

Michigan Public Service Commission

ANTRIM

2011

Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/11	4,874	22.46	810	21	7
		2/11	4,603	22.46	749	21	8
		3/11	4,357	22.46	671	21	7
		4/11	4,093	22.46	747	21	6
		5/11	4,427	21.21	794	21	7
		6/11	4,027	21.21	867	21	6
		7/11	3,348	21.21	647	21	5
		8/11	3,500	20.69	895	21	5
		9/11	3,105	22.11	714	21	5
		10/11	3,101	21.53	603	21	5
		11/11	3,057	20.59	662	21	5
		12/11	3,105	22.10	763	21	5
					45,597		8,922
ANTRIM DEVELOP	DODGE LAKE	1/11	6,585	30.72	0	20	11
		2/11	6,232	30.72	0	20	11
		3/11	6,840	30.31	0	20	11
		4/11	6,527	30.48	0	20	11
		5/11	6,846	30.39	6	20	11
		6/11	7,084	30.21	9	20	12
		7/11	7,070	30.37	0	20	11
		8/11	7,334	29.85	0	20	12
		9/11	6,950	30.05	0	20	12
		10/11	7,076	30.35	0	20	11
		11/11	6,821	30.24	0	20	11
		12/11	6,977	30.59	0	20	11
					82,342		15
ANTRIM DEVELOP	E-Z	1/11	0	0.00	0	0	0
		2/11	0	0.00	0	0	0
		3/11	0	29.08	0	0	0
		4/11	0	0.00	0	0	0
		5/11	0	0.00	0	0	0
		6/11	0	0.00	0	0	0
		7/11	0	0.00	0	0	0
		8/11	0	0.00	0	0	0
		9/11	0	0.00	0	0	0
		10/11	0	0.00	0	0	0
		11/11	0	0.00	0	0	0
		12/11	0	0.00	0	0	0
			0		0		
ANTRIM DEVELOP	TOWER	1/11	31,246	19.78	1,357	33	31

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/11	28,753	19.78	1,358	33	31		
		3/11	31,246	19.75	1,430	33	31		
		4/11	30,856	19.88	1,250	33	31		
		5/11	32,340	20.14	1,295	33	32		
		6/11	31,197	19.89	1,078	33	32		
		7/11	29,569	19.97	928	33	29		
		8/11	33,003	19.41	1,041	33	32		
		9/11	29,287	19.65	867	33	30		
		10/11	30,282	20.04	740	33	30		
		11/11	33,411	18.45	809	33	34		
		12/11	33,162	20.14	831	33	32		
					374,352		12,984		
			ANTRIM DEVELOP - REPORTER TOTALS:		502,291		21,921		
ATLAS GAS & OIL CO	ALBERT 1	1/11	36,665	19.04	1,567	30	39		
		2/11	32,715	19.13	733	30	39		
		3/11	37,163	17.92	816	30	40		
		4/11	36,212	18.77	850	30	40		
			142,755		3,966				
ATLAS GAS & OIL CO	ANCHOR STEAM	1/11	8,043	3.21	36,106	11	24		
		2/11	7,361	3.21	31,959	11	24		
		3/11	8,255	3.21	35,775	11	24		
		4/11	8,076	3.21	35,574	11	24		
			31,735		139,414				
ATLAS GAS & OIL CO	APPLE ORCHARD	1/11	4,797	21.57	115	8	19		
		2/11	4,725	21.42	124	8	21		
		3/11	5,104	20.97	81	8	21		
		4/11	4,951	21.05	106	8	21		
			19,577		426				
ATLAS GAS & OIL CO	ARTHUR MILLER	1/11	15,987	6.86	9,122	27	19		
		2/11	15,378	6.86	7,468	27	20		
		3/11	16,451	6.86	8,112	27	20		
		4/11	17,029	6.86	6,010	27	21		
			64,845		30,712				
ATLAS GAS & OIL CO	BAGLEY WEST AIRPORT	1/11	5,410	13.58	6,799	17	10		
		2/11	4,533	13.58	6,095	17	10		
		3/11	4,859	13.59	6,472	17	9		
		4/11	4,719	13.59	6,727	17	9		
			19,521		26,093				
ATLAS GAS & OIL CO	BAGLEY WEST GP	1/11	9,137	13.63	6,304	19	15		
		2/11	8,179	13.63	5,419	19	15		
		3/11	8,863	13.63	5,509	19	15		
		4/11	8,689	13.63	2,566	19	15		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			34,868		19,798		
ATLAS GAS & OIL CO	BEAR LAKE 29	1/11	11,533	8.11	2,447	15	25
		2/11	9,385	8.11	2,184	15	22
		3/11	10,605	8.15	2,347	15	23
		4/11	7,588	8.10	1,749	15	17
			39,111		8,727		
ATLAS GAS & OIL CO	BEAR LAKE 9	1/11	30,058	10.71	17,693	37	26
		2/11	24,062	10.71	16,917	37	23
		3/11	27,617	10.71	18,093	37	24
		4/11	19,244	10.71	11,375	37	17
			100,981		64,078		
ATLAS GAS & OIL CO	BLUE SKY	1/11	10,265	0.64	23,586	11	30
		2/11	8,876	0.64	20,861	11	29
		3/11	9,853	0.64	22,819	11	29
		4/11	4,236	0.82	9,808	11	13
			33,230		77,074		
ATLAS GAS & OIL CO	BOYNE VALLEY 31 MICROW	1/11	2,327	0.24	48,619	12	6
		2/11	1,957	3.40	53,201	12	6
		3/11	1,837	3.40	55,138	12	5
		4/11	1,507	3.18	47,978	12	4
			7,628		204,936		
ATLAS GAS & OIL CO	BROWN NE 13	1/11	1,615	5.70	356	3	17
		2/11	1,495	5.70	327	3	18
		3/11	1,711	5.70	386	3	18
		4/11	1,484	5.70	371	3	16
			6,305		1,440		
ATLAS GAS & OIL CO	BRUSH LIMBAUGH	1/11	11,582	11.08	2,975	21	18
		2/11	10,187	11.08	3,094	21	17
		3/11	11,091	11.08	3,358	21	17
		4/11	10,889	11.08	3,322	21	17
			43,749		12,749		
ATLAS GAS & OIL CO	CENTRAL LAKE 15	1/11	37,215	1.22	59,867	28	43
		2/11	33,053	1.22	54,060	28	42
		3/11	35,233	1.22	57,215	28	41
		4/11	20,176	1.13	32,312	28	24
			125,677		203,454		
ATLAS GAS & OIL CO	CENTRAL LAKE 28	1/11	38,233	2.01	159,039	30	41
		2/11	33,798	2.01	166,574	30	40
		3/11	37,183	2.01	174,614	30	40
		4/11	29,640	1.96	82,655	30	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			138,854		582,882		
ATLAS GAS & OIL CO	CHESS PLAY	1/11	24,059	5.57	33,623	36	22
		2/11	21,531	5.57	32,871	36	21
		3/11	23,492	5.57	35,855	36	21
		4/11	18,291	5.53	13,779	36	17
			87,373		116,128		
ATLAS GAS & OIL CO	CHESTER WEST	1/11	11,757	19.90	654	31	12
		2/11	10,966	19.90	587	31	13
		3/11	11,980	19.90	703	31	12
		4/11	9,223	19.90	579	31	10
			43,926		2,523		
ATLAS GAS & OIL CO	CHESTONIA 31 PAWN PLAY	1/11	69,462	7.65	9,555	40	56
		2/11	62,201	7.65	8,128	40	56
		3/11	68,332	7.65	8,902	40	55
		4/11	58,023	7.42	6,096	40	48
			258,018		32,681		
ATLAS GAS & OIL CO	CHIEF CREEK	1/11	9,476	5.74	3,737	16	19
		2/11	8,303	5.74	3,390	16	19
		3/11	9,455	5.74	3,638	16	19
		4/11	6,282	5.74	1,916	16	13
			33,516		12,681		
ATLAS GAS & OIL CO	CLEARWATER 14	1/11	6,939	6.63	867	3	75
		2/11	6,185	6.63	768	3	74
		3/11	6,641	6.63	896	3	71
		4/11	6,408	6.63	841	3	71
			26,173		3,372		
ATLAS GAS & OIL CO	CLEARWATER 2	1/11	44,202	6.96	10,492	32	45
		2/11	40,404	6.96	8,686	32	45
		3/11	43,176	6.96	10,117	32	44
		4/11	34,956	6.96	7,816	32	36
			162,738		37,111		
ATLAS GAS & OIL CO	CLEARWATER CENTRAL	1/11	21,833	4.59	11,690	27	26
		2/11	19,655	4.59	10,552	27	26
		3/11	22,065	4.59	11,169	27	26
		4/11	21,527	4.59	11,042	27	27
			85,080		44,453		
ATLAS GAS & OIL CO	CLEARWATER SOUTH	1/11	1,294	4.53	905	4	10
		2/11	1,455	4.53	816	4	13
		3/11	1,225	4.53	690	4	10
		4/11	980	4.53	458	4	8

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			4,954		2,869		
ATLAS GAS & OIL CO	CONNIE STEVENS EAST	1/11	22,562	24.94	108	20	36
		2/11	19,552	24.94	118	20	35
		3/11	22,599	24.94	124	20	36
		4/11	20,331	24.94	65	20	34
			85,044		415		
ATLAS GAS & OIL CO	CONNIE STEVENS WEST	1/11	9,982	26.07	220	14	23
		2/11	8,810	26.07	103	14	22
		3/11	9,741	26.07	113	14	22
		4/11	10,881	26.07	127	14	26
			39,414		563		
ATLAS GAS & OIL CO	CUSTER 1	1/11	18,848	8.85	713	12	51
		2/11	16,482	8.85	660	12	49
		3/11	17,697	8.85	758	12	48
		4/11	12,043	8.61	529	12	33
			65,070		2,660		
ATLAS GAS & OIL CO	CUSTER 15	1/11	39,848	11.82	1,466	21	61
		2/11	35,490	11.82	1,211	21	60
		3/11	39,393	11.82	1,158	21	60
		4/11	38,078	11.82	1,042	21	60
			152,809		4,877		
ATLAS GAS & OIL CO	CUSTER 20	1/11	14,013	9.09	1,147	10	45
		2/11	12,424	9.09	1,045	10	44
		3/11	13,794	9.09	1,076	10	44
		4/11	13,639	9.09	1,018	10	45
			53,870		4,286		
ATLAS GAS & OIL CO	CUSTER 29	1/11	47,677	11.19	4,513	21	73
		2/11	42,129	11.19	3,882	21	72
		3/11	45,288	11.19	4,698	21	70
		4/11	39,968	11.19	3,837	21	63
			175,062		16,930		
ATLAS GAS & OIL CO	CUSTER 33	1/11	31,905	13.24	625	22	47
		2/11	28,901	13.24	535	22	47
		3/11	31,596	13.24	652	22	46
		4/11	23,091	13.24	498	22	35
			115,493		2,310		
ATLAS GAS & OIL CO	CUSTER 35	1/11	15,577	10.19	1,511	20	25
		2/11	14,841	10.19	1,353	20	27
		3/11	16,287	10.19	1,566	20	26
		4/11	15,675	10.19	1,464	20	26

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			62,380		5,894		
ATLAS GAS & OIL CO	CUSTER/MANCELONA W	1/11	10,444	11.74	2,597	33	10
		2/11	9,337	11.74	2,242	33	10
		3/11	10,625	11.74	2,453	33	10
		4/11	9,819	11.74	1,252	33	10
			40,225		8,544		
ATLAS GAS & OIL CO	ECHO 10 KING ARTHUR	1/11	21,034	3.28	24,718	25	27
		2/11	20,136	3.28	17,932	25	29
		3/11	22,349	3.28	21,654	25	29
		4/11	20,181	3.04	17,340	25	27
			83,700		81,644		
ATLAS GAS & OIL CO	ECHO 11	1/11	5,178	3.24	6,737	6	28
		2/11	4,828	3.24	6,307	6	29
		3/11	5,421	3.24	5,848	6	29
		4/11	5,537	3.24	3,379	6	31
			20,964		22,271		
ATLAS GAS & OIL CO	ECHO 11B - 21174	1/11	445	3.24		1	14
		2/11	437	3.24	0	1	16
		3/11	465	3.24	0	1	15
		4/11	348	3.24		1	12
			1,695		0		
ATLAS GAS & OIL CO	ECHO 11B - 21175	1/11	263	3.24		1	8
		2/11	241	3.24	0	1	9
		3/11	154	3.24	0	1	5
		4/11	90	3.24		1	3
			748		0		
ATLAS GAS & OIL CO	ECHO 24	1/11	15,066	4.17	21,816	18	27
		2/11	14,294	4.17	21,658	18	28
		3/11	15,346	4.17	24,228	18	27
		4/11	14,266	3.93	22,331	18	26
			58,972		90,033		
ATLAS GAS & OIL CO	ECHO 26	1/11	12,725	4.19	90,147	26	16
		2/11	11,163	4.19	84,022	26	15
		3/11	12,020	4.19	88,650	26	15
		4/11	10,186	4.06	38,705	26	13
			46,094		301,524		
ATLAS GAS & OIL CO	ELMERS GLEWOLL	1/11	26,931	11.21	1,600	27	32
		2/11	23,657	11.21	1,618	27	31
		3/11	26,418	11.21	1,732	27	32
		4/11	26,001	11.21	1,593	27	32

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			103,007		6,543		
ATLAS GAS & OIL CO	ELMIRA 14	1/11	26,576	8.16	12,643	31	28
		2/11	24,118	8.21	11,728	31	28
		3/11	25,687	8.21	12,779	31	27
		4/11	15,229	7.48	6,868	31	16
			91,610		44,018		
ATLAS GAS & OIL CO	ELMIRA 23	1/11	17,185	11.43	3,573	16	35
		2/11	15,788	11.74	3,060	16	35
		3/11	17,901	11.74	3,500	16	36
		4/11	16,475	10.55	3,849	16	34
			67,349		13,982		
ATLAS GAS & OIL CO	ELMIRA 26	1/11	24,945	11.71	502	21	38
		2/11	21,207	11.74	441	21	36
		3/11	23,195	11.74	662	21	36
		4/11	22,993	10.72	564	21	36
			92,340		2,169		
ATLAS GAS & OIL CO	ELMIRA THRIVE WEST	1/11	8,641	4.86	33,905	14	20
		2/11	7,648	4.73	30,364	14	20
		3/11	8,629	4.73	33,045	14	20
		4/11	6,227	4.95	25,107	14	15
			31,145		122,421		
ATLAS GAS & OIL CO	ELVIRA 11	1/11	19,176	9.15	37,687	34	18
		2/11	17,193	9.39	31,866	34	18
		3/11	18,440	9.35	34,113	34	17
		4/11	16,221	9.38	30,344	34	16
			71,030		134,010		
ATLAS GAS & OIL CO	FLINT NAPPERS	1/11	10,071	6.64	7,110	17	19
		2/11	7,561	7.26	6,087	17	16
		3/11	9,610	7.26	7,210	17	18
		4/11	9,108	6.83	6,962	17	18
			36,350		27,369		
ATLAS GAS & OIL CO	FOREST HOME 10	1/11	37,680	3.12	111,976	24	51
		2/11	33,097	3.12	90,758	24	49
		3/11	36,949	3.12	93,538	24	50
		4/11	30,770	3.12	69,154	24	43
			138,496		365,426		
ATLAS GAS & OIL CO	FOREST HOME 14	1/11	7,967	3.27	11,410	12	21
		2/11	7,225	3.27	10,360	12	22
		3/11	7,891	3.40	11,350	12	21
		4/11	7,332	3.35	9,103	12	20

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			30,415		42,223		
ATLAS GAS & OIL CO	FOREST HOME 34	1/11	1,243	3.08	2,170	2	20
		2/11	1,211	3.08	1,960	2	22
		3/11	1,274	3.08	2,170	2	21
		4/11	1,251	3.08	2,100	2	21
			4,979		8,400		
ATLAS GAS & OIL CO	FOSTERS LAGER	1/11	7,810	3.90	3,263	12	21
		2/11	7,055	3.90	2,893	12	21
		3/11	7,448	3.90	3,236	12	20
		4/11	7,083	3.90	3,040	12	20
			29,396		12,432		
ATLAS GAS & OIL CO	GRAND CANYON 2	1/11	568	1.29	16,720	2	9
		2/11	474	1.49	12,857	2	8
		3/11	586	1.49	14,058	2	9
		4/11	563	1.37	11,544	2	9
			2,191		55,179		
ATLAS GAS & OIL CO	HAWK LAKE	1/11	8,901	12.51	1,257	18	16
		2/11	7,943	12.43	1,108	18	16
		3/11	8,176	12.53	1,210	18	15
		4/11	8,230	12.53	1,120	18	15
			33,250		4,695		
ATLAS GAS & OIL CO	HELENA 23	1/11	49,047	6.38	7,097	21	75
		2/11	43,276	6.38	6,170	21	74
		3/11	47,784	6.38	6,862	21	73
		4/11	46,275	6.38	6,459	21	73
			186,382		26,588		
ATLAS GAS & OIL CO	HELENA 25	1/11	63,227	5.39	15,715	30	68
		2/11	56,352	5.39	13,986	30	67
		3/11	62,103	5.39	11,074	30	67
		4/11	59,246	5.39	16,673	30	66
			240,928		57,448		
ATLAS GAS & OIL CO	HILLBILLY	1/11	11,766	12.30	10,047	21	18
		2/11	10,327	12.30	10,121	21	18
		3/11	11,512	12.30	10,817	21	18
		4/11	10,465	12.30	10,303	21	17
			44,070		41,288		
ATLAS GAS & OIL CO	IRON OXIDE	1/11	27,010	14.53	977	28	31
		2/11	24,448	14.60	1,050	28	31
		3/11	26,768	14.68	1,124	28	31
		4/11	26,078	15.05	976	28	31

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			104,304		4,127		
ATLAS GAS & OIL CO	JORDAN 10 FOAMING WAVE	1/11	12,566	1.66	2,262	16	25
		2/11	11,171	2.69	2,268	16	25
		3/11	11,453	2.72	2,258	16	23
		4/11	10,076	2.49	1,379	16	21
			45,266		8,167		
ATLAS GAS & OIL CO	JORDAN 12 JIVE WAVE	1/11	22,816	5.32	3,503	25	29
		2/11	20,974	3.40	3,254	25	30
		3/11	22,066	3.40	3,511	25	28
		4/11	20,816	3.13	2,310	25	28
			86,672		12,578		
ATLAS GAS & OIL CO	JORDAN 21 IMPORTANT WA	1/11	14,216	2.05	11,748	13	35
		2/11	12,627	2.05	11,150	13	35
		3/11	13,244	2.05	10,652	13	33
		4/11	14,968	1.86	6,239	13	38
			55,055		39,789		
ATLAS GAS & OIL CO	JORDAN 29 HEAT WAVE	1/11	5,190	2.70	16,120	9	19
		2/11	3,910	2.70	12,449	9	16
		3/11	4,068	2.70	14,084	9	15
		4/11	3,750	2.70	8,991	9	14
			16,918		51,644		
ATLAS GAS & OIL CO	JORDAN 33 DYNAMITE WAV	1/11	10,141	5.32	42,028	13	25
		2/11	7,683	3.95	41,399	13	21
		3/11	9,972	3.95	48,934	13	25
		4/11	7,542	3.63	19,231	13	19
			35,338		151,592		
ATLAS GAS & OIL CO	JORDAN 35 KING WAVE	1/11	40,495	5.32	19,420	25	52
		2/11	37,948	3.95	17,290	25	54
		3/11	41,481	3.95	16,215	25	54
		4/11	41,246	3.59	11,262	25	55
			161,170		64,187		
ATLAS GAS & OIL CO	JORDAN 9 GIGANTIC WAVE	1/11	9,023	2.05	9,592	13	22
		2/11	8,251	2.05	8,653	13	23
		3/11	9,482	2.05	9,661	13	24
		4/11	10,711	1.86	6,788	13	27
			37,467		34,694		
ATLAS GAS & OIL CO	KEARNEY 15	1/11	17,312	5.76	3,692	12	47
		2/11	15,106	5.76	3,219	12	45
		3/11	16,857	5.76	3,705	12	45
		4/11	15,894	5.84	3,393	12	44

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			65,169		14,009		
ATLAS GAS & OIL CO	KEARNEY 16	1/11	30,860	5.76	8,238	21	47
		2/11	26,908	5.76	6,689	21	46
		3/11	29,778	5.76	8,783	21	46
		4/11	27,126	5.84	7,598	21	43
			114,672		31,308		
ATLAS GAS & OIL CO	KEARNEY 26	1/11	39,808	5.76	6,877	20	64
		2/11	35,920	5.76	6,476	20	64
		3/11	39,655	5.76	7,102	20	64
		4/11	33,392	5.84	6,176	20	56
			148,775		26,631		
ATLAS GAS & OIL CO	KEARNEY 33	1/11	4,845	3.46	1,605	5	31
		2/11	4,944	3.46	1,776	5	35
		3/11	5,162	3.46	2,158	5	33
		4/11	5,201	3.46	1,944	5	35
			20,152		7,483		
ATLAS GAS & OIL CO	KEARNEY 36	1/11	21,535	9.67	1,418	12	58
		2/11	19,640	9.67	1,291	12	58
		3/11	21,794	9.67	1,296	12	59
		4/11	16,545	8.90	917	12	46
			79,514		4,922		
ATLAS GAS & OIL CO	KEARNEY 9 CHECK MATE	1/11	59,614	4.83	17,214	40	48
		2/11	54,063	4.83	17,718	40	48
		3/11	61,513	4.23	16,850	40	50
		4/11	57,899	5.01	14,112	40	48
			233,089		65,894		
ATLAS GAS & OIL CO	KING EDWARDS	1/11	15,436	13.21	130	17	29
		2/11	13,763	13.65	153	17	29
		3/11	15,047	13.63	182	17	29
		4/11	14,248	13.71	252	17	28
			58,494		717		
ATLAS GAS & OIL CO	LLOYDS OF LONDON	1/11	24,147	8.33	3,936	21	37
		2/11	21,334	8.33	4,945	21	36
		3/11	23,444	8.33	4,902	21	36
		4/11	22,510	8.33	4,855	21	36
			91,435		18,638		
ATLAS GAS & OIL CO	LOUBBERT	1/11	16,502	24.52	333	23	23
		2/11	14,611	24.52	213	23	23
		3/11	16,374	24.52	238	23	23
		4/11	15,892	24.52	263	23	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			63,379		1,047		
ATLAS GAS & OIL CO	MILLER CREEK	1/11	21,128	15.91	4,636	20	34
		2/11	18,918	15.91	4,157	20	34
		3/11	20,506	15.91	4,170	20	33
		4/11	19,432	15.91	3,578	20	32
			79,984		16,541		
ATLAS GAS & OIL CO	MOTHER HUBBARD	1/11	12,775	8.01	2,806	15	27
		2/11	11,433	8.52	2,738	15	27
		3/11	12,343	8.57	2,681	15	27
		4/11	10,490	8.55	1,901	15	23
			47,041		10,126		
ATLAS GAS & OIL CO	MT MARIA	1/11	19,306	6.22	16,765	22	28
		2/11	17,695	6.22	14,671	22	29
		3/11	19,544	6.22	16,110	22	29
		4/11	19,072	6.22	14,288	22	29
			75,617		61,834		
ATLAS GAS & OIL CO	NET WERTH	1/11	1,718	7.72	11,709	7	8
		2/11	1,682	7.72	10,640	7	9
		3/11	1,980	7.72	12,060	7	9
		4/11	1,732	7.72	11,230	7	8
			7,112		45,639		
ATLAS GAS & OIL CO	NORTH ELMIRA	1/11	3,057	8.16	5,511	4	25
		2/11	2,212	8.21	4,697	4	20
		3/11	2,778	8.21	5,569	4	22
		4/11	1,638	7.51	3,636	4	14
			9,685		19,413		
ATLAS GAS & OIL CO	NORTH RUST NEVER SLEEP	1/11	20,582	25.66	1,060	30	22
		2/11	19,262	25.66	977	30	23
		3/11	21,157	25.66	1,029	30	23
		4/11	21,006	25.66	1,103	30	23
			82,007		4,169		
ATLAS GAS & OIL CO	OLD VANDY 2D	1/11	3,545	4.47	37,887	9	13
		2/11	3,210	5.58	34,445	9	13
		3/11	3,813	5.58	39,116	9	14
		4/11	2,525	5.19	21,965	9	9
			13,093		133,413		
ATLAS GAS & OIL CO	OLD VANDY UNIT #1	1/11	12,328	5.73	33,318	25	16
		2/11	11,018	5.58	29,019	25	16
		3/11	11,141	5.58	33,581	25	14
		4/11	12,122	4.99	32,948	25	16

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			46,609		128,866		
ATLAS GAS & OIL CO	OLD VANDY UNIT #2	1/11	903	5.73	0	1	29
		2/11	785	5.58	0	1	28
		3/11	805	5.58	0	1	26
		4/11	989	4.93	0	1	33
			3,482		0		
ATLAS GAS & OIL CO	OLD VANDY UNIT #3	1/11	13,108	4.21	18,452	19	22
		2/11	9,990	5.58	16,746	19	19
		3/11	12,167	5.58	19,152	19	21
		4/11	13,186	4.99	19,233	19	23
			48,451		73,583		
ATLAS GAS & OIL CO	OLD VANDY UNIT #5	1/11	7,981	3.00	111,668	22	12
		2/11	8,408	3.07	111,754	22	14
		3/11	7,674	3.07	112,119	22	11
		4/11	6,079	2.80	122,169	22	9
			30,142		457,710		
ATLAS GAS & OIL CO	OLD VANDY UNIT #6	1/11	12,140	2.94	76,696	19	21
		2/11	11,434	3.07	66,801	19	21
		3/11	12,277	3.07	71,137	19	21
		4/11	10,544	2.78	65,798	19	18
			46,395		280,432		
ATLAS GAS & OIL CO	OLD VANDY UNIT #7	1/11	9,649	2.98	84,130	16	19
		2/11	6,524	3.07	73,694	16	15
		3/11	5,334	3.07	81,461	16	11
		4/11	5,145	2.78	73,682	16	11
			26,652		312,967		
ATLAS GAS & OIL CO	OLD VANDY UNIT #8	1/11	11,284	1.71	54,547	13	28
		2/11	9,791	1.49	49,062	13	27
		3/11	10,361	1.49	53,283	13	26
		4/11	9,747	1.37	52,817	13	25
			41,183		209,709		
ATLAS GAS & OIL CO	OLD VANDY UNIT #9	1/11	1,534	1.73	6,592	5	10
		2/11	1,291	1.49	5,535	5	9
		3/11	1,448	1.49	6,498	5	9
		4/11	1,356	1.37	6,417	5	9
			5,629		25,042		
ATLAS GAS & OIL CO	ONEKAMA 12	1/11	0	0.00	0	0	0
		2/11	0		0	0	0
		3/11	0		0	0	0
		4/11	0		0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
ATLAS GAS & OIL CO	RAPID RIVER 21	1/11	1,196	6.94	497	6	6
		2/11	1,033	6.94	467	6	6
		3/11	1,143	6.94	596	6	6
		4/11	429	6.94	326	6	2
			3,801		1,886		
ATLAS GAS & OIL CO	RAPID RIVER 3	1/11	7,689	5.01	1,546	17	15
		2/11	6,670	5.01	1,426	17	14
		3/11	7,468	5.01	1,886	17	14
		4/11	6,368	5.01	1,358	17	12
			28,195		6,216		
ATLAS GAS & OIL CO	RAPID RIVER 5	1/11	25,509	11.28	9,851	25	33
		2/11	23,203	11.28	8,611	25	33
		3/11	25,584	11.28	9,577	25	33
		4/11	18,667	11.28	5,134	25	25
			92,963		33,173		
ATLAS GAS & OIL CO	RUST PROOF	1/11	7,136	15.95	940	7	33
		2/11	6,415	15.95	940	7	33
		3/11	7,092	15.96	1,001	7	33
		4/11	7,059	15.96	977	7	34
			27,702		3,858		
ATLAS GAS & OIL CO	RUST ROAD	1/11	14,993	19.45	128	17	28
		2/11	13,174	19.30	95	17	28
		3/11	14,181	19.08	97	17	27
		4/11	13,435	19.16	86	17	26
			55,783		406		
ATLAS GAS & OIL CO	SCENIC	1/11	20,834	26.16	784	21	32
		2/11	18,598	26.13	681	21	32
		3/11	19,890	25.96	729	21	31
		4/11	20,285	25.45	731	21	32
			79,607		2,925		
ATLAS GAS & OIL CO	TIMBER WOLF	1/11	11,427	8.12	8,686	25	15
		2/11	10,026	8.12	7,982	25	14
		3/11	10,841	8.12	8,083	25	14
		4/11	10,292	8.12	8,256	25	14
			42,586		33,007		
ATLAS GAS & OIL CO	VIENNA 14	1/11	26,755	24.88	1,690	27	32
		2/11	24,947	25.17	1,553	27	33
		3/11	27,078	25.06	1,916	27	32
		4/11	26,104	25.27	1,256	27	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			104,884		6,415		
ATLAS GAS & OIL CO	VIENNA 23	1/11	23,897	24.89	2,746	23	34
		2/11	21,992	24.54	2,388	23	34
		3/11	23,590	24.62	2,767	23	33
		4/11	23,224	24.76	2,687	23	34
			92,703		10,588		
ATLAS GAS & OIL CO	VIENNA 27	1/11	9,204	24.95	302	14	21
		2/11	8,954	24.65	590	14	23
		3/11	9,580	24.96	661	14	22
		4/11	8,511	28.43	799	14	20
			36,249		2,352		
ATLAS GAS & OIL CO	WARNER 10 COOL WAVE	1/11	17,693	5.32	13,544	17	34
		2/11	15,751	5.46	17,044	17	33
		3/11	17,374	5.46	19,990	17	33
		4/11	13,612	4.99	9,356	17	27
			64,430		59,934		
ATLAS GAS & OIL CO	WARNER 13	1/11	16,822	5.78	23,291	19	29
		2/11	13,875	5.24	18,557	19	26
		3/11	15,067	5.24	23,737	19	26
		4/11	13,680	5.04	15,666	19	24
			59,444		81,251		
ATLAS GAS & OIL CO	WARNER 2 AWESOME WAV	1/11	21,528	4.94	26,692	16	43
		2/11	18,422	4.82	22,230	16	41
		3/11	20,162	4.81	24,386	16	41
		4/11	14,913	4.76	14,479	16	31
			75,025		87,787		
ATLAS GAS & OIL CO	WARNER 22	1/11	46,076	6.16	1,857	37	40
		2/11	41,365	6.45	1,919	37	40
		3/11	45,155	6.45	2,020	37	39
		4/11	42,356	5.87	1,598	37	38
			174,952		7,394		
ATLAS GAS & OIL CO	WARNER 27	1/11	22,177	5.32	2,287	18	40
		2/11	19,624	7.77	2,013	18	39
		3/11	21,929	7.77	2,474	18	39
		4/11	18,948	7.08	1,919	18	35
			82,678		8,693		
ATLAS GAS & OIL CO	WARNER 8 BOOMING WAVE	1/11	34,642	5.32	5,397	28	40
		2/11	30,887	5.24	4,889	28	39
		3/11	33,428	5.24	5,460	28	38
		4/11	31,798	5.08	4,731	28	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			130,755		20,477		
ATLAS GAS & OIL CO	WILSON 28	1/11	8,900	2.05	22,919	15	19
		2/11	7,837	2.05	21,408	15	19
		3/11	8,099	2.05	24,262	15	17
		4/11	5,927	1.92	10,660	15	13
			30,763		79,249		
ATLAS GAS & OIL CO	XREA	1/11	18,112	16.33	173	21	28
		2/11	16,407	16.33	175	21	28
		3/11	18,272	15.82	168	21	28
		4/11	17,412	15.98	160	21	28
			70,203		676		
ATLAS GAS & OIL CO	ZBART	1/11	17,912	17.18	140	25	23
		2/11	15,369	17.73	138	25	22
		3/11	17,214	18.08	128	25	22
		4/11	16,423	18.05	121	25	22
			66,918		527		
ATLAS GAS & OIL COMPANY - REPORTER TOTALS:			7,014,684		5,897,394		
AZTEC PRODUCTION	STATE MANISTEE	1/11	2,355	8.00	1,943	1	76
		2/11	1,972	8.00	1,356	1	70
		3/11	2,364	8.00	1,888	1	76
		4/11	2,355	6.00	642	1	79
		5/11	2,479	6.00	1,889	1	80
		6/11	2,724	6.00	1,992	1	91
		7/11	2,807	6.00	1,649	1	91
		8/11	3,303	6.00	1,839	1	107
		9/11	3,166	6.00	1,423	1	106
		10/11	3,484	6.00	1,930	1	112
		11/11	3,578	6.00	1,509	1	119
		12/11	3,851	6.00	2,368	1	124
			34,438		20,428		
AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:			34,438		20,428		
BABCOCK & BROWN	GRAND CANYON	1/11	20,775	4.32	159,654	26	26
		2/11	18,497	4.02	144,113	26	25
		3/11	20,412	4.02	166,113	26	25
		4/11	15,025	4.07	162,024	26	19
		5/11	22,207	3.95	164,982	26	28
		6/11	21,641	3.95	159,683	26	28
		7/11	18,689	4.16	161,112	26	23
		8/11	19,125	4.16	154,436	26	24
		9/11	18,700	4.17	149,057	26	24
		10/11	16,794	4.12	141,417	26	21
		11/11	16,952	3.80	150,861	26	22
		12/11	17,095	4.18	140,336	26	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			225,912		1,853,788		
	BABCOCK & BROWN ENERGY, INC - REPORTER TOTALS:		225,912		1,853,788		
BREITBURN	AEQUUS	1/11	2,159	14.97	600	2	35
		2/11	1,914	15.04	465	2	34
		3/11	2,012	15.04	503	2	32
		4/11	1,959	15.20	521	2	33
		5/11	2,012	15.22	550	2	32
		6/11	1,991	14.97	739	2	33
		7/11	2,134	15.52	870	2	34
		8/11	2,096	15.50	798	2	34
		9/11	1,992	15.45	537	2	33
		10/11	2,027	15.61	619	2	33
		11/11	1,913	15.59	1,038	2	32
		12/11	1,957	15.58	1,037	2	32
			24,166		8,277		
BREITBURN	ALL STATE STAR	1/11	23,523	8.95	1,514	17	45
		2/11	20,697	8.86	1,231	17	43
		3/11	23,058	8.38	1,396	17	44
		4/11	22,265	7.48	1,353	17	44
		5/11	22,399	8.84	1,417	17	42
		6/11	21,514	8.84	1,449	17	42
		7/11	22,407	8.71	1,100	17	43
		8/11	21,723	9.10	1,003	17	41
		9/11	21,388	10.63	1,066	17	42
		10/11	22,252	9.05	1,000	17	42
		11/11	21,149	9.15	979	17	41
		12/11	21,558	9.18	1,276	17	41
			263,933		14,784		
BREITBURN	ASE 4E	1/11	849	18.58	55	1	27
		2/11	830	18.42	41	1	30
		3/11	863	18.98	41	1	28
		4/11	838	18.05	54	1	28
		5/11	851	18.17	45	1	27
		6/11	857	18.99	58	1	29
		7/11	841	21.12	44	1	27
		8/11	831	20.57	68	1	27
		9/11	840	18.31	54	1	28
		10/11	836	18.31	36	1	27
		11/11	752	19.23	44	1	25
		12/11	952	17.91	49	1	31
			10,140		589		
BREITBURN	BAGLEY	1/11	3,232	14.97	3,841	3	35
		2/11	3,025	15.04	2,667	3	36
		3/11	3,277	15.04	2,911	3	35
		4/11	3,213	15.20	2,803	3	36
		5/11	3,201	15.22	2,991	3	34

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY	6/11	3,108	14.97	2,826	3	35
		7/11	3,321	15.52	2,919	3	36
		8/11	3,189	15.50	2,966	3	34
		9/11	3,101	15.45	2,946	3	34
		10/11	3,175	15.61	3,019	3	34
		11/11	3,055	15.59	2,684	3	34
		12/11	3,123	15.58	2,863	3	34
			38,020		35,436		
BREITBURN	BAGLEY 15 NW	1/11	1,985	23.82	86	1	64
		2/11	1,778	23.82	72	1	64
		3/11	2,053	24.31	76	1	66
		4/11	2,000	24.31	67	1	67
		5/11	2,041	24.31	74	1	66
		6/11	2,122	24.13	68	1	71
		7/11	2,156	24.13	86	1	70
		8/11	1,990	24.13	175	1	64
		9/11	1,800	24.06	327	1	60
		10/11	1,844	24.06	332	1	59
		11/11	1,818	24.06	334	1	61
		12/11	1,838	24.06	383	1	59
			23,425		2,080		
BREITBURN	BAGLEY 5	1/11	1,951	14.97	2,386	1	63
		2/11	1,721	15.04	2,241	1	61
		3/11	1,843	15.04	2,471	1	59
		4/11	1,791	15.20	2,383	1	60
		5/11	1,780	15.22	2,447	1	57
		6/11	1,721	14.97	2,375	1	57
		7/11	1,773	15.52	2,457	1	57
		8/11	1,755	15.50	2,412	1	57
		9/11	1,633	15.45	2,232	1	54
		10/11	1,623	15.61	2,366	1	52
		11/11	1,515	15.59	2,331	1	51
		12/11	1,532	15.58	2,404	1	49
			20,638		28,505		
BREITBURN	BAGLEY EAST	1/11	15,920	20.20	687	24	21
		2/11	13,905	20.20	562	24	21
		3/11	16,289	20.20	599	24	22
		4/11	16,260	20.20	540	24	23
		5/11	16,165	20.20	584	24	22
		6/11	16,804	20.20	533	24	23
		7/11	17,203	20.20	685	24	23
		8/11	16,897	20.20	1,482	24	23
		9/11	14,850	20.20	2,807	24	21
		10/11	15,727	20.20	2,829	24	21
		11/11	14,265	20.20	2,820	24	20
12/11	15,258	20.20	3,176	24	20		
			189,543		17,304		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BIJOU 16	1/11	7,285	13.90	159	4	59
		2/11	6,425	13.80	146	4	57
		3/11	6,754	13.83	150	4	54
		4/11	6,430	13.82	135	4	54
		5/11	6,283	13.75	146	4	51
		6/11	6,343	13.81	123	4	53
		7/11	6,639	13.05	125	4	54
		8/11	6,716	13.87	164	4	54
		9/11	6,648	14.09	168	4	55
		10/11	8,578	14.22	225	4	69
		11/11	10,398	14.25	193	4	87
		12/11	10,169	14.16	137	4	82
					88,668		1,871
BREITBURN	CAMP 10	1/11	4,240	11.07	1,327	4	34
		2/11	3,726	11.07	1,160	4	33
		3/11	4,210	11.07	1,627	4	34
		4/11	3,968	11.07	1,617	4	33
		5/11	4,308	11.07	1,698	4	35
		6/11	4,111	11.05	1,502	4	34
		7/11	4,159	11.05	1,226	4	34
		8/11	4,194	11.05	1,279	4	34
		9/11	4,239	11.21	1,236	4	35
		10/11	4,345	11.21	1,268	4	35
		11/11	4,264	11.21	1,191	4	36
		12/11	4,185	11.21	1,291	4	34
					49,949		16,422
BREITBURN	CENTRAL LIVINGSTON	1/11	1,225	5.06	1,024	3	13
		2/11	1,048	5.10	998	3	12
		3/11	1,207	5.13	1,122	3	13
		4/11	1,187	5.87	1,091	3	13
		5/11	1,190	5.84	988	3	13
		6/11	1,196	5.80	834	3	13
		7/11	1,162	5.14	865	3	12
		8/11	1,181	5.18	757	3	13
		9/11	1,143	5.18	715	3	13
		10/11	1,131	5.18	736	3	12
		11/11	1,072	5.24	686	3	12
		12/11	1,071	5.24	663	3	12
					13,813		10,479
BREITBURN	CHARLTON 7	1/11	2,947	20.78	0	6	16
		2/11	2,576	20.78	0	6	15
		3/11	2,374	20.78	0	6	13
		4/11	2,361	20.78	0	6	13
		5/11	2,528	20.78	0	6	14
		6/11	2,765	20.78	0	6	15
		7/11	3,248	20.78	0	6	17
		8/11	4,524	20.78	0	6	24
		9/11	3,282	20.78	0	6	18

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHARLTON 7	10/11	3,241	20.78	0	6	17
		11/11	3,183	20.78	0	6	18
		12/11	3,235	20.78	0	6	17
			36,264		0		
BREITBURN	CHESTER EAST	1/11	10,216	22.68	1,430	19	17
		2/11	9,016	22.68	1,908	19	17
		3/11	9,929	22.23	2,220	19	17
		4/11	9,544	22.23	2,095	19	17
		5/11	9,582	22.23	2,313	19	16
		6/11	8,997	22.66	2,029	19	16
		7/11	9,498	22.66	4,115	19	16
		8/11	10,110	22.66	5,748	19	17
		9/11	9,643	21.35	5,486	19	17
		10/11	9,562	21.35	5,426	19	16
		11/11	9,881	21.35	3,935	19	17
		12/11	9,491	21.35	3,610	19	16
	115,469		40,315				
BREITBURN	COACHES/HAYES 34	1/11	21,290	14.97	911	15	46
		2/11	19,056	15.04	901	15	45
		3/11	20,803	15.04	951	15	45
		4/11	20,404	15.20	806	15	45
		5/11	20,774	15.22	1,324	15	45
		6/11	20,055	14.97	1,059	15	45
		7/11	20,866	15.52	1,104	15	45
		8/11	20,679	15.50	971	15	44
		9/11	19,884	15.45	1,284	15	44
		10/11	20,369	15.61	844	15	44
		11/11	19,560	15.59	836	15	43
		12/11	19,919	15.58	694	15	43
	243,659		11,685				
BREITBURN	COLONEL SAUNDERS	1/11	918	8.51	1,416	3	10
		2/11	805	8.51	1,262	3	10
		3/11	825	8.55	1,310	3	9
		4/11	793	8.55	1,287	3	9
		5/11	668	8.55	1,071	3	7
		6/11	737	8.55	1,118	3	8
		7/11	672	8.50	898	3	7
		8/11	649	8.50	965	3	7
		9/11	678	9.09	1,070	3	8
		10/11	714	9.09	1,165	3	8
	8,869		13,911				
BREITBURN	COLONEL SAUNDERS NORT	1/11	8,663	8.51	13,357	5	56
		2/11	7,624	8.51	11,947	5	54
		3/11	8,218	8.55	13,047	5	53
		4/11	7,624	8.55	12,384	5	51

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	COLONEL SAUNDERS NORT	5/11	7,510	8.55	12,037	5	48		
		6/11	8,287	8.55	12,567	5	55		
		7/11	8,050	8.50	10,754	5	52		
		8/11	9,113	8.50	13,547	5	59		
		9/11	8,306	9.09	13,101	5	55		
		10/11	8,357	9.09	13,630	5	54		
		11/11	8,128	9.09	13,323	5	54		
		12/11	8,162	9.09	13,812	5	53		
					98,042		153,506		
		BREITBURN	DOVER 7	1/11	7,631	3.56	153	4	62
2/11	6,580			6.80	140	4	59		
3/11	7,376			6.72	86	4	59		
4/11	6,935			6.80	160	4	58		
5/11	7,269			6.71	76	4	59		
6/11	5,535			6.68	36	4	46		
7/11	7,016			7.12	163	4	57		
8/11	7,139			7.08	97	4	58		
9/11	7,013			6.91	157	4	58		
10/11	6,828			6.96	155	4	55		
11/11	6,526			6.94	155	4	54		
12/11	6,769			6.94	158	4	55		
			82,617		1,536				
BREITBURN	DOVER RIDGE	1/11	16,206	3.56	507	9	58		
		2/11	14,056	6.80	412	9	56		
		3/11	15,579	6.72	243	9	56		
		4/11	15,151	6.80	466	9	56		
		5/11	10,152	6.71	226	9	36		
		6/11	10,941	6.68	126	9	41		
		7/11	17,136	7.12	489	9	61		
		8/11	17,105	7.08	296	9	61		
		9/11	16,817	6.91	461	9	62		
		10/11	16,345	6.96	463	9	59		
		11/11	14,822	6.94	425	9	55		
		12/11	15,415	6.94	529	9	55		
			179,725		4,643				
BREITBURN	DOVER VALLEY	1/11	4,415	6.64	158	3	47		
		2/11	3,702	8.80	100	3	44		
		3/11	4,085	8.75	66	3	44		
		4/11	4,057	8.80	120	3	45		
		5/11	4,283	8.74	55	3	46		
		6/11	3,263	8.72	31	3	36		
		7/11	4,215	9.02	114	3	45		
		8/11	4,168	8.99	74	3	45		
		9/11	4,111	8.88	113	3	46		
		10/11	3,862	8.90	124	3	42		
		11/11	3,646	8.89	124	3	41		
		12/11	3,936	8.89	126	3	42		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			47,743		1,205		
BREITBURN	ECHO LAKE	1/11	10,648	14.09	438	8	43
		2/11	9,586	13.89	380	8	43
		3/11	10,651	13.97	422	8	43
		4/11	10,328	14.31	399	8	43
		5/11	11,281	12.78	386	8	45
		6/11	10,636	14.45	382	8	44
		7/11	10,704	14.40	442	8	43
		8/11	10,927	14.91	451	8	44
		9/11	10,687	14.71	384	8	45
		10/11	10,826	14.59	469	8	44
		11/11	10,423	14.67	558	8	43
		12/11	10,602	14.59	542	8	43
			127,299		5,253		
BREITBURN	FLETCH	1/11	23,112	12.38	937	24	31
		2/11	22,315	12.38	858	24	33
		3/11	23,307	17.42	949	24	31
		4/11	23,085	17.42	927	24	32
		5/11	22,961	17.42	955	23	32
		6/11	23,198	17.42	912	24	32
		7/11	24,482	18.07	955	24	33
		8/11	25,115	18.07	957	24	34
		9/11	24,759	18.19	898	24	34
		10/11	24,414	18.19	916	24	33
		11/11	23,342	18.19	888	24	32
		12/11	23,407	18.19	932	24	31
			283,497		11,084		
BREITBURN	FLETCH 35	1/11	305	12.38	12	1	10
		2/11	271	12.38	10	1	10
		3/11	194	17.42	8	1	6
		4/11	192	17.42	8	1	6
		5/11	198	17.42	8	1	6
		6/11	202	17.42	8	1	7
		7/11	211	18.07	8	1	7
		8/11	209	18.07	8	1	7
		9/11	208	18.19	8	1	7
		10/11	206	18.19	8	1	7
		11/11	200	18.19	8	1	7
		12/11	200	18.19	8	1	6
			2,596		102		
BREITBURN	FONTINALIS CLUB	1/11	40,749	3.56	212,389	47	28
		2/11	35,854	6.80	193,723	47	27
		3/11	40,628	6.72	116,841	47	28
		4/11	39,789	6.80	247,926	53	25
		5/11	40,765	6.71	117,954	54	24
		6/11	51,918	6.68	53,374	55	31
		7/11	39,362	7.12	235,019	54	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	FONTINALIS CLUB	8/11	40,388	7.08	136,718	51	26
		9/11	38,581	6.91	218,507	49	26
		10/11	40,423	6.96	218,754	48	27
		11/11	37,652	6.94	215,698	47	27
		12/11	38,512	6.94	219,472	47	26
					484,621		2,186,375
BREITBURN	FREDERIC IX	1/11	1,845	12.55	2,106	4	15
		2/11	1,719	13.13	1,807	4	15
		3/11	1,617	13.19	1,417	4	13
		4/11	1,416	12.99	1,449	5	9
		5/11	1,682	12.98	1,745	5	11
		6/11	1,647	13.27	2,225	5	11
		7/11	1,900	15.21	3,277	5	12
		8/11	2,141	15.15	3,693	5	14
		9/11	2,161	12.84	3,224	5	14
		10/11	1,992	12.84	3,204	5	13
		11/11	1,792	14.52	3,072	5	12
		12/11	2,004	15.16	3,592	5	13
			21,916		30,811		
BREITBURN	FREDERIC X	1/11	4,500	12.05	11,954	6	24
		2/11	3,653	12.56	8,732	6	22
		3/11	4,191	12.62	11,057	6	23
		4/11	4,034	12.44	9,172	6	22
		5/11	4,884	12.44	12,200	8	20
		6/11	4,534	12.69	10,749	8	19
		7/11	6,261	14.42	10,650	8	25
		8/11	6,454	14.36	11,670	8	26
		9/11	6,076	12.31	11,802	8	25
		10/11	6,167	12.31	12,336	8	25
		11/11	5,640	13.80	25,134	8	24
		12/11	6,105	14.37	13,081	8	25
			62,499		148,537		
BREITBURN	GREEN RIVER SOUTH	1/11	93,924	11.96	2,939	63	48
		2/11	84,980	11.96	2,560	63	48
		3/11	93,394	11.84	2,317	63	48
		4/11	90,464	11.84	1,909	63	48
		5/11	91,955	11.84	1,565	63	47
		6/11	92,360	12.08	1,859	63	49
		7/11	95,637	12.10	1,649	63	49
		8/11	94,647	12.11	1,710	66	46
		9/11	90,564	12.30	1,572	66	46
		10/11	95,654	12.30	1,271	66	47
		11/11	90,001	12.30	1,635	66	45
12/11	93,823	12.30	1,815	66	46		
			1,107,403		22,801		
BREITBURN	GREEN RIVER WEST	1/11	60,022	9.94	5,955	43	45
		2/11	55,419	9.94	3,560	43	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	GREEN RIVER WEST	3/11	59,069	9.75	2,778	43	44		
		4/11	58,047	9.75	3,438	43	45		
		5/11	59,033	9.75	4,043	43	44		
		6/11	61,466	9.76	5,116	43	48		
		7/11	63,572	10.13	4,906	43	48		
		8/11	63,679	10.13	3,189	43	48		
		9/11	60,410	11.17	2,588	43	47		
		10/11	63,678	11.17	3,044	44	47		
		11/11	61,377	11.17	5,200	44	46		
		12/11	63,893	11.17	5,238	46	45		
					729,665		49,055		
		BREITBURN	HAYES 10	1/11	19,992	22.41	1,916	28	23
				2/11	17,882	22.41	1,657	28	23
3/11	19,335			23.04	1,674	28	22		
4/11	18,336			23.04	1,691	28	22		
5/11	18,579			23.04	1,689	28	21		
6/11	17,820			23.49	1,629	28	21		
7/11	18,012			23.49	1,798	28	21		
8/11	18,245			23.49	1,788	28	21		
9/11	17,757			23.39	1,573	28	21		
10/11	17,663			23.39	1,076	28	20		
11/11	17,301			23.39	1,168	28	21		
12/11	17,025			23.39	1,122	28	20		
					217,947		18,781		
BREITBURN	HAYES 15	1/11	442	16.98	0	1	14		
		2/11	445	16.98	0	1	16		
		3/11	575	16.98	0	1	19		
		4/11	525	16.98	0	1	18		
		5/11	499	16.88	0	1	16		
		6/11	416	16.88	0	1	14		
		7/11	425	16.50	0	1	14		
		8/11	468	16.65	700	1	15		
		9/11	473	17.54	0	1	16		
		10/11	548	17.54	0	1	18		
		11/11	564	12.84	0	1	19		
		12/11	608	16.42	0	1	20		
					5,988		700		
BREITBURN	HAYES 7	1/11	4,987	13.57	90	3	54		
		2/11	4,470	13.57	79	3	53		
		3/11	4,846	13.57	99	3	52		
		4/11	5,493	13.57	100	3	61		
		5/11	4,813	13.57	80	3	52		
		6/11	4,863	15.43	81	3	54		
		7/11	4,810	15.43	100	3	52		
		8/11	4,830	15.43	91	3	52		
		9/11	4,664	15.44	81	3	52		
		10/11	4,634	15.44	75	3	50		
		11/11	4,703	15.44	75	3	52		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	HAYES 7	12/11	4,578	15.44	91	3	49
			57,691		1,042		
BREITBURN	KNIGHT VIENNA 4	1/11	13,674	20.72	6,500	20	22
		2/11	12,476	20.72	5,008	22	20
		3/11	13,530	21.30	5,105	21	21
		4/11	13,147	21.30	4,858	20	22
		5/11	13,530	21.30	4,930	20	22
		6/11	13,338	21.09	4,772	21	21
		7/11	13,434	21.09	4,866	22	20
		8/11	13,742	21.09	4,705	20	22
		9/11	13,022	21.65	4,264	20	22
		10/11	13,198	21.65	4,323	19	22
		11/11	12,864	21.65	6,735	19	23
		12/11	12,456	21.54	5,696	19	21
			158,411		61,762		
BREITBURN	LAKE 19	1/11	2,502	8.51	3,857	1	81
		2/11	2,350	8.51	3,683	1	84
		3/11	2,755	8.55	4,373	1	89
		4/11	2,659	8.55	4,319	1	89
		5/11	2,852	8.55	4,572	1	92
		6/11	2,900	8.55	4,397	1	97
		7/11	2,376	8.50	3,174	1	77
		8/11	2,697	8.50	4,009	1	87
		9/11	2,380	9.09	3,754	1	79
		10/11	2,511	9.09	4,095	1	81
		11/11	2,359	9.09	3,867	1	79
		12/11	2,433	9.09	4,117	1	78
			30,774		48,217		
BREITBURN	LAKE MANUKA	1/11	5,621	19.88	99	3	60
		2/11	5,201	19.81	95	3	62
		3/11	5,497	20.06	84	3	59
		4/11	5,309	19.39	50	3	59
		5/11	5,437	20.03	0	3	58
		6/11	5,164	20.15	1	3	57
		7/11	5,543	20.34	1,634	3	60
		8/11	5,986	20.35	1,464	3	64
		9/11	5,109	20.42	2,059	3	57
		10/11	5,382	20.48	1,736	3	58
		11/11	5,445	20.56	1,907	3	61
		12/11	5,757	20.53	879	3	62
			65,451		10,008		
BREITBURN	LIBRATUS	1/11	1,616	14.97	31	1	52
		2/11	1,434	15.04	28	1	51
		3/11	1,546	15.04	31	1	50
		4/11	1,486	15.20	30	1	50
		5/11	1,502	15.22	31	1	48
		6/11	1,497	14.97	30	1	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIBRATUS	7/11	1,597	15.52	31	1	52
		8/11	1,606	15.50	31	1	52
		9/11	1,543	15.45	34	1	51
		10/11	1,576	15.61	34	1	51
		11/11	1,512	15.59	30	1	50
		12/11	1,539	15.58	31	1	50
					18,454		372
BREITBURN	LIVINGSTON 19	1/11	67,653	13.30	10,844	45	48
		2/11	60,584	13.33	8,573	45	48
		3/11	65,162	13.34	10,819	45	47
		4/11	63,427	13.43	9,913	45	47
		5/11	65,780	13.44	10,021	45	47
		6/11	64,895	13.44	9,008	45	48
		7/11	67,499	13.77	10,363	45	48
		8/11	66,628	13.76	10,895	45	48
		9/11	63,470	13.61	8,537	45	47
		10/11	65,426	13.88	8,855	45	47
		11/11	62,795	13.87	8,315	45	47
		12/11	63,643	13.85	8,411	45	46
			776,962		114,554		
BREITBURN	LIVINGSTON 36	1/11	18,543	19.30	6,675	14	43
		2/11	15,885	19.30	5,833	14	41
		3/11	17,349	19.01	6,188	14	40
		4/11	16,269	19.01	5,157	14	39
		5/11	17,793	19.01	5,200	14	41
		6/11	17,162	18.96	6,584	14	41
		7/11	17,092	18.96	5,734	14	39
		8/11	17,832	19.96	5,154	14	41
		9/11	17,944	19.56	3,392	14	43
		10/11	19,437	19.56	3,496	14	45
		11/11	17,749	20.20	3,508	14	42
		12/11	19,141	20.20	3,984	14	44
			212,196		60,905		
BREITBURN	LIVINGSTON B3-20	1/11	856	11.56	73	1	28
		2/11	712	11.54	46	1	25
		3/11	737	11.55	60	1	24
		4/11	731	11.59	75	1	24
		5/11	787	11.59	77	1	25
		6/11	834	11.85	96	1	28
		7/11	913	11.95	115	1	29
		8/11	933	11.94	109	1	30
		9/11	887	11.68	102	1	30
		10/11	923	12.07	164	1	30
		11/11	885	12.06	97	1	30
12/11	910	12.03	88	1	29		
			10,108		1,102		
BREITBURN	LONE PINE-MERCURY	1/11	4,935	19.88	5	5	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	LONE PINE-MERCURY	2/11	4,745	19.81	0	5	34		
		3/11	5,270	20.06	0	5	34		
		4/11	5,030	19.39	0	5	34		
		5/11	4,906	20.03	109	5	32		
		6/11	5,491	20.15	135	5	37		
		7/11	5,662	20.34	0	5	37		
		8/11	5,997	20.35	0	5	39		
		9/11	5,321	20.42	0	5	35		
		10/11	5,499	20.48	0	5	35		
		11/11	5,186	20.56	0	5	35		
		12/11	5,408	20.53	0	5	35		
					63,450		249		
		BREITBURN	LOUD 16-17	1/11	6,469	24.74	124	4	52
2/11	5,622			24.74	112	4	50		
3/11	6,048			24.58	124	4	49		
4/11	5,877			24.58	120	4	49		
5/11	5,891			24.58	124	4	47		
6/11	5,771			24.58	120	4	48		
7/11	6,077			24.42	124	4	49		
8/11	6,378			24.42	148	4	51		
9/11	6,135			24.83	60	4	51		
10/11	6,018			24.83	0	4	49		
11/11	5,853			24.83	0	4	49		
12/11	6,012			24.83	0	4	48		
					72,151		1,056		
BREITBURN	MANCELONA 23	1/11	1,410	12.53	206	3	15		
		2/11	1,267	12.53	155	3	15		
		3/11	1,449	12.75	186	3	16		
		4/11	1,359	12.75	165	3	15		
		5/11	1,391	12.75	100	3	15		
		6/11	1,267	13.01	191	3	14		
		7/11	1,419	13.01	185	3	15		
		8/11	1,451	13.01	330	3	16		
		9/11	1,570	13.05	157	3	17		
		10/11	1,701	13.05	137	3	18		
		11/11	1,649	13.05	93	3	18		
		12/11	1,681	13.05	97	3	18		
					17,614		2,002		
BREITBURN	MANCELONA 24-25	1/11	3,522	12.53	1,236	4	28		
		2/11	3,168	12.53	899	4	28		
		3/11	3,519	12.75	850	4	28		
		4/11	3,374	12.75	805	4	28		
		5/11	3,509	12.75	463	4	28		
		6/11	3,194	13.01	459	4	27		
		7/11	3,541	13.01	486	4	29		
		8/11	3,587	13.01	461	4	29		
		9/11	3,453	13.05	478	4	29		
		10/11	3,707	13.05	541	4	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA 24-25	11/11	3,523	13.05	399	4	29
		12/11	3,572	13.05	452	4	29
			41,669		7,529		
BREITBURN	MANCELONA 26-27	1/11	6,124	12.53	1,687	7	28
		2/11	5,473	12.53	1,496	7	28
		3/11	6,135	12.75	1,679	7	28
		4/11	6,079	12.75	1,363	7	29
		5/11	6,019	12.75	766	7	28
		6/11	5,745	13.01	797	7	27
		7/11	6,390	13.01	704	7	29
		8/11	6,441	13.01	817	7	30
		9/11	6,152	13.05	842	7	29
		10/11	6,523	13.05	733	7	30
		11/11	6,235	13.05	593	7	30
		12/11	6,307	13.05	583	7	29
		73,623		12,060			
BREITBURN	MANCELONA 30	1/11	1,865	11.68	37	3	20
		2/11	1,660	11.68	43	3	20
		3/11	2,042	11.64	81	3	22
		4/11	2,070	11.64	69	3	23
		5/11	1,920	11.64	70	3	21
		6/11	2,135	11.64	78	3	24
		7/11	2,309	11.91	55	3	25
		8/11	2,263	11.91	49	3	24
		9/11	2,193	11.99	60	3	24
		10/11	2,179	11.99	35	3	23
		11/11	2,095	11.99	27	3	23
		12/11	1,960	11.99	29	3	21
		24,691		633			
BREITBURN	MANCELONA EAST	1/11	30,815	11.68	1,385	35	28
		2/11	27,675	11.68	1,401	35	28
		3/11	30,660	11.64	1,356	35	28
		4/11	29,604	11.64	1,436	35	28
		5/11	30,068	11.64	1,431	35	28
		6/11	29,726	11.64	1,135	35	28
		7/11	30,637	11.91	1,088	35	28
		8/11	30,550	11.91	1,062	35	28
		9/11	28,933	11.99	1,275	35	28
		10/11	29,726	11.99	826	35	27
		11/11	28,650	11.99	643	35	27
		12/11	26,222	11.99	640	35	24
		353,266		13,678			
BREITBURN	MANCELONA EAST Antrim	1/11	6,738	11.36	532	11	20
		2/11	5,851	11.36	456	11	19
		3/11	6,812	11.36	518	11	20
		4/11	6,495	11.36	475	11	20
		5/11	6,428	11.36	268	11	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	MANCELONA EAST Antrim	6/11	6,230	11.36	238	11	19		
		7/11	7,043	11.36	472	11	21		
		8/11	7,092	11.36	385	11	21		
		9/11	6,877	11.36	405	11	21		
		10/11	7,489	11.36	498	11	22		
		11/11	7,196	11.36	253	11	22		
		12/11	7,351	11.36	435	11	22		
					81,602		4,935		
		BREITBURN	MANCELONA WEST	1/11	31,244	11.68	1,046	33	31
				2/11	28,487	11.68	1,106	33	31
				3/11	31,604	11.64	1,224	33	31
				4/11	30,235	11.64	1,160	33	31
				5/11	30,922	11.64	1,215	33	30
6/11	30,139			11.64	1,011	33	30		
7/11	31,400			11.91	979	33	31		
8/11	31,318			11.91	768	33	31		
9/11	30,105			11.99	993	33	30		
10/11	30,710			11.99	590	33	30		
11/11	24,038			11.99	371	33	24		
12/11	25,158			11.99	522	33	25		
					355,360		10,985		
BREITBURN	MID CHARLTON PHASE 1	1/11	6,665	21.72	0	19	11		
		2/11	5,882	21.72	0	19	11		
		3/11	5,830	21.72	0	19	10		
		4/11	5,732	21.72	0	19	10		
		5/11	6,159	21.72	0	19	10		
		6/11	6,918	21.72	0	18	13		
		7/11	8,341	21.72	1,041	19	14		
		8/11	10,215	21.72	0	19	17		
		9/11	8,273	21.72	0	18	15		
		10/11	8,627	21.72	0	18	15		
		11/11	8,226	21.72	0	18	15		
		12/11	8,545	21.72	0	19	14		
					89,413		1,041		
BREITBURN	MID CHARLTON PHASE 2	1/11	16,713	13.42	6,712	23	23		
		2/11	12,830	13.42	5,943	28	16		
		3/11	12,979	14.18	6,491	28	15		
		4/11	15,635	14.18	6,707	28	19		
		5/11	16,593	14.18	6,552	28	19		
		6/11	16,236	14.18	5,945	28	19		
		7/11	17,173	13.14	6,362	26	21		
		8/11	16,925	13.14	7,072	26	21		
		9/11	16,086	12.73	8,048	26	21		
		10/11	16,647	12.73	8,191	26	21		
		11/11	15,964	12.73	7,950	26	20		
		12/11	16,420	12.73	7,985	26	20		
					190,201		83,958		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MID CHARLTON SOUTH ADD	1/11	3,804	22.98	0	10	12
		2/11	3,375	22.98	0	10	12
		3/11	3,216	22.98	0	10	10
		4/11	3,166	22.98	0	10	11
		5/11	3,307	22.98	0	10	11
		6/11	3,592	22.98	0	10	12
		7/11	3,984	22.98	0	10	13
		8/11	5,074	22.98	0	10	16
		9/11	3,946	22.98	0	10	13
		10/11	4,218	22.98	0	10	14
		11/11	3,769	22.98	0	10	13
		12/11	3,833	22.98	0	10	12
					45,284		0
BREITBURN	MIDDLE EARTH	1/11	9,479	11.56	45,752	7	44
		2/11	8,627	11.54	43,836	7	44
		3/11	8,944	11.55	49,346	7	41
		4/11	8,265	11.59	50,182	7	39
		5/11	8,692	11.59	48,828	7	40
		6/11	8,529	11.85	41,439	7	41
		7/11	8,800	11.95	37,160	7	41
		8/11	8,942	11.94	31,718	7	41
		9/11	8,443	11.68	22,836	7	40
		10/11	8,708	12.07	16,710	7	40
		11/11	8,159	12.06	44,046	7	39
		12/11	8,145	12.03	47,530	7	38
					103,733		479,383
BREITBURN	NEW CALEDONIA	1/11	2,560	5.83	1,708	4	21
		2/11	2,392	5.83	1,536	4	21
		3/11	2,612	5.83	1,681	4	21
		4/11	2,353	5.83	1,283	4	20
		5/11	2,506	5.83	1,289	4	20
		6/11	2,327	5.83	1,383	4	19
		7/11	2,718	6.79	1,616	4	22
		8/11	2,807	6.79	1,425	4	23
		9/11	2,471	6.26	1,256	4	21
		10/11	2,659	6.26	1,215	4	21
		11/11	2,463	6.26	1,171	4	21
		12/11	2,550	6.26	1,160	4	21
					30,418		16,723
BREITBURN	NEW CALEDONIA N	1/11	2,287	5.83	1,525	4	18
		2/11	2,058	5.83	1,322	4	18
		3/11	2,250	5.83	1,448	4	18
		4/11	2,068	5.83	1,128	4	17
		5/11	2,175	5.83	1,119	4	18
		6/11	2,087	5.83	1,241	4	17
		7/11	2,373	6.79	1,411	4	19
		8/11	2,443	6.79	1,240	4	20
		9/11	2,098	6.26	1,067	4	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA N	10/11	2,462	6.26	1,125	4	20
		11/11	2,619	6.26	1,245	4	22
		12/11	2,782	6.26	1,266	4	22
			27,702		15,137		
BREITBURN	NEW CALEDONIA NE	1/11	1,158	5.83	772	1	37
		2/11	1,070	5.83	687	1	38
		3/11	1,197	5.83	770	1	39
		4/11	1,086	5.83	592	1	36
		5/11	1,187	5.83	611	1	38
		6/11	940	5.83	559	1	31
		7/11	1,806	6.79	1,074	2	29
		8/11	2,700	6.79	1,371	2	44
		9/11	2,463	6.26	1,252	2	41
		10/11	2,588	6.26	1,182	2	42
		11/11	2,526	6.26	1,201	2	42
		12/11	2,519	6.26	1,146	2	41
	21,240		11,217				
BREITBURN	NEW CALEDONIA NW	1/11	10,969	5.49	7,318	6	59
		2/11	10,040	5.49	6,448	6	60
		3/11	10,883	5.49	7,005	6	58
		4/11	9,957	5.49	5,432	6	55
		5/11	10,477	5.49	5,391	6	56
		6/11	9,488	5.54	5,639	7	45
		7/11	11,454	6.36	6,810	7	53
		8/11	11,344	6.36	5,760	7	52
		9/11	11,000	5.91	5,592	7	52
		10/11	11,850	5.91	5,413	7	55
		11/11	10,730	5.91	5,099	7	51
		12/11	11,131	5.91	5,065	7	51
	129,323		70,972				
BREITBURN	NEW CALEDONIA W	1/11	6,943	5.83	4,632	7	32
		2/11	6,155	5.83	3,953	7	31
		3/11	6,686	5.83	4,304	7	31
		4/11	6,022	5.83	3,285	7	29
		5/11	6,235	5.83	3,208	7	29
		6/11	5,912	5.83	3,514	7	28
		7/11	7,002	6.79	4,163	8	28
		8/11	9,161	6.79	4,651	8	37
		9/11	8,925	6.26	4,537	8	37
		10/11	9,574	6.26	4,373	8	39
		11/11	8,841	6.26	4,202	8	37
12/11	9,068	6.26	4,126	8	37		
	90,524		48,948				
BREITBURN	NEW CALEDONIA WILDCAT	1/11	1,805	5.83	1,204	1	58
		2/11	1,716	5.83	1,102	1	61
		3/11	1,978	5.83	1,273	1	64
		4/11	1,865	5.83	1,017	1	62

