

ANTRIM 2004 Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/04	6,914	18.43	861	19	12
		2/04	6,807	18.80	765	21	11
		3/04	8,208	19.64	890	21	13
		4/04	8,170	20.00	900	21	13
		5/04	8,041	18.70	908	21	12
		6/04	7,801	17.44	870	21	12
		7/04	7,440	20.18	930	21	11
		8/04	7,250	20.27	890	21	11
		9/04	6,923	19.15	671	21	11
		10/04	7,355	19.78	465	21	11
		11/04	7,469	18.78	440	21	12
		12/04	6,397	18.65	415	21	10
					88,775		9,005
ANTRIM DEVELOP	DODGE LAKE	1/04	8,838	26.71	16	20	14
		2/04	8,473	28.26	14	20	15
		3/04	5,920	28.59	14	20	10
		4/04	9,207	28.00	15	20	15
		5/04	8,726	28.46	10	20	14
		6/04	8,406	28.95	23	20	14
		7/04	8,431	28.55	23	20	14
		8/04	8,612	28.84	16	20	14
		9/04	8,168	28.92	21	20	14
		10/04	8,431	29.06	27	20	14
		11/04	8,143	28.88	44	20	14
		12/04	8,330	29.16	34	20	13
					99,685		257
ANTRIM DEVELOP	E-Z	1/04	5,168	23.07	28	10	17
		2/04	4,637	23.10	29	10	16
		3/04	4,390	21.38	29	10	14
		4/04	4,832	22.51	44	10	16
		5/04	4,983	22.63	64	10	16
		6/04	4,517	23.30	84	10	15
		7/04	4,785	23.00	67	10	15
		8/04	5,475	23.00	63	10	18
		9/04	5,270	23.69	53	10	18
		10/04	5,529	23.91	64	10	18
		11/04	5,104	23.66	62	10	17
		12/04	5,985	15.73	60	10	19
					60,675		647
ANTRIM DEVELOP	TOWER	1/04	47,861	17.05	783	29	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/04	45,328	16.99	499	29	54		
		3/04	45,573	17.15	536	29	51		
		4/04	45,478	17.29	870	29	52		
		5/04	48,216	16.57	1,279	29	54		
		6/04	47,723	17.01	903	29	55		
		7/04	48,011	17.38	700	29	53		
		8/04	45,702	17.20	562	29	51		
		9/04	46,179	17.12	1,739	29	53		
		10/04	49,545	16.79	1,971	29	55		
		11/04	47,637	17.02	1,345	29	55		
		12/04	49,604	16.53	1,259	29	55		
					566,857		12,446		
		ANTRIM DEVELOP - REPORTER TOTALS:			815,992		22,355		
ARBOR RESOURCES	DOLLAR LAKE	1/04	8,680	3.50	15,416	6	47		
		2/04	7,262	3.50	12,133	6	42		
		3/04	7,908	3.50	14,598	6	43		
		4/04	8,186	3.50	14,751	6	45		
		5/04	9,078	3.50	13,587	6	49		
		6/04	8,533	3.50	13,368	6	47		
		7/04	8,635	3.50	10,108	8	35		
		8/04	8,722	3.50	11,574	6	47		
		9/04	8,818	3.50	12,447	9	33		
		10/04	9,108	3.50	13,648	9	33		
		11/04	8,656	3.50	10,550	13	22		
		12/04	9,341	3.50	12,311	13	23		
			102,927		154,491				
ARBOR RESOURCES	WEST DOLLAR LAKE	1/04	4,471	4.00	3,172	4	36		
		2/04	4,175	4.00	3,021	4	36		
		3/04	4,644	4.00	3,014	4	37		
		4/04	4,912	4.00	3,000	4	41		
		5/04	4,677	4.00	2,892	4	38		
		6/04	5,230	4.00	2,905	4	44		
		7/04	5,072	4.00	3,038	4	41		
		8/04	5,122	4.00	2,862	4	41		
		9/04	4,960	4.00	2,823	4	41		
		10/04	5,350	4.00	3,221	4	43		
		11/04	5,083	4.00	2,619	12	14		
		12/04	5,030	4.00	2,979	12	14		
			58,726		35,546				
ARBOR RESOURCES - REPORTER TOTALS:			161,653		190,037				
AURORA ENERGY	BEYER	1/04	12,403	6.13	5,261	14	29		
		2/04	12,498	6.13	5,144	14	31		
		3/04	11,171	6.13	5,517	14	26		
		4/04	10,617	6.13	5,104	14	25		
		5/04	9,056	6.13	4,369	14	21		
		6/04	12,062	6.13	2,473	14	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			67,807		27,868		
AURORA ENERGY	BLACK BEAN #1	1/04	11,863	6.13	33,820	8	48
		2/04	14,386	6.13	35,117	10	50
		3/04	14,253	6.13	34,716	10	46
		4/04	13,475	6.13	33,019	10	45
		5/04	10,475	6.13	33,367	10	34
		6/04	12,045	6.13	34,209	10	40
			76,497		204,248		
AURORA ENERGY	PAXTON QUARRY	1/04	3,403	4.97	31,723	14	8
		2/04	2,916	4.97	40,851	14	7
		3/04	4,135	4.97	49,592	14	10
		4/04	4,434	4.97	44,876	14	11
		5/04	5,280	4.97	42,880	14	12
		6/04	3,898	4.97	35,301	14	9
			24,066		245,223		
AURORA ENERGY	TREASURE ISLAND	1/04	6,930	4.75	39,260	14	16
		2/04	12,299	4.75	42,393	18	24
		3/04	16,499	4.75	44,059	18	30
		4/04	14,894	4.75	36,069	18	28
		5/04	18,124	4.75	38,569	18	32
		6/04	22,044	4.75	39,886	18	41
			90,790		240,236		
	AURORA ENERGY - REPORTER TOTALS:		259,160		717,575		
CHANDLER ENERGY,	GRAND CANYON	5/04	67,522	3.31	44,443	26	84
		6/04	59,737	3.36	41,462	26	77
		7/04	62,892	3.40	42,700	26	78
		8/04	57,930	3.55	39,215	26	72
		9/04	55,832	3.53	38,158	26	72
		10/04	55,113	3.55	40,537	26	68
		11/04	50,907	3.60	42,906	26	65
		12/04	46,457	3.57	46,640	26	58
			456,390		336,061		
	CHANDLER ENERGY, LLC - REPORTER TOTALS:		456,390		336,061		
DELTA	AVERY 24	1/04	31,266	14.00	396	14	72
		2/04	29,252	14.00	378	14	72
		3/04	28,528	14.00	271	14	66
		4/04	30,985	14.00	264	14	74
		5/04	23,793	14.00	311	14	55
		6/04	22,510	14.00	946	15	50
		7/04	23,594	14.00	745	15	51
		8/04	23,571	14.00	452	15	51
		9/04	22,971	14.00	424	15	51
		10/04	23,305	14.00	408	15	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY 24	11/04	22,734	14.00	343	15	51
		12/04	22,516	14.00	332	15	48
			305,025		5,270		
DELTA	AVERY 31	1/04	68,248	14.00	170	28	79
		2/04	61,277	14.00	246	28	75
		3/04	60,576	14.00	220	28	70
		4/04	59,072	14.00	330	28	70
		5/04	53,891	14.00	215	28	62
		6/04	46,315	14.00	227	28	55
		7/04	48,000	14.00	554	29	53
		8/04	51,883	14.00	236	29	58
		9/04	49,788	14.00	261	29	57
		10/04	50,213	14.00	223	29	56
		11/04	46,224	14.00	202	29	53
		12/04	45,205	14.00	173	29	50
			640,692		3,057		
DELTA	AXFORD	1/04	56,653	6.00	6,309	40	46
		2/04	47,105	6.00	5,635	40	41
		3/04	54,455	6.00	5,937	40	44
		4/04	56,495	6.00	6,520	40	47
		5/04	49,824	6.00	6,358	40	40
		6/04	50,555	6.00	5,419	40	42
		7/04	54,995	6.00	5,511	40	44
		8/04	52,517	6.00	5,725	40	42
		9/04	50,665	6.00	5,371	40	42
		10/04	54,021	6.00	5,738	40	44
		11/04	36,009	6.00	5,021	40	30
		12/04	46,650	6.00	4,974	40	38
			609,944		68,518		
DELTA	BOUGHNER	1/04	21,522	12.00	1,644	15	46
		2/04	20,617	12.00	1,473	15	47
		3/04	21,755	12.00	1,459	15	47
		4/04	20,798	12.00	1,360	15	46
		5/04	20,748	12.00	1,435	15	45
		6/04	20,412	12.00	1,590	15	45
		7/04	21,112	12.00	1,536	15	45
		8/04	20,378	12.00	1,419	15	44
		9/04	19,077	12.00	1,313	15	42
		10/04	20,115	12.00	1,244	15	43
		11/04	19,661	12.00	1,200	15	44
		12/04	19,958	12.00	1,474	15	43
			246,153		17,147		
DELTA	BRILEY 17	1/04	28,531	10.00	498	16	58
		2/04	27,993	10.00	384	16	60
		3/04	29,315	10.00	401	16	59
		4/04	28,927	10.00	351	16	60
		5/04	25,280	10.00	474	16	51

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DELTA	BRILEY 17	6/04	24,645	10.00	291	16	51
		7/04	25,035	10.00	324	17	47
		8/04	24,160	10.00	285	17	46
		9/04	23,176	10.00	467	17	45
		10/04	25,154	10.00	582	17	48
		11/04	23,136	10.00	692	17	45
		12/04	21,899	10.00	740	17	42
					307,251		5,489
DELTA	BRILEY 20	1/04	3,198	10.00	388	1	103
		2/04	4,694	10.00	431	1	162
		3/04	5,113	10.00	448	1	165
		4/04	5,152	10.00	437	1	172
		5/04	4,691	10.00	434	1	151
		6/04	4,242	10.00	437	1	141
		7/04	4,305	10.00	440	1	139
		8/04	4,121	10.00	440	1	133
		9/04	4,605	10.00	438	1	154
		10/04	4,138	10.00	464	1	133
		11/04	4,096	10.00	0	1	137
		12/04	3,857	10.00	0	1	124
			52,212		4,357		
DELTA	BRILEY 33	1/04	16,423	10.00	325	10	53
		2/04	13,196	10.00	488	10	45
		3/04	13,154	10.00	409	10	42
		4/04	12,086	10.00	357	10	40
		5/04	11,044	10.00	389	10	36
		6/04	9,885	10.00	276	10	33
		7/04	10,961	10.00	363	10	35
		8/04	8,587	10.00	183	10	28
		9/04	10,116	10.00	327	10	34
		10/04	10,631	10.00	350	10	34
		11/04	10,251	10.00	259	10	34
		12/04	9,014	10.00	288	10	29
			135,348		4,014		
DELTA	DELTA BRILEY 19	1/04	28,623	10.00	2,903	22	42
		2/04	27,203	10.00	2,467	22	43
		3/04	28,553	10.00	2,790	22	42
		4/04	28,489	10.00	3,186	22	43
		5/04	25,191	10.00	3,256	22	37
		6/04	22,964	10.00	2,585	22	35
		7/04	23,743	10.00	3,049	24	32
		8/04	24,084	10.00	2,578	24	32
		9/04	22,203	10.00	3,059	24	31
		10/04	23,399	10.00	4,318	24	31
		11/04	22,874	10.00	3,161	24	32
		12/04	21,822	10.00	3,214	24	29
			299,148		36,566		

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DELTA	DELTA BRILEY 29	1/04	64,610	10.00	2,613	27	77
		2/04	61,746	10.00	2,775	27	79
		3/04	63,558	10.00	2,678	27	76
		4/04	61,267	10.00	2,181	27	76
		5/04	53,263	10.00	2,688	27	64
		6/04	46,474	10.00	2,558	31	50
		7/04	52,927	10.00	3,818	31	55
		8/04	52,305	10.00	3,199	31	54
		9/04	52,649	10.00	2,727	31	57
		10/04	53,789	10.00	2,850	31	56
		11/04	50,659	10.00	2,759	31	54
		12/04	48,185	10.00	2,866	31	50
					661,432		33,712
DELTA	DELTA BRILEY 31	1/04	30,844	10.00	822	18	55
		2/04	30,400	10.00	598	18	58
		3/04	31,577	10.00	672	18	57
		4/04	31,860	10.00	701	18	59
		5/04	26,550	10.00	611	18	48
		6/04	24,508	10.00	581	18	45
		7/04	25,853	10.00	525	18	46
		8/04	25,583	10.00	373	18	46
		9/04	23,644	10.00	486	18	44
		10/04	25,649	10.00	665	18	46
		11/04	25,213	10.00	520	18	47
		12/04	22,836	10.00	444	18	41
					324,517		6,998
DELTA	DOVER 14	1/04	13,515	12.00	1,959	8	54
		2/04	15,496	12.00	1,821	8	67
		3/04	15,980	12.00	1,902	8	64
		4/04	15,648	12.00	1,821	8	65
		5/04	12,431	12.00	1,844	8	50
		6/04	12,771	12.00	1,795	8	53
		7/04	13,409	12.00	1,946	8	54
		8/04	12,951	12.00	1,756	8	52
		9/04	11,698	12.00	1,640	8	49
		10/04	11,637	12.00	1,687	8	47
		11/04	11,139	12.00	1,587	8	46
		12/04	11,183	12.00	1,677	8	45
					157,858		21,435
DELTA	DOVER 33	1/04	8,801	12.00	290	3	95
		2/04	7,391	12.00	225	3	85
		3/04	7,920	12.00	241	3	85
		4/04	7,720	12.00	233	3	86
		5/04	8,270	12.00	241	3	89
		6/04	8,121	12.00	233	3	90
		7/04	7,993	12.00	233	3	86
		8/04	8,121	12.00	233	3	87
		9/04	7,856	12.00	233	3	87

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DELTA	DOVER 33	10/04	7,293	12.00	241	3	78
		11/04	6,928	12.00	233	3	77
		12/04	7,084	12.00	241	3	76
			93,498		2,877		
DELTA	ELMER 17A	1/04	0	0.00	0	0	0
		2/04	0	0.00	0	0	0
		3/04	0	0.00	0	0	0
		4/04	721	3.00	281	0	0
		5/04	0	0.00	0	11	0
		6/04	0	0.00	0	0	0
		7/04	0	0.00	0	0	0
		8/04	0	0.00	0	0	0
		9/04	0	0.00	0	0	0
		10/04	0	0.00	0	0	0
		11/04	0	0.00	0	0	0
		12/04	0	0.00	0	0	0
	721		281				
DELTA	ELMER 17B	1/04	10,111	3.00	2,953	9	36
		2/04	9,289	3.00	2,778	9	36
		3/04	9,960	3.00	3,795	9	36
		4/04	10,033	3.00	2,978	9	37
		5/04	10,465	3.00	2,611	9	37
		6/04	10,177	3.00	2,283	9	38
		7/04	11,544	3.00	2,382	9	41
		8/04	11,315	3.00	3,476	9	41
		9/04	9,229	3.00	3,098	9	34
		10/04	10,489	3.00	3,409	9	38
		11/04	8,936	3.00	2,860	9	33
		12/04	8,755	3.00	2,560	9	31
	120,303		35,183				
DELTA	ELMER 26	1/04	18,591	3.00	5,951	23	26
		2/04	16,124	3.00	5,888	23	24
		3/04	17,157	3.00	6,559	23	24
		4/04	18,028	3.00	6,625	23	26
		5/04	19,935	3.00	6,844	23	28
		6/04	19,784	3.00	6,798	23	29
		7/04	18,987	3.00	6,607	23	27
		8/04	18,611	3.00	6,336	23	26
		9/04	18,292	3.00	5,896	23	27
		10/04	19,641	3.00	6,563	23	28
		11/04	18,692	3.00	6,551	23	27
		12/04	16,769	3.00	5,696	23	24
	220,611		76,314				
DELTA	GARDNER 32	1/04	17,582	14.00	5,866	28	20
		2/04	17,676	14.00	5,308	28	22
		3/04	19,566	14.00	5,220	28	23
		4/04	18,709	14.00	6,503	28	22

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DELTA	GARDNER 32	5/04	16,134	14.00	6,976	28	19		
		6/04	15,439	14.00	7,561	28	18		
		7/04	15,823	14.00	9,976	28	18		
		8/04	15,879	14.00	8,742	28	18		
		9/04	14,529	14.00	7,476	28	17		
		10/04	14,336	14.00	8,707	28	17		
		11/04	12,672	14.00	6,051	28	15		
		12/04	10,983	14.00	5,788	28	13		
					189,328		84,174		
		DELTA	KUBACKI	1/04	14,898	12.00	5,605	19	25
2/04	12,193			12.00	4,182	19	22		
3/04	13,990			12.00	5,920	19	24		
4/04	13,208			12.00	5,358	19	23		
5/04	11,488			12.00	5,751	19	19		
6/04	10,840			12.00	5,558	19	19		
7/04	9,886			12.00	5,328	19	17		
8/04	10,164			12.00	4,664	19	17		
9/04	9,312			12.00	5,589	19	16		
10/04	9,653			12.00	5,254	19	16		
11/04	8,829			12.00	6,940	19	15		
12/04	8,926			12.00	7,576	19	15		
			133,387		67,725				
DELTA	LAKE 15	1/04	74,144	12.00	1,528	19	126		
		2/04	66,744	12.00	1,318	19	121		
		3/04	66,868	12.00	1,444	19	114		
		4/04	61,805	12.00	1,328	19	108		
		5/04	54,232	12.00	1,345	19	92		
		6/04	47,753	12.00	1,314	19	84		
		7/04	50,623	12.00	1,271	20	82		
		8/04	51,851	12.00	1,188	20	84		
		9/04	52,092	12.00	1,901	20	87		
		10/04	53,710	12.00	1,779	20	87		
		11/04	50,753	12.00	1,620	20	85		
		12/04	52,029	12.00	1,529	20	84		
			682,604		17,565				
DELTA	MT RAYNIER	1/04	11,489	10.00	522	4	93		
		2/04	10,141	10.00	430	4	87		
		3/04	11,317	10.00	477	4	91		
		4/04	9,204	10.00	451	4	77		
		5/04	7,577	10.00	433	4	61		
		6/04	7,022	10.00	463	4	59		
		7/04	7,304	10.00	445	4	59		
		8/04	6,979	10.00	333	4	56		
		9/04	6,181	10.00	405	4	52		
		10/04	6,432	10.00	388	4	52		
		11/04	4,484	10.00	206	4	37		
		12/04	6,341	10.00	270	4	51		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			94,471		4,823		
DELTA	NIMBY	1/04	14,650	6.00	8,529	13	36
		2/04	16,383	6.00	10,051	13	43
		3/04	16,249	6.00	11,508	13	40
		4/04	15,653	6.00	10,088	13	40
		5/04	13,255	6.00	9,685	13	33
		6/04	6,055	6.00	8,886	13	16
		7/04	7,860	6.00	9,660	13	19
		8/04	7,449	6.00	9,174	13	18
		9/04	7,172	6.00	9,356	13	18
		10/04	7,748	6.00	9,152	13	19
		11/04	4,556	6.00	8,328	13	12
		12/04	6,481	6.00	8,128	13	16
			123,511		112,545		
DELTA	SCHRADER	1/04	34,841	12.00	5,440	32	35
		2/04	31,311	12.00	5,252	32	34
		3/04	32,960	12.00	6,690	32	33
		4/04	31,294	12.00	5,599	32	33
		5/04	26,871	12.00	5,016	32	27
		6/04	24,013	12.00	4,805	32	25
		7/04	25,456	12.00	4,161	32	26
		8/04	25,287	12.00	4,323	32	25
		9/04	24,838	12.00	6,533	32	26
		10/04	24,235	12.00	7,070	32	24
		11/04	24,941	12.00	6,025	32	26
		12/04	24,171	12.00	5,491	32	24
			330,218		66,405		
DELTA	TOWNLINE	1/04	5,086	2.00	28,521	12	14
		2/04	5,439	2.00	33,622	12	16
		3/04	5,430	2.00	38,698	12	15
		4/04	6,947	2.00	36,976	12	19
		5/04	8,334	2.00	29,258	12	22
		6/04	6,632	2.00	15,571	12	18
		7/04	6,617	2.00	22,508	12	18
		8/04	7,683	2.00	27,177	12	21
		9/04	7,584	2.00	24,688	12	21
		10/04	7,647	2.00	25,916	12	21
		11/04	7,454	2.00	23,356	12	21
		12/04	6,135	2.00	25,387	12	16
			80,988		331,678		
DELTA	VIENNA 13	1/04	5,633	10.00	682	11	17
		2/04	6,767	10.00	10,082	11	21
		3/04	6,954	10.00	17,324	11	20
		4/04	6,821	10.00	16,831	11	21
		5/04	5,388	10.00	13,102	11	16
		6/04	4,982	10.00	18,060	11	15
		7/04	5,421	10.00	16,309	11	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	VIENNA 13	8/04	5,193	10.00	9,658	11	15
		9/04	5,779	10.00	10,614	11	18
		10/04	5,360	10.00	8,370	11	16
		11/04	5,393	10.00	1,160	11	16
		12/04	5,979	10.00	1,078	11	18
					69,670		123,270
DELTA	VIENNA/WALTZ	1/04	4,107	2.00	19,779	8	17
		2/04	4,591	2.00	27,483	8	20
		3/04	5,503	2.00	27,913	8	22
		4/04	5,112	2.00	24,111	8	21
		5/04	4,754	2.00	22,353	8	19
		6/04	4,695	2.00	20,633	8	20
		7/04	5,057	2.00	20,057	8	20
		8/04	5,405	2.00	20,381	8	22
		9/04	6,050	2.00	8,011	8	25
		10/04	6,170	2.00	17,705	8	25
		11/04	5,856	2.00	29,576	8	24
		12/04	5,081	2.00	27,743	8	20
					62,381		265,745
DELTA - REPORTER TOTALS:			5,941,271		1,395,148		
DEVONIAN ENERGY	CHARLTON 32	1/04	9,651	23.98	631	11	28
		2/04	9,915	23.98	938	11	31
		3/04	10,549	20.14	1,834	11	31
		4/04	10,163	20.10	1,603	11	31
		5/04	10,470	20.14	701	11	31
		6/04	9,899	23.46	338	14	24
		7/04	10,347	23.46	396	12	28
		8/04	10,175	23.46	340	11	30
		9/04	9,559	20.51	399	11	29
		10/04	9,700	20.51	601	11	28
		11/04	8,493	20.51	673	11	26
		12/04	8,952	20.51	635	11	26
			117,873		9,089		
DEVONIAN ENERGY	J A BOTT	1/04	13,142	28.76	159	18	24
		2/04	12,301	28.25	98	18	24
		3/04	12,943	28.38	127	18	23
		4/04	13,158	28.50	236	18	24
		5/04	13,148	28.86	236	18	24
		6/04	12,487	28.96	127	18	23
		7/04	13,152	28.82	117	18	24
		8/04	13,053	28.80	151	18	23
		9/04	12,797	28.01	149	18	24
		10/04	13,162	29.04	142	18	24
		11/04	12,495	29.19	109	18	23
		12/04	12,806	28.90	112	18	23
			154,644		1,763		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DEVONIAN ENERGY - REPORTER TOTALS:			272,517		10,852		
DOMINION	BIJOU	1/04	35,781	0.00	1,344	23	50
		2/04	33,572	12.63	1,034	23	50
		3/04	35,672	12.57	1,174	23	50
		4/04	34,775	12.69	1,080	23	50
		5/04	31,066	12.76	871	23	44
		6/04	32,167	12.81	879	23	47
		7/04	35,971	12.91	1,214	23	50
		8/04	37,529	13.15	1,385	23	53
		9/04	35,067	13.09	1,139	23	51
		10/04	35,033	13.09	960	23	49
		11/04	36,909	13.12	2,048	23	53
		12/04	37,350	13.12	1,698	23	52
			420,892		14,826		
DOMINION	BROAD	1/04	66,721	13.11	621	35	61
		2/04	62,829	13.58	561	35	62
		3/04	67,288	13.04	590	35	62
		4/04	60,856	13.24	536	35	58
		5/04	64,070	13.24	397	35	59
		6/04	63,738	12.94	365	35	61
		7/04	70,063	13.67	323	35	65
		8/04	68,864	13.70	386	35	63
		9/04	66,616	13.91	291	35	63
		10/04	67,506	14.08	295	35	62
		11/04	65,184	14.08	146	35	62
		12/04	63,981	14.08	239	35	59
			787,716		4,750		
DOMINION	CHESTER 1	1/04	23,937	14.28	18,679	17	45
		2/04	20,891	16.03	16,842	17	42
		3/04	53,435	12.44	22,898	17	101
		4/04	25,611	12.25	25,530	17	50
		5/04	26,676	12.28	23,181	17	51
		6/04	23,493	12.18	19,465	17	46
		7/04	26,442	11.80	23,249	17	50
		8/04	26,305	11.16	24,527	17	50
		9/04	25,470	11.65	23,532	17	50
		10/04	20,656	9.89	15,407	17	39
		11/04	26,511	6.76	29,831	17	52
		12/04	28,593	6.76	29,640	17	54
			328,020		272,781		
DOMINION	CHURCHILL POINT	1/04	48,576	9.49	19,934	30	52
		2/04	49,110	9.55	25,371	30	56
		3/04	53,633	9.49	25,490	30	58
		4/04	51,135	9.73	21,545	30	57
		5/04	52,613	9.64	24,222	30	57
		6/04	51,036	9.67	23,774	30	57
		7/04	50,882	9.79	17,460	30	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	CHURCHILL POINT	8/04	53,660	9.90	15,829	30	58
		9/04	47,902	9.72	21,898	30	53
		10/04	51,039	9.91	28,464	31	53
		11/04	50,835	10.32	23,671	31	55
		12/04	49,051	10.32	20,544	31	51
				609,472		268,202	
DOMINION	COMSTOCK HILLS	1/04	32,682	10.64	33,806	24	44
		2/04	33,077	10.19	33,630	24	48
		3/04	33,208	10.32	33,518	24	45
		4/04	32,466	10.32	27,791	24	45
		5/04	32,117	10.30	13,135	24	43
		6/04	29,939	10.71	26,493	24	42
		7/04	30,968	10.10	36,604	24	42
		8/04	32,402	10.19	34,543	24	44
		9/04	30,094	10.24	31,089	26	39
		10/04	33,926	9.84	35,434	26	42
		11/04	32,040	10.27	34,308	26	41
		12/04	32,371	10.27	34,627	26	40
		385,290		374,978			
DOMINION	DOCTORS CLUB	1/04	116,811	9.57	5,025	69	55
		2/04	108,695	9.51	6,042	69	54
		3/04	116,353	9.64	7,112	69	54
		4/04	111,347	9.55	5,148	69	54
		5/04	114,731	9.58	5,267	69	54
		6/04	111,175	9.58	12,563	78	48
		7/04	115,066	9.64	12,578	78	48
		8/04	115,085	9.72	11,458	78	48
		9/04	107,673	9.69	10,534	78	46
		10/04	115,650	9.86	9,501	78	48
		11/04	108,062	9.85	8,978	78	46
		12/04	107,875	9.85	8,737	78	45
		1,348,523		102,943			
DOMINION	FREDERIC I	1/04	15,767	0.00	3,072	14	36
		2/04	15,007	15.00	2,756	14	37
		3/04	16,406	16.71	3,132	14	38
		4/04	15,933	16.47	2,560	14	38
		5/04	16,534	14.61	2,990	14	38
		6/04	14,918	14.70	2,676	14	36
		7/04	15,780	15.10	3,202	14	36
		8/04	16,564	15.10	3,009	14	38
		9/04	16,361	14.74	2,989	14	39
		10/04	16,245	14.74	2,850	14	37
		11/04	15,925	15.42	4,882	14	38
		12/04	15,994	15.46	5,420	14	37
		191,434		39,538			
DOMINION	FREDERIC II	1/04	10,885	0.00	3,582	12	29
		2/04	10,420	15.00	2,999	12	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	FREDERIC II	3/04	10,620	16.71	2,843	12	29		
		4/04	10,407	16.47	3,214	12	29		
		5/04	11,306	14.61	3,823	12	30		
		6/04	11,180	14.70	3,511	12	31		
		7/04	11,472	15.10	3,173	12	31		
		8/04	11,829	15.10	3,263	12	32		
		9/04	11,188	14.74	3,094	12	31		
		10/04	10,834	14.74	3,453	12	29		
		11/04	11,096	15.42	6,272	12	31		
		12/04	11,101	15.46	5,936	12	30		
					132,338		45,163		
		DOMINION	FREDERIC III	1/04	13,653	0.00	1,432	18	24
				2/04	13,605	15.00	1,508	18	26
3/04	14,556			16.71	1,353	18	26		
4/04	14,437			16.47	1,219	18	27		
5/04	14,118			14.61	1,122	18	25		
6/04	13,487			14.70	1,179	18	25		
7/04	14,795			15.10	1,229	18	26		
8/04	15,189			15.10	1,121	18	27		
9/04	14,113			14.74	1,092	18	26		
10/04	12,657			14.74	1,326	18	23		
11/04	12,255			15.42	2,574	18	23		
12/04	13,644			15.46	3,106	18	24		
					166,509		18,261		
DOMINION	FREDERIC IV	1/04	16,324	0.00	3,530	25	21		
		2/04	14,231	15.00	2,919	25	20		
		3/04	14,153	16.71	2,885	25	18		
		4/04	15,069	16.47	2,881	25	20		
		5/04	16,021	14.61	3,711	25	21		
		6/04	15,399	14.70	3,672	25	21		
		7/04	16,801	15.10	3,931	25	22		
		8/04	17,223	15.10	3,755	25	22		
		9/04	16,780	14.74	4,319	25	22		
		10/04	17,971	14.74	5,278	25	23		
		11/04	18,110	15.42	8,034	25	24		
		12/04	17,435	15.46	6,260	25	22		
					195,517		51,175		
DOMINION	FREDERIC V	1/04	8,723	0.00	1,982	6	47		
		2/04	8,962	15.00	1,851	6	51		
		3/04	8,972	16.71	2,241	6	48		
		4/04	9,352	16.47	2,245	6	52		
		5/04	9,603	14.61	1,949	6	52		
		6/04	9,066	14.70	2,182	6	50		
		7/04	10,095	15.10	2,519	6	54		
		8/04	10,238	15.10	2,294	6	55		
		9/04	9,590	14.74	2,229	6	53		
		10/04	9,208	14.74	2,296	6	49		
		11/04	9,607	15.42	4,426	6	53		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC V	12/04	9,599	15.46	4,606	6	52
			113,015		30,820		
DOMINION	FREDERIC VI	1/04	7,262	0.00	5,710	15	16
		2/04	6,418	15.00	5,455	15	15
		3/04	6,559	16.71	5,748	15	14
		4/04	6,755	16.47	5,794	15	15
		5/04	7,201	14.61	5,901	15	15
		6/04	6,960	14.70	5,659	15	15
		7/04	7,574	15.10	7,215	15	16
		8/04	7,685	15.10	6,686	15	17
		9/04	6,903	14.74	4,728	15	15
		10/04	6,763	14.74	5,993	15	15
		11/04	6,462	15.42	10,418	15	14
		12/04	6,636	15.46	10,196	15	14
			83,178		79,503		
DOMINION	FREDERIC VII	1/04	8,818	0.00	11,995	13	22
		2/04	8,683	15.00	9,977	13	23
		3/04	8,564	16.71	11,668	13	21
		4/04	7,986	16.47	9,904	13	20
		5/04	8,744	14.61	12,651	13	22
		6/04	8,581	14.70	11,357	13	22
		7/04	9,185	15.10	12,387	13	23
		8/04	8,631	15.10	10,007	13	21
		9/04	8,159	14.74	9,766	13	21
		10/04	8,716	14.74	10,289	13	22
		11/04	8,518	15.42	18,108	13	22
		12/04	8,796	15.46	17,184	13	22
			103,381		145,293		
DOMINION	FREDERIC VIII	1/04	11,652	0.00	994	9	42
		2/04	11,668	15.00	937	9	45
		3/04	12,054	16.71	1,048	9	43
		4/04	12,583	16.47	1,000	9	47
		5/04	13,014	14.61	1,066	9	47
		6/04	12,403	14.70	1,028	9	46
		7/04	13,387	15.10	1,018	9	48
		8/04	13,431	15.10	1,051	9	48
		9/04	12,913	14.74	968	9	48
		10/04	12,854	14.74	1,008	9	46
		11/04	11,520	15.42	1,726	9	43
		12/04	12,283	15.46	1,816	9	44
			149,762		13,660		
DOMINION	FREDERIC XI	1/04	13,634	0.00	7,857	18	24
		2/04	12,837	15.00	7,787	18	25
		3/04	13,514	16.71	8,493	18	24
		4/04	13,927	16.47	7,906	18	26
		5/04	14,323	14.61	8,280	18	26
		6/04	13,239	14.70	7,990	18	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	FREDERIC XI	7/04	14,645	15.10	10,183	18	26
		8/04	15,107	15.10	8,330	18	27
		9/04	14,071	14.74	8,226	18	26
		10/04	14,987	14.74	9,095	18	27
		11/04	14,923	15.42	17,552	18	28
		12/04	14,904	15.46	18,262	18	27
				170,111		119,961	
DOMINION	GILCHRIST	1/04	54,783	15.61	578	22	80
		2/04	48,610	12.33	537	22	76
		3/04	51,243	12.30	558	22	75
		4/04	47,083	15.61	444	22	71
		5/04	49,275	15.61	445	22	72
		6/04	47,092	11.88	315	22	71
		7/04	48,859	12.68	1,269	25	63
		8/04	48,459	17.24	3,227	25	63
		9/04	48,281	17.24	2,483	25	64
		10/04	51,411	17.24	1,935	25	66
		11/04	51,385	14.70	1,672	25	69
		12/04	51,504	17.24	1,540	25	66
				597,985		15,003	
DOMINION	HARDWOOD	1/04	154,167	19.79	1,243	61	82
		2/04	142,551	19.67	1,059	61	81
		3/04	147,204	19.48	954	61	78
		4/04	146,253	19.33	961	61	80
		5/04	149,440	19.89	1,066	61	79
		6/04	142,050	20.06	1,078	61	78
		7/04	145,336	20.27	1,020	61	77
		8/04	147,437	20.41	2,777	66	72
		9/04	144,593	20.42	2,623	66	73
		10/04	146,115	21.47	1,625	66	71
		11/04	141,107	21.47	1,427	66	71
		12/04	143,565	21.47	1,527	66	70
				1,749,818		17,360	
DOMINION	HEART LAKE	1/04	7,919	0.00	279	5	51
		2/04	8,002	15.00	255	5	55
		3/04	8,420	16.71	325	5	54
		4/04	8,263	16.47	326	5	55
		5/04	8,412	14.61	307	5	54
		6/04	7,653	14.70	233	5	51
		7/04	7,993	15.10	217	5	52
		8/04	8,805	15.10	252	5	57
		9/04	8,885	14.74	254	5	59
		10/04	8,588	14.74	271	5	55
		11/04	8,173	15.42	540	5	54
		12/04	8,370	15.46	538	5	54
				99,483		3,797	
DOMINION	HIGHWAY 33	1/04	35,031	23.12	796	17	66

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	HIGHWAY 33	2/04	31,352	23.44	688	17	64		
		3/04	30,047	23.43	858	17	57		
		4/04	32,579	22.60	969	17	64		
		5/04	33,265	23.73	1,608	17	63		
		6/04	31,302	23.73	1,531	17	61		
		7/04	33,880	24.05	1,767	17	64		
		8/04	34,535	20.37	616	17	66		
		9/04	32,840	22.08	273	17	64		
		10/04	33,258	24.88	184	17	63		
		11/04	31,216	24.88	258	17	61		
		12/04	30,672	24.88	140	17	58		
					389,977		9,688		
		DOMINION	HIGHWAY 612	1/04	11,998	19.79	208	8	48
2/04	11,145			19.67	123	8	48		
3/04	10,781			19.48	119	8	43		
4/04	10,865			19.33	83	8	45		
5/04	11,232			19.89	124	8	45		
6/04	10,806			20.06	90	8	45		
7/04	11,888			20.27	147	8	48		
8/04	13,313			20.41	106	8	54		
9/04	13,322			20.42	87	8	56		
10/04	13,316			20.83	109	8	54		
11/04	12,426			20.83	55	8	52		
12/04	13,317			20.83	52	8	54		
					144,409		1,303		
DOMINION	HIGHWAY 65	1/04	61,370	10.89	102,839	37	53		
		2/04	58,655	10.57	106,688	37	55		
		3/04	64,968	10.49	129,491	37	57		
		4/04	61,854	10.81	109,438	37	56		
		5/04	61,617	10.94	105,755	37	54		
		6/04	56,849	10.94	99,176	37	51		
		7/04	60,640	10.94	114,827	37	53		
		8/04	64,254	11.00	118,632	37	56		
		9/04	60,093	11.56	121,555	37	54		
		10/04	60,944	10.22	145,126	37	53		
		11/04	56,243	11.32	130,518	37	51		
		12/04	55,890	11.32	129,247	37	49		
					723,377		1,413,292		
DOMINION	HOLCOMB CREEK	1/04	13,872	9.49	54,529	14	32		
		2/04	13,439	9.55	59,578	14	33		
		3/04	14,102	9.49	54,826	14	32		
		4/04	14,392	9.73	49,572	14	34		
		5/04	14,641	9.64	34,764	14	34		
		6/04	13,111	9.67	40,990	14	31		
		7/04	14,747	9.79	39,723	14	34		
		8/04	13,914	9.90	40,589	14	32		
		9/04	13,095	9.72	36,121	14	31		
		10/04	14,464	9.91	38,960	14	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	HOLCOMB CREEK	11/04	13,755	10.32	39,136	14	33
		12/04	13,901	10.32	44,168	14	32
			167,433		532,956		
DOMINION	JOY	1/04	51,924	23.12	780	33	51
		2/04	46,375	23.44	616	33	48
		3/04	50,343	23.43	718	33	49
		4/04	48,923	22.60	785	33	49
		5/04	50,947	23.73	1,013	33	50
		6/04	49,510	23.73	1,202	33	50
		7/04	51,534	24.05	1,331	37	45
		8/04	65,556	20.37	15,790	37	57
		9/04	60,857	22.08	13,332	37	55
		10/04	63,012	22.17	14,440	37	55
		11/04	60,036	22.17	13,027	39	51
		12/04	56,491	22.17	11,178	39	47
	655,508		74,212				
DOMINION	LAKES OF THE NORTH	1/04	69,014	11.44	7,148	39	57
		2/04	65,557	11.07	6,938	42	54
		3/04	70,594	11.07	7,124	42	54
		4/04	67,060	11.24	6,414	42	53
		5/04	68,957	11.24	6,680	42	53
		6/04	67,338	11.24	6,279	42	53
		7/04	70,665	11.43	7,068	42	54
		8/04	70,553	11.43	6,715	42	54
		9/04	66,944	11.43	6,267	42	53
		10/04	69,150	11.53	5,150	42	53
		11/04	66,533	11.53	5,370	42	53
		12/04	68,390	11.53	5,469	42	53
	820,755		76,622				
DOMINION	LOST LAKE WOODS	1/04	30,258	9.80	73,122	30	33
		2/04	31,358	9.73	102,054	30	36
		3/04	34,487	10.08	109,838	30	37
		4/04	32,948	10.10	106,185	30	37
		5/04	32,906	10.15	103,908	30	35
		6/04	31,293	10.20	105,999	30	35
		7/04	31,971	10.18	95,639	30	34
		8/04	32,546	10.14	108,333	30	35
		9/04	31,000	10.14	101,765	30	34
		10/04	32,349	10.30	107,357	31	34
		11/04	31,977	10.23	94,305	31	34
		12/04	31,076	10.23	60,667	31	32
	384,169		1,169,172				
DOMINION	MANCELONA I	1/04	70,771	0.00	5,027	54	42
		2/04	67,429	12.63	4,240	54	43
		3/04	71,909	12.57	5,142	54	43
		4/04	70,692	12.69	4,912	54	44
		5/04	65,863	12.76	4,543	55	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	MANCELONA I	6/04	67,264	12.81	4,588	54	42
		7/04	71,314	12.91	5,355	54	43
		8/04	73,454	13.15	4,558	55	43
		9/04	68,189	13.09	4,363	54	42
		10/04	68,279	13.09	4,537	54	41
		11/04	72,633	13.12	8,468	53	46
		12/04	74,506	13.12	8,924	53	45
					842,303		64,657
DOMINION	MANCELONA II	1/04	12,859	0.00	3,077	9	46
		2/04	12,447	12.63	2,762	8	54
		3/04	14,018	12.57	4,140	7	65
		4/04	13,368	12.69	2,951	9	50
		5/04	12,129	12.76	3,309	9	43
		6/04	12,150	12.81	3,357	9	45
		7/04	12,829	12.91	3,148	9	46
		8/04	13,069	13.15	3,112	8	53
		9/04	13,127	13.09	3,052	9	49
		10/04	13,132	13.09	3,101	9	47
		11/04	13,701	13.12	6,022	9	51
		12/04	13,858	13.12	6,530	8	56
			156,687		44,561		
DOMINION	MARSTRAND	1/04	20,699	17.27	1,064	20	33
		2/04	21,191	9.73	557	20	37
		3/04	23,273	9.88	1,183	20	38
		4/04	23,475	9.94	1,570	20	39
		5/04	23,286	9.19	2,644	20	38
		6/04	21,241	8.79	2,160	20	35
		7/04	20,449	9.20	3,228	20	33
		8/04	23,644	9.20	2,676	20	38
		9/04	23,011	17.27	3,421	20	38
		10/04	22,793	17.27	2,732	20	37
		11/04	19,967	9.63	2,362	20	33
		12/04	20,115	17.27	1,474	20	32
			263,144		25,071		
DOMINION	MID CHARLTON EAST	1/04	13,217	24.97	116	16	27
		2/04	12,715	24.76	1,844	16	27
		3/04	14,504	24.43	2,259	16	29
		4/04	12,519	24.20	2,099	16	26
		5/04	14,055	24.26	1,805	16	28
		6/04	13,245	24.26	1,474	16	28
		7/04	12,232	24.86	1,014	16	25
		8/04	14,040	24.75	1,414	16	28
		9/04	13,257	24.78	1,185	16	28
		10/04	14,019	24.92	839	16	28
		11/04	12,880	24.57	1,250	16	27
		12/04	12,295	24.57	1,051	16	25
			158,978		16,350		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	MID CHARLTON WEST	1/04	16,107	24.97	581	13	40
		2/04	14,101	24.76	523	13	37
		3/04	14,543	24.43	509	13	36
		4/04	15,467	24.20	489	13	40
		5/04	16,324	24.26	530	13	40
		6/04	15,814	24.26	432	13	41
		7/04	13,752	24.86	434	13	34
		8/04	14,422	24.75	296	13	36
		9/04	13,061	24.78	268	13	33
		10/04	14,038	24.92	525	13	35
		11/04	13,839	24.57	400	13	35
		12/04	13,941	24.57	516	13	35
					175,409		5,503
DOMINION	NORTH BAY	1/04	74,820	11.32	7,302	39	62
		2/04	74,354	11.46	11,045	39	66
		3/04	78,522	11.48	10,303	39	65
		4/04	74,441	11.46	8,738	39	64
		5/04	76,390	11.45	10,251	39	63
		6/04	72,536	11.45	9,628	39	62
		7/04	76,768	11.47	9,800	39	63
		8/04	76,247	11.66	9,528	39	63
		9/04	70,295	11.67	6,657	39	60
		10/04	76,924	11.82	17,675	44	56
		11/04		21.61		45	
		12/04	79,243	11.23	21,849	45	57
					830,540		122,776
DOMINION	NORTH HARDWOOD	1/04	34,886	20.40	916	11	102
		2/04	31,607	20.40	591	11	99
		3/04	28,253	20.46	597	11	83
		4/04	33,073	20.20	346	11	100
		5/04	34,447	21.02	366	11	101
		6/04	33,049	21.15	297	11	100
		7/04	33,851	21.33	248	11	99
		8/04	33,740	21.43	488	11	99
		9/04	32,050	21.59	564	11	97
		10/04	31,951	21.74	390	11	94
		11/04	29,432	21.61	513	11	89
		12/04	30,584	21.61	465	11	90
					386,923		5,781
DOMINION	NORWAY HUNT CLUB	1/04	1,149	9.57	1,792	1	37
		2/04	933	9.51	530	1	32
		3/04	1,083	9.64	612	1	35
		4/04	927	9.55	562	1	31
		5/04	977	9.58	456	1	32
		6/04	949	9.58	484	1	32
		7/04	905	9.64	430	1	29
		8/04	795	9.72	238	1	26
		9/04	744	9.69	534	1	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	NORWAY HUNT CLUB	10/04	845	9.86	604	1	27
		11/04	858	9.85	549	1	29
		12/04	756	9.85	544	1	24
			10,921		7,335		
DOMINION	PAFFI	1/04	30,229	8.40	3,283	12	81
		2/04	27,847	7.89	2,466	12	80
		3/04	28,594	8.09	2,549	12	77
		4/04	27,995	8.21	2,284	12	78
		5/04	29,046	8.20	2,002	12	78
		6/04	27,127	8.42	1,739	12	75
		7/04	30,598	8.63	2,049	12	82
		8/04	30,007	8.78	3,925	12	81
		9/04	29,089	8.78	6,306	13	75
		10/04	31,077	5.59	4,555	13	77
		11/04	29,852	5.59	3,441	13	77
		12/04	31,142	5.59	3,181	13	77
	352,603		37,780				
DOMINION	PRIVATE SCHMITT CREEK	1/04	31,628	6.90	53,683	10	102
		2/04	29,721	6.76	49,213	10	102
		3/04	31,962	6.74	52,142	10	103
		4/04	30,027	6.60	51,882	10	100
		5/04	30,370	7.06	53,647	10	98
		6/04	29,040	7.06	54,479	10	97
		7/04	30,144	7.18	60,182	10	97
		8/04	30,743	7.52	61,949	10	99
		9/04	30,213	7.04	57,074	10	101
		10/04	31,119	7.04	65,130	10	100
		11/04	27,958	7.21	59,059	10	93
		12/04	27,709	7.21	64,727	10	89
	360,634		683,167				
DOMINION	SAGE CREEK	1/04	53,535	18.35	2,806	24	72
		2/04	49,975	18.30	2,888	25	69
		3/04	53,128	18.45	2,980	25	69
		4/04	52,722	18.82	2,692	25	70
		5/04	50,788	18.45	2,031	25	66
		6/04	53,097	19.04	1,517	25	71
		7/04	52,870	19.04	1,479	25	68
		8/04	53,948	19.50	1,717	25	70
		9/04	50,340	19.76	1,539	25	67
		10/04	51,550	19.06	1,212	25	67
		11/04	50,749	19.64	6,671	27	63
		12/04	52,648	19.64	4,831	27	63
	625,350		32,363				
DOMINION	SCOTT CREEK	1/04	50,528	8.86	13,961	31	53
		2/04	50,007	9.26	13,900	31	56
		3/04	53,795	9.31	14,320	31	56
		4/04	51,536	9.33	12,286	31	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DOMINION	SCOTT CREEK	5/04	51,305	9.22	11,829	31	53		
		6/04	49,012	9.22	10,743	31	53		
		7/04	50,440	8.96	13,361	31	52		
		8/04	51,809	9.29	13,151	31	54		
		9/04	49,230	9.41	12,191	31	53		
		10/04	52,532	9.50	12,128	31	55		
		11/04	48,703	9.43	10,485	31	52		
		12/04	48,174	9.43	11,105	31	50		
					607,071		149,460		
		DOMINION	SHERIDAN CREEK	1/04	56,477	8.40	7,428	19	96
2/04	52,969			7.89	7,044	19	96		
3/04	56,665			8.09	4,346	19	96		
4/04	54,841			8.21	4,264	19	96		
5/04	55,775			8.20	4,088	19	95		
6/04	53,760			8.42	3,572	19	94		
7/04	56,418			8.63	4,039	19	96		
8/04	56,533			8.78	7,580	22	83		
9/04	53,938			8.78	9,837	22	82		
10/04	57,705			8.82	8,074	22	85		
11/04	54,546			8.82	6,569	22	83		
12/04	54,668			8.82	13,709	25	71		
				664,295		80,550			
DOMINION	SOUTH BRILEY	1/04	164,142	21.72	10,379	55	96		
		2/04	154,122	21.81	9,672	55	97		
		3/04	161,324	21.95	9,786	55	95		
		4/04	153,932	22.09	9,233	55	93		
		5/04	158,459	21.91	9,284	55	93		
		6/04	150,313	22.51	8,158	55	91		
		7/04	157,642	22.51	9,275	55	92		
		8/04	158,166	22.87	11,120	55	93		
		9/04	151,278	22.90	9,228	55	92		
		10/04	153,409	23.34	9,596	55	90		
		11/04	146,310	23.54	9,001	55	89		
		12/04	148,429	23.54	9,349	56	85		
					1,857,526		114,081		
DOMINION	STATE MAPLE FOREST	1/04	43,562	15.84	5,164	34	41		
		2/04	39,721	16.03	4,279	40	34		
		3/04	42,391	15.93	5,177	40	34		
		4/04	41,666	15.63	4,176	40	35		
		5/04	43,644	14.64	5,026	40	35		
		6/04	42,001	14.64	4,229	40	35		
		7/04	41,814	15.70	4,367	40	34		
		8/04	44,105	16.17	4,948	40	36		
		9/04	43,358	16.18	4,904	40	36		
		10/04	42,689	16.18	5,008	40	34		
		11/04	38,741	15.71	4,014	40	32		
		12/04	43,779	15.71	5,496	40	35		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			507,471		56,788		
DOMINION	STATE SCHMITT CREEK	1/04	50,614	6.90	177,155	33	49
		2/04	45,495	6.76	162,401	33	48
		3/04	49,436	6.74	172,070	33	48
		4/04	47,042	6.60	171,210	33	48
		5/04	46,774	7.06	177,034	33	46
		6/04	45,178	7.06	179,779	33	46
		7/04	46,401	7.18	198,602	33	45
		8/04	46,008	7.52	204,431	33	45
		9/04	45,016	7.04	188,346	33	45
		10/04	46,699	7.04	216,120	34	44
		11/04	46,544	7.21	200,800	34	46
		12/04	45,549	7.21	220,074	34	43
			560,756		2,268,022		
DOMINION	THOMAS LAKE	1/04	121,764	0.00	4,044	43	91
		2/04	109,835	14.87	4,170	44	86
		3/04	127,483	14.99	4,624	44	93
		4/04	115,927	16.47	4,432	44	88
		5/04	120,683	13.30	4,106	44	88
		6/04	110,908	15.11	3,956	44	84
		7/04	110,908	15.37	3,985	44	81
		8/04	120,870	15.53	4,372	44	89
		9/04	112,414	15.98	4,065	44	85
		10/04	111,604	15.98	4,175	44	82
		11/04	109,570	16.17	7,322	44	83
		12/04	110,427	16.35	6,846	44	81
			1,382,393		56,097		
DOMINION	WEBBER CREEK	1/04	18,783	18.12	1,412	10	61
		2/04	17,959	17.98	1,260	10	62
		3/04	18,760	18.91	1,123	10	61
		4/04	18,708	18.76	882	10	62
		5/04	19,829	18.71	1,105	10	64
		6/04	16,389	19.21	740	10	55
		7/04	18,406	19.19	966	10	59
		8/04	18,806	19.19	991	10	61
		9/04	18,120	19.20	935	10	60
		10/04	18,110	19.49	1,118	10	58
		11/04	17,188	19.71	1,059	10	57
		12/04	17,163	19.71	1,007	10	55
			218,221		12,598		
DOMINION	WILD WEST	1/04	39,140	0.00	20,664	18	70
		2/04	35,489	14.87	22,937	19	64
		3/04	39,149	14.99	21,848	19	66
		4/04	36,049	16.47	17,991	19	63
		5/04	38,663	13.30	17,418	19	66
		6/04	35,131	15.11	13,459	19	62
		7/04	38,856	15.37	17,550	19	66

