2,325	6	109
		4/03	19,393	9.69	2,550	6	108
		5/03	21,107	9.69	2,480	6	113
		6/03	21,447	9.69	2,430	6	119
		7/03	21,657	9.83	2,325	6	116
		8/03	21,126	9.83	2,170	6	114
		9/03	20,686	9.94	2,160	6	115
		10/03	22,345	9.98	2,139	6	120
		11/03	20,504	9.98	2,010	6	114
		12/03	20,105	9.98	2,015	6	108
				252,059		29,462	
PAXTON RESOURCES	JOHN HENRY	1/03	1,577	9.46	1,866	2	25
		2/03	8,847	9.46	7,840	2	158
		3/03	10,297	9.32	8,060	2	166
		4/03	10,215	9.69	6,000	2	170
		5/03	11,145	9.69	6,355	2	180
		6/03	11,085	9.69	6,060	2	185
		7/03	11,331	9.83	5,890	2	183
		8/03	10,743	9.83	5,270	2	173
		9/03	10,162	9.94	4,380	2	169
		10/03	9,785	9.98	4,185	2	158
		11/03	9,477	9.98	3,900	2	158
		12/03	9,829	9.98	3,658	2	159
				114,493		63,464	
PAXTON RESOURCES	LEO M. RILEY	1/03	2,957	30.64	216	7	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	LEO M. RILEY	2/03	2,587	29.60	168	7	13		
		3/03	2,905	29.55	150	7	13		
		4/03	2,797	29.89	179	7	13		
		5/03	2,820	29.53	154	7	13		
		6/03	2,730	29.55	150	7	13		
		7/03	2,802	29.73	173	7	13		
		8/03	2,941	30.26	157	7	14		
		9/03	2,416	30.02	124	7	12		
		10/03	2,888	30.02	111	7	13		
		11/03	2,726	30.02	152	7	13		
		12/03	2,833	30.18	180	7	13		
					33,402		1,914		
		PAXTON RESOURCES	LIVINGSTON 18	1/03	14,376	5.80	610	10	46
2/03	12,786			5.90	535	10	46		
3/03	13,221			5.85	452	10	43		
4/03	13,163			5.87	328	10	44		
5/03	13,848			5.92	360	10	45		
6/03	13,699			5.85	279	10	46		
7/03	14,010			6.08	882	10	45		
8/03	13,596			6.08	836	10	44		
9/03	12,966			6.08	833	10	43		
10/03	13,362			6.27	840	10	43		
11/03	12,736			6.27	794	10	42		
12/03	13,212			6.16	791	10	43		
					160,975		7,540		
PAXTON RESOURCES	MOELARRYCURLY	1/03	9,501	3.43	6,025	9	34		
		2/03	8,891	3.45	5,225	9	35		
		3/03	9,058	3.41	5,725	9	32		
		4/03	8,782	3.54	8,380	7	42		
		5/03	9,821	3.54	12,463	7	45		
		6/03	8,918	3.41	10,848	7	42		
		7/03	9,257	3.72	8,550	7	43		
		8/03	8,896	3.55	7,713	7	41		
		9/03	7,480	3.55	6,425	7	36		
		10/03	9,054	3.55	4,595	7	42		
		11/03	9,452	3.55	8,077	7	45		
		12/03	9,158	3.62	10,828	8	37		
					108,268		94,854		
PAXTON RESOURCES	MOELARRYCURLY #2	1/03	9,097	3.43	7,446	11	27		
		2/03	7,576	3.45	6,286	11	25		
		3/03	8,812	3.41	7,095	11	26		
		4/03	7,853	3.54	2,665	8	33		
		5/03	7,710	3.54	6,234	8	31		
		6/03	7,441	3.41	5,426	8	31		
		7/03	8,447	3.72	4,275	9	30		
		8/03	8,978	3.55	3,857	9	32		
		9/03	6,488	3.55	3,212	9	24		
		10/03	7,115	3.55	2,297	7	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	MOELARRYCURLY #2	11/03	6,188	3.55	4,039	7	29
		12/03	7,606	3.62	5,414	10	25
			93,311		58,246		
PAXTON RESOURCES	SCHROEDER	1/03	10,373	23.07	159	7	48
		2/03	9,125	23.32	165	7	47
		3/03	9,984	23.44	217	7	46
		4/03	9,462	23.39	200	7	45
		5/03	9,335	23.19	184	7	43
		6/03	10,013	23.33	210	7	48
		7/03	10,366	23.93	231	7	48
		8/03	10,278	24.05	178	7	47
		9/03	9,957	24.01	170	7	47
		10/03	10,593	23.84	170	7	49
		11/03	9,913	23.84	165	7	47
		12/03	9,563	24.06	162	7	44
		118,962		2,211			
PAXTON RESOURCES	STURGEON RIVER 14	1/03	5,767	9.46	7,564	2	93
		2/03	5,336	9.46	5,600	2	95
		3/03	6,055	9.32	5,828	2	98
		4/03	5,955	9.69	6,000	2	99
		5/03	6,431	9.69	5,952	2	104
		6/03	6,792	9.69	5,700	2	113
		7/03	7,696	9.83	5,580	2	124
		8/03	8,915	9.83	4,960	2	144
		9/03	9,353	9.94	4,350	2	156
		10/03	9,495	9.98	4,030	2	153
		11/03	9,090	9.98	3,600	2	152
		12/03	8,487	9.98	3,472	2	137
		89,372		62,636			
PAXTON RESOURCES - REPORTER TOTALS:			3,525,337		983,411		
PETROLEUM DEVELO	35-12	1/03	12,286	14.36	4,070	9	44
		2/03	11,006	14.32	3,351	9	44
		3/03	11,999	14.32	3,512	9	43
		4/03	11,870	13.95	3,489	9	44
		5/03	12,237	14.45	4,360	9	44
		6/03	11,657	14.44	4,206	9	43
		7/03	12,038	14.63	4,361	9	43
		8/03	11,991	14.83	4,397	9	43
		9/03	9,854	14.83	3,650	9	36
		10/03	12,418	14.02	2,872	9	44
		11/03	11,824	14.02	2,626	9	44
		12/03	12,532	15.04	2,877	9	45
		141,712		43,771			
PETROLEUM DEVELO	AVERY SMITH	1/03	18,960	20.44	71	5	122
		2/03	14,403	20.44	145	5	103
		3/03	16,103	20.44	100	5	104

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	AVERY SMITH	4/03	14,718	20.44	150	5	98		
		5/03	16,202	20.44	155	5	105		
		6/03	15,139	20.44	150	5	101		
		7/03	14,586	20.44	155	5	94		
		8/03	15,729	20.44	155	5	101		
		9/03	15,255	20.44	150	5	102		
		10/03	17,782	20.44	155	5	115		
		11/03	14,892	20.44	150	5	99		
		12/03	16,107	20.44	155	5	104		
					189,876		1,691		
		PETROLEUM DEVELO	BARNEY MILLER	1/03	46,299	13.41	12,400	10	149
				2/03	40,373	13.14	11,200	10	144
3/03	44,844			13.55	12,400	10	145		
4/03	41,714			13.67	12,000	10	139		
5/03	41,512			13.81	12,400	10	134		
6/03	41,023			13.74	12,000	10	137		
7/03	40,309			14.08	12,400	10	130		
8/03	40,607			14.25	12,400	10	131		
9/03	37,675			14.28	12,000	10	126		
10/03	40,919			13.74	12,400	10	132		
11/03	35,916			13.74	12,000	10	120		
12/03	41,128			14.67	12,400	10	133		
			492,319		146,000				
PETROLEUM DEVELO	BLUE SPRUCE	1/03	18,501	9.80	18,600	16	37		
		2/03	15,655	10.15	16,800	16	35		
		3/03	17,101	9.71	18,600	16	34		
		4/03	16,686	9.58	18,000	16	35		
		5/03	16,691	9.68	18,600	16	34		
		6/03	16,199	10.05	18,000	16	34		
		7/03	17,699	10.02	18,600	16	36		
		8/03	17,762	10.16	18,600	16	36		
		9/03	15,381	10.04	18,000	16	32		
		10/03	17,451	9.70	18,600	16	35		
		11/03	16,879	9.70	18,000	16	35		
		12/03	17,160	10.18	18,600	16	35		
			203,165		219,000				
PETROLEUM DEVELO	DEVILS RIVER	1/03	5,717	9.89	57,756	10	18		
		2/03	4,464	10.06	54,561	10	16		
		3/03	5,025	8.92	60,030	10	16		
		4/03	4,162	9.31	58,580	10	14		
		5/03	4,566	9.31	59,871	10	15		
		6/03	4,871	9.24	57,370	10	16		
		7/03	5,260	10.00	61,560	10	17		
		8/03	5,900	9.92	60,775	10	19		
		9/03	4,917	9.92	51,935	10	16		
		10/03	4,043	9.73	61,220	10	13		
		11/03	4,245	9.73	46,267	10	14		
		12/03	4,302	10.04	45,409	10	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			57,472		675,334		
PETROLEUM DEVELO	DOUBLE ALEX	1/03	27,626	13.41	1,550	15	59
		2/03	24,089	13.14	1,400	15	57
		3/03	28,347	13.55	1,550	15	61
		4/03	27,855	13.67	1,500	15	62
		5/03	27,365	13.81	1,550	15	59
		6/03	27,750	13.74	1,500	15	62
		7/03	27,244	14.08	1,550	15	59
		8/03	28,937	14.25	1,550	15	62
		9/03	25,743	14.28	1,500	15	57
		10/03	28,647	13.74	1,550	15	62
		11/03	24,371	13.74	1,500	15	54
		12/03	29,464	14.67	1,550	15	63
			327,438		18,250		
PETROLEUM DEVELO	HUSH PUPPY	1/03	33,360	9.49	2,172	14	77
		2/03	29,478	9.47	1,700	14	75
		3/03	32,433	9.37	2,085	14	75
		4/03	31,150	9.37	1,879	14	74
		5/03	31,944	9.37	1,737	14	74
		6/03	31,481	9.44	1,790	14	75
		7/03	31,926	9.50	1,610	14	74
		8/03	31,745	9.73	1,588	14	73
		9/03	27,303	9.73	1,211	14	65
		10/03	32,530	10.12	1,563	14	75
		11/03	29,988	10.12	1,573	14	71
		12/03	32,321	9.84	1,702	14	74
			375,659		20,610		
PETROLEUM DEVELO	KRUGERRAND	1/03	38,655	8.05	6,987	21	59
		2/03	34,374	8.08	6,418	21	58
		3/03	37,710	7.05	6,120	21	58
		4/03	36,059	8.16	6,467	21	57
		5/03	35,950	8.06	6,228	21	55
		6/03	35,286	8.11	6,295	21	56
		7/03	36,877	8.14	6,684	21	57
		8/03	37,256	8.06	6,537	21	57
		9/03	32,731	8.06	5,495	21	52
		10/03	38,284	7.92	8,216	21	59
		11/03	35,159	7.92	6,849	21	56
		12/03	38,402	7.99	7,475	21	59
			436,743		79,771		
PETROLEUM DEVELO	TIMM	1/03	12,991	9.89	57,767	21	20
		2/03	10,946	10.06	54,561	21	19
		3/03	10,933	8.92	60,080	21	17
		4/03	10,253	9.31	58,615	21	16
		5/03	10,389	9.31	59,815	21	16
		6/03	7,565	9.24	54,797	21	12
		7/03	9,907	10.00	61,550	21	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	TIMM	8/03	9,375	9.92	60,784	21	14
		9/03	7,774	9.92	51,695	21	12
		10/03	10,459	9.73	61,221	21	16
		11/03	11,040	9.73	46,495	21	18
		12/03	10,726	10.04	45,640	21	16
					122,358		673,020
PETROLEUM DEVELO	WINSTON CHURCHILL	1/03	8,026	2.93	3,007	15	17
		2/03	7,394	2.93	1,419	15	18
		3/03	8,156	2.93	1,915	15	18
		4/03	7,568	2.93	3,288	15	17
		5/03	6,588	2.72	5,053	15	14
		6/03	9,884	2.72	2,115	15	22
		7/03	8,258	2.72	4,614	15	18
		8/03	8,284	2.72	3,684	15	18
		9/03	7,797	2.72	2,760	15	17
		10/03	7,977	2.72	3,037	15	17
		11/03	7,143	2.72	1,907	15	16
		12/03	8,131	2.72	1,558	15	17
					95,206		34,357
PETROLEUM DEVELOPMEN - REPORTER TOTALS:			2,441,948		1,911,804		
QUICKSILVER RESOU	AEQUUS	1/03	4,082	9.46	1,531	2	66
		2/03	3,443	9.45	935	2	61
		3/03	4,028	9.32	1,128	2	65
		4/03	3,911	9.69	1,182	2	65
		5/03	4,435	9.63	1,305	2	72
		6/03	4,067	9.39	1,216	2	68
		7/03	4,325	9.39	989	2	70
		8/03	4,092	9.91	820	2	66
		9/03	3,694	9.94	959	2	62
		10/03	4,040	9.98	1,048	2	65
		11/03	3,602	9.98	840	2	60
		12/03	3,426	10.05	765	2	55
					47,145		12,718
QUICKSILVER RESOU	ALL STATE STAR	3/03	1,878	4.18	0	11	5
		4/03	8,984	4.18	0	12	25
		5/03	14,678	4.47	0	12	39
		6/03	16,864	4.01	0	15	37
		7/03	26,796		0	15	58
		8/03	29,525	4.19	27,231	15	63
		9/03	32,223	4.31	25,385	15	72
		10/03	39,334	4.73	29,729	15	85
		11/03	38,990	5.01	23,011	15	87
		12/03	39,038	5.13	23,150	15	84
			248,310		128,506		
QUICKSILVER RESOU	ASE 4E	1/03	0		0	0	0
		2/03	0		0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	ASE 4E	3/03	936		390	1	30		
		4/03	1,262		211	1	42		
		5/03	1,181		110	1	38		
		6/03	1,169		220	1	39		
		7/03	1,261	16.68	180	1	41		
		8/03	783	16.68	228	1	25		
		9/03	774	16.50	213	1	26		
		10/03	728	15.68	194	1	23		
		11/03	603	16.30	227	1	20		
		12/03	727	16.65	221	1	23		
					9,424		2,194		
		QUICKSILVER RESOU	BAGLEY	1/03	9,895	9.46	5,927	3	106
2/03	8,628			9.45	6,405	3	103		
3/03	8,905			9.32	4,480	3	96		
4/03	9,517			9.69	6,473	3	106		
5/03	9,889			9.63	6,674	3	106		
6/03	9,507			9.39	5,870	3	106		
7/03	9,819			9.39	6,071	3	106		
8/03	9,588			9.91	7,024	3	103		
9/03	9,241			9.94	7,233	3	103		
10/03	9,166			9.98	6,796	3	99		
11/03	8,428			9.98	5,171	3	94		
12/03	9,320			10.05	5,697	3	100		
			111,903		73,821				
QUICKSILVER RESOU	BAGLEY 5	1/03	5,502		4,385	1	177		
		2/03	4,710		3,913	1	168		
		3/03	2,764		2,097	1	89		
		4/03	2,753		4,043	1	92		
		5/03	3,960		4,452	1	128		
		6/03	4,518		4,340	1	151		
		7/03	4,727	9.91	4,237	1	152		
		8/03	4,184	9.91	4,083	1	135		
		9/03	4,476	9.94	4,227	1	149		
		10/03	4,653	9.98	4,321	1	150		
		11/03	4,508	9.98	3,848	1	150		
		12/03	3,702	10.05	3,943	1	119		
			50,457		47,889				
QUICKSILVER RESOU	BAGLEY EAST	1/03	24,554	15.88	1,507	24	33		
		2/03	24,832	15.88	1,387	24	37		
		3/03	28,651	16.51	1,290	24	38		
		4/03	29,409	16.51	1,414	24	41		
		5/03	26,550	16.84	1,113	24	36		
		6/03	24,364	16.84	1,223	24	34		
		7/03	28,315	16.84	1,526	24	38		
		8/03	25,750	16.84	1,556	24	35		
		9/03	24,647	17.03	1,630	24	34		
		10/03	25,851	17.03	1,833	24	35		
11/03	24,016	17.03	1,799	24	33				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	BAGLEY EAST	12/03	24,493	17.03	1,881	24	33
			311,432		18,159		
QUICKSILVER RESOU	BIJOU 16	1/03	11,293	12.58	909	4	91
		2/03	9,456	12.66	752	4	84
		3/03	10,391	11.89	743	4	84
		4/03	10,029	12.28	607	4	84
		5/03	9,968	12.45	719	4	80
		6/03	10,356	12.22	687	4	86
		7/03	10,572	12.44	733	4	85
		8/03	10,692	12.65	724	4	86
		9/03	10,712	12.71	692	4	89
		10/03	10,937	12.54	689	4	88
		11/03	10,475	12.82	623	4	87
		12/03	10,822	12.47	695	4	87
			125,703		8,573		
QUICKSILVER RESOU	CAMP 10	1/03	12,397	9.13	1,473	4	100
		2/03	11,185	9.23	2,105	4	100
		3/03	10,193	8.87	1,607	4	82
		4/03	10,329	8.87	1,993	4	86
		5/03	11,487	8.87	1,812	4	93
		6/03	11,285	9.29	1,389	4	94
		7/03	11,851	9.29	1,658	4	96
		8/03	11,244	9.29	2,626	4	91
		9/03	11,113	9.52	2,367	4	93
		10/03	9,949	9.52	2,524	4	80
		11/03	10,961	9.52	2,652	4	91
		12/03	11,702	9.52	1,997	4	94
			133,696		24,203		
QUICKSILVER RESOU	CENTRAL LIVINGSTON	1/03	3,006	6.31	3,789	3	32
		2/03	2,490	6.32	3,403	3	30
		3/03	2,663	6.25	2,967	3	29
		4/03	2,423	6.25	3,790	3	27
		5/03	2,322	6.25	3,851	3	25
		6/03	2,532	5.61	3,909	3	28
		7/03	2,491	5.61	4,025	3	27
		8/03	2,226	5.61	2,406	3	24
		9/03	1,837	4.82	1,688	3	20
		10/03	2,223	4.82	2,020	3	24
		11/03	1,945	4.82	1,749	3	22
		12/03	2,094	4.82	1,860	3	23
			28,252		35,457		
QUICKSILVER RESOU	CHARLTON 7	1/03	1,784	24.21	61	6	10
		2/03	1,135	24.21	57	6	7
		3/03	2,040	24.45	62	6	11
		4/03	2,342	24.45	60	6	13
		5/03	2,370	24.45	59	6	13
		6/03	2,418	23.98	46	6	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	CHARLTON 7	7/03	3,199	23.98	0	6	17
		8/03	2,937	23.98	79	6	16
		9/03	1,498	26.16	48	6	8
		10/03	3,110	26.16	97	6	17
		11/03	2,482	26.16	85	6	14
		12/03	2,798	25.56	89	6	15
				28,113		743	
QUICKSILVER RESOU	CHESTER EAST	1/03	24,508	20.85	2,015	18	44
		2/03	20,172	20.85	1,499	18	40
		3/03	23,323	20.72	1,969	18	42
		4/03	22,873	20.72	1,835	18	42
		5/03	23,289	20.01	1,573	18	42
		6/03	18,514	20.01	986	18	34
		7/03	24,596	20.01	1,812	18	44
		8/03	23,931	20.01	2,526	19	41
		9/03	22,931	21.20	2,561	19	40
		10/03	23,643	21.20	2,196	19	40
		11/03	21,220	21.20	1,503	19	37
		12/03	23,548	21.20	2,137	19	40
		272,548		22,612			
QUICKSILVER RESOU	COACHES/HAYES 34	1/03	42,234	13.84	7,662	15	91
		2/03	36,705	13.89	3,688	15	87
		3/03	38,202	13.68	7,163	15	82
		4/03	36,841	13.30	6,799	15	82
		5/03	37,290	14.02	6,541	15	80
		6/03	35,436	14.00	3,563	15	79
		7/03	35,006	13.89	7,399	15	75
		8/03	38,497	13.25	7,153	15	83
		9/03	38,054	13.38	4,494	15	85
		10/03	36,955	13.41	3,453	15	79
		11/03	37,594	13.44	4,463	15	84
		12/03	38,381	13.69	5,676	15	83
		451,195		68,054			
QUICKSILVER RESOU	COLONEL SAUNDERS	1/03	5,593	9.32	8,302	3	60
		2/03	5,997	9.32	7,170	3	71
		3/03	6,146	8.89	8,026	3	66
		4/03	5,765	8.89	7,702	3	64
		5/03	5,789	8.89	8,023	3	62
		6/03	4,244	8.47	6,128	3	47
		7/03	5,854	8.47	8,563	3	63
		8/03	5,100	8.47	8,262	3	55
		9/03	4,628	8.95	8,178	3	51
		10/03	5,418	8.95	8,130	3	58
		11/03	4,782	8.95	7,799	3	53
		12/03	5,262	8.95	8,270	3	57
		64,578		94,553			
QUICKSILVER RESOU	COLONEL SAUNDERS NORT	1/03	16,584	7.89	605	4	134

