

# ANTRIM

# 2018

## Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ANTRIM DEVELOP	BRADFORD LAKE	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
ANTRIM DEVELOP	DODGE LAKE	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
<b>ANTRIM DEVELOP - REPORTER TOTALS:</b>			<b>0</b>		<b>0</b>		
ARBOR OPERATING,	GRAND CANYON	1/18	4,719	3.95	47,166	26	6
		2/18	859	3.57	7,926	7	4
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	276	3.30	861	3	3
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>5,854</b>		<b>55,953</b>		
<b>ARBOR OPERATING, L.L.C. - REPORTER TOTALS:</b>			<b>5,854</b>		<b>55,953</b>		
AZTEC PRODUCTION	STATE MANISTEE	1/18	18	6.70	447	1	1

*Gas volumes are reported at 14.73 psia and 60 degrees F*

*This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>*

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
AZTEC PRODUCTION	STATE MANISTEE	2/18	460	6.70	528	1	16
		3/18	10	6.70	0	1	0
		4/18	0	6.70	0	0	0
		5/18	765	6.70	528	1	25
		6/18	1,010	6.70	1,662	1	34
		7/18	802	6.70	2,124	1	26
		8/18	791	6.70	1,912	1	26
		9/18	842	6.70	2,041	1	28
		10/18	931	6.70	1,762	1	30
		11/18	639	6.70	2,112	1	21
		12/18	773	6.70	2,077	1	25
					<b>7,041</b>		<b>15,193</b>
<b>AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:</b>			<b>7,041</b>		<b>15,193</b>		
BLUE BAY OIL & GAS,	ADAIR	1/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BLUE BAY OIL & GAS,	BELLEFLUER	1/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BLUE BAY OIL & GAS,	BOWLING 2-35	1/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BLUE BAY OIL & GAS,	COUNTY LINE	1/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BLUE BAY OIL & GAS,	FRUIT HAVEN	1/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BLUE BAY OIL & GAS,	GLACIER	1/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BLUE BAY OIL & GAS,	PLEASANTON 26	1/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BLUE BAY OIL & GAS,	PLEASANTON EAST SOUTH	1/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BLUE BAY OIL & GAS,	WALLAKER	1/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
<b>BLUE BAY OIL &amp; GAS, LLC - REPORTER TOTALS:</b>			<b>0</b>		<b>0</b>		
BREITBURN	AEQUUS	1/18	1,030	17.63	55	2	17
		2/18	866	17.63	53	2	15
		3/18	991	17.63	59	2	16
		4/18	1,000	17.63	58	2	17
		5/18	1,028	17.63	70	2	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	AEQUUS	6/18	1,059	17.63	52	2	18
		7/18	1,087	17.63	69	2	18
		8/18	1,110	17.63	53	2	18
		9/18	1,012	17.63	64	2	17
		10/18	1,132	17.63	107	2	18
		11/18	1,149	17.63	53	2	19
		12/18	1,202	17.63	96	2	19
				<b>12,666</b>		<b>789</b>	
BREITBURN	ALL STATE STAR	1/18	9,261	10.05	1,380	17	18
		2/18	8,319	10.05	1,270	17	17
		3/18	9,479	10.05	1,322	17	18
		4/18	9,990	10.05	1,262	17	20
		5/18	11,467	10.05	1,473	17	22
		6/18	13,241	10.05	1,008	17	26
		7/18	13,629	10.05	1,260	17	26
		8/18	13,049	10.05	1,303	17	25
		9/18	11,605	10.05	1,344	17	23
		10/18	11,658	10.05	1,561	17	22
		11/18	10,721	10.05	1,887	17	21
		12/18	10,980	10.05	1,080	17	21
				<b>133,399</b>		<b>16,150</b>	
BREITBURN	ASE 4E	1/18	733	19.52	0	1	24
		2/18	736	19.52	0	1	26
		3/18	800	19.52	0	1	26
		4/18	778	19.52	0	1	26
		5/18	818	19.52	0	1	26
		6/18	784	19.52	0	1	26
		7/18	583	19.52	0	1	19
		8/18	608	19.52	0	1	20
		9/18	798	19.52	0	1	27
		10/18	806	19.52	0	1	26
		11/18	803	19.52	0	1	27
		12/18	862	19.52	0	1	28
				<b>9,109</b>		<b>0</b>	
BREITBURN	BAGLEY	1/18	1,879	17.63	99	3	20
		2/18	1,668	17.63	102	3	20
		3/18	1,890	17.63	114	3	20
		4/18	1,709	17.63	99	3	19
		5/18	1,657	17.63	114	3	18
		6/18	1,767	17.63	87	3	20
		7/18	1,793	17.63	114	3	19
		8/18	1,916	17.63	90	3	21
		9/18	1,877	17.63	118	3	21
		10/18	1,973	17.63	187	3	21
		11/18	1,945	17.63	89	3	22
		12/18	1,957	17.63	155	3	21
				<b>22,031</b>		<b>1,368</b>	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY 11 D	5/18	0		0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	BAGLEY 14	5/18	1,763	22.48	448	1	57
		6/18	1,380	22.48	383	2	23
		7/18	1,650	22.48	184	3	18
		8/18	1,668	22.48	198	5	11
		9/18	1,367	22.48	449	6	8
		10/18	3,196	22.48	518	5	21
		11/18	3,048	22.48	502	5	20
		12/18	3,098	22.48	353	5	20
			<b>17,170</b>		<b>3,035</b>		
BREITBURN	BAGLEY 15 EAST	5/18	1,363	23.82	225	1	44
		6/18	1,447	23.82	183	1	48
		7/18	1,441	23.82	179	1	46
		8/18	1,462	23.82	193	1	47
		9/18	1,542	23.82	146	1	51
		10/18	880	23.82	162	1	28
		11/18	796	23.82	150	1	27
		12/18	797	23.82	103	1	26
			<b>9,728</b>		<b>1,341</b>		
BREITBURN	BAGLEY 15 NW	1/18	866	25.20	44	1	28
		2/18	818	25.20	46	1	29
		3/18	880	25.20	52	1	28
		4/18	903	25.20	48	1	30
		5/18	927	25.20	49	1	30
		6/18	879	25.20	47	1	29
		7/18	920	25.20	47	1	30
		8/18	895	25.20	48	1	29
		9/18	884	25.20	47	1	29
		10/18	868	25.20	52	1	28
		11/18	831	25.20	52	1	28
		12/18	845	25.20	58	1	27
			<b>10,516</b>		<b>590</b>		
BREITBURN	BAGLEY 15 WEST	5/18	1,954	20.32	322	1	63
		6/18	2,236	20.32	282	1	75
		7/18	2,378	20.32	296	1	77
		8/18	2,390	20.32	316	1	77
		9/18	2,464	20.32	233	1	82
		10/18	1,389	20.32	256	1	45
		11/18	1,287	20.32	242	1	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY 15 WEST	12/18	1,274	20.32	165	1	41
			<b>15,372</b>		<b>2,112</b>		
BREITBURN	BAGLEY 5	1/18	821	17.63	44	1	26
		2/18	767	17.63	47	1	27
		3/18	752	17.63	45	1	24
		4/18	536	17.63	31	1	18
		5/18	606	17.63	42	1	20
		6/18	571	17.63	28	1	19
		7/18	303	17.63	19	1	10
		8/18	460	17.63	22	1	15
		9/18	435	17.63	27	1	15
		10/18	168	17.63	16	1	5
		11/18	126	17.63	6	1	4
		12/18	132	17.63	10	1	4
			<b>5,677</b>		<b>337</b>		
BREITBURN	BAGLEY 700	5/18	5,181	18.21	44	15	11
		6/18	4,899	18.21	49	15	11
		7/18	5,133	18.21	100	15	11
		8/18	5,084	18.21	170	15	11
		9/18	5,134	18.21	187	15	11
		10/18	5,396	18.21	196	15	12
		11/18	5,108	18.21	11	15	11
		12/18	4,851	18.21	14	15	10
			<b>40,786</b>		<b>771</b>		
BREITBURN	BAGLEY EAST	1/18	9,093	20.46	463	24	12
		2/18	8,315	20.46	465	23	13
		3/18	8,864	20.46	522	24	12
		4/18	8,907	20.46	473	24	12
		5/18	9,384	20.46	491	24	13
		6/18	9,026	20.46	481	24	13
		7/18	9,899	20.46	497	24	13
		8/18	9,412	20.46	500	24	13
		9/18	9,205	20.46	482	24	13
		10/18	8,899	20.46	525	24	12
		11/18	8,290	20.46	517	24	12
		12/18	8,416	20.46	573	24	11
			<b>107,710</b>		<b>5,989</b>		
BREITBURN	BART STAR	5/18	24,820	13.63	2,521	33	24
		6/18	24,407	13.63	1,653	33	25
		7/18	25,301	13.63	1,927	33	25
		8/18	24,912	13.63	1,996	33	24
		9/18	24,990	13.63	2,166	33	25
		10/18	24,624	13.63	2,720	33	24
		11/18	23,033	13.63	3,183	33	23
12/18	24,371	13.63	1,864	33	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>196,458</b>		<b>18,030</b>		
BREITBURN	BIJOU 16	1/18	9,142	14.09	92	4	74
		2/18	8,403	14.09	34	4	75
		3/18	7,602	14.09	93	4	61
		4/18	6,936	14.09	45	4	58
		5/18	7,504	14.09	41	4	61
		6/18	6,676	14.09	30	4	56
		7/18	7,194	14.09	57	4	58
		8/18	7,404	14.09	70	4	60
		9/18	7,155	14.09	73	4	60
		10/18	7,367	14.09	41	4	59
		11/18	6,950	14.09	18	4	58
		12/18	7,273	14.09	0	4	59
			<b>89,606</b>		<b>594</b>		
BREITBURN	BUSHMAN	5/18	20,952	15.86	923	15	45
		6/18	19,527	15.86	921	15	43
		7/18	20,150	15.86	961	15	43
		8/18	20,909	15.86	952	15	45
		9/18	19,926	15.86	892	15	44
		10/18	21,088	15.86	954	15	45
		11/18	20,396	15.86	892	15	45
		12/18	20,346	15.86	942	15	44
			<b>163,294</b>		<b>7,437</b>		
BREITBURN	CAMP 10	1/18	1,673	11.47	1,040	4	13
		2/18	1,124	11.53	691	4	10
		3/18	1,166	11.54	770	4	9
		4/18	1,038	11.53	626	4	9
		5/18	1,652	11.52	692	4	13
		6/18	1,923	11.55	676	4	16
		7/18	2,045	11.54	809	4	16
		8/18	2,113	11.53	998	4	17
		9/18	2,081	11.52	969	4	17
		10/18	2,391	11.50	1,273	4	19
		11/18	2,310	11.49	1,193	4	19
		12/18	2,371	11.49	1,183	4	19
			<b>21,887</b>		<b>10,920</b>		
BREITBURN	CATTLE	5/18	8,191	20.55	982	14	19
		6/18	7,573	20.55	374	14	18
		7/18	7,772	20.55	1,052	14	18
		8/18	8,129	20.55	1,001	14	19
		9/18	8,025	20.55	1,001	14	19
		10/18	8,235	20.55	1,008	14	19
		11/18	7,944	20.55	954	14	19
		12/18	7,888	20.55	974	14	18
			<b>63,757</b>		<b>7,346</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	CHARLTON 27	1/18	8,771	24.64	0	41	7		
		2/18	7,937	24.64	0	41	7		
		3/18	9,344	24.64	0	41	7		
		4/18	8,898	24.64	0	41	7		
		5/18	9,031	24.64	0	41	7		
		6/18	9,376	24.64	0	41	8		
		7/18	9,535	24.64	0	41	7		
		9/18	8,858	24.64	0	41	7		
		10/18	9,051	24.64	0	41	7		
		11/18	9,925	24.64	0	41	8		
		12/18	9,397	24.64	0	41	7		
					<b>100,123</b>		<b>0</b>		
		BREITBURN	CHARLTON 7	1/18	3,362	8.75	3,214	6	18
2/18	2,853			8.75	2,755	6	17		
3/18	3,423			8.75	3,358	6	18		
4/18	3,143			8.75	2,979	6	17		
5/18	3,394			8.75	3,257	6	18		
6/18	3,398			8.75	3,046	6	19		
7/18	3,767			8.75	3,197	6	20		
8/18	4,966			8.75	3,311	6	27		
9/18	3,748			8.75	2,937	6	21		
10/18	3,739			8.75	3,254	6	20		
11/18	3,390			8.75	3,066	6	19		
12/18	3,745			8.75	3,089	6	20		
					<b>42,928</b>		<b>37,463</b>		
BREITBURN	CHARLTON EAST	5/18	13,956	27.04	415	26	17		
		6/18	14,622	27.04	388	30	16		
		7/18	14,709	27.04	411	30	16		
		8/18	13,680	27.04	402	30	15		
		9/18	14,992	27.04	410	30	17		
		10/18	15,196	27.04	421	30	16		
		11/18	13,294	27.04	428	30	15		
		12/18	14,466	27.04	436	30	16		
			<b>114,915</b>		<b>3,311</b>				
BREITBURN	CHARLTON MILLENIUM	1/18	578	25.20	0	1	19		
		2/18	510	25.20	0	1	18		
		3/18	568	25.20	0	1	18		
		4/18	703	25.20	0	1	23		
		5/18	739	0.00	0	1	24		
		6/18	589	0.00	0	1	20		
		7/18	644	0.00	0	1	21		
			<b>4,331</b>		<b>0</b>				
BREITBURN	CHARLTON MILLENIUM - 211	1/18	906	25.20	0	1	29		
		2/18	806	25.20	0	1	29		
		3/18	897	25.20	0	1	29		
		4/18	1,110	25.20	0	1	37		
		5/18	1,116	25.20	0	1	36		

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BREITBURN	CHARLTON MILLENIUM - 211	6/18	929	25.20	0	1	31
		7/18	1,018	25.20	0	1	33
			<b>6,782</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENIUM - 212	1/18	545	25.20	0	1	18
		2/18	537	25.20	0	1	19
		3/18	598	25.20	0	1	19
		4/18	740	25.20	0	1	25
		5/18	777	25.20	0	1	25
		6/18	620	25.20	0	1	21
		7/18	678	25.20	0	1	22
	<b>4,495</b>		<b>0</b>				
BREITBURN	CHARLTON MILLENIUM - 212	1/18	833	25.20	0	1	27
		2/18	739	25.20	0	1	26
		3/18	822	25.20	0	1	27
		4/18	92	25.20	0	1	3
		5/18	94	25.20	0	1	3
		6/18	852	25.20	0	1	28
		7/18	824	25.20	0	1	27
	<b>4,256</b>		<b>0</b>				
BREITBURN	CHARLTON MILLENIUM - 212	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
BREITBURN	CHARLTON MILLENIUM - 21	1/18	508	25.20	0	1	16
		2/18	470	25.20	0	1	17
		3/18	524	25.20	0	1	17
		4/18	647	25.20	0	1	22
		5/18	680	25.20	0	1	22
		6/18	542	25.20	0	1	18
		7/18	593	25.20	0	1	19
	<b>3,964</b>		<b>0</b>				
BREITBURN	CHARLTON WEST	5/18	48,240	10.49	10,144	42	37
		6/18	47,604	10.49	9,400	42	38
		7/18	48,218	10.49	9,791	42	37
		8/18	48,436	10.49	8,781	42	37
		9/18	47,672	10.49	9,916	41	39
		10/18	49,667	10.49	9,917	41	39
		11/18	47,049	10.49	9,458	41	38
		12/18	48,244	10.49	9,641	41	38
	<b>385,130</b>		<b>77,048</b>				

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHESTER 7-11	5/18	4,282	16.92	37	12	11
		6/18	4,378	16.92	46	12	12
		7/18	4,481	16.92	89	12	12
		8/18	4,703	16.92	157	12	13
		9/18	4,450	16.92	166	12	12
		10/18	4,467	16.92	162	12	12
		11/18	4,089	16.92	149	12	11
		12/18	3,760	16.92	12	11	11
					<b>34,610</b>		<b>818</b>
BREITBURN	CHESTER EAST	1/18	7,597	22.46	2,372	18	14
		2/18	6,942	22.46	2,117	18	14
		3/18	7,324	22.46	2,410	18	13
		4/18	7,766	22.46	2,395	18	14
		5/18	8,059	22.46	2,432	18	14
		6/18	8,878	22.46	2,509	18	16
		7/18	8,279	22.46	2,901	18	15
		8/18	8,331	22.46	3,208	17	16
		9/18	7,852	22.46	3,060	17	15
		10/18	8,166	22.46	2,790	17	15
		11/18	7,430	22.46	2,480	18	14
		12/18	7,567	22.46	2,898	18	14
					<b>94,191</b>		<b>31,572</b>
BREITBURN	COACHES/HAYES 34	1/18	9,930	17.63	527	15	21
		2/18	9,279	17.63	575	15	22
		3/18	10,700	17.63	639	15	23
		4/18	10,402	17.63	601	15	23
		5/18	10,901	17.63	748	15	23
		6/18	11,156	17.63	545	15	25
		7/18	10,897	17.63	688	15	23
		8/18	11,051	17.63	525	15	24
		9/18	10,290	17.63	649	15	23
		10/18	10,904	17.63	1,032	15	23
		11/18	10,602	17.63	489	15	24
		12/18	10,730	17.63	856	15	23
					<b>126,842</b>		<b>7,874</b>
BREITBURN	COLONEL SAUNDERS	1/18	69	6.73	225	3	1
		2/18	61	6.73	229	3	1
		3/18	65	6.73	249	3	1
		4/18	41	6.73	154	3	0
		5/18	83	6.73	315	3	1
		6/18	85	6.73	316	3	1
		7/18	86	6.73	284	3	1
		9/18	85	6.73	330	3	1
		10/18	76	6.73	304	3	1
		11/18	60	6.73	239	3	1
		12/18	51	6.73	206	3	1
					<b>762</b>		<b>2,851</b>

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	COLONEL SAUNDERS NORT	1/18	2,929	6.73	9,506	4	24		
		2/18	2,235	6.73	8,400	4	20		
		3/18	2,451	6.73	9,433	4	20		
		4/18	2,518	6.73	9,319	4	21		
		5/18	2,465	6.73	9,404	4	20		
		6/18	2,402	6.73	8,989	4	20		
		7/18	2,526	6.73	8,347	3	27		
		9/18	2,415	6.73	9,385	2	40		
		10/18	2,487	6.73	9,919	2	40		
		11/18	2,394	6.73	9,685	2	40		
		12/18	2,421	6.73	9,590	3	26		
					<b>27,243</b>		<b>101,977</b>		
		BREITBURN	CORWITH	5/18	18,320	11.64	3,722	30	20
6/18	18,189			11.64	3,597	30	20		
7/18	18,625			11.64	3,758	30	20		
8/18	18,539			11.64	3,905	29	21		
9/18	17,941			11.64	3,605	29	21		
10/18	18,627			11.64	3,667	29	21		
11/18	17,508			11.64	3,630	29	20		
12/18	18,266			11.64	3,821	29	20		
			<b>146,015</b>		<b>29,705</b>				
BREITBURN	DOVER 7	1/18	4,185	7.47	26	4	34		
		2/18	3,873	7.47	89	4	35		
		3/18	4,175	7.47	82	4	34		
		4/18	4,057	7.47	127	4	34		
		5/18	3,783	7.47	176	4	30		
		6/18	3,662	7.47	145	4	31		
		7/18	4,083	7.47	297	4	33		
		8/18	4,021	7.47	200	4	32		
		9/18	3,912	7.47	468	4	33		
		10/18	4,036	7.47	203	4	33		
		11/18	3,922	7.47	275	4	33		
		12/18	4,022	7.47	728	4	32		
			<b>47,731</b>		<b>2,816</b>				
BREITBURN	DOVER RIDGE	1/18	9,718	7.47	328	9	35		
		2/18	8,607	7.47	424	9	34		
		3/18	9,225	7.47	545	9	33		
		4/18	8,782	7.47	514	9	33		
		5/18	9,386	7.47	710	9	34		
		6/18	9,626	7.47	761	9	36		
		7/18	9,731	7.47	951	9	35		
		8/18	9,849	7.47	582	9	35		
		9/18	9,554	7.47	1,180	9	35		
		10/18	9,806	7.47	397	9	35		
		11/18	9,283	7.47	809	9	34		
		12/18	9,476	7.47	1,818	9	34		
			<b>113,043</b>		<b>9,019</b>				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	DOVER VALLEY	1/18	2,274	6.82	0	3	24
		2/18	2,433	6.65	0	3	29
		3/18	2,748	6.06	0	3	30
		4/18	2,773	6.08	0	3	31
		5/18	2,594	6.08	0	3	28
		6/18	2,408	6.66	0	3	27
		7/18	2,273	6.61	0	3	24
		8/18	2,278	6.74	0	3	24
		9/18	2,166	6.92	0	3	24
		10/18	2,253	6.93	0	3	24
		11/18	2,211	6.64	0	3	25
		12/18	2,269	6.22	0	3	24
					<b>28,680</b>		<b>0</b>
BREITBURN	ECHO LAKE	1/18	9,185	17.35	613	8	37
		2/18	8,030	17.35	544	8	36
		3/18	9,479	17.35	549	8	38
		4/18	9,269	17.35	513	8	39
		5/18	9,457	17.35	514	8	38
		6/18	9,402	17.35	492	8	39
		7/18	9,743	17.35	533	8	39
		8/18	9,686	17.35	544	8	39
		9/18	9,506	17.35	557	8	40
		10/18	9,617	17.35	592	8	39
		11/18	9,411	17.35	623	8	39
		12/18	9,666	17.35	635	8	39
					<b>112,451</b>		<b>6,709</b>
BREITBURN	ELMER FUDD 1-A	5/18	33,651	9.06	8,881	37	29
		6/18	32,934	9.06	8,772	37	30
		7/18	33,384	9.06	9,041	37	29
		8/18	33,453	9.06	9,114	37	29
		9/18	32,484	9.06	8,834	37	29
		10/18	33,550	9.06	9,051	37	29
		11/18	31,751	9.06	8,249	37	29
		12/18	32,871	9.06	8,355	37	29
					<b>264,078</b>		<b>70,297</b>
BREITBURN	ELMER FUDD EAST	5/18	32,712	15.35	1,652	24	44
		6/18	33,190	15.35	1,484	24	46
		7/18	34,416	15.35	1,540	24	46
		8/18	34,639	15.35	1,439	24	47
		9/18	32,983	15.35	1,512	24	46
		10/18	34,289	15.35	1,697	24	46
		11/18	33,225	15.35	1,544	24	46
		12/18	33,752	15.35	1,744	24	45
			<b>269,206</b>		<b>12,612</b>		
BREITBURN	ELMIRA THRIVE EAST	5/18	6,055	8.31	39,650	13	15
		6/18	5,914	8.31	41,845	13	15
		7/18	5,927	8.31	42,392	13	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ELMIRA THRIVE EAST	8/18	6,149	8.31	43,966	13	15
		9/18	6,075	8.31	41,837	13	16
		10/18	6,294	8.31	43,089	13	16
		11/18	5,491	8.31	40,749	13	14
		12/18	5,695	8.31	41,984	13	14
					<b>47,600</b>		<b>335,512</b>
BREITBURN	FLETCH	1/18	20,830	19.76	995	24	28
		2/18	18,797	19.76	872	24	28
		3/18	20,823	19.76	985	24	28
		4/18	20,495	19.76	949	24	28
		5/18	21,022	19.76	1,003	24	28
		6/18	20,317	19.76	1,756	24	28
		7/18	21,027	19.76	971	24	28
		8/18	20,531	19.76	1,009	24	28
		9/18	20,680	19.76	1,025	24	29
		10/18	21,195	19.76	1,001	24	28
		11/18	20,331	19.76	937	24	28
		12/18	20,523	19.76	981	24	28
					<b>246,571</b>		<b>12,484</b>
BREITBURN	FLETCH 35	1/18	265	19.77	13	1	9
		2/18	235	19.77	11	1	8
		3/18	252	19.77	12	1	8
		4/18	248	19.77	11	1	8
		5/18	253	19.77	12	1	8
		6/18	232	19.77	20	1	8
		7/18	253	19.77	12	1	8
		8/18	249	19.77	12	1	8
		9/18	250	19.77	12	1	8
		10/18	257	19.77	12	1	8
		11/18	247	19.77	11	1	8
		12/18	253	19.77	12	1	8
					<b>2,994</b>		<b>150</b>
BREITBURN	FONTINALIS CLUB	1/18	21,201	6.75	48,971	31	22
		2/18	18,630	6.75	43,145	31	21
		3/18	22,205	6.75	51,767	31	23
		4/18	20,135	6.75	37,620	31	22
		5/18	19,744	6.75	31,692	30	21
		6/18	19,939	6.75	24,913	34	20
		7/18	20,412	6.75	28,495	33	20
		8/18	19,504	6.75	39,227	35	18
		9/18	19,559	6.75	33,687	32	20
		10/18	19,954	6.75	37,234	31	21
		11/18	19,539	6.75	36,413	31	21
		12/18	20,194	6.75	43,931	31	21
					<b>241,016</b>		<b>457,095</b>
BREITBURN	FREDERIC IX	1/18	1,316	13.57	0	4	11
		2/18	1,070	13.57	0	4	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	FREDERIC IX	3/18	1,388	13.57	0	4	11		
		4/18	1,129	13.57	0	2	19		
		5/18	1,355	13.57	0	3	15		
		6/18	1,460	13.57	0	3	16		
		7/18	1,554	13.57	0	3	17		
		8/18	1,646	13.57	0	4	13		
		9/18	1,624	13.57	0	4	14		
		10/18	1,633	13.57	0	4	13		
		11/18	1,529	13.57	0	4	13		
		12/18	1,561	13.57	0	4	13		
					<b>17,265</b>		<b>0</b>		
		BREITBURN	FREDERIC X	1/18	3,843	13.57	0	6	21
2/18	3,658			13.57	0	7	19		
3/18	4,466			13.57	0	8	18		
4/18	3,431			13.57	0	6	19		
5/18	3,859			13.57	0	6	21		
6/18	3,691			13.57	0	6	21		
7/18	3,519			13.57	0	5	23		
8/18	3,858			13.57	0	5	25		
9/18	3,947			13.57	0	7	19		
10/18	4,188			13.57	0	7	19		
11/18	3,592			13.57	0	7	17		
12/18	2,859			13.57	0	7	13		
			<b>44,911</b>		<b>0</b>				
BREITBURN	GREEN RIVER SOUTH	1/18	85,217	14.09	1,597	61	45		
		2/18	78,533	14.09	1,114	61	46		
		3/18	72,073	14.09	1,296	65	36		
		4/18	64,817	14.09	988	65	33		
		5/18	67,308	14.09	1,040	66	33		
		6/18	64,508	14.09	1,072	66	33		
		7/18	69,864	14.09	1,571	66	34		
		8/18	71,903	14.09	1,414	65	36		
		9/18	67,969	14.09	1,197	65	35		
		10/18	71,326	14.09	1,400	66	35		
		11/18	69,989	14.09	2,033	66	35		
		12/18	71,848	14.09	1,150	66	35		
			<b>855,355</b>		<b>15,872</b>				
BREITBURN	GREEN RIVER WEST	1/18	59,362	9.54	628	41	47		
		2/18	54,961	9.54	634	41	48		
		3/18	48,409	9.54	595	41	38		
		4/18	43,200	9.54	839	41	35		
		5/18	46,787	9.54	911	46	33		
		6/18	52,993	9.54	799	46	38		
		7/18	48,154	9.54	493	46	34		
		8/18	46,794	9.54	585	46	33		
		9/18	46,769	9.54	622	46	34		
		10/18	48,119	9.54	723	46	34		
		11/18	46,677	9.54	572	46	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	GREEN RIVER WEST	12/18	48,278	9.54	868	46	34
			<b>590,503</b>		<b>8,269</b>		
BREITBURN	HAPPY HILLMAN	5/18	16,717	22.73	474	27	20
		6/18	16,185	22.73	420	27	20
		7/18	17,564	22.73	538	27	21
		8/18	18,082	22.73	540	27	22
		9/18	16,456	22.73	506	27	20
		10/18	17,531	22.73	528	27	21
		11/18	16,988	22.73	523	27	21
		12/18	17,239	22.73	472	27	21
			<b>136,762</b>		<b>4,001</b>		
BREITBURN	HAYES 10	1/18	13,149	25.86	765	28	15
		2/18	11,694	25.86	658	28	15
		3/18	13,122	25.86	746	28	15
		4/18	12,670	25.86	747	28	15
		5/18	13,239	25.86	728	28	15
		6/18	12,902	25.86	629	28	15
		7/18	13,018	25.86	442	28	15
		8/18	13,200	25.86	674	28	15
		9/18	12,489	25.86	649	28	15
		10/18	13,079	25.86	664	28	15
		11/18	12,133	25.86	648	28	14
		12/18	12,410	25.86	656	28	14
			<b>153,105</b>		<b>8,006</b>		
BREITBURN	HAYES 15	1/18	264	19.48	0	1	9
		2/18	207	19.48	0	1	7
		3/18	240	19.48	0	1	8
		4/18	245	19.48	0	1	8
		5/18	274	19.48	0	1	9
		6/18	281	19.48	0	1	9
		7/18	257	19.48	0	1	8
		8/18	278	19.48	0	1	9
		9/18	272	21.35	0	1	9
		10/18	279	21.35	0	1	9
		11/18	250	21.35	0	1	8
		12/18	267	21.35	0	1	9
			<b>3,114</b>		<b>0</b>		
BREITBURN	HAYES 7	1/18	3,230	16.25	68	3	35
		2/18	2,789	16.28	55	3	33
		3/18	3,047	16.30	59	3	33
		4/18	2,878	16.27	54	3	32
		5/18	3,123	16.26	51	3	34
		6/18	3,247	16.20	48	3	36
		7/18	3,408	16.21	51	3	37
		8/18	3,564	16.21	53	3	38
		9/18	3,330	16.19	41	3	37
		10/18	3,441	16.18	62	3	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
BREITBURN	HAYES 7	11/18	3,149	16.12	64	3	35	
		12/18	3,227	16.10	62	3	35	
			<b>38,433</b>		<b>668</b>			
BREITBURN	HUNT N HAYES	5/18	24,837	23.20	615	30	27	
		6/18	23,835	23.20	619	30	26	
		7/18	24,952	23.20	694	30	27	
		8/18	25,197	23.20	712	30	27	
		9/18	24,390	23.20	649	30	27	
		10/18	24,478	23.20	654	30	26	
		11/18	23,987	23.20	613	30	27	
		12/18	23,844	23.20	611	30	26	
			<b>195,520</b>		<b>5,167</b>			
BREITBURN	KNIGHT VIENNA 4	1/18	9,463	21.73	3,758	19	16	
		2/18	8,787	21.73	3,404	18	17	
		3/18	9,495	21.73	3,795	20	15	
		4/18	8,617	21.73	3,176	18	16	
		5/18	9,474	21.73	4,114	16	19	
		6/18	9,496	21.73	3,855	17	19	
		7/18	9,678	21.73	3,554	17	18	
		8/18	9,636	21.73	3,168	17	18	
		9/18	9,170	21.73	2,841	17	18	
		10/18	9,629	21.73	3,922	18	17	
		11/18	8,992	21.73	3,608	17	18	
		12/18	8,999	21.73	3,933	17	17	
			<b>111,436</b>		<b>43,128</b>			
BREITBURN	LAKE 19	1/18	711	6.73	2,310	1	23	
		2/18	623	6.73	2,343	1	22	
		3/18	639	6.73	2,458	1	21	
		4/18	473	6.73	1,749	1	16	
		5/18	674	6.73	2,574	1	22	
		6/18	707	6.73	2,648	1	24	
		7/18	748	6.73	2,471	1	24	
		9/18	715	6.73	2,778	1	24	
		10/18	706	6.73	2,817	1	23	
		11/18	626	6.73	2,534	1	21	
		12/18	622	6.73	2,465	1	20	
			<b>7,244</b>		<b>27,147</b>			
		BREITBURN	LAKE MANUKA	1/18	2,887	22.49	0	3
2/18	2,694			22.49	0	3	32	
3/18	3,068			22.49	0	3	33	
4/18	2,875			22.49	0	3	32	
5/18	2,948			22.49	0	3	32	
6/18	3,202			22.49	0	3	36	
7/18	3,227			22.49	0	3	35	
8/18	3,247			22.49	0	3	35	
9/18	3,297			22.49	0	3	37	
10/18	3,259			22.49	0	3	35	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LAKE MANUKA	11/18	3,133	22.49	0	3	35
		12/18	3,083	22.49	0	3	33
			<b>36,920</b>		<b>0</b>		
BREITBURN	LIBRATUS	1/18	844	22.49	45	1	27
		2/18	747	22.49	46	1	27
		3/18	864	22.49	52	1	28
		4/18	824	22.49	48	1	27
		5/18	831	22.49	57	1	27
		6/18	872	22.49	43	1	29
		7/18	883	22.49	56	1	28
		8/18	899	22.49	43	1	29
		9/18	831	22.49	52	1	28
		10/18	847	22.49	80	1	27
		11/18	810	22.49	37	1	27
		12/18	821	22.49	65	1	26
			<b>10,073</b>		<b>624</b>		
BREITBURN	LIVINGSTON 17	5/18	12,130	8.94	3,126	18	22
		6/18	12,306	8.94	3,035	18	23
		7/18	13,116	8.94	3,233	18	23
		8/18	12,418	8.94	3,657	18	22
		9/18	11,698	8.94	3,577	18	22
		10/18	12,278	8.94	4,032	18	22
		11/18	11,263	8.94	3,742	18	21
		12/18	11,356	8.94	4,398	18	20
					<b>96,565</b>		<b>28,800</b>
BREITBURN	LIVINGSTON 19	1/18	40,599	13.35	2,028	45	29
		2/18	35,843	13.35	2,086	45	28
		3/18	42,311	13.35	2,408	45	30
		4/18	40,505	13.35	2,242	45	30
		5/18	39,499	13.35	2,585	45	28
		6/18	41,624	13.35	1,944	45	31
		7/18	42,267	13.35	2,537	45	30
		8/18	41,283	13.35	1,873	45	30
		9/18	40,819	13.35	2,443	45	30
		10/18	41,814	13.35	3,765	45	30
		11/18	39,722	13.35	1,743	45	29
		12/18	40,741	13.35	3,083	45	29
			<b>487,027</b>		<b>28,737</b>		
BREITBURN	LIVINGSTON 36	1/18	10,602	21.34	2,186	14	24
		2/18	6,633	21.34	1,563	14	17
		3/18	12,175	21.34	2,485	14	28
		4/18	11,489	21.34	1,812	14	27
		5/18	11,794	21.34	282	14	27
		6/18	11,562	21.34	455	14	28
		7/18	11,030	21.34	370	13	27
		8/18	10,352	21.34	456	13	26
		9/18	10,409	21.34	407	13	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIVINGSTON 36	10/18	11,504	21.34	465	13	29
		11/18	10,902	21.34	477	13	28
		12/18	11,065	21.34	453	13	27
			<b>129,517</b>		<b>11,411</b>		
BREITBURN	LIVINGSTON B3-20	1/18	644	13.35	31	1	21
		2/18	558	13.35	31	1	20
		3/18	629	13.35	35	1	20
		4/18	593	13.35	32	1	20
		5/18	535	13.35	34	1	17
		6/18	575	13.35	26	1	19
		7/18	635	13.35	37	1	20
		8/18	668	13.35	29	1	22
		9/18	689	13.35	40	1	23
		10/18	667	13.35	58	1	22
		11/18	611	13.35	26	1	20
		12/18	630	13.35	46	1	20
	<b>7,434</b>		<b>425</b>				
BREITBURN	LOUD 16-17	1/18	4,285	24.54	0	4	35
		2/18	3,871	24.54	0	4	35
		3/18	4,142	24.54	0	4	33
		4/18	3,780	24.54	0	4	32
		5/18	3,909	24.54	0	4	32
		6/18	3,681	24.54	0	4	31
		7/18	4,143	24.54	0	4	33
		8/18	4,418	24.54	0	4	36
		9/18	3,960	24.54	0	4	33
		10/18	4,255	24.54	0	4	34
		11/18	3,879	24.54	0	4	32
		12/18	4,050	24.54	0	4	33
	<b>48,373</b>		<b>0</b>				
BREITBURN	LUCKY 16	5/18	5,393	17.56	369	17	10
		6/18	4,795	17.56	235	17	9
		7/18	5,028	17.56	318	17	10
		8/18	5,348	17.56	253	17	10
		9/18	5,068	17.56	320	15	11
		10/18	5,291	17.56	501	16	11
		11/18	5,174	17.56	236	17	10
		12/18	5,314	17.56	425	17	10
	<b>41,411</b>		<b>2,657</b>				
BREITBURN	MANCELONA 23	1/18	1,241	13.72	112	3	13
		2/18	1,089	13.72	110	3	13
		3/18	1,297	13.72	129	3	14
		4/18	1,252	13.72	96	3	14
		5/18	1,247	13.72	107	3	13
		6/18	1,253	13.72	80	3	14
		7/18	1,275	13.72	89	3	14
		8/18	1,286	13.72	81	3	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA 23	9/18	1,175	13.72	90	3	13
		10/18	1,205	13.72	79	3	13
		11/18	1,230	13.72	121	3	14
		12/18	1,294	13.72	119	3	14
			<b>14,844</b>		<b>1,213</b>		
BREITBURN	MANCELONA 24-25	1/18	3,306	13.72	296	4	27
		2/18	2,955	13.72	299	4	26
		3/18	3,435	13.72	341	4	28
		4/18	3,361	13.72	256	4	28
		5/18	3,429	13.72	295	4	28
		6/18	3,354	13.72	213	4	28
		7/18	3,467	13.72	241	4	28
		8/18	3,496	13.72	219	4	28
		9/18	3,081	13.72	236	4	26
		10/18	3,179	13.72	208	4	26
		11/18	3,192	13.72	316	4	27
		12/18	3,418	13.72	317	4	28
			<b>39,673</b>		<b>3,237</b>		
BREITBURN	MANCELONA 26-27	1/18	4,659	13.72	417	7	21
		2/18	4,146	13.72	421	7	21
		3/18	4,823	13.72	480	7	22
		4/18	4,685	13.72	356	7	22
		5/18	4,662	13.72	400	7	21
		6/18	4,502	13.72	287	7	21
		7/18	4,640	13.72	324	7	21
		8/18	4,751	13.72	298	7	22
		9/18	4,622	13.72	353	7	22
		10/18	4,740	13.72	310	7	22
		11/18	4,631	13.72	457	7	22
		12/18	4,878	13.72	451	7	22
			<b>55,739</b>		<b>4,554</b>		
BREITBURN	MANCELONA 30	1/18	2,241	12.10	122	3	24
		2/18	1,959	12.10	113	3	23
		3/18	2,202	12.10	128	3	24
		4/18	2,122	12.10	132	3	24
		5/18	2,105	12.10	124	3	23
		6/18	2,150	12.10	111	3	24
		7/18	2,188	12.10	111	3	24
		8/18	2,115	12.10	109	3	23
		9/18	2,110	12.10	106	3	23
		10/18	2,179	12.10	104	3	23
		11/18	2,079	12.10	99	3	23
		12/18	2,136	12.10	105	3	23
			<b>25,586</b>		<b>1,364</b>		
BREITBURN	MANCELONA EAST	1/18	23,451	12.10	2,442	34	22
		2/18	21,058	12.10	2,648	34	22
		3/18	24,689	12.10	1,923	34	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MANCELONA EAST	4/18	23,610	12.10	2,996	34	23
		5/18	23,730	12.10	3,725	34	22
		6/18	24,346	12.10	3,513	34	24
		7/18	24,837	12.10	3,035	34	24
		8/18	24,663	12.10	3,028	34	23
		9/18	24,234	12.10	3,528	34	24
		10/18	24,662	12.10	2,892	34	23
		11/18	23,947	12.10	3,360	34	23
		12/18	24,145	12.10	3,031	34	23
					<b>287,372</b>		<b>36,121</b>
BREITBURN	MANCELONA EAST Antrim	1/18	5,139	13.72	462	10	17
		2/18	4,732	13.72	479	10	17
		3/18	5,427	13.72	541	10	17
		4/18	5,287	13.72	402	10	18
		5/18	5,441	13.72	468	10	18
		6/18	5,430	13.72	344	10	18
		7/18	5,378	13.72	374	10	17
		8/18	5,501	13.72	344	10	18
		9/18	5,259	13.72	403	10	18
		10/18	5,480	13.72	359	10	18
		11/18	5,060	13.72	498	10	17
		12/18	5,304	13.72	490	10	17
			<b>63,438</b>		<b>5,164</b>		
BREITBURN	MANCELONA WEST	1/18	24,842	12.10	2,665	33	24
		2/18	21,558	12.10	1,777	33	23
		3/18	24,980	12.10	3,042	33	24
		4/18	24,246	12.10	2,856	33	24
		5/18	23,553	12.10	1,786	33	23
		6/18	24,567	12.10	3,146	33	25
		7/18	23,907	12.10	2,991	33	23
		8/18	24,115	12.10	1,838	33	24
		9/18	23,888	12.10	1,992	33	24
		10/18	25,290	12.10	2,754	33	25
		11/18	24,395	12.10	1,706	33	25
		12/18	25,680	12.10	2,183	32	26
			<b>291,021</b>		<b>28,736</b>		
BREITBURN	MID CHARLTON PHASE 1	1/18	3,519	8.75	3,069	14	8
		2/18	3,124	8.75	2,695	16	7
		3/18	3,407	8.75	3,033	17	6
		4/18	3,138	8.75	2,708	15	7
		5/18	3,065	8.75	2,687	16	6
		6/18	2,926	8.75	2,387	15	7
		7/18	3,318	8.75	2,594	17	6
		8/18	4,196	8.75	2,589	14	10
		9/18	2,843	8.75	2,038	11	9
		10/18	2,905	8.75	2,305	10	9
		11/18	2,675	8.75	2,204	11	8
		12/18	2,918	8.75	2,217	12	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>38,034</b>		<b>30,526</b>		
<b>BREITBURN</b>	<b>MID CHARLTON PHASE 2</b>	1/18	5,118	7.57	22,157	23	7
		2/18	4,562	7.57	19,237	23	7
		3/18	5,203	7.57	17,631	23	7
		4/18	4,941	7.57	15,826	22	7
		5/18	4,858	7.57	18,065	23	7
		6/18	4,653	7.57	17,974	23	7
		7/18	4,728	7.57	17,432	23	7
		8/18	4,876	7.57	17,248	23	7
		9/18	4,252	7.57	14,877	23	6
		10/18	4,804	7.57	16,885	23	7
		11/18	4,596	7.57	15,998	22	7
		12/18	4,399	7.57	14,249	22	6
			<b>56,990</b>		<b>207,579</b>		
<b>BREITBURN</b>	<b>MID CHARLTON SOUTH ADD</b>	1/18	2,334	8.75	2,199	9	8
		2/18	1,956	8.75	1,853	10	7
		3/18	2,339	8.75	2,259	10	8
		4/18	2,208	8.75	2,063	10	7
		5/18	2,431	8.75	2,302	10	8
		6/18	2,426	8.75	2,141	10	8
		7/18	2,245	8.75	1,881	10	7
		8/18	3,024	8.75	1,991	10	10
		9/18	2,271	8.75	1,756	9	8
		10/18	2,108	8.75	1,808	9	8
		11/18	2,133	8.75	1,900	10	7
		12/18	2,201	8.75	1,792	8	9
			<b>27,676</b>		<b>23,945</b>		
<b>BREITBURN</b>	<b>MIDDLE EARTH</b>	1/18	4,051	17.72	195	6	22
		2/18	3,349	17.72	188	6	20
		3/18	3,751	17.72	208	6	20
		4/18	3,790	17.72	204	6	21
		5/18	3,654	17.72	232	6	20
		6/18	4,211	17.72	192	6	23
		7/18	4,192	17.72	244	6	23
		8/18	3,835	17.72	170	6	21
		9/18	3,659	17.72	214	6	20
		10/18	3,984	17.72	347	6	21
		11/18	3,952	17.72	170	6	22
		12/18	4,136	17.72	304	6	22
			<b>46,564</b>		<b>2,668</b>		
<b>BREITBURN</b>	<b>NEW CALEDONIA</b>	1/18	2,478	7.63	538	4	20
		2/18	2,211	7.63	490	4	20
		3/18	2,436	7.63	549	4	20
		4/18	2,356	7.63	518	4	20
		5/18	2,408	7.63	545	4	19
		6/18	2,383	7.63	542	4	20
		7/18	2,506	7.63	566	4	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA	8/18	2,431	7.63	478	4	20
		9/18	2,339	7.63	498	4	19
		10/18	2,449	7.63	526	4	20
		11/18	2,378	7.63	516	4	20
		12/18	2,414	7.63	530	4	19
			<b>28,789</b>		<b>6,296</b>		
BREITBURN	NEW CALEDONIA N	1/18	2,281	7.63	496	4	18
		2/18	1,808	7.63	401	4	16
		3/18	2,002	7.63	452	4	16
		4/18	1,961	7.63	432	4	16
		5/18	2,022	7.63	458	4	16
		6/18	2,050	7.63	465	4	17
		7/18	2,153	7.63	487	4	17
		8/18	2,088	7.63	411	4	17
		9/18	2,003	7.63	427	4	17
		10/18	2,091	7.63	450	4	17
		11/18	2,034	7.63	442	4	17
		12/18	2,055	7.63	451	4	17
	<b>24,548</b>		<b>5,372</b>				
BREITBURN	NEW CALEDONIA NE	1/18	2,328	7.63	506	2	38
		2/18	2,045	7.63	452	2	37
		3/18	2,250	7.63	507	2	36
		4/18	2,182	7.63	480	2	36
		5/18	2,205	7.63	499	2	36
		6/18	2,225	7.63	506	2	37
		7/18	2,353	7.63	532	2	38
		8/18	2,284	7.63	449	2	37
		9/18	2,210	7.63	471	2	37
		10/18	2,284	7.63	490	2	37
		11/18	2,189	7.63	475	2	36
		12/18	2,183	7.63	478	2	35
	<b>26,738</b>		<b>5,845</b>				
BREITBURN	NEW CALEDONIA NW	1/18	8,721	7.63	1,896	7	40
		2/18	7,858	7.63	1,738	7	40
		3/18	8,643	7.63	1,949	7	40
		4/18	8,254	7.63	1,815	7	39
		5/18	8,419	7.63	1,908	7	39
		6/18	7,767	7.63	1,766	7	37
		7/18	8,167	7.63	1,844	7	38
		8/18	8,399	7.63	1,652	7	39
		9/18	8,032	7.63	1,709	7	38
		10/18	8,270	7.63	1,775	7	38
		11/18	7,882	7.63	1,710	7	38
		12/18	7,963	7.63	1,746	7	37
	<b>98,375</b>		<b>21,508</b>				
BREITBURN	NEW CALEDONIA W	1/18	6,345	7.63	1,380	8	26
		2/18	6,009	7.63	1,327	8	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	NEW CALEDONIA W	3/18	6,577	7.63	1,483	8	27		
		4/18	6,366	7.63	1,401	8	27		
		5/18	6,248	7.63	1,416	8	25		
		6/18	6,269	7.63	1,424	8	26		
		7/18	6,518	7.63	1,472	8	26		
		8/18	6,337	7.63	1,247	8	26		
		9/18	6,300	7.63	1,340	8	26		
		10/18	6,438	7.63	1,383	8	26		
		11/18	6,105	7.63	1,326	8	25		
		12/18	6,558	7.63	1,437	8	26		
					<b>76,070</b>		<b>16,636</b>		
		BREITBURN	NEW CALEDONIA WILDCAT	1/18	2,942	7.63	640	1	95
2/18	2,657			7.63	587	1	95		
3/18	2,939			7.63	663	1	95		
4/18	2,849			7.63	626	1	95		
5/18	2,877			7.63	652	1	93		
6/18	2,864			7.63	651	1	95		
7/18	3,010			7.63	680	1	97		
8/18	2,928			7.63	576	1	94		
9/18	2,819			7.63	600	1	94		
10/18	2,968			7.63	637	1	96		
11/18	2,896			7.63	629	1	97		
12/18	2,918			7.63	640	1	94		
			<b>34,667</b>		<b>7,581</b>				
BREITBURN	NORTH LIVINGSTON	1/18	1,429	9.36	355	1	46		
		2/18	1,217	9.36	275	3	14		
		3/18	1,387	9.36	320	3	15		
		4/18	1,316	9.36	302	3	15		
		5/18	1,347	9.36	347	3	14		
		6/18	1,348	9.36	332	3	15		
		7/18	1,501	9.36	369	3	16		
		8/18	1,396	9.36	411	1	45		
		9/18	1,326	9.36	402	1	44		
		10/18	1,369	9.36	446	1	44		
		11/18	1,201	9.36	396	1	40		
		12/18	1,169	9.36	447	3	13		
			<b>16,006</b>		<b>4,402</b>				
BREITBURN	NORTH STARMIRA 1 (NADV-	5/18	4,784	20.32	103	10	15		
		6/18	4,672	20.32	111	10	16		
		7/18	4,799	20.32	120	10	15		
		8/18	4,870	20.32	141	10	16		
		9/18	4,588	20.32	116	10	15		
		10/18	4,953	20.32	102	10	16		
		11/18	4,528	20.32	93	10	15		
		12/18	4,625	20.32	95	10	15		
			<b>37,819</b>		<b>881</b>				
BREITBURN	NORTH STARMIRA 2 (NADV-	5/18	4,916	20.13	80	11	14		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NORTH STARMIRA 2 (NADV-	6/18	4,866	20.13	71	11	15
		7/18	4,998	20.13	77	11	15
		8/18	4,920	20.13	64	11	14
		9/18	4,661	20.13	73	11	14
		10/18	5,081	20.13	76	11	15
		11/18	4,551	20.13	72	11	14
		12/18	4,699	20.13	72	11	14
				<b>38,692</b>		<b>585</b>	
BREITBURN	NORTH STARMIRA 3 (NADV-	5/18	8,155	19.54	133	11	24
		6/18	8,039	19.54	116	11	24
		7/18	8,365	19.54	126	11	25
		8/18	8,029	19.54	121	11	24
		9/18	7,204	19.54	88	11	22
		10/18	7,360	19.54	133	11	22
		11/18	7,385	19.54	152	11	22
		12/18	7,747	19.54	150	11	23
		<b>62,284</b>		<b>1,019</b>			
BREITBURN	NORTH STARMIRA 7 (NADV-	5/18	5,775	16.42	2,452	10	19
		6/18	5,788	16.42	2,152	10	19
		7/18	5,759	16.42	2,444	10	19
		8/18	5,496	16.42	2,706	10	18
		9/18	4,850	16.42	2,370	10	16
		10/18	5,081	16.42	2,834	10	16
		11/18	4,627	16.42	2,537	10	15
		12/18	4,591	16.42	2,467	10	15
		<b>41,967</b>		<b>19,962</b>			
BREITBURN	PEGGY FLEMING	5/18	6,085	8.18	46,705	11	18
		6/18	6,182	8.22	47,782	11	19
		7/18	6,726	8.34	51,722	11	20
		8/18	6,392	7.87	53,337	11	19
		9/18	6,768	7.87	56,191	11	21
		10/18	7,527	8.12	56,448	11	22
		11/18	7,051	7.88	55,954	11	21
		12/18	0	7.88	40,733	11	0
		<b>46,731</b>		<b>408,872</b>			
BREITBURN	PICKERAL LAKE	1/18	12,733	6.75	54,442	9	46
		2/18	11,912	6.75	52,816	9	47
		3/18	13,330	6.75	47,794	9	48
		4/18	12,450	6.75	38,037	9	46
		5/18	12,388	6.75	39,734	9	44
		6/18	12,388	6.75	36,086	9	46
		7/18	11,807	6.75	41,566	9	42
		8/18	11,352	6.75	45,016	9	41
		9/18	11,324	6.75	57,373	9	42
		10/18	12,226	6.75	61,127	9	44
		11/18	12,273	6.75	66,431	9	45
		12/18	12,050	6.75	55,593	8	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>146,233</b>		<b>596,015</b>		
BREITBURN	PLEASANT VALLEY	5/18	8,055	21.20	229	19	14
		6/18	8,206	21.20	212	19	14
		7/18	8,200	21.20	245	19	14
		8/18	8,412	21.20	250	19	14
		9/18	8,172	21.20	250	19	14
		10/18	8,086	21.20	244	19	14
		11/18	7,784	21.20	240	19	14
		12/18	7,686	21.20	210	19	13
			<b>64,601</b>		<b>1,880</b>		
BREITBURN	POTTS LAKE	1/18	11,963	15.45	593	9	43
		2/18	10,149	15.45	481	9	40
		3/18	10,634	15.45	503	9	38
		4/18	10,009	15.45	417	9	37
		5/18	10,623	15.45	536	9	38
		6/18	11,272	15.45	504	9	42
		7/18	12,397	15.45	553	9	44
		8/18	13,198	15.45	548	9	47
		9/18	12,479	15.45	573	9	46
		10/18	11,915	15.45	592	9	43
		11/18	10,978	15.45	509	9	41
		12/18	10,532	15.45	544	9	38
			<b>136,149</b>		<b>6,353</b>		
BREITBURN	SHELL DOVER	1/18	6,725	16.58	9,591	15	14
		2/18	5,959	16.58	8,590	15	14
		3/18	6,505	16.58	9,242	15	14
		4/18	6,221	16.58	9,030	15	14
		5/18	6,341	16.58	9,678	15	14
		6/18	6,021	16.58	9,288	17	12
		7/18	6,451	16.58	10,445	18	12
		8/18	5,919	16.58	11,780	18	11
		9/18	6,244	16.58	13,541	15	14
		10/18	6,506	16.58	13,818	15	14
		11/18	6,017	16.58	15,602	17	12
		12/18	5,874	16.58	15,394	18	11
			<b>74,783</b>		<b>135,999</b>		
BREITBURN	SKEBA CAPLE	5/18	13,159	24.08	227	19	22
		6/18	13,033	24.08	244	19	23
		7/18	13,394	24.08	296	19	23
		8/18	13,200	24.08	319	19	22
		9/18	12,687	24.08	305	20	21
		10/18	12,937	24.08	300	19	22
		11/18	12,466	24.08	298	20	21
		12/18	12,871	24.08	296	19	22
			<b>103,747</b>		<b>2,285</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	SOUTH CAPLE	5/18	15,200	20.52	263	22	22
		6/18	14,912	20.52	282	23	22
		7/18	15,673	20.52	348	23	22
		8/18	15,447	20.52	374	23	22
		9/18	14,808	20.52	357	23	21
		10/18	15,216	20.52	355	23	21
		11/18	14,710	20.52	353	23	21
		12/18	15,140	20.52	351	23	21
					<b>121,106</b>		<b>2,683</b>
BREITBURN	SOUTH RUST NEVER SLEEP	5/18	23,268	21.18	760	24	31
		6/18	22,094	21.18	710	24	31
		7/18	22,746	21.18	744	24	31
		8/18	21,853	21.18	729	24	29
		9/18	21,589	21.18	763	24	30
		10/18	22,439	21.18	760	23	31
		11/18	21,602	21.18	703	24	30
		12/18	19,841	21.18	740	24	27
					<b>175,432</b>		<b>5,909</b>
BREITBURN	SOUTH VANDERBILT	1/18	330	6.75	3,822	2	5
		2/18	251	6.75	3,738	2	4
		3/18	114	6.75	4,555	1	4
		4/18	198	6.75	4,446	2	3
		5/18	238	6.75	2,896	2	4
		6/18	269	6.75	12,183	4	2
		7/18	377	6.75	9,556	5	2
		8/18	609	6.75	15,086	5	4
		9/18	1,065	6.75	12,267	4	9
		10/18	1,313	6.75	12,561	4	11
		11/18	1,243	6.75	8,313	4	10
		12/18	901	6.75	3,144	1	29
					<b>6,908</b>		<b>92,567</b>
BREITBURN	ST AVERY	5/18	0	23.07	0	0	0
		6/18	0	23.07	0	0	0
		7/18	0	23.07	0	0	0
		8/18	0	23.07	0	0	0
		9/18	0	23.07	0	0	0
		10/18	0	23.07	0	0	0
		11/18	0	23.07	0	0	0
		12/18	0	23.07	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	ST CLINTON A2-7	1/18	1,446	18.19	76	1	47
		2/18	1,280	18.19	65	1	46
		3/18	1,435	18.19	72	1	46
		4/18	1,199	18.19	53	1	40
		5/18	1,364	18.19	73	1	44
		6/18	1,370	18.19	65	1	46
		7/18	1,388	18.19	66	1	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST CLINTON A2-7	8/18	1,410	18.19	62	1	45
		9/18	1,377	18.19	67	1	46
		10/18	1,453	18.19	77	1	47
		11/18	1,398	18.19	69	1	47
		12/18	1,458	18.19	80	1	47
				<b>16,578</b>		<b>825</b>	
BREITBURN	ST CLINTON A3-8	1/18	891	18.51	47	1	29
		2/18	754	18.51	38	1	27
		3/18	812	18.51	41	1	26
		4/18	777	18.51	34	1	26
		5/18	576	18.51	31	1	19
		6/18	489	18.51	23	1	16
		7/18	755	18.51	36	1	24
		8/18	793	18.51	35	1	26
		9/18	911	18.51	44	1	30
		10/18	977	18.51	51	1	32
		11/18	939	18.51	46	1	31
		12/18	958	18.51	53	1	31
		<b>9,632</b>		<b>479</b>			
BREITBURN	ST CLINTON A4-18	5/18	618	16.10	32	1	20
		6/18	624	16.10	28	1	21
		7/18	635	16.10	29	1	20
		8/18	631	16.10	27	1	20
		9/18	613	16.10	29	1	20
		10/18	657	16.10	33	1	21
		11/18	644	16.10	30	1	21
		12/18	674	16.10	35	1	22
		<b>5,096</b>		<b>243</b>			
BREITBURN	ST ELMER 5	5/18	361	9.94	95	1	12
		6/18	367	9.94	98	1	12
		7/18	380	9.94	103	1	12
		8/18	360	9.94	98	1	12
		9/18	336	9.94	91	1	11
		10/18	352	9.94	95	1	11
		11/18	333	9.94	87	1	11
		12/18	346	9.94	88	1	11
		<b>2,835</b>		<b>755</b>			
BREITBURN	ST MANCELONA	1/18	450	17.59	40	1	15
		2/18	447	17.59	45	1	16
		3/18	514	17.59	51	1	17
		4/18	501	17.59	38	1	17
		5/18	522	17.59	45	1	17
		6/18	498	17.59	32	1	17
		7/18	493	17.59	34	1	16
		8/18	523	17.59	33	1	17
		9/18	486	17.74	37	1	16
		10/18	483	17.74	32	1	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST MANCELONA	11/18	447	17.74	44	1	15
		12/18	484	17.74	45	1	16
			<b>5,848</b>		<b>476</b>		
BREITBURN	ST MANCELONA B4-27	1/18	577	17.59	52	1	19
		2/18	482	17.59	49	1	17
		3/18	571	17.59	57	1	18
		4/18	565	17.59	43	1	19
		5/18	581	17.59	50	1	19
		6/18	580	17.59	37	1	19
		7/18	602	17.59	42	1	19
		8/18	598	17.59	38	1	19
		9/18	560	17.59	43	1	19
		10/18	572	17.59	37	1	18
		11/18	569	17.59	56	1	19
		12/18	568	17.59	53	1	18
	<b>6,825</b>		<b>557</b>				
BREITBURN	ST MANCELONA C1-24	1/18	666	17.72	60	1	21
		2/18	597	17.72	60	1	21
		3/18	703	17.72	70	1	23
		4/18	679	17.72	52	1	23
		5/18	698	17.72	60	1	23
		6/18	682	17.72	43	1	23
		7/18	654	17.72	46	1	21
		8/18	642	17.72	40	1	21
		9/18	599	18.08	46	1	20
		10/18	609	18.08	40	1	20
		11/18	562	18.08	56	1	19
		12/18	576	18.08	53	1	19
	<b>7,667</b>		<b>626</b>				
BREITBURN	STATE BAGLEY-HAYES	1/18	2,545	17.63	135	4	21
		2/18	2,197	17.63	136	4	20
		3/18	2,526	17.63	151	4	20
		4/18	2,394	17.63	138	4	20
		5/18	2,331	17.63	160	4	19
		6/18	2,345	17.63	115	4	20
		7/18	2,354	17.63	148	4	19
		8/18	2,278	17.63	108	4	18
		9/18	2,155	17.63	135	4	18
		10/18	2,283	17.63	216	4	18
		11/18	2,335	17.63	108	4	19
		12/18	2,384	17.63	190	4	19
	<b>28,127</b>		<b>1,740</b>				
BREITBURN	STATE CLINTON 3	1/18	3,344	11.58	90	2	54
		2/18	2,818	11.73	79	2	50
		3/18	2,890	11.89	86	2	47
		4/18	2,698	11.89	79	2	45
		5/18	2,656	11.89	76	2	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE CLINTON 3	6/18	2,879	11.94	80	2	48
		7/18	3,174	11.94	91	2	51
		8/18	3,188	11.83	93	2	51
		9/18	3,043	11.76	94	2	51
		10/18	3,176	11.74	94	2	51
		11/18	3,045	11.73	87	2	51
		12/18	2,728	11.73	88	2	44
				<b>35,639</b>		<b>1,037</b>	
BREITBURN	STATE DOVER D4-9	1/18	318	17.83	47	1	10
		2/18	284	17.83	61	1	10
		3/18	317	17.83	67	1	10
		4/18	278	17.83	62	1	9
		5/18	320	17.83	67	1	10
		6/18	304	17.83	62	1	10
		7/18	306	17.83	64	1	10
		8/18	295	17.83	64	1	10
		9/18	276	17.83	57	1	9
		10/18	282	17.83	57	1	9
		11/18	268	17.83	57	1	9
		12/18	291	17.83	63	1	9
				<b>3,539</b>		<b>728</b>	
BREITBURN	STATE ELMER	1/18	5,097	0.00	294	3	55
		2/18	4,379	0.00	242	3	52
		3/18	4,782	0.00	263	3	51
		4/18	4,741	0.00	230	3	53
		5/18	4,861	0.00	284	3	52
		6/18	4,921	0.00	253	3	55
		7/18	5,000	0.00	261	3	54
		8/18	5,037	0.00	241	3	54
		9/18	4,736	0.00	253	3	53
		10/18	4,850	0.00	279	3	52
		11/18	4,613	0.00	252	3	51
		12/18	4,694	0.00	286	3	50
				<b>57,711</b>		<b>3,138</b>	
BREITBURN	STATE GARFIELD B3-9 HDL	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
				<b>0</b>		<b>0</b>	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE HAYES 11	1/18	674	14.68	36	1	22
		2/18	604	14.68	37	1	22
		3/18	705	14.68	42	1	23
		4/18	687	14.68	40	1	23
		5/18	703	14.68	48	1	23
		6/18	721	14.68	35	1	24
		7/18	729	14.68	46	1	24
		8/18	749	14.68	36	1	24
		9/18	703	14.68	44	1	23
		10/18	725	14.68	69	1	23
		11/18	701	14.68	32	1	23
		12/18	715	14.68	57	1	23
					<b>8,416</b>		<b>522</b>
BREITBURN	STATE RUST	1/18	5,202	20.35	160	5	34
		2/18	4,602	20.35	147	5	33
		3/18	4,590	20.35	154	5	30
		4/18	4,453	20.35	148	5	30
		5/18	5,116	20.35	164	5	33
		6/18	5,034	20.35	158	5	34
		7/18	5,028	20.35	162	5	32
		8/18	5,116	20.35	168	5	33
		9/18	4,683	20.35	163	5	31
		10/18	4,981	20.35	166	5	32
		11/18	4,938	20.35	158	5	33
		12/18	4,376	20.35	160	5	28
					<b>58,119</b>		<b>1,908</b>
BREITBURN	STURGEON VALLEY RANCH	1/18	9,776	6.75	12,119	14	23
		2/18	9,030	6.75	8,463	14	23
		3/18	9,920	6.75	13,156	14	23
		4/18	9,723	6.75	14,300	14	23
		5/18	9,345	6.75	10,828	15	20
		6/18	9,092	6.75	10,775	14	22
		7/18	8,833	6.75	11,918	14	20
		8/18	8,993	6.75	4,474	14	21
		9/18	8,684	6.75	6,660	14	21
		10/18	9,129	6.75	8,101	14	21
		11/18	8,663	6.75	6,440	14	21
		12/18	8,859	6.75	7,524	14	20
					<b>110,047</b>		<b>114,758</b>
BREITBURN	USA ELMER CLINTON	1/18	9,333	20.35	421	10	30
		2/18	8,294	20.35	356	10	30
		3/18	8,914	20.35	380	10	29
		4/18	9,174	20.35	348	11	28
		5/18	8,966	20.35	413	11	26
		6/18	9,248	20.35	379	11	28
		7/18	9,499	20.35	386	11	28
		8/18	9,440	20.35	358	11	28
		9/18	8,926	20.35	371	11	27

