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B14. Preservation of Records of Electric, Gas and Water Utilities (R 460.2501 - R 460.2582) <a href="http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1679_2017-003LR_AdminCode.pdf">http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1679_2017-003LR_AdminCode.pdf</a>	B-8.00
B15. Uniform System of Accounts for Major and Non Major Electric Utilities (R 460.9001) <a href="http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/840_10806_AdminCode.pdf">http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/840_10806_AdminCode.pdf</a>	B-8.00
B16. Rate Case Filing Requirements for Major Electric Utilities <a href="http://www.michigan.gov/documents/mpsc/U-18238_7-31-17_587708_7.pdf">http://www.michigan.gov/documents/mpsc/U-18238_7-31-17_587708_7.pdf</a>	B-8.00

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**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>January 6, 2020</b>
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Issued March 22, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
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Issued December 30, 2020 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission January 7, 2021 Filed by: DW
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Original Sheet No. C-22.00	November 15, 2019
First Revised Sheet No. C-23.00	March 6, 2020
First Revised Sheet No. C-25.00	June 1, 2020

(Continued on Sheet No. A-8.00)

Issued September 20, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>October 9, 2024</b>
Filed by: DW

CANCELLED BY ORDER U-15152
REMOVED BY DW
DATE 12-16-24

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**(Continued on Sheet No. A-8.00)**

Issued September 16, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**September 23, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21374  
 REMOVED BY DW  
 DATE 10-09-24

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**(Continued on Sheet No. A-8.00)**

**Issued August 30, 2024 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**September 13, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20889  
 REMOVED BY DW  
 DATE 09-23-24

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**(Continued on Sheet No. A-8.00)**

Issued August 21, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**September 9, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21389  
 REMOVED BY DW  
 DATE 09-13-24



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**Issued July 23, 2024 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**July 25, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER \_\_\_\_\_ U-21506  
 REMOVED BY \_\_\_\_\_ DW  
 DATE \_\_\_\_\_ 09-09-24

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**(Continued on Sheet No. A-8.00)**

**Issued June 14, 2024 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**June 20, 2024**  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-15152, et. al  
 REMOVED BY DW  
 DATE 07-25-24

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**(Continued on Sheet No. A-8.00)**

**Issued March 22, 2024 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
April 9, 2024  
 Filed by: DW

CANCELLED  
 BY ORDER U-21646, U-21423  
 REMOVED BY DW  
 DATE 06-20-24

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<i>Fifteenth Revised Sheet No. A-8.00</i>	<i>February 19, 2024</i>
<i>Thirty-Eighth Revised Sheet No. A-9.00</i>	<i>February 19, 2024</i>
Eleventh Revised Sheet No. A-10.00	December 19, 2023
Eighth Revised Sheet No. A-11.00	December 19, 2023
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Original Sheet No. A-13.00	December 13, 2019
Original Sheet No. A-14.00	December 13, 2019
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Original Sheet No. A-16.00	December 13, 2019
Original Sheet No. A-17.00	December 13, 2019
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Original Sheet No. A-21.00	December 13, 2019
Original Sheet No. A-22.00	December 13, 2019
Original Sheet No. A-23.00	December 13, 2019
Original Sheet No. A-24.00	December 13, 2019
Original Sheet No. A-25.00	December 13, 2019
Original Sheet No. A-26.00	December 13, 2019
First Revised Sheet No. A-27.00	April 2020 Billing Month
First Revised Sheet No. A-28.00	January 1, 2021
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Fifth Revised Sheet No. B-2.00	April 10, 2023
Fourth Revised Sheet No. B-3.00	April 10, 2023
Fourth Revised Sheet No. B-4.00	April 10, 2023
Third Revised Sheet No. B-5.00	April 10, 2023
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Third Revised Sheet No. B-8.00	April 10, 2023
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Original Sheet No. C-18.00	November 15, 2019
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Original Sheet No. C-20.00	November 15, 2019
First Revised Sheet No. C-21.00	April 10, 2023
Original Sheet No. C-22.00	November 15, 2019

**(Continued on Sheet No. A-8.00)**

**Issued February 19, 2024 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**February 27, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21389  
 REMOVED BY DW  
 DATE 04-09-24

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Original Sheet No. A-18.00	December 13, 2019
Original Sheet No. A-19.00	December 13, 2019
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Original Sheet No. A-21.00	December 13, 2019
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Original Sheet No. A-25.00	December 13, 2019
Original Sheet No. A-26.00	December 13, 2019
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Fourth Revised Sheet No. B-3.00	April 10, 2023
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**(Continued on Sheet No. A-8.00)**

Issued January 24, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 6, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21321  
 REMOVED BY DW  
 DATE 02-27-24

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First Revised Sheet No. C-21.00	April 10, 2023
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**(Continued on Sheet No. A-8.00)**

Issued December 19, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 11, 2024**  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-20803  
 REMOVED BY DW  
 DATE 02-06-24

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**(Continued on Sheet No. A-8.00)**

Issued December 15, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>January 9, 2024</b>
Filed by: DW

CANCELLED BY ORDER _____ U-20889
REMOVED BY _____ DW
DATE _____ 01-11-24

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**(Continued on Sheet No. A-8.00)**

**Issued December 8, 2023 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**January 8, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21423, U-21224  
 REMOVED BY DW  
 DATE 01-09-24



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**(Continued on Sheet No. A-8.00)**

Issued August 15, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**August 22, 2023**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21312  
 REMOVED BY DW  
 DATE 01-08-24

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Original Sheet No. C-20.00	November 15, 2019
First Revised Sheet No. C-21.00	April 10, 2023
Original Sheet No. C-22.00	November 15, 2019

**(Continued on Sheet No. A-8.00)**

Issued July 17, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 July 21, 2023  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-17377, U-21257  
 REMOVED BY DW  
 DATE 08-22-23

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First Revised Sheet No. A-3.00	February 17, 2023
Fourth Revised Sheet No. A-4.00	August 12, 2022
Third Revised Sheet No. A-5.00	January 14, 2022
First Revised Sheet No. A-6.00	December 30, 2020
<i>Thirty-Sixth Revised Sheet No. A-7.00</i>	<i>May 9, 2023</i>
<i>Thirteenth Revised Sheet No. A-8.00</i>	<i>May 9, 2023</i>
<i>Thirty-First Revised Sheet No. A-9.00</i>	<i>May 9, 2023</i>
<i>Tenth Revised Sheet No. A-10.00</i>	<i>May 9, 2023</i>
<i>Seventh Revised Sheet No. A-11.00</i>	<i>May 9, 2023</i>
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Original Sheet No. A-14.00	December 13, 2019
Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
Original Sheet No. A-17.00	December 13, 2019
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Original Sheet No. A-19.00	December 13, 2019
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Original Sheet No. A-21.00	December 13, 2019
Original Sheet No. A-22.00	December 13, 2019
Original Sheet No. A-23.00	December 13, 2019
Original Sheet No. A-24.00	December 13, 2019
Original Sheet No. A-25.00	December 13, 2019
Original Sheet No. A-26.00	December 13, 2019
First Revised Sheet No. A-27.00	April 2020 Billing Month
First Revised Sheet No. A-28.00	January 1, 2021
Original Sheet No. A-29.00	November 15, 2019
<i>Fourth Revised Sheet No. B-1.00</i>	<i>April 10, 2023</i>
<i>Fifth Revised Sheet No. B-2.00</i>	<i>April 10, 2023</i>
<i>Fourth Revised Sheet No. B-3.00</i>	<i>April 10, 2023</i>
<i>Fourth Revised Sheet No. B-4.00</i>	<i>April 10, 2023</i>
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<i>Third Revised Sheet No. B-6.00</i>	<i>April 25, 2023</i>
<i>Fourth Revised Sheet No. B-7.00</i>	<i>April 25, 2023</i>
<i>Third Revised Sheet No. B-8.00</i>	<i>April 10, 2023</i>
<i>Original Sheet No. B-9.00</i>	<i>April 10, 2023</i>
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Original Sheet No. C-17.00	November 15, 2019
Original Sheet No. C-18.00	November 15, 2019
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Original Sheet No. C-20.00	November 15, 2019
<i>First Revised Sheet No. C-21.00</i>	<i>April 10, 2023</i>
Original Sheet No. C-22.00	November 15, 2019

**(Continued on Sheet No. A-8.00)**

Issued May 9, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission

**May 15, 2023**

Filed DW

CANCELLED  
BY ORDER U-21257, U-17473

REMOVED BY DW

DATE 07-21-23

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<i>Thirty-Fifth Revised Sheet No. A-7.00</i>	<i>March 17, 2023</i>
<i>Twelfth Revised Sheet No. A-8.00</i>	<i>March 17, 2023</i>
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Ninth Revised Sheet No. A-10.00	February 17, 2023
Sixth Revised Sheet No. A-11.00	February 17, 2023
First Revised Sheet No. A-12.00	July 1, 2021
Original Sheet No. A-13.00	December 13, 2019
Original Sheet No. A-14.00	December 13, 2019
Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
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Original Sheet No. A-25.00	December 13, 2019
Original Sheet No. A-26.00	December 13, 2019
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First Revised Sheet No. C-5.00	January 20, 2023
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First Revised Sheet No. C-19.00	January 1, 2021
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Original Sheet No. C-21.00	November 15, 2019
Original Sheet No. C-22.00	November 15, 2019
First Revised Sheet No. C-23.00	March 6, 2020

**(Continued on Sheet No. A-8.00)**

**Issued March 17, 2023 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**March 22, 2023**  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152  
 REMOVED BY DW  
 DATE 05-15-23

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<i>Thirty-Fourth Revised Sheet No. A-7.00</i>	<i>February 17, 2023</i>
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<i>Thirtieth Revised Sheet No. A-9.00</i>	<i>February 17, 2023</i>
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<i>Sixth Revised Sheet No. A-11.00</i>	<i>February 17, 2023</i>
First Revised Sheet No. A-12.00	July 1, 2021
Original Sheet No. A-13.00	December 13, 2019
Original Sheet No. A-14.00	December 13, 2019
Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
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Original Sheet No. A-19.00	December 13, 2019
Original Sheet No. A-20.00	December 13, 2019
Original Sheet No. A-21.00	December 13, 2019
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Original Sheet No. A-25.00	December 13, 2019
Original Sheet No. A-26.00	December 13, 2019
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Third Revised Sheet No. B-3.00	August 17, 2020
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**(Continued on Sheet No. A-8.00)**

**Issued February 17, 2023 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**February 28, 2023**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20639, U-21347  
 REMOVED BY DW  
 DATE 03-22-23

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Original Sheet No. A-14.00	December 13, 2019
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**(Continued on Sheet No. A-8.00)**

**Issued November 23, 2022 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan**

Michigan Public Service  
 Commission  
**November 30, 2022**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21224  
 REMOVED BY DW  
 DATE 02-28-23

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Original Sheet No. C-22.00	November 15, 2019
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(Continued on Sheet No. A-8.00)

Issued November 18, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**November 23, 2022**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20875, U-21205  
 REMOVED BY DW  
 DATE 11-30-22

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<i>Ninth Revised Sheet No. A-8.00</i>	<i>August 12, 2022</i>
<i>Twenty-Seventh Revised Sheet No. A-9.00</i>	<i>August 12, 2022</i>
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Original Sheet No. C-22.00	November 15, 2019
First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued August 12, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>August 17, 2022</b>
Filed by: DW

CANCELLED BY ORDER <u>U-21090</u>
REMOVED BY <u>DW</u>
DATE <u>11-23-22</u>



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Third Revised Sheet No. B-3.00	August 17, 2020
Third Revised Sheet No. B-4.00	August 17, 2020
Second Revised Sheet No. B-5.00	August 17, 2020
Second Revised Sheet No. B-6.00	August 17, 2020
Third Revised Sheet No. B-7.00	August 17, 2020
Second Revised Sheet No. B-8.00	August 17, 2020
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Original Sheet No. C-2.00	November 15, 2019
Original Sheet No. C-3.00	November 15, 2019
Third Revised Sheet No. C-4.00	March 18, 2022
Original Sheet No. C-5.00	November 15, 2019
Original Sheet No. C-6.00	November 15, 2019
Original Sheet No. C-7.00	November 15, 2019
Original Sheet No. C-8.00	November 15, 2019
Original Sheet No. C-9.00	November 15, 2019
First Revised Sheet No. C-10.00	January 1, 2022
Original Sheet No. C-11.00	November 15, 2019
First Revised Sheet No. C-12.00	January 1, 2020
Original Sheet No. C-13.00	November 15, 2019
Original Sheet No. C-14.00	November 15, 2019
Third Revised Sheet No. C-15.00	March 18, 2022
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Original Sheet No. C-17.00	November 15, 2019
Original Sheet No. C-18.00	November 15, 2019
First Revised Sheet No. C-19.00	January 1, 2021
Original Sheet No. C-20.00	November 15, 2019
Original Sheet No. C-21.00	November 15, 2019
Original Sheet No. C-22.00	November 15, 2019
First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued July 15, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 July 18, 2022  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152, U-21134  
 REMOVED BY DW  
 DATE 08-17-22

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<i>Twenty-Ninth Revised Sheet No. A-7.00</i>	<i>March 29, 2022</i>
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<i>Twenty-Fifth Revised Sheet No. A-9.00</i>	<i>March 29, 2022</i>
Eighth Revised Sheet No. A-10.00	March 23, 2022
Fourth Revised Sheet No. A-11.00	March 23, 2022
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Original Sheet No. A-14.00	December 13, 2019
Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
Original Sheet No. A-17.00	December 13, 2019
Original Sheet No. A-18.00	December 13, 2019
Original Sheet No. A-19.00	December 13, 2019
Original Sheet No. A-20.00	December 13, 2019
Original Sheet No. A-21.00	December 13, 2019
Original Sheet No. A-22.00	December 13, 2019
Original Sheet No. A-23.00	December 13, 2019
Original Sheet No. A-24.00	December 13, 2019
Original Sheet No. A-25.00	December 13, 2019
Original Sheet No. A-26.00	December 13, 2019
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Third Revised Sheet No. B-2.00	August 17, 2020
Third Revised Sheet No. B-3.00	August 17, 2020
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Second Revised Sheet No. B-5.00	August 17, 2020
Second Revised Sheet No. B-6.00	August 17, 2020
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Original Sheet No. C-9.00	November 15, 2019
First Revised Sheet No. C-10.00	January 1, 2022
Original Sheet No. C-11.00	November 15, 2019
First Revised Sheet No. C-12.00	January 1, 2020
Original Sheet No. C-13.00	November 15, 2019
Original Sheet No. C-14.00	November 15, 2019
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Original Sheet No. C-18.00	November 15, 2019
First Revised Sheet No. C-19.00	January 1, 2021
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Original Sheet No. C-21.00	November 15, 2019
Original Sheet No. C-22.00	November 15, 2019
First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued March 29, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 April 5, 2022  
 Filed by: MT

CANCELLED  
 BY ORDER U-21048  
 REMOVED BY DW  
 DATE 07-18-22

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<i>Eighth Revised Sheet No. A-10.00</i>	<i>March 23, 2022</i>
<i>Fourth Revised Sheet No. A-11.00</i>	<i>March 23, 2022</i>
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Original Sheet No. A-13.00	December 13, 2019
Original Sheet No. A-14.00	December 13, 2019
Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
Original Sheet No. A-17.00	December 13, 2019
Original Sheet No. A-18.00	December 13, 2019
Original Sheet No. A-19.00	December 13, 2019
Original Sheet No. A-20.00	December 13, 2019
Original Sheet No. A-21.00	December 13, 2019
Original Sheet No. A-22.00	December 13, 2019
Original Sheet No. A-23.00	December 13, 2019
Original Sheet No. A-24.00	December 13, 2019
Original Sheet No. A-25.00	December 13, 2019
Original Sheet No. A-26.00	December 13, 2019
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Third Revised Sheet No. B-3.00	August 17, 2020
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Original Sheet No. C-3.00	November 15, 2019
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Original Sheet No. C-7.00	November 15, 2019
Original Sheet No. C-8.00	November 15, 2019
Original Sheet No. C-9.00	November 15, 2019
First Revised Sheet No. C-10.00	January 1, 2022
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First Revised Sheet No. C-12.00	January 1, 2020
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Original Sheet No. C-17.00	November 15, 2019
Original Sheet No. C-18.00	November 15, 2019
First Revised Sheet No. C-19.00	January 1, 2021
Original Sheet No. C-20.00	November 15, 2019
Original Sheet No. C-21.00	November 15, 2019
Original Sheet No. C-22.00	November 15, 2019
First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued March 23, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission
<b>March 29, 2022</b>
Filed by: MT

CANCELLED BY ORDER U-20875
REMOVED BY MT
DATE 04-05-22

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<i>Twenty-Third Revised Sheet No. A-9.00</i>	<i>February 14, 2022</i>
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Original Sheet No. A-13.00	December 13, 2019
Original Sheet No. A-14.00	December 13, 2019
Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
Original Sheet No. A-17.00	December 13, 2019
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Original Sheet No. A-19.00	December 13, 2019
Original Sheet No. A-20.00	December 13, 2019
Original Sheet No. A-21.00	December 13, 2019
Original Sheet No. A-22.00	December 13, 2019
Original Sheet No. A-23.00	December 13, 2019
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Original Sheet No. A-25.00	December 13, 2019
Original Sheet No. A-26.00	December 13, 2019
First Revised Sheet No. A-27.00	April 2020 Billing Month
First Revised Sheet No. A-28.00	January 1, 2021
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Third Revised Sheet No. B-3.00	August 17, 2020
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Second Revised Sheet No. B-6.00	August 17, 2020
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Second Revised Sheet No. B-8.00	August 17, 2020
Original Sheet No. C-1.00	November 15, 2019
Original Sheet No. C-2.00	November 15, 2019
Original Sheet No. C-3.00	November 15, 2019
Second Revised Sheet No. C-4.00	January 1, 2022
Original Sheet No. C-5.00	November 15, 2019
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Original Sheet No. C-9.00	November 15, 2019
First Revised Sheet No. C-10.00	January 1, 2022
Original Sheet No. C-11.00	November 15, 2019
First Revised Sheet No. C-12.00	January 1, 2020
Original Sheet No. C-13.00	November 15, 2019
Original Sheet No. C-14.00	November 15, 2019
Second Revised Sheet No. C-15.00	January 1, 2022
Original Sheet No. C-16.00	November 15, 2019
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First Revised Sheet No. C-19.00	January 1, 2021
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Original Sheet No. C-21.00	November 15, 2019
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First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued February 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 15, 2022**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY MT  
 DATE 03-29-22

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Sheet No.	Sheet Effective Date
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<i>Twenty-Second Revised Sheet No. A-9.00</i>	<i>January 14, 2022</i>
<i>Seventh Revised Sheet No. A-10.00</i>	<i>January 14, 2022</i>
<i>Third Revised Sheet No. A-11.00</i>	<i>January 14, 2022</i>
First Revised Sheet No. A-12.00	July 1, 2021
Original Sheet No. A-13.00	December 13, 2019
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Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
Original Sheet No. A-17.00	December 13, 2019
Original Sheet No. A-18.00	December 13, 2019
Original Sheet No. A-19.00	December 13, 2019
Original Sheet No. A-20.00	December 13, 2019
Original Sheet No. A-21.00	December 13, 2019
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Original Sheet No. A-23.00	December 13, 2019
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Original Sheet No. A-25.00	December 13, 2019
Original Sheet No. A-26.00	December 13, 2019
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First Revised Sheet No. A-28.00	January 1, 2021
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Third Revised Sheet No. B-2.00	August 17, 2020
Third Revised Sheet No. B-3.00	August 17, 2020
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<i>Second Revised Sheet No. C-4.00</i>	<i>January 1, 2022</i>
Original Sheet No. C-5.00	November 15, 2019
Original Sheet No. C-6.00	November 15, 2019
Original Sheet No. C-7.00	November 15, 2019
Original Sheet No. C-8.00	November 15, 2019
Original Sheet No. C-9.00	November 15, 2019
<i>First Revised Sheet No. C-10.00</i>	<i>January 1, 2022</i>
Original Sheet No. C-11.00	November 15, 2019
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Original Sheet No. C-13.00	November 15, 2019
Original Sheet No. C-14.00	November 15, 2019
<i>Second Revised Sheet No. C-15.00</i>	<i>January 1, 2022</i>
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Original Sheet No. C-17.00	November 15, 2019
Original Sheet No. C-18.00	November 15, 2019
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Original Sheet No. C-22.00	November 15, 2019
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(Continued on Sheet No. A-8.00)

Issued January 14, 2022 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
**January 26, 2022**  
Filed by: DW

CANCELLED  
BY  
ORDER U-20165, U-20697  
REMOVED BY: DW  
DATE 02-15-22

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<i>Twenty-Fifth Revised Sheet No. A-7.00</i>	<i>October 29, 2021</i>
Sixth Revised Sheet No. A-8.00	September 14, 2021
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Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
Original Sheet No. A-17.00	December 13, 2019
Original Sheet No. A-18.00	December 13, 2019
Original Sheet No. A-19.00	December 13, 2019
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Original Sheet No. A-21.00	December 13, 2019
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Original Sheet No. C-1.00	November 15, 2019
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Original Sheet No. C-6.00	November 15, 2019
Original Sheet No. C-7.00	November 15, 2019
Original Sheet No. C-8.00	November 15, 2019
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First Revised Sheet No. C-12.00	January 1, 2020
Original Sheet No. C-13.00	November 15, 2019
Original Sheet No. C-14.00	November 15, 2019
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Original Sheet No. C-18.00	November 15, 2019
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Original Sheet No. C-22.00	November 15, 2019
First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued October 29, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**November 2, 2021**  
 Filed by: MT

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY DW  
 DATE 01-26-22

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First Revised Sheet No. A-6.00	December 30, 2020
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Original Sheet No. A-21.00	December 13, 2019
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Original Sheet No. A-25.00	December 13, 2019
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First Revised Sheet No. A-28.00	January 1, 2021
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Original Sheet No. C-1.00	November 15, 2019
Original Sheet No. C-2.00	November 15, 2019
Original Sheet No. C-3.00	November 15, 2019
First Revised Sheet No. C-4.00	January 1, 2021
Original Sheet No. C-5.00	November 15, 2019
Original Sheet No. C-6.00	November 15, 2019
Original Sheet No. C-7.00	November 15, 2019
Original Sheet No. C-8.00	November 15, 2019
Original Sheet No. C-9.00	November 15, 2019
Original Sheet No. C-10.00	November 15, 2019
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First Revised Sheet No. C-12.00	January 1, 2020
Original Sheet No. C-13.00	November 15, 2019
Original Sheet No. C-14.00	November 15, 2019
First Revised Sheet No. C-15.00	January 1, 2021
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Original Sheet No. C-22.00	November 15, 2019
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(Continued on Sheet No. A-8.00)

Issued October 15, 2021 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20865  
REMOVED BY MT  
DATE 11-02-21

Michigan Public Service  
Commission  
**October 19, 2021**  
Filed by: DW

**TABLE OF CONTENTS – CHECKLIST**

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Second Revised Sheet No. A-5.00	December 30, 2020
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<i>Sixth Revised Sheet No. A-8.00</i>	<i>September 14, 2021</i>
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Original Sheet No. A-13.00	December 13, 2019
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Original Sheet No. A-25.00	December 13, 2019
Original Sheet No. A-26.00	December 13, 2019
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First Revised Sheet No. A-28.00	January 1, 2021
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Third Revised Sheet No. B-1.00	August 17, 2020
Third Revised Sheet No. B-2.00	August 17, 2020
Third Revised Sheet No. B-3.00	August 17, 2020
Third Revised Sheet No. B-4.00	August 17, 2020
Second Revised Sheet No. B-5.00	August 17, 2020
Second Revised Sheet No. B-6.00	August 17, 2020
Third Revised Sheet No. B-7.00	August 17, 2020
Second Revised Sheet No. B-8.00	August 17, 2020
Original Sheet No. C-1.00	November 15, 2019
Original Sheet No. C-2.00	November 15, 2019
Original Sheet No. C-3.00	November 15, 2019
First Revised Sheet No. C-4.00	January 1, 2021
Original Sheet No. C-5.00	November 15, 2019
Original Sheet No. C-6.00	November 15, 2019
Original Sheet No. C-7.00	November 15, 2019
Original Sheet No. C-8.00	November 15, 2019
Original Sheet No. C-9.00	November 15, 2019
Original Sheet No. C-10.00	November 15, 2019
Original Sheet No. C-11.00	November 15, 2019
First Revised Sheet No. C-12.00	January 1, 2020
Original Sheet No. C-13.00	November 15, 2019
Original Sheet No. C-14.00	November 15, 2019
First Revised Sheet No. C-15.00	January 1, 2021
Original Sheet No. C-16.00	November 15, 2019
Original Sheet No. C-17.00	November 15, 2019
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First Revised Sheet No. C-19.00	January 1, 2021
Original Sheet No. C-20.00	November 15, 2019
Original Sheet No. C-21.00	November 15, 2019
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First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued September 14, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 September 15, 2021  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152  
 REMOVED BY DW  
 DATE 10-19-21



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Second Revised Sheet No. A-5.00	December 30, 2020
First Revised Sheet No. A-6.00	December 30, 2020
<i>Twenty-Second Revised Sheet No. A-7.00</i>	<i>July 27, 2021</i>
Fifth Revised Sheet No. A-8.00	December 30, 2020
<i>Nineteenth Revised Sheet No. A-9.00</i>	<i>July 27, 2021</i>
Fifth Revised Sheet No. A-10.00	June 15, 2021
Second Revised Sheet No. A-11.00	April 7, 2021
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Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
Original Sheet No. A-17.00	December 13, 2019
Original Sheet No. A-18.00	December 13, 2019
Original Sheet No. A-19.00	December 13, 2019
Original Sheet No. A-20.00	December 13, 2019
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Original Sheet No. C-7.00	November 15, 2019
Original Sheet No. C-8.00	November 15, 2019
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(Continued on Sheet No. A-8.00)

Issued July 27, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**July 28, 2021**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20984, U-20802  
 REMOVED BY DW  
 DATE 09-15-21

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(Continued on Sheet No. A-8.00)

Issued July 16, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 July 22, 2021  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-17377, U-17473  
 REMOVED BY DW  
 DATE 07-28-21

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Original Sheet No. A-20.00	December 13, 2019
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Issued July 1, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>July 6, 2021</b>
Filed by: DW

CANCELLED BY ORDER	U-20802, U-20134
REMOVED BY	DW
DATE	07-22-21

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Original Sheet No. A-19.00	December 13, 2019
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Original Sheet No. C-6.00	November 15, 2019
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Issued June 15, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**June 23, 2021**  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152  
 REMOVED BY DW  
 DATE 07-06-21

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First Revised Sheet No. A-6.00	December 30, 2020
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(Continued on Sheet No. A-8.00)

Issued April 7, 2021 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan



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First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued February 12, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 17, 2021**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20697  
 REMOVED BY MT  
 DATE 04-08-21

**TABLE OF CONTENTS – CHECKLIST**

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<i>First Revised Sheet No. A-28.00</i>	<i>January 1, 2021</i>
Original Sheet No. A-29.00	November 15, 2019
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Second Revised Sheet No. B-6.00	August 17, 2020
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<i>First Revised Sheet No. C-4.00</i>	<i>January 1, 2021</i>
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Original Sheet No. C-6.00	November 15, 2019
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Original Sheet No. C-8.00	November 15, 2019
Original Sheet No. C-9.00	November 15, 2019
Original Sheet No. C-10.00	November 15, 2019
Original Sheet No. C-11.00	November 15, 2019
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Original Sheet No. C-18.00	November 15, 2019
<i>First Revised Sheet No. C-19.00</i>	<i>January 1, 2021</i>
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First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued December 30, 2020 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 7, 2021**  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152, U-20275  
 REMOVED BY DW  
 DATE 02-17-21

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First Revised Sheet No. A-5.00	February 7, 2020
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<i>Fifteenth Revised Sheet No. A-7.00</i>	<i>December 7, 2020</i>
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Original Sheet No. A-17.00	December 13, 2019
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(Continued on Sheet No. A-8.00)

Issued December 7, 2020 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**December 8, 2020**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20697  
 REMOVED BY DW  
 DATE 01-07-21



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First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued October 22, 2020 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

Michigan Public Service  
 Commission  
**October 28, 2020**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20702  
 REMOVED BY DW  
 DATE 12-08-20

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Issued October 16, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**October 20, 2020**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20649  
 REMOVED BY DW  
 DATE 10-28-20

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(Continued on Sheet No. A-8.00)

Issued August 17, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**August 19, 2020**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20525, U-20286  
 REMOVED BY DW  
 DATE 10-20-20

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First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued July 27, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**July 29, 2020**  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152, U-20525  
 REMOVED BY DW  
 DATE 08-19-20

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(Continued on Sheet No. A-8.00)

Issued July 17, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>July 23, 2020</b>
Filed by: DW

CANCELLED BY ORDER U-17377, U-17473
REMOVED BY: DW
DATE: 07-29-20

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Second Revised Sheet No. B-2.00	March 16, 2020
Second Revised Sheet No. B-3.00	March 16, 2020
Second Revised Sheet No. B-4.00	March 16, 2020
First Revised Sheet No. B-5.00	November 15, 2019
First Revised Sheet No. B-6.00	November 15, 2019
Second Revised Sheet No. B-7.00	March 16, 2020
First Revised Sheet No. B-8.00	November 15, 2019
Original Sheet No. C-1.00	November 15, 2019
Original Sheet No. C-2.00	November 15, 2019
Original Sheet No. C-3.00	November 15, 2019
Original Sheet No. C-4.00	November 15, 2019
Original Sheet No. C-5.00	November 15, 2019
Original Sheet No. C-6.00	November 15, 2019
Original Sheet No. C-7.00	November 15, 2019
Original Sheet No. C-8.00	November 15, 2019
Original Sheet No. C-9.00	November 15, 2019
Original Sheet No. C-10.00	November 15, 2019
Original Sheet No. C-11.00	November 15, 2019
First Revised Sheet No. C-12.00	January 1, 2020
Original Sheet No. C-13.00	November 15, 2019
Original Sheet No. C-14.00	November 15, 2019
Original Sheet No. C-15.00	November 15, 2019
Original Sheet No. C-16.00	November 15, 2019
Original Sheet No. C-17.00	November 15, 2019
Original Sheet No. C-18.00	November 15, 2019
Original Sheet No. C-19.00	November 15, 2019
Original Sheet No. C-20.00	November 15, 2019
Original Sheet No. C-21.00	November 15, 2019
Original Sheet No. C-22.00	November 15, 2019
First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued June 19, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**June 22, 2020**  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152  
 REMOVED BY DW  
 DATE 07-23-20

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Original Sheet No. A-4.00	December 13, 2019
First Revised Sheet No. A-5.00	February 7, 2020
Original Sheet No. A-6.00	December 13, 2019
<i>Eighth Revised Sheet No. A-7.00</i>	<i>May 26, 2020</i>
Second Revised Sheet No. A-8.00	March 13, 2020
<i>Seventh Revised Sheet No. A-9.00</i>	<i>May 26, 2020</i>
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Original Sheet No. A-11.00	December 13, 2019
Original Sheet No. A-12.00	December 13, 2019
Original Sheet No. A-13.00	December 13, 2019
Original Sheet No. A-14.00	December 13, 2019
Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
Original Sheet No. A-17.00	December 13, 2019
Original Sheet No. A-18.00	December 13, 2019
Original Sheet No. A-19.00	December 13, 2019
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Original Sheet No. A-21.00	December 13, 2019
Original Sheet No. A-22.00	December 13, 2019
Original Sheet No. A-23.00	December 13, 2019
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Original Sheet No. A-25.00	December 13, 2019
Original Sheet No. A-26.00	December 13, 2019
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Original Sheet No. A-28.00	November 15, 2019
Original Sheet No. A-29.00	November 15, 2019
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First Revised Sheet No. B-6.00	November 15, 2019
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First Revised Sheet No. B-8.00	November 15, 2019
Original Sheet No. C-1.00	November 15, 2019
Original Sheet No. C-2.00	November 15, 2019
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Original Sheet No. C-5.00	November 15, 2019
Original Sheet No. C-6.00	November 15, 2019
Original Sheet No. C-7.00	November 15, 2019
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First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued May 26, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
May 27, 2020
Filed by: DW

CANCELLED BY ORDER U-15152, U-20372
REMOVED BY: DW
DATE 06-22-20

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<i>Seventh Revised Sheet No. A-7.00</i>	<i>April 17, 2020</i>
Second Revised Sheet No. A-8.00	March 13, 2020
<i>Sixth Revised Sheet No. A-9.00</i>	<i>April 17, 2020</i>
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Original Sheet No. A-13.00	December 13, 2019
Original Sheet No. A-14.00	December 13, 2019
Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
Original Sheet No. A-17.00	December 13, 2019
Original Sheet No. A-18.00	December 13, 2019
Original Sheet No. A-19.00	December 13, 2019
Original Sheet No. A-20.00	December 13, 2019
Original Sheet No. A-21.00	December 13, 2019
Original Sheet No. A-22.00	December 13, 2019
Original Sheet No. A-23.00	December 13, 2019
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Original Sheet No. A-25.00	December 13, 2019
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First Revised Sheet No. B-8.00	November 15, 2019
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Original Sheet No. C-2.00	November 15, 2019
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(Continued on Sheet No. A-8.00)

Issued April 17, 2020 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

Michigan Public Service Commission
April 22, 2020
Filed <u>DBR</u>

CANCELLED BY _____ ORDER <u>U-20134</u>
REMOVED BY <u>DW</u>
DATE <u>05-27-20</u>



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Original Sheet No. A-14.00	December 13, 2019
Original Sheet No. A-15.00	December 13, 2019
Original Sheet No. A-16.00	December 13, 2019
Original Sheet No. A-17.00	December 13, 2019
Original Sheet No. A-18.00	December 13, 2019
Original Sheet No. A-19.00	December 13, 2019
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Original Sheet No. A-26.00	December 13, 2019
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Original Sheet No. A-29.00	November 15, 2019
<i>Second Revised Sheet No. B-1.00</i>	<i>March 16, 2020</i>
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First Revised Sheet No. C-23.00	March 6, 2020

(Continued on Sheet No. A-8.00)

Issued March 16, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

**March 30, 2020**

Filed DBR

CANCELLED  
 BY ORDER U-20275, U-20525

REMOVED BY DBR  
 DATE 04-22-20

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<i>Second Revised Sheet No. A-8.00</i>	<i>March 13, 2020</i>
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<i>First Revised Sheet No. A-10.00</i>	<i>March 13, 2020</i>
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Original Sheet No. A-14.00	December 13, 2019
Original Sheet No. A-15.00	December 13, 2019
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<i>First Revised Sheet No. C-23.00</i>	<i>March 6, 2020</i>

(Continued on Sheet No. A-8.00)

Issued March 13, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
April 1, 2020
Filed <u>DBR</u>

CANCELLED BY ORDER <u>U-15152</u>
REMOVED BY <u>DBR</u>
DATE <u>04-01-20</u>

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Original Sheet No. C-22.00	November 15, 2019
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(Continued on Sheet No. A-8.00)

Issued February 14, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
February 18, 2020  
Filed DBR

CANCELLED  
BY ORDER U-15152  
REMOVED BY DBR  
DATE 03-30-20

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Original Sheet No. A-14.00	December 13, 2019
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Original Sheet No. A-29.00	November 15, 2019
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First Revised Sheet No. B-4.00	November 15, 2019
First Revised Sheet No. B-5.00	November 15, 2019
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Original Sheet No. C-14.00	November 15, 2019
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(Continued on Sheet No. A-8.00)

Issued February 7, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
February 12, 2020
Filed <u>DBR</u>

CANCELLED BY ORDER U-15152,U-20286,U-20525
REMOVED BY <u>DBR</u>
DATE <u>2-18-2020</u>

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Original Sheet No. A-12.00	December 13, 2019
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<i>First Revised Sheet No. B-3.00</i>	November 15, 2019
<i>First Revised Sheet No. B-4.00</i>	November 15, 2019
<i>First Revised Sheet No. B-5.00</i>	November 15, 2019
<i>First Revised Sheet No. B-6.00</i>	November 15, 2019
<i>First Revised Sheet No. B-7.00</i>	November 15, 2019
<i>First Revised Sheet No. B-8.00</i>	November 15, 2019
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Original Sheet No. C-2.00	November 15, 2019
Original Sheet No. C-3.00	November 15, 2019
Original Sheet No. C-4.00	November 15, 2019
Original Sheet No. C-5.00	November 15, 2019
Original Sheet No. C-6.00	November 15, 2019
Original Sheet No. C-7.00	November 15, 2019
Original Sheet No. C-8.00	November 15, 2019
Original Sheet No. C-9.00	November 15, 2019
Original Sheet No. C-10.00	November 15, 2019
Original Sheet No. C-11.00	November 15, 2019
Original Sheet No. C-12.00	November 15, 2019
Original Sheet No. C-13.00	November 15, 2019
Original Sheet No. C-14.00	November 15, 2019
Original Sheet No. C-15.00	November 15, 2019
Original Sheet No. C-16.00	November 15, 2019
Original Sheet No. C-17.00	November 15, 2019
Original Sheet No. C-18.00	November 15, 2019
Original Sheet No. C-19.00	November 15, 2019
Original Sheet No. C-20.00	November 15, 2019
Original Sheet No. C-21.00	November 15, 2019
Original Sheet No. C-22.00	November 15, 2019
Original Sheet No. C-23.00	November 15, 2019

(Continued on Sheet No. A-8.00)

Issued January 17, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

January 17, 2020

Filed          DBR         

CANCELLED  
 BY  
 ORDER U-15152,U-20134

REMOVED BY DBR  
 DATE 2-12-2020

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Sheet No.	Sheet Effective Date
Original Sheet No. A-1.00	December 13, 2019
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Original Sheet No. A-5.00	December 13, 2019
Original Sheet No. A-6.00	December 13, 2019
<i>First Revised Sheet No. A-7.00</i>	<i>December 20, 2019</i>
Original Sheet No. A-8.00	December 13, 2019
<i>First Revised Sheet No. A-9.00</i>	<i>December 20, 2019</i>
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Original Sheet No. C-5.00	November 15, 2019
Original Sheet No. C-6.00	November 15, 2019
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Original Sheet No. C-8.00	November 15, 2019
Original Sheet No. C-9.00	November 15, 2019
Original Sheet No. C-10.00	November 15, 2019
Original Sheet No. C-11.00	November 15, 2019
Original Sheet No. C-12.00	November 15, 2019
Original Sheet No. C-13.00	November 15, 2019
Original Sheet No. C-14.00	November 15, 2019
Original Sheet No. C-15.00	November 15, 2019
Original Sheet No. C-16.00	November 15, 2019
Original Sheet No. C-17.00	November 15, 2019
Original Sheet No. C-18.00	November 15, 2019
Original Sheet No. C-19.00	November 15, 2019
Original Sheet No. C-20.00	November 15, 2019
Original Sheet No. C-21.00	November 15, 2019
Original Sheet No. C-22.00	November 15, 2019
Original Sheet No. C-23.00	November 15, 2019

(Continued on Sheet No. A-8.00)

Issued December 20, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

January 9, 2020

Filed          DBR         

CANCELLED  
 BY  
 ORDER U-18249

REMOVED BY DBR

DATE 1-17-2020

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Sheet No.	Sheet Effective Date
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Original Sheet No. A-6.00	December 13, 2019
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Original Sheet No. A-8.00	December 13, 2019
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Original Sheet No. A-18.00	December 13, 2019
Original Sheet No. A-19.00	December 13, 2019
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Original Sheet No. B-2.00	November 15, 2019
Original Sheet No. B-3.00	November 15, 2019
Original Sheet No. B-4.00	November 15, 2019
Original Sheet No. B-5.00	November 15, 2019
Original Sheet No. B-6.00	November 15, 2019
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Original Sheet No. B-8.00	November 15, 2019
Original Sheet No. C-1.00	November 15, 2019
Original Sheet No. C-2.00	November 15, 2019
Original Sheet No. C-3.00	November 15, 2019
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Original Sheet No. C-5.00	November 15, 2019
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Original Sheet No. C-13.00	November 15, 2019
Original Sheet No. C-14.00	November 15, 2019
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Original Sheet No. C-18.00	November 15, 2019
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Original Sheet No. C-20.00	November 15, 2019
Original Sheet No. C-21.00	November 15, 2019
Original Sheet No. C-22.00	November 15, 2019
Original Sheet No. C-23.00	November 15, 2019

(Continued on Sheet No. A-8.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

**January 6, 2020**

Filed DBR

CANCELLED  
 BY  
 ORDER U-20365

REMOVED BY DBR

DATE 1-9-2020

**TABLE OF CONTENTS – CHECKLIST**

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Sheet No.	Sheet Effective Date
Third Revised Sheet No. C-26.00	March 15, 2024
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First Revised Sheet No. C-26.20	March 15, 2024
First Revised Sheet No. C-27.00	January 20, 2023
Second Revised Sheet No. C-28.00	March 15, 2024
Original Sheet No. C-29.00	November 15, 2019
Original Sheet No. C-30.00	November 15, 2019
Original Sheet No. C-31.00	November 15, 2019
Original Sheet No. C-32.00	November 15, 2019
Original Sheet No. C-33.00	November 15, 2019
First Revised Sheet No. C-34.00	March 15, 2024
Original Sheet No. C-35.00	November 15, 2019
Fourth Revised Sheet No. C-36.00	April 2024 Billing Month
First Revised Sheet No. C-37.00	January 2024 Billing Month
Original Sheet No. C-37.10	January 2024 Billing Month
Original Sheet No. C-38.00	November 15, 2019
Original Sheet No. C-39.00	November 15, 2019
Original Sheet No. C-40.00	November 15, 2019
Original Sheet No. C-41.00	November 15, 2019
Original Sheet No. C-42.00	November 15, 2019
Original Sheet No. C-43.00	November 15, 2019
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First Revised Sheet No. C-45.00	April 25, 2023
First Revised Sheet No. C-46.00	April 25, 2023
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Original Sheet No. C-48.00	November 15, 2019
Original Sheet No. C-49.00	November 15, 2019
Original Sheet No. C-50.00	November 15, 2019
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Third Revised Sheet No. C-53.00	August 23, 2024
Fifth Revised Sheet No. C-54.00	August 23, 2024
First Revised Sheet No. C-54.50	August 23, 2024
Fourth Revised Sheet No. C-55.00	August 23, 2024
Original Sheet No. C-55.50	August 23, 2024
Fifth Revised Sheet No. C-56.00	August 23, 2024
Original Sheet No. C-56.50	August 23, 2024
Fifth Revised Sheet No. C-57.00	August 23, 2024
Original Sheet No. C-57.50	August 23, 2024
Fifth Revised Sheet No. C-58.00	August 23, 2024
First Revised Sheet No. C-58.20	August 23, 2024
First Revised Sheet No. C-58.40	August 23, 2024
Second Revised Sheet No. C-58.60	August 23, 2024
First Revised Sheet No. C-58.80	August 23, 2024
Fourth Revised Sheet No. C-59.00	January 1, 2025
First Revised Sheet No. C-59.10	January 1, 2025
First Revised Sheet No. C-59.20	January 1, 2025
Fourth Revised Sheet No. C-60.00	January 1, 2025
Fourth Revised Sheet No. C-61.00	January 1, 2025
Third Revised Sheet No. C-62.00	January 1, 2025
Third Revised Sheet No. C-63.00	January 1, 2025
Second Revised Sheet No. C-64.00	January 1, 2025
<i>Fourth Revised Sheet No. C-64.10</i>	<i>March 14, 2025</i>
<i>Third Revised Sheet No. C-64.20</i>	<i>March 14, 2025</i>
<i>Sixth Revised Sheet No. C-64.30</i>	<i>March 14, 2025</i>
<i>Sixth Revised Sheet No. C-64.40</i>	<i>March 14, 2025</i>
<i>Sixth Revised Sheet No. C-64.50</i>	<i>March 14, 2025</i>
<i>Third Revised Sheet No. C-64.60</i>	<i>March 14, 2025</i>
First Revised Sheet No. C-64.70	January 1, 2025
First Revised Sheet No. C-64.80	January 1, 2025
Original Sheet No. C-64.85	January 1, 2025
Original Sheet No. C-64.90	January 1, 2025
Original Sheet No. C-64.95	January 1, 2025
Fifth Revised Sheet No. C-65.00	January 1, 2025

(Continued on Sheet No. A-9.00)

Issued April 2, 2025 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission
April 7, 2025
Filed by: DW

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25



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First Revised Sheet No. C-26.20	March 15, 2024
First Revised Sheet No. C-27.00	January 20, 2023
Second Revised Sheet No. C-28.00	March 15, 2024
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Original Sheet No. C-30.00	November 15, 2019
Original Sheet No. C-31.00	November 15, 2019
Original Sheet No. C-32.00	November 15, 2019
Original Sheet No. C-33.00	November 15, 2019
First Revised Sheet No. C-34.00	March 15, 2024
Original Sheet No. C-35.00	November 15, 2019
Fourth Revised Sheet No. C-36.00	April 2024 Billing Month
First Revised Sheet No. C-37.00	January 2024 Billing Month
Original Sheet No. C-37.10	January 2024 Billing Month
Original Sheet No. C-38.00	November 15, 2019
Original Sheet No. C-39.00	November 15, 2019
Original Sheet No. C-40.00	November 15, 2019
Original Sheet No. C-41.00	November 15, 2019
Original Sheet No. C-42.00	November 15, 2019
Original Sheet No. C-43.00	November 15, 2019
First Revised Sheet No. C-44.00	April 25, 2023
First Revised Sheet No. C-45.00	April 25, 2023
First Revised Sheet No. C-46.00	April 25, 2023
Original Sheet No. C-47.00	November 15, 2019
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Original Sheet No. C-50.00	November 15, 2019
First Revised Sheet No. C-51.00	April 25, 2023
<i>Fourth Revised Sheet No. C-52.00</i>	<i>August 23, 2024</i>
<i>Third Revised Sheet No. C-53.00</i>	<i>August 23, 2024</i>
<i>Fifth Revised Sheet No. C-54.00</i>	<i>August 23, 2024</i>
<i>First Revised Sheet No. C-54.50</i>	<i>August 23, 2024</i>
<i>Fourth Revised Sheet No. C-55.00</i>	<i>August 23, 2024</i>
<i>Original Sheet No. C-55.50</i>	<i>August 23, 2024</i>
<i>Fifth Revised Sheet No. C-56.00</i>	<i>August 23, 2024</i>
<i>Original Sheet No. C-56.50</i>	<i>August 23, 2024</i>
<i>Fifth Revised Sheet No. C-57.00</i>	<i>August 23, 2024</i>
<i>Original Sheet No. C-57.50</i>	<i>August 23, 2024</i>
<i>Fifth Revised Sheet No. C-58.00</i>	<i>August 23, 2024</i>
<i>First Revised Sheet No. C-58.20</i>	<i>August 23, 2024</i>
<i>First Revised Sheet No. C-58.40</i>	<i>August 23, 2024</i>
<i>Second Revised Sheet No. C-58.60</i>	<i>August 23, 2024</i>
<i>First Revised Sheet No. C-58.80</i>	<i>August 23, 2024</i>
Fourth Revised Sheet No. C-59.00	January 1, 2025
First Revised Sheet No. C-59.10	January 1, 2025
First Revised Sheet No. C-59.20	January 1, 2025
Fourth Revised Sheet No. C-60.00	January 1, 2025
Fourth Revised Sheet No. C-61.00	January 1, 2025
Third Revised Sheet No. C-62.00	January 1, 2025
Third Revised Sheet No. C-63.00	January 1, 2025
Second Revised Sheet No. C-64.00	January 1, 2025
Third Revised Sheet No. C-64.10	January 1, 2025
Second Revised Sheet No. C-64.20	January 1, 2025
Fifth Revised Sheet No. C-64.30	January 1, 2025
Fifth Revised Sheet No. C-64.40	January 1, 2025
Fifth Revised Sheet No. C-64.50	January 1, 2025
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First Revised Sheet No. C-64.70	January 1, 2025
First Revised Sheet No. C-64.80	January 1, 2025
Original Sheet No. C-64.85	January 1, 2025
Original Sheet No. C-64.90	January 1, 2025
Original Sheet No. C-64.95	January 1, 2025
Fifth Revised Sheet No. C-65.00	January 1, 2025

(Continued on Sheet No. A-9.00)

Issued September 20, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**October 9, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21796  
 REMOVED BY DW  
 DATE 04-07-25

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First Revised Sheet No. C-26.20	March 15, 2024
First Revised Sheet No. C-27.00	January 20, 2023
Second Revised Sheet No. C-28.00	March 15, 2024
Original Sheet No. C-29.00	November 15, 2019
Original Sheet No. C-30.00	November 15, 2019
Original Sheet No. C-31.00	November 15, 2019
Original Sheet No. C-32.00	November 15, 2019
Original Sheet No. C-33.00	November 15, 2019
First Revised Sheet No. C-34.00	March 15, 2024
Original Sheet No. C-35.00	November 15, 2019
Fourth Revised Sheet No. C-36.00	April 2024 Billing Month
First Revised Sheet No. C-37.00	January 2024 Billing Month
Original Sheet No. C-37.10	January 2024 Billing Month
Original Sheet No. C-38.00	November 15, 2019
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Original Sheet No. C-40.00	November 15, 2019
Original Sheet No. C-41.00	November 15, 2019
Original Sheet No. C-42.00	November 15, 2019
Original Sheet No. C-43.00	November 15, 2019
First Revised Sheet No. C-44.00	April 25, 2023
First Revised Sheet No. C-45.00	April 25, 2023
First Revised Sheet No. C-46.00	April 25, 2023
Original Sheet No. C-47.00	November 15, 2019
Original Sheet No. C-48.00	November 15, 2019
Original Sheet No. C-49.00	November 15, 2019
Original Sheet No. C-50.00	November 15, 2019
First Revised Sheet No. C-51.00	April 25, 2023
Third Revised Sheet No. C-52.00	July 28, 2022
Second Revised Sheet No. C-53.00	July 28, 2022
Fourth Revised Sheet No. C-54.00	July 28, 2022
Original Sheet No. C-54.50	July 28, 2022
Third Revised Sheet No. C-55.00	July 28, 2022
Fourth Revised Sheet No. C-56.00	February 24, 2023
Fourth Revised Sheet No. C-57.00	February 24, 2023
Fourth Revised Sheet No. C-58.00	February 24, 2023
Original Sheet No. C-58.20	September 25, 2020
Original Sheet No. C-58.40	September 25, 2020
First Revised Sheet No. C-58.60	July 28, 2022
Original Sheet No. C-58.80	September 25, 2020
<i>Fourth Revised Sheet No. C-59.00</i>	<i>January 1, 2025</i>
<i>First Revised Sheet No. C-59.10</i>	<i>January 1, 2025</i>
<i>First Revised Sheet No. C-59.20</i>	<i>January 1, 2025</i>
<i>Fourth Revised Sheet No. C-60.00</i>	<i>January 1, 2025</i>
<i>Fourth Revised Sheet No. C-61.00</i>	<i>January 1, 2025</i>
<i>Third Revised Sheet No. C-62.00</i>	<i>January 1, 2025</i>
<i>Third Revised Sheet No. C-63.00</i>	<i>January 1, 2025</i>
<i>Second Revised Sheet No. C-64.00</i>	<i>January 1, 2025</i>
<i>Third Revised Sheet No. C-64.10</i>	<i>January 1, 2025</i>
<i>Second Revised Sheet No. C-64.20</i>	<i>January 1, 2025</i>
<i>Fifth Revised Sheet No. C-64.30</i>	<i>January 1, 2025</i>
<i>Fifth Revised Sheet No. C-64.40</i>	<i>January 1, 2025</i>
<i>Fifth Revised Sheet No. C-64.50</i>	<i>January 1, 2025</i>
<i>Second Revised Sheet No. C-64.60</i>	<i>January 1, 2025</i>
<i>First Revised Sheet No. C-64.70</i>	<i>January 1, 2025</i>
<i>First Revised Sheet No. C-64.80</i>	<i>January 1, 2025</i>
<i>Original Sheet No. C-64.85</i>	<i>January 1, 2025</i>
<i>Original Sheet No. C-64.90</i>	<i>January 1, 2025</i>
<i>Original Sheet No. C-64.95</i>	<i>January 1, 2025</i>
<i>Fifth Revised Sheet No. C-65.00</i>	<i>January 1, 2025</i>

(Continued on Sheet No. A-9.00)

Issued August 21, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
**September 9, 2024**  
Filed by: DW

CANCELLED  
BY ORDER U-21374  
REMOVED BY DW  
DATE 10-09-24

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(Continued From Sheet No. A-7.00)

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<i>Third Revised Sheet No. C-26.00</i>	<i>March 15, 2024</i>
<i>First Revised Sheet No. C-26.10</i>	<i>March 15, 2024</i>
<i>First Revised Sheet No. C-26.20</i>	<i>March 15, 2024</i>
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Fourth Revised Sheet No. C-57.00	February 24, 2023
Fourth Revised Sheet No. C-58.00	February 24, 2023
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Original Sheet No. C-58.40	September 25, 2020
First Revised Sheet No. C-58.60	July 28, 2022
Original Sheet No. C-58.80	September 25, 2020
Third Revised Sheet No. C-59.00	April 25, 2023
Original Sheet No. C-59.10	January 1, 2021
Original Sheet No. C-59.20	January 1, 2021
Third Revised Sheet No. C-60.00	January 2024 Billing Month
Third Revised Sheet No. C-61.00	January 2024 Billing Month
Second Revised Sheet No. C-62.00	January 2024 Billing Month
Second Revised Sheet No. C-63.00	April 25, 2023
First Revised Sheet No. C-64.00	January 1, 2021
Second Revised Sheet No. C-64.10	January 20, 2023
First Revised Sheet No. C-64.20	January 20, 2023
<i>Fourth Revised Sheet No. C-64.30</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. C-64.40</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. C-64.50</i>	<i>March 15, 2024</i>
First Revised Sheet No. C-64.60	April 25, 2023
Original Sheet No. C-64.70	January 1, 2021
Original Sheet No. C-64.80	January 1, 2021
Fourth Revised Sheet No. C-65.00	March 2024 Billing Month
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued March 22, 2024 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission
<b>April 9, 2024</b>
Filed by: DW

CANCELLED BY ORDER _____ U-21506
REMOVED BY _____ DW
DATE _____ 09-09-24

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Second Revised Sheet No. C-26.00	January 20, 2023
Original Sheet No. C-26.10	January 20, 2023
Original Sheet No. C-26.20	January 20, 2023
First Revised Sheet No. C-27.00	January 20, 2023
First Revised Sheet No. C-28.00	January 1, 2021
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Original Sheet No. C-30.00	November 15, 2019
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Original Sheet No. C-32.00	November 15, 2019
Original Sheet No. C-33.00	November 15, 2019
Original Sheet No. C-34.00	November 15, 2019
Original Sheet No. C-35.00	November 15, 2019
Third Revised Sheet No. C-36.00	March 2023 Billing Month
First Revised Sheet No. C-37.00	January 2024 Billing Month
Original Sheet No. C-37.10	January 2024 Billing Month
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First Revised Sheet No. C-46.00	April 25, 2023
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Original Sheet No. C-48.00	November 15, 2019
Original Sheet No. C-49.00	November 15, 2019
Original Sheet No. C-50.00	November 15, 2019
First Revised Sheet No. C-51.00	April 25, 2023
Third Revised Sheet No. C-52.00	July 28, 2022
Second Revised Sheet No. C-53.00	July 28, 2022
Fourth Revised Sheet No. C-54.00	July 28, 2022
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Fourth Revised Sheet No. C-57.00	February 24, 2023
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Original Sheet No. C-58.20	September 25, 2020
Original Sheet No. C-58.40	September 25, 2020
First Revised Sheet No. C-58.60	July 28, 2022
Original Sheet No. C-58.80	September 25, 2020
Third Revised Sheet No. C-59.00	April 25, 2023
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Original Sheet No. C-59.20	January 1, 2021
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Third Revised Sheet No. C-61.00	January 2024 Billing Month
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First Revised Sheet No. C-64.60	April 25, 2023
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Original Sheet No. C-64.80	January 1, 2021
<i>Fourth Revised Sheet No. C-65.00</i>	<i>March 2024 Billing Month</i>
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued February 19, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 27, 2024**  
 Filed by: DW

CANCELLED  
 BY \_\_\_\_\_ U-21389  
 ORDER \_\_\_\_\_  
 REMOVED BY \_\_\_\_\_ DW  
 DATE \_\_\_\_\_ 04-09-24

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Original Sheet No. C-35.00	November 15, 2019
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<i>Third Revised Sheet No. C-60.00</i>	<i>January 2024 Billing Month</i>
<i>Third Revised Sheet No. C-61.00</i>	<i>January 2024 Billing Month</i>
<i>Second Revised Sheet No. C-62.00</i>	<i>January 2024 Billing Month</i>
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Third Revised Sheet No. C-65.00	January 2023 Billing Month
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued December 19, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 11, 2024**  
 Filed by: DW

CANCELLED  
 BY \_\_\_\_\_  
 ORDER U-21321  
 REMOVED BY DW  
 DATE 02-27-24

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(Continued on Sheet No. A-9.00)

Issued May 9, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>May 15, 2023</b>
Filed by: DW

CANCELLED BY ORDER	U-20889
REMOVED BY	DW
DATE	01-11-24

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Issued March 17, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>March 22, 2023</b>
Filed by: DW

CANCELLED BY ORDER _____ U-15152 _____
REMOVED BY _____ DW _____
DATE _____ 05-15-23 _____

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(Continued on Sheet No. A-9.00)

Issued February 17, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 28, 2023**  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-20639, U-21347  
 REMOVED BY DW  
 DATE 03-22-23



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Original Sheet No. C-69.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued November 23, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>November 30, 2022</b>
Filed by: DW

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

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Original Sheet No. C-41.00	November 15, 2019
Original Sheet No. C-42.00	November 15, 2019
Original Sheet No. C-43.00	November 15, 2019
Original Sheet No. C-44.00	November 15, 2019
Original Sheet No. C-45.00	November 15, 2019
Original Sheet No. C-46.00	November 15, 2019
Original Sheet No. C-47.00	November 15, 2019
Original Sheet No. C-48.00	November 15, 2019
Original Sheet No. C-49.00	November 15, 2019
Original Sheet No. C-50.00	November 15, 2019
Original Sheet No. C-51.00	November 15, 2019
<i>Third Revised Sheet No. C-52.00</i>	<i>July 28, 2022</i>
<i>Second Revised Sheet No. C-53.00</i>	<i>July 28, 2022</i>
<i>Fourth Revised Sheet No. C-54.00</i>	<i>July 28, 2022</i>
<i>Original Sheet No. C-54.50</i>	<i>July 28, 2022</i>
<i>Third Revised Sheet No. C-55.00</i>	<i>July 28, 2022</i>
<i>Third Revised Sheet No. C-56.00</i>	<i>July 28, 2022</i>
<i>Third Revised Sheet No. C-57.00</i>	<i>July 28, 2022</i>
<i>Third Revised Sheet No. C-58.00</i>	<i>July 28, 2022</i>
Original Sheet No. C-58.20	September 25, 2020
Original Sheet No. C-58.40	September 25, 2020
<i>First Revised Sheet No. C-58.60</i>	<i>July 28, 2022</i>
Original Sheet No. C-58.80	September 25, 2020
Second Revised Sheet No. C-59.00	January 1, 2021
Original Sheet No. C-59.10	January 1, 2021
Original Sheet No. C-59.20	January 1, 2021
Second Revised Sheet No. C-60.00	January 1, 2021
Second Revised Sheet No. C-61.00	January 1, 2021
First Revised Sheet No. C-62.00	January 1, 2021
First Revised Sheet No. C-63.00	January 1, 2021
First Revised Sheet No. C-64.00	January 1, 2021
First Revised Sheet No. C-64.10	January 1, 2022
Original Sheet No. C-64.20	January 1, 2021
Second Revised Sheet No. C-64.30	March 18, 2022
Second Revised Sheet No. C-64.40	March 18, 2022
Second Revised Sheet No. C-64.50	March 18, 2022
Original Sheet No. C-64.60	January 1, 2021
Original Sheet No. C-64.70	January 1, 2021
Original Sheet No. C-64.80	January 1, 2021
Second Revised Sheet No. C-65.00	May 2020 Billing Month
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019
Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued August 12, 2022 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
**August 17, 2022**  
Filed by: DW

CANCELLED  
BY ORDER U-20875, U-21205  
REMOVED BY DW  
DATE 11-30-22

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Original Sheet No. C-24.00	November 15, 2019
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First Revised Sheet No. C-26.00	January 1, 2021
Original Sheet No. C-27.00	November 15, 2019
First Revised Sheet No. C-28.00	January 1, 2021
Original Sheet No. C-29.00	November 15, 2019
Original Sheet No. C-30.00	November 15, 2019
Original Sheet No. C-31.00	November 15, 2019
Original Sheet No. C-32.00	November 15, 2019
Original Sheet No. C-33.00	November 15, 2019
Original Sheet No. C-34.00	November 15, 2019
Original Sheet No. C-35.00	November 15, 2019
Second Revised Sheet No. C-36.00	February 2022 Billing Month
Original Sheet No. C-37.00	November 15, 2019
Original Sheet No. C-38.00	November 15, 2019
Original Sheet No. C-39.00	November 15, 2019
Original Sheet No. C-40.00	November 15, 2019
Original Sheet No. C-41.00	November 15, 2019
Original Sheet No. C-42.00	November 15, 2019
Original Sheet No. C-43.00	November 15, 2019
Original Sheet No. C-44.00	November 15, 2019
Original Sheet No. C-45.00	November 15, 2019
Original Sheet No. C-46.00	November 15, 2019
Original Sheet No. C-47.00	November 15, 2019
Original Sheet No. C-48.00	November 15, 2019
Original Sheet No. C-49.00	November 15, 2019
Original Sheet No. C-50.00	November 15, 2019
Original Sheet No. C-51.00	November 15, 2019
Second Revised Sheet No. C-52.00	September 25, 2020
First Revised Sheet No. C-53.00	September 25, 2020
Third Revised Sheet No. C-54.00	January 1, 2022
Second Revised Sheet No. C-55.00	September 10, 2021
Second Revised Sheet No. C-56.00	September 10, 2021
Second Revised Sheet No. C-57.00	September 10, 2021
Second Revised Sheet No. C-58.00	September 10, 2021
Original Sheet No. C-58.20	September 25, 2020
Original Sheet No. C-58.40	September 25, 2020
Original Sheet No. C-58.60	September 25, 2020
Original Sheet No. C-58.80	September 25, 2020
Second Revised Sheet No. C-59.00	January 1, 2021
Original Sheet No. C-59.10	January 1, 2021
Original Sheet No. C-59.20	January 1, 2021
Second Revised Sheet No. C-60.00	January 1, 2021
Second Revised Sheet No. C-61.00	January 1, 2021
First Revised Sheet No. C-62.00	January 1, 2021
First Revised Sheet No. C-63.00	January 1, 2021
First Revised Sheet No. C-64.00	January 1, 2021
First Revised Sheet No. C-64.10	January 1, 2022
Original Sheet No. C-64.20	January 1, 2021
<i>Second Revised Sheet No. C-64.30</i>	<i>March 18, 2022</i>
<i>Second Revised Sheet No. C-64.40</i>	<i>March 18, 2022</i>
<i>Second Revised Sheet No. C-64.50</i>	<i>March 18, 2022</i>
Original Sheet No. C-64.60	January 1, 2021
Original Sheet No. C-64.70	January 1, 2021
Original Sheet No. C-64.80	January 1, 2021
Second Revised Sheet No. C-65.00	May 2020 Billing Month
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019
Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued March 23, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
March 29, 2022
Filed by: MT

CANCELLED BY ORDER U-15152, U-21134
REMOVED BY DW
DATE 08-17-22

**TABLE OF CONTENTS – CHECKLIST**  
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Sheet No.	Sheet Effective Date
Original Sheet No. C-24.00	November 15, 2019
First Revised Sheet No. C-25.00	June 1, 2020
First Revised Sheet No. C-26.00	January 1, 2021
Original Sheet No. C-27.00	November 15, 2019
First Revised Sheet No. C-28.00	January 1, 2021
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Original Sheet No. C-32.00	November 15, 2019
Original Sheet No. C-33.00	November 15, 2019
Original Sheet No. C-34.00	November 15, 2019
Original Sheet No. C-35.00	November 15, 2019
<i>Second Revised Sheet No. C-36.00</i>	<i>February 2022 Billing Month</i>
Original Sheet No. C-37.00	November 15, 2019
Original Sheet No. C-38.00	November 15, 2019
Original Sheet No. C-39.00	November 15, 2019
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Original Sheet No. C-48.00	November 15, 2019
Original Sheet No. C-49.00	November 15, 2019
Original Sheet No. C-50.00	November 15, 2019
Original Sheet No. C-51.00	November 15, 2019
Second Revised Sheet No. C-52.00	September 25, 2020
First Revised Sheet No. C-53.00	September 25, 2020
<i>Third Revised Sheet No. C-54.00</i>	<i>January 1, 2022</i>
Second Revised Sheet No. C-55.00	September 10, 2021
Second Revised Sheet No. C-56.00	September 10, 2021
Second Revised Sheet No. C-57.00	September 10, 2021
Second Revised Sheet No. C-58.00	September 10, 2021
Original Sheet No. C-58.20	September 25, 2020
Original Sheet No. C-58.40	September 25, 2020
Original Sheet No. C-58.60	September 25, 2020
Original Sheet No. C-58.80	September 25, 2020
Second Revised Sheet No. C-59.00	January 1, 2021
Original Sheet No. C-59.10	January 1, 2021
Original Sheet No. C-59.20	January 1, 2021
Second Revised Sheet No. C-60.00	January 1, 2021
Second Revised Sheet No. C-61.00	January 1, 2021
First Revised Sheet No. C-62.00	January 1, 2021
First Revised Sheet No. C-63.00	January 1, 2021
First Revised Sheet No. C-64.00	January 1, 2021
<i>First Revised Sheet No. C-64.10</i>	<i>January 1, 2022</i>
Original Sheet No. C-64.20	January 1, 2021
<i>First Revised Sheet No. C-64.30</i>	<i>January 1, 2022</i>
<i>First Revised Sheet No. C-64.40</i>	<i>January 1, 2022</i>
<i>First Revised Sheet No. C-64.50</i>	<i>January 1, 2022</i>
Original Sheet No. C-64.60	January 1, 2021
Original Sheet No. C-64.70	January 1, 2021
Original Sheet No. C-64.80	January 1, 2021
Second Revised Sheet No. C-65.00	May 2020 Billing Month
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019
Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued January 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 26, 2022**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY MT  
 DATE 03-29-22

**TABLE OF CONTENTS – CHECKLIST**  
 (Continued From Sheet No. A-7.00)

Sheet No.	Sheet Effective Date
Original Sheet No. C-24.00	November 15, 2019
First Revised Sheet No. C-25.00	June 1, 2020
First Revised Sheet No. C-26.00	January 1, 2021
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First Revised Sheet No. C-36.00	January 1, 2021
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Original Sheet No. C-49.00	November 15, 2019
Original Sheet No. C-50.00	November 15, 2019
Original Sheet No. C-51.00	November 15, 2019
Second Revised Sheet No. C-52.00	September 25, 2020
First Revised Sheet No. C-53.00	September 25, 2020
Second Revised Sheet No. C-54.00	January 1, 2021
<i>Second Revised Sheet No. C-55.00</i>	<i>September 10, 2021</i>
<i>Second Revised Sheet No. C-56.00</i>	<i>September 10, 2021</i>
<i>Second Revised Sheet No. C-57.00</i>	<i>September 10, 2021</i>
<i>Second Revised Sheet No. C-58.00</i>	<i>September 10, 2021</i>
Original Sheet No. C-58.20	September 25, 2020
Original Sheet No. C-58.40	September 25, 2020
Original Sheet No. C-58.60	September 25, 2020
Original Sheet No. C-58.80	September 25, 2020
Second Revised Sheet No. C-59.00	January 1, 2021
Original Sheet No. C-59.10	January 1, 2021
Original Sheet No. C-59.20	January 1, 2021
Second Revised Sheet No. C-60.00	January 1, 2021
Second Revised Sheet No. C-61.00	January 1, 2021
First Revised Sheet No. C-62.00	January 1, 2021
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First Revised Sheet No. C-64.00	January 1, 2021
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Original Sheet No. C-64.40	January 1, 2021
Original Sheet No. C-64.50	January 1, 2021
Original Sheet No. C-64.60	January 1, 2021
Original Sheet No. C-64.70	January 1, 2021
Original Sheet No. C-64.80	January 1, 2021
Second Revised Sheet No. C-65.00	May 2020 Billing Month
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019
Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued September 14, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**September 15, 2021**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY DW  
 DATE 01-26-22

**TABLE OF CONTENTS – CHECKLIST**  
 (Continued From Sheet No. A-7.00)

Sheet No.	Sheet Effective Date
Original Sheet No. C-24.00	November 15, 2019
First Revised Sheet No. C-25.00	June 1, 2020
<i>First Revised Sheet No. C-26.00</i>	<i>January 1, 2021</i>
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<i>First Revised Sheet No. C-28.00</i>	<i>January 1, 2021</i>
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Original Sheet No. C-34.00	November 15, 2019
Original Sheet No. C-35.00	November 15, 2019
<i>First Revised Sheet No. C-36.00</i>	<i>January 1, 2021</i>
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Original Sheet No. C-49.00	November 15, 2019
Original Sheet No. C-50.00	November 15, 2019
Original Sheet No. C-51.00	November 15, 2019
Second Revised Sheet No. C-52.00	September 25, 2020
First Revised Sheet No. C-53.00	September 25, 2020
<i>Second Revised Sheet No. C-54.00</i>	<i>January 1, 2021</i>
First Revised Sheet No. C-55.00	September 25, 2020
First Revised Sheet No. C-56.00	September 25, 2020
First Revised Sheet No. C-57.00	September 25, 2020
First Revised Sheet No. C-58.00	September 25, 2020
Original Sheet No. C-58.20	September 25, 2020
Original Sheet No. C-58.40	September 25, 2020
Original Sheet No. C-58.60	September 25, 2020
Original Sheet No. C-58.80	September 25, 2020
<i>Second Revised Sheet No. C-59.00</i>	<i>January 1, 2021</i>
<i>Original Sheet No. C-59.10</i>	<i>January 1, 2021</i>
<i>Original Sheet No. C-59.20</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. C-60.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. C-61.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. C-62.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. C-63.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. C-64.00</i>	<i>January 1, 2021</i>
<i>Original Sheet No. C-64.10</i>	<i>January 1, 2021</i>
<i>Original Sheet No. C-64.20</i>	<i>January 1, 2021</i>
<i>Original Sheet No. C-64.30</i>	<i>January 1, 2021</i>
<i>Original Sheet No. C-64.40</i>	<i>January 1, 2021</i>
<i>Original Sheet No. C-64.50</i>	<i>January 1, 2021</i>
<i>Original Sheet No. C-64.60</i>	<i>January 1, 2021</i>
<i>Original Sheet No. C-64.70</i>	<i>January 1, 2021</i>
<i>Original Sheet No. C-64.80</i>	<i>January 1, 2021</i>
Second Revised Sheet No. C-65.00	May 2020 Billing Month
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019
Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019

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Issued December 30, 2020 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 7, 2021**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20984, U-20802  
 REMOVED BY DW  
 DATE 09-15-21

**TABLE OF CONTENTS – CHECKLIST**  
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Original Sheet No. C-26.00	November 15, 2019
Original Sheet No. C-27.00	November 15, 2019
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Original Sheet No. C-32.00	November 15, 2019
Original Sheet No. C-33.00	November 15, 2019
Original Sheet No. C-34.00	November 15, 2019
Original Sheet No. C-35.00	November 15, 2019
Original Sheet No. C-36.00	November 15, 2019
Original Sheet No. C-37.00	November 15, 2019
Original Sheet No. C-38.00	November 15, 2019
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Original Sheet No. C-50.00	November 15, 2019
Original Sheet No. C-51.00	November 15, 2019
<i>Second Revised Sheet No. C-52.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. C-53.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. C-54.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. C-55.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. C-56.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. C-57.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. C-58.00</i>	<i>September 25, 2020</i>
<i>Original Sheet No. C-58.20</i>	<i>September 25, 2020</i>
<i>Original Sheet No. C-58.40</i>	<i>September 25, 2020</i>
<i>Original Sheet No. C-58.60</i>	<i>September 25, 2020</i>
<i>Original Sheet No. C-58.80</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. C-59.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. C-60.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. C-61.00</i>	<i>September 25, 2020</i>
Original Sheet No. C-62.00	November 15, 2019
Original Sheet No. C-63.00	November 15, 2019
Original Sheet No. C-64.00	November 15, 2019
Second Revised Sheet No. C-65.00	May 2020 Billing Month
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019
Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019
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First Revised Sheet No. C-71.00	July 10, 2020
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Original Sheet No. C-73.00	November 15, 2019
Original Sheet No. C-74.00	November 15, 2019
Original Sheet No. C-75.00	November 15, 2019
Original Sheet No. C-76.00	November 15, 2019
Original Sheet No. C-77.00	November 15, 2019
Original Sheet No. C-78.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued October 22, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**October 28, 2020**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20697  
 REMOVED BY DW  
 DATE 01-07-21