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DOMINION	WILD WEST	8/04	41,084	15.53	14,483	19	70
		9/04	40,066	15.98	14,814	19	70
		10/04	40,498	15.98	15,910	19	69
		11/04	39,443	16.17	31,026	19	69
		12/04	38,052	16.35	26,228	19	65
				461,620		234,328	
DOMINION - REPORTER TOTALS:			21,340,917		8,912,527		
DTE GAS & OIL COMP	ALBERT 1	1/04	71,379	15.23	986	24	96
		2/04	64,525	15.39	923	24	93
		3/04	63,434	15.22	1,036	24	85
		4/04	66,848	14.36	842	24	93
		5/04	69,482	15.17	764	24	93
		6/04	64,823	15.49	747	24	90
		7/04	56,884	15.33	690	24	76
		8/04	63,868	15.10	713	24	86
		9/04	61,859	15.37	673	24	86
		10/04	59,711	15.77	632	24	80
		11/04	63,734	15.09	708	24	89
		12/04	65,071	15.84	659	24	87
		771,618		9,373			
DTE GAS & OIL COMP	ANCHOR STEAM	1/04	10,595	3.03	35,082	9	38
		2/04	10,014	3.03	33,613	9	38
		3/04	8,908	3.03	35,127	9	32
		4/04	7,045	3.03	29,947	9	26
		5/04	7,020	3.84	32,188	9	25
		6/04	6,564	3.84	31,752	9	24
		7/04	7,219	3.84	35,979	9	26
		8/04	8,364	3.84	38,869	9	30
		9/04	9,490	3.84	37,460	9	35
		10/04	10,141	3.84	38,403	9	36
		11/04	10,116	3.84	39,715	9	37
		12/04	10,044	3.84	50,124	9	36
		105,520		438,259			
DTE GAS & OIL COMP	APPLE ORCHARD	1/04	12,593	19.70	617	8	51
		2/04	11,240	18.98	563	8	48
		3/04	12,193	20.10	640	8	49
		4/04	11,538	20.17	599	8	48
		5/04	11,699	20.33	610	8	47
		6/04	10,630	20.33	581	8	44
		7/04	11,035	20.25	540	8	44
		8/04	11,540	20.14	562	8	47
		9/04	10,832	20.26	571	8	45
		10/04	11,235	20.41	555	8	45
		11/04	10,447	20.36	494	8	44
		12/04	9,668	20.64	471	8	39
		134,650		6,803			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ARTHUR MILLER	1/04	28,454	7.35	18,913	27	34
		2/04	26,269	7.35	19,232	27	34
		3/04	29,030	7.46	16,204	27	35
		4/04	26,003	7.46	12,782	27	32
		5/04	27,588	7.46	17,037	27	33
		6/04	26,691	7.46	16,223	27	33
		7/04	25,843	7.46	9,880	27	31
		8/04	27,876	7.46	9,432	27	33
		9/04	25,881	7.35	9,707	27	32
		10/04	27,417	7.35	9,544	27	33
		11/04	25,620	7.35	11,055	27	32
		12/04	24,967	7.35	13,558	27	30
					321,639		163,567
DTE GAS & OIL COMP	BAGLEY WEST AIRPORT	1/04	4,129	12.72	9,791	17	8
		2/04	4,218	12.72	8,046	17	9
		3/04	6,001	12.51	6,584	17	11
		4/04	7,110	12.51	3,170	17	14
		5/04	7,426	12.51	3,455	17	14
		6/04	4,191	12.86	2,599	17	8
		7/04	4,821	12.86	3,938	17	9
		8/04	3,725	12.86	4,180	17	7
		9/04	3,412	15.78	3,280	17	7
		10/04	1,827	15.78	2,695	17	3
		11/04	3,067	15.78	3,310	17	6
		12/04	2,436	15.78	3,280	17	5
					52,363		54,328
DTE GAS & OIL COMP	BAGLEY WEST GP	1/04	12,913	16.00	4,885	19	22
		2/04	14,047	16.00	4,604	19	25
		3/04	16,833	15.25	5,146	19	29
		4/04	14,585	15.25	4,873	19	26
		5/04	14,683	15.25	4,700	19	25
		6/04	15,840	14.66	3,706	19	28
		7/04	16,446	14.66	4,029	19	28
		8/04	18,514	14.66	4,091	19	31
		9/04	16,427	13.50	3,674	19	29
		10/04	17,964	13.50	3,215	19	30
		11/04	15,825	13.50	3,365	19	28
		12/04	15,973	15.97	3,700	19	27
					190,050		49,988
DTE GAS & OIL COMP	BEAVER CREEK ANTRIM	11/04	0	0.00	0	0	0
		12/04	0	0.00	0	0	0
			0		0		
DTE GAS & OIL COMP	BOYNE VALLEY 31 MICROW	1/04	2,330	0.21	51,705	4	19
		2/04	2,007	0.21	44,409	4	17
		3/04	1,789	0.21	47,929	4	14
		4/04	1,924	0.21	46,322	4	16
		5/04	2,061	0.21	45,264	4	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	BOYNE VALLEY 31 MICROW	6/04	1,968	0.21	48,276	4	16
		7/04	2,108	0.21	46,624	4	17
		8/04	2,169	0.21	39,416	4	17
		9/04	2,225	0.21	41,445	5	15
		10/04	2,206	0.22	43,623	5	14
		11/04	2,492	0.22	51,492	5	17
		12/04	3,227	0.22	54,964	5	21
			26,506		561,469		
DTE GAS & OIL COMP	BROWN NE 13	1/04	1,298	8.71	1,042	3	14
		2/04	1,354	7.92	1,567	3	16
		3/04	1,643	7.92	1,676	3	18
		4/04	2,038	7.92	1,499	3	23
		5/04	2,085	6.09	1,489	3	22
		6/04	2,109	6.09	1,348	3	23
		7/04	2,047	6.09	1,281	3	22
		8/04	2,098	6.09	1,174	3	23
		9/04	1,890	6.09	1,108	3	21
		10/04	1,871	6.09	1,100	3	20
		11/04	1,790	6.21	1,074	3	20
		12/04	1,819	6.21	984	3	20
			22,042		15,342		
DTE GAS & OIL COMP	BRUSH LIMBAUGH	1/04	18,321	10.36	7,180	21	28
		2/04	15,997	10.36	10,066	21	26
		3/04	17,311	10.56	10,095	21	27
		4/04	16,694	10.56	7,585	21	26
		5/04	17,981	10.56	7,969	21	28
		6/04	16,728	10.56	7,653	21	27
		7/04	16,794	10.56	8,258	21	26
		8/04	16,699	10.56	7,826	21	26
		9/04	17,220	10.80	7,392	21	27
		10/04	16,680	10.80	8,750	21	26
		11/04	16,267	10.80	8,446	21	26
		12/04	16,520	10.80	8,308	21	25
			203,212		99,528		
DTE GAS & OIL COMP	CHESS PLAY	1/04	30,685	4.33	158,181	34	29
		2/04	28,916	4.33	129,677	32	31
		3/04	35,538	4.38	146,648	32	36
		4/04	34,077	4.38	139,762	32	35
		5/04	35,761	4.38	141,932	32	36
		6/04	36,813	4.66	151,261	32	38
		7/04	41,544	4.66	140,906	32	42
		8/04	40,583	4.66	152,592	32	41
		9/04	38,602	4.86	145,036	32	40
		10/04	41,673	4.86	148,000	32	42
		11/04	38,323	4.86	122,408	32	40
		12/04	41,457	5.03	129,059	30	45
			443,972		1,705,462		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CHESTER WEST	1/04	17,102	20.05	1,080	31	18
		2/04	15,145	20.05	846	31	17
		3/04	17,576	18.22	707	31	18
		4/04	17,323	18.22	666	31	19
		5/04	16,605	18.22	1,627	31	17
		6/04	16,626	18.89	1,422	31	18
		7/04	16,898	18.89	1,293	29	19
		8/04	16,245	18.89	1,015	31	17
		9/04	15,801	19.54	783	31	17
		10/04	16,282	19.54	815	31	17
		11/04	14,981	19.54	851	31	16
		12/04	14,828	19.92	950	31	15
					195,412		12,055
DTE GAS & OIL COMP	CHESTONIA 31 PAWN PLAY	1/04	60,856	6.30	10,971	23	85
		2/04	56,587	6.30	9,501	23	85
		3/04	60,554	5.96	11,380	23	85
		4/04	57,774	5.96	12,978	23	84
		5/04	58,507	5.96	11,851	23	82
		6/04	57,612	5.79	10,499	23	83
		7/04	60,345	5.79	11,096	23	85
		8/04	56,851	5.79	10,786	23	80
		9/04	59,760	6.06	17,716	25	80
		10/04	64,637	6.06	16,814	26	80
		11/04	62,321	6.05	14,602	26	80
		12/04	65,140	5.92	12,467	26	81
					720,944		150,661
DTE GAS & OIL COMP	CHIEF CREEK	1/04	9,614	8.71	7,464	16	19
		2/04	9,434	7.92	6,337	16	20
		3/04	9,810	7.92	5,904	16	20
		4/04	9,715	7.92	8,159	16	20
		5/04	9,789	6.09	9,116	16	20
		6/04	9,915	6.09	8,433	16	21
		7/04	9,971	6.09	8,326	16	20
		8/04	9,750	6.09	8,153	16	20
		9/04	9,462	6.09	7,604	16	20
		10/04	9,846	6.09	7,881	16	20
		11/04	9,478	6.21	7,392	16	20
		12/04	8,948	6.21	6,584	16	18
					115,732		91,353
DTE GAS & OIL COMP	CLEARWATER 2	1/04	33,422	5.29	21,130	20	54
		2/04	31,499	5.29	20,485	20	54
		3/04	34,599	5.29	21,612	20	56
		4/04	32,681	5.29	20,448	20	54
		5/04	34,258	5.29	20,609	20	55
		6/04	33,571	5.29	20,151	20	56
		7/04	34,593	5.29	19,951	20	56
		8/04	34,730	5.29	18,716	20	56
		9/04	32,303	5.29	17,690	20	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CLEARWATER 2	10/04	33,278	5.29	19,231	20	54
		11/04	31,614	5.57	18,567	20	53
		12/04	31,721	5.57	17,882	20	51
			398,269		236,472		
DTE GAS & OIL COMP	CLEARWATER CENTRAL	1/04	5,079	6.79	34,463	14	12
		2/04	5,393	6.79	29,158	14	13
		3/04	5,975	6.79	28,105	14	14
		4/04	6,118	6.79	27,592	14	15
		5/04	6,575	5.29	26,674	14	15
		6/04	6,820	5.29	36,570	16	14
		7/04	8,467	5.29	37,052	16	17
		8/04	8,830	5.29	31,911	16	18
		9/04	8,673	5.29	26,962	16	18
		10/04	9,337	3.92	27,481	16	19
		11/04	8,860	3.88	26,074	16	18
		12/04	9,296	3.88	25,541	16	19
	89,423		357,583				
DTE GAS & OIL COMP	CLEARWATER SOUTH	1/04	717	9.84	3,429	4	6
		2/04	693	9.84	2,954	4	6
		3/04	772	9.84	3,000	4	6
		4/04	811	9.84	2,681	4	7
		5/04	902	5.29	2,630	4	7
		6/04	875	5.29	2,396	4	7
		7/04	932	5.29	2,412	4	8
		8/04	964	5.29	2,305	4	8
		9/04	883	5.29	2,129	4	7
		10/04	873	3.89	2,101	4	7
		11/04	859	3.85	1,960	4	7
		12/04	994	3.85	1,910	4	8
	10,275		29,907				
DTE GAS & OIL COMP	CONNIE STEVENS EAST	1/04	45,717	20.25	849	18	82
		2/04	41,458	20.25	914	18	79
		3/04	40,645	20.32	513	18	73
		4/04	42,478	20.07	459	18	79
		5/04	43,081	20.35	506	18	77
		6/04	39,437	20.49	445	18	73
		7/04	42,738	20.72	317	18	77
		8/04	42,061	20.90	271	18	75
		9/04	39,629	20.94	260	18	73
		10/04	40,644	21.39	233	18	73
		11/04	36,665	21.30	578	18	68
		12/04	38,862	21.37	794	18	70
	493,415		6,139				
DTE GAS & OIL COMP	CONNIE STEVENS WEST	1/04	21,570	20.50	210	12	58
		2/04	16,343	21.03	140	12	47
		3/04	17,326	21.16	254	12	47
		4/04	17,295	20.88	352	12	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	CONNIE STEVENS WEST	5/04	17,308	21.24	288	12	47		
		6/04	16,420	21.44	283	12	46		
		7/04	16,793	21.48	274	12	45		
		8/04	16,812	21.49	288	12	45		
		9/04	16,266	21.76	272	12	45		
		10/04	16,229	21.45	260	12	44		
		11/04	15,369	22.04	230	12	43		
		12/04	15,083	21.96	284	12	41		
					202,814		3,135		
		DTE GAS & OIL COMP	CUSTER 1	1/04	16,897	6.34	3,745	10	54
2/04	15,706			6.34	3,183	10	54		
3/04	16,609			6.34	3,439	10	54		
4/04	15,725			6.34	3,247	10	52		
5/04	15,880			6.34	3,087	10	51		
6/04	15,348			6.69	2,789	10	51		
7/04	16,131			6.69	3,102	10	52		
8/04	15,634			6.69	2,888	10	50		
9/04	15,321			7.23	2,948	10	51		
10/04	15,929			7.23	2,842	10	51		
11/04	16,070			7.23	2,623	10	54		
12/04	17,054			7.36	2,990	10	55		
			192,304		36,883				
DTE GAS & OIL COMP	CUSTER 15	1/04	73,125	6.72	11,056	14	168		
		2/04	67,413	6.72	10,090	14	166		
		3/04	71,562	6.72	12,118	15	154		
		4/04	70,193	7.35	10,203	15	156		
		5/04	72,148	7.35	10,376	14	166		
		6/04	69,165	7.35	9,309	14	165		
		7/04	70,995	7.35	10,914	15	153		
		8/04	70,023	7.35	12,475	15	151		
		9/04	64,922	7.35	11,188	15	144		
		10/04	66,417	7.35	10,143	15	143		
		11/04	65,687	8.23	7,578	15	146		
		12/04	65,080	8.23	5,155	15	140		
			826,730		120,605				
DTE GAS & OIL COMP	CUSTER 20	1/04	14,356	6.82	3,897	7	66		
		2/04	13,017	6.82	4,578	8	56		
		3/04	14,527	6.82	5,945	8	59		
		4/04	14,261	6.10	4,946	8	59		
		5/04	14,832	6.10	5,162	8	60		
		6/04	14,402	6.10	4,795	8	60		
		7/04	14,415	6.10	5,065	8	58		
		8/04	14,358	6.10	5,124	8	58		
		9/04	13,230	6.10	5,255	8	55		
		10/04	13,395	6.10	4,993	8	54		
		11/04	12,820	6.64	4,253	8	53		
		12/04	12,960	6.64	4,219	8	52		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			166,573		58,232		
DTE GAS & OIL COMP	CUSTER 29	1/04	61,122	6.03	26,034	13	152
		2/04	57,081	6.03	24,115	13	151
		3/04	61,767	6.03	24,883	13	153
		4/04	61,686	6.66	21,574	14	147
		5/04	63,691	6.66	23,044	14	147
		6/04	63,152	6.66	20,832	13	162
		7/04	63,815	6.66	21,068	13	158
		8/04	62,957	6.66	19,026	13	156
		9/04	59,715	6.66	19,240	13	153
		10/04	59,871	6.66	19,055	13	149
		11/04	56,291	7.14	20,452	13	144
		12/04	56,750	7.14	19,421	13	141
			727,898		258,744		
DTE GAS & OIL COMP	CUSTER 33	1/04	57,489	7.67	4,573	17	109
		2/04	53,181	7.67	4,140	17	108
		3/04	55,559	7.67	4,093	17	105
		4/04	52,808	8.45	3,922	17	104
		5/04	53,737	8.45	3,950	17	102
		6/04	52,034	8.45	3,635	17	102
		7/04	54,099	8.45	3,771	17	103
		8/04	53,447	8.45	3,509	17	101
		9/04	51,981	8.45	3,530	17	102
		10/04	54,298	8.45	3,632	17	103
		11/04	49,433	9.50	2,978	17	97
		12/04	50,167	9.50	2,755	17	95
			638,233		44,488		
DTE GAS & OIL COMP	CUSTER 35	1/04	14,998	7.62	4,493	17	28
		2/04	13,438	7.62	3,695	17	27
		3/04	15,064	7.62	4,211	17	29
		4/04	13,918	7.45	3,806	17	27
		5/04	14,709	7.45	4,373	17	28
		6/04	14,949	7.45	4,173	17	29
		7/04	15,545	7.45	4,110	17	29
		8/04	15,472	7.45	4,039	17	29
		9/04	14,981	7.45	3,834	17	29
		10/04	15,616	7.45	3,881	17	30
		11/04	14,497	7.71	3,493	17	28
		12/04	15,249	7.71	3,634	17	29
			178,436		47,742		
DTE GAS & OIL COMP	CUSTER/MANCELONA W	1/04	17,211	8.04	3,312	31	18
		2/04	15,715	8.04	3,029	31	17
		3/04	16,964	8.04	3,506	31	18
		4/04	16,424	8.92	3,101	31	18
		5/04	16,833	8.92	2,982	31	18
		6/04	16,062	8.92	3,001	31	17
		7/04	16,628	8.92	2,894	31	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	CUSTER/MANCELONA W	8/04	15,810	8.92	2,690	31	16
		9/04	15,520	8.92	2,720	31	17
		10/04	16,613	8.92	3,031	31	17
		11/04	15,717	8.92	2,731	31	17
		12/04	16,388	8.92	2,743	31	17
				195,885		35,740	
DTE GAS & OIL COMP	ECHO 10 KING ARTHUR	1/04	43,816	3.32	56,551	13	109
		2/04	39,720	2.01	51,537	13	105
		3/04	41,238	1.98	54,287	17	78
		4/04	38,657	1.98	53,619	17	76
		5/04	54,025	1.98	67,588	17	102
		6/04	57,801	2.13	61,322	17	113
		7/04	61,007	2.13	55,911	17	116
		8/04	59,190	2.13	54,329	17	112
		9/04	47,215	2.11	37,126	17	93
		10/04	50,644	2.11	31,443	17	96
		11/04	49,367	2.11	32,267	17	97
		12/04	48,396	2.14	30,335	17	92
		591,076		586,315			
DTE GAS & OIL COMP	ECHO 11	12/04	5,245	2.14	14,478	3	56
			5,245		14,478		
DTE GAS & OIL COMP	ECHO 24	1/04	4,476	3.32	21,279	6	24
		2/04	4,093	3.32	22,541	6	24
		3/04	5,194	3.32	21,511	6	28
		4/04	5,556	3.32	20,254	6	31
		5/04	4,625	3.32	14,808	6	25
		6/04	4,995	3.36	20,829	6	28
		7/04	5,627	3.36	21,352	7	26
		8/04	4,087	3.36	16,049	7	19
		9/04	11,767	2.36	49,731	11	36
		10/04	18,744	2.36	68,483	12	50
		11/04	19,026	2.54	61,563	12	53
		12/04	20,122	2.57	55,597	12	54
		108,312		393,997			
DTE GAS & OIL COMP	ECHO 26	1/04	19,912	3.32	237,189	21	31
		2/04	19,655	3.32	231,717	21	32
		3/04	20,618	3.32	252,396	21	32
		4/04	19,908	3.32	242,886	21	32
		5/04	19,069	3.32	184,928	21	29
		6/04	18,972	3.36	185,887	19	33
		7/04	19,507	3.36	171,519	19	33
		8/04	19,994	3.36	170,040	19	34
		9/04	19,782	3.36	199,937	19	35
		10/04	21,740	3.36	217,524	21	33
		11/04	19,678	3.36	247,074	21	31
		12/04	19,925	3.49	239,097	21	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			238,760		2,580,194		
DTE GAS & OIL COMP	ELMERS GLEWOLL	1/04	37,881	7.91	4,024	16	76
		2/04	36,655	7.91	3,410	16	79
		3/04	38,580	7.91	3,692	16	78
		4/04	39,105	7.91	4,581	16	81
		5/04	38,221	7.91	5,045	16	77
		6/04	36,501	7.91	4,822	16	76
		7/04	35,474	8.87	4,514	16	72
		8/04	36,837	8.87	4,298	16	74
		9/04	38,018	8.87	4,046	18	70
		10/04	39,046	8.87	4,443	18	70
		11/04	37,481	8.87	3,794	18	69
		12/04	39,248	8.87	3,237	18	70
			453,047		49,906		
DTE GAS & OIL COMP	ELMIRA 14	1/04	51,913	5.44	13,391	22	76
		2/04	48,473	5.65	10,754	22	76
		3/04	51,205	5.56	9,303	22	75
		4/04	48,652	5.44	8,662	22	74
		5/04	48,336	5.44	9,480	22	71
		6/04	48,897	5.60	10,495	22	74
		7/04	51,361	5.53	10,327	22	75
		8/04	49,800	5.56	10,015	22	73
		9/04	48,600	5.30	9,513	22	74
		10/04	48,956	5.67	9,541	22	72
		11/04	44,195	5.77	8,019	22	67
		12/04	43,995	5.57	9,251	22	64
			584,383		118,751		
DTE GAS & OIL COMP	ELMIRA 23	1/04	32,418	7.87	7,715	12	87
		2/04	29,174	7.96	5,733	12	84
		3/04	30,805	7.92	5,228	12	83
		4/04	28,656	8.01	4,885	12	80
		5/04	28,143	8.01	5,623	12	76
		6/04	30,269	8.01	6,412	12	84
		7/04	31,042	8.01	6,341	12	83
		8/04	29,805	8.01	6,406	12	80
		9/04	29,506	8.01	6,413	12	82
		10/04	30,316	8.01	6,486	12	81
		11/04	28,374	8.01	4,188	12	79
		12/04	28,474	8.01	4,286	12	77
			356,982		69,716		
DTE GAS & OIL COMP	ELMIRA 26	1/04	42,891	7.27	9,983	16	86
		2/04	39,801	7.27	8,677	16	86
		3/04	41,493	7.27	7,658	16	84
		4/04	38,849	8.40	7,260	16	81
		5/04	39,261	8.40	8,124	16	79
		6/04	41,292	8.40	8,643	16	86
		7/04	42,361	8.40	8,098	16	85

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ELMIRA 26	8/04	41,035	8.40	7,774	16	83
		9/04	39,785	8.40	7,491	16	83
		10/04	41,544	8.40	7,331	16	84
		11/04	42,175	8.40	7,034	16	88
		12/04	43,222	8.40	7,090	16	87
					493,709		95,163
DTE GAS & OIL COMP	ELMIRA THRIVE WEST	1/04	18,209	5.93	39,851	9	65
		2/04	16,038	6.05	34,914	9	61
		3/04	16,247	6.14	41,452	9	58
		4/04	16,424	5.99	40,937	9	61
		5/04	15,819	5.97	39,740	9	57
		6/04	15,422	5.95	39,743	9	57
		7/04	17,329	6.13	43,051	9	62
		8/04	17,589	6.13	42,872	9	63
		9/04	17,677	5.51	41,562	9	65
		10/04	17,832	6.30	41,639	9	64
		11/04	16,406	6.08	39,688	9	61
		12/04	16,412	6.18	40,171	9	59
			201,404		485,620		
DTE GAS & OIL COMP	ELVIRA 11	1/04	37,280	6.81	28,057	27	45
		2/04	36,843	5.71	24,920	27	47
		3/04	38,073	7.81	27,582	27	45
		4/04	37,417	6.05	26,605	27	46
		5/04	37,469	5.35	26,434	27	45
		6/04	34,324	7.44	30,533	27	42
		7/04	32,517	7.73	32,024	27	39
		8/04	30,131	7.73	36,453	29	34
		9/04	24,472	7.29	34,215	29	28
		10/04	27,634	10.40	36,763	29	31
		11/04	25,797	9.87	36,434	29	30
		12/04	28,060	10.04	46,995	29	31
			390,017		387,015		
DTE GAS & OIL COMP	FLINT NAPPERS	1/04	19,671	5.12	9,715	14	45
		2/04	19,372	5.12	9,682	14	48
		3/04	20,511	5.12	7,531	14	47
		4/04	19,683	5.15	7,122	14	47
		5/04	20,189	5.15	7,883	14	47
		6/04	20,121	5.21	7,392	14	48
		7/04	20,426	5.23	6,896	14	47
		8/04	20,294	5.14	6,040	14	47
		9/04	19,087	5.33	6,316	14	45
		10/04	20,012	5.28	6,322	14	46
		11/04	18,633	5.30	5,864	14	44
		12/04	16,560	5.31	5,721	14	38
			234,559		86,484		
DTE GAS & OIL COMP	FOSTERS LAGER	1/04	14,275	4.58	3,214	12	38
		2/04	13,382	4.58	3,154	12	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	FOSTERS LAGER	3/04	14,870	4.58	3,465	12	40		
		4/04	13,969	4.58	3,493	12	39		
		5/04	13,288	6.86	3,419	12	36		
		6/04	13,372	6.86	3,297	12	37		
		7/04	13,806	6.86	3,449	12	37		
		8/04	13,417	6.86	3,488	12	36		
		9/04	12,657	6.86	3,229	12	35		
		10/04	12,967	6.86	2,898	12	35		
		11/04	11,793	6.86	2,223	12	33		
		12/04	11,994	6.86	2,421	12	32		
					159,790		37,750		
		DTE GAS & OIL COMP	HAWK LAKE	1/04	12,101	10.96	3,045	16	24
				2/04	10,394	10.98	2,628	16	22
3/04	9,209			11.14	2,694	16	19		
4/04	9,744			11.07	2,241	16	20		
5/04	10,900			11.14	2,292	16	22		
6/04	9,934			10.88	1,939	16	21		
7/04	9,896			11.00	2,108	16	20		
8/04	9,958			11.12	1,622	16	20		
9/04	12,129			11.12	1,308	16	25		
10/04	12,864			11.23	1,312	16	26		
11/04	10,176			11.47	1,182	16	21		
12/04	9,482			11.47	1,415	16	19		
					126,787		23,786		
DTE GAS & OIL COMP	HELENA 25	1/04	36,181	4.93	16,708	15	78		
		2/04	36,565	4.93	13,751	15	84		
		3/04	38,868	4.93	12,844	15	84		
		4/04	38,415	4.93	12,941	15	85		
		5/04	40,046	4.83	14,440	15	86		
		6/04	34,404	4.83	13,829	15	76		
		7/04	38,535	4.83	13,913	15	83		
		8/04	41,229	4.83	15,860	15	89		
		9/04	40,630	4.83	14,237	15	90		
		10/04	40,999	4.83	15,555	15	88		
		11/04	38,499	5.06	14,320	15	86		
		12/04	39,634	5.06	14,727	15	85		
					464,005		173,125		
DTE GAS & OIL COMP	HILLBILLY	1/04	25,641	12.02	22,509	21	39		
		2/04	24,024	12.02	20,091	21	39		
		3/04	26,443	11.05	20,831	21	41		
		4/04	25,129	11.05	23,461	21	40		
		5/04	25,739	11.05	22,475	21	40		
		6/04	25,325	11.05	21,867	21	40		
		7/04	26,317	11.05	23,048	21	40		
		8/04	25,265	11.05	21,570	21	39		
		9/04	23,198	12.29	12,065	21	37		
		10/04	25,197	12.29	8,966	21	39		
		11/04	23,867	12.29	7,717	21	38		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	HILLBILLY	12/04	22,407	12.29	2,875	21	34
			298,552		207,475		
DTE GAS & OIL COMP	IRON OXIDE	1/04	35,551	12.65	1,653	21	55
		2/04	32,721	12.47	1,609	21	54
		3/04	35,217	12.33	1,622	21	54
		4/04	34,133	12.42	1,687	21	54
		5/04	35,361	12.58	1,569	21	54
		6/04	33,002	12.61	1,467	21	52
		7/04	34,479	12.01	1,417	21	53
		8/04	33,836	12.67	1,368	21	52
		9/04	32,701	12.57	1,298	21	52
		10/04	34,461	12.34	1,444	21	53
		11/04	32,829	12.83	1,267	21	52
		12/04	32,747	12.74	1,212	21	50
			407,038		17,613		
DTE GAS & OIL COMP	JORDAN 10 FOAMING WAVE	1/04	20,562	1.40	9,555	15	44
		2/04	18,747	1.42	10,086	15	43
		3/04	19,285	1.42	10,572	15	41
		4/04	18,366	1.44	12,008	15	41
		5/04	18,381	1.75	15,050	15	40
		6/04	18,497	1.75	13,184	15	41
		7/04	19,668	1.75	14,631	15	42
		8/04	18,891	1.75	15,301	15	41
		9/04	18,778	1.75	12,557	15	42
		10/04	20,022	1.81	12,825	15	43
		11/04	19,042	1.81	17,313	15	42
		12/04	18,488	1.81	19,173	15	40
			228,727		162,255		
DTE GAS & OIL COMP	JORDAN 12 JIVE WAVE	1/04	34,974	3.00	9,597	23	49
		2/04	33,632	3.00	5,114	23	50
		3/04	36,627	3.00	5,602	23	51
		4/04	37,177	3.00	4,691	23	54
		5/04	38,604	3.00	4,855	23	54
		6/04	38,194	3.00	4,553	23	55
		7/04	39,356	3.00	4,882	23	55
		8/04	39,691	3.00	4,281	23	56
		9/04	38,871	3.00	3,759	23	56
		10/04	38,493	3.05	3,729	23	54
		11/04	36,999	3.05	3,725	23	54
		12/04	35,636	3.06	3,813	23	50
			448,254		58,601		
DTE GAS & OIL COMP	JORDAN 21 IMPORTANT WA	1/04	18,006	1.61	19,050	12	48
		2/04	17,853	1.61	16,737	12	51
		3/04	19,014	1.61	16,976	12	51
		4/04	18,182	1.64	15,643	12	51
		5/04	19,127	1.64	16,513	12	51
		6/04	19,794	1.64	16,045	12	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	JORDAN 21 IMPORTANT WA	7/04	21,848	1.64	16,577	12	59
		8/04	22,190	1.64	17,151	13	55
		9/04	22,349	1.64	19,108	13	57
		10/04	24,192	1.75	19,104	13	60
		11/04	21,934	1.75	18,447	13	56
		12/04	18,818	1.75	7,786	13	47
				243,307		199,137	
DTE GAS & OIL COMP	JORDAN 29 HEAT WAVE	1/04	3,952	3.32	20,259	4	32
		2/04	4,490	3.32	21,785	4	39
		3/04	4,689	3.32	22,725	4	38
		4/04	4,391	3.32	20,653	4	37
		5/04	4,172	3.32	13,851	4	34
		6/04	4,343	3.36	18,270	4	36
		7/04	4,433	3.36	18,530	4	36
		8/04	4,151	3.36	16,021	4	33
		9/04	4,534	3.36	17,476	4	38
		10/04	4,916	3.36	19,831	4	40
		11/04	5,064	3.36	18,344	4	42
		12/04	4,763	3.49	17,626	4	38
		53,898		225,371			
DTE GAS & OIL COMP	JORDAN 33 DYNAMITE WAV	1/04	13,781	4.32	74,021	11	40
		2/04	14,337	4.32	74,872	11	45
		3/04	15,824	4.32	77,656	11	46
		4/04	15,197	4.15	75,003	11	46
		5/04	14,531	4.15	68,572	11	43
		6/04	15,344	4.15	52,901	11	46
		7/04	15,092	4.15	53,453	11	44
		8/04	15,154	4.15	54,109	11	44
		9/04	11,212	4.15	38,912	10	37
		10/04	11,376	2.69	38,692	9	41
		11/04	10,404	2.69	35,044	10	35
		12/04	9,844	2.69	34,326	10	32
		162,096		677,561			
DTE GAS & OIL COMP	JORDAN 35 KING WAVE	1/04	44,626	4.68	23,299	19	76
		2/04	41,048	4.68	21,638	19	74
		3/04	41,504	4.68	22,043	19	70
		4/04	39,902	5.16	20,758	19	70
		5/04	37,966	5.16	20,852	19	64
		6/04	39,644	5.16	21,504	19	70
		7/04	42,822	5.16	23,506	19	73
		8/04	39,658	5.16	21,018	19	67
		9/04	44,005	5.16	21,242	19	77
		10/04	44,370	5.13	21,780	19	75
		11/04	41,636	5.13	21,176	19	73
		12/04	42,392	5.13	20,997	19	72
		499,573		259,813			
DTE GAS & OIL COMP	JORDAN 9 GIGANTIC WAVE	1/04	12,415	1.83	16,074	10	40

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	JORDAN 9 GIGANTIC WAVE	2/04	12,137	1.83	14,536	10	42		
		3/04	12,772	1.83	15,216	10	41		
		4/04	13,551	1.85	12,339	10	45		
		5/04	13,477	1.85	11,696	10	43		
		6/04	12,713	1.85	10,512	10	42		
		7/04	13,342	1.85	10,383	10	43		
		8/04	12,872	1.85	8,900	10	42		
		9/04	12,985	1.85	8,749	10	43		
		10/04	14,053	1.88	8,254	10	45		
		11/04	13,648	1.88	9,255	10	45		
		12/04	12,978	1.88	9,381	10	42		
					156,943		135,295		
		DTE GAS & OIL COMP	KEARNEY 15	1/04	14,484	4.73	4,690	6	78
2/04	13,616			4.73	4,165	6	78		
3/04	14,903			5.49	4,501	7	69		
4/04	14,573			5.49	4,486	7	69		
5/04	14,753			5.49	4,339	7	68		
6/04	14,423			4.61	3,795	7	69		
7/04	14,988			4.61	3,648	7	69		
8/04	15,053			4.61	3,418	7	69		
9/04	14,906			5.41	2,869	7	71		
10/04	15,342			5.41	3,018	7	71		
11/04	15,053			5.41	2,735	7	72		
12/04	15,798			5.41	2,964	7	73		
					177,892		44,628		
DTE GAS & OIL COMP	KEARNEY 16	1/04	14,179	4.73	26,480	10	46		
		2/04	14,375	4.73	26,689	12	41		
		3/04	15,410	5.49	24,873	12	41		
		4/04	15,153	5.49	21,613	12	42		
		5/04	20,608	5.49	22,225	12	55		
		6/04	21,067	4.61	23,632	12	59		
		7/04	22,114	4.61	23,334	12	59		
		8/04	21,852	4.61	22,127	12	59		
		9/04	18,038	5.41	19,964	12	50		
		10/04	19,404	5.41	20,448	12	52		
		11/04	19,234	5.41	18,433	12	53		
		12/04	20,107	5.41	19,370	12	54		
					221,541		269,188		
DTE GAS & OIL COMP	KEARNEY 26	1/04	25,290	4.73	15,774	12	68		
		2/04	23,869	4.73	14,301	12	69		
		3/04	25,326	5.49	14,546	12	68		
		4/04	25,082	5.49	12,766	12	70		
		5/04	24,281	5.49	12,486	12	65		
		6/04	24,475	4.61	11,693	12	68		
		7/04	25,776	4.61	11,603	12	69		
		8/04	26,858	4.61	11,693	12	72		
		9/04	28,228	5.41	11,462	12	78		
		10/04	29,935	5.41	11,998	12	80		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	KEARNEY 26	11/04	28,668	5.41	10,470	12	80
		12/04	29,840	5.41	10,694	12	80
			317,628		149,486		
DTE GAS & OIL COMP	KEARNEY 36	1/04	30,931	8.31	4,251	8	125
		2/04	27,608	8.31	3,359	8	119
		3/04	29,143	8.40	2,584	8	117
		4/04	26,646	8.40	2,941	8	111
		5/04	27,702	8.40	2,756	8	112
		6/04	27,183	8.46	2,765	8	113
		7/04	28,713	8.46	3,046	8	116
		8/04	28,384	8.46	2,836	8	114
		9/04	27,651	8.73	2,470	8	115
		10/04	28,432	8.73	2,728	8	115
		11/04	25,716	8.73	2,433	8	107
		12/04	25,354	8.53	2,560	8	102
	333,463		34,729				
DTE GAS & OIL COMP	KEARNEY 9 CHECK MATE	1/04	38,455	3.47	24,728	17	73
		2/04	36,243	3.47	21,717	17	73
		3/04	40,884	3.53	23,352	20	66
		4/04	42,710	3.53	19,460	20	71
		5/04	43,825	3.53	19,981	20	71
		6/04	43,206	3.46	23,000	21	69
		7/04	48,406	3.46	31,115	22	71
		8/04	50,384	3.46	29,114	22	74
		9/04	49,943	3.48	31,731	22	76
		10/04	52,991	3.48	31,021	22	78
		11/04	50,547	3.48	30,765	22	77
		12/04	51,631	3.55	26,703	22	76
	549,225		312,687				
DTE GAS & OIL COMP	KING EDWARDS	1/04	18,010	12.18	705	12	48
		2/04	16,397	12.06	660	12	47
		3/04	17,683	12.15	680	12	48
		4/04	17,092	12.10	668	12	47
		5/04	17,696	12.16	732	12	48
		6/04	16,999	12.26	715	12	47
		7/04	17,440	12.26	739	12	47
		8/04	17,261	12.17	746	12	46
		9/04	16,680	12.18	722	12	46
		10/04	17,392	12.31	771	12	47
		11/04	16,850	12.26	727	12	47
		12/04	17,023	12.38	728	12	46
	206,523		8,593				
DTE GAS & OIL COMP	LLOYDS OF LONDON	1/04	45,628	8.11	7,146	21	70
		2/04	42,340	8.11	6,309	21	70
		3/04	44,436	7.60	6,301	21	68
		4/04	44,035	7.60	6,070	21	70
		5/04	45,180	7.60	5,795	21	69

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	LLOYDS OF LONDON	6/04	42,563	7.60	5,132	21	68		
		7/04	43,134	7.60	5,110	21	66		
		8/04	44,242	7.60	5,327	21	68		
		9/04	43,076	8.04	5,954	21	68		
		10/04	43,757	8.04	6,160	21	67		
		11/04	41,708	8.04	5,767	21	66		
		12/04	39,838	8.04	5,679	21	61		
					519,937		70,750		
		DTE GAS & OIL COMP	LOUDBERT	1/04	31,349	18.96	162	17	59
				2/04	29,132	18.88	162	17	59
				3/04	30,428	19.36	182	17	58
				4/04	27,894	19.16	193	17	55
				5/04	29,588	19.19	231	17	56
6/04	26,243			19.62	213	17	51		
7/04	30,048			20.00	241	17	57		
8/04	29,635			20.18	208	17	56		
9/04	28,929			20.19	201	17	57		
10/04	29,727			20.22	220	17	56		
11/04	28,238			20.22	281	17	55		
12/04	28,420			20.50	241	17	54		
					349,631		2,535		
DTE GAS & OIL COMP	MILLER CREEK	1/04	33,021	12.91	7,112	15	71		
		2/04	31,212	12.91	6,717	15	72		
		3/04	31,688	12.99	7,386	15	68		
		4/04	31,051	12.99	7,109	15	69		
		5/04	31,947	12.99	7,315	15	69		
		6/04	31,368	12.99	6,962	15	70		
		7/04	32,476	12.99	7,253	15	70		
		8/04	32,029	12.99	7,213	15	69		
		9/04	29,877	12.99	6,267	15	66		
		10/04	31,422	12.99	5,578	15	68		
		11/04	27,087	12.99	4,432	15	60		
		12/04	29,261	12.99	4,098	15	63		
					372,439		77,442		
DTE GAS & OIL COMP	MOTHER HUBBARD	1/04	16,812	7.58	4,918	14	39		
		2/04	16,943	7.54	4,039	14	42		
		3/04	17,989	7.60	5,087	15	39		
		4/04	18,120	7.37	5,393	15	40		
		5/04	19,030	7.39	5,674	15	41		
		6/04	18,227	7.75	4,990	15	41		
		7/04	18,784	7.75	4,885	15	40		
		8/04	19,009	7.61	4,654	15	41		
		9/04	18,579	7.46	4,448	15	41		
		10/04	19,129	7.51	4,367	15	41		
		11/04	18,394	7.49	4,004	15	41		
		12/04	18,602	7.57	3,982	15	40		
					219,618		56,441		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	NET WERTH	1/04	2,525	4.43	33,009	7	12
		2/04	2,331	4.43	33,574	7	11
		3/04	2,419	4.43	34,034	7	11
		4/04	2,274	4.67	31,007	7	11
		5/04	2,464	4.67	35,221	7	11
		6/04	2,244	4.67	34,767	7	11
		7/04	2,491	4.67	34,118	7	11
		8/04	2,754	4.67	33,489	7	13
		9/04	2,688	4.67	33,565	7	13
		10/04	2,853	4.85	29,885	7	13
		11/04	2,699	4.85	30,794	7	13
		12/04	2,094	4.85	28,810	7	10
					29,836		392,273
DTE GAS & OIL COMP	NORTH ELMIRA	10/04	0	0.00	0	0	0
		11/04	0	0.00	0	0	0
		12/04	2,554	5.59	9,453	3	27
			2,554		9,453		
DTE GAS & OIL COMP	NORTH RUST NEVER SLEEP	1/04	31,823	21.80	1,877	25	41
		2/04	31,448	21.80	1,701	25	43
		3/04	32,264	21.80	1,739	25	42
		4/04	32,579	21.80	1,685	25	43
		5/04	32,343	21.80	1,596	25	42
		6/04	28,569	21.80	1,560	25	38
		7/04	28,597	21.80	1,480	25	37
		8/04	32,511	21.80	1,560	25	42
		9/04	30,606	21.80	1,512	25	41
		10/04	29,022	21.80	1,704	25	37
		11/04	27,408	21.80	1,848	25	37
		12/04	25,945	21.80	1,561	25	33
			363,115		19,823		
DTE GAS & OIL COMP	OLD VANDY 2D	1/04	21,808	4.11	14,764	9	78
		2/04	20,876	4.11	12,510	9	80
		3/04	20,762	4.11	9,087	9	74
		4/04	16,482	4.25	6,561	9	61
		5/04	18,575	4.25	7,455	9	67
		6/04	19,985	4.25	7,294	9	74
		7/04	18,594	4.25	1,308	9	67
		8/04	17,973	4.25	67	9	64
		9/04	14,520	4.25	8,110	9	54
		10/04	12,166	4.25	28,199	9	44
		11/04	9,493	4.65	26,571	9	35
		12/04	6,903	4.65	28,181	9	25
			198,137		150,107		
DTE GAS & OIL COMP	OLD VANDY UNIT #1	1/04	38,103	4.60	44,813	24	51
		2/04	35,437	4.42	41,852	24	51
		3/04	36,864	4.47	43,582	24	50
		4/04	35,818	4.47	41,458	24	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	OLD VANDY UNIT #1	5/04	36,060	4.43	40,989	24	48		
		6/04	35,507	5.34	37,187	24	49		
		7/04	37,408	5.34	40,882	24	50		
		8/04	36,138	5.34	39,875	24	49		
		9/04	34,152	5.34	44,553	24	47		
		10/04	33,350	5.34	38,723	24	45		
		11/04	32,454	5.34	39,746	24	45		
		12/04	28,819	5.34	41,822	24	39		
					420,110		495,482		
		DTE GAS & OIL COMP	OLD VANDY UNIT #2	1/04	3,026	4.60	54	1	98
				2/04	2,463	4.42	32	1	85
				3/04	2,629	4.47	24	1	85
4/04	2,666			4.43	19	1	89		
5/04	2,612			4.52	22	1	84		
6/04	2,553			4.56	23	1	85		
7/04	2,695			4.61	18	1	87		
8/04	2,607			4.66	20	1	84		
9/04	2,542			4.66	25	1	85		
10/04	2,590			4.63	24	1	84		
11/04	2,625			4.84	15	1	88		
12/04	2,642			4.82	23	1	85		
			31,650		299				
DTE GAS & OIL COMP	OLD VANDY UNIT #3	1/04	33,764	3.55	20,305	14	78		
		2/04	31,147	3.55	19,035	14	77		
		3/04	33,330	3.55	20,782	14	77		
		4/04	32,939	4.08	18,172	14	78		
		5/04	31,985	4.08	16,882	14	74		
		6/04	32,986	4.08	15,611	14	79		
		7/04	35,723	4.08	15,994	14	82		
		8/04	33,742	4.08	16,783	14	78		
		9/04	32,444	4.08	18,566	14	77		
		10/04	31,253	4.08	17,164	14	72		
		11/04	29,579	4.37	18,558	14	70		
		12/04	27,048	4.37	20,951	14	62		
			385,940		218,803				
DTE GAS & OIL COMP	OLD VANDY UNIT #5	1/04	17,227	2.60	117,774	17	33		
		2/04	16,144	2.60	89,797	17	33		
		3/04	17,606	2.60	103,894	17	33		
		4/04	18,488	2.78	117,535	17	36		
		5/04	19,798	2.78	117,337	17	38		
		6/04	16,688	2.78	99,899	17	33		
		7/04	19,197	2.78	114,076	17	36		
		8/04	20,175	2.78	139,326	18	36		
		9/04	19,689	2.78	147,563	19	35		
		10/04	20,512	2.78	142,345	17	39		
		11/04	18,064	2.78	134,603	17	35		
		12/04	20,916	2.78	130,738	17	40		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			224,504		1,454,887		
DTE GAS & OIL COMP	OLD VANDY UNIT #6	1/04	35,497	2.02	29,641	19	60
		2/04	33,920	2.02	29,504	19	62
		3/04	35,448	2.02	33,252	19	60
		4/04	32,967	2.44	32,695	19	58
		5/04	33,718	2.44	39,516	19	57
		6/04	31,355	2.44	37,644	19	55
		7/04	35,170	2.44	42,731	19	60
		8/04	36,375	2.44	41,446	19	62
		9/04	33,304	2.44	39,908	19	58
		10/04	34,574	2.44	38,732	19	59
		11/04	34,070	2.44	39,559	19	60
		12/04	31,199	2.44	36,852	18	56
			407,597		441,480		
DTE GAS & OIL COMP	OLD VANDY UNIT #7	1/04	29,346	2.44	114,957	14	68
		2/04	26,040	2.47	101,626	14	64
		3/04	27,562	2.26	109,726	14	63
		4/04	26,174	2.55	108,303	14	62
		5/04	24,069	2.59	111,833	14	55
		6/04	22,344	2.67	108,895	14	53
		7/04	27,763	2.58	110,683	14	64
		8/04	25,543	7.80	100,969	14	59
		9/04	24,525	2.69	96,807	14	58
		10/04	26,484	2.65	105,252	14	61
		11/04	23,792	2.67	99,156	14	57
		12/04	26,085	2.73	106,489	14	60
			309,727		1,274,696		
DTE GAS & OIL COMP	OLD VANDY UNIT #8	1/04	33,283	1.28	53,878	13	83
		2/04	29,324	1.28	50,903	13	78
		3/04	31,880	1.28	62,478	13	79
		4/04	30,078	1.28	56,103	13	77
		5/04	29,997	1.28	54,344	13	74
		6/04	30,450	1.28	50,689	13	78
		7/04	31,722	1.28	53,204	13	79
		8/04	30,662	1.28	50,191	13	76
		9/04	30,156	1.28	49,918	13	77
		10/04	29,639	1.28	41,731	13	74
		11/04	27,759	1.52	39,573	13	71
		12/04	28,146	1.52	36,976	13	70
			363,096		599,988		
DTE GAS & OIL COMP	OLD VANDY UNIT #9	1/04	2,669	1.34	195	1	86
		2/04	2,379	1.34	1,609	5	16
		3/04	5,147	1.34	8,132	5	33
		4/04	5,717	1.34	5,443	5	38
		5/04	5,551	1.34	7,848	5	36
		6/04	4,938	1.34	9,276	5	33
		7/04	6,325	1.34	9,194	5	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	OLD VANDY UNIT #9	8/04	6,087	1.34	8,453	5	39
		9/04	6,254	1.34	7,766	5	42
		10/04	6,250	1.34	7,433	5	40
		11/04	5,694	1.48	6,883	5	38
		12/04	4,970	1.48	6,509	5	32
				61,981		78,741	
DTE GAS & OIL COMP	RAPID RIVER 21	1/04	391	9.84	450	6	2
		2/04	621	9.84	1,027	6	4
		3/04	743	9.84	1,077	6	4
		4/04	649	9.84	1,007	6	4
		5/04	488	9.62	915	6	3
		6/04	602	9.62	872	6	3
		7/04	703	9.62	890	6	4
		8/04	609	9.62	828	6	3
		9/04	489	9.62	1,055	6	3
		10/04	466	8.02	1,219	6	2
		11/04	423	8.20	1,125	6	2
		12/04	544	8.20	1,105	6	3
		6,728		11,570			
DTE GAS & OIL COMP	RAPID RIVER 3	1/04	8,168	9.84	3,541	16	16
		2/04	7,541	9.84	3,019	16	16
		3/04	7,859	9.84	3,617	16	16
		4/04	7,152	9.84	3,347	16	15
		5/04	7,155	9.62	3,292	16	14
		6/04	6,912	9.62	3,152	16	14
		7/04	6,945	9.62	3,303	16	14
		8/04	6,991	9.62	3,013	16	14
		9/04	6,921	9.62	2,856	16	14
		10/04	7,479	8.18	2,980	16	15
		11/04	7,931	8.85	2,835	16	17
		12/04	8,125	8.85	2,741	16	16
		89,179		37,696			
DTE GAS & OIL COMP	RAPID RIVER 5	1/04	45,134	7.50	11,734	18	81
		2/04	40,629	7.50	10,522	18	78
		3/04	42,196	7.50	12,401	18	76
		4/04	40,035	8.19	12,332	19	70
		5/04	40,647	8.19	25,341	19	69
		6/04	40,130	8.19	22,226	19	70
		7/04	42,332	8.19	26,593	19	72
		8/04	41,382	8.19	25,985	19	70
		9/04	39,738	8.19	15,639	19	70
		10/04	40,253	8.19	12,359	19	68
		11/04	35,824	8.70	11,269	19	63
		12/04	32,902	8.70	9,539	18	59
		481,202		195,940			
DTE GAS & OIL COMP	RUST ROAD	1/04	22,619	15.62	1,568	15	49
		2/04	21,878	15.15	1,540	15	50