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	USA ELMER CLINTON	10/18	9,157	20.35	414	11	27
		11/18	8,905	20.35	377	11	27
		12/18	9,349	20.35	439	11	27
			<b>109,205</b>		<b>4,642</b>		
BREITBURN	VIENNA 6	1/18	635	21.84	226	2	10
		2/18	561	21.82	195	2	10
		3/18	630	21.84	225	2	10
		4/18	589	21.84	195	2	10
		5/18	633	21.84	248	2	10
		6/18	627	21.86	229	2	10
		7/18	641	21.85	211	2	10
		8/18	671	21.86	199	2	11
		9/18	638	21.86	178	2	11
		10/18	689	21.83	253	2	11
		11/18	666	21.80	241	2	11
		12/18	712	21.76	279	2	11
	<b>7,692</b>		<b>2,679</b>				
BREITBURN	WEQUAS	1/18	526	22.49	0	1	17
		2/18	540	22.49	0	1	19
		3/18	550	22.49	0	1	18
		4/18	560	22.49	0	1	19
		5/18	558	22.49	0	1	18
		6/18	487	22.49	0	1	16
		7/18	491	22.49	0	1	16
		8/18	574	22.49	0	1	19
		9/18	549	22.49	0	1	18
		10/18	493	22.49	0	1	16
		11/18	467	22.49	0	1	16
		12/18	421	22.49	0	1	14
	<b>6,216</b>		<b>0</b>				
BREITBURN	WILDCARD	1/18	13,949	25.40	909	21	21
		2/18	12,393	25.40	718	21	21
		3/18	13,661	25.40	760	21	21
		4/18	13,210	25.40	677	21	21
		5/18	13,552	25.40	630	21	21
		6/18	13,037	25.40	679	21	21
		7/18	13,498	25.40	771	21	21
		8/18	13,641	25.40	794	21	21
		9/18	12,740	25.40	762	21	20
		10/18	13,562	25.40	772	21	21
		11/18	13,202	25.40	540	21	21
		12/18	13,410	25.40	430	21	21
	<b>159,855</b>		<b>8,442</b>				
BREITBURN	WINTER	1/18	2,803	15.65	757	14	6
		2/18	2,623	15.65	699	14	7
		3/18	2,612	15.65	745	14	6
		4/18	2,744	15.65	741	14	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
BREITBURN	WINTER	5/18	2,749	15.65	724	14	6	
		6/18	916	15.65	465	14	2	
		7/18	0	15.65	0	0	0	
		8/18	0	15.65	0	0	0	
		9/18	0	15.65	0	0	0	
		10/18	0	15.65	0	0	0	
		11/18	0	15.65	0	0	0	
		12/18	0	15.65	0	0	0	
					<b>14,447</b>		<b>4,131</b>	
			<b>BREITBURN - REPORTER TOTALS:</b>		<b>9,362,167</b>		<b>3,296,477</b>	
DELTA	AVERY24	1/18	14,116	27.00	51	16	28	
		2/18	11,275	26.00	43	16	25	
		3/18	12,516	26.00	61	16	25	
		4/18	12,019	27.00	51	16	25	
		5/18	13,794	26.00	36	16	28	
		6/18	11,715	26.00	16	16	24	
		7/18	13,004	26.00	20	16	26	
		8/18	14,942	26.00	30	16	30	
		9/18	11,419	26.00	58	16	24	
		10/18	14,364	26.00	42	16	29	
		11/18	12,754	27.00	45	16	27	
		12/18	12,553	27.00	17	16	25	
					<b>154,471</b>		<b>470</b>	
DELTA	AVERY31	1/18	14,104	27.00	15	29	16	
		2/18	10,720	26.00	14	29	13	
		3/18	11,670	26.00	25	29	13	
		4/18	15,093	27.00	49	29	17	
		5/18	15,640	26.00	29	29	17	
		6/18	12,914	26.00	72	29	15	
		7/18	13,079	26.00	316	29	15	
		8/18	13,341	26.00	14	29	15	
		9/18	14,115	26.00	12	29	16	
		10/18	14,981	26.00	111	29	17	
		11/18	19,127	27.00	23	29	22	
		12/18	18,766	27.00	250	29	21	
					<b>173,550</b>		<b>930</b>	
DELTA	AXFORD	1/18	19,468	13.00	1,828	33	19	
		2/18	15,169	12.00	1,395	33	16	
		3/18	17,008	12.00	1,448	33	17	
		4/18	18,757	13.00	1,400	33	19	
		5/18	20,864	13.00	2,604	33	20	
		6/18	20,848	13.00	2,502	33	21	
		7/18	20,662	13.00	2,377	33	20	
		8/18	21,862	12.00	2,371	33	21	
		9/18	19,662	12.00	2,181	33	20	
		10/18	19,285	13.00	2,355	33	19	
11/18	19,863	13.00	2,433	33	20			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AXFORD	12/18	18,130	13.00	2,351	33	18
			<b>231,578</b>		<b>25,245</b>		
DELTA	BENSINGER	1/18	6,006	13.00	3,743	4	48
		2/18	6,102	12.00	3,723	4	54
		3/18	6,748	12.00	3,997	4	54
		4/18	7,449	13.00	3,022	4	62
		5/18	8,537	13.00	2,836	4	69
		6/18	8,710	13.00	3,956	4	73
		7/18	8,587	13.00	4,283	4	69
		8/18	7,475	12.00	3,949	4	60
		9/18	6,548	12.00	3,467	4	55
		10/18	6,668	13.00	3,820	4	54
		11/18	6,928	13.00	3,917	4	58
		12/18	7,015	13.00	4,148	4	57
			<b>86,773</b>		<b>44,861</b>		
DELTA	BOUGHNER	1/18	4,443	13.00	1,891	11	13
		2/18	3,440	12.00	2,679	11	11
		3/18	4,051	12.00	3,382	11	12
		4/18	4,240	13.00	3,723	11	13
		5/18	4,326	13.00	3,585	11	13
		6/18	3,961	13.00	3,249	11	12
		7/18	4,466	13.00	3,400	11	13
		8/18	4,090	12.00	2,804	11	12
		9/18	3,515	12.00	1,889	11	11
		10/18	3,567	13.00	2,875	11	10
		11/18	3,564	13.00	3,235	11	11
		12/18	3,481	13.00	2,785	11	10
			<b>47,144</b>		<b>35,497</b>		
DELTA	BRILEY 17	1/18	12,552	18.00	47	16	25
		2/18	9,249	18.00	70	16	21
		3/18	10,887	18.00	68	16	22
		4/18	11,987	18.00	51	16	25
		5/18	12,785	18.00	45	16	26
		6/18	9,386	17.00	36	16	20
		7/18	11,272	18.00	39	16	23
		8/18	13,671	18.00	56	16	28
		9/18	14,457	19.00	30	16	30
		10/18	10,992	18.00	20	16	22
		11/18	10,290	18.00	27	16	21
		12/18	13,515	18.00	31	16	27
			<b>141,043</b>		<b>520</b>		
DELTA	BRILEY 20	1/18	1,710	18.00	13	1	55
		2/18	1,478	18.00	13	1	53
		3/18	1,482	18.00	8	1	48
		4/18	1,411	18.00	13	1	47
		5/18	1,470	18.00	46	1	47
		6/18	1,561	17.00	24	1	52

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BRILEY 20	7/18	1,998	18.00	31	1	64
		8/18	2,082	18.00	29	1	67
		9/18	1,770	19.00	31	1	59
		10/18	1,568	18.00	17	1	51
		11/18	1,232	18.00	2	1	41
		12/18	2,322	18.00	8	1	75
					<b>20,084</b>		<b>235</b>
DELTA	BRILEY 33	1/18	5,043	18.00	97	10	16
		2/18	4,279	18.00	26	10	15
		3/18	4,247	18.00	134	10	14
		4/18	4,172	18.00	135	10	14
		5/18	4,467	18.00	342	10	14
		6/18	3,797	17.00	243	10	13
		7/18	5,143	18.00	301	10	17
		8/18	6,629	18.00	204	10	21
		9/18	4,938	19.00	225	10	16
		10/18	5,408	18.00	241	10	17
		11/18	4,005	18.00	194	10	13
		12/18	5,475	18.00	129	10	18
					<b>57,603</b>		<b>2,271</b>
DELTA	DELTA BRILEY 19	1/18	12,951	18.00	2,220	18	23
		2/18	9,645	18.00	514	18	19
		3/18	11,094	18.00	576	18	20
		4/18	11,155	18.00	527	18	21
		5/18	12,637	18.00	502	18	23
		6/18	9,168	17.00	443	18	17
		7/18	12,335	18.00	455	18	22
		8/18	14,639	18.00	500	18	26
		9/18	14,596	19.00	458	18	27
		10/18	13,138	18.00	595	18	24
		11/18	10,881	18.00	582	18	20
			<b>132,239</b>		<b>7,372</b>		
DELTA	DELTA BRILEY 29	1/18	24,332	18.00	246	31	25
		2/18	18,546	18.00	245	31	21
		3/18	20,101	18.00	158	31	21
		4/18	18,585	18.00	246	31	20
		5/18	16,522	18.00	887	31	17
		6/18	13,966	17.00	456	31	15
		7/18	15,311	18.00	590	31	16
		8/18	17,672	18.00	551	31	18
		9/18	20,937	19.00	585	31	23
		10/18	16,113	18.00	322	31	17
		11/18	16,118	18.00	38	31	17
		12/18	18,445	18.00	161	31	19
			<b>216,648</b>		<b>4,485</b>		
DELTA	DELTA BRILEY 31	1/18	10,407	18.00	141	18	19
		2/18	8,623	18.00	169	18	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	DELTA BRILEY 31	3/18	11,509	18.00	172	18	21		
		4/18	14,632	18.00	133	18	27		
		5/18	17,132	18.00	213	18	31		
		6/18	11,217	17.00	240	18	21		
		7/18	14,919	18.00	188	18	27		
		8/18	18,552	18.00	128	18	33		
		9/18	18,052	19.00	134	18	33		
		10/18	16,218	18.00	148	18	29		
		11/18	13,293	18.00	150	18	25		
		12/18	8,089	18.00	68	18	14		
					<b>162,643</b>		<b>1,884</b>		
		DELTA	DOVER 14	1/18	3,995	13.00	2,496	7	18
2/18	3,267			12.00	2,482	7	17		
3/18	3,392			12.00	2,664	7	16		
4/18	2,865			13.00	2,014	7	14		
5/18	2,446			13.00	1,891	7	11		
6/18	1,654			13.00	2,638	7	8		
7/18	3,394			13.00	2,856	7	16		
8/18	2,763			12.00	2,632	7	13		
9/18	4,273			12.00	2,311	7	20		
10/18	4,262			13.00	2,547	7	20		
11/18	4,185			13.00	2,612	7	20		
12/18	4,997			13.00	2,765	7	23		
			<b>41,493</b>		<b>29,908</b>				
DELTA	DOVER 33	1/18	2,749	13.00	210	3	30		
		2/18	2,156	12.00	298	3	26		
		3/18	2,289	12.00	376	3	25		
		4/18	2,349	13.00	414	3	26		
		5/18	2,558	13.00	398	3	27		
		6/18	2,357	13.00	361	3	26		
		7/18	2,627	13.00	378	3	28		
		8/18	2,495	12.00	312	3	27		
		9/18	2,002	12.00	210	3	22		
		10/18	2,058	13.00	319	3	22		
		11/18	2,180	13.00	359	3	24		
		12/18	2,302	13.00	309	3	25		
			<b>28,122</b>		<b>3,944</b>				
DELTA	ELMER 17A	1/18	0	0.00	0	0	0		
		2/18	0	0.00	0	0	0		
		3/18	0	0.00	0	0	0		
		4/18	0	0.00	0	0	0		
		5/18	0	0.00	0	0	0		
		6/18	0	0.00	0	0	0		
		7/18	0	0.00	0	0	0		
		8/18	0	0.00	0	0	0		
		9/18	0	0.00	0	0	0		
		10/18	0	0.00	0	0	0		
		11/18	0	0.00	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	ELMER 17A	12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
DELTA	ELMER 17B	1/18	5,334	6.00	588	8	21
		2/18	4,880	6.00	590	8	22
		3/18	5,808	6.00	620	8	23
		4/18	5,484	6.00	647	8	23
		5/18	6,259	6.00	889	8	25
		6/18	5,271	6.00	1,434	8	22
		7/18	4,956	6.00	1,161	8	20
		8/18	6,873	6.00	1,229	8	28
		9/18	6,168	6.00	1,300	8	26
		10/18	4,980	6.00	1,125	8	20
		11/18	6,226	6.00	1,116	8	26
		12/18	5,941	6.00	1,246	8	24
			<b>68,180</b>		<b>11,945</b>		
DELTA	ELMER 26	1/18	10,634	6.00	3,506	16	21
		2/18	10,174	6.00	2,671	16	23
		3/18	11,985	6.00	2,913	16	24
		4/18	11,752	6.00	2,590	16	24
		5/18	13,366	6.00	2,607	16	27
		6/18	10,813	6.00	2,763	16	23
		7/18	9,668	6.00	2,540	16	19
		8/18	12,526	6.00	2,627	16	25
		9/18	11,999	6.00	2,559	16	25
		10/18	10,505	6.00	2,806	16	21
		11/18	12,223	6.00	2,704	16	25
		12/18	12,554	6.00	2,873	16	25
			<b>138,199</b>		<b>33,159</b>		
DELTA	GARDNER 32	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
DELTA	KUBACKI	1/18	4,030	13.00	4,605	12	11
		2/18	3,326	12.00	4,230	12	10
		3/18	3,580	12.00	3,606	12	10
		4/18	3,723	13.00	3,235	12	10
		5/18	3,881	13.00	3,246	12	10
		6/18	3,688	13.00	3,168	12	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	KUBACKI	7/18	4,082	13.00	3,438	12	11
		8/18	4,213	12.00	3,385	12	11
		9/18	3,740	12.00	2,464	12	10
		10/18	3,476	13.00	2,460	12	9
		11/18	3,825	13.00	2,450	12	11
		12/18	2,837	13.00	2,590	12	8
				<b>44,401</b>		<b>38,877</b>	
DELTA	LAKE 15	1/18	22,120	27.00	285	20	36
		2/18	18,578	27.00	294	20	33
		3/18	17,948	27.00	301	20	29
		4/18	19,050	27.00	251	20	32
		5/18	21,060	26.00	298	20	34
		6/18	16,917	26.00	289	20	28
		7/18	20,061	27.00	291	20	32
		8/18	23,237	27.00	263	20	37
		9/18	20,687	27.00	266	20	34
		10/18	19,404	27.00	224	20	31
		11/18	19,769	27.00	214	20	33
		12/18	19,827	27.00	212	20	32
				<b>238,658</b>		<b>3,188</b>	
DELTA	MONTMORENCY 34	1/18	2,043	2.00	27,014	5	13
		2/18	2,184	2.00	24,096	5	16
		3/18	2,957	2.00	28,060	5	19
		4/18	1,948	2.00	33,494	5	13
		5/18	2,251	2.00	31,476	5	15
		6/18	2,330	2.00	23,132	5	16
		7/18	2,265	2.00	24,539	5	15
		8/18	1,928	2.00	25,194	5	12
		9/18	1,950	2.00	25,619	5	13
		10/18	1,930	2.00	24,455	5	12
		11/18	652	2.00	18,629	5	4
		12/18	2,024	2.00	14,764	5	13
				<b>24,462</b>		<b>300,472</b>	
DELTA	MT RAYNIER	1/18	2,077	18.00	143	4	17
		2/18	1,699	18.00	206	4	15
		3/18	2,189	18.00	192	4	18
		4/18	2,078	18.00	123	4	17
		5/18	2,257	18.00	133	4	18
		6/18	1,995	17.00	347	4	17
		7/18	2,704	18.00	167	4	22
		8/18	3,317	18.00	77	4	27
		9/18	2,839	19.00	94	4	24
		10/18	2,656	18.00	103	4	21
		11/18	1,976	18.00	105	4	16
		12/18	2,710	18.00	47	4	22
		<b>28,497</b>		<b>1,737</b>			
DELTA	NIMBY	1/18	3,794	13.00	579	5	24

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	NIMBY	2/18	3,247	12.00	484	5	23
		3/18	3,764	12.00	520	5	24
		4/18	4,069	13.00	433	5	27
		5/18	4,015	13.00	491	5	26
		6/18	3,973	13.00	374	5	26
		7/18	3,142	13.00	469	5	20
		8/18	3,535	12.00	471	5	23
		9/18	3,174	12.00	361	5	21
		10/18	3,130	13.00	368	5	20
		11/18	3,234	13.00	375	5	22
		12/18	3,192	13.00	366	5	21
					<b>42,269</b>		<b>5,291</b>
DELTA	SCHRADER	1/18	10,295	13.00	3,688	26	13
		2/18	8,165	12.00	4,532	26	11
		3/18	9,319	12.00	4,214	26	12
		4/18	10,513	13.00	3,831	26	13
		5/18	10,507	13.00	3,641	26	13
		6/18	9,609	13.00	3,562	26	12
		7/18	10,955	13.00	3,879	26	14
		8/18	10,903	12.00	4,381	26	14
		9/18	9,724	12.00	3,868	26	12
		10/18	9,679	13.00	3,867	26	12
		11/18	10,653	13.00	3,814	26	14
		12/18	10,690	13.00	3,160	26	13
			<b>121,012</b>		<b>46,437</b>		
DELTA	TOWNLINE	1/18	1,885	2.00	19,296	7	9
		2/18	2,016	2.00	17,211	7	10
		3/18	2,729	2.00	20,043	7	13
		4/18	1,798	2.00	23,924	7	9
		5/18	2,075	2.00	22,484	7	10
		6/18	2,153	2.00	16,526	7	10
		7/18	2,091	2.00	17,528	7	10
		8/18	1,779	2.00	17,996	7	8
		9/18	1,800	2.00	18,299	7	9
		10/18	1,782	2.00	17,468	7	8
		11/18	602	2.00	13,307	7	3
		12/18	1,868	2.00	10,546	7	9
			<b>22,578</b>		<b>214,628</b>		
DELTA	VIENNA 13	1/18	3,094	18.00	79	4	25
		2/18	2,334	18.00	162	4	21
		3/18	2,447	18.00	174	4	20
		4/18	2,397	18.00	122	4	20
		5/18	2,637	18.00	97	4	21
		6/18	2,290	17.00	216	4	19
		7/18	2,891	18.00	227	4	23
		8/18	3,441	18.00	219	4	28
		9/18	3,235	19.00	227	4	27
10/18	2,773	18.00	283	4	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	VIENNA 13	11/18	2,414	18.00	298	4	20
		12/18	3,381	18.00	690	4	27
			<b>33,334</b>		<b>2,794</b>		
DELTA	VIENNA/WALTZ	1/18	3,343	2.00	30,873	6	18
		2/18	2,782	2.00	27,538	6	17
		3/18	2,868	2.00	32,069	6	15
		4/18	2,815	2.00	38,278	6	16
		5/18	3,325	2.00	35,968	6	18
		6/18	4,352	2.00	26,435	6	24
		7/18	3,747	2.00	28,045	6	20
		8/18	2,019	2.00	28,793	6	11
		9/18	2,160	2.00	29,278	6	12
		10/18	1,799	2.00	27,948	6	10
		11/18	785	2.00	21,290	6	4
		12/18	2,242	2.00	16,873	6	12
			<b>32,237</b>		<b>343,388</b>		
<b>DELTA - REPORTER TOTALS:</b>			<b>2,287,218</b>		<b>1,159,538</b>		
DEVONIAN ENERGY	CHARLTON 32	1/18	7,429	5.86	11	21	11
		2/18	6,988	5.86	8	21	12
		3/18	7,795	5.86	12	21	12
		4/18	7,469	5.86	11	21	12
		5/18	7,728	5.86	14	21	12
		6/18	7,731	5.86	15	21	12
		7/18	7,944	5.86	18	21	12
		8/18	7,939	5.86	18	21	12
		9/18	7,481	5.86	15	21	12
		10/18	7,645	5.86	15	21	12
		11/18	7,298	5.30	12	21	12
		12/18	7,527	5.30	12	21	12
			<b>90,974</b>		<b>161</b>		
<b>DEVONIAN ENERGY - REPORTER TOTALS:</b>			<b>90,974</b>		<b>161</b>		
ENERVEST OPERATI	ASE 1 HAYES	1/18	2,621	21.19	804	13	6
		2/18	2,321	21.18	726	13	6
		3/18	2,737	21.19	801	13	7
		4/18	2,704	21.19	778	13	7
		5/18	2,882	21.19	821	13	7
		6/18	2,711	21.18	798	13	7
		7/18	2,723	21.19	846	13	7
		8/18	2,811	21.19	830	13	7
		9/18	2,418	21.19	743	13	6
		10/18	2,571	21.19	831	13	6
		11/18	1,454	21.19	553	13	4
		12/18	2,711	21.19	835	13	7
			<b>30,664</b>		<b>9,366</b>		
ENERVEST OPERATI	ASE 2	1/18	4,529	28.06	76	10	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
ENERVEST OPERATI	ASE 2	2/18	4,217	28.06	75	10	15		
		3/18	4,814	28.06	224	10	16		
		4/18	4,394	28.06	212	10	15		
		5/18	4,495	28.06	243	10	14		
		6/18	4,822	28.06	213	10	16		
		7/18	5,122	28.06	197	10	17		
		8/18	5,526	28.06	200	10	18		
		9/18	5,151	28.06	175	10	17		
		10/18	5,230	28.06	209	10	17		
		11/18	4,812	28.06	181	10	16		
		12/18	4,910	28.06	181	10	16		
					<b>58,022</b>		<b>2,186</b>		
		ENERVEST OPERATI	ASE 3A-25	1/18	5,172	8.77	2,513	14	12
2/18	4,380			8.77	1,842	14	11		
3/18	4,538			8.77	1,926	14	10		
4/18	4,310			8.77	1,784	14	10		
5/18	4,667			8.77	1,874	14	11		
6/18	4,742			8.77	1,845	14	11		
7/18	4,927			8.77	1,892	14	11		
8/18	5,108			8.77	1,968	14	12		
9/18	4,918			8.77	1,953	14	12		
10/18	4,987			8.77	2,055	14	11		
11/18	4,760			8.77	1,850	14	11		
12/18	4,840			8.77	2,014	14	11		
					<b>57,349</b>		<b>23,516</b>		
ENERVEST OPERATI	ASE 3A-36	1/18	25	10.14	11	2	0		
		2/18	22	10.14	9	2	0		
		3/18	36	10.14	14	2	1		
		4/18	49	10.14	19	2	1		
		5/18	50	10.14	19	2	1		
		6/18	41	10.14	15	2	1		
		7/18	35	10.14	13	2	1		
		8/18	27	10.14	10	2	0		
		9/18	24	10.14	9	2	0		
		10/18	23	10.14	9	2	0		
		11/18	25	10.14	9	2	0		
		12/18	30	10.14	12	2	0		
					<b>387</b>		<b>149</b>		
ENERVEST OPERATI	ASE 3B WOLFE	1/18	15,276	11.81	205	16	31		
		2/18	13,759	11.81	195	16	31		
		3/18	15,140	11.81	572	16	31		
		4/18	14,376	11.81	560	16	30		
		5/18	14,638	11.81	630	16	29		
		6/18	14,504	11.81	513	16	30		
		7/18	15,102	11.81	466	16	30		
		8/18	15,128	11.81	456	16	30		
		9/18	14,017	11.81	468	16	29		
		10/18	14,513	11.81	472	16	29		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 3B WOLFE	11/18	13,944	11.81	418	16	29
		12/18	14,473	11.81	431	16	29
			<b>174,870</b>		<b>5,386</b>		
ENERVEST OPERATI	ASE 3B WOLFE ET AL	1/18	974	7.27	12	3	10
		2/18	887	7.27	12	3	11
		3/18	994	7.27	35	3	11
		4/18	939	7.27	34	3	10
		5/18	964	7.27	38	3	10
		6/18	964	7.27	31	3	11
		7/18	998	7.27	28	3	11
		8/18	968	7.27	27	3	10
		9/18	945	7.27	31	3	11
		10/18	949	7.27	29	3	10
		11/18	933	7.27	26	3	10
		12/18	946	7.27	26	3	10
		<b>11,461</b>		<b>329</b>			
ENERVEST OPERATI	ASE 4-16	1/18	841	16.44	51	8	3
		2/18	854	16.44	54	8	4
		3/18	1,219	16.44	85	8	5
		4/18	1,262	16.44	70	8	5
		5/18	745	16.44	25	8	3
		6/18	698	16.44	22	8	3
		7/18	682	16.44	21	8	3
		8/18	654	16.44	16	8	3
		9/18	610	16.44	18	8	3
		10/18	394	16.44	2	8	2
		11/18	641	16.44	33	8	3
		12/18	730	16.44	47	8	3
		<b>9,330</b>		<b>444</b>			
ENERVEST OPERATI	ASE 4-17	1/18	2,973	16.99	177	6	16
		2/18	2,383	16.99	149	6	14
		3/18	3,141	16.99	216	6	17
		4/18	3,058	16.99	168	6	17
		5/18	2,523	16.99	82	6	14
		6/18	2,169	16.99	67	6	12
		7/18	2,197	16.99	66	6	12
		8/18	2,210	16.99	52	6	12
		9/18	2,095	16.99	61	6	12
		10/18	1,656	16.99	10	6	9
		11/18	1,571	16.99	84	6	9
		12/18	2,020	16.99	138	6	11
		<b>27,996</b>		<b>1,270</b>			
ENERVEST OPERATI	ASE 4B	1/18	8,038	15.94	472	10	26
		2/18	7,026	15.94	434	10	25
		3/18	7,171	15.94	487	10	23
		4/18	7,018	15.94	380	10	23
		5/18	8,320	15.94	268	10	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 4B	6/18	8,501	15.94	261	10	28
		7/18	9,095	15.94	271	10	29
		8/18	8,974	15.94	208	10	29
		9/18	8,609	15.94	252	10	29
		10/18	9,212	15.94	55	10	30
		11/18	8,619	15.94	434	10	29
		12/18	8,197	15.94	521	10	26
				<b>98,780</b>		<b>4,043</b>	
ENERVEST OPERATI	ASE 4C	1/18	827	19.65	50	1	27
		2/18	755	19.65	48	1	27
		3/18	772	19.65	54	1	25
		4/18	760	19.65	42	1	25
		5/18	898	19.65	30	1	29
		6/18	874	19.65	28	1	29
		7/18	928	19.65	28	1	30
		8/18	951	19.65	23	1	31
		9/18	932	19.65	27	1	31
		10/18	1,027	19.64	6	1	33
		11/18	1,020	19.64	53	1	34
		12/18	1,024	19.65	67	1	33
				<b>10,768</b>		<b>456</b>	
ENERVEST OPERATI	ASE 4D	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	3	14.49	0	1	0
		10/18	1	14.49	0	1	0
		11/18	1	14.49	0	1	0
		12/18	1	14.49	0	1	0
		<b>6</b>		<b>0</b>			
ENERVEST OPERATI	ASE 5	1/18	16,367	13.55	2,770	19	28
		2/18	14,567	13.55	2,399	19	27
		3/18	15,794	13.55	2,542	19	27
		4/18	15,465	13.55	2,446	19	27
		5/18	16,087	13.55	2,500	19	27
		6/18	15,858	13.55	2,613	19	28
		7/18	16,194	13.55	2,390	19	27
		8/18	16,055	13.55	2,316	19	27
		9/18	15,574	13.55	0	19	27
		10/18	14,645	13.55	2,100	19	25
		11/18	15,309	13.55	816	19	27
12/18	15,509	13.55	2,052	19	26		
		<b>187,424</b>		<b>24,944</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 512	1/18	15,479	8.72	79	6	83
		2/18	13,301	8.72	139	6	79
		3/18	14,802	8.72	3,421	6	80
		4/18	14,268	8.72	2,765	6	79
		5/18	14,810	8.72	3,122	6	80
		6/18	14,239	8.72	2,633	6	79
		7/18	14,313	8.72	2,561	6	77
		8/18	13,841	8.72	1,968	6	74
		9/18	13,732	8.72	0	6	76
		10/18	12,949	8.72	19	6	70
		11/18	12,187	8.72	47	6	68
		12/18	12,068	8.72	50	6	65
					<b>165,989</b>		<b>16,804</b>
ENERVEST OPERATI	ASE 519	1/18	1,597	25.29	11	1	52
		2/18	1,316	25.29	18	1	47
		3/18	1,443	25.29	438	1	47
		4/18	1,391	25.29	352	1	46
		5/18	1,328	25.29	366	1	43
		6/18	1,361	25.29	329	1	45
		7/18	1,454	25.29	337	1	47
		8/18	1,558	25.29	283	1	50
		9/18	1,457	25.29	0	1	49
		10/18	1,545	25.29	3	1	50
		11/18	1,565	25.29	8	1	52
		12/18	1,553	25.29	8	1	50
					<b>17,568</b>		<b>2,153</b>
ENERVEST OPERATI	ASE 5B	1/18	2,239	7.70	339	3	24
		2/18	2,255	7.70	331	3	27
		3/18	2,562	7.70	368	3	28
		4/18	2,632	7.70	374	3	29
		5/18	2,630	7.70	370	3	28
		6/18	2,433	7.70	360	3	27
		7/18	2,421	7.70	322	3	26
		8/18	2,576	7.70	336	3	28
		9/18	2,471	7.70	0	3	27
		10/18	2,393	7.70	310	3	26
		11/18	2,261	7.70	110	3	25
		12/18	2,542	7.70	303	3	27
					<b>29,415</b>		<b>3,523</b>
ENERVEST OPERATI	ASE 5C	1/18	4,142	24.20	29	7	19
		2/18	3,483	24.20	51	7	18
		3/18	4,082	24.20	1,295	7	19
		4/18	3,979	24.20	1,052	7	19
		5/18	3,949	24.20	1,132	7	18
		6/18	4,087	24.20	1,030	7	19
		7/18	4,314	24.20	1,040	7	20
		8/18	4,727	24.20	892	7	22
		9/18	4,095	24.20	0	7	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	ASE 5C	10/18	5,307	24.20	10	7	24
		11/18	5,183	24.20	26	7	25
		12/18	5,116	24.20	28	7	24
			<b>52,464</b>		<b>6,585</b>		
ENERVEST OPERATI	ASE 6	1/18	13,084	20.57	6,270	44	10
		2/18	12,223	20.57	5,976	44	10
		3/18	13,684	20.57	6,610	44	10
		4/18	12,919	20.57	5,252	44	10
		5/18	12,937	20.57	5,124	44	9
		6/18	12,505	20.57	4,445	44	9
		7/18	12,242	20.57	5,025	44	9
		8/18	11,484	20.57	4,353	44	8
		9/18	11,809	20.57	0	44	9
		10/18	13,491	20.57	4,811	44	10
		11/18	13,284	20.57	4,358	44	10
		12/18	13,721	20.57	3,407	44	10
	<b>153,383</b>		<b>55,631</b>				
ENERVEST OPERATI	ASE 6B	1/18	376	24.27	187	2	6
		2/18	295	24.27	149	2	5
		3/18	300	24.27	151	2	5
		4/18	278	24.27	117	2	5
		5/18	282	24.27	115	2	5
		6/18	290	24.27	107	2	5
		7/18	261	24.27	111	2	4
		8/18	401	24.27	157	2	6
		9/18	850	24.27	0	2	14
		10/18	212	24.27	78	2	3
		11/18	250	24.27	86	2	4
		12/18	251	24.27	86	2	4
	<b>4,046</b>		<b>1,344</b>				
ENERVEST OPERATI	ASE 6C	1/18	839	24.20	409	1	27
		2/18	840	24.20	417	1	30
		3/18	937	24.20	460	1	30
		4/18	882	24.20	364	1	29
		5/18	907	24.20	365	1	29
		6/18	883	24.20	319	1	29
		7/18	868	24.20	362	1	28
		8/18	892	24.20	343	1	29
		9/18	875	24.20	0	1	29
		10/18	821	24.20	297	1	26
		11/18	827	24.20	262	1	28
		12/18	817	24.20	195	1	26
	<b>10,388</b>		<b>3,793</b>				
ENERVEST OPERATI	ASE 7	1/18	5,012	26.45	0	7	23
		2/18	4,675	26.45	0	7	24
		3/18	5,309	26.45	0	7	24
		4/18	5,366	26.45	0	7	26

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
ENERVEST OPERATI	ASE 7	5/18	5,777	26.45	0	7	27	
		6/18	5,548	26.45	16	7	26	
		7/18	5,510	26.45	12	7	25	
		8/18	5,381	26.45	14	7	25	
		9/18	5,703	26.45	0	7	27	
		10/18	5,983	26.45	0	7	28	
		11/18	5,740	26.45	0	7	27	
		12/18	5,796	26.45	17	7	27	
					<b>65,800</b>		<b>59</b>	
		ENERVEST OPERATI	ASE 7B	1/18	1,554	24.64	0	4
2/18	1,472			24.64	0	4	13	
3/18	1,683			24.63	0	4	14	
4/18	1,652			24.64	0	4	14	
5/18	1,672			24.64	0	4	13	
6/18	1,538			24.64	4	4	13	
7/18	1,502			24.64	3	4	12	
8/18	1,546			24.64	4	4	12	
9/18	1,446			24.64	0	4	12	
10/18	1,528			24.64	0	4	12	
11/18	1,454			24.64	0	4	12	
12/18	1,441			24.64	4	4	12	
					<b>18,488</b>		<b>15</b>	
ENERVEST OPERATI	ASE 7C	1/18	2,602	21.08	518	7	12	
		2/18	2,387	21.08	452	7	12	
		3/18	2,731	21.08	516	7	13	
		4/18	2,620	21.08	491	7	12	
		5/18	2,661	21.08	632	7	12	
		6/18	2,634	21.08	618	7	13	
		7/18	2,696	21.08	627	7	12	
		8/18	2,772	21.08	607	7	13	
		9/18	2,607	21.08	587	7	12	
		10/18	2,595	21.08	629	7	12	
		11/18	2,530	21.08	628	7	12	
		12/18	2,661	21.08	632	7	12	
					<b>31,496</b>		<b>6,937</b>	
ENERVEST OPERATI	ASE 8	1/18	7,965	14.03	21	7	37	
		2/18	7,254	14.03	9	7	37	
		3/18	7,922	14.03	18	7	36	
		4/18	7,616	14.03	15	7	36	
		5/18	8,105	14.03	18	7	37	
		6/18	8,209	14.03	14	7	39	
		7/18	8,158	14.03	12	7	38	
		8/18	7,803	14.03	17	7	36	
		9/18	7,453	14.03	15	7	35	
		10/18	7,490	14.03	15	7	35	
		11/18	7,323	14.03	16	7	35	
		12/18	7,468	14.03	16	7	34	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>92,766</b>		<b>186</b>		
ENERVEST OPERATI	CHARLTON 14	1/18	3,401	26.88	953	13	8
		2/18	3,227	26.88	849	13	9
		3/18	3,694	26.88	824	13	9
		4/18	3,673	26.88	757	13	9
		5/18	3,054	26.88	861	13	8
		6/18	3,334	26.88	913	13	9
		7/18	3,344	26.88	1,313	13	8
		8/18	3,506	26.88	1,305	13	9
		9/18	3,161	26.88	1,124	13	8
		10/18	3,108	26.88	1,181	13	8
		11/18	2,694	26.88	1,103	13	7
		12/18	3,115	26.88	993	13	8
			<b>39,311</b>		<b>12,176</b>		
ENERVEST OPERATI	MAYER	1/18	4,566	23.35	0	13	11
		2/18	4,158	23.35	0	13	11
		3/18	4,413	23.35	0	13	11
		4/18	4,744	23.35	0	13	12
		5/18	5,379	23.35	0	13	13
		6/18	5,239	23.35	15	13	13
		7/18	5,240	23.35	0	13	13
		8/18	5,202	23.35	20	13	13
		9/18	5,035	23.35	0	13	13
		10/18	5,163	23.35	0	13	13
		11/18	4,901	23.35	0	13	13
		12/18	4,987	23.35	12	13	12
			<b>59,027</b>		<b>47</b>		
ENERVEST OPERATI	NMAG 1	1/18	7,451	28.24	32	24	10
		2/18	6,512	28.24	10	24	10
		3/18	7,215	28.24	10	24	10
		4/18	7,070	28.24	10	24	10
		5/18	7,417	28.24	19	24	10
		6/18	7,666	28.24	6	24	11
		7/18	8,163	28.24	3	24	11
		8/18	7,965	28.24	3	24	11
		9/18	7,708	28.24	10	24	11
		10/18	7,805	28.24	1	24	10
		11/18	7,509	28.24	3	24	10
		12/18	7,354	28.24	4	24	10
			<b>89,835</b>		<b>111</b>		
ENERVEST OPERATI	NMAG 2	1/18	1,784	25.78	7	3	19
		2/18	1,770	25.78	3	3	21
		3/18	1,901	25.78	3	3	20
		4/18	1,914	25.78	3	3	21
		5/18	1,938	25.78	5	3	21
		6/18	1,931	25.78	2	3	21
		7/18	1,991	25.78	1	3	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	NMAG 2	8/18	1,978	25.78	1	3	21
		9/18	1,686	25.78	2	3	19
		10/18	1,909	25.78	0	3	21
		11/18	1,824	25.78	1	3	20
		12/18	1,957	25.78	1	3	21
				<b>22,583</b>		<b>29</b>	
ENERVEST OPERATI	NMAG 3	1/18	4,164	28.23	18	7	19
		2/18	4,009	28.23	6	7	20
		3/18	4,457	28.23	6	7	21
		4/18	4,459	28.23	6	7	21
		5/18	4,429	28.23	12	7	20
		6/18	4,511	28.23	4	7	21
		7/18	4,705	28.23	2	7	22
		8/18	4,609	28.23	2	7	21
		9/18	3,525	28.23	4	7	17
		10/18	3,143	28.23	0	7	14
		11/18	3,009	28.23	1	7	14
		12/18	3,651	28.23	2	7	17
		<b>48,671</b>		<b>63</b>			
ENERVEST OPERATI	SCV	1/18	42,031	17.01	3,040	68	20
		2/18	38,327	17.01	2,740	68	20
		3/18	42,112	17.01	3,183	69	20
		4/18	40,979	17.01	3,412	69	20
		5/18	41,750	17.01	3,319	69	20
		6/18	40,605	17.01	3,246	69	20
		7/18	41,052	17.01	3,170	69	19
		8/18	40,648	17.01	3,810	69	19
		9/18	39,388	17.01	3,630	69	19
		10/18	40,594	17.01	3,984	69	19
		11/18	39,444	17.01	3,785	69	19
		12/18	40,024	17.01	1,556	69	19
		<b>486,954</b>		<b>38,875</b>			
ENERVEST OPERATI	STATE HAYES	1/18	2,583	24.89	542	11	8
		2/18	2,399	24.89	447	11	8
		3/18	2,618	24.89	492	11	8
		4/18	2,089	24.89	380	11	6
		5/18	1,468	24.89	2	11	4
		6/18	1,847	24.89	49	11	6
		7/18	2,086	24.89	0	11	6
		8/18	2,068	24.89	15	11	6
		9/18	2,015	24.88	0	11	6
		10/18	2,070	24.89	0	11	6
		11/18	2,035	24.88	0	11	6
		12/18	2,065	24.89	24	11	6
		<b>25,343</b>		<b>1,951</b>			
ENERVEST OPERATI	VIENNA CHARLTON	1/18	3,086	19.68	741	11	9
		2/18	3,037	19.68	691	11	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATI	VIENNA CHARLTON	3/18	3,291	19.68	627	11	10
		4/18	3,091	19.68	545	11	9
		5/18	3,150	19.68	757	11	9
		6/18	2,955	19.68	697	11	9
		7/18	3,144	19.68	1,057	11	9
		8/18	3,415	19.68	1,099	11	10
		9/18	3,109	19.68	1,004	11	9
		10/18	3,140	19.68	1,025	11	9
		11/18	2,584	19.68	1,003	11	8
		12/18	3,304	19.68	881	11	10
					<b>37,306</b>		<b>10,127</b>
<b>ENERVEST OPERATING LLC - REPORTER TOTALS:</b>			<b>2,117,890</b>		<b>232,498</b>		
HOY PRODUCTION L	BLACK RIVER	12/18	17,312	20.31	1,270	21	27
			<b>17,312</b>		<b>1,270</b>		
HOY PRODUCTION L	MERO 34	12/18	1,915	20.31	141	5	12
			<b>1,915</b>		<b>141</b>		
HOY PRODUCTION L	NORTH VIENNA 26	12/18	991	20.31	73	3	11
			<b>991</b>		<b>73</b>		
HOY PRODUCTION L	PENN B1-14	12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
HOY PRODUCTION L	WAGAR 22	12/18	1,668	20.31	122	2	27
			<b>1,668</b>		<b>122</b>		
<b>HOY PRODUCTION LLC - REPORTER TOTALS:</b>			<b>21,886</b>		<b>1,606</b>		
HRF	ABE LINCOLN	1/18	858	13.42	219	3	9
		2/18	716	13.42	180	3	9
		3/18	900	13.42	214	3	10
		4/18	862	13.42	207	3	10
		5/18	865	13.42	228	3	9
		6/18	814	13.42	183	3	9
		7/18	796	13.42	186	3	9
		8/18	776	13.42	194	3	8
		9/18	780	13.42	197	3	9
		10/18	809	13.42	199	3	9
		11/18	741	13.42	191	3	8
		12/18	858	13.42	217	3	9
			<b>9,775</b>		<b>2,415</b>		
HRF	BEAR SWAMP	1/18	10,974	11.34	1,817	8	44
		2/18	9,972	11.34	2,396	8	45
		3/18	10,819	11.34	3,213	8	44
		4/18	10,603	11.34	3,067	8	44
		5/18	11,090	11.34	2,509	8	45

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	BEAR SWAMP	6/18	10,877	11.34	2,505	8	45
		7/18	11,320	11.34	2,306	8	46
		8/18	11,335	11.34	2,102	8	46
		9/18	10,925	11.34	2,628	8	46
		10/18	11,207	11.34	2,989	8	45
		11/18	10,777	11.34	2,687	8	45
		12/18	10,840	11.34	2,612	8	44
				<b>130,739</b>		<b>30,831</b>	
HRF	CLOVER PATCH	1/18	40,865	8.30	9,319	14	94
		2/18	36,594	8.30	9,075	14	93
		3/18	39,774	8.30	10,171	14	92
		4/18	38,592	8.30	9,844	14	92
		5/18	39,766	8.30	10,001	14	92
		6/18	39,427	8.30	8,941	14	94
		7/18	40,440	8.30	9,095	14	93
		8/18	39,720	8.30	9,155	14	92
		9/18	38,703	8.30	9,642	14	92
		10/18	39,804	8.30	10,042	14	92
		11/18	38,403	8.30	9,819	14	91
		12/18	39,036	8.30	9,731	14	90
				<b>471,124</b>		<b>114,835</b>	
HRF	CLUB PROSPECT	1/18	1,035	14.21	171	2	17
		2/18	879	14.21	211	2	16
		3/18	988	14.21	293	2	16
		4/18	990	14.21	286	2	17
		5/18	1,009	14.21	228	2	16
		6/18	997	14.21	230	2	17
		7/18	1,018	14.21	207	2	16
		8/18	1,013	14.21	188	2	16
		9/18	968	14.21	233	2	16
		10/18	1,020	14.21	272	2	16
		11/18	1,017	14.21	254	2	17
		12/18	1,038	14.21	250	2	17
				<b>11,972</b>		<b>2,823</b>	
HRF	HERMS LANDING	1/18	979	14.40	250	3	11
		2/18	861	14.40	217	3	10
		3/18	983	14.40	233	3	11
		4/18	960	14.40	230	3	11
		5/18	944	14.40	248	3	10
		6/18	879	14.40	198	3	10
		7/18	931	14.40	218	3	10
		8/18	906	14.40	227	3	10
		9/18	892	14.40	226	3	10
		10/18	944	14.40	232	3	10
		11/18	925	14.40	239	3	10
		12/18	956	14.40	242	3	10
				<b>11,160</b>		<b>2,760</b>	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	INDIAN GREEN	1/18	7,245	9.76	1,851	7	33
		2/18	6,459	9.76	1,623	7	33
		3/18	7,058	9.76	1,675	7	33
		4/18	6,838	9.76	1,639	7	33
		5/18	7,113	9.76	1,871	7	33
		6/18	6,691	9.76	1,507	7	32
		7/18	6,894	9.76	1,615	7	32
		8/18	6,691	9.76	1,677	7	31
		9/18	6,749	9.76	1,708	7	32
		10/18	6,913	9.76	1,700	7	32
		11/18	6,792	9.76	1,756	7	32
		12/18	6,941	9.76	1,755	7	32
					<b>82,384</b>		<b>20,377</b>
HRF	INDIAN GREEN EAST	1/18	2,651	9.26	439	2	43
		2/18	2,391	9.26	575	2	43
		3/18	2,656	9.26	789	2	43
		4/18	2,574	9.26	745	2	43
		5/18	2,609	9.26	591	2	42
		6/18	2,463	9.26	567	2	41
		7/18	2,659	9.26	542	2	43
		8/18	2,514	9.26	466	2	41
		9/18	2,419	9.26	582	2	40
		10/18	2,635	9.26	702	2	42
		11/18	2,615	9.26	652	2	44
		12/18	2,555	9.26	616	2	41
					<b>30,741</b>		<b>7,266</b>
HRF	LIGHTNING TREE	1/18	12,752	10.88	2,112	9	46
		2/18	11,068	10.88	2,659	9	44
		3/18	12,657	10.88	3,759	9	45
		4/18	12,386	10.88	3,582	9	46
		5/18	13,040	10.88	2,950	9	47
		6/18	12,453	10.88	2,868	9	46
		7/18	12,797	10.88	2,607	9	46
		8/18	12,812	10.88	2,375	9	46
		9/18	12,102	10.88	2,911	9	45
		10/18	12,279	10.88	3,275	9	44
		11/18	11,780	10.88	2,937	9	44
		12/18	12,241	10.88	2,949	9	44
					<b>148,367</b>		<b>34,984</b>
HRF	LOST WATCHMAN	1/18	13,279	14.47	2,199	11	39
		2/18	12,030	14.47	2,890	11	39
		3/18	14,094	14.47	4,186	11	41
		4/18	13,467	14.47	3,895	11	41
		5/18	13,713	14.47	3,102	11	40
		6/18	13,316	14.47	3,067	11	40
		7/18	13,450	14.47	2,740	11	39
		8/18	13,180	14.47	2,444	11	39
		9/18	12,293	14.47	2,957	11	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	LOST WATCHMAN	10/18	12,311	14.47	3,283	11	36
		11/18	11,840	14.47	2,951	11	36
		12/18	12,942	14.47	3,118	11	38
			<b>155,915</b>		<b>36,832</b>		
HRF	MINERS DAM	1/18	3,046	7.20	504	2	49
		2/18	2,710	7.20	651	2	48
		3/18	2,971	7.20	882	2	48
		4/18	2,860	7.20	827	2	48
		5/18	2,905	7.20	657	2	47
		6/18	2,752	7.20	634	2	46
		7/18	2,870	7.20	585	2	46
		8/18	2,872	7.20	532	2	46
		9/18	2,827	7.20	680	2	47
		10/18	2,964	7.20	790	2	48
		11/18	2,870	7.20	715	2	48
		12/18	2,808	7.20	677	2	45
	<b>34,455</b>		<b>8,134</b>				
HRF	MINERS DAM - 21242	1/18	1,284	6.67	213	1	41
		2/18	1,099	6.67	264	1	39
		3/18	1,148	6.67	341	1	37
		4/18	1,056	6.67	305	1	35
		5/18	1,002	6.67	227	1	32
		6/18	995	6.67	229	1	33
		7/18	939	6.67	191	1	30
		8/18	866	6.67	160	1	28
		9/18	862	6.67	207	1	29
		10/18	956	6.67	255	1	31
		11/18	943	6.67	235	1	31
		12/18	1,114	6.67	268	1	36
	<b>12,264</b>		<b>2,895</b>				
HRF	MINERS DAM - 21243	1/18	2,374	6.67	393	1	77
		2/18	2,092	6.67	502	1	75
		3/18	2,208	6.67	656	1	71
		4/18	2,168	6.67	627	1	72
		5/18	2,217	6.67	502	1	72
		6/18	2,159	6.67	497	1	72
		7/18	2,165	6.67	441	1	70
		8/18	2,280	6.67	423	1	74
		9/18	2,305	6.67	554	1	77
		10/18	2,422	6.67	646	1	78
		11/18	2,342	6.67	584	1	78
		12/18	2,370	6.67	571	1	76
	<b>27,102</b>		<b>6,396</b>				
HRF	MINERS DAM-20279	1/18	1,965	14.43	502	1	63
		2/18	1,765	14.43	444	1	63
		3/18	1,953	14.43	463	1	63
		4/18	1,936	14.43	464	1	65

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-20279	5/18	2,034	14.43	535	1	66		
		6/18	2,009	14.43	453	1	67		
		7/18	2,051	14.43	481	1	66		
		8/18	1,996	14.43	500	1	64		
		9/18	1,945	14.43	492	1	65		
		10/18	1,992	14.43	490	1	64		
		11/18	1,905	14.43	492	1	64		
		12/18	1,956	14.43	495	1	63		
					<b>23,507</b>		<b>5,811</b>		
		HRF	MINERS DAM-20280	1/18	2,575	14.43	657	1	83
2/18	2,362			14.43	594	1	84		
3/18	2,531			14.43	600	1	82		
4/18	2,517			14.43	604	1	84		
5/18	2,486			14.43	654	1	80		
6/18	2,330			14.43	525	1	78		
7/18	2,363			14.43	554	1	76		
8/18	2,297			14.43	575	1	74		
9/18	2,230			14.43	564	1	74		
10/18	2,276			14.43	560	1	73		
11/18	2,175			14.43	562	1	73		
12/18	2,198			14.43	556	1	71		
					<b>28,340</b>		<b>7,005</b>		
HRF	MINERS DAM-20339	1/18	3,835	14.43	979	1	124		
		2/18	3,411	14.43	858	1	122		
		3/18	3,747	14.43	889	1	121		
		4/18	3,694	14.43	886	1	123		
		5/18	3,701	14.43	973	1	119		
		6/18	3,847	14.43	867	1	128		
		7/18	3,887	14.43	911	1	125		
		8/18	3,792	14.43	950	1	122		
		9/18	3,705	14.43	937	1	124		
		10/18	3,830	14.43	942	1	124		
		11/18	3,676	14.43	950	1	123		
		12/18	3,717	14.43	940	1	120		
					<b>44,842</b>		<b>11,082</b>		
HRF	MINERS DAM-20438	1/18	1,488	14.43	380	1	48		
		2/18	1,348	14.43	339	1	48		
		3/18	1,488	14.43	353	1	48		
		4/18	1,471	14.43	353	1	49		
		5/18	1,501	14.43	395	1	48		
		6/18	1,428	14.43	322	1	48		
		7/18	1,450	14.43	340	1	47		
		8/18	1,405	14.43	352	1	45		
		9/18	1,384	14.43	350	1	46		
		10/18	1,431	14.43	352	1	46		
		11/18	1,385	14.43	358	1	46		
		12/18	1,418	14.43	359	1	46		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			17,197		4,253		
HRF	MINERS DAM-20439	1/18	1,102	14.43	281	1	36
		2/18	988	14.43	248	1	35
		3/18	1,072	14.43	254	1	35
		4/18	1,044	14.43	250	1	35
		5/18	1,127	14.43	296	1	36
		6/18	1,109	14.43	250	1	37
		7/18	1,135	14.43	266	1	37
		8/18	1,111	14.43	278	1	36
		9/18	1,097	14.43	277	1	37
		10/18	1,110	14.43	273	1	36
		11/18	1,081	14.43	280	1	36
		12/18	1,109	14.43	281	1	36
			13,085		3,234		
HRF	MINERS DAM-20440	1/18	3,381	14.43	863	1	109
		2/18	3,082	14.43	775	1	110
		3/18	3,400	14.43	807	1	110
		4/18	3,303	14.43	792	1	110
		5/18	3,447	14.43	906	1	111
		6/18	3,469	14.43	781	1	116
		7/18	3,586	14.43	840	1	116
		8/18	3,531	14.43	885	1	114
		9/18	3,473	14.43	878	1	116
		10/18	3,562	14.43	876	1	115
		11/18	3,387	14.43	875	1	113
		12/18	3,400	14.43	860	1	110
			41,021		10,138		
HRF	MINERS DAM-21065	1/18	1,151	8.07	294	1	37
		2/18	1,053	8.07	265	1	38
		3/18	1,171	8.07	278	1	38
		4/18	1,161	8.07	278	1	39
		5/18	1,258	8.07	331	1	41
		6/18	1,218	8.07	274	1	41
		7/18	1,273	8.07	298	1	41
		8/18	1,251	8.07	313	1	40
		9/18	1,198	8.07	303	1	40
		10/18	1,181	8.07	291	1	38
		11/18	1,128	8.07	292	1	38
		12/18	1,137	8.07	288	1	37
			14,180		3,505		
HRF	MINERS DAM-21066	1/18	1,875	8.07	479	1	60
		2/18	1,700	8.07	427	1	61
		3/18	1,837	8.07	436	1	59
		4/18	1,767	8.07	424	1	59
		5/18	1,801	8.07	473	1	58
		6/18	1,723	8.07	388	1	57
		7/18	1,814	8.07	425	1	59

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-21066	8/18	1,826	8.07	458	1	59
		9/18	1,813	8.07	458	1	60
		10/18	1,864	8.07	458	1	60
		11/18	1,792	8.07	463	1	60
		12/18	1,839	8.07	465	1	59
			<b>21,651</b>		<b>5,354</b>		
HRF	MINERS DAM-21067	1/18	4,977	8.07	1,271	1	161
		2/18	4,429	8.07	1,114	1	158
		3/18	4,817	8.07	1,143	1	155
		4/18	4,557	8.07	1,093	1	152
		5/18	4,334	8.07	1,139	1	140
		6/18	4,326	8.07	974	1	144
		7/18	4,653	8.07	1,091	1	150
		8/18	4,638	8.07	1,162	1	150
		9/18	4,659	8.07	1,178	1	155
		10/18	4,824	8.07	1,186	1	156
		11/18	4,651	8.07	1,202	1	155
		12/18	4,676	8.07	1,183	1	151
	<b>55,541</b>		<b>13,736</b>				
HRF	MINERS DAM-21068	1/18	313	8.07	80	1	10
		2/18	270	8.07	68	1	10
		3/18	292	8.07	69	1	9
		4/18	286	8.07	69	1	10
		5/18	298	8.07	78	1	10
		6/18	292	8.07	66	1	10
		7/18	315	8.07	74	1	10
		8/18	300	8.07	75	1	10
		9/18	292	8.07	74	1	10
		10/18	301	8.07	74	1	10
		11/18	286	8.07	74	1	10
		12/18	294	8.07	74	1	9
	<b>3,539</b>		<b>875</b>				
HRF	MINERS DAM-21153	1/18	1,694	6.67	280	1	55
		2/18	1,504	6.67	361	1	54
		3/18	1,639	6.67	487	1	53
		4/18	1,578	6.67	456	1	53
		5/18	1,607	6.67	364	1	52
		6/18	1,557	6.67	359	1	52
		7/18	1,588	6.67	324	1	51
		8/18	1,620	6.67	300	1	52
		9/18	1,601	6.67	385	1	53
		10/18	1,665	6.67	444	1	54
		11/18	1,617	6.67	403	1	54
		12/18	1,628	6.67	392	1	53
	<b>19,298</b>		<b>4,555</b>				
HRF	MINERS DAM-21154	1/18	1,480	6.67	245	1	48
		2/18	1,294	6.67	311	1	46