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	COLONEL SAUNDERS NORT	2/03	15,651	7.89	497	4	140		
		3/03	17,525	7.90	599	4	141		
		4/03	16,266	7.90	574	4	136		
		5/03	15,068	7.90	822	4	122		
		6/03	11,386	7.36	733	4	95		
		7/03	15,882	7.36	971	4	128		
		8/03	17,227	8.47	896	5	111		
		9/03	15,789	8.95	817	5	105		
		10/03	16,255	8.95	795	5	105		
		11/03	14,411	8.95	855	5	96		
		12/03	15,686	8.95	739	5	101		
					187,730		8,903		
		QUICKSILVER RESOU	DOVER 7	9/03	539	0.00	332	1	18
10/03	3,614			3.84	1,685	1	117		
11/03	3,696			3.98	1,147	1	123		
12/03	4,097			4.00	927	1	132		
			11,946		4,091				
QUICKSILVER RESOU	DOVER RIDGE	1/03	29,139	3.65	4,146	6	157		
		2/03	27,152	3.71	3,574	6	162		
		3/03	31,326	3.71	3,606	6	168		
		4/03	29,622	3.69	3,031	6	165		
		5/03	31,805	3.55	2,906	6	171		
		6/03	30,083	3.74	2,658	6	167		
		7/03	30,925	3.85	2,636	6	166		
		8/03	31,282	3.82	2,589	6	168		
		9/03	30,747	3.34	2,686	7	146		
		10/03	32,215	3.84	3,434	7	148		
		11/03	30,612	3.98	2,677	7	146		
		12/03	31,385	4.00	2,605	7	145		
			366,293		36,548				
QUICKSILVER RESOU	ECHO LAKE	1/03	15,505		1,450	8	63		
		2/03	12,848		503	8	57		
		3/03	16,812		1,230	8	68		
		4/03	15,012		1,993	8	63		
		5/03	16,739		1,002	8	67		
		6/03	14,586		290	8	61		
		7/03	15,351	11.07	310	8	62		
		8/03	15,062	11.07	255	8	61		
		9/03	14,220	11.20	92	8	59		
		10/03	14,560	10.87	0	8	59		
		11/03	13,374	10.44	445	8	56		
		12/03	11,020	11.14	539	8	44		
			175,089		8,109				
QUICKSILVER RESOU	FLETCH	1/03	22,830	12.51	787	24	31		
		2/03	21,694	12.51	587	24	32		
		3/03	24,352	12.73	553	24	33		
		4/03	21,930	12.73	538	24	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	FLETCH	5/03	24,129	12.73	542	24	32
		6/03	19,819	12.73	501	24	28
		7/03	20,182	12.73	0	24	27
		8/03	22,054	12.48	583	24	30
		9/03	23,348	12.48	954	24	32
		10/03	24,953	12.61	943	24	34
		11/03	24,441	12.61	1,255	24	34
		12/03	25,320	12.54	1,012	24	34
					275,052		8,255
QUICKSILVER RESOU	FONTINALIS CLUB	1/03	143,802	3.65	385,929	62	75
		2/03	123,001	3.71	360,089	62	71
		3/03	140,235	3.71	407,336	62	73
		4/03	142,965	3.69	417,247	63	76
		5/03	144,427	3.55	425,827	63	74
		6/03	138,874	3.74	386,044	61	76
		7/03	142,731	3.85	396,398	58	79
		8/03	108,799	3.82	306,777	55	64
		9/03	104,566	3.90	313,289	53	66
		10/03	104,551	3.84	310,310	52	65
		11/03	102,839	3.98	294,121	52	66
		12/03	106,717	4.00	300,575	52	66
			1,503,507		4,303,942		
QUICKSILVER RESOU	FREDERIC IX	1/03	983	11.45	3,850	3	11
		2/03	777	11.20	2,947	3	9
		3/03	741	11.16	1,837	3	8
		4/03	830	11.18	2,793	3	9
		5/03	870	11.09	2,832	3	9
		6/03	827	10.91	2,961	3	9
		7/03	1,014	11.34	4,855	3	11
		8/03	1,066	10.91	4,412	3	11
		9/03	1,045	11.12	4,338	3	12
		10/03	1,079	11.36	4,714	3	12
		11/03	900	11.29	5,315	3	10
		12/03	960	11.19	5,322	3	10
			11,092		46,176		
QUICKSILVER RESOU	FREDERIC X	1/03	1,129	11.45	13,550	4	9
		2/03	1,291	11.20	16,624	4	12
		3/03	1,763	11.16	11,997	4	14
		4/03	1,822	11.18	9,394	4	15
		5/03	1,958	11.09	10,105	4	16
		6/03	1,866	10.91	10,456	4	16
		7/03	1,984	11.34	10,650	4	16
		8/03	1,944	10.91	10,286	4	16
		9/03	2,358	11.12	9,571	4	20
		10/03	2,035	11.36	8,654	4	16
		11/03	1,801	11.29	9,863	4	15
		12/03	2,007	11.19	9,261	4	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			21,958		130,411		
QUICKSILVER RESOU	GREEN RIVER SOUTH	1/03	123,334	9.75	7,694	58	69
		2/03	118,018	9.75	7,754	58	73
		3/03	127,576	9.73	9,464	57	72
		4/03	131,032	9.73	9,283	58	75
		5/03	137,155	9.73	9,580	58	76
		6/03	130,350	10.05	9,062	58	75
		7/03	134,269	10.05	9,889	58	75
		8/03	127,469	9.61	9,298	58	71
		9/03	123,137	9.95	8,663	58	71
		10/03	126,755	9.95	9,637	58	70
		11/03	120,959	9.95	8,680	58	70
		12/03	127,640	10.16	8,957	58	71
			1,527,694		107,961		
QUICKSILVER RESOU	GREEN RIVER WEST	1/03	67,564	7.56	11,224	27	81
		2/03	59,036	7.56	9,669	27	78
		3/03	63,712	9.47	10,322	27	76
		4/03	65,834	7.64	9,838	27	81
		5/03	67,415	7.64	10,042	27	81
		6/03	65,505	7.96	9,753	27	81
		7/03	68,619	7.96	9,667	27	82
		8/03	67,886	8.08	9,050	27	81
		9/03	65,903	8.12	8,497	27	81
		10/03	66,173	8.12	7,482	27	79
		11/03	63,350	8.12	8,209	27	78
		12/03	66,598	8.41	7,565	27	80
			787,595		111,318		
QUICKSILVER RESOU	GUMP	1/03	3,684	13.84	28	1	119
		2/03	3,232	13.89	17	1	115
		3/03	2,198	13.68	12	1	71
		4/03	3,804	13.30	26	1	127
		5/03	3,870	14.02	28	1	125
		6/03	3,362	14.00	26	1	112
		7/03	3,204	13.89	26	1	103
		8/03	3,638	14.46	24	1	117
		9/03	3,644	14.63	36	1	121
		10/03	3,239	14.65	24	1	104
		11/03	3,887	14.70	37	1	130
		12/03	4,251	15.02	31	1	137
			42,013		315		
QUICKSILVER RESOU	HARTL	1/03	26,342	3.65	10,980	6	142
		2/03	22,351	3.71	10,080	6	133
		3/03	25,754	3.71	11,160	6	138
		4/03	25,098	3.69	10,800	6	139
		5/03	25,926	3.55	11,160	6	139
		6/03	24,551	3.74	10,800	6	136
		7/03	24,494	3.85	11,160	6	132

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	HARTL	8/03	24,075	3.82	11,160	6	129
		9/03	24,154	3.90	10,784	6	134
		10/03	23,272	3.84	9,789	6	125
		11/03	23,068	3.98	9,450	6	128
		12/03	22,211	4.00	9,765	6	119
					291,296		127,088
QUICKSILVER RESOU	HAYES 10	1/03	33,157	15.11	3,534	27	40
		2/03	27,528	15.11	2,688	27	36
		3/03	30,630	15.72	2,842	27	37
		4/03	30,330	15.72	5,111	27	37
		5/03	28,908	14.93	4,103	27	35
		6/03	28,854	14.93	3,942	27	36
		7/03	29,864	14.93	4,002	27	36
		8/03	28,647	14.93	3,907	27	34
		9/03	26,051	15.76	3,628	27	32
		10/03	27,752	15.76	3,622	27	33
		11/03	21,381	15.76	3,099	27	26
		12/03	29,359	15.76	3,613	27	35
					342,461		44,091
QUICKSILVER RESOU	HAYES 15	8/03	580	11.55	0	1	19
		9/03	301	11.55	0	1	10
		10/03	540	11.58	0	1	17
		11/03	503	11.94	0	1	17
		12/03	604	10.95	0	1	19
			2,528		0		
QUICKSILVER RESOU	HAYES 7	1/03	10,672	12.51	866	1	344
		2/03	9,106	12.51	1,102	3	108
		3/03	7,614	10.98	1,187	3	82
		4/03	12,223	10.98	1,461	3	136
		5/03	10,644	10.98	1,013	3	114
		6/03	10,823	12.97	868	3	120
		7/03	9,974	12.97	3,738	3	107
		8/03	11,742	12.97	0	3	126
		9/03	7,382	12.89	0	3	82
		10/03	9,987	12.89	12,857	3	107
		11/03	10,536	12.89	12,397	3	117
		12/03	11,428	12.89	1,690	3	123
			122,131		37,179		
QUICKSILVER RESOU	KNIGHT VIENNA 4	8/03	28,638	19.40	1,767	19	49
		9/03	26,849	19.74	1,718	19	47
		10/03	27,777	19.74	1,912	19	47
		11/03	26,352	19.74	2,151	19	46
		12/03	26,116	19.76	5,544	19	44
			135,732		13,092		
QUICKSILVER RESOU	LAKE 19	1/03	3,500	7.89	215	1	113

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	LAKE 19	2/03	3,543	7.89	204	1	127		
		3/03	2,965	7.90	170	1	96		
		4/03	3,839	7.90	162	1	128		
		5/03	4,201	7.90	173	1	136		
		6/03	2,722	7.36	94	1	91		
		7/03	3,606	7.36	137	1	116		
		8/03	3,858	8.47	156	1	124		
		9/03	3,878	8.95	135	1	129		
		10/03	3,747	8.95	128	1	121		
		11/03	3,229	8.95	178	1	108		
		12/03	3,490	8.95	142	1	113		
					42,578		1,894		
		QUICKSILVER RESOU	LAKE MANUKA	1/03	9,925	13.84	67	2	160
2/03	8,638			13.89	21	2	154		
3/03	8,228			13.68	47	2	133		
4/03	9,092			13.30	59	2	152		
5/03	9,331			14.02	25	2	150		
6/03	8,743			14.00	27	2	146		
7/03	8,531			13.89	25	2	138		
8/03	9,884			14.46	24	2	159		
9/03	9,642			14.63	10	2	161		
10/03	9,528			14.65	3	2	154		
11/03	10,743			14.70	0	2	179		
12/03	10,530			15.02	0	2	170		
					112,815		308		
QUICKSILVER RESOU	LIBRATUS	1/03	2,542	13.84	46	1	82		
		2/03	2,330	13.89	55	1	83		
		3/03	2,241	13.68	65	1	72		
		4/03	2,142	13.30	38	1	71		
		5/03	2,219	14.02	33	1	72		
		6/03	2,184	14.00	32	1	73		
		7/03	2,080	13.89	30	1	67		
		8/03	2,297	14.46	30	1	74		
		9/03	2,338	14.63	29	1	78		
		10/03	2,183	14.65	28	1	70		
		11/03	2,493	14.70	30	1	83		
		12/03	2,458	15.02	31	1	79		
					27,507		447		
QUICKSILVER RESOU	LIVINGSTON 17	1/03	35,612	6.30	2,980	19	60		
		2/03	32,803	6.30	4,115	19	62		
		3/03	35,108	5.90	1,851	19	60		
		4/03	39,672	5.90	3,253	19	70		
		5/03	24,696	5.90	4,189	19	42		
			167,891		16,388				
QUICKSILVER RESOU	LIVINGSTON 19	1/03	139,452	9.46	21,351	43	105		
		2/03	121,171	9.45	17,755	43	101		
		3/03	135,409	9.32	19,078	43	102		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	LIVINGSTON 19	4/03	136,333	9.69	18,331	43	106		
		5/03	137,562	9.63	18,806	43	103		
		6/03	131,419	9.39	18,027	43	102		
		7/03	130,204	9.39	17,943	43	98		
		8/03	118,758	9.44	17,721	43	89		
		9/03	130,112	9.54	17,437	43	101		
		10/03	132,582	9.54	16,946	43	99		
		11/03	124,931	9.63	15,717	43	97		
		12/03	127,394	9.69	16,879	43	96		
					1,565,327		215,991		
		QUICKSILVER RESOU	LIVINGSTON 36	1/03	43,248	13.73	30,764	14	100
				2/03	36,235	13.73	23,767	14	92
3/03	39,693			13.55	21,376	14	91		
4/03	39,683			13.55	23,360	14	94		
5/03	38,729			14.43	18,237	14	89		
6/03	35,736			14.43	22,680	14	85		
7/03	40,806			14.43	20,475	14	94		
8/03	44,088			14.60	20,930	14	102		
9/03	41,737			15.04	19,706	14	99		
10/03	43,549			15.04	20,027	14	100		
11/03	41,279			15.04	16,018	14	98		
12/03	42,775			15.04	13,325	14	99		
			487,558		250,665				
QUICKSILVER RESOU	LONE PINE-MERCURY	1/03	5,953	13.84	332	5	38		
		2/03	3,236	13.89	133	4	29		
		3/03	3,693	13.68	143	4	30		
		4/03	6,098	13.30	427	5	41		
		5/03	6,625	14.02	267	5	43		
		6/03	8,172	14.00	337	5	54		
		7/03	11,213	13.89	278	5	72		
		8/03	13,954	14.46	88	5	90		
		9/03	13,447	14.63	435	5	90		
		10/03	12,485	14.65	489	5	81		
		11/03	13,266	14.70	503	5	88		
		12/03	10,381	15.02	406	5	67		
			108,523		3,838				
QUICKSILVER RESOU	MANCELONA EAST	1/03	9,517	10.21	3,546	8	38		
	MANCELONA EAST	1/03	24,280	9.48	3,699	20	39		
	MANCELONA EAST	2/03	8,061	10.21	1,907	8	36		
	MANCELONA EAST	2/03	21,546	9.48	3,212	20	38		
		3/03	24,392	9.47	3,570	20	39		
	MANCELONA EAST	3/03	9,512	10.31	3,002	8	38		
	MANCELONA EAST	4/03	23,851	9.47	3,859	20	40		
	MANCELONA EAST	4/03	9,214	10.31	2,360	8	38		
	MANCELONA EAST	5/03	25,191	9.47	3,937	20	41		
	MANCELONA EAST	5/03	9,579	10.31	2,639	8	39		
	MANCELONA EAST	6/03	23,556	9.65	4,411	21	37		
	MANCELONA EAST	6/03	9,333	10.48	3,190	8	39		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	MANCELONA EAST	7/03	24,302	9.65	6,072	20	39
	MANCELONA EAST	7/03	9,606	10.48	3,389	8	39
		8/03	8,243	10.48	3,364	8	33
	MANCELONA EAST	8/03	22,233	9.65	3,103	20	36
		9/03	24,114	9.65	7,826	30	27
	MANCELONA EAST	9/03	7,777	10.40	2,575	8	32
		10/03	8,001	10.40	3,030	8	32
	MANCELONA EAST	10/03	26,052	9.65	11,540	29	29
		11/03	25,352	9.65	10,881	30	28
	MANCELONA EAST	11/03	7,459	10.40	2,739	8	31
	MANCELONA EAST	12/03	28,284	9.52	11,291	30	30
	MANCELONA EAST	12/03	7,272	10.53	3,189	8	29
				396,727		108,331	
QUICKSILVER RESOU	MANCELONA WEST	1/03	33,396	9.48	7,228	28	38
		2/03	30,219	9.48	6,248	28	39
		3/03	34,920	9.47	7,243	28	40
		4/03	33,606	9.47	7,497	28	40
		5/03	34,965	9.47	7,373	28	40
		6/03	34,036	9.65	9,668	28	41
		7/03	34,963	9.65	11,579	27	42
		8/03	35,436	9.65	8,763	28	41
		9/03	33,886	9.65	6,481	32	35
		10/03	35,680	9.65	8,169	32	36
		11/03	33,733	9.65	10,212	32	35
		12/03	36,998	9.52	9,596	32	37
				411,838		100,057	
QUICKSILVER RESOU	MID CHARLTON PHASE 1	1/03	8,412	20.54	2,597	19	14
		2/03	7,182	20.54	14,301	19	14
		3/03	8,222	20.92	2,473	19	14
		4/03	9,124	20.92	2,280	19	16
		5/03	9,447	20.92	2,082	19	16
		6/03	6,976	19.60	1,471	19	12
		7/03	9,564	19.60	0	19	16
		8/03	10,175	19.60	2,134	19	17
		9/03	5,419	21.31	1,152	19	10
		10/03	11,220	21.31	2,171	19	19
		11/03	9,276	21.31	1,981	19	16
		12/03	10,037	20.38	2,215	19	17
				105,054		34,857	
QUICKSILVER RESOU	MID CHARLTON PHASE 2	8/03	11,728	15.79	10,997	26	15
		9/03	11,455	15.79	9,167	26	15
		10/03	11,996	15.79	9,486	27	14
		11/03	10,955	15.79	8,529	27	14
		12/03	12,543	15.40	9,249	27	15
			58,677		47,428		
QUICKSILVER RESOU	MID CHARLTON SOUTH ADD	1/03	4,217	23.73	92	10	14
		2/03	3,859	23.73	9,305	10	14

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	MID CHARLTON SOUTH ADD	3/03	4,342	23.50	229	10	14		
		4/03	4,857	23.50	237	10	16		
		5/03	4,899	23.50	242	10	16		
		6/03	3,750	22.22	165	10	13		
		7/03	5,204	22.22	0	10	17		
		8/03	6,030	22.22	231	10	19		
		9/03	3,108	24.12	112	10	10		
		10/03	6,613	24.12	239	10	21		
		11/03	5,624	24.12	200	10	19		
		12/03	6,154	24.12	221	10	20		
					58,657		11,273		
		QUICKSILVER RESOU	MIDDLE EARTH	1/03	7,182		4,550	4	58
				2/03	6,138		3,701	3	73
3/03	5,905				3,761	2	95		
4/03	6,564				3,187	3	73		
5/03	6,731				3,170	3	72		
6/03	6,668				3,809	6	37		
7/03	24,173			8.21	18,848	6	130		
8/03	16,969			8.21	32,089	6	91		
9/03	23,217			8.50	32,286	7	111		
10/03	24,096			8.39	26,591	7	111		
11/03	23,049			8.74	44,993	7	110		
12/03	22,649			8.75	51,945	7	104		
					173,341		228,930		
QUICKSILVER RESOU	NORTH CHESTER II	1/03	38,464	21.75	7,080	27	46		
		2/03	34,418	21.75	6,882	27	46		
		3/03	35,298	21.28	7,374	27	42		
		4/03	29,450	21.28	6,325	27	36		
		5/03	34,013	21.28	7,216	27	41		
		6/03	27,499	20.01	5,383	27	34		
		7/03	37,251	20.01	8,118	27	44		
		8/03	35,565	21.28	7,982	27	42		
		9/03	34,680	21.75	8,413	27	43		
		10/03	31,913	21.75	9,770	27	38		
		11/03	24,424	21.75	8,030	27	30		
		12/03	25,222	20.82	6,392	27	30		
					388,197		88,965		
QUICKSILVER RESOU	NORTH LIVINGSTON	1/03	3,698	2.87	3,277	3	40		
		2/03	3,030	2.96	2,347	3	36		
		3/03	3,142	3.07	3,879	3	34		
		4/03	3,483	3.07	2,560	3	39		
		5/03	3,478	3.07	434	3	37		
		6/03	3,737	3.16	326	3	42		
		7/03	3,545	3.16	276	3	38		
		8/03	3,152	3.16	323	3	34		
		9/03	3,035	2.73	504	3	34		
		10/03	2,893	2.73	285	3	31		
		11/03	2,477	2.73	224	3	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	NORTH LIVINGSTON	12/03	2,935	2.73	380	3	32
			38,605		14,815		
QUICKSILVER RESOU	PICKERAL LAKE	8/03	30,300	3.82	64,740	12	81
		9/03	31,923	3.90	70,343	12	89
		10/03	33,488	3.84	82,316	12	90
		11/03	30,936	3.98	76,405	12	86
		12/03	31,737	4.00	78,217	12	85
			158,384		372,021		
QUICKSILVER RESOU	POTTS LAKE	8/03	7,137	2.28	0	8	29
		9/03	0	3.32	0	0	0
		10/03	3,431	3.32	402	8	14
		11/03	9,525	3.32	680	8	40
		12/03	10,090	3.32	1,665	8	41
			30,183		2,747		
QUICKSILVER RESOU	SHELL DOVER	1/03	20,937	14.86	8,157	21	32
		2/03	19,674	14.86	7,434	21	33
		3/03	21,711	15.45	8,117	21	33
		4/03	20,917	15.45	7,326	21	33
		5/03	17,558	15.45	6,134	21	27
		6/03	15,764	13.58	5,809	21	25
		7/03	23,221	13.58	7,681	21	36
		8/03	20,358	13.58	7,060	22	30
		9/03	15,729	15.23	4,176	21	25
		10/03	9,651	15.23	4,401	21	15
		11/03	17,404	15.23	6,841	21	28
		12/03	18,686	16.12	0	21	29
			221,610		73,136		
QUICKSILVER RESOU	SOUTH VANDERBILT	1/03	6,077		21,865	5	39
		2/03	5,783		17,722	4	52
		3/03	9,242		22,245	5	60
		4/03	9,086		20,875	5	61
		5/03	9,570		22,785	5	62
		6/03	9,298		23,395	5	62
		7/03	9,680	3.82	18,390	5	62
		8/03	9,920	3.82	15,480	5	64
		9/03	9,059	3.90	17,715	5	60
		10/03	9,648	3.84	23,933	5	62
		11/03	8,181	3.98	17,375	5	55
		12/03	9,540	4.00	29,332	5	62
			105,084		251,112		
QUICKSILVER RESOU	ST CLINTON A2-7	8/03	893	0.46	176	1	29
		9/03	368	0.46	54	1	12
		10/03	35	7.37	4	1	1
		11/03	55	7.37	9	1	2
		12/03	108	7.37	16	1	3

