

# ANTRIM

# 2020

## Annual Gas Production Report

Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ARBOR OPERATING,	GRAND CANYON	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
<b>ARBOR OPERATING, L.L.C. - REPORTER TOTALS:</b>			<b>0</b>		<b>0</b>		
AZTEC PRODUCTION	STATE MANISTEE	1/20	1,356	6.70	1,951	1	44
		2/20	1,237	6.70	1,793	1	43
		3/20	1,416	6.70	1,902	1	46
		4/20	1,290	6.70	1,848	1	43
		5/20	859	6.70	892	1	28
		6/20	820	6.70	963	1	27
		7/20	873	6.70	1,089	1	28
		8/20	792	6.70	1,089	1	26
		9/20	858	6.70	1,051	1	29
		10/20	910	6.70	2,159	1	29
		11/20	1,182	6.70	2,119	1	39
		12/20	1,062	6.70	1,510	1	34
			<b>12,655</b>		<b>18,366</b>		
<b>AZTEC PRODUCTION COMPANY INC - REPORTER TOTALS:</b>			<b>12,655</b>		<b>18,366</b>		
BREITBURN	AEQUUS	1/20	0	17.63	38	2	0
		2/20	746	17.63	36	2	13
		3/20	911	17.63	35	2	15
		4/20	691	17.63	38	2	12
		5/20	711	17.63	42	2	11
		6/20	828	17.63	20	2	14
		7/20	846	17.63	19	2	14
		8/20	802	17.63	13	2	13
		9/20	747	17.63	7	2	12
		10/20	750	17.63	1	2	12
		11/20	734	17.63	0	2	12
		12/20	690	17.63	1	2	11

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			8,456		250		
BREITBURN	ALL STATE STAR	1/20	0	10.05	1,241	14	0
		2/20	6,547	10.05	1,048	17	13
		3/20	7,056	10.05	970	17	13
		4/20	6,839	10.05	845	17	13
		5/20	6,455	10.05	829	17	12
		6/20	9,081	8.31	866	17	18
		7/20	8,234	8.31	1,246	17	16
		8/20	7,770	8.31	1,197	17	15
		9/20	7,318	8.31	1,208	16	15
		10/20	7,944	8.31	1,098	16	16
		11/20	8,071	8.31	1,019	16	17
		12/20	7,464	8.31	979	17	14
			82,779		12,546		
BREITBURN	ASE 4E	1/20	0	19.52	0	0	0
		2/20	0	19.52	0	0	0
		3/20	0	19.52	0	0	0
		4/20	0	19.52	0	0	0
		5/20	0	19.52	0	0	0
		6/20	0	19.52	0	0	0
		7/20	0	19.52	0	0	0
		8/20	0	19.52	0	0	0
		9/20	0	19.52	0	0	0
		10/20	0	19.52	0	0	0
		11/20	0	19.52	0	0	0
		12/20	0	19.52	0	0	0
			0		0		
BREITBURN	BAGLEY	1/20	0	17.63	45	2	0
		2/20	870	17.63	41	2	15
		3/20	896	17.63	35	2	14
		4/20	833	17.63	46	2	14
		5/20	806	17.63	47	2	13
		6/20	811	17.63	19	2	14
		7/20	853	17.63	19	2	14
		8/20	818	17.63	13	2	13
		9/20	785	17.63	7	2	13
		10/20	816	17.63	2	2	13
		11/20	809	17.63	0	2	13
		12/20	678	17.63	1	2	11
			8,975		275		
BREITBURN	BAGLEY 11 D	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
BREITBURN	BAGLEY 14	1/20	2,585	19.19	412	4	21
		2/20	2,341	19.19	336	4	20
		3/20	1,507	19.19	411	4	12
		4/20	0	19.19	0	0	0
		5/20	0	19.19	0	0	0
		6/20	0	19.19	0	0	0
		7/20	0	19.19	0	0	0
		8/20	0	19.19	0	0	0
		9/20	0	19.19	0	0	0
		10/20	0	19.19	0	0	0
		11/20	0	19.19	0	0	0
		12/20	0	19.19	0	0	0
			6,433		1,159		
BREITBURN	BAGLEY 15 EAST	1/20	848	23.82	152	1	27
		2/20	744	23.82	122	1	26
		3/20	493	23.82	152	1	16
		4/20	0	23.82	0	0	0
		5/20	0	23.82	0	0	0
		6/20	0	23.82	0	0	0
		7/20	0	22.82	0	0	0
		8/20	0	22.82	0	0	0
		9/20	0	22.82	0	0	0
		10/20	0	22.82	0	0	0
		11/20	0	22.82	0	0	0
		12/20	0	22.82	0	0	0
			2,085		426		
BREITBURN	BAGLEY 15 NW	1/20	1,806	25.20	28	1	58
		2/20	847	25.20	27	1	29
		3/20	691	25.20	23	1	22
		4/20	0	25.20	0	0	0
		5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	430	25.20	0	1	14
		9/20	1,122	25.20	0	1	37
		10/20	1,161	25.20	0	1	37
		11/20	969	25.20	0	1	32
		12/20	1,009	25.20	0	1	33
			8,035		78		
BREITBURN	BAGLEY 15 WEST	1/20	1,369	20.32	245	1	44
		2/20	1,207	20.32	198	1	42
		3/20	801	20.32	247	1	26
		4/20	0	20.32	0	0	0
		5/20	0	20.32	0	0	0
		6/20	0	20.32	0	0	0
		7/20	0	20.32	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	BAGLEY 15 WEST	8/20	0	20.32	0	0	0
		9/20	0	20.32	0	0	0
		10/20	0	20.32	0	0	0
		11/20	0	20.32	0	0	0
		12/20	0	20.32	0	0	0
					<b>3,377</b>		<b>690</b>
BREITBURN	BAGLEY 5	1/20	0	17.63	0	0	0
		2/20	0	17.63	0	0	0
		3/20	0	17.63	0	0	0
		4/20	0	17.63	0	0	0
		5/20	0	17.63	0	0	0
		6/20	0	17.63	0	0	0
		7/20	0	17.63	0	0	0
		8/20	0	17.63	0	0	0
		9/20	0	17.63	0	0	0
		10/20	0	17.63	0	0	0
		11/20	0	17.63	0	0	0
		12/20	0	17.63	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	BAGLEY 700	1/20	4,863	20.50	0	14	11
		2/20	4,332	20.50	0	14	11
		3/20	2,767	20.50	0	15	6
		4/20	0	20.50	0	0	0
		5/20	0	20.50	0	0	0
		6/20	0	20.50	0	0	0
		7/20	0	20.50	0	0	0
		8/20	0	20.50	0	0	0
		9/20	7,061	20.50	0	14	17
		10/20	5,824	20.50	43	13	14
		11/20	5,278	20.50	0	14	13
		12/20	4,826	20.50	0	13	12
			<b>34,951</b>		<b>43</b>		
BREITBURN	BAGLEY EAST	1/20	17,215	20.46	267	24	23
		2/20	8,022	20.46	254	24	12
		3/20	6,163	20.46	204	24	8
		4/20	0	20.46	0	0	0
		5/20	0	20.46	0	0	0
		6/20	0	20.46	0	0	0
		7/20	0	20.46	0	0	0
		8/20	5,824	20.46	0	23	8
		9/20	13,742	20.46	0	24	19
		10/20	12,710	20.46	0	22	19
		11/20	10,180	20.46	0	22	15
		12/20	10,371	20.46	0	22	15
			<b>84,227</b>		<b>725</b>		
BREITBURN	BART STAR	1/20	16,918	11.26	2,300	32	17
		2/20	15,114	11.26	1,994	33	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	BART STAR	3/20	16,043	11.26	2,049	33	16		
		4/20	13,993	11.26	1,922	33	14		
		5/20	16,948	11.26	1,951	33	17		
		6/20	15,628	11.26	2,090	33	16		
		7/20	18,476	11.26	2,616	32	19		
		8/20	18,318	11.26	2,503	33	18		
		9/20	16,956	11.26	2,530	32	18		
		10/20	16,740	11.26	2,311	33	16		
		11/20	16,273	11.26	2,056	32	17		
		12/20	15,214	11.26	1,949	31	16		
					<b>196,621</b>		<b>26,271</b>		
		BREITBURN	BIJOU 16	1/20	10,844	14.09	56	4	87
2/20	6,869			14.09	16	4	59		
3/20	7,314			14.09	49	4	59		
4/20	7,214			14.09	71	4	60		
5/20	7,175			14.09	34	4	58		
6/20	7,259			14.09	65	4	60		
7/20	7,744			14.09	46	4	62		
8/20	7,576			14.09	74	4	61		
9/20	7,119			14.09	29	4	59		
10/20	7,617			14.09	7	4	61		
11/20	7,205			14.09	2	4	60		
12/20	3,978			14.09	3	4	32		
			<b>87,914</b>		<b>452</b>				
BREITBURN	BUSHMAN	1/20	18,518	15.92	1,003	15	40		
		2/20	16,966	15.92	884	15	39		
		3/20	17,432	15.92	925	15	37		
		4/20	16,319	15.92	922	11	49		
		5/20	17,424	15.92	1,002	10	56		
		6/20	16,759	15.92	992	14	40		
		7/20	18,406	15.92	979	15	40		
		8/20	19,286	15.92	978	15	41		
		9/20	17,590	15.92	964	15	39		
		10/20	18,339	15.92	1,091	15	39		
		11/20	17,544	15.92	892	15	39		
		12/20	17,555	15.92	1,003	15	38		
			<b>212,138</b>		<b>11,635</b>				
BREITBURN	CAMP 10	1/20	0	11.49	1,757	3	0		
		2/20	1,663	11.49	1,637	4	14		
		3/20	1,744	11.49	1,417	4	14		
		4/20	1,395	11.49	855	4	12		
		5/20	1,547	11.49	1,110	4	12		
		6/20	1,964	11.49	1,077	4	16		
		7/20	1,741	11.48	1,107	4	14		
		8/20	2,009	11.48	1,197	4	16		
		9/20	1,818	11.55	1,186	4	15		
		10/20	1,946	11.55	584	4	16		
		11/20	2,018	11.54	469	4	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CAMP 10	12/20	2,087	11.55	574	4	17
			<b>19,932</b>		<b>12,970</b>		
BREITBURN	CATTLE	1/20	0	21.90	0	0	0
		2/20	0	21.90	0	0	0
		3/20	0	21.90	0	0	0
		4/20	0	21.90	0	0	0
		5/20	0	21.90	0	0	0
		6/20	0	21.90	0	0	0
		7/20	0	21.90	0	0	0
		8/20	0	21.90	0	0	0
		9/20	0	21.90	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	CHARLTON 27	1/20	0	24.64	0	0	0
		2/20	0	24.64	0	0	0
		3/20	0	24.64	0	0	0
		4/20	0	24.64	0	0	0
		5/20	0	24.64	0	0	0
		6/20	0	24.64	0	0	0
		7/20	7,116	24.64		47	5
		8/20	10,266	24.64		47	7
		9/20	6,477	24.64		47	5
		10/20	10,876	24.64		47	7
		11/20	9,960	24.64		47	7
		12/20	0	24.64	0	47	0
			<b>44,695</b>		<b>0</b>		
BREITBURN	CHARLTON 7	1/20	0	8.75	0	0	0
		2/20	0	8.75	0	0	0
		3/20	0	8.75	0	0	0
		4/20	0	8.75	0	0	0
		5/20	0	8.75	0	0	0
		6/20	0	8.75	0	0	0
		7/20	5,057	8.75	0	6	27
		8/20	0	24.64	0	0	0
		9/20	1,187	24.64	0	6	7
		10/20	3,810	24.64	0	6	20
		11/20	0	24.64	0	0	0
12/20	0	24.64	0	0	0		
			<b>10,054</b>		<b>0</b>		
BREITBURN	CHARLTON EAST	1/20	12,924	26.99	530	30	14
		2/20	11,050	26.99	533	30	13
		3/20	11,804	26.99	651	30	13
		4/20	12,348	26.99	602	30	14
		5/20	12,606	26.99	632	30	14
		6/20	13,340	26.99	583	30	15
		7/20	13,754	26.99	602	30	15
		8/20	13,115	26.99	587	30	14
9/20	12,089	26.99	560	30	13		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHARLTON EAST	10/20	12,940	26.99	555	30	14
		11/20	13,490	26.99	546	30	15
		12/20	11,948	26.99	545	30	13
			<b>151,408</b>		<b>6,926</b>		
BREITBURN	CHARLTON MILLENIUM	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0
		5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	0	0
		9/20	0	25.20	0	0	0
		10/20	0	25.20	0	0	0
		11/20	0	25.20	0	0	0
		12/20	0	25.20	0	0	0
	<b>0</b>		<b>0</b>				
BREITBURN	CHARLTON MILLENIUM - 211	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0
		5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	1	0
		9/20	0	25.20	0	1	0
		10/20	0	25.20	0	1	0
		11/20	710	25.20	0	1	24
		12/20	710	25.20	0	1	23
	<b>1,420</b>		<b>0</b>				
BREITBURN	CHARLTON MILLENIUM - 212	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0
		5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	1	0
		9/20	0	25.20	0	1	0
		10/20	0	25.20	0	1	0
		11/20	17	25.20	0	1	1
		12/20	17	25.20	0	1	1
	<b>34</b>		<b>0</b>				
BREITBURN	CHARLTON MILLENIUM - 212	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	CHARLTON MILLENIUM - 212	5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	1	0
		9/20	0	25.20	0	1	0
		10/20	0	25.20	0	1	0
		11/20	476	25.20	0	1	16
		12/20	476		0	1	15
					<b>952</b>		<b>0</b>
BREITBURN	CHARLTON MILLENIUM - 212	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0
		5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	1	0
		9/20	0	25.20	0	0	0
		10/20	0	25.20	0	0	0
		11/20	0	25.20	0	0	0
		12/20	0		0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	CHARLTON MILLENNIUM - 2	1/20	0	25.20	0	0	0
		2/20	0	25.20	0	0	0
		3/20	0	25.20	0	0	0
		4/20	0	25.20	0	0	0
		5/20	0	25.20	0	0	0
		6/20	0	25.20	0	0	0
		7/20	0	25.20	0	0	0
		8/20	0	25.20	0	1	0
		9/20	0	25.20	0	1	0
		10/20	0	25.20	0	1	0
		11/20	758	25.20	0	1	25
		12/20	758		0	1	24
			<b>1,516</b>		<b>0</b>		
BREITBURN	CHARLTON WEST	1/20	43,581	9.61	9,397	41	34
		2/20	40,648	9.61	9,003	41	34
		3/20	42,540	9.61	9,464	41	33
		4/20	41,019	9.61	10,130	41	33
		5/20	41,697	9.61	9,331	41	33
		6/20	41,379	9.61	8,907	41	34
		7/20	42,900	9.61	9,430	41	34
		8/20	41,983	9.61	7,630	41	33
		9/20	40,845	9.61	5,924	41	33
		10/20	42,302	9.61	5,316	41	33
		11/20	41,806	9.61	6,961	41	34
		12/20	40,814	9.61	7,183	41	32

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			501,514		98,676		
BREITBURN	CHESTER 7-11	1/20	3,286	19.74	0	10	11
		2/20	2,931	19.74	0	10	10
		3/20	1,859	19.74	0	10	6
		4/20	0	19.74	0	0	0
		5/20	0	19.74	0	0	0
		6/20	0	19.74	0	0	0
		7/20	0	19.74	0	0	0
		8/20	0	19.74	0	0	0
		9/20	5,175	19.74	0	9	19
		10/20	4,746	19.74	33	9	17
		11/20	3,745	19.74	0	8	16
		12/20	3,531	19.74	0	9	13
			25,273		33		
BREITBURN	CHESTER EAST	1/20	14,196	22.46	0	17	27
		2/20	7,528	22.46	0	17	15
		3/20	8,008	22.46	0	17	15
		4/20	7,791	22.46	0	17	15
		5/20	7,460	22.46	0	16	15
		6/20	7,575	22.46	0	15	17
		7/20	7,194	22.46	0	15	15
		8/20	7,542	22.46	0	15	16
		9/20	7,520	22.46	0	15	17
		10/20	7,048	24.64	199	14	16
		11/20	6,676	24.64	0	15	15
		12/20	6,762	24.64	0	15	15
			95,300		199		
BREITBURN	COACHES/HAYES 34	1/20	0	17.63	365	3	0
		2/20	7,396	17.63	351	15	17
		3/20	7,722	17.63	298	15	17
		4/20	7,562	17.63	131	15	17
		5/20	7,856	17.63	144	15	17
		6/20	7,949	17.63	195	15	18
		7/20	8,093	17.63	179	15	17
		8/20	7,876	17.63	125	15	17
		9/20	7,693	17.63	74	15	17
		10/20	8,127	17.63	20	15	17
		11/20	8,270	17.63	0	15	18
		12/20	8,048	17.63	14	15	17
			86,592		1,896		
BREITBURN	COLONEL SAUNDERS	1/20	0	6.73	0	0	0
		2/20	0	6.73	0	0	0
		3/20	0	6.73	0	0	0
		4/20	0	6.73	0	0	0
		5/20	0	6.73	0	0	0
		6/20	0	6.73	0	0	0
		7/20	0	6.73	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	COLONEL SAUNDERS	8/20	0	6.73	0	0	0
		9/20	0	6.73	0	0	0
		10/20	0	6.73	0	0	0
		11/20	0	6.73	0	0	0
		12/20	0	6.73	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	COLONEL SAUNDERS NORT	1/20	0	6.73	0	0	0
		2/20	0	6.73	0	0	0
		3/20	0	6.73	0	0	0
		4/20	0	6.73	0	0	0
		5/20	0	6.73	0	0	0
		6/20	0	6.73	0	0	0
		7/20	0	6.73	0	0	0
		8/20	0	6.73	0	0	0
		9/20	0	6.73	0	0	0
		10/20	0	6.73	0	0	0
		11/20	0	6.73	0	0	0
		12/20	0	6.73	0	0	0
	<b>0</b>		<b>0</b>				
BREITBURN	CORWITH	1/20	15,350	12.47	4,015	29	17
		2/20	16,662	12.47	3,490	30	19
		3/20	17,363	12.47	4,008	29	19
		4/20	16,654	12.47	3,566	29	19
		5/20	17,285	12.47	3,725	29	19
		6/20	16,886	12.47	3,760	29	19
		7/20	16,934	12.47	4,250	28	19
		8/20	17,635	12.47	3,861	28	20
		9/20	17,015	12.47	3,272	28	20
		10/20	17,101	12.47	3,569	28	20
		11/20	16,104	12.47	3,799	28	19
		12/20	16,507	12.47	3,473	28	19
	<b>201,496</b>		<b>44,788</b>				
BREITBURN	DOVER 7	1/20	0	7.47	198	1	0
		2/20	3,970	7.47	285	4	34
		3/20	4,066	7.47	726	4	33
		4/20	3,759	7.47	256	4	31
		5/20	3,810	7.47	929	4	31
		6/20	3,914	7.47	467	4	33
		7/20	4,393	7.47	673	4	35
		8/20	4,135	7.47	1,752	4	33
		9/20	3,846	7.47	0	4	32
		10/20	3,532	7.47	0	4	28
		11/20	3,527	7.47	0	4	29
		12/20	3,316	7.47	0	4	27
	<b>42,268</b>		<b>5,286</b>				
BREITBURN	DOVER RIDGE	1/20	0	7.47	383	3	0
		2/20	7,905	7.47	648	9	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	DOVER RIDGE	3/20	7,855	7.47	557	9	28		
		4/20	7,573	7.47	224	9	28		
		5/20	8,156	7.47	994	9	29		
		6/20	8,513	7.47	262	9	32		
		7/20	9,023	7.47	268	9	32		
		8/20	8,687	7.47	1,286	9	31		
		9/20	8,148	7.47	1,154	8	34		
		10/20	9,262	7.47	1,038	9	33		
		11/20	9,591	7.47	1,884	9	36		
		12/20	9,018	7.47	445	9	32		
					<b>93,731</b>		<b>9,143</b>		
		BREITBURN	DOVER VALLEY	1/20	0	5.80	0	0	0
				2/20	2,571	5.80	0	3	30
3/20	2,606			5.80	0	3	28		
4/20	2,514			5.80	0	3	28		
5/20	2,448			5.80	0	3	26		
6/20	2,506			5.80	0	3	28		
7/20	2,768			5.80	0	3	30		
8/20	2,623			5.80	0	3	28		
9/20	2,490			5.80	0	3	28		
10/20	2,162			5.80	0	3	23		
11/20	2,214			7.47	0	3	25		
12/20	2,081			5.80	24	3	22		
					<b>26,983</b>		<b>24</b>		
BREITBURN	ECHO LAKE	1/20	0	17.35	412	8	0		
		2/20	8,364	17.35	367	8	36		
		3/20	8,735	17.35	422	8	35		
		4/20	8,862	17.35	421	8	37		
		5/20	8,983	17.35	406	8	36		
		6/20	8,947	17.35	290	7	43		
		7/20	9,002	17.35	498	7	41		
		8/20	8,797	17.35	40	7	41		
		9/20	8,486	17.35	28	7	40		
		10/20	8,766	17.35	34	7	40		
		11/20	8,767	17.35	37	8	37		
		12/20	8,699	17.35	46	8	35		
					<b>96,408</b>		<b>3,001</b>		
BREITBURN	ELMER FUDD 1-A	1/20	31,481	9.87	7,489	35	29		
		2/20	29,546	9.87	6,397	34	30		
		3/20	30,264	9.87	6,590	34	29		
		4/20	28,693	9.87	6,633	34	28		
		5/20	30,552	9.87	6,871	34	29		
		6/20	30,764	9.87	6,324	34	30		
		7/20	30,112	9.87	5,699	34	29		
		8/20	29,447	9.87	5,374	34	28		
		9/20	28,764	9.87	3,634	34	28		
		10/20	29,882	9.87	3,254	33	29		
		11/20	27,587	9.87	2,947	33	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ELMER FUDD 1-A	12/20	27,010	9.87	3,150	33	26
			<b>354,102</b>		<b>64,362</b>		
BREITBURN	ELMER FUDD EAST	1/20	32,513	10.48	2,587	24	44
		2/20	29,899	10.48	2,208	24	43
		3/20	31,889	10.48	2,390	24	43
		4/20	31,016	10.48	2,516	24	43
		5/20	32,425	10.48	2,564	24	44
		6/20	31,812	10.48	2,507	24	44
		7/20	33,630	10.48	2,653	24	45
		8/20	34,612	10.48	1,912	24	47
		9/20	32,583	10.48	1,925	24	45
		10/20	34,381	10.48	1,903	24	46
		11/20	31,620	10.48	1,884	24	44
		12/20	31,974	10.48	1,812	24	43
			<b>388,354</b>		<b>26,861</b>		
BREITBURN	ELMIRA THRIVE EAST	1/20	0	8.07	0	0	0
		2/20	0	8.07	0	0	0
		3/20	0	8.07	0	0	0
		4/20	0	8.07	0	0	0
		5/20	0	8.07	0	0	0
		6/20	0	8.07	0	0	0
		7/20	451	8.07	0	7	2
		8/20	0	8.07	0	0	0
		9/20	0	8.07	0	0	0
		10/20	0	8.07	0	0	0
		11/20	0	8.07	0	0	0
		12/20	0	8.07	0	0	0
			<b>451</b>		<b>0</b>		
BREITBURN	FLETCH	1/20	39,384	19.76	1,052	24	53
		2/20	17,991	19.76	959	24	26
		3/20	19,079	19.76	1,020	24	26
		4/20	18,000	19.76	919	24	25
		5/20	19,313	19.76	961	24	26
		6/20	18,736	19.76	754	24	26
		7/20	19,521	19.76	739	24	26
		8/20	19,565	19.76	689	24	26
		9/20	18,861	19.76	596	24	26
		10/20	19,661	19.76	609	24	26
		11/20	18,685	19.76	670	24	26
		12/20	19,071	19.76	488	24	26
			<b>247,867</b>		<b>9,456</b>		
BREITBURN	FLETCH 35	1/20	496	19.77	13	1	16
		2/20	231	19.77	12	1	8
		3/20	243	19.77	13	1	8
		4/20	237	19.77	12	1	8
		5/20	243	19.77	12	1	8
		6/20	239	19.76	10	1	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	FLETCH 35	7/20	256	19.76	10	1	8
		8/20	262	19.76	9	1	8
		9/20	253	19.76	8	1	8
		10/20	261	19.76	8	1	8
		11/20	253	19.76	9	1	8
		12/20	255	19.76	7	1	8
					<b>3,229</b>		<b>123</b>
BREITBURN	FONTINALIS CLUB	1/20	0	6.75	33,531	12	0
		2/20	12,515	6.75	20,948	25	17
		3/20	14,339	6.75	29,450	27	17
		4/20	13,778	6.75	1,360	27	17
		5/20	14,488	6.75	3,950	28	17
		6/20	13,522	6.75	18,858	28	16
		7/20	14,808	6.75	7,593	29	16
		8/20	14,210	6.75	9,895	27	17
		9/20	13,349	6.75	9,948	25	18
		10/20	14,714	6.75	7,967	25	19
		11/20	15,049	6.75	9,334	24	21
		12/20	14,151	6.75	7,089	24	19
					<b>154,923</b>		<b>159,923</b>
BREITBURN	FREDERIC IX	1/20	0	13.57	0	0	0
		2/20	694	13.57	0	2	12
		3/20	0	13.57	0	0	0
		4/20	0	13.57	0	0	0
		5/20	0	13.57	0	0	0
		6/20	0	13.57	0	0	0
		7/20	0	13.57	0	0	0
		8/20	0	13.57	0	0	0
		9/20	0	13.57	0	0	0
		10/20	0	13.57	0	0	0
		11/20	0	13.57	0	0	0
		12/20	0	13.57	0	0	0
			<b>694</b>		<b>0</b>		
BREITBURN	FREDERIC X	1/20	0	13.57	0	0	0
		2/20	1,061	13.57	0	4	9
		3/20	0	13.57	0	0	0
		4/20	0	13.57	0	0	0
		5/20	0	13.57	0	0	0
		6/20	0	13.57	0	0	0
		7/20	0	13.57	0	0	0
		8/20	0	13.57	0	0	0
		9/20	0	13.57	0	0	0
		10/20	0	13.57	0	0	0
		11/20	0	13.57	0	0	0
		12/20	0	13.57	0	0	0
			<b>1,061</b>		<b>0</b>		
BREITBURN	GREEN RIVER SOUTH	1/20	101,255	14.09	840	64	51

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	GREEN RIVER SOUTH	2/20	63,179	14.09	596	64	34		
		3/20	67,378	14.09	667	64	34		
		4/20	59,903	14.09	339	64	31		
		5/20	62,081	14.09	318	59	34		
		6/20	59,286	14.09	271	59	33		
		7/20	63,619	14.09	386	59	35		
		8/20	61,454	14.09	304	59	34		
		9/20	59,921	14.09	245	60	33		
		10/20	59,763	14.09	150	59	33		
		11/20	56,197	14.09	90	59	32		
		12/20	35,815	14.09	112	59	20		
					<b>749,851</b>		<b>4,318</b>		
		BREITBURN	GREEN RIVER WEST	1/20	67,797	9.54	631	42	52
2/20	42,269			9.54	795	42	35		
3/20	43,465			9.54	1,614	42	33		
4/20	42,789			9.54	1,794	42	34		
5/20	44,225			9.54	3,930	42	34		
6/20	44,048			9.54	656	42	35		
7/20	44,274			9.54	661	42	34		
8/20	44,849			9.54	536	42	34		
9/20	43,223			9.54	34	41	35		
10/20	44,363			9.54	60	41	35		
11/20	43,149			9.54	356	41	35		
12/20	69,325			9.54	10	41	55		
					<b>573,776</b>		<b>11,077</b>		
BREITBURN	HAPPY HILLMAN	1/20	15,549	23.36	298	27	19		
		2/20	14,128	23.36	368	27	18		
		3/20	15,577	23.36	509	27	19		
		4/20	14,415	23.36	457	27	18		
		5/20	14,775	23.36	436	27	18		
		6/20	14,594	23.36	389	27	18		
		7/20	15,105	23.36	483	27	18		
		8/20	15,768	23.36	494	27	19		
		9/20	15,414	23.36	396	27	19		
		10/20	15,743	23.36	353	27	19		
		11/20	15,071	23.36	392	27	19		
		12/20	15,548	23.36	435	27	19		
					<b>181,687</b>		<b>5,010</b>		
BREITBURN	HAYES 10	1/20	0	25.86	552	21	0		
		2/20	7,843	25.86	250	28	10		
		3/20	6,812	25.86	292	28	8		
		4/20	8	25.86	0	4	0		
		5/20	12	25.86	0	4	0		
		6/20	19	25.86	0	2	0		
		7/20	19	25.86	0	5	0		
		8/20	3,696	25.86	0	10	12		
		9/20	15,951	25.86	0	23	23		
		10/20	11,240	25.86	0	23	16		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	HAYES 10	11/20	9,841	25.86	0	23	14
		12/20	9,130	25.86	0	23	13
			<b>64,571</b>		<b>1,094</b>		
BREITBURN	HAYES 15	1/20	0	21.35	0	0	0
		2/20	0	21.35	0	0	0
		3/20	0	21.35	0	0	0
		4/20	0	21.35	0	0	0
		5/20	0	21.35	0	0	0
		6/20	0	21.35	0	0	0
		7/20	0	21.35	0	0	0
		8/20	0	21.35	0	0	0
		9/20	0	21.35	0	0	0
		10/20	0	21.35	0	0	0
		11/20	0	21.35	0	0	0
		12/20	0	21.35	0	0	0
	<b>0</b>		<b>0</b>				
BREITBURN	HAYES 7	1/20	0	16.13	0	0	0
		2/20	2,102	16.13	0	3	24
		3/20	2,239	16.13	14	3	24
		4/20	2,187	16.13	22	3	24
		5/20	2,402	16.13	23	3	26
		6/20	2,556	16.13	48	3	28
		7/20	2,861	16.15	73	3	31
		8/20	2,905	16.15	60	3	31
		9/20	2,777	16.19	52	3	31
		10/20	2,747	16.18	54	3	30
		11/20	2,460	16.18	42	3	27
		12/20	2,408	16.18	0	3	26
	<b>27,644</b>		<b>388</b>				
BREITBURN	HUNT N HAYES	1/20	23,094	23.10	432	30	25
		2/20	20,911	23.10	457	30	24
		3/20	22,519	23.10	537	30	24
		4/20	21,551	23.10	549	30	24
		5/20	21,962	23.10	644	30	24
		6/20	22,300	23.10	632	30	25
		7/20	22,683	23.10	564	30	24
		8/20	22,772	23.10	493	30	24
		9/20	21,986	23.10	506	30	24
		10/20	23,037	23.10	593	30	25
		11/20	43,894	23.10	544	30	49
		12/20	22,208	23.10	595	30	24
	<b>288,917</b>		<b>6,546</b>				
BREITBURN	KNIGHT VIENNA 4	1/20	17,373	21.73	4,112	16	35
		2/20	7,965	21.73	3,900	16	17
		3/20	8,212	21.73	4,036	16	17
		4/20	8,309	21.73	3,386	16	17
		5/20	8,426	21.73	3,340	16	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	KNIGHT VIENNA 4	6/20	8,428	21.73	3,419	15	19
		7/20	8,410	21.73	3,027	15	18
		8/20	8,510	21.73	2,954	15	18
		9/20	8,224	21.73	2,314	14	20
		10/20	8,631	21.73	2,275	14	20
		11/20	8,278	21.73	1,691	15	18
		12/20	8,458	21.73	1,027	15	18
					<b>109,224</b>		<b>35,481</b>
BREITBURN	LAKE 19	1/20	0	6.73	0	0	0
		2/20	0	6.73	0	0	0
		3/20	0	6.73	0	0	0
		4/20	0	6.73	0	0	0
		5/20	0	6.73	0	0	0
		6/20	0	6.73	0	0	0
		7/20	0	6.73	0	0	0
		8/20	0	6.73	0	0	0
		9/20	0	6.73	0	0	0
		10/20	0	6.73	0	0	0
		11/20	0	6.73	0	0	0
		12/20	0	6.73	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	LAKE MANUKA	1/20	0	22.49	0	0	0
		2/20	1,670	22.49	0	2	29
		3/20	2,174	22.49	0	3	23
		4/20	1,722	22.49	0	2	29
		5/20	1,936	22.49	0	2	31
		6/20	2,037	22.49	0	3	23
		7/20	2,323	22.49	0	3	25
		8/20	2,022	22.49	0	2	33
		9/20	1,968	22.49	0	2	33
		10/20	1,971	22.49	0	2	32
		11/20	1,933	22.49	0	2	32
		12/20	1,867	22.49	0	2	30
			<b>21,623</b>		<b>0</b>		
BREITBURN	LIBRATUS	1/20	0	22.49	29	1	0
		2/20	572	22.49	27	1	20
		3/20	600	22.49	23	1	19
		4/20	613	22.49	34	1	20
		5/20	658	22.49	38	1	21
		6/20	699	22.49	17	1	23
		7/20	742	22.49	16	1	24
		8/20	722	22.49	12	1	23
		9/20	631	22.49	6	1	21
		10/20	617	22.49	1	1	20
		11/20	610	22.49	0	1	20
		12/20	586	22.49	1	1	19
			<b>7,050</b>		<b>204</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIVINGSTON 17	1/20	9,225	9.45	5,387	16	19
		2/20	8,063	9.45	4,929	17	16
		3/20	8,612	9.45	5,148	16	17
		4/20	8,138	9.45	5,156	16	17
		5/20	9,205	9.45	5,378	16	19
		6/20	9,712	9.45	5,328	16	20
		7/20	10,216	9.45	6,012	16	21
		8/20	10,246	9.45	6,155	16	21
		9/20	9,609	9.45	5,731	16	20
		10/20	9,176	9.45	5,891	16	18
		11/20	8,786	9.45	5,548	16	18
		12/20	8,365	9.45	5,296	16	17
					<b>109,353</b>		<b>65,959</b>
BREITBURN	LIVINGSTON 19	1/20	0	13.35	1,643	43	0
		2/20	34,013	13.35	1,536	43	27
		3/20	35,831	13.35	1,317	43	27
		4/20	34,592	13.35	1,815	43	27
		5/20	35,861	13.35	1,965	43	27
		6/20	34,641	13.35	798	43	27
		7/20	35,975	13.35	748	43	27
		8/20	36,385	13.35	550	42	28
		9/20	35,265	13.35	312	42	28
		10/20	35,424	13.35	73	42	27
		11/20	35,497	13.35	1	42	28
		12/20	34,270	13.35	51	42	26
					<b>387,754</b>		<b>10,809</b>
BREITBURN	LIVINGSTON 36	1/20	15,306	21.34	710	12	41
		2/20	6,505	21.34	503	13	17
		3/20	5,472	21.34	366	12	15
		4/20	0	21.34	0	0	0
		5/20	0	21.34	0	0	0
		6/20	0	21.34	0	0	0
		7/20	0	21.34	0	0	0
		8/20	322	21.34	0	1	10
		9/20	8,214	21.34	0	11	25
		10/20	8,120	21.34	0	11	24
		11/20	7,551	21.34	0	11	23
		12/20	7,580	21.34	0	11	22
					<b>59,070</b>		<b>1,579</b>
BREITBURN	LIVINGSTON B3-20	1/20	0	13.35	27	1	0
		2/20	581	13.35	26	1	20
		3/20	582	13.35	21	1	19
		4/20	541	13.35	28	1	18
		5/20	545	13.35	29	1	18
		6/20	519	13.35	12	1	17
		7/20	643	13.35	13	1	21
		8/20	765	13.35	11	1	25
		9/20	746	13.35	6	1	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	LIVINGSTON B3-20	10/20	761	13.35	2	1	25
		11/20	749	13.35	0	1	25
		12/20	742	13.35	1	1	24
			<b>7,174</b>		<b>176</b>		
BREITBURN	LOUD 16-17	1/20	7,305	24.54	0	4	59
		2/20	3,637	24.54	0	4	31
		3/20	2,362	24.54	0	4	19
		4/20	0	24.54	0	0	0
		5/20	0	24.54	0	0	0
		6/20	0	24.54	0	0	0
		7/20	2,216	24.54	0	4	18
		8/20	2,668	24.54	0	4	22
		9/20	3,100	24.54	0	4	26
		10/20	3,595	24.54	0	4	29
		11/20	3,809	24.52	0	4	32
		12/20	3,974	24.54	0	4	32
	<b>32,666</b>		<b>0</b>				
BREITBURN	LUCKY 16	1/20	3,869	20.40	176	12	10
		2/20	3,545	20.40	169	12	10
		3/20	3,711	20.40	144	11	11
		4/20	3,604	20.40	134	11	11
		5/20	3,556	20.40	139	11	10
		6/20	3,125	20.40	75	11	9
		7/20	3,009	20.40	66	11	9
		8/20	3,209	20.40	52	11	9
		9/20	3,143	20.40	31	11	10
		10/20	3,412	20.40	9	11	10
		11/20	3,412	20.40	0	10	11
		12/20	3,461	20.40	4	10	11
	<b>41,056</b>		<b>999</b>				
BREITBURN	MANCELONA 23	1/20	0	13.72	82	2	0
		2/20	1,187	13.72	80	3	14
		3/20	1,233	13.72	95	3	13
		4/20	1,275	13.72	87	3	14
		5/20	1,208	13.72	92	3	13
		6/20	1,050	13.72	80	3	12
		7/20	1,001	13.72	78	3	11
		8/20	976	13.72	74	3	10
		9/20	967	13.72	76	3	11
		10/20	1,008	13.72	82	3	11
		11/20	1,022	13.72	78	3	11
		12/20	1,165	13.72	97	3	13
	<b>12,092</b>		<b>1,001</b>				
BREITBURN	MANCELONA 24-25	1/20	0	13.72	200	4	0
		2/20	2,837	13.72	192	4	24
		3/20	2,801	13.72	216	4	23
		4/20	2,672	13.72	237	4	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
BREITBURN	MANCELONA 24-25	5/20	2,863	13.72	268	4	23	
		6/20	2,869	13.72	220	4	24	
		7/20	2,775	13.72	216	4	22	
		8/20	3,058	13.72	231	4	25	
		9/20	2,912	13.72	229	4	24	
		10/20	2,971	13.72	243	4	24	
		11/20	2,986	13.72	230	4	25	
		12/20	2,929	13.72	242	4	24	
				<b>31,673</b>		<b>2,724</b>		
		BREITBURN	MANCELONA 26-27	1/20	0	13.72	265	6
2/20	3,444			13.72	233	7	17	
3/20	3,769			13.72	291	7	17	
4/20	4,331			13.72	364	7	21	
5/20	4,420			13.72	410	7	20	
6/20	4,225			13.72	322	7	20	
7/20	4,464			13.72	345	7	21	
8/20	4,393			13.72	331	7	20	
9/20	4,224			13.72	333	6	23	
10/20	4,311			13.72	352	6	23	
11/20	4,312			13.72	331	6	24	
12/20	4,387			13.72	361	7	20	
				<b>46,280</b>		<b>3,938</b>		
BREITBURN	MANCELONA 30	1/20	0	12.10	43	3	0	
		2/20	1,951	12.10	53	3	22	
		3/20	1,277	12.10	23	3	14	
		4/20	1,915	12.10	26	3	21	
		5/20	2,340	12.10	28	3	25	
		6/20	2,390	12.10	56	3	27	
		7/20	2,332	12.10	42	3	25	
		8/20	2,136	12.10	41	3	23	
		9/20	2,174	12.10	37	3	24	
		10/20	2,214	12.10	39	3	24	
		11/20	2,120	12.10	38	3	24	
		12/20	1,887	12.10	42	3	20	
				<b>22,736</b>		<b>468</b>		
BREITBURN	MANCELONA EAST	1/20	0	12.10	901	16	0	
		2/20	16,776	12.10	1,919	32	18	
		3/20	10,800	12.10	269	32	11	
		4/20	10,647	12.10	0	32	11	
		5/20	11,443	12.10	1,229	31	12	
		6/20	12,428	12.10	622	32	13	
		7/20	14,731	12.10	2,646	32	15	
		8/20	14,230	12.10	2,253	31	15	
		9/20	14,241	12.10	2,179	31	15	
		10/20	14,376	12.10	2,128	32	14	
		11/20	14,748	12.10	1,157	32	15	
		12/20	15,034	12.10	1,013	32	15	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			149,454		16,316		
BREITBURN	MANCELONA EAST Antrim	1/20	0	13.72	314	6	0
		2/20	4,616	13.72	311	10	16
		3/20	3,899	13.72	302	10	13
		4/20	4,477	13.72	329	10	15
		5/20	5,194	13.72	403	9	19
		6/20	5,124	13.72	391	9	19
		7/20	5,051	13.72	391	9	18
		8/20	4,869	13.72	366	9	17
		9/20	4,707	13.72	372	10	16
		10/20	4,859	13.72	398	10	16
		11/20	4,869	13.72	374	10	16
		12/20	4,630	13.72	383	10	15
			52,295		4,334		
BREITBURN	MANCELONA WEST	1/20	0	12.10	2,118	25	0
		2/20	19,168	12.10	455	31	21
		3/20	13,057	12.10	2,184	31	14
		4/20	19,096	12.10	2,440	31	21
		5/20	20,259	12.10	1,104	31	21
		6/20	19,379	12.10	1,686	31	21
		7/20	19,248	12.10	0	31	20
		8/20	18,218	12.10	948	31	19
		9/20	19,325	12.10	1,344	31	21
		10/20	19,565	12.10	789	31	20
		11/20	19,285	12.10	565	31	21
		12/20	18,766	12.10	1,469	30	20
			205,366		15,102		
BREITBURN	MID CHARLTON PHASE 1	1/20	0	8.75	0	0	0
		2/20	0	8.75	0	0	0
		3/20	0	8.75	0	0	0
		4/20	0	8.75	0	0	0
		5/20	0	8.75	0	0	0
		6/20	0	8.75	0	0	0
		7/20	1,423	8.75	0	8	6
		8/20	0	8.75	0	0	0
		9/20	464	8.75	0	6	3
		10/20	801	8.75	0	9	3
		11/20	0	8.75	0	0	0
		12/20	0	8.75	0	0	0
			2,688		0		
BREITBURN	MID CHARLTON PHASE 2	1/20	0	7.57	0	0	0
		2/20	0	7.57	0	0	0
		3/20	0	7.57	0	0	0
		4/20	0	7.57	0	0	0
		5/20	0	7.57	0	0	0
		6/20	0	7.57	0	0	0
		7/20	107	7.57	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	MID CHARLTON PHASE 2	8/20	0	7.57	0	0	0
		9/20	0	7.57	0	0	0
		10/20	0	7.57	0	0	0
		11/20	0	7.57	0	0	0
		12/20	0	7.57	0	0	0
					<b>107</b>		<b>0</b>
BREITBURN	MID CHARLTON SOUTH ADD	1/20	0	8.75	0	0	0
		2/20	0	8.75	0	0	0
		3/20	0	8.75	0	0	0
		4/20	0	8.75	0	0	0
		5/20	0	8.75	0	0	0
		6/20	0	8.75	0	0	0
		7/20	2,623	8.75	0	7	12
		8/20	0	8.75	0	0	0
		9/20	535	8.75	0	5	4
		10/20	1,907	8.75	0	7	9
		11/20	0	8.75	0	0	0
		12/20	0	8.75	0	0	0
			<b>5,065</b>		<b>0</b>		
BREITBURN	MIDDLE EARTH	1/20	0	17.72	163	4	0
		2/20	4,027	17.72	178	6	23
		3/20	4,344	17.72	156	6	23
		4/20	4,349	17.72	223	6	24
		5/20	4,608	17.72	244	6	25
		6/20	4,210	17.72	96	6	23
		7/20	4,025	17.72	80	6	22
		8/20	4,257	17.72	64	6	23
		9/20	3,939	17.72	33	6	22
		10/20	3,791	17.72	8	6	20
		11/20	3,721	17.72	0	6	21
		12/20	3,611	17.72	5	6	19
			<b>44,882</b>		<b>1,250</b>		
BREITBURN	NEW CALEDONIA	1/20	4,514	7.63	499	4	36
		2/20	2,131	7.63	507	4	18
		3/20	2,316	7.63	510	4	19
		4/20	2,259	7.63	511	4	19
		5/20	2,314	7.63	465	4	19
		6/20	2,060	7.63	405	4	17
		7/20	2,090	7.63	425	4	17
		8/20	2,227	7.63	477	4	18
		9/20	2,033	7.63	380	4	17
		10/20	1,849	7.63	346	4	15
		11/20	2,239	7.63	475	4	19
		12/20	2,384	7.63	496	4	19
			<b>28,416</b>		<b>5,496</b>		
BREITBURN	NEW CALEDONIA N	1/20	3,506	7.63	387	3	38
		2/20	1,615	7.63	383	3	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	NEW CALEDONIA N	3/20	1,747	7.63	384	3	19		
		4/20	1,694	7.63	383	3	19		
		5/20	1,736	7.63	349	3	19		
		6/20	1,706	7.63	336	3	19		
		7/20	1,786	7.63	364	3	19		
		8/20	1,752	7.63	375	3	19		
		9/20	1,739	7.63	325	3	19		
		10/20	1,778	7.63	333	3	19		
		11/20	1,657	7.63	351	3	18		
		12/20	1,816	7.63	378	3	20		
					<b>22,532</b>		<b>4,348</b>		
		BREITBURN	NEW CALEDONIA NE	1/20	4,352	7.63	481	2	70
				2/20	2,019	7.63	480	2	35
3/20	2,181			7.63	480	2	35		
4/20	2,108			7.63	0	2	35		
5/20	2,147			7.63	0	2	35		
6/20	2,085			7.63	411	2	35		
7/20	2,170			7.63	442	2	35		
8/20	2,155			7.63	461	2	35		
9/20	2,120			7.63	397	2	35		
10/20	2,026			7.63	379	2	33		
11/20	1,947			7.63	413	2	32		
12/20	2,019			7.63	420	2	33		
					<b>27,329</b>		<b>4,364</b>		
BREITBURN	NEW CALEDONIA NW	1/20	15,209	7.63	1,680	7	70		
		2/20	7,038	7.63	1,672	7	35		
		3/20	7,803	7.63	1,717	7	36		
		4/20	7,349	7.63	1,663	7	35		
		5/20	7,422	7.63	1,494	7	34		
		6/20	6,680	7.63	1,314	7	32		
		7/20	6,911	7.63	1,408	7	32		
		8/20	6,899	7.63	1,475	7	32		
		9/20	6,921	7.63	1,293	7	33		
		10/20	7,510	7.63	1,405	7	35		
		11/20	6,757	7.63	1,435	7	32		
		12/20	6,998	7.63	1,456	7	32		
					<b>93,497</b>		<b>18,012</b>		
BREITBURN	NEW CALEDONIA W	1/20	11,886	7.63	1,312	7	55		
		2/20	5,575	7.63	1,324	7	27		
		3/20	5,782	7.63	1,273	8	23		
		4/20	5,658	7.63	1,194	8	24		
		5/20	6,550	7.63	1,236	8	26		
		6/20	6,429	7.63	1,266	8	27		
		7/20	6,888	7.63	1,402	8	28		
		8/20	6,840	7.63	1,464	8	28		
		9/20	6,788	7.63	1,268	8	28		
		10/20	7,559	7.63	1,414	8	30		
		11/20	6,702	7.63	1,423	8	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NEW CALEDONIA W	12/20	6,902	7.63	1,436	7	32
			<b>83,559</b>		<b>16,012</b>		
BREITBURN	NEW CALEDONIA WILDCAT	1/20	5,745	7.63	635	1	185
		2/20	2,664	7.63	633	1	92
		3/20	2,888	7.63	635	1	93
		4/20	2,774	7.63	628	1	92
		5/20	2,816	7.63	567	1	91
		6/20	2,708	7.63	533	1	90
		7/20	2,814	7.63	573	1	91
		8/20	2,809	7.63	601	1	91
		9/20	2,782	7.63	520	1	93
		10/20	2,923	7.63	547	1	94
		11/20	2,776	7.63	589	1	93
		12/20	2,880	7.63	600	1	93
			<b>36,579</b>		<b>7,061</b>		
BREITBURN	NORTH LIVINGSTON	1/20	0	9.36	667	1	0
		2/20	933	9.36	568	1	32
		3/20	1,095	9.36	653	1	35
		4/20	1,038	9.36	661	1	35
		5/20	1,181	9.36	682	1	38
		6/20	1,308	9.36	704	1	44
		7/20	1,413	9.36	815	1	46
		8/20	1,404	9.36	826	1	45
		9/20	1,310	9.36	766	1	44
		10/20	1,243	9.36	783	1	40
		11/20	1,081	9.36	733	1	36
		12/20	1,098	9.36	682	1	35
			<b>13,104</b>		<b>8,540</b>		
BREITBURN	NORTH STARMIRA 1 (NADV-	1/20	3,135	20.74	41	9	11
		2/20	2,712	20.74	21	9	10
		3/20	2,875	20.74	49	10	9
		4/20	2,833	20.74	111	10	9
		5/20	3,426	20.74	135	10	11
		6/20	3,667	20.74	77	10	12
		7/20	3,909	20.74	98	10	13
		8/20	3,713	20.74	91	10	12
		9/20	3,582	20.74	100	10	12
		10/20	3,426	20.74	90	10	11
		11/20	3,224	20.74	71	10	11
		12/20	3,230	20.74	0	10	10
			<b>39,732</b>		<b>884</b>		
BREITBURN	NORTH STARMIRA 2 (NADV-	1/20	3,504	21.19	50	10	11
		2/20	2,938	21.19	24	10	10
		3/20	3,088	21.19	32	10	10
		4/20	2,990	21.19	43	10	10
		5/20	3,230	21.19	52	10	10
		6/20	3,682	21.19	73	10	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	NORTH STARMIRA 2 (NADV-	7/20	3,634	21.19	57	10	12
		8/20	3,475	21.19	57	10	11
		9/20	3,468	21.19	65	11	11
		10/20	3,302	21.19	60	11	10
		11/20	2,976	21.19	43	11	9
		12/20	2,833	21.19	0	11	8
				<b>39,120</b>		<b>556</b>	
BREITBURN	NORTH STARMIRA 3 (NADV-	1/20	5,338	20.66	0	11	16
		2/20	4,474	20.66	0	11	14
		3/20	4,850	20.66	29	11	14
		4/20	4,314	20.66	40	11	13
		5/20	5,219	20.66	45	11	15
		6/20	6,527	20.66	124	11	20
		7/20	6,883	20.66	179	11	20
		8/20	6,543	20.66	140	11	19
		9/20	6,209	20.66	116	11	19
		10/20	5,770	20.66	113	11	17
		11/20	5,501	20.66	96	11	17
		12/20	5,537	20.66	0	11	16
		<b>67,165</b>		<b>882</b>			
BREITBURN	NORTH STARMIRA 7 (NADV-	1/20	3,076	14.68	3,266	10	10
		2/20	3,014	14.68	3,147	10	10
		3/20	2,191	14.68	1,678	10	7
		4/20	0	14.68	0	0	0
		5/20	0	14.68	0	0	0
		6/20	0	14.68	0	0	0
		7/20	0	14.68	0	0	0
		8/20	0	14.68	0	0	0
		9/20	0	14.68	0	0	0
		10/20	765	14.68	560	4	6
		11/20	1,022	14.68	640	6	6
		12/20	1,790	14.68	744	7	8
		<b>11,858</b>		<b>10,035</b>			
BREITBURN	PEGGY FLEMING	1/20	0	8.86	0	0	0
		2/20	0	8.86	0	0	0
		3/20	0	8.86	0	0	0
		4/20	0	8.86	0	0	0
		5/20	0	8.86	0	0	0
		6/20	0	8.86	0	0	0
		7/20	0	8.86	0	0	0
		8/20	0	8.86	0	0	0
		9/20	0	8.86	0	0	0
		10/20	0	8.86	0	0	0
		11/20	0	8.86	0	0	0
		12/20	0	8.86	0	0	0
		<b>0</b>		<b>0</b>			
BREITBURN	PICKERAL LAKE	1/20	0	6.75	39,816	7	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
BREITBURN	PICKERAL LAKE	2/20	10,186	6.75	42,387	8	44		
		3/20	10,673	6.75	39,596	8	43		
		4/20	9,553	6.75	22,164	8	40		
		5/20	9,827	6.75	40,399	8	40		
		6/20	9,938	6.75	26,994	8	41		
		7/20	10,336	6.75	32,152	8	42		
		8/20	10,327	6.75	29,681	8	42		
		9/20	10,190	6.75	30,641	8	42		
		10/20	7,839	6.75	10,758	8	32		
		11/20	7,025	6.75	7,193	8	29		
		12/20	6,607	6.75	25,992	8	27		
					<b>102,501</b>		<b>347,773</b>		
		BREITBURN	PLEASANT VALLEY	1/20	8,071	23.08	154	18	14
2/20	7,232			23.08	187	19	13		
3/20	7,944			23.08	265	19	13		
4/20	7,566			23.08	209	19	13		
5/20	7,461			23.08	191	19	13		
6/20	7,084			23.08	191	19	12		
7/20	7,643			23.08	243	19	13		
8/20	7,392			23.08	231	19	13		
9/20	6,923			23.08	176	18	13		
10/20	7,133			23.08	160	18	13		
11/20	6,860			23.08	177	18	13		
12/20	6,734			23.08	189	18	12		
					<b>88,043</b>		<b>2,373</b>		
BREITBURN	POTTS LAKE	1/20	20,200	15.45	805	9	72		
		2/20	9,137	15.45	674	9	35		
		3/20	9,550	15.45	715	9	34		
		4/20	9,346	15.45	764	9	35		
		5/20	9,645	15.45	768	9	35		
		6/20	10,159	15.45	802	9	38		
		7/20	11,131	15.45	878	9	40		
		8/20	11,965	15.45	661	9	43		
		9/20	11,169	15.45	662	9	41		
		10/20	11,811	15.45	653	9	42		
		11/20	11,901	15.45	708	9	44		
		12/20	11,937	15.45	676	9	43		
					<b>137,951</b>		<b>8,766</b>		
BREITBURN	SHELL DOVER	1/20	0	16.58	0	0	0		
		2/20	0	16.58	0	0	0		
		3/20	0	16.58	0	0	0		
		4/20	0	16.58	0	0	0		
		5/20	0	16.58	0	0	0		
		6/20	1,345	16.58	0	13	3		
		7/20	874	16.58	0	13	2		
		8/20	1,230	16.58	0	9	4		
		9/20	1,086	16.58	0	12	3		
		10/20	0	16.58	0	0	0		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	SHELL DOVER	11/20	0	16.58	0	0	0
		12/20	0	16.58	0	0	0
			<b>4,535</b>		<b>0</b>		
BREITBURN	SKEBA CAPLE	1/20	9,935	21.47	353	19	17
		2/20	8,606	21.47	353	19	16
		3/20	9,230	21.47	421	19	16
		4/20	8,919	21.47	406	19	16
		5/20	9,654	21.47	434	19	16
		6/20	10,440	21.47	513	19	18
		7/20	10,960	21.47	527	19	19
		8/20	11,024	21.47	549	19	19
		9/20	10,350	24.47	532	19	18
		10/20	10,019	24.47	587	19	17
		11/20	9,217	24.47	570	19	16
		12/20	8,824	24.47	638	19	15
			<b>117,178</b>		<b>5,883</b>		
BREITBURN	SOUTH CAPLE	1/20	11,274	21.59	403	23	16
		2/20	9,813	21.59	403	23	15
		3/20	10,735	21.59	492	23	15
		4/20	10,318	21.59	428	23	15
		5/20	11,173	21.59	456	23	16
		6/20	11,768	21.59	578	23	17
		7/20	12,273	21.59	590	23	17
		8/20	12,197	21.59	606	23	17
		9/20	11,458	21.59	593	23	17
		10/20	10,949	21.59	642	22	16
		11/20	10,038	21.59	623	22	15
		12/20	9,537	21.59	691	23	13
			<b>131,533</b>		<b>6,505</b>		
BREITBURN	SOUTH RUST NEVER SLEEP	1/20	21,372	20.77	729	24	29
		2/20	19,620	20.77	650	24	28
		3/20	21,026	20.77	667	24	28
		4/20	20,049	20.77	760	24	28
		5/20	20,913	20.77	739	24	28
		6/20	20,253	20.77	722	24	28
		7/20	20,614	20.77	725	24	28
		8/20	20,426	20.77	741	24	27
		9/20	19,945	20.77	714	24	28
		10/20	20,589	20.77	738	24	28
		11/20	19,527	20.77	607	24	27
		12/20	20,227	20.77	766	24	27
			<b>244,561</b>		<b>8,558</b>		
BREITBURN	SOUTH VANDERBILT	1/20	0	6.75	706	1	0
		2/20	286	6.75	0	1	10
		3/20	251	6.75	478	1	8
		4/20	242	6.75	0	1	8
		5/20	225	6.75	0	1	7

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	SOUTH VANDERBILT	6/20	197	6.75	1,103	1	7
		7/20	13	6.75	182	1	0
		8/20	33	6.75	594	1	1
		9/20	138	6.75	847	1	5
		10/20	77	6.75	0	1	2
		11/20	109	6.75	0	1	4
		12/20	103	6.75	0	1	3
					<b>1,674</b>		<b>3,910</b>
BREITBURN	ST AVERY	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
BREITBURN	ST CLINTON A2-7	1/20	2,799	18.19	119	1	90
		2/20	1,284	18.19	101	1	44
		3/20	1,397	18.19	112	1	45
		4/20	1,398	18.19	122	1	47
		5/20	1,502	18.19	127	1	48
		6/20	1,541	18.19	129	1	51
		7/20	1,628	18.19	137	1	53
		8/20	1,679	18.19	98	1	54
		9/20	1,709	18.19	108	1	57
		10/20	1,832	18.19	108	1	59
		11/20	1,909	18.19	121	1	64
		12/20	1,868	18.19	113	1	60
			<b>20,546</b>		<b>1,395</b>		
BREITBURN	ST CLINTON A3-8	1/20	1,201	18.51	51	1	39
		2/20	587	18.51	46	1	20
		3/20	667	18.51	53	1	22
		4/20	685	18.51	60	1	23
		5/20	757	18.51	64	1	24
		6/20	759	18.51	63	1	25
		7/20	795	18.51	67	1	26
		8/20	876	18.51	51	1	28
		9/20	825	18.51	52	1	28
		10/20	889	18.51	52	1	29
		11/20	911	18.51	57	1	30
		12/20	937	18.51	56	1	30
			<b>9,889</b>		<b>672</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST CLINTON A4-18	1/20	641	16.10	52	1	21
		2/20	590	16.10	44	1	20
		3/20	634	16.10	48	1	20
		4/20	616	16.10	51	1	21
		5/20	647	16.10	52	1	21
		6/20	626	16.10	50	1	21
		7/20	612	16.10	49	1	20
		8/20	623	16.10	35	1	20
		9/20	612	16.10	37	1	20
		10/20	665	16.10	37	1	21
		11/20	708	16.10	43	1	24
		12/20	720	16.10	41	1	23
					<b>7,694</b>		<b>539</b>
BREITBURN	ST ELMER 5	1/20	347	10.84	82	1	11
		2/20	311	10.84	67	1	11
		3/20	326	10.84	71	1	11
		4/20	319	10.84	75	1	11
		5/20	335	10.84	77	1	11
		6/20	352	10.84	72	1	12
		7/20	370	10.84	70	1	12
		8/20	405	10.84	74	1	13
		9/20	412	10.84	52	1	14
		10/20	419	10.84	46	1	14
		11/20	384	10.84	41	1	13
		12/20	349	10.84	41	1	11
					<b>4,329</b>		<b>768</b>
BREITBURN	ST MANCELONA	1/20	0	17.74	32	1	0
		2/20	461	17.74	31	1	16
		3/20	477	17.74	37	1	15
		4/20	495	17.74	44	1	17
		5/20	646	17.74	60	1	21
		6/20	680	17.74	52	1	23
		7/20	653	17.25	51	1	21
		8/20	764	17.25	58	1	25
		9/20	757	17.25	60	1	25
		10/20	743	17.25	61	1	24
		11/20	725	17.25	56	1	24
		12/20	687	17.25	57	1	22
					<b>7,088</b>		<b>599</b>
BREITBURN	ST MANCELONA B4-27	1/20	0	17.59	41	1	0
		2/20	587	17.59	40	1	20
		3/20	617	17.59	48	1	20
		4/20	434	17.59	38	1	14
		5/20	644	17.59	60	1	21
		6/20	605	17.59	46	1	20
		7/20	603	17.59	47	1	19
		8/20	515	17.59	39	1	17
		9/20	523	17.59	41	1	17