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	RUST ROAD	3/04	24,752	15.32	1,657	15	53		
		4/04	21,229	15.39	1,484	15	47		
		5/04	22,882	15.23	1,560	15	49		
		6/04	23,074	15.40	1,492	15	51		
		7/04	24,492	15.60	1,440	15	53		
		8/04	24,676	15.85	1,447	15	53		
		9/04	24,011	15.90	1,303	15	53		
		10/04	25,277	15.97	1,440	15	54		
		11/04	24,392	15.97	1,353	15	54		
		12/04	21,765	16.26	1,255	15	47		
					281,047		17,539		
		DTE GAS & OIL COMP	SCENIC	1/04	32,082	22.13	348	17	61
				2/04	28,569	21.98	307	17	58
3/04	30,663			22.09	355	17	58		
4/04	29,976			21.94	326	17	59		
5/04	30,788			22.56	336	17	58		
6/04	29,550			22.41	308	17	58		
7/04	30,160			22.51	303	17	57		
8/04	29,397			22.53	319	17	56		
9/04	28,518			22.62	345	17	56		
10/04	29,218			22.81	358	17	55		
11/04	27,833			22.87	364	17	55		
12/04	28,208			22.85	333	17	54		
					354,962		4,002		
DTE GAS & OIL COMP	TIMBER WOLF	1/04	14,705	8.13	10,994	25	19		
		2/04	15,679	8.13	11,822	25	22		
		3/04	17,104	8.13	12,789	25	22		
		4/04	16,379	8.85	12,903	25	22		
		5/04	16,949	8.85	18,940	25	22		
		6/04	15,819	8.85	15,904	25	21		
		7/04	15,520	8.85	14,771	25	20		
		8/04	16,310	8.85	14,540	25	21		
		9/04	15,387	8.85	13,761	25	21		
		10/04	15,942	8.74	12,765	25	21		
		11/04	15,218	8.74	12,108	25	20		
		12/04	13,655	8.74	10,107	25	18		
					188,667		161,404		
DTE GAS & OIL COMP	VIENNA 14	1/04	41,933	21.62	336	24	56		
		2/04	39,493	21.16	319	24	57		
		3/04	41,640	21.76	348	24	56		
		4/04	41,161	21.83	338	24	57		
		5/04	42,342	21.83	352	24	57		
		6/04	40,903	22.01	340	24	57		
		7/04	41,598	21.95	333	24	56		
		8/04	41,804	21.94	330	24	56		
		9/04	40,702	22.05	340	24	57		
		10/04	41,727	22.05	333	24	56		
		11/04	40,198	22.23	343	24	56		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	VIENNA 14	12/04	40,361	22.37	367	24	54
			493,862		4,079		
DTE GAS & OIL COMP	VIENNA 23	1/04	36,753	19.96	329	18	66
		2/04	34,407	19.98	304	18	66
		3/04	36,841	20.09	423	18	66
		4/04	35,566	19.68	398	18	66
		5/04	36,684	20.44	259	18	66
		6/04	34,985	20.43	180	18	65
		7/04	35,354	20.63	167	18	63
		8/04	34,858	20.61	223	18	62
		9/04	34,188	19.98	172	18	63
		10/04	34,645	21.02	166	18	62
		11/04	32,722	20.94	207	18	61
		12/04	30,230	21.11	154	18	54
			417,233		2,982		
DTE GAS & OIL COMP	VIENNA 27	1/04	17,444	20.58	325	12	47
		2/04	16,247	20.48	316	12	47
		3/04	17,201	20.66	356	12	46
		4/04	16,397	20.56	326	12	46
		5/04	17,456	20.96	352	12	47
		6/04	17,329	21.42	316	12	48
		7/04	17,503	21.85	314	12	47
		8/04	16,559	22.01	295	12	44
		9/04	16,557	22.19	305	12	46
		10/04	16,879	22.14	321	12	45
		11/04	15,627	22.00	322	12	43
		12/04	15,053	21.86	304	12	40
			200,252		3,852		
DTE GAS & OIL COMP	WARNER 10 COOL WAVE	1/04	10,642	4.02	8,086	9	38
		2/04	10,313	4.02	7,450	9	39
		3/04	11,320	4.02	9,728	9	41
		4/04	11,061	3.84	10,815	9	41
		5/04	10,602	3.84	10,663	9	38
		6/04	10,586	3.84	12,533	9	39
		7/04	11,255	3.84	11,894	9	40
		8/04	11,630	3.84	5,511	9	42
		9/04	11,189	3.84	4,782	8	47
		10/04	10,718	4.09	3,710	8	43
		11/04	8,658	4.09	2,708	8	36
		12/04	8,636	4.09	7,002	8	35
			126,610		94,882		
DTE GAS & OIL COMP	WARNER 13	1/04	22,329	4.48	48,384	18	40
		2/04	21,624	4.48	43,251	18	41
		3/04	21,993	4.48	38,368	18	39
		4/04	22,050	4.32	36,367	18	41
		5/04	22,373	4.32	37,452	18	40
		6/04	23,977	4.32	38,385	18	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	WARNER 13	7/04	24,756	4.32	44,959	18	44
		8/04	24,714	4.32	45,230	18	44
		9/04	24,434	4.32	39,968	18	45
		10/04	24,298	4.68	45,492	18	44
		11/04	26,308	4.68	50,847	18	49
		12/04	25,912	4.68	45,768	18	46
				284,768		514,471	
DTE GAS & OIL COMP	WARNER 2 AWESOME WAV	1/04	4,336	4.02	6,756	2	70
		2/04	3,841	4.02	6,598	2	66
		3/04	3,949	4.02	6,584	2	64
		4/04	3,829	3.84	6,685	2	64
		5/04	3,149	3.84	6,275	2	51
		6/04	3,209	3.84	6,662	2	53
		7/04	3,063	3.84	6,518	2	49
		8/04	3,233	3.84	7,102	2	52
		9/04	3,447	3.84	6,957	2	57
		10/04	3,465	4.09	7,220	2	56
		11/04	2,930	4.09	6,971	2	49
		12/04	2,688	4.09	5,888	2	43
		41,139		80,216			
DTE GAS & OIL COMP	WARNER 22	1/04	44,915	5.58	2,511	27	54
		2/04	41,726	5.63	2,199	27	53
		3/04	44,967	5.57	2,247	27	54
		4/04	42,999	5.69	1,967	27	53
		5/04	43,515	5.80	2,551	27	52
		6/04	42,914	5.80	3,107	27	53
		7/04	44,616	5.75	3,081	27	53
		8/04	45,870	5.67	3,428	27	55
		9/04	46,033	5.69	3,119	27	57
		10/04	47,677	5.91	3,146	27	57
		11/04	44,383	5.92	2,857	27	55
		12/04	43,904	5.90	3,063	27	52
		533,519		33,276			
DTE GAS & OIL COMP	WARNER 27	1/04	37,052	6.18	8,065	16	75
		2/04	35,664	6.18	7,350	16	77
		3/04	36,728	6.18	7,401	16	74
		4/04	35,109	6.22	6,940	16	73
		5/04	36,467	6.22	7,004	16	74
		6/04	36,511	6.22	6,971	16	76
		7/04	38,126	6.22	6,971	16	77
		8/04	36,299	6.22	6,702	16	73
		9/04	34,195	6.22	6,606	16	71
		10/04	35,597	6.50	6,718	16	72
		11/04	33,444	6.50	6,755	16	70
		12/04	33,289	6.50	6,333	16	67
		428,481		83,816			
DTE GAS & OIL COMP	WARNER 8 BOOMING WAVE	1/04	54,153	3.62	19,819	23	76

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DTE GAS & OIL COMP	WARNER 8 BOOMING WAVE	2/04	53,340	3.62	18,504	23	80		
		3/04	56,290	3.62	18,884	23	79		
		4/04	55,348	3.45	17,961	23	80		
		5/04	55,273	3.45	17,139	23	78		
		6/04	53,955	3.45	18,525	23	78		
		7/04	55,434	3.45	20,071	23	78		
		8/04	55,899	3.45	18,588	23	78		
		9/04	55,873	3.45	18,476	23	81		
		10/04	58,859	3.57	20,473	23	83		
		11/04	55,609	3.57	18,939	23	81		
		12/04	56,241	3.57	18,445	23	79		
					666,274		225,824		
		DTE GAS & OIL COMP	WILSON 28	1/04	20,149	0.33	49,528	12	54
2/04	18,272			0.33	46,142	12	52		
3/04	19,098			0.33	45,046	12	51		
4/04	18,084			0.52	38,195	12	50		
5/04	18,969			0.52	41,806	11	56		
6/04	19,096			0.52	38,837	11	58		
7/04	20,245			0.52	40,124	11	59		
8/04	18,841			0.52	26,890	11	55		
9/04	15,547			0.52	25,047	11	47		
10/04	15,105			0.28	32,299	11	44		
11/04	12,944			0.28	33,495	11	39		
12/04	16,282			0.28	32,966	15	35		
					212,632		450,375		
DTE GAS & OIL COMP	XREA	1/04	20,830	13.89	700	16	42		
		2/04	19,992	13.94	700	16	43		
		3/04	21,997	13.85	755	16	44		
		4/04	21,013	13.89	730	16	44		
		5/04	21,741	13.99	740	16	44		
		6/04	20,402	14.03	716	16	43		
		7/04	21,366	14.03	765	16	43		
		8/04	21,028	14.11	774	16	42		
		9/04	20,262	14.10	757	17	40		
		10/04	20,946	14.12	800	17	40		
		11/04	20,579	14.00	758	17	40		
		12/04	20,319	14.25	787	17	39		
					250,475		8,982		
DTE GAS & OIL COMP	ZBART	1/04	23,619	14.66	751	20	38		
		2/04	23,025	14.43	738	20	40		
		3/04	25,182	13.97	781	20	41		
		4/04	24,875	14.51	767	20	41		
		5/04	25,613	14.39	790	20	41		
		6/04	23,700	14.56	763	20	40		
		7/04	24,832	14.62	842	20	40		
		8/04	24,537	14.65	821	20	40		
		9/04	23,572	14.67	796	20	39		
		10/04	22,730	14.67	782	20	37		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DTE GAS & OIL COMP	ZBART	11/04	22,535	14.71	808	20	38
		12/04	22,807	14.83	809	20	37
			287,027		9,448		
DTE GAS & OIL COMPANY - REPORTER TOTALS:			25,740,580		19,742,144		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/04	891	6.44	0	1	29
		2/04	573	6.44	0	1	20
		3/04	583	6.44	0	1	19
		4/04	523	6.44	0	1	17
		5/04	530	6.44	0	1	17
		6/04	507	6.44	0	1	17
		7/04	486	6.44	0	1	16
		8/04	488	6.44	0	1	16
		9/04	400	6.44	0	1	13
		10/04	506	6.44	0	1	16
		11/04	427	6.44	0	1	14
		12/04	315	6.44	0	1	10
		6,229		0			
DYNAMIC DEVELOPMENT - REPORTER TOTALS:			6,229		0		
FEDERATED OIL	ANTRIM RESOURCES 1	1/04	5,453	19.94	10	8	22
		2/04	4,835	19.94	11	8	21
		3/04	4,947	19.94	8	8	20
		4/04	5,087	23.66	0	8	21
		5/04	4,961	19.94	3	8	20
		25,283		32			
FEDERATED OIL	BEAR LAKE 9	1/04	18,753	8.67	23,591	19	32
		2/04	17,286	8.67	23,213	19	31
		3/04	18,450	8.67	23,366	19	31
		4/04	18,082	8.67	23,366	19	32
		5/04	17,475	8.67	26,005	19	30
		6/04	16,958	8.71	30,023	19	30
		7/04	17,774	9.84	30,207	19	30
		8/04	18,639	9.84	29,885	19	32
		9/04	18,047	9.84	26,429	19	32
		10/04	17,918	9.84	22,113	19	30
		11/04	17,435	9.84	28,439	19	31
		12/04	15,998	9.83	26,200	19	27
		212,815		312,837			
FEDERATED OIL - REPORTER TOTALS:			238,098		312,869		
HRF	ABE LINCOLN	1/04	5,012	9.30	1,583	3	54
		2/04	4,186	9.31	1,272	3	48
		3/04	3,401	9.32	1,048	3	37
		4/04	3,828	8.84	1,173	3	43
		5/04	3,917	9.38	1,173	3	42
		6/04	4,072	9.36	1,173	3	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ABE LINCOLN	7/04	4,165	8.89	1,162	3	45
		8/04	4,374	8.17	1,180	3	47
		9/04	4,126	8.88	1,102	3	46
		10/04	3,818	8.87	924	3	41
		11/04	4,824	9.39	1,162	3	54
		12/04	3,748	9.44	1,040	3	40
				49,471		13,992	
HRF	ASE 1 HAYES	1/04	7,134	19.37	2,094	13	18
		2/04	6,713	18.89	1,331	13	18
		3/04	7,284	18.84	2,770	13	18
		4/04	6,970	19.65	3,343	13	18
		5/04	7,327	19.49	3,667	13	18
		6/04	7,395	19.42	3,581	13	19
		7/04	7,734	19.45	3,425	13	19
		8/04	6,991	19.54	3,006	13	17
		9/04	6,784	19.52	2,156	13	17
		10/04	7,308	19.28	2,464	13	18
		11/04	7,292	18.64	3,065	13	19
		12/04	7,461	19.02	3,250	13	18
		86,393		34,152			
HRF	ASE 2	1/04	10,214	24.53	954	10	33
		2/04	9,240	24.53	1,064	10	32
		3/04	10,149	24.53	1,384	10	33
		4/04	10,635	24.53	1,366	10	35
		5/04	10,649	24.53	1,281	10	34
		6/04	10,833	24.53	1,112	10	36
		7/04	12,095	24.53	1,497	10	39
		8/04	11,718	24.53	1,409	10	38
		9/04	9,880	24.53	1,009	10	33
		10/04	10,202	24.53	1,191	10	33
		11/04	10,300	24.53	1,017	10	34
		12/04	9,325	24.53	925	10	30
		125,240		14,209			
HRF	ASE 3A-25	1/04	5,955	18.92	1,697	14	14
		2/04	5,538	18.92	2,083	14	14
		3/04	6,403	18.92	2,682	14	15
		4/04	6,056	18.92	2,210	14	14
		5/04	5,807	18.92	2,131	14	13
		6/04	6,163	18.92	2,052	14	15
		7/04	6,202	18.92	1,881	14	14
		8/04	5,735	18.92	1,837	14	13
		9/04	5,706	18.92	1,834	14	14
		10/04	6,872	18.92	2,296	14	16
		11/04	6,459	18.92	1,838	14	15
		12/04	6,426	18.92	2,083	14	15
		73,322		24,624			
HRF	ASE 3A-36	1/04	1,153	20.06	329	2	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 3A-36	2/04	1,018	20.06	383	2	18		
		3/04	1,044	20.06	437	2	17		
		4/04	1,494	20.06	545	2	25		
		5/04	1,488	20.06	546	2	24		
		6/04	1,527	20.06	508	2	25		
		7/04	1,621	20.06	492	2	26		
		8/04	1,511	21.32	484	2	24		
		9/04	1,159	21.32	372	2	19		
		10/04	831	21.32	278	2	13		
		11/04	934	21.32	266	2	16		
		12/04	955	21.32	309	2	15		
					14,735		4,949		
		HRF	ASE 3B WOLFE	1/04	19,446	26.68	1,817	16	39
2/04	18,405			26.68	2,119	16	40		
3/04	18,700			26.68	2,551	16	38		
4/04	18,960			26.68	2,436	16	40		
5/04	19,500			26.68	2,347	16	39		
6/04	17,957			26.68	1,844	16	37		
7/04	18,230			26.68	2,257	16	37		
8/04	16,919			26.68	2,035	16	34		
9/04	15,304			26.68	1,563	16	32		
10/04	17,768			26.68	2,074	16	36		
11/04	16,703			26.68	1,649	16	35		
12/04	16,230			26.68	1,611	16	33		
					214,122		24,303		
HRF	ASE 3B WOLFE ET AL	1/04	2,372	26.29	222	3	25		
		2/04	2,517	26.29	290	3	29		
		3/04	2,959	26.29	404	3	32		
		4/04	2,922	26.29	375	3	32		
		5/04	2,975	26.29	358	3	32		
		6/04	2,458	26.29	252	3	27		
		7/04	2,731	26.29	338	3	29		
		8/04	2,574	26.29	310	3	28		
		9/04	2,509	26.29	256	3	28		
		10/04	2,746	26.29	321	3	30		
		11/04	2,729	26.29	269	3	30		
		12/04	2,044	26.29	203	3	22		
					31,536		3,598		
HRF	ASE 4-16	1/04	5,506	14.63	1,075	8	22		
		2/04	5,859	13.60	1,481	8	25		
		3/04	5,354	13.60	1,332	8	22		
		4/04	6,697	13.60	1,821	8	28		
		5/04	7,481	13.60	2,190	8	30		
		6/04	7,482	13.60	1,652	8	31		
		7/04	7,468	13.60	1,839	8	30		
		8/04	7,427	16.13	2,183	8	30		
		9/04	6,872	16.13	1,895	8	29		
		10/04	7,177	16.13	1,538	8	29		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 4-16	11/04	6,985	16.13	981	8	29
		12/04	6,641	16.13	1,074	8	27
			80,949		19,061		
HRF	ASE 4-17	1/04	9,067	14.32	1,770	6	49
		2/04	8,256	14.32	2,087	6	47
		3/04	5,771	14.32	1,436	6	31
		4/04	7,107	14.32	1,933	6	39
		5/04	7,968	14.32	2,333	6	43
		6/04	8,397	14.32	1,854	6	47
		7/04	8,816	14.32	2,171	6	47
		8/04	8,727	16.45	2,565	6	47
		9/04	8,123	16.45	2,240	6	45
		10/04	8,295	16.45	1,777	6	45
		11/04	8,536	16.45	1,199	6	47
		12/04	8,111	16.45	1,312	6	44
		97,174		22,677			
HRF	ASE 4B	1/04	13,558	10.14	2,646	5	87
		2/04	12,603	10.09	3,185	5	87
		3/04	16,017	10.09	3,986	5	103
		4/04	13,034	10.09	3,545	5	87
		5/04	13,429	10.09	3,932	5	87
		6/04	12,988	10.09	2,868	5	87
		7/04	13,044	10.09	3,212	5	84
		8/04	13,439	12.13	3,949	5	87
		9/04	13,334	12.13	3,677	5	89
		10/04	13,644	12.13	2,923	5	88
		11/04	13,252	12.13	1,862	5	88
		12/04	13,587	12.13	2,197	5	88
		161,929		37,982			
HRF	ASE 4C	1/04	2,616	11.54	511	1	84
		2/04	2,459	11.54	621	1	85
		3/04	3,100	11.54	771	1	100
		4/04	2,267	11.54	617	1	76
		5/04	2,439	11.54	714	1	79
		6/04	2,029	11.54	448	1	68
		7/04	2,151	11.54	530	1	69
		8/04	2,050	17.84	602	1	66
		9/04	1,952	17.84	538	1	65
		10/04	2,135	17.84	457	1	69
		11/04	1,850	17.84	260	1	62
		12/04	1,656	17.84	268	1	53
		26,704		6,337			
HRF	ASE 4D	1/04	611	13.22	119	1	20
		2/04	660	14.08	167	1	23
		3/04	955	14.08	238	1	31
		4/04	776	14.08	211	1	26
		5/04	875	14.08	256	1	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 4D	6/04	796	14.08	176	1	27
		7/04	830	14.08	204	1	27
		8/04	887	14.17	261	1	29
		9/04	829	14.17	229	1	28
		10/04	854	14.17	183	1	28
		11/04	834	14.17	117	1	28
		12/04	858	14.17	139	1	28
				9,765		2,300	
HRF	ASE 5	1/04	19,628	24.59	186	19	33
		2/04	16,726	24.59	94	19	30
		3/04	19,746	26.42	50	19	34
		4/04	18,578	26.42	20	19	33
		5/04	18,026	26.42	102	19	31
		6/04	18,255	26.42	54	19	32
		7/04	17,933	26.42	20	19	30
		8/04	18,102	26.42	1,459	19	31
		9/04	16,596	23.50	1,919	19	29
		10/04	18,427	23.50	2,524	19	31
		11/04	17,993	23.50	2,317	19	32
		12/04	18,524	23.50	2,330	19	31
		218,534		11,075			
HRF	ASE 512	1/04	9,055	25.44	354	6	49
		2/04	7,610	25.44	331	6	44
		3/04	8,023	25.44	387	6	43
		4/04	7,653	25.44	403	6	43
		5/04	7,462	25.44	376	6	40
		6/04	7,689	25.44	350	6	43
		7/04	7,785	25.44	354	6	42
		8/04	8,030	25.44	342	6	43
		9/04	7,583	28.15	371	6	42
		10/04	8,069	28.15	344	6	43
		11/04	8,051	28.15	386	6	45
		12/04	8,565	28.15	429	6	46
		95,575		4,427			
HRF	ASE 519	1/04	3,428	25.64	134	1	111
		2/04	3,845	25.64	167	1	133
		3/04	3,953	25.64	191	1	128
		4/04	4,115	25.64	217	1	137
		5/04	3,723	25.64	188	1	120
		6/04	3,689	25.45	168	1	123
		7/04	3,347	25.45	152	1	108
		8/04	3,285	25.45	140	1	106
		9/04	3,736	25.45	183	1	125
		10/04	4,033	25.45	172	1	130
		11/04	3,770	25.65	181	1	126
		12/04	3,024	25.65	151	1	98
		43,948		2,044			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 5B	1/04	2,097	23.10	20	3	23
		2/04	1,865	23.10	11	3	21
		3/04	2,271	23.10	6	3	24
		4/04	2,081	23.10	2	3	23
		5/04	2,197	23.10	12	3	24
		6/04	2,291	23.10	7	3	25
		7/04	2,538	23.10	3	3	27
		8/04	2,890	23.10	233	3	31
		9/04	2,556	23.53	295	3	28
		10/04	2,471	23.53	339	3	27
		11/04	2,300	23.53	296	3	26
		12/04	1,464	23.53	184	3	16
					27,021		1,408
HRF	ASE 5C	1/04	6,416	28.29	251	7	30
		2/04	6,209	28.29	270	7	31
		3/04	7,570	28.29	365	7	35
		4/04	7,169	28.29	378	7	34
		5/04	7,338	28.29	370	7	34
		6/04	7,292	28.29	332	7	35
		7/04	7,603	28.29	346	7	35
		8/04	6,990	28.29	297	7	32
		9/04	6,362	29.01	312	7	30
		10/04	6,358	29.01	271	7	29
		11/04	6,301	29.01	302	7	30
		12/04	6,712	29.01	336	7	31
					82,320		3,830
HRF	ASE 6	1/04	37,117	27.90	1,630	44	27
		2/04	33,237	27.90	2,051	44	26
		3/04	36,566	27.90	2,079	44	27
		4/04	36,159	27.90	2,650	44	27
		5/04	36,430	27.90	2,752	44	27
		6/04	36,951	27.90	2,695	44	28
		7/04	34,072	27.90	2,970	44	25
		8/04	33,848	27.90	3,039	44	25
		9/04	33,852	27.90	3,127	44	26
		10/04	36,465	27.90	3,259	44	27
		11/04	35,349	27.90	2,995	44	27
		12/04	33,573	27.90	3,224	44	25
					423,619		32,471
HRF	ASE 6B	1/04	3,806	23.03	167	2	61
		2/04	3,748	23.03	231	2	65
		3/04	3,823	23.03	217	2	62
		4/04	2,984	23.03	219	2	50
		5/04	3,980	23.03	301	2	64
		6/04	3,630	23.03	265	2	61
		7/04	3,926	23.03	342	2	63
		8/04	4,138	23.03	372	2	67
		9/04	3,572	23.03	330	2	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ASE 6B	10/04	3,564	23.03	319	2	57
		11/04	3,333	23.03	282	2	56
		12/04	3,419	25.43	328	2	55
			43,923		3,373		
HRF	ASE 6C	1/04	3,070	24.41	135	1	99
		2/04	2,826	24.41	174	1	97
		3/04	2,922	23.77	166	1	94
		4/04	2,823	23.77	207	1	94
		5/04	2,865	23.77	216	1	92
		6/04	2,942	23.77	215	1	98
		7/04	2,963	23.77	258	1	96
		8/04	2,975	23.77	267	1	96
		9/04	3,004	23.77	278	1	100
		10/04	3,338	23.77	298	1	108
		11/04	3,035	23.77	257	1	101
		12/04	2,698	29.84	259	1	87
	35,461		2,730				
HRF	ASE 7	1/04	8,816	24.10	2,612	7	41
		2/04	8,886	24.10	1,414	7	44
		3/04	8,185	24.10	1,118	7	38
		4/04	9,936	24.10	1,162	7	47
		5/04	10,088	24.10	1,884	7	46
		6/04	9,801	24.10	712	7	47
		7/04	10,532	24.10	1,092	7	49
		8/04	10,226	24.10	991	7	47
		9/04	9,648	24.10	174	7	46
		10/04	9,666	24.10	1,283	7	45
		11/04	8,729	24.10	1,339	7	42
		12/04	8,306	24.10	1,730	7	38
	112,819		15,511				
HRF	ASE 7B	1/04	5,257	23.44	1,557	3	57
		2/04	5,335	23.44	849	3	61
		3/04	4,767	23.44	651	3	51
		4/04	5,289	23.44	619	3	59
		5/04	5,323	23.44	994	3	57
		6/04	4,434	23.44	322	3	49
		7/04	4,442	23.44	461	3	48
		8/04	4,211	23.44	408	3	45
		9/04	4,423	23.44	80	3	49
		10/04	4,911	23.44	652	3	53
		11/04	4,578	23.44	703	3	51
		12/04	4,830	23.44	1,006	3	52
	57,800		8,302				
HRF	ASE 7C	1/04	6,144	19.85	540	7	28
		2/04	5,496	20.60	460	7	27
		3/04	5,898	19.75	554	7	27
		4/04	5,740	20.40	619	7	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ASE 7C	5/04	6,047	20.18	615	7	28		
		6/04	5,680	19.90	532	7	27		
		7/04	6,053	19.89	575	7	28		
		8/04	5,702	19.89	598	7	26		
		9/04	5,690	19.62	580	7	27		
		10/04	5,895	20.37	583	7	27		
		11/04	5,103	25.35	495	7	24		
		12/04	5,648	20.07	441	7	26		
					69,096		6,592		
		HRF	ASE 8	1/04	17,513	11.14	213	4	141
				2/04	15,553	11.15	196	4	134
				3/04	15,884	11.39	190	4	128
4/04	15,634			11.30	279	4	130		
5/04	18,378			11.79	256	4	148		
6/04	17,401			12.26	131	4	145		
7/04	19,186			12.39	201	4	155		
8/04	18,920			12.41	238	4	153		
9/04	18,161			12.41	266	4	151		
10/04	18,427			12.41	232	4	149		
11/04	16,902			12.41	293	4	141		
12/04	16,260			12.41	218	4	131		
			208,219		2,713				
HRF	BEAR SWAMP	1/04	29,249	10.20	8,080	8	118		
		2/04	25,951	10.20	6,714	8	112		
		3/04	27,099	10.20	7,282	8	109		
		4/04	26,515	10.20	7,106	8	110		
		5/04	26,347	10.20	6,902	8	106		
		6/04	25,593	10.20	6,712	8	107		
		7/04	26,767	10.20	7,037	8	108		
		8/04	24,685	10.20	5,569	8	100		
		9/04	24,554	10.20	7,072	8	102		
		10/04	25,785	10.20	8,162	8	104		
		11/04	25,316	11.95	6,952	8	105		
		12/04	25,258	11.95	6,386	8	102		
			313,119		83,974				
HRF	CALEDONIA 11	1/04	57,694	11.56	6,009	24	78		
		2/04	54,899	11.56	5,671	24	79		
		3/04	58,829	11.56	4,842	24	79		
		4/04	56,098	11.56	6,834	24	78		
		5/04	56,044	11.56	5,287	24	75		
		6/04	56,476	11.56	5,253	24	78		
		7/04	57,502	11.56	5,714	24	77		
		8/04	57,052	11.70	4,759	24	77		
		9/04	55,659	11.70	4,882	24	77		
		10/04	58,754	11.70	5,396	24	79		
		11/04	55,274	12.10	5,306	24	77		
		12/04	54,598	11.71	4,537	24	73		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			678,879		64,490		
HRF	CHARLTON 14	1/04	13,626	18.76	1,764	13	34
		2/04	12,794	18.76	1,575	13	34
		3/04	13,020	21.93	1,923	13	32
		4/04	12,558	21.93	1,929	13	32
		5/04	13,542	21.93	2,075	13	34
		6/04	13,961	21.93	1,683	13	36
		7/04	14,424	21.93	1,956	13	36
		8/04	13,698	21.93	1,961	13	34
		9/04	13,327	21.93	2,049	13	34
		10/04	13,919	21.93	2,185	13	35
		11/04	13,502	21.93	1,837	13	35
		12/04	13,594	21.93	1,396	13	34
			161,965		22,333		
HRF	CLUB PROSPECT	1/04	2,925	9.38	808	2	47
		2/04	2,609	9.38	675	2	45
		3/04	2,798	9.38	752	2	45
		4/04	2,665	9.38	714	2	44
		5/04	2,668	9.38	699	2	43
		6/04	2,568	9.38	674	2	43
		7/04	2,728	9.38	717	2	44
		8/04	2,642	9.38	596	2	43
		9/04	2,578	9.38	742	2	43
		10/04	2,673	9.38	846	2	43
		11/04	2,622	9.38	720	2	44
		12/04	2,616	9.38	661	2	42
			32,092		8,604		
HRF	HAASS	1/04	41,326	10.85	13,958	15	89
		2/04	39,133	10.85	12,894	15	90
		3/04	42,112	10.85	13,035	15	91
		4/04	40,035	10.85	16,434	15	89
		5/04	39,442	10.85	16,918	15	85
		6/04	37,343	10.85	15,902	15	83
		7/04	37,607	10.85	16,203	15	81
		8/04	37,538	10.85	17,365	15	81
		9/04	34,288	10.85	14,254	15	76
		10/04	35,594	11.71	10,986	15	77
		11/04	35,111	11.71	16,856	15	78
		12/04	35,748	10.34	18,394	15	77
			455,277		183,199		
HRF	HERMS LANDING	1/04	2,754	10.04	870	3	30
		2/04	2,400	10.06	730	3	28
		3/04	2,473	10.07	762	3	27
		4/04	2,595	8.96	795	3	29
		5/04	2,523	10.22	755	3	27
		6/04	2,402	10.18	692	3	27
		7/04	2,532	10.32	707	3	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	HERMS LANDING	8/04	2,693	8.64	727	3	29
		9/04	2,581	10.31	689	3	29
		10/04	2,572	10.28	623	3	28
		11/04	3,329	10.26	802	3	37
		12/04	2,522	10.36	700	3	27
				31,376		8,852	
HRF	INDIAN GREEN	1/04	23,662	8.78	7,473	7	109
		2/04	22,185	8.78	6,744	7	109
		3/04	23,241	8.78	7,161	7	107
		4/04	23,405	8.78	7,171	7	111
		5/04	23,773	8.78	7,116	7	110
		6/04	22,488	8.78	6,478	7	107
		7/04	23,229	7.71	6,483	7	107
		8/04	22,907	7.71	6,182	7	106
		9/04	22,629	7.71	6,042	7	108
		10/04	23,003	7.71	5,568	7	106
		11/04	29,848	7.71	7,190	7	142
		12/04	21,731	7.71	6,027	7	100
		282,101		79,635			
HRF	INDIAN GREEN EAST	1/04	11,519	5.44	3,182	2	186
		2/04	11,380	5.44	2,944	2	196
		3/04	11,371	5.44	3,056	2	183
		4/04	11,612	5.44	3,112	2	194
		5/04	11,507	5.44	3,014	2	186
		6/04	10,943	5.44	2,870	2	182
		7/04	11,234	6.30	2,953	2	181
		8/04	11,121	6.30	2,509	2	179
		9/04	10,634	6.30	3,063	2	177
		10/04	11,129	6.30	3,523	2	179
		11/04	10,887	6.30	2,990	2	181
		12/04	10,754	6.30	2,719	2	173
		134,091		35,935			
HRF	KOGELMANN	1/04	39,763	10.34	15,207	15	85
		2/04	37,250	10.34	14,048	15	86
		3/04	36,663	10.34	14,200	15	79
		4/04	35,938	10.34	17,904	15	80
		5/04	37,294	10.34	18,431	15	80
		6/04	35,817	10.34	17,324	15	80
		7/04	38,052	10.34	17,652	15	82
		8/04	38,468	10.34	18,918	15	83
		9/04	36,088	10.34	15,529	15	80
		10/04	37,426	10.34	11,969	15	80
		11/04	36,573	10.34	18,364	15	81
		12/04	36,467	8.28	20,039	15	78
		445,799		199,585			
HRF	LIGHTNING TREE	1/04	32,646	7.03	9,018	9	117
		2/04	29,403	7.03	7,607	9	113

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	LIGHTNING TREE	3/04	8,182	7.03		9	29		
		4/04	29,678	7.03	7,953	9	110		
		5/04	30,172	7.03	7,904	9	108		
		6/04	28,561	7.03	7,490	9	106		
		7/04	29,585	7.03	7,778	9	106		
		8/04	29,511	7.03	6,657	9	106		
		9/04	29,457	7.03	8,484	9	109		
		10/04	30,700	7.03	9,718	9	110		
		11/04	29,771	8.23	8,176	9	110		
		12/04	31,163	8.23	7,879	9	112		
					338,829		88,664		
		HRF	LOST WATCHMAN	1/04	33,152	8.78	9,158	11	97
				2/04	30,673	8.78	7,935	11	96
3/04	32,766			8.78	8,805	11	96		
4/04	31,616			8.78	8,473	11	96		
5/04	33,081			8.78	8,666	11	97		
6/04	30,843			8.78	8,089	11	93		
7/04	31,866			8.78	8,378	11	93		
8/04	31,481			8.78	7,102	11	92		
9/04	32,541			8.78	9,372	11	99		
10/04	33,841			8.78	10,712	11	99		
11/04	30,491			8.78	8,373	11	92		
12/04	32,644			8.78	8,253	11	96		
					384,995		103,316		
HRF	MAYER	1/04	8,844	23.85	548	13	22		
		2/04	8,004	23.85	478	13	21		
		3/04	8,307	23.16	842	13	21		
		4/04	9,173	23.16	814	13	24		
		5/04	8,739	23.16	1,086	13	22		
		6/04	8,593	23.16	893	13	22		
		7/04	8,999	23.16	736	13	22		
		8/04	8,785	23.16	1,049	13	22		
		9/04	8,091	23.16	901	13	21		
		10/04	8,454	23.16	837	13	21		
		11/04	7,656	23.16	876	13	20		
		12/04	7,775	23.16	740	13	19		
					101,420		9,800		
HRF	MH LAND	1/04	16,934	7.88	2,936	9	61		
		2/04	16,131	7.88	2,770	9	62		
		3/04	17,341	7.88	2,366	9	62		
		4/04	16,425	7.88	3,339	9	61		
		5/04	17,042	7.88	2,583	9	61		
		6/04	16,270	7.88	2,566	9	60		
		7/04	17,409	7.88	2,791	9	62		
		8/04	17,464	7.88	2,325	9	63		
		9/04	16,149	7.88	2,385	9	60		
		10/04	16,910	7.88	2,636	9	61		
		11/04	16,794	7.88	2,592	9	62		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MH LAND	12/04	16,933	12.10	2,216	9	61
			201,802		31,505		
HRF	MINERS DAM	1/04	4,768	7.23	1,317	2	77
		2/04	4,194	7.23	1,085	2	72
		3/04	4,515	7.23	1,213	2	73
		4/04	4,344	7.23	1,164	2	72
		5/04	4,425	7.23	1,159	2	71
		6/04	4,613	7.23	1,210	2	77
		7/04	4,487	7.23	1,180	2	72
		8/04	4,775	7.23	1,077	2	77
		9/04	4,396	7.23	1,266	2	73
		10/04	4,576	7.23	1,449	2	74
		11/04	4,553	7.23	1,250	2	76
		12/04	4,310	7.23	1,090	2	70
			53,956		14,460		
HRF	MINERS DAM-20279	1/04	5,666	10.04	1,790	1	183
		2/04	5,289	10.06	1,608	1	182
		3/04	5,822	10.07	1,794	1	188
		4/04	5,823	8.96	1,784	1	194
		5/04	5,732	10.22	1,716	1	185
		6/04	5,447	10.18	1,569	1	182
		7/04	5,584	10.32	1,559	1	180
		8/04	5,796	8.64	1,564	1	187
		9/04	5,413	10.31	1,445	1	180
		10/04	5,499	10.28	1,331	1	177
		11/04	6,917	10.26	1,666	1	231
		12/04	5,096	10.36	1,413	1	164
			68,084		19,239		
HRF	MINERS DAM-20280	1/04	7,429	10.04	2,346	1	240
		2/04	7,031	10.06	2,137	1	242
		3/04	7,767	10.07	2,393	1	251
		4/04	7,775	8.96	2,382	1	259
		5/04	8,414	10.22	2,519	1	271
		6/04	8,463	10.18	2,438	1	282
		7/04	7,449	10.32	2,079	1	240
		8/04	7,430	8.64	2,005	1	240
		9/04	7,499	10.31	2,002	1	250
		10/04	5,717	10.28	1,384	1	184
		11/04	7,181	10.26	1,730	1	239
		12/04	5,466	10.36	1,516	1	176
			87,621		24,931		
HRF	MINERS DAM-20339	1/04	10,111	3.27	3,193	1	326
		2/04	8,789	3.27	2,672	1	303
		3/04	9,331	3.27	2,875	1	301
		4/04	10,344	3.27	3,169	1	345
		5/04	10,915	3.27	3,268	1	352
		6/04	11,242	3.27	3,238	1	375

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20339	7/04	11,887	3.27	3,318	1	383
		8/04	12,379	3.27	3,341	1	399
		9/04	12,127	3.27	3,238	1	404
		10/04	12,413	3.27	3,005	1	400
		11/04	12,941	3.27	3,117	1	431
		12/04	11,722	3.27	3,251	1	378
				134,201		37,685	
HRF	MINERS DAM-20438	1/04	4,652	3.32	1,469	1	150
		2/04	4,340	3.32	1,319	1	150
		3/04	4,784	3.32	1,474	1	154
		4/04	4,707	3.32	1,442	1	157
		5/04	4,734	3.32	1,417	1	153
		6/04	4,426	3.32	1,275	1	148
		7/04	4,468	3.32	1,247	1	144
		8/04	4,391	3.32	1,185	1	142
		9/04	4,346	3.32	1,160	1	145
		10/04	4,312	3.32	1,044	1	139
		11/04	4,322	3.32	1,041	1	144
		12/04	3,898	3.32	1,081	1	126
		53,380		15,154			
HRF	MINERS DAM-20439	1/04	3,151	4.49	995	1	102
		2/04	3,002	4.49	913	1	104
		3/04	3,434	4.49	1,058	1	111
		4/04	3,431	4.49	1,051	1	114
		5/04	3,539	4.49	1,059	1	114
		6/04	3,485	4.49	1,004	1	116
		7/04	3,670	4.49	1,024	1	118
		8/04	4,730	4.49	1,277	1	153
		9/04	3,861	4.49	1,031	1	129
		10/04	3,264	4.49	790	1	105
		11/04	3,337	4.49	804	1	111
		12/04	3,033	4.49	841	1	98
		41,937		11,847			
HRF	MINERS DAM-20440	1/04	13,276	2.82	4,193	1	428
		2/04	13,490	2.82	4,101	1	465
		3/04	14,756	2.82	4,546	1	476
		4/04	14,178	2.82	4,344	1	473
		5/04	15,928	2.82	4,768	1	514
		6/04	15,566	2.82	4,484	1	519
		7/04	16,952	2.82	4,732	1	547
		8/04	16,510	2.82	4,456	1	533
		9/04	17,319	2.82	4,624	1	577
		10/04	18,052	2.82	4,370	1	582
		11/04	18,173	2.82	4,378	1	606
		12/04	16,740	2.82	4,643	1	540
		190,940		53,639			
HRF	NMAG 1	1/04	12,452	28.18	197	24	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	NMAG 1	2/04	12,506	28.18	135	24	18		
		3/04	13,519	28.18	146	24	18		
		4/04	13,590	28.18	236	24	19		
		5/04	13,705	28.18	144	24	18		
		6/04	14,394	28.18	104	24	20		
		7/04	13,974	28.18	99	24	19		
		8/04	14,641	28.18	171	24	20		
		9/04	14,033	28.18	152	24	19		
		10/04	13,844	28.18	154	24	19		
		11/04	13,117	28.18	162	24	18		
		12/04	13,679	28.18	180	24	18		
					163,454		1,880		
		HRF	NMAG 2	1/04	2,123	24.17	34	3	23
2/04	1,698			24.17	18	3	20		
3/04	1,974			24.17	21	3	21		
4/04	2,055			24.17	36	3	23		
5/04	2,229			24.17	23	3	24		
6/04	2,285			24.17	17	3	25		
7/04	2,517			24.17	18	3	27		
8/04	2,335			26.05	27	3	25		
9/04	1,935			26.05	21	3	22		
10/04	2,265			26.05	25	3	24		
11/04	1,979			26.05	24	3	22		
12/04	1,925			26.05	25	3	21		
					25,320		289		
HRF	NMAG 3	1/04	4,595	29.28	73	7	21		
		2/04	3,414	29.28	37	7	17		
		3/04	3,901	29.28	42	7	18		
		4/04	4,190	29.28	73	7	20		
		5/04	4,449	29.28	47	7	20		
		6/04	4,584	29.28	33	7	22		
		7/04	4,780	29.28	34	7	22		
		8/04	4,412	31.99	52	7	20		
		9/04	3,974	31.99	43	7	19		
		10/04	4,668	31.99	52	7	21		
		11/04	4,303	31.99	53	7	20		
		12/04	4,594	31.99	61	7	21		
					51,864		600		
HRF	SCV	1/04	70,606	25.64	4,758	66	34		
		2/04	66,081	25.56	4,520	66	35		
		3/04	71,073	25.68	4,688	66	35		
		4/04	65,568	25.56	4,425	66	33		
		5/04	70,716	25.56	6,288	66	35		
		6/04	65,907	25.80	5,498	66	33		
		7/04	69,701	25.78	5,280	66	34		
		8/04	66,987	25.89	5,278	66	33		
		9/04	65,718	26.53	5,193	66	33		
		10/04	69,504	26.13	5,112	66	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SCV	11/04	68,567	25.63	5,234	66	35
		12/04	67,724	25.93	5,483	67	33
			818,152		61,757		
HRF	SNOWPLOW 2A	1/04	4,332	8.78	1,197	2	70
		2/04	4,220	8.78	1,092	2	73
		3/04	4,463	8.78	1,199	2	72
		4/04	4,225	8.78	1,132	2	70
		5/04	4,167	8.78	1,092	2	67
		6/04	3,933	8.78	1,032	2	66
		7/04	4,109	8.78	1,080	2	66
		8/04	3,869	8.78	873	2	62
		9/04	3,749	8.78	1,080	2	62
		10/04	3,973	8.78	1,258	2	64
		11/04	3,889	8.78	1,068	2	65
		12/04	3,912	8.78	989	2	63
			48,841		13,092		
HRF	SOUTH OTSEGO 10 SEA O T	1/04	11,498	27.61	179	9	41
		2/04	10,445	27.61	142	9	40
		3/04	11,347	27.61	180	9	41
		4/04	10,373	27.61	183	9	38
		5/04	11,625	26.56	180	9	42
		6/04	10,332	26.56	243	9	38
		7/04	10,507	26.32	335	9	38
		8/04	10,396	26.32	498	9	37
		9/04	9,281	26.25	438	9	34
		10/04	10,006	26.25	180	9	36
		11/04	9,406	26.25	179	9	35
		12/04	8,921	27.80	185	9	32
			124,137		2,922		
HRF	STATE HAYES	1/04	5,638	20.74	79	11	17
		2/04	5,972	20.74	434	11	19
		3/04	5,737	20.68	648	11	17
		4/04	5,769	20.68	576	11	17
		5/04	6,190	20.68	579	11	18
		6/04	5,723	20.68	467	11	17
		7/04	5,684	20.68	577	11	17
		8/04	5,975	20.68	557	11	18
		9/04	5,855	20.68	517	11	18
		10/04	5,947	20.68	536	11	17
		11/04	5,692	20.68	560	11	17
		12/04	5,919	20.68	454	11	17
			70,101		5,984		
HRF	STATE TLC MINERS DAM	12/04	14,217	4.36	3,943	3	153
			14,217		3,943		
HRF	TLC 20	1/04	99,691	10.04	31,487	26	124