**TABLE OF CONTENTS – CHECKLIST**  
(Continued From Sheet No. A-7.00)

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First Revised Sheet No. C-25.00	June 1, 2020
Original Sheet No. C-26.00	November 15, 2019
Original Sheet No. C-27.00	November 15, 2019
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Original Sheet No. C-55.00	November 15, 2019
Original Sheet No. C-56.00	November 15, 2019
Original Sheet No. C-57.00	November 15, 2019
Original Sheet No. C-58.00	November 15, 2019
Original Sheet No. C-59.00	November 15, 2019
Original Sheet No. C-60.00	November 15, 2019
Original Sheet No. C-61.00	November 15, 2019
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Original Sheet No. C-64.00	November 15, 2019
<i>Second Revised Sheet No. C-65.00</i>	<i>May 2020 Billing Month</i>
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Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019
Original Sheet No. C-70.00	November 15, 2019
<i>First Revised Sheet No. C-71.00</i>	<i>July 10, 2020</i>
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Original Sheet No. C-74.00	November 15, 2019
Original Sheet No. C-75.00	November 15, 2019
Original Sheet No. C-76.00	November 15, 2019
Original Sheet No. C-77.00	November 15, 2019
Original Sheet No. C-78.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued July 17, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission
July 23, 2020
Filed by: DW

CANCELLED BY ORDER	U-20649
REMOVED BY	DW
DATE	10-28-20



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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. C-24.00	November 15, 2019
First Revised Sheet No. C-25.00	June 1, 2020
Original Sheet No. C-26.00	November 15, 2019
Original Sheet No. C-27.00	November 15, 2019
Original Sheet No. C-28.00	November 15, 2019
Original Sheet No. C-29.00	November 15, 2019
Original Sheet No. C-30.00	November 15, 2019
Original Sheet No. C-31.00	November 15, 2019
Original Sheet No. C-32.00	November 15, 2019
Original Sheet No. C-33.00	November 15, 2019
Original Sheet No. C-34.00	November 15, 2019
Original Sheet No. C-35.00	November 15, 2019
Original Sheet No. C-36.00	November 15, 2019
Original Sheet No. C-37.00	November 15, 2019
Original Sheet No. C-38.00	November 15, 2019
Original Sheet No. C-39.00	November 15, 2019
Original Sheet No. C-40.00	November 15, 2019
Original Sheet No. C-41.00	November 15, 2019
Original Sheet No. C-42.00	November 15, 2019
Original Sheet No. C-43.00	November 15, 2019
Original Sheet No. C-44.00	November 15, 2019
Original Sheet No. C-45.00	November 15, 2019
Original Sheet No. C-46.00	November 15, 2019
Original Sheet No. C-47.00	November 15, 2019
Original Sheet No. C-48.00	November 15, 2019
Original Sheet No. C-49.00	November 15, 2019
Original Sheet No. C-50.00	November 15, 2019
Original Sheet No. C-51.00	November 15, 2019
First Revised Sheet No. C-52.00	January 1, 2020
Original Sheet No. C-53.00	November 15, 2019
Original Sheet No. C-54.00	November 15, 2019
Original Sheet No. C-55.00	November 15, 2019
Original Sheet No. C-56.00	November 15, 2019
Original Sheet No. C-57.00	November 15, 2019
Original Sheet No. C-58.00	November 15, 2019
Original Sheet No. C-59.00	November 15, 2019
Original Sheet No. C-60.00	November 15, 2019
Original Sheet No. C-61.00	November 15, 2019
Original Sheet No. C-62.00	November 15, 2019
Original Sheet No. C-63.00	November 15, 2019
Original Sheet No. C-64.00	November 15, 2019
<i>First Revised Sheet No. C-65.00</i>	<i>May 2020 Billing Month</i>
<i>First Revised Sheet No. C-66.00</i>	<i>April 2020 Billing Month</i>
<i>First Revised Sheet No. C-67.00</i>	<i>April 2020 Billing Month</i>
Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019
Original Sheet No. C-70.00	November 15, 2019
Original Sheet No. C-71.00	November 15, 2019
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Original Sheet No. C-74.00	November 15, 2019
Original Sheet No. C-75.00	November 15, 2019
Original Sheet No. C-76.00	November 15, 2019
Original Sheet No. C-77.00	November 15, 2019
Original Sheet No. C-78.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued March 13, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>April 1, 2020</b>
Filed <b>DBR</b>

CANCELLED BY ORDER U-15152
REMOVED BY DW
DATE 07-23-20

**TABLE OF CONTENTS – CHECKLIST**  
 (Continued From Sheet No. A-7.00)

Sheet No.	Sheet Effective Date
Original Sheet No. C-24.00	November 15, 2019
<i>First Revised Sheet No. C-25.00</i>	<i>June 1, 2020</i>
Original Sheet No. C-26.00	November 15, 2019
Original Sheet No. C-27.00	November 15, 2019
Original Sheet No. C-28.00	November 15, 2019
Original Sheet No. C-29.00	November 15, 2019
Original Sheet No. C-30.00	November 15, 2019
Original Sheet No. C-31.00	November 15, 2019
Original Sheet No. C-32.00	November 15, 2019
Original Sheet No. C-33.00	November 15, 2019
Original Sheet No. C-34.00	November 15, 2019
Original Sheet No. C-35.00	November 15, 2019
Original Sheet No. C-36.00	November 15, 2019
Original Sheet No. C-37.00	November 15, 2019
Original Sheet No. C-38.00	November 15, 2019
Original Sheet No. C-39.00	November 15, 2019
Original Sheet No. C-40.00	November 15, 2019
Original Sheet No. C-41.00	November 15, 2019
Original Sheet No. C-42.00	November 15, 2019
Original Sheet No. C-43.00	November 15, 2019
Original Sheet No. C-44.00	November 15, 2019
Original Sheet No. C-45.00	November 15, 2019
Original Sheet No. C-46.00	November 15, 2019
Original Sheet No. C-47.00	November 15, 2019
Original Sheet No. C-48.00	November 15, 2019
Original Sheet No. C-49.00	November 15, 2019
Original Sheet No. C-50.00	November 15, 2019
Original Sheet No. C-51.00	November 15, 2019
<i>First Revised Sheet No. C-52.00</i>	<i>January 1, 2020</i>
Original Sheet No. C-53.00	November 15, 2019
Original Sheet No. C-54.00	November 15, 2019
Original Sheet No. C-55.00	November 15, 2019
Original Sheet No. C-56.00	November 15, 2019
Original Sheet No. C-57.00	November 15, 2019
Original Sheet No. C-58.00	November 15, 2019
Original Sheet No. C-59.00	November 15, 2019
Original Sheet No. C-60.00	November 15, 2019
Original Sheet No. C-61.00	November 15, 2019
Original Sheet No. C-62.00	November 15, 2019
Original Sheet No. C-63.00	November 15, 2019
Original Sheet No. C-64.00	November 15, 2019
Original Sheet No. C-65.00	November 15, 2019
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019
Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019
Original Sheet No. C-70.00	November 15, 2019
Original Sheet No. C-71.00	November 15, 2019
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Original Sheet No. C-74.00	November 15, 2019
Original Sheet No. C-75.00	November 15, 2019
Original Sheet No. C-76.00	November 15, 2019
Original Sheet No. C-77.00	November 15, 2019
Original Sheet No. C-78.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued February 7, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
February 12, 2020
Filed <u>DBR</u>

CANCELLED BY ORDER <u>U-20372</u>
REMOVED BY <u>DBR</u>
DATE <u>04-01-20</u>

**TABLE OF CONTENTS – CHECKLIST**  
 (Continued From Sheet No. A-7.00)

Sheet No.	Sheet Effective Date
Original Sheet No. C-24.00	November 15, 2019
Original Sheet No. C-25.00	November 15, 2019
Original Sheet No. C-26.00	November 15, 2019
Original Sheet No. C-27.00	November 15, 2019
Original Sheet No. C-28.00	November 15, 2019
Original Sheet No. C-29.00	November 15, 2019
Original Sheet No. C-30.00	November 15, 2019
Original Sheet No. C-31.00	November 15, 2019
Original Sheet No. C-32.00	November 15, 2019
Original Sheet No. C-33.00	November 15, 2019
Original Sheet No. C-34.00	November 15, 2019
Original Sheet No. C-35.00	November 15, 2019
Original Sheet No. C-36.00	November 15, 2019
Original Sheet No. C-37.00	November 15, 2019
Original Sheet No. C-38.00	November 15, 2019
Original Sheet No. C-39.00	November 15, 2019
Original Sheet No. C-40.00	November 15, 2019
Original Sheet No. C-41.00	November 15, 2019
Original Sheet No. C-42.00	November 15, 2019
Original Sheet No. C-43.00	November 15, 2019
Original Sheet No. C-44.00	November 15, 2019
Original Sheet No. C-45.00	November 15, 2019
Original Sheet No. C-46.00	November 15, 2019
Original Sheet No. C-47.00	November 15, 2019
Original Sheet No. C-48.00	November 15, 2019
Original Sheet No. C-49.00	November 15, 2019
Original Sheet No. C-50.00	November 15, 2019
Original Sheet No. C-51.00	November 15, 2019
Original Sheet No. C-52.00	November 15, 2019
Original Sheet No. C-53.00	November 15, 2019
Original Sheet No. C-54.00	November 15, 2019
Original Sheet No. C-55.00	November 15, 2019
Original Sheet No. C-56.00	November 15, 2019
Original Sheet No. C-57.00	November 15, 2019
Original Sheet No. C-58.00	November 15, 2019
Original Sheet No. C-59.00	November 15, 2019
Original Sheet No. C-60.00	November 15, 2019
Original Sheet No. C-61.00	November 15, 2019
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Original Sheet No. C-64.00	November 15, 2019
Original Sheet No. C-65.00	November 15, 2019
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019
Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019
Original Sheet No. C-70.00	November 15, 2019
Original Sheet No. C-71.00	November 15, 2019
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Original Sheet No. C-74.00	November 15, 2019
Original Sheet No. C-75.00	November 15, 2019
Original Sheet No. C-76.00	November 15, 2019
Original Sheet No. C-77.00	November 15, 2019
Original Sheet No. C-78.00	November 15, 2019

(Continued on Sheet No. A-9.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
January 6, 2020
Filed <u>DBR</u>

CANCELLED BY ORDER U-15152,U-20134
REMOVED BY <u>DBR</u>
DATE <u>2-12-2020</u>

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(Continued From Sheet No. A-8.00)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. C-66.00	November 15, 2019
Original Sheet No. C-67.00	November 15, 2019
Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019
First Revised Sheet No. C-70.00	April 25, 2023
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Third Revised Sheet No. C-74.00	April 25, 2023
Second Revised Sheet No. C-75.00	April 25, 2023
Fourth Revised Sheet No. C-76.00	June 23, 2022
Sixth Revised Sheet No. C-77.00	March 15, 2024
Second Revised Sheet No. C-78.00	June 23, 2022
Original Sheet No. C-79.00	March 15, 2024
Original Sheet No. C-80.00	March 15, 2024
Original Sheet No. C-81.00	March 15, 2024
Original Sheet No. C-82.00	March 15, 2024
First Revised Sheet No. D-1.00	March 15, 2024
Fifth Revised Sheet No. D-2.00	December 23, 2021
<i>Thirteenth Revised Sheet No. D-2.10</i>	<i>January 2025 Billing Month</i>
Eighth Revised Sheet No. D-2.20	January 2023 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
Fourth Revised Sheet No. D-2.40	March 15, 2024
Ninth Revised Sheet No. D-3.00	September 2024 Billing Month
Ninth Revised Sheet No. D-4.00	January 1, 2024
<i>Sixth Revised Sheet No. D-5.00</i>	<i>February 2025 Billing Month</i>
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Ninth Revised Sheet No. D-7.00	August 2024 Billing Month
Second Revised Sheet No. D-7.10	October 2024 Billing Month
Second Revised Sheet No. D-8.00	January 1, 2021
Sixth Revised Sheet No. D-9.00	March 15, 2024
Fourth Revised Sheet No. D-10.00	March 15, 2024
Fourth Revised Sheet No. D-11.00	March 15, 2024
Fifth Revised Sheet No. D-12.00	August 23, 2024
Second Revised Sheet No. D-13.00	January 1, 2021
Seventh Revised Sheet No. D-14.00	March 15, 2024
Third Revised Sheet No. D-15.00	January 20, 2023
Sixth Revised Sheet No. D-16.00	March 15, 2024
Fifth Revised Sheet No. D-17.00	March 15, 2024
Second Revised Sheet No. D-18.00	January 20, 2023
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Seventh Revised Sheet No. D-36.00	March 15, 2024
Original Sheet No. D-36.10	January 20, 2023
Seventh Revised Sheet No. D-37.00	March 15, 2024
Fifth Revised Sheet No. D-38.00	March 15, 2024
Fourth Revised Sheet No. D-39.00	March 15, 2024

(Continued on Sheet No. A-10.00)

Issued December 13, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>December 16, 2024</b>
Filed by: DW

CANCELLED BY ORDER _____ U-21585
REMOVED BY _____ DW
DATE _____ 04-21-25

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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
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Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019
First Revised Sheet No. C-70.00	April 25, 2023
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Third Revised Sheet No. C-74.00	April 25, 2023
Second Revised Sheet No. C-75.00	April 25, 2023
Fourth Revised Sheet No. C-76.00	June 23, 2022
Sixth Revised Sheet No. C-77.00	March 15, 2024
Second Revised Sheet No. C-78.00	June 23, 2022
Original Sheet No. C-79.00	March 15, 2024
Original Sheet No. C-80.00	March 15, 2024
Original Sheet No. C-81.00	March 15, 2024
Original Sheet No. C-82.00	March 15, 2024
First Revised Sheet No. D-1.00	March 15, 2024
Fifth Revised Sheet No. D-2.00	December 23, 2021
Twelfth Revised Sheet No. D-2.10	March 2024 Billing Month
Eighth Revised Sheet No. D-2.20	January 2023 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
Fourth Revised Sheet No. D-2.40	March 15, 2024
Ninth Revised Sheet No. D-3.00	September 2024 Billing Month
Ninth Revised Sheet No. D-4.00	January 1, 2024
Fifth Revised Sheet No. D-5.00	March 15, 2024
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Ninth Revised Sheet No. D-7.00	August 2024 Billing Month
Second Revised Sheet No. D-7.10	October 2024 Billing Month
Second Revised Sheet No. D-8.00	January 1, 2021
Sixth Revised Sheet No. D-9.00	March 15, 2024
Fourth Revised Sheet No. D-10.00	March 15, 2024
Fourth Revised Sheet No. D-11.00	March 15, 2024
<i>Fifth Revised Sheet No. D-12.00</i>	<i>August 23, 2024</i>
Second Revised Sheet No. D-13.00	January 1, 2021
Seventh Revised Sheet No. D-14.00	March 15, 2024
Third Revised Sheet No. D-15.00	January 20, 2023
Sixth Revised Sheet No. D-16.00	March 15, 2024
Fifth Revised Sheet No. D-17.00	March 15, 2024
Second Revised Sheet No. D-18.00	January 20, 2023
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Seventh Revised Sheet No. D-36.00	March 15, 2024
Original Sheet No. D-36.10	January 20, 2023
Seventh Revised Sheet No. D-37.00	March 15, 2024
Fifth Revised Sheet No. D-38.00	March 15, 2024
Fourth Revised Sheet No. D-39.00	March 15, 2024

(Continued on Sheet No. A-10.00)

Issued September 20, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>October 9, 2024</b>
Filed by: DW

CANCELLED BY ORDER _____ U-15152
REMOVED BY _____ DW
DATE _____ 12-16-24

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Sheet No.	Sheet Effective Date
Original Sheet No. C-66.00	November 15, 2019
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Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019
First Revised Sheet No. C-70.00	April 25, 2023
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Third Revised Sheet No. C-74.00	April 25, 2023
Second Revised Sheet No. C-75.00	April 25, 2023
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Sixth Revised Sheet No. C-77.00	March 15, 2024
Second Revised Sheet No. C-78.00	June 23, 2022
Original Sheet No. C-79.00	March 15, 2024
Original Sheet No. C-80.00	March 15, 2024
Original Sheet No. C-81.00	March 15, 2024
Original Sheet No. C-82.00	March 15, 2024
First Revised Sheet No. D-1.00	March 15, 2024
Fifth Revised Sheet No. D-2.00	December 23, 2021
Twelfth Revised Sheet No. D-2.10	March 2024 Billing Month
Eighth Revised Sheet No. D-2.20	January 2023 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
Fourth Revised Sheet No. D-2.40	March 15, 2024
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Ninth Revised Sheet No. D-4.00	January 1, 2024
Fifth Revised Sheet No. D-5.00	March 15, 2024
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Ninth Revised Sheet No. D-7.00	August 2024 Billing Month
<i>Second Revised Sheet No. D-7.10</i>	<i>October 2024 Billing Month</i>
Second Revised Sheet No. D-8.00	January 1, 2021
Sixth Revised Sheet No. D-9.00	March 15, 2024
Fourth Revised Sheet No. D-10.00	March 15, 2024
Fourth Revised Sheet No. D-11.00	March 15, 2024
Fourth Revised Sheet No. D-12.00	January 20, 2023
Second Revised Sheet No. D-13.00	January 1, 2021
Seventh Revised Sheet No. D-14.00	March 15, 2024
Third Revised Sheet No. D-15.00	January 20, 2023
Sixth Revised Sheet No. D-16.00	March 15, 2024
Fifth Revised Sheet No. D-17.00	March 15, 2024
Second Revised Sheet No. D-18.00	January 20, 2023
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Seventh Revised Sheet No. D-36.00	March 15, 2024
Original Sheet No. D-36.10	January 20, 2023
Seventh Revised Sheet No. D-37.00	March 15, 2024
Fifth Revised Sheet No. D-38.00	March 15, 2024
Fourth Revised Sheet No. D-39.00	March 15, 2024

(Continued on Sheet No. A-10.00)

Issued September 16, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**September 23, 2024**  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-21374  
 REMOVED BY DW  
 DATE 10-09-24

**TABLE OF CONTENTS – CHECKLIST**  
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Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019
First Revised Sheet No. C-70.00	April 25, 2023
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Third Revised Sheet No. C-74.00	April 25, 2023
Second Revised Sheet No. C-75.00	April 25, 2023
Fourth Revised Sheet No. C-76.00	June 23, 2022
Sixth Revised Sheet No. C-77.00	March 15, 2024
Second Revised Sheet No. C-78.00	June 23, 2022
Original Sheet No. C-79.00	March 15, 2024
Original Sheet No. C-80.00	March 15, 2024
Original Sheet No. C-81.00	March 15, 2024
Original Sheet No. C-82.00	March 15, 2024
First Revised Sheet No. D-1.00	March 15, 2024
Fifth Revised Sheet No. D-2.00	December 23, 2021
Twelfth Revised Sheet No. D-2.10	March 2024 Billing Month
Eighth Revised Sheet No. D-2.20	January 2023 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
Fourth Revised Sheet No. D-2.40	March 15, 2024
Ninth Revised Sheet No. D-3.00	September 2024 Billing Month
Ninth Revised Sheet No. D-4.00	January 1, 2024
Fifth Revised Sheet No. D-5.00	March 15, 2024
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Ninth Revised Sheet No. D-7.00	August 2024 Billing Month
First Revised Sheet No. D-7.10	July 2024 Billing Month
Second Revised Sheet No. D-8.00	January 1, 2021
Sixth Revised Sheet No. D-9.00	March 15, 2024
Fourth Revised Sheet No. D-10.00	March 15, 2024
Fourth Revised Sheet No. D-11.00	March 15, 2024
Fourth Revised Sheet No. D-12.00	January 20, 2023
Second Revised Sheet No. D-13.00	January 1, 2021
Seventh Revised Sheet No. D-14.00	March 15, 2024
Third Revised Sheet No. D-15.00	January 20, 2023
<i>Sixth Revised Sheet No. D-16.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-17.00</i>	<i>March 15, 2024</i>
Second Revised Sheet No. D-18.00	January 20, 2023
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Seventh Revised Sheet No. D-36.00	March 15, 2024
Original Sheet No. D-36.10	January 20, 2023
<i>Seventh Revised Sheet No. D-37.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-38.00</i>	<i>March 15, 2024</i>
Fourth Revised Sheet No. D-39.00	March 15, 2024

(Continued on Sheet No. A-10.00)

Issued August 30, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>September 13, 2024</b>
Filed <u>DW</u>

CANCELLED BY ORDER <u>U-20889</u>
REMOVED BY <u>DW</u>
DATE <u>09-23-24</u>

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Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019
First Revised Sheet No. C-70.00	April 25, 2023
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Third Revised Sheet No. C-74.00	April 25, 2023
Second Revised Sheet No. C-75.00	April 25, 2023
Fourth Revised Sheet No. C-76.00	June 23, 2022
Sixth Revised Sheet No. C-77.00	March 15, 2024
Second Revised Sheet No. C-78.00	June 23, 2022
Original Sheet No. C-79.00	March 15, 2024
Original Sheet No. C-80.00	March 15, 2024
Original Sheet No. C-81.00	March 15, 2024
Original Sheet No. C-82.00	March 15, 2024
First Revised Sheet No. D-1.00	March 15, 2024
Fifth Revised Sheet No. D-2.00	December 23, 2021
Twelfth Revised Sheet No. D-2.10	March 2024 Billing Month
Eighth Revised Sheet No. D-2.20	January 2023 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
Fourth Revised Sheet No. D-2.40	March 15, 2024
<i>Ninth Revised Sheet No. D-3.00</i>	<i>September 2024 Billing Month</i>
Ninth Revised Sheet No. D-4.00	January 1, 2024
Fifth Revised Sheet No. D-5.00	March 15, 2024
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Second Revised Sheet No. D-8.00	January 1, 2021
Sixth Revised Sheet No. D-9.00	March 15, 2024
Fourth Revised Sheet No. D-10.00	March 15, 2024
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Fourth Revised Sheet No. D-12.00	January 20, 2023
Second Revised Sheet No. D-13.00	January 1, 2021
Seventh Revised Sheet No. D-14.00	March 15, 2024
Third Revised Sheet No. D-15.00	January 20, 2023
Fifth Revised Sheet No. D-16.00	March 15, 2024
Fourth Revised Sheet No. D-17.00	March 15, 2024
Second Revised Sheet No. D-18.00	January 20, 2023
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Seventh Revised Sheet No. D-36.00	March 15, 2024
Original Sheet No. D-36.10	January 20, 2023
Sixth Revised Sheet No. D-37.00	March 15, 2024
Fourth Revised Sheet No. D-38.00	March 15, 2024
Fourth Revised Sheet No. D-39.00	March 15, 2024

(Continued on Sheet No. A-10.00)

Issued August 21, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>September 9, 2024</b>
Filed by: DW

CANCELLED BY ORDER <u>U-21389</u>
REMOVED BY <u>DW</u>
DATE <u>09-13-24</u>



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Original Sheet No. C-82.00	March 15, 2024
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First Revised Sheet No. D-2.30	July 2020 Billing Month
Fourth Revised Sheet No. D-2.40	March 15, 2024
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<i>Ninth Revised Sheet No. D-4.00</i>	<i>January 1, 2024</i>
Fifth Revised Sheet No. D-5.00	March 15, 2024
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First Revised Sheet No. D-20.00	January 1, 2021
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First Revised Sheet No. D-33.00	January 1, 2021
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Sixth Revised Sheet No. D-37.00	March 15, 2024
Fourth Revised Sheet No. D-38.00	March 15, 2024
Fourth Revised Sheet No. D-39.00	March 15, 2024

(Continued on Sheet No. A-10.00)

Issued July 23, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
July 25, 2024
Filed by: DW

CANCELLED BY ORDER	U-21506
REMOVED BY	DW
DATE	09-09-24

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<i>Original Sheet No. C-79.00</i>	<i>March 15, 2024</i>
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<i>Original Sheet No. C-81.00</i>	<i>March 15, 2024</i>
<i>Original Sheet No. C-82.00</i>	<i>March 15, 2024</i>
<i>First Revised Sheet No. D-1.00</i>	<i>March 15, 2024</i>
Fifth Revised Sheet No. D-2.00	December 23, 2021
Twelfth Revised Sheet No. D-2.10	March 2024 Billing Month
Eighth Revised Sheet No. D-2.20	January 2023 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
<i>Fourth Revised Sheet No. D-2.40</i>	<i>March 15, 2024</i>
Eighth Revised Sheet No. D-3.00	September 2023 Billing Month
Eighth Revised Sheet No. D-4.00	January 1, 2024
<i>Fifth Revised Sheet No. D-5.00</i>	<i>March 15, 2024</i>
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First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
<i>Seventh Revised Sheet No. D-36.00</i>	<i>March 15, 2024</i>
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<i>Sixth Revised Sheet No. D-37.00</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. D-38.00</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. D-39.00</i>	<i>March 15, 2024</i>

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Issued March 22, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>April 9, 2024</b>
Filed by: DW

CANCELLED BY ORDER <u>U-15152, et. al</u>
REMOVED BY <u>DW</u>
DATE <u>07-25-24</u>

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First Revised Sheet No. C-71.00	July 10, 2020
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Original Sheet No. C-73.00	November 15, 2019
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<i>Twelfth Revised Sheet No. D-2.10</i>	<i>March 2024 Billing Month</i>
Eighth Revised Sheet No. D-2.20	January 2023 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
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Fourth Revised Sheet No. D-16.00	January 2024 Billing Month
Third Revised Sheet No. D-17.00	January 20, 2023
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Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
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Second Revised Sheet No. D-35.00	January 1, 2021
Sixth Revised Sheet No. D-36.00	January 2024 Billing Month
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Fifth Revised Sheet No. D-37.00	January 2024 Billing Month
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Third Revised Sheet No. D-39.00	January 20, 2023
Seventh Revised Sheet No. D-40.00	January 2024 Billing Month
Original Sheet No. D-40.50	January 20, 2023
Fourth Revised Sheet No. D-41.00	January 20, 2023
Fourth Revised Sheet No. D-42.00	January 2024 Billing Month

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Issued February 19, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 27, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21389  
 REMOVED BY DW  
 DATE 04-09-24

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<i>Eighth Revised Sheet No. D-4.00</i>	<i>January 1, 2024</i>
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Sixth Revised Sheet No. D-36.00	January 2024 Billing Month
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Third Revised Sheet No. D-39.00	January 20, 2023
Seventh Revised Sheet No. D-40.00	January 2024 Billing Month
Original Sheet No. D-40.50	January 20, 2023
Fourth Revised Sheet No. D-41.00	January 20, 2023
Fourth Revised Sheet No. D-42.00	January 2024 Billing Month

(Continued on Sheet No. A-10.00)

Issued January 24, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 6, 2024**  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-21321  
 REMOVED BY DW  
 DATE 02-27-24

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First Revised Sheet No. C-70.00	April 25, 2023
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First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
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<i>Sixth Revised Sheet No. D-36.00</i>	<i>January 2024 Billing Month</i>
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Third Revised Sheet No. D-39.00	January 20, 2023
<i>Seventh Revised Sheet No. D-40.00</i>	<i>January 2024 Billing Month</i>
Original Sheet No. D-40.50	January 20, 2023
Fourth Revised Sheet No. D-41.00	January 20, 2023
Fourth Revised Sheet No. D-42.00	January 2024 Billing Month

(Continued on Sheet No. A-10.00)

Issued December 19, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 11, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20803  
 REMOVED BY DW  
 DATE 02-06-24

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Second Revised Sheet No. C-78.00	June 23, 2022
Original Sheet No. D-1.00	November 15, 2019
Fifth Revised Sheet No. D-2.00	December 23, 2021
Eleventh Revised Sheet No. D-2.10	January 2024 Billing Month
Eighth Revised Sheet No. D-2.20	January 2023 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
Eighth Revised Sheet No. D-3.00	September 2023 Billing Month
Seventh Revised Sheet No. D-4.00	January 1, 2022
Fourth Revised Sheet No. D-5.00	January 20, 2023
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Eighth Revised Sheet No. D-7.00	August 2023 Billing Month
Second Revised Sheet No. D-8.00	January 1, 2021
Fifth Revised Sheet No. D-9.00	January 20, 2023
Third Revised Sheet No. D-10.00	January 20, 2023
Third Revised Sheet No. D-11.00	January 20, 2023
Fourth Revised Sheet No. D-12.00	January 20, 2023
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Fifth Revised Sheet No. D-14.00	January 20, 2023
Third Revised Sheet No. D-15.00	January 20, 2023
Fourth Revised Sheet No. D-16.00	January 2024 Billing Month
Third Revised Sheet No. D-17.00	January 20, 2023
Second Revised Sheet No. D-18.00	January 20, 2023
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
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First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
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First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
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First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Fifth Revised Sheet No. D-36.00	January 20, 2023
Original Sheet No. D-36.10	January 20, 2023
Fifth Revised Sheet No. D-37.00	January 2024 Billing Month
Third Revised Sheet No. D-38.00	January 20, 2023
Third Revised Sheet No. D-39.00	January 20, 2023
Sixth Revised Sheet No. D-40.00	January 20, 2023
Original Sheet No. D-40.50	January 20, 2023
Fourth Revised Sheet No. D-41.00	January 20, 2023
Fourth Revised Sheet No. D-42.00	January 2024 Billing Month

(Continued on Sheet No. A-10.00)

Issued December 15, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>January 9, 2024</b>
Filed by: DW

CANCELLED BY ORDER <u>U-20889</u>
REMOVED BY <u>DW</u>
DATE <u>01-11-24</u>

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Sheet No.	Sheet Effective Date
Original Sheet No. C-68.00	November 15, 2019
Original Sheet No. C-69.00	November 15, 2019
First Revised Sheet No. C-70.00	April 25, 2023
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Fourth Revised Sheet No. D-41.00	January 20, 2023
Third Revised Sheet No. D-42.00	January 20, 2023

(Continued on Sheet No. A-10.00)

Issued December 8, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 8, 2024**  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-21423, U-21224  
 REMOVED BY DW  
 DATE 01-09-24

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Original Sheet No. C-68.00	November 15, 2019
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Fourth Revised Sheet No. D-41.00	January 20, 2023
Third Revised Sheet No. D-42.00	January 20, 2023

(Continued on Sheet No. A-10.00)

Issued August 15, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
**August 22, 2023**  
Filed by: DW

CANCELLED  
BY \_\_\_\_\_  
ORDER \_\_\_\_\_ U-21312  
  
REMOVED BY \_\_\_\_\_ DW  
DATE \_\_\_\_\_ 01-08-24



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Original Sheet No. C-68.00	November 15, 2019
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Original Sheet No. D-40.50	January 20, 2023
Fourth Revised Sheet No. D-41.00	January 20, 2023
Third Revised Sheet No. D-42.00	January 20, 2023

(Continued on Sheet No. A-10.00)

Issued July 17, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**July 21, 2023**  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-17377, U-21257  
 REMOVED BY DW  
 DATE 08-22-23

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Original Sheet No. C-69.00	November 15, 2019
<i>First Revised Sheet No. C-70.00</i>	<i>April 25, 2023</i>
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<i>Third Revised Sheet No. C-74.00</i>	<i>April 25, 2023</i>
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Original Sheet No. D-40.50	January 20, 2023
Fourth Revised Sheet No. D-41.00	January 20, 2023
Third Revised Sheet No. D-42.00	January 20, 2023

(Continued on Sheet No. A-10.00)

Issued May 9, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**May 15, 2023**  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-21257, U-17473  
 REMOVED BY DW  
 DATE 07-21-23

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<i>Fourth Revised Sheet No. D-41.00</i>	<i>January 20, 2023</i>
<i>Third Revised Sheet No. D-42.00</i>	<i>January 20, 2023</i>

(Continued on Sheet No. A-10.00)

Issued February 17, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 28, 2023**  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152  
 REMOVED BY DW  
 DATE 05-15-23

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First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Fourth Revised Sheet No. D-36.00	March 18, 2022
Third Revised Sheet No. D-37.00	January 1, 2022
Second Revised Sheet No. D-38.00	January 1, 2022
Second Revised Sheet No. D-39.00	January 1, 2021
Fifth Revised Sheet No. D-40.00	March 18, 2022
Third Revised Sheet No. D-41.00	January 1, 2022

(Continued on Sheet No. A-10.00)

Issued November 23, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**November 30, 2022**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21224  
 REMOVED BY DW  
 DATE 02-28-23

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(Continued From Sheet No. A-8.00)

Sheet No.	Sheet Effective Date
Original Sheet No. C-70.00	November 15, 2019
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
<i>Second Revised Sheet No. C-74.00</i>	<i>June 23, 2022</i>
<i>First Revised Sheet No. C-75.00</i>	<i>June 23, 2022</i>
<i>Fourth Revised Sheet No. C-76.00</i>	<i>June 23, 2022</i>
<i>Fourth Revised Sheet No. C-77.00</i>	<i>June 23, 2022</i>
<i>Second Revised Sheet No. C-78.00</i>	<i>June 23, 2022</i>
Original Sheet No. D-1.00	November 15, 2019
Fifth Revised Sheet No. D-2.00	December 23, 2021
Ninth Revised Sheet No. D-2.10	April 2022 Billing Month
Seventh Revised Sheet No. D-2.20	April 2022 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
Seventh Revised Sheet No. D-3.00	September 2022 Billing Month
Seventh Revised Sheet No. D-4.00	January 1, 2022
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Seventh Revised Sheet No. D-7.00	August 2022 Billing Month
Second Revised Sheet No. D-8.00	January 1, 2021
Fourth Revised Sheet No. D-9.00	January 1, 2022
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
Third Revised Sheet No. D-12.00	December 23, 2021
Second Revised Sheet No. D-13.00	January 1, 2021
Fourth Revised Sheet No. D-14.00	March 18, 2022
Second Revised Sheet No. D-15.00	June 10, 2021
Second Revised Sheet No. D-16.00	January 1, 2022
Second Revised Sheet No. D-17.00	January 1, 2022
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Fourth Revised Sheet No. D-36.00	March 18, 2022
Third Revised Sheet No. D-37.00	January 1, 2022
Second Revised Sheet No. D-38.00	January 1, 2022
Second Revised Sheet No. D-39.00	January 1, 2021
Fifth Revised Sheet No. D-40.00	March 18, 2022
Third Revised Sheet No. D-41.00	January 1, 2022

(Continued on Sheet No. A-10.00)

Issued November 18, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 November 23, 2022  
 Filed by: DW

CANCELLED  
 BY ORDER U-20875, U-21205  
 REMOVED BY DW  
 DATE 11-30-22

**TABLE OF CONTENTS – CHECKLIST**  
(Continued From Sheet No. A-8.00)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. C-70.00	November 15, 2019
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
First Revised Sheet No. C-74.00	May 27, 2021
Original Sheet No. C-75.00	November 15, 2019
Third Revised Sheet No. C-76.00	January 21, 2022
Third Revised Sheet No. C-77.00	January 21, 2022
First Revised Sheet No. C-78.00	May 27, 2021
Original Sheet No. D-1.00	November 15, 2019
Fifth Revised Sheet No. D-2.00	December 23, 2021
Ninth Revised Sheet No. D-2.10	April 2022 Billing Month
Seventh Revised Sheet No. D-2.20	April 2022 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
<i>Seventh Revised Sheet No. D-3.00</i>	<i>September 2022 Billing Month</i>
Seventh Revised Sheet No. D-4.00	January 1, 2022
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Seventh Revised Sheet No. D-7.00	August 2022 Billing Month
Second Revised Sheet No. D-8.00	January 1, 2021
Fourth Revised Sheet No. D-9.00	January 1, 2022
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
Third Revised Sheet No. D-12.00	December 23, 2021
Second Revised Sheet No. D-13.00	January 1, 2021
Fourth Revised Sheet No. D-14.00	March 18, 2022
Second Revised Sheet No. D-15.00	June 10, 2021
Second Revised Sheet No. D-16.00	January 1, 2022
Second Revised Sheet No. D-17.00	January 1, 2022
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Fourth Revised Sheet No. D-36.00	March 18, 2022
Third Revised Sheet No. D-37.00	January 1, 2022
Second Revised Sheet No. D-38.00	January 1, 2022
Second Revised Sheet No. D-39.00	January 1, 2021
Fifth Revised Sheet No. D-40.00	March 18, 2022
Third Revised Sheet No. D-41.00	January 1, 2022

(Continued on Sheet No. A-10.00)

Issued August 12, 2022 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
August 17, 2022  
Filed by: DW

CANCELLED  
BY ORDER U-21090  
REMOVED BY DW  
DATE 11-23-22

**TABLE OF CONTENTS – CHECKLIST**  
 (Continued From Sheet No. A-8.00)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. C-70.00	November 15, 2019
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
First Revised Sheet No. C-74.00	May 27, 2021
Original Sheet No. C-75.00	November 15, 2019
Third Revised Sheet No. C-76.00	January 21, 2022
Third Revised Sheet No. C-77.00	January 21, 2022
First Revised Sheet No. C-78.00	May 27, 2021
Original Sheet No. D-1.00	November 15, 2019
Fifth Revised Sheet No. D-2.00	December 23, 2021
Ninth Revised Sheet No. D-2.10	April 2022 Billing Month
Seventh Revised Sheet No. D-2.20	April 2022 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
Sixth Revised Sheet No. D-3.00	December 23, 2021
Seventh Revised Sheet No. D-4.00	January 1, 2022
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
<i>Seventh Revised Sheet No. D-7.00</i>	<i>August 2022 Billing Month</i>
Second Revised Sheet No. D-8.00	January 1, 2021
Fourth Revised Sheet No. D-9.00	January 1, 2022
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
Third Revised Sheet No. D-12.00	December 23, 2021
Second Revised Sheet No. D-13.00	January 1, 2021
Fourth Revised Sheet No. D-14.00	March 18, 2022
Second Revised Sheet No. D-15.00	June 10, 2021
Second Revised Sheet No. D-16.00	January 1, 2022
Second Revised Sheet No. D-17.00	January 1, 2022
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Fourth Revised Sheet No. D-36.00	March 18, 2022
Third Revised Sheet No. D-37.00	January 1, 2022
Second Revised Sheet No. D-38.00	January 1, 2022
Second Revised Sheet No. D-39.00	January 1, 2021
Fifth Revised Sheet No. D-40.00	March 18, 2022
Third Revised Sheet No. D-41.00	January 1, 2022

(Continued on Sheet No. A-10.00)

Issued July 15, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 July 18, 2022  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-15152, U-21134  
 REMOVED BY DW  
 DATE 08-17-22

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 (Continued From Sheet No. A-8.00)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. C-70.00	November 15, 2019
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
First Revised Sheet No. C-74.00	May 27, 2021
Original Sheet No. C-75.00	November 15, 2019
Third Revised Sheet No. C-76.00	January 21, 2022
Third Revised Sheet No. C-77.00	January 21, 2022
First Revised Sheet No. C-78.00	May 27, 2021
Original Sheet No. D-1.00	November 15, 2019
Fifth Revised Sheet No. D-2.00	December 23, 2021
<i>Ninth Revised Sheet No. D-2.10</i>	<i>April 2022 Billing Month</i>
<i>Seventh Revised Sheet No. D-2.20</i>	<i>April 2022 Billing Month</i>
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
Sixth Revised Sheet No. D-3.00	December 23, 2021
Seventh Revised Sheet No. D-4.00	January 1, 2022
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Sixth Revised Sheet No. D-7.00	December 23, 2021
Second Revised Sheet No. D-8.00	January 1, 2021
Fourth Revised Sheet No. D-9.00	January 1, 2022
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
Third Revised Sheet No. D-12.00	December 23, 2021
Second Revised Sheet No. D-13.00	January 1, 2021
Fourth Revised Sheet No. D-14.00	March 18, 2022
Second Revised Sheet No. D-15.00	June 10, 2021
Second Revised Sheet No. D-16.00	January 1, 2022
Second Revised Sheet No. D-17.00	January 1, 2022
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Fourth Revised Sheet No. D-36.00	March 18, 2022
Third Revised Sheet No. D-37.00	January 1, 2022
Second Revised Sheet No. D-38.00	January 1, 2022
Second Revised Sheet No. D-39.00	January 1, 2021
Fifth Revised Sheet No. D-40.00	March 18, 2022
Third Revised Sheet No. D-41.00	January 1, 2022

(Continued on Sheet No. A-10.00)

Issued March 29, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-21048
REMOVED BY	DW
DATE	07-18-22

Michigan Public Service Commission
April 5, 2022
Filed by: MT



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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. C-70.00	November 15, 2019
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
First Revised Sheet No. C-74.00	May 27, 2021
Original Sheet No. C-75.00	November 15, 2019
Third Revised Sheet No. C-76.00	January 21, 2022
Third Revised Sheet No. C-77.00	January 21, 2022
First Revised Sheet No. C-78.00	May 27, 2021
Original Sheet No. D-1.00	November 15, 2019
Fifth Revised Sheet No. D-2.00	December 23, 2021
<i>Eighth Revised Sheet No. D-2.10</i>	<i>March 18, 2022</i>
Sixth Revised Sheet No. D-2.20	December 23, 2021
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
Sixth Revised Sheet No. D-3.00	December 23, 2021
Seventh Revised Sheet No. D-4.00	January 1, 2022
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Sixth Revised Sheet No. D-7.00	December 23, 2021
Second Revised Sheet No. D-8.00	January 1, 2021
Fourth Revised Sheet No. D-9.00	January 1, 2022
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
Third Revised Sheet No. D-12.00	December 23, 2021
Second Revised Sheet No. D-13.00	January 1, 2021
<i>Fourth Revised Sheet No. D-14.00</i>	<i>March 18, 2022</i>
Second Revised Sheet No. D-15.00	June 10, 2021
Second Revised Sheet No. D-16.00	January 1, 2022
Second Revised Sheet No. D-17.00	January 1, 2022
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
<i>Fourth Revised Sheet No. D-36.00</i>	<i>March 18, 2022</i>
Third Revised Sheet No. D-37.00	January 1, 2022
Second Revised Sheet No. D-38.00	January 1, 2022
Second Revised Sheet No. D-39.00	January 1, 2021
<i>Fifth Revised Sheet No. D-40.00</i>	<i>March 18, 2022</i>
Third Revised Sheet No. D-41.00	January 1, 2022

(Continued on Sheet No. A-10.00)

Issued March 23, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>March 29, 2022</b>
Filed by: MT

CANCELLED BY ORDER U-20875
REMOVED BY MT
DATE 04-05-22

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 (Continued From Sheet No. A-8.00)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. C-70.00	November 15, 2019
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
First Revised Sheet No. C-74.00	May 27, 2021
Original Sheet No. C-75.00	November 15, 2019
<i>Third Revised Sheet No. C-76.00</i>	<i>January 21, 2022</i>
<i>Third Revised Sheet No. C-77.00</i>	<i>January 21, 2022</i>
First Revised Sheet No. C-78.00	May 27, 2021
Original Sheet No. D-1.00	November 15, 2019
Fifth Revised Sheet No. D-2.00	December 23, 2021
Seventh Revised Sheet No. D-2.10	January 1, 2022
Sixth Revised Sheet No. D-2.20	December 23, 2021
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
Sixth Revised Sheet No. D-3.00	December 23, 2021
<i>Seventh Revised Sheet No. D-4.00</i>	<i>January 1, 2022</i>
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Sixth Revised Sheet No. D-7.00	December 23, 2021
Second Revised Sheet No. D-8.00	January 1, 2021
Fourth Revised Sheet No. D-9.00	January 1, 2022
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
Third Revised Sheet No. D-12.00	December 23, 2021
Second Revised Sheet No. D-13.00	January 1, 2021
Third Revised Sheet No. D-14.00	January 1, 2022
Second Revised Sheet No. D-15.00	June 10, 2021
Second Revised Sheet No. D-16.00	January 1, 2022
Second Revised Sheet No. D-17.00	January 1, 2022
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Third Revised Sheet No. D-36.00	January 1, 2022
Third Revised Sheet No. D-37.00	January 1, 2022
Second Revised Sheet No. D-38.00	January 1, 2022
Second Revised Sheet No. D-39.00	January 1, 2021
Fourth Revised Sheet No. D-40.00	January 1, 2022
Third Revised Sheet No. D-41.00	January 1, 2022

(Continued on Sheet No. A-10.00)

Issued February 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 15, 2022**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY MT  
 DATE 03-29-22

**TABLE OF CONTENTS – CHECKLIST**  
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<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. C-70.00	November 15, 2019
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
First Revised Sheet No. C-74.00	May 27, 2021
Original Sheet No. C-75.00	November 15, 2019
Second Revised Sheet No. C-76.00	May 27, 2021
<i>Second Revised Sheet No. C-77.00</i>	<i>January 1, 2022</i>
First Revised Sheet No. C-78.00	May 27, 2021
Original Sheet No. D-1.00	November 15, 2019
<i>Fifth Revised Sheet No. D-2.00</i>	<i>December 23, 2021</i>
<i>Seventh Revised Sheet No. D-2.10</i>	<i>January 1, 2022</i>
<i>Sixth Revised Sheet No. D-2.20</i>	<i>December 23, 2021</i>
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
<i>Sixth Revised Sheet No. D-3.00</i>	<i>December 23, 2021</i>
<i>Sixth Revised Sheet No. D-4.00</i>	<i>December 23, 2021</i>
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
<i>Sixth Revised Sheet No. D-7.00</i>	<i>December 23, 2021</i>
Second Revised Sheet No. D-8.00	January 1, 2021
<i>Fourth Revised Sheet No. D-9.00</i>	<i>January 1, 2022</i>
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
<i>Third Revised Sheet No. D-12.00</i>	<i>December 23, 2021</i>
Second Revised Sheet No. D-13.00	January 1, 2021
<i>Third Revised Sheet No. D-14.00</i>	<i>January 1, 2022</i>
Second Revised Sheet No. D-15.00	June 10, 2021
<i>Second Revised Sheet No. D-16.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-17.00</i>	<i>January 1, 2022</i>
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
<i>Third Revised Sheet No. D-36.00</i>	<i>January 1, 2022</i>
<i>Third Revised Sheet No. D-37.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-38.00</i>	<i>January 1, 2022</i>
Second Revised Sheet No. D-39.00	January 1, 2021
<i>Fourth Revised Sheet No. D-40.00</i>	<i>January 1, 2022</i>
<i>Third Revised Sheet No. D-41.00</i>	<i>January 1, 2022</i>

(Continued on Sheet No. A-10.00)

Issued January 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 January 26, 2022  
 Filed by: DW

CANCELLED  
 BY ORDER U-20165, U-20697  
 REMOVED BY DW  
 DATE 02-15-22

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 (Continued From Sheet No. A-8.00)

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First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
First Revised Sheet No. C-74.00	May 27, 2021
Original Sheet No. C-75.00	November 15, 2019
Second Revised Sheet No. C-76.00	May 27, 2021
First Revised Sheet No. C-77.00	May 27, 2021
First Revised Sheet No. C-78.00	May 27, 2021
Original Sheet No. D-1.00	November 15, 2019
Fourth Revised Sheet No. D-2.00	January 1, 2021
<i>Sixth Revised Sheet No. D-2.10</i>	<i>January 2022 Billing Month</i>
<i>Fifth Revised Sheet No. D-2.20</i>	<i>January 2022 Billing Month</i>
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
Fifth Revised Sheet No. D-3.00	August 2021 Billing Month
Fifth Revised Sheet No. D-4.00	January 1, 2021
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Fifth Revised Sheet No. D-7.00	September 2021 Billing Month
Second Revised Sheet No. D-8.00	January 1, 2021
Third Revised Sheet No. D-9.00	January 1, 2021
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
Second Revised Sheet No. D-12.00	September 10, 2021
Second Revised Sheet No. D-13.00	January 1, 2021
Second Revised Sheet No. D-14.00	January 1, 2021
Second Revised Sheet No. D-15.00	June 10, 2021
First Revised Sheet No. D-16.00	January 1, 2021
First Revised Sheet No. D-17.00	January 1, 2021
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
First Revised Sheet No. D-30.00	January 1, 2021
First Revised Sheet No. D-31.00	January 1, 2021
Second Revised Sheet No. D-32.00	January 1, 2021
First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Second Revised Sheet No. D-36.00	June 10, 2021
Second Revised Sheet No. D-37.00	June 10, 2021
First Revised Sheet No. D-38.00	January 1, 2021
Second Revised Sheet No. D-39.00	January 1, 2021
Third Revised Sheet No. D-40.00	June 1, 2021
Second Revised Sheet No. D-41.00	June 10, 2021

(Continued on Sheet No. A-10.00)

Issued October 29, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>November 2, 2021</b>
Filed by: MT

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

**TABLE OF CONTENTS – CHECKLIST**  
 (Continued From Sheet No. A-8.00)

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First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
First Revised Sheet No. C-74.00	May 27, 2021
Original Sheet No. C-75.00	November 15, 2019
Second Revised Sheet No. C-76.00	May 27, 2021
First Revised Sheet No. C-77.00	May 27, 2021
First Revised Sheet No. C-78.00	May 27, 2021
Original Sheet No. D-1.00	November 15, 2019
Fourth Revised Sheet No. D-2.00	January 1, 2021
Fifth Revised Sheet No. D-2.10	January 1, 2021
Fourth Revised Sheet No. D-2.20	January 1, 2021
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
Fifth Revised Sheet No. D-3.00	August 2021 Billing Month
Fifth Revised Sheet No. D-4.00	January 1, 2021
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Fifth Revised Sheet No. D-7.00	September 2021 Billing Month
Second Revised Sheet No. D-8.00	January 1, 2021
Third Revised Sheet No. D-9.00	January 1, 2021
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
Second Revised Sheet No. D-12.00	September 10, 2021
Second Revised Sheet No. D-13.00	January 1, 2021
Second Revised Sheet No. D-14.00	January 1, 2021
Second Revised Sheet No. D-15.00	June 10, 2021
First Revised Sheet No. D-16.00	January 1, 2021
First Revised Sheet No. D-17.00	January 1, 2021
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
First Revised Sheet No. D-21.00	January 1, 2021
First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
First Revised Sheet No. D-29.00	January 1, 2021
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First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Second Revised Sheet No. D-36.00	June 10, 2021
Second Revised Sheet No. D-37.00	June 10, 2021
First Revised Sheet No. D-38.00	January 1, 2021
Second Revised Sheet No. D-39.00	January 1, 2021
Third Revised Sheet No. D-40.00	June 1, 2021
Second Revised Sheet No. D-41.00	June 10, 2021

(Continued on Sheet No. A-10.00)

Issued September 14, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-20865
REMOVED BY	MT
DATE	11-02-21

Michigan Public Service Commission
September 15, 2021
Filed by: DW

**TABLE OF CONTENTS – CHECKLIST**  
 (Continued From Sheet No. A-8.00)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. C-70.00	November 15, 2019
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
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First Revised Sheet No. C-74.00	May 27, 2021
Original Sheet No. C-75.00	November 15, 2019
Second Revised Sheet No. C-76.00	May 27, 2021
First Revised Sheet No. C-77.00	May 27, 2021
First Revised Sheet No. C-78.00	May 27, 2021
Original Sheet No. D-1.00	November 15, 2019
Fourth Revised Sheet No. D-2.00	January 1, 2021
Fifth Revised Sheet No. D-2.10	January 1, 2021
Fourth Revised Sheet No. D-2.20	January 1, 2021
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
<i>Fifth Revised Sheet No. D-3.00</i>	<i>August 2021 Billing Month</i>
Fifth Revised Sheet No. D-4.00	January 1, 2021
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
<i>Fifth Revised Sheet No. D-7.00</i>	<i>September 2021 Billing Month</i>
Second Revised Sheet No. D-8.00	January 1, 2021
Third Revised Sheet No. D-9.00	January 1, 2021
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
First Revised Sheet No. D-12.00	September 25, 2020
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Second Revised Sheet No. D-14.00	January 1, 2021
Second Revised Sheet No. D-15.00	June 10, 2021
First Revised Sheet No. D-16.00	January 1, 2021
First Revised Sheet No. D-17.00	January 1, 2021
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
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Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
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First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
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First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Second Revised Sheet No. D-36.00	June 10, 2021
Second Revised Sheet No. D-37.00	June 10, 2021
First Revised Sheet No. D-38.00	January 1, 2021
Second Revised Sheet No. D-39.00	January 1, 2021
Third Revised Sheet No. D-40.00	June 1, 2021
Second Revised Sheet No. D-41.00	June 10, 2021

(Continued on Sheet No. A-10.00)

Issued July 27, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 July 28, 2021  
 Filed by: DW

CANCELLED  
 BY ORDER U-20984, U-20802  
 REMOVED BY DW  
 DATE 09-15-21

**TABLE OF CONTENTS – CHECKLIST**  
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First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
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First Revised Sheet No. C-74.00	May 27, 2021
Original Sheet No. C-75.00	November 15, 2019
Second Revised Sheet No. C-76.00	May 27, 2021
First Revised Sheet No. C-77.00	May 27, 2021
First Revised Sheet No. C-78.00	May 27, 2021
Original Sheet No. D-1.00	November 15, 2019
Fourth Revised Sheet No. D-2.00	January 1, 2021
Fifth Revised Sheet No. D-2.10	January 1, 2021
Fourth Revised Sheet No. D-2.20	January 1, 2021
First Revised Sheet No. D-2.30	July 2020 Billing Month
Third Revised Sheet No. D-2.40	April 2021 Billing Month
Fourth Revised Sheet No. D-3.00	January 1, 2021
Fifth Revised Sheet No. D-4.00	January 1, 2021
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Fourth Revised Sheet No. D-7.00	January 1, 2021
Second Revised Sheet No. D-8.00	January 1, 2021
Third Revised Sheet No. D-9.00	January 1, 2021
Second Revised Sheet No. D-10.00	January 1, 2021
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First Revised Sheet No. D-12.00	September 25, 2020
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Second Revised Sheet No. D-15.00	June 10, 2021
First Revised Sheet No. D-16.00	January 1, 2021
First Revised Sheet No. D-17.00	January 1, 2021
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
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Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
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First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
Second Revised Sheet No. D-28.00	January 1, 2021
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First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
Second Revised Sheet No. D-36.00	June 10, 2021
Second Revised Sheet No. D-37.00	June 10, 2021
First Revised Sheet No. D-38.00	January 1, 2021
Second Revised Sheet No. D-39.00	January 1, 2021
<i>Third Revised Sheet No. D-40.00</i>	<i>June 1, 2021</i>
Second Revised Sheet No. D-41.00	June 10, 2021

(Continued on Sheet No. A-10.00)

Issued July 16, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**July 22, 2021**  
 Filed by: DW

CANCELLED  
 BY ORDER U-17377, U-17473  
 REMOVED BY DW  
 DATE 07-28-21

**TABLE OF CONTENTS – CHECKLIST**  
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First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
<i>First Revised Sheet No. C-74.00</i>	<i>May 27, 2021</i>
Original Sheet No. C-75.00	November 15, 2019
<i>Second Revised Sheet No. C-76.00</i>	<i>May 27, 2021</i>
<i>First Revised Sheet No. C-77.00</i>	<i>May 27, 2021</i>
<i>First Revised Sheet No. C-78.00</i>	<i>May 27, 2021</i>
Original Sheet No. D-1.00	November 15, 2019
Fourth Revised Sheet No. D-2.00	January 1, 2021
Fifth Revised Sheet No. D-2.10	January 1, 2021
Fourth Revised Sheet No. D-2.20	January 1, 2021
First Revised Sheet No. D-2.30	July 2020 Billing Month
<i>Third Revised Sheet No. D-2.40</i>	<i>April 2021 Billing Month</i>
Fourth Revised Sheet No. D-3.00	January 1, 2021
Fifth Revised Sheet No. D-4.00	January 1, 2021
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Fourth Revised Sheet No. D-7.00	January 1, 2021
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Third Revised Sheet No. D-9.00	January 1, 2021
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
First Revised Sheet No. D-12.00	September 25, 2020
Second Revised Sheet No. D-13.00	January 1, 2021
Second Revised Sheet No. D-14.00	January 1, 2021
<i>Second Revised Sheet No. D-15.00</i>	<i>June 10, 2021</i>
First Revised Sheet No. D-16.00	January 1, 2021
First Revised Sheet No. D-17.00	January 1, 2021
First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
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First Revised Sheet No. D-22.00	January 1, 2021
Second Revised Sheet No. D-23.00	January 1, 2021
First Revised Sheet No. D-24.00	January 1, 2021
First Revised Sheet No. D-25.00	January 1, 2021
First Revised Sheet No. D-26.00	January 1, 2021
Second Revised Sheet No. D-27.00	January 1, 2021
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First Revised Sheet No. D-33.00	January 1, 2021
First Revised Sheet No. D-34.00	January 1, 2021
Second Revised Sheet No. D-35.00	January 1, 2021
<i>Second Revised Sheet No. D-36.00</i>	<i>June 10, 2021</i>
<i>Second Revised Sheet No. D-37.00</i>	<i>June 10, 2021</i>
First Revised Sheet No. D-38.00	January 1, 2021
Second Revised Sheet No. D-39.00	January 1, 2021
<i>Second Revised Sheet No. D-40.00</i>	<i>June 10, 2021</i>
<i>Second Revised Sheet No. D-41.00</i>	<i>June 10, 2021</i>

(Continued on Sheet No. A-10.00)

Issued June 15, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**June 23, 2021**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20802, U-20134  
 REMOVED BY: DW  
 DATE 07-22-21



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Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Original Sheet No. C-74.00	November 15, 2019
Original Sheet No. C-75.00	November 15, 2019
First Revised Sheet No. C-76.00	January 1, 2021
Original Sheet No. C-77.00	November 15, 2019
Original Sheet No. C-78.00	November 15, 2019
Original Sheet No. D-1.00	November 15, 2019
<i>Fourth Revised Sheet No. D-2.00</i>	<i>January 1, 2021</i>
<i>Fifth Revised Sheet No. D-2.10</i>	<i>January 1, 2021</i>
<i>Fourth Revised Sheet No. D-2.20</i>	<i>January 1, 2021</i>
First Revised Sheet No. D-2.30	July 2020 Billing Month
Second Revised Sheet No. D-2.40	March 2021 Billing Month
<i>Fourth Revised Sheet No. D-3.00</i>	<i>January 1, 2021</i>
Fifth Revised Sheet No. D-4.00	January 1, 2021
Third Revised Sheet No. D-5.00	January 1, 2021
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
<i>Fourth Revised Sheet No. D-7.00</i>	<i>January 1, 2021</i>
Second Revised Sheet No. D-8.00	January 1, 2021
Third Revised Sheet No. D-9.00	January 1, 2021
Second Revised Sheet No. D-10.00	January 1, 2021
Second Revised Sheet No. D-11.00	January 1, 2021
First Revised Sheet No. D-12.00	September 25, 2020
Second Revised Sheet No. D-13.00	January 1, 2021
Second Revised Sheet No. D-14.00	January 1, 2021
First Revised Sheet No. D-15.00	January 1, 2021
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First Revised Sheet No. D-17.00	January 1, 2021
First Revised Sheet No. D-18.00	September 25, 2020
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Second Revised Sheet No. D-39.00	January 1, 2021
First Revised Sheet No. D-40.00	January 1, 2021
First Revised Sheet No. D-41.00	January 1, 2021

(Continued on Sheet No. A-10.00)

Issued April 7, 2021 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission
April 8, 2021
Filed by: MT

CANCELLED BY _____ ORDER _____ U-15152
REMOVED BY _____ DW
DATE _____ 06-23-21

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 (Continued From Sheet No. A-8.00)

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Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Original Sheet No. C-74.00	November 15, 2019
Original Sheet No. C-75.00	November 15, 2019
First Revised Sheet No. C-76.00	January 1, 2021
Original Sheet No. C-77.00	November 15, 2019
Original Sheet No. C-78.00	November 15, 2019
Original Sheet No. D-1.00	November 15, 2019
Third Revised Sheet No. D-2.00	January 1, 2021
Fourth Revised Sheet No. D-2.10	January 1, 2021
Third Revised Sheet No. D-2.20	January 1, 2021
First Revised Sheet No. D-2.30	July 2020 Billing Month
<i>Second Revised Sheet No. D-2.40</i>	<i>March 2021 Billing Month</i>
Third Revised Sheet No. D-3.00	January 1, 2021
Fifth Revised Sheet No. D-4.00	January 1, 2021
<i>Third Revised Sheet No. D-5.00</i>	<i>January 1, 2021</i>
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Third Revised Sheet No. D-7.00	January 1, 2021
Second Revised Sheet No. D-8.00	January 1, 2021
Third Revised Sheet No. D-9.00	January 1, 2021
Second Revised Sheet No. D-10.00	January 1, 2021
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First Revised Sheet No. D-15.00	January 1, 2021
First Revised Sheet No. D-16.00	January 1, 2021
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First Revised Sheet No. D-18.00	September 25, 2020
First Revised Sheet No. D-19.00	January 1, 2021
First Revised Sheet No. D-20.00	January 1, 2021
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First Revised Sheet No. D-37.00	January 1, 2021
First Revised Sheet No. D-38.00	January 1, 2021
Second Revised Sheet No. D-39.00	January 1, 2021
First Revised Sheet No. D-40.00	January 1, 2021
First Revised Sheet No. D-41.00	January 1, 2021

(Continued on Sheet No. A-10.00)

Issued February 12, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
February 17, 2021
Filed by: DW

CANCELLED BY ORDER _____ U-20697
REMOVED BY _____ MT
DATE _____ 04-08-21

**TABLE OF CONTENTS – CHECKLIST**  
 (Continued From Sheet No. A-8.00)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. C-70.00	November 15, 2019
First Revised Sheet No. C-71.00	July 10, 2020
Original Sheet No. C-72.00	November 15, 2019
Original Sheet No. C-73.00	November 15, 2019
Original Sheet No. C-74.00	November 15, 2019
Original Sheet No. C-75.00	November 15, 2019
<i>First Revised Sheet No. C-76.00</i>	<i>January 1, 2021</i>
Original Sheet No. C-77.00	November 15, 2019
Original Sheet No. C-78.00	November 15, 2019
Original Sheet No. D-1.00	November 15, 2019
<i>Third Revised Sheet No. D-2.00</i>	<i>January 1, 2021</i>
<i>Fourth Revised Sheet No. D-2.10</i>	<i>January 1, 2021</i>
<i>Third Revised Sheet No. D-2.20</i>	<i>January 1, 2021</i>
First Revised Sheet No. D-2.30	July 2020 Billing Month
First Revised Sheet No. D-2.40	July 2020 Billing Month
<i>Third Revised Sheet No. D-3.00</i>	<i>January 1, 2021</i>
<i>Fifth Revised Sheet No. D-4.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-5.00</i>	<i>January 1, 2021</i>
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
<i>Third Revised Sheet No. D-7.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-8.00</i>	<i>January 1, 2021</i>
<i>Third Revised Sheet No. D-9.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-10.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-11.00</i>	<i>January 1, 2021</i>
First Revised Sheet No. D-12.00	September 25, 2020
<i>Second Revised Sheet No. D-13.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-14.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-15.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-16.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-17.00</i>	<i>January 1, 2021</i>
First Revised Sheet No. D-18.00	September 25, 2020
<i>First Revised Sheet No. D-19.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-20.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-21.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-22.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-23.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-24.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-25.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-26.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-27.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-28.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-29.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-30.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-31.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-32.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-33.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-34.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-35.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-36.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-37.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-38.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-39.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-40.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-41.00</i>	<i>January 1, 2021</i>

(Continued on Sheet No. A-10.00)

Issued December 30, 2020 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 7, 2021**  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152, U-20275  
 REMOVED BY DW  
 DATE 02-17-21

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<i>Third Revised Sheet No. D-2.10</i>	<i>January 2021 Billing Month</i>
Second Revised Sheet No. D-2.20	August 2020 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
First Revised Sheet No. D-2.40	July 2020 Billing Month
Second Revised Sheet No. D-3.00	September 2020 Billing Month
Fourth Revised Sheet No. D-4.00	September 2020 Billing Month
First Revised Sheet No. D-5.00	June 1, 2020
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Second Revised Sheet No. D-7.00	August 2020 Billing Month
First Revised Sheet No. D-8.00	September 25, 2020
Second Revised Sheet No. D-9.00	September 25, 2020
First Revised Sheet No. D-10.00	September 25, 2020
First Revised Sheet No. D-11.00	September 25, 2020
First Revised Sheet No. D-12.00	September 25, 2020
First Revised Sheet No. D-13.00	September 25, 2020
First Revised Sheet No. D-14.00	June 1, 2020
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First Revised Sheet No. D-18.00	September 25, 2020
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First Revised Sheet No. D-28.00	September 25, 2020
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Original Sheet No. D-43.00	November 15, 2019
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First Revised Sheet No. D-44.20	September 25, 2020
Original Sheet No. D-44.30	June 1, 2020
Original Sheet No. D-45.00	November 15, 2019
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First Revised Sheet No. D-47.00	September 25, 2020
Original Sheet No. D-48.00	November 15, 2019

(Continued on Sheet No. A-10.00)

Issued December 7, 2020 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>December 8, 2020</b>
Filed by: DW

CANCELLED BY ORDER _____
REMOVED BY _____ DW
DATE _____ 01-07-21

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Second Revised Sheet No. D-2.10	August 2020 Billing Month
Second Revised Sheet No. D-2.20	August 2020 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
First Revised Sheet No. D-2.40	July 2020 Billing Month
Second Revised Sheet No. D-3.00	September 2020 Billing Month
Fourth Revised Sheet No. D-4.00	September 2020 Billing Month
First Revised Sheet No. D-5.00	June 1, 2020
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Second Revised Sheet No. D-7.00	August 2020 Billing Month
<i>First Revised Sheet No. D-8.00</i>	<i>September 25, 2020</i>
<i>Second Revised Sheet No. D-9.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. D-10.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. D-11.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. D-12.00</i>	<i>September 25, 2020</i>
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First Revised Sheet No. D-14.00	June 1, 2020
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<i>First Revised Sheet No. D-18.00</i>	<i>September 25, 2020</i>
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Original Sheet No. D-22.00	November 15, 2019
<i>First Revised Sheet No. D-23.00</i>	<i>September 25, 2020</i>
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Original Sheet No. D-25.00	November 15, 2019
Original Sheet No. D-26.00	November 15, 2019
<i>First Revised Sheet No. D-27.00</i>	<i>September 25, 2020</i>
<i>First Revised Sheet No. D-28.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-29.00	November 15, 2019
Original Sheet No. D-30.00	November 15, 2019
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<i>First Revised Sheet No. D-32.00</i>	<i>September 25, 2020</i>
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<i>First Revised Sheet No. D-39.00</i>	<i>September 25, 2020</i>
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<i>First Revised Sheet No. D-47.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-48.00	November 15, 2019

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Issued October 22, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**October 28, 2020**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20702  
 REMOVED BY DW  
 DATE 12-08-20

**TABLE OF CONTENTS – CHECKLIST**  
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Second Revised Sheet No. D-2.10	August 2020 Billing Month
Second Revised Sheet No. D-2.20	August 2020 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
First Revised Sheet No. D-2.40	July 2020 Billing Month
Second Revised Sheet No. D-3.00	September 2020 Billing Month
<i>Fourth Revised Sheet No. D-4.00</i>	<i>September 2020 Billing Month</i>
First Revised Sheet No. D-5.00	June 1, 2020
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
Second Revised Sheet No. D-7.00	August 2020 Billing Month
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First Revised Sheet No. D-9.00	June 1, 2020
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Issued October 16, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
**October 20, 2020**  
Filed by: DW

CANCELLED  
BY ORDER U-20649  
REMOVED BY DW  
DATE 10-28-20

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Second Revised Sheet No. D-2.10	August 2020 Billing Month
Second Revised Sheet No. D-2.20	August 2020 Billing Month
First Revised Sheet No. D-2.30	July 2020 Billing Month
First Revised Sheet No. D-2.40	July 2020 Billing Month
<i>Second Revised Sheet No. D-3.00</i>	<i>September 2020 Billing Month</i>
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Issued July 27, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 July 29, 2020  
 Filed by: DW

CANCELLED  
 BY ORDER U-20525, U-20286  
 REMOVED BY DW  
 DATE 10-20-20

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First Revised Sheet No. D-2.30	July 2020 Billing Month
First Revised Sheet No. D-2.40	July 2020 Billing Month
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Original Sheet No. D-44.30	June 1, 2020
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(Continued on Sheet No. A-10.00)

Issued July 17, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 July 23, 2020  
 Filed by: DW

CANCELLED  
 BY ORDER U-17377, U-17473  
 REMOVED BY DW  
 DATE 07-29-20



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<i>First Revised Sheet No. D-2.20</i>	<i>May 2020 Billing Month</i>
<i>First Revised Sheet No. D-2.30</i>	<i>July 2020 Billing Month</i>
<i>First Revised Sheet No. D-2.40</i>	<i>July 2020 Billing Month</i>
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Original Sheet No. D-44.30	June 1, 2020
Original Sheet No. D-45.00	November 15, 2019
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Original Sheet No. D-47.00	November 15, 2019
Original Sheet No. D-48.00	November 15, 2019

(Continued on Sheet No. A-10.00)

Issued June 19, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>June 22, 2020</b>
Filed by: DW

CANCELLED BY ORDER	U-15152
REMOVED BY	DW
DATE	07-23-20

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Original Sheet No. D-2.10	April 2020 Billing Month
Original Sheet No. D-2.20	April 2020 Billing Month
First Revised Sheet No. D-3.00	June 1, 2020
Second Revised Sheet No. D-4.00	May 2020 Billing Month
First Revised Sheet No. D-5.00	June 1, 2020
Sheet No. D-6.00	See Effective Date on Sheet No. D-6.00
First Revised Sheet No. D-7.00	June 1, 2020
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First Revised Sheet No. D-9.00	June 1, 2020
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<i>First Revised Sheet No. D-14.00</i>	<i>June 1, 2020</i>
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Original Sheet No. D-28.00	November 15, 2019
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Original Sheet No. D-46.00	November 15, 2019
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(Continued on Sheet No. A-10.00)

Issued May 26, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**May 27, 2020**  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152, U-20372  
 REMOVED BY DW  
 DATE 06-22-20

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Original Sheet No. D-2.20	April 2020 Billing Month
First Revised Sheet No. D-3.00	June 1, 2020
<i>Second Revised Sheet No. D-4.00</i>	<i>May 2020 Billing Month</i>
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Original Sheet No. D-30.00	November 15, 2019
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Issued April 17, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>April 22, 2020</b>
Filed <b>DBR</b>

CANCELLED BY ORDER <u>U-20134</u>
REMOVED BY <u>DW</u>
DATE <u>05-27-20</u>

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Issued March 16, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission
<b>March 30, 2020</b>
Filed <u>DBR</u>

CANCELLED BY ORDER <u>U-20275, U-20525</u>
REMOVED BY <u>DBR</u>
DATE <u>04-22-20</u>

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<i>Original Sheet No. D-2.20</i>	<i>May 2020 Billing Month</i>
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Issued March 13, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
April 1, 2020
Filed <b>DBR</b>

CANCELLED BY ORDER	U-15152
REMOVED BY	DBR
DATE	04-01-20

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Issued February 14, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

February 18, 2020

Filed DBR

CANCELLED  
 BY ORDER U-15152

REMOVED BY DBR

DATE 03-30-20

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Issued February 7, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission	
February 12, 2020	
Filed	DBR

CANCELLED BY ORDER	U-15152,U-20286,U-20525
REMOVED BY	DBR
DATE	2-18-2020

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(Continued on Sheet No. A-10.00)

Issued December 20, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
<b>January 9, 2020</b>
Filed <u>DBR</u>

CANCELLED BY ORDER <u>U-15152,U-20134</u>
REMOVED BY <u>DBR</u>
DATE <u>2-12-2020</u>



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Original Sheet No. D-44.00	November 15, 2019
Original Sheet No. D-45.00	November 15, 2019
Original Sheet No. D-46.00	November 15, 2019
Original Sheet No. D-47.00	November 15, 2019
Original Sheet No. D-48.00	November 15, 2019
Original Sheet No. D-49.00	November 15, 2019
Original Sheet No. D-50.00	November 15, 2019

(Continued on Sheet No. A-10.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission
January 6, 2020
Filed DBR