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	ST MANCELONA B4-27	10/20	528	17.59	43	1	17
		11/20	526	17.59	40	1	18
		12/20	514	17.59	42	1	17
			<b>6,096</b>		<b>525</b>		
BREITBURN	ST MANCELONA C1-24	1/20	0	18.08	1	1	0
		2/20	8	18.08	1	1	0
		3/20	8	18.08	1	1	0
		4/20	13	18.08	1	1	0
		5/20	106	18.08	10	1	3
		6/20	177	18.08	14	1	6
		7/20	397	18.08	31	1	13
		8/20	433	18.08	33	1	14
		9/20	417	18.08	33	1	14
		10/20	438	18.08	36	1	14
		11/20	417	18.08	32	1	14
		12/20	410	18.08	34	1	13
	<b>2,824</b>		<b>227</b>				
BREITBURN	STATE BAGLEY-HAYES	1/20	0	17.63	78	4	0
		2/20	1,560	17.63	74	4	13
		3/20	1,617	17.63	62	4	13
		4/20	1,503	17.63	83	4	13
		5/20	1,496	17.63	86	4	12
		6/20	1,529	17.63	37	4	13
		7/20	1,619	17.63	35	4	13
		8/20	1,618	17.63	26	4	13
		9/20	1,640	17.63	15	4	14
		10/20	1,656	17.63	4	4	13
		11/20	1,548	17.63	0	4	13
		12/20	1,476	17.63	2	4	12
	<b>17,262</b>		<b>502</b>				
BREITBURN	STATE CLINTON 3	1/20	5,248	11.95	78	2	85
		2/20	2,179	11.95	62	2	38
		3/20	2,170	11.95	60	2	35
		4/20	1,935	11.95	65	2	32
		5/20	1,895	11.95	59	2	31
		6/20	2,013	11.95	63	2	34
		7/20	2,313	12.42	71	2	37
		8/20	2,756	12.42	87	2	44
		9/20	2,597	12.42	81	2	43
		10/20	2,804	11.80	88	2	45
		11/20	2,758	11.76	74	2	46
		12/20	2,677	11.80	87	2	43
	<b>31,345</b>		<b>875</b>				
BREITBURN	STATE DOVER D4-9	1/20	0	17.83	0	0	0
		2/20	0	17.83	0	0	0
		3/20	0	17.83	0	0	0
		4/20	0	17.83	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	STATE DOVER D4-9	5/20	0	17.83	0	0	0
		6/20	0	17.83	0	0	0
		7/20	0	17.83	0	0	0
		8/20	0	17.83	0	0	0
		9/20	0	17.83	0	0	0
		10/20	0	17.83	0	0	0
		11/20	0	17.83	0	0	0
		12/20	0	17.83	0	0	0
					<b>0</b>		<b>0</b>
BREITBURN	STATE ELMER	1/20	8,933	15.39	423	3	96
		2/20	4,148	15.39	367	3	48
		3/20	4,610	15.39	413	3	50
		4/20	4,593	15.39	449	3	51
		5/20	4,911	15.39	464	3	53
		6/20	4,844	15.39	450	3	54
		7/20	4,846	15.39	452	3	52
		8/20	5,092	15.39	328	3	55
		9/20	4,513	15.39	320	3	50
		10/20	4,819	15.39	312	3	52
		11/20	4,996	15.39	349	3	56
		12/20	5,024	15.39	336	3	54
					<b>61,329</b>		<b>4,663</b>
BREITBURN	STATE GARFIELD B3-9 HDL	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
BREITBURN	STATE HAYES 11	1/20	0	14.68	18	1	0
		2/20	349	14.68	17	1	12
		3/20	362	14.68	14	1	12
		4/20	341	14.68	19	1	11
		5/20	338	14.68	20	1	11
		6/20	336	14.68	8	1	11
		7/20	342	14.68	8	1	11
		8/20	332	14.68	5	1	11
		9/20	327	14.68	3	1	11
		10/20	343	14.68	1	1	11
		11/20	352	14.68	0	1	12
		12/20	344	14.68	1	1	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			3,766		114		
BREITBURN	STATE RUST	1/20	10,170	20.35	169	5	66
		2/20	5,039	20.35	163	5	35
		3/20	5,044	20.35	157	5	33
		4/20	4,929	20.35	186	5	33
		5/20	5,077	20.35	179	5	33
		6/20	4,958	20.35	174	5	33
		7/20	5,125	20.35	178	5	33
		8/20	4,720	20.35	168	5	30
		9/20	4,566	20.35	160	5	30
		10/20	4,763	20.35	167	5	31
		11/20	4,615	20.35	140	5	31
		12/20	4,542	20.35	168	5	29
			63,548		2,009		
BREITBURN	STURGEON VALLEY RANCH	1/20	0	6.75	6,954	4	0
		2/20	6,372	6.75	4,191	13	17
		3/20	7,068	6.75	3,433	13	18
		4/20	7,088	6.75	11,043	15	16
		5/20	6,926	6.75	8,958	14	16
		6/20	6,421	6.75	6,941	15	14
		7/20	6,426	6.75	10,940	14	15
		8/20	6,641	6.75	4,453	14	15
		9/20	6,638	6.75	3,197	13	17
		10/20	6,398	6.75	2,820	13	16
		11/20	6,472	6.75	2,684	13	17
		12/20	6,085	6.75	4,315	13	15
			72,535		69,929		
BREITBURN	USA ELMER CLINTON	1/20	15,193	20.35	550	10	49
		2/20	7,072	20.35	475	10	24
		3/20	7,360	20.35	499	10	24
		4/20	7,080	20.35	506	10	24
		5/20	7,769	20.35	543	10	25
		6/20	6,603	20.35	473	10	22
		7/20	6,746	20.35	483	10	22
		8/20	6,557	20.35	333	10	21
		9/20	6,103	20.35	328	10	20
		10/20	6,401	20.35	323	10	21
		11/20	6,674	20.35	363	11	20
		12/20	6,791	20.35	350	11	20
			90,349		5,226		
BREITBURN	VIENNA 6	1/20	1,449	21.78	308	2	23
		2/20	654	21.78	285	2	11
		3/20	663	21.78	292	2	11
		4/20	485	21.78	176	2	8
		5/20	466	21.78	166	2	8
		6/20	390	21.78	142	2	7
		7/20	357	21.83	114	2	6

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
BREITBURN	VIENNA 6	8/20	387	21.83	121	2	6
		9/20	367	21.84	93	2	6
		10/20	358	21.85	84	2	6
		11/20	336	21.85	62	2	6
		12/20	342	21.85	37	2	6
					<b>6,254</b>		<b>1,880</b>
BREITBURN	WEQUAS	1/20	0	22.49	0	0	0
		2/20	497	22.49	0	1	17
		3/20	495	22.49	0	1	16
		4/20	519	22.49	0	1	17
		5/20	479	22.49	0	1	15
		6/20	511	22.49	0	1	17
		7/20	644	22.49	0	1	21
		8/20	607	22.49	0	1	20
		9/20	591	22.49	0	1	20
		10/20	574	22.49	0	1	19
		11/20	539	22.49	0	1	18
		12/20	521	22.49	0	1	17
			<b>5,977</b>		<b>0</b>		
BREITBURN	WILDCARD	1/20	24,620	25.40	538	21	38
		2/20	11,438	25.40	427	21	19
		3/20	11,864	25.40	592	21	18
		4/20	11,890	25.40	677	21	19
		5/20	12,066	25.40	717	21	19
		6/20	11,778	25.40	609	21	19
		7/20	11,874	25.40	539	21	18
		8/20	11,485	25.40	476	21	18
		9/20	11,554	25.40	530	21	18
		10/20	12,016	25.40	497	21	18
		11/20	11,575	25.40	590	21	18
		12/20	11,971	25.40	579	21	18
			<b>154,131</b>		<b>6,771</b>		
BREITBURN	WINTER	1/20	0	15.65	0	0	0
		2/20	0	15.65	0	0	0
		3/20	0	15.65	0	0	0
		4/20	0	15.65	0	0	0
		5/20	0	15.65	0	0	0
		6/20	0	15.65	0	0	0
		7/20	0	15.65	0	0	0
		8/20	0	15.65	0	0	0
		9/20	17	15.65	0	1	1
		10/20	2,208	15.65	54	5	14
		11/20	1,884	15.65	0	5	13
		12/20	1,797	15.65	0	5	12
			<b>5,906</b>		<b>54</b>		
<b>BREITBURN - REPORTER TOTALS:</b>			<b>8,382,037</b>		<b>1,243,696</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	AVERY 24	1/20	9,705	27.00	84	16	20
		2/20	8,526	27.00	53	16	18
		3/20	9,588	28.00	44	16	19
		4/20	8,827	28.00	40	16	18
		5/20	9,723	28.00	39	16	20
		6/20	10,054	28.00	35	16	21
		7/20	9,071	28.00	41	16	18
		8/20	9,601	28.00	41	16	19
		9/20	10,239	28.00	41	16	21
		10/20	11,247	28.00	47	16	23
		11/20	10,169	28.00	44	16	21
		12/20	10,260	28.00	48	16	21
					<b>117,010</b>		<b>557</b>
DELTA	AVERY 31	1/20	18,703	27.00	186	29	21
		2/20	16,036	27.00	91	29	19
		3/20	18,131	28.00	79	29	20
		4/20	16,923	28.00	68	29	19
		5/20	17,135	28.00	74	29	19
		6/20	16,655	28.00	136	29	19
		7/20	17,015	28.00	56	29	19
		8/20	16,185	28.00	49	29	18
		9/20	17,003	28.00	91	29	20
		10/20	19,178	28.00	46	29	21
		11/20	16,472	28.00	40	29	19
		12/20	17,014	28.00	67	29	19
					<b>206,450</b>		<b>983</b>
DELTA	AXFORD	1/20	18,028	11.00	1,925	33	18
		2/20	15,642	12.00	1,487	33	16
		3/20	18,874	12.00	1,606	33	18
		4/20	19,850	12.00	2,065	33	20
		5/20	20,153	12.00	2,166	33	20
		6/20	18,707	12.00	2,406	33	19
		7/20	19,600	12.00	2,546	33	19
		8/20	19,817	12.00	3,166	33	19
		9/20	21,052	12.00	1,922	33	21
		10/20	20,823	12.00	1,937	33	20
		11/20	19,100	12.00	2,202	33	19
		12/20	20,138	12.00	2,103	33	20
					<b>231,784</b>		<b>25,531</b>
DELTA	BENSINGER	1/20	8,976	11.00	2,603	4	72
		2/20	7,422	12.00	1,747	4	64
		3/20	8,639	12.00	2,286	4	70
		4/20	9,367	12.00	3,366	4	78
		5/20	8,775	12.00	4,174	4	71
		6/20	5,584	12.00	3,865	4	47
		7/20	7,174	12.00	3,766	4	58
		8/20	7,396	12.00	3,756	4	60
		9/20	7,478	12.00	3,589	4	62

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	BENSINGER	10/20	4,517	12.00	4,198	4	36
		11/20	6,123	12.00	3,294	4	51
		12/20	6,621	12.00	3,641	4	53
			<b>88,072</b>		<b>40,285</b>		
DELTA	BOUGHNER	1/20	2,396	11.00	2,971	11	7
		2/20	1,913	12.00	2,819	11	6
		3/20	2,286	12.00	3,222	11	7
		4/20	2,221	12.00	3,114	11	7
		5/20	2,183	12.00	4,536	11	6
		6/20	2,183	12.00	3,605	11	7
		7/20	1,984	12.00	3,590	11	6
		8/20	1,883	12.00	4,194	11	6
		9/20	1,810	12.00	3,536	11	5
		10/20	1,712	12.00	3,795	11	5
		11/20	1,491	12.00	3,470	11	5
		12/20	1,228	12.00	3,545	11	4
	<b>23,290</b>		<b>42,397</b>				
DELTA	BRILEY 17	1/20	10,819	18.00	44	16	22
		2/20	11,297	18.00	28	16	24
		3/20	13,083	17.00	70	16	26
		4/20	10,545	17.00	50	16	22
		5/20	11,019	18.00	37	16	22
		6/20	11,810	18.00	22	16	25
		7/20	11,584	18.00	32	16	23
		8/20	11,705	18.00	26	16	24
		9/20	12,291	18.00	20	16	26
		10/20	11,331	18.00	18	16	23
		11/20	11,416	18.00	17	16	24
		12/20	11,143	17.00	23	16	22
	<b>138,043</b>		<b>387</b>				
DELTA	BRILEY 20	1/20	2,549	18.00	17	1	82
		2/20	2,078	18.00	13	1	72
		3/20	2,746	17.00	11	1	89
		4/20	2,428	17.00	19	1	81
		5/20	2,447	18.00	15	1	79
		6/20	2,496	18.00	22	1	83
		7/20	2,282	18.00	30	1	74
		8/20	2,623	18.00	631	1	85
		9/20	2,640	18.00	35	1	88
		10/20	2,809	18.00	38	1	91
		11/20	2,392	18.00	18	1	80
		12/20	2,417	17.00	23	1	78
	<b>29,907</b>		<b>872</b>				
DELTA	BRILEY 33	1/20	3,490	18.00	1,450	10	11
		2/20	3,347	18.00	1,251	10	12
		3/20	3,834	17.00	1,311	10	12
		4/20	3,271	17.00	168	10	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	BRILEY 33	5/20	3,357	18.00	125	10	11		
		6/20	3,384	18.00	145	10	11		
		7/20	3,525	18.00	156	10	11		
		8/20	4,005	18.00	157	10	13		
		9/20	3,992	18.00	161	10	13		
		10/20	4,794	18.00	189	10	15		
		11/20	3,805	18.00	198	10	13		
		12/20	3,690	17.00	212	10	12		
					<b>44,494</b>		<b>5,523</b>		
		DELTA	DELTA BRILEY 19	1/20	11,026	18.00	169	18	20
2/20	10,705			18.00	160	18	20		
3/20	13,067			17.00	182	18	23		
4/20	10,822			17.00	181	18	20		
5/20	11,523			18.00	221	18	21		
6/20	12,082			18.00	192	18	22		
7/20	12,220			18.00	205	18	22		
8/20	12,701			18.00	198	18	23		
9/20	12,675			18.00	181	18	23		
10/20	12,861			18.00	167	18	23		
11/20	11,030			18.00	184	18	20		
12/20	11,400			17.00	226	18	20		
			<b>142,112</b>		<b>2,266</b>				
DELTA	DELTA BRILEY 29	1/20	18,778	18.00	305	31	20		
		2/20	17,374	18.00	251	31	19		
		3/20	22,224	17.00	211	31	23		
		4/20	17,706	17.00	335	31	19		
		5/20	18,482	18.00	241	31	19		
		6/20	19,085	18.00	409	31	21		
		7/20	18,857	18.00	571	31	20		
		8/20	19,946	18.00	35	31	21		
		9/20	19,235	18.00	650	31	21		
		10/20	20,037	18.00	698	31	21		
		11/20	17,704	18.00	324	31	19		
		12/20	18,178	17.00	446	31	19		
			<b>227,606</b>		<b>4,476</b>				
DELTA	DELTA BRILEY 31	1/20	9,555	18.00	103	18	17		
		2/20	9,260	18.00	45	18	18		
		3/20	10,618	17.00	34	18	19		
		4/20	8,715	17.00	14	18	16		
		5/20	9,667	18.00	30	18	17		
		6/20	10,261	18.00	82	18	19		
		7/20	10,153	18.00	91	18	18		
		8/20	10,335	18.00	81	18	19		
		9/20	10,661	18.00	58	18	20		
		10/20	11,316	18.00	42	18	20		
		11/20	9,807	18.00	33	18	18		
		12/20	9,825	17.00	2	18	18		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>120,173</b>		<b>615</b>		
<b>DELTA</b>	<b>DOVER 14</b>	1/20	4,055	11.00	1,734	7	19
		2/20	3,505	12.00	1,165	7	17
		3/20	3,897	12.00	1,536	7	18
		4/20	3,747	12.00	2,244	7	18
		5/20	3,488	12.00	2,770	7	16
		6/20	4,665	12.00	2,578	7	22
		7/20	4,697	12.00	2,471	7	22
		8/20	5,469	12.00	2,507	7	25
		9/20	5,680	12.00	2,392	7	27
		10/20	8,083	12.00	2,801	7	37
		11/20	5,125	12.00	2,196	7	24
		12/20	6,501	12.00	2,373	7	30
			<b>58,912</b>		<b>26,767</b>		
<b>DELTA</b>	<b>DOVER 33</b>	1/20	1,042	11.00	332	3	11
		2/20	1,569	12.00	317	3	18
		3/20	1,246	12.00	350	3	13
		4/20	1,277	12.00	349	3	14
		5/20	1,200	12.00	510	3	13
		6/20	1,127	12.00	395	3	13
		7/20	1,400	12.00	399	3	15
		8/20	1,268	12.00	464	3	14
		9/20	1,811	12.00	395	3	20
		10/20	2,041	12.00	422	3	22
		11/20	2,010	12.00	392	3	22
		12/20	2,406	12.00	396	3	26
			<b>18,397</b>		<b>4,721</b>		
<b>DELTA</b>	<b>ELMER 17B</b>	1/20	5,681	6.00	1,198	8	23
		2/20	5,850	7.00	1,128	8	25
		3/20	6,365	6.00	1,193	8	26
		4/20	5,592	6.00	798	8	23
		5/20	5,461	6.00	1,280	8	22
		6/20	5,786	6.00	1,053	8	24
		7/20	5,669	6.00	909	8	23
		8/20	6,129	6.00	980	8	25
		9/20	5,778	6.00	998	8	24
		10/20	5,215	6.00	1,335	8	21
		11/20	4,623	6.00	997	8	19
		12/20	5,398	6.00	958	8	22
			<b>67,547</b>		<b>12,827</b>		
<b>DELTA</b>	<b>ELMER 26</b>	1/20	12,272	6.00	2,679	16	25
		2/20	12,048	7.00	2,470	16	26
		3/20	13,802	6.00	2,579	16	28
		4/20	12,523	6.00	2,445	16	26
		5/20	11,961	6.00	2,508	16	24
		6/20	12,628	6.00	2,458	16	26
		7/20	13,446	6.00	2,538	16	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DELTA	ELMER 26	8/20	13,453	6.00	2,439	16	27
		9/20	12,403	6.00	2,440	16	26
		10/20	11,404	6.00	2,484	16	23
		11/20	10,673	6.00	2,471	16	22
		12/20	12,675	6.00	2,543	16	26
					<b>149,288</b>		<b>30,054</b>
DELTA	KUBACKI	1/20	3,170	11.00	2,121	12	9
		2/20	2,443	12.00	2,006	12	7
		3/20	3,171	12.00	2,329	12	9
		4/20	3,042	12.00	2,875	12	8
		5/20	2,806	12.00	3,261	12	8
		6/20	2,990	12.00	3,229	12	8
		7/20	2,181	12.00	3,070	12	6
		8/20	2,188	12.00	3,440	12	6
		9/20	2,541	12.00	1,470	12	7
		10/20	2,463	12.00	1,529	12	7
		11/20	2,246	12.00	1,549	12	6
		12/20	2,306	12.00	1,588	12	6
			<b>31,547</b>		<b>28,467</b>		
DELTA	LAKE 15	1/20	16,779	27.00	226	20	27
		2/20	14,963	27.00	53	20	26
		3/20	15,911	26.00	66	20	26
		4/20	14,212	26.00	49	20	24
		5/20	14,318	27.00	17	20	23
		6/20	13,896	27.00	29	20	23
		7/20	17,078	27.00	49	20	28
		8/20	18,023	27.00	226	20	29
		9/20	16,907	27.00	180	20	28
		10/20	17,711	27.00	175	20	29
		11/20	16,610	27.00	184	20	28
		12/20	16,747	27.00	140	20	27
			<b>193,155</b>		<b>1,394</b>		
DELTA	MT RAYNIER	1/20	1,875	18.00	174	4	15
		2/20	1,527	18.00	51	4	13
		3/20	1,712	17.00	60	4	14
		4/20	1,527	17.00	35	4	13
		5/20	1,583	18.00	50	4	13
		6/20	1,961	18.00	135	4	16
		7/20	1,833	18.00	151	4	15
		8/20	2,145	18.00	120	4	17
		9/20	2,191	18.00	127	4	18
		10/20	2,271	18.00	107	4	18
		11/20	1,886	18.00	91	4	16
		12/20	1,796	17.00	9	4	14
			<b>22,307</b>		<b>1,110</b>		
DELTA	NIMBY	1/20	2,546	11.00	272	5	16
		2/20	3,142	12.00	273	5	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
DELTA	NIMBY	3/20	3,120	12.00	286	5	20		
		4/20	3,105	12.00	292	5	21		
		5/20	3,019	12.00	297	5	19		
		6/20	3,045	12.00	310	5	20		
		7/20	2,815	12.00	296	5	18		
		8/20	3,281	12.00	289	5	21		
		9/20	3,454	12.00	269	5	23		
		10/20	3,497	12.00	283	5	23		
		11/20	3,310	12.00	275	5	22		
		12/20	3,428	12.00	290	5	22		
					<b>37,762</b>		<b>3,432</b>		
		DELTA	SCHRADER	1/20	10,139	11.00	1,905	26	13
2/20	7,638			12.00	2,413	26	10		
3/20	9,568			12.00	2,693	26	12		
4/20	9,241			12.00	3,249	26	12		
5/20	9,241			12.00	3,689	26	11		
6/20	8,553			12.00	3,630	26	11		
7/20	8,427			12.00	3,771	26	10		
8/20	8,539			12.00	3,755	26	11		
9/20	10,022			12.00	3,553	26	13		
10/20	10,883			12.00	3,333	26	13		
11/20	10,016			12.00	2,649	26	13		
12/20	9,850			12.00	2,738	26	12		
			<b>112,117</b>		<b>37,378</b>				
DELTA	VIENNA 13	1/20	1,737	18.00	81	4	14		
		2/20	1,446	18.00	86	4	12		
		3/20	2,010	17.00	80	4	16		
		4/20	1,649	17.00	76	4	14		
		5/20	1,781	18.00	90	4	14		
		6/20	1,888	18.00	78	4	16		
		7/20	1,969	18.00	89	4	16		
		8/20	2,178	18.00	83	4	18		
		9/20	2,147	18.00	64	4	18		
		10/20	2,307	18.00	55	4	19		
		11/20	1,992	18.00	47	4	17		
		12/20	2,129	17.00	52	4	17		
			<b>23,233</b>		<b>881</b>				
<b>DELTA - REPORTER TOTALS:</b>			<b>2,083,206</b>		<b>270,923</b>				
DEVONIAN ENERGY	CHARLTON 32	1/20	8,106	6.36	13	21	12		
		2/20	7,453	6.36	11	20	13		
		3/20	8,002	6.36	12	20	13		
		4/20	7,938	6.36	14	20	13		
		5/20	8,369	6.36	15	20	13		
		6/20	7,894	6.36	13	20	13		
		7/20	7,939	6.36	17	20	13		
		8/20	7,726	6.36	18	20	12		
		9/20	7,338	6.36	16	20	12		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
DEVONIAN ENERGY	CHARLTON 32	10/20	7,368	6.36	14	20	12
		11/20	6,248	6.36	12	20	10
		12/20	5,301	6.36	11	20	9
			<b>89,682</b>		<b>166</b>		
<b>DEVONIAN ENERGY - REPORTER TOTALS:</b>			<b>89,682</b>		<b>166</b>		
ENERVEST OPERATIN	ASE 1 HAYES	1/20	2,484	21.19	960	13	6
		2/20	2,330	21.19	937	13	6
		3/20	2,704	21.18	917	13	7
		4/20	2,452	21.19	945	13	6
		5/20	2,607	21.19	981	13	6
		6/20	2,684	21.18	964	13	7
		7/20	2,868	21.19	985	13	7
			<b>18,129</b>		<b>6,689</b>		
ENERVEST OPERATIN	ASE 2	1/20	4,340	28.06	144	10	14
		2/20	4,060	28.06	144	10	14
		3/20	4,409	28.06	151	10	14
		4/20	4,301	28.06	127	10	14
		5/20	4,280	28.06	148	10	14
		6/20	4,260	28.06	143	10	14
		7/20	4,585	28.06	151	10	15
			<b>30,235</b>		<b>1,008</b>		
ENERVEST OPERATIN	ASE 3A-25	1/20	4,233	8.77	1,856	14	10
		2/20	3,891	8.77	1,977	14	10
		3/20	3,812	8.77	1,693	14	9
		4/20	3,818	8.77	1,101	14	9
		5/20	3,902	8.77	1,065	14	9
		6/20	3,639	8.77	1,087	14	9
		7/20	3,571	8.77	1,210	14	8
			<b>26,866</b>		<b>9,989</b>		
ENERVEST OPERATIN	ASE 3A-36	1/20	41	10.14	19	2	1
		2/20	24	10.14	13	2	0
		3/20	20	10.14	10	2	0
		4/20	21	10.14	7	2	0
		5/20	18	10.14	6	2	0
		6/20	20	10.14	7	2	0
		7/20	18	10.14	7	2	0
			<b>162</b>		<b>69</b>		
ENERVEST OPERATIN	ASE 3B WOLFE	1/20	13,503	11.81	322	16	27
		2/20	12,471	11.81	323	16	27
		3/20	13,091	11.81	333	16	26
		4/20	12,918	11.81	281	16	27
		5/20	13,019	11.81	326	16	26
		6/20	12,648	11.81	307	16	26
		7/20	13,010	11.81	314	16	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>90,660</b>		<b>2,206</b>		
ENERVEST OPERATIN	ASE 3B WOLFE ET AL	1/20	916	7.27	22	3	10
		2/20	790	7.27	20	3	9
		3/20	930	7.27	23	3	10
		4/20	884	7.27	19	3	10
		5/20	963	7.27	24	3	10
		6/20	991	7.27	24	3	11
		7/20	1,012	7.27	24	3	11
			<b>6,486</b>		<b>156</b>		
ENERVEST OPERATIN	ASE 4-16	1/20	452	16.44	32	8	2
		2/20	404	16.44	29	8	2
		3/20	398	16.44	31	8	2
		4/20	414	16.44	34	8	2
		5/20	421	16.44	35	8	2
		6/20	464	16.44	39	8	2
		7/20	425	16.44	36	8	2
			<b>2,978</b>		<b>236</b>		
ENERVEST OPERATIN	ASE 4-17	1/20	1,980	16.99	148	6	11
		2/20	1,795	16.99	137	6	10
		3/20	1,807	16.99	150	6	10
		4/20	1,923	16.99	170	6	11
		5/20	1,935	16.99	170	6	10
		6/20	1,652	16.99	148	6	9
		7/20	1,354	16.99	124	6	7
			<b>12,446</b>		<b>1,047</b>		
ENERVEST OPERATIN	ASE 4B	1/20	7,409	15.94	525	10	24
		2/20	6,723	15.94	485	10	23
		3/20	7,282	15.94	572	10	23
		4/20	6,901	15.94	577	10	23
		5/20	7,071	15.94	589	10	23
		6/20	6,979	15.94	593	10	23
		7/20	7,524	15.94	650	10	24
			<b>49,889</b>		<b>3,991</b>		
ENERVEST OPERATIN	ASE 4C	1/20	1,093	19.65	80	1	35
		2/20	989	19.65	74	1	34
		3/20	1,030	19.65	84	1	33
		4/20	957	19.65	83	1	32
		5/20	992	19.65	85	1	32
		6/20	966	19.65	85	1	32
		7/20	1,020	19.64	91	1	33
			<b>7,047</b>		<b>582</b>		
ENERVEST OPERATIN	ASE 4D	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 4D	4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
ENERVEST OPERATIN	ASE 5	1/20	13,802	13.55	1,878	19	23
		2/20	12,744	13.55	1,529	19	23
		3/20	13,209	13.55	1,617	19	22
		4/20	12,771	13.55	1,880	19	22
		5/20	13,442	13.55	1,622	19	23
		6/20	12,588	13.55	1,906	19	22
		7/20	9,546	13.55	1,378	19	16
			<b>88,102</b>		<b>11,810</b>		
ENERVEST OPERATIN	ASE 512	1/20	13,491	8.72	46	6	73
		2/20	9,180	8.72	43	6	53
		3/20	9,428	8.72	33	6	51
		4/20	9,101	8.72	37	6	51
		5/20	9,382	8.72	30	6	50
		6/20	9,306	8.72	17	6	52
		7/20	9,332	8.72	28	6	50
			<b>69,220</b>		<b>234</b>		
ENERVEST OPERATIN	ASE 519	1/20	2,043	25.29	8	1	66
		2/20	1,564	25.29	9	1	54
		3/20	1,681	25.29	7	1	54
		4/20	1,660	25.29	8	1	55
		5/20	1,688	25.29	7	1	54
		6/20	1,631	25.29	4	1	54
		7/20	1,730	25.29	6	1	56
			<b>11,997</b>		<b>49</b>		
ENERVEST OPERATIN	ASE 5B	1/20	2,299	7.70	300	3	25
		2/20	2,060	7.70	236	3	24
		3/20	2,282	7.70	268	3	25
		4/20	2,248	7.70	317	3	25
		5/20	1,973	7.70	223	3	21
		6/20	2,116	7.70	306	3	24
		7/20	1,958	7.70	272	3	21
			<b>14,936</b>		<b>1,922</b>		
ENERVEST OPERATIN	ASE 5C	1/20	7,854	24.20	33	7	36
		2/20	5,381	24.20	31	7	26
		3/20	5,717	24.20	25	7	26
		4/20	5,602	24.20	29	7	27
		5/20	5,731	24.20	23	7	26
		6/20	5,752	24.20	13	7	27
		7/20	6,064	24.20	23	7	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>42,101</b>		<b>177</b>		
ENERVEST OPERATIN	ASE 6	1/20	10,734	20.57	4,431	44	8
		2/20	10,173	20.57	3,681	44	8
		3/20	10,856	20.57	3,282	44	8
		4/20	10,784	20.57	3,263	44	8
		5/20	11,102	20.57	2,542	44	8
		6/20	9,912	20.57	2,718	44	8
		7/20	9,899	20.57	3,826	44	7
			<b>73,460</b>		<b>23,743</b>		
ENERVEST OPERATIN	ASE 6B	1/20	105	24.27	43	2	2
		2/20	147	24.27	52	2	3
		3/20	128	24.27	38	2	2
		4/20	149	24.27	44	2	2
		5/20	168	24.27	38	2	3
		6/20	101	24.27	27	2	2
		7/20	81	24.27	31	2	1
			<b>879</b>		<b>273</b>		
ENERVEST OPERATIN	ASE 6C	1/20	404	24.20	163	1	13
		2/20	361	24.20	128	1	12
		3/20	418	24.20	124	1	13
		4/20	414	24.20	123	1	14
		5/20	448	24.20	101	1	14
		6/20	359	24.20	97	1	12
		7/20	270	24.20	102	1	9
			<b>2,674</b>		<b>838</b>		
ENERVEST OPERATIN	ASE 7	1/20	4,584	26.45	5	7	21
		2/20	4,137	26.45	15	7	20
		3/20	4,536	26.45	5	7	21
		4/20	4,433	26.45	5	7	21
		5/20	4,931	26.45	5	7	23
		6/20	5,092	26.45	5	7	24
		7/20	5,245	26.45	5	7	24
			<b>32,958</b>		<b>45</b>		
ENERVEST OPERATIN	ASE 7B	1/20	1,152	24.64	1	4	9
		2/20	1,109	24.64	4	4	10
		3/20	1,159	24.64	1	4	9
		4/20	1,100	24.63	1	4	9
		5/20	1,057	24.64	1	4	9
		6/20	1,006	24.63	1	4	8
		7/20	1,009	24.64	1	4	8
			<b>7,592</b>		<b>10</b>		
ENERVEST OPERATIN	ASE 7C	1/20	2,336	21.08	882	7	11
		2/20	2,208	21.08	785	7	11
		3/20	2,267	21.08	749	7	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
ENERVEST OPERATIN	ASE 7C	4/20	2,304	21.08	749	7	11
		5/20	2,604	21.08	704	7	12
		6/20	2,467	21.08	655	7	12
		7/20	2,419	21.08	654	7	11
			<b>16,605</b>		<b>5,178</b>		
ENERVEST OPERATIN	ASE 8	1/20	6,876	14.03	15	7	32
		2/20	6,270	14.03	14	7	31
		3/20	6,719	14.03	15	7	31
		4/20	6,611	14.03	13	7	31
		5/20	6,826	14.03	16	7	31
		6/20	6,882	14.03	17	7	33
		7/20	7,128	14.03	17	7	33
	<b>47,312</b>		<b>107</b>				
ENERVEST OPERATIN	CHARLTON 14	1/20	3,646	26.88	972	13	9
		2/20	3,570	26.88	859	13	9
		3/20	4,285	26.88	933	13	11
		4/20	3,816	26.88	895	13	10
		5/20	4,563	26.88	832	13	11
		6/20	4,469	26.88	884	13	11
		7/20	4,437	26.88	848	13	11
	<b>28,786</b>		<b>6,223</b>				
ENERVEST OPERATIN	MAYER	1/20	4,896	23.35	0	13	12
		2/20	4,550	23.35	0	13	12
		3/20	4,875	23.35	250	13	12
		4/20	4,772	23.35	250	13	12
		5/20	5,005	23.35	0	13	12
		6/20	4,794	23.35	15	13	12
		7/20	4,915	23.35	0	13	12
	<b>33,807</b>		<b>515</b>				
ENERVEST OPERATIN	NMAG 1	1/20	7,378	28.24	3	24	10
		2/20	6,254	28.24	0	24	9
		3/20	6,755	28.24	22	24	9
		4/20	6,900	28.24	0	24	10
		5/20	7,058	28.24	1	24	9
		6/20	7,122	28.24	0	24	10
		7/20	7,391	28.24	0	24	10
	<b>48,858</b>		<b>26</b>				
ENERVEST OPERATIN	NMAG 2	1/20	1,779	25.78	1	3	19
		2/20	1,678	25.78	0	3	19
		3/20	1,722	25.78	6	3	19
		4/20	1,629	25.78	0	3	18
		5/20	1,673	25.78	0	3	18
		6/20	1,597	25.78	0	3	18
		7/20	1,797	25.78	0	3	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			11,875		7		
ENERVEST OPERATIN	NMAG 3	1/20	4,591	28.23	2	7	21
		2/20	4,346	28.23	0	7	21
		3/20	4,294	28.23	15	7	20
		4/20	4,054	28.23	0	7	19
		5/20	4,291	28.23	0	7	20
		6/20	4,434	28.23	0	7	21
		7/20	4,693	28.23	0	7	22
			30,703		17		
ENERVEST OPERATIN	SCV	1/20	38,577	17.01	1,524	69	18
		2/20	34,546	17.01	1,419	69	17
		3/20	37,338	17.01	1,628	69	17
		4/20	36,361	17.01	1,589	69	18
		5/20	37,396	17.01	1,700	69	17
		6/20	35,700	17.01	1,653	69	17
		7/20	35,806	17.01	1,682	69	17
			255,724		11,195		
ENERVEST OPERATIN	STATE HAYES	1/20	1,885	24.89	0	11	6
		2/20	1,722	24.89	0	11	5
		3/20	1,800	24.88	0	11	5
		4/20	1,701	24.89	0	11	5
		5/20	1,741	24.89	0	11	5
		6/20	1,425	24.89	20	11	4
		7/20	1,475	24.89	0	11	4
			11,749		20		
ENERVEST OPERATIN	VIENNA CHARLTON	1/20	3,642	19.68	821	11	11
		2/20	3,433	19.68	690	11	11
		3/20	4,179	19.68	761	11	12
		4/20	3,475	19.68	684	11	11
		5/20	3,865	19.68	584	11	11
		6/20	3,714	19.68	622	11	11
		7/20	3,530	19.68	578	11	10
			25,838		4,740		
<b>ENERVEST OPERATING LLC - REPORTER TOTALS:</b>			<b>1,100,074</b>		<b>93,102</b>		
HOY PRODUCTION LL	BLACK RIVER	1/20	17,132	19.85	1,704	21	26
		2/20	14,847	20.21	1,388	21	24
		3/20	16,021	19.87	1,404	21	25
		4/20	14,739	19.65	1,213	21	23
		5/20	16,660	20.03	1,236	21	26
		6/20	15,069	20.49	1,107	21	24
		7/20	15,645	20.16	1,125	21	24
		8/20	15,630	20.18	1,090	21	24
		9/20	15,225	19.84	1,073	21	24
		10/20	16,148	20.68	1,120	21	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HOY PRODUCTION LL	BLACK RIVER	11/20	15,646	20.52	1,128	21	25
		12/20	16,935	20.48	1,191	21	26
			<b>189,697</b>		<b>14,779</b>		
HOY PRODUCTION LL	MERO 34	1/20	1,750	19.85	174	5	11
		2/20	1,386	20.21	130	5	10
		3/20	1,594	19.87	140	5	10
		4/20	1,600	19.65	132	5	11
		5/20	1,809	20.03	134	5	12
		6/20	1,630	20.49	120	5	11
		7/20	1,664	20.16	120	5	11
		8/20	1,712	20.18	119	5	11
		9/20	1,648	19.84	116	5	11
		10/20	1,721	20.68	119	5	11
		11/20	1,665	20.52	120	5	11
		12/20	1,745	20.48	123	5	11
	<b>19,924</b>		<b>1,547</b>				
HOY PRODUCTION LL	NORTH VIENNA 26	1/20	890	19.85	89	3	10
		2/20	798	20.21	75	3	9
		3/20	868	19.87	76	3	9
		4/20	834	19.65	69	3	9
		5/20	937	20.03	70	3	10
		6/20	852	20.49	63	3	9
		7/20	871	20.16	63	3	9
		8/20	884	20.18	62	3	9
		9/20	816	19.84	58	3	9
		10/20	899	20.68	62	3	10
		11/20	875	20.52	63	3	10
		12/20	944	20.48	66	3	10
	<b>10,468</b>		<b>816</b>				
HOY PRODUCTION LL	PENN B1-14	1/20	14	19.85	1	1	0
		2/20	13	20.21	1	1	0
		3/20	14	19.87	1	1	0
		4/20	12	19.65	1	1	0
		5/20	14	20.03	1	1	0
		6/20	13	20.49	1	1	0
		7/20	13	20.16	1	1	0
		8/20	14	20.18	1	1	0
		9/20	13	19.84	1	1	0
		10/20	14	20.68	10	1	0
		11/20	14	20.52	1	1	0
		12/20	15	20.48	1	1	0
	<b>163</b>		<b>21</b>				
HOY PRODUCTION LL	WAGAR 22	1/20	1,276	19.85	127	2	21
		2/20	1,198	20.21	112	2	21
		3/20	1,261	19.87	110	2	20
		4/20	1,127	19.65	93	2	19
		5/20	1,234	20.03	92	2	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HOY PRODUCTION LL	WAGAR 22	6/20	1,106	20.49	81	2	18
		7/20	1,147	20.16	82	2	18
		8/20	1,071	20.18	75	2	17
		9/20	899	19.84	63	2	15
		10/20	896	20.68	62	2	14
		11/20	842	20.52	61	2	14
		12/20	886	20.48	62	2	14
					<b>12,943</b>		<b>1,020</b>
<b>HOY PRODUCTION LLC - REPORTER TOTALS:</b>			<b>233,195</b>		<b>18,183</b>		
HRF	ABE LINCOLN	1/20	502	13.42	113	3	5
		2/20	457	13.42	107	3	5
		3/20	556	13.42	129	3	6
		4/20	559	13.42	136	3	6
		5/20	556	26.14	153	3	6
		6/20	338	26.14	119	3	4
		7/20	434	11.71	162	3	5
		8/20	434	11.71	162	3	5
		9/20	472	11.71	133	3	5
		10/20	548	11.71	118	3	6
		11/20	675	11.71	214	3	8
		12/20	729	11.71	193	3	8
			<b>6,260</b>		<b>1,739</b>		
HRF	BEAR SWAMP	1/20	10,519	11.34	1,666	8	42
		2/20	9,723	11.34	1,670	8	42
		3/20	10,206	11.34	2,595	8	41
		4/20	9,963	11.34	1,704	8	42
		5/20	9,439	11.34	1,378	8	38
		6/20	9,581	11.34	2,711	8	40
		7/20	9,575	13.35	2,486	8	39
		8/20	9,734	13.35	2,440	8	39
		9/20	9,460	13.35	2,782	8	39
		10/20	9,990	13.35	3,069	8	40
		11/20	9,536	13.35	2,695	8	40
		12/20	9,678	13.35	2,163	8	39
			<b>117,404</b>		<b>27,359</b>		
HRF	CLOVER PATCH	1/20	35,423	8.30	7,221	14	82
		2/20	32,212	8.30	6,921	14	79
		3/20	33,816	8.30	8,078	14	78
		4/20	32,429	8.30	7,160	14	77
		5/20	33,745	6.09	7,913	14	78
		6/20	33,128	6.09	10,954	14	79
		7/20	33,776	8.81	11,429	14	78
		8/20	33,671	8.81	10,487	14	78
		9/20	31,256	8.81	8,943	14	74
		10/20	30,948	8.81	7,620	14	71
		11/20	31,508	8.81	9,635	14	75
		12/20	32,185	8.81	8,097	14	74

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>394,097</b>		<b>104,458</b>		
HRF	CLUB PROSPECT	1/20	976	14.21	155	2	16
		2/20	876	14.21	150	2	15
		3/20	893	14.21	227	2	14
		4/20	882	14.21	151	2	15
		5/20	804	14.21	117	2	13
		6/20	1,022	14.21	289	2	17
		7/20	969	16.75	252	2	16
		8/20	961	16.75	241	2	15
		9/20	863	16.75	254	2	14
		10/20	916	16.75	281	2	15
		11/20	887	16.75	251	2	15
		12/20	910	16.75	203	2	15
			<b>10,959</b>		<b>2,571</b>		
HRF	HERMS LANDING	1/20	984	14.40	221	3	11
		2/20	911	14.40	214	3	10
		3/20	995	14.40	231	3	11
		4/20	959	14.40	234	3	11
		5/20	970	14.40	266	3	10
		6/20	875	14.40	308	3	10
		7/20	811	14.40	302	3	9
		8/20	869	14.40	293	3	9
		9/20	877	14.40	248	3	10
		10/20	913	14.40	197	3	10
		11/20	878	14.40	278	3	10
		12/20	908	14.40	241	3	10
			<b>10,950</b>		<b>3,033</b>		
HRF	INDIAN GREEN	1/20	6,729	9.76	1,511	7	31
		2/20	6,033	9.76	1,414	7	30
		3/20	6,550	9.76	1,519	7	30
		4/20	6,407	9.76	1,562	7	31
		5/20	6,597	9.76	1,812	7	30
		6/20	6,194	9.76	2,183	7	29
		7/20	6,301	9.76	2,344	7	29
		8/20	6,393	9.76	2,156	7	29
		9/20	6,197	9.76	1,751	7	30
		10/20	5,402	9.76	1,163	7	25
		11/20	6,499	9.76	2,059	7	31
		12/20	6,758	9.76	1,792	7	31
			<b>76,060</b>		<b>21,266</b>		
HRF	INDIAN GREEN EAST	1/20	2,357	9.26	373	2	38
		2/20	2,200	9.26	378	2	38
		3/20	2,353	9.26	598	2	38
		4/20	2,277	9.26	390	2	38
		5/20	2,132	7.14	311	2	34
		6/20	2,085	7.14	608	2	35
		7/20	2,196	12.26	570	2	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	INDIAN GREEN EAST	8/20	2,191	12.26	549	2	35
		9/20	1,954	12.26	575	2	33
		10/20	2,382	12.26	732	2	38
		11/20	2,445	12.26	691	2	41
		12/20	2,521	12.26	564	2	41
				<b>27,093</b>		<b>6,339</b>	
HRF	LIGHTNING TREE	1/20	12,229	10.88	1,937	9	44
		2/20	11,317	10.88	1,944	9	43
		3/20	11,980	10.88	3,046	9	43
		4/20	11,496	10.88	1,967	9	43
		5/20	10,922	10.88	1,594	9	39
		6/20	11,172	10.88	3,161	9	41
		7/20	11,802	10.16	3,065	9	42
		8/20	11,839	10.16	2,967	9	42
		9/20	11,061	10.16	3,253	9	41
		10/20	11,389	10.16	3,499	9	41
		11/20	10,952	10.16	3,095	9	41
		12/20	11,229	10.16	2,510	9	40
		<b>137,388</b>		<b>32,038</b>			
HRF	LOST WATCHMAN	1/20	12,274	14.47	1,945	11	36
		2/20	11,173	14.47	1,919	11	35
		3/20	11,549	14.47	2,936	11	34
		4/20	11,266	14.47	1,927	11	34
		5/20	10,410	14.47	1,519	11	31
		6/20	11,187	14.47	3,165	11	34
		7/20	11,646	14.58	3,024	11	34
		8/20	11,799	14.58	2,957	11	35
		9/20	11,318	14.58	3,329	11	34
		10/20	11,740	14.58	3,607	11	34
		11/20	11,324	14.58	3,200	11	34
		12/20	11,635	14.58	2,601	11	34
		<b>137,321</b>		<b>32,129</b>			
HRF	MINERS DAM	1/20	2,771	7.20	439	2	45
		2/20	2,595	7.20	446	2	45
		3/20	2,776	7.20	706	2	45
		4/20	2,688	7.20	460	2	45
		5/20	2,594	7.20	379	2	42
		6/20	2,600	7.20	736	2	43
		7/20	2,665	6.27	692	2	43
		8/20	2,652	6.27	665	2	43
		9/20	2,666	6.27	784	2	44
		10/20	2,682	6.27	824	2	43
		11/20	2,635	6.27	744	2	44
		12/20	2,720	6.27	608	2	44
		<b>32,044</b>		<b>7,483</b>			
HRF	MINERS DAM - 21242	1/20	1,273	6.67	202	1	41
		2/20	1,174	6.67	202	1	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM - 21242	3/20	1,183	6.67	301	1	38		
		4/20	1,089	6.67	186	1	36		
		5/20	1,066	6.67	156	1	34		
		6/20	1,039	6.67	294	1	35		
		7/20	1,042	10.77	271	1	34		
		8/20	1,064	10.77	267	1	34		
		9/20	1,074	10.77	316	1	36		
		10/20	1,116	10.77	343	1	36		
		11/20	1,075	10.77	304	1	36		
		12/20	1,086	10.77	243	1	35		
					<b>13,281</b>		<b>3,085</b>		
		HRF	MINERS DAM - 21243	1/20	2,521	6.67	399	1	81
				2/20	2,342	6.67	402	1	81
3/20	2,375			6.67	604	1	77		
4/20	2,203			6.67	377	1	73		
5/20	2,170			6.67	317	1	70		
6/20	2,086			6.67	590	1	70		
7/20	2,127			8.32	552	1	69		
8/20	2,160			8.32	541	1	70		
9/20	2,105			8.32	619	1	70		
10/20	2,114			8.32	650	1	68		
11/20	2,044			8.32	577	1	68		
12/20	2,087			8.32	467	1	67		
					<b>26,334</b>		<b>6,095</b>		
HRF	MINERS DAM-20279	1/20	1,936	14.43	435	1	62		
		2/20	1,748	14.43	410	1	60		
		3/20	1,907	14.43	442	1	62		
		4/20	1,877	14.43	458	1	63		
		5/20	1,994	14.43	548	1	64		
		6/20	1,855	14.43	653	1	62		
		7/20	1,919	14.43	714	1	62		
		8/20	1,922	14.43	648	1	62		
		9/20	1,849	14.43	522	1	62		
		10/20	1,915	14.43	412	1	62		
		11/20	1,849	14.43	586	1	62		
		12/20	1,906	14.43	506	1	61		
					<b>22,677</b>		<b>6,334</b>		
HRF	MINERS DAM-20280	1/20	1,959	14.43	440	1	63		
		2/20	1,806	14.43	424	1	62		
		3/20	1,946	14.43	451	1	63		
		4/20	1,904	14.43	464	1	63		
		5/20	2,007	14.43	551	1	65		
		6/20	1,956	14.43	689	1	65		
		7/20	2,005	14.43	746	1	65		
		8/20	2,015	14.43	680	1	65		
		9/20	1,959	14.43	553	1	65		
		10/20	2,069	14.43	445	1	67		
		11/20	1,975	14.43	626	1	66		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20280	12/20	1,964	14.43	521	1	63
			<b>23,565</b>		<b>6,590</b>		
HRF	MINERS DAM-20339	1/20	3,676	14.43	825	1	119
		2/20	3,279	14.43	770	1	113
		3/20	3,550	14.43	823	1	115
		4/20	3,424	14.43	835	1	114
		5/20	3,575	14.43	982	1	115
		6/20	3,395	14.43	1,196	1	113
		7/20	3,564	14.43	1,326	1	115
		8/20	3,745	14.43	1,263	1	121
		9/20	3,589	14.43	1,013	1	120
		10/20	3,643	14.43	784	1	118
		11/20	3,614	14.43	1,145	1	120
		12/20	3,623	14.43	961	1	117
			<b>42,677</b>		<b>11,923</b>		
HRF	MINERS DAM-20438	1/20	1,334	14.43	300	1	43
		2/20	1,212	14.43	284	1	42
		3/20	1,309	14.43	304	1	42
		4/20	1,269	14.43	310	1	42
		5/20	1,312	14.43	360	1	42
		6/20	1,230	14.43	433	1	41
		7/20	1,266	14.43	471	1	41
		8/20	1,282	14.43	432	1	41
		9/20	1,302	14.43	368	1	43
		10/20	1,378	14.43	297	1	44
		11/20	1,331	14.43	422	1	44
		12/20	1,360	14.43	361	1	44
			<b>15,585</b>		<b>4,342</b>		
HRF	MINERS DAM-20439	1/20	971	14.43	218	1	31
		2/20	861	14.43	202	1	30
		3/20	912	14.43	212	1	29
		4/20	877	14.43	214	1	29
		5/20	907	14.43	249	1	29
		6/20	863	14.43	304	1	29
		7/20	894	14.43	333	1	29
		8/20	930	14.43	314	1	30
		9/20	915	14.43	258	1	31
		10/20	724	14.43	156	1	23
		11/20	895	14.43	284	1	30
		12/20	891	14.43	236	1	29
			<b>10,640</b>		<b>2,980</b>		
HRF	MINERS DAM-20440	1/20	3,273	14.43	735	1	106
		2/20	2,934	14.43	688	1	101
		3/20	3,182	14.43	738	1	103
		4/20	3,084	14.43	752	1	103
		5/20	3,236	14.43	889	1	104
		6/20	3,136	14.43	1,105	1	105

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	MINERS DAM-20440	7/20	3,279	14.43	1,220	1	106
		8/20	3,455	14.43	1,166	1	111
		9/20	3,357	14.43	948	1	112
		10/20	3,442	14.43	741	1	111
		11/20	3,360	14.43	1,064	1	112
		12/20	3,379	14.43	896	1	109
					<b>39,117</b>		<b>10,942</b>
HRF	MINERS DAM-21065	1/20	1,135	8.07	255	1	37
		2/20	1,036	8.07	243	1	36
		3/20	1,143	8.07	265	1	37
		4/20	1,123	8.07	274	1	37
		5/20	1,203	8.07	330	1	39
		6/20	1,160	8.07	409	1	39
		7/20	1,216	8.07	452	1	39
		8/20	1,151	8.07	388	1	37
		9/20	1,076	8.07	304	1	36
		10/20	1,046	8.07	225	1	34
		11/20	1,003	8.07	318	1	33
		12/20	989	8.07	262	1	32
			<b>13,281</b>		<b>3,725</b>		
HRF	MINERS DAM-21066	1/20	1,804	8.07	405	1	58
		2/20	1,659	8.07	389	1	57
		3/20	1,768	8.07	410	1	57
		4/20	1,668	8.07	407	1	56
		5/20	1,697	8.07	466	1	55
		6/20	1,578	8.07	556	1	53
		7/20	1,660	8.07	618	1	54
		8/20	1,740	8.07	587	1	56
		9/20	1,563	8.07	441	1	52
		10/20	1,592	8.07	343	1	51
		11/20	1,542	8.07	489	1	51
		12/20	1,566	8.07	415	1	51
			<b>19,837</b>		<b>5,526</b>		
HRF	MINERS DAM-21067	1/20	4,165	8.07	935	1	134
		2/20	3,975	8.07	933	1	137
		3/20	4,247	8.07	985	1	137
		4/20	4,104	8.07	1,001	1	137
		5/20	4,194	8.07	1,152	1	135
		6/20	3,939	8.07	1,387	1	131
		7/20	4,132	8.07	1,537	1	133
		8/20	4,232	8.07	1,428	1	137
		9/20	4,058	8.07	1,146	1	135
		10/20	3,957	8.07	852	1	128
		11/20	3,887	8.07	1,232	1	130
		12/20	4,110	8.07	1,090	1	133
			<b>49,000</b>		<b>13,678</b>		
HRF	MINERS DAM-21068	1/20	310	8.07	70	1	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
HRF	MINERS DAM-21068	2/20	285	8.07	67	1	10		
		3/20	300	8.07	70	1	10		
		4/20	298	8.07	73	1	10		
		5/20	311	8.07	85	1	10		
		6/20	304	8.07	107	1	10		
		7/20	331	8.07	123	1	11		
		8/20	326	8.07	110	1	11		
		9/20	293	8.07	83	1	10		
		10/20	297	8.07	64	1	10		
		11/20	289	8.07	92	1	10		
		12/20	295	8.07	78	1	10		
					<b>3,639</b>		<b>1,022</b>		
		HRF	MINERS DAM-21153	1/20	1,575	6.67	250	1	51
2/20	1,465			6.67	252	1	51		
3/20	1,539			6.67	391	1	50		
4/20	1,466			6.67	251	1	49		
5/20	1,439			6.67	210	1	46		
6/20	1,385			6.67	392	1	46		
7/20	1,365			9.52	354	1	44		
8/20	1,368			9.52	343	1	44		
9/20	1,359			9.52	400	1	45		
10/20	1,359			9.52	417	1	44		
11/20	1,336			9.52	377	1	45		
12/20	1,378			9.52	308	1	44		
					<b>17,034</b>		<b>3,945</b>		
HRF	MINERS DAM-21154	1/20	1,298	6.67	206	1	42		
		2/20	1,180	6.67	203	1	41		
		3/20	1,230	6.67	313	1	40		
		4/20	1,165	6.67	199	1	39		
		5/20	1,148	6.67	168	1	37		
		6/20	1,118	6.67	316	1	37		
		7/20	1,113	9.98	289	1	36		
		8/20	1,142	9.98	286	1	37		
		9/20	1,128	9.98	332	1	38		
		10/20	1,157	9.98	355	1	37		
		11/20	1,104	9.98	312	1	37		
		12/20	1,139	9.98	255	1	37		
					<b>13,922</b>		<b>3,234</b>		
HRF	PINE ISLAND	1/20	1,745	10.64	276	1	56		
		2/20	1,616	10.64	278	1	56		
		3/20	1,684	10.64	428	1	54		
		4/20	1,683	10.64	288	1	56		
		5/20	1,617	10.64	236	1	52		
		6/20	1,654	10.64	468	1	55		
		7/20	1,749	10.81	454	1	56		
		8/20	1,741	10.81	436	1	56		
		9/20	1,664	10.81	489	1	55		
		10/20	1,713	10.81	526	1	55		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	PINE ISLAND	11/20	1,645	10.81	465	1	55
		12/20	1,689	10.81	377	1	54
			<b>20,200</b>		<b>4,721</b>		
HRF	SNOWPLOW 2A	1/20	1,301	9.85	206	2	21
		2/20	1,205	9.85	207	2	21
		3/20	1,289	9.85	328	2	21
		4/20	1,226	9.85	210	2	20
		5/20	1,179	9.85	172	2	19
		6/20	1,203	9.85	340	2	20
		7/20	1,242	9.32	323	2	20
		8/20	1,316	9.32	330	2	21
		9/20	1,355	9.32	399	2	23
		10/20	1,446	9.32	444	2	23
		11/20	1,314	9.32	371	2	22
		12/20	1,286	9.32	287	2	21
	<b>15,362</b>		<b>3,617</b>				
HRF	SOUTH OTSEGO 10 SEA O T	1/20	4,418	27.58	0	9	16
		2/20	3,879	27.58	0	9	15
		3/20	3,883	27.58	0	9	14
		4/20	3,838	27.58	0	9	14
		5/20	3,726	27.58	0	9	13
		6/20	3,591	27.58	0	9	13
		7/20	3,779	30.81	0	9	14
		8/20	3,720	30.81	0	9	13
		9/20	3,775	30.81	0	9	14
		10/20	1,595	30.81	0	9	6
		11/20	3,653	30.81	0	9	14
		12/20	4,093	30.81	0	9	15
	<b>43,950</b>		<b>0</b>				
HRF	STATE TLC MINERS DAM	1/20	5,436	12.17	1,221	5	35
		2/20	4,968	12.17	1,166	5	34
		3/20	5,437	12.17	1,261	5	35
		4/20	5,327	12.17	1,299	5	36
		5/20	5,644	12.17	1,550	5	36
		6/20	5,385	12.17	1,897	5	36
		7/20	5,644	12.17	2,100	5	36
		8/20	5,694	12.17	1,921	5	37
		9/20	5,497	12.17	1,552	5	37
		10/20	5,657	12.17	1,218	5	36
		11/20	5,500	12.17	1,743	5	37
		12/20	5,579	12.17	1,480	5	36
	<b>65,768</b>		<b>18,408</b>				
HRF	TLC 20	1/20	31,434	22.22	7,058	29	35
		2/20	28,360	22.22	6,656	29	34
		3/20	31,170	22.22	7,229	29	35
		4/20	30,016	22.22	7,321	29	35
		5/20	30,705	22.22	8,432	29	34