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	TLC 20	2/04	91,277	10.06	27,746	26	121		
		3/04	93,414	10.07	28,781	26	116		
		4/04	94,438	8.96	28,933	26	121		
		5/04	94,525	10.22	28,297	26	117		
		6/04	90,501	10.18	26,067	26	116		
		7/04	91,219	10.32	25,462	26	113		
		8/04	93,834	8.64	25,326	26	116		
		9/04	90,683	10.31	24,212	26	116		
		10/04	89,720	10.28	21,717	26	111		
		11/04	115,153	10.26	27,738	26	148		
		12/04	86,186	10.36	23,905	27	103		
					1,130,641		319,671		
		HRF	TLC AIRPORT	5/04	2,106	16.78	631	1	68
6/04	2,404			16.78	692	1	80		
7/04	2,461			16.78	687	1	79		
8/04	2,550			16.78	688	1	82		
9/04	2,615			16.78	698	1	87		
10/04	2,561			16.78	620	1	83		
11/04	3,407			16.78	821	1	114		
12/04	4,069			16.78	1,129	4	33		
					22,173		5,966		
HRF	TOM & JERRY	1/04	1,170	13.04	323	1	38		
		2/04	1,125	13.04	291	1	39		
		3/04	1,152	13.04	310	1	37		
		4/04	1,119	13.04	300	1	37		
		5/04	1,127	13.04	295	1	36		
		6/04	1,095	13.04	287	1	37		
		7/04	1,040	13.04	273	1	34		
		8/04	985	13.04	222	1	32		
		9/04	983	13.04	283	1	33		
		10/04	1,023	13.04	324	1	33		
		11/04	1,037	13.04	285	1	35		
		12/04	1,861	13.04	471	1	60		
					13,717		3,664		
HRF	TY COBB	1/04	4,905	10.04	1,549	2	79		
		2/04	4,562	10.06	1,387	2	79		
		3/04	4,917	10.07	1,515	2	79		
		4/04	5,089	8.96	1,559	2	85		
		5/04	5,035	10.22	1,507	2	81		
		6/04	4,898	10.18	1,411	2	82		
		7/04	5,083	10.32	1,419	2	82		
		8/04	5,371	8.64	1,450	2	87		
		9/04	5,135	10.31	1,371	2	86		
		10/04	5,028	10.28	1,217	2	81		
		11/04	6,265	10.26	1,509	2	104		
		12/04	4,975	10.36	1,380	2	80		
					61,263		17,274		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	VIENNA CHARLTON	1/04	10,653	17.63	1,379	11	31
		2/04	10,047	17.63	1,237	11	31
		3/04	11,007	17.63	1,626	11	32
		4/04	10,173	17.63	1,562	11	31
		5/04	10,507	17.63	1,610	11	31
		6/04	10,251	17.63	1,236	11	31
		7/04	9,983	17.63	1,353	11	29
		8/04	10,210	17.63	1,462	11	30
		9/04	9,890	17.63	1,521	11	30
		10/04	10,550	17.63	1,657	11	31
		11/04	10,103	17.63	1,375	11	31
		12/04	8,849	17.63	908	11	26
					122,223		16,926
HRF	WELCH	1/04	2,469	8.52	780	1	80
		2/04	2,024	8.52	615	1	70
		3/04	2,181	8.52	672	1	70
		4/04	2,149	8.52	658	1	72
		5/04	2,051	8.52	614	1	66
		6/04	1,875	8.52	540	1	63
		7/04	1,991	8.52	556	1	64
		8/04	2,385	8.52	644	1	77
		9/04	2,875	8.52	768	1	96
		10/04	2,834	8.52	686	1	91
		11/04	3,664	8.52	883	1	122
		12/04	2,732	8.52	758	1	88
					29,230		8,174
HRF - REPORTER TOTALS:			9,276,872		1,861,649		
J5	BENGAL 32	1/04	58,603	7.36	2,824	21	90
		2/04	53,457	7.28	2,492	21	88
		3/04	56,577	7.26	2,423	21	87
		4/04	57,265	7.07	2,099	21	91
		5/04	59,898	7.25	2,127	21	92
		6/04	60,729	7.31	2,365	21	96
		7/04	63,188	7.51	2,250	21	97
		8/04	61,665	7.55	2,474	21	95
		9/04	58,837	8.06	2,628	21	93
		10/04	60,565	7.70	2,521	21	93
		11/04	57,228	7.83	2,289	21	91
		12/04	56,055	7.86	1,880	21	86
					704,067		28,372
J5	BIG BASS LAKE	1/04	8,131	22.85	5,026	8	33
		2/04	7,290	22.85	5,076	8	31
		3/04	7,098	22.85	5,381	8	29
		4/04	6,345	22.50	4,441	8	26
		5/04	6,068	22.50	3,947	8	24
		6/04	6,953	22.50	4,393	8	29
		7/04	8,146	22.74	3,279	8	33

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	BIG BASS LAKE	8/04	8,086	22.74	4,967	8	33
		9/04	8,747	22.45	4,577	8	36
		10/04	9,189	21.73	5,236	8	37
		11/04	8,307	21.73	4,180	8	35
		12/04	7,857	21.73	4,378	8	32
				92,217		54,881	
J5	BLACK RIVER	1/04	34,824	17.36	5,824	20	56
		2/04	35,289	17.01	5,026	20	61
		3/04	36,733	16.38	1,535	20	59
		4/04	36,074	16.28	885	20	60
		5/04	38,322	16.22	3,398	20	62
		6/04	35,918	16.84	2,122	21	57
		7/04	36,748	16.42	1,806	21	56
		8/04	35,851	16.81	3,141	21	55
		9/04	35,268	16.93	2,842	21	56
		10/04	37,854	16.71	3,481	21	58
		11/04	35,515	17.27	2,652	21	56
		12/04	33,553	17.60	2,720	21	52
		431,949		35,432			
J5	MERO 34	1/04	6,912	17.36	2,253	5	45
		2/04	7,748	17.01	1,720	5	53
		3/04	8,787	16.38	2,887	5	57
		4/04	8,729	16.28	1,800	5	58
		5/04	9,381	16.22	293	5	61
		6/04	8,834	16.84	941	5	59
		7/04	9,065	16.42	798	5	58
		8/04	8,806	16.81	457	5	57
		9/04	8,368	16.93	339	4	70
		10/04	7,969	16.71	290	4	64
		11/04	7,324	17.27	227	4	61
		12/04	7,019	17.60	324	4	57
		98,942		12,329			
J5	NORTH VIENNA 26	1/04	268	17.36	241	1	9
		2/04	652	17.01	261	1	22
		3/04	953	16.38	167	1	31
		4/04	928	16.28	540	1	31
		5/04	1,176	16.22	241	1	38
		6/04	1,166	16.84	94	1	39
		7/04	1,146	16.42	377	1	37
		8/04	1,042	16.81	287	1	34
		9/04	1,078	16.93	161	1	36
		10/04	1,185	16.71	38	1	38
		11/04	1,204	17.27	291	1	40
		12/04	1,202	17.60	6	1	39
		12,000		2,704			
J5	PENN B1-14	1/04	93	14.28	707	1	3
		2/04	21	14.30	331	1	1

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
J5	PENN B1-14	3/04	29	14.37	434	1	1		
		4/04	20	14.66	135	1	1		
		5/04	18	15.13	521	1	1		
		6/04	20	14.94	741	1	1		
		7/04	19	14.93	502	1	1		
		8/04	17	14.64	483	1	1		
		9/04	20	15.14	486	1	1		
		10/04	17	15.47	464	1	1		
		11/04	20	14.57	432	1	1		
		12/04	21	14.60	427	1	1		
					315		5,663		
		J5	WAGAR 22	1/04	6,332	14.28	564	2	102
2/04	6,298			14.30	603	2	109		
3/04	6,458			14.37	921	2	104		
4/04	5,736			14.66	1,170	2	96		
5/04	6,067			15.13	130	2	98		
6/04	5,958			14.94	1,204	2	99		
7/04	6,501			14.93	957	2	105		
8/04	6,409			14.64	159	2	103		
9/04	6,622			15.14	386	2	110		
10/04	6,839			15.47	180	2	110		
11/04	6,120			14.57	383	2	102		
12/04	6,298			14.60	331	2	102		
			75,638		6,988				
J5 - REPORTER TOTALS:			1,415,128		146,369				
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/04	3,450	17.00	315	2	56		
		2/04	2,900	17.00	350	2	50		
		3/04	3,208	17.00	410	2	52		
		4/04	3,009	17.00	425	2	50		
		5/04	2,950	17.00	270	2	48		
		6/04	2,875	17.00	410	2	48		
		7/04	3,685	17.00	385	2	59		
		8/04	3,762	18.00	406	2	61		
		9/04	3,620	18.00	405	2	60		
		10/04	3,652	18.00	410	2	59		
		11/04	3,230	18.00	420	2	54		
		12/04	3,210	18.00	440	2	52		
			39,551		4,646				
JAGUAR ENERGY, LLC - REPORTER TOTALS:			39,551		4,646				
JORDAN DEVELOPME	451 RUM	1/04	18,451	19.35	597	15	40		
		2/04	18,551	19.35	532	15	43		
		3/04	20,479	19.35	567	15	44		
		4/04	19,155	19.35	573	15	43		
		5/04	19,086	19.35	622	15	41		
		6/04	16,680	19.35	605	15	37		
		7/04	15,329	19.35	564	15	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	451 RUM	8/04	15,198	19.35	509	15	33
		9/04	14,697	19.35	514	15	33
		10/04	14,254	19.35	536	15	31
		11/04	12,726	19.35	472	15	28
		12/04	12,461	19.35	558	15	27
				197,067		6,649	
JORDAN DEVELOPME	ART CARNEY	1/04	12,194	4.58	11,500	14	28
		2/04	14,249	4.63	12,813	14	35
		3/04	14,248	4.63	12,858	14	33
		4/04	13,111	4.63	9,646	14	31
		5/04	12,473	4.63	11,554	14	29
		6/04	11,925	4.63	10,371	14	28
		7/04	12,864	4.63	11,247	14	30
		8/04	12,599	4.13	10,814	14	29
		9/04	12,331	4.13	10,275	14	29
		10/04	13,450	4.13	10,831	14	31
		11/04	12,928	4.13	9,931	14	31
		12/04	12,820	4.13	9,666	14	30
		155,192		131,506			
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/04	30,776	19.35	2,688	8	124
		2/04	27,978	19.35	2,543	8	121
		3/04	28,810	19.35	2,481	8	116
		4/04	28,797	19.35	2,411	8	120
		5/04	30,559	19.35	2,492	8	123
		6/04	28,288	19.35	2,407	8	118
		7/04	28,709	19.35	2,415	8	116
		8/04	29,195	19.35	2,601	8	118
		9/04	28,230	19.35	2,429	8	118
		10/04	28,690	19.35	2,030	8	116
		11/04	25,406	19.35	1,775	8	106
		12/04	26,057	19.35	1,610	8	105
		341,495		27,882			
JORDAN DEVELOPME	BLACK	1/04	17,574	17.39	1,324	28	20
		2/04	18,301	17.17	1,120	28	23
		3/04	18,948	17.17	1,094	28	22
		4/04	18,722	17.26	1,246	28	22
		5/04	20,180	17.59	1,468	28	23
		6/04	19,388	17.59	1,245	28	23
		7/04	18,361	17.57	1,010	28	21
		8/04	19,195	17.55	1,753	28	22
		9/04	17,818	17.18	1,702	28	21
		10/04	18,840	17.18	1,547	28	22
		11/04	17,952	17.37	1,660	28	21
		12/04	16,449	17.57	1,438	28	19
		221,728		16,607			
JORDAN DEVELOPME	DOVER WEST	1/04	18,760	15.50	3,855	20	30
		2/04	16,302	14.95	3,520	20	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	DOVER WEST	3/04	18,346	14.95	3,521	20	30		
		4/04	17,206	15.17	3,767	20	29		
		5/04	18,705	15.38	3,985	20	30		
		6/04	16,051	15.38	3,332	20	27		
		7/04	18,029	14.96	3,561	20	29		
		8/04	22,227	15.14	3,407	20	36		
		9/04	21,470	15.69	3,633	20	36		
		10/04	22,770	15.69	4,686	20	37		
		11/04	21,804	15.80	4,368	20	36		
		12/04	21,660	15.82	4,676	20	35		
					233,330		46,311		
		JORDAN DEVELOPME	FARMER IN THE DELL	1/04	33,988	19.94	691	17	64
				2/04	31,613	20.20	580	17	64
3/04	33,059			20.20	629	17	63		
4/04	33,531			20.20	616	17	66		
5/04	34,826			20.20	660	17	66		
6/04	30,709			20.20	619	17	60		
7/04	32,718			20.58	596	17	62		
8/04	32,021			20.58	585	17	61		
9/04	30,742			20.58	587	17	60		
10/04	29,407			20.58	553	17	56		
11/04	28,360			20.58	527	17	56		
12/04	29,295			20.58	578	17	56		
					380,269		7,221		
JORDAN DEVELOPME	GREEN ACRES	1/04	22,485	3.04	20,997	13	56		
		2/04	22,364	3.06	20,848	13	59		
		3/04	23,288	3.06	21,408	13	58		
		4/04	21,989	3.06	20,266	13	56		
		5/04	21,867	3.06	20,806	13	54		
		6/04	20,644	3.06	19,838	13	53		
		7/04	21,141	3.06	19,819	13	52		
		8/04	20,576	3.69	20,146	13	51		
		9/04	19,579	3.69	19,700	13	50		
		10/04	20,160	3.69	20,171	13	50		
		11/04	19,231	3.69	19,378	13	49		
		12/04	19,469	3.69	18,302	13	48		
					252,793		241,679		
JORDAN DEVELOPME	HAYMEADOW	1/04	51,846	21.20	714	16	105		
		2/04	47,747	21.49	594	16	103		
		3/04	49,735	21.49	702	16	100		
		4/04	46,514	21.49	775	16	97		
		5/04	47,830	21.47	741	16	96		
		6/04	45,210	21.43	680	16	94		
		7/04	45,807	21.57	655	16	92		
		8/04	45,040	21.76	642	16	91		
		9/04	44,452	22.28	596	16	93		
		10/04	45,871	22.28	612	16	92		
		11/04	43,184	22.36	550	16	90		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	HAYMEADOW	12/04	45,637	22.33	601	16	92
			558,873		7,862		
JORDAN DEVELOPME	NICKERSON VALLEY	1/04	27,482	14.01	498	16	55
		2/04	25,134	14.01	471	16	54
		3/04	27,217	14.01	569	16	55
		4/04	25,135	14.01	545	16	52
		5/04	26,490	14.01	502	16	53
		6/04	26,059	14.01	576	16	54
		7/04	26,334	14.01	414	16	53
		8/04	26,368	14.01	511	16	53
		9/04	25,014	14.01	464	16	52
		10/04	25,976	14.01	407	16	52
		11/04	24,489	14.01	420	16	51
		12/04	24,880	14.01	428	16	50
			310,578		5,805		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/04	38,128	9.64	5,855	29	42
		2/04	34,776	9.56	5,450	29	41
		3/04	34,937	9.56	5,457	29	39
		4/04	34,475	8.33	5,433	29	40
		5/04	34,586	9.89	5,767	29	38
		6/04	33,240	9.89	5,060	29	38
		7/04	35,693	9.81	5,789	29	40
		8/04	34,978	9.81	5,474	29	39
		9/04	34,604	10.02	5,421	29	40
		10/04	35,764	10.02	5,269	29	40
		11/04	34,031	9.95	5,249	29	39
		12/04	35,244	9.91	5,263	29	39
			420,456		65,487		
JORDAN DEVELOPME	PAIR O DICE	1/04	48,036	15.15	3,777	16	97
		2/04	43,989	15.15	3,375	16	95
		3/04	47,537	15.15	3,305	16	96
		4/04	46,099	15.15	3,129	16	96
		5/04	49,065	15.15	2,972	16	99
		6/04	46,763	15.15	2,632	16	97
		7/04	47,374	15.15	2,660	16	95
		8/04	47,126	15.15	2,487	16	95
		9/04	46,408	15.15	2,545	16	97
		10/04	47,155	15.15	2,640	16	95
		11/04	45,133	15.15	2,502	16	94
		12/04	43,971	15.15	2,655	16	89
			558,656		34,679		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/04	7,272	5.22	460	6	39
		2/04	6,855	5.07	460	6	39
		3/04	7,716	5.07	730	6	41
		4/04	7,870	5.51	730	6	44
		5/04	7,986	5.50	960	6	43
		6/04	7,388	5.50	1,502	6	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	7/04	7,834	5.35	2,012	6	42
		8/04	7,678	5.35	2,031	6	41
		9/04	7,302	5.28	2,012	6	41
		10/04	7,496	5.28	2,003	6	40
		11/04	6,862	5.82	1,854	6	38
		12/04	6,732	4.95	1,867	6	36
				88,991		16,621	
JORDAN DEVELOPME	SCHROEDER	1/04	4,143	23.42	30	10	13
		2/04	4,296	23.42	17	10	15
		3/04	4,937	23.42	28	10	16
		4/04	5,039	23.42	24	10	17
		5/04	5,179	23.42	35	10	17
		6/04	5,663	23.42	34	10	19
		7/04	6,342	23.42	24	10	20
		8/04	6,757	23.42	23	10	22
		9/04	6,852	24.16	20	10	23
		10/04	7,146	24.16	22	10	23
		11/04	6,812	24.16	26	10	23
		12/04	5,278	24.16	23	10	17
		68,444		306			
JORDAN DEVELOPME	SLAM DUNCAN	1/04	20,409	11.88	550	17	39
		2/04	20,459	11.80	548	17	41
		3/04	21,991	11.80	602	17	42
		4/04	21,204	11.73	576	17	42
		5/04	21,499	11.76	593	17	41
		6/04	21,694	11.76	609	17	43
		7/04	22,447	11.76	626	17	43
		8/04	22,474	11.84	630	17	43
		9/04	21,316	12.04	591	17	42
		10/04	21,694	12.04	606	17	41
		11/04	20,252	12.09	573	17	40
		12/04	20,886	12.07	617	17	40
		256,325		7,121			
JORDAN DEVELOPME	SNAKE EYES	1/04	6,897	15.15	3,110	3	74
		2/04	6,275	15.15	5,970	3	72
		3/04	6,360	15.15	6,556	3	68
		4/04	6,080	15.15	6,115	3	68
		5/04	6,707	15.15	6,067	3	72
		6/04	6,543	15.15	5,460	3	73
		7/04	7,041	15.15	5,282	3	76
		8/04	7,020	15.15	5,149	3	75
		9/04	7,004	15.15	5,064	3	78
		10/04	6,980	15.15	5,440	3	75
		11/04	6,517	15.15	4,957	3	72
		12/04	6,340	15.15	5,001	3	68
		79,764		64,171			
JORDAN DEVELOPME	VIENNA 1	1/04	9,985	2.72	11,343	15	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	VIENNA 1	2/04	8,625	2.72	10,394	15	20		
		3/04	10,575	2.72	13,460	15	23		
		4/04	8,976	2.72	8,300	15	20		
		5/04	11,032	2.72	13,040	15	24		
		6/04	10,424	2.72	13,085	15	23		
		7/04	6,891	2.72	5,995	15	15		
		8/04	10,146	2.72	15,790	15	22		
		9/04	10,087	2.72	14,016	15	22		
		10/04	10,390	2.72	14,408	15	22		
		11/04	9,802	2.79	13,315	15	22		
		12/04	8,836	2.79	12,674	15	19		
					115,769		145,820		
		JORDAN DEVELOPME	VIENNA 2	1/04	31,252	11.85	2,933	30	34
2/04	29,718			12.00	2,343	30	34		
3/04	31,626			12.00	2,910	30	34		
4/04	31,970			11.61	4,495	30	36		
5/04	33,267			11.67	5,749	30	36		
6/04	31,863			11.67	5,677	30	35		
7/04	32,383			11.59	3,579	30	35		
8/04	31,905			11.54	4,465	30	34		
9/04	30,326			11.73	4,083	30	34		
10/04	31,721			11.73	4,434	30	34		
11/04	29,358			11.53	3,932	30	33		
12/04	28,721			11.32	3,861	30	31		
					374,110		48,461		
JORDAN DEVELOPME	VIENNA 3	1/04	13,675	19.98	352	12	37		
		2/04	13,260	19.61	459	12	38		
		3/04	15,023	19.61	557	12	40		
		4/04	14,977	18.65	612	12	42		
		5/04	15,429	19.98	598	12	41		
		6/04	14,216	19.98	552	12	39		
		7/04	14,923	19.95	561	12	40		
		8/04	14,923	19.76	588	12	40		
		9/04	14,133	18.49	546	12	39		
		10/04	15,425	18.49	503	12	41		
		11/04	14,062	20.23	422	12	39		
		12/04	13,523	19.74	386	12	36		
					173,569		6,136		
JORDAN DEVELOPME	VOYER LAKE	1/04	27,677	17.27	556	14	64		
		2/04	25,935	17.13	559	14	64		
		3/04	28,839	17.13	1,161	15	62		
		4/04	28,293	17.19	1,069	15	63		
		5/04	29,179	17.54	948	16	59		
		6/04	28,093	17.54	706	16	59		
		7/04	26,986	17.70	645	16	54		
		8/04	29,083	17.82	653	16	59		
		9/04	27,534	18.08	652	16	57		
		10/04	28,850	18.08	627	16	58		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VOYER LAKE	11/04	27,376	18.08	600	16	57
		12/04	27,908	18.03	594	16	56
			335,753		8,770		
JORDAN DEVELOPMENT - REPORTER TOTALS:			5,123,162		889,094		
MERIT ENERGY COM	ALBERT/LOUD	3/04	223,187		24,460	50	144
		4/04	219,992		23,576	51	144
		5/04	223,187		24,460	50	144
		6/04	225,245		23,321	51	147
		7/04	237,220		25,802	50	153
		8/04	249,215		26,493	50	161
		9/04	232,085		20,619	50	155
		10/04	237,300		20,913	51	150
		11/04	226,990		23,385	51	148
		12/04	229,490	14.55	20,449	51	145
			2,303,911		233,478		
		MERIT ENERGY COM	BEAR LAKE 13	3/04	4,401		4,471
4/04	7,337				4,254	4	61
5/04	4,401				4,471	4	35
6/04	4,309				4,224	4	36
7/04	5,485				4,292	4	44
8/04	5,565				4,389	4	45
9/04	4,855				4,611	4	40
10/04	5,265				5,170	4	42
11/04	5,188				3,963	4	43
12/04	5,970			9.59	2,303	4	48
	52,776				42,148		
MERIT ENERGY COM	BEAR LAKE 23			3/04	8,043	4.78	15,599
		4/04	6,356	4.78	16,921	5	42
		5/04	8,043	4.78	15,599	5	52
		6/04	7,152	4.78	12,502	5	48
		7/04	10,221	4.78	12,489	5	66
		8/04	9,127	4.78	13,172	5	59
		9/04	8,647	4.78	11,845	5	58
		10/04	8,050	4.78	13,217	5	52
		11/04	7,653	4.78	11,588	5	51
		12/04	7,689	4.78	15,541	5	50
			80,981		138,473		
		MERIT ENERGY COM	BEAR LAKE 26	3/04	2,512	4.78	5,355
4/04	2,489			4.78	6,305	2	41
5/04	2,512			4.78	5,355	2	41
6/04	2,361			4.78	2,784	2	39
7/04	3,780			4.78	2,675	1	122
8/04	3,502			4.78	3,378	2	56
9/04	3,384			4.78	3,267	2	56
10/04	1,819			4.78	1,845	2	29
11/04	653			4.78	324	1	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	BEAR LAKE 26	12/04	785	4.78	329	2	13
			23,797		31,617		
MERIT ENERGY COM	CLINTON 5/6	3/04	30,575		1,082	9	110
		4/04	29,745		1,020	9	110
		5/04	30,575		1,082	9	110
		6/04	28,011		976	9	104
		7/04	27,370		1,064	9	98
		8/04	29,081		1,075	9	104
		9/04	26,258		867	9	97
		10/04	26,388		807	9	95
		11/04	25,295	17.70	917	9	94
		12/04	25,340	17.20	794	9	91
			278,638		9,684		
MERIT ENERGY COM	MANCELONA 33	10/04	1,231		3,797	4	10
		11/04	1,215		3,391	4	10
		12/04	964		2,783	4	8
			3,410		9,971		
MERIT ENERGY COM	WEST CLINTON COMMON	3/04	12,507		6,109	11	37
		4/04	12,335		5,779	11	37
		5/04	12,507		6,109	11	37
		6/04	13,168		7,159	11	40
		7/04	12,779		7,470	11	37
		8/04	13,241		6,914	11	39
		9/04	12,373		5,600	11	37
		10/04	12,254		5,874	11	36
		11/04	11,515	12.20	5,931	11	35
		12/04	11,521	11.90	8,916	11	34
			124,200		65,861		
MERIT ENERGY COMPANY - REPORTER TOTALS:			2,867,713		531,232		
MUSKEGON	400 HUNT CLUB	1/04	14,287	10.75	2,718	3	154
		2/04	14,107	10.75	2,509	3	162
		3/04	14,378	10.75	2,272	3	155
		4/04	13,775	10.75	2,036	3	153
		5/04	13,626	10.75	2,252	3	147
		6/04	13,404	10.75	2,296	3	149
		7/04	11,479	9.64	1,993	3	123
		8/04	12,662	9.64	2,373	3	136
		9/04	12,186	9.64	2,068	3	135
		10/04	11,479	9.42	2,024	3	123
		11/04	11,171	9.42	2,103	3	124
		12/04	12,134	9.42	2,040	3	130
			154,688		26,684		
MUSKEGON	BASS LAKE	1/04	11,167	26.51	690	20	18
		2/04	10,369	26.28	702	20	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	BASS LAKE	3/04	11,981	26.28	773	20	19		
		4/04	10,576	27.39	632	20	18		
		5/04	10,918	26.49	644	20	18		
		6/04	10,507	27.15	672	20	18		
		7/04	10,668	25.98	567	20	17		
		8/04	10,684	26.43	496	20	17		
		9/04	9,969	27.08	445	20	17		
		10/04	10,649	27.59	379	20	17		
		11/04	10,625	27.85	290	20	18		
		12/04	10,404	27.85	278	20	17		
					128,517		6,568		
		MUSKEGON	BIG WOLF LAKE	1/04	72,344	3.26	17,572	21	111
				2/04	65,470	3.46	17,168	21	107
3/04	71,877			3.37	15,167	21	110		
4/04	67,694			3.31	11,256	21	107		
5/04	69,943			3.29	17,983	21	107		
6/04	69,603			3.40	14,376	21	110		
7/04	72,996			3.25	13,944	21	112		
8/04	77,282			3.44	16,037	21	119		
9/04	73,355			3.37	16,142	21	116		
10/04	74,897			3.48	13,765	21	115		
11/04	71,712			3.44	13,022	21	114		
12/04	68,718			3.45	10,525	21	106		
					855,891		176,957		
MUSKEGON	CAULKINS LAKE	1/04	66,431	17.63	1,053	24	89		
		2/04	61,705	17.79	822	24	89		
		3/04	62,220	17.94	736	24	84		
		4/04	60,507	18.00	649	24	84		
		5/04	64,113	18.00	600	24	86		
		6/04	61,277	18.11	387	24	85		
		7/04	62,182	18.46	447	24	84		
		8/04	61,917	18.39	519	24	83		
		9/04	59,469	18.26	634	24	83		
		10/04	61,714	18.60	764	24	83		
		11/04	59,085	18.89	781	24	82		
		12/04	61,519	17.21	862	24	83		
					742,139		8,254		
MUSKEGON	CRAPO LAKE	1/04	35,252	18.65	2,228	37	31		
		2/04	30,545	19.72	2,078	37	28		
		3/04	33,102	20.28	2,250	37	29		
		4/04	34,344	18.48	2,372	37	31		
		5/04	36,330	19.19	2,197	37	32		
		6/04	33,672	18.11	2,198	37	30		
		7/04	36,232	19.50	2,268	37	32		
		8/04	35,076	19.50	2,220	37	31		
		9/04	34,519	18.38	2,075	37	31		
		10/04	33,205	20.31	2,135	37	29		
		11/04	31,082	19.95	2,048	37	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	CRAPO LAKE	12/04	31,002	19.13	2,015	37	27
			404,361		26,084		
MUSKEGON	EAST HEART LAKE	1/04	30,214	19.09	1,029	21	46
		2/04	27,761	19.84	1,162	21	46
		3/04	29,920	19.81	1,379	21	46
		4/04	29,458	18.79	1,427	21	47
		5/04	29,862	19.29	1,304	21	46
		6/04	28,261	18.86	1,279	21	45
		7/04	29,527	18.42	1,249	21	45
		8/04	29,347	18.25	1,193	21	45
		9/04	24,958	19.57	878	21	40
		10/04	29,080	19.26	1,066	21	45
		11/04	28,408	19.13	921	21	45
		12/04	29,178	17.91	591	21	45
			345,974		13,478		
MUSKEGON	EMERALD LAKE	1/04	4,544	29.15	213	8	18
		2/04	4,379	29.31	191	8	19
		3/04	4,674	29.20	201	8	19
		4/04	4,459	29.36	169	8	19
		5/04	4,874	29.15	170	8	20
		6/04	4,347	29.35	152	8	18
		7/04	4,349	29.79	147	8	18
		8/04	4,368	29.67	125	8	18
		9/04	4,012	29.07	156	8	17
		10/04	4,121	29.75	161	8	17
		11/04	3,843	29.83	163	8	16
		12/04	3,651	29.95	171	8	15
			51,621		2,019		
MUSKEGON	FRENCH POND	1/04	5,421	9.67	460	2	87
		2/04	4,964	9.65	359	2	86
		3/04	5,177	9.69	339	2	83
		4/04	4,954	9.75	329	2	83
		5/04	5,037	9.82	333	2	81
		6/04	5,007	9.91	370	2	83
		7/04	4,853	10.17	278	2	78
		8/04	4,642	10.40	207	2	75
		9/04	4,429	10.53	146	2	74
		10/04	4,738	10.61	165	2	76
		11/04	4,589	10.69	117	2	76
		12/04	4,267	10.76	121	2	69
			58,078		3,224		
MUSKEGON	GINGELL LAKE	1/04	4,956	22.04	284	13	12
		2/04	4,961	20.33	290	13	13
		3/04	4,973	21.62	308	13	12
		4/04	4,880	21.79	300	13	13
		5/04	5,210	21.76	310	13	13
		6/04	5,163	22.06	300	13	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	GINGELL LAKE	7/04	5,376	22.45	308	13	13
		8/04	5,119	22.45	331	13	13
		9/04	4,705	22.33	323	13	12
		10/04	4,670	22.40	327	13	12
		11/04	4,394	22.48	291	13	11
		12/04	3,916	22.38	218	13	10
				58,323		3,590	
MUSKEGON	HEART LAKE	1/04	2,440	27.30	2	17	5
		2/04	2,147	27.45	2	17	4
		3/04	2,574	27.49	3	17	5
		4/04	2,923	27.17	16	17	6
		5/04	3,095	27.48	7	17	6
		6/04	2,439	27.60	9	17	5
		7/04	2,631	27.33	3	17	5
		8/04	2,918	27.61	9	17	6
		9/04	2,956	28.34	10	17	6
		10/04	4,150	29.00	37	17	8
		11/04	4,460	28.49	23	17	9
		12/04	4,138	29.40	34	17	8
		36,871		155			
MUSKEGON	ISLAND LAKE	1/04	55,768	10.75	4,945	27	67
		2/04	51,077	10.75	4,191	27	65
		3/04	53,309	10.75	3,916	27	64
		4/04	51,517	10.75	3,625	27	64
		5/04	54,594	10.75	3,501	27	65
		6/04	52,693	10.75	3,113	27	65
		7/04	48,453	9.64	2,667	27	58
		8/04	49,983	9.64	2,554	27	60
		9/04	45,912	9.64	1,884	27	57
		10/04	47,813	11.27	3,627	27	57
		11/04	45,720	11.27	3,297	27	56
		12/04	52,568	11.27	3,620	27	63
		609,407		40,940			
MUSKEGON	KUJAWA (DOVER)	1/04	29,758	13.84	1,270	22	44
		2/04	26,651	14.39	1,285	22	42
		3/04	28,499	14.10	1,289	22	42
		4/04	27,441	14.10	1,605	22	42
		5/04	29,128	13.96	1,529	22	43
		6/04	28,589	13.92	1,394	22	43
		7/04	28,961	13.92	1,492	22	42
		8/04	28,052	14.42	1,499	22	41
		9/04	27,645	14.29	1,094	22	42
		10/04	27,153	14.29	1,571	22	40
		11/04	26,061	14.79	2,148	22	39
		12/04	26,066	14.82	2,317	22	38
		334,004		18,493			
MUSKEGON	LAKE HORICON 14	12/04	2,051	23.26	759	4	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,051		759		
MUSKEGON	LAKE HORICON 15	1/04	5,795	19.42	1,515	12	16
		2/04	5,247	20.25	1,401	12	15
		3/04	5,047	19.06	1,395	12	14
		4/04	5,173	18.55	1,390	12	14
		5/04	5,197	18.56	1,150	12	14
		6/04	4,969	18.77	1,129	12	14
		7/04	4,886	18.51	1,517	12	13
		8/04	4,867	18.24	1,345	12	13
		9/04	4,848	18.42	1,144	12	13
		10/04	5,216	18.86	1,769	12	14
		11/04	5,467	18.58	1,891	12	15
		12/04	5,588	19.34	1,986	12	15
			62,300		17,632		
MUSKEGON	LITTLE CRAPO LAKE	1/04	30,582	26.10	816	29	34
		2/04	26,498	25.64	670	29	31
		3/04	30,412	25.91	485	29	34
		4/04	28,119	25.42	179	29	32
		5/04	29,232	26.32	172	29	33
		6/04	28,967	26.43	147	29	33
		7/04	28,249	26.73	169	29	31
		8/04	28,490	26.73	167	29	32
		9/04	28,560	26.45	158	29	33
		10/04	29,558	26.53	155	29	33
		11/04	27,747	26.65	154	29	32
		12/04	28,314	26.49	156	29	31
			344,728		3,428		
MUSKEGON	MITCHELL LAKE	1/04	43,066	7.32	4,331	18	77
		2/04	43,273	7.32	4,606	18	83
		3/04	42,015	7.19	4,241	18	75
		4/04	40,164	7.77	4,810	18	74
		5/04	40,707	7.83	1,477	18	73
		6/04	37,748	7.28	301	18	70
		7/04	39,272	7.78	2,508	18	70
		8/04	40,026	7.35	4,615	18	72
		9/04	38,324	7.82	4,114	18	71
		10/04	42,403	7.90	4,976	18	76
		11/04	38,418	6.62	1,939	18	71
		12/04	38,720	7.91	445	18	69
			484,136		38,363		
MUSKEGON	MITCHELL LAKE II	1/04	72,287	5.24	17,874	23	101
		2/04	70,884	5.47	18,156	23	106
		3/04	74,084	5.39	14,571	23	104
		4/04	67,942	5.39	14,371	23	98
		5/04	78,226	5.44	22,904	23	110
		6/04	73,707	5.54	18,791	23	107
		7/04	69,868	5.68	16,594	23	98

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	MITCHELL LAKE II	8/04	68,441	5.77	17,627	23	96
		9/04	69,462	5.60	17,344	23	101
		10/04	67,845	5.60	12,507	23	95
		11/04	68,511	5.60	13,537	23	99
		12/04	69,074	5.64	8,102	23	97
					850,331		192,378
MUSKEGON	NO LAKE	1/04	45,398	18.82	991	36	41
		2/04	40,764	19.55	883	36	39
		3/04	44,363	19.37	1,291	36	40
		4/04	43,086	19.39	1,175	36	40
		5/04	43,043	19.39	1,307	36	39
		6/04	41,418	19.50	1,364	36	38
		7/04	42,950	19.84	1,532	36	38
		8/04	41,454	19.84	1,366	36	37
		9/04	41,932	19.04	1,182	36	39
		10/04	44,499	18.91	1,132	36	40
		11/04	42,233	18.91	989	36	39
		12/04	43,006	19.30	794	36	39
			514,146		14,006		
MUSKEGON	NORTH HIDDEN LAKE	1/04	37,903	17.79	9,086	20	61
		2/04	34,454	18.36	7,593	20	59
		3/04	36,340	18.09	8,116	20	59
		4/04	34,487	18.57	7,427	20	57
		5/04	34,867	18.49	7,147	20	56
		6/04	32,798	17.92	6,729	20	55
		7/04	34,015	18.41	6,618	20	55
		8/04	33,109	18.42	6,209	20	53
		9/04	32,555	19.06	6,576	20	54
		10/04	33,160	18.85	7,476	20	53
		11/04	32,080	18.80	7,902	20	53
		12/04	30,941	18.68	5,118	20	50
			406,709		85,997		
MUSKEGON	OPAL LAKE	1/04	11,002	22.73	4,650	13	27
		2/04	10,194	24.06	4,350	13	27
		3/04	10,528	23.38	4,475	13	26
		4/04	10,373	24.35	4,425	13	27
		5/04	10,762	24.33	4,750	13	27
		6/04	10,285	24.68	4,052	13	26
		7/04	10,518	24.35	3,462	13	26
		8/04	9,982	24.44	3,859	13	25
		9/04	9,766	23.26	3,797	13	25
		10/04	10,101	23.97	4,060	13	25
		11/04	9,079	23.97	3,849	13	23
		12/04	8,918	23.60	2,647	13	22
			121,508		48,376		
MUSKEGON	OTSEGO LAKE	1/04	44,385	18.02	129	30	48
		2/04	40,413	18.80	124	30	46

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	OTSEGO LAKE	3/04	36,125	19.35	118	30	39		
		4/04	41,318	19.36	120	30	46		
		5/04	41,681	19.21	106	30	45		
		6/04	40,037	19.36	70	30	44		
		7/04	40,232	19.36	80	30	43		
		8/04	38,507	19.49	100	30	41		
		9/04	34,826	19.83	72	30	39		
		10/04	37,099	20.26	90	30	40		
		11/04	35,702	20.18	88	30	40		
		12/04	36,237	20.18	91	30	39		
					466,562		1,188		
		MUSKEGON	PERCH LAKE	1/04	46,112	10.86	1,337	17	87
				2/04	37,081	10.35	897	17	75
3/04	51,921			11.43	2,394	17	99		
4/04	46,463			11.56	1,333	17	91		
5/04	47,563			11.93	1,185	17	90		
6/04	43,753			11.58	1,420	17	86		
7/04	49,307			11.57	1,465	17	94		
8/04	48,134			11.89	1,530	17	91		
9/04	47,127			11.84	2,098	17	92		
10/04	47,987			11.62	2,131	17	91		
11/04	48,504			11.70	2,657	17	95		
12/04	49,066			11.61	2,042	17	93		
					563,018		20,489		
MUSKEGON	PIGEON RIVER	1/04	16,947	14.53	459	10	55		
		2/04	16,001	13.79	339	10	55		
		3/04	16,646	14.95	334	10	54		
		4/04	16,024	14.96	307	10	53		
		5/04	16,466	14.94	361	10	53		
		6/04	15,367	15.04	290	10	51		
		7/04	15,812	14.93	323	10	51		
		8/04	15,744	14.87	337	10	51		
		9/04	15,425	14.88	371	10	51		
		10/04	16,304	14.79	335	10	53		
		11/04	15,342	14.88	327	10	51		
		12/04	15,081	15.04	272	10	49		
					191,159		4,055		
MUSKEGON	RAMNEK RANCH (LOWER C	1/04	28,076	18.14	3,431	19	48		
		2/04	23,655	18.25	5,212	19	43		
		3/04	29,464	17.86	9,055	19	50		
		4/04	28,564	18.42	7,011	19	50		
		5/04	30,213	18.40	6,486	19	51		
		6/04	26,723	18.43	5,304	19	47		
		7/04	29,230	18.18	3,252	19	50		
		8/04	28,419	18.06	3,606	19	48		
		9/04	26,638	18.06	5,772	19	47		
		10/04	29,123	18.31	6,183	19	49		
		11/04	30,001	17.93	5,105	19	53		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RAMNEK RANCH (LOWER C	12/04	27,703	18.71	4,688	19	47
			337,809		65,105		
MUSKEGON	RHODAS LAKE	1/04	10,552	10.75	2,008	19	18
		2/04	9,518	10.75	1,693	19	17
		3/04	10,698	10.75	1,690	19	18
		4/04	10,355	10.75	1,530	19	18
		5/04	10,366	10.75	1,714	19	18
		6/04	10,183	10.75	1,745	19	18
		7/04	9,561	9.64	1,661	19	16
		8/04	10,256	9.64	1,922	19	17
		9/04	9,428	9.64	1,600	19	17
		10/04	10,517	9.42	1,854	19	18
		11/04	10,320	9.42	1,942	19	18
		12/04	9,764	9.42	1,641	19	17
			121,518		21,000		
MUSKEGON	ROUND LAKE	1/04	31,323	14.30	1,155	18	56
		2/04	29,104	14.78	939	18	56
		3/04	29,298	15.35	1,110	18	52
		4/04	30,039	14.63	1,219	18	56
		5/04	30,307	14.96	1,241	18	54
		6/04	29,123	15.68	1,140	18	54
		7/04	30,687	14.56	1,264	18	55
		8/04	29,070	14.97	1,099	18	52
		9/04	28,133	14.72	1,559	18	52
		10/04	29,871	15.18	1,341	18	54
		11/04	28,593	14.61	2,001	18	53
		12/04	30,015	14.45	2,175	18	54
			355,563		16,243		
MUSKEGON	SHUPAC LAKE	1/04	9,152	7.09	2,848	10	30
		2/04	7,767	6.98	2,667	10	27
		3/04	9,228	6.98	2,782	10	30
		4/04	9,064	7.00	2,596	10	30
		5/04	9,155	7.03	2,682	10	30
		6/04	8,810	6.99	2,538	10	29
		7/04	8,832	6.89	2,478	10	28
		8/04	8,655	7.11	2,474	10	28
		9/04	8,840	6.53	2,536	10	29
		10/04	8,724	7.05	2,733	10	28
		11/04	8,425	7.24	2,365	10	28
		12/04	8,906	6.82	2,663	10	29
			105,558		31,362		
MUSKEGON	SOUTH HIDDEN LAKE	1/04	43,542	17.79	2,153	23	61
		2/04	39,248	18.36	2,087	23	59
		3/04	40,798	18.09	2,794	23	57
		4/04	39,179	18.57	3,018	23	57
		5/04	40,640	18.49	3,139	23	57
		6/04	39,294	17.92	2,644	23	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SOUTH HIDDEN LAKE	7/04	38,083	18.41	1,953	23	53
		8/04	37,399	18.42	2,511	23	52
		9/04	38,219	19.06	2,727	23	55
		10/04	39,133	18.85	2,857	23	55
		11/04	37,070	18.80	2,663	23	54
		12/04	37,348	18.68	2,591	23	52
				469,953		31,137	
MUSKEGON	STURGEON RIVER	1/04	43,626	9.67	3,700	14	101
		2/04	40,305	9.65	2,914	14	99
		3/04	41,566	9.69	2,719	14	96
		4/04	39,686	9.75	2,632	14	94
		5/04	39,631	9.82	2,620	14	91
		6/04	40,089	9.91	2,966	14	95
		7/04	40,283	10.17	2,307	14	93
		8/04	39,394	10.40	1,760	14	91
		9/04	37,622	10.53	1,236	14	90
		10/04	39,761	10.61	1,380	14	92
		11/04	38,733	10.69	987	14	92
		12/04	36,367	10.76	1,029	14	84
		477,063		26,250			
MUSKEGON	TRAVERSE LAKES	1/04	14,442	23.98	42	13	36
		2/04	13,702	23.75	41	13	36
		3/04	14,569	23.84	50	13	36
		4/04	14,001	23.46	30	13	36
		5/04	14,009	23.99	32	13	35
		6/04	12,475	24.04	25	13	32
		7/04	12,545	22.39	26	13	31
		8/04	13,426	24.34	40	13	33
		9/04	13,291	23.04	29	13	34
		10/04	14,001	24.68	41	13	35
		11/04	13,108	24.82	43	13	34
		12/04	13,141	25.21	36	13	33
		162,710		435			
MUSKEGON	VIKING LAKE	1/04	15,262	24.52	1,059	13	38
		2/04	14,783	23.69	1,033	13	39
		3/04	15,085	24.26	1,017	13	37
		4/04	14,017	24.39	993	13	36
		5/04	13,906	24.88	927	13	34
		6/04	13,712	25.24	822	13	35
		7/04	14,174	24.85	834	13	35
		8/04	13,390	25.07	822	13	33
		9/04	14,022	24.31	790	13	36
		10/04	13,612	24.78	863	13	34
		11/04	12,066	25.06	848	13	31
		12/04	15,139	14.60	787	13	38
		169,168		10,795			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON - REPORTER TOTALS:			9,985,864		955,444		
NUENERGY OPERATI	BAGLEY 27	1/04	78,893	20.80	10,870	35	73
		2/04	71,432	20.75	7,949	36	68
		3/04	74,503	20.75	3,551	36	67
		4/04	72,575	20.75	1,384	36	67
		5/04	74,480	20.75	3,999	35	69
		6/04	74,501	20.75	5,793	35	71
		7/04	76,790	21.21	5,884	36	69
		8/04	76,264	21.48	8,130	36	68
		9/04	73,819	22.01	9,277	36	68
		10/04	73,914	22.04	5,326	37	64
		11/04	71,956	21.96	5,326	37	65
		12/04	73,712	21.90	5,993	38	63
			892,839		73,482		
NUENERGY OPERATI	SOUTH OTSEGO 10	1/04	43,051	25.30	86	22	63
		2/04	36,238	25.33	24	22	57
		3/04	38,687	26.34	0	22	57
		4/04	41,750	26.34	0	22	63
		5/04	44,230	26.34	0	22	65
		6/04	42,463	26.34	18	22	64
		7/04	45,566	25.95	0	23	64
		8/04	46,534	25.95	15	23	65
		9/04	43,857	25.78	173	23	64
		10/04	44,893	25.77	184	23	63
		11/04	43,413	25.78	184	22	66
		12/04	40,514	26.90	348	22	59
			511,196		1,032		
NUENERGY OPERATING INC - REPORTER TOTALS:			1,404,035		74,514		
OILFIELD	BAGLEY 17	1/04	30,326	17.47	801	24	41
		2/04	30,092	16.97	935	24	43
		3/04	31,975	16.97	903	24	43
		4/04	34,455	16.26	759	24	48
		5/04	37,499	17.05	1,032	24	50
		6/04	24,225	17.80	1,219	24	34
		7/04	31,084	17.80	1,124	24	42
		8/04	30,699	17.80	1,391	24	41
		9/04	30,125	17.80	1,221	24	42
		10/04	27,767	17.80	1,317	24	37
		11/04	27,832	17.80	1,225	24	39
		12/04	29,142	19.17	1,211	24	39
			365,221		13,138		
OILFIELD	BAGLEY 30	1/04	34,809	12.74	13,224	10	112
		2/04	33,232	13.11	9,606	10	115
		3/04	35,526	13.68	7,712	10	115
		4/04	32,860	13.35	6,009	10	110
		5/04	32,841	13.59	4,950	10	106