CANCELLED BY ORDER U-20365
REMOVED BY DBR
DATE 1-9-2020

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Sheet No.	Sheet Effective Date
Eighth Revised Sheet No. D-40.00	March 15, 2024
Original Sheet No. D-40.50	January 20, 2023
<i>Sixth Revised Sheet No. D-41.00</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-42.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-43.00</i>	<i>March 15, 2024</i>
Fourth Revised Sheet No. D-44.00	March 15, 2024
Sixth Revised Sheet No. D-44.10	March 15, 2024
Sixth Revised Sheet No. D-44.20	March 15, 2024
Second Revised Sheet No. D-44.30	January 20, 2023
Sixth Revised Sheet No. D-45.00	March 15, 2024
<i>Sixth Revised Sheet No. D-46.00</i>	<i>March 15, 2024</i>
Fourth Revised Sheet No. D-47.00	March 15, 2024
Sixth Revised Sheet No. D-48.00	March 15, 2024
<i>Sixth Revised Sheet No. D-49.00</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-50.00</i>	<i>March 15, 2024</i>
Second Revised Sheet No. D-50.10	March 15, 2024
Sixth Revised Sheet No. D-51.00	March 15, 2024
First Revised Sheet No. D-52.00	January 1, 2021
<i>Fifth Revised Sheet No. D-53.00</i>	<i>March 15, 2024</i>
<i>Second Revised Sheet No. D-53.50</i>	<i>March 15, 2024</i>
Third Revised Sheet No. D-54.00	January 20, 2023
Fifth Revised Sheet No. D-55.00	March 15, 2024
Sixth Revised Sheet No. D-56.00	March 15, 2024
<i>Sixth Revised Sheet No. D-57.00</i>	<i>March 15, 2024</i>
Fifth Revised Sheet No. D-58.00	March 15, 2024
Fifth Revised Sheet No. D-59.00	March 15, 2024
Fifth Revised Sheet No. D-60.00	March 15, 2024
Sixth Revised Sheet No. D-61.00	March 15, 2024
Sixth Revised Sheet No. D-62.00	March 15, 2024
<i>Fifth Revised Sheet No. D-63.00</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-64.00</i>	<i>March 15, 2024</i>
<i>Third Revised Sheet No. D-65.00</i>	<i>March 15, 2024</i>
Seventh Revised Sheet No. D-66.00	March 15, 2024
Second Revised Sheet No. D-67.00	January 20, 2023
Third Revised Sheet No. D-68.00	March 15, 2024
Second Revised Sheet No. D-69.00	January 20, 2023
<i>Second Revised Sheet No. D-70.00</i>	<i>September 1, 2024</i>
Sixth Revised Sheet No. D-71.00	March 15, 2024
Fifth Revised Sheet No. D-72.00	March 15, 2024
<i>Second Revised Sheet No. D-72.10</i>	<i>March 15, 2024</i>
Original Sheet No. D-72.20	January 20, 2023
Fifth Revised Sheet No. D-73.00	March 15, 2024
<i>Fifth Revised Sheet No. D-74.00</i>	<i>March 15, 2024</i>
First Revised Sheet No. D-74.50	March 15, 2024
Fifth Revised Sheet No. D-75.00	March 15, 2024
Sixth Revised Sheet No. D-76.00	March 15, 2024
Fifth Revised Sheet No. D-77.00	March 15, 2024
Third Revised Sheet No. D-78.00	January 1, 2022
First Revised Sheet No. D-78.10	June 7, 2024
Third Revised Sheet No. D-78.20	June 7, 2024
<i>Fifth Revised Sheet No. D-78.30</i>	<i>March 15, 2024</i>
Second Revised Sheet No. D-78.40	June 7, 2024
First Revised Sheet No. D-78.50	June 7, 2024
First Revised Sheet No. D-79.00	January 1, 2021
First Revised Sheet No. D-80.00	January 2024 Billing Month
Second Revised Sheet No. D-81.00	April 25, 2023
Sixth Revised Sheet No. D-82.00	March 15, 2024
Fifth Revised Sheet No. D-83.00	March 15, 2024
<i>Second Revised Sheet No. D-83.10</i>	<i>March 15, 2024</i>
Fifth Revised Sheet No. D-84.00	January 20, 2023
<i>First Revised Sheet No. D-84.10</i>	<i>March 15, 2024</i>
Original Sheet No. D-84.20	January 1, 2021

(Continued on Sheet No. A-11.00)

Issued August 30, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**September 13, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21585  
 REMOVED BY DW  
 DATE 04-21-25

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Sheet No.	Sheet Effective Date
Eighth Revised Sheet No. D-40.00	March 15, 2024
Original Sheet No. D-40.50	January 20, 2023
Fifth Revised Sheet No. D-41.00	March 15, 2024
Fifth Revised Sheet No. D-42.00	March 15, 2024
Fourth Revised Sheet No. D-43.00	March 15, 2024
Fourth Revised Sheet No. D-44.00	March 15, 2024
Sixth Revised Sheet No. D-44.10	March 15, 2024
Sixth Revised Sheet No. D-44.20	March 15, 2024
Second Revised Sheet No. D-44.30	January 20, 2023
Sixth Revised Sheet No. D-45.00	March 15, 2024
Fifth Revised Sheet No. D-46.00	March 15, 2024
Fourth Revised Sheet No. D-47.00	March 15, 2024
Sixth Revised Sheet No. D-48.00	March 15, 2024
Fifth Revised Sheet No. D-49.00	March 15, 2024
Fifth Revised Sheet No. D-50.00	March 15, 2024
Second Revised Sheet No. D-50.10	March 15, 2024
Sixth Revised Sheet No. D-51.00	March 15, 2024
First Revised Sheet No. D-52.00	January 1, 2021
Fourth Revised Sheet No. D-53.00	March 15, 2024
First Revised Sheet No. D-53.50	March 15, 2024
Third Revised Sheet No. D-54.00	January 20, 2023
Fifth Revised Sheet No. D-55.00	March 15, 2024
Sixth Revised Sheet No. D-56.00	March 15, 2024
Fifth Revised Sheet No. D-57.00	March 15, 2024
Fifth Revised Sheet No. D-58.00	March 15, 2024
Fifth Revised Sheet No. D-59.00	March 15, 2024
Fifth Revised Sheet No. D-60.00	March 15, 2024
Sixth Revised Sheet No. D-61.00	March 15, 2024
Sixth Revised Sheet No. D-62.00	March 15, 2024
Fourth Revised Sheet No. D-63.00	March 15, 2024
Fifth Revised Sheet No. D-64.00	March 15, 2024
Second Revised Sheet No. D-65.00	January 20, 2023
Seventh Revised Sheet No. D-66.00	March 15, 2024
Second Revised Sheet No. D-67.00	January 20, 2023
Third Revised Sheet No. D-68.00	March 15, 2024
Second Revised Sheet No. D-69.00	January 20, 2023
First Revised Sheet No. D-70.00	January 1, 2021
Sixth Revised Sheet No. D-71.00	March 15, 2024
Fifth Revised Sheet No. D-72.00	March 15, 2024
First Revised Sheet No. D-72.10	March 15, 2024
Original Sheet No. D-72.20	January 20, 2023
Fifth Revised Sheet No. D-73.00	March 15, 2024
Fourth Revised Sheet No. D-74.00	January 20, 2023
First Revised Sheet No. D-74.50	March 15, 2024
Fifth Revised Sheet No. D-75.00	March 15, 2024
Sixth Revised Sheet No. D-76.00	March 15, 2024
Fifth Revised Sheet No. D-77.00	March 15, 2024
Third Revised Sheet No. D-78.00	January 1, 2022
<i>First Revised Sheet No. D-78.10</i>	<i>June 7, 2024</i>
<i>Third Revised Sheet No. D-78.20</i>	<i>June 7, 2024</i>
Fourth Revised Sheet No. D-78.30	March 15, 2024
<i>Second Revised Sheet No. D-78.40</i>	<i>June 7, 2024</i>
<i>First Revised Sheet No. D-78.50</i>	<i>June 7, 2024</i>
First Revised Sheet No. D-79.00	January 1, 2021
First Revised Sheet No. D-80.00	January 2024 Billing Month
Second Revised Sheet No. D-81.00	April 25, 2023
Sixth Revised Sheet No. D-82.00	March 15, 2024
Fifth Revised Sheet No. D-83.00	March 15, 2024
First Revised Sheet No. D-83.10	March 15, 2024
Fifth Revised Sheet No. D-84.00	January 20, 2023
Original Sheet No. D-84.10	January 1, 2021
Original Sheet No. D-84.20	January 1, 2021

(Continued on Sheet No. A-11.00)

Issued June 14, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**June 20, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER \_\_\_\_\_ U-21389 \_\_\_\_\_  
 REMOVED BY \_\_\_\_\_ DW \_\_\_\_\_  
 DATE \_\_\_\_\_ 09-13-24 \_\_\_\_\_

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<i>Original Sheet No. D-40.50</i>	<i>January 20, 2023</i>
<i>Fifth Revised Sheet No. D-41.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-42.00</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. D-43.00</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. D-44.00</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-44.10</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-44.20</i>	<i>March 15, 2024</i>
<i>Second Revised Sheet No. D-44.30</i>	<i>January 20, 2023</i>
<i>Sixth Revised Sheet No. D-45.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-46.00</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. D-47.00</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-48.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-49.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-50.00</i>	<i>March 15, 2024</i>
<i>Second Revised Sheet No. D-50.10</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-51.00</i>	<i>March 15, 2024</i>
<i>First Revised Sheet No. D-52.00</i>	<i>January 1, 2021</i>
<i>Fourth Revised Sheet No. D-53.00</i>	<i>March 15, 2024</i>
<i>First Revised Sheet No. D-53.50</i>	<i>March 15, 2024</i>
<i>Third Revised Sheet No. D-54.00</i>	<i>January 20, 2023</i>
<i>Fifth Revised Sheet No. D-55.00</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-56.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-57.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-58.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-59.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-60.00</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-61.00</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-62.00</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. D-63.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-64.00</i>	<i>March 15, 2024</i>
<i>Second Revised Sheet No. D-65.00</i>	<i>January 20, 2023</i>
<i>Seventh Revised Sheet No. D-66.00</i>	<i>March 15, 2024</i>
<i>Second Revised Sheet No. D-67.00</i>	<i>January 20, 2023</i>
<i>Third Revised Sheet No. D-68.00</i>	<i>March 15, 2024</i>
<i>Second Revised Sheet No. D-69.00</i>	<i>January 20, 2023</i>
<i>First Revised Sheet No. D-70.00</i>	<i>January 1, 2021</i>
<i>Sixth Revised Sheet No. D-71.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-72.00</i>	<i>March 15, 2024</i>
<i>First Revised Sheet No. D-72.10</i>	<i>March 15, 2024</i>
<i>Original Sheet No. D-72.20</i>	<i>January 20, 2023</i>
<i>Fifth Revised Sheet No. D-73.00</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. D-74.00</i>	<i>January 20, 2023</i>
<i>First Revised Sheet No. D-74.50</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-75.00</i>	<i>March 15, 2024</i>
<i>Sixth Revised Sheet No. D-76.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-77.00</i>	<i>March 15, 2024</i>
<i>Third Revised Sheet No. D-78.00</i>	<i>January 1, 2022</i>
<i>Original Sheet No. D-78.10</i>	<i>December 23, 2021</i>
<i>Second Revised Sheet No. D-78.20</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. D-78.30</i>	<i>March 15, 2024</i>
<i>First Revised Sheet No. D-78.40</i>	<i>January 20, 2023</i>
<i>Original Sheet No. D-78.50</i>	<i>December 23, 2021</i>
<i>First Revised Sheet No. D-79.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-80.00</i>	<i>January 2024 Billing Month</i>
<i>Second Revised Sheet No. D-81.00</i>	<i>April 25, 2023</i>
<i>Sixth Revised Sheet No. D-82.00</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-83.00</i>	<i>March 15, 2024</i>
<i>First Revised Sheet No. D-83.10</i>	<i>March 15, 2024</i>
<i>Fifth Revised Sheet No. D-84.00</i>	<i>January 20, 2023</i>
<i>Original Sheet No. D-84.10</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.20</i>	<i>January 1, 2021</i>

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Issued March 22, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**April 9, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21646, U-21423  
 REMOVED BY DW  
 DATE 06-20-24

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Third Revised Sheet No. D-44.00	January 20, 2023
Fifth Revised Sheet No. D-44.10	January 20, 2023
<i>Fifth Revised Sheet No. D-44.20</i>	<i>January 2024 Billing Month</i>
Second Revised Sheet No. D-44.30	January 20, 2023
<i>Fifth Revised Sheet No. D-45.00</i>	<i>January 2024 Billing Month</i>
Fourth Revised Sheet No. D-46.00	January 20, 2023
Third Revised Sheet No. D-47.00	January 20, 2023
<i>Fifth Revised Sheet No. D-48.00</i>	<i>January 2024 Billing Month</i>
Fourth Revised Sheet No. D-49.00	January 20, 2023
Fourth Revised Sheet No. D-50.00	January 20, 2023
First Revised Sheet No. D-50.10	January 20, 2023
<i>Fifth Revised Sheet No. D-51.00</i>	<i>January 2024 Billing Month</i>
First Revised Sheet No. D-52.00	January 1, 2021
Third Revised Sheet No. D-53.00	January 20, 2023
Original Sheet No. D-53.50	January 20, 2023
Third Revised Sheet No. D-54.00	January 20, 2023
Fourth Revised Sheet No. D-55.00	January 20, 2023
<i>Fifth Revised Sheet No. D-56.00</i>	<i>January 2024 Billing Month</i>
Fourth Revised Sheet No. D-57.00	January 20, 2023
Fourth Revised Sheet No. D-58.00	January 20, 2023
Fourth Revised Sheet No. D-59.00	January 20, 2023
Fourth Revised Sheet No. D-60.00	January 20, 2023
<i>Fifth Revised Sheet No. D-61.00</i>	<i>January 2024 Billing Month</i>
Fifth Revised Sheet No. D-62.00	January 20, 2023
Third Revised Sheet No. D-63.00	January 20, 2023
Fourth Revised Sheet No. D-64.00	January 20, 2023
Second Revised Sheet No. D-65.00	January 20, 2023
<i>Sixth Revised Sheet No. D-66.00</i>	<i>January 2024 Billing Month</i>
Second Revised Sheet No. D-67.00	January 20, 2023
Second Revised Sheet No. D-68.00	January 1, 2021
Second Revised Sheet No. D-69.00	January 20, 2023
First Revised Sheet No. D-70.00	January 1, 2021
<i>Fifth Revised Sheet No. D-71.00</i>	<i>January 2024 Billing Month</i>
Fourth Revised Sheet No. D-72.00	January 20, 2023
Original Sheet No. D-72.10	January 20, 2023
Original Sheet No. D-72.20	January 20, 2023
Fourth Revised Sheet No. D-73.00	January 20, 2023
Fourth Revised Sheet No. D-74.00	January 20, 2023
Original Sheet No. D-74.50	January 20, 2023
Fourth Revised Sheet No. D-75.00	January 20, 2023
<i>Fifth Revised Sheet No. D-76.00</i>	<i>January 2024 Billing Month</i>
Fourth Revised Sheet No. D-77.00	January 20, 2023
Third Revised Sheet No. D-78.00	January 1, 2022
Original Sheet No. D-78.10	December 23, 2021
First Revised Sheet No. D-78.20	January 20, 2023
<i>Third Revised Sheet No. D-78.30</i>	<i>January 2024 Billing Month</i>
First Revised Sheet No. D-78.40	January 20, 2023
Original Sheet No. D-78.50	December 23, 2021
First Revised Sheet No. D-79.00	January 1, 2021
<i>First Revised Sheet No. D-80.00</i>	<i>January 2024 Billing Month</i>
Second Revised Sheet No. D-81.00	April 25, 2023
<i>Fifth Revised Sheet No. D-82.00</i>	<i>January 2024 Billing Month</i>
Fourth Revised Sheet No. D-83.00	January 20, 2023
Original Sheet No. D-83.10	January 20, 2023
Fifth Revised Sheet No. D-84.00	January 20, 2023
Original Sheet No. D-84.10	January 1, 2021
Original Sheet No. D-84.20	January 1, 2021
First Revised Sheet No. D-84.30	January 20, 2023
First Revised Sheet No. D-84.40	September 25, 2021
Original Sheet No. D-84.50	January 1, 2021
Original Sheet No. D-84.60	January 1, 2021

(Continued on Sheet No. A-11.00)

Issued December 19, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 11, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21389  
 REMOVED BY DW  
 DATE 04-09-24

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Third Revised Sheet No. D-44.00	January 20, 2023
Fifth Revised Sheet No. D-44.10	January 20, 2023
Fourth Revised Sheet No. D-44.20	January 20, 2023
Second Revised Sheet No. D-44.30	January 20, 2023
Fourth Revised Sheet No. D-45.00	January 20, 2023
Fourth Revised Sheet No. D-46.00	January 20, 2023
Third Revised Sheet No. D-47.00	January 20, 2023
Fourth Revised Sheet No. D-48.00	January 20, 2023
Fourth Revised Sheet No. D-49.00	January 20, 2023
Fourth Revised Sheet No. D-50.00	January 20, 2023
First Revised Sheet No. D-50.10	January 20, 2023
Fourth Revised Sheet No. D-51.00	January 20, 2023
First Revised Sheet No. D-52.00	January 1, 2021
Third Revised Sheet No. D-53.00	January 20, 2023
Original Sheet No. D-53.50	January 20, 2023
Third Revised Sheet No. D-54.00	January 20, 2023
Fourth Revised Sheet No. D-55.00	January 20, 2023
Fourth Revised Sheet No. D-56.00	January 20, 2023
Fourth Revised Sheet No. D-57.00	January 20, 2023
Fourth Revised Sheet No. D-58.00	January 20, 2023
Fourth Revised Sheet No. D-59.00	January 20, 2023
Fourth Revised Sheet No. D-60.00	January 20, 2023
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Second Revised Sheet No. D-68.00	January 1, 2021
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Fourth Revised Sheet No. D-71.00	January 20, 2023
Fourth Revised Sheet No. D-72.00	January 20, 2023
Original Sheet No. D-72.10	January 20, 2023
Original Sheet No. D-72.20	January 20, 2023
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Fourth Revised Sheet No. D-75.00	January 20, 2023
Fourth Revised Sheet No. D-76.00	January 20, 2023
Fourth Revised Sheet No. D-77.00	January 20, 2023
Third Revised Sheet No. D-78.00	January 1, 2022
Original Sheet No. D-78.10	December 23, 2021
First Revised Sheet No. D-78.20	January 20, 2023
Second Revised Sheet No. D-78.30	January 20, 2023
First Revised Sheet No. D-78.40	January 20, 2023
Original Sheet No. D-78.50	December 23, 2021
First Revised Sheet No. D-79.00	January 1, 2021
Original Sheet No. D-80.00	November 15, 2019
<i>Second Revised Sheet No. D-81.00</i>	<i>April 25, 2023</i>
Fourth Revised Sheet No. D-82.00	January 20, 2023
Fourth Revised Sheet No. D-83.00	January 20, 2023
Original Sheet No. D-83.10	January 20, 2023
Fifth Revised Sheet No. D-84.00	January 20, 2023
Original Sheet No. D-84.10	January 1, 2021
Original Sheet No. D-84.20	January 1, 2021
First Revised Sheet No. D-84.30	January 20, 2023
First Revised Sheet No. D-84.40	September 25, 2021
Original Sheet No. D-84.50	January 1, 2021
Original Sheet No. D-84.60	January 1, 2021

(Continued on Sheet No. A-11.00)

Issued May 9, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**May 15, 2023**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20889  
 REMOVED BY DW  
 DATE 01-11-24

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<i>Third Revised Sheet No. D-44.00</i>	<i>January 20, 2023</i>
<i>Fifth Revised Sheet No. D-44.10</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-44.20</i>	<i>January 20, 2023</i>
<i>Second Revised Sheet No. D-44.30</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-45.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-46.00</i>	<i>January 20, 2023</i>
<i>Third Revised Sheet No. D-47.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-48.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-49.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-50.00</i>	<i>January 20, 2023</i>
<i>First Revised Sheet No. D-50.10</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-51.00</i>	<i>January 20, 2023</i>
<i>First Revised Sheet No. D-52.00</i>	<i>January 1, 2021</i>
<i>Third Revised Sheet No. D-53.00</i>	<i>January 20, 2023</i>
<i>Original Sheet No. D-53.50</i>	<i>January 20, 2023</i>
<i>Third Revised Sheet No. D-54.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-55.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-56.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-57.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-58.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-59.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-60.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-61.00</i>	<i>January 20, 2023</i>
<i>Fifth Revised Sheet No. D-62.00</i>	<i>January 20, 2023</i>
<i>Third Revised Sheet No. D-63.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-64.00</i>	<i>January 20, 2023</i>
<i>Second Revised Sheet No. D-65.00</i>	<i>January 20, 2023</i>
<i>Fifth Revised Sheet No. D-66.00</i>	<i>January 20, 2023</i>
<i>Second Revised Sheet No. D-67.00</i>	<i>January 20, 2023</i>
<i>Second Revised Sheet No. D-68.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-69.00</i>	<i>January 20, 2023</i>
<i>First Revised Sheet No. D-70.00</i>	<i>January 1, 2021</i>
<i>Fourth Revised Sheet No. D-71.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-72.00</i>	<i>January 20, 2023</i>
<i>Original Sheet No. D-72.10</i>	<i>January 20, 2023</i>
<i>Original Sheet No. D-72.20</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-73.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-74.00</i>	<i>January 20, 2023</i>
<i>Original Sheet No. D-74.50</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-75.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-76.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-77.00</i>	<i>January 20, 2023</i>
<i>Third Revised Sheet No. D-78.00</i>	<i>January 1, 2022</i>
<i>Original Sheet No. D-78.10</i>	<i>December 23, 2021</i>
<i>First Revised Sheet No. D-78.20</i>	<i>January 20, 2023</i>
<i>Second Revised Sheet No. D-78.30</i>	<i>January 20, 2023</i>
<i>First Revised Sheet No. D-78.40</i>	<i>January 20, 2023</i>
<i>Original Sheet No. D-78.50</i>	<i>December 23, 2021</i>
<i>First Revised Sheet No. D-79.00</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-80.00</i>	<i>November 15, 2019</i>
<i>First Revised Sheet No. D-81.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-82.00</i>	<i>January 20, 2023</i>
<i>Fourth Revised Sheet No. D-83.00</i>	<i>January 20, 2023</i>
<i>Original Sheet No. D-83.10</i>	<i>January 20, 2023</i>
<i>Fifth Revised Sheet No. D-84.00</i>	<i>January 20, 2023</i>
<i>Original Sheet No. D-84.10</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.20</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-84.30</i>	<i>January 20, 2023</i>
<i>First Revised Sheet No. D-84.40</i>	<i>September 25, 2021</i>
<i>Original Sheet No. D-84.50</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.60</i>	<i>January 1, 2021</i>

(Continued on Sheet No. A-11.00)

Issued February 17, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 28, 2023**  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152  
 REMOVED BY DW  
 DATE 05-15-23

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Second Revised Sheet No. D-44.00	January 1, 2021
<i>Fourth Revised Sheet No. D-44.10</i>	<i>March 18, 2022</i>
Third Revised Sheet No. D-44.20	June 10, 2021
First Revised Sheet No. D-44.30	January 1, 2021
<i>Third Revised Sheet No. D-45.00</i>	<i>March 18, 2022</i>
<i>Third Revised Sheet No. D-46.00</i>	<i>March 18, 2022</i>
Second Revised Sheet No. D-47.00	January 1, 2021
<i>Third Revised Sheet No. D-48.00</i>	<i>March 18, 2022</i>
<i>Third Revised Sheet No. D-49.00</i>	<i>March 18, 2022</i>
Third Revised Sheet No. D-50.00	January 1, 2022
Original Sheet No. D-50.10	January 1, 2021
<i>Third Revised Sheet No. D-51.00</i>	<i>March 18, 2022</i>
First Revised Sheet No. D-52.00	January 1, 2021
Second Revised Sheet No. D-53.00	January 1, 2022
Second Revised Sheet No. D-54.00	January 1, 2021
<i>Third Revised Sheet No. D-55.00</i>	<i>March 18, 2022</i>
<i>Third Revised Sheet No. D-56.00</i>	<i>March 18, 2022</i>
<i>Third Revised Sheet No. D-57.00</i>	<i>March 18, 2022</i>
Third Revised Sheet No. D-58.00	January 1, 2022
<i>Third Revised Sheet No. D-59.00</i>	<i>March 18, 2022</i>
<i>Third Revised Sheet No. D-60.00</i>	<i>March 18, 2022</i>
<i>Third Revised Sheet No. D-61.00</i>	<i>March 18, 2022</i>
<i>Fourth Revised Sheet No. D-62.00</i>	<i>March 18, 2022</i>
Second Revised Sheet No. D-63.00	January 1, 2022
Third Revised Sheet No. D-64.00	January 1, 2022
First Revised Sheet No. D-65.00	January 1, 2021
<i>Fourth Revised Sheet No. D-66.00</i>	<i>March 18, 2022</i>
First Revised Sheet No. D-67.00	January 1, 2021
Second Revised Sheet No. D-68.00	January 1, 2021
First Revised Sheet No. D-69.00	January 1, 2022
First Revised Sheet No. D-70.00	January 1, 2021
<i>Third Revised Sheet No. D-71.00</i>	<i>March 18, 2022</i>
<i>Third Revised Sheet No. D-72.00</i>	<i>March 18, 2022</i>
Third Revised Sheet No. D-73.00	January 1, 2022
Third Revised Sheet No. D-74.00	January 1, 2022
<i>Third Revised Sheet No. D-75.00</i>	<i>March 18, 2022</i>
<i>Third Revised Sheet No. D-76.00</i>	<i>March 18, 2022</i>
<i>Third Revised Sheet No. D-77.00</i>	<i>March 18, 2022</i>
Third Revised Sheet No. D-78.00	January 1, 2022
Original Sheet No. D-78.10	December 23, 2021
Original Sheet No. D-78.20	December 23, 2021
<i>First Revised Sheet No. D-78.30</i>	<i>March 18, 2022</i>
Original Sheet No. D-78.40	December 23, 2021
Original Sheet No. D-78.50	December 23, 2021
First Revised Sheet No. D-79.00	January 1, 2021
Original Sheet No. D-80.00	November 15, 2019
Original Sheet No. D-81.00	November 15, 2019
<i>Third Revised Sheet No. D-82.00</i>	<i>March 18, 2022</i>
<i>Third Revised Sheet No. D-83.00</i>	<i>March 18, 2022</i>
<i>Fourth Revised Sheet No. D-84.00</i>	<i>March 18, 2022</i>
Original Sheet No. D-84.10	January 1, 2021
Original Sheet No. D-84.20	January 1, 2021
Original Sheet No. D-84.30	January 1, 2021
First Revised Sheet No. D-84.40	September 25, 2021
Original Sheet No. D-84.50	January 1, 2021
Original Sheet No. D-84.60	January 1, 2021

(Continued on Sheet No. A-11.00)

Issued March 23, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**March 29, 2022**  
 Filed by: MT

CANCELLED  
 BY ORDER U-21224  
 REMOVED BY DW  
 DATE 02-28-23



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<i>Second Revised Sheet No. D-43.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-44.00</i>	<i>January 1, 2021</i>
<i>Third Revised Sheet No. D-44.10</i>	<i>January 1, 2022</i>
<i>Third Revised Sheet No. D-44.20</i>	<i>June 10, 2021</i>
<i>First Revised Sheet No. D-44.30</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-45.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-46.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-47.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-48.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-49.00</i>	<i>January 1, 2022</i>
<i>Third Revised Sheet No. D-50.00</i>	<i>January 1, 2022</i>
<i>Original Sheet No. D-50.10</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-51.00</i>	<i>January 1, 2022</i>
<i>First Revised Sheet No. D-52.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-53.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-54.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-55.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-56.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-57.00</i>	<i>January 1, 2022</i>
<i>Third Revised Sheet No. D-58.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-59.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-60.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-61.00</i>	<i>January 1, 2022</i>
<i>Third Revised Sheet No. D-62.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-63.00</i>	<i>January 1, 2022</i>
<i>Third Revised Sheet No. D-64.00</i>	<i>January 1, 2022</i>
<i>First Revised Sheet No. D-65.00</i>	<i>January 1, 2021</i>
<i>Third Revised Sheet No. D-66.00</i>	<i>January 1, 2022</i>
<i>First Revised Sheet No. D-67.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-68.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-69.00</i>	<i>January 1, 2022</i>
<i>First Revised Sheet No. D-70.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-71.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-72.00</i>	<i>January 1, 2022</i>
<i>Third Revised Sheet No. D-73.00</i>	<i>January 1, 2022</i>
<i>Third Revised Sheet No. D-74.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-75.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-76.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-77.00</i>	<i>January 1, 2022</i>
<i>Third Revised Sheet No. D-78.00</i>	<i>January 1, 2022</i>
<i>Original Sheet No. D-78.10</i>	<i>December 23, 2021</i>
<i>Original Sheet No. D-78.20</i>	<i>December 23, 2021</i>
<i>Original Sheet No. D-78.30</i>	<i>December 23, 2021</i>
<i>Original Sheet No. D-78.40</i>	<i>December 23, 2021</i>
<i>Original Sheet No. D-78.50</i>	<i>December 23, 2021</i>
<i>First Revised Sheet No. D-79.00</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-80.00</i>	<i>November 15, 2019</i>
<i>Original Sheet No. D-81.00</i>	<i>November 15, 2019</i>
<i>Second Revised Sheet No. D-82.00</i>	<i>January 1, 2022</i>
<i>Second Revised Sheet No. D-83.00</i>	<i>January 1, 2022</i>
<i>Third Revised Sheet No. D-84.00</i>	<i>January 1, 2022</i>
<i>Original Sheet No. D-84.10</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.20</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.30</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-84.40</i>	<i>September 25, 2021</i>
<i>Original Sheet No. D-84.50</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.60</i>	<i>January 1, 2021</i>

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Issued January 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 26, 2022**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY MT  
 DATE 03-29-22

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Sheet No.	Sheet Effective Date
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Second Revised Sheet No. D-44.00	January 1, 2021
Second Revised Sheet No. D-44.10	January 1, 2021
Third Revised Sheet No. D-44.20	June 10, 2021
First Revised Sheet No. D-44.30	January 1, 2021
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Second Revised Sheet No. D-50.00	January 1, 2021
Original Sheet No. D-50.10	January 1, 2021
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First Revised Sheet No. D-52.00	January 1, 2021
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First Revised Sheet No. D-57.00	January 1, 2021
Second Revised Sheet No. D-58.00	January 1, 2021
First Revised Sheet No. D-59.00	January 1, 2021
First Revised Sheet No. D-60.00	January 1, 2021
First Revised Sheet No. D-61.00	January 1, 2021
Second Revised Sheet No. D-62.00	January 1, 2021
First Revised Sheet No. D-63.00	January 1, 2021
<i>Second Revised Sheet No. D-64.00</i>	<i>September 25, 2021</i>
First Revised Sheet No. D-65.00	January 1, 2021
<i>Second Revised Sheet No. D-66.00</i>	<i>September 25, 2021</i>
First Revised Sheet No. D-67.00	January 1, 2021
Second Revised Sheet No. D-68.00	January 1, 2021
Original Sheet No. D-69.00	November 15, 2019
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First Revised Sheet No. D-71.00	January 1, 2021
First Revised Sheet No. D-72.00	January 1, 2021
Second Revised Sheet No. D-73.00	January 1, 2021
<i>Second Revised Sheet No. D-74.00</i>	<i>September 25, 2021</i>
First Revised Sheet No. D-75.00	January 1, 2021
First Revised Sheet No. D-76.00	January 1, 2021
First Revised Sheet No. D-77.00	January 1, 2021
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<i>First Revised Sheet No. D-84.40</i>	<i>September 25, 2021</i>
Original Sheet No. D-84.50	January 1, 2021
Original Sheet No. D-84.60	January 1, 2021

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Issued October 15, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**October 19, 2021**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY DW  
 DATE 01-26-22

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Original Sheet No. D-80.00	November 15, 2019
Original Sheet No. D-81.00	November 15, 2019
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Original Sheet No. D-84.40	January 1, 2021
Original Sheet No. D-84.50	January 1, 2021
Original Sheet No. D-84.60	January 1, 2021

(Continued on Sheet No. A-11.00)

Issued June 15, 2021 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission
<b>June 23, 2021</b>
Filed by: DW

CANCELLED BY ORDER <u>U-15152</u>
REMOVED BY <u>DW</u>
DATE <u>10-19-21</u>

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Original Sheet No. D-84.40	January 1, 2021
Original Sheet No. D-84.50	January 1, 2021
Original Sheet No. D-84.60	January 1, 2021

(Continued on Sheet No. A-11.00)

Issued February 12, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**February 17, 2021**  
 Filed by: DW

CANCELLED  
 BY ORDER U-15152  
 REMOVED BY DW  
 DATE 06-23-21

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(Continued From Sheet No. A-9.00)

Sheet No.	Sheet Effective Date
<i>First Revised Sheet No. D-42.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-43.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-44.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-44.10</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-44.20</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-44.30</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-45.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-46.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-47.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-48.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-49.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-50.00</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-50.10</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-51.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-52.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-53.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-54.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-55.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-56.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-57.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-58.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-59.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-60.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-61.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-62.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-63.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-64.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-65.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-66.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-67.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-68.00</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-69.00</i>	<i>November 15, 2019</i>
<i>First Revised Sheet No. D-70.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-71.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-72.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-73.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-74.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-75.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-76.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-77.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-78.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-79.00</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-80.00</i>	<i>November 15, 2019</i>
<i>Original Sheet No. D-81.00</i>	<i>November 15, 2019</i>
<i>First Revised Sheet No. D-82.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-83.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-84.00</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.10</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.20</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.30</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.40</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.50</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-84.60</i>	<i>January 1, 2021</i>

(Continued on Sheet No. A-11.00)

Issued December 30, 2020 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
**January 7, 2021**  
Filed by: DW

CANCELLED  
BY ORDER U-15152, U-20275  
REMOVED BY: DW  
DATE 02-17-21

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Original Sheet No. D-51.00	November 15, 2019
Original Sheet No. D-52.00	November 15, 2019
Original Sheet No. D-53.00	November 15, 2019
<i>First Revised Sheet No. D-54.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-55.00	November 15, 2019
Original Sheet No. D-56.00	November 15, 2019
Original Sheet No. D-57.00	November 15, 2019
<i>First Revised Sheet No. D-58.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-59.00	November 15, 2019
Original Sheet No. D-60.00	November 15, 2019
Original Sheet No. D-61.00	November 15, 2019
Original Sheet No. D-62.00	November 15, 2019
Original Sheet No. D-63.00	November 15, 2019
Original Sheet No. D-64.00	November 15, 2019
Original Sheet No. D-65.00	November 15, 2019
Original Sheet No. D-66.00	November 15, 2019
Original Sheet No. D-67.00	November 15, 2019
<i>First Revised Sheet No. D-68.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-69.00	November 15, 2019
Original Sheet No. D-70.00	November 15, 2019
Original Sheet No. D-71.00	November 15, 2019
Original Sheet No. D-72.00	November 15, 2019
<i>First Revised Sheet No. D-73.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-74.00	November 15, 2019
Original Sheet No. D-75.00	November 15, 2019
Original Sheet No. D-76.00	November 15, 2019
Original Sheet No. D-77.00	November 15, 2019
<i>First Revised Sheet No. D-78.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-79.00	November 15, 2019
Original Sheet No. D-80.00	November 15, 2019
Original Sheet No. D-81.00	November 15, 2019
Original Sheet No. D-82.00	November 15, 2019
Original Sheet No. D-83.00	November 15, 2019
<i>First Revised Sheet No. D-84.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-85.00	November 15, 2019
<i>First Revised Sheet No. D-86.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-87.00	November 15, 2019
Original Sheet No. D-88.00	November 15, 2019
Original Sheet No. D-89.00	November 15, 2019
Original Sheet No. D-90.00	November 15, 2019
<i>Second Revised Sheet No. D-91.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-92.00	November 15, 2019
Original Sheet No. D-93.00	November 15, 2019
Original Sheet No. D-94.00	November 15, 2019
<i>First Revised Sheet No. D-95.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-96.00	November 15, 2019
Original Sheet No. D-97.00	November 15, 2019
<i>First Revised Sheet No. D-98.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-99.00	November 15, 2019
Original Sheet No. D-100.00	November 15, 2019

(Continued on Sheet No. A-11.00)

Issued October 22, 2020 by  
**Patti Poppe,**  
**President and Chief Executive Officer,**  
**Jackson, Michigan**

Michigan Public Service Commission
<b>October 28, 2020</b>
Filed by: DW

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

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Original Sheet No. D-49.00	November 15, 2019
Original Sheet No. D-50.00	November 15, 2019
Original Sheet No. D-51.00	November 15, 2019
Original Sheet No. D-52.00	November 15, 2019
Original Sheet No. D-53.00	November 15, 2019
Original Sheet No. D-54.00	November 15, 2019
Original Sheet No. D-55.00	November 15, 2019
Original Sheet No. D-56.00	November 15, 2019
Original Sheet No. D-57.00	November 15, 2019
Original Sheet No. D-58.00	November 15, 2019
Original Sheet No. D-59.00	November 15, 2019
Original Sheet No. D-60.00	November 15, 2019
Original Sheet No. D-61.00	November 15, 2019
Original Sheet No. D-62.00	November 15, 2019
Original Sheet No. D-63.00	November 15, 2019
Original Sheet No. D-64.00	November 15, 2019
Original Sheet No. D-65.00	November 15, 2019
Original Sheet No. D-66.00	November 15, 2019
Original Sheet No. D-67.00	November 15, 2019
Original Sheet No. D-68.00	November 15, 2019
Original Sheet No. D-69.00	November 15, 2019
Original Sheet No. D-70.00	November 15, 2019
Original Sheet No. D-71.00	November 15, 2019
Original Sheet No. D-72.00	November 15, 2019
Original Sheet No. D-73.00	November 15, 2019
Original Sheet No. D-74.00	November 15, 2019
Original Sheet No. D-75.00	November 15, 2019
Original Sheet No. D-76.00	November 15, 2019
Original Sheet No. D-77.00	November 15, 2019
Original Sheet No. D-78.00	November 15, 2019
Original Sheet No. D-79.00	November 15, 2019
Original Sheet No. D-80.00	November 15, 2019
Original Sheet No. D-81.00	November 15, 2019
Original Sheet No. D-82.00	November 15, 2019
Original Sheet No. D-83.00	November 15, 2019
Original Sheet No. D-84.00	November 15, 2019
Original Sheet No. D-85.00	November 15, 2019
Original Sheet No. D-86.00	November 15, 2019
Original Sheet No. D-87.00	November 15, 2019
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Original Sheet No. D-89.00	November 15, 2019
Original Sheet No. D-90.00	November 15, 2019
<i>First Revised Sheet No. D-91.00</i>	<i>April 2020 Billing Month</i>
Original Sheet No. D-92.00	November 15, 2019
Original Sheet No. D-93.00	November 15, 2019
<i>First Revised Sheet No. D-94.00</i>	<i>April 2020 Billing Month</i>
Original Sheet No. D-95.00	November 15, 2019
Original Sheet No. D-96.00	November 15, 2019
Original Sheet No. D-97.00	November 15, 2019
Original Sheet No. D-98.00	November 15, 2019
Original Sheet No. D-99.00	November 15, 2019
Original Sheet No. D-100.00	November 15, 2019

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Issued March 13, 2020 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service Commission
April 1, 2020
Filed <u>DBR</u>

CANCELLED BY ORDER <u>U-20649</u>
REMOVED BY <u>DW</u>
DATE <u>10-28-20</u>

**TABLE OF CONTENTS – CHECKLIST**  
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Original Sheet No. D-51.00	November 15, 2019
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Original Sheet No. D-53.00	November 15, 2019
Original Sheet No. D-54.00	November 15, 2019
Original Sheet No. D-55.00	November 15, 2019
Original Sheet No. D-56.00	November 15, 2019
Original Sheet No. D-57.00	November 15, 2019
Original Sheet No. D-58.00	November 15, 2019
Original Sheet No. D-59.00	November 15, 2019
Original Sheet No. D-60.00	November 15, 2019
Original Sheet No. D-61.00	November 15, 2019
Original Sheet No. D-62.00	November 15, 2019
Original Sheet No. D-63.00	November 15, 2019
Original Sheet No. D-64.00	November 15, 2019
Original Sheet No. D-65.00	November 15, 2019
Original Sheet No. D-66.00	November 15, 2019
Original Sheet No. D-67.00	November 15, 2019
Original Sheet No. D-68.00	November 15, 2019
Original Sheet No. D-69.00	November 15, 2019
Original Sheet No. D-70.00	November 15, 2019
Original Sheet No. D-71.00	November 15, 2019
Original Sheet No. D-72.00	November 15, 2019
Original Sheet No. D-73.00	November 15, 2019
Original Sheet No. D-74.00	November 15, 2019
Original Sheet No. D-75.00	November 15, 2019
Original Sheet No. D-76.00	November 15, 2019
Original Sheet No. D-77.00	November 15, 2019
Original Sheet No. D-78.00	November 15, 2019
Original Sheet No. D-79.00	November 15, 2019
Original Sheet No. D-80.00	November 15, 2019
Original Sheet No. D-81.00	November 15, 2019
Original Sheet No. D-82.00	November 15, 2019
Original Sheet No. D-83.00	November 15, 2019
Original Sheet No. D-84.00	November 15, 2019
Original Sheet No. D-85.00	November 15, 2019
Original Sheet No. D-86.00	November 15, 2019
Original Sheet No. D-87.00	November 15, 2019
Original Sheet No. D-88.00	November 15, 2019
Original Sheet No. D-89.00	November 15, 2019
Original Sheet No. D-90.00	November 15, 2019
Original Sheet No. D-91.00	November 15, 2019
Original Sheet No. D-92.00	November 15, 2019
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Original Sheet No. D-96.00	November 15, 2019
Original Sheet No. D-97.00	November 15, 2019
Original Sheet No. D-98.00	November 15, 2019
Original Sheet No. D-99.00	November 15, 2019
Original Sheet No. D-100.00	November 15, 2019

(Continued on Sheet No. A-11.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service Commission
January 6, 2020
Filed <u>        </u> DBR <u>        </u>

CANCELLED BY ORDER <u>        </u> U-20372 <u>        </u>
REMOVED BY <u>        </u> DBR <u>        </u>
DATE <u>        </u> 04-01-20 <u>        </u>



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Original Sheet No. D-84.60	January 1, 2021
<i>Fifth Revised Sheet No. D-85.00</i>	<i>March 15, 2024</i>
<i>Seventh Revised Sheet No. D-86.00</i>	<i>March 15, 2024</i>
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Original Sheet No. D-88.00	November 15, 2019
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Fourth Revised Sheet No. D-90.00	March 18, 2022
<i>Third Revised Sheet No. D-90.10</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. D-90.20</i>	<i>March 15, 2024</i>
Fourth Revised Sheet No. D-91.00	January 2024 Billing Month
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First Revised Sheet No. D-93.00	January 1, 2021
<i>Fifth Revised Sheet No. D-94.00</i>	<i>March 15, 2024</i>
Second Revised Sheet No. D-94.10	March 18, 2022
<i>Third Revised Sheet No. D-94.20</i>	<i>March 15, 2024</i>
<i>Fourth Revised Sheet No. D-94.30</i>	<i>March 15, 2024</i>
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First Revised Sheet No. E-27.00	January 2024 Billing Month
Original Sheet No. F-1.00	November 15, 2019

Issued March 22, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
April 9, 2024  
 Filed by: DW

CANCELLED  
 BY  
 ORDER U-21585  
 REMOVED BY DW  
 DATE 04-21-25

**TABLE OF CONTENTS – CHECKLIST**  
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Original Sheet No. D-89.00	November 15, 2019
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<i>Third Revised Sheet No. D-90.20</i>	<i>January 2024 Billing Month</i>
<i>Fourth Revised Sheet No. D-91.00</i>	<i>January 2024 Billing Month</i>
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First Revised Sheet No. D-93.00	January 1, 2021
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Second Revised Sheet No. D-94.20	January 20, 2023
<i>Third Revised Sheet No. D-94.30</i>	<i>January 2024 Billing Month</i>
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<i>Fifth Revised Sheet No. D-96.00</i>	<i>January 2024 Billing Month</i>
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Original Sheet No. D-100.00	November 15, 2019
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Original Sheet No. E-3.00	November 15, 2019
Original Sheet No. E-4.00	November 15, 2019
First Revised Sheet No. E-5.00	April 10, 2023
Original Sheet No. E-6.00	November 15, 2019
First Revised Sheet No. E-7.00	January 1, 2021
Original Sheet No. E-8.00	November 15, 2019
Original Sheet No. E-9.00	November 15, 2019
Original Sheet No. E-10.00	November 15, 2019
Original Sheet No. E-11.00	November 15, 2019
Original Sheet No. E-12.00	November 15, 2019
Original Sheet No. E-13.00	November 15, 2019
Original Sheet No. E-14.00	November 15, 2019
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First Revised Sheet No. E-20.00	January 1, 2021
Original Sheet No. E-21.00	November 15, 2019
<i>Fourth Revised Sheet No. E-22.00</i>	<i>January 2024 Billing Month</i>
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Third Revised Sheet No. E-24.00	January 20, 2023
<i>First Revised Sheet No. E-25.00</i>	<i>January 2024 Billing Month</i>
Third Revised Sheet No. E-26.00	January 20, 2023
<i>First Revised Sheet No. E-27.00</i>	<i>January 2024 Billing Month</i>
Original Sheet No. F-1.00	November 15, 2019

Issued December 19, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 11, 2024**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21389  
 REMOVED BY DW  
 DATE 04-09-24

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Original Sheet No. D-89.00	November 15, 2019
Fourth Revised Sheet No. D-90.00	March 18, 2022
Second Revised Sheet No. D-90.10	January 20, 2023
Second Revised Sheet No. D-90.20	January 20, 2023
Third Revised Sheet No. D-91.00	January 1, 2022
First Revised Sheet No. D-92.00	August 12, 2022
First Revised Sheet No. D-93.00	January 1, 2021
Fourth Revised Sheet No. D-94.00	January 20, 2023
Second Revised Sheet No. D-94.10	March 18, 2022
Second Revised Sheet No. D-94.20	January 20, 2023
Second Revised Sheet No. D-94.30	January 20, 2023
Fourth Revised Sheet No. D-95.00	August 12, 2022
Fourth Revised Sheet No. D-96.00	January 20, 2023
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Original Sheet No. D-99.00	November 15, 2019
Original Sheet No. D-100.00	November 15, 2019
Original Sheet No. E-1.00	November 15, 2019
Original Sheet No. E-2.00	November 15, 2019
Original Sheet No. E-3.00	November 15, 2019
Original Sheet No. E-4.00	November 15, 2019
<i>First Revised Sheet No. E-5.00</i>	<i>April 10, 2023</i>
Original Sheet No. E-6.00	November 15, 2019
First Revised Sheet No. E-7.00	January 1, 2021
Original Sheet No. E-8.00	November 15, 2019
Original Sheet No. E-9.00	November 15, 2019
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Original Sheet No. E-11.00	November 15, 2019
Original Sheet No. E-12.00	November 15, 2019
Original Sheet No. E-13.00	November 15, 2019
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Original Sheet No. E-15.00	November 15, 2019
First Revised Sheet No. E-16.00	January 1, 2022
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Original Sheet No. E-18.00	November 15, 2019
Original Sheet No. E-19.00	November 15, 2019
First Revised Sheet No. E-20.00	January 1, 2021
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Third Revised Sheet No. E-22.00	January 20, 2023
Original Sheet No. E-23.00	November 15, 2019
Third Revised Sheet No. E-24.00	January 20, 2023
Original Sheet No. E-25.00	November 15, 2019
Third Revised Sheet No. E-26.00	January 20, 2023
Original Sheet No. E-27.00	November 15, 2019
Original Sheet No. F-1.00	November 15, 2019

Issued May 9, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
May 15, 2023  
Filed by: DW

CANCELLED  
BY ORDER U-20889  
REMOVED BY DW  
DATE 01-11-24

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(Continued From Sheet No. A-10.00)

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<i>Fifth Revised Sheet No. D-86.00</i>	<i>January 20, 2023</i>
Original Sheet No. D-87.00	November 15, 2019
Original Sheet No. D-88.00	November 15, 2019
Original Sheet No. D-89.00	November 15, 2019
Fourth Revised Sheet No. D-90.00	March 18, 2022
<i>Second Revised Sheet No. D-90.10</i>	<i>January 20, 2023</i>
<i>Second Revised Sheet No. D-90.20</i>	<i>January 20, 2023</i>
Third Revised Sheet No. D-91.00	January 1, 2022
First Revised Sheet No. D-92.00	August 12, 2022
First Revised Sheet No. D-93.00	January 1, 2021
<i>Fourth Revised Sheet No. D-94.00</i>	<i>January 20, 2023</i>
Second Revised Sheet No. D-94.10	March 18, 2022
<i>Second Revised Sheet No. D-94.20</i>	<i>January 20, 2023</i>
<i>Second Revised Sheet No. D-94.30</i>	<i>January 20, 2023</i>
Fourth Revised Sheet No. D-95.00	August 12, 2022
<i>Fourth Revised Sheet No. D-96.00</i>	<i>January 20, 2023</i>
Original Sheet No. D-97.00	November 15, 2019
First Revised Sheet No. D-98.00	September 25, 2020
Original Sheet No. D-99.00	November 15, 2019
Original Sheet No. D-100.00	November 15, 2019
Original Sheet No. E-1.00	November 15, 2019
Original Sheet No. E-2.00	November 15, 2019
Original Sheet No. E-3.00	November 15, 2019
Original Sheet No. E-4.00	November 15, 2019
Original Sheet No. E-5.00	November 15, 2019
Original Sheet No. E-6.00	November 15, 2019
First Revised Sheet No. E-7.00	January 1, 2021
Original Sheet No. E-8.00	November 15, 2019
Original Sheet No. E-9.00	November 15, 2019
Original Sheet No. E-10.00	November 15, 2019
Original Sheet No. E-11.00	November 15, 2019
Original Sheet No. E-12.00	November 15, 2019
Original Sheet No. E-13.00	November 15, 2019
Original Sheet No. E-14.00	November 15, 2019
Original Sheet No. E-15.00	November 15, 2019
First Revised Sheet No. E-16.00	January 1, 2022
Original Sheet No. E-17.00	November 15, 2019
Original Sheet No. E-18.00	November 15, 2019
Original Sheet No. E-19.00	November 15, 2019
First Revised Sheet No. E-20.00	January 1, 2021
Original Sheet No. E-21.00	November 15, 2019
<i>Third Revised Sheet No. E-22.00</i>	<i>January 20, 2023</i>
Original Sheet No. E-23.00	November 15, 2019
<i>Third Revised Sheet No. E-24.00</i>	<i>January 20, 2023</i>
Original Sheet No. E-25.00	November 15, 2019
<i>Third Revised Sheet No. E-26.00</i>	<i>January 20, 2023</i>
Original Sheet No. E-27.00	November 15, 2019
Original Sheet No. F-1.00	November 15, 2019

Issued February 17, 2023 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
**February 28, 2023**  
Filed by: DW

CANCELLED  
BY ORDER U-15152  
REMOVED BY DW  
DATE 05-15-23

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(Continued From Sheet No. A-10.00)

Sheet No.	Sheet Effective Date
Third Revised Sheet No. D-85.00	March 18, 2022
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Original Sheet No. D-87.00	November 15, 2019
Original Sheet No. D-88.00	November 15, 2019
Original Sheet No. D-89.00	November 15, 2019
Fourth Revised Sheet No. D-90.00	March 18, 2022
First Revised Sheet No. D-90.10	March 18, 2022
First Revised Sheet No. D-90.20	March 18, 2022
Third Revised Sheet No. D-91.00	January 1, 2022
<i>First Revised Sheet No. D-92.00</i>	<i>August 12, 2022</i>
First Revised Sheet No. D-93.00	January 1, 2021
Third Sheet No. D-94.00	January 1, 2022
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First Revised Sheet No. D-94.30	March 18, 2022
<i>Fourth Revised Sheet No. D-95.00</i>	<i>August 12, 2022</i>
Third Revised Sheet No. D-96.00	March 18, 2022
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Original Sheet No. D-100.00	November 15, 2019
Original Sheet No. E-1.00	November 15, 2019
Original Sheet No. E-2.00	November 15, 2019
Original Sheet No. E-3.00	November 15, 2019
Original Sheet No. E-4.00	November 15, 2019
Original Sheet No. E-5.00	November 15, 2019
Original Sheet No. E-6.00	November 15, 2019
First Revised Sheet No. E-7.00	January 1, 2021
Original Sheet No. E-8.00	November 15, 2019
Original Sheet No. E-9.00	November 15, 2019
Original Sheet No. E-10.00	November 15, 2019
Original Sheet No. E-11.00	November 15, 2019
Original Sheet No. E-12.00	November 15, 2019
Original Sheet No. E-13.00	November 15, 2019
Original Sheet No. E-14.00	November 15, 2019
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First Revised Sheet No. E-16.00	January 1, 2022
Original Sheet No. E-17.00	November 15, 2019
Original Sheet No. E-18.00	November 15, 2019
Original Sheet No. E-19.00	November 15, 2019
First Revised Sheet No. E-20.00	January 1, 2021
Original Sheet No. E-21.00	November 15, 2019
Second Revised Sheet No. E-22.00	January 1, 2022
Original Sheet No. E-23.00	November 15, 2019
Second Revised Sheet No. E-24.00	January 1, 2022
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Second Revised Sheet No. E-26.00	January 1, 2022
Original Sheet No. E-27.00	November 15, 2019
Original Sheet No. F-1.00	November 15, 2019

Issued August 12, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**August 17, 2022**  
 Filed by: DW

CANCELLED  
 BY ORDER U-21224  
 REMOVED BY DW  
 DATE 02-28-23

**TABLE OF CONTENTS – CHECKLIST**  
 (Continued From Sheet No. A-10.00)

Sheet No.	Sheet Effective Date
<i>Third Revised Sheet No. D-85.00</i>	<i>March 18, 2022</i>
<i>Fourth Revised Sheet No. D-86.00</i>	<i>March 18, 2022</i>
Original Sheet No. D-87.00	November 15, 2019
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<i>First Revised Sheet No. D-90.10</i>	<i>March 18, 2022</i>
<i>First Revised Sheet No. D-90.20</i>	<i>March 18, 2022</i>
Third Revised Sheet No. D-91.00	January 1, 2022
Original Sheet No. D-92.00	November 15, 2019
First Revised Sheet No. D-93.00	January 1, 2021
Third Sheet No. D-94.00	January 1, 2022
<i>Second Revised Sheet No. D-94.10</i>	<i>March 18, 2022</i>
<i>First Revised Sheet No. D-94.20</i>	<i>March 18, 2022</i>
<i>First Revised Sheet No. D-94.30</i>	<i>March 18, 2022</i>
Third Revised Sheet No. D-95.00	January 1, 2022
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First Revised Sheet No. E-7.00	January 1, 2021
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Original Sheet No. E-9.00	November 15, 2019
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Original Sheet No. E-12.00	November 15, 2019
Original Sheet No. E-13.00	November 15, 2019
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First Revised Sheet No. E-16.00	January 1, 2022
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Original Sheet No. E-19.00	November 15, 2019
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Second Revised Sheet No. E-26.00	January 1, 2022
Original Sheet No. E-27.00	November 15, 2019
Original Sheet No. F-1.00	November 15, 2019

Issued March 23, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY  
 ORDER U-15152, U-21134  
 REMOVED BY DW  
 DATE 08-17-22

Michigan Public Service  
 Commission  
**March 29, 2022**  
 Filed by: MT

**TABLE OF CONTENTS – CHECKLIST**  
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Sheet No.	Sheet Effective Date
<i>Second Revised Sheet No. D-85.00</i>	January 1, 2022
<i>Third Revised Sheet No. D-86.00</i>	January 1, 2022
Original Sheet No. D-87.00	November 15, 2019
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<i>Original Sheet No. D-90.10</i>	January 1, 2022
<i>Original Sheet No. D-90.20</i>	January 1, 2022
<i>Third Revised Sheet No. D-91.00</i>	January 1, 2022
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<i>Third Sheet No. D-94.00</i>	January 1, 2022
<i>First Revised Sheet No. D-94.10</i>	January 1, 2022
<i>Original Sheet No. D-94.20</i>	January 1, 2022
<i>Original Sheet No. D-94.30</i>	January 1, 2022
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Original Sheet No. E-6.00	November 15, 2019
First Revised Sheet No. E-7.00	January 1, 2021
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Original Sheet No. E-9.00	November 15, 2019
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Original Sheet No. E-13.00	November 15, 2019
Original Sheet No. E-14.00	November 15, 2019
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<i>First Revised Sheet No. E-16.00</i>	January 1, 2022
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<i>Second Revised Sheet No. E-22.00</i>	January 1, 2022
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<i>Second Revised Sheet No. E-24.00</i>	January 1, 2022
Original Sheet No. E-25.00	November 15, 2019
<i>Second Revised Sheet No. E-26.00</i>	January 1, 2022
Original Sheet No. E-27.00	November 15, 2019
Original Sheet No. F-1.00	November 15, 2019

Issued January 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**January 26, 2022**  
 Filed by: DW

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY MT  
 DATE 03-29-22

**TABLE OF CONTENTS – CHECKLIST**  
(Continued From Sheet No. A-10.00)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
First Revised Sheet No. D-85.00	January 1, 2021
Second Revised Sheet No. D-86.00	January 1, 2021
Original Sheet No. D-87.00	November 15, 2019
Original Sheet No. D-88.00	November 15, 2019
Original Sheet No. D-89.00	November 15, 2019
<i>Second Revised Sheet No. D-90.00</i>	<i>January 1, 2021</i>
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First Revised Sheet No. E-7.00	January 1, 2021
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Original Sheet No. E-9.00	November 15, 2019
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Original Sheet No. E-11.00	November 15, 2019
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First Revised Sheet No. E-22.00	January 1, 2021
Original Sheet No. E-23.00	November 15, 2019
First Revised Sheet No. E-24.00	January 1, 2021
Original Sheet No. E-25.00	November 15, 2019
First Revised Sheet No. E-26.00	January 1, 2021
Original Sheet No. E-27.00	November 15, 2019
Original Sheet No. F-1.00	November 15, 2019

Issued April 7, 2021 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
April 8, 2021
Filed by: MT



**TABLE OF CONTENTS – CHECKLIST**  
(Continued From Sheet No. A-10.00)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
<i>First Revised Sheet No. D-85.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-86.00</i>	<i>January 1, 2021</i>
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Original Sheet No. D-88.00	November 15, 2019
Original Sheet No. D-89.00	November 15, 2019
<i>First Revised Sheet No. D-90.00</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-91.00</i>	<i>September 25, 2020</i>
Original Sheet No. D-92.00	November 15, 2019
<i>First Revised Sheet No. D-93.00</i>	<i>January 1, 2021</i>
<i>Second Sheet No. D-94.00</i>	<i>January 1, 2021</i>
<i>Original Sheet No. D-94.10</i>	<i>January 1, 2021</i>
<i>Second Revised Sheet No. D-95.00</i>	<i>January 1, 2021</i>
<i>First Revised Sheet No. D-96.00</i>	<i>January 1, 2021</i>
Original Sheet No. D-97.00	November 15, 2019
First Revised Sheet No. D-98.00	September 25, 2020
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Original Sheet No. E-5.00	November 15, 2019
Original Sheet No. E-6.00	November 15, 2019
<i>First Revised Sheet No. E-7.00</i>	<i>January 1, 2021</i>
Original Sheet No. E-8.00	November 15, 2019
Original Sheet No. E-9.00	November 15, 2019
Original Sheet No. E-10.00	November 15, 2019
Original Sheet No. E-11.00	November 15, 2019
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Original Sheet No. E-15.00	November 15, 2019
Original Sheet No. E-16.00	November 15, 2019
Original Sheet No. E-17.00	November 15, 2019
Original Sheet No. E-18.00	November 15, 2019
Original Sheet No. E-19.00	November 15, 2019
<i>First Revised Sheet No. E-20.00</i>	<i>January 1, 2021</i>
Original Sheet No. E-21.00	November 15, 2019
<i>First Revised Sheet No. E-22.00</i>	<i>January 1, 2021</i>
Original Sheet No. E-23.00	November 15, 2019
<i>First Revised Sheet No. E-24.00</i>	<i>January 1, 2021</i>
Original Sheet No. E-25.00	November 15, 2019
<i>First Revised Sheet No. E-26.00</i>	<i>January 1, 2021</i>
Original Sheet No. E-27.00	November 15, 2019
Original Sheet No. F-1.00	November 15, 2019

Issued December 30, 2020 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
**January 7, 2021**  
Filed by: DW

CANCELLED  
BY ORDER U-20697  
REMOVED BY MT  
DATE 04-08-21

**TABLE OF CONTENTS – CHECKLIST**  
(Continued From Sheet No. A-10.00)

<u>Sheet No.</u>	<u>Sheet Effective Date</u>
Original Sheet No. E-1.00	November 15, 2019
Original Sheet No. E-2.00	November 15, 2019
Original Sheet No. E-3.00	November 15, 2019
Original Sheet No. E-4.00	November 15, 2019
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Original Sheet No. E-13.00	November 15, 2019
Original Sheet No. E-14.00	November 15, 2019
Original Sheet No. E-15.00	November 15, 2019
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Original Sheet No. E-19.00	November 15, 2019
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Original Sheet No. E-25.00	November 15, 2019
Original Sheet No. E-26.00	November 15, 2019
Original Sheet No. E-27.00	November 15, 2019
Original Sheet No. F-1.00	November 15, 2019

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission

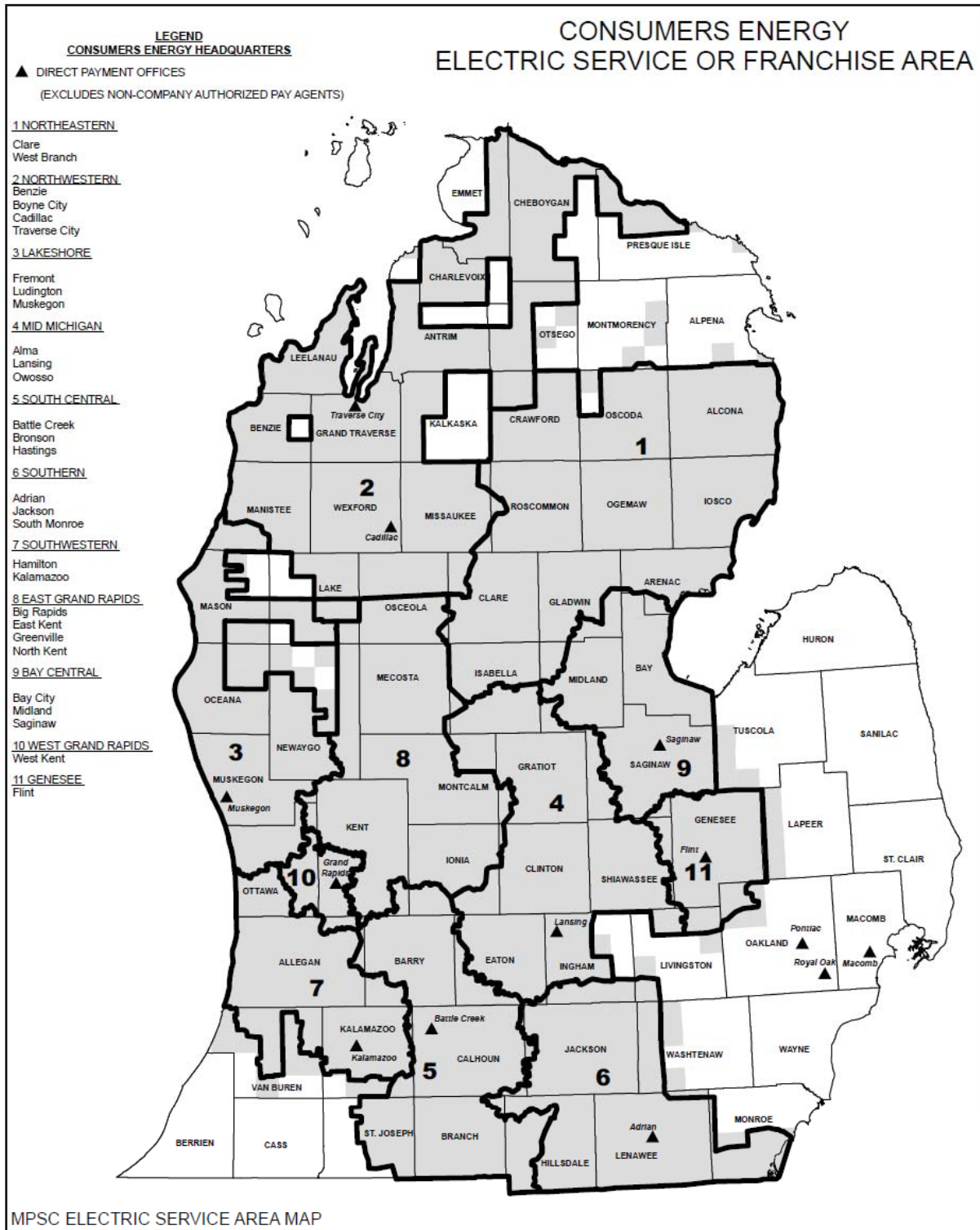
January 6, 2020

Filed DBR

CANCELLED  
BY  
ORDER U-20697

REMOVED BY DW

DATE 01-07-21



Issued December 13, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission

January 6, 2020

Filed DBR

CANCELLED  
 BY ORDER U-15152

REMOVED BY DW

DATE 07-06-21

**TECHNICAL TERMS AND ABBREVIATIONS (FOR ALL CUSTOMERS)**  
(Continued From Sheet No. A-26.00)

**B. Company (Contd)**

Cycling – Alteration of the operating schedule of a customer's electrical air conditioner, heat pump or other qualifying device.

Energy and Demand Registering Meter – A device that registers customer kilowatt-hour use, peak demand and the on-peak demand.

Energy Efficiency Plan Surcharge (EE) – The EE Surcharge is permitted pursuant to Section 89 of 2008 PA 295 and as amended in 2016 PA 342. Through the application of the EE Surcharge, the rates for distribution service are adjusted to allow for recovery of the cost of the energy waste reduction (EWR) requirements included in 2008 PA 295 and as amended in 2016 PA 342. (Annually, a reconciliation shall be conducted pursuant to Section 97 of 2008 PA 295 and as amended in 2016 PA 342.) The approved EE Surcharges are shown on Sheet D-2.00.

Energy-Only Registering Meter – A device that registers customer kilowatt-hour use only.

Full Service Customer - A customer taking power supply and delivery service from the Company, even if on an irregular basis. With the exception of Wholesale Customers and Retail Open Access Customers, as defined in Rule E1.4(u) of the Company's Rate Book for Electric Service, customers are deemed to be Full Service Customers.

General Service Usage – Any use of electric energy that does not qualify for residential rates.

Hertz (Hz) – Cycle per second.

Horsepower (hp) – Unit of mechanical power equivalent to 746 watts of electrical power.

Industrial Usage for Emergency Electrical Procedures – Usage for application, other than those defined as residential or commercial, which qualify for a manufacturing industry code under the most current edition of the Standard Industrial Classification Manual and are associated with the manufacture of a product for sale including processing of a product from one form to another. It also includes usage for facilities directly associated with and on the same premises as the manufacturing business such as offices and warehouses.

Interval Data Meter – A device that registers customer kilowatt-hour use, peak demand, on-peak demand, and maximum demand.

Kilo (k) – Prefix meaning one thousand.

Kilowatt (kW) – Unit of electrical power representing rate of usage of energy, equivalent to about 1-1/3 Horsepower.

Kilowatt-hour (kWh) – Unit of electrical energy equivalent to the use of one Kilowatt for one hour.

Kilovolt-ampere (kVA) – Unit of apparent electrical power which at 100% Power Factor is equivalent to one Kilowatt.

Market Settlement Fee (MSF) – An adjustment to capture the resettlement of the Midwest Independent Transmission System Operator Real-Time Locational Market Price for the Company's lode node (designated as "CONS.CETR").

Maximum Demand (kW) – The highest 15-minute demand created during the current month or the previous 11 months.

Metered Voltage – The voltage at which service to the customer is measured.

Month – Unless preceded by the word "calendar," the term "month" will refer to a "billing month."

(Continued on Sheet No. A-28.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-20372
REMOVED BY	DBR
DATE	04-01-20

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on and after November 15, 2019

Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

**TECHNICAL TERMS AND ABBREVIATIONS (FOR ALL CUSTOMERS)**  
(Continued From Sheet No. A-27.00)

**B. Company (Contd)**

On-Peak Billing Demand (kW) for Secondary Rates – The highest actual demand created during the on-peak hours in the current billing month, as contained in Rule C14. Provisions Governing the Application of On-Peak and Off-Peak Rates.

On-Peak Billing Demand (kW) for Primary Rates – The highest actual demand created during the on-peak hours in the current billing month used in a 15-minute time period, as contained in Rule C14. Provisions Governing the Application of On-Peak and Off-Peak Rates.

Peak Demand (kW) – The highest actual demand created during the current billing month.

Power Factor – Ratio of Kilowatt power to Kilovolt-ampere apparent power.

Primary Rate Customer – A customer taking service at a nominal voltage of 2,400 Volts or greater.

Primary Voltage – Voltages available by the Company for a Primary Rate Customer that include Customer Voltage Level 1, 2, and 3.

Principal Residence Customer – A customer who takes service at a permanent, year-round dwelling which is his/her Principal Residence throughout the year. The residence address would normally be the customer's voting address and the address used on the customer's driver's license.

Renewable Energy Plan Surcharge (REP) – The REP Surcharge is permitted pursuant to Section 45 (1) of 2008 PA 295 and as amended in 2016 PA 342. Through the application of the REP Surcharge the rates for power supply are adjusted to allow for recovery of the incremental cost of compliance with the renewable energy standards included in 2008 PA 295 and as amended in 2016 PA 342. ROA Customers are not subject to the REP Surcharge. Annually, a renewable energy reconciliation shall be conducted pursuant to Section 47 (4) and 49 of 2008 PA 295 and as amended in 2016 PA 342. The approved REP Surcharges are shown on Sheet D-2.00.

Secondary Rate Customer – A customer taking service at a nominal voltage of less than 2,400 Volts.

Secondary Voltage – Voltages available by the Company for a Secondary Rate Customer that include Customer Voltage Level 4.

Service Facilities – Are those facilities between the Company's last electric plant unit and the point of termination. For service through a meter operating at 600 Volts or less where facilities are overhead, this is generally the weatherhead; where facilities are underground, this is generally the meter socket. For those Primary Rate Customers who desire to take service directly from the electric distribution system, generally the last plant unit would be the meter installation and there would not be any electric service involved since the customer usually owns all facilities beyond the meter.

Supply Voltage – The voltage at the point where the Company's ownership of equipment ends and the customer's ownership of equipment begins.

Time-Of-Day Meter for Residential Rates – A device that registers customer kilowatt-hour use, peak demand, and on-peak demand as contained in the Schedule of On-Peak and Off-Peak Hours provision of Residential Service Time-Of-Day Secondary Rate RT.

Time-Of-Day Meter for General Service Rates – A device that registers customer kilowatt-hour use, peak demand, and on-peak demand as contained in Rule C14. Provisions Governing the Application of On-Peak and Off-Peak Rates.

Volt (V) – Unit of electrical force.

(Continued on Sheet No. A-29.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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**SECTION B**  
**ADMINISTRATIVE RULES INDEX**

**B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.3101%20to%20R%20460.3908.pdf>

**PART 1. GENERAL PROVISIONS**

**R 460.3101** Applicability; purpose; modification; adoption of rules and regulations by utility.  
**R 460.3102** Definitions.

**PART 2. RECORDS AND REPORTS**

**R 460.3201** Records; location; examination.  
**R 460.3202** Records; preservation.  
**R 460.3203** Documents and information; required submission.  
**R 460.3204** Customer records; retention period; content.  
**R 460.3205** Security reporting.

**PART 3. METER REQUIREMENTS**

**R 460.3301** Metered measurement of electricity required; exceptions.  
**R 460.3303** Meter reading data.  
**R 460.3304** Meter data collection system.  
**R 460.3305** Meter multiplier.  
**R 460.3308** Standards of good practice; adoption by reference.  
**R 460.3309** Metering inaccuracies; billing adjustments.

**PART 4. CUSTOMER RELATIONS**

**R 460.3408** Temporary service; cost of installing and removing equipment owned by utility.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C16., Temporary Service.

**R 460.3409** Protection of utility-owned equipment on customer's premises.

Refer to the Company's approved Rule C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

**R 460.3410** Extension of facilities plan.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C6., Distribution Systems, Line Extensions and Service Connections.

**R 460.3411** Extension of electric service in areas served by two or more utilities.

**PART 5. ENGINEERING**

**R 460.3501** Electric plant; construction, installation, maintenance and operation pursuant to good engineering practice required.  
**R 460.3502** Standards of good practice; adoption by reference.  
**R 460.3503** Utility plant capacity.  
**R 460.3504** Electric plant inspection program.  
**R 460.3505** Utility line clearance program.

(Continued on Sheet No. B-2.00)

Issued August 17, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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**SECTION B  
ADMINISTRATIVE RULES INDEX**

**B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS)**

[https://dmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=R%20460.3101%20to%20R%20460.3908.pdf](https://dmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=R%20460.3101%20to%20R%20460.3908.pdf)

**PART 1. GENERAL PROVISIONS**

**R 460.3101** Applicability; purpose; modification; adoption of rules and regulations by utility.  
**R 460.3102** Definitions.

**PART 2. RECORDS AND REPORTS**

**R 460.3201** Records; location; examination.  
**R 460.3202** Records; preservation.  
**R 460.3203** Documents and information; required submission.  
**R 460.3204** Customer records; retention period; content.  
**R 460.3205** Security reporting.

**PART 3. METER REQUIREMENTS**

**R 460.3301** Metered measurement of electricity required; exceptions.  
**R 460.3303** Meter reading data.  
**R 460.3304** Meter data collection system.  
**R 460.3305** Meter multiplier.  
**R 460.3308** Standards of good practice; adoption by reference.  
**R 460.3309** Metering inaccuracies; billing adjustments.

**PART 4. CUSTOMER RELATIONS**

**R 460.3408** Temporary service; cost of installing and removing equipment owned by utility.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C16., Temporary Service.

**R 460.3409** Protection of utility-owned equipment on customer's premises.

Refer to the Company's approved Rule C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

**R 460.3410** Extension of facilities plan.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C6., Distribution Systems, Line Extensions and Service Connections.

**R 460.3411** Extension of electric service in areas served by two or more utilities.

**PART 5. ENGINEERING**

**R 460.3501** Electric plant; construction, installation, maintenance and operation pursuant to good engineering practice required.  
**R 460.3502** Standards of good practice; adoption by reference.  
**R 460.3503** Utility plant capacity.  
**R 460.3504** Electric plant inspection program.  
**R 460.3505** Utility line clearance program.