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	NEW CALEDONIA WILDCAT	5/11	2,079	5.83	1,070	1	67		
		6/11	1,944	5.83	1,155	1	65		
		7/11	2,406	6.79	1,430	1	78		
		8/11	2,493	6.79	1,266	1	80		
		9/11	2,219	6.26	1,128	1	74		
		10/11	2,414	6.26	1,103	1	78		
		11/11	2,286	6.26	1,086	1	76		
		12/11	2,391	6.26	1,088	1	77		
					25,596		13,922		
		BREITBURN	NORTH LIVINGSTON	1/11	2,621	4.51	329	3	28
2/11	2,609			4.51	341	3	31		
3/11	2,856			4.51	364	3	31		
4/11	2,300			4.51	425	3	26		
5/11	2,507			4.51	431	3	27		
6/11	2,868			4.51	814	3	32		
7/11	3,118			4.51	1,111	3	34		
8/11	3,387			4.51	592	3	36		
9/11	2,900			4.51	501	3	32		
10/11	3,139			4.51	528	3	34		
11/11	3,251			4.51	573	3	36		
12/11	3,361			4.51	457	3	36		
					34,917		6,466		
BREITBURN	PICKERAL LAKE	1/11	17,967	3.56	56,021	12	48		
		2/11	16,013	6.80	50,764	12	48		
		3/11	15,733	6.72	30,281	12	42		
		4/11	15,750	6.80	50,294	12	44		
		5/11	15,378	6.71	16,960	12	41		
		6/11	12,661	6.68	14,591	12	35		
		7/11	16,454	7.12	53,806	12	44		
		8/11	14,902	7.08	31,275	12	40		
		9/11	16,146	6.91	41,721	12	45		
		10/11	16,140	6.96	45,776	12	43		
		11/11	15,312	6.94	53,654	12	43		
		12/11	16,248	6.94	54,746	12	44		
					188,704		499,889		
BREITBURN	POTTS LAKE	1/11	17,212	15.56	1,620	9	62		
		2/11	15,407	15.56	1,397	9	61		
		3/11	16,686	15.66	1,562	9	60		
		4/11	16,527	15.66	1,402	9	61		
		5/11	18,044	15.66	1,512	9	65		
		6/11	17,645	15.66	1,768	9	65		
		7/11	18,290	17.25	1,823	9	66		
		8/11	18,484	17.25	1,873	9	66		
		9/11	16,137	15.52	1,628	9	60		
		10/11	16,517	15.52	1,536	9	59		
		11/11	16,384	15.52	1,543	9	61		
		12/11	16,471	15.52	1,653	9	59		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			203,804		19,317		
BREITBURN	SHELL DOVER	1/11	15,676	18.71	5,420	21	24
		2/11	13,706	18.71	4,838	21	23
		3/11	14,763	18.49	5,433	21	23
		4/11	14,691	18.49	4,990	21	23
		5/11	15,123	18.49	4,943	21	23
		6/11	14,367	18.49	4,631	21	23
		7/11	14,556	17.96	4,612	21	22
		8/11	14,884	17.96	4,599	21	23
		9/11	13,968	18.32	4,685	21	22
		10/11	14,438	18.32	4,913	21	22
		11/11	13,953	18.32	4,664	21	22
		12/11	14,233	18.32	4,905	21	22
			174,358		58,633		
BREITBURN	SOUTH VANDERBILT	1/11	2,763	3.56	21,942	5	18
		2/11	2,402	6.80	19,715	5	17
		3/11	2,932	6.72	12,537	5	19
		4/11	2,789	6.80	21,885	5	19
		5/11	2,727	6.71	10,944	5	18
		6/11	2,089	6.68	5,768	5	14
		7/11	2,485	7.12	22,228	5	16
		8/11	2,583	7.08	13,251	5	17
		9/11	2,268	6.91	17,321	5	15
		10/11	2,697	6.96	25,145	5	17
		11/11	2,519	6.94	23,606	5	17
		12/11	2,713	6.94	23,719	5	17
			30,967		218,061		
BREITBURN	ST CLINTON A2-7	1/11	2,284	15.58	228	1	74
		2/11	2,028	15.58	195	1	72
		3/11	2,153	20.36	215	1	69
		4/11	2,102	20.36	189	1	70
		5/11	2,198	20.36	195	1	71
		6/11	2,142	20.36	227	1	71
		7/11	2,157	20.05	229	1	70
		8/11	2,188	20.05	235	1	71
		9/11	1,751	20.45	188	1	58
		10/11	1,874	20.45	185	1	60
		11/11	1,934	20.45	193	1	64
		12/11	1,942	20.45	207	1	63
			24,753		2,486		
BREITBURN	ST CLINTON A3-8	1/11	1,434	18.64	143	1	46
		2/11	1,280	18.64	123	1	46
		3/11	1,341	18.68	133	1	43
		4/11	1,315	18.68	118	1	44
		5/11	1,365	18.68	121	1	44
		6/11	1,377	18.68	146	1	46
		7/11	1,409	18.78	149	1	45

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST CLINTON A3-8	8/11	1,462	18.78	157	1	47
		9/11	1,342	18.51	144	1	45
		10/11	1,390	18.51	137	1	45
		11/11	1,372	18.51	137	1	46
		12/11	1,369	18.51	146	1	44
					16,456		1,654
BREITBURN	ST MANCELONA	1/11	679	16.93	149	1	22
		2/11	596	16.93	146	1	21
		3/11	716	17.39	151	1	23
		4/11	694	17.39	72	1	23
		5/11	732	17.39	32	1	24
		6/11	675	17.12	23	1	23
		7/11	774	17.12	16	1	25
		8/11	838	17.12	51	1	27
		9/11	870	18.34	56	1	29
		10/11	944	18.34	32	1	30
		11/11	880	18.34	32	1	29
		12/11	876	18.26	31	1	28
			9,274		791		
BREITBURN	ST MANCELONA B4-27	1/11	1,057	12.53	315	1	34
		2/11	914	12.53	295	1	33
		3/11	985	12.75	454	1	32
		4/11	993	12.75	358	1	33
		5/11	872	12.75	62	1	28
		6/11	973	13.01	94	1	32
		7/11	776	13.01	47	1	25
		8/11	788	13.01	32	1	25
		9/11	909	13.05	71	1	30
		10/11	1,023	13.05	113	1	33
		11/11	964	13.05	78	1	32
		12/11	968	13.05	89	1	31
			11,222		2,008		
BREITBURN	ST MANCELONA C1-24	1/11	815	16.90	74	1	26
		2/11	724	16.90	101	1	26
		3/11	815	17.19	127	1	26
		4/11	769	17.19	88	1	26
		5/11	816	17.19	33	1	26
		6/11	729	17.19	24	1	24
		7/11	800	17.19	29	1	26
		8/11	679	17.19	5	1	22
		9/11	771	17.83	17	1	26
		10/11	862	17.83	18	1	28
		11/11	808	17.83	12	1	27
		12/11	813	13.05	16	1	26
			9,401		544		
BREITBURN	STATE BAGLEY-HAYES	1/11	4,835	14.97	355	4	39
		2/11	4,304	15.04	517	4	38

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	STATE BAGLEY-HAYES	3/11	4,857	15.04	485	4	39		
		4/11	4,712	15.20	453	4	39		
		5/11	4,741	15.22	466	4	38		
		6/11	4,658	14.97	416	4	39		
		7/11	4,828	15.52	430	4	39		
		8/11	4,822	15.50	442	4	39		
		9/11	4,603	15.45	422	4	38		
		10/11	4,680	15.61	428	4	38		
		11/11	4,487	15.59	428	4	37		
		12/11	4,545	15.58	421	4	37		
					56,072		5,263		
		BREITBURN	STATE CLINTON 3	1/11	3,618	9.11	371	2	58
				2/11	3,391	9.11	329	2	61
3/11	3,502			9.11	365	2	56		
4/11	3,020			9.11	309	2	50		
5/11	3,390			9.11	349	2	55		
6/11	3,703			9.11	336	2	62		
7/11	3,992			9.53	377	2	64		
8/11	4,038			9.53	347	2	65		
9/11	3,867			9.53	319	2	64		
10/11	3,776			9.53	312	2	61		
11/11	3,452			9.53	288	2	58		
12/11	3,457			9.53	298	2	56		
					43,206		4,000		
BREITBURN	STATE DOVER D4-9	1/11	413	18.07	57	1	13		
		2/11	408	18.07	56	1	15		
		3/11	432	18.07	62	1	14		
		4/11	347	18.07	49	1	12		
		5/11	336	18.07	40	1	11		
		6/11	321	18.07	33	1	11		
		7/11	384	18.10	40	1	12		
		8/11	403	18.10	71	1	13		
		9/11	358	18.42	70	1	12		
		10/11	401	18.42	78	1	13		
		11/11	343	18.42	67	1	11		
		12/11	358	18.42	65	1	12		
					4,504		688		
BREITBURN	STATE ELMER	1/11	7,386	15.34	794	3	79		
		2/11	6,568	15.34	680	3	78		
		3/11	6,891	15.45	744	3	74		
		4/11	6,809	15.45	659	3	76		
		5/11	7,195	15.45	686	3	77		
		6/11	7,261	15.45	814	3	81		
		7/11	7,352	17.27	832	3	79		
		8/11	7,472	17.27	852	3	80		
		9/11	6,578	15.42	754	3	73		
		10/11	6,732	15.42	710	3	72		
		11/11	6,625	15.42	703	3	74		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE ELMER	12/11	6,678	15.42	760	3	72
			83,547		8,988		
BREITBURN	STATE HAYES 11	1/11	817	14.68	88	1	26
		2/11	773	14.68	84	1	28
		3/11	838	14.68	93	1	27
		4/11	836	14.68	90	1	28
		5/11	858	14.68	92	1	28
		6/11	838	14.68	88	1	28
		7/11	884	14.68	86	1	29
		8/11	891	14.68	85	1	29
		9/11	859	14.68	89	1	29
		10/11	875	14.68	88	1	28
		11/11	819	14.68	88	1	27
		12/11	843	14.68	79	1	27
			10,131		1,050		
BREITBURN	STATE RUST	1/11	6,404	13.36	739	5	41
		2/11	5,338	13.36	592	5	38
		3/11	5,850	13.36	683	5	38
		4/11	5,615	13.36	641	5	37
		5/11	6,989	13.36	701	5	45
		6/11	6,569	13.36	665	5	44
		7/11	6,072	13.49	643	5	39
		8/11	6,286	13.49	606	5	41
		9/11	6,134	13.50	569	5	41
		10/11	6,714	13.50	625	5	43
		11/11	6,467	13.50	609	5	43
		12/11	6,475	13.50	630	5	42
			74,913		7,703		
BREITBURN	STURGEON VALLEY RANCH	1/11	21,470	3.68	14,167	15	46
		2/11	18,576	6.71	10,868	15	44
		3/11	20,651	6.64	5,504	15	44
		4/11	19,108	6.80	9,075	15	42
		5/11	20,383	6.71	4,499	15	44
		6/11	15,104	6.68	2,180	15	34
		7/11	19,266	7.12	9,320	15	41
		8/11	19,967	7.08	5,081	15	43
		9/11	19,859	6.91	7,769	15	44
		10/11	20,051	6.96	7,896	15	43
		11/11	18,715	6.94	7,751	15	42
		12/11	19,981	6.94	7,685	15	43
			233,131		91,795		
BREITBURN	USA ELMER CLINTON	1/11	12,248	13.92	1,053	11	36
		2/11	10,644	13.92	882	11	35
		3/11	11,076	13.98	941	11	32
		4/11	11,514	13.98	892	11	35
		5/11	10,972	13.98	841	11	32
		6/11	9,745	13.98	895	11	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	USA ELMER CLINTON	7/11	12,716	15.46	1,151	11	37
		8/11	12,807	15.46	1,185	11	38
		9/11	11,933	13.96	1,095	11	36
		10/11	12,507	13.96	1,060	11	37
		11/11	12,114	13.96	1,044	11	37
		12/11	12,466	13.96	1,139	11	37
				140,742		12,178	
BREITBURN	VIENNA 6	1/11	1,122	17.23	494	2	18
		2/11	1,011	17.23	375	2	18
		3/11	933	17.23	325	2	15
		4/11	839	17.23	287	2	14
		5/11	853	17.23	288	2	14
		6/11	863	17.23	286	2	14
		7/11	835	17.88	280	2	13
		8/11	1,031	17.88	325	2	17
		9/11	1,008	20.08	304	2	17
		10/11	1,207	20.08	364	2	19
		11/11	1,100	20.08	529	2	18
		12/11	1,086	20.08	457	2	18
				11,888		4,314	
BREITBURN	WEQUAS	1/11	969	19.88	7	1	31
		2/11	930	19.81	8	1	33
		3/11	917	20.06	6	1	30
		4/11	981	19.39	4	1	33
		5/11	1,029	20.03	0	1	33
		6/11	1,027	20.15	0	1	34
		7/11	1,169	20.34	75	1	38
		8/11	1,197	20.35	66	1	39
		9/11	1,006	20.42	70	1	34
		10/11	1,072	20.48	80	1	35
		11/11	964	20.56	85	1	32
		12/11	981	20.53	155	1	32
				12,242		556	
BREITBURN	WILDCARD	1/11	19,745	23.52	636	21	30
		2/11	17,558	23.52	587	21	30
		3/11	19,488	23.76	645	21	30
		4/11	18,290	23.76	610	21	29
		5/11	19,389	23.76	644	21	30
		6/11	19,009	23.76	628	21	30
		7/11	19,173	23.78	634	21	29
		8/11	18,964	23.78	620	21	29
		9/11	18,522	23.89	635	21	29
		10/11	18,385	23.89	624	21	28
		11/11	18,244	23.89	616	21	29
		12/11	18,405	23.89	610	21	28
		225,172		7,489			
BREITBURN	WINTER	1/11	3,488	19.18	0	17	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	WINTER	2/11	3,246	19.18	0	17	7		
		3/11	3,433	19.01	0	17	6		
		4/11	3,345	19.01	0	17	7		
		5/11	3,544	19.01	0	17	7		
		6/11	3,764	19.05	0	17	7		
		7/11	3,663	19.05	0	17	7		
		8/11	3,391	19.05	0	17	6		
		9/11	3,146	19.17	0	17	6		
		10/11	3,401	19.17	0	17	6		
		11/11	1,760	17.75	701	17	3		
		12/11	3,475	17.75	1,387	17	7		
					39,656		2,088		
		BREITBURN - REPORTER TOTALS:			9,384,081		4,884,398		
CHEVRON MICHIGAN	ALBERT 1	5/11	37,159	18.61	831	30	40		
		6/11	35,796	18.75	836	30	40		
		7/11	36,818	18.64	789	30	40		
		8/11	37,470	18.60	854	30	40		
		9/11	35,613	19.30	685	30	40		
		10/11	34,436	19.09	626	30	37		
		11/11	34,625	18.79	596	30	38		
		12/11	34,719	18.20	737	30	37		
			286,636		5,954				
CHEVRON MICHIGAN	ANCHOR STEAM	5/11	8,165	3.21	32,728	11	24		
		6/11	7,758	3.21	29,984	11	24		
		7/11	8,174	3.21	38,062	11	24		
		8/11	8,089	3.21	35,673	11	24		
		9/11	7,750	3.21	32,886	11	23		
		10/11	7,654	3.21	33,939	11	22		
		11/11	7,257	3.21	33,209	11	22		
		12/11	7,893	3.21	34,055	11	23		
			62,740		270,536				
CHEVRON MICHIGAN	APPLE ORCHARD	5/11	5,046	21.44	107	8	20		
		6/11	4,951	21.55	97	8	21		
		7/11	5,253	21.58	135	8	21		
		8/11	5,845	21.49	123	8	24		
		9/11	5,321	21.64	114	8	22		
		10/11	3,982	21.94	72	8	16		
		11/11	3,800	21.45	74	8	16		
		12/11	3,909	21.31	72	8	16		
			38,107		794				
CHEVRON MICHIGAN	ARTHUR MILLER	5/11	17,614	6.86	6,233	27	21		
		6/11	16,325	6.86	6,709	27	20		
		7/11	15,690	6.86	7,985	27	19		
		8/11	16,368	6.86	7,581	27	20		
		9/11	16,054	6.86	7,042	27	20		
		10/11	14,542	6.86	6,352	27	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ARTHUR MILLER	11/11	15,217	6.86	5,784	27	19
		12/11	15,634	6.86	5,832	27	19
			127,444		53,518		
CHEVRON MICHIGAN	BAGLEY WEST AIRPORT	5/11	4,940	13.59	6,721	17	9
		6/11	4,569	13.59	6,533	17	9
		7/11	4,788	13.59	6,715	17	9
		8/11	5,345	13.59	7,110	17	10
		9/11	5,250	13.59	6,033	17	10
		10/11	5,929	13.59	4,992	17	11
		11/11	5,173	13.59	5,900	17	10
		12/11	4,444	13.59	6,338	17	8
	40,438		50,342				
CHEVRON MICHIGAN	BAGLEY WEST GP	5/11	8,299	13.63	323	18	15
		6/11	7,795	13.63	294	18	14
		7/11	8,192	13.63	233	18	15
		8/11	8,837	13.63	915	19	15
		9/11	8,383	13.63	1,176	19	15
		10/11	9,194	13.63	2,500	19	16
		11/11	8,420	13.63	2,122	19	15
		12/11	7,286	13.63	2,200	19	12
	66,406		9,763				
CHEVRON MICHIGAN	BEAR LAKE 29	5/11	6,203	8.08	1,376	5	40
		6/11	5,625	6.64	1,360	5	38
		7/11	5,994	6.64	2,039	5	39
		8/11	10,149	6.96	2,925	10	33
		9/11	9,498	6.92	3,276	14	23
		10/11	10,007	8.01	3,615	14	23
		11/11	9,427	8.18	3,100	14	22
		12/11	9,705	8.13	3,069	14	22
	66,608		20,760				
CHEVRON MICHIGAN	BEAR LAKE 9	5/11	20,792	10.71	10,291	19	35
		6/11	18,096	10.71	7,834	19	32
		7/11	19,629	10.71	6,786	19	33
		8/11	23,561	10.71	9,110	35	22
		9/11	25,007	10.71	13,921	37	23
		10/11	25,957	10.71	13,880	37	23
		11/11	25,233	10.71	13,118	37	23
		12/11	25,631	10.71	13,859	37	22
	183,906		88,799				
CHEVRON MICHIGAN	BLUE SKY	5/11	3,705	0.82	9,554	4	30
		6/11	3,842	0.82	12,465	4	32
		7/11	3,951	0.48	12,000	4	32
		8/11	6,326	0.48	31,970	11	19
		9/11	8,016	0.48	29,615	11	24
		10/11	9,362	0.49	27,154	11	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	BLUE SKY	11/11	9,464	0.49	24,997	11	29
		12/11	9,585	0.49	24,766	11	28
			54,251		172,521		
CHEVRON MICHIGAN	BOYNE VALLEY 31 MICROW	5/11	1,035	3.40	45,204	10	3
		6/11	914	3.40	44,604	10	3
		7/11	839	3.40	47,991	10	3
		8/11	2,216	3.40	62,576	12	6
		9/11	2,101	3.41	60,060	12	6
		10/11	2,060	0.34	61,049	12	6
		11/11	1,921	0.34	58,461	12	5
		12/11	1,898	0.34	59,283	12	5
	12,984		439,228				
CHEVRON MICHIGAN	BROWN NE 13	5/11	1,688	5.70	379	3	18
		6/11	1,414	5.70	334	3	16
		7/11	1,988	5.70	324	3	21
		8/11	2,101	5.70	360	3	23
		9/11	1,270	5.70	370	3	14
		10/11	1,774	5.70	417	3	19
		11/11	1,249	5.70	395	3	14
		12/11	804	5.70	375	3	9
	12,288		2,954				
CHEVRON MICHIGAN	BRUSH LIMBAUGH	5/11	11,058	11.08	3,507	21	17
		6/11	10,525	11.08	3,770	21	17
		7/11	10,873	11.08	3,828	21	17
		8/11	11,029	11.08	3,792	21	17
		9/11	9,997	11.08	3,228	21	16
		10/11	10,443	11.08	2,074	21	16
		11/11	9,250	11.08	3,596	21	15
		12/11	9,578	11.08	3,417	21	15
	82,753		27,212				
CHEVRON MICHIGAN	CENTRAL LAKE 15	5/11	12,974	1.13	17,864	11	38
		6/11	14,199	1.13	17,533	11	43
		7/11	14,682	1.38	18,309	11	43
		8/11	28,506	1.38	50,784	22	42
		9/11	28,522	1.38	55,666	28	34
		10/11	37,989	1.39	82,441	28	44
		11/11	32,062	1.39	73,345	28	38
		12/11	32,449	1.39	70,981	28	37
	201,383		386,923				
CHEVRON MICHIGAN	CENTRAL LAKE 28	5/11	25,421	1.96	42,884	21	39
		6/11	22,763	1.96	45,139	21	36
		7/11	21,794	1.99	64,759	21	33
		8/11	24,472	1.99	103,745	26	30
		9/11	22,877	1.99	109,099	30	25
		10/11	26,292	2.01	166,409	30	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CENTRAL LAKE 28	11/11	28,290	2.01	169,221	30	31
		12/11	31,896	2.01	170,953	30	34
			203,805		872,209		
CHEVRON MICHIGAN	CHESS PLAY	5/11	17,854	5.53	5,885	18	32
		6/11	17,177	5.53	6,612	18	32
		7/11	17,661	5.04	7,233	18	32
		8/11	21,716	5.04	23,380	26	27
		9/11	21,159	5.04	28,781	36	20
		10/11	21,826	5.56	34,775	36	20
		11/11	20,795	5.56	29,857	36	19
		12/11	21,135	5.56	29,039	36	19
	159,323		165,562				
CHEVRON MICHIGAN	CHESTER WEST	5/11	8,521	19.90	471	27	10
		6/11	8,635	19.90	413	27	11
		7/11	8,916	19.90	506	27	11
		8/11	7,972	19.90	2,961	29	9
		9/11	8,396	19.90	4,384	31	9
		10/11	9,799	19.90	3,109	31	10
		11/11	9,409	19.90	2,339	31	10
		12/11	10,182	19.90	2,326	31	11
	71,830		16,509				
CHEVRON MICHIGAN	CHESTONIA 31 PAWN PLAY	5/11	63,620	7.42	4,852	30	68
		6/11	61,482	7.42	5,128	30	68
		7/11	64,033	7.24	5,253	29	71
		8/11	67,954	7.24	5,388	37	59
		9/11	75,614	6.96	6,700	39	65
		10/11	67,373	7.46	9,838	39	56
		11/11	64,259	7.46	8,472	39	55
		12/11	65,369	7.46	8,724	39	54
	529,704		54,355				
CHEVRON MICHIGAN	CHIEF CREEK	5/11	6,098	5.74	656	11	18
		6/11	5,480	5.74	568	11	17
		7/11	5,248	5.74	668	11	15
		8/11	10,651	5.74	1,617	16	21
		9/11	8,978	5.74	4,035	16	19
		10/11	8,992	5.74	5,694	16	18
		11/11	8,634	5.74	4,184	16	18
		12/11	9,305	5.74	3,915	16	19
	63,386		21,337				
CHEVRON MICHIGAN	CLEARWATER 14	5/11	6,142	6.63	872	3	66
		6/11	6,534	6.63	744	3	73
		7/11	6,751	6.63	829	3	73
		8/11	6,742	6.63	872	3	72
		9/11	6,825	6.63	892	3	76
		10/11	6,644	6.63	930	3	71

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CLEARWATER 14	11/11	6,349	6.63	859	3	71
		12/11	6,567	6.63	922	3	71
			52,554		6,920		
CHEVRON MICHIGAN	CLEARWATER 2	5/11	41,980	6.96	9,084	26	52
		6/11	41,689	6.96	7,870	26	53
		7/11	41,894	6.96	7,689	26	52
		8/11	43,602	6.96	11,055	30	47
		9/11	42,267	6.96	10,849	32	44
		10/11	43,531	6.96	9,040	32	44
		11/11	41,522	6.96	8,660	32	43
		12/11	42,831	6.96	9,367	32	43
	339,316		73,614				
CHEVRON MICHIGAN	CLEARWATER CENTRAL	5/11	22,019	4.59	10,859	27	26
		6/11	21,471	4.67	10,129	27	27
		7/11	22,769	4.67	11,254	27	27
		8/11	22,448	4.67	10,672	27	27
		9/11	21,383	4.67	10,258	27	26
		10/11	21,918	4.67	10,168	27	26
		11/11	21,033	4.67	10,257	27	26
		12/11	21,753	4.68	9,595	27	26
	174,794		83,192				
CHEVRON MICHIGAN	CLEARWATER SOUTH	5/11	866	4.53	489	4	7
		6/11	747	3.54	500	4	6
		7/11	1,317	3.54	1,595	4	11
		8/11	1,105	3.54	1,185	4	9
		9/11	1,224	3.54	1,074	4	10
		10/11	1,282	3.54	1,055	4	10
		11/11	1,508	3.54	986	4	13
		12/11	1,379	4.33	1,007	4	11
	9,428		7,891				
CHEVRON MICHIGAN	CONNIE STEVENS EAST	5/11	21,931	24.94	90	20	35
		6/11	21,850	24.94	66	20	36
		7/11	21,991	24.94	82	20	35
		8/11	22,572	24.94	165	20	36
		9/11	21,645	24.94	319	20	36
		10/11	20,298	24.94	477	20	33
		11/11	18,423	24.94	356	20	31
		12/11	18,187	24.94	362	20	29
	166,897		1,917				
CHEVRON MICHIGAN	CONNIE STEVENS WEST	5/11	11,477	26.07	106	14	26
		6/11	9,990	26.07	102	14	24
		7/11	10,450	26.07	89	14	24
		8/11	11,115	26.07	94	14	26
		9/11	10,310	26.07	73	14	25
		10/11	9,089	26.07	81	14	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CONNIE STEVENS WEST	11/11	9,502	26.07	44	14	23
		12/11	10,318	26.07	55	14	24
			82,251		644		
CHEVRON MICHIGAN	CUSTER 1	5/11	10,477	8.61	492	7	48
		6/11	10,843	8.61	559	7	52
		7/11	11,190	8.36	560	7	52
		8/11	13,755	8.36	932	9	49
		9/11	15,652	8.36	696	12	43
		10/11	19,692	7.93	730	12	53
		11/11	18,530	7.93	678	12	51
		12/11	18,618	7.93	700	12	50
	118,757		5,347				
CHEVRON MICHIGAN	CUSTER 15	5/11	38,968	11.82	1,155	18	70
		6/11	38,143	11.82	1,226	18	71
		7/11	39,670	11.44	1,290	18	71
		8/11	38,972	11.44	1,465	21	60
		9/11	34,377	11.44	1,333	21	55
		10/11	38,091	11.44	1,273	21	58
		11/11	36,414	11.44	1,194	21	58
		12/11	37,092	11.77	1,453	21	57
	301,727		10,389				
CHEVRON MICHIGAN	CUSTER 20	5/11	13,902	9.09	1,038	10	45
		6/11	13,506	9.09	999	10	45
		7/11	14,143	9.28	986	10	46
		8/11	13,859	9.28	911	10	45
		9/11	15,538	9.28	742	10	52
		10/11	13,620	9.28	998	10	44
		11/11	13,030	9.28	763	10	43
		12/11	13,066	9.28	599	10	42
	110,664		7,036				
CHEVRON MICHIGAN	CUSTER 29	5/11	39,397	11.19	3,675	18	71
		6/11	40,816	11.59	3,096	18	76
		7/11	42,596	11.59	3,396	18	76
		8/11	44,759	11.59	3,555	20	72
		9/11	44,879	11.59	3,388	20	75
		10/11	46,044	11.59	3,820	20	74
		11/11	42,700	11.59	3,265	20	71
		12/11	42,477	11.41	3,067	20	68
	343,668		27,262				
CHEVRON MICHIGAN	CUSTER 33	5/11	30,443	13.24	525	20	49
		6/11	29,300	12.90	639	20	49
		7/11	31,710	12.90	760	20	51
		8/11	30,944	12.90	682	22	45
		9/11	32,474	12.90	574	22	49
		10/11	33,167	12.90	540	22	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CUSTER 33	11/11	30,883	12.90	622	22	47
		12/11	31,981	12.11	631	22	47
			250,902		4,973		
CHEVRON MICHIGAN	CUSTER 35	5/11	16,452	10.19	1,540	18	29
		6/11	15,853	9.79	1,411	18	29
		7/11	15,438	9.79	1,666	18	28
		8/11	15,661	9.79	1,604	19	27
		9/11	14,539	9.79	1,186	20	24
		10/11	15,894	9.79	1,143	20	26
		11/11	14,513	9.79	1,126	20	24
		12/11	15,014	9.43	1,340	20	24
	123,364		11,016				
CHEVRON MICHIGAN	CUSTER/MANCELONA W	5/11	10,227	11.74	1,161	30	11
		6/11	10,568	11.74	1,430	30	12
		7/11	11,624	11.74	1,592	30	12
		8/11	12,213	11.74	2,468	32	12
		9/11	11,439	11.74	2,698	33	12
		10/11	11,552	11.74	4,154	33	11
		11/11	11,340	11.74	3,529	33	11
		12/11	10,757	11.74	2,806	33	10
	89,720		19,838				
CHEVRON MICHIGAN	ECHO 10 KING ARTHUR	5/11	19,220	3.04	15,928	22	28
		6/11	18,042	3.04	16,897	22	27
		7/11	17,615	3.13	19,021	22	26
		8/11	16,398	3.13	24,741	24	22
		9/11	14,161	3.13	31,770	25	19
		10/11	13,499	3.11	29,801	25	17
		11/11	14,687	3.11	30,440	25	20
		12/11	14,642	3.11	30,910	25	19
	128,264		199,508				
CHEVRON MICHIGAN	ECHO 11	5/11	5,569	3.24	3,394	5	36
		6/11	5,044	3.24	5,340	5	34
		7/11	4,825	3.04	8,202	5	31
		8/11	4,846	3.04	8,741	6	26
		9/11	5,280	3.04	6,833	6	29
		10/11	5,228	3.01	6,042	6	28
		11/11	5,992	3.01	6,828	6	33
		12/11	6,040	3.01	10,564	6	32
	42,824		55,944				
CHEVRON MICHIGAN	ECHO 11B - 21174	5/11	276	3.24		1	9
		6/11	475	3.24	0	1	16
		7/11	471	3.04		1	15
		8/11	550	3.04		1	18
		9/11	552	3.04		1	18
		10/11	563	3.01		1	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ECHO 11B - 21174	11/11	566	3.01		1	19
		12/11	602	3.01		1	19
			4,055		0		
CHEVRON MICHIGAN	ECHO 11B - 21175	5/11	1	3.24		1	0
		6/11	0	3.24	0	0	0
		7/11	57	3.04		1	2
		8/11	175	3.04		1	6
		9/11	208	3.04		1	7
		10/11	142	3.01		1	5
		11/11	239	3.01		1	8
		12/11	288	3.01		1	9
	1,110		0				
CHEVRON MICHIGAN	ECHO 24	5/11	14,204	3.93	21,900	17	27
		6/11	14,054	3.93	22,288	17	28
		7/11	13,896	3.93	25,232	17	26
		8/11	13,595	3.93	23,095	17	26
		9/11	13,434	3.93	23,573	17	26
		10/11	14,252	3.93	27,318	17	27
		11/11	13,513	3.93	29,257	17	26
		12/11	13,231	3.93	35,290	18	24
	110,179		207,953				
CHEVRON MICHIGAN	ECHO 26	5/11	9,475	4.06	28,004	17	18
		6/11	8,568	4.06	27,982	17	17
		7/11	8,306	4.06	28,856	17	16
		8/11	7,466	4.06	61,890	24	10
		9/11	5,027	4.06	93,744	24	7
		10/11	6,189	4.20	101,588	24	8
		11/11	7,315	4.20	91,460	24	10
		12/11	7,628	4.20	99,701	26	9
	59,974		533,225				
CHEVRON MICHIGAN	ELMERS GLEWOLL	5/11	26,595	11.21	1,610	27	32
		6/11	25,963	11.21	1,670	27	32
		7/11	25,710	11.21	1,643	27	31
		8/11	26,060	11.21	1,708	27	31
		9/11	24,313	11.21	1,842	27	30
		10/11	24,035	11.21	1,439	27	29
		11/11	24,976	11.21	1,445	27	31
		12/11	25,183	11.21	1,162	27	30
	202,835		12,519				
CHEVRON MICHIGAN	ELMIRA 14	5/11	20,218	7.90	12,846	27	24
		6/11	20,277	7.19	10,793	27	25
		7/11	20,829	7.80	11,115	27	25
		8/11	21,851	7.80	11,343	29	24
		9/11	23,062	7.66	12,638	31	25
		10/11	24,368	1.94	14,208	31	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ELMIRA 14	11/11	24,708	1.94	12,413	31	27
		12/11	24,738	1.94	12,414	31	26
			180,051		97,770		
CHEVRON MICHIGAN	ELMIRA 23	5/11	16,925	11.64	3,977	16	34
		6/11	16,534	11.58	3,618	16	34
		7/11	16,887	11.73	3,521	16	34
		8/11	17,164	11.73	2,105	16	35
		9/11	16,582	11.93	2,082	16	35
		10/11	15,459	11.43	1,691	16	31
		11/11	15,385	11.43	997	16	32
		12/11	15,377	11.43	1,527	16	31
	130,313		19,518				
CHEVRON MICHIGAN	ELMIRA 26	5/11	23,883	11.64	622	21	37
		6/11	22,906	11.58	512	21	36
		7/11	24,150	11.73	493	21	37
		8/11	24,332	11.73	512	21	37
		9/11	24,343	11.93	491	21	39
		10/11	22,595	10.90	431	21	35
		11/11	22,516	10.90	439	21	36
		12/11	22,650	10.90	483	21	35
	187,375		3,983				
CHEVRON MICHIGAN	ELMIRA THRIVE WEST	5/11	4,531	4.63	24,954	8	18
		6/11	4,210	5.34	24,090	8	18
		7/11	5,494	5.92	24,917	8	22
		8/11	6,866	5.92	27,948	14	16
		9/11	7,170	6.03	30,625	14	17
		10/11	6,412	5.42	34,393	14	15
		11/11	6,559	5.42	31,222	14	16
		12/11	6,938	5.42	32,253	14	16
	48,180		230,402				
CHEVRON MICHIGAN	ELVIRA 11	5/11	33,055	8.55	31,864	31	34
		6/11	15,774	8.83	33,643	31	17
		7/11	17,306	8.56	32,340	31	18
		8/11	17,238	8.55	29,793	33	17
		9/11	17,088	8.36	30,718	34	17
		10/11	16,504	8.81	33,425	34	16
		11/11	9,212	9.45	29,794	34	9
		12/11	16,060	7.88	30,394	34	15
	142,237		251,971				
CHEVRON MICHIGAN	FLINT NAPPERS	5/11	9,674	6.78	6,611	17	18
		6/11	9,441	6.84	6,622	17	19
		7/11	9,730	6.84	6,205	17	18
		8/11	10,548	6.88	7,502	17	20
		9/11	10,470	7.19	7,599	17	21
		10/11	9,925	7.17	7,261	17	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	FLINT NAPPERS	11/11	9,671	6.93	6,203	17	19
		12/11	9,993	7.01	5,865	17	19
			79,452		53,868		
CHEVRON MICHIGAN	FOREST HOME 10	5/11	30,755	3.12	62,686	21	47
		6/11	29,816	3.12	53,731	21	47
		7/11	31,528	3.12	58,055	21	48
		8/11	30,934	3.12	65,864	21	48
		9/11	31,163	3.12	68,891	21	49
		10/11	33,024	3.12	73,795	21	51
		11/11	32,498	3.12	101,130	21	52
		12/11	35,072	3.12	114,407	22	51
	254,790		598,559				
CHEVRON MICHIGAN	FOREST HOME 14	5/11	7,603	3.35	9,828	11	22
		6/11	7,575	3.35	9,770	11	23
		7/11	8,081	3.48	10,201	11	24
		8/11	8,575	3.48	10,886	12	23
		9/11	8,373	3.48	10,707	12	23
		10/11	8,724	3.57	10,977	12	23
		11/11	8,351	3.57	9,667	12	23
		12/11	8,555	3.57	10,406	12	23
	65,837		82,442				
CHEVRON MICHIGAN	FOREST HOME 34	5/11	1,392	3.08	2,189	2	22
		6/11	1,371	3.08	2,081	2	23
		7/11	1,451	3.08	2,163	2	23
		8/11	1,438	3.08	2,176	2	23
		9/11	1,363	3.08	2,077	2	23
		10/11	1,456	3.08	2,152	2	23
		11/11	1,378	3.08	2,010	2	23
		12/11	1,389	3.08	2,170	2	22
	11,238		17,018				
CHEVRON MICHIGAN	FOSTERS LAGER	5/11	7,696	3.90	3,243	12	21
		6/11	7,550	3.90	3,019	12	21
		7/11	6,968	3.90	3,158	12	19
		8/11	6,917	3.90	2,972	12	19
		9/11	6,710	3.90	3,029	12	19
		10/11	7,448	3.90	3,023	12	20
		11/11	7,142	3.90	3,034	12	20
		12/11	6,915	3.90	3,140	12	19
	57,346		24,618				
CHEVRON MICHIGAN	GRAND CANYON 2	5/11	569	1.48	11,591	2	9
		6/11	458	0.59	11,508	2	8
		7/11	517	1.67	11,209	2	8
		8/11	509	1.67	11,186	2	8
		9/11	441	1.03	11,159	2	7
		10/11	200	1.73	5,184	2	3

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	GRAND CANYON 2	11/11	98	1.73	2,527	2	2
		12/11	41	1.73	479	2	1
			2,833		64,843		
CHEVRON MICHIGAN	HAWK LAKE	5/11	8,280	12.53	1,185	18	15
		6/11	8,318	12.77	1,237	18	15
		7/11	8,389	12.75	1,317	18	15
		8/11	9,009	12.75	1,251	18	16
		9/11	8,155	12.83	1,123	18	15
		10/11	8,423	12.83	1,112	18	15
		11/11	8,151	12.76	1,046	18	15
		12/11	8,117	12.75	1,109	18	15
	66,842		9,380				
CHEVRON MICHIGAN	HELENA 23	5/11	47,641	6.38	6,358	21	73
		6/11	46,055	6.60	6,360	21	73
		7/11	47,432	6.60	6,379	21	73
		8/11	46,631	6.60	6,706	21	72
		9/11	44,321	6.60	6,600	21	70
		10/11	45,083	6.60	6,473	21	69
		11/11	43,552	6.60	6,586	21	69
		12/11	43,288	7.12	6,321	21	66
	364,003		51,783				
CHEVRON MICHIGAN	HELENA 25	5/11	62,897	5.39	17,790	30	68
		6/11	60,421	5.32	17,067	30	67
		7/11	61,287	5.32	17,562	30	66
		8/11	59,402	5.32	16,314	30	64
		9/11	58,970	5.32	15,074	30	66
		10/11	60,996	5.32	13,205	30	66
		11/11	58,392	5.32	9,747	30	65
		12/11	60,230	5.70	13,811	30	65
	482,595		120,570				
CHEVRON MICHIGAN	HILLBILLY	5/11	10,821	12.30	11,233	21	17
		6/11	9,554	12.30	10,403	21	15
		7/11	8,197	12.30	13,042	21	13
		8/11	11,179	12.30	14,042	21	17
		9/11	11,082	12.30	14,603	21	18
		10/11	8,917	12.30	13,782	21	14
		11/11	8,769	12.30	13,031	21	14
		12/11	9,249	12.30	13,618	21	14
	77,768		103,754				
CHEVRON MICHIGAN	IRON OXIDE	5/11	26,682	14.80	1,133	28	31
		6/11	25,661	14.99	980	28	31
		7/11	26,442	14.47	1,125	28	30
		8/11	26,343	14.82	1,139	28	30
		9/11	24,210	14.86	1,067	28	29
		10/11	21,777	15.25	912	28	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	IRON OXIDE	11/11	21,348	14.74	838	28	25
		12/11	22,023	14.43	846	28	25
			194,486		8,040		
CHEVRON MICHIGAN	JORDAN 10 FOAMING WAVE	5/11	9,831	2.74	1,805	12	26
		6/11	9,352	2.71	1,942	12	26
		7/11	10,089	2.68	2,054	12	27
		8/11	6,687	2.86	2,388	16	13
		9/11	7,636	3.41	1,634	16	16
		10/11	10,264	2.26	1,731	16	21
		11/11	10,816	2.26	1,333	16	23
		12/11	10,806	1.70	1,304	16	22
		75,481		14,191			
CHEVRON MICHIGAN	JORDAN 12 JIVE WAVE	5/11	19,849	3.40	2,970	20	32
		6/11	18,490	3.40	3,109	19	32
		7/11	17,959	3.40	2,845	19	30
		8/11	20,170	3.40	4,931	25	26
		9/11	20,003	3.41	6,248	25	27
		10/11	21,570	3.01	6,476	25	28
		11/11	23,615	3.01	4,865	25	31
		12/11	23,368	3.01	5,336	25	30
		165,024		36,780			
CHEVRON MICHIGAN	JORDAN 21 IMPORTANT WA	5/11	14,127	2.05	1,917	12	38
		6/11	13,218	2.05	1,891	12	37
		7/11	17,179	2.05	2,564	12	46
		8/11	14,110	2.05	14,472	13	35
		9/11	11,449	2.13	13,374	13	29
		10/11	12,627	2.99	12,790	13	31
		11/11	11,907	2.99	12,850	13	31
		12/11	11,834	2.99	12,142	13	29
		106,451		72,000			
CHEVRON MICHIGAN	JORDAN 29 HEAT WAVE	5/11	3,652	2.70	5,829	8	15
		6/11	3,539	2.70	5,799	8	15
		7/11	3,573	2.70	5,752	8	14
		8/11	3,780	2.70	8,193	8	15
		9/11	3,671	2.70	7,553	8	15
		10/11	3,754	2.70	8,714	8	15
		11/11	3,399	2.70	8,377	8	14
		12/11	3,566	2.70	12,392	9	13
		28,934		62,609			
CHEVRON MICHIGAN	JORDAN 33 DYNAMITE WAV	5/11	6,242	3.95	3,767	9	22
		6/11	5,695	3.95	4,370	9	21
		7/11	4,886	3.95	6,720	9	17
		8/11	4,746	3.95	9,526	10	15
		9/11	4,803	3.95	12,705	10	16
		10/11	4,886	3.73	16,165	10	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	JORDAN 33 DYNAMITE WAV	11/11	4,381	3.73	17,427	10	15
		12/11	5,989	3.73	60,404	13	15
			41,628		131,084		
CHEVRON MICHIGAN	JORDAN 35 KING WAVE	5/11	40,542	3.95	8,298	22	59
		6/11	39,686	3.95	7,665	22	60
		7/11	36,156	3.95	9,592	21	56
		8/11	36,311	3.95	13,515	24	49
		9/11	34,934	3.95	16,462	24	49
		10/11	37,194	5.63	22,209	24	50
		11/11	33,355	5.63	25,448	24	46
		12/11	32,605	5.63	30,091	25	42
	290,783		133,280				
CHEVRON MICHIGAN	JORDAN 9 GIGANTIC WAVE	5/11	10,443	2.05	4,690	12	28
		6/11	9,643	2.05	4,885	12	27
		7/11	12,185	2.05	6,176	12	33
		8/11	11,023	2.05	18,854	12	30
		9/11	9,380	2.13	21,777	13	24
		10/11	8,728	2.26	16,110	13	22
		11/11	10,037	2.26	18,561	13	26
		12/11	9,928	2.26	20,575	13	25
	81,367		111,628				
CHEVRON MICHIGAN	KEARNEY 15	5/11	16,738	5.84	4,002	12	45
		6/11	16,479	5.84	4,015	12	46
		7/11	17,430	6.44	4,129	12	47
		8/11	17,463	6.44	4,093	12	47
		9/11	16,730	6.44	3,924	12	46
		10/11	11,853	6.30	2,105	12	32
		11/11	18,148	6.30	4,541	12	50
		12/11	16,743	6.30	3,888	12	45
	131,584		30,697				
CHEVRON MICHIGAN	KEARNEY 16	5/11	29,543	5.84	8,541	21	45
		6/11	28,934	5.84	8,696	21	46
		7/11	29,994	6.44	9,065	21	46
		8/11	30,808	6.44	8,748	21	47
		9/11	29,196	6.44	8,242	21	46
		10/11	25,396	6.30	5,856	21	39
		11/11	29,443	6.30	9,547	21	47
		12/11	28,105	6.30	8,237	21	43
	231,419		66,932				
CHEVRON MICHIGAN	KEARNEY 26	5/11	32,494	5.84	5,698	18	58
		6/11	33,052	5.84	5,573	18	61
		7/11	33,501	6.44	5,590	18	60
		8/11	42,067	6.44	6,128	20	68
		9/11	37,822	6.44	6,549	20	63
		10/11	34,761	6.30	4,322	20	56

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	KEARNEY 26	11/11	39,127	6.30	7,184	20	65
		12/11	37,766	6.30	6,421	20	61
			290,590		47,465		
CHEVRON MICHIGAN	KEARNEY 33	5/11	5,143	3.46	1,963	5	33
		6/11	4,926	3.46	1,916	5	33
		7/11	4,962	3.46	1,765	5	32
		8/11	5,317	3.46	1,865	5	34
		9/11	5,163	3.46	1,860	5	34
		10/11	3,062	3.46	628	5	20
		11/11	4,023	3.46	1,365	5	27
		12/11	3,979	3.46	1,390	5	26
	36,575		12,752				
CHEVRON MICHIGAN	KEARNEY 36	5/11	14,792	8.90	798	6	80
		6/11	15,298	8.90	747	6	85
		7/11	16,501	8.78	790	6	89
		8/11	21,373	8.78	1,407	9	77
		9/11	23,587	8.78	1,619	12	66
		10/11	26,700	9.27	1,461	12	72
		11/11	24,178	9.27	1,324	12	67
		12/11	24,298	9.27	1,166	12	65
	166,727		9,312				
CHEVRON MICHIGAN	KEARNEY 9 CHECK MATE	5/11	59,192	5.01	13,711	37	52
		6/11	57,264	5.01	13,372	37	52
		7/11	57,283	4.96	13,724	37	50
		8/11	56,265	4.96	24,343	39	47
		9/11	55,698	4.96	27,600	40	46
		10/11	58,417	4.94	19,471	40	47
		11/11	55,550	4.94	20,530	40	46
		12/11	56,004	4.94	17,511	40	45
	455,673		150,262				
CHEVRON MICHIGAN	KING EDWARDS	5/11	14,492	13.64	214	17	27
		6/11	14,147	13.48	207	17	28
		7/11	15,167	13.18	132	17	29
		8/11	15,219	13.55	130	17	29
		9/11	14,479	13.92	100	17	28
		10/11	13,786	13.84	96	17	26
		11/11	13,369	13.58	80	17	26
		12/11	14,201	13.19	81	17	27
	114,860		1,040				
CHEVRON MICHIGAN	LLOYDS OF LONDON	5/11	23,160	8.33	5,063	21	36
		6/11	21,202	8.33	4,987	21	34
		7/11	22,652	8.33	5,696	21	35
		8/11	22,553	8.33	5,989	21	35
		9/11	21,986	8.33	5,194	21	35
		10/11	21,849	8.33	5,697	21	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	LLOYDS OF LONDON	11/11	20,980	8.33	4,932	21	33
		12/11	21,743	8.33	5,655	21	33
			176,125		43,213		
CHEVRON MICHIGAN	LOUDBERT	5/11	16,282	24.52	225	23	23
		6/11	15,539	24.52	249	23	23
		7/11	16,005	24.52	171	23	22
		8/11	16,323	24.52	225	23	23
		9/11	15,450	24.52	171	23	22
		10/11	14,268	24.52	108	23	20
		11/11	13,954	24.52	128	23	20
		12/11	14,001	24.52	140	23	20
	121,822		1,417				
CHEVRON MICHIGAN	MILLER CREEK	5/11	19,206	15.91	3,431	20	31
		6/11	17,328	15.91	3,144	20	29
		7/11	18,778	15.91	2,958	20	30
		8/11	19,423	15.91	2,871	20	31
		9/11	18,486	15.91	3,185	20	31
		10/11	17,501	15.91	3,299	20	28
		11/11	18,164	15.91	3,573	20	30
		12/11	18,169	15.91	3,554	20	29
	147,055		26,015				
CHEVRON MICHIGAN	MOTHER HUBBARD	5/11	10,250	8.51	2,399	14	24
		6/11	9,815	9.18	1,899	14	23
		7/11	9,937	11.00	1,832	14	23
		8/11	9,723	9.11	1,913	15	21
		9/11	9,273	9.18	2,131	15	21
		10/11	10,446	9.09	2,471	15	22
		11/11	11,172	8.55	1,456	15	25
		12/11	11,331	8.95	3,354	15	24
	81,947		17,455				
CHEVRON MICHIGAN	MT MARIA	5/11	19,679	6.22	14,929	22	29
		6/11	19,494	6.22	14,550	22	30
		7/11	20,080	6.22	13,803	22	29
		8/11	19,885	6.22	12,270	22	29
		9/11	18,824	6.22	12,180	22	29
		10/11	17,376	6.22	9,480	22	25
		11/11	17,818	6.22	12,095	22	27
		12/11	18,174	6.22	10,918	22	27
	151,330		100,225				
CHEVRON MICHIGAN	NET WERTH	5/11	1,635	7.72	11,576	7	8
		6/11	1,512	7.72	11,140	7	7
		7/11	1,582	7.72	11,704	7	7
		8/11	1,286	7.72	12,772	7	6
		9/11	1,585	7.72	12,457	7	8
		10/11	1,548	7.72	11,929	7	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	NET WERTH	11/11	1,235	7.72	11,552	7	6
		12/11	860	7.72	9,727	7	4
			11,243		92,857		
CHEVRON MICHIGAN	NORTH ELMIRA	5/11	2,920	7.90	5,723	4	24
		6/11	2,879	7.19	5,567	4	24
		7/11	2,997	7.80	5,566	4	24
		8/11	3,291	7.80	6,257	4	27
		9/11	3,265	7.66	6,215	4	27
		10/11	2,944	8.11	6,228	4	24
		11/11	2,578	8.11	5,981	4	21
		12/11	2,640	8.11	6,105	4	21
	23,514		47,642				
CHEVRON MICHIGAN	NORTH RUST NEVER SLEEP	5/11	22,003	25.66	979	30	24
		6/11	20,772	25.66	931	30	23
		7/11	20,593	25.66	952	30	22
		8/11	21,884	25.66	920	30	24
		9/11	20,180	25.66	854	30	22
		10/11	16,737	25.66	633	30	18
		11/11	16,112	25.66	447	30	18
		12/11	16,955	25.66	403	30	18
	155,236		6,119				
CHEVRON MICHIGAN	OLD VANDY 2D	5/11	2,281	5.34	16,785	6	12
		6/11	1,880	5.66	9,679	6	10
		7/11	1,836	5.38	5,753	6	10
		8/11	2,513	5.38	10,446	7	12
		9/11	2,932	5.68	13,008	7	14
		10/11	2,275	4.47	13,569	7	10
		11/11	2,147	4.47	13,378	7	10
		12/11	1,979	6.24	21,709	9	7
	17,843		104,327				
CHEVRON MICHIGAN	OLD VANDY UNIT #1	5/11	13,906	5.34	33,049	25	18
		6/11	11,329	5.66	31,825	25	15
		7/11	12,565	5.38	35,409	25	16
		8/11	11,759	5.38	34,666	25	15
		9/11	11,590	5.68	34,622	25	15
		10/11	12,528	5.07	36,708	25	16
		11/11	12,058	5.07	34,575	25	16
		12/11	11,350	6.17	31,743	25	15
	97,085		272,597				
CHEVRON MICHIGAN	OLD VANDY UNIT #2	5/11	1,204	5.34	0	1	39
		6/11	1,011	5.66	0	1	34
		7/11	1,158	5.38	0	1	37
		8/11	1,181	5.38	0	1	38
		9/11	1,053	5.68	0	1	35
		10/11	1,063	5.35	0	1	34

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	OLD VANDY UNIT #2	11/11	989	5.35	0	1	33
		12/11	923	5.35	0	1	30
			8,582		0		
CHEVRON MICHIGAN	OLD VANDY UNIT #3	5/11	14,697	5.34	18,418	19	25
		6/11	11,967	5.66	18,583	19	21
		7/11	13,606	5.38	19,376	19	23
		8/11	13,832	5.38	18,825	19	23
		9/11	12,617	5.68	19,270	19	22
		10/11	12,991	4.21	20,278	19	22
		11/11	12,463	4.21	18,763	19	22
		12/11	12,157	5.33	16,264	19	21
		104,330		149,777			
CHEVRON MICHIGAN	OLD VANDY UNIT #5	5/11	4,254	3.13	115,049	15	9
		6/11	2,964	3.00	106,334	15	7
		7/11	3,514	3.51	109,925	15	8
		8/11	2,912	3.51	108,776	17	6
		9/11	2,584	3.57	105,220	17	5
		10/11	2,795	3.00	108,335	17	5
		11/11	3,086	3.00	125,359	17	6
		12/11	4,144	3.00	145,509	22	6
		26,253		924,507			
CHEVRON MICHIGAN	OLD VANDY UNIT #6	5/11	9,246	3.13	66,360	15	20
		6/11	6,950	3.00	62,468	15	15
		7/11	7,807	3.51	62,320	15	17
		8/11	8,072	3.51	66,595	16	16
		9/11	8,784	3.57	59,621	16	18
		10/11	8,303	2.94	67,380	16	17
		11/11	7,984	2.94	59,929	16	17
		12/11	9,085	2.94	46,245	19	15
		66,231		490,918			
CHEVRON MICHIGAN	OLD VANDY UNIT #7	5/11	6,555	3.13	66,740	8	26
		6/11	7,191	3.00	40,268	5	48
		7/11	5,704	3.51	44,501	5	37
		8/11	6,161	3.51	55,352	10	20
		9/11	6,071	3.57	57,366	10	20
		10/11	6,144	3.13	58,795	10	20
		11/11	5,384	3.13	55,920	10	18
		12/11	9,853	3.13	83,387	16	20
		53,063		462,329			
CHEVRON MICHIGAN	OLD VANDY UNIT #8	5/11	10,557	1.48	55,438	13	26
		6/11	10,698	0.59	52,541	13	27
		7/11	10,757	1.67	54,216	13	27
		8/11	10,818	1.67	56,418	13	27
		9/11	10,334	1.03	55,116	13	26
		10/11	10,941	1.60	55,837	13	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	OLD VANDY UNIT #8	11/11	10,699	1.60	55,283	13	27
		12/11	9,363	1.60	49,916	13	23
			84,167		434,765		
CHEVRON MICHIGAN	OLD VANDY UNIT #9	5/11	1,398	1.48	6,682	5	9
		6/11	1,409	0.59	6,121	5	9
		7/11	1,391	1.67	6,483	5	9
		8/11	1,411	1.67	6,650	5	9
		9/11	1,373	1.03	6,543	5	9
		10/11	1,265	1.41	6,693	5	8
		11/11	1,184	1.41	6,400	5	8
		12/11	855	1.41	7,903	5	6
	10,286		53,475				
CHEVRON MICHIGAN	ONEKAMA 12	5/11	0		0	0	0
		6/11	0		0	0	0
		7/11	0		0	0	0
		8/11	0		0	0	0
		9/11	0		0	0	0
		10/11	0		0	0	0
		11/11	0		0	0	0
		12/11	0		0	0	0
	0		0				
CHEVRON MICHIGAN	RAPID RIVER 21	5/11	1,304	6.94	390	6	7
		6/11	1,193	6.94	391	6	7
		7/11	1,265	6.94	323	6	7
		8/11	1,244	6.94	303	6	7
		9/11	1,249	6.94	295	6	7
		10/11	988	6.94	310	6	5
		11/11	968	6.94	298	6	5
		12/11	886	6.94	310	6	5
	9,097		2,620				
CHEVRON MICHIGAN	RAPID RIVER 3	5/11	6,791	5.01	1,549	15	15
		6/11	6,455	5.01	2,236	15	14
		7/11	6,643	5.01	1,764	15	14
		8/11	6,931	5.01	1,787	16	14
		9/11	7,125	5.01	1,714	16	15
		10/11	6,864	5.01	1,704	16	14
		11/11	6,855	5.01	1,629	16	14
		12/11	6,984	5.01	1,589	16	14
	54,648		13,972				
CHEVRON MICHIGAN	RAPID RIVER 5	5/11	22,277	11.28	2,570	16	45
		6/11	20,587	11.04	2,911	16	43
		7/11	21,795	11.04	3,608	16	44
		8/11	24,190	11.04	3,580	22	35
		9/11	23,370	11.04	3,715	22	35
		10/11	23,763	11.04	4,287	22	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	RAPID RIVER 5	11/11	22,172	11.04	4,250	22	34
		12/11	21,884	11.83	4,521	22	32
			180,038		29,442		
CHEVRON MICHIGAN	RUST PROOF	5/11	7,335	15.96	994	7	34
		6/11	7,883	15.96	927	7	38
		7/11	7,235	15.96	1,051	7	33
		8/11	7,208	15.96	1,050	7	33
		9/11	6,686	15.96	1,067	7	32
		10/11	6,427	15.96	1,051	7	30
		11/11	6,349	15.96	954	7	30
		12/11	6,382	15.96	1,226	7	29
		55,505		8,320			
CHEVRON MICHIGAN	RUST ROAD	5/11	13,568	19.02	105	17	26
		6/11	12,225	19.04	122	17	24
		7/11	12,613	18.84	94	17	24
		8/11	13,893	18.82	104	17	26
		9/11	13,647	19.26	92	17	27
		10/11	12,379	19.29	83	17	23
		11/11	13,384	19.01	67	17	26
		12/11	13,685	18.93	86	17	26
		105,394		753			
CHEVRON MICHIGAN	SCENIC	5/11	21,109	26.11	764	21	32
		6/11	20,729	26.16	770	21	33
		7/11	20,720	26.16	759	21	32
		8/11	19,978	26.62	724	21	31
		9/11	18,456	26.10	682	21	29
		10/11	18,721	25.88	678	21	29
		11/11	17,476	25.87	682	21	28
		12/11	18,519	25.61	716	21	28
		155,708		5,775			
CHEVRON MICHIGAN	TIMBER WOLF	5/11	10,497	8.12	8,631	25	14
		6/11	10,601	8.12	8,694	25	14
		7/11	9,845	8.12	9,064	25	13
		8/11	9,896	8.12	8,742	25	13
		9/11	10,037	8.12	8,574	25	13
		10/11	10,581	8.12	8,314	25	14
		11/11	10,432	8.12	9,192	25	14
		12/11	11,462	8.12	9,137	25	15
		83,351		70,348			
CHEVRON MICHIGAN	VIENNA 14	5/11	26,866	25.39	989	27	32
		6/11	25,368	25.57	1,161	27	31
		7/11	26,284	25.57	991	27	31
		8/11	26,243	25.47	858	27	31
		9/11	24,059	25.35	1,334	27	30
		10/11	22,707	25.03	1,741	27	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	VIENNA 14	11/11	21,760	24.46	950	27	27
		12/11	23,950	24.85	678	27	29
			197,237		8,702		
CHEVRON MICHIGAN	VIENNA 23	5/11	24,030	23.92	2,730	23	34
		6/11	21,501	25.09	2,849	23	31
		7/11	22,403	25.00	2,628	23	31
		8/11	22,947	24.88	2,457	23	32
		9/11	21,494	24.78	2,353	23	31
		10/11	21,311	24.69	2,530	23	30
		11/11	19,898	24.43	2,282	23	29
		12/11	21,196	24.45	2,665	23	30
	174,780		20,494				
CHEVRON MICHIGAN	VIENNA 27	5/11	10,040	25.44	1,129	14	23
		6/11	9,789	25.26	1,141	14	23
		7/11	9,791	25.26	744	14	23
		8/11	9,655	25.34	859	14	22
		9/11	9,334	25.15	542	14	22
		10/11	8,819	25.51	385	14	20
		11/11	8,464	24.91	320	14	20
		12/11	8,762	24.69	212	14	20
	74,654		5,332				
CHEVRON MICHIGAN	WARNER 10 COOL WAVE	5/11	15,536	5.27	8,618	11	46
		6/11	15,205	5.03	7,239	11	46
		7/11	15,102	4.98	7,679	11	44
		8/11	14,923	4.98	7,284	12	40
		9/11	14,568	5.47	8,302	15	32
		10/11	17,985	1.66	12,719	15	39
		11/11	15,971	1.66	13,397	15	35
		12/11	16,623	1.66	14,098	17	32
	125,913		79,336				
CHEVRON MICHIGAN	WARNER 13	5/11	12,526	5.27	25,707	17	24
		6/11	12,899	5.03	23,705	17	25
		7/11	15,839	4.98	22,580	17	30
		8/11	16,105	4.98	21,618	19	27
		9/11	15,799	5.47	24,000	19	28
		10/11	16,244	5.94	33,268	19	28
		11/11	15,421	5.94	24,838	19	27
		12/11	15,803	5.94	28,320	19	27
	120,636		204,036				
CHEVRON MICHIGAN	WARNER 2 AWESOME WAV	5/11	13,485	4.76	10,840	14	31
		6/11	12,795	5.28	10,056	14	30
		7/11	12,897	5.73	9,939	14	30
		8/11	13,283	5.74	13,029	14	31
		9/11	12,787	6.03	12,731	14	30
		10/11	12,755	5.51	12,331	14	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	WARNER 2 AWESOME WAV	11/11	11,408	5.51	11,826	14	27
		12/11	12,975	5.51	36,861	16	26
			102,385		117,613		
CHEVRON MICHIGAN	WARNER 22	5/11	44,643	6.40	1,426	35	41
		6/11	43,971	6.24	1,351	35	42
		7/11	43,828	6.21	1,616	35	40
		8/11	44,364	6.15	1,624	37	39
		9/11	43,046	7.95	1,616	37	39
		10/11	46,118	5.51	1,662	37	40
		11/11	41,810	7.70	1,605	37	38
		12/11	43,473	6.34	1,621	37	38
	351,253		12,521				
CHEVRON MICHIGAN	WARNER 27	5/11	19,910	7.77	1,817	15	43
		6/11	19,479	7.77	1,751	15	43
		7/11	19,062	7.77	1,140	15	41
		8/11	19,983	7.77	1,420	18	36
		9/11	19,826	7.95	2,258	18	37
		10/11	20,787	7.82	1,103	18	37
		11/11	19,676	7.82	1,278	18	36
		12/11	20,927	7.82	1,171	18	37
	159,650		11,938				
CHEVRON MICHIGAN	WARNER 8 BOOMING WAVE	5/11	27,417	5.27	4,440	25	35
		6/11	27,070	5.03	4,582	25	36
		7/11	32,143	4.98	4,547	25	41
		8/11	33,318	4.98	5,593	28	38
		9/11	32,673	5.47	5,529	28	39
		10/11	33,114	4.40	5,232	28	38
		11/11	30,383	4.40	5,134	28	36
		12/11	32,511	4.40	4,844	28	37
	248,629		39,901				
CHEVRON MICHIGAN	WILSON 28	5/11	3,989	2.05	2,862	9	14
		6/11	3,784	2.05	2,564	9	14
		7/11	4,573	2.05	1,592	9	16
		8/11	4,230	2.05	1,630	13	10
		9/11	7,174	2.13	26,108	15	16
		10/11	8,982	0.56	30,945	15	19
		11/11	7,310	0.56	29,948	15	16
		12/11	7,401	0.56	52,439	15	16
	47,443		148,088				
CHEVRON MICHIGAN	XREA	5/11	17,914	16.20	171	21	28
		6/11	17,415	16.35	153	21	28
		7/11	17,826	16.00	134	21	27
		8/11	17,784	16.51	132	21	27
		9/11	17,211	16.15	92	21	27
		10/11	15,420	16.20	79	21	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	XREA	11/11	14,895	16.36	95	21	24
		12/11	16,159	16.04	88	21	25
			134,624		944		
CHEVRON MICHIGAN	ZBART	5/11	17,049	17.77	127	25	22
		6/11	16,470	17.73	106	25	22
		7/11	17,548	17.75	141	25	23
		8/11	16,900	17.75	136	25	22
		9/11	16,172	17.70	115	25	22
		10/11	15,689	17.87	113	25	20
		11/11	15,371	17.87	97	25	20
		12/11	15,803	17.13	91	25	20
			131,002		926		
CHEVRON MICHIGAN LLC - REPORTER TOTALS:			13,387,776		10,555,714		
DELTA	AVERY 24	1/11	20,073	27.00	201	16	40
		2/11	17,474	27.00	214	16	39
		3/11	20,199	27.00	212	16	41
		4/11	18,559	26.00	165	16	39
		5/11	18,838	26.00	222	16	38
		6/11	17,083	26.00	178	16	36
		7/11	17,598	26.00	116	16	35
		8/11	24,779	26.00	184	16	50
		9/11	21,333	26.00	121	16	44
		10/11	24,000	26.00	158	16	48
		11/11	23,337	26.00	183	16	49
		12/11	25,552	26.00	163	16	52
	248,825		2,117				
DELTA	AVERY 31	1/11	27,812	27.00	219	29	31
		2/11	21,126	27.00	72	29	26
		3/11	25,024	27.00	88	29	28
		4/11	26,737	26.00	15	29	31
		5/11	27,177	26.00	174	29	30
		6/11	26,845	26.00	19	29	31
		7/11	27,473	26.00	17	29	31
		8/11	36,378	26.00	115	29	40
		9/11	32,015	26.00	34	29	37
		10/11	35,969	26.00	33	29	40
		11/11	34,973	26.00	163	29	40
		12/11	35,301	26.00	86	29	39
	356,830		1,035				
DELTA	AXFORD	1/11	26,035	11.00	4,418	40	21
		2/11	20,674	11.00	2,517	40	18
		3/11	23,456	11.00	2,601	40	19
		4/11	25,123	11.00	4,356	40	21
		5/11	27,498	11.00	4,743	40	22
		6/11	26,257	11.00	4,348	40	22
		7/11	26,037	11.00	4,252	40	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AXFORD	8/11	32,034	11.00	4,453	40	26
		9/11	28,450	11.00	4,460	40	24
		10/11	31,292	11.00	3,400	40	25
		11/11	31,607	11.00	2,225	40	26
		12/11	31,598	11.00	2,652	40	25
					330,061		44,425
DELTA	BENSINGER	1/11	9,853	14.00	847	4	79
		2/11	9,173	14.00	684	4	82
		3/11	10,488	13.00	642	4	85
		4/11	10,429	13.00	461	4	87
		5/11	10,416	13.00	498	4	84
		6/11	11,106	11.00	802	4	93
		7/11	10,184	13.00	794	4	82
		8/11	13,036	13.00	501	4	105
		9/11	10,547	13.00	678	4	88
		10/11	12,530	13.00	918	4	101
		11/11	11,656	13.00	896	4	97
		12/11	11,850	13.00	950	4	96
			131,268		8,671		
DELTA	BOUGHNER	1/11	8,674	18.00	1,158	15	19
		2/11	7,813	18.00	1,091	15	19
		3/11	8,948	18.00	1,192	15	19
		4/11	8,113	18.00	1,082	15	18
		5/11	8,444	18.00	1,109	15	18
		6/11	8,376	18.00	1,283	15	19
		7/11	8,450	18.00	1,191	15	18
		8/11	10,270	18.00	1,171	15	22
		9/11	8,890	18.00	1,122	15	20
		10/11	10,308	18.00	1,213	15	22
		11/11	9,468	18.00	1,168	15	21
		12/11	9,527	18.00	1,266	15	20
			107,281		14,046		
DELTA	BRILEY 17	1/11	18,724	17.00	71	17	36
		2/11	16,676	17.00	22	17	35
		3/11	19,550	17.00	118	17	37
		4/11	18,396	17.00	154	17	36
		5/11	18,960	17.00	73	17	36
		6/11	17,786	17.00	75	17	35
		7/11	18,513	17.00	59	17	35
		8/11	22,084	17.00	104	17	42
		9/11	19,728	17.00	55	17	39
		10/11	21,713	17.00	49	17	41
		11/11	20,811	17.00	171	17	41
		12/11	21,669	17.00	149	17	41
			234,610		1,100		
DELTA	BRILEY 20	1/11	1,504	17.00	90	1	49
		2/11	2,237	17.00	79	1	80

