

# ANTRIM

# 2014

## Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
					0		0
ANTRIM DEVELOP	DODGE LAKE	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
					0		0
ANTRIM DEVELOP	E-Z	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
					0		0
ANTRIM DEVELOP	TOWER	1/14	27,913	21.12	982	33	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ANTRIM DEVELOP	TOWER	2/14	25,481	20.67	872	33	28		
		3/14	27,617	20.80	942	33	27		
		4/14	26,595	20.87	809	33	27		
		5/14	26,704	20.86	817	33	26		
		6/14	25,013	20.31	705	33	25		
		7/14	26,126	20.28	762	33	26		
		8/14	22,906	20.55	669	33	22		
		9/14	26,583	20.55	592	33	27		
		10/14	26,989	20.60	780	33	26		
		11/14	25,776	20.79	877	33	26		
		12/14	25,433	2123.00	1,011	33	25		
					<b>313,136</b>		<b>9,818</b>		
		<b>ANTRIM DEVELOP - REPORTER TOTALS:</b>			<b>313,136</b>		<b>9,818</b>		
ARBOR OPERATING,	GRAND CANYON	1/14	17,016	4.23	117,243	26	21		
		2/14	14,305	4.43	111,262	26	20		
		3/14	15,920	4.25	128,416	26	20		
		4/14	14,285	4.26	125,465	26	18		
		5/14	13,959	4.31	158,802	26	17		
		6/14	14,136	4.33	125,956	26	18		
		7/14	13,551	3.98	127,678	26	17		
		8/14	13,412	4.06	154,613	26	17		
		9/14	13,125	4.01	146,484	26	17		
		10/14	16,843	3.89	145,702	26	21		
		11/14	15,757	3.85	117,247	26	20		
		12/14	15,957	3.85	108,085	26	20		
			<b>178,266</b>		<b>1,566,953</b>				
<b>ARBOR OPERATING, L.L.C. - REPORTER TOTALS:</b>			<b>178,266</b>		<b>1,566,953</b>				
AZTEC PRODUCTION	STATE MANISTEE	1/14	2,870	6.70	1,478	1	93		
		2/14	2,649	6.70	1,728	1	95		
		3/14	2,967	6.70	1,728	1	96		
		4/14	3,106	6.70	1,630	1	104		
		5/14	3,214	6.70	1,426	1	104		
		6/14	2,518	6.70	569	1	84		
		7/14	212	6.70	0	1	7		
		8/14	0	6.70	0	0	0		
		9/14	0	6.70	71	1	0		
		10/14	1,770	6.70	0	1	57		
		11/14	3,711	6.70	0	1	124		
		12/14	2,808	6.70	345	1	91		
			<b>25,825</b>		<b>8,975</b>				
<b>AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:</b>			<b>25,825</b>		<b>8,975</b>				
BLUE BAY OIL & GAS,	ADAIR	3/14	2,006	5.25	17,741	3	22		
		4/14	2,203	5.47	18,092	3	24		
		5/14	2,439	5.73	19,294	3	26		
		6/14	2,179	5.55	17,772	4	18		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BLUE BAY OIL & GAS,	ADAIR	7/14	2,434	5.62	20,232	4	20
		8/14	3,338	5.80	24,039	4	27
		9/14	3,440	5.72	19,766	4	29
		10/14	3,864	5.84	22,465	4	31
		11/14	3,554	5.88	21,058	4	30
		12/14	3,579	5.77	21,616	4	29
				<b>29,036</b>		<b>202,075</b>	
BLUE BAY OIL & GAS,	BELLEFLUER	3/14	3,739	5.25	2,542	7	17
		4/14	3,829	5.47	3,316	8	16
		5/14	3,872	5.73	2,629	8	16
		6/14	3,789	5.55	6,568	8	16
		7/14	4,085	5.62	5,108	8	16
		8/14	4,116	5.80	2,955	8	17
		9/14	3,967	5.72	2,368	8	17
		10/14	4,039	5.84	2,064	8	16
		11/14	3,615	5.88	781	7	17
		12/14	3,659	5.77	2,868	8	15
				<b>38,710</b>		<b>31,199</b>	
BLUE BAY OIL & GAS,	BOWLING 2-35	3/14	0	5.25	0	0	0
		4/14	0	5.47	0	0	0
		5/14	0	5.73	0	0	0
		6/14	0	5.55	0	0	0
		7/14	0	5.62	0	0	0
		8/14	0	5.80	0	0	0
		9/14	0	5.72	0	0	0
		10/14	0	5.84	0	0	0
		11/14	0	5.88	0	0	0
		12/14	0	5.77	0	0	0
				<b>0</b>		<b>0</b>	
BLUE BAY OIL & GAS,	COUNTY LINE	3/14	2,548	5.25	3,824	3	27
		4/14	2,446	5.47	3,510	3	27
		5/14	2,520	5.73	3,720	3	27
		6/14	2,473	5.55	3,548	3	27
		7/14	2,602	5.62	3,728	3	28
		8/14	2,561	5.80	4,012	3	28
		9/14	2,432	5.72	3,782	3	27
		10/14	2,502	53.84	4,133	3	27
		11/14	2,495	5.88	3,977	3	28
		12/14	2,517	5.77	4,007	3	27
		<b>25,096</b>		<b>38,241</b>			
BLUE BAY OIL & GAS,	FRUIT HAVEN	3/14	2,944	5.25	3,304	1	95
		4/14	2,689	5.47	3,167	1	90
		5/14	2,773	5.73	2,816	1	89
		6/14	2,704	5.55	2,334	1	90
		7/14	2,815	5.62	1,622	1	91
		8/14	2,637	5.80	3,162	1	85
		9/14	2,729	5.72	1,950	1	91

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BLUE BAY OIL & GAS,	FRUIT HAVEN	10/14	2,737	5.84	1,898	1	88
		11/14	2,647	5.88	1,816	1	88
		12/14	2,683	5.77	1,879	1	87
			<b>27,358</b>		<b>23,948</b>		
BLUE BAY OIL & GAS,	GLACIER	3/14	869	5.25	1,436	1	28
		4/14	816	5.47	1,399	1	27
		5/14	860	5.73	1,443	1	28
		6/14	863	5.55	1,388	1	29
		7/14	892	5.62	1,176	1	29
		8/14	624	5.80	1,354	1	20
		9/14	568	5.72	918	1	19
		10/14	0	5.84	0	0	0
		11/14	0	5.88	0	0	0
		12/14	317	5.77	1,331	1	10
	<b>5,809</b>		<b>10,445</b>				
BLUE BAY OIL & GAS,	PLEASANTON 26	3/14	2,877	5.25	13,607	4	23
		4/14	2,782	5.47	13,877	4	23
		5/14	2,867	5.73	13,885	4	23
		6/14	2,649	5.55	14,104	5	18
		7/14	2,962	5.62	16,491	5	19
		8/14	2,557	5.80	6,591	5	16
		9/14	2,462	5.72	11,225	5	16
		10/14	3,071	5.84	11,680	5	20
		11/14	2,922	5.88	9,958	4	24
		12/14	3,202	5.77	5,622	4	26
	<b>28,351</b>		<b>117,040</b>				
BLUE BAY OIL & GAS,	PLEASANTON EAST SOUTH	3/14	580	5.25	726	1	19
		4/14	602	5.47	699	1	20
		5/14	609	5.73	713	1	20
		6/14	536	5.55	611	1	18
		7/14	630	5.62	807	1	20
		8/14	593	5.80	760	1	19
		9/14	385	5.72	136	1	13
		10/14	263	5.84	0	1	8
		11/14	0	5.88	0	0	0
		12/14	0	5.77	0	0	0
	<b>4,198</b>		<b>4,452</b>				
BLUE BAY OIL & GAS,	WALLAKER	3/14	36,527	5.25	24,288	25	47
		4/14	34,486	5.47	21,361	24	48
		5/14	33,372	5.73	20,539	23	47
		6/14	35,346	5.55	28,791	25	47
		7/14	37,518	5.62	24,865	25	48
		8/14	37,674	5.80	24,835	25	49
		9/14	36,071	5.72	23,802	25	48
		10/14	36,147	5.84	22,439	25	47
		11/14	34,768	5.88	21,386	24	48
		12/14	34,222	5.77	21,877	23	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			356,131		234,183		
	<b>BLUE BAY OIL &amp; GAS, LLC - REPORTER TOTALS:</b>		<b>514,689</b>		<b>661,583</b>		
<b>BREITBURN</b>	<b>AEQUUS</b>	1/14	1,647	15.69	534	2	27
		2/14	1,433	15.69	429	2	26
		3/14	1,670	15.69	614	2	27
		4/14	1,552	15.69	490	2	26
		5/14	1,477	15.69	468	2	24
		6/14	1,449	15.69	449	2	24
		7/14	1,354	15.69	102	2	22
		8/14	1,709	15.69	466	2	28
		9/14	2,073	15.69	159	2	35
		10/14	1,751	15.69	127	2	28
		11/14	1,752	15.69	78	2	29
		12/14	1,430	15.69	70	2	23
			<b>19,297</b>		<b>3,986</b>		
<b>BREITBURN</b>	<b>ALL STATE STAR</b>	1/14	16,675	12.08	897	17	32
		2/14	14,593	12.08	891	17	31
		3/14	16,264	12.76	1,034	17	31
		4/14	16,347	12.76	1,010	17	32
		5/14	16,009	12.76	1,000	17	30
		6/14	16,337	12.76	1,052	17	32
		7/14	17,263	12.76	1,275	17	33
		8/14	16,675	12.76	1,421	16	34
		9/14	16,592	12.76	1,470	17	33
		10/14	10,720	12.76	1,633	17	20
		11/14	14,661	12.76	1,490	17	29
		12/14	16,435	12.76	1,632	17	31
			<b>188,571</b>		<b>14,805</b>		
<b>BREITBURN</b>	<b>ASE 4E</b>	1/14	761	17.11	24	1	25
		2/14	714	17.11	0	1	26
		3/14	885	17.11	52	1	29
		4/14	540	17.11	0	1	18
		5/14	668	17.11	93	1	22
		6/14	780	17.11	93	1	26
		7/14	830	17.11	0	1	27
		8/14	885	17.11	0	1	29
		9/14	1,075	17.11	0	1	36
		10/14	1,120	17.11	0	1	36
		11/14	1,099	17.11	0	1	37
		12/14	921	17.11	0	1	30
			<b>10,278</b>		<b>262</b>		
<b>BREITBURN</b>	<b>BAGLEY</b>	1/14	2,541	15.69	2,708	3	27
		2/14	2,257	15.69	2,615	3	27
		3/14	2,450	15.69	2,667	3	26
		4/14	2,150	15.69	2,543	3	24
		5/14	1,954	15.69	2,626	3	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY	6/14	2,240	15.69	2,811	3	25
		7/14	2,406	15.69	181	3	26
		8/14	2,450	15.69	668	3	26
		9/14	3,065	15.69	235	3	34
		10/14	2,965	15.69	189	3	32
		11/14	2,965	15.69	133	3	33
		12/14	2,319	15.69	113	3	25
			<b>29,762</b>		<b>17,489</b>		
BREITBURN	BAGLEY 15 NW	1/14	1,511	25.02	343	1	49
		2/14	1,429	25.02	290	1	51
		3/14	1,534	24.49	293	1	49
		4/14	1,550	24.49	257	1	52
		5/14	1,623	24.49	300	1	52
		6/14	1,549	24.49	306	1	52
		7/14	1,875	24.49	141	1	60
		8/14	1,294	24.49	141	1	42
		9/14	1,595	24.49	133	1	53
		10/14	1,238	24.49	142	1	40
		11/14	1,190	24.49	128	1	40
		12/14	1,192	24.49	133	1	38
			<b>17,580</b>		<b>2,607</b>		
BREITBURN	BAGLEY 5	1/14	1,421	15.69	2,290	1	46
		2/14	1,233	15.69	2,055	1	44
		3/14	1,308	15.69	2,206	1	42
		4/14	1,219	15.69	2,256	1	41
		5/14	1,187	15.69	2,125	1	38
		6/14	1,171	15.69	2,099	1	39
		7/14	907	15.69	1,652	1	29
		8/14	998	15.69	272	1	32
		9/14	1,212	15.69	2,067	1	40
		10/14	1,350	15.69	81	1	44
		11/14	1,350	15.69	2,265	1	45
		12/14	691	15.69	1,440	1	22
			<b>14,047</b>		<b>20,808</b>		
BREITBURN	BAGLEY EAST	1/14	11,044	18.92	2,498	24	15
		2/14	10,146	18.92	2,049	24	15
		3/14	11,141	18.92	2,119	24	15
		4/14	11,128	18.92	1,836	24	15
		5/14	11,724	18.92	2,157	24	16
		6/14	11,157	18.92	2,195	24	15
		7/14	10,607	18.92	943	24	14
		8/14	9,076	18.92	988	24	12
		9/14	11,132	18.92	925	24	15
		10/14	8,013	18.92	986	24	11
		11/14	8,906	18.92	950	24	12
		12/14	8,651	18.92	962	24	12
			<b>122,725</b>		<b>18,608</b>		

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BREITBURN	BIJOU 16	1/14	9,442	13.25	22	4	76
		2/14	8,341	13.12	10	4	74
		3/14	9,077	13.12	12	4	73
		4/14	7,591	13.12	13	4	63
		5/14	9,448	13.08	10	4	76
		6/14	8,236	13.08	6	4	69
		7/14	8,537	13.08	110	4	69
		8/14	9,345	13.08	144	4	75
		9/14	8,215	13.08	149	4	68
		10/14	4,321	13.08	133	4	35
		11/14	9,827	13.08	151	4	82
		12/14	8,880	13.08	121	4	72
					<b>101,260</b>		<b>881</b>
BREITBURN	CAMP 10	1/14	3,387	10.11	183	4	27
		2/14	2,792	10.11	171	4	25
		3/14	3,275	10.11	209	4	26
		4/14	3,344	10.11	207	4	28
		5/14	3,164	10.11	198	4	26
		6/14	2,971	10.11	194	4	25
		7/14	3,040	10.11	1,925	4	25
		8/14	3,094	10.11	1,712	4	25
		9/14	3,038	10.11	2,664	4	25
		10/14	1,053	10.11	1,475	4	8
		11/14	1,548	10.11	1,029	4	13
		12/14	3,333	10.11	1,240	4	27
					<b>34,039</b>		<b>11,207</b>
BREITBURN	CENTRAL LIVINGSTON	1/14	698	5.34	1,102	3	7
		2/14	586	5.34	774	3	7
		3/14	637	5.34	910	3	7
		4/14	615	5.34	728	3	7
		5/14	645	5.34	825	3	7
		6/14	656	5.34	695	3	7
		7/14	694	5.34	691	3	7
		8/14	682	5.34	606	3	7
		9/14	674	5.34	490	3	7
		10/14	425	5.34	598	3	5
		11/14	548	5.34	678	3	6
		12/14	684	5.34	579	3	7
					<b>7,544</b>		<b>8,676</b>
BREITBURN	CHARLTON 7	1/14	3,103	20.78	0	6	17
		2/14	2,837	20.78	0	6	17
		3/14	2,893	20.78	0	6	16
		4/14	2,904	20.78	0	6	16
		5/14	3,225	20.78	0	6	17
		6/14	2,931	20.78	0	6	16
		7/14	3,152	20.78	1,296	6	17
		8/14	2,957	20.78	1,393	6	16
		9/14	2,464	20.78	1,424	6	14

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BREITBURN	CHARLTON 7	10/14	2,833	20.78	2,036	6	15
		11/14	260	20.78	2,008	6	1
		12/14	3,243	20.78	2,111	6	17
			<b>32,802</b>		<b>10,268</b>		
BREITBURN	CHESTER EAST	1/14	8,619	24.55	2,228	18	15
		2/14	8,321	24.55	2,094	18	17
		3/14	8,758	24.55	2,271	18	16
		4/14	8,534	24.55	2,233	18	16
		5/14	8,935	24.55	2,277	18	16
		6/14	8,907	24.55	2,116	18	16
		7/14	9,545	24.55	2,362	18	17
		8/14	9,318	24.55	2,417	18	17
		9/14	8,725	24.55	2,354	18	16
		10/14	8,986	24.55	2,412	18	16
		11/14	8,459	24.55	2,316	18	16
		12/14	8,137	24.55	2,583	18	15
	<b>105,244</b>		<b>27,663</b>				
BREITBURN	COACHES/HAYES 34	1/14	15,897	15.69	696	15	34
		2/14	14,123	15.69	685	15	34
		3/14	15,998	15.69	702	15	34
		4/14	15,494	15.69	730	15	34
		5/14	16,141	15.69	704	15	35
		6/14	15,864	15.69	700	15	35
		7/14	15,913	15.69	1,192	15	34
		8/14	15,913	15.69	4,339	15	34
		9/14	19,416	15.69	1,483	15	43
		10/14	20,011	15.69	1,233	15	43
		11/14	19,503	7.92	871	15	43
		12/14	15,385	15.69	745	15	33
	<b>199,658</b>		<b>14,080</b>				
BREITBURN	COLONEL SAUNDERS	1/14	64	8.15	93	2	1
		2/14	41	7.89	59	2	1
		3/14	52	7.89	79	2	1
		4/14	50	7.89	78	2	1
		5/14	70	7.92	114	3	1
		6/14	74	7.92	105	3	1
		7/14	123	7.92	154	3	1
		8/14	85	7.92	106	3	1
		9/14	113	7.92	153	3	1
		10/14	113	7.92	164	3	1
		11/14	73	7.92	104	3	1
		12/14	110	7.92	214	3	1
	<b>968</b>		<b>1,423</b>				
BREITBURN	COLONEL SAUNDERS NORT	1/14	5,782	8.15	8,383	5	37
		2/14	5,349	7.89	7,655	5	38
		3/14	5,479	7.89	8,371	5	35
		4/14	5,150	7.89	8,031	5	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	COLONEL SAUNDERS NORT	5/14	5,415	7.92	8,817	5	35		
		6/14	5,123	7.92	7,261	5	34		
		7/14	5,253	7.92	6,542	5	34		
		8/14	5,409	7.92	6,673	5	35		
		9/14	5,038	7.92	6,830	5	34		
		10/14	4,553	7.92	6,572	5	29		
		11/14	4,859	7.92	6,943	5	32		
		12/14	4,794	7.92	9,248	5	31		
					<b>62,204</b>		<b>91,326</b>		
		BREITBURN	DOVER 7	1/14	5,760	7.00	102	4	46
				2/14	5,270	7.00	92	4	47
				3/14	5,639	7.00	75	4	45
				4/14	5,570	7.20	110	4	46
5/14	5,614			7.20	119	4	45		
6/14	5,531			7.20	122	4	46		
7/14	5,586			7.20	173	4	45		
8/14	5,572			7.20	232	4	45		
9/14	6,089			7.20	266	4	51		
10/14	5,856			7.20	135	4	47		
11/14	5,614			7.20	119	4	47		
12/14	5,397			7.20	145	4	44		
				<b>67,498</b>		<b>1,690</b>			
BREITBURN	DOVER RIDGE	1/14	12,997	7.00	354	9	47		
		2/14	11,253	7.00	341	9	45		
		3/14	12,264	7.00	429	9	44		
		4/14	12,168	7.20	420	9	45		
		5/14	12,332	7.20	418	9	44		
		6/14	12,016	7.20	381	9	45		
		7/14	12,431	7.20	414	9	45		
		8/14	12,079	7.20	366	9	43		
		9/14	13,634	7.20	464	9	50		
		10/14	12,914	7.20	290	9	46		
		11/14	12,212	7.20	284	9	45		
		12/14	11,319	7.20	588	9	41		
					<b>147,619</b>		<b>4,749</b>		
BREITBURN	DOVER VALLEY	1/14	2,828	8.93	55	3	30		
		2/14	2,204	8.93	23	3	26		
		3/14	2,303	8.93	3	3	25		
		4/14	2,536	9.06	3	3	28		
		5/14	2,526	9.06	3	3	27		
		6/14	2,207	9.06	3	3	25		
		7/14	2,445	9.06	0	3	26		
		8/14	2,549	9.06	0	3	27		
		9/14	2,779	9.06	0	3	31		
		10/14	2,655	9.06	0	3	29		
		11/14	2,484	9.06	0	3	28		
		12/14	2,259	9.06	0	3	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>29,775</b>		<b>90</b>		
<b>BREITBURN</b>	<b>ECHO LAKE</b>	1/14	10,392	15.52	429	8	42
		2/14	9,304	15.52	385	8	42
		3/14	10,437	15.46	438	8	42
		4/14	9,774	15.46	403	8	41
		5/14	10,173	15.46	458	8	41
		6/14	10,095	15.46	460	8	42
		7/14	10,355	15.46	484	8	42
		8/14	10,279	15.46	475	8	41
		9/14	12,422	15.46	6,490	8	52
		10/14	12,476	15.46	7,195	8	50
		11/14	12,279	15.46	6,785	8	51
		12/14	9,989	15.46	7,131	8	40
			<b>127,975</b>		<b>31,133</b>		
<b>BREITBURN</b>	<b>FLETCH</b>	1/14	23,140	18.82	954	24	31
		2/14	21,134	18.82	882	24	31
		3/14	22,934	18.49	1,011	24	31
		4/14	22,875	18.49	955	24	32
		5/14	23,541	18.49	958	24	32
		6/14	22,541	18.49	924	24	31
		7/14	23,950	18.49	970	24	32
		8/14	23,813	18.49	984	24	32
		9/14	22,964	18.49	930	24	32
		10/14	23,660	18.49	1,015	24	32
		11/14	23,083	18.49	944	24	32
		12/14	23,199	18.49	951	24	31
			<b>276,834</b>		<b>11,478</b>		
<b>BREITBURN</b>	<b>FLETCH 35</b>	1/14	276	18.82	11	1	9
		2/14	217	18.82	9	1	8
		3/14	246	18.49	11	1	8
		4/14	227	18.49	9	1	8
		5/14	237	18.49	10	1	8
		6/14	227	18.49	9	1	8
		7/14	146	18.49	6	1	5
		8/14	235	18.49	10	1	8
		9/14	225	18.49	9	1	8
		10/14	231	18.49	10	1	7
		11/14	225	18.49	9	1	8
		12/14	231	18.49	9	1	7
			<b>2,723</b>		<b>112</b>		
<b>BREITBURN</b>	<b>FONTINALIS CLUB</b>	1/14	28,740	7.00	92,841	37	25
		2/14	26,239	7.00	108,437	38	25
		3/14	28,549	7.00	138,415	38	24
		4/14	27,394	7.20	122,589	38	24
		5/14	29,160	7.20	158,792	41	23
		6/14	28,203	7.20	155,299	41	23
		7/14	29,724	7.20	190,959	41	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	FONTINALIS CLUB	8/14	28,303	7.20	179,826	39	23
		9/14	30,853	7.20	148,727	38	27
		10/14	30,412	7.20	135,694	37	26
		11/14	29,819	7.20	140,255	35	28
		12/14	27,426	7.20	159,075	36	25
					<b>344,822</b>		<b>1,730,909</b>
BREITBURN	FREDERIC IX	1/14	1,530	13.16	2,214	4	12
		2/14	1,475	13.16	1,868	4	13
		3/14	957	13.16	1,692	4	8
		4/14	1,024	13.16	893	4	9
		5/14	1,119	13.16	1,334	3	12
		6/14	1,707	13.16	1,963	4	14
		7/14	1,903	13.16	5	4	15
		8/14	1,728	13.16	0	4	14
		9/14	2,189	13.16	79	4	18
		10/14	2,085	13.16	73	4	17
		11/14	1,849	13.16	62	4	15
		12/14	1,391	13.16	59	4	11
			<b>18,957</b>		<b>10,242</b>		
BREITBURN	FREDERIC X	1/14	4,252	12.60	6,736	6	23
		2/14	4,525	12.60	5,653	6	27
		3/14	3,590	12.60	6,275	6	19
		4/14	4,088	12.60	7,406	6	23
		5/14	3,744	12.60	4,826	7	17
		6/14	3,683	12.60	5,342	7	18
		7/14	4,126	12.60	11	7	19
		8/14	4,269	12.60	0	7	20
		9/14	4,482	12.60	162	7	21
		10/14	5,464	12.60	189	8	22
		11/14	6,269	12.60	215	8	26
		12/14	4,896	12.60	206	8	20
			<b>53,388</b>		<b>37,021</b>		
BREITBURN	GREEN RIVER SOUTH	1/14	83,604	13.10	1,344	66	41
		2/14	74,651	12.97	1,187	64	42
		3/14	82,255	12.97	1,027	64	41
		4/14	66,645	12.97	1,195	65	34
		5/14	80,214	12.92	1,233	66	39
		6/14	73,309	12.92	1,280	66	37
		7/14	78,052	12.92	1,323	66	38
		8/14	81,592	12.92	1,304	66	40
		9/14	78,904	12.92	1,458	65	40
		10/14	40,766	12.92	1,242	65	20
		11/14	88,585	12.92	1,427	66	45
		12/14	81,538	12.92	1,171	63	42
			<b>910,115</b>		<b>15,191</b>		
BREITBURN	GREEN RIVER WEST	1/14	60,304	10.05	667	46	42
		2/14	53,438	9.99	1,323	46	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	GREEN RIVER WEST	3/14	57,093	9.99	1,756	46	40		
		4/14	70,272	9.99	1,654	46	51		
		5/14	54,961	9.83	1,905	46	39		
		6/14	54,812	9.83	2,109	46	40		
		7/14	58,432	9.83	6,898	46	41		
		8/14	59,167	9.83	1,690	46	41		
		9/14	64,089	9.83	1,661	45	47		
		10/14	63,202	9.83	1,800	46	44		
		11/14	62,677	9.83	2,055	46	45		
		12/14	58,750	9.83	1,755	44	43		
					<b>717,197</b>		<b>25,273</b>		
		BREITBURN	HAYES 10	1/14	15,568	23.62	913	28	18
				2/14	13,754	23.62	782	28	18
3/14	15,010			23.65	1,006	28	17		
4/14	14,317			23.65	856	28	17		
5/14	14,551			23.65	905	28	17		
6/14	14,458			23.65	870	28	17		
7/14	14,711			23.65	901	28	17		
8/14	14,413			23.65	850	28	17		
9/14	13,670			23.65	15,725	28	16		
10/14	14,722			23.65	16,569	28	17		
11/14	11,239			23.65	16,081	27	14		
12/14	14,436			23.65	16,216	28	17		
					<b>170,849</b>		<b>71,674</b>		
BREITBURN	HAYES 15	1/14	392	19.17	0	1	13		
		2/14	312	19.17	0	1	11		
		3/14	346	19.17	0	1	11		
		4/14	328	19.17	30	1	11		
		5/14	425	19.17	69	1	14		
		6/14	350	19.17	6	1	12		
		7/14	376	19.17	0	1	12		
		8/14	370	19.17	0	1	12		
		9/14	340	19.17	0	1	11		
		10/14	357	19.17	0	1	12		
		11/14	389	19.17	0	1	13		
		12/14	365	19.17	0	1	12		
					<b>4,350</b>		<b>105</b>		
BREITBURN	HAYES 7	1/14	3,925	15.60	46	3	42		
		2/14	2,767	15.60	42	3	33		
		3/14	2,902	15.60	43	3	31		
		4/14	3,729	15.60	60	3	41		
		5/14	3,822	15.60	57	3	41		
		6/14	3,716	15.60	51	3	41		
		7/14	3,627	15.60	76	3	39		
		8/14	3,938	15.60	94	3	42		
		9/14	3,694	15.60	68	3	41		
		10/14	2,463	15.60	62	3	26		
		11/14	3,986	15.60	55	3	44		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	HAYES 7	12/14	3,712	15.60	52	3	40
			<b>42,281</b>		<b>706</b>		
BREITBURN	KNIGHT VIENNA 4	1/14	11,699	21.23	4,052	20	19
		2/14	10,583	20.99	3,669	21	18
		3/14	11,683	20.99	3,969	21	18
		4/14	11,472	20.99	3,776	21	18
		5/14	12,386	20.99	3,920	21	19
		6/14	12,002	20.99	3,708	21	19
		7/14	12,700	20.99	3,762	20	20
		8/14	12,700	20.99	3,794	20	20
		9/14	11,928	20.99	3,579	20	20
		10/14	11,865	20.99	3,407	21	18
		11/14	10,984	20.99	3,116	21	17
		12/14	11,156	20.99	3,073	20	18
			<b>141,158</b>		<b>43,825</b>		
BREITBURN	LAKE 19	1/14	1,458	8.15	2,114	1	47
		2/14	1,378	7.89	1,973	1	49
		3/14	1,500	7.89	2,292	1	48
		4/14	1,595	7.89	2,487	1	53
		5/14	1,635	7.92	2,662	1	53
		6/14	1,462	7.92	2,072	1	49
		7/14	1,380	7.92	1,720	1	45
		8/14	1,377	7.92	1,699	1	44
		9/14	1,302	7.92	1,764	1	43
		10/14	1,655	7.92	2,389	1	53
		11/14	1,312	7.92	1,874	1	44
		12/14	1,440	7.92	2,778	1	46
			<b>17,494</b>		<b>25,824</b>		
BREITBURN	LAKE MANUKA	1/14	4,502	20.63	9	3	48
		2/14	3,555	20.63	49	3	42
		3/14	4,233	20.63	19	3	46
		4/14	3,707	20.63	23	3	41
		5/14	3,907	20.63	18	3	42
		6/14	4,038	20.63	21	3	45
		7/14	4,296	20.63	0	3	46
		8/14	4,130	20.63	0	3	44
		9/14	4,215	20.99	0	3	47
		10/14	4,363	20.99	0	3	47
		11/14	5,752	20.99	0	3	64
		12/14	4,322	20.63	0	3	46
			<b>51,020</b>		<b>139</b>		
BREITBURN	LIBRATUS	1/14	1,180	15.69	6	1	38
		2/14	1,043	15.69	0	1	37
		3/14	1,136	15.69	0	1	37
		4/14	1,067	15.69	0	1	36
		5/14	1,099	15.69	0	1	35
		6/14	1,100	15.69	32	1	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIBRATUS	7/14	1,226	15.69	92	1	40
		8/14	1,263	15.69	344	1	41
		9/14	1,529	15.69	117	1	51
		10/14	1,548	15.69	98	1	50
		11/14	1,549	15.69	69	1	52
		12/14	1,237	15.69	60	1	40
					<b>14,977</b>		<b>818</b>
BREITBURN	LIVINGSTON 19	1/14	51,437	15.69	15,375	45	37
		2/14	20,847	15.69	14,898	45	17
		3/14	50,169	15.69	5,204	45	36
		4/14	47,206	15.69	5,218	45	35
		5/14	49,520	15.69	5,585	45	35
		6/14	50,243	15.69	5,326	45	37
		7/14	52,030	15.69	3,561	45	37
		8/14	50,621	15.69	13,012	45	36
		9/14	59,002	15.69	4,422	45	44
		10/14	59,479	15.69	3,668	44	44
		11/14	59,134	15.69	2,564	45	44
		12/14	48,791	15.69	2,220	45	35
					<b>598,479</b>		<b>81,053</b>
BREITBURN	LIVINGSTON 36	1/14	13,900	22.64	3,099	14	32
		2/14	12,662	22.64	2,521	14	32
		3/14	12,617	22.64	2,367	14	29
		4/14	13,329	22.64	2,170	14	32
		5/14	13,661	22.64	2,479	14	31
		6/14	13,558	22.64	2,632	14	32
		7/14	16,018	22.64	4,913	14	37
		8/14	18,199	22.64	4,846	14	42
		9/14	14,381	22.64	3,963	14	34
		10/14	18,070	22.64	3,324	14	42
		11/14	17,002	22.64	5,352	14	40
		12/14	17,318	22.64	4,458	14	40
					<b>180,715</b>		<b>42,124</b>
BREITBURN	LIVINGSTON B3-20	1/14	710	15.69	72	1	23
		2/14	57	15.69	82	1	2
		3/14	598	15.69	78	1	19
		4/14	534	15.69	102	1	18
		5/14	577	15.69	132	1	19
		6/14	602	15.69	124	1	20
		7/14	718	15.69	46	1	23
		8/14	697	15.69	171	1	22
		9/14	763	15.69	56	1	25
		10/14	802	15.69	46	1	26
		11/14	772	15.69	33	1	26
		12/14	654	15.69	28	1	21
			<b>7,484</b>		<b>970</b>		
BREITBURN	LONE PINE-MERCURY	1/14	5,069	20.63	75	4	41

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	LONE PINE-MERCURY	2/14	4,430	20.63	64	4	40		
		3/14	4,645	20.63	31	4	37		
		4/14	4,470	20.63	117	4	37		
		5/14	4,766	20.63	121	4	38		
		6/14	4,871	20.63	109	4	41		
		7/14	4,919	20.63	0	4	40		
		8/14	5,242	20.63	0	4	42		
		9/14	5,021	20.63	0	4	42		
		10/14	5,265	20.63	0	4	42		
		11/14	4,972	20.63	0	4	41		
		12/14	4,891	20.63	0	4	39		
					<b>58,561</b>		<b>517</b>		
		BREITBURN	LOUD 16-17	1/14	5,479	24.54	0	4	44
2/14	4,666			24.54	0	4	42		
3/14	5,017			24.54	0	4	40		
4/14	4,665			24.54	0	4	39		
5/14	4,615			24.54	0	4	37		
6/14	4,317			24.54	0	4	36		
7/14	4,576			24.54	0	4	37		
8/14	4,926			24.54	0	2	79		
9/14	4,583			24.54	0	2	76		
10/14	4,977			24.54	0	4	40		
11/14	4,830			24.54	0	4	40		
12/14	4,710			24.54	0	4	38		
					<b>57,361</b>		<b>0</b>		
BREITBURN	MANCELONA 23	1/14	1,449	13.48	60	3	16		
		2/14	1,345	13.84	42	3	16		
		3/14	1,618	13.84	35	3	17		
		4/14	1,550	13.84	32	3	17		
		5/14	1,622	13.80	72	3	17		
		6/14	1,555	13.80	51	3	17		
		7/14	1,584	13.80	51	3	17		
		8/14	1,602	13.80	131	3	17		
		9/14	1,888	13.80	0	3	21		
		10/14	2,002	13.80	0	3	22		
		11/14	1,938	13.80	0	3	22		
		12/14	1,653	13.80	89	3	18		
					<b>19,806</b>		<b>563</b>		
BREITBURN	MANCELONA 24-25	1/14	3,223	13.48	327	4	26		
		2/14	3,079	13.84	484	4	27		
		3/14	3,523	13.84	334	4	28		
		4/14	3,333	13.84	290	4	28		
		5/14	3,508	13.80	361	4	28		
		6/14	3,354	13.80	260	4	28		
		7/14	3,468	13.80	110	4	28		
		8/14	3,486	13.80	285	4	28		
		9/14	4,139	13.80	0	4	34		
		10/14	4,311	13.80	0	4	35		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA 24-25	11/14	4,196	13.80	0	4	35
		12/14	3,463	13.80	184	4	28
			<b>43,083</b>		<b>2,635</b>		
BREITBURN	MANCELONA 26-27	1/14	5,439	13.48	677	7	25
		2/14	5,049	13.84	494	7	26
		3/14	5,641	13.84	648	7	26
		4/14	4,986	13.84	313	7	24
		5/14	5,448	13.80	574	7	25
		6/14	5,361	13.80	481	7	26
		7/14	5,750	13.80	184	7	26
		8/14	5,790	13.80	473	7	27
		9/14	6,872	13.80	0	7	33
		10/14	7,072	13.80	0	7	33
		11/14	6,543	13.80	0	7	31
		12/14	5,513	13.80	295	7	25
			<b>69,464</b>		<b>4,139</b>		
BREITBURN	MANCELONA 30	1/14	2,133	11.89	163	3	23
		2/14	1,929	11.61	171	3	23
		3/14	2,256	11.61	186	3	24
		4/14	2,276	11.61	165	3	25
		5/14	2,438	11.19	167	3	26
		6/14	2,236	11.19	171	3	25
		7/14	2,260	11.19	92	3	24
		8/14	2,265	13.80	174	3	24
		9/14	2,206	11.19	129	3	25
		10/14	2,768	11.19	160	3	30
		11/14	2,514	11.19	168	3	28
		12/14	2,329	13.80	220	3	25
			<b>27,610</b>		<b>1,966</b>		
BREITBURN	MANCELONA EAST	1/14	26,221	11.89	5,792	34	25
		2/14	23,522	11.61	4,234	34	25
		3/14	26,708	11.61	4,215	34	25
		4/14	25,226	11.61	3,671	34	25
		5/14	27,046	11.19	3,923	34	26
		6/14	26,334	11.19	3,872	34	26
		7/14	27,943	11.19	1,144	34	26
		8/14	27,427	11.19	2,106	34	26
		9/14	25,891	11.19	1,504	33	26
		10/14	32,720	11.19	1,888	34	31
		11/14	31,107	11.19	2,070	33	31
		12/14	27,369	11.19	2,585	34	26
			<b>327,514</b>		<b>37,004</b>		
BREITBURN	MANCELONA EAST Antrim	1/14	6,539	11.55	222	10	21
		2/14	5,649	11.59	181	10	20
		3/14	6,437	11.59	154	10	21
		4/14	5,889	11.59	166	10	20
		5/14	6,078	11.58	195	10	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA EAST Antrim	6/14	5,747	11.58	153	10	19
		7/14	5,649	11.58	180	10	18
		8/14	6,176	11.58	504	10	20
		9/14	7,228	11.58	0	10	24
		10/14	7,525	11.58	0	10	24
		11/14	7,212	11.58	0	10	24
		12/14	6,134	11.58	326	10	20
			<b>76,263</b>		<b>2,081</b>		
BREITBURN	MANCELONA WEST	1/14	27,832	11.89	2,979	33	27
		2/14	25,442	11.61	2,757	33	28
		3/14	26,526	11.61	2,768	33	26
		4/14	25,878	11.61	2,645	33	26
		5/14	26,556	11.19	2,739	33	26
		6/14	27,151	11.19	2,708	33	27
		7/14	27,427	11.19	1,122	33	27
		8/14	28,436	11.19	2,181	33	28
		9/14	26,632	11.19	1,549	33	27
		10/14	33,540	11.19	1,935	33	33
		11/14	31,331	11.19	2,084	32	33
		12/14	28,467	11.19	2,688	33	28
			<b>335,218</b>		<b>28,155</b>		
BREITBURN	MID CHARLTON PHASE 1	1/14	7,685	18.23	16	19	13
		2/14	7,100	18.23	14	19	13
		3/14	7,465	18.23	15	19	13
		4/14	7,219	17.83	11	19	13
		5/14	7,705	18.08	0	19	13
		6/14	6,883	18.08	0	19	12
		7/14	7,773	18.08	2,952	19	13
		8/14	8,372	0.00	2,886	19	14
		9/14	7,556	18.08	3,113	19	13
		10/14	7,165	18.08	4,209	19	12
		11/14	7,230	18.08	4,152	19	13
		12/14	6,776	18.08	4,054	19	11
			<b>88,929</b>		<b>21,422</b>		
BREITBURN	MID CHARLTON PHASE 2	1/14	11,907	12.43	11,698	29	13
		2/14	10,343	12.43	7,873	29	13
		3/14	10,695	14.10	6,714	29	12
		4/14	10,469	14.10	12,556	29	12
		5/14	12,295	13.32	15,901	29	14
		6/14	11,033	13.32	14,304	29	13
		7/14	11,799	18.08	8,959	28	14
		8/14	11,415	13.32	9,695	28	13
		9/14	2,577	13.32	3,170	28	3
		10/14	3,394	13.32	5,641	28	4
		11/14	2,367	13.32	2,798	27	3
		12/14	2,310	13.32	2,680	28	3
			<b>100,604</b>		<b>101,989</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MID CHARLTON SOUTH ADD	1/14	3,189	22.98	0	10	10
		2/14	3,173	22.98	0	10	11
		3/14	3,194	22.98	0	10	10
		4/14	3,125	22.98	0	10	10
		5/14	3,217	22.98	0	10	10
		6/14	2,878	22.98	0	10	10
		7/14	3,379	22.98	1,374	10	11
		8/14	3,673	22.98	1,344	10	12
		9/14	3,336	22.98	1,470	10	11
		10/14	3,021	22.98	1,925	10	10
		11/14	3,174	22.98	1,935	10	11
		12/14	3,212	22.98	2,062	10	10
					<b>38,571</b>		<b>10,110</b>
BREITBURN	MIDDLE EARTH	1/14	5,289	15.69	18,536	7	24
		2/14	460	15.69	2,321	6	3
		3/14	4,894	15.69	13,011	7	23
		4/14	4,762	15.69	26,895	7	23
		5/14	5,110	15.69	27,597	7	24
		6/14	5,137	15.69	20,326	7	24
		7/14	5,268	15.69	337	6	28
		8/14	5,120	15.69	1,258	7	24
		9/14	5,918	15.69	436	7	28
		10/14	6,344	15.69	360	7	29
		11/14	5,944	15.69	251	7	28
		12/14	5,040	15.69	218	6	27
					<b>59,286</b>		<b>111,546</b>
BREITBURN	NEW CALEDONIA	1/14	2,417	7.13	691	4	19
		2/14	2,154	7.13	608	4	19
		3/14	2,289	7.04	616	4	18
		4/14	1,811	7.04	489	4	15
		5/14	2,222	7.04	673	4	18
		6/14	2,261	7.04	644	4	19
		7/14	1,895	7.04	487	3	20
		8/14	2,396	7.04	0	4	19
		9/14	2,292	7.04	0	4	19
		10/14	2,454	7.04	0	4	20
		11/14	2,417	7.04	0	4	20
		12/14	2,470	7.04	0	4	20
					<b>27,078</b>		<b>4,208</b>
BREITBURN	NEW CALEDONIA N	1/14	2,508	7.13	717	4	20
		2/14	2,643	7.13	746	4	24
		3/14	2,938	7.04	791	4	24
		4/14	2,727	7.04	737	4	23
		5/14	2,901	7.04	879	4	23
		6/14	2,623	7.04	747	4	22
		7/14	2,720	7.04	699	4	22
		8/14	2,932	7.04	0	4	24
		9/14	2,863	7.04	0	4	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA N	10/14	3,039	7.04	0	4	24
		11/14	2,522	7.04	0	4	21
		12/14	2,416	7.04	0	4	19
			<b>32,832</b>		<b>5,316</b>		
BREITBURN	NEW CALEDONIA NE	1/14	2,333	7.13	667	2	38
		2/14	2,179	7.13	615	2	39
		3/14	2,334	7.04	629	2	38
		4/14	2,332	7.04	630	2	39
		5/14	2,440	7.04	739	2	39
		6/14	2,331	7.04	664	2	39
		7/14	2,451	7.04	630	2	40
		8/14	2,438	7.04	0	2	39
		9/14	2,360	7.04	0	2	39
		10/14	2,556	7.04	0	2	41
		11/14	2,511	7.04	0	2	42
		12/14	2,556	7.04	0	2	41
			<b>28,821</b>		<b>4,574</b>		
BREITBURN	NEW CALEDONIA NW	1/14	9,852	7.13	2,816	7	45
		2/14	9,353	7.13	2,639	7	48
		3/14	10,226	7.04	2,754	7	47
		4/14	10,004	7.04	2,703	7	48
		5/14	10,374	7.04	3,143	7	48
		6/14	9,910	7.04	2,822	7	47
		7/14	10,309	7.04	2,650	7	47
		8/14	10,166	7.04	0	7	47
		9/14	9,722	7.04	0	7	46
		10/14	10,674	7.04	0	7	49
		11/14	10,299	7.04	0	7	49
		12/14	10,464	7.04	0	7	48
			<b>121,353</b>		<b>19,527</b>		
BREITBURN	NEW CALEDONIA W	1/14	7,730	7.13	2,209	8	31
		2/14	6,695	7.13	1,889	8	30
		3/14	7,521	7.04	2,026	8	30
		4/14	7,276	7.04	1,966	8	30
		5/14	7,506	7.04	2,274	8	30
		6/14	7,195	7.04	2,049	8	30
		7/14	7,803	7.04	2,007	8	31
		8/14	7,359	7.04	0	7	34
		9/14	7,165	7.04	0	8	30
		10/14	6,782	7.04	0	7	31
		11/14	6,729	7.04	0	8	28
		12/14	7,240	7.04	0	8	29
	<b>87,001</b>		<b>14,420</b>				
BREITBURN	NEW CALEDONIA WILDCAT	1/14	2,641	7.13	755	1	85
		2/14	2,517	7.13	710	1	90
		3/14	2,724	7.04	734	1	88
		4/14	2,670	7.04	722	1	89

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	NEW CALEDONIA WILDCAT	5/14	2,688	7.04	814	1	87		
		6/14	2,617	7.04	745	1	87		
		7/14	2,777	7.04	714	1	90		
		8/14	2,719	7.04	0	1	88		
		9/14	2,660	7.04	0	1	89		
		10/14	2,891	7.04	0	1	93		
		11/14	2,881	7.04	0	1	96		
		12/14	2,886	7.04	0	1	93		
					<b>32,671</b>		<b>5,194</b>		
		BREITBURN	NORTH LIVINGSTON	1/14	2,133	4.51	377	3	23
2/14	1,803			4.51	317	3	21		
3/14	2,011			4.51	376	3	22		
4/14	2,025			4.51	385	3	23		
5/14	1,967			4.51	429	3	21		
6/14	1,922			4.51	382	3	21		
7/14	1,961			4.51	353	3	21		
8/14	1,924			4.51	351	3	21		
9/14	1,928			4.51	197	3	21		
10/14	1,207			4.51	263	3	13		
11/14	1,821			4.51	419	3	20		
12/14	2,091			4.51	392	3	22		
			<b>22,793</b>		<b>4,241</b>				
BREITBURN	PICKERAL LAKE	1/14	15,746	7.00	42,102	11	46		
		2/14	14,166	7.00	40,327	11	46		
		3/14	15,603	7.00	47,057	11	46		
		4/14	14,902	7.20	44,995	11	45		
		5/14	15,394	7.20	47,647	11	45		
		6/14	15,892	7.20	47,895	11	48		
		7/14	15,645	7.20	0	11	46		
		8/14	15,739	7.20	0	11	46		
		9/14	17,568	7.20	0	11	53		
		10/14	17,861	7.20	0	11	52		
		11/14	16,639	7.20	0	11	50		
		12/14	15,372	7.20	0	11	45		
			<b>190,527</b>		<b>270,023</b>				
BREITBURN	POTTS LAKE	1/14	13,165	15.76	1,131	9	47		
		2/14	12,344	15.76	1,024	9	49		
		3/14	13,592	15.54	1,049	9	49		
		4/14	12,920	15.50	1,003	9	48		
		5/14	14,185	15.69	931	9	51		
		6/14	12,558	15.69	850	9	47		
		7/14	14,238	15.69	1,118	9	51		
		8/14	14,190	15.69	1,142	9	51		
		9/14	14,088	15.69	1,161	9	52		
		10/14	14,830	15.69	1,211	9	53		
		11/14	15,096	15.69	1,088	9	56		
		12/14	14,268	15.69	1,031	9	51		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>165,474</b>		<b>12,739</b>		
<b>BREITBURN</b>	<b>SHELL DOVER</b>	1/14	10,237	17.67	6,475	20	16
		2/14	9,298	17.67	5,349	20	17
		3/14	10,561	17.67	6,122	20	17
		4/14	10,611	17.67	6,130	20	18
		5/14	10,707	17.67	6,424	20	17
		6/14	9,861	17.67	7,160	21	16
		7/14	10,260	17.67	0	21	16
		8/14	10,139	17.67	0	21	16
		9/14	9,498	17.67	0	21	15
		10/14	9,922	17.67	0	21	15
		11/14	9,548	17.67	0	21	15
		12/14	9,616	17.67	0	21	15
			<b>120,258</b>		<b>37,660</b>		
<b>BREITBURN</b>	<b>SOUTH VANDERBILT</b>	1/14	1,243	7.00	11,825	2	20
		2/14	923	7.00	11,022	2	16
		3/14	948	7.00	13,514	2	15
		4/14	939	7.20	12,712	2	16
		5/14	985	7.20	36,849	4	8
		6/14	1,166	7.20	34,895	4	10
		7/14	1,607	7.20	39,856	4	13
		8/14	1,576	7.20	35,924	4	13
		9/14	1,866	7.20	31,743	4	16
		10/14	1,307	7.20	12,824	2	21
		11/14	1,176	7.20	14,997	2	20
		12/14	949	7.20	15,389	2	15
			<b>14,685</b>		<b>271,550</b>		
<b>BREITBURN</b>	<b>ST CLINTON A2-7</b>	1/14	1,804	19.69	165	1	58
		2/14	1,689	19.69	149	1	60
		3/14	1,853	18.81	151	1	60
		4/14	1,740	18.81	143	1	58
		5/14	1,934	19.32	132	1	62
		6/14	1,631	19.32	117	1	54
		7/14	1,776	19.32	148	1	57
		8/14	1,734	19.32	149	1	56
		9/14	1,684	19.32	147	1	56
		10/14	1,699	19.32	147	1	55
		11/14	1,714	19.32	130	1	57
		12/14	1,669	19.32	129	1	54
			<b>20,927</b>		<b>1,707</b>		
<b>BREITBURN</b>	<b>ST CLINTON A3-8</b>	1/14	1,104	18.51	101	1	36
		2/14	1,055	18.51	93	1	38
		3/14	1,176	18.51	96	1	38
		4/14	1,101	18.51	90	1	37
		5/14	1,209	18.51	83	1	39
		6/14	1,048	18.51	75	1	35
		7/14	1,146	18.51	95	1	37