(Continued on Sheet No. B-2.00)

Issued March 16, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
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**SECTION B**  
**ADMINISTRATIVE RULES INDEX**

**B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS)**

[https://dmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=1923\\_2019-030LR\\_AdminCode.pdf](https://dmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=1923_2019-030LR_AdminCode.pdf)

**PART 1. GENERAL PROVISIONS**

- R 460.3101** Applicability; purpose; modification; adoption of rules and regulations by utility.
- R 460.3102** Definitions.

**PART 2. RECORDS AND REPORTS**

- R 460.3201** Records; location; examination.
- R 460.3202** Records; preservation.
- R 460.3203** Documents and information; required submission.
- R 460.3204** Customer records; retention period; content.
- R 460.3205** Security reporting.

**PART 3. METER REQUIREMENTS**

- R 460.3301** Metered measurement of electricity required; exceptions.
- R 460.3303** Meter reading data.
- R 460.3304** Meter data collection system.
- R 460.3305** Meter multiplier.
- R 460.3308** Standards of good practice; adoption by reference.
- R 460.3309** Metering inaccuracies; billing adjustments.

**PART 4. CUSTOMER RELATIONS**

- R 460.3408** Temporary service; cost of installing and removing equipment owned by utility.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C16., Temporary Service.

- R 460.3409** Protection of utility-owned equipment on customer's premises.

Refer to the Company's approved Rule C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

- R 460.3410** Extension of facilities plan.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C6., Distribution Systems, Line Extensions and Service Connections.

- R 460.3411** Extension of electric service in areas served by two or more utilities.

**PART 5. ENGINEERING**

- R 460.3501** Electric plant; construction, installation, maintenance and operation pursuant to good engineering practice required.
- R 460.3502** Standards of good practice; adoption by reference.
- R 460.3503** Utility plant capacity.
- R 460.3504** Electric plant inspection program.
- R 460.3505** Utility line clearance program.

(Continued on Sheet No. B-2.00)

Issued January 17, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
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**SECTION B**  
**ADMINISTRATIVE RULES INDEX**

**B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS)**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1768\\_2017-091LR\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1768_2017-091LR_AdminCode.pdf)

**PART 1. GENERAL PROVISIONS**

**R 460.3101** Applicability; purpose; modification; adoption of rules and regulations by utility.  
**R 460.3102** Definitions.

**PART 2. RECORDS AND REPORTS**

**R 460.3201** Records; location; examination.  
**R 460.3202** Records; preservation.  
**R 460.3203** Documents and information; required submission.  
**R 460.3204** Customer records; retention period; content.  
**R 460.3205** Security reporting.

**PART 3. METER REQUIREMENTS**

**R 460.3301** Metered measurement of electricity required; exceptions.  
**R 460.3303** Meter reading data.  
**R 460.3304** Meter data collection system.  
**R 460.3305** Meter multiplier.  
**R 460.3308** Standards of good practice; adoption by reference.  
**R 460.3309** Metering inaccuracies; billing adjustments.

**PART 4. CUSTOMER RELATIONS**

**R 460.3408** Temporary service; cost of installing and removing equipment owned by utility.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C16., Temporary Service.

**R 460.3409** Protection of utility-owned equipment on customer's premises.

Refer to the Company's approved Rule C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

**R 460.3410** Extension of facilities plan.

Refer to the Company's approved Rule C1.4, Extraordinary Facility Requirements and Charges and Rule C6., Distribution Systems, Line Extensions and Service Connections.

**R 460.3411** Extension of electric service in areas served by two or more utilities.

**PART 5. ENGINEERING**

**R 460.3501** Electric plant; construction, installation, maintenance and operation pursuant to good engineering practice required.  
**R 460.3502** Standards of good practice; adoption by reference.  
**R 460.3503** Utility plant capacity.  
**R 460.3504** Electric plant inspection program.  
**R 460.3505** Utility line clearance program.

(Continued on Sheet No. B-2.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY  
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Michigan Public Service  
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(Continued From Sheet No. B-1.00)

**B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS) (Contd)**

**PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS**  
**R 460.3601 Customer-requested meter tests.**

Refer to the Company's approved Rule C7., Metering and Metering Equipment.

- R 460.3602 Meter and associated device inspections and tests; certification of accuracy.**
- R 460.3603 Meters with transformers; post-installation inspection; exception.**
- R 460.3604 Meters and associated devices; removal tests.**

The Commission granted the Company *waivers* of the Rule 604 meter testing requirements for the limited purpose of permitting the upgrade of Advanced Metering Infrastructure (AMI) electric meters from 3G technology to 4G technology without testing all removed meters in Case No. U-20639 dated December 19, 2019 and dated February 23, 2023. The Company will lot and sample test 3000 meters across all lots until the waiver expires on December 31, 2023. Once this upgrade is complete the waiver will no longer apply.

- R 460.3605 Metering electrical quantities.**
- R 460.3606 Nondirect reading meters and meters operating from instrument transformers; marking of multiplier on instruments; marking of charts and magnetic tapes; marking of register ratio on meter registers; wathour constants.**
- R 460.3607 Wathour meter requirements.**
- R 460.3608 Demand meters, registers, and attachments; requirements.**
- R 460.3609 Instrument transformers used in conjunction with metering equipment; requirements; phase shifting transformers; secondary voltage.**
- R 460.3610 Portable indicating voltmeters; accuracy.**
- R 460.3611 Meter testing equipment; availability; provision and use of primary standards.**
- R 460.3612 Test standards; accuracy.**
- R 460.3613 Metering equipment testing requirements.**
- R 460.3614 Standards check by the Commission.**
- R 460.3615 Metering equipment records.**
- R 460.3616 Average meter error; determination.**
- R 460.3617 Reports to be filed with the Commission.**
- R 460.3618 Generating and interchange station meter tests; schedule; accuracy limits.**

**PART 7. STANDARDS OF QUALITY OF SERVICES**

- R 460.3701 Alternating current systems; standard frequency.**
- R 460.3702 Standard nominal service voltage; limits; exceptions.**
- R 460.3703 Voltage measurements and records.**
- R 460.3704 Voltage measurements; required equipment; periodic checks; certificate or calibration card for standards.**
- R 460.3705 Interruptions of service; records; planned interruption; notice to Commission.**

**PART 8. SAFETY**

- R 460.3801 Protective measures.**
- R 460.3802 Safety program.**
- R 460.3803 Energizing services.**
- R 460.3804 Accidents; notice to Commission.**

**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE (R 460.101 - R 460.169)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf>

**PART 1. GENERAL PROVISIONS**

- R 460.101 Applicability; purpose.**
- R 460.101a Scope of rules.**
- R 460.102 Definitions; A to F**
- R 460.102a Definitions; G to P**
- R 460.102b Definitions; Q to Z**
- R 460.103 Discrimination prohibited.**
- R 460.104 Conduct of proceedings.**
- R 460.105 Additional rules.**

(Continued on Sheet No. B-3.00)

Issued March 17, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-20630
REMOVED BY	DW
DATE	05-15-23

Michigan Public Service Commission
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(Continued From Sheet No. B-1.00)

**B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS) (Contd)**

**PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS**

**R 460.3601 Customer-requested meter tests.**

Refer to the Company's approved Rule C7., Metering and Metering Equipment.

**R 460.3602 Meter and associated device inspections and tests; certification of accuracy.**

**R 460.3603 Meters with transformers; post-installation inspection; exception.**

**R 460.3604 Meters and associated devices; removal tests.**

The Commission granted the Company a waiver of the Rule 604 meter testing requirements for the limited purpose of permitting the upgrade of Advanced Metering Infrastructure (AMI) electric meters from 3G technology to 4G technology without testing all removed meters in Case No. U-20639 dated December 19, 2019. The Company will lot and sample test 1500 of the removed meters per year across all lots for a period of two years. Once this upgrade is complete the waiver will no longer apply.

**R 460.3605 Metering electrical quantities.**

**R 460.3606 Nondirect reading meters and meters operating from instrument transformers; marking of multiplier on instruments; marking of charts and magnetic tapes; marking of register ratio on meter registers; wathour constants.**

**R 460.3607 Wathour meter requirements.**

**R 460.3608 Demand meters, registers, and attachments; requirements.**

**R 460.3609 Instrument transformers used in conjunction with metering equipment; requirements; phase shifting transformers; secondary voltage.**

**R 460.3610 Portable indicating voltmeters; accuracy.**

**R 460.3611 Meter testing equipment; availability; provision and use of primary standards.**

**R 460.3612 Test standards; accuracy.**

**R 460.3613 Metering equipment testing requirements.**

**R 460.3614 Standards check by the Commission.**

**R 460.3615 Metering equipment records.**

**R 460.3616 Average meter error; determination.**

**R 460.3617 Reports to be filed with the Commission.**

**R 460.3618 Generating and interchange station meter tests; schedule; accuracy limits.**

**PART 7. STANDARDS OF QUALITY OF SERVICES**

**R 460.3701 Alternating current systems; standard frequency.**

**R 460.3702 Standard nominal service voltage; limits; exceptions.**

**R 460.3703 Voltage measurements and records.**

**R 460.3704 Voltage measurements; required equipment; periodic checks; certificate or calibration card for standards.**

**R 460.3705 Interruptions of service; records; planned interruption; notice to Commission.**

**PART 8. SAFETY**

**R 460.3801 Protective measures.**

**R 460.3802 Safety program.**

**R 460.3803 Energizing services.**

**R 460.3804 Accidents; notice to Commission.**

**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE (R 460.101 - R 460.169)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf>

**PART 1. GENERAL PROVISIONS**

**R 460.101 Applicability; purpose.**

**R 460.101a Scope of rules.**

**R 460.102 Definitions; A to F**

**R 460.102a Definitions; G to P**

**R 460.102b Definitions; Q to Z**

**R 460.103 Discrimination prohibited.**

**R 460.104 Conduct of proceedings.**

**R 460.105 Additional rules.**

(Continued on Sheet No. B-3.00)

Issued August 17, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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BY ORDER U-20639, U-21347  
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(Continued From Sheet No. B-1.00)

**B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS) (Contd)**

**PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS**  
**R 460.3601 Customer-requested meter tests.**

Refer to the Company's approved Rule C7., Metering and Metering Equipment.

- R 460.3602 Meter and associated device inspections and tests; certification of accuracy.**
- R 460.3603 Meters with transformers; post-installation inspection; exception.**
- R 460.3604 Meters and associated devices; removal tests.**

The Commission granted the Company a waiver of the Rule 604 meter testing requirements for the limited purpose of permitting the upgrade of Advanced Metering Infrastructure (AMI) electric meters from 3G technology to 4G technology without testing all removed meters in Case No. U-20639 dated December 19, 2019. The Company will lot and sample test 1500 of the removed meters per year across all lots for a period of two years. Once this upgrade is complete the waiver will no longer apply.

- R 460.3605 Metering electrical quantities.**
- R 460.3606 Nondirect reading meters and meters operating from instrument transformers; marking of multiplier on instruments; marking of charts and magnetic tapes; marking of register ratio on meter registers; watthour constants.**
- R 460.3607 Watthour meter requirements.**
- R 460.3608 Demand meters, registers, and attachments; requirements.**
- R 460.3609 Instrument transformers used in conjunction with metering equipment; requirements; phase shifting transformers; secondary voltage.**
- R 460.3610 Portable indicating voltmeters; accuracy.**
- R 460.3611 Meter testing equipment; availability; provision and use of primary standards.**
- R 460.3612 Test standards; accuracy.**
- R 460.3613 Metering equipment testing requirements.**
- R 460.3614 Standards check by the Commission.**
- R 460.3615 Metering equipment records.**
- R 460.3616 Average meter error; determination.**
- R 460.3617 Reports to be filed with the Commission.**
- R 460.3618 Generating and interchange station meter tests; schedule; accuracy limits.**

**PART 7. STANDARDS OF QUALITY OF SERVICES**

- R 460.3701 Alternating current systems; standard frequency.**
- R 460.3702 Standard nominal service voltage; limits; exceptions.**
- R 460.3703 Voltage measurements and records.**
- R 460.3704 Voltage measurements; required equipment; periodic checks; certificate or calibration card for standards.**
- R 460.3705 Interruptions of service; records; planned interruption; notice to Commission.**

**PART 8. SAFETY**

- R 460.3801 Protective measures.**
- R 460.3802 Safety program.**
- R 460.3803 Energizing services.**
- R 460.3804 Accidents; notice to Commission.**

**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE (R 460.101 - R 460.169)**

[https://domb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf](https://domb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf)

**PART 1. GENERAL PROVISIONS**

- R 460.101 Applicability; purpose.**
- R 460.101a Scope of rules.**
- R 460.102 Definitions; A to F**
- R 460.102a Definitions; G to P**
- R 460.102b Definitions; Q to Z**
- R 460.103 Discrimination prohibited.**
- R 460.104 Conduct of proceedings.**
- R 460.105 Additional rules.**

(Continued on Sheet No. B-3.00)

Issued March 16, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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**B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS) (Contd)**

**PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS**  
**R 460.3601 Customer-requested meter tests.**

Refer to the Company's approved Rule C7., Metering and Metering Equipment.

- R 460.3602 Meter and associated device inspections and tests; certification of accuracy.**
- R 460.3603 Meters with transformers; post-installation inspection; exception.**
- R 460.3604 Meters and associated devices; removal tests.**

*The Commission granted the Company a waiver of the Rule 604 meter testing requirements for the limited purpose of permitting the upgrade of Advanced Metering Infrastructure (AMI) electric meters from 3G technology to 4G technology without testing all removed meters in Case No. U-20639 dated December 19, 2019. The Company will lot and sample test 1500 of the removed meters per year across all lots for a period of two years. Once this upgrade is complete the waiver will no longer apply.*

- R 460.3605 Metering electrical quantities.**
- R 460.3606 Nondirect reading meters and meters operating from instrument transformers; marking of multiplier on instruments; marking of charts and magnetic tapes; marking of register ratio on meter registers; wathour constants.**
- R 460.3607 Wathour meter requirements.**
- R 460.3608 Demand meters, registers, and attachments; requirements.**
- R 460.3609 Instrument transformers used in conjunction with metering equipment; requirements; phase shifting transformers; secondary voltage.**
- R 460.3610 Portable indicating voltmeters; accuracy.**
- R 460.3611 Meter testing equipment; availability; provision and use of primary standards.**
- R 460.3612 Test standards; accuracy.**
- R 460.3613 Metering equipment testing requirements.**
- R 460.3614 Standards check by the Commission.**
- R 460.3615 Metering equipment records.**
- R 460.3616 Average meter error; determination.**
- R 460.3617 Reports to be filed with the Commission.**
- R 460.3618 Generating and interchange station meter tests; schedule; accuracy limits.**

**PART 7. STANDARDS OF QUALITY OF SERVICES**

- R 460.3701 Alternating current systems; standard frequency.**
- R 460.3702 Standard nominal service voltage; limits; exceptions.**
- R 460.3703 Voltage measurements and records.**
- R 460.3704 Voltage measurements; required equipment; periodic checks; certificate or calibration card for standards.**
- R 460.3705 Interruptions of service; records; planned interruption; notice to Commission.**

**PART 8. SAFETY**

- R 460.3801 Protective measures.**
- R 460.3802 Safety program.**
- R 460.3803 Energizing services.**
- R 460.3804 Accidents; notice to Commission.**

**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE (R 460.101 - R 460.169)**

[https://dtmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=1779\\_2018-001LR\\_AdminCode.pdf](https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=1779_2018-001LR_AdminCode.pdf)

**PART 1. GENERAL PROVISIONS**

- R 460.101 Applicability; purpose.**
- R 460.101a Scope of rules.**
- R 460.102 Definitions; A to F**
- R 460.102a Definitions; G to P**
- R 460.102b Definitions; Q to Z**
- R 460.103 Discrimination prohibited.**
- R 460.104 Conduct of proceedings.**
- R 460.105 Additional rules.**

(Continued on Sheet No. B-3.00)

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(Continued From Sheet No. B-1.00)

**B1. TECHNICAL STANDARDS FOR ELECTRIC SERVICE (R 460.3101 - R 460.3804) (FOR ALL CUSTOMERS) (Contd)**

**PART 6. METERING EQUIPMENT INSPECTIONS AND TESTS**

**R 460.3601 Customer-requested meter tests.**

Refer to the Company's approved Rule C7., Metering and Metering Equipment.

**R 460.3602 Meter and associated device inspections and tests; certification of accuracy.**

**R 460.3603 Meters with transformers; post-installation inspection; exception.**

**R 460.3604 Meters and associated devices; removal tests.**

**R 460.3605 Metering electrical quantities.**

**R 460.3606 Nondirect reading meters and meters operating from instrument transformers; marking of multiplier on instruments; marking of charts and magnetic tapes; marking of register ratio on meter registers; wathour constants.**

**R 460.3607 Wathour meter requirements.**

**R 460.3608 Demand meters, registers, and attachments; requirements.**

**R 460.3609 Instrument transformers used in conjunction with metering equipment; requirements; phase shifting transformers; secondary voltage.**

**R 460.3610 Portable indicating voltmeters; accuracy.**

**R 460.3611 Meter testing equipment; availability; provision and use of primary standards.**

**R 460.3612 Test standards; accuracy.**

**R 460.3613 Metering equipment testing requirements.**

**R 460.3614 Standards check by the Commission.**

**R 460.3615 Metering equipment records.**

**R 460.3616 Average meter error; determination.**

**R 460.3617 Reports to be filed with the Commission.**

**R 460.3618 Generating and interchange station meter tests; schedule; accuracy limits.**

**PART 7. STANDARDS OF QUALITY OF SERVICES**

**R 460.3701 Alternating current systems; standard frequency.**

**R 460.3702 Standard nominal service voltage; limits; exceptions.**

**R 460.3703 Voltage measurements and records.**

**R 460.3704 Voltage measurements; required equipment; periodic checks; certificate or calibration card for standards.**

**R 460.3705 Interruptions of service; records; planned interruption; notice to Commission.**

**PART 8. SAFETY**

**R 460.3801 Protective measures.**

**R 460.3802 Safety program.**

**R 460.3803 Energizing services.**

**R 460.3804 Accidents; notice to Commission.**

**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE (R 460.101 - R 460.169)**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1779\\_2018-001LR\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1779_2018-001LR_AdminCode.pdf)

**PART 1. GENERAL PROVISIONS**

**R 460.101 Applicability; purpose.**

**R 460.101a Scope of rules.**

**R 460.102 Definitions; A to F.**

**R 460.102a Definitions; G to P.**

**R 460.102b Definitions; Q to Z.**

**R 460.103 Discrimination prohibited.**

**R 460.104 Conduct of proceedings.**

**R 460.105 Additional rules.**

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**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE  
(R 460.101 - R 460.169)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf>

**PART 2. APPLICATION FOR SERVICE**

- R 460.106** Service requests.
- R 460.107** Residential service account requirements.

**PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS**

- R 460.108** Prohibited practices.
- R 460.109** Deposit for residential customer.
- R 460.110** Rescinded.
- R 460.111** General deposit conditions for residential customers.
- R 460.111a** General deposit conditions for nonresidential customers.
- R 460.112** Guarantee terms and conditions for residential customers.

**PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS AND METER RELOCATION**

- R 460.113** Actual and estimated meter reading.

As approved by Commission order dated May 12, 2009 in Case No. U-15617. Also refer to the Company's approved Rule C5.2 B., Meter Reads and Estimated Bills.

- R 460.114** Customer meter reading.

Refer to the Company's approved Rule C5.2 C., Customer Meter Reads.

- R 460.115** Meter accuracy and errors.
- R 460.116** Meter relocation.

Refer to the Company's approved Rule C5.3, Restoration of Service.

**PART 5. BILLING AND PAYMENT STANDARDS**

- R 460.117** Bill information.
- R 460.118** Electronic billing requirement.
- R 460.119** Separate bill; consolidation and balance transfers for residential and small nonresidential customers.
- R 460.120** Billing frequency; method of delivery.

Refer to the Company's approved Rule C5.2 A., Billing Frequency.

- R 460.121** Equal monthly billing.
- R 460.122** Cycle billing.
- R 460.123** Payment of bill.

Refer to the Company's approved Rule C5.2 D., Responsibility for Payment, and C5.2 E., Due Date.

- R 460.124** Payment period.
- R 460.125** Late payment charges.

Refer to the Company's approved Rule C5.2 F., Late Payment Charge and the "Due Date and Late Payment Charge" provision of the Residential Service Rate Schedules.

- R 460.126** Billing for unregulated non-energy services.
- R 460.126a** Billing error.

Refer to the Consumer Standards and Billing Practices for Electric and Natural Gas Service, Rule R 460.102 Definitions; A to F for the definition of a "Billing Error" and to the Company approved Rules C5.2 H., Billing Error, C5.2 I., Metering Inaccuracy or Nonregistering Meter and C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

- R 460.126b** Responsibility for unauthorized use of utility service.

(Continued on Sheet No. B-4.00)

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**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE  
(R 460.101 - R 460.169)**

[https://dmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf](https://dmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf)

**PART 2. APPLICATION FOR SERVICE**

- R 460.106** Service requests.
- R 460.107** Residential service account requirements.

**PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS**

- R 460.108** Prohibited practices.
- R 460.109** Deposit for residential customer.
- R 460.110** Rescinded.
- R 460.111** General deposit conditions for residential customers.
- R 460.111a** General deposit conditions for nonresidential customers.
- R 460.112** Guarantee terms and conditions for residential customers.

**PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS AND METER RELOCATION**

- R 460.113** Actual and estimated meter reading.

As approved by Commission order dated May 12, 2009 in Case No. U-15617. Also refer to the Company's approved Rule C5.2 B., Meter Reads and Estimated Bills.

- R 460.114** Customer meter reading.

Refer to the Company's approved Rule C5.2 C., Customer Meter Reads.

- R 460.115** Meter accuracy and errors.
- R 460.116** Meter relocation.

Refer to the Company's approved Rule C5.3, Restoration of Service.

**PART 5. BILLING AND PAYMENT STANDARDS**

- R 460.117** Bill information.
- R 460.118** Electronic billing requirement.
- R 460.119** Separate bill; consolidation and balance transfers for residential and small nonresidential customers.
- R 460.120** Billing frequency; method of delivery.

Refer to the Company's approved Rule C5.2 A., Billing Frequency.

- R 460.121** Equal monthly billing.
- R 460.122** Cycle billing.
- R 460.123** Payment of bill.

Refer to the Company's approved Rule C5.2 D., Responsibility for Payment, and C5.2 E., Due Date.

- R 460.124** Payment period.
- R 460.125** Late payment charges.

Refer to the Company's approved Rule C5.2 F., Late Payment Charge and the "Due Date and Late Payment Charge" provision of the Residential Service Rate Schedules.

- R 460.126** Billing for unregulated non-energy services.
- R 460.126a** Billing error.

Refer to the Consumer Standards and Billing Practices for Electric and Natural Gas Service, Rule R 460.102 Definitions; A to F for the definition of a "Billing Error" and to the Company approved Rules C5.2 H., Billing Error, C5.2 I., Metering Inaccuracy or Nonregistering Meter and C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

- R 460.126b** Responsibility for unauthorized use of utility service.

(Continued on Sheet No. B-4.00)

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**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE  
(R 460.101 - R 460.169)**

[https://dmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=1779\\_2018-001LR\\_AdminCode.pdf](https://dmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=1779_2018-001LR_AdminCode.pdf)

**PART 2. APPLICATION FOR SERVICE**

- R 460.106** Service requests.
- R 460.107** Residential service account requirements.

**PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS**

- R 460.108** Prohibited practices.
- R 460.109** Deposit for residential customer.
- R 460.110** Rescinded.
- R 460.111** General deposit conditions for residential customers.
- R 460.111a** General deposit conditions for nonresidential customers.
- R 460.112** Guarantee terms and conditions for residential customers.

**PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS AND METER RELOCATION**

- R 460.113** Actual and estimated meter reading.

As approved by Commission order dated May 12, 2009 in Case No. U-15617. Also refer to the Company's approved Rule C5.2 B., Meter Reads and Estimated Bills.

- R 460.114** Customer meter reading.

Refer to the Company's approved Rule C5.2 C., Customer Meter Reads.

- R 460.115** Meter accuracy and errors.
- R 460.116** Meter relocation.

Refer to the Company's approved Rule C5.3, Restoration of Service.

**PART 5. BILLING AND PAYMENT STANDARDS**

- R 460.117** Bill information.
- R 460.118** Electronic billing requirement.
- R 460.119** Separate bill; consolidation and balance transfers for residential and small nonresidential customers.
- R 460.120** Billing frequency; method of delivery.

Refer to the Company's approved Rule C5.2 A., Billing Frequency.

- R 460.121** Equal monthly billing.
- R 460.122** Cycle billing.
- R 460.123** Payment of bill.

Refer to the Company's approved Rule C5.2 D., Responsibility for Payment, and C5.2 E., Due Date.

- R 460.124** Payment period.
- R 460.125** Late payment charges.

Refer to the Company's approved Rule C5.2 F., Late Payment Charge and the "Due Date and Late Payment Charge" provision of the Residential Service Rate Schedules.

- R 460.126** Billing for unregulated non-energy services.
- R 460.126a** Billing error.

Refer to the Consumer Standards and Billing Practices for Electric and Natural Gas Service, Rule R 460.102 Definitions; A to F for the definition of a "Billing Error" and to the Company approved Rules C5.2 H., Billing Error, C5.2 I., Metering Inaccuracy or Nonregistering Meter and C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

- R 460.126b** Responsibility for unauthorized use of utility service.

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Issued January 17, 2020 by  
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**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE  
(R 460.101 - R 460.169)**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1779\\_2018-001LR\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1779_2018-001LR_AdminCode.pdf)

**PART 2. APPLICATION FOR SERVICE**

**R 460.106 Service requests.**

**R 460.107 Residential service account requirements.**

**PART 3. DEPOSITS AND GUARANTEE TERMS AND CONDITIONS**

**R 460.108 Prohibited practices.**

**R 460.109 Deposit for residential customer.**

**R 460.110 Rescinded.**

**R 460.111 General deposit conditions for residential customers.**

**R 460.111a General deposit conditions for nonresidential customers.**

**R 460.112 Guarantee terms and conditions for residential customers.**

**PART 4. METER READING PROCEDURES, METER ACCURACY, METER ERRORS AND METER RELOCATION**

**R 460.113 Actual and estimated meter reading.**

As approved by Commission order dated May 12, 2009 in Case No. U-15617. Also refer to the Company's approved Rule C5.2 B., Meter Reads and Estimated Bills.

**R 460.114 Customer meter reading.**

Refer to the Company's approved Rule C5.2 C., Customer Meter Reads.

**R 460.115 Meter accuracy and errors.**

**R 460.116 Meter relocation.**

Refer to the Company's approved Rule C5.3, Restoration of Service.

**PART 5. BILLING AND PAYMENT STANDARDS**

**R 460.117 Bill information.**

**R 460.118 Electronic billing requirement.**

**R 460.119 Separate bill; consolidation and balance transfers for residential and small nonresidential customers.**

**R 460.120 Billing frequency; method of delivery.**

Refer to the Company's approved Rule C5.2 A., Billing Frequency.

**R 460.121 Equal monthly billing.**

**R 460.122 Cycle billing.**

**R 460.123 Payment of bill.**

Refer to the Company's approved Rule C5.2 D., Responsibility for Payment, and C5.2 E., Due Date.

**R 460.124 Payment period.**

**R 460.125 Late payment charges.**

Refer to the Company's approved Rule C5.2 F., Late Payment Charge and the "Due Date and Late Payment Charge" provision of the Residential Service Rate Schedules.

**R 460.126 Billing for unregulated non-energy services.**

**R 460.126a Billing error.**

Refer to the Consumer Standards and Billing Practices for Electric and Natural Gas Service, Rule R 460.102 Definitions; A to F for the definition of a "Billing Error" and to the Company approved Rules C5.2 H., Billing Error, C5.2 I., Metering Inaccuracy or Nonregistering Meter and C5.2 J., Energy Theft, Stolen Meter and Switched Meter.

**R 460.126b Responsibility for unauthorized use of utility service.**

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**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE  
(R 460.101 - R 460.169) (Contd)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf>

**PART 6. VOLUNTARY TERMINATION OF SERVICE**  
**R 460.127 Voluntary termination.**

**PART 7. ENERGY ASSISTANCE AND SHUTOFF PROTECTION PROGRAMS FOR RESIDENTIAL CUSTOMERS**

- R 460.128 Listing of energy assistance programs for residential customers.**
- R 460.129 Notice of energy assistance programs for residential customers.**
- R 460.130 Medical emergency.**
- R 460.130a Critical care customer shut off protection.**
- R 460.131 Winter protection plan for eligible low-income customers.**

Refer to the Company's approved Rule C5.4, Shutoff Protection Plan for Residential Customers. Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

**R 460.132 Winter protection plan for eligible senior citizen customers.**

Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

- R 460.133 Eligible military customer.**
- R 460.134 Extreme weather condition policy.**
- R 460.135 Rescinded.**

**PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE**

- R 460.136 Emergency shutoff.**
- R 460.137 Shutoff or denial of service permitted.**

Refer to the Company's approved Rule C5.1, Access to Customer's Premises.

- R 460.138 Shut off prohibited.**
- R 460.139 Notice of shut off.**

Refer to the Company's approved Rule C5.2 E., Due Date.

- R 460.140 Form of notice.**
- R 460.141 Time of shut off.**
- R 460.142 Manner of shutoff.**

Refer to the Company's approved Rule C5.2 G., Returned Bill Payment and Rule C5.3, Restoration of Service.

- R 460.143 Manner of shut off for service provided with remote shut off and restoration capability.**
- R 460.144 Restoration of service.**

Refer to the Company's approved Rule C5.3, Restoration of Service.

**PART 9. CUSTOMER RELATIONS AND UTILITY PROCEDURES**

- R 460.145 Applicability.**
- R 460.146 Payment plan procedures for residential and small nonresidential customers.**
- R 460.147 Personnel procedures.**
- R 460.148 Publication of procedures for residential and small nonresidential customers.**
- R 460.149 Access to rules and rates.**

Refer to the Company's approved Rule C4.2, Choice of Rates.

- R 460.150 Complaint procedures.**
- R 460.151 Reporting requirements.**
- R 460.152 Inspection.**
- R 460.153 Customer access to consumption data and confidentiality.**

(Continued on Sheet No. B-5.00)

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**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE  
(R 460.101 - R 460.169) (Contd)**

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**PART 6. VOLUNTARY TERMINATION OF SERVICE**

**R 460.127 Voluntary termination.**

**PART 7. ENERGY ASSISTANCE AND SHUTOFF PROTECTION PROGRAMS FOR RESIDENTIAL CUSTOMERS**

**R 460.128 Listing of energy assistance programs for residential customers.**

**R 460.129 Notice of energy assistance programs for residential customers.**

**R 460.130 Medical emergency.**

**R 460.130a Critical care customer shut off protection.**

**R 460.131 Winter protection plan for eligible low-income customers.**

Refer to the Company's approved Rule C5.4, Shutoff Protection Plan for Residential Customers. Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

**R 460.132 Winter protection plan for eligible senior citizen customers.**

Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

**R 460.133 Eligible military customer.**

**R 460.134 Extreme weather condition policy.**

**R 460.135 Rescinded.**

**PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE**

**R 460.136 Emergency shutoff.**

**R 460.137 Shutoff or denial of service permitted.**

Refer to the Company's approved Rule C5.1, Access to Customer's Premises.

**R 460.138 Shut off prohibited.**

**R 460.139 Notice of shut off.**

Refer to the Company's approved Rule C5.2 E., Due Date.

**R 460.140 Form of notice.**

**R 460.141 Time of shut off.**

**R 460.142 Manner of shutoff.**

Refer to the Company's approved Rule C5.2 G., Returned Bill Payment and Rule C5.3, Restoration of Service.

**R 460.143 Manner of shut off for service provided with remote shut off and restoration capability.**

**R 460.144 Restoration of service.**

Refer to the Company's approved Rule C5.3, Restoration of Service.

**PART 9. CUSTOMER RELATIONS AND UTILITY PROCEDURES**

**R 460.145 Applicability.**

**R 460.146 Payment plan procedures for residential and small nonresidential customers.**

**R 460.147 Personnel procedures.**

**R 460.148 Publication of procedures for residential and small nonresidential customers.**

**R 460.149 Access to rules and rates.**

Refer to the Company's approved Rule C4.2, Choice of Rates.

**R 460.150 Complaint procedures.**

**R 460.151 Reporting requirements.**

**R 460.152 Inspection.**

**R 460.153 Customer access to consumption data and confidentiality.**

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Jackson, Michigan

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**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE  
(R 460.101 - R 460.169) (Contd)**

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**PART 6. VOLUNTARY TERMINATION OF SERVICE**

**R 460.127 Voluntary termination.**

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**R 460.129 Notice of energy assistance programs for residential customers.**

**R 460.130 Medical emergency.**

**R 460.130a Critical care customer shut off protection.**

**R 460.131 Winter protection plan for eligible low-income customers.**

Refer to the Company's approved Rule C5.4, Shutoff Protection Plan for Residential Customers. Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

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Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

**R 460.133 Eligible military customer.**

**R 460.134 Extreme weather condition policy.**

**R 460.135 Rescinded.**

**PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE**

**R 460.136 Emergency shutoff.**

**R 460.137 Shutoff or denial of service permitted.**

Refer to the Company's approved Rule C5.1, Access to Customer's Premises.

**R 460.138 Shut off prohibited.**

**R 460.139 Notice of shut off.**

Refer to the Company's approved Rule C5.2 E., Due Date.

**R 460.140 Form of notice.**

**R 460.141 Time of shut off.**

**R 460.142 Manner of shutoff.**

Refer to the Company's approved Rule C5.2 G., Returned Bill Payment and Rule C5.3, Restoration of Service.

**R 460.143 Manner of shut off for service provided with remote shut off and restoration capability.**

**R 460.144 Restoration of service.**

Refer to the Company's approved Rule C5.3, Restoration of Service.

**PART 9. CUSTOMER RELATIONS AND UTILITY PROCEDURES**

**R 460.145 Applicability.**

**R 460.146 Payment plan procedures for residential and small nonresidential customers.**

**R 460.147 Personnel procedures.**

**R 460.148 Publication of procedures for residential and small nonresidential customers.**

**R 460.149 Access to rules and rates.**

Refer to the Company's approved Rule C4.2, Choice of Rates.

**R 460.150 Complaint procedures.**

**R 460.151 Reporting requirements.**

**R 460.152 Inspection.**

**R 460.153 Customer access to consumption data and confidentiality.**

(Continued on Sheet No. B-5.00)

Issued January 17, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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(Continued From Sheet No. B-3.00)

**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE  
(R 460.101 - R 460.169) (Contd)**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1779\\_2018-001LR\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1779_2018-001LR_AdminCode.pdf)

**PART 6. VOLUNTARY TERMINATION OF SERVICE**  
**R 460.127 Voluntary termination.**

**PART 7. ENERGY ASSISTANCE AND SHUTOFF PROTECTION PROGRAMS FOR RESIDENTIAL CUSTOMERS**

- R 460.128 Listing of energy assistance programs for residential customers.**
- R 460.129 Notice of energy assistance programs for residential customers.**
- R 460.130 Medical emergency.**
- R 460.130a Critical care customer shut off protection.**
- R 460.131 Winter protection plan for eligible low-income customers.**

Refer to the Company's approved Rule C5.4, Shutoff Protection Plan for Residential Customers. Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

**R 460.132 Winter protection plan for eligible senior citizen customers.**

Also refer to Customer Choice and Electricity Reliability Act; Public Act 141 of 2000; Section 10t., effective June 5, 2000 and Public Act 286 of 2008; Section 11, effective October 6, 2008 and as amended in Public Act 341 of 2016.

- R 460.133 Eligible military customer.**
- R 460.134 Extreme weather condition policy.**
- R 460.135 Rescinded.**

**PART 8. PROCEDURES FOR SHUTOFF AND RESTORATION OF SERVICE**

- R 460.136 Emergency shutoff.**
- R 460.137 Shutoff or denial of service permitted.**

Refer to the Company's approved Rule C5.1, Access to Customer's Premises.

- R 460.138 Shut off prohibited.**
- R 460.139 Notice of shut off.**

Refer to the Company's approved Rule C5.2 E., Due Date.

- R 460.140 Form of notice.**
- R 460.141 Time of shut off.**
- R 460.142 Manner of shutoff.**

Refer to the Company's approved Rule C5.2 G., Returned Bill Payment and Rule C5.3, Restoration of Service.

- R 460.143 Manner of shut off for service provided with remote shut off and restoration capability.**
- R 460.144 Restoration of service.**

Refer to the Company's approved Rule C5.3, Restoration of Service.

**PART 9. CUSTOMER RELATIONS AND UTILITY PROCEDURES**

- R 460.145 Applicability.**
- R 460.146 Payment plan procedures for residential and small nonresidential customers.**
- R 460.147 Personnel procedures.**
- R 460.148 Publication of procedures for residential and small nonresidential customers.**
- R 460.149 Access to rules and rates.**

Refer to the Company's approved Rule C4.2, Choice of Rates.

- R 460.150 Complaint procedures.**
- R 460.151 Reporting requirements.**
- R 460.152 Inspection.**
- R 460.153 Customer access to consumption data and confidentiality.**

(Continued on Sheet No. B-5.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

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(Continued From Sheet No. B-4.00)

**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE (R 460.101 – R 460.169) (Contd)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.101%20to%20R%20460.169.pdf>

**PART 10. DISPUTES, HEARINGS AND SETTLEMENTS**

- R 460.154 Disputed matters.
- R 460.155 Customer hearing and hearing officers for residential and small nonresidential customers.
- R 460.156 Notice of hearing.
- R 460.157 Customer hearing procedures.
- R 460.158 Settlement agreement procedures for residential and small nonresidential customers.
- R 460.159 Default of settlement agreement procedures for residential and small nonresidential customers.

**PART 11. APPEAL PROCEDURES**

- R 460.160 Customer hearing appeal.
- R 460.161 Filing procedures.
- R 460.162 Customer hearing appeal procedures.
- R 460.163 Interim determination.
- R 460.164 Appeal review.
- R 460.165 Customer hearing appeal decision.
- R 460.166 Failure to comply with customer hearing appeal decision.
- R 460.167 Same dispute.
- R 460.168 Formal appeal.
- R 460.169 Other remedies.

**B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460.2601 - R 460.2625) (RESIDENTIAL CUSTOMERS) – Rescinded November 12, 2013**

[https://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108\\_09\\_AdminCode.pdf](https://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108_09_AdminCode.pdf)

**B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS (R 460.1601 – 460.1640) – Rescinded December 11, 2017**

[http://www.michigan.gov/documents/mpsc/New\\_Billing\\_Practices\\_Applicable\\_to\\_Non-residential\\_Electric\\_and\\_Gas\\_Customers\\_608318\\_7.pdf](http://www.michigan.gov/documents/mpsc/New_Billing_Practices_Applicable_to_Non-residential_Electric_and_Gas_Customers_608318_7.pdf)

**B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)**

[https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=824\\_10790\\_AdminCode.pdf](https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=824_10790_AdminCode.pdf)

Refer to the Company's approved Rule C6.2, Underground Policy.

- R 460.511 Payment of difference in costs.
- R 460.512 Extensions of residential distribution and service lines in the lower peninsula mainland.
- R 460.513 Extensions of commercial and industrial lines in lower peninsula mainland.
- R 460.514 Costs in case of special conditions.
- R 460.515 Extensions of lines in other areas of state.
- R 460.516 Replacement of existing overhead lines.
- R 460.517 Underground facilities for convenience of utilities or where required by ordinances.
- R 460.518 Exceptions.
- R 460.519 Effective dates.

**B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EQUIPMENT (R 460.811 – R 460.814)**

[https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1683\\_2017-007LR\\_AdminCode.pdf](https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1683_2017-007LR_AdminCode.pdf)

Refer to the Company's approved Rate Schedules for Pole Attachment and Conduit Use Rate PA and General Service Unmetered Rate GU.

- R 460.811 Definitions.
- R 460.812 Purpose.
- R 460.813 Standards of good practice; adoption by reference.
- R 460.814 Exemption from rules; application to Commission; public hearing.

(Continued on Sheet No. B-6.00)

Issued August 17, 2020 by  
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Jackson, Michigan

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**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE  
(R 460.101 – R 460.169) (Contd)**

[https://dmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=1779\\_2018-001LR\\_AdminCode.pdf](https://dmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=1779_2018-001LR_AdminCode.pdf)

**PART 10. DISPUTES, HEARINGS AND SETTLEMENTS**

- R 460.154 Disputed matters.
- R 460.155 Customer hearing and hearing officers for residential and small nonresidential customers.
- R 460.156 Notice of hearing.
- R 460.157 Customer hearing procedures.
- R 460.158 Settlement agreement procedures for residential and small nonresidential customers.
- R 460.159 Default of settlement agreement procedures for residential and small nonresidential customers.

**PART 11. APPEAL PROCEDURES**

- R 460.160 Customer hearing appeal.
- R 460.161 Filing procedures.
- R 460.162 Customer hearing appeal procedures.
- R 460.163 Interim determination.
- R 460.164 Appeal review.
- R 460.165 Customer hearing appeal decision.
- R 460.166 Failure to comply with customer hearing appeal decision.
- R 460.167 Same dispute.
- R 460.168 Formal appeal.
- R 460.169 Other remedies.

**B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460.2601 - R 460.2625)  
(RESIDENTIAL CUSTOMERS) – Rescinded November 12, 2013**

[https://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108\\_09\\_AdminCode.pdf](https://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108_09_AdminCode.pdf)

**B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS  
(R 460.1601 – 460.1640) – Rescinded December 11, 2017**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1364\\_2014-037LR\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1364_2014-037LR_AdminCode.pdf)

**B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)**

[https://dmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=824\\_10790\\_AdminCode.pdf](https://dmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=824_10790_AdminCode.pdf)

Refer to the Company's approved Rule C6.2, Underground Policy.

- R 460.511 Payment of difference in costs.
- R 460.512 Extensions of residential distribution and service lines in the lower peninsula mainland.
- R 460.513 Extensions of commercial and industrial lines in lower peninsula mainland.
- R 460.514 Costs in case of special conditions.
- R 460.515 Extensions of lines in other areas of state.
- R 460.516 Replacement of existing overhead lines.
- R 460.517 Underground facilities for convenience of utilities or where required by ordinances.
- R 460.518 Exceptions.
- R 460.519 Effective dates.

**B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EQUIPMENT  
(R 460.811 – R 460.814)**

[https://dmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=1683\\_2017-007LR\\_AdminCode.pdf](https://dmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=1683_2017-007LR_AdminCode.pdf)

Refer to the Company's approved Rate Schedules for Pole Attachment and Conduit Use Rate PA and General Service Unmetered Rate GU.

- R 460.811 Definitions.
- R 460.812 Purpose.
- R 460.813 Standards of good practice; adoption by reference.
- R 460.814 Exemption from rules; application to Commission; public hearing.

(Continued on Sheet No. B-6.00)

Issued January 17, 2020 by  
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Jackson, Michigan

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**B2. CONSUMER STANDARDS AND BILLING PRACTICES FOR ELECTRIC AND NATURAL GAS SERVICE  
(R 460.101 – R 460.169) (Contd)**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1779\\_2018-001LR\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1779_2018-001LR_AdminCode.pdf)

**PART 10. DISPUTES, HEARINGS AND SETTLEMENTS**

- R 460.154 Disputed matters.
- R 460.155 Customer hearing and hearing officers for residential and small nonresidential customers.
- R 460.156 Notice of hearing.
- R 460.157 Customer hearing procedures.
- R 460.158 Settlement agreement procedures for residential and small nonresidential customers.
- R 460.159 Default of settlement agreement procedures for residential and small nonresidential customers.

**PART 11. APPEAL PROCEDURES**

- R 460.160 Customer hearing appeal.
- R 460.161 Filing procedures.
- R 460.162 Customer hearing appeal procedures.
- R 460.163 Interim determination.
- R 460.164 Appeal review.
- R 460.165 Customer hearing appeal decision.
- R 460.166 Failure to comply with customer hearing appeal decision.
- R 460.167 Same dispute.
- R 460.168 Formal appeal.
- R 460.169 Other remedies.

**B3. UNCOLLECTIBLES ALLOWANCE RECOVERY FUND (R 460. 2601 - R 460.2625)  
(RESIDENTIAL CUSTOMERS) – Rescinded November 12, 2013**

[https://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108\\_09\\_AdminCode.pdf](https://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/108_09_AdminCode.pdf)

**B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS  
(R 460.1601 – 460.1640) – Rescinded December 11, 2017**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1364\\_2014-037LR\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1364_2014-037LR_AdminCode.pdf)

**B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/824\\_10790\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/824_10790_AdminCode.pdf)

Refer to the Company's approved Rule C6.2, Underground Policy.

- R 460.511 Payment of difference in costs.
- R 460.512 Extensions of residential distribution and service lines in the lower peninsula mainland.
- R 460.513 Extensions of commercial and industrial lines in lower peninsula mainland.
- R 460.514 Costs in case of special conditions.
- R 460.515 Extensions of lines in other areas of state.
- R 460.516 Replacement of existing overhead lines.
- R 460.517 Underground facilities for convenience of utilities or where required by ordinances.
- R 460.518 Exceptions.
- R 460.519 Effective dates.

**B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EQUIPMENT  
(R 460.811 – R 460.814)**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1683\\_2017-007LR\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1683_2017-007LR_AdminCode.pdf)

Refer to the Company's approved Rate Schedules for Pole Attachment and Conduit Use Rate PA and General Service Unmetered Rate GU.

- R 460.811 Definitions.
- R 460.812 Purpose.
- R 460.813 Standards of good practice; adoption by reference.
- R 460.814 Exemption from rules; application to Commission; public hearing.

(Continued on Sheet No. B-6.00)

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Patti Poppe,  
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Jackson, Michigan

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**B4. BILLING PRACTICES APPLICABLE TO NON-RESIDENTIAL ELECTRIC AND GAS CUSTOMERS  
(R 460.1601 – 460.1640) – Rescinded December 11, 2017**

[http://www.michigan.gov/documents/mpsc/New\\_Billing\\_Practices\\_Applicable\\_to\\_Non-residential\\_Electric\\_and\\_Gas\\_Customers\\_608318\\_7.pdf](http://www.michigan.gov/documents/mpsc/New_Billing_Practices_Applicable_to_Non-residential_Electric_and_Gas_Customers_608318_7.pdf)

**B5. UNDERGROUND ELECTRIC LINES (R 460.511 - R 460.519)**

[https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=824\\_10790\\_AdminCode.pdf](https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=824_10790_AdminCode.pdf)

Refer to the Company's approved Rule C6.2, Underground Policy.

- R 460.511 Payment of difference in costs.
- R 460.512 Extensions of residential distribution and service lines in the lower peninsula mainland.
- R 460.513 Extensions of commercial and industrial lines in lower peninsula mainland.
- R 460.514 Costs in case of special conditions.
- R 460.515 Extensions of lines in other areas of state.
- R 460.516 Replacement of existing overhead lines.
- R 460.517 Underground facilities for convenience of utilities or where required by ordinances.
- R 460.518 Exceptions.
- R 460.519 Effective dates.

**B6. ELECTRICAL SUPPLY AND COMMUNICATION LINES AND ASSOCIATED EQUIPMENT  
(R 460.811 – R 460.814)**

[https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1683\\_2017-007LR\\_AdminCode.pdf](https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1683_2017-007LR_AdminCode.pdf)

Refer to the Company's approved Rate Schedules for Pole Attachment and Conduit Use Rate PA and General Service Unmetered Rate GU.

- R 460.811 Definitions.
- R 460.812 Purpose.
- R 460.813 Standards of good practice; adoption by reference.
- R 460.814 Exemption from rules; application to Commission; public hearing.

**B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION  
(STRAY VOLTAGE) (R 460.2701 - R 460.2707)**

[https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=838\\_10804\\_AdminCode.pdf](https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=838_10804_AdminCode.pdf)

- R 460.2701 Definitions.
- R 460.2702 Measuring animal contact voltage.
- R 460.2703 Action required to mitigate animal contact current.
- R 460.2704 Request for investigation.
- R 460.2705 Appointment of experts.
- R 460.2706 Request for a contested case hearing.
- R 460.2707 Protocol to evaluate utility contribution to animal contact current.

**B8. INTERCONNECTION AND DISTRIBUTED GENERATION STANDARDS (R 460.901a – R 460.1026)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.901a%20to%20R%20460.1026.pdf>

Refer to the Company's approved Rule C1.6 B., Parallel Operation Requirements.

**PART 1. GENERAL PROVISIONS**

- R 460.901a Definitions; A-I
- R 460.901b Definitions; J-Z
- R 460.902 Adoption of standards by reference.
- R 460.904 Informal mediation.
- R 460.906 Formal mediation.
- R 460.908 Timelines for electric utilities serving fewer than 1,000,000 in-state customers.
- R 460.910 Waivers.

(Continued on Sheet No. B-7.00)

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Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
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(Continued From Sheet No. B-5.00)

**B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION  
(STRAY VOLTAGE) (R 460.2701 - R 460.2707)**

[https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=838\\_10804\\_AdminCode.pdf](https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=838_10804_AdminCode.pdf)

- R 460.2701** Definitions.
- R 460.2702** Measuring animal contact voltage.
- R 460.2703** Action required to mitigate animal contact current.
- R 460.2704** Request for investigation.
- R 460.2705** Appointment of experts.
- R 460.2706** Request for a contested case hearing.
- R 460.2707** Protocol to evaluate utility contribution to animal contact current.

**B8. ELECTRIC INTERCONNECTION AND NET METERING STANDARDS (R 460.601a – R 460.656)**

[https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1983\\_2019-087LR\\_AdminCode.pdf](https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1983_2019-087LR_AdminCode.pdf)

Refer to the Company's approved Rule C1.6 B., Parallel Operation Requirements.

**PART 1. GENERAL PROVISIONS**

- R 460.601a** Definitions; A-I
- R 460.601b** Definitions; J-Z
- R 460.602** Adoption of standards by reference.
- R 460.604** Prohibited practices.
- R 460.606** Designated points of contact.
- R 460.608** Alternative dispute resolution.
- R 460.610** Appointment of experts.
- R 460.612** Waivers.

**PART 2. INTERCONNECTION STANDARDS**

- R 460.615** Electric utility interconnection procedures.
- R 460.618** Interconnection fees.
- R 460.620** Application and interconnection process.
- R 460.622** Modifications to project.
- R 460.624** Insurance.
- R 460.626** Disconnection.
- R 460.628** Easements and rights-of-way.

**PART 3. NET METERING STANDARDS**

- R 460.640** Application process.
- R 460.642** Net metering application and fees.
- R 460.644** Net metering program size.
- R 460.646** Generation and net metering equipment.
- R 460.648** Meters.
- R 460.650** Billing and credit for true net metering customers.
- R 460.652** Billing and credit for modified net metering customers.
- R 460.654** Renewable energy credits.
- R 460.656** Penalties.

(Continued on Sheet No. B-7.00)

Issued August 17, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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**B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION (STRAY VOLTAGE) (R 460.2701 - R 460.2707)**

[https://dtmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=838\\_10804\\_AdminCode.pdf](https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=838_10804_AdminCode.pdf)

- R 460.2701 Definitions.
- R 460.2702 Measuring animal contact voltage.
- R 460.2703 Action required to mitigate animal contact current.
- R 460.2704 Request for investigation.
- R 460.2705 Appointment of experts.
- R 460.2706 Request for a contested case hearing.
- R 460.2707 Protocol to evaluate utility contribution to animal contact current.

**B8. ELECTRIC INTERCONNECTION AND NET METERING STANDARDS (R 460.601a – R 460.656)**

[https://dtmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=1983\\_2019-087LR\\_AdminCode.pdf](https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=1983_2019-087LR_AdminCode.pdf)

Refer to the Company's approved Rule C1.6 B., Parallel Operation Requirements.

**PART 1. GENERAL PROVISIONS**

- R 460.601a Definitions; A-I
- R 460.601b Definitions; J-Z
- R 460.602 Adoption of standards by reference.
- R 460.604 Prohibited practices.
- R 460.606 Designated points of contact.
- R 460.608 Alternative dispute resolution.
- R 460.610 Appointment of experts.
- R 460.612 Waivers.

**PART 2. INTERCONNECTION STANDARDS**

- R 460.615 Electric utility interconnection procedures.
- R 460.618 Interconnection fees.
- R 460.620 Application and interconnection process.
- R 460.622 Modifications to project.
- R 460.624 Insurance.
- R 460.626 Disconnection.
- R 460.628 Easements and rights-of-way.

**PART 3. NET METERING STANDARDS**

- R 460.640 Application process.
- R 460.642 Net metering application and fees.
- R 460.644 Net metering program size.
- R 460.646 Generation and net metering equipment.
- R 460.648 Meters.
- R 460.650 Billing and credit for true net metering customers.
- R 460.652 Billing and credit for modified net metering customers.
- R 460.654 Renewable energy credits.
- R 460.656 Penalties.

(Continued on Sheet No. B-7.00)

Issued January 17, 2020 by  
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**B7. RULES AND REGULATIONS GOVERNING ANIMAL CONTACT CURRENT MITIGATION  
(STRAY VOLTAGE) (R 460.2701 - R 460.2707)**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/838\\_10804\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/838_10804_AdminCode.pdf)

- R 460.2701 Definitions.
- R 460.2702 Measuring animal contact voltage.
- R 460.2703 Action required to mitigate animal contact current.
- R 460.2704 Request for investigation.
- R 460.2705 Appointment of experts.
- R 460.2706 Request for a contested case hearing.
- R 460.2707 Protocol to evaluate utility contribution to animal contact current.

**B8. ELECTRIC INTERCONNECTION AND NET METERING STANDARDS (R 460.601a – R 460.656)**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/825\\_10791\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/825_10791_AdminCode.pdf)

Refer to the Company's approved Rule C1.6 B., Parallel Operation Requirements.

**PART 1. GENERAL PROVISIONS**

- R 460.601a Definitions; A-I
- R 460.601b Definitions; J-Z
- R 460.602 Adoption of standards by reference.
- R 460.604 Prohibited practices.
- R 460.606 Designated points of contact.
- R 460.608 Alternative dispute resolution.
- R 460.610 Appointment of experts.
- R 460.612 Waivers.

**PART 2. INTERCONNECTION STANDARDS**

- R 460.615 Electric utility interconnection procedures.
- R 460.618 Interconnection fees.
- R 460.620 Application and interconnection process.
- R 460.622 Modifications to project.
- R 460.624 Insurance.
- R 460.626 Disconnection.
- R 460.628 Easements and rights-of-way.

**PART 3. NET METERING STANDARDS**

- R 460.640 Application process.
- R 460.642 Net metering application and fees.
- R 460.644 Net metering program size.
- R 460.646 Generation and net metering equipment.
- R 460.648 Meters.
- R 460.650 Billing and credit for true net metering customers.
- R 460.652 Billing and credit for modified net metering customers.
- R 460.654 Renewable energy credits.
- R 460.656 Penalties.

(Continued on Sheet No. B-7.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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**B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS  
(R 460.701 - R 460.752)**

[https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=826\\_10792\\_AdminCode.pdf](https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=826_10792_AdminCode.pdf)

**PART 1. GENERAL PROVISIONS**

- R 460.701 Application of rules.
- R 460.702 Definitions.
- R 460.703 Revision of tariff provisions.

**PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE**

- R 460.721 Duty to plan to avoid unacceptable levels of performance.
- R 460.722 Unacceptable levels of performance during service interruptions.
- R 460.723 Wire down relief requests.
- R 460.724 Unacceptable service quality levels of performance.

**PART 3. RECORDS AND REPORTS**

- R 460.731 Deadline for filing annual reports.
- R 460.732 Annual report contents.
- R 460.733 Availability of records.
- R 460.734 Retention of records.

**PART 4. FINANCIAL INCENTIVES AND PENALTIES**

- R 460.741 Approval of incentives by the Commission.
- R 460.742 Criteria for receipt of an incentive.
- R 460.743 Disqualification.
- R 460.744 Penalty for failure to restore service after an interruption due to catastrophic conditions.
- R 460.745 Penalty for failure to restore service during normal conditions.
- R 460.746 Penalty for repetitive interruptions of the same circuit.
- R 460.747 Multiple billing credits allowed.
- R 460.748 Effect in other proceedings.

**PART 5. WAIVERS AND EXCEPTIONS**

- R 460.751 Waivers and exceptions by electric utilities.
- R 460.752 Proceedings for waivers and exceptions.

**B10. CODE OF CONDUCT (R 460.10101 – R 460.10113)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.10101%20to%20R%20460.10113.pdf>

**PART 1. GENERAL PROVISIONS**

- R 460.10101 Applicability.
- R 460.10102 Definitions.

**PART 2. CROSS-SUBSIDIZATION AND PREFERENTIAL TREATMENT**

- R 460.10103 Preventive measures.
- R 460.10104 Records
- R 460.10105 Sharing of facilities and employees.
- R 460.10106 Marketing.
- R 460.10107 Utility and affiliate or alternative electric supplier relationship.

**PART 3. DISCRIMINATION**

- R 460.10108 Discrimination.

**PART 4. INFORMATION SHARING**

- R 460.10109 Disclosure of information.

(Continued on Sheet No. B-8.00)

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**B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS  
(R 460.701 - R 460.752)**

[https://dtmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=826\\_10792\\_AdminCode.pdf](https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=826_10792_AdminCode.pdf)

**PART 1. GENERAL PROVISIONS**

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- R 460.702 Definitions.
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**PART 2. UNACCEPTABLE LEVELS OF PERFORMANCE**

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- R 460.724 Unacceptable service quality levels of performance.

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- R 460.745 Penalty for failure to restore service during normal conditions.
- R 460.746 Penalty for repetitive interruptions of the same circuit.
- R 460.747 Multiple billing credits allowed.
- R 460.748 Effect in other proceedings.

**PART 5. WAIVERS AND EXCEPTIONS**

- R 460.751 Waivers and exceptions by electric utilities.
- R 460.752 Proceedings for waivers and exceptions.

**B10. CODE OF CONDUCT (R 460.10101 – R 460.10113)**

[https://dtmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=R%20460.10101%20to%20R%20460.10113.pdf](https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=R%20460.10101%20to%20R%20460.10113.pdf)

**PART 1. GENERAL PROVISIONS**

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- R 460.10102 Definitions.

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- R 460.10103 Preventive measures.
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- R 460.10105 Sharing of facilities and employees.
- R 460.10106 Marketing.
- R 460.10107 Utility and affiliate or alternative electric supplier relationship.

**PART 3. DISCRIMINATION**

- R 460.10108 Discrimination.

**PART 4. INFORMATION SHARING**

- R 460.10109 Disclosure of information.

(Continued on Sheet No. B-8.00)

Issued March 16, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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(Continued From Sheet No. B-6.00)

**B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS  
(R 460.701 - R 460.752)**

[https://dtmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=826\\_10792\\_AdminCode.pdf](https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=826_10792_AdminCode.pdf)

**PART 1. GENERAL PROVISIONS**

- R 460.701 Application of rules.
- R 460.702 Definitions.
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- R 460.748 Effect in other proceedings.

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**B10. CODE OF CONDUCT (R 460.10101 – R 460.10113)**

[https://dtmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=1780\\_2018-002LR\\_AdminCode.pdf](https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=1780_2018-002LR_AdminCode.pdf)

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- R 460.10104 Records
- R 460.10105 Sharing of facilities and employees.
- R 460.10106 Marketing.
- R 460.10107 Utility and affiliate or alternative electric supplier relationship.

**PART 3. DISCRIMINATION**

- R 460.10108 Discrimination.

**PART 4. INFORMATION SHARING**

- R 460.10109 Disclosure of information.

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**B9. SERVICE QUALITY AND RELIABILITY STANDARDS FOR ELECTRIC DISTRIBUTION SYSTEMS  
(R 460.701 - R 460.752)**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/826\\_10792\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/826_10792_AdminCode.pdf)

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- R 460.747 Multiple billing credits allowed.
- R 460.748 Effect in other proceedings.

**PART 5. WAIVERS AND EXCEPTIONS**

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- R 460.752 Proceedings for waivers and exceptions.

**B10. CODE OF CONDUCT (R 460.10101 – R 460.10113)**

[https://www.michigan.gov/documents/mpsc/2018-002\\_LR - Final - Code of Conduct 643224\\_7.pdf](https://www.michigan.gov/documents/mpsc/2018-002_LR_-_Final_-_Code_of_Conduct_643224_7.pdf)

**PART 1. GENERAL PROVISIONS**

- R 460.10101 Applicability.
- R 460.10102 Definitions.

**PART 2. CROSS-SUBSIDIZATION AND PREFERENTIAL TREATMENT**

- R 460.10103 Preventive measures.
- R 460.10104 Records
- R 460.10105 Sharing of facilities and employees.
- R 460.10106 Marketing.
- R 460.10107 Utility and affiliate or alternative electric supplier relationship.

**PART 3. DISCRIMINATION**

- R 460.10108 Discrimination.

**PART 4. INFORMATION SHARING**

- R 460.10109 Disclosure of information.

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Jackson, Michigan

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**B10. CODE OF CONDUCT (R 460.10101 – R 460.10113) (Contd)**

<https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=R%20460.10101%20to%20R%20460.10113.pdf>

**PART 5. REPORTING, OVERSIGHT, AND PENALTIES**

**R 460.10110 Notification.**

**R 460.10111 Oversight.**

**R 460.10112 Reporting.**

**R 460.10113 Penalties.**

**ADDITIONAL ADMINISTRATIVE RULES**

\*Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

**B11. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 – R 460.17701)**

[http://w3.lara.state.mi.us/GSA\\_Indexed/ORR/108\\_15\\_AdminCode.pdf](http://w3.lara.state.mi.us/GSA_Indexed/ORR/108_15_AdminCode.pdf)

**B12. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES  
(R 460.2011 - R 460.2031)**

[https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=832\\_10798\\_AdminCode.pdf](https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=832_10798_AdminCode.pdf)

**B13. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 – R 460.2414) – Rescinded April 20, 2017**

[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835\\_10801\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835_10801_AdminCode.pdf)

**B14. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 – R 460.2582)**

[https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1825\\_2018-042LR\\_AdminCode.pdf](https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=1825_2018-042LR_AdminCode.pdf)

**B15. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)**

[https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=840\\_10806\\_AdminCode.pdf](https://ars.apps.lara.state.mi.us/AdminCode/DownloadAdminCodeFile?FileName=840_10806_AdminCode.pdf)

**B16. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES**

<https://mi-psc.force.com/sfc/servlet.shepherd/version/download/068t0000001UVwnAAG>

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**B10. CODE OF CONDUCT (R 460.10101 – R 460.10113) (Contd)**  
[https://dtmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=1780\\_2018-002LR\\_AdminCode.pdf](https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=1780_2018-002LR_AdminCode.pdf)

**PART 5. REPORTING, OVERSIGHT, AND PENALTIES**

- R 460.10110 Notification.**
- R 460.10111 Oversight.**
- R 460.10112 Reporting.**
- R 460.10113 Penalties.**

**ADDITIONAL ADMINISTRATIVE RULES**

\*Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

- B11. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 – R 460.17701)**  
[http://w3.lara.state.mi.us/GSA\\_Indexed/ORR/108\\_15\\_AdminCode.pdf](http://w3.lara.state.mi.us/GSA_Indexed/ORR/108_15_AdminCode.pdf)
- B12. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031)**  
[https://dtmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=832\\_10798\\_AdminCode.pdf](https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=832_10798_AdminCode.pdf)
- B13. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 – R 460.2414) – Rescinded April 20, 2017**  
[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835\\_10801\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835_10801_AdminCode.pdf)
- B14. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 – R 460.2582)**  
[https://dtmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=1825\\_2018-042LR\\_AdminCode.pdf](https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=1825_2018-042LR_AdminCode.pdf)
- B15. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)**  
[https://dtmb.state.mi.us/ARS\\_Public/AdminCode/DownloadAdminCodeFile?FileName=840\\_10806\\_AdminCode.pdf](https://dtmb.state.mi.us/ARS_Public/AdminCode/DownloadAdminCodeFile?FileName=840_10806_AdminCode.pdf)
- B16. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES**  
<https://mi-psc.force.com/sfc/servlet.shepherd/version/download/068t0000001UVwnAAG>

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**B10. CODE OF CONDUCT (R 460.10101 – R 460.10113) (Contd)**  
[https://www.michigan.gov/documents/mpsc/2018-002\\_LR - Final - Code of Conduct 643224 7.pdf](https://www.michigan.gov/documents/mpsc/2018-002_LR_-_Final_-_Code_of_Conduct_643224_7.pdf)

**PART 5. REPORTING, OVERSIGHT, AND PENALTIES**

- R 460.10110 Notification.**
- R 460.10111 Oversight.**
- R 460.10112 Reporting.**
- R 460.10113 Penalties.**

**ADDITIONAL ADMINISTRATIVE RULES**

\*Waivers may have been granted by the Commission to the Company for certain portions of the administrative rules below.

- B11. PRACTICE AND PROCEDURE BEFORE THE COMMISSION (R 460.17101 – R 460.17701)**  
[http://w3.lara.state.mi.us/GSA\\_Indexed/ORR/108\\_15\\_AdminCode.pdf](http://w3.lara.state.mi.us/GSA_Indexed/ORR/108_15_AdminCode.pdf)
- B12. FILING PROCEDURES FOR ELECTRIC, WASTEWATER, STEAM AND GAS UTILITIES (R 460.2011 - R 460.2031)**  
[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/832\\_10798\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/832_10798_AdminCode.pdf)
- B13. RESIDENTIAL CONSERVATION PROGRAM STANDARDS (R 460.2401 – R 460.2414) – Rescinded April 20, 2017**  
[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835\\_10801\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/835_10801_AdminCode.pdf)
- B14. PRESERVATION OF RECORDS OF ELECTRIC, GAS AND WATER UTILITIES (R 460.2501 – R 460.2582)**  
[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1679\\_2017-003LR\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/1679_2017-003LR_AdminCode.pdf)
- B15. UNIFORM SYSTEM OF ACCOUNTS FOR MAJOR AND NONMAJOR ELECTRIC UTILITIES (R 460.9001)**  
[http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/840\\_10806\\_AdminCode.pdf](http://dmbinternet.state.mi.us/DMB/ORRDocs/AdminCode/840_10806_AdminCode.pdf)
- B16. RATE CASE FILING REQUIREMENTS FOR MAJOR ELECTRIC UTILITIES**  
[http://www.michigan.gov/documents/mpsc/U-18238\\_7-31-17\\_587708\\_7.pdf](http://www.michigan.gov/documents/mpsc/U-18238_7-31-17_587708_7.pdf)

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Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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**SECTION C – PART I  
COMPANY RULES AND REGULATIONS  
(FOR ALL CUSTOMERS)**

**INTENT OF SECTION C – PART I**

These Company Rules and Regulations for all customers are not to supersede but are in addition to Rule B1., Technical Standards for Electric Service; Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service; Rule B5., Underground Electric Lines; Rule B6., Electrical Supply and Communication Lines and Associated Equipment; Rule B7., Rules and Regulations Governing Animal Contact Current Mitigation (Stray Voltage); Rule B8., Electric Interconnection and Net Metering Standards; and Rule B9., Service Quality and Reliability Standards for Electric Distribution Systems.

**C1. CHARACTERISTICS OF SERVICE**

**C1.1 Character of Service**

Subject to the provisions of the third paragraph of this Rule C1.1, Character of Service, the Company shall endeavor, but does not guarantee to furnish a continuous supply of electric energy and to maintain voltage and frequency within reasonable limits.

The Company shall not be liable for interruptions in the service, phase failure or reversal, or variations in the service characteristics, or for any loss or damage of any kind or character occasioned thereby, due to causes or conditions beyond the Company's reasonable control, and such causes or conditions shall be deemed to specifically include, but not be limited to, the following: acts or omissions of customers or third parties; operation of safety devices except when such operation is caused by the negligence of the Company; absence of an alternate supply of service; failure, malfunction, breakage, necessary repairs or inspection of machinery, facilities or equipment when the Company has carried on a program of maintenance consistent with the general standards prevailing in the industry; act of God; war; action of the elements; storm or flood; fire; riot; labor dispute or disturbances; or the exercise of authority or regulation by governmental or military authorities.

Notwithstanding any other provision of these rules, the Company may interrupt, curtail or suspend electric service to all or some of its customers in accordance with the provisions of Rule C3., Emergency Electrical Procedures, and the Company shall be under no liability with respect to any such interruption, curtailment or suspension.

Before purchasing equipment or installing wiring, the customer shall secure from the Company the characteristics of the service available.

No ownership rights in facilities provided by the Company shall pass to any person as a result of any deposit or contribution made under these rules. Deposits or contributions made by customers toward facilities shall not be refundable unless expressly provided in these rules.

**C1.2 Hours of Service**

Electrical energy shall be supplied 24 hours per day except as provided elsewhere in the Company's Electric Rate Book.

(Continued on Sheet No. C-2.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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(Continued From Sheet No. C-3.00)

**C1. CHARACTERISTICS OF SERVICE (Contd)**

**C1.4 Extraordinary Facility Requirements and Charges (Contd)**

Contribution In Aid of Construction Allowance Schedule							
Schedule	Customer Voltage Level(CVL)	With a Full Service Contract, by Contract Duration					Without Full Service Contract
		1 Year	2 Year	3 Year	4 Year	5 Year	
General Service Primary Rate GP	1	\$0.023/kWh	\$0.045/kWh	\$0.065/kWh	\$0.083/kWh	\$0.101/kWh	\$0.008/kWh
	2	\$0.027/kWh	\$0.053/kWh	\$0.076/kWh	\$0.098/kWh	\$0.119/kWh	\$0.025/kWh
	3	\$0.056/kWh	\$0.067/kWh	\$0.097/kWh	\$0.124/kWh	\$0.150/kWh	\$0.056/kWh
Large General Service Primary Demand Rate GPD	1	\$65/kW	\$130/kW	\$185/kW	\$240/kW	\$290/kW	\$35/kW
	2	\$110/kW	\$210/kW	\$305/kW	\$395/kW	\$475/kW	\$105/kW
	3	\$205/kW	\$260/kW	\$375/kW	\$485/kW	\$585/kW	\$205/kW
General Service Primary Time-of-Use Rate GPTU	1	\$0.019/kWh	\$0.037/kWh	\$0.054/kWh	\$0.070/kWh	\$0.084/kWh	NA
	2	\$0.022/kWh	\$0.043/kWh	\$0.062/kWh	\$0.080/kWh	\$0.097/kWh	NA
	3	\$0.025/kWh	\$0.049/kWh	\$0.071/kWh	\$0.091/kWh	\$0.110/kWh	NA
Energy Intensive Primary Rate EIP	1	\$0.004/kWh	\$0.008/kWh	\$0.011/kWh	\$0.015/kWh	\$0.018/kWh	NA
	2	\$0.009/kWh	\$0.017/kWh	\$0.025/kWh	\$0.033/kWh	\$0.039/kWh	NA
	3	\$0.013/kWh	\$0.024/kWh	\$0.035/kWh	\$0.045/kWh	\$0.055/kWh	NA

The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, minimum bills, require upfront deposit and other service conditions, including, but not limited to, when the customer's load requirements are of a short-term duration, temporary or a transient nature, or if in the opinion of the Company, the customer does not have acceptable credit history or represents an unacceptable credit risk or other reasons within the sound discretion of the Company.

Contributions in Aid of Construction otherwise required by the Company may be suspended for publicly available AC Level 2 or DC Fast Charge sites participating in the PowerMIDrive pilot. Suspension is at the Company's sole discretion, for a term of three years from the date of Commission approval of the PowerMIDrive pilot.

**C1.5 Invalidity of Oral Agreements or Representations**

When a written contract is required, no employee or agent of the Company is authorized to modify or supplement the Rules and Regulations and Rate Schedules of the Electric Rate Book by oral agreement or representation, and no such oral agreement or representation shall be binding upon the Company.

(Continued on Sheet No. C-5.00)

Issued February 17, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-21389  
 REMOVED BY DW  
 DATE 04-09-24

Michigan Public Service  
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**February 28, 2023**  
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**C1. CHARACTERISTICS OF SERVICE (Contd)**

**C1.4 Extraordinary Facility Requirements and Charges (Contd)**

Contribution In Aid of Construction Allowance Schedule							
Schedule	Customer Voltage Level(CVL)	With a Full Service Contract, by Contract Duration					Without Full Service Contract
		1 Year	2 Year	3 Year	4 Year	5 Year	
General Service Primary Rate GP	1	\$0.024/kWh	\$0.046/kWh	\$0.067/kWh	\$0.086/kWh	\$0.104/kWh	\$0.020/kWh
	2	\$0.033/kWh	\$0.053/kWh	\$0.077/kWh	\$0.099/kWh	\$0.120/kWh	\$0.033/kWh
	3	\$0.055/kWh	\$0.063/kWh	\$0.091/kWh	\$0.118/kWh	\$0.142/kWh	\$0.055/kWh
Large General Service Primary Demand Rate GPD	1	\$75/kW	\$145/kW	\$215/kW	\$275/kW	\$335/kW	\$35/kW
	2	\$105/kW	\$200/kW	\$295/kW	\$375/kW	\$455/kW	\$100/kW
	3	\$185/kW	\$245/kW	\$355/kW	\$460/kW	\$555/kW	\$185/kW
General Service Primary Time-of-Use Rate GPTU	1	\$0.018/kWh	\$0.035/kWh	\$0.051/kWh	\$0.065/kWh	\$0.079/kWh	NA
	2	\$0.021/kWh	\$0.040/kWh	\$0.058/kWh	\$0.075/kWh	\$0.091/kWh	NA
	3	\$0.025/kWh	\$0.048/kWh	\$0.069/kWh	\$0.089/kWh	\$0.108/kWh	NA
Energy Intensive Primary Rate EIP	1	\$0.009/kWh	\$0.018/kWh	\$0.027/kWh	\$0.034/kWh	\$0.041/kWh	NA
	2	\$0.012/kWh	\$0.024/kWh	\$0.034/kWh	\$0.044/kWh	\$0.053/kWh	NA
	3	\$0.016/kWh	\$0.031/kWh	\$0.045/kWh	\$0.058/kWh	\$0.070/kWh	NA

The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, minimum bills, require upfront deposit and other service conditions, including, but not limited to, when the customer's load requirements are of a short-term duration, temporary or a transient nature, or if in the opinion of the Company, the customer does not have acceptable credit history or represents an unacceptable credit risk or other reasons within the sound discretion of the Company.