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	BRILEY 20	3/11	2,819	17.00	100	1	91		
		4/11	3,003	17.00	88	1	100		
		5/11	2,914	17.00	100	1	94		
		6/11	2,437	17.00	90	1	81		
		7/11	2,562	17.00	96	1	83		
		8/11	2,755	17.00	103	1	89		
		9/11	2,211	17.00	97	1	74		
		10/11	3,026	17.00	95	1	98		
		11/11	3,524	17.00	103	1	117		
		12/11	3,226	17.00	94	1	104		
					32,218		1,135		
		DELTA	BRILEY 33	1/11	8,165	17.00	101	10	26
				2/11	7,546	17.00	57	10	27
3/11	8,631			17.00	60	10	28		
4/11	9,438			17.00	28	10	31		
5/11	9,746			17.00	19	10	31		
6/11	8,748			17.00	25	10	29		
7/11	10,031			17.00	35	10	32		
8/11	12,662			17.00	22	10	41		
9/11	11,303			17.00	20	10	38		
10/11	12,378			17.00	15	10	40		
11/11	11,788			17.00	27	10	39		
12/11	11,073			17.00	80	10	36		
				121,509		489			
DELTA	DELTA BRILEY 19	1/11	14,129	17.00	2,426	24	19		
		2/11	12,338	17.00	2,149	24	18		
		3/11	14,324	17.00	2,705	24	19		
		4/11	14,880	17.00	2,097	24	21		
		5/11	14,086	17.00	2,400	24	19		
		6/11	15,659	17.00	1,751	24	22		
		7/11	16,217	17.00	1,707	24	22		
		8/11	20,424	17.00	1,642	24	27		
		9/11	16,693	17.00	2,665	24	23		
		10/11	19,516	17.00	1,544	24	26		
		11/11	18,756	17.00	2,794	24	26		
		12/11	19,193	17.00	1,997	24	26		
					196,215		25,877		
DELTA	DELTA BRILEY 29	1/11	32,830	17.00	4,202	31	34		
		2/11	31,485	17.00	7,000	31	36		
		3/11	35,748	17.00	8,143	31	37		
		4/11	35,650	17.00	7,565	31	38		
		5/11	36,730	17.00	5,980	31	38		
		6/11	35,126	17.00	4,888	31	38		
		7/11	35,715	17.00	4,496	31	37		
		8/11	42,999	17.00	4,869	31	45		
		9/11	38,922	17.00	3,474	31	42		
		10/11	38,365	17.00	1,342	31	40		
11/11	36,012	17.00	1,075	31	39				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DELTA BRILEY 29	12/11	38,581	17.00	935	31	40
			438,163		53,969		
DELTA	DELTA BRILEY 31	1/11	17,847	17.00	329	18	32
		2/11	16,369	17.00	242	18	32
		3/11	18,610	17.00	274	18	33
		4/11	16,242	17.00	259	18	30
		5/11	17,008	17.00	252	18	30
		6/11	15,544	17.00	258	18	29
		7/11	16,415	17.00	247	18	29
		8/11	18,971	17.00	246	18	34
		9/11	15,321	17.00	413	18	28
		10/11	16,385	17.00	416	18	29
		11/11	16,913	17.00	230	18	31
		12/11	17,162	17.00	263	18	31
			202,787		3,429		
DELTA	DOVER 14	1/11	8,604	14.00	1,477	8	35
		2/11	7,763	14.00	1,201	8	35
		3/11	7,804	13.00	1,125	8	31
		4/11	6,764	13.00	804	8	28
		5/11	6,072	13.00	880	8	24
		6/11	5,533	11.00	1,401	8	23
		7/11	6,393	13.00	1,390	8	26
		8/11	5,815	13.00	874	8	23
		9/11	6,005	13.00	1,177	8	25
		10/11	9,023	13.00	1,599	8	36
		11/11	7,654	13.00	1,564	8	32
		12/11	6,881	13.00	1,655	8	28
			84,311		15,147		
DELTA	DOVER 33	1/11	3,514	18.00	232	3	38
		2/11	3,106	18.00	218	3	37
		3/11	3,267	18.00	242	3	35
		4/11	3,194	18.00	215	3	35
		5/11	3,516	18.00	225	3	38
		6/11	3,538	18.00	259	3	39
		7/11	3,593	18.00	238	3	39
		8/11	4,653	18.00	239	3	50
		9/11	4,182	18.00	229	3	46
		10/11	4,476	18.00	247	3	48
		11/11	4,073	18.00	236	3	45
		12/11	4,245	18.00	253	3	46
			45,357		2,833		
DELTA	ELMER 17A	1/11	473	6.00	101	12	1
		2/11	443	6.00	92	12	1
		3/11	485	6.00	106	12	1
		4/11	390	6.00	102	12	1
		5/11	387	6.00	103	12	1
		6/11	461	6.00	104	12	1

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	ELMER 17A	7/11	473	6.00	104	12	1
		8/11	434	6.00	108	12	1
		9/11	416	6.00	102	12	1
		10/11	427	6.00	106	12	1
		11/11	420	6.00	103	12	1
		12/11	424	6.00	105	12	1
					5,233		1,236
DELTA	ELMER 17B	1/11	7,677	6.00	1,202	9	28
		2/11	7,324	6.00	1,087	9	29
		3/11	7,875	6.00	1,207	9	28
		4/11	7,184	6.00	1,166	9	27
		5/11	7,384	6.00	1,195	9	26
		6/11	8,206	6.00	1,151	9	30
		7/11	7,923	6.00	1,210	9	28
		8/11	7,173	6.00	1,215	9	26
		9/11	6,632	6.00	1,164	9	25
		10/11	7,312	6.00	1,186	9	26
		11/11	7,043	6.00	1,167	9	26
		12/11	7,048	6.00	1,272	9	25
					88,781		14,222
DELTA	ELMER 26	1/11	15,443	6.00	4,450	23	22
		2/11	14,559	6.00	3,898	23	23
		3/11	15,697	6.00	4,343	23	22
		4/11	14,937	6.00	4,143	23	22
		5/11	14,853	6.00	4,254	23	21
		6/11	15,965	6.00	4,128	23	23
		7/11	15,088	6.00	4,350	23	21
		8/11	14,231	6.00	4,356	23	20
		9/11	12,894	6.00	4,219	23	19
		10/11	13,543	6.00	4,060	23	19
		11/11	13,943	6.00	4,252	23	20
		12/11	13,692	6.00	4,418	23	19
					174,845		50,871
DELTA	GARDNER 32	1/11	9,521	14.00	7,355	28	11
		2/11	9,127	15.00	6,040	28	12
		3/11	9,994	15.00	7,464	28	11
		4/11	10,088	15.00	6,177	28	12
		5/11	10,174	15.00	6,140	28	12
		6/11	9,069	15.00	4,721	28	11
		7/11	9,523	15.00	5,513	28	11
		8/11	12,203	15.00	5,622	28	14
		9/11	10,133	15.00	5,879	28	12
		10/11	11,299	15.00	4,824	28	13
		11/11	11,565	15.00	5,738	28	14
		12/11	11,550	15.00	4,685	28	13
			124,246		70,158		
DELTA	KUBACKI	1/11	6,958	14.00	5,973	19	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	KUBACKI	2/11	6,195	14.00	5,062	19	12		
		3/11	7,036	13.00	6,102	19	12		
		4/11	6,615	13.00	5,469	19	12		
		5/11	6,340	13.00	5,205	19	11		
		6/11	7,682	11.00	4,833	19	13		
		7/11	6,929	13.00	5,249	19	12		
		8/11	8,369	13.00	5,208	19	14		
		9/11	7,091	13.00	5,236	19	12		
		10/11	8,123	13.00	5,738	19	14		
		11/11	7,230	13.00	4,254	19	13		
		12/11	7,077	13.00	4,250	19	12		
					85,645		62,579		
		DELTA	LAKE 15	1/11	31,004	24.00	1,062	20	50
2/11	27,487			24.00	1,141	20	49		
3/11	29,756			25.00	1,353	20	48		
4/11	28,569			25.00	1,211	20	48		
5/11	30,186			25.00	1,275	20	49		
6/11	28,218			25.00	1,305	20	47		
7/11	30,633			25.00	606	20	49		
8/11	43,889			25.00	644	20	71		
9/11	38,288			25.00	925	20	64		
10/11	39,620			25.00	879	20	64		
11/11	40,882			25.00	628	20	68		
12/11	41,890			25.00	832	20	68		
					410,422		11,861		
DELTA	MONTMORENCY 34	1/11	6,917	2.00	22,776	7	32		
		2/11	6,501	2.00	31,224	7	33		
		3/11	7,458	2.00	33,934	7	34		
		4/11	7,518	2.00	32,308	7	36		
		5/11	8,271	2.00	33,388	7	38		
		6/11	7,832	2.00	34,173	7	37		
		7/11	7,823	2.00	31,414	7	36		
		8/11	7,397	2.00	35,802	7	34		
		9/11	6,590	2.00	33,728	7	31		
		10/11	7,759	2.00	35,035	7	36		
		11/11	7,525	2.00	32,369	7	36		
		12/11	7,824	2.00	27,821	7	36		
					89,415		383,972		
DELTA	MT RAYNIER	1/11	3,318	17.00	3	4	27		
		2/11	2,769	17.00	3	4	25		
		3/11	2,966	17.00	4	4	24		
		4/11	2,651	17.00	2	4	22		
		5/11	3,301	17.00	8	4	27		
		6/11	3,194	17.00	9	4	27		
		7/11	4,367	17.00	5	4	35		
		8/11	5,218	17.00	5	4	42		
		9/11	4,264	17.00	5	4	36		
		10/11	4,679	17.00	6	4	38		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	MT RAYNIER	11/11	4,285	17.00	6	4	36
		12/11	4,205	17.00	13	4	34
			45,217		69		
DELTA	NIMBY	1/11	6,564	11.00	1,031	13	16
		2/11	5,402	18.00	671	13	15
		3/11	7,288	11.00	797	13	18
		4/11	6,763	11.00	947	13	17
		5/11	7,216	11.00	918	13	18
		6/11	5,963	11.00	799	13	15
		7/11	5,818	11.00	740	13	14
		8/11	7,427	11.00	886	13	18
		9/11	7,143	11.00	888	13	18
		10/11	7,407	11.00	709	13	18
		11/11	7,174	11.00	567	13	18
		12/11	6,826	11.00	633	13	17
			80,991		9,586		
DELTA	SCHRADER	1/11	15,418	14.00	4,496	32	16
		2/11	13,631	14.00	4,002	32	15
		3/11	16,092	13.00	4,198	32	16
		4/11	15,473	13.00	4,010	32	16
		5/11	16,707	13.00	3,775	32	17
		6/11	16,711	11.00	3,525	32	17
		7/11	14,073	13.00	3,856	32	14
		8/11	17,903	13.00	4,371	32	18
		9/11	16,495	13.00	4,187	32	17
		10/11	17,143	13.00	3,424	32	17
		11/11	15,740	13.00	3,033	32	16
		12/11	13,671	13.00	2,818	32	14
			189,057		45,695		
DELTA	TOWNLIN	1/11	9,249	2.00	65,071	11	27
		2/11	6,654	2.00	29,995	11	22
		3/11	7,672	2.00	32,605	11	22
		4/11	6,863	2.00	31,038	11	21
		5/11	6,919	2.00	32,073	11	20
		6/11	6,231	2.00	32,827	11	19
		7/11	6,156	2.00	30,179	11	18
		8/11	5,865	2.00	34,393	11	17
		9/11	5,553	2.00	32,407	11	17
		10/11	6,020	2.00	33,655	11	18
		11/11	5,706	2.00	31,101	11	17
		12/11	4,501	2.00	27,019	11	13
			77,389		412,363		
DELTA	VIENNA 13	1/11	5,273	17.00	2,830	11	15
		2/11	4,870	17.00	2,669	11	16
		3/11	5,339	17.00	3,185	11	16
		4/11	4,902	17.00	1,988	11	15
		5/11	4,452	17.00	470	11	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	VIENNA 13	6/11	4,912	17.00	761	11	15
		7/11	4,779	17.00	708	11	14
		8/11	5,987	17.00	778	11	18
		9/11	5,425	17.00	674	11	16
		10/11	5,525	17.00	603	11	16
		11/11	5,384	17.00	600	11	16
		12/11	6,049	17.00	623	11	18
					62,897		15,889
DELTA	VIENNA/WALTZ	1/11	4,585	2.00	23,144	8	18
		2/11	4,114	2.00	22,256	8	18
		3/11	5,285	2.00	22,996	8	21
		4/11	4,937	2.00	22,944	8	21
		5/11	4,592	2.00	20,426	8	19
		6/11	4,430	2.00	23,438	8	18
		7/11	4,955	2.00	22,671	8	20
		8/11	4,752	2.00	21,675	8	19
		9/11	4,003	2.00	21,952	8	17
		10/11	4,536	2.00	22,806	8	18
		11/11	4,288	2.00	22,727	8	18
		12/11	3,369	2.00	18,200	8	14
					53,846		265,235
DELTA - REPORTER TOTALS:			4,017,419		1,518,009		
DEVONIAN ENERGY	CHARLTON 32	1/11	8,559	13.84	498	21	13
		2/11	7,644	13.84	424	21	13
		3/11	8,206	13.84	457	21	13
		4/11	8,197	11.81	450	21	13
		5/11	8,320	11.81	491	21	13
		6/11	9,088	11.81	439	21	14
		7/11	9,145	11.81	459	21	14
		8/11	9,125	11.81	456	21	14
		9/11	8,475	11.81	424	21	13
		10/11	9,374	9.93	449	21	14
		11/11	9,081	9.93	424	21	14
		12/11	9,280	9.93	488	21	14
			104,494		5,459		
DEVONIAN ENERGY	J A BOTT	1/11	7,721	28.84	70	18	14
		2/11	7,067	28.84	85	18	14
		3/11	7,813	28.69	102	18	14
		4/11	7,652	28.69	96	18	14
		5/11	8,225	28.60	51	18	15
		6/11	8,056	28.69	38	18	15
		7/11	8,003	29.26	10	18	14
		8/11	8,030	28.52	69	18	14
		9/11	7,732	28.14	27	18	14
		10/11	8,087	28.13	43	18	14
		11/11	7,366	29.21	7	18	14
12/11	7,309	29.75	54	18	13		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			93,061		652		
	DEVONIAN ENERGY - REPORTER TOTALS:		197,555		6,111		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/11	669	16.00	87	1	22
		2/11	359	16.00	139	1	13
		3/11	287	16.00	117	1	9
		4/11	0	16.00	115	1	0
		5/11	339	16.00	119	1	11
		6/11	213	16.00	94	1	7
		7/11	175	16.00	63	1	6
		8/11	112	16.00	75	1	4
		9/11	348	16.00	51	1	12
		10/11	188	16.00	90	1	6
		11/11	237	16.00	117	1	8
		12/11	127	16.00	152	1	4
			3,054		1,219		
	DYNAMIC DEVELOPMENT - REPORTER TOTALS:		3,054		1,219		
ENERVEST OPERATIN	ASE 1 HAYES	1/11	6,539	19.99	1,571	13	16
		2/11	5,852	19.99	1,380	13	16
		3/11	5,865	19.89	1,516	13	15
		4/11	6,455	20.16	1,445	13	17
		5/11	6,704	20.16	1,486	13	17
		6/11	6,346	20.33	1,460	13	16
		7/11	6,576	20.46	1,491	13	16
		8/11	6,382	20.45	1,467	13	16
		9/11	6,323	20.11	1,435	13	16
		10/11	6,458	20.69	1,565	13	16
		11/11	6,108	19.99	1,534	13	16
		12/11	6,101	20.12	1,492	13	15
			75,709		17,842		
ENERVEST OPERATIN	ASE 2	1/11	6,774	26.69	351	10	22
		2/11	6,245	26.69	317	10	22
		3/11	7,246	26.69	411	10	23
		4/11	6,634	28.16	403	10	22
		5/11	6,808	28.16	455	10	22
		6/11	6,454	28.16	1,221	10	22
		7/11	6,565	28.16	1,099	10	21
		8/11	6,776	28.16	1,548	10	22
		9/11	6,404	28.16	1,616	10	21
		10/11	6,972	27.43	1,702	10	22
		11/11	6,623	27.43	1,170	10	22
		12/11	6,830	27.43	966	10	22
			80,331		11,259		
ENERVEST OPERATIN	ASE 3A-25	1/11	8,109	14.31	5,608	14	19
		2/11	6,939	14.31	6,171	14	18
		3/11	7,691	14.31	6,850	14	18

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 3A-25	4/11	8,024	12.12	7,324	14	19		
		5/11	8,464	12.12	6,065	14	19		
		6/11	7,975	12.12	6,412	14	19		
		7/11	8,705	12.12	6,535	14	20		
		8/11	9,265	12.12	7,148	14	21		
		9/11	8,649	12.12	6,689	14	21		
		10/11	8,528	12.54	6,178	14	20		
		11/11	8,899	12.54	7,154	14	21		
		12/11	9,088	12.54	7,001	14	21		
					100,336		79,135		
		ENERVEST OPERATIN	ASE 3A-36	1/11	451	14.44	312	2	7
				2/11	445	14.44	396	2	8
				3/11	453	14.44	403	2	7
4/11	486			12.60	444	2	8		
5/11	559			12.60	401	2	9		
6/11	548			12.60	441	2	9		
7/11	482			12.60	362	2	8		
8/11	493			12.60	380	2	8		
9/11	460			12.60	356	2	8		
10/11	451			13.43	327	2	7		
11/11	535			13.43	430	2	9		
12/11	479			13.43	369	2	8		
					5,842		4,621		
ENERVEST OPERATIN	ASE 3B WOLFE	1/11	11,786	26.87	611	16	24		
		2/11	10,357	26.87	525	16	23		
		3/11	11,122	26.87	631	16	22		
		4/11	10,961	24.17	665	16	23		
		5/11	11,489	24.17	767	16	23		
		6/11	10,839	24.17	2,051	16	23		
		7/11	10,910	24.17	1,826	16	22		
		8/11	11,031	24.17	2,521	16	22		
		9/11	10,647	24.17	2,686	16	22		
		10/11	10,638	26.73	2,597	16	21		
		11/11	10,135	26.73	1,790	16	21		
		12/11	10,202	26.73	1,443	16	21		
					130,117		18,113		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/11	1,459	26.31	76	3	16		
		2/11	1,295	26.31	66	3	15		
		3/11	1,418	26.31	80	3	15		
		4/11	1,652	15.22	100	3	18		
		5/11	1,803	15.22	120	3	19		
		6/11	1,776	15.22	336	3	20		
		7/11	1,885	15.22	316	3	20		
		8/11	1,957	15.22	447	3	21		
		9/11	1,910	15.22	482	3	21		
		10/11	1,862	20.35	455	3	20		
		11/11	1,816	20.35	321	3	20		
		12/11	1,869	20.35	264	3	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			20,702		3,063		
ENERVEST OPERATIN	ASE 4-16	1/11	4,150	14.44	994	8	17
		2/11	3,858	14.44	905	8	17
		3/11	4,278	14.44	1,004	8	17
		4/11	4,073	15.48	928	8	17
		5/11	4,165	15.48	936	8	17
		6/11	3,980	15.48	973	8	17
		7/11	3,991	15.48	983	8	16
		8/11	3,943	15.48	1,056	8	16
		9/11	4,027	15.48	1,067	8	17
		10/11	4,057	16.06	1,078	8	16
		11/11	3,832	16.06	1,053	8	16
		12/11	3,881	16.06	973	8	16
			48,235		11,950		
ENERVEST OPERATIN	ASE 4-17	1/11	4,025	15.01	964	6	22
		2/11	4,398	15.01	1,031	6	26
		3/11	4,837	15.01	1,135	6	26
		4/11	5,077	15.12	1,156	6	28
		5/11	5,522	15.12	1,241	6	30
		6/11	5,471	15.12	1,337	6	30
		7/11	5,080	15.12	1,251	6	27
		8/11	5,374	15.12	1,440	6	29
		9/11	5,495	15.12	1,456	6	31
		10/11	5,206	14.07	1,383	6	28
		11/11	5,032	14.07	1,382	6	28
		12/11	5,304	14.07	1,330	6	29
			60,821		15,106		
ENERVEST OPERATIN	ASE 4B	1/11	13,476	14.82	3,227	10	43
		2/11	11,672	14.82	2,737	10	42
		3/11	13,044	14.82	3,061	10	42
		4/11	12,780	16.18	2,910	10	43
		5/11	12,928	16.18	2,905	10	42
		6/11	12,130	16.18	2,964	10	40
		7/11	11,984	16.18	2,952	10	39
		8/11	12,200	16.18	3,268	10	39
		9/11	11,769	16.18	3,117	10	39
		10/11	12,379	14.25	3,289	10	40
		11/11	12,227	14.25	3,358	10	41
		12/11	12,476	14.25	3,128	10	40
			149,065		36,916		
ENERVEST OPERATIN	ASE 4C	1/11	957	19.12	229	1	31
		2/11	826	19.12	194	1	30
		3/11	882	19.12	207	1	28
		4/11	871	18.56	198	1	29
		5/11	873	18.56	196	1	28
		6/11	802	18.56	196	1	27
		7/11	820	18.56	202	1	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4C	8/11	890	18.56	238	1	29
		9/11	919	18.56	243	1	31
		10/11	909	19.88	242	1	29
		11/11	830	19.88	228	1	28
		12/11	853	19.88	214	1	28
					10,432		2,587
ENERVEST OPERATIN	ASE 4D	1/11	397	15.40	95	1	13
		2/11	375	15.40	88	1	13
		3/11	470	15.40	110	1	15
		4/11	498	15.34	113	1	17
		5/11	545	15.34	122	1	18
		6/11	495	15.34	121	1	17
		7/11	436	15.34	107	1	14
		8/11	473	15.34	127	1	15
		9/11	445	15.34	118	1	15
		10/11	522	15.15	139	1	17
		11/11	310	15.15	85	1	10
		12/11	384	15.15	96	1	12
			5,350		1,321		
ENERVEST OPERATIN	ASE 5	1/11	14,121	24.30	3,269	19	24
		2/11	12,646	24.30	2,712	19	24
		3/11	13,912	24.30	3,509	19	24
		4/11	13,322	25.75	2,688	19	23
		5/11	13,823	25.75	3,620	19	23
		6/11	14,686	25.75	5,572	19	26
		7/11	14,288	25.75	5,804	19	24
		8/11	13,992	25.75	4,966	19	24
		9/11	13,920	25.75	4,418	19	24
		10/11	14,530	24.96	4,949	19	25
		11/11	14,013	24.96	6,432	19	25
		12/11	14,513	24.96	6,516	19	25
			167,766		54,455		
ENERVEST OPERATIN	ASE 512	1/11	39,814	6.22	1,333	6	214
		2/11	35,252	6.22	616	6	210
		3/11	38,232	6.22	255	6	206
		4/11	34,863	6.22	290	6	194
		5/11	31,681	8.69	256	6	170
		6/11	30,089	8.69	244	6	167
		7/11	30,890	8.69	979	6	166
		8/11	34,576	8.69	1,728	6	186
		9/11	32,192	8.69	2,055	6	179
		10/11	29,954	8.48	1,414	6	161
		11/11	27,167	8.48	2,109	6	151
12/11	28,104	8.48	3,058	6	151		
			392,814		14,337		
ENERVEST OPERATIN	ASE 519	1/11	2,278	26.34	76	1	73
		2/11	2,086	26.34	36	1	75

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 519	3/11	2,180	26.34	15	1	70		
		4/11	2,038	26.34	17	1	68		
		5/11	2,042	25.62	16	1	66		
		6/11	1,837	25.62	15	1	61		
		7/11	1,894	25.62	60	1	61		
		8/11	2,439	25.62	122	1	79		
		9/11	2,439	25.62	156	1	81		
		10/11	2,448	26.49	116	1	79		
		11/11	2,249	26.49	175	1	75		
		12/11	2,273	26.49	247	1	73		
					26,203		1,051		
		ENERVEST OPERATIN	ASE 5B	1/11	1,538	22.22	356	3	17
				2/11	1,350	22.22	289	3	16
3/11	1,477			22.22	372	3	16		
4/11	1,576			21.99	318	3	18		
5/11	1,376			21.99	360	3	15		
6/11	1,348			21.99	511	3	15		
7/11	1,169			21.99	475	3	13		
8/11	1,202			21.99	427	3	13		
9/11	1,242			21.99	394	3	14		
10/11	1,280			24.54	436	3	14		
11/11	1,149			24.54	527	3	13		
12/11	1,159			24.54	520	3	12		
					15,866		4,985		
ENERVEST OPERATIN	ASE 5C	1/11	10,965	19.59	367	7	51		
		2/11	9,723	19.59	170	7	50		
		3/11	10,953	19.59	73	7	50		
		4/11	11,072	19.59	92	7	53		
		5/11	9,914	21.36	80	7	46		
		6/11	9,930	21.36	80	7	47		
		7/11	9,797	21.36	311	7	45		
		8/11	11,117	21.36	556	7	51		
		9/11	11,042	21.36	705	7	53		
		10/11	10,320	19.85	487	7	48		
		11/11	10,053	19.85	780	7	48		
		12/11	11,076	19.85	1,205	7	51		
					125,962		4,906		
ENERVEST OPERATIN	ASE 6	1/11	24,336	23.93	4,124	44	18		
		2/11	22,095	23.93	3,696	44	18		
		3/11	24,258	23.93	4,248	44	18		
		4/11	23,316	24.47	4,416	44	18		
		5/11	24,563	24.47	4,575	44	18		
		6/11	23,951	24.47	4,262	44	18		
		7/11	23,757	24.47	4,387	44	17		
		8/11	24,382	24.47	4,652	44	18		
		9/11	23,008	24.47	5,020	44	17		
		10/11	24,697	24.58	5,706	44	18		
		11/11	23,253	24.58	4,575	44	18		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 6	12/11	22,947	24.58	5,403	44	17
			284,563		55,064		
ENERVEST OPERATIN	ASE 6B	1/11	1,113	22.76	189	2	18
		2/11	1,034	22.76	173	2	18
		3/11	1,083	22.76	190	2	17
		4/11	1,346	22.23	255	2	22
		5/11	1,355	22.23	252	2	22
		6/11	1,215	22.23	216	2	20
		7/11	1,174	22.23	217	2	19
		8/11	1,063	22.23	203	2	17
		9/11	1,104	22.23	241	2	18
		10/11	1,099	25.15	254	2	18
		11/11	1,020	25.15	201	2	17
		12/11	1,141	25.15	269	2	18
			13,747		2,660		
ENERVEST OPERATIN	ASE 6C	1/11	805	30.13	136	1	26
		2/11	715	30.13	120	1	26
		3/11	739	30.13	129	1	24
		4/11	796	30.13	151	1	27
		5/11	323	68.21	60	1	10
		6/11	139	68.21	25	1	5
		7/11	334	30.66	62	1	11
		8/11	394	30.66	75	1	13
		9/11	334	30.66	73	1	11
		10/11	412	29.01	95	1	13
		11/11	411	29.01	81	1	14
		12/11	420	29.01	99	1	14
			5,822		1,106		
ENERVEST OPERATIN	ASE 7	1/11	4,731	25.48	1,329	7	22
		2/11	4,172	25.48	1,151	7	21
		3/11	4,948	25.48	1,279	7	23
		4/11	4,909	24.31	1,216	7	23
		5/11	5,108	24.31	1,218	7	24
		6/11	4,794	24.31	1,170	7	23
		7/11	4,750	24.31	1,007	7	22
		8/11	5,025	24.31	780	7	23
		9/11	4,797	24.31	1,060	7	23
		10/11	4,909	25.95	1,549	7	23
		11/11	4,729	25.95	1,399	7	23
		12/11	4,697	25.95	1,338	7	22
			57,569		14,496		
ENERVEST OPERATIN	ASE 7B	1/11	3,299	24.93	927	4	27
		2/11	2,926	24.93	808	4	26
		3/11	3,151	24.93	814	4	25
		4/11	3,080	24.33	763	4	26
		5/11	3,096	24.33	739	4	25
		6/11	2,920	24.33	713	4	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 7B	7/11	3,145	24.33	666	4	25
		8/11	3,380	24.33	524	4	27
		9/11	3,386	24.33	748	4	28
		10/11	3,323	25.86	1,048	4	27
		11/11	3,300	25.86	976	4	28
		12/11	3,488	25.86	993	4	28
					38,494		9,719
ENERVEST OPERATIN	ASE 7C	1/11	4,585	19.61	358	7	21
		2/11	4,170	19.61	310	7	21
		3/11	4,786	20.27	318	7	22
		4/11	4,464	20.23	300	7	21
		5/11	4,535	19.89	289	7	21
		6/11	4,343	19.93	274	7	21
		7/11	4,165	20.21	271	7	19
		8/11	4,182	20.13	274	7	19
		9/11	4,167	20.67	269	7	20
		10/11	4,178	20.31	273	7	19
		11/11	4,022	20.39	264	7	19
		12/11	4,080	19.96	270	7	19
			51,677		3,470		
ENERVEST OPERATIN	ASE 8	1/11	11,461	14.46	62	7	53
		2/11	10,654	14.46	55	7	54
		3/11	12,063	12.81	60	7	56
		4/11	11,320	14.36	58	7	54
		5/11	11,993	14.27	54	7	55
		6/11	11,271	14.75	69	7	54
		7/11	11,413	14.65	87	7	53
		8/11	11,376	14.80	67	7	52
		9/11	10,476	15.00	1,928	7	50
		10/11	10,396	14.34	2,638	7	48
		11/11	10,592	13.84	2,162	7	50
		12/11	11,515	14.13	71	7	53
			134,530		7,311		
ENERVEST OPERATIN	CHARLTON 14	1/11	9,976	26.81	1,228	13	25
		2/11	8,794	26.81	1,101	13	24
		3/11	9,277	26.81	388	13	23
		4/11	8,662	27.04	1,217	13	22
		5/11	9,148	27.04	2,292	13	23
		6/11	9,095	27.04	1,926	13	23
		7/11	9,082	27.04	1,762	13	23
		8/11	8,292	27.04	1,946	13	21
		9/11	8,920	27.04	2,056	13	23
		10/11	9,048	22.68	2,001	13	22
		11/11	8,574	22.68	1,864	13	22
12/11	7,814	22.68	1,913	13	19		
			106,682		19,694		
ENERVEST OPERATIN	MAYER	1/11	7,108	25.24	759	13	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	MAYER	2/11	6,129	25.24	604	13	17		
		3/11	7,172	25.24	642	13	18		
		4/11	7,337	25.24	608	13	19		
		5/11	7,107	25.36	837	13	18		
		6/11	6,964	25.36	808	13	18		
		7/11	6,549	25.36	584	13	16		
		8/11	6,592	25.36	575	13	16		
		9/11	6,207	25.36	523	13	16		
		10/11	6,242	25.83	506	13	15		
		11/11	5,938	25.83	472	13	15		
		12/11	5,965	25.83	682	13	15		
					79,310		7,600		
		ENERVEST OPERATIN	NMAG 1	1/11	9,542	28.42	75	24	13
2/11	8,808			28.42	74	24	13		
3/11	10,132			28.42	87	24	14		
4/11	9,723			28.85	88	24	14		
5/11	9,722			28.85	74	24	13		
6/11	9,691			28.85	55	24	13		
7/11	9,772			28.85	46	24	13		
8/11	9,670			28.85	43	24	13		
9/11	10,217			28.85	53	24	14		
10/11	10,620			28.55	67	24	14		
11/11	10,345			28.55	73	24	14		
12/11	10,706			28.55	83	24	14		
					118,948		818		
ENERVEST OPERATIN	NMAG 2	1/11	2,019	26.32	16	3	22		
		2/11	1,864	26.32	16	3	22		
		3/11	2,119	26.32	18	3	23		
		4/11	2,018	26.68	18	3	22		
		5/11	2,139	26.68	16	3	23		
		6/11	2,122	26.68	12	3	24		
		7/11	2,115	26.68	10	3	23		
		8/11	2,140	26.68	10	3	23		
		9/11	2,139	26.68	11	3	24		
		10/11	2,309	26.88	15	3	25		
		11/11	2,147	26.88	15	3	24		
		12/11	2,205	26.88	17	3	24		
					25,336		174		
ENERVEST OPERATIN	NMAG 3	1/11	4,532	27.98	36	7	21		
		2/11	4,387	27.98	37	7	22		
		3/11	4,760	27.98	41	7	22		
		4/11	4,769	28.46	43	7	23		
		5/11	4,989	28.46	38	7	23		
		6/11	4,779	28.46	27	7	23		
		7/11	4,791	28.46	23	7	22		
		8/11	4,792	28.46	21	7	22		
		9/11	5,289	28.46	28	7	25		
		10/11	5,464	28.14	34	7	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	NMAG 3	11/11	5,031	28.14	35	7	24
		12/11	5,126	28.14	40	7	24
			58,709		403		
ENERVEST OPERATIN	SCV	1/11	55,272	21.33	11,758	69	26
		2/11	50,212	21.33	10,956	69	26
		3/11	55,679	20.74	14,094	69	26
		4/11	54,150	20.74	10,907	69	26
		5/11	56,184	20.91	11,157	69	26
		6/11	54,822	20.91	9,551	69	26
		7/11	56,303	20.10	7,655	69	26
		8/11	57,050	20.44	6,105	69	27
		9/11	56,757	20.29	4,951	69	27
		10/11	59,660	19.99	10,523	69	28
		11/11	55,835	21.77	11,998	69	27
		12/11	60,297	19.42	12,121	69	28
			672,221		121,776		
ENERVEST OPERATIN	STATE HAYES	1/11	3,419	24.36	315	11	10
		2/11	3,068	24.36	200	11	10
		3/11	3,278	24.36	233	11	10
		4/11	3,159	24.93	438	11	10
		5/11	3,510	24.93	338	11	10
		6/11	3,391	24.93	326	11	10
		7/11	3,521	24.93	256	11	10
		8/11	3,505	24.93	322	11	10
		9/11	3,488	24.93	293	11	11
		10/11	3,532	25.08	306	11	10
		11/11	3,239	25.08	294	11	10
		12/11	3,508	25.08	297	11	10
			40,618		3,618		
ENERVEST OPERATIN	VIENNA CHARLTON	1/11	5,977	23.99	736	11	18
		2/11	5,333	23.99	668	11	17
		3/11	5,611	23.99	235	11	16
		4/11	6,087	25.79	855	11	18
		5/11	6,405	25.79	1,605	11	19
		6/11	6,478	25.79	1,372	11	20
		7/11	7,035	25.79	1,364	11	21
		8/11	7,909	25.79	1,857	11	23
		9/11	6,493	25.79	1,496	11	20
		10/11	6,465	23.63	1,429	11	19
		11/11	6,140	23.63	1,334	11	19
		12/11	5,814	23.63	1,424	11	17
			75,747		14,375		
ENERVEST OPERATING LLC - REPORTER TOTALS:			3,179,524		543,931		
HRF	ABE LINCOLN	1/11	2,638	11.54	360	3	28
		2/11	2,057	11.54	295	3	24
		3/11	3,181	11.54	445	3	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	ABE LINCOLN	4/11	3,085	11.54	431	3	34		
		5/11	3,096	11.54	465	3	33		
		6/11	2,794	11.54	447	3	31		
		7/11	2,657	11.54	463	3	29		
		8/11	2,598	11.54	378	3	28		
		9/11	2,305	11.54	337	3	26		
		10/11	2,277	11.54	356	3	24		
		11/11	2,258	11.54	387	3	25		
		12/11	2,328	11.54	386	3	25		
					31,274		4,750		
		HRF	BEAR SWAMP	1/11	18,203	11.70	1,995	8	73
				2/11	16,391	11.70	1,942	8	73
3/11	19,077			11.70	2,372	8	77		
4/11	17,181			11.70	2,256	8	72		
5/11	18,894			11.70	2,741	8	76		
6/11	17,848			11.70	2,197	8	74		
7/11	18,221			11.70	2,392	8	73		
8/11	17,521			11.70	1,654	8	71		
9/11	17,395			11.70	2,128	8	72		
10/11	17,217			11.70	2,062	8	69		
11/11	16,741			11.70	1,672	8	70		
12/11	16,275			11.70	1,759	8	66		
			210,964		25,170				
HRF	CLOVER PATCH	10/11	6,676	9.21	799	2	108		
		11/11	6,818	9.21	681	2	114		
		12/11	6,991	9.21	756	2	113		
			20,485		2,236				
HRF	CLUB PROSPECT	1/11	1,877	13.46	206	2	30		
		2/11	1,550	13.46	184	2	28		
		3/11	1,802	13.46	224	2	29		
		4/11	1,660	13.46	218	2	28		
		5/11	1,869	13.46	271	2	30		
		6/11	1,716	13.46	211	2	29		
		7/11	1,689	13.46	222	2	27		
		8/11	1,641	13.46	155	2	26		
		9/11	1,729	13.46	212	2	29		
		10/11	1,668	13.46	200	2	27		
		11/11	1,714	13.46	171	2	29		
		12/11	1,698	13.46	184	2	27		
			20,613		2,458				
HRF	HERMS LANDING	1/11	1,381	16.05	189	3	15		
		2/11	1,320	16.05	190	3	16		
		3/11	1,555	16.05	218	3	17		
		4/11	1,479	16.05	206	3	16		
		5/11	1,482	16.05	223	3	16		
		6/11	1,399	16.05	224	3	16		
		7/11	1,477	16.05	257	3	16		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	HERMS LANDING	8/11	1,491	16.05	217	3	16
		9/11	1,404	16.05	205	3	16
		10/11	1,430	16.05	223	3	15
		11/11	1,396	16.05	239	3	16
		12/11	1,427	16.05	236	3	15
					17,241		2,627
HRF	INDIAN GREEN	1/11	12,454	8.14	1,701	7	57
		2/11	11,319	8.14	1,625	7	58
		3/11	12,848	8.15	1,797	7	59
		4/11	12,290	8.15	1,716	7	59
		5/11	12,575	8.15	1,888	7	58
		6/11	12,393	8.15	1,985	7	59
		7/11	12,392	8.15	2,161	7	57
		8/11	12,320	8.15	1,792	7	57
		9/11	11,677	8.15	1,707	7	56
		10/11	12,134	8.15	1,896	7	56
		11/11	11,739	8.15	2,011	7	56
		12/11	12,004	8.15	1,989	7	55
			146,145		22,268		
HRF	INDIAN GREEN EAST	1/11	11,369	7.09	1,246	2	183
		2/11	10,265	7.09	1,217	2	183
		3/11	11,193	7.09	1,391	2	181
		4/11	10,680	7.09	1,403	2	178
		5/11	6,714	7.09	974	2	108
		6/11	6,990	7.09	860	2	117
		7/11	7,525	7.09	988	2	121
		8/11	7,830	7.09	739	2	126
		9/11	7,611	7.09	931	2	127
		10/11	5,532	7.09	662	2	89
		11/11	5,095	7.09	508	2	85
		12/11	5,075	7.09	549	2	82
			95,879		11,468		
HRF	LIGHTNING TREE	1/11	21,741	6.63	2,383	9	78
		2/11	19,156	6.63	2,270	9	76
		3/11	22,487	6.63	2,796	9	81
		4/11	21,238	6.63	2,788	9	79
		5/11	22,836	6.63	3,313	9	82
		6/11	22,991	6.63	2,830	9	85
		7/11	24,462	6.63	3,212	9	88
		8/11	24,406	6.63	2,304	9	87
		9/11	23,944	6.63	2,928	9	89
		10/11	22,457	6.63	2,689	9	80
		11/11	22,353	6.63	2,232	9	83
		12/11	22,509	6.63	2,433	9	81
			270,580		32,178		
HRF	LOST WATCHMAN	1/11	20,173	14.24	2,211	11	59
		2/11	17,657	14.24	2,092	11	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	LOST WATCHMAN	3/11	20,809	14.24	2,587	11	61		
		4/11	19,115	14.24	2,510	11	58		
		5/11	20,344	14.24	2,951	11	60		
		6/11	19,263	14.24	2,371	11	58		
		7/11	20,500	14.24	2,691	11	60		
		8/11	19,922	14.24	1,880	11	58		
		9/11	19,368	14.24	2,369	11	59		
		10/11	19,058	14.24	2,282	11	56		
		11/11	18,989	14.24	1,897	11	58		
		12/11	18,451	14.24	1,995	11	54		
					233,649		27,836		
		HRF	MINERS DAM	1/11	3,813	6.39	418	2	61
				2/11	3,411	6.39	404	2	61
3/11	3,884			6.39	483	2	63		
4/11	3,633			6.39	477	2	61		
5/11	3,840			6.39	557	2	62		
6/11	3,787			6.39	466	2	63		
7/11	3,909			6.39	513	2	63		
8/11	3,954			6.39	373	2	64		
9/11	3,886			6.39	475	2	65		
10/11	3,790			6.39	454	2	61		
11/11	3,708			6.39	370	2	62		
12/11	3,856			6.39	417	2	62		
					45,471		5,407		
HRF	MINERS DAM - 21242	1/11	1,505	6.18	165	1	49		
		2/11	1,392	6.18	165	1	50		
		3/11	1,565	6.18	195	1	50		
		4/11	1,378	6.18	181	1	46		
		5/11	1,498	6.18	217	1	48		
		6/11	1,482	6.18	182	1	49		
		7/11	1,548	6.18	203	1	50		
		8/11	1,599	6.18	151	1	52		
		9/11	1,583	6.18	194	1	53		
		10/11	1,661	6.18	199	1	54		
		11/11	1,450	6.18	145	1	48		
		12/11	1,612	6.18	174	1	52		
					18,273		2,171		
HRF	MINERS DAM - 21243	1/11	3,163	6.18	347	1	102		
		2/11	2,815	6.18	333	1	101		
		3/11	3,180	6.18	395	1	103		
		4/11	3,003	6.18	394	1	100		
		5/11	3,203	6.18	465	1	103		
		6/11	3,146	6.18	387	1	105		
		7/11	3,319	6.18	436	1	107		
		8/11	3,399	6.18	321	1	110		
		9/11	3,351	6.18	410	1	112		
		10/11	3,252	6.18	389	1	105		
		11/11	3,155	6.18	315	1	105		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM - 21243	12/11	3,185	6.18	344	1	103
			38,171		4,536		
HRF	MINERS DAM-20279	1/11	3,310	12.56	452	1	107
		2/11	3,054	12.56	439	1	109
		3/11	3,521	12.56	492	1	114
		4/11	3,365	12.56	470	1	112
		5/11	3,529	12.50	530	1	114
		6/11	2,407	12.56	546	1	80
		7/11	3,415	12.56	595	1	110
		8/11	3,365	12.56	490	1	109
		9/11	3,189	12.56	466	1	106
		10/11	3,318	12.56	518	1	107
		11/11	3,215	12.56	551	1	107
		12/11	3,317	12.56	550	1	107
			39,005		6,099		
HRF	MINERS DAM-20280	1/11	3,141	13.26	429	1	101
		2/11	2,971	13.26	427	1	106
		3/11	3,470	13.26	485	1	112
		4/11	3,291	13.26	459	1	110
		5/11	3,432	13.26	516	1	111
		6/11	3,462	13.26	554	1	115
		7/11	3,399	13.26	592	1	110
		8/11	3,353	13.26	488	1	108
		9/11	3,194	13.26	467	1	106
		10/11	3,331	13.26	520	1	107
		11/11	3,240	13.26	555	1	108
		12/11	3,223	13.26	534	1	104
			39,507		6,026		
HRF	MINERS DAM-20339	1/11	5,431	10.30	741	1	175
		2/11	5,036	10.30	723	1	180
		3/11	5,701	10.30	797	1	184
		4/11	5,375	10.30	750	1	179
		5/11	5,565	10.30	836	1	180
		6/11	5,573	10.30	893	1	186
		7/11	5,576	10.30	971	1	180
		8/11	5,466	10.30	795	1	176
		9/11	5,181	10.30	757	1	173
		10/11	5,397	10.30	843	1	174
		11/11	5,165	10.30	885	1	172
		12/11	5,310	10.30	880	1	171
			64,776		9,871		
HRF	MINERS DAM-20438	1/11	1,897	6.86	259	1	61
		2/11	1,747	6.86	251	1	62
		3/11	1,950	6.86	273	1	63
		4/11	1,863	6.86	260	1	62
		5/11	1,918	6.86	288	1	62
		6/11	1,876	6.86	300	1	63

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20438	7/11	1,907	6.86	332	1	62
		8/11	1,903	6.86	277	1	61
		9/11	1,826	6.86	267	1	61
		10/11	1,891	6.86	295	1	61
		11/11	1,821	6.86	312	1	61
		12/11	1,878	6.86	311	1	61
					22,477		3,425
HRF	MINERS DAM-20439	1/11	2,141	5.17	292	1	69
		2/11	1,941	5.17	279	1	69
		3/11	2,123	5.17	297	1	68
		4/11	2,018	5.17	282	1	67
		5/11	2,070	5.17	311	1	67
		6/11	2,041	5.17	327	1	68
		7/11	2,073	5.17	361	1	67
		8/11	2,063	5.17	300	1	67
		9/11	1,987	5.17	290	1	66
		10/11	2,019	5.17	315	1	65
		11/11	1,974	5.17	338	1	66
		12/11	2,017	5.17	334	1	65
			24,467		3,726		
HRF	MINERS DAM-20440	1/11	5,798	8.04	791	1	187
		2/11	5,360	8.04	770	1	191
		3/11	6,022	8.04	842	1	194
		4/11	5,771	8.04	806	1	192
		5/11	6,037	8.04	907	1	195
		6/11	5,998	8.04	961	1	200
		7/11	6,061	8.04	1,056	1	196
		8/11	6,032	8.04	878	1	195
		9/11	5,771	8.04	844	1	192
		10/11	5,925	8.04	926	1	191
		11/11	5,673	8.04	972	1	189
		12/11	5,760	8.04	954	1	186
			70,208		10,707		
HRF	MINERS DAM-21065	1/11	1,931	7.89	264	1	62
		2/11	1,799	7.89	258	1	64
		3/11	2,039	7.89	285	1	66
		4/11	1,994	7.89	278	1	66
		5/11	2,068	7.89	311	1	67
		6/11	1,972	7.89	316	1	66
		7/11	2,037	7.89	355	1	66
		8/11	2,016	7.89	293	1	65
		9/11	1,904	7.89	278	1	63
		10/11	1,850	7.89	289	1	60
		11/11	1,681	7.89	288	1	56
		12/11	1,672	7.89	277	1	54
			22,963		3,492		
HRF	MINERS DAM-21066	1/11	2,439	7.52	333	1	79

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-21066	2/11	2,238	7.52	321	1	80		
		3/11	2,475	7.52	346	1	80		
		4/11	2,362	7.52	330	1	79		
		5/11	2,420	7.52	363	1	78		
		6/11	2,369	7.52	380	1	79		
		7/11	2,443	7.52	426	1	79		
		8/11	2,470	7.52	359	1	80		
		9/11	2,367	7.52	346	1	79		
		10/11	2,469	7.52	386	1	80		
		11/11	2,394	7.52	410	1	80		
		12/11	2,449	7.52	406	1	79		
					28,895		4,406		
		HRF	MINERS DAM-21067	1/11	7,120	6.63	972	1	230
2/11	6,493			6.63	933	1	232		
3/11	7,174			6.63	1,003	1	231		
4/11	6,792			6.63	948	1	226		
5/11	6,928			6.63	1,040	1	223		
6/11	6,936			6.63	1,111	1	231		
7/11	7,362			6.63	1,283	1	237		
8/11	7,480			6.63	1,089	1	241		
9/11	7,233			6.63	1,057	1	241		
10/11	7,161			6.63	1,119	1	231		
11/11	7,202			6.63	1,234	1	240		
12/11	7,174			6.63	1,189	1	231		
					85,055		12,978		
HRF	MINERS DAM-21068	1/11	375	2.96	51	1	12		
		2/11	343	2.96	49	1	12		
		3/11	381	2.96	53	1	12		
		4/11	365	2.96	51	1	12		
		5/11	377	2.96	57	1	12		
		6/11	374	2.96	60	1	12		
		7/11	372	2.96	65	1	12		
		8/11	392	2.96	57	1	13		
		9/11	378	2.96	55	1	13		
		10/11	393	2.96	31	1	13		
		11/11	375	2.96	64	1	13		
		12/11	381	2.96	63	1	12		
					4,506		656		
HRF	MINERS DAM-21153	1/11	2,358	6.18	258	1	76		
		2/11	2,094	6.18	248	1	75		
		3/11	2,359	6.18	293	1	76		
		4/11	2,297	6.18	302	1	77		
		5/11	2,569	6.18	373	1	83		
		6/11	2,500	6.18	308	1	83		
		7/11	2,604	6.18	342	1	84		
		8/11	2,626	6.18	248	1	85		
		9/11	2,590	6.18	317	1	86		
		10/11	2,520	6.18	302	1	81		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21153	11/11	2,485	6.18	248	1	83
		12/11	2,541	6.18	275	1	82
			29,543		3,514		
HRF	MINERS DAM-21154	1/11	2,172	6.18	238	1	70
		2/11	1,966	6.18	233	1	70
		3/11	2,229	6.18	277	1	72
		4/11	2,100	6.18	276	1	70
		5/11	2,311	6.18	335	1	75
		6/11	2,217	6.18	273	1	74
		7/11	2,312	6.18	304	1	75
		8/11	2,341	6.18	221	1	76
		9/11	2,313	6.18	283	1	77
		10/11	2,236	6.18	268	1	72
		11/11	2,163	6.18	216	1	72
		12/11	2,213	6.18	239	1	71
			26,573		3,163		
HRF	PINE ISLAND	10/11	2,628	9.21	315	1	85
		11/11	2,632	7.49	263	1	88
		12/11	2,549	7.49	276	1	82
			7,809		854		
HRF	SNOWFLOW 2A	1/11	2,334	8.75	256	2	38
		2/11	2,061	8.75	244	2	37
		3/11	2,373	8.75	295	2	38
		4/11	2,275	8.75	299	2	38
		5/11	2,566	8.75	372	2	41
		6/11	2,481	8.75	305	2	41
		7/11	2,568	8.75	337	2	41
		8/11	2,487	8.75	235	2	40
		9/11	2,496	8.75	305	2	42
		10/11	2,409	8.75	289	2	39
		11/11	2,355	8.75	235	2	39
		12/11	2,336	8.75	252	2	38
			28,741		3,424		
HRF	SOUTH OTSEGO 10 SEA O T	1/11	6,781	27.97	150	9	24
		2/11	5,876	27.97	115	9	23
		3/11	6,089	27.97	127	9	22
		4/11	6,427	27.97	155	9	24
		5/11	6,329	28.36	168	9	23
		6/11	4,259	27.32	86	9	16
		7/11	5,536	27.19	152	9	20
		8/11	6,572	27.19	167	9	24
		9/11	6,150	27.19	0	9	23
		10/11	6,570	27.19	0	9	24
		11/11	6,165	27.19	0	9	23
		12/11	6,263	27.19	0	9	22

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			73,017		1,120		
HRF	STATE TLC MINERS DAM	1/11	6,950	11.00	949	5	45
		2/11	6,483	11.00	931	5	46
		3/11	7,250	11.00	1,014	5	47
		4/11	6,969	11.00	973	5	46
		5/11	7,348	11.00	1,104	5	47
		6/11	7,367	11.00	1,180	5	49
		7/11	7,504	11.00	1,307	5	48
		8/11	7,461	11.00	1,086	5	48
		9/11	7,118	11.00	1,040	5	47
		10/11	7,272	11.00	1,136	5	47
		11/11	6,914	11.00	1,184	5	46
		12/11	7,045	11.00	1,167	5	45
			85,681		13,071		
HRF	TLC 20	1/11	51,032	16.05	6,967	29	57
		2/11	47,539	16.05	6,828	29	59
		3/11	55,785	16.05	7,803	29	62
		4/11	52,802	16.05	7,370	29	61
		5/11	54,191	16.05	8,139	29	60
		6/11	53,439	16.05	8,560	29	61
		7/11	54,381	16.05	9,474	29	60
		8/11	53,636	16.05	7,805	29	60
		9/11	51,244	16.05	7,490	29	59
		10/11	53,938	16.05	8,427	29	60
		11/11	52,017	16.05	8,911	29	60
		12/11	53,084	16.05	8,796	29	59
			633,088		96,570		
HRF	TLC AIRPORT	1/11	4,033	19.94	551	4	33
		2/11	3,861	19.94	555	4	34
		3/11	4,688	19.94	656	4	38
		4/11	4,473	19.94	624	4	37
		5/11	4,627	19.94	695	4	37
		6/11	4,562	19.94	731	4	38
		7/11	4,460	19.94	777	4	36
		8/11	4,329	19.94	630	4	35
		9/11	4,121	19.94	602	4	34
		10/11	4,311	19.94	674	4	35
		11/11	4,206	19.94	721	4	35
		12/11	4,327	19.94	717	4	35
			51,998		7,933		
HRF	TLC FOUR CORNERS	1/11	7,209	8.64	790	6	39
		2/11	6,471	8.64	767	6	39
		3/11	7,343	8.64	913	6	39
		4/11	6,843	8.64	898	6	38
		5/11	7,290	8.64	1,058	6	39
		6/11	7,207	8.64	887	6	40
		7/11	7,597	8.64	997	6	41