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TLC 20	6/20	28,682	22.22	10,102	29	33
		7/20	29,726	22.22	11,060	29	33
		8/20	29,845	22.22	10,069	29	33
		9/20	30,224	22.22	8,534	29	35
		10/20	31,042	22.22	6,682	29	35
		11/20	29,716	22.22	9,415	29	34
		12/20	30,802	22.22	8,171	29	34
				<b>361,722</b>		<b>100,729</b>	
HRF	TLC AIRPORT	1/20	2,633	20.83	591	4	21
		2/20	2,375	20.83	557	4	20
		3/20	2,623	20.83	608	4	21
		4/20	2,454	20.83	598	4	20
		5/20	2,545	20.83	699	4	21
		6/20	2,415	20.83	851	4	20
		7/20	2,480	20.83	923	4	20
		8/20	2,507	20.83	846	4	20
		9/20	2,430	20.83	686	4	20
		10/20	2,472	20.83	532	4	20
		11/20	2,262	20.83	717	4	19
		12/20	2,325	20.83	617	4	19
		<b>29,521</b>		<b>8,225</b>			
HRF	TLC FOUR CORNERS	1/20	5,845	10.15	926	6	31
		2/20	5,456	10.15	937	6	31
		3/20	5,536	10.15	1,407	6	30
		4/20	5,184	10.15	887	6	29
		5/20	5,217	10.15	761	6	28
		6/20	5,070	10.15	1,435	6	28
		7/20	5,797	3.64	1,505	6	31
		8/20	5,806	3.64	1,455	6	31
		9/20	5,747	3.64	1,690	6	32
		10/20	5,836	3.64	1,793	6	31
		11/20	5,685	3.64	1,606	6	32
		12/20	5,833	3.64	1,304	6	31
		<b>67,012</b>		<b>15,706</b>			
HRF	TOM & JERRY	1/20	266	13.50	42	1	9
		2/20	263	13.50	45	1	9
		3/20	272	13.50	69	1	9
		4/20	269	13.50	46	1	9
		5/20	227	13.50	33	1	7
		6/20	251	13.50	71	1	8
		7/20	268	13.60	69	1	9
		8/20	269	13.60	67	1	9
		9/20	240	13.60	71	1	8
		10/20	255	13.60	78	1	8
		11/20	244	13.60	69	1	8
		12/20	232	13.60	52	1	7
		<b>3,056</b>		<b>712</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
HRF	TY COBB	1/20	1,642	9.36	369	2	26
		2/20	1,506	9.36	354	2	26
		3/20	1,627	9.36	377	2	26
		4/20	1,544	9.36	377	2	26
		5/20	1,564	9.36	429	2	25
		6/20	1,458	9.36	513	2	24
		7/20	1,531	9.36	570	2	25
		8/20	1,617	9.36	546	2	26
		9/20	1,700	9.36	480	2	28
		10/20	1,670	9.36	359	2	27
		11/20	1,746	9.36	553	2	29
		12/20	1,756	9.36	466	2	28
					<b>19,361</b>		<b>5,393</b>
HRF	WELCH	1/20	694	12.21	156	1	22
		2/20	634	12.21	149	1	22
		3/20	693	12.21	161	1	22
		4/20	665	12.21	162	1	22
		5/20	686	12.21	188	1	22
		6/20	643	12.21	227	1	21
		7/20	606	12.21	225	1	20
		8/20	646	12.21	218	1	21
		9/20	679	12.21	192	1	23
		10/20	694	12.21	149	1	22
		11/20	704	12.21	223	1	23
		12/20	702	12.21	186	1	23
					<b>8,046</b>		<b>2,236</b>
<b>HRF - REPORTER TOTALS:</b>			<b>1,894,163</b>		<b>481,583</b>		
JORDAN DEVELOPME	451 RUM	1/20	3,892	19.35	79	15	8
		2/20	3,444	19.35	72	15	8
		3/20	3,680	19.35	82	15	8
		4/20	4,134	19.35	84	15	9
		5/20	5,409	19.35	92	15	12
		6/20	5,403	19.35	101	15	12
		7/20	5,397	19.35	120	15	12
		8/20	5,322	19.35	118	15	11
		9/20	4,706	19.35	109	15	10
		10/20	4,073	19.35	131	15	9
		11/20	4,747	19.35	108	15	11
		12/20	4,998	19.35	100	15	11
					<b>55,205</b>		<b>1,196</b>
JORDAN DEVELOPME	ART CARNEY	1/20	6,792	4.43	11,022	14	16
		2/20	6,003	4.43	10,404	14	15
		3/20	6,428	4.43	11,811	14	15
		4/20	6,463	4.43	11,326	14	15
		5/20	6,629	4.43	11,002	14	15
		6/20	6,108	4.43	10,804	14	15
		7/20	5,833	4.43	11,922	14	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	ART CARNEY	8/20	6,135	4.43	10,700	14	14
		9/20	5,878	4.43	10,044	14	14
		10/20	6,152	4.43	9,762	14	14
		11/20	6,018	4.43	11,205	14	14
		12/20	6,327	4.43	10,830	14	15
				<b>74,766</b>		<b>130,832</b>	
JORDAN DEVELOPME	BARNEY MILLER SOUTH	1/20	10,144	19.35	663	8	41
		2/20	9,318	19.35	634	8	40
		3/20	10,338	19.35	627	8	42
		4/20	10,017	19.35	616	8	42
		5/20	10,024	19.35	609	8	40
		6/20	9,314	19.35	589	8	39
		7/20	9,789	19.35	556	8	39
		8/20	9,761	19.35	496	8	39
		9/20	9,130	19.35	547	8	38
		10/20	7,684	19.35	499	8	31
		11/20	8,666	19.35	624	8	36
		12/20	8,808	19.35	654	8	36
				<b>112,993</b>		<b>7,114</b>	
JORDAN DEVELOPME	BLACK	1/20	3,806	20.02	0	26	5
		2/20	3,273	20.02	0	26	4
		3/20	3,822	20.02	0	26	5
		4/20	4,137	20.02	10	26	5
		5/20	3,345	20.02	0	26	4
		6/20	3,737	20.02	0	26	5
		7/20	3,147	20.02	0	26	4
		8/20	2,653	20.02	0	26	3
		9/20	2,872	20.02	0	26	4
		10/20	3,460	20.02	0	26	4
		11/20	3,194	20.02	0	26	4
		12/20	3,244	20.02	20	26	4
		<b>40,690</b>		<b>30</b>			
JORDAN DEVELOPME	COLFAX 29	1/20	9,102	4.53	25,820	12	24
		2/20	8,439	4.53	23,511	12	24
		3/20	9,110	4.53	24,755	12	24
		4/20	8,847	4.53	24,355	12	25
		5/20	7,166	4.53	25,145	12	19
		6/20	7,788	4.53	21,817	12	22
		7/20	8,254	4.53	22,051	12	22
		8/20	8,002	4.53	22,912	12	21
		9/20	7,844	4.53	29,240	12	22
		10/20	7,840	4.53	35,475	12	21
		11/20	7,286	4.53	24,052	12	20
		12/20	7,143	4.53	16,338	12	19
		<b>96,821</b>		<b>295,471</b>			
JORDAN DEVELOPME	DEWARD CLEAVER	1/20	8,065	6.20	450	5	52
		2/20	7,178	6.20	546	5	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	DEWARD CLEAVER	3/20	8,119	6.20	581	5	52		
		4/20	7,426	6.20	438	5	50		
		5/20	7,668	6.20	702	5	49		
		6/20	6,301	6.20	601	5	42		
		7/20	7,090	6.20	738	5	46		
		8/20	7,581	6.20	698	5	49		
		9/20	7,074	6.20	748	5	47		
		10/20	7,662	6.20	661	5	49		
		11/20	7,307	6.20	643	5	49		
		12/20	7,280	6.20	684	5	47		
					<b>88,751</b>		<b>7,490</b>		
		JORDAN DEVELOPME	DOVER WEST	1/20	5,852	17.18	0	21	9
2/20	5,473			17.18	0	21	9		
3/20	5,965			17.18	0	21	9		
4/20	5,914			17.18	50	21	9		
5/20	6,396			17.18	0	21	10		
6/20	6,348			17.18	0	21	10		
7/20	6,765			17.18	0	21	10		
8/20	6,847			17.18	40	21	11		
9/20	6,028			17.18	0	21	10		
10/20	5,846			17.18	0	21	9		
11/20	5,371			17.18	0	21	9		
12/20	5,300			17.18	0	21	8		
			<b>72,105</b>		<b>90</b>				
JORDAN DEVELOPME	FARMER IN THE DELL	1/20	14,794	20.01	390	17	28		
		2/20	13,641	20.01	360	17	28		
		3/20	14,386	20.01	377	17	27		
		4/20	13,281	20.01	350	17	26		
		5/20	13,707	20.01	345	17	26		
		6/20	13,319	20.01	355	17	26		
		7/20	13,926	20.01	375	17	26		
		8/20	13,958	20.01	385	17	26		
		9/20	13,359	20.01	390	17	26		
		10/20	10,688	20.01	360	17	20		
		11/20	12,776	20.01	365	17	25		
		12/20	13,310	20.01	280	17	25		
			<b>161,145</b>		<b>4,332</b>				
JORDAN DEVELOPME	GREEN ACRES	1/20	8,325	3.57	15,224	14	19		
		2/20	7,447	3.57	14,599	14	18		
		3/20	8,361	3.57	15,682	14	19		
		4/20	7,931	3.57	14,380	14	19		
		5/20	8,033	3.57	14,748	14	18		
		6/20	8,071	3.57	14,424	14	19		
		7/20	8,053	3.57	15,190	14	19		
		8/20	8,176	3.57	14,937	14	19		
		9/20	7,711	3.57	14,095	14	18		
		10/20	7,826	3.57	15,802	14	18		
		11/20	7,771	3.57	15,595	14	19		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	GREEN ACRES	12/20	8,085	3.57	15,595	14	19
			<b>95,790</b>		<b>180,271</b>		
JORDAN DEVELOPME	HAYMEADOW	1/20	17,763	26.84	360	17	34
		2/20	16,315	26.84	340	17	33
		3/20	13,150	26.84	321	17	25
		4/20	17,083	26.84	375	17	33
		5/20	16,924	26.84	310	17	32
		6/20	16,106	26.84	350	17	32
		7/20	15,759	26.84	360	17	30
		8/20	16,093	26.84	365	17	31
		9/20	15,351	26.84	365	17	30
		10/20	17,079	26.84	375	17	32
		11/20	16,378	26.84	380	17	32
		12/20	17,112	26.84	380	17	32
			<b>195,113</b>		<b>4,281</b>		
JORDAN DEVELOPME	MILTON BRADLEY CENTRAL	1/20	65,864	4.72	19,412	28	76
		2/20	62,642	4.72	18,281	28	77
		3/20	65,460	4.72	18,251	28	75
		4/20	63,286	4.72	17,456	28	75
		5/20	65,454	4.72	17,945	28	75
		6/20	63,538	4.72	16,665	28	76
		7/20	66,190	4.72	17,488	28	76
		8/20	66,538	4.72	18,590	28	77
		9/20	65,166	4.72	19,482	28	78
		10/20	66,681	4.72	18,754	28	77
		11/20	64,722	4.72	17,403	28	77
		12/20	66,946	4.72	19,486	28	77
			<b>782,487</b>		<b>219,213</b>		
JORDAN DEVELOPME	MILTON BRADLEY NORTH	1/20	2,041	5.06	2,170	3	22
		2/20	1,981	5.06	2,030	3	23
		3/20	1,953	5.06	2,170	3	21
		4/20	1,930	5.06	2,100	3	21
		5/20	1,945	5.06	2,170	3	21
		6/20	1,885	5.06	2,100	3	21
		7/20	1,903	5.06	2,170	3	20
		8/20	1,894	5.06	1,550	3	20
		9/20	1,903	5.06	1,500	3	21
		10/20	1,648	5.06	1,550	3	18
		11/20	1,888	5.06	1,500	3	21
		12/20	1,932	5.06	1,550	3	21
			<b>22,903</b>		<b>22,560</b>		
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	1/20	0	3.79	0	0	0
		2/20	0	3.79	0	0	0
		3/20	0	3.79	0	0	0
		4/20	0	3.79	0	0	0
		5/20	0	3.79	0	0	0
		6/20	0	3.79	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	MILTON BRADLEY SOUTH	7/20	0	3.79	0	0	0
		8/20	0	3.79	0	0	0
		9/20	0	3.79	0	0	0
		10/20	0	3.79	0	0	0
		11/20	0	3.79	0	0	0
		12/20	0	3.79	0	0	0
					<b>0</b>		<b>0</b>
JORDAN DEVELOPME	NICKERSON VALLEY	1/20	10,739	14.01	290	16	22
		2/20	9,563	14.01	260	16	21
		3/20	10,056	14.01	313	16	20
		4/20	9,838	14.01	290	16	20
		5/20	10,212	14.01	325	16	21
		6/20	10,145	14.01	340	16	21
		7/20	10,489	14.01	325	16	21
		8/20	10,617	14.01	323	16	21
		9/20	10,253	14.01	315	16	21
		10/20	10,486	14.01	330	16	21
		11/20	10,087	14.01	320	16	21
		12/20	10,087	14.01	320	16	20
					<b>122,572</b>		<b>3,751</b>
JORDAN DEVELOPME	NORTH STARMIRA 4 (NADV-	1/20	11,429	13.06	2,465	26	14
		2/20	9,960	13.06	3,251	26	13
		3/20	10,263	13.06	3,586	26	13
		4/20	9,636	13.06	3,319	26	12
		5/20	10,110	13.06	3,522	26	13
		6/20	10,250	13.06	3,486	26	13
		7/20	9,749	13.06	2,910	26	12
		8/20	9,716	13.06	3,401	26	12
		9/20	9,288	13.06	4,411	26	12
		10/20	9,634	13.06	6,374	26	12
		11/20	9,291	13.06	6,965	26	12
		12/20	10,044	13.06	6,421	26	12
					<b>119,370</b>		<b>50,111</b>
JORDAN DEVELOPME	PAIR O DICE	1/20	14,828	15.15	740	16	30
		2/20	11,924	15.15	65	16	26
		3/20	12,107	15.15	0	16	24
		4/20	11,510	15.15	0	16	24
		5/20	11,572	15.15	10	16	23
		6/20	11,498	15.15	10	16	24
		7/20	11,890	15.15	0	16	24
		8/20	11,446	15.15	0	16	23
		9/20	11,102	15.15	0	16	23
		10/20	12,205	15.15	190	16	25
		11/20	13,209	15.15	1,007	16	28
		12/20	13,576	15.15	940	16	27
					<b>146,867</b>		<b>2,962</b>
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	1/20	3,501	5.05	1,152	6	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
JORDAN DEVELOPME	PIGEON RIVER (SAWDUST)	2/20	3,259	5.05	1,083	6	19		
		3/20	3,732	5.05	803	6	20		
		4/20	3,637	5.05	782	6	20		
		5/20	3,262	5.05	825	6	18		
		6/20	2,959	5.05	817	6	16		
		7/20	3,027	5.05	988	6	16		
		8/20	3,692	5.05	1,017	6	20		
		9/20	3,202	5.05	880	6	18		
		10/20	2,396	5.05	867	6	13		
		11/20	3,142	5.05	981	6	17		
		12/20	3,227	5.05	2,009	6	17		
					<b>39,036</b>		<b>12,204</b>		
		JORDAN DEVELOPME	SCHROEDER	1/20	2,675	24.30	0	10	9
2/20	2,422			24.30	0	10	8		
3/20	2,650			24.30	0	10	9		
4/20	2,643			24.30	0	10	9		
5/20	2,588			24.30	0	10	8		
6/20	2,465			24.30	0	10	8		
7/20	2,142			24.30	0	10	7		
8/20	2,243			24.30	0	10	7		
9/20	1,907			24.30	0	10	6		
10/20	0			24.30	0	0	0		
11/20	0			24.30	0	0	0		
12/20	0			24.30	0	0	0		
					<b>21,735</b>		<b>0</b>		
JORDAN DEVELOPME	SLAM DUNCAN	1/20	11,523	13.97	103	17	22		
		2/20	11,129	13.97	100	17	23		
		3/20	11,876	13.97	105	17	23		
		4/20	11,265	13.97	114	17	22		
		5/20	12,065	13.97	100	17	23		
		6/20	11,911	13.97	100	17	23		
		7/20	12,259	13.97	104	17	23		
		8/20	12,418	13.97	101	17	24		
		9/20	12,113	13.97	105	17	24		
		10/20	12,132	13.97	101	17	23		
		11/20	11,687	13.97	106	17	23		
		12/20	12,303	13.97	105	17	23		
					<b>142,681</b>		<b>1,244</b>		
JORDAN DEVELOPME	SNAKE EYES	1/20	3,719	15.15	240	3	40		
		2/20	3,345	15.15	22	3	38		
		3/20	3,312	15.15	0	3	36		
		4/20	3,136	15.15	0	3	35		
		5/20	2,990	15.15	0	3	32		
		6/20	2,843	15.15	0	3	32		
		7/20	3,141	15.15	0	3	34		
		8/20	3,515	15.15	0	3	38		
		9/20	3,557	15.15	0	3	40		
		10/20	2,576	15.15	80	3	28		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	SNAKE EYES	11/20	2,896	15.15	207	3	32
		12/20	3,233	15.15	190	3	35
			<b>38,263</b>		<b>739</b>		
JORDAN DEVELOPME	VIENNA 1	1/20	0	2.46	0	0	0
		2/20	0	2.46	0	0	0
		3/20	0	2.46	0	0	0
		4/20	0	2.46	0	0	0
		5/20	0	2.46	0	0	0
		6/20	0	2.46	0	0	0
		7/20	78	2.46	128	19	0
		8/20	865	2.46	486	19	1
		9/20	0	2.46	0	0	0
		10/20	0	2.46	0	0	0
		11/20	0	2.46	0	0	0
		12/20	0	2.46	0	0	0
		<b>943</b>		<b>614</b>			
JORDAN DEVELOPME	VIENNA 2	1/20	16,594	13.27	3,327	30	18
		2/20	15,423	13.27	3,113	30	18
		3/20	16,155	13.27	3,245	30	17
		4/20	16,339	13.27	3,049	30	18
		5/20	16,738	13.27	3,234	30	18
		6/20	16,158	13.27	3,257	30	18
		7/20	16,500	13.27	3,452	30	18
		8/20	15,981	13.27	3,831	30	17
		9/20	15,287	13.27	3,580	30	17
		10/20	16,572	13.27	3,939	30	18
		11/20	15,319	13.27	3,914	30	17
		12/20	16,141	13.27	4,020	30	17
		<b>193,207</b>		<b>41,961</b>			
JORDAN DEVELOPME	VIENNA 3	1/20	5,428	23.87	870	12	15
		2/20	4,903	23.87	890	12	14
		3/20	5,179	23.87	860	12	14
		4/20	5,293	23.87	890	12	15
		5/20	5,044	23.87	855	12	14
		6/20	5,137	23.87	880	12	14
		7/20	4,149	23.87	815	12	11
		8/20	4,248	23.87	870	12	11
		9/20	4,098	23.87	790	12	11
		10/20	5,026	23.87	815	12	13
		11/20	5,085	23.87	1,054	12	14
		12/20	5,199	23.87	1,146	12	14
		<b>58,789</b>		<b>10,735</b>			
JORDAN DEVELOPME	VOYER LAKE	1/20	13,626	19.96	830	16	27
		2/20	11,673	19.96	810	16	25
		3/20	12,747	19.96	815	16	26
		4/20	12,589	19.96	970	16	26
		5/20	12,801	19.96	930	16	26

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
JORDAN DEVELOPME	VOYER LAKE	6/20	12,466	19.96	920	16	26
		7/20	12,632	19.96	915	16	25
		8/20	12,972	19.96	920	16	26
		9/20	12,184	19.96	810	16	25
		10/20	12,899	19.96	875	16	26
		11/20	12,307	19.96	970	16	26
		12/20	12,395	19.96	1,005	16	25
					<b>151,291</b>		<b>10,770</b>
<b>JORDAN DEVELOPMENT - REPORTER TOTALS:</b>			<b>2,833,523</b>		<b>1,007,971</b>		
LAMBDA ENERGY RE	35-12	1/20	963	20.13	90	9	3
		2/20	0	0.00	0	0	0
		3/20	1,341	20.13	0	9	5
		4/20	4,968	20.13	234	9	18
		5/20	4,932	20.13	360	9	18
		6/20	4,932	20.13	252	9	18
		7/20	4,491	20.13	288	9	16
		8/20	4,707	20.13	180	9	17
		9/20	4,446	20.13	261	9	16
		10/20	4,545	20.13	585	9	16
		11/20	4,077	20.13	207	9	15
		12/20	4,158	20.13	117	9	15
			<b>43,560</b>		<b>2,574</b>		
LAMBDA ENERGY RE	ALBERT/LOUD	1/20	56,220	18.37	4,178	72	25
		2/20	48,064	18.37	3,360	72	23
		3/20	36,049	18.37	3,495	72	16
		4/20	36,439	18.37	5,542	72	17
		5/20	41,593	18.52	5,078	72	19
		6/20	36,436	18.52	3,605	72	17
		7/20	41,985	18.52	1,102	72	19
		8/20	47,803	18.52	895	72	21
		9/20	50,813	18.52	1,594	72	24
		10/20	64,316	18.52	2,834	72	29
		11/20	59,299	18.52	2,097	72	27
		12/20	62,295	18.52	1,603	72	28
			<b>581,312</b>		<b>35,383</b>		
LAMBDA ENERGY RE	AVERY SMITH	1/20	6,300	26.24	160	8	25
		2/20	5,779	25.16	152	8	25
		3/20	6,304	25.17	160	8	25
		4/20	6,015	25.17	144	8	25
		5/20	6,093	25.15	168	8	25
		6/20	5,797	25.11	152	8	24
		7/20	6,199	25.11	160	8	25
		8/20	5,843	25.09	144	8	24
		9/20	6,025	25.08	152	8	25
		10/20	6,172	25.09	160	8	25
		11/20	5,707	25.08	152	8	24
		12/20	6,048	25.09	160	8	24

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>72,282</b>		<b>1,864</b>		
LAMBDA ENERGY RE	BARNEY MILLER	1/20	9,070	19.35	700	10	29
		2/20	8,230	19.35	570	10	28
		3/20	8,720	19.35	640	10	28
		4/20	8,160	19.35	640	10	27
		5/20	8,260	19.35	370	10	27
		6/20	8,160	19.35	620	10	27
		7/20	7,940	19.35	540	10	26
		8/20	8,490	19.35	490	10	27
		9/20	8,400	19.35	350	10	28
		10/20	8,770	19.35	0	10	28
		11/20	8,160	19.35	300	10	27
		12/20	7,870	19.35	530	10	25
			<b>100,230</b>		<b>5,750</b>		
LAMBDA ENERGY RE	BEAR LAKE 13	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
LAMBDA ENERGY RE	BEAR LAKE 23	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
LAMBDA ENERGY RE	BEAR LAKE 26	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	BEAR LAKE 26	8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
LAMBDA ENERGY RE	BLUE SPRUCE	1/20	1,579	13.65	5,728	16	3
		2/20	0	0.00	0	0	0
		3/20	1,312	13.65	2,877	16	3
		4/20	4,453	13.65	14,281	16	9
		5/20	3,450	13.65	14,550	16	7
		6/20	3,135	13.65	13,095	16	7
		7/20	3,960	13.65	14,295	16	8
		8/20	3,135	13.65	15,450	16	6
		9/20	2,955	13.65	15,045	16	6
		10/20	3,105	13.65	15,420	16	6
		11/20	3,045	13.65	13,665	16	6
		12/20	3,135	13.65	15,285	16	6
			<b>33,264</b>		<b>139,691</b>		
LAMBDA ENERGY RE	CALEDONIA 11	1/20	21,584	16.39	752	24	29
		2/20	18,808	16.39	392	24	27
		3/20	20,800	16.39	416	24	28
		4/20	20,320	16.39	416	24	28
		5/20	20,256	16.39	336	24	27
		6/20	18,656	16.39	296	24	26
		7/20	19,464	16.39	376	24	26
		8/20	21,272	16.39	496	24	29
		9/20	20,144	16.39	376	24	28
		10/20	21,064	16.39	168	24	28
		11/20	20,200	16.39	288	24	28
		12/20	20,232	16.39	320	24	27
			<b>242,800</b>		<b>4,632</b>		
LAMBDA ENERGY RE	CLINTON 5/6	1/20	6,703	18.58	257	9	24
		2/20	5,730	18.58	211	9	22
		3/20	4,298	18.58	216	9	15
		4/20	4,347	18.58	343	9	16
		5/20	2,587	18.58	238	9	9
		6/20	2,271	18.58	168	9	8
		7/20	2,613	18.58	52	9	9
		8/20	2,973	18.58	42	9	11
		9/20	3,163	18.58	74	9	12
		10/20	4,001	18.58	133	9	14
		11/20	3,689	18.58	98	9	14
		12/20	3,877	18.58	74	9	14
			<b>46,252</b>		<b>1,906</b>		
LAMBDA ENERGY RE	COMEDY CLUB	1/20	288	16.39	10	1	9
		2/20	234	16.39	5	1	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LAMBDA ENERGY RE	COMEDY CLUB	3/20	258	16.39	5	1	8		
		4/20	228	16.39	5	1	8		
		5/20	217	16.39	4	1	7		
		6/20	237	16.39	4	1	8		
		7/20	264	16.39	5	1	9		
		8/20	238	16.39	6	1	8		
		9/20	217	16.39	4	1	7		
		10/20	250	16.39	2	1	8		
		11/20	246	16.39	3	1	8		
		12/20	261	16.39	4	1	8		
					<b>2,938</b>		<b>57</b>		
		LAMBDA ENERGY RE	DEVILS RIVER	1/20	1,880	0.00	9,530	10	6
				2/20	1,490	0.00	8,140	10	5
3/20	1,830			0.00	8,610	10	6		
4/20	1,770			0.00	8,340	10	6		
5/20	1,870			0.00	8,930	10	6		
6/20	1,740			0.00	8,460	10	6		
7/20	2,120			0.00	8,880	10	7		
8/20	1,870			0.00	8,030	10	6		
9/20	1,970			0.00	9,400	10	7		
10/20	1,880			0.00	7,480	10	6		
11/20	1,850			0.00	6,780	10	6		
12/20	1,900			0.00	7,170	10	6		
					<b>22,170</b>		<b>99,750</b>		
LAMBDA ENERGY RE	DOUBLE ALEX	1/20	10,845	21.40	1,050	15	23		
		2/20	9,881	21.40	855	15	23		
		3/20	10,414	21.40	960	15	22		
		4/20	10,046	21.40	921	15	22		
		5/20	10,298	21.40	555	15	22		
		6/20	10,026	21.40	930	15	22		
		7/20	10,284	21.40	810	15	22		
		8/20	10,933	21.40	735	15	23		
		9/20	10,331	21.40	525	15	23		
		10/20	10,981	21.40	0	15	24		
		11/20	10,269	21.40	450	15	23		
		12/20	10,213	21.40	795	15	22		
					<b>124,521</b>		<b>8,586</b>		
LAMBDA ENERGY RE	HAASS	1/20	18,420	16.39	3,450	15	40		
		2/20	17,730	16.39	4,605	15	41		
		3/20	18,540	16.39	3,750	15	40		
		4/20	17,640	16.39	3,945	15	39		
		5/20	17,700	16.39	3,255	15	38		
		6/20	18,900	16.39	2,625	15	42		
		7/20	19,665	16.39	2,640	15	42		
		8/20	19,560	16.39	1,605	15	42		
		9/20	19,320	16.39	615	15	43		
		10/20	20,190	16.39	75	15	43		
		11/20	19,080	16.39	120	15	42		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	HAASS	12/20	19,800	16.39	300	15	43
			<b>226,545</b>		<b>26,985</b>		
LAMBDA ENERGY RE	HUSH PUPPY	1/20	11,983	18.80	267	14	28
		2/20	10,737	18.80	218	14	26
		3/20	11,554	18.80	146	14	27
		4/20	11,161	18.80	257	14	27
		5/20	11,520	18.80	206	14	27
		6/20	10,955	18.80	279	14	26
		7/20	11,367	18.80	377	14	26
		8/20	11,620	18.80	169	14	27
		9/20	10,577	18.80	191	14	25
		10/20	11,225	18.80	0	14	26
		11/20	10,885	18.80	123	14	26
		12/20	11,234	18.80	138	14	26
			<b>134,818</b>		<b>2,371</b>		
LAMBDA ENERGY RE	KOGELMANN	1/20	15,600	16.39	555	15	34
		2/20	12,780	16.39	270	15	29
		3/20	14,055	16.39	285	15	30
		4/20	12,765	16.39	270	15	28
		5/20	12,615	16.39	225	15	27
		6/20	13,575	16.39	225	15	30
		7/20	14,310	16.39	285	15	31
		8/20	13,350	16.39	315	15	29
		9/20	12,495	16.39	240	15	28
		10/20	13,785	16.39	105	15	30
		11/20	13,275	16.39	195	15	30
		12/20	13,920	16.39	225	15	30
			<b>162,525</b>		<b>3,195</b>		
LAMBDA ENERGY RE	KRUGERRAND	1/20	14,154	10.51	6,678	21	22
		2/20	12,768	10.51	6,552	21	21
		3/20	13,629	10.51	7,077	21	21
		4/20	13,146	10.51	6,825	21	21
		5/20	13,272	10.51	7,266	21	20
		6/20	13,146	10.51	7,497	21	21
		7/20	15,645	10.51	7,119	21	24
		8/20	13,272	10.51	6,783	21	20
		9/20	12,432	10.51	7,014	21	20
		10/20	12,663	10.51	6,720	21	19
		11/20	12,600	10.51	5,985	21	20
		12/20	13,062	10.51	6,636	21	20
			<b>159,789</b>		<b>82,152</b>		
LAMBDA ENERGY RE	MH LAND	1/20	13,032	16.39	1,341	9	47
		2/20	12,267	16.39	1,611	9	47
		3/20	13,086	16.39	1,683	9	47
		4/20	12,132	16.39	1,449	9	45
		5/20	12,177	16.39	198	9	44
		6/20	11,538	16.39	0	9	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
LAMBDA ENERGY RE	MH LAND	7/20	11,889	16.39	0	9	43
		8/20	11,565	16.39	0	9	41
		9/20	11,016	16.39	0	9	41
		10/20	11,052	16.39	0	9	40
		11/20	10,647	16.39	0	9	39
		12/20	11,070	16.39	0	9	40
				<b>141,471</b>		<b>6,282</b>	
LAMBDA ENERGY RE	SILVERBROOK	1/20	3,784	16.39	388	4	31
		2/20	3,736	16.39	492	4	32
		3/20	3,960	16.39	512	4	32
		4/20	3,848	16.39	460	4	32
		5/20	2,116	16.39	36	4	17
		6/20	1,204	16.39	0	4	10
		7/20	1,092	16.39	0	4	9
		8/20	956	16.39	0	4	8
		9/20	888	16.39	0	4	7
		10/20	844	16.39	0	4	7
		11/20	788	16.39	0	4	7
		12/20	780	16.39	0	4	6
				<b>23,996</b>		<b>1,888</b>	
LAMBDA ENERGY RE	SPRINGDALE 25	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
		<b>0</b>		<b>0</b>			
LAMBDA ENERGY RE	TIMM	1/20	4,338	0.00	17,154	20	7
		2/20	3,564	0.00	14,652	20	6
		3/20	4,374	0.00	15,498	20	7
		4/20	4,050	0.00	15,012	20	7
		5/20	4,176	0.00	16,074	20	7
		6/20	3,942	0.00	15,228	20	7
		7/20	4,608	0.00	15,984	20	7
		8/20	3,888	0.00	14,454	20	6
		9/20	3,978	0.00	16,920	20	7
		10/20	3,870	0.00	13,464	20	6
		11/20	4,140	0.00	12,204	20	7
		12/20	4,248	0.00	12,906	20	7
		<b>49,176</b>		<b>179,550</b>			
LAMBDA ENERGY RE	WEST CLINTON COMMON	1/20	4,105	18.58	244	12	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
LAMBDA ENERGY RE	WEST CLINTON COMMON	2/20	3,512	18.58	198	12	10		
		3/20	2,634	18.58	204	12	7		
		4/20	2,662	18.58	324	12	7		
		5/20	1,565	18.58	306	12	4		
		6/20	1,376	18.58	216	12	4		
		7/20	1,580	18.58	66	12	4		
		8/20	1,801	18.58	54	12	5		
		9/20	1,913	18.58	96	12	5		
		10/20	2,422	18.58	171	12	6		
		11/20	2,234	18.58	126	12	6		
		12/20	2,345	18.58	96	12	6		
					<b>28,149</b>		<b>2,101</b>		
		LAMBDA ENERGY RE	WINSTON CHURCHILL	1/20	616	3.67	1,118	15	1
2/20	0			0.00	0	0	0		
3/20	3,904			3.67	1,390	15	8		
4/20	4,923			3.67	4,051	15	11		
5/20	3,570			3.67	2,475	15	8		
6/20	3,120			3.67	2,145	15	7		
7/20	2,910			3.67	2,040	15	6		
8/20	2,790			3.67	1,815	15	6		
9/20	2,865			3.67	1,830	15	6		
10/20	2,940			3.67	1,890	15	6		
11/20	2,880			3.67	2,115	15	6		
12/20	2,895			3.67	2,385	15	6		
					<b>33,413</b>		<b>23,254</b>		
<b>LAMBDA ENERGY RESOURCES LLC - REPORTER TOTALS:</b>			<b>2,229,211</b>		<b>627,971</b>				
MUSKEGON	400 HUNT CLUB	1/20	0	0.00	0	0	0		
		2/20	0	0.00	0	0	0		
		3/20	0	0.00	0	0	0		
		4/20	0	0.00	0	0	0		
		5/20	2,127	10.09	277	3	23		
		6/20	5,213	10.45	1,436	3	58		
		7/20	5,286	10.45	1,123	3	57		
		8/20	4,054	10.45	570	3	44		
		9/20	4,207	14.60	789	3	47		
		10/20	4,233	14.60	1	3	46		
		11/20	4,139	14.60	1	3	46		
		12/20	4,197	13.52	5	3	45		
					<b>33,456</b>		<b>4,202</b>		
MUSKEGON	BASS LAKE	1/20	18,426	6.42	0	20	30		
		2/20	16,910	6.37	0	20	29		
		3/20	17,723	6.64	18	20	29		
		4/20	16,917	6.64	30	20	28		
		5/20	17,182	6.47	30	20	28		
		6/20	16,391	6.47	27	20	27		
		7/20	16,483	6.44	31	20	27		
		8/20	16,870	6.45	29	20	27		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	BASS LAKE	9/20	16,105	6.55	29	20	27
		10/20	16,866	6.58	31	20	27
		11/20	15,701	6.69	30	20	26
		12/20	15,634	6.59	32	20	25
			<b>201,208</b>		<b>287</b>		
MUSKEGON	BIG WOLF LAKE	1/20	32,511	4.77	5,772	31	34
		2/20	28,259	4.60	4,957	31	31
		3/20	30,454	4.59	6,723	31	32
		4/20	29,377	4.59	5,857	31	32
		5/20	30,942	4.48	5,686	31	32
		6/20	30,900	4.48	4,787	31	33
		7/20	31,355	4.67	3,725	31	33
		8/20	32,815	3.57	5,201	31	34
		9/20	31,098	4.71	5,886	31	33
		10/20	32,196	4.71	5,323	31	33
		11/20	30,412	4.66	4,272	31	33
		12/20	31,112	4.60	6,588	31	32
			<b>371,431</b>		<b>64,777</b>		
MUSKEGON	CAULKINS LAKE	1/20	30,378	23.47	226	30	33
		2/20	27,646	23.46	236	30	32
		3/20	29,433	23.79	248	30	32
		4/20	28,015	23.79	230	30	31
		5/20	29,320	23.62	244	30	32
		6/20	29,159	23.62	224	30	32
		7/20	29,602	23.72	233	30	32
		8/20	32,782	19.70	245	30	35
		9/20	28,951	23.76	237	30	32
		10/20	30,178	23.50	240	30	32
		11/20	28,718	23.62	221	30	32
		12/20	28,930	23.56	199	30	31
			<b>353,112</b>		<b>2,783</b>		
MUSKEGON	CRAPO LAKE	1/20	13,447	23.78	595	37	12
		2/20	14,181	18.94	581	37	13
		3/20	15,134	17.87	302	37	13
		4/20	16,042	17.87	740	37	14
		5/20	17,001	18.95	786	37	15
		6/20	16,596	18.95	728	37	15
		7/20	15,719	18.54	721	37	14
		8/20	16,238	18.87	654	37	14
		9/20	13,383	23.57	856	37	12
		10/20	16,073	20.02	943	37	14
		11/20	15,840	19.12	739	37	14
		12/20	13,450	24.33	789	37	12
			<b>183,104</b>		<b>8,434</b>		
MUSKEGON	EAST HEART LAKE	1/20	19,855	22.01	73	21	30
		2/20	17,938	22.81	138	21	29
		3/20	19,820	22.11	197	21	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	EAST HEART LAKE	4/20	19,188	22.11	169	21	30
		5/20	19,712	22.81	23	21	30
		6/20	18,770	22.81	43	21	30
		7/20	19,193	21.85	12	21	29
		8/20	19,292	23.29	95	21	30
		9/20	19,784	22.50	46	21	31
		10/20	19,648	22.71	81	21	30
		11/20	18,527	22.78	136	21	29
		12/20	18,505	22.83	180	21	28
					<b>230,232</b>		<b>1,193</b>
MUSKEGON	FOX LAKE	1/20	6,095	20.79	1,472	3	66
		2/20	4,222	20.40	783	3	49
		3/20	3,635	20.40	61	3	39
		4/20	3,378	20.40	102	3	38
		5/20	3,787	21.08	0	3	41
		6/20	2,517	21.08	0	3	28
		7/20	2,512	21.53	24	3	27
		8/20	2,519	21.75	107	3	27
		9/20	2,089	21.43	84	3	23
		10/20	2,172	21.27	0	3	23
		11/20	1,955	21.61	0	3	22
		12/20	2,001	21.28	0	3	22
			<b>36,882</b>		<b>2,633</b>		
MUSKEGON	FRENCH POND	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	1,259	15.34	4	2	21
		10/20	935	11.70	2	2	15
		11/20	731	14.23	2	2	12
		12/20	788	14.66	2	2	13
			<b>3,713</b>		<b>10</b>		
MUSKEGON	GINGELL LAKE	1/20	9,967	4.82	0	13	25
		2/20	8,950	5.40	0	13	24
		3/20	9,644	5.32	13	13	24
		4/20	9,393	5.32	29	13	24
		5/20	9,534	5.32	31	13	24
		6/20	9,187	5.32	30	13	24
		7/20	9,184	5.17	31	13	23
		8/20	9,493	5.23	30	13	24
		9/20	9,149	5.46	24	13	23
		10/20	9,366	5.46	31	13	23
		11/20	9,094	5.50	29	13	23
		12/20	9,310	5.48	31	13	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			112,271		279		
MUSKEGON	ISLAND LAKE	1/20	25,976	11.61	764	27	31
		2/20	23,933	11.61	697	27	31
		3/20	25,386	11.61	582	27	30
		4/20	24,251	11.61	483	27	30
		5/20	25,092	11.56	497	27	30
		6/20	24,244	11.47	859	27	30
		7/20	27,709	11.47	741	27	33
		8/20	27,045	11.47	638	27	32
		9/20	27,398	12.04	619	27	34
		10/20	27,398	12.04	551	27	33
		11/20	25,387	12.04	356	27	31
		12/20	25,670	12.01	662	27	31
			309,489		7,449		
MUSKEGON	JONES POND ANTRIM PROJ	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	1,957	10.09	255	3	21
		6/20	2,837	10.45	781	3	32
		7/20	2,745	10.45	584	3	30
		8/20	2,231	10.45	313	3	24
		9/20	2,555	14.60	479	3	28
		10/20	2,532	14.60	0	3	27
		11/20	2,418	14.60	0	3	27
		12/20	2,482	13.52	2	3	27
			19,757		2,414		
MUSKEGON	KUJAWA (DOVER)	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	18,568	19.53	26	22	28
		10/20	18,449	15.75	31	22	27
		11/20	15,380	17.95	31	22	23
		12/20	13,682	18.44	32	22	20
			66,079		120		
MUSKEGON	LAKE HORICON 14	1/20	26,685	21.40	2,504	22	39
		2/20	24,249	22.04	2,213	22	38
		3/20	25,769	21.93	2,287	22	38
		4/20	24,850	21.93	2,151	22	38
		5/20	25,951	21.93	2,239	22	38
		6/20	24,575	21.93	2,063	22	37
		7/20	25,084	21.77	2,099	22	37

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	LAKE HORICON 14	8/20	26,558	21.67	2,151	22	39
		9/20	26,103	21.80	2,210	22	40
		10/20	26,165	22.01	2,202	22	38
		11/20	24,824	22.15	2,196	22	38
		12/20	24,062	22.15	2,189	22	35
				<b>304,875</b>		<b>26,504</b>	
MUSKEGON	LITTLE CRAPO LAKE	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	638	26.57	0	29	1
		9/20	17,520	26.57	0	29	20
		10/20	15,300	26.57	0	29	17
		11/20	13,747	26.57	10	29	16
		12/20	13,275	26.57	20	29	15
				<b>60,480</b>		<b>30</b>	
MUSKEGON	MITCHELL LAKE	1/20	22,509	12.26	502	23	32
		2/20	22,137	12.00	392	23	33
		3/20	22,964	12.46	1,056	23	32
		4/20	22,407	12.46	524	23	32
		5/20	23,118	12.48	483	23	32
		6/20	22,469	12.48	605	23	33
		7/20	22,572	13.31	545	23	32
		8/20	23,555	12.49	497	23	33
		9/20	22,533	12.37	424	23	33
		10/20	24,495	12.18	424	23	34
		11/20	23,578	12.11	784	23	34
		12/20	24,069	12.11	686	23	34
				<b>276,406</b>		<b>6,922</b>	
MUSKEGON	MITCHELL LAKE II	1/20	31,857	8.72	5,242	34	30
		2/20	30,225	8.78	4,957	34	31
		3/20	32,309	8.62	5,137	34	31
		4/20	30,694	8.62	4,794	34	30
		5/20	31,724	8.73	5,078	34	30
		6/20	29,463	8.73	4,743	34	29
		7/20	31,072	8.64	4,779	34	29
		8/20	30,368	8.83	4,804	34	29
		9/20	30,561	8.74	4,813	34	30
		10/20	30,994	8.80	4,827	34	29
		11/20	30,770	6.99	4,123	34	30
		12/20	30,276	9.11	5,119	34	29
				<b>370,313</b>		<b>58,416</b>	
MUSKEGON	NO LAKE	1/20	25,513	20.28	0	36	23
		2/20	23,803	20.15	0	36	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
MUSKEGON	NO LAKE	3/20	25,954	20.17	4	36	23		
		4/20	25,202	20.17	4	36	23		
		5/20	25,930	20.11	567	36	23		
		6/20	23,816	20.11	412	36	22		
		7/20	25,640	20.17	453	36	23		
		8/20	25,172	20.45	159	36	23		
		9/20	25,862	16.70	105	36	24		
		10/20	26,784	16.70	16	36	24		
		11/20	23,450	20.15	45	36	22		
		12/20	23,292	20.25	237	36	21		
					<b>300,418</b>		<b>2,002</b>		
		MUSKEGON	NORTH HIDDEN LAKE	1/20	10,921	21.93	143	20	18
				2/20	10,220	21.55	121	20	18
3/20	8,674			21.84	142	20	14		
4/20	0			0.00	0	0	0		
5/20	0			0.00	0	0	0		
6/20	0			0.00	0	0	0		
7/20	0			0.00	0	0	0		
8/20	0			0.00	0	0	0		
9/20	13,674			20.76	5	20	23		
10/20	13,171			20.90	0	20	21		
11/20	10,702			22.11	2	20	18		
12/20	10,681			22.11	9	20	17		
					<b>78,043</b>		<b>422</b>		
MUSKEGON	OTSEGO LAKE	1/20	0	0.00	0	0	0		
		2/20	0	0.00	0	0	0		
		3/20	0	0.00	0	0	0		
		4/20	0	0.00	0	0	0		
		5/20	0	0.00	0	0	0		
		6/20	0	0.00	0	0	0		
		7/20	0	0.00	0	0	0		
		8/20	374	24.51	0	30	0		
		9/20	11,360	24.51	5	30	13		
		10/20	8,848	22.35	17	30	9		
		11/20	11,131	22.35	30	30	12		
		12/20	10,644	23.66	31	30	11		
					<b>42,357</b>		<b>83</b>		
MUSKEGON	PERCH LAKE	1/20	32,333	12.51	224	17	61		
		2/20	29,872	12.15	217	17	61		
		3/20	31,500	12.07	226	17	60		
		4/20	30,014	12.07	208	17	59		
		5/20	32,790	12.52	186	17	62		
		6/20	30,612	12.52	157	17	60		
		7/20	30,126	12.45	111	17	57		
		8/20	30,156	12.45	263	17	57		
		9/20	30,130	12.43	372	17	59		
		10/20	33,714	11.98	237	17	64		
		11/20	31,599	12.17	205	17	62		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	PERCH LAKE	12/20	32,397	12.17	195	17	61
			<b>375,243</b>		<b>2,601</b>		
MUSKEGON	PIGEON RIVER	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
MUSKEGON	RAMNEK RANCH (LOWER C	1/20	16,081	20.79	3,638	19	27
		2/20	14,585	20.40	3,129	19	26
		3/20	15,030	20.40	2,620	19	26
		4/20	15,052	20.40	2,524	19	26
		5/20	16,044	21.08	2,494	19	27
		6/20	16,577	21.08	2,392	19	29
		7/20	16,958	21.53	2,316	19	29
		8/20	16,540	21.75	2,449	19	28
		9/20	16,106	21.43	1,850	19	28
		10/20	15,719	21.27	1,681	19	27
		11/20	15,622	21.61	2,235	19	27
		12/20	16,110	21.28	2,400	19	27
			<b>190,424</b>		<b>29,728</b>		
MUSKEGON	RHODAS LAKE	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	3,938	10.09	513	19	7
		6/20	4,857	10.45	1,338	19	9
		7/20	4,833	10.45	1,027	19	8
		8/20	2,823	10.45	397	19	5
		9/20	790	14.60	148	19	1
		10/20	1,386	14.60	0	19	2
		11/20	1,386	14.60	0	19	2
		12/20	1,526	13.52	1	19	3
			<b>21,539</b>		<b>3,424</b>		
MUSKEGON	ROUND LAKE	1/20	16,682	16.22	551	18	30
		2/20	15,248	17.37	518	18	29
		3/20	16,036	16.95	544	18	29
		4/20	20,779	16.95	552	18	38
		5/20	17,262	17.09	550	18	31
		6/20	16,260	17.09	500	18	30

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUSKEGON	ROUND LAKE	7/20	16,782	17.74	563	18	30
		8/20	16,411	16.60	522	18	29
		9/20	15,922	17.60	483	18	29
		10/20	17,260	16.73	542	18	31
		11/20	15,949	17.44	446	18	30
		12/20	16,251	17.55	558	18	29
				<b>200,842</b>		<b>6,329</b>	
MUSKEGON	SAND LAKE	1/20	9,404	23.78	760	3	101
		2/20	8,776	18.94	692	3	101
		3/20	9,743	17.87	427	3	105
		4/20	9,378	17.87	712	3	104
		5/20	9,601	18.95	669	3	103
		6/20	9,088	18.95	548	3	101
		7/20	11,054	18.54	592	3	119
		8/20	10,591	18.87	605	3	114
		9/20	9,468	23.57	536	3	105
		10/20	9,760	20.02	574	3	105
		11/20	9,512	19.12	561	3	106
		12/20	9,131	24.33	449	3	98
				<b>115,506</b>		<b>7,125</b>	
MUSKEGON	SHUPAC LAKE	1/20	8,379	7.75	1,406	10	27
		2/20	7,522	7.74	1,287	10	26
		3/20	7,795	7.50	1,359	10	25
		4/20	8,169	7.50	1,482	10	27
		5/20	8,538	7.55	1,363	10	28
		6/20	8,908	7.55	1,383	10	30
		7/20	8,946	7.99	1,331	10	29
		8/20	7,939	7.95	1,229	10	26
		9/20	8,558	7.91	1,648	10	29
		10/20	8,761	7.91	1,496	10	28
		11/20	8,203	7.91	1,417	10	27
		12/20	8,474	7.96	1,293	10	27
				<b>100,192</b>		<b>16,694</b>	
MUSKEGON	SOUTH HIDDEN LAKE	1/20	16,122	20.25	77	23	23
		2/20	14,835	20.25	55	23	22
		3/20	15,941	20.25	34	23	22
		4/20	17,086	20.25	28	23	25
		5/20	17,533	20.25	65	23	25
		6/20	14,830	20.25	45	23	21
		7/20	14,541	20.25	20	23	20
		8/20	14,679	20.25	36	23	21
		9/20	13,130	20.25	15	23	19
		10/20	13,173	20.25	28	23	18
		11/20	12,594	20.25	3	23	18
		12/20	12,690	20.25	15	23	18
				<b>177,154</b>		<b>421</b>	
MUSKEGON	STURGEON RIVER	1/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)	
MUSKEGON	STURGEON RIVER	2/20	0	0.00	0	0	0	
		3/20	0	0.00	0	0	0	
		4/20	0	0.00	0	0	0	
		5/20	0	0.00	0	0	0	
		6/20	0	0.00	0	0	0	
		7/20	0	0.00	0	0	0	
		8/20	0	0.00	0	0	0	
		9/20	11,670	15.34	22	14	28	
		10/20	11,805	11.70	29	14	27	
		11/20	9,785	14.23	28	14	23	
		12/20	9,406	14.66	29	14	22	
				<b>42,666</b>		<b>108</b>		
		MUSKEGON	TRAVERSE LAKES	1/20	0	0.00	0	0
2/20	0			0.00	0	0	0	
3/20	0			0.00	0	0	0	
4/20	0			0.00	0	0	0	
5/20	0			0.00	0	0	0	
6/20	0			0.00	0	0	0	
7/20	0			0.00	0	0	0	
8/20	0			0.00	0	0	0	
9/20	0			0.00	0	0	0	
10/20	0			0.00	0	0	0	
11/20	0				0	0	0	
12/20	0				0	0	0	
				<b>0</b>		<b>0</b>		
MUSKEGON	VIKING LAKE	1/20	5,050	28.89	0	13	13	
		2/20	4,793	28.89	0	13	13	
		3/20	5,027	28.89	0	13	12	
		4/20	4,868	28.89	0	13	12	
		5/20	5,028	28.89	0	13	12	
		6/20	5,333	28.89	0	13	14	
		7/20	5,299	21.53	0	13	13	
		8/20	5,423	28.89	0	13	13	
		9/20	5,704	28.89	0	13	15	
		10/20	6,264	28.89	0	13	16	
		11/20	5,713	21.61	1	13	15	
		12/20	5,994	21.28	6	13	15	
				<b>64,496</b>		<b>7</b>		
<b>MUSKEGON - REPORTER TOTALS:</b>			<b>4,641,688</b>		<b>255,397</b>			
MUZYL OIL CORP	BIG LAKE	1/20	2,602	19.75	281	4	21	
		2/20	2,342	19.75	267	4	20	
		3/20	2,522	19.75	299	4	20	
		4/20	2,138	19.75	285	4	18	
		5/20	3,024	19.75	254	4	24	
		6/20	2,586	19.75	236	4	22	
		7/20	2,465	19.75	229	4	20	
		8/20	2,203	19.75	211	4	18	

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUZYL OIL CORP	BIG LAKE	9/20	2,077	19.75	244	4	17
		10/20	2,633	19.75	355	4	21
		11/20	3,058	19.75	417	4	25
		12/20	2,752	19.75	387	4	22
			<b>30,402</b>		<b>3,465</b>		
MUZYL OIL CORP	BIG LAKE NORTH	1/20	4,280	19.75	463	6	23
		2/20	3,874	19.75	441	6	22
		3/20	4,127	19.75	488	6	22
		4/20	3,590	19.75	479	6	20
		5/20	4,267	19.75	358	6	23
		6/20	4,367	19.75	399	6	24
		7/20	4,874	19.75	453	6	26
		8/20	4,999	19.75	480	6	27
		9/20	4,748	19.75	558	6	26
		10/20	4,370	19.75	590	6	23
		11/20	4,080	19.75	557	6	23
		12/20	4,193	19.75	590	6	23
			<b>51,769</b>		<b>5,856</b>		
MUZYL OIL CORP	CHESTER 6	1/20	4,925	20.39	0	30	5
		2/20	4,399	20.39	0	30	5
		3/20	4,689	20.39	0	30	5
		4/20	4,353	20.39	0	30	5
		5/20	2,634	20.39	0	30	3
		6/20	5,187	20.39	0	30	6
		7/20	5,591	20.39	0	30	6
		8/20	5,919	20.39	0	30	6
		9/20	5,466	20.39	0	30	6
		10/20	4,575	20.39	10	30	5
		11/20	4,852	20.39	0	30	5
		12/20	4,374	20.39	0	30	5
			<b>56,964</b>		<b>10</b>		
MUZYL OIL CORP	SHARKSTOOTH	1/20	33,812	4.34	2,991	7	156
		2/20	30,581	4.46	2,723	7	151
		3/20	32,357	4.46	2,976	7	149
		4/20	30,987	4.46	2,759	7	148
		5/20	33,752	4.15	2,957	7	156
		6/20	33,323	4.15	3,062	7	159
		7/20	33,516	4.15	3,345	7	154
		8/20	33,402	4.15	3,450	7	154
		9/20	32,845	4.15	2,768	7	156
		10/20	33,579	4.15	2,683	7	155
		11/20	31,539	4.15	2,587	7	150
		12/20	32,829	4.15	2,545	7	151
			<b>392,522</b>		<b>34,846</b>		
MUZYL OIL CORP	TOWER	1/20	23,012	20.60	730	32	23
		2/20	20,633	20.75	945	32	22
		3/20	21,862	21.20	898	32	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
MUZYL OIL CORP	TOWER	4/20	21,122	21.20	1,218	32	22
		5/20	21,848	21.20	1,193	32	22
		6/20	20,988	21.20	1,298	32	22
		7/20	18,915	21.20	1,263	32	19
		8/20	22,202	21.20	978	32	22
		9/20	21,447	20.77	320	32	22
		10/20	21,229	21.26	1,083	32	21
		11/20	20,583	20.83	973	32	21
		12/20	21,911	21.28	1,063	32	22
					<b>255,752</b>		<b>11,962</b>
	<b>MUZYL OIL CORP - REPORTER TOTALS:</b>		<b>787,409</b>		<b>56,139</b>		
NORTHSTAR ENERGY	ARROWHEAD RANCH MONT	1/20	0	0.65	0	0	0
		2/20	0	0.65	0	0	0
		3/20	0	0.65	0	0	0
		4/20	0	0.65	0	0	0
		5/20	0	0.65	0	0	0
		6/20	0	0.65	0	0	0
		7/20	0	0.65	0	0	0
		8/20	0	0.65	0	0	0
		9/20	0	0.65	0	0	0
					<b>0</b>		<b>0</b>
NORTHSTAR ENERGY	BLACK BEAR CENTRAL	1/20	0	0.31	0	0	0
		2/20	0	0.31	0	0	0
		3/20	0	0.31	0	0	0
		4/20	0	0.31	0	0	0
		5/20	0	0.31	0	0	0
		6/20	0	0.31	0	0	0
		7/20	0	0.31	0	0	0
		8/20	0	0.31	0	0	0
		9/20	0	0.31	0	0	0
					<b>0</b>		<b>0</b>
NORTHSTAR ENERGY	BLACK BEAR EAST	1/20	0	0.25	0	0	0
		2/20	0	0.25	0	0	0
		3/20	0	0.25	0	0	0
		4/20	0	0.25	0	0	0
		5/20	0	0.25	0	0	0
		6/20	0	0.25	0	0	0
		7/20	0	0.25	0	0	0
		8/20	0	0.25	0	0	0
		9/20	0	0.25	0	0	0
					<b>0</b>		<b>0</b>
NORTHSTAR ENERGY	BLUE CHIP	1/20	0	0.39	0	0	0
		2/20	0	0.39	0	0	0
		3/20	0	0.39	0	0	0
		4/20	0	0.39	0	0	0
		5/20	0	0.39	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	BLUE CHIP	6/20	0	0.39	0	0	0
		7/20	0	0.39	0	0	0
		8/20	0	0.39	0	0	0
		9/20	0	0.39	0	0	0
			<b>0</b>		<b>0</b>		
NORTHSTAR ENERGY	CHANDLER NORTH	1/20	35	1.63	36,253	6	0
		2/20	27	1.63	38,402	6	0
		3/20	0	1.63	0	0	0
		4/20	0	1.63	0	0	0
		5/20	0	1.63	0	0	0
		6/20	0	1.63	0	0	0
		7/20	0	1.63	0	0	0
		8/20	0	1.63	0	0	0
		9/20	0	1.63	0	0	0
			<b>62</b>		<b>74,655</b>		
NORTHSTAR ENERGY	CHANDLER SOUTH	1/20	2,371	1.63	30,882	7	11
		2/20	1,802	1.63	32,712	7	9
		3/20	0	1.63	0	0	0
		4/20	0	1.63	0	0	0
		5/20	0	1.63	0	0	0
		6/20	0	1.63	0	0	0
		7/20	0	1.63	0	0	0
		8/20	0	1.63	0	0	0
		9/20	0	1.63	0	0	0
			<b>4,173</b>		<b>63,594</b>		
NORTHSTAR ENERGY	CORWITH - AURORA ENERG	1/20	2,801	2.71	39,872	9	10
		2/20	2,129	2.71	34,150	9	8
		3/20	0	2.71	0	0	0
		4/20	0	2.71	0	0	0
		5/20	0	2.71	0	0	0
		6/20	0	2.71	0	0	0
		7/20	0	2.71	0	0	0
		8/20	0	2.71	0	0	0
		9/20	0	2.71	0	0	0
			<b>4,930</b>		<b>74,022</b>		
NORTHSTAR ENERGY	GAYLORD FISHING CLUB	1/20	0	1.34	0	0	0
		2/20	0	1.34	0	0	0
		3/20	0	1.34	0	0	0
		4/20	0	1.34	0	0	0
		5/20	0	1.34	0	0	0
		6/20	0	1.34	0	0	0
		7/20	0	1.34	0	0	0
		8/20	0	1.34	0	0	0
		9/20	0	1.34	0	0	0
	<b>0</b>		<b>0</b>				