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	BAGLEY 30	6/04	39,276	13.97	3,924	10	131		
		7/04	35,766	13.97	4,584	10	115		
		8/04	35,461	13.97	4,617	10	114		
		9/04	39,527	13.97	5,577	10	132		
		10/04	36,079	13.97	7,573	10	116		
		11/04	38,325	13.97	5,504	10	128		
		12/04	39,858	14.81	5,305	10	129		
				433,560		78,585			
		OILFIELD	BIG WOLF	1/04	89,135	3.91	27,372	31	93
				2/04	82,606	3.91	24,616	31	92
3/04	90,385			3.91	26,288	31	94		
4/04	88,279			3.91	24,738	31	95		
5/04	81,248			3.91	26,566	31	85		
6/04	77,179			4.32	24,902	31	83		
7/04	81,420			4.32	27,531	33	80		
8/04	86,678			4.32	27,400	33	85		
9/04	85,255			4.32	27,189	33	86		
10/04	85,219			4.32	26,438	33	83		
11/04	80,930			4.32	26,179	33	82		
12/04	85,537			4.34	24,506	33	84		
				1,013,871		313,725			
OILFIELD	EAST ELMIRA 34	1/04	8,628	10.07	10,594	7	40		
		2/04	8,287	10.07	8,122	7	41		
		3/04	8,901	10.07	9,890	7	41		
		4/04	8,716	10.07	8,521	7	42		
		5/04	8,528	10.64	8,202	7	39		
		6/04	7,583	10.64	7,300	7	36		
		7/04	8,333	10.64	8,697	7	38		
		8/04	7,630	10.64	6,128	7	35		
		9/04	7,541	10.64	7,435	7	36		
		10/04	7,399	10.64	8,362	7	34		
		11/04	7,560	10.64	7,545	7	36		
		12/04	8,042	10.64	6,896	7	37		
				97,148		97,692			
OILFIELD	ELMIRA 34	1/04	34,844	10.07	42,780	21	54		
		2/04	33,281	10.07	32,614	21	55		
		3/04	35,946	10.07	39,938	21	55		
		4/04	33,704	10.07	32,949	21	53		
		5/04	34,005	10.64	32,703	21	52		
		6/04	34,194	10.64	32,913	21	54		
		7/04	36,991	10.64	38,607	21	57		
		8/04	35,564	10.64	28,563	21	55		
		9/04	35,255	10.64	34,758	21	56		
		10/04	33,794	10.64	38,194	21	52		
		11/04	33,271	10.64	33,202	21	53		
		12/04	31,256	10.64	26,799	21	48		
				412,105		414,020			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	FOX	1/04	11,100	25.37	2,861	24	15
		2/04	11,345	25.37	4,133	24	16
		3/04	12,403	25.37	5,311	24	17
		4/04	11,811	25.37	2,602	24	16
		5/04	11,705	24.67	2,351	24	16
		6/04	11,031	24.67	2,327	24	15
		7/04	11,096	24.67	1,779	24	15
		8/04	10,719	24.67	1,502	24	14
		9/04	10,698	24.67	1,327	24	15
		10/04	10,497	24.67	1,244	24	14
		11/04	10,127	24.67	1,199	24	14
		12/04	9,980	24.67	1,253	24	13
					132,512		27,889
OILFIELD	HAYES 24	1/04	41,251	19.02	932	16	83
		2/04	36,374	19.02	842	16	78
		3/04	36,481	19.02	1,599	16	74
		4/04	36,514	19.02	1,473	16	76
		5/04	37,599	19.02	1,504	16	76
		6/04	35,649	20.34	1,379	16	74
		7/04	38,975	20.34	1,250	16	79
		8/04	36,300	20.34	1,002	16	73
		9/04	36,147	20.34	837	16	75
		10/04	36,018	20.34	4,477	16	73
		11/04	34,359	20.34	4,968	16	72
		12/04	36,415	20.34	2,835	16	73
					442,082		23,098
OILFIELD	HUDSON 34 USP	11/04	477	3.92	0	10	2
		12/04	22,550	3.92	140,378	12	61
			23,027		140,378		
OILFIELD	HUDSON SOUTHWEST USP	12/04	322	0.09	0	1	10
			322		0		
OILFIELD	SCHRADER	1/04	0	0.00	0	0	0
		2/04	0	0.00	0	0	0
		3/04	0	0.00	0	0	0
		4/04	0	0.00	0	0	0
		5/04	0	0.00	0	0	0
		6/04	0	0.00	0	0	0
		7/04	0	0.00	0	0	0
		8/04	0	0.00	0	0	0
		9/04	0	0.00	0	0	0
		10/04	0	0.00	0	0	0
		11/04	0	0.00	0	0	0
		12/04	0	0.00	0	0	0
			0		0		
OILFIELD	SPRINGDALE 10	1/04	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
OILFIELD	SPRINGDALE 10	2/04	0	0.00	0	0	0	
		3/04	0	0.00	0	0	0	
		4/04	0	0.00	0	0	0	
		5/04	0	0.00	0	0	0	
		6/04	0	0.00	0	0	0	
		7/04	0	0.00	0	0	0	
		8/04	0	0.00	0	0	0	
		9/04	0	0.00	0	0	0	
		10/04	0	0.00	0	0	0	
		11/04	0	0.00	0	0	0	
		12/04	0	0.00	0	0	0	
					0		0	
		OILFIELD	WARNER 36	1/04	40,853	10.78	4,999	35
2/04	41,326			10.78	6,069	35	41	
3/04	45,754			10.78	6,788	35	42	
4/04	42,558			10.78	6,503	35	41	
5/04	42,926			10.52	6,906	35	40	
6/04	43,769			10.52	7,084	35	42	
7/04	48,798			10.52	7,506	35	45	
8/04	44,764			10.52	6,517	35	41	
9/04	44,053			10.52	6,953	35	42	
10/04	44,215			10.52	7,404	36	40	
11/04	42,331			10.52	7,209	36	39	
12/04	39,184			10.52	4,716	36	35	
					520,531		78,654	
OILFIELD - REPORTER TOTALS:			3,440,379		1,187,179			
OMIMEX	PLEASANTON 25	1/04	469	0.49	5,470	1	15	
		2/04	846	0.49	7,865	1	29	
		3/04	743	0.49	8,513	1	24	
		4/04	292	0.49	4,643	1	10	
		5/04	988	0.49	7,323	1	32	
		6/04	671	0.49	6,524	1	22	
		7/04	248	0.49	6,249	1	8	
		8/04	237	0.49	7,129	1	8	
		9/04	833	0.49	8,783	1	28	
		10/04	864	0.49	8,741	1	28	
		11/04	654	0.49	8,008	1	22	
		12/04	801	0.49	7,664	1	26	
			7,646		86,912			
OMIMEX	PLEASANTON 36-20455	1/04	584	3.31	3,789	1	19	
		2/04	619	3.31	3,877	1	21	
		3/04	580	3.31	4,109	1	19	
		4/04	348	3.31	2,409	1	12	
		5/04	498	3.31	4,201	1	16	
		6/04	512	3.31	3,981	1	17	
		7/04	450	3.31	1,914	1	15	
		8/04	469	3.31	3,102	1	15	

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 36-20455	9/04	556	3.31	4,576	1	19
		10/04	654	3.31	4,783	1	21
		11/04	559	3.31	4,678	1	19
		12/04	654	3.31	3,974	1	21
			6,483		45,393		
OMIMEX	PLEASANTON 36-20456	1/04	0	0.06	0	0	0
		2/04	0	0.06	0	0	0
		3/04	0	0.06	0	0	0
		4/04	0	0.06	0	0	0
		5/04	0	0.06	0	0	0
		6/04	0	6.98	0	0	0
		7/04	0	6.98	0	0	0
		8/04	0	6.98	0	0	0
		9/04	0	6.98	0	0	0
		10/04	0	6.98	0	0	0
		11/04	0	6.98	0	0	0
		12/04	0	6.98	0	0	0
			0		0		
OMIMEX - REPORTER TOTALS:			14,129		132,305		
PAXTON RESOURCES	ALBA	1/04	24,526	7.83	2,094	14	56
		2/04	23,122	7.83	2,222	14	57
		3/04	24,294	7.53	2,184	14	56
		4/04	23,400	7.53	2,012	14	56
		5/04	23,936	7.53	2,016	14	55
		6/04	23,492	7.56	2,050	14	56
		7/04	24,189	7.56	2,127	14	56
		8/04	24,407	7.56	2,156	14	56
		9/04	23,405	7.83	2,024	14	56
		10/04	24,084	7.83	2,059	14	55
		11/04	22,679	7.83	1,887	14	54
		12/04	23,999	6.79	1,875	14	55
			285,533		24,706		
PAXTON RESOURCES	BIG LAKE	1/04	6,195	17.82	76	4	50
		2/04	5,921	17.51	92	4	51
		3/04	6,209	17.64	99	4	50
		4/04	5,851	17.70	102	4	49
		5/04	6,188	17.82	137	4	50
		6/04	5,827	17.85	146	4	49
		7/04	6,110	17.96	135	4	49
		8/04	6,241	18.02	142	4	50
		9/04	5,882	18.40	148	4	49
		10/04	6,082	18.16	140	4	49
		11/04	5,689	18.28	132	4	47
		12/04	5,920	18.25	128	4	48
			72,115		1,477		
PAXTON RESOURCES	BIG LAKE NORTH	1/04	19,741	17.82	243	6	106

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	BIG LAKE NORTH	2/04	18,158	17.51	283	6	104		
		3/04	19,213	17.64	306	6	103		
		4/04	18,007	17.70	314	6	100		
		5/04	19,444	17.82	431	6	105		
		6/04	18,597	17.85	465	6	103		
		7/04	19,239	17.96	425	6	103		
		8/04	18,741	18.02	427	6	101		
		9/04	17,869	18.40	450	6	99		
		10/04	18,537	18.16	428	6	100		
		11/04	17,984	18.28	416	6	100		
		12/04	18,077	18.25	391	6	97		
					223,607		4,579		
		PAXTON RESOURCES	BLUE DEVIL	7/04	2,325	11.62	1,856	2	37
8/04	3,968			11.59	1,452	2	64		
9/04	4,190			11.20	620	2	70		
10/04	4,622			11.99	524	2	75		
11/04	4,614			11.97	410	2	77		
12/04	4,582			11.91	317	2	74		
					24,301		5,179		
PAXTON RESOURCES	BLUE LITE	1/04	39,059	16.19	1,310	16	79		
		2/04	36,689	16.19	1,076	16	79		
		3/04	37,653	15.94	1,122	16	76		
		4/04	34,860	15.90	999	16	73		
		5/04	36,651	15.94	1,065	16	74		
		6/04	37,730	16.20	1,053	16	79		
		7/04	37,560	16.20	1,055	16	76		
		8/04	38,940	16.20	1,041	16	78		
		9/04	37,529	16.39	801	16	78		
		10/04	37,858	16.39	857	16	76		
		11/04	36,973	16.39	803	16	77		
		12/04	36,651	16.48	793	16	74		
					448,153		11,975		
PAXTON RESOURCES	DADDY WARBUCKS	1/04	21,065	11.03	380	7	97		
		2/04	21,206	11.03	367	7	104		
		3/04	21,882	11.03	391	7	101		
		4/04	20,596	11.25	362	7	98		
		5/04	21,188	11.25	1,270	7	98		
		6/04	20,196	11.52	1,223	7	96		
		7/04	20,563	11.62	1,011	7	95		
		8/04	21,303	11.59	1,048	7	98		
		9/04	19,572	11.20	946	7	93		
		10/04	20,983	11.99	940	7	97		
		11/04	20,129	11.97	923	7	96		
		12/04	20,206	11.91	850	7	93		
			248,889		9,711				
PAXTON RESOURCES	DADDY WARBUCKS PHASE I	1/04	22,610	11.03	496	7	104		
		2/04	21,429	11.03	435	7	106		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	DADDY WARBUCKS PHASE I	3/04	22,427	11.03	434	7	103		
		4/04	20,822	11.25	390	7	99		
		5/04	21,454	11.25	1,669	7	99		
		6/04	20,774	11.52	1,163	7	99		
		7/04	20,854	11.62	1,519	7	96		
		8/04	21,279	11.62	1,799	7	98		
		9/04	19,661	11.20	1,474	7	94		
		10/04	20,826	11.99	1,727	7	96		
		11/04	20,054	11.97	1,491	7	95		
		12/04	19,701	11.91	1,659	7	91		
					251,891		14,256		
		PAXTON RESOURCES	GRAND CANYON	1/04	68,309	3.10	44,253	26	85
				2/04	61,190	3.12	38,529	26	81
3/04	69,222			3.18	46,150	26	86		
4/04	65,100			3.15	43,102	26	83		
					263,821		172,034		
PAXTON RESOURCES	HIDDEN VALLEY	1/04	18,643	11.03	1,922	6	100		
		2/04	16,306	11.03	1,769	6	94		
		3/04	16,452	11.03	1,829	6	88		
		4/04	15,275	11.25	1,710	6	85		
		5/04	16,197	11.25	2,377	6	87		
		6/04	16,616	11.52	2,382	6	92		
		7/04	17,025	11.62	2,022	6	92		
		8/04	17,056	11.59	2,237	6	92		
		9/04	15,633	11.20	1,923	6	87		
		10/04	17,196	11.99	2,233	6	92		
		11/04	16,476	11.97	2,033	6	92		
		12/04	16,430	11.91	1,934	6	88		
					199,305		24,371		
PAXTON RESOURCES	JOHN HENRY	1/04	9,255	11.03	3,379	2	149		
		2/04	9,163	11.03	3,045	2	158		
		3/04	9,630	11.03	3,100	2	155		
		4/04	9,092	11.25	2,850	2	152		
		5/04	9,149	11.25	1,149	2	148		
		6/04	8,441	11.52	1,129	2	141		
		7/04	7,903	11.62	1,060	2	127		
		8/04	7,619	11.59	1,015	2	123		
		9/04	6,936	11.20	903	2	116		
		10/04	7,149	11.99	872	2	115		
		11/04	6,717	11.97	833	2	112		
		12/04	7,047	11.91	949	2	114		
					98,101		20,284		
PAXTON RESOURCES	LEO M. RILEY	1/04	2,832	30.34	174	7	13		
		2/04	2,782	29.45	168	7	14		
		3/04	2,859	29.44	175	7	13		
		4/04	2,809	29.00	158	7	13		
		5/04	2,856	29.52	142	7	13		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	LEO M. RILEY	6/04	2,759	29.86	117	7	13		
		7/04	2,951	29.86	139	7	14		
		8/04	2,827	29.59	141	7	13		
		9/04	2,680	29.84	132	7	13		
		10/04	2,676	29.89	143	7	12		
		11/04	2,540	30.04	117	7	12		
		12/04	2,710	27.54	103	7	12		
				33,281		1,709			
		PAXTON RESOURCES	LIVINGSTON 18	1/04	12,733	6.06	740	10	41
				2/04	11,446	5.89	631	10	39
				3/04	12,482	6.03	794	10	40
				4/04	12,010	6.10	739	10	40
				5/04	12,308	6.23	708	10	40
6/04	12,154			6.27	735	10	41		
7/04	12,822			6.29	740	10	41		
8/04	12,619			6.29	690	10	41		
9/04	12,284			6.34	674	10	41		
10/04	12,410			6.36	517	10	40		
11/04	11,648			6.39	617	10	39		
12/04	11,724			6.39	623	10	38		
				146,640		8,208			
PAXTON RESOURCES	MOELARRYCURLY	1/04	8,604	2.97	8,919	8	35		
		2/04	5,832	3.48	7,783	8	25		
		3/04	8,666	3.56	8,299	8	35		
		4/04	10,198	3.57	8,178	8	42		
		5/04	10,419	3.61	8,059	8	42		
		6/04	10,182	3.61	7,883	8	42		
		7/04	10,563	3.67	7,767	8	43		
		8/04	10,988	3.73	8,221	8	44		
		9/04	10,610	3.84	7,641	8	44		
		10/04	10,513	3.71	6,975	8	42		
		11/04	10,085	4.22	7,427	8	42		
		12/04	10,401	3.77	7,674	8	42		
				117,061		94,826			
PAXTON RESOURCES	MOELARRYCURLY #2	1/04	9,209	2.97	4,460	9	33		
		2/04	10,344	3.48	3,891	9	40		
		3/04	9,347	3.56	4,149	9	33		
		4/04	7,778	3.57	4,089	9	29		
		5/04	8,035	3.61	4,030	9	29		
		6/04	7,846	3.61	3,941	9	29		
		7/04	8,132	3.67	3,883	9	29		
		8/04	8,125	3.73	4,111	9	29		
		9/04	7,649	3.84	3,821	9	28		
		10/04	7,996	3.71	3,488	9	29		
		11/04	7,930	4.22	3,713	8	33		
		12/04	8,096	3.77	3,837	8	33		
				100,487		47,413			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	NORTH WOLF CREEK	6/04	8,462	9.92	2,435	2	141
		7/04	11,063	9.70	3,508	3	119
		8/04	12,359	9.86	3,485	4	100
		9/04	13,247	10.03	2,872	5	88
		10/04	14,488	10.08	2,483	5	93
		11/04	13,789	10.26	2,187	5	92
		12/04	13,727	10.23	2,008	5	89
			87,135		18,978		
PAXTON RESOURCES	SCHROEDER	1/04	10,226	23.24	170	7	47
		2/04	9,458	23.41	149	7	47
		3/04	9,773	23.47	153	7	45
		4/04	9,267	23.30	148	7	44
		5/04	9,702	23.34	164	7	45
		6/04	9,527	23.57	166	7	45
		7/04	10,005	23.70	176	7	46
		8/04	9,655	23.70	147	7	44
		9/04	9,314	23.70	168	7	44
		10/04	9,559	24.00	177	7	44
		11/04	9,193	24.10	169	7	44
		12/04	9,471	24.10	172	7	44
			115,150		1,959		
PAXTON RESOURCES	STURGEON RIVER 14	1/04	6,080	11.03	3,162	2	98
		2/04	6,148	11.03	2,842	2	106
		3/04	7,398	11.03	2,790	2	119
		4/04	7,301	11.25	2,580	2	122
		5/04	7,874	11.25	1,517	2	127
		6/04	8,086	11.52	1,522	2	135
		7/04	8,056	11.62	1,397	2	130
		8/04	8,143	11.59	1,375	2	131
		9/04	7,643	11.20	1,263	2	127
		10/04	7,960	11.99	1,213	2	128
		11/04	7,655	11.97	1,136	2	128
		12/04	7,401	11.91	963	2	119
			89,745		21,760		
PAXTON RESOURCES - REPORTER TOTALS:			2,805,215		483,425		
PETROLEUM DEVELO	35-12	1/04	12,346	14.59	2,792	9	44
		2/04	11,116	14.89	3,047	9	43
		3/04	11,792	14.80	3,234	9	42
		4/04	11,447	14.93	3,129	9	42
		5/04	11,920	14.79	3,380	9	43
		6/04	11,571	14.79	3,035	9	43
		7/04	11,949	15.37	3,325	9	43
		8/04	11,698	15.58	3,517	9	42
		9/04	11,109	15.68	3,258	9	41
		10/04	11,225	15.88	3,342	9	40
		11/04	10,730	15.94	3,416	9	40
		12/04	10,547	15.94	3,377	9	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			137,450		38,852		
PETROLEUM DEVELO	AVERY SMITH	1/04	14,565	20.44	155	5	94
		2/04	14,041	20.44	145	5	97
		3/04	15,325	20.44	155	5	99
		4/04	14,405	20.44	150	5	96
		5/04	14,938	20.44	155	5	96
		6/04	14,197	20.44	150	5	95
		7/04	14,705	20.44	155	5	95
		8/04	14,548	20.44	155	5	94
		9/04	13,969	20.44	150	5	93
		10/04	14,324	20.44	155	5	92
		11/04	13,987	20.44	150	5	93
		12/04	14,100	20.44	155	5	91
			173,104		1,830		
PETROLEUM DEVELO	BARNEY MILLER	1/04	39,696	14.67	12,400	10	128
		2/04	37,271	14.52	11,600	10	129
		3/04	37,995	14.48	12,400	10	123
		4/04	36,359	14.47	12,000	10	121
		5/04	37,549	14.72	12,100	10	121
		6/04	35,305	14.61	2,274	10	118
		7/04	37,055	14.97	2,320	10	120
		8/04	36,810	15.19	2,501	10	119
		9/04	35,487	15.34	2,402	10	118
		10/04	36,485	15.41	2,155	10	118
		11/04	35,188	15.41	1,964	10	117
		12/04	35,096	15.50	1,665	10	113
			440,296		75,781		
PETROLEUM DEVELO	BLUE SPRUCE	1/04	16,632	10.18	18,600	16	34
		2/04	15,373	9.52	17,400	16	33
		3/04	16,181	9.80	18,600	16	33
		4/04	15,223	9.40	18,000	16	32
		5/04	15,532	9.68	23,388	16	31
		6/04	14,425	9.75	30,286	16	30
		7/04	15,441	9.85	42,371	16	31
		8/04	15,974	9.97	44,323	16	32
		9/04	15,209	10.08	31,059	16	32
		10/04	15,361	9.98	31,442	16	31
		11/04	16,442	10.03	32,001	16	34
		12/04	15,847	10.53	30,679	16	32
			187,640		338,149		
PETROLEUM DEVELO	DEVILS RIVER	1/04	3,926	10.13	44,230	10	13
		2/04	4,299	9.43	43,610	10	15
		3/04	4,917	9.60	46,602	10	16
		4/04	4,701	9.63	45,140	10	16
		5/04	4,671	9.52	46,411	10	15
		6/04	4,658	9.60	33,029	10	16
		7/04	5,010	9.53	32,949	10	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PETROLEUM DEVELO	DEVILS RIVER	8/04	5,331	9.66	49,690	10	17
		9/04	5,043	9.41	46,659	10	17
		10/04	5,601	9.72	38,425	10	18
		11/04	4,828	9.83	32,444	10	16
		12/04	3,880	9.71	42,013	10	13
					56,865		501,202
PETROLEUM DEVELO	DOUBLE ALEX	1/04	27,740	14.67	1,550	15	60
		2/04	26,239	14.52	1,450	15	60
		3/04	27,561	14.48	1,550	15	59
		4/04	26,470	14.47	1,500	15	59
		5/04	27,531	14.72	1,539	15	59
		6/04	25,996	14.61	1,432	15	58
		7/04	27,423	14.97	1,550	15	59
		8/04	27,557	15.19	1,510	15	59
		9/04	26,415	15.34	1,500	15	59
		10/04	26,850	15.41	1,550	15	58
		11/04	26,290	15.41	1,500	15	58
		12/04	25,373	15.50	1,550	15	55
			321,445		18,181		
PETROLEUM DEVELO	HUSH PUPPY	1/04	31,348	9.97	1,678	14	72
		2/04	29,236	9.93	1,520	14	72
		3/04	31,359	9.96	1,620	14	72
		4/04	30,025	9.84	1,574	14	71
		5/04	30,732	9.92	1,610	14	71
		6/04	29,020	9.92	2,008	14	69
		7/04	29,535	9.70	2,490	14	68
		8/04	29,052	9.86	1,881	14	67
		9/04	27,369	10.03	2,049	14	65
		10/04	27,846	10.08	1,931	14	64
		11/04	26,386	10.26	1,995	14	63
		12/04	27,430	10.23	1,269	14	63
			349,338		21,625		
PETROLEUM DEVELO	KRUGERRAND	1/04	35,699	7.99	6,449	21	55
		2/04	35,022	8.18	6,065	21	57
		3/04	36,827	8.15	6,386	21	57
		4/04	34,825	8.19	6,031	21	55
		5/04	36,654	8.19	6,796	21	56
		6/04	35,340	8.20	6,621	21	56
		7/04	36,866	8.11	7,123	21	57
		8/04	36,611	8.12	7,113	21	56
		9/04	35,529	8.13	6,911	21	56
		10/04	36,363	8.22	6,825	21	56
		11/04	35,162	8.23	6,633	21	56
		12/04	35,760	8.35	6,660	21	55
			430,658		79,613		
PETROLEUM DEVELO	TIMM	1/04	9,983	10.13	45,400	21	15
		2/04	9,881	9.43	43,800	21	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PETROLEUM DEVELO	TIMM	3/04	10,779	9.60	46,730	21	17		
		4/04	10,304	9.63	45,370	21	16		
		5/04	10,167	9.52	46,340	21	16		
		6/04	9,488	9.60	32,996	21	15		
		7/04	10,055	9.53	32,938	21	15		
		8/04	10,014	9.66	49,698	21	15		
		9/04	10,005	9.41	46,513	21	16		
		10/04	10,192	9.72	38,426	21	16		
		11/04	9,982	9.83	32,356	21	16		
		12/04	9,774	9.71	38,616	21	15		
					120,624		499,183		
		PETROLEUM DEVELO	WINSTON CHURCHILL	1/04	7,455	2.72	5,472	15	16
2/04	7,357			2.72	4,083	15	17		
3/04	7,416			2.72	4,410	15	16		
4/04	7,842			2.72	4,833	15	17		
5/04	7,798			2.72	5,309	15	17		
6/04	7,656			2.72	3,856	15	17		
7/04	4,081			3.55	5,992	15	9		
8/04	7,588			3.55	4,456	15	16		
9/04	7,583			3.55	4,511	15	17		
10/04	7,523			3.55	5,217	15	16		
11/04	7,381			3.55	4,023	15	16		
12/04	7,310			3.55	4,313	15	16		
			86,990		56,475				
PETROLEUM DEVELOPMEN - REPORTER TOTALS:			2,304,410		1,630,891				
QUICKSILVER RESOU	AEQUUS	1/04	3,289	9.97	947	2	53		
		2/04	3,524	10.08	1,214	2	61		
		3/04	3,733	9.81	1,225	2	60		
		4/04	3,592	10.18	1,000	2	60		
		5/04	3,543	9.68	797	2	57		
		6/04	3,250	9.68	1,076	2	54		
		7/04	3,688	10.28	1,275	2	59		
		8/04	3,450	10.28	1,111	2	56		
		9/04	3,339	11.57	933	2	56		
		10/04	3,526	11.76	999	2	57		
		11/04	3,300	11.75	930	2	55		
		12/04	3,276	11.69	995	2	53		
			41,510		12,502				
QUICKSILVER RESOU	ALL STATE STAR	1/04	30,808	5.18	16,507	15	66		
		2/04	29,788	4.84	17,311	16	64		
		3/04	36,196	4.66	17,391	16	73		
		4/04	37,717	5.03	17,134	16	79		
		5/04	41,535	5.28	18,960	17	79		
		6/04	44,486	5.28	15,804	17	87		
		7/04	45,903	5.82	14,582	17	87		
		8/04	44,926	5.82	12,955	17	85		
		9/04	41,480	5.84	11,807	17	81		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	ALL STATE STAR	10/04	45,703	6.22	10,763	17	87
		11/04	43,124	6.15	8,907	17	85
		12/04	43,508	6.20	9,370	17	83
			485,174		171,491		
QUICKSILVER RESOU	ASE 4E	1/04	680	16.65	199	1	22
		2/04	725	16.71	244	1	25
		3/04	780	16.71	93	1	25
		4/04	807	16.47	123	1	27
		5/04	746	16.47	122	1	24
		6/04	746	16.47	127	1	25
		7/04	848	16.78	90	1	27
		8/04	881	16.78	93	1	28
		9/04	815	16.28	121	1	27
		10/04	860	16.85	125	1	28
		11/04	763	17.08	142	1	25
		12/04	821	17.08	147	1	26
			9,472		1,626		
QUICKSILVER RESOU	BAGLEY	1/04	9,040	9.97	5,852	3	97
		2/04	7,648	10.08	5,168	3	88
		3/04	8,503	9.81	5,431	3	91
		4/04	8,627	10.18	5,090	3	96
		5/04	8,646	9.68	4,985	3	93
		6/04	8,337	9.68	5,000	3	93
		7/04	8,664	10.28	5,251	3	93
		8/04	7,835	10.28	5,381	3	84
		9/04	7,305	11.57	9,080	3	81
		10/04	7,789	11.76	7,511	3	84
		11/04	6,904	11.75	6,901	3	77
		12/04	6,960	11.69	6,621	3	75
			96,258		72,271		
QUICKSILVER RESOU	BAGLEY 5	1/04	3,517	9.97	3,511	1	113
		2/04	3,237	10.08	7,182	1	112
		3/04	3,427	9.81	3,613	1	111
		4/04	3,322	10.18	3,747	1	111
		5/04	3,245	9.68	3,829	1	105
		6/04	2,967	9.68	3,684	1	99
		7/04	2,990	10.28	3,978	1	96
		8/04	2,743	10.28	3,767	1	88
		9/04	2,538	11.57	3,513	1	85
		10/04	2,524	11.76	3,467	1	81
		11/04	2,332	11.75	3,625	1	78
		12/04	2,477	11.69	3,598	1	80
			35,319		47,514		
QUICKSILVER RESOU	BAGLEY EAST	1/04	21,074	17.03	1,723	24	28
		2/04	20,988	17.03	1,756	24	30
		3/04	22,599	17.03	1,675	24	30
		4/04	21,761	17.03	797	24	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	BAGLEY EAST	5/04	21,359	17.03	1,175	24	29		
		6/04	21,106	15.22	1,011	24	29		
		7/04	22,950	15.22	1,307	24	31		
		8/04	22,596	15.22	1,193	24	30		
		9/04	21,904	15.63	1,131	24	30		
		10/04	22,524	15.63	1,280	24	30		
		11/04	20,772	15.63	1,166	24	29		
		12/04	23,556	18.24	863	24	32		
					263,189				15,077
		QUICKSILVER RESOU	BIJOU 16	1/04	10,584	12.86	601	4	85
2/04	9,871			12.63	565	4	85		
3/04	10,235			12.57	530	4	83		
4/04	9,890			12.69	488	4	82		
5/04	9,443			12.76	509	4	76		
6/04	9,564			12.76	525	4	80		
7/04	10,371			12.91	559	4	84		
8/04	10,503			12.91	541	4	85		
9/04	9,935			13.09	519	4	83		
10/04	10,378			12.68	522	4	84		
11/04	10,771			13.12	514	4	90		
12/04	11,141			13.12	506	4	90		
			122,686				6,379		
QUICKSILVER RESOU	CAMP 10	1/04	11,503	9.52	2,332	4	93		
		2/04	10,875	9.52	1,558	4	94		
		3/04	10,273	9.88	1,952	4	83		
		4/04	8,871	9.88	1,986	4	74		
		5/04	8,104	9.88	1,679	4	65		
		6/04	8,287	10.16	1,372	4	69		
		7/04	9,220	10.16	1,824	4	74		
		8/04	8,806	10.16	1,781	4	71		
		9/04	8,469	10.48	1,791	4	71		
		10/04	8,252	10.48	1,902	4	67		
		11/04	8,828	10.48	1,782	4	74		
		12/04	8,415	10.48	1,457	4	68		
			109,903				21,416		
QUICKSILVER RESOU	CENTRAL LIVINGSTON	1/04	2,283	4.82	1,912	3	25		
		2/04	1,233	4.82	1,934	3	14		
		3/04	2,256	5.97	1,946	3	24		
		4/04	1,926	5.97	1,855	3	21		
		5/04	1,757	5.97	1,919	3	19		
		6/04	1,070	5.29	1,104	3	12		
		7/04	1,993	5.29	1,869	3	21		
		8/04	1,821	5.29	1,706	3	20		
		9/04	1,909	6.15	1,674	3	21		
		10/04	1,859	6.15	1,581	3	20		
		11/04	1,619	6.15	1,489	3	18		
		12/04	1,660	6.15	1,485	3	18		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			21,386		20,474		
QUICKSILVER RESOU	CHARLTON 7	1/04	2,151	25.56	61	6	12
		2/04	2,073	25.56	63	6	12
		3/04	1,840	25.56	62	6	10
		4/04	2,378	25.56	91	6	13
		5/04	2,395	25.56	110	6	13
		6/04	2,259	22.88	90	6	13
		7/04	2,689	22.88	93	6	14
		8/04	2,953	22.88	93	6	16
		9/04	2,577	25.81	92	6	14
		10/04	2,713	25.81	101	6	15
		11/04	2,331	25.81	90	6	13
		12/04	1,934	26.08	80	6	10
			28,293		1,026		
QUICKSILVER RESOU	CHESTER EAST	1/04	21,740	21.20	1,928	19	37
		2/04	21,534	21.20	2,291	19	39
		3/04	21,992	21.20	1,764	19	37
		4/04	20,719	21.20	1,933	19	36
		5/04	21,945	21.20	2,432	19	37
		6/04	21,248	20.81	2,174	19	37
		7/04	21,510	20.81	2,112	19	37
		8/04	21,928	20.81	2,586	19	37
		9/04	21,207	21.46	2,321	19	37
		10/04	21,255	21.46	2,682	19	36
		11/04	20,108	21.46	2,242	19	35
		12/04	18,251	21.77	1,881	19	31
			253,437		26,346		
QUICKSILVER RESOU	COACHES/HAYES 34	1/04	36,599	13.10	5,539	15	79
		2/04	31,969	13.59	5,098	15	73
		3/04	35,208	13.61	4,932	15	76
		4/04	32,950	13.81	5,451	15	73
		5/04	34,554	12.34	5,045	15	74
		6/04	32,659	12.34	2,634	15	73
		7/04	41,651	10.28	3,279	15	90
		8/04	43,588	10.28	3,366	15	94
		9/04	41,222	11.57	3,291	15	92
		10/04	43,391	11.76	3,526	15	93
		11/04	40,529	11.75	3,807	15	90
		12/04	41,126	11.69	3,330	15	88
			455,446		49,298		
QUICKSILVER RESOU	COLONEL SAUNDERS	1/04	4,965	8.95	3,104	3	53
		2/04	4,699	8.95	735	3	54
		3/04	4,391	8.72	0	3	47
		4/04	4,368	8.72	0	3	49
		5/04	4,501	8.72	0	3	48
		6/04	3,992	8.72	0	3	44
		7/04	4,064	8.72	0	3	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	COLONEL SAUNDERS	8/04	3,892	8.72	0	3	42
		9/04	3,817	8.43	0	3	42
		10/04	3,917	8.43	0	3	42
		11/04	3,645	8.43	0	3	41
		12/04	3,864	8.82	0	3	42
				50,115		3,839	
QUICKSILVER RESOU	COLONEL SAUNDERS NORT	1/04	14,670	8.95	241	5	95
		2/04	13,556	8.95	49	5	93
		3/04	11,717	8.72	0	5	76
		4/04	12,646	8.72	0	5	84
		5/04	12,862	8.72	0	5	83
		6/04	10,817	8.72	0	5	72
		7/04	11,593	8.72	0	5	75
		8/04	13,864	8.72	0	5	89
		9/04	13,922	8.43	0	5	93
		10/04	14,606	8.43	0	5	94
		11/04	13,242	8.43	0	5	88
		12/04	12,257	8.82	0	5	79
				155,752		290	
QUICKSILVER RESOU	DOVER 7	1/04	4,021	4.12	759	1	130
		2/04	5,249	4.14	2,224	3	60
		3/04	6,182	4.25	1,294	3	66
		4/04	6,373	4.40	1,048	3	71
		5/04	7,990	4.42	976	4	64
		6/04	10,312	4.42	1,858	4	86
		7/04	11,685	4.72	1,196	4	94
		8/04	11,859	4.72	1,026	4	96
		9/04	11,039	4.65	930	4	92
		10/04	11,813	4.78	842	4	95
		11/04	11,137	4.79	731	4	93
		12/04	11,293	4.73	700	4	91
				108,953		13,584	
QUICKSILVER RESOU	DOVER RIDGE	1/04	30,374	4.12	2,290	7	140
		2/04	28,301	4.14	1,999	7	139
		3/04	26,804	4.25	2,008	7	124
		4/04	27,168	4.40	1,913	7	129
		5/04	29,933	4.42	2,020	7	138
		6/04	28,666	4.42	1,776	7	137
		7/04	29,279	4.72	1,712	7	135
		8/04	29,404	4.72	1,666	7	135
		9/04	27,170	4.65	1,605	7	129
		10/04	28,952	4.78	1,556	7	133
		11/04	29,834	4.79	3,927	9	110
		12/04	32,119	4.73	3,914	9	115
				348,004		26,386	
QUICKSILVER RESOU	ECHO LAKE	1/04	12,337	11.17	558	8	50
		2/04	11,963	11.35	522	8	52

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	ECHO LAKE	3/04	12,524	11.30	558	8	50		
		4/04	11,141	11.18	540	8	46		
		5/04	12,742	11.64	558	8	51		
		6/04	12,177	11.64	540	8	51		
		7/04	12,949	11.60	558	8	52		
		8/04	12,360	11.60	18	8	50		
		9/04	11,867	11.83	0	8	49		
		10/04	12,248	12.09	0	8	49		
		11/04	11,441	11.89	0	8	48		
		12/04	11,788	11.88	0	8	48		
					145,537		3,852		
		QUICKSILVER RESOU	FLETCH	1/04	24,186	12.54	1,425	24	32
				2/04	22,439	12.54	1,039	24	32
3/04	23,947			12.93	978	24	32		
4/04	22,912			12.93	717	24	32		
5/04	23,872			12.93	961	24	32		
6/04	22,080			13.59	808	24	31		
7/04	22,725			13.59	797	24	31		
8/04	22,328			13.59	826	24	30		
9/04	20,577			13.31	1,824	24	29		
10/04	21,666			13.31	2,127	24	29		
11/04	20,575			13.31	2,467	24	29		
12/04	18,711			13.76	2,112	24	25		
					266,018		16,081		
QUICKSILVER RESOU	FONTINALIS CLUB	1/04	98,174	4.12	285,513	51	62		
		2/04	93,061	4.14	266,507	51	63		
		3/04	94,382	4.25	274,072	51	60		
		4/04	90,755	4.40	244,327	50	61		
		5/04	98,238	4.42	313,576	51	62		
		6/04	93,786	4.42	312,122	53	59		
		7/04	96,463	4.72	348,874	53	59		
		8/04	94,535	4.72	388,874	55	55		
		9/04	84,232	4.65	285,336	55	51		
		10/04	86,612	4.78	385,957	55	51		
		11/04	85,386	4.79	401,001	55	52		
		12/04	82,088	4.73	325,299	54	49		
					1,097,712		3,831,458		
QUICKSILVER RESOU	FREDERIC IX	1/04	899	11.19	4,077	3	10		
		2/04	885	11.36	4,515	3	10		
		3/04	894	11.36	2,945	3	10		
		4/04	832	10.59	3,343	3	9		
		5/04	813	10.59	4,619	3	9		
		6/04	751	10.59	3,522	3	8		
		7/04	861	11.45	4,024	3	9		
		8/04	845	11.45	4,497	3	9		
		9/04	875	11.40	4,605	3	10		
		10/04	1,123	11.88	3,023	3	12		
		11/04	952	12.07	2,728	3	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	FREDERIC IX	12/04	945	12.07	2,872	3	10
			10,675		44,770		
QUICKSILVER RESOU	FREDERIC X	1/04	1,224	11.19	6,900	4	10
		2/04	1,485	11.36	11,468	4	13
		3/04	1,672	11.36	8,752	4	13
		4/04	1,498	10.59	9,171	4	12
		5/04	1,538	10.59	10,391	4	12
		6/04	1,954	10.59	9,995	5	13
		7/04	1,609	11.45	9,114	5	10
		8/04	1,410	11.45	8,125	4	11
		9/04	1,668	11.40	9,135	4	14
		10/04	1,611	11.88	8,231	4	13
		11/04	1,425	12.07	6,573	4	12
		12/04	1,389	12.07	8,066	4	11
			18,483		105,921		
QUICKSILVER RESOU	GREEN RIVER SOUTH	1/04	121,032	10.16	7,151	58	67
		2/04	113,782	10.16	8,212	58	68
		3/04	123,939	10.06	8,755	58	69
		4/04	119,134	10.06	8,025	58	68
		5/04	123,078	10.06	7,780	58	68
		6/04	117,046	10.16	8,585	58	67
		7/04	121,014	10.16	7,879	58	67
		8/04	121,050	10.16	7,609	58	67
		9/04	117,411	10.33	7,299	58	67
		10/04	122,165	10.33	7,958	58	68
		11/04	91,638	10.33	7,746	58	53
		12/04	114,537	10.54	7,161	58	64
			1,405,826		94,160		
QUICKSILVER RESOU	GREEN RIVER WEST	1/04	65,417	7.32	9,401	31	68
		2/04	62,115	8.39	10,041	34	63
		3/04	66,692	8.34	11,643	34	63
		4/04	64,181	8.34	9,960	34	63
		5/04	66,286	8.34	9,495	34	63
		6/04	64,414	8.38	9,937	36	60
		7/04	68,029	8.38	11,537	36	61
		8/04	67,474	8.38	10,066	36	60
		9/04	66,067	8.53	9,179	36	61
		10/04	67,948	8.53	9,766	36	61
		11/04	51,061	8.53	8,918	36	47
		12/04	66,121	8.63	9,080	36	59
			775,805		119,023		
QUICKSILVER RESOU	GUMP	1/04	3,941	14.24	36	1	127
		2/04	3,424	14.87	64	1	118
		3/04	3,602	14.99	31	1	116
		4/04	3,464	15.13	30	1	115
		5/04	3,509	13.30	31	1	113
		6/04	3,243	13.30	39	1	108

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	GUMP	7/04	2,903	15.37	36	1	94
		8/04	3,311	15.37	54	1	107
		9/04	2,658	15.98	25	1	89
		10/04	3,172	16.24	16	1	102
		11/04	2,424	16.17	13	1	81
		12/04	2,577	16.35	23	1	83
				38,228		398	
QUICKSILVER RESOU	HARTL	1/04	22,016	4.12	9,611	6	118
		2/04	20,394	4.14	8,932	6	117
		3/04	31,966	4.25	9,548	6	172
		4/04	31,666	4.40	8,921	6	176
		5/04	19,521	4.42	8,649	6	105
		6/04	19,111	3.59	8,091	6	106
		7/04	20,131	3.59	8,649	6	108
		8/04	20,289	3.59	8,649	6	109
		9/04	18,775	3.59	8,370	6	104
		10/04	19,084	3.59	8,649	6	103
		11/04	18,177	3.59	8,370	6	101
		12/04	17,330	3.59	8,550	6	93
				258,460		104,989	
QUICKSILVER RESOU	HAYES 10	1/04	27,428	15.76	3,445	27	33
		2/04	24,585	15.76	3,250	27	31
		3/04	25,528	15.76	2,914	27	30
		4/04	24,930	15.76	2,385	27	31
		5/04	23,981	15.76	2,515	27	29
		6/04	22,623	16.16	4,350	27	28
		7/04	24,202	16.16	2,264	27	29
		8/04	24,064	16.16	1,336	27	29
		9/04	23,834	16.10	1,250	27	29
		10/04	24,277	16.10	3,706	27	29
		11/04	23,862	16.10	3,552	27	29
		12/04	24,843	16.30	3,069	27	30
		294,157		34,036			
QUICKSILVER RESOU	HAYES 15	1/04	679	10.72	0	1	22
		2/04	442	9.82	0	1	15
		3/04	571	10.12	0	1	18
		4/04	544	10.10	0	1	18
		5/04	695	9.31	0	1	22
		6/04	654	9.31	8	1	22
		7/04	727	12.11	7	1	23
		8/04	755	12.11	28	1	24
		9/04	702	12.57	18	1	23
		10/04	730	12.77	13	1	24
		11/04	686	12.80	81	1	23
		12/04	678	12.94	91	1	22
		7,863		246			
QUICKSILVER RESOU	HAYES 7	1/04	9,775	12.89	563	3	105

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	HAYES 7	2/04	9,889	12.89	588	3	114		
		3/04	10,603	13.47	472	3	114		
		4/04	8,232	13.47	4,510	3	91		
		5/04	10,029	13.47	12,347	3	108		
		6/04	9,345	13.01	7,314	3	104		
		7/04	10,295	13.01	762	3	111		
		8/04	11,805	13.01	144	3	127		
		9/04	9,225	13.87	2,068	3	103		
		10/04	9,427	13.87	399	3	101		
		11/04	9,122	13.87	112	3	101		
		12/04	8,110	13.87	239	3	87		
					115,857		29,518		
		QUICKSILVER RESOU	KNIGHT VIENNA 4	1/04	24,684	19.76	1,789	19	42
2/04	23,756			19.76	1,516	19	43		
3/04	24,937			19.96	1,450	19	42		
4/04	23,991			19.96	2,993	19	42		
5/04	24,506			19.96	5,243	19	42		
6/04	24,045			19.94	1,722	19	42		
7/04	24,082			19.94	2,084	19	41		
8/04	23,471			19.94	2,549	19	40		
9/04	24,270			20.23	2,615	18	45		
10/04	23,336			20.23	2,906	18	42		
11/04	21,678			20.23	2,831	18	40		
12/04	20,363			20.63	5,125	20	33		
				283,119		32,823			
QUICKSILVER RESOU	LAKE 19	1/04	3,270	8.95	46	1	105		
		2/04	3,050	8.95	14	1	105		
		3/04	2,718	8.72	0	1	88		
		4/04	2,885	8.72	0	1	96		
		5/04	2,950	8.72	0	1	95		
		6/04	2,385	8.72	0	1	80		
		7/04	2,473	8.72	0	1	80		
		8/04	2,924	8.72	0	1	94		
		9/04	2,984	8.43	0	1	99		
		10/04	3,153	8.43	0	1	102		
		11/04	2,734	8.43	0	1	91		
		12/04	2,425	8.82	0	1	78		
					33,951		60		
QUICKSILVER RESOU	LAKE MANUKA	1/04	10,089	14.24	0	2	163		
		2/04	8,928	14.87	0	2	154		
		3/04	7,259	14.99	0	2	117		
		4/04	8,744	15.13	0	2	146		
		5/04	9,274	13.30	0	3	100		
		6/04	9,530	13.30	326	3	106		
		7/04	10,333	15.37	417	3	111		
		8/04	12,737	15.37	300	3	137		
		9/04	9,611	15.98	141	3	107		
		10/04	12,288	16.24	424	3	132		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	LAKE MANUKA	11/04	11,509	16.17	242	3	128
		12/04	11,405	16.35	237	3	123
			121,707		2,087		
QUICKSILVER RESOU	LIBRATUS	1/04	2,362	14.24	33	1	76
		2/04	2,015	14.87	957	1	69
		3/04	2,057	14.99	931	1	66
		4/04	1,864	15.13	30	1	62
		5/04	1,979	13.30	31	1	64
		6/04	1,930	13.30	72	1	64
		7/04	2,550	10.28	34	1	82
		8/04	2,795	10.28	46	1	90
		9/04	2,653	11.57	60	1	88
		10/04	2,765	11.76	31	1	89
		11/04	2,606	11.75	24	1	87
		12/04	2,686	11.69	33	1	87
	28,262		2,282				
QUICKSILVER RESOU	LIVINGSTON 19	1/04	125,216	9.57	16,608	43	94
		2/04	113,818	9.70	15,246	43	91
		3/04	124,646	9.50	15,188	43	93
		4/04	119,142	9.76	14,292	43	92
		5/04	123,550	9.43	14,633	43	93
		6/04	117,138	9.43	14,198	43	91
		7/04	122,319	9.86	14,308	43	92
		8/04	115,214	9.86	14,465	43	86
		9/04	113,730	10.84	13,887	43	88
		10/04	117,290	11.02	13,977	43	88
		11/04	110,086	11.05	13,547	43	85
		12/04	111,919	11.02	13,579	43	84
	1,414,068		173,928				
QUICKSILVER RESOU	LIVINGSTON 36	1/04	40,519	15.04	13,244	14	93
		2/04	37,004	15.04	10,082	14	91
		3/04	38,184	15.04	13,400	14	88
		4/04	36,959	15.04	12,751	14	88
		5/04	38,537	15.04	14,795	14	89
		6/04	37,617	17.10	14,578	14	90
		7/04	39,128	17.10	13,093	14	90
		8/04	37,896	17.10	12,577	14	87
		9/04	36,433	15.56	14,058	14	87
		10/04	35,994	15.56	13,197	14	83
		11/04	36,691	15.56	13,010	14	87
		12/04	32,340	16.75	13,960	14	75
	447,302		158,745				
QUICKSILVER RESOU	LIVINGSTON B3-20	11/04	915	11.75	516	1	31
		12/04	998	11.69	195	1	32
	1,913		711				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	LONE PINE-MERCURY	1/04	9,184	14.24	359	5	59
		2/04	9,196	14.87	544	5	63
		3/04	11,038	14.99	382	5	71
		4/04	10,076	15.13	323	5	67
		5/04	11,202	13.30	460	5	72
		6/04	10,589	13.30	356	5	71
		7/04	10,629	15.37	315	5	69
		8/04	10,663	15.37	341	5	69
		9/04	10,326	15.98	305	5	69
		10/04	10,733	16.24	543	5	69
		11/04	10,106	16.17	296	5	67
		12/04	10,260	16.35	331	5	66
					124,002		4,555
QUICKSILVER RESOU	MANCELONA EAST	1/04	6,905	10.53	2,962	8	28
		1/04	28,110	9.52	9,904	30	30
		2/04	25,375	9.52	9,756	30	29
		2/04	6,343	10.53	2,639	8	27
		3/04	27,873	8.75	10,110	30	30
		3/04	6,651	10.30	3,069	8	27
		4/04	26,752	8.75	10,740	30	30
		4/04	6,850	10.30	1,896	8	29
		5/04	26,864	8.75	10,958	30	29
		5/04	7,746	10.30	1,827	8	31
		6/04	26,795	9.44	11,340	30	30
		6/04	7,411	10.37	1,875	8	31
		7/04	27,636	9.44	13,571	32	28
		7/04	7,866	10.37	2,084	8	32
		8/04	8,293	10.37	1,764	8	33
		8/04	28,423	9.44	15,752	32	29
		9/04	8,034	11.24	1,534	8	33
		9/04	25,677	9.28	13,392	32	27
		10/04	27,068	9.28	13,642	32	27
		10/04	8,497	11.24	2,445	8	34
11/04	20,965	9.28	13,469	32	22		
11/04	8,360	11.24	1,620	8	35		
12/04	8,230	10.89	2,201	8	33		
12/04	26,146	9.51	13,882	32	26		
			408,870		172,432		
QUICKSILVER RESOU	MANCELONA WEST	1/04	35,571	9.52	8,381	32	36
		2/04	33,600	9.52	7,686	32	36
		3/04	36,190	8.75	8,232	33	35
		4/04	35,504	8.75	9,198	33	36
		5/04	37,664	8.75	9,526	33	37
		6/04	34,700	9.44	8,324	33	35
		7/04	33,923	9.44	8,738	33	33
		8/04	36,191	9.44	8,330	33	35
		9/04	33,944	9.28	7,980	33	34
		10/04	36,072	9.28	7,891	33	35
		11/04	26,926	9.28	7,729	33	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	MANCELONA WEST	12/04	35,379	9.51	8,844	33	35
			415,664		100,859		
QUICKSILVER RESOU	MID CHARLTON PHASE 1	1/04	7,745	20.38	2,353	19	13
		2/04	8,559	20.38	2,212	19	16
		3/04	9,489	21.55	2,290	19	16
		4/04	8,411	21.55	2,390	19	15
		5/04	7,861	21.55	2,499	19	13
		6/04	8,283	20.92	2,393	19	15
		7/04	8,143	20.92	1,517	19	14
		8/04	8,401	20.92	1,119	19	14
		9/04	8,263	21.95	1,278	19	14
		10/04	7,570	21.95	1,721	19	13
		11/04	6,718	21.95	1,934	19	12
		12/04	6,725	20.04	1,332	19	11
			96,168		23,038		
QUICKSILVER RESOU	MID CHARLTON PHASE 2	1/04	10,784	15.40	9,216	27	13
		2/04	9,074	15.40	8,580	27	12
		3/04	9,875	16.58	9,009	27	12
		4/04	11,216	16.58	8,971	27	14
		5/04	11,249	16.58	9,110	27	13
		6/04	10,325	16.58	8,322	27	13
		7/04	11,275	16.58	9,055	27	13
		8/04	10,591	16.58	8,931	27	13
		9/04	9,670	13.73	8,870	27	12
		10/04	10,475	13.73	19,328	28	12
		11/04	10,613	13.73	13,753	28	13
		12/04	10,702	13.73	12,786	28	12
			125,849		125,931		
QUICKSILVER RESOU	MID CHARLTON SOUTH ADD	1/04	5,718	24.12	247	10	18
		2/04	5,370	24.12	226	10	19
		3/04	5,683	23.50	253	10	18
		4/04	5,184	23.50	224	10	17
		5/04	5,772	23.50	255	10	19
		6/04	5,572	23.54	210	10	19
		7/04	5,840	23.54	220	10	19
		8/04	6,064	23.54	217	10	20
		9/04	5,825	23.96	208	10	19
		10/04	6,032	23.96	209	10	19
		11/04	5,700	23.96	205	10	19
		12/04	4,958	24.07	190	10	16
			67,718		2,664		
QUICKSILVER RESOU	MIDDLE EARTH	1/04	21,662	8.54	49,390	7	100
		2/04	20,320	8.72	45,725	7	100
		3/04	21,543	8.70	49,722	7	99
		4/04	20,577	8.67	50,048	7	98
		5/04	20,824	8.79	51,369	7	96
		6/04	20,059	8.79	49,371	7	96