Contributions in Aid of Construction otherwise required by the Company may be suspended for publicly available AC Level 2 or DC Fast Charge sites participating in the PowerMIDrive pilot. Suspension is at the Company's sole discretion, for a term of three years from the date of Commission approval of the PowerMIDrive pilot.

**C1.5 Invalidity of Oral Agreements or Representations**

When a written contract is required, no employee or agent of the Company is authorized to modify or supplement the Rules and Regulations and Rate Schedules of the Electric Rate Book by oral agreement or representation, and no such oral agreement or representation shall be binding upon the Company.

(Continued on Sheet No. C-5.00)

Issued March 23, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-21224  
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 DATE 02-28-23

Michigan Public Service  
 Commission  
**March 29, 2022**  
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(Continued From Sheet No. C-3.00)

**C1. CHARACTERISTICS OF SERVICE (Contd)**

**C1.4 Extraordinary Facility Requirements and Charges (Contd)**

Contribution In Aid of Construction Allowance Schedule							
Schedule	Customer Voltage Level(CVL)	With a Full Service Contract, by Contract Duration					Without Full Service Contract
		1 Year	2 Year	3 Year	4 Year	5 Year	
General Service Primary Rate GP	1	\$0.025/kWh	\$0.047/kWh	\$0.069/kWh	\$0.089/kWh	\$0.107/kWh	\$0.023/kWh
	2	\$0.034/kWh	\$0.053/kWh	\$0.077/kWh	\$0.099/kWh	\$0.120/kWh	\$0.034/kWh
	3	\$0.055/kWh	\$0.063/kWh	\$0.091/kWh	\$0.117/kWh	\$0.142/kWh	\$0.055/kWh
Large General Service Primary Demand Rate GPD	1	\$85/kW	\$165/kW	\$235/kW	\$305/kW	\$370/kW	\$50/kW
	2	\$105/kW	\$200/kW	\$290/kW	\$375/kW	\$455/kW	\$100/kW
	3	\$180/kW	\$245/kW	\$350/kW	\$455/kW	\$550/kW	\$180/kW
General Service Primary Time-of-Use Rate GPTU	1	\$0.019/kWh	\$0.036/kWh	\$0.052/kWh	\$0.067/kWh	\$0.081/kWh	NA
	2	\$0.021/kWh	\$0.040/kWh	\$0.058/kWh	\$0.075/kWh	\$0.091/kWh	NA
	3	\$0.024/kWh	\$0.047/kWh	\$0.068/kWh	\$0.088/kWh	\$0.107/kWh	NA
Energy Intensive Primary Rate EIP	1	\$0.011/kWh	\$0.021/kWh	\$0.031/kWh	\$0.040/kWh	\$0.048/kWh	NA
	2	\$0.013/kWh	\$0.025/kWh	\$0.037/kWh	\$0.048/kWh	\$0.058/kWh	NA
	3	\$0.017/kWh	\$0.033/kWh	\$0.047/kWh	\$0.061/kWh	\$0.074/kWh	NA

The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, minimum bills, require upfront deposit and other service conditions, including, but not limited to, when the customer's load requirements are of a short-term duration, temporary or a transient nature, or if in the opinion of the Company, the customer does not have acceptable credit history or represents an unacceptable credit risk or other reasons within the sound discretion of the Company.

Contributions in Aid of Construction otherwise required by the Company may be suspended for publicly available AC Level 2 or DC Fast Charge sites participating in the PowerMIDrive pilot. Suspension is at the Company's sole discretion, for a term of three years from the date of Commission approval of the PowerMIDrive pilot.

**C1.5 Invalidity of Oral Agreements or Representations**

When a written contract is required, no employee or agent of the Company is authorized to modify or supplement the Rules and Regulations and Rate Schedules of the Electric Rate Book by oral agreement or representation, and no such oral agreement or representation shall be binding upon the Company.

(Continued on Sheet No. C-5.00)

Issued January 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY MT  
 DATE 03-29-22

Michigan Public Service  
 Commission  
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(Continued From Sheet No. C-3.00)

**C1. CHARACTERISTICS OF SERVICE (Contd)**

**C1.4 Extraordinary Facility Requirements and Charges (Contd)**

Contribution In Aid of Construction Allowance Schedule							
Schedule	Customer Voltage Level(CVL)	With a Full Service Contract, by Contract Duration					Without Full Service Contract
		1 Year	2 Year	3 Year	4 Year	5 Year	
General Service Primary Rate GP	1	\$0.028/kWh	\$0.055/kWh	\$0.080/kWh	\$0.103/kWh	\$0.124/kWh	\$0.020/kWh
	2	\$0.033/kWh	\$0.064/kWh	\$0.092/kWh	\$0.118/kWh	\$0.143/kWh	\$0.033/kWh
	3	\$0.049/kWh	\$0.075/kWh	\$0.108/kWh	\$0.140/kWh	\$0.169/kWh	\$0.049/kWh
Large General Service Primary Demand Rate GPD	1	\$80/kW	\$160/kW	\$230/kW	\$295/kW	\$355/kW	\$30/kW
	2	\$110/kW	\$210/kW	\$305/kW	\$395/kW	\$480/kW	\$100/kW
	3	\$160/kW	\$270/kW	\$390/kW	\$505/kW	\$610/kW	\$160/kW
General Service Primary Time-of-Use Rate GPTU	1	\$0.020/kWh	\$0.039/kWh	\$0.057/kWh	\$0.073/kWh	\$0.089/kWh	NA
	2	\$0.024/kWh	\$0.047/kWh	\$0.068/kWh	\$0.088/kWh	\$0.106/kWh	NA
	3	\$0.029/kWh	\$0.057/kWh	\$0.082/kWh	\$0.106/kWh	\$0.128/kWh	NA
Energy Intensive Primary Rate EIP	1	\$0.012/kWh	\$0.023/kWh	\$0.033/kWh	\$0.042/kWh	\$0.051/kWh	NA
	2	\$0.016/kWh	\$0.031/kWh	\$0.045/kWh	\$0.059/kWh	\$0.071/kWh	NA
	3	\$0.022/kWh	\$0.042/kWh	\$0.061/kWh	\$0.078/kWh	\$0.094/kWh	NA

The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, minimum bills, require upfront deposit and other service conditions, including, but not limited to, when the customer's load requirements are of a short-term duration, temporary or a transient nature, or if in the opinion of the Company, the customer does not have acceptable credit history or represents an unacceptable credit risk or other reasons within the sound discretion of the Company.

Contributions in Aid of Construction otherwise required by the Company may be suspended for publicly available AC Level 2 or DC Fast Charge sites participating in the PowerMIDrive pilot. Suspension is at the Company's sole discretion, for a term of three years from the date of Commission approval of the PowerMIDrive pilot.

**C1.5 Invalidity of Oral Agreements or Representations**

When a written contract is required, no employee or agent of the Company is authorized to modify or supplement the Rules and Regulations and Rate Schedules of the Electric Rate Book by oral agreement or representation, and no such oral agreement or representation shall be binding upon the Company.

(Continued on Sheet No. C-5.00)

Issued December 30, 2020 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER U-20963  
 REMOVED BY DW  
 DATE 01-26-22

Michigan Public Service Commission  
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Issued under authority of the Michigan Public Service Commission dated December 17, 2020 in Case No. U-20697

(Continued From Sheet No. C-3.00)

**C1. CHARACTERISTICS OF SERVICE (Contd)**

**C1.4 Extraordinary Facility Requirements and Charges (Contd)**

Contribution In Aid of Construction Allowance Schedule							
Schedule	Customer Voltage Level(CVL)	With a Full Service Contract, by Contract Duration					Without Full Service Contract
		1 Year	2 Year	3 Year	4 Year	5 Year	
General Service Primary Rate GP	1	\$0.029/kWh	\$0.057/kWh	\$0.082/kWh	\$0.106/kWh	\$0.128/kWh	\$0.018/kWh
	2	\$0.034/kWh	\$0.066/kWh	\$0.095/kWh	\$0.122/kWh	\$0.148/kWh	\$0.024/kWh
	3	\$0.042/kWh	\$0.079/kWh	\$0.114/kWh	\$0.147/kWh	\$0.178/kWh	\$0.042/kWh
Large General Service Primary Demand Rate GPD	1	\$125/kW	\$240/kW	\$350/kW	\$450/kW	\$545/kW	\$40/kW
	2	\$155/kW	\$295/kW	\$425/kW	\$550/kW	\$665/kW	\$75/kW
	3	\$190/kW	\$365/kW	\$525/kW	\$680/kW	\$820/kW	\$140/kW
General Service Primary Time-of-Use Rate GPTU	1	\$0.022/kWh	\$0.042/kWh	\$0.061/kWh	\$0.079/kWh	\$0.095/kWh	NA
	2	\$0.027/kWh	\$0.052/kWh	\$0.075/kWh	\$0.096/kWh	\$0.117/kWh	NA
	3	\$0.033/kWh	\$0.064/kWh	\$0.092/kWh	\$0.119/kWh	\$0.144/kWh	NA
Energy Intensive Primary Rate EIP	1	\$0.006/kWh	\$0.011/kWh	\$0.016/kWh	\$0.020/kWh	\$0.024/kWh	NA
	2	\$0.010/kWh	\$0.019/kWh	\$0.027/kWh	\$0.035/kWh	\$0.042/kWh	NA
	3	\$0.012/kWh	\$0.022/kWh	\$0.032/kWh	\$0.042/kWh	\$0.050/kWh	NA

The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, minimum bills, require upfront deposit and other service conditions, including, but not limited to, when the customer's load requirements are of a short-term duration, temporary or a transient nature, or if in the opinion of the Company, the customer does not have acceptable credit history or represents an unacceptable credit risk or other reasons within the sound discretion of the Company.

Contributions in Aid of Construction otherwise required by the Company may be suspended for publicly available AC Level 2 or DC Fast Charge sites participating in the PowerMIDrive pilot. Suspension is at the Company's sole discretion, for a term of three years from the date of Commission approval of the PowerMIDrive pilot.

**C1.5 Invalidity of Oral Agreements or Representations**

When a written contract is required, no employee or agent of the Company is authorized to modify or supplement the Rules and Regulations and Rate Schedules of the Electric Rate Book by oral agreement or representation, and no such oral agreement or representation shall be binding upon the Company.

(Continued on Sheet No. C-5.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20697  
 REMOVED BY DW  
 DATE 01-07-21

Michigan Public Service Commission  
 January 6, 2020  
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Effective for service rendered on  
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**Michigan Public Service Commission**  
 dated November 14, 2019  
 in Case No. U-18249

(Continued From Sheet No. C-4.00)

**C1. CHARACTERISTICS OF SERVICE (Contd)**

**C1.6 General Provisions of Service**

**A. Service Requirements**

The customer is required, at no expense to the Company: (a) to provide space for Company facilities on the customer's premises to meet the customer's needs for service, and (b) to allow the Company to trim, cut down, remove, or otherwise prevent future growth of trees and brush on the customer's premises that, in the Company's discretion, interfere or threaten to interfere with or be hazardous to the construction, operation and maintenance of the Company's facilities. Company facilities shall be utilized in accordance with the provisions of this Electric Rate Book.

The Company shall install service connections from its distribution lines to a suitable point of attachment on the customer's premises designated by the Company. Where the customer requests a point of attachment other than that specified by the Company, the additional cost resulting therefrom shall be borne by the customer.

Service Facilities shall be installed subject to the provisions and charges specified in Rule C4.5, Mobile Home Park - Individually Served or Rule C6., Distribution Systems, Line Extensions and Service Connections.

When relocation or modification of Company facilities is requested or made necessary by the customer, for reasons other than anticipated increases in energy use, all costs for the relocation or modification may be charged to the party responsible for changes. Relocation or modification necessary to accommodate load additions or changes in service characteristics are governed by Rule C6., Distribution Systems, Line Extensions and Service Connections.

Modification to existing residential, commercial or industrial overhead distribution and service lines involving conversion of such facilities to underground shall be done if requested by the customer(s) being directly served by those facilities. Prior to any work by the Company, the customer(s) shall fulfill all customer requirements, including, but not limited to, payment of estimated charges, submission of easement or permits or other documents showing that legal requirements are satisfied. The requesting customer(s) shall pay the depreciated cost of the existing overhead facilities plus the cost of removal less the salvage value thereof, and make a contribution in aid of construction equal to the estimated difference in cost between new underground and new overhead facilities including, but not limited to, the costs of breaking and repairing streets, walks, parking lots, and driveways, and of repairing lawns and replacing grass, shrubs and flowers.

Should it become necessary for any cause beyond the Company's control to change the location of the point of attachment of service connections, the entire cost of any necessary changes in the customer's wiring shall be borne by the customer.

All service entrances shall comply with the National Electrical Code and/or local electrical codes, whichever governs. Any poles, wires or other equipment required beyond the customer's meter shall be furnished, installed and maintained by the customer. The customer is responsible for obtaining all permits and inspections of customer's wiring or equipment required by applicable law. Service shall be denied for failure to obtain such permits or inspections.

All residential customers shall install three-wire service entrance connections of not less than 100 Ampere capacity, except as required with premanufactured mobile homes.

(Continued on Sheet No. C-6.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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in Case No. U-18249

**C4. APPLICATION OF RATES**

**C4.1 Classes of Service**

The rates specified in this Electric Rate Book are predicated upon the delivery of each class of service to a single metering point for the total requirements of each separate premises of the customer, unless otherwise provided for in the Company's Electric Rate Book.

Service to different delivery points and/or different classes of service on the same premises shall be separately metered and separately billed. In no case shall service be shared with another premises or transmitted off the premises to which it is delivered.

**C4.2 Choice of Rates**

A customer may be eligible to have service billed on one of several rates or provisions of a rate. Upon request, the Company shall advise the customer in the selection of the rate or rate provision which is most likely to give the customer the lowest cost of service based on the information provided to the Company. The selection of the rate or provision of a rate is the responsibility of the customer. Because of varying customer usage patterns and other reasons beyond its reasonable knowledge or control, the Company does not guarantee that the most economic applicable rate will be applied.

After the customer has selected the rate and rate provision under which service shall be provided, the customer shall not be permitted to change from that rate and rate provision to another until at least twelve months have elapsed. The customer shall not be permitted to evade this rule by temporarily terminating service. However, the Company may, at its option, waive the provisions of this paragraph where it appears a change is for permanent rather than for temporary or seasonal advantage. The provisions of this paragraph may also be waived where the customer can demonstrate that a Bona Fide Change in Customer Load has occurred. The effective date of a rate change under this rule shall be the beginning read date of the next bill issued. The intent of this rule is to prohibit frequent shifts from rate to rate.

The Company shall not make refunds in instances where the customer would have paid less for service had the customer been billed on another applicable rate or provision rate.

Where the customer has provided the Company with incorrect information to gain an economic benefit, backbilling may be rendered to the date the incorrect rate selection initially occurred.

In order to reduce load in times of high system demands, the Company may make contractual arrangements with customers who can self-generate power, shift load from on-peak to off-peak periods and/or provide other forms of voluntary load reduction.

(Continued on Sheet No. C-11.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage (Contd)

A. Residential Usage and Rate Application (Contd)

(3) Homes or Dormitories for Groups Other Than Private Family Dwellings  
Tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons where residential usage is metered and consumed shall be classified as residential and billed on a Residential Service Rate. The landlord and his/her immediate family are not included in the six-person limitation.

(4) Multifamily Dwellings

(a) General

A "multifamily dwelling" shall be considered any duplex, apartment building, mobile home park, condominium, cooperative or other grouping of households. All newly constructed multifamily dwellings shall have separately metered households. The requirement for separately metered households may be waived at the request of the developer in cases where newly constructed or rehabilitated duplexes, apartment buildings and other multifamily dwellings are owned by a nonprofit corporation or "flow-through entity," which have a long-term regulatory agreement with the Michigan State Housing Development Authority, the United States Department of Housing and Urban Development or the United States Department of Agriculture to provide affordable housing for qualifying low-income residents. Separately metered households shall be required in the event the property is no longer subject to such regulatory agreement; the owner must notify Consumers Energy and all costs associated with conversion from a single metered facility to separately metered multifamily dwellings shall be the responsibility of the property owner. Any spaces within the development used for commercial purposes shall be separately metered by Consumers Energy.

(b) Common Area Usage in Multifamily Dwellings Containing Separately Metered Households

Common area usage, excluding mobile home parks, shall be metered and billed as follows:

- (i) Dwellings containing less than five households shall be separately metered and billed on a Residential Service Rate. When the landlord lives in one of the units, the common area usage may be metered and billed through the landlord's meter.
- (ii) Dwellings containing five or more households shall be separately metered and billed on the appropriate General Service Rate.

Common area usage in mobile home parks shall be separately metered and billed on the appropriate General Service Rate.

(c) Multifamily Dwellings Served Through a Single Meter

A multifamily dwelling served through a single meter shall be billed as follows:

- (i) Dwellings containing two households, including common area, shall be billed on Residential *On-Peak Summer Basic Rate RSP*.
- (ii) Dwellings containing three or four households, including common area, shall be billed on Residential *On-Peak Summer Basic Rate RSP* or the appropriate General Service Rate.
- (iii) Dwellings containing five or more households, including common area, shall be billed on the appropriate General Service Rate.

(Continued on Sheet No. C-13.00)

Issued February 7, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-21224
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DATE	02-28-23

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(Continued From Sheet No. C-11.00)

C4. APPLICATION OF RATES (Contd)

C4.3 Application of Residential Usage and Non-Residential Usage (Contd)

A. Residential Usage and Rate Application (Contd)

(3) Homes or Dormitories for Groups Other Than Private Family Dwellings  
Tourist homes, rooming houses, dormitories, nursing homes and other similarly occupied buildings containing sleeping accommodations for up to six persons where residential usage is metered and consumed shall be classified as residential and billed on a Residential Service Rate. The landlord and his/her immediate family are not included in the six-person limitation.

(4) Multifamily Dwellings

(a) General

A "multifamily dwelling" shall be considered any duplex, apartment building, mobile home park, condominium, cooperative or other grouping of households. All newly constructed multifamily dwellings shall have separately metered households. The requirement for separately metered households may be waived at the request of the developer in cases where newly constructed or rehabilitated duplexes, apartment buildings and other multifamily dwellings are owned by a nonprofit corporation or "flow-through entity," which have a long-term regulatory agreement with the Michigan State Housing Development Authority, the United States Department of Housing and Urban Development or the United States Department of Agriculture to provide affordable housing for qualifying low-income residents. Separately metered households shall be required in the event the property is no longer subject to such regulatory agreement; the owner must notify Consumers Energy and all costs associated with conversion from a single metered facility to separately metered multifamily dwellings shall be the responsibility of the property owner. Any spaces within the development used for commercial purposes shall be separately metered by Consumers Energy.

(b) Common Area Usage in Multifamily Dwellings Containing Separately Metered Households

Common area usage, excluding mobile home parks, shall be metered and billed as follows:

- (i) Dwellings containing less than five households shall be separately metered and billed on a Residential Service Rate. When the landlord lives in one of the units, the common area usage may be metered and billed through the landlord's meter.
- (ii) Dwellings containing five or more households shall be separately metered and billed on the appropriate General Service Rate.

Common area usage in mobile home parks shall be separately metered and billed on the appropriate General Service Rate.

(c) Multifamily Dwellings Served Through a Single Meter

A multifamily dwelling served through a single meter shall be billed as follows:

- (i) Dwellings containing two households, including common area, shall be billed on Residential Service Secondary Rate RS.
- (ii) Dwellings containing three or four households, including common area, shall be billed on Residential Service Secondary Rate RS or the appropriate General Service Rate.
- (iii) Dwellings containing five or more households, including common area, shall be billed on the appropriate General Service Rate.

(Continued on Sheet No. C-13.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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**C4. APPLICATION OF RATES (Contd)**

**C4.3 Application of Residential Usage and Non-Residential Usage (Contd)**

**D. Rate Application for Seasonal Condominium Campgrounds (Contd)**

- (6) The customer must notify individuals and co-owners utilizing the customer's property that requests and concerns regarding electric service will be addressed between the single legal entity and ownership and primary operating authority, not with individuals.
- (7) The customer shall be responsible for ensuring that the electrical facilities are adequate to meet the needs of the units placed within the Seasonal Condominium Campground in their entirety and shall pay the Company for any charges incurred for modifications necessary to accommodate load according to other portions of this Electric Rate Book.

**C4.4 Resale**

This provision is closed to resale for general unmetered service, unmetered or metered lighting service and new or expanded service for resale for residential use.

No customer shall resell electric service to others except when the customer is served under a Company rate expressly made available for resale purposes, and then only as permitted under such rate and under this rule.

Where, in the Company's opinion, the temporary or transient nature of the proposed ultimate use, physical limitation upon extensions, or other circumstances, make it impractical for the Company to extend or render service directly to the ultimate user, the Company may allow a customer to resell electric service to others.

For the purposes of this tariff, the provision of electric vehicle charging service for which there is no direct per kWh charge shall not be considered resale of service.

A resale customer is required to take service under the resale provision of one of the following rates for which they qualify: General Service Secondary Rate GS, General Service Secondary Time-of-Use Rate GSTU, General Service Secondary Demand Rate GSD, General Service Primary Rate GP, Large General Service Primary Demand Rate GPD, or General Service Primary Time-of-Use Rate GPTU. Resale Service is provided pursuant to a service contract providing for such resale privilege. Service to each ultimate user shall be separately metered.

- A. If the resale customer elects to take service under a Company Full Service resale rate, the ultimate user shall be served and charged for such service under standard Rate RSM for residential use or under the appropriate standard General Service Rate applicable in the Company's Electric Rate Book available for similar service under like conditions. Reselling customers are not required to offer or administer any additional service provisions or nonstandard rates contained in the Electric Rate Book, such as the Income Assistance Service Provision or the Educational Institution Service Provision.
- B. If the resale customer elects to take service under a Company Retail Open Access Service rate, the ultimate user shall be served and charged for such service under Rate ROA-R for residential use or under Rate ROA-S or ROA-P applicable in the Company's Electric Rate Book available for similar service under like conditions.
- C. If the ultimate user is a campground lot or boat harbor slip, the resale customer has the option to charge a maximum of the following all inclusive rate per kWh in place of billing the ultimate customer on the appropriate standard Company tariff rate:

\$0.178871 per kWh for all kWh during the months of June-September

\$0.165117 per kWh for all kWh during the months of October-May

The Company shall be under no obligation to furnish or maintain meters or other facilities for the resale of service by the reselling customer to the ultimate user.

The service contract shall provide that the reselling customer's billings to the ultimate user shall be audited each year by February's month end, for the previous calendar year. The audit shall be conducted either by the Company, if the Company elects to conduct such audit, or by an independent auditing firm approved by the Company. The reselling customer shall be assessed a reasonable fee for an audit conducted by the Company. If the audit is conducted by an independent auditing firm, the customer shall submit a copy of the results of such audit to the Company in a form approved by the Company.

(Continued on Sheet No. C-16.00)

Issued March 22, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

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April 9, 2024
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(Continued From Sheet No. C-14.00)

**C4. APPLICATION OF RATES (Contd)**

**C4.3 Application of Residential Usage and Non-Residential Usage (Contd)**

**D. Rate Application for Seasonal Condominium Campgrounds (Contd)**

- (6) The customer must notify individuals and co-owners utilizing the customer's property that requests and concerns regarding electric service will be addressed between the single legal entity and ownership and primary operating authority, not with individuals.
- (7) The customer shall be responsible for ensuring that the electrical facilities are adequate to meet the needs of the units placed within the Seasonal Condominium Campground in their entirety and shall pay the Company for any charges incurred for modifications necessary to accommodate load according to other portions of this Electric Rate Book.

**C4.4 Resale**

This provision is closed to resale for general unmetered service, unmetered or metered lighting service and new or expanded service for resale for residential use.

No customer shall resell electric service to others except when the customer is served under a Company rate expressly made available for resale purposes, and then only as permitted under such rate and under this rule.

Where, in the Company's opinion, the temporary or transient nature of the proposed ultimate use, physical limitation upon extensions, or other circumstances, make it impractical for the Company to extend or render service directly to the ultimate user, the Company may allow a customer to resell electric service to others.

For the purposes of this tariff, the provision of electric vehicle charging service for which there is no direct per kWh charge shall not be considered resale of service.

A resale customer is required to take service under the resale provision of one of the following rates for which they qualify: General Service Secondary Rate GS, General Service Secondary Time-of-Use Rate GSTU, General Service Secondary Demand Rate GSD, General Service Primary Rate GP, Large General Service Primary Demand Rate GPD, or General Service Primary Time-of-Use Rate GPTU. Resale Service is provided pursuant to a service contract providing for such resale privilege. Service to each ultimate user shall be separately metered.

- A. If the resale customer elects to take service under a Company Full Service resale rate, the ultimate user shall be served and charged for such service under standard Rate RSM for residential use or under the appropriate standard General Service Rate applicable in the Company's Electric Rate Book available for similar service under like conditions. Reselling customers are not required to offer or administer any additional service provisions or nonstandard rates contained in the Electric Rate Book, such as the Income Assistance Service Provision or the Educational Institution Service Provision.
- B. If the resale customer elects to take service under a Company Retail Open Access Service rate, the ultimate user shall be served and charged for such service under Rate ROA-R for residential use or under Rate ROA-S or ROA-P applicable in the Company's Electric Rate Book available for similar service under like conditions.
- C. If the ultimate user is a campground lot or boat harbor slip, the resale customer has the option to charge a maximum of the following all inclusive rate per kWh in place of billing the ultimate customer on the appropriate standard Company tariff rate:

\$0.192667 per kWh for all kWh during the months of June-September

\$0.176091 per kWh for all kWh during the months of October-May

The Company shall be under no obligation to furnish or maintain meters or other facilities for the resale of service by the reselling customer to the ultimate user.

The service contract shall provide that the reselling customer's billings to the ultimate user shall be audited each year by February's month end, for the previous calendar year. The audit shall be conducted either by the Company, if the Company elects to conduct such audit, or by an independent auditing firm approved by the Company. The reselling customer shall be assessed a reasonable fee for an audit conducted by the Company. If the audit is conducted by an independent auditing firm, the customer shall submit a copy of the results of such audit to the Company in a form approved by the Company.

(Continued on Sheet No. C-16.00)

Issued February 17, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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DATE	04-09-24

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**C4. APPLICATION OF RATES (Contd)**

**C4.3 Application of Residential Usage and Non-Residential Usage (Contd)**

**D. Rate Application for Seasonal Condominium Campgrounds (Contd)**

- (6) The customer must notify individuals and co-owners utilizing the customer's property that requests and concerns regarding electric service will be addressed between the single legal entity and ownership and primary operating authority, not with individuals.
- (7) The customer shall be responsible for ensuring that the electrical facilities are adequate to meet the needs of the units placed within the Seasonal Condominium Campground in their entirety and shall pay the Company for any charges incurred for modifications necessary to accommodate load according to other portions of this Electric Rate Book.

**C4.4 Resale**

This provision is closed to resale for general unmetered service, unmetered or metered lighting service and new or expanded service for resale for residential use.

No customer shall resell electric service to others except when the customer is served under a Company rate expressly made available for resale purposes, and then only as permitted under such rate and under this rule.

Where, in the Company's opinion, the temporary or transient nature of the proposed ultimate use, physical limitation upon extensions, or other circumstances, make it impractical for the Company to extend or render service directly to the ultimate user, the Company may allow a customer to resell electric service to others.

For the purposes of this tariff, the provision of electric vehicle charging service for which there is no direct per kWh charge shall not be considered resale of service.

A resale customer is required to take service under the resale provision of one of the following rates for which they qualify: General Service Secondary Rate GS, General Service Secondary Time-of-Use Rate GSTU, General Service Secondary Demand Rate GSD, General Service Primary Rate GP, Large General Service Primary Demand Rate GPD, or General Service Primary Time-of-Use Rate GPTU. Resale Service is provided pursuant to a service contract providing for such resale privilege. Service to each ultimate user shall be separately metered.

- A. If the resale customer elects to take service under a Company Full Service resale rate, the ultimate user shall be served and charged for such service under standard Rate RSM for residential use or under the appropriate standard General Service Rate applicable in the Company's Electric Rate Book available for similar service under like conditions. Reselling customers are not required to offer or administer any additional service provisions or nonstandard rates contained in the Electric Rate Book, such as the Income Assistance Service Provision or the Educational Institution Service Provision.
- B. If the resale customer elects to take service under a Company Retail Open Access Service rate, the ultimate user shall be served and charged for such service under Rate ROA-R for residential use or under Rate ROA-S or ROA-P applicable in the Company's Electric Rate Book available for similar service under like conditions.
- C. If the ultimate user is a campground lot or boat harbor slip, the resale customer has the option to charge a maximum of the following all inclusive rate per kWh in place of billing the ultimate customer on the appropriate standard Company tariff rate:

\$0.150868 per kWh for all kWh during the months of June-September

\$0.153294 per kWh for all kWh during the months of October-May

The Company shall be under no obligation to furnish or maintain meters or other facilities for the resale of service by the reselling customer to the ultimate user.

The service contract shall provide that the reselling customer's billings to the ultimate user shall be audited each year by February's month end, for the previous calendar year. The audit shall be conducted either by the Company, if the Company elects to conduct such audit, or by an independent auditing firm approved by the Company. The reselling customer shall be assessed a reasonable fee for an audit conducted by the Company. If the audit is conducted by an independent auditing firm, the customer shall submit a copy of the results of such audit to the Company in a form approved by the Company.

(Continued on Sheet No. C-16.00)

Issued March 23, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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REMOVED BY	DW
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**C4. APPLICATION OF RATES (Contd)**

**C4.3 Application of Residential Usage and Non-Residential Usage (Contd)**

**D. Rate Application for Seasonal Condominium Campgrounds (Contd)**

- (6) The customer must notify individuals and co-owners utilizing the customer's property that requests and concerns regarding electric service will be addressed between the single legal entity and ownership and primary operating authority, not with individuals.
- (7) The customer shall be responsible for ensuring that the electrical facilities are adequate to meet the needs of the units placed within the Seasonal Condominium Campground in their entirety and shall pay the Company for any charges incurred for modifications necessary to accommodate load according to other portions of this Electric Rate Book.

**C4.4 Resale**

This provision is closed to resale for general unmetered service, unmetered or metered lighting service and new or expanded service for resale for residential use.

No customer shall resell electric service to others except when the customer is served under a Company rate expressly made available for resale purposes, and then only as permitted under such rate and under this rule.

Where, in the Company's opinion, the temporary or transient nature of the proposed ultimate use, physical limitation upon extensions, or other circumstances, make it impractical for the Company to extend or render service directly to the ultimate user, the Company may allow a customer to resell electric service to others.

For the purposes of this tariff, the provision of electric vehicle charging service for which there is no direct per kWh charge shall not be considered resale of service.

A resale customer is required to take service under the resale provision of one of the following rates for which they qualify: General Service Secondary Rate GS, General Service Secondary Time-of-Use Rate GSTU, General Service Secondary Demand Rate GSD, General Service Primary Rate GP, Large General Service Primary Demand Rate GPD, or General Service Primary Time-of-Use Rate GPTU. Resale Service is provided pursuant to a service contract providing for such resale privilege. Service to each ultimate user shall be separately metered.

- A. If the resale customer elects to take service under a Company Full Service resale rate, the ultimate user shall be served and charged for such service under standard Rate RSM for residential use or under the appropriate standard General Service Rate applicable in the Company's Electric Rate Book available for similar service under like conditions. Reselling customers are not required to offer or administer any additional service provisions or nonstandard rates contained in the Electric Rate Book, such as the Income Assistance Service Provision or the Educational Institution Service Provision.
- B. If the resale customer elects to take service under a Company Retail Open Access Service rate, the ultimate user shall be served and charged for such service under Rate ROA-R for residential use or under Rate ROA-S or ROA-P applicable in the Company's Electric Rate Book available for similar service under like conditions.
- C. If the ultimate user is a campground lot or boat harbor slip, the resale customer has the option to charge a maximum of the following all inclusive rate per kWh in place of billing the ultimate customer on the appropriate standard Company tariff rate:

\$0.150640 per kWh for all kWh during the months of June-September

\$0.153061 per kWh for all kWh during the months of October-May

The Company shall be under no obligation to furnish or maintain meters or other facilities for the resale of service by the reselling customer to the ultimate user.

The service contract shall provide that the reselling customer's billings to the ultimate user shall be audited each year by February's month end, for the previous calendar year. The audit shall be conducted either by the Company, if the Company elects to conduct such audit, or by an independent auditing firm approved by the Company. The reselling customer shall be assessed a reasonable fee for an audit conducted by the Company. If the audit is conducted by an independent auditing firm, the customer shall submit a copy of the results of such audit to the Company in a form approved by the Company.

(Continued on Sheet No. C-16.00)

Issued January 14, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-20963  
REMOVED BY MT  
DATE 03-29-22

Michigan Public Service  
Commission  
January 26, 2022  
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and after January 1, 2022

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in Case No. U-20963

(Continued From Sheet No. C-14.00)

**C4. APPLICATION OF RATES (Contd)**

**C4.3 Application of Residential Usage and Non-Residential Usage (Contd)**

**D. Rate Application for Seasonal Condominium Campgrounds (Contd)**

- (6) The customer must notify individuals and co-owners utilizing the customer's property that requests and concerns regarding electric service will be addressed between the single legal entity and ownership and primary operating authority, not with individuals.
- (7) The customer shall be responsible for ensuring that the electrical facilities are adequate to meet the needs of the units placed within the Seasonal Condominium Campground in their entirety and shall pay the Company for any charges incurred for modifications necessary to accommodate load according to other portions of this Electric Rate Book.

**C4.4 Resale**

This provision is closed to resale for general unmetered service, unmetered or metered lighting service and new or expanded service for resale for residential use.

No customer shall resell electric service to others except when the customer is served under a Company rate expressly made available for resale purposes, and then only as permitted under such rate and under this rule.

Where, in the Company's opinion, the temporary or transient nature of the proposed ultimate use, physical limitation upon extensions, or other circumstances, make it impractical for the Company to extend or render service directly to the ultimate user, the Company may allow a customer to resell electric service to others.

For the purposes of this tariff, the provision of electric vehicle charging service for which there is no direct per kWh charge shall not be considered resale of service.

A resale customer is required to take service under the resale provision of one of the following rates for which they qualify: General Service Secondary Rate GS, General Service Secondary Time-of-Use Rate GSTU, General Service Secondary Demand Rate GSD, General Service Primary Rate GP, Large General Service Primary Demand Rate GPD, or General Service Primary Time-of-Use Rate GPTU. Resale Service is provided pursuant to a service contract providing for such resale privilege. Service to each ultimate user shall be separately metered.

- A. If the resale customer elects to take service under a Company Full Service resale rate, the ultimate user shall be served and charged for such service under standard Rate *RSM* for residential use or under the appropriate standard General Service Rate applicable in the Company's Electric Rate Book available for similar service under like conditions. Reselling customers are not required to offer or administer any additional service provisions or nonstandard rates contained in the Electric Rate Book, such as the Income Assistance Service Provision or the Educational Institution Service Provision.
- B. If the resale customer elects to take service under a Company Retail Open Access Service rate, the ultimate user shall be served and charged for such service under Rate ROA-R for residential use or under Rate ROA-S or ROA-P applicable in the Company's Electric Rate Book available for similar service under like conditions.
- C. If the ultimate user is a campground lot or boat harbor slip, the resale customer has the option to charge a maximum of the following all inclusive rate per kWh in place of billing the ultimate customer on the appropriate standard Company tariff rate:

\$0.146212 per kWh for all kWh during the months of June-September

\$0.145170 per kWh for all kWh during the months of October-May

The Company shall be under no obligation to furnish or maintain meters or other facilities for the resale of service by the reselling customer to the ultimate user.

The service contract shall provide that the reselling customer's billings to the ultimate user shall be audited each year by February's month end, for the previous calendar year. The audit shall be conducted either by the Company, if the Company elects to conduct such audit, or by an independent auditing firm approved by the Company. The reselling customer shall be assessed a reasonable fee for an audit conducted by the Company. If the audit is conducted by an independent auditing firm, the customer shall submit a copy of the results of such audit to the Company in a form approved by the Company.

(Continued on Sheet No. C-16.00)

Issued December 30, 2020 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
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and after January 1, 2021

Issued under authority of the  
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(Continued From Sheet No. C-14.00)

**C4. APPLICATION OF RATES (Contd)**

**C4.3 Application of Residential Usage and Non-Residential Usage (Contd)**

**D. Rate Application for Seasonal Condominium Campgrounds (Contd)**

- (6) The customer must notify individuals and co-owners utilizing the customer's property that requests and concerns regarding electric service will be addressed between the single legal entity and ownership and primary operating authority, not with individuals.
- (7) The customer shall be responsible for ensuring that the electrical facilities are adequate to meet the needs of the units placed within the Seasonal Condominium Campground in their entirety and shall pay the Company for any charges incurred for modifications necessary to accommodate load according to other portions of this Electric Rate Book.

**C4.4 Resale**

This provision is closed to resale for general unmetered service, unmetered or metered lighting service and new or expanded service for resale for residential use.

No customer shall resell electric service to others except when the customer is served under a Company rate expressly made available for resale purposes, and then only as permitted under such rate and under this rule.

Where, in the Company's opinion, the temporary or transient nature of the proposed ultimate use, physical limitation upon extensions, or other circumstances, make it impractical for the Company to extend or render service directly to the ultimate user, the Company may allow a customer to resell electric service to others.

For the purposes of this tariff, the provision of electric vehicle charging service for which there is no direct per kWh charge shall not be considered resale of service.

A resale customer is required to take service under the resale provision of one of the following rates for which they qualify: General Service Secondary Rate GS, General Service Secondary Time-of-Use Rate GSTU, General Service Secondary Demand Rate GSD, General Service Primary Rate GP, Large General Service Primary Demand Rate GPD, or General Service Primary Time-of-Use Rate GPTU. Resale Service is provided pursuant to a service contract providing for such resale privilege. Service to each ultimate user shall be separately metered.

- A. If the resale customer elects to take service under a Company Full Service resale rate, the ultimate user shall be served and charged for such service under standard Rate RS for residential use or under the appropriate standard General Service Rate applicable in the Company's Electric Rate Book available for similar service under like conditions. Reselling customers are not required to offer or administer any additional service provisions or nonstandard rates contained in the Electric Rate Book, such as the Income Assistance Service Provision, Residential Service Time-of-Day Secondary Rate RT or the Educational Institution Service Provision.
- B. If the resale customer elects to take service under a Company Retail Open Access Service rate, the ultimate user shall be served and charged for such service under Rate ROA-R for residential use or under Rate ROA-S or ROA-P applicable in the Company's Electric Rate Book available for similar service under like conditions.
- C. If the ultimate user is a campground lot or boat harbor slip, the resale customer has the option to charge a maximum of the following all inclusive rate per kWh in place of billing the ultimate customer on the appropriate standard Company tariff rate:

\$0.149825 per kWh for all kWh during the months of June-September

\$0.148848 per kWh for all kWh during the months of October-May

The Company shall be under no obligation to furnish or maintain meters or other facilities for the resale of service by the reselling customer to the ultimate user.

The service contract shall provide that the reselling customer's billings to the ultimate user shall be audited each year by February's month end, for the previous calendar year. The audit shall be conducted either by the Company, if the Company elects to conduct such audit, or by an independent auditing firm approved by the Company. The reselling customer shall be assessed a reasonable fee for an audit conducted by the Company. If the audit is conducted by an independent auditing firm, the customer shall submit a copy of the results of such audit to the Company in a form approved by the Company.

(Continued on Sheet No. C-16.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-20697
REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

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Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-18.00)

**C4. APPLICATION OF RATES (Contd)**

**C4.5 Mobile Home Park - Individually Served (Contd)**

Notwithstanding other provisions of this rule, an overhead distribution system shall be incorporated into the Company's electric distribution system originally as an overhead distribution system. Any subsequent conversion to underground distribution facilities shall be in accordance with the provisions of this rule. The mobile home park owner shall be responsible to provide a recordable easement granting rights-of-way suitable for installation and maintenance of the electric facilities; to provide, own, install and maintain suitable meter supports; to remove any unused existing electrical equipment not transferred to the utility; to make any necessary wiring changes to separate the electrical responsibilities of the park owner from those of the tenant; and to move mobile homes or other equipment as required to provide access to easements to facilitate maintenance or required upgrading of the existing system.

F. Extension Policy

Service to mobile home parks shall be subject to the provisions of Rule C6., Distribution Systems, Line Extensions and Service Connections.

G. Any charges, contributions or deposits may be required In Advance of commencement of construction.

**C5. CUSTOMER RESPONSIBILITIES**

**C5.1 Access to Customer's Premises**

The Company's authorized agents shall have access to the customer's premises at all reasonable hours, to install, inspect, read, repair or remove its meters; to install, operate, maintain or remove other Company property, and to inspect and determine the connected electrical load on the customer's premises. Neglect or refusal on the part of the customer to provide reasonable access shall be sufficient cause for shutoff of service by the Company, and assurance of access may be required before service is restored.

**C5.2 Bills and Payments**

A. Billing Frequency

Bills for electric service shall be rendered on approximately a monthly basis, and shall be due and payable on or before the due date shown on each bill.

B. Meter Reads and Estimated Bills

The Company shall schedule meters to be read on approximately a monthly basis and will attempt to read meters in accordance with such schedule.

When the Company is unable to obtain an actual meter reading, the bill shall be estimated on the basis of past service records, adjusted, as may be appropriate. Where past service records are not available or suitable for use, such billing shall be based upon whatever other service data are available. Each such account shall be adjusted as necessary each time an actual meter reading is obtained.

(1) Interval Data Estimation

When data is requested from a smart meter for a specific timeframe, the Company shall check the interval consumption data provided by the meter using industry-standard validation rules. If the validation process fails because of missing or invalid interval data, that interval data is estimated by the meter data management system. The system estimates using linear interpolation for gaps of 4 hours or less, followed by the California historical estimation algorithm, both of which are industry-standard. In the case where actual register reads are not available in the meter data management system the Company will manually insert the register reads extracted from the billing system into the meter data management system. The estimation algorithms will be executed again in the meter data management system to ensure the estimated intervals match the register reads from the billing system.

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**C5. CUSTOMER RESPONSIBILITIES (Contd)**

**C5.2 Bills and Payments (Contd)**

H. Billing Error (Contd)

(2) Undercharge

- (a) If a customer has been undercharged as a result of incorrect actual meter read by a Company representative, incorrect remote meter read, incorrect meter constant, incorrect calculation of the applicable rate, a meter switched by the Company or a Company representative, (incorrect connection of the meter), incorrect application of the Rate Schedule, failing to provide a monthly bill to the customer at the end of a billing cycle, or other similar reasons, the undercharge may be billed to the customer subject to Section H(2)(b) of this rule. The Company shall not make retroactive adjustments when the customer has not notified the Company as to pertinent conditions of service.
- (b) Except in cases of energy theft, stolen meter, switched meter by someone other than the Company or a Company representative, meter error or nonregistering meter, backbilling of customers is limited to the one-year period immediately preceding the discovery of the undercharge. The customer shall be given a reasonable time in which to pay the amount of the backbilling, taking into account the period of the undercharge, and service shall not be shut off during this time for nonpayment of the amount of the backbilling if the customer is complying with the repayment agreement.

I. Metering Inaccuracy or Nonregistering Meter

(1) Overcharge

If a customer has been overcharged as a result of a metering inaccuracy, or nonregistering meter, the amount of the overcharge shall be adjusted, refunded or credited to the customer promptly upon discovery by the Company in accordance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service R 460.115, Meter accuracy and errors.

(2) Undercharge

If a customer has been undercharged as a result of a metering inaccuracy or nonregistering meter, the amount of the undercharge may be billed to the customer subject to Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service R 460.115, Meter accuracy and errors.

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**C5. CUSTOMER RESPONSIBILITIES (Contd)**

**C5.3 Restoration of Service (Contd)**

The restoration charge and meter relocation charge, if applicable, shall be billed to the customer and shall be paid before service is restored.

An On-Premises Site Visit Charge of \$15.00 shall be assessed to the customer if a Company employee is sent to the premises to either serve the customer with a shut-off notification or to shut off service, unless the customer presents evidence that reasonably indicates the claim has been satisfied or is currently in dispute. The charge shall be applied to the customer account. The Company shall not assess this fee twice on the same notice for shutoff.

In case of shutoff of service, the Company shall restore service only after any metering changes, where deemed necessary by the Company, have been made by the Company and after the customer has paid for any unmetered energy used, paid for any damage to Company property, paid the restoration charge and meter relocation charge, installed any necessary devices to protect the Company's facilities and paid all charges as provided in the Company's Electric Rate Book.

A customer who orders a termination and a restoration of service at the same premises within a 12-month period shall be liable for a "turnon" charge of \$11.

**C5.4 Shutoff Protection Plan for Residential Customers**

**A. Eligibility**

Eligible low-income customers and senior citizen customers may choose to participate in the Shutoff Protection Plan (SPP) in lieu of the applicable Winter Protection Plan as described in Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service, R 460.131, Winter Protection Plan for Eligible Low-Income Customers, or R 460.132, Winter Protection Plan for Eligible Senior Citizen Customers. For purposes of this Company rule, an eligible low-income customer means a utility customer who has not had more than one default condition on the SPP in the last twelve months and whose household income does not exceed 200% of the federal poverty guidelines as published by the United States Department of Health and Human Services or who receives supplemental security income or low-income assistance through the Department of Human Services or successor agency, food stamps, or Medicaid. In addition, an eligible senior citizen customer means a utility customer who has not had more than one default condition on the SPP in the last twelve months, is 65 years of age or older, and advises the utility of his or her eligibility. An eligible customer enrolled in the SPP shall be referred to as an SPP Customer. Customers who are actively participating in the Consumers Affordable Resource for Energy (CARE) Pilot or have participated in the CARE Pilot during the concurrent heating season are not eligible to participate in SPP until the beginning of the next heating season. Customers may become eligible for a modified SPP as provided for in Rule C5.4. B.

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**C5. CUSTOMER RESPONSIBILITIES (Contd)**

**C5.4 Shutoff Protection Plan for Residential Customers (Contd)**

**C. Customer Protection (Contd)**

The estimated annual bill for the SPP Customer and the delinquent balance due may be recalculated periodically by the Company. The Company may also recalculate the estimated annual bill and the delinquent balance due upon the transfer of a balance owed on another account in compliance with Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service.

**D. Default**

Should a SPP Customer fail to make payment by the due date, a shutoff notice specific to this SPP shall be issued but shall comply with the requirements of Part 8 of Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service. If the SPP Customer makes payment before the date provided for shutoff of service, the customer shall not be considered to be in default but shall remain in the SPP. If the SPP Customer makes payment after this date, the SPP Customer shall be in default and shall be removed from the SPP. The customer shall be subject to shutoff, provided the 24-hour notice was made by the Company.

**E. Participation in Other Shutoff Protection Plans**

Customers eligible to participate under the Winter Protection Plan, Rules R 460.131 and R 460.132, will be required to waive their rights to participate under the Winter Protection Plan in order to participate in the Plan. Upon enrollment, the Company shall send written confirmation of the enrollment terms and include notice of this provision.

**C5.5 Non-Transmitting Meter Provision**

Customers served on Residential Service Secondary Rates RS and General Service Secondary Rates GS have the option to choose a non-transmitting meter. In order for a customer to be eligible to participate in the Non-Transmitting Meter Provision, the customer must have a meter that is accessible to Company employees and the customer shall have zero instances of unauthorized use, theft, fraud and/or threats of violence toward Company employees.

Customers electing a non-transmitting meter will pay the following charges per premises or billing meter:

Up Front Charge:	\$ 69.39	a one-time charge per billing meter per request if the notice is given before the transmitting meter is installed
	OR	
	\$123.91	a one-time charge per billing meter per request if the notice is given after the transmitting meter is installed
Monthly Charge:	\$ 3.00	per month at each premises as defined in Rule B1., Technical Standards for Electric Service. Multiple metered units shall be charged per billing meter.

All standard charges and provisions of the customer's applicable tariff shall apply.

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**C5. CUSTOMER RESPONSIBILITIES (Contd)**

**C5.6 Customer-Selected Due Date Program**

Notwithstanding other provisions in this tariff book, the Company, at its discretion, may provide its electric service customers and combination electric and gas service customers the option to select the day of the month on which their bill is due, regardless of the meter read date. Participating customers must have an electric AMI transmitting technology meter.

Participation in the Customer-Selected Due Date Program is available to customers, as determined by the Company, when technically feasible based on the customer's selected rate and billing options. Customers not eligible to participate include, but not limited to, customers billed on a calendar-month basis, customers participating in Retail Open Access and customers participating in the Net Metering Program.

The Customer-Selected Due Date Program is only available for the following rate categories: Residential Summer On-Peak Basic (RSP), Residential Smart Hours (RSH), Residential Nighttime Savers (RPM), General Service Secondary (GS), General Service Secondary Demand (GSD), General Service Primary (GP) and General Service Metered Lighting (GML).

**C5.7 Residential Electric Vehicle Program**

**A. Definitions**

- (1) "AMI Monitoring" means advanced metering infrastructure monitoring which stores, tracks, and communicates usage data with the Company.
- (2) "Electric Vehicle" means a motorized vehicle that has a battery instead of a gasoline tank, and an electric motor instead of an internal combustion engine. For purposes of the Residential Electric Vehicle Program, the term shall also include Plug-in hybrid electric vehicles (PHEVs), which are a combination of gasoline and electric vehicles. In addition to a plug-in battery, such vehicles have an electric motor, a gasoline tank and an internal combustion engine.
- (3) "Electric Vehicle Charging Outlet" means a NEMA 14-50 outlet, or other similar technology subject to the sole discretion and approval of the Company.

**B. On-Bill Installment Payment Plan and Rebate Qualifications for Electric Vehicle Charging Outlet Installation**

**(1) Eligibility**

*Residential Customers taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM may be eligible for the On-Bill Installment Payment Plan to pay for the cost of installation of an Electric Vehicle Charging Outlet and may also be eligible for a one-time initial rebate of up to \$500 to offset installation charges. Residential Customers taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM who meet the eligibility criteria of the Income Assistance Service Provision or the Low Income Assistance Credit may qualify for a one-time initial rebate of up to \$1000 to offset installation charges in lieu of the standard initial rebate of \$500.*

*Multifamily Dwellings containing four or fewer households served through a single meter taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM may be eligible for the On-Bill Installment Payment Plan to pay for the cost of installation of an Electric Vehicle Charging Outlet and may be eligible for a one-time initial rebate of up to \$500 to offset installation charges. If the existing single meter of the Multifamily Dwelling cannot serve the parking area of the dwelling, the premises may be eligible for an enhanced rebate of up to \$7500 for installation of at least two Electric Vehicle Charging Outlets or hard-wired chargers rated at 50 amps.*

*Residential Customers interested in the On-Bill Installment Payment Plan shall submit an online application to determine eligibility. Eligible customers shall select an installer from a list of Company pre-approved installers, using the Company's website, to install the Electric Vehicle Charging Outlet at the eligible address. The Electric Vehicle Charging Outlet shall be installed at the address displayed on the registration of the Electric Vehicle, which must be the Principal Residence of the customer. In the event the customer fails to utilize a pre-approved installer set forth on Company's website, eligibility to participate in the On-Bill Installment Payment Plan may be revoked, which may result in the customer paying the installer directly and forfeiting the benefits associated with the On-Bill Installment Payment Plan.*

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**C5. CUSTOMER RESPONSIBILITIES (Contd)**

**C5.6 Customer-Selected Due Date Program**

Notwithstanding other provisions in this tariff book, the Company, at its discretion, may provide its electric service customers and combination electric and gas service customers the option to select the day of the month on which their bill is due, regardless of the meter read date. Participating customers must have an electric AMI transmitting technology meter.

Participation in the Customer-Selected Due Date Program is available to customers, as determined by the Company, when technically feasible based on the customer's selected rate and billing options. Customers not eligible to participate include, but not limited to, customers billed on a calendar-month basis, customers participating in Retail Open Access and customers participating in the Net Metering Program.

The Customer-Selected Due Date Program is only available for the following rate categories: *Residential Summer On-Peak Basic (RSP)*, *Residential Smart Hours (RSH)*, *Residential Nighttime Savers (RPM)*, General Service Secondary (GS), General Service Secondary Demand (GSD), General Service Primary (GP) and General Service Metered Lighting (GML).

**C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS**

**C6.1 Overhead Extension Policy**

Applications for electric service which require the construction of an overhead distribution system shall be granted under the following conditions:

A. Residential Customers

The Company shall construct single-phase distribution line extensions at its own cost a distance of 600 feet, for each residential dwelling.

The length of the distribution line extension shall be measured from the nearest point of connection to the Company's facilities from which the extension can be made to the point from which the service line to the customer shall be run.

Distribution line extensions in excess of the above 600 feet shall require a deposit for the estimated cost of such excess footage. The required deposit for such excess footage shall be \$3.50 per lineal foot less 25%.

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**C5. CUSTOMER RESPONSIBILITIES (Contd)**

**C5.6 Customer-Selected Due Date Program**

Notwithstanding other provisions in this tariff book, the Company, at its discretion, may provide its electric service customers and combination electric and gas service customers the option to select the day of the month on which their bill is due, regardless of the meter read date. Participating customers must have an electric AMI transmitting technology meter.

Participation in the Customer-Selected Due Date Program is available to customers, as determined by the Company, when technically feasible based on the customer's selected rate and billing options. Customers not eligible to participate include, but not limited to, customers billed on a calendar-month basis, customers participating in Retail Open Access and customers participating in the Net Metering Program.

The Customer-Selected Due Date Program is only available for the following rate categories: Residential (RS), Residential Service Time-of-Day Secondary (RT), Plug-In Electric Vehicle Charging (PEV), General Service Secondary (GS), General Service Secondary Demand (GSD), General Service Primary (GP) and General Service Metered Lighting (GML).

**C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS**

**C6.1 Overhead Extension Policy**

Applications for electric service which require the construction of an overhead distribution system shall be granted under the following conditions:

A. Residential Customers

The Company shall construct single-phase distribution line extensions at its own cost a distance of 600 feet, for each residential dwelling.

The length of the distribution line extension shall be measured from the nearest point of connection to the Company's facilities from which the extension can be made to the point from which the service line to the customer shall be run.

Distribution line extensions in excess of the above 600 feet shall require a deposit for the estimated cost of such excess footage. The required deposit for such excess footage shall be \$3.50 per lineal foot less 25%.

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**C5. CUSTOMER RESPONSIBILITIES (Contd)**

**C5.7 Residential Electric Vehicle Program (Contd)**

**B. On-Bill Installment Payment Plan and Rebate Qualifications for Electric Vehicle Charging Outlet Installation (Contd)**

**(1) Eligibility (Contd)**

At the Company's sole discretion, eligible Residential Customers may enroll in the On-Bill Installment Payment Plan prior to receipt of a valid State-issued Electric Vehicle registration if the customer has proof of an existing reservation for an Electric Vehicle. In the event that a customer is enrolled in the On-Bill Installment Payment Plan under the program and an Electric Vehicle Charging Outlet is installed pursuant to said approval, but the customer fails to ultimately obtain an Electric Vehicle or otherwise provide proof of a valid State-issued Electric Vehicle registration, the customer's eligibility to participate in the On-Bill Installment Payment Plan may be revoked, and the customer may be required to pay the full cost of the Electric Vehicle Charging Outlet and its installation without the benefit provided for under the On-Bill Installment Payment Plan.

**(2) On-Bill Installment Payment Plan**

The On-Bill Installment Payment Plan Monthly Amount is calculated as the total of installation fee of the selected pre-approved installer plus a \$10 one-time administrative fee less an eligible rebate divided by 12. The On-Bill Installment Payment Plan will be billed on the customer invoices within 45 days following completion of the installation.

The On-Bill Installment Payment will appear as a separate line item on the customer invoice for 12 billing months. Customers may pay the entirety of the On-Bill Installment Plan in less than 12 months without penalty.

A participating customer shall agree to the On-Bill Installment Payment Plan Monthly Amount and repayment terms.

If a Customer enrolls in the On-Bill Installment Payment Plan prior to receipt of the Electric Vehicle, the Customer shall notify the Company upon arrival of the Electric Vehicle. Upon notification, the Customer will be enrolled in AMI Monitoring.

Participation in the On-Bill Installment Payment Plan is at the sole discretion of the Company. A customer who received a shutoff notice within the nine months preceding the Customer's request to be enrolled in the Residential Electric Vehicle Program is not eligible.

If during the duration of the approved On-Bill Installment Payment Plan, the customer, for any reason, no longer owns an Electric Vehicle, the customer shall remain responsible for the full payment due under the On-Bill Installment Payment Plan until the cost of the Electric Vehicle Charging Outlet and installation are paid in full.

If the customer sells the premises where the Electric Vehicle Charging Outlet was installed, and that customer also participates in the On-Bill Installment Payment Plan, the Customer shall notify the Company of the sale, and the full amount due and owing for the Electric Vehicle Charging Station and installation shall be accelerated and the full amount due and owing included on the Customer's final bill.

**(3) AMI Monitoring for On-Bill Installment Payment Plan and Rebate Participants**

All Customers participating in the On-Bill Installment Payment Plan, rebate, or both shall be enrolled in AMI Monitoring and may earn one AMI Monitoring Credit per billing month to encourage Electric Vehicle charging during Off-Peak Hours. The AMI Monitoring Credit for standard Residential and Multifamily Dwelling customers is \$10 per billing month. The AMI Monitoring Credit for enhanced Multifamily Dwelling customers is \$20 per billing month. The AMI Monitoring Credit shall be applied in billing months in which the customer has charged the Electric Vehicle on three or less days during On-Peak hours. The credit is available for a period of 12 consecutive months and will appear as a separate line item on the customer invoice.

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**C5. CUSTOMER RESPONSIBILITIES (Contd)**

**C5.7 Residential Electric Vehicle Program (Contd)**

**C. AMI Monitoring Only**

*Residential Customers taking service on Residential Smart Hours Rate RSH or Residential Nighttime Savers Rate RPM may enroll in AMI Monitoring without enrolling in the On-Bill Installment Payment Plan. Interested Residential Customers shall submit an online application on the Company's website to enroll in AMI Monitoring.*

*Customers participating in AMI Monitoring may earn one \$10 AMI Monitoring Credit per participating Electric Vehicle per billing month to encourage Electric Vehicle charging during Off-Peak hours. The AMI Monitoring Credit shall be applied in billing months in which the customer has charged the Electric Vehicle on three or less days during On-Peak Hours. The AMI Monitoring Credit is available for a period of 12 consecutive months and will appear as a separate line item on the customer invoice.*

**C6.1 Overhead Extension Policy**

Applications for electric service which require the construction of an overhead distribution system shall be granted under the following conditions:

**A. Residential Customers**

The Company shall construct single-phase distribution line extensions at its own cost a distance of 600 feet, for each residential dwelling.

The length of the distribution line extension shall be measured from the nearest point of connection to the Company's facilities from which the extension can be made to the point from which the service line to the customer shall be run.

Distribution line extensions in excess of the above 600 feet shall require a deposit for the estimated cost of such excess footage. The required deposit for such excess footage shall be \$3.50 per lineal foot less 25%.

The Company shall make a one-time refund, five years from the completion date of the extension or upon completion of the customer's construction, whichever the customer chooses, of \$1,000 for each additional residential customer and/or three times the estimated annual revenue for each additional General Service customer who connects directly to the line for which a deposit was required. Refund allowances shall first be credited against the 25% reduction before a refund is made to the customer based on the customer's cash deposit. Directly connected customers are those who do not require the construction of more than 300 feet of Primary and/or Secondary distribution line. Refunds shall not include any amount of contribution in aid of construction for underground service made under the provisions of Rule C6.2, Underground Policy. Total refund shall not exceed the amount of the original deposit.

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**C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)**

**C6.1 Overhead Extension Policy (Contd)**

**A. Residential Customers (Contd)**

The Company shall make a one-time refund, five years from the completion date of the extension or upon completion of the customer's construction, whichever the customer chooses, of \$1,000 for each additional residential customer and/or three times the estimated annual revenue for each additional General Service customer who connects directly to the line for which a deposit was required. Refund allowances shall first be credited against the 25% reduction before a refund is made to the customer based on the customer's cash deposit. Directly connected customers are those who do not require the construction of more than 300 feet of Primary and/or Secondary distribution line. Refunds shall not include any amount of contribution in aid of construction for underground service made under the provisions of Rule C6.2, Underground Policy. Total refund shall not exceed the amount of the original deposit.

**B. General Service Customers**

The Company shall construct single-phase and three-phase distribution line extensions, at its own cost when the cost of such extension does not exceed three times the estimated annual revenue from the customer(s) to be immediately served.

Extensions with costs in excess of three times the estimated annual revenue shall require a deposit from the customer.

**(1) Original Customers**

At the end of the first complete 12-month period beginning three months following the date the line extension is completed, the Company shall refund to the depositor three times the amount that actual revenue exceeds the original revenue estimate. If the actual revenue exceeds the estimated revenue, the actual revenue then becomes the base upon which future refund calculations are to be made during the remainder of the five year refund period.

**(2) Additional Connected Customers**

The Company shall refund \$1,000 for each residential customer and/or three times the estimated annual revenue for each General Service customer who connects directly to the line for which a deposit was required. Directly connected customers are those who do not require the construction of more than 300 feet of Primary and/or Secondary distribution line. Refunds shall not be made until the original customer(s) or equivalent is actually connected to the extension. Refunds shall not include any amount of contribution in aid of construction for underground service made under the provisions of Rule C6.2, Underground Policy.

**C. General**

- (1) Refundable deposits made with the Company under this rule shall be subject to refund without interest, for a five-year period which begins three months after the line extension is completed. The Company shall have no further obligation to refund any remaining portion of line extension deposits.
- (2) Each extension shall be a separate, distinct unit and any further extension therefrom shall have no effect upon the agreements under which existing extensions were constructed.
- (3) Refunds cannot exceed the refundable portion of the deposit.
- (4) Estimated construction costs shall exclude services and meters.
- (5) The applicant shall furnish, without cost to the Company, all necessary rights-of-way and tree trimming permits, in a form satisfactory to the Company. If the applicant is unable to secure rights-of-way and permits, in a form satisfactory to the Company, the Company may extend its distribution system along an alternate route selected by the Company, and may require the applicant to pay all additional costs incurred.

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**C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)**

**C6.1 Overhead Extension Policy (Contd)**

C. General (Contd)

- (6) The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, amount of deposit and refunds thereon, minimum bills or other service conditions with respect to the customers or prospective customers whose load requirements exceed the capacity of the available distribution system in the area, or whose load characteristics or special service needs require unusual investments by the Company in Service Facilities or where there is not sufficient assurance of the permanence of the use of the service. The Company shall construct overhead electric distribution facilities and extensions only in the event it is able to obtain or use the necessary materials, equipment and supplies. The Company, subject only to review by the Commission, reserves the right, in its discretion, to allocate the use of such materials, equipment and supplies it may have on hand from time to time among the various classes of customers and prospective customers and among various customers and prospective customers of the same class.
- (7) Contributions in Aid of Construction otherwise required by the Company may be suspended for publicly available AC Level 2 or DC Fast Charge sites participating in the PowerMIDrive pilot. Suspension is at the Company's sole discretion, for a term of three years from the date of Commission approval of the PowerMIDrive pilot.
- (8) All service rendered shall be subject to the Company's Standard Contract forms and to its Electric Rate Book.
- (9) Any charges, deposits or contributions may be required In Advance of commencement of construction.

**C6.2 Underground Policy**

A. General

This rule sets forth the conditions under which the Company shall install direct burial underground electric distribution systems and underground service connections for residential and General Service customers. For the purpose of this rule, such underground distribution facilities are defined as those facilities operated at 15,000 Volts or less phase to ground wye connected or 20,000 Volts or less phase to phase delta connected.

The general policy of the Company is that real estate developers, property owners or other applicants for underground service shall make a contribution in aid of construction to the Company in an amount equal to the estimated difference in cost between underground and equivalent overhead facilities.

Methods for determining this cost differential for specific classifications of service are provided herein. In cases, where the nature of service or the construction conditions are such that these conditions are not applicable, the general policy stated above shall apply.

*In cases where the Company does not require underground electric distribution systems and/or underground service connections, but is required to underground such facilities by state or local law or regulation, the Company may adjust the contribution in aid of construction to account for such requirement.*

It shall be mandatory that all original electric distribution systems installed in new residential subdivisions and in existing residential subdivisions in which overhead electric distribution facilities have not already been constructed be placed underground, except that a lot within a subdivision facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area. It shall also be mandatory that all original service connections installed to serve one-family or two-family dwellings from an underground distribution system be placed underground.

Except as otherwise provided in the following paragraph, it shall be mandatory that all new General Service distribution systems and service connections installed in the vicinity of or on the customer's premises to be served, and constructed solely to serve the customer or a group of adjacent customers, be placed underground.

(Continued on Sheet No. C-29.00)

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**C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)**

**C6.1 Overhead Extension Policy (Contd)**

C. General (Contd)

- (6) The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, amount of deposit and refunds thereon, minimum bills or other service conditions with respect to the customers or prospective customers whose load requirements exceed the capacity of the available distribution system in the area, or whose load characteristics or special service needs require unusual investments by the Company in Service Facilities or where there is not sufficient assurance of the permanence of the use of the service. The Company shall construct overhead electric distribution facilities and extensions only in the event it is able to obtain or use the necessary materials, equipment and supplies. The Company, subject only to review by the Commission, reserves the right, in its discretion, to allocate the use of such materials, equipment and supplies it may have on hand from time to time among the various classes of customers and prospective customers and among various customers and prospective customers of the same class.
- (7) Contributions in Aid of Construction otherwise required by the Company may be suspended for publicly available AC Level 2 or DC Fast Charge sites participating in the PowerMIDrive pilot. Suspension is at the Company's sole discretion, for a term of three years from the date of Commission approval of the PowerMIDrive pilot.
- (8) All service rendered shall be subject to the Company's Standard Contract forms and to its Electric Rate Book.
- (9) Any charges, deposits or contributions may be required In Advance of commencement of construction.

**C6.2 Underground Policy**

A. General

This rule sets forth the conditions under which the Company shall install direct burial underground electric distribution systems and underground service connections for residential and General Service customers. For the purpose of this rule, such underground distribution facilities are defined as those facilities operated at 15,000 Volts or less phase to ground wye connected or 20,000 Volts or less phase to phase delta connected.

The general policy of the Company is that real estate developers, property owners or other applicants for underground service shall make a contribution in aid of construction to the Company in an amount equal to the estimated difference in cost between underground and equivalent overhead facilities. Methods for determining this cost differential for specific classifications of service are provided herein. In cases, where the nature of service or the construction conditions are such that these conditions are not applicable, the general policy stated above shall apply.

It shall be mandatory that all original electric distribution systems installed in new residential subdivisions and in existing residential subdivisions in which overhead electric distribution facilities have not already been constructed be placed underground, except that a lot within a subdivision facing a previously existing street or county road and having an existing overhead distribution line on its side of the street or county road shall be served with an underground service from these facilities and shall be considered a part of the underground service area. It shall also be mandatory that all original service connections installed to serve one-family or two-family dwellings from an underground distribution system be placed underground.

Except as otherwise provided in the following paragraph, it shall be mandatory that all new General Service distribution systems and service connections installed in the vicinity of or on the customer's premises to be served, and constructed solely to serve the customer or a group of adjacent customers, be placed underground.

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(Continued From Sheet No. C-33.00)

**C6. DISTRIBUTION SYSTEMS, LINE EXTENSIONS AND SERVICE CONNECTIONS (Contd)**

**C6.2 Underground Policy (Contd)**

- E. Where, in the Company's judgment, practical difficulties exist, such as frost or water conditions, rock near the surface, or where there are requirements for deviation from the Company's filed construction standards, the per foot charges included in this Rule C6.2, Underground Policy, shall not apply and the contribution in aid of construction shall be equal to the estimated difference in cost between overhead and underground facilities but not less than the contribution calculated under the appropriate per foot charge.
- F. Where electric facilities are placed underground at the option of the Company for its own convenience, or where underground construction is required by ordinance in heavily congested downtown areas, the Company shall bear the cost of such construction.
- G. Conditions

The Company reserves the right to make special contractual arrangements as to the provision of necessary Service Facilities, duration of contract, amount of deposit and refunds thereon, minimum bills or other service conditions with respect to the customers or prospective customers whose load requirements exceed the capacity of the available distribution system in the area, or whose load characteristics or special service needs require unusual investments by the Company in Service Facilities or where there is not sufficient assurance of the permanence of the use of the service. The Company shall construct underground electric distribution facilities and extensions only in the event it is able to obtain or use the necessary materials, equipment and supplies. The Company, subject only to review by the Commission, reserves the right, in its discretion, to allocate the use of such materials, equipment and supplies it may have on hand from time to time among the various classes of customers and prospective customers and among various customers and prospective customers of the same class.

Contributions in Aid of Construction otherwise required by the Company may be suspended for publicly available AC Level 2 or DC Fast Charge sites participating in the PowerMIDrive pilot. Suspension is at the Company's sole discretion, for a term of three years from the date of Commission approval of the PowerMIDrive pilot.

All service rendered shall be subject to the Company's Standard Contract forms and to its Electric Rate Book.

- H. Any charges, deposits or contributions may be required In Advance of commencement of construction.

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Jackson, Michigan

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(Continued From Sheet No. C-35.00)

**C8. POWER SUPPLY COST RECOVERY (PSCR) CLAUSE (Contd)**

A. Applicability of Clause (Contd)

"Power Supply Costs" means those elements of the costs of fuel and purchased and net interchanged power as determined by the Commission to be included in the calculation of the Power Supply Cost Recovery Factor. The Commission determined in its Order in Case No. U-10335 dated May 10, 1994 that the fossil plant emissions permit fees over or under the amount included in base rates charged the Company are an element of fuel costs for the purpose of the clause.

B. Billing

(1) The Power Supply Cost Recovery Factor shall consist of an adjustment factor of 1.07573 applied to projected average booked cost of fuel burned for electric generation and purchased and net interchange power incurred above or below a cost base of \$0.05570 per kWh (excluding line losses). Average booked costs of fuel burned and purchased and net interchange power shall be equal to the booked costs in that period divided by that period's net system kWh requirements. The average booked costs so determined shall be truncated to the full \$0.00001 cost per Kilowatt-hour. Net system kWh requirements shall be the sum of the net kWh generation and net kWh purchased and interchange power.

(2) Each month the Company shall include in its rates a Power Supply Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-6.00.

Should the Company apply lesser factors than those shown on Sheet No. D-6.00, or if the factors are later revised pursuant to Commission Orders or Michigan Compiled Laws, Annotated, 460.6 et seq., the Company shall notify the Commission if necessary and file a revised Sheet No. D-6.00.

C. General Conditions

(1) The power supply and cost review shall be conducted not less than once a year for the purpose of evaluating the Power Supply Cost Recovery Plan filed by the Company and to authorize appropriate Power Supply Cost Recovery Factors. Contemporaneously with its Power Supply Cost Recovery Plan, the Company shall file a 5-year forecast of the power supply requirements of its customers, its anticipated sources of supply and projections of Power Supply Costs.

(2) Not more than 45 days following the last day of each billing month in which a Power Supply Cost Recovery Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the Power Supply Cost Recovery Factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.

(3) All revenues collected pursuant to the Power Supply Cost Recovery Factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings.

(Continued on Sheet No. C-37.00)

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Garrick J. Rochow,  
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**C8. POWER SUPPLY COST RECOVERY (PSCR) CLAUSE (Contd)**

A. Applicability of Clause (Contd)

"Power Supply Costs" means those elements of the costs of fuel and purchased and net interchanged power as determined by the Commission to be included in the calculation of the Power Supply Cost Recovery Factor. The Commission determined in its Order in Case No. U-10335 dated May 10, 1994 that the fossil plant emissions permit fees over or under the amount included in base rates charged the Company are an element of fuel costs for the purpose of the clause.

B. Billing

(1) The Power Supply Cost Recovery Factor shall consist of an adjustment factor of 1.07968 applied to projected average booked cost of fuel burned for electric generation and purchased and net interchange power incurred above or below a cost base of \$0.05570 per kWh (excluding line losses). Average booked costs of fuel burned and purchased and net interchange power shall be equal to the booked costs in that period divided by that period's net system kWh requirements. The average booked costs so determined shall be truncated to the full \$0.00001 cost per Kilowatt-hour. Net system kWh requirements shall be the sum of the net kWh generation and net kWh purchased and interchange power.