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-21154	3/18	1,384	6.67	411	1	45		
		4/18	1,314	6.67	380	1	44		
		5/18	1,302	6.67	295	1	42		
		6/18	1,358	6.67	313	1	45		
		7/18	1,371	6.67	279	1	44		
		8/18	1,376	6.67	255	1	44		
		9/18	1,362	6.67	328	1	45		
		10/18	1,437	6.67	383	1	46		
		11/18	1,406	6.67	350	1	47		
		12/18	1,429	6.67	344	1	46		
					<b>16,513</b>		<b>3,894</b>		
		HRF	PINE ISLAND	1/18	1,817	10.64	301	1	59
2/18	1,659			10.64	399	1	59		
3/18	1,881			10.64	559	1	61		
4/18	1,823			10.64	527	1	61		
5/18	1,884			10.64	426	1	61		
6/18	1,851			10.64	426	1	62		
7/18	1,886			10.64	384	1	61		
8/18	1,876			10.64	348	1	61		
9/18	1,824			10.64	439	1	61		
10/18	1,880			10.64	501	1	61		
11/18	1,802			10.64	449	1	60		
12/18	1,827			10.64	440	1	59		
			<b>22,010</b>		<b>5,199</b>				
HRF	SNOWFLOW 2A	1/18	1,294	9.85	214	2	21		
		2/18	1,164	9.85	280	2	21		
		3/18	1,416	9.85	420	2	23		
		4/18	1,547	9.85	447	2	26		
		5/18	1,603	9.85	363	2	26		
		6/18	1,482	9.85	341	2	25		
		7/18	1,544	9.85	315	2	25		
		8/18	1,679	9.85	311	2	27		
		9/18	1,475	9.85	355	2	25		
		10/18	1,452	9.85	387	2	23		
		11/18	1,374	9.85	343	2	23		
		12/18	1,369	9.85	330	2	22		
			<b>17,399</b>		<b>4,106</b>				
HRF	SOUTH OTSEGO 10 SEA O T	1/18	3,793	27.58	0	9	14		
		2/18	3,928	27.58	0	9	16		
		3/18	3,895	27.58	0	9	14		
		4/18	3,885	27.58	0	9	14		
		5/18	4,229	27.58	0	9	15		
		6/18	7,738	27.58	0	9	29		
		7/18	4,048	27.58	0	9	14		
		8/18	4,198	27.58	0	9	15		
		9/18	4,137	27.58	0	9	15		
		10/18	4,355	27.58	0	9	16		
		11/18	4,091	27.58	0	9	15		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	SOUTH OTSEGO 10 SEA O T	12/18	4,003	27.58	0	9	14
			<b>52,300</b>		<b>0</b>		
HRF	STATE TLC MINERS DAM	1/18	5,783	12.17	1,476	5	37
		2/18	5,239	12.17	1,317	5	37
		3/18	5,790	12.17	1,374	5	37
		4/18	5,725	12.17	1,373	5	38
		5/18	6,046	12.17	1,590	5	39
		6/18	5,841	12.17	1,316	5	39
		7/18	5,941	12.17	1,392	5	38
		8/18	5,833	12.17	1,461	5	38
		9/18	5,670	12.17	1,434	5	38
		10/18	5,742	12.17	1,412	5	37
		11/18	5,447	12.17	1,408	5	36
		12/18	5,594	12.17	1,415	5	36
			<b>68,651</b>		<b>16,968</b>		
HRF	TLC 20	1/18	33,707	22.22	8,606	29	37
		2/18	30,595	22.22	7,692	29	38
		3/18	33,683	22.22	7,991	29	37
		4/18	33,440	22.22	8,019	29	38
		5/18	34,405	22.22	9,046	29	38
		6/18	32,825	22.22	7,394	29	38
		7/18	33,882	22.22	7,938	29	38
		8/18	33,175	22.22	8,312	29	37
		9/18	32,411	22.22	8,197	29	37
		10/18	33,223	22.22	8,171	29	37
		11/18	31,778	22.22	8,214	29	37
		12/18	32,694	22.22	8,271	29	36
			<b>395,818</b>		<b>97,851</b>		
HRF	TLC AIRPORT	1/18	2,587	20.83	661	4	21
		2/18	2,339	20.83	588	4	21
		3/18	2,564	20.83	608	4	21
		4/18	2,552	20.83	612	4	21
		5/18	2,637	20.83	693	4	21
		6/18	2,541	20.83	572	4	21
		7/18	2,610	20.83	612	4	21
		8/18	2,574	20.83	645	4	21
		9/18	2,510	20.83	635	4	21
		10/18	2,627	20.83	646	4	21
		11/18	2,532	20.83	655	4	21
		12/18	2,528	20.83	639	4	20
			<b>30,601</b>		<b>7,566</b>		
HRF	TLC FOUR CORNERS	1/18	5,725	10.15	948	6	31
		2/18	5,071	10.15	1,218	6	30
		3/18	5,471	10.15	1,625	6	29
		4/18	5,234	10.15	1,514	6	29
		5/18	5,351	10.15	1,210	6	29
		6/18	5,167	10.15	1,190	6	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC FOUR CORNERS	7/18	5,359	10.15	1,092	6	29
		8/18	5,383	10.15	998	6	29
		9/18	5,349	10.15	1,286	6	30
		10/18	5,469	10.15	1,458	6	29
		11/18	5,290	10.15	1,319	6	29
		12/18	5,477	10.15	1,319	6	29
					<b>64,346</b>		<b>15,177</b>
HRF	TOM & JERRY	1/18	256	13.50	42	1	8
		2/18	223	13.50	53	1	8
		3/18	255	13.50	76	1	8
		4/18	250	13.50	72	1	8
		5/18	262	13.50	59	1	8
		6/18	262	13.50	60	1	9
		7/18	230	13.50	47	1	7
		8/18	234	13.50	43	1	8
		9/18	199	13.50	48	1	7
		10/18	264	13.50	71	1	9
		11/18	267	13.50	67	1	9
		12/18	278	13.50	67	1	9
			<b>2,980</b>		<b>705</b>		
HRF	TY COBB	1/18	1,713	9.36	437	2	28
		2/18	1,528	9.36	384	2	27
		3/18	1,692	9.36	401	2	27
		4/18	1,653	9.36	396	2	28
		5/18	1,689	9.36	444	2	27
		6/18	1,624	9.36	366	2	27
		7/18	1,760	9.36	412	2	28
		8/18	1,713	9.36	429	2	28
		9/18	1,678	9.36	424	2	28
		10/18	1,635	9.36	402	2	26
		11/18	1,556	9.36	402	2	26
		12/18	1,603	9.36	405	2	26
			<b>19,844</b>		<b>4,902</b>		
HRF	WELCH	1/18	833	12.21	213	1	27
		2/18	759	12.21	191	1	27
		3/18	809	12.21	192	1	26
		4/18	794	12.21	190	1	26
		5/18	820	12.21	216	1	26
		6/18	769	12.21	173	1	26
		7/18	771	12.21	181	1	25
		8/18	678	12.21	170	1	22
		9/18	653	12.21	165	1	22
		10/18	713	12.21	175	1	23
		11/18	755	12.21	195	1	25
		12/18	776	12.21	196	1	25
			<b>9,130</b>		<b>2,257</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
<b>HRF - REPORTER TOTALS:</b>			<b>2,107,791</b>		<b>498,721</b>		
JAG OP, LLC	BLACK RIVER	1/18	18,106	15.78	1,849	20	29
		2/18	15,144	15.56	1,530	20	27
		3/18	16,748	15.61	1,646	20	27
		4/18	17,427	15.70	1,635	20	29
		5/18	17,271	15.67	1,741	20	28
		6/18	16,263	15.81	1,619	20	27
		7/18	17,631	15.90	1,597	20	28
		8/18	17,011	15.80	1,548	20	27
		9/18	17,036	16.04	1,342	20	28
		10/18	18,347	20.27	1,320	21	28
		11/18	17,519	20.32	1,162	21	28
			<b>188,503</b>		<b>16,989</b>		
JAG OP, LLC	MERO 34	1/18	2,103	18.33	215	5	14
		2/18	1,761	18.09	178	5	13
		3/18	1,967	18.34	193	5	13
		4/18	2,048	18.46	192	5	14
		5/18	1,966	17.84	198	5	13
		6/18	1,848	17.96	184	5	12
		7/18	2,028	18.30	184	5	13
		8/18	1,951	18.04	178	5	13
		9/18	1,941	18.28	153	5	13
		10/18	2,076	20.27	149	5	13
		11/18	1,941	20.32	129	5	13
			<b>21,630</b>		<b>1,953</b>		
JAG OP, LLC	NORTH VIENNA 26	1/18	1,019	18.88	104	3	11
		2/18	863	8.87	87	3	10
		3/18	955	8.90	95	3	10
		4/18	1,024	9.23	96	3	11
		5/18	979	8.89	99	3	11
		6/18	930	9.04	93	3	10
		7/18	1,035	9.33	94	3	11
		8/18	985	9.11	90	3	11
		9/18	982	9.25	77	3	11
		10/18	1,054	20.27	76	3	11
		11/18	1,023	20.32	68	3	11
			<b>10,849</b>		<b>979</b>		
JAG OP, LLC	PENN B1-14	1/18	0	0.00	0	0	0
		2/18	11	0.00	1	1	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	20.27	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JAG OP, LLC	PENN B1-14	11/18	0	0.00	0	0	0
			<b>11</b>		<b>1</b>		
JAG OP, LLC	WAGAR 22	1/18	1,897	16.53	194	2	31
		2/18	1,567	16.11	158	2	28
		3/18	1,785	16.64	175	2	29
		4/18	1,781	16.05	167	2	30
		5/18	1,712	15.53	173	2	28
		6/18	1,591	15.46	158	2	27
		7/18	1,758	15.86	159	2	28
		8/18	1,758	15.86	156	2	28
		9/18	1,704	16.04	134	2	28
		10/18	1,826	20.27	131	2	29
		11/18	1,650	20.32	109	2	28
			<b>19,029</b>		<b>1,714</b>		
	<b>JAG OP, LLC - REPORTER TOTALS:</b>		<b>240,022</b>		<b>21,636</b>		
JAGUAR ENERGY, LL	OTSEGO LAKE 34	1/18	0	29.00	0	0	0
		2/18	0	29.00	0	0	0
		3/18	0	29.00	0	0	0
		4/18	0	29.00	0	0	0
		5/18	0	29.00	0	0	0
		6/18	0	29.00	0	0	0
		7/18	0	29.00	0	0	0
			<b>0</b>		<b>0</b>		
	<b>JAGUAR ENERGY, LLC - REPORTER TOTALS:</b>		<b>0</b>		<b>0</b>		
JORDAN DEVELOPM	451 RUM	1/18	3,914	19.35	103	15	8
		2/18	3,569	19.35	80	15	8
		3/18	6,117	19.35	84	15	13
		4/18	5,308	19.35	70	15	12
		5/18	6,328	19.35	41	15	14
		6/18	6,248	19.35	61	15	14
		7/18	6,260	19.35	150	15	13
		8/18	6,331	19.35	144	15	14
		9/18	5,899	19.35	139	15	13
		10/18	5,837	19.35	127	15	13
		11/18	5,296	19.35	110	15	12
		12/18	5,269	19.35	106	15	11
			<b>66,376</b>		<b>1,215</b>		
JORDAN DEVELOPM	ART CARNEY	1/18	5,947	4.43	10,645	14	14
		2/18	6,318	4.43	10,388	14	16
		3/18	7,133	4.43	10,944	14	16
		4/18	6,740	4.43	10,822	14	16
		5/18	6,531	4.43	11,025	14	15
		6/18	6,544	4.43	11,361	14	16
		7/18	6,823	4.43	10,178	14	16
		8/18	6,738	4.43	11,811	14	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	ART CARNEY	9/18	6,084	4.43	11,772	14	14
		10/18	6,020	4.43	12,364	14	14
		11/18	6,946	4.43	14,073	14	17
		12/18	7,105	4.43	13,260	14	16
			<b>78,929</b>		<b>138,643</b>		
JORDAN DEVELOPM	BARNEY MILLER SOUTH	1/18	10,884	19.35	573	8	44
		2/18	10,139	19.35	487	8	45
		3/18	10,757	19.35	667	8	43
		4/18	11,032	19.35	690	8	46
		5/18	10,209	19.35	520	8	41
		6/18	9,873	19.35	565	8	41
		7/18	10,837	19.35	726	8	44
		8/18	10,889	19.35	685	8	44
		9/18	10,397	19.35	678	8	43
		10/18	9,635	19.35	689	8	39
		11/18	10,334	19.35	679	8	43
		12/18	10,784	19.35	697	8	43
			<b>125,770</b>		<b>7,656</b>		
JORDAN DEVELOPM	BLACK	1/18	4,353	20.02	0	23	6
		2/18	3,607	20.02	0	23	6
		3/18	4,158	20.02	0	23	6
		4/18	3,963	20.02	0	23	6
		5/18	4,693	20.02	10	23	7
		6/18	4,387	20.02	0	23	6
		7/18	4,172	20.02	10	23	6
		8/18	4,154	20.02	5	23	6
		9/18	2,396	20.02	0	23	3
		10/18	2,408	20.02	10	23	3
		11/18	3,686	20.02	10	21	6
		12/18	4,110	20.02	0	21	6
			<b>46,087</b>		<b>45</b>		
JORDAN DEVELOPM	COLFAX 29	1/18	10,552	4.53	26,448	12	28
		2/18	9,688	4.53	26,877	12	29
		3/18	10,081	4.53	20,846	12	27
		4/18	8,916	4.53	18,656	12	25
		5/18	10,316	4.53	27,951	12	28
		6/18	10,249	4.53	29,983	12	28
		7/18	10,545	4.53	29,759	12	28
		8/18	10,140	4.53	28,626	12	27
		9/18	10,291	4.53	25,411	12	29
		10/18	10,889	4.53	26,579	12	29
		11/18	10,700	4.53	25,179	12	30
		12/18	10,958	4.53	24,948	12	29
			<b>123,325</b>		<b>311,263</b>		
JORDAN DEVELOPM	DEWARD CLEAVER	1/18	7,624	6.20	1,118	5	49
		2/18	6,597	6.20	309	5	47
		3/18	7,883	6.20	351	5	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPM	DEWARD CLEAVER	4/18	7,447	6.20	345	5	50		
		5/18	7,220	6.20	260	5	47		
		6/18	7,045	6.20	258	5	47		
		7/18	7,775	6.20	521	5	50		
		8/18	8,267	6.20	442	5	53		
		9/18	7,856	6.20	451	5	52		
		10/18	8,380	6.20	355	5	54		
		11/18	7,919	6.20	366	5	53		
		12/18	8,183	6.20	441	5	53		
					<b>92,196</b>		<b>5,217</b>		
		JORDAN DEVELOPM	DOVER WEST	1/18	5,470	17.18	0	21	8
2/18	5,327			17.18	0	21	9		
3/18	6,462			17.18	0	21	10		
4/18	6,269			17.18	0	21	10		
5/18	6,826			17.18	0	21	10		
6/18	6,117			17.18	0	21	10		
7/18	5,952			17.18	100	21	9		
8/18	5,387			17.18	0	21	8		
9/18	4,216			17.18	0	21	7		
10/18	4,749			17.18	80	21	7		
11/18	4,705			17.18	0	19	8		
12/18	5,500			17.18	0	19	9		
					<b>66,980</b>		<b>180</b>		
JORDAN DEVELOPM	FARMER IN THE DELL	1/18	15,094	20.01	300	17	29		
		2/18	14,026	20.01	290	17	29		
		3/18	14,387	20.01	330	17	27		
		4/18	14,486	20.01	316	17	28		
		5/18	14,528	20.01	318	17	28		
		6/18	14,790	20.01	355	17	29		
		7/18	15,784	20.01	355	17	30		
		8/18	16,043	20.01	345	17	30		
		9/18	15,429	20.01	320	17	30		
		10/18	14,335	20.01	330	17	27		
		11/18	14,858	20.01	320	17	29		
		12/18	14,713	20.01	130	17	28		
					<b>178,473</b>		<b>3,709</b>		
JORDAN DEVELOPM	GREEN ACRES	1/18	7,466	3.57	16,672	14	17		
		2/18	7,148	3.57	16,112	14	18		
		3/18	8,079	3.57	17,814	14	19		
		4/18	7,672	3.57	16,221	14	18		
		5/18	8,015	3.57	18,414	14	18		
		6/18	7,974	3.57	17,305	14	19		
		7/18	8,007	3.57	18,439	14	18		
		8/18	8,052	3.57	18,053	14	19		
		9/18	8,025	3.57	16,769	14	19		
		10/18	8,431	3.57	18,308	14	19		
		11/18	8,307	3.57	17,449	14	20		
		12/18	8,484	3.57	18,078	14	20		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			95,660		209,634		
JORDAN DEVELOPM	HAYMEADOW	1/18	18,856	26.84	315	17	36
		2/18	17,389	26.84	305	17	37
		3/18	18,951	26.84	330	17	36
		4/18	18,233	26.84	315	17	36
		5/18	18,749	26.84	324	17	36
		6/18	17,315	26.84	345	17	34
		7/18	18,181	26.84	330	17	34
		8/18	19,172	26.84	345	17	36
		9/18	18,299	26.84	320	17	36
		10/18	19,684	26.84	360	17	37
		11/18	18,856	26.84	335	17	37
		12/18	18,767	26.84	335	17	36
			222,452		3,959		
JORDAN DEVELOPM	MILTON BRADLEY CENTRAL	1/18	72,481	4.72	20,388	28	83
		2/18	64,891	4.72	18,447	28	83
		3/18	70,662	4.72	20,189	28	81
		4/18	68,052	4.72	18,557	28	81
		5/18	70,964	4.72	19,037	28	82
		6/18	68,030	4.72	19,785	28	81
		7/18	71,962	4.72	21,027	28	83
		8/18	71,707	4.72	20,724	28	83
		9/18	68,469	4.72	18,936	28	82
		10/18	70,294	4.72	18,832	28	81
		11/18	67,079	4.72	20,237	28	80
		12/18	68,781	4.72	20,365	28	79
			833,372		236,524		
JORDAN DEVELOPM	MILTON BRADLEY NORTH	1/18	2,423	5.06	2,170	3	26
		2/18	2,077	5.06	1,960	3	25
		3/18	2,371	5.06	2,170	3	25
		4/18	2,115	5.06	2,100	3	24
		5/18	2,104	5.06	2,170	3	23
		6/18	2,031	5.06	2,100	3	23
		7/18	2,031	5.06	2,170	3	22
		8/18	2,051	5.06	2,170	3	22
		9/18	1,949	5.06	2,100	3	22
		10/18	2,101	5.06	2,170	3	23
		11/18	1,961	5.06	2,100	3	22
		12/18	2,100	5.06	2,170	3	23
			25,314		25,550		
JORDAN DEVELOPM	MILTON BRADLEY SOUTH	1/18	0	3.79	0	0	0
		2/18	0	3.79	0	0	0
		3/18	0	3.79	0	0	0
		4/18	0	3.79	0	0	0
		5/18	0	3.79	0	0	0
		6/18	0	3.79	0	0	0
		7/18	0	3.79	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	MILTON BRADLEY SOUTH	8/18	0	3.79	0	0	0
		9/18	0	3.79	0	0	0
		10/18	0	3.79	0	0	0
		11/18	0	3.79	0	0	0
		12/18	0	3.79	0	0	0
			<b>0</b>		<b>0</b>		
JORDAN DEVELOPM	NICKERSON VALLEY	1/18	11,815	14.01	260	16	24
		2/18	11,084	14.01	260	16	25
		3/18	12,193	14.01	310	16	25
		4/18	12,120	14.01	300	16	25
		5/18	12,664	14.01	320	16	26
		6/18	12,743	14.01	320	16	27
		7/18	12,965	14.01	330	16	26
		8/18	12,754	14.01	325	16	26
		9/18	12,355	14.01	311	16	26
		10/18	11,664	14.01	320	16	24
		11/18	11,395	14.01	315	16	24
		12/18	11,209	14.01	310	16	23
			<b>144,961</b>		<b>3,681</b>		
JORDAN DEVELOPM	NORTH STARMIRA 4 (NADV-	1/18	14,251	13.06	2,931	26	18
		2/18	12,714	13.06	2,706	26	17
		3/18	13,937	13.06	3,024	26	17
		4/18	13,210	13.06	2,938	26	17
		5/18	13,183	13.06	3,260	26	16
		6/18	12,838	13.06	2,968	26	16
		7/18	13,664	13.06	3,081	26	17
		8/18	13,180	13.06	2,591	26	16
		9/18	12,846	13.06	3,024	26	16
		10/18	12,578	13.06	3,114	26	16
		11/18	10,214	13.06	3,023	27	13
		12/18	12,419	13.06	3,545	26	15
			<b>155,034</b>		<b>36,205</b>		
JORDAN DEVELOPM	PAIR O DICE	1/18	13,904	15.15	840	16	28
		2/18	13,784	15.15	840	16	31
		3/18	15,603	15.15	940	16	31
		4/18	14,120	15.15	775	16	29
		5/18	14,611	15.15	929	16	29
		6/18	14,793	15.15	890	16	31
		7/18	15,704	15.15	950	16	32
		8/18	15,404	15.15	930	16	31
		9/18	14,611	15.15	890	16	30
		10/18	15,472	15.15	940	16	31
		11/18	15,694	15.15	905	16	33
		12/18	15,803	15.15	905	16	32
			<b>179,503</b>		<b>10,734</b>		
JORDAN DEVELOPM	PIGEON RIVER (SAWDUST)	1/18	3,418	5.05	945	6	18
		2/18	3,261	5.05	773	6	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPM	PIGEON RIVER (SAWDUST)	3/18	3,790	5.05	709	6	20		
		4/18	3,737	5.05	586	6	21		
		5/18	3,737	5.05	666	6	20		
		6/18	3,865	5.05	537	6	21		
		7/18	3,767	5.05	922	6	20		
		8/18	3,688	5.05	1,122	6	20		
		9/18	3,562	5.05	1,039	6	20		
		10/18	3,610	5.05	887	6	19		
		11/18	3,505	5.05	1,365	6	19		
		12/18	3,596	5.05	1,971	6	19		
					<b>43,536</b>		<b>11,522</b>		
		JORDAN DEVELOPM	SCHROEDER	1/18	2,174	24.30	0	10	7
				2/18	2,360	24.30	0	10	8
3/18	2,692			24.30	0	10	9		
4/18	2,333			24.30	0	10	8		
5/18	2,754			24.30	5	10	9		
6/18	2,712			24.30	0	10	9		
7/18	2,851			24.30	10	10	9		
8/18	2,919			24.30	5	10	9		
9/18	2,643			24.30	0	10	9		
10/18	2,679			24.30	10	10	9		
11/18	2,546			24.30	10	10	8		
12/18	2,581			24.30	310	10	8		
					<b>31,244</b>		<b>350</b>		
JORDAN DEVELOPM	SLAM DUNCAN	1/18	12,999	13.97	108	17	25		
		2/18	11,681	13.97	93	17	25		
		3/18	12,749	13.97	103	17	24		
		4/18	12,199	13.97	96	17	24		
		5/18	12,484	13.97	103	17	24		
		6/18	12,055	13.97	106	17	24		
		7/18	12,747	13.97	105	17	24		
		8/18	13,463	13.97	100	17	26		
		9/18	12,621	13.97	100	17	25		
		10/18	12,773	13.97	102	17	24		
		11/18	12,649	13.97	102	17	25		
		12/18	12,717	13.97	104	17	24		
					<b>151,137</b>		<b>1,222</b>		
JORDAN DEVELOPM	SNAKE EYES	1/18	4,200	15.15	305	3	45		
		2/18	3,816	15.15	280	3	45		
		3/18	4,018	15.15	300	3	43		
		4/18	4,321	15.15	215	3	48		
		5/18	4,551	15.15	309	3	49		
		6/18	4,622	15.15	310	3	51		
		7/18	5,007	15.15	330	3	54		
		8/18	4,893	15.15	310	3	53		
		9/18	5,214	15.15	300	3	58		
		10/18	5,254	15.15	325	3	56		
		11/18	4,262	15.15	300	3	47		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	SNAKE EYES	12/18	4,279	15.15	305	3	46
			<b>54,437</b>		<b>3,589</b>		
JORDAN DEVELOPM	VIENNA 1	1/18	0	2.46	0	0	0
		2/18	0	2.46	0	0	0
		3/18	0	2.46	0	0	0
		4/18	0	2.46	0	0	0
		5/18	0	2.46	0	0	0
		6/18	0	2.46	0	0	0
		7/18	0	2.46	0	0	0
		8/18	482	2.46	519	19	1
		9/18	18	2.46	0	19	0
		10/18	0	2.46	0	0	0
		11/18	0	2.46	0	0	0
		12/18	0	2.46	0	0	0
			<b>500</b>		<b>519</b>		
JORDAN DEVELOPM	VIENNA 2	1/18	21,395	13.27	4,192	30	23
		2/18	17,285	13.27	3,873	30	21
		3/18	19,149	13.27	3,866	30	21
		4/18	18,517	13.27	3,810	30	21
		5/18	20,171	13.27	3,986	30	22
		6/18	19,776	13.27	3,339	30	22
		7/18	19,784	13.27	3,375	30	21
		8/18	18,077	13.27	4,193	30	19
		9/18	19,623	13.27	4,337	30	22
		10/18	19,873	13.27	3,322	30	21
		11/18	18,269	13.27	2,500	30	20
		12/18	19,973	13.27	4,011	30	21
			<b>231,892</b>		<b>44,804</b>		
JORDAN DEVELOPM	VIENNA 3	1/18	5,333	23.87	765	12	14
		2/18	5,694	23.87	884	12	17
		3/18	6,185	23.87	955	12	17
		4/18	5,947	23.87	845	12	17
		5/18	5,947	23.87	975	12	16
		6/18	5,578	23.87	945	12	15
		7/18	5,901	23.87	970	12	16
		8/18	5,890	23.87	975	12	16
		9/18	5,744	23.87	945	12	16
		10/18	5,749	23.87	960	12	15
		11/18	5,469	23.87	910	12	15
		12/18	5,562	23.87	970	12	15
			<b>68,999</b>		<b>11,099</b>		
JORDAN DEVELOPM	VOYER LAKE	1/18	13,668	19.96	800	16	28
		2/18	13,025	19.96	860	16	29
		3/18	14,050	19.96	950	16	28
		4/18	13,102	19.96	880	16	27
		5/18	14,028	19.96	965	16	28
		6/18	13,726	19.96	930	16	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPM	VOYER LAKE	7/18	14,081	19.96	961	16	28
		8/18	14,821	19.96	975	16	30
		9/18	14,154	19.96	930	16	29
		10/18	14,764	19.96	990	16	30
		11/18	14,370	19.96	905	16	30
		12/18	14,541	19.96	970	16	29
			<b>168,330</b>		<b>11,116</b>		
<b>JORDAN DEVELOPMENT - REPORTER TOTALS:</b>			<b>3,184,507</b>		<b>1,078,436</b>		
LAMBDA ENERGY RE	35-12	9/18	4,464	20.52	135	9	17
		10/18	4,590	20.80	351	9	16
		11/18	4,428	20.80	324	9	16
		12/18	4,410	20.69	261	9	16
			<b>17,892</b>		<b>1,071</b>		
LAMBDA ENERGY RE	ALBERT/LOUD	9/18	65,896	18.60	9,520	72	31
		10/18	69,296	18.29	10,113	72	31
		11/18	66,483	18.29	8,694	72	31
		12/18	65,756	18.36	9,396	72	29
			<b>267,431</b>		<b>37,723</b>		
LAMBDA ENERGY RE	AVERY SMITH	9/18	5,064	25.20	176	8	21
		10/18	7,222	25.16	200	8	29
		11/18	6,914	25.17	192	8	29
		12/18	6,873	25.19	168	8	28
			<b>26,073</b>		<b>736</b>		
LAMBDA ENERGY RE	BARNEY MILLER	9/18	9,940	19.35	580	10	33
		10/18	9,920	19.35	500	10	32
		11/18	9,190	19.35	370	10	31
		12/18	9,140	19.35	720	10	29
			<b>38,190</b>		<b>2,170</b>		
LAMBDA ENERGY RE	BEAR LAKE 13	9/18	15	12.60	0	2	0
		10/18	6	12.60	0	2	0
		11/18	4	12.60	0	2	0
		12/18	5	12.60	0	2	0
			<b>30</b>		<b>0</b>		
LAMBDA ENERGY RE	BEAR LAKE 23	9/18	136	4.80	22	2	2
		10/18	57	4.80	28	2	1
		11/18	41	4.80	8	2	1
		12/18	48	4.80	3	2	1
			<b>282</b>		<b>61</b>		
LAMBDA ENERGY RE	BEAR LAKE 26	9/18	63	4.80	3	1	2
		10/18	26	4.80	4	1	1
		11/18	19	4.80	1	1	1
		12/18	22	4.80	0	1	1

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			130		8		
LAMBDA ENERGY RE	BLUE SPRUCE	9/18	4,200	13.79	15,120	16	9
		10/18	4,365	13.79	15,450	16	9
		11/18	4,200	13.79	17,520	16	9
		12/18	4,455	13.79	20,010	16	9
			17,220		68,100		
LAMBDA ENERGY RE	CALEDONIA 11	9/18	24,032	16.39	368	24	33
		10/18	24,216	16.39	640	24	33
		11/18	21,456	16.39	408	24	30
		12/18	22,384	16.39	520	24	30
			92,088		1,936		
LAMBDA ENERGY RE	CLINTON 5/6	9/18	7,845	18.81	616	9	29
		10/18	8,250	18.50	653	9	30
		11/18	7,926	18.50	540	9	29
		12/18	7,840	18.57	581	9	28
			31,861		2,390		
LAMBDA ENERGY RE	COMEDY CLUB	9/18	300	16.39	5	1	10
		10/18	266	16.39	6	1	9
		11/18	251	16.39	4	1	8
		12/18	286	16.39	6	1	9
			1,103		21		
LAMBDA ENERGY RE	DEVILS RIVER	9/18	1,800	10.61	8,580	10	6
		10/18	1,860	10.61	9,120	10	6
		11/18	1,720	10.61	8,800	10	6
		12/18	1,880	0.00	9,280	10	6
			7,260		35,780		
LAMBDA ENERGY RE	DOUBLE ALEX	9/18	11,249	21.07	870	15	25
		10/18	11,624	21.07	750	15	25
		11/18	11,008	21.07	555	15	24
		12/18	11,486	0.00	1,080	15	25
			45,367		3,255		
LAMBDA ENERGY RE	HAASS	9/18	20,505	16.39	3,945	15	46
		10/18	23,100	16.39	4,110	15	50
		11/18	22,305	16.39	3,930	15	50
		12/18	20,325	16.39	3,780	15	44
			86,235		15,765		
LAMBDA ENERGY RE	HUSH PUPPY	9/18	11,441	18.80	360	14	27
		10/18	12,152	18.80	277	14	28
		11/18	11,672	18.80	388	14	28
		12/18	11,981	18.80	266	14	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>47,246</b>		<b>1,291</b>		
LAMBDA ENERGY RE	KOGELMANN	9/18	16,335	16.39	240	15	36
		10/18	14,865	16.39	345	15	32
		11/18	14,250	16.39	240	15	32
		12/18	16,500	16.39	375	15	35
			<b>61,950</b>		<b>1,200</b>		
LAMBDA ENERGY RE	KRUGERRAND	9/18	14,784	10.50	6,762	21	23
		10/18	15,393	10.50	7,161	21	24
		11/18	14,742	10.50	6,657	21	23
		12/18	15,078	0.00	6,762	21	23
			<b>59,997</b>		<b>27,342</b>		
LAMBDA ENERGY RE	MH LAND	9/18	12,672	16.39	1,737	9	47
		10/18	13,698	16.39	1,719	9	49
		11/18	14,409	16.39	1,674	9	53
		12/18	14,697	16.39	1,845	9	53
			<b>55,476</b>		<b>6,975</b>		
LAMBDA ENERGY RE	SILVERBROOK	9/18	3,596	16.39	492	4	30
		10/18	3,964	16.39	496	4	32
		11/18	4,056	16.39	472	4	34
		12/18	4,004	16.39	504	4	32
			<b>15,620</b>		<b>1,964</b>		
LAMBDA ENERGY RE	SPRINGDALE 25	9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
LAMBDA ENERGY RE	TIMM	9/18	4,644	7.66	15,444	20	8
		10/18	4,788	7.66	16,416	20	8
		11/18	4,374	7.66	15,840	20	7
		12/18	4,842	0.00	16,704	20	8
			<b>18,648</b>		<b>64,404</b>		
LAMBDA ENERGY RE	WEST CLINTON COMMON	9/18	4,810	18.81	583	12	13
		10/18	5,058	18.50	618	12	14
		11/18	4,857	18.50	510	12	13
		12/18	4,806	18.57	550	12	13
			<b>19,531</b>		<b>2,261</b>		
LAMBDA ENERGY RE	WINSTON CHURCHILL	9/18	3,150	3.67	2,280	15	7
		10/18	3,165	3.67	2,565	15	7
		11/18	3,150	3.67	1,830	15	7
		12/18	3,195	3.67	1,920	15	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			12,660		8,595		
<b>LAMBDA ENERGY RESOURCES LLC - REPORTER TOTALS:</b>			<b>922,290</b>		<b>283,048</b>		
LINN OPERATING, IN	45TH PARALLEL	1/18	0	5.56	0	0	0
		2/18	0	5.56	0	0	0
		3/18	0	5.25	0	0	0
		4/18	0	5.25	0	0	0
		5/18	0	5.56	0	0	0
		6/18	0	5.56	0	0	0
		7/18	0	5.56	0	0	0
		8/18	10,479	5.56	160	13	26
		9/18	10,384	5.56	119	13	27
		10/18	10,539	0.00	148	13	26
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>31,402</b>		<b>427</b>		
LINN OPERATING, IN	BEYER	1/18	8,127	6.36	7,373	19	14
		2/18	7,259	6.36	6,562	19	14
		3/18	8,174	6.36	7,154	19	14
		4/18	7,765	6.36	6,924	19	14
		5/18	7,879	6.36	6,696	19	13
		6/18	7,480	6.36	6,230	19	13
		7/18	7,471	6.36	6,364	19	13
		8/18	7,168	6.36	6,408	19	12
		9/18	7,214	6.36	6,415	19	13
		10/18	7,065	8.12	6,801	19	12
		11/18	6,504	8.12	5,887	19	11
		12/18	6,712	8.12	6,341	19	11
			<b>88,818</b>		<b>79,155</b>		
LINN OPERATING, IN	BIG BASS LAKE	1/18	6,392	6.97	4,597	9	23
		2/18	5,871	7.21	2,670	9	23
		3/18	5,801	7.21	2,410	9	21
		4/18	5,301	7.21	1,871	9	20
		5/18	5,652	7.21	2,449	9	20
		6/18	6,207	7.21	2,600	9	23
		7/18	6,074	7.21	2,550	9	22
		8/18	6,102	7.25	2,380	9	22
		9/18	4,556	7.25	0	9	17
		10/18	5,092	0.00	0	9	18
		11/18	4,965	7.25	0	9	18
		12/18	4,372	7.25	0	9	16
			<b>66,385</b>		<b>21,527</b>		
LINN OPERATING, IN	BIG KAHUNA	1/18	9,786	6.51	1,475	6	53
		2/18	9,690	6.51	2,000	6	58
		3/18	10,452	6.51	1,837	6	56
		4/18	10,213	6.51	1,519	6	57
		5/18	10,423	6.51	1,544	6	56

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	BIG KAHUNA	6/18	9,776	6.51	1,783	6	54
		7/18	10,222	6.51	3,606	6	55
		8/18	10,721	6.51	3,702	6	58
		9/18	10,349	6.51	2,568	6	57
		10/18	10,454	6.34	1,962	6	56
		11/18	10,025	6.58	1,738	6	56
		12/18	10,407	6.58	1,427	6	56
				<b>122,518</b>		<b>25,161</b>	
LINN OPERATING, IN	BIJOU	1/18	24,315	14.84	366	33	24
		2/18	22,243	14.84	324	33	24
		3/18	24,028	14.84	440	33	23
		4/18	24,643	14.84	439	33	25
		5/18	24,684	14.84	347	33	24
		6/18	25,150	14.84	312	33	25
		7/18	26,166	14.84	333	33	26
		8/18	26,165	14.84	299	33	26
		9/18	25,309	14.84	288	33	26
		10/18	25,802	14.84	299	33	25
		11/18	24,799	14.84	306	33	25
		12/18	24,662	14.84	465	33	24
				<b>297,966</b>		<b>4,218</b>	
LINN OPERATING, IN	BLACK BEAN #1	1/18	4,833	6.68	29,916	15	10
		2/18	4,200	6.68	27,641	15	10
		3/18	4,843	6.68	30,066	15	10
		4/18	4,480	6.68	28,664	15	10
		5/18	4,612	6.68	28,616	15	10
		6/18	4,445	6.68	28,270	15	10
		7/18	4,523	6.68	28,480	15	10
		8/18	4,439	6.68	28,069	15	10
		9/18	4,464	6.68	26,206	15	10
		10/18	4,611	6.58	27,699	15	10
		11/18	4,603	6.58	26,979	15	10
		12/18	4,485	6.58	27,517	15	10
		<b>54,538</b>		<b>338,123</b>			
LINN OPERATING, IN	BLACK BEAN #2	1/18	2,963	6.68	4,058	7	14
		2/18	2,687	6.68	3,569	7	14
		3/18	2,907	6.68	3,830	7	13
		4/18	2,741	6.68	3,616	7	13
		5/18	2,600	6.68	3,965	7	12
		6/18	2,695	6.68	3,474	7	13
		7/18	2,591	6.68	3,600	7	12
		8/18	2,527	6.68	3,591	7	12
		9/18	2,376	6.68	5,220	7	11
		10/18	2,855	6.58	4,157	7	13
		11/18	2,881	6.58	3,756	7	14
		12/18	2,937	6.58	3,529	7	14
		<b>32,760</b>		<b>46,365</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	BLACK BEAN #3	1/18	2,035	6.68	4,078	5	13
		2/18	1,852	6.68	3,603	5	13
		3/18	2,210	6.68	4,009	5	14
		4/18	2,254	6.68	3,936	5	15
		5/18	2,326	6.68	4,051	5	15
		6/18	2,108	6.68	3,915	5	14
		7/18	2,031	6.68	3,908	5	13
		8/18	2,259	6.68	3,851	5	15
		9/18	2,244	6.68	3,394	5	15
		10/18	2,175	6.58	3,781	5	14
		11/18	1,930	6.58	3,665	5	13
		12/18	2,094	6.58	3,739	5	13
					<b>25,518</b>		<b>45,930</b>
LINN OPERATING, IN	BROAD	1/18	35,647	17.86	1,536	37	31
		2/18	29,507	17.89	1,239	37	28
		3/18	32,485	17.89	1,248	37	28
		4/18	30,860	17.89	1,035	37	28
		5/18	32,163	17.25	851	37	28
		6/18	32,538	17.25	1,029	37	29
		7/18	34,306	17.25	1,019	37	30
		8/18	34,359	17.46	1,147	37	30
		9/18	32,347	17.46	1,115	37	29
		10/18	33,441	17.46	1,173	37	29
		11/18	32,085	17.67	1,083	37	29
		12/18	32,131	17.67	994	37	28
					<b>391,869</b>		<b>13,469</b>
LINN OPERATING, IN	CARGAS	1/18	854	22.01	1,009	2	14
		2/18	754	22.01	780	2	13
		3/18	780	22.01	856	2	13
		4/18	761	22.01	997	2	13
		5/18	809	22.01	665	2	13
		6/18	855	22.01	838	2	14
		7/18	967	22.01	1,811	2	16
		8/18	891	22.01	2,987	2	14
		9/18	992	22.01	1,408	2	17
		10/18	1,075	22.01	1,498	2	17
		11/18	1,062	22.01	1,280	2	18
		12/18	978	22.01	462	2	16
					<b>10,778</b>		<b>14,591</b>
LINN OPERATING, IN	CHESTER 1	1/18	9,918	8.58	4,470	18	18
		2/18	9,029	8.58	4,099	18	18
		3/18	10,576	8.58	4,271	18	19
		4/18	10,068	8.43	3,891	18	19
		5/18	10,503	8.43	2,555	18	19
		6/18	10,091	8.43	2,998	18	19
		7/18	10,341	8.43	2,709	18	19
		8/18	10,210	8.43	2,722	18	18
		9/18	13,770	8.43	0	18	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	CHESTER 1	10/18	10,822	8.19	0	18	19
		11/18	10,514	8.19	0	18	19
		12/18	11,020	8.19	0	18	20
			<b>126,862</b>		<b>27,715</b>		
LINN OPERATING, IN	CHURCHILL POINT	1/18	29,569	14.58	12,276	36	26
		2/18	26,789	14.58	12,289	36	27
		3/18	29,133	14.36	12,669	36	26
		4/18	27,716	14.36	12,539	36	26
		5/18	28,758	14.36	12,754	36	26
		6/18	28,145	14.36	12,948	36	26
		7/18	29,352	14.36	12,529	36	26
		8/18	30,208	14.36	12,779	36	27
		9/18	28,781	14.77	12,258	36	27
		10/18	29,643	14.77	12,090	36	27
		11/18	28,392	14.77	11,672	36	26
		12/18	28,763	14.77	11,177	36	26
	<b>345,249</b>		<b>147,980</b>				
LINN OPERATING, IN	CLASSICS	1/18	14,263	22.01	16,025	24	19
		2/18	13,369	22.01	16,409	24	20
		3/18	14,731	22.01	17,963	24	20
		4/18	13,853	22.01	19,723	24	19
		5/18	14,416	22.01	10,897	24	19
		6/18	13,656	22.01	11,842	24	19
		7/18	14,405	22.01	10,603	24	19
		8/18	14,857	22.01	14,006	24	20
		9/18	16,765	22.01	13,580	24	23
		10/18	19,674	22.01	11,739	24	26
		11/18	18,088	22.01	10,737	24	25
		12/18	18,369	22.01	11,386	24	25
	<b>186,446</b>		<b>164,910</b>				
LINN OPERATING, IN	CLEAR LAKE	1/18	10,606	6.05	5,555	13	26
		2/18	9,226	6.05	4,896	13	25
		3/18	10,149	6.05	4,273	13	25
		4/18	9,713	6.05	3,657	13	25
		5/18	10,371	6.05	4,705	13	26
		6/18	11,023	6.05	4,971	13	28
		7/18	10,592	6.05	4,975	13	26
		8/18	10,144	6.05	5,085	13	25
		9/18	9,896	6.05	4,820	13	25
		10/18	10,309	5.98	5,012	13	26
		11/18	9,934	5.96	4,519	13	25
		12/18	11,023	5.96	4,598	13	27
	<b>122,986</b>		<b>57,066</b>				
LINN OPERATING, IN	COMSTOCK HILLS	1/18	19,087	13.45	14,756	26	24
		2/18	17,247	13.45	14,989	26	24
		3/18	18,765	13.60	16,090	26	23
		4/18	18,084	13.60	15,551	26	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, IN	COMSTOCK HILLS	5/18	18,807	13.60	15,997	26	23		
		6/18	18,378	13.60	15,512	26	24		
		7/18	19,344	13.60	16,094	26	24		
		8/18	19,568	13.60	15,836	26	24		
		9/18	18,962	13.70	15,036	26	24		
		10/18	19,334	13.70	15,336	26	24		
		11/18	18,508	13.70	14,801	26	24		
		12/18	18,864	13.70	15,135	26	23		
					<b>224,948</b>		<b>185,133</b>		
		LINN OPERATING, IN	DISCARD	1/18	10,390	11.93	4,351	10	34
2/18	8,873			11.93	4,302	10	32		
3/18	9,949			11.93	4,874	10	32		
4/18	9,429			11.93	4,557	10	31		
5/18	9,586			11.93	4,618	10	31		
6/18	9,428			11.93	4,394	10	31		
7/18	10,078			11.93	4,769	10	32		
8/18	10,662			11.93	4,829	10	34		
9/18	10,628			11.93	4,796	10	35		
10/18	10,547			11.93	4,759	10	34		
11/18	10,217			11.93	4,593	10	34		
12/18	9,744			11.93	4,559	10	31		
					<b>119,531</b>		<b>55,401</b>		
LINN OPERATING, IN	DOCTORS CLUB	1/18	68,383	13.21	1,439	89	25		
		2/18	62,074	13.11	1,308	89	25		
		3/18	68,891	13.11	1,452	89	25		
		4/18	65,973	13.11	1,337	89	25		
		5/18	68,345	13.00	1,333	89	25		
		6/18	67,320	13.00	1,190	89	25		
		7/18	70,026	13.00	1,062	89	25		
		8/18	70,932	13.23	918	89	26		
		9/18	68,325	13.23	987	89	26		
		10/18	70,152	13.23	1,219	89	25		
		11/18	62,430	13.37	1,100	89	23		
		12/18	69,539	13.37	1,297	89	25		
					<b>812,390</b>		<b>14,642</b>		
LINN OPERATING, IN	DOLLAR LAKE	1/18	22,468	3.90	3,587	14	52		
		2/18	18,985	3.90	2,356	14	48		
		3/18	21,425	3.90	2,807	14	49		
		4/18	23,573	4.05	2,844	14	56		
		5/18	24,286	4.05	2,703	14	56		
		6/18	23,465	4.05	2,692	14	56		
		7/18	24,200	4.05	2,560	14	56		
		8/18	24,700	4.05	2,678	14	57		
		9/18	23,250	4.05	2,173	14	55		
		10/18	25,981	4.15	3,125	14	60		
		11/18	21,509	4.15	2,035	14	51		
		12/18	21,857	4.15	3,203	14	50		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			275,699		32,763		
LINN OPERATING, IN	FANTASY ISLAND	1/18	1,786	14.58	6,800	7	8
		2/18	1,509	14.58	6,019	7	8
		3/18	1,635	14.36	6,479	7	8
		4/18	1,622	14.36	6,228	7	8
		5/18	1,640	14.36	6,033	7	8
		6/18	1,524	14.36	5,766	7	7
		7/18	1,483	14.36	5,884	7	7
		8/18	1,521	14.36	5,983	7	7
		9/18	1,531	14.77	5,810	7	7
		10/18	1,566	14.77	6,014	7	7
		11/18	1,495	14.77	5,864	7	7
		12/18	1,562	14.77	5,932	7	7
			18,874		72,812		
LINN OPERATING, IN	FREDERIC I	1/18	11,164	18.79	2,039	15	24
		2/18	9,897	18.79	1,840	15	24
		3/18	10,980	18.79	1,976	15	24
		4/18	10,988	18.79	1,664	15	24
		5/18	11,575	18.79	2,132	15	25
		6/18	11,352	18.79	2,052	15	25
		7/18	11,090	18.79	1,916	15	24
		8/18	11,333	18.79	2,171	15	24
		9/18	10,984	18.79	1,873	15	24
		10/18	11,290	18.79	2,188	15	24
		11/18	11,101	18.79	2,657	15	25
		12/18	11,543	18.79	2,240	15	25
			133,297		24,748		
LINN OPERATING, IN	FREDERIC II	1/18	9,629	18.79	2,900	12	26
		2/18	9,145	18.79	2,508	12	27
		3/18	9,792	18.79	2,890	12	26
		4/18	10,127	18.79	2,901	12	28
		5/18	10,192	18.79	3,012	12	27
		6/18	9,865	18.79	2,507	12	27
		7/18	10,166	18.79	2,941	12	27
		8/18	10,159	18.79	2,871	12	27
		9/18	9,716	18.79	2,828	12	27
		10/18	10,009	18.79	2,888	12	27
		11/18	10,119	18.79	3,832	12	28
		12/18	9,945	18.79	2,580	12	27
			118,864		34,658		
LINN OPERATING, IN	FREDERIC III	1/18	10,988	18.79	524	18	20
		2/18	9,880	18.79	576	18	20
		3/18	10,540	18.79	481	18	19
		4/18	11,104	18.79	473	18	21
		5/18	10,836	18.79	532	18	19
		6/18	10,815	18.79	456	18	20
		7/18	11,386	18.79	509	18	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	FREDERIC III	8/18	11,185	18.79	458	18	20
		9/18	11,292	18.79	639	18	21
		10/18	11,465	18.79	875	18	21
		11/18	11,140	18.79	731	18	21
		12/18	11,579	18.79	586	18	21
			<b>132,210</b>		<b>6,840</b>		
LINN OPERATING, IN	FREDERIC IV	1/18	16,445	13.33	1,220	25	21
		2/18	14,737	13.33	1,023	25	21
		3/18	16,016	13.33	1,217	25	21
		4/18	16,194	13.33	1,056	25	22
		5/18	15,897	13.33	919	25	20
		6/18	16,081	13.33	901	25	21
		7/18	15,969	13.33	925	25	21
		8/18	16,382	13.33	1,222	25	21
		9/18	15,845	13.33	1,210	25	21
		10/18	16,727	13.33	1,215	25	22
		11/18	15,911	13.33	1,083	25	21
		12/18	16,218	13.33	1,212	25	21
	<b>192,422</b>		<b>13,203</b>				
LINN OPERATING, IN	FREDERIC V	1/18	11,157	13.33	2,447	8	45
		2/18	9,851	13.33	2,223	8	44
		3/18	11,031	13.33	2,470	8	44
		4/18	10,962	13.33	2,137	8	46
		5/18	10,492	13.33	1,974	8	42
		6/18	10,880	13.33	2,322	8	45
		7/18	11,457	13.33	2,252	8	46
		8/18	11,883	13.33	2,370	8	48
		9/18	11,427	13.33	2,349	8	48
		10/18	11,822	13.33	2,500	8	48
		11/18	11,154	13.33	1,127	8	46
		12/18	11,640	13.33	1,093	8	47
	<b>133,756</b>		<b>25,264</b>				
LINN OPERATING, IN	FREDERIC VI	1/18	8,095	13.33	3,023	14	19
		2/18	7,353	13.33	2,699	14	19
		3/18	8,224	13.33	3,173	14	19
		4/18	8,417	13.33	2,749	14	20
		5/18	8,354	13.33	2,620	14	19
		6/18	8,125	13.33	2,588	14	19
		7/18	7,896	13.33	2,603	14	18
		8/18	8,514	13.33	2,377	14	20
		9/18	7,985	13.33	2,384	14	19
		10/18	7,769	13.33	2,236	13	19
		11/18	8,012	13.33	2,336	14	19
		12/18	8,113	13.33	2,299	14	19
	<b>96,857</b>		<b>31,087</b>				
LINN OPERATING, IN	FREDERIC VII	1/18	6,238	13.33	4,044	12	17
		2/18	5,766	13.33	3,216	12	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, IN	FREDERIC VII	3/18	6,739	13.33	4,009	12	18		
		4/18	6,997	13.33	4,012	12	19		
		5/18	7,787	13.33	4,770	12	21		
		6/18	7,323	13.33	4,175	12	20		
		7/18	7,491	13.33	3,682	12	20		
		8/18	7,880	13.33	5,039	12	21		
		9/18	7,780	13.33	4,746	12	22		
		10/18	8,086	13.33	4,961	12	22		
		11/18	7,909	13.33	4,602	12	22		
		12/18	7,784	13.33	4,591	12	21		
					<b>87,780</b>		<b>51,847</b>		
		LINN OPERATING, IN	FREDERIC VIII	1/18	7,242	18.79	772	9	26
2/18	6,340			18.79	676	9	25		
3/18	6,907			18.79	774	9	25		
4/18	7,059			18.79	751	9	26		
5/18	7,308			18.79	842	9	26		
6/18	7,707			18.79	804	9	29		
7/18	7,823			18.79	802	9	28		
8/18	7,971			18.79	725	9	29		
9/18	7,544			18.79	694	9	28		
10/18	7,662			18.79	583	9	27		
11/18	7,188			18.79	553	9	27		
12/18	7,200			18.79	749	9	26		
			<b>87,951</b>		<b>8,725</b>				
LINN OPERATING, IN	FREDERIC XI	1/18	15,827	13.33	5,536	18	28		
		2/18	13,830	13.33	5,062	18	27		
		3/18	15,242	13.33	5,410	17	29		
		4/18	15,448	13.33	5,442	18	29		
		5/18	15,218	13.33	5,125	18	27		
		6/18	16,000	13.33	5,575	18	30		
		7/18	16,028	13.33	5,441	18	29		
		8/18	15,908	13.33	5,279	18	28		
		9/18	15,673	13.33	5,427	18	29		
		10/18	16,182	13.33	5,049	18	29		
		11/18	15,885	13.33	5,385	18	29		
		12/18	16,068	13.33	5,331	17	30		
			<b>187,309</b>		<b>64,062</b>				
LINN OPERATING, IN	GEHRKE	1/18	12,278	8.01	3,084	26	15		
		2/18	11,131	8.01	2,734	26	15		
		3/18	12,212	8.01	2,825	26	15		
		4/18	11,654	7.99	2,764	26	15		
		5/18	12,425	7.99	3,295	26	15		
		6/18	11,945	7.99	2,887	26	15		
		7/18	12,261	7.99	2,797	26	15		
		8/18	13,077	7.99	2,809	26	16		
		9/18	13,161	7.99	2,679	26	17		
		10/18	12,770	8.16	3,118	26	16		
11/18	13,159	8.16	2,748	26	17				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	GEHRKE	12/18	13,288	8.16	3,091	26	16
			<b>149,361</b>		<b>34,831</b>		
LINN OPERATING, IN	GILCHRIST	1/18	27,135	22.11	517	33	27
		2/18	24,465	21.15	479	33	26
		3/18	27,649	21.15	525	33	27
		4/18	26,672	21.15	512	33	27
		5/18	26,205	20.37	572	33	26
		6/18	24,448	20.37	623	33	25
		7/18	25,294	17.32	590	33	25
		8/18	24,852	17.32	533	33	24
		9/18	18,837	17.32	499	33	19
		10/18	18,548	22.02	551	33	18
		11/18	23,230	22.02	439	33	23
		12/18	23,104	22.02	523	33	23
			<b>290,439</b>		<b>6,363</b>		
LINN OPERATING, IN	GREEN BEAN #1	1/18	2,114	2.00	7,493	10	7
		2/18	2,033	2.00	6,866	10	7
		3/18	2,248	2.00	7,270	10	7
		4/18	2,147	2.00	6,786	10	7
		5/18	2,172	2.00	7,178	10	7
		6/18	1,961	2.00	6,751	10	7
		7/18	1,658	2.00	6,717	10	5
		8/18	1,562	2.00	6,465	10	5
		9/18	1,479	2.00	6,088	10	5
		10/18	1,713	2.00	6,135	10	6
		11/18	1,972	2.00	6,086	10	7
		12/18	1,966	2.00	5,711	10	6
			<b>23,025</b>		<b>79,546</b>		
LINN OPERATING, IN	GREEN BEAN #2	1/18	3,766	2.00	15,037	8	15
		2/18	3,424	2.00	13,270	8	15
		3/18	3,679	2.00	14,678	8	15
		4/18	3,515	2.00	14,180	8	15
		5/18	3,546	2.00	14,474	8	14
		6/18	3,366	2.00	13,672	8	14
		7/18	3,127	2.00	13,493	8	13
		8/18	3,303	2.00	13,808	8	13
		9/18	3,185	2.00	13,238	8	13
		10/18	3,390	2.00	13,649	8	14
		11/18	3,574	2.00	13,411	8	15
		12/18	3,567	2.00	13,513	8	14
			<b>41,442</b>		<b>166,423</b>		
LINN OPERATING, IN	GUMP	1/18	969	21.41	0	1	31
		2/18	675	21.41	0	1	24
		3/18	864	21.41	0	1	28
		4/18	984	21.41	4	1	33
		5/18	1,126	21.41	59	1	36
		6/18	1,100	21.41	52	1	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	GUMP	7/18	1,136	21.41	53	1	37
		8/18	1,176	21.41	55	1	38
		9/18	1,149	21.41	51	1	38
		10/18	1,097	21.41	57	1	35
		11/18	1,042	21.41	52	1	35
		12/18	1,000	21.41	63	1	32
				<b>12,318</b>		<b>446</b>	
LINN OPERATING, IN	HARDWOOD	1/18	70,525	26.01	1,715	85	27
		2/18	65,751	27.16	1,411	85	28
		3/18	70,291	27.16	1,631	85	27
		4/18	68,784	26.17	1,512	85	27
		5/18	70,861	26.17	1,556	85	27
		6/18	69,555	26.17	1,384	85	27
		7/18	72,094	26.23	1,294	85	27
		8/18	74,838	26.23	1,402	85	28
		9/18	71,176	26.23	1,378	85	28
		10/18	71,745	26.47	1,618	85	27
		11/18	69,180	26.47	1,429	85	27
		12/18	75,611	26.47	1,461	85	29
				<b>850,411</b>		<b>17,791</b>	
LINN OPERATING, IN	HEART LAKE	1/18	7,648	18.79	179	5	49
		2/18	6,931	18.79	168	5	50
		3/18	7,453	18.79	183	5	48
		4/18	7,832	18.79	189	5	52
		5/18	7,567	18.79	153	5	49
		6/18	7,085	18.79	171	5	47
		7/18	7,186	18.79	169	5	46
		8/18	8,181	18.79	290	5	53
		9/18	8,065	18.79	260	5	54
		10/18	8,223	18.79	272	5	53
		11/18	8,038	18.79	272	5	54
		12/18	8,324	18.79	293	5	54
				<b>92,533</b>		<b>2,599</b>	
LINN OPERATING, IN	HIGHWAY 33	1/18	17,578	26.93	1,431	20	28
		2/18	16,599	26.93	1,228	20	30
		3/18	18,193	26.93	1,357	20	29
		4/18	18,024	26.54	1,258	20	30
		5/18	17,478	26.54	1,176	20	28
		6/18	16,702	26.54	1,303	20	28
		7/18	17,799	26.48	1,738	20	29
		8/18	17,884	26.48	1,707	20	29
		9/18	16,350	26.48	1,318	20	27
		10/18	18,227	26.79	945	20	29
		11/18	17,729	25.99	458	20	30
		12/18	17,734	25.99	988	20	29
				<b>210,297</b>		<b>14,907</b>	
LINN OPERATING, IN	HIGHWAY 612	1/18	7,060	26.01	267	11	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, IN	HIGHWAY 612	2/18	6,485	27.16	233	11	21		
		3/18	6,584	27.16	222	11	19		
		4/18	6,251	26.17	221	11	19		
		5/18	6,477	26.17	243	11	19		
		6/18	6,150	26.17	229	11	19		
		7/18	6,223	26.23	227	11	18		
		8/18	6,484	26.23	232	11	19		
		9/18	6,202	26.23	230	11	19		
		10/18	6,646	26.47	222	11	19		
		11/18	6,292	26.47	229	11	19		
		12/18	6,380	26.47	220	11	19		
					<b>77,234</b>		<b>2,775</b>		
		LINN OPERATING, IN	HIGHWAY 65	1/18	28,119	14.37	82,972	39	23
2/18	25,427			14.03	76,358	39	23		
3/18	28,094			14.03	84,806	39	23		
4/18	27,027			14.03	80,327	39	23		
5/18	27,510			13.85	79,219	39	23		
6/18	27,187			13.85	79,275	39	23		
7/18	29,033			13.85	80,645	39	24		
8/18	29,593			13.78	83,671	39	24		
9/18	27,923			13.78	76,693	39	24		
10/18	28,699			13.78	83,894	39	24		
11/18	27,789			14.22	79,369	39	24		
12/18	28,069			14.22	82,806	39	23		
					<b>334,470</b>		<b>970,035</b>		
LINN OPERATING, IN	HOLCOMB CREEK	1/18	6,232	14.58	27,521	18	11		
		2/18	6,138	14.58	32,444	18	12		
		3/18	6,855	14.36	33,852	18	12		
		4/18	6,785	14.36	32,261	18	13		
		5/18	6,823	14.36	32,156	18	12		
		6/18	6,590	14.36	31,282	18	12		
		7/18	6,428	14.36	31,657	18	12		
		8/18	6,698	14.36	31,855	18	12		
		9/18	6,792	14.77	30,719	18	13		
		10/18	7,069	14.77	32,007	18	13		
		11/18	6,979	14.77	31,092	18	13		
		12/18	7,109	14.77	31,770	18	13		
					<b>80,498</b>		<b>378,616</b>		
LINN OPERATING, IN	JOY	1/18	29,917	26.93	3,968	44	22		
		2/18	25,957	26.93	3,417	44	21		
		3/18	27,715	26.93	3,850	44	20		
		4/18	26,230	26.54	3,550	44	20		
		5/18	28,120	26.54	3,582	44	21		
		6/18	29,109	26.54	3,813	44	22		
		7/18	31,160	26.48	4,060	44	23		
		8/18	31,293	26.48	3,934	44	23		
		9/18	29,988	26.48	3,522	44	23		
		10/18	30,178	26.79	3,392	44	22		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	JOY	11/18	28,542	25.99	3,075	44	22
		12/18	28,291	25.99	4,144	44	21
			<b>346,500</b>		<b>44,307</b>		
LINN OPERATING, IN	LAKES OF THE NORTH	1/18	42,409	13.99	2,640	47	29
		2/18	37,689	13.99	2,451	47	29
		3/18	41,579	13.99	3,309	47	29
		4/18	42,708	13.99	3,048	47	30
		5/18	42,958	13.97	3,132	47	29
		6/18	42,961	13.97	2,262	47	30
		7/18	24,000	14.44	2,252	47	16
		8/18	43,568	14.44	2,212	47	30
		9/18	42,123	14.44	3,237	47	30
		10/18	44,164	14.39	4,461	47	30
		11/18	43,045	14.39	4,464	47	31
		12/18	43,975	14.39	4,402	47	30
			<b>491,179</b>		<b>37,870</b>		
LINN OPERATING, IN	LEESEBERG # 2	1/18	3,071	8.00	4,343	7	14
		2/18	2,787	8.00	2,594	7	14
		3/18	3,061	8.00	3,760	7	14
		4/18	2,992	8.00	3,744	7	14
		5/18	3,138	8.00	4,224	7	14
		6/18	2,847	8.00	4,021	7	14
		7/18	2,998	8.00	3,590	7	14
		8/18	3,337	8.00	2,393	7	15
		9/18	3,272	8.00	2,432	7	16
		10/18	3,058	8.00	3,102	7	14
		11/18	3,169	7.79	3,008	7	15
		12/18	3,473	7.79	2,767	7	16
			<b>37,203</b>		<b>39,978</b>		
LINN OPERATING, IN	LEESEBERG #1	1/18	1,960	8.00	1,314	3	21
		2/18	1,734	8.00	993	3	21
		3/18	1,858	8.00	1,229	3	20
		4/18	1,857	8.00	1,159	3	21
		5/18	1,940	8.00	1,339	3	21
		6/18	1,874	8.00	1,301	3	21
		7/18	1,986	8.00	1,298	3	21
		8/18	2,101	8.00	1,273	3	23
		9/18	2,047	8.00	1,260	3	23
		10/18	2,047	8.00	1,297	3	22
		11/18	2,131	7.79	1,218	3	24
		12/18	2,131	7.79	1,354	3	23
			<b>23,666</b>		<b>15,035</b>		
LINN OPERATING, IN	LONE PINE-MERCURY	1/18	3,947	21.31	136	4	32
		2/18	3,696	21.31	82	4	33
		3/18	3,775	21.31	53	4	30
		4/18	4,007	21.31	74	4	33
		5/18	4,121	21.31	283	4	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	LONE PINE-MERCURY	6/18	4,323	21.31	184	4	36
		7/18	4,582	21.31	97	4	37
		8/18	4,575	21.31	47	4	37
		9/18	4,414	21.31	48	4	37
		10/18	4,667	21.31	215	4	38
		11/18	4,631	21.31	261	4	39
		12/18	4,641	21.31	245	4	37
					<b>51,379</b>		<b>1,725</b>
LINN OPERATING, IN	LOST LAKE WOODS	1/18	27,966	12.15	69,722	40	23
		2/18	25,581	11.88	62,448	40	23
		3/18	28,400	11.88	68,114	40	23
		4/18	26,929	11.88	64,438	40	22
		5/18	27,799	11.93	67,107	40	22
		6/18	26,773	11.93	64,004	40	22
		7/18	27,457	11.93	66,731	40	22
		8/18	28,174	11.76	65,365	40	23
		9/18	27,427	11.76	62,499	40	23
		10/18	27,825	11.76	64,419	40	22
		11/18	26,911	12.06	63,840	40	22
		12/18	27,521	12.06	68,295	40	22
					<b>328,763</b>		<b>786,982</b>
LINN OPERATING, IN	MACKINAW #1	1/18	5,186	7.94	3,921	11	15
		2/18	4,617	7.94	2,709	11	15
		3/18	5,135	7.94	3,437	11	15
		4/18	5,037	7.94	3,500	11	15
		5/18	5,294	7.94	3,605	11	16
		6/18	4,991	7.94	3,554	11	15
		7/18	5,286	7.94	3,619	11	15
		8/18	5,787	7.94	2,556	11	17
		9/18	5,676	7.94	2,523	11	17
		10/18	5,470	7.94	2,923	11	16
		11/18	5,604	7.94	2,859	11	17
		12/18	5,718	7.94	2,702	11	17
					<b>63,801</b>		<b>37,908</b>
LINN OPERATING, IN	MACKINAW #2	1/18	6,270	7.94	11,430	13	16
		2/18	5,654	7.94	13,186	13	16
		3/18	6,320	7.94	10,602	13	16
		4/18	6,174	7.94	10,600	13	16
		5/18	6,466	7.94	10,911	13	16
		6/18	6,259	7.94	11,803	13	16
		7/18	6,593	7.94	11,423	13	16
		8/18	6,773	7.94	8,771	13	17
		9/18	6,699	7.94	8,255	13	17
		10/18	6,732	7.94	9,413	13	17
		11/18	6,478	7.94	8,766	13	17
		12/18	6,682	7.94	8,940	13	17
					<b>77,100</b>		<b>124,100</b>