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	MIDDLE EARTH	7/04	20,421	8.77	51,203	7	94
		8/04	20,295	8.77	41,564	7	94
		9/04	19,945	8.95	5,145	6	111
		10/04	19,738	9.11	5,124	6	106
		11/04	18,091	9.25	9,113	7	86
		12/04	16,315	9.29	18,171	7	75
				239,790		425,945	
QUICKSILVER RESOU	NORTH CHESTER II	1/04	24,412	20.82	6,989	25	31
		2/04	23,354	20.82	6,986	26	31
		3/04	24,775	20.42	7,652	26	31
		4/04	24,143	20.42	8,237	27	30
		5/04	25,921	20.42	7,941	27	31
		6/04	25,699	21.09	7,298	27	32
		7/04	30,338	21.09	7,798	27	36
		8/04	30,531	21.09	8,516	27	36
		9/04	29,018	22.20	8,051	27	36
		10/04	29,961	22.20	8,648	27	36
		11/04	28,432	22.20	8,587	27	35
		12/04	28,224	22.51	7,173	26	35
		324,808		93,876			
QUICKSILVER RESOU	NORTH LIVINGSTON	1/04	2,388	2.73	281	3	26
		2/04	2,715	2.73	294	3	31
		3/04	2,644	3.65	163	3	28
		4/04	2,240	3.65	98	3	25
		5/04	2,203	3.65	69	3	24
		6/04	2,584	3.74	308	3	29
		7/04	2,817	3.74	276	3	30
		8/04	2,618	3.74	294	3	28
		9/04	2,380	3.96	272	3	26
		10/04	2,705	3.96	330	3	29
		11/04	2,515	3.96	272	3	28
		12/04	1,610	3.96	170	3	17
		29,419		2,827			
QUICKSILVER RESOU	PICKERAL LAKE	1/04	29,304	4.12	59,660	12	79
		2/04	24,889	4.14	67,222	12	72
		3/04	26,146	4.25	71,417	12	70
		4/04	27,606	4.40	65,478	12	77
		5/04	29,795	4.42	63,909	12	80
		6/04	27,678	4.42	61,396	12	77
		7/04	24,254	4.72	53,643	12	65
		8/04	23,831	4.72	48,864	12	64
		9/04	23,717	4.65	54,330	12	66
		10/04	27,776	4.78	64,729	12	75
		11/04	28,048	4.79	58,556	12	78
		12/04	29,207	4.73	60,966	12	78
		322,251		730,170			
QUICKSILVER RESOU	POTTS LAKE	1/04	14,799	3.32	2,873	8	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	POTTS LAKE	2/04	15,802	3.32	2,036	8	68		
		3/04	0	3.32	3,766	8	0		
		4/04	20,859	3.32	5,962	8	87		
		5/04	26,232	3.32	9,192	8	106		
		6/04	24,955	11.31	7,510	8	104		
		7/04	29,572	11.31	13,304	8	119		
		8/04	29,059	11.31	14,377	8	117		
		9/04	30,049	11.46	10,412	8	125		
		10/04	30,188	11.46	7,663	8	122		
		11/04	30,657	11.46	7,793	8	128		
		12/04	28,567	11.46	8,896	8	115		
					280,739		93,784		
		QUICKSILVER RESOU	SHELL DOVER	1/04	18,048	16.12	6,492	21	28
2/04	18,199			16.12	6,072	21	30		
3/04	18,981			15.97	6,548	21	29		
4/04	18,152			15.97	5,925	21	29		
5/04	18,549			15.97	6,575	21	28		
6/04	14,965			15.48	5,148	21	24		
7/04	18,320			15.48	6,002	21	28		
8/04	20,337			15.48	5,559	21	31		
9/04	19,921			16.21	5,259	21	32		
10/04	20,373			16.21	5,397	21	31		
11/04	19,549			16.21	6,182	21	31		
12/04	18,849			16.79	6,413	21	29		
					224,243		71,572		
QUICKSILVER RESOU	SOUTH VANDERBILT	1/04	7,870	4.12	24,738	5	51		
		2/04	6,341	4.14	18,501	5	44		
		3/04	6,275	4.25	14,947	5	40		
		4/04	5,919	4.40	15,940	4	49		
		5/04	5,955	4.42	15,951	4	48		
		6/04	5,549	4.42	14,576	3	62		
		7/04	6,137	4.72	15,969	5	40		
		8/04	5,734	4.72	15,615	3	62		
		9/04	4,983	4.65	16,853	5	33		
		10/04	5,725	4.78	20,004	4	46		
		11/04	5,300	4.79	16,940	4	44		
		12/04	4,413	4.73	15,403	4	36		
					70,201		205,437		
QUICKSILVER RESOU	ST CLINTON A2-7	1/04	500	7.37	107	1	16		
		2/04	1,795	7.37	224	1	62		
		3/04	388	0.46	349	1	13		
		4/04	704	0.46	183	1	23		
		5/04	1,165	0.46	371	1	38		
		6/04	1,563	7.59	427	1	52		
		7/04	2,202	7.59	989	1	71		
		8/04	2,737	7.59	1,352	1	88		
		9/04	2,419	10.11	760	1	81		
		10/04	2,538	10.11	655	1	82		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	ST CLINTON A2-7	11/04	3,159	10.11	764	1	105
		12/04	2,795	10.11	884	1	90
			21,965		7,065		
QUICKSILVER RESOU	ST CLINTON A3-8	1/04	2,312	2.21	494	1	75
		2/04	2,590	2.21	325	1	89
		3/04	3,055	2.21	485	1	99
		4/04	3,328	2.21	868	1	111
		5/04	2,111	2.21	675	1	68
		6/04	1,958	8.94	538	1	65
		7/04	2,207	8.94	999	1	71
		8/04	2,598	8.94	2,047	1	84
		9/04	3,794	9.11	1,202	1	126
		10/04	3,636	9.11	924	1	117
		11/04	4,152	9.11	1,005	1	138
		12/04	3,518	9.11	1,097	1	113
		35,259		10,659			
QUICKSILVER RESOU	STATE BAGLEY-HAYES	1/04	6,909	9.97	678	3	74
		2/04	6,316	10.08	716	3	73
		3/04	6,816	9.81	492	3	73
		4/04	6,414	10.18	467	3	71
		5/04	6,613	9.68	723	3	71
		6/04	6,162	9.68	832	3	68
		7/04	6,414	10.28	669	3	69
		8/04	5,901	10.28	807	3	63
		9/04	5,566	11.57	842	3	62
		10/04	5,753	11.76	989	3	62
		11/04	5,293	11.75	1,146	3	59
		12/04	5,364	11.69	1,131	3	58
		73,521		9,492			
QUICKSILVER RESOU	STATE CLINTON 3	11/04	3,085	6.99	134	2	51
		12/04	2,503	6.99	88	2	40
			5,588		222		
QUICKSILVER RESOU	STATE ELMER	1/04	0	8.49	67	1	0
		2/04	177	8.49	4	1	6
		3/04	17	8.95	4	1	1
		4/04	668	8.95	220	1	22
		5/04	868	8.95	354	1	28
		6/04	2,638	9.05	929	1	88
		7/04	5,466	9.05	2,849	1	176
		8/04	5,157	9.05	2,962	1	166
		9/04	4,988	9.11	1,819	1	166
		10/04	5,528	9.11	1,617	1	178
		11/04	7,102	9.11	2,083	1	237
		12/04	6,955	9.32	2,500	1	224
		39,564		15,408			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
QUICKSILVER RESOU	STATE RUST	1/04	9,907	9.40	206	4	80
		2/04	7,523	9.40	181	4	65
		3/04	8,192	9.40	175	4	66
		4/04	6,547	9.40	178	4	55
		5/04	6,695	9.40	181	4	54
		6/04	6,682	1.30	189	4	56
		7/04	8,482	1.30	161	4	68
		8/04	8,210	1.30	134	4	66
		9/04	7,482	1.29	429	5	50
		10/04	8,911	4.18	413	5	57
		11/04	8,805	4.18	344	5	59
		12/04	8,403	4.18	268	5	54
					95,839		2,859
QUICKSILVER RESOU	STURGEON VALLEY RANCH	1/04	55,357	4.12	14,273	15	119
		2/04	50,838	4.14	13,234	15	117
		3/04	50,855	4.25	13,499	15	109
		4/04	46,524	4.40	13,821	15	103
		5/04	48,878	4.42	15,985	15	105
		6/04	48,651	4.42	13,845	15	108
		7/04	49,439	4.72	13,107	15	106
		8/04	51,184	4.72	13,042	15	110
		9/04	47,195	4.65	12,751	15	105
		10/04	48,742	4.78	14,546	15	105
		11/04	47,710	4.79	13,029	15	106
		12/04	45,822	4.73	12,708	15	99
					591,195		163,840
QUICKSILVER RESOU	USA ELMER CLINTON	7/04	3,846	4.45	0	11	11
		8/04	18,068	4.45	8,508	11	53
		9/04	19,952	4.55	6,180	11	60
		10/04	28,020	4.55	6,818	11	82
		11/04	22,783	4.55	5,546	11	69
		12/04	21,420	4.55	6,388	11	63
			114,089		33,440		
QUICKSILVER RESOU	VIENNA 6	1/04	2,244	21.32	130	2	36
		2/04	1,909	21.32	103	2	33
		3/04	1,902	21.28	92	2	31
		4/04	1,450	21.28	181	2	24
		5/04	1,568	21.28	335	2	25
		6/04	1,660	19.61	119	2	28
		7/04	1,719	19.61	149	2	28
		8/04	1,699	19.61	184	2	27
		9/04	1,493	20.09	174	2	25
		10/04	1,505	20.09	187	2	24
		11/04	1,388	20.09	180	2	23
		12/04	1,249	20.09	313	2	20
			19,786		2,147		
QUICKSILVER RESOU	WEQUAS	1/04	1,216	14.24	0	1	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
QUICKSILVER RESOU	WEQUAS	2/04	1,186	14.87	0	1	41		
		3/04	607	14.99	0	1	20		
		4/04	381	15.13	0	1	13		
		5/04	351	13.30	0	1	11		
		6/04	394	13.30	10	1	13		
		7/04	557	15.37	1	1	18		
		8/04	1,321	15.37	109	1	43		
		9/04	1,646	15.98	43	1	55		
		10/04	1,834	16.24	15	1	59		
		11/04	1,877	16.17	53	1	63		
		12/04	1,946	16.35	26	1	63		
					13,316		257		
		QUICKSILVER RESOU	WILDCARD	1/04	28,311	19.78	684	20	46
2/04	26,434			19.78	797	20	46		
3/04	27,801			20.28	826	20	45		
4/04	26,880			20.28	777	20	45		
5/04	26,665			20.28	761	20	43		
6/04	24,937			20.38	815	20	42		
7/04	25,673			20.38	716	20	41		
8/04	25,528			20.38	728	20	41		
9/04	25,889			20.68	731	20	43		
10/04	27,685			20.68	749	20	45		
11/04	26,746			20.68	677	20	45		
12/04	26,914			21.15	707	20	43		
					319,463		8,968		
QUICKSILVER RESOU	WINTER	1/04	6,698	16.42	1,413	17	13		
		2/04	5,742	16.42	1,154	17	12		
		3/04	6,458	16.42	1,298	17	12		
		4/04	7,466	16.42	1,472	17	15		
		5/04	7,406	16.42	1,585	17	14		
		6/04	6,546	16.64	1,485	17	13		
		7/04	6,940	16.64	1,612	17	13		
		8/04	6,776	16.64	1,473	17	13		
		9/04	6,227	16.78	1,313	17	12		
		10/04	6,150	16.78	1,221	17	12		
		11/04	5,184	16.20	996	17	10		
		12/04	5,343	16.20	955	17	10		
					76,936		15,977		
QUICKSILVER RESOURCES INC - REPORTER TOTALS:			13,486,083		7,568,031				
SAMSON RESOURCE	BEYER	7/04	12,178	6.13	5,077	14	28		
		8/04	10,946	6.13	4,309	14	25		
		9/04	10,531	6.13	3,991	14	25		
		10/04	10,894	6.13	4,363	14	25		
		11/04	11,565	6.13	10,389	14	28		
		12/04	10,545	6.13	6,089	14	24		
			66,659		34,218				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	BLACK BEAN #1	7/04	12,130	6.13	35,627	10	39
		8/04	11,953	6.13	35,920	10	39
		9/04	11,866	6.13	31,287	10	40
		10/04	9,553	6.13	40,359	10	31
		11/04	8,184	6.13	60,995	12	23
		12/04	10,077	6.13	79,366	12	27
					63,763		283,554
SAMSON RESOURCE	PAXTON QUARRY	7/04	3,974	4.97	33,318	14	9
		8/04	3,331	4.97	32,579	14	8
		9/04	2,973	4.97	41,515	14	7
		10/04	4,239	4.97	57,344	14	10
		11/04	5,196	4.97	52,206	14	12
		12/04	4,834	4.97	36,197	14	11
					24,547		253,159
SAMSON RESOURCE	SNOWPLOW 1	1/04	7,607	4.20	1,916	2	123
		2/04	6,258		2,236	2	108
		3/04	5,956	4.20	5,095	3	64
		4/04	6,084	6.95	3,651	3	68
		5/04	6,348	6.95	3,968	3	68
		6/04	6,115	6.95	4,534	3	68
		7/04	5,643	6.95	4,877	3	61
		8/04	5,201	6.95	7,339	3	56
		9/04	5,011	6.95	5,511	3	56
		10/04	5,258	6.95	5,453	3	57
		11/04	5,338	6.95	3,564	3	59
		12/04	5,393	6.95	4,923	3	58
					70,212		53,067
SAMSON RESOURCE	SNOWPLOW 2	1/04	1,566	4.20	395	1	51
		2/04	1,333		297	1	46
		3/04	1,010	4.20	431	1	33
		4/04	983	6.75	367	1	33
		5/04	957	6.75	377	1	31
		6/04	879	6.75	398	1	29
		7/04	836	6.75	485	1	27
		8/04	793	6.75	730	1	26
		9/04	718	6.75	557	1	24
		10/04	766	6.75	535	1	25
		11/04	696	6.75	338	1	23
		12/04	744	6.75	428	1	24
					11,281		5,338
SAMSON RESOURCE	SNOWPLOW 3	1/04	25,965	4.20	6,540	10	84
		2/04	20,793		3,713	10	72
		3/04	27,256	4.20	8,790	14	63
		4/04	26,627	9.20	6,113	14	63
		5/04	27,391	9.20	7,338	14	63
		6/04	26,778	9.20	8,112	14	64
		7/04	26,096	9.20	8,638	14	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	SNOWFLOW 3	8/04	25,726	9.20	13,681	14	59
		9/04	25,483	9.20	10,697	14	61
		10/04	25,502	9.20	9,819	14	59
		11/04	25,230	9.20	6,326	14	60
		12/04	26,082	9.20	7,193	14	60
					308,929		96,960
SAMSON RESOURCE	TREASURE ISLAND	7/04	16,468	4.75	30,152	18	29
		8/04	17,047	4.75	36,425	18	31
		9/04	22,247	4.75	41,519	18	41
		10/04	23,506	4.75	58,521	21	36
		11/04	19,606	4.75	43,041	22	30
		12/04	15,175	4.75	26,048	22	22
			114,049		235,706		
SAMSON RESOURCES COMPANY - REPORTER TOTALS:			659,440		962,002		
SRW	CENTRAL LAKE 13	1/04	48,545	1.02	94,824	24	65
		2/04	43,138	1.02	125,836	26	57
		3/04	45,059	1.02	154,437	26	56
		4/04	43,315	1.02	158,570	26	56
		5/04	44,426	1.02	164,204	26	55
		6/04	43,410	1.02	155,153	26	56
		7/04	44,552	1.02	162,142	26	55
		8/04	41,434	1.02	161,855	26	51
		9/04	40,322	1.02	157,085	26	52
		10/04	41,264	1.02	153,019	26	51
		11/04	40,957	1.13	144,548	27	51
		12/04	41,390	1.13	144,803	27	49
			517,812		1,776,476		
SRW	CHARLTON 16 1-89	1/04	23,927	25.20	1,983	18	43
		2/04	21,831	25.20	1,660	18	42
		3/04	23,478	25.20	1,750	18	42
		4/04	22,769	25.20	1,803	18	42
		5/04	23,145	25.20	1,792	18	41
		6/04	21,912	25.20	1,704	18	41
		7/04	22,546	25.20	1,576	18	40
		8/04	23,247	25.20	1,811	18	42
		9/04	21,994	25.20	1,754	18	41
		10/04	22,609	25.20	1,577	18	41
		11/04	21,507	25.40	1,846	18	40
		12/04	21,594	25.40	1,443	18	39
			270,559		20,699		
SRW	CHARLTON 19 3-88	1/04	6,548	24.30	1,033	16	13
		2/04	6,058	24.30	722	16	13
		3/04	5,877	24.30	507	16	12
		4/04	5,910	24.30	696	16	12
		5/04	6,090	24.30	552	16	12
		6/04	5,635	24.30	527	16	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHARLTON 19 3-88	7/04	5,836	24.30	391	16	12
		8/04	6,106	24.30	427	16	12
		9/04	5,336	24.30	359	16	11
		10/04	5,441	24.30	349	16	11
		11/04	5,137	23.10	570	16	11
		12/04	5,336	23.10	798	16	11
				69,310		6,931	
SRW	CHESTER 22 1-02	2/04	4,115	17.60	3,043	3	47
		3/04	5,302	17.60	3,088	3	57
		4/04	6,270	17.60	2,993	3	70
		5/04	6,763	17.60	3,039	3	73
		6/04	4,272	17.60	3,588	3	47
		7/04	3,594	17.60	3,835	3	39
		8/04	3,372	17.60	4,241	3	36
		9/04	3,064	17.60	4,592	3	34
		10/04	3,240	17.60	4,319	3	35
		11/04	3,392	19.10	3,615	3	38
		12/04	4,189	19.10	3,853	3	45
				47,573		40,206	
SRW	CHESTER 22 4-90	1/04	39,452	17.60	10,092	11	116
		2/04	37,615	17.60	11,158	11	118
		3/04	37,626	17.60	11,322	11	110
		4/04	37,713	17.60	10,976	11	114
		5/04	39,348	17.60	11,143	11	115
		6/04	36,260	17.60	13,157	11	110
		7/04	37,306	17.60	14,061	11	109
		8/04	35,567	17.60	15,549	11	104
		9/04	32,950	17.60	16,838	11	100
		10/04	33,390	17.60	15,838	11	98
		11/04	32,304	19.10	13,257	11	98
		12/04	33,082	19.10	14,127	11	97
		432,613		157,518			
SRW	CHESTER 31	1/04	2,873	24.10	611	5	19
		2/04	2,563	24.10	576	5	18
		3/04	2,618	24.10	535	5	17
		4/04	2,421	24.10	520	5	16
		5/04	2,452	24.10	607	5	16
		6/04	2,325	24.10	484	5	16
		7/04	2,131	24.10	449	5	14
		8/04	2,044	24.10	422	5	13
		9/04	1,850	24.10	213	5	12
		10/04	2,193	24.10	549	5	14
		11/04	1,799	24.10	337	5	12
		12/04	2,352	24.10	571	5	15
		27,621		5,874			
SRW	CHESTER 7 1-91	1/04	26,017	28.60	541	26	32
		2/04	24,935	28.60	522	26	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	CHESTER 7 1-91	3/04	25,265	28.60	575	26	31		
		4/04	23,766	28.60	696	26	30		
		5/04	24,286	28.60	513	26	30		
		6/04	22,693	28.60	475	26	29		
		7/04	23,927	28.60	436	26	30		
		8/04	24,819	28.60	516	26	31		
		9/04	23,012	28.60	584	26	30		
		10/04	24,361	28.60	568	26	30		
		11/04	22,346	28.40	452	26	29		
		12/04	23,083	28.40	517	26	29		
					288,510		6,395		
		SRW	ECHO 30	1/04	33,010	2.04	127,547	13	82
				2/04	30,240	2.04	114,644	13	80
3/04	31,299			2.04	126,187	13	78		
4/04	30,365			2.04	121,851	13	78		
5/04	30,431			2.04	125,118	13	75		
6/04	30,446			2.04	122,754	13	78		
7/04	30,509			2.04	124,349	13	76		
8/04	29,722			2.04	129,328	13	74		
9/04	26,303			2.04	126,514	13	67		
10/04	27,432			2.04	149,326	13	68		
11/04	22,480			1.88	168,464	13	58		
12/04	73,608			1.88	156,865	16	148		
					395,845		1,592,947		
SRW	ECHO 33	1/04	23,574	2.80	230,853	19	40		
		2/04	20,122	2.80	200,484	19	37		
		3/04	18,816	2.80	207,407	19	32		
		4/04	17,465	2.80	220,766	19	31		
		5/04	17,759	2.80	256,507	19	30		
		6/04	17,254	2.80	243,059	19	30		
		7/04	18,593	2.80	178,966	19	32		
		8/04	17,602	2.80	106,272	19	30		
		9/04	17,134	2.80	114,547	19	30		
		10/04	18,032	2.80	165,168	19	31		
		11/04	17,004	2.09	152,465	19	30		
		12/04	16,295	2.09	170,833	19	28		
					219,650		2,247,327		
SRW	ECHO 9	1/04	54,269	1.62	62,337	23	76		
		2/04	45,683	1.62	53,788	23	68		
		3/04	49,371	1.62	62,670	23	69		
		4/04	50,069	1.62	61,348	23	73		
		5/04	51,701	1.62	61,492	23	72		
		6/04	50,841	1.62	59,626	23	74		
		7/04	48,473	1.62	57,012	23	68		
		8/04	46,018	1.62	53,057	23	65		
		9/04	42,840	1.62	56,345	23	62		
		10/04	43,231	1.62	54,378	23	61		
		11/04	41,840	1.51	60,870	23	61		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	ECHO 9	12/04	42,260	1.51	61,634	23	59
			566,596		704,557		
SRW	OPAL LAKE 1-90	1/04	8,926	24.10	681	9	32
		2/04	8,336	24.10	527	9	32
		3/04	8,621	24.10	632	9	31
		4/04	8,712	24.10	693	9	32
		5/04	8,110	24.10	607	9	29
		6/04	8,228	24.10	537	9	30
		7/04	8,533	24.10	571	9	31
		8/04	8,544	24.10	524	9	31
		9/04	8,271	24.10	477	9	31
		10/04	7,976	24.10	554	9	29
		11/04	7,702	24.10	632	9	29
		12/04	7,810	24.10	692	9	28
			99,769		7,127		
SRW	OTSEGO LAKE 1-88	1/04	18,892	27.00	306	26	23
		2/04	18,059	27.00	200	26	24
		3/04	18,266	27.00	220	26	23
		4/04	18,211	27.00	331	26	23
		5/04	18,526	27.00	182	26	23
		6/04	17,542	27.00	336	26	22
		7/04	19,378	27.00	317	26	24
		8/04	19,337	27.00	254	26	24
		9/04	18,536	27.00	334	26	24
		10/04	19,520	27.00	167	26	24
		11/04	18,433	27.80	359	26	24
		12/04	18,386	27.80	324	26	23
			223,086		3,330		
SRW	SOUTH ARM 32	1/04	17,677	0.94	114,808	15	38
		2/04	16,506	0.94	98,502	15	38
		3/04	18,699	0.94	102,650	15	40
		4/04	18,063	0.94	102,492	15	40
		5/04	18,409	0.94	101,552	15	40
		6/04	18,265	0.94	101,244	15	41
		7/04	18,315	0.94	96,372	15	39
		8/04	17,147	0.94	106,068	15	37
		9/04	15,582	0.94	107,380	15	35
		10/04	17,757	0.94	103,688	15	38
		11/04	16,916	0.98	97,180	15	38
		12/04	16,277	0.98	97,943	15	35
			209,613		1,229,879		
SRW - REPORTER TOTALS:			3,368,557		7,799,266		
SWEPI	ALBERT/LOUD	1/04	230,763		20,934	49	152
		2/04	214,153		16,398	49	151

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			444,916		37,332		
SWEPI	BEAR LAKE 13	1/04	1,917		3,915	4	15
		2/04	2,810		4,804	4	24
			4,727		8,719		
SWEPI	BEAR LAKE 23	1/04	2,838	4.78	13,088	5	18
		2/04	5,956	4.78	15,697	5	41
			8,794		28,785		
SWEPI	BEAR LAKE 26	1/04	853	4.78	4,506	2	14
		2/04	1,322	4.78	3,681	1	46
			2,175		8,187		
SWEPI	CLINTON 5/6	1/04	32,533		997	9	117
		2/04	29,319		780	9	112
			61,852		1,777		
SWEPI	WEST CLINTON COMMON	1/04	12,407		7,290	11	36
		2/04	11,472		4,678	11	36
			23,879		11,968		
	SWEPI - REPORTER TOTALS:		546,343		96,768		
TERRA	ACE OF HEARTS	1/04	12,434	7.91	10,313	9	45
		2/04	11,284	7.91	9,171	9	43
		3/04	12,259	7.91	10,907	9	44
		4/04	12,521	7.91	11,245	9	46
		5/04	13,913	7.91	11,554	9	50
		6/04	12,757	7.67	11,202	9	47
		7/04	12,607	7.67	11,209	9	45
		8/04	12,639	7.67	12,218	9	45
		9/04	12,289	7.66	10,879	9	46
		10/04	12,796	7.66	11,092	9	46
		11/04	12,455	7.66	10,489	9	46
		12/04	12,405	7.88	10,725	9	44
			150,359		131,004		
TERRA	AGGIELAND	1/04	13,046	7.21	24,411	13	32
		2/04	13,746	7.21	25,294	13	36
		3/04	14,780	7.21	26,353	13	37
		4/04	14,145	7.21	26,788	13	36
		5/04	13,876	7.21	23,937	13	34
		6/04	13,710	7.21	24,148	13	35
		7/04	14,760	7.21	24,515	13	37
		8/04	13,610	7.21	23,608	13	34
		9/04	12,704	8.62	23,688	13	33
		10/04	14,467	8.62	24,271	13	36
		11/04	14,600	8.62	23,348	13	37
		12/04	13,855	8.15	23,511	13	34

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			167,299		293,872		
TERRA	BAGLEY 11 D	1/04	2,939	4.71	2,284	4	24
		2/04	3,012	4.71	1,931	4	26
		3/04	2,086	15.02	1,726	4	17
		4/04	1,711	15.02	2,227	4	14
		5/04	2,384	15.02	2,195	4	19
		6/04	1,955	16.39	1,787	4	16
		7/04	1,584	16.39	1,964	3	17
		8/04	1,651	16.39	2,031	3	18
		9/04	1,194	3.77	2,019	3	13
		10/04	8	3.77	2,148	3	0
		11/04	1,778	3.77	2,145	3	20
		12/04	2,234	15.83	2,168	3	24
			22,536		24,625		
TERRA	BAGLEY 14	1/04	10,067	16.26	825	6	54
		2/04	9,124	16.26	724	6	52
		3/04	10,164	16.78	698	6	55
		4/04	10,674	16.78	799	6	59
		5/04	9,480	16.78	746	6	51
		6/04	8,275	13.01	677	6	46
		7/04	9,461	13.01	701	6	51
		8/04	10,762	13.01	536	6	58
		9/04	10,350	14.26	709	6	58
		10/04	10,163	14.26	768	6	55
		11/04	9,885	14.26	0	6	55
		12/04	10,555	15.49	0	6	57
			118,960		7,183		
TERRA	BAGLEY 15 EAST	1/04	718	0.00	12	1	23
		2/04	612	0.00	0	1	21
		3/04	629	0.00	0	1	20
		4/04	1,104	0.00	0	1	37
		5/04	1,019	0.00	0	1	33
		6/04	963	0.00	0	1	32
		7/04	943	0.00	0	1	30
		8/04	1,090	0.00	0	1	35
		9/04	1,208	0.00	0	1	40
		10/04	1,148	14.48	0	1	37
		11/04	1,298	14.48	0	1	43
		12/04	1,306	14.48	0	1	42
			12,038		12		
TERRA	BAGLEY 15 WEST	1/04	4,738	0.00	32	1	153
		2/04	4,207	0.00	110	1	145
		3/04	4,217	0.00	125	1	136
		4/04	5,073	0.00	92	1	169
		5/04	4,869	0.00	72	1	157
		6/04	4,520	0.00	64	1	151
		7/04	4,523	0.00	68	1	146

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 15 WEST	8/04	4,765	0.00	90	1	154
		9/04	3,939	0.00	92	1	131
		10/04	3,548	14.48	8	1	114
		11/04	4,277	14.48	5	1	143
		12/04	4,911	14.48	3	1	158
			53,587		761		
TERRA	BAGLEY 700	1/04	8,115	14.96	1,324	15	17
		2/04	9,386	14.96	1,196	15	22
		3/04	8,616	15.04	1,364	15	19
		4/04	7,532	15.04	5,911	15	17
		5/04	7,435	15.04	7,443	15	16
		6/04	8,163	15.18	5,093	15	18
		7/04	8,796	15.18	1,529	15	19
		8/04	8,505	15.18	1,034	15	18
		9/04	7,202	15.28	1,471	15	16
		10/04	8,787	15.28	1,062	15	19
		11/04	8,495	15.28	980	15	19
		12/04	5,816	15.48	816	15	12
	96,848		29,223				
TERRA	BART STAR	1/04	57,103	10.15	8,510	28	66
		2/04	53,391	10.15	5,524	30	61
		3/04	54,009	9.98	12,642	30	58
		4/04	54,217	9.98	11,812	30	60
		5/04	52,330	9.98	6,808	30	56
		6/04	51,684	10.50	7,118	30	57
		7/04	57,124	10.50	6,126	30	61
		8/04	55,724	10.50	5,743	30	60
		9/04	55,184	10.11	5,587	30	61
		10/04	56,843	10.11	5,747	30	61
		11/04	54,972	10.11	5,323	30	61
		12/04	54,928	10.92	4,684	30	59
	657,509		85,624				
TERRA	BEAVER LAKE	1/04	46,098	12.02	3,986	20	74
		2/04	41,782	12.02	4,358	21	69
		3/04	44,859	11.75	5,809	21	69
		4/04	43,614	11.75	4,771	21	69
		5/04	45,345	11.75	4,622	21	70
		6/04	43,962	11.96	3,964	21	70
		7/04	45,682	11.96	3,973	21	70
		8/04	45,108	11.96	4,310	21	69
		9/04	43,394	12.38	4,722	21	69
		10/04	44,154	12.38	4,788	21	68
		11/04	42,105	12.38	4,610	21	67
		12/04	41,089	12.46	4,840	21	63
	527,192		54,753				
TERRA	BLUE HERRON	1/04	28,027	12.23	1,413	13	70
		2/04	27,570	12.23	1,794	13	73

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BLUE HERRON	3/04	28,317	12.23	2,220	13	70		
		4/04	25,605	12.23	2,722	13	66		
		5/04	28,228	12.23	1,042	13	70		
		6/04	30,045	12.23	3,089	13	77		
		7/04	32,260	12.23	3,363	13	80		
		8/04	32,109	12.23	2,967	13	80		
		9/04	30,656	12.95	2,952	13	79		
		10/04	30,717	12.95	2,918	13	76		
		11/04	29,018	12.95	2,899	13	74		
		12/04	27,979	13.25	2,533	13	69		
					350,531		29,912		
		TERRA	BRADY BUNCH	1/04	13,843	7.59	2,777	11	41
				2/04	13,200	7.59	2,428	11	41
3/04	14,983			7.59	3,232	11	44		
4/04	15,315			7.59	3,286	11	46		
5/04	15,156			7.59	4,004	11	44		
6/04	14,324			7.59	3,497	11	43		
7/04	13,914			7.59	3,648	11	41		
8/04	13,565			7.59	4,283	11	40		
9/04	13,870			6.47	3,457	11	42		
10/04	14,023			6.47	3,087	11	41		
11/04	13,554			6.47	3,015	11	41		
12/04	13,252			6.56	2,958	11	39		
					168,999		39,672		
TERRA	BUSHMAN	1/04	51,989	9.52	3,658	14	120		
		2/04	78,121	9.52	2,528	14	192		
		3/04	78,624	9.48	3,139	14	181		
		4/04	81,954	9.48	2,670	14	195		
		5/04	80,101	9.48	2,605	14	185		
		6/04	69,667	9.78	2,042	14	166		
		7/04	75,999	9.78	2,596	14	175		
		8/04	75,106	9.78	2,727	14	173		
		9/04	73,199	10.13	1,398	14	174		
		10/04	73,532	10.13	1,836	14	169		
		11/04	71,144	10.13	1,066	14	169		
		12/04	71,315	10.35	1,031	14	164		
					880,751		27,296		
TERRA	CARBON BLACK	1/04	33,219	10.43	7,147	17	63		
		2/04	31,293	10.43	7,670	17	63		
		3/04	33,378	10.43	4,869	17	63		
		4/04	31,774	10.43	4,863	17	62		
		5/04	31,749	10.43	2,458	17	60		
		6/04	30,657	10.43	1,334	17	60		
		7/04	32,545	10.43	1,285	17	62		
		8/04	33,529	10.43	1,345	17	64		
		9/04	33,314	10.49	1,340	17	65		
		10/04	33,390	10.49	976	17	63		
		11/04	31,949	10.49	849	17	63		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CARBON BLACK	12/04	31,908	10.87	1,129	17	61
			388,705		35,265		
TERRA	CATTLE	1/04	12,876	18.03	842	14	30
		2/04	12,482	18.03	923	14	31
		3/04	12,618	18.03	837	14	29
		4/04	10,579	18.03	755	14	25
		5/04	11,589	18.03	821	14	27
		6/04	12,653	18.03	841	14	30
		7/04	10,446	18.03	657	14	24
		8/04	12,434	18.03	904	14	29
		9/04	13,611	18.03	658	14	32
		10/04	14,478	18.03	704	14	33
		11/04	15,893	18.03	880	14	38
		12/04	13,233	18.03	971	14	30
			152,892		9,793		
TERRA	CHARLTON EAST	1/04	34,854	22.76	504	30	37
		2/04	32,568	22.76	462	30	37
		3/04	35,174	22.96	519	30	38
		4/04	33,437	22.96	496	30	37
		5/04	34,223	22.96	460	30	37
		6/04	32,913	22.98	434	30	37
		7/04	33,969	22.98	439	30	37
		8/04	33,161	22.98	425	30	36
		9/04	31,664	23.80	0	30	35
		10/04	31,962	23.80	0	30	34
		11/04	30,974	23.80	0	30	34
		12/04	30,061	23.73	0	30	32
			394,960		3,739		
TERRA	CHARLTON WEST	1/04	17,968	27.67	1,116	44	13
		2/04	17,053	27.67	1,044	44	13
		3/04	18,621	26.95	1,116	44	14
		4/04	17,894	26.95	1,080	44	14
		5/04	19,353	26.95	1,116	44	14
		6/04	18,158	27.10	1,080	44	14
		7/04	20,124	27.10	1,116	44	15
		8/04	20,268	27.10	1,082	44	15
		9/04	18,971	27.92	0	42	15
		10/04	20,040	27.92	0	42	15
		11/04	19,078	27.92	0	42	15
		12/04	17,825	27.76	0	42	14
			225,353		8,750		
TERRA	CHESTER 7-11	1/04	5,030	18.51	2,695	13	12
		2/04	5,270	18.51	2,265	13	14
		3/04	5,098	15.46	2,132	13	13
		4/04	5,048	15.46	2,422	13	13
		5/04	4,885	15.46	2,736	13	12
		6/04	4,985	18.43	2,552	13	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHESTER 7-11	7/04	5,327	18.43	2,524	13	13
		8/04	3,855	18.43	2,642	13	10
		9/04	4,214	18.49	2,689	13	11
		10/04	5,072	18.49	2,889	13	13
		11/04	4,472	18.49	2,444	13	11
		12/04	3,298	18.66	2,249	13	8
				56,554		30,239	
TERRA	CORWITH	1/04	36,983	8.14	4,792	29	41
		2/04	41,849	8.14	4,381	29	50
		3/04	42,165	8.12	4,623	29	47
		4/04	42,383	8.12	4,345	29	49
		5/04	42,390	8.12	4,424	30	46
		6/04	41,164	7.66	7,551	30	46
		7/04	44,074	7.66	7,103	30	47
		8/04	42,795	7.66	6,644	30	46
		9/04	41,131	7.93	5,858	30	46
		10/04	43,442	7.93	5,062	30	47
		11/04	46,487	7.93	5,560	30	52
		12/04	38,321	7.94	6,095	30	41
		503,184		66,438			
TERRA	DUBIE BROTHERS	1/04	18,181	7.57	19,682	15	39
		2/04	17,554	7.57	18,750	15	40
		3/04	19,263	7.57	19,650	15	41
		4/04	18,190	7.57	18,881	15	40
		5/04	17,611	7.57	19,712	15	38
		6/04	16,982	7.57	18,184	15	38
		7/04	17,535	7.57	17,539	15	38
		8/04	17,694	7.57	17,192	15	38
		9/04	17,284	7.61	18,919	15	38
		10/04	17,344	7.61	18,168	15	37
		11/04	16,745	7.61	17,270	15	37
		12/04	15,726	8.00	17,944	15	34
		210,109		221,891			
TERRA	ELK RIDGE	1/04	12,093	5.37	21,990	17	23
		2/04	25,162	5.37	21,031	17	51
		3/04	26,153	5.37	18,698	17	50
		4/04	22,698	5.37	23,573	17	45
		5/04	26,241	5.37	22,531	17	50
		6/04	24,723	5.37	20,902	17	48
		7/04	24,170	5.37	21,400	17	46
		8/04	24,727	5.37	21,577	17	47
		9/04	23,695	5.69	19,734	17	46
		10/04	24,228	5.69	19,826	17	46
		11/04	23,414	5.69	18,614	17	46
		12/04	23,627	5.72	18,803	17	45
		280,931		248,679			
TERRA	ELMER FUDD 1-A	1/04	34,014	8.10	19,966	35	31

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ELMER FUDD 1-A	2/04	45,182	8.10	18,327	35	44		
		3/04	49,069	8.12	18,913	34	47		
		4/04	49,765	8.12	21,832	34	49		
		5/04	53,244	8.12	20,853	34	51		
		6/04	46,903	8.80	19,180	34	46		
		7/04	54,115	8.80	19,411	34	51		
		8/04	53,006	8.80	19,302	34	50		
		9/04	51,904	8.56	19,344	34	51		
		10/04	51,387	8.56	18,595	34	49		
		11/04	51,743	8.56	16,956	34	51		
		12/04	47,962	8.38	17,157	34	45		
					588,294		229,836		
		TERRA	ELMER FUDD EAST	1/04	48,971	8.49	10,406	24	66
2/04	65,138			8.49	7,017	24	94		
3/04	68,651			8.95	10,841	24	92		
4/04	65,195			8.95	18,634	24	91		
5/04	73,095			8.95	25,615	24	98		
6/04	65,442			9.05	19,695	24	91		
7/04	50,191			9.05	22,580	22	74		
8/04	58,471			9.05	28,929	23	82		
9/04	0			9.11	18,980	23	0		
10/04	57,444			9.11	14,582	23	81		
11/04	58,048			9.11	14,756	23	84		
12/04	58,396			9.32	18,185	23	82		
					669,042		210,220		
TERRA	ELMIRA THRIVE EAST	1/04	3,451	4.70	37,816	10	11		
		2/04	1,058	4.70	36,450	10	4		
		3/04	3,628	5.34	44,624	10	12		
		4/04	4,239	5.34	41,718	10	14		
		5/04	3,767	5.34	40,233	10	12		
		6/04	3,430	3.91	37,668	10	11		
		7/04	2,956	3.91	34,844	10	10		
		8/04	3,843	3.91	42,557	10	12		
		9/04	4,627	5.13	37,468	10	15		
		10/04	5,348	5.13	39,404	10	17		
		11/04	5,290	5.13	38,199	10	18		
		12/04	4,128	5.32	33,837	10	13		
					45,765		464,818		
TERRA	HAPPY HILLMAN	1/04	28,014	19.76	952	27	33		
		2/04	28,454	19.76	838	27	36		
		3/04	30,295	19.71	887	27	36		
		4/04	29,447	19.71	823	27	36		
		5/04	29,701	19.71	820	27	35		
		6/04	28,287	20.41	782	27	35		
		7/04	29,172	20.41	779	27	35		
		8/04	28,494	20.41	779	27	34		
		9/04	27,913	20.02	751	27	34		
		10/04	28,030	20.02	779	27	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HAPPY HILLMAN	11/04	27,350	20.02	742	27	34
		12/04	27,693	20.29	739	27	33
			342,850		9,671		
TERRA	HEAD START	1/04	21,231	11.03	4,661	11	62
		2/04	19,393	11.03	5,345	12	56
		3/04	20,938	11.03	6,122	12	56
		4/04	20,515	11.03	5,661	12	57
		5/04	23,228	11.03	6,303	12	62
		6/04	22,706	11.03	5,957	12	63
		7/04	24,704	11.03	5,609	12	66
		8/04	25,904	11.03	5,353	12	70
		9/04	24,300	11.03	4,959	12	68
		10/04	24,696	11.03	5,364	12	66
		11/04	22,093	11.03	4,561	12	61
		12/04	21,645	11.34	4,586	12	58
			271,353		64,481		
TERRA	HUNT N HAYES	1/04	42,060	19.26	957	27	50
		2/04	45,344	19.26	894	27	58
		3/04	42,369	19.21	757	27	51
		4/04	46,820	19.21	777	27	58
		5/04	50,139	19.21	841	27	60
		6/04	47,769	19.43	863	27	59
		7/04	50,755	19.43	798	27	61
		8/04	49,095	19.43	779	27	59
		9/04	47,580	20.09	750	27	59
		10/04	49,076	20.09	789	27	59
		11/04	46,499	20.09	746	27	57
		12/04	46,589	20.54	757	27	56
			564,095		9,708		
TERRA	JACK SPRATT	1/04	26,851	12.15	500	15	58
		2/04	24,403	12.15	389	15	56
		3/04	25,093	12.15	440	15	54
		4/04	21,534	12.15	353	15	48
		5/04	23,457	12.15	333	15	50
		6/04	21,596	11.79	378	15	48
		7/04	22,314	11.79	356	15	48
		8/04	22,259	11.79	347	15	48
		9/04	21,777	11.79	332	15	48
		10/04	23,644	11.79	361	15	51
		11/04	22,144	11.79	329	15	49
		12/04	23,163	12.11	315	15	50
			278,235		4,433		
TERRA	LIFE OF BRILEY	1/04	79,209	10.82	5,022	28	91
		2/04	73,167	10.82	4,609	28	90
		3/04	76,209	10.82	4,874	28	88
		4/04	75,116	10.82	4,506	28	89
		5/04	72,958	10.82	3,845	28	84