(2) Each month the Company shall include in its rates a Power Supply Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-6.00.

Should the Company apply lesser factors than those shown on Sheet No. D-6.00, or if the factors are later revised pursuant to Commission Orders or Michigan Compiled Laws, Annotated, 460.6 et seq., the Company shall notify the Commission if necessary and file a revised Sheet No. D-6.00.

C. General Conditions

(1) The power supply and cost review shall be conducted not less than once a year for the purpose of evaluating the Power Supply Cost Recovery Plan filed by the Company and to authorize appropriate Power Supply Cost Recovery Factors. Contemporaneously with its Power Supply Cost Recovery Plan, the Company shall file a 5-year forecast of the power supply requirements of its customers, its anticipated sources of supply and projections of Power Supply Costs.

(2) Not more than 45 days following the last day of each billing month in which a Power Supply Cost Recovery Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the Power Supply Cost Recovery Factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.

(3) All revenues collected pursuant to the Power Supply Cost Recovery Factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings.

(Continued on Sheet No. C-37.00)

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Garrick J. Rochow,  
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**C8. POWER SUPPLY COST RECOVERY (PSCR) CLAUSE (Contd)**

A. Applicability of Clause (Contd)

"Power Supply Costs" means those elements of the costs of fuel and purchased and net interchanged power as determined by the Commission to be included in the calculation of the Power Supply Cost Recovery Factor. The Commission determined in its Order in Case No. U-10335 dated May 10, 1994 that the fossil plant emissions permit fees over or under the amount included in base rates charged the Company are an element of fuel costs for the purpose of the clause.

B. Billing

(1) The Power Supply Cost Recovery Factor shall consist of an adjustment factor of 1.07735 applied to projected average booked cost of fuel burned for electric generation and purchased and net interchange power incurred above or below a cost base of \$0.05570 per kWh (excluding line losses). Average booked costs of fuel burned and purchased and net interchange power shall be equal to the booked costs in that period divided by that period's net system kWh requirements. The average booked costs so determined shall be truncated to the full \$0.00001 cost per Kilowatt-hour. Net system kWh requirements shall be the sum of the net kWh generation and net kWh purchased and interchange power.

(2) Each month the Company shall include in its rates a Power Supply Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-6.00.

Should the Company apply lesser factors than those shown on Sheet No. D-6.00, or if the factors are later revised pursuant to Commission Orders or Michigan Compiled Laws, Annotated, 460.6 et seq., the Company shall notify the Commission if necessary and file a revised Sheet No. D-6.00.

C. General Conditions

(1) The power supply and cost review shall be conducted not less than once a year for the purpose of evaluating the Power Supply Cost Recovery Plan filed by the Company and to authorize appropriate Power Supply Cost Recovery Factors. Contemporaneously with its Power Supply Cost Recovery Plan, the Company shall file a 5-year forecast of the power supply requirements of its customers, its anticipated sources of supply and projections of Power Supply Costs.

(2) Not more than 45 days following the last day of each billing month in which a Power Supply Cost Recovery Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the Power Supply Cost Recovery Factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.

(3) All revenues collected pursuant to the Power Supply Cost Recovery Factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings.

(Continued on Sheet No. C-37.00)

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President and Chief Executive Officer,  
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**C8. POWER SUPPLY COST RECOVERY (PSCR) CLAUSE (Contd)**

A. Applicability of Clause (Contd)

"Power Supply Costs" means those elements of the costs of fuel and purchased and net interchanged power as determined by the Commission to be included in the calculation of the Power Supply Cost Recovery Factor. The Commission determined in its Order in Case No. U-10335 dated May 10, 1994 that the fossil plant emissions permit fees over or under the amount included in base rates charged the Company are an element of fuel costs for the purpose of the clause.

B. Billing

- (1) The Power Supply Cost Recovery Factor shall consist of an adjustment factor of 1.08378 applied to projected average booked cost of fuel burned for electric generation and purchased and net interchange power incurred above or below a cost base of \$0.05570 per kWh (excluding line losses). Average booked costs of fuel burned and purchased and net interchange power shall be equal to the booked costs in that period divided by that period's net system kWh requirements. The average booked costs so determined shall be truncated to the full \$0.00001 cost per Kilowatt-hour. Net system kWh requirements shall be the sum of the net kWh generation and net kWh purchased and interchange power.
- (2) Each month the Company shall include in its rates a Power Supply Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-6.00.

Should the Company apply lesser factors than those shown on Sheet No. D-6.00, or if the factors are later revised pursuant to Commission Orders or Michigan Compiled Laws, Annotated, 460.6 et seq., the Company shall notify the Commission if necessary and file a revised Sheet No. D-6.00.

C. General Conditions

- (1) The power supply and cost review shall be conducted not less than once a year for the purpose of evaluating the Power Supply Cost Recovery Plan filed by the Company and to authorize appropriate Power Supply Cost Recovery Factors. Contemporaneously with its Power Supply Cost Recovery Plan, the Company shall file a 5-year forecast of the power supply requirements of its customers, its anticipated sources of supply and projections of Power Supply Costs.
- (2) Not more than 45 days following the last day of each billing month in which a Power Supply Cost Recovery Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the Power Supply Cost Recovery Factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.
- (3) All revenues collected pursuant to the Power Supply Cost Recovery Factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings.

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**C8. POWER SUPPLY COST RECOVERY (PSCR) CLAUSE (Contd)**

A. Applicability of Clause (Contd)

"Power Supply Costs" means those elements of the costs of fuel and purchased and net interchanged power as determined by the Commission to be included in the calculation of the Power Supply Cost Recovery Factor. The Commission determined in its Order in Case No. U-10335 dated May 10, 1994 that the fossil plant emissions permit fees over or under the amount included in base rates charged the Company are an element of fuel costs for the purpose of the clause.

B. Billing

(1) The Power Supply Cost Recovery Factor shall consist of an adjustment factor of 1.07933 applied to projected average booked cost of fuel burned for electric generation and purchased and net interchange power incurred above or below a cost base of \$0.05570 per kWh (excluding line losses). Average booked costs of fuel burned and purchased and net interchange power shall be equal to the booked costs in that period divided by that period's net system kWh requirements. The average booked costs so determined shall be truncated to the full \$0.00001 cost per Kilowatt-hour. Net system kWh requirements shall be the sum of the net kWh generation and net kWh purchased and interchange power.

(2) Each month the Company shall include in its rates a Power Supply Cost Recovery Factor up to the maximum authorized by the Commission as shown on Sheet No. D-6.00.

Should the Company apply lesser factors than those shown on Sheet No. D-6.00, or if the factors are later revised pursuant to Commission Orders or Michigan Compiled Laws, Annotated, 460.6 et seq., the Company shall notify the Commission if necessary and file a revised Sheet No. D-6.00.

C. General Conditions

(1) The power supply and cost review shall be conducted not less than once a year for the purpose of evaluating the Power Supply Cost Recovery Plan filed by the Company and to authorize appropriate Power Supply Cost Recovery Factors. Contemporaneously with its Power Supply Cost Recovery Plan, the Company shall file a 5-year forecast of the power supply requirements of its customers, its anticipated sources of supply and projections of Power Supply Costs.

(2) Not more than 45 days following the last day of each billing month in which a Power Supply Cost Recovery Factor has been applied to customers' bills, the Company shall file with the Commission a detailed statement for that month of the revenues recorded pursuant to the Power Supply Cost Recovery Factor and the allowance for cost of power included in the base rates established in the latest Commission order for the Company, and the cost of power supply.

(3) All revenues collected pursuant to the Power Supply Cost Recovery Factors and the allowance for power included in the base rates are subject to annual reconciliation proceedings.

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**C9. SECURITIZATION CHARGES**

**C9.1 Power Plant Securitization Charges, Initial Implementation and True-Up Methodology**

This rule implements the initial power plant securitization charge authorized by the December 6, 2013 Financing Order (the "Order") issued by the Commission in Case No. U-17473 for the first billing cycle after sale of the power plant securitization bonds. This rule also permits the Company or a successor servicer to implement the periodic adjustments to those charges authorized by the Commission in the Order.

The power plant securitization charge shall apply to all Company customers on all Rate Schedules including customers on Retail Open Access Rate Schedules (customers taking ROA service on December 6, 2013 are excluded from the power plant securitization charge). Customers under special contract shall be assessed the non-bypassable power plant securitization charge in accordance with 2000 PA 141, 2000 PA 142, the Orders and the terms and conditions of their special contract.

True-ups are required annually, as set forth in Act 142 "to correct any overcollections or undercollections of the preceding twelve months and to ensure the expected recovery of amounts sufficient to timely provide all payments of debt service and other required amounts and charges in connection with the securitization bonds", and also required on a semi-annual basis (quarterly beginning one year prior to the last scheduled final payment) if the servicer determines that a true-up adjustment is necessary to ensure the expected recovery during the succeeding annual period of amounts required for the timely payment of the Issuer's debt service and operating costs. In addition, true-ups are permitted more frequently at any time the servicer determines that a true-up is needed for this purpose. Adjustments shall be calculated in the manner set forth below in accordance with the terms of the Order:

Next Period's Required Securitization Revenue	minus	[True-Up [Period's [Actual	minus	[True-Up] [Period's] [Actual]	equals	Next Period's Charge
		[Securitization [Revenue		[Securitization] [Costs]		

Spread to each Rate Class based on the 4CP 50/25/25 Allocator from Case No. U-17087 then Divided by  
 Next Period's Forecast Sales

Each month the Company shall include in its rates a power plant securitization charge as shown on Sheet No. D-7.00.

The power plant securitization charges, as adjusted from time to time by this rule, were developed and approved by the Commission in the Orders pursuant to the authority granted to the Commission by 2000 PA 141 and 2000 PA 142.

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**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.2 Green Generation Program (Contd)**

- I. Customer Termination from the Green Generation Program
- (3) The customer has not met the payment terms and conditions as required under the Green Generation Program, in which case the customer shall remain liable for contracted amounts,
  - (4) The customer selects an alternate energy supplier after meeting all contract terms executed under the Green Generation Program, and/or
  - (5) The customer is no longer a customer in the Company's service territory.
- J. Company Termination of the Green Generation Program
- Company termination of the Green Generation Program may occur under the following cases:
- (1) Renewable Energy Resources are unavailable or cannot be procured to serve the program,
  - (2) The expenses of the Green Generation Program exceed the revenues collected from the Green Generation Program Fund or any other Green Generation Program pre-established revenue sources,
  - (3) Federal and/or State laws are established that may make the Green Generation Program unnecessary, noncompliant, or in need of revision,
  - (4) There is insufficient interest and/or participation by customers as compared to the time and costs involved in offering the Green Generation Program, and/or
  - (5) Other reasons not contemplated, as discussed with the Commission and agreed upon as sufficient to terminate the Green Generation Program.

**C10.3 Experimental Advanced Renewable Program (AR Program)**

The purpose of this rule is to develop and test programs to enable the development of Michigan's renewable energy resources. The Experimental Advanced Renewable Program (AR Program) offered between July 1, 2009 and July 1, 2011 consists of approximately 2 MW and is closed to new business. The AR Program offered between October 1, 2011 and December 31, 2015 consists of approximately 3.25 MW. As Ordered in Case No. U-16543 dated July 26, 2011, initially 1500 kW is reserved for residential customers and 1500 kW is reserved for Non-Residential customers. As ordered in Case No. U-17301, dated June 19, 2014, the AR Program consists of approximately 4 MW with 2000 kW reserved for residential, including the Developer Program and 2000 kW reserved for Non-Residential customers.

A customer participating in the AR Program is required to install and operate an eligible generation system with direct current nameplate capacity of no less than 1 kW and no more than 150 kW, except that any residential customer participating in this program is required to install and operate an eligible generation system with direct current nameplate capacity no greater than 20 kW. A customer participating in the AR Program is required to install and operate an eligible generation system that when combined with all other customer owned generation systems serving the customer's premises meets the eligibility criteria for net metering in Rule B8 of this Electric Rate Book, Electric Interconnection and Net Metering Standards, R 460.640. The Company reserves the right to extend, modify or terminate the experimental program.

A customer participating in the AR Program under this rate is not eligible to participate in the Company's Net Metering program with a system contracted to provide output to the Company under the AR Program. Tax exempt entities are not eligible to sell electricity to the Company under the AR Program's residential rates. Customers with unsatisfactory payment history on their delivery account are not eligible to participate. An individual or entity served under this rate relinquishes any rights to market or sell Renewable Energy Credits (RECs) including Michigan RECs, Michigan Incentive RECs and Federal RECs associated with any energy sold to the Company under this program. The Company shall own and use the RECs created.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)**

A Developer Program is offered by the Company for eligible developers integrating photovoltaic solar electricity generating systems into residential construction projects. Residential construction projects must be new construction on vacant properties in order to qualify for the Developer Program. Capacity for the Developer Program is allocated from the total capacity reserved for residential customers.

**A. Eligible Equipment (Contd)**

To participate in the program, an individual or entity must be capable of generating electricity from natural sunlight through a photovoltaic solar electricity generating system owned by the customer constructed using Michigan workforce labor, or using equipment made in the State of Michigan and must then transmit all energy generated on the premises by such equipment to the Company's distribution system and sell such energy to the Company. The individual or applicant applying to participate shall be required to provide evidence of eligibility.

- (1) To qualify as a solar energy system constructed using Michigan workforce labor: Michigan labor shall be calculated by dividing the number of labor hours attributed to the construction (defined as in-field labor) of the renewable energy system performed by residents of the state of Michigan by the total labor hours attributed to the construction of the renewable energy system. The calculation must achieve a minimum of 60% for systems completed on or before December 31, 2012, 65% for systems completed after December 31, 2012 but on or before December 31, 2014 and 70% for systems completed after December 31, 2014 to qualify for inclusion in the program.
- (2) To qualify as a solar energy system constructed using equipment made in the state of Michigan: Michigan made equipment shall be calculated by dividing the U.S. dollar cost of all equipment and materials made (defined as manufactured or assembled) in the state of Michigan by the total U.S. dollar cost of all equipment and materials used to construct the renewable energy system. The calculation must achieve a minimum of 50% for the solar energy system to qualify for inclusion in the program.
- (3) Equipment must be certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and in compliance with UL 1741 scope 1.1A, effective May 7, 2007, and its installation must meet all current local and state electric and construction code requirements. See the requirements of Rule B1 of this Electric Rate Book, Technical Standards for Electric Service, R 460.3101 – 460.3804.

**B. Distribution Requirements**

- (1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall own, operate and maintain all metering and auxiliary devices (including any telecommunication links, if applicable). Meters furnished, installed and maintained by the Company shall meter generation equipment for customers that sell energy to the Company.
- (2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8. Electric Interconnection and Net Metering Standards) Secondary Voltage service. The Company will determine the particular nature of the voltage in each case. The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.
- (3) Energy and Demand Registering Meters are required for each generating unit served under this rate. For a customer with a secondary system in which the Company elects to measure the service on the primary side of any transformers, 3% shall be deducted for billing purposes from the energy measurements thus made. For a customer with a primary system in which the Company elects to measure the service on the secondary side of any transformers, 3% shall be added for billing purposes from the energy measurements thus made.

(Continued on Sheet No. C-46.00)

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(Continued From Sheet No. C-45.00)

**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.3 Experimental Advanced Renewable Program (AR Program) (Contd)**

**B. Distribution Requirements (Contd)**

- (4) The customer must meet the Interconnection Standards referenced in Rule B8 of this Electric Rate Book, Electric Interconnection and Net Metering Standards, R 460.615 – R 460.628, for the class of generator installed. Additionally, an electric utility may study, confirm, and ensure that an eligible electric generator installation at the customer's site meets the IEEE 1547 anti-islanding requirements. Utility testing and approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility.
- (5) The customer is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the customer. The equipment shall be installed on the same premises to which energy is delivered to the customer, or on land contiguous to the premises to which energy is delivered to the customer that is owned by the customer or which the customer has a documented long-term lease in a format acceptable to the Company. Distribution facilities to which the equipment is connected shall be secondary. Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any customer. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. Necessary overhead service facilities shall be provided at no cost to the applicant. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.
- (6) If, in the sole judgment of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the customer's equipment or to disturb the Company's service to other customers, the Company may refuse or delay connection of the equipment to its facilities.

**C. Allocation**

The Company will award contracts to participating customers through a series of quarterly and semi-annual allocation cycles. Customers electing to participate in the AR Program are required to submit an application to the Company in accordance with a notice issued by the Company. The Company shall issue such a notice approximately 30 days prior to each allocation cycle application deadline. In the event the application capacity exceeds the allocation cycle offered capacity, participants who have submitted valid applications will be selected through a random selection process. Allocation cycles shall be conducted as long as capacity is available under the program to allocate; however, no allocation cycle will occur after December 31, 2015. A customer who wishes to participate in the program must submit an application for consideration for a specific allocation cycle. To participate in more than one allocation cycle, an application for each allocation cycle must be submitted by the customer. Application and information concerning the allocation process shall be made available by the Company at <http://www.consumersenergy.com/earp> a minimum of 30 days prior to each allocation cycle application deadline.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.4 Experimental Advanced Renewable Program – Anaerobic Digestion Program (AD Program) (Contd)**

**B. Distribution Requirements (Contd)**

- (4) The customer must meet the Interconnection Standards referenced in Rule B8 of this Electric Rate Book, Electric Interconnection and Net Metering Standards, R 460.615 – R 460.628, for the class of generator installed. Utility testing and approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility.
- (5) The customer is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the customer. The equipment shall be installed on the same premises to which energy is delivered to the customer, or on land contiguous to the premises to which energy is delivered to the customer that is owned by the customer or which the customer has a documented long-term lease in a format acceptable to the Company.
- (6) Any service facilities shall be dedicated to the generator and the customer if applicable and shall not be shared with those providing service to any other customer. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution.
- (7) If, in the sole judgment of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the customer's equipment or to disturb the Company's service to other customers, the Company may refuse or delay connection of the equipment to its facilities.

**C. Allocation**

The Company will award contracts to participating customers through a formal solicitation beginning on April 1, 2014. If necessary to meet the program capacity, a second solicitation will be issued. Customers electing to participate in the AD Program are required to submit an application to the Company in accordance with a notice issued by the Company. Customers must also submit an application fee of \$10 per kW capacity applied. The application fee is refundable for applications that are not selected. For customers selected to participate in the program, the application fee will be applied to any costs associated with modifications to the Company's distribution system to allow interconnection of the customer's generator. If there are no distribution modification costs required for interconnection, then the application fee will be applied to any other customer contribution required under the program and the net, if any, refunded back to the customer. In the event the application capacity exceeds the offered capacity, participants who have submitted valid applications will be selected through a random selection process. Application and information concerning the allocation process shall be made available by the Company at <http://www.consumersenergy.com/EARP>.

- (1) A customer may only submit one application per solicitation for each location.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Gardens Program**

The Pilot Solar *Gardens* Program (Solar Program) is a voluntary program intended to further the deployment of solar energy in Michigan and meet customer demand. The Solar Program will consist of up to 10 MW of large scale solar facilities. The *Solar Program* will remain open until a future date to be announced by the Company. The Company will own and maintain all facilities under this program and/or contract with Independent Power Producers for the solar energy output of facilities located within Consumers Energy's electric distribution service area.

Eligible customers will have an opportunity to subscribe to the Solar Program in *SolarBlocks* and/or *MicroBlocks*. A *SolarBlock* subscription is equal to 0.5 kW of solar energy. A *MicroBlock* is a pro rata subscription of less than 0.5 kW of solar energy, as defined by the Company. Customers may subscribe to more than one subscription; however, a customer's total subscriptions shall not exceed the customer's Annual Net Usage. A subscribed customer will receive a Solar Energy Credit for the subscription's percentage of the solar energy generated in the Solar Program. This Solar Energy Credit includes the energy and capacity value of the program production as defined herein, and avoided line losses. The Company will retire the Renewable Energy Credits (REC), as defined in Public Act 295 of 2008 and in compliance with MCL 460.1011. *Incentive RECs (IRECs) are RECs that are received for specific characteristics of Renewable Energy generation and these will be retired alongside the RECs generated by the dedicated program facilities.*

Customers that receive at least 50% of their average monthly energy through this program will be exempt from paying the Company's Renewable Energy surcharge. Customers that receive less than 50% of their average monthly energy through this program will be responsible for the full applicable Renewable Energy surcharge.

**A. Definitions**

Annual Net Usage - the average annual kWh usage or the annual Imputed Customer Usage in kWhs if enrolled in Net Metering.

Capacity *Credit* - the product of the Zonal Resource Credits for the facilities, as determined by Mid-Continent Independent System Operator (MISO), and 75% of the applicable MISO published Cost of New Entry for the resource zone in the lower peninsula of Michigan, adjusted annually.

Energy *Credit* - the kWh production of the Solar Program at each hourly interval, multiplied by the hourly day ahead Locational Marginal Price (LMP) at the CONS.CETR pricing node, adjusted for applicable line losses.

Non-profit Organizations – Any non-profit entity that serves low-income customers, any non-profit educational institution, or both.

Solar Energy Credit - the monthly bill credit provided to the enrolled customer based on enrollment level, program solar energy production and the value of the energy credit and capacity credit described below.

Subscription Payment - a payment to participate in the Solar Program, equal to the cost of *the associated SolarBlock or MicroBlock*.

**B. Customer Eligibility**

Subject to any restrictions, the Solar Program is available to any Full Service customer. Customers will not be eligible for the Solar Program if they have received a shutoff notice within nine months preceding their application.

(Continued on Sheet No. C-53.00)

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Program**

The purpose of this rule is to develop and test programs to enable the development of Michigan's renewable energy resources. The Pilot Solar Program (Solar Program) is a voluntary program intended to further the deployment of solar energy in Michigan and meet customer demand. The Solar Program will consist of up to 10 MW of large scale solar facilities. The Company will extend the pilot program to follow the PA 342 2016 Amendatory Act to October 18, 2022. The Company will own and maintain all facilities under this pilot and/or contract with Independent Power Producers for the solar energy output of facilities located within Consumers Energy's electric distribution service area.

Eligible customers will have an opportunity to subscribe to the Solar Program. A subscription is equal to 0.5 kW of solar energy. Customers may subscribe to more than one subscription; however, a customer's total subscriptions shall not exceed the customer's Annual Net Usage. A subscribed customer will receive a Solar Energy Credit for the subscription's percentage of the solar energy generated in the Solar Program. This Solar Energy Credit includes the energy and capacity value of the program production as defined herein, and avoided line losses. The Company will retire the Renewable Energy Credits (REC), as defined in Public Act 295 of 2008 and in compliance with MCL 460.1011.

*Customers that receive at least 50% of their average monthly energy through this program will be exempt from paying the Company's Renewable Energy surcharge. Customers that receive less than 50% of their average monthly energy through this program will be responsible for the full applicable Renewable Energy surcharge.*

**A. Definitions**

Annual Net Usage - the average annual kWh usage or the annual Imputed Customer Usage in kWhs if enrolled in Net Metering.

Long Term Program Capacity Value - the product of the Zonal Resource Credits for the facilities, as determined by Mid-Continent Independent System Operator (MISO), and 75% of the applicable MISO published Cost of New Entry for the resource zone in the lower peninsula of Michigan, adjusted annually.

Long Term Program Energy Value - the kWh production of the Solar Program at each hourly interval, multiplied by the hourly day ahead Locational Marginal Price (LMP) at the CONS.CETR pricing node, adjusted for applicable line losses.

*Non-profit Organizations – Any non-profit entity that serves low-income customers, any non-profit educational institution, or both.*

Short Term Program Energy and Capacity Value - the monthly kWh production of the Solar Program multiplied by the fixed rate of \$0.075/kWh.

Solar Energy Credit - the monthly bill credit provided to the enrolled customer based on enrollment level, program solar energy production and the value of the energy credit and capacity credit described below.

Subscription Payment - a payment to participate in the Solar Program, equal to the cost of 0.5 kW of solar capacity.

**B. Customer Eligibility**

Subject to any restrictions, the Solar Program is available to any Full Service customer. Customers will not be eligible for the Solar Program if they have received a shutoff notice within nine months preceding their application.

(Continued on Sheet No. C-53.00)

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Program**

The purpose of this rule is to develop and test programs to enable the development of Michigan's renewable energy resources. The Pilot Solar Program (Solar Program) is a voluntary program intended to further the deployment of solar energy in Michigan and meet customer demand. The Solar Program will consist of up to 10 MW of large scale solar facilities. The Company will extend the pilot program to follow the PA 342 2016 Amendatory Act for a period of three years following Commission approval of this tariff in docket No. U-18231. The Company will own and maintain all facilities under this pilot and/or contract with Independent Power Producers for the solar energy output of facilities located within Consumers Energy's electric distribution service area.

Eligible customers will have an opportunity to subscribe to the Solar Program. A subscription is equal to 0.5 kW of solar energy. Customers may subscribe to more than one subscription; however, a customer's total subscriptions shall not exceed the customer's Annual Net Usage. A subscribed customer will receive a Solar Energy Credit for the subscription's percentage of the solar energy generated in the Solar Program. This Solar Energy Credit includes the energy and capacity value of the program production as defined herein, and avoided line losses. The Company will retire the Renewable Energy Credits (REC), as defined in Public Act 295 of 2008 and in compliance with MCL 460.1011.

**A. Definitions**

Annual Net Usage - the average annual kWh usage or the annual Imputed Customer Usage in kWhs if enrolled in Net Metering.

Long Term Program Capacity Value - the product of the Zonal Resource Credits for the facilities, as determined by Mid-Continent Independent System Operator (MISO), and 75% of the applicable MISO published Cost of New Entry for the resource zone in the lower peninsula of Michigan, adjusted annually.

Long Term Program Energy Value - the kWh production of the Solar Program at each hourly interval, multiplied by the hourly day ahead Locational Marginal Price (LMP) at the CONS.CETR pricing node, adjusted for applicable line losses.

Short Term Program Energy and Capacity Value - the monthly kWh production of the Solar Program multiplied by the fixed rate of \$0.075/kWh.

Solar Energy Credit - the monthly bill credit provided to the enrolled customer based on enrollment level, program solar energy production and the value of the energy credit and capacity credit described below.

Subscription Payment - a payment to participate in the Solar Program, equal to the cost of 0.5 kW of solar capacity.

**B. Customer Eligibility**

Subject to any restrictions, the Solar Program is available to any Full Service customer served on Rate RSP, RS, RDP, RDPR, RT, RSM, GS, GSTU, GSD, GP, GPD, EIP, and GPTU. Customers will not be eligible for the Solar Program if they have received a shutoff notice within nine months preceding their application.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Program**

The purpose of this rule is to develop and test programs to enable the development of Michigan's renewable energy resources. The Pilot Solar Program (Solar Program) is a voluntary program intended to further the deployment of solar energy in Michigan and meet customer demand. The Solar Program will consist of up to 10 MW of large scale solar facilities. The Company will extend the pilot program to follow the PA 342 2016 Amendatory Act for a period of three years following Commission approval of this tariff in docket No. U-18231. The Company will own and maintain all facilities under this pilot and/or contract with Independent Power Producers for the solar energy output of facilities located within Consumers Energy's electric distribution service area.

Eligible customers will have an opportunity to subscribe to the Solar Program. A subscription is equal to 0.5 kW of solar energy. Customers may subscribe to more than one subscription; however, a customer's total subscriptions shall not exceed the customer's Annual Net Usage. A subscribed customer will receive a Solar Energy Credit for the subscription's percentage of the solar energy generated in the Solar Program. This Solar Energy Credit includes the energy and capacity value of the program production as defined herein, and avoided line losses. The Company will retire the Renewable Energy Credits (REC), as defined in Public Act 295 of 2008 and in compliance with MCL 460.1011.

**A. Definitions**

Annual Net Usage - the average annual kWh usage or the annual Imputed Customer Usage in kWhs if enrolled in Net Metering.

Long Term Program Capacity Value - the product of the Zonal Resource Credits for the facilities, as determined by Mid-Continent Independent System Operator (MISO), and 75% of the applicable MISO published Cost of New Entry for the resource zone in the lower peninsula of Michigan, adjusted annually.

Long Term Program Energy Value - the kWh production of the Solar Program at each hourly interval, multiplied by the hourly day ahead Locational Marginal Price (LMP) at the CONS.CETR pricing node, adjusted for applicable line losses.

Short Term Program Energy and Capacity Value - the monthly kWh production of the Solar Program multiplied by the fixed rate of \$0.075/kWh.

Solar Energy Credit - the monthly bill credit provided to the enrolled customer based on enrollment level, program solar energy production and the value of the energy credit and capacity credit described below.

Subscription Payment - a payment to participate in the Solar Program, equal to the cost of 0.5 kW of solar capacity.

**B. Customer Eligibility**

Subject to any restrictions, the Solar Program is available to any Full Service customer served on Rate RS, RDP, RDPR, RT, GS, GSTU, GSD, GP, GPD, EIP, and GPTU. Customers will not be eligible for the Solar Program if they have received a shutoff notice within nine months preceding their application.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Gardens Program (Contd)**

C. Enrollment

Customers eligible to participate in the Solar Program shall complete an online application to commit to the desired subscription level. A firm Subscription Payment cost will be provided at the time the customer completes the online application.

After a customer elects to take service under this program, or change the level of participation, the customer shall not be permitted to change their established level of participation, until 12-months after date of initial enrollment.

If the Solar Program is oversubscribed, available solar capacity will be awarded on a first come, first served basis.

The Company will keep applicants informed of the Solar Program status and the anticipated operation date of any new facilities *associated with their subscription option*.

D. Subscription Payments

Customers have the following payment options under the Solar Program:

- (1) A single upfront payment and Solar Energy Credits through April of 2041
- (2) Monthly payments for 3 years and Solar Energy Credits through April of 2041
- (3) Monthly payments for 7 years and Solar Energy Credits through April of 2041
- (4) Monthly payments and Solar Energy Credits through April of 2041
- (5) At its discretion, the Company may negotiate other subscription terms with non-residential customers.

Subscription Payments will appear on the customer's bill. The Subscription Payments cover the costs of solar energy, which include the cost of construction, operation and maintenance, property taxes, financing and return on equity, insurance, required interconnection and electric system modifications costs and program management costs.

Customer enrollment will be discontinued if three consecutive Subscription Payments are delinquent.

Customers who relocate within the Consumers Energy electric service territory will have their Solar Program subscription transferred to their new premises, unless a request for cancellation is submitted to the Company.

*For those customers that subscribed to the single upfront, 3-year, or 7-year payment term, and for Non-profit Organizations enrolling in MI Sunrise Solar, customers relocating outside the Consumers Energy electric service territory may elect to receive an equitable pro-rated refund of the Subscription Payments. The customers must notify the Company within 90 days of relocating in order to receive the refund.*

The refund will be calculated as follows:

Total subscription cost paid to date - (Total subscription costs \* (number of bill credits received to date / number of bill credits available in program subscription))

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Program (Contd)**

C. Enrollment

Customers eligible to participate in the Solar Program shall complete an online application to commit to the desired subscription level. A firm Subscription Payment cost will be provided at the time the customer completes the online application.

*After a customer elects to take service under this program, or change the level of participation, the customer shall not be permitted to change their established level of participation, until 12-months after date of initial enrollment.*

If the Solar Program is oversubscribed, available solar capacity will be awarded on a first come, first served basis.

The Company will keep applicants informed of the Solar Program status and the anticipated operation date of any new facilities.

D. Subscription Payments

Customers have the following payment options under the Solar Program:

- (1) A single upfront payment and Solar Energy Credits *through April of 2041*
- (2) Monthly payments for 3 years and Solar Energy Credits *through April of 2041*
- (3) Monthly payments for 7 years and Solar Energy Credits *through April of 2041*
- (4) Monthly payments and Solar Energy Credits *through April of 2041*
- (5) At its discretion, the Company may negotiate other subscription terms with non-residential customers.

Subscription Payments will appear on the customer's bill. The Subscription Payments cover the costs of solar energy, which include the cost of construction, operation and maintenance, property taxes, financing and return on equity, insurance, required interconnection and electric system modifications costs and program management costs.

Customer enrollment will be discontinued without refund if three consecutive Subscription Payments are delinquent.

*Customers who relocate within the Consumers Energy electric service territory will have their Solar Program subscription transferred to their new premises, unless a request for cancellation is submitted to the Company.*

Customers relocating outside the Consumers Energy electric service territory may elect to receive an equitable pro-rated refund of the Subscription Payments. The customers must notify the Company within 90 days of relocating in order to receive the refund.

The refund will be calculated as follows:

Total subscription cost paid to date - (Total subscription costs \* (number of bill credits received to date / number of bill credits available in program subscription))

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Program (Contd)**

C. Enrollment

Customers eligible to participate in the Solar Program shall complete an online application to commit to the desired subscription level. A firm Subscription Payment cost will be provided at the time the customer completes the online application.

If the Solar Program is oversubscribed, available solar capacity will be awarded on a first come, first served basis.

The Company will keep applicants informed of the Solar Program status and the anticipated operation date.

D. Subscription Payments

Customers have the following payment options under the Solar Program:

- (1) A single upfront payment and Solar Energy Credits for 25 years
- (2) Monthly payments for 3 years and Solar Energy Credits for 25 years
- (3) Monthly payments for 7 years and Solar Energy Credits for 25 years
- (4) Monthly payments for 25 years and Solar Energy Credits for 25 years
- (5) At its discretion, the Company may negotiate other subscription terms with non-residential customers.

Subscription Payments will appear on the customer's bill. The Subscription Payments cover the costs of solar energy, which include the cost of construction, operation and maintenance, property taxes, financing and return on equity, insurance, required interconnection and electric system modifications costs and program management costs.

Customer enrollment will be discontinued without refund if three consecutive Subscription Payments are delinquent.

Customers relocating outside the Consumers Energy electric service territory may elect to receive an equitable pro-rated refund of the Subscription Payments. The customers must notify the Company within 90 days of relocating in order to receive the refund.

The refund will be calculated as follows:

Total subscription cost paid to date - (Total subscription costs \* (number of bill credits received to date / number of bill credits available in program subscription))

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Gardens Program (Contd)**

**E. Solar Energy Credits**

Solar Energy Credits applied to the customer's monthly bill are based on the customer's subscription level, the energy credit and the capacity credit.

The *Energy Credit* includes a factor to account for avoided line losses attributable to the distributed resource location on the distribution system. The avoided line loss factor is revised when line losses are updated in general electric rate cases, as approved by the Commission.

Customers that chose to have the REC sold when this option was initially available will be credited quarterly. The REC credit is based on a Michigan Renewable Portfolio Standard REC value published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication, multiplied by the RECs generated. Alternatively, the REC value may be based on the actual sale of the RECs.

If the monthly Solar Energy Credit is greater than the customer's bill, the excess credit will be rolled over and applied to the next month's bill. If a Solar Energy Credit accumulates to an amount greater than \$100, the Company shall pay the balance to the customer.

**F. Reporting**

Each participating customer's monthly energy bill will include the Subscription Payment and Solar Energy Credit.

**G. Cost Recovery**

Costs will be recovered as set forth in the Commission Order in Case No. U-17752.

**H. MI Sunrise Solar**

MI Sunrise Solar is a pilot option that allows Non-profit Organizations the option to procure block subscriptions and assign the credits from the blocks to low-income residential customers as defined in Rule C5.4 Shutoff Protection Plan for Residential Customers. Non-profit Organizations may procure block subscriptions in excess of their own annual usage if the excess block subscriptions are used for the purpose of assigning credits to low-income customers. Participating Non-profit Organizations serving low-income residential customers will determine the low-income residential customers' program eligibility based on established income-eligibility criteria used as defined in Rule C5.4, Shutoff Protection Plan for Residential Customers. Non-profit Organizations may also procure block subscriptions for assigning credits to educational facilities.

Subscription costs for Non-profit Organizations may be funded through grants or tax-deductible donations, *and subscribed blocks will receive Solar Energy Credits for the duration of the subscription.* Subscribed blocks are distributed to low-income residential customer recipients at up to 10 blocks per household for a maximum of a three-year term. After the three-year term has concluded, the participating Non-profit Organizations may choose to renew the subscription with the low-income residential customer recipient or *at any time during or after the three-year term*, rotate to a new recipient to distribute the benefits to multiple households. However, non-profit educational facilities shall not have the total subscriptions exceed the benefiting facilities' Annual Net Usage.

Participating Non-profit Organizations shall provide annual reporting to the Company by April 30 of each year regarding number of eligible customers, number of customer applications, and total customer participation.

(Continued on Sheet No. C-54.50)

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Program (Contd)**

**E. Solar Energy Credits**

Solar Energy Credits applied to the customer's monthly bill are based on the customer's subscription level, the energy credit and the capacity credit.

The Solar Energy Credits in years one through five will be based on the Short Term Program Energy and Capacity Value and in years six through twenty-five on the sum of the Long Term Program Energy Value and the Long Term Program Capacity Value.

The Long Term Program Energy Value includes a factor to account for avoided line losses attributable to the distributed resource location on the distribution system. The avoided line loss factor is 2.13%. This value will be revised when line losses are updated in general electric rate cases, as approved by the Commission.

Customers that chose to have the REC sold when this option was initially available will be credited quarterly. The REC credit is based on a Michigan Renewable Portfolio Standard REC value published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication, multiplied by the RECs generated. Alternatively, the REC value may be based on the actual sale of the RECs.

If the monthly Solar Energy Credit is greater than the customer's bill, the excess credit will be rolled over and applied to the next month's bill. If a Solar Energy Credit accumulates to an amount greater than \$100, the Company shall pay the balance to the customer.

**F. Reporting**

Solar Program production data will be available on the Company's website. Each participating customer's monthly energy bill will include the Subscription Payment and Solar Energy Credit.

**G. Cost Recovery**

Costs will be recovered as set forth in the Commission Order in Case No. U-17752.

**H. MI Sunrise Solar**

MI Sunrise Solar is a pilot option that allows Non-profit Organizations the option to procure block subscriptions and assign the credits from the blocks to low-income residential customers as defined in Rule C5.4 Shutoff Protection Plan for Residential Customers. Non-profit Organizations may procure block subscriptions in excess of their own annual usage if the excess block subscriptions are used for the purpose of assigning credits to low-income customers. Participating Non-profit Organizations serving low-income residential customers will determine the low-income residential customers' program eligibility based on established income-eligibility criteria used as defined in Rule C5.4, Shutoff Protection Plan for Residential Customers. Non-profit Organizations may also procure block subscriptions for assigning credits to educational facilities.

Subscription costs for Non-profit Organizations may be funded through grants or tax-deductible donations and shall be payable per the single upfront payment terms as specified in Section D of this rule. Subscribed blocks are distributed to low-income residential customer recipients at up to 10 blocks per household for a maximum of a three-year term. After the three-year term has concluded, the participating Non-profit Organizations may choose to renew the subscription with the low-income residential customer recipient or rotate to a new recipient to distribute the benefits to multiple households. However, non-profit educational facilities shall not have the total subscriptions exceed the benefiting facilities' Annual Net Usage.

Participating Non-profit Organizations shall provide annual reporting to the Company by April 30 of each year regarding number of eligible customers, number of customer applications, and total customer participation.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Program (Contd)**

**E. Solar Energy Credits**

Solar Energy Credits applied to the customer's monthly bill are based on the customer's subscription level, the energy credit and the capacity credit.

The Solar Energy Credits in years one through five will be based on the Short Term Program Energy and Capacity Value and in years six through twenty-five on the sum of the Long Term Program Energy Value and the Long Term Program Capacity Value.

The Long Term Program Energy Value includes a factor to account for avoided line losses attributable to the distributed resource location on the distribution system. The avoided line loss factor is 2.38%. This value will be revised when line losses are updated in general electric rate cases, as approved by the Commission.

Customers that chose to have the REC sold when this option was initially available will be credited quarterly. The REC credit is based on a Michigan Renewable Portfolio Standard REC value published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication, multiplied by the RECs generated. Alternatively, the REC value may be based on the actual sale of the RECs.

If the monthly Solar Energy Credit is greater than the customer's bill, the excess credit will be rolled over and applied to the next month's bill. If a Solar Energy Credit accumulates to an amount greater than \$100, the Company shall pay the balance to the customer.

**F. Reporting**

Solar Program production data will be available on the Company's website. Each participating customer's monthly energy bill will include the Subscription Payment and Solar Energy Credit.

**G. Cost Recovery**

Costs will be recovered as set forth in the Commission Order in Case No. U-17752.

**H. MI Sunrise Solar**

MI Sunrise Solar is a pilot option that allows Non-profit Organizations the option to procure block subscriptions and assign the credits from the blocks to low-income residential customers as defined in Rule C5.4 Shutoff Protection Plan for Residential Customers. Non-profit Organizations may procure block subscriptions in excess of their own annual usage if the excess block subscriptions are used for the purpose of assigning credits to low-income customers. Participating Non-profit Organizations serving low-income residential customers will determine the low-income residential customers' program eligibility based on established income-eligibility criteria used as defined in Rule C5.4, Shutoff Protection Plan for Residential Customers. Non-profit Organizations may also procure block subscriptions for assigning credits to educational facilities.

Subscription costs for Non-profit Organizations may be funded through grants or tax-deductible donations and shall be payable per the single upfront payment terms as specified in Section D of this rule. Subscribed blocks are distributed to low-income residential customer recipients at up to 10 blocks per household for a maximum of a three-year term. After the three-year term has concluded, the participating Non-profit Organizations may choose to renew the subscription with the low-income residential customer recipient or rotate to a new recipient to distribute the benefits to multiple households. However, non-profit educational facilities shall not have the total subscriptions exceed the benefiting facilities' Annual Net Usage.

Participating Non-profit Organizations shall provide annual reporting to the Company by April 30 of each year regarding number of eligible customers, number of customer applications, and total customer participation.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Program (Contd)**

**E. Solar Energy Credits**

Solar Energy Credits applied to the customer's monthly bill are based on the customer's subscription level, the energy credit and the capacity credit.

The Solar Energy Credits in years one through five will be based on the Short Term Program Energy and Capacity Value and in years six through twenty-five on the sum of the Long Term Program Energy Value and the Long Term Program Capacity Value.

The Long Term Program Energy Value includes a factor to account for avoided line losses attributable to the distributed resource location on the distribution system. The avoided line loss factor is 2.32%. This value will be revised when line losses are updated in general electric rate cases, as approved by the Commission.

Customers that chose to have the REC sold when this option was initially available will be credited quarterly. The REC credit is based on a Michigan Renewable Portfolio Standard REC value published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication, multiplied by the RECs generated. Alternatively, the REC value may be based on the actual sale of the RECs.

If the monthly Solar Energy Credit is greater than the customer's bill, the excess credit will be rolled over and applied to the next month's bill. If a Solar Energy Credit accumulates to an amount greater than \$100, the Company shall pay the balance to the customer.

**F. Reporting**

Solar Program production data will be available on the Company's website. Each participating customer's monthly energy bill will include the Subscription Payment and Solar Energy Credit.

**G. Cost Recovery**

Costs will be recovered as set forth in the Commission Order in Case No. U-17752.

**H. MI Sunrise Solar**

*MI Sunrise Solar is a pilot option that allows Non-profit Organizations the option to procure block subscriptions and assign the credits from the blocks to low-income residential customers as defined in Rule C5.4 Shutoff Protection Plan for Residential Customers. Non-profit Organizations may procure block subscriptions in excess of their own annual usage if the excess block subscriptions are used for the purpose of assigning credits to low-income customers. Participating Non-profit Organizations serving low-income residential customers will determine the low-income residential customers' program eligibility based on established income-eligibility criteria used as defined in Rule C5.4, Shutoff Protection Plan for Residential Customers. Non-profit Organizations may also procure block subscriptions for assigning credits to educational facilities.*

*Subscription costs for Non-profit Organizations may be funded through grants or tax-deductible donations and shall be payable per the single upfront payment terms as specified in Section D of this rule. Subscribed blocks are distributed to low-income residential customer recipients at up to 10 blocks per household for a maximum of a three-year term. After the three-year term has concluded, the participating Non-profit Organizations may choose to renew the subscription with the low-income residential customer recipient or rotate to a new recipient to distribute the benefits to multiple households. However, non-profit educational facilities shall not have the total subscriptions exceed the benefiting facilities' Annual Net Usage.*

*Participating Non-profit Organizations shall provide annual reporting to the Company by April 30 of each year regarding number of eligible customers, number of customer applications, and total customer participation.*

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Program (Contd)**

**E. Solar Energy Credits**

Solar Energy Credits applied to the customer's monthly bill are based on the customer's subscription level, the energy credit and the capacity credit.

The Solar Energy Credits in years one through five will be based on the Short Term Program Energy and Capacity Value and in years six through twenty-five on the sum of the Long Term Program Energy Value and the Long Term Program Capacity Value.

The Long Term Program Energy Value includes a factor to account for avoided line losses attributable to the distributed resource location on the distribution system. The avoided line loss factor is 2.32%. This value will be revised when line losses are updated in general electric rate cases, as approved by the Commission.

Customers that chose to have the REC sold when this option was initially available will be credited quarterly. The REC credit is based on a Michigan Renewable Portfolio Standard REC value published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication, multiplied by the RECs generated. Alternatively, the REC value may be based on the actual sale of the RECs.

If the monthly Solar Energy Credit is greater than the customer's bill, the excess credit will be rolled over and applied to the next month's bill. If a Solar Energy Credit accumulates to an amount greater than \$100, the Company shall pay the balance to the customer.

**F. Reporting**

Solar Program production data will be available on the Company's website. Each participating customer's monthly energy bill will include the Subscription Payment and Solar Energy Credit.

The Company will provide quarterly reports to the MPSC detailing the enrollment status and Solar Program production.

**G. Cost Recovery**

Costs will be recovered as set forth in the Commission Order in Case No. U-17752.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.5 Pilot Solar Gardens Program (Contd)**

**I. Pilot Anchor Tenant Option**

**(1) Availability**

The Pilot Anchor Tenant Option provides opportunities for municipalities and schools that are Full-Service customers to be the subscriber of last resort as an anchor tenant of a designated community solar facility. The Company will build and own the resource and administer the program, but the participating anchor tenant will conduct marketing and outreach activities to encourage subscriptions, which may include low-income customers through the MI Sunrise Solar option, subject to the Company's review and approval of any marketing materials.

The participating anchor tenant can identify subscribers for SolarBlocks and MicroBlocks in the designated community solar facility, which must be to Full-Service customers. All subscriptions will be administered through the Company, and the anchor tenants and subscribers must adhere to the Solar Program terms and conditions. The cost of the designated community solar facility will be used to develop a specific per SolarBlock and MicroBlock cost which will be applicable only to subscribers of the specific anchor tenant option.

**(i) Second Solar Resource Option**

A behind-the-meter solution

will also be available per the settlement agreement in Case No. U-21134 approved on July 27, 2022. This solution will be available to the anchor tenant as a second solar resource option for the following:

(a) to offset on-site electricity use of the anchor tenant, or

(b) to offset a municipality's electricity use at its own facilities served through its own distribution system.

The anchor tenant will be required to pay for all costs of this behind the meter facility pursuant to a contract to be negotiated with the Company. The behind-the-meter system will be sized to minimize export and is available only in addition to the primary designated solar facility. The community solar option must be at least as large as any behind-the-meter option. Only the designated community solar facility component will receive the Solar Energy Credit as currently defined in this rule.

**(2) Subscription Payments**

Under the Pilot Anchor Tenant Option, pricing and subscription details will be developed on a case-by-case basis with the anchor tenant, as the subscriber of last resort, paying all costs except for any portion of the facility that is otherwise subscribed.

**(3) Terms**

Municipalities and schools that participate in the Pilot Anchor Tenant Option must contract with the Company for the life of the resource (up to 25 years). The anchor tenant will bear all costs and will receive all credits for the portions of the project where there is not another participant during the life of the project. Residential and Non-Residential Customers may enroll to a month-to-month (for the remaining life of the resource) subscription through the Company. Subscribing Customers, including the anchor tenant, would receive monthly Solar Energy Credits for the duration of their participation term for the community solar generation from the designated community solar facility only.

A customer that ceases to be a Full-Service customer or elects to terminate their subscription early will be subject to an early termination fee per the customer's Anchor Tenant contract.

**(4) Execution of Contract**

The Company has complete discretion whether to proceed with entering a contract with an anchor tenant and constructing a project. In making such a determination, the Company will consider, but is not limited to, the following:

(i) the ability to reach acceptable terms with an anchor tenant,

(ii) the environmental feasibility of the project,

(iii) the credit worthiness of the anchor tenant,

(iv) the funding availability, and

(v) any other financial considerations regarding cost and scope of the project.

(Continued on Sheet No. C-55.00)

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(Continued from Sheet No. C-54.50)

**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Program (LC-REP)**

The LC-REP Program provides Full Service customers with the opportunity to advance the development of renewable energy by offering customers the ability to match up to 100% of their total annual energy use with renewable energy generated from wind or solar resources. Customers have the opportunity to choose Option A or Option B.

Under Option A, Consumers Energy will supply the Renewable Energy Resource from designated renewable facilities. Renewable energy designated for use in the LC-REP Program shall not be used by the Company for compliance with the state's statutory renewable energy portfolio requirements. Eligible customers will be enrolled on a first come first served basis where the Company shall bring on new supply when needed based on the application submitted to the Company.

Under Option B, the customer provides their own Renewable Energy Resource. The Renewable Energy Resource must be sourced from any 100% certified renewable wind or solar resource physically located within the Midcontinent Independent System Operator, Inc. (MISO) footprint.

Renewable Energy under Option A and B shall be provided from wind or solar facilities placed into commercial operation after December 2017.

Customers that receive at least 50% of their average monthly energy through this program will be exempt from paying the Company's Renewable Energy surcharge. Customers that receive less than 50% of their average monthly energy through this program will be responsible for the full applicable Renewable Energy surcharge.

**Option A – Company Provided Renewable Resource**

**A. Customer Eligibility**

Participation is limited to Full Service customers with annual aggregated Maximum Demand of at least 1,000 kW or individual Maximum Demand of at least 150 kW at a single-metered site. Participants shall be enrolled on a first-in, first-served basis and matching energy shall not exceed the limits of the amount of renewable energy available for the program. Customers may increase their subscription level annually during the enrollment period for the remainder of their contract, based on the availability of renewable energy as determined by the Company.

The Company shall transfer to the customer or retire the Renewable Energy Credits (RECs) and Incentive Renewable Energy Credits (IRECs), as defined in Public Act 342 of 2016, and in the same manner as defined in Rule C10.5 Pilot Solar Gardens Program. If a customer's subscribed energy is in excess of the monthly output from the program's designated renewable facilities, then the Company will record the shortfall and attempt to satisfy the shortfall with renewable generation in excess of customer subscriptions from past or future months of the same year of the program. The Company will conduct annual reviews of the program to reconcile the energy generated by the program's designated renewable facilities against the amount of renewable energy subscribed by program participants. If the annual review demonstrates that the renewable facilities have a shortfall in output versus total subscription for the program, then the Company will provide, at the customer's option, RECs in an amount that satisfies the customer's share of the shortfall. The Company will charge customers the cost of acquiring the RECs on their behalf.

The customer subscription level is expressed as a percentage of their monthly energy use. Minimum participation match is 1% of monthly energy use for each enrolled customer account and customer may select participation levels in 1% increments, up to 100% of their total energy use. The customer's subscription charge is a dollar per kWh monthly charge applied to the portion of energy of the customer's account designated to participate in the LC-REP Program and is designed to fully recover the costs of the program.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Program (LC-REP)**

The LC-REP Program provides Full Service customers with the opportunity to advance the development of renewable energy by offering customers the ability to match up to 100% of their total annual energy use with renewable energy generated from wind or solar resources. Customers have the opportunity to choose Option A or Option B.

Under Option A, Consumers Energy will supply the Renewable Energy Resource from designated renewable facilities. Renewable energy designated for use in the LC-REP Program shall not be used by the Company for compliance with the state's statutory renewable energy portfolio requirements. *Eligible customers will be enrolled on a first come first served basis where the Company shall bring on new supply when needed based on the application submitted to the Company.*

Under Option B, the customer provides their own Renewable Energy Resource. The Renewable Energy Resource must be sourced from any 100% certified renewable wind or solar resource physically located within the Midcontinent Independent System Operator, Inc. (MISO) footprint.

Renewable Energy under Option A and B shall be provided from wind or solar facilities placed into commercial operation after December 2017.

Customers that receive at least 50% of their average monthly energy through this program will be exempt from paying the Company's Renewable Energy surcharge. Customers that receive less than 50% of their average monthly energy through this program will be responsible for the full applicable Renewable Energy surcharge.

**Option A – Company Provided Renewable Resource**

**A. Customer Eligibility**

Participation is limited to Full Service customers with annual aggregated Maximum Demand of at least 1,000 kW or individual Maximum Demand of at least 150 kW at a single-metered site. Participants shall be enrolled on a first-in, first-served basis and matching energy shall not exceed the limits of the amount of renewable energy available for the program. Customers may increase their subscription level annually during the enrollment period for the remainder of their contract, based on the availability of renewable energy as determined by the Company.

The Company shall transfer to the customer or retire the Renewable Energy Credits (RECs), as defined in Public Act 342 of 2016 and in compliance with that Act. If a customer's subscribed energy is in excess of the monthly output from the program's designated renewable facilities, then the Company will record the shortfall and attempt to satisfy the shortfall with renewable generation in excess of customer subscriptions from past or future months of the same year of the program. The Company will conduct annual reviews of the program to reconcile the energy generated by the program's designated renewable facilities against the amount of renewable energy subscribed by program participants. If the annual review demonstrates that the renewable facilities have a shortfall in output versus total subscription for the program, then the Company will provide, at the customer's option, RECs in an amount that satisfies the customer's share of the shortfall. The Company will charge customers the cost of acquiring the RECs on their behalf.

The customer subscription level is expressed as a percentage of their monthly energy use. Minimum participation match is 20% of monthly energy use for each enrolled customer account and customer may select participation levels in 5% increments, up to 100% of their total energy use. The customer's subscription charge is a dollar per kWh monthly charge applied to the portion of energy of the customer's account designated to participate in the LC-REP Program and is designed to fully recover the costs of the program.

(Continued on Sheet No. C-56.00)

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Pilot (LC-REP) Program**

The LC-REP Program provides Full Service customers with the opportunity to advance the development of renewable energy by offering customers the ability to match up to 100% of their total annual energy use with renewable energy generated from wind *or solar* resources. Customers have the opportunity to choose Option A or Option B.

Under Option A, Consumers Energy will supply the Renewable Energy Resource from designated renewable facilities. Renewable Energy supplied under this option will be limited to 400,000 MWh annually. Renewable energy designated for use in the LC-REP Program shall not be used by the Company for compliance with the state's statutory renewable energy portfolio requirements.

Under Option B, the customer provides their own Renewable Energy Resource. The Renewable Energy Resource must be sourced from any 100% certified renewable wind *or solar* resource physically located within the Midcontinent Independent System Operator, Inc. (MISO) footprint.

Renewable Energy under Option A and B shall be provided from wind *or solar* facilities placed into commercial operation after December 2017. The LC-REP Program will, with conditions, remain open for enrollment *until October 18, 2022*.

Customers that receive at least 50% of their average monthly energy through this program will be exempt from paying the Company's Renewable Energy surcharge. Customers that receive less than 50% of their average monthly energy through this program<sup>9</sup> will be responsible for the full applicable Renewable Energy surcharge.

**Option A – Company Provided Renewable Resource**

**A. Customer Eligibility**

Participation is limited to Full Service customers with annual aggregated Maximum Demand of at least 1,000 kW *or individual Maximum Demand of at least 150 kW at a single-metered site*. Participants shall be enrolled on a first-in, first-served basis and matching energy shall not exceed the limits of the amount of renewable energy available for the program. Customers may increase their subscription level annually during the enrollment period for the remainder of their contract, based on the availability of renewable energy as determined by the Company.

The Company shall transfer to the customer or retire the Renewable Energy Credits (RECs), as defined in Public Act 342 of 2016 and in compliance with that Act. If a customer's subscribed energy is in excess of the monthly output from the program's designated renewable facilities, then the Company will record the shortfall and attempt to satisfy the shortfall with renewable generation in excess of customer subscriptions *from past or future months of the same year* of the program. The Company will conduct annual reviews of the program to reconcile the energy generated by the program's designated renewable facilities against the amount of renewable energy subscribed by program participants. If the annual review demonstrates that the renewable facilities *have* a shortfall in output versus total subscription for the program, then the Company will provide, at the customer's option, RECs in an amount that satisfies the customer's share of the shortfall. The Company will charge customers the cost of acquiring the RECs on their behalf.

The customer subscription level is expressed as a percentage of their monthly energy use. Minimum participation match is 20% of monthly energy use for each enrolled customer account and customer may select participation levels in 5% increments, up to 100% of their total energy use. The customer's subscription charge is a dollar per kWh monthly charge applied to the portion of energy of the customer's account designated to participate in the LC-REP Program and is designed to fully recover the costs of the program.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Pilot (LC-REP) Program**

The LC-REP Program provides Full Service customers with the opportunity to advance the development of renewable energy by offering customers the ability to match up to 100% of their total annual energy use with renewable energy generated from wind resources. Customers have the opportunity to choose Option A or Option B.

Under Option A, Consumers Energy will supply the Renewable Energy Resource from designated renewable facilities. Renewable Energy supplied under this option will be limited to 155,000 MWh annually. Renewable energy designated for use in the LC-REP Program shall not be used by the Company for compliance with the state's statutory renewable energy portfolio requirements.

Under Option B, the customer provides their own Renewable Energy Resource. The Renewable Energy Resource must be sourced from any 100% certified renewable wind resource physically located within the Midcontinent Independent System Operator, Inc. (MISO) footprint.

Renewable Energy under Option A and B shall be provided from wind facilities placed into commercial operation after December 2017. The LC-REP Program will, with conditions, remain open for enrollment for three years following approval by the Michigan Public Service Commission.

Customers that receive at least 50% of their average monthly energy through this program will be exempt from paying the Company's Renewable Energy surcharge. Customers that receive less than 50% of their average monthly energy through this program will be responsible for the full applicable Renewable Energy surcharge.

**Option A – Company Provided Renewable Resource**

**A. Customer Eligibility**

Participation is limited to Full Service customers with annual aggregated Maximum Demand of at least 1,000 kW. Participants shall be enrolled on a first-in, first-served basis and matching energy shall not exceed the limits of the amount of renewable energy available for the program. Customers may increase their subscription level annually during the enrollment period for the remainder of their contract, based on the availability of renewable energy as determined by the Company.

The Company shall transfer to the customer or retire the Renewable Energy Credits (RECs), as defined in Public Act 342 of 2016 and in compliance with that Act. If a customer's subscribed energy is in excess of the monthly output from the program's designated renewable facilities, then the Company will record the shortfall and attempt to satisfy the shortfall with renewable generation in excess of customer subscriptions in future months of the program. The Company will conduct annual reviews of the program to reconcile the energy generated by the program's designated renewable facilities against the amount of renewable energy subscribed by program participants. If the annual review demonstrates that the renewable facilities has a shortfall in output versus total subscription for the program, then the Company will provide, at the customer's option, RECs in an amount that satisfies the customer's share of the shortfall. The Company will charge customers the cost of acquiring the RECs on their behalf.

The customer subscription level is expressed as a percentage of their monthly energy use. Minimum participation match is 20% of monthly energy use for each enrolled customer account and customer may select participation levels in 5% increments, up to 100% of their total energy use. The customer's subscription charge is a dollar per kWh monthly charge applied to the portion of energy of the customer's account designated to participate in the LC-REP Program and is designed to fully recover the costs of the program.

(Continued on Sheet No. C-56.00)

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Jackson, Michigan

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C10. RENEWABLE ENERGY PLAN (REP) (Contd)

C10.6 Voluntary Large Customer Renewable Energy Program (LC-REP) (Contd)

Option A - Company Provided Renewable Resource (Contd)

B. Monthly Rate

(1) Billing and Credits

- (a) Standard Rate: The customer will pay all applicable Full Service monthly standard tariff charges for their Full Service rate, plus the LC-REP Program subscription charge based on the customer's selected participation level, monthly usage, program supplied generation and service agreement term. The customer will be billed on a calendar month basis *based on a forecasted Net Premium or Credit price. This Net Premium or Credit price shall be the Subscription Charge less a forecasted energy credit and capacity credit that the Company will use to credit the customer based on their subscribed percentage amount in the Program.*

*An annual reconciliation of the forecasted energy credit and capacity credit provided to the customer against the Energy Credit and Capacity performance of all the Company's designated renewable facilities in the Program will be completed in the first quarter of each year for each preceding Program year. Customers will be charged or credited for any underage or overage in actual subscription payments made to the Company no later than the customer's April bill month. The Company may also adjust its forecasted capacity credits or energy credits at any time throughout the subscription year to minimize the annual true-up adjustment.*

- (b) Market Index Provision:

Full Service customers served on Rate GPD, who elect to match a minimum of 85% of their total energy use, in the previous 12-month period, with renewable energy may substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the standard rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis for the Program, after providing a 60 day advance notice.

- (c) Subscription Charge:

Participating customers have the option of a 10 Year, 15 Year, or 20 Year Service Agreement. The subscription charge will be a flat fee, based on the *weighted average* levelized cost of service for the *unsubscribed capacity at the time of contracting from the Program's corresponding* designated renewable energy facilities and other Program costs. *As new facilities are added to the Program, existing customers currently with Service Agreements shall retain the same subscription charge for their current subscribed participation during their contracted period.*

*Prepayment Provision:*

*Participating customers have the option of paying a lump sum to the Company to reduce their Subscription Charge at any time. The lump sum shall reduce the customer's monthly Subscription Charge for the remaining term of the Service Agreement.*

Re-enrollment: If the customer elects to re-enroll in the Program after their initial or subsequent ten-year Service Agreement term ends for an additional ten-year Service Agreement, then they will pay their current subscription charge plus a 2% increase for the subsequent enrollment term. The 2% increase will be limited to ten-year re-enrollments, after which it is subject to increase at the Company's discretion. A customer may elect to re-enroll from a ten-year Service Agreement to a 15-year or 20-year Service Agreement at the same rate subject to availability.

- (d) Renewable Energy Resource Credits:

Energy Credit

The customer will be provided a monthly dollar per kWh energy credit based on the MISO settled Day Ahead and Real Time LMP related payments for the renewable energy at the assigned Commercial Pricing Node for the generated output of the designated renewable facilities. The credit will be based on the customer's pro rata share of the energy produced from *all* designated renewable facilities *in the Program* and the customer's subscription level.

(Continued on Sheet No. C-57.00)

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Program (LC-REP) (Contd)**

**Option A - Company Provided Renewable Resource (Contd)**

B. Monthly Rate

(1) Billing and Credits

- (a) Standard Rate: The customer will pay all applicable Full Service monthly standard tariff charges for their Full Service rate, plus the LC-REP Program subscription charge based on the customer's selected participation level, monthly usage, program supplied generation and service agreement term. The customer will be billed on a calendar month basis.
- (b) Market Index Provision: Full Service customers served on Rate GPD, who elect to match a minimum of 85% of their total energy use, in the previous 12-month period, with renewable energy may substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the standard rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis for the program, after providing a 60 day advance notice.
- (c) Subscription Charge:

Participating customers have the option of a 10 Year, 15 Year, or 20 Year Service Agreement. The subscription charge will be a flat fee, based on the levelized cost of service of the designated renewable energy facilities approved within the Program and other program costs. If facilities are added to the program at a lower rate, the subscription fee will be prorated for all subscribers, resulting in a net decrease in the subscription fee for all customers. If facilities are added to the program at a higher rate resulting in an increased subscription fee, then customers currently paying a lower amount would retain that amount for their current subscribed participation during their contracted period.

Re-enrollment: If the customer elects to re-enroll in the Program after their initial or subsequent ten-year Service Agreement term ends for an additional ten-year Service Agreement, then they will pay their current subscription charge plus a 2% increase for the subsequent enrollment term. The 2% increase will be limited to ten-year re-enrollments, after which it is subject to increase at the Company's discretion. A customer may elect to re-enroll from a ten-year Service Agreement to a 15-year or 20-year Service Agreement at the same rate subject to availability.

- (d) Renewable Energy Resource Credits:

Energy Credit

The customer will be provided a monthly dollar per kWh energy credit based on the MISO *settled Day Ahead and Real Time LMP related payments for the renewable energy at the assigned Commercial Pricing Node* for the generated output of the designated renewable facilities. The credit will be based on the customer's pro rata share of the energy produced from the designated renewable facilities and the customer's subscription level.

Capacity Credit

The customer will be provided a monthly dollar per kWh capacity credit based on the customer's renewable energy subscription under this program and the value of the auction clearing price in the annual MISO capacity auction for the planning period, as determined by the Company. The annual MISO capacity auction takes place in March with the revenue from system capacity being updated for the next twelve months beginning June 1<sup>st</sup> of each year.

The Energy and Capacity Credits may be paid to the customer via bill credit or direct payment, at the Company's discretion.

(Continued on Sheet No. C-57.00)

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Program (LC-REP) (Contd)**

**Option A - Company Provided Renewable Resource (Contd)**

**B. Monthly Rate**

**(1) Billing and Credits**

- (a) **Standard Rate:** The customer will pay all applicable Full Service monthly standard tariff charges for their Full Service rate, plus the LC-REP Program subscription charge based on the customer's selected participation level, monthly usage, program supplied generation and service agreement term. The customer will be billed on a calendar month basis.
- (b) **Market Index Provision:** Full Service customers served on Rate GPD, who elect to match a minimum of 85% of their total energy use, in the previous 12-month period, with renewable energy may substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the standard rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis for the program, after providing a 60 day advance notice.

**(c) Subscription Charge:**

Participating customers have the option of a 10 Year, 15 Year, or 20 Year Service Agreement. The subscription charge will be a flat fee, based on the levelized cost of service of the designated renewable energy facilities approved within the Program and other program costs. If facilities are added to the program at a lower rate, the subscription fee will be prorated for all subscribers, resulting in a net decrease in the subscription fee for all customers. If facilities are added to the program at a higher rate resulting in an increased subscription fee, then customers currently paying a lower amount would retain that amount for their current subscribed participation during their contracted period.

Re-enrollment: If the customer elects to re-enroll in the Program after their initial or subsequent *ten*-year Service Agreement term ends for an additional *ten*-year Service Agreement, then they will pay their current subscription charge plus a 2% increase for the subsequent enrollment term. The 2% increase will be limited to *ten*-year re-enrollments, after which it is subject to increase at the Company's discretion. A customer may elect to re-enroll from a *ten*-year Service Agreement to a 20-year Service Agreement at the same rate subject to availability.

**(d) Renewable Energy Resource Credits:**

Energy Credit

The customer will be provided a monthly dollar per kWh energy credit based on the LMP at the MISO assigned Commercial Pricing Node for the generated output of the designated renewable facilities. The credit will be based on the customer's pro rata share of the energy produced from the designated renewable facilities and the customer's subscription level. Credits will be reconciled annually based on MISO settled Day Ahead and Real Time LMP related payments for the renewable energy. The annual reconciliation will be completed by the end of March for each proceeding program year.

Capacity Credit

The customer will be provided a monthly dollar per kWh capacity credit based on the customer's renewable energy subscription under this program and the value of the auction clearing price in the annual MISO capacity auction for the planning period, as determined by the Company. The annual MISO capacity auction takes place in March with the revenue from system capacity being updated for the next twelve months beginning June 1<sup>st</sup> of each year.

The Energy and Capacity Credits may be paid to the customer via bill credit or direct payment, at the Company's discretion.

(Continued on Sheet No. C-57.00)

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**Garrick J. Rochow,**  
President and Chief Executive Officer,  
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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Pilot (LC-REP) Program (Contd)**

*Option A - Company Provided Renewable Resource (Contd)*

B. Monthly Rate

(1) Billing and Credits

- (a) Standard Rate: The customer will pay all applicable Full Service monthly standard tariff charges for their Full Service rate, plus the LC-REP Program subscription charge based on the customer's selected participation level, monthly usage, program supplied generation and service agreement term. The customer will be billed on a calendar month basis.
- (b) Market Index Provision: Full Service customers served on Rate GPD, who elect to match a minimum of 85% of their total energy use, in the previous 12-month period, with renewable energy may substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the standard rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis for the program, after providing a 60 day advance notice.
- (c) Subscription Charge:

*Participating customers have the option of a 3 Year, 10 Year, 15 Year, or 20 Year Service Agreement. The subscription charge will be a flat fee, based on the levelized cost of service of the designated renewable energy facilities approved within the Program and other program costs. If facilities are added to the program at a lower rate, the subscription fee will be prorated for all subscribers, resulting in a net decrease in the subscription fee for all customers. If facilities are added to the program at a higher rate resulting in an increased subscription fee, then customers currently paying a lower amount would retain that amount for their current subscribed participation during their contracted period.*

Re-enrollment: If the customer elects to re-enroll in the Program after their initial or subsequent *three-year Service Agreement* term ends for an *additional three-year Service Agreement*, then they will pay their current subscription charge plus a 2% increase for the subsequent enrollment term. The 2% increase will be limited to *three-year* re-enrollments, after which it is subject to increase at the Company's discretion. *A customer may elect to re-enroll from a three-year Service Agreement to a 20-year Service Agreement at the same rate subject to availability.*

- (d) Renewable Energy Resource Credits:

Energy Credit

The customer will be provided a monthly dollar per kWh energy credit based on the LMP at the MISO assigned *Commercial Pricing* Node for the generated output of the designated renewable facilities. The credit will be based on the customer's pro rata share of the energy produced from the designated renewable facilities and the customer's subscription level. Credits will be reconciled annually based on MISO settled Day Ahead and Real Time LMP related payments for the renewable energy. The annual reconciliation will be completed by the end of March for each proceeding program year.

Capacity Credit

The customer will be provided a monthly dollar per kWh capacity credit based on the customer's renewable energy subscription under this program and the value of the auction clearing price in the annual MISO capacity auction for the planning period, as determined by the Company. The annual MISO capacity auction takes place in March with the revenue from system capacity being updated for the next twelve months beginning June 1<sup>st</sup> of each year.

The Energy and Capacity Credits may be paid to the customer via bill credit or direct payment, at the Company's discretion.

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Jackson, Michigan

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Pilot (LC-REP) Program (Contd)**

B. Monthly Rate

(1) Billing and Credits

- (a) Standard Rate: The customer will pay all applicable Full Service monthly standard tariff charges for their Full Service rate, plus the LC-REP Program subscription charge based on the customer's selected participation level, monthly usage, program supplied generation and service agreement term. The customer will be billed on a calendar month basis.
- (b) Market Index Provision: Full Service customers served on Rate GPD, who elect to match a minimum of 85% of their total energy use, in the previous 12-month period, with renewable energy may substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the standard rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis for the program, after providing a 60 day advance notice.
- (c) Subscription Charge:

3 Year or 20 Year Service Agreement option at \$0.0450 per monthly kWh at the subscribed percentage met with program supplied generation.

Re-enrollment: If the customer elects to re-enroll in the Program after their initial or subsequent Service Agreement term ends, then they will pay their current subscription charge plus a 2% increase for the subsequent enrollment term. The 2% increase will be limited to 4 re-enrollments, after which it is subject to increase at the Company's discretion. If the customer elects to re-enroll under the 20 year Service Agreement option after their Service Agreement term ends, then there shall be no increase to the customer's current subscription charge for the subsequent enrollment term.

(d) Renewable Energy Resource Credits:

Wind Energy Credit

The customer will be provided a monthly dollar per kWh energy credit based on the RT-LMP at the MISO assigned Load Node for the generated output of the designated renewable facilities. The credit will be based on the customer's pro rata share of the energy produced from the designated renewable facilities and the customer's subscription level. Credits will be reconciled annually based on MISO settled Day Ahead and Real Time LMP related payments for the renewable energy. The annual reconciliation will be completed by the end of March for each proceeding program year.

Wind Capacity Credit

The customer will be provided a monthly dollar per kWh capacity credit based on the customer's renewable energy subscription under this program and the value of the auction clearing price in the annual MISO capacity auction for the planning period, as determined by the Company. The annual MISO capacity auction takes place in March with the revenue from system capacity being updated for the next twelve months beginning June 1<sup>st</sup> of each year.

The Wind Energy and Capacity Credits may be paid to the customer via bill credit or direct payment, at the Company's discretion.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Program (LC-REP) (Contd)**

**Option A - Company Provided Renewable Resource (Contd)**

B. Monthly Rate (Contd)

(e) Renewable Energy Resource Credits:

Capacity Credit

The customer will be provided a monthly dollar per kWh capacity credit based on the customer's renewable energy subscription under this *Program* and the value of the auction clearing price in the annual MISO capacity auction for the planning period, as determined by the Company. The annual MISO capacity auction takes place in March with the revenue from system capacity being updated for the next twelve months beginning June 1<sup>st</sup> of each year.

The Energy and Capacity Credits may be paid to the customer via bill credit or direct payment, at the Company's discretion.

C. Term and Form of Contract

The LC-REP Program shall require a written contract with a minimum term of ten years, with ten year minimum re-enrollment terms. The enrollment period is open from June through September 30<sup>th</sup> each year and the *Program* year runs from January to December. Customers with contracts that terminate prior to the end of the useful life of the resource to which they subscribe shall have priority to re-subscribe to that resource up to the end of the useful life.

D. Early Termination of Contract

Customers who choose to terminate their service agreement under Option A of the LC-REP Program early will be required to take service under the existing Rate Schedule for the remainder of their contract year and will be assessed a negotiated early termination fee, unless the terminating customer's subscription level is adopted by another eligible customer.