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST CLINTON A3-8	8/14	1,106	18.51	95	1	36
		9/14	1,110	18.51	97	1	37
		10/14	1,106	18.51	96	1	36
		11/14	1,137	18.51	86	1	38
		12/14	1,059	18.51	81	1	34
					<b>13,357</b>		<b>1,088</b>
BREITBURN	ST MANCELONA	1/14	653	17.79	7	1	21
		2/14	562	18.03	21	1	20
		3/14	684	18.03	9	1	22
		4/14	604	18.03	39	1	20
		5/14	640	17.81	17	1	21
		6/14	639	17.81	11	1	21
		7/14	625	17.81	20	1	20
		8/14	673	17.81	55	1	22
		9/14	769	17.81	0	1	26
		10/14	796	17.81	0	1	26
		11/14	712	17.81	0	1	24
		12/14	646	17.81	34	1	21
					<b>8,003</b>		<b>213</b>
BREITBURN	ST MANCELONA B4-27	1/14	873	13.48	93	1	28
		2/14	884	13.84	76	1	32
		3/14	951	13.84	69	1	31
		4/14	855	13.84	59	1	29
		5/14	899	13.80	61	1	29
		6/14	692	13.80	47	1	23
		7/14	624	13.80	20	1	20
		8/14	765	13.80	62	1	25
		9/14	925	13.80	0	1	31
		10/14	949	13.80	0	1	31
		11/14	1,000	13.80	0	1	33
		12/14	863	13.80	46	1	28
					<b>10,280</b>		<b>533</b>
BREITBURN	ST MANCELONA C1-24	1/14	576	16.59	15	1	19
		2/14	703	17.67	13	1	25
		3/14	706	17.67	12	1	23
		4/14	719	17.67	12	1	24
		5/14	762	18.00	15	1	25
		6/14	725	18.00	12	1	24
		7/14	734	13.80	23	1	24
		8/14	749	13.80	61	1	24
		9/14	879	13.80	0	1	29
		10/14	929	13.80	0	1	30
		11/14	890	13.80	0	1	30
		12/14	757	13.80	40	1	24
					<b>9,129</b>		<b>203</b>
BREITBURN	STATE BAGLEY-HAYES	1/14	3,765	15.69	253	4	30
		2/14	3,430	15.69	466	4	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	STATE BAGLEY-HAYES	3/14	3,774	15.69	486	4	30		
		4/14	3,625	15.69	490	4	30		
		5/14	3,826	15.69	515	4	31		
		6/14	3,767	15.69	472	4	31		
		7/14	3,941	15.69	295	4	32		
		8/14	4,017	15.69	1,095	4	32		
		9/14	4,985	15.69	382	4	42		
		10/14	5,127	15.69	316	4	41		
		11/14	5,130	15.69	229	4	43		
		12/14	4,154	15.69	201	4	33		
					<b>49,541</b>		<b>5,200</b>		
		BREITBURN	STATE CLINTON 3	1/14	3,484	9.53	216	2	56
				2/14	3,070	9.53	184	2	55
3/14	3,320			9.53	181	2	54		
4/14	3,376			9.53	154	2	56		
5/14	3,466			9.53	136	2	56		
6/14	3,296			9.53	129	2	55		
7/14	3,664			9.53	140	2	59		
8/14	3,649			9.53	143	2	59		
9/14	3,508			9.53	138	2	58		
10/14	3,700			9.53	145	2	60		
11/14	3,510			9.53	144	2	59		
12/14	3,458			9.53	144	2	56		
					<b>41,501</b>		<b>1,854</b>		
BREITBURN	STATE DOVER D4-9	1/14	474	14.40	98	1	15		
		2/14	421	14.40	81	1	15		
		3/14	467	14.40	95	1	15		
		4/14	460	14.40	90	1	15		
		5/14	398	14.40	72	1	13		
		6/14	295	14.40	64	1	10		
		7/14	320	14.40	74	1	10		
		8/14	338	14.40	75	1	11		
		9/14	307	14.40	66	1	10		
		10/14	344	14.40	70	1	11		
		11/14	328	14.40	69	1	11		
		12/14	382	14.40	82	1	12		
					<b>4,534</b>		<b>936</b>		
BREITBURN	STATE ELMER	1/14	6,246	15.61	624	3	67		
		2/14	5,549	15.61	537	3	66		
		3/14	6,175	15.61	546	3	66		
		4/14	5,972	15.56	534	3	66		
		5/14	6,964	15.56	507	3	75		
		6/14	5,986	15.56	474	3	67		
		7/14	6,130	15.56	563	3	66		
		8/14	5,921	15.56	567	3	64		
		9/14	5,776	15.56	557	3	64		
		10/14	5,878	15.56	562	3	63		
		11/14	6,089	15.56	504	3	68		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE ELMER	12/14	5,560	15.56	476	3	60
			<b>72,246</b>		<b>6,451</b>		
BREITBURN	STATE GARFIELD B3-9 HDL	1/14	839	5.14	0	1	27
		2/14	700	5.14	0	1	25
		3/14	852	5.14	0	1	27
		4/14	653	5.14	0	1	22
		5/14	635	5.14	848	1	20
		6/14	691	5.14	2,494	1	23
		7/14	712	5.14	2,513	1	23
		8/14	640	5.14	2,378	1	21
		9/14	615	5.14	2,268	1	21
		10/14	605	5.14	2,306	1	20
		11/14	598	5.14	2,243	1	20
		12/14	555	5.14	2,207	1	18
			<b>8,095</b>		<b>17,257</b>		
BREITBURN	STATE HAYES 11	1/14	858	14.68	57	1	28
		2/14	766	14.68	55	1	27
		3/14	840	14.68	53	1	27
		4/14	803	14.68	54	1	27
		5/14	839	14.68	51	1	27
		6/14	818	14.68	57	1	27
		7/14	861	14.68	65	1	28
		8/14	879	14.68	240	1	28
		9/14	1,063	14.68	81	1	35
		10/14	1,082	14.68	68	1	35
		11/14	1,082	14.68	48	1	36
		12/14	875	14.68	42	1	28
			<b>10,766</b>		<b>871</b>		
BREITBURN	STATE RUST	1/14	6,182	13.45	432	5	40
		2/14	5,331	13.45	361	5	38
		3/14	5,215	12.89	321	5	34
		4/14	5,342	12.89	274	5	36
		5/14	5,556	12.89	245	5	36
		6/14	5,552	12.89	244	5	37
		7/14	5,853	12.89	264	5	38
		8/14	5,787	12.89	255	5	37
		9/14	5,663	12.89	250	5	38
		10/14	5,794	12.89	256	5	37
		11/14	5,509	12.89	254	5	37
		12/14	5,498	12.89	258	5	35
			<b>67,282</b>		<b>3,414</b>		
BREITBURN	STURGEON VALLEY RANCH	1/14	15,781	7.00	9,958	15	34
		2/14	13,924	7.00	10,005	15	33
		3/14	15,538	7.00	10,293	15	33
		4/14	14,385	7.20	8,496	15	32
		5/14	14,663	7.20	7,937	15	32
		6/14	13,928	7.20	7,126	15	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STURGEON VALLEY RANCH	7/14	14,238	7.20	8,627	15	31
		8/14	13,890	7.20	8,688	15	30
		9/14	16,056	7.20	9,418	15	36
		10/14	15,748	7.20	9,573	15	34
		11/14	15,087	7.20	10,519	15	34
		12/14	14,250	7.20	10,070	15	31
					<b>177,488</b>		<b>110,710</b>
BREITBURN	USA ELMER CLINTON	1/14	10,123	14.18	792	11	30
		2/14	9,531	14.18	719	11	31
		3/14	10,707	14.18	759	11	31
		4/14	10,102	14.16	718	11	31
		5/14	11,039	14.15	681	11	32
		6/14	10,157	14.15	628	11	31
		7/14	10,396	14.15	747	11	30
		8/14	10,013	14.15	728	11	29
		9/14	10,239	14.15	768	11	31
		10/14	10,505	14.15	782	11	31
		11/14	6,187	14.15	710	11	19
		12/14	10,351	14.15	680	11	30
			<b>119,350</b>		<b>8,712</b>		
BREITBURN	VIENNA 6	1/14	890	18.14	278	2	14
		2/14	739	18.14	231	2	13
		3/14	822	18.14	252	2	13
		4/14	778	18.08	231	2	13
		5/14	827	18.08	236	2	13
		6/14	789	18.08	220	2	13
		7/14	834	18.08	214	2	13
		8/14	780	18.08	214	2	13
		9/14	834	18.08	200	2	14
		10/14	759	18.08	197	2	12
		11/14	731	18.08	188	2	12
		12/14	763	18.08	189	2	12
			<b>9,546</b>		<b>2,650</b>		
BREITBURN	WEQUAS	1/14	920	20.63	7	1	30
		2/14	753	20.63	4	1	27
		3/14	870	20.63	0	1	28
		4/14	709	20.63	0	1	24
		5/14	765	20.63	0	1	25
		6/14	689	20.63	0	1	23
		7/14	779	20.63	0	1	25
		8/14	663	20.63	0	1	21
		9/14	737	20.63	0	1	25
		10/14	780	20.63	0	1	25
		11/14	1,057	20.63	0	1	35
		12/14	863	20.63	0	1	28
			<b>9,585</b>		<b>11</b>		
BREITBURN	WILDCARD	1/14	17,470	24.75	694	21	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	WILDCARD	2/14	15,866	24.75	608	21	27		
		3/14	17,371	24.86	692	21	27		
		4/14	16,958	24.86	655	21	27		
		5/14	16,996	24.86	705	21	26		
		6/14	16,437	24.86	666	21	26		
		7/14	17,526	24.86	702	21	27		
		8/14	17,327	24.86	709	21	27		
		9/14	16,614	24.63	550	21	26		
		10/14	16,755	24.63	699	21	26		
		11/14	15,574	24.63	542	21	25		
		12/14	16,055	24.86	558	21	25		
					<b>200,949</b>		<b>7,780</b>		
		BREITBURN	WINTER	1/14	3,541	12.64	798	14	8
2/14	3,249			12.64	713	14	8		
3/14	3,577			12.64	811	14	8		
4/14	3,504			12.64	802	14	8		
5/14	3,547			12.64	792	14	8		
6/14	3,380			12.64	705	14	8		
7/14	3,649			12.64	796	14	8		
8/14	3,538			12.64	784	14	8		
9/14	3,295			12.64	757	13	8		
10/14	3,393			12.64	776	14	8		
11/14	3,292			12.64	766	14	8		
12/14	3,615			12.64	974	14	8		
					<b>41,580</b>		<b>9,474</b>		
<b>BREITBURN - REPORTER TOTALS:</b>			<b>7,891,611</b>		<b>3,529,858</b>				
CHEVRON MICHIGAN	ALBERT 1	1/14	30,473	19.08	220	30	33		
		2/14	28,103	19.05	419	30	33		
		3/14	30,578	18.89	347	30	33		
		4/14	30,972	19.05	374	30	34		
		5/14	31,814	18.86	377	30	34		
		6/14	30,805	18.91	358	30	34		
		7/14	32,494	18.99	370	30	35		
		8/14	32,772	18.89	331	30	35		
		9/14	31,049		345	30	34		
		10/14	31,548	19.10	470	30	34		
		11/14	30,858	19.16	296	30	34		
		12/14	29,784	20.52	321	30	32		
					<b>371,250</b>		<b>4,228</b>		
CHEVRON MICHIGAN	ANCHOR STEAM	1/14	3,190	3.66	25,627	11	9		
		2/14	3,914	3.66	24,281	11	13		
		3/14	4,807	3.66	28,403	11	14		
		4/14	4,681	3.66	26,981	11	14		
		5/14	5,189	3.66	28,503	11	15		
		6/14	4,835	3.66	27,277	11	15		
		7/14	5,048	3.66	28,033	11	15		
		8/14	5,469	3.66	33,449	11	16		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ANCHOR STEAM	9/14	5,778		31,304	11	18
		10/14	6,092	3.66	31,385	11	18
		11/14	5,869	3.66	30,074	11	18
		12/14	5,922	3.66	30,146	11	17
			<b>60,794</b>		<b>345,463</b>		
CHEVRON MICHIGAN	APPLE ORCHARD	1/14	4,944	22.21	59	8	20
		2/14	4,233	21.84	74	8	19
		3/14	4,271	21.97	61	8	17
		4/14	4,984	21.82	70	8	21
		5/14	5,039	22.17	74	8	20
		6/14	4,541	22.12	61	8	19
		7/14	4,101	22.33	168	8	17
		8/14	4,170	22.01	160	8	17
		9/14	4,806		1	8	20
		10/14	5,853		0	8	24
		11/14	5,585		0	8	23
		12/14	5,547		0	8	22
			<b>58,074</b>		<b>728</b>		
CHEVRON MICHIGAN	ARTHUR MILLER	1/14	13,361	8.19	4,426	27	16
		2/14	11,967	8.19	3,758	27	16
		3/14	13,103	8.19	3,712	27	16
		4/14	13,092	8.19	3,954	27	16
		5/14	13,351	8.19	4,524	27	16
		6/14	12,257	8.19	4,241	27	15
		7/14	11,296	8.19	8,883	27	13
		8/14	12,745	8.19	10,611	27	15
		9/14	12,884		7,421	27	16
		10/14	13,441	8.19	6,961	27	16
		11/14	13,760	8.19	5,477	27	17
		12/14	15,070	8.19	4,146	27	18
			<b>156,327</b>		<b>68,114</b>		
CHEVRON MICHIGAN	BAGLEY WEST AIRPORT	1/14	3,986	14.38	7,400	17	8
		2/14	3,413	14.38	7,282	17	7
		3/14	3,726	14.38	7,857	17	7
		4/14	3,305	14.38	6,991	17	6
		5/14	3,450	14.38	7,224	17	7
		6/14	3,228	14.38	6,897	17	6
		7/14	3,389	14.38	7,927	17	6
		8/14	3,384	14.38	7,855	17	6
		9/14	3,154		6,998	17	6
		10/14	3,361	14.26	7,818	17	6
		11/14	3,549	14.26	7,128	17	7
		12/14	3,305	14.26	6,703	17	6
	<b>41,250</b>		<b>88,080</b>				
CHEVRON MICHIGAN	BAGLEY WEST GP	1/14	3,863	19.93	2,286	19	7
		2/14	3,835	19.93	1,824	19	7
		3/14	4,235	19.93	2,049	19	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	BAGLEY WEST GP	4/14	4,605	19.93	1,990	19	8		
		5/14	4,716	19.93	2,063	19	8		
		6/14	4,511	19.93	1,960	19	8		
		7/14	4,629	19.93	1,968	19	8		
		8/14	4,516	19.93	2,020	19	8		
		9/14	4,686		1,981	18	9		
		10/14	4,556	14.42	2,085	18	8		
		11/14	4,232	14.42	2,049	18	8		
		12/14	5,247	14.42	2,272	18	9		
					<b>53,631</b>		<b>24,547</b>		
		CHEVRON MICHIGAN	BEAR LAKE 29	1/14	10,276	8.76	2,271	15	22
				2/14	9,160	8.59	1,939	15	22
3/14	9,990			8.64	2,296	15	21		
4/14	9,941			8.32	2,122	15	22		
5/14	9,963			8.72	2,089	15	21		
6/14	9,733			8.59	2,098	15	22		
7/14	10,075			8.60	2,926	15	22		
8/14	10,073			8.63	2,330	15	22		
9/14	9,699				2,138	15	22		
10/14	9,788			8.77	2,060	15	21		
11/14	9,273			8.56	1,864	15	21		
12/14	9,444			8.57	1,931	15	20		
			<b>117,415</b>		<b>26,064</b>				
CHEVRON MICHIGAN	BEAR LAKE 9	1/14	24,340	9.36	10,480	37	21		
		2/14	21,252	9.36	9,875	37	21		
		3/14	23,691	9.36	8,675	37	21		
		4/14	22,903	9.36	8,475	37	21		
		5/14	22,786	9.36	14,494	37	20		
		6/14	22,882	9.36	14,742	37	21		
		7/14	24,112	9.36	14,237	37	21		
		8/14	24,185	9.36	13,060	37	21		
		9/14	23,223		12,904	37	21		
		10/14	23,316	9.36	11,449	37	20		
		11/14	22,032	9.36	11,279	37	20		
		12/14	22,015	9.36	9,962	37	19		
			<b>276,737</b>		<b>139,632</b>				
CHEVRON MICHIGAN	BENGAL 32	11/14	33,487	12.50	593	28	40		
		12/14	36,010	12.13	655	28	41		
			<b>69,497</b>		<b>1,248</b>				
CHEVRON MICHIGAN	BLUE SKY	1/14	7,033	0.58	26,085	11	21		
		2/14	5,820	0.58	20,688	11	19		
		3/14	6,722	0.58	27,155	11	20		
		4/14	6,654	0.59	20,330	11	20		
		5/14	6,754	0.59	19,971	11	20		
		6/14	6,021	0.59	15,166	11	18		
		7/14	6,253	0.69	15,225	11	18		
		8/14	6,581	0.69	16,066	11	19		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	BLUE SKY	9/14	6,156		15,220	11	19
		10/14	6,680	0.62	18,466	11	20
		11/14	6,234	0.62	16,097	11	19
		12/14	6,151	0.62	16,528	11	18
			<b>77,059</b>		<b>226,997</b>		
CHEVRON MICHIGAN	BOYNE VALLEY 31 MICROW	1/14	373	0.23	40,699	12	1
		2/14	502	0.23	37,644	12	1
		3/14	614	0.23	43,342	12	2
		4/14	623	0.23	53,266	12	2
		5/14	839	0.23	55,263	12	2
		6/14	725	0.23	44,936	12	2
		7/14	625	0.23	42,407	12	2
		8/14	609	0.23	44,126	12	2
		9/14	620		38,900	12	2
		10/14	819	0.23	45,462	12	2
		11/14	1,131	0.23	40,608	12	3
		12/14	1,133	0.23	41,603	12	3
			<b>8,613</b>		<b>528,256</b>		
CHEVRON MICHIGAN	BROWN NE 13	1/14	1,179	5.56	352	3	13
		2/14	1,073	5.56	370	3	13
		3/14	1,081	5.56	329	3	12
		4/14	1,103	5.56	339	3	12
		5/14	1,307	5.56	376	3	14
		6/14	1,287	5.56	342	3	14
		7/14	1,333	5.56	335	3	14
		8/14	1,332	5.56	279	3	14
		9/14	1,289		293	3	14
		10/14	1,324	5.81	247	3	14
		11/14	1,257	5.81	370	3	14
		12/14	1,202	5.81	259	3	13
			<b>14,767</b>		<b>3,891</b>		
CHEVRON MICHIGAN	BRUSH LIMBAUGH	1/14	8,612	11.30	2,998	21	13
		2/14	8,257	11.30	2,285	21	14
		3/14	8,737	11.30	2,844	21	13
		4/14	8,412	11.30	2,945	21	13
		5/14	8,717	11.30	3,129	21	13
		6/14	8,073	11.30	2,694	21	13
		7/14	8,869	11.30	3,157	21	14
		8/14	8,944	11.30	3,007	21	14
		9/14	8,663		2,815	21	14
		10/14	8,926	11.30	2,663	21	14
		11/14	8,935	11.30	2,433	21	14
		12/14	8,437	11.30	2,976	21	13
	<b>103,582</b>		<b>33,946</b>				
CHEVRON MICHIGAN	CENTRAL LAKE 15	1/14	25,172	1.76	53,487	28	29
		2/14	21,243	1.44	45,294	28	27
		3/14	25,025	1.44	52,027	28	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	CENTRAL LAKE 15	4/14	23,889	1.84	48,369	28	28		
		5/14	25,304	1.84	52,559	28	29		
		6/14	22,383	1.84	49,775	28	27		
		7/14	24,164	1.82	50,900	28	28		
		8/14	23,426	1.82	46,935	28	27		
		9/14	21,207		49,330	28	25		
		10/14	23,783	1.85	58,786	28	27		
		11/14	23,271	1.85	54,223	28	28		
		12/14	24,157	1.85	54,164	28	28		
					<b>283,024</b>		<b>615,849</b>		
		CHEVRON MICHIGAN	CENTRAL LAKE 28	1/14	27,212	2.18	170,500	30	29
				2/14	25,383	2.07	152,474	30	30
				3/14	27,663	2.07	145,947	30	30
4/14	26,290			2.16	150,219	30	29		
5/14	26,873			2.16	152,506	30	29		
6/14	23,710			2.16	146,788	30	26		
7/14	25,575			2.08	143,576	30	27		
8/14	25,832			2.08	146,883	30	28		
9/14	25,459				156,132	30	28		
10/14	24,384			2.23	143,492	30	26		
11/14	24,864			2.23	110,095	28	30		
12/14	23,487			2.23	115,556	26	29		
					<b>306,732</b>		<b>1,734,168</b>		
CHEVRON MICHIGAN	CHESS PLAY	1/14	16,295	5.90	29,477	36	15		
		2/14	13,789	5.84	25,343	36	14		
		3/14	16,122	5.84	30,323	36	14		
		4/14	15,254	5.86	29,370	36	14		
		5/14	15,697	5.86	30,167	36	14		
		6/14	14,425	5.86	28,031	36	13		
		7/14	14,851	5.79	28,612	36	13		
		8/14	15,295	5.79	29,542	36	14		
		9/14	12,789		24,478	36	12		
		10/14	16,649	6.00	31,149	36	15		
		11/14	14,850	6.00	29,099	36	14		
		12/14	15,110	6.00	31,218	36	14		
					<b>181,126</b>		<b>346,809</b>		
CHEVRON MICHIGAN	CHESTER WEST	1/14	0	21.13	0	0	0		
		2/14	2,898	21.13	164	31	3		
		3/14	9,371	21.13	659	31	10		
		4/14	5,865	21.13	596	31	6		
		5/14	4,772	21.13	622	31	5		
		6/14	6,770	21.13	548	31	7		
		7/14	6,235	21.13	822	31	6		
		8/14	7,406	21.13	911	31	8		
		9/14	8,013		850	31	9		
		10/14	7,813	19.55	897	31	8		
		11/14	6,932	19.55	833	31	7		
12/14	6,400	19.55	843	31	7				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>72,475</b>		<b>7,745</b>		
<b>CHEVRON MICHIGAN</b>	<b>CHESTONIA 31 PAWN PLAY</b>	1/14	62,341	7.72	12,032	40	50
		2/14	54,764	8.10	10,287	40	49
		3/14	62,122	8.10	12,073	40	50
		4/14	59,884	7.84	11,564	40	50
		5/14	61,784	7.84	11,587	40	50
		6/14	54,984	7.84	10,226	40	46
		7/14	60,341	7.92	12,328	40	49
		8/14	58,064	7.92	11,491	40	47
		9/14	53,316		10,451	40	44
		10/14	61,863	7.86	11,206	40	50
		11/14	57,445	7.86	11,186	40	48
		12/14	58,322	7.86	11,022	40	47
			<b>705,230</b>		<b>135,453</b>		
<b>CHEVRON MICHIGAN</b>	<b>CHIEF CREEK</b>	1/14	7,644	5.70	1,759	16	15
		2/14	6,912	5.70	1,718	16	15
		3/14	7,439	5.70	1,844	16	15
		4/14	7,610	5.70	1,817	16	16
		5/14	8,470	5.70	1,891	16	17
		6/14	8,377	5.70	1,600	16	17
		7/14	8,800	5.70	1,632	16	18
		8/14	8,735	5.70	1,329	16	18
		9/14	8,320		1,341	16	17
		10/14	8,482	5.84	1,085	16	17
		11/14	8,160	5.84	1,411	16	17
		12/14	7,496	5.84	1,641	16	15
			<b>96,445</b>		<b>19,068</b>		
<b>CHEVRON MICHIGAN</b>	<b>CLEARWATER 14</b>	1/14	6,023	7.61	641	3	65
		2/14	5,450	7.61	566	3	65
		3/14	6,034	7.61	615	3	65
		4/14	5,682	7.61	589	3	63
		5/14	5,685	7.61	609	3	61
		6/14	5,001	7.61	565	3	56
		7/14	5,265	7.61	586	3	57
		8/14	5,294	7.61	577	3	57
		9/14	5,024		544	3	56
		10/14	5,679	7.61	623	3	61
		11/14	5,155	7.61	571	3	57
		12/14	5,243	7.61	580	3	56
			<b>65,535</b>		<b>7,066</b>		
<b>CHEVRON MICHIGAN</b>	<b>CLEARWATER 2</b>	1/14	41,191	6.75	6,843	32	42
		2/14	37,004	6.75	6,046	32	41
		3/14	40,636	6.75	6,563	32	41
		4/14	39,559	6.75	6,283	32	41
		5/14	40,676	6.75	6,498	32	41
		6/14	37,083	6.75	6,036	32	39
		7/14	38,509	6.75	6,261	32	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CLEARWATER 2	8/14	38,134	6.75	6,156	32	38
		9/14	36,445		5,807	32	38
		10/14	39,597	5.58	6,647	32	40
		11/14	36,989	5.58	6,094	32	39
		12/14	37,839	5.58	6,187	32	38
					<b>463,662</b>		<b>75,421</b>
CHEVRON MICHIGAN	CLEARWATER CENTRAL	1/14	19,407	5.18	7,766	27	23
		2/14	17,171	5.18	6,849	27	23
		3/14	18,767	5.18	7,410	27	22
		4/14	13,429	5.18	5,606	27	17
		5/14	20,102	5.18	5,854	27	24
		6/14	17,512	5.36	7,088	27	22
		7/14	18,546	5.36	7,842	27	22
		8/14	18,806	5.36	6,638	27	22
		9/14	18,225		6,881	27	23
		10/14	19,137	5.36	7,533	27	23
		11/14	18,059	5.36	7,261	27	22
		12/14	18,648	5.33	7,244	27	22
			<b>217,809</b>		<b>83,972</b>		
CHEVRON MICHIGAN	CLEARWATER SOUTH	1/14	1,169	5.34	713	4	9
		2/14	1,035	5.34	628	4	9
		3/14	1,302	5.34	702	4	10
		4/14	864	5.34	533	4	7
		5/14	1,423	5.34	599	4	11
		6/14	1,087	4.04	698	4	9
		7/14	1,153	4.04	762	4	9
		8/14	1,105	4.04	716	4	9
		9/14	995		706	4	8
		10/14	1,272	4.04	679	4	10
		11/14	1,217	4.04	684	4	10
		12/14	1,127	3.61	656	4	9
			<b>13,749</b>		<b>8,076</b>		
CHEVRON MICHIGAN	CONNIE STEVENS EAST	1/14	18,654	24.64	272	20	30
		2/14	17,223	24.64	275	20	31
		3/14	18,308	24.64	373	20	30
		4/14	17,779	24.64	370	20	30
		5/14	17,805	24.64	389	20	29
		6/14	18,383	24.64	316	20	31
		7/14	19,802	24.64	366	20	32
		8/14	19,580	24.64	323	20	32
		9/14	18,439		347	20	31
		10/14	19,214	26.43	358	20	31
		11/14	18,302	26.43	329	20	31
		12/14	18,058	26.43	309	20	29
			<b>221,547</b>		<b>4,027</b>		
CHEVRON MICHIGAN	CONNIE STEVENS WEST	1/14	8,221	24.93	149	14	19
		2/14	8,184	24.93	132	14	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	CONNIE STEVENS WEST	3/14	8,899	24.93	165	14	20		
		4/14	9,696	24.93	162	14	23		
		5/14	10,554	24.93	170	14	24		
		6/14	8,360	24.93	168	14	20		
		7/14	9,115	24.93	186	14	21		
		8/14	9,060	24.93	175	14	21		
		9/14	9,395		172	14	22		
		10/14	9,441	24.93	180	14	22		
		11/14	9,129	24.93	159	14	22		
		12/14	9,695	24.93	158	14	22		
					<b>109,749</b>		<b>1,976</b>		
		CHEVRON MICHIGAN	CUSTER 1	1/14	16,802	9.36	1,031	12	45
2/14	14,461			9.44	824	12	43		
3/14	17,140			9.44	940	12	46		
4/14	16,446			9.40	840	12	46		
5/14	17,527			9.40	850	12	47		
6/14	15,918			9.40	713	12	44		
7/14	18,001			9.52	1,383	12	48		
8/14	17,445			9.52	1,361	12	47		
9/14	16,385				1,070	12	46		
10/14	19,317			9.29	1,322	12	52		
11/14	18,223			9.29	1,121	12	51		
12/14	18,895			9.29	1,168	12	51		
			<b>206,560</b>		<b>12,623</b>				
CHEVRON MICHIGAN	CUSTER 15	1/14	32,421	11.96	1,055	21	50		
		2/14	29,584	11.96	964	21	50		
		3/14	31,488	11.96	936	21	48		
		4/14	31,547	11.96	987	21	50		
		5/14	32,674	11.96	1,180	21	50		
		6/14	30,170	12.19	1,075	21	48		
		7/14	33,199	12.19	1,494	21	51		
		8/14	31,004	12.19	1,063	21	48		
		9/14	29,770		1,215	21	47		
		10/14	32,287	12.19	1,382	21	50		
		11/14	30,779	12.19	1,566	20	51		
		12/14	30,474	12.79	1,400	20	49		
			<b>375,397</b>		<b>14,317</b>				
CHEVRON MICHIGAN	CUSTER 20	1/14	11,474	10.20	460	10	37		
		2/14	10,568	10.20	449	10	38		
		3/14	11,553	10.20	455	10	37		
		4/14	11,490	10.20	694	10	38		
		5/14	11,959	10.20	554	10	39		
		6/14	10,746	10.20	458	10	36		
		7/14	11,787	9.34	210	10	38		
		8/14	11,691	9.34	469	10	38		
		9/14	11,023		496	10	37		
		10/14	11,460	9.34	650	10	37		
11/14	11,137	9.34	590	10	37				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CUSTER 20	12/14	11,108	9.56	605	10	36
			<b>135,996</b>		<b>6,090</b>		
CHEVRON MICHIGAN	CUSTER 29	1/14	37,855	11.53	1,509	20	61
		2/14	33,593	11.53	2,179	20	60
		3/14	36,600	11.53	2,403	20	59
		4/14	35,259	11.53	2,348	20	59
		5/14	37,136	11.53	2,544	20	60
		6/14	35,745	12.00	2,271	20	60
		7/14	39,334	12.00	2,490	20	63
		8/14	38,042	12.00	2,330	20	61
		9/14	32,971		2,042	20	55
		10/14	38,171	12.00	2,423	20	62
		11/14	34,977	12.00	2,129	20	58
		12/14	35,136	12.29	2,247	20	57
			<b>434,819</b>		<b>26,915</b>		
CHEVRON MICHIGAN	CUSTER 33	1/14	26,356	13.55	892	22	39
		2/14	23,493	13.55	334	22	38
		3/14	24,396	13.55	422	22	36
		4/14	24,001	13.55	468	22	36
		5/14	25,346	13.55	504	22	37
		6/14	24,535	14.04	330	22	37
		7/14	27,424	14.04	533	22	40
		8/14	26,323	14.04	529	22	39
		9/14	22,507		279	22	34
		10/14	27,469	14.04	657	22	40
		11/14	26,122	14.04	695	22	40
		12/14	26,164	14.45	616	22	38
			<b>304,136</b>		<b>6,259</b>		
CHEVRON MICHIGAN	CUSTER 35	1/14	13,423	10.49	1,052	20	22
		2/14	11,658	10.49	1,179	20	21
		3/14	12,906	10.49	1,332	20	21
		4/14	12,248	10.49	1,367	20	20
		5/14	12,690	10.49	1,240	20	20
		6/14	11,685	11.11	1,139	20	19
		7/14	12,346	11.11	1,308	20	20
		8/14	12,449	11.11	1,182	20	20
		9/14	11,988		1,112	20	20
		10/14	12,935	11.11	1,267	20	21
		11/14	12,482	11.11	1,093	20	21
		12/14	12,361	11.66	1,159	20	20
			<b>149,171</b>		<b>14,430</b>		
CHEVRON MICHIGAN	CUSTER/MANCELONA W	1/14	11,000	11.79	3,290	33	11
		2/14	9,875	11.79	3,620	33	11
		3/14	10,971	11.79	3,837	33	11
		4/14	10,294	11.79	3,628	33	10
		5/14	10,904	11.79	3,933	33	11
		6/14	10,148	11.79	3,621	33	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	CUSTER/MANCELONA W	7/14	10,746	11.79	3,947	33	10
		8/14	10,628	11.79	3,643	33	10
		9/14	9,860		3,342	33	10
		10/14	10,762	11.79	3,917	33	11
		11/14	9,785	11.79	3,688	33	10
		12/14	10,496	11.79	3,783	33	10
					<b>125,469</b>		<b>44,249</b>
CHEVRON MICHIGAN	ECHO 10 KING ARTHUR	1/14	9,930	3.25	27,599	25	13
		2/14	8,694	3.25	19,452	25	12
		3/14	9,523	3.25	23,971	25	12
		4/14	8,863	3.37	23,232	25	12
		5/14	8,816	3.37	20,792	25	11
		6/14	9,420	3.37	19,039	25	13
		7/14	8,497	3.26	21,956	25	11
		8/14	7,521	3.26	30,650	25	10
		9/14	7,610		25,041	25	10
		10/14	9,576	3.31	25,372	25	12
		11/14	8,779	3.31	24,345	25	12
		12/14	8,833	3.31	25,622	25	11
					<b>106,062</b>		<b>287,071</b>
CHEVRON MICHIGAN	ECHO 11	1/14	5,368	2.72	4,813	6	29
		2/14	4,880	2.72	4,757	6	29
		3/14	5,993	2.72	6,553	6	32
		4/14	5,480	2.93	7,880	6	30
		5/14	5,289	2.93	7,441	6	28
		6/14	5,354	2.93	7,207	6	30
		7/14	5,720	3.14	7,418	6	31
		8/14	5,211	3.14	10,449	6	28
		9/14	5,016		8,425	6	28
		10/14	6,385	3.01	7,865	6	34
		11/14	6,087	3.01	8,017	6	34
		12/14	5,994	3.01	7,822	6	32
					<b>66,777</b>		<b>88,647</b>
CHEVRON MICHIGAN	ECHO 11B - 21174	1/14	346	3.29	802	1	11
		2/14	291	3.29	792	1	10
		3/14	312		1,092	1	10
		4/14	311	3.29	1,313	1	10
		5/14	334	3.29	1,240	1	11
		6/14	352	3.29	1,201	1	12
		7/14	302		1,236	1	10
		8/14	268	3.29	1,741	1	9
		9/14	237		1,404	1	8
		10/14	270		1,310	1	9
		11/14	267	3.29	1,336	1	9
12/14	302	3.29	1,303	1	10		
			<b>3,592</b>		<b>14,770</b>		
CHEVRON MICHIGAN	ECHO 11B - 21175	1/14	456	3.29	802	1	15

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	ECHO 11B - 21175	2/14	330	3.29	792	1	12		
		3/14	409		1,092	1	13		
		4/14	408	3.29	1,313	1	14		
		5/14	319	3.29	1,240	1	10		
		6/14	353	3.29	1,201	1	12		
		7/14	289		1,236	1	9		
		8/14	327	3.29	1,741	1	11		
		9/14	305		1,404	1	10		
		10/14	341		1,310	1	11		
		11/14	285	3.29	1,336	1	10		
		12/14	305	3.29	1,303	1	10		
					<b>4,127</b>		<b>14,770</b>		
		CHEVRON MICHIGAN	ECHO 24	1/14	11,431	3.00	30,369	19	19
2/14	9,761			3.00	31,993	19	18		
3/14	10,296			3.00	39,890	19	17		
4/14	10,347			3.00	34,707	19	18		
5/14	9,652			2.98	34,841	19	16		
6/14	9,133			2.98	35,162	19	16		
7/14	9,235			3.16	41,756	19	16		
8/14	8,435			3.16	32,907	19	14		
9/14	8,574				26,427	19	15		
10/14	9,991			3.33	30,824	19	17		
11/14	9,707			3.33	29,395	19	17		
12/14	10,409			3.33	25,458	19	18		
					<b>116,971</b>		<b>393,729</b>		
CHEVRON MICHIGAN	ECHO 26	1/14	4,395	4.25	58,089	26	5		
		2/14	3,835	4.25	56,642	26	5		
		3/14	4,498	4.25	64,995	26	6		
		4/14	3,978	3.55	66,687	26	5		
		5/14	4,718	3.55	61,117	26	6		
		6/14	3,383	3.55	64,149	26	4		
		7/14	4,729	4.13	72,087	26	6		
		8/14	5,896	4.13	67,910	26	7		
		9/14	3,443		74,885	26	4		
		10/14	2,832	3.95	67,108	26	3		
		11/14	2,650	3.95	62,988	26	3		
		12/14	1,552	3.95	66,656	26	2		
					<b>45,909</b>		<b>783,313</b>		
CHEVRON MICHIGAN	ELMERS GLEWOLL	1/14	20,748	11.45	924	27	25		
		2/14	18,661	11.45	936	27	25		
		3/14	20,740	11.45	1,154	27	25		
		4/14	21,234	11.45	1,105	27	26		
		5/14	23,432	11.45	1,160	27	28		
		6/14	20,968	11.45	1,070	27	26		
		7/14	22,536	11.45	1,115	27	27		
		8/14	20,480	11.45	1,101	27	24		
		9/14	22,032		1,151	27	27		
		10/14	22,179	11.45	1,151	27	26		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ELMERS GLEWOLL	11/14	22,374	11.45	1,060	27	28
		12/14	22,107	11.45	1,070	27	26
			<b>257,491</b>		<b>12,997</b>		
CHEVRON MICHIGAN	ELMIRA 14	1/14	18,053	8.29	9,472	31	19
		2/14	15,606	8.29	9,130	31	18
		3/14	17,364	8.29	8,745	31	18
		4/14	19,705	8.29	9,469	31	21
		5/14	22,416	8.29	10,599	31	23
		6/14	21,094	8.29	10,311	31	23
		7/14	21,764	8.29	13,142	31	23
		8/14	22,758	8.29	11,893	31	24
		9/14	21,181		9,048	31	23
		10/14	21,239	8.29	11,399	31	22
		11/14	19,478	8.29	9,878	31	21
		12/14	18,930	8.29	9,401	31	20
			<b>239,588</b>		<b>122,487</b>		
CHEVRON MICHIGAN	ELMIRA 23	1/14	12,977	12.01	2,553	16	26
		2/14	11,954	12.01	1,660	16	27
		3/14	13,753	12.01	467	16	28
		4/14	12,575	12.01	1,462	16	26
		5/14	13,181	12.01	3,270	16	27
		6/14	12,372	12.01	2,624	16	26
		7/14	12,508	12.01	2,524	16	25
		8/14	13,204	12.01	2,391	16	27
		9/14	12,895		2,018	16	27
		10/14	13,223	12.01	2,231	16	27
		11/14	12,174	12.01	1,696	16	25
		12/14	12,843	12.01	1,413	16	26
			<b>153,659</b>		<b>24,309</b>		
CHEVRON MICHIGAN	ELMIRA 26	1/14	20,726	12.21	675	21	32
		2/14	17,976	12.21	579	21	31
		3/14	18,883	12.21	805	21	29
		4/14	17,727	12.21	797	21	28
		5/14	19,150	12.21	926	21	29
		6/14	19,585	12.21	783	21	31
		7/14	20,281	12.21	778	21	31
		8/14	20,036	12.21	743	21	31
		9/14	19,189		749	21	30
		10/14	19,724	12.21	890	21	30
		11/14	16,840	12.21	890	21	27
		12/14	19,085	12.21	1,160	21	29
			<b>229,202</b>		<b>9,775</b>		
CHEVRON MICHIGAN	ELMIRA THRIVE WEST	1/14	6,891	5.42	29,747	14	16
		2/14	5,780	5.42	26,284	14	15
		3/14	6,726	5.42	26,813	14	15
		4/14	6,574	5.42	28,593	14	16
		5/14	6,475	5.42	29,412	14	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	ELMIRA THRIVE WEST	6/14	6,521	5.42	27,484	14	16
		7/14	6,391	5.42	30,274	14	15
		8/14	6,359	5.42	31,562	14	15
		9/14	5,991		31,491	14	14
		10/14	5,825	5.71	33,409	14	13
		11/14	5,887	5.42	32,542	14	14
		12/14	5,818	5.42	33,746	14	13
					<b>75,238</b>		<b>361,357</b>
CHEVRON MICHIGAN	ELVIRA 11	1/14	14,620	7.11	28,434	34	14
		2/14	12,750	6.71	21,961	34	13
		3/14	15,723	9.98	27,096	34	15
		4/14	15,346	6.55	28,455	34	15
		5/14	15,675	6.75	29,250	34	15
		6/14	15,185	6.86	27,809	34	15
		7/14	15,552	6.86	28,371	34	15
		8/14	15,310	6.86	26,864	34	15
		9/14	14,800		25,073	34	15
		10/14	14,211	6.71	24,504	34	13
		11/14	14,734	6.78	26,259	34	14
		12/14	14,599	6.78	26,697	34	14
			<b>178,505</b>		<b>320,773</b>		
CHEVRON MICHIGAN	FLINT NAPPERS	1/14	8,693	8.00	6,123	17	16
		2/14	8,368	7.08	2,138	17	18
		3/14	9,312	7.50	2,297	17	18
		4/14	8,811	7.91	2,222	17	17
		5/14	8,804	7.66	2,935	17	17
		6/14	8,508	7.69	2,565	17	17
		7/14	8,591	7.88	2,591	17	16
		8/14	9,145	7.48	2,249	17	17
		9/14	8,769		2,052	17	17
		10/14	8,602	7.79	3,590	17	16
		11/14	8,754	8.10	4,698	17	17
		12/14	8,547	7.96	3,090	17	16
			<b>104,904</b>		<b>36,550</b>		
CHEVRON MICHIGAN	FOREST HOME 10	1/14	33,412	4.06	83,701	23	47
		2/14	28,788	4.06	72,278	23	45
		3/14	30,800	4.06	79,055	23	43
		4/14	29,339	4.06	56,248	23	43
		5/14	30,521	4.06	57,554	23	43
		6/14	31,074	4.06	55,289	23	45
		7/14	33,190	4.06	56,748	23	47
		8/14	33,771	4.06	54,923	23	47
		9/14	32,580		51,918	23	47
		10/14	33,176	4.06	58,553	23	47
		11/14	32,335	4.06	56,892	23	47
		12/14	33,101	4.06	54,842	23	46
			<b>382,087</b>		<b>738,001</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	FOREST HOME 14	1/14	7,340	3.65	43,670	12	20
		2/14	6,688	3.65	37,710	12	20
		3/14	7,294	3.65	41,246	12	20
		4/14	7,133	3.68	29,346	12	20
		5/14	7,650	3.68	30,028	12	21
		6/14	7,318	3.68	28,846	12	20
		7/14	7,751	3.65	29,608	12	21
		8/14	7,618	3.65	28,655	12	20
		9/14	7,363		27,088	12	20
		10/14	7,583	3.85	30,549	12	20
		11/14	7,255	3.85	29,683	12	20
		12/14	7,384	3.85	28,613	12	20
					<b>88,377</b>		<b>385,042</b>
CHEVRON MICHIGAN	FOREST HOME 34	1/14	1,596	4.17	7,278	2	26
		2/14	1,360	4.17	6,285	2	24
		3/14	1,386	4.17	6,874	2	22
		4/14	1,268	4.17	4,891	2	21
		5/14	1,344	4.17	5,004	2	22
		6/14	1,311	4.17	4,807	2	22
		7/14	1,407	4.17	4,934	2	23
		8/14	1,428	4.17	4,775	2	23
		9/14	1,359		4,514	2	23
		10/14	1,359	4.17	5,091	2	22
		11/14	1,294	4.17	4,947	2	22
		12/14	1,313	4.17	4,768	2	21
					<b>16,425</b>		<b>64,168</b>
CHEVRON MICHIGAN	FOSTERS LAGER	1/14	6,579	5.97	3,136	12	18
		2/14	5,882	5.97	3,488	12	18
		3/14	6,039	5.97	3,333	12	16
		4/14	6,370	5.97	3,108	12	18
		5/14	6,882	5.97	3,482	12	18
		6/14	6,257	5.97	3,167	12	17
		7/14	6,639	5.97	2,975	12	18
		8/14	6,537	5.97	3,406	12	18
		9/14	7,136		3,489	12	20
		10/14	7,429	5.97	3,701	12	20
		11/14	6,929	5.97	3,285	12	19
		12/14	6,845	5.97	3,328	12	18
					<b>79,524</b>		<b>39,898</b>
CHEVRON MICHIGAN	GRAND CANYON 2	1/14	0	1.73	0	0	0
		2/14	0	1.73	0	0	0
		3/14	0	1.73	0	0	0
		4/14	0	1.73	0	0	0
		5/14	0	1.73	0	0	0
		6/14	0	1.73	0	0	0
		7/14	0	1.73	0	0	0
		8/14	0	1.73	0	0	0
		9/14	0		0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	GRAND CANYON 2	10/14	0	1.73	0	0	0
			<b>0</b>		<b>0</b>		
CHEVRON MICHIGAN	HAWK LAKE	1/14	7,937	13.04	621	18	14
		2/14	7,261	13.04	572	18	14
		3/14	7,955		590	18	14
		4/14	7,650	13.04	931	18	14
		5/14	7,650	13.04	1,089	18	14
		6/14	8,099	13.03	711	18	15
		7/14	8,143	13.03	593	18	15
		8/14	8,189	13.03	577	18	15
		9/14	8,189		674	18	15
		10/14	7,642	13.03	1,232	18	14
		11/14	7,808	13.03	897	18	14
		12/14	8,437	13.03	878	18	15
			<b>94,960</b>		<b>9,365</b>		
CHEVRON MICHIGAN	HELENA 23	1/14	35,185	6.71	4,018	21	54
		2/14	31,886	6.71	3,776	21	54
		3/14	35,012	6.71	4,159	21	54
		4/14	33,932	6.71	3,870	21	54
		5/14	34,942	6.71	3,994	21	54
		6/14	32,929	8.04	3,852	21	52
		7/14	33,805	8.04	3,642	21	52
		8/14	34,105	8.04	3,868	21	52
		9/14	31,420		3,423	21	50
		10/14	33,358	8.04	4,102	21	51
		11/14	31,757	8.04	3,488	21	50
		12/14	32,302	7.70	3,671	21	50
			<b>400,633</b>		<b>45,863</b>		
CHEVRON MICHIGAN	HELENA 25	1/14	52,388	4.82	6,033	30	56
		2/14	47,949	4.82	5,187	30	57
		3/14	51,647	4.82	5,534	30	56
		4/14	49,842	4.82	5,318	30	55
		5/14	50,923	4.82	5,263	30	55
		6/14	43,832	5.88	4,532	30	49
		7/14	48,903	5.88	5,166	30	53
		8/14	49,404	5.88	5,053	30	53
		9/14	46,407		6,994	30	52
		10/14	53,032	5.88	7,973	30	57
		11/14	49,485	5.88	7,107	30	55
		12/14	50,097	6.10	6,876	30	54
			<b>593,909</b>		<b>71,036</b>		
CHEVRON MICHIGAN	HILLBILLY	1/14	8,682	12.16	10,612	21	13
		2/14	7,980	12.16	7,809	21	14
		3/14	8,728	12.16	5,629	21	13
		4/14	7,762	12.16	8,291	21	12
		5/14	8,448	12.16	12,746	21	13
		6/14	8,169	12.16	8,764	21	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	HILLBILLY	7/14	8,535	12.16	10,554	21	13
		8/14	9,191	12.16	11,112	21	14
		9/14	8,824		7,646	21	14
		10/14	9,166	11.70	7,662	21	14
		11/14	8,813	11.70	7,854	21	14
		12/14	9,296	11.70	8,088	21	14
					<b>103,594</b>		<b>106,767</b>
CHEVRON MICHIGAN	IRON OXIDE	1/14	20,228	14.98	895	28	23
		2/14	19,184	15.05	809	28	24
		3/14	21,499	15.12	802	28	25
		4/14	20,897	14.93	750	28	25
		5/14	21,410	15.32	810	28	25
		6/14	19,939	15.31	746	28	24
		7/14	22,339	14.60	858	28	26
		8/14	22,026	15.36	849	28	25
		9/14	20,885		836	28	25
		10/14	20,949	15.18	620	28	24
		11/14	20,489	15.56	812	28	24
		12/14	21,231	15.05	844	28	24
			<b>251,076</b>		<b>9,631</b>		
CHEVRON MICHIGAN	JORDAN 10 FOAMING WAVE	1/14	6,350	2.34	6,558	16	13
		2/14	6,113	2.34	5,439	16	14
		3/14	6,356	2.34	6,492	16	13
		4/14	5,776	2.34	6,254	16	12
		5/14	6,233	2.34	6,833	16	13
		6/14	6,309	2.34	6,275	16	13
		7/14	7,468	2.34	6,074	16	15
		8/14	7,404	2.34	5,701	16	15
		9/14	7,370		5,936	16	15
		10/14	6,365	2.34	5,939	16	13
		11/14	6,897	2.34	10,662	16	14
		12/14	7,957	2.34	11,077	16	16
			<b>80,598</b>		<b>83,240</b>		
CHEVRON MICHIGAN	JORDAN 12 JIVE WAVE	1/14	17,196	3.01	15,510	24	23
		2/14	15,504	3.01	15,395	25	22
		3/14	17,332	3.01	17,115	25	22
		4/14	15,901	3.01	17,270	25	21
		5/14	15,820	3.01	22,217	25	20
		6/14	16,183	3.01	20,981	25	22
		7/14	17,538	3.01	22,431	25	23
		8/14	17,685	3.01	20,584	25	23
		9/14	17,033		20,212	25	23
		10/14	18,257	3.01	18,235	25	24
		11/14	16,396	3.01	12,751	25	22
12/14	16,212	3.01	13,571	25	21		
			<b>201,057</b>		<b>216,272</b>		
CHEVRON MICHIGAN	JORDAN 21 IMPORTANT WA	1/14	10,131	3.83	12,014	13	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	JORDAN 21 IMPORTANT WA	2/14	7,974	3.83	6,775	13	22		
		3/14	7,504	3.83	16,456	13	19		
		4/14	8,900	3.83	16,152	13	23		
		5/14	9,893	3.83	17,362	13	25		
		6/14	10,682	3.83	15,700	13	27		
		7/14	12,199	3.83	16,355	13	30		
		8/14	11,642	3.83	14,345	13	29		
		9/14	11,482		13,065	13	29		
		10/14	8,067	3.83	11,802	13	20		
		11/14	8,876	3.83	10,281	13	23		
		12/14	10,473	3.83	9,778	13	26		
					<b>117,823</b>		<b>160,085</b>		
		CHEVRON MICHIGAN	JORDAN 29 HEAT WAVE	1/14	2,721	3.93	18,692	9	10
2/14	2,478			3.93	16,060	9	10		
3/14	2,725			3.93	16,677	9	10		
4/14	2,557			3.93	16,244	9	9		
5/14	2,579			3.93	14,551	9	9		
6/14	2,461			3.93	15,178	9	9		
7/14	2,217			3.93	16,776	9	8		
8/14	2,120			3.93	16,882	9	8		
9/14	2,382				19,724	9	9		
10/14	2,636			4.80	22,413	9	9		
11/14	2,509			4.80	14,715	9	9		
12/14	2,631			4.80	16,766	9	9		
					<b>30,016</b>		<b>204,678</b>		
CHEVRON MICHIGAN	JORDAN 33 DYNAMITE WAV	1/14	7,541	3.73	28,956	13	19		
		2/14	7,656	3.73	24,066	13	21		
		3/14	8,641	3.73	25,497	13	21		
		4/14	7,994	3.73	24,345	13	20		
		5/14	8,341	3.73	27,782	13	21		
		6/14	7,241	3.73	25,034	13	19		
		7/14	7,430	3.73	23,196	13	18		
		8/14	6,966	3.73	22,682	13	17		
		9/14	6,496		21,677	13	17		
		10/14	7,325	3.73	22,831	13	18		
		11/14	5,532	3.73	17,758	13	14		
		12/14	6,384	3.73	17,184	12	17		
					<b>87,547</b>		<b>281,008</b>		
CHEVRON MICHIGAN	JORDAN 35 KING WAVE	1/14	26,715	5.63	55,686	25	34		
		2/14	23,020	5.63	46,280	25	33		
		3/14	25,406	5.63	49,034	25	33		
		4/14	25,612	5.63	46,817	25	34		
		5/14	26,791	5.63	53,428	25	35		
		6/14	26,938	5.63	48,142	25	36		
		7/14	29,348	5.63	44,609	25	38		
		8/14	30,772	5.63	43,619	25	40		
		9/14	29,557		41,687	25	39		
		10/14	30,940	5.63	43,907	25	40		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	JORDAN 35 KING WAVE	11/14	25,164	5.63	34,150	25	34
		12/14	29,658	5.63	35,800	25	38
			<b>329,921</b>		<b>543,159</b>		
CHEVRON MICHIGAN	JORDAN 9 GIGANTIC WAVE	1/14	8,861	2.44	14,209	13	22
		2/14	5,543	2.44	11,786	13	15
		3/14	7,516	2.44	14,066	13	19
		4/14	6,771	2.44	13,552	13	17
		5/14	7,339	2.44	14,805	13	18
		6/14	7,037	2.44	13,597	13	18
		7/14	7,070	2.44	13,161	13	18
		8/14	7,204	2.44	12,353	13	18
		9/14	7,271		12,862	13	19
		10/14	5,436	2.44	12,869	13	13
		11/14	6,381	2.44	12,050	13	16
		12/14	8,705	2.44	12,239	13	22
			<b>85,134</b>		<b>157,549</b>		
CHEVRON MICHIGAN	KEARNEY 15	1/14	14,925	6.42	2,433	12	40
		2/14	12,884	6.42	2,139	12	38
		3/14	14,475	6.42	2,373	12	39
		4/14	14,238	5.95	2,354	12	40
		5/14	15,285	5.95	2,426	12	41
		6/14	13,884	5.95	2,384	12	39
		7/14	14,847	4.97	2,834	12	40
		8/14	14,720	4.97	2,577	12	40
		9/14	14,079		2,059	12	39
		10/14	15,995	7.07	1,917	12	43
		11/14	14,762	7.07	1,912	12	41
		12/14	15,336	7.07	2,343	12	41
			<b>175,430</b>		<b>27,751</b>		
CHEVRON MICHIGAN	KEARNEY 16	1/14	21,975	6.42	4,758	21	34
		2/14	19,763	6.42	4,170	21	34
		3/14	21,219	6.42	4,141	21	33
		4/14	19,891	5.95	3,742	21	32
		5/14	20,459	5.95	3,707	21	31
		6/14	19,065	5.95	5,955	21	30
		7/14	20,809	4.97	6,032	21	32
		8/14	19,970	4.97	5,353	21	31
		9/14	18,998		4,215	21	30
		10/14	21,139	7.07	3,714	21	32
		11/14	19,786	7.07	3,135	21	31
		12/14	19,908	7.07	5,188	21	31
			<b>242,982</b>		<b>54,110</b>		
CHEVRON MICHIGAN	KEARNEY 26	1/14	33,445	6.42	10,839	20	54
		2/14	29,703	6.42	8,697	20	53
		3/14	33,199	6.42	9,172	20	54
		4/14	32,676	5.95	8,095	20	54
		5/14	33,611	5.95	7,284	20	54

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	KEARNEY 26	6/14	29,815	5.95	6,491	20	50
		7/14	32,066	4.97	7,359	20	52
		8/14	30,233	4.97	6,327	20	49
		9/14	28,553		5,223	20	48
		10/14	34,244	7.07	7,014	20	55
		11/14	32,612	7.07	5,445	20	54
		12/14	33,969	7.07	4,999	20	55
			<b>384,126</b>		<b>86,945</b>		
CHEVRON MICHIGAN	KEARNEY 33	1/14	4,657	3.46	1,298	5	30
		2/14	3,988	3.46	1,162	5	28
		3/14	4,601	3.46	1,288	5	30
		4/14	4,219	3.46	1,297	5	28
		5/14	4,473	3.46	1,263	5	29
		6/14	4,931	3.46	1,243	5	33
		7/14	5,191	3.46	1,439	5	33
		8/14	6,448	3.46	1,547	5	42
		9/14	5,117		1,359	5	34
		10/14	4,843	3.46	1,271	5	31
		11/14	4,747	3.46	1,251	5	32
		12/14	5,160	3.46	1,523	5	33
			<b>58,375</b>		<b>15,941</b>		
CHEVRON MICHIGAN	KEARNEY 36	1/14	12,381	9.17	8,134	12	33
		2/14	11,137	8.38	6,424	12	33
		3/14	12,588	8.38	6,697	12	34
		4/14	12,195	8.48	6,023	12	34
		5/14	12,461	8.48	5,716	12	33
		6/14	13,642	8.48	8,202	12	38
		7/14	14,906	8.11	8,346	12	40
		8/14	17,178	8.11	4,687	12	46
		9/14	16,282		3,221	12	45
		10/14	17,079	8.43	3,515	12	46
		11/14	16,124	8.43	3,467	12	45
		12/14	16,527	8.43	3,536	12	44
			<b>172,500</b>		<b>67,968</b>		
CHEVRON MICHIGAN	KEARNEY 9 CHECK MATE	1/14	47,326	4.50	17,561	39	39
		2/14	44,000	4.50	17,932	39	40
		3/14	50,123	4.50	17,569	39	41
		4/14	47,492	3.53	15,778	39	41
		5/14	48,891	3.53	16,276	39	40
		6/14	46,461	3.53	14,243	40	39
		7/14	50,449	4.11	15,518	40	41
		8/14	49,635	4.11	14,750	40	40
		9/14	47,033		13,827	40	39
		10/14	51,881	3.93	14,372	40	42
		11/14	49,473	3.93	13,271	40	41
		12/14	49,740	3.93	13,004	40	40
			<b>582,504</b>		<b>184,101</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	KING EDWARDS	1/14	12,580	13.90	52	17	24
		2/14	11,836	13.55	0	17	25
		3/14	13,545	13.43	90	17	26
		4/14	13,151	13.91	98	17	26
		5/14	13,430	14.10	35	17	25
		6/14	12,910	14.14	59	17	25
		7/14	13,700	14.17	185	17	26
		8/14	13,638	14.07	107	17	26
		9/14	13,193		373	17	26
		10/14	13,649	13.91	114	17	26
		11/14	13,203	14.13	211	17	26
		12/14	13,581	13.74	109	17	26
					<b>158,416</b>		<b>1,433</b>
CHEVRON MICHIGAN	LLOYDS OF LONDON	1/14	19,204	8.01	4,476	21	29
		2/14	17,146	8.01	3,667	21	29
		3/14	18,395	8.01	4,432	21	28
		4/14	18,382	8.01	4,937	21	29
		5/14	19,164	8.01	5,361	21	29
		6/14	18,038	8.01	5,392	21	29
		7/14	19,734	8.01	5,173	21	30
		8/14	20,192	8.01	5,243	21	31
		9/14	19,811		4,949	21	31
		10/14	20,438	7.57	4,598	21	31
		11/14	19,324	7.57	4,524	21	31
		12/14	19,685	7.57	4,540	21	30
					<b>229,513</b>		<b>57,292</b>
CHEVRON MICHIGAN	LOUBERT	1/14	11,339	23.54	74	23	16
		2/14	11,887	23.54	6	23	18
		3/14	12,525	23.54	110	23	18
		4/14	13,156	23.54	138	23	19
		5/14	13,629	23.54	125	23	19
		6/14	12,735	23.54	84	23	18
		7/14	14,028	23.54	116	23	20
		8/14	13,766	23.54	116	23	19
		9/14	12,707		82	23	18
		10/14	12,996	23.54	105	23	18
		11/14	12,392	23.54	79	23	18
		12/14	12,912	23.54	66	23	18
					<b>154,072</b>		<b>1,101</b>
CHEVRON MICHIGAN	MILLER CREEK	1/14	16,688	16.15	1,714	20	27
		2/14	15,719	16.15	2,155	20	28
		3/14	15,919	16.15	2,065	20	26
		4/14	15,014	16.15	2,783	20	25
		5/14	16,152	16.15	2,226	20	26
		6/14	14,262	16.15	1,229	20	24
		7/14	15,223	16.15	2,115	20	25
		8/14	17,033	16.15	2,550	20	27
		9/14	16,357		2,643	20	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	MILLER CREEK	10/14	16,878	16.15	2,348	20	27
		11/14	17,585	16.15	1,985	20	29
		12/14	16,437	16.15	2,057	20	26
			<b>193,267</b>		<b>25,870</b>		
CHEVRON MICHIGAN	MOTHER HUBBARD	1/14	10,406	8.86	3,968	15	22
		2/14	9,618	9.00	4,273	15	23
		3/14	10,528	8.90	4,240	15	23
		4/14	10,064	8.97	3,861	15	22
		5/14	10,385	8.96	4,032	15	22
		6/14	10,009	9.00	3,752	15	22
		7/14	10,221	9.03	3,744	15	22
		8/14	10,655	8.90	3,654	15	23
		9/14	10,150		3,468	15	23
		10/14	10,259	9.00	4,440	15	22
		11/14	9,895	9.08	3,771	15	22
		12/14	10,223	8.97	3,931	15	22
	<b>122,413</b>		<b>47,134</b>				
CHEVRON MICHIGAN	MT MARIA	1/14	15,917	6.20	6,993	22	23
		2/14	14,147	6.20	6,172	22	23
		3/14	16,125	6.20	7,348	22	24
		4/14	15,534	6.20	6,945	22	24
		5/14	16,505	6.20	7,079	22	24
		6/14	16,075	6.20	6,411	22	24
		7/14	16,563	6.20	7,043	22	24
		8/14	16,357	6.20	6,699	22	24
		9/14	15,786		6,267	22	24
		10/14	16,205	6.20	6,136	22	24
		11/14	15,234	6.20	5,655	22	23
		12/14	16,315	6.20	6,284	22	24
	<b>190,763</b>		<b>79,032</b>				
CHEVRON MICHIGAN	NET WERTH	1/14	644	9.59	8,881	7	3
		2/14	478	9.59	6,723	7	2
		3/14	830	9.59	18,786	7	4
		4/14	1,024	9.59	26,591	7	5
		5/14	984	9.59	16,381	7	5
		6/14	864	9.59	4,384	7	4
		7/14	875	9.59	3,060	7	4
		8/14	957	9.59	2,885	7	4
		9/14	933		4,550	7	4
		10/14	887	9.59	4,559	7	4
11/14	982	9.59	5,159	7	5		
12/14	840	9.59	4,593	7	4		
	<b>10,298</b>		<b>106,552</b>				
CHEVRON MICHIGAN	NORTH ELMIRA	1/14	2,217	8.60	6,046	4	18
		2/14	1,180	8.60	5,742	4	11
		3/14	782	8.60	5,934	4	6
		4/14	955	8.60	5,737	4	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	NORTH ELMIRA	5/14	3,046	8.60	6,585	4	25		
		6/14	2,730	8.60	6,798	4	23		
		7/14	2,823	8.60	6,929	4	23		
		8/14	2,709	8.60	6,790	4	22		
		9/14	2,508		6,538	4	21		
		10/14	2,438	8.60	4,204	4	20		
		11/14	1,789	8.60	6,450	4	15		
		12/14	2,179	8.60	6,690	4	18		
					<b>25,356</b>		<b>74,443</b>		
		CHEVRON MICHIGAN	NORTH RUST NEVER SLEEP	1/14	14,153	25.44	594	30	15
2/14	14,574			25.44	303	30	17		
3/14	15,755			25.44	376	30	17		
4/14	15,630			25.44	360	30	17		
5/14	16,166			25.44	435	30	17		
6/14	16,146			25.44	323	30	18		
7/14	17,310			25.44	460	30	19		
8/14	16,697			25.44	450	30	18		
9/14	14,228				558	30	16		
10/14	14,077			25.44	474	28	16		
11/14	13,519			25.44	297	28	16		
12/14	14,239			25.44	217	28	16		
			<b>182,494</b>		<b>4,847</b>				
CHEVRON MICHIGAN	OLD VANDY 2D	1/14	2,438	4.45	21,709	9	9		
		2/14	1,462	4.45	19,769	9	6		
		3/14	1,615	4.45	19,461	9	6		
		4/14	1,505	4.45	16,891	9	6		
		5/14	1,152	4.45	17,707	9	4		
		6/14	500	4.45	14,086	9	2		
		7/14	1,035	4.45	15,004	9	4		
		8/14	1,499	4.45	14,543	9	5		
		9/14	1,359		11,515	9	5		
		10/14	1,881	4.45	12,528	9	7		
		11/14	2,496	4.45	10,651	7	12		
		12/14	3,515	4.45	16,289	7	16		
			<b>20,457</b>		<b>190,153</b>				
CHEVRON MICHIGAN	OLD VANDY UNIT #1	1/14	12,154	6.82	25,595	25	16		
		2/14	9,974	6.82	21,912	25	14		
		3/14	9,494	6.82	24,524	25	12		
		4/14	10,721	6.82	24,701	25	14		
		5/14	11,068	6.82	24,128	25	14		
		6/14	11,530	6.82	25,256	25	15		
		7/14	11,602	6.82	26,381	25	15		
		8/14	12,088	6.82	25,738	25	16		
		9/14	9,378		23,276	25	13		
		10/14	10,209	6.82	25,719	25	13		
11/14	12,188	6.82	21,702	25	16				
12/14	12,997	6.82	20,623	25	17				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>133,403</b>		<b>289,555</b>		
<b>CHEVRON MICHIGAN</b>	<b>OLD VANDY UNIT #2</b>	1/14	782	7.43	1,023	1	25
		2/14	616	7.43	876	1	22
		3/14	608	7.43	980	1	20
		4/14	664	7.43	988	1	22
		5/14	722	7.43	965	1	23
		6/14	781	7.43	1,010	1	26
		7/14	786	7.43	1,055	1	25
		8/14	795	7.43	1,029	1	26
		9/14	597		931	1	20
		10/14	672	7.43	1,028	1	22
		11/14	747	7.43	868	1	25
		12/14	725	7.43	824	1	23
			<b>8,495</b>		<b>11,577</b>		
<b>CHEVRON MICHIGAN</b>	<b>OLD VANDY UNIT #3</b>	1/14	8,844	5.26	19,452	19	15
		2/14	8,601	5.26	16,653	19	16
		3/14	10,429	5.26	18,638	19	18
		4/14	10,084	5.26	18,773	19	18
		5/14	9,831	5.26	18,337	19	17
		6/14	9,794	5.26	19,195	19	17
		7/14	10,417	5.26	20,049	19	18
		8/14	10,633	5.26	19,561	19	18
		9/14	8,872		17,690	19	16
		10/14	9,679	5.26	19,546	19	16
		11/14	10,205	5.26	16,493	19	18
		12/14	10,271	5.26	15,673	19	17
			<b>117,660</b>		<b>220,060</b>		
<b>CHEVRON MICHIGAN</b>	<b>OLD VANDY UNIT #5</b>	1/14	5,116	2.44	54,679	22	7
		2/14	3,412	2.44	53,727	22	6
		3/14	4,679	2.44	59,756	22	7
		4/14	4,774	2.44	57,013	22	7
		5/14	5,295	2.44	57,273	22	8
		6/14	5,020	2.44	55,331	22	8
		7/14	4,775	2.44	57,382	22	7
		8/14	5,625	2.44	59,321	22	8
		9/14	4,760		44,989	22	7
		10/14	4,174	2.44	38,813	22	6
		11/14	6,139	2.44	39,844	19	11
		12/14	5,724	2.44	39,052	19	10
			<b>59,493</b>		<b>617,180</b>		
<b>CHEVRON MICHIGAN</b>	<b>OLD VANDY UNIT #6</b>	1/14	7,154	2.12	77,367	19	12
		2/14	6,144	2.12	79,744	19	12
		3/14	5,989	2.12	82,973	19	10
		4/14	6,814	2.12	80,874	19	12
		5/14	6,709	2.12	80,123	19	11
		6/14	6,496	2.12	79,135	19	11
		7/14	6,712	2.12	82,404	19	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	OLD VANDY UNIT #6	8/14	7,168	2.12	81,117	19	12
		9/14	5,688		82,338	19	10
		10/14	5,045	2.12	72,188	19	9
		11/14	9,070	2.12	75,199	19	16
		12/14	9,714	2.12	72,088	19	16
					<b>82,703</b>		<b>945,550</b>
CHEVRON MICHIGAN	OLD VANDY UNIT #7	1/14	5,846	3.13	101,685	16	12
		2/14	5,048	3.13	88,990	16	11
		3/14	6,911	3.13	86,604	16	14
		4/14	5,214	3.13	92,636	16	11
		5/14	6,439	3.13	113,954	16	13
		6/14	6,799	3.13	95,933	16	14
		7/14	7,015	3.13	91,254	16	14
		8/14	6,788	3.13	82,787	16	14
		9/14	5,572		75,253	16	12
		10/14	5,300	3.13	64,691	16	11
		11/14	5,690	3.13	55,844	16	12
		12/14	5,042	3.13	43,148	16	10
			<b>71,664</b>		<b>992,779</b>		
CHEVRON MICHIGAN	OLD VANDY UNIT #8	1/14	4,249	1.48	71,242	13	11
		2/14	3,548	1.48	61,985	13	10
		3/14	3,758	1.48	6,215	13	9
		4/14	4,491	1.48	60,080	13	12
		5/14	4,907	1.48	61,687	13	12
		6/14	4,551	1.48	60,022	13	12
		7/14	4,442	1.48	53,783	13	11
		8/14	4,398	1.48	48,795	13	11
		9/14	4,291		46,518	13	11
		10/14	4,744	1.48	50,764	13	12
		11/14	4,757	1.48	49,216	13	12
		12/14	4,981	1.48	49,414	13	12
			<b>53,117</b>		<b>619,721</b>		
CHEVRON MICHIGAN	OLD VANDY UNIT #9	1/14	400	1.50	1,246	5	3
		2/14	301	1.50	1,098	5	2
		3/14	327	1.50	61,914	5	2
		4/14	318	1.50	1,060	5	2
		5/14	314	1.50	1,355	5	2
		6/14	260	1.50	961	5	2
		7/14	255	1.50	1,020	5	2
		8/14	240	1.50	1,101	5	2
		9/14	293		1,376	5	2
		10/14	369	1.50	2,452	5	2
		11/14	281	1.50	2,821	5	2
		12/14	286	1.50	3,037	5	2
			<b>3,644</b>		<b>79,441</b>		
CHEVRON MICHIGAN	ONEKAMA 12	1/14	0		0	0	0
		2/14	0		0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
CHEVRON MICHIGAN	ONEKAMA 12	3/14	0		0	0	0	
		4/14	0		0	0	0	
		5/14	0		0	0	0	
		6/14	0		0	0	0	
		7/14	0		0	0	0	
		8/14	0		0	0	0	
		9/14	0		0	0	0	
		10/14	0		0	0	0	
		11/14	0		0	0	0	
		12/14	0		0	0	0	
					<b>0</b>		<b>0</b>	
		CHEVRON MICHIGAN	RAPID RIVER 21	1/14	615	7.05	670	6
2/14	636			7.05	341	6	4	
3/14	693			7.05	342	6	4	
4/14	669			7.05	395	6	4	
5/14	746			7.05	432	6	4	
6/14	648			7.05	293	6	4	
7/14	705			7.05	442	6	4	
8/14	706			7.05	447	6	4	
9/14	682				315	6	4	
10/14	712			7.05	543	6	4	
11/14	682			7.05	619	6	4	
12/14	659			7.05	465	6	4	
			<b>8,153</b>		<b>5,304</b>			
CHEVRON MICHIGAN	RAPID RIVER 3	1/14	6,432	5.26	1,900	17	12	
		2/14	5,550	5.26	966	17	12	
		3/14	6,513	5.26	971	17	12	
		4/14	6,237	5.26	1,120	17	12	
		5/14	6,610	5.26	1,224	17	13	
		6/14	6,200	5.26	832	17	12	
		7/14	6,687	5.26	1,254	17	13	
		8/14	6,557	5.26	1,267	17	12	
		9/14	6,285		894	17	12	
		10/14	6,662	5.26	1,540	17	13	
		11/14	6,494	5.26	1,756	17	13	
		12/14	6,641	5.26	1,317	17	13	
			<b>76,868</b>		<b>15,041</b>			
CHEVRON MICHIGAN	RAPID RIVER 5	1/14	20,019	10.30	26,027	25	26	
		2/14	17,992	10.30	11,620	25	26	
		3/14	19,468	10.30	12,115	25	25	
		4/14	18,081	10.30	11,051	25	24	
		5/14	20,169	10.30	11,591	25	26	
		6/14	18,573	12.19	10,874	25	25	
		7/14	19,657	12.19	10,631	25	25	
		8/14	18,988	12.19	10,482	25	24	
		9/14	16,598		11,172	25	22	
		10/14	19,531	12.19	10,626	25	25	
11/14	18,336	12.19	13,885	25	24			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	RAPID RIVER 5	12/14	18,647	11.04	15,003	25	24
			<b>226,059</b>		<b>155,077</b>		
CHEVRON MICHIGAN	RUST PROOF	1/14	5,371	16.29	124	7	25
		2/14	5,239	16.29	237	7	27
		3/14	5,265	16.29	238	7	24
		4/14	5,480	16.29	329	7	26
		5/14	5,954	16.29	162	7	27
		6/14	5,432	16.29	199	7	26
		7/14	5,710	16.29	345	7	26
		8/14	5,793	16.29	454	7	27
		9/14	5,513		460	7	26
		10/14	5,727	16.29	409	7	26
		11/14	5,843	16.29	333	7	28
		12/14	5,403	16.29	386	7	25
			<b>66,730</b>		<b>3,676</b>		
CHEVRON MICHIGAN	RUST ROAD	1/14	12,910	19.52	32	17	24
		2/14	11,723	19.31	52	17	25
		3/14	12,963	19.58	50	17	25
		4/14	11,931	19.45	48	17	23
		5/14	11,839	19.46	49	17	22
		6/14	11,077	19.56	31	17	22
		7/14	12,126	19.30	46	17	23
		8/14	13,053	19.28	44	17	25
		9/14	12,925		51	17	25
		10/14	13,086	19.71	82	17	25
		11/14	12,777	19.76	33	17	25
		12/14	12,796	19.98	48	17	24
			<b>149,206</b>		<b>566</b>		
CHEVRON MICHIGAN	SCENIC	1/14	17,114	26.52	1,044	21	26
		2/14	16,096	25.94	920	21	27
		3/14	18,149	25.94	1,109	21	28
		4/14	18,087	26.02	1,038	21	29
		5/14	18,199	26.40	1,127	21	28
		6/14	17,870	26.08	1,024	21	28
		7/14	19,416	26.29	1,079	21	30
		8/14	18,466	26.29	1,077	21	28
		9/14	17,964		955	21	29
		10/14	17,954	26.55	1,050	21	28
		11/14	18,236	26.38	959	21	29
		12/14	18,767	26.99	1,054	21	29
			<b>216,318</b>		<b>12,436</b>		
CHEVRON MICHIGAN	TIMBER WOLF	1/14	9,164	9.60	7,166	25	12
		2/14	7,674	9.60	5,557	25	11
		3/14	8,235	9.60	5,852	25	11
		4/14	8,432	9.60	6,976	25	11
		5/14	8,749	9.60	6,304	25	11
		6/14	8,716	9.60	4,208	25	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	TIMBER WOLF	7/14	9,158	9.60	5,676	25	12
		8/14	8,168	9.60	5,200	25	11
		9/14	7,918		4,318	25	11
		10/14	7,921	9.60	4,928	25	10
		11/14	8,205	9.60	4,712	25	11
		12/14	8,239	9.60	5,383	25	11
					<b>100,579</b>		<b>66,280</b>
CHEVRON MICHIGAN	VIENNA 14	1/14	22,194	25.14	1,744	27	27
		2/14	20,677	24.97	1,573	27	27
		3/14	23,647	25.18	1,689	27	28
		4/14	23,413	25.21	1,637	27	29
		5/14	23,767	25.17	1,695	27	28
		6/14	22,708	25.19	1,683	27	28
		7/14	23,616	25.28	1,263	27	28
		8/14	23,560	25.32	1,166	27	28
		9/14	23,249		1,521	27	29
		10/14	23,296	25.46	1,702	27	28
		11/14	22,462	25.57	1,588	27	28
		12/14	23,302	25.57	1,625	27	28
					<b>275,891</b>		<b>18,886</b>
CHEVRON MICHIGAN	VIENNA 23	1/14	18,491	25.25	719	23	26
		2/14	17,540	24.38	529	23	27
		3/14	20,178	24.67	602	23	28
		4/14	20,581	25.33	553	23	30
		5/14	21,387	25.12	460	23	30
		6/14	19,841	25.76	438	23	29
		7/14	21,920	25.64	357	23	31
		8/14	21,341	26.12	346	23	30
		9/14	21,023		264	23	30
		10/14	20,296	25.88	424	23	28
		11/14	19,445	25.40	466	23	28
		12/14	20,795	25.40	379	23	29
					<b>242,838</b>		<b>5,537</b>
CHEVRON MICHIGAN	VIENNA 27	1/14	6,866	25.77	553	14	16
		2/14	6,788	25.47	741	14	17
		3/14	7,953	25.49	761	14	18
		4/14	7,965	25.76	664	14	19
		5/14	8,161	25.43	708	14	19
		6/14	7,702	25.50	534	14	18
		7/14	8,187	25.49	631	14	19
		8/14	8,236	25.59	535	14	19
		9/14	7,673		590	14	18
		10/14	7,770	25.35	1,044	14	18
		11/14	7,483	25.40	1,155	14	18
		12/14	7,516	25.99	1,096	14	17
			<b>92,300</b>		<b>9,012</b>		
CHEVRON MICHIGAN	WARNER 10 COOL WAVE	1/14	14,544	6.08	8,364	17	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
CHEVRON MICHIGAN	WARNER 10 COOL WAVE	2/14	13,195	6.08	6,828	17	28		
		3/14	14,575	6.08	7,561	17	28		
		4/14	13,621	6.08	8,617	17	27		
		5/14	13,649	6.08	9,784	17	26		
		6/14	12,911	6.08	13,251	17	25		
		7/14	12,673	6.08	14,041	17	24		
		8/14	12,167	6.08	12,139	17	23		
		9/14	12,218		11,443	17	24		
		10/14	12,691	6.08	10,886	17	24		
		11/14	12,742	6.08	9,510	17	25		
		12/14	12,375	6.08	9,184	17	23		
					<b>157,361</b>		<b>121,608</b>		
		CHEVRON MICHIGAN	WARNER 13	1/14	13,161	5.50	16,599	19	22
2/14	11,660			5.50	20,121	19	22		
3/14	10,032			5.50	21,035	19	17		
4/14	9,901			5.50	21,981	19	17		
5/14	14,266			5.50	23,180	19	24		
6/14	13,938			5.50	23,372	19	24		
7/14	14,562			5.50	31,227	19	25		
8/14	15,034			5.50	37,296	19	26		
9/14	14,555				32,190	19	26		
10/14	14,508			5.50	27,044	19	25		
11/14	15,499			5.50	28,484	19	27		
12/14	14,532			5.50	29,093	19	25		
					<b>161,648</b>		<b>311,622</b>		
CHEVRON MICHIGAN	WARNER 2 AWESOME WAV	1/14	9,086	5.51	47,772	16	18		
		2/14	8,012	5.51	39,665	16	18		
		3/14	8,334	5.51	41,796	16	17		
		4/14	8,289	5.51	44,538	16	17		
		5/14	8,041	5.51	46,947	16	16		
		6/14	8,103	5.51	43,165	16	17		
		7/14	8,541	5.51	43,800	16	17		
		8/14	9,808	5.51	31,878	16	20		
		9/14	9,821		23,903	16	20		
		10/14	9,365	5.51	24,085	16	19		
		11/14	9,066	5.51	23,243	16	19		
		12/14	8,446	5.51	26,082	16	17		
					<b>104,912</b>		<b>436,874</b>		
CHEVRON MICHIGAN	WARNER 22	1/14	37,745	6.69	10,606	37	33		
		2/14	34,110	6.69	8,813	37	33		
		3/14	37,221	6.69	9,631	37	32		
		4/14	35,957	6.69	10,914	37	32		
		5/14	36,728	6.69	12,650	37	32		
		6/14	36,746	6.69	16,800	37	33		
		7/14	37,142	6.69	17,878	37	32		
		8/14	35,891	6.69	15,768	37	31		
		9/14	35,740		14,965	37	32		
		10/14	37,476	6.69	14,116	37	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	WARNER 22	11/14	37,233	6.69	14,510	37	34
		12/14	36,876	6.69	12,587	37	32
			<b>438,865</b>		<b>159,238</b>		
CHEVRON MICHIGAN	WARNER 27	1/14	17,574	8.45	1,258	18	31
		2/14	15,864	8.45	1,182	18	31
		3/14	16,994	8.45	1,180	18	30
		4/14	15,906	8.45	1,284	18	29
		5/14	15,377	8.45	1,714	18	28
		6/14	15,301	8.45	1,989	18	28
		7/14	15,546	8.45	2,185	18	28
		8/14	15,101	8.45	2,201	18	27
		9/14	14,329		2,176	18	27
		10/14	14,922	8.45	1,949	18	27
		11/14	15,287	8.45	3,881	18	28
		12/14	15,072	8.45	2,322	18	27
			<b>187,273</b>		<b>23,321</b>		
CHEVRON MICHIGAN	WARNER 8 BOOMING WAVE	1/14	30,250	4.40	6,188	28	35
		2/14	27,495	4.40	5,556	28	35
		3/14	29,570	4.40	5,802	28	34
		4/14	28,437	4.40	5,585	28	34
		5/14	27,438	4.40	5,227	28	32
		6/14	27,471	4.40	5,511	28	33
		7/14	28,397	4.40	5,759	28	33
		8/14	28,117	4.40	5,821	28	32
		9/14	27,249		5,213	28	32
		10/14	27,721	4.40	4,609	28	32
		11/14	27,503	4.40	5,160	28	33
		12/14	27,177	4.40	5,540	28	31
			<b>336,825</b>		<b>65,971</b>		
CHEVRON MICHIGAN	WILSON 28	1/14	5,412	0.56	26,841	15	12
		2/14	7,192	0.56	22,776	15	17
		3/14	5,816	0.56	30,881	15	12
		4/14	6,663	0.56	25,903	15	15
		5/14	6,336	0.56	26,463	15	14
		6/14	5,793	0.56	27,317	15	13
		7/14	6,334	0.56	28,608	15	14
		8/14	6,004	0.56	27,713	15	13
		9/14	5,920		28,103	15	13
		10/14	4,320	0.56	27,855	15	9
		11/14	4,799	0.56	26,927	15	11
		12/14	5,974	0.56	26,149	15	13
			<b>70,563</b>		<b>325,536</b>		
CHEVRON MICHIGAN	XREA	1/14	15,566	16.44	89	21	24
		2/14	13,883	16.58	166	21	24
		3/14	14,124	16.58	148	21	22
		4/14	15,128	16.58	151	21	24
		5/14	15,866	16.57	119	21	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
CHEVRON MICHIGAN	XREA	6/14	14,622	16.57	118	21	23
		7/14	15,930	16.12	140	21	24
		8/14	15,835	16.40	122	21	24
		9/14	15,278		103	21	24
		10/14	15,777	16.61	121	21	24
		11/14	14,830	16.72	79	21	24
		12/14	15,469	16.71	50	21	24
				<b>182,308</b>		<b>1,406</b>	
CHEVRON MICHIGAN	ZBART	1/14	14,705	17.81	148	25	19
		2/14	13,691	17.36	144	25	20
		3/14	15,129	17.51	126	25	20
		4/14	14,649	17.38	178	25	20
		5/14	15,157	17.88	142	25	20
		6/14	14,279	17.62	121	25	19
		7/14	15,797	17.48	133	25	20
		8/14	15,813	17.59	153	25	20
		9/14	15,138		135	25	20
		10/14	15,709	18.28	149	25	20
		11/14	14,544	18.18	116	25	19
		12/14	15,626	18.05	125	25	20
		<b>180,237</b>		<b>1,670</b>			
<b>CHEVRON MICHIGAN LLC - REPORTER TOTALS:</b>			<b>17,110,412</b>		<b>16,781,614</b>		
DELTA	AVERY 24	1/14	22,049	25.91	80	16	44
		2/14	16,950	26.36	110	16	38
		3/14	14,698	26.05	73	16	30
		4/14	14,192	24.02	131	16	30
		5/14	17,667	26.36	80	16	36
		6/14	18,368	26.36	137	16	38
		7/14	20,746	25.77	73	16	42
		8/14	21,980	26.02	82	16	44
		9/14	21,522	26.16	75	16	45
		10/14	21,649	25.92	92	16	44
		11/14	20,192	27.09	77	16	42
		12/14	19,375	27.03	94	16	39
		<b>229,388</b>		<b>1,104</b>			
DELTA	AVERY 31	1/14	20,434	25.91	173	29	23
		2/14	20,401	26.36	140	29	25
		3/14	14,977	26.05	67	29	17
		4/14	18,323	24.02	85	29	21
		5/14	20,551	26.36	58	29	23
		6/14	18,857	26.36	68	29	22
		7/14	20,020	25.77	40	29	22
		8/14	20,948	26.02	33	29	23
		9/14	21,829	26.16	31	29	25
		10/14	26,786	25.92	39	29	30
		11/14	23,567	27.09	34	29	27
		12/14	24,396	27.03	29	29	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>251,089</b>		<b>797</b>		
<b>DELTA</b>	<b>AXFORD</b>	1/14	25,550	10.50	1,906	40	21
		2/14	22,578	10.50	1,497	40	20
		3/14	21,154	10.50	3,210	40	17
		4/14	18,023	10.50	982	40	15
		5/14	22,092	10.50	3,535	40	18
		6/14	22,342	12.37	3,570	40	19
		7/14	24,116	11.71	3,542	40	19
		8/14	22,590	12.31	3,268	40	18
		9/14	24,306	11.88	3,117	40	20
		10/14	22,321	12.30	2,550	38	19
		11/14	22,742	12.21	2,485	37	20
		12/14	23,786	12.33	2,255	37	21
			<b>271,600</b>		<b>31,917</b>		
<b>DELTA</b>	<b>BENSINGER</b>	1/14	9,600	13.40	1,089	4	77
		2/14	7,515	12.89	662	4	67
		3/14	8,023	12.60	964	4	65
		4/14	7,263	11.92	939	4	61
		5/14	8,363	12.89	739	4	67
		6/14	8,797	12.37	484	4	73
		7/14	6,957	11.71	831	4	56
		8/14	7,011	12.31	1,259	4	57
		9/14	7,408	11.88	1,155	4	62
		10/14	9,680	12.30	1,164	4	78
		11/14	6,703	12.21	1,664	4	56
		12/14	6,742	12.33	2,098	4	54
			<b>94,062</b>		<b>13,048</b>		
<b>DELTA</b>	<b>BOUGHNER</b>	1/14	7,107	17.92	838	15	15
		2/14	6,192	17.66	741	15	15
		3/14	5,930	17.71	962	15	13
		4/14	5,254	17.07	1,150	15	12
		5/14	6,419	17.66	1,430	15	14
		6/14	6,406	17.61	1,390	15	14
		7/14	6,605	17.96	1,377	15	14
		8/14	6,633	17.98	1,354	15	14
		9/14	5,995	17.85	1,142	13	15
		10/14	5,969	17.79	1,390	13	15
		11/14	5,253	17.75	1,383	13	13
		12/14	5,046	17.75	1,552	13	13
			<b>72,809</b>		<b>14,709</b>		
<b>DELTA</b>	<b>BRILEY 17</b>	1/14	12,724	17.38	44	17	24
		2/14	12,788	18.10	477	17	27
		3/14	12,104	17.05	59	17	23
		4/14	11,418	16.47	80	17	22
		5/14	12,948	18.10	95	17	25
		6/14	14,057	16.74	73	17	28
		7/14	14,828	16.93	54	17	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BRILEY 17	8/14	15,180	17.00	74	17	29
		9/14	15,304	16.91	39	17	30
		10/14	15,460	17.70	28	17	29
		11/14	14,539	17.37	63	17	29
		12/14	14,972	16.12	66	17	28
					<b>166,322</b>		<b>1,152</b>
DELTA	BRILEY 20	1/14	2,190	17.38	101	1	71
		2/14	2,179	18.10	94	1	78
		3/14	2,296	17.05	88	1	74
		4/14	2,011	16.47	105	1	67
		5/14	2,115	18.10	93	1	68
		6/14	2,187	16.74	103	1	73
		7/14	2,044	16.93	107	1	66
		8/14	2,058	17.00	107	1	66
		9/14	2,412	16.91	103	1	80
		10/14	2,271	17.70	102	1	73
		11/14	1,857	17.37	100	1	62
		12/14	2,084	16.12	107	1	67
			<b>25,704</b>		<b>1,210</b>		
DELTA	BRILEY 33	1/14	6,429	17.38	28	10	21
		2/14	5,943	18.10	30	10	21
		3/14	6,190	17.05	41	10	20
		4/14	6,380	16.47	45	10	21
		5/14	7,206	18.10	43	10	23
		6/14	7,705	16.74	39	10	26
		7/14	7,621	16.93	42	10	25
		8/14	7,778	17.00	39	10	25
		9/14	7,745	16.91	43	10	26
		10/14	8,711	17.70	42	10	28
		11/14	8,168	17.37	42	10	27
		12/14	7,459	16.12	38	10	24
			<b>87,335</b>		<b>472</b>		
DELTA	DELTA BRILEY 19	1/14	10,359	17.38	1,669	24	14
		2/14	12,925	18.10	1,691	24	19
		3/14	11,922	17.05	1,626	24	16
		4/14	10,585	16.47	1,492	24	15
		5/14	12,004	18.10	1,810	24	16
		6/14	11,749	16.74	1,759	24	16
		7/14	12,350	16.93	1,676	24	17
		8/14	12,905	17.00	1,904	22	19
		9/14	12,507	16.91	1,838	22	19
		10/14	12,276	17.70	1,838	22	18
11/14	12,154	17.37	1,739	22	18		
12/14	11,113	16.12	1,770	22	16		
			<b>142,849</b>		<b>20,812</b>		
DELTA	DELTA BRILEY 29	1/14	24,282	17.38	472	31	25
		2/14	27,309	18.10	609	31	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	DELTA BRILEY 29	3/14	20,313	17.05	476	31	21		
		4/14	21,557	16.47	745	31	23		
		5/14	26,990	18.10	985	31	28		
		6/14	27,043	16.74	485	31	29		
		7/14	28,248	16.93	600	31	29		
		8/14	29,008	17.00	361	31	30		
		9/14	28,994	16.91	503	31	31		
		10/14	30,182	17.70	494	31	31		
		11/14	26,125	17.37	217	31	28		
		12/14	29,487	16.12	121	31	31		
					<b>319,538</b>		<b>6,068</b>		
		DELTA	DELTA BRILEY 31	1/14	12,700	17.38	244	18	23
				2/14	12,382	18.10	380	18	25
3/14	11,886			17.05	536	18	21		
4/14	10,956			16.47	497	18	20		
5/14	11,020			18.10	678	18	20		
6/14	11,453			16.74	595	18	21		
7/14	11,577			16.93	651	18	21		
8/14	12,114			17.00	573	18	22		
9/14	12,402			16.96	461	18	23		
10/14	11,459			17.70	534	18	21		
11/14	10,294			17.37	454	18	19		
12/14	11,488			16.12	378	18	21		
					<b>139,731</b>		<b>5,981</b>		
DELTA	DOVER 14	1/14	5,376	13.40	1,903	8	22		
		2/14	4,849	12.89	1,157	8	22		
		3/14	4,316	12.60	1,685	8	17		
		4/14	3,917	11.92	1,641	8	16		
		5/14	3,851	12.89	1,292	8	16		
		6/14	3,581	12.37	846	8	15		
		7/14	4,156	11.71	1,453	8	17		
		8/14	5,297	12.31	2,201	8	21		
		9/14	4,939	11.88	2,019	8	21		
		10/14	3,424	12.30	2,035	8	14		
		11/14	5,483	12.21	1,356	8	23		
		12/14	4,494	12.33	1,397	8	18		
					<b>53,683</b>		<b>18,985</b>		
DELTA	DOVER 33	1/14	3,148	17.92	168	3	34		
		2/14	2,656	17.66	149	3	32		
		3/14	2,540	17.71	193	3	27		
		4/14	2,205	17.07	231	3	25		
		5/14	2,741	17.66	287	3	29		
		6/14	3,064	17.61	279	3	34		
		7/14	3,213	17.96	276	3	35		
		8/14	3,375	17.98	272	3	36		
		9/14	3,350	17.85	229	3	37		
		10/14	3,475	17.79	279	3	37		
		11/14	3,033	17.75	277	3	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	DOVER 33	12/14	3,078	17.75	311	3	33
			<b>35,878</b>		<b>2,951</b>		
DELTA	ELMER 17A	1/14	423	5.83	93	12	1
		2/14	528	5.70	84	12	2
		3/14	236	5.70	93	12	1
		4/14	91	5.59	90	12	0
		5/14	221	5.70	93	12	1
		6/14	272	5.91	90	12	1
		7/14	327	6.09	93	12	1
		8/14	372	5.94	93	12	1
		9/14	427	5.93	90	12	1
		10/14	486	6.04	93	12	1
		11/14	463	6.07	90	12	1
		12/14	427	6.09	93	12	1
			<b>4,273</b>		<b>1,095</b>		
DELTA	ELMER 17B	1/14	5,318	5.83	713	9	19
		2/14	4,841	5.70	798	9	19
		3/14	5,010	5.70	811	9	18
		4/14	4,490	5.59	853	9	17
		5/14	5,077	5.70	807	9	18
		6/14	5,084	5.91	832	9	19
		7/14	4,846	6.09	1,190	9	17
		8/14	5,002	5.94	1,896	9	18
		9/14	5,284	5.93	1,309	9	20
		10/14	5,422	6.04	1,137	9	19
		11/14	5,049	6.07	953	9	19
		12/14	5,035	6.09	1,273	9	18
			<b>60,458</b>		<b>12,572</b>		
DELTA	ELMER 26	1/14	10,648	5.83	3,939	23	15
		2/14	9,554	5.70	3,028	23	15
		3/14	7,378	5.70	2,746	23	10
		4/14	7,686	5.59	3,686	22	12
		5/14	10,812	5.70	4,667	22	16
		6/14	10,980	5.91	5,185	22	17
		7/14	10,732	6.09	4,207	22	16
		8/14	10,750	5.94	4,241	22	16
		9/14	12,090	5.93	3,590	22	18
		10/14	11,719	6.04	3,695	22	17
		11/14	11,121	6.07	3,256	22	17
		12/14	11,079	6.09	3,115	22	16
			<b>124,549</b>		<b>45,355</b>		
DELTA	GARDNER 32	1/14	3,402	14.45	5,555	28	4
		2/14	3,265	12.56	5,892	28	4
		3/14	2,576	12.19	4,195	28	3
		4/14	2,757	11.12	4,395	28	3
		5/14	3,779	12.56	5,253	28	4
		6/14	3,631	12.37	11,504	28	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	GARDNER 32	7/14	4,160	12.81	16,138	28	5
		8/14	4,489	13.01	11,345	28	5
		9/14	4,511	12.86	11,629	19	8
		10/14	4,808	13.09	9,039	18	9
		11/14	4,687	12.95	6,395	18	9
		12/14	2,926	14.66	5,353	18	5
					<b>44,991</b>		<b>96,693</b>
DELTA	KUBACKI	1/14	5,415	13.40	2,764	19	9
		2/14	4,357	12.89	2,227	19	8
		3/14	4,657	12.60	3,252	19	8
		4/14	4,040	11.92	2,900	19	7
		5/14	3,702	12.89	2,418	9	13
		6/14	4,368	12.37	4,942	9	16
		7/14	5,065	11.71	4,127	9	18
		8/14	5,229	12.31	4,119	9	19
		9/14	4,500	11.88	3,441	9	17
		10/14	4,606	12.30	3,668	9	16
		11/14	4,581	12.21	3,630	7	22
		12/14	4,415	12.33	3,923	7	20
			<b>54,935</b>		<b>41,411</b>		
DELTA	LAKE 15	1/14	33,088	26.27	543	20	53
		2/14	29,065	25.63	240	20	52
		3/14	27,891	25.97	466	20	45
		4/14	24,150	25.30	486	20	40
		5/14	28,731	25.63	226	20	46
		6/14	28,045	26.12	268	20	47
		7/14	30,065	25.13	65	20	48
		8/14	31,380	26.00	201	20	51
		9/14	31,055	26.02	279	20	52
		10/14	31,465	25.96	317	20	51
		11/14	29,688	26.19	270	20	49
		12/14	29,079	25.70	293	20	47
			<b>353,702</b>		<b>3,654</b>		
DELTA	MONTMORENCY 34	1/14	3,257	2.28	16,280	7	15
		2/14	2,084	2.67	25,550	7	11
		3/14	770	5.70	19,079	7	4
		4/14	2,115	2.50	45,200	7	10
		5/14	1,740	2.67	44,589	7	8
		6/14	2,031	2.17	36,924	7	10
		7/14	2,291	2.10	39,688	5	15
		8/14	2,543	1.88	41,762	5	16
		9/14	2,653	2.28	36,105	5	18
		10/14	2,838	2.12	32,599	5	18
		11/14	2,367	2.17	34,023	5	16
12/14	2,098	1.93	38,954	5	14		
			<b>26,787</b>		<b>410,753</b>		
DELTA	MT RAYNIER	1/14	2,230	17.38	30	4	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	MT RAYNIER	2/14	2,352	18.10	28	4	21		
		3/14	1,308	17.05	33	4	11		
		4/14	1,573	16.47	33	4	13		
		5/14	3,442	18.10	37	4	28		
		6/14	3,959	16.74	33	4	33		
		7/14	4,012	16.93	35	4	32		
		8/14	3,544	17.00	35	4	29		
		9/14	3,887	16.91	36	4	32		
		10/14	3,956	17.70	35	4	32		
		11/14	4,277	17.37	36	4	36		
		12/14	4,102	16.12	34	4	33		
					<b>38,642</b>		<b>405</b>		
		DELTA	NIMBY	1/14	5,125	10.50	665	13	13
2/14	1,737			10.50	270	13	5		
3/14	0			0.00	0	0	0		
4/14	3,292			10.50	1,393	13	8		
5/14	4,634			10.50	1,380	13	11		
6/14	4,355			12.37	1,278	13	11		
7/14	4,974			11.71	1,313	13	12		
8/14	4,241			12.31	1,238	9	15		
9/14	4,425			11.88	1,505	9	16		
10/14	4,225			12.30	1,061	7	19		
11/14	4,617			12.21	977	7	22		
12/14	4,498			12.33	945	7	21		
					<b>46,123</b>		<b>12,025</b>		
DELTA	SCHRADER	1/14	13,403	13.40	2,568	32	13		
		2/14	10,251	12.89	1,975	32	11		
		3/14	11,971	12.60	2,605	32	12		
		4/14	10,545	11.92	2,556	32	11		
		5/14	12,081	12.89	3,290	32	12		
		6/14	11,947	12.37	3,268	32	12		
		7/14	12,120	11.71	3,318	32	12		
		8/14	11,794	12.31	3,465	32	12		
		9/14	11,595	11.88	3,077	29	13		
		10/14	12,461	12.30	3,217	29	14		
		11/14	11,169	12.21	3,148	29	13		
		12/14	11,300	12.33	3,494	29	13		
					<b>140,637</b>		<b>35,981</b>		
DELTA	TOWNLIN	1/14	3,238	2.28	30,233	11	9		
		2/14	2,655	2.67	24,548	11	9		
		3/14	2,084	5.70	18,330	11	6		
		4/14	2,597	2.50	43,427	11	8		
		5/14	2,363	2.67	42,841	11	7		
		6/14	2,556	2.17	34,476	11	8		
		7/14	3,675	2.10	38,131	11	11		
		8/14	3,810	1.88	40,124	7	18		
		9/14	3,902	2.28	34,690	7	19		
		10/14	3,746	2.12	31,320	7	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	TOWNLIN	11/14	2,991	2.17	32,688	7	14
		12/14	3,124	1.93	37,426	7	14
			<b>36,741</b>		<b>408,234</b>		
DELTA	VIENNA 13	1/14	3,157	17.38	44	11	9
		2/14	3,782	18.10	462	11	12
		3/14	3,582	17.05	1,665	11	10
		4/14	3,319	16.47	756	11	10
		5/14	3,667	18.10	1,036	11	11
		6/14	3,461	16.74	989	11	10
		7/14	3,673	16.93	793	6	20
		8/14	4,045	17.00	690	6	22
		9/14	3,726	16.91	589	6	21
		10/14	3,350	17.70	484	6	18
		11/14	3,252	17.37	389	6	18
		12/14	2,678	16.12	444	6	14
		<b>41,692</b>		<b>8,341</b>			
DELTA	VIENNA/WALTZ	1/14	1,707	2.28	12,849	8	7
		2/14	1,367	2.67	18,663	8	6
		3/14	598	2.53	7,554	8	2
		4/14	747	2.50	14,088	8	3
		5/14	1,123	2.67	21,588	8	5
		6/14	1,676	2.17	23,318	8	7
		7/14	2,405	2.10	24,066	7	11
		8/14	2,461	1.88	24,086	5	16
		9/14	2,511	2.28	28,554	6	14
		10/14	2,692	2.12	23,861	6	14
		11/14	1,998	2.17	13,932	6	11
		12/14	2,083	1.93	31,623	6	11
		<b>21,368</b>		<b>244,182</b>			
<b>DELTA - REPORTER TOTALS:</b>			<b>2,884,886</b>		<b>1,439,907</b>		
DEVONIAN ENERGY	CHARLTON 32	1/14	8,199	10.23	106	21	13
		2/14	7,597	10.23	111	21	13
		3/14	8,508	10.23	91	21	13
		4/14	8,185	9.68	72	21	13
		5/14	8,678	9.68	129	21	13
		6/14	8,249	9.68	136	21	13
		7/14	8,826	9.68	121	21	14
		8/14	8,808	10.63	112	21	14
		9/14	8,531	9.56	121	21	14
		10/14	8,851	9.56	125	21	14
11/14	8,546	9.56	125	21	14		
12/14	8,562	9.56	113	21	13		
		<b>101,540</b>		<b>1,362</b>			
<b>DEVONIAN ENERGY - REPORTER TOTALS:</b>			<b>101,540</b>		<b>1,362</b>		
DYNAMIC DEVELOPM	NYSTROM C1-14	1/14	280	16.00	64	1	9