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,459		259		
QUICKSILVER RESOU	ST CLINTON A3-8	8/03	1,503	0.73	299	1	48
		9/03	305	0.73	45	1	10
		10/03	2,416	2.21	283	1	78
		11/03	3,736	2.21	216	1	125
		12/03	2,640	2.21	381	1	85
			10,600		1,224		
QUICKSILVER RESOU	STATE BAGLEY-HAYES	1/03	6,261	13.84	352	2	101
		2/03	5,465	13.89	300	2	98
		3/03	6,016	13.68	546	2	97
		4/03	6,000	13.30	404	2	100
		5/03	6,069	14.02	524	2	98
		6/03	6,000	14.00	776	3	67
		7/03	6,640	13.89	832	3	71
		8/03	7,042	9.91	682	3	76
		9/03	7,034	9.94	487	3	78
		10/03	7,613	9.98	563	3	82
		11/03	7,170	9.98	579	3	80
		12/03	7,302	10.05	517	3	79
			78,612		6,562		
QUICKSILVER RESOU	STATE RUST	8/03	2,909	7.76	67	4	23
		9/03	762	10.35	109	4	6
		10/03	3,116	9.40	132	4	25
		11/03	9,257	9.40	203	4	77
		12/03	8,374	9.40	163	4	68
			24,418		674		
QUICKSILVER RESOU	STURGEON VALLEY RANCH	1/03	61,883	3.65	23,727	15	133
		2/03	53,700	3.71	20,384	15	128
		3/03	60,700	3.71	21,089	15	131
		4/03	57,899	3.69	19,223	15	129
		5/03	59,839	3.55	20,393	16	121
		6/03	59,065	3.74	18,027	16	123
		7/03	60,143	3.85	18,064	15	129
		8/03	59,662	3.82	17,943	15	128
		9/03	57,259	3.90	16,410	15	127
		10/03	58,806	3.84	16,880	15	126
		11/03	55,907	3.98	14,972	15	124
		12/03	57,135	4.00	15,139	15	123
			701,998		222,251		
QUICKSILVER RESOU	VIENNA 6	1/03	2,634	20.27	211	2	42
		2/03	2,233	20.63	190	2	40
		3/03	2,254	20.68	194	2	36
		4/03	1,896	20.68	160	2	32
		5/03	1,950	20.68	161	2	31
		6/03	2,142	20.99	184	2	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	VIENNA 6	7/03	2,202	20.99	116	2	36
		8/03	2,145	20.99	90	2	35
		9/03	1,981	21.32	85	2	33
		10/03	2,442	21.32	128	2	39
		11/03	2,269	21.32	160	2	38
		12/03	2,287	21.32	407	2	37
				26,435		2,086	
QUICKSILVER RESOU	WEQUAS	1/03	1,326	13.84	3	1	43
		2/03	1,111	13.89	9	1	40
		3/03	948	13.68	6	1	31
		4/03	1,171	13.30	13	1	39
		5/03	1,139	14.02	8	1	37
		6/03	1,179	14.00	4	1	39
		7/03	726	13.89	7	1	23
		8/03	768	14.46	1	1	25
		9/03	933	14.63	1	1	31
		10/03	828	14.65	0	1	27
		11/03	121	14.70	0	1	4
		12/03	43	15.02	0	1	1
		10,293		52			
QUICKSILVER RESOU	WILDCARD	1/03	22,091	18.92	1,028	20	36
		2/03	20,316	18.92	0	20	36
		3/03	22,045	19.09	787	20	36
		4/03	21,197	19.09	647	20	35
		5/03	22,087	19.09	647	20	36
		6/03	20,774	19.64	629	20	35
		7/03	21,472	19.64	0	20	35
		8/03	29,660	19.64	632	20	48
		9/03	29,676	19.64	598	20	49
		10/03	31,753	19.64	668	20	51
		11/03	29,046	19.64	620	20	48
		12/03	29,928	19.78	704	20	48
		300,045		6,960			
QUICKSILVER RESOU	WINTER	1/03	8,289	15.57	1,545	17	16
		2/03	6,887	15.57	878	17	14
		3/03	7,317	16.54	697	17	14
		4/03	7,165	16.54	838	17	14
		5/03	7,844	14.72	1,589	17	15
		6/03	5,667	14.72	1,274	17	11
		7/03	8,487	14.72	1,604	17	16
		8/03	8,012	14.72	1,105	17	15
		9/03	2,789	16.42	372	17	5
		10/03	4,083	16.42	615	17	8
		11/03	6,658	16.42	1,162	17	13
		12/03	6,963	16.42	1,530	17	13
		80,161		13,209			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOURCES INC - REPORTER TOTALS:			13,579,450		7,601,441		
SAMSON RESOURCE	SNOWFLOW 1	1/03	7,449	4.20	3,181	2	120
		2/03	6,073	4.20	2,766	2	108
		3/03	6,898	4.20	1,803	2	111
		4/03	6,538	4.20	1,643	2	109
		5/03	7,314	4.20	2,102	2	118
		6/03	6,679	4.20	1,814	2	111
		7/03	7,084	4.20	1,886	2	114
		8/03	6,786	4.20	1,734	2	109
		9/03	4,558	4.20	1,296	2	76
		10/03	4,962	4.20	1,321	2	80
		11/03	5,739	4.20	1,555	2	96
		12/03	6,883	4.20	1,769	2	111
			76,963		22,870		
SAMSON RESOURCE	SNOWFLOW 2	1/03	1,644	4.20	702	1	53
		2/03	1,232	4.20	561	1	44
		3/03	1,273	4.20	333	1	41
		4/03	1,135	4.20	285	1	38
		5/03	908	4.20	261	1	29
		6/03	1,176	4.20	320	1	39
		7/03	1,361	4.20	362	1	44
		8/03	1,347	4.20	344	1	43
		9/03	943	4.20	268	1	31
		10/03	898	4.20	239	1	29
		11/03	1,137	4.20	308	1	38
		12/03	1,357	4.20	349	1	44
			14,411		4,332		
SAMSON RESOURCE	SNOWFLOW 3	1/03	26,078	4.20	11,134	10	84
		2/03	22,808	4.20	10,389	10	81
		3/03	25,079	4.20	6,557	10	81
		4/03	24,049	4.20	6,041	10	80
		5/03	25,186	4.20	7,236	10	81
		6/03	24,762	4.20	6,725	10	83
		7/03	27,489	4.20	7,318	10	89
		8/03	26,770	4.20	6,839	10	86
		9/03	22,282	4.20	6,336	10	74
		10/03	26,525	4.20	7,064	10	86
		11/03	25,116	4.20	6,805	10	84
		12/03	28,233	4.20	7,258	10	91
			304,377		89,702		
SAMSON RESOURCES COMPANY - REPORTER TOTALS:			395,751		116,904		
SRW	CENTRAL LAKE 13	1/03	32,656	0.78	74,358	18	59
		2/03	28,453	0.78	62,353	18	56
		3/03	32,144	0.78	67,949	18	58
		4/03	32,202	0.78	65,128	18	60
		5/03	35,111	0.78	71,014	18	63

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	CENTRAL LAKE 13	6/03	38,389	0.78	82,204	20	64		
		7/03	43,279	0.78	85,506	21	66		
		8/03	43,011	0.78	80,030	21	66		
		9/03	47,866	0.78	84,965	24	66		
		10/03	54,637	0.78	100,866	24	73		
		11/03	52,285	1.02	91,542	24	73		
		12/03	52,121	1.02	87,793	24	70		
				492,154		953,708			
		SRW	CHARLTON 16 1-89	1/03	25,994	24.90	1,428	18	47
				2/03	22,527	24.90	1,411	18	45
3/03	23,400			24.90	2,029	18	42		
4/03	24,315			24.90	2,052	18	45		
5/03	24,688			24.90	1,946	18	44		
6/03	23,513			24.90	1,818	18	44		
7/03	24,920			24.90	1,914	18	45		
8/03	24,953			24.90	1,716	18	45		
9/03	22,464			24.90	1,342	18	42		
10/03	23,395			24.90	1,699	18	42		
11/03	22,808			25.20	2,097	18	42		
12/03	22,961			25.20	1,634	18	41		
		285,938		21,086					
SRW	CHARLTON 19 3-88	1/03	7,615	19.80	292	16	15		
		2/03	4,588	19.80	140	16	10		
		3/03	6,386	19.80	157	16	13		
		4/03	6,925	19.18	243	16	14		
		5/03	6,895	19.80	149	16	14		
		6/03	5,788	19.80	102	16	12		
		7/03	7,373	19.80	0	16	15		
		8/03	6,788	19.80	175	16	14		
		9/03	5,046	19.80	159	16	11		
		10/03	4,660	19.80	409	16	9		
		11/03	5,614	24.30	0	16	12		
		12/03	6,084	24.30	135	16	12		
		73,762		1,961					
SRW	CHESTER 22 4-90	1/03	45,497	18.70	8,357	9	163		
		2/03	41,462	18.70	8,667	10	148		
		3/03	45,305	18.70	7,790	10	146		
		4/03	39,758	18.70	9,384	10	133		
		5/03	41,052	18.70	10,465	11	120		
		6/03	42,075	18.70	9,694	11	128		
		7/03	43,743	18.70	10,751	11	128		
		8/03	44,620	18.70	10,431	11	131		
		9/03	41,953	18.70	9,774	11	127		
		10/03	43,148	18.70	10,402	11	127		
		11/03	40,134	17.60	8,101	11	122		
		12/03	42,813	17.60	11,263	11	126		
		511,560		115,079					

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHESTER 31	1/03	2,329	25.00	267	5	15
		2/03	2,021	25.00	256	5	14
		3/03	2,644	25.00	304	5	17
		4/03	2,287	25.00	278	5	15
		5/03	2,207	25.00	287	5	14
		6/03	1,991	25.00	270	5	13
		7/03	2,110	25.00	429	5	14
		8/03	2,423	25.00	699	5	16
		9/03	2,104	25.00	583	5	14
		10/03	1,563	25.00	508	5	10
		11/03	2,234	24.10	589	5	15
		12/03	2,837	24.10	668	5	18
					26,750		5,138
SRW	CHESTER 7 1-91	1/03	27,023	28.90	564	26	34
		2/03	21,031	28.90	421	26	29
		3/03	25,290	28.90	578	26	31
		4/03	24,477	28.90	454	26	31
		5/03	26,287	28.90	543	26	33
		6/03	25,488	28.90	560	26	33
		7/03	27,143	28.90	447	26	34
		8/03	27,393	28.90	582	26	34
		9/03	24,587	28.90	559	26	32
		10/03	26,998	28.90	469	26	33
		11/03	24,533	28.60	537	26	31
		12/03	27,341	28.60	495	26	34
					307,591		6,209
SRW	ECHO 30	1/03	38,591	1.99	104,823	13	96
		2/03	32,893	1.99	100,626	13	90
		3/03	35,272	1.99	109,966	13	88
		4/03	34,415	1.99	108,879	13	88
		5/03	36,664	1.99	107,789	13	91
		6/03	36,059	1.99	106,986	13	92
		7/03	36,383	1.99	108,715	13	90
		8/03	35,450	1.99	119,615	13	88
		9/03	32,618	1.99	114,326	13	84
		10/03	34,102	1.99	126,606	13	85
		11/03	33,324	2.04	126,963	13	85
		12/03	34,595	2.04	129,489	13	86
					420,366		1,364,783
SRW	ECHO 33	1/03	29,597	2.76	190,129	19	50
		2/03	23,196	2.76	158,370	19	44
		3/03	26,133	2.76	194,820	19	44
		4/03	26,885	2.76	208,951	19	47
		5/03	28,116	2.76	200,871	19	48
		6/03	26,531	2.76	189,159	19	47
		7/03	26,235	2.76	218,298	19	45
		8/03	26,305	2.76	227,387	19	45
		9/03	27,328	2.76	225,331	19	48

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	ECHO 33	10/03	27,458	2.76	244,380	19	47
		11/03	26,416	2.80	232,044	19	46
		12/03	25,589	2.80	240,289	19	43
			319,789		2,530,029		
SRW	ECHO 9	1/03	60,023	1.33	80,048	23	84
		2/03	52,558	1.33	71,140	23	82
		3/03	55,767	1.33	74,667	23	78
		4/03	54,205	1.33	68,700	23	79
		5/03	58,057	1.33	74,928	23	81
		6/03	58,678	1.33	67,838	23	85
		7/03	61,169	1.33	71,591	23	86
		8/03	60,486	1.33	70,509	23	85
		9/03	57,092	1.33	65,816	23	83
		10/03	58,462	1.33	64,143	23	82
		11/03	54,320	1.62	56,041	23	79
		12/03	55,688	1.62	65,036	23	78
	686,505		830,457				
SRW	OPAL LAKE 1-90	1/03	9,910	25.00	741	9	36
		2/03	8,148	25.00	546	9	32
		3/03	9,568	25.00	683	9	34
		4/03	9,497	25.00	829	9	35
		5/03	9,965	25.00	606	9	36
		6/03	9,492	25.00	726	9	35
		7/03	10,023	25.00	755	9	36
		8/03	9,654	25.00	608	9	35
		9/03	7,259	25.00	638	9	27
		10/03	8,345	25.00	684	9	30
		11/03	8,487	24.10	743	9	31
		12/03	9,248	24.10	704	9	33
	109,596		8,263				
SRW	OTSEGO LAKE 1-88	1/03	19,716	26.70	299	26	24
		2/03	16,669	26.70	139	26	23
		3/03	20,483	26.70	144	26	25
		4/03	18,485	26.70	0	26	24
		5/03	19,432	26.70	352	26	24
		6/03	19,070	26.70	459	26	24
		7/03	20,515	26.70	65	26	25
		8/03	20,606	26.70	344	26	26
		9/03	17,709	26.70	142	26	23
		10/03	18,436	26.70	336	26	23
		11/03	18,037	27.00	142	26	23
		12/03	19,631	27.00	155	26	24
	228,789		2,577				
SRW	SOUTH ARM 32	1/03	18,215	0.77	113,602	13	45
		2/03	16,126	0.77	97,952	13	44
		3/03	17,764	0.77	108,004	13	44
		4/03	17,862	0.77	109,248	13	46

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	SOUTH ARM 32	5/03	18,311	0.77	107,270	13	45		
		6/03	18,065	0.77	104,532	15	40		
		7/03	19,461	0.77	112,214	15	42		
		8/03	18,892	0.77	105,142	15	41		
		9/03	18,062	0.77	96,146	15	40		
		10/03	18,729	0.77	99,980	15	40		
		11/03	17,793	0.94	97,728	15	40		
		12/03	18,069	0.94	107,579	15	39		
					217,349		1,259,397		
		SRW - REPORTER TOTALS:			3,680,149		7,098,687		
SWEPI	ALBERT/LOUD	1/03	254,365		21,182	50	164		
		2/03	230,719		19,021	50	165		
		3/03	238,967		21,037	50	154		
		4/03	237,952		20,580	50	159		
		5/03	247,893		20,505	51	157		
		6/03	231,444		18,337	51	151		
		7/03	242,143		23,039	50	156		
		8/03	233,787		26,361	50	151		
		9/03	223,315	14.54	17,988	50	149		
		10/03	227,616		19,193	49	150		
		11/03	239,028		20,568	49	163		
		12/03	239,204		22,383	49	157		
			2,846,433		250,194				
SWEPI	BEAR LAKE 13	1/03	3,253	12.36	3,643	4	26		
		2/03	2,275	12.36	1,158	3	27		
		3/03	2,930	6.31	1,610	3	31		
		4/03	2,535	7.32	1,686	3	28		
		5/03	2,814	7.75	2,109	3	30		
		6/03	3,398		4,173	4	28		
		7/03	4,145		6,646	4	33		
		8/03	3,939		6,205	4	32		
		9/03	4,041	9.86	3,922	4	34		
		10/03	1,711		3,215	4	14		
		11/03	2,648	9.02	3,741	4	22		
		12/03	3,003		5,187	4	24		
			36,692		43,295				
SWEPI	BEAR LAKE 23	1/03	5,710	12.36	14,999	5	37		
		2/03	4,698	12.36	20,861	5	34		
		3/03	5,208	4.73	20,667	5	34		
		4/03	3,443	6.46	15,453	3	38		
		5/03	3,549	6.46	15,955	3	38		
		6/03	3,592	6.46	20,745	5	24		
		7/03	4,777	6.46	17,113	5	31		
		8/03	4,553	6.46	14,613	5	29		
		9/03	5,504	6.46	16,734	5	37		
		10/03	2,315		6,857	5	15		
		11/03	2,805	4.78	12,329	5	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SWEPI	BEAR LAKE 23	12/03	5,103	4.78	16,958	5	33
			51,257		193,284		
SWEPI	BEAR LAKE 26	1/03	1,967	12.36	5,641	2	32
		2/03	1,643	12.36	5,370	1	59
		3/03	1,182	4.73	2,463	1	38
		4/03	0	6.46	0	0	0
		5/03	0	6.46	0	0	0
		6/03	45	6.46	86	2	1
		7/03	2,349	6.46	10,775	2	38
		8/03	2,269	6.46	9,201	2	37
		9/03	2,242	6.46	7,500	2	37
		10/03	1,026	6.46	3,249	2	17
		11/03	1,292	4.78	6,456	2	22
		12/03	1,856	4.78	7,584	2	30
			15,871		58,325		
SWEPI	CLINTON 5/6	1/03	36,904		1,171	9	132
		2/03	33,595		1,081	9	133
		3/03	34,862		1,251	9	125
		4/03	35,348		1,145	9	131
		5/03	36,437		1,150	9	131
		6/03	32,984		1,039	9	122
		7/03	34,592		1,384	9	124
		8/03	32,401		1,197	9	116
		9/03	32,209		842	9	119
		10/03	36,129		991	9	129
		11/03	32,763		950	9	121
		12/03	33,072		1,053	9	119
			411,296		13,254		
SWEPI	WEST CLINTON COMMON	1/03	13,725		8,782	12	37
		2/03	13,327		7,902	12	40
		3/03	24,135		8,700	12	65
		4/03	14,082		9,833	12	39
		5/03	14,336		10,340	10	46
		6/03	12,750		9,354	10	43
		7/03	13,953		6,614	10	45
		8/03	13,128		7,409	10	42
		9/03	12,884		9,278	11	39
		10/03	14,174		8,483	11	42
		11/03	13,105		7,510	11	40
		12/03	12,830		7,702	11	38
			172,429		101,907		
SWEPI - REPORTER TOTALS:			3,533,978		660,259		
TERRA	ACE OF HEARTS	1/03	14,056	7.46	11,751	9	50
		2/03	13,011	7.46	11,075	9	52
		3/03	14,722	7.57	12,662	9	53
		4/03	13,208	7.57	12,288	9	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ACE OF HEARTS	5/03	13,361	7.57	13,061	9	48		
		6/03	13,248	7.58	12,717	9	49		
		7/03	13,617	7.58	13,124	9	49		
		8/03	13,065	7.58	12,649	9	47		
		9/03	11,009	7.58	10,603	9	41		
		10/03	14,235	7.26	13,997	9	51		
		11/03	10,807	7.26	12,301	9	40		
		12/03	14,063	7.91	11,448	9	50		
					158,402		147,676		
		TERRA	AGGIELAND	1/03	17,804	8.14	39,702	13	44
2/03	15,374			8.14	29,945	12	46		
3/03	16,161			8.01	28,978	12	43		
4/03	14,784			8.01	25,303	12	41		
5/03	15,739			8.01	27,108	12	42		
6/03	15,388			8.42	26,616	12	43		
7/03	15,523			8.42	27,041	13	39		
8/03	14,445			8.42	29,079	13	36		
9/03	12,818			8.42	24,798	13	33		
10/03	15,823			8.35	30,450	13	39		
11/03	12,118			8.35	27,517	13	31		
12/03	14,225			7.21	28,041	13	35		
					180,202		344,578		
TERRA	BAGLEY 11 D	1/03	2,018	3.78	2,193	4	16		
		2/03	2,371	3.78	2,030	4	21		
		3/03	2,114	7.01	2,460	4	17		
		4/03	2,694	7.01	2,050	4	22		
		5/03	2,890	7.01	2,156	4	23		
		6/03	1,103	7.01	1,219	4	9		
		7/03	3,289	7.01	2,740	4	27		
		8/03	2,929	11.77	2,191	4	24		
		9/03	2,817	14.73	1,933	4	23		
		10/03	2,852	14.73	1,952	4	23		
		11/03	2,004	14.73	1,821	4	17		
		12/03	2,561	4.71	2,126	4	21		
			29,642		24,871				
TERRA	BAGLEY 14	1/03	10,456	16.33	855	6	56		
		2/03	9,801	16.33	644	6	58		
		3/03	10,991	16.38	575	6	59		
		4/03	10,336	16.38	714	6	57		
		5/03	10,631	16.38	889	6	57		
		6/03	8,944	16.38	690	6	50		
		7/03	10,792	16.38	852	6	58		
		8/03	11,034	17.85	820	6	59		
		9/03	10,186	17.82	865	6	57		
		10/03	10,087	17.82	852	6	54		
		11/03	9,370	17.82	812	6	52		
		12/03	9,669	16.26	809	6	52		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			122,297		9,377		
TERRA	BAGLEY 15 EAST	1/03	1,180	8.44	0	1	38
		2/03	1,117	8.44	0	1	40
		3/03	1,336	8.44	0	1	43
		4/03	1,275	8.44	0	1	43
		5/03	1,153	8.44	0	1	37
		6/03	748	8.44	0	1	25
		7/03	844	8.44	0	1	27
		8/03	881	0.00	0	1	28
		9/03	883	0.00	0	1	29
		10/03	891	0.00	0	1	29
		11/03	804	0.00	0	1	27
		12/03	818	0.00	0	1	26
			11,930		0		
TERRA	BAGLEY 15 WEST	1/03	5,303	13.66	156	1	171
		2/03	4,215	13.66	144	1	151
		3/03	4,511	13.66	155	1	146
		4/03	4,448	13.66	136	1	148
		5/03	4,474	13.66	53	1	144
		6/03	3,023	13.66	16	1	101
		7/03	4,459	13.66	106	1	144
		8/03	4,746	0.00	88	1	153
		9/03	4,660	0.00	151	1	155
		10/03	4,808	0.00	170	1	155
		11/03	4,597	0.00	181	1	153
		12/03	4,823	0.00	213	1	156
			54,067		1,569		
TERRA	BAGLEY 700	1/03	9,027	14.43	1,713	15	19
		2/03	8,518	14.43	1,119	15	20
		3/03	8,802	14.50	1,532	15	19
		4/03	7,595	14.50	1,113	15	17
		5/03	8,747	14.50	1,010	15	19
		6/03	6,303	14.50	1,292	15	14
		7/03	8,668	14.50	1,099	15	19
		8/03	9,790	13.92	1,158	15	21
		9/03	9,346	15.04	1,199	15	21
		10/03	9,309	15.04	1,251	15	20
		11/03	8,410	15.04	1,122	15	19
		12/03	9,000	14.96	1,359	15	19
			103,515		14,967		
TERRA	BART STAR	1/03	55,586	10.00	7,272	28	64
		2/03	49,325	10.00	5,913	28	63
		3/03	55,602	10.28	5,688	28	64
		4/03	53,402	10.28	5,547	28	64
		5/03	51,182	10.28	5,239	28	59
		6/03	53,714	10.28	6,942	28	64
		7/03	53,649	10.28	7,796	28	62