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	HUDSON 13	1/20	340	4.28	0	7	2
		2/20	258	4.28	0	7	1
		3/20	0	4.28	0	0	0
		4/20	0	4.28	0	0	0
		5/20	0	4.28	0	0	0
		6/20	0	4.28	0	0	0
		7/20	0	4.28	0	0	0
		8/20	0	4.28	0	0	0
		9/20	0	4.28	0	0	0
					<b>598</b>		<b>0</b>
NORTHSTAR ENERGY	HUDSON 19	1/20	2,369	2.03	0	3	25
		2/20	1,800	2.03	0	3	21
		3/20	0	2.03	0	0	0
		4/20	0	2.03	0	0	0
		5/20	0	2.03	0	0	0
		6/20	0	2.03	0	0	0
		7/20	0	2.03	0	0	0
		8/20	0	2.03	0	0	0
		9/20	0	2.03	0	0	0
					<b>4,169</b>		<b>0</b>
NORTHSTAR ENERGY	HUDSON 34 USP	1/20	1,555	5.98	47,540	27	2
		2/20	1,182	5.98	41,002	27	1
		3/20	0	5.98	0	0	0
		4/20	0	5.98	0	0	0
		5/20	0	5.98	250	1	0
		6/20	0	5.98	0	0	0
		7/20	0	5.98	0	0	0
		8/20	0	5.98	0	0	0
		9/20	0	5.98	0	0	0
					<b>2,737</b>		<b>88,792</b>
NORTHSTAR ENERGY	HUDSON NORTHEAST	1/20	5,781	9.32	31,844	27	7
		2/20	4,394	9.32	31,035	27	6
		3/20	0	9.32	0	0	0
		4/20	0	9.32	0	0	0
		5/20	0	9.32	0	0	0
		6/20	0	9.32	0	0	0
		7/20	0	9.32	0	0	0
		8/20	0	9.32	0	0	0
		9/20	0	9.32	0	0	0
					<b>10,175</b>		<b>62,879</b>
NORTHSTAR ENERGY	HUDSON NORTHWEST	1/20	1,056	9.23	22,618	18	2
		2/20	803	9.23	21,812	18	2
		3/20	0	9.23	0	0	0
		4/20	0	9.23	0	0	0
		5/20	0	9.23	0	0	0
		6/20	0	9.23	0	0	0
		7/20	0	9.23	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NORTHSTAR ENERGY	HUDSON NORTHWEST	8/20	0	9.23	0	0	0
		9/20	0	9.23	0	0	0
			<b>1,859</b>		<b>44,430</b>		
NORTHSTAR ENERGY	HUDSON SOUTHWEST USP	1/20	1,233	4.77	8,354	30	1
		2/20	937	4.77	7,748	30	1
		3/20	0	4.77	0	0	0
		4/20	0	4.77	0	0	0
		5/20	0	4.77	0	0	0
		6/20	0	4.77	0	0	0
		7/20	0	4.77	0	0	0
		8/20	0	4.77	0	0	0
		9/20	0	4.77	0	0	0
	<b>2,170</b>		<b>16,102</b>				
NORTHSTAR ENERGY	HUDSON WEST	1/20	0	0.08	0	0	0
		2/20	0	0.08	0	0	0
		3/20	0	0.08	0	0	0
		4/20	0	0.08	0	0	0
		5/20	0	0.08	0	0	0
		6/20	0	0.08	0	0	0
		7/20	0	0.08	0	0	0
		8/20	0	0.08	0	0	0
		9/20	0	0.08	0	0	0
	<b>0</b>		<b>0</b>				
<b>NORTHSTAR ENERGY LLC - REPORTER TOTALS:</b>			<b>30,873</b>		<b>424,474</b>		
NUENERGY	ALCONA CO (SILVERWOLF)	1/20	10,266	8.57	3,105	14	24
		2/20	10,266	8.53	2,910	14	25
		3/20	10,271	8.41	3,181	14	24
		4/20	9,937	8.41	3,122	14	24
		5/20	9,996	8.50	3,223	14	23
		6/20	9,634	8.50	3,190	14	23
		7/20	9,692	8.41	3,193	14	22
		8/20	9,794	8.60	3,213	14	23
		9/20	9,363	8.54	3,149	14	22
		10/20	8,381	8.59	2,665	14	19
		11/20	9,503	8.59	3,032	14	23
		12/20	9,634	8.59	3,158	14	22
	<b>116,737</b>		<b>37,141</b>				
NUENERGY	AVERY 23	1/20	9,574	21.33	842	18	17
		2/20	9,574	21.19	935	18	18
		3/20	9,829	21.42	996	18	18
		4/20	9,205	21.42	969	18	17
		5/20	9,660	21.42	1,037	18	17
		6/20	9,375	21.52	1,001	18	17
		7/20	9,563	21.25	1,083	18	17
		8/20	9,559	21.28	1,058	18	17
		9/20	9,285	21.60	986	18	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	AVERY 23	10/20	9,504	21.63	1,047	18	17
		11/20	8,776	21.71	1,043	18	16
		12/20	8,897	21.73	981	18	16
			<b>112,801</b>		<b>11,978</b>		
NUENERGY	BAGLEY 27	1/20	33,614		2,221	38	29
		2/20	31,031		1,904	38	28
		3/20	33,558	22.25	2,092	38	28
		4/20	32,609	22.25	1,992	38	29
		5/20	33,040	22.25	1,985	38	28
		6/20	31,384	22.21	1,469	38	28
		7/20	32,791		1,388	37	29
		8/20	32,482		1,142	38	28
		9/20	30,873		1,115	38	27
		10/20	30,785	22.26	2,720	38	26
		11/20	31,399	22.26	3,293	38	28
		12/20	33,557	22.26	3,253	38	28
	<b>387,123</b>		<b>24,574</b>				
NUENERGY	MARSTRAND	8/20	6,784	16.38	1,501	22	10
		9/20	8,219	18.87	7,181	22	12
		10/20	5,557	18.87	6,330	22	8
		11/20	0	0.00	7,519	22	0
		12/20	5,687	18.87	6,083	22	8
	<b>26,247</b>		<b>28,614</b>				
NUENERGY	OLDS ROCKET	1/20	20,112	12.55	872	19	34
		2/20	20,112	12.37	1,310	19	36
		3/20	19,379	12.27	481	19	33
		4/20	18,571	12.37	605	19	33
		5/20	19,155	12.35	678	19	33
		6/20	18,952	12.41	722	19	33
		7/20	19,774	12.42	837	19	34
		8/20	19,092	12.54	809	19	32
		9/20	19,179	12.27	758	19	34
		10/20	19,771	12.60	720	19	34
		11/20	18,551	12.53	624	19	33
		12/20	19,822	12.51	644	19	34
	<b>232,470</b>		<b>9,060</b>				
NUENERGY	SEVEN UP CLUB	1/20	4,734	18.58	68	7	22
		2/20	4,734	18.58	67	7	23
		3/20	3,847	18.58	87	7	18
		4/20	4,059	18.58	73	7	19
		5/20	4,246	18.58	83	7	20
		6/20	4,337	18.58	94	7	21
		7/20	4,430	18.58	80	7	20
		8/20	5,586	18.58	78	7	26
		9/20	5,096	18.58	89	7	24
		10/20	4,354	18.58	95	7	20
11/20	5,024	18.58	95	7	24		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	SEVEN UP CLUB	12/20	5,148	18.58	86	7	24
			<b>55,595</b>		<b>995</b>		
NUENERGY	SOUTH OTSEGO 10	1/20	21,341		1,504	22	31
		2/20	18,961		1,245	22	30
		3/20	19,427	27.00	1,293	22	28
		4/20	19,173	27.00	1,252	22	29
		5/20	20,295	27.00	1,305	22	30
		6/20	20,140	27.00	1,006	22	31
		7/20	20,688		929	22	30
		8/20	21,090		787	22	31
		9/20	20,399		780	22	31
		10/20	22,080	27.00	1,949	22	32
		11/20	20,525	27.00	2,299	22	31
		12/20	20,259	27.00	2,098	22	30
			<b>244,378</b>		<b>16,447</b>		
NUENERGY	STARFIRE	1/20	19,568	10.32	786	18	35
		2/20	19,568	10.32	728	18	37
		3/20	19,932	10.32	903	18	36
		4/20	18,757	10.32	754	18	35
		5/20	20,061	10.32	733	18	36
		6/20	19,568	10.32	918	18	36
		7/20	20,730	10.32	1,097	18	37
		8/20	19,914	10.32	1,223	18	36
		9/20	18,384	10.32	1,211	18	34
		10/20	20,367	10.32	1,060	18	36
		11/20	17,904	10.32	1,129	18	33
		12/20	18,193	10.32	1,132	18	33
			<b>232,946</b>		<b>11,674</b>		
NUENERGY	STARFIRE SOUTH	1/20	5,707	10.32	229	5	37
		2/20	5,707	10.32	212	5	39
		3/20	5,841	10.32	264	5	38
		4/20	5,250	10.32	211	5	35
		5/20	5,604	10.32	205	5	36
		6/20	5,471	10.32	257	5	36
		7/20	6,092	10.32	322	5	39
		8/20	5,819	10.32	357	5	38
		9/20	7,402	10.32	487	5	49
		10/20	5,834	10.32	304	5	38
		11/20	7,207	10.32	454	5	48
		12/20	7,448	10.32	464	5	48
			<b>73,382</b>		<b>3,766</b>		
NUENERGY	STARSHIP ENTERPRISE & S	1/20	7,236	12.55	875	10	23
		2/20	7,236	12.37	971	10	25
		3/20	7,052	12.27	317	10	23
		4/20	6,973	12.37	388	10	23
		5/20	7,064	12.35	461	10	23
		6/20	6,903	12.41	641	10	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
NUENERGY	STARSHIP ENTERPRISE & S	7/20	6,582	12.42	599	10	21
		8/20	7,450	12.54	416	10	24
		9/20	7,386	12.27	519	10	25
		10/20	7,695	12.60	430	10	25
		11/20	7,033	12.53	389	10	23
		12/20	7,181	12.51	412	10	23
				<b>85,791</b>		<b>6,418</b>	
NUENERGY	SWAN	1/20	908	21.33	65	2	15
		2/20	908	21.19	60	2	16
		3/20	925	21.42	92	2	15
		4/20	794	21.42	113	2	13
		5/20	811	21.42	125	2	13
		6/20	734	21.52	112	2	12
		7/20	821	21.25	77	2	13
		8/20	863	21.28	136	2	14
		9/20	867	21.60	120	2	14
		10/20	933	21.63	122	2	15
		11/20	896	21.71	98	2	15
		12/20	895	21.73	72	2	14
		<b>10,355</b>		<b>1,192</b>			
NUENERGY	ZEBULON	1/20	5,043	3.22	533	13	12
		2/20	5,043	3.22	405	13	13
		3/20	5,026	3.22	380	13	12
		4/20	4,835	3.22	330	13	12
		5/20	4,898	3.27	279	13	12
		6/20	4,786	3.24	402	13	12
		7/20	5,091	3.24	366	13	13
		8/20	5,272	3.24	333	13	13
		9/20	4,995	3.24	208	13	13
		10/20	5,124	3.24	240	13	13
		11/20	4,962	3.24	284	13	13
		12/20	5,378	3.08	228	13	13
		<b>60,453</b>		<b>3,988</b>			
<b>NUENERGY - REPORTER TOTALS:</b>			<b>1,638,278</b>		<b>155,847</b>		
OMIMEX	PLEASANTON 25	1/20	0	5.94	0	0	0
		2/20	0	5.94	0	0	0
		3/20	0	5.94	0	0	0
		4/20	0	5.94	0	0	0
		5/20	0	5.94	0	0	0
		6/20	0	5.94	0	0	0
		7/20	0	5.94	0	0	0
		8/20	0	5.94	0	0	0
		9/20	0	5.94	0	0	0
		10/20	0	5.94	0	0	0
		11/20	0	5.94	0	0	0
		12/20	0	5.94	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
OMIMEX	PLEASANTON 36-20455	1/20	0	6.02	0	0	0
		2/20	0	6.02	0	0	0
		3/20	0	6.02	0	0	0
		4/20	0	6.02	0	0	0
		5/20	0	6.02	0	0	0
		6/20	0	6.02	0	0	0
		7/20	0	6.02	0	0	0
		8/20	0	6.02	0	0	0
		9/20	0	6.02	0	0	0
		10/20	0	6.02	0	0	0
		11/20	0	6.02	0	0	0
		12/20	0	6.02	0	0	0
			0		0		
<b>OMIMEX - REPORTER TOTALS:</b>			<b>0</b>		<b>0</b>		
PAXTON RESOURCES	ALBA	1/20	10,006	11.51	223	14	23
		2/20	9,357	11.51	213	14	23
		3/20	9,965	11.51	205	14	23
		4/20	8,827	11.51	221	14	21
		5/20	9,721	11.51	299	14	22
		6/20	9,640	11.51	271	14	23
		7/20	10,266	11.51	305	14	24
		8/20	9,556	11.51	130	14	22
		9/20	9,678	11.51	294	14	23
		10/20	9,985	11.51	336	14	23
		11/20	9,962	11.51	253	14	24
		12/20	9,799	11.51	213	14	23
			<b>116,762</b>		<b>2,963</b>		
PAXTON RESOURCES	ALBA 26	1/20	1,528	11.51	34	2	25
		2/20	1,454	11.51	33	2	25
		3/20	1,501	11.51	31	2	24
		4/20	1,564	11.51	39	2	26
		5/20	1,609	11.51	50	2	26
		6/20	1,592	11.51	27	2	27
		7/20	1,655	11.51	30	2	27
		8/20	1,582	11.51	27	2	26
		9/20	1,579	11.51	29	2	26
		10/20	1,580	11.51	30	2	25
		11/20	1,483	11.51	30	2	25
		12/20	1,721	11.51	29	2	28
			<b>18,848</b>		<b>389</b>		
PAXTON RESOURCES	AUSTIN POWERS	1/20	779	16.18	12	2	13
		2/20	700	16.18	19	2	12
		3/20	756	16.18	19	2	12
		4/20	734	16.18	19	2	12
		5/20	754	16.18	16	2	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	AUSTIN POWERS	6/20	823	16.18	19	2	14
		7/20	701	16.18	20	2	11
		8/20	686	16.18	15	2	11
		9/20	655	16.18	13	2	11
		10/20	606	16.18	28	2	10
		11/20	553	16.18	11	2	9
		12/20	587	16.18	10	2	9
					<b>8,334</b>		<b>201</b>
PAXTON RESOURCES	BIRCH CREEK	1/20	7,893	8.73	341	8	32
		2/20	7,100	8.67	914	7	35
		3/20	8,082	8.11	425	7	37
		4/20	7,692	8.11	460	7	37
		5/20	7,624	8.94	342	7	35
		6/20	7,324	8.94	324	7	35
		7/20	7,782	8.94	420	7	36
		8/20	7,862	8.96	430	7	36
		9/20	7,520	9.00	389	7	36
		10/20	7,705	9.04	381	7	35
		11/20	7,230	9.01	392	7	34
		12/20	7,804	9.03	349	7	36
					<b>91,618</b>		<b>5,167</b>
PAXTON RESOURCES	BIRCH CREEK 2	1/20	695	8.73	21	1	22
		2/20	728	8.67	26	1	25
		3/20	702	8.11	12	1	23
		4/20	674	8.11	12	1	22
		5/20	693	8.94	16	1	22
		6/20	718	8.94	17	1	24
		7/20	718	8.94	17	1	23
		8/20	723	8.96	20	1	23
		9/20	700	9.00	18	1	23
		10/20	747	9.04	19	1	24
		11/20	719	9.01	22	1	24
		12/20	711	9.03	32	1	23
					<b>8,528</b>		<b>232</b>
PAXTON RESOURCES	BIRCH CREEK 3	1/20	108	8.62	212	1	3
		2/20	226	8.67	276	1	8
		3/20	230	8.11	131	1	7
		4/20	279	8.11	77	1	9
		5/20	312	8.94	162	1	10
		6/20	309	8.94	165	1	10
		7/20	360	8.94	142	1	12
		8/20	364	8.96	129	1	12
		9/20	357	9.00	127	1	12
		10/20	264	9.04	131	1	9
		11/20	270	9.01	52	1	9
		12/20	95	9.03	4	1	3
					<b>3,174</b>		<b>1,608</b>

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	BLUE DEVIL	1/20	1,329	16.18	27	2	21
		2/20	1,153	16.18	27	2	20
		3/20	1,227	16.18	26	2	20
		4/20	1,137	16.18	26	2	19
		5/20	1,195	16.18	25	2	19
		6/20	1,567	16.18	37	2	26
		7/20	1,519	16.18	31	2	24
		8/20	1,486	16.18	31	2	24
		9/20	1,269	16.18	26	2	21
		10/20	1,279	16.18	82	2	21
		11/20	1,527	16.18	25	2	25
		12/20	1,514	16.18	26	2	24
					<b>16,202</b>		<b>389</b>
PAXTON RESOURCES	BLUE LITE	1/20	15,916	21.85	996	19	27
		2/20	14,323	21.85	868	18	27
		3/20	15,098	21.85	862	18	27
		4/20	14,816	22.10	1,493	18	27
		5/20	15,817	22.10	1,627	18	28
		6/20	15,280	22.10	1,318	18	28
		7/20	16,383	17.22	964	18	29
		8/20	16,947	17.22	931	18	30
		9/20	15,157	17.22	1,006	18	28
		10/20	15,298	17.22	1,010	18	27
		11/20	14,412	17.22	1,600	18	27
		12/20	14,583	17.22	1,614	18	26
					<b>184,030</b>		<b>14,289</b>
PAXTON RESOURCES	BLUE LITE 5	1/20	2,201	21.85	137	2	35
		2/20	2,038	21.85	123	2	35
		3/20	2,137	21.85	122	2	34
		4/20	2,128	22.10	215	2	35
		5/20	2,271	22.10	234	2	37
		6/20	2,171	22.10	187	2	36
		7/20	2,294	17.22	135	2	37
		8/20	2,323	17.22	128	2	37
		9/20	2,171	17.22	144	2	36
		10/20	2,248	17.22	149	2	36
		11/20	2,151	17.22	239	2	36
		12/20	2,147	17.22	238	2	35
					<b>26,280</b>		<b>2,051</b>
PAXTON RESOURCES	DADDY WARBUCKS	1/20	5,744	16.18	124	7	26
		2/20	4,848	16.18	115	7	24
		3/20	5,229	16.18	111	7	24
		4/20	5,099	16.18	108	7	24
		5/20	4,967	16.18	105	7	23
		6/20	5,385	16.18	129	7	26
		7/20	5,215	16.18	107	7	24
		8/20	5,108	16.18	106	7	24
		9/20	5,255	16.18	106	7	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	DADDY WARBUCKS	10/20	5,395	16.18	347	7	25
		11/20	5,268	16.18	86	7	25
		12/20	5,522	16.18	93	7	25
			<b>63,035</b>		<b>1,537</b>		
PAXTON RESOURCES	DADDY WARBUCKS PHASE I	1/20	4,799	16.18	97	7	22
		2/20	4,802	16.18	117	7	24
		3/20	5,538	16.18	118	7	26
		4/20	5,570	16.18	117	7	27
		5/20	5,827	16.18	124	7	27
		6/20	4,291	16.18	102	7	20
		7/20	5,892	16.18	121	7	27
		8/20	6,066	16.18	126	7	28
		9/20	5,704	16.18	122	7	27
		10/20	5,376	16.18	359	7	25
		11/20	4,919	16.18	80	7	23
		12/20	4,868	16.18	82	7	22
			<b>63,652</b>		<b>1,565</b>		
PAXTON RESOURCES	HIDDEN VALLEY	1/20	5,175	16.18	104	7	24
		2/20	4,726	16.18	112	7	23
		3/20	4,884	16.18	104	7	22
		4/20	4,749	16.18	100	7	23
		5/20	5,121	16.18	109	7	24
		6/20	5,756	16.18	136	7	27
		7/20	6,062	16.18	124	7	28
		8/20	6,113	16.18	127	7	28
		9/20	5,485	16.18	112	7	26
		10/20	3,542	16.18	228	7	16
		11/20	5,078	16.18	85	7	24
		12/20	4,879	16.18	83	7	22
			<b>61,570</b>		<b>1,424</b>		
PAXTON RESOURCES	J A BOTT	1/20	7,366	26.95	24	18	13
		2/20	6,678	26.51	24	18	13
		3/20	7,278	26.60	20	18	13
		4/20	6,833	26.60	21	18	13
		5/20	6,878	26.91	26	18	12
		6/20	6,759	26.91	33	18	13
		7/20	6,998	26.63	37	18	13
		8/20	7,141	26.00	36	18	13
		9/20	6,743	27.32	33	18	12
		10/20	7,164	27.47	29	18	13
		11/20	6,812	27.69	23	18	13
		12/20	6,800	27.69	20	18	12
			<b>83,450</b>		<b>326</b>		
PAXTON RESOURCES	JOHN HENRY	1/20	912	16.18	18	2	15
		2/20	891	16.18	21	2	15
		3/20	944	16.18	20	2	15
		4/20	930	16.18	20	2	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
PAXTON RESOURCES	JOHN HENRY	5/20	951	16.18	22	2	15		
		6/20	988	16.18	22	2	16		
		7/20	666	16.18	14	2	11		
		8/20	880	16.18	18	2	14		
		9/20	969	16.18	17	2	16		
		10/20	975	16.18	62	2	16		
		11/20	925	16.18	15	2	15		
		12/20	910	16.18	15	2	15		
					<b>10,941</b>		<b>264</b>		
		PAXTON RESOURCES	JOHNSON	1/20	1,625	21.85	102	2	26
2/20	1,440			21.85	88	2	25		
3/20	1,476			21.85	84	2	24		
4/20	1,483			22.10	149	2	25		
5/20	1,609			22.10	166	2	26		
6/20	1,544			22.10	134	2	26		
7/20	1,657			17.22	98	2	27		
8/20	1,735			17.22	95	2	28		
9/20	1,635			17.22	108	2	27		
10/20	1,731			17.22	114	2	28		
11/20	1,622			17.22	180	2	27		
12/20	1,639			17.22	182	2	26		
				<b>19,196</b>		<b>1,500</b>			
PAXTON RESOURCES	NORTH WOLF CREEK	1/20	5,066	16.88	99	6	27		
		2/20	4,584	16.82	76	6	26		
		3/20	4,687	16.79	34	6	25		
		4/20	4,431	16.79	82	6	25		
		5/20	4,717	16.94	62	6	25		
		6/20	4,439	16.94	97	6	25		
		7/20	4,896	16.72	152	6	26		
		8/20	5,187	16.87	50	6	28		
		9/20	4,811	16.87	70	6	27		
		10/20	5,123	17.31	0	6	28		
		11/20	4,912	17.24	35	6	27		
		12/20	4,882	17.44	36	6	26		
					<b>57,735</b>		<b>793</b>		
PAXTON RESOURCES	NORTH WOLF CREEK - 2108	1/20	438	16.88	24	1	14		
		2/20	392	16.82	25	1	14		
		3/20	416	16.79	30	1	13		
		4/20	390	16.79	29	1	13		
		5/20	424	16.94	30	1	14		
		6/20	416	16.94	27	1	14		
		7/20	446	16.72	25	1	14		
		8/20	478	16.87	33	1	15		
		9/20	434	16.87	25	1	14		
		10/20	466	17.31	0	1	15		
		11/20	476	17.24	20	1	16		
		12/20	486	17.44	30	1	16		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>5,262</b>		<b>298</b>		
<b>PAXTON RESOURCES</b>	<b>ROBBS CREEK</b>	1/20	1,831	8.73	32	3	20
		2/20	1,836	8.67	36	3	21
		3/20	1,801	8.11	34	3	19
		4/20	1,734	8.11	12	3	19
		5/20	1,788	8.94	82	3	19
		6/20	1,798	8.94	103	3	20
		7/20	1,823	8.94	43	3	20
		8/20	1,755	8.96	37	3	19
		9/20	1,683	9.00	36	3	19
		10/20	1,742	9.04	37	3	19
		11/20	1,731	9.01	38	3	19
		12/20	1,713	9.03	77	3	18
			<b>21,235</b>		<b>567</b>		
<b>PAXTON RESOURCES</b>	<b>ROBBS CREEK 3</b>	1/20	4,015	8.73	202	3	43
		2/20	3,569	8.67	295	3	41
		3/20	3,938	8.11	161	3	42
		4/20	3,719	8.11	132	3	41
		5/20	3,775	8.94	220	3	41
		6/20	3,791	8.94	223	3	42
		7/20	3,844	8.94	250	3	41
		8/20	3,850	8.96	245	3	41
		9/20	3,720	9.00	227	3	41
		10/20	3,878	9.04	221	3	42
		11/20	3,910	9.01	230	3	43
		12/20	3,836	9.03	172	3	41
			<b>45,845</b>		<b>2,578</b>		
<b>PAXTON RESOURCES</b>	<b>SCHROEDER</b>	1/20	4,902	19.62	2,094	7	23
		2/20	4,454	19.62	1,903	7	22
		3/20	4,776	19.11	2,061	7	22
		4/20	4,514	19.11	1,926	7	21
		5/20	4,970	19.05	1,976	7	23
		6/20	4,729	19.06	2,066	7	23
		7/20	4,562	19.06	2,246	7	21
		8/20	4,839	18.49	2,270	7	22
		9/20	4,638	18.87	2,431	7	22
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			<b>42,384</b>		<b>18,973</b>		
<b>PAXTON RESOURCES</b>	<b>STURGEON RIVER 14</b>	1/20	2,029	16.18	38	3	22
		2/20	1,913	16.18	42	3	22
		3/20	2,080	16.18	42	3	22
		4/20	2,006	16.18	42	3	22
		5/20	1,899	16.18	40	3	20
		6/20	2,030	16.18	48	3	23
		7/20	2,061	16.18	36	3	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
PAXTON RESOURCES	STURGEON RIVER 14	8/20	2,004	16.18	41	3	22
		9/20	1,734	16.18	32	3	19
		10/20	1,469	16.18	93	3	16
		11/20	1,535	16.18	22	3	17
		12/20	1,562	16.18	26	3	17
				<b>22,322</b>		<b>502</b>	
<b>PAXTON RESOURCES - REPORTER TOTALS:</b>			<b>970,403</b>		<b>57,616</b>		
RIVERSIDE ENERGY	45TH PARALLEL	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
		<b>0</b>		<b>0</b>			
RIVERSIDE ENERGY	ACE OF HEARTS	1/20	2,705	8.95	5,158	5	17
		2/20	2,388	8.95	4,483	5	16
		3/20	2,540	8.95	4,954	5	16
		4/20	2,345	8.95	3,535	5	16
		5/20	2,424	8.95	5,894	5	16
		6/20	2,436	8.95	5,234	5	16
		7/20	2,383	8.95	5,066	5	15
		8/20	2,441	8.95	5,071	5	16
		9/20	2,392	8.95	4,872	5	16
		10/20	2,441	8.95	5,081	5	16
		11/20	2,304	8.95	4,563	5	15
		12/20	2,368	8.95	4,692	5	15
		<b>29,167</b>		<b>58,603</b>			
RIVERSIDE ENERGY	AGGIELAND	1/20	1,081	13.58	1,966	2	17
		2/20	1,077	13.58	1,729	2	19
		3/20	1,184	13.58	1,898	2	19
		4/20	1,182	13.58	1,686	2	20
		5/20	1,233	13.58	335	2	20
		6/20	1,236	13.58	340	2	21
		7/20	1,231	13.58	354	2	20
		8/20	1,235	13.58	347	2	20
		9/20	1,196	13.58	396	2	20
		10/20	1,239	13.58	460	2	20
		11/20	1,141	13.58	393	2	19
		12/20	1,059	13.58	429	2	17
		<b>14,094</b>		<b>10,333</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ALBERT 1	1/20	25,605	19.71	140	30	28
		2/20	23,335	19.65	157	30	27
		3/20	24,835	19.88	172	30	27
		4/20	24,384	19.88	70	30	27
		5/20	25,903	19.73	156	30	28
		6/20	24,880	19.73	177	30	28
		7/20	25,120	19.87	164	30	27
		8/20	26,192	19.89	150	30	28
		9/20	25,329	19.58	136	30	28
		10/20	26,238	19.90	208	30	28
		11/20	25,337	19.89	157	30	28
		12/20	27,040	19.99	59	30	29
					<b>304,198</b>		<b>1,746</b>
RIVERSIDE ENERGY	ANCHOR STEAM	1/20	4,205	2.47	27,698	11	12
		2/20	4,246	2.47	28,042	11	13
		3/20	4,119	2.47	30,481	11	12
		4/20	4,033	2.47	27,560	11	12
		5/20	4,195	2.47	30,379	11	12
		6/20	4,202	2.47	28,831	11	13
		7/20	4,475	2.47	30,382	11	13
		8/20	4,552	2.47	30,429	11	13
		9/20	4,103	2.47	29,916	11	12
		10/20	3,796	2.47	19,294	11	11
		11/20	3,721	2.47	23,137	11	11
		12/20	3,548	4.82	27,715	11	10
					<b>49,195</b>		<b>333,864</b>
RIVERSIDE ENERGY	APPLE ORCHARD	1/20	2,337	22.70	10	8	9
		2/20	2,051	22.70	13	8	9
		3/20	2,172	22.70	48	8	9
		4/20	2,319	22.70	204	8	10
		5/20	2,356	22.70	216	8	9
		6/20	2,213	22.70	111	8	9
		7/20	1,980	22.70	79	8	8
		8/20	2,026	22.70	59	8	8
		9/20	2,170	22.70	54	8	9
		10/20	2,215	22.70	52	8	9
		11/20	2,187	22.70	43	8	9
		12/20	2,348	22.70	82	8	9
					<b>26,374</b>		<b>971</b>
RIVERSIDE ENERGY	ARTHUR MILLER	1/20	8,854	10.07	2,499	27	11
		2/20	7,693	10.07	2,306	27	10
		3/20	7,652	10.07	2,508	27	9
		4/20	8,963	10.07	3,778	27	11
		5/20	8,977	10.07	3,642	27	11
		6/20	7,846	10.07	3,344	27	10
		7/20	8,113	10.07	3,191	27	10
		8/20	9,384	10.07	3,485	27	11
		9/20	9,266	10.07	3,202	27	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ARTHUR MILLER	10/20	10,398	10.07	3,273	27	12
		11/20	10,310	10.07	3,152	27	13
		12/20	10,543	10.07	3,209	27	13
			<b>107,999</b>		<b>37,589</b>		
RIVERSIDE ENERGY	BAGLEY 17	1/20	11,571	24.37	27	26	14
		2/20	11,287	24.37	21	26	15
		3/20	11,466	24.37	24	26	14
		4/20	11,471	24.37	149	26	15
		5/20	11,280	24.37	113	26	14
		6/20	10,566	24.34	75	26	14
		7/20	10,416	24.34	147	26	13
		8/20	10,780	24.34	68	26	13
		9/20	10,151	24.34	68	26	13
		10/20	10,558	24.34	155	26	13
		11/20	10,160	24.34	106	26	13
		12/20	10,464	24.34	39	26	13
	<b>130,170</b>		<b>992</b>				
RIVERSIDE ENERGY	BAGLEY 30	1/20	8,082	24.35	11	8	33
		2/20	7,469	24.35	8	8	32
		3/20	8,218	24.35	9	8	33
		4/20	7,846	24.35	57	8	33
		5/20	8,383	24.35	43	8	34
		6/20	8,635	24.20	29	8	36
		7/20	8,703	24.20	57	8	35
		8/20	8,925	24.20	21	8	36
		9/20	8,268	24.20	21	8	34
		10/20	8,425	24.20	48	8	34
		11/20	8,141	24.20	33	8	34
		12/20	8,329	24.20	12	8	34
	<b>99,424</b>		<b>349</b>				
RIVERSIDE ENERGY	BEAR LAKE 29	1/20	8,455	8.63	1,967	15	18
		2/20	7,671	8.63	1,950	15	18
		3/20	7,754	8.63	2,086	15	17
		4/20	7,727	8.63	2,034	15	17
		5/20	6,788	8.38	1,202	15	15
		6/20	8,315	8.38	2,209	15	18
		7/20	8,204	8.97	2,298	15	18
		8/20	7,955	8.97	2,353	15	17
		9/20	8,146	8.97	2,241	15	18
		10/20	8,377	8.31	2,298	15	18
		11/20	7,929	8.31	2,312	15	18
		12/20	8,087	8.31	2,572	15	17
	<b>95,408</b>		<b>25,522</b>				
RIVERSIDE ENERGY	BEAR LAKE 9	1/20	21,754	10.10	28,564	36	19
		2/20	20,265	10.10	24,946	36	19
		3/20	21,716	10.10	27,395	36	19
		4/20	20,883	10.10	25,123	36	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BEAR LAKE 9	5/20	19,421	10.10	17,071	36	17
		6/20	22,949	10.10	33,534	36	21
		7/20	22,053	10.10	30,358	36	20
		8/20	22,151	10.10	31,312	36	20
		9/20	21,585	10.10	28,890	36	20
		10/20	22,284	10.10	29,844	36	20
		11/20	19,979	10.10	16,617	36	18
		12/20	21,243	10.10	29,334	36	19
					<b>256,283</b>		<b>322,988</b>
RIVERSIDE ENERGY	BEAVER LAKE	1/20	19,943	17.28	512	21	31
		2/20	18,343	16.97	467	21	30
		3/20	19,257	16.95	824	21	30
		4/20	20,431	16.72	301	21	32
		5/20	19,904	17.02	631	21	31
		6/20	20,005	16.92	130	21	32
		7/20	21,266	16.96	52	21	33
		8/20	21,062	17.00	259	21	32
		9/20	19,969	17.28	346	21	32
		10/20	20,797	17.28	358	21	32
		11/20	21,966	12.16	382	21	35
		12/20	20,202	17.17	239	21	31
			<b>243,145</b>		<b>4,501</b>		
RIVERSIDE ENERGY	BENGAL 32	1/20	28,723	12.77	441	28	33
		2/20	27,321	12.75	327	28	34
		3/20	27,528	12.77	336	28	32
		4/20	28,129	12.49	407	28	33
		5/20	30,149	12.61	567	28	35
		6/20	29,971	12.54	525	28	36
		7/20	30,585	12.54	717	28	35
		8/20	30,323	12.59	596	28	35
		9/20	27,393	10.18	533	28	33
		10/20	29,284	7.96	496	28	34
		11/20	29,410	10.70	492	28	35
		12/20	30,687	10.70	490	28	35
			<b>349,503</b>		<b>5,927</b>		
RIVERSIDE ENERGY	BEYER	1/20	6,299	6.81	7,537	19	11
		2/20	5,475	9.62	6,468	19	10
		3/20	6,665	6.81	7,512	19	11
		4/20	5,895	6.81	6,629	19	10
		5/20	5,993	6.81	7,622	19	10
		6/20	5,551	6.79	6,218	19	10
		7/20	5,409	6.79	5,688	19	9
		8/20	5,478	6.79	7,331	19	9
		9/20	4,789	6.79	6,619	19	8
		10/20	5,420	9.41	7,288	19	9
		11/20	4,633	9.41	7,805	19	8
		12/20	4,872	9.41	8,064	19	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>66,479</b>		<b>84,781</b>		
RIVERSIDE ENERGY	BIG BASS LAKE	1/20	4,065	7.20	2,296	8	16
		2/20	3,475	8.24	2,343	8	15
		3/20	3,589	7.20	2,595	8	14
		4/20	3,545	8.24	2,413	8	15
		5/20	4,781	8.38	2,289	8	19
		6/20	4,195	8.38	2,100	8	17
		7/20	4,134	8.42	2,231	8	17
		8/20	4,393	8.47	2,542	8	18
		9/20	4,098	8.57	2,476	8	17
		10/20	2,438	8.59	2,061	8	10
		11/20	3,598	8.85	2,319	8	15
		12/20	3,599	8.92	2,316	8	14
			<b>45,910</b>		<b>27,981</b>		
RIVERSIDE ENERGY	BIG KAHUNA	1/20	10,287	6.38	1,021	6	55
		2/20	9,480	6.38	899	6	54
		3/20	10,286	6.28	923	6	55
		4/20	9,810	6.31	736	6	55
		5/20	10,163	6.29	769	6	55
		6/20	9,793	6.44	673	6	54
		7/20	9,810	6.44	697	6	53
		8/20	9,589	6.61	645	6	52
		9/20	8,914	6.37	634	6	50
		10/20	9,058	6.33	585	6	49
		11/20	9,323	5.83	763	6	52
		12/20	9,831	5.91	718	6	53
			<b>116,344</b>		<b>9,063</b>		
RIVERSIDE ENERGY	BIG WOLF	1/20	36,562	4.73	4,250	36	33
		2/20	33,834	4.74	2,104	36	32
		3/20	35,477	4.69	1,699	36	32
		4/20	35,290	4.70	712	36	33
		5/20	35,895	4.73	371	36	32
		6/20	35,292	4.73	1,091	36	33
		7/20	35,472	4.72	14,440	36	32
		8/20	35,533	4.71	16,817	36	32
		9/20	34,169	4.73	17,250	36	32
		10/20	34,577	4.73	17,825	36	31
		11/20	34,322	4.73	16,378	36	32
		12/20	36,905	4.73	18,281	36	33
			<b>423,328</b>		<b>111,218</b>		
RIVERSIDE ENERGY	BIJOU	1/20	23,967	15.29	4	34	23
		2/20	18,384	15.15	0	34	19
		3/20	23,489	15.29	3	34	22
		4/20	22,570	15.29	30	34	22
		5/20	24,253	15.29	148	34	23
		6/20	24,754	15.29	83	34	24
		7/20	25,892	15.29	102	34	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BIJOU	8/20	25,859	15.29	116	33	25
		9/20	25,558	15.29	136	33	26
		10/20	25,759	15.29	45	33	25
		11/20	24,980	15.15	64	33	25
		12/20	25,115		25	33	25
					<b>290,580</b>		<b>756</b>
RIVERSIDE ENERGY	BLACK BEAN #1	1/20	4,231	6.11	10,067	15	9
		2/20	4,015	7.38	9,556	15	9
		3/20	4,478	6.11	10,154	15	10
		4/20	4,223	6.11	10,184	15	9
		5/20	4,383	6.11	10,430	15	9
		6/20	4,083	6.79	9,938	15	9
		7/20	4,108	6.79	10,284	15	9
		8/20	4,080	6.79	10,332	15	9
		9/20	1,824	6.79	10,038	15	4
		10/20	2,268	8.82	10,568	15	5
		11/20	2,100	8.82	10,440	15	5
		12/20	2,045	8.82	11,220	15	4
			<b>41,838</b>		<b>123,211</b>		
RIVERSIDE ENERGY	BLACK BEAN #2	1/20	2,814	6.11	5,369	8	11
		2/20	2,747	7.38	5,096	8	12
		3/20	2,936	6.11	5,416	8	12
		4/20	3,041	6.11	5,431	8	13
		5/20	3,490	6.11	5,562	8	14
		6/20	3,110	6.79	5,300	8	13
		7/20	2,952	6.79	5,485	8	12
		8/20	2,789	6.79	5,510	8	11
		9/20	1,324	6.79	5,353	8	6
		10/20	1,944	8.82	5,284	8	8
		11/20	1,824	8.82	5,220	8	8
		12/20	1,840	8.82	5,610	8	7
			<b>30,811</b>		<b>64,636</b>		
RIVERSIDE ENERGY	BLACK BEAN #3	1/20	2,363	6.11	3,356	5	15
		2/20	2,251	7.38	3,185	5	16
		3/20	2,450	6.11	3,385	5	16
		4/20	2,555	6.11	3,395	5	17
		5/20	2,842	6.11	3,477	5	18
		6/20	2,354	6.79	3,313	5	16
		7/20	2,221	6.79	3,428	5	14
		8/20	2,344	6.79	3,444	5	15
		9/20	1,114	6.79	3,346	5	7
		10/20	1,582	8.82	3,774	5	10
		11/20	1,576	8.82	3,729	5	11
		12/20	1,437	8.82	4,007	5	9
			<b>25,089</b>		<b>41,839</b>		
RIVERSIDE ENERGY	BLUE HERRON	1/20	15,015	16.58	724	13	37
		2/20	13,310	16.58	592	13	35

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	BLUE HERRON	3/20	14,130	16.58	530	13	35		
		4/20	14,345	16.58	416	13	37		
		5/20	14,204	16.58	650	13	35		
		6/20	14,235	16.58	671	13	37		
		7/20	14,840	16.58	654	13	37		
		8/20	15,705	16.58	616	13	39		
		9/20	14,773	16.58	425	13	38		
		10/20	15,456	16.58	672	13	38		
		11/20	15,398	16.58	435	13	39		
		12/20	15,545	16.58	630	13	39		
					<b>176,956</b>		<b>7,015</b>		
		RIVERSIDE ENERGY	BLUE SKY	1/20	3,200	0.67	14,358	11	9
2/20	2,842			0.67	13,550	11	9		
3/20	2,958			0.67	13,925	11	9		
4/20	33			0.67	152	11	0		
5/20	0			0.67	0	0	0		
6/20	0			0.67	0	0	0		
7/20	0			0.67	0	0	0		
8/20	0			0.67	0	0	0		
9/20	0			0.67	0	0	0		
10/20	0			0.67	0	0	0		
11/20	0			0.67	0	0	0		
12/20	0			0.67	0	0	0		
			<b>9,033</b>		<b>41,985</b>				
RIVERSIDE ENERGY	BRADY BUNCH	1/20	6,358	12.21	348	11	19		
		2/20	5,831	12.21	195	11	18		
		3/20	6,258	12.21	345	11	18		
		4/20	6,121	12.21	311	11	19		
		5/20	6,116	12.21	337	11	18		
		6/20	6,443	12.20	303	11	20		
		7/20	7,120	12.20	304	11	21		
		8/20	7,528	12.20	215	11	22		
		9/20	7,085	12.20	239	11	21		
		10/20	7,431	12.20	281	11	22		
		11/20	7,227	12.20	298	11	22		
		12/20	7,046	12.20	326	11	21		
			<b>80,564</b>		<b>3,502</b>				
RIVERSIDE ENERGY	BROAD	1/20	30,162	18.08	1,405	37	26		
		2/20	55,783	15.82	1,305	37	52		
		3/20	30,244	17.54	1,410	37	26		
		4/20	28,662	17.42	1,336	37	26		
		5/20	29,473	17.48	1,300	37	26		
		6/20	23,388	17.54	514	37	21		
		7/20	26,768	17.54	2,096	37	23		
		8/20	28,273	17.54	2,266	37	25		
		9/20	28,124	15.50	2,287	37	25		
		10/20	28,521	15.50	2,300	37	25		
		11/20	27,326	15.78	2,225	37	25		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	BROAD	12/20	28,364		2,224	37	25
			<b>365,088</b>		<b>20,668</b>		
RIVERSIDE ENERGY	BROWN NE 13	1/20	1,209	5.73	227	3	13
		2/20	1,127	5.73	165	3	13
		3/20	1,110	5.73	203	3	12
		4/20	1,102	5.73	151	3	12
		5/20	801	5.73	140	3	9
		6/20	1,171	5.73	268	3	13
		7/20	1,252	5.73	208	3	13
		8/20	1,206	5.73	260	3	13
		9/20	1,165	5.73	241	3	13
		10/20	1,217	5.73	195	3	13
		11/20	1,223	5.73	141	3	14
		12/20	1,298	5.73	180	3	14
			<b>13,881</b>		<b>2,379</b>		
RIVERSIDE ENERGY	BRUSH LIMBAUGH	1/20	10,573	12.04	1,943	21	16
		2/20	10,123	12.04	1,794	21	17
		3/20	10,218	12.04	1,951	21	16
		4/20	9,721	12.04	2,938	21	15
		5/20	10,170	12.04	2,833	21	16
		6/20	10,223	12.04	2,601	21	16
		7/20	9,812	12.04	2,482	21	15
		8/20	9,356	12.04	2,710	21	14
		9/20	9,422	12.04	2,491	21	15
		10/20	8,814	12.04	2,546	21	14
		11/20	8,720	12.04	2,451	21	14
		12/20	9,227	12.04	2,496	21	14
			<b>116,379</b>		<b>29,236</b>		
RIVERSIDE ENERGY	CARBON BLACK	1/20	12,136	14.93	2,571	17	23
		2/20	10,926	14.93	2,261	17	22
		3/20	11,368	14.93	2,482	17	22
		4/20	10,720	14.93	2,204	17	21
		5/20	10,769	14.93	2,849	17	20
		6/20	10,527	15.33	2,890	17	21
		7/20	10,951	15.33	3,012	17	21
		8/20	11,386	15.33	2,951	17	22
		9/20	11,630	15.33	3,368	17	23
		10/20	11,938	15.33	3,912	17	23
		11/20	11,431	15.33	3,344	17	22
		12/20	11,848	15.33	3,650	17	22
			<b>135,630</b>		<b>35,494</b>		
RIVERSIDE ENERGY	CARGAS	1/20	958	21.75	821	2	15
		2/20	809	20.93	732	2	14
		3/20	728	21.75	1,212	2	12
		4/20	765	21.75	828	2	13
		5/20	564	20.61	853	2	9
		6/20	593	20.61	446	2	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CARGAS	7/20	621	21.50	814	2	10
		8/20	850	21.21	1,091	2	14
		9/20	812	21.21	177	2	14
		10/20	912	21.63	1,074	2	15
		11/20	721	21.81	872	2	12
		12/20	750	21.70	1,119	2	12
					<b>9,083</b>		<b>10,039</b>
RIVERSIDE ENERGY	CATTLE	10/20	0	0.00	0	0	0
		11/20	3,896	20.02	38	14	9
		12/20	4,269	18.75	23	14	10
					<b>8,165</b>		<b>61</b>
RIVERSIDE ENERGY	CENTRAL LAKE 13	1/20	0	1.67	0	0	0
		2/20	0	1.67	0	0	0
		3/20	0	1.67	0	0	0
		4/20	0	1.67	0	0	0
		5/20	0	1.67	0	0	0
		6/20	0	1.67	0	0	0
		7/20	0	1.67	0	0	0
		8/20	0	1.67	0	0	0
		9/20	0	1.67	0	0	0
		10/20	0	1.67	0	0	0
		11/20	0	1.67	0	0	0
		12/20	0	1.67	0	0	0
					<b>0</b>		<b>0</b>
RIVERSIDE ENERGY	CENTRAL LAKE 15	1/20	15,220	1.80	39,004	28	18
		2/20	13,536	1.80	34,542	28	17
		3/20	14,858	1.80	37,645	28	17
		4/20	11,917	1.80	29,822	28	14
		5/20	15,497	1.80	40,503	28	18
		6/20	14,454	1.80	38,921	28	17
		7/20	14,896	1.80	37,923	28	17
		8/20	14,019	1.80	36,111	28	16
		9/20	14,360	1.80	41,608	28	17
		10/20	16,034	1.80	47,603	28	18
		11/20	15,485	1.80	41,405	28	18
		12/20	15,982	1.80	40,706	28	18
			<b>176,258</b>		<b>465,793</b>		
RIVERSIDE ENERGY	CENTRAL LAKE 28	1/20	15,183	2.34	109,933	23	21
		2/20	14,345	2.34	104,165	23	21
		3/20	15,503	2.34	109,128	23	22
		4/20	14,841	2.34	102,565	23	22
		5/20	14,015	2.34	82,947	23	20
		6/20	13,475	2.34	105,974	23	20
		7/20	14,720	2.34	113,143	23	21
		8/20	15,419	2.34	111,466	23	22
		9/20	14,812	2.34	107,571	23	21
		10/20	15,224	2.34	108,647	23	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CENTRAL LAKE 28	11/20	14,524	2.34	102,564	23	21
		12/20	15,316	2.34	104,625	23	21
			<b>177,377</b>		<b>1,262,728</b>		
RIVERSIDE ENERGY	CENTRAL LIVINGSTON	1/20	334	6.44	4,005	3	4
		2/20	334	6.44	3,525	3	4
		3/20	248	6.44	4,212	3	3
		4/20	242	6.44	3,855	3	3
		5/20	264	6.44	3,846	3	3
		6/20	259	6.44	4,020	3	3
		7/20	275	6.44	4,172	3	3
		8/20	281	6.44	4,101	3	3
		9/20	268	6.44	3,674	3	3
		10/20	275	6.44	4,186	3	3
		11/20	269	6.44	4,681	3	3
		12/20	291	6.44	5,430	3	3
	<b>3,340</b>		<b>49,707</b>				
RIVERSIDE ENERGY	CHARLTON 16 1-89	1/20	6,882	26.79	0	18	12
		2/20	6,065	26.79	0	18	12
		3/20	6,669	26.79	0	18	12
		4/20	7,012	26.79	0	18	13
		5/20	7,629	24.10	0	18	14
		6/20	7,608	24.82	0	18	14
		7/20	8,098	24.30	0	18	14
		8/20	8,225	24.30	0	18	15
		9/20	7,446	24.34	0	18	14
		10/20	5,748	25.17	0	18	10
		11/20	6,892	24.18	0	18	13
		12/20	6,418	25.71	0	18	11
	<b>84,692</b>		<b>0</b>				
RIVERSIDE ENERGY	CHARLTON 19	1/20	2,038	12.11	2,100	21	3
		2/20	1,767	12.10	1,830	21	3
		3/20	1,999	12.10	1,972	21	3
		4/20	1,636	12.11	1,897	21	3
		5/20	1,699	12.10	1,903	21	3
		6/20	1,475	12.11	1,826	21	2
		7/20	1,545	12.10	1,792	21	2
	<b>12,159</b>		<b>13,320</b>				
RIVERSIDE ENERGY	CHARLTON 19 3-88	1/20	5,749	8.56	0	16	12
		2/20	5,231	8.95	0	16	11
		3/20	5,504	8.55	0	16	11
		4/20	5,413	8.55	0	16	11
		5/20	5,479	8.60	0	16	11
		6/20	4,928	8.60	0	16	10
		7/20	5,423	8.78	22	16	11
		8/20	5,726	8.43	0	16	12
		9/20	5,453	8.43	0	16	11
		10/20	5,433	8.43	0	16	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CHARLTON 19 3-88	11/20	5,103	8.43	0	16	11
		12/20	5,297	8.43	0	16	11
			<b>64,739</b>		<b>22</b>		
RIVERSIDE ENERGY	CHESS PLAY	1/20	15,131	6.42	10,804	36	14
		2/20	14,026	6.42	9,812	36	13
		3/20	14,799	6.42	10,727	36	13
		4/20	14,157	6.42	9,734	36	13
		5/20	14,628	6.42	9,073	34	14
		6/20	13,879	6.42	8,347	34	14
		7/20	14,088	6.42	7,261	34	13
		8/20	13,920	6.42	9,345	34	13
		9/20	13,358	6.42	8,729	34	13
		10/20	12,997	6.42	9,355	34	12
		11/20	12,745	6.42	9,270	34	12
		12/20	12,931	6.42	9,828	34	12
	<b>166,659</b>		<b>112,285</b>				
RIVERSIDE ENERGY	CHESTER 1	1/20	8,357	8.39	4,593	18	15
		2/20	7,577	8.39	4,685	18	14
		3/20	8,217	8.24	5,191	18	15
		4/20	7,582	8.24	4,825	18	14
		5/20	7,910	8.38	5,437	18	14
		6/20	7,472	8.38	4,986	18	14
		7/20	7,493	8.42	5,298	18	13
		8/20	7,277	8.47	5,718	18	13
		9/20	7,175	8.57	5,570	18	13
		10/20	7,427	8.59	4,637	18	13
		11/20	7,378	8.85	5,218	18	14
		12/20	7,339	8.92	5,212	18	13
	<b>91,204</b>		<b>61,370</b>				
RIVERSIDE ENERGY	CHESTER 22 1-02	1/20	1,642	18.70	2,237	3	18
		2/20	1,487	18.70	1,860	3	17
		3/20	1,376	18.70	2,510	3	15
		4/20	991	18.70	2,020	3	11
		5/20	852	18.70	1,892	3	9
		6/20	882	18.70	1,558	3	10
		7/20	830	18.70	1,896	3	9
		8/20	969	18.70	2,055	3	10
		9/20	997	18.70	2,400	3	11
		10/20	1,107	18.70	2,075	3	12
		11/20	1,032	18.70	2,257	3	11
		12/20	1,002	18.70	2,081	3	11
	<b>13,167</b>		<b>24,841</b>				
RIVERSIDE ENERGY	CHESTER 22 4-90	1/20	13,368	17.16	8,201	10	43
		2/20	12,871	17.98	6,819	10	44
		3/20	13,466	17.48	9,202	10	43
		4/20	12,381	17.60	7,407	10	41
		5/20	12,339	17.59	6,305	10	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CHESTER 22 4-90	6/20	11,236	17.65	5,193	10	37
		7/20	12,169	17.99	6,321	10	39
		8/20	13,039	18.70	6,849	10	42
		9/20	13,512	18.27	7,998	10	45
		10/20	13,967	18.52	6,916	10	45
		11/20	13,943	18.30	7,524	10	46
		12/20	14,236	18.34	6,937	10	46
				<b>156,527</b>		<b>85,672</b>	
RIVERSIDE ENERGY	CHESTER 31	1/20	0	26.89	0	0	0
		2/20	0	26.89	0	0	0
		3/20	0	26.89	0	0	0
		4/20	0	26.89	0	0	0
		5/20	0	26.89	0	0	0
		6/20	0	26.89	0	0	0
		7/20	0	26.89	0	0	0
		8/20	0	26.89	0	0	0
		9/20	0	26.89	0	0	0
		10/20	0	26.89	0	0	0
		<b>0</b>		<b>0</b>			
RIVERSIDE ENERGY	CHESTER 7 1-91	1/20	12,398	26.77	410	26	15
		2/20	11,796	26.63	95	26	16
		3/20	12,631	26.11	0	26	16
		4/20	11,962	26.11	55	26	15
		5/20	11,958	26.79	0	26	15
		6/20	11,823	26.79	0	26	15
		7/20	11,668	26.94	541	26	14
		8/20	12,436	26.94	6	26	15
		9/20	11,579	26.67	0	26	15
		10/20	12,410	26.91	0	26	15
		11/20	11,200	26.92	215	26	14
		12/20	11,134	26.91	197	26	14
		<b>142,995</b>		<b>1,519</b>			
RIVERSIDE ENERGY	CHESTER WEST	1/20	6,861	22.37	15	26	8
		2/20	6,316	22.37	12	26	8
		3/20	6,665	22.37	12	26	8
		4/20	5,905	22.37	15	26	8
		5/20	6,516	20.32	25	26	8
		6/20	6,365	20.32	23	26	8
		7/20	6,972	20.32	33	26	9
		8/20	7,000	20.32	28	26	9
		9/20	6,655	20.32	25	26	9
		10/20	6,555	20.32	17	26	8
		11/20	6,535	20.32	17	26	8
		12/20	6,631	20.32	16	26	8
		<b>78,976</b>		<b>238</b>			
RIVERSIDE ENERGY	CHESTONIA 31 PAWN PLAY	1/20	49,185	8.91	6,437	39	41
		2/20	45,639	8.91	2,992	39	40