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DYNAMIC DEVELOPM	NYSTROM C1-14	2/14	177	16.00	280	1	6		
		3/14	243	16.00	308	1	8		
		4/14	205	16.00	190	1	7		
		5/14	167	16.00	170	1	5		
		6/14	278	16.00	300	1	9		
		7/14	140	16.00	310	1	5		
		8/14	110	16.00	280	1	4		
		9/14	145	16.00	258	1	5		
		10/14	124	16.00	310	1	4		
		11/14	3	16.00	10	1	0		
		12/14	0	0.00	0	0	0		
					<b>1,872</b>		<b>2,480</b>		
		<b>DYNAMIC DEVELOPMENT - REPORTER TOTALS:</b>			<b>1,872</b>		<b>2,480</b>		
ENERVEST OPERATIN	ASE 1 HAYES	1/14	3,794	20.98	899	13	9		
		2/14	3,757	20.76	882	13	10		
		3/14	3,965	21.27	864	13	10		
		4/14	3,780	20.59	854	13	10		
		5/14	3,934	20.59	947	13	10		
		6/14	3,795	20.96	814	13	10		
		7/14	4,170	21.10	808	13	10		
		8/14	3,977	21.33	955	13	10		
		9/14	3,649	20.91	894	13	9		
		10/14	3,880	21.26	922	13	10		
		11/14		21.34	815	13			
		12/14	3,776	21.06	896	13	9		
			<b>42,477</b>		<b>10,550</b>				
ENERVEST OPERATIN	ASE 2	1/14	6,225	28.06	397	10	20		
		2/14	5,729	28.06	342	10	20		
		3/14	6,083	28.06	371	10	20		
		4/14	6,423	28.06	380	10	21		
		5/14	6,493	28.06	399	10	21		
		6/14	6,285	28.06	494	10	21		
		7/14	6,601	28.06	437	10	21		
		8/14	6,790	28.06	378	10	22		
		9/14	6,453	28.06	363	10	22		
		10/14	6,574	28.06	486	10	21		
		11/14	6,150	28.06	449	10	21		
		12/14	6,363	28.06	466	10	21		
			<b>76,169</b>		<b>4,962</b>				
ENERVEST OPERATIN	ASE 3A-25	1/14	8,805	11.16	3,950	14	20		
		2/14	7,683	11.16	2,539	14	20		
		3/14	8,913	11.16	4,691	14	21		
		4/14	9,299	10.87	4,216	14	22		
		5/14	9,349	10.87	4,503	14	22		
		6/14	8,518	10.87	3,746	14	20		
		7/14	9,616	10.87	4,588	14	22		
		8/14	9,552	10.87	4,987	14	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 3A-25	9/14	8,470	11.01	3,445	14	20
		10/14	9,170	11.01	5,530	14	21
		11/14	7,837	11.01	4,838	14	19
		12/14	8,274	11.01	5,887	14	19
			<b>105,486</b>		<b>52,920</b>		
ENERVEST OPERATIN	ASE 3A-36	1/14	450	11.08	220	2	7
		2/14	422	11.08	145	2	8
		3/14	452	11.08	254	2	7
		4/14	354	11.41	196	2	6
		5/14	465	11.41	222	2	7
		6/14	393	11.41	175	2	7
		7/14	401	11.41	195	2	6
		8/14	380	11.41	204	2	6
		9/14	355	11.23	155	2	6
		10/14	353	11.23	226	2	6
		11/14	347	11.23	219	2	6
		12/14	306	11.23	229	2	5
			<b>4,678</b>		<b>2,440</b>		
ENERVEST OPERATIN	ASE 3B WOLFE	1/14	13,428	21.21	774	16	27
		2/14	12,444	21.21	677	16	28
		3/14	15,803	21.21	867	16	32
		4/14	17,055	17.05	908	16	36
		5/14	16,613	17.05	905	16	33
		6/14	16,047	17.05	1,126	16	33
		7/14	17,186	17.05	1,014	16	35
		8/14	17,634	17.05	876	16	36
		9/14	16,814	16.90	834	16	35
		10/14	17,359	16.90	1,124	16	35
		11/14	16,806	16.90	1,075	16	35
		12/14	17,142	16.90	1,097	16	35
			<b>194,331</b>		<b>11,277</b>		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/14	3,222	17.07	174	3	35
		2/14	2,076	17.07	106	3	25
		3/14	2,056	17.07	106	3	22
		4/14	2,023	8.42	107	3	22
		5/14	2,415	9.86	117	3	26
		6/14	2,247	9.86	141	3	25
		7/14	2,352	9.86	124	3	25
		8/14	1,657	9.86	74	3	18
		9/14	1,405	13.11	66	3	16
		10/14	1,437	13.11	87	3	15
		11/14	1,396	13.11	84	3	16
12/14	1,467	13.11	88	3	16		
	<b>23,753</b>		<b>1,274</b>				
ENERVEST OPERATIN	ASE 4-16	1/14	2,930	16.01	645	8	12
		2/14	2,576	16.01	503	8	12
		3/14	3,028	16.01	631	8	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	ASE 4-16	4/14	3,173	16.84	654	8	13		
		5/14	3,077	16.84	822	8	12		
		6/14	2,373	16.84	392	8	10		
		7/14	2,554	16.84	408	8	10		
		8/14	2,497	16.84	376	8	10		
		9/14	2,257	16.28	353	8	9		
		10/14	2,088	16.28	351	8	8		
		11/14	2,379	16.28	440	8	10		
		12/14	2,638	16.28	535	8	11		
					<b>31,570</b>		<b>6,110</b>		
		ENERVEST OPERATIN	ASE 4-17	1/14	4,221	18.13	958	6	23
				2/14	4,005	18.13	807	6	24
3/14	4,479			18.13	963	6	24		
4/14	3,900			19.27	832	6	22		
5/14	3,939			19.27	1,091	6	21		
6/14	3,917			19.27	670	6	22		
7/14	4,129			19.27	681	6	22		
8/14	4,022			19.27	626	6	22		
9/14	4,030			18.84	655	6	22		
10/14	4,393			18.84	766	6	24		
11/14	5,020			18.84	964	6	28		
12/14	3,729			18.84	786	6	20		
			<b>49,784</b>		<b>9,799</b>				
ENERVEST OPERATIN	ASE 4B	1/14	10,573	16.94	2,423	10	34		
		2/14	9,689	16.94	1,970	10	35		
		3/14	10,287	16.94	2,234	10	33		
		4/14	10,253	16.45	2,158	10	34		
		5/14	10,996	16.45	3,000	10	35		
		6/14	10,866	16.45	1,825	10	36		
		7/14	11,705	16.45	1,908	10	38		
		8/14	11,581	16.45	1,782	10	37		
		9/14	11,214	14.98	1,767	10	37		
		10/14	11,166	14.98	1,865	10	36		
		11/14	8,820	14.98	1,602	10	29		
		12/14	10,356	14.98	2,058	10	33		
			<b>127,506</b>		<b>24,592</b>				
ENERVEST OPERATIN	ASE 4C	1/14	572	19.24	132	1	18		
		2/14	460	19.24	94	1	16		
		3/14	514	19.24	112	1	17		
		4/14	485	18.70	102	1	16		
		5/14	521	18.70	143	1	17		
		6/14	526	18.70	89	1	18		
		7/14	567	18.70	93	1	18		
		8/14	585	18.70	90	1	19		
		9/14	548	19.20	89	1	18		
		10/14	559	19.20	98	1	18		
		11/14	429	19.20	83	1	14		
		12/14	478	19.20	101	1	15		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>6,244</b>		<b>1,226</b>		
ENERVEST OPERATIN	ASE 4D	1/14	184	15.21	40	1	6
		2/14	43	15.21	8	1	2
		3/14	47	15.21	10	1	2
		4/14	3	15.37	1	1	0
		5/14	77	15.37	20	1	2
		6/14	159	15.37	26	1	5
		7/14	261	15.37	41	1	8
		8/14	298	15.37	44	1	10
		9/14	312	14.80	48	1	10
		10/14	296	14.80	48	1	10
		11/14	181	14.80	33	1	6
		12/14	184	14.80	36	1	6
			<b>2,045</b>		<b>355</b>		
ENERVEST OPERATIN	ASE 5	1/14	13,261	22.54	7,829	19	22
		2/14	12,074	22.54	2,931	19	23
		3/14	11,658	22.54	2,868	19	20
		4/14	13,974	23.77	2,928	19	25
		5/14	14,322	23.77	3,251	19	24
		6/14	13,926	23.77	3,173	19	24
		7/14	16,105	23.77	3,225	19	27
		8/14	17,668	23.77	3,110	19	30
		9/14	16,444	20.69	3,758	19	29
		10/14	18,422	20.69	3,203	19	31
		11/14	21,194	20.69	2,524	19	37
		12/14	24,526	20.69	2,179	19	42
			<b>193,574</b>		<b>40,979</b>		
ENERVEST OPERATIN	ASE 512	1/14	35,418	5.68	1,421	6	190
		2/14	32,354	5.68	1,319	6	193
		3/14	32,178	5.68	1,261	6	173
		4/14	29,700	6.59	1,117	6	165
		5/14	32,133	6.59	1,218	6	173
		6/14	31,407	6.59	333	6	174
		7/14	33,618	6.59	895	6	181
		8/14	32,705	6.59	186	6	176
		9/14	32,187	7.28	166	6	179
		10/14	32,424	7.28	58	6	174
		11/14	25,110	7.28	8	6	140
		12/14	24,335	7.28	2,868	6	131
			<b>373,569</b>		<b>10,850</b>		
ENERVEST OPERATIN	ASE 519	1/14	2,151	25.42	115	1	69
		2/14	2,097	25.42	110	1	75
		3/14	1,959	25.42	102	1	63
		4/14	2,053	23.78	102	1	68
		5/14	2,140	23.78	108	1	69
		6/14	1,953	23.78	28	1	65
		7/14	2,032	23.78	72	1	66

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 519	8/14	1,993	23.78	15	1	64
		9/14	1,716	25.15	12	1	57
		10/14	1,875	25.15	4	1	60
		11/14	1,681	25.15	1	1	56
		12/14	1,637	25.15	255	1	53
					<b>23,287</b>		<b>924</b>
ENERVEST OPERATIN	ASE 5B	1/14	2,727	3.73	1,181	3	29
		2/14	2,468	3.73	445	3	29
		3/14	2,160	3.73	394	3	23
		4/14	2,489	11.50	447	3	28
		5/14	2,552	11.50	483	3	27
		6/14	2,474	11.50	471	3	27
		7/14	2,394	11.50	409	3	26
		8/14	2,205	11.50	331	3	24
		9/14	1,918	9.37	377	3	21
		10/14	1,938	9.37	288	3	21
		11/14	2,063	9.37	211	3	23
		12/14	2,109	9.37	171	3	23
			<b>27,497</b>		<b>5,208</b>		
ENERVEST OPERATIN	ASE 5C	1/14	7,919	28.50	448	7	36
		2/14	7,706	28.50	425	7	39
		3/14	7,296	28.50	405	7	34
		4/14	8,042	20.23	377	7	38
		5/14	9,023	20.23	428	7	42
		6/14	8,807	20.23	117	7	42
		7/14	9,482	20.23	316	7	44
		8/14	9,182	20.23	65	7	42
		9/14	7,277	22.79	48	7	35
		10/14	8,555	22.79	19	7	39
		11/14	7,267	22.79	3	7	35
		12/14	6,974	22.79	1,050	7	32
			<b>97,530</b>		<b>3,701</b>		
ENERVEST OPERATIN	ASE 6	1/14	17,952	23.47	4,572	44	13
		2/14	16,279	23.48	3,898	44	13
		3/14	14,486	23.45	3,165	44	11
		4/14	19,368	23.33	3,371	44	15
		5/14	20,320	23.33	4,706	44	15
		6/14	19,017	22.80	4,654	44	14
		7/14	20,172	23.33	5,857	44	15
		8/14	20,347	23.70	4,683	44	15
		9/14	18,761	24.46	5,672	44	14
		10/14	19,549	23.59	6,311	44	14
11/14	18,735	23.85	5,253	44	14		
12/14	18,387	23.91	8,924	44	13		
			<b>223,373</b>		<b>61,066</b>		
ENERVEST OPERATIN	ASE 6B	1/14	1,086	24.11	276	2	18
		2/14	978	24.11	234	2	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 7B	12/14	3,770	23.81	1,088	4	30
			<b>40,475</b>		<b>11,611</b>		
ENERVEST OPERATIN	ASE 7C	1/14	3,495	22.19	168	7	16
		2/14	3,192	22.13	163	7	16
		3/14	3,336	21.98	150	7	15
		4/14	3,223	22.53	210	7	15
		5/14	3,348	22.53	306	7	15
		6/14	3,182	22.53	277	7	15
		7/14	3,380	21.40	269	7	16
		8/14	3,423	21.38	266	7	16
		9/14	3,231	22.25	256	7	15
		10/14	3,230	21.92	213	7	15
		11/14	3,084	21.67	299	7	15
		12/14	3,183	21.15	296	7	15
			<b>39,307</b>		<b>2,873</b>		
ENERVEST OPERATIN	ASE 8	1/14	9,688	14.85	25	7	45
		2/14	8,779	14.50	37	7	45
		3/14	9,744	14.53	34	7	45
		4/14	9,499	13.91	47	7	45
		5/14	10,297	13.91	36	7	47
		6/14	9,864	14.23	35	7	47
		7/14	10,237	14.60	37	7	47
		8/14	10,218	14.67	71	7	47
		9/14	9,795	14.56	51	7	47
		10/14	9,765	15.44	46	7	45
		11/14	9,594	14.70	42	7	46
		12/14	9,385	14.74	51	7	43
			<b>116,865</b>		<b>512</b>		
ENERVEST OPERATIN	CHARLTON 14	1/14	3,930	27.50	1,625	13	10
		2/14	3,733	27.50	1,434	13	10
		3/14	3,819	27.50	1,434	13	9
		4/14	3,533	27.42	1,476	13	9
		5/14	3,758	27.42	1,352	13	9
		6/14	3,583	27.42	1,230	13	9
		7/14	4,604	27.42	1,336	13	11
		8/14	4,194	27.42	1,136	13	10
		9/14	3,850	27.14	1,237	13	10
		10/14	4,070	27.14	1,637	13	10
		11/14	3,647	27.14	1,481	13	9
		12/14	3,730	27.14	1,544	13	9
			<b>46,451</b>		<b>16,922</b>		
ENERVEST OPERATIN	MAYER	1/14	5,999	24.80	312	13	15
		2/14	5,335	24.80	216	13	15
		3/14	5,815	24.80	209	13	14
		4/14	5,528	25.34	229	13	14
		5/14	5,967	25.34	483	13	15
		6/14	6,321	25.34	296	13	16

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	MAYER	7/14	6,535	25.34	259	13	16
		8/14	6,434	25.34	308	13	16
		9/14	6,175	24.50	270	13	16
		10/14	6,429	24.50	337	13	16
		11/14	6,044	24.50	363	13	15
		12/14	5,949	24.50	360	13	15
					<b>72,531</b>		<b>3,642</b>
ENERVEST OPERATIN	NMAG 1	1/14	10,083	27.61	35	24	14
		2/14	9,447	27.44	86	24	14
		3/14	10,530	27.59	64	24	14
		4/14	10,362	27.45	53	24	14
		5/14	9,783	27.45	52	24	13
		6/14	9,686	27.69	28	24	13
		7/14	9,990	27.02	45	24	13
		8/14	9,828	27.43	16	24	13
		9/14	8,810	28.00	12	24	12
		10/14	8,761	27.11	44	24	12
		11/14	8,761	26.87	43	24	12
		12/14	9,226	24.31	44	24	12
			<b>115,267</b>		<b>522</b>		
ENERVEST OPERATIN	NMAG 2	1/14	1,621	25.24	5	3	17
		2/14	1,397	25.24	12	3	17
		3/14	1,494	25.24	9	3	16
		4/14	2,091	24.25	10	3	23
		5/14	2,037	24.25	10	3	22
		6/14	2,005	24.25	5	3	22
		7/14	1,912	24.25	8	3	21
		8/14	1,842	24.25	3	3	20
		9/14	1,822	25.45	2	3	20
		10/14	2,136	25.45	10	3	23
		11/14	2,047	25.45	10	3	23
		12/14	2,189	25.45	10	3	24
			<b>22,593</b>		<b>94</b>		
ENERVEST OPERATIN	NMAG 3	1/14	3,995	28.82	14	7	18
		2/14	3,845	28.82	35	7	20
		3/14	4,220	28.82	26	7	19
		4/14	4,260	28.25	23	7	20
		5/14	4,422	28.25	24	7	20
		6/14	4,487	28.25	13	7	21
		7/14	4,741	28.25	22	7	22
		8/14	4,924	28.25	8	7	23
		9/14	4,358	28.55	6	7	21
		10/14	4,596	28.55	24	7	21
		11/14	4,514	28.55	22	7	21
		12/14	4,974	28.55	24	7	23
			<b>53,336</b>		<b>241</b>		
ENERVEST OPERATIN	SCV	1/14	58,176	17.95	3,812	69	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATIN	SCV	2/14	54,212	17.18	3,379	69	28		
		3/14	58,418	17.92	3,896	69	27		
		4/14	55,527	18.31	4,746	69	27		
		5/14	57,705	18.31	4,094	69	27		
		6/14	54,472	18.09	3,414	69	26		
		7/14	56,167	18.28	2,356	69	26		
		8/14	63,317	18.22	2,696	69	30		
		9/14	64,680	15.77	4,169	69	31		
		10/14	64,864	15.42	3,591	69	30		
		11/14	63,138	15.60	3,181	69	31		
		12/14	67,820	12.90	3,157	69	32		
					<b>718,496</b>		<b>42,491</b>		
		ENERVEST OPERATIN	STATE HAYES	1/14	3,903	24.15	475	11	11
2/14	3,557			24.15	287	11	12		
3/14	3,724			24.15	139	11	11		
4/14	3,330			25.53	538	11	10		
5/14	4,046			25.53	461	11	12		
6/14	3,654			25.53	400	11	11		
7/14	4,001			25.53	393	11	12		
8/14	3,876			25.53	365	11	11		
9/14	3,717			23.69	396	11	11		
10/14	3,898			23.69	405	11	11		
11/14	3,911			23.69	363	11	12		
12/14	3,884			23.69	366	11	11		
					<b>45,501</b>		<b>4,588</b>		
ENERVEST OPERATIN	VIENNA CHARLTON	1/14	4,179	20.53	1,510	11	12		
		2/14	4,143	20.53	1,391	11	13		
		3/14	4,550	20.53	1,487	11	13		
		4/14	4,103	20.73	1,501	11	12		
		5/14	4,570	20.73	1,444	11	13		
		6/14	4,148	20.73	1,237	11	13		
		7/14	4,439	20.73	1,131	11	13		
		8/14	4,016	20.73	956	11	12		
		9/14	4,042	20.58	1,138	11	12		
		10/14	4,525	20.58	1,595	11	13		
		11/14	4,283	20.58	1,523	11	13		
		12/14	4,540	20.58	1,640	11	13		
					<b>51,538</b>		<b>16,553</b>		
<b>ENERVEST OPERATING LLC - REPORTER TOTALS:</b>			<b>3,019,815</b>		<b>372,965</b>				
HRF	ABE LINCOLN	1/14	1,684	13.42	283	3	18		
		2/14	1,553	13.42	253	3	18		
		3/14	1,732	13.42	311	3	19		
		4/14	1,808	13.42	272	3	20		
		5/14	1,874	13.42	335	3	20		
		6/14	1,600	13.42	355	3	18		
		7/14	1,647	13.42	299	3	18		
		8/14	1,653	13.42	317	3	18		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	ABE LINCOLN	9/14	1,516	13.42	435	3	17
		10/14	1,345	13.42	540	3	14
		11/14	1,261	13.42	464	3	14
		12/14	1,321	13.42	485	3	14
			<b>18,994</b>		<b>4,349</b>		
HRF	BEAR SWAMP	1/14	14,154	11.34	1,646	8	57
		2/14	13,673	11.34	1,638	8	61
		3/14	13,749	11.34	1,138	8	55
		4/14	13,680	11.34	995	8	57
		5/14	13,579	11.34	1,204	8	55
		6/14	13,067	11.34	1,822	8	54
		7/14	14,237	11.34	1,889	8	57
		8/14	13,844	11.34	1,669	8	56
		9/14	13,082	11.34	1,496	8	55
		10/14	13,778	11.34	1,685	8	56
		11/14	12,962	11.34	1,427	8	54
		12/14	12,933	11.34	1,378	8	52
			<b>162,738</b>		<b>17,987</b>		
HRF	CLOVER PATCH	1/14	32,739	6.09	4,637	10	106
		2/14	29,920	6.09	4,208	10	107
		3/14	31,746	6.09	4,139	10	102
		4/14	30,874	6.09	3,415	10	103
		5/14	31,924	6.09	4,250	10	103
		6/14	30,985	6.09	5,585	10	103
		7/14	32,430	6.09	5,082	10	105
		8/14	32,525	6.09	5,066	10	105
		9/14	35,204	6.09	7,375	10	117
		10/14	47,700	6.09	14,554	14	110
		11/14	52,704	8.30	15,331	14	125
		12/14	56,569	8.30	16,646	14	130
			<b>445,320</b>		<b>90,288</b>		
HRF	CLUB PROSPECT	1/14	1,322	14.21	154	2	21
		2/14	1,273	14.21	152	2	23
		3/14	1,370	14.21	113	2	22
		4/14	1,322	14.21	96	2	22
		5/14	1,263	14.21	112	2	20
		6/14	1,137	14.21	159	2	19
		7/14	1,299	14.21	172	2	21
		8/14	1,362	14.21	164	2	22
		9/14	1,327	14.21	152	2	22
		10/14	1,397	14.21	171	2	23
		11/14	1,310	14.21	144	2	22
		12/14	1,319	14.21	140	2	21
			<b>15,701</b>		<b>1,729</b>		
HRF	HERMS LANDING	1/14	1,297	14.40	218	3	14
		2/14	1,208	14.40	197	3	14
		3/14	1,432	14.40	257	3	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	HERMS LANDING	4/14	1,258	14.40	189	3	14		
		5/14	1,286	14.40	230	3	14		
		6/14	1,212	14.40	269	3	13		
		7/14	1,286	14.40	233	3	14		
		8/14	1,274	14.40	245	3	14		
		9/14	1,183	14.40	340	3	13		
		10/14	1,222	14.40	490	3	13		
		11/14	1,145	14.40	422	3	13		
		12/14	1,192	14.40	438	3	13		
					<b>14,995</b>		<b>3,528</b>		
		HRF	INDIAN GREEN	1/14	9,748	9.76	1,636	7	45
				2/14	8,720	9.76	1,421	7	44
3/14	9,316			9.76	1,673	7	43		
4/14	9,156			9.76	1,376	7	44		
5/14	9,127			9.76	1,630	7	42		
6/14	8,854			9.76	1,962	7	42		
7/14	9,472			9.76	1,719	7	44		
8/14	9,438			9.76	1,813	7	43		
9/14	8,875			9.76	2,548	7	42		
10/14	8,845			9.76	3,550	7	41		
11/14	8,240			9.76	3,033	7	39		
12/14	8,360			9.76	3,071	7	39		
			<b>108,151</b>		<b>25,432</b>				
HRF	INDIAN GREEN EAST	1/14	3,630	9.26	422	2	59		
		2/14	3,473	9.26	416	2	62		
		3/14	3,697	9.26	306	2	60		
		4/14	3,647	9.26	265	2	61		
		5/14	3,575	9.26	317	2	58		
		6/14	3,099	9.26	432	2	52		
		7/14	3,313	9.26	440	2	53		
		8/14	3,331	9.26	402	2	54		
		9/14	3,141	9.26	359	2	52		
		10/14	3,369	9.26	412	2	54		
		11/14	3,181	9.26	350	2	53		
		12/14	3,266	9.26	348	2	53		
			<b>40,722</b>		<b>4,469</b>				
HRF	LIGHTNING TREE	1/14	17,817	10.88	2,072	9	64		
		2/14	14,470	10.88	1,733	9	57		
		3/14	17,551	10.88	1,452	9	63		
		4/14	17,456	10.88	1,270	9	65		
		5/14	17,370	10.88	1,541	9	62		
		6/14	16,330	10.88	2,277	9	60		
		7/14	17,259	10.88	2,290	9	62		
		8/14	17,441	10.88	2,102	9	62		
		9/14	16,615	10.88	1,900	9	62		
		10/14	17,210	10.88	2,104	9	62		
		11/14	16,568	10.88	1,824	9	61		
		12/14	16,435	10.88	1,749	9	59		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>202,522</b>		<b>22,314</b>		
HRF	LOST WATCHMAN	1/14	16,472	14.47	1,915	11	48
		2/14	15,819	14.47	1,895	11	51
		3/14	16,083	14.47	1,331	11	47
		4/14	16,102	14.47	1,172	11	49
		5/14	16,172	14.47	1,434	11	47
		6/14	15,891	14.47	2,216	11	48
		7/14	17,732	14.47	2,353	11	52
		8/14	17,834	14.47	2,150	11	52
		9/14	16,641	14.47	1,903	11	50
		10/14	17,546	14.47	2,145	11	51
		11/14	16,345	14.47	1,799	11	50
		12/14	16,053	14.47	1,710	11	47
			<b>198,690</b>		<b>22,023</b>		
HRF	MINERS DAM	1/14	3,400	7.20	395	2	55
		2/14	3,172	7.20	380	2	57
		3/14	3,365	7.20	278	2	54
		4/14	3,275	7.20	238	2	55
		5/14	3,254	7.20	289	2	52
		6/14	3,163	7.20	441	2	53
		7/14	3,378	7.20	448	2	54
		8/14	3,377	7.20	407	2	54
		9/14	3,236	7.20	370	2	54
		10/14	3,359	7.20	411	2	54
		11/14	3,240	7.20	357	2	54
		12/14	3,043	7.20	324	2	49
			<b>39,262</b>		<b>4,338</b>		
HRF	MINERS DAM - 21242	1/14	1,366	6.67	159	1	44
		2/14	1,273	6.67	152	1	45
		3/14	1,282	6.67	106	1	41
		4/14	1,259	6.67	92	1	42
		5/14	1,221	6.67	108	1	39
		6/14	1,239	6.67	173	1	41
		7/14	1,415	6.67	188	1	46
		8/14	1,473	6.67	178	1	48
		9/14	1,427	6.67	163	1	48
		10/14	1,376	6.67	168	1	44
		11/14	1,359	6.67	150	1	45
		12/14	1,297	6.67	138	1	42
			<b>15,987</b>		<b>1,775</b>		
HRF	MINERS DAM - 21243	1/14	2,822	6.67	328	1	91
		2/14	2,603	6.67	312	1	93
		3/14	2,712	6.67	224	1	87
		4/14	2,624	6.67	191	1	87
		5/14	2,670	6.67	237	1	86
		6/14	2,493	6.67	348	1	83
		7/14	2,791	6.67	370	1	90

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM - 21243	8/14	2,719	6.67	328	1	88
		9/14	2,391	6.67	273	1	80
		10/14	3,053	6.67	373	1	98
		11/14	2,684	6.67	295	1	89
		12/14	2,608	6.67	278	1	84
					<b>32,170</b>		<b>3,557</b>
HRF	MINERS DAM-20279	1/14	2,817	14.43	473	1	91
		2/14	2,555	14.43	416	1	91
		3/14	2,782	14.43	499	1	90
		4/14	2,790	14.43	419	1	93
		5/14	2,895	14.43	517	1	93
		6/14	2,692	14.43	596	1	90
		7/14	2,847	14.43	517	1	92
		8/14	2,814	14.43	540	1	91
		9/14	2,663	14.43	764	1	89
		10/14	2,655	14.43	1,066	1	86
		11/14	2,680	14.43	987	1	89
		12/14	2,812	14.43	1,033	1	91
			<b>33,002</b>		<b>7,827</b>		
HRF	MINERS DAM-20280	1/14	2,590	14.43	435	1	84
		2/14	2,379	14.43	387	1	85
		3/14	2,614	14.43	469	1	84
		4/14	2,630	14.43	395	1	88
		5/14	2,849	14.43	509	1	92
		6/14	2,649	14.43	587	1	88
		7/14	2,780	14.43	505	1	90
		8/14	2,723	14.43	523	1	88
		9/14	2,583	14.43	741	1	86
		10/14	2,627	14.43	1,054	1	85
		11/14	2,578	14.43	949	1	86
		12/14	2,500	14.43	918	1	81
			<b>31,502</b>		<b>7,472</b>		
HRF	MINERS DAM-20339	1/14	4,515	14.43	758	1	146
		2/14	4,093	14.43	667	1	146
		3/14	4,416	14.43	793	1	142
		4/14	4,351	14.43	653	1	145
		5/14	4,428	14.43	790	1	143
		6/14	4,291	14.43	951	1	143
		7/14	4,476	14.43	813	1	144
		8/14	4,504	14.43	865	1	145
		9/14	4,237	14.43	1,216	1	141
		10/14	4,312	14.43	1,731	1	139
		11/14	4,199	14.43	1,546	1	140
		12/14	4,344	14.43	1,595	1	140
			<b>52,166</b>		<b>12,378</b>		
HRF	MINERS DAM-20438	1/14	1,676	14.43	281	1	54
		2/14	1,493	14.43	243	1	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-20438	3/14	1,612	14.43	289	1	52		
		4/14	1,552	14.43	233	1	52		
		5/14	1,648	14.43	294	1	53		
		6/14	1,601	14.43	355	1	53		
		7/14	1,679	14.43	305	1	54		
		8/14	1,672	14.43	321	1	54		
		9/14	1,613	14.43	463	1	54		
		10/14	1,659	14.43	666	1	54		
		11/14	1,625	14.43	598	1	54		
		12/14	1,677	14.43	616	1	54		
					<b>19,507</b>		<b>4,664</b>		
		HRF	MINERS DAM-20439	1/14	1,458	14.43	245	1	47
				2/14	1,309	14.43	213	1	47
3/14	1,416			14.43	254	1	46		
4/14	1,359			14.43	204	1	45		
5/14	1,430			14.43	255	1	46		
6/14	1,379			14.43	305	1	46		
7/14	1,453			14.43	264	1	47		
8/14	1,456			14.43	280	1	47		
9/14	1,395			14.43	400	1	47		
10/14	1,419			14.43	570	1	46		
11/14	1,377			14.43	507	1	46		
12/14	1,410			14.43	518	1	45		
					<b>16,861</b>		<b>4,015</b>		
HRF	MINERS DAM-20440	1/14	4,425	14.43	743	1	143		
		2/14	4,023	14.43	655	1	144		
		3/14	4,307	14.43	773	1	139		
		4/14	4,163	14.43	625	1	139		
		5/14	4,358	14.43	778	1	141		
		6/14	4,255	14.43	943	1	142		
		7/14	4,520	14.43	821	1	146		
		8/14	4,494	14.43	863	1	145		
		9/14	4,318	14.43	1,239	1	144		
		10/14	4,387	14.43	1,761	1	142		
		11/14	4,538	14.43	1,671	1	151		
		12/14	4,286	14.43	1,574	1	138		
					<b>52,074</b>		<b>12,446</b>		
HRF	MINERS DAM-21065	1/14	1,649	8.07	277	1	53		
		2/14	1,498	8.07	244	1	54		
		3/14	1,649	8.07	296	1	53		
		4/14	1,658	8.07	249	1	55		
		5/14	1,745	8.07	311	1	56		
		6/14	1,616	8.07	358	1	54		
		7/14	1,691	8.07	307	1	55		
		8/14	1,677	8.07	322	1	54		
		9/14	1,586	8.07	455	1	53		
		10/14	1,641	8.07	659	1	53		
		11/14	1,555	8.07	572	1	52		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21065	12/14	1,599	8.07	587	1	52
			<b>19,564</b>		<b>4,637</b>		
HRF	MINERS DAM-21066	1/14	2,233	8.07	375	1	72
		2/14	2,013	8.07	328	1	72
		3/14	2,168	8.07	389	1	70
		4/14	2,088	8.07	313	1	70
		5/14	2,166	8.07	387	1	70
		6/14	2,040	8.07	452	1	68
		7/14	2,154	8.07	391	1	69
		8/14	2,204	8.07	423	1	71
		9/14	2,148	8.07	616	1	72
		10/14	2,199	8.07	882	1	71
		11/14	2,116	8.07	779	1	71
		12/14	2,182	8.07	801	1	70
			<b>25,711</b>		<b>6,136</b>		
HRF	MINERS DAM-21067	1/14	6,093	8.07	1,023	1	197
		2/14	5,531	8.07	901	1	198
		3/14	5,968	8.07	1,071	1	193
		4/14	5,787	8.07	869	1	193
		5/14	6,015	8.07	1,074	1	194
		6/14	5,790	8.07	1,283	1	193
		7/14	6,137	8.07	1,114	1	198
		8/14	6,165	8.07	1,184	1	199
		9/14	6,013	8.07	1,726	1	200
		10/14	6,078	8.07	2,440	1	196
		11/14	5,861	8.07	2,158	1	195
		12/14	5,895	8.07	2,165	1	190
			<b>71,333</b>		<b>17,008</b>		
HRF	MINERS DAM-21068	1/14	329	8.07	55	1	11
		2/14	297	8.07	48	1	11
		3/14	328	8.07	59	1	11
		4/14	314	8.07	47	1	10
		5/14	332	8.07	59	1	11
		6/14	323	8.07	72	1	11
		7/14	336	8.07	61	1	11
		8/14	337	8.07	65	1	11
		9/14	330	8.07	95	1	11
		10/14	332	8.07	133	1	11
		11/14	320	8.07	118	1	11
		12/14	326	8.07	120	1	11
			<b>3,904</b>		<b>932</b>		
HRF	MINERS DAM-21153	1/14	2,200	6.67	256	1	71
		2/14	2,030	6.67	243	1	73
		3/14	2,146	6.67	178	1	69
		4/14	2,097	6.67	153	1	70
		5/14	2,111	6.67	187	1	68
		6/14	1,980	6.67	276	1	66

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21153	7/14	2,108	6.67	280	1	68
		8/14	2,107	6.67	254	1	68
		9/14	2,005	6.67	229	1	67
		10/14	2,053	6.67	251	1	66
		11/14	1,888	6.67	208	1	63
		12/14	1,911	6.67	204	1	62
					<b>24,636</b>		<b>2,719</b>
HRF	MINERS DAM-21154	1/14	1,914	6.67	223	1	62
		2/14	1,698	6.67	203	1	61
		3/14	1,880	6.67	156	1	61
		4/14	1,821	6.67	133	1	61
		5/14	1,831	6.67	162	1	59
		6/14	1,770	6.67	247	1	59
		7/14	1,907	6.67	253	1	62
		8/14	1,912	6.67	230	1	62
		9/14	1,814	6.67	208	1	60
		10/14	1,838	6.67	225	1	59
		11/14	1,748	6.67	192	1	58
		12/14	1,729	6.67	184	1	56
			<b>21,862</b>		<b>2,416</b>		
HRF	PINE ISLAND	1/14	2,202	10.64	256	1	71
		2/14	2,093	10.64	251	1	75
		3/14	2,116	10.64	175	1	68
		4/14	2,080	10.64	151	1	69
		5/14	2,156	10.64	191	1	70
		6/14	1,945	10.64	271	1	65
		7/14	2,343	10.64	311	1	76
		8/14	2,366	10.64	285	1	76
		9/14	2,219	10.64	254	1	74
		10/14	2,370	10.64	290	1	76
		11/14	2,245	10.64	247	1	75
		12/14	2,188	10.64	233	1	71
			<b>26,323</b>		<b>2,915</b>		
HRF	SNOWFLOW 2A	1/14	1,967	9.85	229	2	32
		2/14	1,833	9.85	226	2	33
		3/14	1,887	9.85	156	2	30
		4/14	1,916	9.85	139	2	32
		5/14	1,909	9.85	169	2	31
		6/14	1,782	9.85	248	2	30
		7/14	1,938	9.85	257	2	31
		8/14	1,900	9.85	229	2	31
		9/14	1,836	9.85	210	2	31
		10/14	1,761	9.85	215	2	28
		11/14	1,678	9.85	185	2	28
		12/14	1,623	9.85	173	2	26
			<b>22,030</b>		<b>2,436</b>		
HRF	SOUTH OTSEGO 10 SEA O T	1/14	5,183	27.48	0	9	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	SOUTH OTSEGO 10 SEA O T	2/14	4,755	27.48	0	9	19		
		3/14	4,839	27.48	0	9	17		
		4/14	4,996	27.48	0	9	19		
		5/14	5,227	27.48	0	9	19		
		6/14	5,167	27.48	0	9	19		
		7/14	5,815	27.48	0	9	21		
		8/14	5,619	27.48	0	9	20		
		9/14	5,367	27.48	0	9	20		
		10/14	5,725	27.48	0	9	21		
		11/14	5,266	27.60	0	9	20		
		12/14	5,265	27.60	0	9	19		
					<b>63,224</b>		<b>0</b>		
		HRF	STATE TLC MINERS DAM	1/14	6,513	12.17	1,093	5	42
2/14	5,806			12.17	946	5	41		
3/14	6,357			12.17	1,141	5	41		
4/14	6,148			12.17	923	5	41		
5/14	6,528			12.17	1,165	5	42		
6/14	6,350			12.17	1,407	5	42		
7/14	6,661			12.17	1,210	5	43		
8/14	6,663			12.17	1,280	5	43		
9/14	6,273			12.17	1,800	5	42		
10/14	6,336			12.17	2,543	5	41		
11/14	5,976			12.17	2,200	5	40		
12/14	6,295			12.17	2,312	5	41		
					<b>75,906</b>		<b>18,020</b>		
HRF	TLC 20	1/14	43,766	22.22	7,348	29	49		
		2/14	39,432	22.22	6,423	29	49		
		3/14	42,753	22.22	7,674	29	48		
		4/14	42,101	22.22	6,321	29	48		
		5/14	44,383	22.22	7,922	29	49		
		6/14	41,231	22.22	9,134	29	47		
		7/14	43,585	22.22	7,914	29	48		
		8/14	43,490	22.22	8,353	29	48		
		9/14	41,415	22.22	11,886	29	48		
		10/14	41,475	22.22	16,648	29	46		
		11/14	40,157	22.22	14,784	29	46		
		12/14	41,658	22.22	15,299	29	46		
					<b>505,446</b>		<b>119,706</b>		
HRF	TLC AIRPORT	1/14	3,397	20.83	570	4	27		
		2/14	3,062	20.83	499	4	27		
		3/14	3,312	20.83	595	4	27		
		4/14	3,263	20.83	490	4	27		
		5/14	3,357	20.83	599	4	27		
		6/14	3,065	20.83	679	4	26		
		7/14	3,252	20.83	591	4	26		
		8/14	3,251	20.83	624	4	26		
		9/14	3,039	20.83	872	4	25		
		10/14	3,074	20.83	1,234	4	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC AIRPORT	11/14	3,023	20.83	1,113	4	25
		12/14	3,242	20.83	1,191	4	26
			<b>38,337</b>		<b>9,057</b>		
HRF	TLC FOUR CORNERS	1/14	6,648	10.15	773	6	36
		2/14	6,118	10.15	733	6	36
		3/14	6,910	10.15	572	6	37
		4/14	6,164	10.15	448	6	34
		5/14	6,285	10.15	557	6	34
		6/14	6,060	10.15	845	6	34
		7/14	6,685	10.15	887	6	36
		8/14	6,490	10.15	782	6	35
		9/14	5,976	10.15	683	6	33
		10/14	6,552	10.15	801	6	35
		11/14	6,210	10.15	684	6	35
		12/14	6,042	10.15	644	6	32
			<b>76,140</b>		<b>8,409</b>		
HRF	TOM & JERRY	1/14	479	13.50	56	1	15
		2/14	436	13.50	52	1	16
		3/14	438	13.50	36	1	14
		4/14	433	13.50	32	1	14
		5/14	400	13.50	35	1	13
		6/14	363	13.50	51	1	12
		7/14	417	13.50	55	1	13
		8/14	453	13.50	55	1	15
		9/14	435	13.50	50	1	15
		10/14	469	13.50	57	1	15
		11/14	437	13.50	48	1	15
		12/14	443	13.50	47	1	14
			<b>5,203</b>		<b>574</b>		
HRF	TY COBB	1/14	2,657	9.36	446	2	43
		2/14	2,400	9.36	391	2	43
		3/14	2,333	9.36	419	2	38
		4/14	2,293	9.36	344	2	38
		5/14	2,440	9.36	436	2	39
		6/14	2,318	9.36	514	2	39
		7/14	2,463	9.36	447	2	40
		8/14	2,391	9.36	459	2	39
		9/14	2,230	9.36	640	2	37
		10/14	2,456	9.36	986	2	40
		11/14	2,269	9.36	835	2	38
		12/14	2,354	9.36	864	2	38
			<b>28,604</b>		<b>6,781</b>		
HRF	WELCH	1/14	1,208	12.21	203	1	39
		2/14	1,087	12.21	177	1	39
		3/14	1,129	12.21	203	1	36
		4/14	1,111	12.21	167	1	37
		5/14	1,235	12.21	220	1	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	WELCH	6/14	1,252	12.21	277	1	42
		7/14	1,352	12.21	246	1	44
		8/14	1,331	12.21	256	1	43
		9/14	1,221	12.21	350	1	41
		10/14	1,204	12.21	483	1	39
		11/14	1,120	12.21	412	1	37
		12/14	1,165	12.21	428	1	38
					<b>14,415</b>		<b>3,422</b>
<b>HRF - REPORTER TOTALS:</b>			<b>2,523,002</b>		<b>455,759</b>		
J5	BENGAL 32	1/14	35,344	12.56	370	28	41
		2/14	33,257	12.38	344	28	42
		3/14	35,460	12.32	349	28	41
		4/14	35,434	12.08	382	28	42
		5/14	35,256	12.42	436	28	41
		6/14	33,994	11.46	372	28	40
		7/14	36,254	12.21	422	28	42
		8/14	37,599	12.35	404	28	43
		9/14	34,459	12.59	390	28	41
		10/14	35,749	12.49	424	28	41
			<b>352,806</b>		<b>3,893</b>		
J5	BLACK RIVER	1/14	22,954	20.20	1,445	20	37
		2/14	19,964	20.17	1,393	21	34
		3/14	21,595	20.49	1,385	20	35
		4/14	22,570	20.56	1,640	20	38
		5/14	23,397	19.24	2,033	20	38
		6/14	23,109	19.16	1,796	20	39
		7/14	23,428	19.62	1,903	20	38
		8/14	23,719	20.25	1,875	20	38
		9/14	22,266	20.00	2,020	20	37
		10/14	23,972	19.67	1,988	20	39
		11/14	22,546	20.68	1,789	20	38
			<b>249,520</b>		<b>19,267</b>		
J5	MERO 34	1/14	2,666	20.20	311	5	17
		2/14	2,396	20.17	305	5	17
		3/14	2,841	20.49	361	5	18
		4/14	3,005	20.56	362	5	20
		5/14	3,146	19.24	211	5	20
		6/14	2,889	19.16	161	5	19
		7/14	3,024	19.62	192	5	19
		8/14	3,117	20.25	121	5	20
		9/14	2,823	20.00	148	5	19
		10/14	3,044	19.67	175	5	20
		11/14	2,756	20.68	227	5	18
			<b>31,707</b>		<b>2,574</b>		
J5	NORTH VIENNA 26	1/14	1,481	20.20	28	3	16
		2/14	1,288	20.17	20	3	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
J5	NORTH VIENNA 26	3/14	1,296	20.49	13	3	14	
		4/14	1,098	20.56	10	2	18	
		5/14	1,138	19.24	7	2	18	
		6/14	1,297	19.16	10	2	22	
		7/14	1,436	19.62	5	2	23	
		8/14	1,527	20.25	4	2	25	
		9/14	1,397	20.00	10	2	23	
		10/14	1,538	19.67	4	3	17	
		11/14	1,437	20.68	4	3	16	
				<b>14,933</b>		<b>115</b>		
		J5	PENN B1-14	1/14	0	20.20	0	0
2/14	13			20.17	0	1	0	
3/14	0			20.49	0	0	0	
4/14	0			20.56	0	0	0	
5/14	0			19.24	0	0	0	
6/14	0			19.16	0	0	0	
7/14	0			19.62	0	0	0	
8/14	14			20.25	19	1	0	
9/14	0			20.00	0	0	0	
10/14	0			19.67	0	0	0	
11/14	0			20.68	0	0	0	
		<b>27</b>		<b>19</b>				
J5	WAGAR 22	1/14	2,518	20.20	52	2	41	
		2/14	2,112	20.17	9	2	38	
		3/14	1,848	20.49	102	2	30	
		4/14	2,225	20.56	152	2	37	
		5/14	2,277	19.24	74	2	37	
		6/14	2,181	19.16	89	2	36	
		7/14	2,657	19.62	57	2	43	
		8/14	2,805	20.25	51	2	45	
		9/14	2,620	20.00	34	2	44	
		10/14	2,824	19.67	56	2	46	
		11/14	2,580	20.68	40	2	43	
		<b>26,647</b>		<b>716</b>				
<b>J5 - REPORTER TOTALS:</b>			<b>675,640</b>		<b>26,584</b>			
JAG OP, LLC	BLACK RIVER	12/14	20,745	19.81	1,588	20	33	
			<b>20,745</b>		<b>1,588</b>			
JAG OP, LLC	MERO 34	12/14	2,459	19.81	188	5	16	
			<b>2,459</b>		<b>188</b>			
JAG OP, LLC	NORTH VIENNA 26	12/14	1,319	19.81	101	3	14	
			<b>1,319</b>		<b>101</b>			
JAG OP, LLC	PENN B1-14	12/14	0	19.81	0	0	0	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
JAG OP, LLC	WAGAR 22	12/14	2,264	19.81	173	2	37
			2,264		173		
	<b>JAG OP, LLC - REPORTER TOTALS:</b>		<b>26,787</b>		<b>2,050</b>		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/14	1,800	29.00	225	2	29
		2/14	1,800	29.00	220	2	32
		3/14	1,100	29.00	255	2	18
		4/14	801	29.00	0	2	13
		5/14	1,416	29.00	0	2	23
		6/14	401	29.00	340	2	7
		7/14	758	29.00	0	2	12
		8/14	325	29.00	600	2	5
		9/14	843	29.00	0	2	14
		10/14	1,135	29.00	360	2	18
		11/14	3,063	29.00	0	2	51
		12/14	1,927	29.00	200	2	31
			15,369		2,200		
	<b>JAGUAR ENERGY, LLC - REPORTER TOTALS:</b>		<b>15,369</b>		<b>2,200</b>		
JDB ENERGY LLC	CCR	1/14	9,152	4.81	1,488	10	30
		2/14	8,481	4.81	1,378	10	30
		3/14	8,881	4.81	1,456	10	29
		4/14	8,334	4.81	1,667	10	28
		5/14	9,402	4.81	943	10	30
		6/14	8,449	4.81	754	10	28
		7/14	9,090	4.81	647	10	29
		8/14	8,253	4.81	476	10	27
		9/14	7,323	4.81	650	10	24
		10/14	8,265	4.81	733	10	27
		11/14	7,314	4.81	849	10	24
		12/14	7,418	4.81	997	10	24
			100,362		12,038		
JDB ENERGY LLC	CCR II	1/14	1,410	4.81	1,001	7	6
		2/14	820	4.81	917	7	4
		3/14	1,290	4.81	884	7	6
		4/14	1,034	4.81	1,053	7	5
		5/14	1,174	4.81	754	7	5
		6/14	1,097	4.81	560	7	5
		7/14	1,160	4.81	576	7	5
		8/14	2,149	4.81	388	7	10
		9/14	2,020	4.81	526	7	10
		10/14	1,555	4.81	674	7	7
		11/14	1,905	4.81	719	7	9
		12/14	2,082	4.81	884	7	10

