

**Year 2017  
Weather Normalization Adjustment Factors**

	Case No.	eDocket Document Number	Page #	2017 Actual Sales MWh	2017 Weather Normalized Retail Sales MWh	2017 Weather Normalization Adjustment Factor
<b>Consumers Energy</b>	U-16087	<a href="#">0027</a>	2 of 5	37,028,203	37,172,389	1.0039
<b>DTE Electric</b>	U-16088	<a href="#">0025</a>	3 of 99	47,142,292	47,205,934	1.0013
<b>Indiana Michigan</b>	U-16090	<a href="#">0026</a>	2 of 4	2,780,497	2,825,070	1.016
<b>Upper Peninsula Power</b>	U-16092	<a href="#">0025</a>	2 of 2	816,740	811,446	0.9935
<b>Upper Michigan Energy</b>	U-16093	<a href="#">0026</a>	2 of 2	887,648	890,764	1.0035
<b>Wisconsin Electric</b>	U-16094	<a href="#">0029</a>	2 of 2	1,246,491	1,246,491	1

For AESs serving customers in multiple utility service territories, multiply the portion of sales in each service territory by that utility's weather normalization adjustment factor. The 2017 weather normalization adjustment factor should be applied to 2017 retail sales. Weather Normalized 2017 retail sales are used to determine the number of RECs needed for 2018 compliance. Data compiled by MPSC Staff on June 13, 2018.