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC FOUR CORNERS	8/11	7,720	8.64	729	6	41
		9/11	7,617	8.64	932	6	42
		10/11	7,421	8.64	889	6	40
		11/11	7,239	8.64	723	6	40
		12/11	7,357	8.64	795	6	40
					87,314		10,378
HRF	TOM & JERRY	1/11	598	12.93	66	1	19
		2/11	446	12.93	53	1	16
		3/11	553	12.93	69	1	18
		4/11	524	12.93	69	1	17
		5/11	580	12.93	84	1	19
		6/11	584	12.93	72	1	19
		7/11	594	12.93	78	1	19
		8/11	599	12.93	57	1	19
		9/11	635	12.93	78	1	21
		10/11	591	12.93	71	1	19
		11/11	587	12.93	59	1	20
		12/11	588	12.93	64	1	19
			6,879		820		
HRF	TY COBB	1/11	2,794	9.23	381	2	45
		2/11	2,619	9.23	376	2	47
		3/11	3,130	9.23	438	2	50
		4/11	2,986	9.23	417	2	50
		5/11	3,041	9.23	457	2	49
		6/11	2,931	9.23	469	2	49
		7/11	3,113	9.23	542	2	50
		8/11	3,085	9.23	449	2	50
		9/11	2,920	9.23	427	2	49
		10/11	2,983	9.23	466	2	48
		11/11	2,880	9.23	493	2	48
		12/11	2,957	9.23	490	2	48
			35,439		5,405		
HRF	WELCH	1/11	1,309	11.80	179	1	42
		2/11	1,223	11.80	176	1	44
		3/11	1,449	11.80	203	1	47
		4/11	1,365	11.80	191	1	46
		5/11	1,471	11.80	221	1	47
		6/11	1,463	11.80	234	1	49
		7/11	1,572	11.80	274	1	51
		8/11	1,564	11.80	228	1	50
		9/11	1,425	11.80	208	1	48
		10/11	1,493	11.80	233	1	48
		11/11	1,421	11.80	243	1	47
		12/11	1,428	11.80	237	1	46
			17,183		2,627		
HRF - REPORTER TOTALS:			2,633,869		353,370		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	BENGAL 32	1/11	44,318	11.15	923	28	51
		2/11	40,656	11.14	810	28	52
		3/11	42,252	11.14	835	28	49
		4/11	40,604	11.14	803	28	48
		5/11	41,581	11.15	718	28	48
		6/11	43,302	11.14	767	28	52
		7/11	43,100	11.15	817	28	50
		8/11	41,775	11.15	694	28	48
		9/11	40,904	11.87	637	28	49
		10/11	42,597	11.88	684	28	49
		11/11	40,542	11.88	654	28	48
		12/11	42,576	11.85	676	28	49
					504,207		9,018
J5	BLACK RIVER	1/11	29,450	19.81	1,183	21	45
		2/11	25,473	19.98	1,035	21	43
		3/11	31,799	19.65	987	21	49
		4/11	27,171	19.48	1,524	21	43
		5/11	27,670	20.45	1,579	21	42
		6/11	27,017	20.13	1,276	21	43
		7/11	26,764	20.38	1,940	21	41
		8/11	27,209	20.59	1,772	21	42
		9/11	25,980	20.30	1,559	21	41
		10/11	27,446	20.14	1,658	21	42
		11/11	25,924	20.15	1,471	21	41
		12/11	26,869	20.53	877	21	41
					328,772		16,861
J5	MERO 34	1/11	3,904	19.81	215	6	21
		2/11	3,351	19.98	313	6	20
		3/11	4,061	19.65	408	6	22
		4/11	3,388	19.48	228	6	19
		5/11	3,485	20.45	255	6	19
		6/11	3,432	20.13	259	6	19
		7/11	3,453	20.38	288	6	19
		8/11	3,401	20.59	319	6	18
		9/11	3,248	20.30	230	6	18
		10/11	3,391	20.14	190	6	18
		11/11	3,161	20.15	237	6	18
		12/11	3,187	20.53	402	6	17
					41,462		3,344
J5	NORTH VIENNA 26	1/11	2,160	19.81	72	3	23
		2/11	1,659	19.98	106	3	20
		3/11	2,031	19.65	194	3	22
		4/11	1,540	19.48	112	3	17
		5/11	1,638	20.45	119	3	18
		6/11	1,563	20.13	91	3	17
		7/11	1,623	20.38	56	3	17
		8/11	1,613	20.59	84	3	17
		9/11	1,540	20.30	86	3	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
J5	NORTH VIENNA 26	10/11	1,625	20.14	99	3	17
		11/11	1,531	20.15	49	3	17
		12/11	1,576	20.53	50	3	17
			20,099		1,118		
J5	PENN B1-14	1/11	15	19.81	122	1	0
		2/11	15	19.98	221	1	1
		3/11	18	19.65	132	1	1
		4/11	14	19.48	68	1	0
		5/11	15	20.45	49	1	0
		6/11	14	20.13	44	1	0
		7/11	14	20.38	45	1	0
		8/11	14	20.59	49	1	0
		9/11	14	20.30	47	1	0
		10/11	14	20.14	49	1	0
		11/11	13	20.15	47	1	0
		12/11	14	20.53	49	1	0
	174		922				
J5	WAGAR 22	1/11	2,388	19.81	113	2	39
		2/11	2,050	19.98	121	2	37
		3/11	2,721	19.65	73	2	44
		4/11	2,122	19.48	111	2	35
		5/11	2,056	20.45	51	2	33
		6/11	1,971	20.13	97	2	33
		7/11	2,694	20.38	110	2	43
		8/11	2,840	20.59	74	2	46
		9/11	2,712	20.30	93	2	45
		10/11	2,861	20.14	30	2	46
		11/11	2,662	20.15	83	2	44
		12/11	2,639	20.53	119	2	43
	29,716		1,075				
J5 - REPORTER TOTALS:			924,430		32,338		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/11	2,450	28.50	200	2	40
		2/11	2,300	28.50	220	2	41
		3/11	2,000	28.50	160	2	32
		4/11	2,250	28.50	180	2	38
		5/11	2,150	28.50	150	2	35
		6/11	2,150	28.50	160	2	36
		7/11	2,000	28.50	360	2	32
		8/11	2,300	28.50	360	2	37
		9/11	2,420	28.50	430	2	40
		10/11	2,570	28.50	400	2	41
		11/11	2,370	28.50	375	2	40
		12/11	2,450	28.50	305	2	40
	27,410		3,300				
JAGUAR ENERGY, LLC - REPORTER TOTALS:			27,410		3,300		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JDB ENERGY LLC	CCR	1/11	11,955	3.53	3,098	10	39
		2/11	10,773	3.53	3,130	10	38
		3/11	12,102	3.53	3,353	10	39
		4/11	11,508	3.53	2,392	10	38
		5/11	11,381	3.53	5,208	10	37
		6/11	14,186	3.53	4,145	10	47
		7/11	11,718	3.53	2,735	10	38
		8/11	11,965	3.53	2,646	10	39
		9/11	11,583	3.53	2,982	10	39
		10/11	11,528	3.53	3,776	10	37
		11/11	11,449	3.53	2,368	10	38
		12/11	11,510	3.53	1,795	10	37
					141,658		37,628
JDB ENERGY LLC	CCR II	1/11	2,438	3.53	2,771	7	11
		2/11	1,833	3.53	3,295	7	9
		3/11	2,029	3.53	4,047	7	9
		4/11	2,169	3.53	8,956	7	10
		5/11	2,680	3.53	7,720	7	12
		6/11	3,053	3.53	3,212	7	15
		7/11	2,831	3.53	4,368	7	13
		8/11	2,936	3.53	4,224	7	14
		9/11	2,733	3.53	4,214	7	13
		10/11	2,666	3.53	9,833	7	12
		11/11	2,419	3.53	4,777	7	12
		12/11	2,539	3.53	3,620	7	12
			30,326		61,037		
JDB ENERGY LLC	CCR III	1/11	705	3.53	1,923	2	11
		2/11	679	3.53	994	2	12
		3/11	539	3.53	379	2	9
		4/11	288	3.53	172	2	5
		5/11	377	3.53	778	2	6
		6/11	500	3.53	403	2	8
		7/11	358	3.53	160	2	6
		8/11	406	3.53	169	2	7
		9/11	364	3.53	159	2	6
		10/11	456	3.53	138	2	7
		11/11	490	3.53	148	2	8
		12/11	544	3.53	112	2	9
			5,706		5,535		
JDB ENERGY LLC - REPORTER TOTALS:			177,690		104,200		
JORDAN DEVELOPME	451 RUM	1/11	10,118	19.35	1,110	15	22
		2/11	9,407	19.35	861	15	22
		3/11	10,820	19.35	967	15	23
		4/11	10,268	19.35	903	15	23
		5/11	10,709	19.35	1,000	15	23
		6/11	10,492	19.35	734	15	23
		7/11	9,978	19.35	660	15	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	451 RUM	8/11	11,166	19.35	648	15	24
		9/11	10,149	19.35	555	15	23
		10/11	10,068	19.35	557	15	22
		11/11	9,404	19.35	524	15	21
		12/11	8,459	19.35	471	15	18
					121,038		8,990
JORDAN DEVELOPME	ART CARNEY	1/11	8,687	4.43	6,417	14	20
		2/11	9,114	4.43	6,180	14	23
		3/11	10,263	4.43	5,396	14	24
		4/11	9,154	4.43	4,641	14	22
		5/11	7,980	4.43	4,116	14	18
		6/11	6,578	4.43	3,841	14	16
		7/11	7,401	4.43	2,459	14	17
		8/11	5,689	4.43	3,949	14	13
		9/11	4,444	4.43	5,789	14	11
		10/11	5,483	4.43	7,328	14	13
		11/11	5,520	4.43	8,647	14	13
		12/11	5,607	4.43	10,006	14	13
			85,920		68,769		
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/11	16,307	19.35	979	8	66
		2/11	14,525	19.35	880	8	65
		3/11	15,644	19.35	954	8	63
		4/11	14,882	19.35	958	8	62
		5/11	15,296	19.35	964	8	62
		6/11	15,093	19.35	661	8	63
		7/11	15,566	19.35	542	8	63
		8/11	15,711	19.35	362	8	63
		9/11	15,268	19.35	288	8	64
		10/11	15,487	19.35	455	8	62
		11/11	14,897	19.35	562	8	62
		12/11	14,785	19.35	497	8	60
			183,461		8,102		
JORDAN DEVELOPME	BLACK	1/11	9,694	18.90	3,253	26	12
		2/11	9,702	19.81	3,333	26	13
		3/11	9,316	19.49	3,610	26	12
		4/11	10,776	19.53	2,960	26	14
		5/11	11,064	20.05	2,821	26	14
		6/11	10,053	19.67	3,247	26	13
		7/11	9,513	17.90	3,408	26	12
		8/11	10,649	17.90	3,627	26	13
		9/11	9,725	19.63	3,506	26	12
		10/11	10,410	19.63	3,496	26	13
		11/11	8,703	20.06	4,143	26	11
		12/11	7,791	19.91	3,988	26	10
			117,396		41,392		
JORDAN DEVELOPME	COLFAX 29	1/11	15,114	4.67	20,540	12	41
		2/11	13,135	4.67	18,107	12	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	COLFAX 29	3/11	13,796	4.53	19,241	12	37		
		4/11	13,224	4.53	18,528	12	37		
		5/11	15,530	4.53	21,958	12	42		
		6/11	15,808	4.53	20,033	12	44		
		7/11	16,636	4.53	20,663	12	45		
		8/11	16,546	4.53	20,329	12	44		
		9/11	15,878	4.53	19,016	12	44		
		10/11	16,475	4.53	20,175	12	44		
		11/11	15,668	4.53	18,875	12	44		
		12/11	15,641	4.53	19,333	12	42		
					183,451		236,798		
		JORDAN DEVELOPME	DEWARD CLEAVER	1/11	7,431	6.22	955	5	48
				2/11	6,169	6.22	735	5	44
3/11	7,242			6.22	713	5	47		
4/11	7,450			6.22	530	5	50		
5/11	7,707			6.22	732	5	50		
6/11	7,532			6.22	847	5	50		
7/11	7,673			6.22	771	5	49		
8/11	7,990			6.22	848	5	52		
9/11	7,887			6.22	1,019	5	53		
10/11	8,356			6.22	1,011	5	54		
11/11	7,508			6.22	1,099	5	50		
12/11	7,217			6.22	1,019	5	47		
					90,162		10,279		
JORDAN DEVELOPME	DOVER WEST	1/11	13,173	18.06	632	21	20		
		2/11	11,717	18.06	585	21	20		
		3/11	12,793	17.64	636	21	20		
		4/11	12,634	17.59	610	21	20		
		5/11	12,432	17.52	655	21	19		
		6/11	12,132	17.74	657	21	19		
		7/11	12,575	17.85	694	21	19		
		8/11	12,305	17.85	674	21	19		
		9/11	12,312	18.09	642	21	20		
		10/11	12,469	18.09	680	21	19		
		11/11	11,755	17.88	692	21	19		
		12/11	11,471	17.18	735	21	18		
					147,768		7,892		
JORDAN DEVELOPME	FARMER IN THE DELL	1/11	15,656	20.01	217	17	30		
		2/11	13,933	20.01	199	17	29		
		3/11	14,599	20.01	224	17	28		
		4/11	14,701	20.01	211	17	29		
		5/11	15,144	20.01	218	17	29		
		6/11	18,098	20.01	214	17	35		
		7/11	19,478	20.01	209	17	37		
		8/11	19,238	20.01	191	17	36		
		9/11	18,328	20.01	191	17	36		
		10/11	19,071	20.01	197	17	36		
		11/11	17,836	20.01	176	17	35		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	FARMER IN THE DELL	12/11	18,331	20.01	174	17	35
			204,413		2,421		
JORDAN DEVELOPME	GREEN ACRES	1/11	10,905	3.57	13,833	14	25
		2/11	9,576	3.57	14,042	14	24
		3/11	10,739	3.57	14,549	14	25
		4/11	9,969	3.57	14,060	14	24
		5/11	10,396	3.57	14,200	14	24
		6/11	10,187	3.57	14,776	14	24
		7/11	10,629	3.57	14,599	14	24
		8/11	10,651	3.57	15,039	14	25
		9/11	10,103	3.57	14,244	14	24
		10/11	11,558	3.57	14,803	14	27
		11/11	11,550	3.57	14,102	14	28
		12/11	11,152	3.57	14,069	14	26
			127,415		172,316		
JORDAN DEVELOPME	HAYMEADOW	1/11	27,924	26.09	199	17	53
		2/11	24,598	26.09	184	17	52
		3/11	26,628	25.63	197	17	51
		4/11	25,897	25.75	194	17	51
		5/11	26,514	25.95	198	17	50
		6/11	25,022	25.95	196	17	49
		7/11	24,417	25.54	186	17	46
		8/11	25,430	25.54	184	17	48
		9/11	25,677	25.39	185	17	50
		10/11	27,577	25.39	180	17	52
		11/11	26,175	26.13	164	17	51
		12/11	26,269	25.94	131	17	50
			312,128		2,198		
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/11	98,184	4.40	47,046	28	113
		2/11	88,914	4.72	42,280	28	113
		3/11	98,201	4.72	43,209	28	113
		4/11	96,971	4.72	42,280	28	115
		5/11	99,300	4.72	41,817	28	114
		6/11	98,125	4.72	40,187	28	117
		7/11	99,818	4.72	39,493	28	115
		8/11	100,159	4.72	41,761	28	115
		9/11	95,773	4.72	36,946	28	114
		10/11	96,405	4.72	35,637	28	111
		11/11	95,999	4.72	34,414	28	114
		12/11	91,805	4.72	31,709	28	106
			1,159,654		476,779		
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/11	0	3.62	0	0	0
		2/11	0	3.62	0	0	0
		3/11	0	3.62	0	0	0
		4/11	0	3.62	0	0	0
		5/11	0	3.62	0	0	0
		6/11	0	3.62	405	1	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY NORTH	7/11	388	5.62	2,347	2	6
		8/11	2,008	4.46	33,329	10	6
		9/11	1,680	4.46	123,341	11	5
		10/11	2,025	4.46	117,374	13	5
		11/11	2,278	4.46	113,878	13	6
		12/11	2,701	4.46	124,583	13	7
					11,080		515,257
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/11	0	3.64	0	0	0
		2/11	0	3.64	0	0	0
		3/11	0	3.45	0	0	0
		4/11	0	3.61	0	0	0
		5/11	0	3.61	0	0	0
		6/11	0	3.64	0	0	0
		7/11	0	3.64	0	0	0
		8/11	0	3.64	0	0	0
		9/11	0	3.75	0	0	0
		10/11	0	3.75	0	0	0
		11/11	0	3.75	0	0	0
		12/11	0	3.62	0	0	0
			0		0		
JORDAN DEVELOPME	MILTON BRADLEY-AGAMING	10/11	0	4.46	23,290	1	0
		11/11	142	4.46	20,550	1	5
		12/11	0	4.46	19,495	1	0
			142		63,335		
JORDAN DEVELOPME	NESSEN CITY SOUTH	1/11	1,453	1.02	21,117	4	12
		2/11	1,329	1.02	18,444	4	12
		3/11	1,437	1.02	19,686	4	12
		4/11	2,127	1.02	17,750	4	18
		5/11	2,268	1.02	19,839	4	18
		6/11	1,713	1.02	19,458	4	14
		7/11	1,658	1.02	20,599	4	13
		8/11	1,541	1.02	20,896	4	12
		9/11	1,433	1.02	19,822	4	12
		10/11	1,459	1.02	20,201	4	12
		11/11	1,363	1.02	18,955	4	11
		12/11	1,367	1.02	19,917	4	11
			19,148		236,684		
JORDAN DEVELOPME	NICKERSON VALLEY	1/11	15,806	14.01	207	16	32
		2/11	14,196	14.01	187	16	32
		3/11	15,132	14.01	204	16	30
		4/11	14,912	14.01	202	16	31
		5/11	15,612	14.01	197	16	31
		6/11	16,634	14.01	199	16	35
		7/11	17,408	14.01	228	16	35
		8/11	17,371	14.01	230	16	35
		9/11	17,051	14.01	214	16	36
		10/11	17,480	14.01	221	16	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	NICKERSON VALLEY	11/11	17,036	14.01	212	16	35
		12/11	17,614	14.01	230	16	35
			196,252		2,531		
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/11	21,696		591	29	24
		2/11	19,407		530	29	24
		3/11	21,652		575	29	24
		4/11	20,133	13.00	529	29	23
		5/11	22,515	13.31	541	29	25
		6/11	19,478	0.00	524	29	22
		7/11	19,804	0.00	537	29	22
		8/11	20,820	0.00	578	29	23
		9/11	20,238	13.29	520	29	23
		10/11	20,336	0.00	541	29	23
		11/11	20,927		401	29	24
		12/11	19,678		451	29	22
			246,684		6,318		
JORDAN DEVELOPME	PAIR O DICE	1/11	25,693	15.15	1,967	16	52
		2/11	23,012	15.15	1,779	16	51
		3/11	25,471	15.15	1,974	16	51
		4/11	24,298	15.15	1,873	16	51
		5/11	25,713	15.15	1,950	16	52
		6/11	24,793	15.15	1,855	16	52
		7/11	23,746	15.15	1,990	16	48
		8/11	25,524	15.15	1,950	16	51
		9/11	24,593	15.15	1,890	16	51
		10/11	25,258	15.15	1,974	16	51
		11/11	23,986	15.15	1,858	16	50
		12/11	24,071	15.15	1,940	16	49
			296,158		23,000		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/11	4,062	5.00	1,113	6	22
		2/11	3,708	5.00	992	6	22
		3/11	4,063	4.88	1,180	6	22
		4/11	4,064	5.36	1,048	6	23
		5/11	4,175	4.82	736	6	22
		6/11	3,986	4.87	667	6	22
		7/11	2,983	6.09	503	6	16
		8/11	3,681	6.09	929	6	20
		9/11	3,847	5.07	539	6	21
		10/11	3,860	5.07	647	6	21
		11/11	3,688	4.67	831	6	20
		12/11	3,704	4.26	1,053	6	20
			45,821		10,238		
JORDAN DEVELOPME	SCHROEDER	1/11	3,419	23.51	1,204	10	11
		2/11	3,342	23.51	1,045	10	12
		3/11	3,702	23.26	1,010	10	12
		4/11	3,451	23.47	841	10	12
		5/11	1,916	22.77	1,101	10	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	SCHROEDER	6/11	1,703	23.27	1,340	10	6
		7/11	2,370	22.94	1,658	10	8
		8/11	2,559	22.94	1,211	10	8
		9/11	2,383	23.96	1,310	10	8
		10/11	1,903	23.96	1,244	10	6
		11/11	2,137	22.46	1,797	10	7
		12/11	3,368	21.95	1,656	10	11
			32,253		15,417		
JORDAN DEVELOPME	SLAM DUNCAN	1/11	15,503	13.38	291	17	29
		2/11	14,104	13.29	268	17	30
		3/11	15,426	13.21	298	17	29
		4/11	14,920	13.17	290	17	29
		5/11	13,443	12.72	294	17	25
		6/11	13,439	14.50	296	17	26
		7/11	13,707	12.85	295	17	26
		8/11	14,383	12.85	289	17	27
		9/11	13,754	12.86	283	17	27
		10/11	13,999	12.86	301	17	27
		11/11	13,844	13.01	279	17	27
		12/11	14,563	13.01	290	17	28
			171,085		3,474		
JORDAN DEVELOPME	SNAKE EYES	1/11	5,162	15.15	538	3	55
		2/11	4,598	15.15	468	3	55
		3/11	4,997	15.15	507	3	54
		4/11	4,794	15.15	511	3	53
		5/11	4,644	15.15	515	3	50
		6/11	4,860	15.15	450	3	54
		7/11	4,783	15.15	455	3	51
		8/11	5,272	15.15	450	3	57
		9/11	5,022	15.15	410	3	56
		10/11	5,291	15.15	449	3	57
		11/11	5,120	15.15	429	3	57
		12/11	5,039	15.15	405	3	54
			59,582		5,587		
JORDAN DEVELOPME	VIENNA 1	1/11	3,367	2.96	16,672	15	7
		2/11	3,133	2.96	14,639	15	7
		3/11	3,707	2.96	16,056	15	8
		4/11	3,459	2.96	14,769	15	8
		5/11	4,040	2.96	16,832	15	9
		6/11	4,102	2.96	15,617	15	9
		7/11	4,052	2.96	15,734	15	9
		8/11	4,092	2.96	15,261	15	9
		9/11	3,776	2.96	15,467	15	8
		10/11	3,949	2.96	15,463	15	8
		11/11	3,247	2.96	15,447	15	7
		12/11	2,119	2.96	11,892	15	5
			43,043		183,849		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VIENNA 2	1/11	27,683	12.63	3,856	30	30
		2/11	24,412	12.56	3,832	30	29
		3/11	26,132	12.68	3,328	30	28
		4/11	25,068	12.35	2,930	30	28
		5/11	26,036	12.86	3,726	30	28
		6/11	25,376	12.89	3,895	30	28
		7/11	26,060	13.11	3,553	30	28
		8/11	26,097	13.11	3,493	30	28
		9/11	25,078	13.22	2,905	30	28
		10/11	25,731	13.22	4,184	30	28
		11/11	25,006	12.88	3,790	30	28
		12/11	24,892	12.91	6,131	30	27
					307,571		45,623
JORDAN DEVELOPME	VIENNA 3	1/11	11,913	22.16	1,442	12	32
		2/11	10,572	21.96	1,208	12	31
		3/11	11,362	22.15	1,361	12	31
		4/11	11,205	22.03	1,175	12	31
		5/11	11,373	21.97	1,720	12	31
		6/11	11,802	22.54	1,720	12	33
		7/11	11,546	22.96	1,603	12	31
		8/11	11,578	22.96	2,089	12	31
		9/11	10,767	22.64	2,020	12	30
		10/11	10,946	22.64	1,722	12	29
		11/11	10,510	22.89	1,199	12	29
		12/11	10,582	22.40	1,630	12	28
			134,156		18,889		
JORDAN DEVELOPME	VOYER LAKE	1/11	17,896	18.72	430	16	36
		2/11	15,278	18.72	396	16	34
		3/11	17,259	18.65	418	16	35
		4/11	17,440	18.95	421	16	36
		5/11	17,888	18.88	430	16	36
		6/11	16,955	18.51	420	16	35
		7/11	17,456	18.96	440	16	35
		8/11	17,399	18.96	436	16	35
		9/11	16,277	19.10	405	16	34
		10/11	16,903	19.10	404	16	34
		11/11	16,298	19.15	386	16	34
		12/11	16,576	18.93	435	16	33
			203,625		5,021		
JORDAN DEVELOPMENT - REPORTER TOTALS:			4,499,406		2,171,159		
LINN OPERATING, INC	BEYER	4/11	7,463	6.39	7,005	19	13
		5/11	8,052	6.42	6,308	19	14
		6/11	8,085	6.23	6,309	19	14
		7/11	8,122	6.55	6,184	19	14
		8/11	8,405	6.43	6,193	19	14
		9/11	7,673	6.32	5,889	19	13
		10/11	8,446	5.42	5,388	18	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	BEYER	11/11	8,177	6.55	5,823	19	14
		12/11	8,561	6.55	6,596	19	15
			72,984		55,695		
LINN OPERATING, INC	BIG BASS LAKE	1/11	22,049	4.04	13,591	9	79
		2/11	19,052	4.61	11,443	9	76
		3/11	20,965	3.78	11,031	9	75
		4/11	19,840	3.80	9,319	9	73
		5/11	22,058	3.75	11,299	9	79
		6/11	20,651	3.99	10,447	9	76
		7/11	21,183	3.79	10,376	9	76
		8/11	21,371	3.88	10,505	9	77
		9/11	20,129	3.98	10,333	9	75
		10/11	20,422	3.78	10,404	9	73
		11/11	18,582	4.04	9,780	9	69
		12/11	18,419	4.49	9,189	9	66
			244,721		127,717		
LINN OPERATING, INC	BIG KAHUNA	4/11	10,342	5.35	4,147	6	57
		5/11	10,447	5.35	4,356	6	56
		6/11	10,302	5.35	3,520	6	57
		7/11	11,937	5.85	3,925	6	64
		8/11	12,024	6.27	4,663	6	65
		9/11	11,634	6.45	11,574	6	65
		10/11	11,801	6.08	6,256	6	63
		11/11	11,295	6.37	4,181	6	63
		12/11	11,742	6.37	9,184	6	63
			101,524		51,806		
LINN OPERATING, INC	BIJOU	1/11	29,614	13.90	451	34	28
		2/11	26,967	13.80	375	34	28
		3/11	28,513	13.83	351	34	27
		4/11	27,151	13.82	331	34	27
		5/11	28,246	13.75	330	34	27
		6/11	26,673	13.75	315	34	26
		7/11	27,665	13.81	368	34	26
		8/11	30,368	13.87	272	34	29
		9/11	29,273	14.09	331	34	29
		10/11	29,670	13.25	373	34	28
		11/11	27,216	13.17	284	34	27
		12/11	27,770	14.25	332	34	26
			339,126		4,113		
LINN OPERATING, INC	BLACK BEAN #1	4/11	5,230	5.38	39,500	15	12
		5/11	4,994	5.46	37,306	15	11
		6/11	4,726	5.38	34,492	15	11
		7/11	5,550	5.70	37,571	15	12
		8/11	5,713	5.67	39,476	15	12
		9/11	6,481	5.56	41,291	15	14
		10/11	5,567	7.14	39,460	15	12
		11/11	5,269	7.14	37,146	15	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	BLACK BEAN #1	12/11	5,437	7.14	35,133	15	12
			48,967		341,375		
LINN OPERATING, INC	BLACK BEAN #2	4/11	3,234	5.38	3,957	8	13
		5/11	2,991	5.46	5,593	8	12
		6/11	3,040	5.38	5,419	8	13
		7/11	3,237	5.70	5,189	8	13
		8/11	3,239	5.67	4,999	8	13
		9/11	2,931	5.56	4,903	8	12
		10/11	3,133	7.14	5,155	8	13
		11/11	2,962	7.14	4,750	8	12
		12/11	3,065	7.14	4,730	8	12
					27,832		44,695
LINN OPERATING, INC	BLACK BEAN #3	4/11	2,866	5.38	3,506	5	19
		5/11	2,787	5.46	3,827	5	18
		6/11	2,630	5.38	3,852	5	18
		7/11	2,618	5.70	3,870	5	17
		8/11	2,611	5.67	3,876	5	17
		9/11	2,714	5.56	3,957	5	18
		10/11	2,970	7.14	4,276	5	19
		11/11	2,773	7.14	3,900	5	18
		12/11	2,781	7.14	3,690	5	18
					24,750		34,754
LINN OPERATING, INC	BROAD	1/11	38,529	15.01	802	37	34
		2/11	34,457	14.98	1,291	37	33
		3/11	36,618	15.00	1,310	37	32
		4/11	37,963	14.84	1,064	37	34
		5/11	38,737	14.84	1,306	37	34
		6/11	38,138	12.73	1,358	37	34
		7/11	40,425	14.88	1,325	37	35
		8/11	41,350	15.07	1,562	37	36
		9/11	39,766	15.18	1,429	37	36
		10/11	41,501	15.16	1,655	37	36
		11/11	39,601	15.32	1,431	37	36
		12/11	40,199	15.24	1,601	37	35
			467,284		16,134		
LINN OPERATING, INC	CARGAS	1/11	1,296	23.62	612	2	21
		2/11	1,059	23.70	669	2	19
		3/11	1,062	23.37	347	2	17
		4/11	1,111	23.41	841	2	19
		5/11	1,322	23.49	1,122	2	21
		6/11	1,335	23.27	969	2	22
		7/11	1,407	23.90	1,052	2	23
		8/11	1,299	23.63	746	2	21
		9/11	1,278	23.33	745	2	21
		10/11	1,314	23.17	806	2	21
		11/11	1,169	22.53	179	2	19
		12/11	1,183	22.53	277	2	19

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			14,835		8,365		
LINN OPERATING, INC	CHESTER 1	1/11	31,833	6.06	6,828	18	57
		2/11	28,559	6.22	4,953	18	57
		3/11	32,153	6.36	5,615	18	58
		4/11	30,481	6.51	5,304	18	56
		5/11	31,715	6.47	8,171	18	57
		6/11	30,616	6.41	6,388	18	57
		7/11	31,357	6.36	6,440	18	56
		8/11	31,283	6.45	6,247	18	56
		9/11	29,514	6.60	5,793	18	55
		10/11	29,185	6.70	5,826	18	52
		11/11	28,842	6.81	5,961	18	53
		12/11	29,548	6.20	5,837	18	53
			365,086		73,363		
LINN OPERATING, INC	CHURCHILL POINT	1/11	39,659	13.19	20,970	36	36
		2/11	35,025	13.25	18,436	36	35
		3/11	37,630	13.25	20,243	36	34
		4/11	37,712	11.37	18,909	36	35
		5/11	38,942	11.37	19,631	36	35
		6/11	39,089	11.37	19,098	36	36
		7/11	42,061	11.90	20,429	36	38
		8/11	41,367	11.90	20,304	36	37
		9/11	38,949	11.78	19,987	36	36
		10/11	39,665	12.83	19,389	36	36
		11/11	38,693	12.83	19,118	36	36
		12/11	39,402	12.83	19,200	36	35
			468,194		235,714		
LINN OPERATING, INC	CLASSICS	1/11	20,319	23.62	2,212	25	26
		2/11	18,226	23.70	2,301	25	26
		3/11	18,885	23.37	2,258	25	24
		4/11	19,204	23.41	3,465	25	26
		5/11	19,771	23.49	3,267	25	25
		6/11	19,008	23.27	5,777	25	25
		7/11	19,476	23.90	6,974	25	25
		8/11	19,575	23.63	6,840	25	25
		9/11	18,538	23.33	6,351	25	25
		10/11	19,266	23.17	5,135	25	25
		11/11	18,706	22.53	4,451	25	25
		12/11	19,459	22.53	5,089	25	25
			230,433		54,120		
LINN OPERATING, INC	CLEAR LAKE	4/11	13,155	5.35	6,395	13	34
		5/11	14,223	5.35	6,756	13	35
		6/11	12,974	5.35	6,184	13	33
		7/11	13,644	5.85	6,420	13	34
		8/11	13,124	5.10	5,868	13	33
		9/11	12,418	5.04	6,008	13	32
		10/11	12,988	5.16	6,404	13	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	CLEAR LAKE	11/11	12,757	5.16	6,423	13	33
		12/11	13,098	5.16	6,681	13	32
			118,381		57,139		
LINN OPERATING, INC	COMSTOCK HILLS	1/11	23,164	11.90	19,342	26	29
		2/11	20,186	11.68	17,039	26	28
		3/11	21,967	11.60	19,118	26	27
		4/11	22,450	11.68	18,480	26	29
		5/11	22,319	11.42	18,889	26	28
		6/11	22,017	11.64	18,537	26	28
		7/11	21,924	11.75	18,081	26	27
		8/11	22,952	11.81	19,021	26	28
		9/11	21,123	11.73	16,991	26	27
		10/11	22,180	11.73	17,256	26	28
		11/11	21,248	11.80	17,294	26	27
		12/11	22,025	11.73	17,929	26	27
			263,555		217,977		
LINN OPERATING, INC	DISCARD	4/11	12,745	9.26	3,934	10	42
		5/11	13,249	9.39	5,832	10	43
		6/11	13,343	9.12	5,730	10	44
		7/11	12,746	9.91	5,904	10	41
		8/11	12,567	9.81	6,096	10	41
		9/11	12,056	9.69	5,199	10	40
		10/11	12,086	9.88	5,087	10	39
		11/11	11,964	9.88	4,515	10	40
		12/11	12,077	9.88	4,660	10	39
			112,833		46,957		
LINN OPERATING, INC	DOCTORS CLUB	1/11	86,474	11.76	7,410	79	35
		2/11	76,836	11.73	16,279	89	31
		3/11	90,896	11.14	11,214	89	33
		4/11	85,629	11.44	7,150	89	32
		5/11	88,888	11.55	7,765	89	32
		6/11	87,750	11.60	6,468	89	33
		7/11	91,349	11.74	6,260	89	33
		8/11	90,699	11.92	5,234	89	33
		9/11	87,529	12.22	6,861	89	33
		10/11	90,656	11.95	7,187	89	33
		11/11	86,559	11.96	5,981	89	32
12/11	88,833	11.74	5,746	89	32		
			1,052,098		93,555		
LINN OPERATING, INC	DOLLAR LAKE	1/11	12,696	3.57	3,877	14	29
		2/11	10,943	3.63	3,272	14	28
		3/11	11,354	3.49	3,240	14	26
		4/11	10,905	3.19	3,426	14	26
		5/11	11,369	3.04	3,264	14	26
		6/11	11,524	3.04	3,666	14	27
		7/11	10,740	3.18	3,022	14	25
8/11	9,834	2.99	2,452	14	23		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	DOLLAR LAKE	9/11	11,063	3.02	2,410	14	26
		10/11	11,204	4.28	3,471	14	26
		11/11	10,884	4.19	3,235	14	26
		12/11	12,824	4.28	4,094	14	30
			135,340		39,429		
LINN OPERATING, INC	FANTASY ISLAND	1/11	4,827	5.23	36,822	8	19
		2/11	4,316	5.23	32,979	8	19
		3/11	4,554	5.23	36,275	8	18
		4/11	4,505	5.23	35,040	8	19
		5/11	4,528	5.82	35,653	8	18
		6/11	4,372	5.82	34,847	8	18
		7/11	4,637	5.51	35,794	8	19
		8/11	4,276	5.48	34,357	8	17
		9/11	3,768	5.61	28,903	8	16
		10/11	4,032	5.77	31,646	8	16
		11/11	4,242	5.73	34,916	8	18
		12/11	4,143	5.73	35,203	8	17
			52,200		412,435		
LINN OPERATING, INC	FREDERIC I	1/11	13,883	18.39	1,600	16	28
		2/11	13,128	18.08	1,403	16	29
		3/11	14,123	18.98	1,447	16	28
		4/11	13,659	18.05	1,353	16	28
		5/11	14,884	18.17	1,669	16	30
		6/11	14,930	18.99	1,584	16	31
		7/11	14,931	18.99	1,563	16	30
		8/11	14,868	20.57	1,535	16	30
		9/11	14,465	18.31	1,368	16	30
		10/11	14,678	19.68	1,852	16	30
		11/11	13,370	18.69	1,396	16	28
		12/11	14,220	17.42	1,354	16	29
	171,139		18,124				
LINN OPERATING, INC	FREDERIC II	1/11	10,276	18.39	2,889	12	28
		2/11	9,985	18.08	2,540	12	30
		3/11	10,907	18.98	2,240	12	29
		4/11	10,917	18.05	2,339	12	30
		5/11	11,771	18.17	2,590	12	32
		6/11	10,422	18.99	2,347	12	29
		7/11	10,094	18.99	2,322	12	27
		8/11	9,823	20.57	2,460	12	26
		9/11	9,679	18.31	2,335	12	27
		10/11	10,001	19.68	2,353	12	27
		11/11	10,127	18.69	2,798	12	28
12/11	11,236	17.42	2,956	12	30		
	125,238		30,169				
LINN OPERATING, INC	FREDERIC III	1/11	11,960	18.39	757	18	21
		2/11	10,851	18.08	821	18	22
		3/11	11,535	18.98	959	18	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	FREDERIC III	4/11	11,329	18.05	1,108	18	21		
		5/11	12,682	18.17	1,004	18	23		
		6/11	12,133	18.99	923	18	22		
		7/11	12,252	18.99	904	18	22		
		8/11	11,963	20.57	693	18	21		
		9/11	11,393	18.31	671	18	21		
		10/11	11,832	19.68	1,070	18	21		
		11/11	11,613	18.69	851	18	22		
		12/11	12,652	17.42	801	18	23		
					142,195		10,562		
		LINN OPERATING, INC	FREDERIC IV	1/11	18,224	12.55	972	25	23
				2/11	17,076	13.13	1,529	25	24
3/11	19,350			13.19	1,738	25	25		
4/11	18,835			12.99	1,060	25	25		
5/11	19,332			12.98	1,216	25	25		
6/11	18,852			13.27	1,461	25	25		
7/11	19,026			13.27	1,233	25	25		
8/11	18,565			15.15	1,564	25	24		
9/11	18,475			12.84	1,873	25	25		
10/11	17,925			14.20	1,334	25	23		
11/11	17,436			13.45	1,345	25	23		
12/11	17,307			15.16	1,370	25	22		
			220,403		16,695				
LINN OPERATING, INC	FREDERIC V	1/11	13,441	12.55	2,090	8	54		
		2/11	11,963	13.13	2,051	8	53		
		3/11	12,880	13.19	1,919	8	52		
		4/11	12,320	12.99	1,868	8	51		
		5/11	12,175	12.98	1,561	8	49		
		6/11	11,865	13.27	1,875	8	49		
		7/11	12,828	13.27	1,543	8	52		
		8/11	12,631	15.15	1,523	8	51		
		9/11	12,464	12.84	1,476	8	52		
		10/11	12,907	14.20	1,808	8	52		
		11/11	12,572	13.45	1,412	8	52		
		12/11	12,330	15.16	1,250	8	50		
			150,376		20,376				
LINN OPERATING, INC	FREDERIC VI	1/11	8,106	12.55	3,174	14	19		
		2/11	7,783	13.13	2,841	15	19		
		3/11	8,909	13.19	3,652	15	19		
		4/11	8,040	12.99	2,188	15	18		
		5/11	8,498	12.98	2,972	15	18		
		6/11	8,391	13.27	3,287	15	19		
		7/11	8,300	13.27	2,851	15	18		
		8/11	8,258	15.15	3,381	15	18		
		9/11	8,357	12.84	3,530	15	19		
		10/11	8,480	14.20	3,651	15	18		
		11/11	8,459	13.45	4,137	15	19		
		12/11	8,695	15.16	3,811	15	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			100,276		39,475		
LINN OPERATING, INC	FREDERIC VII	1/11	7,814	12.55	4,307	12	21
		2/11	8,073	13.13	4,409	13	22
		3/11	9,095	13.19	5,335	13	23
		4/11	8,891	12.99	3,931	12	25
		5/11	9,165	12.98	5,738	13	23
		6/11	8,922	13.27	5,459	13	23
		7/11	8,990	13.27	6,723	12	24
		8/11	8,758	15.15	6,124	13	22
		9/11	8,301	12.84	5,035	13	21
		10/11	6,797	14.20	3,411	12	18
		11/11	7,340	13.45	3,631	12	20
		12/11	7,896	15.16	6,359	12	21
			100,042		60,462		
LINN OPERATING, INC	FREDERIC VIII	1/11	9,131	18.39	513	9	33
		2/11	8,834	18.08	480	9	35
		3/11	9,257	18.98	479	9	33
		4/11	8,714	18.05	466	9	32
		5/11	9,469	18.17	527	9	34
		6/11	9,053	18.99	524	9	34
		7/11	9,406	18.99	572	9	34
		8/11	9,516	20.57	575	9	34
		9/11	9,063	18.31	673	9	34
		10/11	8,962	19.68	675	9	32
		11/11	8,439	18.69	528	9	31
		12/11	8,965	17.42	619	9	32
			108,809		6,631		
LINN OPERATING, INC	FREDERIC XI	1/11	18,405	12.55	6,468	18	33
		2/11	16,741	13.13	6,225	18	33
		3/11	18,575	13.19	5,841	18	33
		4/11	17,751	12.99	3,638	18	33
		5/11	18,024	12.98	5,189	18	32
		6/11	17,254	13.27	5,000	18	32
		7/11	16,192	13.27	4,588	18	29
		8/11	16,778	15.15	4,787	18	30
		9/11	17,592	12.84	6,362	18	33
		10/11	17,898	14.20	5,817	18	32
		11/11	17,617	13.45	5,301	18	33
		12/11	17,256	15.16	5,201	18	31
			210,083		64,417		
LINN OPERATING, INC	GEHRKE	4/11	19,832	7.62	6,752	26	25
		5/11	20,136	7.74	8,247	26	25
		6/11	19,298	7.54	10,893	26	25
		7/11	19,328	7.77	7,449	26	24
		8/11	19,963	7.81	7,214	26	25
		9/11	19,552	7.86	6,178	26	25
		10/11	19,725	8.00	7,503	26	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	GEHRKE	11/11	19,019	8.00	6,701	26	24
		12/11	19,037	8.00	6,992	26	24
			175,890		67,929		
LINN OPERATING, INC	GILCHRIST	1/11	30,177	22.16	121	33	29
		2/11	26,999	22.22	91	33	29
		3/11	30,397	22.16	78	33	30
		4/11	29,251	22.18	230	33	30
		5/11	29,567	22.23	421	33	29
		6/11	29,747	22.05	356	33	30
		7/11	30,689	22.20	448	33	30
		8/11	29,830	21.85	776	33	29
		9/11	28,888	22.28	736	33	29
		10/11	29,166	23.28	736	33	28
		11/11	29,690	21.90	599	33	30
		12/11	30,473	22.17	621	33	30
			354,874		5,213		
LINN OPERATING, INC	GREEN BEAN #1	4/11	1,324	1.75	14,521	10	4
		5/11	1,138	2.06	12,788	10	4
		6/11	1,290	2.10	10,673	10	4
		7/11	1,009	2.06	10,551	10	3
		8/11	1,034	2.04	12,501	10	3
		9/11	1,074	2.06	11,454	10	4
		10/11	1,305	2.06	9,239	10	4
		11/11	1,280	2.06	9,758	10	4
		12/11	1,623	2.06	9,707	10	5
			11,077		101,192		
LINN OPERATING, INC	GREEN BEAN #2	4/11	4,742	1.75	18,714	8	20
		5/11	4,336	2.06	13,218	8	17
		6/11	4,536	2.10	14,708	8	19
		7/11	4,522	2.06	14,867	8	18
		8/11	4,558	2.04	16,152	8	18
		9/11	4,332	2.06	15,213	8	18
		10/11	4,922	2.06	15,169	8	20
		11/11	4,719	2.06	13,927	8	20
			41,542		136,280		
LINN OPERATING, INC	GUMP	1/11	1,400	19.88	3	1	45
		2/11	1,185	19.81	3	1	42
		3/11	1,280	20.06	3	1	41
		4/11	1,115	19.39	19	1	37
		5/11	1,258	20.03	13	1	41
		6/11	1,354	20.03	12	1	45
		7/11	1,413	20.03	15	1	46
		8/11	1,491	20.35	17	1	48
		9/11	1,351	20.42	16	1	45
		10/11	1,266	20.17	23	1	41
			13,011		136,280		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	GUMP	12/11	1,337	20.53	21	1	43
			15,751		166		
LINN OPERATING, INC	HARDWOOD	1/11	99,797	25.82	2,646	79	41
		2/11	90,355	25.82	2,372	79	41
		3/11	98,104	26.27	2,566	79	40
		4/11	95,960	26.27	1,612	79	40
		5/11	99,419	25.83	3,354	79	41
		6/11	96,439	25.82	2,903	79	41
		7/11	96,308	25.89	2,527	79	39
		8/11	98,255	25.89	3,601	85	37
		9/11	94,375	25.89	2,945	85	37
		10/11	99,212	26.11	2,959	85	38
		11/11	95,957	26.11	2,626	85	38
		12/11	97,203	26.11	3,199	85	37
			1,161,384		33,310		
LINN OPERATING, INC	HEART LAKE	1/11	7,749	18.39	208	5	50
		2/11	7,582	18.08	208	5	54
		3/11	8,059	18.98	181	5	52
		4/11	7,472	18.05	184	5	50
		5/11	7,958	18.17	162	5	51
		6/11	6,948	18.99	131	5	46
		7/11	6,847	18.99	66	5	44
		8/11	7,433	20.57	122	5	48
		9/11	8,235	18.31	162	5	55
		10/11	8,173	19.68	165	5	53
		11/11	7,879	18.69	138	5	53
		12/11	8,537	17.42	174	5	55
			92,872		1,901		
LINN OPERATING, INC	HIGHWAY 33	1/11	21,439	23.65	14	20	35
		2/11	18,067	23.65	0	20	32
		3/11	19,875	23.65	1	20	32
		4/11	19,102	23.65	0	20	32
		5/11	19,261	23.65	76	20	31
		6/11	18,849	23.65	160	20	31
		7/11	20,324	24.56	507	20	33
		8/11	20,851	24.56	1,385	20	34
		9/11	20,284	24.56	1,798	20	34
		10/11	20,547	23.66	1,032	20	33
		11/11	20,168	22.86	815	20	34
		12/11	20,343	24.51	2,265	20	33
			239,110		8,053		
LINN OPERATING, INC	HIGHWAY 612	1/11	8,189	25.52	341	11	24
		2/11	7,288	25.52	310	11	24
		3/11	7,839	25.52	273	11	23
		4/11	7,840	25.38	320	11	24
		5/11	8,012	25.38	349	11	23
		6/11	8,246	25.38	331	11	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	HIGHWAY 612	7/11	8,305	25.54	207	11	24
		8/11	8,283	25.54	263	11	24
		9/11	8,571	25.54	319	11	26
		10/11	8,926	25.08	235	11	26
		11/11	8,563	24.37	209	11	26
		12/11	9,094	25.24	246	11	27
					99,156		3,403
LINN OPERATING, INC	HIGHWAY 65	1/11	40,160	12.57	125,000	42	31
		2/11	36,068	12.50	109,335	42	31
		3/11	38,949	12.52	126,414	42	30
		4/11	39,407	12.38	103,077	42	31
		5/11	41,087	12.30	115,387	42	32
		6/11	40,195	12.63	117,636	42	32
		7/11	42,773	12.25	120,894	42	33
		8/11	42,435	12.79	120,533	42	33
		9/11	40,638	12.93	114,194	42	32
		10/11	41,370	12.73	115,147	42	32
		11/11	41,363	11.84	113,050	42	33
		12/11	41,438	12.79	110,049	42	32
			485,883		1,390,716		
LINN OPERATING, INC	HOLCOMB CREEK	1/11	9,184	8.59	63,959	18	16
		2/11	8,754	13.01	57,361	18	17
		3/11	9,350	13.01	62,953	18	17
		4/11	8,741	13.01	59,201	18	16
		5/11	9,178	13.01	62,720	18	16
		6/11	9,180	13.01	59,491	18	17
		7/11	8,456	13.01	61,856	18	15
		8/11	8,846	13.01	59,237	18	16
		9/11	9,617	13.01	56,655	18	18
		10/11	8,603	16.69	50,344	18	15
		11/11	9,607	16.83	60,333	18	18
		12/11	9,866	13.01	59,758	18	18
			109,382		713,868		
LINN OPERATING, INC	JOY	1/11	37,707	26.64	2,697	44	28
		2/11	34,541	26.64	2,448	44	28
		3/11	37,130	26.64	2,920	44	27
		4/11	35,986	26.26	2,782	44	27
		5/11	37,094	26.26	5,245	44	27
		6/11	40,457	26.26	6,538	44	31
		7/11	41,094	26.02	7,100	44	30
		8/11	41,166	26.02	6,984	44	30
		9/11	39,981	26.23	6,704	44	30
		10/11	39,866	25.98	5,848	44	29
		11/11	39,253	25.17	5,555	44	30
		12/11	38,423	25.17	6,706	44	28
			462,698		61,527		
LINN OPERATING, INC	LAKES OF THE NORTH	1/11	54,492	12.98	6,281	48	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	LAKES OF THE NORTH	2/11	50,583	12.51	4,921	48	38		
		3/11	57,418	12.60	5,262	48	39		
		4/11	55,524	12.92	4,672	48	39		
		5/11	55,746	13.14	4,668	48	37		
		6/11	55,763	12.90	4,231	48	39		
		7/11	58,022	13.53	4,972	48	39		
		8/11	55,927	15.90	4,937	48	38		
		9/11	54,560	13.17	4,363	48	38		
		10/11	58,191	14.86	4,032	48	39		
		11/11	55,855	14.10	6,632	48	39		
		12/11	57,858	13.15	5,651	48	39		
					669,939		60,622		
		LINN OPERATING, INC	LEESEBERG # 2	4/11	5,172	5.57	3,616	7	25
5/11	5,457			5.64	3,101	7	25		
6/11	5,204			5.64	3,255	7	25		
7/11	4,959			5.64	3,719	7	23		
8/11	4,979			5.75	3,629	7	23		
9/11	4,887			5.95	2,303	7	23		
10/11	5,267			6.31	3,001	7	24		
11/11	5,034			6.31	2,760	7	24		
12/11	5,126			6.31	2,213	7	24		
					46,085		27,597		
LINN OPERATING, INC	LEESEBERG #1	4/11	3,237	5.57	1,157	3	36		
		5/11	3,462	5.64	2,228	3	37		
		6/11	3,344	5.64	2,985	3	37		
		7/11	3,163	5.64	2,096	3	34		
		8/11	3,030	5.75	1,614	3	33		
		9/11	3,309	5.95	1,890	3	37		
		10/11	2,878	6.31	1,933	3	31		
		11/11	3,222	6.31	2,142	3	36		
		12/11	3,192	6.31	2,085	3	34		
					28,837		18,130		
LINN OPERATING, INC	LOST LAKE WOODS	1/11	35,223	10.80	76,142	40	28		
		2/11	31,993	10.85	68,039	40	29		
		3/11	34,339	10.93	83,338	40	28		
		4/11	34,027	10.62	75,232	40	28		
		5/11	35,472	10.94	80,775	40	29		
		6/11	35,815	10.95	76,914	40	30		
		7/11	36,318	10.99	77,488	40	29		
		8/11	36,435	11.12	57,681	40	29		
		9/11	34,152	11.40	70,722	40	28		
		10/11	34,953	11.11	82,629	40	28		
		11/11	34,073	11.35	83,069	40	28		
12/11	35,235	10.94	80,054	40	28				
			418,035		912,083				
LINN OPERATING, INC	MACKINAW #1	4/11	7,220	6.57	2,924	11	22		
		5/11	7,398	6.60	2,920	11	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	MACKINAW #1	6/11	6,837	6.34	2,716	11	21
		7/11	6,575	6.36	3,213	11	19
		8/11	6,908	6.53	3,198	11	20
		9/11	6,742	6.70	1,796	11	20
		10/11	7,059	6.75	2,383	11	21
		11/11	6,769	6.75	1,870	11	21
		12/11	6,830	6.75	1,598	11	20
			62,338		22,618		
LINN OPERATING, INC	MACKINAW #2	4/11	8,547	6.57	11,000	13	22
		5/11	9,193	6.60	12,186	13	23
		6/11	8,686	6.34	11,781	13	22
		7/11	8,861	6.36	10,803	13	22
		8/11	9,134	6.53	11,058	13	23
		9/11	8,430	6.70	8,152	13	22
		10/11	8,770	6.75	5,391	13	22
		11/11	8,505	6.75	9,811	13	22
		12/11	8,994	6.75	8,025	13	22
			79,120		88,207		
LINN OPERATING, INC	MANCELONA I	1/11	57,356	13.90	3,186	64	29
		2/11	51,985	13.80	6,187	63	29
		3/11	56,310	13.83	6,122	64	28
		4/11	54,503	13.82	6,102	64	28
		5/11	57,196	13.75	6,276	64	29
		6/11	55,625	13.75	5,843	64	29
		7/11	53,487	13.81	2,012	64	27
		8/11	58,150	13.87	5,963	64	29
		9/11	56,254	14.09	8,194	64	29
		10/11	57,107	13.25	6,627	64	29
		11/11	54,404	13.17	5,898	63	29
		12/11	55,626	14.25	5,921	63	28
			668,003		68,331		
LINN OPERATING, INC	MANCELONA II	1/11	15,913	13.90	2,366	13	39
		2/11	14,919	13.80	1,959	13	41
		3/11	16,608	13.83	2,360	13	41
		4/11	15,789	13.82	2,305	13	40
		5/11	16,607	13.75	2,365	13	41
		6/11	16,142	13.75	2,496	13	41
		7/11	16,602	13.81	2,410	13	41
		8/11	15,956	13.87	2,350	13	40
		9/11	16,648	14.09	2,152	13	43
		10/11	16,668	13.25	2,288	13	41
		11/11	14,550	13.17	2,338	13	37
		12/11	16,512	14.25	2,208	13	41
			192,914		27,597		
LINN OPERATING, INC	MARSTRAND	1/11	15,496	18.13	2,998	22	23
		2/11	13,992	18.33	2,604	22	23
		3/11	15,120	12.58	2,172	22	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	MARSTRAND	4/11	14,978	12.58	3,293	22	23		
		5/11	16,047	17.73	3,392	22	24		
		6/11	14,814	17.73	3,186	22	22		
		7/11	14,665	12.20	2,616	22	21		
		8/11	14,716	18.04	2,716	22	22		
		9/11	14,871	18.22	2,709	22	23		
		10/11	14,957	18.12	2,937	22	22		
		11/11	15,856	17.39	3,977	22	24		
		12/11	15,579	17.39	2,460	22	23		
					181,091		35,060		
		LINN OPERATING, INC	MID CHARLTON EAST	1/11	8,773	24.11	480	17	17
				2/11	7,474	24.00	386	17	16
3/11	8,214			22.03	389	17	16		
4/11	7,915			22.03	423	17	16		
5/11	8,107			23.85	453	17	15		
6/11	8,213			23.85	410	17	16		
7/11	8,400			23.90	576	17	16		
8/11	8,305			23.92	457	17	16		
9/11	7,776			23.64	428	17	15		
10/11	8,166			23.34	446	17	15		
11/11	7,916			22.97	370	17	16		
12/11	8,003			23.38	405	17	15		
			97,262		5,223				
LINN OPERATING, INC	MID CHARLTON WEST	1/11	8,636	28.93	214	14	20		
		2/11	7,985	26.11	191	14	20		
		3/11	8,883	19.24	173	14	20		
		4/11	8,453	19.24	217	14	20		
		5/11	8,522	28.26	229	14	20		
		6/11	8,131	28.25	233	14	19		
		7/11	7,716	29.04	154	14	18		
		8/11	8,283	28.87	440	14	19		
		9/11	8,113	28.63	301	14	19		
		10/11	8,045	28.22	185	14	19		
		11/11	7,362	27.76	153	14	18		
		12/11	7,557	28.28	266	14	17		
			97,686		2,756				
LINN OPERATING, INC	MT MOHICAN	4/11	11,682	5.35	9,835	7	56		
		5/11	11,758	5.35	10,446	7	54		
		6/11	11,053	5.35	9,713	7	53		
		7/11	10,750	5.85	9,428	7	50		
		8/11	10,776	6.27	8,840	7	50		
		9/11	10,713	6.45	14,153	6	60		
		10/11	10,478	6.08	10,168	6	56		
		11/11	10,572	6.37	7,451	6	59		
			98,670		92,176				
LINN OPERATING, INC	NICHOLSON HILL #1	4/11	0	5.57	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	NICHOLSON HILL #1	5/11	0	5.64	0	0	0
		6/11	0	5.64	0	0	0
		7/11	116	5.64	8,551	2	2
		8/11	284	5.75	13,370	2	5
		9/11	89	5.95	9,190	2	1
		10/11	82	6.31	7,816	2	1
		11/11	36	6.31	7,956	2	1
		12/11	13	6.31	7,818	2	0
					620		54,701
LINN OPERATING, INC	NICHOLSON HILL #2	4/11	8,420	5.57	8,956	7	40
		5/11	7,973	5.64	8,331	7	37
		6/11	8,059	5.64	7,363	7	38
		7/11	8,949	5.64	6,069	7	41
		8/11	9,001	5.75	5,580	7	41
		9/11	8,130	5.95	4,809	7	39
		10/11	8,170	6.31	3,998	7	38
		11/11	8,535	6.31	4,510	7	41
		12/11	8,958	6.31	4,436	7	41
			76,195		54,052		
LINN OPERATING, INC	NORTH BAY	1/11	68,556	12.29	5,800	55	40
		2/11	66,209	12.48	6,190	55	43
		3/11	72,631	11.99	6,753	55	43
		4/11	70,324	12.59	6,305	55	43
		5/11	72,686	12.82	6,147	55	43
		6/11	70,769	12.49	4,437	55	43
		7/11	71,662	12.37	3,823	55	42
		8/11	72,900	13.94	4,157	55	43
		9/11	71,253	14.03	4,456	55	43
		10/11	68,489	14.12	5,065	55	40
		11/11	70,292	13.96	5,097	55	43
		12/11	72,446	14.12	5,369	55	42
			848,217		63,599		
LINN OPERATING, INC	NORTH BAY II	1/11	2,043	12.57	754	1	66
		2/11	1,933	12.50	817	1	69
		3/11	1,969	12.52	1,056	1	64
		4/11	1,741	12.38	885	1	58
		5/11	1,999	12.30	999	1	64
		6/11	1,887	12.63	1,018	1	63
		7/11	1,584	12.25	1,055	1	51
		8/11	1,727	12.79	1,054	1	56
		9/11	1,641	12.93	995	1	55
		10/11	1,983	12.73	1,009	1	64
11/11	1,825	11.84	984	1	61		
12/11	1,822	12.79	1,349	1	59		
			22,154		11,975		
LINN OPERATING, INC	NORTH HARDWOOD	1/11	19,856	24.57	611	11	58
		2/11	17,745	24.71	536	11	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	NORTH HARDWOOD	3/11	19,310	24.61	561	11	57		
		4/11	18,580	24.67	546	11	56		
		5/11	19,428	24.64	420	11	57		
		6/11	18,809	24.67	209	11	57		
		7/11	19,053	24.95	87	11	56		
		8/11	19,312	25.03	55	11	57		
		9/11	17,436	24.72	40	11	53		
		10/11	17,650	24.74	62	11	52		
		11/11	17,512	24.02	302	11	53		
		12/11	17,947	24.16	599	11	53		
					222,638		4,028		
		LINN OPERATING, INC	NORWAY HUNT CLUB	1/11	711	11.76	146	1	23
				2/11	567	11.73	134	1	20
3/11	701			11.14	139	1	23		
4/11	564			11.44	136	1	19		
5/11	500			11.55	32	1	16		
6/11	585			11.60	101	1	20		
7/11	573			11.74	141	1	18		
8/11	576			11.92	134	1	19		
9/11	485			12.22	125	1	16		
10/11	500			11.95	112	1	16		
11/11	472			11.96	95	1	16		
12/11	531			11.74	117	1	17		
					6,765		1,412		
LINN OPERATING, INC	PAFFI	1/11	25,141	8.38	1,857	17	48		
		2/11	22,431	8.38	1,769	17	47		
		3/11	24,243	8.38	1,898	17	46		
		4/11	22,946	8.34	1,916	17	45		
		5/11	23,401	8.34	2,050	17	44		
		6/11	23,498	8.34	1,930	17	46		
		7/11	23,970	8.65	1,934	17	45		
		8/11	22,464	8.65	1,868	17	43		
		9/11	22,240	8.65	1,696	17	44		
		10/11	24,281	8.92	1,844	17	46		
		11/11	23,523	8.34	1,715	17	46		
		12/11	23,655	9.10	1,791	17	45		
					281,793		22,268		
LINN OPERATING, INC	PAXTON QUARRY	4/11	2,505	1.75	45,057	14	6		
		5/11	2,906	2.06	44,184	14	7		
		6/11	2,919	2.10	43,595	14	7		
		7/11	3,141	2.06	47,704	14	7		
		8/11	3,241	2.04	47,783	14	7		
		9/11	3,060	2.06	44,836	14	7		
		10/11	3,777	2.06	47,178	14	9		
		11/11	3,605	2.06	46,740	14	9		
			28,960		413,693				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	PRIVATE SCHMITT CREEK	1/11	14,787	8.28	50,358	12	40
		2/11	12,550	8.30	44,307	12	37
		3/11	13,274	8.26	47,688	12	36
		4/11	11,909	8.08	41,169	12	33
		5/11	12,809	8.24	50,904	12	34
		6/11	13,131	8.30	50,515	12	36
		7/11	14,607	8.30	49,881	12	39
		8/11	13,815	8.39	30,752	12	37
		9/11	11,945	8.52	30,979	12	33
		10/11	12,433	8.41	48,346	12	33
		11/11	13,950	7.93	50,329	12	39
		12/11	14,702	8.25	53,599	12	40
					159,912		548,827
LINN OPERATING, INC	RAISIN CAIN	4/11	1,188	5.35	7,283	1	40
		5/11	1,422	5.35	6,426	1	46
		6/11	1,423	5.35	5,335	1	47
		7/11	1,239	5.85	4,376	1	40
		8/11	1,140	6.27	3,515	1	37
		9/11	1,124	6.45	3,653	1	37
		10/11	1,092	6.07	3,710	1	35
		11/11	1,226	6.14	3,551	1	41
		12/11	1,263	6.14	3,489	1	41
					11,117		41,338
LINN OPERATING, INC	SAGE CREEK	1/11	27,290	16.60	1,142	29	30
		2/11	25,273	22.08	943	29	31
		3/11	28,383	22.46	622	29	32
		4/11	26,479	21.98	622	29	30
		5/11	28,029	21.64	1,096	29	31
		6/11	26,985	22.38	1,160	29	31
		7/11	26,968	22.18	1,186	29	30
		8/11	26,920	22.42	1,361	29	30
		9/11	25,851	22.24	1,428	29	30
		10/11	27,252	21.77	1,342	29	30
		11/11	27,206	21.33	1,364	29	31
		12/11	27,587	21.27	1,111	29	31
			324,223		13,377		
LINN OPERATING, INC	SAMSON MT MARIA	4/11	7	5.35	1,704	1	0
		5/11	11	5.35	1,922	1	0
		6/11	36	5.35	2,647	1	1
		7/11	29	5.85	2,779	1	1
		8/11	20	6.27	2,968	1	1
		9/11	0	6.45	764	1	0
		10/11	4	6.08	0	1	0
		11/11	21	6.37	2,317	1	1
12/11	42	6.37	3,024	1	1		
			170		18,125		
LINN OPERATING, INC	SCOTT CREEK	1/11	30,154	11.11	5,835	32	30

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	SCOTT CREEK	2/11	27,442	11.20	6,316	32	31		
		3/11	29,585	11.17	7,871	32	30		
		4/11	29,749	11.20	10,562	32	31		
		5/11	30,884	11.24	9,319	31	32		
		6/11	29,515	11.11	8,994	31	32		
		7/11	28,742	10.79	9,286	31	30		
		8/11	29,849	9.50	9,139	31	31		
		9/11	28,826	11.10	8,313	31	31		
		10/11	29,210	11.04	8,363	32	29		
		11/11	29,365	10.68	7,644	32	31		
		12/11	29,655	11.09	7,533	32	30		
					352,976		99,175		
		LINN OPERATING, INC	SEGUIN	4/11	12,802	5.57	19,657	18	24
5/11	13,198			5.64	18,949	18	24		
6/11	13,429			5.64	18,587	18	25		
7/11	13,105			5.64	15,008	18	23		
8/11	14,023			5.75	15,134	18	25		
9/11	12,979			5.95	13,831	18	24		
10/11	13,515			6.31	15,913	18	24		
11/11	12,865			6.31	14,510	18	24		
12/11	13,563			6.31	13,585	18	24		
					119,479		145,174		
LINN OPERATING, INC	SHARKSTOOTH	1/11	54,858	3.02	12,778	7	253		
		2/11	49,464	3.14	10,734	7	252		
		3/11	56,365	3.14	12,695	7	260		
		4/11	54,012	3.14	11,763	7	257		
		5/11	54,832	3.02	11,559	7	253		
		6/11	53,204	3.02	11,392	7	253		
		7/11	54,840	2.98	11,224	7	253		
		8/11	54,754	3.03	11,817	7	252		
		9/11	51,442	3.04	10,133	7	245		
		10/11	52,719	3.07	10,078	7	243		
		11/11	51,939	3.05	9,500	7	247		
		12/11	52,942	3.12	9,673	7	244		
			641,371		133,346				
LINN OPERATING, INC	SHERIDAN CREEK	1/11	37,621	14.31	3,496	28	43		
		2/11	33,991	14.31	2,961	28	43		
		3/11	37,947	14.32	3,656	28	44		
		4/11	37,263	14.32	2,998	28	44		
		5/11	38,797	14.32	3,391	28	45		
		6/11	37,628	14.31	3,342	28	45		
		7/11	37,750	14.32	3,527	28	43		
		8/11	38,112	14.32	3,250	28	44		
		9/11	36,730	14.32	3,133	28	44		
		10/11	36,624	14.19	3,472	28	42		
		11/11	35,902	13.27	3,291	28	43		
12/11	35,512	14.47	2,802	28	41				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			443,877		39,319		
LINN OPERATING, INC	SKUNK HOLLOW	4/11	1,313	5.35	8,899	1	44
		5/11	974	5.35	11,374	1	31
		6/11	1,701	5.35	11,251	1	57
		7/11	1,748	5.85	10,223	1	56
		8/11	812	6.27	11,119	1	26
		9/11	187	6.45	532	1	6
		10/11	1,451	6.08	13,907	1	47
		11/11	1,318	6.37	10,778	1	44
		12/11	992	6.37	2,893	1	32
			10,496		80,976		
LINN OPERATING, INC	SNOWPLOW 1	4/11	1,875	9.37	7,845	3	21
		5/11	1,808	8.92	4,917	3	19
		6/11	1,410	9.29	7,355	3	16
		7/11	1,892	9.32	4,338	3	20
		8/11	2,517	9.39	4,305	3	27
		9/11	1,676	9.30	3,724	3	19
		10/11	1,376	9.02	4,297	3	15
		11/11	1,366	9.26	4,028	3	15
		12/11	1,476	9.28	3,796	3	16
			15,396		44,605		
LINN OPERATING, INC	SNOWPLOW 2	4/11	436	10.04	351	1	15
		5/11	421	9.56	371	1	14
		6/11	249	10.00	445	1	8
		7/11	186	9.99	353	1	6
		8/11	159	10.07	355	1	5
		9/11	152	9.97	321	1	5
		10/11	246	9.67	355	1	8
		11/11	254	9.92	337	1	8
		12/11	263	9.94	329	1	8
			2,366		3,217		
LINN OPERATING, INC	SNOWPLOW 3	4/11	10,136	11.35	5,529	14	24
		5/11	11,102	10.80	7,705	14	26
		6/11	10,546	11.26	9,044	14	25
		7/11	11,691	11.29	8,194	14	27
		8/11	11,241	11.38	8,811	14	26
		9/11	11,716	11.26	7,975	14	28
		10/11	13,351	10.92	8,906	14	31
		11/11	12,569	11.21	8,486	14	30
		12/11	12,013	11.23	8,358	14	28
			104,365		73,008		
LINN OPERATING, INC	SOUTH BRILEY	1/11	86,574	27.18	6,468	72	39
		2/11	79,939	27.11	6,659	72	40
		3/11	83,287	26.76	7,755	72	37
		4/11	81,376	26.63	7,222	72	38

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SOUTH BRILEY	5/11	83,856	26.67	6,525	72	38
		6/11	83,893	26.80	6,269	72	39
		7/11	83,191	26.51	5,609	72	37
		8/11	83,637	26.16	5,357	72	37
		9/11	80,342	26.92	5,763	72	37
		10/11	80,167	25.99	5,289	72	36
		11/11	82,587	25.63	5,073	72	38
		12/11	82,201	26.11	5,367	72	37
					991,050		73,356
LINN OPERATING, INC	STATE MAPLE FOREST	1/11	59,989	18.96	8,993	61	32
		2/11	53,799	19.19	7,902	61	31
		3/11	58,689	18.75	7,251	61	31
		4/11	55,509	19.50	6,442	61	30
		5/11	59,348	19.06	8,648	61	31
		6/11	57,539	19.09	7,794	61	31
		7/11	58,184	18.71	6,531	61	31
		8/11	58,868	18.63	8,415	61	31
		9/11	57,832	19.10	7,137	61	32
		10/11	60,361	19.11	7,686	61	32
		11/11	58,305	18.83	6,890	61	32
		12/11	59,554	18.09	7,355	61	31
			697,977		91,044		
LINN OPERATING, INC	STATE SCHMITT CREEK	1/11	42,616	8.28	173,734	41	34
		2/11	38,263	8.30	165,729	41	33
		3/11	41,835	8.26	195,537	41	33
		4/11	39,372	8.08	169,240	41	32
		5/11	40,677	8.24	183,292	41	32
		6/11	39,595	8.30	182,124	41	32
		7/11	41,787	8.30	180,242	41	33
		8/11	41,914	8.39	185,302	41	33
		9/11	41,050	8.52	187,624	41	33
		10/11	40,556	8.41	189,767	41	32
		11/11	40,604	7.93	177,549	41	33
		12/11	40,886	8.25	179,265	41	32
			489,155		2,169,405		
LINN OPERATING, INC	SUCKER CREEK	4/11	721	5.35	966	2	12
		5/11	729	5.35	919	2	12
		6/11	743	5.35	1,072	2	12
		7/11	722	5.85	1,061	2	12
		8/11	759	6.27	1,146	2	12
		9/11	742	6.45	1,972	2	12
		10/11	747	6.08	1,106	2	12
		11/11	740	6.37	783	2	12
12/11	774	6.37	1,094	2	12		
			6,677		10,119		
LINN OPERATING, INC	THIBODEAU	4/11	8,924	5.35	1,229	5	59
		5/11	9,295	5.35	1,647	5	60

