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STATE OF MICHIGAN DEPARTMENT OF LICENSING AND REGULATORY AFFAIRS PUBLIC SERVICE COMMISSION

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State Reliability Mechanism (SRM) – Upper Peninsula Considerations

Tuesday, April 11, 2017; 9:00 a.m. – 12:00 p.m.

Lansing Conference Room, Michigan Public Service Commission (MPSC)

Map to MPSC at 7109 W. Saginaw Hwy., Lansing, MI 48917

Phone-In: (888) 808-6929, Access Code 918-6690#

Background

- 1. In its March 10, 2017 Order, the Michigan Public Service Commission directed Staff to convene a technical work group in Case No. U-18197 to discuss a myriad of issues that are tangentially related to the establishment of SRM charges, such as:
 - **a.** Develop recommendations regarding requirements for capacity demonstrations for electric utilities, cooperatives, municipalities, and AESs in this state subject to an SRM, including filing requirements.
 - **b.** Develop recommendations regarding load forecasts, planning reserve margin requirements and locational requirements for capacity resources.
 - **c.** Develop recommendations regarding the capacity obligations for load that pays an SRM charge to a utility, including MISO's annual PRA.
 - d. The Commission encourages U.P. utilities to participate in this technical conference to discuss division amongst commenters regarding scheduling of SRM cases for U.P. utilities.
- 2. The April 11 meeting will directly address item (1d) above. Subsequent meetings will address all other topics to be discussed by this technical work group.

April 11 Meeting – Primary Topic

 Discuss the specific needs of the Upper Peninsula relative to resource adequacy, including the role of the State Reliability Mechanism.