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BART STAR	8/03	57,314	11.10	12,258	28	66
		9/03	54,426	4.33	8,958	28	65
		10/03	58,831	4.33	9,124	28	68
		11/03	54,441	4.33	10,767	28	65
		12/03	57,909	10.15	9,989	28	67
					655,381		99,493
TERRA	BEAVER LAKE	1/03	48,529	11.56	2,212	20	78
		2/03	43,983	11.56	2,305	20	79
		3/03	48,978	11.29	2,633	20	79
		4/03	45,906	11.29	2,632	20	77
		5/03	46,605	11.29	4,300	20	75
		6/03	46,469	11.29	3,558	20	77
		7/03	49,485	11.29	4,225	20	80
		8/03	48,887	11.55	4,567	20	79
		9/03	41,834	11.55	3,896	20	70
		10/03	51,947	11.65	5,112	20	84
		11/03	39,888	11.65	4,480	20	66
		12/03	49,163	12.02	4,624	20	79
			561,674		44,544		
TERRA	BLUE HERRON	1/03	34,864	12.21	11,636	13	86
		2/03	30,844	12.21	3,243	13	85
		3/03	32,102	12.13	3,501	13	80
		4/03	32,414	12.13	3,339	13	83
		5/03	33,320	12.13	3,697	13	83
		6/03	33,341	12.25	3,099	13	85
		7/03	34,776	12.25	2,702	13	86
		8/03	34,628	12.25	5,305	13	86
		9/03	28,198	12.25	1,595	13	72
		10/03	29,213	12.55	4,724	13	72
		11/03	30,658	12.55	2,951	13	79
		12/03	34,368	12.23	3,161	13	85
			388,726		48,953		
TERRA	BRADY BUNCH	1/03	10,841	6.00	5,079	11	32
		2/03	9,776	6.00	4,247	11	32
		3/03	9,932	5.50	5,506	11	29
		4/03	14,333	5.50	5,653	11	43
		5/03	14,410	5.50	5,911	11	42
		6/03	13,550	6.09	4,665	11	41
		7/03	15,087	6.09	3,435	11	44
		8/03	15,773	6.09	3,578	11	46
		9/03	13,588	6.09	2,987	11	41
		10/03	16,774	6.15	3,865	11	49
		11/03	13,057	6.15	2,927	11	40
12/03	18,448	7.59	3,050	11	54		
			165,569		50,903		
TERRA	BUSHMAN	1/03	87,725	8.61	5,887	13	218
		2/03	76,994	8.61	5,615	13	212

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BUSHMAN	3/03	79,175	8.49	5,558	14	182		
		4/03	78,186	8.49	5,599	14	186		
		5/03	67,792	8.49	3,755	14	156		
		6/03	91,094	8.49	5,952	14	217		
		7/03	89,760	8.49	5,859	14	207		
		8/03	56,101	8.81	2,860	14	129		
		9/03	44,988	8.81	1,857	14	107		
		10/03	45,999	8.23	2,310	14	106		
		11/03	80,336	8.23	4,503	14	191		
		12/03	90,199	9.52	4,145	14	208		
					888,349		53,900		
		TERRA	CARBON BLACK	1/03	35,720	10.23	6,668	17	68
2/03	31,826			10.23	6,082	17	67		
3/03	34,342			9.85	6,294	17	65		
4/03	32,095			9.85	5,571	17	63		
5/03	31,977			9.85	5,503	17	61		
6/03	32,140			9.76	5,486	17	63		
7/03	34,137			9.76	5,227	17	65		
8/03	34,378			9.76	5,857	17	65		
9/03	30,656			9.76	5,326	17	60		
10/03	36,353			10.32	6,681	17	69		
11/03	27,894			10.32	6,401	17	55		
12/03	34,782			10.43	7,468	17	66		
			396,300		72,564				
TERRA	CATTLE	1/03	15,180	18.03	648	14	35		
		2/03	15,374	18.03	527	14	39		
		3/03	15,102	18.03	618	14	35		
		4/03	13,874	18.03	530	14	33		
		5/03	11,235	18.03	412	14	26		
		6/03	14,406	18.03	366	14	34		
		7/03	15,899	18.03	406	14	37		
		8/03	10,905	18.03	334	14	25		
		9/03	3,283	18.03	254	14	8		
		10/03	7,132	18.03	440	14	16		
		11/03	13,268	18.03	898	14	32		
		12/03	15,178	18.03	717	14	35		
			150,836		6,150				
TERRA	CHARLTON EAST	1/03	39,470	23.15	554	30	42		
		2/03	36,014	23.15	485	30	43		
		3/03	38,007	22.37	559	30	41		
		4/03	35,421	22.37	519	30	39		
		5/03	38,616	22.37	540	30	42		
		6/03	36,035	22.37	503	30	40		
		7/03	23,702	22.37	483	30	25		
		8/03	38,017	22.66	463	30	41		
		9/03	72,960	22.86	72	30	81		
		10/03	75,392	22.86	74	30	81		
11/03	33,916	22.86	438	30	38				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHARLTON EAST	12/03	36,947	22.76	512	30	40
			504,497		5,202		
TERRA	CHARLTON WEST	1/03	20,486	28.24	487	44	15
		2/03	18,662	28.24	431	44	15
		3/03	19,643	26.50	494	44	14
		4/03	16,064	26.50	701	44	12
		5/03	20,313	26.50	535	44	15
		6/03	20,801	26.50	494	44	16
		7/03	36,993	26.50	493	44	27
		8/03	23,270	27.10	16	44	17
		9/03	56,790	27.90	1,080	44	43
		10/03	58,683	27.90	1,116	44	43
		11/03	19,909	27.90	1,080	44	15
		12/03	20,338	27.67	1,116	44	15
			331,952		8,043		
TERRA	CHESTER 7-11	1/03	5,838	18.29	2,379	13	14
		2/03	5,557	18.29	2,226	13	15
		3/03	5,579	18.19	2,519	13	14
		4/03	5,387	18.19	2,230	13	14
		5/03	6,109	18.19	2,894	13	15
		6/03	4,972	18.19	2,277	13	13
		7/03	6,446	18.19	3,012	13	16
		8/03	7,202	17.89	3,333	13	18
		9/03	6,042	18.18	2,915	13	15
		10/03	5,967	18.18	3,699	13	15
		11/03	4,844	18.18	3,347	13	12
		12/03	4,340	18.51	2,340	13	11
			68,283		33,171		
TERRA	CORWITH	1/03	48,664	7.34	4,685	25	63
		2/03	46,131	7.34	4,163	25	66
		3/03	48,411	7.17	4,642	25	62
		4/03	44,729	7.17	5,103	25	60
		5/03	46,367	7.17	4,948	25	60
		6/03	36,749	7.17	5,867	27	45
		7/03	46,395	7.17	6,112	28	53
		8/03	47,571	6.73	6,080	26	59
		9/03	45,765	7.72	5,200	28	54
		10/03	45,805	7.72	4,982	28	53
		11/03	40,767	7.72	4,475	28	49
		12/03	45,937	8.14	5,533	29	51
			543,291		61,790		
TERRA	DUBIE BROTHERS	1/03	18,814	7.47	18,444	15	40
		2/03	17,051	7.47	16,937	15	41
		3/03	18,451	7.47	19,149	15	40
		4/03	18,898	7.47	18,609	15	42
		5/03	19,312	7.47	19,275	15	42
		6/03	18,414	7.52	17,027	15	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	DUBIE BROTHERS	7/03	19,043	7.52	18,455	15	41
		8/03	19,177	7.52	18,390	15	41
		9/03	16,295	7.52	15,798	15	36
		10/03	19,646	7.53	20,039	15	42
		11/03	14,944	7.53	19,061	15	33
		12/03	19,477	7.57	19,941	15	42
				219,522		221,125	
TERRA	ELK RIDGE	1/03	31,600	5.57	21,226	17	60
		2/03	29,361	5.57	20,694	17	62
		3/03	32,290	5.30	29,083	17	61
		4/03	30,932	5.30	21,057	17	61
		5/03	29,394	5.30	23,953	17	56
		6/03	27,819	5.30	24,801	17	55
		7/03	28,467	5.30	22,218	17	54
		8/03	27,909	5.49	23,716	17	53
		9/03	24,981	5.49	13,829	17	49
		10/03	27,455	5.52	19,555	17	52
		11/03	21,031	5.52	17,432	17	41
		12/03	18,840	5.37	21,763	17	36
				330,079		259,327	
TERRA	ELMER FUDD 1-A	1/03	58,466	8.30	23,877	34	55
		2/03	48,846	8.30	17,044	34	51
		3/03	55,018	8.31	19,360	34	52
		4/03	50,066	8.31	21,526	34	49
		5/03	55,876	8.31	24,959	33	55
		6/03	67,372	8.31	22,625	33	68
		7/03	54,845	8.31	23,205	33	54
		8/03	53,889	8.25	25,262	34	51
		9/03	56,125	8.25	22,224	34	55
		10/03	59,803	8.18	23,571	34	57
		11/03	53,842	8.18	26,581	35	51
		12/03	56,095	8.10	21,229	35	52
		670,243		271,463			
TERRA	ELMER FUDD EAST	1/03	82,433	7.98	4,808	23	116
		2/03	71,251	7.98	7,159	23	111
		3/03	76,025	7.76	6,786	23	107
		4/03	68,169	7.76	5,583	23	99
		5/03	64,006	7.76	4,206	23	90
		6/03	35,977	7.97	6,844	23	52
		7/03	80,351	7.97	15,349	23	113
		8/03	69,238	7.97	0	23	97
		9/03	45,055	7.97	3,919	23	65
		10/03	61,037	7.75	7,639	23	86
		11/03	59,745	7.75	6,243	23	87
		12/03	75,959	8.49	9,055	23	107
		789,246		77,591			
TERRA	ELMIRA THRIVE EAST	1/03	1,131	5.88	38,095	9	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ELMIRA THRIVE EAST	2/03	1,330	5.88	34,945	9	5		
		3/03	2,151	5.79	35,640	9	8		
		4/03	1,118	5.79	21,008	9	4		
		5/03	1,089	5.73	26,856	9	4		
		6/03	1,268	5.79	30,233	9	5		
		7/03	1,598	5.79	49,244	10	5		
		8/03	4,639	5.26	57,104	10	15		
		9/03	4,291	5.25	41,899	10	14		
		10/03	4,595	5.25	45,073	10	15		
		11/03	5,207	5.25	43,409	10	17		
		12/03	5,457	4.70	43,210	10	18		
					33,874		466,716		
		TERRA	HAPPY HILLMAN	1/03	33,111	19.03	969	24	44
2/03	28,246			19.03	805	24	42		
3/03	31,590			18.70	671	24	42		
4/03	32,233			18.70	631	24	45		
5/03	32,301			18.70	544	24	43		
6/03	30,095			18.70	560	24	42		
7/03	30,233			18.70	560	24	41		
8/03	30,018			19.04	568	24	40		
9/03	29,012			19.04	552	24	40		
10/03	30,114			19.33	644	27	36		
11/03	28,310			19.33	1,116	27	35		
12/03	30,411			19.76	1,141	27	36		
					365,674		8,761		
TERRA	HEAD START	1/03	22,948	10.22	5,596	11	67		
		2/03	20,172	10.22	4,837	11	65		
		3/03	22,390	10.71	5,464	11	66		
		4/03	21,346	10.71	5,220	11	65		
		5/03	21,863	10.71	5,974	11	64		
		6/03	20,411	11.02	3,917	11	62		
		7/03	22,753	11.02	5,016	11	67		
		8/03	23,554	11.02	5,852	11	69		
		9/03	20,244	11.02	5,634	11	61		
		10/03	22,298	11.26	5,761	11	65		
		11/03	17,939	11.26	5,353	11	54		
		12/03	20,016	11.03	4,591	11	59		
					255,934		63,215		
TERRA	HUNT N HAYES	1/03	55,283	18.74	1,003	23	78		
		2/03	49,902	18.74	824	23	77		
		3/03	52,951	18.48	693	23	74		
		4/03	50,602	18.48	650	23	73		
		5/03	51,323	18.48	626	23	72		
		6/03	50,117	18.48	583	23	73		
		7/03	50,945	18.48	596	23	71		
		8/03	51,741	18.61	581	23	73		
		9/03	48,925	18.61	549	23	71		
		10/03	51,986	18.98	889	27	62		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HUNT N HAYES	11/03	49,938	18.98	1,100	27	62
		12/03	51,554	19.26	1,051	27	62
			615,267		9,145		
TERRA	JACK SPRATT	1/03	27,191	11.86	3,126	15	58
		2/03	24,166	11.86	2,265	15	58
		3/03	27,689	11.74	2,129	15	60
		4/03	24,627	11.74	1,272	15	55
		5/03	24,342	11.74	775	15	52
		6/03	23,025	11.44	653	15	51
		7/03	23,923	11.44	663	15	51
		8/03	23,736	11.44	1,478	15	51
		9/03	23,446	11.44	1,944	15	52
		10/03	37,631	11.62	719	15	81
		11/03	23,315	11.62	1,166	15	52
		12/03	26,778	12.15	849	15	58
			309,869		17,039		
TERRA	KNIGHT VIENNA 4	1/03	29,272	19.00	2,949	19	50
		2/03	25,741	18.20	2,802	19	48
		3/03	28,241	19.08	3,089	19	48
		4/03	27,809	19.08	2,967	19	49
		5/03	28,764	19.08	2,976	19	49
		6/03	27,590	19.40	2,981	19	48
		7/03	27,866	19.04	1,752	19	47
			195,283		19,516		
TERRA	LIFE OF BRILEY	1/03	98,223	10.15	4,984	28	113
		2/03	82,799	10.15	3,964	28	106
		3/03	86,718	10.09	4,470	28	100
		4/03	84,028	10.09	3,897	28	100
		5/03	85,174	10.09	4,504	28	98
		6/03	88,805	10.09	4,158	28	106
		7/03	91,103	10.09	4,784	28	105
		8/03	92,189	10.41	4,992	28	106
		9/03	84,527	10.41	3,352	28	101
		10/03	84,608	10.77	5,025	28	97
		11/03	77,530	10.77	5,551	28	92
		12/03	81,916	10.82	5,389	28	94
			1,037,620		55,070		
TERRA	LITTLE RASCALS	1/03	24,225	9.91	965	16	49
		2/03	21,552	9.91	828	16	48
		3/03	27,404	9.24	947	16	55
		4/03	19,689	9.24	918	16	41
		5/03	17,966	9.24	971	16	36
		6/03	18,749	9.70	835	16	39
		7/03	17,430	9.70	825	16	35
		8/03	19,492	9.70	776	16	39
		9/03	17,559	9.70	793	16	37
		10/03	21,938	9.58	848	16	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LITTLE RASCALS	11/03	20,640	9.58	956	16	43
		12/03	18,513	10.12	892	16	37
			245,157		10,554		
TERRA	LIVINGSTON 17	6/03	38,614	6.22	4,806	19	68
		7/03	39,577	6.22	4,396	19	67
		8/03	40,623	6.30	4,615	19	69
		9/03	35,964	6.30	7,407	19	63
		10/03	36,425	6.30	4,608	19	62
		11/03	33,482	6.30	4,517	19	59
		12/03	36,239	6.30	5,947	19	62
	260,924		36,296				
TERRA	LUCKY 16	1/03	21,125	14.24	440	17	40
		2/03	18,025	14.24	380	17	38
		3/03	21,161	14.58	452	17	40
		4/03	22,238	14.58	476	17	44
		5/03	21,084	14.58	419	17	40
		6/03	21,088	14.58	431	17	41
		7/03	21,630	14.58	282	17	41
		8/03	21,900	14.56	98	17	42
		9/03	19,566	12.67	9	17	38
		10/03	21,502	12.67	9	17	41
		11/03	20,523	12.67	6	17	40
		12/03	21,095	14.92	7	17	40
	250,937		3,009				
TERRA	MID CHARLTON PHASE 2	1/03	15,702	18.30	1,528	26	19
		2/03	13,510	18.30	1,455	26	19
		3/03	14,559	19.52	1,767	26	18
		4/03	14,977	19.52	1,611	26	19
		5/03	16,923	15.79	1,619	26	21
		6/03	7,675	15.79	9,455	27	9
		7/03	11,794	15.79	12,489	27	14
	95,140		29,924				
TERRA	MILLER TIME	1/03	7,472	9.78	5,117	6	40
		2/03	7,370	9.78	2,750	6	44
		3/03	8,609	9.74	3,884	6	46
		4/03	7,868	9.74	3,631	6	44
		5/03	7,290	9.74	3,513	6	39
		6/03	8,486	10.14	3,867	6	47
		7/03	8,841	10.14	4,935	6	48
		8/03	9,861	10.14	5,760	6	53
		9/03	8,101	10.14	4,392	6	45
		10/03	6,711	10.36	5,195	6	36
		11/03	5,893	10.36	5,389	6	33
		12/03	9,498	10.11	4,599	6	51
	96,000		53,032				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MINKE COAT	1/03	21,312	5.71	44,040	16	43
		2/03	18,782	5.71	37,696	16	42
		3/03	21,757	5.60	43,299	16	44
		4/03	21,076	5.60	41,733	16	44
		5/03	22,190	5.60	43,933	16	45
		6/03	20,377	5.60	42,315	16	42
		7/03	20,948	5.60	48,058	16	42
		8/03	21,013	5.39	43,353	16	42
		9/03	17,802	5.39	42,384	18	33
		10/03	21,075	5.61	59,335	18	38
		11/03	19,885	5.61	52,491	18	37
		12/03	20,678	5.50	53,277	18	37
					246,895		551,914
TERRA	MOSSBACK	1/03	45,241	3.54	27,306	16	91
		2/03	37,832	3.54	20,504	16	84
		3/03	45,939	3.61	39,287	16	93
		4/03	43,056	3.61	34,159	16	90
		5/03	40,696	3.61	29,582	16	82
		6/03	42,721	3.80	30,003	16	89
		7/03	44,117	3.80	58,821	16	89
		8/03	43,898	3.80	45,305	15	94
		9/03	35,817	2.33	36,575	15	80
		10/03	43,437	2.33	39,924	15	93
		11/03	39,097	2.33	38,300	15	87
		12/03	41,622	3.76	39,247	15	89
					503,473		439,013
TERRA	NORTH STARMIRA 1 (NADV-	1/03	17,598	11.98	1,017	10	57
		2/03	14,703	11.98	732	10	53
		3/03	15,501	11.98	888	10	50
		4/03	15,465	11.98	951	10	52
		5/03	14,373	11.98	567	10	46
		6/03	14,476	11.98	659	10	48
		7/03	15,016	11.98	352	10	48
		8/03	14,730	12.38	0	10	48
		9/03	14,638	12.02	0	10	49
		10/03	18,240	12.02	685	10	59
		11/03	17,761	12.02	729	10	59
		12/03	14,404	12.14	583	10	46
					186,905		7,163
TERRA	NORTH STARMIRA 2 (NADV-	1/03	21,820	12.00	926	10	70
		2/03	20,034	12.00	811	10	72
		3/03	21,694	12.08	1,444	10	70
		4/03	22,526	12.08	1,329	10	75
		5/03	23,118	12.08	965	10	75
		6/03	23,289	12.08	853	10	78
		7/03	21,318	12.08	656	10	69
		8/03	18,335	11.78	0	10	59
		9/03	17,521	11.76	0	10	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 2 (NADV-	10/03	17,212	11.76	864	10	56
		11/03	15,570	11.76	732	10	52
		12/03	18,482	12.09	635	10	60
			240,919		9,215		
TERRA	NORTH STARMIRA 3 (NADV-	1/03	0	10.71	0	0	0
		2/03	0	10.71	0	0	0
		3/03	0	10.71	0	0	0
		4/03	0	10.71	0	0	0
		5/03	0	10.71	0	0	0
		6/03	0	12.28	20,021	0	0
		7/03	16,953	12.27	10,657	11	50
		8/03	15,242	12.27	0	11	45
		9/03	17,876	10.82	0	11	54
		10/03	14,150	10.82	19,890	11	41
		11/03	13,444	10.82	19,829	11	41
		12/03	14,340	11.96	2,857	11	42
	92,005		73,254				
TERRA	NORTH STARMIRA 7 (NADV-	1/03	10,404	10.40	3,607	11	30
		2/03	4,360	10.40	4,432	11	14
		3/03	11,279	9.54	5,299	11	33
		4/03	11,773	9.54	6,102	11	36
		5/03	9,750	9.54	5,078	11	29
		6/03	9,136	10.58	3,669	11	28
		7/03	7,611	10.58	4,211	11	22
		8/03	12,777	10.40	4,061	11	37
		9/03	10,762	10.40	3,408	11	33
		10/03	12,501	10.40	3,710	11	37
		11/03	13,029	10.40	4,194	11	39
		12/03	14,275	10.40	3,132	11	42
	127,657		50,903				
TERRA	PEGGY FLEMING	1/03	4,752	4.87	18,588	11	14
		2/03	5,122	4.87	15,981	11	17
		3/03	5,186	5.99	9,644	11	15
		4/03	4,506	5.99	18,978	11	14
		5/03	5,417	5.99	34,968	11	16
		6/03	5,589	5.99	39,200	11	17
		7/03	6,387	5.99	44,644	11	19
		8/03	4,844	4.40	51,839	11	14
		9/03	4,606	4.42	44,072	11	14
		10/03	4,331	4.42	41,963	12	12
		11/03	4,676	4.42	33,705	12	13
		12/03	5,461	4.90	28,683	12	15
	60,877		382,265				
TERRA	PLEASANT VALLEY	1/03	14,929	17.52	316	12	40
		2/03	14,430	17.52	293	12	43
		3/03	15,689	17.44	320	12	42
		4/03	14,885	17.44	301	12	41