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	MANCELONA I	1/18	41,965	14.84	7,071	60	23
		2/18	37,271	14.84	6,997	60	22
		3/18	40,735	14.84	8,159	60	22
		4/18	42,258	14.84	8,452	60	23
		5/18	42,149	14.84	9,003	60	23
		6/18	42,907	14.84	6,670	60	24
		7/18	44,307	14.84	4,532	60	24
		8/18	44,297	14.84	4,821	60	24
		9/18	42,867	14.84	4,625	60	24
		10/18	43,844	14.84	5,225	60	24
		11/18	42,426	14.84	5,376	60	24
		12/18	43,720	14.84	5,255	60	23
					<b>508,746</b>		<b>76,186</b>
LINN OPERATING, IN	MANCELONA II	1/18	12,473	14.84	616	9	45
		2/18	10,875	14.84	541	9	43
		3/18	12,242	14.84	581	9	44
		4/18	12,600	14.84	559	9	47
		5/18	12,510	14.84	579	9	45
		6/18	12,569	14.84	562	9	47
		7/18	12,566	14.84	554	9	45
		8/18	12,590	14.84	525	9	45
		9/18	12,115	14.84	483	9	45
		10/18	12,203	14.84	532	9	44
		11/18	12,009	14.84	523	9	44
		12/18	12,259	14.84	538	9	44
					<b>147,011</b>		<b>6,593</b>
LINN OPERATING, IN	MARSTRAND	1/18	12,917	17.71	1,819	22	19
		2/18	10,544	18.56	958	22	17
		3/18	12,563	18.56	934	22	18
		4/18	12,913	18.56	4,389	22	20
		5/18	12,514	18.56	5,789	22	18
		6/18	11,464	18.56	5,662	22	17
		7/18	11,896	18.51	3,228	22	17
		8/18	11,576	18.51	1,383	22	17
		9/18	11,056	18.51	2,205	22	17
		10/18	11,647	18.51	2,810	22	17
		11/18	10,718	18.51	2,167	22	16
		12/18	10,618	18.51	2,860	22	16
					<b>140,426</b>		<b>34,204</b>
LINN OPERATING, IN	MID CHARLTON EAST	1/18	5,478	27.29	257	17	10
		2/18	4,764	27.29	233	17	10
		3/18	5,430	26.57	262	17	10
		4/18	5,249	26.57	248	17	10
		5/18	5,557	26.57	254	17	11
		6/18	5,697	26.57	254	17	11
		7/18	5,872	26.57	150	17	11
		8/18	5,747	26.57	15	17	11
		9/18	5,412	27.05	11	17	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	MID CHARLTON EAST	10/18	5,731	27.05	17	17	11
		11/18	5,363	27.05	8	17	11
		12/18	5,339	27.05	12	17	10
			<b>65,639</b>		<b>1,721</b>		
LINN OPERATING, IN	MID CHARLTON WEST	1/18	7,748	27.29	480	14	18
		2/18	6,959	27.29	409	14	18
		3/18	7,620	26.57	245	14	18
		4/18	7,396	26.57	209	14	18
		5/18	7,706	26.57	197	14	18
		6/18	7,483	26.57	166	14	18
		7/18	7,744	26.57	76	14	18
		8/18	8,264	26.57	89	14	19
		9/18	7,618	27.05	52	14	18
		10/18	7,690	27.05	50	14	18
		11/18	7,591	27.05	51	14	18
		12/18	7,563	27.05	375	14	17
	<b>91,382</b>		<b>2,399</b>				
LINN OPERATING, IN	MT MOHICAN	1/18	9,407	6.51	4,658	7	43
		2/18	8,700	6.51	4,034	7	44
		3/18	9,430	6.51	4,513	7	43
		4/18	9,218	6.51	5,276	7	44
		5/18	9,158	6.51	5,275	7	42
		6/18	8,434	6.51	5,879	7	40
		7/18	8,554	6.51	11,702	7	39
		8/18	8,679	6.51	9,667	7	40
		9/18	8,989	6.51	4,845	7	43
		10/18	9,366	6.34	3,672	7	43
		11/18	8,940	6.58	3,116	7	43
		12/18	9,261	6.58	2,688	7	43
	<b>108,136</b>		<b>65,325</b>				
LINN OPERATING, IN	NICHOLSON HILL #2	1/18	7,067	8.01	3,249	7	33
		2/18	6,144	8.01	2,866	7	31
		3/18	6,770	8.01	2,983	7	31
		4/18	6,564	7.99	2,976	7	31
		5/18	6,819	7.99	3,608	7	31
		6/18	6,690	7.99	3,146	7	32
		7/18	6,789	7.99	3,200	7	31
		8/18	5,791	7.99	3,102	7	27
		9/18	5,550	7.99	2,850	7	26
		10/18	5,347	8.16	3,161	7	25
		11/18	5,279	8.16	2,770	7	25
		12/18	5,736	8.16	4,130	7	26
	<b>74,546</b>		<b>38,041</b>				
LINN OPERATING, IN	NORTH BAY	1/18	55,674	14.34	2,673	54	33
		2/18	50,049	13.68	2,595	54	33
		3/18	54,377	13.68	3,096	54	32
		4/18	52,166	13.68	2,972	54	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	NORTH BAY	5/18	2,464	14.07	675	54	1
		6/18	52,466	14.07	2,962	54	32
		7/18	54,306	14.07	2,699	54	32
		8/18	54,974	13.41	2,780	54	33
		9/18	52,991	13.41	2,783	54	33
		10/18	52,649	13.41	2,968	54	31
		11/18	52,651	13.41	2,723	54	33
		12/18	53,735	13.41	2,638	54	32
					<b>588,502</b>		<b>31,564</b>
LINN OPERATING, IN	NORTH BAY II	1/18	2,549	14.34	685	2	41
		2/18	2,396	13.68	585	2	43
		3/18	2,551	13.68	724	2	41
		4/18	2,350	13.68	656	2	39
		5/18	54,844	14.07	3,345	2	885
		6/18	2,463	14.07	585	2	41
		7/18	2,250	14.07	634	2	36
		8/18	2,237	13.41	665	2	36
		9/18	2,203	13.41	650	2	37
		10/18	2,339	13.41	765	2	38
		11/18	2,356	13.41	723	2	39
		12/18	2,429	13.41	589	2	39
					<b>80,967</b>		<b>10,606</b>
LINN OPERATING, IN	NORTH HARDWOOD	1/18	12,909	26.58	386	11	38
		2/18	11,309	26.58	460	11	37
		3/18	12,519	26.58	450	11	37
		4/18	11,756	26.39	304	11	36
		5/18	12,316	26.39	342	11	36
		6/18	12,138	26.39	363	11	37
		7/18	12,875	26.51	362	11	38
		8/18	13,019	26.51	346	11	38
		9/18	12,572	26.51	312	11	38
		10/18	12,903	26.59	319	11	38
		11/18	12,436	26.59	276	11	38
		12/18	12,512	26.59	428	11	37
			<b>149,264</b>		<b>4,348</b>		
LINN OPERATING, IN	NORWAY HUNT CLUB	1/18	440	13.21	81	1	14
		2/18	408	13.11	62	1	15
		3/18	447	13.11	87	1	14
		4/18	398	13.11	81	1	13
		5/18	451	13.00	75	1	15
		6/18	399	13.00	75	1	13
		7/18	423	13.00	87	1	14
		8/18	434	13.23	66	1	14
		9/18	398	13.23	48	1	13
		10/18	441	13.23	75	1	14
		11/18	372	13.37	66	1	12
		12/18	436	13.37	50	1	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			5,047		853		
LINN OPERATING, IN	PAFFI	1/18	19,419	12.16	1,304	17	37
		2/18	16,830	11.74	1,194	17	35
		3/18	18,715	11.74	1,259	17	35
		4/18	18,261	11.44	1,190	17	36
		5/18	18,670	11.44	1,155	17	35
		6/18	18,303	11.44	1,082	17	36
		7/18	19,164	11.50	1,062	17	36
		8/18	18,952	11.50	1,169	17	36
		9/18	19,299	11.50	946	17	38
		10/18	19,623	11.62	1,243	17	37
		11/18	19,554	11.62	1,194	17	38
		12/18	19,688	11.62	1,247	17	37
			226,478		14,045		
LINN OPERATING, IN	PAXTON QUARRY	1/18	3,459	2.00	45,654	14	8
		2/18	3,028	2.00	37,216	14	8
		3/18	3,362	2.00	30,114	14	8
		4/18	2,962	2.00	33,272	14	7
		5/18	2,948	2.00	36,698	14	7
		6/18	2,820	2.00	35,752	14	7
		7/18	2,969	2.00	58,011	14	7
		8/18	3,256	2.00	52,639	14	7
		9/18	3,286	2.00	47,115	14	8
		10/18	3,272	2.00	45,758	14	8
		11/18	2,967	2.00	27,807	14	7
		12/18	2,897	2.00	32,791	14	7
			37,226		482,827		
LINN OPERATING, IN	PRIVATE SCHMITT CREEK	1/18	10,376	10.22	46,276	12	28
		2/18	9,380	10.22	41,348	12	28
		3/18	9,789	10.22	42,932	12	26
		4/18	8,388	9.82	31,214	12	23
		5/18	9,063	9.82	34,076	12	24
		6/18	9,274	9.82	45,020	12	26
		7/18	10,677	9.82	41,792	12	29
		8/18	10,998	9.82	43,975	12	30
		9/18	10,842	9.82	44,105	12	30
		10/18	10,715	9.83	47,084	12	29
		11/18	10,103	9.83	43,495	12	28
		12/18	10,414	9.83	42,811	12	28
			120,019		504,128		
LINN OPERATING, IN	RAISIN CAIN	1/18	1,236	6.51	651	1	40
		2/18	1,170	6.51	694	1	42
		3/18	1,311	6.51	732	1	42
		4/18	1,224	6.51	716	1	41
		5/18	1,352	6.51	654	1	44
		6/18	1,284	6.51	557	1	43
		7/18	1,293	6.51	706	1	42

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	RAISIN CAIN	8/18	1,328	6.51	776	1	43
		9/18	1,299	6.51	783	1	43
		10/18	1,421	6.34	832	1	46
		11/18	1,399	6.58	727	1	47
		12/18	1,460	6.58	507	1	47
				<b>15,777</b>		<b>8,335</b>	
LINN OPERATING, IN	SAGE CREEK	1/18	21,405	20.83	1,256	29	24
		2/18	19,036	20.83	1,066	29	23
		3/18	21,345	20.83	1,230	29	24
		4/18	20,530	20.57	1,064	29	24
		5/18	21,167	20.57	1,041	29	24
		6/18	20,827	20.57	1,172	29	24
		7/18	21,762	20.71	1,282	29	24
		8/18	21,604	20.71	1,157	29	24
		9/18	20,779	20.71	941	29	24
		10/18	21,123	21.17	1,087	29	23
		11/18	20,627	21.17	1,111	29	24
		12/18	20,640	21.17	1,124	29	23
		<b>250,845</b>		<b>13,531</b>			
LINN OPERATING, IN	SCOTT CREEK	1/18	24,141	13.25	6,719	32	24
		2/18	21,916	13.25	6,628	32	24
		3/18	23,934	12.96	6,954	32	24
		4/18	23,004	12.96	6,618	32	24
		5/18	23,241	12.96	6,769	32	23
		6/18	22,206	12.96	6,518	32	23
		7/18	23,383	12.96	6,826	32	24
		8/18	24,887	12.96	7,257	32	25
		9/18	23,948	13.01	6,823	32	25
		10/18	24,672	13.01	6,950	32	25
		11/18	23,325	13.01	6,985	32	24
		12/18	23,844	13.01	6,507	32	24
		<b>282,501</b>		<b>81,554</b>			
LINN OPERATING, IN	SEGUIN	1/18	9,544	8.00	10,852	18	17
		2/18	8,415	8.00	9,736	18	17
		3/18	9,229	8.00	10,038	18	17
		4/18	9,137	8.00	9,795	18	17
		5/18	8,777	8.00	10,295	18	16
		6/18	7,932	8.00	10,149	18	15
		7/18	8,176	8.00	10,500	18	15
		8/18	8,548	8.00	10,891	18	15
		9/18	8,219	8.00	10,180	18	15
		10/18	7,942	8.00	10,309	18	14
		11/18	7,845	7.79	9,022	18	15
		12/18	8,242	7.79	9,679	18	15
		<b>102,006</b>		<b>121,446</b>			
LINN OPERATING, IN	SHARKSTOOTH	1/18	36,695	3.90	3,530	7	169
		2/18	34,164	3.90	3,059	7	174

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, IN	SHARKSTOOTH	3/18	38,236	3.90	3,106	7	176		
		4/18	36,249	4.05	3,013	7	173		
		5/18	36,984	4.05	3,499	7	170		
		6/18	34,605	4.05	3,202	7	165		
		7/18	35,386	4.05	3,548	7	163		
		8/18	35,043	4.05	3,479	7	161		
		9/18	32,104	4.05	3,109	7	153		
		10/18	33,440	4.15	3,074	7	154		
		11/18	33,144	4.15	3,046	7	158		
		12/18	32,364	4.15	3,163	7	149		
					<b>418,414</b>		<b>38,828</b>		
		LINN OPERATING, IN	SHERIDAN CREEK	1/18	26,286	12.16	2,105	28	30
2/18	21,865			11.74	1,810	28	28		
3/18	24,127			11.74	1,858	28	28		
4/18	22,924			11.44	1,756	28	27		
5/18	24,678			11.44	2,047	28	28		
6/18	23,798			11.44	1,878	28	28		
7/18	24,313			11.50	1,899	28	28		
8/18	25,229			11.50	1,938	28	29		
9/18	23,594			11.50	1,921	28	28		
10/18	23,976			11.62	1,836	28	28		
11/18	22,271			11.62	1,586	28	27		
12/18	23,845			11.62	1,960	28	27		
			<b>286,906</b>		<b>22,594</b>				
LINN OPERATING, IN	SKUNK HOLLOW	1/18	872	6.51	4,271	1	28		
		2/18	797	6.51	4,490	1	28		
		3/18	938	6.51	5,405	1	30		
		4/18	890	6.51	4,090	1	30		
		5/18	906	6.51	4,662	1	29		
		6/18	884	6.51	5,153	1	29		
		7/18	915	6.51	7,738	1	30		
		8/18	927	6.51	6,907	1	30		
		9/18	890	6.51	5,701	1	30		
		10/18	917	6.34	5,182	1	30		
		11/18	900	6.58	4,910	1	30		
		12/18	934	6.58	4,462	1	30		
			<b>10,770</b>		<b>62,971</b>				
LINN OPERATING, IN	SNOWPLOW 1	1/18	1,672	11.00	9,512	3	18		
		2/18	1,768	11.00	5,004	3	21		
		3/18	1,995	11.00	1,839	3	21		
		4/18	1,865	11.00	2,531	3	21		
		5/18	1,784	11.00	7,516	3	19		
		6/18	1,767	11.00	6,402	3	20		
		7/18	1,697	11.00	7,222	3	18		
		8/18	1,561	11.00	5,368	3	17		
		9/18	1,462	11.00	6,407	3	16		
		10/18	1,548	11.00	3,956	3	17		
11/18	1,519	11.00	3,136	3	17				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	SNOWPLOW 1	12/18	1,597	11.00	4,880	3	17
			<b>20,235</b>		<b>63,773</b>		
LINN OPERATING, IN	SNOWPLOW 2	1/18	138	11.00	269	1	4
		2/18	174	11.00	212	1	6
		3/18	192	11.00	143	1	6
		4/18	181	11.00	169	1	6
		5/18	194	11.00	262	1	6
		6/18	205	11.00	252	1	7
		7/18	210	11.00	243	1	7
		8/18	208	11.00	297	1	7
		9/18	200	11.00	204	1	7
		10/18	249	11.00	171	1	8
		11/18	232	11.00	170	1	8
		12/18	235	11.00	180	1	8
			<b>2,418</b>		<b>2,572</b>		
LINN OPERATING, IN	SNOWPLOW 3	1/18	12,239	11.00	11,025	14	28
		2/18	10,738	11.00	5,628	14	27
		3/18	11,507	11.00	2,038	14	26
		4/18	10,807	11.00	2,897	14	26
		5/18	11,062	11.00	9,044	14	25
		6/18	11,232	11.00	8,704	14	27
		7/18	11,850	11.00	7,885	14	27
		8/18	12,084	11.00	11,474	14	28
		9/18	11,584	11.00	8,138	14	28
		10/18	12,464	11.00	4,711	14	29
		11/18	11,964	11.00	2,955	14	28
		12/18	11,793	11.00	4,673	14	27
			<b>139,324</b>		<b>79,172</b>		
LINN OPERATING, IN	SOUTH BRILEY	1/18	61,336	27.47	3,296	71	28
		2/18	54,548	27.41	2,894	71	27
		3/18	60,619	27.41	3,136	71	28
		4/18	58,179	27.41	3,238	71	27
		5/18	59,437	27.29	3,333	71	27
		6/18	59,791	27.29	2,871	71	28
		7/18	62,355	27.29	2,824	71	28
		8/18	62,363	27.37	3,110	71	28
		9/18	60,295	27.37	3,166	71	28
		10/18	62,312	27.37	4,550	71	28
		11/18	59,050	27.38	3,018	71	28
		12/18	58,578	27.38	3,236	71	27
			<b>718,863</b>		<b>38,672</b>		
LINN OPERATING, IN	STATE MAPLE FOREST	1/18	51,874	19.94	3,799	59	28
		2/18	46,888	19.94	3,322	59	28
		3/18	51,984	19.94	3,624	59	28
		4/18	50,662	19.85	3,510	59	29
		5/18	52,502	19.85	3,637	59	29
		6/18	49,569	19.85	3,027	59	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	STATE MAPLE FOREST	7/18	51,983	20.22	3,785	59	28
		8/18	50,239	20.22	3,260	59	27
		9/18	50,530	20.22	3,232	59	29
		10/18	52,095	20.01	3,629	59	28
		11/18	50,098	20.01	3,389	59	28
		12/18	51,441	20.01	3,433	59	28
					<b>609,865</b>		<b>41,647</b>
LINN OPERATING, IN	STATE SCHMITT CREEK	1/18	31,217	10.22	159,519	40	25
		2/18	28,769	10.22	145,281	40	26
		3/18	31,771	10.22	158,280	40	26
		4/18	30,531	9.82	151,894	40	25
		5/18	30,384	9.82	164,656	40	24
		6/18	30,474	9.82	163,160	40	25
		7/18	32,028	9.82	167,064	40	26
		8/18	32,651	9.82	156,017	40	26
		9/18	31,284	9.82	154,812	40	26
		10/18	32,475	9.83	156,361	40	26
		11/18	31,290	9.83	150,865	40	26
		12/18	31,730	9.83	157,341	40	26
			<b>374,604</b>		<b>1,885,250</b>		
LINN OPERATING, IN	SUCKER CREEK	1/18	1,124	6.51	416	2	18
		2/18	967	6.51	350	2	17
		3/18	899	6.51	424	2	14
		4/18	884	6.51	369	2	15
		5/18	848	6.51	403	2	14
		6/18	818	6.51	441	2	14
		7/18	978	6.51	694	2	16
		8/18	896	6.51	809	2	14
		9/18	835	6.51	381	2	14
		10/18	879	6.34	363	2	14
		11/18	832	6.58	407	2	14
		12/18	865	6.58	311	2	14
			<b>10,825</b>		<b>5,368</b>		
LINN OPERATING, IN	THIBODEAU	1/18	6,039	6.51	367	5	39
		2/18	5,651	6.51	563	5	40
		3/18	7,199	6.51	596	5	46
		4/18	6,372	6.51	508	5	42
		5/18	6,930	6.51	532	5	45
		6/18	6,655	6.51	450	5	44
		7/18	6,866	6.51	1,358	5	44
		8/18	7,368	6.51	1,291	5	48
		9/18	7,324	6.51	906	5	49
		10/18	7,637	6.34	748	5	49
		11/18	7,271	6.58	636	5	48
12/18	7,458	6.58	483	5	48		
			<b>82,770</b>		<b>8,438</b>		
LINN OPERATING, IN	THOMAS LAKE	1/18	46,992	21.41	869	46	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LINN OPERATING, IN	THOMAS LAKE	2/18	40,524	21.41	840	46	31		
		3/18	44,640	21.41	1,165	46	31		
		4/18	47,496	21.41	1,248	46	34		
		5/18	46,411	21.41	1,284	46	33		
		6/18	47,296	21.41	1,200	46	34		
		7/18	48,665	21.41	1,132	46	34		
		8/18	49,194	21.41	1,299	46	34		
		9/18	47,665	21.41	1,279	46	35		
		10/18	48,634	21.41	1,327	46	34		
		11/18	46,401	21.41	1,195	46	34		
		12/18	48,412	21.41	1,339	46	34		
					<b>562,330</b>		<b>14,177</b>		
		LINN OPERATING, IN	TREASURE ISLAND	1/18	9,940	8.01	11,000	23	14
2/18	9,387			8.01	10,137	23	15		
3/18	10,215			8.01	11,457	23	14		
4/18	10,206			7.99	10,710	23	15		
5/18	10,150			7.99	11,617	23	14		
6/18	9,595			7.99	10,422	23	14		
7/18	10,144			7.99	10,697	23	14		
8/18	9,680			7.99	10,276	23	14		
9/18	8,230			7.99	10,277	23	12		
10/18	7,800			8.16	10,369	23	11		
11/18	8,175			8.16	9,655	23	12		
12/18	8,501			8.16	11,104	23	12		
					<b>112,023</b>		<b>127,721</b>		
LINN OPERATING, IN	WEBBER CREEK	1/18	8,602	23.73	1,209	10	28		
		2/18	7,764	23.73	1,051	10	28		
		3/18	8,510	23.73	1,070	10	27		
		4/18	8,212	23.65	912	10	27		
		5/18	8,343	23.65	1,138	10	27		
		6/18	8,460	23.65	631	10	28		
		7/18	9,149	24.08	1,323	10	29		
		8/18	9,220	24.08	1,036	10	30		
		9/18	8,929	24.08	1,065	10	30		
		10/18	9,190	24.09	959	10	30		
		11/18	8,826	24.09	878	10	29		
		12/18	8,665	24.09	861	10	28		
					<b>103,870</b>		<b>12,133</b>		
LINN OPERATING, IN	WERTH WHILE	1/18	810	2.00	4,317	4	7		
		2/18	718	2.00	2,505	4	6		
		3/18	785	2.00	3,510	4	6		
		4/18	770	2.00	3,794	4	6		
		5/18	806	2.00	4,187	4	6		
		6/18	758	2.00	4,649	4	6		
		7/18	768	2.00	4,368	4	6		
		8/18	885	2.00	2,803	4	7		
		9/18	908	2.00	2,631	4	8		
		10/18	915	2.00	3,293	4	7		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LINN OPERATING, IN	WERTH WHILE	11/18	878	2.00	3,182	4	7
		12/18	940	2.00	2,524	4	8
			<b>9,941</b>		<b>41,763</b>		
LINN OPERATING, IN	WEST DOLLAR LAKE	1/18	5,485	3.90	1,018	13	14
		2/18	4,870	3.90	1,032	13	13
		3/18	5,388	3.90	959	13	13
		4/18	5,257	4.05	1,066	13	13
		5/18	5,501	4.05	1,068	13	14
		6/18	5,321	4.05	870	13	14
		7/18	5,516	4.05	731	13	14
		8/18	5,498	4.05	539	13	14
		9/18	4,993	4.05	467	13	13
		10/18	5,081	4.15	447	13	13
		11/18	4,981	4.15	585	13	13
		12/18	4,899	4.15	353	13	12
			<b>62,790</b>		<b>9,135</b>		
LINN OPERATING, IN	WEST TWIN ANTRIM	1/18	2,167	3.90	79	1	70
		2/18	1,896	3.90	65	1	68
		3/18	2,133	3.90	84	1	69
		4/18	2,057	4.05	75	1	69
		5/18	2,124	4.05	76	1	69
		6/18	2,098	4.05	65	1	70
		7/18	2,204	4.05	75	1	71
		8/18	2,210	4.05	72	1	71
		9/18	1,978	4.05	56	1	66
		10/18	2,209	4.15	71	1	71
		11/18	2,131	4.15	68	1	71
		12/18	2,207	4.15	41	1	71
			<b>25,414</b>		<b>827</b>		
LINN OPERATING, IN	WILD WEST	1/18	19,424	21.41	6,583	26	24
		2/18	17,229	21.41	6,291	26	24
		3/18	19,220	21.41	6,542	26	24
		4/18	20,234	21.41	6,359	26	26
		5/18	19,868	21.41	6,709	26	25
		6/18	19,743	21.41	6,477	26	25
		7/18	20,805	21.41	6,534	26	26
		8/18	21,033	21.41	5,065	26	26
		9/18	19,895	21.41	4,685	26	26
		10/18	19,877	21.41	7,406	26	25
		11/18	19,506	21.41	7,788	26	25
		12/18	19,708	21.41	7,417	26	24
			<b>236,542</b>		<b>77,856</b>		
<b>LINN OPERATING, INC. - REPORTER TOTALS:</b>			<b>14,890,024</b>		<b>8,400,662</b>		
MERIT ENERGY COM	35-12	1/18	4,680	33.90	333	9	17
		2/18	3,996	33.10	243	9	16
		3/18	4,383	33.40	251	9	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	35-12	4/18	4,266	32.00	360	9	16
		5/18	4,410	31.20	270	9	16
		6/18	4,563	31.90	333	9	17
		7/18	4,797	31.50	252	9	17
		8/18	4,599	31.60	135	9	16
				<b>35,694</b>		<b>2,177</b>	
MERIT ENERGY COM	ALBERT/LOUD	1/18	64,325	20.00	8,682	72	29
		2/18	61,423	20.00	6,985	72	30
		3/18	69,221	20.00	6,988	72	31
		4/18	64,088	20.00	7,121	72	30
		5/18	65,546	20.00	8,863	72	29
		6/18	64,354	20.00	9,252	72	30
		7/18	68,436	20.00	9,954	72	31
		8/18	69,332	20.00	11,408	71	31
		<b>526,725</b>		<b>69,253</b>			
MERIT ENERGY COM	AVERY SMITH	1/18	6,076	75.00	208	8	24
		2/18	5,407	73.50	248	8	24
		3/18	5,832	76.80	200	8	24
		4/18	5,735	72.60	224	8	24
		5/18	6,075	73.80	168	8	24
		6/18	5,838	66.90	152	8	24
		7/18	5,861	73.20	88	8	24
		8/18	5,720	72.00	152	8	23
		<b>46,544</b>		<b>1,440</b>			
MERIT ENERGY COM	BARNEY MILLER	1/18	9,940	35.90	570	10	32
		2/18	9,210	34.40	580	10	33
		3/18	9,890	35.30	680	10	32
		4/18	7,840	34.20	680	10	26
		5/18	9,440	33.40	570	10	30
		6/18	9,670	33.30	530	10	32
		7/18	9,700	33.00	580	10	31
		8/18	10,010	32.40	620	10	32
		<b>75,700</b>		<b>4,810</b>			
MERIT ENERGY COM	BEAR LAKE 13	1/18	33	1.00	0	2	1
		2/18	24	1.00	0	2	0
		3/18	40	1.00	0	2	1
		4/18	30	1.00	0	2	1
		5/18	29	1.00	0	2	0
		6/18	30	1.00	0	2	1
		7/18	23	1.00	0	2	0
		8/18	19	1.00	0	2	0
		<b>228</b>		<b>0</b>			
MERIT ENERGY COM	BEAR LAKE 23	1/18	234	4.80	3,479	2	4
		2/18	144	4.80	2,585	2	3
		3/18	253	4.80	3,204	2	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	BEAR LAKE 23	4/18	245	4.80	3,602	2	4
		5/18	291	4.80	3,735	2	5
		6/18	281	4.80	3,262	2	5
		7/18	215	4.80	606	2	3
		8/18	181	4.80	7	2	3
				<b>1,844</b>		<b>20,480</b>	
MERIT ENERGY COM	BEAR LAKE 26	1/18	178	4.80	580	1	6
		2/18	144	4.80	379	1	5
		3/18	93	4.80	431	1	3
		4/18	166	4.80	465	1	6
		5/18	107	4.80	612	1	3
		6/18	131	4.80	418	1	4
		7/18	100	4.80	78	1	3
		8/18	84	4.80	1	1	3
				<b>1,003</b>		<b>2,964</b>	
MERIT ENERGY COM	BLUE SPRUCE	1/18	4,944	22.30	15,088	16	10
		2/18	4,352	22.50	14,128	16	10
		3/18	4,784	21.90	15,440	16	10
		4/18	4,576	21.80	14,432	16	10
		5/18	4,432	21.00	14,592	16	9
		6/18	4,176	21.20	14,384	16	9
		7/18	4,320	20.60	14,928	16	9
		8/18	4,440	19.00	15,075	15	10
				<b>36,024</b>		<b>118,067</b>	
MERIT ENERGY COM	CALEDONIA 11	1/18	18,384	23.20	464	24	25
		2/18	16,592	23.00	200	24	25
		3/18	18,112	23.00	576	24	24
		4/18	17,496	22.20	368	24	24
		5/18	18,464	21.60	208	24	25
		6/18	18,744	21.90	400	24	26
		7/18	20,760	21.80	392	24	28
		8/18	20,376	22.30	576	24	27
				<b>148,928</b>		<b>3,184</b>	
MERIT ENERGY COM	CLINTON 5/6	1/18	7,657	20.00	539	9	27
		2/18	7,327	20.00	433	9	29
		3/18	8,246	20.00	433	9	30
		4/18	7,629	20.00	444	9	28
		5/18	7,786	20.00	550	9	28
		6/18	7,674	20.00	597	9	28
		7/18	8,163	20.00	644	9	29
		8/18	8,259	20.00	738	9	30
				<b>62,741</b>		<b>4,378</b>	
MERIT ENERGY COM	COMEDY CLUB	1/18	254	37.30	7	1	8
		2/18	220	37.50	3	1	8
		3/18	238	37.40	8	1	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	COMEDY CLUB	4/18	223	36.50	5	1	7
		5/18	224	35.60	3	1	7
		6/18	240	25.80	5	1	8
		7/18	268	25.40	5	1	9
		8/18	281	25.90	8	1	9
				<b>1,948</b>		<b>44</b>	
MERIT ENERGY COM	DEVILS RIVER	1/18	2,060	15.70	8,340	10	7
		2/18	1,840	16.10	7,720	10	7
		3/18	1,950	15.90	8,750	10	6
		4/18	1,850	15.80	6,980	10	6
		5/18	1,980	15.40	7,030	10	6
		6/18	1,870	15.50	7,130	10	6
		7/18	1,890	15.60	8,560	10	6
		8/18	1,850	14.20	10,010	10	6
		<b>15,290</b>		<b>64,520</b>			
MERIT ENERGY COM	DOUBLE ALEX	1/18	11,847	35.90	855	15	25
		2/18	10,933	34.40	870	15	26
		3/18	11,645	35.30	1,020	15	25
		4/18	9,376	34.10	1,020	15	21
		5/18	11,327	33.40	855	15	24
		6/18	11,309	33.30	795	15	25
		7/18	12,006	33.00	870	15	26
		8/18	12,200	32.50	930	15	26
		<b>90,643</b>		<b>7,215</b>			
MERIT ENERGY COM	HAASS	1/18	11,940	37.40	4,740	15	26
		2/18	10,635	37.50	4,590	15	25
		3/18	11,520	37.40	4,605	15	25
		4/18	10,980	36.60	4,245	15	24
		5/18	11,385	35.50	3,870	15	24
		6/18	13,560	25.90	3,675	15	30
		7/18	14,805	25.40	3,930	15	32
		8/18	13,710	26.00	3,960	15	29
		<b>98,535</b>		<b>33,615</b>			
MERIT ENERGY COM	HUSH PUPPY	1/18	18,740	20.20	287	14	43
		2/18	16,962	19.30	329	14	43
		3/18	18,317	20.20	271	14	42
		4/18	17,618	19.50	260	14	42
		5/18	18,208	18.80	243	14	42
		6/18	17,337	19.30	371	14	41
		7/18	17,581	18.80	394	14	40
		8/18	17,906	18.60	173	14	41
		<b>142,669</b>		<b>2,328</b>			
MERIT ENERGY COM	KOGELMANN	1/18	14,880	37.40	390	15	32
		2/18	13,485	37.50	165	15	32
		3/18	14,655	37.40	480	15	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	KOGELMANN	4/18	13,950	36.60	300	15	31
		5/18	14,535	35.50	180	15	31
		6/18	15,615	25.90	315	15	35
		7/18	16,155	25.40	300	15	35
		8/18	15,630	26.00	420	15	34
			<b>118,905</b>		<b>2,550</b>		
MERIT ENERGY COM	KRUGERRAND	1/18	15,267	16.50	6,573	21	23
		2/18	13,608	16.82	5,901	21	23
		3/18	14,931	16.30	6,615	21	23
		4/18	14,259	16.10	5,922	21	23
		5/18	14,553	15.40	5,250	21	22
		6/18	14,007	15.90	5,166	21	22
		7/18	14,742	15.30	5,901	21	23
		8/18	15,162	14.10	6,321	21	23
	<b>116,529</b>		<b>47,649</b>				
MERIT ENERGY COM	MH LAND	1/18	11,592	23.20	1,863	9	42
		2/18	10,332	23.00	1,665	9	41
		3/18	11,169	23.00	1,836	9	40
		4/18	10,620	22.20	1,809	9	39
		5/18	10,224	21.60	1,728	9	37
		6/18	10,197	21.90	1,710	9	38
		7/18	10,953	21.80	1,800	9	39
		8/18	10,746	22.30	1,782	9	39
	<b>85,833</b>		<b>14,193</b>				
MERIT ENERGY COM	SILVERBROOK	1/18	3,340	23.20	504	4	27
		2/18	3,036	23.00	460	4	27
		3/18	3,360	23.00	520	4	27
		4/18	3,212	22.20	516	4	27
		5/18	3,240	21.60	516	4	26
		6/18	3,152	21.90	500	4	26
		7/18	3,264	21.80	508	4	26
		8/18	3,264	22.30	508	4	26
	<b>25,868</b>		<b>4,032</b>				
MERIT ENERGY COM	SPRINGDALE 25	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
MERIT ENERGY COM	TIMM	1/18	4,860	15.70	16,680	20	8
		2/18	4,360	16.10	15,440	20	8
		3/18	4,940	15.80	17,500	20	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MERIT ENERGY COM	TIMM	4/18	4,740	15.80	13,960	20	8
		5/18	4,940	15.30	14,060	20	8
		6/18	4,760	15.50	14,260	20	8
		7/18	4,780	15.60	17,120	20	8
		8/18	4,896	14.20	18,018	18	9
			<b>38,276</b>		<b>127,038</b>		
MERIT ENERGY COM	WEST CLINTON COMMON	1/18	4,696	20.00	510	12	13
		2/18	4,492	20.00	409	12	13
		3/18	5,051	20.00	409	12	14
		4/18	4,691	20.00	419	12	13
		5/18	4,792	20.00	521	12	13
		6/18	4,697	20.00	567	12	13
		7/18	5,002	20.00	611	12	13
		8/18	5,057	20.00	697	12	14
			<b>38,478</b>		<b>4,143</b>		
MERIT ENERGY COM	WINSTON CHURCHILL	1/18	3,600	6.30	1,455	15	8
		2/18	2,790	6.90	1,275	15	7
		3/18	2,985	5.60	1,215	15	6
		4/18	3,015	4.60	2,355	15	7
		5/18	3,390	4.50	1,935	15	7
		6/18	3,210	4.20	2,160	15	7
		7/18	3,045	4.40	2,205	15	7
		8/18	3,345	4.80	2,460	15	7
			<b>25,380</b>		<b>15,060</b>		
<b>MERIT ENERGY COMPANY - REPORTER TOTALS:</b>			<b>1,733,785</b>		<b>549,140</b>		
MUSKEGON	400 HUNT CLUB	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	5,133	10.85	1,305	3	55
		6/18	5,697	10.85	1,712	3	63
		7/18	5,402	10.85	1,369	3	58
		8/18	5,044	10.85	1,243	3	54
		9/18	3,560	12.42	1,167	3	40
		10/18	3,672	12.42	1,110	3	39
		11/18	4,527	12.50	521	3	50
		12/18	4,432	12.50	973	3	48
			<b>37,467</b>		<b>9,400</b>		
MUSKEGON	BASS LAKE	1/18	23,788	6.17	0	20	38
		2/18	21,266	6.10	0	20	38
		3/18	23,576	6.29	104	20	38
		4/18	22,419	6.28	0	20	37
		5/18	22,799	6.32	0	20	37
		6/18	21,437	6.28	0	20	36
		7/18	21,737	6.33	0	20	35
		8/18	21,338	6.29	0	20	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	BASS LAKE	9/18	20,408	6.30	0	20	34
		10/18	20,878	6.30	0	20	34
		11/18	19,851	6.36	0	20	33
		12/18	20,044	6.35	0	20	32
			<b>259,541</b>		<b>104</b>		
MUSKEGON	BIG WOLF LAKE	1/18	35,533	4.72	9,384	31	37
		2/18	31,244	4.57	8,223	31	36
		3/18	33,546	4.43	8,699	31	35
		4/18	31,576	4.49	7,956	31	34
		5/18	34,124	4.49	7,969	31	35
		6/18	32,947	4.46	8,091	31	35
		7/18	36,726	4.59	8,689	31	38
		8/18	36,116	4.69	7,315	31	38
		9/18	34,322	4.79	7,165	31	37
		10/18	35,127	4.78	7,366	31	37
		11/18	33,710	4.76	6,778	31	36
		12/18	33,677	4.86	6,249	31	35
			<b>408,648</b>		<b>93,884</b>		
MUSKEGON	CAULKINS LAKE	1/18	31,904	23.95	462	30	34
		2/18	30,093	22.02	421	30	36
		3/18	31,644	23.89	539	30	34
		4/18	30,338	23.73	514	30	34
		5/18	31,466	23.40	580	30	34
		6/18	30,159	23.63	445	30	34
		7/18	31,058	23.96	517	30	33
		8/18	33,236	23.64	403	30	36
		9/18	31,467	23.90	260	30	35
		10/18	33,078	23.57	178	30	36
		11/18	32,244	23.62	129	30	36
		12/18	32,178	23.63	173	30	35
			<b>378,865</b>		<b>4,621</b>		
MUSKEGON	CRAPO LAKE	1/18	17,163	23.43	1,374	37	15
		2/18	16,952	19.20	1,182	37	16
		3/18	18,260	19.81	1,359	37	16
		4/18	16,573	21.72	1,312	37	15
		5/18	16,653	23.07	1,136	37	15
		6/18	19,608	18.12	341	37	18
		7/18	17,622	21.31	450	37	15
		8/18	16,980	22.50	266	37	15
		9/18	17,686	19.98	602	37	16
		10/18	17,828	20.00	516	37	16
		11/18	17,041	19.22	467	37	15
		12/18	14,610	24.44	590	37	13
			<b>206,976</b>		<b>9,595</b>		
MUSKEGON	EAST HEART LAKE	1/18	18,349	23.10	186	21	28
		2/18	15,812	22.69	348	21	27
		3/18	18,472	21.45	462	21	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	EAST HEART LAKE	4/18	17,821	22.33	693	21	28		
		5/18	20,394	21.39	755	21	31		
		6/18	18,962	22.49	256	21	30		
		7/18	19,604	23.25	184	21	30		
		8/18	19,570	23.10	196	21	30		
		9/18	18,986	22.92	77	21	30		
		10/18	19,429	23.53	150	21	30		
		11/18	18,795	23.51	161	21	30		
		12/18	19,178	23.08	380	21	29		
					<b>225,372</b>		<b>3,848</b>		
		MUSKEGON	FOX LAKE	1/18	8,043	21.12	2,625	3	86
2/18	8,847			21.07	2,674	3	105		
3/18	7,432			20.71	2,847	3	80		
4/18	7,157			21.09	2,832	3	80		
5/18	7,261			21.09	2,958	3	78		
6/18	6,886			20.69	2,707	3	77		
7/18	7,178			20.91	1,978	3	77		
8/18	7,019			20.91	1,966	3	75		
9/18	6,853			20.91	1,409	3	76		
10/18	6,999			21.21	1,463	3	75		
11/18	6,779			21.38	1,413	3	75		
12/18	6,871			21.38	1,428	3	74		
					<b>87,325</b>		<b>26,300</b>		
MUSKEGON	FRENCH POND	1/18	771	15.25	0	2	12		
		2/18	741	14.94	0	2	13		
		3/18	761		0	2	12		
		4/18	734	14.90	0	2	12		
		5/18	747	14.83	0	2	12		
		6/18	711	14.78	0	2	12		
		7/18	756	15.00	0	2	12		
		8/18	743	15.08	0	2	12		
		9/18	707	15.30	0	2	12		
		10/18	706	15.31	0	2	11		
		11/18	678	15.34	0	2	11		
		12/18	666	15.36	0	2	11		
					<b>8,721</b>		<b>0</b>		
MUSKEGON	GINGELL LAKE	1/18	9,843	5.23	0	13	24		
		2/18	9,292	5.33	0	13	26		
		3/18	10,340	4.99	0	13	26		
		4/18	10,768	5.19	0	13	28		
		5/18	11,076	5.30	0	13	27		
		6/18	9,782	5.19	0	13	25		
		7/18	8,459	5.25	0	13	21		
		8/18	10,637	5.28	0	13	26		
		9/18	10,039	5.31	0	13	26		
		10/18	9,944	5.38	0	13	25		
		11/18	9,643	5.42	0	13	25		
		12/18	9,950	5.42	0	13	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			119,773		0		
MUSKEGON	ISLAND LAKE	1/18	27,170	11.56	240	27	32
		2/18	23,844	11.49	251	27	32
		3/18	26,107	11.49	440	27	31
		4/18	25,932	11.24	487	27	32
		5/18	25,887	11.24	1,506	27	31
		6/18	25,723	11.24	643	27	32
		7/18	28,078	11.24	742	27	34
		8/18	27,930	11.24	723	27	33
		9/18	20,545	11.24	714	27	25
		10/18	21,351	11.91	602	27	25
		11/18	27,379	11.91	670	27	34
		12/18	26,535	11.91	616	27	32
			306,481		7,634		
MUSKEGON	JONES POND ANTRIM PROJ	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	3,662	10.85	932	3	39
		6/18	3,779	10.85	1,135	3	42
		7/18	3,635	10.85	921	3	39
		8/18	3,372	10.85	831	3	36
		9/18	2,371	12.42	778	3	26
		10/18	2,466	12.42	746	3	27
		11/18	2,995	12.50	344	3	33
		12/18	2,933	12.50	644	3	32
			25,213		6,331		
MUSKEGON	KUJAWA (DOVER)	1/18	0	0.00	0	0	0
		2/18	1,782	19.78	0	22	3
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	13,475	19.78	0	22	20
		6/18	16,127	16.96	2	22	24
		7/18	15,139	18.73	0	22	22
		8/18	14,157	19.06	0	22	21
		9/18	13,352	19.39	0	22	20
		10/18	13,363	19.56	0	22	20
		11/18	12,301	19.69	10	22	19
		12/18	11,695	19.70	0	22	17
			111,391		12		
MUSKEGON	LAKE HORICON 14	1/18	26,521	22.51	1,642	22	39
		2/18	24,118	22.51	572	22	39
		3/18	26,025	22.79	2,130	22	38
		4/18	26,519	22.31	5,290	22	40
		5/18	26,831	21.90	8,964	22	39
		6/18	51,909	22.06	1,706	22	79
		7/18	25,746	22.54	1,681	22	38

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LAKE HORICON 14	8/18	25,960	22.32	1,471	22	38
		9/18	24,879	22.42	1,749	22	38
		10/18	26,427	22.16	1,883	22	39
		11/18	25,621	22.28	1,626	22	39
		12/18	25,773	22.24	1,673	22	38
				<b>336,329</b>		<b>30,387</b>	
MUSKEGON	LAKE HORICON 15	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	14	15.18	0	12	0
		9/18	20	15.18	0	12	0
		10/18	33	15.18	0	12	0
		11/18	163	15.18	0	12	0
		12/18	226	15.18	0	12	1
		<b>456</b>		<b>0</b>			
MUSKEGON	LITTLE CRAPO LAKE	1/18	13,437	26.51	0	29	15
		2/18	12,129	26.18	0	29	15
		3/18	13,356	26.31	0	29	15
		4/18	9,074	26.23	0	29	10
		5/18	13,983	26.24	34	29	16
		6/18	13,005	26.40	0	29	15
		7/18	13,843	26.48	0	29	15
		8/18	13,617	26.33	0	29	15
		9/18	13,011	26.33	0	29	15
		10/18	12,969	26.43	0	29	14
		11/18	12,355	26.43	0	29	14
		12/18	12,250	25.97	0	29	14
		<b>153,029</b>		<b>34</b>			
MUSKEGON	MITCHELL LAKE	1/18	25,915	12.17	1,839	23	36
		2/18	23,493	12.36	1,616	23	36
		3/18	25,896	12.18	1,609	23	36
		4/18	24,705	12.38	1,495	23	36
		5/18	25,436	12.26	994	23	36
		6/18	23,669	12.32	891	23	34
		7/18	25,331	12.32	1,044	23	36
		8/18	25,340	12.24	866	23	36
		9/18	24,571	12.23	733	23	36
		10/18	24,768	12.27	664	23	35
		11/18	24,546	12.28	623	23	36
		12/18	25,159	12.07	645	23	35
		<b>298,829</b>		<b>13,019</b>			
MUSKEGON	MITCHELL LAKE II	1/18	36,253	8.80	4,349	34	34
		2/18	32,922	8.84	2,664	34	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	MITCHELL LAKE II	3/18	34,799	9.11	3,012	34	33		
		4/18	33,515	9.08	3,358	34	33		
		5/18	33,785	8.88	3,157	34	32		
		6/18	32,762	8.92	5,978	34	32		
		7/18	34,618	8.52	5,654	34	33		
		8/18	36,178	8.77	5,892	34	34		
		9/18	33,682	8.79	4,031	34	33		
		10/18	35,681	8.79	2,233	34	34		
		11/18	33,407	8.85	4,872	34	33		
		12/18	34,233	8.85	4,423	34	32		
					<b>411,835</b>		<b>49,623</b>		
		MUSKEGON	NO LAKE	1/18	28,941	20.23	157	36	26
2/18	25,795			20.54	262	36	26		
3/18	28,369			20.82	329	36	25		
4/18	27,591			20.77	303	36	26		
5/18	28,434			20.58	292	36	25		
6/18	26,443			20.69	415	36	24		
7/18	27,532			19.75	322	36	25		
8/18	27,853			20.11	263	36	25		
9/18	27,113			19.13	135	36	25		
10/18	29,008			20.34	1	36	26		
11/18	27,366			20.34	0	36	25		
12/18	28,473			18.19	298	36	25		
			<b>332,918</b>		<b>2,777</b>				
MUSKEGON	NORTH HIDDEN LAKE	1/18	12,011	22.09	216	20	19		
		2/18	10,840	21.85	190	20	19		
		3/18	12,101	21.50	606	20	20		
		4/18	7,323	21.70	379	20	12		
		5/18	12,064	22.26	375	20	19		
		6/18	11,922	21.45	495	20	20		
		7/18	11,382	22.09	309	20	18		
		8/18	11,411	24.20	299	20	18		
		9/18	11,246	21.37	215	20	19		
		10/18	13,026	21.88	225	20	21		
		11/18	11,650	21.65	148	20	19		
		12/18	11,635	21.47	287	20	19		
			<b>136,611</b>		<b>3,744</b>				
MUSKEGON	OTSEGO LAKE	1/18	0	0.00	0	0	0		
		2/18	0	0.00	0	0	0		
		3/18	0	0.00	0	0	0		
		4/18	0	0.00	0	0	0		
		5/18	8,904	25.93	0	30	10		
		6/18	10,777	21.91	0	30	12		
		7/18	10,757	23.63	0	30	12		
		8/18	11,101	23.95	0	30	12		
		9/18	11,064	23.75	0	30	12		
		10/18	10,253	24.04	0	30	11		
		11/18	10,776	24.19	0	30	12		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	OTSEGO LAKE	12/18	10,541	24.19	0	30	11
			<b>84,173</b>		<b>0</b>		
MUSKEGON	PERCH LAKE	1/18	33,284	12.45	270	17	63
		2/18	30,893	12.24	483	17	65
		3/18	35,222	12.31	417	17	67
		4/18	33,513	12.64	345	17	66
		5/18	34,073	12.37	295	17	65
		6/18	33,795	12.32	281	17	66
		7/18	34,172	12.69	310	17	65
		8/18	34,568	12.69	339	17	66
		9/18	32,538	12.44	311	17	64
		10/18	34,381	12.67	296	17	65
		11/18	33,467	12.73	270	17	66
		12/18	33,737	12.55	250	17	64
			<b>403,643</b>		<b>3,867</b>		
MUSKEGON	PIGEON RIVER	1/18	4,051	20.63	0	10	13
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	7,132	19.83	0	10	24
		7/18	7,095	19.38	0	10	23
		8/18	6,640	19.92	0	10	21
		9/18	6,302	20.17	0	10	21
		10/18	3,977	20.38	0	10	13
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>35,197</b>		<b>0</b>		
MUSKEGON	RAMNEK RANCH (LOWER C)	1/18	17,051	21.12	4,153	19	29
		2/18	13,773	21.07	3,721	19	26
		3/18	16,505	20.71	3,663	19	28
		4/18	16,241	21.09	3,355	19	28
		5/18	16,381	21.09	4,745	19	28
		6/18	15,050	20.69	3,925	19	26
		7/18	17,363	20.91	2,625	19	29
		8/18	17,011	20.91	3,478	19	29
		9/18	16,308	20.91	2,996	19	29
		10/18	16,513	21.21	2,609	19	28
		11/18	15,796	21.38	2,302	19	28
		12/18	15,989	21.38	2,700	19	27
			<b>193,981</b>		<b>40,272</b>		
MUSKEGON	RHOADS LAKE	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	5,637	10.85	1,433	19	10
		6/18	4,748	10.85	1,427	19	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	RHOADS LAKE	7/18	5,081	10.85	1,288	19	9
		8/18	5,027	10.85	1,239	19	9
		9/18	3,713	12.42	1,217	19	7
		10/18	3,925	12.42	1,187	19	7
		11/18	4,677	12.50	538	19	8
		12/18	4,764	12.50	1,046	19	8
				<b>37,572</b>		<b>9,375</b>	
MUSKEGON	ROUND LAKE	1/18	18,240	15.62	473	18	33
		2/18	16,222	17.05	590	18	32
		3/18	17,044	17.39	602	18	31
		4/18	16,316	17.15	539	18	30
		5/18	18,249	17.12	612	18	33
		6/18	17,287	17.36	582	18	32
		7/18	17,434	17.50	611	18	31
		8/18	17,692	17.67	557	18	32
		9/18	17,072	15.69	548	18	32
		10/18	17,556	17.17	562	18	31
		11/18	16,573	17.90	533	18	31
		12/18	16,929	17.20	550	18	30
		<b>206,614</b>		<b>6,759</b>			
MUSKEGON	SAND LAKE	1/18	8,481	23.43	617	3	91
		2/18	8,452	19.20	528	3	101
		3/18	9,231	19.81	568	3	99
		4/18	9,135	21.72	731	3	102
		5/18	9,217	23.07	648	3	99
		6/18	9,122	18.12	601	3	101
		7/18	10,127	21.31	731	3	109
		8/18	8,849	22.50	435	3	95
		9/18	9,320	19.98	632	3	104
		10/18	9,787	20.00	733	3	105
		11/18	9,174	19.22	664	3	102
		12/18	8,720	24.44	637	3	94
		<b>109,615</b>		<b>7,525</b>			
MUSKEGON	SHUPAC LAKE	1/18	8,889	7.92	1,392	10	29
		2/18	8,507	7.90	1,327	10	30
		3/18	9,184	8.12	1,578	10	30
		4/18	8,986	8.03	1,512	10	30
		5/18	8,784	8.03	1,532	10	28
		6/18	8,993	7.72	1,591	10	30
		7/18	9,463	7.82	1,609	10	31
		8/18	9,516	7.94	1,602	10	31
		9/18	9,123	7.76	1,545	10	30
		10/18	9,143	7.58	1,366	10	29
		11/18	9,199	7.58	1,349	10	31
		12/18	9,373	7.78	1,498	10	30
		<b>109,160</b>		<b>17,901</b>			
MUSKEGON	SOUTH HIDDEN LAKE	1/18	14,488	20.25	460	23	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	SOUTH HIDDEN LAKE	2/18	12,922	20.25	451	23	20		
		3/18	13,400	20.25	658	23	19		
		4/18	7,495	20.25	612	23	11		
		5/18	14,030	20.25	339	23	20		
		6/18	11,541	20.25	402	23	17		
		7/18	13,338	20.25	141	23	19		
		8/18	13,220	20.25	206	23	19		
		9/18	12,306	20.25	175	23	18		
		10/18	12,010	20.25	65	23	17		
		11/18	13,433	20.25	135	23	19		
		12/18	14,194	20.25	62	23	20		
					<b>152,377</b>		<b>3,706</b>		
		MUSKEGON	STURGEON RIVER	1/18	9,377	15.25	0	14	22
2/18	7,856			14.94	0	14	20		
3/18	9,190			14.94	0	14	21		
4/18	8,865			14.90	0	14	21		
5/18	9,294			14.83	0	14	21		
6/18	8,980			14.78	0	14	21		
7/18	9,386			15.00	0	14	22		
8/18	9,367			15.08	0	14	22		
9/18	8,969			15.30	0	14	21		
10/18	9,195			15.31	0	14	21		
11/18	8,916			15.34	0	14	21		
12/18	9,012			15.36	0	14	21		
					<b>108,407</b>		<b>0</b>		
MUSKEGON	TRAVERSE LAKES	1/18	5,787	28.39	0	13	14		
		2/18	5,195	27.89	0	13	14		
		3/18	5,571	29.16	0	13	14		
		4/18	4,614	29.16	0	13	12		
		5/18	2,963	28.41	0	13	7		
		6/18	5,836	28.14	0	13	15		
		7/18	5,993	26.68	0	13	15		
		8/18	5,880	28.84	0	13	15		
		9/18	5,839	27.97	0	13	15		
		10/18	5,808	28.24	0	13	14		
		11/18	5,615	28.33	0	13	14		
		12/18	5,566	28.37	0	13	14		
					<b>64,667</b>		<b>0</b>		
MUSKEGON	VIKING LAKE	1/18	3,457	21.12	0	13	9		
		2/18	3,819	28.89	386	13	10		
		3/18	5,142	28.89	0	13	13		
		4/18	4,777	28.89	0	13	12		
		5/18	4,875	28.89	0	13	12		
		6/18	4,416	28.89	0	13	11		
		7/18	5,346	28.89	0	13	13		
		8/18	5,153	28.89	0	13	13		
		9/18	5,120	28.89	0	13	13		
		10/18	5,279	28.89	0	13	13		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	VIKING LAKE	11/18	5,182	28.89	0	13	13
		12/18	5,155	28.89	0	13	13
			<b>57,721</b>		<b>386</b>		
<b>MUSKEGON - REPORTER TOTALS:</b>			<b>5,408,907</b>		<b>351,104</b>		
MUZYL OIL CORP	BIG LAKE	8/18	2,208	19.75	209	4	18
		9/18	2,077	19.75	194	4	17
		10/18	2,238	19.75	204	4	18
		11/18	2,417	19.75	202	4	20
		12/18	2,059	19.75	133	4	17
		<b>10,999</b>		<b>942</b>			
MUZYL OIL CORP	BIG LAKE NORTH	8/18	5,280	19.75	487	6	28
		9/18	5,075	19.75	473	6	28
		10/18	4,676	19.75	427	6	25
		11/18	4,316	19.75	360	6	24
		12/18	4,623	19.75	298	6	25
		<b>23,970</b>		<b>2,045</b>			
MUZYL OIL CORP	CHESTER 6	1/18	4,575	20.39	0	30	5
		2/18	4,788	20.39	0	30	6
		3/18	4,743	20.39	0	30	5
		4/18	4,708	20.39	0	30	5
		5/18	4,216	20.39	0	30	5
		6/18	3,695	20.39	0	30	4
		7/18	4,303	20.39	0	30	5
		8/18	4,749	20.39	0	30	5
		9/18	3,897	20.39	0	30	4
		10/18	4,400	20.39	0	30	5
		11/18	4,455	20.39	0	30	5
		12/18	4,530	20.39	0	30	5
		<b>53,059</b>		<b>0</b>			
MUZYL OIL CORP	TOWER	1/18	23,992	20.51	871	32	24
		2/18	21,712	20.66	983	32	24
		3/18	23,973	20.66	1,167	32	24
		4/18	23,123	21.00	1,096	32	24
		5/18	23,928	20.77	992	32	24
		6/18	22,444	20.89	731	32	23
		7/18	24,727	21.10	960	32	25
		8/18	24,966	20.89	1,154	32	25
		9/18	23,701	20.89	973	32	25
		10/18	25,047	20.33	815	32	25
		11/18	23,267	20.33	954	32	24
		12/18	23,476	20.90	873	32	24
		<b>284,356</b>		<b>11,569</b>			
<b>MUZYL OIL CORP - REPORTER TOTALS:</b>			<b>372,384</b>		<b>14,556</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERG	ARROWHEAD RANCH MONT	1/18	0	0.65	0	0	0
		2/18	0	0.65	0	0	0
		3/18	0	0.65	0	0	0
		4/18	0	0.65	0	0	0
		5/18	0	0.65	0	0	0
		6/18	0	0.65	0	0	0
		7/18	0	0.65	0	0	0
		8/18	0	0.65	0	0	0
		9/18	0	0.65	0	0	0
		10/18	0	0.65	0	0	0
		11/18	0	0.65	0	0	0
		12/18	0	0.65	0	0	0
					<b>0</b>		<b>0</b>
NORTHSTAR ENERG	BLACK BEAR CENTRAL	1/18	0	0.31	0	0	0
		2/18	0	0.31	0	0	0
		3/18	0	0.31	0	0	0
		4/18	0	0.31	0	0	0
		5/18	0	0.31	0	0	0
		6/18	0	0.31	0	0	0
		7/18	0	0.31	0	0	0
		8/18	0	0.31	0	0	0
		9/18	0	0.31	0	0	0
		10/18	0	0.31	0	0	0
		11/18	0	0.31	0	0	0
		12/18	0	0.31	0	0	0
					<b>0</b>		<b>0</b>
NORTHSTAR ENERG	BLACK BEAR EAST	1/18	0	0.25	0	0	0
		2/18	0	0.25	0	0	0
		3/18	0	0.25	0	0	0
		4/18	0	0.25	0	0	0
		5/18	0	0.25	0	0	0
		6/18	0	0.25	0	0	0
		7/18	0	0.25	0	0	0
		8/18	0	0.25	0	0	0
		9/18	0	0.25	0	0	0
		10/18	0	0.25	0	0	0
		11/18	0	0.25	0	0	0
		12/18	0	0.25	0	0	0
					<b>0</b>		<b>0</b>
NORTHSTAR ENERG	BLUE CHIP	1/18	0	0.39	0	0	0
		2/18	0	0.39	0	0	0
		3/18	0	0.39	0	0	0
		4/18	0	0.39	0	0	0
		5/18	0	0.39	0	0	0
		6/18	0	0.39	0	0	0
		7/18	0	0.39	0	0	0
		8/18	0	0.39	0	0	0
		9/18	0	0.39	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERG	BLUE CHIP	10/18	0	0.39	0	0	0
		11/18	0	0.39	0	0	0
		12/18	0	0.39	0	0	0
			<b>0</b>		<b>0</b>		
NORTHSTAR ENERG	CHANDLER NORTH	1/18	575	1.63	40,566	6	3
		2/18	299	1.63	40,275	6	2
		3/18	156	1.63	43,349	6	1
		4/18	291	1.63	40,646	6	2
		5/18	484	1.63	43,079	6	3
		6/18	616	1.63	42,533	6	3
		7/18	626	1.63	40,350	6	3
		8/18	527	1.63	38,767	6	3
		9/18	404	1.63	39,241	6	2
		10/18	425	1.63	41,243	6	2
		11/18	518	1.63	42,260	6	3
		12/18	629	1.63	42,543	6	3
	<b>5,550</b>		<b>494,852</b>				
NORTHSTAR ENERG	CHANDLER SOUTH	1/18	2,949	1.63	34,557	7	14
		2/18	3,108	1.63	34,309	7	16
		3/18	3,811	1.63	36,927	7	18
		4/18	2,919	1.63	34,624	7	14
		5/18	3,945	1.63	36,697	7	18
		6/18	2,579	1.63	36,232	7	12
		7/18	2,596	1.63	34,373	7	12
		8/18	2,349	1.63	33,024	7	11
		9/18	2,329	1.63	33,428	7	11
		10/18	2,304	1.63	35,133	7	11
		11/18	2,200	1.63	36,000	7	10
		12/18	2,351	1.63	36,241	7	11
	<b>33,440</b>		<b>421,545</b>				
NORTHSTAR ENERG	CORWITH - AURORA ENERG	1/18	4,090	2.71	67,949	8	16
		2/18	4,608	2.71	61,703	8	21
		3/18	5,280	2.71	53,971	8	21
		4/18	4,197	2.71	54,445	8	17
		5/18	3,552	2.71	55,555	8	14
		6/18	3,304	2.71	54,507	8	14
		7/18	3,672	2.71	87,024	8	15
		8/18	3,706	2.71	85,745	8	15
		9/18	4,063	2.71	89,057	8	17
		10/18	4,082	2.71	79,362	8	16
		11/18	3,756	2.71	69,092	8	16
		12/18	3,894	2.71	70,159	8	16
	<b>48,204</b>		<b>828,569</b>				
NORTHSTAR ENERG	GAYLORD FISHING CLUB	1/18	0	1.34	0	0	0
		2/18	0	1.34	0	0	0
		3/18	0	1.34	0	0	0
		4/18	0	1.34	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERG	GAYLORD FISHING CLUB	5/18	0	1.34	0	0	0
		6/18	0	1.34	0	0	0
		7/18	0	1.34	0	0	0
		8/18	0	1.34	0	0	0
		9/18	0	1.34	0	0	0
		10/18	0	1.34	0	0	0
		11/18	0	1.34	0	0	0
		12/18	0	1.34	0	0	0
					<b>0</b>		<b>0</b>
NORTHSTAR ENERG	HUDSON 13	1/18	1,755	4.28	33,900	5	11
		2/18	2,325	4.28	36,400	5	17
		3/18	2,526	4.28	40,300	5	16
		4/18	2,264	4.28	39,000	5	15
		5/18	1,954	4.28	31,000	5	13
		6/18	848	4.28	30,000	5	6
		7/18	945	4.28	31,000	5	6
		8/18	892	4.28	31,000	5	6
		9/18	851	4.28	30,000	5	6
		10/18	845	4.28	29,523	5	5
		11/18	893	4.28	30,000	5	6
		12/18	813	4.28	0	5	5
					<b>16,911</b>		<b>362,123</b>
NORTHSTAR ENERG	HUDSON 19	1/18	1,258	2.03	3,098	1	41
		2/18	1,155	2.03	3,020	1	41
		3/18	1,321	2.03	8,868	1	43
		4/18	992	2.03	9,000	1	33
		5/18	1,093	2.03	9,300	1	35
		6/18	1,030	2.03	9,000	1	34
		7/18	764	2.03	9,300	1	25
		8/18	916	2.03	5,400	1	30
		9/18	921	2.03	9,000	1	31
		10/18	1,109	2.03	10,692	1	36
		11/18	1,652	2.03	9,875	1	55
		12/18	2,882	2.03	9,802	1	93
					<b>15,093</b>		<b>96,355</b>
NORTHSTAR ENERG	HUDSON 34 USP	1/18	5,310	5.98	43,539	22	8
		2/18	5,418	5.98	36,086	22	9
		3/18	7,943	5.98	44,159	22	12
		4/18	7,356	5.98	60,683	22	11
		5/18	8,290	5.98	56,757	22	12
		6/18	8,066	5.98	51,415	22	12
		7/18	7,637	5.98	62,436	22	11
		8/18	7,695	5.98	52,686	22	11
		9/18	7,874	5.98	43,639	22	12
		10/18	7,107	5.98	41,149	22	10
		11/18	4,226	5.98	38,596	22	6
		12/18	2,963	5.98	81,805	22	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>79,885</b>		<b>612,950</b>		
NORTHSTAR ENERG	HUDSON NORTHEAST	1/18	7,833	9.32	34,297	20	13
		2/18	6,933	9.32	26,590	20	12
		3/18	7,212	9.32	29,592	20	12
		4/18	8,247	9.32	32,608	20	14
		5/18	8,996	9.32	35,744	20	14
		6/18	9,358	9.32	35,112	20	16
		7/18	10,182	9.32	41,396	20	16
		8/18	9,150	9.32	46,469	20	15
		9/18	9,044	9.32	73,063	20	15
		10/18	9,387	9.32	80,580	20	15
		11/18	8,881	9.32	77,598	20	15
		12/18	9,938	9.32	77,069	20	16
			<b>105,161</b>		<b>590,118</b>		
NORTHSTAR ENERG	HUDSON NORTHWEST	1/18	1,532	9.23	22,132	17	3
		2/18	1,532	9.23	24,589	17	3
		3/18	1,718	9.23	24,818	17	3
		4/18	1,595	9.23	20,420	17	3
		5/18	1,610	9.23	23,610	17	3
		6/18	2,078	9.23	23,683	17	4
		7/18	2,091	9.23	26,876	17	4
		8/18	1,834	9.23	25,344	17	3
		9/18	1,745	9.23	33,699	17	3
		10/18	1,563	9.23	30,018	17	3
		11/18	1,264	9.23	18,504	17	2
		12/18	913	9.23	7,623	17	2
			<b>19,475</b>		<b>281,316</b>		
NORTHSTAR ENERG	HUDSON SOUTHWEST USP	1/18	2,088	4.77	82,255	26	3
		2/18	2,043	4.77	75,542	26	3
		3/18	2,083	4.77	82,582	26	3
		4/18	1,484	4.77	72,695	26	2
		5/18	2,032	4.77	67,868	26	3
		6/18	1,719	4.77	59,842	26	2
		7/18	1,245	4.77	20,040	26	2
		8/18	1,170	4.77	36,676	26	1
		9/18	1,186	4.77	24,086	26	2
		10/18	772	4.77	0	26	1
		11/18	451	4.77	0	26	1
		12/18	1,503	4.77	0	26	2
			<b>17,776</b>		<b>521,586</b>		
NORTHSTAR ENERG	HUDSON WEST	1/18	0	0.08	0	0	0
		2/18	0	0.08	0	0	0
		3/18	0	0.08	0	0	0
		4/18	0	0.08	0	0	0
		5/18	0	0.08	0	0	0
		6/18	0	0.08	0	0	0
		7/18	0	0.08	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERG	HUDSON WEST	8/18	0	0.08	0	0	0
		9/18	0	0.08	0	0	0
		10/18	0	0.08	0	0	0
		11/18	0	0.08	0	0	0
		12/18	0	0.08	0	0	0
			<b>0</b>		<b>0</b>		
<b>NORTHSTAR ENERGY LLC - REPORTER TOTALS:</b>			<b>341,495</b>		<b>4,209,414</b>		
NUENERGY	ALCONA CO (SILVERWOLF	1/18	10,975	8.24	3,504	14	25
		2/18	9,973	8.22	2,593	14	25
		3/18	11,058	8.05	3,501	14	25
		4/18	10,613	7.98	3,259	14	25
		5/18	10,832	7.98	3,517	14	25
		6/18	10,303	7.98	3,384	14	25
		7/18	10,909	8.12	3,626	14	25
		8/18	11,041	8.20	3,496	14	25
		9/18	10,822	8.38	3,447	14	26
		10/18	11,190	8.25	3,423	14	26
		11/18	10,579	8.15	3,334	14	25
		12/18	10,919	8.29	3,442	14	25
			<b>129,214</b>		<b>40,526</b>		
NUENERGY	AVERY23	1/18	10,076	20.94	673	18	18
		2/18	9,782	20.66	598	18	19
		3/18	10,436	20.81	681	18	19
		4/18	9,912	20.61	671	18	18
		5/18	10,549	20.60	654	18	19
		6/18	10,011	20.58	655	18	19
		7/18	10,513	20.75	679	18	19
		8/18	10,550	20.90	677	18	19
		9/18	10,416	20.76	645	18	19
		10/18	10,452	21.02	679	18	19
		11/18	10,045	21.00	679	18	19
		12/18	10,152	21.17	674	18	18
			<b>122,894</b>		<b>7,965</b>		
NUENERGY	BAGLEY27	1/18	34,188	22.37	219	38	29
		2/18	31,077	22.37	171	38	29
		3/18	33,864	22.37	166	38	29
		4/18	33,868	22.37	177	38	30
		5/18	34,032	22.37	142	38	29
		6/18	31,435	22.37	59	38	28
		7/18	32,781	22.37	20	38	28
		8/18	37,194	22.37	17	38	32
		9/18	33,281	22.37	12	38	29
		10/18	33,510	22.37	16	38	28
		11/18	32,016	22.51	216	38	28
		12/18	32,904	22.51	179	38	28
			<b>400,150</b>		<b>1,394</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	OLDS ROCKET	1/18	20,149	12.15	1,403	19	34
		2/18	17,078	14.65	1,086	19	32
		3/18	19,869	12.05	1,196	19	34
		4/18	18,943	12.11	1,166	19	33
		5/18	19,962	12.03	1,203	19	34
		6/18	20,396	11.97	642	19	36
		7/18	20,989	12.01	668	19	36
		8/18	20,389	12.34	702	19	35
		9/18	20,257	12.41	683	19	36
		10/18	20,672	12.20	764	19	35
		11/18	19,414	11.93	702	19	34
		12/18	20,269	12.26	818	19	34
					<b>238,387</b>		<b>11,033</b>
NUENERGY	SEVEN UP CLUB	1/18	4,667	18.58	101	7	21
		2/18	4,164	18.58	57	7	21
		3/18	4,374	18.58	60	7	20
		4/18	3,946	18.58	75	7	19
		5/18	3,939	18.58	39	7	18
		6/18	3,648	18.58	37	7	17
		7/18	4,015	18.58	48	7	18
		8/18	4,545	18.58	88	7	21
		9/18	5,100	18.58	87	7	24
		10/18	5,344	18.58	191	7	25
		11/18	5,193	18.58	140	7	25
		12/18	4,492	18.58	103	7	21
					<b>53,427</b>		<b>1,026</b>
NUENERGY	SOUTH OTSEGO 10	1/18	20,965	27.70	66	22	31
		2/18	18,904	27.70	105	22	31
		3/18	20,501	27.70	40	22	30
		4/18	21,031	27.70	47	22	32
		5/18	21,883	27.70	64	22	32
		6/18	21,444	27.70	83	22	32
		7/18	22,741	27.70	36	22	33
		8/18	22,629	27.70	38	22	33
		9/18	21,760	27.70	34	22	33
		10/18	22,592	27.70	39	22	33
		11/18	21,587	27.29	8	22	33
		12/18	22,645	27.29	22	22	33
					<b>258,682</b>		<b>582</b>
NUENERGY	STARFIRE	1/18	21,622	9.73	1,209	18	39
		2/18	19,403	9.73	1,089	18	38
		3/18	20,986	9.73	1,133	18	38
		4/18	20,527	9.73	1,149	18	38
		5/18	21,004	9.73	1,170	18	38
		6/18	19,473	9.73	1,113	18	36
		7/18	20,386	10.32	1,194	18	37
		8/18	20,390	10.32	1,128	18	37
		9/18	18,602	10.32	817	18	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	STARFIRE	10/18	20,946	10.32	987	18	38
		11/18	20,168	10.32	980	18	37
		12/18	19,974	10.32	1,102	18	36
			<b>243,481</b>		<b>13,071</b>		
NUENERGY	STARFIRE SOUTH	1/18	7,798	9.73	0	5	50
		2/18	6,881	9.73	0	5	49
		3/18	7,513	9.73	0	5	48
		4/18	7,495	9.73	0	5	50
		5/18	8,028	9.73	0	5	52
		6/18	7,709	9.73	0	5	51
		7/18	7,844	10.32	0	5	51
		8/18	7,765	10.32	0	5	50
		9/18	6,932	10.32	0	5	46
		10/18	7,077	10.32	0	5	46
		11/18	7,101	10.32	0	5	47
		12/18	7,049	10.32	0	5	45
	<b>89,192</b>		<b>0</b>				
NUENERGY	STARSHIP ENTERPRISE & S	1/18	7,927	12.15	1,140	10	26
		2/18	6,680	14.65	1,217	10	24
		3/18	6,705	12.05	1,313	10	22
		4/18	6,218	12.11	1,255	10	21
		5/18	6,622	12.03	1,317	10	21
		6/18	6,722	11.97	364	10	22
		7/18	6,930	12.01	329	10	22
		8/18	6,840	12.34	343	10	22
		9/18	6,674	12.41	415	10	22
		10/18	6,749	12.20	494	10	22
		11/18	6,255	11.93	448	10	21
		12/18	6,760	12.26	566	10	22
	<b>81,082</b>		<b>9,201</b>				
NUENERGY	SWAN	1/18	0	20.49	0	0	0
		2/18	0	20.66	0	0	0
		3/18	0	20.81	0	0	0
		4/18	0	20.61	0	0	0
		5/18	0	20.60	0	0	0
		6/18	0	20.58	0	0	0
		7/18	0	20.75	0	0	0
		8/18	0	20.90	0	0	0
		9/18	0	20.76	0	0	0
		10/18	988	21.02	37	2	16
		11/18	1,164	21.00	55	2	19
		12/18	1,139	21.17	37	2	18
	<b>3,291</b>		<b>129</b>				
NUENERGY	ZEBULON	1/18	5,852	3.17	2,443	13	15
		2/18	5,122	3.17	2,074	13	14
		3/18	5,861	3.16	2,252	13	15
		4/18	5,573	3.21	2,265	13	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
NUENERGY	ZEBULON	5/18	5,606	3.21	2,417	13	14		
		6/18	5,570	3.21	2,254	13	14		
		7/18	5,685	3.21	2,178	13	14		
		8/18	5,558	3.21	2,097	13	14		
		9/18	5,396	3.18	2,112	13	14		
		10/18	5,470	3.40	2,157	13	14		
		11/18	5,234	3.40	2,199	13	13		
		12/18	5,369	3.40	2,184	13	13		
					<b>66,296</b>		<b>26,632</b>		
			<b>NUENERGY - REPORTER TOTALS:</b>		<b>1,686,096</b>		<b>111,559</b>		
OMIMEX	PLEASANTON 25	1/18	0	5.94	0	0	0		
		2/18	0	5.94	0	0	0		
		3/18	0	5.94	0	0	0		
		4/18	0	5.94	0	0	0		
		5/18	0	5.94	0	0	0		
		6/18	0	5.94	0	0	0		
		7/18	0	5.94	0	0	0		
		8/18	0	5.94	0	0	0		
		9/18	0	5.94	0	0	0		
		10/18	0	5.94	0	0	0		
		11/18	0	5.94	0	0	0		
		12/18	0	5.94	0	0	0		
			<b>0</b>		<b>0</b>				
OMIMEX	PLEASANTON 36-20455	1/18	0	6.02	0	0	0		
		2/18	0	6.02	0	0	0		
		3/18	0	6.02	0	0	0		
		4/18	0	6.02	0	0	0		
		5/18	0	6.02	0	0	0		
		6/18	0	6.02	0	0	0		
		7/18	0	6.02	0	0	0		
		8/18	0	6.02	0	0	0		
		9/18	0	6.02	0	0	0		
		10/18	0	6.02	0	0	0		
		11/18	0	6.02	0	0	0		
		12/18	0	6.02	0	0	0		
			<b>0</b>		<b>0</b>				
	<b>OMIMEX - REPORTER TOTALS:</b>		<b>0</b>		<b>0</b>				
PAXTON RESOURCE	ALBA	1/18	11,135	11.20	390	14	26		
		2/18	9,851	11.20	220	14	25		
		3/18	10,631	11.20	248	14	24		
		4/18	10,182	11.20	300	14	24		
		5/18	11,068	11.20	444	14	25		
		6/18	10,972	11.20	451	14	26		
		7/18	11,177	11.51	507	14	26		
		8/18	10,970	11.51	532	14	25		
		9/18	9,123	11.51	419	14	22		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	ALBA	10/18	11,006	11.51	442	14	25
		11/18	10,773	11.51	337	14	26
		12/18	10,552	11.51	264	14	24
			<b>127,440</b>		<b>4,554</b>		
PAXTON RESOURCE	ALBA 26	1/18	1,802	11.20	76	2	29
		2/18	1,779	11.20	42	2	32
		3/18	1,695	11.20	40	2	27
		4/18	1,645	11.20	75	2	27
		5/18	1,717	11.20	73	2	28
		6/18	1,578	11.20	113	2	26
		7/18	1,695	11.51	83	2	27
		8/18	1,645	11.51	94	2	27
		9/18	1,729	11.51	80	2	29
		10/18	1,672	11.51	72	2	27
		11/18	1,670	11.51	60	2	28
		12/18	1,715	11.51	44	2	28
	<b>20,342</b>		<b>852</b>				
PAXTON RESOURCE	AUSTIN POWERS	1/18	1,269	16.49	13	2	20
		2/18	978	16.49	9	2	17
		3/18	1,100	16.49	22	2	18
		4/18	1,073	16.49	10	2	18
		5/18	1,208	16.49	9	2	19
		6/18	1,146	16.49	8	2	19
		7/18	1,204	16.49	0	2	19
		8/18	1,207	16.49	2	2	19
		9/18	1,204	16.49	1	2	20
		10/18	1,262	16.49	0	2	20
		11/18	1,054	16.20	2	2	18
		12/18	988	16.20	0	2	16
	<b>13,693</b>		<b>76</b>				
PAXTON RESOURCE	BIG LAKE	1/18	2,294	19.75	210	4	18
		2/18	2,613	19.75	236	4	23
		3/18	2,551	19.75	250	4	21
		4/18	2,365	19.75	211	4	20
		5/18	2,136	19.75	215	4	17
		6/18	1,920	19.75	214	4	16
		7/18	2,176	19.75	231	4	18
	<b>16,055</b>		<b>1,567</b>				
PAXTON RESOURCE	BIG LAKE NORTH	1/18	4,616	19.75	407	6	25
		2/18	4,481	19.75	420	6	27
		3/18	4,616	19.75	463	6	25
		4/18	4,448	19.75	449	6	25
		5/18	4,631	19.75	457	6	25
		6/18	4,614	19.75	499	6	26
		7/18	5,130	19.75	538	6	28