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	CHESTONIA 31 PAWN PLAY	3/20	50,337	8.91	6,307	39	42		
		4/20	46,932	8.91	6,119	39	40		
		5/20	50,141	8.91	6,043	39	41		
		6/20	47,193	8.91	3,556	39	40		
		7/20	50,181	8.91	3,308	39	41		
		8/20	47,797	8.91	2,962	39	40		
		9/20	48,234	8.91	4,537	39	41		
		10/20	49,214	8.91	5,536	39	41		
		11/20	45,243	8.91	3,629	39	39		
		12/20	46,755	8.91	4,344	39	39		
					<b>576,851</b>		<b>55,770</b>		
		RIVERSIDE ENERGY	CHIEF CREEK	1/20	9,847	5.74	1,532	16	20
2/20	9,192			5.74	1,324	16	20		
3/20	9,576			5.74	1,444	16	19		
4/20	9,604			5.74	1,354	16	20		
5/20	9,411			5.74	713	16	19		
6/20	10,264			5.88	1,586	16	21		
7/20	9,715			5.88	1,525	16	20		
8/20	9,700			5.88	1,457	16	20		
9/20	9,623			5.88	1,268	16	20		
10/20	10,094			5.88	1,354	16	20		
11/20	9,565			5.88	1,269	16	20		
12/20	9,962			5.88	1,316	16	20		
			<b>116,553</b>		<b>16,142</b>				
RIVERSIDE ENERGY	CHURCHILL POINT	1/20	26,213	14.98	10,377	36	23		
		2/20	49,556	14.92	10,295	36	47		
		3/20	24,413	14.81	10,547	36	22		
		4/20	23,453	14.69	9,003	36	22		
		5/20	24,511	14.74	9,599	36	22		
		6/20	24,993	14.78	9,668	36	23		
		7/20	25,441	14.92	10,349	36	23		
		8/20	26,443	14.85	10,951	36	24		
		9/20	24,404	15.17	9,843	36	23		
		10/20	25,017	15.15	10,673	36	22		
		11/20	24,565	15.21	10,284	36	23		
		12/20	25,724	15.22	10,023	36	23		
			<b>324,733</b>		<b>121,612</b>				
RIVERSIDE ENERGY	CLASSICS	1/20	15,117	21.75	10,269	25	19		
		2/20	16,359	21.75	9,154	25	23		
		3/20	11,489	21.06	15,152	25	15		
		4/20	13,714	21.06	10,344	25	18		
		5/20	12,480	20.61	10,664	25	16		
		6/20	11,959	20.61	5,575	25	16		
		7/20	13,362	21.50	10,181	25	17		
		8/20	15,625	21.21	13,636	25	20		
		9/20	15,100	21.21	2,216	25	20		
		10/20	17,444	21.63	13,419	25	22		
		11/20	13,847	21.81	10,905	25	18		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CLASSICS	12/20	13,492	21.70	13,986	25	17
			<b>169,988</b>		<b>125,501</b>		
RIVERSIDE ENERGY	CLEAR LAKE	1/20	9,115	5.94	4,101	13	23
		2/20	8,109	5.77	3,710	13	21
		3/20	7,870	5.94	1,492	13	20
		4/20	8,898	5.94	6,092	13	23
		5/20	10,278	5.94	7,262	13	25
		6/20	9,861	5.94	10,632	13	25
		7/20	9,667	5.94	13,747	13	24
		8/20	8,514	5.94	14,922	13	21
		9/20	9,032	5.94	9,213	13	23
		10/20	8,210	5.94	5,030	13	20
		11/20	7,493	5.94	7,793	13	19
		12/20	7,896	5.94	8,171	13	20
			<b>104,943</b>		<b>92,165</b>		
RIVERSIDE ENERGY	CLEARWATER 14	1/20	4,576	7.60	391	3	49
		2/20	4,110	7.60	351	3	47
		3/20	4,427	7.60	369	3	48
		4/20	4,289	7.60	361	3	48
		5/20	4,447	7.60	377	3	48
		6/20	4,396	7.60	370	3	49
		7/20	4,477	7.60	379	3	48
		8/20	4,646	7.60	368	3	50
		9/20	4,381	7.60	353	3	49
		10/20	4,271	7.60	367	3	46
		11/20	3,624	7.60	346	3	40
		12/20	3,363	7.60	350	3	36
			<b>51,007</b>		<b>4,382</b>		
RIVERSIDE ENERGY	CLEARWATER 2	1/20	32,558	8.14	4,167	32	33
		2/20	30,235	8.14	3,750	32	33
		3/20	31,684	8.14	3,940	32	32
		4/20	29,631	8.14	3,847	32	31
		5/20	31,886	8.14	4,018	32	32
		6/20	31,502	8.14	3,943	32	33
		7/20	33,480	8.14	4,037	32	34
		8/20	33,018	8.14	3,921	32	33
		9/20	31,469	8.14	3,771	32	33
		10/20	32,491	8.14	3,918	32	33
		11/20	31,308	8.14	3,685	32	33
		12/20	31,945	7.92	3,732	32	32
			<b>381,207</b>		<b>46,729</b>		
RIVERSIDE ENERGY	CLEARWATER CENTRAL	1/20	15,914	5.58	5,281	27	19
		2/20	14,287	5.58	4,777	27	18
		3/20	15,362	5.58	5,135	27	18
		4/20	14,916	5.58	4,731	27	18
		5/20	15,583	5.58	5,212	27	19
		6/20	15,940	5.58	5,883	27	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CLEARWATER CENTRAL	7/20	16,236	5.58	5,758	27	19
		8/20	16,581	5.58	5,533	27	20
		9/20	15,793	5.58	5,376	27	19
		10/20	16,468	5.58	5,525	27	20
		11/20	15,650	5.58	5,258	27	19
		12/20	16,079	5.58	5,423	27	19
					<b>188,809</b>		<b>63,892</b>
RIVERSIDE ENERGY	CLEARWATER SOUTH	1/20	664	5.04	201	4	5
		2/20	635	5.04	250	4	5
		3/20	759	5.04	310	4	6
		4/20	626	5.04	327	4	5
		5/20	657	5.04	287	4	5
		6/20	685	5.04	265	4	6
		7/20	777	5.04	352	4	6
		8/20	655	5.04	352	4	5
		9/20	662	5.04	328	4	6
		10/20	673	5.04	297	4	5
		11/20	731	5.04	259	4	6
		12/20	751	5.04	310	4	6
			<b>8,275</b>		<b>3,538</b>		
RIVERSIDE ENERGY	COMSTOCK HILLS	1/20	17,640	13.86	15,010	26	22
		2/20	32,733	13.26	13,892	26	43
		3/20	17,393	13.81	14,561	26	22
		4/20	16,470	13.63	13,950	26	21
		5/20	17,032	13.60	14,530	26	21
		6/20	16,912	13.73	14,248	26	22
		7/20	17,416	13.77	15,285	26	22
		8/20	17,429	13.78	15,853	26	22
		9/20	16,459	13.81	15,297	26	21
		10/20	16,399	14.19	15,774	26	20
		11/20	16,453	13.79	15,724	26	21
		12/20	17,632	14.31	16,948	26	22
			<b>219,968</b>		<b>181,072</b>		
RIVERSIDE ENERGY	CONNIE STEVENS EAST	1/20	15,354	26.21	516	20	25
		2/20	13,910	26.21	498	20	24
		3/20	14,969	26.21	569	20	24
		4/20	14,337	26.21	457	20	24
		5/20	14,304	26.21	569	20	23
		6/20	14,235	26.21	216	20	24
		7/20	15,123	26.21	571	20	24
		8/20	15,175	26.21	607	20	24
		9/20	15,136	26.21	490	20	25
		10/20	15,805	26.21	447	20	25
		11/20	14,885	26.21	460	20	25
		12/20	14,906	26.21	428	20	24
			<b>178,139</b>		<b>5,828</b>		
RIVERSIDE ENERGY	CONNIE STEVENS WEST	1/20	5,675	27.14	37	14	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	CONNIE STEVENS WEST	2/20	5,219	27.14	64	14	13		
		3/20	6,061	27.14	70	14	14		
		4/20	6,507	27.14	159	14	15		
		5/20	6,481	27.14	101	14	15		
		6/20	5,719	27.14	82	14	14		
		7/20	6,612	27.14	135	14	15		
		8/20	6,723	27.14	99	14	15		
		9/20	5,754	27.14	85	14	14		
		10/20	5,981	27.14	64	14	14		
		11/20	5,774	27.14	54	14	14		
		12/20	6,022	27.14	49	14	14		
					<b>72,528</b>		<b>999</b>		
		RIVERSIDE ENERGY	CUSTER 1	1/20	15,962	9.49	368	12	43
2/20	14,512			9.49	345	12	42		
3/20	15,866			9.49	470	12	43		
4/20	15,434			9.49	454	12	43		
5/20	17,228			9.49	458	12	46		
6/20	16,046			9.49	525	12	45		
7/20	16,929			9.49	506	12	45		
8/20	16,466			9.49	346	12	44		
9/20	16,573			9.49	494	12	46		
10/20	17,317			9.49	398	12	47		
11/20	16,428			9.49	340	12	46		
12/20	17,352			9.49	264	12	47		
					<b>196,113</b>		<b>4,968</b>		
RIVERSIDE ENERGY	CUSTER 15	1/20	23,899	12.84	767	20	39		
		2/20	22,178	12.84	657	20	38		
		3/20	23,320	12.84	556	20	38		
		4/20	23,054	12.84	635	20	38		
		5/20	23,607	12.84	650	20	38		
		6/20	22,590	12.84	587	20	38		
		7/20	23,787	12.84	581	20	38		
		8/20	23,625	12.84	565	20	38		
		9/20	22,668	12.84	604	20	38		
		10/20	23,642	12.84	720	20	38		
		11/20	22,734	12.84	229	20	38		
		12/20	23,325	12.84	631	20	38		
					<b>278,429</b>		<b>7,182</b>		
RIVERSIDE ENERGY	CUSTER 19	1/20	5,493	12.32	259	2	89		
		2/20	4,925	12.32	219	2	85		
		3/20	5,623	12.32	259	2	91		
		4/20	5,142	12.32	231	2	86		
		5/20	5,272	12.32	232	2	85		
		6/20	5,045	12.32	215	2	84		
		7/20	5,221	12.32	228	2	84		
		8/20	5,248	12.32	228	2	85		
		9/20	5,049	12.32	228	2	84		
		10/20	5,114	12.32	247	2	82		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 19	11/20	4,902	12.32	215	2	82
		12/20	4,962	12.32	207	2	80
			<b>61,996</b>		<b>2,768</b>		
RIVERSIDE ENERGY	CUSTER 20	1/20	8,253	10.93	156	10	27
		2/20	7,592	10.93	113	10	26
		3/20	8,087	10.93	135	10	26
		4/20	7,760	10.93	150	10	26
		5/20	8,240	10.93	144	10	27
		6/20	7,961	10.93	180	10	27
		7/20	8,148	10.93	187	10	26
		8/20	8,425	10.93	137	10	27
		9/20	8,027	10.93	122	10	27
		10/20	8,213	10.93	162	10	26
		11/20	7,720	10.93	490	10	26
		12/20	7,902	10.93	119	10	25
		<b>96,328</b>		<b>2,095</b>			
RIVERSIDE ENERGY	CUSTER 29	1/20	24,875	13.34	1,731	20	40
		2/20	22,962	13.34	1,627	20	40
		3/20	24,048	13.34	1,667	20	39
		4/20	23,757	13.34	1,739	20	40
		5/20	24,477	13.34	1,796	20	39
		6/20	24,296	13.34	1,723	20	40
		7/20	25,431	13.34	1,746	20	41
		8/20	25,281	13.34	1,738	20	41
		9/20	24,111	13.34	1,662	20	40
		10/20	24,763	13.34	1,717	20	40
		11/20	23,300	13.34	1,663	20	39
		12/20	23,683	13.34	1,700	20	38
		<b>290,984</b>		<b>20,509</b>			
RIVERSIDE ENERGY	CUSTER 33	1/20	20,613	14.79	381	22	30
		2/20	18,762	14.79	282	22	29
		3/20	19,365	14.79	367	22	28
		4/20	18,724	14.79	461	22	28
		5/20	19,670	14.79	489	22	29
		6/20	19,494	14.79	547	22	30
		7/20	20,546	14.79	631	22	30
		8/20	20,185	14.79	557	22	30
		9/20	19,577	14.79	589	22	30
		10/20	20,593	14.79	471	22	30
		11/20	19,658	14.79	552	22	30
		12/20	20,069	14.79	491	22	29
		<b>237,256</b>		<b>5,818</b>			
RIVERSIDE ENERGY	CUSTER 35	1/20	11,628	12.09	923	19	20
		2/20	11,214	12.09	721	19	20
		3/20	12,354	12.09	657	19	21
		4/20	11,838	12.09	771	19	21
		5/20	11,965	12.09	861	19	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER 35	6/20	11,478	12.09	729	19	20
		7/20	11,517	12.09	1,114	19	20
		8/20	11,840	12.09	774	19	20
		9/20	11,861	9.59	723	19	21
		10/20	12,376	9.59	605	19	21
		11/20	12,084	9.59	726	19	21
		12/20	12,880	9.59	724	19	22
				<b>143,035</b>		<b>9,328</b>	
RIVERSIDE ENERGY	CUSTER 4	1/20	14,366	3.51	1,389	5	93
		2/20	13,364	3.51	1,139	5	92
		3/20	14,237	3.51	1,404	5	92
		4/20	13,379	3.51	1,259	5	89
		5/20	14,213	3.51	1,273	5	92
		6/20	14,307	3.51	1,250	5	95
		7/20	15,171	3.51	1,251	5	98
		8/20	15,169	3.51	1,230	5	98
		9/20	15,008	3.51	1,239	5	100
		10/20	15,169	3.51	1,250	5	98
		11/20	14,479	3.51	1,209	5	97
		12/20	14,807	3.51	1,264	5	96
		<b>173,669</b>		<b>15,157</b>			
RIVERSIDE ENERGY	CUSTER 6	1/20	2,731	3.91	129	1	88
		2/20	2,539	3.91	109	1	88
		3/20	2,680	3.91	129	1	86
		4/20	2,534	3.91	115	1	84
		5/20	2,647	3.91	116	1	85
		6/20	2,596	3.91	107	1	87
		7/20	2,747	3.91	114	1	89
		8/20	2,762	3.91	114	1	89
		9/20	2,736	3.91	114	1	91
		10/20	2,762	3.91	123	1	89
		11/20	2,644	3.91	107	1	88
		12/20	2,689	3.91	104	1	87
		<b>32,067</b>		<b>1,381</b>			
RIVERSIDE ENERGY	CUSTER 7	1/20	41,039	6.67	3,235	25	53
		2/20	35,864	6.67	2,739	25	49
		3/20	39,630	6.67	3,235	25	51
		4/20	39,182	6.67	2,885	25	52
		5/20	39,468	6.67	2,903	25	51
		6/20	38,259	6.67	2,693	25	51
		7/20	39,660	6.67	2,855	25	51
		8/20	39,950	6.67	2,851	25	52
		9/20	39,322	6.67	2,856	25	52
		10/20	39,592	6.67	3,085	25	51
		11/20	37,847	6.67	2,684	25	50
		12/20	38,612	6.67	2,595	25	50
		<b>468,425</b>		<b>34,616</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	CUSTER/MANCELONA W	1/20	8,712	11.86	2,353	33	9
		2/20	7,713	11.86	2,168	33	8
		3/20	8,092	11.86	2,295	33	8
		4/20	8,084	11.86	2,282	33	8
		5/20	8,567	11.86	2,353	33	8
		6/20	8,155	11.86	2,037	33	8
		7/20	7,910	11.86	1,304	33	8
		8/20	8,089	11.86	1,981	33	8
		9/20	8,105	12.49	2,013	33	8
		10/20	8,366	12.49	2,213	33	8
		11/20	8,121	12.49	1,763	33	8
		12/20	7,786	12.49	2,105	33	8
					<b>97,700</b>		<b>24,867</b>
RIVERSIDE ENERGY	DISCARD	1/20	8,762	11.58	6,711	10	28
		2/20	8,115	7.38	6,371	10	28
		3/20	8,723	11.58	6,770	10	28
		4/20	8,265	11.58	6,789	10	28
		5/20	8,541	11.58	6,953	10	28
		6/20	8,691	6.79	6,626	10	29
		7/20	8,805	6.79	6,856	10	28
		8/20	9,185	6.79	6,888	10	30
		9/20	4,830	6.79	3,606	10	16
		10/20	10,177	8.82	3,296	10	33
		11/20	9,984	8.82	3,194	10	33
		12/20	9,913	8.82	3,211	10	32
					<b>103,991</b>		<b>67,271</b>
RIVERSIDE ENERGY	DOCTORS CLUB	1/20	67,677	12.97	1,397	89	25
		2/20	59,929	12.97	1,027	89	23
		3/20	64,878	13.36	1,291	89	23
		4/20	62,271	13.36	1,304	89	23
		5/20	62,461	13.36	1,610	89	23
		6/20	59,965	13.36	1,812	89	22
		7/20	64,337	13.36	1,646	89	23
		8/20	64,399	13.36	1,894	89	23
		9/20	61,225	13.36	1,785	89	23
		10/20	61,730	12.26	1,847	89	22
		11/20	61,431	12.26	1,693	89	23
		12/20	64,855	12.26	1,733	89	23
					<b>755,158</b>		<b>19,039</b>
RIVERSIDE ENERGY	DOLLAR LAKE	1/20	22,424	4.34	2,357	14	52
		2/20	22,153	4.67	1,518	14	55
		3/20	22,641	4.46	1,624	14	52
		4/20	23,001	4.46	1,761	14	55
		5/20	21,390	4.09	2,273	14	49
		6/20	21,192	4.09	2,233	14	50
		7/20	21,318	4.09	2,133	14	49
		8/20	20,164	4.09	1,833	14	46
		9/20	18,013	4.09	2,127	14	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	DOLLAR LAKE	10/20	20,757	4.68	2,343	14	48
		11/20	20,866	4.68	1,855	14	50
		12/20	21,524	4.68	1,713	14	50
			<b>255,443</b>		<b>23,770</b>		
RIVERSIDE ENERGY	DUBIE BROTHERS	1/20	8,046	9.50	18,016	15	17
		2/20	7,708	9.50	18,095	15	18
		3/20	8,405	9.50	19,296	16	17
		4/20	8,364	9.50	19,596	16	17
		5/20	8,551	9.50	18,799	15	18
		6/20	8,216	9.50	17,536	15	18
		7/20	8,332	9.50	18,153	15	18
		8/20	8,832	9.50	17,701	15	19
		9/20	8,384	9.50	16,519	15	19
		10/20	8,787	9.50	17,591	15	19
		11/20	8,381	9.50	16,916	15	19
		12/20	8,089	9.50	16,049	15	17
			<b>100,095</b>		<b>214,267</b>		
RIVERSIDE ENERGY	EAST ELMIRA 34	1/20	1,608	12.56	1,260	7	7
		2/20	2,089	12.56	1,027	7	10
		3/20	1,574	12.56	1,266	7	7
		4/20	1,676	12.56	1,140	7	8
		5/20	1,651	12.56	1,248	7	8
		6/20	1,640	12.56	1,020	7	8
		7/20	1,670	12.56	972	7	8
		8/20	1,697	12.56	913	7	8
		9/20	1,649	12.56	831	7	8
		10/20	2,146	12.56	917	7	10
		11/20	1,596	12.56	766	7	8
		12/20	1,401	12.39	740	7	6
			<b>20,397</b>		<b>12,100</b>		
RIVERSIDE ENERGY	ECHO 10 KING ARTHUR	1/20	6,318	3.77	14,822	25	8
		2/20	5,378	3.77	14,537	25	7
		3/20	5,461	3.77	15,122	25	7
		4/20	5,712	3.77	15,241	25	8
		5/20	6,172	3.77	16,313	25	8
		6/20	5,700	3.77	15,647	25	8
		7/20	6,036	3.77	17,166	25	8
		8/20	6,122	3.77	16,362	25	8
		9/20	6,161	3.77	16,298	25	8
		10/20	6,374	3.77	16,765	25	8
		11/20	6,178	3.77	16,066	25	8
		12/20	5,831	3.77	17,111	25	8
			<b>71,443</b>		<b>191,450</b>		
RIVERSIDE ENERGY	ECHO 11	1/20	4,880	3.65	6,309	6	26
		2/20	4,308	3.65	6,321	6	25
		3/20	4,604	3.65	6,817	6	25
		4/20	4,123	3.65	6,486	6	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ECHO 11	5/20	4,458	3.65	6,733	6	24
		6/20	4,039	3.65	6,574	6	22
		7/20	3,598	3.65	7,024	6	19
		8/20	3,867	3.65	6,870	6	21
		9/20	4,094	3.65	6,777	6	23
		10/20	4,114	3.65	6,715	6	22
		11/20	4,544	3.65	3,366	6	25
		12/20	4,203	3.65	4,899	6	23
					<b>50,832</b>		<b>74,891</b>
RIVERSIDE ENERGY	ECHO 11B - 21174	1/20	168	3.70	1,052	1	5
		2/20	183	3.70	1,053	1	6
		3/20	158	3.70	1,136	1	5
		4/20	152	3.70	1,081	1	5
		5/20	161	3.70	1,122	1	5
		6/20	154	3.70	1,096	1	5
		7/20	150	3.70	1,171	1	5
		8/20	144	3.70	1,145	1	5
		9/20	143	3.70	1,129	1	5
		10/20	209	3.70	1,119	1	7
		11/20	157	3.70	561	1	5
		12/20	157	3.70	816	1	5
			<b>1,936</b>		<b>12,481</b>		
RIVERSIDE ENERGY	ECHO 11B - 21175	1/20	240	3.70	1,052	1	8
		2/20	298	3.70	1,053	1	10
		3/20	214	3.70	1,136	1	7
		4/20	210	3.70	1,081	1	7
		5/20	226	3.70	1,122	1	7
		6/20	219	3.70	1,096	1	7
		7/20	220	3.70	1,171	1	7
		8/20	208	3.70	1,145	1	7
		9/20	198	3.70	1,129	1	7
		10/20	279	3.70	1,119	1	9
		11/20	108	3.70	561	1	4
		12/20	113	3.70	816	1	4
			<b>2,533</b>		<b>12,481</b>		
RIVERSIDE ENERGY	ECHO 24	1/20	7,896	3.57	14,365	16	16
		2/20	7,337	3.57	12,622	16	16
		3/20	7,755	3.57	15,874	16	16
		4/20	7,668	3.57	16,547	16	16
		5/20	8,267	3.57	16,630	16	17
		6/20	8,250	3.57	16,698	16	17
		7/20	8,368	3.57	16,265	16	17
		8/20	8,225	3.57	16,005	16	17
		9/20	8,069	3.57	15,813	16	17
		10/20	8,203	3.57	15,779	16	17
		11/20	8,001	3.57	15,200	16	17
		12/20	7,953	3.57	15,837	16	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>95,992</b>		<b>187,635</b>		
RIVERSIDE ENERGY	ECHO 26	1/20	6,655	3.69	23,125	15	14
		2/20	5,995	3.69	20,288	15	14
		3/20	6,374	3.69	20,512	15	14
		4/20	5,816	3.69	21,837	15	13
		5/20	6,098	3.69	20,864	15	13
		6/20	5,790	3.69	19,063	15	13
		7/20	5,758	3.69	21,166	15	12
		8/20	5,636	3.69	21,257	15	12
		9/20	5,473	3.69	21,780	15	12
		10/20	5,694	3.69	22,365	15	12
		11/20	5,711	3.69	21,445	15	13
		12/20	5,769	3.69	21,483	15	12
			<b>70,769</b>		<b>255,185</b>		
RIVERSIDE ENERGY	ECHO 30	1/20	0	2.27	0	0	0
		2/20	0	2.27	0	0	0
		3/20	0	2.27	0	0	0
		4/20	0	2.27	0	0	0
		5/20	0	2.27	0	0	0
		6/20	0	2.27	0	0	0
		7/20	0	2.27	0	0	0
		8/20	36	2.27	0	18	0
		9/20	28	2.27	0	18	0
		10/20	0	2.27	0	0	0
		11/20	0	2.27	0	0	0
		12/20	0	2.27	0	0	0
			<b>64</b>		<b>0</b>		
RIVERSIDE ENERGY	ECHO 33	1/20	4,709	3.66	58,020	14	11
		2/20	4,009	3.66	55,770	14	10
		3/20	4,274	3.66	57,452	14	10
		4/20	3,871	3.66	50,360	14	9
		5/20	4,287	3.66	53,656	14	10
		6/20	4,329	3.66	53,881	14	10
		7/20	4,511	3.66	54,183	14	10
		8/20	5,218	3.66	56,202	14	12
		9/20	4,050	3.66	55,961	14	10
		10/20	3,992	3.66	53,074	14	9
		11/20	4,204	3.66	50,911	14	10
		12/20	4,498	3.66	50,779	14	10
			<b>51,952</b>		<b>650,249</b>		
RIVERSIDE ENERGY	ECHO 9	1/20	8,342	2.20	13,078	22	12
		2/20	7,516	2.20	13,303	22	12
		3/20	7,924	2.20	14,471	22	12
		4/20	7,521	2.20	14,963	22	11
		5/20	8,422	2.20	17,190	22	12
		6/20	8,228	2.20	19,154	22	12
		7/20	8,180	2.20	19,569	22	12

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ECHO 9	8/20	7,793	2.20	19,080	22	11
		9/20	7,638	2.20	18,327	22	12
		10/20	7,699	2.20	18,754	22	11
		11/20	7,379	2.20	18,938	22	11
		12/20	8,051	2.20	20,707	22	12
					<b>94,693</b>		<b>207,534</b>
RIVERSIDE ENERGY	ELK RIDGE	1/20	10,369	7.18	4,961	16	21
		2/20	9,739	7.18	4,506	16	21
		3/20	10,226	7.18	6,021	16	21
		4/20	9,743	7.18	6,561	16	20
		5/20	10,605	7.55	7,360	16	21
		6/20	11,236	7.55	8,561	16	23
		7/20	12,017	7.55	18,242	16	24
		8/20	12,296	7.55	13,321	16	25
		9/20	11,948	7.55	12,509	16	25
		10/20	12,931	7.55	10,443	16	26
		11/20	13,196	7.55	9,591	16	27
		12/20	13,704	7.55	10,056	16	28
			<b>138,010</b>		<b>112,132</b>		
RIVERSIDE ENERGY	ELMERS GLEWOLL	1/20	18,800	11.87	866	27	22
		2/20	17,819	11.87	835	27	23
		3/20	20,059	11.87	893	27	24
		4/20	19,293	11.87	908	27	24
		5/20	19,594	11.66	945	27	23
		6/20	19,556	11.66	1,003	27	24
		7/20	20,005	11.66	922	27	24
		8/20	20,936	11.66	1,033	27	25
		9/20	19,448	11.66	981	27	24
		10/20	20,196	11.66	1,014	27	24
		11/20	19,696	11.66	958	27	24
		12/20	20,364	11.66	909	27	24
			<b>235,766</b>		<b>11,267</b>		
RIVERSIDE ENERGY	ELMIRA 14	1/20	17,111	8.14	8,982	31	18
		2/20	15,606	8.14	8,591	31	17
		3/20	15,455	8.14	9,352	31	16
		4/20	14,969	8.14	9,306	31	16
		5/20	15,792	8.14	9,407	31	16
		6/20	15,676	8.14	8,838	31	17
		7/20	15,638	8.14	8,418	31	16
		8/20	15,897	8.14	7,890	31	17
		9/20	15,034	8.14	7,944	31	16
		10/20	15,489	8.14	9,018	31	16
		11/20	14,981	8.14	8,092	31	16
		12/20	15,273	8.14	8,426	31	16
			<b>186,921</b>		<b>104,264</b>		
RIVERSIDE ENERGY	ELMIRA 23	1/20	9,312	12.45	3,318	16	19
		2/20	8,285	12.45	2,747	16	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	ELMIRA 23	3/20	8,513	12.45	2,518	16	17		
		4/20	8,504	12.45	3,279	16	18		
		5/20	9,012	12.45	3,553	16	18		
		6/20	9,045	12.45	3,969	16	19		
		7/20	9,121	12.45	2,644	16	18		
		8/20	9,153	12.45	2,475	16	18		
		9/20	8,695	12.45	1,910	16	18		
		10/20	9,147	12.45	3,063	16	18		
		11/20	8,801	12.45	4,537	16	18		
		12/20	8,340	12.45	4,451	16	17		
					<b>105,928</b>		<b>38,464</b>		
		RIVERSIDE ENERGY	ELMIRA 26	1/20	15,246	12.18	1,256	21	23
2/20	13,964			12.19	1,160	21	23		
3/20	14,466			12.18	1,263	21	22		
4/20	13,596			12.18	1,184	21	22		
5/20	13,908			12.18	1,295	21	21		
6/20	13,928			12.18	1,360	21	22		
7/20	14,680			12.18	1,177	21	23		
8/20	14,636			12.18	1,007	21	22		
9/20	14,059			12.19	883	21	22		
10/20	14,471			12.19	1,244	21	22		
11/20	14,293			12.19	1,109	21	23		
12/20	15,045			12.19	1,129	21	23		
			<b>172,292</b>		<b>14,067</b>				
RIVERSIDE ENERGY	ELMIRA 27	1/20	662	15.75	360	2	11		
		2/20	628	15.76	293	2	11		
		3/20	702	15.75	362	2	11		
		4/20	684	15.75	326	2	11		
		5/20	673	15.75	357	2	11		
		6/20	661	15.75	291	2	11		
		7/20	661	15.75	278	2	11		
		8/20	665	15.75	261	2	11		
		9/20	651	15.76	238	2	11		
		10/20	662	15.76	262	2	11		
		11/20	636	15.76	219	2	11		
		12/20	662	15.76	211	2	11		
			<b>7,947</b>		<b>3,458</b>				
RIVERSIDE ENERGY	ELMIRA 27 - 21076	1/20	184	15.46	0	1	6		
		2/20	171	15.46	0	1	6		
		3/20	173	15.46	0	1	6		
		4/20	265	15.46	0	1	9		
		5/20	272	15.46	0	1	9		
		6/20	255	15.46	0	1	9		
		7/20	255	15.46	0	1	8		
		8/20	258	15.46	0	1	8		
		9/20	252	15.46	0	1	8		
		10/20	266	15.46	0	1	9		
		11/20	255	15.46	0	1	9		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA 27 - 21076	12/20	263	15.46	0	1	8
			<b>2,869</b>		<b>0</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21106	1/20	641	15.68	0	1	21
		2/20	593	15.68	0	1	20
		3/20	627	15.68	0	1	20
		4/20	582	15.68	0	1	19
		5/20	611	15.68	0	1	20
		6/20	571	15.68	0	1	19
		7/20	580	15.68	0	1	19
		8/20	563	15.68	0	1	18
		9/20	537	15.68	0	1	18
		10/20	550	15.68	0	1	18
		11/20	543	15.68	0	1	18
		12/20	575	15.68	0	1	19
			<b>6,973</b>		<b>0</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21114	1/20	933	10.97	180	1	30
		2/20	959	10.97	147	1	33
		3/20	1,187	10.97	181	1	38
		4/20	1,142	10.97	163	1	38
		5/20	937	10.97	178	1	30
		6/20	911	10.97	146	1	30
		7/20	1,903	10.97	139	1	61
		8/20	934	10.97	130	1	30
		9/20	913	10.97	119	1	30
		10/20	954	10.97	131	1	31
		11/20	903	10.97	109	1	30
		12/20	952	10.97	105	1	31
			<b>12,628</b>		<b>1,728</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21130	1/20	846	14.10	180	1	27
		2/20	762	14.10	147	1	26
		3/20	762	14.10	181	1	25
		4/20	782	14.10	163	1	26
		5/20	803	14.10	178	1	26
		6/20	734	14.10	146	1	24
		7/20	758	14.10	139	1	24
		8/20	739	14.10	130	1	24
		9/20	729	14.10	119	1	24
		10/20	747	14.10	131	1	24
		11/20	701	14.10	109	1	23
		12/20	770	14.10	105	1	25
			<b>9,133</b>		<b>1,728</b>		
RIVERSIDE ENERGY	ELMIRA 27 - 21163	1/20	949	13.76	180	1	31
		2/20	937	13.76	147	1	32
		3/20	947	13.76	181	1	31
		4/20	922	13.76	163	1	31
		5/20	970	13.76	178	1	31
		6/20	954	13.76	146	1	32

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ELMIRA 27 - 21163	7/20	997	13.76	139	1	32
		8/20	982	13.76	130	1	32
		9/20	949	13.76	119	1	32
		10/20	987	13.76	131	1	32
		11/20	940	13.76	109	1	31
		12/20	964	13.76	105	1	31
					<b>11,498</b>		<b>1,728</b>
RIVERSIDE ENERGY	ELMIRA 34	1/20	6,087	13.84	4,320	24	8
		2/20	6,906	13.88	3,523	24	10
		3/20	5,294	13.84	4,341	24	7
		4/20	7,427	13.86	3,907	24	10
		5/20	6,487	13.84	4,280	24	9
		6/20	6,478	13.83	3,496	24	9
		7/20	6,523	13.83	3,331	24	9
		8/20	6,553	13.83	3,131	24	9
		9/20	6,095	13.14	2,851	24	8
		10/20	7,523	13.88	3,145	24	10
		11/20	5,774	13.88	2,625	24	8
		12/20	6,272	13.88	2,536	24	8
			<b>77,419</b>		<b>41,486</b>		
RIVERSIDE ENERGY	ELMIRA THRIVE WEST	1/20	5,044	10.17	24,259	14	12
		2/20	4,335	10.18	22,719	14	11
		3/20	4,622	10.17	25,376	14	11
		4/20	4,475	10.17	24,629	14	11
		5/20	4,649	10.17	27,198	14	11
		6/20	4,237	10.17	27,868	14	10
		7/20	4,027	10.17	28,915	14	9
		8/20	3,865	10.17	30,005	14	9
		9/20	3,847	10.18	27,962	14	9
		10/20	4,243	10.18	29,845	14	10
		11/20	3,996	10.18	29,293	14	10
		12/20	3,918	10.18	33,533	14	9
			<b>51,258</b>		<b>331,602</b>		
RIVERSIDE ENERGY	ELVIRA 11	1/20	7,531	9.90	18,634	34	7
		2/20	4,227	4.92	12,839	34	4
		3/20	9,546	8.10	14,674	34	9
		4/20	8,582	11.12	14,343	34	8
		5/20	8,344	11.26	16,537	34	8
		6/20	7,696	11.25	19,521	34	8
		7/20	8,260	11.28	23,654	34	8
		8/20	8,170	11.17	23,585	34	8
		9/20	8,002	5.52	21,666	34	8
		10/20	8,397	5.59	19,736	34	8
		11/20	7,881	5.70	19,998	34	8
		12/20	7,734	5.70	19,600	34	7
			<b>94,370</b>		<b>224,787</b>		
RIVERSIDE ENERGY	ESS LAKE	1/20	277	3.56	292	1	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	ESS LAKE	2/20	253	3.56	265	1	9		
		3/20	258	3.56	354	1	8		
		4/20	234	3.56	386	1	8		
		5/20	263	3.56	433	1	8		
		6/20	366	3.56	504	1	12		
		7/20	291	3.56	1,073	1	9		
		8/20	297	3.56	823	1	10		
		9/20	276	3.56	782	1	9		
		10/20	289	3.56	653	1	9		
		11/20	289	3.56	599	1	10		
		12/20	288	3.56	628	1	9		
					<b>3,381</b>		<b>6,792</b>		
		RIVERSIDE ENERGY	FANTASY ISLAND	1/20	1,325	5.93	4,681	8	5
2/20	1,257			14.92	4,325	8	5		
3/20	1,338			5.93	3,722	8	5		
4/20	1,231			5.93	4,539	8	5		
5/20	1,240			14.74	3,493	8	5		
6/20	1,119			14.78	3,841	8	5		
7/20	1,081			14.92	3,755	8	4		
8/20	1,067			14.85	4,037	8	4		
9/20	1,002			15.17	3,500	8	4		
10/20	1,042			15.15	3,378	8	4		
11/20	1,038			15.21	3,469	8	4		
12/20	1,119			15.22	3,790	8	4		
					<b>13,859</b>		<b>46,530</b>		
RIVERSIDE ENERGY	FLINT NAPPERS	1/20	6,993	9.18	4,828	17	13		
		2/20	6,189	9.18	4,440	17	13		
		3/20	6,562	9.13	4,549	17	12		
		4/20	1,257	9.30	781	17	2		
		5/20	0	9.30	0	0	0		
		6/20	7,943	9.30	3,029	17	16		
		7/20	7,563	9.30	3,290	17	14		
		8/20	7,411	8.82	3,394	17	14		
		9/20	6,688	8.82	4,730	17	13		
		10/20	7,863	8.82	5,602	17	15		
		11/20	7,951	8.82	5,431	17	16		
		12/20	8,889	8.82	5,459	17	17		
					<b>75,309</b>		<b>45,533</b>		
RIVERSIDE ENERGY	FOREST HOME 10	1/20	27,402	2.03	8,764	23	38		
		2/20	24,686	2.03	6,611	23	37		
		3/20	25,765	2.03	4,647	23	36		
		4/20	24,985	2.03	3,546	23	36		
		5/20	26,012	2.03	4,281	22	38		
		6/20	25,249	2.03	9,059	22	38		
		7/20	26,039	2.03	9,464	22	38		
		8/20	26,020	2.03	7,566	22	38		
		9/20	25,496	2.03	7,498	22	39		
		10/20	25,802	2.03	7,535	22	38		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FOREST HOME 10	11/20	25,008	2.03	6,482	22	38
		12/20	25,762	2.03	6,805	22	38
			<b>308,226</b>		<b>82,258</b>		
RIVERSIDE ENERGY	FOREST HOME 12	1/20	2,737	4.34	4,191	10	9
		2/20	2,528	3.22	3,162	10	9
		3/20	3,042	4.46	2,223	10	10
		4/20	3,649	4.46	1,696	10	12
		5/20	3,216	4.43	1,861	10	10
		6/20	3,100	4.43	3,939	10	10
		7/20	3,231	4.58	4,115	10	10
		8/20	3,380	4.56	3,439	10	11
		9/20	3,173	3.37	3,408	10	11
		10/20	3,202	4.47	3,425	10	10
		11/20	2,738	4.37	2,946	10	9
		12/20	3,406	4.42	3,093	10	11
	<b>37,402</b>		<b>37,498</b>				
RIVERSIDE ENERGY	FOREST HOME 14	1/20	7,178	4.11	4,572	12	19
		2/20	6,718	4.11	3,449	12	19
		3/20	6,973	4.11	2,425	12	19
		4/20	6,518	4.11	1,850	12	18
		5/20	6,847	4.11	2,234	12	18
		6/20	6,789	4.11	4,726	12	19
		7/20	6,376	4.11	4,938	12	17
		8/20	6,512	4.11	4,127	12	17
		9/20	6,625	4.11	4,090	12	18
		10/20	6,822	4.11	4,110	12	18
		11/20	6,376	4.11	3,536	12	18
		12/20	6,589	4.11	3,711	12	18
	<b>80,323</b>		<b>43,768</b>				
RIVERSIDE ENERGY	FOREST HOME 34	1/20	1,193	4.17	762	2	19
		2/20	1,148	4.17	575	2	20
		3/20	1,185	4.17	404	2	19
		4/20	1,175	4.17	308	2	20
		5/20	1,200	4.17	372	2	19
		6/20	1,210	4.17	788	2	20
		7/20	1,288	4.17	823	2	21
		8/20	1,220	4.17	688	2	20
		9/20	1,407	4.17	682	2	23
		10/20	1,326	4.17	685	2	21
		11/20	1,278	4.17	589	2	21
		12/20	1,293	4.17	618	2	21
	<b>14,923</b>		<b>7,294</b>				
RIVERSIDE ENERGY	FOSTERS LAGER	1/20	5,359	3.61	3,465	12	14
		2/20	4,911	3.61	3,773	12	14
		3/20	4,896	3.61	3,842	12	13
		4/20	4,974	3.61	4,041	12	14
		5/20	5,089	3.61	3,786	12	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FOSTERS LAGER	6/20	4,961	3.61	3,599	12	14
		7/20	5,295	3.61	3,653	12	14
		8/20	5,445	3.61	3,806	12	15
		9/20	4,845	3.61	3,765	12	13
		10/20	5,032	3.61	2,248	12	14
		11/20	5,039	3.61	3,486	12	14
		12/20	5,057	5.05	3,562	12	14
				<b>60,903</b>		<b>43,026</b>	
RIVERSIDE ENERGY	FOX	1/20	13,961	8.56	6,217	26	17
		2/20	13,004	8.95	6,202	26	17
		3/20	13,617	8.55	6,226	26	17
		4/20	13,452	8.55	5,012	26	17
		5/20	13,965	8.60	6,523	26	17
		6/20	13,876	8.60	5,712	26	18
		7/20	13,610	8.78	5,856	26	17
		8/20	14,070	8.43	5,661	26	17
		9/20	13,713	8.43	7,801	26	18
		10/20	13,576	8.43	12,729	26	17
		11/20	13,652	8.43	4,315	26	18
		12/20	14,373	8.43	3,762	26	18
		<b>164,869</b>		<b>76,016</b>			
RIVERSIDE ENERGY	FREDERIC I	1/20	9,593	19.46	1,322	16	19
		2/20	6,529		1,416	16	14
		3/20	10,382	19.46	1,989	16	21
		4/20	10,300	19.46	1,978	16	21
		5/20	10,393	19.46	3,382	16	21
		6/20	10,044	19.46	2,673	16	21
		7/20	9,881	19.46	3,019	16	20
		8/20	9,915	19.46	2,908	16	20
		9/20	9,923	19.46	4,481	16	21
		10/20	10,075	19.46	3,493	16	20
		11/20	9,270	19.46	2,645	16	19
		12/20	9,386	19.46	2,560	16	19
		<b>115,691</b>		<b>31,866</b>			
RIVERSIDE ENERGY	FREDERIC II	1/20	8,866	19.46	992	12	24
		2/20	5,591		1,062	12	16
		3/20	9,052	19.46	1,492	12	24
		4/20	8,691	19.46	1,483	12	24
		5/20	8,945	19.46	2,537	12	24
		6/20	8,369	19.46	2,005	12	23
		7/20	8,427	19.46	2,273	12	23
		8/20	9,615	19.46	2,327	12	26
		9/20	10,108	19.46	3,585	12	28
		10/20	10,961	19.46	2,794	12	29
		11/20	11,254	19.46	2,116	12	31
		12/20	11,608	19.46	2,048	12	31
		<b>111,487</b>		<b>24,714</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FREDERIC III	1/20	9,329	19.46	6	18	17
		2/20	5,853		0	18	11
		3/20	9,413	19.46	8	18	17
		4/20	9,406	19.46	32	18	17
		5/20	10,194	19.46	28	18	18
		6/20	9,939	19.46	171	18	18
		7/20	5,988	19.46	45	18	11
		8/20	11,159	19.46	22	18	20
		9/20	10,434	19.46	10	18	19
		10/20	10,888	19.46	8	18	19
		11/20	10,329	19.46	41	18	19
		12/20	9,872	19.46	7	18	18
					<b>112,804</b>		<b>378</b>
RIVERSIDE ENERGY	FREDERIC IV	1/20	14,706	13.98	199	25	19
		2/20	9,746		127	25	13
		3/20	14,540	13.98	214	25	19
		4/20	14,524	13.98	73	25	19
		5/20	15,021	13.98	268	25	19
		6/20	14,483	13.98	645	25	19
		7/20	14,974	13.98	364	25	19
		8/20	14,829	13.98	1,087	25	19
		9/20	14,625	13.98	490	25	20
		10/20	14,522		384	25	19
		11/20	13,643	19.46	732	25	18
		12/20	13,967		604	25	18
					<b>169,580</b>		<b>5,187</b>
RIVERSIDE ENERGY	FREDERIC V	1/20	11,347	13.98	64	8	46
		2/20	7,578		40	8	33
		3/20	11,519	13.98	69	8	46
		4/20	10,905	13.98	23	8	45
		5/20	11,194	13.98	86	8	45
		6/20	10,818	13.98	207	8	45
		7/20	11,342	13.98	117	8	46
		8/20	11,730	13.98	348	8	47
		9/20	10,977	13.98	157	8	46
		10/20	11,126		123	8	45
		11/20	10,776	19.46	234	8	45
		12/20	11,163		193	8	45
					<b>130,475</b>		<b>1,661</b>
RIVERSIDE ENERGY	FREDERIC VI	1/20	6,773	13.98	241	15	15
		2/20	6,469		121	15	15
		3/20	7,034	13.98	729	15	15
		4/20	7,153	13.98	210	15	16
		5/20	6,959	13.98	413	15	15
		6/20	6,623	13.98	517	15	15
		7/20	6,436	13.98	30	15	14
		8/20	6,457	13.98	234	15	14
		9/20	6,836	13.98	162	15	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	FREDERIC VI	10/20	8,564		172	15	18
		11/20	8,023	19.46	42	15	18
		12/20	7,783		37	15	17
			<b>85,110</b>		<b>2,908</b>		
RIVERSIDE ENERGY	FREDERIC VII	1/20	6,672	13.98	800	13	17
		2/20	6,419		1,627	13	17
		3/20	7,236	13.98	1,113	13	18
		4/20	6,775	13.98	1,016	13	17
		5/20	6,716	13.98	1,074	13	17
		6/20	6,502	13.98	753	13	17
		7/20	6,621	13.98	1,412	13	16
		8/20	6,471	13.98	1,591	12	17
		9/20	5,935	13.98	1,104	12	16
		10/20	6,242		2,645	12	17
		11/20	6,055	19.46	1,900	12	17
		12/20	5,945		461	12	16
			<b>77,589</b>		<b>15,496</b>		
RIVERSIDE ENERGY	FREDERIC VIII	1/20	6,384	19.46	744	9	23
		2/20	3,774		796	9	14
		3/20	6,632	19.46	1,119	9	24
		4/20	6,949	19.46	1,112	9	26
		5/20	7,012	19.46	1,903	9	25
		6/20	6,924	19.46	1,503	9	26
		7/20	7,197	19.46	1,705	9	26
		8/20	7,028	19.46	1,745	9	25
		9/20	7,306	19.46	2,689	9	27
		10/20	7,867	19.46	2,096	9	28
		11/20	7,536	19.46	1,587	9	28
		12/20	7,500	19.46	1,536	9	27
			<b>82,109</b>		<b>18,535</b>		
RIVERSIDE ENERGY	FREDERIC XI	1/20	13,848	13.98	1,108	18	25
		2/20	8,961		2,252	18	17
		3/20	14,189	13.98	1,541	18	25
		4/20	13,685	13.98	1,406	18	25
		5/20	14,271	13.98	1,487	18	26
		6/20	13,466	13.98	1,042	18	25
		7/20	14,243	13.98	1,954	18	26
		8/20	15,139	13.98	2,387	18	27
		9/20	14,633	13.98	1,657	18	27
		10/20	15,122		3,968	18	27
		11/20	14,618	19.46	2,851	18	27
		12/20	15,046		691	18	27
			<b>167,221</b>		<b>22,344</b>		
RIVERSIDE ENERGY	GEHRKE	1/20	12,373	7.99	6,733	26	15
		2/20	11,815	8.40	6,310	26	16
		3/20	12,596	8.00	7,103	26	16
		4/20	10,798	8.15	7,720	26	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	GEHRKE	5/20	10,950	8.09	7,405	26	14
		6/20	9,927	8.27	6,902	26	13
		7/20	8,603	8.44	6,805	26	11
		8/20	9,063	8.27	6,795	26	11
		9/20	8,826	8.32	6,722	26	11
		10/20	9,041	8.41	7,225	26	11
		11/20	9,180	8.38	6,573	26	12
		12/20	9,464	8.30	6,554	26	12
				<b>122,636</b>		<b>82,847</b>	
RIVERSIDE ENERGY	GILCHRIST	1/20	25,349	21.92	298	33	25
		2/20	23,110		270	33	24
		3/20	25,453	21.92	296	33	25
		4/20	24,715	21.92	273	33	25
		5/20	24,751	21.92	228	33	24
		6/20	19,396	19.65	212	33	20
		7/20	25,245	19.65	282	33	25
		8/20	24,796	19.65	247	33	24
		9/20	24,843	19.65	228	33	25
		10/20	25,275	19.65	247	33	25
		11/20	23,331	19.65	247	33	24
		12/20	23,668	19.65	247	33	23
		<b>289,932</b>		<b>3,075</b>			
RIVERSIDE ENERGY	GREEN BEAN #1	1/20	1,627	6.59	17,115	10	5
		2/20	1,744	7.38	16,367	10	6
		3/20	1,978	6.59	17,301	10	6
		4/20	2,169	6.59	16,821	10	7
		5/20	2,111	6.59	17,170	10	7
		6/20	1,934	6.79	16,262	10	6
		7/20	1,644	6.79	16,270	10	5
		8/20	1,455	6.79	16,540	10	5
		9/20	753	6.79	15,013	10	3
		10/20	303	8.82	16,198	10	1
		11/20	490	8.82	15,834	10	2
		12/20	568	8.82	16,622	10	2
		<b>16,776</b>		<b>197,513</b>			
RIVERSIDE ENERGY	GREEN BEAN #2	1/20	3,186	6.59	13,692	8	13
		2/20	3,170	7.38	13,093	8	14
		3/20	3,458	6.59	13,841	8	14
		4/20	3,524	6.59	13,457	8	15
		5/20	3,482	6.59	13,736	8	14
		6/20	3,323	6.79	13,010	8	14
		7/20	3,232	6.79	13,016	8	13
		8/20	3,229	6.79	13,232	8	13
		9/20	1,686	6.79	12,010	8	7
		10/20	2,229	8.82	12,958	8	9
		11/20	2,294	8.82	12,667	8	10
		12/20	2,388	8.82	13,298	8	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>35,201</b>		<b>158,010</b>		
RIVERSIDE ENERGY	GUMP	1/20	913	22.10	18	1	29
		2/20	866		18	1	30
		3/20	913	22.10	19	1	29
		4/20	865	22.10	24	1	29
		5/20	760	22.10	26	1	25
		6/20	860	22.10	24	1	29
		7/20	942	22.10	17	1	30
		8/20	934	22.10	23	1	30
		9/20	960	22.10	20	1	32
		10/20	986	22.10	21	1	32
		11/20	969	6.68	17	1	32
		12/20	902	6.68	16	1	29
			<b>10,870</b>		<b>243</b>		
RIVERSIDE ENERGY	HARDWOOD	1/20	65,765	25.88	1,416	85	25
		2/20	60,304	25.29	1,290	85	24
		3/20	64,490	25.88	1,404	85	24
		4/20	63,384	25.88	1,434	85	25
		5/20	64,408	25.88	1,245	85	24
		6/20	62,456	25.78	1,341	85	24
		7/20	67,396	25.43	1,341	85	26
		8/20	68,101	25.37	1,419	85	26
		9/20	64,693	25.59	1,172	85	25
		10/20	67,900	25.73	1,415	85	26
		11/20	64,356	25.29	1,291	85	25
		12/20	66,032	25.34	1,447	85	25
			<b>779,285</b>		<b>16,215</b>		
RIVERSIDE ENERGY	HAWK LAKE	1/20	8,051	13.62	606	18	14
		2/20	7,369	13.62	556	18	14
		3/20	8,068	13.62	587	18	14
		4/20	7,914	13.62	557	18	15
		5/20	8,057	13.62	580	18	14
		6/20	7,667	13.62	514	18	14
		7/20	8,004	13.62	517	18	14
		8/20	8,099	13.62	501	18	14
		9/20	7,158	13.62	478	18	13
		10/20	8,026	13.62	523	18	14
		11/20	7,847	13.62	480	18	15
		12/20	8,000	13.62	485	18	14
			<b>94,260</b>		<b>6,384</b>		
RIVERSIDE ENERGY	HAYES 24	1/20	10,244	23.73	18	17	19
		2/20	9,191	23.73	13	17	19
		3/20	9,879	23.73	16	17	19
		4/20	9,625	23.73	98	17	19
		5/20	10,049	23.73	74	17	19
		6/20	10,121	23.94	49	17	20
		7/20	10,490	23.94	96	17	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	HAYES 24	8/20	11,007	23.94	45	17	21
		9/20	10,571	23.94	45	17	21
		10/20	10,997	23.94	112	17	21
		11/20	10,589	23.94	69	17	21
		12/20	10,425	23.94	25	17	20
				<b>123,188</b>		<b>660</b>	
RIVERSIDE ENERGY	HEAD START	1/20	10,036	14.19	1,125	12	27
		2/20	9,266	14.19	1,012	12	27
		3/20	9,976	14.19	1,314	12	27
		4/20	9,452	14.19	914	12	26
		5/20	9,588	14.19	890	12	26
		6/20	9,914	14.19	993	12	28
		7/20	10,702	14.19	992	12	29
		8/20	10,664	14.19	1,077	12	29
		9/20	10,529	14.19	913	12	29
		10/20	10,809	14.19	1,050	12	29
		11/20	10,012	14.19	1,168	12	28
		12/20	10,983	14.19	1,088	12	30
		<b>121,931</b>		<b>12,536</b>			
RIVERSIDE ENERGY	HEART LAKE	1/20	7,612	19.46	60	5	49
		2/20	5,882		15	5	41
		3/20	7,786	19.46	0	5	50
		4/20	7,331	19.46	114	5	49
		5/20	6,955	19.46	0	5	45
		6/20	6,338	19.46	172	5	42
		7/20	1,179	19.46	5	5	8
		8/20	7,815	19.46	13	5	50
		9/20	7,883	19.46	117	5	53
		10/20	8,044	19.46	124	5	52
		11/20	7,649	19.46	36	5	51
		12/20	7,608	19.46	4	5	49
		<b>82,082</b>		<b>660</b>			
RIVERSIDE ENERGY	HELENA 13	1/20	5,332	4.36	259	2	86
		2/20	4,846	4.36	219	2	84
		3/20	5,291	4.36	259	2	85
		4/20	4,934	4.36	231	2	82
		5/20	5,148	4.36	232	2	83
		6/20	5,067	4.36	215	2	84
		7/20	5,173	4.36	228	2	83
		8/20	5,177	4.36	228	2	83
		9/20	5,073	4.36	228	2	85
		10/20	5,135	4.36	247	2	83
		11/20	4,928	4.36	215	2	82
		12/20	5,052	4.36	207	2	81
		<b>61,156</b>		<b>2,768</b>			
RIVERSIDE ENERGY	HELENA 23	1/20	23,949	8.00	2,784	21	37
		2/20	21,950	8.00	2,442	21	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	HELENA 23	3/20	23,380	8.00	2,610	21	36		
		4/20	22,435	8.00	2,522	21	36		
		5/20	23,626	8.00	2,730	21	36		
		6/20	22,866	8.00	2,637	21	36		
		7/20	23,974	8.00	2,789	21	37		
		8/20	24,066	8.00	2,709	21	37		
		9/20	22,543	8.00	2,523	21	36		
		10/20	23,631	8.00	2,638	21	36		
		11/20	22,863	8.00	2,665	21	36		
		12/20	24,065	8.00	2,519	21	37		
					<b>279,348</b>		<b>31,568</b>		
		RIVERSIDE ENERGY	HELENA 25	1/20	40,524	6.62	4,788	30	44
2/20	37,516			6.62	4,380	30	43		
3/20	38,770			6.62	4,647	30	42		
4/20	38,117			6.62	4,474	30	42		
5/20	38,897			6.62	5,057	30	42		
6/20	38,136			6.62	5,887	30	42		
7/20	38,805			6.62	5,623	30	42		
8/20	39,523			6.62	5,573	30	42		
9/20	39,425			6.62	5,520	30	44		
10/20	40,109			6.62	5,577	30	43		
11/20	38,952			6.62	5,518	30	43		
12/20	39,586			6.62	5,626	30	43		
			<b>468,360</b>		<b>62,670</b>				
RIVERSIDE ENERGY	HIGHWAY 33	1/20	17,370	28.26	1,114	20	28		
		2/20	15,628	24.45	1,232	20	27		
		3/20	16,552	28.26	1,293	20	27		
		4/20	16,347	25.99	1,454	20	27		
		5/20	16,727	25.87	1,245	20	27		
		6/20	15,873	25.87	1,204	20	26		
		7/20	17,143	25.32	2,896	20	28		
		8/20	17,347	26.37	1,913	20	28		
		9/20	16,682	26.11	1,725	20	28		
		10/20	16,647	24.67	1,759	20	27		
		11/20	18,120	25.52	1,818	20	30		
		12/20	17,880	24.86	1,657	20	29		
			<b>202,316</b>		<b>19,310</b>				
RIVERSIDE ENERGY	HIGHWAY 612	1/20	7,385	24.14	210	11	22		
		2/20	5,653	25.29	147	11	18		
		3/20	5,624	24.14	165	11	16		
		4/20	4,818	24.14	70	11	15		
		5/20	5,631	24.14	238	11	16		
		6/20	5,666	25.78	147	11	17		
		7/20	6,156	25.43	253	11	18		
		8/20	6,375	25.37	0	11	19		
		9/20	6,110	25.59	0	11	19		
		10/20	6,520	25.73	0	11	19		
		11/20	6,070	25.29	0	11	18		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	HIGHWAY 612	12/20	6,260	25.34	0	11	18
			<b>72,268</b>		<b>1,230</b>		
RIVERSIDE ENERGY	HIGHWAY 65	1/20	27,166	14.19	80,013	41	21
		2/20	24,864	14.88	74,695	41	21
		3/20	26,539	13.84	79,507	41	21
		4/20	25,034	13.77	74,449	41	20
		5/20	26,109	13.94	73,483	41	21
		6/20	17,194	13.80	68,544	41	14
		7/20	22,332	13.80	79,450	41	18
		8/20	23,776	13.80	78,437	41	19
		9/20	22,399	15.50	76,000	41	18
		10/20	23,535		78,156	41	19
		11/20	23,803	13.80	74,823	41	19
		12/20	25,373		73,171	41	20
			<b>288,124</b>		<b>910,728</b>		
RIVERSIDE ENERGY	HILLBILLY	1/20	7,741	14.27	6,735	21	12
		2/20	6,772	14.27	5,328	21	11
		3/20	7,799	14.27	6,930	21	12
		4/20	7,876	14.27	7,050	21	13
		5/20	7,976	14.42	7,487	21	12
		6/20	7,522	14.42	6,995	21	12
		7/20	7,367	14.42	7,226	21	11
		8/20	7,958	14.42	7,026	21	12
		9/20	8,257	14.42	5,157	21	13
		10/20	8,209	14.42	5,181	21	13
		11/20	8,007	14.42	4,995	21	13
		12/20	8,182	14.42	5,065	21	13
			<b>93,666</b>		<b>75,175</b>		
RIVERSIDE ENERGY	HOLCOMB CREEK	1/20	6,597	14.98	29,466	18	12
		2/20	6,399	14.92	26,519	18	12
		3/20	7,884	14.81	26,322	18	14
		4/20	7,268	14.69	23,978	18	13
		5/20	7,220	14.74	25,921	18	13
		6/20	6,582	14.78	25,547	18	12
		7/20	6,346	14.92	26,038	18	11
		8/20	6,643	14.85	25,705	18	12
		9/20	6,103	15.17	25,634	18	11
		10/20	6,355	15.15	26,221	18	11
		11/20	6,336	15.21	24,885	18	12
		12/20	6,756	15.22	26,089	18	12
			<b>80,489</b>		<b>312,325</b>		
RIVERSIDE ENERGY	IRON OXIDE	1/20	17,909	17.15	581	28	21
		2/20	16,872	16.40	538	28	21
		3/20	17,374	17.11	520	28	20
		4/20	17,243	17.11	406	28	21
		5/20	17,793	17.11	494	28	20
		6/20	17,128	17.11	532	28	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	IRON OXIDE	7/20	17,542	17.61	558	28	20
		8/20	17,771	17.26	541	28	20
		9/20	17,733	16.73	474	28	21
		10/20	18,095	17.48	537	28	21
		11/20	17,061	17.19	491	28	20
		12/20	17,335	17.16	570	28	20
				<b>209,856</b>		<b>6,242</b>	
RIVERSIDE ENERGY	JACK SPRATT	1/20	12,463	16.01	836	15	27
		2/20	11,342	16.01	683	15	26
		3/20	11,976	16.01	611	15	26
		4/20	11,673	16.01	480	15	26
		5/20	12,071	16.01	749	15	26
		6/20	10,664	16.01	775	15	24
		7/20	10,673	16.01	755	15	23
		8/20	11,344	16.01	710	15	24
		9/20	11,409	16.01	491	15	25
		10/20	12,618	16.01	776	15	27
		11/20	12,749	16.01	501	15	28
		12/20	12,860	16.01	727	15	28
				<b>141,842</b>		<b>8,094</b>	
RIVERSIDE ENERGY	JORDAN 10 FOAMING WAVE	1/20	5,122	1.32	9,167	15	11
		2/20	4,890	1.32	8,539	15	11
		3/20	5,771	1.32	9,863	15	12
		4/20	5,480	1.32	9,555	15	12
		5/20	5,458	1.32	9,028	15	12
		6/20	5,369	1.32	8,480	15	12
		7/20	5,763	1.32	8,100	15	12
		8/20	5,946	1.32	7,454	15	13
		9/20	5,564	1.32	7,125	15	12
		10/20	5,604	1.24	7,778	15	12
		11/20	5,323	1.32	7,407	15	12
		12/20	5,458	1.24	7,234	15	12
				<b>65,748</b>		<b>99,730</b>	
RIVERSIDE ENERGY	JORDAN 12 JIVE WAVE	1/20	14,780	3.01	14,069	25	19
		2/20	14,736	3.01	13,473	25	20
		3/20	15,593	3.01	16,216	25	20
		4/20	14,845	3.01	15,837	25	20
		5/20	16,392	3.01	14,021	25	21
		6/20	16,555	3.01	10,977	25	22
		7/20	17,463	3.01	10,349	25	23
		8/20	17,808	3.01	10,384	25	23
		9/20	17,392	3.01	10,111	25	23
		10/20	17,786	3.01	11,447	25	23
		11/20	17,088	3.01	10,830	25	23
		12/20	17,236	3.01	10,634	25	22
				<b>197,674</b>		<b>148,348</b>	
RIVERSIDE ENERGY	JORDAN 21 IMPORTANT WA	1/20	7,688	2.17	16,332	13	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	JORDAN 21 IMPORTANT WA	2/20	7,538	2.17	16,742	13	20		
		3/20	8,452	2.17	16,594	13	21		
		4/20	8,132	2.17	6,056	13	21		
		5/20	8,299	2.17	8,658	13	21		
		6/20	7,939	2.17	10,153	13	20		
		7/20	8,215	2.17	9,665	13	20		
		8/20	8,635	2.17	9,550	13	21		
		9/20	8,184	2.17	9,152	13	21		
		10/20	8,124	2.17	9,464	13	20		
		11/20	7,687	2.17	9,190	13	20		
		12/20	7,867	2.17	9,473	13	20		
					<b>96,760</b>		<b>131,029</b>		
		RIVERSIDE ENERGY	JORDAN 29 HEAT WAVE	1/20	2,140	4.74	7,333	7	10
2/20	1,950			4.74	6,399	7	10		
3/20	2,051			4.74	5,442	7	9		
4/20	1,935			4.74	5,853	7	9		
5/20	1,980			4.74	5,418	7	9		
6/20	1,864			4.98	4,889	7	9		
7/20	1,850			4.98	5,342	7	9		
8/20	1,836			4.98	5,280	7	8		
9/20	1,806			4.98	5,506	7	9		
10/20	1,888			4.98	5,579	7	9		
11/20	1,865			4.98	5,341	7	9		
12/20	1,927			4.98	5,411	7	9		
					<b>23,092</b>		<b>67,793</b>		
RIVERSIDE ENERGY	JORDAN 33 DYNAMITE WAV	1/20	3,550	5.66	6,369	8	14		
		2/20	3,397	5.66	5,914	8	15		
		3/20	3,710	5.66	6,204	8	15		
		4/20	3,586	5.66	6,109	8	15		
		5/20	3,737	5.66	5,161	8	15		
		6/20	3,574	5.66	4,940	8	15		
		7/20	3,736	5.66	5,149	8	15		
		8/20	3,701	5.66	5,148	8	15		
		9/20	3,353	5.66	4,065	8	14		
		10/20	3,347	5.66	4,109	8	13		
		11/20	3,058	5.66	4,141	8	13		
		12/20	3,056	5.66	4,638	8	12		
					<b>41,805</b>		<b>61,947</b>		
RIVERSIDE ENERGY	JORDAN 35 KING WAVE	1/20	25,302	5.68	13,895	24	34		
		2/20	24,571	5.68	12,904	24	35		
		3/20	26,281	5.68	13,535	24	35		
		4/20	24,773	5.68	13,329	24	34		
		5/20	26,771	5.68	15,482	24	36		
		6/20	26,470	5.68	14,819	24	37		
		7/20	27,033	5.68	15,447	24	36		
		8/20	27,157	5.68	15,443	24	36		
		9/20	26,670	5.68	12,194	24	37		
		10/20	27,440	5.68	12,326	24	37		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	JORDAN 35 KING WAVE	11/20	26,043	5.68	12,422	24	36
		12/20	26,690	5.68	13,913	24	36
			<b>315,201</b>		<b>165,709</b>		
RIVERSIDE ENERGY	JORDAN 9 GIGANTIC WAVE	1/20	6,902	2.13	7,669	13	17
		2/20	6,533	2.13	6,825	13	17
		3/20	7,074	2.13	7,316	13	18
		4/20	7,020	2.13	6,976	13	18
		5/20	6,900	2.13	7,409	13	17
		6/20	5,826	2.13	8,860	13	15
		7/20	5,928	2.13	8,581	13	15
		8/20	6,114	2.13	7,150	13	15
		9/20	5,955	2.13	6,676	13	15
		10/20	6,343	2.13	6,931	13	16
		11/20	6,189	2.13	6,663	13	16
		12/20	6,495	2.13	6,459	13	16
			<b>77,279</b>		<b>87,515</b>		
RIVERSIDE ENERGY	JOY	1/20	26,932	26.00	3,461	44	20
		2/20	24,011	24.45	3,312	44	19
		3/20	25,366	26.00	3,648	44	19
		4/20	25,563	25.99	3,311	44	19
		5/20	26,912	25.87	3,282	44	20
		6/20	26,023	25.87	3,428	44	20
		7/20	28,129	25.32	2,961	44	21
		8/20	27,529	26.37	3,712	44	20
		9/20	22,183	26.11	2,395	44	17
		10/20	22,970	24.67	3,170	44	17
		11/20	24,219	25.52	3,483	44	18
		12/20	22,566	24.86	3,504	44	17
			<b>302,403</b>		<b>39,667</b>		
RIVERSIDE ENERGY	KEARNEY 15	1/20	11,725	6.37	2,177	12	32
		2/20	10,954	6.37	2,130	12	31
		3/20	11,665	6.37	2,177	12	31
		4/20	11,093	6.37	1,726	12	31
		5/20	12,015	6.37	1,901	12	32
		6/20	10,982	6.37	1,488	12	31
		7/20	12,251	6.37	1,751	12	33
		8/20	11,631	6.37	1,781	12	31
		9/20	11,828	6.37	2,018	12	33
		10/20	11,941	6.37	2,025	12	32
		11/20	11,461	6.37	1,918	12	32
		12/20	11,877	6.37	1,830	12	32
			<b>139,423</b>		<b>22,922</b>		
RIVERSIDE ENERGY	KEARNEY 16	1/20	12,570	6.37	9,362	21	19
		2/20	11,626	6.37	7,664	21	19
		3/20	12,086	6.37	8,556	21	19
		4/20	11,544	6.37	7,617	21	18
		5/20	14,136	6.37	8,626	21	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	KEARNEY 16	6/20	14,672	6.37	9,623	21	23
		7/20	15,843	6.37	9,334	21	24
		8/20	15,645	6.37	9,098	21	24
		9/20	15,627	6.37	9,087	21	25
		10/20	15,528	6.37	7,958	21	24
		11/20	14,591	6.37	7,622	21	23
		12/20	14,015	6.37	5,025	21	22
					<b>167,883</b>		<b>99,572</b>
RIVERSIDE ENERGY	KEARNEY 2	1/20	5,979	5.62	2,389	7	28
		2/20	5,697	5.62	1,955	7	28
		3/20	6,002	5.62	2,058	7	28
		4/20	5,925	5.62	3,269	7	28
		5/20	6,421	5.62	2,584	7	30
		6/20	6,167	5.62	2,113	7	29
		7/20	5,950	5.62	2,463	7	27
		8/20	5,911	5.62	2,249	7	27
		9/20	5,775	5.62	2,307	7	28
		10/20	5,988	5.62	2,769	7	28
		11/20	5,897	5.62	2,162	7	28
		12/20	6,158	5.62	1,675	7	28
			<b>71,870</b>		<b>27,993</b>		
RIVERSIDE ENERGY	KEARNEY 26	1/20	28,210	6.37	1,904	20	45
		2/20	26,627	6.37	1,907	20	46
		3/20	28,917	6.37	2,102	20	47
		4/20	27,360	6.37	1,617	20	46
		5/20	29,359	6.37	2,022	20	47
		6/20	28,212	6.37	1,847	20	47
		7/20	29,005	6.37	1,802	20	47
		8/20	28,124	6.37	1,764	20	45
		9/20	27,704	6.37	1,952	20	46
		10/20	31,033	6.37	3,265	20	50
		11/20	29,938	6.37	2,173	20	50
		12/20	31,090	6.37	2,022	20	50
			<b>345,579</b>		<b>24,377</b>		
RIVERSIDE ENERGY	KEARNEY 33	1/20	5,982	5.13	916	5	39
		2/20	5,084	5.13	956	5	35
		3/20	5,383	5.13	1,028	5	35
		4/20	5,167	5.13	839	5	34
		5/20	4,677	5.13	873	5	30
		6/20	4,590	5.13	869	5	31
		7/20	4,331	5.13	896	5	28
		8/20	4,368	5.13	907	5	28
		9/20	3,989	5.13	872	5	27
		10/20	3,783	5.13	887	5	24
		11/20	3,367	5.13	810	5	22
		12/20	3,452	4.40	787	5	22
			<b>54,173</b>		<b>10,640</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	KEARNEY 36	1/20	11,894	9.39	647	12	32
		2/20	9,677	9.39	423	12	28
		3/20	11,629	9.39	1,013	12	31
		4/20	11,609	9.39	793	12	32
		5/20	11,847	9.39	775	12	32
		6/20	13,686	9.39	977	12	38
		7/20	13,365	9.39	921	12	36
		8/20	13,761	9.39	863	12	37
		9/20	12,334	9.39	930	12	34
		10/20	13,346	9.39	937	12	36
		11/20	13,319	9.39	714	12	37
		12/20	13,514	9.39	734	12	36
					<b>149,981</b>		<b>9,727</b>
RIVERSIDE ENERGY	KEARNEY 9 CHECK MATE	1/20	38,129	3.60	16,484	40	31
		2/20	36,412	3.60	16,222	40	31
		3/20	38,660	3.60	17,961	40	31
		4/20	36,919	3.60	17,298	40	31
		5/20	39,585	3.60	18,251	40	32
		6/20	38,204	3.60	17,712	40	32
		7/20	38,449	3.60	18,327	40	31
		8/20	36,309	3.60	20,580	40	29
		9/20	36,674	3.60	20,755	40	31
		10/20	38,580	3.60	18,941	40	31
		11/20	37,588	3.60	16,914	40	31
		12/20	37,845	3.60	18,204	40	31
					<b>453,354</b>		<b>217,649</b>
RIVERSIDE ENERGY	KING EDWARDS	1/20	11,267	16.29	104	17	21
		2/20	10,202	16.42	62	17	21
		3/20	10,828	16.55	127	17	21
		4/20	10,344	16.55	102	17	20
		5/20	10,782	16.49	63	17	20
		6/20	10,531	16.49	113	17	21
		7/20	10,921	16.33	65	17	21
		8/20	11,182	16.46	146	17	21
		9/20	11,292	16.15	113	17	22
		10/20	11,774	16.62	125	17	22
		11/20	11,264	16.65	109	17	22
		12/20	11,362	16.75	82	17	22
					<b>131,749</b>		<b>1,211</b>
RIVERSIDE ENERGY	KITCHEN B1-1	1/20	529	15.88	0	1	17
		2/20	477	15.89	0	1	16
		3/20	476	15.88	0	1	15
		4/20	453	15.88	0	1	15
		5/20	463	15.88	0	1	15
		6/20	460	15.88	0	1	15
		7/20	485	15.88	0	1	16
		8/20	483	15.88	0	1	16
		9/20	464	15.89	0	1	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	KITCHEN B1-1	10/20	464	15.89	0	1	15
		11/20	429	15.89	0	1	14
		12/20	447	15.89	0	1	14
			<b>5,630</b>		<b>0</b>		
RIVERSIDE ENERGY	KITCHEN B2-2	1/20	387	12.04	60	1	12
		2/20	359	12.04	66	1	12
		3/20	375	12.04	68	1	12
		4/20	338	12.04	57	1	11
		5/20	321	12.04	56	1	10
		6/20	354	12.04	54	1	12
		7/20	368	12.04	38	1	12
		8/20	362	12.04	70	1	12
		9/20	340	12.04	75	1	11
		10/20	345	12.04	72	1	11
		11/20	326	12.04	65	1	11
		12/20	292	12.04	86	1	9
			<b>4,167</b>		<b>767</b>		
RIVERSIDE ENERGY	KITCHEN B3-2	1/20	544	13.78	0	1	18
		2/20	496	13.78	0	1	17
		3/20	512	13.78	0	1	17
		4/20	467	13.78	0	1	16
		5/20	453	13.78	0	1	15
		6/20	473	13.78	0	1	16
		7/20	501	13.78	0	1	16
		8/20	493	13.78	0	1	16
		9/20	462	13.78	0	1	15
		10/20	462	13.78	0	1	15
		11/20	439	13.78	0	1	15
		12/20	467	13.78	0	1	15
			<b>5,769</b>		<b>0</b>		
RIVERSIDE ENERGY	LAKES OF THE NORTH	1/20	40,151	14.72	3,438	44	29
		2/20	37,498	13.72	3,226	44	29
		3/20	39,480	14.72	3,458	44	29
		4/20	39,114	14.72	3,159	44	30
		5/20	39,701	14.72	3,619	43	30
		6/20	39,141	14.72	3,278	43	30
		7/20	39,777	14.72	3,197	43	30
		8/20	39,603	14.72	3,468	43	30
		9/20	39,111	14.72	3,899	43	30
		10/20	40,594	13.72	4,027	43	30
		11/20	38,287	13.72	3,573	43	30
		12/20	39,457	13.72	3,838	43	30
			<b>471,914</b>		<b>42,180</b>		
RIVERSIDE ENERGY	LEESEBERG # 2	1/20	3,302	7.99	2,665	7	15
		2/20	2,939	8.40	2,516	7	14
		3/20	3,092	8.00	2,626	7	14
		4/20	2,781	8.15	2,723	7	13