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	THIBODEAU	6/11	9,360	5.35	1,266	5	62
		7/11	10,561	5.85	1,368	5	68
		8/11	10,342	6.27	1,645	5	67
		9/11	10,535	6.45	2,298	5	70
		10/11	10,535	6.08	1,972	5	68
		11/11	10,602	6.37	1,394	5	71
		12/11	10,947	6.37	1,854	5	71
			91,101		14,673		
LINN OPERATING, INC	THOMAS LAKE	1/11	67,734	19.88	2,137	47	46
		2/11	61,576	19.81	2,274	47	47
		3/11	67,518	20.06	2,476	47	46
		4/11	64,548	19.39	2,302	47	46
		5/11	65,314	20.03	2,438	47	45
		6/11	65,050	20.03	3,237	47	46
		7/11	66,984	20.03	3,015	47	46
		8/11	68,030	20.35	3,524	47	47
		9/11	62,693	20.42	3,723	47	44
		10/11	66,425	20.17	3,752	47	46
		11/11	64,448	20.17	1,986	47	46
		12/11	66,256	20.53	1,476	47	45
			786,576		32,340		
LINN OPERATING, INC	TONTO	4/11	75	5.35	1,052	1	3
		5/11	67	5.35	1,226	1	2
		6/11	8	5.35	113	1	0
		7/11	8	5.85	0	1	0
		8/11	5	6.27	0	1	0
		9/11	6	6.45	0	1	0
		10/11	12	6.08	0	1	0
		11/11	23	6.37	0	1	1
		12/11	29	6.37	0	1	1
			233		2,391		
LINN OPERATING, INC	TREASURE ISLAND	4/11	9,843	8.17	18,913	22	15
		5/11	10,818	8.17	25,211	23	15
		6/11	11,349	8.05	26,368	23	16
		7/11	10,726	8.05	24,796	23	15
		8/11	10,881	6.11	19,259	23	15
		9/11	11,515	8.22	19,315	23	17
		10/11	11,978	8.64	19,751	23	17
		11/11	11,756	8.64	19,284	23	17
12/11	12,133	8.64	18,140	23	17		
			100,999		191,037		
LINN OPERATING, INC	WEBBER CREEK	1/11	8,848	21.24	549	10	29
		2/11	8,555	21.26	445	10	31
		3/11	9,442	21.08	381	10	30
		4/11	9,374	21.47	408	10	31
		5/11	9,541	17.32	245	10	31
		6/11	9,165	21.17	105	10	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	WEBBER CREEK	7/11	8,970	21.10	460	10	29
		8/11	9,187	21.23	720	10	30
		9/11	8,785	21.23	871	10	29
		10/11	9,343	21.06	688	10	30
		11/11	9,009	20.59	655	10	30
		12/11	9,785	20.47	655	10	32
					110,004		6,182
LINN OPERATING, INC	WERTH WHILE	4/11	1,423	1.75	2,199	4	12
		5/11	1,456	2.06	1,961	4	12
		6/11	1,366	2.10	1,919	4	11
		7/11	1,411	2.06	2,376	4	11
		8/11	1,462	2.04	2,053	4	12
		9/11	1,414	2.06	1,611	4	12
		10/11	1,584	2.06	1,268	4	13
		11/11	1,494	2.06	1,762	4	12
		12/11	1,507	2.06	1,416	4	12
					13,117		16,565
LINN OPERATING, INC	WEST DOLLAR LAKE	1/11	6,257	4.40	1,673	13	16
		2/11	5,419	4.36	1,400	13	15
		3/11	6,059	4.22	1,432	13	15
		4/11	5,881	4.22	1,331	13	15
		5/11	6,057	3.01	1,413	13	15
		6/11	6,121	3.01	1,770	13	16
		7/11	5,902	4.50	1,645	13	15
		8/11	6,115	4.50	1,491	13	15
		9/11	6,106	4.45	886	13	16
		10/11	6,655	4.08	841	13	16
		11/11	5,023	4.04	671	13	13
		12/11	4,954	4.13	671	13	12
			70,549		15,224		
LINN OPERATING, INC	WEST TWIN ANTRIM	1/11	2,206	4.43	255	1	71
		2/11	2,057	4.41	256	1	73
		3/11	2,192	4.41	260	1	71
		4/11	2,113	4.03	257	1	70
		5/11	2,194	2.99	259	1	71
		6/11	2,234	2.99	237	1	74
		7/11	2,276	4.43	247	1	73
		8/11	2,354	4.48	229	1	76
		9/11	2,146	4.40	213	1	72
		10/11	2,072	4.39	225	1	67
		11/11	2,113	4.35	210	1	70
12/11	2,260	4.45	210	1	73		
			26,217		2,858		
LINN OPERATING, INC	WILD WEST	1/11	30,257	19.88	9,424	27	36
		2/11	27,943	19.81	9,260	27	37
		3/11	30,551	20.06	10,406	27	36
		4/11	29,570	19.39	10,073	27	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	WILD WEST	5/11	28,057	20.03	10,279	27	34		
		6/11	30,563	20.03	11,026	27	38		
		7/11	31,140	20.03	11,361	27	37		
		8/11	32,010	20.35	11,266	27	38		
		9/11	29,227	20.42	11,417	27	36		
		10/11	31,015	20.17	11,905	27	37		
		11/11	28,906	20.17	8,058	27	36		
		12/11	28,287	20.53	7,186	27	34		
					357,526		121,661		
		LINN OPERATING, INC. - REPORTER TOTALS:			18,772,574		10,679,282		
MERIT ENERGY COM	35-12	1/11	6,204	16.80	167	9	22		
		2/11	5,655	16.80	91	9	22		
		3/11	6,189	17.20	124	9	22		
		4/11	6,230	16.90	451	9	23		
		5/11	6,119	17.10	301	9	22		
		6/11	6,612	17.00	405	9	24		
		7/11	6,707	17.10	306	9	24		
		8/11	6,502	17.40	262	9	23		
		9/11	6,057	17.30	96	9	22		
		10/11	3,599	17.00	225	9	13		
		11/11	5,998	17.60	390	9	22		
		12/11	6,124	17.40	243	9	22		
			71,996		3,061				
MERIT ENERGY COM	ALBERT/LOUD	1/11	119,293	16.30	8,632	72	53		
		2/11	105,481	16.30	8,382	72	52		
		3/11	117,977	16.30	13,185	72	53		
		4/11	114,100	20.00	11,975	72	53		
		5/11	119,733	20.00	12,220	72	54		
		6/11	116,012	20.00	12,615	72	54		
		7/11	118,952	20.00	12,238	72	53		
		8/11	119,398	20.00	10,886	72	53		
		9/11	113,239	20.00	10,408	72	52		
		10/11	115,962	20.00	11,126	72	52		
		11/11	112,177	20.00	11,311	72	52		
		12/11	111,241	20.00	11,011	72	50		
			1,383,565		133,989				
MERIT ENERGY COM	AVERY SMITH	1/11	6,518	25.00	930	8	26		
		2/11	5,537	24.98	840	8	25		
		3/11	6,533	25.00	930	8	26		
		4/11	6,335	25.00	591	8	26		
		5/11	6,623	25.00	158	8	27		
		6/11	6,450	25.00	135	8	27		
		7/11	6,358	25.00	135	8	26		
		8/11	6,658	25.00	163	8	27		
		9/11	6,378	25.00	154	8	27		
		10/11	6,427	25.00	161	8	26		
11/11	5,928	25.00	149	8	25				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	AVERY SMITH	12/11	6,138	25.00	139	8	25
			75,883		4,485		
MERIT ENERGY COM	BARNEY MILLER	1/11	13,594	17.80	582	10	44
		2/11	12,349	17.80	538	10	44
		3/11	11,988	17.90	444	10	39
		4/11	11,892	18.00	641	10	40
		5/11	12,598	18.00	662	10	41
		6/11	12,383	18.10	256	10	41
		7/11	13,103	18.20	642	10	42
		8/11	13,619	18.30	921	10	44
		9/11	13,840	18.60	812	10	46
		10/11	14,224	18.70	690	10	46
		11/11	13,700	18.70	719	10	46
		12/11	13,722	18.90	1,341	10	44
			157,012		8,248		
MERIT ENERGY COM	BEAR LAKE 13	1/11	3,851	9.60	1,410	4	31
		2/11	3,562	9.30	1,277	4	32
		3/11	3,652	9.50	1,191	4	29
		4/11	3,834	9.30	1,147	4	32
		5/11	3,637	9.50	1,112	4	29
		6/11	3,631	9.50	1,085	4	30
		7/11	3,129	10.60	1,406	4	25
		8/11	3,815	9.50	1,146	4	31
		9/11	3,654	9.60	1,173	4	30
		10/11	3,715	9.60	1,225	4	30
		11/11	3,445	9.60	1,229	4	29
		12/11	3,476	9.60	1,257	4	28
			43,401		14,658		
MERIT ENERGY COM	BEAR LAKE 23	1/11	6,030	4.80	16,912	5	39
		2/11	4,944	4.80	11,146	5	35
		3/11	4,761	4.80	8,379	4	38
		4/11	4,376	4.80	13,752	5	29
		5/11	5,011	4.80	18,875	5	32
		6/11	5,042	4.80	17,834	5	34
		7/11	7,076	4.80	16,981	5	46
		8/11	5,698	4.80	18,390	5	37
		9/11	5,110	4.80	11,209	5	34
		10/11	5,158	4.80	10,795	5	33
		11/11	4,651	4.80	10,145	5	31
		12/11	4,771	4.80	10,313	5	31
			62,628		164,731		
MERIT ENERGY COM	BEAR LAKE 26	1/11	1,297	4.80	1,231	2	21
		2/11	1,104	4.80	961	2	20
		3/11	1,132	4.80	1,099	1	37
		4/11	1,289	4.80	1,118	2	21
		5/11	1,661	4.80	1,449	2	27
		6/11	1,616	4.80	1,420	2	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	BEAR LAKE 26	7/11	886	4.80	2,475	2	14
		8/11	1,809	4.80	1,420	2	29
		9/11	1,729	4.80	1,277	2	29
		10/11	1,669	4.80	1,512	2	27
		11/11	1,663	4.80	1,435	2	28
		12/11	1,677	4.80	1,361	2	27
					17,532		16,758
MERIT ENERGY COM	BLUE SPRUCE	1/11	6,873	10.40	20,714	16	14
		2/11	6,106	9.70	18,041	16	14
		3/11	6,355	10.40	20,364	16	13
		4/11	6,254	10.20	19,701	16	13
		5/11	6,347	10.50	19,610	16	13
		6/11	5,818	10.40	19,830	16	12
		7/11	6,099	12.40	20,057	16	12
		8/11	6,091	12.40	19,987	16	12
		9/11	5,407	10.50	19,085	16	11
		10/11	6,017	9.40	19,488	16	12
		11/11	5,769	9.40	16,990	16	12
		12/11	5,991	9.60	17,522	16	12
			73,127		231,389		
MERIT ENERGY COM	CALEDONIA 11	1/11	27,155	14.30	629	24	36
		2/11	23,684	14.30	663	24	35
		3/11	26,191	13.60	668	24	35
		4/11	25,959	13.60	569	24	36
		5/11	27,300	13.60	558	24	37
		6/11	26,622	13.60	249	24	37
		7/11	27,902	13.60	384	24	37
		8/11	27,976	13.60	366	24	38
		9/11	25,022	13.60	586	24	35
		10/11	25,861	13.60	685	24	35
		11/11	25,627	13.60	544	24	36
		12/11	25,898	13.60	699	24	35
			315,197		6,600		
MERIT ENERGY COM	CLINTON 5/6	1/11	14,835	16.60	2,314	9	53
		2/11	13,051	16.60	2,245	9	52
		3/11	13,940	16.60	354	9	50
		4/11	13,405	20.00	319	9	50
		5/11	13,520	20.00	333	9	48
		6/11	13,033	20.00	343	9	48
		7/11	13,522	20.00	333	9	48
		8/11	13,629	20.00	296	9	49
		9/11	13,123	20.00	284	9	49
		10/11	13,311	20.00	308	9	48
		11/11	13,022	20.00	313	9	48
		12/11	12,763	20.00	306	9	46
			161,154		7,748		
MERIT ENERGY COM	COMEDY CLUB	1/11	246	12.00	6	1	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	COMEDY CLUB	2/11	227	12.00	6	1	8		
		3/11	250	12.00	6	1	8		
		4/11	238	12.00	6	1	8		
		5/11	246	12.00	5	1	8		
		6/11	238	12.00	2	1	8		
		7/11	261	12.00	4	1	8		
		8/11	262	12.00	4	1	8		
		9/11	254	12.00	6	1	8		
		10/11	269	12.00	7	1	9		
		11/11	238	12.00	5	1	8		
		12/11	248	12.00	7	1	8		
					2,977		64		
		MERIT ENERGY COM	DEVILS RIVER	1/11	2,681	9.30	12,037	10	9
2/11	2,323			9.40	10,497	10	8		
3/11	2,554			9.10	11,650	10	8		
4/11	2,545			9.00	10,975	10	8		
5/11	2,620			9.40	11,694	10	8		
6/11	2,740			9.10	10,883	10	9		
7/11	2,825			10.60	11,741	10	9		
8/11	2,780			9.30	11,687	10	9		
9/11	2,897			9.40	12,178	10	10		
10/11	3,148			9.20	11,864	10	10		
11/11	3,155			9.40	10,977	10	11		
12/11	2,868			9.40	11,701	10	9		
					33,136		137,884		
MERIT ENERGY COM	DOUBLE ALEX	1/11	14,941	17.80	873	15	32		
		2/11	13,112	17.80	806	15	31		
		3/11	15,836	17.90	667	15	34		
		4/11	14,722	18.00	962	15	33		
		5/11	15,304	18.00	992	15	33		
		6/11	15,297	18.10	384	15	34		
		7/11	15,157	18.20	964	15	33		
		8/11	15,229	18.30	1,382	15	33		
		9/11	14,840	18.60	1,217	15	33		
		10/11	15,157	18.70	1,034	15	33		
		11/11	15,005	18.70	1,078	15	33		
		12/11	15,149	18.90	2,011	15	33		
					179,749		12,370		
MERIT ENERGY COM	HAASS	1/11	16,004	11.10	2,691	15	34		
		2/11	14,667	11.10	2,304	15	35		
		3/11	16,052	11.10	2,518	15	35		
		4/11	15,550	11.10	2,449	15	35		
		5/11	16,072	11.10	2,467	15	35		
		6/11	15,722	11.10	2,326	15	35		
		7/11	15,498	11.10	2,656	15	33		
		8/11	15,503	11.10	3,053	15	33		
		9/11	14,882	11.10	3,131	15	33		
		10/11	15,525	11.10	3,235	15	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	HAASS	11/11	15,167	11.10	2,863	15	34
		12/11	15,144	11.10	2,981	15	33
			185,786		32,674		
MERIT ENERGY COM	HUSH PUPPY	1/11	15,529	13.70	336	14	36
		2/11	22,737	13.70	341	14	58
		3/11	24,838	13.90	329	14	57
		4/11	23,692	13.80	314	14	56
		5/11	24,604	14.20	506	14	57
		6/11	24,285	13.80	440	14	58
		7/11	24,507	13.80	459	14	56
		8/11	24,773	13.80	305	14	57
		9/11	23,483	13.90	440	14	56
		10/11	24,759	14.20	462	14	57
		11/11	23,635	14.30	508	14	56
		12/11	24,064	14.40	323	14	55
			280,906		4,763		
MERIT ENERGY COM	KOGELMANN	1/11	18,928	12.00	461	15	41
		2/11	17,350	12.00	467	15	41
		3/11	19,268	12.00	463	15	41
		4/11	18,978	12.00	450	15	42
		5/11	19,240	12.00	394	15	41
		6/11	19,142	12.00	189	15	43
		7/11	20,448	12.00	304	15	44
		8/11	20,571	12.00	291	15	44
		9/11	20,144	12.00	510	15	45
		10/11	21,608	12.00	565	15	46
		11/11	19,259	12.00	442	15	43
		12/11	19,660	12.00	573	15	42
			234,596		5,109		
MERIT ENERGY COM	KRUGERRAND	1/11	18,566	8.40	2,767	21	29
		2/11	16,103	8.40	2,568	21	27
		3/11	17,714	8.50	2,657	21	27
		4/11	16,980	8.40	1,059	21	27
		5/11	16,753	8.60	3,552	21	26
		6/11	16,136	8.60	3,486	21	26
		7/11	16,407	9.50	3,320	21	25
		8/11	17,164	8.40	3,443	21	26
		9/11	16,374	8.40	3,112	21	26
		10/11	16,557	8.60	2,769	21	25
		11/11	15,999	8.70	3,586	21	25
		12/11	16,632	8.40	3,800	21	26
			201,385		36,119		
MERIT ENERGY COM	MANCELONA 33	1/11	1,547	0.00	471	2	25
		2/11	1,404	0.00	355	2	25
		3/11	1,616	0.00	388	2	26
		4/11	1,547	0.00	361	2	26
		5/11	1,580	0.00	364	2	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	MANCELONA 33	6/11	1,498	0.00	354	2	25
		7/11	1,590	0.00	231	2	26
		8/11	1,543	0.00	183	2	25
		9/11	1,491	0.00	229	2	25
		10/11	1,601	0.00	176	2	26
		11/11	1,623	0.00	134	2	27
		12/11	1,684	0.00	0	2	27
					18,724		3,246
MERIT ENERGY COM	MH LAND	1/11	13,400	7.90	5,914	9	48
		2/11	12,237	7.90	5,379	9	49
		3/11	12,811	7.90	5,740	9	46
		4/11	12,545	7.90	5,354	9	46
		5/11	12,600	7.90	5,208	9	45
		6/11	12,377	7.90	4,978	9	46
		7/11	12,816	7.90	5,140	9	46
		8/11	12,197	7.90	4,966	9	44
		9/11	11,717	7.90	4,917	9	43
		10/11	12,358	7.90	5,013	9	44
		11/11	12,854	7.90	4,785	9	48
		12/11	13,654	7.90	4,901	9	49
			151,566		62,295		
MERIT ENERGY COM	SILVERBROOK	1/11	2,246	4.70	942	4	18
		2/11	1,860	4.70	777	4	17
		3/11	2,234	4.70	950	4	18
		4/11	2,222	4.70	903	4	19
		5/11	2,328	4.70	918	4	19
		6/11	2,335	4.70	895	4	19
		7/11	2,347	4.70	897	4	19
		8/11	2,271	4.70	879	4	18
		9/11	2,184	4.70	873	4	18
		10/11	2,314	4.70	892	4	19
		11/11	2,376	4.70	840	4	20
		12/11	2,510	4.70	855	4	20
			27,227		10,621		
MERIT ENERGY COM	SPRINGDALE 25	1/11	120	4.00	1,440	2	2
		2/11	133	4.00	1,165	2	2
		3/11	142	4.00	1,366	2	2
		4/11	144	4.00	1,255	2	2
		5/11	133	4.00	1,193	2	2
		6/11	131	4.00	1,259	2	2
		7/11	116	4.00	1,166	2	2
		8/11	69	4.00	1,295	2	1
		9/11	124	4.00	1,917	2	2
		10/11	119	4.00	1,657	2	2
		11/11	102	4.00	1,528	2	2
12/11	94	4.00	1,548	2	2		
			1,427		16,789		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	TIMM	1/11	5,151	9.30	25,277	21	8
		2/11	4,740	9.40	22,045	21	8
		3/11	5,114	9.10	24,464	21	8
		4/11	4,978	9.00	23,047	21	8
		5/11	4,992	9.40	24,556	21	8
		6/11	4,848	9.10	22,855	21	8
		7/11	4,826	10.60	24,655	21	7
		8/11	4,648	9.30	24,542	21	7
		9/11	4,452	9.40	25,575	21	7
		10/11	4,204	9.20	24,914	21	6
		11/11	4,389	9.40	23,050	21	7
		12/11	4,536	9.40	24,571	21	7
					56,878		289,551
MERIT ENERGY COM	WEST CLINTON COMMON	1/11	6,620	16.60	5,445	12	18
		2/11	5,813	16.60	5,284	12	17
		3/11	6,469	16.60	3,399	12	17
		4/11	6,254	20.00	3,087	12	17
		5/11	6,629	20.00	3,187	12	18
		6/11	6,429	20.00	3,301	12	18
		7/11	6,553	20.00	3,199	12	18
		8/11	6,585	20.00	2,841	12	18
		9/11	6,538	20.00	2,730	12	18
		10/11	6,754	20.00	2,955	12	18
		11/11	6,851	20.00	3,004	12	19
		12/11	6,733	20.00	2,938	12	18
			78,228		41,370		
MERIT ENERGY COM	WINSTON CHURCHILL	1/11	4,637	3.70	3,078	15	10
		2/11	4,652	3.70	3,981	15	11
		3/11	5,126	3.70	4,317	15	11
		4/11	4,970	3.70	4,495	15	11
		5/11	5,044	3.70	4,611	15	11
		6/11	4,831	3.70	4,015	15	11
		7/11	4,954	3.70	3,969	15	11
		8/11	5,054	3.70	4,079	15	11
		9/11	5,034	3.70	3,834	15	11
		10/11	5,241	3.70	4,018	15	11
		11/11	5,080	3.70	3,748	15	11
		12/11	5,169	3.70	4,441	15	11
			59,792		48,586		
MERIT ENERGY COMPANY - REPORTER TOTALS:			3,873,872		1,293,108		
MUSKEGON	400 HUNT CLUB	1/11	8,128	13.52	947	3	87
		2/11	7,470	13.52	846	3	89
		3/11	8,281	13.52	972	3	89
		4/11	8,460	12.44	933	3	94
		5/11	8,228	12.44	877	3	88
		6/11	7,785	13.49	733	3	87
		7/11	8,185	13.82	995	3	88

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	400 HUNT CLUB	8/11	8,045	13.44	962	3	86
		9/11	7,618	13.50	855	3	85
		10/11	6,914	13.81	545	3	74
		11/11	7,538	13.86	1,066	3	84
		12/11	7,669	13.86	730	3	82
			94,321		10,461		
MUSKEGON	BASS LAKE	1/11	51,127	4.46	931	20	82
		2/11	48,821	4.46	261	20	87
		3/11	54,110	3.78	734	20	87
		4/11	52,986	3.04	17	20	88
		5/11	50,492	4.45	939	20	81
		6/11	49,995	3.43	12	20	83
		7/11	53,814	4.70	37	20	87
		8/11	52,390	4.38	68	20	84
		9/11	49,512	4.68	15	20	83
		10/11	52,055	3.93	977	20	84
		11/11	48,237	4.56	1,437	20	80
		12/11	49,682	4.80	0	20	80
	613,221		5,428				
MUSKEGON	BIG WOLF LAKE	1/11	51,048	4.90	9,109	31	53
		2/11	44,797	4.90	7,890	31	52
		3/11	49,394	4.81	8,558	31	51
		4/11	46,302	4.40	7,974	31	50
		5/11	47,445	4.75	8,988	31	49
		6/11	48,498	4.87	8,705	31	52
		7/11	51,893	4.98	9,962	31	54
		8/11	49,650	4.94	8,574	31	52
		9/11	47,724	5.01	7,914	31	51
		10/11	49,278	4.86	8,053	31	51
		11/11	48,583	4.84	8,973	31	52
		12/11	49,668	4.91	8,520	31	52
	584,280		103,220				
MUSKEGON	CAULKINS LAKE	1/11	50,952	23.24	1,093	30	55
		2/11	45,467	23.24	980	30	54
		3/11	50,293	23.53	1,089	30	54
		4/11	45,878	24.25	1,050	30	51
		5/11	45,558	23.21	1,182	30	49
		6/11	47,628	23.53	1,017	30	53
		7/11	48,525	23.73	1,102	30	52
		8/11	48,961	23.62	1,113	30	53
		9/11	46,382	23.50	1,056	30	52
		10/11	48,667	23.09	1,190	30	52
		11/11	46,439	23.55	1,036	30	52
		12/11	46,575	23.71	1,279	30	50
	571,325		13,187				
MUSKEGON	CRAPO LAKE	1/11	25,895	17.21	1,440	37	23
		2/11	24,351	17.21	2,290	37	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	CRAPO LAKE	3/11	27,059	18.75	2,306	37	24		
		4/11	27,546	18.99	1,875	37	25		
		5/11	28,226	18.45	1,930	37	25		
		6/11	27,705	17.36	1,854	37	25		
		7/11	30,475	18.89	2,152	37	27		
		8/11	24,875	22.16	1,768	37	22		
		9/11	26,357	17.90	1,814	37	24		
		10/11	22,744	23.08	1,764	37	20		
		11/11	26,025	16.08	1,852	37	23		
		12/11	26,089	18.71	2,276	37	23		
					317,347		23,321		
		MUSKEGON	EAST HEART LAKE	1/11	23,179	20.98	304	21	36
				2/11	20,711	20.98	338	21	35
3/11	23,066			21.01	420	21	35		
4/11	22,140			21.22	408	21	35		
5/11	21,898			21.50	299	21	34		
6/11	22,226			21.35	240	21	35		
7/11	21,891			21.83	218	21	34		
8/11	22,561			21.78	257	21	35		
9/11	18,529			21.68	246	21	29		
10/11	22,929			21.65	354	21	35		
11/11	21,616			21.08	270	21	34		
12/11	22,266			21.94	231	21	34		
					263,012		3,585		
MUSKEGON	EMERALD LAKE	1/11	4,007	28.29	739	8	16		
		2/11	3,550	28.29	602	8	16		
		3/11	3,820	28.25	707	8	15		
		4/11	4,058	27.98	671	8	17		
		5/11	4,324	28.47	792	8	17		
		6/11	4,184	28.48	745	8	17		
		7/11	4,265	28.44	744	8	17		
		8/11	4,144	28.29	564	8	17		
		9/11	3,751	28.12	488	8	16		
		10/11	3,891	28.59	558	8	16		
		11/11	3,498	28.17	126	8	15		
		12/11	3,650	28.83	217	8	15		
					47,142		6,953		
MUSKEGON	FOX LAKE	1/11	8,274	21.43	1,513	3	89		
		2/11	11,861	21.43	1,642	3	141		
		3/11	12,880	21.15	1,730	3	138		
		4/11	12,275	21.20	1,896	3	136		
		5/11	13,261	20.28	1,828	3	143		
		6/11	12,049	21.17	1,708	3	134		
		7/11	11,921	20.65	1,796	3	128		
		8/11	13,080	20.72	1,897	3	141		
		9/11	10,759	20.79	1,262	3	120		
		11/11	6,700	21.21	715	3	72		
			6,754	21.93	964	3	75		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	FOX LAKE	12/11	9,760	19.64	1,337	3	105
			129,574		18,288		
MUSKEGON	FRENCH POND	1/11	1,498	14.15	29	2	24
		2/11	1,440	14.15	29	2	26
		3/11	1,649	14.13	42	2	27
		4/11	1,502	13.81	38	2	25
		5/11	1,511	13.89	45	2	24
		6/11	1,533	14.66	49	2	26
		7/11	1,770	14.64	62	2	29
		8/11	1,810	14.88	60	2	29
		9/11	1,878	14.59	57	2	31
		10/11	1,845	15.02	60	2	30
		11/11	1,690	14.97	50	2	28
		12/11	1,649	14.91	47	2	27
			19,775		568		
MUSKEGON	GINGELL LAKE	1/11	16,895	3.94	1,720	13	42
		2/11	15,397	3.94	1,398	13	42
		3/11	16,596	3.91	1,885	13	41
		4/11	16,344	3.87	684	13	42
		5/11	17,659	3.83	2,144	13	44
		6/11	17,458	3.80	1,395	13	45
		7/11	17,611	3.84	1,318	13	44
		8/11	18,026	3.72	1,309	13	45
		9/11	16,283	4.45	649	13	42
		10/11	17,177	3.96	0	13	43
		11/11	15,992	3.73	1,177	13	41
		12/11	17,468	3.98	567	13	43
			202,906		14,246		
MUSKEGON	HEART LAKE	1/11	0	0.00	0	0	0
		2/11	0	0.00	0	0	0
		3/11	0	29.97	0	0	0
		4/11	0	0.00	0	0	0
		5/11	0	0.00	0	0	0
		6/11	0	0.00	0	0	0
		7/11	0	0.00	0	0	0
		8/11	0	0.00	0	0	0
		9/11	0	0.00	0	0	0
		10/11	0	0.00	0	0	0
		11/11	0	0.00	0	0	0
		12/11	0	0.00	0	0	0
			0		0		
MUSKEGON	ISLAND LAKE	1/11	40,166	11.48	1,127	27	48
		2/11	35,868	11.48	867	27	47
		3/11	37,805	11.49	942	27	45
		4/11	37,775	11.37	910	27	47
		5/11	39,515	11.37	1,015	27	47
		6/11	39,187	11.23	771	27	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	ISLAND LAKE	7/11	39,688	11.76	760	27	47
		8/11	40,558	12.05	684	27	48
		9/11	38,447	11.82	714	27	47
		10/11	35,849	11.75	690	27	43
		11/11	38,760	11.77	549	27	48
		12/11	39,173	11.77	971	27	47
				462,791		10,000	
MUSKEGON	KUJAWA (DOVER)	1/11	15,444	19.61	759	22	23
		2/11	13,406	19.61	634	22	22
		3/11	15,005	19.13	646	22	22
		4/11	15,433	19.16	659	22	23
		5/11	16,078	19.64	750	22	24
		6/11	15,502	19.45	665	22	23
		7/11	15,683	19.11	631	22	23
		8/11	15,852	19.06	647	22	23
		9/11	14,956	19.06	604	22	23
		10/11	15,122	19.68	537	22	22
		11/11	14,537	19.77	444	22	22
		12/11	14,165	19.96	353	22	21
		181,183		7,329			
MUSKEGON	LAKE HORICON 14	1/11	39,226	21.38	6,729	22	58
		2/11	34,570	21.38	6,059	22	56
		3/11	37,816	21.43	7,187	22	55
		4/11	35,379	21.46	6,300	22	54
		5/11	36,381	21.37	6,517	22	53
		6/11	36,004	21.28	6,133	22	55
		7/11	36,625	21.32	5,603	22	54
		8/11	36,697	21.58	5,062	22	54
		9/11	34,800	21.72	5,104	22	53
		10/11	36,571	21.55	5,923	22	54
		11/11	34,623	21.55	5,951	22	52
		12/11	33,694	21.60	5,752	22	49
		432,386		72,320			
MUSKEGON	LAKE HORICON 15	1/11	6,299	15.32	2,434	12	17
		2/11	5,753	15.32	2,204	12	17
		3/11	6,590	15.50	2,542	12	18
		4/11	6,303	15.36	2,376	12	18
		5/11	6,645	15.66	2,606	12	18
		6/11	6,001	15.28	2,411	12	17
		7/11	5,789	15.19	2,407	12	16
		8/11	5,773	15.36	2,539	12	16
		9/11	5,260	15.47	2,241	12	15
		10/11	5,769	15.52	2,600	12	15
		11/11	6,095	15.49	2,537	12	17
		12/11	6,187	15.36	2,504	12	17
		72,464		29,401			
MUSKEGON	LITTLE CRAPO LAKE	1/11	19,319	26.96	411	29	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	LITTLE CRAPO LAKE	2/11	16,361	26.96	715	29	20		
		3/11	18,924	26.56	1,095	29	21		
		4/11	18,235	26.67	981	29	21		
		5/11	18,499	25.95	726	29	21		
		6/11	18,826	26.50	772	29	22		
		7/11	18,805	26.62	837	29	21		
		8/11	18,764	26.36	782	29	21		
		9/11	17,995	26.33	768	29	21		
		10/11	19,038	26.62	829	29	21		
		11/11	18,110	26.67	839	29	21		
		12/11	18,234	26.66	872	29	20		
					221,110		9,627		
		MUSKEGON	MITCHELL LAKE	1/11	33,989	11.40	3,656	23	48
2/11	31,579			11.40	4,018	23	49		
3/11	36,807			11.20	3,692	23	52		
4/11	34,586			11.65	2,865	23	50		
5/11	36,535			11.54	3,706	23	51		
6/11	34,671			11.40	3,589	23	50		
7/11	35,025			11.58	3,392	23	49		
8/11	32,329			11.59	1,261	23	45		
9/11	31,819			11.39	2,419	23	46		
10/11	35,284			11.62	2,695	23	49		
11/11	33,979			11.05	2,466	23	49		
12/11	34,696			11.88	2,747	23	49		
			411,299		36,506				
MUSKEGON	MITCHELL LAKE II	1/11	54,929	8.67	8,177	34	52		
		2/11	50,008	8.67	6,961	34	53		
		3/11	54,727	8.79	7,429	34	52		
		4/11	51,778	8.79	7,030	34	51		
		5/11	53,062	8.70	7,616	34	50		
		6/11	52,235	8.90	9,184	34	51		
		7/11	54,668	8.74	9,213	34	52		
		8/11	54,155	8.86	9,188	34	51		
		9/11	51,209	8.96	8,558	34	50		
		10/11	50,782	8.84	8,075	34	48		
		11/11	50,018	8.99	9,127	34	49		
		12/11	52,362	9.03	9,001	34	50		
			629,933		99,559				
MUSKEGON	NO LAKE	1/11	35,160	20.66	1,106	36	31		
		2/11	31,256	20.66	978	36	31		
		3/11	33,997	20.52	880	36	30		
		4/11	32,074	21.01	649	36	30		
		5/11	33,687	21.43	827	36	30		
		6/11	31,929	21.01	768	36	30		
		7/11	34,319	20.57	803	36	31		
		8/11	33,752	21.39	1,048	36	30		
		9/11	32,635	21.23	869	36	30		
		10/11	33,483	20.89	837	36	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	NO LAKE	11/11	32,582	20.77	810	36	30
		12/11	33,941	20.65	836	36	30
			398,815		10,411		
MUSKEGON	NORTH HIDDEN LAKE	1/11	18,280	21.36	704	20	29
		2/11	16,743	21.36	530	20	30
		3/11	18,308	21.45	750	20	30
		4/11	17,432	21.65	739	20	29
		5/11	17,975	21.16	766	20	29
		6/11	17,846	21.70	718	20	30
		7/11	17,627	21.60	841	20	28
		8/11	18,785	21.29	771	20	30
		9/11	18,856	21.32	783	20	31
		10/11	19,152	21.43	771	20	31
		11/11	18,422	21.63	717	20	31
		12/11	19,201	21.74	776	20	31
			218,627		8,866		
MUSKEGON	OPAL LAKE	1/11	5,151	27.44	1,201	13	13
		2/11	4,033	27.44	1,737	13	11
		3/11	4,266	27.80	2,002	13	11
		4/11	4,649	25.69	1,671	13	12
		5/11	4,799	27.83	1,557	13	12
		6/11	4,968	27.64	1,033	13	13
		7/11	5,111	27.65	888	13	13
		8/11	4,948	27.88	581	13	12
		9/11	4,669	28.17	603	13	12
		10/11	4,776	28.86	739	13	12
		11/11	4,804	28.24	432	13	12
		12/11	4,482	28.35	295	13	11
			56,656		12,739		
MUSKEGON	OTSEGO LAKE	1/11	19,036	23.95	14	30	20
		2/11	16,955	23.95	1	30	20
		3/11	19,449	23.23	4	30	21
		4/11	18,775	23.23	1	30	21
		5/11	18,916	24.52	0	30	20
		6/11	19,120	24.35	0	30	21
		7/11	18,506	24.81	0	30	20
		8/11	18,521	24.71	0	30	20
		9/11	17,592	24.22	0	30	20
		10/11	18,787	24.81	12	30	20
		11/11	16,726	24.64	28	30	19
		12/11	18,715	22.99	7	30	20
			221,098		67		
MUSKEGON	PERCH LAKE	1/11	42,427	12.41	987	17	80
		2/11	37,877	12.41	838	17	80
		3/11	41,444	11.79	846	17	79
		4/11	41,901	11.92	955	17	82
		5/11	42,920	12.56	893	17	81

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	PERCH LAKE	6/11	41,270	12.44	901	17	81		
		7/11	41,378	12.55	859	17	79		
		8/11	42,171	12.40	927	17	80		
		9/11	41,152	12.25	790	17	81		
		10/11	42,780	12.97	757	17	81		
		11/11	41,281	12.15	887	17	81		
		12/11	41,300	12.95	944	17	78		
					497,901		10,584		
		MUSKEGON	PIGEON RIVER	1/11	6,101	20.35	94	10	20
				2/11	5,573	20.35	81	10	20
				3/11	4,649	20.04	53	10	15
				4/11	4,749	19.24	40	10	16
5/11	4,724			19.69	35	10	15		
6/11	4,919			19.97	17	10	16		
7/11	5,107			19.65	3	10	16		
8/11	5,520			19.59	9	10	18		
9/11	5,606			19.55	4	10	19		
10/11	5,744			20.33	16	10	19		
11/11	5,080			20.17	11	10	17		
12/11	4,687			19.94	17	10	15		
			62,459		380				
MUSKEGON	RAMNEK RANCH (LOWER C	1/11	19,549	21.43	2,129	19	33		
		2/11	17,894	21.43	1,958	19	34		
		3/11	19,451	21.15	2,367	19	33		
		4/11	18,304	21.20	2,075	19	32		
		5/11	18,640	20.28	2,109	19	32		
		6/11	17,373	21.17	1,893	19	30		
		7/11	19,225	20.65	1,948	19	33		
		8/11	19,873	20.72	2,005	19	34		
		9/11	19,089	20.79	1,844	19	33		
		10/11	19,975	21.21	1,891	19	34		
		11/11	19,944	21.93	2,068	19	35		
		12/11	21,987	19.64	1,580	19	37		
			231,304		23,867				
MUSKEGON	RHOADS LAKE	1/11	7,814	13.52	910	19	13		
		2/11	6,846	13.52	775	19	13		
		3/11	7,444	13.52	873	19	13		
		4/11	7,276	12.44	802	19	13		
		5/11	7,439	12.44	792	19	13		
		6/11	6,960	13.49	656	19	12		
		7/11	7,352	13.82	894	19	12		
		8/11	7,649	13.44	915	19	13		
		9/11	7,607	13.50	854	19	13		
		10/11	6,996	13.81	551	19	12		
		11/11	7,748	13.86	1,096	19	14		
		12/11	7,786	13.86	742	19	13		
			88,917		9,860				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	ROUND LAKE	1/11	23,857	17.38	935	18	43
		2/11	20,858	17.38	849	18	41
		3/11	23,351	17.38	796	18	42
		4/11	22,685	17.52	613	18	42
		5/11	23,281	17.23	648	18	42
		6/11	22,387	17.65	635	18	41
		7/11	22,690	16.58	630	18	41
		8/11	23,987	16.51	617	18	43
		9/11	22,448	17.25	438	18	42
		10/11	23,338	17.39	410	18	42
		11/11	22,425	16.71	558	18	42
		12/11	22,658	17.76	487	18	41
					273,965		7,616
MUSKEGON	SAND LAKE	1/11	10,111	17.21	1,055	3	109
		2/11	9,166	17.21	909	3	109
		3/11	9,648	18.75	984	3	104
		4/11	9,452	18.99	992	3	105
		5/11	9,911	18.45	985	3	107
		6/11	10,072	17.36	820	3	112
		7/11	7,058	18.89	986	3	76
		8/11	10,351	22.16	910	3	111
		9/11	9,792	17.90	834	3	109
		10/11	10,705	23.08	898	3	115
		11/11	10,334	16.08	889	3	115
		12/11	10,592	18.71	844	3	114
					117,192		11,106
MUSKEGON	SHUPAC LAKE	1/11	11,476	8.01	2,467	10	37
		2/11	10,444	8.01	2,405	10	37
		3/11	10,834	8.04	2,375	10	35
		4/11	11,038	7.94	2,468	10	37
		5/11	10,722	8.10	2,455	10	35
		6/11	10,596	7.98	2,308	10	35
		7/11	10,841	8.00	2,519	10	35
		8/11	10,554	8.14	2,331	10	34
		9/11	9,130	8.29	1,776	10	30
		10/11	9,697	7.63	2,136	10	31
		11/11	8,460	8.04	2,070	10	28
		12/11	8,634	7.59	2,084	10	28
					122,426		27,394
MUSKEGON	SOUTH HIDDEN LAKE	1/11	22,793	20.25	2,035	23	32
		2/11	20,349	20.25	1,892	23	32
		3/11	21,807	20.25	2,258	23	31
		4/11	20,606	20.25	1,961	23	30
		5/11	21,020	20.25	2,125	23	29
		6/11	19,632	20.25	2,072	23	28
		7/11	20,223	20.25	2,174	23	28
		8/11	20,430	20.25	2,160	23	29
		9/11	20,620	20.25	2,041	23	30

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	SOUTH HIDDEN LAKE	10/11	21,010	20.25	2,003	23	29
		11/11	21,135	20.25	1,803	23	31
		12/11	21,229	20.25	1,908	23	30
			250,854		24,432		
MUSKEGON	STOREY LAKE	1/11	2,255	0.30	23,486	7	10
		2/11	2,637	0.32	27,562	7	13
		3/11	2,925	0.30	21,662	7	13
		4/11	3,108	0.30	20,726	7	15
		5/11	3,021	0.35	20,049	7	14
		6/11	2,763	0.33	19,114	7	13
		7/11	2,633	0.34	20,474	7	12
		8/11	2,701	0.34	20,762	7	12
		9/11	2,718	0.31	20,102	7	13
		10/11	2,694	0.33	19,434	7	12
		11/11	2,389	0.33	17,104	7	11
		12/11	2,362	0.34	17,060	7	11
	32,206		247,535				
MUSKEGON	STURGEON RIVER	1/11	18,916	14.15	363	14	44
		2/11	16,678	14.15	340	14	43
		3/11	17,997	14.13	456	14	41
		4/11	17,590	13.81	443	14	42
		5/11	18,494	13.89	550	14	43
		6/11	18,055	14.66	582	14	43
		7/11	18,925	14.64	662	14	44
		8/11	18,752	14.88	626	14	43
		9/11	16,810	14.59	514	14	40
		10/11	18,391	15.02	597	14	42
		11/11	17,068	14.97	505	14	41
		12/11	17,680	14.91	506	14	41
	215,356		6,144				
MUSKEGON	TRAVERSE LAKES	1/11	8,738	26.81	420	13	22
		2/11	7,906	26.81	392	13	22
		3/11	8,562	27.47	375	13	21
		4/11	8,314	27.47	384	13	21
		5/11	8,601	27.68	370	13	21
		6/11	8,046	27.29	246	13	21
		7/11	8,247	27.29	358	13	20
		8/11	8,483	27.65	166	13	21
		9/11	7,641	27.68	278	13	20
		10/11	7,873	28.10	370	13	20
		11/11	7,567	28.00	419	13	19
		12/11	7,785	26.69	451	13	19
	97,763		4,229				
MUSKEGON	VIKING LAKE	1/11	9,865	27.45	384	13	24
		2/11	8,986	27.45	359	13	25
		3/11	9,638	26.83	270	13	24
		4/11	8,913	27.08	139	13	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	VIKING LAKE	5/11	9,701	25.50	144	13	24		
		6/11	8,653	27.73	131	13	22		
		7/11	10,194	26.85	117	13	25		
		8/11	10,397	27.38	114	13	26		
		9/11	8,917	27.42	92	13	23		
		10/11	10,082	27.85	105	13	25		
		11/11	8,503	28.25	92	13	22		
		12/11	9,804	27.83	141	13	24		
					113,653		2,088		
			MUSKEGON - REPORTER TOTALS:		8,253,261		871,317		
NORTHSTAR ENERGY	ARROWHEAD RANCH MONT	1/11	1,528	0.02	63,510	4	12		
		2/11	1,302	0.02	57,964	4	12		
		3/11	1,478	0.02	62,170	4	12		
		4/11	1,121	0.02	60,261	3	12		
		5/11	1,160	0.02	57,483	3	12		
		6/11	883	0.02	48,325	3	10		
		7/11	1,080	0.02	23,619	3	12		
		8/11	1,032	0.02	43,847	3	11		
		9/11	1,254	0.02	47,276	3	14		
		10/11	1,477	0.02	48,386	3	16		
		11/11	1,273	0.02	46,084	3	14		
		12/11	1,269	0.65	48,203	3	14		
			14,857		607,128				
NORTHSTAR ENERGY	BLACK BEAR CENTRAL	1/11	10,616	0.21	96,853	20	17		
		2/11	9,983	0.21	89,355	20	18		
		3/11	11,013	0.21	94,836	20	18		
		4/11	10,067	0.21	89,414	20	17		
		5/11	11,198	0.21	85,039	20	18		
		6/11	10,100	0.57	87,383	20	17		
		7/11	10,669	0.57	89,011	20	17		
		8/11	10,728	0.57	95,660	22	16		
		9/11	10,694	0.57	112,251	23	15		
		10/11	10,403	0.57	111,835	23	15		
		11/11	9,892	0.57	107,090	23	14		
		12/11	9,235	0.27	102,389	21	14		
			124,598		1,161,116				
NORTHSTAR ENERGY	BLACK BEAR EAST	1/11	1,246	0.21	31,521	2	20		
		2/11	992	0.21	28,323	2	18		
		3/11	1,095	0.21	32,192	2	18		
		4/11	1,200	0.21	33,649	2	20		
		5/11	1,256	0.21	35,463	2	20		
		6/11	1,050	0.27	30,322	2	18		
		7/11	1,298	0.27	33,434	2	21		
		8/11	1,300	0.27	31,948	2	21		
		9/11	1,256	0.27	31,507	2	21		
		10/11	1,171	0.27	30,412	2	19		
11/11	1,199	0.27	30,197	2	20				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	BLACK BEAR EAST	12/11	1,254	0.27	30,026	2	20
			14,317		378,994		
NORTHSTAR ENERGY	BLUE CHIP	1/11	3,878	0.02	74,559	3	42
		2/11	3,470	0.02	68,048	3	41
		3/11	3,628	0.02	72,985	2	59
		4/11	3,370	0.02	70,746	2	56
		5/11	3,326	0.02	67,481	2	54
		6/11	3,240	0.02	56,731	2	54
		7/11	3,433	0.02	25,116	2	55
		8/11	3,514	0.02	23,145	2	57
		9/11	3,194	0.02	22,905	2	53
		10/11	3,382	0.02	22,990	2	55
		11/11	3,172	0.02	22,057	2	53
		12/11	3,088	0.39	20,941	2	50
			40,695		547,704		
NORTHSTAR ENERGY	CHANDLER NORTH	1/11	4,435	1.13	124,878	6	24
		2/11	4,150	1.13	115,323	6	25
		3/11	4,722	1.13	127,782	6	25
		4/11	4,231	1.13	117,530	6	24
		5/11	4,002	1.13	107,670	6	22
		6/11	4,152	0.90	106,075	6	23
		7/11	4,687	0.90	103,959	6	25
		8/11	5,359	0.90	130,608	6	29
		9/11	4,692	0.90	113,061	6	26
		10/11	4,271	0.90	92,510	6	23
		11/11	4,238	0.90	89,203	6	24
		12/11	4,199	0.90	89,131	6	23
			53,138		1,317,730		
NORTHSTAR ENERGY	CHANDLER SOUTH	1/11	11,654	1.13	96,600	7	54
		2/11	10,193	1.13	85,547	7	52
		3/11	11,372	1.13	95,764	7	52
		4/11	10,681	1.13	96,166	7	51
		5/11	11,894	1.13	97,224	7	55
		6/11	11,392	0.90	85,323	7	54
		7/11	11,107	0.90	90,119	7	51
		8/11	11,471	0.90	97,242	7	53
		9/11	11,132	0.90	95,078	7	53
		10/11	10,800	0.90	95,315	7	50
		11/11	10,008	0.90	85,585	7	48
		12/11	9,789	0.90	96,630	7	45
			131,493		1,116,593		
NORTHSTAR ENERGY	CORWITH - AURORA ENER	1/11	15,125	2.36	98,419	9	54
		2/11	13,323	2.36	88,932	9	53
		3/11	14,676	2.36	103,008	9	53
		4/11	13,783	2.36	94,308	9	51
		5/11	14,696	2.36	102,988	9	53
		6/11	13,470	2.52	107,890	9	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	CORWITH - AURORA ENER	7/11	13,038	2.52	105,604	9	47
		8/11	13,544	2.52	84,767	9	49
		9/11	12,887	2.52	75,757	9	48
		10/11	12,443	2.52	108,834	9	45
		11/11	11,918	2.52	109,025	9	44
		12/11	11,491	2.52	116,435	9	41
					160,394		1,195,967
NORTHSTAR ENERGY	GAYLORD FISHING CLUB	1/11	537	0.02	465	2	9
		2/11	479	0.02	420	2	9
		3/11	534	0.02	465	2	9
		4/11	508	0.02	450	2	8
		5/11	526	0.02	465	2	8
		6/11	527	0.02	450	2	9
		7/11	541	0.02	465	2	9
		8/11	532	0.02	465	2	9
		9/11	504	0.02	450	2	8
		10/11	527	0.02	465	2	8
		11/11	494	0.02	450	2	8
		12/11	479	1.34	465	2	8
			6,188		5,475		
NORTHSTAR ENERGY	HUDSON 13	1/11	9,375	3.59	44,528	8	38
		2/11	9,267	3.59	50,996	8	41
		3/11	10,067	3.59	53,238	7	46
		4/11	8,820	3.59	52,029	7	42
		5/11	8,689	3.59	57,200	7	40
		6/11	8,102	3.94	56,028	7	39
		7/11	8,314	3.94	78,987	7	38
		8/11	8,354	3.94	58,175	7	38
		9/11	7,786	3.94	72,751	7	37
		10/11	8,231	3.94	79,928	7	38
		11/11	8,401	3.94	78,884	7	40
		12/11	8,215	3.94	77,554	7	38
			103,621		760,298		
NORTHSTAR ENERGY	HUDSON 19	1/11	4,435	0.19	15,707	2	72
		2/11	4,176	0.19	14,930	3	50
		3/11	5,167	0.19	19,795	3	56
		4/11	4,700	0.19	16,553	3	52
		5/11	5,218	0.19	16,204	3	56
		6/11	4,791	0.19	15,000	3	53
		7/11	4,805	0.19	12,702	3	52
		8/11	5,035	0.19	15,768	3	54
		9/11	5,019	0.19	14,543	3	56
		10/11	4,696	0.19	14,302	3	50
		11/11	4,353	0.19	13,845	3	48
		12/11	3,969	1.03	13,885	3	43
			56,364		183,234		
NORTHSTAR ENERGY	HUDSON 34 USP	1/11	29,249	5.42	144,391	27	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NORTHSTAR ENERGY	HUDSON 34 USP	2/11	25,536	5.42	148,406	27	34		
		3/11	28,927	5.42	166,813	27	35		
		4/11	27,253	5.42	166,924	27	34		
		5/11	29,187	5.42	169,722	27	35		
		6/11	27,271	7.14	163,192	27	34		
		7/11	26,692	7.14	213,836	27	32		
		8/11	27,355	7.14	174,381	27	33		
		9/11	26,363	7.14	144,931	27	33		
		10/11	26,385	7.14	159,511	27	32		
		11/11	25,221	7.14	156,237	27	31		
		12/11	23,805	7.14	144,697	27	28		
					323,244		1,953,041		
		NORTHSTAR ENERGY	HUDSON NORTHEAST	1/11	30,215	8.38	171,041	27	36
2/11	27,632			8.38	158,430	27	37		
3/11	30,284			8.38	168,497	27	36		
4/11	29,011			8.38	179,353	27	36		
5/11	30,045			8.38	204,438	27	36		
6/11	27,356			8.38	188,839	27	34		
7/11	28,971			8.38	162,986	27	35		
8/11	27,808			8.38	135,462	27	33		
9/11	26,007			8.38	121,297	27	32		
10/11	25,487			8.38	171,860	27	30		
11/11	26,905			8.38	134,994	27	33		
12/11	25,841			9.85	144,738	27	31		
					335,562		1,941,935		
NORTHSTAR ENERGY	HUDSON NORTHWEST	1/11	14,090	6.49	33,701	18	25		
		2/11	12,584	6.49	31,288	18	25		
		3/11	14,625	6.49	35,171	18	26		
		4/11	13,621	6.49	33,724	18	25		
		5/11	14,216	6.49	34,653	18	25		
		6/11	14,532	6.53	43,839	18	27		
		7/11	14,897	6.53	57,209	18	27		
		8/11	14,962	6.53	53,859	18	27		
		9/11	14,718	6.53	52,603	18	27		
		10/11	14,072	6.53	57,404	18	25		
		11/11	13,986	6.53	53,045	18	26		
		12/11	13,811	6.53	52,006	18	25		
					170,114		538,502		
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	1/11	16,329	5.89	88,809	30	18		
		2/11	12,933	5.89	84,476	30	15		
		3/11	14,981	5.89	92,122	30	16		
		4/11	15,196	5.89	84,319	30	17		
		5/11	15,914	5.89	82,954	30	17		
		6/11	15,226	4.68	84,141	30	17		
		7/11	15,795	4.68	79,667	30	17		
		8/11	16,226	4.68	82,849	30	17		
		9/11	15,672	4.68	82,363	30	17		
		10/11	15,546	4.68	83,624	30	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	11/11	14,919	4.68	88,394	30	17
		12/11	15,043	4.68	81,158	30	16
			183,780		1,014,876		
NORTHSTAR ENERGY	HUDSON WEST	1/11	11	4.91	9,301	2	0
		2/11	11	4.91	9,195	2	0
		3/11	25	4.91	8,770	2	0
		4/11	31	4.91	8,321	2	1
		5/11	105	4.91	8,898	2	2
		6/11	125	0.16	8,517	2	2
		7/11	148	0.16	8,738	2	2
		8/11	151	0.16	8,692	2	2
		9/11	150	0.16	8,119	2	3
		10/11	159	0.16	8,749	2	3
		11/11	146	0.16	8,403	2	2
		12/11	201	0.16	8,463	2	3
			1,263		104,166		
NORTHSTAR ENERGY LLC - REPORTER TOTALS:			1,719,628		12,826,759		
NUENERGY	ALCONA CO (SILVERWOLF)	1/11	18,634	6.00	9,836	14	43
		2/11	17,246	6.00	9,149	14	44
		3/11	19,025	5.71	9,731	14	44
		4/11	17,879	5.86	8,851	14	43
		5/11	18,896	5.80	9,233	14	44
		6/11	17,179	5.80	7,713	14	41
		7/11	17,746	6.29	8,216	14	41
		8/11	17,436	5.76	8,020	14	40
		9/11	17,261	6.77	8,359	14	41
		10/11	15,279	6.12	6,706	14	35
		11/11	16,675	6.25	7,947	14	40
		12/11	17,071	6.19	7,728	14	39
			210,327		101,489		
NUENERGY	BAGLEY 27	1/11	48,801	22.50	3,723	38	41
		2/11	43,332	22.50	3,318	38	41
		3/11	47,717	22.50	3,531	38	40
		4/11	47,024	22.50	3,080	38	41
		5/11	46,862	22.80	2,275	38	40
		6/11	43,973	22.80	1,252	38	39
		7/11	47,115	22.00	957	38	40
		8/11	49,551	22.00	3,264	38	42
		9/11	47,993	22.00	2,747	38	42
		10/11	49,458	22.00	2,447	38	42
		11/11	47,733	22.00	2,217	38	42
		12/11	47,451	22.00	1,569	38	40
			567,010		30,380		
NUENERGY	SOUTH OTSEGO 10	1/11	29,229	27.70	2	22	43
		2/11	25,400	27.70	0	22	41
		3/11	27,542	27.70	0	22	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	SOUTH OTSEGO 10	4/11	26,718	27.70	0	22	40
		5/11	28,124	25.70	0	22	41
		6/11	20,567	25.40	0	22	31
		7/11	26,237	26.61	4	22	38
		8/11	30,431	26.61	0	22	45
		9/11	28,798	26.61	0	22	44
		10/11	29,731	26.61	0	22	44
		11/11	27,125	26.61	0	22	41
		12/11	27,381	26.61	0	22	40
					327,283		6
NUENERGY - REPORTER TOTALS:			1,104,620		131,875		
OILFIELD	BAGLEY 17	1/11	20,868	22.09	340	26	26
		2/11	18,771	22.09	280	26	26
		3/11	20,789	22.09	427	26	26
		4/11	20,728	22.09	530	26	27
		5/11	20,341	22.09	388	26	25
		6/11	18,365	22.09	585	26	24
		7/11	19,099	22.95	457	26	24
		8/11	19,111	22.95	338	26	24
		9/11	17,588	23.32	204	26	23
		10/11	18,431	23.32	182	26	23
		11/11	18,449	23.32	1,526	26	24
		12/11	19,015	23.32	912	26	24
			231,555		6,169		
OILFIELD	BAGLEY 30	1/11	16,993	22.64	1,273	10	55
		2/11	15,522	22.64	632	10	55
		3/11	17,290	22.64	642	10	56
		4/11	17,638	22.64	942	10	59
		5/11	17,349	22.64	1,154	10	56
		6/11	15,932	22.64	762	10	53
		7/11	16,000	21.76	1,353	10	52
		8/11	16,613	21.76	992	10	54
		9/11	15,763	21.96	855	10	53
		10/11	16,829	21.96	583	10	54
		11/11	15,773	21.96	256	10	53
		12/11	15,825	21.96	201	10	51
			197,527		9,645		
OILFIELD	BIG WOLF	1/11	52,334	4.40	7,364	36	47
		2/11	51,785	4.40	7,607	36	51
		3/11	60,554	4.40	7,877	36	54
		4/11	52,369	4.40	7,800	36	48
		5/11	45,438	4.40	7,340	36	41
		6/11	38,716	4.40	6,630	36	36
		7/11	46,094	4.23	6,350	36	41
		8/11	49,381	4.23	7,420	36	44
		9/11	49,429	4.45	6,651	36	46
		10/11	47,078	4.23	7,621	36	42

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BIG WOLF	11/11	45,972	4.23	7,143	36	43
		12/11	47,751	4.23	7,292	36	43
			586,901		87,095		
OILFIELD	CUSTER 19	1/11	13,327	6.72	0	2	215
		2/11	12,148	6.72	0	2	217
		3/11	12,920	6.72	0	2	208
		4/11	12,543	6.72	0	2	209
		5/11	12,795	6.72	0	2	206
		6/11	12,132	6.72	0	2	202
		7/11	12,276	7.92	0	2	198
		8/11	12,544	7.92	0	2	202
		9/11	12,998	8.33	0	2	217
		10/11	13,181	8.33	0	2	213
		11/11	12,330	8.33	0	2	206
		12/11	12,487	8.33	0	2	201
	151,681		0				
OILFIELD	CUSTER 4	1/11	15,919	3.05	5,482	4	128
		2/11	14,438	3.05	10,582	4	129
		3/11	16,259	3.05	7,127	5	105
		4/11	15,917	3.05	5,289	5	106
		5/11	16,402	3.05	5,152	5	106
		6/11	16,092	3.05	5,164	5	107
		7/11	16,832	4.11	5,398	5	109
		8/11	16,673	4.11	7,683	5	108
		9/11	15,939	3.52	6,918	5	106
		10/11	16,334	3.52	4,904	5	105
		11/11	15,735	3.52	4,676	5	105
		12/11	15,995	3.52	4,605	5	103
	192,535		72,980				
OILFIELD	CUSTER 7	1/11	51,944	6.04	13,855	25	67
		2/11	47,688	6.04	14,946	25	68
		3/11	51,200	6.04	13,329	25	66
		4/11	50,209	6.04	12,752	25	67
		5/11	51,693	6.04	12,863	25	67
		6/11	49,897	6.04	11,948	25	67
		7/11	50,985	6.06	11,894	25	66
		8/11	51,018	6.06	11,667	25	66
		9/11	48,499	5.85	11,864	25	65
		10/11	50,330	5.85	11,949	25	65
		11/11	48,913	5.85	11,027	25	65
		12/11	50,249	5.85	10,895	25	65
	602,625		148,989				
OILFIELD	EAST ELMIRA 34	1/11	3,598	12.54	6,423	7	17
		2/11	3,062	12.54	5,669	7	16
		3/11	3,610	12.54	5,346	7	17
		4/11	3,434	12.54	4,217	7	16
		5/11	3,204	12.54	6,510	7	15

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	EAST ELMIRA 34	6/11	3,572	12.54	5,747	7	17
		7/11	3,536	12.68	1,547	7	16
		8/11	3,422	12.68	0	7	16
		9/11	3,210	12.52	0	7	15
		10/11	3,154	12.52	0	7	15
		11/11	3,119	12.52	0	7	15
		12/11	3,281	12.52	0	7	15
					40,202		35,459
OILFIELD	ELMIRA 27	1/11	1,045	17.33	0	2	17
		2/11	960	17.33	0	2	17
		3/11	1,084	17.33	0	2	17
		4/11	1,071	17.33	0	2	18
		5/11	1,102	17.33	0	2	18
		6/11	1,240	17.33	0	2	21
		7/11	1,158	14.94	0	2	19
		8/11	1,135	14.94	0	2	18
		9/11	1,089	16.02	0	2	18
		10/11	1,140	12.67	0	2	18
		11/11	1,095	14.94	0	2	18
		12/11	1,026	14.94	0	2	17
			13,145		0		
OILFIELD	ELMIRA 27 - 21076	1/11	1,378	17.09	0	1	44
		2/11	1,234	17.09	0	1	44
		3/11	1,215	17.09	0	1	39
		4/11	921	17.09	0	1	31
		5/11	598	17.09	0	1	19
		6/11	706	17.09	0	1	24
		7/11	1,207	17.36	0	1	39
		8/11	1,230	17.36	0	1	40
		9/11	1,192	16.80	0	1	40
		10/11	1,225	16.80	0	1	40
		11/11	1,179	16.80	0	1	39
		12/11	1,149	16.80	0	1	37
			13,234		0		
OILFIELD	ELMIRA 27 - 21079	1/11	634	8.40	0	1	20
		2/11	699	8.40	0	1	25
		3/11	816	8.40	0	1	26
		4/11	820	8.40	0	1	27
		5/11	873	8.40	0	1	28
		6/11	943	8.40	0	1	31
		7/11	907	9.07	0	1	29
		8/11	885	9.07	0	1	29
		9/11	880	9.28	0	1	29
		10/11	930	9.28	0	1	30
		11/11	919	9.28	0	1	31
		12/11	909	9.28	0	1	29
			10,215		0		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21106	1/11	1,421	14.08	0	1	46
		2/11	1,287	14.08	0	1	46
		3/11	1,410	14.08	0	1	45
		4/11	1,275	14.08	0	1	43
		5/11	1,306	14.08	0	1	42
		6/11	1,254	14.08	0	1	42
		7/11	1,381	14.43	0	1	45
		8/11	1,420	14.43	0	1	46
		9/11	1,351	14.83	0	1	45
		10/11	1,266	19.82	0	1	41
		11/11	1,236	14.83	0	1	41
		12/11	1,137	14.83	0	1	37
					15,744		0
OILFIELD	ELMIRA 27 - 21114	1/11	1,626	9.90	0	1	52
		2/11	1,400	9.90	0	1	50
		3/11	1,511	9.90	0	1	49
		4/11	1,405	9.90	0	1	47
		5/11	1,511	9.90	0	1	49
		6/11	1,456	9.90	0	1	49
		7/11	1,489	10.10	0	1	48
		8/11	1,445	10.10	0	1	47
		9/11	1,421	10.03	0	1	47
		10/11	1,531	10.03	0	1	49
		11/11	1,527	10.03	0	1	51
		12/11	1,504	10.03	0	1	49
					17,826		0
OILFIELD	ELMIRA 27 - 21130	1/11	1,862	12.76	0	1	60
		2/11	1,530	12.76	39	1	55
		3/11	2,227	12.76	108	1	72
		4/11	2,137	12.76	105	1	71
		5/11	2,203	12.76	117	1	71
		6/11	2,382	12.76	96	1	79
		7/11	2,265	12.93	82	1	73
		8/11	2,242	12.93	75	1	72
		9/11	2,154	13.04	60	1	72
		10/11	2,248	13.04	61	1	73
		11/11	2,266	13.04	60	1	76
		12/11	2,182	13.04	79	1	70
					25,698		882
OILFIELD	ELMIRA 27 - 21163	1/11	2,171	12.86	0	1	70
		2/11	1,923	12.86	0	1	69
		3/11	2,109	12.86	0	1	68
		4/11	1,894	12.86	0	1	63
		5/11	2,025	12.86	0	1	65
		6/11	2,066	12.86	0	1	69
		7/11	2,095	13.11	0	1	68
		8/11	2,076	13.11	0	1	67
		9/11	2,027	13.30	0	1	68

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21163	10/11	2,104	13.30	0	1	68
		11/11	2,073	13.30	0	1	69
		12/11	2,008	13.30	0	1	65
			24,571		0		
OILFIELD	ELMIRA 34	1/11	17,598	12.54	15,041	24	24
		2/11	15,535	12.54	12,470	24	23
		3/11	16,432	12.54	11,752	24	22
		4/11	15,528	12.54	9,773	24	22
		5/11	15,657	12.54	14,027	24	21
		6/11	16,805	12.54	13,014	24	23
		7/11	16,697	12.68	5,860	24	22
		8/11	16,105	12.68	3,429	24	22
		9/11	16,318	12.52	3,327	24	23
		10/11	16,846	12.52	3,343	24	23
		11/11	16,049	12.52	3,134	24	22
		12/11	15,713	12.52	3,016	24	21
	195,283		98,186				
OILFIELD	FOX	1/11	7,882	17.38	18,826	26	10
		2/11	7,151	17.38	16,809	26	10
		3/11	8,108	17.38	13,315	26	10
		4/11	7,055	17.38	11,902	26	9
		5/11	8,083	17.38	14,851	26	10
		6/11	7,796	17.38	15,363	26	10
		7/11	8,934	12.72	17,116	26	11
		8/11	7,765	12.72	17,425	26	10
		9/11	8,709	14.84	16,790	26	11
		10/11	9,106	12.86	19,532	26	11
		11/11	8,441	10.61	17,454	26	11
		12/11	9,341	11.22	16,711	26	12
	98,371		196,094				
OILFIELD	GREENWOOD 11	1/11	0	4.22	0	0	0
		2/11	0	4.22	0	0	0
		3/11	0	4.22	0	0	0
		4/11	0	4.22	0	0	0
		5/11	0	4.22	0	0	0
		6/11	69	4.22	0	1	2
		7/11	113	4.22	0	1	4
		8/11	117	4.22	0	1	4
		9/11	129	4.45	0	1	4
		10/11	130	4.22	0	3	1
11/11	128	4.22	0	3	1		
12/11	132	4.22	0	3	1		
	818		0				
OILFIELD	HAYES 24	1/11	19,598	23.48	635	17	37
		2/11	16,831	23.48	643	17	35
		3/11	17,450	23.48	1,112	17	33
		4/11	16,155	23.48	729	17	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	HAYES 24	5/11	19,007	23.48	921	17	36		
		6/11	18,617	23.48	737	17	37		
		7/11	18,241	22.00	777	17	35		
		8/11	20,436	22.00	793	17	39		
		9/11	19,189	23.93	787	17	38		
		10/11	19,195	23.93	858	17	36		
		11/11	16,374	23.93	1,125	17	32		
		12/11	15,647	23.93	777	17	30		
					216,740		9,894		
		OILFIELD	HELENA 13	1/11	6,389	5.96	0	2	103
2/11	5,752			5.96	0	2	103		
3/11	6,246			5.96	0	2	101		
4/11	6,072			5.96	0	2	101		
5/11	6,265			5.96	0	2	101		
6/11	6,311			5.96	0	2	105		
7/11	6,522			6.10	0	2	105		
8/11	6,715			6.10	0	2	108		
9/11	6,403			5.39	0	2	107		
10/11	6,309			5.39	0	2	102		
11/11	6,138			5.39	0	2	102		
12/11	6,551			5.39	0	2	106		
					75,673		0		
OILFIELD	KEARNEY 29	3/11	416	3.80	0	1	13		
		4/11	377	3.80	0	1	13		
		5/11	328	3.80	0	1	11		
		6/11	368	3.80	0	1	12		
		7/11	407	4.47	0	1	13		
		8/11	253	4.47	0	1	8		
		9/11	391	5.20	0	1	13		
		10/11	374	5.20	0	1	12		
		11/11	352	5.20	0	1	12		
		12/11	346	5.20	0	1	11		
					3,612		0		
OILFIELD	KITCHEN B1-1	1/11	723	15.83	126	1	23		
		2/11	662	15.83	103	1	24		
		3/11	729	15.83	117	1	24		
		4/11	759	15.83	132	1	25		
		5/11	653	15.83	141	1	21		
		6/11	587	15.83	135	1	20		
		7/11	619	15.95	116	1	20		
		8/11	610	15.95	157	1	20		
		9/11	614	15.63	165	1	20		
		10/11	667	15.63	212	1	22		
		11/11	627	15.63	213	1	21		
		12/11	653	15.63	237	1	21		
			7,903		1,854				
OILFIELD	KITCHEN B2-2	1/11	523	11.26	166	1	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	KITCHEN B2-2	2/11	498	11.26	161	1	18		
		3/11	540	11.26	167	1	17		
		4/11	549	11.26	156	1	18		
		5/11	477	11.26	160	1	15		
		6/11	428	11.26	164	1	14		
		7/11	456	11.43	170	1	15		
		8/11	431	11.43	153	1	14		
		9/11	429	11.20	172	1	14		
		10/11	459	11.20	166	1	15		
		11/11	423	11.20	153	1	14		
		12/11	449	11.20	164	1	14		
					5,662		1,952		
		OILFIELD	KITCHEN B3-2	1/11	732	12.92	149	1	24
2/11	675			12.92	136	1	24		
3/11	730			12.92	152	1	24		
4/11	751			12.92	139	1	25		
5/11	663			12.92	164	1	21		
6/11	610			12.92	190	1	20		
7/11	622			13.01	153	1	20		
8/11	594			13.01	156	1	19		
9/11	582			12.69	137	1	19		
10/11	675			12.69	154	1	22		
11/11	602			12.69	147	1	20		
12/11	662			12.69	155	1	21		
					7,898		1,832		
OILFIELD	ST ELMIRA D3-30 - 20971	1/11	515	17.15	0	1	17		
		2/11	488	17.15	0	1	17		
		3/11	608	17.15	0	1	20		
		4/11	618	17.15	0	1	21		
		5/11	529	17.15	0	1	17		
		6/11	483	17.15	9	1	16		
		7/11	576	16.67	3	1	19		
		8/11	625	16.67	0	1	20		
		9/11	551	16.76	0	1	18		
		10/11	671	16.76	0	1	22		
		11/11	661	16.76	0	1	22		
		12/11	657	16.76	0	1	21		
					6,982		12		
OILFIELD	ST ELMIRA D4-30 - 20970	1/11	273	17.06	0	1	9		
		2/11	251	17.06	0	1	9		
		3/11	296	17.06	0	1	10		
		4/11	270	17.06	0	1	9		
		5/11	218	17.06	0	1	7		
		6/11	215	17.06	0	1	7		
		7/11	316	16.59	0	1	10		
		8/11	357	16.59	0	1	12		
		9/11	305	16.15	0	1	10		
		10/11	373	16.15	0	1	12		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ST ELMIRA D4-30 - 20970	11/11	369	16.15	0	1	12
		12/11	364	16.15	0	1	12
			3,607		0		
OILFIELD	SWAIN C1-9	1/11	2,256	4.65	344	1	73
		2/11	2,069	4.65	403	1	74
		3/11	2,281	4.65	399	1	74
		4/11	2,368	4.65	423	1	79
		5/11	2,484	4.65	432	1	80
		6/11	2,412	4.65	375	1	80
		7/11	2,503	4.48	367	1	81
		8/11	2,514	4.48	336	1	81
		9/11	2,396	4.81	328	1	80
		10/11	2,489	4.81	343	1	80
		11/11	2,453	4.81	312	1	82
		12/11	2,521	4.81	315	1	81
			28,746		4,377		
OILFIELD	WARNER 36	1/11	20,613	11.74	3,825	38	17
		2/11	18,430	11.74	3,404	38	17
		3/11	20,946	11.74	3,645	38	18
		4/11	22,204	11.74	3,653	38	19
		5/11	20,944	11.74	3,864	38	18
		6/11	19,924	11.74	3,468	38	17
		7/11	20,970	11.89	2,699	38	18
		8/11	21,028	11.89	3,024	38	18
		9/11	20,272	11.57	3,152	38	18
		10/11	21,796	11.57	2,376	38	18
		11/11	20,480	11.57	2,202	38	18
		12/11	21,348	11.57	2,575	38	18
			248,955		37,887		
OILFIELD	WHITEWATER 9	7/11	363	2.28	5,285	3	4
		8/11	3,184	2.28	4,193	3	34
		9/11	3,119	2.28	2,663	3	35
		10/11	0	2.28	0	0	0
		11/11	0	2.28	0	0	0
		12/11	1,791	2.61	0	3	19
			8,457		12,141		
OILFIELD - REPORTER TOTALS:			3,032,166		725,448		
OMIMEX	PLEASANTON 25	1/11	811	6.33	6,572	1	26
		2/11	563	6.33	5,706	1	20
		3/11	556	6.33	6,296	1	18
		4/11	514	6.33	5,551	1	17
		5/11	534	6.33	5,646	1	17
		6/11	405	6.33	5,005	1	14
		7/11	586	6.33	6,203	1	19
		8/11	590	6.33	5,987	1	19
9/11	562	6.33	5,761	1	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OMIMEX	PLEASANTON 25	10/11	625	6.33	5,452	1	20
		11/11	354	6.33	5,651	1	12
		12/11	590	6.33	6,015	1	19
			6,690		69,845		
OMIMEX	PLEASANTON 36-20455	1/11	365	1.70	3,080	1	12
		2/11	364	1.70	2,672	1	13
		3/11	390	1.70	3,177	1	13
		4/11	293	1.70	2,216	1	10
		5/11	419	1.70	3,017	1	14
		6/11	376	4.75	3,075	1	13
		7/11	319	4.75	3,278	1	10
		8/11	325	4.75	3,228	1	10
		9/11	414	4.75	3,350	1	14
		10/11	456	4.75	3,193	1	15
		11/11	198	4.75	2,997	1	7
		12/11	368	4.75	3,214	1	12
			4,287		36,497		
OMIMEX - REPORTER TOTALS:			10,977		106,342		
PAXTON RESOURCES	ALBA	1/11	18,833	10.08	652	14	43
		2/11	16,740	10.08	585	14	43
		3/11	18,074	10.08	609	14	42
		4/11	16,814	10.02	606	14	40
		5/11	18,784	10.02	676	14	43
		6/11	18,821	10.02	601	14	45
		7/11	19,543	10.15	559	14	45
		8/11	19,295	10.15	414	14	44
		9/11	18,382	10.15	415	14	44
		10/11	19,086	10.22	602	14	44
		11/11	18,031	10.22	718	14	43
		12/11	17,921	10.22	765	14	41
	220,324		7,202				
PAXTON RESOURCES	ALBA 26	1/11	1,667	10.08	81	2	27
		2/11	1,499	10.08	53	2	27
		3/11	1,668	10.08	76	2	27
		4/11	1,526	10.02	65	2	25
		5/11	1,598	10.02	53	2	26
		6/11	1,519	10.02	66	2	25
		7/11	1,562	10.15	49	2	25
		8/11	1,594	10.15	36	2	26
		9/11	1,625	10.15	37	2	27
		10/11	1,707	10.22	59	2	28
		11/11	1,675	10.22	72	2	28
12/11	1,746	10.22	87	2	28		
	19,386		734				
PAXTON RESOURCES	AUSTIN POWERS	1/11	1,849	15.35	6	1	60
		2/11	1,616	15.13	0	1	58