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>32,536</b>		<b>3,233</b>		
PAXTON RESOURCE	BIRCH CREEK	1/18	7,955	8.69	475	8	32
		2/18	7,448	8.36	504	8	33
		3/18	8,432	8.36	437	8	34
		4/18	7,748	8.54	422	8	32
		5/18	8,648	8.51	362	8	35
		6/18	8,337	8.96	311	8	35
		7/18	8,649	8.78	397	8	35
		8/18	8,515	8.78	388	8	34
		9/18	8,174	8.77	468	8	34
		10/18	8,275	8.77	520	8	33
		11/18	8,140	8.72	449	8	34
		12/18	8,363	8.75	404	8	34
			<b>98,684</b>		<b>5,137</b>		
PAXTON RESOURCE	BIRCH CREEK 2	1/18	832	8.69	19	1	27
		2/18	752	8.69	36	1	27
		3/18	716	8.36	37	1	23
		4/18	719	8.54	31	1	24
		5/18	701	8.51	43	1	23
		6/18	676	8.96	44	1	23
		7/18	719	8.78	12	1	23
		8/18	719	8.78	18	1	23
		9/18	678	8.77	31	1	23
		10/18	693	8.77	31	1	22
		11/18	708	8.72	136	1	24
		12/18	720	8.75	55	1	23
			<b>8,633</b>		<b>493</b>		
PAXTON RESOURCE	BIRCH CREEK 3	1/18	345	8.69	158	1	11
		2/18	438	8.69	190	1	16
		3/18	331	8.36	188	1	11
		4/18	328	8.54	165	1	11
		5/18	344	8.51	222	1	11
		6/18	330	8.96	232	1	11
		7/18	348	8.78	448	1	11
		8/18	348	8.78	92	1	11
		9/18	327	8.77	136	1	11
		10/18	349	8.77	153	1	11
		11/18	288	8.72	136	1	10
		12/18	322	8.75	129	1	10
			<b>4,098</b>		<b>2,249</b>		
PAXTON RESOURCE	BLUE DEVIL	1/18	1,430	16.49	21	2	23
		2/18	1,236	16.49	15	2	22
		3/18	1,323	16.49	27	2	21
		4/18	1,255	16.49	16	2	21
		5/18	1,138	16.49	15	2	18
		6/18	1,440	16.49	4	2	24
		7/18	1,530	16.49	23	2	25

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	BLUE DEVIL	8/18	1,584	15.74	43	2	26
		9/18	1,523	15.74	27	2	25
		10/18	1,578	15.74	23	2	25
		11/18	1,506	16.20	5	2	25
		12/18	1,423	16.20	99	2	23
			<b>16,966</b>		<b>318</b>		
PAXTON RESOURCE	BLUE LITE	1/18	15,531	22.06	749	19	26
		2/18	14,289	22.06	422	19	27
		3/18	16,037	22.06	529	19	27
		4/18	15,548	22.06	902	19	27
		5/18	16,704	22.06	1,230	19	28
		6/18	15,526	22.06	865	19	27
		7/18	15,860	22.06	920	19	27
		8/18	16,039	22.06	888	19	27
		9/18	15,618	22.06	959	19	27
		10/18	16,478	22.06	951	19	28
		11/18	15,913	22.20	851	19	28
		12/18	16,174	22.20	1,020	19	27
	<b>189,717</b>		<b>10,286</b>				
PAXTON RESOURCE	BLUE LITE 5	1/18	2,251	22.06	12	2	36
		2/18	2,110	22.06	5	2	38
		3/18	2,274	22.06	3	2	37
		4/18	2,312	22.06	4	2	39
		5/18	2,408	22.06	5	2	39
		6/18	2,282	22.06	6	2	38
		7/18	2,397	22.06	6	2	39
		8/18	2,445	22.06	8	2	39
		9/18	2,379	22.06	66	2	40
		10/18	2,518	22.06	4	2	41
		11/18	1,934	22.20	5	2	32
		12/18	2,151	22.20	5	2	35
	<b>27,461</b>		<b>129</b>				
PAXTON RESOURCE	DADDYWARBUCKS	1/18	6,057	16.49	46	7	28
		2/18	4,850	16.49	27	7	25
		3/18	5,412	16.49	108	7	25
		4/18	5,516	16.49	29	7	26
		5/18	5,362	16.49	28	7	25
		6/18	5,411	16.49	57	7	26
		7/18	5,741	16.49	33	7	26
		8/18	5,848	15.74	46	7	27
		9/18	5,892	15.74	53	7	28
		10/18	6,232	15.74	68	7	29
		11/18	6,057	16.20	33	7	29
		12/18	5,844	16.20	30	7	27
	<b>68,222</b>		<b>558</b>				
PAXTON RESOURCE	DADDYWARBUCKS PHASE	1/18	4,597	16.49	112	7	21
		2/18	4,468	16.49	217	7	23

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCE	DADDYWARBUCKS PHASE	3/18	5,376	16.49	107	7	25		
		4/18	4,603	16.49	227	7	22		
		5/18	5,127	16.49	313	7	24		
		6/18	5,356	16.49	116	7	26		
		7/18	5,478	16.49	193	7	25		
		8/18	5,487	15.74	201	7	25		
		9/18	5,027	15.74	233	7	24		
		10/18	4,949	15.74	178	7	23		
		11/18	4,840	16.20	98	7	23		
		12/18	5,173	16.20	84	7	24		
					<b>60,481</b>		<b>2,079</b>		
		PAXTON RESOURCE	HIDDEN VALLEY	1/18	6,520	16.49	26	7	30
2/18	5,500			16.49	84	7	28		
3/18	6,534			16.49	132	7	30		
4/18	6,177			16.49	88	7	29		
5/18	6,225			16.49	82	7	29		
6/18	6,234			16.49	92	7	30		
7/18	6,742			16.49	77	7	31		
8/18	6,874			15.74	87	7	32		
9/18	6,577			15.74	71	7	31		
10/18	6,806			15.74	108	7	31		
11/18	6,461			16.20	47	7	31		
12/18	6,374			16.20	22	7	29		
			<b>77,024</b>		<b>916</b>				
PAXTON RESOURCE	J A BOTT	1/18	7,066	27.69	18	18	13		
		2/18	6,686	26.53	15	18	13		
		3/18	7,439	26.50	16	18	13		
		4/18	7,195	27.29	22	18	13		
		5/18	7,391	27.13	24	18	13		
		6/18	7,045	27.26	22	18	13		
		7/18	7,356	27.36	41	18	13		
		8/18	7,650	27.18	43	18	14		
		9/18	7,470	27.23	43	18	14		
		10/18	7,254	27.45	34	18	13		
		11/18	6,976	27.56	24	18	13		
		12/18	6,883	27.74	26	18	12		
			<b>86,411</b>		<b>328</b>				
PAXTON RESOURCE	JOHN HENRY	1/18	858	16.49	61	2	14		
		2/18	892	16.49	21	2	16		
		3/18	1,165	16.49	24	2	19		
		4/18	1,004	16.49	21	2	17		
		5/18	924	16.49	18	2	15		
		6/18	919	16.49	17	2	15		
		7/18	859	16.49	20	2	14		
		8/18	848	15.74	36	2	14		
		9/18	740	15.74	30	2	12		
		10/18	896	15.74	107	2	14		
11/18	901	16.20	36	2	15				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	JOHN HENRY	12/18	1,004	16.20	16	2	16
			<b>11,010</b>		<b>407</b>		
PAXTON RESOURCE	JOHNSON	1/18	1,637	22.06	17	2	26
		2/18	1,498	22.06	7	2	27
		3/18	1,547	22.06	3	2	25
		4/18	1,507	22.06	6	2	25
		5/18	1,615	22.06	10	2	26
		6/18	1,546	22.06	329	2	26
		7/18	1,957	22.06	305	2	32
		8/18	2,029	22.06	246	2	33
		9/18	1,793	22.06	12	2	30
		10/18	1,936	22.06	6	2	31
		11/18	1,867	22.20	183	2	31
		12/18	1,946	22.20	8	2	31
			<b>20,878</b>		<b>1,132</b>		
PAXTON RESOURCE	LITTLE ORPHAN ANNIE	1/18	1,272	8.28	5	3	14
		2/18	1,476	8.24	62	3	18
		3/18	1,841	8.30	132	3	20
		4/18	1,581	8.30	125	3	18
		5/18	1,654	8.36	140	3	18
		6/18	1,550	8.38	127	3	17
		7/18	1,686	8.24	138	3	18
		8/18	1,785	8.46	131	3	19
		9/18	1,914	8.45	59	3	21
		10/18	1,647	8.69	3	3	18
		11/18	1,315	8.70	4	3	15
		12/18	1,269	8.86	6	3	14
			<b>18,990</b>		<b>932</b>		
PAXTON RESOURCE	LIVINGSTON 18	1/18	877	8.28	2	6	5
		2/18	688	8.24	42	6	4
		3/18	787	8.30	88	6	4
		4/18	682	8.30	84	6	4
		5/18	855	8.36	93	6	5
		6/18	737	8.38	85	6	4
		7/18	719	8.24	92	4	6
		8/18	748	8.46	88	4	6
		9/18	709	8.45	39	4	6
		10/18	687	8.69	2	4	6
		11/18	855	8.70	2	4	7
		12/18	922	8.86	4	4	7
			<b>9,266</b>		<b>621</b>		
PAXTON RESOURCE	MOELARRYCURLY	1/18	3,159	5.43	2,031	8	13
		2/18	3,749	3.40	1,849	8	17
		3/18	3,942	3.40	1,532	8	16
		4/18	3,763	5.82	1,927	8	16
		5/18	3,325	5.54	2,235	8	13
		6/18	3,337	5.37	2,124	8	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	MOELARRYCURLY	7/18	3,329	5.56	2,172	8	13
		8/18	3,299	5.66	2,141	8	13
		9/18	3,231	5.73	2,061	8	13
		10/18	3,487	5.12	2,157	8	14
		11/18	2,953	5.59	1,985	8	12
		12/18	3,305	5.68	1,889	8	13
				<b>40,879</b>		<b>24,103</b>	
PAXTON RESOURCE	MOELARRYCURLY #2	1/18	3,099	5.43	1,016	9	11
		2/18	3,283	3.40	924	9	13
		3/18	3,816	3.40	1,483	9	14
		4/18	3,384	5.82	964	9	13
		5/18	3,941	5.54	1,117	9	14
		6/18	3,772	5.37	1,062	9	14
		7/18	3,943	5.56	1,086	9	14
		8/18	3,800	5.66	1,070	9	14
		9/18	3,228	5.73	1,031	9	12
		10/18	3,556	5.12	1,078	9	13
		11/18	3,938	5.59	992	9	15
		12/18	3,754	5.68	945	9	13
		<b>43,514</b>		<b>12,768</b>			
PAXTON RESOURCE	NORTH WOLF CREEK	1/18	5,545	16.80	107	6	30
		2/18	5,146	16.37	94	6	31
		3/18	5,502	16.81	138	6	30
		4/18	5,246	16.72	92	6	29
		5/18	5,543	16.49	91	6	30
		6/18	5,260	16.52	150	6	29
		7/18	5,264	16.51	159	6	28
		8/18	5,449	16.66	58	6	29
		9/18	5,548	16.64	63	6	31
		10/18	5,774	15.66	117	6	31
		11/18	5,585	15.66	142	6	31
		12/18	5,368	16.92	110	6	29
		<b>65,230</b>		<b>1,321</b>			
PAXTON RESOURCE	NORTH WOLF CREEK - 2108	1/18	372	16.80	24	1	12
		2/18	342	16.37	22	1	12
		3/18	385	16.81	30	1	12
		4/18	361	16.72	29	1	12
		5/18	387	16.49	26	1	12
		6/18	397	16.52	30	1	13
		7/18	425	16.51	30	1	14
		8/18	458	16.66	26	1	15
		9/18	458	16.64	21	1	15
		10/18	490	15.66	30	1	16
		11/18	485	15.66	30	1	16
		12/18	462	16.92	22	1	15
		<b>5,022</b>		<b>320</b>			
PAXTON RESOURCE	ROBBS CREEK	1/18	2,172	8.69	107	3	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	ROBBS CREEK	2/18	1,858	8.69	124	3	22
		3/18	2,005	8.36	92	3	22
		4/18	1,972	8.54	49	3	22
		5/18	1,843	8.51	105	3	20
		6/18	1,979	8.96	66	3	22
		7/18	1,750	8.78	70	3	19
		8/18	1,708	8.78	32	3	18
		9/18	1,620	8.77	35	3	18
		10/18	1,607	8.77	50	3	17
		11/18	1,516	8.72	45	3	17
		12/18	1,609	8.75	43	3	17
					<b>21,639</b>		<b>818</b>
PAXTON RESOURCE	ROBBS CREEK 3	1/18	3,363	8.69	173	3	36
		2/18	3,196	8.69	172	3	38
		3/18	3,709	8.36	167	3	40
		4/18	3,732	8.54	193	3	41
		5/18	3,705	8.51	275	3	40
		6/18	3,532	8.96	292	3	39
		7/18	3,711	8.78	94	3	40
		8/18	3,916	8.78	485	3	42
		9/18	3,847	8.77	259	3	43
		10/18	4,036	8.77	223	3	43
		11/18	3,731	8.72	200	3	41
		12/18	3,804	8.75	215	3	41
			<b>44,282</b>		<b>2,748</b>		
PAXTON RESOURCE	SCHROEDER	1/18	4,670	21.12	503	7	22
		2/18	4,324	21.12	702	7	22
		3/18	4,566	21.10	768	7	21
		4/18	3,778	20.68	478	7	18
		5/18	4,553	20.68	795	7	21
		6/18	4,557	20.06	795	7	22
		7/18	4,947	19.98	827	7	23
		8/18	5,006	20.56	880	7	23
		9/18	4,783	20.53	851	7	23
		10/18	4,848	20.63	850	7	22
		11/18	4,620	20.60	884	7	22
		12/18	4,517	20.60	884	7	21
			<b>55,169</b>		<b>9,217</b>		
PAXTON RESOURCE	STURGEON RIVER 14	1/18	1,971	16.49	157	3	21
		2/18	1,476	16.49	148	3	18
		3/18	1,669	16.49	31	3	18
		4/18	1,211	16.49	155	3	13
		5/18	1,210	16.49	135	3	13
		6/18	1,790	16.49	67	3	20
		7/18	1,775	16.49	85	3	19
		8/18	1,905	15.74	84	3	20
		9/18	1,803	15.74	78	3	20
		10/18	1,866	15.74	0	3	20

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCE	STURGEON RIVER 14	11/18	1,756	16.20	40	3	20
		12/18	1,861	16.20	163	3	20
			<b>20,293</b>		<b>1,143</b>		
<b>PAXTON RESOURCES - REPORTER TOTALS:</b>			<b>1,203,935</b>		<b>88,305</b>		
RIVERSIDE ENERGY	ACE OF HEARTS	1/18	2,644	9.08	16,805	5	17
		2/18	1,260	9.08	19,358	5	9
		3/18	857	9.08	21,619	5	6
		4/18	523	9.08	20,873	5	3
		5/18	1,318	9.08	17,240	5	8
		6/18	2,637	9.08	1,990	5	18
		7/18	2,591	9.08	3,513	5	17
		8/18	1,929	9.08	1,264	5	12
		9/18	2,271	9.08	552	5	15
		10/18	2,536	9.08	4,492	5	16
		11/18	2,452	8.95	4,458	5	16
		12/18	2,479	8.95	4,589	5	16
			<b>23,497</b>		<b>116,753</b>		
RIVERSIDE ENERGY	AGGIELAND	1/18	1,328	13.58	1,517	9	5
		2/18	1,188	13.58	1,321	9	5
		3/18	1,289	13.58	1,563	9	5
		4/18	1,214	13.58	1,341	9	4
		5/18	1,203	13.58	1,402	9	4
		6/18	1,048	13.58	1,086	9	4
		7/18	1,373	13.58	1,341	9	5
		8/18	1,553	13.58	1,618	9	6
		9/18	1,172	13.58	3,431	9	4
		10/18	1,216	13.58	3,076	9	4
		11/18	1,131	13.58	2,546	9	4
		12/18	1,199	13.58	2,443	9	4
			<b>14,914</b>		<b>22,685</b>		
RIVERSIDE ENERGY	ALBERT 1	1/18	27,193	19.84	64	30	29
		2/18	24,544	19.63	136	30	29
		3/18	26,856	19.72	207	30	29
		4/18	25,566	19.64	291	30	28
		5/18	26,616	19.50	216	30	29
		6/18	25,667	19.07	134	30	29
		7/18	27,422	18.90	105	30	29
		8/18	27,552	19.22	107	30	30
		9/18	27,061	19.57	121	30	30
		10/18	27,997	19.42	123	30	30
		11/18	26,888	19.66	86	30	30
		12/18	26,964	19.51	349	30	29
			<b>320,326</b>		<b>1,939</b>		
RIVERSIDE ENERGY	ANCHOR STEAM	1/18	4,393	3.71	34,183	11	13
		2/18	4,140	3.71	26,316	11	13
		3/18	4,180	3.71	30,172	11	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ANCHOR STEAM	4/18	3,815	3.71	25,469	11	12
		5/18	4,840	3.71	27,075	11	14
		6/18	4,475	3.71	25,579	11	14
		7/18	5,009	3.71	30,002	11	15
		8/18	5,125	3.71	31,345	11	15
		9/18	5,142	3.71	34,101	11	16
		10/18	5,453	3.71	35,101	11	16
		11/18	5,571	3.14	32,570	11	17
		12/18	5,641	3.14	28,864	11	17
					<b>57,784</b>		<b>360,777</b>
RIVERSIDE ENERGY	APPLE ORCHARD	1/18	2,156	25.50	2	8	9
		2/18	2,029	25.50	4	8	9
		3/18	2,340	25.50	57	8	9
		4/18	2,247	25.50	26	8	9
		5/18	2,289	25.50	114	8	9
		6/18	2,249	25.50	13	8	9
		7/18	1,967	25.50	20	8	8
		8/18	1,842	25.50	16	8	7
		9/18	1,961	25.50	13	8	8
		10/18	2,122	25.50	10	8	9
		11/18	2,278	22.70	6	8	9
		12/18	2,332	22.70	7	8	9
			<b>25,812</b>		<b>288</b>		
RIVERSIDE ENERGY	ARTHUR MILLER	1/18	13,000	9.03	4,682	27	16
		2/18	12,337	9.03	4,013	27	16
		3/18	13,235	9.03	4,370	27	16
		4/18	12,580	9.03	4,142	27	16
		5/18	15,345	9.03	3,128	27	18
		6/18	11,023	9.03	2,841	27	14
		7/18	9,721	9.03	3,325	27	12
		8/18	9,588	9.03	3,590	27	11
		9/18	9,706	9.03	3,232	27	12
		10/18	9,520	9.03	3,363	27	11
		11/18	9,299	9.03	3,209	27	11
		12/18	9,511	9.03	3,441	27	11
			<b>134,865</b>		<b>43,336</b>		
RIVERSIDE ENERGY	BAGLEY 17	1/18	12,393	25.02	295	26	15
		2/18	9,696	25.02	229	26	13
		3/18	10,876	25.02	159	26	13
		4/18	11,412	25.02	619	26	15
		5/18	12,701	25.02	617	26	16
		6/18	12,060	25.02	138	26	15
		7/18	12,321	25.02	130	26	15
		8/18	12,689	25.02	146	26	16
		9/18	11,803	25.02	167	26	15
		10/18	12,291	25.02	437	26	15
		11/18	12,175	24.44	92	26	16
		12/18	11,043	24.44	99	26	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			141,460		3,128		
RIVERSIDE ENERGY	BAGLEY 30	1/18	10,903	23.25	114	10	35
		2/18	8,577	23.25	88	10	31
		3/18	9,376	23.25	61	10	30
		4/18	8,546	23.25	238	10	28
		5/18	8,641	23.25	237	10	28
		6/18	9,213	23.25	53	10	31
		7/18	9,290	23.25	50	10	30
		8/18	9,058	23.25	56	10	29
		9/18	8,859	23.25	64	10	30
		10/18	9,198	23.25	168	10	30
		11/18	8,996	23.82	35	8	37
		12/18	9,024	23.82	38	8	36
			109,681		1,202		
RIVERSIDE ENERGY	BAGLEY WEST AIRPORT	1/18	0	17.51	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
			0		0		
RIVERSIDE ENERGY	BAGLEY WEST GP	1/18	0	17.40	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
			0		0		
RIVERSIDE ENERGY	BEAR LAKE 29	1/18	8,651	8.94	1,577	15	19
		2/18	7,843	8.62	1,467	15	19
		3/18	8,664	8.48	1,634	15	19
		4/18	8,368	9.02	1,573	15	19
		5/18	8,663	9.02	2,038	15	19
		6/18	7,375	9.02	2,257	15	16
		7/18	8,577	8.66	2,167	15	18
		8/18	8,334	8.66	2,320	15	18
		9/18	8,259	8.66	1,533	15	18
		10/18	8,680	9.01	1,912	15	19
		11/18	8,266	9.01	1,528	15	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BEAR LAKE 29	12/18	8,547	9.01	1,513	15	18
			<b>100,227</b>		<b>21,519</b>		
RIVERSIDE ENERGY	BEAR LAKE 9	1/18	24,482	9.17	21,853	36	22
		2/18	21,992	9.17	19,102	36	22
		3/18	24,523	9.17	21,342	36	22
		4/18	23,756	9.17	20,878	36	22
		5/18	24,405	9.17	21,464	36	22
		6/18	20,852	9.17	20,441	36	19
		7/18	24,907	9.17	23,414	36	22
		8/18	24,675	9.17	26,415	36	22
		9/18	23,664	9.17	26,292	36	22
		10/18	24,508	9.17	27,540	36	22
		11/18	23,547	10.08	26,790	36	22
		12/18	24,203	10.08	27,206	36	22
			<b>285,514</b>		<b>282,737</b>		
RIVERSIDE ENERGY	BEAVER LAKE	1/18	20,341	16.42	2,370	21	31
		2/18	18,655	16.26	2,139	21	32
		3/18	20,754	16.36	2,417	21	32
		4/18	19,147	16.34	2,321	21	30
		5/18	19,773	16.34	2,269	21	30
		6/18	18,976	16.14	2,250	21	30
		7/18	21,950	16.23	2,343	21	34
		8/18	22,845	16.89	2,307	21	35
		9/18	21,972	17.12	2,213	21	35
		10/18	22,534	17.08	1,743	21	35
		11/18	21,296	16.99	1,578	21	34
		12/18	21,588	16.86	492	21	33
			<b>249,831</b>		<b>24,442</b>		
RIVERSIDE ENERGY	BENGAL 32	1/18	28,904	12.62	577	28	33
		2/18	25,619	12.62	521	28	33
		3/18	28,282	12.66	620	28	33
		4/18	28,786	11.76	608	28	34
		5/18	29,168	12.27	567	28	34
		6/18	28,824	12.43	593	28	34
		7/18	29,805	12.54	617	28	34
		8/18	29,496	12.51	577	28	34
		9/18	28,339	12.64	557	28	34
		10/18	29,000	12.62	591	28	33
		11/18	27,881	12.67	509	28	33
		12/18	28,281	12.61	500	28	33
			<b>342,385</b>		<b>6,837</b>		
RIVERSIDE ENERGY	BIG WOLF	1/18	34,856	4.52	1,618	36	31
		2/18	29,802	4.55	778	36	30
		3/18	33,318	4.50	1,493	36	30
		4/18	32,049	4.46	1,699	36	30
		5/18	35,630	4.44	3,848	36	32
		6/18	37,344	4.47	4,753	36	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BIG WOLF	7/18	38,283	4.66	4,234	36	34
		8/18	39,314	4.67	3,883	36	35
		9/18	34,952	4.70	2,849	36	32
		10/18	35,966	4.65	2,947	36	32
		11/18	35,350	4.59	3,744	36	33
		12/18	36,566	4.57	3,501	36	33
				<b>423,430</b>		<b>35,347</b>	
RIVERSIDE ENERGY	BLUE HERRON	1/18	14,562	16.15	676	13	36
		2/18	13,262	16.15	758	13	36
		3/18	14,508	16.15	707	13	36
		4/18	13,849	16.15	1,087	13	36
		5/18	14,393	16.15	562	13	36
		6/18	14,383	16.15	258	13	37
		7/18	15,057	16.15	212	13	37
		8/18	15,901	16.15	209	13	39
		9/18	15,150	16.15	494	13	39
		10/18	15,868	16.15	613	13	39
		11/18	15,423	15.77	423	13	40
		12/18	15,568	15.77	264	13	39
		<b>177,924</b>		<b>6,263</b>			
RIVERSIDE ENERGY	BLUE SKY	1/18	3,286	0.66	14,147	11	10
		2/18	3,382	0.66	12,148	11	11
		3/18	3,731	0.66	14,684	11	11
		4/18	3,652	0.66	15,354	11	11
		5/18	3,908	0.66	16,783	11	11
		6/18	3,723	0.66	16,974	11	11
		7/18	3,654	0.67	14,278	11	11
		8/18	3,664	0.67	15,980	11	11
		9/18	3,466	0.67	14,760	11	11
		10/18	3,563	0.67	13,565	11	10
		11/18	3,282	0.67	12,328	11	10
		12/18	3,359	0.67	11,909	11	10
		<b>42,670</b>		<b>172,910</b>			
RIVERSIDE ENERGY	BOYNE VALLEY 31 MICROW	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		<b>0</b>		<b>0</b>			
RIVERSIDE ENERGY	BRADY BUNCH	1/18	5,811	11.74	311	11	17
		2/18	5,263	11.74	311	11	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	BRADY BUNCH	3/18	5,641	11.74	322	11	17		
		4/18	5,685	11.74	331	11	17		
		5/18	5,162	11.74	306	11	15		
		6/18	6,272	11.74	484	11	19		
		7/18	7,058	11.74	490	11	21		
		8/18	6,419	11.74	390	11	19		
		9/18	6,129	11.74	340	11	19		
		10/18	6,882	11.74	319	11	20		
		11/18	6,343	11.74	299	11	19		
		12/18	7,528	11.74	361	11	22		
					<b>74,193</b>		<b>4,264</b>		
		RIVERSIDE ENERGY	BROWN NE 13	1/18	1,392	5.57	244	3	15
2/18	1,248			5.57	267	3	15		
3/18	1,440			5.57	226	3	15		
4/18	1,201			5.57	208	3	13		
5/18	1,156			5.57	203	3	12		
6/18	1,044			5.57	208	3	12		
7/18	1,213			5.57	192	3	13		
8/18	1,225			5.57	248	3	13		
9/18	1,091			5.57	219	3	12		
10/18	1,131			5.57	219	3	12		
11/18	1,118			5.73	178	3	12		
12/18	1,110			5.73	208	3	12		
			<b>14,369</b>		<b>2,620</b>				
RIVERSIDE ENERGY	BRUSH LIMBAUGH	1/18	6,927	12.94	2,880	21	11		
		2/18	7,145	12.94	2,548	21	12		
		3/18	7,612	12.94	2,749	21	12		
		4/18	7,483	12.94	2,608	21	12		
		5/18	1,648	12.94	1,740	21	3		
		6/18	6,651	12.94	2,209	21	11		
		7/18	8,666	12.94	2,586	21	13		
		8/18	9,607	12.94	2,793	21	15		
		9/18	10,072	12.94	2,513	21	16		
		10/18	10,697	12.94	2,615	21	16		
		11/18	10,334	12.94	2,496	21	16		
		12/18	10,631	12.94	2,677	21	16		
			<b>97,473</b>		<b>30,414</b>				
RIVERSIDE ENERGY	CARBON BLACK	1/18	13,196	14.52	1,984	17	25		
		2/18	11,769	14.52	1,727	17	25		
		3/18	12,739	14.52	2,044	17	24		
		4/18	12,376	14.52	1,754	17	24		
		5/18	12,537	14.52	1,834	17	24		
		6/18	11,291	14.52	1,420	17	22		
		7/18	11,569	14.52	1,753	17	22		
		8/18	12,869	14.52	2,116	17	24		
		9/18	12,750	14.52	4,486	17	25		
		10/18	13,122	14.52	4,023	17	25		
		11/18	12,348	14.80	3,329	17	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CARBON BLACK	12/18	12,557	14.80	3,195	17	24
			<b>149,123</b>		<b>29,665</b>		
RIVERSIDE ENERGY	CCR	1/18	2,102	4.81	5,181	10	7
		2/18	2,218	4.81	4,578	10	8
		3/18	2,493	4.81	4,995	10	8
		4/18	2,399	4.81	3,993	10	8
		5/18	2,849	4.81	5,055	10	9
		6/18	3,235	4.81	3,497	10	11
		7/18	3,370	4.81	3,309	10	11
		8/18	3,288	4.81	3,170	10	11
		9/18	3,199	4.81	3,310	10	11
		10/18	3,408	4.81	3,203	10	11
		11/18	3,191	4.81	3,363	10	11
		12/18	272	4.81	0	10	1
			<b>32,024</b>		<b>43,654</b>		
RIVERSIDE ENERGY	CCR II	1/18	792	4.81	3,627	7	4
		2/18	912	4.81	3,205	7	5
		3/18	1,025	4.81	3,496	7	5
		4/18	985	4.81	2,795	7	5
		5/18	869	4.81	3,538	7	4
		6/18	879	4.81	2,448	7	4
		7/18	896	4.81	2,317	7	4
		8/18	899	4.81	2,219	7	4
		9/18	1,019	4.81	2,317	7	5
		10/18	965	4.81	2,242	7	4
		11/18	954	4.81	2,354	7	5
		12/18	68	4.81	0	7	0
			<b>10,263</b>		<b>30,558</b>		
RIVERSIDE ENERGY	CCR III	1/18	142	4.81	1,036	2	2
		2/18	174	4.81	916	2	3
		3/18	200	4.81	999	2	3
		4/18	192	4.81	799	2	3
		5/18	213	4.81	1,011	2	3
		6/18	234	4.81	699	2	4
		7/18	258	4.81	662	2	4
		8/18	257	4.81	634	2	4
		9/18	253	4.81	662	2	4
		10/18	251	4.81	641	2	4
		11/18	240	4.81	673	2	4
		12/18	19	4.81	0	2	0
			<b>2,433</b>		<b>8,732</b>		
RIVERSIDE ENERGY	CENTRAL LAKE 13	1/18	4,387	1.71	114,600	25	6
		2/18	6,047	1.71	131,631	25	9
		3/18	8,313	1.71	133,572	25	11
		4/18	6,480	1.71	105,444	25	9
		5/18	6,130	1.71	131,354	25	8
		6/18	7,811	1.71	156,520	25	10

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CENTRAL LAKE 13	7/18	8,297	1.67	181,156	25	11
		8/18	8,219	1.67	211,163	25	11
		9/18	7,032	1.67	195,752	25	9
		10/18	7,291	1.67	214,769	25	9
		11/18	6,729	1.67	195,967	25	9
		12/18	6,832	1.67	216,560	25	9
				<b>83,568</b>		<b>1,988,488</b>	
RIVERSIDE ENERGY	CENTRAL LAKE 15	1/18	17,571	1.95	46,372	28	20
		2/18	15,784	1.95	41,118	28	20
		3/18	17,374	1.95	45,064	28	20
		4/18	17,180	1.95	43,176	28	20
		5/18	17,315	1.95	42,525	28	20
		6/18	17,293	1.95	43,186	28	21
		7/18	18,013	1.80	44,584	28	21
		8/18	17,870	1.80	43,335	28	21
		9/18	15,504	1.80	37,690	28	18
		10/18	16,490	1.80	42,686	28	19
		11/18	16,507	1.80	38,302	28	20
		12/18	16,380	1.80	41,737	28	19
				<b>203,281</b>		<b>509,775</b>	
RIVERSIDE ENERGY	CENTRAL LAKE 28	1/18	15,932	2.34	125,288	23	22
		2/18	13,744	2.34	108,662	23	21
		3/18	14,578	2.34	117,931	23	20
		4/18	13,471	2.34	109,480	23	20
		5/18	13,973	2.34	120,182	23	20
		6/18	12,605	2.34	121,966	23	18
		7/18	14,035	2.34	126,145	23	20
		8/18	14,187	2.34	99,491	23	20
		9/18	13,597	2.34	120,482	23	20
		10/18	15,322	2.34	114,788	23	21
		11/18	15,736	2.34	114,533	23	23
		12/18	16,619	2.34	118,835	23	23
				<b>173,799</b>		<b>1,397,783</b>	
RIVERSIDE ENERGY	CENTRAL LIVINGSTON	1/18	406	6.44	2,009	3	4
		2/18	318	6.44	1,853	3	4
		3/18	326	6.44	2,168	3	3
		4/18	316	6.44	2,211	3	4
		5/18	320	6.44	2,735	3	3
		6/18	301	6.44	2,501	3	3
		7/18	297	6.44	2,535	3	3
		8/18	302	6.44	2,545	3	3
		9/18	284	6.44	2,494	3	3
		10/18	227	6.44	2,286	3	2
		11/18	271	6.44	2,377	3	3
		12/18	345	6.44	1,812	3	4
		<b>3,713</b>		<b>27,526</b>			
RIVERSIDE ENERGY	CHARLTON 16 1-89	1/18	7,044	24.09	0	18	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CHARLTON 16 1-89	2/18	6,473	24.09	0	18	13
		3/18	7,218	24.09	55	18	13
		4/18	6,954	24.09	0	18	13
		5/18	7,383	24.09	0	18	13
		6/18	7,306	24.09	79	18	14
		7/18	7,638	24.09	0	18	14
		8/18	7,710	24.09	0	18	14
		9/18	7,447	24.09	0	18	14
		10/18	7,634	24.09	104	18	14
		11/18	6,789	27.43	0	18	13
		12/18	6,793	26.80	0	18	12
					<b>86,389</b>		<b>238</b>
RIVERSIDE ENERGY	CHARLTON 19 3-88	1/18	6,824	8.87	0	16	14
		2/18	6,223	8.75	0	16	14
		3/18	6,774	8.61	0	16	14
		4/18	6,540	8.77	0	16	14
		5/18	6,820	8.72	0	16	14
		6/18	6,534	8.71	135	16	14
		7/18	6,903	8.64	0	16	14
		8/18	6,951	8.41	0	16	14
		9/18	6,301	8.54	0	16	13
		10/18	6,903	8.63	0	16	14
		11/18	6,567	8.63	0	16	14
		12/18	6,606	8.53	0	16	13
			<b>79,946</b>		<b>135</b>		
RIVERSIDE ENERGY	CHESS PLAY	1/18	14,753	6.40	16,968	36	13
		2/18	11,719	6.40	14,307	36	12
		3/18	13,746	6.40	17,689	36	12
		4/18	14,048	6.40	17,466	36	13
		5/18	14,803	6.40	17,041	36	13
		6/18	14,301	6.40	15,272	36	13
		7/18	15,257	6.42	15,567	36	14
		8/18	15,213	6.42	16,391	36	14
		9/18	12,205	6.42	13,304	36	11
		10/18	15,193	6.42	17,758	36	14
		11/18	13,472	6.42	15,688	36	12
		12/18	16,394	6.42	15,308	36	15
			<b>171,104</b>		<b>192,759</b>		
RIVERSIDE ENERGY	CHESTER 22 1-02	1/18	2,437	18.70	3,921	3	26
		2/18	1,344	18.70	2,119	3	16
		3/18	2,271	18.70	2,434	3	24
		4/18	1,924	18.70	4,920	3	21
		5/18	2,109	18.70	4,094	3	23
		6/18	1,934	18.70	1,791	3	21
		7/18	1,607	18.70	2,009	3	17
		8/18	2,576	18.70	2,101	3	28
		9/18	2,406	18.70	2,101	3	27
		10/18	1,629	18.70	1,967	3	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CHESTER 22 1-02	11/18	1,538	18.70	1,729	3	17
		12/18	1,733	18.70	1,650	3	19
			<b>23,508</b>		<b>30,836</b>		
RIVERSIDE ENERGY	CHESTER 22 4-90	1/18	15,462	18.66	14,379	10	50
		2/18	14,920	17.59	7,768	10	53
		3/18	14,544	17.79	8,924	10	47
		4/18	12,891	17.59	18,040	10	43
		5/18	15,297	17.34	15,013	10	49
		6/18	13,272	17.81	6,566	10	44
		7/18	14,504	17.98	7,366	10	47
		8/18	13,769	18.96	7,702	10	44
		9/18	13,913	18.05	7,705	10	46
		10/18	15,276	18.17	7,212	10	49
		11/18	14,656	17.92	6,338	10	49
		12/18	15,103	17.67	6,051	10	49
	<b>173,607</b>		<b>113,064</b>				
RIVERSIDE ENERGY	CHESTER 31	1/18	989	26.57	5	5	6
		2/18	619	26.87	0	5	4
		3/18	826	25.82	0	5	5
		4/18	851	25.73	3	5	6
		5/18	919	25.74	3	5	6
		6/18	812	25.74	0	5	5
		7/18	720	25.77	10	5	5
		8/18	481	25.89	0	5	3
		9/18	561	25.79	0	5	4
		10/18	751	25.82	0	5	5
		11/18	959	25.77	0	5	6
		12/18	971	25.47	0	5	6
	<b>9,459</b>		<b>21</b>				
RIVERSIDE ENERGY	CHESTER 7 1-91	1/18	14,359	26.57	344	26	18
		2/18	12,095	26.87	249	26	17
		3/18	13,432	25.82	244	26	17
		4/18	12,804	25.73	216	26	16
		5/18	13,104	25.74	410	26	16
		6/18	13,585	25.74	310	26	17
		7/18	14,391	25.77	443	26	18
		8/18	14,133	25.89	479	26	18
		9/18	13,431	25.79	489	26	17
		10/18	14,069	25.82	650	26	17
		11/18	13,740	25.77	533	26	18
		12/18	13,796	25.47	572	26	17
	<b>162,939</b>		<b>4,939</b>				
RIVERSIDE ENERGY	CHESTER WEST	1/18	7,007	20.84	13	26	9
		2/18	6,237	20.84	12	26	9
		3/18	6,537	20.84	15	26	8
		4/18	5,874	20.84	29	26	8
		5/18	6,453	20.84	15	26	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CHESTER WEST	6/18	6,434	20.84	21	26	8
		7/18	7,081	20.84	22	26	9
		8/18	7,502	20.84	29	26	9
		9/18	7,375	20.84	25	26	9
		10/18	7,576	20.84	18	26	9
		11/18	7,060	20.84	13	26	9
		12/18	6,985	20.84	10	26	9
				<b>82,121</b>		<b>222</b>	
RIVERSIDE ENERGY	CHESTONIA 31 PAWN PLAY	1/18	52,112	7.74	8,448	39	43
		2/18	46,798	7.74	8,472	39	43
		3/18	50,715	7.74	8,369	39	42
		4/18	49,681	7.74	7,785	39	42
		5/18	49,223	7.74	7,603	39	41
		6/18	47,661	7.74	7,894	39	41
		7/18	49,651	8.91	8,089	39	41
		8/18	51,584	8.91	7,992	39	43
		9/18	46,505	8.91	6,928	39	40
		10/18	54,856	8.91	7,008	39	45
		11/18	53,292	8.91	7,212	39	46
		12/18	54,479	8.91	7,756	39	45
				<b>606,557</b>		<b>93,556</b>	
RIVERSIDE ENERGY	CHIEF CREEK	1/18	8,248	5.63	1,887	16	17
		2/18	8,547	5.63	1,609	16	19
		3/18	9,288	5.63	1,826	16	19
		4/18	9,066	5.63	1,585	16	19
		5/18	9,829	5.63	1,803	16	20
		6/18	8,847	5.63	1,810	16	18
		7/18	9,966	5.63	1,794	16	20
		8/18	9,788	5.63	1,774	16	20
		9/18	9,368	5.63	1,528	16	20
		10/18	9,762	5.63	1,676	16	20
		11/18	9,710	5.17	1,470	16	20
		12/18	9,793	5.17	1,596	16	20
				<b>112,212</b>		<b>20,358</b>	
RIVERSIDE ENERGY	CLEARWATER 14	1/18	4,982	7.60	402	3	54
		2/18	4,445	7.60	355	3	53
		3/18	4,832	7.60	386	3	52
		4/18	4,745	7.60	377	3	53
		5/18	4,685	7.60	426	3	50
		6/18	4,478	7.60	435	3	50
		7/18	4,801	7.60	455	3	52
		8/18	4,881	7.60	434	3	52
		9/18	4,558	7.60	409	3	51
		10/18	4,768	7.60	431	3	51
		11/18	4,469	7.60	413	3	50
		12/18	4,686	7.60	413	3	50
				<b>56,330</b>		<b>4,936</b>	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CLEARWATER 2	1/18	33,757	7.38	4,292	32	34
		2/18	30,350	7.38	3,783	32	34
		3/18	33,802	7.38	4,116	32	34
		4/18	32,428	7.38	4,017	32	34
		5/18	33,856	7.38	4,546	32	34
		6/18	34,229	7.38	4,637	32	36
		7/18	35,813	7.38	4,857	32	36
		8/18	35,081	7.38	4,629	32	35
		9/18	33,210	7.38	4,361	32	35
		10/18	34,427	7.38	4,592	32	35
		11/18	33,510	7.38	4,406	32	35
		12/18	34,618	7.38	4,407	32	35
					<b>405,081</b>		<b>52,643</b>
RIVERSIDE ENERGY	CLEARWATER CENTRAL	1/18	16,372	5.69	5,498	27	20
		2/18	14,920	5.69	4,739	27	20
		3/18	16,608	5.69	5,327	27	20
		4/18	16,256	5.69	6,875	27	20
		5/18	16,946	5.69	6,812	27	20
		6/18	16,700	5.58	6,196	27	21
		7/18	17,451	5.58	6,172	27	21
		8/18	17,411	5.58	6,014	27	21
		9/18	16,560	5.58	5,855	27	20
		10/18	16,869	5.58	5,880	27	20
		11/18	16,342	5.58	5,735	27	20
		12/18	16,983	5.58	5,776	27	20
					<b>199,418</b>		<b>70,879</b>
RIVERSIDE ENERGY	CLEARWATER SOUTH	1/18	909	4.97	280	4	7
		2/18	769	4.97	247	4	7
		3/18	999	4.97	237	4	8
		4/18	945	4.97	177	4	8
		5/18	836	4.97	230	4	7
		6/18	812	5.04	168	4	7
		7/18	849	5.04	235	4	7
		8/18	940	5.04	274	4	8
		9/18	953	5.04	303	4	8
		10/18	1,057	5.04	293	4	9
		11/18	1,084	5.04	289	4	9
		12/18	896	5.04	273	4	7
					<b>11,049</b>		<b>3,006</b>
RIVERSIDE ENERGY	CONNIE STEVENS EAST	1/18	15,666	27.25	410	20	25
		2/18	14,278	27.25	390	20	25
		3/18	15,327	27.25	377	20	25
		4/18	14,053	27.25	410	20	23
		5/18	15,129	27.25	268	20	24
		6/18	14,683	27.25	341	20	24
		7/18	15,709	27.25	306	20	25
		8/18	15,837	27.25	454	20	26
		9/18	16,243	27.25	425	20	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CONNIE STEVENS EAST	10/18	16,368	27.25	436	20	26
		11/18	16,256	27.25	467	20	27
		12/18	15,421	27.25	439	20	25
			<b>184,970</b>		<b>4,723</b>		
RIVERSIDE ENERGY	CONNIE STEVENS WEST	1/18	6,993	27.20	152	14	16
		2/18	7,606	27.20	121	14	19
		3/18	8,057	27.20	110	14	19
		4/18	7,796	27.20	118	14	19
		5/18	7,897	27.20	190	14	18
		6/18	7,467	27.20	140	14	18
		7/18	7,692	27.20	228	14	18
		8/18	7,934	27.20	148	14	18
		9/18	7,371	27.20	107	14	18
		10/18	7,553	27.20	115	14	17
		11/18	7,185	27.75	97	14	17
		12/18	7,890	27.75	77	14	18
	<b>91,441</b>		<b>1,603</b>				
RIVERSIDE ENERGY	CUSTER 1	1/18	16,537	9.37	505	12	44
		2/18	14,922	9.37	530	12	44
		3/18	15,994	9.37	462	12	43
		4/18	15,910	9.37	473	12	44
		5/18	16,156	9.37	462	12	43
		6/18	15,227	9.37	543	12	42
		7/18	15,481	9.49	486	12	42
		8/18	15,799	9.49	534	12	42
		9/18	14,635	9.49	418	12	41
		10/18	17,577	9.49	560	12	47
		11/18	17,081	9.49	550	12	47
		12/18	16,908	9.49	619	12	45
	<b>192,227</b>		<b>6,142</b>				
RIVERSIDE ENERGY	CUSTER 15	1/18	25,948	12.84	776	20	42
		2/18	23,667	12.84	726	20	42
		3/18	25,289	12.84	748	20	41
		4/18	24,965	12.84	757	20	42
		5/18	25,169	12.84	707	20	41
		6/18	24,963	12.84	776	20	42
		7/18	26,026	12.84	764	20	42
		8/18	25,546	12.84	711	20	41
		9/18	24,768	12.84	722	20	41
		10/18	25,516	12.84	737	20	41
		11/18	24,904	12.84	709	20	42
		12/18	25,144	12.84	678	20	41
	<b>301,905</b>		<b>8,811</b>				
RIVERSIDE ENERGY	CUSTER 19	1/18	5,999	11.61	295	2	97
		2/18	5,289	11.61	264	2	94
		3/18	5,992	11.61	251	2	97
		4/18	5,795	11.61	268	2	97

