

**Year 2018  
Weather Normalization Adjustment Factors**

	Case No.	eDocket Document Number	Page #	2017 Actual Sales MWh	2017 Weather Normalized Retail Sales MWh	2017 Weaher Normalization Adjustment Factor
<b>Consumers Energy</b>	U-16087	<a href="#">31</a>	2 of 7	37,867,014	36,974,832	0.9764
<b>DTE Electric</b>	U-16088	<a href="#">29</a>	3 of 104	48,526,757	47,071,785	0.9700
<b>Indiana Michigan</b>	U-16090	<a href="#">29</a>	2 of 4	2,859,511	2,808,896	0.9823
<b>Upper Peninsula Power</b>	U-16092	<a href="#">28</a>	2 of 2	806,183	816,689	1.0130
<b>Upper Michigan Energy</b>	U-16093	<a href="#">28</a>	2 of 2	890,260	883,852	0.9928
<b>Wisconsin Electric</b>	U-16094	<a href="#">31</a>	2 of 2	1,254,337	1,254,337	1.0000

For AESs serving customers in multiple utility service territories, multiply the portion of sales in each service territory by that utility's weather normalization adjustment factor. The 2018 weather normalization adjustment factor should be applied to 2018 retail sales. Weather Normalized 2018 retail sales are used to determine the number of RECs needed for 2019 compliance.

Data compiled by MPSC Staff on February 1, 2019.