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	AUSTIN POWERS	3/11	1,563	15.29	81	2	25		
		4/11	2,353	15.29	452	2	39		
		5/11	2,595	14.72	19	2	42		
		6/11	2,547	15.26	38	2	42		
		7/11	2,830	14.93	24	2	46		
		8/11	2,819	15.49	23	2	45		
		9/11	2,717	15.32	22	2	45		
		10/11	2,863	15.39	15	2	46		
		11/11	2,816	15.41	14	2	47		
		12/11	2,856	15.40	13	2	46		
					29,424		707		
		PAXTON RESOURCES	BIG LAKE	1/11	3,619	20.57	215	4	29
2/11	3,489			20.57	233	4	31		
3/11	3,769			20.12	258	4	30		
4/11	3,551			20.35	264	4	30		
5/11	3,661			20.34	230	4	30		
6/11	3,641			20.24	304	4	30		
7/11	3,818			20.18	309	4	31		
8/11	3,835			20.40	296	4	31		
9/11	3,548			20.03	261	4	30		
10/11	3,645			20.65	250	4	29		
11/11	3,557			20.27	275	4	30		
12/11	3,620			20.50	343	4	29		
			43,753		3,238				
PAXTON RESOURCES	BIG LAKE NORTH	1/11	9,546	20.57	742	6	51		
		2/11	7,835	20.57	519	6	47		
		3/11	9,028	20.12	618	6	49		
		4/11	8,573	20.35	636	6	48		
		5/11	8,963	20.34	560	6	48		
		6/11	8,503	20.24	708	6	47		
		7/11	8,562	20.18	689	6	46		
		8/11	8,801	20.40	693	6	47		
		9/11	8,595	20.03	632	6	48		
		10/11	8,855	20.65	611	6	48		
		11/11	8,629	20.27	641	6	48		
		12/11	8,756	20.50	830	6	47		
			104,646		7,879				
PAXTON RESOURCES	BIRCH CREEK	1/11	13,077	7.24	1,297	8	53		
		2/11	11,982	7.24	4,046	8	53		
		3/11	12,526	7.41	1,425	8	50		
		4/11	12,076	7.39	1,355	8	50		
		5/11	10,631	7.33	1,292	8	43		
		6/11	12,489	7.34	1,434	8	52		
		7/11	13,209	7.40	1,628	8	53		
		8/11	12,918	7.38	1,520	8	52		
		9/11	12,550	6.36	1,278	8	52		
		10/11	12,636	7.50	1,182	8	51		
11/11	12,288	7.70	1,163	8	51				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BIRCH CREEK	12/11	12,413	7.79	1,153	8	50
			148,795		18,773		
PAXTON RESOURCES	BIRCH CREEK 2	1/11	779	7.24	136	1	25
		2/11	653	7.24	160	1	23
		3/11	769	7.41	88	1	25
		4/11	682	7.39	89	1	23
		5/11	603	7.33	86	1	19
		6/11	718	7.34	98	1	24
		7/11	766	7.40	115	1	25
		8/11	779	7.38	103	1	25
		9/11	776	6.36	88	1	26
		10/11	746	7.50	114	1	24
		11/11	745	7.70	110	1	25
		12/11	760	7.79	108	1	25
			8,776		1,295		
PAXTON RESOURCES	BIRCH CREEK 3	1/11	524	7.24	361	1	17
		2/11	466	7.24	642	1	17
		3/11	453	7.41	351	1	15
		4/11	408	7.41	332	1	14
		5/11	351	7.33	746	1	11
		6/11	420	7.34	351	1	14
		7/11	479	7.40	227	1	15
		8/11	488	7.38	260	1	16
		9/11	476	6.36	228	1	16
		10/11	441	7.50	282	1	14
		11/11	440	7.70	286	1	15
		12/11	461	7.79	283	1	15
			5,407		4,349		
PAXTON RESOURCES	BLUE DEVIL	1/11	2,738	15.35	37	2	44
		2/11	2,430	15.13	33	2	43
		3/11	2,555	15.29	53	2	41
		4/11	2,533	15.29	56	2	42
		5/11	2,608	14.72	44	2	42
		6/11	2,696	15.26	60	2	45
		7/11	2,891	14.93	53	2	47
		8/11	2,755	15.49	47	2	44
		9/11	2,629	15.32	37	2	44
		10/11	2,786	15.39	41	2	45
		11/11	2,697	15.41	37	2	45
		12/11	2,690	15.40	34	2	43
			32,008		532		
PAXTON RESOURCES	BLUE LITE	1/11	25,419	20.64	1,807	19	43
		2/11	23,337	20.64	1,698	19	44
		3/11	24,559	20.64	1,872	19	42
		4/11	23,949	20.52	1,851	19	42
		5/11	25,454	20.52	1,996	19	43
		6/11	24,163	20.52	1,993	19	42

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BLUE LITE	7/11	24,342	20.52	1,891	19	41
		8/11	24,948	20.52	1,926	19	42
		9/11	23,339	20.52	1,644	19	41
		10/11	25,063	21.22	1,723	19	43
		11/11	23,710	21.22	1,595	19	42
		12/11	24,285	21.22	1,905	19	41
					292,568		21,901
PAXTON RESOURCES	BLUE LITE 5	1/11	4,679	20.64	22	2	75
		2/11	3,983	20.64	4	2	71
		3/11	3,998	20.64	3	2	64
		4/11	3,870	20.52	14	2	65
		5/11	3,926	20.52	14	2	63
		6/11	3,745	20.52	13	2	62
		7/11	3,722	20.52	14	2	60
		8/11	3,863	20.52	12	2	62
		9/11	4,191	20.52	8	2	70
		10/11	3,793	21.22	11	2	61
		11/11	3,646	21.22	8	2	61
		12/11	3,762	21.22	10	2	61
			47,178		133		
PAXTON RESOURCES	DADDY WARBUCKS	1/11	10,016	15.35	142	7	46
		2/11	8,765	15.13	139	7	45
		3/11	9,501	15.29	169	7	44
		4/11	9,572	15.29	163	7	46
		5/11	9,566	14.72	143	7	44
		6/11	9,709	15.26	206	7	46
		7/11	10,368	14.93	166	7	48
		8/11	10,063	15.49	156	7	46
		9/11	9,339	15.32	215	7	44
		10/11	9,915	15.39	132	7	46
		11/11	9,501	15.41	124	7	45
		12/11	9,482	15.40	113	7	44
			115,797		1,868		
PAXTON RESOURCES	DADDY WARBUCKS PHASE	1/11	10,724	15.35	769	7	49
		2/11	9,564	15.13	748	7	49
		3/11	9,757	15.29	1,091	7	45
		4/11	9,676	15.29	1,055	7	46
		5/11	9,996	14.72	811	7	46
		6/11	9,467	15.26	413	7	45
		7/11	10,227	14.93	335	7	47
		8/11	9,896	15.49	978	7	46
		9/11	8,994	15.32	846	7	43
		10/11	9,262	15.39	1,025	7	43
		11/11	9,027	15.41	962	7	43
		12/11	8,836	15.40	876	7	41
			115,426		9,909		
PAXTON RESOURCES	HIDDEN VALLEY	1/11	10,137	15.35	1,364	7	47

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	HIDDEN VALLEY	2/11	8,813	15.13	1,147	7	45		
		3/11	9,761	15.29	1,647	7	45		
		4/11	9,500	15.29	960	7	45		
		5/11	9,566	14.72	1,798	7	44		
		6/11	9,390	15.26	2,086	7	45		
		7/11	10,267	14.93	2,142	7	47		
		8/11	10,127	15.49	1,750	7	47		
		9/11	9,544	15.32	1,470	7	45		
		10/11	10,052	15.39	1,630	7	46		
		11/11	9,696	15.41	1,451	7	46		
		12/11	9,815	15.40	1,322	7	45		
					116,668		18,767		
		PAXTON RESOURCES	JOHN HENRY	1/11	2,742	15.35	254	2	44
2/11	2,374			15.13	237	2	42		
3/11	2,721			15.29	411	2	44		
4/11	2,836			15.29	345	2	47		
5/11	2,968			14.72	327	2	48		
6/11	2,757			15.26	433	2	46		
7/11	2,830			14.93	404	2	46		
8/11	2,601			15.49	372	2	42		
9/11	2,424			15.32	298	2	40		
10/11	2,550			15.39	327	2	41		
11/11	2,438			15.41	282	2	41		
12/11	2,588			15.40	257	2	42		
					31,829		3,947		
PAXTON RESOURCES	JOHNSON	1/11	2,353	20.64	44	2	38		
		2/11	2,120	20.64	43	2	38		
		3/11	2,265	20.64	56	2	37		
		4/11	2,181	20.52	58	2	36		
		5/11	2,232	20.52	85	2	36		
		6/11	2,097	20.52	92	2	35		
		7/11	2,073	20.52	77	2	33		
		8/11	2,192	20.52	93	2	35		
		9/11	2,110	20.52	47	2	35		
		10/11	2,235	21.22	111	2	36		
		11/11	2,142	21.22	58	2	36		
		12/11	2,241	21.22	69	2	36		
					26,241		833		
PAXTON RESOURCES	LEO M. RILEY	1/11	1,769	29.09	8	7	8		
		2/11	1,464	29.09	10	7	7		
		3/11	1,660	28.68	10	7	8		
		4/11	1,797	28.36	3	7	9		
		5/11	1,918	29.09	3	7	9		
		6/11	1,901	28.93	2	7	9		
		7/11	1,866	28.97	24	7	9		
		8/11	2,060	29.04	23	7	9		
		9/11	1,916	29.00	27	7	9		
		10/11	1,890	29.05	26	7	9		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	LEO M. RILEY	11/11	1,965	29.05	20	7	9
		12/11	1,932	29.19	19	7	9
			22,138		175		
PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/11	3,412	8.11	222	3	37
		2/11	3,248	8.11	216	3	39
		3/11	3,331	8.17	234	3	36
		4/11	2,673	8.08	231	3	30
		5/11	2,717	8.01	253	3	29
		6/11	2,718	8.08	214	3	30
		7/11	2,906	8.06	247	3	31
		8/11	2,893	8.06	258	3	31
		9/11	3,230	8.24	257	3	36
		10/11	3,333	8.20	245	3	36
		11/11	3,426	8.19	246	3	38
		12/11	3,322	8.31	221	3	36
		37,209		2,844			
PAXTON RESOURCES	LIVINGSTON 18	1/11	4,332	8.11	149	9	16
		2/11	3,406	8.11	144	9	14
		3/11	3,564	8.17	156	9	13
		4/11	2,941	8.08	154	9	11
		5/11	3,536	8.01	168	9	13
		6/11	3,411	8.08	143	9	13
		7/11	3,602	8.06	164	9	13
		8/11	3,505	8.06	172	9	13
		9/11	3,056	8.24	171	9	11
		10/11	2,954	8.20	163	9	11
		11/11	2,889	8.19	164	9	11
		12/11	2,557	8.31	148	9	9
		39,753		1,896			
PAXTON RESOURCES	MOELARRYCURLY	1/11	5,756	4.85	5,339	8	23
		2/11	5,112	4.85	4,709	8	23
		3/11	5,910	4.90	5,299	8	24
		4/11	5,494	4.98	4,974	8	23
		5/11	5,980	4.96	5,171	8	24
		6/11	5,674	4.93	4,928	8	24
		7/11	5,536	5.07	5,068	8	22
		8/11	5,825	4.78	5,109	8	23
		9/11	5,739	5.03	4,902	8	24
		10/11	6,025	5.20	7,530	8	24
		11/11	5,486	5.37	7,319	8	23
		12/11	5,567	5.24	4,983	8	22
		68,104		65,331			
PAXTON RESOURCES	MOELARRYCURLY #2	1/11	6,400	4.85	2,670	9	23
		2/11	5,867	4.85	2,354	9	23
		3/11	6,318	4.90	2,649	9	23
		4/11	6,136	4.98	2,847	9	23
		5/11	6,140	4.96	2,585	9	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	MOELARRYCURLY #2	6/11	5,944	4.93	2,464	9	22
		7/11	6,311	5.07	2,534	9	23
		8/11	6,408	4.78	2,554	9	23
		9/11	6,138	5.03	2,451	9	23
		10/11	6,193	5.20	2,510	9	22
		11/11	5,733	5.37	2,439	9	21
		12/11	5,825	5.24	2,491	9	21
				73,413		30,548	
PAXTON RESOURCES	NORTH WOLF CREEK	1/11	9,164	13.64	183	6	49
		2/11	7,933	13.66	182	6	47
		3/11	8,514	13.87	163	6	46
		4/11	7,950	13.84	145	6	44
		5/11	8,355	14.18	258	6	45
		6/11	8,273	13.76	223	6	46
		7/11	8,289	13.75	236	6	45
		8/11	8,666	13.84	163	6	47
		9/11	9,560	13.90	255	6	53
		10/11	8,898	14.17	262	6	48
		11/11	8,482	14.52	300	6	47
		12/11	9,435	14.55	177	6	51
		103,519		2,547			
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/11	612	13.64	30	1	20
		2/11	542	13.66	20	1	19
		3/11	582	13.87	25	1	19
		4/11	552	13.84	30	1	18
		5/11	609	14.18	27	1	20
		6/11	635	13.76	30	1	21
		7/11	676	13.75	29	1	22
		8/11	726	13.84	29	1	23
		9/11	727	13.90	27	1	24
		10/11	778	14.17	25	1	25
		11/11	743	14.52	23	1	25
		12/11	792	14.55	30	1	26
		7,974		325			
PAXTON RESOURCES	ROBBS CREEK	1/11	2,766	7.24	137	3	30
		2/11	2,556	7.24	549	3	30
		3/11	2,544	7.41	291	3	27
		4/11	2,379	7.39	237	3	26
		5/11	2,084	7.33	232	3	22
		6/11	2,502	7.34	255	3	28
		7/11	2,886	7.40	272	3	31
		8/11	2,666	7.38	234	3	29
		9/11	2,623	6.36	226	3	29
		10/11	2,547	7.50	301	3	27
		11/11	2,598	7.70	267	3	29
		12/11	2,609	7.79	264	3	28
		30,760		3,265			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	ROBBS CREEK 3	1/11	4,861	7.24	748	3	52
		2/11	4,266	7.24	1,667	3	51
		3/11	4,372	7.41	775	3	47
		4/11	4,346	7.39	754	3	48
		5/11	3,857	7.33	608	3	41
		6/11	4,565	7.34	652	3	51
		7/11	4,933	7.40	610	3	53
		8/11	4,915	7.38	679	3	53
		9/11	4,835	6.36	574	3	54
		10/11	4,647	7.50	623	3	50
		11/11	4,795	7.70	693	3	53
		12/11	4,814	7.79	687	3	52
					55,206		9,070
PAXTON RESOURCES	SCHROEDER	1/11	5,692	23.92	131	7	26
		2/11	4,925	23.92	114	7	25
		3/11	5,445	23.45	127	7	25
		4/11	5,059	23.63	122	7	24
		5/11	5,462	23.41	139	7	25
		6/11	5,467	23.50	123	7	26
		7/11	5,572	23.53	117	7	26
		8/11	5,648	23.49	114	7	26
		9/11	5,188	23.76	112	7	25
		10/11	5,443	23.75	128	7	25
		11/11	5,107	26.80	120	7	24
		12/11	5,451	23.86	125	7	25
					64,459		1,472
PAXTON RESOURCES	STURGEON RIVER 14	1/11	3,719	15.35	107	2	60
		2/11	3,251	15.13	87	2	58
		3/11	3,274	15.29	195	3	35
		4/11	3,480	15.29	345	3	39
		5/11	3,702	14.72	139	3	40
		6/11	3,736	15.26	234	3	42
		7/11	4,462	14.93	241	3	48
		8/11	4,522	15.49	208	3	49
		9/11	4,487	15.32	191	3	50
		10/11	3,904	15.39	193	3	42
		11/11	3,661	15.41	168	3	41
		12/11	4,360	15.40	153	3	47
					46,558		2,261
PAXTON RESOURCES - REPORTER TOTALS:			1,907,319		221,801		
PRESIDIUM ANTRIM	ADAIR	4/11	1,361	5.58	9,244	3	15
		5/11	1,961	5.41	10,624	3	21
		6/11	1,822	5.44	9,217	3	20
		7/11	1,107	5.55	5,837	2	18
		8/11	1,426	6.35	6,879	2	23
		9/11	2,808	5.57	21,279	3	31
		10/11	3,529	5.63	21,367	3	38

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PRESIDIUM ANTRIM	ADAIR	11/11	3,341	5.74	22,155	3	37
		12/11	3,508	5.60	21,179	3	38
			20,863		127,781		
PRESIDIUM ANTRIM	BELLEFLUER	4/11	4,714	5.58	18,035	8	20
		5/11	4,628	5.41	23,128	8	19
		6/11	4,542	5.44	18,406	8	19
		7/11	4,584	5.55	17,695	9	16
		8/11	4,567	6.35	18,094	9	16
		9/11	4,542	5.57	17,419	9	17
		10/11	4,557	5.63	12,317	9	16
		11/11	4,494	5.74	10,645	9	17
		12/11	4,632	5.60	10,825	9	17
	41,260		146,564				
PRESIDIUM ANTRIM	BOWLING 2-35	4/11	0	5.41	0	0	0
		5/11	0	5.41	0	0	0
		6/11	0	5.44	0	0	0
		7/11	0	5.55	0	0	0
		8/11	0	6.35	0	0	0
		9/11	0	5.57	0	0	0
		10/11	0	5.63	0	0	0
		11/11	0	5.74	0	0	0
		12/11	0	5.60	0	0	0
	0		0				
PRESIDIUM ANTRIM	COUNTY LINE	4/11	2,203	5.58	4,289	2	37
		5/11	2,351	5.41	5,500	2	38
		6/11	2,318	5.44	4,377	2	39
		7/11	2,302	5.55	4,208	2	37
		8/11	2,203	6.35	4,303	2	36
		9/11	2,290	5.57	4,142	2	38
		10/11	2,294	5.63	3,414	2	37
		11/11	2,208	5.74	3,284	2	37
		12/11	2,242	5.60	3,264	2	36
	20,411		36,781				
PRESIDIUM ANTRIM	FRUIT HAVEN	9/11	0	0.00	0	0	0
		10/11	532	5.63	1,280	1	17
		11/11	3,999	5.74	8,991	1	133
		12/11	6,361	5.60	6,927	1	205
	10,892		17,198				
PRESIDIUM ANTRIM	GLACIER	4/11	1,138	5.58	2,635	1	38
		5/11	1,014	5.41	3,379	1	33
		6/11	994	5.44	2,689	1	33
		7/11	999	5.55	2,585	1	32
		8/11	1,002	6.35	2,644	1	32
		9/11	965	5.57	2,545	1	32
	10/11	882	5.63	1,988	1	28	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PRESIDIUM ANTRIM	GLACIER	11/11	1,052	5.74	2,212	1	35
		12/11	1,026	5.60	2,021	1	33
			9,072		22,698		
PRESIDIUM ANTRIM	PLEASANTON 26	4/11	4,282	5.58	15,847	4	36
		5/11	5,055	5.41	14,319	4	41
		6/11	5,013	5.44	13,489	4	42
		7/11	5,037	5.55	12,064	4	41
		8/11	4,921	6.35	13,536	4	40
		9/11	4,634	5.57	7,716	4	39
		10/11	4,733	5.63	7,621	4	38
		11/11	4,464	5.74	6,062	4	37
		12/11	4,477	5.60	7,460	4	36
	42,616		98,114				
PRESIDIUM ANTRIM	PLEASANTON EAST SOUTH	4/11	417	5.58	3,962	1	14
		5/11	429	5.41	3,580	1	14
		6/11	452	5.44	3,372	1	15
		7/11	423	5.55	3,016	1	14
		8/11	591	6.35	3,439	1	19
		9/11	715	5.57	779	1	24
		10/11	772	5.63	814	1	25
		11/11	736	5.74	767	1	25
		12/11	750	5.60	790	1	24
	5,285		20,519				
PRESIDIUM ANTRIM	WALLAKER	4/11	38,148	5.58	49,331	25	51
		5/11	39,962	5.41	63,263	25	52
		6/11	37,976	5.44	50,345	23	55
		7/11	39,337	5.55	48,402	25	51
		8/11	43,058	6.35	49,492	26	53
		9/11	44,452	5.57	47,645	25	59
		10/11	46,169	5.63	48,535	26	57
		11/11	44,243	5.74	45,220	26	57
		12/11	45,960	5.60	46,342	26	57
	379,305		448,575				
PRESIDIUM ANTRIM WEST, LC - REPORTER TOTALS:			529,704		918,230		
PRESIDIUM ENERGY	ADAIR	1/11	1,245	5.64	9,702	3	13
		2/11	1,634	5.64	15,884	3	19
		3/11	1,686	5.64	14,036	3	18
	4,565		39,622				
PRESIDIUM ENERGY	BELLEFLUER	1/11	4,522	5.64	18,385	8	18
		2/11	3,934	5.64	20,728	9	16
		3/11	4,656	5.64	30,279	8	19
	13,112		69,392				
PRESIDIUM ENERGY	BOWLING 2-35	1/11	0	5.64	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PRESIDIUM ENERGY	BOWLING 2-35	2/11	0	5.64	0	0	0
		3/11	0	5.64	0	0	0
			0		0		
PRESIDIUM ENERGY	COUNTY LINE	1/11	460	5.64	909	1	15
		2/11	571	5.64	748	1	20
		3/11	1,683	5.64	2,383	2	27
			2,714		4,040		
PRESIDIUM ENERGY	GLACIER	1/11	1,003	5.64	3,290	1	32
		2/11	444	5.64	1,508	1	16
		3/11	565	5.64	1,925	1	18
			2,012		6,723		
PRESIDIUM ENERGY	PLEASANTON 26	1/11	3,491	5.64	18,797	4	28
		2/11	3,556	5.64	21,179	4	32
		3/11	4,006	5.64	26,776	4	32
			11,053		66,752		
PRESIDIUM ENERGY	PLEASANTON EAST SOUTH	1/11	492	5.64	4,699	1	16
		2/11	458	5.64	5,295	1	16
		3/11	530	5.64	6,478	1	17
			1,480		16,472		
PRESIDIUM ENERGY	WALLAKER	1/11	32,250	5.64	45,481	23	45
		2/11	32,481	5.64	38,065	22	53
		3/11	39,749	5.64	38,777	24	53
			104,480		122,323		
PRESIDIUM ENERGY LC - REPORTER TOTALS:			139,416		325,324		
SAMSON RESOURCE	BEYER	1/11	7,829	7.79	8,292	19	13
		2/11	7,221	7.79	8,294	19	14
		3/11	7,923	7.79	7,459	19	13
			22,973		24,045		
SAMSON RESOURCE	BIG KAHUNA	1/11	9,214	5.61	9,361	6	50
		2/11	7,718	5.61	7,360	5	55
		3/11	10,584	5.61	10,425	5	68
			27,516		27,146		
SAMSON RESOURCE	BLACK BEAN #1	1/11	6,066	4.98	11,470	15	13
		2/11	5,697	4.98	10,381	15	14
		3/11	6,255	4.98	10,828	15	13
			18,018		32,679		
SAMSON RESOURCE	BLACK BEAN #2	1/11	3,380	4.98	6,391	7	16
		2/11	3,393	4.98	6,184	7	17
		3/11	3,852	4.98	6,671	8	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			10,625		19,246		
SAMSON RESOURCE	BLACK BEAN #3	1/11	3,144	4.98	5,943	5	20
		2/11	2,958	4.98	5,391	5	21
		3/11	3,210	4.98	5,556	5	21
			9,312		16,890		
SAMSON RESOURCE	CLEAR LAKE	1/11	15,030	5.25	8,217	13	37
		2/11	13,389	5.25	6,778	13	37
		3/11	13,596	5.25	7,251	13	34
			42,015		22,246		
SAMSON RESOURCE	DISCARD	1/11	14,168	8.37	28,857	10	46
		2/11	12,665	8.37	24,851	10	45
		3/11	13,895	8.37	25,908	10	45
			40,728		79,616		
SAMSON RESOURCE	GEHRKE	1/11	21,079	7.18	13,669	26	26
		2/11	18,900	7.18	12,396	26	26
		3/11	21,197	7.18	12,970	26	26
			61,176		39,035		
SAMSON RESOURCE	GREEN BEAN #1	1/11	1,212	2.71	6,114	9	4
		2/11	846	2.71	3,783	10	3
		3/11	911	2.71	3,881	9	3
			2,969		13,778		
SAMSON RESOURCE	GREEN BEAN #2	1/11	4,902	2.71	24,737	8	20
		2/11	4,501	2.71	20,118	8	20
		3/11	5,191	2.71	22,240	8	21
			14,594		67,095		
SAMSON RESOURCE	LEESEBERG # 2	1/11	6,242	6.34	3,083	7	29
		2/11	5,379	6.34	5,157	7	27
		3/11	5,810	6.34	7,119	7	27
			17,431		15,359		
SAMSON RESOURCE	LEESEBERG #1	1/11	3,736	6.34	1,845	3	40
		2/11	3,305	6.34	3,169	3	39
		3/11	3,531	6.34	4,326	3	38
			10,572		9,340		
SAMSON RESOURCE	MACKINAW #1	1/11	8,609	6.83	8,771	11	25
		2/11	7,606	6.83	7,780	11	25
		3/11	8,214	6.83	8,632	11	24
			24,429		25,183		
SAMSON RESOURCE	MACKINAW #2	1/11	9,896	6.83	10,082	13	25
		2/11	9,105	6.83	9,312	13	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	MACKINAW #2	3/11	9,753	6.83	10,249	13	24
			28,754		29,643		
SAMSON RESOURCE	MT MOHICAN	1/11	6,926	5.61	6,428	7	32
		2/11	13,562	5.61	12,932	6	81
		3/11	14,221	5.61	14,038	6	76
			34,709		33,398		
SAMSON RESOURCE	NICHOLSON HILL #1	1/11	0	1.75	0	0	0
		2/11	0	1.75	0	0	0
		3/11	0	1.75	0	0	0
			0		0		
SAMSON RESOURCE	NICHOLSON HILL #2	1/11	8,551	6.34	5,545	6	46
		2/11	7,643	6.34	5,013	6	45
		3/11	8,245	6.34	5,045	6	44
			24,439		15,603		
SAMSON RESOURCE	PAXTON QUARRY	1/11	2,761	2.71	59,602	13	7
		2/11	2,513	2.71	48,203	13	7
		3/11	2,897	2.71	45,076	14	7
			8,171		152,881		
SAMSON RESOURCE	RAISIN CAIN	1/11	0	5.67	0	0	0
		2/11	4	5.67	0	1	0
		3/11	1,474	5.67	12,999	1	48
			1,478		12,999		
SAMSON RESOURCE	SAMSON MT MARIA	1/11	74	5.61	73	1	2
		2/11	57	5.61	54	1	2
		3/11	19	5.61	19	1	1
			150		146		
SAMSON RESOURCE	SEGUIN	1/11	13,792	6.34	8,944	18	25
		2/11	12,367	6.34	8,111	18	25
		3/11	13,791	6.34	8,438	18	25
			39,950		25,493		
SAMSON RESOURCE	SKUNK HOLLOW	1/11	1,987	5.61	2,023	1	64
		2/11	1,717	5.61	1,637	1	61
		3/11	1,456	5.61	1,430	1	47
			5,160		5,090		
SAMSON RESOURCE	SNOWPLOW 1	1/11	1,466	8.20	12	2	24
		2/11	1,439	8.20	6	2	26
		3/11	2,015	8.20	7	3	22
			4,920		25		
SAMSON RESOURCE	SNOWPLOW 2	1/11	544	8.79	219	1	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAMSON RESOURCE	SNOWFLOW 2	2/11	469	8.79	188	1	17
		3/11	468	8.79	238	1	15
			1,481		645		
SAMSON RESOURCE	SNOWFLOW 3	1/11	12,248	9.93	2,600	12	33
		2/11	11,558	9.93	2,493	13	32
		3/11	12,228	9.93	2,186	14	28
			36,034		7,279		
SAMSON RESOURCE	SUCKER CREEK	1/11	759	5.61	784	2	12
		2/11	570	5.61	544	2	10
		3/11	835	5.61	823	2	13
			2,164		2,151		
SAMSON RESOURCE	THIBODEAU	1/11	11,276	5.61	11,365	5	73
		2/11	9,498	5.61	9,056	5	68
		3/11	10,308	5.61	10,175	5	66
			31,082		30,596		
SAMSON RESOURCE	TONTO	1/11	113	5.61	113	1	4
		2/11	102	5.61	97	1	4
		3/11	90	5.61	89	1	3
			305		299		
SAMSON RESOURCE	TREASURE ISLAND	1/11	8,984	8.95	4,437	21	14
		2/11	8,461	8.95	8,112	20	15
		3/11	9,798	8.95	12,004	21	15
			27,243		24,553		
SAMSON RESOURCE	WERTH WHILE	1/11	1,780	2.71	1,813	4	14
		2/11	1,600	2.71	1,637	4	14
		3/11	1,615	2.71	1,698	4	13
			4,995		5,148		
SAMSON RESOURCES COMPANY - REPORTER TOTALS:			553,393		737,607		
SAVOY ENERGY LP	DOVER 1/12	1/11	7,929	4.49	2,415	3	85
		2/11	7,029	4.49	2,166	3	84
		3/11	7,467	5.04	2,664	3	80
		4/11	7,131	5.04	2,578	3	79
		5/11	7,450	4.57	2,810	3	80
		6/11	7,086	4.57	2,233	3	79
		7/11	7,435	4.57	2,174	3	80
		8/11	5,834	4.57	2,032	3	63
		9/11	5,801	4.57	2,559	3	64
		10/11	5,707	4.42	2,810	3	61
		11/11	5,936	4.42	2,126	3	66
		12/11	5,072	4.06	2,794	3	55
			79,877		29,361		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAVOY ENERGY LP - REPORTER TOTALS:			79,877		29,361		
SCHMUDE OIL	CORWITH 19	1/11	1,013	10.50	670	1	33
		2/11	882	10.50	524	1	32
		3/11	962	10.50	482	1	31
		4/11	926	10.50	454	1	31
		5/11	925	10.50	377	1	30
		6/11	856	10.50	325	1	29
		7/11	836	10.50	368	1	27
		8/11	852	10.50	340	1	27
		9/11	829	10.50	314	1	28
		10/11	762	10.50	334	1	25
		11/11	719	10.50	294	1	24
		12/11	703	10.50	277	1	23
			10,265		4,759		
SCHMUDE OIL	HARTL	1/11	6,552	4.17	0	6	35
		2/11	5,713	3.51	0	6	34
		3/11	6,975	3.51	0	6	37
		4/11	6,652	3.82	0	6	37
		5/11	5,605	4.44	1,698	6	30
		6/11	5,442	4.47	1,672	6	30
		7/11	7,191	4.50	1,800	6	39
		8/11	7,098	4.46	1,110	6	38
		9/11	6,962	4.57	1,786	6	39
		10/11	6,811	4.41	1,708	6	37
		11/11	6,156	4.47	1,665	6	34
		12/11	6,202	4.44	1,703	6	33
			77,359		13,142		
SCHMUDE OIL	MARTIN IDE	1/11	10,323	3.59	3,349	5	67
		2/11	9,093	3.59	2,618	5	65
		3/11	9,970	3.59	2,410	5	64
		4/11	9,871	3.59	2,268	5	66
		5/11	9,973	3.59	1,887	5	64
		6/11	9,834	3.59	1,625	5	66
		7/11	9,762	3.59	1,841	5	63
		8/11	9,942	3.59	1,700	5	64
		9/11	9,636	3.59	1,569	5	64
		10/11	9,601	3.59	1,667	5	62
		11/11	9,326	3.59	1,467	5	62
		12/11	9,450	3.59	1,385	5	61
			116,781		23,786		
SCHMUDE OIL	NESSEN CITY	1/11	0		0	0	0
		2/11	0		0	0	0
		3/11	0		0	0	0
		4/11	0		9,208	2	0
		5/11	0		0	0	0
		6/11	0		0	0	0
		7/11	0		0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SCHMUDE OIL	NESSEN CITY	8/11	0		0	0	0
		9/11	0		0	0	0
		10/11	0		0	0	0
		11/11	0		0	0	0
		12/11	0		0	0	0
			0		9,208		
SCHMUDE OIL	PIGEON RIVER ANTRIM	1/11	2,465	10.50	751	1	80
		2/11	2,404	10.50	420	1	86
		3/11	2,656	10.50	313	1	86
		4/11	2,508	10.50	352	1	84
		5/11	2,623	10.50	333	1	85
		6/11	2,501	10.50	326	1	83
		7/11	2,523	10.50	327	1	81
		8/11	2,502	10.50	312	1	81
		9/11	2,379	10.50	297	1	79
		10/11	2,313	10.50	316	1	75
		11/11	2,305	10.50	267	1	77
		12/11	2,350	10.50	250	1	76
	29,529		4,264				
SCHMUDE OIL - REPORTER TOTALS:			233,934		55,159		
SRW	CENTRAL LAKE 13	1/11	24,936	1.39	103,970	30	27
		2/11	21,989	1.39	91,736	30	26
		3/11	22,756	1.39	99,399	30	24
		4/11	22,616	1.41	95,224	30	25
		5/11	22,744	1.41	97,468	30	24
		6/11	22,023	1.38	95,758	30	24
		7/11	22,331	1.38	101,448	30	24
		8/11	23,663	1.38	109,019	30	25
		9/11	24,879	1.43	100,005	30	28
		10/11	25,451	1.43	105,566	30	27
		11/11	24,566	1.43	98,335	30	27
		12/11	24,907	1.43	94,367	30	27
	282,861		1,192,295				
SRW	CENTRAL LAKE 36	1/11	692	2.38	19,534	3	7
		2/11	776	2.47	18,961	3	9
		3/11	1,233	2.47	20,647	3	13
		4/11	1,527	2.48	19,679	3	17
		5/11	1,557	2.48	20,094	3	17
		6/11	1,340	2.39	19,029	3	15
		7/11	1,582	2.39	20,168	3	17
		8/11	1,483	2.39	18,228	3	16
		9/11	1,674	2.39	20,125	3	19
		10/11	1,963	2.39	20,314	3	21
		11/11	1,758	2.39	18,953	3	20
		12/11	1,743	2.39	19,282	3	19
	17,328		235,014				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHARLTON 16 1-89	1/11	13,274	25.83	1,533	18	24
		2/11	11,674	25.74	1,317	18	23
		3/11	12,800	25.74	1,647	18	23
		4/11	12,849	25.83	1,584	18	24
		5/11	13,314	25.82	1,485	18	24
		6/11	13,047	25.97	1,550	18	24
		7/11	13,316	26.18	1,453	18	24
		8/11	12,925	26.21	1,504	18	23
		9/11	12,207	25.67	438	18	23
		10/11	12,331	26.49	157	18	22
		11/11	11,471	26.31	179	18	21
		12/11	11,402	25.40	448	18	20
					150,610		13,295
SRW	CHARLTON 19 3-88	1/11	10,402	9.56	0	16	21
		2/11	11,334	9.51	0	16	25
		3/11	12,591	9.51	0	16	25
		4/11	10,352	9.13	0	16	22
		5/11	10,533	8.29	3	16	21
		6/11	13,573	8.29	0	16	28
		7/11	10,830	9.27	0	16	22
		8/11	10,480	8.88	0	16	21
		9/11	9,932	9.17	0	16	21
		10/11	9,759	9.27	237	16	20
		11/11	9,794	9.18	0	16	20
		12/11	9,932	8.16	0	16	20
					129,512		240
SRW	CHESTER 22 1-02	1/11	14,099	19.89	2,676	3	152
		2/11	12,785	19.94	2,282	3	152
		3/11	13,853	19.94	2,583	3	149
		4/11	13,243	19.99	2,581	3	147
		5/11	13,475	19.82	2,661	3	145
		6/11	12,276	19.84	2,032	3	136
		7/11	12,032	19.84	2,264	3	129
		8/11	11,991	19.91	2,422	3	129
		9/11	10,731	20.14	2,611	3	119
		10/11	10,068	19.85	3,379	3	108
		11/11	8,931	19.91	3,428	3	99
		12/11	10,007	19.48	3,700	3	108
					143,491		32,619
SRW	CHESTER 22 4-90	1/11	21,906	19.89	9,812	11	64
		2/11	18,823	19.94	8,369	11	61
		3/11	19,627	19.94	9,473	11	58
		4/11	18,259	19.99	9,465	11	55
		5/11	18,451	19.82	9,756	11	54
		6/11	18,276	19.84	7,451	11	55
		7/11	19,007	19.84	8,300	11	56
		8/11	19,936	19.91	8,879	11	58
		9/11	18,527	20.14	9,572	11	56

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHESTER 22 4-90	10/11	19,150	19.85	12,389	11	56
		11/11	18,389	19.91	12,568	11	56
		12/11	18,093	19.48	13,566	11	53
			228,444		119,600		
SRW	CHESTER 31	1/11	1,674	26.54	179	5	11
		2/11	1,517	26.71	159	5	11
		3/11	1,491	26.71	83	5	10
		4/11	1,434	26.66	50	5	10
		5/11	1,545	26.80	18	5	10
		6/11	1,441	27.00	27	5	10
		7/11	1,453	26.44	9	5	9
		8/11	1,390	26.37	14	5	9
		9/11	1,257	26.91	7	5	8
		10/11	1,128	26.69	11	5	7
		11/11	1,257	26.85	216	5	8
		12/11	1,383	26.62	220	5	9
	16,970		993				
SRW	CHESTER 7 1-91	1/11	17,966	26.54	746	26	22
		2/11	16,108	26.71	546	26	22
		3/11	17,161	26.71	702	26	21
		4/11	15,623	26.66	550	26	20
		5/11	16,709	26.80	682	26	21
		6/11	15,904	27.00	709	26	20
		7/11	15,572	26.44	822	26	19
		8/11	15,841	26.37	681	26	20
		9/11	15,480	26.91	695	26	20
		10/11	14,983	26.69	677	26	19
		11/11	14,503	26.85	566	26	19
		12/11	16,123	26.62	588	26	20
	191,973		7,964				
SRW	ECHO 30	1/11	22,076	2.38	123,716	19	37
		2/11	20,266	2.47	120,085	19	38
		3/11	22,501	2.47	130,764	19	38
		4/11	21,758	2.48	124,637	19	38
		5/11	22,001	2.48	127,259	19	37
		6/11	21,127	2.39	120,520	19	37
		7/11	21,824	2.39	127,730	19	37
		8/11	21,501	2.39	115,442	19	36
		9/11	20,521	2.39	127,456	19	36
		10/11	21,794	2.39	128,657	19	37
		11/11	21,111	2.39	120,036	19	37
		12/11	21,472	2.39	122,116	19	36
	257,952		1,488,418				
SRW	ECHO 33	1/11	11,395	4.35	142,296	19	19
		2/11	10,057	4.37	110,947	19	19
		3/11	10,482	4.37	129,851	19	18
		4/11	9,818	4.59	123,611	19	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SRW	ECHO 33	5/11	9,531	4.59	141,687	19	16		
		6/11	9,558	4.18	146,200	19	17		
		7/11	9,297	4.18	143,358	19	16		
		8/11	8,715	4.18	139,484	19	15		
		9/11	8,694	4.33	142,486	19	15		
		10/11	9,731	4.33	154,655	19	17		
		11/11	9,256	4.33	146,408	19	16		
		12/11	9,832	4.16	150,713	19	17		
					116,366		1,671,696		
		SRW	ECHO 9	1/11	14,785	1.86	27,999	24	20
2/11	13,218			4.79	25,886	24	20		
3/11	13,755			4.79	28,855	24	18		
4/11	12,941			1.95	28,454	24	18		
5/11	13,449			1.95	31,696	24	18		
6/11	13,095			2.08	31,355	24	18		
7/11	14,486			2.08	33,071	24	19		
8/11	15,355			2.08	34,659	24	21		
9/11	13,529			1.98	30,212	24	19		
10/11	14,663			1.98	31,081	24	20		
11/11	13,374			1.98	28,939	24	19		
12/11	13,243			1.98	32,685	24	18		
			165,893		364,892				
SRW	FOREST HOME 12	1/11	6,916	3.03	4,064	11	20		
		2/11	6,267	3.04	3,493	11	20		
		3/11	6,894	3.04	4,441	11	20		
		4/11	6,887	3.05	4,597	11	21		
		5/11	7,064	3.05	4,956	11	21		
		6/11	6,664	3.09	4,369	11	20		
		7/11	6,959	3.09	5,170	11	20		
		8/11	6,946	3.09	5,490	11	20		
		9/11	6,610	3.12	4,466	11	20		
		10/11	7,102	3.12	5,545	11	21		
		11/11	6,237	3.12	7,442	11	19		
		12/11	6,658	3.23	6,376	11	20		
			81,204		60,409				
SRW	KEARNEY 2	1/11	12,681	5.80	3,777	7	58		
		2/11	11,146	5.80	3,317	7	57		
		3/11	12,094	5.80	1,241	7	56		
		4/11	11,732	5.80	4,160	7	56		
		5/11	11,997	5.80	7,482	7	55		
		6/11	11,161	5.80	14,199	7	53		
		7/11	10,899	5.80	12,527	7	50		
		8/11	11,834	5.80	3,827	7	55		
		9/11	13,020	5.80	3,137	7	62		
		10/11	13,548	5.80	2,937	7	62		
		11/11	13,061	5.80	3,000	7	62		
		12/11	13,310	5.80	3,100	7	61		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			146,483		62,704		
SRW	OPAL LAKE 1-90	1/11	4,576	26.54	370	9	16
		2/11	4,091	26.71	350	9	16
		3/11	4,560	26.71	346	9	16
		4/11	4,554	26.66	426	9	17
		5/11	4,670	26.80	472	9	17
		6/11	4,535	27.00	368	9	17
		7/11	4,942	26.44	469	9	18
		8/11	4,819	26.37	372	9	17
		9/11	4,390	26.91	363	9	16
		10/11	4,527	26.69	334	9	16
		11/11	4,308	26.85	350	9	16
		12/11	4,458	26.62	368	9	16
			54,430		4,588		
SRW	OTSEGO LAKE 1-88	1/11	15,097	29.14	220	26	19
		2/11	13,641	28.98	0	26	19
		3/11	15,021	28.98	256	26	19
		4/11	14,528	29.10	0	26	19
		5/11	15,023	29.08	247	26	19
		6/11	14,721	29.42	137	26	19
		7/11	14,656	29.09	227	26	18
		8/11	14,918	28.98	237	26	18
		9/11	14,481	29.10	50	26	19
		10/11	14,538	29.10	252	26	18
		11/11	14,167	29.20	0	26	18
		12/11	13,977	29.13	254	26	17
			174,768		1,880		
SRW	SOUTH ARM 32	1/11	11,247	1.50	69,571	19	19
		2/11	9,834	1.56	64,214	19	18
		3/11	10,435	1.56	63,386	19	18
		4/11	10,062	1.49	65,081	19	18
		5/11	10,666	1.49	66,098	19	18
		6/11	10,765	1.45	57,183	19	19
		7/11	10,973	1.45	56,764	19	19
		8/11	10,969	1.45	62,914	19	19
		9/11	10,204	1.65	61,740	19	18
		10/11	9,615	1.65	69,001	19	16
		11/11	9,066	1.65	59,786	19	16
		12/11	9,520	1.57	61,018	19	16
			123,356		756,756		
SRW - REPORTER TOTALS:			2,281,641		6,013,363		
TERRA	ACE OF HEARTS	1/11	4,589	9.84	5,115	10	15
		2/11	3,909	9.84	4,836	10	14
		3/11	4,687	9.84	5,238	10	15
		4/11	4,829	9.84	5,366	10	16
		5/11	4,758	9.84	5,417	10	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ACE OF HEARTS	6/11	4,058	9.84	5,175	10	14
		7/11	4,402	9.28	5,581	10	14
		8/11	4,410	9.28	5,458	10	14
		9/11	4,272	9.71	5,332	10	14
		10/11	4,254	9.71	5,619	10	14
		11/11	4,493	9.71	5,440	10	15
		12/11	3,973	9.71	5,024	10	13
			52,634		63,601		
TERRA	AGGIELAND	1/11	9,757	6.53	18,127	13	24
		2/11	8,431	6.53	16,375	13	23
		3/11	9,054	8.54	18,635	13	22
		4/11	9,264	8.54	18,043	13	24
		5/11	9,354	8.54	18,497	13	23
		6/11	9,252	8.54	18,020	13	24
		7/11	9,177	10.08	15,864	13	23
		8/11	9,445	10.08	20,598	13	23
		9/11	9,136	9.62	18,964	13	23
		10/11	8,714	9.62	18,301	13	22
		11/11	8,711	9.62	16,697	13	22
		12/11	8,440	9.62	17,977	13	21
			108,735		216,098		
TERRA	BAGLEY 11 D	1/11	628	10.48	1,868	4	5
		2/11	572	10.48	1,858	4	5
		3/11	772	15.78	1,940	4	6
		4/11	1,101	15.78	1,503	4	9
		5/11	1,115	15.78	1,017	4	9
		6/11	494	15.44	672	4	4
		7/11	936	15.44	2,276	4	8
		8/11	1,269	15.44	1,704	4	10
		9/11	1,150	15.44	1,369	4	10
		10/11	1,258	15.44	1,526	4	10
		11/11	507	15.44	1,328	4	4
		12/11	442	15.44	1,391	4	4
			10,244		18,452		
TERRA	BAGLEY 14	1/11	6,099	19.77	0	6	33
		2/11	4,986	19.77	0	6	30
		3/11	5,640	19.77	0	6	30
		4/11	5,767	19.77	0	6	32
		5/11	6,068	19.77	0	6	33
		6/11	5,920	19.77	0	6	33
		7/11	6,034	19.77	0	6	32
		8/11	6,177	19.77	0	6	33
		9/11	5,765	19.73	0	6	32
		10/11	6,174	19.73	0	6	33
		11/11	5,818	19.73	0	6	32
		12/11	5,864	19.73	0	6	32
			70,312		0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 15 EAST	1/11	1,337	20.32	137	1	43
		2/11	1,114	20.32	124	1	40
		3/11	1,248	20.32	118	1	40
		4/11	1,296	20.32	143	1	43
		5/11	1,376	20.32	146	1	44
		6/11	1,307	20.32	149	1	44
		7/11	1,285	20.32	162	1	41
		8/11	1,153	20.32	153	1	37
		9/11	1,084	20.32	118	1	36
		10/11	1,159	20.32	132	1	37
		11/11	1,080	20.32	119	1	36
		12/11	1,070	20.32	101	1	35
					14,509		1,602
TERRA	BAGLEY 15 WEST	1/11	2,008	20.32	208	1	65
		2/11	1,663	20.32	187	1	59
		3/11	1,878	20.32	180	1	61
		4/11	1,945	20.32	218	1	65
		5/11	2,042	20.32	219	1	66
		6/11	1,957	20.32	225	1	65
		7/11	2,060	20.32	261	1	66
		8/11	2,049	20.32	275	1	66
		9/11	1,911	20.32	212	1	64
		10/11	2,023	20.32	235	1	65
		11/11	1,884	20.32	213	1	63
		12/11	1,901	20.32	181	1	61
					23,321		2,614
TERRA	BAGLEY 700	1/11	6,630	19.23	716	15	14
		2/11	5,804	19.23	548	15	14
		3/11	6,164	19.05	579	15	13
		4/11	5,524	19.05	564	15	12
		5/11	5,825	19.05	569	15	13
		6/11	6,025	19.16	615	15	13
		7/11	5,738	19.16	561	15	12
		8/11	6,005	19.16	583	15	13
		9/11	5,574	19.24	550	15	12
		10/11	5,327	19.24	656	15	11
		11/11	4,235	19.24	1,758	15	9
		12/11	5,678	19.24	1,683	15	12
					68,529		9,382
TERRA	BART STAR	1/11	39,214	13.73	2,794	33	38
		2/11	37,203	13.73	2,305	33	40
		3/11	39,440	13.97	2,611	33	39
		4/11	33,524	13.97	2,472	33	34
		5/11	35,716	13.97	2,636	33	35
		6/11	36,365	13.57	2,615	33	37
		7/11	39,397	13.57	2,197	33	38
		8/11	38,239	13.57	2,206	33	37
		9/11	36,574	14.72	2,229	33	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BART STAR	10/11	36,645	14.72	2,180	33	36
		11/11	35,226	14.72	1,978	33	36
		12/11	35,466	14.72	2,559	33	35
			443,009		28,782		
TERRA	BEAVER LAKE	1/11	26,783	14.12	3,850	21	41
		2/11	23,069	14.12	3,455	21	39
		3/11	25,244	13.72	3,870	21	39
		4/11	26,219	13.72	3,803	21	42
		5/11	26,133	13.72	3,681	21	40
		6/11	26,663	14.05	3,594	21	42
		7/11	28,248	14.05	3,542	21	43
		8/11	28,873	14.05	3,683	21	44
		9/11	27,033	14.32	3,555	21	43
		10/11	26,249	14.32	3,820	21	40
		11/11	27,273	14.32	3,732	21	43
		12/11	27,030	14.32	3,679	21	42
	318,817		44,264				
TERRA	BLUE HERRON	1/11	18,995	15.24	867	13	47
		2/11	16,159	15.24	679	13	44
		3/11	17,537	15.02	869	13	44
		4/11	18,225	15.02	978	13	47
		5/11	19,098	15.02	1,185	13	47
		6/11	18,729	15.02	1,008	13	48
		7/11	18,242	14.44	1,151	13	45
		8/11	19,696	14.44	1,409	13	49
		9/11	19,079	14.92	1,006	13	49
		10/11	19,292	14.92	1,052	13	48
		11/11	18,694	14.92	1,031	13	48
		12/11	18,872	14.92	1,092	13	47
	222,618		12,327				
TERRA	BRADY BUNCH	1/11	9,208	6.04	1,096	11	27
		2/11	7,725	6.04	939	11	25
		3/11	9,509	7.26	1,168	11	28
		4/11	9,041	7.26	1,178	11	27
		5/11	9,295	7.26	1,147	11	27
		6/11	9,392	7.26	1,090	11	28
		7/11	10,082	7.07	1,257	11	30
		8/11	10,247	7.07	1,185	11	30
		9/11	9,717	7.49	1,106	11	29
		10/11	9,021	7.49	1,011	11	26
11/11	9,522	7.49	1,154	11	29		
12/11	9,703	7.49	1,169	11	28		
	112,462		13,500				
TERRA	BUSHMAN	1/11	34,058	15.20	1,851	15	73
		2/11	30,720	15.20	1,693	15	73
		3/11	33,728	15.20	1,890	15	73
		4/11	32,473	15.20	1,825	15	72

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BUSHMAN	5/11	34,024	15.20	1,923	15	73		
		6/11	32,455	15.36	1,863	15	72		
		7/11	30,295	15.40	1,980	15	65		
		8/11	31,346	15.40	1,909	15	67		
		9/11	30,309	15.53	1,814	15	67		
		10/11	28,773	15.53	1,684	15	62		
		11/11	30,731	15.53	1,814	15	68		
		12/11	30,679	15.53	1,278	15	66		
					379,591		21,524		
		TERRA	CARBON BLACK	1/11	19,695	13.39	1,518	17	37
2/11	16,632			13.39	1,250	17	35		
3/11	17,845			13.14	1,423	17	34		
4/11	17,825			13.14	1,146	17	35		
5/11	18,354			13.14	1,367	17	35		
6/11	17,418			13.14	1,284	17	34		
7/11	17,134			12.23	1,248	17	32		
8/11	17,994			12.23	1,268	17	34		
9/11	17,780			13.37	1,166	17	35		
10/11	15,287			13.37	968	17	29		
11/11	18,500			13.37	1,285	17	36		
12/11	18,316			13.37	1,701	17	35		
					212,780		15,624		
TERRA	CATTLE	1/11	8,392	18.43	975	14	19		
		2/11	8,414	18.43	871	14	21		
		3/11	8,960	18.43	976	14	21		
		4/11	7,811	18.43	951	14	19		
		5/11	7,154	18.43	961	14	16		
		6/11	7,504	18.43	943	14	18		
		7/11	7,174	18.43	970	14	17		
		8/11	7,351	18.43	975	14	17		
		9/11	7,761	18.43	918	14	18		
		10/11	7,449	18.43	947	14	17		
		11/11	8,164	18.43	904	14	19		
		12/11	8,306	18.43	931	14	19		
					94,440		11,322		
TERRA	CHARLTON EAST	1/11	20,724	25.61	55	22	30		
		2/11	19,581	25.61	53	22	32		
		3/11	23,883	25.50	88	22	35		
		4/11	23,021	25.50	54	22	35		
		5/11	27,468	25.50	82	22	40		
		6/11	21,374	26.44	236	23	31		
		7/11	29,706	26.44	1,197	24	40		
		8/11	28,726	26.44	173	24	39		
		9/11	23,382	26.92	234	24	32		
		10/11	24,703	26.92	197	24	33		
		11/11	21,318	26.92	135	24	30		
		12/11	23,183	26.92	207	24	31		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			287,069		2,711		
TERRA	CHARLTON WEST	1/11	51,882	5.67	1,759	41	41
		2/11	44,980	5.67	1,421	40	40
		3/11	62,412	7.82	1,442	40	50
		4/11	57,729	7.82	1,296	40	48
		5/11	62,436	7.82	43,183	41	49
		6/11	58,391	7.30	49,429	41	47
		7/11	74,186	7.30	7,103	41	58
		8/11	84,292	7.30	12,425	40	68
		9/11	78,371	7.30	10,310	40	65
		10/11	81,176	7.30	12,128	40	65
		11/11	78,170	7.30	11,872	40	65
		12/11	81,500	7.30	37,043	40	66
			815,525		189,411		
TERRA	CHESTER 7-11	1/11	6,748	18.97	1,797	13	17
		2/11	5,695	18.97	1,384	13	16
		3/11	6,322	18.76	1,454	13	16
		4/11	5,756	18.76	1,555	13	15
		5/11	6,070	18.76	1,585	13	15
		6/11	6,419	18.73	1,571	13	16
		7/11	6,028	18.73	1,596	13	15
		8/11	6,511	18.73	1,645	13	16
		9/11	5,906	19.04	1,543	13	15
		10/11	5,776	19.04	1,509	13	14
		11/11	6,201	19.04	1,551	13	16
		12/11	6,893	19.04	1,594	13	17
			74,325		18,784		
TERRA	CORWITH	1/11	25,268	11.06	3,423	30	27
		2/11	23,127	11.06	3,140	30	28
		3/11	24,586	10.75	3,457	30	26
		4/11	24,694	10.75	3,415	30	27
		5/11	25,372	10.75	2,967	30	27
		6/11	24,471	10.75	2,452	30	27
		7/11	25,150	11.44	2,563	30	27
		8/11	25,857	11.44	4,502	30	28
		9/11	24,778	11.18	4,715	30	28
		10/11	25,967	11.18	4,990	30	28
		11/11	24,836	11.18	4,746	30	28
		12/11	25,328	11.18	4,498	30	27
			299,434		44,868		
TERRA	DUBIE BROTHERS	1/11	11,788	8.68	15,932	16	24
		2/11	12,066	8.68	15,117	16	27
		3/11	12,565	8.68	16,551	16	25
		4/11	12,047	8.68	15,604	16	25
		5/11	12,370	8.68	16,194	16	25
		6/11	11,371	8.68	15,395	16	24
		7/11	11,832	8.46	16,724	16	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	DUBIE BROTHERS	8/11	12,228	8.46	16,308	16	25
		9/11	12,111	8.64	15,859	16	25
		10/11	12,092	8.64	15,771	16	24
		11/11	11,845	8.64	15,945	16	25
		12/11	12,099	8.64	16,255	16	24
					144,414		191,655
TERRA	ELK RIDGE	1/11	15,333	6.38	19,152	17	29
		2/11	13,680	6.38	17,681	17	29
		3/11	14,398	6.49	19,421	17	27
		4/11	13,996	6.49	18,751	17	27
		5/11	14,779	6.49	19,445	17	28
		6/11	13,799	6.49	18,794	17	27
		7/11	14,501	6.30	19,145	17	28
		8/11	14,385	6.30	19,156	17	27
		9/11	13,725	6.55	18,372	17	27
		10/11	13,640	6.55	19,106	17	26
		11/11	13,486	6.55	18,819	17	26
		12/11	13,993	6.55	19,406	17	27
			169,715		227,248		
TERRA	ELMER FUDD 1-A	1/11	44,440	10.45	15,177	37	39
		2/11	39,931	10.45	13,898	37	39
		3/11	43,132	10.13	14,959	37	38
		4/11	42,475	10.13	14,101	37	38
		5/11	43,186	10.13	14,422	37	38
		6/11	42,897	10.13	13,901	37	39
		7/11	42,798	10.62	13,931	37	37
		8/11	44,423	10.62	14,177	37	39
		9/11	42,513	10.47	13,742	37	38
		10/11	44,118	10.47	14,184	37	38
		11/11	42,340	10.47	13,370	37	38
		12/11	42,627	10.47	14,086	37	37
			514,880		169,948		
TERRA	ELMER FUDD EAST	1/11	59,094	15.34	5,562	24	79
		2/11	52,519	15.34	4,763	24	78
		3/11	55,582	15.45	5,202	24	75
		4/11	53,053	15.45	4,498	24	74
		5/11	54,492	15.45	4,565	24	73
		6/11	51,545	15.45	5,164	24	72
		7/11	50,556	17.27	5,092	24	68
		8/11	54,069	17.27	5,478	24	73
		9/11	50,591	15.42	5,104	24	70
		10/11	52,365	15.42	4,870	24	70
		11/11	50,395	15.42	4,746	24	70
		12/11	52,077	15.42	5,225	24	70
			636,338		60,269		
TERRA	ELMIRA THRIVE EAST	1/11	7,168	8.58	51,155	13	18
		2/11	7,258	8.58	48,001	13	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ELMIRA THRIVE EAST	3/11	8,763	7.44	51,821	13	22		
		4/11	9,071	7.44	46,855	13	23		
		5/11	9,535	7.44	47,054	13	24		
		6/11	9,304	7.61	45,833	13	24		
		7/11	9,882	7.61	46,311	13	25		
		8/11	10,060	7.61	46,530	13	25		
		9/11	9,733	7.84	44,162	13	25		
		10/11	9,327	7.84	44,606	13	23		
		11/11	9,052	7.84	43,776	13	23		
		12/11	8,909	7.84	37,672	13	22		
					108,062		553,776		
		TERRA	ESS LAKE	1/11	457	3.33	552	1	15
				2/11	453	3.33	569	1	16
3/11	447			3.33	581	1	14		
4/11	450			3.33	582	1	15		
5/11	458			3.33	584	1	15		
6/11	471			3.33	618	1	16		
7/11	420			3.48	536	1	14		
8/11	438			3.48	563	1	14		
9/11	461			3.44	600	1	15		
10/11	447			3.44	603	1	14		
11/11	460			3.44	620	1	15		
12/11	443			3.44	592	1	14		
					5,405		7,000		
TERRA	HAPPY HILLMAN	1/11	22,516	23.63	747	27	27		
		2/11	20,294	23.63	630	27	27		
		3/11	22,489	24.11	691	27	27		
		4/11	20,923	24.11	651	27	26		
		5/11	21,861	24.11	682	27	26		
		6/11	21,096	24.11	638	27	26		
		7/11	22,506	27.99	665	27	27		
		8/11	21,732	27.99	657	27	26		
		9/11	21,227	23.99	637	27	26		
		10/11	21,277	23.99	647	27	25		
		11/11	21,028	23.99	642	27	26		
		12/11	22,093	23.99	630	27	26		
					259,042		7,917		
TERRA	HEAD START	1/11	15,984	12.05	3,108	12	43		
		2/11	14,780	12.05	2,808	12	44		
		3/11	14,840	12.54	3,075	12	40		
		4/11	13,640	12.54	2,939	12	38		
		5/11	13,465	12.54	2,919	12	36		
		6/11	13,377	11.88	2,720	12	37		
		7/11	13,143	11.88	2,810	12	35		
		8/11	14,245	11.88	2,804	12	38		
		9/11	13,783	12.43	2,677	12	38		
		10/11	15,033	12.43	2,795	12	40		
		11/11	15,239	12.43	2,705	12	42		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HEAD START	12/11	14,854	12.43	2,798	12	40
			172,383		34,158		
TERRA	HUNT N HAYES	1/11	29,864	21.80	653	30	32
		2/11	26,849	21.80	599	30	32
		3/11	29,413	21.92	652	30	32
		4/11	29,294	21.92	630	30	33
		5/11	30,492	20.67	644	30	33
		6/11	31,033	20.67	600	30	34
		7/11	33,291	20.67	639	30	36
		8/11	32,510	20.67	629	30	35
		9/11	31,531	20.67	619	30	35
		10/11	32,321	20.67	628	30	35
		11/11	31,131	20.67	625	30	35
		12/11	31,886	20.67	641	30	34
			369,615		7,559		
TERRA	JACK SPRATT	1/11	16,226	12.71	983	15	35
		2/11	14,242	12.71	862	15	34
		3/11	15,415	12.70	1,010	15	33
		4/11	16,152	12.70	837	15	36
		5/11	16,715	12.70	847	15	36
		6/11	15,517	12.70	876	15	34
		7/11	13,834	10.68	856	15	30
		8/11	14,688	10.68	817	15	32
		9/11	14,386	12.60	771	15	32
		10/11	15,067	12.60	814	15	32
		11/11	15,039	12.60	719	15	33
		12/11	15,662	12.60	760	15	34
			182,943		10,152		
TERRA	LIFE OF BRILEY	1/11	39,760	12.56	4,311	28	46
		2/11	35,647	12.56	3,046	28	45
		3/11	36,496	12.70	3,036	28	42
		4/11	34,756	12.70	2,697	28	41
		5/11	35,648	12.70	2,960	28	41
		6/11	32,849	12.70	3,857	28	39
		7/11	33,518	12.50	5,209	28	39
		8/11	35,826	12.50	5,733	28	41
		9/11	34,890	12.50	4,852	28	42
		10/11	33,879	12.50	5,509	28	39
		11/11	35,407	12.50	5,115	28	42
		12/11	36,637	12.50	5,683	28	42
			425,313		52,008		
TERRA	LITTLE RASCALS	1/11	12,579	11.52	304	16	25
		2/11	11,666	11.52	338	16	26
		3/11	12,983	11.59	272	16	26
		4/11	13,145	11.59	274	16	27
		5/11	14,253	11.59	273	16	29
		6/11	13,666	11.59	244	16	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	LITTLE RASCALS	7/11	13,088	11.06	329	16	26
		8/11	12,957	11.06	254	16	26
		9/11	12,736	11.46	228	16	27
		10/11	12,423	11.46	235	16	25
		11/11	12,521	11.46	364	16	26
		12/11	15,066	11.46	241	16	30
					157,083		3,356
TERRA	LIVINGSTON 17	1/11	18,112	8.23	2,271	19	31
		2/11	17,190	8.23	2,340	19	32
		3/11	18,297	8.19	2,419	19	31
		4/11	15,252	8.19	2,803	19	27
		5/11	17,324	7.61	2,717	19	29
		6/11	17,145	7.61	5,044	19	30
		7/11	18,786	7.61	6,419	19	32
		8/11	18,415	7.61	3,335	19	31
		9/11	17,702	7.61	3,168	19	31
		10/11	18,057	7.61	3,163	19	31
		11/11	17,158	7.61	3,159	20	29
		12/11	16,307	7.61	2,320	19	28
			209,745		39,158		
TERRA	LUCKY 16	1/11	9,047	20.15	617	17	17
		2/11	9,515	20.15	662	17	20
		3/11	9,733	20.03	541	17	18
		4/11	8,214	20.03	565	17	16
		5/11	9,396	18.94	572	17	18
		6/11	9,211	20.45	571	17	18
		7/11	9,747	20.45	676	17	18
		8/11	9,404	20.45	770	17	18
		9/11	8,978	20.49	858	17	18
		10/11	9,055	20.49	923	17	17
		11/11	8,717	20.49	1,033	17	17
		12/11	8,631	20.49	1,002	17	16
			109,648		8,790		
TERRA	MILLER TIME	1/11	5,533	12.18	970	6	30
		2/11	6,222	12.18	1,027	6	37
		3/11	8,257	11.99	1,273	6	44
		4/11	9,066	11.99	1,297	6	50
		5/11	9,703	11.99	1,330	6	52
		6/11	9,573	11.99	1,289	6	53
		7/11	9,459	12.47	1,354	6	51
		8/11	10,159	12.47	1,316	6	55
		9/11	9,336	12.47	1,226	6	52
		10/11	6,843	12.47	1,050	6	37
		11/11	9,347	12.47	1,243	6	52
		12/11	9,185	12.47	1,320	6	49
			102,683		14,695		
TERRA	MINKE COAT	1/11	12,261	5.85	35,953	18	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	MINKE COAT	2/11	13,731	5.85	29,681	18	27		
		3/11	14,521	6.38	32,894	18	26		
		4/11	12,462	6.38	34,463	18	23		
		5/11	11,647	6.38	39,150	18	21		
		6/11	11,218	5.74	40,010	18	21		
		7/11	11,758	5.74	39,997	18	21		
		8/11	11,808	5.74	35,104	18	21		
		9/11	11,254	6.11	34,450	18	21		
		10/11	11,429	6.11	36,904	18	20		
		11/11	10,787	6.11	35,322	18	20		
		12/11	10,673	6.11	36,455	18	19		
					143,549		430,383		
		TERRA	MOSSBACK	1/11	18,225	4.82	14,927	14	42
2/11	15,958			4.82	14,862	14	41		
3/11	17,610			4.82	16,031	14	41		
4/11	17,412			4.82	15,626	14	41		
5/11	17,995			5.11	14,633	14	41		
6/11	17,961			5.26	12,620	14	43		
7/11	18,173			5.26	13,302	15	39		
8/11	18,065			5.26	11,389	14	42		
9/11	17,354			5.26	10,663	14	41		
10/11	17,265			5.26	11,024	14	40		
11/11	16,807			5.26	10,530	14	40		
12/11	17,467			5.26	10,599	14	40		
					210,292		156,206		
TERRA	NORTH STARMIRA 1 (NADV-	1/11	7,971	18.50	209	10	26		
		2/11	7,030	18.50	216	10	25		
		3/11	7,559	18.91	231	10	24		
		4/11	7,224	18.91	244	10	24		
		5/11	7,559	18.91	210	10	24		
		6/11	7,034	18.90	216	10	23		
		7/11	7,195	18.90	214	10	23		
		8/11	7,409	18.90	218	10	24		
		9/11	7,228	18.99	186	10	24		
		10/11	7,135	18.99	140	10	23		
		11/11	7,098	18.99	153	10	24		
		12/11	7,001	18.99	119	10	23		
					87,443		2,356		
TERRA	NORTH STARMIRA 2 (NADV-	1/11	8,496	17.92	197	11	25		
		2/11	7,622	17.92	224	11	25		
		3/11	8,292	18.29	256	11	24		
		4/11	7,904	18.29	259	11	24		
		5/11	8,027	18.29	196	11	24		
		6/11	7,794	18.08	216	11	24		
		7/11	8,966	18.08	214	11	26		
		8/11	8,671	18.08	211	11	25		
		9/11	8,304	18.42	199	11	25		
		10/11	8,421	18.42	181	11	25		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 2 (NADV-	11/11	7,098	18.42	205	11	22
		12/11	7,713	18.42	212	11	23
			97,308		2,570		
TERRA	NORTH STARMIRA 3 (NADV-	1/11	15,431	16.97	280	9	55
		2/11	13,589	16.97	240	9	54
		3/11	15,257	17.16	303	9	55
		4/11	13,187	17.16	297	9	49
		5/11	14,655	17.16	244	9	53
		6/11	13,752	17.12	228	9	51
		7/11	13,186	17.12	274	9	47
		8/11	14,350	17.12	270	9	51
		9/11	13,605	17.56	237	9	50
		10/11	13,827	17.56	222	9	50
		11/11	13,476	17.56	216	9	50
		12/11	12,920	17.56	256	9	46
			167,235		3,067		
TERRA	NORTH STARMIRA 7 (NADV-	1/11	9,491	15.20	2,871	10	31
		2/11	8,205	15.20	2,456	10	29
		3/11	9,004	15.11	3,480	10	29
		4/11	8,603	15.11	3,523	10	29
		5/11	9,129	15.11	3,536	10	29
		6/11	8,682	15.45	3,174	10	29
		7/11	8,924	15.45	2,560	10	29
		8/11	8,928	15.45	2,588	10	29
		9/11	8,825	15.45	2,508	10	29
		10/11	8,829	15.45	2,611	10	28
		11/11	8,731	15.45	2,407	10	29
		12/11	8,643	15.45	2,676	10	28
			105,994		34,390		
TERRA	PEGGY FLEMING	1/11	9,881	7.99	76,313	11	29
		2/11	9,298	7.99	74,388	12	28
		3/11	10,225	6.82	81,682	12	27
		4/11	9,313	6.82	60,892	12	26
		5/11	10,559	6.82	67,019	12	28
		6/11	9,583	6.26	73,799	12	27
		7/11	9,960	6.26	83,135	12	27
		8/11	9,530	6.26	75,864	12	26
		9/11	8,812	7.15	78,348	12	24
		10/11	8,889	7.15	79,358	12	24
		11/11	9,241	7.15	80,145	12	26
		12/11	8,932	7.15	80,901	12	24
			114,223		911,844		
TERRA	PLEASANT VALLEY	1/11	12,020	19.90	633	19	20
		2/11	10,346	19.90	584	19	19
		3/11	11,221	20.54	641	19	19
		4/11	10,664	20.54	610	19	19
		5/11	11,466	20.54	652	19	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	PLEASANT VALLEY	6/11	11,594	20.54	626	19	20
		7/11	12,281	23.87	640	19	21
		8/11	12,416	23.87	630	19	21
		9/11	12,182	20.21	614	19	21
		10/11	11,733	20.21	638	19	20
		11/11	11,255	20.21	576	19	20
		12/11	12,546	20.21	640	19	21
					139,724		7,484
TERRA	PRICE IS RIGHT	1/11	11,222	6.05	6,074	12	30
		2/11	10,003	6.05	5,210	12	30
		3/11	10,828	6.32	5,645	12	29
		4/11	10,466	6.32	5,570	12	29
		5/11	11,309	6.32	5,695	12	30
		6/11	10,492	6.32	5,287	12	29
		7/11	11,287	6.26	5,452	12	30
		8/11	11,300	6.26	5,721	12	30
		9/11	10,859	6.29	5,015	12	30
		10/11	10,937	6.29	5,318	12	29
		11/11	10,717	6.29	5,042	12	30
		12/11	10,856	6.29	5,233	12	29
			130,276		65,262		
TERRA	ROHMANN EMPIRE	1/11	17,054	13.44	1,126	15	37
		2/11	14,739	13.44	942	15	35
		3/11	16,521	13.42	1,234	15	36
		4/11	16,699	13.42	1,288	15	37
		5/11	16,895	13.42	636	15	36
		6/11	15,378	13.42	1,165	15	34
		7/11	14,766	12.34	1,335	15	32
		8/11	15,400	12.34	1,199	15	33
		9/11	15,511	13.32	751	15	34
		10/11	14,240	13.32	939	15	31
		11/11	15,913	13.32	1,757	15	35
		12/11	15,636	13.32	1,549	15	34
			188,752		13,921		
TERRA	SKEBA CAPLE	1/11	20,730	21.39	85	19	35
		2/11	18,173	21.39	85	19	34
		3/11	20,323	21.87	68	19	34
		4/11	19,534	21.87	73	19	34
		5/11	20,517	21.87	93	19	35
		6/11	19,237	21.87	64	19	34
		7/11	19,565	21.86	118	19	33
		8/11	19,902	21.86	76	19	34
		9/11	19,583	21.79	65	19	34
		10/11	19,443	21.79	74	19	33
		11/11	18,979	21.79	52	19	33
		12/11	19,438	21.79	53	19	33
			235,424		906		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SOUTH CAPLE	1/11	26,989	19.10	304	23	38
		2/11	23,896	19.10	286	23	37
		3/11	26,045	19.34	285	23	37
		4/11	24,911	19.34	275	23	36
		5/11	26,202	19.34	285	23	37
		6/11	24,731	19.74	247	23	36
		7/11	25,672	19.74	264	23	36
		8/11	25,608	19.74	372	23	36
		9/11	25,389	19.79	272	23	37
		10/11	25,251	19.79	289	23	35
		11/11	24,302	19.79	270	23	35
		12/11	23,599	19.79	406	23	33
					302,595		3,555
TERRA	SOUTH RUST NEVER SLEEP	1/11	30,621	19.90	3,617	24	41
		2/11	28,645	19.90	3,192	24	43
		3/11	30,478	20.45	3,625	24	41
		4/11	29,142	20.45	3,387	24	40
		5/11	30,060	20.45	3,509	24	40
		6/11	31,795	20.45	3,273	24	44
		7/11	31,248	24.82	3,370	24	42
		8/11	31,717	24.82	3,114	24	43
		9/11	30,044	24.82	2,837	24	42
		10/11	29,186	24.82	2,770	24	39
		11/11	29,547	24.82	2,834	24	41
		12/11	29,679	24.82	2,943	24	40
					362,162		38,471
TERRA	ST AVERY	1/11	271	21.80	6	1	9
		2/11	272	21.80	6	1	10
		3/11	277	21.92	6	1	9
		4/11	269	21.92	6	1	9
		5/11	315	21.92	7	1	10
		6/11	333	21.92	6	1	11
		7/11	353	24.78	7	1	11
		8/11	380	24.78	7	1	12
		9/11	348	22.32	7	1	12
		10/11	330	22.32	6	1	11
		11/11	321	22.32	7	1	11
		12/11	353	22.32	7	1	11
					3,822		78
TERRA	ST CLINTON A4-18	1/11	1,177	16.22	112	1	38
		2/11	1,039	16.22	96	1	37
		3/11	1,078	15.52	102	1	35
		4/11	986	15.52	85	1	33
		5/11	1,125	15.52	95	1	36
		6/11	1,128	15.52	114	1	38
		7/11	1,125	15.27	114	1	36
		8/11	1,133	15.27	116	1	37
		9/11	1,030	16.26	105	1	34