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 19	5/18	5,576	11.61	252	2	90
		6/18	5,561	11.61	264	2	93
		7/18	6,071	11.61	265	2	98
		8/18	5,777	11.61	263	2	93
		9/18	5,692	11.61	264	2	95
		10/18	5,801	11.61	282	2	94
		11/18	5,659	12.32	249	2	94
		12/18	5,845	12.32	244	2	94
					<b>69,057</b>		<b>3,161</b>
RIVERSIDE ENERGY	CUSTER 20	1/18	9,715	10.39	231	10	31
		2/18	8,601	10.39	210	10	31
		3/18	9,794	10.39	210	10	32
		4/18	9,336	10.39	210	10	31
		5/18	9,555	10.39	224	10	31
		6/18	9,187	10.93	265	10	31
		7/18	9,598	10.93	299	10	31
		8/18	9,485	10.93	262	10	31
		9/18	9,127	10.93	249	10	30
		10/18	9,347	10.93	241	10	30
		11/18	9,011	10.93	208	10	30
		12/18	9,300	10.93	199	10	30
			<b>112,056</b>		<b>2,808</b>		
RIVERSIDE ENERGY	CUSTER 29	1/18	27,852	12.80	1,677	20	45
		2/18	24,274	12.80	1,477	20	43
		3/18	27,151	12.80	1,553	20	44
		4/18	26,115	12.80	1,546	20	44
		5/18	27,401	12.80	1,616	20	44
		6/18	27,112	13.34	1,613	20	45
		7/18	28,901	13.34	1,718	20	47
		8/18	28,319	13.34	1,631	20	46
		9/18	26,772	13.34	1,568	20	45
		10/18	27,475	13.34	1,649	20	44
		11/18	27,022	13.34	1,793	20	45
		12/18	26,805	13.34	1,798	20	43
			<b>325,199</b>		<b>19,639</b>		
RIVERSIDE ENERGY	CUSTER 33	1/18	22,296	14.97	396	22	33
		2/18	19,533	14.97	350	22	32
		3/18	20,204	14.97	345	22	30
		4/18	19,838	14.97	406	22	30
		5/18	20,573	14.97	416	22	30
		6/18	21,001	14.79	502	22	32
		7/18	22,904	14.79	634	22	34
		8/18	22,479	14.79	453	22	33
		9/18	21,482	14.79	458	22	33
		10/18	21,592	14.79	444	22	32
		11/18	20,951	14.79	406	22	32
		12/18	20,671	14.79	413	22	30

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>253,524</b>		<b>5,223</b>		
RIVERSIDE ENERGY	CUSTER 35	1/18	11,157	10.46	450	19	19
		2/18	10,109	10.46	498	19	19
		3/18	11,625	10.46	556	19	20
		4/18	11,474	10.46	618	19	20
		5/18	11,011	10.46	554	19	19
		6/18	10,647	12.09	505	19	19
		7/18	11,240	12.09	478	19	19
		8/18	11,323	12.09	554	19	19
		9/18	10,784	12.09	325	19	19
		10/18	10,979	12.09	535	19	19
		11/18	10,006	12.09	535	19	18
		12/18	10,552	12.09	522	19	18
			<b>130,907</b>		<b>6,130</b>		
RIVERSIDE ENERGY	CUSTER 4	1/18	14,451	3.51	1,401	5	93
		2/18	13,097	3.51	1,482	5	94
		3/18	14,602	3.51	1,564	5	94
		4/18	14,078	3.51	1,222	5	94
		5/18	14,357	3.51	1,439	5	93
		6/18	13,972	3.51	1,484	5	93
		7/18	14,259	3.51	1,483	5	92
		8/18	14,165	3.51	1,446	5	91
		9/18	13,416	3.51	1,197	5	89
		10/18	13,588	3.51	1,121	5	88
		11/18	13,596	3.51	1,492	5	91
		12/18	13,939	3.51	1,464	5	90
			<b>167,520</b>		<b>16,795</b>		
RIVERSIDE ENERGY	CUSTER 6	1/18	2,745	3.83	147	1	89
		2/18	2,472	3.83	132	1	88
		3/18	2,734	3.83	126	1	88
		4/18	2,657	3.83	134	1	89
		5/18	2,648	3.83	126	1	85
		6/18	2,622	3.83	132	1	87
		7/18	2,732	3.83	133	1	88
		8/18	2,706	3.83	131	1	87
		9/18	2,598	3.83	132	1	87
		10/18	2,687	3.83	141	1	87
		11/18	2,634	3.91	125	1	88
		12/18	2,671	3.91	126	1	86
			<b>31,906</b>		<b>1,585</b>		
RIVERSIDE ENERGY	CUSTER 7	1/18	43,253	6.67	3,685	25	56
		2/18	38,307	6.67	3,302	25	55
		3/18	42,532	6.67	3,143	25	55
		4/18	40,569	6.67	3,352	25	54
		5/18	41,272	6.67	3,144	25	53
		6/18	40,829	6.67	3,305	25	54
		7/18	42,603	6.67	3,319	25	55

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 7	8/18	41,562	6.67	3,286	25	54
		9/18	40,456	6.67	3,303	25	54
		10/18	41,968	6.67	3,519	25	54
		11/18	40,900	6.67	3,114	25	55
		12/18	42,422	6.67	3,151	25	55
					<b>496,673</b>		<b>39,623</b>
RIVERSIDE ENERGY	CUSTER/MANCELONA W	1/18	8,318	11.86	1,798	33	8
		2/18	7,309	11.86	1,723	33	8
		3/18	8,590	11.86	2,098	33	8
		4/18	8,474	11.86	2,334	33	9
		5/18	8,302	11.86	1,999	33	8
		6/18	7,897	11.86	1,789	33	8
		7/18	8,037	11.86	2,119	33	8
		8/18	7,703	11.86	1,788	33	8
		9/18	7,453	11.86	780	33	8
		10/18	7,485	11.86	1,961	33	7
		11/18	7,920	11.86	1,891	33	8
		12/18	7,873	11.86	1,872	33	8
					<b>95,361</b>		<b>22,152</b>
RIVERSIDE ENERGY	DUBIE BROTHERS	1/18	8,811	9.31	2,776	15	19
		2/18	9,240	9.31	779	15	22
		3/18	10,654	9.31	0	15	23
		4/18	10,665	9.31	0	15	24
		5/18	10,107	9.31	2,945	15	22
		6/18	8,309	9.31	14,312	15	18
		7/18	8,392	9.31	17,634	15	18
		8/18	9,334	9.31	18,085	15	20
		9/18	8,296	9.31	13,760	15	18
		10/18	8,256	9.31	17,697	15	18
		11/18	8,047	9.50	16,046	15	18
		12/18	8,095	9.50	17,575	15	17
					<b>108,206</b>		<b>121,609</b>
RIVERSIDE ENERGY	EAST ELMIRA 34	1/18	2,050	12.56	390	7	9
		2/18	1,754	12.56	361	7	9
		3/18	1,987	12.56	415	7	9
		4/18	2,008	12.56	413	7	10
		5/18	2,405	12.56	476	7	11
		6/18	2,296	12.56	421	7	11
		7/18	2,709	12.56	1,734	7	12
		8/18	1,864	12.56	1,714	7	9
		9/18	1,895	12.56	1,745	7	9
		10/18	1,984	12.56	1,466	7	9
		11/18	1,560	12.56	1,199	7	7
		12/18	1,956	12.56	1,431	7	9
					<b>24,468</b>		<b>11,765</b>
RIVERSIDE ENERGY	ECHO 10 KING ARTHUR	1/18	7,082	3.83	17,693	25	9
		2/18	6,714	3.83	15,599	25	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	ECHO 10 KING ARTHUR	3/18	7,662	3.83	17,904	25	10		
		4/18	7,063	3.83	17,610	25	9		
		5/18	6,145	3.83	16,693	25	8		
		6/18	5,884	3.83	23,746	25	8		
		7/18	7,088	3.77	28,498	25	9		
		8/18	7,438	3.77	27,558	25	10		
		9/18	7,199	3.77	22,414	25	10		
		10/18	8,395	3.77	25,498	25	11		
		11/18	8,462	3.77	23,102	25	11		
		12/18	8,092	3.77	23,381	25	10		
					<b>87,224</b>		<b>259,696</b>		
		RIVERSIDE ENERGY	ECHO 11	1/18	4,552	3.74	7,471	6	24
2/18	4,420			3.74	7,051	6	26		
3/18	5,043			3.74	8,047	6	27		
4/18	4,467			3.74	7,927	6	25		
5/18	4,237			3.74	7,382	6	23		
6/18	3,623			3.74	7,717	6	20		
7/18	4,323			3.65	7,729	6	23		
8/18	4,475			3.65	7,831	6	24		
9/18	4,175			3.65	7,080	6	23		
10/18	4,748			3.65	7,675	6	26		
11/18	4,771			3.65	7,191	6	27		
12/18	4,657			3.65	7,519	6	25		
			<b>53,491</b>		<b>90,620</b>				
RIVERSIDE ENERGY	ECHO 11B - 21174	1/18	125	3.70	1,245	1	4		
		2/18	97	3.70	1,175	1	3		
		3/18	65	3.70	1,341	1	2		
		4/18	70	3.70	1,321	1	2		
		5/18	110	3.70	1,230	1	4		
		6/18	161	3.70	1,286	1	5		
		7/18	174	3.70	1,288	1	6		
		8/18	170	3.70	1,305	1	5		
		9/18	149	3.70	1,180	1	5		
		10/18	174	3.70	1,279	1	6		
		11/18	172	3.70	1,198	1	6		
		12/18	179	3.70	1,253	1	6		
			<b>1,646</b>		<b>15,101</b>				
RIVERSIDE ENERGY	ECHO 11B - 21175	1/18	299	3.70	1,245	1	10		
		2/18	207	3.70	1,175	1	7		
		3/18	193	3.70	1,341	1	6		
		4/18	205	3.70	1,321	1	7		
		5/18	208	3.70	1,230	1	7		
		6/18	222	3.70	1,286	1	7		
		7/18	217	3.70	1,288	1	7		
		8/18	223	3.70	1,305	1	7		
		9/18	171	3.70	1,180	1	6		
		10/18	218	3.70	1,279	1	7		
		11/18	222	3.70	1,198	1	7		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ECHO 11B - 21175	12/18	205	3.70	1,253	1	7
			<b>2,590</b>		<b>15,101</b>		
RIVERSIDE ENERGY	ECHO 24	1/18	8,934	3.45	15,964	16	18
		2/18	8,379	3.45	13,756	16	19
		3/18	8,862	3.45	14,835	16	18
		4/18	8,857	3.45	13,526	16	18
		5/18	8,930	3.45	16,497	16	18
		6/18	8,772	3.45	16,805	16	18
		7/18	9,399	3.57	17,581	16	19
		8/18	9,297	3.57	17,329	16	19
		9/18	8,306	3.57	15,336	16	17
		10/18	9,454	3.57	17,984	16	19
		11/18	9,146	3.57	16,120	16	19
		12/18	9,246	3.57	15,116	16	19
			<b>107,582</b>		<b>190,849</b>		
RIVERSIDE ENERGY	ECHO 26	1/18	6,322	3.69	25,847	15	14
		2/18	6,059	3.69	23,650	15	14
		3/18	6,194	3.69	27,179	15	13
		4/18	6,290	3.69	25,247	15	14
		5/18	6,480	3.69	26,770	15	14
		6/18	6,648	3.69	27,525	15	15
		7/18	7,062	3.69	28,987	15	15
		8/18	6,891	3.69	28,735	15	15
		9/18	6,144	3.69	28,518	15	14
		10/18	7,191	3.69	27,569	15	15
		11/18	6,984	3.69	29,006	15	16
		12/18	7,245	3.69	32,544	15	16
			<b>79,510</b>		<b>331,577</b>		
RIVERSIDE ENERGY	ECHO 30	1/18	2,763	2.27	127,060	18	5
		2/18	4,521	2.27	165,557	18	9
		3/18	5,099	2.27	161,607	18	9
		4/18	5,066	2.27	108,682	18	9
		5/18	5,295	2.27	139,978	18	9
		6/18	5,206	2.27	133,556	18	10
		7/18	5,436	2.27	131,850	18	10
		8/18	5,540	2.27	120,975	18	10
		9/18	4,561	2.27	93,364	18	8
		10/18	4,765	2.27	106,950	18	9
		11/18	4,773	2.27	99,709	18	9
		12/18	4,943	2.27	100,937	18	9
			<b>57,968</b>		<b>1,490,225</b>		
RIVERSIDE ENERGY	ECHO 33	1/18	6,452	4.56	49,072	14	15
		2/18	5,310	4.56	39,957	14	14
		3/18	6,097	4.56	45,678	14	14
		4/18	6,430	4.56	67,418	14	15
		5/18	6,131	4.56	49,659	14	14
		6/18	7,378	4.56	54,915	14	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ECHO 33	7/18	7,984	3.66	51,416	14	18
		8/18	8,440	3.66	52,256	14	19
		9/18	7,490	3.66	44,069	14	18
		10/18	7,810	3.66	52,060	14	18
		11/18	7,328	3.66	47,657	14	17
		12/18	7,457	3.66	53,952	14	17
				<b>84,307</b>		<b>608,109</b>	
RIVERSIDE ENERGY	ECHO 9	1/18	9,224	2.27	11,069	22	14
		2/18	8,274	2.27	8,870	22	13
		3/18	8,352	2.27	9,742	22	12
		4/18	8,173	2.27	9,575	22	12
		5/18	8,344	2.27	10,733	22	12
		6/18	8,159	2.27	10,311	22	12
		7/18	9,326	2.20	10,303	22	14
		8/18	9,315	2.20	8,813	22	14
		9/18	8,361	2.20	8,907	22	13
		10/18	9,246	2.20	9,295	22	14
		11/18	9,201	2.20	10,333	22	14
		12/18	9,075	2.20	10,588	22	13
		<b>105,050</b>		<b>118,539</b>			
RIVERSIDE ENERGY	ELK RIDGE	1/18	12,913	7.00	10,944	16	26
		2/18	11,589	7.00	8,938	16	26
		3/18	11,901	7.00	10,610	16	24
		4/18	10,962	7.00	10,309	16	23
		5/18	11,515	7.00	10,465	16	23
		6/18	12,660	7.00	11,638	16	26
		7/18	11,942	7.00	10,814	16	24
		8/18	12,236	7.00	13,395	16	25
		9/18	12,091	7.00	10,653	16	25
		10/18	11,117	7.00	9,737	16	22
		11/18	10,301	7.05	6,805	16	21
		12/18	10,179	7.05	6,729	16	21
		<b>139,406</b>		<b>121,037</b>			
RIVERSIDE ENERGY	ELMERS GLEWOLL	1/18	20,101	11.35	1,145	27	24
		2/18	17,967	11.35	938	27	24
		3/18	19,857	11.35	1,031	27	24
		4/18	19,367	11.35	973	27	24
		5/18	20,695	11.35	1,049	27	25
		6/18	19,895	11.35	954	27	25
		7/18	20,557	11.35	882	27	25
		8/18	20,194	11.35	828	27	24
		9/18	19,752	11.35	1,055	27	24
		10/18	20,232	11.35	1,041	27	24
		11/18	19,327	11.35	956	27	24
		12/18	19,588	11.35	990	27	23
		<b>237,532</b>		<b>11,842</b>			
RIVERSIDE ENERGY	ELMIRA 14	1/18	16,596	8.14	8,495	31	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	ELMIRA 14	2/18	15,954	8.14	8,012	31	18		
		3/18	17,797	8.14	8,754	31	19		
		4/18	17,497	8.14	8,997	31	19		
		5/18	17,557	8.14	9,735	31	18		
		6/18	17,807	8.14	9,121	31	19		
		7/18	19,627	8.14	9,601	31	20		
		8/18	18,685	8.14	8,186	31	19		
		9/18	17,689	8.14	7,569	31	19		
		10/18	17,749	8.14	7,038	31	18		
		11/18	17,793	8.14	6,567	31	19		
		12/18	17,943	8.14	5,996	31	19		
					<b>212,694</b>		<b>98,071</b>		
		RIVERSIDE ENERGY	ELMIRA 23	1/18	11,704	12.45	2,793	16	24
2/18	9,552			12.45	2,725	16	21		
3/18	11,316			12.45	2,653	16	23		
4/18	10,432			12.45	2,546	16	22		
5/18	10,912			12.45	2,559	16	22		
6/18	10,275			12.45	2,385	16	21		
7/18	9,970			12.45	2,980	16	20		
8/18	10,301			12.45	3,488	16	21		
9/18	10,264			12.45	3,973	16	21		
10/18	10,683			12.45	3,562	16	22		
11/18	9,982			12.45	3,127	16	21		
12/18	11,005			12.45	4,401	16	22		
					<b>126,396</b>		<b>37,192</b>		
RIVERSIDE ENERGY	ELMIRA 26	1/18	16,630	12.18	1,174	21	26		
		2/18	15,164	12.18	1,122	21	26		
		3/18	16,074	12.18	1,267	21	25		
		4/18	14,942	12.18	1,105	21	24		
		5/18	15,936	12.18	1,292	21	24		
		6/18	15,512	12.18	642	21	25		
		7/18	15,303	12.18	738	21	23		
		8/18	15,473	12.18	1,044	21	24		
		9/18	14,861	12.18	1,283	21	24		
		10/18	15,612	12.18	1,106	21	24		
		11/18	15,288	12.18	850	21	24		
		12/18	16,703	12.18	562	21	26		
					<b>187,498</b>		<b>12,185</b>		
RIVERSIDE ENERGY	ELMIRA 27	1/18	710	15.75	111	2	11		
		2/18	591	15.75	103	2	11		
		3/18	690	15.75	118	2	11		
		4/18	740	15.75	118	2	12		
		5/18	783	15.75	136	2	13		
		6/18	775	15.75	120	2	13		
		7/18	763	15.75	495	2	12		
		8/18	743	15.75	490	2	12		
		9/18	748	15.75	498	2	12		
		10/18	767	15.75	419	2	12		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA 27	11/18	645	15.75	343	2	11
		12/18	716	15.75	409	2	12
			<b>8,671</b>		<b>3,360</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21076	1/18	266	15.46	0	1	9
		2/18	239	15.46	0	1	9
		3/18	255	15.46	0	1	8
		4/18	263	15.46	0	1	9
		5/18	260	15.46	0	1	8
		6/18	246	15.46	0	1	8
		7/18	241	15.46	0	1	8
		8/18	250	15.46	0	1	8
		9/18	230	15.46	0	1	8
		10/18	235	15.46	0	1	8
		11/18	226	15.46	0	1	8
		12/18	226	15.46	0	1	7
			<b>2,937</b>		<b>0</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21079	1/18	10	9.95	0	1	0
		2/18	7	9.95	0	1	0
		3/18	0	0.00	0	0	0
		4/18	4	9.95	0	1	0
		5/18	1	9.95	0	1	0
		6/18	1	9.95	0	1	0
		7/18	3	9.95	0	1	0
		8/18	1	9.95	0	1	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>27</b>		<b>0</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21106	1/18	848	15.68	0	1	27
		2/18	699	15.68	0	1	25
		3/18	789	15.68	0	1	25
		4/18	746	15.68	0	1	25
		5/18	740	15.68	0	1	24
		6/18	625	15.68	0	1	21
		7/18	641	15.68	0	1	21
		8/18	636	15.68	0	1	21
		9/18	646	15.68	0	1	22
		10/18	663	15.68	0	1	21
		11/18	628	15.68	0	1	21
		12/18	725	15.68	0	1	23
			<b>8,386</b>		<b>0</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21114	1/18	900	10.97	56	1	29
		2/18	734	10.97	52	1	26
		3/18	846	10.97	59	1	27
		4/18	911	10.97	59	1	30
		5/18	962	10.97	68	1	31

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA 27 - 21114	6/18	907	10.97	60	1	30
		7/18	934	10.97	248	1	30
		8/18	890	10.97	245	1	29
		9/18	925	10.97	249	1	31
		10/18	995	10.97	209	1	32
		11/18	831	10.97	171	1	28
		12/18	930	10.97	204	1	30
				<b>10,765</b>		<b>1,680</b>	
RIVERSIDE ENERGY	ELMIRA 27 - 21130	1/18	973	14.10	56	1	31
		2/18	938	14.10	52	1	34
		3/18	1,045	14.10	59	1	34
		4/18	1,030	14.10	59	1	34
		5/18	1,039	14.10	68	1	34
		6/18	946	14.10	60	1	32
		7/18	917	14.10	248	1	30
		8/18	885	14.10	245	1	29
		9/18	987	14.10	249	1	33
		10/18	1,002	14.10	209	1	32
		11/18	863	14.10	171	1	29
		12/18	944	14.10	204	1	30
				<b>11,569</b>		<b>1,680</b>	
RIVERSIDE ENERGY	ELMIRA 27 - 21163	1/18	1,075	13.76	56	1	35
		2/18	878	13.76	52	1	31
		3/18	1,048	13.76	59	1	34
		4/18	1,115	13.76	59	1	37
		5/18	1,263	13.76	68	1	41
		6/18	1,158	13.76	60	1	39
		7/18	1,194	13.76	248	1	39
		8/18	1,108	13.76	245	1	36
		9/18	1,096	13.76	249	1	37
		10/18	1,112	13.76	209	1	36
		11/18	890	13.76	171	1	30
		12/18	1,019	13.76	204	1	33
				<b>12,956</b>		<b>1,680</b>	
RIVERSIDE ENERGY	ELMIRA 34	1/18	5,103	13.88	1,337	24	7
		2/18	4,564	13.78	1,239	24	7
		3/18	5,323	13.87	1,421	24	7
		4/18	5,003	13.80	1,415	24	7
		5/18	6,084	13.78	1,631	24	8
		6/18	5,792	13.78	1,445	24	8
		7/18	6,776	13.79	5,945	24	9
		8/18	7,288	13.81	5,877	24	10
		9/18	7,072	13.81	5,981	24	10
		10/18	6,925	13.83	5,025	24	9
		11/18	5,323	13.86	4,112	24	7
		12/18	6,592	13.88	4,906	24	9
		<b>71,845</b>		<b>40,334</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA THRIVE WEST	1/18	3,295	9.01	25,259	14	8
		2/18	2,983	8.94	22,452	14	8
		3/18	4,766	8.94	27,316	14	11
		4/18	4,315	8.94	26,964	14	10
		5/18	4,474	8.94	28,689	14	10
		6/18	4,525	8.94	26,979	14	11
		7/18	4,543	8.94	24,353	14	10
		8/18	4,395	8.94	26,966	14	10
		9/18	4,340	8.94	29,432	14	10
		10/18	4,507	8.94	27,000	14	10
		11/18	4,128	8.94	25,183	14	10
		12/18	4,151	8.94	26,966	14	10
					<b>50,422</b>		<b>317,559</b>
RIVERSIDE ENERGY	ELVIRA 11	1/18	8,665	9.92	18,551	34	8
		2/18	9,108	9.03	14,633	34	10
		3/18	10,146	9.82	16,153	34	10
		4/18	10,125	9.55	15,156	34	10
		5/18	11,106	9.85	14,696	34	11
		6/18	9,869	10.85	15,735	34	10
		7/18	10,611	10.40	17,204	34	10
		8/18	10,057	11.26	15,487	34	10
		9/18	11,363	12.22	14,456	34	11
		10/18	11,602	11.17	17,465	34	11
		11/18	11,162	11.13	19,968	34	11
		12/18	11,944	10.55	18,184	34	11
					<b>125,758</b>		<b>197,688</b>
RIVERSIDE ENERGY	ESS LAKE	1/18	209	3.56	644	1	7
		2/18	187	3.56	526	1	7
		3/18	191	3.56	624	1	6
		4/18	175	3.56	606	1	6
		5/18	190	3.56	616	1	6
		6/18	232	3.56	685	1	8
		7/18	223	3.56	636	1	7
		8/18	216	3.56	788	1	7
		9/18	207	3.56	627	1	7
		10/18	185	3.56	573	1	6
		11/18	186	3.56	400	1	6
		12/18	211	3.56	396	1	7
					<b>2,412</b>		<b>7,121</b>
RIVERSIDE ENERGY	FLINT NAPPERS	1/18	6,784	8.19	3,912	17	13
		2/18	6,537	7.97	3,471	17	14
		3/18	6,932	8.27	3,510	17	13
		4/18	6,712	8.18	3,989	17	13
		5/18	6,830	8.24	4,674	17	13
		6/18	6,996	8.25	5,009	17	14
		7/18	7,259	8.44	4,752	17	14
		8/18	7,311	8.44	4,034	17	14
		9/18	7,017	8.40	4,353	17	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FLINT NAPPERS	10/18	7,231	8.56	5,566	17	14
		11/18	6,949	8.58	5,001	17	14
		12/18	6,973	8.60	4,884	17	13
			<b>83,531</b>		<b>53,155</b>		
RIVERSIDE ENERGY	FOREST HOME 10	1/18	29,708	2.03	12,908	23	42
		2/18	26,524	2.03	10,047	23	41
		3/18	29,116	2.03	10,951	23	41
		4/18	27,960	2.03	10,875	23	41
		5/18	29,938	2.03	11,568	23	42
		6/18	27,644	2.03	12,163	23	40
		7/18	28,196	2.03	12,237	23	40
		8/18	28,287	2.03	11,044	23	40
		9/18	27,100	2.03	9,173	23	39
		10/18	29,293	2.03	11,392	23	41
		11/18	28,858	2.03	10,771	23	42
		12/18	30,071	2.03	10,408	23	42
	<b>342,695</b>		<b>133,537</b>				
RIVERSIDE ENERGY	FOREST HOME 12	1/18	3,632	2.86	1,426	10	12
		2/18	3,964	2.86	1,618	10	14
		3/18	4,540	2.86	1,305	10	15
		4/18	4,280	2.86	849	10	14
		5/18	4,002	2.86	1,992	10	13
		6/18	3,813	2.86	374	10	13
		7/18	3,854	1.99	555	10	12
		8/18	3,708	1.99	320	10	12
		9/18	3,418	1.99	285	10	11
		10/18	3,378	1.99	418	10	11
		11/18	3,152	1.99	307	10	11
		12/18	3,347	1.99	373	10	11
	<b>45,088</b>		<b>9,822</b>				
RIVERSIDE ENERGY	FOREST HOME 14	1/18	7,249	4.05	6,735	12	19
		2/18	6,646	4.05	5,242	12	20
		3/18	7,214	4.05	5,714	12	19
		4/18	6,930	4.05	5,674	12	19
		5/18	7,249	4.05	6,035	12	19
		6/18	7,194	4.05	6,346	12	20
		7/18	7,216	4.11	6,384	12	19
		8/18	7,011	4.11	5,762	12	19
		9/18	6,976	4.11	4,786	12	19
		10/18	7,999	4.11	5,944	12	21
		11/18	7,051	4.11	5,620	12	20
		12/18	7,181	4.11	5,430	12	19
	<b>85,916</b>		<b>69,672</b>				
RIVERSIDE ENERGY	FOREST HOME 34	1/18	1,420	4.17	1,122	2	23
		2/18	1,253	4.17	874	2	22
		3/18	1,358	4.17	952	2	22
		4/18	1,379	4.17	946	2	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FOREST HOME 34	5/18	1,682	4.17	1,006	2	27
		6/18	1,547	4.17	1,058	2	26
		7/18	2,540	4.17	1,064	2	41
		8/18	2,328	4.17	960	2	38
		9/18	2,520	4.17	798	2	42
		10/18	1,441	4.17	991	2	23
		11/18	711	4.17	937	2	12
		12/18	1,147	4.17	905	2	18
					<b>19,326</b>		<b>11,613</b>
RIVERSIDE ENERGY	FOSTERS LAGER	1/18	5,892	3.03	3,406	12	16
		2/18	5,725	3.03	3,227	12	17
		3/18	5,699	3.03	3,441	12	15
		4/18	5,197	3.03	3,190	12	14
		5/18	6,349	3.03	3,293	12	17
		6/18	6,149	3.03	3,231	12	17
		7/18	6,266	3.03	3,238	12	17
		8/18	6,563	3.03	3,499	12	18
		9/18	6,247	3.03	3,673	12	17
		10/18	6,437	3.03	4,034	12	17
		11/18	6,328	2.98	3,481	12	18
		12/18	6,590	2.98	3,347	12	18
					<b>73,442</b>		<b>41,060</b>
RIVERSIDE ENERGY	FOX	1/18	11,532	7.60	5,269	26	14
		2/18	10,629	7.65	4,741	26	15
		3/18	10,221	7.24	4,226	26	13
		4/18	8,830	7.54	3,698	26	11
		5/18	9,686	7.04	4,535	26	12
		6/18	11,206	7.04	6,222	26	14
		7/18	10,817	8.18	6,119	26	13
		8/18	11,422	8.18	5,532	26	14
		9/18	11,223	7.66	5,391	26	14
		10/18	12,362	7.96	5,682	26	15
		11/18	12,083	8.14	6,336	26	15
		12/18	12,129	7.97	6,320	26	15
					<b>132,140</b>		<b>64,071</b>
RIVERSIDE ENERGY	HAWK LAKE	1/18	8,002	13.42	617	18	14
		2/18	6,966	13.42	572	18	14
		3/18	7,596	13.81	618	18	14
		4/18	7,788	13.81	605	18	14
		5/18	7,723	13.60	590	18	14
		6/18	7,813	13.60	597	18	14
		7/18	7,815	13.60	592	18	14
		8/18	7,908	13.60	620	18	14
		9/18	7,649	13.60	588	18	14
		10/18	7,768	13.60	614	18	14
		11/18	7,443	13.02	600	18	14
		12/18	7,673	13.02	635	18	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>92,144</b>		<b>7,248</b>		
RIVERSIDE ENERGY	HAYES 24	1/18	12,787	24.42	193	17	24
		2/18	10,095	24.42	150	17	21
		3/18	11,266	24.42	104	17	21
		4/18	10,559	24.42	405	17	21
		5/18	10,693	24.42	403	17	20
		6/18	10,638	24.42	90	17	21
		7/18	10,895	24.42	95	17	21
		8/18	10,863	24.42	96	17	21
		9/18	10,606	24.42	109	17	21
		10/18	10,704	24.42	285	17	20
		11/18	10,400	24.87	60	17	20
		12/18	10,583	24.87	64	17	20
			<b>130,089</b>		<b>2,054</b>		
RIVERSIDE ENERGY	HEAD START	1/18	10,406	14.19	1,512	12	28
		2/18	9,810	14.19	1,275	12	29
		3/18	11,259	14.19	1,376	12	30
		4/18	10,654	14.19	1,479	12	30
		5/18	10,618	14.19	1,533	12	29
		6/18	10,459	14.19	1,198	12	29
		7/18	10,417	14.19	1,035	12	28
		8/18	11,129	14.19	903	12	30
		9/18	10,569	14.19	1,107	12	29
		10/18	11,161	14.19	1,434	12	30
		11/18	10,759	14.19	1,055	12	30
		12/18	10,598	14.19	1,188	12	28
			<b>127,839</b>		<b>15,095</b>		
RIVERSIDE ENERGY	HELENA 13	1/18	5,681	4.36	295	2	92
		2/18	5,086	4.36	264	2	91
		3/18	5,649	4.36	251	2	91
		4/18	5,451	4.36	268	2	91
		5/18	5,405	4.36	252	2	87
		6/18	5,299	4.36	264	2	88
		7/18	5,455	4.36	265	2	88
		8/18	5,339	4.36	263	2	86
		9/18	5,178	4.36	264	2	86
		10/18	5,342	4.36	282	2	86
		11/18	5,265	4.36	249	2	88
		12/18	5,421	4.36	252	2	87
			<b>64,571</b>		<b>3,169</b>		
RIVERSIDE ENERGY	HELENA 23	1/18	26,565	7.81	2,689	21	41
		2/18	23,820	7.81	2,303	21	41
		3/18	26,380	7.81	2,510	21	41
		4/18	25,257	7.81	2,487	21	40
		5/18	25,931	7.81	2,510	21	40
		6/18	25,579	8.00	2,980	21	41
		7/18	26,732	8.00	3,399	21	41

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	HELENA 23	8/18	26,655	8.00	3,046	21	41
		9/18	25,479	8.00	2,737	21	40
		10/18	26,051	8.00	2,851	21	40
		11/18	25,395	8.00	2,661	21	40
		12/18	25,823	8.00	2,689	21	40
				<b>309,667</b>		<b>32,862</b>	
RIVERSIDE ENERGY	HELENA 25	1/18	45,591	6.65	6,678	30	49
		2/18	41,044	6.65	5,988	30	49
		3/18	45,193	6.65	6,511	30	49
		4/18	43,362	6.65	6,369	30	48
		5/18	43,905	6.65	6,510	30	47
		6/18	42,935	6.62	6,429	30	48
		7/18	44,775	6.62	6,576	30	48
		8/18	45,172	6.62	6,177	30	49
		9/18	43,794	6.62	5,915	30	49
		10/18	44,749	6.62	5,568	30	48
		11/18	43,716	6.62	6,103	30	49
		12/18	44,003	6.62	6,100	30	47
		<b>528,239</b>		<b>74,924</b>			
RIVERSIDE ENERGY	HILLBILLY	1/18	7,624	13.66	7,049	21	12
		2/18	7,096	13.66	6,882	21	12
		3/18	8,002	13.66	7,901	21	12
		4/18	7,559	13.66	7,399	21	12
		5/18	7,718	13.66	7,219	21	12
		6/18	7,569	13.66	6,876	21	12
		7/18	7,911	13.66	7,330	21	12
		8/18	8,060	13.66	8,504	21	12
		9/18	8,126	13.66	7,016	21	13
		10/18	8,497	13.66	7,550	21	13
		11/18	8,059	13.88	7,356	21	13
		12/18	8,269	13.88	7,597	21	13
		<b>94,490</b>		<b>88,679</b>			
RIVERSIDE ENERGY	IRON OXIDE	1/18	17,905	17.15	634	28	21
		2/18	16,998	16.48	520	28	22
		3/18	18,695	16.09	616	28	22
		4/18	17,936	16.60	570	28	21
		5/18	18,912	16.22	639	28	22
		6/18	18,403	16.77	630	28	22
		7/18	18,823	16.34	691	28	22
		8/18	19,054	16.99	689	28	22
		9/18	18,216	16.38	658	28	22
		10/18	18,671	17.03	654	28	21
		11/18	18,005	16.86	650	28	21
		12/18	18,580	16.24	662	28	21
		<b>220,198</b>		<b>7,613</b>			
RIVERSIDE ENERGY	JACK SPRATT	1/18	13,664	15.65	779	15	29
		2/18	12,301	15.65	875	15	29

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	JACK SPRATT	3/18	13,231	15.65	815	15	28
		4/18	13,349	15.65	1,254	15	30
		5/18	13,079	15.65	649	15	28
		6/18	12,155	15.65	297	15	27
		7/18	12,180	15.65	245	15	26
		8/18	12,396	15.65	242	15	27
		9/18	12,787	15.65	570	15	28
		10/18	13,745	15.65	708	15	30
		11/18	11,913	16.01	488	15	26
		12/18	13,015	16.01	304	15	28
			<b>153,815</b>		<b>7,226</b>		
RIVERSIDE ENERGY	JORDAN 10 FOAMING WAVE	1/18	7,421	1.30	6,864	15	16
		2/18	6,492	1.30	6,245	15	15
		3/18	7,640	1.31	6,726	15	16
		4/18	7,110	1.31	6,430	15	16
		5/18	7,062	1.31	7,150	15	15
		6/18	6,931	1.32	6,236	15	15
		7/18	6,979	1.32	7,657	15	15
		8/18	6,716	1.32	8,242	15	14
		9/18	7,182	1.32	8,893	15	16
		10/18	6,979	1.32	9,029	15	15
		11/18	6,562	1.32	8,135	15	15
		12/18	6,396	1.32	7,780	15	14
			<b>83,470</b>		<b>89,387</b>		
RIVERSIDE ENERGY	JORDAN 12 JIVE WAVE	1/18	15,260	3.01	11,710	25	20
		2/18	14,491	3.01	11,318	25	21
		3/18	16,307	3.01	12,235	25	21
		4/18	15,131	3.01	12,539	25	20
		5/18	15,403	3.01	14,520	25	20
		6/18	15,840	3.01	13,261	25	21
		7/18	16,082	3.01	16,905	25	21
		8/18	16,341	3.01	17,623	25	21
		9/18	16,526	3.01	18,184	25	22
		10/18	16,582	3.01	18,014	25	21
		11/18	15,848	3.01	16,089	25	21
		12/18	15,772	3.01	15,588	25	20
			<b>189,583</b>		<b>177,986</b>		
RIVERSIDE ENERGY	JORDAN 21 IMPORTANT WA	1/18	8,005	2.17	10,367	13	20
		2/18	6,885	2.17	8,097	13	19
		3/18	8,443	2.17	13,381	13	21
		4/18	8,082	2.17	14,446	13	21
		5/18	8,370	2.17	15,220	13	21
		6/18	9,033	2.17	14,581	13	23
		7/18	9,283	2.17	14,770	13	23
		8/18	9,533	2.17	15,043	13	24
		9/18	9,298	2.17	15,188	13	24
		10/18	9,313	2.17	15,943	13	23
		11/18	8,886	2.17	15,648	13	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	JORDAN 21 IMPORTANT WA	12/18	8,504	2.17	15,513	13	21
			<b>103,635</b>		<b>168,197</b>		
RIVERSIDE ENERGY	JORDAN 29 HEAT WAVE	1/18	2,176	4.60	8,986	7	10
		2/18	1,958	4.60	7,860	7	10
		3/18	2,096	4.60	8,682	7	10
		4/18	2,066	4.60	8,725	7	10
		5/18	2,093	4.60	8,223	7	10
		6/18	2,021	4.60	4,420	7	10
		7/18	2,103	4.60	6,279	7	10
		8/18	2,089	4.60	6,660	7	10
		9/18	1,964	4.60	6,270	7	9
		10/18	2,134	4.60	8,611	7	10
		11/18	2,053	4.74	8,395	7	10
		12/18	2,104	4.74	9,349	7	10
			<b>24,857</b>		<b>92,460</b>		
RIVERSIDE ENERGY	JORDAN 33 DYNAMITE WAV	1/18	4,825	5.66	8,983	11	14
		2/18	4,311	5.66	8,153	11	14
		3/18	4,867	5.66	9,015	11	14
		4/18	4,642	5.66	8,220	11	14
		5/18	4,984	5.66	8,782	11	15
		6/18	4,841	5.66	8,171	11	15
		7/18	4,787	5.66	8,086	11	14
		8/18	4,827	5.66	6,993	11	14
		9/18	4,418	5.66	6,499	11	13
		10/18	4,557	5.66	6,241	11	13
		11/18	4,450	5.66	5,916	11	13
		12/18	4,382	5.66	5,933	9	16
			<b>55,891</b>		<b>90,992</b>		
RIVERSIDE ENERGY	JORDAN 35 KING WAVE	1/18	28,816	5.68	19,599	24	39
		2/18	25,376	5.68	17,787	24	38
		3/18	27,825	5.68	19,669	24	37
		4/18	23,976	5.68	17,935	24	33
		5/18	24,653	5.68	19,160	24	33
		6/18	23,600	5.68	17,828	24	33
		7/18	24,176	5.68	17,641	24	32
		8/18	25,005	5.68	15,258	24	34
		9/18	24,771	5.68	14,180	24	34
		10/18	28,495	5.68	13,618	24	38
		11/18	27,172	5.68	12,909	24	38
		12/18	27,491	5.68	12,945	24	37
			<b>311,356</b>		<b>198,529</b>		
RIVERSIDE ENERGY	JORDAN 9 GIGANTIC WAVE	1/18	6,998	2.13	4,723	13	17
		2/18	7,590	2.13	3,723	13	21
		3/18	8,061	2.13	3,968	13	20
		4/18	8,019	2.13	3,064	13	21
		5/18	7,846	2.13	2,907	13	19
		6/18	7,534	2.13	2,017	13	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	JORDAN 9 GIGANTIC WAVE	7/18	6,322	2.13	1,939	13	16
		8/18	7,450	2.13	2,585	13	18
		9/18	7,554	2.13	3,508	13	19
		10/18	7,550	2.13	3,950	13	19
		11/18	7,440	2.13	3,682	13	19
		12/18	7,463	2.13	3,348	13	19
					<b>89,827</b>		<b>39,414</b>
RIVERSIDE ENERGY	KEARNEY 15	1/18	12,300	6.10	2,296	12	33
		2/18	11,154	6.10	2,091	12	33
		3/18	13,012	6.10	2,228	12	35
		4/18	11,773	6.10	2,143	12	33
		5/18	11,869	6.10	2,117	12	32
		6/18	11,157	6.10	2,402	12	31
		7/18	11,924	6.37	2,294	12	32
		8/18	12,214	6.37	2,907	12	33
		9/18	12,101	6.37	2,334	12	34
		10/18	13,543	6.37	2,772	12	36
		11/18	12,250	6.37	2,496	12	34
		12/18	12,200	6.37	2,416	12	33
					<b>145,497</b>		<b>28,496</b>
RIVERSIDE ENERGY	KEARNEY 16	1/18	15,583	6.10	3,749	21	24
		2/18	13,800	6.10	3,288	21	23
		3/18	15,568	6.10	4,044	21	24
		4/18	15,607	6.10	3,732	21	25
		5/18	15,890	6.10	3,705	21	24
		6/18	14,728	6.10	3,550	21	23
		7/18	15,914	6.37	3,624	21	24
		8/18	17,459	6.37	5,711	21	27
		9/18	16,454	6.37	4,742	21	26
		10/18	17,357	6.37	5,530	21	27
		11/18	16,150	6.37	4,685	21	26
		12/18	16,149	6.37	4,506	21	25
					<b>190,659</b>		<b>50,866</b>
RIVERSIDE ENERGY	KEARNEY 2	1/18	7,706	5.62	124	7	35
		2/18	7,152	5.62	126	7	36
		3/18	7,481	5.62	138	7	34
		4/18	7,119	5.62	142	7	34
		5/18	7,247	5.62	150	7	33
		6/18	7,364	5.62	150	7	35
		7/18	7,648	5.62	176	7	35
		8/18	7,468	5.62	1,319	7	34
		9/18	6,478	5.62	1,673	7	31
		10/18	7,217	5.62	1,851	7	33
		11/18	7,023	5.62	1,642	7	33
		12/18	7,184	5.62	1,345	7	33
			<b>87,087</b>		<b>8,836</b>		
RIVERSIDE ENERGY	KEARNEY 26	1/18	32,001	6.10	3,106	20	52

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	KEARNEY 26	2/18	29,011	6.10	2,773	20	52		
		3/18	31,356	6.10	2,604	20	51		
		4/18	30,772	6.10	2,661	20	51		
		5/18	32,473	6.10	3,255	20	52		
		6/18	30,850	6.10	2,834	20	51		
		7/18	31,639	6.37	2,628	20	51		
		8/18	30,013	6.37	2,459	20	48		
		9/18	27,089	6.37	2,005	20	45		
		10/18	29,561	6.37	2,507	20	48		
		11/18	28,556	6.37	2,351	20	48		
		12/18	29,884	6.37	2,265	20	48		
					<b>363,205</b>		<b>31,448</b>		
		RIVERSIDE ENERGY	KEARNEY 29	1/18	353	2.95	280	1	11
2/18	0			2.95	0	0	0		
3/18	0			2.95	0	0	0		
4/18	0			2.95	0	0	0		
5/18	0			2.95	0	0	0		
6/18	0			2.95	0	0	0		
7/18	0			0.00	0	0	0		
8/18	0			0.00	0	0	0		
9/18	0			0.00	0	0	0		
10/18	0			0.00	0	0	0		
			<b>353</b>		<b>280</b>				
RIVERSIDE ENERGY	KEARNEY 33	1/18	5,326	4.54	1,116	5	34		
		2/18	4,717	4.54	1,005	5	34		
		3/18	5,074	4.54	1,084	5	33		
		4/18	5,074	4.54	1,056	5	34		
		5/18	5,299	4.54	1,048	5	34		
		6/18	5,281	4.54	1,131	5	35		
		7/18	5,008	4.54	1,066	5	32		
		8/18	6,012	4.54	1,088	5	39		
		9/18	5,701	4.54	1,119	5	38		
		10/18	5,550	4.54	1,133	5	36		
		11/18	5,224	4.54	1,053	5	35		
		12/18	5,292	4.54	1,109	5	34		
			<b>63,558</b>		<b>13,008</b>				
RIVERSIDE ENERGY	KEARNEY 36	1/18	15,944	8.71	686	12	43		
		2/18	14,128	8.71	737	12	42		
		3/18	15,737	8.71	672	12	42		
		4/18	14,949	8.71	586	12	42		
		5/18	17,133	8.71	394	12	46		
		6/18	15,339	8.71	549	12	43		
		7/18	17,617	9.38	477	12	47		
		8/18	15,526	9.38	454	12	42		
		9/18	15,430	9.38	403	12	43		
		10/18	15,255	9.38	636	12	41		
		11/18	12,910	9.38	702	12	36		
		12/18	12,830	9.38	757	12	34		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>182,798</b>		<b>7,053</b>		
RIVERSIDE ENERGY	KEARNEY 9 CHECK MATE	1/18	42,702	3.60	12,268	40	34
		2/18	38,228	3.60	10,969	40	34
		3/18	41,409	3.60	11,836	40	33
		4/18	39,740	3.60	11,535	40	33
		5/18	41,363	3.60	11,722	40	33
		6/18	40,216	3.60	11,611	40	34
		7/18	42,374	3.60	11,991	40	34
		8/18	41,759	3.60	11,795	40	34
		9/18	39,218	3.60	10,898	40	33
		10/18	42,377	3.60	13,016	40	34
		11/18	42,817	3.60	13,813	40	36
		12/18	41,411	3.60	14,579	40	33
			<b>493,614</b>		<b>146,033</b>		
RIVERSIDE ENERGY	KING EDWARDS	1/18	11,260	15.64	88	17	21
		2/18	10,234	15.29	27	17	22
		3/18	11,143	15.36	31	17	21
		4/18	10,677	15.50	19	17	21
		5/18	11,175	15.52	57	17	21
		6/18	11,075	15.49	41	17	22
		7/18	11,825	15.59	25	17	22
		8/18	12,179	15.67	21	17	23
		9/18	11,828	15.76	15	17	23
		10/18	11,962	16.01	35	17	23
		11/18	11,385	16.03	25	17	22
		12/18	11,491	15.95	19	17	22
			<b>136,234</b>		<b>403</b>		
RIVERSIDE ENERGY	KITCHEN B1-1	1/18	369	15.88	0	1	12
		2/18	310	15.88	0	1	11
		3/18	331	15.88	0	1	11
		4/18	317	15.88	0	1	11
		5/18	363	15.88	0	1	12
		6/18	286	15.88	0	1	10
		7/18	442	15.88	0	1	14
		8/18	446	15.88	0	1	14
		9/18	450	15.88	0	1	15
		10/18	441	15.88	0	1	14
		11/18	360	15.88	0	1	12
		12/18	176	15.88	0	1	6
			<b>4,291</b>		<b>0</b>		
RIVERSIDE ENERGY	KITCHEN B2-2	1/18	251	12.04	55	1	8
		2/18	214	12.04	47	1	8
		3/18	291	12.04	52	1	9
		4/18	275	12.04	60	1	9
		5/18	291	12.04	67	1	9
		6/18	135	12.04	83	1	5
		7/18	377	12.04	77	1	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	KITCHEN B2-2	8/18	351	12.04	99	1	11
		9/18	359	12.04	82	1	12
		10/18	348	12.04	66	1	11
		11/18	344	12.04	59	1	11
		12/18	372	12.04	80	1	12
			<b>3,608</b>		<b>827</b>		
RIVERSIDE ENERGY	KITCHEN B3-2	1/18	406	13.78	0	1	13
		2/18	275	13.78	0	1	10
		3/18	399	13.78	0	1	13
		4/18	380	13.78	0	1	13
		5/18	411	13.78	0	1	13
		6/18	380	13.78	0	1	13
		7/18	502	13.78	0	1	16
		8/18	479	13.78	0	1	15
		9/18	482	13.78	0	1	16
		10/18	483	13.78	0	1	16
		11/18	443	13.78	0	1	15
		12/18	500	13.78	0	1	16
	<b>5,140</b>		<b>0</b>				
RIVERSIDE ENERGY	LIFE OF BRILEY	1/18	26,645	13.86	1,492	26	33
		2/18	24,197	13.86	1,368	26	33
		3/18	26,376	13.86	1,427	26	33
		4/18	26,842	13.86	1,496	26	34
		5/18	27,329	13.86	1,455	26	34
		6/18	29,375	13.86	1,565	26	38
		7/18	27,285	13.86	1,685	26	34
		8/18	28,169	13.86	1,673	26	35
		9/18	27,560	13.86	1,565	26	35
		10/18	27,822	13.86	1,612	26	35
		11/18	27,103	13.41	1,465	26	35
		12/18	27,945	13.41	1,638	26	35
	<b>326,648</b>		<b>18,441</b>				
RIVERSIDE ENERGY	LITTLE RASCALS	1/18	12,146	10.74	452	16	24
		2/18	10,009	10.74	452	16	22
		3/18	12,316	10.74	469	16	25
		4/18	11,537	10.74	482	16	24
		5/18	11,499	10.74	445	16	23
		6/18	11,179	10.74	704	16	23
		7/18	11,045	10.74	713	16	22
		8/18	11,403	10.74	567	16	23
		9/18	10,845	10.74	494	16	23
		10/18	13,474	10.74	464	16	27
		11/18	13,183	10.74	434	16	27
		12/18	9,934	10.74	525	16	20
	<b>138,570</b>		<b>6,201</b>				
RIVERSIDE ENERGY	LLOYDS OF LONDON	1/18	16,496	7.89	3,808	21	25
		2/18	14,947	7.89	3,614	21	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	LLOYDS OF LONDON	3/18	16,070	7.89	3,508	21	25		
		4/18	15,424	7.89	3,745	21	24		
		5/18	16,176	7.89	3,771	21	25		
		6/18	15,427	7.89	3,948	21	24		
		7/18	15,916	7.89	4,381	21	24		
		8/18	16,407	7.89	5,467	21	25		
		9/18	15,913	7.89	4,682	21	25		
		10/18	16,415	7.89	4,581	21	25		
		11/18	15,684	8.83	4,114	21	25		
		12/18	16,740	8.83	4,678	21	26		
					<b>191,615</b>		<b>50,297</b>		
		RIVERSIDE ENERGY	LOUDBERT	1/18	11,436	24.40	72	23	16
2/18	10,521			24.40	40	23	16		
3/18	11,605			24.40	77	23	16		
4/18	11,159			24.40	49	23	16		
5/18	11,315			24.40	62	23	16		
6/18	11,157			24.40	55	23	16		
7/18	11,645			24.40	77	23	16		
8/18	11,663			24.40	85	23	16		
9/18	11,657			24.40	74	23	17		
10/18	11,481			24.40	92	23	16		
11/18	11,545			24.21	81	23	17		
12/18	11,749			24.21	56	23	16		
			<b>136,933</b>		<b>820</b>				
RIVERSIDE ENERGY	MILLER CREEK	1/18	13,173	17.18	4,733	20	21		
		2/18	12,090	17.18	3,050	20	22		
		3/18	13,452	17.18	3,181	20	22		
		4/18	12,750	17.18	3,289	20	21		
		5/18	13,335	17.18	3,613	20	21		
		6/18	13,775	17.18	2,530	20	23		
		7/18	14,324	17.18	4,399	20	23		
		8/18	15,578	17.18	6,423	20	25		
		9/18	14,912	17.18	6,007	20	25		
		10/18	15,209	17.18	5,240	20	25		
		11/18	14,774	17.18	5,483	20	25		
		12/18	15,060	17.18	5,609	20	24		
			<b>168,432</b>		<b>53,557</b>				
RIVERSIDE ENERGY	MILLER TIME	1/18	4,527	13.18	756	6	24		
		2/18	4,527	13.18	638	6	27		
		3/18	5,038	13.18	688	6	27		
		4/18	5,173	13.18	740	6	29		
		5/18	5,075	13.18	767	6	27		
		6/18	4,854	13.18	599	6	27		
		7/18	4,782	13.18	517	6	26		
		8/18	5,095	13.18	452	6	27		
		9/18	5,077	13.18	553	6	28		
		10/18	5,489	13.18	717	6	29		
		11/18	4,847	14.57	528	6	27		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MILLER TIME	12/18	5,408	14.57	594	6	29
			<b>59,892</b>		<b>7,549</b>		
RIVERSIDE ENERGY	MINKE COAT	1/18	7,296	6.85	29,011	16	15
		2/18	7,067	6.66	28,487	16	16
		3/18	7,976	6.56	31,035	16	16
		4/18	7,763	6.64	31,560	16	16
		5/18	8,136	6.81	34,030	16	16
		6/18	7,650	6.85	31,638	16	16
		7/18	7,590	6.82	32,050	16	15
		8/18	7,832	6.72	31,596	16	16
		9/18	7,582	6.77	31,023	16	16
		10/18	6,975	6.85	29,835	16	14
		11/18	6,820	6.72	28,672	16	14
		12/18	6,960	6.78	30,951	16	14
			<b>89,647</b>		<b>369,888</b>		
RIVERSIDE ENERGY	MOSSBACK	1/18	8,978	5.22	10,714	16	18
		2/18	8,026	5.22	9,885	16	18
		3/18	8,799	5.22	11,562	16	18
		4/18	8,202	5.22	11,790	16	17
		5/18	8,969	5.22	14,589	16	18
		6/18	8,466	5.22	13,341	16	18
		7/18	8,559	5.22	13,521	16	17
		8/18	8,470	5.22	13,576	16	17
		9/18	8,285	5.22	13,304	16	17
		10/18	8,320	5.22	12,194	16	17
		11/18	8,189	5.22	12,676	16	17
		12/18	7,627	5.22	9,664	16	15
			<b>100,890</b>		<b>146,816</b>		
RIVERSIDE ENERGY	MOTHER HUBBARD	1/18	10,161	9.71	3,327	15	22
		2/18	9,241	9.54	3,245	15	22
		3/18	10,291	9.88	3,483	15	22
		4/18	9,783	9.91	3,166	15	22
		5/18	9,827	10.01	3,324	15	21
		6/18	9,649	9.91	3,434	15	21
		7/18	10,429	10.06	3,388	15	22
		8/18	10,708	10.24	3,372	15	23
		9/18	10,264	10.19	3,159	15	23
		10/18	10,549	10.08	3,177	15	23
		11/18	10,187	10.05	2,924	15	23
		12/18	10,443	10.17	3,212	15	22
			<b>121,532</b>		<b>39,211</b>		
RIVERSIDE ENERGY	MT MARIA	1/18	13,228	6.90	5,141	22	19
		2/18	11,970	6.90	4,505	22	19
		3/18	13,129	6.90	4,854	22	19
		4/18	12,590	6.90	4,640	22	19
		5/18	12,996	6.90	4,685	22	19
		6/18	12,367	6.90	4,406	22	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MT MARIA	7/18	12,839	6.90	4,627	22	19
		8/18	13,338	6.90	4,848	22	20
		9/18	13,113	6.90	4,768	22	20
		10/18	13,219	6.90	5,043	22	19
		11/18	12,703	6.90	4,682	22	19
		12/18	13,143	6.90	4,791	22	19
				<b>154,635</b>		<b>56,990</b>	
RIVERSIDE ENERGY	NET WERTH	1/18	45	9.51	99	1	1
		2/18	35	9.51	14	1	1
		3/18	37	9.51	94	1	1
		4/18	34	9.51	106	1	1
		5/18	36	9.51	99	1	1
		6/18	35	9.51	116	1	1
		7/18	35	9.51	172	1	1
		8/18	34	9.51	262	1	1
		9/18	30	9.51	228	1	1
		10/18	25	9.51	182	1	1
		11/18	24	9.51	151	1	1
		12/18	27	9.51	139	1	1
		<b>397</b>		<b>1,662</b>			
RIVERSIDE ENERGY	NORTH ELMIRA	1/18	1,839	9.02	4,187	4	15
		2/18	1,823	9.02	4,488	4	16
		3/18	1,973	9.02	4,787	4	16
		4/18	1,845	9.02	4,534	4	15
		5/18	2,077	9.02	3,546	4	17
		6/18	2,154	9.02	4,193	4	18
		7/18	2,291	9.02	4,384	4	18
		8/18	2,165	9.02	4,650	4	17
		9/18	2,197	9.02	5,714	4	18
		10/18	2,267	9.02	6,042	4	18
		11/18	2,030	9.02	4,283	4	17
		12/18	1,832	9.02	5,507	4	15
		<b>24,493</b>		<b>56,315</b>			
RIVERSIDE ENERGY	NORTH RUST NEVER SLEEP	1/18	15,302	26.81	7	28	18
		2/18	13,291	26.81	14	28	17
		3/18	13,909	26.81	200	28	16
		4/18	12,998	26.81	91	28	15
		5/18	12,488	26.81	400	28	14
		6/18	13,147	26.81	47	28	16
		7/18	13,854	26.81	68	28	16
		8/18	14,364	26.81	58	28	17
		9/18	13,973	26.81	44	28	17
		10/18	13,672	26.81	35	28	16
		11/18	14,017	26.81	23	28	17
12/18	13,721	26.81	24	28	16		
		<b>164,736</b>		<b>1,011</b>			
RIVERSIDE ENERGY	OLD VANDY 2D	1/18	2,213	4.84	4,065	7	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OLD VANDY 2D	2/18	2,097	4.84	3,772	7	11
		3/18	2,281	4.84	4,330	7	10
		4/18	2,077	4.84	4,446	7	10
		5/18	1,994	4.84	5,094	7	9
		6/18	1,736	4.84	6,178	7	8
		7/18	1,766	4.84	6,211	7	8
		8/18	1,551	4.84	7,127	7	7
		9/18	1,413	4.84	7,492	7	7
		10/18	1,321	4.84	7,887	7	6
		11/18	1,132	4.84	6,894	7	5
		12/18	998	4.84	7,298	7	5
					<b>20,579</b>		<b>70,794</b>
RIVERSIDE ENERGY	OLD VANDY UNIT #1	1/18	13,480	4.67	13,356	23	19
		2/18	13,650	4.67	12,394	23	21
		3/18	14,139	4.67	14,227	23	20
		4/18	12,621	4.67	14,609	23	18
		5/18	13,168	4.67	16,738	23	18
		6/18	11,234	4.67	20,301	23	16
		7/18	12,560	4.67	20,374	23	18
		8/18	9,932	4.67	23,418	23	14
		9/18	8,630	4.67	24,617	23	13
		10/18	8,275	4.67	25,913	23	12
		11/18	8,964	4.67	22,651	22	14
		12/18	8,878	4.67	23,980	22	13
			<b>135,531</b>		<b>232,578</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #2	1/18	605	8.18	581	1	20
		2/18	599	8.18	539	1	21
		3/18	713	8.18	619	1	23
		4/18	687	8.18	635	1	23
		5/18	724	8.18	728	1	23
		6/18	644	8.18	883	1	21
		7/18	732	8.18	886	1	24
		8/18	574	8.18	1,018	1	19
		9/18	493	8.18	1,070	1	16
		10/18	445	8.18	1,127	1	14
		11/18	522	8.18	985	1	17
		12/18	572	8.18	1,043	1	18
			<b>7,310</b>		<b>10,114</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #3	1/18	10,592	5.11	10,452	18	19
		2/18	10,017	5.11	9,699	18	20
		3/18	10,840	5.11	11,134	18	19
		4/18	10,081	5.11	11,433	18	19
		5/18	10,118	5.11	13,100	18	18
		6/18	9,689	5.11	15,887	18	18
		7/18	10,988	5.11	15,955	18	20
		8/18	9,032	5.11	18,327	18	16
		9/18	7,813	5.11	19,265	18	14
		10/18	7,841	5.11	20,280	18	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OLD VANDY UNIT #3	11/18	8,353	5.11	17,727	18	15
		12/18	8,849	5.11	18,767	18	16
			<b>114,213</b>		<b>182,026</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #5	1/18	4,671	3.57	23,737	15	10
		2/18	3,473	3.57	22,123	15	8
		3/18	5,225	3.57	24,579	15	11
		4/18	4,573	3.57	25,413	15	10
		5/18	4,805	3.57	24,152	15	10
		6/18	4,258	3.57	25,011	15	9
		7/18	3,781	3.57	26,943	15	8
		8/18	3,257	3.57	25,949	15	7
		9/18	2,907	3.57	25,968	15	6
		10/18	3,990	3.57	23,652	15	9
		11/18	4,214	3.57	32,849	15	9
		12/18	4,527	3.57	31,946	15	10
			<b>49,681</b>		<b>312,322</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #6	1/18	7,708	3.01	16,601	17	15
		2/18	4,794	3.01	14,822	17	10
		3/18	8,190	3.01	15,004	17	16
		4/18	7,538	3.01	12,381	17	15
		5/18	6,793	3.01	14,039	17	13
		6/18	5,475	3.01	18,334	17	11
		7/18	6,221	3.01	26,797	17	12
		8/18	5,618	3.01	28,697	17	11
		9/18	5,449	3.01	30,503	17	11
		10/18	7,855	3.01	37,051	17	15
		11/18	6,401	3.01	37,551	17	13
		12/18	6,202	3.01	37,960	17	12
			<b>78,244</b>		<b>289,740</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #7	1/18	4,952	3.14	44,264	13	12
		2/18	10,563	3.14	40,862	13	29
		3/18	8,474	3.14	46,384	13	21
		4/18	8,200	3.14	41,139	13	21
		5/18	7,398	3.14	46,373	13	18
		6/18	7,225	3.14	26,647	13	19
		7/18	8,138	3.14	50,761	13	20
		8/18	6,814	3.14	48,237	13	17
		9/18	6,093	3.14	48,547	13	16
		10/18	4,189	3.14	44,099	13	10
		11/18	3,915	3.14	50,488	13	10
		12/18	4,089	3.14	55,098	13	10
			<b>80,050</b>		<b>542,899</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #8	1/18	6,025	1.56	39,623	13	15
		2/18	5,246	1.56	35,892	13	14
		3/18	5,394	1.56	38,668	13	13
		4/18	5,183	1.56	38,936	13	13
		5/18	5,745	1.56	47,225	13	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OLD VANDY UNIT #8	6/18	5,678	1.56	47,821	13	15
		7/18	6,328	1.56	52,654	13	16
		8/18	6,338	1.56	52,673	13	16
		9/18	5,965	1.56	49,598	13	15
		10/18	5,181	1.56	45,765	13	13
		11/18	5,334	1.56	46,096	13	14
		12/18	5,255	1.56	49,004	13	13
					<b>67,672</b>		<b>543,955</b>
RIVERSIDE ENERGY	OLD VANDY UNIT #9	1/18	130	1.92	3,854	5	1
		2/18	90	1.92	2,926	5	1
		3/18	116	1.92	4,437	5	1
		4/18	92	1.92	3,717	5	1
		5/18	99	1.92	3,186	5	1
		6/18	78	1.92	389	5	1
		7/18	52	1.92	527	5	0
		8/18	1	1.92	355	5	0
		9/18	7	1.92	127	5	0
		10/18	8	1.92	8	5	0
		11/18	6	1.92	0	5	0
		12/18	5	1.92	0	5	0
			<b>684</b>		<b>19,526</b>		
RIVERSIDE ENERGY	OPAL LAKE 1-90	6/18	1,260	25.74	0	9	5
		7/18	1,515	25.77	10	9	5
		8/18	2,309	25.89	0	9	8
		9/18	2,248	25.79	0	9	8
		10/18	1,930	25.82	0	9	7
		11/18	1,401	25.77	0	9	5
		12/18	1,482	25.47	0	9	5
					<b>12,145</b>		<b>10</b>
RIVERSIDE ENERGY	OTSEGO LAKE 1-88	1/18	9,549	29.50	159	25	12
		2/18	9,306	25.62	0	26	13
		3/18	10,420	25.62	0	26	13
		4/18	9,333	28.76	0	26	12
		5/18	9,572	29.13	82	26	12
		6/18	9,147	29.62	68	26	12
		7/18	9,411	29.79	0	26	12
		8/18	9,501	29.79	0	26	12
		9/18	9,134	29.54	0	26	12
		10/18	9,411	29.54	52	26	12
		11/18	8,894	29.76	0	26	11
		12/18	8,949	29.72	0	26	11
			<b>112,627</b>		<b>361</b>		
RIVERSIDE ENERGY	PRICE IS RIGHT	1/18	6,465	6.71	7,725	12	17
		2/18	6,115	6.71	6,309	12	18
		3/18	7,080	6.71	7,490	12	19
		4/18	7,044	6.71	7,277	12	20
		5/18	7,361	6.71	7,387	12	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	PRICE IS RIGHT	6/18	7,440	6.71	8,215	12	21
		7/18	7,058	6.71	7,634	12	19
		8/18	7,318	6.71	9,456	12	20
		9/18	7,021	6.71	7,520	12	20
		10/18	6,990	6.71	6,873	12	19
		11/18	6,628	6.71	4,804	12	18
		12/18	6,637	6.71	4,750	12	18
				<b>83,157</b>		<b>85,440</b>	
RIVERSIDE ENERGY	RAPID RIVER 21	1/18	322	5.88	142	6	2
		2/18	284	5.88	111	6	2
		3/18	319	5.88	109	6	2
		4/18	300	5.88	158	6	2
		5/18	295	5.88	153	6	2
		6/18	307	5.88	190	6	2
		7/18	300	5.88	233	6	2
		8/18	303	5.88	166	6	2
		9/18	292	5.88	112	6	2
		10/18	305	5.88	192	6	2
		11/18	301	5.73	161	6	2
		12/18	108	5.73	107	6	1
				<b>3,436</b>		<b>1,834</b>	
RIVERSIDE ENERGY	RAPID RIVER 3	1/18	6,206	10.12	403	17	12
		2/18	5,647	10.12	314	17	12
		3/18	6,239	10.12	308	17	12
		4/18	5,943	10.12	447	17	12
		5/18	6,084	10.12	433	17	12
		6/18	6,020	10.12	538	17	12
		7/18	6,384	10.12	660	17	12
		8/18	6,317	10.12	471	17	12
		9/18	6,047	10.12	318	17	12
		10/18	6,221	10.12	545	17	12
		11/18	6,050	6.04	457	17	12
		12/18	6,164	6.04	302	17	12
				<b>73,322</b>		<b>5,196</b>	
RIVERSIDE ENERGY	RAPID RIVER 5	1/18	12,767	12.20	9,362	23	18
		2/18	11,441	12.20	8,463	23	18
		3/18	12,388	12.20	8,872	23	17
		4/18	12,012	12.20	9,092	23	17
		5/18	12,102	12.20	8,644	23	17
		6/18	12,035	12.09	8,195	23	17
		7/18	12,757	12.09	10,891	23	18
		8/18	12,632	12.09	8,439	23	18
		9/18	11,991	12.09	8,787	23	17
		10/18	12,026	12.09	8,585	23	17
		11/18	12,113	13.92	8,563	23	18
		12/18	12,453	13.92	9,339	23	17
				<b>146,717</b>		<b>107,232</b>	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ROHMANN EMPIRE	1/18	13,937	14.32	1,750	15	30
		2/18	12,732	14.32	1,524	15	30
		3/18	13,967	14.32	1,804	15	30
		4/18	14,001	14.32	1,547	15	31
		5/18	14,293	14.32	1,618	15	31
		6/18	12,309	14.32	1,263	15	27
		7/18	12,361	14.32	1,557	15	27
		8/18	12,951	14.32	1,867	15	28
		9/18	14,067	14.32	3,959	15	31
		10/18	14,485	14.32	3,549	15	31
		11/18	13,978	14.32	2,937	15	31
		12/18	14,579	14.32	2,819	15	31
					<b>163,660</b>		<b>26,194</b>
RIVERSIDE ENERGY	RUST PROOF	1/18	4,096	17.45	416	7	19
		2/18	4,201	17.45	420	7	21
		3/18	4,676	17.45	523	7	22
		4/18	4,552	17.45	383	7	22
		5/18	4,745	17.45	618	7	22
		6/18	4,631	17.45	252	7	22
		7/18	4,606	17.45	451	7	21
		8/18	4,737	17.45	685	7	22
		9/18	4,556	17.45	691	7	22
		10/18	4,700	17.45	620	7	22
		11/18	4,380	17.45	659	7	21
		12/18	4,306	17.45	623	7	20
					<b>54,186</b>		<b>6,341</b>
RIVERSIDE ENERGY	RUST ROAD	1/18	11,056	21.88	77	17	21
		2/18	9,951	21.40	63	17	21
		3/18	10,393	21.44	84	17	20
		4/18	9,923	21.43	71	17	19
		5/18	9,946	21.20	87	17	19
		6/18	9,581	21.20	89	17	19
		7/18	11,202	21.07	58	17	21
		8/18	11,781	21.52	54	17	22
		9/18	11,473	21.68	78	17	22
		10/18	11,809	21.81	55	17	22
		11/18	11,190	21.94	59	17	22
		12/18	11,387	21.89	38	17	22
					<b>129,692</b>		<b>813</b>
RIVERSIDE ENERGY	SCENIC	1/18	15,331	27.34	799	21	24
		2/18	14,065	27.44	680	21	24
		3/18	15,809	27.36	781	21	24
		4/18	15,159	27.33	766	21	24
		5/18	16,097	27.62	877	21	25
		6/18	15,590	27.50	901	21	25
		7/18	15,964	27.72	944	21	25
		8/18	16,074	27.73	900	21	25
		9/18	15,536	27.75	787	21	25