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			17,696		8,936		
JDB ENERGY LLC	CCR III	1/14	217	4.81	192	2	3
		2/14	354	4.81	165	2	6
		3/14	358	4.81	163	2	6
		4/14	368	4.81	219	2	6
		5/14	355	4.81	153	2	6
		6/14	340	4.81	123	2	6
		7/14	370	4.81	93	2	6
		8/14	342	4.81	46	2	6
		9/14	333	4.81	79	2	6
		10/14	360	4.81	111	2	6
		11/14	358	4.81	124	2	6
		12/14	381	4.81	235	2	6
			4,136		1,703		
	<b>JDB ENERGY LLC - REPORTER TOTALS:</b>		<b>122,194</b>		<b>22,677</b>		
JORDAN DEVELOPME	451 RUM	1/14	4,702	19.35	445	15	10
		2/14	4,872	19.35	452	15	12
		3/14	6,112	19.35	463	15	13
		4/14	6,599	19.35	464	15	15
		5/14	7,192	19.35	490	15	15
		6/14	6,832	19.35	465	15	15
		7/14	7,373	19.35	462	15	16
		8/14	7,127	19.35	479	15	15
		9/14	6,814	19.35	461	15	15
		10/14	6,598	19.35	509	15	14
		11/14	5,704	19.35	448	15	13
		12/14	5,342	19.35	462	15	11
			75,267		5,600		
JORDAN DEVELOPME	ART CARNEY	1/14	8,278	4.43	6,343	14	19
		2/14	7,143	4.43	5,720	14	18
		3/14	8,135	4.43	6,463	14	19
		4/14	7,786	4.43	6,606	14	19
		5/14	7,793	4.43	7,043	14	18
		6/14	6,669	4.43	6,697	14	16
		7/14	7,171	4.43	7,235	14	17
		8/14	7,332	4.43	7,750	14	17
		9/14	5,850	4.43	7,535	14	14
		10/14	6,221	4.43	7,924	14	14
		11/14	6,466	4.43	8,928	14	15
		12/14	6,813	4.43	8,312	14	16
			85,657		86,556		
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/14	12,806	19.35	807	8	52
		2/14	12,437	19.35	792	8	56
		3/14	13,530	19.35	821	8	55
		4/14	12,715	19.35	824	8	53
		5/14	13,265	19.35	831	8	53

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	BARNEY MILLER SOUTH	6/14	12,396	19.35	797	8	52
		7/14	13,310	19.35	823	8	54
		8/14	13,103	19.35	805	8	53
		9/14	12,426	19.35	696	8	52
		10/14	12,734	19.35	830	8	51
		11/14	12,336	19.35	772	8	51
		12/14	13,461	19.35	809	8	54
					<b>154,519</b>		<b>9,607</b>
JORDAN DEVELOPME	BLACK	1/14	6,181	20.02	90	26	8
		2/14	4,428	20.02	98	26	6
		3/14	8,719	20.02	220	26	11
		4/14	9,313	20.02	294	26	12
		5/14	8,983	20.02	332	26	11
		6/14	7,185	20.02	350	26	9
		7/14	9,036	20.02	119	26	11
		8/14	10,373	20.02	70	26	13
		9/14	9,946	20.02	78	26	13
		10/14	10,056	20.02	87	26	12
		11/14	8,329	20.02	68	26	11
		12/14	7,476	20.02	65	26	9
			<b>100,025</b>		<b>1,871</b>		
JORDAN DEVELOPME	COLFAX 29	1/14	11,637	4.53	24,457	12	31
		2/14	10,785	4.53	22,671	12	32
		3/14	12,068	4.53	23,855	12	32
		4/14	11,039	4.53	22,967	12	31
		5/14	11,603	4.53	24,015	12	31
		6/14	12,310	4.53	23,141	12	34
		7/14	12,345	4.53	23,447	12	33
		8/14	12,663	4.53	22,732	12	34
		9/14	12,025	4.53	18,798	12	33
		10/14	9,325	4.53	16,182	12	25
		11/14	10,986	4.53	17,824	12	31
		12/14	10,830	4.53	17,656	12	29
			<b>137,616</b>		<b>257,745</b>		
JORDAN DEVELOPME	DEWARD CLEAVER	1/14	8,753	6.20	444	5	56
		2/14	7,521	6.20	428	5	54
		3/14	7,901	6.20	453	5	51
		4/14	7,092	6.20	451	5	47
		5/14	7,700	6.20	452	5	50
		6/14	7,188	6.20	458	5	48
		7/14	7,907	6.20	467	5	51
		8/14	7,479	6.20	512	5	48
		9/14	7,384	6.20	559	5	49
		10/14	7,272	6.20	544	5	47
		11/14	7,350	6.20	584	5	49
		12/14	7,167	6.20	703	5	46
			<b>90,714</b>		<b>6,055</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	DOVER WEST	1/14	6,090	17.18	570	21	9
		2/14	5,462	17.18	535	21	9
		3/14	5,916	17.18	260	21	9
		4/14	6,642	17.18	160	21	11
		5/14	7,625	17.18	485	21	12
		6/14	7,404	17.18	560	21	12
		7/14	8,035	17.18	580	21	12
		8/14	8,767	17.18	605	21	13
		9/14	8,453	17.18	585	21	13
		10/14	8,615	17.18	620	21	13
		11/14	8,027	17.18	630	21	13
		12/14	7,546	17.18	595	21	12
					<b>88,582</b>		<b>6,185</b>
JORDAN DEVELOPME	FARMER IN THE DELL	1/14	9,327	20.01	177	17	18
		2/14	16,090	20.01	251	17	34
		3/14	13,993	20.01	161	17	27
		4/14	14,914	20.01	27	17	29
		5/14	16,835	20.01	321	17	32
		6/14	16,712	20.01	257	17	33
		7/14	18,914	20.01	278	17	36
		8/14	19,008	20.01	314	17	36
		9/14	17,877	20.01	302	17	35
		10/14	18,289	20.01	328	17	35
		11/14	17,805	20.01	280	17	35
		12/14	18,356	20.01	309	17	35
					<b>198,120</b>		<b>3,005</b>
JORDAN DEVELOPME	GREEN ACRES	1/14	8,904	3.57	16,941	14	21
		2/14	7,991	3.57	14,471	14	20
		3/14	9,467	3.57	17,912	14	22
		4/14	9,019	3.57	16,418	14	21
		5/14	9,172	3.57	17,959	14	21
		6/14	9,136	3.57	18,708	14	22
		7/14	10,254	3.57	22,306	14	24
		8/14	9,771	3.57	16,877	14	22
		9/14	9,357	3.57	17,919	14	22
		10/14	9,814	3.57	17,869	14	23
		11/14	9,385	3.57	17,747	14	22
		12/14	9,811	3.57	17,076	14	23
					<b>112,081</b>		<b>212,203</b>
JORDAN DEVELOPME	HAYMEADOW	1/14	21,416	26.84	196	17	41
		2/14	21,255	26.84	266	17	45
		3/14	17,197	26.84	155	17	33
		4/14	21,608	26.84	36	17	42
		5/14	21,473	26.84	281	17	41
		6/14	20,587	26.84	240	17	40
		7/14	22,264	26.84	286	17	42
		8/14	22,673	26.84	323	17	43
		9/14	21,848	26.84	295	17	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	HAYMEADOW	10/14	23,021	26.84	331	17	44
		11/14	21,863	26.84	300	17	43
		12/14	22,879	26.84	331	17	43
			<b>258,084</b>		<b>3,040</b>		
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/14	90,946	4.72	26,254	28	105
		2/14	81,177	4.72	23,066	28	104
		3/14	89,510	4.72	25,589	28	103
		4/14	85,946	4.72	23,627	28	102
		5/14	88,253	4.72	24,854	28	102
		6/14	86,487	4.72	24,678	28	103
		7/14	87,655	4.72	23,481	28	101
		8/14	86,942	4.72	23,959	28	100
		9/14	84,005	4.72	22,690	28	100
		10/14	85,907	4.72	23,039	28	99
		11/14	82,080	4.72	21,305	28	98
		12/14	83,178	4.72	23,217	28	96
	<b>1,032,086</b>		<b>285,759</b>				
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/14	3,211	5.06	48,344	13	8
		2/14	3,374	5.06	42,461	13	9
		3/14	3,640	5.06	47,054	13	9
		4/14	3,307	5.06	46,606	13	8
		5/14	3,352	5.06	48,022	13	8
		6/14	3,027	5.06	47,770	13	8
		7/14	3,680	5.06	47,911	13	9
		8/14	4,019	5.06	56,510	13	10
		9/14	3,794	5.06	53,002	13	10
		10/14	3,896	5.06	55,613	13	10
		11/14	3,692	5.06	51,130	13	9
		12/14	3,488	5.06	54,276	9	12
	<b>42,480</b>		<b>598,699</b>				
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/14	0	3.79	0	0	0
		2/14	0	3.79	0	0	0
		3/14	0	3.79	0	0	0
		4/14	0	3.79	0	0	0
		5/14	0	3.79	0	0	0
		6/14	0	3.79	0	0	0
		7/14	0	3.79	0	0	0
		8/14	0	3.79	0	0	0
		9/14	0	3.79	0	0	0
		12/14	0	3.79	0	0	0
	<b>0</b>		<b>0</b>				
JORDAN DEVELOPME	MILTON BRADLEY-AGAMING	1/14	0	4.46	13,850	1	0
		2/14	0	4.46	12,200	1	0
		3/14	0	4.46	13,950	1	0
		4/14	0	4.46	13,500	1	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	MILTON BRADLEY-AGAMING	5/14	0	4.46	13,700	1	0		
		6/14	0	4.46	13,350	1	0		
		7/14	0	4.46	12,800	1	0		
		8/14	0	4.46	15,500	1	0		
		9/14	0	4.46	14,900	1	0		
		10/14	0	4.46	15,050	1	0		
		11/14	0	4.46	15,000	1	0		
		12/14	0	4.46	15,600	1	0		
					<b>0</b>		<b>169,400</b>		
		JORDAN DEVELOPME	NICKERSON VALLEY	1/14	14,842	14.01	151	16	30
2/14	13,773			14.01	158	16	31		
3/14	15,467			14.01	180	16	31		
4/14	14,583			14.01	225	16	30		
5/14	15,072			14.01	220	16	30		
6/14	14,333			14.01	208	16	30		
7/14	15,805			14.01	215	16	32		
8/14	15,919			14.01	220	16	32		
9/14	15,057			14.01	195	16	31		
10/14	15,723			14.01	219	16	32		
11/14	15,175			14.01	210	16	32		
12/14	15,394			14.01	211	16	31		
				<b>181,143</b>		<b>2,412</b>			
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/14	17,574	13.06	189	26	22		
		2/14	15,635	13.06	186	26	21		
		3/14	16,960	13.06	226	26	21		
		4/14	16,529	13.06	223	26	21		
		5/14	16,662	13.06	204	26	21		
		6/14	16,019	13.06	178	26	21		
		7/14	16,603	13.06	180	26	21		
		8/14	16,463	13.06	230	26	20		
		9/14	15,876	13.06	200	26	20		
		10/14	10,002	13.06	189	26	12		
		11/14	12,429	13.06	161	26	16		
		12/14	15,691	13.06	171	26	19		
					<b>186,443</b>		<b>2,337</b>		
JORDAN DEVELOPME	PAIR O DICE	1/14	17,552	15.15	1,278	16	35		
		2/14	15,660	15.15	820	16	35		
		3/14	19,619	15.15	1,133	16	40		
		4/14	19,927	15.15	1,227	16	42		
		5/14	20,478	15.15	1,259	16	41		
		6/14	18,071	15.15	1,137	16	38		
		7/14	21,040	15.15	40	16	42		
		8/14	19,809	15.15	1,204	16	40		
		9/14	19,774	15.15	1,252	16	41		
		10/14	20,441	15.15	1,245	16	41		
		11/14	19,343	15.15	1,220	16	40		
		12/14	19,576	15.15	1,225	16	39		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>231,290</b>		<b>13,040</b>		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/14	3,273	5.05	1,173	6	18
		2/14	3,267	5.05	968	6	19
		3/14	3,829	5.05	932	6	21
		4/14	3,954	5.05	783	6	22
		5/14	3,817	5.05	629	6	21
		6/14	3,601	5.05	856	6	20
		7/14	3,815	5.05	567	6	20
		8/14	3,522	5.05	686	6	19
		9/14	3,288	5.05	1,074	6	18
		10/14	3,711	5.05	1,389	6	20
		11/14	3,299	5.05	1,368	6	18
		12/14	3,416	5.05	1,418	6	18
			<b>42,792</b>		<b>11,843</b>		
JORDAN DEVELOPME	SCHROEDER	1/14	4,121	24.30	0	10	13
		2/14	3,998	24.30	0	10	14
		3/14	4,698	24.30	0	10	15
		4/14	4,550	24.30	0	10	15
		5/14	4,492	24.30	0	10	14
		6/14	3,726	24.30	35	10	12
		7/14	4,809	24.30	0	10	15
		8/14	4,767	24.30	0	10	15
		9/14	4,399	24.30	0	10	15
		10/14	4,437	24.30	0	10	14
		11/14	4,340	24.30	0	10	14
		12/14	4,289	24.30	0	10	14
			<b>52,626</b>		<b>35</b>		
JORDAN DEVELOPME	SLAM DUNCAN	1/14	14,013	13.97	222	17	27
		2/14	12,570	13.97	173	17	26
		3/14	13,936	13.97	175	17	26
		4/14	13,035	13.97	159	17	26
		5/14	13,869	13.97	165	17	26
		6/14	13,189	13.97	133	17	26
		7/14	13,993	13.97	150	17	27
		8/14	13,608	13.97	199	17	26
		9/14	13,067	13.97	189	17	26
		10/14	13,105	13.97	166	17	25
		11/14	12,351	13.97	176	17	24
		12/14	12,705	13.97	179	17	24
			<b>159,441</b>		<b>2,086</b>		
JORDAN DEVELOPME	SNAKE EYES	1/14	4,971	15.15	268	3	53
		2/14	4,338	15.15	222	3	52
		3/14	4,044	15.15	257	3	43
		4/14	4,611	15.15	311	3	51
		5/14	4,869	15.15	334	3	52
		6/14	4,369	15.15	297	3	49
		7/14	4,689	15.15	10	3	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	SNAKE EYES	8/14	4,731	15.15	321	3	51
		9/14	4,676	15.15	321	3	52
		10/14	4,894	15.15	322	3	53
		11/14	4,642	15.15	320	3	52
		12/14	4,750	15.15	298	3	51
					<b>55,584</b>		<b>3,281</b>
JORDAN DEVELOPME	VIENNA 1	1/14	1,294	2.46	1,558	16	3
		2/14	651	2.46	1,003	16	1
		3/14	491	2.46	771	16	1
		4/14	529	2.46	695	16	1
		5/14	1,263	2.46	1,507	16	3
		6/14	798	2.46	1,340	16	2
		7/14	565	2.46	1,592	16	1
		8/14	1,103	2.46	2,149	16	2
		9/14	984	2.46	1,833	16	2
		10/14	885	2.46	1,900	16	2
		11/14	812	2.46	1,744	16	2
		12/14	679	2.46	1,385	16	1
			<b>10,054</b>		<b>17,477</b>		
JORDAN DEVELOPME	VIENNA 2	1/14	21,298	13.27	5,199	30	23
		2/14	20,052	13.27	4,845	30	24
		3/14	21,103	13.27	5,172	30	23
		4/14	20,797	13.27	4,930	30	23
		5/14	21,127	13.27	5,337	30	23
		6/14	20,378	13.27	5,068	30	23
		7/14	21,191	13.27	5,340	30	23
		8/14	21,016	13.27	5,232	30	23
		9/14	20,483	13.27	5,339	30	23
		10/14	21,179	13.27	5,471	30	23
		11/14	20,215	13.27	6,010	30	22
		12/14	20,756	13.27	7,039	30	22
			<b>249,595</b>		<b>64,982</b>		
JORDAN DEVELOPME	VIENNA 3	1/14	5,690	23.87	182	12	15
		2/14	6,151	23.87	262	12	18
		3/14	7,492	23.87	76	12	20
		4/14	7,892	23.87	25	12	22
		5/14	8,235	23.87	648	12	22
		6/14	7,829	23.87	514	12	22
		7/14	8,700	23.87	383	12	23
		8/14	8,938	23.87	3,985	12	24
		9/14	8,799	23.87	4,577	12	24
		10/14	8,872	23.87	3,455	12	24
		11/14	8,341	23.87	2,355	12	23
		12/14	6,330	23.87	1,041	12	17
			<b>93,269</b>		<b>17,503</b>		
JORDAN DEVELOPME	VOYER LAKE	1/14	14,869	19.96	694	16	30
		2/14	14,197	19.96	760	16	32

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPEME	VOYER LAKE	3/14	16,264	19.96	909	16	33		
		4/14	16,189	19.96	873	16	34		
		5/14	17,422	19.96	1,012	16	35		
		6/14	15,594	19.96	805	16	32		
		7/14	17,894	19.96	941	16	36		
		8/14	18,055	19.96	986	16	36		
		9/14	17,342	19.96	864	16	36		
		10/14	17,716	19.96	980	16	36		
		11/14	16,937	19.96	870	16	35		
		12/14	17,487	19.96	886	16	35		
					<b>199,966</b>		<b>10,580</b>		
		<b>JORDAN DEVELOPMENT - REPORTER TOTALS:</b>			<b>3,837,434</b>		<b>1,791,301</b>		
LINN OPERATING, INC	45TH PARALLEL	1/14	10,338	3.65	4,722	11	30		
		2/14	9,804	3.65	3,981	11	32		
		3/14	10,818	3.65	4,451	11	32		
		4/14	10,680	3.65	5,822	11	32		
		5/14	11,930	3.65	5,953	11	35		
		6/14	11,264	3.65	5,339	11	34		
		7/14	11,832	3.65	5,750	11	35		
		8/14	10,504	3.65	6,443	11	31		
		9/14	9,918	3.65	5,095	11	30		
		10/14	10,196	3.65	6,235	11	30		
		11/14	9,442	3.65	6,685	11	29		
		12/14	8,401	3.65	3,907	11	25		
			<b>125,127</b>		<b>64,383</b>				
LINN OPERATING, INC	BEYER	1/14	7,430	6.22	6,742	18	13		
		2/14	8,120	6.22	6,811	18	16		
		3/14	7,662	6.46	7,472	18	14		
		4/14	7,557	6.46	6,371	18	14		
		5/14	7,462	6.46	6,475	18	13		
		6/14	7,002	6.34	6,093	18	13		
		7/14	8,619	6.34	6,359	18	15		
		8/14	5,727	6.34	6,067	18	10		
		9/14	6,410	6.34	6,152	18	12		
		10/14	6,651	6.34	6,271	18	12		
		11/14	6,434	6.34	6,203	18	12		
		12/14	6,867	6.34	6,137	18	12		
			<b>85,941</b>		<b>77,153</b>				
LINN OPERATING, INC	BIG BASS LAKE	1/14	15,899	5.22	9,139	9	57		
		2/14	14,100	5.22	7,478	9	56		
		3/14	14,843	5.29	8,335	9	53		
		4/14	14,838	5.29	7,950	9	55		
		5/14	15,406	5.86	8,184	9	55		
		6/14	14,172	5.86	8,216	9	52		
		7/14	15,127	5.86	8,300	9	54		
		8/14	14,847	5.86	7,638	9	53		
		9/14	13,811	5.86	7,105	9	51		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	BIG BASS LAKE	10/14	13,946	5.86	7,573	9	50
		11/14	13,032	5.86	8,297	9	48
		12/14	12,169	5.86	8,161	9	44
			<b>172,190</b>		<b>96,376</b>		
LINN OPERATING, INC	BIG KAHUNA	1/14	10,795	6.15	3,633	6	58
		2/14	10,373	5.76	2,766	6	62
		3/14	11,344	6.09	3,162	6	61
		4/14	11,005	5.98	2,958	6	61
		5/14	11,324	5.98	3,080	6	61
		6/14	10,834	5.98	2,684	6	60
		7/14	13,603	5.98	2,772	6	73
		8/14	11,306	5.98	2,316	6	61
		9/14	11,043	5.98	2,222	6	61
		10/14	11,408	5.98	2,439	6	61
		11/14	10,803	5.98	3,304	6	60
		12/14	10,211	5.98	4,080	6	55
	<b>134,049</b>		<b>35,416</b>				
LINN OPERATING, INC	BIJOU	1/14	27,162	13.78	435	34	26
		2/14	21,684	13.78	376	34	23
		3/14	29,621	13.78	349	34	28
		4/14	28,976	13.78	635	34	28
		5/14	29,327	14.59	560	34	28
		6/14	28,187	14.59	462	34	28
		7/14	29,818	14.59	552	34	28
		8/14	29,068	14.59	457	33	28
		9/14	28,543	14.59	523	34	28
		10/14	28,077	14.59	567	34	27
		11/14	27,747	14.59	368	34	27
		12/14	26,740	14.59	403	34	25
	<b>334,950</b>		<b>5,687</b>				
LINN OPERATING, INC	BLACK BEAN #1	1/14	6,054	5.67	29,185	15	13
		2/14	5,355	5.65	28,563	15	13
		3/14	6,254	5.65	33,211	15	13
		4/14	6,095	5.65	30,124	15	14
		5/14	6,021	5.65	32,927	15	13
		6/14	5,867	5.20	32,583	15	13
		7/14	7,724	5.20	34,527	15	17
		8/14	5,268	5.20	33,877	15	11
		9/14	5,994	5.20	32,614	15	13
		10/14	6,080	5.20	31,741	15	13
11/14	5,583	5.20	31,332	15	12		
12/14	5,814	5.20	31,342	15	12		
	<b>72,109</b>		<b>382,026</b>				
LINN OPERATING, INC	BLACK BEAN #2	1/14	3,013	5.67	4,714	7	14
		2/14	3,032	5.65	4,397	7	15
		3/14	3,304	5.65	4,729	7	15
		4/14	3,244	5.65	4,562	7	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	BLACK BEAN #2	5/14	3,308	5.65	4,513	7	15		
		6/14	3,297	5.20	4,218	7	16		
		7/14	4,181	5.20	4,442	7	19		
		8/14	2,798	5.20	4,312	7	13		
		9/14	3,178	5.20	4,195	7	15		
		10/14	3,272	5.20	4,260	7	15		
		11/14	3,100	5.20	4,170	7	15		
		12/14	2,805	5.20	4,413	7	13		
					<b>38,532</b>		<b>52,925</b>		
		LINN OPERATING, INC	BLACK BEAN #3	1/14	2,883	5.67	3,963	5	19
2/14	2,594			5.65	3,721	5	19		
3/14	2,782			5.65	2,808	5	18		
4/14	2,649			5.65	3,418	5	18		
5/14	2,820			5.65	3,482	5	18		
6/14	2,743			5.20	3,460	5	18		
7/14	3,292			5.20	3,666	5	21		
8/14	2,257			5.20	3,698	5	15		
9/14	2,669			5.20	3,603	5	18		
10/14	2,668			5.20	3,636	5	17		
11/14	2,460			5.20	3,522	5	16		
12/14	2,630			5.20	3,678	5	17		
					<b>32,447</b>		<b>42,655</b>		
LINN OPERATING, INC	BROAD	1/14	37,358	15.68	1,097	37	33		
		2/14	32,520	15.69	695	37	31		
		3/14	34,032	14.98	608	37	30		
		4/14	34,343	15.54	1,048	37	31		
		5/14	36,455	15.83	1,300	37	32		
		6/14	35,063	15.66	1,241	37	32		
		7/14	36,821	15.66	1,164	37	32		
		8/14	37,350	15.66	1,332	37	33		
		9/14	35,696	15.66	1,434	37	32		
		10/14	36,433	15.66	1,282	37	32		
		11/14	34,657	16.30	1,332	37	31		
		12/14	35,403	16.30	1,270	37	31		
					<b>426,131</b>		<b>13,803</b>		
LINN OPERATING, INC	CARGAS	1/14	874	22.74	1,988	2	14		
		2/14	867	22.15	1,910	2	15		
		3/14	926	22.52	1,532	2	15		
		4/14	1,010	21.77	1,390	2	17		
		5/14	973	22.24	1,412	2	16		
		6/14	957	22.24	3,261	2	16		
		7/14	1,123	22.24	3,554	2	18		
		8/14	1,117	22.24	3,282	2	18		
		9/14	1,086	22.24	1,834	2	18		
		10/14	1,151	22.24	1,511	2	19		
11/14	1,106	22.45	1,331	2	18				
12/14	1,031	22.45	1,151	2	17				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>12,221</b>		<b>24,156</b>		
LINN OPERATING, INC	CHESTER 1	1/14	18,610	8.44	3,212	18	33
		2/14	17,010	8.65	4,483	18	34
		3/14	18,093	8.69	4,019	18	32
		4/14	19,996	8.60	5,744	18	37
		5/14	20,436	8.51	3,904	18	37
		6/14	19,924	8.56	3,321	18	37
		7/14	20,611	8.56	3,401	18	37
		8/14	20,392	8.56	4,657	18	37
		9/14	19,621	8.56	4,715	18	36
		10/14	19,572	8.56	4,464	18	35
		11/14	18,488	8.54	4,208	18	34
		12/14	19,997	8.54	4,976	18	36
			<b>232,750</b>		<b>51,104</b>		
LINN OPERATING, INC	CHURCHILL POINT	1/14	34,193	12.96	16,289	36	31
		2/14	31,883	13.82	16,942	36	32
		3/14	34,734	12.96	17,342	36	31
		4/14	33,660	12.87	16,606	36	31
		5/14	34,818	12.96	17,398	36	31
		6/14	33,396	12.91	16,943	36	31
		7/14	35,441	12.91	18,059	36	32
		8/14	35,315	12.91	17,733	36	32
		9/14	33,646	12.91	16,501	36	31
		10/14	35,470	12.91	16,365	36	32
		11/14	34,149	13.47	15,908	36	32
		12/14	34,568	13.47	15,378	36	31
			<b>411,273</b>		<b>201,464</b>		
LINN OPERATING, INC	CLASSICS	1/14	16,059	22.74	11,762	25	21
		2/14	14,571	22.15	10,320	25	21
		3/14	15,619	22.52	13,233	25	20
		4/14	15,518	21.77	13,576	25	21
		5/14	15,676	22.24	12,957	25	20
		6/14	15,512	22.24	10,774	25	21
		7/14	18,534	22.24	12,449	25	24
		8/14	16,766	22.24	14,141	25	22
		9/14	16,232	22.24	13,735	25	22
		10/14	16,292	22.24	12,689	25	21
		11/14	16,168	22.45	11,899	25	22
		12/14	16,350	22.45	10,229	25	21
			<b>193,297</b>		<b>147,764</b>		
LINN OPERATING, INC	CLEAR LAKE	1/14	10,846	5.27	5,276	13	27
		2/14	10,291	5.27	4,764	13	28
		3/14	11,107	5.22	5,467	13	28
		4/14	10,692	5.22	5,463	13	27
		5/14	11,002	5.18	5,760	13	27
		6/14	10,581	5.18	5,297	13	27
		7/14	13,869	5.18	6,024	13	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	CLEAR LAKE	8/14	11,357	5.18	5,503	13	28
		9/14	10,750	5.18	5,278	13	28
		10/14	11,295	5.18	5,384	13	28
		11/14	10,505	5.32	5,389	13	27
		12/14	10,423	5.32	5,298	13	26
					<b>132,718</b>		<b>64,903</b>
LINN OPERATING, INC	COMSTOCK HILLS	1/14	21,951	12.51	16,796	26	27
		2/14	19,178	12.40	14,982	26	26
		3/14	21,189	12.29	16,322	26	26
		4/14	20,059	12.36	15,541	26	26
		5/14	20,608	12.34	16,214	26	26
		6/14	20,257	12.37	15,098	26	26
		7/14	21,601	12.37	16,432	26	27
		8/14	21,570	12.37	16,481	26	27
		9/14	20,590	12.37	15,696	26	26
		10/14	21,134	12.37	15,071	26	26
		11/14	20,333	12.60	14,932	26	26
		12/14	20,901	12.60	16,322	26	26
			<b>249,371</b>		<b>189,887</b>		
LINN OPERATING, INC	DISCARD	1/14	11,422	10.43	5,060	10	37
		2/14	10,454	10.43	4,552	10	37
		3/14	11,380	10.43	5,366	10	37
		4/14	11,480	10.43	5,273	10	38
		5/14	11,954	10.43	5,286	10	39
		6/14	11,552	10.43	4,891	10	39
		7/14	14,770	10.43	4,833	10	48
		8/14	16,240	10.43	4,835	10	52
		9/14	12,239	10.43	4,742	10	41
		10/14	12,588	10.43	4,897	10	41
		11/14	12,697	10.93	4,513	10	42
		12/14	11,473	10.93	4,736	10	37
			<b>148,249</b>		<b>58,984</b>		
LINN OPERATING, INC	DOCTORS CLUB	1/14	81,305	12.58	2,859	89	29
		2/14	72,570	12.27	2,569	89	29
		3/14	78,283	12.27	2,709	89	28
		4/14	76,878	12.10	2,500	89	29
		5/14	79,227	12.33	2,787	89	29
		6/14	75,794	12.56	2,756	89	28
		7/14	80,099	12.56	2,398	89	29
		8/14	80,710	12.56	2,442	89	29
		9/14	77,236	12.56	2,202	89	29
		10/14	79,970	12.56	2,582	89	29
		11/14	77,433	12.60	2,995	89	29
12/14	77,934	12.60	2,636	89	28		
			<b>937,439</b>		<b>31,435</b>		
LINN OPERATING, INC	DOLLAR LAKE	1/14	19,354	4.15	3,426	14	45
		2/14	16,515	3.68	2,958	14	42

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	DOLLAR LAKE	3/14	20,411	3.68	3,615	14	47		
		4/14	20,597	4.26	3,693	14	49		
		5/14	19,460	4.26	3,822	14	45		
		6/14	20,866	4.26	4,304	14	50		
		7/14	21,506	4.26	4,518	14	50		
		8/14	23,457	4.26	4,339	14	54		
		9/14	22,996	4.26	4,190	14	55		
		10/14	22,972	4.26	3,626	14	53		
		11/14	21,945	3.84	3,678	14	52		
		12/14	23,129	3.84	3,872	14	53		
					<b>253,208</b>		<b>46,041</b>		
		LINN OPERATING, INC	FANTASY ISLAND	1/14	3,148	5.52	29,543	8	13
2/14	2,853			5.88	27,144	8	13		
3/14	3,207			5.88	21,500	8	13		
4/14	3,123			5.88	29,054	8	13		
5/14	3,105			5.88	28,863	8	13		
6/14	2,937			5.88	28,403	8	12		
7/14	2,964			5.88	29,376	8	12		
8/14	2,977			5.88	29,166	8	12		
9/14	2,882			5.88	28,695	8	12		
10/14	3,033			5.88	28,643	8	12		
11/14	2,870			5.88	29,277	8	12		
12/14	2,868			5.88	29,825	8	12		
			<b>35,967</b>		<b>339,489</b>				
LINN OPERATING, INC	FREDERIC I	1/14	15,169	17.11	1,782	16	31		
		2/14	13,924	17.11	1,691	16	31		
		3/14	14,129	17.11	1,747	16	28		
		4/14	13,430	17.11	1,644	16	28		
		5/14	14,547	17.11	1,692	16	29		
		6/14	13,855	17.71	2,020	16	29		
		7/14	13,548	17.71	1,881	16	27		
		8/14	14,646	17.71	1,701	16	30		
		9/14	13,241	17.71	1,805	16	28		
		10/14	13,862	17.71	1,854	16	28		
		11/14	13,208	17.71	1,962	16	28		
		12/14	13,363	17.71	2,012	16	27		
			<b>166,922</b>		<b>21,791</b>				
LINN OPERATING, INC	FREDERIC II	1/14	11,599	17.11	2,781	12	31		
		2/14	10,542	17.11	2,635	12	31		
		3/14	10,547	17.11	2,737	12	28		
		4/14	10,662	17.11	2,507	12	30		
		5/14	11,102	17.11	2,682	12	30		
		6/14	10,906	17.71	2,683	12	30		
		7/14	10,988	17.71	2,959	12	30		
		8/14	11,235	17.71	2,638	12	30		
		9/14	10,269	17.71	2,428	12	29		
		10/14	10,079	17.71	2,585	12	27		
		11/14	9,592	17.71	2,544	12	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FREDERIC II	12/14	10,413	17.71	2,664	12	28
			<b>127,934</b>		<b>31,843</b>		
LINN OPERATING, INC	FREDERIC III	1/14	13,233	17.11	632	18	24
		2/14	11,406	17.11	570	18	23
		3/14	12,417	17.11	489	18	22
		4/14	12,054	17.11	676	18	22
		5/14	12,662	17.11	566	18	23
		6/14	12,062	17.71	528	18	22
		7/14	12,496	17.71	717	18	22
		8/14	12,910	17.71	708	18	23
		9/14	11,920	17.71	607	18	22
		10/14	11,832	17.71	610	18	21
		11/14	11,010	17.71	561	18	20
		12/14	11,790	17.71	688	18	21
			<b>145,792</b>		<b>7,352</b>		
LINN OPERATING, INC	FREDERIC IV	1/14	18,433	13.17	1,525	25	24
		2/14	16,527	13.17	1,265	25	24
		3/14	18,051	13.17	1,167	25	23
		4/14	17,967	13.17	1,786	25	24
		5/14	14,773	13.13	1,433	25	19
		6/14	18,269	13.13	1,576	25	24
		7/14	18,794	13.13	1,658	25	24
		8/14	18,602	13.13	1,614	25	24
		9/14	17,180	13.13	1,386	25	23
		10/14	17,935	13.13	1,285	25	23
		11/14	16,951	13.13	1,084	25	23
		12/14	18,564	13.13	1,838	25	24
			<b>212,046</b>		<b>17,617</b>		
LINN OPERATING, INC	FREDERIC V	1/14	11,843	13.17	984	8	48
		2/14	10,591	13.17	832	8	47
		3/14	11,495	13.17	1,235	8	46
		4/14	11,266	13.17	1,181	8	47
		5/14	9,237	13.13	1,092	8	37
		6/14	11,421	13.13	1,082	8	48
		7/14	11,972	13.13	1,076	8	48
		8/14	11,755	13.13	1,103	8	47
		9/14	11,381	13.13	1,052	8	47
		10/14	11,575	13.13	1,033	8	47
		11/14	11,571	13.13	1,024	8	48
		12/14	11,822	13.13	1,125	8	48
			<b>135,929</b>		<b>12,819</b>		
LINN OPERATING, INC	FREDERIC VI	1/14	9,276	13.17	3,936	15	20
		2/14	8,588	13.17	3,453	15	20
		3/14	9,474	13.17	3,817	15	20
		4/14	8,880	13.17	3,586	15	20
		5/14	6,994	13.13	3,606	15	15
		6/14	8,773	13.13	3,268	15	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	FREDERIC VI	7/14	8,436	13.13	3,421	15	18
		8/14	9,311	13.13	3,774	15	20
		9/14	8,229	13.13	3,298	15	18
		10/14	8,493	13.13	3,588	15	18
		11/14	8,243	13.13	3,499	15	18
		12/14	9,120	13.13	3,606	15	20
					<b>103,817</b>		<b>42,852</b>
LINN OPERATING, INC	FREDERIC VII	1/14	8,297	13.17	7,020	13	21
		2/14	7,863	13.17	7,480	12	23
		3/14	8,256	13.17	6,568	13	20
		4/14	8,382	13.17	6,562	13	21
		5/14	6,568	13.13	5,865	13	16
		6/14	8,361	13.13	6,442	13	21
		7/14	8,307	13.13	5,722	13	21
		8/14	7,968	13.13	4,695	12	21
		9/14	7,899	13.13	5,848	13	20
		10/14	7,919	13.13	5,658	12	21
		11/14	7,504	13.13	4,877	12	21
		12/14	7,542	13.13	4,725	12	20
			<b>94,866</b>		<b>71,462</b>		
LINN OPERATING, INC	FREDERIC VIII	1/14	9,452	17.11	685	9	34
		2/14	7,944	17.11	670	9	32
		3/14	9,177	17.11	661	9	33
		4/14	8,442	17.11	761	9	31
		5/14	9,002	17.11	972	9	32
		6/14	8,785	17.71	799	9	33
		7/14	8,863	17.71	747	9	32
		8/14	9,339	17.71	757	9	33
		9/14	8,432	17.71	718	9	31
		10/14	8,721	17.71	758	9	31
		11/14	8,398	17.71	745	9	31
		12/14	8,501	17.71	746	9	30
			<b>105,056</b>		<b>9,019</b>		
LINN OPERATING, INC	FREDERIC XI	1/14	17,161	13.17	4,927	18	31
		2/14	15,579	13.17	4,469	18	31
		3/14	17,794	13.17	5,959	18	32
		4/14	17,092	13.17	5,210	18	32
		5/14	13,684	13.13	5,321	18	25
		6/14	16,915	13.13	4,751	18	31
		7/14	17,124	13.13	5,464	18	31
		8/14	17,621	13.13	5,412	18	32
		9/14	16,555	13.13	4,968	18	31
		10/14	17,301	13.13	5,298	18	31
		11/14	16,705	13.13	5,356	18	31
		12/14	16,556	13.13	4,957	18	30
			<b>200,087</b>		<b>62,092</b>		
LINN OPERATING, INC	GEHRKE	1/14	14,820	8.17	4,566	26	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	GEHRKE	2/14	14,084	5.33	4,878	26	19		
		3/14	12,150	8.15	5,105	26	15		
		4/14	14,753	8.15	5,226	26	19		
		5/14	16,168	8.15	4,790	26	20		
		6/14	14,224	5.24	4,150	26	18		
		7/14	19,181	5.24	4,482	26	24		
		8/14	15,286	5.24	4,134	26	19		
		9/14	16,168	5.24	4,081	26	21		
		10/14	15,908	5.24	3,952	26	20		
		11/14	15,552	5.24	3,720	26	20		
		12/14	16,343	5.24	3,669	26	20		
					<b>184,637</b>		<b>52,753</b>		
		LINN OPERATING, INC	GILCHRIST	1/14	29,249	22.32	554	33	29
2/14	25,807			22.32	458	33	28		
3/14	27,511			22.28	447	33	27		
4/14	29,048			22.28	541	33	29		
5/14	29,297			21.95	685	33	29		
6/14	28,024			21.95	606	33	28		
7/14	30,617			21.95	553	33	30		
8/14	29,959			21.95	578	33	29		
9/14	28,618			21.95	477	33	29		
10/14	28,589			21.95	544	33	28		
11/14	28,517			22.51	424	33	29		
12/14	29,245			22.51	372	33	29		
					<b>344,481</b>		<b>6,239</b>		
LINN OPERATING, INC	GREEN BEAN #1	1/14	2,153	2.16	6,900	10	7		
		2/14	1,881	5.33	6,392	10	7		
		3/14	2,106	5.33	8,994	10	7		
		4/14	1,934	5.26	7,970	10	6		
		5/14	2,051	5.26	9,478	10	7		
		6/14	1,852	5.26	6,324	10	6		
		7/14	2,139	5.26	7,684	10	7		
		8/14	1,723	5.26	7,610	10	6		
		9/14	1,665	5.26	7,308	10	6		
		10/14	1,876	5.26	7,954	10	6		
		11/14	1,973	5.87	7,781	10	7		
		12/14	2,294	5.87	7,925	10	7		
					<b>23,647</b>		<b>92,320</b>		
LINN OPERATING, INC	GREEN BEAN #2	1/14	4,447	2.16	14,274	8	18		
		2/14	4,150	5.33	13,449	8	19		
		3/14	4,412	5.33	13,567	8	18		
		4/14	4,216	5.26	14,455	8	18		
		5/14	4,413	5.26	13,590	8	18		
		6/14	4,110	5.26	15,352	8	17		
		7/14	4,764	5.26	14,490	8	19		
		8/14	3,546	5.26	14,804	8	14		
		9/14	3,751	5.26	13,871	8	16		
		10/14	4,138	5.26	13,978	8	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	GREEN BEAN #2	11/14	4,096	5.87	14,307	8	17
		12/14	4,349	5.87	15,031	8	18
			<b>50,392</b>		<b>171,168</b>		
LINN OPERATING, INC	GUMP	1/14	1,271	20.63	13	1	41
		2/14	1,134	20.63	11	1	41
		3/14	1,309	20.63	17	1	42
		4/14	1,181	20.63	29	1	39
		5/14	1,184	20.88	21	1	38
		6/14	1,221	20.88	12	1	41
		7/14	1,317	20.88	17	1	42
		8/14	1,232	20.88	11	1	40
		9/14	1,142	20.88	9	1	38
		10/14	1,206	20.88	8	1	39
		11/14	1,189	20.88	8	1	40
		12/14	1,259	20.88	9	1	41
		<b>14,645</b>		<b>165</b>			
LINN OPERATING, INC	HARDWOOD	1/14	87,632	25.30	2,114	85	33
		2/14	75,706	26.28	1,917	85	32
		3/14	80,456	25.30	2,063	85	31
		4/14	77,547	25.55	2,029	85	30
		5/14	84,288	25.43	2,261	85	32
		6/14	82,474	25.59	1,959	85	32
		7/14	90,263	25.59	2,040	85	34
		8/14	90,222	25.59	2,058	85	34
		9/14	86,754	25.59	2,113	85	34
		10/14	88,507	25.59	2,037	85	34
		11/14	86,266	25.79	1,974	85	34
		12/14	85,127	25.79	2,063	85	32
		<b>1,015,242</b>		<b>24,628</b>			
LINN OPERATING, INC	HEART LAKE	1/14	9,793	17.11	158	5	63
		2/14	8,830	17.11	120	5	63
		3/14	9,488	17.11	196	5	61
		4/14	8,766	17.11	174	5	58
		5/14	8,939	17.11	140	5	58
		6/14	8,385	17.71	129	5	56
		7/14	8,460	17.71	188	5	55
		8/14	9,633	17.71	157	5	62
		9/14	9,087	17.71	166	5	61
		10/14	8,950	17.71	167	5	58
		11/14	8,314	17.71	180	5	55
		12/14	9,389	17.71	181	5	61
		<b>108,034</b>		<b>1,956</b>			
LINN OPERATING, INC	HIGHWAY 33	1/14	19,977	24.81	865	20	32
		2/14	17,412	26.24	801	20	31
		3/14	18,107	24.81	892	20	29
		4/14	19,171	24.95	1,723	20	32
		5/14	20,317	24.25	1,270	20	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	HIGHWAY 33	6/14	19,990	24.78	156	20	33		
		7/14	21,561	24.78	132	20	35		
		8/14	21,688	24.78	334	20	35		
		9/14	19,441	24.78	1,602	20	32		
		10/14	19,995	24.78	1,752	20	32		
		11/14	19,674	24.88	2,039	20	33		
		12/14	21,078	24.88	1,721	20	34		
					<b>238,411</b>		<b>13,287</b>		
		LINN OPERATING, INC	HIGHWAY 612	1/14	7,770	25.30	288	11	23
				2/14	6,906	23.92	256	11	22
3/14	7,512			25.30	290	11	22		
4/14	7,687			25.55	323	11	23		
5/14	8,273			25.43	511	11	24		
6/14	8,195			25.59	275	11	25		
7/14	9,093			25.59	320	11	27		
8/14	8,925			25.59	246	11	26		
9/14	8,273			25.59	286	11	25		
10/14	8,281			25.59	284	11	24		
11/14	8,024			25.79	262	11	24		
12/14	8,308			25.79	267	11	24		
			<b>97,247</b>		<b>3,608</b>				
LINN OPERATING, INC	HIGHWAY 65	1/14	35,812	13.48	87,190	41	28		
		2/14	31,676	13.46	76,083	41	28		
		3/14	34,876	13.19	87,567	41	27		
		4/14	34,286	13.17	83,039	41	28		
		5/14	36,129	13.23	87,875	41	28		
		6/14	34,982	13.16	81,580	41	28		
		7/14	36,434	13.16	85,549	41	29		
		8/14	37,120	13.16	91,270	41	29		
		9/14	34,009	13.16	88,009	41	28		
		10/14	35,380	13.16	90,837	41	28		
		11/14	32,768	13.35	85,699	41	27		
		12/14	33,450	13.35	82,780	41	26		
			<b>416,922</b>		<b>1,027,478</b>				
LINN OPERATING, INC	HOLCOMB CREEK	1/14	10,340	12.96	53,946	18	19		
		2/14	9,606	9.98	50,886	18	19		
		3/14	10,038	9.98	49,499	18	18		
		4/14	9,657	9.98	57,240	18	18		
		5/14	10,371	9.98	55,866	18	19		
		6/14	9,839	9.98	52,860	18	18		
		7/14	9,889	9.98	49,202	18	18		
		8/14	10,102	9.98	48,573	18	18		
		9/14	9,690	9.98	44,122	18	18		
		10/14	10,026	9.98	42,548	18	18		
11/14	9,527	13.47	42,384	18	18				
12/14	10,037	13.47	48,362	18	18				
			<b>119,122</b>		<b>595,488</b>				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	JOY	1/14	35,111	24.81	4,140	44	26
		2/14	29,098	27.03	3,503	44	24
		3/14	30,750	24.81	3,917	44	23
		4/14	32,480	24.95	4,695	44	25
		5/14	34,148	24.25	4,994	44	25
		6/14	31,017	24.78	3,605	44	23
		7/14	36,324	24.78	3,826	44	27
		8/14	35,850	24.78	3,700	44	26
		9/14	34,611	24.78	4,580	44	26
		10/14	35,590	24.78	4,959	44	26
		11/14	34,735	24.88	4,735	44	26
		12/14	34,686	24.88	4,436	44	25
					<b>404,400</b>		<b>51,090</b>
LINN OPERATING, INC	LAKES OF THE NORTH	1/14	51,870	13.00	3,060	47	36
		2/14	47,896	13.53	3,690	47	36
		3/14	53,532	13.53	4,614	47	37
		4/14	52,009	13.53	4,323	47	37
		5/14	54,551	13.53	4,323	47	37
		6/14	53,166	13.74	4,213	47	38
		7/14	54,156	13.74	4,159	47	37
		8/14	53,173	13.74	4,267	47	36
		9/14	52,512	13.74	3,834	47	37
		10/14	53,024	13.74	4,767	47	36
		11/14	51,684	13.66	4,296	47	37
		12/14	53,365	13.66	4,337	47	37
					<b>630,938</b>		<b>49,883</b>
LINN OPERATING, INC	LEESEBERG # 2	1/14	4,594	6.44	2,517	7	21
		2/14	3,807	7.00	2,127	7	19
		3/14	6,418	7.00	2,480	7	30
		4/14	4,043	7.00	2,440	7	19
		5/14	4,196	7.00	2,674	7	19
		6/14	3,862	6.76	2,474	7	18
		7/14	5,215	6.76	2,894	7	24
		8/14	4,174	6.76	2,992	7	19
		9/14	3,926	6.76	2,837	7	19
		10/14	4,216	6.76	2,662	7	19
		11/14	3,938	6.76	2,622	7	19
		12/14	4,148	6.76	2,684	7	19
					<b>52,537</b>		<b>31,403</b>
LINN OPERATING, INC	LEESEBERG #1	1/14	2,542	6.44	1,358	3	27
		2/14	2,283	7.00	1,171	3	27
		3/14	2,027	7.00	1,210	3	22
		4/14	2,397	7.00	1,197	3	27
		5/14	2,490	7.00	1,623	3	27
		6/14	2,491	6.76	1,641	3	28
		7/14	3,306	6.76	1,782	3	36
		8/14	2,721	6.76	1,564	3	29
		9/14	2,455	6.76	1,570	3	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	LEESEBERG #1	10/14	2,517	6.76	1,438	3	27
		11/14	2,181	6.76	1,417	3	24
		12/14	2,417	6.76	1,467	3	26
			<b>29,827</b>		<b>17,438</b>		
LINN OPERATING, INC	LOST LAKE WOODS	1/14	32,101	11.45	76,821	40	26
		2/14	29,616	11.27	77,645	40	26
		3/14	32,201	11.19	83,026	40	26
		4/14	30,520	11.36	77,598	40	25
		5/14	31,869	11.08	81,613	40	26
		6/14	30,463	11.25	76,320	40	25
		7/14	32,409	11.25	80,746	40	26
		8/14	33,275	11.25	79,746	40	27
		9/14	31,676	11.25	75,984	40	26
		10/14	32,458	11.25	71,256	40	26
		11/14	30,620	11.63	65,547	40	26
		12/14	31,805	11.63	84,148	40	26
	<b>379,013</b>		<b>930,450</b>				
LINN OPERATING, INC	MACKINAW #1	1/14	6,845	6.78	3,350	11	20
		2/14	5,823	6.66	3,048	11	19
		3/14	10,104	6.66	3,408	11	30
		4/14	6,937	6.66	3,203	11	21
		5/14	6,895	6.66	3,059	11	20
		6/14	6,384	5.35	2,934	11	19
		7/14	8,762	5.35	3,058	11	26
		8/14	7,040	5.35	3,120	11	21
		9/14	6,493	5.35	3,091	11	20
		10/14	6,954	5.35	3,087	11	20
		11/14	6,768	5.35	3,083	11	21
		12/14	6,871	5.35	3,126	11	20
	<b>85,876</b>		<b>37,567</b>				
LINN OPERATING, INC	MACKINAW #2	1/14	7,687	6.78	10,214	13	19
		2/14	6,620	6.66	9,516	13	18
		3/14	11,589	6.66	10,373	13	29
		4/14	7,355	6.66	9,683	13	19
		5/14	7,514	6.66	9,910	13	19
		6/14	7,490	5.35	9,412	13	19
		7/14	10,000	5.35	11,234	13	25
		8/14	7,965	5.35	10,370	13	20
		9/14	7,437	5.35	10,402	13	19
		10/14	7,566	5.35	10,228	13	19
11/14	6,581	5.35	9,825	13	17		
12/14	6,740	5.35	9,995	13	17		
	<b>94,544</b>		<b>121,162</b>				
LINN OPERATING, INC	MANCELONA I	1/14	50,798	13.78	3,798	62	26
		2/14	41,254	13.78	4,495	62	24
		3/14	51,713	13.78	4,473	62	27
		4/14	48,024	13.78	4,110	63	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
LINN OPERATING, INC	MANCELONA I	5/14	50,244	14.59	4,182	63	26	
		6/14	49,276	14.59	4,081	62	26	
		7/14	50,708	14.59	3,662	62	26	
		8/14	50,739	14.59	3,736	62	26	
		9/14	48,782	14.59	3,903	62	26	
		10/14	49,173	14.59	3,863	62	26	
		11/14	47,881	14.59	3,847	62	26	
		12/14	44,506	14.59	3,864	62	23	
					<b>583,098</b>		<b>48,014</b>	
		LINN OPERATING, INC	MANCELONA II	1/14	15,397	13.78	1,108	13
2/14	11,501			13.78	1,216	12	34	
3/14	15,635			13.78	1,372	12	42	
4/14	14,664			13.78	1,367	12	41	
5/14	15,010			14.59	1,555	12	40	
6/14	14,946			14.59	1,557	12	42	
7/14	15,274			14.59	1,558	13	38	
8/14	14,050			14.59	1,577	13	35	
9/14	14,440			14.59	1,372	13	37	
10/14	14,576			14.59	1,470	12	39	
11/14	13,861			14.59	1,478	12	39	
12/14	13,746			14.59	1,342	11	40	
			<b>173,100</b>		<b>16,972</b>			
LINN OPERATING, INC	MARSTRAND	1/14	12,844	18.19	8,284	22	19	
		2/14	11,785	18.22	7,004	22	19	
		3/14	12,199	18.19	4,779	22	18	
		4/14	12,917	18.19	9,298	22	20	
		5/14	12,882	18.19	9,098	22	19	
		6/14	11,460	18.19	6,085	22	17	
		7/14	13,219	18.19	7,226	22	19	
		8/14	14,073	18.19	9,966	22	21	
		9/14	12,649	18.19	12,322	22	19	
		10/14	13,274	18.19	10,407	22	19	
		11/14	12,590	18.19	10,518	22	19	
		12/14	12,552	18.19	12,545	22	18	
			<b>152,444</b>		<b>107,532</b>			
LINN OPERATING, INC	MID CHARLTON EAST	1/14	6,988	23.76	269	17	13	
		2/14	6,231	23.84	201	17	13	
		3/14	6,598	23.84	293	17	13	
		4/14	6,979	23.46	350	17	14	
		5/14	7,191	23.46	350	17	14	
		6/14	6,980	23.46	377	17	14	
		7/14	7,367	23.46	381	17	14	
		8/14	7,238	23.46	358	17	14	
		9/14	6,919	23.46	369	17	14	
		10/14	7,260	23.46	318	17	14	
11/14	6,864	23.87	285	17	13			
12/14	6,887	23.87	285	17	13			

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>83,502</b>		<b>3,836</b>		
LINN OPERATING, INC	MID CHARLTON WEST	1/14	6,660	28.31	174	14	15
		2/14	6,430	27.56	208	14	16
		3/14	6,977	27.56	366	14	16
		4/14	7,581	27.81	398	14	18
		5/14	7,529	27.81	379	14	17
		6/14	7,371	27.81	355	14	18
		7/14	7,824	27.81	308	14	18
		8/14	7,689	27.81	205	14	18
		9/14	7,193	27.81	356	14	17
		10/14	7,639	27.81	406	14	18
		11/14	7,281	28.56	339	14	17
		12/14	7,586	28.56	346	14	17
			<b>87,760</b>		<b>3,840</b>		
LINN OPERATING, INC	MT MOHICAN	1/14	10,290	6.15	7,690	7	47
		2/14	9,245	5.76	6,177	7	47
		3/14	9,723	6.09	5,027	7	45
		4/14	10,296	5.98	6,821	7	49
		5/14	10,583	5.98	5,458	7	49
		6/14	10,216	5.98	4,684	7	49
		7/14	12,273	5.98	3,954	7	57
		8/14	10,702	5.98	4,023	7	49
		9/14	10,358	5.98	3,442	7	49
		10/14	10,710	5.98	3,535	7	49
		11/14	10,103	5.98	4,419	7	48
		12/14	10,100	5.98	8,890	7	47
			<b>124,599</b>		<b>64,120</b>		
LINN OPERATING, INC	NICHOLSON HILL #2	1/14	7,614	7.13	3,995	7	35
		2/14	6,922	7.00	3,719	7	35
		3/14	6,071	7.00	4,014	7	28
		4/14	7,295	7.00	3,745	7	35
		5/14	7,304	7.00	3,625	7	34
		6/14	7,239	6.76	3,597	7	34
		7/14	9,701	6.76	3,997	7	45
		8/14	7,643	6.76	3,685	7	35
		9/14	7,173	6.76	3,711	7	34
		10/14	7,455	6.76	3,512	7	34
		11/14	7,122	6.76	3,618	7	34
		12/14	6,951	6.76	3,994	7	32
			<b>88,490</b>		<b>45,212</b>		
LINN OPERATING, INC	NORTH BAY	1/14	64,624	14.76	2,558	55	38
		2/14	58,324	14.76	3,401	55	38
		3/14	63,700	14.72	4,817	55	37
		4/14	62,461	14.72	4,875	55	38
		5/14	64,109	14.60	4,880	55	38
		6/14	63,491	14.60	4,842	55	38
		7/14	66,160	14.60	5,053	55	39

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	NORTH BAY	8/14	65,284	14.60	5,017	55	38
		9/14	64,001	14.60	4,590	55	39
		10/14	63,610	14.60	4,365	55	37
		11/14	61,712	14.96	4,967	55	37
		12/14	64,936	14.96	5,020	55	38
					<b>762,412</b>		<b>54,385</b>
LINN OPERATING, INC	NORTH BAY II	1/14	1,619	13.48	716	1	52
		2/14	1,499	13.46	590	1	54
		3/14	1,578	13.19	693	1	51
		4/14	1,483	13.17	675	1	49
		5/14	1,541	13.23	683	1	50
		6/14	1,362	13.16	669	1	45
		7/14	1,639	13.16	704	1	53
		8/14	1,539	13.16	617	1	50
		9/14	1,504	13.16	637	1	50
		10/14	1,446	13.16	570	1	47
		11/14	1,597	13.35	608	1	53
		12/14	1,696	13.35	732	1	55
			<b>18,503</b>		<b>7,894</b>		
LINN OPERATING, INC	NORTH HARDWOOD	1/14	14,865	24.79	381	11	44
		2/14	13,091	24.61	288	11	43
		3/14	13,775	24.32	337	11	40
		4/14	14,110	24.42	374	11	43
		5/14	15,078	24.13	535	11	44
		6/14	14,612	24.67	462	11	44
		7/14	15,380	24.67	448	11	45
		8/14	15,347	24.67	369	11	45
		9/14	14,692	24.67	282	11	45
		10/14	14,914	24.67	408	11	44
		11/14	14,469	25.01	484	11	44
		12/14	14,458	25.01	510	11	42
			<b>174,791</b>		<b>4,878</b>		
LINN OPERATING, INC	NORWAY HUNT CLUB	1/14	526	12.58	195	1	17
		2/14	437	12.27	190	1	16
		3/14	515	12.27	235	1	17
		4/14	478	12.10	220	1	16
		5/14	494	12.33	228	1	16
		6/14	553	12.56	270	1	18
		7/14	511	12.56	230	1	16
		8/14	526	12.56	150	1	17
		9/14	494	12.56	200	1	16
		10/14	561	12.56	200	1	18
		11/14	543	12.60	230	1	18
		12/14	523	12.60	260	1	17
			<b>6,161</b>		<b>2,608</b>		
LINN OPERATING, INC	PAFFI	1/14	23,335	12.18	1,585	17	44
		2/14	21,818	7.93	1,387	17	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	PAFFI	3/14	23,170	12.17	1,632	17	44		
		4/14	22,321	12.01	1,545	17	44		
		5/14	24,520	11.94	1,758	17	47		
		6/14	22,037	11.98	1,527	17	43		
		7/14	24,215	11.98	1,630	17	46		
		8/14	24,546	11.98	1,685	17	47		
		9/14	22,573	11.98	1,542	17	44		
		10/14	23,677	11.98	1,511	17	45		
		11/14	22,905	12.28	1,543	17	45		
		12/14	22,816	12.28	1,502	17	43		
					<b>277,933</b>		<b>18,847</b>		
		LINN OPERATING, INC	PAXTON QUARRY	1/14	3,267	10.43	71,877	14	8
2/14	2,703			10.43	79,061	14	7		
3/14	2,918			5.33	55,476	14	7		
4/14	3,115			5.26	78,780	14	7		
5/14	3,287			5.26	101,865	14	8		
6/14	3,134			5.26	65,850	14	7		
7/14	4,013			5.26	56,351	14	9		
8/14	2,704			5.26	50,912	14	6		
9/14	3,012			5.26	50,949	14	7		
10/14	3,104			5.26	53,795	14	7		
11/14	2,803			5.87	57,589	14	7		
12/14	2,931			5.87	73,780	14	7		
			<b>36,991</b>		<b>796,285</b>				
LINN OPERATING, INC	PRIVATE SCHMITT CREEK	1/14	12,041	9.06	47,960	12	32		
		2/14	11,127	8.83	43,796	12	33		
		3/14	11,960	8.83	53,853	12	32		
		4/14	11,276	8.84	47,939	12	31		
		5/14	12,027	8.76	45,572	12	32		
		6/14	11,753	8.75	47,301	12	33		
		7/14	12,632	8.75	49,413	12	34		
		8/14	12,999	8.75	45,633	12	35		
		9/14	11,781	8.75	45,149	12	33		
		10/14	12,628	8.75	47,093	12	34		
		11/14	12,460	8.85	53,409	12	35		
		12/14	12,396	8.85	53,886	12	33		
			<b>145,080</b>		<b>581,004</b>				
LINN OPERATING, INC	RAISIN CAIN	1/14	1,414	6.15	1,660	1	46		
		2/14	1,328	5.76	771	1	47		
		3/14	1,452	6.09	1,079	1	47		
		4/14	1,523	5.98	465	1	51		
		5/14	1,507	5.98	682	1	49		
		6/14	1,462	5.98	1,302	1	49		
		7/14	1,912	5.98	1,623	1	62		
		8/14	1,547	5.98	1,653	1	50		
		9/14	1,456	5.98	1,593	1	49		
10/14	1,499	5.98	1,593	1	48				
11/14	1,365	5.98	1,379	1	46				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	RAISIN CAIN	12/14	1,458	5.98	1,649	1	47
			<b>17,923</b>		<b>15,449</b>		
LINN OPERATING, INC	SAGE CREEK	1/14	24,363	21.64	1,339	29	27
		2/14	22,144	21.27	1,218	29	27
		3/14	22,104	21.53	1,280	29	25
		4/14	24,417	20.51	1,292	29	28
		5/14	24,897	20.85	1,618	29	28
		6/14	24,470	21.00	1,501	29	28
		7/14	26,253	21.00	1,590	29	29
		8/14	25,973	21.00	1,535	29	29
		9/14	24,998	21.00	1,378	29	29
		10/14	24,763	21.00	1,389	29	28
		11/14	23,937	21.90	1,168	29	28
		12/14	24,381	21.90	1,336	29	27
			<b>292,700</b>		<b>16,644</b>		
LINN OPERATING, INC	SAMSON MT MARIA	1/14	0	6.15	0	0	0
		2/14	0	5.76	0	0	0
		3/14	0	6.09	0	0	0
		4/14	0	5.98	0	0	0
		5/14	0	5.98	0	0	0
		6/14	0	5.98	0	0	0
		7/14	0	5.98	0	0	0
		8/14	0	5.98	0	0	0
		9/14	0	5.98	0	0	0
		10/14	0	5.98	0	0	0
		11/14	0	5.98	0	0	0
		12/14	0	5.98	0	0	0
			<b>0</b>		<b>0</b>		
LINN OPERATING, INC	SCOTT CREEK	1/14	27,376	11.53	4,092	32	28
		2/14	24,814	11.38	8,811	32	28
		3/14	26,747	11.50	8,526	32	27
		4/14	26,537	11.46	7,159	32	28
		5/14	27,054	11.55	7,192	32	27
		6/14	25,680	11.56	7,321	32	27
		7/14	27,200	11.56	7,621	32	27
		8/14	27,172	11.56	7,750	32	27
		9/14	26,786	11.56	8,342	32	28
		10/14	27,388	11.56	7,194	32	28
		11/14	25,802	11.85	6,909	32	27
		12/14	26,715	11.85	7,207	32	27
			<b>319,271</b>		<b>88,124</b>		
LINN OPERATING, INC	SEGUIN	1/14	11,341	6.44	13,578	18	20
		2/14	10,656	7.00	13,548	18	21
		3/14	9,579	7.00	14,132	18	17
		4/14	11,276	7.00	12,894	18	21
		5/14	11,184	7.00	13,120	18	20
		6/14	10,991	6.76	12,961	18	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SEGUIN	7/14	14,586	6.76	13,843	18	26
		8/14	11,463	6.76	13,048	18	21
		9/14	11,234	6.76	13,041	18	21
		10/14	11,111	6.76	12,795	18	20
		11/14	11,174	6.76	12,566	18	21
		12/14	11,129	6.76	13,217	18	20
					<b>135,724</b>		<b>158,743</b>
LINN OPERATING, INC	SHARKSTOOTH	1/14	45,904	3.40	5,776	7	212
		2/14	39,798	3.53	5,030	7	203
		3/14	42,619	3.53	5,285	7	196
		4/14	40,427	3.49	5,227	7	193
		5/14	43,854	3.49	5,576	7	202
		6/14	42,020	3.49	5,283	7	200
		7/14	43,035	3.49	5,337	7	198
		8/14	42,626	3.49	5,422	7	196
		9/14	40,649	3.49	5,112	7	194
		10/14	41,489	3.49	5,070	7	191
		11/14	41,045	3.00	4,890	7	195
		12/14	41,702	3.00	5,226	7	192
					<b>505,168</b>		<b>63,234</b>
LINN OPERATING, INC	SHERIDAN CREEK	1/14	29,504	12.18	2,332	28	34
		2/14	26,757	13.42	2,017	28	34
		3/14	28,193	13.42	2,377	28	32
		4/14	27,593	13.77	2,390	28	33
		5/14	28,612	13.77	2,746	28	33
		6/14	26,800	13.77	2,491	28	32
		7/14	29,961	13.77	2,734	28	35
		8/14	29,580	13.77	2,775	28	34
		9/14	27,181	13.77	2,532	28	32
		10/14	28,976	13.77	2,436	28	33
		11/14	27,810	12.28	2,425	28	33
		12/14	27,969	12.28	2,470	28	32
			<b>338,936</b>		<b>29,725</b>		
LINN OPERATING, INC	SKUNK HOLLOW	1/14	965	6.15	3,166	1	31
		2/14	971	5.76	6,318	1	35
		3/14	1,015	6.09	7,575	1	33
		4/14	980	5.98	6,902	1	33
		5/14	996	5.98	7,949	1	32
		6/14	1,023	5.98	7,010	1	34
		7/14	1,256	5.98	7,834	1	41
		8/14	1,043	5.98	7,442	1	34
		9/14	1,038	5.98	7,116	1	35
		10/14	1,092	5.98	7,926	1	35
		11/14	1,054	5.98	8,292	1	35
12/14	981	5.98	12,470	1	32		
			<b>12,414</b>		<b>90,000</b>		
LINN OPERATING, INC	SNOWPLOW 1	1/14	2,015	11.00	2,585	3	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, INC	SNOWPLOW 1	2/14	1,782	11.47	2,501	3	21		
		3/14	1,789	11.57	2,200	3	19		
		4/14	1,928	11.00	3,814	3	21		
		5/14	1,982	11.00	8,859	3	21		
		6/14	1,992	11.00	4,673	3	22		
		7/14	2,620	11.00	5,552	3	28		
		8/14	1,978	11.00	6,240	3	21		
		9/14	1,984	11.00	5,701	3	22		
		10/14	2,109	11.00	6,026	3	23		
		11/14	1,930	11.82	4,597	3	21		
		12/14	1,914	11.82	7,465	3	21		
					<b>24,023</b>		<b>60,213</b>		
		LINN OPERATING, INC	SNOWPLOW 2	1/14	243	11.00	487	1	8
2/14	229			11.47	90	1	8		
3/14	267			11.57	629	1	9		
4/14	267			11.00	516	1	9		
5/14	293			11.00	249	1	9		
6/14	281			11.00	382	1	9		
7/14	377			11.00	323	1	12		
8/14	281			11.00	439	1	9		
9/14	274			11.00	424	1	9		
10/14	283			11.00	451	1	9		
11/14	262			11.82	413	1	9		
12/14	270			11.82	265	1	9		
					<b>3,327</b>		<b>4,668</b>		
LINN OPERATING, INC	SNOWPLOW 3	1/14	12,884	11.00	20,059	14	30		
		2/14	11,536	11.47	17,221	14	29		
		3/14	12,868	11.57	20,683	14	30		
		4/14	12,546	11.00	20,765	14	30		
		5/14	14,142	11.00	15,151	14	33		
		6/14	13,929	11.00	14,600	14	33		
		7/14	18,990	11.00	15,269	14	44		
		8/14	13,971	11.00	17,784	14	32		
		9/14	13,460	11.00	16,808	14	32		
		10/14	14,076	11.00	11,363	14	32		
		11/14	13,600	11.82	13,848	14	32		
		12/14	13,773	11.82	13,005	14	32		
					<b>165,775</b>		<b>196,556</b>		
LINN OPERATING, INC	SOUTH BRILEY	1/14	72,818	25.97	4,545	71	33		
		2/14	62,826	25.78	4,655	71	32		
		3/14	68,871	25.55	4,487	71	31		
		4/14	69,454	25.71	4,482	71	33		
		5/14	74,246	25.55	4,671	71	34		
		6/14	72,252	24.80	4,680	71	34		
		7/14	76,163	24.80	4,656	71	35		
		8/14	75,737	24.80	4,656	71	34		
		9/14	72,576	24.80	4,620	71	34		
		10/14	73,450	24.80	4,456	71	33		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	SOUTH BRILEY	11/14	72,267	26.80	4,545	71	34
		12/14	71,808	26.80	4,583	71	33
			<b>862,468</b>		<b>55,036</b>		
LINN OPERATING, INC	STATE MAPLE FOREST	1/14	53,677	19.37	4,706	60	29
		2/14	49,285	19.49	4,586	60	29
		3/14	55,316	19.22	5,589	60	30
		4/14	53,371	19.48	4,987	60	30
		5/14	51,214	19.44	4,926	60	28
		6/14	54,902	18.97	5,012	60	31
		7/14	56,283	18.97	5,106	60	30
		8/14	56,083	18.97	5,089	60	30
		9/14	54,524	18.97	4,933	60	30
		10/14	55,537	18.97	4,702	60	30
		11/14	53,210	19.53	4,650	60	30
		12/14	54,517	19.53	4,874	60	29
			<b>647,919</b>		<b>59,160</b>		
LINN OPERATING, INC	STATE SCHMITT CREEK	1/14	37,435	9.06	163,812	41	29
		2/14	33,433	8.83	159,136	41	29
		3/14	36,228	8.83	165,918	41	28
		4/14	34,908	8.84	166,461	41	28
		5/14	37,137	8.76	168,995	41	29
		6/14	35,046	8.75	162,136	41	28
		7/14	37,963	8.75	174,565	41	30
		8/14	37,905	8.75	176,532	41	30
		9/14	36,578	8.75	164,508	41	30
		10/14	37,632	8.75	166,412	41	30
		11/14	35,450	8.85	159,450	41	29
		12/14	36,614	8.85	170,154	41	29
			<b>436,329</b>		<b>1,998,079</b>		
LINN OPERATING, INC	SUCKER CREEK	1/14	843	6.15	780	2	14
		2/14	734	5.76	598	2	13
		3/14	802	6.09	629	2	13
		4/14	795	5.98	645	2	13
		5/14	804	5.98	620	2	13
		6/14	743	5.98	568	2	12
		7/14	1,091	5.98	457	2	18
		8/14	726	5.98	344	2	12
		9/14	569	5.98	312	2	9
		10/14	509	5.98	147	2	8
		11/14	658	5.98	186	2	11
		12/14	988	5.98	1,209	2	16
			<b>9,262</b>		<b>6,495</b>		
LINN OPERATING, INC	THIBODEAU	1/14	8,178	6.15	844	5	53
		2/14	7,510	5.76	745	5	54
		3/14	8,137	6.09	891	5	52
		4/14	7,855	5.98	873	5	52
		5/14	8,112	5.98	805	5	52