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ST CLINTON A4-18	10/11	1,074	16.26	101	1	35
		11/11	1,057	16.26	101	1	35
		12/11	1,065	16.26	108	1	34
			13,017		1,249		
TERRA	ST ELMER 5	1/11	358	10.55	155	1	12
		2/11	385	10.55	134	1	14
		3/11	335	10.22	116	1	11
		4/11	305	10.22	101	1	10
		5/11	315	10.22	105	1	10
		6/11	315	10.22	102	1	11
		7/11	325	10.72	106	1	10
		8/11	339	10.72	108	1	11
		9/11	322	10.57	104	1	11
		10/11	327	10.57	105	1	11
		11/11	315	10.57	99	1	11
		12/11	317	10.57	105	1	10
	3,958		1,340				
TERRA	TILLI BEAN	1/11	9,146	9.57	481	12	25
		2/11	7,919	9.57	417	12	24
		3/11	8,592	9.44	376	12	23
		4/11	7,918	9.44	312	12	22
		5/11	7,446	9.44	343	12	20
		6/11	6,216	9.44	372	12	17
		7/11	6,149	9.56	398	12	17
		8/11	7,124	9.56	325	12	19
		9/11	7,414	9.39	318	12	21
		10/11	7,864	9.39	324	12	21
		11/11	8,140	9.39	361	12	23
		12/11	6,368	9.39	374	12	17
	90,296		4,401				
TERRA	UNCLE EMILS LANDING	1/11	11,882	12.95	2,091	10	38
		2/11	10,764	12.95	1,782	10	38
		3/11	11,480	13.31	1,776	10	37
		4/11	11,292	13.31	1,621	10	38
		5/11	11,044	13.31	1,519	10	36
		6/11	10,531	13.31	1,424	10	35
		7/11	10,093	13.17	1,451	10	33
		8/11	11,370	13.17	1,479	10	37
		9/11	11,079	13.00	1,460	10	37
		10/11	11,341	13.00	1,747	10	37
		11/11	10,989	13.00	1,467	10	37
		12/11	10,248	13.00	1,478	10	33
	132,113		19,295				
TERRA	UNCLE RAYS	1/11	23,697	11.67	487	15	51
		2/11	21,495	11.67	389	15	51
		3/11	21,932	11.46	438	15	47
		4/11	20,645	11.46	471	15	46

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	UNCLE RAYS	5/11	20,075	11.46	426	15	43		
		6/11	18,980	11.46	432	15	42		
		7/11	20,539	11.59	443	15	44		
		8/11	21,021	11.59	485	15	45		
		9/11	20,233	11.59	403	15	45		
		10/11	13,798	11.59	399	15	30		
		11/11	21,506	11.59	438	15	48		
		12/11	21,407	11.59	519	15	46		
					245,328		5,330		
			TERRA - REPORTER TOTALS:		9,949,134		3,804,663		
TRENDWELL	45TH PARALLEL	1/11	14,186	3.65	20,794	7	65		
		2/11	14,866	3.65	27,368	7	76		
		3/11	17,258	3.65	23,284	7	80		
		4/11	17,126	3.65	19,204	7	82		
		5/11	17,274	3.65	17,711	7	80		
		6/11	17,118	3.65	15,670	7	82		
		7/11	17,285	3.65	14,535	11	51		
		8/11	16,157	3.65	14,538	11	47		
		9/11	14,962	3.65	13,498	11	45		
		10/11	15,394	3.65	12,633	11	45		
		11/11	15,078	3.65	13,983	11	46		
		12/11	15,214	3.65	10,944	11	45		
			191,918		204,162				
TRENDWELL	ALBERT 16	1/11	26,075	10.45	835	22	38		
		2/11	23,390	10.45	717	22	38		
		3/11	25,693	9.29	737	22	38		
		4/11	24,927	10.59	741	22	38		
		5/11	25,467	9.50	724	22	37		
		6/11	24,131	10.61	715	22	37		
		7/11	24,980	9.28	755	22	37		
		8/11	24,357	10.13	685	22	36		
		9/11	23,247	11.16	718	22	35		
		10/11	24,528	10.54	672	22	36		
		11/11	23,336	10.44	758	22	35		
		12/11	23,750	10.05	819	22	35		
			293,881		8,876				
TRENDWELL	ALBERT 17	1/11	48,474	5.71	684	17	92		
		2/11	39,833	5.71	535	17	84		
		3/11	44,084	5.72	615	17	84		
		4/11	44,577	5.48	682	17	87		
		5/11	43,970	5.72	555	17	83		
		6/11	43,262	5.79	596	17	85		
		7/11	44,612	4.65	920	17	85		
		8/11	44,179	5.91	818	17	84		
		9/11	42,698	5.72	852	17	84		
		10/11	44,239	5.90	1,584	17	84		
11/11	43,708	6.04	910	17	86				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	ALBERT 17	12/11	43,764	5.90	1,139	17	83
			527,400		9,890		
TRENDWELL	AVERY 15	1/11	31,502	23.89	1,935	32	32
		2/11	27,313	23.89	1,721	32	30
		3/11	30,203	23.66	1,971	32	30
		4/11	27,782	23.67	1,936	32	29
		5/11	29,681	23.57	2,049	32	30
		6/11	29,459	23.57	2,023	32	31
		7/11	29,541	23.67	2,245	32	30
		8/11	31,702	23.93	2,139	32	32
		9/11	28,369	23.67	2,001	32	30
		10/11	30,069	24.02	2,084	32	30
		11/11	25,802	23.75	2,070	32	27
		12/11	25,148	23.64	2,130	32	25
			346,571		24,304		
TRENDWELL	AVERY 16	1/11	16,510	23.89	846	20	27
		2/11	15,581	23.89	758	20	28
		3/11	17,487	23.66	808	20	28
		4/11	17,583	23.67	781	20	29
		5/11	17,361	23.57	924	20	28
		6/11	16,200	23.57	956	20	27
		7/11	18,054	23.67	969	20	29
		8/11	15,296	23.93	930	20	25
		9/11	13,031	23.67	870	20	22
		10/11	14,190	24.02	914	20	23
		11/11	17,366	23.75	900	20	29
		12/11	20,303	23.64	895	20	33
			198,962		10,551		
TRENDWELL	AVERY 18	1/11	22,004	23.73	2,040	20	35
		2/11	19,382	23.73	1,914	20	35
		3/11	21,483	23.91	2,109	20	35
		4/11	21,289	23.88	2,087	20	35
		5/11	21,812	23.83	1,868	20	35
		6/11	20,895	23.96	1,765	20	35
		7/11	21,649	23.87	1,777	20	35
		8/11	22,174	23.93	1,798	20	36
		9/11	20,224	23.86	1,740	20	34
		10/11	18,148	24.13	1,737	20	29
		11/11	20,006	24.01	1,728	20	33
		12/11	20,126	23.74	1,740	20	32
			249,192		22,303		
TRENDWELL	BRILEY 16	1/11	16,007	25.16	372	18	29
		2/11	13,356	25.16	339	18	27
		3/11	14,944	25.13	372	18	27
		4/11	13,625	24.93	360	18	25
		5/11	14,368	24.85	372	18	26
		6/11	14,631	24.98	358	18	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	BRILEY 16	7/11	14,721	25.05	359	18	26
		8/11	14,664	25.04	367	18	26
		9/11	13,633	25.19	360	18	25
		10/11	14,772	25.24	402	18	26
		11/11	15,912	24.80	360	18	29
		12/11	15,238	25.08	372	18	27
				175,871		4,393	
TRENDWELL	BRILEY 6	1/11	16,262	24.67	214	21	25
		2/11	14,106	24.67	230	21	24
		3/11	16,667	24.07	243	21	26
		4/11	16,149	24.66	276	21	26
		5/11	16,900	24.44	267	21	26
		6/11	17,521	24.69	269	21	28
		7/11	16,966	24.57	242	21	26
		8/11	15,635	24.94	166	21	24
		9/11	16,566	24.90	148	21	26
		10/11	16,550	24.85	124	21	25
		11/11	15,381	24.91	133	21	24
		12/11	18,269	24.84	97	21	28
		196,972		2,409			
TRENDWELL	BRILEY 7	1/11	13,787	25.16	217	16	28
		2/11	12,073	25.16	194	16	27
		3/11	12,828	25.13	294	16	26
		4/11	12,641	24.93	212	16	26
		5/11	12,786	24.85	217	16	26
		6/11	12,698	24.98	250	16	26
		7/11	13,948	25.05	219	16	28
		8/11	13,825	25.04	211	16	28
		9/11	12,946	25.19	210	16	27
		10/11	12,830	25.24	288	16	26
		11/11	12,151	24.80	204	16	25
		12/11	12,720	25.08	217	16	26
		155,233		2,733			
TRENDWELL	BRILEY 9	1/11	11,539	25.16	713	16	23
		2/11	10,191	25.16	639	16	23
		3/11	11,123	25.13	719	16	22
		4/11	10,192	24.93	692	16	21
		5/11	11,106	24.85	713	16	22
		6/11	10,478	24.98	690	16	22
		7/11	10,938	25.05	710	16	22
		8/11	10,755	25.04	714	16	22
		9/11	10,888	25.19	690	16	23
		10/11	10,706	25.24	713	16	22
		11/11	10,636	24.80	688	16	22
12/11	11,297	25.08	713	16	23		
		129,849		8,394			
TRENDWELL	CHARLTON 27	1/11	16,803	25.60	1,303	47	12

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENWELL	CHARLTON 27	2/11	15,495	25.60	1,162	47	12		
		3/11	17,206	26.16	1,302	47	12		
		4/11	16,361	26.04	1,260	47	12		
		5/11	17,207	25.77	1,301	47	12		
		6/11	17,177	25.23	1,260	47	12		
		7/11	17,249	26.14	1,304	47	12		
		8/11	16,916	26.33	1,306	47	12		
		9/11	16,109	26.33	1,260	47	11		
		10/11	15,862	25.81	1,302	47	11		
		11/11	15,439	26.10	1,288	47	11		
		12/11	15,193	26.00	1,302	47	10		
					197,017		15,350		
		TRENWELL	CHARLTON MILLENIUM	1/11	1,571	25.60	124	1	51
2/11	1,411			25.60	149	1	50		
3/11	1,567			26.16	124	1	51		
4/11	1,504			26.04	120	1	50		
5/11	1,572			25.77	124	1	51		
6/11	1,626			25.23	120	1	54		
7/11	1,674			26.14	124	1	54		
8/11	1,620			26.33	124	1	52		
9/11	1,552			25.56	120	1	52		
10/11	1,607			25.81	124	1	52		
11/11	1,630			26.10	120	1	54		
12/11	1,634			26.00	124	1	53		
					18,968		1,497		
TRENWELL	CHARLTON MILLENIUM - 211	1/11	1,106	25.60	217	1	36		
		2/11	1,004	25.60	196	1	36		
		3/11	1,153	26.16	217	1	37		
		4/11	1,139	26.04	210	1	38		
		5/11	1,103	25.77	217	1	36		
		6/11	1,271	25.23	210	1	42		
		7/11	1,288	26.14	217	1	42		
		8/11	1,253	26.33	217	1	40		
		9/11	1,216	25.56	210	1	41		
		10/11	1,286	25.81	217	1	41		
		11/11	1,210	26.10	210	1	40		
		12/11	1,262	26.00	214	1	41		
					14,291		2,552		
TRENWELL	CHARLTON MILLENIUM - 212	1/11	706	25.60	217	1	23		
		2/11	670	25.60	196	1	24		
		3/11	1,153	26.16	217	1	37		
		4/11	772	26.04	210	1	26		
		5/11	772	25.77	217	1	25		
		6/11	802	25.23	210	1	27		
		7/11	808	26.14	217	1	26		
		8/11	793	26.33	217	1	26		
		9/11	776	25.56	210	1	26		
		10/11	810	25.81	284	1	26		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	CHARLTON MILLENIUM - 212	11/11	311	26.10	154	1	10
		12/11	126	26.00	217	1	4
			8,499		2,566		
TRENDWELL	CHARLTON MILLENIUM - 212	1/11	1,210	25.60	124	1	39
		2/11	1,124	25.60	112	1	40
		3/11	1,239	26.16	124	1	40
		4/11	1,226	26.04	120	1	41
		5/11	1,295	25.77	124	1	42
		6/11	1,305	25.23	120	1	44
		7/11	1,191	26.14	124	1	38
		8/11	1,273	26.33	124	1	41
		9/11	1,231	25.56	120	1	41
		10/11	1,297	25.81	124	1	42
		11/11	1,246	26.10	120	1	42
		12/11	1,312	26.00	124	1	42
		14,949		1,460			
TRENDWELL	CHARLTON MILLENIUM - 212	1/11	531	29.04	217	1	17
		2/11	438	29.04	196	1	16
		3/11	498	29.04	217	1	16
		4/11	500	29.04	210	1	17
		5/11	503	29.04	217	1	16
		6/11	499	29.04	210	1	17
		7/11	544	29.04	214	1	18
		8/11	533	29.04	217	1	17
		9/11	491	29.04	210	1	16
		10/11	503	29.04	217	1	16
		11/11	512	29.04	210	1	17
		12/11	510	29.04	217	1	16
		6,062		2,552			
TRENDWELL	CHARLTON MILLENNIUM - 2	1/11	799	25.60	62	1	26
		2/11	736	25.60	56	1	26
		3/11	809	26.16	62	1	26
		4/11	798	26.04	60	1	27
		5/11	833	25.77	62	1	27
		6/11	846	25.23	60	1	28
		7/11	842	26.14	61	1	27
		8/11	818	26.33	62	1	26
		9/11	805	25.56	60	1	27
		10/11	832	25.81	62	1	27
		11/11	810	26.10	60	1	27
		12/11	839	26.00	62	1	27
		9,767		729			
TRENDWELL	E ALBERT 16-2	1/11	57,674	18.60	1,677	40	46
		2/11	33,228	18.66	1,537	40	30
		3/11	46,751	18.42	1,699	40	38
		4/11	54,476	19.04	1,640	40	45
		5/11	60,569	18.09	1,085	40	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	E ALBERT 16-2	6/11	62,899	18.17	1,051	40	52
		7/11	63,596	18.40	1,085	40	51
		8/11	62,437	19.70	1,085	40	50
		9/11	58,956	18.73	1,050	40	49
		10/11	56,298	19.25	1,080	40	45
		11/11	29,008	18.74	1,046	40	24
		12/11	29,077	19.15	1,085	40	23
					614,969		15,120
TRENDWELL	EAST ALBERT 1	1/11	3,422	18.60	31	3	37
		2/11	3,004	18.66	28	3	36
		3/11	3,859	18.42	31	3	41
		4/11	3,410	19.04	30	3	38
		5/11	3,521	18.09	655	3	38
		6/11	3,713	18.17	749	3	41
		7/11	4,253	18.40	774	3	46
		8/11	3,385	19.70	775	3	36
		9/11	3,751	18.73	746	3	42
		10/11	3,708	19.25	772	3	40
		11/11	3,576	18.74	750	3	40
		12/11	3,555	19.15	805	3	38
			43,157		6,146		
TRENDWELL	SOUTH ALBERT	1/11	16,158	5.71	6,038	7	74
		2/11	17,961	5.71	5,400	7	92
		3/11	19,418	5.75	5,970	7	89
		4/11	19,068	5.48	5,529	7	91
		5/11	18,492	5.72	5,774	7	85
		6/11	18,786	5.79	5,280	7	89
		7/11	19,171	4.65	5,235	7	88
		8/11	18,255	5.91	5,290	7	84
		9/11	17,313	5.72	5,835	7	82
		10/11	17,477	5.90	5,719	7	81
		11/11	16,298	5.90	5,743	7	78
		12/11	18,509	5.90	4,945	7	85
			216,906		66,758		
TRENDWELL	VIENNA 16	1/11	15,949	24.05	281	20	26
		2/11	14,126	24.05	308	20	25
		3/11	15,767	23.24	290	20	25
		4/11	15,218	24.06	361	20	25
		5/11	16,299	23.83	330	20	26
		6/11	16,320	23.67	543	20	27
		7/11	16,858	23.67	412	20	27
		8/11	17,122	23.73	556	20	28
		9/11	15,946	23.78	390	20	27
		10/11	15,553	23.82	444	20	25
		11/11	15,214	23.82	421	20	25
		12/11	15,413	23.67	406	20	25
			189,785		4,742		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 2	1/11	24,197	24.67	847	19	41
		2/11	20,863	24.67	790	19	39
		3/11	23,921	24.07	1,453	19	41
		4/11	22,364	24.66	1,043	19	39
		5/11	23,016	24.44	1,150	19	39
		6/11	22,032	24.69	1,384	19	39
		7/11	24,265	24.57	1,220	19	41
		8/11	23,002	24.94	1,143	19	39
		9/11	21,554	24.90	1,042	19	38
		10/11	23,056	24.85	1,108	19	39
		11/11	23,780	24.91	1,024	19	42
		12/11	30,449	24.84	1,156	19	52
					282,499		13,360
TRENDWELL	VIENNA 20	1/11	27,927	23.63	633	26	35
		2/11	24,458	23.63	686	26	34
		3/11	27,665	23.49	864	26	34
		4/11	26,342	23.27	1,017	26	34
		5/11	26,888	23.26	1,031	26	33
		6/11	26,925	23.36	1,190	26	35
		7/11	23,913	22.66	1,160	26	30
		8/11	27,724	23.79	1,227	26	34
		9/11	26,764	23.80	1,220	26	34
		10/11	27,276	23.70	1,219	26	34
		11/11	25,219	23.84	1,294	26	32
		12/11	26,288	23.81	1,291	26	33
					317,389		12,832
TRENDWELL	VIENNA 31	1/11	34,084	24.25	124	29	38
		2/11	21,359	24.25	112	29	26
		3/11	34,142	24.25	124	29	38
		4/11	33,282	24.20	116	29	38
		5/11	33,818	24.22	124	29	38
		6/11	32,455	24.45	120	29	37
		7/11	32,927	24.25	124	29	37
		8/11	32,295	24.44	124	29	36
		9/11	31,573	23.90	119	29	36
		10/11	28,660	24.41	124	29	32
		11/11	29,759	24.71	111	29	34
		12/11	32,875	22.25	120	29	37
					377,229		1,442
TRENDWELL	VIENNA 34	1/11	15,621	23.41	558	14	36
		2/11	13,882	23.41	497	14	35
		3/11	15,295	23.64	558	14	35
		4/11	14,650	23.52	531	14	35
		5/11	15,131	23.27	623	14	35
		6/11	14,405	23.23	534	14	34
		7/11	14,879	23.52	558	14	34
		8/11	14,637	23.61	556	14	34
		9/11	14,356	23.43	534	14	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 34	10/11	15,046	23.21	558	14	35
		11/11	14,232	23.47	540	14	34
		12/11	14,393	23.53	558	14	33
			176,527		6,605		
TRENDWELL	WOLF CREEK	1/11	30,847	11.26	1,976	19	52
		2/11	28,081	11.26	1,689	19	53
		3/11	31,097	10.95	1,908	19	53
		4/11	30,154	11.19	1,759	19	53
		5/11	31,062	11.24	1,798	19	53
		6/11	30,288	11.33	2,141	19	53
		7/11	31,076	11.41	1,623	19	53
		8/11	30,688	11.66	1,578	19	52
		9/11	29,778	11.46	1,420	19	52
		10/11	30,389	11.73	1,548	19	52
		11/11	29,773	11.59	1,499	19	52
		12/11	30,096	11.83	1,506	19	51
	363,329		20,445				
TRENDWELL	WOLF CREEK II	1/11	1,572	11.26	0	1	51
		2/11	1,426	11.26	0	1	51
		3/11	1,575	10.95	0	1	51
		4/11	1,529	11.19	0	1	51
		5/11	1,558	11.24	0	1	50
		6/11	1,546	11.33	0	1	52
		7/11	1,606	11.41	0	1	52
		8/11	1,657	11.66	0	1	53
		9/11	1,540	11.46	0	1	51
		10/11	1,586	11.73	0	1	51
		11/11	1,513	11.59	0	1	50
		12/11	1,538	11.83	0	1	50
	18,646		0				
TRENDWELL - REPORTER TOTALS:			5,335,838		472,171		
WARD LAKE ENERGY	ANTRIM RESOURCES 1	1/11	1,527	20.45	0	8	6
		2/11	1,358	20.45	0	8	6
		3/11	1,499	17.55	0	8	6
		4/11	1,465	17.55	0	8	6
		5/11	1,438	17.55	0	8	6
		6/11	1,953	17.55	0	8	8
		7/11	2,171	17.55	0	8	9
		8/11	2,016	17.55	0	8	8
		9/11	1,956	17.55	0	8	8
		10/11	2,287	15.41	0	8	9
11/11	2,119	15.41	0	8	9		
12/11	2,408	15.41	0	8	10		
	22,197		0				
WARD LAKE ENERGY	ANTRIM RESOURCES 2	1/11	653	20.45	1,507	3	7
		2/11	611	20.45	1,347	3	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	ANTRIM RESOURCES 2	3/11	569	17.55	1,606	3	6		
		4/11	605	17.55	1,616	3	7		
		5/11	677	17.55	1,717	3	7		
		6/11	956	17.55	1,510	3	11		
		7/11	1,048	17.55	1,622	3	11		
		8/11	899	17.55	1,570	3	10		
		9/11	821	17.55	1,153	3	9		
		10/11	852	15.41	1,361	3	9		
		11/11	940	15.41	1,780	3	10		
		12/11	924	15.41	1,318	3	10		
					9,555		18,107		
		WARD LAKE ENERGY	ASIALA A4-35	1/11	618	10.85	334	1	20
				2/11	510	10.85	349	1	18
3/11	566			8.70	376	1	18		
4/11	545			8.70	287	1	18		
5/11	612			8.70	325	1	20		
6/11	581			8.70	319	1	19		
7/11	630			8.70	319	1	20		
8/11	635			8.54	348	1	20		
9/11	585			8.54	307	1	20		
10/11	615			8.54	361	1	20		
11/11	613			8.54	384	1	20		
12/11	626			8.54	340	1	20		
			7,136		4,049				
WARD LAKE ENERGY	BAGLEY 23	1/11	6,444	23.44	900	14	15		
		2/11	5,698	23.44	848	14	15		
		3/11	6,459	24.78	951	14	15		
		4/11	6,222	24.78	940	14	15		
		5/11	5,128	24.78	639	14	12		
		6/11	5,890	24.78	775	14	14		
		7/11	6,593	24.78	708	14	15		
		8/11	6,823	24.78	517	14	16		
		9/11	6,462	24.78	544	14	15		
		10/11	6,473	23.60	302	14	15		
		11/11	6,131	23.60	419	14	15		
		12/11	6,213	23.60	474	14	14		
			74,536		8,017				
WARD LAKE ENERGY	BAGLEY 23A	1/11	2,195	24.48	0	3	24		
		2/11	1,981	24.48	0	3	24		
		3/11	2,229	22.60	0	3	24		
		4/11	2,091	22.60	0	3	23		
		5/11	2,341	22.60	0	3	25		
		6/11	1,931	22.60	0	3	21		
		7/11	1,945	22.60	0	3	21		
		8/11	1,890	22.60	0	3	20		
		9/11	1,794	22.60	0	3	20		
		10/11	1,909	22.90	0	3	21		
11/11	1,965	22.90	0	3	22				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BAGLEY 23A	12/11	2,084	22.90	0	3	22
			24,355		0		
WARD LAKE ENERGY	BAGLEY 24	1/11	1,302	22.19	93	4	10
		2/11	1,160	22.19	84	4	10
		3/11	1,306	21.85	93	4	11
		4/11	1,221	21.85	90	4	10
		5/11	1,166	21.85	93	4	9
		6/11	1,038	21.85	90	4	9
		7/11	1,111	21.85	93	4	9
		8/11	1,202	21.85	93	4	10
		9/11	1,210	21.85	90	4	10
		10/11	1,265	21.81	93	4	10
		11/11	1,227	21.81	90	4	10
		12/11	1,291	21.81	93	4	10
			14,499		1,095		
WARD LAKE ENERGY	BAGLEY 400	1/11	2,262	19.91	387	18	4
		2/11	2,079	19.91	357	18	4
		3/11	2,350	20.11	408	18	4
		4/11	2,211	20.11	407	18	4
		5/11	2,212	20.11	260	18	4
		6/11	1,800	20.11	228	18	3
		7/11	1,704	20.11	53	18	3
		8/11	1,537	20.11	0	18	3
		9/11	1,364	20.11	0	18	3
		10/11	1,347	15.41	0	18	2
		11/11	1,486	15.41	0	18	3
		12/11	1,495	15.41	0	18	3
			21,847		2,100		
WARD LAKE ENERGY	BEAR LAKE	1/11	9,822	14.30	29,888	12	26
		2/11	8,334	14.30	26,591	13	23
		3/11	9,243	14.23	24,760	13	23
		4/11	8,331	14.88	23,550	13	21
		5/11	8,807	13.68	24,320	13	22
		6/11	8,083	13.36	26,581	12	22
		7/11	8,799	13.35	27,103	12	24
		8/11	8,783	13.71	31,037	13	22
		9/11	8,531	13.48	28,967	13	22
		10/11	9,988	13.67	28,738	13	25
		11/11	9,976	13.84	25,256	13	26
		12/11	8,553	13.72	22,711	12	23
			107,250		319,502		
WARD LAKE ENERGY	BEAR LAKE 1	1/11	762	14.30	2,315	1	25
		2/11	661	14.30	2,109	1	24
		3/11	766	14.23	2,052	1	25
		4/11	720	14.88	2,034	1	24
		5/11	777	13.68	2,146	1	25
		6/11	698	13.36	2,296	1	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 1	7/11	730	13.35	2,246	1	24
		8/11	735	13.71	2,597	1	24
		9/11	693	13.48	2,354	1	23
		10/11	722	13.67	2,078	1	23
		11/11	707	13.84	1,790	1	24
		12/11	774	13.72	2,055	1	25
					8,745		26,072
WARD LAKE ENERGY	BEAR LAKE 10	1/11	744	14.30	2,262	2	12
		2/11	919	14.30	2,928	3	11
		3/11	1,046	14.23	2,800	3	11
		4/11	962	14.88	2,718	3	11
		5/11	985	13.68	2,717	3	11
		6/11	844	13.36	2,777	3	9
		7/11	854	13.35	2,630	3	9
		8/11	631	13.71	2,231	3	7
		9/11	375	13.48	1,272	3	4
		10/11	375	13.67	1,078	2	6
		11/11	335	13.84	849	2	6
		12/11	385	13.72	1,023	2	6
			8,455		25,285		
WARD LAKE ENERGY	BEAR LAKE 12/11	1/11	1,607	14.30	4,891	3	17
		2/11	1,502	14.30	4,792	4	13
		3/11	1,606	14.23	4,302	4	13
		4/11	1,508	14.88	4,263	4	13
		5/11	1,745	13.68	4,819	4	14
		6/11	1,517	13.36	4,989	4	13
		7/11	1,688	13.35	5,202	4	14
		8/11	1,814	13.71	6,411	4	15
		9/11	1,559	13.48	5,295	4	13
		10/11	1,416	13.67	4,075	4	11
		11/11	1,492	13.84	3,777	4	12
		12/11	1,687	13.72	4,479	4	14
			19,141		57,295		
WARD LAKE ENERGY	BEAR LAKE 14	1/11	2,552	14.30	7,766	3	27
		2/11	1,929	14.30	6,156	3	23
		3/11	1,946	14.23	5,214	3	21
		4/11	1,861	14.88	5,260	3	21
		5/11	2,171	13.68	5,995	3	23
		6/11	2,040	13.36	6,709	3	23
		7/11	2,151	13.35	6,626	3	23
		8/11	2,016	13.71	7,124	3	22
		9/11	1,622	13.48	5,508	2	27
		10/11	1,817	13.67	5,228	3	20
		11/11	2,039	13.84	5,162	3	23
		12/11	2,255	13.72	5,987	3	24
			24,399		72,735		
WARD LAKE ENERGY	BEAR LAKE 15	1/11	733	10.85	397	1	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE 15	2/11	590	10.85	403	1	21		
		3/11	677	8.70	449	1	22		
		4/11	654	8.70	343	1	22		
		5/11	702	8.70	373	1	23		
		6/11	632	8.70	347	1	21		
		7/11	663	8.70	336	1	21		
		8/11	669	8.54	367	1	22		
		9/11	629	8.54	330	1	21		
		10/11	648	8.54	380	1	21		
		11/11	626	8.54	392	1	21		
		12/11	652	8.54	354	1	21		
					7,875		4,471		
		WARD LAKE ENERGY	BEAR LAKE 2/11	1/11	3,500	14.30	10,647	5	23
2/11	3,210			14.30	10,244	5	23		
3/11	3,615			14.23	9,682	5	23		
4/11	3,443			14.88	9,731	4	29		
5/11	3,913			13.68	10,809	4	32		
6/11	3,522			13.36	11,582	4	29		
7/11	3,493			13.35	10,761	4	28		
8/11	3,290			13.71	11,626	4	27		
9/11	2,619			13.48	8,893	4	22		
10/11	3,098			13.67	8,913	4	25		
11/11	2,733			13.84	6,919	5	18		
12/11	3,427			13.72	9,099	4	28		
					39,863		118,906		
WARD LAKE ENERGY	BEAR LAKE 22/23	1/11	3,908	14.30	2,114	3	42		
		2/11	3,108	14.30	2,122	3	37		
		3/11	3,748	8.70	2,484	3	40		
		4/11	3,697	8.70	1,944	3	41		
		5/11	3,984	8.70	2,117	3	43		
		6/11	3,506	8.70	1,925	3	39		
		7/11	3,525	8.70	1,785	3	38		
		8/11	3,043	8.54	1,667	3	33		
		9/11	3,456	8.54	1,810	3	38		
		10/11	3,627	8.54	2,126	3	39		
		11/11	3,398	8.54	2,126	3	38		
		12/11	3,446	8.54	1,871	3	37		
					42,446		24,091		
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	1/11	7,348	10.85	3,976	4	59		
		2/11	6,003	10.85	4,097	4	54		
		3/11	6,731	8.70	4,462	4	54		
		4/11	6,170	8.70	3,245	4	51		
		5/11	6,075	8.70	3,228	4	49		
		6/11	5,871	8.70	3,223	4	49		
		7/11	6,323	8.70	3,201	4	51		
		8/11	6,344	8.54	3,475	4	51		
		9/11	5,855	8.54	3,066	4	49		
		10/11	6,030	8.54	3,535	4	49		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	11/11	6,041	8.54	3,780	4	50
		12/11	6,250	8.54	3,394	4	50
			75,041		42,682		
WARD LAKE ENERGY	BEAR LAKE 27	1/11	4,447	10.85	2,406	4	36
		2/11	3,301	10.85	2,254	4	29
		3/11	3,365	8.70	2,231	4	27
		4/11	3,142	8.70	1,652	4	26
		5/11	3,433	8.70	1,824	4	28
		6/11	3,266	8.70	1,792	4	27
		7/11	3,535	8.70	1,791	4	28
		8/11	3,766	8.54	2,063	4	30
		9/11	3,349	8.54	1,754	4	28
		10/11	3,041	8.54	1,782	4	25
		11/11	2,689	8.54	1,683	4	22
		12/11	2,542	8.54	1,380	4	20
			39,876		22,612		
WARD LAKE ENERGY	BEAR LAKE 28 - 21182	1/11	338	10.85	182	1	11
		2/11	354	10.85	241	1	13
		3/11	504	8.70	334	1	16
		4/11	419	8.70	220	1	14
		5/11	490	8.70	261	1	16
		6/11	447	8.70	245	1	15
		7/11	485	8.70	245	1	16
		8/11	453	8.54	248	1	15
		9/11	172	8.54	90	1	6
		10/11	163	8.54	96	1	5
		11/11	106	8.54	66	1	4
		12/11	85	8.54	46	1	3
			4,016		2,274		
WARD LAKE ENERGY	BEAR LAKE 28 - 21183	1/11	2,028	10.85	1,097	1	65
		2/11	1,645	10.85	1,123	1	59
		3/11	1,843	8.70	1,222	1	59
		4/11	1,735	8.70	912	1	58
		5/11	1,854	8.70	986	1	60
		6/11	1,683	8.70	923	1	56
		7/11	1,810	8.70	916	1	58
		8/11	1,823	8.54	998	1	59
		9/11	1,743	8.54	913	1	58
		10/11	1,818	8.54	1,066	1	59
		11/11	1,760	8.54	1,101	1	59
		12/11	1,833	8.54	995	1	59
			21,575		12,252		
WARD LAKE ENERGY	BEAR LAKE 3	1/11	2,278	14.30	6,928	2	37
		2/11	2,104	14.30	6,711	2	38
		3/11	1,949	14.23	5,221	2	31
		4/11	2,613	14.88	7,387	2	44
		5/11	3,646	13.68	10,071	2	59

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE 3	6/11	3,017	13.36	9,921	2	50		
		7/11	2,744	13.35	8,455	2	44		
		8/11	2,507	13.71	8,860	2	40		
		9/11	2,430	13.48	8,250	2	41		
		10/11	2,509	13.67	7,220	2	40		
		11/11	2,351	13.84	5,952	2	39		
		12/11	2,204	13.72	5,852	2	36		
					30,352		90,828		
		WARD LAKE ENERGY	BEAR LAKE WEST	1/11	1,490	13.39	476	2	24
				2/11	1,337	13.39	320	2	24
				3/11	1,460	13.36	367	2	24
				4/11	1,340	13.36	367	2	22
				5/11	1,395	13.36	621	2	22
6/11	1,331			13.36	540	2	22		
7/11	1,518			13.36	520	2	24		
8/11	1,620			13.30	552	2	26		
9/11	1,352			13.30	439	2	23		
10/11	1,313			13.30	404	2	21		
11/11	1,294			13.30	334	2	22		
12/11	1,370			13.30	298	2	22		
					16,820		5,238		
WARD LAKE ENERGY	BEAR LAKE WEST-21257	1/11	0	13.39	0	0	0		
		2/11	0	13.39	0	0	0		
		3/11	0	13.36	0	0	0		
		4/11	0	13.36	0	0	0		
		5/11	0	13.36	0	0	0		
		6/11	6	13.36	3	1	0		
		7/11	27	13.36	9	1	1		
		8/11	0	13.30	0	0	0		
		9/11	0	13.30	0	0	0		
		10/11	0	13.30	0	0	0		
		11/11	0	13.30	0	0	0		
		12/11	0	13.30	0	0	0		
					33		12		
WARD LAKE ENERGY	BEAR LAKE WEST-21258	1/11	765	13.39	245	1	25		
		2/11	658	13.39	158	1	24		
		3/11	765	13.36	192	1	25		
		4/11	719	13.36	197	1	24		
		5/11	876	13.36	390	1	28		
		6/11	956	13.36	388	1	32		
		7/11	882	13.36	302	1	28		
		8/11	829	13.30	283	1	27		
		9/11	727	13.30	236	1	24		
		10/11	710	13.30	219	1	23		
		11/11	669	13.30	173	1	22		
		12/11	700	13.30	152	1	23		
					9,256		2,935		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21263	1/11	1,853	13.39	592	1	60
		2/11	1,616	13.39	387	1	58
		3/11	1,828	13.36	459	1	59
		4/11	1,612	13.36	442	1	54
		5/11	1,785	13.36	795	1	58
		6/11	1,608	13.36	653	1	54
		7/11	1,726	13.36	591	1	56
		8/11	1,717	13.30	585	1	55
		9/11	1,621	13.30	526	1	54
		10/11	1,630	13.30	502	1	53
		11/11	1,581	13.30	408	1	53
		12/11	1,623	13.30	353	1	52
					20,200		6,293
WARD LAKE ENERGY	BEAR LAKE WEST-21264	1/11	969	13.39	310	1	31
		2/11	767	13.39	184	1	27
		3/11	751	13.36	189	1	24
		4/11	793	13.36	217	1	26
		5/11	1,010	13.36	449	1	33
		6/11	1,028	13.36	417	1	34
		7/11	1,029	13.36	353	1	33
		8/11	949	13.30	323	1	31
		9/11	812	13.30	264	1	27
		10/11	810	13.30	250	1	26
		11/11	727	13.30	188	1	24
		12/11	842	13.30	183	1	27
					10,487		3,327
WARD LAKE ENERGY	BEAR LAKE WEST-21265	1/11	1,288	10.85	412	1	42
		2/11	1,107	13.39	265	1	40
		3/11	1,255	13.36	315	1	40
		4/11	1,117	13.36	306	1	37
		5/11	1,271	13.36	566	1	41
		6/11	1,121	13.36	455	1	37
		7/11	1,215	13.36	416	1	39
		8/11	1,182	13.30	403	1	38
		9/11	1,096	13.30	356	1	37
		10/11	1,076	13.30	332	1	35
		11/11	1,021	13.30	263	1	34
		12/11	1,104	13.30	240	1	36
					13,853		4,329
WARD LAKE ENERGY	BEAR LAKE WEST-21266	1/11	1,921	13.39	614	1	62
		2/11	1,650	13.39	395	1	59
		3/11	1,873	13.36	471	1	60
		4/11	1,669	13.36	457	1	56
		5/11	1,837	13.36	818	1	59
		6/11	1,660	13.36	674	1	55
		7/11	1,775	13.36	608	1	57
		8/11	1,745	13.30	595	1	56
		9/11	1,610	13.30	522	1	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21266	10/11	1,588	13.30	489	1	51
		11/11	1,484	13.30	383	1	49
		12/11	1,492	13.30	325	1	48
			20,304		6,351		
WARD LAKE ENERGY	BEAR LAKE WEST-21271	1/11	1,381	13.39	441	1	45
		2/11	1,180	13.39	283	1	42
		3/11	1,345	13.36	338	1	43
		4/11	1,457	13.36	399	1	49
		5/11	1,880	13.36	837	1	61
		6/11	1,696	13.36	689	1	57
		7/11	1,851	13.36	635	1	60
		8/11	1,536	13.30	523	1	50
		9/11	1,219	13.30	396	1	41
		10/11	1,193	13.30	368	1	38
		11/11	1,078	13.30	278	1	36
		12/11	1,152	13.30	250	1	37
	16,968		5,437				
WARD LAKE ENERGY	BEAR LAKE WEST-21275	1/11	1,255	13.39	401	1	40
		2/11	981	13.39	235	1	35
		3/11	948	13.36	238	1	31
		4/11	768	13.36	210	1	26
		5/11	776	13.36	345	1	25
		6/11	699	13.36	284	1	23
		7/11	759	13.36	260	1	24
		8/11	871	13.30	297	1	28
		9/11	1,002	13.30	325	1	33
		10/11	1,059	13.30	326	1	34
		11/11	1,086	13.30	280	1	36
		12/11	1,215	13.30	264	1	39
	11,419		3,465				
WARD LAKE ENERGY	BEAR LAKE WEST-21276	1/11	1,745	13.39	558	1	56
		2/11	1,443	13.39	346	1	52
		3/11	1,606	13.36	404	1	52
		4/11	1,392	13.36	382	1	46
		5/11	1,536	13.36	684	1	50
		6/11	1,366	13.36	555	1	46
		7/11	1,425	13.36	488	1	46
		8/11	1,416	13.30	482	1	46
		9/11	1,363	13.30	442	1	45
		10/11	1,383	13.30	426	1	45
		11/11	1,335	13.30	345	1	45
		12/11	1,363	13.30	296	1	44
	17,373		5,408				
WARD LAKE ENERGY	BEAR LAKE WEST-21277	1/11	576	10.85	184	1	19
		2/11	1,551	10.85	371	1	55
		3/11	1,589	13.36	400	1	51
		4/11	1,338	13.36	367	1	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE WEST-21277	5/11	1,381	13.36	615	1	45		
		6/11	1,204	13.36	489	1	40		
		7/11	1,307	13.36	448	1	42		
		8/11	1,339	13.30	456	1	43		
		9/11	1,312	13.30	426	1	44		
		10/11	1,326	13.30	409	1	43		
		11/11	1,461	13.30	377	1	49		
		12/11	1,619	13.30	352	1	52		
					16,003		4,894		
		WARD LAKE ENERGY	BEAR LAKE WEST-21278	1/11	662	13.39	212	1	21
2/11	671			13.39	161	1	24		
3/11	404			13.36	102	1	13		
4/11	168			13.36	46	1	6		
5/11	204			13.36	91	1	7		
6/11	495			13.36	201	1	17		
7/11	538			13.36	184	1	17		
8/11	538			13.30	183	1	17		
9/11	504			13.30	164	1	17		
10/11	545			13.30	168	1	18		
11/11	579			13.30	149	1	19		
12/11	597			13.30	130	1	19		
					5,905		1,791		
WARD LAKE ENERGY	BEAR LAKE WEST-21279	1/11	836	13.39	267	1	27		
		2/11	751	13.39	180	1	27		
		3/11	945	13.36	237	1	30		
		4/11	878	13.36	241	1	29		
		5/11	990	13.36	441	1	32		
		6/11	881	13.36	358	1	29		
		7/11	894	13.36	306	1	29		
		8/11	826	13.30	281	1	27		
		9/11	750	13.30	243	1	25		
		10/11	736	13.30	227	1	24		
		11/11	692	13.30	178	1	23		
		12/11	661	13.30	144	1	21		
					9,840		3,103		
WARD LAKE ENERGY	BEAR LAKE WEST-21280	1/11	1,013	13.39	324	1	33		
		2/11	915	13.39	219	1	33		
		3/11	1,043	13.36	262	1	34		
		4/11	1,121	13.36	307	1	37		
		5/11	1,013	13.36	451	1	33		
		6/11	910	13.36	369	1	30		
		7/11	999	13.36	342	1	32		
		8/11	951	13.30	324	1	31		
		9/11	883	13.30	287	1	29		
		10/11	878	13.30	271	1	28		
		11/11	832	13.30	215	1	28		
		12/11	856	13.30	186	1	28		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			11,414		3,557		
WARD LAKE ENERGY	BEAR LAKE WEST-21314	1/11	569	13.39	182	1	18
		2/11	512	13.39	123	1	18
		3/11	587	13.36	147	1	19
		4/11	519	13.36	142	1	17
		5/11	574	13.36	255	1	19
		6/11	521	13.36	212	1	17
		7/11	564	13.36	193	1	18
		8/11	551	13.30	188	1	18
		9/11	485	13.30	157	1	16
		10/11	488	13.30	150	1	16
		11/11	471	13.30	122	1	16
		12/11	500	13.30	109	1	16
			6,341		1,980		
WARD LAKE ENERGY	BEAR LAKE WEST-21315	1/11	1,370	13.39	438	1	44
		2/11	1,205	13.39	289	1	43
		3/11	1,273	13.36	320	1	41
		4/11	1,050	13.36	288	1	35
		5/11	1,111	13.36	495	1	36
		6/11	1,034	13.36	420	1	34
		7/11	1,119	13.36	384	1	36
		8/11	1,122	13.30	382	1	36
		9/11	1,079	13.30	350	1	36
		10/11	1,113	13.30	343	1	36
		11/11	1,097	13.30	283	1	37
		12/11	1,136	13.30	247	1	37
			13,709		4,239		
WARD LAKE ENERGY	BEAR LAKE WEST-21316	1/11	171	13.39	55	1	6
		2/11	233	13.39	56	1	8
		3/11	174	13.36	44	1	6
		4/11	139	13.36	38	1	5
		5/11	161	13.36	72	1	5
		6/11	469	13.36	191	1	16
		7/11	577	13.36	198	1	19
		8/11	564	13.30	192	1	18
		9/11	536	13.30	174	1	18
		10/11	571	13.30	176	1	18
		11/11	699	13.30	180	1	23
		12/11	808	13.30	176	1	26
			5,102		1,552		
WARD LAKE ENERGY	BEAR LAKE WEST-21317	1/11	2,414	13.39	771	1	78
		2/11	2,106	13.39	504	1	75
		3/11	2,373	13.36	596	1	77
		4/11	2,243	13.36	615	1	75
		5/11	2,522	13.36	1,122	1	81
		6/11	2,288	13.36	929	1	76
		7/11	2,529	13.36	866	1	82

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21317	8/11	2,397	13.30	817	1	77
		9/11	2,187	13.30	710	1	73
		10/11	2,218	13.30	683	1	72
		11/11	2,165	13.30	559	1	72
		12/11	2,200	13.30	479	1	71
					27,642		8,651
WARD LAKE ENERGY	BEAR LAKE WEST-21318	1/11	1,616	13.39	517	1	52
		2/11	1,371	13.39	328	1	49
		3/11	1,551	13.36	390	1	50
		4/11	1,646	13.36	451	1	55
		5/11	1,848	13.36	823	1	60
		6/11	1,663	13.36	675	1	55
		7/11	1,954	13.36	670	1	63
		8/11	1,800	13.30	613	1	58
		9/11	1,381	13.30	448	1	46
		10/11	1,371	13.30	422	1	44
		11/11	1,316	13.30	340	1	44
		12/11	1,357	13.30	295	1	44
			18,874		5,972		
WARD LAKE ENERGY	BEAR LAKE WEST-21319	1/11	565	13.39	181	1	18
		2/11	515	13.39	123	1	18
		3/11	583	13.36	147	1	19
		4/11	512	13.36	140	1	17
		5/11	557	13.36	248	1	18
		6/11	514	13.36	209	1	17
		7/11	543	13.36	186	1	18
		8/11	539	13.30	183	1	17
		9/11	490	13.30	159	1	16
		10/11	494	13.30	152	1	16
		11/11	490	13.30	126	1	16
		12/11	517	13.30	112	1	17
			6,319		1,966		
WARD LAKE ENERGY	BEAR LAKE WEST-21324	1/11	781	13.39	250	1	25
		2/11	671	13.39	161	1	24
		3/11	757	13.36	190	1	24
		4/11	681	13.36	187	1	23
		5/11	732	13.36	326	1	24
		6/11	656	13.36	266	1	22
		7/11	707	13.36	242	1	23
		8/11	678	13.30	231	1	22
		9/11	635	13.30	206	1	21
		10/11	644	13.30	198	1	21
		11/11	627	13.30	162	1	21
		12/11	656	13.30	143	1	21
			8,225		2,562		
WARD LAKE ENERGY	BEAR LAKE WEST-21337	1/11	823	13.39	263	1	27
		2/11	0	13.39	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE WEST-21337	3/11	0	13.36	0	0	0		
		4/11	0	13.36	0	0	0		
		5/11	434	13.36	193	1	14		
		6/11	582	13.36	237	1	19		
		7/11	677	13.36	232	1	22		
		8/11	702	13.30	239	1	23		
		9/11	678	13.30	220	1	23		
		10/11	701	13.30	216	1	23		
		11/11	689	13.30	178	1	23		
		12/11	629	13.30	137	1	20		
					5,915		1,915		
		WARD LAKE ENERGY	BOND D2-19	1/11	828	10.85	449	1	27
2/11	1,162			10.85	793	1	42		
3/11	1,406			8.70	931	1	45		
4/11	1,340			8.70	705	1	45		
5/11	1,446			8.70	768	1	47		
6/11	1,297			8.70	713	1	43		
7/11	1,373			8.70	695	1	44		
8/11	541			8.54	296	1	17		
9/11	590			8.54	309	1	20		
10/11	1,205			8.54	706	1	39		
11/11	1,235			8.54	773	1	41		
12/11	1,346			8.54	731	1	43		
			13,769		7,869				
WARD LAKE ENERGY	BRILEY 26	1/11	34,945	16.80	3,884	22	51		
		2/11	30,496	16.80	3,443	22	50		
		3/11	33,836	17.13	3,357	22	50		
		4/11	31,937	16.83	3,864	22	48		
		5/11	32,633	16.88	3,966	22	48		
		6/11	31,828	16.76	3,854	22	48		
		7/11	33,042	16.64	3,472	22	48		
		8/11	33,579	16.77	3,388	22	49		
		9/11	32,392	16.77	3,324	22	49		
		10/11	33,357	17.13	3,502	22	49		
		11/11	32,072	17.08	2,975	22	49		
		12/11	32,271	17.06	3,584	22	47		
			392,388		42,613				
WARD LAKE ENERGY	BRILEY 8	1/11	17,729	5.55	12,135	26	22		
		2/11	15,805	5.55	10,955	26	22		
		3/11	17,527	5.76	12,368	26	22		
		4/11	16,736	5.76	12,598	26	21		
		5/11	17,634	5.76	12,905	26	22		
		6/11	16,650	5.76	12,299	26	21		
		7/11	17,097	5.76	12,154	26	21		
		8/11	16,518	5.76	11,970	26	20		
		9/11	17,386	5.76	13,019	26	22		
		10/11	17,207	6.07	11,012	26	21		
11/11	16,594	6.07	10,862	26	21				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BRILEY 8	12/11	16,687	6.07	10,854	26	21
			203,570		143,131		
WARD LAKE ENERGY	CANADA CREEK RANCH	1/11	18,744	4.60	16,973	31	19
		2/11	16,640	4.60	15,460	31	19
		3/11	17,897	4.78	17,451	31	19
		4/11	17,348	4.78	17,316	31	19
		5/11	18,330	4.78	17,898	31	19
		6/11	17,470	4.78	17,821	31	19
		7/11	17,408	4.78	17,496	31	18
		8/11	17,995	4.78	17,837	31	19
		9/11	17,446	4.78	17,447	31	19
		10/11	17,766	4.95	17,980	31	18
		11/11	16,757	4.95	17,286	31	18
		12/11	17,255	4.95	18,358	31	18
			211,056		209,323		
WARD LAKE ENERGY	CHARLTON 11	1/11	6,193	21.43	2,446	17	12
		2/11	5,254	21.43	2,177	17	11
		3/11	5,590	21.49	2,502	17	11
		4/11	5,181	21.49	2,349	17	10
		5/11	5,321	21.49	3,434	17	10
		6/11	4,785	21.49	3,090	17	9
		7/11	5,079	21.49	3,792	17	10
		8/11	4,917	21.49	3,996	17	9
		9/11	5,044	21.49	4,812	17	10
		10/11	5,347	19.20	4,962	17	10
		11/11	5,072	19.20	4,312	17	10
		12/11	5,136	19.20	4,826	17	10
			62,919		42,698		
WARD LAKE ENERGY	CHARLTON 12	1/11	5,499	24.37	687	18	10
		2/11	4,939	24.37	637	18	10
		3/11	5,353	26.07	705	18	10
		4/11	5,377	26.07	707	18	10
		5/11	5,405	26.07	747	18	10
		6/11	4,550	26.07	1,288	18	8
		7/11	5,083	26.07	1,991	18	9
		8/11	5,597	26.07	1,984	18	10
		9/11	5,239	26.07	1,748	18	10
		10/11	5,421	26.07	1,757	18	10
		11/11	5,239	26.07	1,789	18	10
		12/11	5,403	26.07	1,711	18	10
			63,105		15,751		
WARD LAKE ENERGY	CHARLTON 15	1/11	1,418	21.57	65	1	46
		2/11	943	21.57	59	1	34
		3/11	1,139	23.39	60	1	37
		4/11	1,082	23.39	63	1	36
		5/11	1,168	23.39	49	1	38
		6/11	1,149	23.39	87	1	38

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 15	7/11	1,246	23.39	79	1	40
		8/11	1,337	23.39	94	1	43
		9/11	1,213	23.39	85	1	40
		10/11	1,378	21.40	54	1	44
		11/11	1,523	21.40	83	1	51
		12/11	1,491	21.40	77	1	48
					15,087		855
WARD LAKE ENERGY	CHARLTON 19	1/11	9,141	11.25	1,382	21	14
		2/11	7,828	11.25	1,363	21	13
		3/11	8,654	11.56	1,291	21	13
		4/11	8,213	11.56	1,218	21	13
		5/11	8,689	11.56	1,612	21	13
		6/11	8,525	11.56	1,467	21	14
		7/11	9,863	11.56	1,512	21	15
		8/11	10,167	11.56	1,332	21	16
		9/11	9,451	11.56	1,416	21	15
		10/11	9,202	11.17	1,454	21	14
		11/11	9,082	11.17	1,350	21	14
		12/11	8,954	11.17	1,355	21	14
			107,769		16,752		
WARD LAKE ENERGY	CHARLTON 2	1/11	0	19.92	0	0	0
		2/11	0	19.92	0	0	0
		3/11	0	0.00	0	0	0
		4/11	0	0.00	0	0	0
		5/11	0	0.00	0	0	0
		6/11	0	0.00	0	0	0
		7/11	0	0.00	0	0	0
		8/11	0	0.00	0	0	0
		9/11	0	0.00	0	0	0
		10/11	0	0.00	0	0	0
		11/11	0	0.00	0	0	0
		12/11	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	CHARLTON 21	1/11	8,683	14.84	886	21	13
		2/11	7,793	14.84	863	21	13
		3/11	8,184	13.80	951	21	13
		4/11	8,288	13.80	3,300	21	13
		5/11	8,230	13.80	3,322	21	13
		6/11	7,330	13.80	2,040	21	12
		7/11	7,711	13.80	1,100	21	12
		8/11	6,867	13.80	2,833	21	11
		9/11	6,301	13.80	1,971	21	10
		10/11	6,591	17.12	2,154	21	10
		11/11	6,467	17.12	2,115	21	10
		12/11	6,302	17.12	1,693	21	10
			88,747		23,228		
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	1/11	11,626	8.00	4,480	18	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	2/11	10,371	8.00	3,913	18	21		
		3/11	11,447	7.53	4,214	18	20		
		4/11	10,742	7.56	4,090	18	20		
		5/11	11,168	7.62	4,218	18	20		
		6/11	10,852	7.91	4,135	18	20		
		7/11	11,536	7.82	4,368	18	21		
		8/11	11,735	7.71	12,613	18	21		
		9/11	11,353	7.43	4,510	18	21		
		10/11	11,205	7.45	4,173	18	20		
		11/11	10,500	8.30	4,008	18	19		
		12/11	10,969	8.76	4,499	18	20		
					133,504		59,221		
		WARD LAKE ENERGY	CHARLTON 29 (SOUTH)	1/11	0		0	0	0
2/11	0				0	0	0		
3/11	0			0.00	0	0	0		
4/11	0			0.00	0	0	0		
5/11	0			0.00	0	0	0		
6/11	0			0.00	0	0	0		
7/11	0			0.00	0	0	0		
8/11	0			0.00	0	0	0		
9/11	0			0.00	0	0	0		
10/11	0			0.00	0	0	0		
11/11	0			0.00	0	0	0		
12/11	0			0.00	0	0	0		
			0		0				
WARD LAKE ENERGY	CHARLTON 30	1/11	1,335	7.66	0	10	4		
		2/11	1,151	7.66	0	10	4		
		3/11	1,325	5.46	0	10	4		
		4/11	0	5.46	0	0	0		
		5/11	0	5.46	0	0	0		
		6/11	0	5.46	0	0	0		
		7/11	0	5.46	0	0	0		
		8/11	0	5.46	0	0	0		
		9/11	0	5.46	0	0	0		
		10/11	0	0.00	0	0	0		
		11/11	0	0.00	0	0	0		
		12/11	0	0.00	0	0	0		
			3,811		0				
WARD LAKE ENERGY	CHARLTON 31	1/11	13,255	8.73	3,515	14	31		
		2/11	11,852	8.73	3,064	14	30		
		3/11	12,838	6.98	3,620	14	30		
		4/11	13,195	6.98	3,577	14	31		
		5/11	13,966	6.98	3,713	14	32		
		6/11	13,533	6.98	3,084	14	32		
		7/11	13,404	6.98	3,239	14	31		
		8/11	13,706	6.98	3,200	14	32		
		9/11	13,248	6.98	3,287	14	32		
		10/11	14,277	7.79	3,992	14	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 31	11/11	13,481	7.79	3,640	14	32
		12/11	13,056	7.79	3,148	14	30
			159,811		41,079		
WARD LAKE ENERGY	CHARLTON 32B	1/11	732	20.96	376	2	12
		2/11	860	20.96	312	2	15
		3/11	568	15.32	376	2	9
		4/11	608	15.32	410	2	10
		5/11	533	15.32	511	2	9
		6/11	509	15.32	614	2	8
		7/11	519	15.32	485	2	8
		8/11	467	15.32	569	2	8
		9/11	326	15.32	537	2	5
		10/11	306	15.78	828	2	5
		11/11	679	15.78	463	2	11
		12/11	859	15.78	108	2	14
	6,966		5,589				
WARD LAKE ENERGY	CHARLTON 34	1/11	2,840	25.54	0	6	15
		2/11	2,397	25.54	0	6	14
		3/11	2,472	22.60	0	6	13
		4/11	2,462	22.60	0	6	14
		5/11	2,862	22.60	0	6	15
		6/11	3,058	22.60	0	6	17
		7/11	3,334	22.60	0	6	18
		8/11	3,332	22.60	0	6	18
		9/11	3,085	22.60	0	6	17
		10/11	3,313	22.60	0	6	18
		11/11	2,524	22.60	35	6	14
		12/11	2,808	22.60	0	6	15
	34,487		35				
WARD LAKE ENERGY	CHARLTON 35	1/11	11,481	23.53	1,619	12	31
		2/11	10,562	23.53	1,387	12	31
		3/11	11,636	23.67	1,567	12	31
		4/11	11,191	23.67	1,948	12	31
		5/11	11,562	23.67	1,526	12	31
		6/11	11,507	23.67	1,499	12	32
		7/11	11,631	23.67	1,510	12	31
		8/11	11,372	23.67	1,499	12	31
		9/11	10,900	23.67	1,466	12	30
		10/11	11,776	21.52	1,482	12	32
		11/11	11,192	21.52	1,310	12	31
		12/11	11,155	21.52	1,307	12	30
	135,965		18,120				
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	1/11	9,383	26.87	501	13	23
		2/11	8,087	26.87	609	13	22
		3/11	8,817	25.75	587	13	22
		4/11	8,246	25.75	510	13	21
		5/11	8,451	25.75	391	13	21