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	LEESEBERG # 2	5/20	2,862	8.09	2,727	7	13
		6/20	2,717	8.27	2,539	7	13
		7/20	2,743	8.44	2,691	7	13
		8/20	2,819	8.27	2,764	7	13
		9/20	2,714	8.32	2,642	7	13
		10/20	2,856	8.41	2,721	7	13
		11/20	2,816	8.38	2,681	7	13
		12/20	2,886	8.30	2,643	7	13
				<b>34,527</b>		<b>31,938</b>	
RIVERSIDE ENERGY	LEESEBERG #1	1/20	1,793	7.99	777	3	19
		2/20	1,718	8.40	728	3	20
		3/20	1,770	8.00	820	3	19
		4/20	1,663	8.15	891	3	18
		5/20	1,693	8.09	854	3	18
		6/20	1,604	8.27	796	3	18
		7/20	1,653	8.44	785	3	18
		8/20	1,723	8.27	784	3	19
		9/20	1,602	8.32	776	3	18
		10/20	1,650	8.41	834	3	18
		11/20	1,630	8.38	758	3	18
		12/20	1,744	8.30	764	3	19
		<b>20,243</b>		<b>9,567</b>			
RIVERSIDE ENERGY	LIFE OF BRILEY	1/20	26,784	14.01	1,682	27	32
		2/20	24,950	14.01	1,540	27	32
		3/20	26,177	14.01	1,644	27	31
		4/20	24,862	14.01	1,682	27	31
		5/20	27,822	13.17	1,968	27	33
		6/20	25,386	13.17	2,164	27	31
		7/20	26,342	13.17	2,116	27	31
		8/20	26,792	13.17	2,017	27	32
		9/20	26,383	13.17	1,843	27	33
		10/20	27,590	13.17	2,083	27	33
		11/20	26,102	13.17	1,952	27	32
		12/20	27,521	13.17	1,932	27	33
		<b>316,711</b>		<b>22,623</b>			
RIVERSIDE ENERGY	LITTLE RASCALS	1/20	10,876	13.42	506	16	22
		2/20	9,981	13.42	284	16	21
		3/20	10,598	13.42	501	16	21
		4/20	10,143	13.42	452	16	21
		5/20	10,246	13.42	490	16	21
		6/20	9,452	16.12	441	16	20
		7/20	9,175	16.12	442	16	18
		8/20	10,074	16.12	312	16	20
		9/20	10,049	16.12	348	16	21
		10/20	11,407	16.12	409	16	23
		11/20	10,994	16.12	433	16	23
		12/20	11,055	16.12	474	16	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>124,050</b>		<b>5,092</b>		
RIVERSIDE ENERGY	LLOYDS OF LONDON	1/20	15,507	9.31	4,389	21	24
		2/20	14,406	9.31	4,047	21	24
		3/20	15,305	9.31	4,649	21	23
		4/20	14,932	9.31	4,189	21	24
		5/20	15,326	8.67	5,168	21	24
		6/20	15,524	8.67	5,661	21	25
		7/20	16,029	8.67	5,457	21	25
		8/20	16,247	8.67	5,352	21	25
		9/20	15,812	8.67	4,807	21	25
		10/20	16,067	8.67	5,069	21	25
		11/20	15,525	8.67	4,450	21	25
		12/20	16,028	8.67	5,418	21	25
			<b>186,708</b>		<b>58,656</b>		
RIVERSIDE ENERGY	LONE PINE-MERCURY	1/20	0	0.00	0	4	0
		2/20	0	0.00	0	4	0
		3/20	0	0.00	0	4	0
		4/20	0	0.00	0	4	0
		5/20	0	0.00	0	4	0
		6/20	0	0.00	0	4	0
		7/20	0	0.00	0	4	0
		8/20	0	0.00	0	4	0
		9/20	0	0.00	0	4	0
		10/20	0	0.00	0	4	0
		11/20	0	0.00	0	4	0
		12/20	0	0.00	0	4	0
			<b>0</b>		<b>0</b>		
RIVERSIDE ENERGY	LOST LAKE WOODS	1/20	26,303	12.11	66,000	40	21
		2/20	24,308	12.26	61,781	40	21
		3/20	25,773	12.02	64,975	40	21
		4/20	25,237	12.02	57,407	40	21
		5/20	25,853	12.00	61,654	40	21
		6/20	25,570	12.00	58,159	40	21
		7/20	26,766	11.81	59,412	40	22
		8/20	26,405	13.15	58,418	36	24
		9/20	24,311	12.73	58,698	36	23
		10/20	24,616	12.23	66,236	36	22
		11/20	24,920	12.01	61,334	36	23
		12/20	26,530	12.01	58,329	36	24
			<b>306,592</b>		<b>732,403</b>		
RIVERSIDE ENERGY	LOUBERT	1/20	10,762	23.52	94	23	15
		2/20	10,131	23.52	50	23	15
		3/20	10,527	23.52	57	23	15
		4/20	10,340	23.52	56	23	15
		5/20	10,681	23.52	70	23	15
		6/20	10,669	22.63	82	23	15
		7/20	9,652	22.63	97	23	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	LOUBBERT	8/20	10,947	22.63	90	23	15
		9/20	10,712	22.63	84	23	16
		10/20	11,166	22.63	80	23	16
		11/20	10,736	22.63	70	23	16
		12/20	11,289	22.63	82	23	16
			<b>127,612</b>		<b>912</b>		
RIVERSIDE ENERGY	MACKINAW #1	1/20	5,280	8.26	5,446	11	15
		2/20	4,719	8.40	5,165	11	15
		3/20	5,061	8.00	5,261	11	15
		4/20	4,631	8.15	5,406	11	14
		5/20	4,865	8.09	5,428	11	14
		6/20	4,596	8.27	5,020	11	14
		7/20	4,865	8.44	5,261	11	14
		8/20	4,972	8.27	5,314	11	15
		9/20	4,640	8.32	5,112	11	14
		10/20	4,790	8.41	5,299	11	14
		11/20	4,774	8.38	5,172	11	14
		12/20	5,008	8.30	5,082	11	15
			<b>58,201</b>		<b>62,966</b>		
RIVERSIDE ENERGY	MACKINAW #2	1/20	6,172	8.26	6,437	13	15
		2/20	5,645	8.40	6,104	13	15
		3/20	6,302	8.00	6,218	13	16
		4/20	9,190	8.15	6,389	13	24
		5/20	10,085	8.09	6,415	13	25
		6/20	9,827	8.27	5,933	13	25
		7/20	10,004	8.44	6,218	13	25
		8/20	10,133	8.27	6,280	13	25
		9/20	9,482	8.32	6,042	13	24
		10/20	9,455	8.41	6,263	13	23
		11/20	9,857	8.38	6,112	13	25
		12/20	9,880	8.30	6,005	13	25
			<b>106,032</b>		<b>74,416</b>		
RIVERSIDE ENERGY	MANCELONA I	1/20	41,558	15.29	338	64	21
		2/20	28,699	15.15	320	64	15
		3/20	41,247	15.29	1,278	64	21
		4/20	40,628	15.29	707	64	21
		5/20	43,552	15.29	1,876	63	22
		6/20	42,178	15.29	1,410	63	22
		7/20	43,557	15.29	683	62	23
		8/20	42,138	15.29	1,273	61	22
		9/20	41,693	15.29	799	61	23
		10/20	42,297	15.29	1,748	61	22
		11/20	40,546	15.15	966	61	22
		12/20	41,141	15.15	595	61	22
			<b>489,234</b>		<b>11,993</b>		
RIVERSIDE ENERGY	MANCELONA II	1/20	8,800	15.29	135	13	22
		2/20	6,068	15.15	94	13	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	MANCELONA II	3/20	8,728	15.29	299	13	22		
		4/20	8,454	15.29	178	13	22		
		5/20	8,496	15.29	343	10	27		
		6/20	7,974	15.29	321	10	27		
		7/20	8,745	15.29	112	10	28		
		8/20	9,240	15.29	238	6	50		
		9/20	8,653	15.29	96	6	48		
		10/20	8,964	15.29	177	6	48		
		11/20	8,248	15.15	84	6	46		
		12/20	8,656	15.15	67	6	47		
					<b>101,026</b>		<b>2,144</b>		
		RIVERSIDE ENERGY	MARSTRAND	1/20	8,383	16.38	6,386	22	12
2/20	6,728			16.38	5,252	22	11		
3/20	6,623			16.38	7,039	22	10		
4/20	7,904			16.38	6,596	22	12		
5/20	7,122			16.38	5,796	22	10		
6/20	6,167			16.38	9,402	22	9		
7/20	6,640			16.38	7,979	22	10		
					<b>49,567</b>		<b>48,450</b>		
RIVERSIDE ENERGY	MID CHARLTON EAST	1/20	5,140	25.64	0	17	10		
		2/20	10,691	23.47	0	17	22		
		3/20	4,667	25.64	0	17	9		
		4/20	4,648	25.64	7	17	9		
		5/20	5,414	24.68	0	17	10		
		6/20	5,645	24.68	6	17	11		
		7/20	5,967	24.55	8	17	11		
		8/20	5,854	24.59	2	17	11		
		9/20	5,512	25.24	11	17	11		
		10/20	4,640	24.15	5	17	9		
		11/20	5,810	25.26	11	17	11		
		12/20	5,598	24.25	9	17	11		
			<b>69,586</b>		<b>59</b>				
RIVERSIDE ENERGY	MID CHARLTON WEST	1/20	7,804	25.64	226	14	18		
		2/20	7,053	23.47	279	14	17		
		3/20	7,535	25.64	208	14	17		
		4/20	7,573	25.64	291	14	18		
		5/20	8,065	24.68	178	14	19		
		6/20	8,091	24.68	63	14	19		
		7/20	7,591	24.55	6	14	17		
		8/20	8,266	24.59	840	14	19		
		9/20	7,633	25.24	676	14	18		
		10/20	6,281	24.15	523	14	14		
		11/20	7,827	25.26	870	14	19		
		12/20	7,337	24.25	396	14	17		
			<b>91,056</b>		<b>4,556</b>				
RIVERSIDE ENERGY	MILLER CREEK	1/20	13,487	17.83	4,444	20	22		
		2/20	12,149	17.83	3,914	20	21		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	MILLER CREEK	3/20	13,054	17.83	5,275	20	21		
		4/20	12,478	17.83	4,653	20	21		
		5/20	13,010	17.83	5,267	20	21		
		6/20	12,450	17.83	5,047	20	21		
		7/20	12,932	17.83	4,911	20	21		
		8/20	13,459	17.83	4,897	20	22		
		9/20	13,123	17.83	4,954	20	22		
		10/20	13,546	17.83	4,654	20	22		
		11/20	12,762	17.83	4,971	20	21		
		12/20	13,266	17.83	5,019	20	21		
					<b>155,716</b>		<b>58,006</b>		
		RIVERSIDE ENERGY	MILLER TIME	1/20	5,435	14.33	562	6	29
				2/20	5,599	14.33	506	6	32
3/20	6,217			14.33	657	6	33		
4/20	6,860			14.33	457	6	38		
5/20	6,657			14.70	445	6	36		
6/20	6,285			14.70	496	6	35		
7/20	5,842			14.70	496	6	31		
8/20	5,869			14.70	539	6	32		
9/20	3,691			14.70	456	6	21		
10/20	3,325			14.70	525	6	18		
11/20	2,950			14.70	584	6	16		
12/20	3,432			14.70	544	6	18		
					<b>62,162</b>		<b>6,267</b>		
RIVERSIDE ENERGY	MINKE COAT	1/20	6,966	6.85	28,168	17	13		
		2/20	6,273	6.92	26,115	17	13		
		3/20	6,819	6.72	28,411	19	12		
		4/20	6,523	6.37	27,085	19	11		
		5/20	6,503	7.03	28,335	16	13		
		6/20	6,228	7.11	27,635	16	13		
		7/20	6,172	6.93	27,635	16	12		
		8/20	6,254	7.27	28,204	16	13		
		9/20	6,020	7.27	27,982	16	13		
		10/20	6,339	7.27	28,567	16	13		
		11/20	6,051	7.27	27,472	16	13		
		12/20	6,224	7.27	29,203	16	13		
					<b>76,372</b>		<b>334,812</b>		
RIVERSIDE ENERGY	MOELARRYCURLY	1/20	0	5.48	0	0	0		
		2/20	0	5.48	0	0	0		
		3/20	2,544		0	8	10		
		4/20	2,002		248	8	8		
		5/20	2,564	13.36	2,094	8	10		
		6/20	2,502	13.36	2,356	8	10		
		7/20	2,627	13.36	2,140	8	11		
		8/20	2,734	13.36	2,463	8	11		
		9/20	2,628	13.36	2,320	8	11		
		10/20	2,571		2,401	8	10		
		11/20	2,547	12.26	2,202	8	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MOELARRYCURLY	12/20	2,644		2,253	8	11
			<b>25,363</b>		<b>18,477</b>		
RIVERSIDE ENERGY	MOELARRYCURLY #2	1/20	0	5.48	0	0	0
		2/20	0	5.48	0	0	0
		3/20	4,592		0	11	13
		4/20	2,614		248	11	8
		5/20	2,746	13.36	2,094	11	8
		6/20	2,690	13.36	2,356	11	8
		7/20	2,801	13.36	2,140	11	8
		8/20	2,914	13.36	2,463	11	9
		9/20	2,613	13.36	2,320	11	8
		10/20	2,564		2,401	11	8
		11/20	2,531	12.26	2,202	11	8
		12/20	2,688		2,253	11	8
			<b>28,753</b>		<b>18,477</b>		
RIVERSIDE ENERGY	MOSSBACK	1/20	7,643	5.03	21,359	16	15
		2/20	6,793	5.03	18,802	16	15
		3/20	7,053	5.03	22,463	16	14
		4/20	7,166	5.03	20,562	16	15
		5/20	7,533	5.03	20,514	16	15
		6/20	7,436	5.03	21,438	16	15
		7/20	7,792	5.03	22,248	16	16
		8/20	7,782	0.00	21,874	16	16
		9/20	7,423	5.03	19,597	16	15
		10/20	7,860	5.03	22,323	16	16
		11/20	7,603	5.03	24,963	16	16
		12/20	7,815	5.03	28,959	16	16
			<b>89,899</b>		<b>265,102</b>		
RIVERSIDE ENERGY	MOTHER HUBBARD	1/20	9,736	10.98	2,541	15	21
		2/20	8,918	10.83	2,400	15	20
		3/20	9,640	11.01	2,856	15	21
		4/20	9,240	10.90	2,597	15	21
		5/20	9,238	10.88	2,589	15	20
		6/20	8,390	10.88	2,234	15	19
		7/20	8,333	11.98	2,308	15	18
		8/20	8,286	11.98	2,444	15	18
		9/20	8,704	12.23	2,342	15	19
		10/20	8,003	12.23	2,373	15	17
		11/20	6,939	17.23	2,417	15	15
		12/20	7,926	12.21	2,504	15	17
			<b>103,353</b>		<b>29,605</b>		
RIVERSIDE ENERGY	MT MARIA	1/20	13,167	7.19	4,364	22	19
		2/20	11,455	7.19	3,996	22	18
		3/20	12,659	7.19	4,498	22	19
		4/20	12,369	7.19	4,240	22	19
		5/20	12,621	7.07	4,371	22	18
		6/20	11,943	7.07	4,223	22	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	MT MARIA	7/20	12,517	7.07	4,191	22	18
		8/20	12,492	7.07	4,191	22	18
		9/20	11,866	7.07	3,858	22	18
		10/20	12,494	7.07	4,243	22	18
		11/20	12,466	7.07	4,077	22	19
		12/20	12,205	7.07	4,043	22	18
				<b>148,254</b>		<b>50,295</b>	
RIVERSIDE ENERGY	MT MOHICAN	1/20	9,079		6,518	7	42
		2/20	8,445	6.01	6,093	7	42
		3/20	9,148	6.28	6,428	7	42
		4/20	8,582	6.31	6,164	7	41
		5/20	8,844	6.29	6,418	7	41
		6/20	8,679	6.44	6,292	7	41
		7/20	8,841	6.44	6,221	7	41
		8/20	8,999	6.61	6,157	7	41
		9/20	7,641	6.37	5,569	7	36
		10/20	7,694	6.33	5,996	7	35
		11/20	7,581	5.83	5,646	7	36
		12/20	7,827	5.91	5,806	7	36
		<b>101,360</b>		<b>73,308</b>			
RIVERSIDE ENERGY	NICHOLSON HILL #2	1/20	5,402	8.26	1,813	7	25
		2/20	4,872	8.40	1,699	7	24
		3/20	5,070	8.00	1,912	7	23
		4/20	4,618	8.15	2,079	7	22
		5/20	4,734	8.09	1,994	7	22
		6/20	4,740	8.27	1,858	7	23
		7/20	4,957	8.44	1,832	7	23
		8/20	4,984	8.27	1,829	7	23
		9/20	4,819	8.32	1,810	7	23
		10/20	4,907	8.41	1,945	7	23
		11/20	4,834	8.38	1,770	7	23
		12/20	4,986	8.30	1,783	7	23
		<b>58,923</b>		<b>22,324</b>			
RIVERSIDE ENERGY	NORTH BAY	1/20	52,641	15.94	2,522	54	31
		2/20	47,968	14.64	2,540	54	31
		3/20	51,067	15.94	2,747	54	30
		4/20	49,165	15.94	2,627	54	30
		5/20	50,848	16.09	3,090	54	30
		6/20	47,653	16.08	2,686	54	29
		7/20	49,636	16.08	2,730	54	30
		8/20	50,812	16.08	3,371	54	30
		9/20	47,863	16.08	3,506	54	30
		10/20	48,943	16.08	3,366	54	29
		11/20	49,941	16.08	3,247	54	31
		12/20	52,036	16.08	3,385	54	31
		<b>598,573</b>		<b>35,817</b>			
RIVERSIDE ENERGY	NORTH BAY II	1/20	2,016	14.19	3,772	2	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	NORTH BAY II	2/20	1,709	15.82	3,524	2	29		
		3/20	2,005	13.84	3,755	2	32		
		4/20	1,915	13.77	3,511	2	32		
		5/20	1,892	13.94	3,462	2	31		
		6/20	1,481	13.80	3,237	2	25		
		7/20	2,276	13.80	3,749	2	37		
		8/20	1,700	13.80	3,703	2	27		
		9/20	1,798	15.50	3,713	2	30		
		10/20	2,030		3,980	2	33		
		11/20	2,056	15.78	3,812	2	34		
		12/20	2,261		3,729	2	36		
					<b>23,139</b>		<b>43,947</b>		
		RIVERSIDE ENERGY	NORTH ELMIRA	1/20	1,543	9.02	5,128	4	12
2/20	1,387			9.02	4,599	4	12		
3/20	1,404			9.02	4,898	4	11		
4/20	1,436			9.02	4,787	4	12		
5/20	1,697			9.02	5,016	4	14		
6/20	1,764			9.02	5,044	4	15		
7/20	1,809			9.02	5,420	4	15		
8/20	1,799			9.02	5,177	4	14		
9/20	1,667			9.02	5,358	4	14		
10/20	1,647			9.02	5,204	4	13		
11/20	1,561			9.02	5,100	4	13		
12/20	1,497			9.02	5,590	4	12		
					<b>19,211</b>		<b>61,321</b>		
RIVERSIDE ENERGY	NORTH HARDWOOD	1/20	12,260	25.74	415	11	36		
		2/20	10,800	25.94	347	11	34		
		3/20	11,447	25.88	357	11	34		
		4/20	11,031	25.88	310	11	33		
		5/20	11,216	26.03	336	11	33		
		6/20	11,102	26.03	174	11	34		
		7/20	11,651	25.89	282	11	34		
		8/20	11,806	25.94	446	11	35		
		9/20	11,485	25.96	417	11	35		
		10/20	12,117	26.04	397	11	36		
		11/20	11,462	25.98	438	11	35		
		12/20	11,700	26.84	439	11	34		
					<b>138,077</b>		<b>4,358</b>		
RIVERSIDE ENERGY	NORTH RUST NEVER SLEEP	1/20	14,783	26.83	33	28	17		
		2/20	13,326	26.83	45	28	16		
		3/20	14,204	26.83	168	28	16		
		4/20	14,229	26.83	713	28	17		
		5/20	14,790	26.17	758	28	17		
		6/20	14,330	26.17	390	28	17		
		7/20	15,385	26.17	276	28	18		
		8/20	14,961	26.17	207	28	17		
		9/20	14,526	26.17	190	28	17		
		10/20	15,127	26.17	181	28	17		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	NORTH RUST NEVER SLEEP	11/20	14,238	26.17	150	28	17
		12/20	13,979	26.17	286	28	16
			<b>173,878</b>		<b>3,397</b>		
RIVERSIDE ENERGY	NORWAY HUNT CLUB	1/20	475	2.76	16	1	15
		2/20	419	6.91	12	1	14
		3/20	293	2.76	15	1	9
		4/20	268	2.76	13	1	9
		5/20	261	13.36	18	1	8
		6/20	247	13.36	20	1	8
		7/20	271	13.36	18	1	9
		8/20	282	13.36	21	1	9
		9/20	248	13.36	20	1	8
		10/20	233		21	1	8
		11/20	224	12.26	19	1	7
		12/20	227		19	1	7
			<b>3,448</b>		<b>212</b>		
RIVERSIDE ENERGY	OLD VANDY 2D	1/20	976	6.23	5,593	6	5
		2/20	928	6.23	5,172	6	5
		3/20	997	6.23	5,756	6	5
		4/20	993	6.23	5,348	6	6
		5/20	960	6.23	5,283	6	5
		6/20	945	6.23	5,501	6	5
		7/20	936	6.23	5,923	6	5
		8/20	877	6.23	5,964	6	5
		9/20	864	6.23	5,752	6	5
		10/20	1,015	6.23	5,649	6	5
		11/20	786	6.23	5,613	6	4
		12/20	892	6.23	5,640	6	5
			<b>11,169</b>		<b>67,194</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #1	1/20	10,043	5.74	18,376	22	15
		2/20	8,966	5.74	16,993	22	14
		3/20	9,188	5.74	18,911	22	13
		4/20	9,023	5.74	17,572	22	14
		5/20	8,713	5.74	19,373	22	13
		6/20	9,088	5.74	20,170	22	14
		7/20	8,999	5.74	21,719	22	13
		8/20	8,944	5.74	21,868	22	13
		9/20	8,622	5.74	21,092	22	13
		10/20	9,068	5.74	20,712	22	13
		11/20	8,589	5.74	20,581	22	13
		12/20	9,048	5.74	20,679	22	13
			<b>108,291</b>		<b>238,046</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #2	1/20	609	8.18	799	1	20
		2/20	542	8.18	739	1	19
		3/20	566	8.18	822	1	18
		4/20	596	8.18	764	1	20
		5/20	514	8.18	881	1	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OLD VANDY UNIT #2	6/20	561	8.18	917	1	19
		7/20	600	8.18	987	1	19
		8/20	596	8.18	994	1	19
		9/20	579	8.18	959	1	19
		10/20	603	8.18	941	1	19
		11/20	554	8.18	936	1	18
		12/20	573	8.18	940	1	18
					<b>6,893</b>		<b>10,679</b>
RIVERSIDE ENERGY	OLD VANDY UNIT #3	1/20	9,401	5.87	14,381	18	17
		2/20	8,267	5.87	13,299	18	16
		3/20	8,659	5.87	14,800	18	16
		4/20	8,634	5.87	13,752	18	16
		5/20	8,519	5.87	15,850	18	15
		6/20	8,800	5.87	16,513	18	16
		7/20	8,805	5.87	17,770	18	16
		8/20	8,829	5.87	17,892	18	16
		9/20	8,328	5.87	17,257	18	15
		10/20	8,492	5.87	16,946	18	15
		11/20	7,756	5.87	16,839	18	14
		12/20	7,982	5.87	16,919	18	14
			<b>102,472</b>		<b>192,218</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #5	1/20	5,571	3.57	18,627	15	12
		2/20	5,030	3.57	20,891	15	12
		3/20	5,745	3.57	21,237	15	12
		4/20	5,868	3.57	16,629	15	13
		5/20	5,956	3.57	16,626	13	15
		6/20	5,722	3.57	15,958	14	14
		7/20	5,573	3.57	16,739	14	13
		8/20	5,363	3.57	13,536	13	13
		9/20	4,932	3.57	13,211	13	13
		10/20	4,769	3.57	15,920	13	12
		11/20	4,472	3.57	8,738	13	11
		12/20	4,109	3.57	13,592	13	10
			<b>63,110</b>		<b>191,704</b>		
RIVERSIDE ENERGY	OLD VANDY UNIT #6	1/20	8,500	3.01	24,599	17	16
		2/20	7,626	3.01	19,730	17	15
		3/20	7,788	3.01	23,865	17	15
		4/20	7,505	3.01	26,239	17	15
		5/20	7,608	3.01	27,348	16	15
		6/20	7,164	3.01	27,982	16	15
		7/20	7,304	3.01	31,069	16	15
		8/20	7,416	3.01	29,891	16	15
		9/20	7,160	3.01	29,522	16	15
		10/20	7,209	3.01	31,259	16	15
		11/20	6,765	3.01	30,370	16	14
		12/20	7,123	3.01	26,776	16	14
			<b>89,168</b>		<b>328,650</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OLD VANDY UNIT #7	1/20	5,377	3.14	19,670	13	13
		2/20	4,946	3.14	19,101	13	13
		3/20	5,281	3.14	20,752	13	13
		4/20	5,297	3.14	20,656	13	14
		5/20	5,343	3.14	21,155	12	14
		6/20	5,388	3.14	20,628	12	15
		7/20	5,540	3.14	21,784	12	15
		8/20	5,434	3.14	20,580	12	15
		9/20	5,282	3.14	21,876	12	15
		10/20	5,344	3.14	20,528	12	14
		11/20	4,929	3.14	17,776	12	14
		12/20	5,287	3.14	19,087	12	14
					<b>63,448</b>		<b>243,593</b>
RIVERSIDE ENERGY	OLD VANDY UNIT #8	1/20	4,313	1.56	19,670	13	11
		2/20	3,806	1.56	19,101	13	10
		3/20	3,922	1.56	20,752	13	10
		4/20	3,875	1.56	20,656	13	10
		5/20	4,023	1.56	21,155	13	10
		6/20	3,904	1.56	20,628	13	10
		7/20	3,870	1.56	21,784	13	10
		8/20	3,789	1.56	22,294	13	9
		9/20	3,682	1.56	23,699	13	9
		10/20	3,725	1.56	22,238	13	9
		11/20	3,513	1.56	19,257	13	9
		12/20	3,546	1.56	20,678	13	9
					<b>45,968</b>		<b>251,912</b>
RIVERSIDE ENERGY	OPAL LAKE 1-90	1/20	1,323	26.77	0	9	5
		2/20	1,305	26.63	0	9	5
		3/20	1,543	26.11	0	9	6
		4/20	1,538	26.11	0	9	6
		5/20	1,571	26.79	0	9	6
		6/20	1,553	26.79	0	9	6
		7/20	1,494	26.94	17	9	5
		8/20	1,561	26.94	0	9	6
		9/20	1,434	26.67	0	9	5
		10/20	1,418	26.91	0	9	5
		11/20	1,348	26.92	0	9	5
		12/20	1,006	26.91	0	9	4
					<b>17,094</b>		<b>17</b>
RIVERSIDE ENERGY	OTSEGO LAKE 1-88	1/20	0	29.22	0	0	0
		2/20	0	29.22	0	0	0
		3/20	0	29.22	0	0	0
		4/20	0	29.22	0	0	0
		5/20	0	29.22	0	0	0
		6/20	0	29.22	0	0	0
		7/20	0	29.22	0	0	0
		8/20	0	29.22	0	0	0
		9/20	0	29.22	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	OTSEGO LAKE 1-88	10/20	9,876	29.22	0	26	12
		11/20	10,113	29.22	0	26	13
		12/20	9,130	29.22	0	26	11
			<b>29,119</b>		<b>0</b>		
RIVERSIDE ENERGY	PAFFI	1/20	14,570	12.18	1,049	17	28
		2/20	13,635	11.52	862	17	28
		3/20	13,999	11.90	897	17	27
		4/20	13,892	11.90	887	17	27
		5/20	14,616	13.45	1,181	17	28
		6/20	14,367	13.45	1,154	17	28
		7/20	14,299	12.02	834	17	27
		8/20	14,708	11.46	744	17	28
		9/20	14,109	11.90	970	17	28
		10/20	14,728	12.08	664	17	28
		11/20	14,203	12.01	887	17	28
		12/20	15,396	12.01	679	17	29
	<b>172,522</b>		<b>10,808</b>				
RIVERSIDE ENERGY	PAXTON QUARRY	1/20	2,377	2.66	33,200	14	5
		2/20	2,251		31,370	14	6
		3/20	2,390	2.66	32,581	14	5
		4/20	2,352	2.66	32,056	14	6
		5/20	2,367	2.66	32,109	14	5
		6/20	2,210	6.79	30,294	14	5
		7/20	0	6.79	0	0	0
		8/20	0	6.79	0	0	0
		9/20	0	6.79	0	0	0
		10/20	0	6.79	0	0	0
		11/20	0	6.79	0	0	0
		12/20	0	6.79	0	0	0
	<b>13,947</b>		<b>191,610</b>				
RIVERSIDE ENERGY	PRICE IS RIGHT	1/20	7,114	7.14	3,502	12	19
		2/20	6,714	7.14	3,181	12	19
		3/20	7,278	7.14	4,250	12	20
		4/20	6,945	7.14	4,632	12	19
		5/20	7,526	7.14	5,196	12	20
		6/20	7,884	7.14	6,043	12	22
		7/20	7,724	7.14	12,876	12	21
		8/20	7,786	7.14	9,875	12	21
		9/20	7,222	7.14	9,382	12	20
		10/20	7,752	7.14	7,832	12	21
		11/20	7,875	7.14	7,193	12	22
		12/20	8,037	7.14	7,542	12	22
	<b>89,857</b>		<b>81,504</b>				
RIVERSIDE ENERGY	PRIVATE SCHMITT CREEK	1/20	9,149	9.58	45,290	12	25
		2/20	7,889	9.85	37,636	12	23
		3/20	8,821	9.37	33,743	12	24
		4/20	7,360	9.37	41,244	12	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	PRIVATE SCHMITT CREEK	5/20	7,503	10.11	46,824	12	20		
		6/20	7,400	10.17	47,084	12	21		
		7/20	8,509	10.34	48,122	12	23		
		8/20	8,862	9.98	51,039	12	24		
		9/20	8,379	10.11	48,708	12	23		
		10/20	8,559	10.04	49,021	12	23		
		11/20	7,553	10.37	47,192	12	21		
		12/20	8,139	10.37	44,575	12	22		
					<b>98,123</b>		<b>540,478</b>		
		RIVERSIDE ENERGY	RAISIN CAIN	1/20	1,261	6.38	1,076	1	41
2/20	1,086			6.27	960	1	37		
3/20	1,204			6.28	1,145	1	39		
4/20	1,148			6.31	1,124	1	38		
5/20	1,231			6.29	1,054	1	40		
6/20	1,165			6.44	836	1	39		
7/20	1,264			6.44	1,116	1	41		
8/20	1,270			6.61	1,190	1	41		
9/20	1,216			6.37	1,054	1	41		
10/20	1,316			6.33	936	1	42		
11/20	1,357			5.83	1,207	1	45		
12/20	1,539			5.91	1,099	1	50		
					<b>15,057</b>		<b>12,797</b>		
RIVERSIDE ENERGY	RAPID RIVER 3	1/20	5,601	6.06	805	17	11		
		2/20	5,203	6.06	872	17	11		
		3/20	5,428	6.06	962	17	10		
		4/20	5,263	6.06	1,037	17	10		
		5/20	4,230	6.06	754	17	8		
		6/20	5,173	6.06	1,045	17	10		
		7/20	5,392	6.06	1,139	17	10		
		8/20	5,321	6.06	1,086	17	10		
		9/20	5,010	6.06	1,089	17	10		
		10/20	5,009	6.06	1,130	17	9		
		11/20	4,868	6.06	1,023	17	10		
		12/20	4,946	6.06	932	17	9		
			<b>61,444</b>		<b>11,874</b>				
RIVERSIDE ENERGY	RAPID RIVER 5	1/20	11,570	13.23	7,364	22	17		
		2/20	10,608	13.23	7,208	22	17		
		3/20	11,056	13.23	7,709	22	16		
		4/20	10,884	13.23	8,495	22	16		
		5/20	11,405	13.23	8,489	22	17		
		6/20	11,551	13.23	8,969	22	18		
		7/20	11,935	13.23	8,045	22	17		
		8/20	11,628	13.23	7,686	22	17		
		9/20	11,234	13.23	8,129	22	17		
		10/20	11,074	13.23	8,492	22	16		
		11/20	11,020	13.23	8,440	22	17		
		12/20	11,145	13.23	8,872	22	16		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>135,110</b>		<b>97,898</b>		
RIVERSIDE ENERGY	ROHMANN EMPIRE	1/20	13,520	14.32	2,269	15	29
		2/20	12,635	14.32	1,995	15	29
		3/20	13,523	14.32	2,190	15	29
		4/20	13,171	14.32	1,945	15	29
		5/20	13,759	14.32	2,514	15	30
		6/20	13,013	14.32	2,550	15	29
		7/20	13,410	14.32	2,657	15	29
		8/20	13,760	14.32	2,603	15	30
		9/20	13,264	14.32	2,971	15	29
		10/20	13,994	14.32	3,451	15	30
		11/20	13,567	14.32	2,950	15	30
		12/20	13,728	14.32	3,220	15	30
			<b>161,344</b>		<b>31,315</b>		
RIVERSIDE ENERGY	RUST PROOF	1/20	4,731	17.00	741	7	22
		2/20	4,396	17.50	746	7	22
		3/20	4,672	17.50	469	7	22
		4/20	4,466	17.50	627	7	21
		5/20	4,641	17.50	558	7	21
		6/20	4,532	17.50	497	7	22
		7/20	4,706	17.50	475	7	22
		8/20	4,736	17.50	490	7	22
		9/20	4,554	17.50	562	7	22
		10/20	4,605	17.50	488	7	21
		11/20	4,516	17.50	393	7	22
		12/20	4,685	17.50	375	7	22
			<b>55,240</b>		<b>6,421</b>		
RIVERSIDE ENERGY	RUST ROAD	1/20	10,732	22.29	60	17	20
		2/20	9,532	22.27	41	17	19
		3/20	10,104	22.49	72	17	19
		4/20	9,664	22.49	27	17	19
		5/20	10,001	22.41	47	17	19
		6/20	9,483	22.41	61	17	19
		7/20	9,936	22.03	59	17	19
		8/20	10,538	22.52	65	17	20
		9/20	10,412	22.09	69	17	20
		10/20	10,910	22.09	47	17	21
		11/20	10,473	21.89	49	17	21
		12/20	10,383	22.96	42	17	20
			<b>122,168</b>		<b>639</b>		
RIVERSIDE ENERGY	SAGE CREEK	1/20	20,059	20.82	1,084	29	22
		2/20	35,473	18.58	986	29	42
		3/20	18,577	20.44	1,018	29	21
		4/20	18,728	20.44	972	29	22
		5/20	19,520	20.66	994	29	22
		6/20	19,106	20.66	950	29	22
		7/20	19,438	20.68	973	29	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	SAGE CREEK	8/20	19,915	20.51	1,026	29	22
		9/20	19,167	20.46	979	29	22
		10/20	19,460	20.90	995	29	22
		11/20	18,527	20.97	967	29	21
		12/20	19,116	21.06	1,036	29	21
				<b>247,086</b>		<b>11,980</b>	
RIVERSIDE ENERGY	SCENIC	1/20	14,358	27.89	709	21	22
		2/20	12,907	27.99	624	21	21
		3/20	13,724	28.05	709	21	21
		4/20	13,534	28.06	693	21	21
		5/20	14,070	28.07	720	21	22
		6/20	13,811	28.23	743	21	22
		7/20	14,134	28.51	757	21	22
		8/20	14,559	28.12	712	21	22
		9/20	14,228	28.38	651	21	23
		10/20	15,302	28.38	626	21	23
		11/20	14,864	28.48	575	21	24
		12/20	14,962	28.50	568	21	23
		<b>170,453</b>		<b>8,087</b>			
RIVERSIDE ENERGY	SCOTT CREEK	1/20	22,640	13.33	8,025	32	23
		2/20	20,751	13.68	7,118	32	22
		3/20	22,157	13.29	7,362	32	22
		4/20	21,318	13.21	7,099	32	22
		5/20	21,889	13.20	7,234	32	22
		6/20	21,278	13.20	6,807	32	22
		7/20	21,740	13.07	7,093	32	22
		8/20	22,674	13.00	7,276	32	23
		9/20	21,326	13.37	7,420	32	22
		10/20	21,492	13.36	7,937	32	22
		11/20	21,561	13.44	7,771	32	22
		12/20	22,450	13.44	7,844	32	23
		<b>261,276</b>		<b>88,986</b>			
RIVERSIDE ENERGY	SEGUIN	1/20	6,688	8.17	4,661	18	12
		2/20	14,229	8.40	4,369	18	27
		3/20	6,851	8.00	4,918	18	12
		4/20	6,349	8.15	5,345	18	12
		5/20	6,707	8.09	5,127	18	12
		6/20	6,783	8.27	4,779	18	13
		7/20	7,077	8.44	4,711	18	13
		8/20	7,506	8.27	4,704	18	13
		9/20	6,303	8.32	4,654	18	12
		10/20	6,606	8.41	5,002	18	12
		11/20	6,428	8.38	4,550	18	12
		12/20	6,667	8.30	4,584	18	12
		<b>88,194</b>		<b>57,404</b>			
RIVERSIDE ENERGY	SHERIDAN CREEK	1/20	24,892	12.18	1,054	28	29
		2/20	22,912	11.52	881	28	28

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	SHERIDAN CREEK	3/20	24,353	13.12	1,275	28	28		
		4/20	22,728	13.12	1,127	28	27		
		5/20	24,127	13.45	1,598	28	28		
		6/20	23,501	13.45	1,614	28	28		
		7/20	23,928	12.02	2,378	28	28		
		8/20	25,248	11.46	2,270	28	29		
		9/20	24,237	11.90	1,787	28	29		
		10/20	24,816	12.08	1,969	28	29		
		11/20	23,608	12.01	2,101	28	28		
		12/20	23,249	12.01	963	28	27		
					<b>287,599</b>		<b>19,017</b>		
		RIVERSIDE ENERGY	SKUNK HOLLOW	1/20	905	6.38	931	1	29
2/20	823			6.27	871	1	28		
3/20	883			6.28	918	1	28		
4/20	849			6.31	881	1	28		
5/20	930			6.29	917	1	30		
6/20	901			6.44	899	1	30		
7/20	894			6.44	889	1	29		
8/20	934			6.61	880	1	30		
9/20	838			6.37	796	1	28		
10/20	833			6.33	857	1	27		
11/20	847			5.83	807	1	28		
12/20	891			5.91	829	1	29		
			<b>10,528</b>		<b>10,475</b>				
RIVERSIDE ENERGY	SNOWFLOW 1	1/20	1,407	11.00	1,254	3	15		
		2/20	868	12.52	1,040	3	10		
		3/20	1,385	11.00	369	3	15		
		4/20	1,359	11.00	1,108	3	15		
		5/20	1,440	12.39	939	3	15		
		6/20	1,514	12.39	251	3	17		
		7/20	1,547	12.10	432	3	17		
		8/20	1,514	12.14	464	3	16		
		9/20	1,473	12.37	306	3	16		
		10/20	1,487	12.31	468	3	16		
		11/20	1,479	12.33	226	3	16		
		12/20	1,533	12.48	565	3	16		
			<b>17,006</b>		<b>7,422</b>				
RIVERSIDE ENERGY	SNOWFLOW 2	1/20	94	11.00	418	1	3		
		2/20	55	12.52	347	1	2		
		3/20	72	11.00	123	1	2		
		4/20	63	11.00	369	1	2		
		5/20	60	12.39	313	1	2		
		6/20	88	12.39	84	1	3		
		7/20	67	12.10	144	1	2		
		8/20	51	12.14	155	1	2		
		9/20	35	12.37	102	1	1		
		10/20	20	12.31	156	1	1		
		11/20	30	12.33	75	1	1		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	SNOWFLOW 2	12/20	26	12.48	188	1	1
			<b>661</b>		<b>2,474</b>		
RIVERSIDE ENERGY	SNOWFLOW 3	1/20	10,144	12.46	5,850	14	23
		2/20	6,030	12.52	4,853	14	15
		3/20	9,505	12.46	1,724	14	22
		4/20	9,270	12.46	5,169	14	22
		5/20	9,104	12.39	4,382	14	21
		6/20	9,609	12.39	1,169	14	23
		7/20	9,815	12.10	2,014	14	23
		8/20	10,002	12.14	2,163	14	23
		9/20	9,516	12.37	1,426	14	23
		10/20	9,591	12.31	2,185	14	22
		11/20	9,645	12.33	1,055	14	23
		12/20	9,957	12.48	2,636	14	23
			<b>112,188</b>		<b>34,626</b>		
RIVERSIDE ENERGY	SOUTH ARM 32	1/20	2,454	1.91	35,499	16	5
		2/20	2,227	1.91	26,398	16	5
		3/20	2,518	1.91	27,872	16	5
		4/20	30	1.91	299	16	0
		5/20	0	1.91	0	0	0
		6/20	0	1.91	0	0	0
		7/20	0	1.91	0	0	0
		8/20	2,125	1.91	0	15	5
		9/20	2,304	1.91	0	15	5
		10/20	2,181	1.91	1	15	5
		11/20	1,984	1.91	0	15	4
		12/20	26	1.91	0	15	0
			<b>15,849</b>		<b>90,069</b>		
RIVERSIDE ENERGY	SOUTH BRILEY	1/20	56,631	26.50	2,520	72	25
		2/20	51,106		2,264	72	24
		3/20	54,918	26.22	2,775	72	25
		4/20	52,974	26.22	2,807	72	25
		5/20	54,925	26.37	2,868	72	25
		6/20	53,158	26.37	2,672	72	25
		7/20	54,967	25.68	2,636	72	25
		8/20	57,345	25.87	2,676	72	26
		9/20	52,929	26.39	2,581	72	25
		10/20	54,664	26.33	2,626	72	24
		11/20	52,811	26.33	2,496	72	24
		12/20	54,862	26.33	2,593	72	25
			<b>651,290</b>		<b>31,514</b>		
RIVERSIDE ENERGY	ST ELMIRA D3-30 - 20971	1/20	338	16.49	0	1	11
		2/20	337	16.49	0	1	12
		3/20	342	16.49	0	1	11
		4/20	329	16.49	0	1	11
		5/20	410	16.49	0	1	13
		6/20	472	16.49	0	1	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	ST ELMIRA D3-30 - 20971	7/20	509	16.49	0	1	16
		8/20	505	16.49	0	1	16
		9/20	479	16.49	0	1	16
		10/20	478	16.49	0	1	15
		11/20	429	16.49	0	1	14
		12/20	375	16.49	0	1	12
					<b>5,003</b>		<b>0</b>
RIVERSIDE ENERGY	ST ELMIRA D4-30 - 20970	1/20	284	12.28	0	1	9
		2/20	281	12.29	0	1	10
		3/20	304	12.28	0	1	10
		4/20	310	12.28	0	1	10
		5/20	341	12.28	0	1	11
		6/20	438	12.28	0	1	15
		7/20	467	12.28	0	1	15
		8/20	466	12.28	0	1	15
		9/20	438	12.29	0	1	15
		10/20	426	12.29	0	1	14
		11/20	372	12.29	0	1	12
		12/20	333	12.29	0	1	11
					<b>4,460</b>		<b>0</b>
RIVERSIDE ENERGY	STATE MAPLE FOREST	1/20	51,271	19.88	2,601	61	27
		2/20	46,911	20.35	2,354	61	27
		3/20	51,115	19.98	2,855	61	27
		4/20	49,082	19.98	2,544	61	27
		5/20	51,098	20.17	2,679	61	27
		6/20	49,071	20.17	2,442	61	27
		7/20	50,658	19.76	2,485	61	27
		8/20	50,945	19.90	2,428	61	27
		9/20	50,275	20.01	2,402	61	27
		10/20	49,140	20.14	2,241	61	26
		11/20	46,840	20.68	2,259	61	26
		12/20	49,182	20.68	2,249	61	26
			<b>595,588</b>		<b>29,539</b>		
RIVERSIDE ENERGY	STATE SCHMITT CREEK	1/20	31,190	9.58	154,742	41	25
		2/20	28,630	9.85	128,590	41	24
		3/20	29,200	9.37	115,288	41	23
		4/20	28,325	9.37	140,918	41	23
		5/20	29,281	10.11	159,981	37	26
		6/20	29,089	10.17	160,869	37	26
		7/20	30,412	10.34	164,419	37	26
		8/20	31,376	9.98	157,372	37	27
		9/20	29,250	10.11	150,183	37	26
		10/20	29,909	10.04	151,150	37	26
		11/20	29,915	10.37	145,509	37	27
		12/20	30,840	10.37	137,440	37	27
			<b>357,417</b>		<b>1,766,461</b>		
RIVERSIDE ENERGY	SUCKER CREEK	1/20	881	6.38	1,862	2	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	SUCKER CREEK	2/20	813	5.75	1,741	2	14		
		3/20	877	6.28	1,837	2	14		
		4/20	852	6.31	1,761	2	14		
		5/20	871	6.29	1,834	2	14		
		6/20	878	6.44	1,798	2	15		
		7/20	927	6.44	1,777	2	15		
		8/20	887	6.61	1,759	2	14		
		9/20	822	6.37	1,591	2	14		
		10/20	846	6.33	1,713	2	14		
		11/20	860	5.83	1,613	2	14		
		12/20	931	5.91	1,659	2	15		
					<b>10,445</b>		<b>20,945</b>		
		RIVERSIDE ENERGY	SWAIN C1-9	1/20	2,402	7.17	129	1	77
2/20	2,215			7.17	109	1	76		
3/20	2,398			7.17	129	1	77		
4/20	2,214			7.17	115	1	74		
5/20	2,399			7.17	116	1	77		
6/20	2,363			7.17	107	1	79		
7/20	2,489			7.17	114	1	80		
8/20	2,480			7.17	114	1	80		
9/20	2,449			7.17	114	1	82		
10/20	2,478			7.17	123	1	80		
11/20	2,389			7.17	107	1	80		
12/20	2,444			7.17	104	1	79		
					<b>28,720</b>		<b>1,381</b>		
RIVERSIDE ENERGY	THIBODEAU	1/20	7,240	6.38	851	5	47		
		2/20	6,573	6.27	749	5	45		
		3/20	7,074	6.28	769	5	46		
		4/20	6,744	6.31	614	5	45		
		5/20	7,214	6.29	641	5	47		
		6/20	6,857	6.44	561	5	46		
		7/20	6,885	6.44	581	5	44		
		8/20	7,134	6.61	538	5	46		
		9/20	6,685	6.37	528	5	45		
		10/20	5,921	6.33	488	5	38		
		11/20	5,945	5.83	636	5	40		
		12/20	6,580	5.91	598	5	42		
					<b>80,852</b>		<b>7,554</b>		
RIVERSIDE ENERGY	THOMAS LAKE	1/20	40,112	22.10	824	47	28		
		2/20	28,962		860	47	21		
		3/20	39,364	22.10	879	47	27		
		4/20	39,125	22.10	1,107	47	28		
		5/20	40,933	22.10	1,226	45	29		
		6/20	40,942	22.10	1,142	45	30		
		7/20	41,239	22.10	781	45	30		
		8/20	42,113	22.10	985	45	30		
		9/20	40,709	22.10	843	45	30		
		10/20	42,072	22.10	907	45	30		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	THOMAS LAKE	11/20	40,306	6.68	726	45	30
		12/20	41,121	6.68	705	45	29
			<b>476,998</b>		<b>10,985</b>		
RIVERSIDE ENERGY	TILLI BEAN	1/20	5,826	11.63	379	12	16
		2/20	5,408	11.63	213	12	16
		3/20	5,801	11.63	376	12	16
		4/20	5,868	11.63	339	12	16
		5/20	6,227	11.63	367	12	17
		6/20	5,756	13.17	331	12	16
		7/20	5,234	13.17	332	12	14
		8/20	5,309	13.17	234	12	14
		9/20	5,343	13.17	261	12	15
		10/20	5,607	13.17	306	12	15
		11/20	5,346	13.17	325	12	15
		12/20	5,896	13.17	356	12	16
			<b>67,621</b>		<b>3,819</b>		
RIVERSIDE ENERGY	TIMBER WOLF	1/20	6,087	9.41	5,729	25	8
		2/20	5,722	9.41	5,272	25	8
		3/20	6,081	9.41	5,892	25	8
		4/20	5,751	9.41	5,330	25	8
		5/20	6,151	9.41	5,825	25	8
		6/20	6,639	9.41	5,199	25	9
		7/20	6,704	9.41	7,403	25	9
		8/20	6,583	9.41	9,206	25	8
		9/20	6,681	9.41	6,593	25	9
		10/20	8,692	9.41	5,939	25	11
		11/20	7,284	9.41	6,361	25	10
		12/20	7,665	9.41	6,572	25	10
			<b>80,040</b>		<b>75,321</b>		
RIVERSIDE ENERGY	TREASURE ISLAND	1/20	9,261	8.26	5,956	23	13
		2/20	8,147	8.40	5,582	23	12
		3/20	8,751	8.00	6,284	23	12
		4/20	8,168	8.15	6,830	23	12
		5/20	8,364	8.09	6,551	23	12
		6/20	7,786	8.27	6,106	23	11
		7/20	8,501	8.44	6,020	23	12
		8/20	8,701	8.27	6,011	23	12
		9/20	8,214	8.32	5,946	23	12
		10/20	8,607	8.41	6,392	23	12
		11/20	8,378	8.38	5,814	23	12
		12/20	8,802	8.30	5,858	23	12
			<b>101,680</b>		<b>73,350</b>		
RIVERSIDE ENERGY	UNCLE EMILS LANDING	1/20	11,550	14.15	937	10	37
		2/20	9,642	14.15	843	10	33
		3/20	9,630	14.15	1,095	10	31
		4/20	8,715	14.15	762	10	29
		5/20	9,069	14.15	741	10	29