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	THIBODEAU	6/14	7,704	5.98	750	5	51
		7/14	9,865	5.98	827	5	64
		8/14	8,272	5.98	777	5	53
		9/14	8,039	5.98	694	5	54
		10/14	8,120	5.98	716	5	52
		11/14	7,892	5.98	915	5	53
		12/14	7,565	5.98	2,010	5	49
			<b>97,249</b>		<b>10,847</b>		
LINN OPERATING, INC	THOMAS LAKE	1/14	58,197	20.63	2,107	47	40
		2/14	48,210	20.63	1,634	47	37
		3/14	55,944	20.63	1,439	47	38
		4/14	53,598	20.63	1,608	47	38
		5/14	57,637	20.88	1,809	47	40
		6/14	56,932	20.88	1,516	47	40
		7/14	58,946	20.88	1,407	47	40
		8/14	58,810	20.88	1,473	47	40
		9/14	55,303	20.88	1,600	47	39
		10/14	55,538	20.88	1,715	47	38
		11/14	54,538	20.88	1,652	47	39
		12/14	57,387	20.88	1,733	47	39
			<b>671,040</b>		<b>19,693</b>		
LINN OPERATING, INC	TONTO	1/14	54	6.15	0	1	2
		2/14	49	5.76	0	1	2
		3/14	51	6.09	0	1	2
		4/14	38	5.98	0	1	1
		5/14	39	5.98	0	1	1
		6/14	36	5.98	0	1	1
		7/14	44	5.98	0	1	1
		8/14	37	5.98	0	1	1
		9/14	36	5.98	0	1	1
		10/14	37	5.98	0	1	1
		11/14	0	5.98	0	0	0
		12/14	0	5.98	0	0	0
			<b>421</b>		<b>0</b>		
LINN OPERATING, INC	TREASURE ISLAND	1/14	12,684	7.13	14,010	23	18
		2/14	11,527	7.34	12,458	23	18
		3/14	9,662	7.32	13,139	23	14
		4/14	11,933	4.55	12,817	23	17
		5/14	12,012	4.55	13,775	23	17
		6/14	11,788	4.55	12,730	23	17
		7/14	13,426	4.55	13,494	23	19
		8/14	11,118	4.55	12,970	23	16
		9/14	10,131	4.55	12,639	23	15
		10/14	10,341	4.55	12,355	23	14
		11/14	9,831	4.55	11,460	23	14
12/14	10,565	4.55	12,711	23	15		
			<b>135,018</b>		<b>154,558</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	WEBBER CREEK	1/14	9,342	21.75	1,108	10	30
		2/14	8,110	21.71	972	10	29
		3/14	7,810	21.91	765	10	25
		4/14	8,230	21.89	800	10	27
		5/14	9,364	21.57	913	10	30
		6/14	8,884	21.71	820	10	30
		7/14	9,716	21.71	878	10	31
		8/14	9,513	21.71	981	10	31
		9/14	9,442	21.71	908	10	31
		10/14	9,708	21.71	951	10	31
		11/14	9,606	21.78	926	10	32
		12/14	9,627	21.78	859	10	31
					<b>109,352</b>		<b>10,881</b>
LINN OPERATING, INC	WERTH WHILE	1/14	1,151	2.16	2,816	4	9
		2/14	1,057	2.16	2,559	4	9
		3/14	1,759	5.33	2,919	4	14
		4/14	1,103	5.26	2,734	4	9
		5/14	1,125	5.26	2,888	4	9
		6/14	1,078	5.26	2,920	4	9
		7/14	1,375	5.26	3,289	4	11
		8/14	1,152	5.26	3,394	4	9
		9/14	1,085	5.26	3,429	4	9
		10/14	1,129	5.26	3,444	4	9
		11/14	980	5.88	3,184	4	8
		12/14	999	5.88	3,179	4	8
					<b>13,993</b>		<b>36,755</b>
LINN OPERATING, INC	WEST DOLLAR LAKE	1/14	5,850	4.55	1,789	13	15
		2/14	5,138	5.34	1,597	13	14
		3/14	5,684	5.34	1,554	13	14
		4/14	5,305	5.16	1,609	13	14
		5/14	5,841	5.16	1,712	13	14
		6/14	5,756	5.16	1,580	13	15
		7/14	6,201	5.16	1,636	13	15
		8/14	6,371	5.16	1,676	13	16
		9/14	5,940	5.16	1,494	13	15
		10/14	6,363	5.16	1,608	13	16
		11/14	5,966	3.96	1,440	13	15
		12/14	6,241	3.96	1,492	13	15
					<b>70,656</b>		<b>19,187</b>
LINN OPERATING, INC	WEST TWIN ANTRIM	1/14	2,279	4.14	182	1	74
		2/14	1,993	5.42	173	1	71
		3/14	2,061	5.42	166	1	66
		4/14	1,971	5.35	16	1	66
		5/14	2,215	5.35	14	1	71
		6/14	2,260	5.35	12	1	75
		7/14	2,362	5.35	22	1	76
		8/14	2,334	5.35	167	1	75
		9/14	2,233	5.35	165	1	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, INC	WEST TWIN ANTRIM	10/14	2,348	5.35	156	1	76
		11/14	2,281	4.61	156	1	76
		12/14	2,411	4.61	153	1	78
			<b>26,748</b>		<b>1,382</b>		
LINN OPERATING, INC	WILD WEST	1/14	24,619	20.63	8,283	27	29
		2/14	18,309	20.63	7,178	27	24
		3/14	23,657	20.63	6,667	27	28
		4/14	23,568	20.63	6,758	27	29
		5/14	24,856	20.88	8,024	27	30
		6/14	24,604	20.88	7,518	27	30
		7/14	25,588	20.88	7,981	27	31
		8/14	25,893	20.88	8,211	27	31
		9/14	24,452	20.88	6,644	27	30
		10/14	24,140	20.88	6,983	27	29
		11/14	23,559	20.88	7,009	27	29
		12/14	24,851	20.88	8,960	27	30
	<b>288,096</b>		<b>90,216</b>				
<b>LINN OPERATING, INC. - REPORTER TOTALS:</b>			<b>17,509,009</b>		<b>10,371,653</b>		
MERIT ENERGY COM	35-12	1/14	4,058	27.40	171	9	15
		2/14	3,571	27.50	153	9	14
		3/14	3,830	27.30	72	8	15
		4/14	3,718	26.70	63	8	15
		5/14	4,378	26.30	63	8	18
		6/14	4,056	26.60	63	8	17
		7/14	4,221	26.40	162	8	17
		8/14	4,048	26.10	189	8	16
		9/14	3,769	27.40	126	8	16
		10/14	3,976	27.20	207	9	14
		11/14	3,361	18.30	153	9	12
		12/14	3,054	27.30	162	9	11
	<b>46,040</b>		<b>1,584</b>				
MERIT ENERGY COM	ALBERT/LOUD	1/14	81,399	20.00	7,110	72	36
		2/14	69,621	20.00	6,889	72	35
		3/14	78,840	20.00	7,189	72	35
		4/14	85,992	20.00	7,816	72	40
		5/14	91,552	20.00	8,289	72	41
		6/14	86,239	20.00	9,239	72	40
		7/14	92,802	20.00	8,485	72	42
		8/14	90,821	20.00	8,492	72	41
		9/14	87,665	20.00	9,287	72	41
		10/14	88,690	20.00	8,822	72	40
		11/14	84,530	20.00	7,800	72	39
12/14	83,620	20.00	7,357	72	37		
	<b>1,021,771</b>		<b>96,775</b>				
MERIT ENERGY COM	AVERY SMITH	1/14	5,000	68.10	136	8	20
		2/14	4,533	66.80	112	8	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	BEAR LAKE 23	12/14	3,324	4.80	9,938	4	27
			<b>38,244</b>		<b>123,895</b>		
MERIT ENERGY COM	BEAR LAKE 26	1/14	1,279	4.80	1,655	2	21
		2/14	1,004	4.80	1,685	2	18
		3/14	871	4.80	1,858	2	14
		4/14	910	4.80	1,161	2	15
		5/14	728	4.80	430	2	12
		6/14	733	4.80	350	1	24
		7/14	706	4.80	304	1	23
		8/14	752	4.80	324	1	24
		9/14	652	4.80	285	1	22
		10/14	1,097	4.80	362	1	35
		11/14	768	4.80	292	1	26
		12/14	622	4.80	286	1	20
			<b>10,122</b>		<b>8,992</b>		
MERIT ENERGY COM	BLUE SPRUCE	1/14	5,527	16.80	30,656	16	11
		2/14	4,891	17.20	16,256	16	11
		3/14	5,114	17.70	18,720	15	11
		4/14	5,543	15.40	17,984	15	12
		5/14	5,250	16.50	15,520	15	11
		6/14	5,084	16.10	16,400	15	11
		7/14	5,271	15.90	16,800	15	11
		8/14	5,110	16.00	14,160	15	11
		9/14	4,701	17.00	13,888	15	10
		10/14	4,975	16.80	11,088	16	10
		11/14	4,886	17.20	15,168	16	10
		12/14	5,069	17.40	17,456	16	10
			<b>61,421</b>		<b>204,096</b>		
MERIT ENERGY COM	CALEDONIA 11	1/14	23,497	19.70	640	23	33
		2/14	21,117	21.10	544	23	33
		3/14	23,497	20.10	696	23	33
		4/14	21,645	19.60	592	23	31
		5/14	23,181	19.60	520	23	32
		6/14	21,965	20.10	512	23	32
		7/14	24,565	19.10	672	23	34
		8/14	24,192	19.80	712	23	34
		9/14	24,067	19.50	768	23	35
		10/14	24,046	20.40	496	23	34
		11/14	23,912	19.70	640	23	35
		12/14	23,772	20.60	664	23	33
			<b>279,456</b>		<b>7,456</b>		
MERIT ENERGY COM	CLINTON 5/6	1/14	9,170	20.00	229	9	33
		2/14	6,067	20.00	199	9	24
		3/14	7,894	20.00	222	9	28
		4/14	9,483	20.00	246	9	35
		5/14	10,858	20.00	268	9	39
		6/14	10,048	20.00	300	9	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	CLINTON 5/6	7/14	11,148	20.00	272	9	40
		8/14	10,867	20.00	272	9	39
		9/14	10,513	20.00	298	9	39
		10/14	10,532	20.00	266	9	38
		11/14	10,008	20.00	251	9	37
		12/14	9,928	20.00	239	9	36
					<b>116,516</b>		<b>3,062</b>
MERIT ENERGY COM	COMEDY CLUB	1/14	322	37.30	9	1	10
		2/14	282	37.90	8	1	10
		3/14	306	37.90	10	1	10
		4/14	295	38.00	9	1	10
		5/14	304	37.20	7	1	10
		6/14	279	36.90	7	1	9
		7/14	296	35.80	9	1	10
		8/14	284	36.60	9	1	9
		9/14	276	36.60	9	1	9
		10/14	270	37.40	6	1	9
		11/14	254	35.80	7	1	8
		12/14	254	37.40	8	1	8
					<b>3,422</b>		<b>98</b>
MERIT ENERGY COM	DEVILS RIVER	1/14	2,146	13.90	10,540	10	7
		2/14	1,892	14.30	13,550	10	7
		3/14	1,856	15.00	13,980	10	6
		4/14	2,082	13.80	14,810	10	7
		5/14	2,278	13.20	14,610	10	7
		6/14	2,129	13.30	13,250	10	7
		7/14	2,401	12.80	13,540	10	8
		8/14	2,238	12.60	13,470	10	7
		9/14	2,140	13.30	12,350	10	7
		10/14	2,208	13.30	14,620	10	7
		11/14	2,001	13.40	14,270	10	7
		12/14	2,135	13.50	14,000	10	7
			<b>25,506</b>		<b>162,990</b>		
MERIT ENERGY COM	DOUBLE ALEX	1/14	13,862	29.80	1,155	15	30
		2/14	12,234	30.40	1,065	15	29
		3/14	13,286	30.30	1,140	15	29
		4/14	12,796	29.60	1,320	15	28
		5/14	13,227	29.40	1,305	15	28
		6/14	12,616	29.20	1,050	15	28
		7/14	14,103	28.20	1,350	15	30
		8/14	13,845	28.20	1,110	15	30
		9/14	13,192	28.70	1,800	15	29
		10/14	13,402	29.40	1,605	15	29
		11/14	12,877	29.00	1,035	15	29
12/14	11,646	30.10	1,110	15	25		
			<b>157,086</b>		<b>15,045</b>		
MERIT ENERGY COM	HAASS	1/14	14,020	37.10	3,735	15	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	HAASS	2/14	12,828	38.00	3,435	15	31		
		3/14	13,942	37.90	4,050	15	30		
		4/14	13,350	38.10	3,765	15	30		
		5/14	14,124	37.20	3,900	15	30		
		6/14	13,227	36.80	3,870	15	29		
		7/14	14,367	35.90	4,020	15	31		
		8/14	14,334	36.80	4,035	15	31		
		9/14	13,536	36.40	3,840	15	30		
		10/14	13,537	37.40	3,900	15	29		
		11/14	13,261	35.90	3,780	15	29		
		12/14	13,431	37.10	3,825	15	29		
					<b>163,957</b>		<b>46,155</b>		
		MERIT ENERGY COM	HUSH PUPPY	1/14	20,450	13.50	250	14	47
2/14	17,839			15.60	205	14	46		
3/14	19,443			15.30	230	14	45		
4/14	18,721			15.20	445	14	45		
5/14	19,069			14.40	345	14	44		
6/14	18,145			14.70	210	14	43		
7/14	19,015			14.50	338	14	44		
8/14	16,308			14.30	374	14	38		
9/14	15,883			14.60	301	14	38		
10/14	19,906			14.80	381	14	46		
11/14	19,296			14.70	329	14	46		
12/14	19,384			14.70	316	14	45		
					<b>223,459</b>		<b>3,724</b>		
MERIT ENERGY COM	KOGELMANN	1/14	15,167	37.10	450	15	33		
		2/14	14,354	38.00	405	15	34		
		3/14	15,268	37.90	480	14	35		
		4/14	15,181	38.10	435	15	34		
		5/14	15,607	37.20	375	15	34		
		6/14	14,796	36.80	375	15	33		
		7/14	16,164	35.90	480	15	35		
		8/14	15,787	36.90	510	15	34		
		9/14	15,767	36.40	540	15	35		
		10/14	15,756	37.40	345	15	34		
		11/14	14,838	35.90	420	15	33		
		12/14	14,963	37.10	465	15	32		
					<b>183,648</b>		<b>5,280</b>		
MERIT ENERGY COM	KRUGERRAND	1/14	15,225	13.20	5,733	21	23		
		2/14	14,011	12.20	4,158	21	24		
		3/14	13,985	14.00	4,620	21	21		
		4/14	13,851	13.50	4,767	21	22		
		5/14	14,181	13.20	5,082	21	22		
		6/14	13,737	12.10	4,179	21	22		
		7/14	14,425	12.60	4,452	21	22		
		8/14	14,289	12.50	4,767	21	22		
		9/14	13,810	13.20	5,355	21	22		
		10/14	14,355	13.00	5,208	21	22		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	KRUGERRAND	11/14	13,231	13.40	5,103	21	21
		12/14	13,507	13.60	4,893	21	21
			<b>168,607</b>		<b>58,317</b>		
MERIT ENERGY COM	MANCELONA 33	1/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
MERIT ENERGY COM	MH LAND	1/14	12,982	19.70	2,691	9	47
		2/14	11,955	21.10	2,448	9	47
		3/14	10,437	20.10	2,412	9	37
		4/14	11,731	19.60	2,610	9	43
		5/14	11,573	19.60	2,475	9	41
		6/14	11,060	20.10	2,295	9	41
		7/14	11,962	19.10	2,502	9	43
		8/14	11,882	19.80	2,583	9	43
		9/14	12,056	19.50	2,655	9	45
		10/14	12,362	20.40	2,403	9	44
		11/14	11,417	19.70	2,124	9	42
		12/14	11,298	20.60	2,088	9	40
			<b>140,715</b>		<b>29,286</b>		
MERIT ENERGY COM	SILVERBROOK	1/14	2,853	19.70	560	4	23
		2/14	2,261	21.10	436	4	20
		3/14	2,996	20.10	656	4	24
		4/14	2,879	19.70	604	4	24
		5/14	2,938	19.60	596	4	24
		6/14	2,800	20.10	552	4	23
		7/14	3,054	19.10	608	4	25
		8/14	3,109	19.20	640	4	25
		9/14	3,214	19.50	672	4	27
		10/14	3,201	20.40	588	4	26
		11/14	3,065	19.70	572	4	26
		12/14	3,140	20.60	580	4	25
			<b>35,510</b>		<b>7,064</b>		
MERIT ENERGY COM	SPRINGDALE 25	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
MERIT ENERGY COM	TIMM	1/14	4,223	13.90	21,080	20	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MERIT ENERGY COM	TIMM	2/14	3,965	14.20	27,100	20	7		
		3/14	4,180	15.00	27,960	20	7		
		4/14	4,755	13.80	29,620	20	8		
		5/14	4,681	13.20	29,220	20	8		
		6/14	4,601	13.30	26,500	20	8		
		7/14	4,993	12.80	27,080	20	8		
		8/14	4,816	12.60	26,940	20	8		
		9/14	4,502	13.30	24,700	20	8		
		10/14	4,633	13.30	29,240	20	7		
		11/14	4,219	13.40	28,540	20	7		
		12/14	4,407	13.60	28,000	20	7		
					<b>53,975</b>		<b>325,980</b>		
		MERIT ENERGY COM	WEST CLINTON COMMON	1/14	4,939	20.00	1,873	12	13
2/14	4,235			20.00	1,833	12	13		
3/14	4,972			20.00	1,895	12	13		
4/14	5,424			20.00	2,052	12	15		
5/14	5,700			20.00	2,168	12	15		
6/14	5,277			20.00	2,416	12	15		
7/14	5,685			20.00	2,218	12	15		
8/14	5,568			20.00	2,225	12	15		
9/14	5,377			20.00	2,430	12	15		
10/14	5,494			20.00	2,152	12	15		
11/14	5,244			20.00	2,042	12	15		
12/14	5,193			20.00	1,930	12	14		
					<b>63,108</b>		<b>25,234</b>		
MERIT ENERGY COM	WINSTON CHURCHILL	1/14	4,252	3.90	210	15	9		
		2/14	3,914	3.70	390	15	9		
		3/14	4,212	4.80	435	15	9		
		4/14	3,997	4.60	540	15	9		
		5/14	4,195	4.80	510	15	9		
		6/14	3,891	4.40	450	15	9		
		7/14	3,903	4.20	465	15	8		
		8/14	3,838	5.60	510	15	8		
		9/14	3,871	4.60	765	15	9		
		10/14	4,105	4.50	570	15	9		
		11/14	3,706	1.00	450	15	8		
		12/14	4,066	4.80	720	15	9		
					<b>47,950</b>		<b>6,015</b>		
<b>MERIT ENERGY COMPANY - REPORTER TOTALS:</b>			<b>3,061,113</b>		<b>1,172,098</b>				
MUSKEGON	400 HUNT CLUB	1/14	5,986	11.45	466	3	64		
		2/14	4,814	11.45	396	3	57		
		3/14	4,014	12.88	214	3	43		
		4/14	4,663	12.88	580	3	52		
		5/14	5,230	12.72	610	3	56		
		6/14	5,861	12.72	234	3	65		
		7/14	6,383	12.72	667	3	69		
		8/14	6,176	12.83	654	3	66		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	400 HUNT CLUB	9/14	5,645	12.83	529	3	63
		10/14	5,680	12.83	722	3	61
		11/14	5,179	12.72	394	3	58
		12/14	4,114	12.72	406	3	44
			<b>63,745</b>		<b>5,872</b>		
MUSKEGON	BASS LAKE	1/14	40,253	4.40	0	20	65
		2/14	36,756	4.51	0	20	66
		3/14	42,048	4.26	46	20	68
		4/14	45,445	4.29	40	20	76
		5/14	46,377	4.56	0	20	75
		6/14	43,732	4.63	0	20	73
		7/14	47,315	4.49	0	20	76
		8/14	44,198	4.65	315	20	71
		9/14	41,814	4.89	229	20	70
		10/14	41,569	4.98	222	20	67
		11/14	39,645	5.13	65	20	66
		12/14	39,366	5.23	11	20	63
	<b>508,518</b>		<b>928</b>				
MUSKEGON	BIG WOLF LAKE	1/14	34,398	4.87	7,990	31	36
		2/14	35,254	4.27	7,187	31	41
		3/14	35,881	4.82	6,700	31	37
		4/14	36,465	4.66	5,833	31	39
		5/14	42,831	4.23	6,766	31	45
		6/14	37,517	4.99	5,812	31	40
		7/14	42,738	4.97	6,480	31	44
		8/14	40,639	5.01	6,664	31	42
		9/14	36,917	4.98	12,975	31	40
		10/14	42,194	4.93	21,545	31	44
		11/14	39,414	4.06	17,120	31	42
		12/14	36,410	4.41	11,081	31	38
	<b>460,658</b>		<b>116,153</b>				
MUSKEGON	CAULKINS LAKE	1/14	40,578	24.14	909	30	44
		2/14	36,651	23.43	890	30	44
		3/14	37,161	23.99	618	30	40
		4/14	40,039	23.15	649	30	44
		5/14	41,208	23.76	896	30	44
		6/14	39,409	23.79	869	30	44
		7/14	43,471	23.83	900	30	47
		8/14	41,619	23.83	690	30	45
		9/14	40,046	24.09	903	30	44
		10/14	41,524	23.85	983	30	45
		11/14	40,554	23.93	903	30	45
12/14	40,557	23.82	893	30	44		
	<b>482,817</b>		<b>10,103</b>				
MUSKEGON	CRAPO LAKE	1/14	19,066	20.26	666	37	17
		2/14	21,737	18.26	708	37	21
		3/14	20,366	18.98	817	37	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	CRAPO LAKE	4/14	16,025	23.87	1,011	37	14		
		5/14	19,987	18.52	1,060	37	17		
		6/14	18,310	17.50	776	37	16		
		7/14	19,191	22.95	784	37	17		
		8/14	19,712	23.21	751	37	17		
		9/14	22,142	18.91	663	37	20		
		10/14	22,905	19.10	431	37	20		
		11/14	23,090	19.54	419	37	21		
		12/14	16,838	24.23	685	37	15		
					<b>239,369</b>		<b>8,771</b>		
		MUSKEGON	EAST HEART LAKE	1/14	21,436	22.92	231	21	33
				2/14	19,666	23.33	177	21	33
3/14	21,824			22.11	190	21	34		
4/14	21,797			22.67	277	21	35		
5/14	22,440			23.31	191	21	34		
6/14	21,058			23.31	200	21	33		
7/14	22,643			22.66	217	21	35		
8/14	22,512			22.63	349	21	35		
9/14	21,792			22.98	102	21	35		
10/14	22,176			22.88	105	21	34		
11/14	21,546			22.88	105	21	34		
12/14	21,555			23.51	98	21	33		
			<b>260,445</b>		<b>2,242</b>				
MUSKEGON	EMERALD LAKE	1/14	0	0.00	0	0	0		
		2/14	0	0.00	0	0	0		
		3/14	0	0.00	0	0	0		
		4/14	0	0.00	0	0	0		
		5/14	0	0.00	0	0	0		
		6/14	0	0.00	0	0	0		
		7/14	0	0.00	0	0	0		
		8/14	0	22.89	0	0	0		
		9/14	0	0.00	0	0	0		
		10/14	0	0.00	0	0	0		
		11/14	0	0.00	0	0	0		
		12/14	0	0.00	0	0	0		
			<b>0</b>		<b>0</b>				
MUSKEGON	FOX LAKE	1/14	4,029	21.02	1,206	3	43		
		2/14	4,893	18.59	1,148	3	58		
		3/14	4,592	21.07	1,139	3	49		
		4/14	4,535	20.87	1,144	3	50		
		5/14	3,931	21.29	480	3	42		
		6/14	4,027	20.57	1,324	3	45		
		7/14	4,533	21.35	1,470	3	49		
		8/14	5,466	21.45	1,932	3	59		
		9/14	4,893	21.55	1,273	3	54		
		10/14	4,559	21.65	6,001	3	49		
		11/14	3,582	21.65	908	3	40		
		12/14	3,533	21.81	545	3	38		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>52,573</b>		<b>18,570</b>		
<b>MUSKEGON</b>	<b>FRENCH POND</b>	1/14	1,006	15.41	6	2	16
		2/14	816	10.93	0	2	15
		3/14	735	14.65	0	2	12
		4/14	714	14.49	10	2	12
		5/14	770	14.45	15	2	12
		6/14	745	14.63	10	2	12
		7/14	656	14.85	9	2	11
		8/14	1,055	15.08	18	2	17
		9/14	847	15.41	7	2	14
		10/14	930	15.42	6	2	15
		11/14	924	15.39	6	2	15
		12/14	1,045	15.45	10	2	17
			<b>10,243</b>		<b>97</b>		
<b>MUSKEGON</b>	<b>GINGELL LAKE</b>	1/14	11,222	4.96	3	13	28
		2/14	10,258	5.15	0	13	28
		3/14	11,594	5.12	0	13	29
		4/14	11,194	5.11	15	13	29
		5/14	11,539	4.96	16	13	29
		6/14	11,382	5.00	116	13	29
		7/14	12,239	5.04	0	13	30
		8/14	12,447	5.02	0	13	31
		9/14	11,812	5.07	9	13	30
		10/14	11,919	5.14	11	13	30
		11/14	9,886	5.06	0	13	25
		12/14	11,461	5.12	0	13	28
			<b>136,953</b>		<b>170</b>		
<b>MUSKEGON</b>	<b>HEART LAKE</b>	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
<b>MUSKEGON</b>	<b>ISLAND LAKE</b>	1/14	31,690	11.61	548	27	38
		2/14	29,453	11.61	460	27	39
		3/14	32,611	11.23	283	27	39
		4/14	32,438	11.23	683	27	40
		5/14	34,836	11.33	762	27	42
		6/14	33,437	11.33	624	27	41
		7/14	35,659	11.33	628	27	43
		8/14	35,677	11.60	783	27	43
		9/14	34,316	11.60	403	27	42
		10/14	35,139	11.60	457	27	42
		11/14	32,835	11.60	269	27	41
		12/14	32,677	11.60	462	27	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>400,768</b>		<b>6,362</b>		
<b>MUSKEGON</b>	JONES POND ANTRIM PROJ	1/14	4,154	11.45	323	3	45
		2/14	3,512	11.45	288	3	42
		3/14	3,785	12.88	202	3	41
		4/14	3,736	12.88	464	3	42
		5/14	4,070	12.72	474	3	44
		6/14	3,859	12.72	154	3	43
		7/14	4,222	12.72	441	3	45
		8/14	4,178	12.83	442	3	45
		9/14	3,902	12.83	365	3	43
		10/14	3,867	12.83	492	3	42
		11/14	3,698	12.72	282	3	41
		12/14	4,184	12.72	412	3	45
			<b>47,167</b>		<b>4,339</b>		
<b>MUSKEGON</b>	KUJAWA (DOVER)	1/14	13,013	20.19	102	22	19
		2/14	11,426	19.81	51	22	19
		3/14	12,838	19.90	137	22	19
		4/14	12,779	19.45	427	22	19
		5/14	13,696	19.17	575	22	20
		6/14	13,047	20.53	372	22	20
		7/14	13,955	20.77	487	22	20
		8/14	14,237	20.71	145	22	21
		9/14	13,304	20.55	137	22	20
		10/14	13,994	20.74	71	22	21
		11/14	13,366	20.77	149	22	20
		12/14	13,523	21.01	95	22	20
			<b>159,178</b>		<b>2,748</b>		
<b>MUSKEGON</b>	LAKE HORICON 14	1/14	28,638	22.76	1,752	22	42
		2/14	25,142	22.93	1,437	22	41
		3/14	27,014	22.61	1,580	22	40
		4/14	24,943	22.45	1,517	22	38
		5/14	30,298	22.10	1,643	22	44
		6/14	27,534	22.70	1,535	22	42
		7/14	30,671	22.59	1,703	22	45
		8/14	29,161	22.90	1,712	22	43
		9/14	29,087	22.86	1,895	22	44
		10/14	29,917	22.60	1,763	22	44
		11/14	29,766	22.72	1,779	22	45
		12/14	29,821	22.76	1,892	22	44
			<b>341,992</b>		<b>20,208</b>		
<b>MUSKEGON</b>	LAKE HORICON 15	1/14	3,749	16.30	2,172	12	10
		2/14	3,349	15.53	1,949	12	10
		3/14	3,533	15.58	2,064	12	9
		4/14	3,558	15.62	2,124	12	10
		5/14	3,807	15.87	2,221	12	10
		6/14	3,633	15.89	1,851	12	10
		7/14	3,515	15.66	1,813	12	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LAKE HORICON 15	8/14	3,889	15.52	2,333	12	10
		9/14	3,648	15.48	2,458	12	10
		10/14	3,751	15.48	2,450	12	10
		11/14	3,635	15.77	2,459	12	10
		12/14	3,410	15.70	2,388	12	9
			<b>43,477</b>		<b>26,282</b>		
MUSKEGON	LITTLE CRAPO LAKE	1/14	15,163	25.39	5,121	29	17
		2/14	13,280	24.39	4,252	29	16
		3/14	14,582	25.21	354	29	16
		4/14	13,858	25.50	543	29	16
		5/14	15,728	26.19	429	29	17
		6/14	14,470	26.22	60	29	17
		7/14	14,752	26.10	84	29	16
		8/14	16,349	23.99	65	29	18
		9/14	15,305	25.55	67	29	18
		10/14	16,577	26.02	62	29	18
		11/14	15,400	26.12	57	29	18
		12/14	15,865	26.19	61	29	18
	<b>181,329</b>		<b>11,155</b>				
MUSKEGON	MITCHELL LAKE	1/14	28,565	12.40	2,018	23	40
		2/14	27,360	12.50	1,440	23	42
		3/14	28,422	12.58	6,700	23	40
		4/14	29,310	12.36	919	23	42
		5/14	29,201	13.10	950	23	41
		6/14	29,870	11.75	837	23	43
		7/14	30,444	12.19	924	23	43
		8/14	30,618	12.47	922	23	43
		9/14	29,541	12.24	745	23	43
		10/14	29,736	12.55	849	23	42
		11/14	29,916	11.94	864	23	43
		12/14	30,336	12.42	828	23	43
	<b>353,319</b>		<b>17,996</b>				
MUSKEGON	MITCHELL LAKE II	1/14	36,223	9.48	4,581	34	34
		2/14	35,233	9.36	6,987	34	37
		3/14	39,141	9.42	6,320	34	37
		4/14	38,238	9.23	5,307	34	37
		5/14	39,826	10.10	5,080	34	38
		6/14	38,074	9.31	6,595	34	37
		7/14	41,227	9.15	6,309	34	39
		8/14	42,003	9.22	6,347	34	40
		9/14	40,911	9.28	8,299	34	40
		10/14	42,837	7.05	11,703	34	41
		11/14	41,400	8.81	10,321	34	41
12/14	41,713	8.85	8,744	34	40		
	<b>476,826</b>		<b>86,593</b>				
MUSKEGON	NO LAKE	1/14	30,622	20.81	360	36	27
		2/14	27,993	18.80	390	36	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	NO LAKE	3/14	30,544	21.05	446	36	27		
		4/14	28,378	21.46	454	36	26		
		5/14	30,215	20.96	606	36	27		
		6/14	28,324	20.94	345	36	26		
		7/14	30,873	21.00	510	36	28		
		8/14	28,495	20.08	419	36	26		
		9/14	28,878	20.45	651	36	27		
		10/14	29,738	20.22	580	36	27		
		11/14	29,130	20.22	534	36	27		
		12/14	28,741	20.22	521	36	26		
					<b>351,931</b>		<b>5,816</b>		
		MUSKEGON	NORTH HIDDEN LAKE	1/14	15,370	21.78	370	20	25
				2/14	14,872	21.34	272	20	27
3/14	13,511			24.55	303	20	22		
4/14	14,921			21.88	601	20	25		
5/14	16,483			21.95	685	20	27		
6/14	15,666			21.33	701	20	26		
7/14	16,759			21.59	721	20	27		
8/14	16,758			21.56	609	20	27		
9/14	15,260			21.55	702	20	25		
10/14	16,326			21.57	660	20	26		
11/14	15,096			22.16	607	20	25		
12/14	16,450			21.43	622	20	27		
					<b>187,472</b>		<b>6,853</b>		
MUSKEGON	OPAL LAKE	1/14	0	0.00	0	0	0		
		2/14	0	0.00	0	0	0		
		3/14	0	0.00	0	0	0		
		4/14	0	0.00	0	0	0		
		5/14	0	0.00	0	0	0		
		6/14	0	0.00	0	0	0		
		7/14	0	0.00	0	0	0		
		8/14	0	23.01	0	0	0		
		9/14	0	0.00	0	0	0		
		10/14	0	0.00	0	0	0		
		11/14	0	0.00	0	0	0		
		12/14	0	0.00	0	0	0		
					<b>0</b>		<b>0</b>		
MUSKEGON	OTSEGO LAKE	1/14	15,312	25.73	9	30	16		
		2/14	14,553	25.16	4	30	17		
		3/14	15,840	24.89	3	30	17		
		4/14	15,203	26.96	0	30	17		
		5/14	16,431	24.85	4	30	18		
		6/14	15,317	25.44	3	30	17		
		7/14	16,561	25.44	12	30	18		
		8/14	15,630	26.60	19	30	17		
		9/14	15,408	25.52	39	30	17		
		10/14	16,775	25.01	21	30	18		
11/14	16,032	24.85	10	30	18				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OTSEGO LAKE	12/14	15,525	24.77	4	30	17
			<b>188,587</b>		<b>128</b>		
MUSKEGON	PERCH LAKE	1/14	38,086	12.45	632	17	72
		2/14	36,692	8.59	457	17	77
		3/14	36,760	12.41	618	17	70
		4/14	37,667	11.80	599	17	74
		5/14	38,680	12.23	630	17	73
		6/14	35,911	12.41	484	17	70
		7/14	38,052	12.40	631	17	72
		8/14	36,498	12.72	525	17	69
		9/14	34,077	12.64	471	17	67
		10/14	34,726	12.41	449	17	66
		11/14	34,416	12.18	437	17	67
		12/14	37,276	11.94	536	17	71
			<b>438,841</b>		<b>6,469</b>		
MUSKEGON	PIGEON RIVER	1/14	4,672	20.29	4	10	15
		2/14	4,577	19.93	3	10	16
		3/14	5,060	19.85	3	10	16
		4/14	3,612	19.79	14	10	12
		5/14	5,602	20.86	18	10	18
		6/14	5,632	19.91	8	10	19
		7/14	6,508	20.31	8	10	21
		8/14	6,864	20.30	5	10	22
		9/14	5,961	20.51	12	10	20
		10/14	6,642	20.43	10	10	21
		11/14	6,264	20.54	7	10	21
		12/14	6,129	20.51	5	10	20
			<b>67,523</b>		<b>97</b>		
MUSKEGON	RAMNEK RANCH (LOWER C	1/14	20,789	21.02	3,397	19	35
		2/14	19,411	18.59	3,294	19	36
		3/14	20,402	21.07	3,346	19	35
		4/14	20,213	20.87	3,162	19	35
		5/14	20,187	21.29	2,646	19	34
		6/14	21,278	20.57	3,489	19	37
		7/14	23,140	21.35	3,847	19	39
		8/14	23,014	21.45	3,764	19	39
		9/14	21,430	21.55	3,153	19	38
		10/14	22,144	21.65	29,149	19	38
		11/14	21,037	21.65	2,736	19	37
		12/14	20,867	21.81	2,323	19	35
			<b>253,912</b>		<b>64,306</b>		
MUSKEGON	RHODAS LAKE	1/14	4,249	11.45	330	19	7
		2/14	3,675	11.45	302	19	7
		3/14	3,689	12.88	196	19	6
		4/14	4,100	12.88	510	19	7
		5/14	4,357	12.72	508	19	7
		6/14	4,296	12.72	171	19	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RHOADS LAKE	7/14	4,580	12.72	478	19	8
		8/14	4,809	12.83	509	19	8
		9/14	4,779	12.83	447	19	8
		10/14	4,975	12.83	632	19	8
		11/14	5,014	12.72	382	19	9
		12/14	5,153	12.72	508	19	9
					<b>53,676</b>		<b>4,973</b>
MUSKEGON	ROUND LAKE	1/14	19,623	17.33	180	18	35
		2/14	18,003	16.96	178	18	36
		3/14	19,451	17.37	220	18	35
		4/14	18,977	17.39	203	18	35
		5/14	19,800	17.46	256	18	35
		6/14	18,457	17.30	354	18	34
		7/14	21,067	15.19	357	18	38
		8/14	20,211	17.54	437	18	36
		9/14	19,198	17.56	392	18	36
		10/14	20,207	17.60	213	18	36
		11/14	19,482	17.60	449	18	36
		12/14	19,133	17.18	320	18	34
			<b>233,609</b>		<b>3,559</b>		
MUSKEGON	SAND LAKE	1/14	9,080	20.26	774	3	98
		2/14	8,169	18.26	738	3	97
		3/14	10,112	18.98	889	3	109
		4/14	10,470	23.87	867	3	116
		5/14	12,469	18.52	851	3	134
		6/14	13,905	17.50	698	3	155
		7/14	11,342	22.95	859	3	122
		8/14	10,082	23.21	645	3	108
		9/14	9,704	18.91	736	3	108
		10/14	9,739	19.10	786	3	105
		11/14	7,720	19.54	705	3	86
		12/14	11,502	24.23	790	3	124
			<b>124,294</b>		<b>9,338</b>		
MUSKEGON	SHUPAC LAKE	1/14	9,524	8.27	1,664	10	31
		2/14	9,050	8.04	1,917	10	32
		3/14	9,804	8.18	1,960	10	32
		4/14	9,147	8.06	1,742	10	30
		5/14	10,135	7.57	1,918	10	33
		6/14	9,939	8.20	1,947	10	33
		7/14	10,196	8.02	2,015	10	33
		8/14	10,543	8.02	1,923	10	34
		9/14	9,947	8.06	1,854	10	33
		10/14	10,066	8.03	1,880	10	32
		11/14	9,807	8.03	1,890	10	33
		12/14	9,844	8.05	1,881	10	32
			<b>118,002</b>		<b>22,591</b>		
MUSKEGON	SOUTH HIDDEN LAKE	1/14	16,250	20.25	1,584	23	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	SOUTH HIDDEN LAKE	2/14	15,513	20.25	1,337	23	24		
		3/14	16,247	20.25	1,310	23	23		
		4/14	15,795	20.25	1,474	23	23		
		5/14	16,696	20.25	1,489	23	23		
		6/14	14,821	20.25	1,168	23	21		
		7/14	17,212	20.25	1,354	23	24		
		8/14	16,793	20.25	1,257	23	24		
		9/14	15,549	20.25	1,562	23	23		
		10/14	16,441	20.25	1,712	23	23		
		11/14	16,821	20.25	1,521	23	24		
		12/14	17,290	20.25	1,551	23	24		
					<b>195,428</b>		<b>17,319</b>		
		MUSKEGON	STOREY LAKE	1/14	0	0.00	0	0	0
2/14	0			0.00	0	0	0		
3/14	0			0.00	0	0	0		
4/14	0			0.00	0	0	0		
5/14	0			0.00	0	0	0		
6/14	0			0.00	0	0	0		
			<b>0</b>		<b>0</b>				
MUSKEGON	STURGEON RIVER	1/14	13,168	15.41	73	14	30		
		2/14	12,306	10.93	0	14	31		
		3/14	12,505	14.65	0	14	29		
		4/14	12,668	14.49	173	14	30		
		5/14	13,784	14.45	264	14	32		
		6/14	13,243	14.63	183	14	32		
		7/14	14,705	14.85	194	14	34		
		8/14	14,467	15.08	253	14	33		
		9/14	14,352	15.41	119	14	34		
		10/14	15,002	15.42	103	14	35		
		11/14	14,248	15.39	89	14	34		
		12/14	13,806	15.45	121	14	32		
			<b>164,254</b>		<b>1,572</b>				
MUSKEGON	TRAVERSE LAKES	1/14	7,271	28.09	105	13	18		
		2/14	6,972	27.71	102	13	19		
		3/14	7,344	27.37	44	13	18		
		4/14	7,219	27.67	100	13	19		
		5/14	7,345	28.15	79	13	18		
		6/14	7,003	28.16	54	13	18		
		7/14	7,518	27.85	44	13	19		
		8/14	7,223	28.13	124	13	18		
		9/14	7,025	27.68	76	13	18		
		10/14	7,016	28.17	79	13	17		
		11/14	6,643	27.72	129	13	17		
		12/14	7,155	27.39	110	13	18		
			<b>85,734</b>		<b>1,046</b>				
MUSKEGON	VIKING LAKE	1/14	8,207	28.36	207	13	20		
		2/14	8,279	24.60	153	13	23		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	VIKING LAKE	3/14	8,299	27.80	176	13	21		
		4/14	9,316	23.94	186	13	24		
		5/14	8,604	27.93	182	13	21		
		6/14	8,280	27.74	162	13	21		
		7/14	8,656	26.92	155	13	21		
		8/14	8,216	27.61	159	13	20		
		9/14	8,288	27.77	120	13	21		
		10/14	8,122	28.59	129	13	20		
		11/14	8,171	28.58	130	13	21		
		12/14	8,263	28.95	166	13	20		
					<b>100,701</b>		<b>1,925</b>		
			<b>MUSKEGON - REPORTER TOTALS:</b>		<b>6,783,341</b>		<b>484,581</b>		
NORTHSTAR ENERGY	ARROWHEAD RANCH MONT	1/14	0	0.65	0	0	0		
		2/14	0	0.65	0	0	0		
		3/14	0	0.65	0	0	0		
		4/14	0	0.65	0	0	0		
		5/14	0	0.65	0	0	0		
		6/14	0	0.65	0	0	0		
		7/14	0	0.65	0	0	0		
		8/14	0	0.65	0	0	0		
		9/14	0	0.65	0	0	0		
		10/14	0	0.65	0	0	0		
		11/14	0	0.65	0	0	0		
		12/14	0	0.65	0	0	0		
			<b>0</b>		<b>0</b>				
NORTHSTAR ENERGY	BLACK BEAR CENTRAL	1/14	5,726	0.22	110,897	21	9		
		2/14	4,620	0.22	90,627	21	8		
		3/14	4,923	0.22	98,962	21	8		
		4/14	4,096	0.22	85,335	19	7		
		5/14	4,506	0.22	96,057	19	8		
		6/14	4,366	0.22	94,799	19	8		
		7/14	4,605	0.22	104,453	17	9		
		8/14	4,377	0.31	106,344	15	9		
		9/14	3,964	0.31	101,849	15	9		
		10/14	3,692	0.31	103,231	15	8		
		11/14	3,267	0.31	96,396	14	8		
		12/14	3,103	0.31	90,848	14	7		
			<b>51,245</b>		<b>1,179,798</b>				
NORTHSTAR ENERGY	BLACK BEAR EAST	1/14	523	0.09	4,773	1	17		
		2/14	659	0.09	11,342	1	24		
		3/14	685	0.09	9,757	1	22		
		4/14	542	0.09	18,016	1	18		
		5/14	597	0.09	18,250	1	19		
		6/14	631	0.09	16,862	1	21		
		7/14	123	0.09	2,547	1	4		
		8/14	0	0.25	0	0	0		
9/14	0	0.25	0	0	0				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	BLACK BEAR EAST	10/14	0	0.25	0	0	0
		11/14	0	0.25	0	0	0
		12/14	0	0.25	0	0	0
			<b>3,760</b>		<b>81,547</b>		
NORTHSTAR ENERGY	BLUE CHIP	1/14	0	0.39	0	0	0
		2/14	0	0.39	0	0	0
		3/14	0	0.39	0	0	0
		4/14	0	0.39	0	0	0
		5/14	0	0.39	0	0	0
		6/14	0	0.39	0	0	0
		7/14	0	0.39	0	0	0
		8/14	0	0.39	0	0	0
		9/14	0	0.39	0	0	0
		10/14	0	0.39	0	0	0
		11/14	0	0.39	0	0	0
		12/14	0	0.39	0	0	0
	<b>0</b>		<b>0</b>				
NORTHSTAR ENERGY	CHANDLER NORTH	1/14	2,157	1.16	96,326	6	12
		2/14	1,988	1.16	90,458	6	12
		3/14	2,299	1.16	93,876	6	12
		4/14	2,215	1.16	93,773	6	12
		5/14	2,313	1.16	94,342	6	12
		6/14	2,394	1.16	90,313	6	13
		7/14	2,273	1.16	87,344	6	12
		8/14	2,165	1.63	76,945	5	14
		9/14	1,938	1.63	87,716	5	13
		10/14	2,140	1.63	74,194	5	14
		11/14	1,857	1.63	82,548	5	12
		12/14	1,985	1.63	87,797	6	11
	<b>25,724</b>		<b>1,055,632</b>				
NORTHSTAR ENERGY	CHANDLER SOUTH	1/14	7,713	1.16	78,734	7	36
		2/14	7,222	1.16	67,319	7	37
		3/14	8,189	1.16	80,685	7	38
		4/14	7,313	1.16	74,196	7	35
		5/14	6,384	1.16	74,911	7	29
		6/14	7,415	1.16	79,127	7	35
		7/14	7,801	1.16	80,984	7	36
		8/14	7,595	1.63	81,850	7	35
		9/14	7,535	1.63	74,586	7	36
		10/14	7,549	1.63	78,924	7	35
		11/14	7,429	1.63	63,218	7	35
		12/14	6,705	1.63	76,180	7	31
	<b>88,850</b>		<b>910,714</b>				
NORTHSTAR ENERGY	CORWITH - AURORA ENER	1/14	7,662	2.76	91,684	9	27
		2/14	6,735	2.76	83,416	9	27
		3/14	7,702	2.76	92,238	9	28
		4/14	7,273	2.76	96,930	8	30

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NORTHSTAR ENERGY	CORWITH - AURORA ENER	5/14	7,665	2.76	87,746	8	31		
		6/14	7,850	2.76	86,263	8	33		
		7/14	7,868	2.76	96,523	8	32		
		8/14	7,788	2.71	92,275	8	31		
		9/14	7,269	2.71	77,497	8	30		
		10/14	7,353	2.71	80,753	8	30		
		11/14	6,751	2.71	76,874	8	28		
		12/14	7,073	2.71	62,157	8	29		
					<b>88,989</b>		<b>1,024,356</b>		
		NORTHSTAR ENERGY	GAYLORD FISHING CLUB	1/14	0	1.34	0	0	0
2/14	0			1.34	0	0	0		
3/14	0			1.34	0	0	0		
4/14	0			1.34	0	0	0		
5/14	0			1.34	0	0	0		
6/14	0			1.34	0	0	0		
7/14	0			1.34	0	0	0		
8/14	0			1.34	0	0	0		
9/14	0			1.34	0	0	0		
10/14	0			1.34	0	0	0		
11/14	0			1.34	0	0	0		
12/14	0			1.34	0	0	0		
			<b>0</b>		<b>0</b>				
NORTHSTAR ENERGY	HUDSON 13	1/14	5,485	3.80	43,239	7	25		
		2/14	4,677	3.80	38,259	7	24		
		3/14	5,668	3.80	47,390	7	26		
		4/14	5,838	3.80	43,544	6	32		
		5/14	5,975	3.80	44,665	6	32		
		6/14	5,992	3.80	44,621	6	33		
		7/14	6,014	3.80	44,499	6	32		
		8/14	5,853	4.28	45,752	6	31		
		9/14	5,264	4.28	40,936	6	29		
		10/14	5,358	4.28	54,314	6	29		
		11/14	5,252	4.28	54,860	6	29		
		12/14	5,784	4.28	61,723	6	31		
			<b>67,160</b>		<b>563,802</b>				
NORTHSTAR ENERGY	HUDSON 19	1/14	0	1.35	0	0	0		
		2/14	88	1.35	0	1	3		
		3/14	0	1.35	0	0	0		
		4/14	0	1.35	0	0	0		
		5/14	715	1.35	0	2	12		
		6/14	2,195	1.35	11,820	2	37		
		7/14	1,520	1.35	7,223	2	25		
		8/14	1,340	2.03	10,633	2	22		
		9/14	1,127	2.03	11,820	2	19		
		10/14	868	2.03	15,543	2	14		
11/14	135	2.03	5,559	2	2				
12/14	1,253	2.03	17,702	2	20				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>9,241</b>		<b>80,300</b>		
NORTHSTAR ENERGY	HUDSON 34 USP	1/14	15,005	6.47	94,097	27	18
		2/14	13,901	6.47	59,715	27	18
		3/14	15,906	6.47	88,160	27	19
		4/14	17,615	6.47	69,962	21	28
		5/14	18,242	6.47	46,278	21	28
		6/14	19,410	6.47	60,408	21	31
		7/14	20,727	6.47	67,300	20	33
		8/14	20,176	5.98	74,906	20	33
		9/14	19,348	5.98	72,126	19	34
		10/14	19,790	5.98	66,456	21	30
		11/14	18,666	5.98	66,744	22	28
		12/14	19,240	5.98	66,584	22	28
			<b>218,026</b>		<b>832,736</b>		
NORTHSTAR ENERGY	HUDSON NORTHEAST	1/14	17,821	9.05	150,643	27	21
		2/14	16,883	9.05	130,877	27	22
		3/14	18,303	9.05	135,235	27	22
		4/14	17,620	9.05	174,214	20	29
		5/14	16,452	9.05	147,853	20	27
		6/14	16,734	9.05	144,387	20	28
		7/14	16,554	9.05	120,152	19	28
		8/14	16,297	9.32	97,947	18	29
		9/14	15,758	9.32	138,565	17	31
		10/14	16,457	9.32	179,642	18	29
		11/14	15,650	9.32	136,708	19	27
		12/14	15,470	9.32	127,769	21	24
			<b>199,999</b>		<b>1,683,992</b>		
NORTHSTAR ENERGY	HUDSON NORTHWEST	1/14	9,058	7.03	36,407	18	16
		2/14	8,302	7.03	33,798	18	16
		3/14	9,609	7.03	41,172	18	17
		4/14	9,054	7.03	35,067	18	17
		5/14	8,593	7.03	32,899	18	15
		6/14	8,381	7.03	35,075	18	16
		7/14	8,302	7.03	34,525	16	17
		8/14	8,201	9.23	44,650	14	19
		9/14	7,781	9.23	64,184	14	19
		10/14	7,633	9.23	28,228	14	18
		11/14	7,781	9.23	39,997	17	15
		12/14	7,992	9.23	58,501	17	15
			<b>100,687</b>		<b>484,503</b>		
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	1/14	4,906	5.37	73,832	30	5
		2/14	3,956	5.37	67,764	30	5
		3/14	4,223	5.37	82,273	30	5
		4/14	4,075	5.37	75,977	29	5
		5/14	4,769	5.37	80,231	29	5
		6/14	4,543	5.37	65,477	29	5
		7/14	5,000	5.37	74,930	26	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	8/14	5,005	4.77	68,586	26	6
		9/14	4,797	4.77	50,062	26	6
		10/14	5,115	4.77	50,447	26	6
		11/14	5,295	4.77	47,658	26	7
		12/14	5,061	4.77	52,566	26	6
					<b>56,745</b>		<b>789,803</b>
NORTHSTAR ENERGY	HUDSON WEST	1/14	0	0.08	0	0	0
		2/14	0	0.08	0	0	0
		3/14	0	0.08	0	0	0
		4/14	0	0.08	0	0	0
		5/14	0	0.08	0	0	0
		6/14	0	0.08	0	0	0
		7/14	0	0.08	0	0	0
		8/14	0	0.08	0	0	0
		9/14	0	0.08	0	0	0
		10/14	0	0.08	0	0	0
		11/14	0	0.08	0	0	0
		12/14	0	0.08	0	0	0
			<b>0</b>		<b>0</b>		
<b>NORTHSTAR ENERGY LLC - REPORTER TOTALS:</b>			<b>910,426</b>		<b>8,687,183</b>		
NUENERGY	ALCONA CO (SILVERWOLF)	1/14	13,179	7.48	3,967	14	30
		2/14	11,490	7.40	3,262	14	29
		3/14	12,979	7.28	3,569	14	30
		4/14	12,514	6.70	3,399	14	30
		5/14	12,829	6.95	3,657	14	30
		6/14	12,678	7.11	4,400	14	30
		7/14	13,379	7.04	4,747	14	31
		8/14	13,591	6.86	4,885	14	31
		9/14	13,047	7.04	4,681	14	31
		10/14	13,503	7.04	4,817	14	31
		11/14	12,966	7.11	4,542	14	31
		12/14	13,306	7.01	4,581	14	31
			<b>155,461</b>		<b>50,507</b>		
NUENERGY	AVERY 23	1/14	11,393	20.36	515	18	20
		2/14	10,122	19.91	334	18	20
		3/14	11,221	20.04	482	18	20
		4/14	11,560	19.75	668	18	21
		5/14	11,748	20.01	1,122	18	21
		6/14	11,105	19.93	921	18	21
		7/14	10,593	19.73	1,040	18	19
		8/14	11,416	19.63	1,073	18	20
		9/14	11,615	19.11	1,043	18	22
		10/14	12,012	19.43	1,132	18	22
		11/14	11,406	20.15	951	18	21
12/14	11,835	20.13	913	18	21		
			<b>136,026</b>		<b>10,194</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	BAGLEY 27	1/14	41,266	23.07	820	38	35
		2/14	36,849	23.07	757	38	35
		3/14	41,389	23.07	802	38	35
		4/14	40,591	23.07	732	38	36
		5/14	42,348	21.75	855	38	36
		6/14	40,531	21.75	782	38	36
		7/14	42,410	21.75	1,454	38	36
		8/14	42,654	21.75	2,083	38	36
		9/14	41,800	21.75	1,883	38	37
		10/14	43,470	23.06	1,597	38	37
		11/14	41,689	23.06	1,456	38	37
		12/14	42,836	23.06	1,377	38	36
					<b>497,833</b>		<b>14,598</b>
NUENERGY	CHESTER 6	1/14	6,869	20.39	25	30	7
		2/14	6,528	20.39	25	30	8
		3/14	6,673	20.39	25	30	7
		4/14	6,326	20.39	25	30	7
		5/14	6,730	20.39	15	30	7
		6/14	6,400	20.39	5	30	7
		7/14	6,964	20.39	0	30	7
		8/14	6,943	20.39	0	30	7
		9/14	6,589	20.39	2	30	7
		10/14	6,579	20.39	0	30	7
		11/14	6,426	20.39	5	30	7
		12/14	6,363	20.39	0	30	7
					<b>79,390</b>		<b>127</b>
NUENERGY	OLDS ROCKET	1/14	26,664	11.46	764	19	45
		2/14	23,596	11.46	624	19	44
		3/14	26,452	11.31	773	19	45
		4/14	25,650	11.21	708	19	45
		5/14	25,732	11.32	713	19	44
		6/14	25,702	11.24	808	19	45
		7/14	26,734	11.40	1,119	19	45
		8/14	26,483	11.45	765	19	45
		9/14	25,337	11.52	619	19	44
		10/14	25,776	11.56	591	19	44
		11/14	20,225	11.38	560	19	35
		12/14	25,748	11.38	591	19	44
					<b>304,099</b>		<b>8,635</b>
NUENERGY	SEVEN UP CLUB	1/14	4,648	18.58	216	7	21
		2/14	5,425	18.58	201	7	28
		3/14	4,968	18.58	204	7	23
		4/14	4,962	18.58	185	7	24
		5/14	5,606	18.58	196	7	26
		6/14	4,953	18.58	191	7	24
		7/14	5,711	18.58	207	7	26
		8/14	6,334	18.58	227	7	29
		9/14	6,725	18.58	220	7	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	SEVEN UP CLUB	10/14	6,727	18.58	179	7	31
		11/14	6,686	18.58	153	7	32
		12/14	6,920	18.58	160	7	32
			<b>69,665</b>		<b>2,339</b>		
NUENERGY	SOUTH OTSEGO 10	1/14	24,522	27.20	20	22	36
		2/14	21,425	27.20	20	22	35
		3/14	23,006	27.20	18	22	34
		4/14	23,142	27.20	19	22	35
		5/14	24,306	26.53	23	22	36
		6/14	23,540	26.53	21	22	36
		7/14	25,682	26.53	20	22	38
		8/14	25,999	26.53	23	22	38
		9/14	26,066	26.53	18	22	39
		10/14	25,432	27.80	15	22	37
		11/14	24,009	27.81	25	22	36
		12/14	24,149	27.81	35	22	35
	<b>291,278</b>		<b>257</b>				
NUENERGY	STARFIRE	1/14	23,340	6.65	665	18	42
		2/14	21,816	6.65	837	18	43
		3/14	24,692	6.65	876	18	44
		4/14	24,128	9.34	735	18	45
		5/14	24,985	9.34	839	18	45
		6/14	23,024	9.34	866	18	43
		7/14	24,893	9.26	1,023	18	45
		8/14	24,937	9.26	1,001	18	45
		9/14	23,829	9.26	897	18	44
		10/14	25,321	9.35	873	18	45
		11/14	23,818	9.35	622	18	44
		12/14	24,255	9.35	608	18	43
	<b>289,038</b>		<b>9,842</b>				
NUENERGY	STARFIRE SOUTH	1/14	6,869	6.65	25	5	44
		2/14	8,252	6.65	0	5	59
		3/14	9,139	6.65	0	5	59
		4/14	8,685	9.34	0	5	58
		5/14	9,379	9.34	0	5	60
		6/14	8,566	9.34	0	5	57
		7/14	8,951	9.26	0	5	58
		8/14	8,376	9.26	0	5	54
		9/14	8,124	9.26	0	5	54
		10/14	8,788	9.35	0	5	57
		11/14	8,246	9.35	0	5	55
		12/14	8,553	9.35	0	5	55
	<b>101,928</b>		<b>25</b>				
NUENERGY	STARSHIP ENTERPRISE & S	1/14	8,888	11.46	261	10	29
		2/14	7,491	11.46	263	10	27
		3/14	7,897	11.31	324	10	25
		4/14	7,571	11.21	305	10	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NUENERGY	STARSHIP ENTERPRISE & S	5/14	7,505	11.32	361	10	24		
		6/14	7,357	11.24	354	10	25		
		7/14	7,602	11.40	333	10	25		
		8/14	7,271	11.45	393	10	23		
		9/14	6,790	11.52	360	10	23		
		10/14	7,745	11.56	371	10	25		
		11/14	5,907	11.38	365	10	20		
		12/14	7,396	11.38	412	10	24		
					<b>89,420</b>		<b>4,102</b>		
		NUENERGY	SWAN	1/14	1,127	20.36	41	2	18
				2/14	972	19.91	33	2	17
				3/14	1,084	20.04	39	2	17
				4/14	1,055	19.75	38	2	18
5/14	1,035			20.01	46	2	17		
6/14	935			19.93	36	2	16		
7/14	905			19.73	40	2	15		
8/14	974			19.63	68	2	16		
9/14	988			19.11	69	2	16		
10/14	1,063			19.43	63	2	17		
11/14	1,058			20.15	63	2	18		
12/14	1,123			20.13	51	2	18		
					<b>12,319</b>		<b>587</b>		
NUENERGY	ZEBULON	1/14	6,234	3.53	2,668	13	15		
		2/14	5,644	3.53	2,387	13	16		
		3/14	6,241	3.66	2,570	13	15		
		4/14	5,995	3.66	2,637	13	15		
		5/14	6,029	3.60	2,413	13	15		
		6/14	5,818	3.60	1,730	13	15		
		7/14	6,313	3.60	2,192	13	16		
		8/14	6,427	3.12	2,895	13	16		
		9/14	6,187	3.12	2,624	13	16		
		10/14	6,391	3.12	2,670	13	16		
		11/14	6,536	3.10	2,479	13	17		
		12/14	6,377	3.10	2,648	13	16		
					<b>74,192</b>		<b>29,913</b>		
<b>NUENERGY - REPORTER TOTALS:</b>			<b>2,100,649</b>		<b>131,126</b>				
OILFIELD	BAGLEY 17	1/14	15,927	23.44	0	26	20		
		2/14	15,352	23.74	0	26	21		
		3/14	17,429	23.74	12	26	22		
		4/14	15,971	23.74	7	26	20		
		5/14	16,763	2.37	3,707	26	21		
		6/14	15,685	2.37	6,257	26	20		
		7/14	16,725	23.48	8,079	26	21		
		8/14	16,287	23.48	7,401	26	20		
		9/14	15,616	23.48	8,629	26	20		
		10/14	15,808	23.48	9,769	26	20		
		11/14	15,499	23.48	9,383	26	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	BAGLEY 17	12/14	15,689	23.48	10,109	26	19
			<b>192,751</b>		<b>63,353</b>		
OILFIELD	BAGLEY 30	1/14	12,621	23.44	2	10	41
		2/14	11,993	23.44	2	10	43
		3/14	12,517	23.44	94	10	40
		4/14	12,518	23.44	6	10	42
		5/14	12,714	23.44	4	10	41
		6/14	12,261	23.44	2	10	41
		7/14	13,379	24.01	34	10	43
		8/14	13,277	24.01	6	10	43
		9/14	12,628	24.01	4	10	42
		10/14	12,481	24.01	4	10	40
		11/14	12,389	24.01	4	10	41
		12/14	12,384	24.01	6	10	40
			<b>151,162</b>		<b>168</b>		
OILFIELD	BIG WOLF	1/14	45,121	4.65	5,672	36	40
		2/14	39,125	4.65	5,320	36	39
		3/14	43,987	4.65	4,733	36	39
		4/14	45,137	4.65	6,709	36	42
		5/14	41,753	4.65	6,589	36	37
		6/14	39,615	4.65	6,328	36	37
		7/14	43,805	4.39	5,787	36	39
		8/14	44,621	4.39	5,181	36	40
		9/14	43,360	4.39	6,371	36	40
		10/14	46,011	4.39	6,223	36	41
		11/14	41,586	4.39	5,961	36	39
		12/14	43,921	4.39	6,159	36	39
			<b>518,042</b>		<b>71,033</b>		
OILFIELD	CHARLTON 7	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
OILFIELD	CUSTER 19	1/14	8,532	9.83	0	2	138
		2/14	7,601	9.83	0	2	136
		3/14	8,397	9.83	0	2	135
		4/14	8,203	9.83	0	2	137
		5/14	8,485	9.83	0	2	137
		6/14	8,083	9.83	0	2	135