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	PLEASANT VALLEY	5/03	15,253	17.44	296	12	41		
		6/03	14,651	17.44	297	12	41		
		7/03	15,218	17.44	301	12	41		
		8/03	14,744	17.39	284	12	40		
		9/03	14,000	17.39	266	12	39		
		10/03	14,599	17.80	313	12	39		
		11/03	13,687	17.80	708	14	33		
		12/03	15,636	17.08	1,190	18	28		
					177,721		4,885		
		TERRA	POTTS LAKE	4/03	0	7.76	0	0	0
5/03	822			8.18	53	4	7		
6/03	3,024			2.28	222	7	14		
7/03	9,751			2.28	1,958	8	39		
				13,597		2,233			
TERRA	PRICE IS RIGHT	1/03	21,915	4.94	11,725	12	59		
		2/03	20,308	4.94	10,057	12	60		
		3/03	21,532	4.76	9,801	12	58		
		4/03	18,849	4.76	10,022	12	52		
		5/03	20,418	4.76	10,550	12	55		
		6/03	19,217	4.76	10,075	12	53		
		7/03	19,014	4.76	9,050	12	51		
		8/03	19,809	4.97	10,936	12	53		
		9/03	19,482	4.97	8,596	12	54		
		10/03	21,288	5.02	8,380	12	57		
		11/03	21,442	5.02	8,635	12	60		
		12/03	27,401	4.93	10,547	12	74		
					250,675		118,374		
TERRA	ROHMANN EMPIRE	1/03	24,007	11.25	1,697	14	55		
		2/03	21,256	11.25	1,483	14	54		
		3/03	23,194	10.91	1,402	14	53		
		4/03	21,274	10.91	1,173	14	51		
		5/03	22,020	10.91	1,300	14	51		
		6/03	21,156	11.12	1,358	14	50		
		7/03	21,801	11.12	1,379	14	50		
		8/03	22,821	11.12	1,319	14	53		
		9/03	19,097	11.12	1,225	14	45		
		10/03	20,656	11.03	1,826	14	48		
		11/03	20,724	11.03	2,457	14	49		
		12/03	22,162	11.14	1,992	14	51		
					260,168		18,611		
TERRA	SKEBA CAPLE	1/03	31,884	13.04	316	17	60		
		2/03	28,568	13.04	284	17	60		
		3/03	31,759	15.56	288	17	60		
		4/03	31,159	15.56	282	17	61		
		5/03	30,269	15.56	312	17	57		
		6/03	30,354	15.56	388	17	60		
		7/03	31,104	15.56	1,269	17	59		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SKEBA CAPLE	8/03	31,313	16.14	1,027	19	53
		9/03	30,702	15.14	714	19	54
		10/03	34,085	15.14	645	19	58
		11/03	33,312	15.14	532	19	58
		12/03	33,923	16.09	549	19	58
				378,432		6,606	
TERRA	SOUTH CAPLE	1/03	36,720	11.54	671	23	51
		2/03	31,161	11.54	453	23	48
		3/03	31,521	11.13	461	23	44
		4/03	37,438	11.13	677	23	54
		5/03	35,265	11.13	697	23	49
		6/03	34,815	11.13	455	23	50
		7/03	33,220	11.13	596	23	47
		8/03	37,997	11.43	776	23	53
		9/03	31,955	11.84	659	23	46
		10/03	37,160	11.84	722	23	52
		11/03	36,009	11.84	660	23	52
		12/03	34,990	12.08	643	23	49
		418,251		7,470			
TERRA	SOUTH RUST NEVER SLEEP	1/03	57,903	16.12	1,115	24	78
		2/03	49,898	16.12	814	24	74
		3/03	55,144	16.57	1,865	24	74
		4/03	54,110	16.57	1,103	24	75
		5/03	42,061	16.57	598	24	57
		6/03	51,220	16.57	642	24	71
		7/03	51,350	16.57	1,077	24	69
		8/03	31,972	16.70	848	24	43
		9/03	19,953	16.70	457	24	28
		10/03	18,601	16.70	589	24	25
		11/03	50,972	16.70	1,088	24	71
		12/03	55,804	17.23	1,050	24	75
		538,988		11,246			
TERRA	ST CLINTON A2-7	1/03	56	0.46	2	1	2
		2/03	222	7.68	13	1	8
		3/03	1,234	7.68	64	1	40
		4/03	33	0.46	2	1	1
		5/03	30	0.46	2	1	1
		6/03	16	0.46	1	1	1
		7/03	504	0.46	90	1	16
		2,095		174			
TERRA	ST CLINTON A3-8	1/03	0	0.73	0	0	0
		2/03	802	7.68	48	1	29
		3/03	1,320	0.73	69	1	43
		4/03	1,182	0.73	87	1	39
		5/03	1,610	0.73	99	1	52
		6/03	1,940	0.73	135	1	65
		7/03	2,143	0.73	382	1	69

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			8,997		820		
TERRA	ST CLINTON A4-18	1/03	3,802	7.68	204	1	123
		2/03	4,419	7.68	305	1	158
		3/03	5,156	7.58	308	1	166
		4/03	3,072	7.58	243	1	102
		5/03	3,389	7.58	225	1	109
		6/03	4,082	8.05	307	1	136
		7/03	3,091	8.05	596	1	100
		8/03	2,048	8.05	491	1	66
		9/03	2,599	8.05	417	1	87
		10/03	4,784	7.64	619	1	154
		11/03	5,173	7.64	361	1	172
		12/03	4,811	7.64	752	1	155
			46,426		4,828		
TERRA	STATE RUST	5/03	3,305	10.35	102	3	36
		6/03	4,308	10.35	82	3	48
		7/03	4,694	10.35	110	3	50
			12,307		294		
TERRA	TILLI BEAN	1/03	10,539	8.61	1,923	12	28
		2/03	8,324	8.61	1,621	12	25
		3/03	7,693	7.98	2,006	12	21
		4/03	10,029	7.98	2,339	12	28
		5/03	11,747	7.98	2,237	12	32
		6/03	12,655	8.42	2,238	12	35
		7/03	13,062	8.42	2,229	12	35
		8/03	11,978	8.42	2,022	12	32
		9/03	11,227	8.42	1,771	12	31
		10/03	13,402	8.21	2,058	12	36
		11/03	12,869	8.21	2,027	12	36
		12/03	11,476	8.47	1,985	12	31
			135,001		24,456		
TERRA	UNCLE EMILS LANDING	1/03	24,192	10.30	528	10	78
		2/03	19,538	10.30	729	10	70
		3/03	21,234	10.19	710	10	68
		4/03	19,474	10.19	898	10	65
		5/03	20,424	10.19	874	10	66
		6/03	19,694	10.19	567	10	66
		7/03	19,120	10.19	519	10	62
		8/03	18,739	0.00	408	10	60
		9/03	16,205	0.00	834	10	54
		10/03	20,163	10.93	1,147	10	65
		11/03	19,059	10.93	1,293	10	64
		12/03	17,876	10.58	1,229	10	58
			235,718		9,736		
TERRA	UNCLE RAYS	1/03	39,548	9.65	1,331	15	85

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	UNCLE RAYS	2/03	32,228	9.65	841	15	77		
		3/03	35,392	9.42	901	15	76		
		4/03	37,798	9.42	1,147	15	84		
		5/03	39,329	9.42	1,326	15	85		
		6/03	36,680	9.42	1,052	15	82		
		7/03	36,621	9.42	918	15	79		
		8/03	36,399	9.70	3,075	15	78		
		9/03	33,730	9.70	1,370	15	75		
		10/03	35,460	10.05	1,390	15	76		
		11/03	32,990	10.05	1,925	15	73		
		12/03	35,825	9.96	1,137	15	77		
					432,000		16,413		
		TERRA - REPORTER TOTALS:			15,454,789		4,369,407		
TRENDWELL	ALBERT 16	1/03	34,406	9.07	2,482	22	50		
		2/03	30,730	9.07	2,298	22	50		
		3/03	34,880	9.07	2,522	22	51		
		4/03	33,910	9.07	2,421	22	51		
		5/03	32,302	9.07	2,288	22	47		
		6/03	31,606	9.07	2,312	22	48		
		7/03	34,435	9.07	3,759	22	50		
		8/03	35,821	9.07	2,603	22	53		
		9/03	38,391	9.07	2,408	22	58		
		10/03	40,953	9.07	2,348	22	60		
		11/03	33,528	9.07	1,945	22	51		
		12/03	35,167	9.07	1,873	22	52		
			416,129		29,259				
TRENDWELL	ALBERT 17	1/03	66,660	4.64	26,837	13	165		
		2/03	54,812	4.64	23,200	13	151		
		3/03	60,837	4.64	26,164	13	151		
		4/03	58,296	4.64	24,741	13	149		
		5/03	51,992	4.64	22,237	13	129		
		6/03	55,128	4.64	22,501	13	141		
		7/03	61,670	4.64	27,735	13	153		
		8/03	67,383	4.64	22,143	13	167		
		9/03	69,840	4.64	26,980	13	179		
		10/03	64,051	4.64	21,090	13	159		
		11/03	51,282	4.64	16,338	13	131		
		12/03	60,785	4.64	17,902	13	151		
			722,736		277,868				
TRENDWELL	AVERY 15	1/03	47,780	19.02	1,897	26	59		
		2/03	44,143	19.02	1,740	26	61		
		3/03	55,319	19.02	2,203	26	69		
		4/03	55,551	19.02	1,869	26	71		
		5/03	52,623	19.02	1,985	26	65		
		6/03	50,912	19.02	1,978	26	65		
		7/03	53,567	19.02	2,050	26	66		
		8/03	51,039	19.02	2,004	26	63		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	AVERY 15	9/03	47,517	19.02	1,960	26	61
		10/03	38,920	19.02	1,624	26	48
		11/03	48,035	19.02	1,798	26	62
		12/03	43,739	19.02	1,830	26	54
			589,145		22,938		
TRENDWELL	AVERY 16	1/03	40,218	19.02	1,559	18	72
		2/03	34,526	19.02	1,483	18	69
		3/03	35,212	19.02	1,892	18	63
		4/03	34,174	19.02	1,813	18	63
		5/03	32,569	19.02	1,714	18	58
		6/03	31,414	19.02	1,667	19	55
		7/03	33,409	19.02	1,665	19	57
		8/03	31,472	19.02	1,532	19	53
		9/03	30,094	19.02	1,404	19	53
		10/03	24,075	19.02	1,050	19	41
		11/03	28,685	19.02	1,198	19	50
		12/03	28,832	19.02	1,198	19	49
	384,680		18,175				
TRENDWELL	AVERY 18	1/03	59,122	17.71	4,005	18	106
		2/03	52,785	17.71	3,889	18	105
		3/03	59,016	17.71	4,474	18	106
		4/03	52,792	17.71	4,189	18	98
		5/03	55,976	17.71	4,021	19	95
		6/03	55,086	17.71	3,974	20	92
		7/03	58,630	17.71	4,188	20	95
		8/03	57,130	17.71	4,132	20	92
		9/03	40,004	17.71	2,984	20	67
		10/03	47,350	17.71	3,092	20	76
		11/03	57,669	17.71	3,707	19	101
		12/03	54,045	17.71	3,789	19	92
	649,605		46,444				
TRENDWELL	BRILEY 16	1/03	26,225	20.00	486	14	60
		2/03	23,370	20.00	441	14	60
		3/03	24,970	20.00	487	14	58
		4/03	24,778	20.00	719	14	59
		5/03	25,329	20.00	346	15	54
		6/03	27,692	20.00	468	15	62
		7/03	29,061	20.00	495	15	62
		8/03	27,548	20.00	453	15	59
		9/03	27,152	20.00	405	15	60
		10/03	27,836	20.00	382	15	60
		11/03	25,115	20.00	373	15	56
		12/03	25,440	20.00	371	15	55
	314,516		5,426				
TRENDWELL	BRILEY 6	1/03	30,469	19.52	617	18	55
		2/03	26,824	19.52	619	18	53
		3/03	27,831	19.52	762	18	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	BRILEY 6	4/03	29,153	19.52	442	18	54		
		5/03	30,920	19.52	646	18	55		
		6/03	30,372	19.52	657	19	53		
		7/03	33,343	19.52	689	19	57		
		8/03	30,569	19.52	674	19	52		
		9/03	31,781	19.52	670	19	56		
		10/03	32,212	19.52	679	19	55		
		11/03	28,991	19.52	591	19	51		
		12/03	29,422	19.52	665	19	50		
					361,887		7,711		
		TRENDWELL	BRILEY 7	1/03	26,857	20.00	310	14	62
				2/03	22,908	20.00	280	14	58
3/03	26,249			20.00	310	14	60		
4/03	23,871			20.00	682	14	57		
5/03	24,168			20.00	310	14	56		
6/03	23,695			20.00	295	14	56		
7/03	25,559			20.00	310	14	59		
8/03	24,618			20.00	302	14	57		
9/03	24,269			20.00	300	14	58		
10/03	23,793			20.00	398	14	55		
11/03	21,887			20.00	273	14	52		
12/03	22,505			20.00	284	14	52		
			290,379		4,054				
TRENDWELL	BRILEY 9	1/03	22,949	20.00	796	14	53		
		2/03	20,642	20.00	707	14	53		
		3/03	21,986	20.00	754	14	51		
		4/03	20,736	20.00	300	14	49		
		5/03	21,595	20.00	707	15	46		
		6/03	19,181	20.00	632	15	43		
		7/03	21,132	20.00	620	15	45		
		8/03	20,533	20.00	618	15	44		
		9/03	21,212	20.00	677	15	47		
		10/03	20,597	20.00	671	15	44		
		11/03	18,561	20.00	628	15	41		
		12/03	19,379	20.00	647	15	42		
			248,503		7,757				
TRENDWELL	CHARLTON 27	1/03	28,039	22.00	2,179	45	20		
		2/03	24,509	22.00	2,120	45	19		
		3/03	28,307	22.00	2,603	45	20		
		4/03	27,583	22.00	3,000	45	20		
		5/03	26,947	22.00	2,710	45	19		
		6/03	28,543	22.00	3,073	45	21		
		7/03	29,376	22.00	2,850	45	21		
		8/03	29,171	22.00	2,570	45	21		
		9/03	27,719	22.00	2,665	45	21		
		10/03	29,530	22.00	2,590	45	21		
		11/03	27,231	22.00	2,203	45	20		
		12/03	26,795	22.00	2,235	45	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			333,750		30,798		
TRENDWELL	E ALBERT 16-2	1/03	84,060	14.05	1,517	32	85
		2/03	95,639	14.05	1,548	32	107
		3/03	91,183	14.05	1,646	32	92
		4/03	92,250	14.05	1,697	32	96
		5/03	89,068	14.05	1,538	32	90
		6/03	93,902	14.05	1,710	32	98
		7/03	95,832	14.05	1,749	32	97
		8/03	77,910	14.05	1,595	32	79
		9/03	49,697	14.05	1,220	32	52
		10/03	82,771	14.05	1,531	33	81
		11/03	97,800	14.05	2,203	33	99
		12/03	96,006	14.05	1,781	33	94
			1,046,118		19,735		
TRENDWELL	EAST ALBERT 1	1/03	6,216	14.05	32	3	67
		2/03	5,487	14.05	31	3	65
		3/03	6,334	14.05	34	3	68
		4/03	6,916	14.05	34	3	77
		5/03	6,498	14.05	33	3	70
		6/03	6,381	14.05	35	3	71
		7/03	6,580	14.05	37	3	71
		8/03	6,737	14.05	30	3	72
		9/03	6,579	14.05	14	3	73
		10/03	6,967	14.05	20	3	75
		11/03	8,349	14.05	28	3	93
		12/03	8,345	14.05	31	3	90
			81,389		359		
TRENDWELL	VIENNA 16	1/03	36,194	20.61	658	18	65
		2/03	31,069	20.61	564	18	62
		3/03	35,355	20.61	677	18	63
		4/03	32,636	20.61	677	18	60
		5/03	33,475	20.61	636	18	60
		6/03	32,612	20.61	652	18	60
		7/03	35,155	20.61	688	18	63
		8/03	34,100	20.61	661	18	61
		9/03	30,923	20.61	632	18	57
		10/03	27,812	20.61	489	18	50
		11/03	31,668	20.61	612	18	59
		12/03	32,100	20.61	693	18	58
			393,099		7,639		
TRENDWELL	VIENNA 2	1/03	38,776	19.52	3,743	13	96
		2/03	32,997	19.52	3,286	13	91
		3/03	37,261	19.52	3,847	13	92
		4/03	35,410	19.52	3,683	13	91
		5/03	36,400	19.52	3,943	14	84
		6/03	36,274	19.52	3,775	14	86
		7/03	38,216	19.52	4,097	15	82

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 2	8/03	39,169	19.52	3,874	15	84
		9/03	35,649	19.52	3,761	15	79
		10/03	35,871	19.52	3,693	15	77
		11/03	32,617	19.52	3,404	15	72
		12/03	33,581	19.52	3,558	15	72
					432,221		44,664
TRENDWELL	VIENNA 20	1/03	63,763	18.39	3,759	23	89
		2/03	55,319	18.39	3,364	23	86
		3/03	59,278	18.39	3,788	23	83
		4/03	56,474	18.39	3,647	23	82
		5/03	58,240	18.39	3,434	24	78
		6/03	59,911	18.39	3,551	24	83
		7/03	61,402	18.39	3,810	24	83
		8/03	59,056	18.39	3,650	24	79
		9/03	54,322	18.39	3,490	24	75
		10/03	48,939	18.39	3,394	24	66
		11/03	54,271	18.39	3,362	24	75
		12/03	55,330	18.39	3,525	24	74
			686,305		42,774		
TRENDWELL	VIENNA 31	1/03	58,412	17.45	2,441	29	65
		2/03	55,432	17.45	2,306	29	68
		3/03	61,212	17.45	2,504	29	68
		4/03	59,728	17.45	2,470	29	69
		5/03	53,727	17.45	2,179	29	60
		6/03	57,045	17.45	2,395	29	66
		7/03	60,534	17.45	2,111	29	67
		8/03	62,001	17.45	919	29	69
		9/03	42,057	17.45	1,136	29	48
		10/03	46,592	17.45	1,395	29	52
		11/03	59,596	17.45	1,423	29	69
		12/03	59,505	17.45	1,380	29	66
			675,841		22,659		
TRENDWELL	VIENNA 34	1/03	32,036	17.77	505	11	94
		2/03	29,212	17.77	499	11	95
		3/03	31,683	17.77	526	11	93
		4/03	30,353	17.77	508	11	92
		5/03	29,744	17.77	474	11	87
		6/03	23,350	17.77	496	11	71
		7/03	31,009	17.77	538	11	91
		8/03	29,939	17.77	528	12	80
		9/03	21,063	17.77	440	13	54
		10/03	24,960	17.77	467	13	62
		11/03	28,981	17.77	497	13	74
		12/03	26,552	17.77	478	13	66
			338,882		5,956		
TRENDWELL	WOLF CREEK	1/03	19,635	7.09	7,521	7	90
		2/03	17,812	7.09	6,387	7	91