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	UNCLE EMILS LANDING	6/20	8,184	14.15	827	10	27
		7/20	8,196	14.15	837	10	26
		8/20	9,564	14.15	898	10	31
		9/20	11,582	14.15	761	10	39
		10/20	12,141	14.15	875	10	39
		11/20	11,235	14.15	974	10	37
		12/20	11,921	14.15	907	10	38
					<b>121,429</b>		<b>10,457</b>
RIVERSIDE ENERGY	UNCLE RAYS	1/20	13,896	14.15	901	15	30
		2/20	12,910	14.15	825	15	30
		3/20	13,618	14.15	880	15	29
		4/20	12,948	14.15	901	15	29
		5/20	14,439	13.05	1,054	15	31
		6/20	12,542	13.05	1,159	15	28
		7/20	11,777	13.05	1,133	15	25
		8/20	11,883	13.05	1,103	15	26
		9/20	11,784	13.05	1,024	15	26
		10/20	12,266	13.05	1,157	15	26
		11/20	11,356	13.05	1,084	15	25
		12/20	12,139	13.05	1,074	15	26
			<b>151,558</b>		<b>12,295</b>		
RIVERSIDE ENERGY	VIENNA 14	1/20	18,633	27.19	1,014	27	22
		2/20	17,914	27.27	934	27	23
		3/20	19,184	27.19	1,011	27	23
		4/20	18,722	27.50	1,090	27	23
		5/20	19,284	27.42	1,126	27	23
		6/20	19,072	27.45	1,102	27	24
		7/20	19,016	27.39	1,162	27	23
		8/20	17,148	27.31	4,058	27	20
		9/20	16,824	27.31	3,517	27	21
		10/20	17,291	27.31	1,881	27	21
		11/20	16,548	27.44	1,103	27	20
		12/20	17,017	27.44	1,052	27	20
			<b>216,653</b>		<b>19,050</b>		
RIVERSIDE ENERGY	VIENNA 23	1/20	15,351	27.19	183	23	22
		2/20	13,985	27.27	179	23	21
		3/20	14,709	27.19	194	23	21
		4/20	14,702	27.50	265	23	21
		5/20	15,451	27.42	189	23	22
		6/20	14,739	27.45	181	23	21
		7/20	15,390	27.39	159	23	22
		8/20	16,921	27.31	548	23	24
		9/20	16,204	27.31	485	23	23
		10/20	17,108	27.31	338	23	24
		11/20	15,940	27.44	188	23	23
		12/20	15,743	27.44	183	23	22
			<b>186,243</b>		<b>3,092</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	VIENNA 27	1/20	5,703	26.34	1,111	14	13
		2/20	5,059	26.47	1,165	14	12
		3/20	5,389	26.38	1,466	14	12
		4/20	5,444	25.88	1,594	14	13
		5/20	5,890	25.88	1,627	14	14
		6/20	5,634	26.57	1,661	14	13
		7/20	6,147	24.88	1,676	14	14
		8/20	5,999	26.65	1,575	14	14
		9/20	5,694	26.15	1,642	14	14
		10/20	6,007	26.15	610	14	14
		11/20	5,563	26.69	535	14	13
		12/20	5,749	26.06	486	14	13
					<b>68,278</b>		<b>15,148</b>
RIVERSIDE ENERGY	WARNER 10 COOL WAVE	1/20	10,390	6.08	4,744	16	21
		2/20	10,148	6.08	4,371	16	22
		3/20	10,580	6.08	4,701	16	21
		4/20	10,368	6.08	4,612	16	22
		5/20	10,762	6.08	4,821	16	22
		6/20	10,797	6.08	4,492	16	22
		7/20	10,996	6.08	3,145	16	22
		8/20	11,320	6.08	5,210	16	23
		9/20	10,814	6.08	4,591	16	23
		10/20	11,216	6.08	5,337	16	23
		11/20	10,747	6.08	5,014	16	22
		12/20	11,094	6.08	5,073	16	22
					<b>129,232</b>		<b>56,111</b>
RIVERSIDE ENERGY	WARNER 13	1/20	9,550	6.25	20,720	19	16
		2/20	9,393	6.25	15,412	19	17
		3/20	10,184	6.25	14,992	19	17
		4/20	9,803	6.25	14,782	19	17
		5/20	10,045	6.25	15,132	19	17
		6/20	10,363	6.25	15,000	19	18
		7/20	10,387	6.25	15,844	19	18
		8/20	10,356	6.25	16,543	19	18
		9/20	10,056	6.25	17,659	19	18
		10/20	9,718	6.25	24,116	19	16
		11/20	10,340	6.25	22,583	19	18
		12/20	10,294	6.25	22,150	19	17
					<b>120,489</b>		<b>214,933</b>
RIVERSIDE ENERGY	WARNER 2 AWESOME WAV	1/20	6,305	7.31	43,714	16	13
		2/20	5,643	6.80	40,370	16	12
		3/20	5,913	7.30	40,372	16	12
		4/20	5,757	7.27	39,929	16	12
		5/20	5,372	7.27	36,416	16	11
		6/20	4,569	7.29	21,161	16	10
		7/20	4,382	7.26	23,056	16	9
		8/20	4,288	7.25	28,495	15	9
		9/20	4,116	6.80	38,746	15	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	WARNER 2 AWESOME WAV	10/20	4,693	7.38	40,575	15	10
		11/20	4,484	6.80	39,901	15	10
		12/20	4,842	7.38	40,373	15	10
			<b>60,364</b>		<b>433,108</b>		
RIVERSIDE ENERGY	WARNER 22	1/20	26,753	7.11	6,488	37	23
		2/20	26,068	7.19	6,251	37	24
		3/20	28,552	7.09	6,616	37	25
		4/20	27,542	7.10	6,502	37	25
		5/20	28,339	7.11	6,788	37	25
		6/20	27,935	7.10	6,504	37	25
		7/20	28,982	7.05	4,887	37	25
		8/20	28,593	7.05	7,254	37	25
		9/20	26,970	7.19	6,456	37	24
		10/20	28,381	6.21	7,330	37	25
		11/20	27,417	6.21	6,875	37	25
		12/20	27,776	6.21	7,046	37	24
	<b>333,308</b>		<b>78,997</b>				
RIVERSIDE ENERGY	WARNER 27	1/20	13,003	8.13	855	18	23
		2/20	12,630	8.13	1,061	18	24
		3/20	13,622	8.13	1,033	18	24
		4/20	12,877	8.13	1,025	18	24
		5/20	12,973	8.13	1,063	18	23
		6/20	13,262	8.13	1,170	18	25
		7/20	13,248	8.13	1,153	18	24
		8/20	13,291	8.13	1,068	18	24
		9/20	12,951	8.13	1,005	18	24
		10/20	13,553	8.13	993	18	24
		11/20	13,175	8.13	921	18	24
		12/20	13,488	8.13	1,021	18	24
	<b>158,073</b>		<b>12,368</b>				
RIVERSIDE ENERGY	WARNER 36	1/20	12,909	12.07	2,030	35	12
		2/20	11,652	12.08	2,252	35	11
		3/20	12,950	12.07	2,300	35	12
		4/20	13,441	12.07	1,933	35	13
		5/20	13,610	12.07	1,907	35	13
		6/20	13,302	12.07	1,836	35	13
		7/20	14,014	12.07	1,299	35	13
		8/20	13,771	12.07	2,386	35	13
		9/20	13,067	12.08	2,538	35	12
		10/20	12,655	12.08	2,445	35	12
		11/20	12,305	12.08	2,218	35	12
		12/20	12,593	12.08	2,932	35	12
	<b>156,269</b>		<b>26,076</b>				
RIVERSIDE ENERGY	WARNER 8 BOOMING WAVE	1/20	20,904	4.84	5,390	28	24
		2/20	20,242	4.84	5,141	28	25
		3/20	21,680	4.84	5,730	28	25
		4/20	20,675	4.84	5,868	28	25

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
RIVERSIDE ENERGY	WARNER 8 BOOMING WAVE	5/20	21,644	4.84	6,676	28	25		
		6/20	20,983	4.84	7,289	28	25		
		7/20	23,129	4.84	6,866	28	27		
		8/20	22,562	4.84	6,182	28	26		
		9/20	21,726	4.84	6,204	28	26		
		10/20	22,493	4.84	6,675	28	26		
		11/20	20,934	4.84	6,915	28	25		
		12/20	22,237	4.84	6,794	28	26		
					<b>259,209</b>		<b>75,730</b>		
		RIVERSIDE ENERGY	WEBBER CREEK	1/20	9,608	21.78	1,092	10	31
2/20	8,666			23.89	919	10	30		
3/20	8,814			21.34	672	10	28		
4/20	9,050			21.34	842	10	30		
5/20	9,780			21.69	940	10	32		
6/20	8,480			21.69	889	10	28		
7/20	9,183			21.82	721	10	30		
8/20	10,071			21.67	1,032	10	32		
9/20	9,734			21.70	998	10	32		
10/20	10,173			21.81	1,002	10	33		
11/20	11,982			20.77	987	10	40		
12/20	12,263			22.10	1,039	10	40		
				<b>117,804</b>		<b>11,133</b>			
RIVERSIDE ENERGY	WERTH WHILE	1/20	1,020	8.26	1,980	4	8		
		2/20	858	8.40	1,878	4	7		
		3/20	821	8.00	1,913	4	7		
		4/20	748	8.15	1,966	4	6		
		5/20	759	8.09	1,974	4	6		
		6/20	722	8.27	1,825	4	6		
		7/20	734	8.44	1,913	4	6		
		8/20	650	8.27	1,932	4	5		
		9/20	632	8.32	1,859	4	5		
		10/20	595	8.41	1,927	4	5		
		11/20	654	8.38	1,881	4	5		
		12/20	676	8.30	1,848	4	5		
			<b>8,869</b>		<b>22,896</b>				
RIVERSIDE ENERGY	WEST DOLLAR LAKE	1/20	4,543	4.34	430	13	11		
		2/20	3,876	5.94	418	13	10		
		3/20	3,922	4.46	358	13	10		
		4/20	3,772	4.46	386	13	10		
		5/20	4,164	4.15	511	13	10		
		6/20	4,304	4.15	506	13	11		
		7/20	5,144	4.15	723	13	13		
		8/20	4,626	4.15	375	13	11		
		9/20	4,429	4.15	391	13	11		
		10/20	4,828	4.39	112	13	12		
		11/20	4,386	4.39	118	13	11		
		12/20	4,621	4.39	740	13	11		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			52,615		5,068		
RIVERSIDE ENERGY	WEST TWIN ANTRIM	1/20	2,158	4.34	43	1	70
		2/20	1,940	4.15	32	1	67
		3/20	1,769	4.46	14	1	57
		4/20	2,169	4.46	14	1	72
		5/20	2,435	3.87	8	1	79
		6/20	2,386	3.87	11	1	80
		7/20	2,265	3.87	12	1	73
		8/20	2,507	3.87	5	1	81
		9/20	2,228	3.87	5	1	74
		10/20	2,528	3.87	10	1	82
		11/20	2,371	3.87	9	1	79
		12/20	2,406	3.87	8	1	78
			27,162		171		
RIVERSIDE ENERGY	WILD WEST	1/20	17,436	22.10	1,636	27	21
		2/20	12,801		1,797	27	16
		3/20	17,150	22.10	2,022	27	20
		4/20	17,067	22.10	3,782	27	21
		5/20	17,193	22.10	3,284	27	21
		6/20	15,847	22.10	1,789	27	20
		7/20	15,926	22.10	2,464	27	19
		8/20	16,240	22.10	1,586	27	19
		9/20	15,686	22.10	1,512	27	19
		10/20	16,630	22.10	1,526	27	20
		11/20	15,801	6.68	1,869	27	20
		12/20	15,870	6.68	1,099	27	19
			193,647		24,366		
RIVERSIDE ENERGY	WILSON 28	1/20	2,007	1.02	3,540	15	4
		2/20	1,951	1.02	3,150	15	4
		3/20	1,938	1.02	3,377	15	4
		4/20	1,780	1.02	3,220	15	4
		5/20	2,099	1.02	3,420	15	4
		6/20	2,400	1.02	4,089	15	5
		7/20	2,546	1.02	3,961	15	5
		8/20	2,614	1.02	3,300	15	6
		9/20	2,449	1.02	3,081	15	5
		10/20	2,448	1.02	3,199	15	5
		11/20	1,997	1.02	3,075	15	4
		12/20	2,068	1.02	2,981	15	4
			26,297		40,393		
RIVERSIDE ENERGY	XREA	1/20	12,948	19.06	109	21	20
		2/20	11,766	18.79	113	21	19
		3/20	12,578	18.96	119	21	19
		4/20	12,097	18.96	112	21	19
		5/20	12,484	19.04	120	21	19
		6/20	12,057	19.04	124	21	19
		7/20	12,328	18.93	139	21	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
RIVERSIDE ENERGY	XREA	8/20	12,661	18.63	125	21	19
		9/20	12,438	18.24	117	21	20
		10/20	12,704	19.10	132	21	19
		11/20	12,028	19.38	112	21	19
		12/20	12,606	19.39	116	21	19
				<b>148,695</b>		<b>1,438</b>	
RIVERSIDE ENERGY	ZBART	1/20	12,911	19.96	97	25	17
		2/20	11,853	19.95	110	25	16
		3/20	12,894	19.83	118	25	17
		4/20	12,533	19.83	110	25	17
		5/20	12,417	20.32	127	25	16
		6/20	12,141	20.32	140	25	16
		7/20	12,646	19.90	155	25	16
		8/20	12,945	20.19	129	25	17
		9/20	12,663	20.39	118	25	17
		10/20	13,123	20.54	87	25	17
		11/20	12,774	20.68	101	25	17
		12/20	13,045	20.67	87	25	17
				<b>151,945</b>		<b>1,379</b>	
<b>RIVERSIDE ENERGY MICHIGAN, LLC - REPORTER TOTALS:</b>			<b>32,300,088</b>		<b>18,851,435</b>		
SAVOY ENERGY LP	DOVER 1/12	1/20	0	4.11	0	0	0
		2/20	0	4.11	0	0	0
		3/20	0	4.11	0	0	0
		4/20	0	4.11	0	0	0
		5/20	0	4.11	0	0	0
		6/20	0	4.11	0	0	0
		7/20	1,192	4.11	1,046	2	19
		8/20	1,950	4.11	2,713	2	31
		9/20	3,264	4.11	2,046	2	54
		10/20	1,376	4.11	1,868	2	22
		11/20	2,494	4.11	1,942	2	42
		12/20	3,263	4.11	1,872	2	53
				<b>13,539</b>		<b>11,487</b>	
<b>SAVOY ENERGY LP - REPORTER TOTALS:</b>			<b>13,539</b>		<b>11,487</b>		
TRENDWELL ANTRIM,	ALBERT 16	1/20	14,221	11.64	620	22	21
		2/20	13,049	11.49	580	22	20
		3/20	14,450	11.49	620	22	21
		4/20	14,127	11.49	600	22	21
		5/20	14,575	11.14	620	22	21
		6/20	13,830	11.10	600	22	21
		7/20	14,010	12.01	620	22	21
		8/20	13,694	12.01	625	22	20
		9/20	13,619	9.62	612	22	21
		10/20	14,526	9.62	623	22	21
		11/20	14,063	10.99	600	22	21
		12/20	13,272	11.46	598	22	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>167,436</b>		<b>7,318</b>		
TRENDWELL ANTRIM,	ALBERT 17	1/20	31,168	6.47	932	17	59
		2/20	29,790	4.80	1,075	17	60
		3/20	31,440	6.05	1,060	17	60
		4/20	30,155	6.05	801	17	59
		5/20	32,333	6.25	1,009	17	61
		6/20	32,103	6.25	830	17	63
		7/20	32,915	6.27	807	17	62
		8/20	29,919	6.27	568	17	57
		9/20	27,550	11.40	883	17	54
		10/20	27,762	6.43	708	17	53
		11/20	30,173	6.49	738	17	59
		12/20	32,205	6.62	656	17	61
			<b>367,513</b>		<b>10,067</b>		
TRENDWELL ANTRIM,	AVERY 15	1/20	17,392	24.83	2,170	32	18
		2/20	16,584	24.94	2,030	32	18
		3/20	16,234	24.92	2,170	32	16
		4/20	15,705	24.92	2,100	32	16
		5/20	17,023	25.28	2,170	32	17
		6/20	16,290	25.28	2,100	32	17
		7/20	17,688	25.28	2,170	32	18
		8/20	17,858	25.24	2,177	32	18
		9/20	17,363	25.24	2,102	32	18
		10/20	17,759	25.42	2,170	32	18
		11/20	17,161	25.32	2,100	32	18
		12/20	17,224	25.33	2,170	32	17
			<b>204,281</b>		<b>25,629</b>		
TRENDWELL ANTRIM,	AVERY 16	1/20	11,661	24.83	1,085	20	19
		2/20	10,675	24.94	1,015	20	18
		3/20	11,900	24.92	1,085	20	19
		4/20	12,058	24.92	1,060	20	20
		5/20	12,335	25.28	1,075	20	20
		6/20	11,466	25.28	1,050	20	19
		7/20	11,491	25.28	1,085	20	19
		8/20	10,511	25.24	1,095	20	17
		9/20	8,725	25.24	1,060	20	15
		10/20	9,570	25.42	1,085	20	15
		11/20	10,077	25.32	1,050	20	17
		12/20	10,313	25.33	1,084	20	17
			<b>130,782</b>		<b>12,829</b>		
TRENDWELL ANTRIM,	AVERY 18	1/20	12,593	25.61	1,860	20	20
		2/20	11,827	25.34	1,740	20	20
		3/20	12,964	25.60	1,860	20	21
		4/20	12,742	25.60	1,800	20	21
		5/20	12,939	25.89	1,860	20	21
		6/20	12,666	25.89	1,800	20	21
		7/20	12,803	25.89	1,860	20	21

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	AVERY 18	8/20	12,591	26.03	1,910	20	20
		9/20	12,025	26.12	1,800	20	20
		10/20	12,528	26.17	1,860	20	20
		11/20	12,245	26.17	1,515	20	20
		12/20	12,382	26.17	1,395	20	20
				<b>150,305</b>		<b>21,260</b>	
TRENDWELL ANTRIM,	BRILEY 16	1/20	10,421	26.58	217	18	19
		2/20	9,532	26.55	203	18	18
		3/20	10,169	26.55	217	18	18
		4/20	9,630	26.55	210	18	18
		5/20	10,131	26.66	217	18	18
		6/20	9,645	26.66	210	18	18
		7/20	10,442	26.02	217	18	19
		8/20	10,325	26.53	225	18	18
		9/20	10,110	26.80	214	18	19
		10/20	10,712	26.80	226	18	19
		11/20	10,682	26.96	215	18	20
		12/20	10,571	27.14	219	18	19
		<b>122,370</b>		<b>2,590</b>			
TRENDWELL ANTRIM,	BRILEY 6	1/20	10,635	25.13	62	21	16
		2/20	9,913	24.74	58	21	16
		3/20	10,385	25.69	62	21	16
		4/20	8,926	25.69	60	21	14
		5/20	9,587	25.30	62	21	15
		6/20	9,307	25.30	60	21	15
		7/20	9,440	25.13	62	21	14
		8/20	10,004	25.13	76	21	15
		9/20	20,323	25.29	59	21	32
		10/20	9,705	25.51	378	21	15
		11/20	10,453	25.51	60	21	17
		12/20	9,289	25.48	62	21	14
		<b>127,967</b>		<b>1,061</b>			
TRENDWELL ANTRIM,	BRILEY 7	1/20	9,981	26.58	124	16	20
		2/20	9,028	26.55	116	16	19
		3/20	9,287	26.55	124	16	19
		4/20	9,179	26.55	120	16	19
		5/20	8,767	26.66	124	16	18
		6/20	8,242	26.66	116	16	17
		7/20	9,260	26.02	124	16	19
		8/20	9,589	26.53	137	16	19
		9/20	9,223	26.80	126	16	19
		10/20	9,908	26.80	143	16	20
		11/20	9,462	26.96	120	16	20
		12/20	8,893	27.14	130	16	18
		<b>110,819</b>		<b>1,504</b>			
TRENDWELL ANTRIM,	BRILEY 9	1/20	8,166	26.58	310	16	16
		2/20	7,041	26.55	280	16	15

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)		
TRENDWELL ANTRIM,	BRILEY 9	3/20	7,708	26.55	310	16	16		
		4/20	7,385	26.55	300	16	15		
		5/20	7,495	26.66	310	16	15		
		6/20	7,519	26.66	300	16	16		
		7/20	7,833	26.02	310	16	16		
		8/20	7,902	26.53	316	16	16		
		9/20	7,302	26.80	317	16	15		
		10/20	7,626	26.80	320	16	15		
		11/20	7,187	26.96	310	16	15		
		12/20	7,416	27.14	312	16	15		
					<b>90,580</b>		<b>3,695</b>		
		TRENDWELL ANTRIM,	E ALBERT 16-2	1/20	43,272	19.81	2,170	40	35
2/20	40,705			19.73	2,030	40	35		
3/20	42,535			20.33	2,170	40	34		
4/20	41,531			20.33	2,100	40	35		
5/20	39,688			21.80	2,170	40	32		
6/20	38,281			21.80	2,100	40	32		
7/20	40,575			19.23	2,170	40	33		
8/20	39,878			19.69	2,212	40	32		
9/20	40,571			19.41	2,105	40	34		
10/20	42,119			19.60	2,170	40	34		
11/20	41,513			18.78	2,100	40	35		
12/20	40,564			19.90	2,170	40	33		
			<b>491,232</b>		<b>25,667</b>				
TRENDWELL ANTRIM,	EAST ALBERT 1	1/20	2,512	19.81	775	3	27		
		2/20	2,266	19.73	725	3	26		
		3/20	2,428	20.33	775	3	26		
		4/20	2,556	20.33	750	3	28		
		5/20	2,422	21.80	775	3	26		
		6/20	2,421	21.80	750	3	27		
		7/20	2,546	19.23	775	3	27		
		8/20	2,150	19.69	779	3	23		
		9/20	2,375	19.41	750	3	26		
		10/20	2,411	19.60	775	3	26		
		11/20	2,034	18.78	750	3	23		
		12/20	2,329	19.90	775	3	25		
			<b>28,450</b>		<b>9,154</b>				
TRENDWELL ANTRIM,	SOUTH ALBERT	1/20	13,960	6.47	2,325	7	64		
		2/20	11,258	4.80	2,175	7	55		
		3/20	11,820	6.05	2,325	7	54		
		4/20	11,338	6.05	2,250	7	54		
		5/20	10,294	6.25	2,325	7	47		
		6/20	9,084	6.25	2,250	7	43		
		7/20	9,518	6.27	2,325	7	44		
		8/20	12,055	6.27	2,275	7	56		
		9/20	10,012	11.40	2,250	7	48		
		10/20	12,500	6.43	2,236	7	58		
		11/20	10,401	6.49	2,246	7	50		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	SOUTH ALBERT	12/20	10,210	6.62	2,325	7	47
			<b>132,450</b>		<b>27,307</b>		
TRENDWELL ANTRIM,	VIENNA 16	1/20	12,244	25.59	372	20	20
		2/20	11,058	24.83	348	20	19
		3/20	11,955	24.68	372	20	19
		4/20	11,568	24.68	360	20	19
		5/20	11,511	21.80	372	20	19
		6/20	12,129	25.63	360	20	20
		7/20	12,372	25.71	372	20	20
		8/20	12,268	26.02	372	20	20
		9/20	12,246	24.47	360	20	20
		10/20	11,800	25.27	376	20	19
		11/20	11,572	25.69	360	20	19
		12/20	11,676	25.66	372	20	19
			<b>142,399</b>		<b>4,396</b>		
TRENDWELL ANTRIM,	VIENNA 2	1/20	14,006	25.13	248	19	24
		2/20	12,427	24.74	232	19	23
		3/20	12,946	25.69	248	19	22
		4/20	13,077	25.69	240	19	23
		5/20	13,558	25.63	248	19	23
		6/20	12,906	25.30	224	19	23
		7/20	13,878	25.13	248	19	24
		8/20	14,290	25.13	260	19	24
		9/20	13,932	25.29	272	19	24
		10/20	13,337	25.51	260	19	23
		11/20	12,545	25.51	256	19	22
		12/20	13,862	25.48	258	19	24
			<b>160,764</b>		<b>2,994</b>		
TRENDWELL ANTRIM,	VIENNA 20	1/20	17,409	25.05	527	26	22
		2/20	16,415	24.60	487	26	22
		3/20	18,325	24.17	527	26	23
		4/20	17,244	24.17	510	26	22
		5/20	17,639	25.30	524	26	22
		6/20	17,544	24.17	507	26	22
		7/20	18,180	23.87	527	26	23
		8/20	17,938	24.40	527	26	22
		9/20	17,096	24.70	510	26	22
		10/20	18,194	24.30	531	26	23
		11/20	17,587	24.44	510	26	23
		12/20	18,356	24.32	527	26	23
			<b>211,927</b>		<b>6,214</b>		
TRENDWELL ANTRIM,	VIENNA 31	1/20	19,710	25.68	372	29	22
		2/20	18,423	25.60	348	29	22
		3/20	19,935	25.60	372	29	22
		4/20	19,454	25.60	360	29	22
		5/20	20,303	24.17	372	29	23
		6/20	19,971	25.53	360	29	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
TRENDWELL ANTRIM,	VIENNA 31	7/20	20,733	23.91	372	29	23
		8/20	20,710	24.99	372	29	23
		9/20	19,239	25.30	360	29	22
		10/20	20,104	24.80	375	29	22
		11/20	19,291	25.21	360	29	22
		12/20	19,451	25.15	372	29	22
				<b>237,324</b>		<b>4,395</b>	
TRENDWELL ANTRIM,	VIENNA 34	1/20	10,857	24.07	360	14	25
		2/20	9,838	24.07	348	14	24
		3/20	10,553	24.07	372	14	24
		4/20	10,445	24.07	360	14	25
		5/20	11,086	25.53	372	14	26
		6/20	11,068	24.04	360	14	26
		7/20	11,918	23.91	372	14	27
		8/20	11,976	24.17	374	14	28
		9/20	10,917	24.41	368	14	26
		10/20	11,848	24.00	381	14	27
		11/20	10,714	24.38	366	14	26
		12/20	10,728	24.32	370	14	25
		<b>131,948</b>		<b>4,403</b>			
TRENDWELL ANTRIM,	WOLF CREEK	1/20	19,335	15.35	567	19	33
		2/20	18,473	13.79	708	19	34
		3/20	19,469	15.01	730	19	33
		4/20	18,828	15.01	707	19	33
		5/20	19,452	15.27	621	19	33
		6/20	18,616	15.27	520	19	33
		7/20	19,719	15.48	573	19	33
		8/20	20,342	15.58	599	19	35
		9/20	19,444	15.75	498	19	34
		10/20	20,073	15.95	529	19	34
		11/20	19,217	15.91	623	19	34
		12/20	19,995	15.89	624	19	34
		<b>232,963</b>		<b>7,299</b>			
TRENDWELL ANTRIM,	WOLF CREEK II	1/20	1,384	15.35	31	1	45
		2/20	1,298	13.79	29	1	45
		3/20	1,356	15.01	31	1	44
		4/20	1,311	15.01	30	1	44
		5/20	1,352	15.27	31	1	44
		6/20	1,342	15.27	30	1	45
		7/20	1,352	15.48	31	1	44
		8/20	1,443	15.58	31	1	47
		9/20	1,368	15.75	42	1	46
		10/20	1,393	15.95	31	1	45
		11/20	1,334	15.91	30	1	44
		12/20	1,362	15.89	31	1	44
		<b>16,295</b>		<b>378</b>			

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
<b>TRENDWELL ANTRIM, INC - REPORTER TOTALS:</b>			<b>3,257,805</b>		<b>178,160</b>		
VCP MICHIGAN LLC	ASE 1 HAYES	8/20	0	21.19	0	0	0
		9/20	0	20.04	0	0	0
		10/20	0	20.04	0	0	0
		11/20	0	20.04	0	0	0
		12/20	0	20.04	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 2	8/20	4,520	28.06	153	10	15
		9/20	4,414	22.92	158	10	15
		10/20	4,562	22.92	169	10	15
		11/20	4,394	22.92	162	10	15
		12/20	4,314	22.92	170	10	14
			<b>22,204</b>		<b>812</b>		
VCP MICHIGAN LLC	ASE 3A-25	8/20	3,900	8.77	712	14	9
		9/20	3,649	5.30	233	14	9
		10/20	0	5.30	0	0	0
		11/20	0	5.30	0	0	0
		12/20	0	5.30	0	0	0
			<b>7,549</b>		<b>945</b>		
VCP MICHIGAN LLC	ASE 3A-36	8/20	0	0.00	0	0	0
		9/20	0	16.14	0	0	0
		10/20	0	16.14	0	0	0
		11/20	0	16.14	0	0	0
		12/20	0	16.14	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 3B WOLFE	8/20	13,159	11.81	315	16	27
		9/20	12,707	5.67	321	16	26
		10/20	12,794	5.67	342	16	26
		11/20	12,492	5.67	345	16	26
		12/20	13,194	5.67	375	16	27
			<b>64,346</b>		<b>1,698</b>		
VCP MICHIGAN LLC	ASE 3B WOLFE ET AL	8/20	1,012	7.27	24	3	11
		9/20	964	4.88	24	3	11
		10/20	967	4.88	25	3	10
		11/20	936	4.88	26	3	10
		12/20	979	4.88	28	3	11
			<b>4,858</b>		<b>127</b>		
VCP MICHIGAN LLC	ASE 4-16	8/20	418	16.44	36	8	2
		9/20	342	16.70	29	8	1
		10/20	58	16.70	2	8	0
		11/20	292	16.70	9	8	1
		12/20	502	16.70	9	8	2

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>1,612</b>		<b>85</b>		
VCP MICHIGAN LLC	ASE 4-17	8/20	1,566	16.99	145	6	8
		9/20	1,496	21.09	160	6	8
		10/20	1,590	21.09	61	6	9
		11/20	1,284	21.09	40	6	7
		12/20	1,507	21.09	30	6	8
			<b>7,443</b>		<b>436</b>		
VCP MICHIGAN LLC	ASE 4B	8/20	7,234	15.94	634	10	23
		9/20	7,099	17.54	593	10	24
		10/20	7,619	17.54	277	10	25
		11/20	6,642	17.54	198	10	22
		12/20	6,107	17.54	116	10	20
			<b>34,701</b>		<b>1,818</b>		
VCP MICHIGAN LLC	ASE 4C	8/20	1,059	19.65	96	1	34
		9/20	1,082	19.81	94	1	36
		10/20	1,179	19.81	44	1	38
		11/20	1,038	19.81	32	1	35
		12/20	1,000	19.81	20	1	32
			<b>5,358</b>		<b>286</b>		
VCP MICHIGAN LLC	ASE 4D	8/20	0	0.00	0	0	0
		9/20	0	6.69	0	0	0
		10/20	0	6.69	0	0	0
		11/20	0	6.69	0	0	0
		12/20	0	6.69	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 5	8/20	11,437	13.55	716	19	19
		9/20	13,493	14.72	946	19	24
		10/20	13,053	14.72	1,055	19	22
		11/20	12,382	14.72	1,012	19	22
		12/20	13,089	14.72	1,064	19	22
			<b>63,454</b>		<b>4,793</b>		
VCP MICHIGAN LLC	ASE 512	8/20	9,211	8.72	34	6	50
		9/20	8,907	10.30	41	6	49
		10/20	9,435	10.30	38	6	51
		11/20	9,488	10.30	39	6	53
		12/20	9,345	10.30	36	6	50
			<b>46,386</b>		<b>188</b>		
VCP MICHIGAN LLC	ASE 519	8/20	1,829	25.29	8	1	59
		9/20	1,669	24.11	9	1	56
		10/20	1,539	24.11	8	1	50
		11/20	1,511	24.11	7	1	50
		12/20	1,508	24.11	7	1	49

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>8,056</b>		<b>39</b>		
VCP MICHIGAN LLC	ASE 5B	8/20	1,966	7.70	120	3	21
		9/20	2,014	11.00	162	3	22
		10/20	2,483	11.00	192	3	27
		11/20	2,496	11.00	195	3	28
		12/20	2,724	11.00	212	3	29
			<b>11,683</b>		<b>881</b>		
VCP MICHIGAN LLC	ASE 5C	8/20	6,092	24.20	28	7	28
		9/20	5,751	26.11	35	7	27
		10/20	5,977	26.11	30	7	28
		11/20	6,099	26.11	31	7	29
		12/20	6,067	26.11	29	7	28
			<b>29,986</b>		<b>153</b>		
VCP MICHIGAN LLC	ASE 6	8/20	11,622	20.57	131	44	9
		9/20	11,108	18.48	0	44	8
		10/20	11,229	18.48	0	44	8
		11/20	10,698	18.48	0	44	8
		12/20	10,863	18.48	0	44	8
			<b>55,520</b>		<b>131</b>		
VCP MICHIGAN LLC	ASE 6B	8/20	72	24.27	1	2	1
		9/20	45	17.31	0	2	1
		10/20	36	17.31	0	2	1
		11/20	33	17.31	0	2	1
		12/20	29	17.31	0	2	0
			<b>215</b>		<b>1</b>		
VCP MICHIGAN LLC	ASE 6C	8/20	3	24.20	0	1	0
		9/20	0	17.21	0	1	0
		10/20	0	17.21	0	0	0
		11/20	0	17.21	0	0	0
		12/20	0	17.21	0	0	0
			<b>3</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 7	8/20	5,285	26.45	3	7	24
		9/20	4,978	26.92	0	7	24
		10/20	4,926	26.92	0	7	23
		11/20	4,688	26.92	0	7	22
		12/20	4,644	26.92	0	7	21
			<b>24,521</b>		<b>3</b>		
VCP MICHIGAN LLC	ASE 7B	8/20	1,020	24.64	1	4	8
		9/20	1,004	25.20	0	4	8
		10/20	1,000	25.20	0	4	8
		11/20	992	25.20	0	4	8
		12/20	966	25.20	0	4	8

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>4,982</b>		<b>1</b>		
VCP MICHIGAN LLC	ASE 7C	8/20	0	0.00	0	0	0
		9/20	0	19.91	0	0	0
		10/20	0	19.91	0	0	0
		11/20	0	19.91	0	0	0
		12/20	0	19.91	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ASE 8	8/20	7,133	14.03	17	7	33
		9/20	6,839	14.63	15	7	33
		10/20	6,920	14.60	16	7	32
		11/20	6,637	14.51	15	7	32
		12/20	6,584	14.55	15	7	30
			<b>34,113</b>		<b>78</b>		
VCP MICHIGAN LLC	ASIALA A4-35	8/20	1,201	10.13	965	1	39
		9/20	1,715	7.95	1,426	1	57
		10/20	1,722	8.42	1,914	1	56
		11/20	1,723	8.42	1,727	1	57
		12/20	667	8.42	727	1	22
			<b>7,028</b>		<b>6,759</b>		
VCP MICHIGAN LLC	BAGLEY 23	8/20	2,889	24.59	0	14	7
		9/20	2,728	23.61	0	14	6
		10/20	0	23.61	0	0	0
		11/20	0	23.61	0	0	0
		12/20	0	23.61	0	0	0
			<b>5,617</b>		<b>0</b>		
VCP MICHIGAN LLC	BAGLEY 23A	8/20	1,097	24.36	0	3	12
		9/20	1,033	23.82	0	3	11
		10/20	0	23.82	0	0	0
		11/20	0	23.82	0	0	0
		12/20	0	23.82	0	0	0
			<b>2,130</b>		<b>0</b>		
VCP MICHIGAN LLC	BAGLEY 24	8/20	256	22.03	0	4	2
		9/20	229	19.33	0	4	2
		10/20	0	19.33	0	0	0
		11/20	0	19.33	0	0	0
		12/20	0	19.33	0	0	0
			<b>485</b>		<b>0</b>		
VCP MICHIGAN LLC	BAGLEY 400	8/20	479	16.97	0	22	1
		9/20	443	15.32	0	22	1
		10/20	0	15.32	0	0	0
		11/20	0	15.32	0	0	0
		12/20	0	15.32	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			922		0		
VCP MICHIGAN LLC	BEAR LAKE	8/20	0	0.00	0	0	0
		9/20	0	12.60	0	0	0
		10/20	0	12.60	0	0	0
		11/20	0	12.60	0	0	0
		12/20	0	12.60	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 1	8/20	0	0.00	0	0	0
		9/20	0	12.60	0	0	0
		10/20	0	12.60	0	0	0
		11/20	0	12.60	0	0	0
		12/20	0	12.60	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 10	8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 12/11	8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 14	8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 15	8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 2/11	8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 22/23	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 24 ANTRIM	8/20	4,010	10.13	3,224	4	32
		9/20	4,974	7.95	4,136	4	41
		10/20	4,655	8.42	5,175	4	38
		11/20	4,674	8.42	4,684	4	39
		12/20	4,915	8.42	5,358	4	40
			23,228		22,577		
VCP MICHIGAN LLC	BEAR LAKE 27	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 28 - 21182	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE 28 - 21183	8/20	1,052	10.13	845	1	34
		9/20	1,030	7.95	857	1	34
		10/20	910	8.42	1,012	1	29
		11/20	838	8.42	840	1	28
		12/20	999	8.42	1,089	1	32
			4,829		4,643		
VCP MICHIGAN LLC	BEAR LAKE 3	8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21257	8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21258	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21263	8/20	1,431	12.76	2,755	1	46
		9/20	1,339	7.95	1,120	1	45
		10/20	1,141	8.42	1,269	1	37
		11/20	968	8.42	970	1	32
		12/20	1,087	8.42	1,185	1	35
			5,966		7,299		
VCP MICHIGAN LLC	BEAR LAKE WEST-21264	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21265	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21266	8/20	658	12.76	1,267	1	21
		9/20	601	7.95	503	1	20
		10/20	546	8.42	607	1	18
		11/20	473	8.42	474	1	16
		12/20	597	8.42	651	1	19
			2,875		3,502		
VCP MICHIGAN LLC	BEAR LAKE WEST-21271	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21275	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21276	8/20	149	12.76	312	1	5
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			149		312		
VCP MICHIGAN LLC	BEAR LAKE WEST-21277	8/20	338	12.76	651	1	11
		9/20	310	7.95	259	1	10
		10/20	320	8.42	355	1	10
		11/20	309	8.42	309	1	10
		12/20	431	8.42	470	1	14
			1,708		2,044		
VCP MICHIGAN LLC	BEAR LAKE WEST-21278	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21279	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21280	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21314	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	BEAR LAKE WEST-21315	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
					0		0
VCP MICHIGAN LLC	BEAR LAKE WEST-21316	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
					0		0
VCP MICHIGAN LLC	BEAR LAKE WEST-21317	8/20	1,994	12.76	3,839	1	64
		9/20	1,931	7.95	1,615	1	64
		10/20	1,766	8.42	1,963	1	57
		11/20	1,205	8.42	1,208	1	40
		12/20	1,850	8.42	2,017	1	60
					8,746		10,642
VCP MICHIGAN LLC	BEAR LAKE WEST-21318	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
					0		0
VCP MICHIGAN LLC	BEAR LAKE WEST-21319	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
					0		0
VCP MICHIGAN LLC	BEAR LAKE WEST-21324	8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
					0		0
VCP MICHIGAN LLC	BEAR LAKE WEST-21337	8/20	0	0.00	0	0	0
		9/20	0	0.00	0	0	0
		10/20	0	0.00	0	0	0
		11/20	0	0.00	0	0	0
		12/20	0	0.00	0	0	0
					0		0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	BOND D2-19	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	BRILEY 26	8/20	19,134	18.11	3,432	22	28
		9/20	18,298	18.08	3,332	22	28
		10/20	18,658	18.28	3,355	22	27
		11/20	18,185	18.22	3,163	22	28
		12/20	18,359	18.33	3,242	22	27
			92,634		16,524		
VCP MICHIGAN LLC	BRILEY 8	8/20	9,263	6.07	7,291	24	12
		9/20	8,830	6.11	5,451	24	12
		10/20	8,866	6.11	6,583	24	12
		11/20	8,950	6.11	6,771	24	12
		12/20	8,969	6.11	6,406	24	12
			44,878		32,502		
VCP MICHIGAN LLC	CANADA CREEK RANCH	8/20	5,684	5.58	11,804	31	6
		9/20	5,812	4.92	11,713	31	6
		10/20	5,399	4.92	11,550	31	6
		11/20	5,681	4.92	11,414	31	6
		12/20	5,931	4.92	10,503	31	6
			28,507		56,984		
VCP MICHIGAN LLC	CHARLTON 11	8/20	0	0.00	0	0	0
		9/20	0	19.39	0	0	0
		10/20	0	19.39	0	0	0
		11/20	0	19.39	0	0	0
		12/20	0	19.39	0	0	0
			0		0		
VCP MICHIGAN LLC	CHARLTON 12	8/20	2,436	25.47	10	18	4
		9/20	2,500	19.63	143	18	5
		10/20	1,944	19.63	158	18	3
		11/20	2,332	19.63	220	18	4
		12/20	2,505	19.63	286	18	4
			11,717		817		
VCP MICHIGAN LLC	CHARLTON 14	8/20	3,898	26.88	311	13	10
		9/20	3,898	22.07	235	13	10
		10/20	2,654	22.07	227	13	7
		11/20	3,180	22.07	317	13	8
		12/20	3,456	22.07	416	13	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>17,086</b>		<b>1,506</b>		
VCP MICHIGAN LLC	CHARLTON 15	8/20	1,440	22.69	0	1	46
		9/20	1,428	20.68	84	1	48
		10/20	991	20.68	82	1	32
		11/20	1,286	20.68	124	1	43
		12/20	1,453	20.68	166	1	47
			<b>6,598</b>		<b>456</b>		
VCP MICHIGAN LLC	CHARLTON 19	8/20	0	0.00	0	0	0
		9/20	0	8.57	0	0	0
		10/20	0	8.57	0	0	0
		11/20	0	8.57	0	0	0
		12/20	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 2	8/20	0	0.00	0	0	0
		9/20	0	6.80	0	0	0
		10/20	0	6.80	0	0	0
		11/20	0	6.80	0	0	0
		12/20	0	6.80	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 22 (NORTH)	8/20	5,856	16.11	2,444	18	10
		9/20	5,786	14.63	1,813	18	11
		10/20	6,238	14.95	0	18	11
		11/20	5,927	14.76	0	18	11
		12/20	6,018	14.73	1,058	18	11
			<b>29,825</b>		<b>5,315</b>		
VCP MICHIGAN LLC	CHARLTON 31	8/20	7,591	7.88	1,488	14	17
		9/20	7,534	12.28	1,452	14	18
		10/20	7,523	12.22	1,500	14	17
		11/20	7,669	12.00	1,283	14	18
		12/20	7,885	12.07	1,263	14	18
			<b>38,202</b>		<b>6,986</b>		
VCP MICHIGAN LLC	CHARLTON 32B	8/20	536	19.51	0	2	9
		9/20	557	12.28	0	2	9
		10/20	591	12.22	0	2	10
		11/20	544	12.00	0	2	9
		12/20	544	12.07	0	2	9
			<b>2,772</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 34	8/20	2,248	22.81	0	6	12
		9/20	2,190	20.88	0	6	12
		10/20	2,194	21.40	0	6	12
		11/20	1,815	22.07	0	6	10
		12/20	1,713	21.50	0	6	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>10,160</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 35	8/20	5,932	23.02	0	12	16
		9/20	5,603	20.88	0	12	16
		10/20	5,187	21.40	0	12	14
		11/20	5,228	22.07	0	12	15
		12/20	5,351	21.50	0	12	14
			<b>27,301</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 4 (SOUTH)	8/20	5,071	24.74	0	13	13
		9/20	5,076	12.28	0	13	13
		10/20	5,445	12.22	0	13	13
		11/20	5,240	12.00	0	13	13
		12/20	4,908	12.07	0	13	12
			<b>25,740</b>		<b>0</b>		
VCP MICHIGAN LLC	CHARLTON 5 (SOUTH)	8/20	10,797	10.31	3,985	12	29
		9/20	9,756	12.28	3,783	12	27
		10/20	10,104	12.22	3,990	12	27
		11/20	8,980	12.00	3,139	12	25
		12/20	9,652	12.07	3,485	12	26
			<b>49,289</b>		<b>18,382</b>		
VCP MICHIGAN LLC	CHARLTON 9	8/20	0	0.00	0	0	0
		9/20	0	12.10	0	0	0
		10/20	0	12.10	0	0	0
		11/20	0	12.10	0	0	0
		12/20	0	12.10	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	CHESTER 10	8/20	0	0.00	0	0	0
		9/20	124	30.86	0	7	1
		10/20	0	30.86	0	0	0
		11/20	0	30.86	0	0	0
		12/20	0	30.86	0	0	0
			<b>124</b>		<b>0</b>		
VCP MICHIGAN LLC	CHESTER 18	8/20	8,635	17.78	792	52	5
		9/20	8,303	14.95	718	52	5
		10/20	8,385	14.71	579	52	5
		11/20	8,057	14.89	650	52	5
		12/20	7,986	15.07	1,047	52	5
			<b>41,366</b>		<b>3,786</b>		
VCP MICHIGAN LLC	CHESTER 22	8/20	7,567	18.09	11	24	10
		9/20	7,240	12.28	5	24	10
		10/20	7,413	12.22	6	24	10
		11/20	7,077	12.00	6	24	10
		12/20	6,866	12.07	14	24	9

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>36,163</b>		<b>42</b>		
VCP MICHIGAN LLC	CHESTER 23	8/20	9,415	6.41	0	25	12
		9/20	8,900	12.28	0	25	12
		10/20	9,387	12.22	0	25	12
		11/20	8,879	12.00	0	25	12
		12/20	9,084	12.07	0	25	12
			<b>45,665</b>		<b>0</b>		
VCP MICHIGAN LLC	CHESTER 27	8/20	1,322	23.11	0	5	9
		9/20	1,282	12.28	0	5	9
		10/20	1,326	12.22	0	5	9
		11/20	1,286	12.00	0	5	9
		12/20	1,254	12.07	0	5	8
			<b>6,470</b>		<b>0</b>		
VCP MICHIGAN LLC	COE C4-34	8/20	627	10.13	504	1	20
		9/20	589	7.95	490	1	20
		10/20	707	8.42	786	1	23
		11/20	645	8.42	647	1	22
		12/20	502	8.42	547	1	16
			<b>3,070</b>		<b>2,974</b>		
VCP MICHIGAN LLC	DEAN	8/20	1,190	12.56	75	3	13
		9/20	1,006	12.60	1,275	3	11
		10/20	1,088	12.60	1,529	1	35
		11/20	1,211	12.60	1,496	1	40
		12/20	102	12.60	135	1	3
			<b>4,597</b>		<b>4,510</b>		
VCP MICHIGAN LLC	DOVER 24	8/20	0	0.00	0	0	0
		9/20	0	8.57	0	0	0
		10/20	0	8.57	0	0	0
		11/20	0	8.57	0	0	0
		12/20	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	EDGEWOOD CLUB EAST	8/20	8,520	15.31	575	12	23
		9/20	7,851	16.40	529	12	22
		10/20	8,496	16.40	571	12	23
		11/20	8,286	16.40	522	12	23
		12/20	8,758	16.40	534	12	24
			<b>41,911</b>		<b>2,731</b>		
VCP MICHIGAN LLC	EDGEWOOD CLUB WEST	8/20	20,349	0.00	1,343	15	44
		9/20	18,631	14.81	1,226	15	41
		10/20	19,711	14.81	1,295	15	42
		11/20	19,630	14.81	1,209	15	44
		12/20	20,011	14.81	1,193	15	43

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>98,332</b>		<b>6,266</b>		
VCP MICHIGAN LLC	ELEVEN/TWELVE	8/20	0	0.00	0	0	0
		9/20	0	12.60	0	0	0
		10/20	0	12.60	0	0	0
		11/20	0	12.60	0	0	0
		12/20	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ELMAC HILLS 7	8/20	4,666	4.63	0	1	151
		9/20	4,480	5.12	0	1	149
		10/20	4,667	5.12	0	1	151
		11/20	4,396	5.12	0	1	147
		12/20	4,593	5.12	0	1	148
			<b>22,802</b>		<b>0</b>		
VCP MICHIGAN LLC	GIRVEN	8/20	0	0.00	0	0	0
		9/20	0	12.60	0	0	0
		10/20	0	12.60	0	0	0
		11/20	0	12.60	0	0	0
		12/20	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	GIRVEN 11-6	8/20	0	0.00	0	0	0
		9/20	0	12.60	0	0	0
		10/20	0	12.60	0	0	0
		11/20	0	12.60	0	0	0
		12/20	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	GUSTAFSON	8/20	1,890	10.13	1,519	3	20
		9/20	3,245	7.95	2,698	3	36
		10/20	2,679	8.42	2,979	3	29
		11/20	2,350	8.42	2,355	3	26
		12/20	2,663	8.42	2,903	3	29
			<b>12,827</b>		<b>12,454</b>		
VCP MICHIGAN LLC	HAYES 12	8/20	0	0.00	0	0	0
		9/20	0	19.88	0	0	0
		10/20	0	19.88	0	0	0
		11/20	0	19.88	0	0	0
		12/20	0	19.88	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	HOWES B4-21	8/20	0	0.00	0	0	0
		9/20	0	10.06	0	0	0
		10/20	0	9.91	0	0	0
		11/20	0	9.91	0	0	0
		12/20	0	9.91	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	HOWES/VILLAGE	8/20	1,271	10.61	2,381	1	41
		9/20	1,257	10.06	2,492	1	42
		10/20	1,218	9.91	2,767	1	39
		11/20	1,091	9.91	2,600	1	36
		12/20	1,226	9.91	2,669	1	40
			6,063		12,909		
VCP MICHIGAN LLC	JOHNSON 35	8/20	1,285	10.13	1,033	1	41
		9/20	1,276	7.95	1,061	1	43
		10/20	1,186	8.42	1,318	1	38
		11/20	1,071	8.42	1,073	1	36
		12/20	1,212	8.42	1,322	1	39
			6,030		5,807		
VCP MICHIGAN LLC	JOHNSON B1-35	8/20	1,016	10.13	817	1	33
		9/20	577	7.95	480	1	19
		10/20	894	8.42	994	1	29
		11/20	803	8.42	805	1	27
		12/20	936	8.42	1,021	1	30
			4,226		4,117		
VCP MICHIGAN LLC	KALEVA	8/20	4,152	10.61	7,773	3	45
		9/20	3,784	10.06	7,600	3	42
		10/20	3,889	9.91	8,835	3	42
		11/20	3,418	9.91	8,147	3	38
		12/20	3,904	9.91	8,501	3	42
			19,147		40,856		
VCP MICHIGAN LLC	KITCHEN A1-35	8/20	0	0.00	0	0	0
		9/20	0	8.02	0	0	0
		10/20	0	8.02	0	0	0
		11/20	0	8.02	0	0	0
		12/20	0	8.02	0	0	0
			0		0		
VCP MICHIGAN LLC	KITCHEN B1-33	8/20	224	7.04	28	1	7
		9/20	0	8.02	0	0	0
		10/20	0	8.02	0	0	0
		11/20	0	8.02	0	0	0
		12/20	0	8.02	0	0	0
			224		28		
VCP MICHIGAN LLC	KITCHEN B3-33	8/20	103	7.04	13	1	3
		9/20	70	8.02	9	1	2
		10/20	22	8.02	3	1	1
		11/20	0	8.02	0	0	0
		12/20	0	8.02	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>195</b>		<b>25</b>		
VCP MICHIGAN LLC	KITCHEN C1-3	8/20	643	7.04	81	1	21
		9/20	689	8.02	85	1	23
		10/20	681	8.02	83	1	22
		11/20	677	8.02	85	1	23
		12/20	634	8.02	80	1	20
			<b>3,324</b>		<b>414</b>		
VCP MICHIGAN LLC	KITCHEN C1-33	8/20	830	7.04	105	1	27
		9/20	886	8.02	109	1	30
		10/20	839	8.02	103	1	27
		11/20	797	8.02	100	1	27
		12/20	799	8.02	101	1	26
			<b>4,151</b>		<b>518</b>		
VCP MICHIGAN LLC	KITCHEN C1-35	8/20	415	7.04	53	1	13
		9/20	449	8.02	55	1	15
		10/20	436	8.02	53	1	14
		11/20	465	8.02	59	1	16
		12/20	457	8.02	58	1	15
			<b>2,222</b>		<b>278</b>		
VCP MICHIGAN LLC	KITCHEN C2-3	8/20	461	7.04	58	1	15
		9/20	844	8.02	104	1	28
		10/20	1,014	8.02	124	1	33
		11/20	698	8.02	88	1	23
		12/20	674	8.02	85	1	22
			<b>3,691</b>		<b>459</b>		
VCP MICHIGAN LLC	KITCHEN C4-34	8/20	248	7.04	31	1	8
		9/20	262	8.02	32	1	9
		10/20	252	8.02	31	1	8
		11/20	259	8.02	33	1	9
		12/20	301	8.02	38	1	10
			<b>1,322</b>		<b>165</b>		
VCP MICHIGAN LLC	KITCHEN D1-33	8/20	646	7.04	82	1	21
		9/20	678	8.02	83	1	23
		10/20	668	8.02	82	1	22
		11/20	651	8.02	82	1	22
		12/20	662	8.02	84	1	21
			<b>3,305</b>		<b>413</b>		
VCP MICHIGAN LLC	KITCHEN D1-4	8/20	1,555	7.04	197	1	50
		9/20	1,633	8.02	201	1	54
		10/20	1,573	8.02	192	1	51
		11/20	1,543	8.02	194	1	51
		12/20	1,561	8.02	198	1	50

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>7,865</b>		<b>982</b>		
VCP MICHIGAN LLC	KITCHEN D3-33	8/20	1,531	7.04	194	1	49
		9/20	1,529	8.02	188	1	51
		10/20	1,584	8.02	194	1	51
		11/20	1,553	8.02	195	1	52
		12/20	1,533	8.02	194	1	49
			<b>7,730</b>		<b>965</b>		
VCP MICHIGAN LLC	KITCHEN D4-34	8/20	436	7.04	55	1	14
		9/20	405	8.02	50	1	14
		10/20	376	8.02	46	1	12
		11/20	418	8.02	53	1	14
		12/20	421	8.02	53	1	14
			<b>2,056</b>		<b>257</b>		
VCP MICHIGAN LLC	LIVINGSTON 34	8/20	9,072	14.43	144	11	27
		9/20	8,502	14.17	143	11	26
		10/20	8,757	14.17	179	11	26
		11/20	8,183	14.17	152	11	25
		12/20	8,139	14.17	126	11	24
			<b>42,653</b>		<b>744</b>		
VCP MICHIGAN LLC	LUM	8/20	2,831	10.13	2,276	1	91
		9/20	2,664	7.95	2,215	1	89
		10/20	3,659	8.42	4,068	1	118
		11/20	3,418	8.42	3,425	1	114
		12/20	3,833	8.42	4,179	1	124
			<b>16,405</b>		<b>16,163</b>		
VCP MICHIGAN LLC	MAPLE GROVE 6	8/20	0	0.00	0	0	0
		9/20	0	12.60	0	0	0
		10/20	0	12.60	0	0	0
		11/20	0	12.60	0	0	0
		12/20	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	MAPLE GROVE 7	8/20	0	0.00	0	0	0
		9/20	0	12.60	0	0	0
		10/20	0	12.60	0	0	0
		11/20	0	12.60	0	0	0
		12/20	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	MATTISON	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	MAXEY ET AL	8/20	0	0.00	0	0	0
		9/20	0	10.06	0	0	0
		10/20	0	9.91	0	0	0
		11/20	0	9.91	0	0	0
		12/20	0	9.91	0	0	0
			0		0		
VCP MICHIGAN LLC	MAYER	8/20	5,008	23.35	0	13	12
		9/20	4,977	25.54	0	13	13
		10/20	5,379	25.54	0	13	13
		11/20	5,275	25.54	0	13	14
		12/20	5,303	25.54	0	13	13
			25,942		0		
VCP MICHIGAN LLC	MID KITCHEN FARMS	8/20	10,711	7.04	1,356	13	27
		9/20	11,165	8.02	1,375	13	29
		10/20	11,071	8.02	1,354	13	27
		11/20	10,734	8.02	1,350	13	28
		12/20	11,022	8.02	1,396	13	27
			54,703		6,831		
VCP MICHIGAN LLC	MID KITCHEN FARMS-PHAS	8/20	17,211	7.04	2,179	14	40
		9/20	15,598	8.02	1,921	14	37
		10/20	16,675	8.02	2,039	14	38
		11/20	16,301	8.02	2,051	14	39
		12/20	16,464	8.02	2,085	14	38
			82,249		10,275		
VCP MICHIGAN LLC	MONTY 35	8/20	3,388	6.07	2,667	6	18
		9/20	2,966	6.11	1,832	6	16
		10/20	2,314	6.11	1,718	6	12
		11/20	2,481	6.11	1,877	6	14
		12/20	2,532	6.11	1,808	6	14
			13,681		9,902		
VCP MICHIGAN LLC	MONTY 36	8/20	3,490	6.07	2,746	4	28
		9/20	3,552	6.11	2,193	4	30
		10/20	3,219	6.11	2,390	4	26
		11/20	3,335	6.11	2,524	4	28
		12/20	3,674	6.11	2,624	4	30
			17,270		12,477		
VCP MICHIGAN LLC	MUD LAKE	8/20	584	10.61	1,093	1	19
		9/20	499	10.06	992	1	17
		10/20	535	9.91	1,215	1	17
		11/20	515	9.91	1,228	1	17
		12/20	584	9.91	1,271	1	19