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LIFE OF BRILEY	6/04	70,905	10.82	4,445	28	84
		7/04	73,529	10.82	4,305	28	85
		8/04	72,468	10.82	2,746	28	83
		9/04	69,077	10.96	2,871	28	82
		10/04	70,826	10.96	3,527	28	82
		11/04	68,901	10.96	3,763	28	82
		12/04	70,240	11.37	3,963	28	81
			872,605		48,476		
TERRA	LITTLE RASCALS	1/04	17,892	10.12	1,269	16	36
		2/04	15,294	10.12	780	16	33
		3/04	17,351	10.12	912	16	35
		4/04	16,540	10.12	780	16	34
		5/04	19,837	10.12	868	16	40
		6/04	19,460	10.17	755	16	41
		7/04	18,743	10.17	663	16	38
		8/04	18,599	10.17	744	16	37
		9/04	18,473	9.81	737	16	38
		10/04	19,594	9.81	784	16	39
		11/04	19,518	9.81	643	16	41
		12/04	16,941	10.92	660	16	34
			218,242		9,595		
TERRA	LIVINGSTON 17	1/04	23,522	6.30	4,806	19	40
		2/04	29,426	6.30	4,306	19	53
		3/04	35,822	6.30	3,021	19	61
		4/04	34,098	6.30	1,543	19	60
		5/04	33,162	6.30	1,073	19	56
		6/04	32,670	6.30	4,004	19	57
		7/04	35,643	6.30	3,730	19	60
		8/04	36,050	6.30	4,295	19	61
		9/04	33,846	6.30	4,136	20	56
		10/04	38,539	6.25	4,984	20	62
		11/04	36,257	6.25	4,177	20	60
		12/04	26,915	6.25	2,995	20	43
			395,950		43,070		
TERRA	LUCKY 16	1/04	19,105	14.92	7	17	36
		2/04	16,943	14.92	5	17	34
		3/04	19,683	14.78	6	17	37
		4/04	19,124	14.78	3	17	37
		5/04	19,091	14.78	6	17	36
		6/04	17,022	15.03	399	17	33
		7/04	18,569	15.03	454	17	35
		8/04	18,395	15.03	448	17	35
		9/04	18,049	15.35	350	17	35
		10/04	18,344	15.35	355	17	35
		11/04	17,042	15.35	290	17	33
		12/04	15,843	15.65	273	17	30
			217,210		2,596		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	MILLER TIME	1/04	7,667	10.11	4,965	6	41
		2/04	7,351	10.11	4,581	6	42
		3/04	7,937	10.11	3,724	6	43
		4/04	7,772	10.11	2,137	6	43
		5/04	7,454	10.11	923	6	40
		6/04	9,728	10.13	1,162	6	54
		7/04	9,714	10.13	950	6	52
		8/04	9,672	10.13	1,325	6	52
		9/04	8,579	10.35	1,564	6	48
		10/04	9,786	10.35	1,325	6	53
		11/04	8,945	10.35	695	6	50
		12/04	6,301	10.53	473	6	34
					100,906		23,824
TERRA	MINKE COAT	1/04	17,413	5.50	51,559	18	31
		2/04	17,091	5.50	50,442	18	33
		3/04	20,113	5.42	60,022	18	36
		4/04	19,131	5.42	52,208	18	35
		5/04	18,278	5.42	44,872	18	33
		6/04	17,421	5.42	46,337	18	32
		7/04	17,801	5.42	47,559	18	32
		8/04	17,966	5.42	46,124	18	32
		9/04	17,688	5.57	44,682	18	33
		10/04	17,897	5.57	46,892	18	32
		11/04	17,329	5.57	45,256	18	32
		12/04	15,670	5.38	41,498	18	28
					213,798		577,451
TERRA	MOSSBACK	1/04	40,745	3.76	36,641	15	88
		2/04	38,421	3.76	37,338	15	88
		3/04	39,281	3.85	38,390	15	84
		4/04	37,801	3.85	36,396	15	84
		5/04	36,157	3.85	39,481	15	78
		6/04	25,931	3.29	26,748	15	58
		7/04	38,424	3.29	35,574	14	89
		8/04	37,775	3.29	34,948	14	87
		9/04	36,299	4.10	31,422	14	86
		10/04	35,907	4.10	29,785	14	83
		11/04	34,144	4.10	30,658	14	81
		12/04	33,645	4.07	29,376	14	78
					434,530		406,757
TERRA	NORTH STARMIRA 1 (NADV-	1/04	11,584	12.14	567	10	37
		2/04	12,365	12.14	414	10	43
		3/04	13,915	12.43	595	10	45
		4/04	12,498	12.43	561	10	42
		5/04	11,793	12.43	461	10	38
		6/04	9,780	11.66	232	10	33
		7/04	11,476	11.66	423	10	37
		8/04	12,119	11.66	447	10	39
		9/04	11,081	12.60	557	10	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 1 (NADV-	10/04	10,818	12.60	533	10	35
		11/04	9,217	12.60	484	10	31
		12/04	9,653	12.83	331	10	31
			136,299		5,605		
TERRA	NORTH STARMIRA 2 (NADV-	1/04	16,297	12.09	424	10	53
		2/04	15,397	12.09	542	10	53
		3/04	17,977	12.31	871	10	58
		4/04	17,340	12.31	713	10	58
		5/04	15,558	12.31	329	10	50
		6/04	12,892	11.36	253	10	43
		7/04	13,811	11.36	467	10	45
		8/04	12,986	11.36	564	10	42
		9/04	12,570	12.46	502	10	42
		10/04	12,717	12.46	571	10	41
		11/04	12,258	12.46	558	10	41
		12/04	14,522	12.83	591	10	47
	174,325		6,385				
TERRA	NORTH STARMIRA 3 (NADV-	1/04	15,056	11.96	1,006	11	44
		2/04	13,145	11.96	964	11	41
		3/04	13,732	11.75	984	11	40
		4/04	16,053	11.75	7,124	11	49
		5/04	15,284	11.75	17,486	11	45
		6/04	14,276	11.75	10,395	11	43
		7/04	16,289	11.75	1,196	11	48
		8/04	17,670	11.75	310	11	52
		9/04	19,908	12.53	4,435	11	60
		10/04	21,110	12.53	878	11	62
		11/04	20,769	12.53	256	11	63
		12/04	18,363	12.89	544	11	54
	201,655		45,578				
TERRA	NORTH STARMIRA 7 (NADV-	1/04	6,835	10.40	3,632	11	20
		2/04	7,318	10.40	1,926	11	23
		3/04	11,178	10.91	2,744	11	33
		4/04	13,498	10.91	3,179	11	41
		5/04	13,379	10.91	2,890	11	39
		6/04	13,933	10.91	2,405	11	42
		7/04	14,532	10.91	3,124	11	43
		8/04	13,869	10.91	3,069	11	41
		9/04	13,398	10.91	3,143	11	41
		10/04	12,687	10.91	3,119	11	37
		11/04	12,782	10.91	2,907	11	39
		12/04	12,593	11.70	2,384	11	37
	146,002		34,522				
TERRA	PEGGY FLEMING	1/04	5,475	4.90	32,828	12	15
		2/04	4,324	4.90	24,828	12	12
		3/04	4,413	4.61	27,331	11	13
		4/04	4,433	4.61	24,220	11	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	PEGGY FLEMING	5/04	4,957	4.61	22,911	11	15		
		6/04	3,956	4.56	22,286	11	12		
		7/04	5,384	4.56	25,305	11	16		
		8/04	4,405	4.56	35,041	11	13		
		9/04	4,740	4.87	24,486	11	14		
		10/04	4,690	4.87	24,893	11	14		
		11/04	4,401	4.87	21,516	11	13		
		12/04	4,374	4.54	24,580	11	13		
					55,552		310,225		
		TERRA	PLEASANT VALLEY	1/04	13,813	17.08	898	18	25
				2/04	14,504	17.08	809	18	28
				3/04	15,524	16.86	837	18	28
4/04	14,865			16.86	840	18	28		
5/04	15,385			16.86	777	18	28		
6/04	16,309			17.17	759	18	30		
7/04	16,771			17.17	767	18	30		
8/04	16,687			17.17	782	18	30		
9/04	16,123			18.09	756	18	30		
10/04	16,158			18.09	755	18	29		
11/04	14,925			18.09	822	18	28		
12/04	14,507			18.02	698	18	26		
			185,571		9,500				
TERRA	PRICE IS RIGHT	1/04	28,414	4.93	10,405	12	76		
		2/04	17,864	4.93	10,033	12	51		
		3/04	18,593	4.93	8,042	12	50		
		4/04	16,144	4.93	10,638	12	45		
		5/04	18,934	4.93	11,513	12	51		
		6/04	18,008	4.93	10,506	12	50		
		7/04	18,381	4.93	10,228	12	49		
		8/04	18,027	4.93	10,644	12	48		
		9/04	17,444	5.07	10,114	12	48		
		10/04	17,803	5.07	9,814	12	48		
		11/04	17,152	5.07	9,110	12	48		
		12/04	17,341	5.26	9,258	12	47		
			224,105		120,305				
TERRA	ROHMANN EMPIRE	1/04	21,852	11.14	2,140	14	50		
		2/04	20,005	11.14	1,341	14	49		
		3/04	21,317	11.14	2,362	14	49		
		4/04	21,551	11.14	3,152	14	51		
		5/04	21,839	11.14	2,597	14	50		
		6/04	20,247	11.16	1,810	14	48		
		7/04	20,113	11.16	1,582	14	46		
		8/04	21,002	11.16	1,628	14	48		
		9/04	20,542	11.18	1,718	14	49		
		10/04	20,885	11.18	1,616	14	48		
		11/04	20,311	11.18	1,574	14	48		
		12/04	19,580	12.10	2,089	14	45		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			249,244		23,609		
TERRA	SKEBA CAPLE	1/04	33,254	16.09	359	19	56
		2/04	29,624	16.09	280	19	54
		3/04	31,757	16.33	399	19	54
		4/04	31,045	16.33	197	19	54
		5/04	29,200	16.33	183	19	50
		6/04	29,574	16.12	398	19	52
		7/04	31,204	16.12	415	19	53
		8/04	30,053	16.12	380	19	51
		9/04	31,138	13.36	423	19	55
		10/04	30,227	13.36	386	19	51
		11/04	29,818	13.36	318	19	52
		12/04	29,259	17.20	353	19	50
			366,153		4,091		
TERRA	SOUTH CAPLE	1/04	33,614	12.08	454	23	47
		2/04	30,583	12.08	456	23	46
		3/04	34,535	12.80	630	23	48
		4/04	32,737	12.80	547	23	47
		5/04	32,254	12.80	446	23	45
		6/04	32,870	12.77	513	23	48
		7/04	33,753	12.77	490	23	47
		8/04	31,149	12.77	388	23	44
		9/04	31,718	10.85	428	23	46
		10/04	32,120	10.85	435	23	45
		11/04	28,555	10.85	370	23	41
		12/04	29,421	13.71	325	23	41
			383,309		5,482		
TERRA	SOUTH RUST NEVER SLEEP	1/04	47,543	17.23	1,089	24	64
		2/04	45,299	17.23	1,105	24	65
		3/04	45,591	17.66	1,320	24	61
		4/04	43,480	17.66	1,179	24	60
		5/04	44,417	17.66	1,198	24	60
		6/04	42,885	18.27	1,211	24	60
		7/04	42,194	18.27	1,023	24	57
		8/04	44,234	18.27	925	24	59
		9/04	40,296	18.38	2,847	24	56
		10/04	44,430	18.38	2,596	24	60
		11/04	42,372	18.38	2,129	24	59
		12/04	40,496	16.64	1,653	24	54
			523,237		18,275		
TERRA	ST CLINTON A4-18	1/04	1,827	7.64	426	1	59
		2/04	2,855	7.64	391	1	98
		3/04	3,581	8.28	694	1	116
		4/04	4,109	8.28	1,167	1	137
		5/04	3,903	8.28	1,360	1	126
		6/04	3,428	8.28	1,031	1	114
		7/04	4,300	8.28	1,911	1	139

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ST CLINTON A4-18	8/04	4,255	8.28	2,080	1	137
		9/04	3,992	9.17	1,241	1	133
		10/04	3,614	9.17	918	1	117
		11/04	3,882	9.17	987	1	129
		12/04	3,676	9.17	1,146	1	119
				43,422		13,352	
TERRA	TILLI BEAN	1/04	11,432	8.47	1,330	12	31
		2/04	11,972	8.47	1,870	12	34
		3/04	13,592	8.47	2,047	12	37
		4/04	13,283	8.47	1,953	12	37
		5/04	12,028	8.47	2,009	12	32
		6/04	10,868	8.64	1,856	12	30
		7/04	12,244	8.64	1,727	12	33
		8/04	11,830	8.64	1,753	12	32
		9/04	10,982	8.09	1,694	12	31
		10/04	11,901	8.09	1,596	12	32
		11/04	11,591	8.09	1,489	12	32
		12/04	9,639	8.09	1,458	12	26
		141,362		20,782			
TERRA	UNCLE EMILS LANDING	1/04	19,259	10.58	1,112	10	62
		2/04	16,466	10.58	964	10	57
		3/04	19,681	10.58	989	10	63
		4/04	16,995	10.58	718	10	57
		5/04	18,758	10.58	1,253	10	60
		6/04	12,636	10.62	1,508	10	42
		7/04	11,661	10.62	1,139	10	38
		8/04	11,596	10.62	1,598	10	37
		9/04	11,433	10.55	2,101	10	38
		10/04	11,960	10.55	1,607	10	39
		11/04	16,537	10.55	1,285	10	55
		12/04	17,917	10.76	1,340	10	58
		184,899		15,614			
TERRA	UNCLE RAYS	1/04	34,200	9.96	1,062	15	74
		2/04	31,867	9.96	905	15	73
		3/04	32,849	9.96	934	15	71
		4/04	33,789	9.96	772	15	75
		5/04	34,163	9.96	740	15	73
		6/04	31,736	10.14	652	15	71
		7/04	33,391	10.14	805	15	72
		8/04	33,100	10.14	818	15	71
		9/04	32,714	10.36	816	15	73
		10/04	32,763	10.36	1,085	15	70
		11/04	31,774	10.36	1,005	15	71
		12/04	31,514	10.72	1,120	15	68
		393,860		10,714			
TERRA - REPORTER TOTALS:			14,041,167		4,097,706		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	ALBERT 16	1/04	37,061	9.53	2,060	22	54
		2/04	33,872	9.53	1,735	22	53
		3/04	36,470	9.53	2,073	22	53
		4/04	36,554	8.87	2,134	22	55
		5/04	39,468	8.87	2,197	22	58
		6/04	37,140	8.54	2,087	22	56
		7/04	38,660	8.54	2,014	22	57
		8/04	37,874	8.54	2,879	22	56
		9/04	35,856	8.54	1,120	22	54
		10/04	36,760	8.54	1,317	22	54
		11/04	35,235	8.80	1,245	22	53
		12/04	37,034	8.80	1,360	22	54
					441,984		22,221
TRENDWELL	ALBERT 17	1/04	74,904	4.63	20,949	13	186
		2/04	71,052	4.63	17,810	14	175
		3/04	74,999	4.63	17,636	14	173
		4/04	75,670	4.73	18,162	14	180
		5/04	80,166	4.73	18,473	14	185
		6/04	76,285	4.48	16,569	14	182
		7/04	79,009	4.48	17,499	14	182
		8/04	81,466	4.48	19,056	15	175
		9/04	78,799	4.48	17,456	15	175
		10/04	81,892	4.48	17,346	15	176
		11/04	78,624	4.78	15,000	15	175
		12/04	78,772	4.78	14,834	15	169
					931,638		210,790
TRENDWELL	AVERY 15	1/04	41,387	20.08	2,216	26	51
		2/04	49,530	20.08	2,091	26	66
		3/04	42,118	20.08	2,261	26	52
		4/04	39,516	20.34	2,136	26	51
		5/04	42,978	20.34	2,205	26	53
		6/04	42,646	20.32	2,026	26	55
		7/04	48,802	20.32	2,245	26	61
		8/04	47,807	20.32	2,281	28	55
		9/04	47,787	20.32	2,193	28	57
		10/04	48,436	20.32	2,207	28	56
		11/04	46,614	21.88	2,125	28	55
		12/04	44,451	21.88	2,128	30	48
					542,072		26,114
TRENDWELL	AVERY 16	1/04	31,017	20.08	1,247	19	53
		2/04	28,533	20.08	1,171	19	52
		3/04	30,496	20.08	1,261	19	52
		4/04	29,788	20.34	1,229	19	52
		5/04	33,505	20.34	1,272	19	57
		6/04	33,246	20.32	1,121	20	55
		7/04	31,837	20.32	1,180	20	51
		8/04	30,448	20.32	1,106	20	49
		9/04	29,094	20.32	1,123	20	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	AVERY 16	10/04	30,492	20.32	1,129	20	49
		11/04	28,069	21.88	1,098	20	47
		12/04	27,859	21.88	1,078	20	45
			364,384		14,015		
TRENDWELL	AVERY 18	1/04	56,711	19.93	4,119	19	96
		2/04	51,947	19.93	3,856	19	94
		3/04	46,114	19.93	3,672	19	78
		4/04	52,412	18.93	3,605	19	92
		5/04	53,644	18.93	4,053	19	91
		6/04	49,992	20.01	3,721	19	88
		7/04	52,238	20.01	3,956	19	89
		8/04	50,176	20.01	3,810	19	85
		9/04	49,926	20.01	3,843	19	88
		10/04	50,192	20.01	3,844	19	85
		11/04	48,458	20.76	4,144	19	85
		12/04	49,331	20.76	4,052	19	84
	611,141		46,675				
TRENDWELL	BRILEY 16	1/04	27,110	21.82	350	15	58
		2/04	24,397	21.82	311	15	56
		3/04	25,423	21.82	287	15	55
		4/04	24,188	21.91	258	15	54
		5/04	26,165	21.91	274	15	56
		6/04	25,194	21.95	264	15	56
		7/04	25,920	21.95	714	17	49
		8/04	25,232	21.95	571	17	48
		9/04	24,898	21.95	583	17	49
		10/04	25,217	21.95	517	17	48
		11/04	24,398	22.77	462	17	48
		12/04	23,089	22.77	348	17	44
	301,231		4,939				
TRENDWELL	BRILEY 6	1/04	29,499	20.69	579	19	50
		2/04	27,799	20.69	558	19	50
		3/04	28,989	20.69	577	19	49
		4/04	28,171	20.87	590	19	49
		5/04	28,831	20.87	621	19	49
		6/04	27,495	20.74	624	19	48
		7/04	29,735	20.74	669	19	50
		8/04	28,132	20.74	864	19	48
		9/04	28,288	20.74	704	19	50
		10/04	29,641	20.74	786	19	50
		11/04	28,573	21.52	1,013	19	50
		12/04	27,039	21.52	633	19	46
	342,192		8,218				
TRENDWELL	BRILEY 7	1/04	22,477	20.69	305	14	52
		2/04	20,593	21.82	285	14	51
		3/04	22,724	21.82	310	14	52
		4/04	20,634	21.91	272	14	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL	BRILEY 7	5/04	21,589	21.91	249	14	50		
		6/04	20,788	21.95	237	14	49		
		7/04	22,532	21.95	268	15	48		
		8/04	22,843	21.95	417	15	49		
		9/04	22,874	21.95	362	15	51		
		10/04	23,864	21.95	310	15	51		
		11/04	21,345	22.77	499	15	47		
		12/04	21,841	22.77	362	15	47		
					264,104		3,876		
		TRENDWELL	BRILEY 9	1/04	20,991	21.82	726	15	45
				2/04	18,894	21.82	694	15	43
				3/04	20,244	21.82	744	15	44
4/04	19,469			21.91	688	15	43		
5/04	20,160			21.91	690	15	43		
6/04	19,412			21.95	672	15	43		
7/04	21,437			21.95	699	15	46		
8/04	21,790			21.95	676	15	47		
9/04	20,486			21.95	683	15	46		
10/04	20,885			21.95	708	15	45		
11/04	19,814			22.77	680	15	44		
12/04	19,986			22.77	644	15	43		
			243,568		8,304				
TRENDWELL	CHARLTON 27	1/04	24,710	22.00	1,905	45	18		
		2/04	25,347	22.74	1,477	45	19		
		3/04	27,977	22.74	1,860	45	20		
		4/04	27,050	22.34	1,794	45	20		
		5/04	27,404	22.34	1,810	45	20		
		6/04	26,032	22.89	1,800	45	19		
		7/04	27,233	22.89	1,660	45	20		
		8/04	26,822	22.89	1,654	45	19		
		9/04	26,510	22.89	1,500	45	20		
		10/04	27,212	22.89	1,630	45	19		
		11/04	26,692	22.05	1,605	45	20		
		12/04	24,688	22.05	1,305	45	18		
			317,677		20,000				
TRENDWELL	E ALBERT 16-2	1/04	94,375	15.90	1,727	33	92		
		2/04	89,053	15.90	1,633	33	93		
		3/04	75,371	15.90	1,608	33	74		
		4/04	78,286	16.01	1,522	33	79		
		5/04	86,796	16.01	1,809	33	85		
		6/04	88,847	15.93	1,923	35	85		
		7/04	89,815	15.93	1,815	36	80		
		8/04	90,813	15.93	1,943	36	81		
		9/04	87,849	15.93	1,868	36	81		
		10/04	90,158	15.93	1,972	36	81		
		11/04	86,760	16.17	1,913	36	80		
		12/04	90,548	16.17	2,034	36	81		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			1,048,671		21,767		
TRENDWELL	EAST ALBERT 1	1/04	8,718	15.90	31	3	94
		2/04	6,786	15.90	29	3	78
		3/04	6,286	15.90	28	3	68
		4/04	6,366	16.01	25	3	71
		5/04	7,636	16.01	31	3	82
		6/04	7,817	15.93	30	3	87
		7/04	6,641	15.93	29	3	71
		8/04	6,583	15.93	31	3	71
		9/04	6,116	15.93	30	3	68
		10/04	7,007	15.93	31	3	75
		11/04	4,692	16.17	30	3	52
		12/04	5,720	16.17	31	3	61
			80,368		356		
TRENDWELL	VIENNA 16	1/04	31,372	21.72	589	18	56
		2/04	30,378	21.72	553	18	58
		3/04	32,103	21.72	581	18	58
		4/04	30,063	21.76	601	18	56
		5/04	31,987	21.76	648	18	57
		6/04	29,556	21.78	638	18	55
		7/04	31,893	21.78	778	19	54
		8/04	31,082	21.78	737	19	53
		9/04	30,083	21.78	692	19	53
		10/04	30,854	21.78	708	19	52
		11/04	29,846	21.52	1,053	19	52
		12/04	27,366	22.35	633	19	46
			366,583		8,211		
TRENDWELL	VIENNA 2	1/04	34,807	20.69	3,668	15	75
		2/04	31,361	20.69	3,419	15	72
		3/04	33,212	20.69	3,737	15	71
		4/04	31,674	20.87	3,617	15	70
		5/04	33,380	20.87	3,712	15	72
		6/04	31,834	20.74	3,598	15	71
		7/04	32,715	20.74	3,695	15	70
		8/04	32,269	20.74	3,858	15	69
		9/04	31,210	20.74	3,638	15	69
		10/04	31,688	20.74	3,803	15	68
		11/04	28,864	21.52	3,868	15	64
		12/04	30,468	21.52	3,785	16	61
			383,482		44,398		
TRENDWELL	VIENNA 20	1/04	56,407	19.91	3,618	24	76
		2/04	52,968	19.91	3,787	24	76
		3/04	55,229	19.91	3,871	24	74
		4/04	53,433	19.94	3,635	24	74
		5/04	55,426	19.94	3,750	24	74
		6/04	52,976	19.40	3,563	25	71
		7/04	54,185	19.40	3,845	26	67

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 20	8/04	52,147	19.40	3,840	26	65
		9/04	51,304	19.40	3,749	26	66
		10/04	52,585	19.40	3,825	26	65
		11/04	50,030	20.54	3,628	26	64
		12/04	49,661	20.54	3,680	26	62
					636,351		44,791
TRENDWELL	VIENNA 31	1/04	60,924	19.69	1,510	29	68
		2/04	54,755	19.69	1,410	29	65
		3/04	59,698	19.69	1,487	29	66
		4/04	56,952	20.14	847	29	65
		5/04	58,917	20.14	526	29	66
		6/04	54,524	20.23	412	29	63
		7/04	57,593	20.23	442	29	64
		8/04	58,199	20.23	412	29	65
		9/04	55,616	20.23	429	29	64
		10/04	56,802	20.23	454	29	63
		11/04	54,526	20.62	433	29	63
		12/04	54,905	20.62	426	29	61
			683,411		8,788		
TRENDWELL	VIENNA 34	1/04	26,267	19.81	544	13	65
		2/04	25,743	19.81	519	13	68
		3/04	27,821	19.81	531	13	69
		4/04	26,702	20.34	518	13	68
		5/04	27,349	20.34	554	13	68
		6/04	24,874	20.33	524	13	64
		7/04	26,353	20.33	576	14	61
		8/04	26,463	20.33	583	14	61
		9/04	25,254	20.33	567	14	60
		10/04	25,822	20.33	585	14	59
		11/04	24,853	21.22	565	14	59
		12/04	25,343	21.22	580	14	58
			312,844		6,646		
TRENDWELL	WOLF CREEK	1/04	26,267	8.24	7,584	10	85
		2/04	24,001	8.24	7,873	10	83
		3/04	27,173	8.24	12,344	10	88
		4/04	26,431	8.24	11,234	10	88
		5/04	27,492	8.24	14,290	10	89
		6/04	26,792	8.24	16,569	11	81
		7/04	27,331	8.24	8,624	11	80
		8/04	27,308	8.24	8,285	11	80
		9/04	26,258	8.24	7,567	11	80
		10/04	26,835	8.24	7,520	11	79
		11/04	25,994	8.58	7,094	11	79
		12/04	26,316	8.58	7,073	11	77
			318,198		116,057		
TRENDWELL - REPORTER TOTALS:			8,189,899		616,166		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ADAIR	1/04	2,568	13.38	24,138	3	28
		2/04	2,514	13.38	22,512	3	29
		3/04	2,738	13.38	21,745	3	29
		4/04	2,471	13.88	19,928	3	27
		5/04	2,016	14.17	20,173	3	22
		6/04	2,541	14.89	24,004	3	28
		7/04	2,580	14.06	26,235	3	28
		8/04	2,029	14.25	21,211	3	22
		9/04	1,543	14.25	13,720	3	17
		10/04	1,945	14.55	16,427	3	21
		11/04	2,599	14.05	18,960	3	29
		12/04	2,735	14.05	19,081	3	29
					28,279		248,134
WARD LAKE ENER	ANTRIM RESOURCES 1	6/04	3,133	15.22	0	8	13
		7/04	4,170	18.73	0	8	17
		8/04	4,101	18.49	0	8	17
		9/04	3,365	18.43	0	8	14
		10/04	3,713	18.37	0	8	15
		11/04	3,393	18.46	0	8	14
		12/04	3,229	18.36	0	8	13
			25,104		0		
WARD LAKE ENER	ASIALA A4-35	1/04	513	9.19	3,258	1	17
		2/04	477	9.19	526	1	16
		3/04	487	9.19	521	1	16
		4/04	497	9.19	424	1	17
		5/04	305	9.19	218	1	10
		6/04	359	9.19	388	1	12
		7/04	463	9.19	392	1	15
		8/04	451	9.19	299	1	15
		9/04	458	9.19	251	1	15
		10/04	428	9.19	259	1	14
		11/04	475	9.26	277	1	16
		12/04	495	9.26	310	1	16
			5,408		7,123		
WARD LAKE ENER	BAGLEY 23	1/04	10,579	24.25	839	14	24
		2/04	9,476	24.25	772	14	23
		3/04	10,313	24.25	757	14	24
		4/04	9,418	24.04	761	14	22
		5/04	10,405	24.04	804	14	24
		6/04	10,013	24.19	775	14	24
		7/04	10,548	24.19	829	14	24
		8/04	10,471	24.19	808	14	24
		9/04	10,177	24.38	756	14	24
		10/04	10,337	24.38	899	14	24
		11/04	9,700	24.38	816	14	23
		12/04	9,650	21.74	682	14	22
			121,087		9,498		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BAGLEY 23A	1/04	4,615	21.63	7	3	50
		2/04	4,442	21.63	9	3	51
		3/04	4,469	21.63	13	3	48
		4/04	4,298	21.58	16	3	48
		5/04	4,143	21.58	3	3	45
		6/04	4,357	21.69	31	3	48
		7/04	4,479	21.69	6	3	48
		8/04	4,371	21.69	3	3	47
		9/04	4,173	21.91	12	3	46
		10/04	4,171	21.91	9	3	45
		11/04	3,839	21.91	7	3	43
		12/04	3,819	22.01	5	3	41
					51,176		121
WARD LAKE ENER	BAGLEY 24	1/04	2,219	23.71	170	4	18
		2/04	2,210	23.71	164	4	19
		3/04	2,242	23.71	175	4	18
		4/04	2,212	23.21	153	4	18
		5/04	2,257	23.21	167	4	18
		6/04	2,174	23.39	174	4	18
		7/04	2,312	23.39	192	4	19
		8/04	2,306	23.39	208	4	19
		9/04	2,198	23.69	192	4	18
		10/04	2,253	23.69	162	4	18
		11/04	2,071	23.69	166	4	17
		12/04	2,168	23.97	236	4	17
					26,622		2,159
WARD LAKE ENER	BAGLEY 400	1/04	3,012	20.96	1,409	22	4
		2/04	2,956	20.96	1,517	22	5
		3/04	2,845	20.96	1,699	22	4
		4/04	3,060	20.65	1,455	22	5
		5/04	3,233	20.65	1,998	22	5
		6/04	3,027	18.45	1,942	22	5
		7/04	3,079	18.45	2,074	22	4
		8/04	2,967	18.45	2,245	22	4
		9/04	2,092	18.11	867	22	3
		10/04	3,298	18.11	1,304	22	5
		11/04	2,900	18.11	1,198	22	4
		12/04	2,926	20.02	1,422	22	4
					35,395		19,130
WARD LAKE ENER	BEAR LAKE	1/04	15,691	13.38	42,436	12	42
		2/04	14,680	13.38	32,326	12	42
		3/04	13,723	13.38	38,569	12	37
		4/04	13,905	13.88	26,041	12	39
		5/04	14,527	14.17	40,375	12	39
		6/04	14,961	14.89	28,827	12	42
		7/04	13,630	14.06	25,256	12	37
		8/04	14,187	14.25	37,337	12	38
		9/04	14,298	14.25	38,510	12	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BEAR LAKE	10/04	11,813	14.55	33,675	12	32
		11/04	13,533	14.05	38,182	12	38
		12/04	13,394	14.05	31,154	12	36
			168,342		412,688		
WARD LAKE ENER	BEAR LAKE 10	1/04	1,698	13.38	1,092	3	18
		2/04	1,777	13.38	1,080	3	20
		3/04	1,724	13.38	1,087	3	19
		4/04	1,575	13.88	1,027	3	18
		5/04	1,505	14.17	1,156	3	16
		6/04	1,661	14.89	1,105	3	18
		7/04	1,679	14.06	1,021	3	18
		8/04	1,613	14.25	1,066	3	17
		9/04	1,497	14.25	1,036	3	17
		10/04	1,585	14.55	1,116	3	17
		11/04	1,716	14.05	1,116	3	19
		12/04	1,801	14.05	1,171	3	19
	19,831		13,073				
WARD LAKE ENER	BEAR LAKE 12/11	1/04	7,180	13.38	12,851	6	39
		2/04	6,453	13.38	9,207	6	37
		3/04	6,651	13.38	10,139	6	36
		4/04	5,792	13.88	9,553	6	32
		5/04	5,923	14.17	9,949	6	32
		6/04	6,162	14.89	9,166	6	34
		7/04	6,201	14.06	8,700	6	33
		8/04	5,722	14.25	8,017	6	31
		9/04	5,770	14.25	9,178	6	32
		10/04	5,241	14.55	8,598	6	28
		11/04	5,832	14.05	10,021	6	32
		12/04	5,890	14.05	9,119	6	32
	72,817		114,498				
WARD LAKE ENER	BEAR LAKE 14	1/04	5,032	13.38	1,674	3	54
		2/04	4,627	13.38	1,845	3	53
		3/04	4,510	13.38	2,046	3	48
		4/04	4,115	13.88	1,848	3	46
		5/04	4,235	14.17	2,403	3	46
		6/04	4,489	14.89	1,903	3	50
		7/04	4,641	14.06	2,109	3	50
		8/04	4,584	14.25	1,584	3	49
		9/04	4,605	14.25	1,718	3	51
		10/04	4,199	14.55	1,479	3	45
		11/04	4,162	14.05	1,817	3	46
		12/04	4,475	14.05	2,550	3	48
	53,674		22,976				
WARD LAKE ENER	BEAR LAKE 15	1/04	2,314	8.75	2,353	2	37
		2/04	2,062	8.75	2,331	2	36
		3/04	2,136	8.75	2,279	2	34
		4/04	1,611	9.58	1,666	2	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	BEAR LAKE 15	5/04	1,503	9.49	1,346	2	24		
		6/04	1,337	9.47	822	2	22		
		7/04	1,641	9.78	1,274	2	26		
		8/04	1,636	9.93	1,030	2	26		
		9/04	1,755	9.97	1,202	2	29		
		10/04	1,671	9.02	1,243	2	27		
		11/04	1,798	9.02	1,475	2	30		
		12/04	1,899	9.02	1,454	2	31		
					21,363		18,475		
		WARD LAKE ENER	BEAR LAKE 2/11	1/04	9,023	13.38	11,086	5	58
2/04	8,464			13.38	10,050	5	58		
3/04	8,564			13.38	10,444	5	55		
4/04	7,952			13.88	10,032	5	53		
5/04	7,635			14.17	9,128	5	49		
6/04	7,792			14.89	10,249	5	52		
7/04	8,718			14.06	12,946	5	56		
8/04	8,185			14.25	11,283	5	53		
9/04	7,829			14.25	10,953	5	52		
10/04	7,718			14.55	8,627	5	50		
11/04	7,483			14.05	6,332	5	50		
12/04	7,720			14.05	12,210	5	50		
			97,083		123,340				
WARD LAKE ENER	BEAR LAKE 22/23	1/04	10,468	8.75	6,975	3	113		
		2/04	9,286	8.75	5,394	3	107		
		3/04	10,052	8.75	5,409	3	108		
		4/04	9,037	9.58	4,997	3	100		
		5/04	9,276	9.49	5,299	3	100		
		6/04	8,559	9.47	4,763	3	95		
		7/04	8,890	9.78	4,919	3	96		
		8/04	8,417	9.93	5,058	3	90		
		9/04	7,771	9.97	4,249	3	86		
		10/04	8,555	9.02	5,040	3	92		
		11/04	8,996	9.02	4,530	3	100		
		12/04	9,389	9.02	4,574	3	101		
			108,696		61,207				
WARD LAKE ENER	BEAR LAKE 24 ANTRIM	1/04	4,911	8.75	3,082	4	40		
		2/04	4,358	8.75	3,373	4	38		
		3/04	4,975	8.75	3,580	4	40		
		4/04	4,924	9.58	3,088	4	41		
		5/04	4,975	9.49	3,018	4	40		
		6/04	4,865	9.47	2,811	4	41		
		7/04	5,369	9.78	2,969	4	43		
		8/04	5,266	9.93	2,968	4	42		
		9/04	5,099	9.97	3,408	4	42		
		10/04	5,620	9.02	4,003	4	45		
		11/04	5,716	9.02	3,881	4	48		
		12/04	5,893	9.02	3,998	4	48		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			61,971		40,179		
WARD LAKE ENER	BEAR LAKE 27	1/04	5,406	8.75	5,157	4	44
		2/04	5,302	8.75	5,117	4	46
		3/04	5,881	8.75	4,843	4	47
		4/04	5,532	9.58	4,726	4	46
		5/04	5,535	9.49	4,798	4	45
		6/04	5,069	9.47	4,761	4	42
		7/04	5,522	9.78	4,976	4	45
		8/04	5,645	9.93	4,148	4	46
		9/04	5,507	9.97	3,543	4	46
		10/04	5,688	9.02	3,874	4	46
		11/04	5,677	9.02	4,062	4	47
		12/04	5,634	9.02	4,711	4	45
			66,398		54,716		
WARD LAKE ENER	BEAR LAKE 3	1/04	4,136	13.38	4,083	2	67
		2/04	4,243	13.38	3,443	2	73
		3/04	4,112	13.38	1,773	2	66
		4/04	3,941	13.88	1,559	2	66
		5/04	3,553	14.17	1,962	3	38
		6/04	2,737	14.89	8,974	3	30
		7/04	3,149	14.06	8,934	3	34
		8/04	3,292	14.25	5,604	3	35
		9/04	3,272	14.25	5,303	3	36
		10/04	2,823	14.55	4,172	3	30
		11/04	3,660	14.05	4,066	3	41
		12/04	4,213	14.05	3,777	3	45
			43,131		53,650		
WARD LAKE ENER	BRILEY 26	1/04	57,980	14.95	5,195	16	117
		2/04	54,117	14.87	4,807	16	117
		3/04	57,218	14.87	4,986	16	115
		4/04	54,306	14.85	4,605	16	113
		5/04	56,574	14.68	5,125	16	114
		6/04	54,581	14.68	4,686	16	114
		7/04	56,079	14.89	4,780	16	113
		8/04	55,729	14.94	4,440	16	112
		9/04	53,178	15.14	4,080	16	111
		10/04	55,078	15.25	3,815	16	111
		11/04	51,689	15.30	2,933	16	108
		12/04	49,249	15.30	3,789	21	76
			655,778		53,241		
WARD LAKE ENER	BRILEY 8	1/04	48,195	5.77	24,510	26	60
		2/04	45,324	5.77	24,271	26	60
		3/04	42,957	5.77	41,504	26	53
		4/04	39,249	5.12	35,340	26	50
		5/04	39,688	5.12	31,185	26	49
		6/04	37,517	5.12	31,102	26	48
		7/04	38,966	5.12	31,477	26	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	BRILEY 8	8/04	40,212	5.12	38,430	26	50
		9/04	39,202	5.12	25,229	26	50
		10/04	39,736	5.12	27,413	26	49
		11/04	38,210	5.12	25,061	26	49
		12/04	37,884	5.12	26,157	26	47
					487,140		361,679
WARD LAKE ENER	CANADA CREEK RANCH	1/04	46,052	3.40	25,519	29	51
		2/04	43,053	3.40	26,715	30	49
		3/04	44,386	3.40	25,635	30	48
		4/04	42,899	3.40	27,220	30	48
		5/04	44,018	3.40	26,929	30	47
		6/04	42,034	3.40	24,568	30	47
		7/04	43,761	3.40	25,131	30	47
		8/04	42,689	3.40	26,001	30	46
		9/04	41,300	3.40	28,779	30	46
		10/04	42,498	3.40	23,776	30	46
		11/04	40,684	3.40	24,256	30	45
		12/04	41,423	3.40	24,284	30	45
			514,797		308,813		
WARD LAKE ENER	CHARLTON 11	1/04	16,347	18.04	608	17	31
		2/04	14,139	18.04	576	17	29
		3/04	15,004	18.04	650	17	28
		4/04	14,270	19.60	588	17	28
		5/04	14,905	19.60	559	17	28
		6/04	13,716	19.89	542	17	27
		7/04	13,641	19.89	507	17	26
		8/04	14,196	19.89	591	17	27
		9/04	13,352	20.80	490	17	26
		10/04	13,338	20.80	323	17	25
		11/04	13,061	20.80	456	17	26
		12/04	13,447	22.97	500	17	26
			169,416		6,390		
WARD LAKE ENER	CHARLTON 12	1/04	12,067	22.31	1,143	18	22
		2/04	11,189	22.31	1,039	18	21
		3/04	12,051	22.31	848	18	22
		4/04	12,168	26.47	1,098	18	23
		5/04	12,939	26.47	1,142	18	23
		6/04	11,908	22.64	864	18	22
		7/04	11,576	22.64	399	18	21
		8/04	12,979	22.64	682	18	23
		9/04	12,463	26.91	811	18	23
		10/04	12,567	26.91	1,041	18	23
		11/04	11,539	26.91	944	18	21
		12/04	11,231	26.89	708	18	20
			144,677		10,719		
WARD LAKE ENER	CHARLTON 15	1/04	2,966	21.87	64	1	96
		2/04	2,945	21.87	97	1	102