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	WOLF CREEK	3/03	19,482	7.09	6,578	7	90		
		4/03	18,738	7.09	6,149	7	89		
		5/03	19,674	7.09	6,072	7	91		
		6/03	18,633	7.09	5,727	7	89		
		7/03	21,825	7.09	8,551	7	101		
		8/03	25,581	7.09	9,232	9	92		
		9/03	22,884	7.09	7,269	9	85		
		10/03	26,068	7.09	6,964	9	93		
		11/03	24,823	7.09	7,854	9	92		
		12/03	26,546	7.09	7,802	9	95		
					261,701		86,106		
			TRENDWELL - REPORTER TOTALS:		8,226,886		680,322		
		WARD LAKE ENER	ADAIR	1/03	3,497	14.18	15,196	3	38
2/03	2,731			14.18	11,808	3	33		
3/03	3,544			14.18	16,260	3	38		
4/03	3,956			13.91	15,514	3	44		
5/03	2,815			14.18	16,066	3	30		
6/03	2,361			14.18	26,343	3	26		
7/03	2,657			13.91	28,454	3	29		
8/03	2,628			14.18	25,372	3	28		
9/03	2,118			14.18	21,551	3	24		
10/03	2,244			13.91	22,600	3	24		
11/03	2,729			14.18	22,231	3	30		
12/03	2,836			14.02	25,926	3	30		
					34,116		247,321		
WARD LAKE ENER	ASIALA A4-35	3/03	544	0.00	1,062	1	18		
		4/03	477	9.19	785	1	16		
		5/03	490	9.19	829	1	16		
		6/03	458	9.19	720	1	15		
		7/03	534	9.19	704	1	17		
		8/03	507	9.19	715	1	16		
		9/03	529	9.19	634	1	18		
		10/03	550	9.19	569	1	18		
		11/03	532	9.19	542	1	18		
		12/03	545	9.19	482	1	18		
					5,166		7,042		
WARD LAKE ENER	BAGLEY 23	1/03	11,754	24.60	760	14	27		
		2/03	9,735	24.60	602	14	25		
		3/03	10,278	24.60	694	14	24		
		4/03	10,203	23.77	756	14	24		
		5/03	10,985	23.77	725	14	25		
		6/03	10,982	24.49	643	14	26		
		7/03	11,721	24.49	778	14	27		
		8/03	11,459	24.49	842	14	26		
		9/03	11,161	23.43	699	14	27		
		10/03	10,344	23.43	516	14	24		
		11/03	10,934	23.43	854	14	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 23	12/03	11,129	24.25	795	14	26
			130,685		8,664		
WARD LAKE ENER	BAGLEY 23A	1/03	5,153	22.70	2	3	55
		2/03	4,198	22.73	3	3	50
		3/03	4,379	22.73	17	3	47
		4/03	4,498	22.40	8	3	50
		5/03	4,699	22.40	15	3	51
		6/03	4,469	21.46	9	3	50
		7/03	4,693	21.46	22	3	50
		8/03	4,480	21.46	10	3	48
		9/03	4,516	21.90	8	3	50
		10/03	4,723	21.90	9	3	51
		11/03	4,736	21.90	43	3	53
		12/03	4,588	21.63	29	3	49
			55,132		175		
WARD LAKE ENER	BAGLEY 24	1/03	2,845	24.90	140	4	23
		2/03	2,067	24.90	135	4	18
		3/03	2,026	24.90	144	4	16
		4/03	2,614	23.11	151	4	22
		5/03	2,748	23.11	181	4	22
		6/03	2,310	21.52	180	4	19
		7/03	2,475	21.52	203	4	20
		8/03	2,325	21.52	206	4	19
		9/03	2,099	23.60	144	4	17
		10/03	2,249	23.60	116	4	18
		11/03	2,355	23.60	186	4	20
		12/03	2,369	23.71	186	4	19
			28,482		1,972		
WARD LAKE ENER	BAGLEY 400	1/03	4,306	20.25	647	22	6
		2/03	3,305	20.25	544	22	5
		3/03	4,208	20.25	733	22	6
		4/03	3,721	19.19	644	22	6
		5/03	3,949	19.19	752	22	6
		6/03	3,628	16.95	689	22	5
		7/03	3,654	16.95	944	22	5
		8/03	3,639	16.95	803	22	5
		9/03	3,010	19.20	783	22	5
		10/03	2,571	19.20	986	22	4
		11/03	2,960	19.20	1,270	22	4
		12/03	3,099	20.96	1,584	22	5
			42,050		10,379		
WARD LAKE ENER	BASILE	1/03	0	9.41	0	0	0
		2/03	0	9.41	0	0	0
		3/03	0	9.19	0	0	0
		4/03	0	8.13	0	0	0
		5/03	0	9.26	0	0	0
		6/03	0	9.26	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BASILE	7/03	0	9.31	0	0	0
		8/03	0	9.31	0	0	0
		9/03	0	9.45	0	0	0
		10/03	0	9.61	0	0	0
			0		0		
WARD LAKE ENER	BEAR LAKE	1/03	17,434	14.18	29,819	12	47
		2/03	13,705	14.18	27,472	12	41
		3/03	14,382	14.18	42,522	12	39
		4/03	15,848	13.91	44,927	12	44
		5/03	16,453	14.18	38,913	12	44
		6/03	15,020	14.18	36,633	12	42
		7/03	17,914	13.91	41,215	12	48
		8/03	16,498	14.18	35,709	12	44
		9/03	16,093	14.18	32,759	12	45
		10/03	15,658	13.91	32,106	12	42
		11/03	15,238	14.18	32,295	12	42
		12/03	14,865	14.02	32,734	12	40
			189,108		427,104		
WARD LAKE ENER	BEAR LAKE 10	1/03	1,374	14.18	996	3	15
		2/03	1,305	14.18	842	3	16
		3/03	1,663	14.18	1,171	3	18
		4/03	1,816	13.91	927	3	20
		5/03	1,893	14.18	920	3	20
		6/03	1,810	14.18	1,047	3	20
		7/03	1,981	13.91	1,087	3	21
		8/03	1,871	14.18	1,134	3	20
		9/03	1,803	14.18	1,036	3	20
		10/03	1,835	13.91	1,100	3	20
		11/03	1,768	14.18	963	3	20
		12/03	1,922	14.02	962	3	21
			21,041		12,185		
WARD LAKE ENER	BEAR LAKE 12/11	1/03	8,254	14.18	15,547	6	44
		2/03	5,794	14.18	12,123	6	34
		3/03	6,823	14.18	14,902	6	37
		4/03	6,832	13.91	12,963	6	38
		5/03	7,522	14.18	12,983	6	40
		6/03	6,752	14.18	9,842	6	38
		7/03	7,859	13.91	11,899	6	42
		8/03	7,381	14.18	12,660	6	40
		9/03	8,031	14.18	11,630	6	45
		10/03	8,150	13.91	11,179	6	44
		11/03	7,337	14.18	12,295	6	41
		12/03	7,153	14.02	10,905	6	38
			87,888		148,928		
WARD LAKE ENER	BEAR LAKE 14	1/03	5,116	14.18	1,997	3	55
		2/03	5,234	14.18	1,594	3	62
		3/03	5,106	14.18	1,385	3	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE 14	4/03	4,623	13.91	1,139	3	51		
		5/03	4,458	14.18	1,130	3	48		
		6/03	4,434	14.18	1,206	3	49		
		7/03	5,315	13.91	1,133	3	57		
		8/03	4,727	14.18	920	3	51		
		9/03	4,611	14.18	1,539	3	51		
		10/03	5,101	13.91	1,199	3	55		
		11/03	5,170	14.18	1,263	3	57		
		12/03	5,130	14.02	1,196	3	55		
					59,025		15,701		
		WARD LAKE ENER	BEAR LAKE 15	1/03	2,254	9.41	2,897	2	36
				2/03	1,627	9.41	722	2	29
3/03	1,769			9.19	1,492	2	29		
4/03	1,865			8.13	1,716	2	31		
5/03	1,959			9.26	1,932	2	32		
6/03	1,749			9.26	1,249	2	29		
7/03	1,867			9.31	1,073	2	30		
8/03	1,749			9.31	1,244	2	28		
9/03	1,417			9.45	1,226	2	24		
10/03	2,076			9.61	2,640	2	33		
11/03	2,256			9.61	2,576	2	38		
12/03	2,331			8.51	2,671	2	38		
			22,919		21,438				
WARD LAKE ENER	BEAR LAKE 2/11	1/03	8,801	14.18	11,780	5	57		
		2/03	7,746	14.18	8,728	5	55		
		3/03	9,337	14.18	7,078	5	60		
		4/03	9,025	13.91	6,950	5	60		
		5/03	9,241	14.18	6,762	5	60		
		6/03	9,587	14.18	7,099	5	64		
		7/03	9,837	13.91	7,391	5	63		
		8/03	9,763	14.18	9,013	5	63		
		9/03	9,084	14.18	7,119	5	61		
		10/03	8,864	13.91	9,113	5	57		
		11/03	7,586	14.18	8,715	5	51		
		12/03	8,651	14.02	10,567	5	56		
			107,522		100,315				
WARD LAKE ENER	BEAR LAKE 22/23	1/03	9,410	9.41	5,721	3	101		
		2/03	8,856	9.41	6,044	3	105		
		3/03	7,021	9.19	6,705	3	75		
		4/03	9,967	8.13	8,031	3	111		
		5/03	10,593	9.26	7,812	3	114		
		6/03	7,759	9.26	7,262	3	86		
		7/03	8,155	9.31	6,562	3	88		
		8/03	7,339	9.31	5,889	3	79		
		9/03	8,135	9.45	5,707	3	90		
		10/03	9,638	9.61	5,147	3	104		
		11/03	10,006	9.61	4,256	3	111		
		12/03	10,748	8.51	5,151	3	116		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			107,627		74,287		
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	1/03	5,112	9.41	3,357	4	41
		2/03	4,583	9.41	1,982	4	41
		3/03	4,825	9.19	2,079	4	39
		4/03	4,684	8.13	3,661	4	39
		5/03	4,844	9.26	4,331	4	39
		6/03	4,604	9.26	3,168	4	38
		7/03	4,793	9.31	2,253	4	39
		8/03	4,335	9.31	3,437	4	35
		9/03	4,597	9.45	3,223	4	38
		10/03	4,879	9.61	3,628	4	39
		11/03	4,487	9.61	3,534	4	37
		12/03	4,831	8.51	3,208	4	39
			56,574		37,861		
WARD LAKE ENER	BEAR LAKE 27	1/03	6,490	9.41	5,341	4	52
		2/03	5,883	9.41	5,185	4	53
		3/03	6,907	9.19	6,318	4	56
		4/03	6,604	8.13	5,345	4	55
		5/03	6,634	9.26	4,689	4	53
		6/03	6,307	9.26	4,731	4	53
		7/03	6,737	9.31	4,600	4	54
		8/03	6,077	9.31	4,529	4	49
		9/03	5,978	9.45	4,472	4	50
		10/03	5,885	9.61	4,793	4	47
		11/03	5,343	9.61	4,926	4	45
		12/03	5,368	8.51	5,142	4	43
			74,213		60,071		
WARD LAKE ENER	BEAR LAKE 3	1/03	4,044	14.18	2,035	2	65
		2/03	3,983	14.18	1,750	2	71
		3/03	4,291	14.18	1,949	2	69
		4/03	4,068	13.91	1,636	2	68
		5/03	4,437	14.18	2,228	2	72
		6/03	3,997	14.18	1,863	2	67
		7/03	4,564	13.91	1,829	2	74
		8/03	4,724	14.18	1,986	2	76
		9/03	4,704	14.18	3,211	2	78
		10/03	4,572	13.91	3,193	2	74
		11/03	5,385	14.18	3,313	2	90
		12/03	4,256	14.02	4,593	2	69
			53,025		29,586		
WARD LAKE ENER	BRILEY 26	1/03	67,404	14.50	5,502	16	136
		2/03	54,444	14.19	3,806	16	122
		3/03	61,426	13.47	4,470	16	124
		4/03	61,949	13.63	6,354	16	129
		5/03	63,408	14.29	6,039	16	128
		6/03	60,662	14.17	5,612	16	126
		7/03	62,944	14.37	5,894	16	127

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BRILEY 26	8/03	62,523	14.37	5,794	16	126
		9/03	60,397	14.84	5,498	16	126
		10/03	62,466	14.84	5,592	16	126
		11/03	56,551	14.84	5,060	16	118
		12/03	58,853	14.96	5,260	16	119
					733,027		64,881
WARD LAKE ENER	BRILEY 8	1/03	50,968	5.66	21,446	25	66
		2/03	48,722	5.66	18,993	25	70
		3/03	51,106	5.66	20,417	26	63
		4/03	50,661	5.77	19,852	26	65
		5/03	47,912	5.77	20,914	26	59
		6/03	47,334	5.77	19,155	26	61
		7/03	46,071	5.54	16,103	26	57
		8/03	48,398	5.54	17,738	26	60
		9/03	46,951	5.63	17,886	26	60
		10/03	49,017	5.63	23,531	26	61
		11/03	46,321	5.63	23,088	26	59
		12/03	49,375	5.77	24,549	26	61
			582,836		243,672		
WARD LAKE ENER	CANADA CREEK RANCH	1/03	42,999	3.40	25,729	26	53
		2/03	40,939	3.40	23,063	26	56
		3/03	45,545	3.40	21,463	28	52
		4/03	43,333	3.40	23,495	28	52
		5/03	45,390	3.40	29,928	29	50
		6/03	44,672	3.40	27,047	29	51
		7/03	47,157	3.40	30,075	29	52
		8/03	48,198	3.40	28,049	29	54
		9/03	46,211	3.40	27,276	29	53
		10/03	48,470	3.40	29,117	29	54
		11/03	43,999	3.40	23,094	29	51
		12/03	46,736	3.40	25,853	29	52
			543,649		314,189		
WARD LAKE ENER	CHARLTON 11	1/03	16,088	20.59	592	17	31
		2/03	14,208	20.59	457	17	30
		3/03	14,554	20.59	563	17	28
		4/03	14,640	21.42	483	17	29
		5/03	14,769	21.42	458	17	28
		6/03	15,684	21.42	539	17	31
		7/03	15,734	22.39	681	17	30
		8/03	14,910	22.39	703	17	28
		9/03	14,072	23.90	635	17	28
		10/03	14,520	23.90	481	17	28
		11/03	14,164	23.90	416	17	28
		12/03	12,374	18.04	689	17	23
			175,717		6,697		
WARD LAKE ENER	CHARLTON 12	1/03	13,061	26.79	1,136	18	23
		2/03	12,012	26.79	1,089	18	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 12	3/03	11,775	26.79	756	18	21		
		4/03	12,342	25.74	850	18	23		
		5/03	12,164	25.74	1,267	18	22		
		6/03	12,370	25.74	1,277	18	23		
		7/03	12,966	24.34	1,261	18	23		
		8/03	12,608	24.34	1,317	18	23		
		9/03	12,041	23.92	1,497	18	22		
		10/03	12,786	23.92	1,458	18	23		
		11/03	11,168	23.92	1,181	18	21		
		12/03	9,982	22.31	953	18	18		
					145,275		14,042		
		WARD LAKE ENER	CHARLTON 15	1/03	3,614	19.90	57	1	117
2/03	2,939			19.94	23	1	105		
3/03	3,499			19.94	43	1	113		
4/03	3,164			21.11	30	1	105		
5/03	3,138			21.11	62	1	101		
6/03	3,117			21.11	54	1	104		
7/03	3,275			21.73	54	1	106		
8/03	3,092			21.73	54	1	100		
9/03	3,630			21.93	40	1	121		
10/03	3,719			21.93	31	1	120		
11/03	3,247			21.93	37	1	108		
12/03	3,309			21.87	31	1	107		
			39,743		516				
WARD LAKE ENER	CHARLTON 19	1/03	18,222	14.04	1,810	21	28		
		2/03	12,735	14.04	1,596	21	22		
		3/03	18,518	14.04	1,483	21	28		
		4/03	17,934	10.89	1,700	21	28		
		5/03	18,980	10.89	1,805	21	29		
		6/03	15,622	10.89	1,759	21	25		
		7/03	19,511	10.58	2,033	21	30		
		8/03	19,441	10.58	1,854	21	30		
		9/03	17,626	10.64	1,737	21	28		
		10/03	18,065	10.64	1,683	21	28		
		11/03	17,980	10.64	1,658	21	29		
		12/03	18,265	11.12	1,719	21	28		
			212,899		20,837				
WARD LAKE ENER	CHARLTON 2	1/03	17,070	22.56	2,134	20	28		
		2/03	15,224	22.56	2,357	20	27		
		3/03	15,972	22.56	2,168	20	26		
		4/03	16,550	22.14	2,146	20	28		
		5/03	16,348	22.14	2,262	20	26		
		6/03	17,475	22.14	2,292	20	29		
		7/03	17,965	22.12	2,118	20	29		
		8/03	16,810	22.12	1,829	20	27		
		9/03	15,997	22.97	1,075	20	27		
		10/03	16,217	22.97	680	20	26		
		11/03	13,456	22.97	473	20	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 2	12/03	12,283	22.92	1,808	20	20
			191,367		21,342		
WARD LAKE ENER	CHARLTON 21	1/03	15,590	18.48	1,354	21	24
		2/03	14,440	18.04	928	21	25
		3/03	15,161	17.82	3,668	21	23
		4/03	16,381	17.76	4,056	21	26
		5/03	15,422	18.23	4,017	21	24
		6/03	15,481	18.38	2,799	21	25
		7/03	16,249	18.23	2,659	21	25
		8/03	16,268	17.66	2,475	21	25
		9/03	10,662	18.07	424	21	17
		10/03	13,239	17.33	1,474	21	20
		11/03	14,497	17.33	3,290	21	23
		12/03	15,198	18.18	3,979	21	23
			178,588		31,123		
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/03	21,939	8.03	7,268	18	39
		2/03	18,970	8.03	5,852	18	38
		3/03	18,066	8.17	7,084	18	32
		4/03	20,233	7.45	6,710	18	37
		5/03	20,702	7.99	6,593	18	37
		6/03	17,984	8.20	2,884	18	33
		7/03	20,882	7.80	7,882	18	37
		8/03	21,038	8.04	7,235	18	38
		9/03	18,573	8.04	7,177	18	34
		10/03	20,615	7.37	7,465	18	37
		11/03	20,346	7.37	7,182	18	38
		12/03	20,746	8.02	7,483	18	37
			240,094		80,815		
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/03	727	13.44	0	4	6
		2/03	709	13.44	0	4	6
		3/03	1,024	13.44	0	4	8
		4/03	1,110	13.21	216	4	9
		5/03	1,100	13.21	1,098	4	9
		6/03	1,105	13.21	0	4	9
		7/03	1,190	12.97	0	4	10
		8/03	459	12.97	0	4	4
		9/03	1,050	13.05	0	4	9
		10/03	1,075	13.05	0	4	9
		11/03	1,031	13.05	0	4	9
		12/03	992	13.17	0	4	8
			11,572		1,314		
WARD LAKE ENER	CHARLTON 30	1/03	3,814	13.33	2,640	10	12
		2/03	3,674	13.33	943	10	13
		3/03	4,272	13.33	1,618	10	14
		4/03	4,153	13.18	1,626	10	14
		5/03	4,355	13.18	1,771	10	14
		6/03	4,240	13.18	1,775	10	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 30	7/03	4,483	13.01	1,772	10	14
		8/03	3,608	13.01	1,722	10	12
		9/03	3,660	10.97	1,708	10	12
		10/03	3,767	10.97	1,777	10	12
		11/03	3,936	10.97	1,637	10	13
		12/03	3,825	12.62	1,737	10	12
				47,787		20,726	
WARD LAKE ENER	CHARLTON 31	1/03	10,988	12.48	7,198	14	25
		2/03	9,078	12.48	5,973	14	23
		3/03	10,405	12.48	6,589	14	24
		4/03	11,392	12.08	6,131	14	27
		5/03	12,446	12.08	6,503	14	29
		6/03	12,396	12.08	7,435	14	30
		7/03	11,604	12.94	7,824	14	27
		8/03	12,689	12.94	6,244	14	29
		9/03	10,695	12.89	5,463	14	25
		10/03	11,117	12.89	5,602	14	26
		11/03	10,651	12.89	5,521	14	25
		12/03	10,774	12.78	5,428	14	25
		134,235		75,911			
WARD LAKE ENER	CHARLTON 32B	1/03	1,231	22.40	674	2	20
		2/03	1,235	22.42	564	2	22
		3/03	1,487	22.42	533	2	24
		4/03	1,189	19.26	466	2	20
		5/03	1,903	19.26	503	2	31
		6/03	1,779	19.26	448	2	30
		7/03	1,680	24.30	427	2	27
		8/03	1,708	24.30	462	2	28
		9/03	1,227	22.04	352	2	20
		10/03	1,494	22.04	396	2	24
		11/03	1,423	22.04	393	2	24
		12/03	1,675	23.88	442	2	27
		18,031		5,660			
WARD LAKE ENER	CHARLTON 34	1/03	5,806	28.10	945	6	31
		2/03	6,036	28.10	799	6	36
		3/03	6,439	28.10	888	6	35
		4/03	6,645	25.12	846	6	37
		5/03	5,549	25.12	838	6	30
		6/03	5,338	25.12	786	6	30
		7/03	5,637	24.93	768	6	30
		8/03	5,786	24.93	786	6	31
		9/03	4,245	22.40	718	6	24
		10/03	5,253	22.40	751	6	28
		11/03	5,048	22.40	767	6	28
		12/03	3,370	21.97	559	6	18
		65,152		9,451			
WARD LAKE ENER	CHARLTON 35	1/03	22,416	21.60	4,674	12	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 35	2/03	17,628	21.64	3,773	12	52		
		3/03	20,106	21.64	4,431	12	54		
		4/03	20,113	20.53	4,463	12	56		
		5/03	20,164	20.53	3,953	12	54		
		6/03	21,275	20.53	4,030	12	59		
		7/03	22,274	22.24	3,968	12	60		
		8/03	21,478	22.24	3,530	12	58		
		9/03	19,990	22.43	3,654	12	56		
		10/03	20,571	22.43	3,594	12	55		
		11/03	19,810	22.43	3,378	12	55		
		12/03	15,830	22.21	3,121	12	43		
					241,655		46,569		
		WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/03	13,423	22.86	1,321	13	33
2/03	10,027			22.86	0	13	28		
3/03	11,890			22.86	663	13	29		
4/03	14,002			26.46	1,036	13	36		
5/03	14,469			26.46	1,681	13	36		
6/03	14,216			26.46	1,923	13	36		
7/03	13,885			28.44	1,594	13	34		
8/03	12,802			28.44	1,863	13	32		
9/03	13,117			27.97	1,783	13	34		
10/03	12,644			27.97	1,468	13	31		
11/03	13,165			27.97	1,751	13	34		
12/03	12,887			28.77	1,703	13	32		
					156,527		16,786		
WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/03	18,324	18.88	9,843	12	49		
		2/03	13,632	18.88	9,867	12	41		
		3/03	16,570	18.88	10,393	12	45		
		4/03	17,002	16.68	12,185	12	47		
		5/03	17,646	16.68	12,854	12	47		
		6/03	16,375	16.68	11,821	12	45		
		7/03	15,628	6.80	9,288	12	42		
		8/03	16,440	6.80	10,990	12	44		
		9/03	16,571	15.47	10,830	12	46		
		10/03	14,982	15.47	7,706	12	40		
		11/03	16,434	15.47	11,233	12	46		
		12/03	17,163	16.90	11,078	12	46		
					196,767		128,088		
WARD LAKE ENER	CHARLTON 7	1/03	10,661	27.63	571	22	16		
		2/03	9,697	27.20	658	22	16		
		3/03	9,441	27.20	698	22	14		
		4/03	10,205	26.11	661	22	15		
		5/03	11,145	26.11	649	22	16		
		6/03	8,382	24.45	433	22	13		
		7/03	11,813	24.45	589	22	17		
		8/03	10,469	27.02	552	22	15		
		9/03	8,365	26.85	569	22	13		
		10/03	9,563	26.85	612	22	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 7	11/03	9,211	26.85	580	22	14
		12/03	9,242	26.17	611	22	14
			118,194		7,183		
WARD LAKE ENER	CHARLTON 9	1/03	7,458	20.07	4,044	8	30
		2/03	6,043	20.07	479	8	27
		3/03	7,169	20.07	2,438	8	29
		4/03	6,744	20.11	3,023	8	28
		5/03	6,557	20.11	2,566	8	26
		6/03	6,379	20.11	2,158	8	27
		7/03	6,878	18.53	3,120	8	28
		8/03	7,462	18.53	2,948	8	30
		9/03	7,524	20.36	3,128	8	31
		10/03	6,975	20.36	2,060	8	28
		11/03	5,847	20.36	1,029	8	24
		12/03	5,752	17.89	1,661	8	23
			80,788		28,654		
WARD LAKE ENER	CHESTER 10	1/03	6,737	24.46	154	7	31
		2/03	5,221	23.96	140	7	27
		3/03	5,736	23.60	122	7	26
		4/03	6,189	23.91	136	7	29
		5/03	6,634	23.91	168	7	31
		6/03	6,160	22.31	138	7	29
		7/03	6,889	24.21	192	7	32
		8/03	6,389	24.37	172	7	29
		9/03	6,185	24.43	161	7	29
		10/03	6,537	24.30	182	7	30
		11/03	6,574	24.30	143	7	31
		12/03	6,479	23.97	137	7	30
			75,730		1,845		
WARD LAKE ENER	CHESTER 18	1/03	38,209	20.54	5,886	52	24
		2/03	28,978	20.54	5,315	52	20
		3/03	33,196	20.16	6,968	52	21
		4/03	32,311	20.06	6,797	52	21
		5/03	35,785	20.03	9,142	52	22
		6/03	35,135	20.09	9,223	52	23
		7/03	37,602	19.99	10,677	52	23
		8/03	37,390	20.24	5,494	52	23
		9/03	35,520	20.24	5,575	52	23
		10/03	33,854	20.16	5,046	52	21
		11/03	32,907	20.16	5,279	52	21
		12/03	33,778	19.75	5,715	52	21
			414,665		81,117		
WARD LAKE ENER	CHESTER 22	1/03	22,957	17.40	1,401	24	31
		2/03	18,887	17.38	1,035	24	28
		3/03	18,756	17.38	1,117	24	25
		4/03	19,219	17.42	1,401	24	27
		5/03	22,726	17.42	2,222	24	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 22	6/03	21,978	17.42	1,646	24	31
		7/03	21,775	17.97	1,723	24	29
		8/03	21,695	17.97	1,998	24	29
		9/03	18,664	17.94	470	24	26
		10/03	20,203	17.94	2,031	24	27
		11/03	20,130	17.94	1,954	24	28
		12/03	20,971	18.12	1,895	24	28
				247,961		18,893	
WARD LAKE ENER	CHESTER 23	1/03	18,980	15.45	2,580	25	24
		2/03	16,078	15.45	2,185	25	23
		3/03	18,806	15.45	3,365	25	24
		4/03	17,177	15.67	2,195	25	23
		5/03	19,741	15.67	2,629	25	25
		6/03	17,950	15.67	2,423	25	24
		7/03	19,273	15.33	2,596	25	25
		8/03	18,443	15.33	1,474	25	24
		9/03	14,306	14.80	701	25	19
		10/03	17,772	14.80	1,963	25	23
		11/03	17,269	14.80	2,556	25	23
		12/03	18,340	16.21	3,745	25	24
		214,135		28,412			
WARD LAKE ENER	CHESTER 27	1/03	5,084	19.80	409	5	33
		2/03	4,277	19.78	342	5	31
		3/03	4,800	19.78	342	5	31
		4/03	4,390	19.28	365	5	29
		5/03	3,916	19.28	374	5	25
		6/03	4,313	19.28	347	5	29
		7/03	4,462	24.00	376	5	29
		8/03	4,515	24.00	350	5	29
		9/03	3,611	21.73	311	5	24
		10/03	4,506	21.73	350	5	29
		11/03	4,500	21.73	370	5	30
		12/03	4,766	24.48	388	5	31
		53,140		4,324			
WARD LAKE ENER	COE C4-34	1/03	2,016	9.41	1,858	1	65
		2/03	1,876	9.41	1,747	1	67
		3/03	2,175	9.19	1,986	1	70
		4/03	1,782	8.13	1,575	1	59
		5/03	1,823	9.26	1,564	1	59
		6/03	1,705	9.26	1,529	1	57
		7/03	1,814	9.31	1,568	1	59
		8/03	1,690	9.31	1,475	1	55
		9/03	1,764	9.45	1,171	1	59
		10/03	1,607	9.61	918	1	52
		11/03	1,831	9.61	1,132	1	61
		12/03	2,117	8.51	1,085	1	68
		22,200		17,608			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	DEAN	1/03	21,818	14.40	6,852	6	117
		2/03	19,025	13.95	4,821	6	113
		3/03	20,090	13.54	6,219	6	108
		4/03	18,787	13.91	5,947	6	104
		5/03	20,106	13.91	5,984	6	108
		6/03	19,599	13.91	5,460	6	109
		7/03	21,186	13.91	5,686	6	114
		8/03	20,320	14.18	5,962	6	109
		9/03	19,939	13.88	7,301	6	111
		10/03	20,470	14.13	10,547	6	110
		11/03	20,723	14.13	8,224	6	115
		12/03	20,817	14.02	6,560	6	112
					242,880		79,563
WARD LAKE ENER	DOVER 24	1/03	3,804	15.10	347	3	41
		2/03	2,868	15.13	201	3	34
		3/03	3,986	15.13	207	3	43
		4/03	3,823	15.00	174	3	42
		5/03	4,029	15.00	224	3	43
		6/03	3,821	15.00	88	3	42
		7/03	4,117	13.86	143	3	44
		8/03	3,728	13.86	233	3	40
		9/03	3,354	14.65	232	3	37
		10/03	3,300	14.65	220	3	35
		11/03	3,121	14.65	212	3	35
		12/03	3,159	14.47	258	3	34
					43,110		2,539
WARD LAKE ENER	EDGEWOOD CLUB EAST	1/03	26,498	12.60	1,559	12	71
		2/03	23,545	12.55	1,190	12	70
		3/03	25,208	12.55	1,102	12	68
		4/03	24,910	12.55	1,127	12	69
		5/03	25,494	12.55	1,068	12	69
		6/03	24,771	12.55	1,311	12	69
		7/03	25,675	12.55	1,229	12	69
		8/03	25,681	12.55	1,261	12	69
		9/03	16,059	12.55	608	12	45
		10/03	26,528	12.55	985	12	71
		11/03	24,616	12.55	982	12	68
		12/03	25,539	12.55	890	12	69
					294,524		13,312
WARD LAKE ENER	EDGEWOOD CLUB WEST	1/03	40,437	10.10	5,875	15	87
		2/03	35,585	10.07	5,493	15	85
		3/03	36,970	10.07	4,983	15	79
		4/03	36,606	10.07	5,949	15	81
		5/03	39,712	10.07	6,799	15	85
		6/03	37,996	10.07	6,702	15	84
		7/03	39,619	10.07	6,785	15	85
		8/03	38,880	10.07	7,011	15	84
		9/03	23,730	10.07	3,488	15	53