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	CUSTER 19	7/14	8,293	7.40	0	2	134
		8/14	8,035	7.40	0	2	130
		9/14	7,641	7.40	0	2	127
		10/14	9,201	7.40	0	2	148
		11/14	8,416	7.40	0	2	140
		12/14	8,328	7.40	0	2	134
					<b>99,215</b>		<b>0</b>
OILFIELD	CUSTER 4	1/14	15,222	4.01	3,159	5	98
		2/14	13,745	4.01	2,926	5	98
		3/14	15,522	4.01	3,506	5	100
		4/14	14,991	4.01	3,274	5	100
		5/14	15,532	4.01	3,325	5	100
		6/14	14,576	4.01	2,873	5	97
		7/14	15,357	4.22	3,149	5	99
		8/14	15,157	4.22	3,234	5	98
		9/14	14,526	4.22	3,075	5	97
		10/14	15,567	4.22	3,331	5	100
		11/14	14,714	4.22	3,018	5	98
		12/14	14,925	4.22	3,122	5	96
			<b>179,834</b>		<b>37,992</b>		
OILFIELD	CUSTER 6	1/14	2,907	3.98	0	1	94
		2/14	2,592	3.98	0	1	93
		3/14	2,922	3.98	0	1	94
		4/14	2,852	3.98	0	1	95
		5/14	2,971	3.98	0	1	96
		6/14	2,844	3.98	0	1	95
		7/14	2,794	4.17	0	1	90
		8/14	2,839	4.17	0	1	92
		9/14	2,742	4.17	0	1	91
		10/14	3,017	4.17	0	1	97
		11/14	2,882	4.17	0	1	96
		12/14	2,910	4.17	0	1	94
			<b>34,272</b>		<b>0</b>		
OILFIELD	CUSTER 7	1/14	44,598	6.31	14,787	25	58
		2/14	40,028	6.31	9,065	25	57
		3/14	44,097	6.31	9,024	25	57
		4/14	42,459	6.31	8,522	25	57
		5/14	44,463	6.31	8,422	25	57
		6/14	43,700	6.31	7,813	25	58
		7/14	42,880	5.07	7,659	25	55
		8/14	43,342	5.07	7,453	25	56
		9/14	40,292	5.07	5,500	25	54
		10/14	45,335	5.07	5,218	25	58
		11/14	41,831	5.07	6,968	25	56
		12/14	44,695	5.07	9,298	25	58
			<b>517,720</b>		<b>99,729</b>		
OILFIELD	EAST ELMIRA 34	1/14	2,862	12.92	0	7	13

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
OILFIELD	EAST ELMIRA 34	2/14	2,527	12.92	28	7	13		
		3/14	2,862	12.92	0	7	13		
		4/14	2,745	12.92	0	7	13		
		5/14	2,593	12.92	0	7	12		
		6/14	2,388	12.92	0	7	11		
		7/14	2,490	12.95	0	7	11		
		8/14	2,481	12.95	0	7	11		
		9/14	2,424	12.95	0	7	12		
		10/14	2,507	12.95	0	7	12		
		11/14	2,260	12.95	0	7	11		
		12/14	2,386	12.95	0	7	11		
					<b>30,525</b>		<b>28</b>		
		OILFIELD	ELMIRA 27	1/14	916	17.28	0	2	15
2/14	832			17.28	0	2	15		
3/14	886			17.28	0	2	14		
4/14	891			17.28	0	2	15		
5/14	868			17.28	0	2	14		
6/14	891			17.28	0	2	15		
7/14	936			16.85	0	2	15		
8/14	919			16.85	0	2	15		
9/14	876			16.85	0	2	15		
10/14	900			16.85	0	2	15		
11/14	804			16.85	9	2	13		
12/14	841			16.85	0	2	14		
					<b>10,560</b>		<b>9</b>		
OILFIELD	ELMIRA 27 - 21076	1/14	784	17.76	0	1	25		
		2/14	771	17.76	0	1	28		
		3/14	870	17.76	0	1	28		
		4/14	976	17.76	0	1	33		
		5/14	906	17.76	0	1	29		
		6/14	958	17.76	0	1	32		
		7/14	898	17.76	0	1	29		
		8/14	918	17.76	0	1	30		
		9/14	988	17.76	0	1	33		
		10/14	931	17.76	0	1	30		
		11/14	946	17.76	0	1	32		
		12/14	934	17.76	0	1	30		
					<b>10,880</b>		<b>0</b>		
OILFIELD	ELMIRA 27 - 21079	1/14	199	9.81	0	1	6		
		2/14	64	9.81	0	1	2		
		3/14	79	9.81	0	1	3		
		4/14	9	9.81	0	1	0		
		5/14	249	9.81	0	1	8		
		6/14	232	9.81	0	1	8		
		7/14	247	9.70	0	1	8		
		8/14	238	9.70	0	1	8		
		9/14	219	9.70	0	1	7		
		10/14	222	9.70	0	1	7		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21079	11/14	136	9.70	0	1	5
		12/14	114	9.70	0	1	4
			<b>2,008</b>		<b>0</b>		
OILFIELD	ELMIRA 27 - 21106	1/14	1,003	15.04	0	1	32
		2/14	898	15.04	0	1	32
		3/14	942	15.04	0	1	30
		4/14	858	15.04	0	1	29
		5/14	888	15.04	0	1	29
		6/14	852	15.04	0	1	28
		7/14	928	15.50	0	1	30
		8/14	918	15.50	0	1	30
		9/14	879	15.50	0	1	29
		10/14	661	15.50	0	1	21
		11/14	774	15.50	0	1	26
		12/14	931	15.50	0	1	30
	<b>10,532</b>		<b>0</b>				
OILFIELD	ELMIRA 27 - 21114	1/14	1,255	10.57	0	1	40
		2/14	1,121	10.57	0	1	40
		3/14	1,212	10.57	0	1	39
		4/14	1,204	10.57	0	1	40
		5/14	1,076	10.57	0	1	35
		6/14	1,067	10.57	0	1	36
		7/14	1,107	10.29	0	1	36
		8/14	1,137	10.29	0	1	37
		9/14	1,113	10.29	0	1	37
		10/14	1,152	10.29	0	1	37
		11/14	1,053	10.29	0	1	35
		12/14	1,084	10.29	0	1	35
	<b>13,581</b>		<b>0</b>				
OILFIELD	ELMIRA 27 - 21130	1/14	1,920	13.66	53	1	62
		2/14	1,731	13.66	45	1	62
		3/14	1,852	13.66	56	1	60
		4/14	1,815	13.66	48	1	61
		5/14	1,768	13.66	62	1	57
		6/14	1,770	13.66	60	1	59
		7/14	1,839	13.79	59	1	59
		8/14	1,797	13.79	53	1	58
		9/14	1,722	13.79	0	1	57
		10/14	1,804	13.79	119	1	58
		11/14	1,648	13.79	58	1	55
		12/14	1,806	13.79	58	1	58
	<b>21,472</b>		<b>671</b>				
OILFIELD	ELMIRA 27 - 21163	1/14	1,534	14.19	0	1	49
		2/14	1,376	14.19	0	1	49
		3/14	1,400	14.19	0	1	45
		4/14	1,445	14.19	0	1	48
		5/14	1,423	14.19	0	1	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	ELMIRA 27 - 21163	6/14	1,431	14.19	0	1	48
		7/14	1,482	13.93	0	1	48
		8/14	1,514	13.93	0	1	49
		9/14	1,447	13.93	0	1	48
		10/14	1,481	13.93	0	1	48
		11/14	1,313	13.93	0	1	44
		12/14	1,358	13.93	0	1	44
				<b>17,204</b>		<b>0</b>	
OILFIELD	ELMIRA 34	1/14	11,740	12.92	2,232	24	16
		2/14	10,237	12.92	1,626	24	15
		3/14	10,780	12.92	1,713	24	14
		4/14	10,007	12.92	1,331	24	14
		5/14	11,400	12.92	3,594	24	15
		6/14	11,384	12.92	2,360	24	16
		7/14	12,158	12.95	2,334	24	16
		8/14	12,207	12.95	2,600	24	16
		9/14	10,354	12.95	673	24	14
		10/14	11,561	12.95	120	24	16
		11/14	10,454	12.95	133	24	15
		12/14	11,698	12.95	168	24	16
		<b>133,980</b>		<b>18,884</b>			
OILFIELD	FOX	1/14	17,133	7.07	18,959	26	21
		2/14	15,825	6.66	12,736	26	22
		3/14	17,129	6.66	10,898	26	21
		4/14	17,068	6.66	13,698	26	22
		5/14	17,761	6.66	13,427	26	22
		6/14	16,496	6.66	10,641	26	21
		7/14	16,309	6.66	7,792	26	20
		8/14	17,301	6.66	9,480	26	21
		9/14	16,854	6.66	9,978	26	22
		10/14	16,875	6.66	9,957	26	21
		11/14	16,734	6.66	9,815	26	21
		12/14	16,289	6.66	10,084	26	20
		<b>201,774</b>		<b>137,465</b>			
OILFIELD	GREENWOOD 11	1/14	86	4.22	0	3	1
		2/14	52	4.22	0	3	1
		3/14	67	4.22	0	3	1
		4/14	138	4.22	0	3	2
		5/14	138	4.22	0	3	1
		6/14	79	4.22	0	3	1
		7/14	93	4.22	0	3	1
		8/14	88	4.22	0	3	1
		9/14	89	4.22	0	3	1
		10/14	93	4.22	0	3	1
		11/14	67	4.22	0	3	1
		12/14	87	4.22	0	3	1
		<b>1,077</b>		<b>0</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	HAYES 24	1/14	14,203	24.34	1,143	17	27
		2/14	12,584	24.34	522	17	26
		3/14	14,634	24.34	442	17	28
		4/14	14,091	24.34	678	17	28
		5/14	14,724	24.34	849	17	28
		6/14	14,497	24.34	921	17	28
		7/14	14,237	23.70	1,826	17	27
		8/14	14,367	23.70	950	17	27
		9/14	13,579	23.70	1,275	17	27
		10/14	13,722	23.70	1,147	17	26
		11/14	14,432	23.70	695	17	28
		12/14	14,851	23.70	716	17	28
					<b>169,921</b>		<b>11,164</b>
OILFIELD	HELENA 13	1/14	6,099	4.28	0	2	98
		2/14	5,225	4.28	0	2	93
		3/14	6,320	4.28	0	2	102
		4/14	6,036	4.28	0	2	101
		5/14	6,119	4.28	0	2	99
		6/14	5,744	4.28	0	2	96
		7/14	5,960	4.32	0	2	96
		8/14	5,742	4.32	0	2	93
		9/14	5,477	4.32	0	2	91
		10/14	6,263	4.32	0	2	101
		11/14	5,909	4.32	0	2	98
		12/14	6,042	4.32	0	2	97
					<b>70,936</b>		<b>0</b>
OILFIELD	KEARNEY 29	1/14	310	5.00	0	1	10
		2/14	276	5.00	0	1	10
		3/14	303	5.00	0	1	10
		4/14	315	5.00	0	1	11
		5/14	353	5.00	0	1	11
		6/14	351	5.00	0	1	12
		7/14	359	4.11	0	1	12
		8/14	351	4.11	0	1	11
		9/14	325	4.11	0	1	11
		10/14	322	4.11	0	1	10
		11/14	275	4.11	0	1	9
		12/14	289	4.11	0	1	9
					<b>3,829</b>		<b>0</b>
OILFIELD	KITCHEN B1-1	1/14	679	15.65	215	1	22
		2/14	751	15.65	192	1	27
		3/14	753	15.65	142	1	24
		4/14	468	15.65	99	1	16
		5/14	895	15.65	443	1	29
		6/14	725	15.65	179	1	24
		7/14	725	15.97	173	1	23
		8/14	612	15.97	28	1	20
		9/14	609	15.97	0	1	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
OILFIELD	KITCHEN B1-1	10/14	548	15.97	0	1	18
		11/14	442	15.97	0	1	15
		12/14	407	15.97	0	1	13
			<b>7,614</b>		<b>1,471</b>		
OILFIELD	KITCHEN B2-2	1/14	402	11.40	79	1	13
		2/14	424	11.40	82	1	15
		3/14	455	11.40	83	1	15
		4/14	732	11.40	81	1	24
		5/14	169	11.40	87	1	5
		6/14	428	11.40	81	1	14
		7/14	501	11.27	87	1	16
		8/14	471	11.27	87	1	15
		9/14	480	11.27	51	1	16
		10/14	456	11.27	81	1	15
		11/14	389	11.27	85	1	13
		12/14	365	11.27	70	1	12
	<b>5,272</b>		<b>954</b>				
OILFIELD	KITCHEN B3-2	1/14	615	12.57	363	1	20
		2/14	639	12.57	483	1	23
		3/14	688	12.57	398	1	22
		4/14	631	12.57	374	1	21
		5/14	762	12.57	338	1	25
		6/14	663	12.57	359	1	22
		7/14	749	12.61	788	1	24
		8/14	694	12.61	728	1	22
		9/14	685	12.61	476	1	23
		10/14	669	12.61	789	1	22
		11/14	555	12.61	526	1	19
		12/14	603	12.61	447	1	19
	<b>7,953</b>		<b>6,069</b>				
OILFIELD	ST ELMIRA D3-30 - 20971	1/14	242	16.67	0	1	8
		2/14	190	16.67	0	1	7
		3/14	115	16.67	0	1	4
		4/14	2	16.67	0	1	0
		5/14	461	16.67	0	1	15
		6/14	484	16.67	0	1	16
		7/14	573	14.45	0	1	18
		8/14	538	14.45	0	1	17
		9/14	607	14.45	0	1	20
		10/14	598	14.45	0	1	19
11/14	460	14.45	0	1	15		
12/14	472	14.45	0	1	15		
	<b>4,742</b>		<b>0</b>				
OILFIELD	ST ELMIRA D4-30 - 20970	1/14	190	16.56	0	1	6
		2/14	260	16.56	0	1	9
		3/14	167	16.56	0	1	5
		4/14	58	16.56	0	1	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
OILFIELD	ST ELMIRA D4-30 - 20970	5/14	287	16.56	0	1	9	
		6/14	308	16.56	0	1	10	
		7/14	383	14.49	0	1	12	
		8/14	355	14.49	0	1	11	
		9/14	371	14.49	0	1	12	
		10/14	357	14.49	0	1	12	
		11/14	279	14.49	0	1	9	
		12/14	283	14.49	0	1	9	
					<b>3,298</b>		<b>0</b>	
		OILFIELD	SWAIN C1-9	1/14	2,396	5.78	209	1
2/14	2,128			5.78	166	1	76	
3/14	2,366			5.78	181	1	76	
4/14	2,302			5.78	186	1	77	
5/14	2,393			5.78	176	1	77	
6/14	2,453			5.78	179	1	82	
7/14	2,491			4.72	196	1	80	
8/14	2,288			4.72	173	1	74	
9/14	1,975			4.72	114	1	66	
10/14	2,060			4.72	156	1	66	
11/14	1,948			4.72	183	1	65	
12/14	1,973			4.72	189	1	64	
			<b>26,773</b>		<b>2,108</b>			
OILFIELD	WARNER 36	1/14	15,502	11.68	928	38	13	
		2/14	15,626	11.68	2,976	38	15	
		3/14	16,650	11.68	3,722	38	14	
		4/14	16,542	11.68	3,366	38	15	
		5/14	17,782	11.68	4,948	38	15	
		6/14	18,520	11.68	4,561	38	16	
		7/14	19,406	11.62	4,064	38	16	
		8/14	17,338	11.62	3,305	38	15	
		9/14	17,794	11.62	2,534	38	16	
		10/14	17,302	11.62	6,414	38	15	
		11/14	16,996	11.62	4,305	38	15	
		12/14	15,652	11.62	2,141	38	13	
			<b>205,110</b>		<b>43,264</b>			
OILFIELD	WHITEWATER 9	1/14	0	2.61	0	0	0	
		2/14	0	2.61	0	0	0	
		3/14	0	2.61	0	0	0	
		4/14	0	2.61	0	0	0	
		5/14	0	2.61	0	0	0	
		6/14	0	2.61	0	0	0	
		7/14	0	2.61	0	0	0	
		8/14	0	2.61	0	0	0	
		9/14	0	2.61	0	0	0	
		10/14	0	2.61	0	0	0	
		11/14	0	2.61	0	0	0	
		12/14	0	2.61	0	0	0	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
	<b>OILFIELD - REPORTER TOTALS:</b>		<b>2,652,037</b>		<b>494,362</b>		
<b>OMIMEX</b>	PLEASANTON 25	1/14	553	5.94	3,865	1	18
		2/14	404	5.94	2,768	1	14
		3/14	342	5.94	2,979	1	11
		4/14	450	5.94	2,992	1	15
		5/14	508	5.94	3,521	1	16
		6/14	306	5.94	3,023	1	10
		7/14	450	5.94	3,865	1	15
		8/14	456	5.94	3,553	1	15
		9/14	427	5.94	4,102	1	14
		10/14	484	5.94	3,627	1	16
		11/14	305	5.94	2,668	1	10
		12/14	33	5.94	140	1	1
			<b>4,718</b>		<b>37,103</b>		
<b>OMIMEX</b>	PLEASANTON 36-20455	1/14	134	6.02	2,242	1	4
		2/14	157	6.02	1,938	1	6
		3/14	128	6.02	1,946	1	4
		4/14	159	6.02	589	1	5
		5/14	160	6.02	0	1	5
		6/14	128	6.02	0	1	4
		7/14	155	6.02	0	1	5
		8/14	165	6.02	0	1	5
		9/14	137	6.02	0	1	5
		10/14	168	6.02	0	1	5
		11/14	144	6.02	0	1	5
		12/14	144	6.02	0	1	5
			<b>1,779</b>		<b>6,715</b>		
	<b>OMIMEX - REPORTER TOTALS:</b>		<b>6,497</b>		<b>43,818</b>		
<b>PAXTON RESOURCES</b>	ALBA	1/14	14,868	10.67	358	14	34
		2/14	12,873	10.67	348	14	33
		3/14	13,985	10.67	571	14	32
		4/14	12,819	10.16	514	14	31
		5/14	15,229	10.16	521	14	35
		6/14	14,465	10.16	364	14	34
		7/14	15,853	10.63	401	14	37
		8/14	15,484	10.63	390	14	36
		9/14	14,543	10.63	361	14	35
		10/14	15,531	10.80	566	14	36
		11/14	14,630	10.80	422	14	35
		12/14	14,946	10.80	344	14	34
			<b>175,226</b>		<b>5,160</b>		
<b>PAXTON RESOURCES</b>	ALBA 26	1/14	1,739	10.67	45	2	28
		2/14	1,517	10.67	43	2	27
		3/14	1,727	10.67	71	2	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	ALBA 26	4/14	2,011	10.16	84	2	34		
		5/14	1,804	10.16	65	2	29		
		6/14	1,495	10.16	40	2	25		
		7/14	1,597	10.63	45	2	26		
		8/14	1,535	10.63	44	2	25		
		9/14	1,636	10.63	89	2	27		
		10/14	1,789	10.80	100	2	29		
		11/14	1,797	10.80	52	2	30		
		12/14	1,853	10.80	47	2	30		
				<b>20,500</b>		<b>725</b>			
		PAXTON RESOURCES	AUSTIN POWERS	1/14	1,896	15.92	35	2	31
				2/14	1,696	15.92	12	2	30
				3/14	1,549	15.92	32	2	25
4/14	1,379			15.92	58	2	23		
5/14	1,906			15.37	12	2	31		
6/14	1,978			15.37	10	2	33		
7/14	1,945			15.37	0	2	31		
8/14	1,930			15.37	17	2	31		
9/14	1,741			15.37	23	2	29		
10/14	1,787			15.37	13	2	29		
11/14	1,763			15.37	15	2	29		
12/14	1,841			15.37	32	2	30		
				<b>21,411</b>		<b>259</b>			
PAXTON RESOURCES	BIG LAKE	1/14	2,000	19.75	68	4	16		
		2/14	1,312	19.75	39	4	12		
		3/14	1,256	19.75	54	4	10		
		4/14	1,005	19.75	45	4	8		
		5/14	2,046	19.75	196	4	16		
		6/14	1,821	19.75	133	4	15		
		7/14	1,903	19.75	126	4	15		
		8/14	2,294	19.75	143	4	18		
		9/14	2,517	19.75	153	4	21		
		10/14	2,455	19.75	143	4	20		
		11/14	2,464	19.75	154	4	21		
		12/14	2,489	19.75	152	4	20		
				<b>23,562</b>		<b>1,406</b>			
PAXTON RESOURCES	BIG LAKE NORTH	1/14	7,630	19.75	275	6	41		
		2/14	7,150	19.75	257	6	43		
		3/14	8,207	19.75	383	6	44		
		4/14	7,861	19.75	326	6	44		
		5/14	8,499	19.75	489	6	46		
		6/14	7,975	19.75	740	6	44		
		7/14	8,443	19.75	575	6	45		
		8/14	8,006	19.75	507	6	43		
		9/14	7,353	19.75	432	6	41		
		10/14	7,623	19.75	595	6	41		
		11/14	7,536	19.75	463	6	42		
		12/14	7,694	19.75	483	6	41		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>93,977</b>		<b>5,525</b>		
PAXTON RESOURCES	BIRCH CREEK	1/14	9,234	8.03	598	8	37
		2/14	7,785	8.13	837	8	35
		3/14	8,633	8.07	442	8	35
		4/14	8,527	7.80	476	8	36
		5/14	9,566	5.85	522	8	39
		6/14	9,599	8.15	1,548	8	40
		7/14	11,150	8.05	1,174	8	45
		8/14	11,131	8.08	870	8	45
		9/14	10,509	8.23	818	8	44
		10/14	10,719	8.19	806	8	43
		11/14	10,198	8.23	713	8	42
		12/14	10,357	8.20	418	8	42
			<b>117,408</b>		<b>9,222</b>		
PAXTON RESOURCES	BIRCH CREEK 2	1/14	869	8.03	42	1	28
		2/14	820	8.13	10	1	29
		3/14	756	8.07	35	1	24
		4/14	721	7.80	43	1	24
		5/14	743	5.85	59	1	24
		6/14	702	8.15	31	1	23
		7/14	737	8.05	61	1	24
		8/14	725	8.08	24	1	23
		9/14	704	8.23	52	1	23
		10/14	752	8.19	64	1	24
		11/14	736	8.23	52	1	25
		12/14	743	8.20	73	1	24
			<b>9,008</b>		<b>546</b>		
PAXTON RESOURCES	BIRCH CREEK 3	1/14	439	8.03	143	1	14
		2/14	896	8.13	59	1	32
		3/14	467	8.07	221	1	15
		4/14	356	7.80	222	1	12
		5/14	367	5.85	262	1	12
		6/14	327	8.15	166	1	11
		7/14	391	8.05	440	1	13
		8/14	400	8.08	351	1	13
		9/14	397	8.23	332	1	13
		10/14	403	8.19	296	1	13
		11/14	471	8.23	297	1	16
		12/14	480	8.20	384	1	15
			<b>5,394</b>		<b>3,173</b>		
PAXTON RESOURCES	BLUE DEVIL	1/14	1,766	15.92	48	2	28
		2/14	1,528	15.92	49	2	27
		3/14	1,693	15.92	49	2	27
		4/14	1,545	15.92	24	2	26
		5/14	1,537	15.37	29	2	25
		6/14	1,730	15.37	30	2	29
		7/14	2,027	15.37	35	2	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BLUE DEVIL	8/14	2,078	15.37	227	2	34
		9/14	1,684	15.37	33	2	28
		10/14	1,721	15.37	25	2	28
		11/14	1,728	15.37	215	2	29
		12/14	1,709	15.37	29	2	28
				<b>20,746</b>		<b>793</b>	
PAXTON RESOURCES	BLUE LITE	1/14	18,567	21.49	419	19	32
		2/14	16,848	21.49	401	19	32
		3/14	17,961	21.49	529	19	30
		4/14	17,553	21.49	658	19	31
		5/14	18,634	21.49	693	19	32
		6/14	18,192	21.49	858	19	32
		7/14	19,428	21.49	1,120	19	33
		8/14	19,143	21.49	950	19	32
		9/14	18,331	21.49	718	19	32
		10/14	18,636	21.67	801	19	32
		11/14	17,340	21.67	642	19	30
		12/14	18,249	21.67	759	19	31
		<b>218,882</b>		<b>8,548</b>			
PAXTON RESOURCES	BLUE LITE 5	1/14	2,660	21.49	0	2	43
		2/14	2,437	21.49	0	2	44
		3/14	2,557	21.49	0	2	41
		4/14	2,613	21.49	26	2	44
		5/14	2,973	21.49	23	2	48
		6/14	3,172	21.49	7	2	53
		7/14	3,398	21.49	4	2	55
		8/14	3,241	21.49	4	2	52
		9/14	3,106	21.49	77	2	52
		10/14	3,237	21.67	3	2	52
		11/14	3,183	21.67	49	2	53
		12/14	3,115	21.67	7	2	50
		<b>35,692</b>		<b>200</b>			
PAXTON RESOURCES	DADDY WARBUCKS	1/14	6,560	15.92	98	7	30
		2/14	5,155	15.92	542	7	26
		3/14	5,886	15.92	89	7	27
		4/14	5,765	15.92	65	7	27
		5/14	5,721	15.37	57	7	26
		6/14	4,361	15.37	74	7	21
		7/14	6,822	15.37	111	7	31
		8/14	6,959	15.37	734	7	32
		9/14	6,413	15.37	101	7	31
		10/14	6,827	15.37	140	7	31
		11/14	6,951	15.37	150	7	33
		12/14	6,724	15.37	169	7	31
		<b>74,144</b>		<b>2,330</b>			
PAXTON RESOURCES	DADDY WARBUCKS PHASE	1/14	6,767	15.92	1,050	7	31
		2/14	6,931	15.92	0	7	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	DADDY WARBUCKS PHASE	3/14	8,061	15.92	752	7	37		
		4/14	6,054	15.92	745	7	29		
		5/14	8,010	15.37	952	7	37		
		6/14	8,210	15.37	927	7	39		
		7/14	8,245	15.37	980	7	38		
		8/14	8,099	15.37	1,099	7	37		
		9/14	6,712	15.37	860	7	32		
		10/14	7,601	15.37	784	7	35		
		11/14	7,408	15.37	1,050	7	35		
		12/14	7,415	15.37	1,100	7	34		
					<b>89,513</b>		<b>10,299</b>		
		PAXTON RESOURCES	HIDDEN VALLEY	1/14	7,232	15.92	732	7	33
				2/14	6,288	15.92	174	7	32
3/14	6,642			15.92	641	7	31		
4/14	6,919			15.92	1,076	7	33		
5/14	7,364			15.37	1,090	7	34		
6/14	8,023			15.37	1,004	7	38		
7/14	8,186			15.37	1,144	7	38		
8/14	8,487			15.37	616	7	39		
9/14	7,312			15.37	1,079	7	35		
10/14	7,809			15.37	852	7	36		
11/14	7,719			15.37	1,157	7	37		
12/14	7,765			15.37	1,080	7	36		
					<b>89,746</b>		<b>10,645</b>		
PAXTON RESOURCES	J A BOTT	1/14	7,338	28.53	130	18	13		
		2/14	5,836	28.64	92	18	12		
		3/14	7,304	27.52	119	18	13		
		4/14	7,040	27.62	34	18	13		
		5/14	7,159	28.38	46	18	13		
		6/14	7,294	27.64	31	18	14		
		7/14	7,875	28.22	9	18	14		
		8/14	7,877	28.55	9	18	14		
		9/14	7,491	28.92	10	18	14		
		10/14	7,486	28.66	31	18	13		
		11/14	7,025	26.82	9	18	13		
		12/14	7,450	27.53	68	18	13		
					<b>87,175</b>		<b>588</b>		
PAXTON RESOURCES	JOHN HENRY	1/14	2,341	15.92	231	2	38		
		2/14	2,301	15.92	0	2	41		
		3/14	2,336	15.92	222	2	38		
		4/14	2,219	15.92	197	2	37		
		5/14	2,299	15.37	194	2	37		
		6/14	2,295	15.37	193	2	38		
		7/14	2,040	15.37	218	2	33		
		8/14	1,960	15.37	227	2	32		
		9/14	1,493	15.37	188	2	25		
		10/14	1,502	15.37	168	2	24		
		11/14	1,377	15.37	215	2	23		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	JOHN HENRY	12/14	1,817	15.37	216	2	29
			<b>23,980</b>		<b>2,269</b>		
PAXTON RESOURCES	JOHNSON	1/14	2,459	21.49	13	2	40
		2/14	1,959	21.49	7	2	35
		3/14	1,874	21.49	26	2	30
		4/14	1,830	21.49	25	2	31
		5/14	1,654	21.49	29	2	27
		6/14	1,670	21.49	20	2	28
		7/14	1,888	21.49	27	2	30
		8/14	2,039	21.49	17	2	33
		9/14	2,004	21.49	48	2	33
		10/14	2,121	21.67	18	2	34
		11/14	2,134	21.67	18	2	36
		12/14	2,162	21.67	18	2	35
			<b>23,794</b>		<b>266</b>		
PAXTON RESOURCES	LEO M. RILEY	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
PAXTON RESOURCES	LITTLE ORPHAN ANNIE	1/14	1,885	8.30	87	3	20
		2/14	1,828	8.03	94	3	22
		3/14	1,315	8.09	5	3	14
		4/14	2,194	7.81	178	3	24
		5/14	2,697	8.09	198	3	29
		6/14	2,710	8.23	187	3	30
		7/14	3,037	8.31	162	3	33
		8/14	3,033	8.35	155	3	33
		9/14	2,922	8.31	156	3	32
		10/14	3,026	8.38	169	3	33
		11/14	2,843	8.40	171	3	32
		12/14	2,720	8.40	174	3	29
			<b>30,210</b>		<b>1,736</b>		
PAXTON RESOURCES	LIVINGSTON 18	1/14	1,891	8.30	59	9	7
		2/14	1,945	8.03	63	9	8
		3/14	1,624	8.09	2	9	6
		4/14	2,218	7.81	119	9	8
		5/14	2,512	8.09	132	9	9
		6/14	2,373	8.23	124	9	9
		7/14	2,281	8.31	108	9	8
		8/14	2,234	8.35	103	9	8
		9/14	2,061	8.31	104	9	8
		10/14	1,933	8.38	113	9	7
		11/14	1,874	8.40	115	9	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	LIVINGSTON 18	12/14	1,982	8.40	116	9	7
			<b>24,928</b>		<b>1,158</b>		
PAXTON RESOURCES	MOELARRYCURLY	1/14	4,734	5.07	3,757	8	19
		2/14	3,980	5.52	3,565	8	18
		3/14	4,408	5.22	4,354	8	18
		4/14	4,186	4.89	4,442	8	17
		5/14	4,284	4.64	4,543	8	17
		6/14	4,059	5.26	4,322	8	17
		7/14	4,267	5.32	4,690	8	17
		8/14	4,234	5.19	3,817	8	17
		9/14	3,926	5.42	4,860	8	16
		10/14	4,384	5.17	4,746	8	18
		11/14	4,449	5.29	4,604	8	19
		12/14	4,544	5.40	4,592	8	18
			<b>51,455</b>		<b>52,292</b>		
PAXTON RESOURCES	MOELARRYCURLY #2	1/14	4,814	5.07	1,878	9	17
		2/14	4,466	5.52	1,782	9	18
		3/14	5,177	5.22	2,177	9	19
		4/14	5,010	4.89	2,221	9	19
		5/14	5,255	4.64	2,271	9	19
		6/14	5,102	5.26	2,161	9	19
		7/14	5,670	5.32	2,345	9	20
		8/14	5,307	5.19	1,908	9	19
		9/14	5,174	5.42	2,430	9	19
		10/14	5,722	5.17	2,373	9	20
		11/14	5,271	5.27	2,302	9	20
		12/14	5,262	5.40	2,296	9	19
			<b>62,230</b>		<b>26,144</b>		
PAXTON RESOURCES	NORTH WOLF CREEK	1/14	6,274	13.74	90	6	34
		2/14	5,152	14.86	67	6	31
		3/14	5,601	14.73	74	6	30
		4/14	5,330	14.66	134	6	30
		5/14	5,477	14.08	154	6	29
		6/14	5,500	14.75	77	6	31
		7/14	4,741	14.72	124	6	25
		8/14	4,748	14.58	147	6	26
		9/14	4,779	14.85	115	6	27
		10/14	6,114	14.89	156	6	33
		11/14	5,885	15.02	133	6	33
		12/14	6,327	15.15	93	6	34
			<b>65,928</b>		<b>1,364</b>		
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/14	482	13.74	30	1	16
		2/14	407	14.86	25	1	15
		3/14	327	14.73	25	1	11
		4/14	305	14.66	28	1	10
		5/14	421	14.08	26	1	14
		6/14	423	14.75	24	1	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	7/14	369	14.72	30	1	12
		8/14	370	14.58	22	1	12
		9/14	364	14.85	29	1	12
		10/14	455	14.89	25	1	15
		11/14	451	15.02	30	1	15
		12/14	446	15.15	27	1	14
					<b>4,820</b>		<b>321</b>
PAXTON RESOURCES	ROBBS CREEK	1/14	2,304	8.03	98	3	25
		2/14	2,526	8.13	30	3	30
		3/14	2,678	8.07	91	3	29
		4/14	2,407	7.80	105	3	27
		5/14	859	5.85	34	3	9
		6/14	2,281	8.15	78	3	25
		7/14	2,409	8.05	159	3	26
		8/14	2,330	8.08	183	3	25
		9/14	2,282	8.23	158	3	25
		10/14	2,346	8.19	153	3	25
		11/14	2,239	8.23	124	3	25
		12/14	2,324	8.20	206	3	25
					<b>26,985</b>		<b>1,419</b>
PAXTON RESOURCES	ROBBS CREEK 3	1/14	3,959	8.03	208	3	43
		2/14	3,179	8.13	62	3	38
		3/14	3,788	8.07	244	3	41
		4/14	3,972	7.80	259	3	44
		5/14	4,106	5.85	290	3	44
		6/14	3,690	8.15	199	3	41
		7/14	3,841	8.05	403	3	41
		8/14	3,775	8.08	354	3	41
		9/14	3,673	8.23	343	3	41
		10/14	3,851	8.19	288	3	41
		11/14	3,723	8.23	305	3	41
		12/14	3,797	8.20	395	3	41
					<b>45,354</b>		<b>3,350</b>
PAXTON RESOURCES	SCHROEDER	1/14	4,486	22.52	283	7	21
		2/14	4,221	21.80	255	7	22
		3/14	4,550	22.23	292	7	21
		4/14	4,271	22.06	263	7	20
		5/14	4,612	22.32	316	7	21
		6/14	4,549	22.26	300	7	22
		7/14	4,991	22.04	323	7	23
		8/14	5,000	22.45	330	7	23
		9/14	4,780	22.52	285	7	23
		10/14	4,668	22.68	303	7	21
		11/14	4,457	22.66	276	7	21
		12/14	4,236	22.44	266	7	20
			<b>54,821</b>		<b>3,492</b>		
PAXTON RESOURCES	STURGEON RIVER 14	1/14	3,066	15.92	226	3	33

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	STURGEON RIVER 14	2/14	2,768	15.92	1,152	3	33		
		3/14	3,221	15.92	188	3	35		
		4/14	3,651	15.92	184	3	41		
		5/14	3,368	15.37	200	3	36		
		6/14	3,644	15.37	185	3	40		
		7/14	3,532	15.37	195	3	38		
		8/14	3,422	15.37	233	3	37		
		9/14	2,811	15.37	144	3	31		
		10/14	2,787	15.37	167	3	30		
		11/14	2,594	15.37	221	3	29		
		12/14	2,664	15.37	238	3	29		
					<b>37,528</b>		<b>3,333</b>		
		<b>PAXTON RESOURCES - REPORTER TOTALS:</b>			<b>1,534,417</b>		<b>156,563</b>		
PRESIDIUM ANTRIM	ADAIR	1/14	1,496	5.75	13,503	3	16		
		2/14	1,997	5.00	18,906	3	24		
			<b>3,493</b>		<b>32,409</b>				
PRESIDIUM ANTRIM	BELLEFLUER	1/14	4,018	5.75	5,105	7	19		
		2/14	3,379	5.00	1,643	7	17		
			<b>7,397</b>		<b>6,748</b>				
PRESIDIUM ANTRIM	BOWLING 2-35	1/14	0	5.75	0	0	0		
		2/14	0	5.00	0	0	0		
			<b>0</b>		<b>0</b>				
PRESIDIUM ANTRIM	COUNTY LINE	1/14	2,745	5.75	3,708	3	30		
		2/14	2,308	5.00	3,191	3	27		
			<b>5,053</b>		<b>6,899</b>				
PRESIDIUM ANTRIM	FRUIT HAVEN	1/14	2,850	5.75	2,195	1	92		
		2/14	1,842	5.00	665	1	66		
			<b>4,692</b>		<b>2,860</b>				
PRESIDIUM ANTRIM	GLACIER	1/14	1,070	5.75	1,429	1	35		
		2/14	800	5.00	1,339	1	29		
			<b>1,870</b>		<b>2,768</b>				
PRESIDIUM ANTRIM	PLEASANTON 26	1/14	2,747	5.75	7,378	4	22		
		2/14	2,788	5.00	12,101	4	25		
			<b>5,535</b>		<b>19,479</b>				
PRESIDIUM ANTRIM	PLEASANTON EAST SOUTH	1/14	484	5.75	739	1	16		
		2/14	536	5.00	657	1	19		
			<b>1,020</b>		<b>1,396</b>				
PRESIDIUM ANTRIM	WALLAKER	1/14	36,978	5.75	24,817	25	48		
		2/14	32,897	5.00	21,274	25	47		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			69,875		46,091		
	<b>PRESIDIUM ANTRIM WEST, LC - REPORTER TOTALS:</b>		<b>98,935</b>		<b>118,650</b>		
<b>SAVOY ENERGY LP</b>	<b>DOVER 1/12</b>	1/14	6,720	4.03	3,947	3	72
		2/14	8,012	4.30	3,523	3	95
		3/14	8,909	4.12	3,811	3	96
		4/14	7,061	4.02	2,627	3	78
		5/14	6,349	4.15	1,975	3	68
		6/14	5,228	4.15	1,750	3	58
		7/14	5,950	4.43	2,543	3	64
		8/14	5,575	4.48	3,052	3	60
		9/14	5,970	4.23	2,579	3	66
		10/14	5,573	4.51	2,337	3	60
		11/14	4,530	4.61	2,511	3	50
		12/14	3,952	4.46	1,881	3	42
			73,829		32,536		
	<b>SAVOY ENERGY LP - REPORTER TOTALS:</b>		<b>73,829</b>		<b>32,536</b>		
<b>SCHMUDE OIL</b>	<b>CORWITH 19</b>	1/14	438	10.50	119	1	14
		2/14	169	10.50	87	1	6
		3/14	224	10.50	114	1	7
		4/14	197	10.50	110	1	7
		5/14	645	10.50	120	1	21
		6/14	245	10.50	111	1	8
		7/14	219	10.50	118	1	7
		8/14	223	10.50	112	1	7
		9/14	196	10.50	110	1	7
		10/14	189	10.50	122	1	6
		11/14	180	10.50	108	1	6
		12/14	214	10.50	107	1	7
			3,139		1,338		
<b>SCHMUDE OIL</b>	<b>HARTL</b>	1/14	5,645	4.56	1,207	6	30
		2/14	4,960	4.56	1,213	6	30
		3/14	5,428	4.56	1,407	6	29
		4/14	5,137	4.56	1,257	6	29
		5/14	5,798	4.56	1,474	6	31
		6/14	5,532	4.56	1,508	6	31
		7/14	5,658	4.56	1,493	6	30
		8/14	6,777	4.56	1,439	6	36
		9/14	6,780	4.56	1,421	6	38
		10/14	7,102	4.56	1,442	6	38
		11/14	6,676	4.56	1,406	6	37
		12/14	6,198	4.56	1,404	6	33
			71,691		16,671		
<b>SCHMUDE OIL</b>	<b>MARTIN IDE</b>	1/14	8,569	4.11	594	5	55
		2/14	7,741	4.11	613	5	55
		3/14	8,187	4.11	573	5	53

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
SCHMUDE OIL	MARTIN IDE	4/14	8,042	4.11	551	5	54		
		5/14	8,009	4.11	599	5	52		
		6/14	8,137	4.11	556	5	54		
		7/14	8,613	4.11	590	5	56		
		8/14	8,345	4.11	565	5	54		
		9/14	7,631	4.11	555	5	51		
		10/14	8,197	4.11	605	5	53		
		11/14	7,852	4.11	550	5	52		
		12/14	7,572	4.11	540	5	49		
					<b>96,895</b>		<b>6,891</b>		
		SCHMUDE OIL	PIGEON RIVER ANTRIM	1/14	1,229	10.50	119	1	40
				2/14	1,652	10.50	88	1	59
3/14	2,133			10.50	115	1	69		
4/14	2,218			10.50	110	1	74		
5/14	2,596			10.50	120	1	84		
6/14	2,569			10.50	111	1	86		
7/14	2,912			10.50	118	1	94		
8/14	3,142			10.50	112	1	101		
9/14	3,023			10.50	111	1	101		
10/14	3,417			10.50	123	1	110		
11/14	3,511			10.50	109	1	117		
12/14	3,132			10.50	108	1	101		
			<b>31,534</b>		<b>1,344</b>				
<b>SCHMUDE OIL - REPORTER TOTALS:</b>			<b>203,259</b>		<b>26,244</b>				
SRW	CENTRAL LAKE 13	1/14	16,641	1.57	110,695	30	18		
		2/14	14,555	1.57	101,128	30	17		
		3/14	16,458	1.65	109,000	30	18		
		4/14	14,820	1.65	107,333	30	16		
		5/14	15,059	1.65	107,570	30	16		
		6/14	13,187	1.59	100,864	30	15		
		7/14	13,856	1.59	91,081	30	15		
		8/14	15,338	1.59	83,698	30	16		
		9/14	15,055	1.44	75,942	30	17		
		10/14	16,547	1.44	73,768	30	18		
		11/14	16,708	1.44	73,662	30	19		
		12/14	16,502	1.47	75,742	30	18		
			<b>184,726</b>		<b>1,110,483</b>				
SRW	CENTRAL LAKE 36	1/14	1,117	2.56	18,662	3	12		
		2/14	904	2.56	17,169	3	11		
		3/14	1,057	3.02	17,017	3	11		
		4/14	1,080	3.02	16,335	3	12		
		5/14	1,132	3.02	17,651	3	12		
		6/14	859	2.74	19,209	3	10		
		7/14	1,151	2.74	22,085	3	12		
		8/14	1,518	2.74	20,215	3	16		
		9/14	1,659	2.56	20,602	3	18		
10/14	1,773	2.56	20,089	3	19				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CENTRAL LAKE 36	11/14	1,633	2.56	18,172	3	18
		12/14	1,526	2.24	23,022	3	16
			<b>15,409</b>		<b>230,228</b>		
SRW	CHARLTON 16 1-89	1/14	8,351	24.51	430	18	15
		2/14	7,665	24.51	450	18	15
		3/14	8,299	25.51	439	18	15
		4/14	8,708	25.34	176	18	16
		5/14	8,895	25.34	139	18	16
		6/14	8,730	25.39	157	18	16
		7/14	9,696	25.85	226	18	17
		8/14	9,380	25.85	404	18	17
		9/14	8,867	26.07	606	18	16
		10/14	9,302	26.07	906	18	17
		11/14	8,930	25.55	826	18	17
		12/14	8,856	24.85	482	18	16
		<b>105,679</b>		<b>5,241</b>			
SRW	CHARLTON 19 3-88	1/14	8,554	9.18	0	16	17
		2/14	7,800	9.18	0	16	17
		3/14	8,408	9.08	0	16	17
		4/14	8,029	8.96	0	16	17
		5/14	8,198	8.96	0	16	17
		6/14	7,707	8.84	0	16	16
		7/14	8,081	8.91	0	16	16
		8/14	7,982	8.91	0	16	16
		9/14	7,561	8.78	0	16	16
		10/14	7,760	8.72	0	16	16
		11/14	7,453	8.72	0	16	16
		12/14	7,556	8.97	0	16	15
		<b>95,089</b>		<b>0</b>			
SRW	CHESTER 22 1-02	1/14	4,809	18.76	4,520	3	52
		2/14	4,419	18.76	4,550	3	53
		3/14	5,106	18.55	5,177	3	55
		4/14	5,539	18.36	5,289	3	62
		5/14	6,430	18.36	4,757	3	69
		6/14	4,889	18.94	4,703	3	54
		7/14	6,307	18.93	4,611	3	68
		8/14	6,200	18.93	4,059	3	67
		9/14	5,844	18.99	3,952	3	65
		10/14	5,930	19.11	4,403	3	64
		11/14	5,534	19.05	4,015	3	61
		12/14	5,628	18.25	4,176	3	61
		<b>66,635</b>		<b>54,212</b>			
SRW	CHESTER 22 4-90	1/14	15,404	18.76	16,572	11	45
		2/14	13,573	18.76	16,683	11	44
		3/14	15,260	18.55	18,980	11	45
		4/14	14,637	18.36	19,393	11	44
		5/14	13,809	18.36	17,442	11	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	CHESTER 22 4-90	6/14	12,995	18.94	17,242	11	39
		7/14	13,062	18.93	16,905	11	38
		8/14	13,472	18.93	14,881	11	39
		9/14	12,708	18.99	14,489	11	39
		10/14	12,333	19.11	16,143	11	36
		11/14	11,479	19.05	14,723	11	35
		12/14	11,364	18.25	15,313	11	33
			<b>160,096</b>		<b>198,766</b>		
SRW	CHESTER 31	1/14	1,326	26.31	295	5	9
		2/14	1,240	26.31	186	5	9
		3/14	1,470	26.39	218	5	9
		4/14	1,463	26.29	226	5	10
		5/14	1,451	26.29	50	5	9
		6/14	983	26.65	51	5	7
		7/14	1,165	26.32	25	5	8
		8/14	1,166	26.32	36	5	8
		9/14	941	26.89	207	5	6
		10/14	985	26.97	103	5	6
		11/14	1,093	27.02	96	5	7
		12/14	1,660	26.31	98	5	11
			<b>14,943</b>		<b>1,591</b>		
SRW	CHESTER 7 1-91	1/14	16,271	26.31	426	26	20
		2/14	15,059	26.31	446	26	21
		3/14	16,302	26.39	359	26	20
		4/14	15,552	26.29	589	26	20
		5/14	16,091	26.29	608	26	20
		6/14	11,755	26.65	515	26	15
		7/14	18,019	26.32	750	26	22
		8/14	17,548	26.32	669	26	22
		9/14	16,886	26.89	565	26	22
		10/14	15,546	26.97	464	26	19
		11/14	16,554	27.02	620	26	21
		12/14	16,514	26.31	703	26	20
			<b>192,097</b>		<b>6,714</b>		
SRW	ECHO 30	1/14	12,292	2.56	118,190	19	21
		2/14	10,492	2.56	108,738	19	20
		3/14	11,191	3.02	107,773	19	19
		4/14	11,095	3.02	103,455	19	19
		5/14	10,845	3.02	111,789	19	18
		6/14	10,022	2.74	121,656	19	18
		7/14	10,788	2.74	139,870	19	18
		8/14	10,623	2.74	128,030	19	18
		9/14	10,676	2.56	130,477	19	19
		10/14	10,827	2.56	127,227	19	18
		11/14	9,788	2.56	115,089	19	17
		12/14	10,258	2.24	145,807	19	17
			<b>128,897</b>		<b>1,458,101</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	ECHO 33	1/14	7,025	4.82	141,895	19	12
		2/14	6,030	4.82	126,920	19	11
		3/14	7,174	4.78	98,744	19	12
		4/14	6,366	4.78	93,470	19	11
		5/14	5,887	4.78	86,728	19	10
		6/14	5,304	4.92	86,464	19	9
		7/14	5,456	4.92	59,180	19	9
		8/14	5,858	4.92	92,925	19	10
		9/14	5,493	4.55	93,323	19	10
		10/14	5,765	4.55	89,454	19	10
		11/14	6,510	4.55	70,466	19	11
		12/14	6,024	4.53	73,058	19	10
					<b>72,892</b>		<b>1,112,627</b>
SRW	ECHO 9	1/14	11,616	2.08	26,595	24	16
		2/14	10,946	2.08	22,213	24	16
		3/14	11,059	2.00	26,902	24	15
		4/14	11,722	2.00	28,142	24	16
		5/14	11,540	2.00	25,506	24	15
		6/14	10,552	2.20	21,071	24	15
		7/14	10,729	2.20	19,796	24	14
		8/14	11,728	2.20	30,076	24	16
		9/14	11,218	2.03	25,614	24	16
		10/14	12,322	2.03	26,412	24	17
		11/14	12,045	2.03	28,164	24	17
		12/14	12,073	2.19	28,428	24	16
					<b>137,550</b>		<b>308,919</b>
SRW	FOREST HOME 12	1/14	6,541	3.04	1,938	11	19
		2/14	5,944	3.04	1,493	11	19
		3/14	6,663	3.08	1,873	11	20
		4/14	6,178	3.08	1,768	11	19
		5/14	5,810	3.08	1,560	11	17
		6/14	4,810	3.00	1,954	11	15
		7/14	5,060	3.00	2,146	11	15
		8/14	6,575	3.00	3,013	11	19
		9/14	6,018	3.06	1,473	11	18
		10/14	6,760	3.06	1,859	11	20
		11/14	6,579	3.06	1,572	11	20
		12/14	6,703	3.11	1,666	11	20
					<b>73,641</b>		<b>22,315</b>
SRW	KEARNEY 2	1/14	10,543	5.70	2,330	7	49
		2/14	9,262	5.70	2,025	7	47
		3/14	10,044	5.70	1,927	7	46
		4/14	9,740	5.70	2,069	7	46
		5/14	10,088	5.70	2,171	7	46
		6/14	9,709	5.78	2,120	7	46
		7/14	10,181	5.78	2,190	7	47
		8/14	10,384	5.78	2,323	7	48
		9/14	9,723	5.78	2,354	7	46

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SRW	KEARNEY 2	10/14	10,456	5.78	2,608	7	48
		11/14	9,365	5.78	2,311	7	45
		12/14	9,930	5.78	2,620	7	46
			<b>119,425</b>		<b>27,048</b>		
SRW	OPAL LAKE 1-90	1/14	3,434	26.31	443	9	12
		2/14	3,158	26.31	536	9	13
		3/14	3,316	26.39	569	9	12
		4/14	3,310	26.29	707	9	12
		5/14	3,652	26.29	654	9	13
		6/14	3,376	26.65	645	9	13
		7/14	3,769	26.32	441	9	13
		8/14	3,629	26.32	570	9	13
		9/14	3,458	26.89	650	9	13
		10/14	3,425	26.97	595	9	12
		11/14	3,423	27.02	582	9	13
		12/14	3,159	26.31	537	9	11
	<b>41,109</b>		<b>6,929</b>				
SRW	OTSEGO LAKE 1-88	1/14	11,472	28.79	0	26	14
		2/14	10,102	28.79	0	26	14
		3/14	10,793	28.54	174	26	13
		4/14	10,798	28.59	0	26	14
		5/14	11,521	28.59	97	26	14
		6/14	11,414	28.65	134	26	15
		7/14	12,184	24.91	0	26	15
		8/14	13,144	24.91	157	26	16
		9/14	12,153	24.91	0	26	16
		10/14	12,590	24.91	122	26	16
		11/14	12,741	24.91	0	26	16
		12/14	12,916	24.91	177	26	16
	<b>141,828</b>		<b>861</b>				
SRW	SOUTH ARM 32	1/14	5,656	2.29	59,140	19	10
		2/14	4,470	2.29	50,193	19	8
		3/14	5,742	2.29	64,277	19	10
		4/14	5,240	2.29	59,686	19	9
		5/14	5,558	2.29	60,130	19	9
		6/14	5,120	1.26	58,129	19	9
		7/14	5,590	1.26	58,960	19	9
		8/14	5,313	1.26	58,182	19	9
		9/14	4,941	1.26	54,620	19	9
		10/14	5,622	1.26	58,205	19	10
		11/14	5,366	1.26	57,087	19	9
		12/14	5,496	1.26	63,130	19	9
	<b>64,114</b>		<b>701,739</b>				
<b>SRW - REPORTER TOTALS:</b>			<b>1,614,130</b>		<b>5,245,774</b>		
TERRA	ACE OF HEARTS	1/14	3,622	10.15	3,861	10	12
		2/14	3,430	10.15	3,791	10	12

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	ACE OF HEARTS	3/14	3,446	10.15	3,156	10	11		
		4/14	3,794	9.61	4,157	10	13		
		5/14	4,013	9.61	4,204	10	13		
		6/14	3,910	9.61	4,236	10	13		
		7/14	3,798	9.61	4,810	10	12		
		8/14	3,737	9.61	5,148	10	12		
		9/14	3,029	9.61	5,825	10	10		
		10/14	4,017	9.61	6,221	10	13		
		11/14	3,792	9.61	6,303	10	13		
		12/14	3,549	9.61	6,842	10	11		
					<b>44,137</b>		<b>58,554</b>		
		TERRA	AGGIELAND	1/14	5,729	6.59	9,735	13	14
				2/14	5,227	6.59	10,091	13	14
3/14	5,746			6.59	11,204	13	14		
4/14	5,524			6.62	11,092	13	14		
5/14	5,606			6.62	11,399	13	14		
6/14	5,145			6.62	9,250	13	13		
7/14	4,750			6.62	2,135	13	12		
8/14	4,831			6.62	2,470	13	12		
9/14	3,719			6.62	880	13	10		
10/14	3,935			6.62	698	13	10		
11/14	3,498			6.62	594	13	9		
12/14	3,134			6.62	887	13	8		
					<b>56,844</b>		<b>70,435</b>		
TERRA	BAGLEY 11 D	1/14	0	3.75	0	0	0		
		2/14	0	3.75	0	0	0		
		3/14	0	3.75	0	0	0		
		4/14	0	3.75	0	0	0		
		5/14	0	3.75	0	0	0		
		6/14	0	3.75	0	0	0		
		7/14	0	3.75	0	0	0		
		8/14	0	3.75	0	0	0		
		9/14	0	3.75	0	0	0		
		10/14	0	3.75	0	0	0		
		11/14	0	3.75	0	0	0		
		12/14	0	3.75	0	0	0		
					<b>0</b>		<b>0</b>		
TERRA	BAGLEY 14	1/14	4,245	17.74	186	6	23		
		2/14	3,879	17.74	168	6	23		
		3/14	3,756	17.37	186	6	20		
		4/14	3,857	17.37	180	6	21		
		5/14	4,391	17.37	186	6	24		
		6/14	4,044	17.37	180	6	22		
		7/14	4,424	17.37	2,583	6	24		
		8/14	4,080	17.37	2,483	6	22		
		9/14	4,227	17.37	2,452	6	23		
		10/14	3,889	17.37	2,643	6	21		
		11/14	1,281	17.37	2,602	6	7		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BAGLEY 14	12/14	3,378	17.37	2,623	6	18
			<b>45,451</b>		<b>16,472</b>		
TERRA	BAGLEY 15 EAST	1/14	889	25.23	324	1	29
		2/14	780	25.23	194	1	28
		3/14	842	25.23	144	1	27
		4/14	819	25.23	244	1	27
		5/14	1,104	25.23	316	1	36
		6/14	1,006	25.23	313	1	34
		7/14	1,074	24.75	689	1	35
		8/14	1,008	24.75	678	1	33
		9/14	1,087	24.75	675	1	36
		10/14	976	24.75	735	1	31
		11/14	1,694	24.75	756	1	56
		12/14	922	24.75	789	1	30
			<b>12,201</b>		<b>5,857</b>		
TERRA	BAGLEY 15 WEST	1/14	1,074	20.32	393	1	35
		2/14	1,006	20.32	250	1	36
		3/14	966	20.32	170	1	31
		4/14	1,257	20.32	381	1	42
		5/14	1,674	20.32	488	1	54
		6/14	1,533	20.32	483	1	51
		7/14	1,646	20.32	1,056	1	53
		8/14	1,522	20.32	1,023	1	49
		9/14	1,631	20.32	1,012	1	54
		10/14	1,459	20.32	1,098	1	47
		11/14	2,520	20.32	1,124	1	84
		12/14	1,337	20.32	1,143	1	43
			<b>17,625</b>		<b>8,621</b>		
TERRA	BAGLEY 700	1/14	4,835	18.69	1,544	15	10
		2/14	3,489	18.69	1,059	15	8
		3/14	4,590	18.59	1,401	15	10
		4/14	4,427	18.59	992	15	10
		5/14	4,827	18.59	1,281	15	10
		6/14	4,777	18.59	1,224	15	11
		7/14	5,000	18.59	2,581	14	12
		8/14	4,716	18.59	3,209	14	11
		9/14	4,546	18.59	2,652	15	10
		10/14	4,961	18.59	2,920	15	11
		11/14	4,661	18.59	2,199	15	10
		12/14	4,607	18.59	2,221	15	10
			<b>55,436</b>		<b>23,283</b>		
TERRA	BART STAR	1/14	28,148	12.08	1,524	32	28
		2/14	26,744	12.08	1,483	32	30
		3/14	27,584	12.76	1,764	32	28
		4/14	26,661	12.76	1,658	32	28
		5/14	25,869	12.76	1,628	32	26
		6/14	25,219	12.76	1,607	33	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	BART STAR	7/14	26,116	12.76	1,950	33	26
		8/14	26,130	12.76	1,581	33	26
		9/14	25,501	12.76	1,911	33	26
		10/14	17,017	12.76	1,877	33	17
		11/14	24,482	12.76	1,759	33	25
		12/14	25,484	12.76	1,883	33	25
					<b>304,955</b>		<b>20,625</b>
TERRA	BEAVER LAKE	1/14	21,790	14.30	2,903	21	33
		2/14	19,997	14.30	2,550	21	34
		3/14	22,618	14.30	2,791	21	35
		4/14	22,002	14.42	2,661	21	35
		5/14	22,759	14.42	2,765	21	35
		6/14	26,870	14.42	2,636	21	43
		7/14	27,904	14.42	2,772	21	43
		8/14	27,494	14.42	2,825	21	42
		9/14	26,144	14.42	2,636	21	41
		10/14	26,984	14.42	2,706	21	41
		11/14	26,009	14.42	2,530	21	41
		12/14	26,449	14.42	2,465	21	41
			<b>297,020</b>		<b>32,240</b>		
TERRA	BLUE HERRON	1/14	13,975	15.87	643	13	35
		2/14	13,311	15.87	1,055	13	37
		3/14	14,969	15.87	748	13	37
		4/14	15,828	15.70	853	13	41
		5/14	16,881	15.70	823	13	42
		6/14	15,777	15.70	435	13	40
		7/14	17,299	15.70	102	13	43
		8/14	18,187	15.70	598	13	45
		9/14	17,532	15.70	495	13	45
		10/14	17,099	15.70	552	13	42
		11/14	16,680	15.70	654	13	43
		12/14	17,537	15.70	528	13	44
			<b>195,075</b>		<b>7,486</b>		
TERRA	BRADY BUNCH	1/14	5,471	7.96	355	11	16
		2/14	5,409	7.96	708	11	18
		3/14	5,574	7.12	413	11	16
		4/14	6,810	7.90	331	11	21
		5/14	6,930	7.90	475	11	20
		6/14	7,401	7.90	486	11	22
		7/14	8,338	7.90	355	11	24
		8/14	7,610	7.90	348	11	22
		9/14	7,500	7.90	351	11	23
		10/14	7,758	7.90	319	11	23
		11/14	7,296	7.90	368	11	22
12/14	7,127	7.90	282	11	21		
			<b>83,224</b>		<b>4,791</b>		
TERRA	BUSHMAN	1/14	25,182	16.15	927	15	54