**Option B – External Power Purchase Agreement (PPA) for the Renewable Energy Resource**

A. Customer Eligibility

This option is available to Full Service Customers adding new Primary Voltage load not previously served by the Company prior to their enrollment in the LC-REP Program. New Primary Voltage load for existing customers is considered incremental load served by the Company at 2,400 volts or higher, which was not previously served by the Company, as measured by the customer's average Maximum Demand for the previous 24 months.

The customer's aggregated new Maximum Demand must be in excess of 1,000 Kilowatts with a minimum of a 70% load factor. A customer may aggregate their accounts or meters to reach this requirement. Customers participating under this option may provide the renewable energy from their owned solar or wind renewable facilities or obtain solar or wind renewable energy from a third party provider selected by the participating customer.

There is no minimum or maximum generation requirement for the customer's selected source of renewable energy. The customer's renewable energy must be generated from a facility physically located within MISO and certified as 100% renewable energy. The Company may act as the administrator for the customer's renewable PPA under a separate energy management contract. To participate in the *Program*, the customer shall provide documentation to include total subscribed generation and contract term for the External PPA.

(Continued on Sheet No. C-58.00)

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Program (LC-REP) (Contd)**

**Option A - Company Provided Renewable Resource (Contd)**

C. Term and Form of Contract

The LC-REP Program shall require a written contract with a minimum term of ten years, with ten year minimum re-enrollment terms. The enrollment period is open from June through September 30<sup>th</sup> each year and the program year runs from January to December. Governmental and Education institutions will be provided the option to prepay for their stated participation term. *Customers with contracts that terminate prior to the end of the useful life of the resource to which they subscribe shall have priority to re-subscribe to that resource up to the end of the useful life.*

D. Early Termination of Contract

Customers who choose to terminate their service agreement under Option A of the LC-REP Program early will be required to take service under the existing Rate Schedule for the remainder of their contract year and will be assessed a negotiated early termination fee, unless the terminating customer's subscription level is adopted by another eligible customer.

**Option B – External Power Purchase Agreement (PPA) for the Renewable Energy Resource**

A. Customer Eligibility

This option is available to Full Service Customers adding new Primary Voltage load not previously served by the Company prior to their enrollment in the LC-REP Program. New Primary Voltage load for existing customers is considered incremental load served by the Company at 2,400 volts or higher, which was not previously served by the Company, as measured by the customer's average Maximum Demand for the previous 24 months.

The customer's aggregated new Maximum Demand must be in excess of 1,000 Kilowatts with a minimum of a 70% load factor. A customer may aggregate their accounts or meters to reach this requirement. Customers participating under this option may provide the renewable energy from their owned solar or wind renewable facilities or obtain solar or wind renewable energy from a third party provider selected by the participating customer.

There is no minimum or maximum generation requirement for the customer's selected source of renewable energy. The customer's renewable energy must be generated from a facility physically located within MISO and certified as 100% renewable energy. The Company may act as the administrator for the customer's renewable PPA under a separate energy management contract. To participate in the program, the customer shall provide documentation to include total subscribed generation and contract term for the External PPA.

B. Monthly Rate

(1) Billing and Credits

- (a) Standard Rate: The customer will pay all applicable Full Service standard tariff charges.
- (b) Market Index Provision: Full Service customers served on Rate GPD, who elect to match 85% of their total annual energy use with renewable energy under this Program, will also have the option to substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the Standard Rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis, after providing a 60 day advance notice.

(Continued on Sheet No. C-58.00)

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Garrick J. Rochow,  
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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Program (LC-REP) (Contd)**

**Option A - Company Provided Renewable Resource (Contd)**

C. Term and Form of Contract

The LC-REP Program shall require a written contract with a minimum term of *ten* years, with *ten* year minimum re-enrollment terms. The enrollment period is open from June through September 30<sup>th</sup> each year and the program year runs from January to December. Governmental and Education institutions will be provided the option to prepay for their stated participation term.

D. Early Termination of Contract

Customers who choose to terminate their service agreement under Option A of the LC-REP Program early will be required to take service under the existing Rate Schedule for the remainder of their contract year and will be assessed a negotiated early termination fee, unless the terminating customer's subscription level is adopted by another eligible customer.

**Option B – External Power Purchase Agreement (PPA) for the Renewable Energy Resource**

A. Customer Eligibility

This option is available to Full Service Customers adding new Primary Voltage load not previously served by the Company prior to their enrollment in the LC-REP Program. New Primary Voltage load for existing customers is considered incremental load served by the Company at 2,400 volts or higher, which was not previously served by the Company, as measured by the customer's average Maximum Demand for the previous 24 months.

The customer's aggregated new Maximum Demand must be in excess of 1,000 Kilowatts with a minimum of a 70% load factor. A customer may aggregate their accounts or meters to reach this requirement. Customers participating under this option may provide the renewable energy from their owned solar or wind renewable facilities or obtain solar or wind renewable energy from a third party provider selected by the participating customer.

There is no minimum or maximum generation requirement for the customer's selected source of renewable energy. The customer's renewable energy must be generated from a facility physically located within MISO and certified as 100% renewable energy. The Company may act as the administrator for the customer's renewable PPA under a separate energy management contract. To participate in the program, the customer shall provide documentation to include total subscribed generation and contract term for the External PPA.

B. Monthly Rate

(1) Billing and Credits

- (a) Standard Rate: The customer will pay all applicable Full Service standard tariff charges.
- (b) Market Index Provision: Full Service customers served on Rate GPD, who elect to match 85% of their total annual energy use with renewable energy under this Program, will also have the option to substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the Standard Rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis, after providing a 60 day advance notice.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Pilot (LC-REP) Program (Contd)**

***Option A - Company Provided Renewable Resource (Contd)***

C. Term and Form of Contract

The LC-REP Program shall require a written contract with a minimum term of three years, with three year minimum re-enrollment terms. *The* enrollment period is open from June through September 30<sup>th</sup> each year and the program year runs from January to December. Governmental and Education institutions will be provided the option to prepay for their stated participation term.

D. Early Termination of Contract

Customers who choose to terminate their service agreement under Option A of the LC-REP Program early will be required to take service under the existing Rate Schedule for the remainder of their contract year and will be assessed a negotiated early termination fee, unless the terminating customer's subscription level is adopted by another eligible customer.

**Option B – External Power Purchase Agreement (PPA) for the Renewable Energy Resource**

A. Customer Eligibility

This option is available to Full Service Customers adding new Primary Voltage load not previously served by the Company prior to their enrollment in the LC-REP Program. New Primary Voltage load for existing customers is considered incremental load served by the Company at 2,400 volts or higher, which was not previously served by the Company, as measured by the customer's average Maximum Demand for the *previous* 24 months.

The customer's aggregated new Maximum Demand must be in excess of 1,000 Kilowatts with a minimum of a 70% load factor. A customer may aggregate their accounts or meters to reach this requirement. Customers participating under this option may provide the renewable energy from their owned *solar or wind* renewable facilities or obtain *solar or wind* renewable energy from a third party provider selected by the participating customer.

There is no minimum or maximum generation requirement for the customer's selected source of renewable energy. The customer's renewable energy must be generated from a facility physically located within MISO and certified as 100% renewable energy. The Company may act as the administrator for the customer's renewable PPA under a separate energy management contract. *To participate in the program, the customer shall provide documentation to include total subscribed generation and contract term for the External PPA.*

B. Monthly Rate

(1) Billing and Credits

- (a) Standard Rate: The customer will pay all applicable Full Service standard tariff charges.
- (b) Market Index Provision: Full Service customers served on Rate GPD, who elect to match 85% of their total annual energy use with renewable energy under this Program, will also have the option to substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the Standard Rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis, after providing a 60 day advance notice.

(Continued on Sheet No. C-58.00)

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Pilot (LC-REP) Program (Contd)**

C. Term and Form of Contract

The LC-REP Program shall require a written contract with a minimum term of three years, with three year minimum re-enrollment terms. Except for the initial year in which this tariff is approved, the enrollment period is open from June through September 30<sup>th</sup> each year and the program year runs from January to December. Governmental and Education institutions will be provided the option to prepay for their stated participation term.

D. Early Termination of Contract

Customers who choose to terminate their service agreement under Option A of the LC-REP Program early will be required to take service under the existing Rate Schedule for the remainder of their contract year and will be assessed a negotiated early termination fee, unless the terminating customer's subscription level is adopted by another eligible customer.

**Option B – External Power Purchase Agreement (PPA) for the Renewable Energy Resource**

A. Customer Eligibility

This option is available to Full Service Customers adding new Primary Voltage load not previously served by the Company prior to their enrollment in the LC-REP Program. New Primary Voltage load for existing customers is considered incremental load served by the Company at 2,400 volts or higher, which was not previously served by the Company, as measured by the customer's average Maximum Demand for the 24 months preceding January 1, 2017.

The customer's aggregated new Maximum Demand must be in excess of 3,000 Kilowatts with a minimum of a 70% load factor. A customer may aggregate their accounts or meters to reach this requirement. Customers participating under this option may provide the renewable energy from their owned renewable facilities or obtain renewable energy from a third party provider selected by the participating customer.

There is no minimum or maximum generation requirement for the customer's selected source of renewable energy. The customer's renewable energy must be generated from a facility physically located within MISO and certified as 100% renewable energy. The Company may act as the administrator for the customer's renewable PPA under a separate energy management contract.

B. Monthly Rate

(1) Billing and Credits

- (a) Standard Rate: The customer will pay all applicable Full Service standard tariff charges.
- (b) Market Index Provision: Full Service customers served on Rate GPD, who elect to match 85% of their total annual energy use with renewable energy under this Program, will also have the option to substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy's Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the Standard Rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis, after providing a 60 day advance notice.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Program (LC-REP) (Contd)**

**Option B – External Power Purchase Agreement (PPA) for the Renewable Energy Resource (Contd)**

B. Monthly Rate

(1) Billing and Credits

- (a) Standard Rate: The customer will pay all applicable Full Service standard tariff charges.
- (b) Market Index Provision: Full Service customers served on Rate GPD, who elect to match 85% of their total annual energy use with renewable energy under this Program, will also have the option to substitute the Real Time Locational Marginal Price (RT-LMP) at Consumers Energy’s Zonal Load Node, plus a Market Settlement Fee of \$0.002 per kWh, for the Standard Rate power supply energy charges. Customers selecting the Market Index Provision shall be responsible for all capacity and non-capacity Power Supply charges included in the standard Full Service GPD Rate. Customers may select the Market Index Provision on an annual basis, after providing a 60 day advance notice.
- (c) Administrative Charge: The customer or the customer’s third party renewable energy provider is responsible for delivery and sale of renewable energy to MISO. As mutually agreed, the Company may act as the administrator of the customer’s renewable energy and the customer will compensate the Company through a negotiated service contract. If the Company acts as the customer’s administrator for renewable energy deliveries, then the Company will bid the customer’s renewable energy into the MISO energy market at the generator node and bid the generator capacity into the MISO annual capacity auction on the customer’s behalf.

C. Term and Form of Contract

The LC-REP Program shall require a written contract. The enrollment period is open from June through September 30<sup>th</sup> each year and the program year runs from January to December. Customers will be allowed to select a subscription term that matches the term of the third-party power purchase agreement, up to a maximum of 20 years.

D. Early Termination of Contract

Customers who choose to terminate their service under Option B of the LC-REP Program early will be required to take service under the existing Rate Schedule for the remainder of their contract year. Customers who opted for the Company to manage their renewable energy will also be responsible for any costs to the Company not yet recovered under their negotiated service contract.

(Continued on Sheet No. C-58.20)

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Program (LC-REP) (Contd)**

**Option B – External Power Purchase Agreement (PPA) for the Renewable Energy Resource (Contd)**

B. Monthly Rate (Contd)

(2) Billing and Credits (Contd)

(c) Administrative Charge: The customer or the customer's third party renewable energy provider is responsible for delivery and sale of renewable energy to MISO. As mutually agreed, the Company may act as the administrator of the customer's renewable energy and the customer will compensate the Company through a negotiated service contract. If the Company acts as the customer's administrator for renewable energy deliveries, then the Company will bid the customer's renewable energy into the MISO energy market at the generator node and bid the generator capacity into the MISO annual capacity auction on the customer's behalf.

C. Term and Form of Contract

The LC-REP Program shall require a written contract. The enrollment period is open from June through September 30<sup>th</sup> each year and the program year runs from January to December. *Customers will be allowed to select a subscription term that matches the term of the third-party power purchase agreement, up to a maximum of 20 years.*

D. Early Termination of Contract

Customers who choose to terminate their service under Option B of the LC-REP Program early will be required to take service under the existing Rate Schedule for the remainder of their contract year. Customers who opted for the Company to manage their renewable energy will also be responsible for any costs to the Company not yet recovered under their negotiated service contract.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Program (LC-REP) (Contd)**

**Option B – External Power Purchase Agreement (PPA) for the Renewable Energy Resource (Contd)**

B. Monthly Rate (Contd)

(2) Billing and Credits (Contd)

- (c) Administrative Charge: The customer or the customer's third party renewable energy provider is responsible for delivery and sale of renewable energy to MISO. As mutually agreed, the Company may act as the administrator of the customer's renewable energy and the customer will compensate the Company through a negotiated service contract. If the Company acts as the customer's administrator for renewable energy deliveries, then the Company will bid the customer's renewable energy into the MISO energy market at the generator node and bid the generator capacity into the MISO annual capacity auction on the customer's behalf.

C. Term and Form of Contract

The LC-REP Program shall require a written contract. The enrollment period is open from June through September 30<sup>th</sup> each year and the program year runs from January to December.

D. Early Termination of Contract

Customers who choose to terminate their service under Option B of the LC-REP Program early will be required to take service under the existing Rate Schedule for the remainder of their contract year. Customers who opted for the Company to manage their renewable energy will also be responsible for any costs to the Company not yet recovered under their negotiated service contract.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Pilot (LC-REP) Program (Contd)**

***Option B – External Power Purchase Agreement (PPA) for the Renewable Energy Resource (Contd)***

B. Monthly Rate (Contd)

(2) Billing and Credits (Contd)

(c) Administrative Charge: The customer or the customer's third party renewable energy provider is responsible for delivery and sale of renewable energy to MISO. As mutually agreed, the Company may act as the administrator of the customer's renewable energy and the customer will compensate the Company through a negotiated service contract. If the Company acts as the customer's administrator for renewable energy deliveries, then the Company will bid the customer's renewable energy into the MISO energy market at the generator node and bid the generator capacity into the MISO annual capacity auction on the customer's behalf.

C. Term and Form of Contract

The LC-REP Program shall require a written contract. *The* enrollment period is open from June through September 30<sup>th</sup> each year and the program year runs from January to December.

D. Early Termination of Contract

Customers who choose to terminate their service under Option B of the LC-REP Program early will be required to take service under the existing *Rate Schedule* for the remainder of their contract year. Customers who opted for the Company to manage their renewable energy will also be responsible for any costs to the Company not yet recovered under their negotiated service contract.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.6 Voluntary Large Customer Renewable Energy Pilot (LC-REP) Program (Contd)**

B. Monthly Rate (Contd)

(2) Billing and Credits (Contd)

(c) Administrative Charge: The customer or the customer's third party renewable energy provider is responsible for delivery and sale of renewable energy to MISO. As mutually agreed, the Company may act as the administrator of the customer's renewable energy and the customer will compensate the Company through a negotiated service contract. If the Company acts as the customer's administrator for renewable energy deliveries, then the Company will bid the customer's renewable energy into the MISO energy market at the generator node and bid the generator capacity into the MISO annual capacity auction on the customer's behalf.

C. Term and Form of Contract

The LC-REP Program shall require a written negotiated service contract. Except for the initial year in which this tariff is approved, the enrollment period is open from June through September 30<sup>th</sup> each year and the program year runs from January to December.

D. Early Termination of Contract

Customers who choose to terminate their service under Option B of the LC-REP Program early will be required to take service under the existing rate schedule for the remainder of their contract year. Customers who opted for the Company to manage their renewable energy will also be responsible for any costs to the Company not yet recovered under their negotiated service contract.

**C11. NET METERING PROGRAM**

A. The Net Metering Program is offered as authorized by 2008 PA 295 and the Commission in Case Nos. U-15787, U-15803 and U-15919.

B. Net Metering Definitions

- (1) Category 1 – eligible electric generator(s) with aggregate generation of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and in compliance with UL 1741 scope 1.1A.
- (2) Category 2 – eligible electric generator(s) with aggregate generation greater than 20 kW and not more than 150 kW.
- (3) Category 3 – methane digester(s) with aggregate generation greater than 150 kW but not more than 550 kW.
- (4) Eligible Electric Generator – a renewable energy system or a methane digester with a generation capacity limited to the customer's electric need and that does not exceed the following:
  - (i) For a renewable energy system, 150 kW of aggregate generation at a single site
  - (ii) For a methane digester, 550 kW of aggregate generation at a single site
- (5) Full Retail Rate – the power supply and distribution components of the cost of electric service. Full Retail Rate does not include surcharges, the system access charge or other charges that are assessed on a per meter basis.
- (6) Imputed Customer Usage – calculated as the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period.
- (7) Modified Net Metering – a utility billing method that applies the power supply energy component of the customer's otherwise applicable tariff rate to the net of the bidirectional flow of kWh across the customer interconnection with the utility distribution system during a billing period or time-of-use period. Category 2 and Category 3 customers qualify for Modified Net Metering.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.7 Renewable Energy Credit (REC) Program**

The REC Program provides eligible Full Service customers with the opportunity to subscribe to the environmental attributes of renewable energy by offering customers the ability to utilize renewable energy credits to match up to 100% of their total annual energy. The source of the RECs varies depending on the preferences of the qualifying customer with four program options including: 1) RECs from existing renewable energy resources in Michigan; 2) RECs from new renewable energy resources in Michigan; 3) RECs from existing out-of-state resources; and 4) RECs generated from new out-of-state renewable energy resources. Customers will not be eligible for any of these programs if they have received a shutoff notice within nine months preceding their application.

The REC subscriptions will be available on a first-come, first-served basis. Should REC procurement become price prohibitive, or should REC availability decrease, the program will close to new subscriptions, and a customer wait list will be utilized until the program becomes available again through customer attrition or new supply. All four program options of the REC Program will, with conditions, remain open for enrollment for three years until October 18, 2022.

**(1) Michigan REC**

This program is designed for customers interested in subscribing to RECs from existing wind and/or solar systems within Michigan. In doing so, customers can match a percentage of their energy usage based on their subscription amount with RECs.

**A. Customer Eligibility**

Subject to any restrictions, Michigan REC is available to any Full-Service customer. Subscriptions are limited to the equivalent number of RECs that would be produced by 100% of the customer's total annual energy usage if generated by renewable energy.

**B. Enrollment**

Customers shall submit an online application at the Company's website to enroll in the program and commit to their desired subscription level. The Company will procure RECs based on customer subscription levels through market purchases, through RFP, or by purchasing RECs from available Company resources not currently utilized for Renewable Energy Credit Portfolio Standard obligations. The enrollment period is open through the full calendar year.

**C. Subscription Payments and REC Treatment**

Customers pay a per kWh or per-block fee based on their subscription preference. Initial subscription fees will be based on a REC value for the most current year published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication at the time of program launch, plus a \$0.004 per kWh administrative fee to support program administration, REC procurement, and marketing. Subscription fees shall be adjusted on an annual basis. Should REC prices, as referenced above, increase 25% or more above current program subscription costs for the REC component of the charge during the year, then the subscription fee will be adjusted quarterly. The Company shall retire the RECs on the customer's behalf.

Participating customers with aggregate demand greater than 1 MW may specify a renewable fuel type or age of REC and pay any premium costs associated with such REC procurement. For customers that meet these requirements, they can have their RECs retired on their behalf or transferred to them.

**D. Term and Form of Contract**

This program shall require a written contract with a minimum term of 12 months. Customers are automatically reenrolled in the program at the end of the 12-month period unless they choose to cancel program participation.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.7 Renewable Energy Credit (REC) Program (Contd)**

**(2) Michigan REC New**

*This program is for eligible customers interested in supporting new, local renewable energy resources within the state of Michigan.*

**A. Customer Eligibility**

*Participation is limited to Full Service Non-Residential customers with annual aggregated Maximum Demand of at least 1,000 kW.*

**B. Enrollment**

*To participate, customers shall submit an application that will be made available on the Company's website. The Company will issue an RFP to identify available projects of the desired resource type (wind or solar) within the state of Michigan and at the cost those resource types are available. Renewable energy credits shall be provided from wind or solar facilities placed into commercial operation after December 2020. Customers shall contract at a fixed price per kWh for a subscribed quantity of RECs, and the Company will procure RECs based on those contracts.*

*Open enrollment shall occur until December 31 in the year of program approval. An open enrollment period and reenrollment period will occur June through September every three years after the initial enrollment period. Customer participation in the program will be subject to contracted REC availability. Applications received outside of the open enrollment period may be accepted at the Company's discretion.*

**C. Subscription Payments and REC Treatment**

*Customers pay a fixed price per kWh as specified in their contract for the number of RECs, based on the actual cost of RECs contracted, and a \$0.002 per kWh administrative fee to support program administration and REC procurement.*

*The Company shall transfer to the customer or retire the RECs on the customer's behalf.*

**D. Term and Form of Contract**

*The Michigan REC New program shall require a written contract with a minimum term of three years. Subject to program availability, an open enrollment period and reenrollment period will occur every three years after the initial enrollment period.*

**E. Early Termination of Contract**

*Customers who choose to terminate their service agreement under the Michigan REC New program early will be assessed an early termination fee in the amount of the subscribed RECs to which the Company is contracted unless the terminating customer's subscription level is adopted by another eligible customer.*

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.7 Renewable Energy Credit (REC) Program (Contd)**

**(3) National REC**

This program is designed for customers interested in subscribing to RECs from existing wind and/or solar systems outside the state of Michigan. In doing so, customers can match a percentage of their energy usage based on their subscription amount with RECs.

**A. Customer Eligibility**

Participation is limited to Full Service Non-Residential customers with annual aggregated Maximum Demand of at least 1,000 kW.

**B. Enrollment**

To participate, customers shall submit an application that will be made available on the Company's website. The Company shall procure RECs on behalf of the customer on a monthly, quarterly, or annual basis. Participating customers will pay the full cost of RECs procured on behalf of the customer and a \$0.002 per kWh administrative fee to support program administration and REC procurement. Open enrollment will occur until December 31 in the year of program approval. An open enrollment period and reenrollment period will occur June through September every year after the initial enrollment period. Applications received outside of the open enrollment period may be accepted at the Company's discretion.

**C. Subscription Payments and REC Treatment**

Customers shall pay a per kWh subscription fee. Participant subscription levels are based on a percentage of monthly average electric usage a customer elects to match with RECs. Initial subscription fees for monthly subscriptions are based on a national value for the most current year published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication market prices for RECs at the time of program launch, and a \$0.002 per kWh administrative fee to support program administration and REC procurement. An annual reconciliation will be completed by March 31 for each proceeding program year, and customers will be charged or credited any underage or overage in actual REC procurement costs. Participating customers have the option of an annual subscription to procure a full year of RECs by the first quarter of the following year of participation and pay the actual cost of subscribed RECs and a \$0.002 per kWh administrative fee to support program administration and REC procurement. The Company shall transfer to the customer or retire the RECs on the customer's behalf should the option be available.

**D. Term and Form of Contract**

The National REC program shall require a written contract with a minimum term of *one*-year, with *one*-year minimum re-enrollment terms. Except for the initial year in which this tariff is approved, the enrollment period is open from June through September 30th each year and the program year runs from January to December. Applications received outside of the open enrollment period will be accepted at the Company's discretion.

**E. Early Termination of Contract**

Customers who choose to terminate their service agreement under the National REC program early will be assessed an early termination fee in the amount of both the subscribed RECs to which the Company is contracted for the customer or RECs that have been procured on the customer's behalf unless the terminating customer's subscription level is adopted by another eligible customer.

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**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.7 Renewable Energy Credit (REC) Program (Contd)**

**(3) National REC**

*This program is designed for customers interested in subscribing to RECs from existing wind and/or solar systems outside the state of Michigan. In doing so, customers can match a percentage of their energy usage based on their subscription amount with RECs.*

**A. Customer Eligibility**

*Participation is limited to Full Service Non-Residential customers with annual aggregated Maximum Demand of at least 1,000 kW.*

**B. Enrollment**

*To participate, customers shall submit an application that will be made available on the Company's website. The Company shall procure RECs on behalf of the customer on a monthly, quarterly, or annual basis. Participating customers will pay the full cost of RECs procured on behalf of the customer and a \$0.002 per kWh administrative fee to support program administration and REC procurement. Open enrollment will occur until December 31 in the year of program approval. An open enrollment period and reenrollment period will occur June through September every year after the initial enrollment period. Applications received outside of the open enrollment period may be accepted at the Company's discretion.*

**C. Subscription Payments and REC Treatment**

*Customers shall pay a per kWh subscription fee. Participant subscription levels are based on a percentage of monthly average electric usage a customer elects to match with RECs. Initial subscription fees for monthly subscriptions are based on a national value for the most current year published quarterly in the Midwest Market Notes by Clear Energy Brokerage and Consulting, LLC, or successor publication market prices for RECs at the time of program launch, and a \$0.002 per kWh administrative fee to support program administration and REC procurement. An annual reconciliation will be completed by March 31 for each proceeding program year, and customers will be charged or credited any underage or overage in actual REC procurement costs. Participating customers have the option of an annual subscription to procure a full year of RECs by the first quarter of the following year of participation and pay the actual cost of subscribed RECs and a \$0.002 per kWh administrative fee to support program administration and REC procurement. The Company shall transfer to the customer or retire the RECs on the customer's behalf should the option be available.*

**D. Term and Form of Contract**

*The National REC program shall require a written contract with a minimum term of three years, with three-year minimum re-enrollment terms. Except for the initial year in which this tariff is approved, the enrollment period is open from June through September 30th each year and the program year runs from January to December. Applications received outside of the open enrollment period will be accepted at the Company's discretion.*

**E. Early Termination of Contract**

*Customers who choose to terminate their service agreement under the National REC program early will be assessed an early termination fee in the amount of both the subscribed RECs to which the Company is contracted for the customer or RECs that have been procured on the customer's behalf unless the terminating customer's subscription level is adopted by another eligible customer.*

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October 28, 2020  
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(Continued from Sheet No. C-58.60)

**C10. RENEWABLE ENERGY PLAN (REP) (Contd)**

**C10.7 Renewable Energy Credit (REC) Program (Contd)**

**(4) National REC New**

*This program is for eligible customers that are interested in supporting new, renewable energy resources outside the state of Michigan.*

**A. Customer Eligibility**

*Participation is limited to Full Service Non-Residential customers with annual aggregated Maximum Demand of at least 1,000 kW.*

**B. Enrollment**

*To participate, customers shall submit an application that will be made available on the Company's website. The Company will issue an RFP to identify available projects of the desired resource type (wind or solar) outside the state of Michigan and at the cost those resource types are available. Renewable energy credits shall be provided from wind or solar facilities placed into commercial operation after December 2020. Customers shall contract at a fixed price per kWh for a subscribed quantity of RECs, and the Company will procure RECs based on those contracts.*

*Open enrollment will occur until December 31 in the year of program approval. An open enrollment period and reenrollment period will occur June through September every three years after the initial enrollment period. Customer participation in the program will be subject to contracted REC availability. Applications received outside of the open enrollment period may be accepted at the Company's discretion.*

**C. Subscription Payments and REC Treatment**

*Customers pay a fixed price per kilowatt-hour as specified in their contract for the number of RECs subscribed over the three-year term, based on the actual cost of RECs contracted, and a \$0.002/kWh administrative fee to support program administration and REC procurement.*

*The Company shall transfer to the customer or retire the RECs on the customer's behalf.*

**D. Term and Form of Contract**

*The National REC New program shall require a written contract with a minimum term of three years. Open enrollment will occur June through September 30th in 2020. Subject to program availability, an open enrollment period and reenrollment period will occur every three years after the initial enrollment period.*

**E. Early Termination of Contract**

*Customers who choose to terminate their service agreement under the National REC New program early will be assessed an early termination fee in the amount of the subscribed RECs to which the Company is contracted unless the terminating customer's subscription level is adopted by another eligible customer.*

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**C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM**

**C11.1 Self Generation**

A customer who meets the Federal Energy Regulatory Commission’s (FERC) criteria for a Qualifying Facility, but elects not to participate in the Company’s Standard Offer under Rule C18, Distributed Generation Program, or Net Metering Program, may elect to sell energy to the Company under an energy-only contract. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

**A. Distribution Requirements for Sellers Connected to Company System**

- (1) All facilities operated in parallel with the Company’s system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall install, own, operate, and maintain all metering and auxiliary devices (including any telecommunication links, if applicable) connected to the Company System. Meters furnished, installed, and maintained by the Company meter generation equipment.
- (2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Interconnection and Distributed Generation Standards) service. The Company will determine the particular nature of the voltage in each case.
- (3) If the seller’s QF is connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the high voltage side of the generating facility’s isolation transformer connecting the seller’s generating facility to the Company’s distribution system. If the seller’s generating facility is not connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the point at which the radial line connecting the seller’s generating facility to the Company’s distribution system terminates at the first substation beyond the facility’s isolation transformer.
- (4) Interval Data Meters are required for each generating unit served under this rate. For a seller in which the measurement of energy delivered to the Company is not located at the point of delivery, then electric losses as determined by the Company for losses between the energy measurement location and the point of delivery shall be deducted for billing purposes from the energy measurements thus made.
- (5) The seller must meet the requirements contained in Rule B8., Interconnection and Distributed Generation Standards R 460.911 – R 460.992, for the category of generator installed. Per these standards, testing and utility approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility. Additionally, the Company will confirm and ensure that an electric generator installation at the seller’s site meets the IEEE 1547 anti-islanding requirements.
- (6) The seller is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the seller.

Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any seller. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.

- (7) If, in the sole judgement of the Company, it appears that connection of the equipment and subsequent service through the Company’s facilities may cause a safety hazard, endanger the Company facilities or the seller’s equipment or to disturb the Company’s service to customers and other sellers, the Company may refuse or delay connection of the equipment to the facilities.

A seller who contracts to sell energy to the Company on an energy-only contract is not eligible to participate in the Company’s Standard Offer, Net Metering Program or Distributed Generation Program during the term the energy-only contract is in effect. Sellers with unsatisfactory payment history on their delivery account are not eligible to participate.

- (8) The Company may discontinue purchases during system emergencies, maintenance, and other operational circumstances.

(Continued on Sheet No. C-59.10)

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Garrick J. Rochow,  
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Jackson, Michigan

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**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION**

**C11.1 Self Generation**

A customer who meets the Federal Energy Regulatory Commission’s (FERC) criteria for a Qualifying Facility, but elects not to participate in the Company’s Standard Offer under Rule C18, Distributed Generation Program, or Net Metering Program, may elect to sell energy to the Company under an energy-only contract. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

**A. Distribution Requirements for Sellers Connected to Company System**

- (1) All facilities operated in parallel with the Company’s system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall install, own, operate, and maintain all metering and auxiliary devices (including any telecommunication links, if applicable) connected to the Company System. Meters furnished, installed, and maintained by the Company meter generation equipment.
- (2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Interconnection and *Distributed Generation* Standards) service. The Company will determine the particular nature of the voltage in each case.
- (3) If the seller’s QF is connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the high voltage side of the generating facility’s isolation transformer connecting the seller’s generating facility to the Company’s distribution system. If the seller’s generating facility is not connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the point at which the radial line connecting the seller’s generating facility to the Company’s distribution system terminates at the first substation beyond the facility’s isolation transformer.
- (4) Interval Data Meters are required for each generating unit served under this rate. For a seller in which the measurement of energy delivered to the Company is not located at the point of delivery, then electric losses as determined by the Company for losses between the energy measurement location and the point of delivery shall be deducted for billing purposes from the energy measurements thus made.
- (5) The seller must meet the requirements contained in Rule B8., Interconnection and *Distributed Generation* Standards R 460.911 – R 460.992, for the category of generator installed. Per these standards, testing and utility approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility. Additionally, the Company will confirm and ensure that an electric generator installation at the seller’s site meets the IEEE 1547 anti-islanding requirements.
- (6) The seller is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the seller.

Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any seller. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.

- (7) If, in the sole judgement of the Company, it appears that connection of the equipment and subsequent service through the Company’s facilities may cause a safety hazard, endanger the Company facilities or the seller’s equipment or to disturb the Company’s service to customers and other sellers, the Company may refuse or delay connection of the equipment to the facilities.

A seller who contracts to sell energy to the Company on an energy-only contract is not eligible to participate in the Company’s Standard Offer, Net Metering Program or Distributed Generation Program during the term the energy-only contract is in effect. Sellers with unsatisfactory payment history on their delivery account are not eligible to participate.

- (8) The Company may discontinue purchases during system emergencies, maintenance, and other operational circumstances.

**(Continued on Sheet No. C-59.10)**

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Garrick J. Rochow,  
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Jackson, Michigan**

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**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION**

**C11.1 Self Generation**

A customer who meets the Federal Energy Regulatory Commission's (FERC) criteria for a Qualifying Facility, but elects not to participate in the Company's Standard Offer under Rule C18, Distributed Generation Program, or Net Metering Program, may elect to sell energy to the Company under an energy-only contract. The Company has the right to refuse to contract for the purchase of energy. Sales of energy to the Company under this provision shall require a written contract with a minimum term of one year.

**A. Distribution Requirements for Sellers Connected to Company System**

- (1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall install, own, operate, and maintain all metering and auxiliary devices (including any telecommunication links, if applicable) connected to the Company System. Meters furnished, installed, and maintained by the Company meter generation equipment.
- (2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) service. The Company will determine the particular nature of the voltage in each case.
- (3) If the seller's QF is connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the high voltage side of the generating facility's isolation transformer connecting the seller's generating facility to the Company's distribution system. If the seller's generating facility is not connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the point at which the radial line connecting the seller's generating facility to the Company's distribution system terminates at the first substation beyond the facility's isolation transformer.
- (4) Interval Data Meters are required for each generating unit served under this rate. For a seller in which the measurement of energy delivered to the Company is not located at the point of delivery, then electric losses as determined by the Company for losses between the energy measurement location and the point of delivery shall be deducted for billing purposes from the energy measurements thus made.
- (5) The seller must meet the requirements contained in Rule B8., Electric Interconnection and Net Metering Standards R 460.615 – R 460.628, for the category of generator installed. Per these standards, testing and utility approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility. Additionally, the Company will confirm and ensure that an electric generator installation at the seller's site meets the IEEE 1547 anti-islanding requirements.
- (6) The seller is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the seller.

Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any seller. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.

- (7) If, in the sole judgement of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the seller's equipment or to disturb the Company's service to customers and other sellers, the Company may refuse or delay connection of the equipment to the facilities.

A seller who contracts to sell energy to the Company on an energy-only contract is not eligible to participate in the Company's Standard Offer, Net Metering Program or Distributed Generation Program during the term the energy-only contract is in effect. Sellers with unsatisfactory payment history on their delivery account are not eligible to participate.

- (8) The Company may discontinue purchases during system emergencies, maintenance, and other operational circumstances.

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President and Chief Executive Officer,  
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**C11. NET METERING PROGRAM**

- A. The Net Metering Program is offered as authorized by 2008 PA 295 and the Commission in Case Nos. U-15787, U-15803 and U-15919.
- B. Net Metering Definitions
- (1) Category 1 – eligible electric generator(s) with aggregate generation of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and in compliance with UL 1741 scope 1.1A.
  - (2) Category 2 – eligible electric generator(s) with aggregate generation greater than 20 kW and not more than 150 kW.
  - (3) Category 3 – methane digester(s) with aggregate generation greater than 150 kW but not more than 550 kW.
  - (4) Eligible Electric Generator – a renewable energy system or a methane digester with a generation capacity limited to the customer's electric need and that does not exceed the following:
    - (i) For a renewable energy system, 150 kW of aggregate generation at a single site
    - (ii) For a methane digester, 550 kW of aggregate generation at a single site
  - (5) Full Retail Rate – the power supply and distribution components of the cost of electric service. Full Retail Rate does not include surcharges, the system access charge or other charges that are assessed on a per meter basis.
  - (6) Imputed Customer Usage – calculated as the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period.
  - (7) Modified Net Metering – a utility billing method that applies the power supply energy component of the customer's otherwise applicable tariff rate to the net of the bidirectional flow of kWh across the customer interconnection with the utility distribution system during a billing period or time-of-use period. Category 2 and Category 3 customers qualify for Modified Net Metering.
  - (8) Net Customer Consumption – when a positive value is the result of subtracting metered outflow from the customer from metered inflow supplied by the Company. The customer has consumed electricity in excess of what is generated on premises and returned to the Company's system.
  - (9) Net Excess Generation – when a negative value is the result of subtracting metered outflow from the customer from metered inflow supplied by the Company. The customer has generated and returned more electricity to the Company's system than the amount of electricity supplied by the Company to the customer's premises.
  - (10) Renewable Energy Resource – a resource that naturally replenishes over a human, not a geological, timeframe and that is ultimately derived from solar power, water power or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
    - (i) Biomass
    - (ii) Solar and solar thermal energy
    - (iii) Wind energy
    - (iv) Kinetic energy of moving water, including the following:
      - (a) waves, tides or currents
      - (b) water released through a dam
    - (v) Geothermal energy
    - (vi) Municipal solid waste
    - (vii) Landfill gas produced by municipal solid waste
  - (11) True Net Metering – a utility billing method that applies the full retail rate to the net of the bidirectional flow of kWh across the customer interconnection with the utility distribution system during a billing period or time-of-use period. Category 1 customers with a system capable of generating 20 kW or less qualify for True Net Metering.

(Continued on Sheet No. C-60.00)

Issued October 22, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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**C11. NET METERING PROGRAM (Contd)**

**B. Net Metering Definitions (Contd)**

- (8) Net Customer Consumption – when a positive value is the result of subtracting metered outflow from the customer from metered inflow supplied by the Company. The customer has consumed electricity in excess of what is generated on premises and returned to the Company's system.
- (9) Net Excess Generation – when a negative value is the result of subtracting metered outflow from the customer from metered inflow supplied by the Company. The customer has generated and returned more electricity to the Company's system than the amount of electricity supplied by the Company to the customer's premises.
- (10) Renewable Energy Resource – a resource that naturally replenishes over a human, not a geological, timeframe and that is ultimately derived from solar power, water power or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
  - (i) Biomass
  - (ii) Solar and solar thermal energy
  - (iii) Wind energy
  - (iv) Kinetic energy of moving water, including the following:
    - (a) waves, tides or currents
    - (b) water released through a dam
  - (v) Geothermal energy
  - (vi) Municipal solid waste
  - (vii) Landfill gas produced by municipal solid waste
- (11) True Net Metering – a utility billing method that applies the full retail rate to the net of the bidirectional flow of kWh across the customer interconnection with the utility distribution system during a billing period or time-of-use period. Category 1 customers with a system capable of generating 20 kW or less qualify for True Net Metering.

**C. Net Metering Program Availability**

The Net Metering Program is available for eligible Net Metering customers beginning with the first day of the August 2009 Bill Month.

The Net Metering Program is voluntary and is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1.0% of the Company's peak demand for Full-Service customers during the previous calendar year. Within the Program capacity, 0.5% is reserved for Category 1 Net Metering customers, 0.25% is reserved for Category 2 Net Metering customers and 0.25% is reserved for Category 3 Net Metering customers.

**D. Customer Eligibility**

In order to be eligible to participate in the Net Metering Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in Rule C11.B, Net Metering Definitions.

A customer's eligibility to participate in the Net Metering Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Net Metering Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

A customer eligible to participate in the Net Metering Program will be placed into the appropriate Net Metering Category based on the aggregate nameplate capacity of the Eligible Electric Generator(s) located on the customer's premises.

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**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.1 Self Generation (Contd)**

**Administrative Cost Charge:** \$0.0010 per kWh purchased for generation installations with a capacity of 550 kW or less

**Energy Purchase:**

An energy purchase by the Company shall be bought at the Midcontinent Independent System Operator's, Inc. (MISO) real-time Locational Marginal Price (LMP) for the Company's load node (designated as "CONS.CETR" as of the date of this Rate Schedule). The Company may discontinue purchases during system emergencies, maintenance, and other operational circumstances.

**C11.2 Net Metering Program**

- A. The Net Metering Program is offered as authorized by 2008 PA 295 and the Commission in Case Nos. U-15787, U-15803 and U-15919.
- B. Net Metering Definitions
  - (1) Category 1 – eligible electric generator(s) with aggregate generation of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and in compliance with UL 1741 scope 1.1A.
  - (2) Category 2 – eligible electric generator(s) with aggregate generation greater than 20 kW and not more than 150 kW.
  - (3) Category 3 – methane digester(s) with aggregate generation greater than 150 kW but not more than 550 kW.
  - (4) Eligible Electric Generator – a renewable energy system or a methane digester with a generation capacity limited to the customer's electric need and that does not exceed the following:
    - (i) For a renewable energy system, 150 kW of aggregate generation at a single site
    - (ii) For a methane digester, 550 kW of aggregate generation at a single site
  - (5) Full Retail Rate – the power supply and distribution components of the cost of electric service. Full Retail Rate does not include surcharges, the system access charge or other charges that are assessed on a per meter basis.
  - (6) Imputed Customer Usage – calculated as the sum of the metered on-site generation and the net of the bidirectional flow of power across the customer interconnection during the billing period.
  - (7) Modified Net Metering – a utility billing method that applies the power supply energy component of the customer's otherwise applicable tariff rate to the net of the bidirectional flow of kWh across the customer interconnection with the utility distribution system during a billing period or time-of-use period. Category 2 and Category 3 customers qualify for Modified Net Metering.
  - (8) Net Customer Consumption – when a positive value is the result of subtracting metered outflow from the customer from metered inflow supplied by the Company. The customer has consumed electricity in excess of what is generated on premises and returned to the Company's system.
  - (9) Net Excess Generation – when a negative value is the result of subtracting metered outflow from the customer from metered inflow supplied by the Company. The customer has generated and returned more electricity to the Company's system than the amount of electricity supplied by the Company to the customer's premises.
  - (10) Program Capacity – maximum program limit of 1% of the Company's average Peak Demand for Full-Service Customers during the previous five calendar years. Within the Program Capacity, 0.5% is reserved for Category 1 Net Metering Customers, 0.25% is reserved for Category 2 Net Metering Customers and 0.25% is reserved for Category 3 Net Metering Customers.

(Continued on Sheet No. C-59.20)

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Garrick J. Rochow,  
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(Continued From Sheet No. C-59.10)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.2 Net Metering Program (Contd)**

B. Net Metering Definitions (Contd)

(11) Renewable Energy Resource – a resource that naturally replenishes over a human, not a geological, timeframe and that is ultimately derived from solar power, water power or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:

- (i) Biomass
- (ii) Solar and solar thermal energy
- (iii) Wind energy
- (iv) Kinetic energy of moving water, including the following:
  - (a) waves, tides or currents
  - (b) water released through a dam
- (v) Geothermal energy
- (vi) Municipal solid waste
- (vii) Landfill gas produced by municipal solid waste

(12) True Net Metering – a utility billing method that applies the full retail rate to the net of the bidirectional flow of kWh across the customer interconnection with the utility distribution system during a billing period or time-of-use period. Category 1 customers with a system capable of generating 20 kW or less qualify for True Net Metering.

C. Net Metering Program Availability

The Net Metering Program is available for eligible Net Metering customers beginning with the first day of the August 2009 Bill Month. *Net Metering Program participation is contingent upon available Program Capacity under the authorized cap for each Category. As of November 19, 2020, Program Capacity has been met for Category 1 and Category 2. Electronic Interconnection Applications for the Net Metering Program will be accepted until 4:59 P.M. Eastern Standard Time on January 2, 2021. Corresponding payments for electronic applications and hard copy applications must be postmarked no later than January 15, 2021.*

The Net Metering Program is voluntary and is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1.0% of the Company's average peak demand for Full-Service customers during the previous five calendar years. Within the Program capacity, 0.5% is reserved for Category 1 Net Metering customers, 0.25% is reserved for Category 2 Net Metering customers and 0.25% is reserved for Category 3 Net Metering customers.

D. Customer Eligibility

In order to be eligible to participate in the Net Metering Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in Rule C11.2.B., Net Metering Definitions.

A customer's eligibility to participate in the Net Metering Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Net Metering Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

A customer eligible to participate in the Net Metering Program will be placed into the appropriate Net Metering Category based on the aggregate nameplate capacity of the Eligible Electric Generator(s) located on the customer's premises.

(Continued on Sheet No. C-60.00)

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Garrick J. Rochow,  
President and Chief Executive Officer,  
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**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.2 Net Metering Program (Contd)**

D. Customer Eligibility (Contd)

- (1) A Category 1 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope 1.1A located on the customer's premises and metered at a single point of contact. As of November 19, 2020, the Company is not accepting applications for Category 1 Net Metering.
- (2) A Category 2 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact. As of November 19, 2020, the Company is not accepting applications for Category 2 Net Metering.
- (3) A Category 3 Net Metering customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.

E. Customer Billing and Net Excess Generation Credit

(1) Category 1 Customers

(a) Full Service Customers

- (i) The customer will be billed at the Full Retail Rate, plus surcharges, Power Plant Securitization Charges, *Karn 1 and 2 Securitization Charges* and Power Supply Cost Recovery (PSCR) Factor on Net Customer Consumption for the billing month.
- (ii) The customer will be credited at the Full Retail Rate on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset total utility charges on that bill. Any excess credit not used to offset total utility charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow supplied by the Company to the customer.

(b) Retail Open Access Customers

- (i) The customer will be billed for the distribution components, including applicable surcharges, and Power Plant Securitization Charges, if applicable, as stated on the customer's Retail Open Access Rate Schedule on Net Customer Consumption for the billing month.
- (ii) The Retail Open Access customer will be credited for distribution components as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset utility distribution charges on that bill. Any excess credit not used to offset utility distribution charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow delivered by the Company to the customer.

(2) Category 2 Customers

(a) Full Service Customers

- (i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for distribution components, surcharges, Power Plant Securitization Charges, and *Karn 1 and 2 Securitization Charges* on metered inflow supplied by the Company to the customer. General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.

(Continued on Sheet No. C-61.00)

Issued December 19, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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DATE _____ 09-09-24

Michigan Public Service Commission
January 11, 2024
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(Continued From Sheet No. C-59.20)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.2 Net Metering Program (Contd)**

D. Customer Eligibility (Contd)

- (1) A Category 1 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope 1.1A located on the customer's premises and metered at a single point of contact. *As of November 19, 2020, the Company is not accepting applications for Category 1 Net Metering.*
- (2) A Category 2 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact. *As of November 19, 2020, the Company is not accepting applications for Category 2 Net Metering.*
- (3) A Category 3 Net Metering customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.

E. Customer Billing and Net Excess Generation Credit

(1) Category 1 Customers

(a) Full Service Customers

- (i) The customer will be billed at the Full Retail Rate, plus surcharges, Power Plant Securitization Charges and Power Supply Cost Recovery (PSCR) Factor on Net Customer Consumption for the billing month.
- (ii) The customer will be credited at the Full Retail Rate on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset total utility charges on that bill. Any excess credit not used to offset total utility charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow supplied by the Company to the customer.

(b) Retail Open Access Customers

- (i) The customer will be billed for the distribution components, including applicable surcharges, and Power Plant Securitization Charges, if applicable, as stated on the customer's Retail Open Access Rate Schedule on Net Customer Consumption for the billing month.
- (ii) The Retail Open Access customer will be credited for distribution components as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset utility distribution charges on that bill. Any excess credit not used to offset utility distribution charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow delivered by the Company to the customer.

(2) Category 2 Customers

(a) Full Service Customers

- (i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for distribution components, surcharges, and Power Plant Securitization Charges on metered inflow supplied by the Company to the customer. General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.

(Continued on Sheet No. C-61.00)

Issued December 30, 2020 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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(Continued From Sheet No. C-59.00)

**C11. NET METERING PROGRAM (Contd)**

**C. Net Metering Program Availability**

The Net Metering Program is available for eligible Net Metering customers beginning with the first day of the August 2009 Bill Month.

The Net Metering Program is voluntary and is available on a first come, first served basis until the nameplate capacity of all participating generators is equal to the maximum program limit of 1.0% of the Company's peak demand for Full-Service customers during the previous calendar year. Within the Program capacity, 0.5% is reserved for Category 1 Net Metering customers, 0.25% is reserved for Category 2 Net Metering customers and 0.25% is reserved for Category 3 Net Metering customers.

**D. Customer Eligibility**

In order to be eligible to participate in the Net Metering Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in Rule C11.B, Net Metering Definitions.

A customer's eligibility to participate in the Net Metering Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Net Metering Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

A customer eligible to participate in the Net Metering Program will be placed into the appropriate Net Metering Category based on the aggregate nameplate capacity of the Eligible Electric Generator(s) located on the customer's premises.

- (1) A Category 1 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope 1.1A located on the customer's premises and metered at a single point of contact.
- (2) A Category 2 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact.
- (3) A Category 3 Net Metering customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.

**E. Customer Billing and Net Excess Generation Credit**

**(1) Category 1 Customers**

**(a) Full Service Customers**

- (i) The customer will be billed at the Full Retail Rate, plus surcharges, Power Plant Securitization Charges and Power Supply Cost Recovery (PSCR) Factor on Net Customer Consumption for the billing month.
- (ii) The customer will be credited at the Full Retail Rate on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset total utility charges on that bill. Any excess credit not used to offset total utility charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow supplied by the Company to the customer.

**(b) Retail Open Access Customers**

- (i) The customer will be billed for the distribution components, including applicable surcharges, and Power Plant Securitization Charges, if applicable, as stated on the customer's Retail Open Access Rate Schedule on Net Customer Consumption for the billing month.
- (ii) The Retail Open Access customer will be credited for distribution components as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset utility distribution charges on that bill. Any excess credit not used to offset utility distribution charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow delivered by the Company to the customer.

(Continued on Sheet No. C-61.00)

Issued October 22, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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(Continued From Sheet No. C-59.00)

**C11. NET METERING PROGRAM (Contd)**

**D. Customer Eligibility (Contd)**

- (1) A Category 1 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope 1.1A located on the customer's premises and metered at a single point of contact.
- (2) A Category 2 Net Metering customer has one or more Eligible Electric Generators with an aggregate nameplate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact.
- (3) A Category 3 Net Metering customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.

**E. Customer Billing and Net Excess Generation Credit**

(1) **Category 1 Customers**

(a) **Full Service Customers**

- (i) The customer will be billed at the Full Retail Rate, plus surcharges, Power Plant Securitization Charges and Power Supply Cost Recovery (PSCR) Factor on Net Customer Consumption for the billing month.
- (ii) The customer will be credited at the Full Retail Rate on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset total utility charges on that bill. Any excess credit not used to offset total utility charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow supplied by the Company to the customer.

(b) **Retail Open Access Customers**

- (i) The customer will be billed for the distribution components, including applicable surcharges, and Power Plant Securitization Charges, if applicable, as stated on the customer's Retail Open Access Rate Schedule on Net Customer Consumption for the billing month.
- (ii) The Retail Open Access customer will be credited for distribution components as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on Net Excess Generation for the billing month. The credit shall appear on the bill for the following billing period and shall be used to offset utility distribution charges on that bill. Any excess credit not used to offset utility distribution charges will be carried forward to subsequent billing periods. Net Excess Generation Credit is non-transferrable. In months when the customer has zero Net Customer Consumption or Net Excess Generation, all applicable surcharges will be billed on the metered inflow delivered by the Company to the customer.

(2) **Category 2 Customers**

(a) **Full Service Customers**

- (i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for distribution components, surcharges, and Power Plant Securitization Charges on metered inflow supplied by the Company to the customer. General Service Secondary Demand Rate GSD and *Large* General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.

(Continued on Sheet No. C-61.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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Michigan Public Service Commission
January 6, 2020
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(Continued From Sheet No. C-60.00)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.2 Net Metering Program: (Contd)**

E. Customer Billing and Net Excess Generation Credit (Contd)

(2) Category 2 Customers (Contd)

(a) Full Service Customers (Contd)

(ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges shall be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(b) Retail Open Access Customers

(i) The customer will be billed for the distribution components, including applicable surcharges, Power Plant Securitization Charges, and *Karn 1 and 2 Securitization Charges*, if applicable, as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on metered inflow supplied by the Company to the customer. The customer will be billed for demand based capacity charges in accordance with the ROA customer's otherwise applicable Company Full Service Rate Schedule.

(ii) Retail Open Access customers will not receive distribution credit on Net Excess Generation.

(3) Category 3 Customers

(a) Full Service Customers on General Service Secondary Rate GS or General Service Primary Rate GP

(i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, Power Plant Securitization Charges, and *Karn 1 and 2 Securitization Charges* on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage.

(ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(b) Full Service Customers on General Service Secondary Demand Rate GSD or Large General Service Primary Demand Rate GPD

(i) The customer will be billed for power supply components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, Power Plant Securitization Charges, and *Karn 1 and 2 Securitization Charges* on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage. General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.

(ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(Continued on Sheet No. C-62.00)

Issued December 19, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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BY ORDER U-21506  
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DATE 09-09-24

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Commission  
January 11, 2024  
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(Continued From Sheet No. C-60.00)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.2 Net Metering Program: (Contd)**

E. Customer Billing and Net Excess Generation Credit (Contd)

(2) Category 2 Customers (Contd)

(a) Full Service Customers (Contd)

(ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges shall be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(b) Retail Open Access Customers

(i) The customer will be billed for the distribution components, including applicable surcharges, and Power Plant Securitization Charges, if applicable, as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on metered inflow supplied by the Company to the customer. The customer will be billed for demand based capacity charges in accordance with the ROA customer's otherwise applicable Company Full Service Rate Schedule.

(ii) Retail Open Access customers will not receive distribution credit on Net Excess Generation.

(3) Category 3 Customers

(a) Full Service Customers on General Service Secondary Rate GS or General Service Primary Rate GP

(i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, and Power Plant Securitization Charges on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage.

(ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(b) Full Service Customers on General Service Secondary Demand Rate GSD or Large General Service Primary Demand Rate GPD

(i) The customer will be billed for power supply components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, and Power Plant Securitization Charges on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage. General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.

(ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(Continued on Sheet No. C-62.00)

Issued December 30, 2020 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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BY \_\_\_\_\_  
ORDER U-20889  
  
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Michigan Public Service  
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January 7, 2021  
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(Continued From Sheet No. C-60.00)

**C11. NET METERING PROGRAM (Contd)**

E. Customer Billing and Net Excess Generation Credit (Contd)

(2) Category 2 Customers

(a) Full Service Customers

- (i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for distribution components, surcharges, and Power Plant Securitization Charges on metered inflow supplied by the Company to the customer. General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.
- (ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges shall be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(b) Retail Open Access Customers

- (i) The customer will be billed for the distribution components, including applicable surcharges, and Power Plant Securitization Charges, if applicable, as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on metered inflow supplied by the Company to the customer. The customer will be billed for demand based capacity charges in accordance with the ROA customer's otherwise applicable Company Full Service Rate Schedule.
- (ii) Retail Open Access customers will not receive distribution credit on Net Excess Generation.

(3) Category 3 Customers

(a) Full Service Customers on General Service Secondary Rate GS or General Service Primary Rate GP

- (i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, and Power Plant Securitization Charges on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage.
- (ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(b) Full Service Customers on General Service Secondary Demand Rate GSD or Large General Service Primary Demand Rate GPD

- (i) The customer will be billed for power supply components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, and Power Plant Securitization Charges on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage. General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.
- (ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(Continued on Sheet No. C-62.00)

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Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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REMOVED BY	DW
DATE	01-07-21

Michigan Public Service Commission
October 28, 2020
Filed by: DW

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Michigan Public Service Commission  
dated September 24, 2020  
in Case No. U-20649

(Continued From Sheet No. C-60.00)

**C11. NET METERING PROGRAM (Contd)**

- E. Customer Billing and Net Excess Generation Credit (Contd)
- (2) Category 2 Customers (Contd)
- (a) Full Service Customers (Contd)
- (ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges shall be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.
- (b) Retail Open Access Customers
- (i) The customer will be billed for the distribution components, including applicable surcharges, and Power Plant Securitization Charges, if applicable, as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on metered inflow supplied by the Company to the customer. The customer will be billed for demand based capacity charges in accordance with the ROA customer's otherwise applicable Company Full Service Rate Schedule.
- (ii) Retail Open Access customers will not receive distribution credit on Net Excess Generation.
- (3) Category 3 Customers
- (a) Full Service Customers on General Service Secondary Rate GS or General Service Primary Rate GP
- (i) The customer will be billed for power supply energy components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, and Power Plant Securitization Charges on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage.
- (ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.
- (b) Full Service Customers on General Service Secondary Demand Rate GSD or Large General Service Primary Demand Rate GPD
- (i) The customer will be billed for power supply components, including Power Supply Cost Recovery (PSCR) Factor, on Net Customer Consumption. The customer will be billed for surcharges, and Power Plant Securitization Charges on the metered inflow supplied by the Company to the customer. The customer will be billed for distribution components on Imputed Customer Usage. General Service Secondary Demand Rate GSD and Large General Service Primary Demand Rate GPD customers will be billed for demand based capacity charges as stated on the applicable Rate Schedule.
- (ii) The customer will be credited for power supply energy components on Net Excess Generation. The credit shall appear on the bill for the following billing period and shall be used to offset total power supply charges on that bill. Net Excess Generation Credit exceeding total power supply charges will be carried forward and applied to power supply charges in subsequent billing periods. Net Excess Generation Credit is non-transferrable.

(Continued on Sheet No. C-62.00)

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Patti Poppe,  
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Jackson, Michigan

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DATE	10-28-20

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January 6, 2020
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**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.2 Net Metering Program: (Contd)**

E. Customer Billing and Net Excess Generation Credit (Contd)

(3) Category 3 Customers (Contd)

(c) Retail Open Access Customers

(i) The customer will be billed for distribution components as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on Imputed Customer Usage. The customer will be billed for surcharges, Power Plant Securitization Charges, and *Karn 1 and 2 Securitization Charges* if applicable, on the metered inflow supplied by the Company to the customer. The customer will be billed for demand based capacity charges as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule.

(ii) Retail Open Access customers will not receive a distribution credit on Net Excess Generation.

No refunds shall be made for any customer contribution required under Paragraphs H, I or J of this tariff or for any other costs incurred by the customer in connection with participation in the Net Metering Program.

F. Application for Service

In order to participate in the Net Metering Program, a customer shall submit a completed Interconnection Application, including application fee of \$75 and a completed Net Metering Program Application, including application fee of \$25 to the Company. The Net Metering Program application fee is refundable if the customer withdraws the application prior to commencing service under the Net Metering Program.

G. Generator Requirements

The Eligible Electric Generator(s) must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirement for electricity.

The customer's requirement for electricity shall be determined by one of the following methods:

- (1) The customer's annual energy usage, measured in kWh, during the previous 12-month period
- (2) When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period
- (3) In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric requirement for electricity.

The aggregate capacity of Eligible Electric Generators shall be determined by one of the following methods:

- (1) Aggregate nameplate capacity of the generator(s)
- (2) Aggregate projected annual kWh output of the generator(s)

The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering and operational requirements suitable for the Company's distribution system.

(Continued on Sheet No. C-63.00)

Issued December 19, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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DATE	09-09-24

Michigan Public Service Commission
January 11, 2024
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Effective for bills rendered on and after  
the Company's January 2024 Billing Month

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Michigan Public Service Commission  
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(Continued From Sheet No. C-61.00)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.2 Net Metering Program: (Contd)**

E. Customer Billing and Net Excess Generation Credit (Contd)

(3) Category 3 Customers (Contd)

(c) Retail Open Access Customers

(i) The customer will be billed for distribution components as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on Imputed Customer Usage. The customer will be billed for surcharges, and Power Plant Securitization Charges, if applicable, on the metered inflow supplied by the Company to the customer. The customer will be billed for demand based capacity charges as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule.

(ii) Retail Open Access customers will not receive a distribution credit on Net Excess Generation.

No refunds shall be made for any customer contribution required under Paragraphs H, I or J of this tariff or for any other costs incurred by the customer in connection with participation in the Net Metering Program.

F. Application for Service

In order to participate in the Net Metering Program, a customer shall submit a completed Interconnection Application, including application fee of \$75 and a completed Net Metering Program Application, including application fee of \$25 to the Company. The Net Metering Program application fee is refundable if the customer withdraws the application prior to commencing service under the Net Metering Program.

G. Generator Requirements

The Eligible Electric Generator(s) must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirement for electricity.

The customer's requirement for electricity shall be determined by one of the following methods:

- (1) The customer's annual energy usage, measured in kWh, during the previous 12-month period
- (2) When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period
- (3) In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric requirement for electricity.

The aggregate capacity of Eligible Electric Generators shall be determined by one of the following methods:

- (1) Aggregate nameplate capacity of the generator(s)
- (2) Aggregate projected annual kWh output of the generator(s)

The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering and operational requirements suitable for the Company's distribution system.

(Continued on Sheet No. C-63.00)

Issued December 30, 2020 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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January 7, 2021
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(Continued From Sheet No. C-61.00)

**C11. NET METERING PROGRAM (Contd)**

E. Customer Billing and Net Excess Generation Credit (Contd)

(3) Category 3 Customers (Contd)

(c) Retail Open Access Customers

(i) The customer will be billed for distribution components as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule on Imputed Customer Usage. The customer will be billed for surcharges, and Power Plant Securitization Charges, if applicable, on the metered inflow supplied by the Company to the customer. The customer will be billed for demand based capacity charges as stated on the ROA customer's otherwise applicable Company Full Service Rate Schedule.

(ii) Retail Open Access customers will not receive a distribution credit on Net Excess Generation.

No refunds shall be made for any customer contribution required under Paragraphs H, I or J of this tariff or for any other costs incurred by the customer in connection with participation in the Net Metering Program.

F. Application for Service

In order to participate in the Net Metering Program, a customer shall submit a completed Interconnection Application, including application fee of \$75 and a completed Net Metering Program Application, including application fee of \$25 to the Company. The Net Metering Program application fee is refundable if the customer withdraws the application prior to commencing service under the Net Metering Program.

G. Generator Requirements

The Eligible Electric Generator(s) must be located on the customer's premises, serving only the customer's premises and must be intended primarily to offset a portion or all of the customer's requirement for electricity.

The customer's requirement for electricity shall be determined by one of the following methods:

- (1) The customer's annual energy usage, measured in kWh, during the previous 12-month period
- (2) When metered demand is available, the maximum integrated hourly demand measured in kW during the previous 12-month period
- (3) In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's electric requirement for electricity.

The aggregate capacity of Eligible Electric Generators shall be determined by one of the following methods:

- (1) Aggregate nameplate capacity of the generator(s)
- (2) Aggregate projected annual kWh output of the generator(s)

The customer is required to provide the Company with a capacity rating in kW of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Net Metering Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering and operational requirements suitable for the Company's distribution system.

(Continued on Sheet No. C-63.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
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DATE 01-07-21

Michigan Public Service  
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January 6, 2020  
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(Continued From Sheet No. C-62.00)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.2 Net Metering Program: (Contd)**

H. Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Interconnection and *Distributed Generation* Standards, the Michigan Electric Utility Generator Interconnection Requirements and the Company's Generator Interconnection Supplement to Michigan Electric Utility Generator Interconnection Requirements. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Net Metering Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. A customer with a system capable of generating more than 20 kW shall pay actual interconnection costs associated with participating in the Net Metering Program, subject to limits established by the Michigan Public Service Commission.

I. Metering Requirements

Metering requirements shall be specified by the Company, as detailed below. All metering, including the generator meter where applicable, must be capable of recording all parameters metered on the customer's otherwise applicable tariff rate, for both Full Service and Retail Open Access customers.

(1) Category 1 Metering Requirements

The Company will utilize a meter capable of measuring the flow of energy in both directions. At the Company's option, either the customer's existing meter will be used or a single meter with separate registers capable of measuring power flow in each direction will be installed. If the existing meter is used, the Company shall test and calibrate the meter to ensure accuracy in both directions. If a meter is installed, the Company shall provide the metering equipment without cost to the customer. The customer may purchase a meter from the Company to measure generator output. The customer shall be responsible for installation and maintenance of the generator meter if purchased. The Company has no obligation to read the generator meter.

(2) Category 2 Metering Requirements

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and the generator output. If meter upgrades are necessary to provide such functionality, the Company shall provide metering equipment without cost to the customer.

(3) Category 3 Metering Requirements

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and the generator output. If meter upgrades are necessary to provide such functionality, the customer shall pay the costs incurred. Metering costs must be paid in full prior to participation in the Net Metering Program.

(Continued on Sheet No. C-64.00)

Issued May 9, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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DATE 09-09-24

Michigan Public Service  
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(Continued From Sheet No. C-62.00)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.2 Net Metering Program: (Contd)**

H. Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Electric Interconnection and Net Metering Standards, the Michigan Electric Utility Generator Interconnection Requirements and the Company's Generator Interconnection Supplement to Michigan Electric Utility Generator Interconnection Requirements. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Net Metering Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. A customer with a system capable of generating more than 20 kW shall pay actual interconnection costs associated with participating in the Net Metering Program, subject to limits established by the Michigan Public Service Commission.

I. Metering Requirements

Metering requirements shall be specified by the Company, as detailed below. All metering, including the generator meter where applicable, must be capable of recording all parameters metered on the customer's otherwise applicable tariff rate, for both Full Service and Retail Open Access customers.

(1) Category 1 Metering Requirements

The Company will utilize a meter capable of measuring the flow of energy in both directions. At the Company's option, either the customer's existing meter will be used or a single meter with separate registers capable of measuring power flow in each direction will be installed. If the existing meter is used, the Company shall test and calibrate the meter to ensure accuracy in both directions. If a meter is installed, the Company shall provide the metering equipment without cost to the customer. The customer may purchase a meter from the Company to measure generator output. The customer shall be responsible for installation and maintenance of the generator meter if purchased. The Company has no obligation to read the generator meter.

(2) Category 2 Metering Requirements

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and the generator output. If meter upgrades are necessary to provide such functionality, the Company shall provide metering equipment without cost to the customer.

(3) Category 3 Metering Requirements

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and the generator output. If meter upgrades are necessary to provide such functionality, the customer shall pay the costs incurred. Metering costs must be paid in full prior to participation in the Net Metering Program.

(Continued on Sheet No. C-64.00)

Issued December 30, 2020 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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January 7, 2021
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(Continued From Sheet No. C-62.00)

**C11. NET METERING PROGRAM (Contd)**

**H. Generator Interconnection Requirements**

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Electric Interconnection and Net Metering Standards, the Michigan Electric Utility Generator Interconnection Requirements and the Company's Generator Interconnection Supplement to Michigan Electric Utility Generator Interconnection Requirements. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Net Metering Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. A customer with a system capable of generating more than 20 kW shall pay actual interconnection costs associated with participating in the Net Metering Program, subject to limits established by the Michigan Public Service Commission.

**I. Metering Requirements**

Metering requirements shall be specified by the Company, as detailed below. All metering, including the generator meter where applicable, must be capable of recording all parameters metered on the customer's otherwise applicable tariff rate, for both Full Service and Retail Open Access customers.

**(1) Category 1 Metering Requirements**

The Company will utilize a meter capable of measuring the flow of energy in both directions. At the Company's option, either the customer's existing meter will be used or a single meter with separate registers capable of measuring power flow in each direction will be installed. If the existing meter is used, the Company shall test and calibrate the meter to ensure accuracy in both directions. If a meter is installed, the Company shall provide the metering equipment without cost to the customer. The customer may purchase a meter from the Company to measure generator output. The customer shall be responsible for installation and maintenance of the generator meter if purchased. The Company has no obligation to read the generator meter.

**(2) Category 2 Metering Requirements**

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and the generator output. If meter upgrades are necessary to provide such functionality, the Company shall provide metering equipment without cost to the customer.

**(3) Category 3 Metering Requirements**

The Company will utilize a meter or meters capable of measuring the flow of energy in both directions and the generator output. If meter upgrades are necessary to provide such functionality, the customer shall pay the costs incurred. Metering costs must be paid in full prior to participation in the Net Metering Program.

(Continued on Sheet No. C-64.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

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DATE	01-07-21

Michigan Public Service Commission
January 6, 2020
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Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
**Michigan Public Service Commission**  
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in Case No. U-18249

(Continued From Sheet No. C-63.00)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.2 Net Metering Program: (Contd)**

J. Distribution Line Extension and/or Extraordinary Facilities

The Company reserves the right to make special contractual arrangements with Net Metering Program customers whose utility service requires investment in electric facilities, as authorized by the Company's Rule C1.4, Extraordinary Facility Requirements and Charges, Rule C1.6, General Provisions of Service, and Rule C6., Distribution Systems, Line Extensions and Service Connections, as set out in the Company's Electric Rate Book. The Company further reserves the right to condition a customer's participation in the Net Metering Program on a satisfactory completion of any such contractual requirements. Category 1 Net Metering customers are not responsible for incremental costs associated with participation in the Net Metering Program.

K. Customer Termination from the Net Metering Program

A participating customer may terminate participation in the Company's Net Metering Program at any time for any reason on sixty days' notice. In the event that a customer who terminates participation in the Net Metering Program wishes to re-enroll, that customer must reapply as a new program participant, subject to program size limitations, application queue and application fees.

The Company may terminate a customer from the Net Metering Program if the customer fails to maintain the eligibility requirements, fails to comply with the terms of the operating agreement, or if the customer's facilities are determined not to be in compliance with technical, engineering, or operational requirements suitable for the Company's distribution system. The Company will provide sixty days' notice to the customer prior to termination from the Net Metering Program, except in situations the Company deems dangerous or hazardous. Such notice will include the reason(s) for termination.

Upon customer termination from the Net Metering Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Net Excess Generation Credit is non-transferrable.

L. Company Termination of the Net Metering Program

Company termination of the Net Metering Program may occur upon receipt of Commission approval. Upon Company termination of the Net Metering Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Net Excess Generation Credit is non-transferrable.

M. Net Metering Program Status and Evaluation Reports

The Company will submit an annual status report to the Commission Staff by March 31 of each year including Net Metering Program data for the previous 12 months, ending December 31. The Company's status report shall maintain customer confidentiality.

N. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the customer. The Company may purchase Renewable Energy Credits from participating Net Metering customers who are willing to sell RECs generated if the customer has a generator meter in place to accurately measure and verify generator output. REC certification costs are the responsibility of the customer. The Company will enter into a separate agreement with the customer for the purchase of any RECs.

(Continued on Sheet No. C-64.10)

Issued December 30, 2020 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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(Continued From Sheet No. C-63.00)

**C11. NET METERING PROGRAM (Contd)**

**J. Distribution Line Extension and/or Extraordinary Facilities**

The Company reserves the right to make special contractual arrangements with Net Metering Program customers whose utility service requires investment in electric facilities, as authorized by the Company's Rule C1.4, Extraordinary Facility Requirements and Charges, Rule C1.6, General Provisions of Service, and Rule C6., Distribution Systems, Line Extensions and Service Connections, as set out in the Company's Electric Rate Book. The Company further reserves the right to condition a customer's participation in the Net Metering Program on a satisfactory completion of any such contractual requirements. Category 1 Net Metering customers are not responsible for incremental costs associated with participation in the Net Metering Program.

**K. Customer Termination from the Net Metering Program**

A participating customer may terminate participation in the Company's Net Metering Program at any time for any reason on sixty days' notice. In the event that a customer who terminates participation in the Net Metering Program wishes to re-enroll, that customer must reapply as a new program participant, subject to program size limitations, application queue and application fees.

The Company may terminate a customer from the Net Metering Program if the customer fails to maintain the eligibility requirements, fails to comply with the terms of the operating agreement, or if the customer's facilities are determined not to be in compliance with technical, engineering, or operational requirements suitable for the Company's distribution system. The Company will provide sixty days' notice to the customer prior to termination from the Net Metering Program, except in situations the Company deems dangerous or hazardous. Such notice will include the reason(s) for termination.

Upon customer termination from the Net Metering Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Net Excess Generation Credit is non-transferrable.

**L. Company Termination of the Net Metering Program**

Company termination of the Net Metering Program may occur upon receipt of Commission approval. Upon Company termination of the Net Metering Program, any existing credit on the customer's account will either be applied to the customer's final bill or refunded to the customer. The Company will refund to the customer any remaining credit in excess of the final bill amount. Net Excess Generation Credit is non-transferrable.

**M. Net Metering Program Status and Evaluation Reports**

The Company will submit an annual status report to the Commission Staff by March 31 of each year including Net Metering Program data for the previous 12 months, ending December 31. The Company's status report shall maintain customer confidentiality.

**N. Renewable Energy Credits**

Renewable Energy Credits (RECs) are owned by the customer. The Company may purchase Renewable Energy Credits from participating Net Metering customers who are willing to sell RECs generated if the customer has a generator meter in place to accurately measure and verify generator output. REC certification costs are the responsibility of the customer. The Company will enter into a separate agreement with the customer for the purchase of any RECs.