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	EDGEWOOD CLUB WEST	10/03	38,829	10.07	6,353	15	83
		11/03	36,614	10.07	6,052	15	81
		12/03	37,779	10.07	6,202	15	81
			442,757		71,692		
WARD LAKE ENER	ELEVEN/TWELVE	1/03	3,799	14.18	16,334	3	41
		2/03	3,748	14.18	15,032	3	45
		3/03	4,007	14.18	14,911	3	43
		4/03	2,749	13.91	12,694	3	31
		5/03	2,669	14.18	10,211	3	29
		6/03	2,556	14.18	15,206	3	28
		7/03	4,330	13.91	16,826	3	47
		8/03	4,272	14.18	16,184	3	46
		9/03	3,531	14.18	14,387	3	39
		10/03	3,898	13.91	17,060	3	42
		11/03	3,093	14.18	16,179	3	34
		12/03	3,315	14.02	15,761	3	36
	41,967		180,785				
WARD LAKE ENER	ELMAC HILLS 7	1/03	20,590	4.16	3,112	1	664
		2/03	9,655	4.16	1,281	1	345
		3/03	19,457	4.16	3,644	1	628
		4/03	18,542	4.25	3,261	1	618
		5/03	19,358	4.25	3,582	1	624
		6/03	13,615	4.25	1,768	1	454
		7/03	19,373	3.74	3,238	1	625
		8/03	19,443	3.74	3,371	1	627
		9/03	19,389	4.22	3,284	1	646
		10/03	19,300	4.22	3,524	1	623
		11/03	17,442	4.22	3,113	1	581
		12/03	19,051	4.34	2,852	1	615
	215,215		36,030				
WARD LAKE ENER	GIRVEN	1/03	3,283	14.18	812	3	35
		2/03	3,027	14.18	995	3	36
		3/03	3,509	14.18	2,561	3	38
		4/03	3,250	13.91	2,611	3	36
		5/03	3,412	14.18	2,062	3	37
		6/03	3,200	14.18	1,859	3	36
		7/03	3,331	13.91	1,592	3	36
		8/03	3,381	14.18	1,847	3	36
		9/03	3,203	14.18	1,858	3	36
		10/03	3,340	13.91	2,182	3	36
		11/03	3,195	14.18	2,345	3	36
		12/03	2,683	14.02	1,972	3	29
	38,814		22,696				
WARD LAKE ENER	GIRVEN 11-6	1/03	2,167	14.18	469	1	70
		2/03	2,025	14.18	353	1	72
		3/03	2,148	14.18	15	1	69
		4/03	2,131	13.91	0	1	71

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	GIRVEN 11-6	5/03	2,162	14.18	0	1	70		
		6/03	1,908	14.18	0	1	64		
		7/03	2,211	13.91	0	1	71		
		8/03	2,172	14.18	0	1	70		
		9/03	2,162	14.18	0	1	72		
		10/03	2,167	13.91	0	1	70		
		11/03	2,029	14.18	0	1	68		
		12/03	2,049	14.02	0	1	66		
					25,331		837		
		WARD LAKE ENER	GUSTAFSON	1/03	12,496	9.41	6,204	7	58
				2/03	11,091	9.41	5,535	7	57
				3/03	12,222	9.19	5,457	7	56
				4/03	11,456	8.13	5,217	7	55
5/03	12,184			9.26	5,343	7	56		
6/03	11,702			9.26	4,867	7	56		
7/03	12,781			9.31	4,963	7	59		
8/03	12,038			9.31	4,572	7	55		
9/03	11,662			9.45	4,486	7	56		
10/03	11,831			9.61	7,600	7	55		
11/03	11,797			9.61	6,026	7	56		
12/03	12,177			8.51	5,868	7	56		
					143,437		66,138		
WARD LAKE ENER	HAYES 12	1/03	20,688	15.09	951	10	67		
		2/03	18,104	15.09	770	10	65		
		3/03	19,826	15.09	903	10	64		
		4/03	19,710	14.78	977	10	66		
		5/03	20,276	14.78	1,165	10	65		
		6/03	17,691	14.78	1,192	10	59		
		7/03	19,638	12.24	1,685	10	63		
		8/03	19,462	12.24	1,558	10	63		
		9/03	18,098	12.24	1,611	10	60		
		10/03	19,353	12.24	1,058	10	62		
		11/03	18,393	12.24	819	10	61		
		12/03	17,760	15.71	841	10	57		
					228,999		13,530		
WARD LAKE ENER	JOHNSON 35	1/03	1,559	9.41	1,285	1	50		
		2/03	1,515	9.41	1,132	1	54		
		3/03	1,693	9.19	1,183	1	55		
		4/03	1,631	8.13	1,138	1	54		
		5/03	1,747	9.26	1,206	1	56		
		6/03	1,664	9.26	1,200	1	55		
		7/03	1,685	9.31	1,004	1	54		
		8/03	1,624	9.31	1,002	1	52		
		9/03	1,734	9.45	949	1	58		
		10/03	1,667	9.61	979	1	54		
		11/03	1,495	9.61	784	1	50		
		12/03	1,533	8.51	812	1	49		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			19,547		12,674		
WARD LAKE ENER	JOHNSON B1-35	3/03	2,842	0.00	3,298	1	92
		4/03	2,879	9.19	2,395	1	96
		5/03	2,984	9.19	2,410	1	96
		6/03	2,912	9.19	2,109	1	97
		7/03	2,940	9.19	2,459	1	95
		8/03	2,639	9.19	2,595	1	85
		9/03	2,415	9.19	2,008	1	81
		10/03	2,361	9.19	1,737	1	76
		11/03	2,710	9.19	1,372	1	90
		12/03	2,762	9.19	1,198	1	89
			27,444		21,581		
WARD LAKE ENER	KITCHEN FARMS SOUTH	1/03	7,445	13.80	2,677	8	30
		2/03	2,651	13.75	2,567	8	12
		3/03	4,819	13.75	3,170	8	19
		4/03	5,776	13.75	3,257	8	24
		5/03	6,649	13.75	4,750	8	27
		6/03	6,644	13.75	3,654	8	28
		7/03	3,773	13.75	2,768	8	15
		8/03	4,453	13.75	2,985	8	18
		9/03	6,501	13.75	3,090	8	27
		10/03	5,851	13.75	3,209	8	24
		11/03	3,172	13.75	2,886	8	13
		12/03	3,275	13.75	3,270	8	13
			61,009		38,283		
WARD LAKE ENER	LIVINGSTON 34	1/03	40,478	12.70	3,741	11	119
		2/03	36,429	12.64	3,708	11	118
		3/03	40,330	12.79	3,922	11	118
		4/03	37,935	13.11	3,769	11	115
		5/03	39,500	12.45	3,733	11	116
		6/03	37,041	13.14	3,562	11	112
		7/03	38,005	13.00	3,465	11	111
		8/03	37,717	12.86	3,426	11	111
		9/03	22,779	13.18	1,600	11	69
		10/03	28,011	13.18	2,711	11	82
		11/03	35,869	13.18	3,640	11	109
		12/03	36,524	13.14	3,542	11	107
			430,618		40,819		
WARD LAKE ENER	LUM	1/03	1,715	9.41	1,531	1	55
		2/03	1,308	9.41	1,454	1	47
		3/03	1,681	9.19	1,672	1	54
		4/03	1,618	8.13	1,614	1	54
		5/03	1,648	9.26	1,372	1	53
		6/03	1,531	9.26	1,561	1	51
		7/03	1,730	9.31	1,574	1	56
		8/03	1,569	9.31	1,316	1	51
		9/03	1,568	9.45	1,177	1	52

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	LUM	10/03	1,504	9.61	970	1	49
		11/03	1,556	9.61	1,103	1	52
		12/03	1,666	8.51	1,070	1	54
			19,094		16,414		
WARD LAKE ENER	MAPLE GROVE 6	1/03	2,257	14.18	1,477	1	73
		2/03	2,410	14.18	2,293	1	86
		3/03	2,563	14.18	2,210	1	83
		4/03	2,360	13.91	2,517	1	79
		5/03	2,707	14.18	2,486	1	87
		6/03	2,691	14.18	2,429	1	90
		7/03	2,733	13.91	2,483	1	88
		8/03	2,737	14.18	2,401	1	88
		9/03	2,723	14.18	2,369	1	91
		10/03	2,682	13.91	2,133	1	87
		11/03	2,472	14.18	1,877	1	82
		12/03	2,288	14.02	2,003	1	74
	30,623		26,678				
WARD LAKE ENER	MAPLE GROVE 7	1/03	6,004	8.52	3,046	5	39
		2/03	4,978	8.52	3,205	5	36
		3/03	5,526	8.52	2,467	5	36
		4/03	3,722	8.52	1,323	5	25
		5/03	3,872	8.52	986	5	25
		6/03	3,531	8.52	1,307	5	24
		7/03	4,836	8.52	2,591	5	31
		8/03	4,193	8.52	2,584	5	27
		9/03	4,641	8.52	1,114	5	31
		10/03	1,805	8.52	328	5	12
		11/03	3,658	8.52	814	5	24
		12/03	3,881	8.52	1,105	5	25
	50,647		20,870				
WARD LAKE ENER	MATTISON	1/03	3,386	9.41	7,623	2	55
		2/03	2,975	9.41	7,089	2	53
		3/03	3,367	9.19	7,425	2	54
		4/03	3,105	8.13	6,887	2	52
		5/03	3,434	9.26	6,994	2	55
		6/03	3,389	9.26	7,045	2	56
		7/03	3,402	9.31	7,052	2	55
		8/03	3,247	9.31	7,329	2	52
		9/03	3,163	9.45	6,049	2	53
		10/03	3,134	9.61	6,921	2	51
		11/03	2,745	9.61	7,698	2	46
		12/03	2,920	8.51	6,594	2	47
	38,267		84,706				
WARD LAKE ENER	MID KITCHEN FARMS	1/03	14,611	6.53	59,578	9	52
		2/03	13,055	6.53	41,333	9	52
		3/03	19,505	6.53	56,405	9	70
		4/03	21,986	4.03	53,554	15	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	MID KITCHEN FARMS	5/03	26,822	4.03	64,893	15	58		
		6/03	32,263	4.03	65,615	15	72		
		7/03	33,572	4.03	56,591	15	72		
		8/03	33,476	4.03	44,764	15	72		
		9/03	33,588	4.03	41,162	15	75		
		10/03	34,353	4.03	31,573	15	74		
		11/03	33,994	4.03	33,945	15	76		
		12/03	34,372	4.03	32,860	15	74		
					331,597		582,273		
		WARD LAKE ENER	MID KITCHEN FARMS-PHAS	4/03	3,363	4.03	21,874	12	9
5/03	16,061			4.03	86,868	14	37		
6/03	42,618			4.03	86,977	14	101		
7/03	59,055			4.03	157,198	14	136		
8/03	63,244			4.03	83,133	14	146		
9/03	62,115			4.03	76,111	14	148		
10/03	66,685			4.03	61,976	14	154		
11/03	63,262			4.03	64,252	14	151		
12/03	63,964			4.03	59,863	14	147		
					440,367		698,252		
WARD LAKE ENER	MUD LAKE 16/17	1/03	17,099	7.39	14,957	5	110		
		2/03	14,321	7.38	11,494	5	102		
		3/03	16,694	7.38	13,662	5	108		
		4/03	15,950	7.38	15,820	5	106		
		5/03	17,578	7.38	16,574	6	94		
		6/03	16,197	7.38	15,302	6	90		
		7/03	16,679	7.38	13,627	6	90		
		8/03	15,773	7.61	15,113	6	85		
		9/03	16,511	7.61	14,148	6	92		
		10/03	15,867	7.61	14,384	6	85		
		11/03	16,340	7.61	14,689	6	91		
		12/03	16,703	7.23	16,421	6	90		
			195,712		176,191				
WARD LAKE ENER	MUD LAKE 17/20	1/03	17,514	7.38	11,965	4	141		
		2/03	14,540	7.38	9,195	4	130		
		3/03	14,280	7.38	10,929	4	115		
		4/03	14,781	7.38	10,547	4	123		
		5/03	16,054	7.38	11,049	4	129		
		6/03	14,982	7.38	10,202	4	125		
		7/03	16,320	7.38	10,901	4	132		
		8/03	14,460	7.61	10,075	4	117		
		9/03	15,114	7.61	9,432	4	126		
		10/03	15,888	7.61	9,589	4	128		
		11/03	14,352	7.61	9,793	4	120		
		12/03	14,920	7.23	10,948	4	120		
			183,205		124,625				
WARD LAKE ENER	MUD LAKE 8	1/03	10,278	7.38	14,957	4	83		
		2/03	9,389	7.38	11,494	4	84		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	MUD LAKE 8	3/03	10,881	7.38	13,662	4	88		
		4/03	10,418	7.38	13,183	5	69		
		5/03	10,760	7.38	13,812	5	69		
		6/03	9,542	7.38	12,752	5	64		
		7/03	10,086	7.38	13,627	5	65		
		8/03	9,012	7.61	12,594	5	58		
		9/03	9,217	7.61	11,790	5	61		
		10/03	9,400	7.61	11,987	5	61		
		11/03	9,479	7.61	12,241	5	63		
		12/03	9,808	7.23	13,685	5	63		
					118,270		155,784		
		WARD LAKE ENER	MUD LAKE 9/10	1/03	6,282	7.38	5,982	2	101
				2/03	5,310	7.38	4,598	2	95
3/03	6,277			7.38	5,465	2	101		
4/03	5,508			7.38	5,273	2	92		
5/03	5,937			7.38	5,524	2	96		
6/03	5,292			7.38	5,101	2	88		
7/03	5,719			7.38	5,451	2	92		
8/03	5,144			7.61	5,037	2	83		
9/03	4,727			7.61	4,716	2	79		
10/03	4,652			7.61	4,794	2	75		
11/03	7,486			7.61	4,896	2	125		
12/03	8,801			7.23	5,474	2	142		
				71,135		62,311			
WARD LAKE ENER	MUD LAKE 9/16	1/03	1,951	7.38	5,982	2	31		
		2/03	1,371	7.38	4,598	2	24		
		3/03	1,449	7.38	5,465	2	23		
		4/03	1,745	7.38	5,273	2	29		
		5/03	2,008	7.38	5,524	2	32		
		6/03	1,927	7.38	5,101	2	32		
		7/03	2,207	7.38	5,451	2	36		
		8/03	2,257	7.61	5,037	2	36		
		9/03	2,846	7.61	4,716	2	47		
		10/03	2,079	7.61	4,794	2	34		
		11/03	1,846	7.61	4,896	2	31		
		12/03	1,782	7.23	5,474	2	29		
					23,468		62,311		
WARD LAKE ENER	NORTH CHARLTON 18	1/03	37,470	4.72	4,033	18	67		
		2/03	32,320	4.72	3,785	18	64		
		3/03	37,737	4.72	4,027	18	68		
		4/03	35,835	6.51	3,742	18	66		
		5/03	36,755	6.51	3,775	18	66		
		6/03	32,958	6.51	3,334	18	61		
		7/03	35,710	5.69	4,304	18	64		
		8/03	35,207	5.69	4,052	18	63		
		9/03	33,264	5.75	3,719	18	62		
		10/03	35,663	5.75	3,745	18	64		
		11/03	34,227	5.75	3,824	18	63		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 18	12/03	34,706	5.38	4,445	18	62
			421,852		46,785		
WARD LAKE ENER	NORTH CHARLTON 24	1/03	17,192	15.75	7,106	27	21
		2/03	15,715	15.75	6,022	27	21
		3/03	15,477	15.75	4,884	27	18
		4/03	16,361	14.92	5,343	27	20
		5/03	17,540	14.92	5,528	27	21
		6/03	14,182	14.92	4,508	27	18
		7/03	17,450	16.51	5,686	27	21
		8/03	17,732	16.51	6,203	27	21
		9/03	16,112	18.30	5,567	27	20
		10/03	16,573	18.30	6,302	27	20
		11/03	15,851	18.30	5,538	27	20
		12/03	16,718	18.30	8,212	27	20
			196,903		70,899		
WARD LAKE ENER	NORTH CHARLTON 31	1/03	23,081	15.75	6,875	15	50
		2/03	18,041	15.69	5,453	15	43
		3/03	21,236	15.15	6,657	15	46
		4/03	22,424	15.45	6,949	15	50
		5/03	23,131	15.63	7,203	15	50
		6/03	20,112	14.63	3,539	15	45
		7/03	24,122	15.29	7,056	15	52
		8/03	22,900	15.47	6,777	15	49
		9/03	21,856	15.61	7,254	15	49
		10/03	23,141	15.61	7,459	15	50
		11/03	21,371	15.61	7,027	15	47
		12/03	21,599	15.60	7,126	15	46
			263,014		79,375		
WARD LAKE ENER	NORTH CHARLTON 36	1/03	19,801	21.90	907	22	29
		2/03	17,054	21.92	885	22	28
		3/03	17,214	21.92	1,065	22	25
		4/03	19,981	20.67	966	22	30
		5/03	20,705	20.67	1,081	22	30
		6/03	13,478	20.67	283	22	20
		7/03	21,201	19.52	735	22	31
		8/03	19,156	19.52	1,328	22	28
		9/03	14,035	19.52	1,406	22	21
		10/03	13,994	19.52	1,329	22	21
		11/03	17,324	19.52	1,152	22	26
		12/03	16,657	21.24	2,112	22	24
			210,600		13,249		
WARD LAKE ENER	NORTH VIENNA 6	1/03	10,216	2.67	21,515	11	30
		2/03	9,153	2.67	18,576	11	30
		3/03	9,867	2.67	20,154	13	24
		4/03	11,542	2.46	21,571	13	30
		5/03	9,775	2.46	19,093	13	24
		6/03	10,113	2.46	19,609	13	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH VIENNA 6	7/03	13,537	2.14	25,370	13	34
		8/03	14,585	2.14	23,445	13	36
		9/03	14,774	2.50	24,494	13	38
		10/03	14,527	2.50	25,789	13	36
		11/03	14,225	2.50	21,246	13	36
		12/03	13,009	2.26	24,222	13	32
				145,323		265,084	
WARD LAKE ENER	NORTH VIENNA 7	1/03	24,122	8.41	2,292	13	60
		2/03	20,218	8.41	2,043	13	56
		3/03	17,716	8.41	1,530	13	44
		4/03	20,153	2.89	1,624	13	52
		5/03	16,315	2.89	1,661	13	40
		6/03	17,273	2.89	1,854	13	44
		7/03	19,593	7.47	1,491	13	49
		8/03	23,046	7.47	1,956	13	57
		9/03	21,895	7.10	2,403	13	56
		10/03	20,108	7.10	2,219	13	50
		11/03	21,530	7.10	2,028	13	55
		12/03	21,504	7.90	2,008	13	53
				243,473		23,109	
WARD LAKE ENER	NYSTROM 14	1/03	11,035	9.41	3,657	2	178
		2/03	7,503	9.41	1,877	2	134
		3/03	10,739	9.19	3,242	2	173
		4/03	7,783	8.13	2,617	2	130
		5/03	7,758	9.26	2,864	2	125
		6/03	7,573	9.26	3,087	2	126
		7/03	8,506	9.31	2,847	2	137
		8/03	7,875	9.31	2,420	2	127
		9/03	7,583	9.45	2,175	2	126
		10/03	8,825	9.61	2,607	2	142
		11/03	8,284	9.61	2,172	2	138
		12/03	7,779	8.51	2,124	2	125
				101,243		31,689	
WARD LAKE ENER	OMEGA BOWLING 1-23 UNIT	1/03	0	9.41	0	0	0
		2/03	0	9.41	0	0	0
		3/03	0	9.19	0	0	0
		4/03	0	8.13	0	0	0
		5/03	0	9.26	0	0	0
		6/03	0	9.26	0	0	0
		7/03	0	9.31	0	0	0
		8/03	0	9.31	0	0	0
		9/03	0	9.45	0	0	0
		10/03	0	9.61	0	0	0
		0		0			
WARD LAKE ENER	PIESCZAK 31	1/03	0	14.18	0	0	0
		2/03	0	14.18	0	0	0
		3/03	31	14.18	1,110	1	1