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	BUSHMAN	2/14	22,738	16.15	859	15	54		
		3/14	24,803	16.15	919	15	53		
		4/14	23,724	15.66	913	15	53		
		5/14	26,632	15.66	958	15	57		
		6/14	23,513	15.66	959	15	52		
		7/14	26,295	15.66	1,100	15	57		
		8/14	25,582	15.66	1,081	15	55		
		9/14	25,318	15.66	1,066	15	56		
		10/14	25,882	15.66	1,006	15	56		
		11/14	25,593	15.66	900	15	57		
		12/14	24,543	15.66	922	15	53		
					<b>299,805</b>		<b>11,610</b>		
		TERRA	CARBON BLACK	1/14	14,370	14.26	2,203	17	27
2/14	12,862			14.26	1,835	17	27		
3/14	14,779			14.26	2,052	17	28		
4/14	14,068			13.94	2,011	17	28		
5/14	15,220			13.94	2,000	17	29		
6/14	14,390			13.94	1,804	17	28		
7/14	15,758			13.94	3,980	17	30		
8/14	15,199			13.94	5,039	17	29		
9/14	16,094			13.94	1,907	17	32		
10/14	16,405			13.94	1,522	17	31		
11/14	14,795			13.94	1,299	17	29		
12/14	14,691			13.94	1,938	17	28		
					<b>178,631</b>		<b>27,590</b>		
TERRA	CATTLE	1/14	7,894	19.82	947	14	18		
		2/14	7,011	19.82	854	14	18		
		3/14	7,221	19.82	702	14	17		
		4/14	8,157	19.82	666	14	19		
		5/14	8,306	19.82	659	14	19		
		6/14	7,619	19.82	660	14	18		
		7/14	8,186	19.82	0	13	20		
		8/14	8,113	19.82	0	13	20		
		9/14	7,525	19.82	0	13	19		
		10/14	8,091	19.82	0	13	20		
		11/14	7,831	19.82	0	13	20		
		12/14	7,902	19.82	837	13	20		
					<b>93,856</b>		<b>5,325</b>		
TERRA	CHARLTON EAST	1/14	18,285	27.04	305	26	23		
		2/14	15,861	27.04	268	26	22		
		3/14	17,317	27.04	274	26	21		
		4/14	16,691	27.11	300	26	21		
		5/14	17,630	27.11	332	26	22		
		6/14	15,800	27.11	347	26	20		
		7/14	19,391	27.11	357	26	24		
		8/14	19,244	27.11	353	26	24		
		9/14	16,812	27.11	362	26	22		
		10/14	16,656	27.11	352	26	21		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	CHARLTON EAST	11/14	21,176	27.11	337	26	27
		12/14	16,434	27.11	354	26	20
			<b>211,297</b>		<b>3,941</b>		
TERRA	CHARLTON WEST	1/14	76,091	8.55	15,596	40	61
		2/14	67,998	8.55	12,264	40	61
		3/14	74,479	8.55	12,993	40	60
		4/14	71,419	8.55	12,378	40	60
		5/14	72,383	8.55	13,300	40	58
		6/14	66,894	8.55	12,695	40	56
		7/14	73,152	8.55	16,164	40	59
		8/14	73,206	8.55	2,976	40	59
		9/14	68,568	8.55	3,620	40	57
		10/14	69,259	8.55	17,043	40	56
		11/14	71,703	8.55	15,950	40	60
		12/14	67,263	8.55	15,672	40	54
			<b>852,415</b>		<b>150,651</b>		
TERRA	CHESTER 7-11	1/14	4,709	17.30	3,226	13	12
		2/14	3,312	17.30	2,704	13	9
		3/14	4,461	16.92	2,008	13	11
		4/14	4,567	16.92	3,069	13	12
		5/14	4,999	16.92	3,109	13	12
		6/14	4,917	16.92	2,931	13	13
		7/14	4,849	16.92	3,333	13	12
		8/14	4,911	16.92	4,130	13	12
		9/14	4,747	16.92	3,535	13	12
		10/14	6,437	16.92	3,808	13	16
		11/14	6,184	16.92	2,935	13	16
		12/14	5,991	16.92	2,903	12	16
			<b>60,084</b>		<b>37,691</b>		
TERRA	CORWITH	1/14	20,854	11.45	4,197	30	22
		2/14	19,131	11.45	3,601	30	23
		3/14	20,559	11.45	4,071	30	22
		4/14	19,670	11.21	3,720	30	22
		5/14	19,894	11.21	3,532	30	21
		6/14	18,813	11.21	3,956	30	21
		7/14	19,905	11.21	4,521	30	21
		8/14	19,901	11.21	4,323	30	21
		9/14	18,875	11.21	3,997	30	21
		10/14	19,278	11.21	3,851	30	21
		11/14	18,804	11.21	3,903	30	21
		12/14	18,889	11.21	3,939	30	20
			<b>234,573</b>		<b>47,611</b>		
TERRA	DUBIE BROTHERS	1/14	10,405	9.01	15,938	16	21
		2/14	9,444	9.01	13,558	16	21
		3/14	10,628	9.01	17,287	16	21
		4/14	10,419	8.85	18,206	16	22
		5/14	11,161	8.85	19,147	16	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	DUBIE BROTHERS	6/14	11,159	8.85	17,896	16	23
		7/14	11,636	8.85	16,226	16	23
		8/14	11,206	8.85	17,373	16	23
		9/14	10,816	8.85	18,782	16	23
		10/14	10,754	8.85	18,312	16	22
		11/14	10,068	8.85	18,546	16	21
		12/14	9,729	8.85	20,137	16	20
					<b>127,425</b>		<b>211,408</b>
TERRA	ELK RIDGE	1/14	12,880	6.30	19,636	17	24
		2/14	11,801	6.30	16,767	17	25
		3/14	12,955	6.68	18,621	17	25
		4/14	12,634	6.67	18,053	17	25
		5/14	13,062	6.67	18,082	17	25
		6/14	12,759	6.67	18,897	17	25
		7/14	13,819	6.67	0	17	26
		8/14	13,879	6.67	0	17	26
		9/14	13,178	6.67	14,727	17	26
		10/14	13,871	6.67	14,227	17	26
		11/14	13,190	6.67	13,993	17	26
		12/14	13,360	6.67	14,273	17	25
			<b>157,388</b>		<b>167,276</b>		
TERRA	ELMER FUDD 1-A	1/14	41,712	10.19	11,954	37	36
		2/14	38,241	10.19	10,791	37	37
		3/14	40,464	10.19	11,928	37	35
		4/14	40,207	10.19	11,612	37	36
		5/14	43,242	10.19	11,947	37	38
		6/14	37,639	10.19	11,486	37	34
		7/14	40,373	10.19	12,799	37	35
		8/14	39,220	10.19	11,513	37	34
		9/14	39,612	10.19	12,752	37	36
		10/14	40,939	10.19	12,657	37	36
		11/14	40,923	10.19	11,627	37	37
		12/14	39,945	10.19	11,481	37	35
			<b>482,517</b>		<b>142,547</b>		
TERRA	ELMER FUDD EAST	1/14	44,212	15.61	3,800	24	59
		2/14	39,196	15.61	3,251	24	58
		3/14	42,233	15.61	3,260	24	57
		4/14	40,962	15.56	3,179	24	57
		5/14	46,758	15.56	3,070	24	63
		6/14	41,943	15.56	2,840	24	58
		7/14	44,553	15.56	3,499	24	60
		8/14	44,213	15.56	3,557	24	59
		9/14	44,404	15.56	3,658	24	62
		10/14	44,521	15.56	3,636	24	60
		11/14	44,942	15.56	3,236	24	62
		12/14	42,707	15.56	3,087	24	57
			<b>520,644</b>		<b>40,073</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ELMIRA THRIVE EAST	1/14	6,380	8.54	42,707	13	16
		2/14	5,720	8.54	37,387	13	16
		3/14	6,146	8.57	43,216	13	15
		4/14	6,324	8.57	40,256	13	16
		5/14	5,596	8.57	40,825	13	14
		6/14	5,398	8.57	40,961	13	14
		7/14	5,832	8.57	42,246	13	14
		8/14	6,066	8.57	42,300	13	15
		9/14	5,901	8.57	39,605	13	15
		10/14	3,764	8.57	41,555	13	9
		11/14	4,820	8.57	40,425	13	12
		12/14	6,193	8.57	42,323	13	15
					<b>68,140</b>		<b>493,806</b>
TERRA	ESS LAKE	1/14	382	7.21	560	1	12
		2/14	377	7.21	514	1	13
		3/14	392	7.21	541	1	13
		4/14	373	3.62	512	1	12
		5/14	352	3.62	467	1	11
		6/14	322	3.62	457	1	11
		7/14	351	3.62	27,745	1	11
		8/14	383	3.62	0	1	12
		9/14	325	3.69	354	1	11
		10/14	450	3.62	453	1	15
		11/14	399	3.69	407	1	13
		12/14	406	3.62	410	1	13
					<b>4,512</b>		<b>32,420</b>
TERRA	HAPPY HILLMAN	1/14	18,702	22.44	436	27	22
		2/14	17,404	22.57	413	27	23
		3/14	19,118	22.57	440	27	23
		4/14	18,637	22.57	451	27	23
		5/14	19,926	22.57	470	27	24
		6/14	19,052	22.57	536	27	24
		7/14	19,912	22.57	606	27	24
		8/14	20,144	22.57	512	27	24
		9/14	19,099	22.57	1,002	27	24
		10/14	20,450	22.57	501	27	24
		11/14	20,878	22.57	489	27	26
		12/14	20,085	22.57	504	27	24
					<b>233,407</b>		<b>6,360</b>
TERRA	HEAD START	1/14	14,441	12.99	970	12	39
		2/14	13,309	12.99	872	12	40
		3/14	14,077	12.99	986	12	38
		4/14	14,027	13.95	940	12	39
		5/14	14,557	13.95	975	12	39
		6/14	14,003	13.95	926	12	39
		7/14	14,304	13.95	1,534	12	38
		8/14	14,925	13.95	0	12	40
		9/14	0	13.95	1,613	12	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	HEAD START	10/14	11,721	13.95	0	12	31
		11/14	10,935	13.95	1,492	12	30
		12/14	11,921	13.95	1,571	12	32
			<b>148,220</b>		<b>11,879</b>		
TERRA	HUNT N HAYES	1/14	30,080	22.99	671	30	32
		2/14	26,588	23.07	625	30	32
		3/14	29,832	23.07	679	30	32
		4/14	29,311	23.07	676	30	33
		5/14	30,419	23.07	674	30	33
		6/14	28,428	23.07	613	30	32
		7/14	31,063	23.07	665	30	33
		8/14	30,178	23.07	701	30	32
		9/14	29,954	23.07	676	30	33
		10/14	30,515	23.07	701	30	33
		11/14	29,243	23.07	685	30	32
		12/14	29,419	23.07	7,300	30	32
	<b>355,030</b>		<b>14,666</b>				
TERRA	JACK SPRATT	1/14	14,628	13.01	674	15	31
		2/14	13,349	13.01	514	15	32
		3/14	14,879	13.01	538	15	32
		4/14	15,634	13.41	426	15	35
		5/14	16,292	13.41	436	15	35
		6/14	15,210	13.41	400	15	34
		7/14	15,179	13.41	765	15	33
		8/14	14,952	13.41	331	15	32
		9/14	14,722	13.41	274	15	33
		10/14	15,578	13.41	310	15	33
		11/14	15,314	13.41	365	15	34
		12/14	15,964	13.41	295	15	34
	<b>181,701</b>		<b>5,328</b>				
TERRA	LIFE OF BRILEY	1/14	29,584	13.26	1,191	28	34
		2/14	27,051	13.26	1,035	28	35
		3/14	31,203	13.30	1,165	28	36
		4/14	31,474	13.30	1,178	28	37
		5/14	32,182	13.06	1,618	28	37
		6/14	30,291	13.06	1,510	28	36
		7/14	33,405	13.06	1,806	28	38
		8/14	33,526	13.06	1,873	28	39
		9/14	32,399	13.06	1,719	28	39
		10/14	37,346	13.06	1,713	28	43
		11/14	31,932	13.06	303	28	38
		12/14	32,399	13.06	281	28	37
	<b>382,792</b>		<b>15,392</b>				
TERRA	LITTLE RASCALS	1/14	12,739	11.89	189	16	26
		2/14	12,304	11.89	218	16	27
		3/14	14,112	11.89	243	16	28
		4/14	14,043	11.23	203	16	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	LITTLE RASCALS	5/14	14,516	11.23	123	16	29		
		6/14	14,286	11.23	215	16	30		
		7/14	13,197	11.23	672	16	27		
		8/14	11,550	11.23	636	16	23		
		9/14	10,643	11.23	649	16	22		
		10/14	11,263	11.23	598	16	23		
		11/14	11,861	11.23	692	16	25		
		12/14	12,819	11.23	530	16	26		
					<b>153,333</b>		<b>4,968</b>		
		TERRA	LIVINGSTON 17	1/14	13,637	5.68	2,504	18	24
2/14	12,095			5.68	2,215	18	24		
3/14	13,361			5.68	2,609	18	24		
4/14	13,745			5.68	2,726	18	25		
5/14	13,605			5.68	3,103	18	24		
6/14	13,842			5.68	2,897	18	26		
7/14	14,192			5.68	0	18	25		
8/14	13,741			5.68	2,524	18	25		
9/14	13,269			5.68	1,361	18	25		
10/14	8,119			5068.00	1,774	18	15		
11/14	11,250			5.68	2,583	18	21		
12/14	13,810			5.68	2,604	18	25		
					<b>154,666</b>		<b>26,900</b>		
TERRA	LUCKY 16	1/14	7,060	17.56	0	17	13		
		2/14	6,129	17.56	0	17	13		
		3/14	6,779	17.56	0	17	13		
		4/14	6,119	17.56	0	17	12		
		5/14	7,291	17.56	0	17	14		
		6/14	6,807	17.56	1,430	17	13		
		7/14	7,364	17.56	552	17	14		
		8/14	7,303	17.56	1,992	17	14		
		9/14	8,851	17.56	668	17	17		
		10/14	9,577	17.56	555	16	19		
		11/14	10,191	17.56	402	17	20		
		12/14	7,431	17.56	363	17	14		
					<b>90,902</b>		<b>5,962</b>		
TERRA	MILLER TIME	1/14	7,728	13.46	1,008	6	42		
		2/14	6,308	13.46	819	6	38		
		3/14	7,404	13.46	968	6	40		
		4/14	7,292	13.06	983	6	41		
		5/14	7,524	13.06	985	6	40		
		6/14	7,018	13.06	987	6	39		
		7/14	8,235	13.06	441	6	44		
		8/14	6,803	13.06	0	6	37		
		9/14	7,645	22.30	504	6	42		
		10/14	14,373	13.06	0	6	77		
		11/14	9,089	22.30	467	6	50		
		12/14	7,715	13.06	490	6	41		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>97,134</b>		<b>7,652</b>		
TERRA	MINKE COAT	1/14	9,296	6.12	36,881	18	17
		2/14	7,497	6.12	33,054	18	15
		3/14	9,811	6.20	38,703	18	18
		4/14	9,888	6.20	37,278	18	18
		5/14	9,955	6.20	38,464	18	18
		6/14	10,189	6.20	37,226	18	19
		7/14	10,489	6.20	38,442	18	19
		8/14	10,258	6.20	36,891	18	18
		9/14	9,105	6.20	30,523	18	17
		10/14	10,210	6.20	39,920	18	18
		11/14	9,884	6.20	37,384	18	18
		12/14	10,000	6.20	37,602	18	18
			<b>116,582</b>		<b>442,368</b>		
TERRA	MOSSBACK	1/14	13,277	5.26	15,785	14	31
		2/14	11,147	5.26	11,722	14	28
		3/14	12,121	5.26	13,875	14	28
		4/14	11,700	5.26	14,149	14	28
		5/14	12,262	5.26	15,909	14	28
		6/14	12,486	5.26	14,584	14	30
		7/14	13,198	5.26	14,224	15	28
		8/14	12,970	5.26	13,629	14	30
		9/14	12,816	5.26	11,214	14	31
		10/14	8,076	5.26	13,126	14	19
		11/14	10,194	5.26	12,965	14	24
		12/14	13,002	5.26	11,055	14	30
			<b>143,249</b>		<b>162,237</b>		
TERRA	NORTH STARMIRA 1 (NADV-	1/14	6,228	19.92	168	10	20
		2/14	5,600	19.92	151	10	20
		3/14	6,084	19.67	176	10	20
		4/14	5,809	19.67	170	10	19
		5/14	5,713	19.67	173	10	18
		6/14	5,555	19.67	175	10	19
		7/14	5,917	19.67	237	10	19
		8/14	5,687	19.67	246	10	18
		9/14	5,253	19.67	168	10	18
		10/14	3,239	19.67	178	10	10
		11/14	5,252	19.67	169	10	18
		12/14	5,735	19.67	155	10	18
			<b>66,072</b>		<b>2,166</b>		
TERRA	NORTH STARMIRA 2 (NADV-	1/14	6,681	19.42	105	11	20
		2/14	5,672	19.42	94	11	18
		3/14	6,323	19.55	119	11	19
		4/14	5,984	19.55	109	11	18
		5/14	6,236	19.55	146	11	18
		6/14	6,081	19.55	170	11	18
		7/14	6,402	19.55	0	11	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	NORTH STARMIRA 2 (NADV-	8/14	6,174	19.55	0	11	18
		9/14	5,697	19.55	150	11	17
		10/14	3,516	19.55	127	11	10
		11/14	5,695	19.55	100	11	17
		12/14	5,737	19.55	92	11	17
				<b>70,198</b>		<b>1,212</b>	
TERRA	NORTH STARMIRA 3 (NADV-	1/14	10,341	15.16	122	9	37
		2/14	9,364	15.16	140	9	37
		3/14	10,136	15.14	149	9	36
		4/14	9,404	15.14	151	9	35
		5/14	9,828	15.14	148	9	35
		6/14	9,480	15.14	131	9	35
		7/14	9,277	15.14	195	9	33
		8/14	9,655	15.14	232	9	35
		9/14	9,089	15.14	166	9	34
		10/14	6,472	15.14	153	9	23
		11/14	10,475	15.14	143	9	39
		12/14	9,863	15.14	138	9	35
		<b>113,384</b>		<b>1,868</b>			
TERRA	NORTH STARMIRA 7 (NADV-	1/14	7,375	10.71	403	10	24
		2/14	6,243	10.71	388	10	22
		3/14	6,636	10.85	429	10	21
		4/14	7,346	10.85	461	10	24
		5/14	7,914	10.85	502	10	26
		6/14	7,046	10.85	465	10	23
		7/14	7,144	10.85	4,504	10	23
		8/14	7,058	10.85	2,368	10	23
		9/14	7,044	10.85	1,133	10	23
		10/14	4,633	10.85	2,042	10	15
		11/14	6,872	10.85	1,423	10	23
		12/14	7,884	10.85	1,557	10	25
		<b>83,195</b>		<b>15,675</b>			
TERRA	PEGGY FLEMING	1/14	5,919	8.40	13,376	10	19
		2/14	5,390	8.40	12,645	10	19
		3/14	6,507	7.68	14,391	10	21
		4/14	6,434	7.68	13,939	10	21
		5/14	6,238	7.68	14,600	10	20
		6/14	6,473	7.68	13,796	10	22
		7/14	6,754	7.68	0	11	20
		8/14	6,702	7.68	0	11	20
		9/14	7,435	7.68	0	11	23
		10/14	8,632	7.68	57,666	11	25
		11/14	5,970	7.68	50,321	11	18
12/14	6,799	7.68	45,471	11	20		
		<b>79,253</b>		<b>236,205</b>			
TERRA	PLEASANT VALLEY	1/14	9,867	20.13	230	19	17
		2/14	8,748	20.13	207	19	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	PLEASANT VALLEY	3/14	9,499	20.13	218	19	16		
		4/14	9,550	20.13	231	19	17		
		5/14	9,644	20.13	227	19	16		
		6/14	8,743	20.13	246	19	15		
		7/14	9,832	20.13	283	18	18		
		8/14	9,648	20.13	242	19	16		
		9/14	9,417	20.13	495	19	17		
		10/14	9,278	20.13	240	19	16		
		11/14	8,169	20.13	228	19	14		
		12/14	8,438	20.13	236	19	14		
					<b>110,833</b>		<b>3,083</b>		
		TERRA	PRICE IS RIGHT	1/14	10,172	6.28	4,788	12	27
				2/14	8,804	6.28	4,511	12	26
3/14	9,267			6.70	5,023	12	25		
4/14	9,023			6.63	4,941	12	25		
5/14	9,533			6.63	5,581	12	26		
6/14	8,871			6.63	5,102	12	25		
7/14	9,484			6.63	0	12	25		
8/14	9,472			6.63	0	12	25		
9/14	9,090			6.63	9,666	12	25		
10/14	9,609			6.63	9,416	12	26		
11/14	9,414			6.63	9,165	12	26		
12/14	9,838			6.63	9,242	12	26		
					<b>112,577</b>		<b>67,435</b>		
TERRA	ROHMANN EMPIRE	1/14	15,732	13.92	717	15	34		
		2/14	14,104	13.92	631	15	34		
		3/14	15,512	13.92	392	15	33		
		4/14	14,729	13.80	361	15	33		
		5/14	15,104	13.80	381	15	32		
		6/14	14,187	13.80	410	15	32		
		7/14	14,877	13.80	3,687	15	32		
		8/14	15,354	13.80	4,432	15	33		
		9/14	0	13.80	2,281	15	0		
		10/14	15,085	13.80	1,817	15	32		
		11/14	15,161	13.80	1,501	15	34		
		12/14	15,932	13.80	1,955	15	34		
					<b>165,777</b>		<b>18,565</b>		
TERRA	SKEBA CAPLE	1/14	16,109	24.00	77	20	26		
		2/14	14,291	24.00	61	20	26		
		3/14	15,511	24.00	68	20	25		
		4/14	15,064	24.00	67	20	25		
		5/14	15,082	24.00	54	20	24		
		6/14	14,798	24.00	50	19	26		
		7/14	14,794	24.00	59	20	24		
		8/14	14,351	24.00	61	20	23		
		9/14	13,714	24.00	42	19	24		
		10/14	8,826	24.00	46	19	15		
		11/14	14,129	24.00	44	19	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	SKEBA CAPLE	12/14	15,746	24.00	37	19	27
			<b>172,415</b>		<b>666</b>		
TERRA	SOUTH CAPLE	1/14	21,107	19.09	100	23	30
		2/14	18,820	19.09	79	23	29
		3/14	20,744	19.09	91	23	29
		4/14	20,378	19.09	90	23	30
		5/14	20,605	19.09	73	23	29
		6/14	20,107	19.09	67	23	29
		7/14	20,447	19.09	83	23	29
		8/14	20,422	19.09	88	23	29
		9/14	19,660	19.09	59	23	28
		10/14	12,787	19.09	69	23	18
		11/14	20,064	19.09	60	23	29
		12/14	19,467	19.09	50	23	27
			<b>234,608</b>		<b>909</b>		
TERRA	SOUTH RUST NEVER SLEEP	1/14	25,917	21.08	1,846	24	35
		2/14	23,796	21.08	1,642	24	35
		3/14	25,991	21.08	1,631	23	36
		4/14	25,006	21.23	1,308	24	35
		5/14	26,457	21.23	1,188	24	36
		6/14	24,843	21.23	1,113	24	35
		7/14	26,347	21.23	1,173	24	35
		8/14	26,091	21.23	1,175	24	35
		9/14	25,206	21.23	1,136	24	35
		10/14	25,913	21.23	1,168	24	35
		11/14	23,983	21.23	1,122	24	33
		12/14	24,758	21.23	1,179	24	33
			<b>304,308</b>		<b>15,681</b>		
TERRA	ST AVERY	1/14	384	22.99	9	1	12
		2/14	360	23.07	9	1	13
		3/14	406	23.07	10	1	13
		4/14	381	23.07	9	1	13
		5/14	396	23.07	9	1	13
		6/14	381	23.07	8	1	13
		7/14	372	23.07	9	1	12
		8/14	323	23.07	8	1	10
		9/14	363	23.07	8	1	12
		10/14	399	23.07	9	1	13
		11/14	388	23.07	9	1	13
		12/14	359	23.07	92	1	12
			<b>4,512</b>		<b>189</b>		
TERRA	ST CLINTON A4-18	1/14	651	16.86	57	1	21
		2/14	734	16.27	62	1	26
		3/14	819	16.27	64	1	26
		4/14	783	16.27	62	1	26
		5/14	873	16.73	58	1	28
		6/14	762	16.73	52	1	25

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TERRA	ST CLINTON A4-18	7/14	814	16.73	65	1	26
		8/14	782	16.85	64	1	25
		9/14	698	16.73	58	1	23
		10/14	741	16.73	61	1	24
		11/14	766	16.73	56	1	26
		12/14	737	16.85	54	1	24
					<b>9,160</b>		<b>713</b>
TERRA	ST ELMER 5	1/14	447	10.18	128	1	14
		2/14	367	10.18	104	1	13
		3/14	376	10.18	111	1	12
		4/14	359	9.94	104	1	12
		5/14	389	9.94	108	1	13
		6/14	342	9.94	105	1	11
		7/14	400	9.94	127	1	13
		8/14	389	9.94	114	1	13
		9/14	393	9.94	126	1	13
		10/14	413	9.94	128	1	13
		11/14	413	9.94	117	1	14
		12/14	404	9.94	116	1	13
					<b>4,692</b>		<b>1,388</b>
TERRA	TILLI BEAN	1/14	5,583	9.52	337	12	15
		2/14	5,039	9.52	441	12	15
		3/14	4,918	9.52	298	12	13
		4/14	4,288	10.28	375	12	12
		5/14	4,261	10.28	355	12	11
		6/14	3,146	10.28	360	12	9
		7/14	4,858	10.28	310	12	13
		8/14	7,582	10.28	353	12	20
		9/14	7,555	10.28	359	12	21
		10/14	8,127	10.28	331	12	22
		11/14	7,545	10.28	382	12	21
		12/14	7,218	10.28	292	12	19
					<b>70,120</b>		<b>4,193</b>
TERRA	UNCLE EMILS LANDING	1/14	11,452	14.12	1,500	10	37
		2/14	11,117	14.12	1,450	10	40
		3/14	11,776	14.12	1,545	10	38
		4/14	10,654	13.67	1,442	10	36
		5/14	11,652	13.67	1,530	10	38
		6/14	10,222	13.67	1,443	10	34
		7/14	11,051	13.67	1,727	10	36
		8/14	11,436	13.67	0	10	37
		9/14	11,278	13.67	1,630	10	38
		10/14	7,791	13.67	0	10	25
		11/14	12,365	13.67	1,615	10	41
		12/14	12,678	13.67	1,695	10	41
			<b>133,472</b>		<b>15,577</b>		
TERRA	UNCLE RAYS	1/14	22,189	12.12	706	15	48

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TERRA	UNCLE RAYS	2/14	19,513	12.12	638	15	46		
		3/14	19,428	12.12	644	15	42		
		4/14	18,488	12.15	814	15	41		
		5/14	19,060	12.15	899	15	41		
		6/14	17,474	12.15	887	15	39		
		7/14	17,987	12.15	692	15	39		
		8/14	18,543	12.15	581	15	40		
		9/14	17,842	12.15	642	15	40		
		10/14	14,698	12.15	680	15	32		
		11/14	18,626	12.15	191	15	41		
		12/14	18,913	12.15	168	15	41		
					<b>222,761</b>		<b>7,542</b>		
		<b>TERRA - REPORTER TOTALS:</b>			<b>8,417,608</b>		<b>2,717,092</b>		
TRENDWELL	ALBERT 16	1/14	19,434	11.11	644	22	28		
		2/14	18,766	10.52	703	22	30		
		3/14	19,943	11.18	769	22	29		
		4/14	19,253	11.32	597	22	29		
		5/14	20,589	9.54	573	22	30		
		6/14	18,277	11.54	553	22	28		
		7/14	19,928	10.51	618	22	29		
		8/14	19,501	11.12	595	22	29		
		9/14	18,890	10.28	579	22	29		
		10/14	19,110	10.36	674	22	28		
		11/14	19,085	10.03	683	22	29		
		12/14	19,181	11.20	689	22	28		
			<b>231,957</b>		<b>7,677</b>				
TRENDWELL	ALBERT 17	1/14	38,469	6.07	578	17	73		
		2/14	34,382	5.60	489	17	72		
		3/14	37,769	6.05	715	17	72		
		4/14	40,061	5.86	579	17	79		
		5/14	37,449	5.96	530	17	71		
		6/14	35,563	6.09	727	17	70		
		7/14	37,538	5.89	631	17	71		
		8/14	37,475	5.95	664	17	71		
		9/14	37,318	5.07	752	17	73		
		10/14	37,877	6.11	809	17	72		
		11/14	36,343	6.03	775	17	71		
		12/14	37,690	6.07	762	17	72		
			<b>447,934</b>		<b>8,011</b>				
TRENDWELL	AVERY 15	1/14	21,488	23.90	2,130	32	22		
		2/14	20,189	24.01	1,921	32	23		
		3/14	23,390	23.53	2,143	32	24		
		4/14	23,739	23.91	2,106	32	25		
		5/14	22,436	24.01	2,155	32	23		
		6/14	23,142	24.13	1,972	32	24		
			<b>134,384</b>		<b>12,427</b>				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	AVERY 16	1/14	10,958	23.90	1,068	20	18
		2/14	27,823	24.01	980	20	50
		3/14	14,222	23.53	1,085	20	23
		4/14	13,100	23.91	1,050	20	22
		5/14	13,398	24.01	1,070	20	22
		6/14	11,609	24.13	978	20	19
					<b>91,110</b>		<b>6,231</b>
TRENDWELL	AVERY 18	1/14	16,922	25.12	1,744	20	27
		2/14	15,403	24.46	1,580	20	28
		3/14	16,978	24.69	1,723	20	27
		4/14	15,742	24.51	1,641	20	26
		5/14	17,922	24.00	1,692	20	29
		6/14	16,334	24.13	1,588	20	27
					<b>99,301</b>		<b>9,968</b>
TRENDWELL	BRILEY 16	1/14	12,616	25.33	192	18	23
		2/14	11,081	24.76	158	18	22
		3/14	11,870	25.14	209	18	21
		4/14	12,510	24.42	204	18	23
		5/14	13,176	24.72	174	18	24
		6/14	13,029	25.09	197	18	24
					<b>74,282</b>		<b>1,134</b>
TRENDWELL	BRILEY 6	1/14	10,216	23.98	48	21	16
		2/14	9,410	23.96	55	21	16
		3/14	12,481	23.76	101	21	19
		4/14	11,419	23.36	69	21	18
		5/14	12,762	23.26	47	21	20
		6/14	11,683	23.37	41	21	19
					<b>67,971</b>		<b>361</b>
TRENDWELL	BRILEY 7	1/14	9,732	25.33	70	16	20
		2/14	8,771	24.76	102	16	20
		3/14	8,502	25.14	141	16	17
		4/14	10,412	24.42	94	16	22
		5/14	10,102	24.72	108	16	20
		6/14	8,413	25.09	91	16	18
					<b>55,932</b>		<b>606</b>
TRENDWELL	BRILEY 9	1/14	8,551	25.33	209	16	17
		2/14	8,155	24.76	197	16	18
		3/14	9,835	25.14	361	16	20
		4/14	10,022	24.42	315	16	21
		5/14	9,989	24.72	270	16	20
		6/14	9,016	25.09	427	16	19
					<b>55,568</b>		<b>1,779</b>
TRENDWELL	CHARLTON 27	1/14	11,133	25.92	895	47	8
		2/14	10,836	24.82	866	47	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	CHARLTON 27	3/14	10,188	25.16	875	47	7
		4/14	12,804	25.11	826	47	9
		5/14	14,186	25.11	960	47	10
		6/14	12,827	26.18	889	47	9
			<b>71,974</b>		<b>5,311</b>		
TRENDWELL	CHARLTON MILLENIUM	1/14	1,076	25.92	101	1	35
		2/14	958	24.82	88	1	34
		3/14	881	25.16	89	1	28
		4/14	907	25.11	81	1	30
		5/14	892	25.11	93	1	29
		6/14	547	26.18	91	1	18
	<b>5,261</b>		<b>543</b>				
TRENDWELL	CHARLTON MILLENIUM - 211	1/14	993	25.92	61	1	32
		2/14	952	24.82	56	1	34
		3/14	875	25.16	79	1	28
		4/14	1,077	25.11	54	1	36
		5/14	1,203	25.11	62	1	39
		6/14	1,092	26.18	58	1	36
	<b>6,192</b>		<b>370</b>				
TRENDWELL	CHARLTON MILLENIUM - 212	1/14	540	25.92	270	1	17
		2/14	456	24.82	241	1	16
		3/14	412	25.16	257	1	13
		4/14	518	25.11	215	1	17
		5/14	615	25.11	279	1	20
		6/14	547	26.18	250	1	18
	<b>3,088</b>		<b>1,512</b>				
TRENDWELL	CHARLTON MILLENIUM - 212	1/14	988	25.92	30	1	32
		2/14	999	24.82	28	1	36
		3/14	850	25.16	29	1	27
		4/14	1,031	25.11	27	1	34
		5/14	1,131	25.11	31	1	36
		6/14	1,023	26.18	34	1	34
	<b>6,022</b>		<b>179</b>				
TRENDWELL	CHARLTON MILLENIUM - 212	1/14	288	25.92	181	1	9
		2/14	242	24.82	168	1	9
		3/14	159	25.16	170	1	5
		4/14	289	25.11	162	1	10
		5/14	226	25.11	186	1	7
		6/14	183	26.18	171	1	6
	<b>1,387</b>		<b>1,038</b>				
TRENDWELL	CHARLTON MILLENNIUM - 2	1/14	514	25.92	30	1	17
		2/14	457	24.82	28	1	16
		3/14	406	25.16	29	1	13
		4/14	586	25.11	27	1	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	CHARLTON MILLENNIUM - 2	5/14	632	25.11	31	1	20
		6/14	585	26.18	29	1	20
			<b>3,180</b>		<b>174</b>		
TRENDWELL	E ALBERT 16-2	1/14	48,484	19.54	1,085	40	39
		2/14	43,820	18.99	980	40	39
		3/14	47,174	19.23	2,079	40	38
		4/14	47,215	18.67	2,090	40	39
		5/14	51,982	17.94	2,134	40	42
		6/14	52,474	18.76	2,020	40	44
	<b>291,149</b>		<b>10,388</b>				
TRENDWELL	EAST ALBERT 1	1/14	3,484	19.54	771	3	37
		2/14	4,441	18.99	728	3	53
		3/14	3,576	19.23	795	3	38
		4/14	4,942	18.67	755	3	55
		5/14	2,952	17.94	775	3	32
		6/14	2,980	18.76	730	3	33
	<b>22,375</b>		<b>4,554</b>				
TRENDWELL	SOUTH ALBERT	1/14	15,391	6.07	3,782	7	71
		2/14	14,722	5.60	3,647	7	75
		3/14	15,910	6.05	4,054	7	73
		4/14	15,506	5.86	3,905	7	74
		5/14	15,587	5.96	4,344	7	72
		6/14	14,557	6.09	3,677	7	69
		7/14	16,434	5.89	4,032	7	76
		8/14	16,596	5.95	3,878	7	76
		9/14	15,649	5.07	3,738	7	75
		10/14	15,852	6.11	3,855	7	73
		11/14	15,222	6.03	3,762	7	72
		12/14	15,610	6.07	3,800	7	72
	<b>187,036</b>		<b>46,474</b>				
TRENDWELL	VIENNA 16	1/14	13,329	23.65	539	20	21
		2/14	12,259	23.01	454	20	22
		3/14	12,778	23.35	428	20	21
		4/14	11,914	23.30	407	20	20
		5/14	12,938	23.27	415	20	21
		6/14	11,616	23.51	375	20	19
	<b>74,834</b>		<b>2,618</b>				
TRENDWELL	VIENNA 2	1/14	14,499	23.98	429	19	25
		2/14	14,229	23.96	411	19	27
		3/14	13,241	23.76	580	19	22
		4/14	17,687	23.36	663	19	31
		5/14	17,903	23.26	570	19	30
		6/14	17,039	23.37	505	19	30
	<b>94,598</b>		<b>3,158</b>				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL	VIENNA 20	1/14	22,433	22.97	506	26	28
		2/14	19,179	24.05	447	26	26
		3/14	19,124	24.12	718	26	24
		4/14	21,475	23.97	844	26	28
		5/14	22,597	23.69	708	26	28
		6/14	21,101	23.61	695	26	27
				<b>125,909</b>		<b>3,918</b>	
TRENDWELL	VIENNA 31	1/14	26,376	24.74	276	29	29
		2/14	24,235	24.82	313	29	30
		3/14	27,032	24.90	417	29	30
		4/14	25,786	24.83	435	29	30
		5/14	27,197	24.66	434	29	30
		6/14	25,029	25.09	392	29	29
		<b>155,655</b>		<b>2,267</b>			
TRENDWELL	VIENNA 34	1/14	12,667	23.20	514	14	29
		2/14	11,827	22.71	494	14	30
		3/14	12,705	23.03	545	14	29
		4/14	12,205	23.19	520	14	29
		5/14	12,714	23.14	558	14	29
		6/14	11,860	23.07	519	14	28
		<b>73,978</b>		<b>3,150</b>			
TRENDWELL	WOLF CREEK	1/14	25,983	12.70	867	19	44
		2/14	24,794	12.88	740	19	47
		3/14	24,093	13.15	985	19	41
		4/14	25,188	12.60	1,227	19	44
		5/14	26,348	13.09	1,098	19	45
		6/14	25,508	12.73	852	19	45
		<b>151,914</b>		<b>5,769</b>			
TRENDWELL	WOLF CREEK II	1/14	1,305	12.70	0	1	42
		2/14	1,247	12.88	0	1	45
		3/14	1,380	13.15	0	1	45
		4/14	1,363	12.60	0	1	45
		5/14	1,370	13.09	0	1	44
		6/14	1,318	12.73	0	1	44
		<b>7,983</b>		<b>0</b>			
<b>TRENDWELL - REPORTER TOTALS:</b>			<b>2,540,974</b>		<b>139,617</b>		
TRENDWELL ANTRIM,	AVERY 15	7/14	25,401	23.84	2,186	32	26
		8/14	24,515	23.68	2,231	32	25
		9/14	22,748	23.64	2,109	32	24
		10/14	25,973	23.66	2,171	32	26
		11/14	24,714	23.70	2,040	32	26
		12/14	24,077	23.50	2,115	32	24
		<b>147,428</b>		<b>12,852</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	AVERY 16	7/14	14,216	23.84	1,096	20	23
		8/14	14,965	23.68	1,148	20	24
		9/14	14,848	23.64	1,079	20	25
		10/14	12,155	23.66	1,087	20	20
		11/14	10,405	23.70	1,013	20	17
		12/14	11,934	23.50	1,044	20	19
				<b>78,523</b>		<b>6,467</b>	
TRENDWELL ANTRIM,	AVERY 18	7/14	16,939	24.39	1,760	20	27
		8/14	17,647	24.01	1,770	20	28
		9/14	16,430	23.68	1,719	20	27
		10/14	16,944	24.16	1,831	20	27
		11/14	16,225	24.24	1,757	20	27
		12/14	17,902	24.07	1,860	20	29
		<b>102,087</b>		<b>10,697</b>			
TRENDWELL ANTRIM,	BRILEY 16	7/14	14,635	24.86	286	18	26
		8/14	13,995	24.93	299	18	25
		9/14	12,793	24.99	278	18	24
		10/14	13,987	24.23	248	18	25
		11/14	13,199	25.32	217	18	24
		12/14	12,605	24.96	178	18	23
		<b>81,214</b>		<b>1,506</b>			
TRENDWELL ANTRIM,	BRILEY 6	7/14	13,132	23.18	49	21	20
		8/14	13,595	23.68	48	21	21
		9/14	12,808	23.76	44	21	20
		10/14	13,112	23.89	43	21	20
		11/14	12,958	23.54	46	21	21
		12/14	13,182	23.88	43	21	20
		<b>78,787</b>		<b>273</b>			
TRENDWELL ANTRIM,	BRILEY 7	7/14	8,610	24.86	183	16	17
		8/14	10,416	24.93	183	16	21
		9/14	10,141	24.99	159	16	21
		10/14	11,532	24.23	138	16	23
		11/14	9,781	25.32	139	16	20
		12/14	9,876	24.96	233	16	20
		<b>60,356</b>		<b>1,035</b>			
TRENDWELL ANTRIM,	BRILEY 9	7/14	10,141	24.86	293	16	20
		8/14	9,632	24.93	317	16	19
		9/14	9,303	24.99	359	16	19
		10/14	9,627	24.23	394	16	19
		11/14	9,302	25.32	338	16	19
		12/14	9,908	24.96	390	16	20
		<b>57,913</b>		<b>2,091</b>			
TRENDWELL ANTRIM,	CHARLTON 27	7/14	13,698	25.66	961	47	9
		8/14	13,570	25.66	959	47	9

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	CHARLTON 27	9/14	12,353	25.35	888	47	9
		10/14	12,732	25.83	918	47	9
		11/14	12,951	24.62	926	47	9
		12/14	12,655	25.13	961	47	9
			<b>77,959</b>		<b>5,613</b>		
TRENDWELL ANTRIM,	CHARLTON MILLENIUM	7/14	872	25.66	93	1	28
		8/14	866	25.55	93	1	28
		9/14	761	25.35	66	1	25
		10/14	683	25.83	59	1	22
		11/14	712	24.62	60	1	24
		12/14	675	25.13	62	1	22
	<b>4,569</b>		<b>433</b>				
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 211	7/14	1,226	25.66	62	1	40
		8/14	1,230	25.55	62	1	40
		9/14	1,130	25.35	58	1	38
		10/14	1,070	25.83	59	1	35
		11/14	1,099	24.62	60	1	37
		12/14	1,040	25.13	62	1	34
	<b>6,795</b>		<b>363</b>				
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	7/14	569	25.66	279	1	18
		8/14	534	25.55	279	1	17
		9/14	489	25.35	261	1	16
		10/14	492	25.83	270	1	16
		11/14	529	24.62	260	1	18
		12/14	529	25.13	261	1	17
	<b>3,142</b>		<b>1,610</b>				
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	7/14	1,149	25.66	31	1	37
		8/14	1,172	25.55	31	1	38
		9/14	1,079	25.35	29	1	36
		10/14	1,030	25.83	29	1	33
		11/14	1,056	24.62	31	1	35
		12/14	1,061	25.13	31	1	34
	<b>6,547</b>		<b>182</b>				
TRENDWELL ANTRIM,	CHARLTON MILLENIUM - 212	7/14	217	25.66	186	1	7
		8/14	227	25.55	186	1	7
		9/14	233	25.35	171	1	8
		10/14	258	25.83	180	1	8
		11/14	289	24.62	179	1	10
		12/14	283	25.13	186	1	9
	<b>1,507</b>		<b>1,088</b>				
TRENDWELL ANTRIM,	CHARLTON MILLENNIUM - 2	7/14	671	25.66	31	1	22
		8/14	680	25.55	31	1	22
		9/14	623	25.35	29	1	21
		10/14	585	25.83	29	1	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	CHARLTON MILLENNIUM - 2	11/14	608	24.62	30	1	20
		12/14	586	25.13	31	1	19
			<b>3,753</b>		<b>181</b>		
TRENDWELL ANTRIM,	E ALBERT 16-2	7/14	54,859	19.25	2,170	40	44
		8/14	54,301	19.11	2,180	40	44
		9/14	52,971	19.06	2,100	40	44
		10/14	53,304	20.31	2,171	40	43
		11/14	51,181	19.25	2,100	40	43
		12/14	51,146	19.14	2,170	40	41
	<b>317,762</b>		<b>12,891</b>				
TRENDWELL ANTRIM,	EAST ALBERT 1	7/14	3,320	19.25	820	3	36
		8/14	2,812	19.11	790	3	30
		9/14	3,002	19.06	745	3	33
		10/14	2,974	20.31	772	3	32
		11/14	3,392	19.25	750	3	38
		12/14	3,400	19.14	775	3	37
	<b>18,900</b>		<b>4,652</b>				
TRENDWELL ANTRIM,	VIENNA 16	7/14	12,635	23.44	414	20	20
		8/14	13,380	23.24	438	20	22
		9/14	13,300	23.40	420	20	22
		10/14	14,412	23.51	447	20	23
		11/14	14,340	23.51	424	20	24
		12/14	14,355	23.88	435	20	23
	<b>82,422</b>		<b>2,578</b>				
TRENDWELL ANTRIM,	VIENNA 2	7/14	18,258	23.18	610	19	31
		8/14	16,915	23.68	721	19	29
		9/14	17,669	23.76	541	19	31
		10/14	17,763	23.89	511	19	30
		11/14	16,756	23.54	530	19	29
		12/14	16,015	23.88	553	19	27
	<b>103,376</b>		<b>3,466</b>				
TRENDWELL ANTRIM,	VIENNA 20	7/14	23,605	23.49	788	26	29
		8/14	23,197	23.75	790	26	29
		9/14	22,517	23.71	845	26	29
		10/14	23,125	23.83	844	26	29
		11/14	21,245	23.89	763	26	27
		12/14	21,791	23.79	776	26	27
	<b>135,480</b>		<b>4,806</b>				
TRENDWELL ANTRIM,	VIENNA 31	7/14	26,649	24.86	424	29	30
		8/14	26,890	24.66	443	29	30
		9/14	26,179	24.61	432	29	30
		10/14	27,138	24.98	444	29	30
		11/14	25,572	25.11	425	29	29
		12/14	26,828	24.95	434	29	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>159,256</b>		<b>2,602</b>		
TRENDWELL ANTRIM,	VIENNA 34	7/14	12,946	22.82	556	14	30
		8/14	12,464	22.97	552	14	29
		9/14	12,409	23.12	540	14	30
		10/14	12,674	23.23	554	14	29
		11/14	12,541	22.85	534	14	30
		12/14	12,367	23.17	551	14	28
			<b>75,401</b>		<b>3,287</b>		
TRENDWELL ANTRIM,	WOLF CREEK	7/14	26,964	12.77	964	19	46
		8/14	26,487	13.26	853	19	45
		9/14	25,154	13.55	846	19	44
		10/14	26,406	13.08	913	19	45
		11/14	24,912	13.67	989	19	44
		12/14	22,944	18.08	883	19	39
			<b>152,867</b>		<b>5,448</b>		
TRENDWELL ANTRIM,	WOLF CREEK II	7/14	1,431	12.77	0	1	46
		8/14	1,406	13.26	0	1	45
		9/14	1,350	13.55	0	1	45
		10/14	1,396	13.08	0	1	45
		11/14	1,327	13.67	0	1	44
		12/14	1,127	18.08	0	1	36
			<b>8,037</b>		<b>0</b>		
<b>TRENDWELL ANTRIM, INC - REPORTER TOTALS:</b>			<b>1,764,081</b>		<b>84,121</b>		
WARD LAKE ENERGY	ANTRIM RESOURCES 1	1/14	1,173	19.37	0	8	5
		2/14	653	19.37	0	8	3
		3/14	1,231	19.37	0	8	5
		4/14	1,323	7.16	0	8	6
		5/14	1,883	7.16	0	8	8
		6/14	1,721	7.16	0	8	7
		7/14	1,842	7.16	0	8	7
		8/14	1,737	7.16	0	8	7
		9/14	1,819	19.62	0	8	8
		10/14	1,836	19.62	0	8	7
		11/14	1,622	19.62	0	8	7
		12/14	1,647	19.62	0	8	7
			<b>18,487</b>		<b>0</b>		
WARD LAKE ENERGY	ANTRIM RESOURCES 2	1/14	753	19.37	116	3	8
		2/14	1,163	19.37	112	3	14
		3/14	346	19.37	124	3	4
		4/14	235	7.16	138	3	3
		5/14	412	7.16	130	3	4
		6/14	299	7.16	120	3	3
		7/14	270	7.16	124	3	3
		8/14	190	7.16	124	3	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ANTRIM RESOURCES 2	9/14	256	19.62	120	3	3
		10/14	205	19.62	124	3	2
		11/14	169	19.62	120	3	2
		12/14	100	19.62	104	3	1
			<b>4,398</b>		<b>1,456</b>		
WARD LAKE ENERGY	ASIALA A4-35	1/14	2,000	9.13	1,100	1	65
		2/14	1,959	9.13	978	1	70
		3/14	2,057	9.13	1,028	1	66
		4/14	1,992	7.89	965	1	66
		5/14	2,148	7.89	1,008	1	69
		6/14	2,099	7.89	894	1	70
		7/14	2,214	7.89	863	1	71
		8/14	2,109	7.89	923	1	68
		9/14	2,001	9.01	1,073	1	67
		10/14	2,161	9.01	1,064	1	70
		11/14	1,973	9.01	1,478	1	66
		12/14	2,077	9.01	1,748	1	67
			<b>24,790</b>		<b>13,122</b>		
WARD LAKE ENERGY	BAGLEY 23	1/14	4,879	24.21	133	14	11
		2/14	4,615	24.21	188	14	12
		3/14	4,794	24.21	181	14	11
		4/14	4,800	23.60	81	14	11
		5/14	5,157	23.60	85	14	12
		6/14	4,789	23.60	179	14	11
		7/14	5,405	23.60	243	14	12
		8/14	5,352	23.60	192	14	12
		9/14	5,110	24.17	192	14	12
		10/14	5,150	24.17	134	14	12
		11/14	4,339	24.17	0	14	10
		12/14	4,308	24.17	0	14	10
			<b>58,698</b>		<b>1,608</b>		
WARD LAKE ENERGY	BAGLEY 23A	1/14	1,664	23.45	0	3	18
		2/14	1,469	23.45	0	3	17
		3/14	1,584	23.45	0	3	17
		4/14	1,468	22.41	0	3	16
		5/14	1,480	22.41	0	3	16
		6/14	1,475	22.41	0	3	16
		7/14	1,607	22.41	0	3	17
		8/14	1,572	22.41	0	3	17
		9/14	1,458	23.22	0	3	16
		10/14	1,504	23.22	0	3	16
		11/14	1,409	23.22	0	3	16
12/14	1,422	23.22	0	3	15		
	<b>18,112</b>		<b>0</b>				
WARD LAKE ENERGY	BAGLEY 24	1/14	1,004	22.30	0	4	8
		2/14	953	22.30	0	4	9
		3/14	997	22.30	0	4	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BAGLEY 24	4/14	1,021	21.63	0	4	9		
		5/14	1,056	21.63	0	4	9		
		6/14	892	21.63	0	4	7		
		7/14	1,000	21.63	0	4	8		
		8/14	1,027	21.63	0	4	8		
		9/14	978	21.37	0	4	8		
		10/14	1,053	21.37	0	4	8		
		11/14	983	21.37	0	4	8		
		12/14	1,011	21.37	0	4	8		
					<b>11,975</b>		<b>0</b>		
		WARD LAKE ENERGY	BAGLEY 400	1/14	1,304	16.97	0	7	6
				2/14	1,237	16.97	0	7	6
3/14	1,344			16.97	0	7	6		
4/14	1,289			16.96	0	7	6		
5/14	1,341			16.96	0	8	5		
6/14	1,232			16.96	0	7	6		
7/14	1,340			16.96	0	7	6		
8/14	1,269			16.96	0	7	6		
9/14	1,285			16.84	0	7	6		
10/14	1,340			16.84	0	7	6		
11/14	1,259			16.84	0	7	6		
12/14	1,136			16.84	0	7	5		
			<b>15,376</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE	1/14	1,330	12.92	4,496	7	6		
		2/14	1,680	12.92	7,049	11	5		
		3/14	2,227	12.59	10,070	10	7		
		4/14	2,175	12.48	8,906	9	8		
		5/14	2,349	12.48	8,731	9	8		
		6/14	2,270	12.82	8,053	9	8		
		7/14	2,379	12.47	7,990	9	9		
		8/14	2,209	12.81	7,879	9	8		
		9/14	2,045	12.40	7,326	9	8		
		10/14	2,159	12.40	6,987	9	8		
		11/14	1,623	12.69	4,691	9	6		
		12/14	1,979	12.80	5,794	9	7		
			<b>24,425</b>		<b>87,972</b>				
WARD LAKE ENERGY	BEAR LAKE 1	1/14	462	12.92	1,559	1	15		
		2/14	454	12.92	1,900	1	16		
		3/14	411	12.59	1,858	1	13		
		4/14	398	12.48	1,629	1	13		
		5/14	442	12.48	1,643	1	14		
		6/14	441	12.82	1,565	1	15		
		7/14	480	12.47	1,610	1	15		
		8/14	445	12.81	1,584	1	14		
		9/14	412	12.40	1,476	1	14		
		10/14	456	12.40	1,474	1	15		
		11/14	421	12.69	1,216	1	14		
		12/14	412	12.80	1,206	1	13		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			5,234		18,720		
WARD LAKE ENERGY	BEAR LAKE 10	1/14	28	12.92	95	1	1
		2/14	27	12.92	110	1	1
		3/14	19	12.59	88	1	1
		4/14	27	12.48	112	1	1
		5/14	79	12.48	293	1	3
		6/14	101	12.82	361	1	3
		7/14	110	12.47	372	1	4
		8/14	90	12.81	321	1	3
		9/14	92	12.40	329	1	3
		10/14	97	12.40	317	1	3
		11/14	93	12.69	270	1	3
		12/14	122	12.80	359	1	4
			885		3,027		
WARD LAKE ENERGY	BEAR LAKE 12/11	1/14	681	12.92	2,300	3	7
		2/14	633	12.92	2,656	3	8
		3/14	589	12.59	2,663	3	6
		4/14	741	12.48	3,033	3	8
		5/14	189	12.48	703	3	2
		6/14	37	12.82	133	2	1
		7/14	42	12.47	142	2	1
		8/14	22	12.81	78	2	0
		9/14	21	12.40	74	2	0
		10/14	48	12.40	156	2	1
		11/14	74	12.69	215	2	1
		12/14	32	12.80	91	2	1
			3,109		12,244		
WARD LAKE ENERGY	BEAR LAKE 14	1/14	1,683	12.92	5,687	2	27
		2/14	1,510	12.92	6,333	2	27
		3/14	1,210	12.59	5,471	2	20
		4/14	1,061	12.48	4,344	2	18
		5/14	1,090	12.48	4,049	2	18
		6/14	902	12.82	3,203	1	30
		7/14	840	12.47	2,821	1	27
		8/14	768	12.81	2,739	1	25
		9/14	655	12.40	2,348	1	22
		10/14	660	12.40	2,138	1	21
		11/14	616	12.69	1,780	1	21
		12/14	598	12.80	1,753	1	19
			11,593		42,666		
WARD LAKE ENERGY	BEAR LAKE 15	1/14	8	9.13	5	1	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 15	8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
			<b>8</b>		<b>5</b>		
WARD LAKE ENERGY	BEAR LAKE 2/11	1/14	2,081	12.92	7,030	3	22
		2/14	2,156	12.92	9,045	3	26
		3/14	3,365	12.59	15,210	3	36
		4/14	2,531	12.48	10,363	3	28
		5/14	3,068	12.48	11,406	4	25
		6/14	3,177	12.82	11,274	4	26
		7/14	3,562	12.47	11,957	4	29
		8/14	3,449	12.81	12,298	4	28
		9/14	3,374	12.40	12,090	4	28
		10/14	3,478	12.40	11,252	4	28
		11/14	3,387	12.69	9,783	4	28
		12/14	3,127	12.80	9,158	4	25
			<b>36,755</b>		<b>130,866</b>		
WARD LAKE ENERGY	BEAR LAKE 22/23	1/14	3,501	9.13	1,925	3	38
		2/14	3,572	9.13	1,784	3	43
		3/14	3,653	9.13	1,826	3	39
		4/14	3,252	7.89	1,576	3	36
		5/14	3,008	7.89	1,411	3	32
		6/14	2,473	7.89	1,054	3	27
		7/14	2,398	7.89	935	3	26
		8/14	2,079	7.89	910	3	22
		9/14	2,373	9.01	1,272	3	26
		10/14	2,697	9.01	1,329	3	29
		11/14	2,865	9.01	2,147	3	32
		12/14	3,078	9.01	2,590	3	33
	<b>34,949</b>		<b>18,759</b>				
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	1/14	6,503	9.13	3,575	4	52
		2/14	6,369	9.13	3,181	4	57
		3/14	6,261	9.13	3,129	4	50
		4/14	6,307	7.89	3,057	4	53
		5/14	6,958	7.89	3,265	4	56
		6/14	8,966	7.89	3,819	4	75
		7/14	9,279	7.89	3,618	4	75
		8/14	9,145	7.89	4,003	4	74
		9/14	8,775	9.01	4,704	4	73
		10/14	9,432	9.01	4,646	4	76
		11/14	8,658	9.01	6,487	4	72
12/14	8,882	9.01	7,475	4	72		
	<b>95,535</b>		<b>50,959</b>				
WARD LAKE ENERGY	BEAR LAKE 27	1/14	1,018	9.13	560	3	11
		2/14	1,083	9.13	541	3	13

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 3	12/14	1,877	12.80	5,498	1	61
			<b>21,730</b>		<b>77,887</b>		
WARD LAKE ENERGY	BEAR LAKE WEST	1/14	204	13.49	53	1	7
		2/14	127	13.49	36	1	5
		3/14	138	13.49	39	1	4
		4/14	148	13.10	42	1	5
		5/14	581	13.10	155	2	9
		6/14	617	13.10	139	2	10
		7/14	731	13.10	396	2	12
		8/14	1,060	13.10	591	2	17
		9/14	1,007	13.10	653	2	17
		10/14	1,148	13.05	824	2	19
		11/14	1,022	13.05	495	2	17
		12/14	1,106	13.05	476	2	18
			<b>7,889</b>		<b>3,899</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21257	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21258	1/14	613	13.49	158	1	20
		2/14	346	13.49	96	1	12
		3/14	345	13.49	98	1	11
		4/14	289	13.10	82	1	10
		5/14	627	13.10	167	1	20
		6/14	710	13.10	160	1	24
		7/14	761	13.10	412	1	25
		8/14	780	13.10	434	1	25
		9/14	698	13.10	452	1	23
		10/14	710	13.05	510	1	23
		11/14	567	13.05	275	1	19
		12/14	634	13.05	273	1	20
			<b>7,080</b>		<b>3,117</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21263	1/14	1,213	13.49	314	1	39
		2/14	1,158	13.49	323	1	41
		3/14	1,254	13.49	354	1	40
		4/14	1,096	13.10	309	1	37
		5/14	1,260	13.10	336	1	41
		6/14	1,330	13.10	300	1	44

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21263	7/14	1,466	13.10	794	1	47
		8/14	1,446	13.10	805	1	47
		9/14	1,359	13.10	880	1	45
		10/14	1,470	13.05	1,056	1	47
		11/14	1,224	13.05	593	1	41
		12/14	1,304	13.05	561	1	42
					<b>15,580</b>		<b>6,625</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21264	1/14	259	13.49	67	1	8
		2/14	248	13.49	69	1	9
		3/14	241	13.49	68	1	8
		4/14	220	13.10	62	1	7
		5/14	227	13.10	61	1	7
		6/14	204	13.10	46	1	7
		7/14	195	13.10	106	1	6
		8/14	176	13.10	98	1	6
		9/14	124	13.10	80	1	4
		10/14	70	13.05	50	1	2
		11/14	47	13.05	23	1	2
		12/14	11	13.05	5	1	0
			<b>2,022</b>		<b>735</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21265	1/14	845	13.49	219	1	27
		2/14	820	13.49	229	1	29
		3/14	836	13.49	236	1	27
		4/14	789	13.10	223	1	26
		5/14	1,011	13.10	270	1	33
		6/14	914	13.10	206	1	30
		7/14	968	13.10	524	1	31
		8/14	933	13.10	519	1	30
		9/14	937	13.10	608	1	31
		10/14	1,042	13.05	748	1	34
		11/14	858	13.05	415	1	29
		12/14	1,019	13.05	439	1	33
			<b>10,972</b>		<b>4,636</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21266	1/14	766	13.49	198	1	25
		2/14	677	13.49	189	1	24
		3/14	726	13.49	205	1	23
		4/14	612	13.10	173	1	20
		5/14	684	13.10	183	1	22
		6/14	647	13.10	146	1	22
		7/14	684	13.10	371	1	22
		8/14	789	13.10	440	1	25
		9/14	836	13.10	542	1	28
		10/14	952	13.05	684	1	31
		11/14	899	13.05	436	1	30
		12/14	996	13.05	429	1	32
			<b>9,268</b>		<b>3,996</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21271	1/14	943	13.49	244	1	30