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 15	3/04	3,074	21.87	99	1	99		
		4/04	2,884	21.99	94	1	96		
		5/04	2,948	21.99	94	1	95		
		6/04	2,788	21.91	60	1	93		
		7/04	3,064	21.91	38	1	99		
		8/04	3,092	21.91	44	1	100		
		9/04	2,926	22.42	32	1	98		
		10/04	3,038	22.42	33	1	98		
		11/04	2,843	22.42	25	1	95		
		12/04	2,848	23.06	36	1	92		
					35,416		716		
		WARD LAKE ENER	CHARLTON 19	1/04	18,440	11.12	1,921	21	28
				2/04	17,080	11.12	1,832	21	28
3/04	18,261			11.12	1,884	21	28		
4/04	17,289			10.73	1,734	21	27		
5/04	18,131			10.73	1,735	21	28		
6/04	17,734			11.28	1,714	21	28		
7/04	17,889			11.28	1,734	21	27		
8/04	17,805			11.28	1,717	21	27		
9/04	17,065			10.76	1,647	21	27		
10/04	17,511			10.76	1,741	21	27		
11/04	16,630			10.76	1,643	21	26		
12/04	16,800			11.51	1,657	21	26		
				210,635		20,959			
WARD LAKE ENER	CHARLTON 2	1/04	14,203	22.92	2,277	20	23		
		2/04	13,465	22.92	2,413	20	23		
		3/04	13,483	22.92	2,643	20	22		
		4/04	12,974	21.97	1,329	20	22		
		5/04	13,380	21.97	2,464	20	22		
		6/04	12,424	22.48	2,181	20	21		
		7/04	13,144	22.48	2,410	20	21		
		8/04	12,747	22.48	2,605	20	21		
		9/04	11,751	21.88	2,392	20	20		
		10/04	12,533	21.88	2,002	20	20		
		11/04	11,358	21.88	1,516	20	19		
		12/04	11,323	22.28	1,411	20	18		
					152,785		25,643		
WARD LAKE ENER	CHARLTON 21	1/04	14,862	17.60	4,433	21	23		
		2/04	14,748	17.69	3,530	21	24		
		3/04	14,705	17.69	3,233	21	23		
		4/04	15,044	17.69	3,487	21	24		
		5/04	16,022	17.69	4,197	21	25		
		6/04	15,606	15.22	3,673	21	25		
		7/04	15,164	15.22	3,102	21	23		
		8/04	14,753	15.22	3,793	21	23		
		9/04	15,262	16.52	3,327	21	24		
		10/04	16,083	16.52	3,333	21	25		
		11/04	14,802	16.52	3,068	21	23		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 21	12/04	15,026	16.52	3,378	21	23
			182,077		42,554		
WARD LAKE ENER	CHARLTON 22 (NORTH)	1/04	19,670	7.95	6,846	18	35
		2/04	18,000	7.83	6,972	18	34
		3/04	18,373	7.83	7,029	18	33
		4/04	17,520	7.67	5,877	18	32
		5/04	18,906	7.61	6,616	18	34
		6/04	18,406	7.68	6,619	18	34
		7/04	19,108	7.75	5,819	18	34
		8/04	19,208	7.75	5,469	18	34
		9/04	18,420	7.53	5,091	18	34
		10/04	18,468	8.12	5,365	18	33
		11/04	16,629	7.84	6,305	18	31
		12/04	16,903	8.10	6,100	18	30
			219,611		74,108		
WARD LAKE ENER	CHARLTON 29 (SOUTH)	1/04	721	13.17	0	4	6
		2/04	906	13.17	0	4	8
		3/04	929	13.17	3	4	7
		4/04	931	13.26	0	4	8
		5/04	978	13.26	0	4	8
		6/04	921	13.30	0	4	8
		7/04	952	13.30	0	4	8
		8/04	874	13.30	0	4	7
		9/04	931	13.30	0	4	8
		10/04	900	13.30	0	4	7
		11/04	1,136	13.30	0	4	9
		12/04	1,403	13.30	0	4	11
			11,582		3		
WARD LAKE ENER	CHARLTON 30	1/04	3,574	12.62	1,376	10	12
		2/04	3,767	12.62	1,195	10	13
		3/04	4,281	12.62	1,596	10	14
		4/04	3,932	12.49	1,637	10	13
		5/04	3,295	12.49	1,713	10	11
		6/04	3,746	12.25	1,645	10	12
		7/04	3,447	12.25	1,205	10	11
		8/04	2,916	12.25	1,608	10	9
		9/04	3,037	12.63	1,575	10	10
		10/04	3,216	12.63	1,654	10	10
		11/04	3,222	12.63	1,566	10	11
		12/04	2,942	12.63	1,398	10	9
			41,375		18,168		
WARD LAKE ENER	CHARLTON 31	1/04	11,023	12.78	5,053	14	25
		2/04	10,470	12.78	4,260	14	26
		3/04	10,760	12.78	5,275	14	25
		4/04	10,276	10.30	4,944	14	24
		5/04	11,589	10.30	4,984	14	27
		6/04	11,252	15.81	3,650	14	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 31	7/04	11,956	15.81	4,826	14	28
		8/04	11,668	15.81	4,742	14	27
		9/04	10,747	15.06	4,234	14	26
		10/04	10,979	15.06	4,154	14	25
		11/04	9,838	15.06	3,957	14	23
		12/04	9,989	13.72	4,064	14	23
				130,547		54,143	
WARD LAKE ENER	CHARLTON 32B	1/04	1,490	23.88	363	2	24
		2/04	1,577	23.88	386	2	27
		3/04	1,482	23.88	568	2	24
		4/04	1,990	23.09	429	2	33
		5/04	1,742	23.09	412	2	28
		6/04	1,667	21.87	496	2	28
		7/04	1,745	21.87	527	2	28
		8/04	1,805	21.87	520	2	29
		9/04	1,600	20.91	463	2	27
		10/04	1,705	20.91	509	2	27
		11/04	1,389	20.91	368	2	23
		12/04	1,610	24.28	330	2	26
		19,802		5,371			
WARD LAKE ENER	CHARLTON 34	1/04	4,795	21.97	789	6	26
		2/04	4,739	21.97	700	6	27
		3/04	4,993	21.97	738	6	27
		4/04	4,993	24.72	702	6	28
		5/04	5,324	24.72	710	6	29
		6/04	5,514	24.77	583	6	31
		7/04	4,873	24.77	575	6	26
		8/04	5,704	24.77	599	6	31
		9/04	5,652	26.40	605	6	31
		10/04	5,667	26.40	641	6	30
		11/04	5,664	26.40	647	6	31
		12/04	5,425	26.40	655	6	29
		63,343		7,944			
WARD LAKE ENER	CHARLTON 35	1/04	21,423	22.21	3,531	12	58
		2/04	19,122	22.21	3,313	12	55
		3/04	19,657	22.21	3,370	12	53
		4/04	19,371	24.08	3,438	12	54
		5/04	20,196	24.08	3,398	12	54
		6/04	19,777	24.64	3,368	12	55
		7/04	18,781	24.64	3,303	12	50
		8/04	20,090	24.64	3,056	12	54
		9/04	19,006	24.64	3,002	12	53
		10/04	19,161	26.82	2,743	12	51
		11/04	18,632	26.82	3,042	12	52
		12/04	18,680	25.97	2,976	12	50
		233,896		38,540			
WARD LAKE ENER	CHARLTON 4 (SOUTH)	1/04	12,428	28.77	1,555	13	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	CHARLTON 4 (SOUTH)	2/04	11,347	28.77	1,699	13	30		
		3/04	11,586	28.77	1,565	13	29		
		4/04	11,416	28.30	1,646	13	29		
		5/04	12,714	28.30	1,571	13	32		
		6/04	12,639	28.12	1,556	13	32		
		7/04	13,546	28.12	1,580	13	34		
		8/04	13,309	28.12	1,572	13	33		
		9/04	12,496	28.43	1,536	13	32		
		10/04	13,252	28.43	1,566	13	33		
		11/04	12,507	28.43	1,467	13	32		
		12/04	12,421	28.37	1,513	13	31		
					149,661		18,826		
		WARD LAKE ENER	CHARLTON 5 (SOUTH)	1/04	16,686	16.90	10,816	12	45
2/04	15,060			16.90	9,634	12	43		
3/04	16,125			16.90	10,202	12	43		
4/04	15,669			16.26	9,721	12	44		
5/04	16,761			16.26	10,290	12	45		
6/04	16,178			16.94	10,045	12	45		
7/04	16,875			16.94	9,850	12	45		
8/04	16,714			16.94	9,848	12	45		
9/04	16,134			17.19	9,325	12	45		
10/04	16,492			17.19	9,559	12	44		
11/04	15,854			17.19	8,536	12	44		
12/04	16,025			16.42	9,179	12	43		
					194,573		117,005		
WARD LAKE ENER	CHARLTON 7	1/04	8,435	25.13	514	22	12		
		2/04	7,482	25.13	411	22	12		
		3/04	8,293	25.13	367	22	12		
		4/04	8,005	24.67	696	22	12		
		5/04	8,561	24.92	892	22	13		
		6/04	8,552	24.92	311	22	13		
		7/04	8,814	25.33	214	22	13		
		8/04	8,501	25.26	239	22	12		
		9/04	8,271	25.53	236	22	13		
		10/04	8,541	25.28	228	22	13		
		11/04	8,304	26.06	315	22	13		
		12/04	7,748	25.89	229	22	11		
					99,507		4,652		
WARD LAKE ENER	CHARLTON 9	1/04	5,010	17.89	2,936	8	20		
		2/04	5,316	17.89	3,433	8	23		
		3/04	5,295	17.89	3,234	8	21		
		4/04	5,286	21.00	4,805	8	22		
		5/04	5,665	21.00	4,538	8	23		
		6/04	5,070	21.14	3,335	8	21		
		7/04	5,139	21.14	3,659	8	21		
		8/04	4,607	21.14	3,620	8	19		
		9/04	5,133	19.97	3,743	8	21		
		10/04	4,685	19.97	2,845	8	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHARLTON 9	11/04	4,583	19.97	3,383	8	19
		12/04	4,570	22.74	3,475	8	18
			60,359		43,006		
WARD LAKE ENER	CHESTER 10	1/04	6,267	22.95	40	7	29
		2/04	6,005	22.74	51	7	30
		3/04	6,394	22.74	117	7	29
		4/04	5,941	22.88	101	7	28
		5/04	6,134	22.92	42	7	28
		6/04	6,286	23.05	10	7	30
		7/04	6,082	23.42	5	7	28
		8/04	5,934	23.42	52	7	27
		9/04	5,675	23.66	44	7	27
		10/04	5,703	23.63	5	7	26
		11/04	5,408	23.68	2	7	26
		12/04	5,409	23.66	25	7	25
	71,238		494				
WARD LAKE ENER	CHESTER 18	1/04	32,516	19.59	5,403	52	20
		2/04	31,202	19.44	7,662	52	21
		3/04	33,627	19.44	13,451	52	21
		4/04	32,895	19.21	12,582	52	21
		5/04	34,275	19.31	12,263	52	21
		6/04	32,821	19.12	10,440	52	21
		7/04	35,325	19.48	10,089	52	22
		8/04	35,482	19.53	10,590	52	22
		9/04	33,733	19.64	10,306	52	22
		10/04	34,688	19.78	8,736	52	22
		11/04	31,974	19.91	8,037	52	20
		12/04	32,112	19.82	10,969	52	20
	400,650		120,528				
WARD LAKE ENER	CHESTER 22	1/04	19,715	18.12	1,885	24	26
		2/04	18,123	18.12	2,085	24	26
		3/04	18,272	18.12	3,318	24	25
		4/04	19,389	18.62	4,353	24	27
		5/04	19,917	18.62	4,977	24	27
		6/04	18,783	12.27	4,299	24	26
		7/04	19,347	12.27	4,150	24	26
		8/04	19,347	12.27	5,677	24	26
		9/04	19,098	19.40	5,252	24	27
		10/04	19,966	19.40	4,915	24	27
		11/04	18,198	19.40	4,716	24	25
		12/04	19,204	18.40	4,955	24	26
	229,359		50,582				
WARD LAKE ENER	CHESTER 23	1/04	16,487	16.21	1,881	25	21
		2/04	16,025	16.21	2,853	25	22
		3/04	16,581	15.22	3,209	25	21
		4/04	16,457	15.22	2,224	25	22
		5/04	16,953	15.22	1,716	25	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	CHESTER 23	6/04	15,764	15.63	1,630	25	21
		7/04	16,028	15.63	3,518	25	21
		8/04	17,775	15.63	3,819	25	23
		9/04	17,292	15.36	4,169	25	23
		10/04	17,693	15.36	4,003	25	23
		11/04	16,982	15.36	3,620	25	23
		12/04	16,456	16.25	2,270	25	21
			200,493		34,912		
WARD LAKE ENER	CHESTER 27	1/04	5,033	24.48	382	5	32
		2/04	4,633	24.48	365	5	32
		3/04	4,429	24.48	334	5	29
		4/04	4,597	20.68	367	5	31
		5/04	4,682	20.68	400	5	30
		6/04	4,391	19.61	370	5	29
		7/04	4,782	19.61	389	5	31
		8/04	4,441	19.61	391	5	29
		9/04	4,584	21.04	379	5	31
		10/04	4,841	21.04	397	5	31
		11/04	4,681	21.04	373	5	31
		12/04	4,820	24.23	398	5	31
			55,914		4,545		
WARD LAKE ENER	COE C4-34	1/04	2,173	8.75	1,004	1	70
		2/04	2,049	8.75	972	1	71
		3/04	2,236	8.75	931	1	72
		4/04	2,150	9.58	625	1	72
		5/04	2,221	9.49	643	1	72
		6/04	2,254	9.47	456	1	75
		7/04	2,473	9.78	728	1	80
		8/04	2,564	9.93	754	1	83
		9/04	2,462	9.97	612	1	82
		10/04	2,713	9.02	554	1	88
		11/04	2,714	9.02	666	1	90
		12/04	2,761	9.02	498	1	89
			28,770		8,443		
WARD LAKE ENER	DEAN	1/04	19,385	13.38	5,598	6	104
		2/04	18,247	13.38	5,716	6	105
		3/04	20,327	13.38	5,931	6	109
		4/04	19,595	13.88	5,557	6	109
		5/04	20,136	14.17	5,798	6	108
		6/04	19,018	14.89	6,470	6	106
		7/04	18,312	14.06	5,104	6	98
		8/04	15,959	14.25	4,905	6	86
		9/04	16,111	14.25	4,196	6	90
		10/04	15,769	14.55	4,451	6	85
		11/04	17,124	14.05	4,930	6	95
		12/04	15,728	14.05	4,811	6	85
			215,711		63,467		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	DOVER 24	1/04	3,147	14.47	220	3	34
		2/04	2,871	14.47	232	3	33
		3/04	3,012	14.47	219	3	32
		4/04	2,933	14.47	189	3	33
		5/04	3,050	14.47	195	3	33
		6/04	3,005	15.70	182	3	33
		7/04	3,208	15.70	209	3	34
		8/04	3,350	15.70	242	3	36
		9/04	3,178	15.30	211	3	35
		10/04	3,249	15.30	192	3	35
		11/04	3,054	15.30	184	3	34
		12/04	3,014	15.53	195	3	32
					37,071		2,470
WARD LAKE ENER	EDGEWOOD CLUB EAST	1/04	25,069	12.55	871	12	67
		2/04	22,904	12.55	817	12	66
		3/04	23,110	12.55	642	12	62
		4/04	24,342	12.55	576	12	68
		5/04	24,754	12.55	691	12	67
		6/04	23,476	12.55	589	12	65
		7/04	24,444	12.55	560	12	66
		8/04	24,547	12.55	738	12	66
		9/04	23,289	12.55	760	12	65
		10/04	22,169	12.55	608	12	60
		11/04	21,282	12.55	535	12	59
		12/04	22,296	12.55	675	12	60
					281,682		8,062
WARD LAKE ENER	EDGEWOOD CLUB WEST	1/04	35,259	10.07	5,292	15	76
		2/04	34,599	10.07	5,782	15	80
		3/04	35,832	10.07	5,418	15	77
		4/04	34,711	10.07	5,288	15	77
		5/04	35,925	10.07	5,616	15	77
		6/04	34,914	10.07	5,808	15	78
		7/04	36,773	10.07	5,709	15	79
		8/04	36,500	10.07	5,113	15	78
		9/04	34,835	10.07	4,620	15	77
		10/04	34,186	10.07	3,800	15	74
		11/04	33,722	10.07	3,314	15	75
		12/04	34,222	10.07	2,715	15	74
					421,478		58,475
WARD LAKE ENER	ELEVEN/TWELVE	1/04	3,512	13.38	15,315	3	38
		2/04	3,569	13.38	11,947	3	41
		3/04	4,498	13.38	16,359	3	48
		4/04	4,694	13.88	16,197	3	52
		5/04	4,402	14.17	16,785	3	47
		6/04	4,262	14.89	14,155	3	47
		7/04	3,651	14.06	15,526	3	39
		8/04	2,771	14.25	14,471	3	30
		9/04	4,200	14.25	16,294	3	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ELEVEN/TWELVE	10/04	4,123	14.55	13,076	3	44
		11/04	3,872	14.05	16,337	3	43
		12/04	3,971	14.05	19,487	3	43
			47,525		185,949		
WARD LAKE ENER	ELMAC HILLS 7	1/04	18,426	4.34	2,747	1	594
		2/04	17,343	4.34	2,521	1	598
		3/04	18,567	4.34	2,634	1	599
		4/04	17,596	4.20	2,570	1	587
		5/04	17,931	4.20	2,892	1	578
		6/04	17,192	4.26	2,918	1	573
		7/04	17,487	4.26	3,108	1	564
		8/04	16,959	4.26	2,991	1	547
		9/04	15,465	4.24	2,554	1	516
		10/04	17,096	4.24	2,539	1	551
		11/04	16,348	4.24	2,363	1	545
		12/04	16,331	4.36	2,121	1	527
	206,741		31,958				
WARD LAKE ENER	GIRVEN	1/04	2,089	13.38	2,389	3	22
		2/04	2,756	13.38	1,828	3	32
		3/04	2,963	13.38	1,558	3	32
		4/04	2,933	13.88	1,112	3	33
		5/04	3,035	14.17	1,299	3	33
		6/04	2,326	14.89	926	3	26
		7/04	3,124	14.06	1,236	3	34
		8/04	3,049	14.25	1,547	3	33
		9/04	2,958	14.25	1,341	3	33
		10/04	2,818	14.55	1,385	3	30
		11/04	3,005	14.05	1,381	3	33
		12/04	3,035	14.05	2,505	3	33
	34,091		18,507				
WARD LAKE ENER	GIRVEN 11-6	1/04	2,003	13.38	337	1	65
		2/04	1,975	13.38	659	1	68
		3/04	1,941	13.38	460	1	63
		4/04	1,635	13.88	306	1	55
		5/04	2,117	14.17	344	1	68
		6/04	2,163	14.89	273	1	72
		7/04	2,231	14.06	337	1	72
		8/04	2,209	14.25	273	1	71
		9/04	2,083	14.25	269	1	69
		10/04	1,971	14.55	279	1	64
		11/04	2,031	14.05	312	1	68
		12/04	1,983	14.05	281	1	64
	24,342		4,130				
WARD LAKE ENER	GUSTAFSON	1/04	11,499	8.75	5,096	7	53
		2/04	10,914	8.75	5,717	7	54
		3/04	11,985	8.75	7,715	7	55
		4/04	11,545	9.58	5,647	7	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	GUSTAFSON	5/04	11,537	9.49	5,734	7	53		
		6/04	11,674	9.47	4,504	7	56		
		7/04	11,823	9.78	4,907	7	54		
		8/04	11,270	9.93	4,517	7	52		
		9/04	11,470	9.97	4,248	7	55		
		10/04	12,076	9.02	4,601	7	56		
		11/04	11,567	9.02	4,411	7	55		
		12/04	11,728	9.02	5,089	7	54		
					139,088		62,186		
		WARD LAKE ENER	HAYES 12	1/04	17,003	15.71	831	10	55
2/04	16,411			15.71	850	10	57		
3/04	17,556			15.71	863	10	57		
4/04	16,594			15.70	698	10	55		
5/04	17,463			15.70	753	10	56		
6/04	16,604			15.70	697	10	55		
7/04	16,595			15.70	691	10	54		
8/04	15,968			15.70	699	10	51		
9/04	15,112			15.99	575	10	50		
10/04	15,186			15.99	387	10	49		
11/04	14,111			15.99	476	10	47		
12/04	14,284			15.48	782	10	46		
				192,887		8,302			
WARD LAKE ENER	JOHNSON 35	1/04	1,471	8.75	811	1	47		
		2/04	1,371	8.75	729	1	47		
		3/04	1,446	8.75	742	1	47		
		4/04	1,439	9.58	752	1	48		
		5/04	1,300	9.49	577	1	42		
		6/04	2,563	9.47	1,224	1	85		
		7/04	2,693	9.78	1,122	1	87		
		8/04	2,528	9.93	1,246	1	82		
		9/04	2,322	9.97	1,091	1	77		
		10/04	2,665	9.02	1,172	1	86		
		11/04	3,086	9.02	963	1	103		
		12/04	3,239	9.02	752	1	104		
					26,123		11,181		
WARD LAKE ENER	JOHNSON B1-35	1/04	2,688	9.19	1,468	1	87		
		2/04	2,367	9.19	1,432	1	82		
		3/04	2,477	9.19	1,497	1	80		
		4/04	2,367	9.19	1,134	1	79		
		5/04	2,330	9.19	1,013	1	75		
		6/04	2,300	9.19	1,098	1	77		
		7/04	2,377	9.19	1,107	1	77		
		8/04	2,204	9.19	1,316	1	71		
		9/04	2,066	9.19	1,207	1	69		
		10/04	1,889	9.19	859	1	61		
		11/04	2,132	9.26	970	1	71		
		12/04	2,067	9.26	996	1	67		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			27,264		14,097		
WARD LAKE ENER	KALEVA	5/04	192	8.38	3,328	1	6
		6/04	8,813	8.38	5,893	3	98
		7/04	10,688	8.38	5,963	3	115
		8/04	11,187	8.31	6,300	3	120
		9/04	12,038	8.31	4,275	3	134
		10/04	11,888	8.31	6,242	3	128
		11/04	10,672	8.36	6,865	3	119
		12/04	11,044	8.36	5,208	3	119
			76,522		44,074		
WARD LAKE ENER	KITCHEN FARMS SOUTH	1/04	6,574	13.75	2,872	8	26
		2/04	4,571	13.75	2,580	8	20
		3/04	4,020	13.75	2,580	8	16
		4/04	3,890	13.75	2,806	8	16
		5/04	4,202	13.75	3,316	8	17
		6/04	6,075	13.75	2,894	8	25
		7/04	5,190	13.75	2,953	8	21
		8/04	7,723	13.75	3,111	8	31
		9/04	7,534	13.75	3,026	8	31
		10/04	5,375	13.75	2,803	8	22
		11/04	6,302	13.75	2,805	8	26
		12/04	5,432	13.75	3,184	8	22
			66,888		34,930		
WARD LAKE ENER	LIVINGSTON 34	1/04	35,760	13.22	3,249	11	105
		2/04	32,678	13.19	2,883	11	102
		3/04	33,387	13.19	2,739	11	98
		4/04	33,459	12.91	2,990	11	101
		5/04	35,405	10.69	2,694	11	104
		6/04	34,274	13.35	2,749	11	104
		7/04	33,959	13.35	2,633	11	100
		8/04	33,198	13.46	2,673	11	97
		9/04	31,675	13.54	2,464	11	96
		10/04	32,731	13.71	2,541	11	96
		11/04	31,181	13.94	2,471	11	94
		12/04	31,463	14.05	2,432	11	92
			399,170		32,518		
WARD LAKE ENER	LUM	1/04	1,555	8.75	977	1	50
		2/04	1,486	8.75	908	1	51
		3/04	1,577	8.75	1,117	1	51
		4/04	1,478	9.58	905	1	49
		5/04	1,443	9.49	734	1	47
		6/04	1,379	9.47	613	1	46
		7/04	1,425	9.78	748	1	46
		8/04	1,367	9.93	597	1	44
		9/04	1,345	9.97	644	1	45
		10/04	1,424	9.02	946	2	23
		11/04	1,537	9.02	1,078	1	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	LUM	12/04	1,399	9.02	456	1	45
			17,415		9,723		
WARD LAKE ENER	MAPLE GROVE 6	1/04	1,822	13.38	1,976	1	59
		2/04	2,098	13.38	1,856	1	72
		3/04	2,127	13.38	1,811	1	69
		4/04	2,165	13.88	1,550	1	72
		5/04	2,206	14.17	1,785	1	71
		6/04	2,235	14.89	2,166	1	75
		7/04	2,484	14.06	2,689	1	80
		8/04	2,465	14.25	2,321	1	80
		9/04	2,183	14.25	1,264	1	73
		10/04	1,480	14.55	1,219	1	48
		11/04	1,396	14.05	1,233	1	47
		12/04	2,161	14.05	2,677	1	70
			24,822		22,547		
WARD LAKE ENER	MAPLE GROVE 7	1/04	3,713	8.52	2,638	5	24
		2/04	4,166	8.52	1,704	5	29
		3/04	4,341	8.52	1,983	5	28
		4/04	4,065	8.52	1,075	5	27
		5/04	4,055	8.52	863	5	26
		6/04	4,886	8.52	939	5	33
		7/04	4,972	8.52	1,821	5	32
		8/04	5,028	10.88	1,926	5	32
		9/04	4,708	10.88	866	5	31
		10/04	4,855	10.88	928	5	31
		11/04	4,525	10.88	1,230	5	30
		12/04	4,122	10.88	953	5	27
			53,436		16,926		
WARD LAKE ENER	MATTISON	1/04	2,712	8.75	6,842	2	44
		2/04	2,473	8.75	6,514	2	43
		3/04	2,662	8.75	7,011	2	43
		4/04	2,460	9.58	6,206	2	41
		5/04	2,393	9.49	7,003	2	39
		6/04	1,846	9.47	5,589	2	31
		7/04	2,799	9.78	7,407	2	45
		8/04	2,813	9.93	7,690	2	45
		9/04	2,673	9.97	6,129	2	45
		10/04	2,340	9.02	4,325	2	38
		11/04	1,697	9.02	3,803	2	28
		12/04	1,738	9.02	4,604	2	28
			28,606		73,123		
WARD LAKE ENER	MAXEY ET AL	6/04	3,053	8.38	3,150	1	102
		7/04	2,576	8.38	2,766	1	83
		8/04	2,036	8.31	1,440	1	66
		9/04	2,111	8.31	0	1	70
		10/04	2,084	8.31	3,121	1	67
		11/04	1,877	8.36	3,432	1	63

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MAXEY ET AL	12/04	1,777	8.36	2,604	1	57
			15,514		16,513		
WARD LAKE ENER	MID KITCHEN FARMS	1/04	33,286	4.03	0	15	72
		2/04	31,237	4.03	19,580	15	72
		3/04	33,441	4.03	20,185	15	72
		4/04	32,230	4.03	18,886	15	72
		5/04	31,452	4.03	17,738	15	68
		6/04	30,300	4.03	22,241	15	67
		7/04	30,320	4.03	17,266	15	65
		8/04	29,971	4.03	16,738	15	64
		9/04	28,065	4.03	15,185	15	62
		10/04	28,558	4.03	15,786	15	61
		11/04	26,633	4.03	14,798	15	59
		12/04	27,897	4.03	15,598	15	60
			363,390		194,001		
WARD LAKE ENER	MID KITCHEN FARMS-PHAS	1/04	61,943	4.03	0	14	143
		2/04	58,130	4.03	35,662	14	143
		3/04	59,572	4.03	36,044	14	137
		4/04	57,414	4.03	33,726	14	137
		5/04	56,027	4.03	31,675	14	129
		6/04	56,386	4.03	42,011	14	134
		7/04	56,423	4.03	31,974	14	130
		8/04	55,775	4.03	30,901	14	128
		9/04	49,894	4.03	27,450	14	119
		10/04	50,770	4.03	27,929	14	117
		11/04	47,348	4.03	26,180	14	113
		12/04	49,595	4.03	27,597	14	114
			659,277		351,149		
WARD LAKE ENER	MONTY 35	2/04	200	5.77	130	1	7
		3/04	6,755	5.12	6,202	4	54
		4/04	8,524	5.12	7,239	4	71
		5/04	9,516	5.12	7,796	4	77
		6/04	9,685	5.12	7,776	4	81
		7/04	10,520	5.12	8,367	4	85
		8/04	11,488	5.12	8,455	4	93
		9/04	11,824	5.12	7,536	4	99
		10/04	12,742	5.12	8,657	4	103
		11/04	11,961	5.12	7,914	4	100
		12/04	11,252	5.12	7,813	4	91
					104,467		77,885
WARD LAKE ENER	MUD LAKE 16/17	1/04	15,768	7.23	13,752	6	85
		2/04	15,111	7.23	13,475	6	87
		3/04	16,184	7.02	14,958	6	87
		4/04	16,849	7.02	13,766	6	94
		5/04	17,487	8.38	15,767	6	94
		6/04	18,556	8.38	17,678	6	103
		7/04	21,629	8.38	17,888	6	116

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	MUD LAKE 16/17	8/04	22,665	8.31	18,899	6	122
		9/04	21,774	8.31	12,824	6	121
		10/04	22,503	8.31	18,727	6	121
		11/04	22,356	8.36	20,594	6	124
		12/04	24,640	8.36	15,623	6	132
					235,522		193,951
WARD LAKE ENER	MUD LAKE 17/20	1/04	14,691	7.23	9,168	4	118
		2/04	14,067	7.23	8,984	4	121
		3/04	13,827	7.02	9,972	4	111
		4/04	13,263	7.02	9,177	4	111
		5/04	11,781	8.38	10,512	4	95
		6/04	11,206	8.38	11,786	4	93
		7/04	12,226	8.38	11,926	4	99
		8/04	13,969	8.31	12,599	4	113
		9/04	13,467	8.31	8,550	4	112
		10/04	13,256	8.31	12,484	4	107
		11/04	13,366	8.36	13,729	4	111
		12/04	13,008	8.36	10,416	4	105
					158,127		129,303
WARD LAKE ENER	MUD LAKE 8	1/04	9,345	7.23	11,460	5	60
		2/04	9,139	7.23	11,230	5	63
		3/04	9,358	7.02	12,465	5	60
		4/04	8,801	7.02	11,471	5	59
		5/04	8,590	8.38	13,139	5	55
		6/04	7,323	8.38	14,732	5	49
		7/04	7,414	8.38	14,907	5	48
		8/04	9,046	8.31	15,749	5	58
		9/04	8,855	8.31	10,687	5	59
		10/04	9,154	8.31	15,605	5	59
		11/04	8,827	8.36	17,161	5	59
		12/04	8,895	8.36	13,019	5	57
					104,747		161,625
WARD LAKE ENER	MUD LAKE 9/10	1/04	7,944	7.23	4,584	2	128
		2/04	7,575	7.23	4,492	2	131
		3/04	7,409	7.02	4,986	2	119
		4/04	6,717	7.02	4,588	2	112
		5/04	6,687	8.38	5,256	2	108
		6/04	6,011	8.38	5,893	2	100
		7/04	5,821	8.38	5,963	2	94
		8/04	6,521	8.31	6,300	2	105
		9/04	6,337	8.31	4,275	2	106
		10/04	6,412	8.31	6,242	2	103
		11/04	6,129	8.36	6,865	2	102
		12/04	6,094	8.36	5,208	2	98
					79,657		64,652
WARD LAKE ENER	MUD LAKE 9/16	1/04	1,748	7.23	4,584	2	28
		2/04	1,626	7.23	4,492	2	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	MUD LAKE 9/16	3/04	1,665	7.02	4,986	2	27		
		4/04	1,539	7.02	4,588	2	26		
		5/04	1,589	8.38	5,256	2	26		
		6/04	1,319	8.38	5,893	2	22		
		7/04	1,402	8.38	5,963	2	23		
		8/04	1,410	8.31	6,300	2	23		
		9/04	1,361	8.31	4,275	2	23		
		10/04	1,374	8.31	6,242	2	22		
		11/04	1,294	8.36	6,865	2	22		
		12/04	1,345	8.36	5,208	2	22		
					17,672		64,652		
		WARD LAKE ENER	NORTH CHARLTON 18	1/04	33,475	5.38	4,389	18	60
2/04	31,471			5.38	4,115	18	60		
3/04	33,977			5.38	4,309	18	61		
4/04	32,944			6.64	3,796	18	61		
5/04	34,365			6.64	3,795	18	62		
6/04	32,936			6.22	3,318	18	61		
7/04	33,883			6.22	3,251	18	61		
8/04	34,461			6.22	3,379	18	62		
9/04	33,049			5.68	3,503	18	61		
10/04	34,226			5.68	3,750	18	61		
11/04	32,594			5.68	3,613	18	60		
12/04	33,328			4.92	3,927	18	60		
			400,709		45,145				
WARD LAKE ENER	NORTH CHARLTON 24	1/04	16,372	18.30	8,067	27	20		
		2/04	15,285	18.30	6,866	27	20		
		3/04	16,868	18.30	7,046	27	20		
		4/04	16,554	18.04	6,617	27	20		
		5/04	17,340	18.04	8,194	27	21		
		6/04	15,115	18.56	7,235	27	19		
		7/04	17,480	18.56	7,106	27	21		
		8/04	16,807	18.56	7,111	27	20		
		9/04	16,225	17.61	6,739	27	20		
		10/04	16,047	17.61	6,398	27	19		
		11/04	14,264	17.61	5,967	27	18		
		12/04	13,833	15.69	5,875	27	17		
			192,190		83,221				
WARD LAKE ENER	NORTH CHARLTON 31	1/04	21,169	15.16	7,108	15	46		
		2/04	19,970	15.38	6,783	15	46		
		3/04	20,443	15.38	7,055	15	44		
		4/04	20,277	15.35	6,813	15	45		
		5/04	20,989	15.31	6,953	15	45		
		6/04	20,052	15.32	6,909	15	45		
		7/04	20,672	15.24	7,087	15	44		
		8/04	20,554	15.35	7,455	15	44		
		9/04	19,554	15.52	7,163	15	43		
		10/04	19,095	15.35	7,262	15	41		
		11/04	18,245	15.51	7,087	15	41		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NORTH CHARLTON 31	12/04	17,840	15.32	7,324	15	38
			238,860		84,999		
WARD LAKE ENER	NORTH CHARLTON 36	1/04	16,297	21.24	1,980	22	24
		2/04	15,839	21.24	1,957	22	25
		3/04	14,689	21.24	2,154	22	22
		4/04	16,160	20.93	2,106	22	24
		5/04	16,415	20.93	2,200	22	24
		6/04	17,027	19.71	2,752	22	26
		7/04	16,393	19.71	2,159	22	24
		8/04	15,785	19.71	1,421	22	23
		9/04	15,597	19.71	1,160	22	24
		10/04	15,740	19.71	859	22	23
		11/04	15,403	19.71	932	22	23
		12/04	16,104	19.71	2,114	22	24
			191,449		21,794		
WARD LAKE ENER	NORTH VIENNA 6	1/04	13,096	2.26	30,526	13	32
		2/04	15,519	2.26	38,121	16	33
		3/04	19,418	2.26	46,022	17	37
		4/04	23,086	1.82	54,948	17	45
		5/04	24,524	1.82	50,333	17	47
		6/04	24,959	1.92	51,252	17	49
		7/04	25,834	1.92	57,518	17	49
		8/04	25,429	1.92	53,645	17	48
		9/04	24,804	2.09	52,653	17	49
		10/04	25,787	2.09	49,699	17	49
		11/04	24,696	2.09	47,168	17	48
		12/04	24,846	2.09	45,583	17	47
			271,998		577,468		
WARD LAKE ENER	NORTH VIENNA 7	1/04	20,830	7.90	2,111	13	52
		2/04	18,637	7.90	1,309	13	49
		3/04	20,203	7.90	767	13	50
		4/04	17,795	9.57	632	13	46
		5/04	21,663	9.57	739	13	54
		6/04	20,932	6.95	1,224	13	54
		7/04	21,144	6.95	1,603	13	52
		8/04	21,227	6.95	1,576	13	53
		9/04	20,314	7.58	1,464	13	52
		10/04	20,951	7.58	1,487	13	52
		11/04	20,381	7.58	1,451	13	52
		12/04	20,650	7.58	1,377	13	51
			244,727		15,740		
WARD LAKE ENER	NYSTROM 14	1/04	7,959	8.75	2,348	2	128
		2/04	6,640	8.75	2,262	2	114
		3/04	7,213	8.75	1,885	2	116
		4/04	7,694	9.58	2,000	2	128
		5/04	6,707	9.49	1,996	2	108
		6/04	6,522	9.47	1,729	2	109

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	NYSTROM 14	7/04	6,590	9.78	1,869	2	106
		8/04	6,147	9.93	1,728	2	99
		9/04	5,715	9.97	1,397	2	95
		10/04	5,623	9.02	1,110	2	91
		11/04	6,074	9.02	1,100	2	101
		12/04	6,550	9.02	1,323	2	106
				79,434		20,747	
WARD LAKE ENER	PIESCZAK 31	1/04	66	13.38	1,624	1	2
		2/04	13	13.38	468	1	0
		3/04	319	13.38	3,905	1	10
		4/04	387	13.88	3,144	1	13
		5/04	450	14.17	3,087	1	15
		6/04	407	14.89	2,916	1	14
		7/04	457	14.06	2,995	1	15
		8/04	369	14.25	2,655	1	12
		9/04	140	14.25	1,868	1	5
		10/04	14	14.55	519	1	0
		11/04	0	14.05	0	0	0
		12/04	0	14.05	0	0	0
				2,622		23,181	
WARD LAKE ENER	PLEASANTON 26	1/04	2,347	13.38	10,151	5	15
		2/04	2,262	13.38	9,261	5	16
		3/04	2,498	13.38	9,765	5	16
		4/04	2,248	13.88	9,913	5	15
		5/04	2,188	14.17	29,916	5	14
		6/04	1,510	14.89	2,236	5	10
		7/04	2,207	14.06	15,619	5	14
		8/04	2,255	14.25	11,599	5	15
		9/04	2,110	14.25	10,433	5	14
		10/04	1,867	14.55	10,642	5	12
		11/04	2,132	14.05	10,152	5	14
		12/04	2,280	14.05	10,442	5	15
				25,904		140,129	
WARD LAKE ENER	PLEASANTON EAST SOUTH	1/04	630	13.38	710	1	20
		2/04	517	13.38	706	1	18
		3/04	499	13.38	600	1	16
		4/04	300	13.88	368	1	10
		5/04	284	14.17	350	1	9
		6/04	324	14.89	336	1	11
		7/04	476	14.06	885	1	15
		8/04	506	14.25	1,024	1	16
		9/04	503	14.25	815	1	17
		10/04	475	14.55	591	1	15
		11/04	500	14.05	654	1	17
		12/04	599	14.05	715	1	19
				5,613		7,754	
WARD LAKE ENER	PULLEY C2-4	7/04	201	5.19	128	1	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	PULLEY C2-4	8/04	3,507	5.19	0	1	113
		9/04	4,847	5.19	2,920	1	162
		10/04	5,259	5.19	0	1	170
		11/04	5,164	5.19	2,675	1	172
		12/04	5,153	6.40	2,640	1	166
					24,131		8,363
WARD LAKE ENER	RECKOW	11/04	175	9.02	1,214	2	3
		12/04	598	9.02	5,496	2	10
			773		6,710		
WARD LAKE ENER	RECKOW D3-36	11/04	34	9.02	3,122	0	0
		12/04	374	9.02	6,265	1	12
			408		9,387		
WARD LAKE ENER	REFKE	1/04	12,394	8.75	3,642	7	57
		2/04	11,753	8.75	3,440	7	58
		3/04	11,218	8.75	3,489	7	52
		4/04	11,583	9.58	3,245	7	55
		5/04	11,589	9.49	3,346	7	53
		6/04	11,296	9.47	3,081	7	54
		7/04	11,592	9.78	3,591	7	53
		8/04	11,162	9.93	3,396	7	51
		9/04	10,630	9.97	2,976	7	51
		10/04	12,456	9.02	5,413	9	45
		11/04	15,378	9.02	5,464	9	57
		12/04	15,745	9.02	5,317	9	56
			146,796		46,400		
WARD LAKE ENER	SPRINGDALE 28/04	1/04	4,214	8.75	2,647	2	68
		2/04	3,951	8.75	2,456	2	68
		3/04	4,074	8.75	2,624	2	66
		4/04	3,925	9.58	1,563	2	65
		5/04	5,621	9.49	2,437	2	91
		6/04	9,943	9.47	3,100	3	110
		7/04	11,660	9.78	3,113	3	125
		8/04	12,779	9.78	3,236	3	137
		9/04	13,238	9.97	2,910	3	147
		10/04	14,436	9.02	3,169	3	155
		11/04	13,619	9.02	2,492	3	151
		12/04	13,791	9.02	2,295	3	148
			111,251		32,042		
WARD LAKE ENER	SPRINGDALE 28/05	1/04	13,947	8.75	7,940	6	75
		2/04	13,122	8.75	7,369	6	75
		3/04	14,180	8.75	7,873	6	76
		4/04	13,703	9.58	4,687	6	76
		5/04	13,635	9.49	7,309	6	73
		6/04	14,255	9.47	9,299	6	79
		7/04	15,287	9.78	9,339	6	82

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	SPRINGDALE 28/05	8/04	13,617	9.78	9,707	6	73
		9/04	13,260	9.97	8,729	6	74
		10/04	13,735	9.02	9,508	6	74
		11/04	12,720	9.02	7,476	6	71
		12/04	12,800	9.02	6,886	6	69
				164,261		96,122	
WARD LAKE ENER	SPRINGDALE 28/20	1/04	0	8.75	0	0	0
		2/04	0	8.75	0	0	0
		3/04	0	8.75	0	0	0
		4/04	0	9.58	0	0	0
		5/04	0	9.49	0	0	0
		6/04	0	9.47	0	0	0
		7/04	0	9.78	0	0	0
		8/04	0	9.78	0	0	0
		9/04	0	9.97	0	0	0
		10/04	0	9.02	0	0	0
		11/04	0	9.02	0	0	0
		12/04	0	9.02	0	0	0
		0		0			
WARD LAKE ENER	SPRINGDALE 28/28	1/04	2,075	7.50	3,970	3	22
		2/04	1,884	7.50	3,685	3	22
		3/04	2,268	7.50	3,936	3	24
		4/04	1,650	8.09	2,344	3	18
		5/04	361	8.33	3,655	3	4
		6/04	316	7.73	4,649	3	4
		7/04	176	7.91	4,670	3	2
		8/04	164	7.91	4,854	3	2
		9/04	133	7.26	4,364	3	1
		10/04	118	7.26	4,754	3	1
		11/04	108	7.27	3,738	3	1
		12/04	91	7.27	3,443	3	1
		9,344		48,062			
WARD LAKE ENER	SPRINGDALE 28/29	1/04	397	7.50	1,323	1	13
		2/04	365	7.50	1,228	1	13
		3/04	379	7.50	1,312	1	12
		4/04	391	8.09	781	1	13
		5/04	415	8.33	1,218	1	13
		6/04	407	7.73	1,550	1	14
		7/04	445	7.91	1,556	1	14
		8/04	414	7.91	1,618	1	13
		9/04	410	7.26	1,455	1	14
		10/04	432	7.26	1,585	1	14
		11/04	398	7.27	1,246	1	13
		12/04	409	7.27	1,148	1	13
		4,862		16,020			
WARD LAKE ENER	SPRINGDALE 28/32	1/04	137	8.75	1,323	1	4
		2/04	68	8.75	1,228	1	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENER	SPRINGDALE 28/32	3/04	135	8.75	1,312	1	4		
		4/04	140	9.58	781	1	5		
		5/04	142	9.49	1,218	1	5		
		6/04	156	9.47	1,550	1	5		
		7/04	177	9.78	1,556	1	6		
		8/04	144	9.78	1,618	1	5		
		9/04	42	9.97	1,455	1	1		
		10/04	117	9.02	1,585	1	4		
		11/04	171	9.02	1,246	1	6		
		12/04	181	9.02	1,148	1	6		
					1,610		16,020		
		WARD LAKE ENER	SPRINGDALE 28/33	1/04	3,694	8.75	5,293	4	30
				2/04	3,449	8.75	4,913	4	30
3/04	3,514			8.75	5,248	4	28		
4/04	3,444			9.58	3,125	4	29		
5/04	3,986			9.49	4,873	4	32		
6/04	4,047			9.47	6,199	4	34		
7/04	3,928			9.78	6,226	4	32		
8/04	3,748			9.78	6,471	4	30		
9/04	3,664			9.97	5,819	4	31		
10/04	3,555			9.02	6,339	4	29		
11/04	3,514			9.02	4,984	4	29		
12/04	3,446			9.02	4,591	4	28		
					43,989		64,081		
WARD LAKE ENER	SPRINGDALE 31	1/04	768	13.38	4,434	1	25		
		2/04	787	13.38	3,961	1	27		
		3/04	664	13.38	4,388	1	21		
		4/04	680	13.88	3,870	1	23		
		5/04	745	14.17	4,138	1	24		
		6/04	761	14.89	4,050	1	25		
		7/04	812	14.06	4,771	1	26		
		8/04	551	14.25	3,349	1	18		
		9/04	727	14.25	4,094	1	24		
		10/04	556	14.55	3,320	1	18		
		11/04	427	14.05	2,551	1	14		
		12/04	637	14.05	5,267	1	21		
					8,115		48,193		
WARD LAKE ENER	ST CHARLTON & PABST A3-	1/04	3,034	12.54	523	1	98		
		2/04	2,769	12.54	518	1	95		
		3/04	2,678	12.54	325	1	86		
		4/04	2,756	12.35	298	1	92		
		5/04	2,769	12.35	357	1	89		
		6/04	2,797	12.43	279	1	93		
		7/04	2,667	12.43	309	1	86		
		8/04	2,660	12.43	309	1	86		
		9/04	2,535	12.51	300	1	85		
		10/04	2,954	12.51	307	1	95		
		11/04	2,796	12.51	293	1	93		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST CHARLTON & PABST A3-	12/04	2,844	12.80	300	1	92
			33,259		4,118		
WARD LAKE ENER	ST CHARLTON D3-25	1/04	1,503	17.25	62	1	48
		2/04	1,456	17.25	58	1	50
		3/04	1,291	17.25	62	1	42
		4/04	1,283	16.90	60	1	43
		5/04	1,318	16.90	62	1	43
		6/04	1,340	17.35	60	1	45
		7/04	1,284	17.35	62	1	41
		8/04	1,284	17.35	62	1	41
		9/04	1,228	17.45	60	1	41
		10/04	1,443	17.45	62	1	47
		11/04	1,356	17.45	60	1	45
		12/04	1,353	17.49	59	1	44
			16,139		729		
WARD LAKE ENER	ST HAYES SOUTHWEST	1/04	2,506	15.99	92	2	40
		2/04	2,292	15.57	85	2	40
		3/04	2,418	15.57	85	2	39
		4/04	2,395	14.24	70	2	40
		5/04	2,535	14.24	71	2	41
		6/04	2,439	15.80	67	2	41
		7/04	2,380	15.80	66	2	38
		8/04	2,407	15.80	67	2	39
		9/04	2,405	15.07	61	2	40
		10/04	2,437	15.07	58	2	39
		11/04	2,287	15.07	53	2	38
		12/04	2,368	12.57	56	2	38
			28,869		831		
WARD LAKE ENER	ST MAPLE GROVE & KNAPP	1/04	4,236	7.23	648	1	137
		2/04	4,104	7.23	1,816	1	142
		3/04	4,205	7.02	3,637	1	136
		4/04	3,919	7.02	2,880	1	131
		5/04	3,809	8.38	2,412	1	123
		6/04	3,599	8.38	2,196	1	120
		7/04	3,357	8.38	711	1	108
		8/04	3,986	8.31	697	1	129
		9/04	4,103	8.31	1,854	1	137
		10/04	4,259	8.31	2,132	1	137
		11/04	4,164	8.36	2,004	1	139
		12/04	4,197	8.36	2,217	1	135
			47,938		23,204		
WARD LAKE ENER	ST MONTMORENCY C1-31 H	1/04	3,229	3.84	525	1	104
		2/04	3,147	3.84	1,697	1	109
		3/04	3,363	3.84	510	1	108
		4/04	3,216	4.35	511	1	107
		5/04	3,456	4.35	526	1	111
		6/04	3,214	4.10	439	1	107

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	ST MONTMORENCY C1-31 H	7/04	3,038	4.10	402	1	98
		8/04	3,126	4.10	406	1	101
		9/04	2,905	4.10	395	1	97
		10/04	3,013	4.10	440	1	97
		11/04	2,918	4.10	490	1	97
		12/04	2,766	4.10	648	1	89
				37,391		6,989	
WARD LAKE ENER	ST PLEASANTON 11-34	1/04	709	13.38	655	1	23
		2/04	574	13.38	629	1	20
		3/04	569	13.38	708	1	18
		4/04	527	13.88	709	1	18
		5/04	549	14.17	590	1	18
		6/04	732	14.89	433	1	24
		7/04	617	14.06	725	1	20
		8/04	582	14.25	795	1	19
		9/04	580	14.25	610	1	19
		10/04	560	14.55	627	1	18
		11/04	615	14.05	670	1	21
		12/04	596	14.05	714	1	19
		7,210		7,865			
WARD LAKE ENER	ST SPRINGDALE 5-33 HDS	1/04	1,128	8.75	0	1	36
		2/04	1,117	8.75	0	1	39
		3/04	1,182	8.75	0	1	38
		4/04	527	9.58	0	1	18
		5/04	1,025	9.49	0	1	33
		6/04	1,306	9.47	0	1	44
		7/04	1,009	9.78	0	1	33
		8/04	907	9.78	108	1	29
		9/04	1,258	9.97	169	1	42
		10/04	1,122	9.02	153	1	36
		11/04	1,238	9.02	160	1	41
		12/04	1,256	9.02	191	1	41
		13,075		781			
WARD LAKE ENER	STAR & FRIES C4-5	7/04	614	5.19	512	1	20
		8/04	1,809	5.19	0	1	58
		9/04	1,830	5.19	1,168	1	61
		10/04	1,868	5.19	0	1	60
		11/04	1,722	5.19	740	1	57
		12/04	1,913	6.40	960	1	62
		9,756		3,380			
WARD LAKE ENER	STAR 5	1/04	25,196	5.19	14,573	6	135
		2/04	24,403	5.19	14,684	6	140
		3/04	25,333	5.19	15,859	6	136
		4/04	24,341	5.19	14,839	6	135
		5/04	23,909	5.19	13,937	6	129
		6/04	24,154	5.19	18,123	6	134
		7/04	24,570	5.19	14,069	6	132

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	STAR 5	8/04	25,228	5.19	14,163	6	136
		9/04	23,405	5.19	11,681	6	130
		10/04	24,220	5.19	13,358	6	130
		11/04	23,549	5.19	12,521	6	131
		12/04	23,642	6.40	13,199	6	127
					291,950		171,006
WARD LAKE ENER	STATE BROWN	11/04	511	9.02	4,617	0	0
		12/04	4,210	9.02	17,471	3	45
					4,721		22,088
WARD LAKE ENER	STEVENS ST BAGLEY 7-22	1/04	2,869	20.63	5	1	93
		2/04	2,737	20.63	6	1	94
		3/04	2,812	20.63	5	1	91
		4/04	2,669	20.78	3	1	89
		5/04	2,811	20.78	0	1	91
		6/04	2,662	20.89	5	1	89
		7/04	2,797	20.89	0	1	90
		8/04	2,794	20.89	0	1	90
		9/04	2,700	20.94	0	1	90
		10/04	2,660	20.94	5	1	86
		11/04	2,388	20.94	7	1	80
		12/04	2,512	21.74	0	1	81
			32,411		36		
WARD LAKE ENER	SUMMERLAND C2-12	1/04	676	24.91	540	1	22
		2/04	606	24.91	504	1	21
		3/04	659	24.91	557	1	21
		4/04	536	25.03	324	1	18
		5/04	602	25.03	275	1	19
		6/04	567	24.82	265	1	19
		7/04	605	24.82	279	1	20
		8/04	581	24.82	254	1	19
		9/04	589	25.19	222	1	20
		10/04	615	25.19	172	1	20
		11/04	598	25.19	148	1	20
		12/04	664	25.39	152	1	21
			7,298		3,692		
WARD LAKE ENER	TANNERVILLE	1/04	1,148	8.75	954	1	37
		2/04	908	8.75	388	1	31
		3/04	103	8.75	0	1	3
		4/04	250	9.58	0	1	8
		5/04	3,103	9.49	3,326	1	100
		6/04	2,445	9.47	2,614	1	82
		7/04	2,539	9.78	1,568	1	82
		8/04	2,660	9.93	1,578	1	86
		9/04	2,620	9.97	1,425	1	87
		10/04	2,684	9.02	1,353	1	87
		11/04	2,509	9.02	1,365	1	84
		12/04	2,606	9.02	1,285	1	84

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			23,575		15,856		
WARD LAKE ENER	TRUNK & EASTERLING	10/04	0	5.19	0	0	0
		11/04	0		0	0	0
		12/04	0	6.40	0	0	0
			0		0		
WARD LAKE ENER	VIENNA 18	1/04	17,034	21.41	1,212	10	55
		2/04	15,162	21.41	1,058	10	52
		3/04	16,278	21.41	1,335	10	52
		4/04	15,741	21.55	1,279	10	52
		5/04	17,033	21.55	1,231	10	55
		6/04	16,023	21.98	1,173	10	53
		7/04	15,262	21.98	1,166	10	49
		8/04	16,422	21.98	1,352	10	53
		9/04	16,098	22.31	1,287	10	54
		10/04	15,803	22.31	888	10	51
		11/04	14,609	22.31	1,161	10	49
		12/04	14,555	22.34	1,111	10	47
			190,020		14,253		
WARD LAKE ENER	VILLAGE OF CHIEF 1-35	1/04	2,068	9.19	3,258	1	67
		2/04	1,896	8.75	2,928	1	65
		3/04	1,722	8.75	2,567	1	56
		4/04	1,883	9.58	1,705	1	63
		5/04	1,915	9.49	2,163	1	62
		6/04	1,749	9.47	1,892	1	58
		7/04	1,571	9.78	1,526	1	51
		8/04	1,256	9.93	2,081	1	41
		9/04	1,291	9.97	1,678	1	43
		10/04	1,296	9.02	2,025	1	42
		11/04	1,368	9.02	2,465	1	46
		12/04	1,399	9.02	2,567	1	45
			19,414		26,855		
WARD LAKE ENER	WAVE JOHNSON 3-35	1/04	244	9.19	1,468	1	8
		2/04	226	8.75	1,439	1	8
		3/04	281	8.75	1,305	1	9
		4/04	293	9.58	1,101	1	10
		5/04	310	9.49	1,111	1	10
		6/04	308	9.47	1,227	1	10
		7/04	308	9.78	1,439	1	10
		8/04	297	9.93	1,465	1	10
		9/04	92	9.97	290	1	3
		10/04	0	9.02	0	0	0
		11/04	0	9.02	0	0	0
		12/04	0	9.02	0	0	0
			2,359		10,845		
WARD LAKE ENER	WELLER	10/04	21	9.02	371	1	1

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENER	WELLER	11/04	1,262	9.02	3,771	1	42
		12/04	1,630	9.02	3,545	1	53
			2,913		7,687		
WARD LAKE ENER	ZALUD	1/04	649	8.75	476	2	10
		2/04	462	8.75	542	2	8
		3/04	621	8.75	551	2	10
		4/04	541	9.58	335	2	9
		5/04	591	9.49	304	2	10
		6/04	563	9.47	283	2	9
		7/04	581	9.78	301	2	9
		8/04	556	9.93	309	2	9
		9/04	551	9.97	915	2	9
		10/04	581	9.02	1,080	2	9
		11/04	612	9.02	1,229	2	10
		12/04	648	9.02	1,096	2	10
	6,956		7,421				
WARD LAKE ENER	ZIEHM	8/04	2,485	9.93	8,594	2	40
		9/04	2,634	9.97	6,781	2	44
		10/04	2,770	9.02	5,725	2	45
		11/04	2,922	9.02	6,508	2	49
		12/04	3,201	9.02	9,139	2	52
	14,012		36,747				
WARD LAKE ENER - REPORTER TOTALS:			12,787,325		6,365,268		
YOHE	AVERY 23	1/04	22,773	13.82	1,836	18	41
		2/04	21,854	13.82	1,539	18	42
		3/04	24,711	13.82	1,685	18	44
		4/04	22,269	13.82	1,592	18	41
		5/04	22,308	13.82	1,522	18	40
		6/04	19,599	13.82	1,343	18	36
		7/04	21,974	13.82	1,538	18	39
		8/04	21,772	13.82	1,456	18	39
		9/04	20,661	13.82	1,310	18	38
		10/04	21,705	16.75	1,574	18	39
		11/04	20,185	16.75	1,799	18	37
		12/04	20,228	16.75	2,103	18	36
	260,039		19,297				
YOHE	CHESTER 6	1/04	11,945	19.67	56	30	13
		2/04	11,657	19.67	49	30	13
		3/04	12,314	19.67	56	30	13
		4/04	11,382	19.67	49	30	13
		5/04	11,860	19.67	56	30	13
		6/04	11,650	19.67	49	30	13
		7/04	12,319	19.67	56	30	13
		8/04	12,344	19.67	56	30	13
		9/04	12,136	19.67	56	30	13
		10/04	12,259	19.67	56	30	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	CHESTER 6	11/04	11,742	19.67	56	30	13
		12/04	11,761	19.67	59	30	13
			143,369		654		
YOHE	CORWITH 19	9/04	3,499	10.50	1,963	1	117
		10/04	3,650	10.50	1,929	1	118
		11/04	3,487	10.50	1,660	1	116
		12/04	4,014	10.50	1,590	1	129
		14,650		7,142			
YOHE	MARTIN IDE	6/04	13,077	3.64	8,625	5	87
		7/04	19,959	3.64	6,910	5	129
		8/04	20,395	3.64	8,837	5	132
		9/04	18,844	6.50	9,817	5	126
		10/04	19,366	6.50	9,446	5	125
		11/04	18,495	6.50	8,303	5	123
		12/04	17,215	6.50	7,945	5	111
		127,351		59,883			
YOHE	OLDS ROCKET	1/04	39,753	3.16	5,778	13	99
		2/04	36,307	3.16	5,413	13	96
		3/04	38,591	3.16	4,994	13	96
		4/04	37,314	3.16	5,408	13	96
		5/04	37,837	3.16	5,571	13	94
		6/04	36,804	3.16	4,962	13	94
		7/04	39,519	3.16	5,183	13	98
		8/04	38,203	3.16	4,813	13	95
		9/04	37,190	3.16	5,869	13	95
		10/04	37,490	8.35	4,755	13	93
		11/04	35,573	8.35	4,835	14	85
		12/04	36,145	8.35	4,741	14	83
		450,726		62,322			
YOHE	SEVEN UP CLUB	1/04	17,995	16.16	221	7	83
		2/04	15,726	16.16	211	7	77
		3/04	15,610	16.16	187	7	72
		4/04	15,791	16.16	177	7	75
		5/04	16,440	16.16	127	7	76
		6/04	15,381	16.16	130	7	73
		7/04	16,847	16.16	190	7	78
		8/04	16,953	16.16	211	7	78
		9/04	16,118	16.16	207	7	77
		10/04	16,206	17.35	195	7	75
		11/04	15,521	17.35	345	7	74
12/04	15,698	17.35	347	7	72		
		194,286		2,548			
YOHE	STARFIRE	1/04	37,737	7.27	9,216	12	101
		2/04	34,304	7.27	8,873	12	99
		3/04	36,100	7.27	8,857	12	97

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
YOHE	STARFIRE	4/04	34,677	7.27	7,828	12	96		
		5/04	35,720	7.27	7,435	12	96		
		6/04	33,976	7.27	6,627	12	94		
		7/04	34,642	7.27	6,566	12	93		
		8/04	34,398	7.27	6,193	12	92		
		9/04	34,510	7.27	11,567	12	96		
		10/04	34,864	7.78	9,298	15	75		
		11/04	31,835	7.78	7,753	15	71		
		12/04	32,261	7.78	6,987	15	69		
					415,024		97,200		
		YOHE	STARSHIP ENTERPRISE & S	1/04	21,405	7.27	2,114	10	69
				2/04	19,550	7.27	1,965	10	67
3/04	19,880			7.27	2,010	10	64		
4/04	20,092			7.27	2,128	10	67		
5/04	20,374			7.27	2,089	10	66		
6/04	18,959			7.27	1,968	10	63		
7/04	21,280			7.27	2,144	10	69		
8/04	21,489			7.27	2,041	10	69		
9/04	20,920			7.27	1,882	10	70		
10/04	22,018			8.35	2,180	10	71		
11/04	20,892			8.35	1,993	10	70		
12/04	20,332			8.35	1,876	10	66		
			247,191		24,390				
YOHE	SWAN	1/04	2,327	9.36	248	2	38		
		2/04	2,204	9.36	226	2	38		
		3/04	2,301	9.36	229	2	37		
		4/04	2,186	9.36	248	2	36		
		5/04	2,150	9.36	236	2	35		
		6/04	1,901	9.36	212	2	32		
		7/04	2,107	9.36	244	2	34		
		8/04	1,927	9.36	180	2	31		
		9/04	1,954	9.36	204	2	33		
		10/04	2,050	16.75	273	2	33		
		11/04	2,038	16.75	319	2	34		
		12/04	2,123	16.75	321	2	34		
			25,268		2,940				
YOHE	ZEBULON	10/04	5,816	2.39	22,146	10	19		
		11/04	9,997	2.39	20,548	10	33		
		12/04	8,596	2.39	14,683	10	28		
			24,409		57,377				
YOHE - REPORTER TOTALS:			1,902,313		333,753				
2004 Total Antrim Production			148,890,392		67,375,276				

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