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	SCENIC	10/18	15,812	27.68	621	21	24
		11/18	14,613	27.82	807	21	23
		12/18	14,572	27.57	804	21	22
			<b>184,622</b>		<b>9,667</b>		
RIVERSIDE ENERGY	SOUTH ARM 32	1/18	4,211	1.91	38,667	16	8
		2/18	3,744	1.91	44,282	16	8
		3/18	4,317	1.91	43,407	16	9
		4/18	4,273	1.91	17,592	16	9
		5/18	4,327	1.91	17,911	16	9
		6/18	3,392	1.91	14,074	16	7
		7/18	4,264	1.91	14,528	16	9
		8/18	4,145	1.91	15,520	16	8
		9/18	3,573	1.91	14,382	16	7
		10/18	3,701	1.91	17,359	16	7
		11/18	3,747	1.91	35,189	16	8
		12/18	4,014	1.91	42,697	16	8
	<b>47,708</b>		<b>315,608</b>				
RIVERSIDE ENERGY	ST ELMIRA D3-30 - 20971	1/18	245	16.49	0	1	8
		2/18	205	16.49	0	1	7
		3/18	414	16.49	0	1	13
		4/18	403	16.49	0	1	13
		5/18	279	16.49	0	1	9
		6/18	386	16.49	0	1	13
		7/18	462	16.49	0	1	15
		8/18	441	16.49	0	1	14
		9/18	407	16.49	0	1	14
		10/18	395	16.49	0	1	13
		11/18	401	16.49	0	1	13
		12/18	426	16.49	0	1	14
	<b>4,464</b>		<b>0</b>				
RIVERSIDE ENERGY	ST ELMIRA D4-30 - 20970	1/18	208	12.28	0	1	7
		2/18	213	12.28	0	1	8
		3/18	349	12.28	0	1	11
		4/18	301	12.28	0	1	10
		5/18	194	12.28	0	1	6
		6/18	327	12.28	0	1	11
		7/18	453	12.28	0	1	15
		8/18	441	12.28	0	1	14
		9/18	401	12.28	0	1	13
		10/18	359	12.28	0	1	12
		11/18	321	12.28	0	1	11
		12/18	432	12.28	0	1	14
	<b>3,999</b>		<b>0</b>				
RIVERSIDE ENERGY	SWAIN C1-9	1/18	2,404	6.45	147	1	78
		2/18	2,159	6.45	132	1	77
		3/18	2,506	6.45	126	1	81
		4/18	2,339	6.45	134	1	78

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	SWAIN C1-9	5/18	2,492	6.45	126	1	80
		6/18	2,342	6.45	132	1	78
		7/18	2,415	6.45	133	1	78
		8/18	2,389	6.45	131	1	77
		9/18	2,327	6.45	132	1	78
		10/18	2,475	6.45	141	1	80
		11/18	2,363	7.17	125	1	79
		12/18	2,409	7.17	126	1	78
					<b>28,620</b>		<b>1,585</b>
RIVERSIDE ENERGY	TILLIBEAN	1/18	5,139	10.19	339	12	14
		2/18	4,910	10.19	339	12	15
		3/18	4,883	10.19	351	12	13
		4/18	4,827	10.19	362	12	13
		5/18	5,947	10.19	334	12	16
		6/18	5,812	10.19	528	12	16
		7/18	5,712	10.19	534	12	15
		8/18	6,264	10.19	425	12	17
		9/18	6,231	10.19	370	12	17
		10/18	5,081	10.19	348	12	14
		11/18	4,506	10.19	326	12	13
		12/18	5,703	10.19	394	12	15
			<b>65,015</b>		<b>4,650</b>		
RIVERSIDE ENERGY	TIMBER WOLF	1/18	6,216	9.41	5,262	25	8
		2/18	5,477	9.41	4,784	25	8
		3/18	6,280	9.41	5,450	25	8
		4/18	6,013	9.41	5,535	25	8
		5/18	6,197	9.41	6,231	25	8
		6/18	6,061	9.41	5,090	25	8
		7/18	6,476	9.41	5,539	25	8
		8/18	6,683	9.41	5,352	25	9
		9/18	6,637	9.41	5,441	25	9
		10/18	6,805	9.41	5,725	25	9
		11/18	6,748	9.41	5,281	25	9
		12/18	6,821	9.41	4,804	25	9
			<b>76,414</b>		<b>64,494</b>		
RIVERSIDE ENERGY	UNCLE EMILS LANDING	1/18	11,281	14.15	1,260	10	36
		2/18	10,103	14.15	1,063	10	36
		3/18	10,808	14.15	1,146	10	35
		4/18	10,552	14.15	1,233	10	35
		5/18	11,532	14.15	1,278	10	37
		6/18	10,911	14.15	1,009	10	36
		7/18	10,206	14.15	872	10	33
		8/18	11,035	14.15	753	10	36
		9/18	10,693	14.15	922	10	36
		10/18	11,989	14.15	1,195	10	39
		11/18	11,829	14.15	879	10	39
		12/18	12,120	14.15	990	10	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			133,059		12,600		
RIVERSIDE ENERGY	UNCLE RAYS	1/18	16,654	14.08	799	15	36
		2/18	14,963	14.08	733	15	36
		3/18	15,362	14.08	765	15	33
		4/18	14,354	14.08	801	15	32
		5/18	15,085	14.08	779	15	32
		6/18	16,051	14.08	838	15	36
		7/18	15,368	14.08	903	15	33
		8/18	15,503	14.08	897	15	33
		9/18	15,175	14.08	838	15	34
		10/18	16,449	14.08	863	15	35
		11/18	15,716	14.08	785	15	35
		12/18	16,055	14.08	877	15	35
			186,735		9,878		
RIVERSIDE ENERGY	VIENNA 14	1/18	19,760	26.59	1,283	27	24
		2/18	18,328	26.22	1,120	27	24
		3/18	20,096	26.44	1,193	27	24
		4/18	19,127	26.48	1,200	27	24
		5/18	19,880	26.35	1,301	27	24
		6/18	18,899	26.52	1,266	27	23
		7/18	15,367	26.52	1,286	27	18
		8/18	17,968	25.75	1,019	27	21
		9/18	17,006	26.01	1,103	27	21
		10/18	16,908	26.07	1,052	27	20
		11/18	18,038	25.99	1,014	27	22
		12/18	16,570	25.58	1,023	27	20
			217,947		13,860		
RIVERSIDE ENERGY	VIENNA 23	1/18	17,108	26.91	268	23	24
		2/18	16,051	26.90	114	23	25
		3/18	17,254	27.36	297	23	24
		4/18	17,242	26.70	197	23	25
		5/18	17,653	26.76	163	23	25
		6/18	14,337	26.93	136	23	21
		7/18	15,688	26.93	124	23	22
		8/18	15,393	25.75	132	23	22
		9/18	15,527	26.01	143	23	23
		10/18	16,743	26.07	137	23	23
		11/18	14,271	25.99	132	23	21
		12/18	15,988	25.58	133	23	22
			193,255		1,976		
RIVERSIDE ENERGY	VIENNA 27	1/18	6,318	26.60	1,475	14	15
		2/18	6,065	26.17	1,304	14	15
		3/18	6,726	26.62	1,371	14	15
		4/18	6,314	26.61	1,324	14	15
		5/18	7,009	26.51	501	14	16
		6/18	6,574	27.48	122	14	16
		7/18	6,661	27.66	187	14	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	VIENNA 27	8/18	6,468	28.32	270	14	15
		9/18	5,878	28.32	1,128	14	14
		10/18	6,032	27.44	1,407	14	14
		11/18	5,747	26.70	1,098	14	14
		12/18	5,684	26.58	920	14	13
				<b>75,476</b>		<b>11,107</b>	
RIVERSIDE ENERGY	WARNER 10 COOL WAVE	1/18	11,285	6.08	6,950	16	23
		2/18	10,255	6.08	6,281	16	23
		3/18	11,302	6.08	6,881	16	23
		4/18	10,503	6.08	6,522	16	22
		5/18	10,618	6.08	6,574	16	21
		6/18	10,274	6.08	5,207	16	21
		7/18	11,099	6.08	6,688	16	22
		8/18	10,634	6.08	6,403	16	21
		9/18	10,484	6.08	6,443	16	22
		10/18	10,507	6.08	5,806	16	21
		11/18	10,034	6.08	5,376	16	21
		12/18	10,594	6.08	5,538	16	21
		<b>127,589</b>		<b>74,669</b>			
RIVERSIDE ENERGY	WARNER 13	1/18	11,675	6.59	19,230	19	20
		2/18	10,385	6.59	15,510	19	20
		3/18	11,032	6.59	16,366	19	19
		4/18	10,332	6.59	17,678	19	18
		5/18	10,817	6.59	16,973	19	18
		6/18	11,005	6.59	18,042	19	19
		7/18	11,249	6.59	17,990	19	19
		8/18	11,403	6.59	17,787	19	19
		9/18	11,170	6.59	13,614	19	20
		10/18	11,445	6.59	16,760	19	19
		11/18	10,909	6.33	19,418	19	19
		12/18	10,722	6.33	15,684	19	18
		<b>132,144</b>		<b>205,052</b>			
RIVERSIDE ENERGY	WARNER 2 AWESOME WAV	1/18	5,016	3.75	18,679	16	10
		2/18	4,737	3.74	28,795	16	11
		3/18	6,282	3.86	35,012	16	13
		4/18	5,506	3.84	38,453	16	11
		5/18	5,418	3.85	31,720	16	11
		6/18	6,252	3.80	32,626	16	13
		7/18	6,791	3.79	28,824	16	14
		8/18	6,789	3.78	25,541	16	14
		9/18	6,869	3.78	21,066	16	14
		10/18	7,089	3.75	22,434	16	14
		11/18	6,754	3.78	20,239	16	14
		12/18	6,963	3.77	24,372	16	14
		<b>74,466</b>		<b>327,761</b>			
RIVERSIDE ENERGY	WARNER 22	1/18	30,624	7.05	9,564	37	27
		2/18	28,160	7.08	8,635	37	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	WARNER 22	3/18	30,081	7.07	9,387	37	26		
		4/18	28,370	7.10	8,797	37	26		
		5/18	30,151	7.04	8,958	37	26		
		6/18	29,362	6.99	7,403	37	26		
		7/18	30,217	6.99	9,171	37	26		
		8/18	29,376	7.04	8,867	37	26		
		9/18	28,840	7.05	8,866	37	26		
		10/18	29,003	7.05	7,997	37	25		
		11/18	27,507	6.67	7,387	37	25		
		12/18	27,708	6.67	7,565	37	24		
					<b>349,399</b>		<b>102,597</b>		
		RIVERSIDE ENERGY	WARNER 27	1/18	14,019	8.13	1,311	18	25
2/18	12,438			8.13	1,177	18	25		
3/18	13,537			8.13	1,216	18	24		
4/18	13,245			8.13	1,053	18	25		
5/18	13,673			8.13	1,152	18	24		
6/18	13,605			8.13	1,219	18	25		
7/18	14,089			8.13	1,228	18	25		
8/18	13,578			8.13	1,264	18	24		
9/18	13,919			8.13	1,215	18	26		
10/18	14,004			8.13	1,103	18	25		
11/18	13,467			8.13	1,002	18	25		
12/18	13,750			8.13	989	18	25		
			<b>163,324</b>		<b>13,929</b>				
RIVERSIDE ENERGY	WARNER 36	1/18	12,828	12.07	1,865	35	12		
		2/18	11,656	12.07	1,602	35	12		
		3/18	13,278	12.07	1,753	35	12		
		4/18	12,870	12.07	2,051	35	12		
		5/18	14,505	12.07	2,293	35	13		
		6/18	13,685	12.07	2,822	35	13		
		7/18	15,473	12.07	2,601	35	14		
		8/18	16,061	12.07	3,368	35	15		
		9/18	16,086	12.07	2,801	35	15		
		10/18	15,359	12.07	2,230	35	14		
		11/18	14,348	12.07	1,990	35	14		
		12/18	13,998	12.07	2,731	35	13		
			<b>170,147</b>		<b>28,107</b>				
RIVERSIDE ENERGY	WARNER 8 BOOMING WAVE	1/18	23,413	4.81	4,934	28	27		
		2/18	22,171	4.81	5,001	28	28		
		3/18	24,428	4.81	5,691	28	28		
		4/18	23,475	4.81	5,434	28	28		
		5/18	23,059	4.81	5,561	28	27		
		6/18	23,587	4.81	4,816	28	28		
		7/18	23,758	4.81	5,289	28	27		
		8/18	23,667	4.81	5,401	28	27		
		9/18	24,091	4.81	5,287	28	29		
		10/18	24,265	4.81	5,208	28	28		
		11/18	22,991	4.75	5,107	28	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	WARNER 8 BOOMING WAVE	12/18	23,257	4.75	5,446	28	27
			<b>282,162</b>		<b>63,175</b>		
RIVERSIDE ENERGY	WILSON 28	1/18	4,515	1.02	11,845	15	10
		2/18	3,286	1.02	9,924	15	8
		3/18	3,842	1.02	11,593	15	8
		4/18	3,444	1.02	10,942	15	8
		5/18	3,610	1.02	10,641	15	8
		6/18	3,266	1.02	10,240	15	7
		7/18	4,488	1.02	10,516	15	10
		8/18	3,524	1.02	11,081	15	8
		9/18	3,450	1.02	10,102	15	8
		10/18	3,313	1.02	9,835	15	7
		11/18	2,940	1.02	9,634	15	7
		12/18	2,927	1.02	9,809	15	6
			<b>42,605</b>		<b>126,162</b>		
RIVERSIDE ENERGY	XREA	1/18	11,968	17.75	82	21	18
		2/18	11,627	17.35	88	21	20
		3/18	13,053	17.46	88	21	20
		4/18	12,368	17.63	76	21	20
		5/18	13,056	17.36	90	21	20
		6/18	12,871	17.27	79	21	20
		7/18	13,752	17.83	99	21	21
		8/18	14,302	17.75	74	21	22
		9/18	13,766	18.40	66	21	22
		10/18	14,067	18.33	68	21	22
		11/18	13,931	18.57	51	21	22
		12/18	13,665	18.78	77	21	21
			<b>158,426</b>		<b>938</b>		
RIVERSIDE ENERGY	ZBART	1/18	13,019	19.20	88	25	17
		2/18	12,321	18.54	83	25	18
		3/18	13,507	19.43	94	25	17
		4/18	12,673	19.32	89	25	17
		5/18	13,376	19.05	130	25	17
		6/18	13,239	19.34	108	25	18
		7/18	13,807	19.44	122	25	18
		8/18	14,199	19.44	133	25	18
		9/18	13,728	19.29	127	25	18
		10/18	14,307	19.32	119	25	18
		11/18	13,296	19.73	95	25	18
		12/18	13,715	19.74	92	25	18
			<b>161,187</b>		<b>1,280</b>		
<b>RIVERSIDE ENERGY MICHIGAN, LLC - REPORTER TOTALS:</b>			<b>20,776,283</b>		<b>16,405,492</b>		
SAVOY ENERGY LP	DOVER 1/12	1/18	2,185	4.11	1,775	1	70
		2/18	1,629	4.11	2,094	2	29
		3/18	3,918	4.11	2,882	2	63
		4/18	3,422	4.11	2,604	2	57

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SAVOY ENERGY LP	DOVER 1/12	5/18	4,681	4.11	2,711	2	75
		6/18	4,046	4.11	3,336	2	67
		7/18	3,234	4.11	2,144	2	52
		8/18	5,731	4.11	2,151	2	92
		9/18	2,740	4.11	3,901	2	46
		10/18	3,427	4.11	2,109	2	55
		11/18	3,032	4.11	1,829	2	51
		12/18	3,440	4.11	1,957	2	55
					<b>41,485</b>		<b>29,493</b>
<b>SAVOY ENERGY LP - REPORTER TOTALS:</b>			<b>41,485</b>		<b>29,493</b>		
SCHMUDE OIL	CORWITH 19	1/18	0	4.11	0	0	0
		2/18	0	4.11	0	0	0
		3/18	0	4.11	0	0	0
		4/18	0	4.11	0	0	0
		5/18	0	4.11	0	0	0
		6/18	0	4.11	0	0	0
		7/18	0	4.11	0	0	0
		8/18	0	4.11	0	0	0
		9/18	0	4.11	0	0	0
		10/18	0	4.11	0	0	0
		11/18	0	4.11	0	0	0
		12/18	0	4.11	0	0	0
			<b>0</b>		<b>0</b>		
SCHMUDE OIL	HARTL	1/18	5,407	4.69	859	6	29
		2/18	4,248	4.69	774	6	25
		3/18	4,566	4.69	855	6	25
		4/18	4,758	4.69	791	6	26
		5/18	4,949	4.69	873	6	27
		6/18	5,302	4.69	951	6	29
		7/18	5,674	4.69	979	6	30
		8/18	5,614	4.69	941	6	30
		9/18	5,377	4.69	949	6	30
		10/18	5,466	4.69	982	6	29
		11/18	4,871	4.69	890	6	27
		12/18	5,302	4.69	951	6	28
			<b>61,534</b>		<b>10,795</b>		
SCHMUDE OIL	MARTIN IDE	1/18	4,329	4.11	398	5	28
		2/18	3,955	4.11	190	5	28
		3/18	4,013	4.11	128	5	26
		4/18	3,662	4.11	60	5	24
		5/18	4,485	4.11	40	5	29
		6/18	5,100	4.11	16	5	34
		7/18	5,797	4.11	20	5	37
		8/18	5,734	4.11	20	5	37
		9/18	5,322	4.11	71	5	35
10/18	5,584	4.11	52	5	36		
11/18	5,144	4.11	54	5	34		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
SCHMUDE OIL	MARTIN IDE	12/18	5,459	4.11	186	5	35
			<b>58,584</b>		<b>1,235</b>		
SCHMUDE OIL	PIGEON RIVER ANTRIM	1/18	626	4.11	58	1	20
		2/18	1,199	4.11	57	1	43
		3/18	1,486	4.11	47	1	48
		4/18	1,401	4.11	22	1	47
		5/18	1,345	4.11	12	1	43
		6/18	1,068	4.11	3	1	36
		7/18	1,110	4.11	4	1	36
		8/18	1,068	4.11	4	1	34
		9/18	1,018	4.11	13	1	34
		10/18	1,071	4.11	10	1	35
		11/18	1,185	4.11	13	1	40
		12/18	1,180	4.11	41	1	38
			<b>13,757</b>		<b>284</b>		
<b>SCHMUDE OIL - REPORTER TOTALS:</b>			<b>133,875</b>		<b>12,314</b>		
SRW	OPAL LAKE 1-90	1/18	1,962	26.57	0	9	7
		2/18	1,090	26.87	0	9	4
		3/18	1,012	25.82	0	9	4
		4/18	1,420	25.73	0	9	5
		5/18	1,919	25.74	0	9	7
			<b>7,403</b>		<b>0</b>		
<b>SRW - REPORTER TOTALS:</b>			<b>7,403</b>		<b>0</b>		
TERRA	BAGLEY 11 D	1/18	0		0	0	0
		2/18	0		0	0	0
		3/18	0		0	0	0
		4/18	0		0	0	0
			<b>0</b>		<b>0</b>		
TERRA	BAGLEY 14	1/18	2,063	22.48	205	3	22
		2/18	1,419	22.48	176	3	17
		3/18	1,830	22.48	199	3	20
		4/18	1,059	22.48	132	3	12
			<b>6,371</b>		<b>712</b>		
TERRA	BAGLEY 15 EAST	1/18	1,208	23.82	136	1	39
		2/18	1,325	23.82	184	1	47
		3/18	1,301	23.82	194	1	42
		4/18	1,620	23.82	224	1	54
			<b>5,454</b>		<b>738</b>		
TERRA	BAGLEY 15 WEST	1/18	1,833	20.32	206	1	59
		2/18	1,953	20.32	271	1	70
		3/18	2,013	20.32	301	1	65
		4/18	2,333	20.32	323	1	78

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>8,132</b>		<b>1,101</b>		
TERRA	BAGLEY 700	1/18	5,034	18.21	103	15	11
		2/18	4,763	18.21	61	15	11
		3/18	5,363	18.21	69	15	12
		4/18	5,008	18.21	47	15	11
			<b>20,168</b>		<b>280</b>		
TERRA	BART STAR	1/18	27,087	13.63	2,786	33	26
		2/18	24,408	13.63	2,461	33	26
		3/18	26,489	13.63	2,671	33	26
		4/18	25,629	13.63	2,606	33	26
			<b>103,613</b>		<b>10,524</b>		
TERRA	BUSHMAN	1/18	20,956	15.86	918	15	45
		2/18	18,426	15.86	819	15	44
		3/18	20,785	15.86	918	15	45
		4/18	20,521	15.86	882	15	46
			<b>80,688</b>		<b>3,537</b>		
TERRA	CATTLE	1/18	8,249	20.55	927	14	19
		2/18	7,484	20.55	859	14	19
		3/18	8,269	20.55	981	14	19
		4/18	8,363	20.55	929	14	20
			<b>32,365</b>		<b>3,696</b>		
TERRA	CHARLTON EAST	1/18	13,970	27.04	379	26	17
		2/18	12,565	27.04	341	26	17
		3/18	14,984	27.04	396	26	19
		4/18	14,089	27.04	390	26	18
			<b>55,608</b>		<b>1,506</b>		
TERRA	CHARLTON WEST	1/18	50,830	10.49	10,181	42	39
		2/18	44,732	10.49	9,551	42	38
		3/18	48,630	10.49	10,679	42	37
		4/18	47,056	10.49	9,909	42	37
			<b>191,248</b>		<b>40,320</b>		
TERRA	CHESTER 7-11	1/18	4,282	16.92	88	12	11
		2/18	3,958	16.92	52	12	12
		3/18	4,439	16.92	58	12	12
		4/18	4,332	16.92	44	12	12
			<b>17,011</b>		<b>242</b>		
TERRA	CORWITH	1/18	18,346	11.64	2,582	29	20
		2/18	16,409	11.64	3,418	29	20
		3/18	18,271	11.64	3,720	29	20
		4/18	17,421	11.64	3,761	29	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>70,447</b>		<b>13,481</b>		
TERRA	ELMER FUDD 1-A	1/18	35,532	9.06	8,343	36	32
		2/18	32,294	9.06	7,439	37	31
		3/18	34,410	9.06	8,437	37	30
		4/18	33,445	9.06	8,888	37	30
			<b>135,681</b>		<b>33,107</b>		
TERRA	ELMER FUDD EAST	1/18	34,266	15.35	1,698	24	46
		2/18	29,797	15.35	1,412	24	44
		3/18	33,885	15.35	1,598	24	46
		4/18	31,738	15.35	1,327	24	44
			<b>129,686</b>		<b>6,035</b>		
TERRA	ELMIRA THRIVE EAST	1/18	6,894	8.31	45,722	13	17
		2/18	6,128	8.31	39,509	13	17
		3/18	6,381	8.31	42,259	13	16
		4/18	6,102	8.31	41,796	13	16
			<b>25,505</b>		<b>169,286</b>		
TERRA	HAPPY HILLMAN	1/18	16,893	22.73	803	27	20
		2/18	14,791	22.73	488	27	20
		3/18	16,597	22.73	476	27	20
		4/18	16,312	22.73	496	27	20
			<b>64,593</b>		<b>2,263</b>		
TERRA	HUNT N HAYES	1/18	25,086	23.20	619	30	27
		2/18	22,361	23.20	578	30	27
		3/18	24,419	23.20	679	30	26
		4/18	23,417	23.20	607	30	26
			<b>95,283</b>		<b>2,483</b>		
TERRA	LIVINGSTON 17	1/18	12,647	8.94	3,141	18	23
		2/18	11,069	8.94	2,506	17	23
		3/18	12,351	8.94	2,846	17	23
		4/18	11,545	8.94	2,650	18	21
			<b>47,612</b>		<b>11,143</b>		
TERRA	LUCKY 16	1/18	5,408	17.56	288	17	10
		2/18	4,806	17.56	297	17	10
		3/18	5,693	17.56	339	17	11
		4/18	5,682	17.56	327	17	11
			<b>21,589</b>		<b>1,251</b>		
TERRA	NORTH STARMIRA 1 (NADV-	1/18	4,764	20.32	133	10	15
		2/18	4,473	20.32	106	10	16
		3/18	4,965	20.32	109	10	16
		4/18	4,585	20.32	108	10	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>18,787</b>		<b>456</b>		
TERRA	NORTH STARMIRA 2 (NADV-	1/18	5,013	20.13	73	11	15
		2/18	4,536	20.13	70	11	15
		3/18	4,928	20.13	76	11	14
		4/18	4,596	20.13	71	11	14
			<b>19,073</b>		<b>290</b>		
TERRA	NORTH STARMIRA 3 (NADV-	1/18	8,310	19.54	174	11	24
		2/18	7,298	19.54	146	11	24
		3/18	7,958	19.54	158	11	23
		4/18	7,321	19.54	137	11	22
			<b>30,887</b>		<b>615</b>		
TERRA	NORTH STARMIRA 7 (NADV-	1/18	5,756	16.42	3,396	10	19
		2/18	5,356	16.42	3,247	10	19
		3/18	5,786	16.42	3,878	10	19
		4/18	5,500	16.42	3,453	10	18
			<b>22,398</b>		<b>13,974</b>		
TERRA	PEGGY FLEMING	1/18	7,666	10.34	55,255	11	22
		2/18	6,438	10.34	20,744	10	23
		3/18	6,581	8.46	22,453	10	21
		4/18	5,889	8.18	22,164	10	20
			<b>26,574</b>		<b>120,616</b>		
TERRA	PLEASANT VALLEY	1/18	8,177	21.20	129	19	14
		2/18	7,686	21.20	255	19	14
		3/18	7,937	21.20	227	19	13
		4/18	7,765	21.20	236	19	14
			<b>31,565</b>		<b>847</b>		
TERRA	SKEBA CAPLE	1/18	13,670	24.08	290	19	23
		2/18	12,148	24.08	258	19	23
		3/18	13,272	24.08	217	20	21
		4/18	12,201	24.08	190	20	20
			<b>51,291</b>		<b>955</b>		
TERRA	SOUTH CAPLE	1/18	15,801	20.52	337	23	22
		2/18	14,051	20.52	296	23	22
		3/18	15,153	20.52	248	23	21
		4/18	13,852	20.52	216	22	21
			<b>58,857</b>		<b>1,097</b>		
TERRA	SOUTH RUST NEVER SLEEP	1/18	23,285	21.18	730	24	31
		2/18	20,275	21.18	658	24	30
		3/18	22,005	21.18	758	24	30
		4/18	21,740	21.18	726	24	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>87,305</b>		<b>2,872</b>		
TERRA	ST AVERY	1/18	0	23.07	0	0	0
		2/18	0	23.07	0	0	0
		3/18	0	23.07	0	0	0
		4/18	0	23.07	0	0	0
			<b>0</b>		<b>0</b>		
TERRA	ST CLINTON A4-18	1/18	632	16.10	32	1	20
		2/18	549	16.10	26	1	20
		3/18	607	16.10	29	1	20
		4/18	600	16.10	25	1	20
			<b>2,388</b>		<b>112</b>		
TERRA	ST ELMER 5	1/18	379	9.94	89	1	12
		2/18	366	9.94	84	1	13
		3/18	377	9.94	92	1	12
		4/18	356	9.94	95	1	12
			<b>1,478</b>		<b>360</b>		
<b>TERRA - REPORTER TOTALS:</b>			<b>1,461,657</b>		<b>443,899</b>		
TRENDWELL ANTRIM	ALBERT 16	1/18	15,920	11.11	688	22	23
		2/18	15,220	9.56	577	22	25
		3/18	16,200	10.56	568	22	24
		4/18	15,638	11.39	547	22	24
		5/18	17,463	10.70	560	22	26
		6/18	16,619	11.07	540	22	25
		7/18	17,317	10.07	599	22	25
		8/18	16,548	10.83	594	22	24
		9/18	16,014	11.70	503	22	24
		10/18	16,033	11.03	468	22	23
		11/18	15,562	11.77	615	22	24
		12/18	16,262	11.15	711	22	24
			<b>194,796</b>		<b>6,970</b>		
TRENDWELL ANTRIM	ALBERT 17	1/18	33,053	6.28	966	17	63
		2/18	30,384	6.09	738	17	64
		3/18	32,987	6.10	830	17	63
		4/18	33,184	6.24	832	17	65
		5/18	33,296	6.24	941	17	63
		6/18	31,978	6.21	1,027	17	63
		7/18	34,562	6.19	1,161	17	66
		8/18	34,121	6.18	1,113	17	65
		9/18	33,580	6.28	1,133	17	66
		10/18	34,773	6.34	1,209	17	66
		11/18	33,617	6.32	1,460	17	66
		12/18	33,536	6.41	1,258	17	64
			<b>399,071</b>		<b>12,668</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM	AVERY 15	1/18	19,993	24.65	2,170	32	20
		2/18	17,974	24.78	1,960	32	20
		3/18	20,410	25.00	2,170	32	21
		4/18	18,820	24.96	2,094	32	20
		5/18	17,621	24.64	2,163	32	18
		6/18	17,603	24.61	2,100	32	18
		7/18	20,135	24.92	2,170	32	20
		8/18	18,440	24.62	2,170	32	19
		9/18	17,992	24.61	2,100	32	19
		10/18	20,316	24.74	2,170	32	20
		11/18	19,511	24.70	2,100	32	20
		12/18	19,377	25.23	2,170	32	20
					<b>228,192</b>		<b>25,537</b>
TRENDWELL ANTRIM	AVERY 16	1/18	10,380	24.65	1,085	20	17
		2/18	9,244	24.78	980	20	17
		3/18	10,008	25.00	1,085	20	16
		4/18	9,961	24.96	1,012	20	17
		5/18	12,481	24.64	1,039	20	20
		6/18	12,232	24.61	1,047	20	20
		7/18	10,429	24.92	1,082	20	17
		8/18	12,339	24.62	1,120	20	20
		9/18	11,766	24.61	1,050	20	20
		10/18	10,130	24.74	1,085	20	16
		11/18	9,584	24.70	1,050	20	16
		12/18	9,913	25.23	1,085	20	16
					<b>128,467</b>		<b>12,720</b>
TRENDWELL ANTRIM	AVERY 18	1/18	13,023	25.09	1,860	20	21
		2/18	12,592	25.11	1,680	20	22
		3/18	13,461	24.85	1,860	20	22
		4/18	12,388	24.73	1,760	20	21
		5/18	13,364	24.81	1,860	20	22
		6/18	13,008	24.64	1,800	20	22
		7/18	13,543	24.89	1,860	20	22
		8/18	13,416	24.96	1,860	20	22
		9/18	13,026	24.96	1,800	20	22
		10/18	13,226	25.10	1,860	20	21
		11/18	13,165	25.23	1,800	20	22
		12/18	13,271	25.32	1,860	20	21
					<b>157,483</b>		<b>21,860</b>
TRENDWELL ANTRIM	BRILEY 16	1/18	10,072	25.92	160	18	18
		2/18	9,403	25.83	174	18	19
		3/18	10,504	25.95	178	18	19
		4/18	10,404	25.58	210	18	19
		5/18	10,404	25.56	217	18	19
		6/18	9,798	25.59	210	18	18
		7/18	11,572	25.50	217	18	21
		8/18	11,322	25.89	217	18	20
		9/18	10,263	25.83	206	18	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM	BRILEY 16	10/18	10,942	26.13	217	18	20
		11/18	10,835	26.29	210	18	20
		12/18	10,813	26.29	217	18	19
			<b>126,332</b>		<b>2,433</b>		
TRENDWELL ANTRIM	BRILEY 6	1/18	5,637	24.76	66	21	9
		2/18	9,829	23.98	59	21	17
		3/18	11,056	24.80	65	21	17
		4/18	10,553	25.58	60	21	17
		5/18	10,907	24.46	62	21	17
		6/18	10,464	24.75	60	21	17
		7/18	11,639	24.68	62	21	18
		8/18	11,026	24.68	62	21	17
		9/18	11,323	24.83	58	21	18
		10/18	11,461	24.99	62	21	18
		11/18	10,551	24.81	60	21	17
		12/18	11,247	24.92	63	21	17
	<b>125,693</b>		<b>739</b>				
TRENDWELL ANTRIM	BRILEY 7	1/18	8,277	25.92	81	16	17
		2/18	7,376	25.83	84	16	16
		3/18	7,566	25.95	90	16	15
		4/18	7,013	25.58	160	16	15
		5/18	7,204	25.56	124	16	15
		6/18	7,220	25.59	120	16	15
		7/18	8,094	25.50	124	16	16
		8/18	9,130	25.89	124	16	18
		9/18	9,097	25.83	116	16	19
		10/18	10,914	26.13	124	16	22
		11/18	10,966	26.29	120	16	23
		12/18	10,970	26.29	124	16	22
	<b>103,827</b>		<b>1,391</b>				
TRENDWELL ANTRIM	BRILEY 9	1/18	8,775	25.92	278	16	18
		2/18	8,176	25.83	270	16	18
		3/18	9,023	25.95	303	16	18
		4/18	8,427	25.58	300	16	18
		5/18	8,794	25.56	310	16	18
		6/18	8,767	25.59	300	16	18
		7/18	9,024	25.50	310	16	18
		8/18	8,541	25.89	310	16	17
		9/18	6,979	25.83	284	16	15
		10/18	8,106	26.13	310	16	16
		11/18	8,212	26.29	300	16	17
		12/18	7,627	26.29	310	16	15
	<b>100,451</b>		<b>3,585</b>				
TRENDWELL ANTRIM	E ALBERT 16-2	1/18	42,943	19.47	2,170	40	35
		2/18	39,925	18.81	1,960	40	36
		3/18	39,925	19.35	2,170	40	32
		4/18	40,077	19.04	2,100	40	33

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM	E ALBERT 16-2	5/18	44,033	18.60	2,167	40	35
		6/18	43,270	18.54	2,078	40	36
		7/18	45,197	18.85	2,158	40	36
		8/18	41,927	19.39	2,170	40	34
		9/18	42,960	19.09	2,100	40	36
		10/18	45,494	18.80	2,170	40	37
		11/18	44,213	18.96	2,100	40	37
		12/18	43,200	19.71	2,170	40	35
					<b>513,164</b>		<b>25,513</b>
TRENDWELL ANTRIM	EAST ALBERT 1	1/18	2,723	19.47	750	3	29
		2/18	2,613	18.81	675	3	31
		3/18	2,793	19.35	775	3	30
		4/18	4,079	19.04	750	3	45
		5/18	2,729	18.60	807	3	29
		6/18	2,684	18.54	745	3	30
		7/18	2,652	18.85	768	3	29
		8/18	2,878	19.39	775	3	31
		9/18	2,774	19.09	750	3	31
		10/18	2,614	18.80	775	3	28
		11/18	1,955	18.96	750	3	22
		12/18	1,845	19.71	775	3	20
			<b>32,339</b>		<b>9,095</b>		
TRENDWELL ANTRIM	SOUTH ALBERT	1/18	14,534	6.28	2,239	7	67
		2/18	12,471	6.09	1,985	7	64
		3/18	13,481	6.10	2,197	7	62
		4/18	12,652	6.24	2,270	7	60
		5/18	13,254	6.24	2,325	7	61
		6/18	12,436	6.21	2,276	7	59
		7/18	12,665	6.19	2,313	7	58
		8/18	12,620	6.18	2,325	7	58
		9/18	12,140	6.28	2,175	7	58
		10/18	12,464	6.34	2,345	7	57
		11/18	12,095	6.32	2,155	7	58
		12/18	12,369	6.41	2,325	7	57
			<b>153,181</b>		<b>26,930</b>		
TRENDWELL ANTRIM	VIENNA 16	1/18	11,900	24.82	434	20	19
		2/18	11,578	24.30	364	20	21
		3/18	12,423	24.74	372	20	20
		4/18	11,784	24.63	360	20	20
		5/18	12,181	24.53	372	20	20
		6/18	11,913	24.44	360	20	20
		7/18	13,173	24.67	372	20	21
		8/18	12,944	24.60	372	20	21
		9/18	10,074	27.70	360	20	17
		10/18	12,644	24.49	372	20	20
		11/18	12,663	23.89	360	20	21
		12/18	12,671	24.88	372	20	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>145,948</b>		<b>4,470</b>		
TRENDWELL ANTRIM	VIENNA 2	1/18	18,888	24.76	220	19	32
		2/18	13,553	23.98	197	19	25
		3/18	15,556	24.80	253	19	26
		4/18	14,528	24.39	240	19	25
		5/18	14,895	24.46	248	19	25
		6/18	14,450	24.75	240	19	25
		7/18	15,001	24.68	248	19	25
		8/18	16,778	24.68	248	19	28
		9/18	15,159	24.83	240	19	27
		10/18	15,468	24.99	248	19	26
		11/18	15,272	24.81	240	19	27
		12/18	15,298	24.92	248	19	26
			<b>184,846</b>		<b>2,870</b>		
TRENDWELL ANTRIM	VIENNA 20	1/18	17,874	24.52	577	26	22
		2/18	16,983	24.01	546	26	23
		3/18	19,448	24.12	610	26	24
		4/18	18,928	23.82	488	26	24
		5/18	19,266	24.29	527	26	24
		6/18	18,813	24.10	510	26	24
		7/18	19,037	24.25	524	26	24
		8/18	19,117	24.35	527	26	24
		9/18	18,073	24.20	485	26	23
		10/18	19,295	23.98	524	26	24
		11/18	18,643	24.32	500	26	24
		12/18	19,031	24.34	527	26	24
			<b>224,508</b>		<b>6,345</b>		
TRENDWELL ANTRIM	VIENNA 31	1/18	21,330	25.26	434	29	24
		2/18	19,796	24.91	388	29	24
		3/18	22,040	25.05	372	29	25
		4/18	21,184	24.93	360	29	24
		5/18	21,676	25.13	372	29	24
		6/18	20,959	25.16	360	29	24
		7/18	21,413	25.30	372	29	24
		8/18	20,900	25.24	372	29	23
		9/18	20,329	25.08	360	29	23
		10/18	21,694	25.14	372	29	24
		11/18	21,414	25.07	360	29	25
		12/18	21,162	25.29	372	29	24
			<b>253,897</b>		<b>4,494</b>		
TRENDWELL ANTRIM	VIENNA 34	1/18	9,726	22.85	550	14	22
		2/18	9,098	22.62	502	14	23
		3/18	10,255	21.22	558	14	24
		4/18	9,913	22.81	540	14	24
		5/18	10,855	22.45	615	14	25
		6/18	10,198	23.27	556	14	24
		7/18	10,471	23.12	558	14	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM	VIENNA 34	8/18	10,280	23.26	558	14	24
		9/18	10,752	23.19	540	14	26
		10/18	11,236	23.83	558	14	26
		11/18	10,649	23.92	360	14	25
		12/18	11,009	23.70	372	14	25
				<b>124,442</b>		<b>6,267</b>	
TRENDWELL ANTRIM	WOLF CREEK	1/18	20,018	14.63	291	19	34
		2/18	19,216	14.29	314	19	36
		3/18	20,904	14.66	351	19	35
		4/18	19,843	14.42	315	19	35
		5/18	20,743	14.42	288	19	35
		6/18	20,469	14.38	353	19	36
		7/18	21,467	14.73	351	19	36
		8/18	21,294	15.01	379	19	36
		9/18	20,568	14.84	347	19	36
		10/18	20,869	14.92	348	19	35
		11/18	20,225	14.89	332	19	35
		12/18	20,485	15.24	387	19	35
		<b>246,101</b>		<b>4,056</b>			
TRENDWELL ANTRIM	WOLF CREEK II	1/18	1,304	14.63	0	1	42
		2/18	1,175	14.21	0	1	42
		3/18	1,275	14.66	0	1	41
		4/18	1,189	14.42	0	1	40
		5/18	1,299	14.42	0	1	42
		6/18	1,307	14.38	0	1	44
		7/18	1,329	14.73	0	1	43
		8/18	1,337	15.01	0	1	43
		9/18	1,242	14.84	0	1	41
		10/18	1,442	14.92	0	1	47
		11/18	1,424	14.89	0	1	47
		12/18	1,440	15.24	0	1	46
		<b>15,763</b>		<b>0</b>			
<b>TRENDWELL ANTRIM, INC - REPORTER TOTALS:</b>			<b>3,458,501</b>		<b>177,943</b>		
WARD LAKE ENERGY	ANTRIM RESOURCES 2	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
				<b>0</b>		<b>0</b>	
WARD LAKE ENERGY	ASIALA A4-35	1/18	1,167	10.13	1,258	1	38
		2/18	1,001	10.13	1,211	1	36
		3/18	1,095	10.13	1,328	1	35
		4/18	1,126	10.13	1,213	1	38
		5/18	1,205	10.13	1,104	1	39
		6/18	1,177	10.13	1,170	1	39
		7/18	1,214	10.13	1,103	1	39

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ASIALA A4-35	8/18	1,186	10.13	1,172	1	38
		9/18	1,092	10.13	1,130	1	36
		10/18	1,078	10.13	1,208	1	35
		11/18	867	10.13	975	1	29
		12/18	997	10.13	1,026	1	32
					<b>13,205</b>		<b>13,898</b>
WARD LAKE ENERGY	BAGLEY 23	1/18	3,232	24.59	0	14	7
		2/18	2,977	24.59	0	14	8
		3/18	3,306	24.59	0	14	8
		4/18	3,213	24.59	0	14	8
		5/18	3,257	24.59	0	14	7
		6/18	3,176	24.59	0	14	8
		7/18	3,359	24.59	0	14	8
		8/18	3,425	24.59	0	14	8
		9/18	3,362	24.59	0	14	8
		10/18	3,443	24.59	0	14	8
		11/18	3,251	24.59	0	14	8
		12/18	3,240	24.59	0	14	7
			<b>39,241</b>		<b>0</b>		
WARD LAKE ENERGY	BAGLEY 23A	1/18	720	24.36	0	3	8
		2/18	627	24.36	0	3	7
		3/18	664	24.36	0	3	7
		4/18	649	24.36	0	3	7
		5/18	703	24.36	0	3	8
		6/18	677	24.36	0	3	8
		7/18	692	24.36	0	3	7
		8/18	680	24.36	0	3	7
		9/18	651	24.36	0	3	7
		10/18	660	24.36	0	3	7
		11/18	586	24.36	0	3	7
		12/18	582	24.36	0	3	6
			<b>7,891</b>		<b>0</b>		
WARD LAKE ENERGY	BAGLEY 24	1/18	697	22.03	0	4	6
		2/18	620	22.03	0	4	6
		3/18	663	22.03	0	4	5
		4/18	638	22.03	0	4	5
		5/18	666	22.03	0	4	5
		6/18	626	22.03	0	4	5
		7/18	657	22.03	0	4	5
		8/18	666	22.03	0	4	5
		9/18	640	22.03	0	4	5
		10/18	649	22.03	0	4	5
		11/18	667	22.03	0	4	6
		12/18	694	22.03	0	4	6
			<b>7,883</b>		<b>0</b>		
WARD LAKE ENERGY	BAGLEY 400	1/18	530	16.97	0	8	2
		2/18	479	16.97	0	8	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BAGLEY 400	3/18	569	16.97	0	8	2		
		4/18	538	16.97	0	8	2		
		5/18	517	16.97	0	8	2		
		6/18	502	16.97	0	8	2		
		7/18	535	16.97	0	8	2		
		8/18	537	16.97	0	8	2		
		9/18	528	16.97	0	8	2		
		10/18	549	16.97	0	8	2		
		11/18	531	16.97	0	8	2		
		12/18	540	16.97	0	8	2		
					<b>6,355</b>		<b>0</b>		
		WARD LAKE ENERGY	BEAR LAKE	1/18	0	0.00	0	0	0
2/18	0			0.00	0	0	0		
3/18	0			0.00	0	0	0		
4/18	0			0.00	0	0	0		
5/18	0			0.00	0	0	0		
6/18	0			0.00	0	0	0		
7/18	0			0.00	0	0	0		
8/18	0			0.00	0	0	0		
9/18	0			0.00	0	0	0		
10/18	0			0.00	0	0	0		
11/18	0			0.00	0	0	0		
12/18	0			0.00	0	0	0		
			<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE 1	1/18	0	0.00	0	0	0		
		2/18	0	0.00	0	0	0		
		3/18	0	0.00	0	0	0		
		4/18	0	0.00	0	0	0		
		5/18	0	0.00	0	0	0		
		6/18	0	0.00	0	0	0		
		7/18	0	0.00	0	0	0		
		8/18	0	0.00	0	0	0		
		9/18	0	0.00	0	0	0		
		10/18	0	0.00	0	0	0		
		11/18	0	0.00	0	0	0		
		12/18	0	0.00	0	0	0		
			<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE 10	1/18	0	0.00	0	0	0		
		2/18	0	0.00	0	0	0		
		3/18	0	0.00	0	0	0		
		4/18	0	0.00	0	0	0		
		5/18	0	0.00	0	0	0		
		6/18	0	0.00	0	0	0		
		7/18	0	0.00	0	0	0		
		8/18	0	0.00	0	0	0		
		9/18	0	0.00	0	0	0		
		10/18	0	0.00	0	0	0		
		11/18	0	0.00	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 10	12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE 12/11	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE 14	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE 15	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE 2/11	1/18	145	12.56	283	1	5
		2/18	133	12.56	234	1	5
		3/18	82	12.56	170	1	3
		4/18	134	12.56	284	1	4
		5/18	197	12.56	409	1	6
		6/18	250	12.56	315	1	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 2/11	7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
					<b>941</b>		<b>1,695</b>
WARD LAKE ENERGY	BEAR LAKE 22/23	1/18	891	10.13	961	2	14
		2/18	733	10.13	887	2	13
		3/18	806	10.13	978	1	26
		4/18	908	10.13	978	2	15
		5/18	895	10.13	820	2	14
		6/18	643	10.13	639	2	11
		7/18	424	10.13	385	1	14
		8/18	187	10.13	185	1	6
		9/18	37	10.13	38	1	1
		10/18	6	10.13	6	1	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>5,530</b>		<b>5,877</b>		
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	1/18	8,452	10.13	9,115	4	68
		2/18	7,532	10.13	9,118	4	67
		3/18	8,272	10.13	10,035	4	67
		4/18	7,811	10.13	8,416	4	65
		5/18	8,338	10.13	7,641	4	67
		6/18	7,427	10.13	7,379	4	62
		7/18	8,021	10.13	7,286	4	65
		8/18	8,218	10.13	8,122	4	66
		9/18	7,557	10.13	7,824	4	63
		10/18	7,412	10.13	8,299	4	60
		11/18	5,942	10.13	6,687	4	50
		12/18	6,355	10.13	6,540	4	51
			<b>91,337</b>		<b>96,462</b>		
WARD LAKE ENERGY	BEAR LAKE 27	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
12/18	0	0.00	0	0	0		
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE 28 - 21182	1/18	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
WARD LAKE ENERGY	BEAR LAKE 28 - 21182	2/18	0	0.00	0	0	0	
		3/18	0	0.00	0	0	0	
		4/18	0	0.00	0	0	0	
		5/18	0	0.00	0	0	0	
		6/18	0	0.00	0	0	0	
		7/18	0	0.00	0	0	0	
		8/18	0	0.00	0	0	0	
		9/18	0	0.00	0	0	0	
		10/18	0	0.00	0	0	0	
		11/18	0	0.00	0	0	0	
		12/18	0	0.00	0	0	0	
					<b>0</b>		<b>0</b>	
		WARD LAKE ENERGY	BEAR LAKE 28 - 21183	1/18	660	10.13	712	1
2/18	571			10.13	691	1	20	
3/18	627			10.13	761	1	20	
4/18	1,102			10.13	1,187	1	37	
5/18	1,110			10.13	1,017	1	36	
6/18	1,053			10.13	1,046	1	35	
7/18	1,104			10.13	1,003	1	36	
8/18	1,096			10.13	1,083	1	35	
9/18	1,058			10.13	1,095	1	35	
10/18	1,074			10.13	1,202	1	35	
11/18	875			10.13	985	1	29	
12/18	985			10.13	1,014	1	32	
					<b>11,315</b>		<b>11,796</b>	
WARD LAKE ENERGY	BEAR LAKE 3	1/18	958	12.56	1,862	1	31	
		2/18	858	12.56	1,503	1	31	
		3/18	565	12.56	1,170	1	18	
		4/18	334	12.56	711	1	11	
		5/18	209	12.56	432	1	7	
		6/18	0	0.00	0	0	0	
		7/18	0	0.00	0	0	0	
		8/18	0	0.00	0	0	0	
		9/18	0	0.00	0	0	0	
		10/18	4	12.56	1	1	0	
		11/18	128	12.56	114	1	4	
		12/18	105	12.56	163	1	3	
					<b>3,161</b>		<b>5,956</b>	
WARD LAKE ENERGY	BEAR LAKE WEST	1/18	418	12.76	466	1	13	
		2/18	373	12.76	427	1	13	
		3/18	412	12.76	457	1	13	
		4/18	418	12.76	246	1	14	
		5/18	438	12.76	242	1	14	
		6/18	263	12.76	132	1	9	
		7/18	243	12.76	86	1	8	
		8/18	215	12.76	100	1	7	
		9/18	155	12.76	82	1	5	
		10/18	70	12.76	64	1	2	