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE WEST-21271	2/14	861	13.49	240	1	31		
		3/14	784	13.49	222	1	25		
		4/14	887	13.10	250	1	30		
		5/14	953	13.10	254	1	31		
		6/14	957	13.10	216	1	32		
		7/14	847	13.10	459	1	27		
		8/14	916	13.10	510	1	30		
		9/14	888	13.10	575	1	30		
		10/14	998	13.05	717	1	32		
		11/14	857	13.05	415	1	29		
		12/14	808	13.05	348	1	26		
					<b>10,699</b>		<b>4,450</b>		
		WARD LAKE ENERGY	BEAR LAKE WEST-21275	1/14	864	13.49	223	1	28
2/14	794			13.49	221	1	28		
3/14	924			13.49	261	1	30		
4/14	748			13.10	211	1	25		
5/14	833			13.10	222	1	27		
6/14	815			13.10	184	1	27		
7/14	850			13.10	460	1	27		
8/14	858			13.10	478	1	28		
9/14	847			13.10	549	1	28		
10/14	929			13.05	667	1	30		
11/14	848			13.05	411	1	28		
12/14	849			13.05	365	1	27		
					<b>10,159</b>		<b>4,252</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21276	1/14	1,297	13.49	336	1	42		
		2/14	1,236	13.49	345	1	44		
		3/14	1,414	13.49	399	1	46		
		4/14	1,289	13.10	364	1	43		
		5/14	1,355	13.10	362	1	44		
		6/14	1,374	13.10	310	1	46		
		7/14	1,442	13.10	781	1	47		
		8/14	1,495	13.10	833	1	48		
		9/14	1,445	13.10	937	1	48		
		10/14	1,549	13.05	1,113	1	50		
		11/14	1,420	13.05	688	1	47		
		12/14	1,156	13.05	497	1	37		
					<b>16,472</b>		<b>6,965</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21277	1/14	1,468	13.49	380	1	47		
		2/14	1,376	13.49	384	1	49		
		3/14	1,335	13.49	377	1	43		
		4/14	1,363	13.10	385	1	45		
		5/14	1,420	13.10	379	1	46		
		6/14	1,372	13.10	310	1	46		
		7/14	1,542	13.10	835	1	50		
		8/14	1,471	13.10	819	1	47		
		9/14	1,481	13.10	960	1	49		
		10/14	1,622	13.05	1,165	1	52		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21277	11/14	1,474	13.05	714	1	49
		12/14	1,694	13.05	729	1	55
			<b>17,618</b>		<b>7,437</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21278	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	49	13.10	14	1	2
		5/14	52	13.10	14	1	2
		6/14	57	13.10	13	1	2
		7/14	232	13.10	126	1	7
		8/14	401	13.10	224	1	13
		9/14	398	13.10	258	1	13
		10/14	443	13.05	318	1	14
		11/14	409	13.05	198	1	14
		12/14	438	13.05	189	1	14
			<b>2,479</b>		<b>1,354</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21279	1/14	615	13.49	159	1	20
		2/14	573	13.49	160	1	20
		3/14	671	13.49	189	1	22
		4/14	515	13.10	145	1	17
		5/14	564	13.10	151	1	18
		6/14	536	13.10	121	1	18
		7/14	559	13.10	303	1	18
		8/14	550	13.10	307	1	18
		9/14	562	13.10	364	1	19
		10/14	619	13.05	444	1	20
		11/14	569	13.05	276	1	19
		12/14	626	13.05	269	1	20
			<b>6,959</b>		<b>2,888</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21280	1/14	0	0.00	0	0	0
		2/14	7	13.49	2	1	0
		3/14	138	13.49	39	1	4
		4/14	219	13.10	62	1	7
		5/14	235	13.10	63	1	8
		6/14	204	13.10	46	1	7
		7/14	243	13.10	131	1	8
		8/14	251	13.10	140	1	8
		9/14	238	13.10	154	1	8
		10/14	248	13.05	178	1	8
		11/14	213	13.05	103	1	7
		12/14	220	13.05	95	1	7
			<b>2,216</b>		<b>1,013</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21314	1/14	357	13.49	92	1	12
		2/14	416	13.49	116	1	15
		3/14	410	13.49	116	1	13
		4/14	362	13.10	102	1	12
		5/14	426	13.10	114	1	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21314	6/14	426	13.10	96	1	14
		7/14	479	13.10	260	1	15
		8/14	457	13.10	255	1	15
		9/14	391	13.10	253	1	13
		10/14	428	13.05	307	1	14
		11/14	377	13.05	182	1	13
		12/14	389	13.05	167	1	13
					<b>4,918</b>		<b>2,060</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21315	1/14	687	13.49	178	1	22
		2/14	647	13.49	180	1	23
		3/14	707	13.49	200	1	23
		4/14	602	13.10	170	1	20
		5/14	559	13.10	149	1	18
		6/14	324	13.10	73	1	11
		7/14	157	13.10	85	1	5
		8/14	63	13.10	35	1	2
		9/14	6	13.10	4	1	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
			<b>3,752</b>		<b>1,074</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21316	1/14	75	13.49	19	1	2
		2/14	71	13.49	20	1	3
		3/14	128	13.49	36	1	4
		4/14	145	13.10	41	1	5
		5/14	172	13.10	46	1	6
		6/14	173	13.10	39	1	6
		7/14	158	13.10	86	1	5
		8/14	136	13.10	76	1	4
		9/14	71	13.10	46	1	2
		10/14	37	13.05	27	1	1
		11/14	31	13.05	15	1	1
		12/14	17	13.05	7	1	1
			<b>1,214</b>		<b>458</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21317	1/14	2,029	13.49	525	1	65
		2/14	1,923	13.49	536	1	69
		3/14	1,413	13.49	399	1	46
		4/14	1,693	13.10	478	1	56
		5/14	2,007	13.10	536	1	65
		6/14	1,971	13.10	445	1	66
		7/14	2,059	13.10	1,115	1	66
		8/14	2,073	13.10	1,155	1	67
		9/14	2,035	13.10	1,319	1	68
		10/14	2,243	13.05	1,611	1	72
		11/14	2,018	13.05	978	1	67
		12/14	2,118	13.05	911	1	68
			<b>23,582</b>		<b>10,008</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21318	1/14	1,269	13.49	328	1	41
		2/14	1,229	13.49	343	1	44
		3/14	1,280	13.49	362	1	41
		4/14	1,153	13.10	325	1	38
		5/14	1,482	13.10	396	1	48
		6/14	1,355	13.10	306	1	45
		7/14	1,261	13.10	683	1	41
		8/14	1,244	13.10	693	1	40
		9/14	1,168	13.10	757	1	39
		10/14	1,381	13.05	992	1	45
		11/14	1,288	13.05	624	1	43
		12/14	1,329	13.05	572	1	43
					<b>15,439</b>		<b>6,381</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21319	1/14	412	13.49	107	1	13
		2/14	391	13.49	109	1	14
		3/14	440	13.49	124	1	14
		4/14	363	13.10	102	1	12
		5/14	405	13.10	108	1	13
		6/14	400	13.10	90	1	13
		7/14	422	13.10	229	1	14
		8/14	422	13.10	235	1	14
		9/14	334	13.10	216	1	11
		10/14	422	13.05	303	1	14
		11/14	416	13.05	202	1	14
		12/14	454	13.05	195	1	15
					<b>4,881</b>		<b>2,020</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21324	1/14	0	0.00	0	0	0
		2/14	167	13.49	46	1	6
		3/14	642	13.49	181	1	21
		4/14	115	13.10	32	1	4
		5/14	11	13.10	3	1	0
		6/14	1	13.10	0	1	0
		7/14	1	13.10	0	1	0
		8/14	1	13.10	1	1	0
		9/14	1	13.10	0	1	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
					<b>939</b>		<b>263</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21337	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21337	10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BOND D2-19	1/14	1,255	9.13	690	1	40
		2/14	1,082	9.13	540	1	39
		3/14	988	9.13	494	1	32
		4/14	914	7.89	443	1	30
		5/14	267	7.89	125	1	9
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	222	7.89	97	1	7
		9/14	511	9.01	274	1	17
		10/14	600	9.01	295	1	19
		11/14	607	9.01	454	1	20
		12/14	677	9.01	570	1	22
			<b>7,123</b>		<b>3,982</b>		
WARD LAKE ENERGY	BRILEY 26	1/14	27,478	17.34	4,236	22	40
		2/14	23,346	17.48	3,498	22	38
		3/14	25,981	17.47	4,842	22	38
		4/14	25,952	16.97	4,484	22	39
		5/14	27,283	16.97	4,510	22	40
		6/14	26,477	16.97	4,273	22	40
		7/14	27,022	17.32	4,385	22	40
		8/14	27,370	17.33	4,426	22	40
		9/14	26,276	17.87	4,339	22	40
		10/14	26,515	17.87	4,677	22	39
		11/14	25,717	17.57	4,562	22	39
		12/14	26,060	17.76	4,619	22	38
			<b>315,477</b>		<b>52,851</b>		
WARD LAKE ENERGY	BRILEY 8	1/14	19,130	6.04	12,017	25	25
		2/14	16,323	6.04	10,530	25	23
		3/14	19,179	6.04	12,085	25	25
		4/14	17,864	6.05	12,205	25	24
		5/14	18,538	6.05	13,096	25	24
		6/14	17,094	6.05	14,226	25	23
		7/14	17,680	6.05	12,813	25	23
		8/14	16,314	6.05	10,923	25	21
		9/14	15,524	6.08	9,984	25	21
		10/14	16,284	6.08	10,802	25	21
		11/14	16,220	6.08	8,720	25	22
		12/14	16,122	6.08	12,735	25	21
	<b>206,272</b>		<b>140,136</b>				
WARD LAKE ENERGY	CANADA CREEK RANCH	1/14	11,025	5.17	12,172	31	11
		2/14	9,306	5.17	11,533	31	11
		3/14	10,414	5.17	12,104	31	11
		4/14	10,122	5.30	13,144	31	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	CANADA CREEK RANCH	5/14	11,200	5.30	13,769	31	12		
		6/14	10,667	5.30	14,807	31	11		
		7/14	10,897	5.30	13,419	31	11		
		8/14	10,880	5.30	12,285	31	11		
		9/14	10,472	5.16	13,686	31	11		
		10/14	10,671	5.16	12,653	31	11		
		11/14	9,830	5.16	12,131	31	11		
		12/14	10,578	5.16	13,888	31	11		
					<b>126,062</b>		<b>155,591</b>		
		WARD LAKE ENERGY	CHARLTON 11	1/14	2,871	22.04	2,948	17	5
2/14	2,689			22.04	3,349	17	6		
3/14	2,669			22.04	3,458	17	5		
4/14	2,250			22.76	2,925	17	4		
5/14	2,178			22.76	3,169	17	4		
6/14	2,019			22.76	2,987	17	4		
7/14	1,809			22.76	2,957	17	3		
8/14	1,691			22.76	2,861	17	3		
9/14	1,582			22.33	2,859	17	3		
10/14	1,629			22.33	2,719	17	3		
11/14	1,624			22.33	1,423	17	3		
12/14	1,531			22.33	889	17	3		
			<b>24,542</b>		<b>32,544</b>				
WARD LAKE ENERGY	CHARLTON 12	1/14	4,352	25.09	0	18	8		
		2/14	3,835	25.09	0	18	8		
		3/14	4,120	25.09	0	18	7		
		4/14	3,977	26.35	0	18	7		
		5/14	3,877	26.35	0	18	7		
		6/14	3,581	26.35	0	18	7		
		7/14	3,773	26.35	0	18	7		
		8/14	4,388	26.35	0	18	8		
		9/14	4,201	25.01	0	18	8		
		10/14	4,245	25.01	0	18	8		
		11/14	4,112	25.01	0	18	8		
		12/14	4,145	25.01	0	18	7		
			<b>48,606</b>		<b>0</b>				
WARD LAKE ENERGY	CHARLTON 15	1/14	1,735	23.55	20	1	56		
		2/14	1,366	23.55	20	1	49		
		3/14	1,721	23.55	20	1	56		
		4/14	1,959	23.19	19	1	65		
		5/14	2,056	23.19	23	1	66		
		6/14	1,906	23.19	21	1	64		
		7/14	2,092	23.19	21	1	67		
		8/14	2,210	23.19	24	1	71		
		9/14	2,079	23.38	21	1	69		
		10/14	2,123	23.38	21	1	68		
		11/14	2,100	23.38	20	1	70		
		12/14	2,190	23.38	18	1	71		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>23,537</b>		<b>248</b>		
WARD LAKE ENERGY	CHARLTON 19	1/14	8,435	9.47	1,526	21	13
		2/14	6,656	9.47	1,049	21	11
		3/14	6,906	9.47	412	21	11
		4/14	6,847	10.93	1,291	21	11
		5/14	7,969	11.22	2,053	21	12
		6/14	8,224	11.22	2,059	21	13
		7/14	9,544	11.22	2,023	21	15
		8/14	9,549	11.22	2,151	21	15
		9/14	9,099	9.97	2,076	21	14
		10/14	9,156	9.97	2,258	21	14
		11/14	8,773	9.97	1,910	21	14
		12/14	8,770	9.97	2,027	21	13
			<b>99,928</b>		<b>20,835</b>		
WARD LAKE ENERGY	CHARLTON 2	1/14	65	12.01	0	20	0
		2/14	7	12.01	0	20	0
		3/14	0	0.00	0	0	0
		4/14	138	11.67	0	20	0
		5/14	293	11.67	0	20	0
		6/14	312	11.67	0	20	1
		7/14	241	11.67	0	20	0
		8/14	134	11.67	0	20	0
		9/14	123	10.75	0	20	0
		10/14	115	10.75	0	20	0
		11/14	98	10.75	0	20	0
		12/14	97	10.75	0	20	0
			<b>1,623</b>		<b>0</b>		
WARD LAKE ENERGY	CHARLTON 21	1/14	4,456	13.55	2,961	21	7
		2/14	4,461	13.55	2,179	21	8
		3/14	1,594	13.55	952	21	2
		4/14	1,980	14.16	579	21	3
		5/14	5,457	14.16	1,469	21	8
		6/14	4,593	14.16	2,227	21	7
		7/14	4,725	14.16	2,725	21	7
		8/14	4,268	14.16	2,548	21	7
		9/14	4,396	14.12	2,747	21	7
		10/14	4,555	14.12	2,635	21	7
		11/14	4,407	14.12	2,571	21	7
		12/14	4,045	14.12	2,460	21	6
			<b>48,937</b>		<b>26,053</b>		
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	1/14	7,754	14.80	3,230	18	14
		2/14	6,364	14.88	2,850	18	13
		3/14	6,352	15.22	2,991	18	11
		4/14	6,253	15.48	3,201	18	12
		5/14	8,260	15.48	3,153	18	15
		6/14	7,583	15.48	3,007	18	14
		7/14	8,379	14.83	3,093	18	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	8/14	8,289	14.89	3,328	18	15
		9/14	7,324	15.48	3,071	18	14
		10/14	7,613	15.17	3,919	18	14
		11/14	7,605	15.29	3,528	18	14
		12/14	7,996	15.11	3,693	18	14
					<b>89,772</b>		<b>39,064</b>
WARD LAKE ENERGY	CHARLTON 29 (SOUTH)	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	CHARLTON 30	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	CHARLTON 31	1/14	11,809	9.01	2,107	14	27
		2/14	9,744	9.01	2,001	14	25
		3/14	10,789	9.01	2,434	14	25
		4/14	10,849	8.58	2,501	14	26
		5/14	10,895	8.58	2,726	14	25
		6/14	10,270	8.58	2,352	13	26
		7/14	10,727	8.58	2,556	14	25
		8/14	9,702	8.58	1,769	14	22
		9/14	9,430	8.30	2,379	14	22
		10/14	9,706	8.30	2,495	14	22
		11/14	9,637	8.30	2,167	14	23
		12/14	9,001	8.30	2,814	14	21
			<b>122,559</b>		<b>28,301</b>		
WARD LAKE ENERGY	CHARLTON 32B	1/14	1,038	22.68	0	2	17
		2/14	894	22.68	0	2	16
		3/14	982	22.68	0	2	16
		4/14	953	20.60	0	2	16
		5/14	900	20.60	0	2	15
		6/14	1,078	20.60	0	2	18
		7/14	1,007	20.60	0	2	16
		8/14	947	20.60	0	2	15
		9/14	889	19.70	0	2	15
		10/14	913	19.70	0	2	15
		11/14	868	19.70	0	2	14
		12/14	864	19.70	0	2	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>11,333</b>		<b>0</b>		
WARD LAKE ENERGY	CHARLTON 34	1/14	2,610	25.92	0	6	14
		2/14	1,649	25.92	0	6	10
		3/14	1,419	25.92	0	6	8
		4/14	1,909	18.81	0	6	11
		5/14	2,159	18.81	0	6	12
		6/14	2,060	18.81	0	6	11
		7/14	2,130	18.81	0	6	11
		8/14	2,362	18.81	0	6	13
		9/14	2,355	22.10	0	6	13
		10/14	2,549	22.10	0	6	14
		11/14	2,270	22.10	0	6	13
		12/14	2,019	22.10	0	6	11
			<b>25,491</b>		<b>0</b>		
WARD LAKE ENERGY	CHARLTON 35	1/14	8,204	24.42	1,242	12	22
		2/14	8,200	24.42	1,348	12	24
		3/14	8,589	24.42	1,420	12	23
		4/14	8,467	22.39	1,472	12	24
		5/14	9,059	22.39	1,543	12	24
		6/14	8,559	22.39	1,534	12	24
		7/14	9,320	22.39	1,527	12	25
		8/14	9,098	22.39	1,466	12	24
		9/14	8,648	22.66	1,351	12	24
		10/14	9,313	22.66	1,172	12	25
		11/14	9,033	22.66	978	12	25
		12/14	8,427	22.66	1,163	12	23
			<b>104,917</b>		<b>16,216</b>		
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	1/14	7,621	26.03	42	13	19
		2/14	5,845	26.03	32	13	16
		3/14	5,824	26.03	35	13	14
		4/14	6,331	24.77	32	13	16
		5/14	7,018	24.77	31	13	17
		6/14	6,291	24.77	30	13	16
		7/14	6,690	24.77	51	13	17
		8/14	7,129	24.77	49	13	18
		9/14	6,655	24.58	30	13	17
		10/14	6,504	24.58	31	13	16
		11/14	5,658	24.58	30	13	15
		12/14	5,688	24.58	29	13	14
			<b>77,254</b>		<b>422</b>		
WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	1/14	17,303	10.35	5,196	12	46
		2/14	14,245	10.35	1,135	12	42
		3/14	16,769	10.35	4,875	12	45
		4/14	17,703	10.55	5,630	12	49
		5/14	18,295	10.55	5,381	12	49
		6/14	16,923	10.55	4,603	12	47
		7/14	18,076	10.55	5,937	12	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	8/14	19,296	10.55	5,972	12	52
		9/14	18,413	9.59	6,102	12	51
		10/14	19,162	9.59	6,449	12	51
		11/14	18,238	9.59	6,021	12	51
		12/14	18,715	9.59	4,127	12	50
					<b>213,138</b>		<b>61,428</b>
WARD LAKE ENERGY	CHARLTON 9	1/14	208	17.28	0	8	1
		2/14	206	17.28	0	8	1
		3/14	325	17.28	0	8	1
		4/14	298	17.93	310	8	1
		5/14	398	17.93	0	8	2
		6/14	370	17.93	0	8	2
		7/14	407	17.93	0	8	2
		8/14	430	17.93	0	8	2
		9/14	400	17.96	0	8	2
		10/14	408	17.96	80	8	2
		11/14	402	17.96	0	8	2
		12/14	403	17.96	20	8	2
			<b>4,255</b>		<b>410</b>		
WARD LAKE ENERGY	CHESTER 10	1/14	2,902	24.48	0	7	13
		2/14	2,581	23.85	0	7	13
		3/14	2,907	23.87	0	7	13
		4/14	2,706	24.25	0	7	13
		5/14	3,187	24.25	0	7	15
		6/14	3,055	24.25	0	7	15
		7/14	3,277	24.00	0	7	15
		8/14	3,239	24.16	0	7	15
		9/14	3,089	25.05	0	7	15
		10/14	3,013	24.21	0	7	14
		11/14	2,834	24.26	0	7	13
		12/14	2,889	24.32	0	7	13
			<b>35,679</b>		<b>0</b>		
WARD LAKE ENERGY	CHESTER 18	1/14	19,183	18.47	5,098	52	12
		2/14	17,766	18.12	7,101	52	12
		3/14	17,813	18.05	5,802	52	11
		4/14	17,267	18.20	6,441	52	11
		5/14	17,391	18.20	6,753	52	11
		6/14	17,278	18.20	6,081	52	11
		7/14	18,609	18.20	7,850	52	12
		8/14	17,904	18.33	9,206	52	11
		9/14	16,888	18.85	3,395	52	11
		10/14	17,537	18.47	6,445	52	11
		11/14	16,440	18.39	5,515	52	11
		12/14	16,538	18.44	3,140	52	10
			<b>210,614</b>		<b>72,827</b>		
WARD LAKE ENERGY	CHESTER 22	1/14	11,440	18.64	2,946	24	15
		2/14	9,981	18.64	2,622	24	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	CHESTER 22	3/14	10,862	18.64	2,068	24	15		
		4/14	9,923	18.14	2,392	24	14		
		5/14	10,566	18.14	2,639	24	14		
		6/14	11,009	18.14	2,367	24	15		
		7/14	11,148	18.14	2,106	24	15		
		8/14	11,781	18.14	2,444	24	16		
		9/14	10,854	18.40	2,515	24	15		
		10/14	12,012	18.40	2,530	24	16		
		11/14	11,393	18.40	9,406	24	16		
		12/14	11,613	18.40	3,512	24	16		
					<b>132,582</b>		<b>37,547</b>		
		WARD LAKE ENERGY	CHESTER 23	1/14	14,305	6.98	4,850	25	18
				2/14	12,836	6.98	1,819	25	18
3/14	14,058			6.98	4,119	25	18		
4/14	13,108			6.80	3,857	25	17		
5/14	13,458			6.80	3,675	25	17		
6/14	13,152			6.80	3,431	25	18		
7/14	14,003			6.80	3,316	25	18		
8/14	13,461			6.80	2,261	25	17		
9/14	13,178			6.34	3,519	25	18		
10/14	13,969			6.34	7,918	25	18		
11/14	13,689			6.34	5,851	25	18		
12/14	14,096			6.34	5,463	25	18		
					<b>163,313</b>		<b>50,079</b>		
WARD LAKE ENERGY	CHESTER 27	1/14	1,685	25.70	31	5	11		
		2/14	1,939	25.70	110	5	14		
		3/14	2,313	25.70	116	5	15		
		4/14	2,352	17.95	109	5	16		
		5/14	2,497	17.95	122	5	16		
		6/14	2,378	17.95	58	5	16		
		7/14	2,591	17.95	33	5	17		
		8/14	2,004	17.95	31	5	13		
		9/14	2,577	23.07	0	5	17		
		10/14	2,590	23.07	0	5	17		
		11/14	2,426	23.07	0	5	16		
		12/14	2,285	23.07	0	5	15		
					<b>27,637</b>		<b>610</b>		
WARD LAKE ENERGY	COE C4-34	1/14	1,277	9.13	702	1	41		
		2/14	1,230	9.13	614	1	44		
		3/14	1,255	9.13	627	1	40		
		4/14	1,198	7.89	581	1	40		
		5/14	1,313	7.89	616	1	42		
		6/14	1,251	7.89	533	1	42		
		7/14	1,276	7.89	498	1	41		
		8/14	1,249	7.89	547	1	40		
		9/14	1,189	9.01	638	1	40		
		10/14	1,269	9.01	625	1	41		
		11/14	1,162	9.01	870	1	39		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	COE C4-34	12/14	1,209	9.01	1,018	1	39
			<b>14,878</b>		<b>7,869</b>		
WARD LAKE ENERGY	DEAN	1/14	10,419	12.92	35,202	6	56
		2/14	9,928	12.92	41,648	6	59
		3/14	10,035	12.59	45,370	6	54
		4/14	9,444	12.48	38,664	6	52
		5/14	10,395	12.48	38,639	6	56
		6/14	9,524	12.82	33,787	6	53
		7/14	9,266	12.47	31,110	6	50
		8/14	8,793	12.81	31,358	6	47
		9/14	8,390	12.40	30,059	6	47
		10/14	9,317	12.40	30,144	6	50
		11/14	8,447	12.69	24,397	6	47
		12/14	8,747	12.80	25,611	6	47
			<b>112,705</b>		<b>405,989</b>		
WARD LAKE ENERGY	DOVER 24	1/14	972	15.14	402	3	10
		2/14	1,115	15.14	307	3	13
		3/14	1,130	15.14	336	3	12
		4/14	1,179	16.38	420	3	13
		5/14	1,282	16.38	448	3	14
		6/14	1,178	16.38	407	3	13
		7/14	1,254	16.38	370	3	13
		8/14	1,202	16.38	383	3	13
		9/14	1,208	16.16	410	3	13
		10/14	1,250	16.16	422	3	13
		11/14	1,136	16.16	380	3	13
		12/14	1,006	16.16	321	3	11
			<b>13,912</b>		<b>4,606</b>		
WARD LAKE ENERGY	EDGEWOOD CLUB EAST	1/14	12,021	14.85	567	12	32
		2/14	11,086	14.85	512	12	33
		3/14	12,375	14.85	595	12	33
		4/14	12,302	14.32	525	12	34
		5/14	11,805	14.32	521	12	32
		6/14	11,609	14.32	517	12	32
		7/14	13,232	14.32	592	12	36
		8/14	13,089	14.32	642	12	35
		9/14	12,515	15.27	691	12	35
		10/14	12,381	15.27	665	12	33
		11/14	11,777	15.27	573	12	33
		12/14	12,213	15.27	678	12	33
			<b>146,405</b>		<b>7,078</b>		
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	1/14	20,322	13.70	942	15	44
		2/14	18,328	13.55	831	15	44
		3/14	20,080	13.67	949	15	43
		4/14	19,583	13.69	829	15	44
		5/14	19,553	13.69	855	15	42
		6/14	19,670	13.65	869	15	44

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	7/14	22,217	13.75	985	15	48
		8/14	22,049	13.89	1,073	15	47
		9/14	21,303	14.09	1,158	15	47
		10/14	21,420	14.05	1,133	15	46
		11/14	20,857	13.93	998	15	46
		12/14	22,139	14.02	1,210	15	48
					<b>247,521</b>		<b>11,832</b>
WARD LAKE ENERGY	ELEVEN/TWELVE	1/14	372	12.92	1,259	2	6
		2/14	578	12.92	2,425	2	10
		3/14	305	12.59	1,381	1	10
		4/14	370	12.48	1,515	2	6
		5/14	347	12.48	1,291	2	6
		6/14	414	12.82	1,469	2	7
		7/14	373	12.47	1,255	2	6
		8/14	420	12.81	1,500	2	7
		9/14	521	12.40	1,867	2	9
		10/14	239	12.40	771	2	4
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
					<b>3,939</b>		<b>14,733</b>
WARD LAKE ENERGY	ELMAC HILLS 7	1/14	5,388	4.86	95	1	174
		2/14	5,312	4.86	74	1	190
		3/14	5,803	4.86	79	1	187
		4/14	5,842	4.70	206	1	195
		5/14	5,780	4.70	84	1	186
		6/14	5,526	4.70	205	1	184
		7/14	6,305	4.70	392	1	203
		8/14	6,187	4.70	262	1	200
		9/14	5,503	4.95	59	1	183
		10/14	5,703	4.95	92	1	184
		11/14	5,310	4.95	128	1	177
		12/14	5,345	4.95	77	1	172
					<b>68,004</b>		<b>1,753</b>
WARD LAKE ENERGY	GIRVEN	1/14	775	12.92	2,621	2	12
		2/14	707	12.92	2,969	2	13
		3/14	723	12.59	3,271	2	12
		4/14	591	12.48	2,422	2	10
		5/14	555	12.48	2,065	2	9
		6/14	494	12.82	1,752	1	16
		7/14	223	12.47	748	1	7
		8/14	183	12.81	655	1	6
		9/14	151	12.40	541	1	5
		10/14	41	12.40	131	1	1
		11/14	3	12.69	10	1	0
		12/14	32	12.80	95	1	1
			<b>4,478</b>		<b>17,280</b>		
WARD LAKE ENERGY	GIRVEN 11-6	1/14	1,802	12.92	6,091	1	58

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	GIRVEN 11-6	2/14	1,815	12.92	7,617	1	65		
		3/14	1,926	12.59	8,708	1	62		
		4/14	1,551	12.48	6,351	1	52		
		5/14	1,289	12.48	4,795	1	42		
		6/14	851	12.82	3,023	1	28		
		7/14	1,484	12.47	4,986	1	48		
		8/14	1,206	12.81	4,299	1	39		
		9/14	1,039	12.40	3,721	1	35		
		10/14	1,164	12.40	3,768	1	38		
		11/14	898	12.69	2,593	1	30		
		12/14	743	12.80	2,174	1	24		
					<b>15,768</b>		<b>58,126</b>		
		WARD LAKE ENERGY	GUSTAFSON	1/14	6,353	9.13	3,493	7	29
2/14	6,079			9.13	3,037	7	31		
3/14	6,710			9.13	3,353	7	31		
4/14	6,783			7.89	3,288	7	32		
5/14	7,699			7.89	3,613	7	35		
6/14	7,431			7.89	3,165	7	35		
7/14	7,940			7.89	3,096	7	37		
8/14	7,778			7.89	3,405	7	36		
9/14	7,220			9.01	3,870	7	34		
10/14	7,237			9.01	3,565	7	33		
11/14	7,179			9.01	5,379	7	34		
12/14	7,482			9.01	6,296	7	34		
					<b>85,891</b>		<b>45,560</b>		
WARD LAKE ENERGY	HAYES 12	1/14	4,988	20.13	0	10	16		
		2/14	4,537	20.13	0	10	16		
		3/14	4,903	20.13	0	10	16		
		4/14	4,741	20.24	80	10	16		
		5/14	4,887	20.24	0	10	16		
		6/14	4,711	20.24	20	10	16		
		7/14	4,814	20.24	5	10	16		
		8/14	4,860	20.24	0	10	16		
		9/14	4,667	20.23	10	10	16		
		10/14	4,581	20.23	0	10	15		
		11/14	4,422	20.23	10	10	15		
		12/14	4,554	20.23	0	10	15		
					<b>56,665</b>		<b>125</b>		
WARD LAKE ENERGY	HOWES B4-21	1/14	0	0.00	0	0	0		
		2/14	0	0.00	0	0	0		
		3/14	0	0.00	0	0	0		
		4/14	0	0.00	0	0	0		
		5/14	0	0.00	0	0	0		
		6/14	0	0.00	0	0	0		
		7/14	0	0.00	0	0	0		
		8/14	0	0.00	0	0	0		
		9/14	0	0.00	0	0	0		
		10/14	0	0.00	0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	HOWES B4-21	11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	HOWES/VILLAGE	1/14	2,671	10.21	3,755	2	43
		2/14	3,471	10.14	4,387	2	62
		3/14	3,600	10.19	4,732	2	58
		4/14	3,703	10.06	5,270	2	62
		5/14	4,222	10.06	5,592	2	68
		6/14	4,120	10.15	5,029	2	69
		7/14	4,414	10.31	5,104	2	71
		8/14	4,093	10.25	5,354	2	66
		9/14	3,888	10.06	4,857	2	65
		10/14	4,040	10.06	4,707	2	65
		11/14	3,766	10.43	5,359	2	63
		12/14	3,981	10.25	5,175	2	64
			<b>45,969</b>		<b>59,321</b>		
WARD LAKE ENERGY	JOHNSON 35	1/14	1,657	9.13	911	1	53
		2/14	1,593	9.13	796	1	57
		3/14	1,673	9.13	836	1	54
		4/14	1,631	7.89	791	1	54
		5/14	1,440	7.89	676	1	46
		6/14	1,256	7.89	535	1	42
		7/14	2,980	7.89	1,162	1	96
		8/14	2,947	7.89	1,290	1	95
		9/14	2,850	9.01	1,528	1	95
		10/14	3,051	9.01	1,503	1	98
		11/14	2,828	9.01	2,118	1	94
		12/14	2,858	9.01	2,406	1	92
			<b>26,764</b>		<b>14,552</b>		
WARD LAKE ENERGY	JOHNSON B1-35	1/14	4,211	9.13	2,315	1	136
		2/14	4,149	9.13	2,072	1	148
		3/14	4,184	9.13	2,091	1	135
		4/14	3,886	7.89	1,883	1	130
		5/14	4,232	7.89	1,986	1	137
		6/14	4,531	7.89	1,930	1	151
		7/14	4,039	7.89	1,575	1	130
		8/14	3,877	7.89	1,697	1	125
		9/14	3,595	9.01	1,927	1	120
		10/14	3,739	9.01	1,842	1	121
		11/14	3,570	9.01	2,675	1	119
		12/14	3,605	9.01	3,034	1	116
			<b>47,618</b>		<b>25,027</b>		
WARD LAKE ENERGY	KALEVA	1/14	10,772	10.21	15,132	4	87
		2/14	10,888	10.14	13,763	4	97
		3/14	12,166	10.19	15,991	4	98
		4/14	11,744	10.06	16,710	4	98
		5/14	12,764	10.06	16,909	4	103

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KALEVA	6/14	12,637	10.15	15,427	4	105
		7/14	13,534	10.31	15,648	4	109
		8/14	12,602	10.25	16,485	4	102
		9/14	11,818	10.06	14,763	4	98
		10/14	12,423	10.06	14,474	4	100
		11/14	10,874	10.43	15,476	4	91
		12/14	11,272	10.25	14,656	4	91
					<b>143,494</b>		<b>185,434</b>
WARD LAKE ENERGY	KITCHEN A1-35	1/14	281	7.23	37	1	9
		2/14	207	7.23	28	1	7
		3/14	231	7.23	32	1	7
		4/14	209	6.84	28	1	7
		5/14	223	6.84	30	1	7
		6/14	180	6.84	25	1	6
		7/14	192	6.84	27	1	6
		8/14	188	6.84	26	1	6
		9/14	154	6.97	22	1	5
		10/14	196	6.97	27	1	6
		11/14	199	6.97	26	1	7
		12/14	188	6.97	26	1	6
			<b>2,448</b>		<b>334</b>		
WARD LAKE ENERGY	KITCHEN B1-33	1/14	1,500	7.23	197	1	48
		2/14	1,244	7.23	168	1	44
		3/14	1,425	7.23	198	1	46
		4/14	1,452	6.84	193	1	48
		5/14	2,080	6.84	280	1	67
		6/14	1,963	6.84	270	1	65
		7/14	2,040	6.84	287	1	66
		8/14	2,059	6.84	283	1	66
		9/14	1,969	6.97	279	1	66
		10/14	2,056	6.97	285	1	66
		11/14	2,083	6.97	270	1	69
		12/14	2,087	6.97	292	1	67
			<b>21,958</b>		<b>3,002</b>		
WARD LAKE ENERGY	KITCHEN B3-33	1/14	624	7.23	82	1	20
		2/14	557	7.23	75	1	20
		3/14	613	7.23	85	1	20
		4/14	575	6.84	77	1	19
		5/14	598	6.84	81	1	19
		6/14	535	6.84	74	1	18
		7/14	576	6.84	81	1	19
		8/14	579	6.84	79	1	19
		9/14	518	6.97	73	1	17
		10/14	623	6.97	86	1	20
		11/14	607	6.97	79	1	20
		12/14	584	6.97	82	1	19
			<b>6,989</b>		<b>954</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN C1-3	1/14	1,748	7.23	229	1	56
		2/14	1,606	7.23	217	1	57
		3/14	1,803	7.23	250	1	58
		4/14	1,726	6.84	230	1	58
		5/14	1,842	6.84	248	1	59
		6/14	1,744	6.84	239	1	58
		7/14	1,829	6.84	258	1	59
		8/14	1,862	6.84	255	1	60
		9/14	1,672	6.97	237	1	56
		10/14	1,817	6.97	252	1	59
		11/14	1,782	6.97	231	1	59
		12/14	1,783	6.97	250	1	58
					<b>21,214</b>		<b>2,896</b>
WARD LAKE ENERGY	KITCHEN C1-33	1/14	1,098	7.23	144	1	35
		2/14	963	7.23	130	1	34
		3/14	1,058	7.23	147	1	34
		4/14	1,010	6.84	135	1	34
		5/14	1,049	6.84	141	1	34
		6/14	1,007	6.84	138	1	34
		7/14	1,081	6.84	152	1	35
		8/14	1,100	6.84	151	1	35
		9/14	1,004	6.97	142	1	33
		10/14	1,101	6.97	153	1	36
		11/14	1,074	6.97	139	1	36
		12/14	1,041	6.97	146	1	34
					<b>12,586</b>		<b>1,718</b>
WARD LAKE ENERGY	KITCHEN C1-35	1/14	937	7.23	123	1	30
		2/14	807	7.23	109	1	29
		3/14	898	7.23	125	1	29
		4/14	857	6.84	114	1	29
		5/14	911	6.84	123	1	29
		6/14	780	6.84	107	1	26
		7/14	841	6.84	118	1	27
		8/14	889	6.84	122	1	29
		9/14	768	6.97	109	1	26
		10/14	926	6.97	128	1	30
		11/14	920	6.97	119	1	31
		12/14	932	6.97	131	1	30
					<b>10,466</b>		<b>1,428</b>
WARD LAKE ENERGY	KITCHEN C2-3	1/14	742	7.23	97	1	24
		2/14	682	7.23	92	1	24
		3/14	755	7.23	105	1	24
		4/14	742	6.84	99	1	25
		5/14	769	6.84	104	1	25
		6/14	715	6.84	98	1	24
		7/14	749	6.84	106	1	24
		8/14	764	6.84	105	1	25
9/14	678	6.97	96	1	23		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN C2-3	10/14	750	6.97	104	1	24
		11/14	729	6.97	94	1	24
		12/14	739	6.97	104	1	24
			<b>8,814</b>		<b>1,204</b>		
WARD LAKE ENERGY	KITCHEN C4-34	1/14	681	7.23	89	1	22
		2/14	544	7.23	74	1	19
		3/14	587	7.23	81	1	19
		4/14	596	6.84	79	1	20
		5/14	582	6.84	78	1	19
		6/14	527	6.84	72	1	18
		7/14	521	6.84	73	1	17
		8/14	511	6.84	70	1	16
		9/14	440	6.97	62	1	15
		10/14	430	6.97	60	1	14
		11/14	413	6.97	53	1	14
		12/14	378	6.97	53	1	12
	<b>6,210</b>		<b>844</b>				
WARD LAKE ENERGY	KITCHEN D1-33	1/14	1,240	7.23	163	1	40
		2/14	1,063	7.23	144	1	38
		3/14	1,245	7.23	173	1	40
		4/14	1,198	6.84	159	1	40
		5/14	1,323	6.84	178	1	43
		6/14	1,258	6.84	173	1	42
		7/14	1,290	6.84	182	1	42
		8/14	1,288	6.84	177	1	42
		9/14	1,165	6.97	165	1	39
		10/14	1,260	6.97	175	1	41
		11/14	1,252	6.97	162	1	42
		12/14	1,311	6.97	184	1	42
	<b>14,893</b>		<b>2,035</b>				
WARD LAKE ENERGY	KITCHEN D1-4	1/14	2,708	7.23	355	1	87
		2/14	2,414	7.23	326	1	86
		3/14	2,708	7.23	376	1	87
		4/14	2,594	6.84	345	1	86
		5/14	2,720	6.84	366	1	88
		6/14	2,382	6.84	327	1	79
		7/14	2,488	6.84	350	1	80
		8/14	2,543	6.84	349	1	82
		9/14	2,245	6.97	318	1	75
		10/14	2,608	6.97	362	1	84
		11/14	2,501	6.97	324	1	83
		12/14	2,494	6.97	349	1	80
	<b>30,405</b>		<b>4,147</b>				
WARD LAKE ENERGY	KITCHEN D3-33	1/14	2,467	7.23	324	1	80
		2/14	2,214	7.23	299	1	79
		3/14	2,495	7.23	346	1	80
		4/14	2,384	6.84	317	1	79

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	KITCHEN D3-33	5/14	2,427	6.84	327	1	78		
		6/14	2,260	6.84	310	1	75		
		7/14	2,408	6.84	339	1	78		
		8/14	2,438	6.84	335	1	79		
		9/14	2,196	6.97	312	1	73		
		10/14	2,416	6.97	335	1	78		
		11/14	2,306	6.97	298	1	77		
		12/14	2,305	6.97	323	1	74		
					<b>28,316</b>		<b>3,865</b>		
		WARD LAKE ENERGY	KITCHEN D4-34	1/14	840	7.23	110	1	27
2/14	782			7.23	106	1	28		
3/14	881			7.23	122	1	28		
4/14	832			6.84	111	1	28		
5/14	875			6.84	118	1	28		
6/14	743			6.84	102	1	25		
7/14	796			6.84	112	1	26		
8/14	815			6.84	112	1	26		
9/14	693			6.97	98	1	23		
10/14	825			6.97	114	1	27		
11/14	793			6.97	103	1	26		
12/14	791			6.97	111	1	26		
					<b>9,666</b>		<b>1,319</b>		
WARD LAKE ENERGY	KITCHEN FARMS SOUTH	1/14	3,046	14.68	1,173	6	16		
		2/14	2,753	14.68	1,192	6	16		
		3/14	3,052	14.68	1,802	6	16		
		4/14	2,361	14.88	1,746	6	13		
		5/14	1,831	14.88	1,891	6	10		
		6/14	2,218	14.88	1,840	6	12		
		7/14	1,068	14.88	2,221	6	6		
		8/14	1,527	14.88	2,478	6	8		
		9/14	1,921	15.37	2,408	6	11		
		10/14	2,096	0.00	2,552	6	11		
		11/14	1,821	15.37	2,746	6	10		
		12/14	1,832	0.00	1,308	6	10		
					<b>25,526</b>		<b>23,357</b>		
WARD LAKE ENERGY	LIVINGSTON 34	1/14	13,040	14.31	707	11	38		
		2/14	11,860	14.31	592	11	39		
		3/14	12,656	14.31	660	11	37		
		4/14	13,293	14.11	943	11	40		
		5/14	14,910	14.11	891	11	44		
		6/14	14,183	14.11	778	11	43		
		7/14	15,264	14.11	887	11	45		
		8/14	14,650	14.11	902	11	43		
		9/14	14,378	14.97	786	11	44		
		10/14	14,510	14.97	841	11	43		
		11/14	13,706	14.97	687	11	42		
		12/14	13,849	14.97	709	11	41		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>166,299</b>		<b>9,383</b>		
WARD LAKE ENERGY	LUM	1/14	3,791	9.13	2,084	1	122
		2/14	3,612	9.13	1,804	1	129
		3/14	3,816	9.13	1,907	1	123
		4/14	3,694	7.89	1,790	1	123
		5/14	3,955	7.89	1,856	1	128
		6/14	3,777	7.89	1,609	1	126
		7/14	3,962	7.89	1,545	1	128
		8/14	3,812	7.89	1,669	1	123
		9/14	3,635	9.01	1,949	1	121
		10/14	3,882	9.01	1,912	1	125
		11/14	3,588	9.01	2,688	1	120
		12/14	3,769	9.01	3,172	1	122
			<b>45,293</b>		<b>23,985</b>		
WARD LAKE ENERGY	MAPLE GROVE 6	1/14	512	12.92	1,730	1	17
		2/14	706	12.92	2,961	1	25
		3/14	870	12.59	3,934	1	28
		4/14	1,181	12.48	4,832	1	39
		5/14	1,520	12.48	5,652	1	49
		6/14	1,622	12.82	5,756	1	54
		7/14	1,821	12.47	6,112	1	59
		8/14	1,701	12.81	6,064	1	55
		9/14	1,662	12.40	5,955	1	55
		10/14	1,924	12.40	6,226	1	62
		11/14	1,619	12.69	4,675	1	54
		12/14	1,851	12.80	5,421	1	60
			<b>16,989</b>		<b>59,318</b>		
WARD LAKE ENERGY	MAPLE GROVE 7	1/14	1,550	12.92	5,549	3	17
		2/14	1,717	12.92	7,642	3	20
		3/14	1,959	12.59	9,432	3	21
		4/14	2,176	12.48	9,510	3	24
		5/14	2,304	12.48	9,127	3	25
		6/14	2,425	12.82	9,106	3	27
		7/14	2,597	12.47	9,323	3	28
		8/14	2,527	12.81	9,458	3	27
		9/14	2,327	12.40	8,653	3	26
		10/14	2,523	12.40	8,694	3	27
		11/14	2,255	12.69	6,958	3	25
		12/14	2,371	12.80	7,380	3	25
			<b>26,731</b>		<b>100,832</b>		
WARD LAKE ENERGY	MATTISON	1/14	709	9.13	390	1	23
		2/14	682	9.13	341	1	24
		3/14	698	9.13	349	2	11
		4/14	689	7.89	334	2	11
		5/14	779	7.89	366	2	13
		6/14	725	7.89	309	2	12
		7/14	778	7.89	303	2	13

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MATTISON	8/14	712	7.89	312	2	11
		9/14	669	9.01	359	2	11
		10/14	714	9.01	352	2	12
		11/14	583	9.01	437	1	19
		12/14	173	9.01	146	1	6
					<b>7,911</b>		<b>3,998</b>
WARD LAKE ENERGY	MAXEY ET AL	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	MID KITCHEN FARMS	1/14	15,182	7.23	2,010	15	33
		2/14	13,425	7.23	1,831	15	32
		3/14	14,540	7.23	2,037	15	31
		4/14	13,968	6.84	1,877	15	31
		5/14	14,285	6.84	1,941	15	31
		6/14	13,153	6.84	1,822	15	29
		7/14	13,933	6.84	1,981	15	30
		8/14	14,371	6.84	1,990	15	31
		9/14	13,410	6.97	1,920	15	30
		10/14	14,427	6.97	2,018	15	31
		11/14	13,854	6.97	1,809	15	31
		12/14	13,966	6.97	1,975	15	30
			<b>168,514</b>		<b>23,211</b>		
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	1/14	26,115	7.23	3,445	14	60
		2/14	23,293	7.23	3,165	14	59
		3/14	25,670	7.23	3,581	14	59
		4/14	24,756	6.84	3,314	14	59
		5/14	25,177	6.84	3,407	14	58
		6/14	23,034	6.84	3,178	14	55
		7/14	24,311	6.84	3,443	14	56
		8/14	24,828	6.84	3,425	14	57
		9/14	22,570	6.97	3,219	14	54
		10/14	24,351	6.97	3,393	14	56
		11/14	23,218	6.97	3,022	14	55
		12/14	23,479	6.97	3,307	14	54
			<b>290,802</b>		<b>39,899</b>		
WARD LAKE ENERGY	MONTY 35	1/14	3,764	6.04	2,461	6	20
		2/14	3,293	6.04	2,210	6	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	MONTY 35	3/14	3,977	6.04	2,572	6	21		
		4/14	3,557	6.05	2,523	6	20		
		5/14	4,176	6.05	3,091	6	22		
		6/14	4,127	6.05	3,598	6	23		
		7/14	4,507	6.05	3,408	6	24		
		8/14	4,612	6.05	3,211	6	25		
		9/14	4,438	6.08	2,968	6	25		
		10/14	4,348	6.08	3,018	6	23		
		11/14	4,459	6.08	2,492	6	25		
		12/14	4,655	6.08	3,849	6	25		
					<b>49,913</b>		<b>35,401</b>		
		WARD LAKE ENERGY	MONTY 36	1/14	4,187	6.04	2,611	4	34
				2/14	3,644	6.04	2,333	4	33
3/14	4,145			6.04	2,600	4	33		
4/14	3,775			6.05	2,568	4	31		
5/14	3,899			6.05	2,746	4	31		
6/14	3,565			6.05	2,957	4	30		
7/14	3,778			6.05	2,727	4	30		
8/14	3,720			6.05	2,477	4	30		
9/14	3,619			6.08	2,318	4	30		
10/14	3,479			6.08	2,311	4	28		
11/14	3,580			6.08	1,926	4	30		
12/14	3,650			6.08	2,886	4	29		
					<b>45,041</b>		<b>30,460</b>		
WARD LAKE ENERGY	MUD LAKE	1/14	2,375	10.21	3,335	2	38		
		2/14	2,025	10.14	2,559	2	36		
		3/14	2,017	10.19	2,651	2	33		
		4/14	1,929	10.06	2,744	2	32		
		5/14	2,065	10.06	2,736	2	33		
		6/14	2,065	10.15	2,521	2	34		
		7/14	2,092	10.31	2,419	2	34		
		8/14	1,985	10.25	2,595	2	32		
		9/14	1,772	10.06	2,213	2	30		
		10/14	1,510	10.06	1,759	2	24		
		11/14	2,096	10.43	2,982	2	35		
		12/14	2,632	10.25	3,423	2	42		
					<b>24,563</b>		<b>31,937</b>		
WARD LAKE ENERGY	MUD LAKE 16/17	1/14	15,767	10.21	22,149	5	102		
		2/14	14,518	10.14	18,353	5	104		
		3/14	16,662	10.19	21,906	5	107		
		4/14	16,039	10.06	22,820	5	107		
		5/14	16,824	10.06	22,288	5	109		
		6/14	15,964	10.15	19,492	5	106		
		7/14	17,010	10.31	19,666	5	110		
		8/14	15,803	10.25	20,673	5	102		
		9/14	15,009	10.06	18,751	5	100		
		10/14	15,577	10.06	18,147	5	100		
		11/14	14,949	10.43	21,276	5	100		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MUD LAKE 16/17	12/14	15,687	10.25	20,397	5	101
			<b>189,809</b>		<b>245,918</b>		
WARD LAKE ENERGY	MUD LAKE 17/20	1/14	8,022	10.21	11,270	3	86
		2/14	7,236	10.14	9,146	3	86
		3/14	7,674	10.19	10,087	3	83
		4/14	7,164	10.06	10,194	3	80
		5/14	7,584	10.06	10,048	3	82
		6/14	7,245	10.15	8,845	3	81
		7/14	7,606	10.31	8,794	3	82
		8/14	6,997	10.25	9,154	3	75
		9/14	6,573	10.06	8,211	3	73
		10/14	6,508	10.06	7,583	3	70
		11/14	6,380	10.43	9,080	3	71
		12/14	6,780	10.25	8,815	3	73
			<b>85,769</b>		<b>111,227</b>		
WARD LAKE ENERGY	MUD LAKE 8	1/14	4,908	10.21	6,895	5	32
		2/14	4,684	10.14	5,920	5	33
		3/14	4,961	10.19	6,522	5	32
		4/14	4,762	10.06	6,776	5	32
		5/14	4,872	10.06	6,454	5	31
		6/14	4,695	10.15	5,734	5	31
		7/14	5,809	10.31	6,716	5	37
		8/14	5,730	10.25	7,495	5	37
		9/14	5,617	10.06	7,018	5	37
		10/14	5,910	10.06	6,886	5	38
		11/14	4,133	10.43	5,882	5	28
		12/14	4,405	10.25	5,728	5	28
			<b>60,486</b>		<b>78,026</b>		
WARD LAKE ENERGY	MUD LAKE 9/10	1/14	2,974	10.21	4,179	2	48
		2/14	3,036	10.14	3,838	2	54
		3/14	3,207	10.19	4,215	2	52
		4/14	2,774	10.06	3,946	2	46
		5/14	2,901	10.06	3,843	2	47
		6/14	2,776	10.15	3,389	2	46
		7/14	2,950	10.31	3,411	2	48
		8/14	2,779	10.25	3,635	2	45
		9/14	2,694	10.06	3,365	2	45
		10/14	2,825	10.06	3,291	2	46
		11/14	2,601	10.43	3,702	2	43
		12/14	2,776	10.25	3,609	2	45
			<b>34,293</b>		<b>44,423</b>		
WARD LAKE ENERGY	MUD LAKE 9/16	1/14	593	10.21	833	1	19
		2/14	540	10.14	682	1	19
		3/14	583	10.19	766	1	19
		4/14	547	10.06	779	1	18
		5/14	598	10.06	792	1	19
		6/14	597	10.15	728	1	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MUD LAKE 9/16	7/14	622	10.31	718	1	20
		8/14	590	10.25	772	1	19
		9/14	555	10.06	694	1	19
		10/14	579	10.06	675	1	19
		11/14	543	10.43	772	1	18
		12/14	576	10.25	749	1	19
					<b>6,923</b>		<b>8,960</b>
WARD LAKE ENERGY	NORTH CHARLTON 18	1/14	17,871	6.82	2,950	18	32
		2/14	16,483	6.82	2,743	18	33
		3/14	17,159	6.82	2,763	18	31
		4/14	17,466	6.60	3,595	18	32
		5/14	18,136	6.60	3,294	18	32
		6/14	17,015	6.60	2,920	18	32
		7/14	18,054	6.60	2,915	18	32
		8/14	17,671	6.60	2,646	18	32
		9/14	17,320	6.83	2,640	18	32
		10/14	17,725	6.83	3,651	18	32
		11/14	17,007	6.83	3,190	18	31
		12/14	17,708	6.83	3,550	18	32
			<b>209,615</b>		<b>36,857</b>		
WARD LAKE ENERGY	NORTH CHARLTON 24	1/14	6,461	16.36	4,655	27	8
		2/14	6,024	16.36	3,712	27	8
		3/14	6,420	16.36	3,874	27	8
		4/14	6,548	15.73	3,673	27	8
		5/14	7,326	15.73	4,363	27	9
		6/14	6,237	15.73	4,198	27	8
		7/14	6,081	15.73	4,122	27	7
		8/14	6,562	15.73	4,274	27	8
		9/14	6,184	15.95	3,941	27	8
		10/14	6,553	15.95	4,117	27	8
		11/14	6,294	15.95	3,654	27	8
		12/14	6,221	15.95	4,057	27	7
			<b>76,911</b>		<b>48,640</b>		
WARD LAKE ENERGY	NORTH CHARLTON 31	1/14	2,990	12.19	11,781	15	6
		2/14	2,513	12.48	10,765	15	6
		3/14	2,298	12.70	12,579	15	5
		4/14	2,698	12.86	12,279	15	6
		5/14	2,661	12.82	12,710	15	6
		6/14	2,077	12.82	7,642	15	5
		7/14	2,061	11.85	6,951	15	4
		8/14	1,844	11.66	7,068	15	4
		9/14	1,698	11.72	9,495	15	4
		10/14	1,991	11.59	10,620	15	4
		11/14	1,756	11.67	9,470	15	4
12/14	1,384	12.16	9,917	15	3		
			<b>25,971</b>		<b>121,277</b>		
WARD LAKE ENERGY	NORTH CHARLTON 36	1/14	6,355	21.40	0	22	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	NORTH CHARLTON 36	2/14	7,027	21.40	0	22	11		
		3/14	7,672	21.40	0	22	11		
		4/14	7,265	21.88	0	22	11		
		5/14	7,907	21.88	0	22	12		
		6/14	6,570	21.88	0	22	10		
		7/14	7,022	21.88	0	22	10		
		8/14	7,623	21.88	80	22	11		
		9/14	7,077	22.52	0	22	11		
		10/14	7,349	22.52	0	22	11		
		11/14	7,085	22.52	0	22	11		
		12/14	7,144	22.52	0	22	10		
					<b>86,096</b>		<b>80</b>		
		WARD LAKE ENERGY	NORTH VIENNA 6	1/14	7,231	2.95	17,901	17	14
2/14	7,065			2.95	12,151	17	15		
3/14	7,525			2.95	11,331	17	14		
4/14	6,294			2.84	8,874	17	12		
5/14	6,941			2.84	10,318	17	13		
6/14	6,594			2.84	9,840	17	13		
7/14	7,200			2.84	10,076	17	14		
8/14	6,793			2.84	26,595	17	13		
9/14	7,047			2.84	19,948	17	14		
10/14	7,685			2.84	17,125	17	15		
11/14	6,437			2.84	14,512	17	13		
12/14	7,087			2.84	15,821	17	13		
					<b>83,899</b>		<b>174,492</b>		
WARD LAKE ENERGY	NORTH VIENNA 7	1/14	10,076	8.37	1,362	13	25		
		2/14	9,345	8.37	867	13	26		
		3/14	8,802	8.37	231	13	22		
		4/14	9,504	8.73	1,148	13	24		
		5/14	10,846	8.73	2,243	13	27		
		6/14	10,389	8.73	2,397	13	27		
		7/14	11,747	8.73	2,583	13	29		
		8/14	10,379	8.73	1,961	13	26		
		9/14	10,324	8.73	2,334	13	26		
		10/14	11,350	8.35	1,799	13	28		
		11/14	10,089	8.35	1,507	13	26		
		12/14	10,121	8.35	1,372	13	25		
					<b>122,972</b>		<b>19,804</b>		
WARD LAKE ENERGY	NYSTROM 14	1/14	2,615	9.13	1,438	2	42		
		2/14	2,778	9.13	1,387	2	50		
		3/14	2,723	9.13	1,361	2	44		
		4/14	2,379	7.89	1,153	2	40		
		5/14	2,753	7.89	1,292	2	44		
		6/14	2,628	7.89	1,120	2	44		
		7/14	2,589	7.89	1,010	2	42		
		8/14	2,124	7.89	930	2	34		
		9/14	1,770	9.01	949	2	30		
		10/14	2,071	9.01	1,020	2	33		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NYSTROM 14	11/14	784	9.01	587	2	13
		12/14	1,085	9.01	913	2	17
			<b>26,299</b>		<b>13,160</b>		
WARD LAKE ENERGY	OLSHASKE	1/14	3,508	9.13	1,929	1	113
		2/14	3,362	9.13	1,679	1	120
		3/14	3,497	9.13	1,747	1	113
		4/14	3,379	7.89	1,638	1	113
		5/14	3,664	7.89	1,719	1	118
		6/14	3,536	7.89	1,506	1	118
		7/14	3,706	7.89	1,445	1	120
		8/14	3,583	7.89	1,568	1	116
		9/14	3,409	9.01	1,828	1	114
		10/14	3,632	9.01	1,789	1	117
		11/14	3,366	9.01	2,522	1	112
		12/14	3,543	9.01	2,981	1	114
			<b>42,185</b>		<b>22,351</b>		
WARD LAKE ENERGY	PIESCZAK 31	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	PULLEY C2-4	1/14	1,063	6.12	140	1	34
		2/14	868	6.12	124	1	31
		3/14	1,001	6.12	140	1	32
		4/14	946	5.89	127	1	32
		5/14	940	5.89	125	1	30
		6/14	826	5.89	119	1	28
		7/14	923	5.89	126	1	30
		8/14	904	5.89	125	1	29
		9/14	909	6.24	117	1	30
		10/14	961	6.24	126	1	31
		11/14	904	6.24	110	1	30
		12/14	939	6.24	124	1	30
			<b>11,184</b>		<b>1,503</b>		
WARD LAKE ENERGY	RECKOW	1/14	1,390	9.13	764	2	22
		2/14	1,294	9.13	646	2	23
		3/14	1,379	9.13	689	2	22
		4/14	1,365	7.89	662	2	23
		5/14	1,473	7.89	691	2	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	RECKOW	6/14	1,394	7.89	594	2	23
		7/14	1,456	7.89	568	2	23
		8/14	1,447	7.89	633	2	23
		9/14	1,306	9.01	700	2	22
		10/14	1,311	9.01	646	2	21
		11/14	1,172	9.01	878	2	20
		12/14	1,221	9.01	1,027	2	20
					<b>16,208</b>		<b>8,498</b>
WARD LAKE ENERGY	RECKOW D3-36	1/14	4,010	9.13	2,205	1	129
		2/14	3,828	9.13	1,912	1	137
		3/14	3,864	9.13	1,931	1	125
		4/14	3,795	7.89	1,840	1	127
		5/14	4,096	7.89	1,922	1	132
		6/14	3,980	7.89	1,695	1	133
		7/14	4,206	7.89	1,640	1	136
		8/14	4,037	7.89	1,767	1	130
		9/14	3,726	9.01	1,997	1	124
		10/14	4,049	9.01	1,994	1	131
		11/14	3,764	9.01	2,820	1	125
		12/14	3,938	9.01	3,314	1	127
			<b>47,293</b>		<b>25,037</b>		
WARD LAKE ENERGY	REFKE	1/14	3,895	9.13	2,141	7	18
		2/14	3,280	9.13	1,638	7	17
		3/14	2,802	9.13	1,400	7	13
		4/14	1,610	7.89	780	7	8
		5/14	2,013	7.89	944	7	9
		6/14	1,746	7.89	744	7	8
		7/14	2,213	7.89	863	7	10
		8/14	2,215	7.89	970	7	10
		9/14	2,521	9.01	1,351	7	12
		10/14	3,120	9.01	1,537	7	14
		11/14	2,828	9.01	2,119	7	13
		12/14	3,210	9.01	2,701	7	15
			<b>31,453</b>		<b>17,188</b>		
WARD LAKE ENERGY	SALO	1/14	574	9.13	315	1	19
		2/14	85	9.13	42	1	3
		3/14	1,035	9.13	517	1	33
		4/14	1,133	7.89	549	1	38
		5/14	1,367	7.89	642	1	44
		6/14	1,344	7.89	573	1	45
		7/14	1,409	7.89	550	1	45
		8/14	1,388	7.89	608	1	45
		9/14	1,306	9.01	700	1	44
		10/14	1,389	9.01	684	1	45
		11/14	1,294	9.01	970	1	43
		12/14	1,341	9.01	1,129	1	43
			<b>13,665</b>		<b>7,279</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SPRINGDALE 28/04	1/14	7,179	9.85	8,486	4	58
		2/14	6,732	10.21	7,478	4	60
		3/14	6,378	9.82	6,266	4	51
		4/14	6,305	9.72	7,333	4	53
		5/14	7,223	9.72	8,220	4	58
		6/14	6,995	9.85	8,182	4	58
		7/14	7,774	9.84	8,930	4	63
		8/14	6,856	9.81	8,556	4	55
		9/14	6,550	9.86	7,992	4	55
		10/14	7,180	9.86	8,426	4	58
		11/14	6,573	10.05	8,192	4	55
		12/14	6,694	9.71	8,272	4	54
					<b>82,439</b>		<b>96,333</b>
WARD LAKE ENERGY	SPRINGDALE 28/05	1/14	10,199	9.85	12,056	6	55
		2/14	9,726	10.21	10,804	6	58
		3/14	10,255	9.82	10,075	6	55
		4/14	9,606	9.72	11,172	6	53
		5/14	9,416	9.72	10,716	6	51
		6/14	8,457	9.85	9,892	6	47
		7/14	9,150	9.84	10,512	6	49
		8/14	9,113	9.81	11,374	6	49
		9/14	8,808	9.86	10,747	6	49
		10/14	9,763	9.86	11,457	6	52
		11/14	9,079	10.05	11,315	6	50
		12/14	9,636	9.71	11,907	6	52
					<b>113,208</b>		<b>132,027</b>
WARD LAKE ENERGY	SPRINGDALE 28/28	1/14	2,116	9.85	2,501	1	68
		2/14	1,965	10.21	2,182	1	70
		3/14	2,020	9.82	1,984	1	65
		4/14	1,931	9.72	2,245	1	64
		5/14	2,204	9.72	2,508	1	71
		6/14	2,084	9.85	2,438	1	69
		7/14	2,348	9.84	2,698	1	76
		8/14	2,084	9.81	2,601	1	67
		9/14	2,089	9.86	2,549	1	70
		10/14	2,251	9.86	2,641	1	73
		11/14	2,079	10.05	2,591	1	69
		12/14	2,195	9.71	2,712	1	71
					<b>25,366</b>		<b>29,650</b>
WARD LAKE ENERGY	SPRINGDALE 28/29	1/14	770	9.85	910	1	25
		2/14	700	10.21	777	1	25
		3/14	721	9.82	708	1	23
		4/14	666	9.72	775	1	22
		5/14	767	9.72	873	1	25
		6/14	707	9.85	827	1	24
		7/14	789	9.84	907	1	25
		8/14	715	9.81	893	1	23
		9/14	596	9.86	727	1	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SPRINGDALE 28/29	10/14	624	9.86	732	1	20
		11/14	539	10.05	672	1	18
		12/14	570	9.71	704	1	18
			<b>8,164</b>		<b>9,505</b>		
WARD LAKE ENERGY	SPRINGDALE 28/32	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	SPRINGDALE 28/33	1/14	4,080	9.85	4,823	5	26
		2/14	3,758	10.21	4,175	5	27
		3/14	3,774	9.82	3,708	5	24
		4/14	3,630	9.72	4,222	5	24
		5/14	4,178	9.72	4,755	5	27
		6/14	3,799	9.85	4,444	5	25
		7/14	5,384	9.84	6,185	5	35
		8/14	4,693	9.81	5,857	5	30
		9/14	4,410	9.86	5,381	5	29
		10/14	4,823	9.86	5,660	5	31
		11/14	4,433	10.05	5,524	5	30
		12/14	4,624	9.71	5,714	5	30
	<b>51,586</b>		<b>60,448</b>				
WARD LAKE ENERGY	SPRINGDALE 31	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	575	12.59	2,600	1	19
		4/14	570	12.48	2,333	1	19
		5/14	563	12.48	2,094	1	18
		6/14	521	12.82	1,851	1	17
		7/14	558	12.47	1,872	1	18
		8/14	514	12.81	1,833	1	17
		9/14	473	12.40	1,692	1	16
		10/14	511	12.40	1,652	1	16
		11/14	478	12.69	1,378	1	16
		12/14	499	12.80	1,462	1	16
	<b>5,262</b>		<b>18,767</b>				
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	1/14	2,169	12.88	469	1	70
		2/14	1,901	12.88	410	1	68
		3/14	1,491	12.88	203	1	48
		4/14	1,750	12.64	598	1	58

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	5/14	2,446	12.64	547	1	79	
		6/14	2,135	12.64	485	1	71	
		7/14	2,222	12.64	478	1	72	
		8/14	2,216	12.64	458	1	71	
		9/14	2,123	12.84	455	1	71	
		10/14	2,150	12.84	386	1	69	
		11/14	1,946	12.84	424	1	65	
		12/14	2,162	12.84	453	1	70	
				<b>24,711</b>		<b>5,366</b>		
		WARD LAKE ENERGY	ST CHARLTON D3-25	1/14	716	17.71	0	1
2/14	710			17.71	0	1	25	
3/14	797			17.71	0	1	26	
4/14	757			17.86	0	1	25	
5/14	842			17.86	0	1	27	
6/14	675			17.86	0	1	23	
7/14	754			17.86	0	1	24	
8/14	805			17.86	0	1	26	
9/14	756			17.96	0	1	25	
10/14	755			17.96	0	1	24	
11/14	703			17.96	0	1	23	
12/14	709			17.96	0	1	23	
				<b>8,979</b>		<b>0</b>		
WARD LAKE ENERGY	ST HAYES SOUTHWEST	1/14	837	20.33	0	2	13	
		2/14	782	20.33	0	2	14	
		3/14	844	20.33	0	2	14	
		4/14	813	20.84	0	2	14	
		5/14	827	20.84	0	2	13	
		6/14	768	20.84	0	2	13	
		7/14	789	20.84	0	2	13	
		8/14	789	20.84	0	2	13	
		9/14	754	20.91	0	2	13	
		10/14	743	20.91	0	2	12	
		11/14	719	20.91	0	2	12	
		12/14	742	20.91	0	2	12	
				<b>9,407</b>		<b>0</b>		
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	1/14	294	10.21	414	1	9	
		2/14	348	10.14	440	1	12	
		3/14	435	10.19	571	1	14	
		4/14	376	10.06	536	1	13	
		5/14	397	10.06	526	1	13	
		6/14	341	10.15	416	1	11	
		7/14	381	10.31	440	1	12	
		8/14	329	10.25	431	1	11	
		9/14	332	10.06	415	1	11	
		10/14	359	10.06	418	1	12	
		11/14	330	10.43	470	1	11	
		12/14	352	10.25	458	1	11	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>4,274</b>		<b>5,535</b>		
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	1/14	1,332	5.73	813	1	43
		2/14	1,290	5.73	809	1	46
		3/14	1,697	5.73	1,042	1	55
		4/14	1,353	5.71	902	1	45
		5/14	1,133	5.71	780	1	37
		6/14	824	5.71	668	1	27
		7/14	1,395	5.71	984	1	45
		8/14	3,033	5.71	2,492	1	98
		9/14	2,827	7.06	1,894	1	94
		10/14	2,707	7.06	1,885	1	87
		11/14	1,898	7.06	1,205	1	63
		12/14	849	7.06	821	1	27
			<b>20,338</b>		<b>14,295</b>		
WARD LAKE ENERGY	ST PLEASANTON 11-34	1/14	601	12.92	2,029	1	19
		2/14	551	12.92	2,312	1	20
		3/14	577	12.59	2,610	1	19
		4/14	542	12.48	2,220	1	18
		5/14	604	12.48	2,245	1	19
		6/14	572	12.82	2,027	1	19
		7/14	633	12.47	2,126	1	20
		8/14	571	12.81	2,035	1	18
		9/14	550	12.40	1,968	1	18
		10/14	630	12.40	2,038	1	20
		11/14	569	12.69	1,645	1	19
		12/14	566	12.80	1,657	1	18
			<b>6,966</b>		<b>24,912</b>		
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	STAR & FRIES C4-5	1/14	606	6.12	80	1	20
		2/14	501	6.12	71	1	18
		3/14	607	6.12	85	1	20
		4/14	535	5.89	72	1	18
		5/14	587	5.89	78	1	19
		6/14	606	5.89	87	1	20
		7/14	765	5.89	105	1	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	STAR & FRIES C4-5	8/14	734	5.89	102	1	24
		9/14	777	6.24	100	1	26
		10/14	864	6.24	113	1	28
		11/14	826	6.24	101	1	28
		12/14	839	6.24	111	1	27
				<b>8,247</b>		<b>1,105</b>	
WARD LAKE ENERGY	STAR 5	1/14	11,617	6.12	1,530	6	62
		2/14	9,889	6.12	1,412	6	59
		3/14	11,301	6.12	1,585	6	61
		4/14	10,743	5.89	1,439	6	60
		5/14	11,261	5.89	1,491	6	61
		6/14	9,561	5.89	1,372	6	53
		7/14	10,948	5.89	1,499	6	59
		8/14	10,483	5.89	1,455	6	56
		9/14	10,305	6.24	1,326	6	57
		10/14	11,248	6.24	1,474	6	60
		11/14	10,646	6.24	1,296	6	59
		12/14	10,718	6.24	1,416	6	58
		<b>128,720</b>		<b>17,295</b>			
WARD LAKE ENERGY	STATE BROWN	1/14	11,839	9.13	6,510	3	127
		2/14	11,397	9.13	5,693	3	136
		3/14	11,953	9.13	5,974	3	129
		4/14	11,613	7.89	5,629	3	129
		5/14	12,775	7.89	5,995	3	137
		6/14	12,354	7.89	5,262	3	137
		7/14	12,975	7.89	5,058	3	140
		8/14	12,528	7.89	5,484	3	135
		9/14	11,994	9.01	6,429	3	133
		10/14	13,011	9.01	6,409	3	140
		11/14	12,119	9.01	9,079	3	135
		12/14	12,822	9.01	10,790	3	138
		<b>147,380</b>		<b>78,312</b>			
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	1/14	1,076	25.18	0	1	35
		2/14	879	25.18	0	1	31
		3/14	854	25.18	0	1	28
		4/14	1,041	24.61	0	1	35
		5/14	1,057	24.61	0	1	34
		6/14	980	24.61	0	1	33
		7/14	1,064	24.61	0	1	34
		8/14	1,056	24.61	0	1	34
		9/14	1,022	24.59	0	1	34
		10/14	1,076	24.59	0	1	35
		11/14	1,007	24.59	0	1	34
		12/14	1,016	24.59	0	1	33
		<b>12,128</b>		<b>0</b>			
WARD LAKE ENERGY	SUMMERLAND C2-12	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	VIENNA 18	12/14	7,459	22.54	392	10	24
			<b>91,153</b>		<b>5,168</b>		
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	1/14	2,747	9.13	1,511	1	89
		2/14	2,601	9.13	1,299	1	93
		3/14	2,715	9.13	1,357	1	88
		4/14	2,792	7.89	1,353	1	93
		5/14	3,030	7.89	1,422	1	98
		6/14	2,929	7.89	1,248	1	98
		7/14	3,087	7.89	1,203	1	100
		8/14	2,871	7.89	1,257	1	93
		9/14	2,823	9.01	1,514	1	94
		10/14	3,033	9.01	1,494	1	98
		11/14	2,810	9.01	2,105	1	94
		12/14	2,955	9.01	2,486	1	95
			<b>34,393</b>		<b>18,249</b>		
WARD LAKE ENERGY	WAVE JOHNSON 3-35	1/14	0	0.00	0	0	0
		2/14	0	0.00	0	0	0
		3/14	0	0.00	0	0	0
		4/14	0	0.00	0	0	0
		5/14	0	0.00	0	0	0
		6/14	0	0.00	0	0	0
		7/14	0	0.00	0	0	0
		8/14	0	0.00	0	0	0
		9/14	0	0.00	0	0	0
		10/14	0	0.00	0	0	0
		11/14	0	0.00	0	0	0
		12/14	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	WELLER	1/14	289	9.13	159	1	9
		2/14	136	9.13	68	1	5
		3/14	230	9.13	115	1	7
		4/14	292	7.89	142	1	10
		5/14	318	7.89	149	1	10
		6/14	303	7.89	129	1	10
		7/14	333	7.89	130	1	11
		8/14	310	7.89	135	1	10
		9/14	287	9.01	154	1	10
		10/14	304	9.01	150	1	10
		11/14	283	9.01	212	1	9
		12/14	302	9.01	254	1	10
			<b>3,387</b>		<b>1,797</b>		
WARD LAKE ENERGY	ZALUD	1/14	77	9.13	42	1	2
		2/14	51	9.13	26	1	2
		3/14	112	9.13	56	1	4
		4/14	150	7.89	73	1	5
		5/14	213	7.89	100	1	7
		6/14	227	7.89	97	1	8

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>



Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ZALUD	7/14	262	7.89	102	1	8
		8/14	246	7.89	108	1	8
		9/14	218	9.01	117	1	7
		10/14	162	9.01	80	1	5
		11/14	92	9.01	69	1	3
		12/14	95	9.01	80	1	3
					<b>1,905</b>		<b>950</b>
WARD LAKE ENERGY	ZIEHM	1/14	3,922	9.13	2,156	2	63
		2/14	3,687	9.13	1,842	2	66
		3/14	3,728	9.13	1,863	2	60
		4/14	3,592	7.89	1,741	2	60
		5/14	4,024	7.89	1,888	2	65
		6/14	3,997	7.89	1,703	2	67
		7/14	4,057	7.89	1,582	2	65
		8/14	3,762	7.89	1,647	2	61
		9/14	3,558	9.01	1,908	2	59
		10/14	3,943	9.01	1,942	2	64
		11/14	3,503	9.01	2,624	2	58
		12/14	3,235	9.01	2,723	2	52
			<b>45,008</b>		<b>23,619</b>		
WARD LAKE ENERGY - REPORTER TOTALS:			<b>6,821,661</b>		<b>4,091,042</b>		
<b>2014 Total Antrim Production</b>			<b>95,334,444</b>		<b>60,672,546</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

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