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>2,717</b>		<b>5,799</b>		
VCP MICHIGAN LLC	MUD LAKE 16/17	8/20	4,415	10.61	8,267	4	36
		9/20	4,982	10.06	9,698	4	42
		10/20	5,743	9.91	13,046	4	46
		11/20	5,403	9.91	12,880	4	45
		12/20	5,672	9.91	12,350	4	46
			<b>26,215</b>		<b>56,241</b>		
VCP MICHIGAN LLC	MUD LAKE 17/20	8/20	3,707	10.61	6,941	3	40
		9/20	3,755	10.06	7,326	3	42
		10/20	3,594	9.91	8,165	3	39
		11/20	3,354	9.91	7,996	3	37
		12/20	3,780	9.91	8,231	3	41
			<b>18,190</b>		<b>38,659</b>		
VCP MICHIGAN LLC	MUD LAKE 8	8/20	4,814	10.61	9,012	5	31
		9/20	4,682	10.06	9,107	5	31
		10/20	4,764	9.91	10,823	5	31
		11/20	4,163	9.91	9,924	5	28
		12/20	4,718	9.91	10,273	5	30
			<b>23,141</b>		<b>49,139</b>		
VCP MICHIGAN LLC	MUD LAKE 9/10	8/20	1,559	10.61	2,918	2	25
		9/20	1,463	10.06	3,083	2	24
		10/20	1,536	9.91	3,489	2	25
		11/20	1,392	9.91	3,318	2	23
		12/20	1,547	9.91	3,369	2	25
			<b>7,497</b>		<b>16,177</b>		
VCP MICHIGAN LLC	MUD LAKE 9/16	8/20	1,205	10.61	2,257	1	39
		9/20	1,122	10.06	2,193	1	37
		10/20	1,072	9.91	2,435	1	35
		11/20	990	9.91	2,360	1	33
		12/20	1,162	9.91	2,531	1	37
			<b>5,551</b>		<b>11,776</b>		
VCP MICHIGAN LLC	NMAG 1	8/20	7,870	28.24	0	24	11
		9/20	7,446	26.65	0	24	10
		10/20	7,701	26.65	0	24	10
		11/20	7,333	26.65	0	24	10
		12/20	7,125	26.65	0	24	10
			<b>37,475</b>		<b>0</b>		
VCP MICHIGAN LLC	NMAG 2	8/20	1,800	25.78	0	3	19
		9/20	1,668	25.27	0	3	19
		10/20	1,717	25.27	0	3	18
		11/20	1,632	25.27	0	3	18
		12/20	1,891	25.27	0	3	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>8,708</b>		<b>0</b>		
VCP MICHIGAN LLC	NMAG 3	8/20	4,567	28.23	0	7	21
		9/20	4,280	28.41	0	7	20
		10/20	4,348	28.41	0	7	20
		11/20	4,078	28.41	0	7	19
		12/20	3,917	28.41	0	7	18
			<b>21,190</b>		<b>0</b>		
VCP MICHIGAN LLC	NORTH CHARLTON 18	8/20	11,771	6.14	1,206	18	21
		9/20	11,480	5.89	1,128	18	21
		10/20	11,614	5.89	1,377	18	21
		11/20	11,530	5.89	2,945	18	21
		12/20	11,488	5.89	2,447	18	21
			<b>57,883</b>		<b>9,103</b>		
VCP MICHIGAN LLC	NORTH CHARLTON 24	8/20	3,560	13.99	301	27	4
		9/20	3,471	14.63	341	27	4
		10/20	3,519	14.95	125	27	4
		11/20	3,266	14.76	603	27	4
		12/20	3,143	14.73	1,564	27	4
			<b>16,959</b>		<b>2,934</b>		
VCP MICHIGAN LLC	NORTH CHARLTON 31	8/20	0	0.00	0	0	0
		9/20	0	8.57	0	0	0
		10/20	0	8.57	0	0	0
		11/20	0	8.57	0	0	0
		12/20	0	8.57	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	NORTH CHARLTON 36	8/20	4,620	18.26	100	22	7
		9/20	4,461	14.63	0	22	7
		10/20	4,593	14.95	0	22	7
		11/20	4,425	14.76	0	22	7
		12/20	4,661	14.73	0	22	7
			<b>22,760</b>		<b>100</b>		
VCP MICHIGAN LLC	NORTH VIENNA 6	8/20	4,251	2.76	11,600	17	8
		9/20	4,171	6.41	11,155	17	8
		10/20	3,049	6.41	12,014	17	6
		11/20	3,414	6.41	11,959	17	7
		12/20	4,669	6.41	14,523	17	9
			<b>19,554</b>		<b>61,251</b>		
VCP MICHIGAN LLC	NORTH VIENNA 7	8/20	7,189	8.49	1,397	13	18
		9/20	7,031	6.41	1,334	13	18
		10/20	5,126	6.41	1,261	13	13
		11/20	6,256	6.41	2,276	13	16
		12/20	6,724	6.41	2,274	13	17

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>32,326</b>		<b>8,542</b>		
VCP MICHIGAN LLC	NYSTROM 14	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	OLSHASKE	8/20	2,204	10.13	1,771	1	71
		9/20	2,116	7.95	1,759	1	71
		10/20	2,016	8.42	2,242	1	65
		11/20	1,794	8.42	1,798	1	60
		12/20	2,128	8.42	2,320	1	69
			<b>10,258</b>		<b>9,890</b>		
VCP MICHIGAN LLC	PULLEY C2-4	8/20	606	5.92	74	1	20
		9/20	590	8.02	73	1	20
		10/20	611	8.02	75	1	20
		11/20	588	8.02	74	1	20
		12/20	593	8.02	75	1	19
			<b>2,988</b>		<b>371</b>		
VCP MICHIGAN LLC	RECKOW	8/20	1,525	10.13	1,226	1	49
		9/20	1,541	7.95	1,282	1	51
		10/20	1,510	8.42	1,679	1	49
		11/20	1,174	8.42	1,176	1	39
		12/20	1,496	8.42	1,631	1	48
			<b>7,246</b>		<b>6,994</b>		
VCP MICHIGAN LLC	RECKOW D3-36	8/20	3,158	10.13	2,539	1	102
		9/20	3,184	7.95	2,648	1	106
		10/20	3,060	8.42	3,402	1	99
		11/20	2,712	8.42	2,718	1	90
		12/20	3,152	8.42	3,436	1	102
			<b>15,266</b>		<b>14,743</b>		
VCP MICHIGAN LLC	REFKE	8/20	625	10.13	502	2	10
		9/20	909	7.95	756	2	15
		10/20	1,053	8.42	1,171	2	17
		11/20	602	8.42	604	2	10
		12/20	1,001	8.42	1,091	2	16
			<b>4,190</b>		<b>4,124</b>		
VCP MICHIGAN LLC	SALO	8/20	99	10.13	79	1	3
		9/20	735	7.95	611	1	25
		10/20	702	8.42	780	1	23
		11/20	615	8.42	616	1	21
		12/20	721	8.42	786	1	23

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>2,872</b>		<b>2,872</b>		
VCP MICHIGAN LLC	SCV	8/20	35,499	17.01	1,598	69	17
		9/20	34,212	16.47	1,447	69	17
		10/20	31,458	16.11	1,388	69	15
		11/20	34,936	15.97	1,543	69	17
		12/20	34,917	15.75	1,631	69	16
			<b>171,022</b>		<b>7,607</b>		
VCP MICHIGAN LLC	SPRINGDALE 28/04	8/20	3,683	9.87	12,671	4	30
		9/20	3,525	10.06	10,758	4	29
		10/20	3,523	9.91	12,956	4	28
		11/20	3,214	9.91	12,385	4	27
		12/20	3,892	9.91	13,288	4	31
			<b>17,837</b>		<b>62,058</b>		
VCP MICHIGAN LLC	SPRINGDALE 28/05	8/20	0	0.00	0	0	0
		9/20	0	10.06	0	0	0
		10/20	0	9.91	0	0	0
		11/20	0	9.91	0	0	0
		12/20	0	9.91	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	SPRINGDALE 28/28	8/20	1,263	9.87	4,348	1	41
		9/20	1,240	10.06	3,807	1	41
		10/20	1,201	9.91	4,418	1	39
		11/20	1,178	9.91	4,540	1	39
		12/20	1,378	9.91	4,705	1	44
			<b>6,260</b>		<b>21,818</b>		
VCP MICHIGAN LLC	SPRINGDALE 28/29	8/20	0	0.00	0	0	0
		9/20	0	10.06	0	0	0
		10/20	0	9.91	0	0	0
		11/20	0	9.91	0	0	0
		12/20	0	9.91	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	SPRINGDALE 28/32	8/20	0	0.00	0	0	0
		9/20	0	10.06	0	0	0
		10/20	0	9.91	0	0	0
		11/20	0	9.91	0	0	0
		12/20	0	9.91	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	SPRINGDALE 28/33	8/20	763	9.87	2,625	2	12
		9/20	660	10.06	2,008	2	11
		10/20	636	9.91	2,339	2	10
		11/20	594	9.91	2,288	2	10
		12/20	657	9.91	2,243	2	11

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>3,310</b>		<b>11,503</b>		
VCP MICHIGAN LLC	SPRINGDALE 31	8/20	0	0.00	0	0	0
		9/20	0	12.60	0	0	0
		10/20	0	12.60	0	0	0
		11/20	0	12.60	0	0	0
		12/20	0	12.60	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ST CHARLTON & PABST A3-	8/20	1,393	12.53	530	1	45
		9/20	1,232	14.63	338	1	41
		10/20	1,010	14.95	109	1	33
		11/20	1,108	14.76	691	1	37
		12/20	1,473	14.73	752	1	48
			<b>6,216</b>		<b>2,420</b>		
VCP MICHIGAN LLC	ST CHARLTON D3-25	8/20	496	17.59	0	1	16
		9/20	465	14.63	0	1	16
		10/20	491	14.95	0	1	16
		11/20	478	14.76	0	1	16
		12/20	501	14.73	0	1	16
			<b>2,431</b>		<b>0</b>		
VCP MICHIGAN LLC	ST HAYES SOUTHWEST	8/20	0	0.00	0	0	0
		9/20	0	19.88	0	0	0
		10/20	0	19.88	0	0	0
		11/20	0	19.88	0	0	0
		12/20	0	19.88	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ST MAPLE GROVE & KNAPP	8/20	0	0.00	0	0	0
		9/20	0	10.06	0	0	0
		10/20	0	9.91	0	0	0
		11/20	0	9.91	0	0	0
		12/20	0	9.91	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ST MONTMORENCY C1-31 H	8/20	0	0.00	0	0	0
		9/20	0	5.84	0	0	0
		10/20	0	5.84	0	0	0
		11/20	0	5.84	0	0	0
		12/20	0	5.84	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	ST PLEASANTON 11-34	8/20	0	0.00	0	0	0
		9/20	0	12.60	0	0	0
		10/20	0	12.60	0	0	0
		11/20	0	12.60	0	0	0
		12/20	0	12.60	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	ST SPRINGDALE 5-33 HDS	8/20	0	0.00	0	0	0
		9/20	0	10.06	0	0	0
		10/20	0	9.91	0	0	0
		11/20	0	9.91	0	0	0
		12/20	0	9.91	0	0	0
			0		0		
VCP MICHIGAN LLC	STAR & FRIES C4-5	8/20	434	5.92	53	1	14
		9/20	420	8.02	52	1	14
		10/20	438	8.02	54	1	14
		11/20	420	8.02	53	1	14
		12/20	431	8.02	55	1	14
			2,143		267		
VCP MICHIGAN LLC	STAR 5	8/20	9,561	5.92	1,167	6	51
		9/20	9,627	8.02	1,186	6	53
		10/20	9,911	8.02	1,212	6	53
		11/20	9,637	8.02	1,213	6	54
		12/20	9,759	8.02	1,236	6	52
			48,495		6,014		
VCP MICHIGAN LLC	STATE BROWN	8/20	10,476	10.13	8,422	3	113
		9/20	10,362	7.95	8,617	3	115
		10/20	9,929	8.42	11,038	3	107
		11/20	9,405	8.42	9,425	3	105
		12/20	10,467	8.42	11,411	3	113
			50,639		48,913		
VCP MICHIGAN LLC	STATE HAYES	8/20	1,507	24.89	5	11	4
		9/20	1,390	24.29	0	11	4
		10/20	1,485	24.29	0	11	4
		11/20	1,460	24.29	0	11	4
		12/20	1,445	24.29	0	11	4
			7,287		5		
VCP MICHIGAN LLC	STEVENS ST BAGLEY 7-22	8/20	837	24.74	0	1	27
		9/20	786	24.21	0	1	26
		10/20	0	24.21	0	0	0
		11/20	0	24.21	0	0	0
		12/20	0	24.21	0	0	0
			1,623		0		
VCP MICHIGAN LLC	SUMMERLAND C2-12	8/20	343	25.47	0	1	11
		9/20	190	6.55	8	1	6
		10/20	40	6.55	2	1	1
		11/20	0	6.55	0	0	0
		12/20	0	6.55	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>573</b>		<b>10</b>		
VCP MICHIGAN LLC	TANNERVILLE	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	TRUNK & EASTERLING	8/20	648	5.91	79	2	10
		9/20	634	8.02	78	2	11
		10/20	657	8.02	80	2	11
		11/20	649	8.02	82	2	11
		12/20	675	8.02	86	2	11
			<b>3,263</b>		<b>405</b>		
VCP MICHIGAN LLC	VIENNA 18	8/20	4,349	22.69	0	10	14
		9/20	4,429	20.51	271	10	15
		10/20	3,099	20.51	251	10	10
		11/20	3,723	20.51	351	10	12
		12/20	4,041	20.51	469	10	13
			<b>19,641</b>		<b>1,342</b>		
VCP MICHIGAN LLC	VIENNA CHARLTON	8/20	2,384	19.68	163	11	7
		9/20	1,934	14.89	99	11	6
		10/20	1,580	14.89	115	11	5
		11/20	2,173	14.89	184	11	7
		12/20	3,341	14.89	339	11	10
			<b>11,412</b>		<b>900</b>		
VCP MICHIGAN LLC	VILLAGE OF CHIEF 1-35	8/20	3,948	10.13	3,174	1	127
		9/20	3,791	7.95	3,153	1	126
		10/20	2,093	8.42	2,326	1	68
		11/20	3,291	8.42	3,298	1	110
		12/20	3,841	8.42	4,187	1	124
			<b>16,964</b>		<b>16,138</b>		
VCP MICHIGAN LLC	WAVE JOHNSON 3-35	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			<b>0</b>		<b>0</b>		
VCP MICHIGAN LLC	WELLER	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
VCP MICHIGAN LLC	ZALUD	8/20	0	0.00	0	0	0
		9/20	0	7.95	0	0	0
		10/20	0	8.42	0	0	0
		11/20	0	8.42	0	0	0
		12/20	0	8.42	0	0	0
			0		0		
VCP MICHIGAN LLC	ZIEHM	8/20	1,126	10.13	905	2	18
		9/20	1,796	7.95	1,494	2	30
		10/20	1,813	8.42	2,016	2	29
		11/20	1,621	8.42	1,625	2	27
		12/20	1,879	8.42	2,048	2	30
			8,235		8,088		
<b>VCP MICHIGAN LLC - REPORTER TOTALS:</b>			<b>2,233,500</b>		<b>853,276</b>		
WARD LAKE ENERGY	ASIALA A4-35	1/20	1,428	10.13	952	1	46
		2/20	1,235	10.13	945	1	43
		3/20	1,360	10.13	1,204	1	44
		4/20	1,311	10.13	1,251	1	44
		5/20	740	10.13	403	1	24
		6/20	1,798	10.13	817	1	60
		7/20	1,425	10.13	764	1	46
			9,297		6,336		
WARD LAKE ENERGY	BAGLEY 23	1/20	3,151	24.59	0	14	7
		2/20	2,797	24.59	0	14	7
		3/20	3,126	24.59	0	14	7
		4/20	2,968	24.59	0	14	7
		5/20	2,975	24.59	0	14	7
		6/20	2,947	24.59	0	14	7
		7/20	3,054	24.59	0	14	7
			21,018		0		
WARD LAKE ENERGY	BAGLEY 23A	1/20	605	24.36	0	3	6
		2/20	548	24.36	0	3	6
		3/20	628	24.36	0	3	7
		4/20	776	24.36	0	3	9
		5/20	896	24.36	0	3	10
		6/20	940	24.36	0	3	10
		7/20	1,059	24.36	0	3	11
			5,452		0		
WARD LAKE ENERGY	BAGLEY 24	1/20	583	22.03	0	4	5
		2/20	521	22.03	0	4	4
		3/20	566	22.03	0	4	5
		4/20	537	22.03	1	4	4
		5/20	541	22.03	0	4	4

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BAGLEY 24	6/20	308	22.03	0	4	3
		7/20	262	22.03	0	4	2
			<b>3,318</b>		<b>1</b>		
WARD LAKE ENERGY	BAGLEY 400	1/20	478	16.97	0	22	1
		2/20	451	16.97	0	22	1
		3/20	487	16.97	0	22	1
		4/20	461	16.97	0	22	1
		5/20	504	16.97	0	22	1
		6/20	498	16.97	0	22	1
		7/20	501	16.97	0	22	1
	<b>3,380</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE 1	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE 10	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE 12/11	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE 14	1/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 14	2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
		<b>0</b>	<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE 15	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
<b>0</b>	<b>0</b>						
WARD LAKE ENERGY	BEAR LAKE 2/11	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
<b>0</b>	<b>0</b>						
WARD LAKE ENERGY	BEAR LAKE 22/23	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
<b>0</b>	<b>0</b>						
WARD LAKE ENERGY	BEAR LAKE 24 ANTRIM	1/20	6,821	10.13	4,547	4	55
		2/20	5,338	10.13	4,083	4	46
		3/20	4,730	10.13	4,185	4	38
		4/20	3,959	10.13	3,778	4	33
		5/20	1,772	10.13	965	4	14
		6/20	5,378	10.13	2,445	4	45
		7/20	4,387	10.13	2,354	4	35
<b>32,385</b>	<b>22,357</b>						
WARD LAKE ENERGY	BEAR LAKE 27	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE 27	7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE 28 - 21182	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE 28 - 21183	1/20	1,188	10.13	792	1	38
		2/20	1,002	10.13	766	1	35
		3/20	910	10.13	805	1	29
		4/20	815	10.13	778	1	27
		5/20	383	10.13	208	1	12
		6/20	1,325	10.13	602	1	44
		7/20	1,176	10.13	631	1	38
			<b>6,799</b>		<b>4,582</b>		
WARD LAKE ENERGY	BEAR LAKE 3	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE WEST	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21257	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21258	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21258	3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21263	1/20	2,021	12.76	5,325	1	65
		2/20	1,660	12.76	5,013	1	57
		3/20	1,441	12.76	5,033	1	46
		4/20	1,148	12.76	4,800	1	38
		5/20	475	12.76	1,468	1	15
		6/20	1,778	12.76	4,870	1	59
		7/20	1,689	12.76	5,029	1	54
					<b>10,212</b>		<b>31,538</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21264	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21265	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
					<b>0</b>		<b>0</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21266	1/20	732	12.76	1,928	1	24
		2/20	600	12.76	1,813	1	21
		3/20	495	12.76	1,741	1	16
		4/20	440	12.76	1,831	1	15
		5/20	181	12.76	561	1	6
		6/20	694	12.76	1,900	1	23
		7/20	823	12.76	2,464	1	27
					<b>3,965</b>		<b>12,238</b>
WARD LAKE ENERGY	BEAR LAKE WEST-21271	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21275	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21276	1/20	178	12.76	470	1	6
		2/20	166	12.76	500	1	6
		3/20	168	12.76	530	1	5
		4/20	130	12.76	526	1	4
		5/20	53	12.76	166	1	2
		6/20	130	12.76	358	1	4
		7/20	206	12.76	616	1	7
			1,031		3,166		
WARD LAKE ENERGY	BEAR LAKE WEST-21277	1/20	760	12.76	2,005	1	25
		2/20	679	12.76	2,050	1	23
		3/20	771	12.76	2,618	1	25
		4/20	585	12.76	2,372	1	20
		5/20	216	12.76	668	1	7
		6/20	621	12.76	1,703	1	21
		7/20	622	12.76	1,827	1	20
			4,254		13,243		
WARD LAKE ENERGY	BEAR LAKE WEST-21278	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21279	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21280	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BEAR LAKE WEST-21280	4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	BEAR LAKE WEST-21314	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21315	1/20	20	12.76	50	1	1
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>20</b>		<b>50</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21316	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21317	1/20	2,119	12.76	5,585	1	68
		2/20	1,754	12.76	5,298	1	60
		3/20	1,577	12.76	5,487	1	51
		4/20	1,351	12.76	5,582	1	45
		5/20	550	12.76	1,702	1	18
		6/20	1,832	12.76	5,020	1	61
		7/20	2,292	12.76	6,854	1	74
	<b>11,475</b>		<b>35,528</b>				
WARD LAKE ENERGY	BEAR LAKE WEST-21318	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21319	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21324	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BEAR LAKE WEST-21337	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BOND D2-19	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	BRILEY 26	1/20	18,583	18.11	2,878	21	29
		2/20	16,762	18.11	4,293	21	28
		3/20	18,244	18.11	3,489	21	28
		4/20	17,544	18.11	2,478	22	27
		5/20	18,273	18.11	1	22	27
		6/20	17,493	18.11	2,409	22	27
		7/20	18,977	18.11	3,489	22	28
			<b>125,876</b>		<b>19,037</b>		
WARD LAKE ENERGY	BRILEY 8	1/20	9,942	6.07	11,223	23	14
		2/20	9,288	6.07	11,322	23	14
		3/20	9,967	6.07	13,613	23	14

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	BRILEY 8	4/20	10,147	6.07	12,535	23	15
		5/20	10,311	6.07	11,872	23	14
		6/20	9,514	6.07	10,184	24	13
		7/20	9,128	6.07	7,483	24	12
			<b>68,297</b>		<b>78,232</b>		
WARD LAKE ENERGY	CANADA CREEK RANCH	1/20	5,751	5.58	8,202	31	6
		2/20	5,410	5.58	9,038	31	6
		3/20	5,719	5.58	9,985	31	6
		4/20	5,715	5.58	9,365	31	6
		5/20	5,855	5.58	8,472	31	6
		6/20	5,545	5.58	12,596	31	6
		7/20	5,389	5.58	11,886	31	6
	<b>39,384</b>		<b>69,544</b>				
WARD LAKE ENERGY	CHARLTON 11	1/20	195	21.76	0	17	0
		2/20	134	21.76	0	17	0
		3/20	145	21.76	0	17	0
		4/20	95	21.76	0	17	0
		5/20	62	21.76	10	17	0
		6/20	51	21.76	0	17	0
		7/20	48	21.76	0	17	0
	<b>730</b>		<b>10</b>				
WARD LAKE ENERGY	CHARLTON 12	1/20	2,718	25.47	0	18	5
		2/20	2,385	25.47	0	18	5
		3/20	3,139	25.47	0	18	6
		4/20	2,694	25.47	0	18	5
		5/20	2,558	25.47	0	18	5
		6/20	2,204	25.47	0	18	4
		7/20	2,689	25.47	0	18	5
	<b>18,387</b>		<b>0</b>				
WARD LAKE ENERGY	CHARLTON 15	1/20	1,320	22.69	0	1	43
		2/20	1,212	22.69	0	1	42
		3/20	1,505	22.69	0	1	49
		4/20	1,331	22.69	0	1	44
		5/20	1,390	22.69	0	1	45
		6/20	1,387	22.69	0	1	46
		7/20	1,700	22.69	0	1	55
	<b>9,845</b>		<b>0</b>				
WARD LAKE ENERGY	CHARLTON 2	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	CHARLTON 22 (NORTH)	1/20	6,273	16.11	3,735	18	11
		2/20	5,697	16.11	3,180	18	11
		3/20	4,782	16.11	2,604	18	9
		4/20	5,628	16.11	3,634	18	10
		5/20	5,897	16.11	3,596	18	11
		6/20	6,008	16.11	3,134	18	11
		7/20	5,850	16.11	3,153	18	10
					40,135		23,036
WARD LAKE ENERGY	CHARLTON 31	1/20	7,515	7.88	523	14	17
		2/20	6,615	7.88	0	14	16
		3/20	6,892	7.88	0	14	16
		4/20	6,741	7.88	0	14	16
		5/20	7,894	7.88	1,815	14	18
		6/20	7,617	7.88	1,737	14	18
		7/20	7,380	7.88	1,521	14	17
					50,654		5,596
WARD LAKE ENERGY	CHARLTON 32B	1/20	543	19.51	0	2	9
		2/20	506	19.51	0	2	9
		3/20	528	19.51	0	2	9
		4/20	513	19.51	0	2	9
		5/20	522	19.51	0	2	8
		6/20	506	19.51	0	2	8
		7/20	507	19.51	0	2	8
					3,625		0
WARD LAKE ENERGY	CHARLTON 34	1/20	1,763	22.81	0	6	9
		2/20	1,586	22.81	0	6	9
		3/20	1,598	22.81	0	6	9
		4/20	1,641	22.81	0	6	9
		5/20	1,733	22.81	0	6	9
		6/20	1,733	22.81	0	6	10
		7/20	1,900	22.81	0	6	10
					11,954		0
WARD LAKE ENERGY	CHARLTON 35	1/20	6,056	23.02	0	12	16
		2/20	5,421	23.02	0	12	16
		3/20	5,582	23.02	80	12	15
		4/20	5,606	23.02	0	12	16
		5/20	5,871	23.02	0	12	16
		6/20	5,899	23.02	0	12	16
		7/20	5,857	23.02	0	12	16
					40,292		80
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	1/20	4,525	24.74	0	13	11
		2/20	4,123	24.74	0	13	11
		3/20	4,198	24.74	40	13	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	CHARLTON 4 (SOUTH)	4/20	3,913	24.74	0	13	10
		5/20	4,439	24.74	0	13	11
		6/20	4,716	24.74	0	13	12
		7/20	4,801	24.74	0	13	12
			<b>30,715</b>		<b>40</b>		
WARD LAKE ENERGY	CHARLTON 5 (SOUTH)	1/20	11,680	10.31	4,128	12	31
		2/20	10,847	10.31	4,060	12	31
		3/20	11,328	10.31	4,144	12	30
		4/20	11,130	10.31	4,339	12	31
		5/20	11,680	10.31	4,115	12	31
		6/20	11,265	10.31	4,115	12	31
		7/20	11,200	10.31	4,323	12	30
	<b>79,130</b>		<b>29,224</b>				
WARD LAKE ENERGY	CHARLTON 9	1/20	69	16.30	0	8	0
		2/20	152	16.30	0	8	1
		3/20	184	16.30	0	8	1
		4/20	162	16.30	200	8	1
		5/20	170	16.30	0	8	1
		6/20	139	16.30	0	8	1
		7/20	134	16.30	0	8	1
	<b>1,010</b>		<b>200</b>				
WARD LAKE ENERGY	CHESTER 10	1/20	1,766	23.78	0	7	8
		2/20	1,546	23.78	0	7	8
		3/20	1,672	23.78	0	7	8
		4/20	1,568	23.78	0	7	7
		5/20	1,609	23.78	0	7	7
		6/20	1,627	23.78	0	7	8
		7/20	1,608	23.78	0	7	7
	<b>11,396</b>		<b>0</b>				
WARD LAKE ENERGY	CHESTER 18	1/20	9,382	17.78	610	52	6
		2/20	8,603	17.78	767	52	6
		3/20	9,406	17.78	814	52	6
		4/20	9,516	17.78	1,035	52	6
		5/20	9,465	17.78	845	52	6
		6/20	8,601	17.78	810	52	6
		7/20	8,673	17.78	883	52	5
	<b>63,646</b>		<b>5,764</b>				
WARD LAKE ENERGY	CHESTER 22	1/20	7,449	18.09	122	24	10
		2/20	6,920	18.09	153	24	10
		3/20	7,311	18.09	120	24	10
		4/20	6,921	18.09	108	24	10
		5/20	7,453	18.09	78	24	10
		6/20	7,416	18.09	89	24	10
		7/20	7,514	18.09	113	24	10

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>50,984</b>		<b>783</b>		
WARD LAKE ENERGY	CHESTER 23	1/20	9,982	6.41	0	25	13
		2/20	8,688	6.41	0	25	12
		3/20	9,570	6.41	100	25	12
		4/20	9,222	6.41	0	25	12
		5/20	9,637	6.41	0	25	12
		6/20	9,365	6.41	0	25	12
		7/20	9,473	6.41	0	25	12
			<b>65,937</b>		<b>100</b>		
WARD LAKE ENERGY	CHESTER 27	1/20	1,280	23.11	0	5	8
		2/20	1,195	23.11	0	5	8
		3/20	1,262	23.11	0	5	8
		4/20	1,210	23.11	0	5	8
		5/20	1,275	23.11	0	5	8
		6/20	1,212	23.11	0	5	8
		7/20	1,255	23.11	0	5	8
			<b>8,689</b>		<b>0</b>		
WARD LAKE ENERGY	COE C4-34	1/20	828	10.13	552	1	27
		2/20	788	10.13	603	1	27
		3/20	614	10.13	543	1	20
		4/20	822	10.13	785	1	27
		5/20	609	10.13	331	1	20
		6/20	2,074	10.13	943	1	69
		7/20	882	10.13	473	1	28
			<b>6,617</b>		<b>4,230</b>		
WARD LAKE ENERGY	DEAN	1/20	1,940	12.56	0	3	21
		2/20	1,954	12.56	0	3	22
		3/20	2,022	12.56	0	4	16
		4/20	1,795	12.56	0	3	20
		5/20	1,254	12.56	0	3	13
		6/20	1,427	12.56	0	3	16
		7/20	1,679	12.56	0	3	18
			<b>12,071</b>		<b>0</b>		
WARD LAKE ENERGY	DOVER 24	1/20	96	15.51	1,100	1	3
		2/20	9	15.51	158	1	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>105</b>		<b>1,258</b>		
WARD LAKE ENERGY	EDGEWOOD CLUB EAST	1/20	8,808	15.31	528	12	24
		2/20	7,675	15.31	498	12	22
		3/20	8,358	15.31	526	12	22

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	EDGEWOOD CLUB EAST	4/20	7,687	15.31	473	12	21
		5/20	7,963	15.31	437	12	21
		6/20	7,770	15.31	391	12	22
		7/20	8,230	15.31	539	12	22
			<b>56,491</b>		<b>3,392</b>		
WARD LAKE ENERGY	EDGEWOOD CLUB WEST	1/20	19,064	0.00	1,118	15	41
		2/20	17,996	0.00	1,142	15	41
		3/20	19,392	0.00	1,196	15	42
		4/20	18,820	0.00	1,131	15	42
		5/20	19,246	0.00	1,032	15	41
		6/20	19,063	0.00	938	15	42
		7/20	19,483	0.00	1,248	15	42
			<b>133,064</b>		<b>7,805</b>		
WARD LAKE ENERGY	ELEVEN/TWELVE	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	ELMAC HILLS 7	1/20	4,532	4.63	0	1	146
		2/20	4,139	4.63	0	1	143
		3/20	4,476	4.63	0	1	144
		4/20	4,390	4.63	0	1	146
		5/20	4,582	4.63	0	1	148
		6/20	4,453	4.63	0	1	148
		7/20	4,608	4.63	0	1	149
			<b>31,180</b>		<b>0</b>		
WARD LAKE ENERGY	GIRVEN	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	GIRVEN 11-6	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	GUSTAFSON	1/20	3,910	10.13	2,606	4	32
		2/20	3,218	10.13	2,462	4	28
		3/20	2,994	10.13	2,649	4	24
		4/20	2,468	10.13	2,356	4	21
		5/20	1,415	10.13	770	4	11
		6/20	3,457	10.13	1,571	4	29
		7/20	2,301	10.13	1,235	3	25
					19,763		13,649
WARD LAKE ENERGY	HAYES 12	1/20	3,491	20.08	0	10	11
		2/20	3,114	20.08	0	10	11
		3/20	3,295	20.08	0	10	11
		4/20	3,234	20.08	0	10	11
		5/20	3,300	20.08	0	10	11
		6/20	3,258	20.08	20	10	11
		7/20	3,250	20.08	0	10	10
					22,942		20
WARD LAKE ENERGY	HOWES B4-21	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	HOWES/VILLAGE	1/20	1,387	10.61	2,575	1	45
		2/20	1,483	10.61	2,839	1	51
		3/20	1,794	10.61	2,973	1	58
		4/20	1,519	10.61	2,619	1	51
		5/20	1,471	10.61	2,156	1	47
		6/20	1,305	10.61	2,665	1	44
		7/20	1,480	10.61	2,467	1	48
					10,439		18,294
WARD LAKE ENERGY	JOHNSON 35	1/20	1,664	10.13	1,109	1	54
		2/20	1,400	10.13	1,071	1	48
		3/20	1,260	10.13	1,114	1	41
		4/20	1,092	10.13	1,042	1	36
		5/20	715	10.13	389	1	23
		6/20	1,430	10.13	650	1	48
		7/20	1,411	10.13	757	1	46
					8,972		6,132
WARD LAKE ENERGY	JOHNSON B1-35	1/20	1,344	10.13	896	1	43
		2/20	1,166	10.13	892	1	40
		3/20	1,027	10.13	909	1	33

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	JOHNSON B1-35	4/20	902	10.13	861	1	30
		5/20	594	10.13	324	1	19
		6/20	1,167	10.13	530	1	39
		7/20	1,232	10.13	661	1	40
			<b>7,432</b>		<b>5,073</b>		
WARD LAKE ENERGY	KALEVA	1/20	5,204	10.61	9,696	3	56
		2/20	5,084	10.61	9,735	3	58
		3/20	6,107	10.61	10,157	3	66
		4/20	5,450	10.61	9,348	3	61
		5/20	4,147	10.61	6,115	3	45
		6/20	4,246	10.61	8,669	3	47
		7/20	4,810	10.61	7,979	3	52
	<b>35,048</b>		<b>61,699</b>				
WARD LAKE ENERGY	KITCHEN A1-35	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	KITCHEN B1-33	1/20	1,268	7.04	212	1	41
		2/20	1,182	7.04	198	1	41
		3/20	1,225	7.04	195	1	40
		4/20	1,154	7.04	189	1	38
		5/20	1,101	7.04	179	1	36
		6/20	1,027	7.04	169	1	34
		7/20	942	7.04	156	1	30
	<b>7,899</b>		<b>1,298</b>				
WARD LAKE ENERGY	KITCHEN B3-33	1/20	183	7.04	31	1	6
		2/20	183	7.04	31	1	6
		3/20	218	7.04	35	1	7
		4/20	159	7.04	26	1	5
		5/20	174	7.04	28	1	6
		6/20	157	7.04	26	1	5
		7/20	123	7.04	20	1	4
	<b>1,197</b>		<b>197</b>				
WARD LAKE ENERGY	KITCHEN C1-3	1/20	641	7.04	107	1	21
		2/20	599	7.04	100	1	21
		3/20	640	7.04	102	1	21
		4/20	622	7.04	102	1	21
		5/20	691	7.04	112	1	22
		6/20	646	7.04	106	1	22
		7/20	611	7.04	101	1	20

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>4,450</b>		<b>730</b>		
WARD LAKE ENERGY	KITCHEN C1-33	1/20	739	7.04	124	1	24
		2/20	700	7.04	117	1	24
		3/20	743	7.04	118	1	24
		4/20	743	7.04	121	1	25
		5/20	795	7.04	129	1	26
		6/20	775	7.04	127	1	26
		7/20	741	7.04	123	1	24
			<b>5,236</b>		<b>859</b>		
WARD LAKE ENERGY	KITCHEN C1-35	1/20	440	7.04	74	1	14
		2/20	412	7.04	69	1	14
		3/20	443	7.04	70	1	14
		4/20	435	7.04	71	1	15
		5/20	456	7.04	74	1	15
		6/20	433	7.04	71	1	14
		7/20	415	7.04	69	1	13
			<b>3,034</b>		<b>498</b>		
WARD LAKE ENERGY	KITCHEN C2-3	1/20	361	7.04	60	1	12
		2/20	367	7.04	61	1	13
		3/20	275	7.04	44	1	9
		4/20	233	7.04	38	1	8
		5/20	170	7.04	28	1	5
		6/20	178	7.04	29	1	6
		7/20	281	7.04	47	1	9
			<b>1,865</b>		<b>307</b>		
WARD LAKE ENERGY	KITCHEN C4-34	1/20	230	7.04	38	1	7
		2/20	225	7.04	38	1	8
		3/20	266	7.04	42	1	9
		4/20	249	7.04	41	1	8
		5/20	252	7.04	41	1	8
		6/20	214	7.04	35	1	7
		7/20	218	7.04	36	1	7
			<b>1,654</b>		<b>271</b>		
WARD LAKE ENERGY	KITCHEN D1-33	1/20	680	7.04	114	1	22
		2/20	629	7.04	105	1	22
		3/20	672	7.04	107	1	22
		4/20	657	7.04	107	1	22
		5/20	697	7.04	113	1	22
		6/20	673	7.04	111	1	22
		7/20	625	7.04	103	1	20
			<b>4,633</b>		<b>760</b>		
WARD LAKE ENERGY	KITCHEN D1-4	1/20	1,592	7.04	266	1	51
		2/20	1,519	7.04	254	1	52
		3/20	1,616	7.04	257	1	52

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	KITCHEN D1-4	4/20	1,591	7.04	260	1	53
		5/20	1,663	7.04	270	1	54
		6/20	1,604	7.04	263	1	53
		7/20	1,526	7.04	252	1	49
			<b>11,111</b>		<b>1,822</b>		
WARD LAKE ENERGY	KITCHEN D3-33	1/20	1,628	7.04	272	1	53
		2/20	1,507	7.04	252	1	52
		3/20	1,597	7.04	254	1	52
		4/20	1,530	7.04	250	1	51
		5/20	1,629	7.04	264	1	53
		6/20	1,570	7.04	258	1	52
		7/20	1,493	7.04	247	1	48
	<b>10,954</b>		<b>1,797</b>				
WARD LAKE ENERGY	KITCHEN D4-34	1/20	404	7.04	68	1	13
		2/20	398	7.04	67	1	14
		3/20	431	7.04	68	1	14
		4/20	448	7.04	73	1	15
		5/20	466	7.04	76	1	15
		6/20	464	7.04	76	1	15
		7/20	419	7.04	69	1	14
	<b>3,030</b>		<b>497</b>				
WARD LAKE ENERGY	LIVINGSTON 34	1/20	8,505	14.43	117	11	25
		2/20	7,714	14.43	152	11	24
		3/20	7,944	14.43	198	11	23
		4/20	8,493	14.43	306	11	26
		5/20	9,151	14.43	135	11	27
		6/20	8,964	14.43	135	11	27
		7/20	8,793	14.43	140	11	26
	<b>59,564</b>		<b>1,183</b>				
WARD LAKE ENERGY	LUM	1/20	3,643	10.13	2,429	1	118
		2/20	3,208	10.13	2,454	1	111
		3/20	2,209	10.13	1,955	1	71
		4/20	1,392	10.13	1,328	1	46
		5/20	857	10.13	467	1	28
		6/20	1,816	10.13	825	1	61
		7/20	3,565	10.13	1,913	1	115
	<b>16,690</b>		<b>11,371</b>				
WARD LAKE ENERGY	MAPLE GROVE 6	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	MAPLE GROVE 7	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	MATTISON	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	MAXEY ET AL	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			0		0		
WARD LAKE ENERGY	MID KITCHEN FARMS	1/20	10,929	7.04	1,828	13	27
		2/20	10,378	7.04	1,735	13	28
		3/20	11,124	7.04	1,768	13	28
		4/20	10,875	7.04	1,776	13	28
		5/20	11,352	7.04	1,842	13	28
		6/20	10,900	7.04	1,789	13	28
		7/20	10,372	7.04	1,715	13	26
			<b>75,930</b>		<b>12,453</b>		
WARD LAKE ENERGY	MID KITCHEN FARMS-PHAS	1/20	17,412	7.04	2,913	14	40
		2/20	16,181	7.04	2,706	14	40
		3/20	17,405	7.04	2,766	14	40
		4/20	16,733	7.04	2,733	14	40
		5/20	17,329	7.04	2,811	14	40
		6/20	17,039	7.04	2,797	14	41
		7/20	16,473	7.04	2,724	14	38
			<b>118,572</b>		<b>19,450</b>		
WARD LAKE ENERGY	MONTY 35	1/20	3,403	6.07	3,842	6	18
		2/20	2,919	6.07	3,558	6	17
		3/20	2,941	6.07	4,014	6	16

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	MONTY 35	4/20	2,590	6.07	3,202	6	14
		5/20	3,142	6.07	3,617	6	17
		6/20	3,155	6.07	3,377	6	18
		7/20	3,191	6.07	2,616	6	17
			<b>21,341</b>		<b>24,226</b>		
WARD LAKE ENERGY	MONTY 36	1/20	2,464	6.07	2,782	4	20
		2/20	2,411	6.07	2,938	4	21
		3/20	2,276	6.07	3,107	4	18
		4/20	2,064	6.07	2,548	4	17
		5/20	3,193	6.07	3,676	4	26
		6/20	2,987	6.07	3,197	4	25
		7/20	3,036	6.07	2,488	4	24
	<b>18,431</b>		<b>20,736</b>				
WARD LAKE ENERGY	MUD LAKE	1/20	939	10.61	1,745	2	15
		2/20	895	10.61	1,713	2	15
		3/20	998	10.61	1,648	1	32
		4/20	814	10.61	1,364	1	27
		5/20	483	10.61	712	1	16
		6/20	567	10.61	1,157	1	19
		7/20	681	10.61	1,127	1	22
	<b>5,377</b>		<b>9,466</b>				
WARD LAKE ENERGY	MUD LAKE 16/17	1/20	6,980	10.61	12,962	5	45
		2/20	6,534	10.61	12,514	5	45
		3/20	7,849	10.61	12,972	4	63
		4/20	6,698	10.61	11,380	4	56
		5/20	6,041	10.61	8,876	4	49
		6/20	5,496	10.61	11,218	4	46
		7/20	5,297	10.61	8,737	4	43
	<b>44,895</b>		<b>78,659</b>				
WARD LAKE ENERGY	MUD LAKE 17/20	1/20	3,578	10.61	6,642	3	38
		2/20	3,437	10.61	6,582	3	39
		3/20	4,153	10.61	6,859	3	45
		4/20	3,551	10.61	6,057	3	39
		5/20	3,276	10.61	4,802	3	35
		6/20	3,142	10.61	6,416	3	35
		7/20	3,873	10.61	6,489	3	42
	<b>25,010</b>		<b>43,847</b>				
WARD LAKE ENERGY	MUD LAKE 8	1/20	6,165	10.61	11,472	5	40
		2/20	5,624	10.61	10,768	5	39
		3/20	6,763	10.61	11,171	5	44
		4/20	5,710	10.61	9,658	5	38
		5/20	5,064	10.61	7,435	5	33
		6/20	4,934	10.61	10,071	5	33
		7/20	5,560	10.61	9,274	5	36

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>39,820</b>		<b>69,849</b>		
WARD LAKE ENERGY	MUD LAKE 9/10	1/20	1,689	10.61	3,139	2	27
		2/20	1,784	10.61	3,415	2	31
		3/20	1,875	10.61	3,105	2	30
		4/20	1,595	10.61	2,704	2	27
		5/20	1,164	10.61	1,713	2	19
		6/20	1,452	10.61	2,963	2	24
		7/20	1,697	10.61	2,841	2	27
			<b>11,256</b>		<b>19,880</b>		
WARD LAKE ENERGY	MUD LAKE 9/16	1/20	1,279	10.61	2,378	1	41
		2/20	1,196	10.61	2,289	1	41
		3/20	1,409	10.61	2,333	1	45
		4/20	1,206	10.61	2,043	1	40
		5/20	954	10.61	1,402	1	31
		6/20	1,078	10.61	2,201	1	36
		7/20	1,352	10.61	2,269	1	44
			<b>8,474</b>		<b>14,915</b>		
WARD LAKE ENERGY	NORTH CHARLTON 18	1/20	11,844	6.14	2,152	18	21
		2/20	11,111	6.14	2,145	18	21
		3/20	11,718	6.14	2,205	18	21
		4/20	11,406	6.14	2,149	18	21
		5/20	11,637	6.14	2,224	18	21
		6/20	11,317	6.14	2,160	18	21
		7/20	11,401	6.14	1,842	18	20
			<b>80,434</b>		<b>14,877</b>		
WARD LAKE ENERGY	NORTH CHARLTON 24	1/20	3,752	13.99	1,060	27	4
		2/20	3,419	13.99	1,002	27	4
		3/20	2,848	13.99	1,083	27	3
		4/20	3,639	13.99	983	27	4
		5/20	3,562	13.99	942	27	4
		6/20	3,277	13.99	859	27	4
		7/20	3,820	13.99	864	27	5
			<b>24,317</b>		<b>6,793</b>		
WARD LAKE ENERGY	NORTH CHARLTON 31	1/20	312	9.40	0	15	1
		2/20	285	9.40	0	15	1
		3/20	290	9.40	60	15	1
		4/20	267	9.40	40	15	1
		5/20	283	9.40	85	15	1
		6/20	267	9.40	25	15	1
		7/20	258	9.40	0	15	1
			<b>1,962</b>		<b>210</b>		
WARD LAKE ENERGY	NORTH CHARLTON 36	1/20	4,863	18.26	0	21	7
		2/20	4,369	18.26	0	21	7
		3/20	3,620	18.26	200	22	5

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	NORTH CHARLTON 36	4/20	4,636	18.26	80	22	7
		5/20	4,690	18.26	50	22	7
		6/20	3,885	18.26	0	22	6
		7/20	4,701	18.26	0	22	7
			<b>30,764</b>		<b>330</b>		
WARD LAKE ENERGY	NORTH VIENNA 6	1/20	5,024	2.76	13,830	17	10
		2/20	4,945	2.76	12,030	17	10
		3/20	5,466	2.76	11,712	17	10
		4/20	4,415	2.76	10,944	17	9
		5/20	4,654	2.76	11,740	17	9
		6/20	3,991	2.76	11,471	17	8
		7/20	4,702	2.76	11,717	17	9
	<b>33,197</b>		<b>83,444</b>				
WARD LAKE ENERGY	NORTH VIENNA 7	1/20	7,095	8.49	1,821	13	18
		2/20	6,877	8.49	1,699	13	18
		3/20	8,110	8.49	1,809	13	20
		4/20	6,818	8.49	1,722	13	17
		5/20	6,553	8.49	1,458	13	16
		6/20	5,962	8.49	1,256	13	15
		7/20	7,751	8.49	1,362	13	19
	<b>49,166</b>		<b>11,127</b>				
WARD LAKE ENERGY	NYSTROM 14	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	OLSHASKE	1/20	2,889	10.13	1,926	1	93
		2/20	2,404	10.13	1,839	1	83
		3/20	2,173	10.13	1,922	1	70
		4/20	1,927	10.13	1,839	1	64
		5/20	946	10.13	515	1	31
		6/20	2,521	10.13	1,146	1	84
		7/20	2,383	10.13	1,279	1	77
	<b>15,243</b>		<b>10,466</b>				
WARD LAKE ENERGY	PULLEY C2-4	1/20	642	5.92	101	1	21
		2/20	608	5.92	95	1	21
		3/20	645	5.92	95	1	21
		4/20	609	5.92	96	1	20
		5/20	643	5.92	101	1	21
		6/20	595	5.92	98	1	20
		7/20	572	5.92	93	1	18

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			4,314		679		
WARD LAKE ENERGY	RECKOW	1/20	1,728	10.13	1,152	1	56
		2/20	1,415	10.13	1,083	1	49
		3/20	1,278	10.13	1,131	1	41
		4/20	1,140	10.13	1,088	1	38
		5/20	576	10.13	314	1	19
		6/20	1,423	10.13	647	1	47
		7/20	1,635	10.13	877	1	53
			9,195		6,292		
WARD LAKE ENERGY	RECKOW D3-36	1/20	3,676	10.13	2,451	1	119
		2/20	3,192	10.13	2,442	1	110
		3/20	2,924	10.13	2,587	1	94
		4/20	2,617	10.13	2,498	1	87
		5/20	1,261	10.13	687	1	41
		6/20	3,278	10.13	1,490	1	109
		7/20	3,389	10.13	1,819	1	109
			20,337		13,974		
WARD LAKE ENERGY	REFKE	1/20	1,139	10.13	759	2	18
		2/20	1,195	10.13	914	2	21
		3/20	1,076	10.13	952	2	17
		4/20	1,004	10.13	958	2	17
		5/20	429	10.13	233	2	7
		6/20	586	10.13	267	2	10
		7/20	708	10.13	380	2	11
			6,137		4,463		
WARD LAKE ENERGY	SALO	1/20	872	10.13	582	1	28
		2/20	767	10.13	587	1	26
		3/20	697	10.13	616	1	22
		4/20	604	10.13	576	1	20
		5/20	223	10.13	121	1	7
		6/20	747	10.13	339	1	25
		7/20	345	10.13	185	1	11
			4,255		3,006		
WARD LAKE ENERGY	SPRINGDALE 28/04	1/20	4,333	9.87	12,172	4	35
		2/20	4,153	9.87	8,617	4	36
		3/20	4,681	9.87	8,799	4	38
		4/20	3,938	9.87	8,059	4	33
		5/20	2,406	9.87	4,361	4	19
		6/20	3,602	9.87	7,961	4	30
		7/20	4,283	9.87	11,852	4	35
			27,396		61,821		
WARD LAKE ENERGY	SPRINGDALE 28/05	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	SPRINGDALE 28/05	4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	SPRINGDALE 28/28	1/20	1,410	9.87	3,966	1	45
		2/20	1,330	9.87	2,759	1	46
		3/20	1,564	9.87	2,946	1	50
		4/20	1,376	9.87	2,841	1	46
		5/20	1,291	9.87	2,334	1	42
		6/20	1,187	9.87	2,622	1	40
		7/20	1,439	9.87	3,973	1	46
			<b>9,597</b>		<b>21,441</b>		
WARD LAKE ENERGY	SPRINGDALE 28/29	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	SPRINGDALE 28/32	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	SPRINGDALE 28/33	1/20	957	9.87	2,687	2	15
		2/20	947	9.87	1,966	2	16
		3/20	1,068	9.87	2,006	2	17
		4/20	893	9.87	1,834	2	15
		5/20	765	9.87	1,384	2	12
		6/20	745	9.87	1,647	2	12
		7/20	896	9.87	2,468	2	14
			<b>6,271</b>		<b>13,992</b>		
WARD LAKE ENERGY	SPRINGDALE 31	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			0		0		
WARD LAKE ENERGY	ST CHARLTON & PABST A3-	1/20	1,500	12.53	500	1	48
		2/20	1,349	12.53	404	1	47
		3/20	1,217	12.53	348	1	39
		4/20	1,333	12.53	351	1	44
		5/20	1,310	12.53	351	1	42
		6/20	1,176	12.53	404	1	39
		7/20	1,245	12.53	447	1	40
					9,130		2,805
WARD LAKE ENERGY	ST CHARLTON D3-25	1/20	510	17.59	0	1	16
		2/20	453	17.59	0	1	16
		3/20	363	17.59	0	1	12
		4/20	469	17.59	0	1	16
		5/20	466	17.59	0	1	15
		6/20	361	17.59	0	1	12
		7/20	459	17.59	0	1	15
					3,081		0
WARD LAKE ENERGY	ST HAYES SOUTHWEST	1/20	632	21.05	0	2	10
		2/20	559	21.05	0	2	10
		3/20	598	21.05	0	2	10
		4/20	593	21.05	0	2	10
		5/20	605	21.05	0	2	10
		6/20	589	21.05	0	2	10
		7/20	572	21.05	0	2	9
					4,148		0
WARD LAKE ENERGY	ST MAPLE GROVE & KNAPP	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
					0		0
WARD LAKE ENERGY	ST MONTMORENCY C1-31 H	1/20	1,034	7.11	1,163	1	33
		2/20	1,000	7.11	1,215	1	34
		3/20	1,051	7.11	1,430	1	34
		4/20	1,075	7.11	1,323	1	36
		5/20	1,126	7.11	1,295	1	36
		6/20	1,074	7.11	1,148	1	36
		7/20	396	7.11	325	1	13
					6,756		7,899
WARD LAKE ENERGY	ST PLEASANTON 11-34	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0

Gas volumes are reported at 14.73 psia and 60 degrees F

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	ST PLEASANTON 11-34	4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	ST SPRINGDALE 5-33 HDS	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	STAR & FRIES C4-5	1/20	452	5.92	71	1	15
		2/20	430	5.92	67	1	15
		3/20	461	5.92	68	1	15
		4/20	440	5.92	69	1	15
		5/20	464	5.92	73	1	15
		6/20	430	5.92	71	1	14
		7/20	415	5.92	68	1	13
	<b>3,092</b>		<b>487</b>				
WARD LAKE ENERGY	STAR 5	1/20	10,347	5.92	1,633	6	56
		2/20	9,630	5.91	1,503	6	55
		3/20	10,285	5.92	1,522	6	55
		4/20	9,665	5.91	1,516	6	54
		5/20	10,048	5.92	1,577	6	54
		6/20	9,259	5.91	1,523	6	51
		7/20	8,999	5.92	1,467	6	48
	<b>68,233</b>		<b>10,741</b>				
WARD LAKE ENERGY	STATE BROWN	1/20	13,113	10.13	8,741	3	141
		2/20	11,037	10.13	8,444	3	127
		3/20	10,039	10.13	8,883	3	108
		4/20	8,917	10.13	8,511	3	99
		5/20	5,509	10.13	3,000	3	59
		6/20	14,690	10.13	6,678	3	163
		7/20	11,913	10.13	6,393	3	128
	<b>75,218</b>		<b>50,650</b>				
WARD LAKE ENERGY	STEVENS ST BAGLEY 7-22	1/20	720	24.74	0	1	23
		2/20	653	24.74	0	1	23
		3/20	716	24.74	0	1	23
		4/20	720	24.74	0	1	24
		5/20	758	24.74	0	1	24
		6/20	756	24.74	0	1	25
		7/20	827	24.74	0	1	27

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
			<b>5,150</b>		<b>0</b>		
WARD LAKE ENERGY	SUMMERLAND C2-12	1/20	7	25.47	0	1	0
		2/20	8	25.47	0	1	0
		3/20	20	25.47	0	1	1
		4/20	77	25.47	0	1	3
		5/20	237	25.47	0	1	8
		6/20	290	25.47	0	1	10
		7/20	357	25.47	0	1	12
			<b>996</b>		<b>0</b>		
WARD LAKE ENERGY	TANNERVILLE	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	TRUNK & EASTERLING	1/20	684	5.92	108	2	11
		2/20	672	5.92	105	2	12
		3/20	717	5.92	106	2	12
		4/20	689	5.92	108	2	11
		5/20	715	5.92	112	2	12
		6/20	647	5.92	106	2	11
		7/20	581	5.92	95	2	9
			<b>4,705</b>		<b>740</b>		
WARD LAKE ENERGY	VIENNA 18	1/20	4,183	22.69	0	10	13
		2/20	4,059	22.69	0	10	14
		3/20	4,808	22.69	0	10	15
		4/20	4,135	22.69	0	10	14
		5/20	4,188	22.69	0	10	13
		6/20	4,078	22.69	0	10	14
		7/20	4,926	22.69	0	10	16
			<b>30,377</b>		<b>0</b>		
WARD LAKE ENERGY	VILLAGE OF CHIEF 1-35	1/20	3,652	10.13	2,434	1	118
		2/20	2,981	10.13	2,281	1	103
		3/20	4,016	10.13	3,553	1	130
		4/20	3,480	10.13	3,322	1	116
		5/20	1,995	10.13	1,086	1	64
		6/20	4,753	10.13	2,161	1	158
		7/20	4,504	10.13	2,417	1	145
			<b>25,381</b>		<b>17,254</b>		
WARD LAKE ENERGY	WAVE JOHNSON 3-35	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0

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Reporter	Project Name	Production Date	Gas (Mcf)	CO2 %	Water (Bbl)	Wells On-Line	Daily Avg Per Well (Mcf)
WARD LAKE ENERGY	WAVE JOHNSON 3-35	4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
			<b>0</b>		<b>0</b>		
WARD LAKE ENERGY	WELLER	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	ZALUD	1/20	0	0.00	0	0	0
		2/20	0	0.00	0	0	0
		3/20	0	0.00	0	0	0
		4/20	0	0.00	0	0	0
		5/20	0	0.00	0	0	0
		6/20	0	0.00	0	0	0
		7/20	0	0.00	0	0	0
	<b>0</b>		<b>0</b>				
WARD LAKE ENERGY	ZIEHM	1/20	2,525	10.13	1,684	2	41
		2/20	2,198	10.13	1,681	2	38
		3/20	2,009	10.13	1,778	2	32
		4/20	1,784	10.13	1,703	2	30
		5/20	835	10.13	455	2	13
		6/20	2,126	10.13	967	2	35
		7/20	1,624	10.13	871	2	26
	<b>13,101</b>		<b>9,139</b>				
WARD LAKE ENERGY - REPORTER TOTALS:			<b>2,249,792</b>		<b>1,169,938</b>		

## 2020 Total Antrim Production

66,981,121                      25,775,730

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