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	6/11	7,878	25.75	96	13	20
		7/11	8,467	25.75	54	13	21
		8/11	8,360	25.75	408	13	21
		9/11	7,984	25.75	288	13	20
		10/11	8,478	25.65	180	13	21
		11/11	7,711	25.65	151	13	20
		12/11	7,550	25.65	451	13	19
			99,412		4,226		
WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	1/11	24,948	7.70	9,879	12	67
		2/11	21,700	7.70	8,481	12	65
		3/11	23,719	9.08	9,038	12	64
		4/11	22,794	9.08	8,945	12	63
		5/11	23,172	9.08	9,513	12	62
		6/11	21,917	9.08	8,742	12	61
		7/11	22,599	9.08	8,989	12	61
		8/11	22,800	9.08	8,419	12	61
		9/11	21,278	9.08	7,628	12	59
		10/11	22,948	8.83	8,180	12	62
		11/11	21,428	8.83	7,398	12	60
		12/11	22,124	8.83	8,100	12	59
			271,427		103,312		
WARD LAKE ENERGY	CHARLTON 7	1/11	4,037	23.24	902	22	6
		2/11	3,614	23.24	166	22	6
		3/11	3,664	23.81	1,948	22	5
		4/11	3,612	22.95	1,590	22	5
		5/11	3,777	22.99	2,563	22	6
		6/11	3,469	22.99	2,400	22	5
		7/11	3,410	22.99	2,480	22	5
		8/11	3,027	22.99	2,480	22	4
		9/11	3,199	22.99	2,400	22	5
		10/11	3,579	23.64	2,480	22	5
		11/11	3,646	23.64	2,400	22	6
		12/11	4,066	23.64	2,480	22	6
			43,100		24,289		
WARD LAKE ENERGY	CHARLTON 9	1/11	1,066	21.42	176	8	4
		2/11	1,155	21.53	214	8	5
		3/11	1,372	20.28	1,108	8	6
		4/11	1,206	20.28	38	8	5
		5/11	1,351	20.28	20	8	5
		6/11	1,355	20.28	24	8	6
		7/11	1,399	20.28	26	8	6
		8/11	1,433	20.28	28	8	6
		9/11	1,305	20.28	30	8	5
		10/11	0	21.78	0	0	0
		11/11	0	21.78	0	0	0
		12/11	0	21.78	0	0	0
			11,642		1,664		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHESTER 10	1/11	2,491	22.40	0	7	11
		2/11	2,177	22.40	0	7	11
		3/11	2,393	23.17	0	7	11
		4/11	2,799	22.12	0	7	13
		5/11	2,789	22.84	0	7	13
		6/11	2,795	22.89	0	7	13
		7/11	2,956	23.00	0	7	14
		8/11	3,124	23.18	0	7	14
		9/11	3,073	23.03	0	7	15
		10/11	2,930	23.48	0	7	13
		11/11	2,779	23.24	0	7	13
		12/11	2,837	23.12	0	7	13
					33,143		0
WARD LAKE ENERGY	CHESTER 18	1/11	22,497	19.09	8,333	52	14
		2/11	20,221	19.09	4,903	52	14
		3/11	21,957	19.64	14,421	52	14
		4/11	21,757	19.10	12,188	52	14
		5/11	22,423	19.57	13,137	52	14
		6/11	21,954	18.94	12,852	52	14
		7/11	22,281	18.94	8,454	52	14
		8/11	22,181	18.83	10,653	52	14
		9/11	21,317	18.65	10,290	52	14
		10/11	22,304	18.86	11,994	52	14
		11/11	21,583	19.01	6,408	52	14
		12/11	21,772	19.16	10,005	52	13
					262,247		123,638
WARD LAKE ENERGY	CHESTER 22	1/11	12,644	21.32	1,085	24	17
		2/11	11,291	21.32	1,100	24	17
		3/11	12,935	21.16	2,929	24	17
		4/11	12,531	21.16	4,213	24	17
		5/11	14,081	21.16	3,718	24	19
		6/11	13,998	21.16	3,584	24	19
		7/11	13,324	21.16	3,611	24	18
		8/11	13,688	21.16	3,175	24	18
		9/11	12,680	21.16	3,024	24	18
		10/11	13,642	18.03	2,691	24	18
		11/11	13,183	18.03	2,610	24	18
		12/11	13,022	18.03	3,009	24	17
					157,019		34,749
WARD LAKE ENERGY	CHESTER 23	1/11	18,926	7.67	6,985	25	24
		2/11	16,988	7.67	6,946	25	24
		3/11	19,261	6.78	10,238	25	25
		4/11	18,706	6.78	8,566	25	25
		5/11	18,701	6.78	8,667	25	24
		6/11	17,824	6.78	8,305	25	24
		7/11	17,932	6.78	12,096	25	23
		8/11	18,202	6.78	10,675	25	23
		9/11	17,615	6.78	10,192	25	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHESTER 23	10/11	18,560	6.79	13,172	25	24
		11/11	18,377	6.79	11,547	25	25
		12/11	18,382	6.79	11,252	25	24
			219,474		118,641		
WARD LAKE ENERGY	CHESTER 27	1/11	2,875	20.04	229	5	19
		2/11	2,297	20.04	215	5	16
		3/11	2,563	24.25	234	5	17
		4/11	2,371	24.25	321	5	16
		5/11	2,147	24.25	136	5	14
		6/11	2,303	24.25	220	5	15
		7/11	2,756	24.25	220	5	18
		8/11	2,452	24.25	226	5	16
		9/11	2,281	24.25	265	5	15
		10/11	2,499	20.16	265	5	16
		11/11	2,498	20.16	230	5	17
		12/11	2,639	20.16	247	5	17
	29,681		2,808				
WARD LAKE ENERGY	COE C4-34	1/11	1,868	10.85	1,330	1	60
		2/11	1,357	10.85	926	1	48
		3/11	1,447	8.70	959	1	47
		4/11	1,410	8.70	741	1	47
		5/11	1,556	8.70	826	1	50
		6/11	1,484	8.70	815	1	49
		7/11	1,789	8.70	906	1	58
		8/11	1,774	8.54	972	1	57
		9/11	1,712	8.54	896	1	57
		10/11	1,805	8.54	1,058	1	58
		11/11	1,736	8.54	1,086	1	58
		12/11	1,985	8.54	1,078	1	64
	19,923		11,593				
WARD LAKE ENERGY	DEAN	1/11	9,655	14.30	29,382	6	52
		2/11	8,500	14.30	27,115	6	51
		3/11	10,150	14.23	27,187	6	55
		4/11	9,950	14.88	28,129	6	55
		5/11	10,633	13.68	29,362	6	57
		6/11	9,141	13.36	30,064	6	51
		7/11	9,606	13.35	29,592	6	52
		8/11	9,752	13.71	34,461	6	52
		9/11	9,351	13.48	31,752	6	52
		10/11	9,771	13.67	28,113	6	53
		11/11	9,245	13.84	23,403	6	51
		12/11	10,242	13.72	27,195	6	55
	115,996		345,755				
WARD LAKE ENERGY	DOVER 24	1/11	1,840	14.53	202	3	20
		2/11	1,680	14.53	193	3	20
		3/11	1,872	15.14	265	3	20
		4/11	1,724	15.14	257	3	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	DOVER 24	5/11	1,761	15.14	293	3	19		
		6/11	1,569	15.14	254	3	17		
		7/11	1,729	15.14	290	3	19		
		8/11	1,780	15.14	278	3	19		
		9/11	1,661	15.14	273	3	18		
		10/11	1,712	15.78	281	3	18		
		11/11	1,658	15.78	264	3	18		
		12/11	1,581	15.78	280	3	17		
					20,567		3,130		
		WARD LAKE ENERGY	EDGEWOOD CLUB EAST	1/11	12,873	15.00	757	12	35
2/11	11,291			15.00	805	12	34		
3/11	12,834			14.28	869	12	34		
4/11	12,997			14.28	809	12	36		
5/11	12,511			14.28	779	12	34		
6/11	12,501			14.28	769	12	35		
7/11	12,139			14.28	765	12	33		
8/11	13,990			14.28	875	12	38		
9/11	15,661			14.28	846	12	44		
10/11	14,056			14.85	868	12	38		
11/11	13,347			14.85	845	12	37		
12/11	13,307			14.85	852	12	36		
			157,507		9,839				
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	1/11	24,028	12.33	1,412	15	52		
		2/11	21,988	12.33	1,567	15	52		
		3/11	23,226	13.17	1,574	15	50		
		4/11	23,457	13.17	1,459	15	52		
		5/11	24,261	13.17	1,512	15	52		
		6/11	24,361	13.17	1,497	15	54		
		7/11	23,878	13.17	1,504	15	51		
		8/11	26,024	13.17	1,628	15	56		
		9/11	28,655	13.17	1,508	15	64		
		10/11	25,524	13.48	1,576	15	55		
		11/11	24,811	13.48	1,570	15	55		
		12/11	25,068	13.48	1,604	15	54		
			295,281		18,411				
WARD LAKE ENERGY	ELEVEN/TWELVE	1/11	2,652	14.30	8,072	5	17		
		2/11	1,776	14.30	5,666	5	13		
		3/11	2,408	14.23	6,448	4	19		
		4/11	1,350	14.88	3,818	3	15		
		5/11	1,464	13.68	4,042	3	16		
		6/11	2,095	13.36	6,893	4	17		
		7/11	1,960	13.35	6,037	4	16		
		8/11	2,364	13.71	8,355	3	25		
		9/11	2,717	13.48	9,226	3	30		
		10/11	2,152	13.67	6,193	3	23		
		11/11	1,179	13.84	2,985	2	20		
		12/11	1,258	13.72	3,342	3	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			23,375		71,077		
WARD LAKE ENERGY	ELMAC HILLS 7	1/11	6,745	4.57	198	1	218
		2/11	5,502	4.57	86	1	197
		3/11	6,751	4.57	178	1	218
		4/11	7,109	4.57	420	1	237
		5/11	6,672	4.57	334	1	215
		6/11	6,067	4.57	175	1	202
		7/11	5,985	4.57	61	1	193
		8/11	5,896	4.57	51	1	190
		9/11	5,778	4.57	44	1	193
		10/11	5,955	4.93	69	1	192
		11/11	5,711	4.93	94	1	190
		12/11	5,504	4.93	59	1	178
			73,675		1,769		
WARD LAKE ENERGY	GIRVEN	1/11	1,345	14.30	4,091	3	14
		2/11	1,090	14.30	3,478	3	13
		3/11	1,274	14.23	3,413	3	14
		4/11	1,187	14.88	3,357	3	13
		5/11	1,331	13.68	3,677	3	14
		6/11	1,272	13.36	4,183	3	14
		7/11	1,357	13.35	4,177	3	15
		8/11	1,357	13.71	4,794	3	15
		9/11	1,220	13.48	4,143	3	14
		10/11	1,249	13.67	3,594	3	13
		11/11	1,273	13.84	3,223	3	14
		12/11	1,205	13.72	3,201	3	13
			15,160		45,331		
WARD LAKE ENERGY	GIRVEN 11-6	1/11	2,416	14.30	7,347	2	39
		2/11	1,999	14.30	6,377	2	36
		3/11	1,969	14.23	5,274	2	32
		4/11	1,538	14.88	4,349	2	26
		5/11	1,600	13.68	4,422	2	26
		6/11	1,595	13.36	5,246	2	27
		7/11	1,777	13.35	5,476	2	29
		8/11	1,838	13.71	6,495	2	30
		9/11	1,701	13.48	5,775	2	28
		10/11	1,460	13.67	4,201	2	24
		11/11	1,106	13.84	2,800	2	18
		12/11	1,544	13.72	4,099	2	25
			20,543		61,861		
WARD LAKE ENERGY	GUSTAFSON	1/11	10,171	10.85	5,503	7	47
		2/11	8,538	10.85	5,828	7	44
		3/11	9,483	8.70	62,887	7	44
		4/11	9,187	8.70	4,831	7	44
		5/11	9,685	8.70	5,146	7	45
		6/11	8,948	8.70	4,912	7	43
		7/11	9,654	8.70	4,889	7	44

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	GUSTAFSON	8/11	9,791	8.54	5,363	7	45
		9/11	9,506	8.54	4,978	7	45
		10/11	9,909	8.54	5,808	7	46
		11/11	9,465	8.54	5,923	7	45
		12/11	9,517	8.54	5,168	7	44
					113,854		121,236
WARD LAKE ENERGY	HAYES 12	1/11	7,109	19.00	168	10	23
		2/11	6,314	19.00	135	10	23
		3/11	6,499	19.25	132	10	21
		4/11	6,296	19.25	156	10	21
		5/11	6,665	19.25	160	10	21
		6/11	6,751	19.25	186	10	23
		7/11	7,005	19.25	175	10	23
		8/11	7,222	19.25	210	10	23
		9/11	6,813	19.25	216	10	23
		10/11	7,118	19.73	173	10	23
		11/11	6,734	19.73	161	10	22
		12/11	6,601	19.73	160	10	21
			81,127		2,032		
WARD LAKE ENERGY	HOWES B4-21	1/11	102	8.62	186	1	3
		2/11	81	8.62	169	1	3
		3/11	96	8.65	176	1	3
		4/11	15	8.44	25	1	1
		5/11	0	8.70	0	0	0
		6/11	0	8.51	0	0	0
		7/11	0	8.70	0	0	0
		8/11	0	8.75	0	0	0
		9/11	0	8.75	0	0	0
		10/11	0	8.75	0	0	0
		11/11	0	8.99	0	0	0
		12/11	0	9.32	0	0	0
			294		556		
WARD LAKE ENERGY	HOWES/VILLAGE	1/11	3,456	8.62	6,220	2	56
		2/11	3,057	8.62	6,433	2	55
		3/11	3,644	8.65	6,589	2	59
		4/11	3,593	8.44	5,807	2	60
		5/11	3,816	8.70	6,068	2	62
		6/11	3,479	8.51	6,163	2	58
		7/11	3,752	8.70	5,657	2	61
		8/11	3,255	8.75	5,117	2	52
		9/11	3,296	8.75	4,179	2	55
		10/11	3,024	8.75	4,685	2	49
		11/11	2,803	8.99	4,062	2	47
		12/11	2,922	9.32	4,408	2	47
			40,097		65,388		
WARD LAKE ENERGY	JOHNSON 35	1/11	2,779	10.85	1,503	1	90
		2/11	2,276	10.85	1,553	1	81

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	JOHNSON 35	3/11	2,564	8.70	1,700	1	83		
		4/11	2,346	8.70	1,234	1	78		
		5/11	2,338	8.70	1,242	1	75		
		6/11	2,280	8.70	1,252	1	76		
		7/11	2,528	8.70	1,280	1	82		
		8/11	2,496	8.54	1,367	1	81		
		9/11	2,474	8.54	1,296	1	82		
		10/11	2,605	8.54	1,527	1	84		
		11/11	2,366	8.54	1,481	1	79		
		12/11	2,475	8.54	1,344	1	80		
					29,527		16,779		
		WARD LAKE ENERGY	JOHNSON B1-35	1/11	966	10.85	522	1	31
				2/11	727	10.85	497	1	26
3/11	732			8.70	485	1	24		
4/11	696			8.70	366	1	23		
5/11	754			8.70	400	1	24		
6/11	652			8.70	358	1	22		
7/11	700			8.70	354	1	23		
8/11	597			8.54	327	1	19		
9/11	222			8.54	116	1	7		
10/11	681			8.54	399	1	22		
11/11	719			8.54	450	1	24		
12/11	816			8.54	443	1	26		
					8,262		4,717		
WARD LAKE ENERGY	KALEVA	1/11	7,820	8.62	14,074	4	63		
		2/11	7,011	8.62	14,752	4	63		
		3/11	8,092	8.65	14,633	4	65		
		4/11	7,374	8.44	11,913	4	61		
		5/11	7,981	8.70	12,693	4	64		
		6/11	7,146	8.51	12,656	4	60		
		7/11	6,587	8.70	9,935	4	53		
		8/11	7,977	8.75	12,541	4	64		
		9/11	8,721	8.75	11,058	4	73		
		10/11	11,649	8.75	18,045	4	94		
		11/11	10,359	8.99	15,015	4	86		
		12/11	11,043	9.32	16,659	4	89		
					101,760		163,974		
WARD LAKE ENERGY	KITCHEN A1-35	1/11	469	7.01	86	1	15		
		2/11	334	7.01	61	1	12		
		3/11	466	6.50	84	1	15		
		4/11	488	6.97	87	1	16		
		5/11	613	6.97	112	1	20		
		6/11	622	6.97	107	1	21		
		7/11	672	6.95	110	1	22		
		8/11	671	6.95	125	1	22		
		9/11	523	6.95	98	1	17		
		10/11	468	7.19	87	1	15		
11/11	467	7.19	88	1	16				

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN A1-35	12/11	431	7.19	80	1	14
			6,224		1,125		
WARD LAKE ENERGY	KITCHEN B1-33	1/11	2,243	7.01	415	1	72
		2/11	1,983	7.01	362	1	71
		3/11	2,060	6.50	372	1	66
		4/11	1,399	6.97	251	1	47
		5/11	2,182	6.97	401	1	70
		6/11	2,489	6.97	428	1	83
		7/11	2,246	6.95	370	1	72
		8/11	2,612	6.95	487	1	84
		9/11	2,525	6.95	472	1	84
		10/11	2,309	7.19	431	1	74
		11/11	2,087	7.19	397	1	70
		12/11	2,109	7.19	391	1	68
			26,244		4,777		
WARD LAKE ENERGY	KITCHEN B3-33	1/11	900	7.01	166	1	29
		2/11	702	7.01	128	1	25
		3/11	866	6.50	156	1	28
		4/11	822	6.97	148	1	27
		5/11	863	6.97	158	1	28
		6/11	833	6.97	143	1	28
		7/11	879	6.95	145	1	28
		8/11	897	6.95	167	1	29
		9/11	857	6.95	160	1	29
		10/11	816	7.19	152	1	26
		11/11	776	7.19	147	1	26
		12/11	742	7.19	137	1	24
			9,953		1,807		
WARD LAKE ENERGY	KITCHEN C1-3	1/11	2,317	7.01	429	1	75
		2/11	2,109	7.01	385	1	75
		3/11	2,325	6.50	420	1	75
		4/11	2,241	6.97	403	1	75
		5/11	2,313	6.97	425	1	75
		6/11	2,218	6.97	381	1	74
		7/11	2,335	6.95	385	1	75
		8/11	2,384	6.95	445	1	77
		9/11	2,286	6.95	427	1	76
		10/11	2,135	7.19	398	1	69
		11/11	1,909	7.19	363	1	64
		12/11	1,892	7.19	350	1	61
			26,464		4,811		
WARD LAKE ENERGY	KITCHEN C1-33	1/11	1,488	7.01	275	1	48
		2/11	1,368	7.01	250	1	49
		3/11	1,448	6.50	262	1	47
		4/11	1,370	6.97	246	1	46
		5/11	1,474	6.97	270	1	48
		6/11	1,424	6.97	245	1	47

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN C1-33	7/11	1,488	6.95	245	1	48
		8/11	1,521	6.95	284	1	49
		9/11	1,474	6.95	275	1	49
		10/11	1,396	7.19	260	1	45
		11/11	1,301	7.19	247	1	43
		12/11	1,316	7.19	243	1	42
					17,068		3,102
WARD LAKE ENERGY	KITCHEN C1-35	1/11	847	7.01	157	1	27
		2/11	789	7.01	144	1	28
		3/11	976	6.50	176	1	31
		4/11	991	6.97	178	1	33
		5/11	1,039	6.97	191	1	34
		6/11	995	6.97	171	1	33
		7/11	1,057	6.95	174	1	34
		8/11	1,090	6.95	203	1	35
		9/11	1,038	6.95	194	1	35
		10/11	975	7.19	182	1	31
		11/11	943	7.19	179	1	31
		12/11	880	7.19	163	1	28
			11,620		2,112		
WARD LAKE ENERGY	KITCHEN C2-3	1/11	898	7.01	166	1	29
		2/11	813	7.01	148	1	29
		3/11	939	6.50	169	1	30
		4/11	909	6.97	163	1	30
		5/11	944	6.97	173	1	30
		6/11	894	6.97	154	1	30
		7/11	921	6.95	152	1	30
		8/11	931	6.95	173	1	30
		9/11	890	6.95	166	1	30
		10/11	857	7.19	160	1	28
		11/11	834	7.19	158	1	28
		12/11	785	7.19	145	1	25
			10,615		1,927		
WARD LAKE ENERGY	KITCHEN C4-34	1/11	793	7.01	146	1	26
		2/11	645	7.01	117	1	23
		3/11	717	6.50	129	1	23
		4/11	702	6.97	126	1	23
		5/11	782	6.97	143	1	25
		6/11	778	6.97	134	1	26
		7/11	824	6.95	135	1	27
		8/11	834	6.95	155	1	27
		9/11	759	6.95	142	1	25
		10/11	714	7.19	133	1	23
		11/11	667	7.19	126	1	22
		12/11	658	7.19	122	1	21
			8,873		1,608		
WARD LAKE ENERGY	KITCHEN D1-33	1/11	2,420	7.01	448	1	78

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	KITCHEN D1-33	2/11	2,018	7.01	368	1	72		
		3/11	2,149	6.50	388	1	69		
		4/11	2,056	6.97	370	1	69		
		5/11	2,162	6.97	397	1	70		
		6/11	2,042	6.97	351	1	68		
		7/11	2,109	6.95	347	1	68		
		8/11	2,012	6.95	375	1	65		
		9/11	1,954	6.95	365	1	65		
		10/11	1,780	7.19	332	1	57		
		11/11	1,651	7.19	314	1	55		
		12/11	1,674	7.19	310	1	54		
					24,027		4,365		
		WARD LAKE ENERGY	KITCHEN D1-4	1/11	3,246	7.01	601	1	105
2/11	2,910			7.01	531	1	104		
3/11	3,208			6.50	580	1	103		
4/11	3,111			6.97	560	1	104		
5/11	3,218			6.97	591	1	104		
6/11	3,048			6.97	524	1	102		
7/11	3,185			6.95	525	1	103		
8/11	3,249			6.95	606	1	105		
9/11	3,148			6.95	589	1	105		
10/11	2,967			7.19	553	1	96		
11/11	2,882			7.19	548	1	96		
12/11	2,831			7.19	524	1	91		
					37,003		6,732		
WARD LAKE ENERGY	KITCHEN D3-33	1/11	3,229	7.01	598	1	104		
		2/11	2,914	7.01	532	1	104		
		3/11	3,211	6.50	580	1	104		
		4/11	3,048	6.97	548	1	102		
		5/11	3,136	6.97	576	1	101		
		6/11	3,027	6.97	521	1	101		
		7/11	3,180	6.95	524	1	103		
		8/11	3,281	6.95	612	1	106		
		9/11	3,184	6.95	595	1	106		
		10/11	3,005	7.19	560	1	97		
		11/11	2,700	7.19	513	1	90		
		12/11	2,869	7.19	531	1	93		
					36,784		6,690		
WARD LAKE ENERGY	KITCHEN D4-34	1/11	1,082	7.01	200	1	35		
		2/11	854	7.01	156	1	31		
		3/11	1,117	6.50	202	1	36		
		4/11	1,245	6.97	224	1	42		
		5/11	1,113	6.97	204	1	36		
		6/11	1,043	6.97	179	1	35		
		7/11	1,069	6.95	176	1	34		
		8/11	1,093	6.95	204	1	35		
		9/11	1,045	6.95	195	1	35		
		10/11	999	7.19	186	1	32		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN D4-34	11/11	982	7.19	186	1	33
		12/11	916	7.19	169	1	30
			12,558		2,281		
WARD LAKE ENERGY	KITCHEN FARMS SOUTH	1/11	3,069	14.61	1,210	8	12
		2/11	2,768	14.61	1,049	8	12
		3/11	3,062	14.38	988	8	12
		4/11	2,961	14.38	1,128	8	12
		5/11	2,760	14.38	1,030	8	11
		6/11	1,930	14.38	1,177	8	8
		7/11	2,756	14.38	1,117	8	11
		8/11	2,144	14.38	1,018	8	9
		9/11	0	14.38	1,023	8	0
		10/11	3,829	14.80	1,086	8	15
		11/11	4,445	14.80	1,082	8	19
		12/11	3,063	14.80	1,067	8	12
			32,787		12,975		
WARD LAKE ENERGY	LIVINGSTON 34	1/11	16,793	13.75	884	11	49
		2/11	15,455	13.75	867	11	50
		3/11	16,937	13.87	779	11	50
		4/11	16,478	13.87	813	11	50
		5/11	16,996	13.87	868	11	50
		6/11	16,688	13.87	785	11	51
		7/11	16,780	13.87	727	11	49
		8/11	16,737	13.87	525	11	49
		9/11	16,125	13.87	795	11	49
		10/11	16,762	19.03	832	11	49
		11/11	15,953	14.31	793	11	48
		12/11	16,051	14.31	764	11	47
			197,755		9,432		
WARD LAKE ENERGY	LUM	1/11	1,886	10.85	1,021	1	61
		2/11	1,489	10.85	1,017	1	53
		3/11	1,659	8.70	1,099	1	54
		4/11	1,558	8.70	820	1	52
		5/11	1,643	8.70	873	1	53
		6/11	1,494	8.70	821	1	50
		7/11	1,616	8.70	818	1	52
		8/11	1,631	8.54	893	1	53
		9/11	1,539	8.54	806	1	51
		10/11	1,578	8.54	925	1	51
		11/11	1,525	8.54	954	1	51
		12/11	1,562	8.54	848	1	50
			19,180		10,895		
WARD LAKE ENERGY	MAPLE GROVE 6	1/11	1,314	14.30	3,996	1	42
		2/11	1,137	14.30	3,627	1	41
		3/11	1,278	14.23	3,422	1	41
		4/11	1,214	14.88	3,434	1	40
		5/11	1,308	13.68	3,609	1	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MAPLE GROVE 6	6/11	1,161	13.36	3,818	1	39
		7/11	1,031	13.35	3,180	1	33
		8/11	1,342	13.71	4,741	1	43
		9/11	1,309	13.48	4,444	1	44
		10/11	1,359	13.67	3,909	1	44
		11/11	1,149	13.84	2,908	1	38
		12/11	1,572	13.72	4,175	1	51
			15,174		45,263		
WARD LAKE ENERGY	MAPLE GROVE 7	1/11	2,963	12.33	862	5	19
		2/11	2,460	15.60	489	5	18
		3/11	2,206	12.90	488	5	14
		4/11	2,056	12.90	613	5	14
		5/11	1,081	12.90	2,824	5	7
		6/11	2,945	15.84	1,189	5	20
		7/11	3,072	15.84	900	5	20
		8/11	3,303	13.62	581	5	21
		9/11	3,129	13.62	437	5	21
		10/11	3,239	13.62	669	5	21
		11/11	2,801	13.62	587	5	19
		12/11	2,976	13.62	611	5	19
			32,231		10,250		
WARD LAKE ENERGY	MATTISON	1/11	2,567	10.85	1,389	2	41
		2/11	2,011	10.85	1,373	2	36
		3/11	1,692	8.70	1,122	2	27
		4/11	1,393	8.70	733	1	46
		5/11	1,483	8.70	788	1	48
		6/11	1,346	8.70	740	1	45
		7/11	1,449	8.70	734	1	47
		8/11	1,445	8.54	792	1	47
		9/11	1,350	8.54	707	1	45
		10/11	1,352	8.54	792	1	44
		11/11	1,369	8.54	857	1	46
		12/11	1,440	8.54	782	2	23
			18,897		10,809		
WARD LAKE ENERGY	MAXEY ET AL	1/11	721	8.62	1,297	1	23
		2/11	763	8.62	1,606	1	27
		3/11	656	8.65	1,186	1	21
		4/11	23	8.44	38	1	1
		5/11	396	8.70	631	1	13
		6/11	10	8.51	17	1	0
		7/11	0	8.70	0	0	0
		8/11	0	8.75	0	0	0
		9/11	55	8.75	69	1	2
		10/11	0	8.75	0	0	0
		11/11	0	8.99	0	0	0
		12/11	0	9.32	0	0	0
			2,624		4,844		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MID KITCHEN FARMS	1/11	17,071	7.01	3,162	15	37
		2/11	17,125	7.01	3,129	15	41
		3/11	18,702	6.50	3,382	15	40
		4/11	17,551	6.97	3,160	15	39
		5/11	17,686	6.97	3,250	15	38
		6/11	16,671	6.97	2,869	15	37
		7/11	17,717	6.95	2,923	15	38
		8/11	16,912	6.95	3,158	15	36
		9/11	15,809	6.95	2,958	15	35
		10/11	17,104	7.19	3,192	15	37
		11/11	16,604	7.19	3,157	15	37
		12/11	17,246	7.19	3,196	15	37
					206,198		37,536
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	1/11	35,946	7.01	6,658	14	83
		2/11	30,902	7.01	5,647	14	79
		3/11	33,313	6.50	6,024	14	77
		4/11	32,061	6.97	5,773	14	76
		5/11	33,166	6.97	6,094	14	76
		6/11	32,318	6.97	5,563	14	77
		7/11	32,521	6.95	5,365	14	75
		8/11	30,620	6.95	5,719	14	71
		9/11	28,931	6.95	5,413	14	69
		10/11	31,011	7.19	5,788	14	71
		11/11	29,500	7.19	5,610	14	70
		12/11	30,331	7.19	5,621	14	70
					380,620		69,275
WARD LAKE ENERGY	MONTY 35	1/11	6,724	6.27	4,603	6	36
		2/11	5,814	6.27	4,030	6	35
		3/11	6,138	5.76	4,331	6	33
		4/11	5,859	5.76	4,410	6	33
		5/11	6,508	5.76	4,764	6	35
		6/11	5,983	5.76	4,419	6	33
		7/11	6,201	5.76	4,408	6	33
		8/11	5,950	5.76	4,311	6	32
		9/11	6,006	5.76	4,497	6	33
		10/11	6,308	6.07	4,037	6	34
		11/11	6,243	6.07	4,086	6	35
		12/11	6,299	6.07	4,097	6	34
					74,033		51,993
WARD LAKE ENERGY	MONTY 36	1/11	4,513	6.27	3,089	4	36
		2/11	4,016	6.27	2,784	4	36
		3/11	4,110	5.76	2,900	4	33
		4/11	3,833	5.76	2,886	4	32
		5/11	4,300	5.76	3,148	4	35
		6/11	4,058	5.76	2,998	4	34
		7/11	4,229	5.76	3,006	4	34
		8/11	4,000	5.76	2,898	4	32
		9/11	4,212	5.76	3,154	4	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MONTY 36	10/11	4,329	6.07	2,770	4	35
		11/11	4,495	6.07	2,942	4	37
		12/11	4,461	6.07	2,901	4	36
			50,556		35,476		
WARD LAKE ENERGY	MUD LAKE	1/11	1,584	8.62	2,850	2	26
		2/11	1,440	8.62	3,032	2	26
		3/11	1,828	8.65	3,305	2	29
		4/11	1,751	8.44	2,829	2	29
		5/11	1,800	8.70	2,863	2	29
		6/11	1,590	8.51	2,816	2	27
		7/11	1,148	8.70	1,731	2	19
		8/11	1,031	8.75	1,621	1	33
		9/11	601	8.75	762	1	20
		10/11	1,185	8.75	1,835	2	19
		11/11	1,261	8.99	1,828	2	21
		12/11	1,445	9.32	2,180	2	23
	16,664		27,652				
WARD LAKE ENERGY	MUD LAKE 16/17	1/11	9,859	8.62	17,743	6	53
		2/11	8,414	8.62	17,708	6	50
		3/11	9,851	8.65	17,816	6	53
		4/11	9,532	8.44	15,400	6	53
		5/11	8,680	8.70	13,804	6	47
		6/11	9,769	8.51	17,303	6	54
		7/11	11,311	8.70	17,059	6	61
		8/11	11,613	8.75	18,256	6	62
		9/11	11,723	8.75	14,863	6	65
		10/11	14,460	8.75	22,398	6	78
		11/11	15,539	8.99	22,522	6	86
		12/11	17,821	9.32	26,884	6	96
	138,572		221,756				
WARD LAKE ENERGY	MUD LAKE 17/20	1/11	5,770	8.62	10,386	3	62
		2/11	5,021	8.62	10,567	3	60
		3/11	5,829	8.65	10,542	3	63
		4/11	5,914	8.44	9,555	3	66
		5/11	7,550	8.70	12,007	3	81
		6/11	6,657	8.51	11,791	3	74
		7/11	7,366	8.70	11,107	3	79
		8/11	5,864	8.75	9,219	3	63
		9/11	4,133	8.75	5,241	3	46
		10/11	4,770	8.75	7,389	3	51
		11/11	4,939	8.99	7,159	3	55
		12/11	4,925	9.32	7,430	3	53
	68,738		112,393				
WARD LAKE ENERGY	MUD LAKE 8	1/11	6,632	8.62	11,935	5	43
		2/11	5,860	8.62	12,332	5	42
		3/11	6,827	8.65	12,345	5	44
		4/11	6,769	8.44	10,936	5	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	MUD LAKE 8	5/11	7,082	8.70	11,265	5	46		
		6/11	6,247	8.51	11,065	5	42		
		7/11	6,520	8.70	9,833	5	42		
		8/11	6,002	8.75	9,436	5	39		
		9/11	5,596	8.75	7,096	5	37		
		10/11	6,453	8.75	9,995	5	42		
		11/11	5,698	8.99	8,258	5	38		
		12/11	5,911	9.32	8,917	5	38		
					75,597		123,413		
		WARD LAKE ENERGY	MUD LAKE 9/10	1/11	3,521	8.62	6,337	2	57
2/11	2,966			8.62	6,241	2	53		
3/11	3,091			8.65	5,590	2	50		
4/11	2,478			8.44	4,004	2	41		
5/11	1,387			8.70	2,206	1	45		
6/11	2,756			8.51	4,880	2	46		
7/11	3,667			8.70	5,528	2	59		
8/11	3,954			8.75	6,217	2	64		
9/11	3,116			8.75	3,951	2	52		
10/11	3,530			8.75	5,467	2	57		
11/11	4,066			8.99	5,893	2	68		
12/11	3,948			9.32	5,957	1	127		
			38,480		62,271				
WARD LAKE ENERGY	MUD LAKE 9/16	1/11	1,091	8.62	1,964	1	35		
		2/11	610	8.62	1,282	1	22		
		3/11	663	8.65	1,200	1	21		
		4/11	679	8.44	1,097	1	23		
		5/11	1,114	8.70	1,772	1	36		
		6/11	715	8.51	1,267	1	24		
		7/11	634	8.70	955	1	20		
		8/11	546	8.75	858	1	18		
		9/11	514	8.75	652	1	17		
		10/11	655	8.75	1,015	1	21		
		11/11	557	8.99	807	1	19		
		12/11	571	9.32	861	1	18		
			8,349		13,730				
WARD LAKE ENERGY	NORTH CHARLTON 18	1/11	21,487	5.59	3,504	18	38		
		2/11	19,618	5.59	3,345	18	39		
		3/11	21,536	5.28	4,018	18	39		
		4/11	20,574	5.28	3,533	18	38		
		5/11	21,442	5.28	4,487	18	38		
		6/11	19,956	5.28	3,255	18	37		
		7/11	20,635	5.28	3,495	18	37		
		8/11	20,493	5.28	3,362	18	37		
		9/11	20,181	5.28	3,020	18	37		
		10/11	21,729	4.60	3,431	18	39		
11/11	20,422	4.60	3,199	18	38				
12/11	21,211	4.60	3,294	18	38				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			249,284		41,943		
WARD LAKE ENERGY	NORTH CHARLTON 24	1/11	9,029	17.94	5,118	27	11
		2/11	7,991	17.94	3,604	27	11
		3/11	9,302	21.00	4,542	27	11
		4/11	8,614	21.00	3,973	27	11
		5/11	9,688	21.00	4,610	27	12
		6/11	9,027	21.00	4,514	27	11
		7/11	8,623	21.00	4,745	27	10
		8/11	8,775	21.00	4,681	27	10
		9/11	8,090	21.00	4,311	27	10
		10/11	8,184	14.14	4,625	27	10
		11/11	8,098	14.14	4,380	27	10
		12/11	8,026	14.14	4,365	27	10
			103,447		53,468		
WARD LAKE ENERGY	NORTH CHARLTON 31	1/11	8,283	14.78	6,141	15	18
		2/11	7,543	14.78	5,567	15	18
		3/11	8,180	15.02	7,881	15	18
		4/11	7,992	14.61	8,920	15	18
		5/11	8,657	14.54	9,234	15	19
		6/11	7,460	14.81	6,047	15	17
		7/11	9,349	14.98	8,539	15	20
		8/11	9,739	15.19	9,108	15	21
		9/11	9,187	15.09	7,379	15	20
		10/11	9,354	7.79	7,459	15	20
		11/11	8,538	15.28	6,538	15	19
		12/11	8,418	15.25	5,974	15	18
			102,700		88,787		
WARD LAKE ENERGY	NORTH CHARLTON 36	1/11	8,198	17.94	0	22	12
		2/11	7,282	17.94	0	22	12
		3/11	8,290	20.61	0	22	12
		4/11	7,696	20.61	0	22	12
		5/11	7,875	20.61	16	22	12
		6/11	7,627	20.61	28	22	12
		7/11	7,403	20.61	7	22	11
		8/11	7,764	20.61	17	22	11
		9/11	7,606	20.61	22	22	12
		10/11	7,763	21.64	19	22	11
		11/11	7,720	21.64	0	22	12
		12/11	7,750	21.64	0	22	11
			92,974		109		
WARD LAKE ENERGY	NORTH VIENNA 6	1/11	11,358	2.80	18,838	17	22
		2/11	9,896	2.80	19,937	17	21
		3/11	11,486	2.49	22,886	17	22
		4/11	10,450	2.49	22,100	17	20
		5/11	11,722	2.49	23,410	17	22
		6/11	10,457	2.49	21,326	17	21
		7/11	11,248	2.49	21,831	17	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH VIENNA 6	8/11	10,807	2.49	16,666	17	20
		9/11	9,629	2.49	12,998	17	19
		10/11	9,643	2.96	20,939	17	18
		11/11	9,751	2.96	20,349	17	19
		12/11	9,764	2.96	20,607	17	19
					126,211		241,887
WARD LAKE ENERGY	NORTH VIENNA 7	1/11	12,802	7.95	1,479	13	32
		2/11	10,507	7.95	1,406	13	29
		3/11	12,070	7.61	1,705	13	30
		4/11	11,463	7.61	1,638	13	29
		5/11	13,576	7.61	1,648	13	34
		6/11	12,123	7.61	1,557	13	31
		7/11	12,889	7.61	1,423	13	32
		8/11	12,789	7.61	1,418	13	32
		9/11	12,192	7.61	1,406	13	31
		10/11	12,176	7.94	1,671	13	30
		11/11	11,647	7.94	1,591	13	30
		12/11	11,549	7.94	1,415	13	29
			145,783		18,357		
WARD LAKE ENERGY	NYSTROM 14	1/11	3,559	10.85	1,925	2	57
		2/11	3,003	10.85	2,051	2	54
		3/11	3,538	8.70	2,346	2	57
		4/11	3,423	8.70	1,800	2	57
		5/11	3,687	8.70	1,959	2	59
		6/11	3,239	8.70	1,778	2	54
		7/11	3,331	8.70	1,686	2	54
		8/11	3,698	8.54	2,025	2	60
		9/11	3,513	8.54	1,840	2	59
		10/11	3,653	8.54	2,141	2	59
		11/11	3,412	8.54	2,135	2	57
		12/11	3,455	8.54	1,876	2	56
			41,511		23,562		
WARD LAKE ENERGY	OLSHASKE	1/11	1,634	10.85	884	1	53
		2/11	1,366	10.85	932	1	49
		3/11	1,512	8.70	1,002	1	49
		4/11	1,415	8.70	744	1	47
		5/11	1,521	8.70	808	1	49
		6/11	1,403	8.70	770	1	47
		7/11	1,539	8.70	780	1	50
		8/11	1,547	8.54	848	1	50
		9/11	1,514	8.54	793	1	50
		10/11	1,569	8.54	920	1	51
		11/11	1,502	8.54	940	1	50
		12/11	1,562	8.54	848	1	50
			18,084		10,269		
WARD LAKE ENERGY	PIESCZAK 31	1/11	0	14.30	0	0	0
		2/11	0	14.30	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
WARD LAKE ENERGY	PIESCZAK 31	3/11	0	14.23	0	0	0	
		4/11	0	14.88	0	0	0	
		5/11	0	13.68	0	0	0	
		6/11	0	13.36	0	0	0	
		7/11	0	13.35	0	0	0	
		8/11	0	13.71	0	0	0	
		9/11	0	13.48	0	0	0	
		10/11	0	13.67	0	0	0	
		11/11	0	13.84	0	0	0	
		12/11	0	13.72	0	0	0	
					0		0	
		WARD LAKE ENERGY	PULLEY C2-4	1/11	1,579	7.01	292	1
2/11	1,422			7.01	259	1	51	
3/11	1,631			6.50	295	1	53	
4/11	1,550			6.97	279	1	52	
5/11	1,613			6.97	296	1	52	
6/11	1,537			6.97	264	1	51	
7/11	1,595			6.95	263	1	51	
8/11	1,640			6.95	306	1	53	
9/11	1,614			6.95	302	1	54	
10/11	1,537			7.19	286	1	50	
11/11	1,482			7.19	281	1	49	
12/11	1,434			7.19	265	1	46	
					18,634		3,388	
WARD LAKE ENERGY	RECKOW	1/11	1,441	10.85	780	2	23	
		2/11	1,244	10.85	849	2	22	
		3/11	1,084	8.70	718	2	17	
		4/11	655	8.70	344	2	11	
		5/11	1,238	8.70	657	2	20	
		6/11	1,239	8.70	680	2	21	
		7/11	1,414	8.70	716	2	23	
		8/11	1,431	8.54	784	2	23	
		9/11	1,213	8.54	635	2	20	
		10/11	1,347	8.54	790	2	22	
		11/11	1,330	8.54	832	2	22	
		12/11	1,325	8.54	720	2	21	
					14,961		8,505	
WARD LAKE ENERGY	RECKOW D3-36	1/11	2,334	10.85	1,262	1	75	
		2/11	1,884	10.85	1,286	1	67	
		3/11	2,097	8.70	1,391	1	68	
		4/11	1,987	8.70	1,045	1	66	
		5/11	2,173	8.70	1,154	1	70	
		6/11	2,312	8.70	1,269	1	77	
		7/11	2,447	8.70	1,239	1	79	
		8/11	2,467	8.54	1,351	1	80	
		9/11	2,352	8.54	1,232	1	78	
		10/11	2,422	8.54	1,419	1	78	
11/11	2,304	8.54	1,442	1	77			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	RECKOW D3-36	12/11	3,153	8.54	1,712	1	102
			27,932		15,802		
WARD LAKE ENERGY	REFKE	1/11	5,451	10.85	2,949	7	25
		2/11	4,883	10.85	3,333	7	25
		3/11	5,443	8.70	3,608	7	25
		4/11	5,613	8.70	2,952	7	27
		5/11	7,851	8.70	4,172	7	36
		6/11	7,137	8.70	3,919	7	34
		7/11	7,000	8.70	3,545	7	32
		8/11	6,057	8.54	3,318	7	28
		9/11	5,422	8.54	2,840	6	30
		10/11	5,505	8.54	3,227	7	25
		11/11	5,157	8.54	3,227	7	25
		12/11	5,638	8.54	3,062	7	26
			71,157		40,152		
WARD LAKE ENERGY	SALO	1/11	1,682	10.85	910	1	54
		2/11	1,353	10.85	923	1	48
		3/11	1,496	8.70	992	1	48
		4/11	1,416	8.70	745	1	47
		5/11	1,522	8.70	809	1	49
		6/11	1,394	8.70	766	1	46
		7/11	1,494	8.70	756	1	48
		8/11	1,486	8.54	814	1	48
		9/11	1,418	8.54	743	1	47
		10/11	1,472	8.54	863	1	47
		11/11	1,428	8.54	894	1	48
		12/11	1,474	8.54	800	1	48
			17,635		10,015		
WARD LAKE ENERGY	SPRINGDALE 28/04	1/11	9,576	8.80	7,137	4	77
		2/11	8,520	8.80	6,498	4	76
		3/11	11,270	8.78	8,405	4	91
		4/11	10,773	8.58	8,815	4	90
		5/11	11,620	8.35	8,821	4	94
		6/11	10,631	8.74	7,831	4	89
		7/11	12,132	8.94	9,236	4	98
		8/11	11,655	8.53	10,643	4	94
		9/11	12,025	9.05	9,673	4	100
		10/11	10,921	9.10	10,376	4	88
		11/11	11,245	9.31	10,523	4	94
		12/11	11,148	9.40	9,693	4	90
			131,516		107,651		
WARD LAKE ENERGY	SPRINGDALE 28/05	1/11	9,385	8.80	6,995	6	50
		2/11	8,128	8.80	6,198	6	48
		3/11	8,529	8.78	6,361	6	46
		4/11	7,876	8.58	6,443	6	44
		5/11	8,475	8.35	6,434	6	46
		6/11	8,037	8.74	5,921	6	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SPRINGDALE 28/05	7/11	8,489	8.94	6,462	6	46
		8/11	7,908	8.53	7,222	6	43
		9/11	11,861	9.05	9,541	6	66
		10/11	12,215	9.10	11,605	6	66
		11/11	12,669	9.31	11,855	6	70
		12/11	12,612	9.40	10,965	6	68
					116,184		96,002
WARD LAKE ENERGY	SPRINGDALE 28/20	1/11	0	8.80	0	0	0
		2/11	0	8.80	0	0	0
		3/11	0	8.78	0	0	0
		4/11	0	8.58	0	0	0
		5/11	0	8.35	0	0	0
		6/11	0	8.74	0	0	0
		7/11	0	8.94	0	0	0
		8/11	0	8.53	0	0	0
		9/11	0	9.05	0	0	0
		10/11	0	9.10	0	0	0
		11/11	0	9.31	0	0	0
		12/11	0	9.40	0	0	0
			0		0		
WARD LAKE ENERGY	SPRINGDALE 28/28	1/11	1,979	8.80	1,475	2	32
		2/11	1,707	8.80	1,302	1	61
		3/11	2,040	8.78	1,521	1	66
		4/11	1,813	8.58	1,483	1	60
		5/11	2,104	8.35	1,597	2	34
		6/11	2,094	8.74	1,543	2	35
		7/11	2,258	8.94	1,719	2	36
		8/11	2,296	8.53	2,097	2	37
		9/11	2,483	9.05	1,997	2	41
		10/11	2,194	9.10	2,085	2	35
		11/11	2,043	9.31	1,912	2	34
		12/11	2,084	9.40	1,812	2	34
			25,095		20,543		
WARD LAKE ENERGY	SPRINGDALE 28/29	1/11	490	8.80	365	1	16
		2/11	179	8.80	136	1	6
		3/11	0	8.78	0	0	0
		4/11	548	8.58	449	1	18
		5/11	614	8.35	467	1	20
		6/11	591	8.74	435	1	20
		7/11	600	8.94	456	1	19
		8/11	592	8.53	540	1	19
		9/11	628	9.05	505	1	21
		10/11	581	9.10	552	1	19
		11/11	486	9.31	454	1	16
		12/11	495	9.40	430	1	16
			5,804		4,789		
WARD LAKE ENERGY	SPRINGDALE 28/32	1/11	105	8.80	162	1	3

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	SPRINGDALE 28/32	2/11	106	8.80	81	1	4		
		3/11	82	8.78	61	1	3		
		4/11	60	8.58	49	1	2		
		5/11	6	8.35	4	1	0		
		6/11	0	8.74	0	0	0		
		7/11	4	8.94	3	1	0		
		8/11	4	8.53	4	1	0		
		9/11	0	9.05	0	0	0		
		10/11	0	9.10	0	0	0		
		11/11	0	9.31	0	0	0		
		12/11	0	9.40	0	0	0		
					367		364		
		WARD LAKE ENERGY	SPRINGDALE 28/33	1/11	6,121	8.80	4,562	5	39
2/11	4,949			8.80	3,774	5	35		
3/11	5,575			8.78	4,158	5	36		
4/11	5,168			8.58	4,229	6	29		
5/11	5,491			8.35	4,168	6	30		
6/11	5,233			8.74	3,855	6	29		
7/11	5,370			8.94	4,088	6	29		
8/11	5,598			8.53	5,112	6	30		
9/11	5,904			9.05	4,749	5	39		
10/11	5,217			9.10	4,957	6	28		
11/11	5,078			9.31	4,752	5	34		
12/11	5,218			9.40	4,537	5	34		
					64,922		52,941		
WARD LAKE ENERGY	SPRINGDALE 31	1/11	481	8.80	1,465	1	16		
		2/11	421	8.80	1,343	1	15		
		3/11	473	14.23	1,269	1	15		
		4/11	437	14.88	1,234	1	15		
		5/11	456	13.68	1,258	1	15		
		6/11	423	13.36	1,390	1	14		
		7/11	447	13.35	1,372	1	14		
		8/11	455	13.71	1,606	1	15		
		9/11	421	13.48	1,429	1	14		
		10/11	432	13.67	1,242	1	14		
		11/11	421	13.84	1,065	1	14		
		12/11	458	13.72	1,217	1	15		
					5,325		15,890		
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	1/11	2,780	12.73	279	1	90		
		2/11	2,432	12.73	271	1	87		
		3/11	2,544	12.66	262	1	82		
		4/11	2,345	12.66	301	1	78		
		5/11	2,201	12.66	232	1	71		
		6/11	2,388	12.66	295	1	80		
		7/11	2,281	12.66	293	1	74		
		8/11	2,686	12.66	321	1	87		
		9/11	2,582	12.66	306	1	86		
		10/11	2,671	12.79	335	1	86		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	11/11	2,506	12.79	316	1	84
		12/11	2,538	12.79	307	1	82
			29,954		3,518		
WARD LAKE ENERGY	ST CHARLTON D3-25	1/11	765	18.74	0	1	25
		2/11	710	18.74	0	1	25
		3/11	753	17.62	0	1	24
		4/11	738	17.62	66	1	25
		5/11	898	17.62	95	1	29
		6/11	849	17.62	87	1	28
		7/11	890	17.62	84	1	29
		8/11	982	17.62	95	1	32
		9/11	957	17.62	94	1	32
		10/11	968	18.92	87	1	31
		11/11	748	18.92	0	1	25
		12/11	728	18.92	0	1	23
			9,986		608		
WARD LAKE ENERGY	ST HAYES SOUTHWEST	1/11	1,525	19.47	7	2	25
		2/11	1,380	19.47	6	2	25
		3/11	1,453	19.90	8	2	23
		4/11	1,443	19.90	6	2	24
		5/11	1,411	19.90	6	2	23
		6/11	1,382	19.90	2	2	23
		7/11	1,415	19.90	0	2	23
		8/11	1,449	19.90	0	2	23
		9/11	1,387	19.90	0	2	23
		10/11	1,444	20.47	0	2	23
		11/11	1,395	20.47	0	2	23
		12/11	1,392	20.47	0	2	22
			17,076		35		
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	1/11	1,850	8.62	3,329	1	60
		2/11	1,789	8.62	3,766	1	64
		3/11	2,229	8.65	4,031	1	72
		4/11	2,109	8.44	3,408	1	70
		5/11	1,538	8.70	2,445	1	50
		6/11	1,465	8.51	2,596	1	49
		7/11	795	8.70	1,198	1	26
		8/11	1,292	8.75	2,031	1	42
		9/11	570	8.75	723	1	19
		10/11	740	8.75	1,146	1	24
		11/11	27	8.99	39	1	1
		12/11	35	9.32	53	1	1
			14,439		24,765		
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	1/11	1,727	4.07	1,182	1	56
		2/11	1,597	4.07	1,107	1	57
		3/11	1,732	4.87	1,222	1	56
		4/11	1,667	4.87	1,255	1	56
		5/11	1,823	4.87	1,334	1	59

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	6/11	1,655	4.87	1,223	1	55
		7/11	1,018	4.87	724	1	33
		8/11	796	4.87	577	1	26
		9/11	270	4.87	202	1	9
		10/11	1,047	6.52	670	1	34
		11/11	1,800	6.52	1,178	1	60
		12/11	1,751	6.52	1,139	1	56
					16,883		11,813
WARD LAKE ENERGY	ST PLEASANTON 11-34	1/11	632	14.30	1,917	1	20
		2/11	539	14.30	1,721	1	19
		3/11	365	14.23	979	1	12
		4/11	0	14.88	0	0	0
		5/11	924	13.68	2,552	1	30
		6/11	633	13.36	2,082	1	21
		7/11	654	13.35	2,014	1	21
		8/11	667	13.71	2,358	1	22
		9/11	601	13.48	2,040	1	20
		10/11	630	13.67	1,811	1	20
		11/11	583	13.84	1,475	1	19
		12/11	660	13.72	1,754	1	21
			6,888		20,703		
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	1/11	453	8.80	337	1	15
		2/11	262	8.80	199	1	9
		3/11	293	8.78	218	1	9
		4/11	271	8.58	222	1	9
		5/11	281	8.35	213	1	9
		6/11	270	8.74	199	1	9
		7/11	278	8.94	213	1	9
		8/11	296	8.53	270	1	10
		9/11	303	9.05	244	1	10
		10/11	273	9.10	260	1	9
		11/11	253	9.31	237	1	8
		12/11	251	9.40	218	1	8
			3,484		2,830		
WARD LAKE ENERGY	STAR & FRIES C4-5	1/11	1,060	7.01	196	1	34
		2/11	971	7.01	177	1	35
		3/11	1,072	6.50	193	1	35
		4/11	1,024	6.97	184	1	34
		5/11	1,042	6.97	191	1	34
		6/11	999	6.97	172	1	33
		7/11	1,048	6.95	173	1	34
		8/11	1,075	6.95	200	1	35
		9/11	1,051	6.95	196	1	35
		10/11	1,006	7.19	187	1	32
		11/11	982	7.19	186	1	33
		12/11	984	7.19	182	1	32
			12,314		2,237		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	STAR 5	1/11	13,892	7.01	2,573	6	75
		2/11	13,071	7.01	2,388	6	78
		3/11	14,016	6.50	2,534	6	75
		4/11	13,659	6.97	2,459	6	76
		5/11	13,887	6.97	2,551	6	75
		6/11	13,276	6.97	2,285	6	74
		7/11	14,011	6.95	2,311	6	75
		8/11	13,475	6.95	2,516	6	72
		9/11	13,736	6.95	2,570	6	76
		10/11	13,330	7.19	2,487	6	72
		11/11	12,950	7.19	2,462	6	72
		12/11	13,539	7.19	2,509	6	73
					162,842		29,645
WARD LAKE ENERGY	STATE BROWN	1/11	12,187	10.85	6,594	3	131
		2/11	10,052	10.85	6,862	3	120
		3/11	11,321	8.70	7,505	3	122
		4/11	10,845	8.70	5,704	3	121
		5/11	11,569	8.70	6,147	3	124
		6/11	10,596	8.70	5,817	3	118
		7/11	11,478	8.70	5,812	3	123
		8/11	11,657	8.54	6,385	3	125
		9/11	11,049	8.54	5,787	3	123
		10/11	11,484	8.54	6,732	3	123
		11/11	12,408	8.54	7,764	3	138
		12/11	14,656	8.54	7,959	3	158
					139,302		79,068
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	1/11	1,173	25.07	0	1	38
		2/11	1,039	25.07	0	1	37
		3/11	1,183	25.27	0	1	38
		4/11	1,122	25.27	0	1	37
		5/11	1,246	25.27	0	1	40
		6/11	1,095	25.27	0	1	37
		7/11	1,158	25.27	0	1	37
		8/11	1,161	25.27	0	1	37
		9/11	1,116	25.27	0	1	37
		10/11	1,135	25.23	0	1	37
		11/11	1,137	25.23	0	1	38
		12/11	1,200	25.23	0	1	39
					13,765		0
WARD LAKE ENERGY	SUMMERLAND C2-12	1/11	709	20.95	248	1	23
		2/11	660	20.95	224	1	24
		3/11	742	22.48	248	1	24
		4/11	754	22.48	240	1	25
		5/11	769	22.48	166	1	25
		6/11	624	22.48	210	1	21
		7/11	630	22.48	248	1	20
		8/11	570	22.48	248	1	18
		9/11	521	22.48	240	1	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SUMMERLAND C2-12	10/11	529	19.56	248	1	17
		11/11	499	19.56	240	1	17
		12/11	517	19.56	248	1	17
			7,524		2,808		
WARD LAKE ENERGY	TANNERVILLE	1/11	1,467	10.85	794	1	47
		2/11	1,311	10.85	895	1	47
		3/11	1,781	8.70	1,180	1	57
		4/11	1,688	8.70	888	1	56
		5/11	1,616	8.70	859	1	52
		6/11	1,606	8.70	881	1	54
		7/11	1,704	8.70	863	1	55
		8/11	1,846	8.54	1,011	1	60
		9/11	1,710	8.54	895	1	57
		10/11	1,793	8.54	1,051	1	58
		11/11	1,767	8.54	1,106	1	59
		12/11	1,798	8.54	977	1	58
	20,087		11,400				
WARD LAKE ENERGY	TRUNK & EASTERLING	1/11	1,857	7.01	344	2	30
		2/11	1,742	7.01	318	2	31
		3/11	1,923	6.50	347	2	31
		4/11	1,826	6.97	328	2	30
		5/11	1,884	6.97	346	2	30
		6/11	1,772	6.97	305	2	30
		7/11	1,777	6.95	293	2	29
		8/11	1,828	6.95	341	2	29
		9/11	1,763	6.95	329	2	29
		10/11	1,625	7.19	303	2	26
		11/11	1,550	7.19	294	2	26
		12/11	1,440	7.19	266	2	23
	20,987		3,814				
WARD LAKE ENERGY	VIENNA 18	1/11	9,615	22.06	769	10	31
		2/11	8,491	22.06	649	10	30
		3/11	9,103	21.88	667	10	29
		4/11	8,653	21.88	715	10	29
		5/11	8,955	21.88	763	10	29
		6/11	8,160	21.88	605	10	27
		7/11	8,970	21.88	739	10	29
		8/11	9,104	21.88	675	10	29
		9/11	9,351	21.88	608	10	31
		10/11	9,735	22.16	630	10	31
		11/11	9,304	22.16	619	10	31
		12/11	9,103	22.16	641	10	29
	108,544		8,080				
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	1/11	700	10.85	378	1	23
		2/11	1,725	10.85	1,178	1	62
		3/11	2,065	8.70	1,369	1	67
		4/11	2,074	8.70	1,090	1	69

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	5/11	2,313	8.70	1,229	1	75		
		6/11	2,008	8.70	1,103	1	67		
		7/11	2,283	8.70	1,156	1	74		
		8/11	2,373	8.54	1,300	1	77		
		9/11	2,281	8.54	1,195	1	76		
		10/11	2,396	8.54	1,405	1	77		
		11/11	2,337	8.54	1,462	1	78		
		12/11	2,441	8.54	1,326	1	79		
					24,996		14,191		
		WARD LAKE ENERGY	WAVE JOHNSON 3-35	1/11	0	10.85	0	0	0
2/11	0			10.85	0	0	0		
3/11	0			8.70	0	0	0		
4/11	0			8.70	0	0	0		
5/11	0			8.70	0	0	0		
6/11	0			8.70	0	0	0		
7/11	0			8.70	0	0	0		
8/11	0			8.54	0	0	0		
9/11	0			8.54	0	0	0		
10/11	0			8.54	0	0	0		
11/11	0			8.54	0	0	0		
12/11	0			8.54	0	0	0		
			0		0				
WARD LAKE ENERGY	WELLER	1/11	645	10.85	349	1	21		
		2/11	526	10.85	359	1	19		
		3/11	581	8.70	385	1	19		
		4/11	545	8.70	286	1	18		
		5/11	581	8.70	309	1	19		
		6/11	538	8.70	295	1	18		
		7/11	573	8.70	291	1	18		
		8/11	540	8.54	296	1	17		
		9/11	500	8.54	262	1	17		
		10/11	488	8.54	286	1	16		
		11/11	495	8.54	310	1	17		
		12/11	512	8.54	278	1	17		
			6,524		3,706				
WARD LAKE ENERGY	ZALUD	1/11	486	10.85	263	1	16		
		2/11	394	10.85	269	1	14		
		3/11	443	8.70	293	1	14		
		4/11	320	8.70	169	1	11		
		5/11	151	8.70	80	1	5		
		6/11	148	8.70	81	1	5		
		7/11	118	8.70	60	1	4		
		8/11	80	8.54	44	1	3		
		9/11	64	8.54	34	1	2		
		10/11	50	8.54	29	1	2		
11/11	140	8.54	87	1	5				
12/11	143	8.54	78	1	5				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			2,537		1,487		
WARD LAKE ENERGY	ZIEHM	1/11	3,084	10.85	1,668	2	50
		2/11	2,141	10.85	1,462	2	38
		3/11	2,330	8.70	1,544	2	38
		4/11	2,357	8.70	1,240	2	39
		5/11	2,539	8.70	1,349	2	41
		6/11	2,386	8.70	1,310	2	40
		7/11	2,599	8.70	1,316	2	42
		8/11	2,633	8.54	1,442	2	42
		9/11	2,446	8.54	1,281	2	41
		10/11	2,185	8.54	1,281	2	35
		11/11	1,803	8.54	1,128	2	30
		12/11	1,649	8.54	896	2	27
			28,152		15,917		
WARD LAKE ENERGY - REPORTER TOTALS:			8,381,906		4,912,738		
YOHE	AVERY 23	1/11	14,117	18.79	939	18	25
		2/11	12,556	18.79	847	18	25
		3/11	14,065	19.73	937	18	25
		4/11	13,572	19.73	917	18	25
		5/11	14,108	19.73	986	18	25
		6/11	13,782	19.73	988	18	26
		7/11	14,024	19.73	1,084	18	25
		8/11	14,289	19.73	982	18	26
		9/11	13,450	19.73	900	18	25
		10/11	13,988	19.73	466	18	25
		11/11	13,467	19.73	577	18	25
		12/11	13,993	19.73	993	18	25
			165,411		10,616		
YOHE	CHESTER 6	1/11	7,664	19.67	40	30	8
		2/11	6,800	19.67	35	30	8
		3/11	7,255	19.67	40	30	8
		4/11	7,117	19.67	35	30	8
		5/11	7,496	19.67	40	30	8
		6/11	7,354	19.67	40	30	8
		7/11	7,709	19.67	35	30	8
		8/11	7,851	19.67	40	30	8
		9/11	7,463	19.67	40	30	8
		10/11	7,796	19.67	35	30	8
		11/11	7,742	19.67	40	30	9
		12/11	7,650	19.67	40	30	8
			89,897		460		
YOHE	OLDS ROCKET	1/11	30,046	10.32	1,572	19	51
		2/11	27,149	10.32	1,367	19	51
		3/11	30,283	9.53	1,444	19	51
		4/11	28,898	9.53	1,391	19	51
		5/11	30,333	9.53	1,419	19	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	OLDS ROCKET	6/11	28,899	9.53	1,313	19	51
		7/11	29,312	9.53	1,351	19	50
		8/11	30,136	9.53	1,335	19	51
		9/11	29,191	9.53	1,258	19	51
		10/11	29,752	9.53	1,259	19	50
		11/11	29,639	9.53	1,175	19	52
		12/11	27,846	9.53	1,261	19	47
					351,484		16,145
YOHE	SEVEN UP CLUB	1/11	8,862	17.35	261	7	41
		2/11	8,052	17.35	203	7	41
		3/11	8,695	17.35	198	7	40
		4/11	8,483	17.35	72	7	40
		5/11	8,789	17.35	115	7	40
		6/11	8,635	17.35	125	7	41
		7/11	9,263	17.35	128	7	43
		8/11	9,314	17.35	120	7	43
		9/11	8,633	17.35	115	7	41
		10/11	8,427	17.35	157	7	39
		11/11	7,977	17.35	136	7	38
		12/11	8,004	17.35	95	7	37
			103,134		1,725		
YOHE	STARFIRE	1/11	28,871	7.78	2,348	18	52
		2/11	25,663	7.78	2,050	18	51
		3/11	27,721	7.78	2,196	18	50
		4/11	26,765	7.78	2,080	18	50
		5/11	27,506	7.78	2,127	18	49
		6/11	26,648	7.78	1,925	18	49
		7/11	27,470	7.78	1,834	18	49
		8/11	27,470	7.78	1,781	18	49
		9/11	26,996	7.78	1,629	18	50
		10/11	27,897	7.78	1,630	18	50
		11/11	26,878	7.78	1,496	18	50
		12/11	27,632	7.78	1,448	18	50
			327,517		22,544		
YOHE	STARFIRE SOUTH	1/11	9,624	7.78	0	5	62
		2/11	9,017	7.78	0	5	64
		3/11	9,740	7.78	0	5	63
		4/11	9,404	7.78	0	5	63
		5/11	10,173	7.78	0	5	66
		6/11	9,856	7.78	0	5	66
		7/11	10,160	7.78	0	5	66
		8/11	10,160	7.78	0	5	66
		9/11	9,485	7.78	0	5	63
		10/11	9,801	7.78	0	5	63
		11/11	9,443	7.78	0	5	63
		12/11	9,709	7.78	0	5	63
			116,572		0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
YOHE	STARSHIP ENTERPRISE & S	1/11	12,877	10.32	908	10	42
		2/11	11,089	10.32	831	10	40
		3/11	12,369	9.53	898	10	40
		4/11	12,385	9.53	921	10	41
		5/11	13,000	9.53	947	10	42
		6/11	12,386	9.53	921	10	41
		7/11	12,562	9.53	959	10	41
		8/11	12,916	9.53	984	10	42
		9/11	12,511	9.53	891	10	42
		10/11	12,751	9.53	889	10	41
		11/11	12,702	9.53	845	10	42
		12/11	11,934	9.53	881	10	38
					149,482		10,875
YOHE	SWAN	1/11	1,295	18.79	67	2	21
		2/11	1,190	18.79	60	2	21
		3/11	1,322	19.73	71	2	21
		4/11	1,253	19.73	67	2	21
		5/11	1,299	19.73	76	2	21
		6/11	1,196	19.73	73	2	20
		7/11	1,241	19.73	72	2	20
		8/11	1,276	19.73	74	2	21
		9/11	1,235	19.73	58	2	21
		10/11	1,289	19.73	32	2	21
		11/11	1,249	19.73	44	2	21
		12/11	1,280	19.73	56	2	21
			15,125		750		
YOHE	ZEBULON	1/11	8,161	2.97	3,507	13	20
		2/11	7,354	2.97	3,279	13	20
		3/11	8,144	2.97	3,373	13	20
		4/11	7,932	2.97	3,448	13	20
		5/11	7,948	2.97	3,592	13	20
		6/11	7,496	2.97	3,126	13	19
		7/11	7,916	2.97	3,703	13	20
		8/11	7,859	2.97	3,665	13	19
		9/11	7,577	2.97	3,388	13	19
		10/11	7,700	2.97	3,183	13	19
		11/11	7,496	2.97	3,378	13	19
		12/11	7,705	2.97	3,305	13	19
			93,288		40,947		
YOHE - REPORTER TOTALS:			1,411,910		104,062		

2011 Total Antrim Production

113,780,709

72,195,890

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>