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	PIESCZAK 31	4/03	353	13.91	3,427	1	12
		5/03	549	14.18	3,736	1	18
		6/03	377	14.18	2,063	1	13
		7/03	528	13.91	2,620	1	17
		8/03	353	14.18	2,187	1	11
		9/03	195	14.18	1,192	1	7
		10/03	0	13.91	0	0	0
		11/03	0	14.18	0	0	0
		12/03	174	14.02	2,496	1	6
					2,560		18,831
WARD LAKE ENER	PLEASANTON 26	1/03	2,751	14.18	8,990	5	18
		2/03	2,223	14.18	8,022	5	16
		3/03	2,487	14.18	8,991	5	16
		4/03	2,810	13.91	8,388	5	19
		5/03	2,805	14.18	9,319	5	18
		6/03	2,220	14.18	9,760	5	15
		7/03	2,520	13.91	10,347	5	16
		8/03	2,142	14.18	10,609	5	14
		9/03	2,318	14.18	10,708	5	15
		10/03	2,364	13.91	11,092	5	15
		11/03	2,338	14.18	9,839	5	16
		12/03	2,619	14.02	10,564	5	17
			29,597		116,629		
WARD LAKE ENER	PLEASANTON EAST SOUTH	1/03	696	14.18	922	1	22
		2/03	860	14.18	1,049	1	31
		3/03	1,029	14.18	1,122	1	33
		4/03	672	13.91	930	1	22
		5/03	702	14.18	1,051	1	23
		6/03	706	14.18	1,029	1	24
		7/03	670	13.91	1,093	1	22
		8/03	725	14.18	1,047	1	23
		9/03	737	14.18	1,073	1	25
		10/03	731	13.91	1,105	1	24
		11/03	629	14.18	852	1	21
		12/03	582	14.02	565	1	19
			8,739		11,838		
WARD LAKE ENER	REFKE	1/03	13,577	9.41	1,947	7	63
		2/03	11,824	9.41	2,228	7	60
		3/03	13,135	9.19	1,768	7	61
		4/03	11,895	8.13	2,882	7	57
		5/03	12,374	9.26	3,222	7	57
		6/03	12,009	9.26	3,169	7	57
		7/03	13,071	9.31	3,193	7	60
		8/03	12,189	9.31	3,237	7	56
		9/03	12,242	9.45	3,079	7	58
		10/03	12,564	9.61	3,370	7	58
		11/03	12,489	9.61	3,094	7	59
		12/03	12,925	8.51	14,761	7	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			150,294		45,950		
WARD LAKE ENER	SPRINGDALE 28/04	1/03	5,569	9.41	2,014	2	90
		2/03	5,028	9.41	2,406	2	90
		3/03	5,132	9.19	2,436	2	83
		4/03	4,922	8.13	2,299	2	82
		5/03	5,091	9.26	2,630	2	82
		6/03	4,671	9.26	2,100	2	78
		7/03	4,971	9.31	2,532	2	80
		8/03	4,781	9.31	2,176	2	77
		9/03	4,393	9.45	2,109	2	73
		10/03	4,489	9.61	2,413	2	72
		11/03	4,341	9.61	2,443	2	72
		12/03	4,528	8.51	2,755	2	73
			57,916		28,313		
WARD LAKE ENER	SPRINGDALE 28/05	1/03	16,536	9.41	6,043	6	89
		2/03	15,078	9.41	7,217	6	90
		3/03	16,657	9.19	7,309	6	90
		4/03	15,386	8.13	6,896	6	85
		5/03	15,388	9.26	7,890	6	83
		6/03	14,773	9.26	6,300	6	82
		7/03	15,786	9.31	7,595	6	85
		8/03	15,179	9.31	6,528	6	82
		9/03	14,499	9.45	6,327	6	81
		10/03	14,914	9.61	7,237	6	80
		11/03	14,671	9.61	7,330	6	82
		12/03	14,891	8.51	8,264	6	80
			183,758		84,936		
WARD LAKE ENER	SPRINGDALE 28/20	1/03	0	9.41	0	0	0
		2/03	0	9.41	0	0	0
		3/03	0	9.19	0	0	0
		4/03	0	8.13	0	0	0
		5/03	0	9.26	0	0	0
		6/03	0	9.26	0	0	0
		7/03	0	9.31	0	0	0
		8/03	0	9.31	0	0	0
		9/03	0	9.45	0	0	0
		10/03	0	9.61	0	0	0
		11/03	0	9.61	0	0	0
		12/03	0	8.51	0	0	0
			0		0		
WARD LAKE ENER	SPRINGDALE 28/28	1/03	2,069	7.60	3,022	3	22
		2/03	2,161	7.60	3,609	3	26
		3/03	1,953	7.76	3,654	3	21
		4/03	1,538	7.89	3,448	3	17
		5/03	1,749	7.79	3,945	3	19
		6/03	1,743	7.79	3,150	3	19
		7/03	2,001	8.42	3,797	3	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 28/28	8/03	2,042	8.05	3,264	3	22
		9/03	2,057	7.95	3,164	3	23
		10/03	2,091	8.10	3,619	3	22
		11/03	2,158	8.10	3,665	3	24
		12/03	2,171	7.52	4,132	3	23
				23,733		42,469	
WARD LAKE ENER	SPRINGDALE 28/29	1/03	495	7.60	2,014	2	8
		2/03	360	7.60	2,406	2	6
		3/03	389	7.76	2,436	2	6
		4/03	341	7.89	2,299	1	11
		5/03	346	7.79	2,630	1	11
		6/03	329	7.79	2,100	1	11
		7/03	357	8.42	1,266	1	12
		8/03	351	8.05	1,088	1	11
		9/03	252	7.95	1,054	1	8
		10/03	430	8.10	1,206	1	14
		11/03	416	8.10	1,222	1	14
		12/03	422	7.52	1,377	1	14
				4,488		21,098	
WARD LAKE ENER	SPRINGDALE 28/32	1/03	200	9.41	1,007	1	6
		2/03	237	9.41	1,203	1	8
		3/03	275	9.19	1,218	1	9
		4/03	341	8.13	1,149	1	11
		5/03	275	9.26	1,315	1	9
		6/03	157	9.26	1,050	1	5
		7/03	167	9.31	1,266	1	5
		8/03	142	9.31	1,088	1	5
		9/03	122	9.45	1,054	1	4
		10/03	141	9.61	1,206	1	5
		11/03	102	9.61	1,222	1	3
		12/03	111	8.51	1,377	1	4
				2,270		14,155	
WARD LAKE ENER	SPRINGDALE 28/33	1/03	4,269	9.41	4,029	4	34
		2/03	3,736	9.41	4,812	4	33
		3/03	3,956	9.19	4,872	4	32
		4/03	3,868	8.13	4,598	4	32
		5/03	3,922	9.26	5,260	4	32
		6/03	3,635	9.26	4,200	4	30
		7/03	3,967	9.31	5,063	4	32
		8/03	3,711	9.31	4,352	4	30
		9/03	3,496	9.45	4,218	4	29
		10/03	3,574	9.61	4,825	4	29
		11/03	3,613	9.61	4,887	4	30
		12/03	3,721	8.51	5,510	4	30
				45,468		56,626	
WARD LAKE ENER	SPRINGDALE 31	1/03	589	14.18	3,887	1	19
		2/03	762	14.18	3,713	1	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	SPRINGDALE 31	3/03	562	14.18	2,684	1	18		
		4/03	708	13.91	2,468	1	24		
		5/03	274	14.18	2,235	1	9		
		6/03	274	14.18	3,007	1	9		
		7/03	1,208	13.91	5,506	1	39		
		8/03	1,106	14.18	4,325	1	36		
		9/03	1,076	14.18	4,400	1	36		
		10/03	962	13.91	4,309	1	31		
		11/03	822	14.18	3,690	1	27		
		12/03	797	14.02	3,614	1	26		
					9,140		43,838		
		WARD LAKE ENER	ST CHARLTON & PABST A3-	1/03	3,184	12.60	300	1	103
				2/03	2,983	12.60	276	1	107
3/03	3,018			12.60	273	1	97		
4/03	3,116			12.35	276	1	104		
5/03	3,274			12.35	272	1	106		
6/03	2,628			12.35	372	1	88		
7/03	3,313			11.78	342	1	107		
8/03	3,165			11.78	330	1	102		
9/03	2,914			12.58	311	1	97		
10/03	3,064			12.58	322	1	99		
11/03	2,978			12.58	406	1	99		
12/03	3,096			12.54	415	1	100		
					36,733		3,895		
WARD LAKE ENER	ST CHARLTON D3-25	1/03	1,697	17.30	61	1	55		
		2/03	1,310	17.30	54	1	47		
		3/03	1,045	17.30	53	1	34		
		4/03	1,459	16.80	68	1	49		
		5/03	1,463	16.80	69	1	47		
		6/03	1,117	16.80	28	1	37		
		7/03	1,613	15.92	93	1	52		
		8/03	1,520	15.92	93	1	49		
		9/03	1,202	16.62	89	1	40		
		10/03	1,259	16.62	93	1	41		
		11/03	1,542	16.62	0	1	51		
		12/03	1,538	17.25	67	1	50		
					16,765		768		
WARD LAKE ENER	ST HAYES SOUTHWEST	1/03	1,948	13.90	211	2	31		
		2/03	1,912	13.86	172	2	34		
		3/03	1,938	13.86	174	2	31		
		4/03	1,777	13.70	173	2	30		
		5/03	2,013	13.70	154	2	32		
		6/03	2,052	13.70	109	2	34		
		7/03	2,303	12.48	125	2	37		
		8/03	2,224	12.48	123	2	36		
		9/03	2,268	15.99	112	2	38		
		10/03	1,473	15.99	115	2	24		
		11/03	1,604	15.99	112	2	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST HAYES SOUTHWEST	12/03	2,530	15.99	96	2	41
			24,042		1,676		
WARD LAKE ENER	ST MAPLE GROVE & KNAPP	1/03	5,072	7.38	4,730	1	164
		2/03	4,555	7.38	3,945	1	163
		3/03	4,568	7.38	4,496	1	147
		4/03	4,429	7.38	3,520	1	148
		5/03	4,623	7.38	3,590	1	149
		6/03	4,467	7.38	3,420	1	149
		7/03	4,786	7.38	3,428	1	154
		8/03	4,394	7.61	3,735	1	142
		9/03	4,266	7.61	3,692	1	142
		10/03	4,517	7.61	2,960	1	146
		11/03	4,342	7.61	1,361	1	145
		12/03	4,490	7.23	1,036	1	145
			54,509		39,913		
WARD LAKE ENER	ST MONTMORENCY C1-31 H	1/03	4,188	3.78	887	1	135
		2/03	3,745	3.78	744	1	134
		3/03	2,808	3.78	432	1	91
		4/03	2,767	3.48	585	1	92
		5/03	3,541	3.48	755	1	114
		6/03	3,392	3.48	655	1	113
		7/03	3,286	3.77	579	1	106
		8/03	3,293	3.77	564	1	106
		9/03	3,339	3.86	582	1	111
		10/03	3,426	3.86	569	1	111
		11/03	3,418	3.86	515	1	114
		12/03	3,430	3.84	537	1	111
			40,633		7,404		
WARD LAKE ENER	ST PLEASANTON 11-34	1/03	892	14.18	606	1	29
		2/03	435	14.18	396	1	16
		3/03	453	14.18	558	1	15
		4/03	728	13.91	1,160	1	24
		5/03	730	14.18	688	1	24
		6/03	645	14.18	641	1	22
		7/03	604	13.91	739	1	19
		8/03	563	14.18	640	1	18
		9/03	618	14.18	602	1	21
		10/03	639	13.91	642	1	21
		11/03	622	14.18	592	1	21
		12/03	652	14.02	648	1	21
			7,581		7,912		
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	1/03	330	9.41	0	1	11
		2/03	605	9.41	0	1	22
		3/03	474	9.19	0	1	15
		4/03	280	8.13	0	1	9
		5/03	749	9.26	0	1	24
		6/03	871	9.26	0	1	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	7/03	1,043	9.31	0	1	34
		8/03	1,106	9.31	0	1	36
		9/03	1,212	9.45	0	1	40
		10/03	1,050	9.61	0	1	34
		11/03	1,044	9.61	0	1	35
		12/03	1,157	8.51	0	1	37
				9,921		0	
WARD LAKE ENER	STAR 5	9/03	9,996	6.53	12,167	6	56
		10/03	24,855	6.53	23,387	6	134
		11/03	22,992	6.53	23,033	6	128
		12/03	26,333	5.19	24,650	6	142
				84,176		83,237	
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	1/03	2,849	21.40	0	1	92
		2/03	2,442	21.43	2	1	87
		3/03	2,608	21.43	0	1	84
		4/03	2,478	20.67	0	1	83
		5/03	2,820	20.67	0	1	91
		6/03	2,718	20.78	0	1	91
		7/03	2,806	20.78	0	1	91
		8/03	2,709	20.78	0	1	87
		9/03	2,740	19.56	0	1	91
		10/03	2,861	19.56	1	1	92
		11/03	2,879	19.56	5	1	96
		12/03	2,972	20.63	0	1	96
				32,882		8	
WARD LAKE ENER	SUMMERLAND C2-12	1/03	644	23.00	350	1	21
		2/03	591	22.97	367	1	21
		3/03	690	22.97	465	1	22
		4/03	675	24.48	450	1	23
		5/03	637	24.48	487	1	21
		6/03	743	24.48	495	1	25
		7/03	815	24.37	497	1	26
		8/03	794	24.37	492	1	26
		9/03	717	24.78	480	1	24
		10/03	693	24.78	480	1	22
		11/03	712	24.78	480	1	24
		12/03	589	24.91	531	1	19
		8,300		5,574			
WARD LAKE ENER	TANNERVILLE	1/03	886	9.41	800	1	29
		2/03	811	9.41	915	1	29
		3/03	884	9.19	909	1	29
		4/03	1,275	8.13	873	1	43
		5/03	1,271	9.26	891	1	41
		6/03	1,190	9.26	814	1	40
		7/03	1,173	9.31	731	1	38
		8/03	1,103	9.31	753	1	36
		9/03	1,161	9.45	718	1	39

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	TANNERVILLE	10/03	1,005	9.61	747	1	32
		11/03	717	9.61	596	1	24
		12/03	980	8.51	518	1	32
			12,456		9,265		
WARD LAKE ENER	VIENNA 18	1/03	19,143	21.10	1,993	10	62
		2/03	17,051	21.13	2,094	10	61
		3/03	17,548	21.13	2,280	10	57
		4/03	17,241	20.84	2,109	10	57
		5/03	17,610	20.84	1,926	10	57
		6/03	18,452	20.84	1,411	10	62
		7/03	19,006	21.46	1,308	10	61
		8/03	18,293	21.46	1,412	10	59
		9/03	17,682	21.62	1,458	10	59
		10/03	18,456	21.62	1,441	10	60
		11/03	16,646	21.62	1,182	10	55
		12/03	14,166	21.41	1,027	10	46
	211,294		19,641				
WARD LAKE ENER	VILLAGE OF CHIEF 1-35	10/03	816	0.00	2,793	1	26
		11/03	1,940	9.61	3,855	1	65
		12/03	2,141	9.19	3,420	1	69
	4,897		10,068				
WARD LAKE ENER	WAVE JOHNSON 3-35	10/03	95	0.00	1,485	1	3
		11/03	199	9.61	2,269	1	7
		12/03	253	9.19	1,086	1	8
	547		4,840				
WARD LAKE ENER	ZALUD	1/03	339	9.41	383	2	5
		2/03	667	9.41	740	2	12
		3/03	739	9.19	503	2	12
		4/03	678	8.13	562	2	11
		5/03	722	9.26	561	2	12
		6/03	690	9.26	652	2	12
		7/03	745	9.31	976	2	12
		8/03	683	9.31	834	2	11
		9/03	679	9.45	520	2	11
		10/03	693	9.61	550	2	11
		11/03	672	9.61	469	2	11
		12/03	689	8.51	440	2	11
	7,996		7,190				
WARD LAKE ENER - REPORTER TOTALS:			12,627,447		6,320,842		
YOHE	AVERY 23	1/03	26,236	13.04	475	18	47
		2/03	23,022	13.04	457	18	46
		3/03	25,299	13.04	536	18	45
		4/03	23,308	13.04	538	18	43
		5/03	25,391	13.04	651	18	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	AVERY 23	6/03	23,619	13.04	1,516	18	44
		7/03	24,217	13.04	1,526	18	43
		8/03	23,540	13.04	1,634	18	42
		9/03	20,366	13.82	1,673	18	38
		10/03	21,552	13.82	1,380	18	39
		11/03	21,566	13.82	1,456	18	40
		12/03	22,261	13.83	1,228	18	40
					280,377		13,070
YOHE	CHESTER 6	1/03	11,506	16.79	49	30	12
		2/03	11,435	16.79	56	30	14
		3/03	12,534	16.79	63	30	13
		4/03	12,013	16.79	56	30	13
		5/03	12,543	16.79	56	30	13
		6/03	11,118	16.79	49	30	12
		7/03	13,046	16.79	49	30	14
		8/03	13,049	16.79	56	30	14
		9/03	12,672	16.79	56	30	14
		10/03	13,643	19.67	49	30	15
		11/03	12,047	19.67	49	30	13
		12/03	12,966	19.67	56	30	14
			148,572		644		
YOHE	OLDS ROCKET	1/03	40,473		11,313	13	100
		2/03	35,050		9,751	13	96
		3/03	40,805		10,188	13	101
		4/03	39,609		9,418	13	102
		5/03	39,321		8,975	13	98
		6/03	39,015		9,216	13	100
		7/03	40,617		9,576	13	101
		8/03	40,280	3.16	9,194	13	100
		9/03	38,300	3.16	7,862	13	98
		10/03	39,956	3.16	7,717	13	99
		11/03	38,297	3.16	6,635	13	98
		12/03	39,716	3.16	6,786	13	99
			471,439		106,631		
YOHE	SEVEN UP CLUB	1/03	18,716	14.80	381	7	86
		2/03	15,152	14.80	285	7	77
		3/03	16,180	14.80	275	7	75
		4/03	15,498	14.80	260	7	74
		5/03	12,485	14.80	241	7	58
		6/03	17,594	14.80	307	7	84
		7/03	19,753	14.80	327	7	91
		8/03	16,357	14.80	299	7	75
		9/03	13,296	16.16	240	7	63
		10/03	12,406	16.16	229	7	57
		11/03	17,778	16.16	264	7	85
		12/03	19,923	16.16	166	7	92
			195,138		3,274		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
YOHE	STARFIRE	3/03	13,407	7.22	32,761	9	48		
		4/03	16,769	7.22	25,036	9	62		
		5/03	19,840	7.22	19,917	9	71		
		6/03	21,094	7.22	15,567	9	78		
		7/03	22,296	7.22	13,398	9	80		
		8/03	23,782	7.22	12,103	9	85		
		9/03	24,996	7.27	8,490	9	93		
		10/03	28,584	7.27	11,627	9	102		
		11/03	36,911	7.27	10,632	12	103		
		12/03	37,971	7.27	6,251	12	102		
					245,650		155,782		
		YOHE	STARSHIP ENTERPRISE & S	1/03	20,850	7.22	1,887	10	67
2/03	17,263			7.22	2,060	10	62		
3/03	21,021			7.22	2,022	10	68		
4/03	20,405			7.22	2,289	10	68		
5/03	21,173			7.22	2,302	10	68		
6/03	21,008			7.22	2,390	10	70		
7/03	21,871				2,435	10	71		
8/03	21,689			7.22	2,306	10	70		
9/03	19,730			7.27	2,073	10	66		
10/03	20,584			7.27	2,077	10	66		
11/03	19,729			7.27	1,918	10	66		
12/03	21,385			7.27	2,198	10	69		
			246,708		25,957				
YOHE	SWAN	1/03	2,822		236	2	46		
		2/03	2,595		241	2	46		
		3/03	2,824		249	2	46		
		4/03	2,504		236	2	42		
		5/03	2,487		260	2	40		
		6/03	2,219		261	2	37		
		7/03	2,201		279	2	35		
		8/03	2,425	9.36	313	2	39		
		9/03	2,433	9.36	286	2	41		
		10/03	2,355	9.36	226	2	38		
		11/03	2,269	9.36	252	2	38		
		12/03	2,288	9.36	225	2	37		
			29,422		3,064				
YOHE - REPORTER TOTALS:			1,617,306		308,422				

2003 Total Antrim Production

153,930,608

66,497,280

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