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST	11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>3,005</b>		<b>2,302</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21257	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21258	1/18	91	12.76	101	1	3
		2/18	8	12.76	9	1	0
		3/18	0	0.00	0	0	0
		4/18	201	12.76	118	1	7
		5/18	427	12.76	236	1	14
		6/18	436	12.76	218	1	15
		7/18	426	12.76	151	1	14
		8/18	434	12.76	201	1	14
		9/18	452	12.76	238	1	15
		10/18	436	12.76	396	1	14
		11/18	158	12.76	142	1	5
		12/18	0	0.00	0	0	0
	<b>3,069</b>		<b>1,810</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21263	1/18	1,376	12.76	1,533	1	44
		2/18	1,235	12.76	1,417	1	44
		3/18	1,397	12.76	1,552	1	45
		4/18	1,433	12.76	843	1	48
		5/18	1,572	12.76	868	1	51
		6/18	1,574	12.76	788	1	52
		7/18	1,570	12.76	555	1	51
		8/18	1,528	12.76	708	1	49
		9/18	1,427	12.76	750	1	48
		10/18	1,458	12.76	1,325	1	47
		11/18	1,256	12.76	1,109	1	42
		12/18	1,404	12.76	237	1	45
	<b>17,230</b>		<b>11,685</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21264	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21264	6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21265	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21266	1/18	611	12.76	681	1	20
		2/18	628	12.76	720	1	22
		3/18	664	12.76	737	1	21
		4/18	665	12.76	391	1	22
		5/18	694	12.76	383	1	22
		6/18	720	12.76	361	1	24
		7/18	682	12.76	241	1	22
		8/18	683	12.76	317	1	22
		9/18	655	12.76	345	1	22
		10/18	657	12.76	598	1	21
		11/18	525	12.76	463	1	18
		12/18	557	12.76	94	1	18
			<b>7,741</b>		<b>5,331</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21271	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21275	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21276	1/18	335	12.76	374	1	11
		2/18	372	12.76	426	1	13
		3/18	422	12.76	469	1	14
		4/18	15	12.76	9	1	1
		5/18	105	12.76	58	1	3
		6/18	85	12.76	43	1	3
		7/18	6	12.76	2	1	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
					<b>1,340</b>		<b>1,381</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21277	1/18	756	12.76	842	1	24
		2/18	762	12.76	874	1	27
		3/18	902	12.76	1,002	1	29
		4/18	951	12.76	560	1	32
		5/18	1,008	12.76	557	1	33
		6/18	931	12.76	467	1	31
		7/18	609	12.76	215	1	20
		8/18	938	12.76	435	1	30
		9/18	787	12.76	414	1	26
		10/18	754	12.76	685	1	24
		11/18	617	12.76	545	1	21
		12/18	687	12.76	116	1	22
					<b>9,702</b>		<b>6,712</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21278	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21278	10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21279	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21280	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21314	1/18	513	12.76	572	1	17
		2/18	461	12.76	528	1	16
		3/18	537	12.76	596	1	17
		4/18	546	12.76	321	1	18
		5/18	599	12.76	331	1	19
		6/18	610	12.76	305	1	20
		7/18	607	12.76	214	1	20
		8/18	617	12.76	286	1	20
		9/18	590	12.76	311	1	20
		10/18	587	12.76	532	1	19
		11/18	497	12.76	438	1	17
		12/18	574	12.76	97	1	19
	<b>6,738</b>		<b>4,531</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21315	1/18	587	12.76	654	1	19
		2/18	519	12.76	595	1	19
		3/18	576	12.76	639	1	19
		4/18	594	12.76	349	1	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	BEAR LAKE WEST-21315	5/18	645	12.76	356	1	21		
		6/18	660	12.76	331	1	22		
		7/18	674	12.76	238	1	22		
		8/18	756	12.76	351	1	24		
		9/18	685	12.76	360	1	23		
		10/18	681	12.76	619	1	22		
		11/18	546	12.76	483	1	18		
		12/18	586	12.76	99	1	19		
					<b>7,509</b>		<b>5,074</b>		
		WARD LAKE ENERGY	BEAR LAKE WEST-21316	1/18	0	0.00	0	0	0
2/18	0			0.00	0	0	0		
3/18	0			0.00	0	0	0		
4/18	0			0.00	0	0	0		
5/18	0			0.00	0	0	0		
6/18	0			0.00	0	0	0		
7/18	0			0.00	0	0	0		
8/18	0			0.00	0	0	0		
9/18	0			0.00	0	0	0		
10/18	0			0.00	0	0	0		
11/18	0			0.00	0	0	0		
12/18	0			0.00	0	0	0		
					<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21317	1/18	2,059	12.76	2,295	1	66		
		2/18	1,840	12.76	2,110	1	66		
		3/18	2,015	12.76	2,238	1	65		
		4/18	2,029	12.76	1,195	1	68		
		5/18	2,098	12.76	1,158	1	68		
		6/18	2,138	12.76	1,071	1	71		
		7/18	2,228	12.76	787	1	72		
		8/18	2,200	12.76	1,019	1	71		
		9/18	2,107	12.76	1,107	1	70		
		10/18	2,124	12.76	1,933	1	69		
		11/18	1,743	12.76	1,560	1	58		
		12/18	1,894	12.76	319	1	61		
					<b>24,475</b>		<b>16,792</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21318	1/18	0	0.00	0	0	0		
		2/18	0	0.00	0	0	0		
		3/18	0	0.00	0	0	0		
		4/18	0	0.00	0	0	0		
		5/18	0	0.00	0	0	0		
		6/18	0	0.00	0	0	0		
		7/18	0	0.00	0	0	0		
		8/18	0	0.00	0	0	0		
		9/18	0	0.00	0	0	0		
		10/18	0	0.00	0	0	0		
		11/18	0	0.00	0	0	0		
		12/18	0	0.00	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21319	1/18	369	12.76	411	1	12
		2/18	331	12.76	379	1	12
		3/18	371	12.76	412	1	12
		4/18	364	12.76	215	1	12
		5/18	369	12.76	204	1	12
		6/18	394	12.76	197	1	13
		7/18	451	12.76	159	1	15
		8/18	494	12.76	229	1	16
		9/18	508	12.76	267	1	17
		10/18	485	12.76	439	1	16
		11/18	328	12.76	288	1	11
		12/18	322	12.76	54	1	10
			4,786		3,254		
WARD LAKE ENERGY	BEAR LAKE WEST-21324	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21337	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BOND D2-19	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BOND D2-19	8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
WARD LAKE ENERGY	BRILEY 26	1/18	21,102	18.11	10,723	22	31
		2/18	18,460	18.11	10,351	22	30
		3/18	20,240	18.11	10,964	22	30
		4/18	19,976	18.11	10,319	22	30
		5/18	20,679	18.11	9,682	22	30
		6/18	19,849	18.11	8,908	22	30
		7/18	20,593	18.11	9,663	22	30
		8/18	21,080	18.11	4,746	22	31
		9/18	20,010	18.11	3,238	22	30
		10/18	20,694	18.11	2,729	22	30
		11/18	20,342	18.11	2,534	22	31
		12/18	19,596	18.11	2,667	22	29
					<b>242,621</b>		<b>86,524</b>
WARD LAKE ENERGY	BRILEY 8	1/18	11,698	6.07	13,485	24	16
		2/18	10,034	6.07	13,240	24	15
		3/18	11,119	6.07	17,124	24	15
		4/18	10,853	6.07	16,960	24	15
		5/18	11,424	6.07	17,680	24	15
		6/18	11,341	6.07	15,566	24	16
		7/18	11,228	6.07	15,402	24	15
		8/18	11,115	6.07	14,779	24	15
		9/18	11,123	6.07	12,860	24	15
		10/18	11,181	6.07	13,303	24	15
		11/18	10,807	6.07	16,201	24	15
		12/18	11,381	6.07	15,324	24	15
					<b>133,304</b>		<b>181,924</b>
WARD LAKE ENERGY	CANADA CREEK RANCH	1/18	6,492	5.58	9,447	31	7
		2/18	5,414	5.58	9,437	31	6
		3/18	6,289	5.58	12,557	31	7
		4/18	6,027	5.58	11,845	31	6
		5/18	6,184	5.58	13,399	31	6
		6/18	6,461	5.58	14,125	31	7
		7/18	5,881	5.58	12,121	31	6
		8/18	5,994	5.58	10,677	31	6
		9/18	5,780	5.58	9,779	31	6
		10/18	6,241	5.58	11,056	31	6
		11/18	6,066	5.58	11,503	31	7
		12/18	6,171	5.58	10,630	31	6
					<b>73,000</b>		<b>136,576</b>
WARD LAKE ENERGY	CHARLTON 11	1/18	131	21.76	0	17	0
		2/18	85	21.76	0	17	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	CHARLTON 11	3/18	125	21.76	0	17	0		
		4/18	119	21.76	0	17	0		
		5/18	102	21.76	0	17	0		
		6/18	168	21.76	0	17	0		
		7/18	285	21.76	0	17	1		
		8/18	284	21.76	0	17	1		
		9/18	286	21.76	0	17	1		
		10/18	386	21.76	0	17	1		
		11/18	414	21.76	0	17	1		
		12/18	346	21.76	0	17	1		
					<b>2,731</b>		<b>0</b>		
		WARD LAKE ENERGY	CHARLTON 12	1/18	2,148	25.47	0	18	4
2/18	2,086			25.47	0	18	4		
3/18	2,422			25.47	0	18	4		
4/18	2,167			25.47	0	18	4		
5/18	2,162			25.47	240	18	4		
6/18	2,165			25.47	0	18	4		
7/18	2,248			25.47	0	18	4		
8/18	2,314			25.47	0	18	4		
9/18	2,240			25.47	0	18	4		
10/18	2,391			25.47	0	18	4		
11/18	2,198			25.47	0	18	4		
12/18	2,560			25.47	0	18	5		
			<b>27,101</b>		<b>240</b>				
WARD LAKE ENERGY	CHARLTON 15	1/18	1,161	22.69	0	1	37		
		2/18	1,075	22.69	0	1	38		
		3/18	1,037	22.69	0	1	33		
		4/18	939	22.69	0	1	31		
		5/18	1,102	22.69	0	1	36		
		6/18	1,017	22.69	0	1	34		
		7/18	986	22.69	0	1	32		
		8/18	1,042	22.69	0	1	34		
		9/18	933	22.69	2	1	31		
		10/18	872	22.69	0	1	28		
		11/18	675	22.69	0	1	23		
		12/18	805	22.69	0	1	26		
			<b>11,644</b>		<b>2</b>				
WARD LAKE ENERGY	CHARLTON 19	1/18	3,635	12.11	76	21	6		
		2/18	2,926	12.10	1,092	21	5		
		3/18	2,817	12.11	1,202	21	4		
		4/18	2,595	12.11	1,260	21	4		
		5/18	2,726	12.11	1,181	21	4		
		6/18	2,906	12.10	903	21	5		
		7/18	3,177	12.11	1,419	21	5		
		8/18	3,231	12.10	1,653	21	5		
		9/18	3,052	12.11	671	21	5		
		10/18	3,033	12.11	421	21	5		
11/18	2,768	12.11	31	21	4				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 19	12/18	2,475	12.11	14	21	4
			<b>35,341</b>		<b>9,923</b>		
WARD LAKE ENERGY	CHARLTON 2	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	CHARLTON 21	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	1/18	6,058	16.11	2,850	18	11
		2/18	5,451	16.11	2,662	18	11
		3/18	5,800	16.11	2,886	18	10
		4/18	5,436	16.11	2,544	18	10
		5/18	5,639	16.11	2,839	18	10
		6/18	5,632	16.11	3,116	18	10
		7/18	5,688	16.11	2,971	18	10
		8/18	5,607	16.11	3,001	18	10
		9/18	5,456	16.11	3,143	18	10
		10/18	5,787	16.11	3,257	18	10
		11/18	5,626	16.11	3,523	18	10
		12/18	5,921	16.11	3,730	18	11
			<b>68,101</b>		<b>36,522</b>		
WARD LAKE ENERGY	CHARLTON 31	1/18	8,714	7.88	4,166	14	20
		2/18	8,383	7.88	3,393	14	21
		3/18	9,420	7.88	3,282	14	22
		4/18	9,229	7.88	2,670	14	22
		5/18	9,629	7.88	2,250	14	22
		6/18	9,167	7.88	2,217	14	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 31	7/18	9,347	7.88	2,207	14	22
		8/18	9,250	7.88	2,223	14	21
		9/18	7,023	7.88	589	14	17
		10/18	9,651	7.88	2,594	14	22
		11/18	9,552	7.88	2,365	14	23
		12/18	8,952	7.88	3,369	14	21
				<b>108,317</b>		<b>31,325</b>	
WARD LAKE ENERGY	CHARLTON 32B	1/18	570	19.51	0	2	9
		2/18	545	19.51	0	2	10
		3/18	697	19.51	0	2	11
		4/18	667	19.51	0	2	11
		5/18	650	19.51	0	2	10
		6/18	623	19.51	0	2	10
		7/18	659	19.51	0	2	11
		8/18	653	19.51	0	2	11
		9/18	428	19.51	0	2	7
		10/18	675	19.51	0	2	11
		11/18	647	19.51	0	2	11
		12/18	636	19.51	0	2	10
		<b>7,450</b>		<b>0</b>			
WARD LAKE ENERGY	CHARLTON 34	1/18	1,828	22.81	0	6	10
		2/18	1,585	22.81	0	6	9
		3/18	1,663	22.81	0	6	9
		4/18	1,609	22.81	0	6	9
		5/18	1,666	22.81	0	6	9
		6/18	1,631	22.81	0	6	9
		7/18	1,904	22.81	0	6	10
		8/18	2,054	22.81	0	6	11
		9/18	2,203	22.81	0	6	12
		10/18	2,162	22.81	0	6	12
		11/18	1,899	22.81	0	6	11
		12/18	1,766	22.81	0	6	9
		<b>21,970</b>		<b>0</b>			
WARD LAKE ENERGY	CHARLTON 35	1/18	6,788	23.02	1,449	12	18
		2/18	6,148	23.02	1,293	12	18
		3/18	6,671	23.02	1,345	12	18
		4/18	6,466	23.02	1,340	12	18
		5/18	6,554	23.02	1,361	12	18
		6/18	6,633	23.02	1,445	12	18
		7/18	7,463	23.02	1,477	12	20
		8/18	7,263	23.02	1,397	12	20
		9/18	6,927	23.02	1,090	12	19
		10/18	7,045	23.02	788	12	19
		11/18	6,765	23.02	1,398	12	19
		12/18	6,612	23.02	1,488	12	18
		<b>81,335</b>		<b>15,871</b>			
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	1/18	5,336	24.74	0	13	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	2/18	5,205	24.74	0	13	14		
		3/18	5,803	24.74	0	13	14		
		4/18	5,413	24.74	0	13	14		
		5/18	5,520	24.74	0	13	14		
		6/18	5,516	24.74	0	13	14		
		7/18	5,710	24.74	0	13	14		
		8/18	5,772	24.74	0	13	14		
		9/18	4,832	24.74	0	13	12		
		10/18	4,775	24.74	80	13	12		
		11/18	4,404	24.74	0	13	11		
		12/18	4,406	24.74	0	13	11		
					<b>62,692</b>		<b>80</b>		
		WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	1/18	12,392	10.31	3,996	12	33
2/18	11,526			10.31	4,931	12	34		
3/18	13,038			10.31	5,580	12	35		
4/18	12,599			10.31	5,227	12	35		
5/18	12,413			10.31	2,121	12	33		
6/18	12,585			10.31	1,234	12	35		
7/18	13,885			10.31	1,188	12	37		
8/18	13,605			10.31	1,103	12	37		
9/18	11,811			10.31	1,164	12	33		
10/18	13,016			10.31	1,525	12	35		
11/18	12,979			10.31	1,549	12	36		
12/18	13,138			10.31	1,614	12	35		
					<b>152,987</b>		<b>31,232</b>		
WARD LAKE ENERGY	CHARLTON 9	1/18	178	16.30	0	8	1		
		2/18	166	16.30	0	8	1		
		3/18	162	16.30	0	8	1		
		4/18	144	16.30	0	8	1		
		5/18	147	16.30	180	8	1		
		6/18	138	16.30	0	8	1		
		7/18	123	16.30	0	8	0		
		8/18	107	16.30	0	8	0		
		9/18	100	16.30	0	8	0		
		10/18	79	16.30	0	8	0		
		11/18	68	16.30	0	8	0		
		12/18	103	16.30	0	8	0		
					<b>1,515</b>		<b>180</b>		
WARD LAKE ENERGY	CHESTER 10	1/18	1,805	23.78	0	7	8		
		2/18	1,588	23.78	0	7	8		
		3/18	1,674	23.78	0	7	8		
		4/18	1,856	23.78	0	7	9		
		5/18	2,200	23.78	0	7	10		
		6/18	2,107	23.78	0	7	10		
		7/18	2,143	23.78	0	7	10		
		8/18	2,059	23.78	0	7	9		
		9/18	1,926	23.78	0	7	9		
		10/18	2,008	23.78	0	7	9		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHESTER 10	11/18	2,020	23.78	0	7	10
		12/18	1,990	23.78	0	7	9
			<b>23,376</b>		<b>0</b>		
WARD LAKE ENERGY	CHESTER 18	1/18	10,985	17.78	40	52	7
		2/18	10,257	17.78	1,487	52	7
		3/18	11,395	17.78	1,724	52	7
		4/18	11,089	17.78	1,595	52	7
		5/18	11,413	17.78	1,638	52	7
		6/18	11,121	17.78	1,482	52	7
		7/18	11,336	17.78	754	52	7
		8/18	11,287	17.78	648	52	7
		9/18	10,716	17.78	655	52	7
		10/18	10,640	17.78	689	52	7
		11/18	10,240	17.78	602	52	7
		12/18	10,303	17.78	602	52	6
	<b>130,782</b>		<b>11,916</b>				
WARD LAKE ENERGY	CHESTER 22	1/18	8,544	18.09	2,580	24	11
		2/18	7,717	18.09	759	24	11
		3/18	7,874	18.09	181	24	11
		4/18	7,692	18.09	199	24	11
		5/18	7,724	18.09	203	24	10
		6/18	7,925	18.09	205	24	11
		7/18	8,304	18.09	212	24	11
		8/18	8,397	18.09	284	24	11
		9/18	8,072	18.09	230	24	11
		10/18	8,000	18.09	228	24	11
		11/18	7,909	18.09	232	24	11
		12/18	7,887	18.09	226	24	11
	<b>96,045</b>		<b>5,539</b>				
WARD LAKE ENERGY	CHESTER 23	1/18	11,398	6.41	1,557	25	15
		2/18	10,047	6.41	1,402	25	14
		3/18	10,647	6.41	1,480	25	14
		4/18	10,507	6.41	1,449	25	14
		5/18	10,615	6.41	1,323	25	14
		6/18	10,552	6.41	1,432	25	14
		7/18	11,064	6.41	1,120	25	14
		8/18	11,121	6.41	1,220	25	14
		9/18	10,439	6.41	1,316	25	14
		10/18	10,363	6.41	1,349	25	13
		11/18	10,231	6.41	538	25	14
		12/18	10,230	6.41	639	25	13
	<b>127,214</b>		<b>14,825</b>				
WARD LAKE ENERGY	CHESTER 27	1/18	2,061	23.11	124	5	13
		2/18	1,999	23.11	108	5	14
		3/18	2,221	23.11	124	5	14
		4/18	2,236	23.11	82	5	15
		5/18	1,977	23.11	20	5	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHESTER 27	6/18	2,485	23.11	0	5	17
		7/18	2,832	23.11	0	5	18
		8/18	2,719	23.11	0	5	18
		9/18	2,314	23.11	0	5	15
		10/18	2,298	23.11	0	5	15
		11/18	2,251	23.11	0	5	15
		12/18	2,095	23.11	0	5	14
				<b>27,488</b>			<b>458</b>
WARD LAKE ENERGY	COE C4-34	1/18	922	10.13	994	1	30
		2/18	850	10.13	1,029	1	30
		3/18	917	10.13	1,112	1	30
		4/18	888	10.13	957	1	30
		5/18	906	10.13	830	1	29
		6/18	862	10.13	856	1	29
		7/18	893	10.13	811	1	29
		8/18	855	10.13	845	1	28
		9/18	906	10.13	938	1	30
		10/18	801	10.13	897	1	26
		11/18	856	10.13	963	1	29
		12/18	1,075	10.13	1,106	1	35
				<b>10,731</b>			<b>11,338</b>
WARD LAKE ENERGY	DEAN	1/18	6,265	12.56	12,179	6	34
		2/18	5,194	12.56	9,094	6	31
		3/18	3,824	12.56	8,159	5	25
		4/18	5,924	12.56	12,620	5	39
		5/18	6,069	12.56	12,545	5	39
		6/18	4,284	12.56	5,408	5	29
		7/18	4,022	12.56	6,854	4	32
		8/18	4,209	12.56	5,733	4	34
		9/18	3,832	12.56	0	4	32
		10/18	3,304	12.56	746	4	27
		11/18	2,840	12.56	2,602	4	24
		12/18	3,400	12.56	5,243	4	27
				<b>53,167</b>			<b>81,183</b>
WARD LAKE ENERGY	DOVER 24	1/18	605	15.51	799	3	6
		2/18	552	15.51	955	3	7
		3/18	621	15.51	1,090	3	7
		4/18	583	15.51	999	3	6
		5/18	614	15.51	875	3	7
		6/18	622	15.51	733	3	7
		7/18	712	15.51	1,400	3	8
		8/18	874	15.51	2,814	3	9
		9/18	821	15.51	2,652	3	9
		10/18	792	15.51	2,871	3	9
		11/18	725	15.51	3,028	3	8
		12/18	677	15.51	3,103	3	7
				<b>8,198</b>			<b>21,319</b>

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	EDGEWOOD CLUB EAST	1/18	9,944	15.31	492	12	27
		2/18	9,322	15.31	430	12	28
		3/18	10,199	15.31	471	12	27
		4/18	10,023	15.31	461	12	28
		5/18	10,370	15.31	624	12	28
		6/18	9,941	15.31	664	12	28
		7/18	10,490	15.31	603	12	28
		8/18	10,753	15.31	507	12	29
		9/18	9,969	15.31	679	12	28
		10/18	10,736	15.31	748	12	29
		11/18	10,172	15.31	594	12	28
		12/18	10,269	15.31	705	12	28
					<b>122,188</b>		<b>6,978</b>
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	1/18	18,234	0.00	883	15	39
		2/18	16,444	0.00	740	15	39
		3/18	17,907	0.00	808	15	38
		4/18	17,507	0.00	790	15	39
		5/18	18,805	0.00	1,108	15	40
		6/18	18,647	0.00	1,217	15	41
		7/18	19,227	0.00	1,081	15	41
		8/18	19,318	0.00	892	15	42
		9/18	18,909	0.00	1,259	15	42
		10/18	20,542	0.00	1,399	15	44
		11/18	19,603	0.00	1,118	15	44
		12/18	19,615	0.00	1,313	15	42
					<b>224,758</b>		<b>12,608</b>
WARD LAKE ENERGY	ELEVEN/TWELVE	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
WARD LAKE ENERGY	ELMAC HILLS 7	1/18	6,376	4.63	924	1	206
		2/18	5,459	4.63	657	1	195
		3/18	5,647	4.62	614	1	182
		4/18	5,308	4.63	444	1	177
		5/18	4,278	4.63	60	1	138
		6/18	5,178	4.63	407	1	173
		7/18	5,476	4.63	339	1	177
		8/18	5,542	4.63	317	1	179
		9/18	5,357	4.63	356	1	179

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ELMAC HILLS 7	10/18	5,595	4.63	350	1	180
		11/18	5,163	4.63	332	1	172
		12/18	5,347	4.63	361	1	172
			<b>64,726</b>		<b>5,161</b>		
WARD LAKE ENERGY	GIRVEN	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	GIRVEN 11-6	1/18	12	12.56	24	1	0
		2/18	5	12.56	8	1	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	73	12.56	152	1	2
		6/18	29	12.56	58	1	1
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
	<b>119</b>		<b>242</b>				
WARD LAKE ENERGY	GUSTAFSON	1/18	3,893	10.13	4,199	3	42
		2/18	3,880	10.13	4,696	4	35
		3/18	3,994	10.13	4,846	4	32
		4/18	4,033	10.13	4,345	4	34
		5/18	4,118	10.13	3,774	4	33
		6/18	4,013	10.13	3,987	4	33
		7/18	4,058	10.13	3,687	4	33
		8/18	4,033	10.13	3,987	4	33
		9/18	3,718	10.13	3,850	4	31
		10/18	3,728	10.13	4,175	4	30
		11/18	3,063	10.13	3,447	4	26
		12/18	3,359	10.13	3,457	4	27
	<b>45,890</b>		<b>48,450</b>				
WARD LAKE ENERGY	HAYES 12	1/18	3,593	20.08	0	10	12
		2/18	3,243	20.08	0	10	12
		3/18	3,507	20.08	0	10	11
		4/18	3,404	20.08	0	10	11

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
WARD LAKE ENERGY	HAYES 12	5/18	3,498	20.08	0	10	11	
		6/18	3,541	20.08	78	10	12	
		7/18	3,781	20.08	0	10	12	
		8/18	3,789	20.08	17	10	12	
		9/18	3,577	20.08	0	10	12	
		10/18	3,575	20.08	0	10	12	
		11/18	3,435	20.08	0	10	11	
		12/18	3,411	20.08	15	10	11	
					<b>42,354</b>		<b>110</b>	
		WARD LAKE ENERGY	HOWES B4-21	1/18	0	0.00	0	0
2/18	0			0.00	0	0	0	
3/18	0			0.00	0	0	0	
4/18	0			0.00	0	0	0	
5/18	0			0.00	0	0	0	
6/18	0			0.00	0	0	0	
7/18	0			0.00	0	0	0	
8/18	0			0.00	0	0	0	
9/18	0			0.00	0	0	0	
10/18	0			0.00	0	0	0	
11/18	0			0.00	0	0	0	
12/18	0			0.00	0	0	0	
					<b>0</b>		<b>0</b>	
WARD LAKE ENERGY	HOWES/VILLAGE	1/18	2,925	10.61	11,572	2	47	
		2/18	2,673	10.61	9,226	2	48	
		3/18	3,217	10.61	9,463	2	52	
		4/18	2,970	10.61	4,651	2	50	
		5/18	3,088	10.61	4,413	2	50	
		6/18	3,092	10.61	3,921	2	52	
		7/18	2,978	10.61	4,004	2	48	
		8/18	2,961	10.61	4,539	2	48	
		9/18	2,459	10.61	3,816	2	41	
		10/18	2,172	10.61	3,624	2	35	
		11/18	2,155	10.61	4,036	2	36	
		12/18	2,370	10.61	3,929	2	38	
					<b>33,060</b>		<b>67,194</b>	
WARD LAKE ENERGY	JOHNSON 35	1/18	1,793	10.13	1,933	1	58	
		2/18	1,538	10.13	1,862	1	55	
		3/18	1,758	10.13	2,133	1	57	
		4/18	1,722	10.13	1,856	1	57	
		5/18	1,734	10.13	1,589	1	56	
		6/18	1,682	10.13	1,671	1	56	
		7/18	1,754	10.13	1,593	1	57	
		8/18	1,732	10.13	1,712	1	56	
		9/18	1,754	10.13	1,816	1	58	
		10/18	1,737	10.13	1,945	1	56	
		11/18	1,464	10.13	1,648	1	49	
		12/18	1,720	10.13	1,771	1	55	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>20,388</b>		<b>21,529</b>		
WARD LAKE ENERGY	JOHNSON B1-35	1/18	1,716	10.13	1,851	1	55
		2/18	1,501	10.13	1,817	1	54
		3/18	1,648	10.13	1,999	1	53
		4/18	1,636	10.13	1,762	1	55
		5/18	1,687	10.13	1,546	1	54
		6/18	1,613	10.13	1,603	1	54
		7/18	1,617	10.13	1,469	1	52
		8/18	1,384	10.13	1,367	1	45
		9/18	827	10.13	856	1	28
		10/18	1,447	10.13	1,620	1	47
		11/18	982	10.13	1,105	1	33
		12/18	999	10.13	1,028	1	32
			<b>17,057</b>		<b>18,023</b>		
WARD LAKE ENERGY	KALEVA	1/18	5,917	10.61	23,410	3	64
		2/18	5,464	10.61	18,861	3	65
		3/18	6,508	10.61	19,147	3	70
		4/18	6,067	10.61	9,504	3	67
		5/18	6,387	10.61	9,128	3	69
		6/18	6,499	10.61	8,244	3	72
		7/18	6,561	10.61	8,821	3	71
		8/18	6,080	10.61	9,318	3	65
		9/18	5,750	10.61	8,917	3	64
		10/18	6,197	10.61	10,340	3	67
		11/18	4,965	10.61	9,270	3	55
		12/18	5,506	10.61	9,127	3	59
			<b>71,901</b>		<b>144,087</b>		
WARD LAKE ENERGY	KITCHEN A1-35	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	178	7.04	21	1	6
		6/18	176	7.04	27	1	6
		7/18	176	7.04	28	1	6
		8/18	170	7.04	27	1	5
		9/18	138	7.04	23	1	5
		10/18	131	7.04	21	1	4
		11/18	133	7.04	21	1	4
		12/18	135	7.04	22	1	4
			<b>1,237</b>		<b>190</b>		
WARD LAKE ENERGY	KITCHEN B1-33	1/18	1,625	7.04	244	1	52
		2/18	1,422	7.04	205	1	51
		3/18	1,491	7.04	207	1	48
		4/18	1,517	7.04	195	1	51
		5/18	1,111	7.04	129	1	36
		6/18	1,427	7.04	218	1	48
		7/18	1,495	7.04	238	1	48

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN B1-33	8/18	1,475	7.04	237	1	48
		9/18	1,351	7.04	225	1	45
		10/18	1,517	7.04	239	1	49
		11/18	1,461	7.04	230	1	49
		12/18	1,446	7.04	234	1	47
				<b>17,338</b>		<b>2,601</b>	
WARD LAKE ENERGY	KITCHEN B3-33	1/18	326	7.04	49	1	11
		2/18	286	7.04	41	1	10
		3/18	305	7.04	42	1	10
		4/18	335	7.04	43	1	11
		5/18	326	7.04	38	1	11
		6/18	295	7.04	45	1	10
		7/18	298	7.04	47	1	10
		8/18	287	7.04	46	1	9
		9/18	230	7.04	38	1	8
		10/18	271	7.04	43	1	9
		11/18	267	7.04	42	1	9
		12/18	272	7.04	44	1	9
		<b>3,498</b>		<b>518</b>			
WARD LAKE ENERGY	KITCHEN C1-3	1/18	991	7.04	149	1	32
		2/18	917	7.04	132	1	33
		3/18	973	7.04	135	1	31
		4/18	949	7.04	122	1	32
		5/18	868	7.04	101	1	28
		6/18	788	7.04	120	1	26
		7/18	736	7.04	117	1	24
		8/18	704	7.04	113	1	23
		9/18	648	7.04	108	1	22
		10/18	786	7.04	124	1	25
		11/18	768	7.04	121	1	26
		12/18	732	7.04	118	1	24
		<b>9,860</b>		<b>1,460</b>			
WARD LAKE ENERGY	KITCHEN C1-33	1/18	963	7.04	144	1	31
		2/18	884	7.04	127	1	32
		3/18	950	7.04	132	1	31
		4/18	913	7.04	118	1	30
		5/18	984	7.04	114	1	32
		6/18	936	7.04	143	1	31
		7/18	975	7.04	155	1	31
		8/18	959	7.04	154	1	31
		9/18	890	7.04	148	1	30
		10/18	818	7.04	129	1	26
		11/18	794	7.04	125	1	26
		12/18	806	7.04	130	1	26
		<b>10,872</b>		<b>1,619</b>			
WARD LAKE ENERGY	KITCHEN C1-35	1/18	759	7.04	114	1	24
		2/18	710	7.04	102	1	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	KITCHEN C1-35	3/18	708	7.04	98	1	23		
		4/18	719	7.04	93	1	24		
		5/18	687	7.04	80	1	22		
		6/18	656	7.04	100	1	22		
		7/18	674	7.04	107	1	22		
		8/18	646	7.04	104	1	21		
		9/18	536	7.04	89	1	18		
		10/18	593	7.04	93	1	19		
		11/18	597	7.04	94	1	20		
		12/18	591	7.04	95	1	19		
					<b>7,876</b>		<b>1,169</b>		
		WARD LAKE ENERGY	KITCHEN C2-3	1/18	489	7.04	73	1	16
				2/18	465	7.04	67	1	17
3/18	495			7.04	69	1	16		
4/18	472			7.04	61	1	16		
5/18	488			7.04	57	1	16		
6/18	452			7.04	69	1	15		
7/18	436			7.04	69	1	14		
8/18	438			7.04	70	1	14		
9/18	406			7.04	68	1	14		
10/18	480			7.04	76	1	15		
11/18	472			7.04	74	1	16		
12/18	430			7.04	69	1	14		
					<b>5,523</b>		<b>822</b>		
WARD LAKE ENERGY	KITCHEN C4-34	1/18	256	7.04	38	1	8		
		2/18	234	7.04	34	1	8		
		3/18	253	7.04	35	1	8		
		4/18	229	7.04	29	1	8		
		5/18	148	7.04	17	1	5		
		6/18	136	7.04	21	1	5		
		7/18	144	7.04	23	1	5		
		8/18	135	7.04	22	1	4		
		9/18	149	7.04	25	1	5		
		10/18	277	7.04	44	1	9		
		11/18	264	7.04	42	1	9		
		12/18	276	7.04	45	1	9		
					<b>2,501</b>		<b>375</b>		
WARD LAKE ENERGY	KITCHEN D1-33	1/18	852	7.04	128	1	27		
		2/18	791	7.04	114	1	28		
		3/18	981	7.04	136	1	32		
		4/18	818	7.04	105	1	27		
		5/18	815	7.04	95	1	26		
		6/18	772	7.04	118	1	26		
		7/18	791	7.04	126	1	26		
		8/18	766	7.04	123	1	25		
		9/18	696	7.04	116	1	23		
		10/18	773	7.04	122	1	25		
11/18	752	7.04	118	1	25				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN D1-33	12/18	761	7.04	123	1	25
			<b>9,568</b>		<b>1,424</b>		
WARD LAKE ENERGY	KITCHEN D1-4	1/18	2,005	7.04	301	1	65
		2/18	1,826	7.04	263	1	65
		3/18	1,893	7.04	262	1	61
		4/18	1,987	7.04	256	1	66
		5/18	1,939	7.04	225	1	63
		6/18	1,746	7.04	267	1	58
		7/18	1,855	7.04	295	1	60
		8/18	1,811	7.04	291	1	58
		9/18	1,581	7.04	263	1	53
		10/18	1,817	7.04	287	1	59
		11/18	1,781	7.04	281	1	59
		12/18	1,787	7.04	289	1	58
			<b>22,028</b>		<b>3,280</b>		
WARD LAKE ENERGY	KITCHEN D3-33	1/18	1,674	7.04	251	1	54
		2/18	1,678	7.04	241	1	60
		3/18	1,902	7.04	264	1	61
		4/18	1,760	7.04	227	1	59
		5/18	1,784	7.04	207	1	58
		6/18	1,792	7.04	274	1	60
		7/18	1,867	7.04	297	1	60
		8/18	1,828	7.04	294	1	59
		9/18	1,600	7.04	267	1	53
		10/18	1,743	7.04	275	1	56
		11/18	1,651	7.04	260	1	55
		12/18	1,650	7.04	267	1	53
			<b>20,929</b>		<b>3,124</b>		
WARD LAKE ENERGY	KITCHEN D4-34	1/18	557	7.04	84	1	18
		2/18	525	7.04	76	1	19
		3/18	553	7.04	77	1	18
		4/18	550	7.04	71	1	18
		5/18	607	7.04	71	1	20
		6/18	529	7.04	81	1	18
		7/18	491	7.04	78	1	16
		8/18	455	7.04	73	1	15
		9/18	393	7.04	66	1	13
		10/18	438	7.04	69	1	14
		11/18	414	7.04	65	1	14
		12/18	388	7.04	63	1	13
			<b>5,900</b>		<b>874</b>		
WARD LAKE ENERGY	KITCHEN FARMS SOUTH	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	LIVINGSTON 34	1/18	11,242	14.43	222	11	33
		2/18	9,989	14.43	203	11	32
		3/18	11,139	14.43	224	11	33
		4/18	10,982	14.43	269	11	33
		5/18	11,011	14.43	0	11	32
		6/18	10,838	14.43	0	11	33
		7/18	11,024	14.43	0	11	32
		8/18	11,125	14.43	0	11	33
		9/18	10,519	14.43	0	11	32
		10/18	10,910	14.43	0	11	32
		11/18	10,183	14.43	0	11	31
		12/18	10,308	14.43	0	11	30
			129,270		918		
WARD LAKE ENERGY	LUM	1/18	3,147	10.13	3,394	1	102
		2/18	2,846	10.13	3,445	1	102
		3/18	3,135	10.13	3,803	1	101
		4/18	3,131	10.13	3,373	1	104
		5/18	3,220	10.13	2,950	1	104
		6/18	3,078	10.13	3,059	1	103
		7/18	3,235	10.13	2,938	1	104
		8/18	3,246	10.13	3,209	1	105
		9/18	3,343	10.13	3,461	1	111
		10/18	3,105	10.13	3,476	1	100
		11/18	2,830	10.13	3,184	1	94
		12/18	3,354	10.13	3,451	1	108
			37,670		39,743		
WARD LAKE ENERGY	MAPLE GROVE 6	1/18	176	12.56	343	1	6
		2/18	81	12.56	143	1	3
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	70	12.56	145	1	2
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			327		631		
WARD LAKE ENERGY	MAPLE GROVE 7	1/18	290	12.56	564	2	5
		2/18	573	12.56	1,003	1	20
		3/18	433	12.56	955	1	14
		4/18	602	12.56	1,278	1	20
		5/18	651	12.56	1,346	1	21
		6/18	508	12.56	642	1	17
		7/18	574	12.56	979	1	19

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MAPLE GROVE 7	8/18	541	12.56	737	1	17
		9/18	479	12.56	0	1	16
		10/18	427	12.56	96	1	14
		11/18	372	12.56	341	1	12
		12/18	450	12.56	694	1	15
					<b>5,900</b>		<b>8,635</b>
WARD LAKE ENERGY	MATTISON	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	MAXEY ET AL	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	MID KITCHEN FARMS	1/18	12,736	7.04	1,909	15	27
		2/18	11,503	7.04	1,655	14	29
		3/18	12,533	7.04	1,737	14	29
		4/18	12,445	7.04	1,602	14	30
		5/18	12,541	7.04	1,456	14	29
		6/18	12,051	7.04	1,840	15	27
		7/18	12,459	7.04	1,981	15	27
		8/18	12,268	7.04	1,972	15	26
		9/18	11,325	7.04	1,887	15	25
		10/18	12,297	7.04	1,939	15	26
		11/18	11,914	7.04	1,877	15	26
		12/18	12,099	7.04	1,955	15	26
			<b>146,171</b>		<b>21,810</b>		
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	1/18	18,304	7.04	2,744	14	42
		2/18	16,296	7.04	2,345	14	42

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	3/18	18,515	7.04	2,567	14	43		
		4/18	18,287	7.04	2,353	14	44		
		5/18	18,944	7.04	2,200	14	44		
		6/18	18,075	7.04	2,760	14	43		
		7/18	18,540	7.04	2,948	14	43		
		8/18	18,341	7.04	2,949	14	42		
		9/18	16,926	7.04	2,821	14	40		
		10/18	18,398	7.04	2,901	14	42		
		11/18	17,695	7.04	2,788	14	42		
		12/18	17,872	7.04	2,888	14	41		
					<b>216,193</b>		<b>32,264</b>		
		WARD LAKE ENERGY	MONTY 35	1/18	2,609	6.07	3,006	6	14
2/18	2,091			6.07	2,759	6	12		
3/18	2,760			6.07	4,251	6	15		
4/18	2,731			6.07	4,267	6	15		
5/18	2,688			6.07	4,162	6	14		
6/18	2,937			6.07	4,032	6	16		
7/18	3,178			6.07	4,359	6	17		
8/18	3,143			6.07	4,182	6	17		
9/18	3,188			6.07	3,686	6	18		
10/18	3,572			6.07	4,250	6	19		
11/18	3,270			6.07	4,902	6	18		
12/18	3,322			6.07	4,473	6	18		
			<b>35,489</b>		<b>48,329</b>				
WARD LAKE ENERGY	MONTY 36	1/18	3,968	6.07	4,573	4	32		
		2/18	3,384	6.07	4,465	4	30		
		3/18	3,691	6.07	5,684	4	30		
		4/18	3,348	6.07	5,232	4	28		
		5/18	3,122	6.07	4,833	4	25		
		6/18	2,900	6.07	3,980	4	24		
		7/18	3,096	6.07	4,247	4	25		
		8/18	3,056	6.07	4,059	4	25		
		9/18	3,116	6.07	3,602	4	26		
		10/18	3,278	6.07	3,900	4	26		
		11/18	3,173	6.07	4,757	4	26		
		12/18	3,472	6.07	4,676	4	28		
			<b>39,604</b>		<b>54,008</b>				
WARD LAKE ENERGY	MUD LAKE	1/18	1,642	10.61	6,493	2	26		
		2/18	1,529	10.61	5,275	2	27		
		3/18	1,850	10.61	5,440	2	30		
		4/18	1,742	10.61	2,729	2	29		
		5/18	1,751	10.61	2,505	2	28		
		6/18	1,542	10.61	1,956	2	26		
		7/18	1,283	10.61	1,725	2	21		
		8/18	1,471	10.61	2,255	2	24		
		9/18	1,427	10.61	2,214	2	24		
10/18	1,318	10.61	2,199	2	21				
11/18	1,169	10.61	2,184	2	19				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MUD LAKE	12/18	1,301	10.61	2,157	2	21
			<b>18,025</b>		<b>37,132</b>		
WARD LAKE ENERGY	MUD LAKE 16/17	1/18	9,044	10.61	35,780	5	58
		2/18	8,175	10.61	28,217	5	58
		3/18	9,643	10.61	28,370	5	62
		4/18	8,966	10.61	14,043	5	60
		5/18	8,806	10.61	12,587	5	57
		6/18	9,040	10.61	11,467	5	60
		7/18	8,413	10.61	11,316	5	54
		8/18	8,312	10.61	12,741	5	54
		9/18	7,048	10.61	10,935	5	47
		10/18	7,032	10.61	11,728	5	45
		11/18	6,308	10.61	11,800	5	42
		12/18	7,187	10.61	11,915	5	46
			<b>97,974</b>		<b>200,899</b>		
WARD LAKE ENERGY	MUD LAKE 17/20	1/18	3,798	10.61	15,030	3	41
		2/18	3,111	10.61	10,738	3	37
		3/18	4,157	10.61	12,234	3	45
		4/18	3,852	10.61	6,034	3	43
		5/18	4,059	10.61	5,801	3	44
		6/18	3,949	10.61	5,009	3	44
		7/18	4,016	10.61	5,399	3	43
		8/18	4,004	10.61	6,138	3	43
		9/18	3,599	10.61	5,583	3	40
		10/18	3,321	10.61	5,541	3	36
		11/18	2,883	10.61	5,400	3	32
		12/18	3,234	10.61	5,360	3	35
			<b>43,983</b>		<b>88,267</b>		
WARD LAKE ENERGY	MUD LAKE 8	1/18	5,025	10.61	19,888	5	32
		2/18	4,524	10.61	15,614	5	32
		3/18	5,370	10.61	15,800	5	35
		4/18	4,991	10.61	7,817	5	33
		5/18	5,235	10.61	7,482	5	34
		6/18	5,315	10.61	6,741	5	35
		7/18	5,253	10.61	7,062	5	34
		8/18	5,782	10.61	8,863	5	37
		9/18	5,324	10.61	8,259	5	35
		10/18	4,881	10.61	8,144	5	31
		11/18	4,195	10.61	7,856	5	28
		12/18	4,935	10.61	8,181	5	32
			<b>60,830</b>		<b>121,707</b>		
WARD LAKE ENERGY	MUD LAKE 9/10	1/18	1,524	10.61	6,037	2	25
		2/18	1,607	10.61	5,547	2	29
		3/18	1,890	10.61	5,558	2	30
		4/18	1,792	10.61	2,807	2	30
		5/18	1,716	10.61	2,452	2	28
		6/18	1,514	10.61	1,922	2	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MUD LAKE 9/10	7/18	1,749	10.61	2,351	2	28
		8/18	1,547	10.61	2,372	2	25
		9/18	1,532	10.61	2,375	2	26
		10/18	1,646	10.61	2,746	2	27
		11/18	1,386	10.61	2,584	2	23
		12/18	1,438	10.61	2,385	2	23
				<b>19,341</b>		<b>39,136</b>	
WARD LAKE ENERGY	MUD LAKE 9/16	1/18	2,069	10.61	8,185	1	67
		2/18	2,036	10.61	7,028	1	73
		3/18	2,365	10.61	6,957	1	76
		4/18	2,241	10.61	3,510	1	75
		5/18	2,223	10.61	3,177	1	72
		6/18	2,093	10.61	2,654	1	70
		7/18	1,985	10.61	2,669	1	64
		8/18	1,881	10.61	2,884	1	61
		9/18	1,634	10.61	2,535	1	54
		10/18	1,513	10.61	2,523	1	49
		11/18	1,053	10.61	1,989	1	35
		12/18	1,288	10.61	2,135	1	42
		<b>22,381</b>		<b>46,246</b>			
WARD LAKE ENERGY	NORTH CHARLTON 18	1/18	13,127	6.14	1,548	18	24
		2/18	11,561	6.14	1,405	18	23
		3/18	13,192	6.14	1,952	18	24
		4/18	12,704	6.14	1,676	18	24
		5/18	13,000	6.14	2,125	18	23
		6/18	12,428	6.14	2,165	18	23
		7/18	13,178	6.14	2,247	18	24
		8/18	13,152	6.14	2,176	18	24
		9/18	12,727	6.14	2,139	18	24
		10/18	12,984	6.14	2,252	18	23
		11/18	12,403	6.14	1,853	18	23
		12/18	12,521	6.14	2,278	18	22
		<b>152,977</b>		<b>23,816</b>			
WARD LAKE ENERGY	NORTH CHARLTON 24	1/18	5,022	13.99	1,605	27	6
		2/18	4,243	13.99	1,162	27	6
		3/18	4,689	13.99	1,697	27	6
		4/18	4,408	13.99	1,623	27	5
		5/18	4,605	13.99	1,685	27	5
		6/18	4,614	13.99	1,772	27	6
		7/18	4,904	13.99	1,913	27	6
		8/18	4,861	13.99	1,893	27	6
		9/18	4,707	13.99	1,718	27	6
		10/18	4,969	13.99	1,955	27	6
		11/18	4,620	13.99	1,903	27	6
		12/18	4,301	13.99	1,841	27	5
		<b>55,943</b>		<b>20,767</b>			
WARD LAKE ENERGY	NORTH CHARLTON 31	1/18	434	9.40	0	14	1

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	NORTH CHARLTON 31	2/18	370	9.40	0	15	1		
		3/18	406	9.40	0	15	1		
		4/18	353	9.40	0	15	1		
		5/18	372	9.40	450	14	1		
		6/18	357	9.40	0	15	1		
		7/18	373	9.40	0	14	1		
		8/18	378	9.40	0	15	1		
		9/18	353	9.40	275	14	1		
		10/18	339	9.40	0	14	1		
		11/18	318	9.40	75	14	1		
		12/18	307	9.40	0	15	1		
					<b>4,360</b>		<b>800</b>		
		WARD LAKE ENERGY	NORTH CHARLTON 36	1/18	5,572	18.26	0	22	8
2/18	4,915			18.26	0	22	8		
3/18	5,389			18.26	0	22	8		
4/18	5,097			18.26	250	22	8		
5/18	5,333			18.26	0	22	8		
6/18	5,091			18.26	0	22	8		
7/18	5,463			18.26	0	21	8		
8/18	5,443			18.26	0	22	8		
9/18	5,311			18.26	100	21	8		
10/18	5,575			18.26	100	21	9		
11/18	5,378			18.26	100	21	9		
12/18	5,427			18.26	50	22	8		
					<b>63,994</b>		<b>600</b>		
WARD LAKE ENERGY	NORTH VIENNA 6	1/18	5,465	2.76	13,851	17	10		
		2/18	4,803	2.76	12,378	17	10		
		3/18	5,679	2.76	13,627	17	11		
		4/18	5,360	2.76	13,088	17	11		
		5/18	5,655	2.76	13,341	17	11		
		6/18	5,323	2.76	13,130	17	10		
		7/18	5,533	2.76	12,586	17	10		
		8/18	5,316	2.76	12,443	17	10		
		9/18	4,897	2.76	11,138	17	10		
		10/18	4,848	2.76	10,533	17	9		
		11/18	4,252	2.76	14,331	17	8		
		12/18	4,930	2.76	14,073	17	9		
					<b>62,061</b>		<b>154,519</b>		
WARD LAKE ENERGY	NORTH VIENNA 7	1/18	7,190	8.49	1,822	13	18		
		2/18	6,724	8.49	1,952	13	18		
		3/18	7,879	8.49	1,975	13	20		
		4/18	7,514	8.49	1,963	13	19		
		5/18	7,958	8.49	1,964	13	20		
		6/18	7,930	8.49	1,964	13	20		
		7/18	8,371	8.49	1,918	13	21		
		8/18	7,925	8.49	1,292	13	20		
		9/18	7,190	8.49	1,330	13	18		
		10/18	7,266	8.49	1,660	13	18		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH VIENNA 7	11/18	6,186	8.49	1,483	13	16
		12/18	7,012	8.49	1,824	13	17
			<b>89,145</b>		<b>21,147</b>		
WARD LAKE ENERGY	NYSTROM 14	1/18	573	10.13	618	1	18
		2/18	493	10.13	597	1	18
		3/18	508	10.13	617	1	16
		4/18	382	10.13	412	1	13
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>1,956</b>		<b>2,244</b>		
WARD LAKE ENERGY	OLSHASKE	1/18	2,958	10.13	3,190	1	95
		2/18	2,645	10.13	3,202	1	94
		3/18	2,942	10.13	3,570	1	95
		4/18	2,737	10.13	2,949	1	91
		5/18	2,811	10.13	2,576	1	91
		6/18	2,766	10.13	2,748	1	92
		7/18	2,887	10.13	2,623	1	93
		8/18	2,924	10.13	2,890	1	94
		9/18	2,830	10.13	2,930	1	94
		10/18	2,847	10.13	3,188	1	92
		11/18	2,379	10.13	2,677	1	79
		12/18	2,702	10.13	2,781	1	87
			<b>33,428</b>		<b>35,324</b>		
WARD LAKE ENERGY	PIESCZAK 31	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	PULLEY C2-4	1/18	713	5.92	106	1	23
		2/18	651	5.92	93	1	23
		3/18	686	5.92	98	1	22
		4/18	699	5.92	92	1	23
		5/18	692	5.92	82	1	22
		6/18	643	5.92	101	1	21
		7/18	670	5.92	108	1	22
		8/18	658	5.91	106	1	21
		9/18	580	5.91	98	1	19
		10/18	681	5.92	104	1	22

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	PULLEY C2-4	11/18	653	5.92	99	1	22
		12/18	675	5.91	102	1	22
			<b>8,001</b>		<b>1,189</b>		
WARD LAKE ENERGY	RECKOW	1/18	1,191	10.13	1,285	1	38
		2/18	1,073	10.13	1,299	1	38
		3/18	1,194	10.13	1,449	1	39
		4/18	1,219	10.13	1,313	1	41
		5/18	1,299	10.13	1,190	1	42
		6/18	1,255	10.13	1,247	1	42
		7/18	1,303	10.13	1,184	1	42
		8/18	1,296	10.13	1,281	1	42
		9/18	1,234	10.13	1,278	1	41
		10/18	541	10.13	606	1	17
		11/18	51	10.13	57	1	2
		12/18	684	10.13	704	1	22
			<b>12,340</b>		<b>12,893</b>		
WARD LAKE ENERGY	RECKOW D3-36	1/18	3,296	10.13	3,555	1	106
		2/18	2,796	10.13	3,385	1	100
		3/18	3,156	10.13	3,829	1	102
		4/18	3,108	10.13	3,349	1	104
		5/18	3,222	10.13	2,953	1	104
		6/18	3,109	10.13	3,089	1	104
		7/18	3,242	10.13	2,945	1	105
		8/18	3,246	10.13	3,209	1	105
		9/18	3,025	10.13	3,132	1	101
		10/18	2,822	10.13	3,160	1	91
		11/18	2,447	10.13	2,754	1	82
		12/18	3,231	10.13	3,326	1	104
			<b>36,700</b>		<b>38,686</b>		
WARD LAKE ENERGY	REFKE	1/18	2,684	10.13	2,895	3	29
		2/18	2,364	10.13	2,861	3	28
		3/18	2,737	10.13	3,321	3	29
		4/18	2,751	10.13	2,964	3	31
		5/18	2,811	10.13	2,576	3	30
		6/18	2,708	10.13	2,691	3	30
		7/18	2,603	10.13	2,364	3	28
		8/18	2,472	10.13	2,443	3	27
		9/18	2,254	10.13	2,334	3	25
		10/18	2,245	10.13	2,514	3	24
		11/18	2,226	10.13	2,505	3	25
		12/18	2,365	10.13	2,434	3	25
			<b>30,220</b>		<b>31,902</b>		
WARD LAKE ENERGY	SALO	1/18	1,053	10.13	1,136	1	34
		2/18	776	10.13	939	1	28
		3/18	1,098	10.13	1,332	1	35
		4/18	1,045	10.13	1,126	1	35
		5/18	1,098	10.13	1,006	1	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SALO	6/18	1,044	10.13	1,037	1	35
		7/18	1,040	10.13	945	1	34
		8/18	1,022	10.13	1,010	1	33
		9/18	755	10.13	782	1	25
		10/18	260	10.13	291	1	8
		11/18	5	10.13	6	1	0
		12/18	0	0.00	0	0	0
					<b>9,196</b>		<b>9,610</b>
WARD LAKE ENERGY	SPRINGDALE 28/04	1/18	4,347	9.87	6,456	3	47
		2/18	3,883	9.87	5,693	3	46
		3/18	5,118	9.87	7,110	3	55
		4/18	4,857	9.87	6,432	3	54
		5/18	5,205	9.87	7,839	3	56
		6/18	5,340	9.87	9,490	4	45
		7/18	5,970	9.87	13,095	4	48
		8/18	5,988	9.87	12,097	4	48
		9/18	5,449	9.87	11,426	4	45
		10/18	5,386	9.87	12,051	4	43
		11/18	4,132	9.87	11,170	4	34
		12/18	4,739	9.87	11,194	3	51
					<b>60,414</b>		<b>114,053</b>
WARD LAKE ENERGY	SPRINGDALE 28/05	1/18	7,633	9.87	11,337	5	49
		2/18	6,534	9.87	9,579	5	47
		3/18	6,528	9.87	9,070	5	42
		4/18	6,065	9.87	8,032	5	40
		5/18	6,157	9.87	9,273	5	40
		6/18	5,603	9.87	9,957	5	37
		7/18	5,508	9.87	12,082	5	36
		8/18	5,306	9.87	10,719	5	34
		9/18	4,853	9.87	10,177	5	32
		10/18	4,893	9.87	10,948	5	32
		11/18	3,722	9.87	10,060	5	25
		12/18	3,598	9.87	8,497	5	23
					<b>66,400</b>		<b>119,731</b>
WARD LAKE ENERGY	SPRINGDALE 28/28	1/18	2,020	9.87	3,000	1	65
		2/18	1,848	9.87	2,710	1	66
		3/18	2,485	9.87	3,452	1	80
		4/18	1,996	9.87	2,644	1	67
		5/18	2,174	9.87	3,274	1	70
		6/18	2,038	9.87	3,622	1	68
		7/18	1,957	9.87	4,292	1	63
		8/18	1,854	9.87	3,745	1	60
		9/18	1,710	9.87	3,586	1	57
		10/18	1,719	9.87	3,847	1	55
		11/18	1,519	9.87	4,105	1	51
		12/18	1,753	9.87	4,141	1	57
					<b>23,073</b>		<b>42,418</b>

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SPRINGDALE 28/29	1/18	344	9.87	512	1	11
		2/18	307	9.87	450	1	11
		3/18	394	9.87	548	1	13
		4/18	395	9.87	523	1	13
		5/18	440	9.87	662	1	14
		6/18	426	9.87	757	1	14
		7/18	428	9.87	940	1	14
		8/18	439	9.87	886	1	14
		9/18	378	9.87	792	1	13
		10/18	374	9.87	836	1	12
		11/18	331	9.87	896	1	11
		12/18	369	9.87	871	1	12
					<b>4,625</b>		<b>8,673</b>
WARD LAKE ENERGY	SPRINGDALE 28/32	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
WARD LAKE ENERGY	SPRINGDALE 28/33	1/18	1,035	9.87	1,537	2	17
		2/18	949	9.87	1,391	2	17
		3/18	1,238	9.87	1,720	2	20
		4/18	1,219	9.87	1,615	2	20
		5/18	1,253	9.87	1,887	2	20
		6/18	1,172	9.87	2,083	2	20
		7/18	1,112	9.87	2,439	2	18
		8/18	1,062	9.87	2,146	2	17
		9/18	983	9.87	2,062	2	16
		10/18	1,017	9.87	2,276	2	16
		11/18	878	9.87	2,373	2	15
		12/18	1,098	9.87	2,594	2	18
					<b>13,016</b>		<b>24,123</b>
WARD LAKE ENERGY	SPRINGDALE 31	1/18	167	12.56	322	1	5
		2/18	277	12.56	483	1	10
		3/18	317	12.56	681	1	10
		4/18	380	12.56	810	1	13
		5/18	379	12.56	785	1	12
		6/18	300	12.56	378	1	10
		7/18	296	12.56	505	1	10
		8/18	223	12.56	304	1	7
		9/18	3	12.56	0	1	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SPRINGDALE 31	10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>2,342</b>		<b>4,268</b>		
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	1/18	840	12.53	229	1	27
		2/18	791	12.53	328	1	28
		3/18	915	12.53	419	1	30
		4/18	940	12.53	365	1	31
		5/18	930	12.53	358	1	30
		6/18	892	12.53	335	1	30
		7/18	920	12.53	353	1	30
		8/18	1,016	12.53	426	1	33
		9/18	985	12.53	448	1	33
		10/18	1,031	12.53	407	1	33
		11/18	1,030	12.53	336	1	34
		12/18	1,094	12.53	338	1	35
	<b>11,384</b>		<b>4,342</b>				
WARD LAKE ENERGY	ST CHARLTON D3-25	1/18	530	17.59	0	1	17
		2/18	470	17.59	0	1	17
		3/18	508	17.59	0	1	16
		4/18	473	17.59	0	1	16
		5/18	454	17.59	0	1	15
		6/18	426	17.59	0	1	14
		7/18	459	17.59	0	1	15
		8/18	508	17.59	0	1	16
		9/18	494	17.59	0	1	16
		10/18	522	17.59	0	1	17
		11/18	500	17.59	0	1	17
		12/18	504	17.59	0	1	16
	<b>5,848</b>		<b>0</b>				
WARD LAKE ENERGY	ST HAYES SOUTHWEST	1/18	606	21.05	0	2	10
		2/18	563	21.05	0	2	10
		3/18	613	21.05	0	2	10
		4/18	600	21.05	0	2	10
		5/18	625	21.05	0	2	10
		6/18	628	21.05	0	2	10
		7/18	659	21.05	0	2	11
		8/18	656	21.05	0	2	11
		9/18	615	21.05	0	2	10
		10/18	619	21.05	0	2	10
		11/18	604	21.05	0	2	10
		12/18	605	21.05	0	2	10
	<b>7,393</b>		<b>0</b>				
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	1/18	711	7.11	818	1	23
		2/18	699	7.11	920	1	25
		3/18	811	7.11	1,244	1	26
		4/18	767	7.11	1,195	1	26
		5/18	765	7.11	1,178	1	25
		6/18	940	7.11	1,288	1	31
		7/18	879	7.11	1,202	1	28
		8/18	845	7.11	1,121	1	27
		9/18	857	7.11	988	1	29
		10/18	900	7.11	1,068	1	29
		11/18	874	7.11	1,300	1	29
		12/18	969	7.11	1,295	1	31
			<b>10,017</b>		<b>13,617</b>		
WARD LAKE ENERGY	ST PLEASANTON 11-34	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	STAR & FRIES C4-5	1/18	457	5.91	68	1	15
		2/18	422	5.92	61	1	15
		3/18	463	5.92	66	1	15
		4/18	459	5.91	60	1	15
		5/18	462	5.92	55	1	15
		6/18	442	5.92	70	1	15
		7/18	463	5.92	75	1	15
		8/18	454	5.91	73	1	15
		9/18	411	5.92	69	1	14
		10/18	468	5.91	71	1	15
		11/18	451	5.92	68	1	15
		12/18	460	5.92	70	1	15
			5,412		806		
WARD LAKE ENERGY	STAR 5	1/18	10,794	5.92	1,603	5	70
		2/18	9,332	5.92	1,338	5	67
		3/18	10,128	5.92	1,440	5	65
		4/18	10,580	5.91	1,387	5	71
		5/18	10,477	5.92	1,249	6	56
		6/18	9,878	5.92	1,558	6	55
		7/18	10,371	5.92	1,674	6	56
		8/18	10,405	5.92	1,677	6	56
		9/18	9,310	5.92	1,564	6	52
		10/18	10,853	5.92	1,655	6	58
		11/18	10,642	5.92	1,607	6	59
		12/18	10,810	5.92	1,637	6	58
			123,580		18,389		
WARD LAKE ENERGY	STATE BROWN	1/18	12,473	10.13	13,452	3	134
		2/18	11,161	10.13	13,510	3	133
		3/18	12,340	10.13	14,971	3	133
		4/18	12,423	10.13	13,386	3	138
		5/18	12,919	10.13	11,839	3	139
		6/18	12,426	10.13	12,346	3	138
		7/18	12,732	10.13	11,566	3	137
		8/18	12,566	10.13	12,420	3	135
		9/18	11,885	10.13	12,305	3	132
		10/18	12,310	10.13	13,784	3	132
		11/18	10,254	10.13	11,538	3	114
		12/18	11,564	10.13	11,901	3	124
			145,053		153,018		
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	1/18	641	24.74	0	1	21
		2/18	675	24.74	0	1	24
		3/18	739	24.74	0	1	24
		4/18	720	24.74	0	1	24
		5/18	743	24.74	0	1	24
		6/18	731	24.74	0	1	24
		7/18	759	24.74	0	1	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	8/18	751	24.74	0	1	24
		9/18	723	24.74	0	1	24
		10/18	736	24.74	0	1	24
		11/18	719	24.74	0	1	24
		12/18	730	24.74	0	1	24
				<b>8,667</b>		<b>0</b>	
WARD LAKE ENERGY	SUMMERLAND C2-12	1/18	6	25.47	0	1	0
		2/18	17	25.47	0	1	1
		3/18	66	25.47	0	1	2
		4/18	205	25.47	0	1	7
		5/18	344	25.47	0	1	11
		6/18	296	25.47	0	1	10
		7/18	325	25.47	0	1	10
		8/18	307	25.47	0	1	10
		9/18	206	25.47	0	1	7
		10/18	43	25.47	0	1	1
		11/18	0	25.47	0	0	0
		12/18	25	25.47	0	1	1
				<b>1,840</b>		<b>0</b>	
WARD LAKE ENERGY	TANNERVILLE	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
		<b>0</b>		<b>0</b>			
WARD LAKE ENERGY	TRUNK & EASTERLING	1/18	841	5.92	125	2	14
		2/18	779	5.92	112	2	14
		3/18	882	5.92	125	2	14
		4/18	840	5.92	110	2	14
		5/18	805	5.92	96	2	13
		6/18	721	5.92	114	2	12
		7/18	697	5.91	112	2	11
		8/18	693	5.91	112	2	11
		9/18	637	5.92	107	2	11
		10/18	784	5.92	120	2	13
		11/18	744	5.92	112	2	12
		12/18	764	5.91	116	2	12
		<b>9,187</b>		<b>1,361</b>			
WARD LAKE ENERGY	VIENNA 18	1/18	4,612	22.69	0	10	15
		2/18	4,353	22.69	0	10	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
WARD LAKE ENERGY	VIENNA 18	3/18	4,494	22.69	0	10	14		
		4/18	3,824	22.69	0	10	13		
		5/18	4,024	22.69	0	10	13		
		6/18	4,171	22.69	0	10	14		
		7/18	4,208	22.69	0	10	14		
		8/18	4,166	22.69	0	10	13		
		9/18	3,855	22.69	0	10	13		
		10/18	4,133	22.69	0	10	13		
		11/18	3,710	22.69	0	10	12		
		12/18	4,158	22.69	0	10	13		
					<b>49,708</b>		<b>0</b>		
		WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	1/18	4,054	10.13	4,372	1	131
2/18	3,764			10.13	4,556	1	134		
3/18	4,051			10.13	4,915	1	131		
4/18	4,471			10.13	4,817	1	149		
5/18	4,579			10.13	4,196	1	148		
6/18	4,007			10.13	3,981	1	134		
7/18	4,704			10.13	4,273	1	152		
8/18	3,727			10.13	3,683	1	120		
9/18	3,266			10.13	3,382	1	109		
10/18	4,406			10.13	4,934	1	142		
11/18	2,389			10.13	2,689	1	80		
12/18	2,904			10.13	2,989	1	94		
			<b>46,322</b>		<b>48,787</b>				
WARD LAKE ENERGY	WAVE JOHNSON 3-35	1/18	0	0.00	0	0	0		
		2/18	0	0.00	0	0	0		
		3/18	0	0.00	0	0	0		
		4/18	0	0.00	0	0	0		
		5/18	0	0.00	0	0	0		
		6/18	0	0.00	0	0	0		
		7/18	0	0.00	0	0	0		
		8/18	0	0.00	0	0	0		
		9/18	0	0.00	0	0	0		
		10/18	0	0.00	0	0	0		
		11/18	0	0.00	0	0	0		
		12/18	0	0.00	0	0	0		
			<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	WELLER	1/18	68	10.13	74	1	2		
		2/18	0	0.00	0	0	0		
		3/18	0	0.00	0	0	0		
		4/18	0	0.00	0	0	0		
		5/18	0	0.00	0	0	0		
		6/18	0	0.00	0	0	0		
		7/18	0	0.00	0	0	0		
		8/18	0	0.00	0	0	0		
		9/18	0	0.00	0	0	0		
		10/18	0	0.00	0	0	0		
		11/18	0	0.00	0	0	0		

Gas volumes are reported at 14.73 psia and 60 degrees F

This report is available on the Internet at this address: <http://cis.state.mi.us/mpsc/gas/prodrpts.htm>

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	WELLER	12/18	0	0.00	0	0	0
			<b>68</b>		<b>74</b>		
WARD LAKE ENERGY	ZALUD	1/18	0	0.00	0	0	0
		2/18	0	0.00	0	0	0
		3/18	0	0.00	0	0	0
		4/18	0	0.00	0	0	0
		5/18	0	0.00	0	0	0
		6/18	0	0.00	0	0	0
		7/18	0	0.00	0	0	0
		8/18	0	0.00	0	0	0
		9/18	0	0.00	0	0	0
		10/18	0	0.00	0	0	0
		11/18	0	0.00	0	0	0
		12/18	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	ZIEHM	1/18	2,029	10.13	2,188	2	33
		2/18	1,197	10.13	1,448	2	21
		3/18	2,275	10.13	2,761	2	37
		4/18	2,269	10.13	2,445	2	38
		5/18	2,556	10.13	2,342	2	41
		6/18	2,466	10.13	2,450	2	41
		7/18	2,509	10.13	2,280	2	40
		8/18	2,435	10.13	2,407	2	39
		9/18	2,235	10.13	2,314	2	37
		10/18	2,348	10.13	2,629	2	38
		11/18	1,905	10.13	2,144	2	32
		12/18	2,212	10.13	2,277	2	36
			<b>26,436</b>		<b>27,685</b>		
WARD LAKE ENERGY - REPORTER TOTALS:			<b>4,593,399</b>		<b>2,887,938</b>		
<b>2018 Total Antrim Production</b>			<b>76,456,869</b>		<b>40,325,086</b>		

Gas volumes are reported at 14.73 psia and 60 degrees F

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