(Continued on Sheet No. C-65.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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**C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM**

- A. The Distributed Generation Program is offered as authorized by 2008 PA 295 as amended, 1939 PA 3, as amended by 2016 PA 341, Section (6)(a)(14), and the Commission in Case No. U-20697.
- B. Distributed Generation Definitions
  - 1. A Category 1 distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope 1.1A located on the customer's premises and metered at a single point of contact.
  - 2. A Category 2 distributed generation customer has one or more Eligible Electric Generators with an aggregate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact.
  - 3. A Category 3 distributed generation customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.
  - 4. Eligible Electric Generator – a renewable energy system or a methane digester with a generation capacity limited to no more than 100% of the customer's electricity consumption for the previous 12 months and does not exceed the following:
    - a. For a renewable energy system, 150 kW of aggregate generation at a single site
    - b. For a methane digester, 550 kW of aggregate generation at a single site
  - 5. Inflow – the metered inflow delivered by the Company to the customer during the billing month or time-based pricing period.
  - 6. Outflow – the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based pricing period.
  - 7. Outflow Demand for Primary and Secondary Rate Customers – the total metered outflow quantity of Kilowatts (kW) during the On-Peak period divided by the number of On-Peak hours in the billing period.
  - 8. Program Capacity – maximum program limit of 4.0% of the Company's average Peak Demand for Full-Service Customers during the previous five calendar years. Within the Program Capacity, 2.0% is reserved for Category 1 legacy Net Metering Customers and Distributed Generation Customers, 1.0% is reserved for Category 2 legacy Net Metering Customers and Distributed Generation Customers and 1.0% is reserved for Category 3 legacy Net Metering Customers and Distributed Generation Customers.
  - 9. Renewable Energy Resource – a resource that naturally replenishes over a human, not geological, timeframe and that is ultimately derived from solar power, water power, or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
    - a. Biomass
    - b. Solar and solar thermal energy
    - c. Wind energy
    - d. Kinetic energy of moving water, including the following:
      - i. Waves, tides or currents
      - ii. Water released through a dam
    - e. Geothermal energy
    - f. Thermal energy produced from a geothermal heat pump
    - g. Any of the following cleaner energy resources:
      - i. Municipal solid waste, including the biogenic and anthropogenic fractions
      - ii. Landfill gas produced by municipal solid waste
      - iii. Fuel that has been manufactured in whole or significant part from waste, including, but not limited to, municipal solid waste. Fuel that meets the requirements of this subparagraph includes, but is not limited to, material that is listed under 40 CFR 241.3(b) or 241.4(a) for which a nonwasted determination is made by the United States Environmental Protection Agency pursuant to 40 CFR 241.3(c). Pet coke, hazardous waste, or scrap tires are not fuel meeting the requirements of this subparagraph.

(Continued on Sheet No. C-64.20)

Issued August 21, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-21796
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September 9, 2024
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(Continued from Sheet No. C-64.00)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM**

- A. The Distributed Generation Program is offered as authorized by 2008 PA 295 as amended, 1939 PA 3, as amended by 2016 PA 341, Section (6)(a)(14), and the Commission in Case No. U-20697.
- B. Distributed Generation Definitions
1. A Category 1 distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope 1.1A located on the customer's premises and metered at a single point of contact.
  2. A Category 2 distributed generation customer has one or more Eligible Electric Generators with an aggregate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact.
  3. A Category 3 distributed generation customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.
  4. Eligible Electric Generator – a renewable energy system or a methane digester with a generation capacity limited to no more than 100% of the customer's electricity consumption for the previous 12 months and does not exceed the following:
    - a. For a renewable energy system, 150 kW of aggregate generation at a single site
    - b. For a methane digester, 550 kW of aggregate generation at a single site
  5. Inflow – the metered inflow delivered by the Company to the customer during the billing month or time-based pricing period.
  6. Outflow – the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based pricing period.
  7. Outflow Demand for Primary and Secondary Rate Customers – the total metered outflow quantity of Kilowatts (kW) during the On-Peak period divided by the number of On-Peak hours in the billing period.
  8. Program Capacity – maximum program limit of 4.0% of the Company's average Peak Demand for Full-Service Customers during the previous five calendar years. Within the Program Capacity, 2.0% is reserved for Category 1 legacy Net Metering Customers and Distributed Generation Customers, 1.0% is reserved for Category 2 legacy Net Metering Customers and Distributed Generation Customers and 1.0% is reserved for Category 3 legacy Net Metering Customers and Distributed Generation Customers.
  9. Renewable Energy Resource – a resource that naturally replenishes over a human, not geological, timeframe and that is ultimately derived from solar power, water power, or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
    - a. Biomass
    - b. Solar and solar thermal energy
    - c. Wind energy
    - d. Kinetic energy of moving water, including the following:
      - i. Waves, tides or currents
      - ii. Water released through a dam
    - e. Geothermal energy
    - f. Thermal energy produced from a geothermal heat pump
    - g. Any of the following cleaner energy resources:
      - i. Municipal solid waste, including the biogenic and anthropogenic fractions
      - ii. Landfill gas produced by municipal solid waste
      - iii. Fuel that has been manufactured in whole or significant part from waste, including, but not limited to, municipal solid waste. Fuel that meets the requirements of this subparagraph includes, but is not limited to, material that is listed under 40 CFR 241.3(b) or 241.4(a) for which a nonwasted determination is made by the United States Environmental Protection Agency pursuant to 40 CFR 241.3(c). Pet coke, hazardous waste, or scrap tires are not fuel meeting the requirements of this subparagraph.

(Continued on Sheet No. C-64.20)

Issued February 17, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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Michigan Public Service Commission  
dated January 19, 2023  
in Case No. U-21224

(Continued from Sheet No. C-64.00)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM**

- A. The Distributed Generation Program is offered as authorized by 2008 PA 295 as amended, 1939 PA 3, as amended by 2016 PA 341, Section (6)(a)(14), and the Commission in Case No. U-20697.
- B. Distributed Generation Definitions
1. A Category 1 distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope 1.1A located on the customer's premises and metered at a single point of contact.
  2. A Category 2 distributed generation customer has one or more Eligible Electric Generators with an aggregate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact.
  3. A Category 3 distributed generation customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.
  4. Eligible Electric Generator – a renewable energy system or a methane digester with a generation capacity limited to no more than 100% of the customer's electricity consumption for the previous 12 months and does not exceed the following:
    - a. For a renewable energy system, 150 kW of aggregate generation at a single site
    - b. For a methane digester, 550 kW of aggregate generation at a single site
  5. Inflow – the metered inflow delivered by the Company to the customer during the billing month or time-based pricing period.
  6. Outflow – the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based pricing period.
  7. *Outflow Demand for Primary and Secondary Rate Customers – the total metered outflow quantity of Kilowatts (kW) during the On-Peak period divided by the number of On-Peak hours in the billing period.*
  8. Program Capacity – maximum program limit of 2% of the Company's average Peak Demand for Full-Service Customers during the previous five calendar years. Within the Program Capacity, 1.0% is reserved for Category 1 legacy Net Metering Customers and Distributed Generation Customers, 0.50% is reserved for Category 2 legacy Net Metering Customers and Distributed Generation Customers and 0.50% is reserved for Category 3 legacy Net Metering Customers and Distributed Generation Customers.
  9. Renewable Energy Resource – a resource that naturally replenishes over a human, not geological, timeframe and that is ultimately derived from solar power, water power, or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
    - a. Biomass
    - b. Solar and solar thermal energy
    - c. Wind energy
    - d. Kinetic energy of moving water, including the following:
      - i. Waves, tides or currents
      - ii. Water released through a dam
    - e. Geothermal energy
    - f. Thermal energy produced from a geothermal heat pump
    - g. Any of the following cleaner energy resources:
      - i. Municipal solid waste, including the biogenic and anthropogenic fractions
      - ii. Landfill gas produced by municipal solid waste
      - iii. Fuel that has been manufactured in whole or significant part from waste, including, but not limited to, municipal solid waste. Fuel that meets the requirements of this subparagraph includes, but is not limited to, material that is listed under 40 CFR 241.3(b) or 241.4(a) for which a nonwasted determination is made by the United States Environmental Protection Agency pursuant to 40 CFR 241.3(c). Pet coke, hazardous waste, or scrap tires are not fuel meeting the requirements of this subparagraph.

(Continued on Sheet No. C-64.20)

Issued January 14, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
January 26, 2022
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in Case No. U-20963

(Continued from Sheet No. C-64.00)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM**

- A. The Distributed Generation Program is offered as authorized by 2008 PA 295 as amended, 1939 PA 3, as amended by 2016 PA 341, Section (6)(a)(14), and the Commission in Case No. U-20697.
- B. Distributed Generation Definitions
1. A Category 1 distributed generation customer has one or more Eligible Electric Generators with an aggregate nameplate capacity of 20 kW or less that use equipment certified by a nationally recognized testing laboratory to IEEE 1547.1 testing standards and is in compliance with UL 1741 scope 1.1A located on the customer's premises and metered at a single point of contact.
  2. A Category 2 distributed generation customer has one or more Eligible Electric Generators with an aggregate capacity greater than 20 kW but not more than 150 kW located on the customer's premises and metered at a single point of contact.
  3. A Category 3 distributed generation customer has one or more methane digesters with an aggregate nameplate capacity greater than 150 kW but not more than 550 kW located on the customer's premises and metered at a single point of contact.
  4. Eligible Electric Generator – a renewable energy system or a methane digester with a generation capacity limited to no more than 100% of the customer's electricity consumption for the previous 12 months and does not exceed the following:
    - a. For a renewable energy system, 150 kW of aggregate generation at a single site
    - b. For a methane digester, 550 kW of aggregate generation at a single site
  5. Inflow – the metered inflow delivered by the Company to the customer during the billing month or time-based pricing period.
  6. Outflow – the metered quantity of the customer's generation not used on site and exported to the utility during the billing month or time-based pricing period.
  7. Program Capacity – maximum program limit of 2% of the Company's average Peak Demand for Full-Service Customers during the previous five calendar years. Within the Program Capacity, 1.0% is reserved for Category 1 legacy Net Metering Customers and Distributed Generation Customers, 0.50% is reserved for Category 2 legacy Net Metering Customers and Distributed Generation Customers and 0.50% is reserved for Category 3 legacy Net Metering Customers and Distributed Generation Customers.
  8. Renewable Energy Resource – a resource that naturally replenishes over a human, not geological, timeframe and that is ultimately derived from solar power, water power, or wind power. Renewable energy resource does not include petroleum, nuclear, natural gas, or coal. A renewable energy resource comes from the sun or from thermal inertia of the earth and minimizes the output of toxic material in the conversion of the energy and includes, but is not limited to, all of the following:
    - a. Biomass
    - b. Solar and solar thermal energy
    - c. Wind energy
    - d. Kinetic energy of moving water, including the following:
      - i. Waves, tides or currents
      - ii. Water released through a dam
    - e. Geothermal energy
    - f. Thermal energy produced from a geothermal heat pump
    - g. Any of the following cleaner energy resources:
      - i. Municipal solid waste, including the biogenic and anthropogenic fractions
      - ii. Landfill gas produced by municipal solid waste
      - iii. Fuel that has been manufactured in whole or significant part from waste, including, but not limited to, municipal solid waste. Fuel that meets the requirements of this subparagraph includes, but is not limited to, material that is listed under 40 CFR 241.3(b) or 241.4(a) for which a nonwasted determination is made by the United States Environmental Protection Agency pursuant to 40 CFR 241.3(c). Pet coke, hazardous waste, or scrap tires are not fuel meeting the requirements of this subparagraph.

(Continued on Sheet No. C-64.20)

Issued December 30, 2020 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
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Effective for service rendered on  
and after January 1, 2021

Issued under authority of the  
Michigan Public Service Commission  
dated December 17, 2020  
in Case No. U-20697

(Continued from Sheet No. C-64.10)

**C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

C. Distributed Generation Program Availability

The Distributed Generation Program is available for eligible Distributed Generation customers for service rendered on and after January 1, 2021.

A customer participating in a net metering program approved by the Commission before January 1, 2021 shall have the option to take service under this tariff at the time service under the terms and conditions of the previous net metering program terminates in accordance with MCL 460.1183.

The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined legacy Net Metering and DG program size is *limited to the Program Capacity as defined in C11.3.B., Distributed Program Definitions*. The Company shall notify the Commission upon the Program reaching capacity in any Category.

If an existing Net Metering customer increases the aggregate generation following the effective date of the Distributed Generation Program, all onsite generation will be subject to the terms and conditions of the Distributed Generation Program.

D. Customer Eligibility

In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in C11.3.B., Distributed Generation Definitions.

A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

E. Customer Billing

1. Inflow

a. Full Service Customers

The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period or time-based pricing period.

b. Retail Open Access Customers

The customer will be billed as stated on the customer's Retail Open Access Rate Schedule on metered Inflow for the billing period or time-based pricing period.

2. Customer Billing – Outflow Credit

The Customer will be credited on Outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset *eligible electric* charges on that bill. *Power Plant Securitization Charges and Karn 1 & 2 Securitization Charges are ineligible for offset by Distributed Generation Outflow Credit*. Any excess credit not used will be carried forward to subsequent billing periods. Unused Outflow Credit from previous months will be applied to *eligible electric* charges in the current billing month, if applicable. Outflow credit is non-transferrable.

(Continued on Sheet No. C-64.30)

Issued April 2, 2025 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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Michigan Public Service Commission
April 7, 2025
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Effective for service rendered on  
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Michigan Public Service Commission  
dated March 13, 2025  
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(Continued from Sheet No. C-64.10)

**C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

**C. Distributed Generation Program Availability**

The Distributed Generation Program is available for eligible Distributed Generation customers for service rendered on and after January 1, 2021.

A customer participating in a net metering program approved by the Commission before January 1, 2021 shall have the option to take service under this tariff at the time service under the terms and conditions of the previous net metering program terminates in accordance with MCL 460.1183.

The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined legacy Net Metering and DG program size is equal to 4.0% of the Company's average in-state peak load for Full-Service customers during the previous 5 calendar years. Within the Program Capacity, 2.0% is reserved for Category 1 legacy Net Metering and Distributed Generation customers, 1.0% is reserved for Category 2 legacy Net Metering and Distributed Generation customers and 1.0% is reserved for Category 3 legacy Net Metering and Distributed Generation customers. The Company shall notify the Commission upon the Program reaching capacity in any Category.

If an existing Net Metering customer increases the aggregate generation following the effective date of the Distributed Generation Program, all onsite generation will be subject to the terms and conditions of the Distributed Generation Program.

**D. Customer Eligibility**

In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in C11.3.B., Distributed Generation Definitions.

A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

**E. Customer Billing – Category 1, 2 and 3 Customers**

**1. Inflow**

**a. Full Service Customers**

The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period or time-based pricing period.

**b. Retail Open Access Customers**

The customer will be billed as stated on the customer's Retail Open Access Rate Schedule on metered Inflow for the billing period or time-based pricing period.

**2. Customer Billing – Outflow Credit**

The customer will be credited on Outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset power supply charges on that bill. Any excess credit not used will be carried forward to subsequent billing periods. Unused Outflow Credit from previous months will be applied to power supply charges in the current billing month, if applicable. Outflow credit is non-transferrable.

(Continued on Sheet No. C-64.30)

Issued August 21, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

Michigan Public Service  
Commission  
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BY  
ORDER U-21796  
  
REMOVED BY DW  
DATE 04-07-25

(Continued from Sheet No. C-64.10)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

C. Distributed Generation Program Availability

The Distributed Generation Program is available for eligible Distributed Generation customers for service rendered on and after January 1, 2021.

A customer participating in a net metering program approved by the Commission before January 1, 2021 shall have the option to take service under this tariff at the time service under the terms and conditions of the previous net metering program terminates in accordance with MCL 460.1183.

The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined legacy Net Metering and DG program size is equal to 4.0% of the Company's average in-state peak load for Full-Service customers during the previous 5 calendar years. Within the Program Capacity, 2.0% is reserved for Category 1 legacy Net Metering and Distributed Generation customers, 1.0% is reserved for Category 2 legacy Net Metering and Distributed Generation customers and 1.0% is reserved for Category 3 legacy Net Metering and Distributed Generation customers. The Company shall notify the Commission upon the Program reaching capacity in any Category.

If an existing Net Metering customer increases the aggregate generation following the effective date of the Distributed Generation Program, all onsite generation will be subject to the terms and conditions of the Distributed Generation Program.

D. Customer Eligibility

In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in C11.3.B., Distributed Generation Definitions.

A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

E. Customer Billing – Category 1, 2 and 3 Customers

1. Inflow

a. Full Service Customers

The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period or time-based pricing period.

b. Retail Open Access Customers

The customer will be billed as stated on the customer's Retail Open Access Rate Schedule on metered Inflow for the billing period or time-based pricing period.

2. Customer Billing – Outflow Credit

The customer will be credited on Outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset power supply charges on that bill. Any excess credit not used will be carried forward to subsequent billing periods. Unused Outflow Credit from previous months will be applied to power supply charges in the current billing month, if applicable. Outflow credit is non-transferrable.

(Continued on Sheet No. C-64.30)

Issued February 17, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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DATE	09-09-24

Michigan Public Service Commission
February 28, 2023
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Michigan Public Service Commission  
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(Continued from Sheet No. C-64.10)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

**C. Distributed Generation Program Availability**

The Distributed Generation Program is available for eligible Distributed Generation customers for service rendered on and after January 1, 2021.

A customer participating in a net metering program approved by the Commission before January 1, 2021 shall have the option to take service under this tariff at the time service under the terms and conditions of the previous net metering program terminates in accordance with MCL 460.1183.

The Distributed Generation Program is voluntary and available on a first come, first served basis for new customer participants or existing customer participants increasing their aggregate generation. The combined legacy Net Metering and DG program size is equal to 2.0% of the Company's average instate peak load for Full-Service customers during the previous 5 calendar years. Within the Program Capacity, 1.0% is reserved for Category 1 legacy Net Metering and Distributed Generation customers, 0.50% is reserved for Category 2 legacy Net Metering and Distributed Generation customers and 0.50% is reserved for Category 3 legacy Net Metering and Distributed Generation customers. The Company shall notify the Commission upon the Program reaching capacity in any Category.

If an existing Net Metering customer increases the aggregate generation following the effective date of the Distributed Generation Program, all onsite generation will be subject to the terms and conditions of the Distributed Generation Program.

**D. Customer Eligibility**

In order to be eligible to participate in the Distributed Generation Program, customers must generate a portion or all of their own retail electricity requirements with an Eligible Electric Generator which utilizes a Renewable Energy Resource, as defined in C11.3.B., Distributed Generation Definitions.

A customer's eligibility to participate in the Distributed Generation Program is conditioned on the full satisfaction of any payment term or condition imposed on the customer by pre-existing contracts or tariffs with the Company, including those imposed by participation in the Distributed Generation Program, or those required by the interconnection of the customer's Eligible Electric Generator to the Company's distribution system.

**E. Customer Billing – Category 1, 2 and 3 Customers**

**1. Inflow**

**a. Full Service Customers**

The customer will be billed according to their retail rate schedule, plus surcharges, and Power Supply Cost Recovery (PSCR) Factor on metered Inflow for the billing period or time-based pricing period.

**b. Retail Open Access Customers**

The customer will be billed as stated on the customer's Retail Open Access Rate Schedule on metered Inflow for the billing period or time-based pricing period.

**2. Customer Billing – Outflow Credit**

The customer will be credited on Outflow for the billing period or time-based pricing period. The credit shall be applied to the current billing month and shall be used to offset power supply charges on that bill. Any excess credit not used will be carried forward to subsequent billing periods. Unused Outflow Credit from previous months will be applied to power supply charges in the current billing month, if applicable. Outflow credit is non-transferrable.

(Continued on Sheet No. C-64.30)

Issued December 30, 2020 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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Michigan Public Service Commission
January 7, 2021
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(Continued from Sheet No. C-64.20)

**C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

E. Customer Billing (Contd)

a. Full Service Customers Outflow Credit

Customers will be credited per kWh or per kW of Outflow based on the power supply rates (which include transmission costs) of their Full Service Rate Schedule as shown below, plus the PSCR factor as shown on Tariff Sheet No. D-6.00.

<b>Residential Rates</b>		
Summer	\$(0.141184)	per kWh of On-Peak Outflow between June 1 and September 30
On-Peak Basic	\$(0.092207)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSP	\$(0.087554)	per kWh of all Outflow kWh between October 1 and May 31
	\$(0.141184)	per kWh of On-Peak Outflow between June 1 and September 30
Smart Hours	\$(0.092207)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSH	\$(0.096587)	per kWh of On-Peak Outflow between October 1 and May 31
	\$(0.085505)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.141184)	per kWh of On-Peak Outflow between June 1 and September 30
Nighttime Savers	\$(0.103106)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RPM	\$(0.076876)	per kWh of Super Off-Peak Outflow between June 1 and September 30
	\$(0.096587)	per kWh of On-Peak Outflow between October 1 and May 31
	\$(0.095973)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.073626)	per kWh of Super Off-Peak Outflow between October 1 and May 31
<b>Secondary Rates</b>		
Rate GS	\$(0.100812)	per kWh of Outflow during the billing months of June through September
	\$(0.087058)	per kWh of Outflow during the billing months of October through May
Rate GSTU <sup>(1)</sup>	\$(0.139692)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.104354)	per kWh of Mid-Peak Outflow during the billing months of June through September
	\$(0.077283)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(0.095802)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.075354)	per kWh of Off-Peak Outflow during the billing months of October through May
Rate GSD <sup>(1)</sup>	\$(0.032152)	per kWh of Outflow during the billing months of June through September
	\$(0.029959)	per kWh of Outflow during the billing months of October through May
	\$(27.60)	per kW of Outflow Demand during the billing months of June through September
	\$(16.55)	per kW of Outflow Demand during the billing months of October through May
<sup>(1)</sup> Outflow credit will be reduced by the applicable Interruptible Credit for GSTU and GSD customers participating on GSI Provision.		

(Continued on Sheet No. C-64.40)

Issued April 2, 2025 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER \_\_\_\_\_ U-21585  
  
 REMOVED BY \_\_\_\_\_ DW  
 DATE \_\_\_\_\_ 04-21-25

Michigan Public Service  
 Commission  
**April 7, 2025**  
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**Michigan Public Service Commission**  
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(Continued from Sheet No. C-64.20)

**C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

E. Customer Billing – Category 1, 2 and 3 Customers (Contd)

a. Full Service Customers Outflow Credit

Customers will be credited per kWh or per kW of Outflow based on the power supply rates (which include transmission costs) of their Full Service Rate Schedule as shown below, plus the PSCR factor as shown on Tariff Sheet No. D-6.00.

<b>Residential Rates</b>		
Summer	\$(0.141184)	per kWh of On-Peak Outflow between June 1 and September 30
On-Peak Basic	\$(0.092207)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSP	\$(0.087554)	per kWh of all Outflow kWh between October 1 and May 31
	\$(0.141184)	per kWh of On-Peak Outflow between June 1 and September 30
Smart Hours	\$(0.092207)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSH	\$(0.096587)	per kWh of On-Peak Outflow between October 1 and May 31
	\$(0.085505)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.141184)	per kWh of On-Peak Outflow between June 1 and September 30
Nighttime Savers	\$(0.103106)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RPM	\$(0.076876)	per kWh of Super Off-Peak Outflow between June 1 and September 30
	\$(0.096587)	per kWh of On-Peak Outflow between October 1 and May 31
	\$(0.095973)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.073626)	per kWh of Super Off-Peak Outflow between October 1 and May 31
<b>Secondary Rates</b>		
Rate GS	\$(0.100812)	per kWh of Outflow during the billing months of June through September
	\$(0.087058)	per kWh of Outflow during the billing months of October through May
Rate GSTU <sup>(1)</sup>	\$(0.139692)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.104354)	per kWh of Mid-Peak Outflow during the billing months of June through September
	\$(0.077283)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(0.095802)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.075354)	per kWh of Off-Peak Outflow during the billing months of October through May
Rate GSD <sup>(1)</sup>	\$(0.032152)	per kWh of Outflow during the billing months of June through September
	\$(0.029959)	per kWh of Outflow during the billing months of October through May
	\$(27.60)	per kW of Outflow Demand during the billing months of June through September
	\$(16.55)	per kW of Outflow Demand during the billing months of October through May
<sup>(1)</sup> Outflow credit will be reduced by the applicable Interruptible Credit for GSTU and GSD customers participating on GSI Provision.		

(Continued on Sheet No. C-64.40)

Issued August 21, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-21796
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Michigan Public Service Commission
<b>September 9, 2024</b>
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**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

E. Customer Billing – Category 1, 2 and 3 Customers (Contd)

a. Full Service Customers Outflow Credit

Customers will be credited per kWh or per kW of Outflow based on the power supply rates (which include transmission costs) of their Full Service Rate Schedule as shown below, plus the PSCR factor as shown on Tariff Sheet No. D-6.00.

<b>Residential Rates</b>		
Summer	\$(0.141184)	per kWh of On-Peak Outflow between June 1 and September 30
On-Peak Basic	\$(0.092207)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSP	\$(0.087554)	per kWh of all Outflow kWh between October 1 and May 31
	\$(0.141184)	per kWh of On-Peak Outflow between June 1 and September 30
Smart Hours	\$(0.092207)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSH	\$(0.096587)	per kWh of On-Peak Outflow between October 1 and May 31
	\$(0.085505)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.141184)	per kWh of On-Peak Outflow between June 1 and September 30
Nighttime Savers	\$(0.103106)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RPM	\$(0.076876)	per kWh of Super Off-Peak Outflow between June 1 and September 30
	\$(0.096587)	per kWh of On-Peak Outflow between October 1 and May 31
	\$(0.095973)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.073626)	per kWh of Super Off-Peak Outflow between October 1 and May 31
<b>Secondary Rates</b>		
Rate GS	\$(0.100812)	per kWh of Outflow during the billing months of June through September
	\$(0.087058)	per kWh of Outflow during the billing months of October through May
Rate GSTU <sup>(1)</sup>	\$(0.139692)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.104354)	per kWh of Mid-Peak Outflow during the billing months of June through September
	\$(0.077283)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(0.095802)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.075354)	per kWh of Off-Peak Outflow during the billing months of October through May
Rate GSD <sup>(1)</sup>	\$(0.032152)	per kWh of Outflow during the billing months of June through September
	\$(0.029959)	per kWh of Outflow during the billing months of October through May
	\$(27.60)	per kW of Outflow Demand during the billing months of June through September
	\$(16.55)	per kW of Outflow Demand during the billing months of October through May
<sup>(1)</sup> Outflow credit will be reduced by the applicable Interruptible Credit for GSTU and GSD customers participating on GSI Provision.		

(Continued on Sheet No. C-64.40)

Issued March 22, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
**April 9, 2024**  
 Filed by: DW

Effective for service rendered on  
 and after March 15, 2024

Issued under authority of the  
**Michigan Public Service Commission**  
 dated **March 1, 2024**  
 in Case No. U-21389

CANCELLED  
 BY ORDER U-21506  
 REMOVED BY DW  
 DATE 09-09-24

(Continued from Sheet No. C-64.20)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

E. Customer Billing – Category 1, 2 and 3 Customers (Contd)

a. Full Service Customers Outflow Credit

Customers will be credited per kWh or per kW of Outflow based on the power supply rates (which include transmission costs) of their Full Service Rate Schedule as shown below, plus the PSCR factor as shown on Tariff Sheet No. D-6.00.

<b>Residential Rates</b>		
Summer	(\$0.158384)	per kWh of On-Peak Outflow between June 1 and September 30
On-Peak Basic	(\$0.103280)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSP	(\$0.095195)	per kWh of all Outflow kWh between October 1 and May 31
	(\$0.158384)	per kWh of On-Peak Outflow between June 1 and September 30
Smart Hours	(\$0.103280)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSH	(\$0.105892)	per kWh of On-Peak Outflow between October 1 and May 31
	(\$0.092586)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.158384)	per kWh of On-Peak Outflow between June 1 and September 30
Nighttime Savers	(\$0.116071)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RPM	(\$0.081202)	per kWh of Super Off-Peak Outflow between June 1 and September 30
	(\$0.105892)	per kWh of On-Peak Outflow between October 1 and May 31
	(\$0.103410)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.078008)	per kWh of Super Off-Peak Outflow between October 1 and May 31
<b>Secondary Rates</b>		
Rate GS	(\$0.106684)	per kWh of Outflow during the billing months of June through September
	(\$0.090108)	per kWh of Outflow during the billing months of October through May
Rate GSTU <sup>(1)</sup>	(\$0.144787)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.109603)	per kWh of Mid-Peak Outflow during the billing months of June through September
	(\$0.078299)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$0.099026)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.076808)	per kWh of Off-Peak Outflow during the billing months of October through May
Rate GSD <sup>(1)</sup>	(\$0.032069)	per kWh of Outflow during the billing months of June through September
	(\$0.031261)	per kWh of Outflow during the billing months of October through May
	(\$25.10)	per kW of Outflow Demand during the billing months of June through September
	(\$17.73)	per kW of Outflow Demand during the billing months of October through May
<sup>(1)</sup> Outflow credit will be reduced by the applicable Interruptible Credit for GSTU and GSD customers participating on GSI Provision.		

(Continued on Sheet No. C-64.40)

Issued February 17, 2023 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-21389  
 REMOVED BY DW  
 DATE 04-09-24

Michigan Public Service  
 Commission  
 February 28, 2023  
 Filed by: DW

Effective for service rendered on  
 and after January 20, 2023

Issued under authority of the  
**Michigan Public Service Commission**  
 dated January 19, 2023  
 in Case No. U-21224

(Continued from Sheet No. C-64.20)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

E. Customer Billing – Category 1, 2 and 3 Customers (Cont)

a. Full Service Customers Outflow Credit

Customers will be credited per kWh or per kW of Outflow based on the power supply rates (which exclude transmission costs) of their Full Service Rate Schedule as shown below, plus the PSRC factor as shown on Tariff Sheet No. D-6.00.

<b>Residential Rates</b>		
Summer	(\$0.117786)	per kWh of On-Peak Outflow between June 1 and September 30
On-Peak Basic	(\$0.078928)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSP	(\$0.082254)	per kWh of all Outflow kWh between October 1 and May 31
	(\$0.117786)	per kWh of On-Peak Outflow between June 1 and September 30
Smart Hours	(\$0.078928)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSH	(\$0.088047)	per kWh of On-Peak Outflow between October 1 and May 31
	(\$0.080133)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.117786)	per kWh of On-Peak Outflow between June 1 and September 30
Nighttime Savers	(\$0.088480)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RPM	(\$0.056736)	per kWh of Super Off-Peak Outflow between June 1 and September 30
	(\$0.088047)	per kWh of On-Peak Outflow between October 1 and May 31
	(\$0.089322)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.066699)	per kWh of Super Off-Peak Outflow between October 1 and May 31
<b>Secondary Rates</b>		
Rate GS	(\$0.073403)	per kWh of Outflow during the billing months of June through September
	(\$0.075201)	per kWh of Outflow during the billing months of October through May
Rate GSTU <sup>(1)</sup>	(\$0.093599)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.073454)	per kWh of Mid-Peak Outflow during the billing months of June through September
	(\$0.048690)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$0.082140)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.063993)	per kWh of Off-Peak Outflow during the billing months of October through May
Rate GSD <sup>(1)</sup>	(\$0.037842)	per kWh of Outflow during the billing months of June through September
	(\$0.038330)	per kWh of Outflow during the billing months of October through May
	(\$14.12)	per kW of Outflow Demand during the billing months of June through September
	(\$11.56)	per kW of Outflow Demand during the billing months of October through May
<sup>(1)</sup> Outflow credit will be reduced by the applicable Interruptible Credit for GSTU and GSD customers participating on GSI Provision.		

(Continued on Sheet No. C-64.40)

Issued March 23, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-21224  
 REMOVED BY DW  
 DATE 02-28-23

Michigan Public Service  
 Commission  
 March 29, 2022  
 Filed by: MT

Effective for service rendered on  
 and after March 18, 2022

Issued under authority of the  
**Michigan Public Service Commission**  
 dated March 17, 2022  
 in Case No. U-20963

(Continued from Sheet No. C-64.20)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

E. Customer Billing – Category 1, 2 and 3 Customers (Cont)

a. Full Service Customers Outflow Credit

Customers will be credited per kWh or per kW of Outflow based on the power supply rates (which exclude transmission costs) of their Full Service Rate Schedule as shown below, plus the PSCR factor as shown on Tariff Sheet No. D-6.00.

<b>Residential Rates</b>		
Summer	(\$0.117495)	per kWh of On-Peak Outflow between June 1 and September 30
On-Peak Basic	(\$0.078732)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSP	(\$0.082062)	per kWh of all Outflow kWh between October 1 and May 31
	(\$0.117495)	per kWh of On-Peak Outflow between June 1 and September 30
Smart Hours	(\$0.078732)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSH	(\$0.088300)	per kWh of On-Peak Outflow between October 1 and May 31
	(\$0.080357)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.117495)	per kWh of On-Peak Outflow between June 1 and September 30
Nighttime Savers	(\$0.088416)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RPM	(\$0.056697)	per kWh of Super Off-Peak Outflow between June 1 and September 30
	(\$0.088300)	per kWh of On-Peak Outflow between October 1 and May 31
	(\$0.089142)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.066571)	per kWh of Super Off-Peak Outflow between October 1 and May 31
<b>Secondary Rates</b>		
Rate GS	(\$0.073258)	per kWh of Outflow during the billing months of June through September
	(\$0.075051)	per kWh of Outflow during the billing months of October through May
Rate GSTU <sup>(1)</sup>	(\$0.093433)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.073315)	per kWh of Mid-Peak Outflow during the billing months of June through September
	(\$0.048601)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$0.081964)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.063862)	per kWh of Off-Peak Outflow during the billing months of October through May
Rate GSD <sup>(1)</sup>	(\$0.037848)	per kWh of Outflow during the billing months of June through September
	(\$0.038336)	per kWh of Outflow during the billing months of October through May
	(\$14.05)	per kW of Outflow Demand during the billing months of June through September
	(\$11.51)	per kW of Outflow Demand during the billing months of October through May
<sup>(1)</sup> Outflow credit will be reduced by the applicable Interruptible Credit for GSTU and GSD customers participating on GSI Provision.		

(Continued on Sheet No. C-64.40)

Issued January 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY MT  
 DATE 03-29-22

Michigan Public Service  
 Commission  
 January 26, 2022  
 Filed by: DW

Effective for service rendered on  
 and after January 1, 2022

Issued under authority of the  
**Michigan Public Service Commission**  
 dated December 22, 2021  
 in Case No. U-20963

(Continued from Sheet No. C-64.20)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

**E. Customer Billing – Category 1, 2 and 3 Customers (Cont)**

**a. Full Service Customers Outflow Credit**

Customers will be credited per kWh or per kW of Outflow based on the power supply rates (which exclude transmission costs) of their Full Service Rate Schedule as shown below, plus the PSCR factor as shown on Tariff Sheet No. D-6.00.

<b>Residential Rates</b>		
Summer	(\$0.119655)	per kWh of On-Peak Outflow between June 1 and September 30
On-Peak Basic	(\$0.080485)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSP	(\$0.084785)	per kWh of all Outflow kWh between October 1 and May 31
	(\$0.119655)	per kWh of On-Peak Outflow between June 1 and September 30
Smart Hours	(\$0.080485)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RSH	(\$0.090731)	per kWh of On-Peak Outflow between October 1 and May 31
	(\$0.082526)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.119655)	per kWh of On-Peak Outflow between June 1 and September 30
Nighttime Savers	(\$0.092844)	per kWh of Off-Peak Outflow between June 1 and September 30
Rate RPM	(\$0.059543)	per kWh of Super Off-Peak Outflow between June 1 and September 30
	(\$0.090731)	per kWh of On-Peak Outflow between October 1 and May 31
	(\$0.090111)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.067101)	per kWh of Super Off-Peak Outflow between October 1 and May 31
<b>Secondary Rates</b>		
Rate GS	(\$0.077430)	per kWh of Outflow during the billing months of June through September
	(\$0.075793)	per kWh of Outflow during the billing months of October through May
Rate GSTU <sup>(1)</sup>	(\$0.107369)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.085363)	per kWh of Mid-Peak Outflow during the billing months of June through September
	(\$0.056707)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$0.087262)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.067811)	per kWh of Off-Peak Outflow during the billing months of October through May
Rate GSD <sup>(1)</sup>	(\$0.036126)	per kWh of Outflow during the billing months of June through September
	(\$0.033377)	per kWh of Outflow during the billing months of October through May
	(\$16.12)	per kW of Outflow Demand during the billing months of June through September
	(\$13.16)	per kW of Outflow Demand during the billing months of October through May
<sup>(1)</sup> Outflow credit will be reduced by the applicable Interruptible Credit for GSTU and GSD customers participating on GSI Provision.		

(Continued on Sheet No. C-64.40)

Issued December 30, 2020 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on and after January 1, 2021

Issued under authority of the  
**Michigan Public Service Commission**  
 dated December 17, 2020  
 in Case No. U-20697

(Continued from Sheet No. C-64.30)

**C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

E. Customer Billing (Contd)

a. Full Service Customers Outflow Credit (Contd)

<b>Primary Rates</b>		
<b>Rate GP</b>		
Customer Voltage Level 1	\$(0.092378)	per kWh of outflow during the billing months of June through September
	\$(0.079924)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 2	\$(0.093527)	per kWh of outflow during the billing months of June through September
	\$(0.080906)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 3	\$(0.094686)	per kWh of outflow during the billing months of June through September
	\$(0.081887)	per kWh of outflow during the billing months of October through May
<b>Rate GPD<sup>(2)</sup></b>		
Customer Voltage Level 1	\$(0.044461)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.028403)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(25.83)	per kW of Outflow Demand during the billing months of June through September
	\$(0.033982)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.029615)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(22.95)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 2	\$(0.044977)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.028732)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(26.16)	per kW of Outflow Demand during the billing months of June through September
	\$(0.034376)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.029959)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(23.24)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 3	\$(0.045475)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.029051)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(26.49)	per kW of Outflow Demand during the billing months of June through September
	\$(0.034757)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.030290)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(23.54)	per kW of Outflow Demand during the billing months of October through May
<sup>(2)</sup> For customers on Rate GPD GI Provision, On-Peak kW Outflow Credit shall be reduced by \$7.00 per kW during the billing months of June through September and \$6.00 per kW during the billing months of October through May.		

(Continued on Sheet No. C-64.50)

Issued April 2, 2025 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER \_\_\_\_\_ U-21585  
 REMOVED BY \_\_\_\_\_ DW  
 DATE \_\_\_\_\_ 04-21-25

Michigan Public Service  
 Commission  
**April 7, 2025**  
 Filed by: DW

Effective for service rendered on  
 and after March 14, 2025

Issued under authority of the  
**Michigan Public Service Commission**  
 dated March 13, 2025  
 in Case No. U-21796

(Continued from Sheet No. C-64.30)

**C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

E. Customer Billing – Category 1, 2 and 3 Customers (Contd)

a. Full Service Customers Outflow Credit (Contd)

Primary Rates		
Rate GP		
Customer Voltage Level 1	\$(0.092378)	per kWh of outflow during the billing months of June through September
	\$(0.079924)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 2	\$(0.093527)	per kWh of outflow during the billing months of June through September
	\$(0.080906)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 3	\$(0.094686)	per kWh of outflow during the billing months of June through September
	\$(0.081887)	per kWh of outflow during the billing months of October through May
Rate GPD <sup>(2)</sup>		
Customer Voltage Level 1	\$(0.044461)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.028403)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(25.83)	per kW of Outflow Demand during the billing months of June through September
	\$(0.033982)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.029615)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(22.95)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 2	\$(0.044977)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.028732)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(26.16)	per kW of Outflow Demand during the billing months of June through September
	\$(0.034376)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.029959)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(23.24)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 3	\$(0.045475)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.029051)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(26.49)	per kW of Outflow Demand during the billing months of June through September
	\$(0.034757)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.030290)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(23.54)	per kW of Outflow Demand during the billing months of October through May
<sup>(2)</sup> For customers on Rate GPD GI Provision, On-Peak kW Outflow Credit shall be reduced by \$7.00 per kW during the billing months of June through September and \$6.00 per kW during the billing months of October through May.		

(Continued on Sheet No. C-64.50)

Issued August 21, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-21796  
 REMOVED BY DW  
 DATE 04-07-25

Michigan Public Service  
 Commission  
**September 9, 2024**  
 Filed by: DW

Effective for service rendered on  
 and after January 1, 2025

Issued under authority of the  
**Michigan Public Service Commission**  
 dated July 23, 2024  
 in Case No. U-21506



(Continued from Sheet No. C-64.30)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

*E. Customer Billing – Category 1, 2 and 3 Customers (Contd)*

*a. Full Service Customers Outflow Credit (Contd)*

Primary Rates		
Rate GP		
Customer Voltage Level 1	\$(0.092378)	per kWh of outflow during the billing months of June through September
	\$(0.079924)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 2	\$(0.093527)	per kWh of outflow during the billing months of June through September
	\$(0.080906)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 3	\$(0.094686)	per kWh of outflow during the billing months of June through September
	\$(0.081887)	per kWh of outflow during the billing months of October through May
Rate GPD <sup>(2)</sup>		
Customer Voltage Level 1	\$(0.044461)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.028403)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(25.83)	per kW of Outflow Demand during the billing months of June through September
	\$(0.033982)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.029615)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(22.95)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 2	\$(0.044977)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.028732)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(26.16)	per kW of Outflow Demand during the billing months of June through September
	\$(0.034376)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.029959)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(23.24)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 3	\$(0.045475)	per kWh of On-Peak Outflow during the billing months of June through September
	\$(0.029051)	per kWh of Off-Peak Outflow during the billing months of June through September
	\$(26.49)	per kW of Outflow Demand during the billing months of June through September
	\$(0.034757)	per kWh of On-Peak Outflow during the billing months of October through May
	\$(0.030290)	per kWh of Off-Peak Outflow during the billing months of October through May
	\$(23.54)	per kW of Outflow Demand during the billing months of October through May
<sup>(2)</sup> For customers on Rate GPD GI Provision, On-Peak kW Outflow Credit shall be reduced by \$7.00 per kW during the billing months of June through September and \$6.00 per kW during the billing months of October through May.		

(Continued on Sheet No. C-64.50)

Issued March 22, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-21506  
 REMOVED BY DW  
 DATE 09-09-24

Michigan Public Service  
 Commission  
 April 9, 2024  
 Filed by: DW

Effective for service rendered on  
 and after March 15, 2024

Issued under authority of the  
**Michigan Public Service Commission**  
 dated March 1, 2024  
 in Case No. U-21389

(Continued from Sheet No. C-64.30)

Primary Rates		
Rate GP		
Customer Voltage Level 1	(\$0.099980)	per kWh of outflow during the billing months of June through September
	(\$0.085080)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 2	(\$0.101324)	per kWh of outflow during the billing months of June through September
	(\$0.086202)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 3	(\$0.102465)	per kWh of outflow during the billing months of June through September
	(\$0.087142)	per kWh of outflow during the billing months of October through May
Rate GPD <sup>(2)</sup>		
Customer Voltage Level 1	(\$0.042163)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.026469)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$27.49)	per kW of Outflow Demand during the billing months of June through September
	(\$0.033687)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.028934)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$24.81)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 2	(\$0.042669)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.026787)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$27.87)	per kW of Outflow Demand during the billing months of June through September
	(\$0.034091)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.029281)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$25.16)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 3	(\$0.043061)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.027033)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$28.21)	per kW of Outflow Demand during the billing months of June through September
	(\$0.034405)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.029550)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$25.46)	per kW of Outflow Demand during the billing months of October through May
<sup>(2)</sup> For customers on Rate GPD GI Provision, On-Peak kW Outflow Credit shall be reduced by \$7.00 per kW during the billing months of June through September and \$6.00 per kW during the billing months of October through May.		

(Continued on Sheet No. C-64.50)

Issued February 17, 2023 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-21389  
 REMOVED BY DW  
 DATE 04-09-24

Michigan Public Service  
 Commission  
 February 28, 2023  
 Filed by: DW

Effective for service rendered on  
 and after January 20, 2023

Issued under authority of the  
 Michigan Public Service Commission  
 dated January 19, 2023  
 in Case No. U-21224

(Continued from Sheet No. C-64.30)

Primary Rates		
Rate GP		
Customer Voltage Level 1	(\$0.067487)	per kWh of outflow during the billing months of June through September
	(\$0.069078)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 2	(\$0.068416)	per kWh of outflow during the billing months of June through September
	(\$0.070030)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 3	(\$0.069092)	per kWh of outflow during the billing months of June through September
	(\$0.070724)	per kWh of outflow during the billing months of October through May
Rate GPD <sup>(2)</sup>		
Customer Voltage Level 1	(\$0.037382)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.023817)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$17.78)	per kW of Outflow Demand during the billing months of June through September
	(\$0.030137)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.027878)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$16.10)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 2	(\$0.037853)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.024117)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$18.04)	per kW of Outflow Demand during the billing months of June through September
	(\$0.030517)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.028229)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$16.34)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 3	(\$0.038163)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.024315)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$18.24)	per kW of Outflow Demand during the billing months of June through September
	(\$0.030767)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.028461)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$16.51)	per kW of Outflow Demand during the billing months of October through May
<sup>(2)</sup> For customers on Rate GPD GI Provision, On-Peak kW Outflow Credit shall be reduced by \$7.00 per kW during the billing months of June through September and \$6.00 per kW during the billing months of October through May.		

(Continued on Sheet No. C-64.50)

Issued March 23, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-21224  
 REMOVED BY DW  
 DATE 02-28-23

Michigan Public Service  
 Commission  
 March 29, 2022  
 Filed by: MT

Effective for service rendered on  
 and after March 18, 2022

Issued under authority of the  
**Michigan Public Service Commission**  
 dated March 17, 2022  
 in Case No. U-20963

(Continued from Sheet No. C-64.30)

Primary Rates		
Rate GP		
Customer Voltage Level 1	(\$0.067336)	per kWh of outflow during the billing months of June through September
	(\$0.068922)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 2	(\$0.068263)	per kWh of outflow during the billing months of June through September
	(\$0.069872)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 3	(\$0.068937)	per kWh of outflow during the billing months of June through September
	(\$0.070564)	per kWh of outflow during the billing months of October through May
Rate GPD <sup>(2)</sup>		
Customer Voltage Level 1	(\$0.037369)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.023809)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$17.71)	per kW of Outflow Demand during the billing months of June through September
	(\$0.030127)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.027868)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$16.05)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 2	(\$0.037840)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.024109)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$17.97)	per kW of Outflow Demand during the billing months of June through September
	(\$0.030507)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.028220)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$16.29)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 3	(\$0.038150)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.024306)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$18.16)	per kW of Outflow Demand during the billing months of June through September
	(\$0.030757)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.028451)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$16.47)	per kW of Outflow Demand during the billing months of October through May
<sup>(2)</sup> For customers on Rate GPD GI Provision, On-Peak kW Outflow Credit shall be reduced by \$7.00 per kW during the billing months of June through September and \$6.00 per kW during the billing months of October through May.		

(Continued on Sheet No. C-64.50)

Issued January 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY MT  
 DATE 03-29-22

Michigan Public Service  
 Commission  
 January 26, 2022  
 Filed by: DW

Effective for service rendered on  
 and after January 1, 2022

Issued under authority of the  
**Michigan Public Service Commission**  
 dated December 22, 2021  
 in Case No. U-20963

(Continued from Sheet No. C-64.30)

<b>Primary Rates</b>		
<b>Rate GP</b>		
Customer Voltage Level 1	(\$0.067725)	per kWh of outflow during the billing months of June through September
	(\$0.066332)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 2	(\$0.068678)	per kWh of outflow during the billing months of June through September
	(\$0.067273)	per kWh of outflow during the billing months of October through May
Customer Voltage Level 3	(\$0.070169)	per kWh of outflow during the billing months of June through September
	(\$0.068741)	per kWh of outflow during the billing months of October through May
<b>Rate GPD<sup>(2)</sup></b>		
Customer Voltage Level 1	(\$0.030103)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.019387)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$19.91)	per kW of Outflow Demand during the billing months of June through September
	(\$0.024654)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.022925)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$18.01)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 2	(\$0.030473)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.019625)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$20.21)	per kW of Outflow Demand during the billing months of June through September
	(\$0.024957)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.023207)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$18.28)	per kW of Outflow Demand during the billing months of October through May
Customer Voltage Level 3	(\$0.031072)	per kWh of On-Peak Outflow during the billing months of June through September
	(\$0.020011)	per kWh of Off-Peak Outflow during the billing months of June through September
	(\$20.66)	per kW of Outflow Demand during the billing months of June through September
	(\$0.025448)	per kWh of On-Peak Outflow during the billing months of October through May
	(\$0.023663)	per kWh of Off-Peak Outflow during the billing months of October through May
	(\$18.69)	per kW of Outflow Demand during the billing months of October through May
<sup>(2)</sup> For customers on Rate GPD GI Provision, On-Peak kW Outflow Credit shall be reduced by \$7.00 per kW during the billing months of June through September and \$6.00 per kW during the billing months of October through May.		

(Continued on Sheet No. C-64.50)

Issued December 30, 2020 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20963  
 REMOVED BY DW  
 DATE 01-26-22

Michigan Public Service  
 Commission  
 January 7, 2021  
 Filed by: DW

Effective for service rendered on  
 and after January 1, 2021

Issued under authority of the  
 Michigan Public Service Commission  
 dated December 17, 2020  
 in Case No. U-20697

(Continued from Sheet No. C-64.40)

**C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

E. Customer Billing (Contd)

a. Full Service Customers Outflow Credit (Contd)

Rate GPTU		
Customer Voltage Level 1	\$(0.127764)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.111968)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.085182)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.068780)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.089340)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.084366)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.075284)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	\$(0.129337)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.113354)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.086240)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.069625)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.090434)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.085403)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.076208)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	\$(0.130915)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.114748)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.087307)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.070471)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.091529)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.086442)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.077131)	per kWh of Off-Peak Outflow between October 1 and May 31
Rate EIP		
Customer Voltage Level 1	\$(0.195589)	per kWh of Critical Peak Outflow between June 1 and September 30
	\$(0.130392)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.115407)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.089810)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.067792)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.135787)	per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.090524)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.086692)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.075057)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	\$(0.197983)	per kWh of Critical Peak Outflow between June 1 and September 30
	\$(0.131987)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.116826)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.090918)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.068622)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.137442)	per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.091627)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.087751)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.075974)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	\$(0.200373)	per kWh of Critical Peak Outflow between June 1 and September 30
	\$(0.133581)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.118250)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.092031)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.069449)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.139093)	per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.092729)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.088806)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.076890)	per kWh of Off-Peak Outflow between October 1 and May 31

b. Retail Open Access Customers

The Outflow Credit will be determined by the Retail Service Supplier

(Continued on Sheet No. C-64.60)

Issued April 2, 2025 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-21585
REMOVED BY	DW
DATE	04-21-25

Michigan Public Service Commission
April 7, 2025
Filed by: DW

Effective for service rendered on and after March 14, 2025

Issued under authority of the  
**Michigan Public Service Commission**  
 dated March 13, 2025  
 in Case No. U-21796

(Continued from Sheet No. C-64.40)

**C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

E. Customer Billing – Category 1, 2 and 3 Customers (Contd)

a. Full Service Customers Outflow Credit (Contd)

Rate GPTU		
Customer Voltage Level 1	\$(0.127764)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.111968)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.085182)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.068780)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.089340)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.084366)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.075284)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	\$(0.129337)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.113354)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.086240)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.069625)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.090434)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.085403)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.076208)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	\$(0.130915)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.114748)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.087307)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.070471)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.091529)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.086442)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.077131)	per kWh of Off-Peak Outflow between October 1 and May 31
Rate EIP		
Customer Voltage Level 1	\$(0.195589)	per kWh of Critical Peak Outflow between June 1 and September 30
	\$(0.130392)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.115407)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.089810)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.067792)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.135787)	per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.090524)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.086692)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.075057)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	\$(0.197983)	per kWh of Critical Peak Outflow between June 1 and September 30
	\$(0.131987)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.116826)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.090918)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.068622)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.137442)	per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.091627)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.087751)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.075974)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	\$(0.200373)	per kWh of Critical Peak Outflow between June 1 and September 30
	\$(0.133581)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.118250)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.092031)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.069449)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.139093)	per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.092729)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.088806)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.076890)	per kWh of Off-Peak Outflow between October 1 and May 31

b. Retail Open Access Customers

The Outflow Credit will be determined by the Retail Service Supplier

(Continued on Sheet No. C-64.60)

Issued August 21, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-21796
REMOVED BY	DW
DATE	04-07-25

Michigan Public Service Commission
September 9, 2024
Filed by: DW

Effective for service rendered on  
 and after January 1, 2025

Issued under authority of the  
**Michigan Public Service Commission**  
 dated July 23, 2024  
 in Case No. U-21506

(Continued from Sheet No. C-64.40)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

**E. Customer Billing – Category 1, 2 and 3 Customers (Contd)**

**a. Full Service Customers Outflow Credit (Contd)**

Rate GPTU		
Customer Voltage Level 1	\$(0.127764)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.111968)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.085182)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.068780)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.089340)	per kWh of High-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	\$(0.084366)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.075284)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.129337)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.113354)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.086240)	per kWh of Low-Peak Outflow between June 1 and September 30
Customer Voltage Level 3	\$(0.069625)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.090434)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.085403)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.076208)	per kWh of Off-Peak Outflow between October 1 and May 31
	\$(0.130915)	per kWh of High-Peak Outflow between June 1 and September 30
Customer Voltage Level 3	\$(0.114748)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.087307)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.070471)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.091529)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.086442)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.077131)	per kWh of Off-Peak Outflow between October 1 and May 31
Rate EIP		
Customer Voltage Level 1	\$(0.195589)	per kWh of Critical Peak Outflow between June 1 and September 30
	\$(0.130392)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.115407)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.089810)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.067792)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.135787)	per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.090524)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.086692)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.075057)	per kWh of Off-Peak Outflow between October 1 and May 31
	Customer Voltage Level 2	\$(0.197983)
\$(0.131987)		per kWh of High-Peak Outflow between June 1 and September 30
\$(0.116826)		per kWh of Mid-Peak Outflow between June 1 and September 30
\$(0.090918)		per kWh of Low-Peak Outflow between June 1 and September 30
\$(0.068622)		per kWh of Off-Peak Outflow between June 1 and September 30
\$(0.137442)		per kWh of Critical Peak Outflow between October 1 and May 31
\$(0.091627)		per kWh of High-Peak Outflow between October 1 and May 31
\$(0.087751)		per kWh of Mid-Peak Outflow between October 1 and May 31
\$(0.075974)		per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3		\$(0.200373)
	\$(0.133581)	per kWh of High-Peak Outflow between June 1 and September 30
	\$(0.118250)	per kWh of Mid-Peak Outflow between June 1 and September 30
	\$(0.092031)	per kWh of Low-Peak Outflow between June 1 and September 30
	\$(0.069449)	per kWh of Off-Peak Outflow between June 1 and September 30
	\$(0.139093)	per kWh of Critical Peak Outflow between October 1 and May 31
	\$(0.092729)	per kWh of High-Peak Outflow between October 1 and May 31
	\$(0.088806)	per kWh of Mid-Peak Outflow between October 1 and May 31
	\$(0.076890)	per kWh of Off-Peak Outflow between October 1 and May 31

**b. Retail Open Access Customers**

The Outflow Credit will be determined by the Retail Service Supplier

(Continued on Sheet No. C-64.60)

Issued March 22, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-21506  
 REMOVED BY DW  
 DATE 09-09-24

Michigan Public Service  
 Commission  
**April 9, 2024**  
 Filed by: DW

Effective for service rendered on  
 and after March 15, 2024

Issued under authority of the  
**Michigan Public Service Commission**  
 dated March 1, 2024  
 in Case No. U-21389



(Continued from Sheet No. C-64.40)

Rate GPTU		
Customer Voltage Level 1	(\$0.131443)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.115635)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.089077)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.068823)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.092421)	per kWh of High-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	(\$0.087281)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.077439)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.133187)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.117182)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.090273)	per kWh of Low-Peak Outflow between June 1 and September 30
Customer Voltage Level 3	(\$0.069735)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.093637)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.088435)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.078460)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.134654)	per kWh of High-Peak Outflow between June 1 and September 30
Customer Voltage Level 2	(\$0.118490)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.091289)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.070501)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.094653)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.089404)	per kWh of Mid-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	(\$0.079315)	per kWh of Off-Peak Outflow between October 1 and May 31
Rate EIP		
Customer Voltage Level 1	(\$0.152676)	per kWh of Critical Peak Outflow between June 1 and September 30
	(\$0.101783)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.089100)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.069718)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.051268)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.106872)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.071248)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.067578)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.058840)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.154655)	per kWh of Critical Peak Outflow between June 1 and September 30
Customer Voltage Level 2	(\$0.103102)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.090264)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.070633)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.051933)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.108249)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.072166)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.068451)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.059601)	per kWh of Off-Peak Outflow between October 1 and May 31
	(\$0.156290)	per kWh of Critical Peak Outflow between June 1 and September 30
	(\$0.104192)	per kWh of High-Peak Outflow between June 1 and September 30
Customer Voltage Level 3	(\$0.091235)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.071397)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.052485)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.109384)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.072923)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.069172)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.060229)	per kWh of Off-Peak Outflow between October 1 and May 31

b. Retail Open Access Customers

The Outflow Credit will be determined by the Retail Service Supplier

(Continued on Sheet No. C-64.60)

Issued February 17, 2023 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 February 28, 2023  
 Filed by: DW

Effective for service rendered on  
 and after January 20, 2023

Issued under authority of the  
 Michigan Public Service Commission  
 dated January 19, 2023  
 in Case No. U-21224

CANCELLED  
 BY ORDER U-21389  
 REMOVED BY DW  
 DATE 04-09-24

(Continued from Sheet No. C-64.40)

Rate GPTU		
Customer Voltage Level 1	(\$0.102073)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.092574)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.072745)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.050966)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.068936)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.066181)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.059966)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	(\$0.103484)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.093860)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.073758)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.051673)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.069872)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.067082)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.060780)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	(\$0.104517)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.094806)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.074504)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.052192)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.070545)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.067733)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.061364)	per kWh of Off-Peak Outflow between October 1 and May 31
Rate EIP		
Customer Voltage Level 1	(\$0.102797)	per kWh of Critical Peak Outflow between June 1 and September 30
	(\$0.068531)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.061570)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.048855)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.032775)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.077645)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.051763)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.049048)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.043517)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	(\$0.104128)	per kWh of Critical Peak Outflow between June 1 and September 30
	(\$0.069418)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.062369)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.049490)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.033200)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.078642)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.052427)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.049677)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.044076)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	(\$0.105035)	per kWh of Critical Peak Outflow between June 1 and September 30
	(\$0.070023)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.062915)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.049924)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.033491)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.079313)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.052875)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.050102)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.044452)	per kWh of Off-Peak Outflow between October 1 and May 31

- b. Retail Open Access Customers  
 The Outflow Credit will be determined by the Retail Service Supplier

(Continued on Sheet No. C-64.60)

Issued March 23, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
March 29, 2022
Filed by: MT

Effective for service rendered on and after March 18, 2022

Issued under authority of the  
**Michigan Public Service Commission**  
 dated March 17, 2022  
 in Case No. U-20963

(Continued from Sheet No. C-64.40)

Rate GPTU		
Customer Voltage Level 1	(\$0.101831)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.092346)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.072563)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.050842)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.068797)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.066045)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.059847)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	(\$0.103239)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.093628)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.073573)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.051547)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.069732)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.066944)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.060659)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	(\$0.104269)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.094571)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.074317)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.052065)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.070403)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.067592)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.061242)	per kWh of Off-Peak Outflow between October 1 and May 31
Rate EIP		
Customer Voltage Level 1	(\$0.106702)	per kWh of Critical Peak Outflow between June 1 and September 30
	(\$0.071135)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.064119)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.050953)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.034117)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.079581)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.053054)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.050323)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.044634)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	(\$0.108094)	per kWh of Critical Peak Outflow between June 1 and September 30
	(\$0.072063)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.064958)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.051621)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.034563)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.080607)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.053738)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.050973)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.045210)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 1	(\$0.109050)	per kWh of Critical Peak Outflow between June 1 and September 30
	(\$0.072700)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.065536)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.052082)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.034870)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.081303)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.054202)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.051414)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.045601)	per kWh of Off-Peak Outflow between October 1 and May 31

- b. Retail Open Access Customers  
 The Outflow Credit will be determined by the Retail Service Supplier

(Continued on Sheet No. C-64.60)

Issued January 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	MT
DATE	03-29-22

Michigan Public Service Commission
January 26, 2022
Filed by: DW

Effective for service rendered on  
 and after January 1, 2022

Issued under authority of the  
**Michigan Public Service Commission**  
 dated December 22, 2021  
 in Case No. U-20963

(Continued from Sheet No. C-64.40)

Rate GPTU		
Customer Voltage Level 1	(\$0.103363)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.094190)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.074474)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.052216)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.068752)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.066481)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.059877)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	(\$0.104822)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.095528)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.075534)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.052956)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.069699)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.067400)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.060701)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 3	(\$0.107102)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.097615)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.077187)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.054110)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.071188)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.068844)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.061996)	per kWh of Off-Peak Outflow between October 1 and May 31
Rate EIP		
Customer Voltage Level 1	(\$0.103385)	per kWh of Critical Peak Outflow between June 1 and September 30
	(\$0.068923)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.062392)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.050133)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.033705)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.076009)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.050672)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.048519)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.042875)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 2	(\$0.104742)	per kWh of Critical Peak Outflow between June 1 and September 30
	(\$0.069828)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.063215)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.050796)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.034149)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.076987)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.051323)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.049144)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.043427)	per kWh of Off-Peak Outflow between October 1 and May 31
Customer Voltage Level 1	(\$0.106900)	per kWh of Critical Peak Outflow between June 1 and September 30
	(\$0.071267)	per kWh of High-Peak Outflow between June 1 and September 30
	(\$0.064523)	per kWh of Mid-Peak Outflow between June 1 and September 30
	(\$0.051847)	per kWh of Low-Peak Outflow between June 1 and September 30
	(\$0.034855)	per kWh of Off-Peak Outflow between June 1 and September 30
	(\$0.078550)	per kWh of Critical Peak Outflow between October 1 and May 31
	(\$0.052366)	per kWh of High-Peak Outflow between October 1 and May 31
	(\$0.050143)	per kWh of Mid-Peak Outflow between October 1 and May 31
	(\$0.044310)	per kWh of Off-Peak Outflow between October 1 and May 31

b. Retail Open Access Customers  
 The Outflow Credit will be determined by the Retail Service Supplier

(Continued on Sheet No. C-64.60)

Issued December 30, 2020 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-20963
REMOVED BY	DW
DATE	01-26-22

Michigan Public Service Commission
January 7, 2021
Filed by: DW

Effective for service rendered on and after January 1, 2021

Issued under authority of the Michigan Public Service Commission dated December 17, 2020 in Case No. U-20697

(Continued from Sheet No. C-64.50)

**C11. SELF-GENERATION, NET METERING, DISTRIBUTED GENERATION AND SIMPLE RENEWABLE PROGRAM (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

F. Application for Service

In order to participate in the Distributed Generation Program, a customer shall submit completed Interconnection and Distributed Generation Program Applications, including the application fee of \$50 to the Company. The application fees are non-refundable.

The Distributed Generation Program application fee is waived if the customer is transitioning from the Net Metering Program to the Distributed Generation Program, without a system modification.

If a customer does not act or provide proper response to the Company on an application, when some action is required by the customer, the application will be voided by the Company after 6 months.

G. Generator Requirements

The customer's requirement for electricity shall be determined by one of the following methods:

1. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
2. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's annual electric requirement.

The aggregate capacity of Eligible Electric Generators shall be determined by the aggregate projected annual kWh output of the generator(s).

The customer is required to provide the Company with a capacity rating in kW<sub>AC</sub> and kW<sub>DC</sub> of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Distributed Generation Program Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering, and operational requirements suitable for the Company's distribution system.

H. Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Interconnection and Distributed Generation Standards, the Michigan Electric Utility Generator Interconnection Requirements, and the Company's Generation Interconnection Supplement to Michigan Electric Utility Generator Interconnection Requirements. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Distributed Generation Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. The customer shall pay actual interconnection costs associated with participating in the Distributed Generation Program, subject to limits established by the Michigan Public Service Commission.

(Continued on Sheet No. C-64.70)

Issued August 21, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-21796
REMOVED BY	DW
DATE	04-07-25

Michigan Public Service Commission
September 9, 2024
Filed by: DW

Effective for service rendered on  
and after January 1, 2025

Issued under authority of the  
Michigan Public Service Commission  
dated July 23, 2024  
in Case No. U-21506

(Continued from Sheet No. C-64.50)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

F. Application for Service

In order to participate in the Distributed Generation Program, a customer shall submit completed Interconnection and Distributed Generation Program Applications, including the application fee of \$50 to the Company. The application fees are non-refundable.

The Distributed Generation Program application fee is waived if the customer is transitioning from the Net Metering Program to the Distributed Generation Program, without a system modification.

If a customer does not act or provide proper response to the Company on an application, when some action is required by the customer, the application will be voided by the Company after 6 months.

G. Generator Requirements

The customer's requirement for electricity shall be determined by one of the following methods:

1. The customer's annual energy usage, measured in kWh, during the previous 12-month period.
2. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's annual electric requirement.

The aggregate capacity of Eligible Electric Generators shall be determined by the aggregate projected annual kWh output of the generator(s).

The customer is required to provide the Company with a capacity rating in kW<sub>AC</sub> and kW<sub>DC</sub> of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Distributed Generation Program Application.

The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering, and operational requirements suitable for the Company's distribution system.

H. Generator Interconnection Requirements

The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Interconnection and Distributed Generation Standards, the Michigan Electric Utility Generator Interconnection Requirements, and the Company's Generation Interconnection Supplement to Michigan Electric Utility Generator Interconnection Requirements. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Distributed Generation Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. The customer shall pay actual interconnection costs associated with participating in the Distributed Generation Program, subject to limits established by the Michigan Public Service Commission.

(Continued on Sheet No. C-64.70)

Issued May 9, 2023 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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Michigan Public Service Commission
May 15, 2023
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(Continued from Sheet No. C-64.50)

**C11. SELF-GENERATION, NET METERING AND DISTRIBUTED GENERATION (Contd)**

**C11.3 DISTRIBUTED GENERATION PROGRAM (Contd)**

**F. Application for Service**

*In order to participate in the Distributed Generation Program, a customer shall submit completed Interconnection and Distributed Generation Program Applications, including the application fee of \$50 to the Company. The application fees are non-refundable.*

*The Distributed Generation Program application fee is waived if the customer is transitioning from the Net Metering Program to the Distributed Generation Program, without a system modification.*

*If a customer does not act or provide proper response to the Company on an application, when some action is required by the customer, the application will be voided by the Company after 6 months.*

**G. Generator Requirements**

*The customer's requirement for electricity shall be determined by one of the following methods:*

- 1. The customer's annual energy usage, measured in kWh, during the previous 12-month period.*
- 2. In instances where complete and correct data is not available or where the customer is making changes on-site that will affect total usage, the Company and the customer shall mutually agree on a method to determine the customer's annual electric requirement.*

*The aggregate capacity of Eligible Electric Generators shall be determined by the aggregate projected annual kWh output of the generator(s).*

*The customer is required to provide the Company with a capacity rating in kW<sub>AC</sub> and kW<sub>DC</sub> of the generating unit and a projected monthly and annual Kilowatt-hour output of the generating unit when completing the Company's Distributed Generation Program Application.*

*The customer need not be the owner or operator of the eligible generation equipment, but is ultimately responsible for ensuring compliance with all technical, engineering, and operational requirements suitable for the Company's distribution system.*

**H. Generator Interconnection Requirements**

*The requirements for interconnecting a generator with the Company's facilities are contained in Rule B8., Electric Interconnection and Distributed Generation Standards, the Michigan Electric Utility Generator Interconnection Requirements, and the Company's Generation Interconnection Supplement to Michigan Electric Utility Generator Interconnection Requirements. All such interconnection requirements must be met prior to the effective date of a customer's participation in the Distributed Generation Program. The customer must sign an Interconnection and Operating Agreement with the Company and fulfill all requirements as specified in the Agreement. The customer shall pay actual interconnection costs associated with participating in the Distributed Generation Program, subject to limits established by the Michigan Public Service Commission.*

(Continued on Sheet No. C-64.70)

Issued December 30, 2020 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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(Continued From Sheet No. C-64.00)

**C12. ENERGY EFFICIENCY (EE)**

**C12.1 Energy Efficiency Program – Electric**

This rule implements the energy waste reduction (EWR) requirements of 2008 PA 295 and as amended in 2016 PA 342 in accordance with Orders issued by the Commission in Case No. U-15805. The monthly Energy Efficiency surcharges to be applied to each Rate Schedule are shown on Sheet No. D-2.10 of this Rate Book and shall be added with an existing fixed or volumetric charge on each eligible Rate Schedule as described below:

- (1) For all customers on Residential Rate Schedules, the Energy Efficiency Program Surcharge will show on the bill as Other Surcharges for both Full Service and ROA customers each month.
- (2) For all eligible *Non-Residential* customers, the Energy Efficiency Program Surcharge will show on the bill as Other Surcharges for both Full Service and ROA customers each month.
- (3) For all Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL, the Energy Efficiency Program Surcharge will show on the bill as Other Surcharges per Luminaire each month.

The customer’s consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer’s average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with increases or decreases in consumption.

**A. Opt-In Option**

- (1) Customer-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL and customers served on General Service Metered Lighting Rate GML are eligible to participate in the Energy Efficiency Program. The Energy Efficiency Program Surcharge will be billed monthly as follows:
  - a. Customers on Rate GUL shall have the per fixture surcharge multiplied by the number of fixtures for the customer’s account per Luminaire and will show on the bill as Other Surcharges each month.
  - b. Customers on Rate GML shall have the per fixture surcharge multiplied by the number of fixtures for the customer’s account per billing meter and will show on the bill as Other Surcharges each month.
- (2) Customers served on General Service Self Generation Rate GSG-2 are eligible to participate in the Energy Efficiency Program. These customers shall be charged the *Surcharge level for their applicable rate based on the customer’s average consumption for the previous year* per billing meter per month as shown on Sheet No. D-2.10. The Energy Efficiency Program Surcharge will show on the bill as Other Surcharges.

**C12.2 Self-Directed Customer Plans**

An eligible primary or secondary electric customer is exempt from the mandatory energy efficiency surcharge(s), with the exception of the surcharge funding low-income programs as well as review and evaluation costs, if the customer files and implements a self-directed energy efficiency plan.

**A. Eligibility**

- (1) Customers must have had an annual peak demand in the preceding year of at least 1 megawatt in the aggregate at all sites to be covered by the self-directed plan.
- (2) The customer and sites covered by an implemented self-directed plan are not eligible to participate in any energy efficiency program of the Company.

**B. Requirements**

- (1) A customer with a self-directed plan is required to pay the self-directed customer program surcharge. It will show on the bill as Other Surcharges for both Full Service and ROA customers that qualify.

(Continued on Sheet No. C-66.00)

Issued February 19, 2024 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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**C12. ENERGY EFFICIENCY (EE)**

**C12.1 Energy Efficiency Program – Electric**

This rule implements the energy waste reduction (EWR) requirements of 2008 PA 295 and as amended in 2016 PA 342 in accordance with Orders issued by the Commission in Case No. U-15805. The monthly Energy Efficiency surcharges to be applied to each Rate Schedule are shown on Sheet No. D-2.10 of this Rate Book and shall be added with an existing fixed or volumetric charge on each eligible Rate Schedule as described below:

- (1) For all customers on Residential Rate Schedules, the Energy Efficiency Program Surcharge *will show on the bill as Other Surcharges* for both Full Service and ROA customers each month.
- (2) For all eligible Nonresidential customers, the Energy Efficiency Program Surcharge *will show on the bill as Other Surcharges* for both Full Service and ROA customers each month.
- (3) For all Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL, the Energy Efficiency Program Surcharge *will show on the bill as Other Surcharges* per Luminaire each month.

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with increases or decreases in consumption.

**A. Opt-In Option**

- (1) Customer-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL and customers served on General Service Metered Lighting Rate GML are eligible to participate in the Energy Efficiency Program. The Energy Efficiency Program Surcharge will be billed monthly as follows:
  - a. Customers on Rate GUL shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account per Luminaire *and will show on the bill as Other Surcharges* each month.
  - b. Customers on Rate GML shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account per billing meter *and will show on the bill as Other Surcharges* each month.
- (2) Customers served on General Service Self Generation Rate GSG-2 are eligible to participate in the Energy Efficiency Program. These customers shall be charged the Large General Service Primary Demand Rate GPD Tier 5: > 50,000 kWh/mo. rate per billing meter per month as shown on Sheet No. D-2.10. The Energy Efficiency Program Surcharge *is calculated* per billing meter per month *and will show on the bill as Other Surcharges*.

**C12.2 Self-Directed Customer Plans**

An eligible primary or secondary electric customer is exempt from the mandatory energy efficiency surcharge(s), with the exception of the surcharge funding low-income programs as well as review and evaluation costs, if the customer files and implements a self-directed energy efficiency plan.

**A. Eligibility**

- (1) Customers must have had an annual peak demand in the preceding year of at least 1 megawatt in the aggregate at all sites to be covered by the self-directed plan.
- (2) The customer and sites covered by an implemented self-directed plan are not eligible to participate in any energy efficiency program of the Company.

**B. Requirements**

- (1) A customer with a self-directed plan is required to pay the self-directed customer program surcharge. It *will show on the bill as Other Surcharges* for both Full Service and ROA customers that qualify.

(Continued on Sheet No. C-66.00)

Issued November 23, 2022 by  
Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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(Continued From Sheet No. C-64.00)

**C12. ENERGY EFFICIENCY (EE)**

**C12.1 Energy Efficiency Program – Electric**

This rule implements the energy waste reduction (EWR) requirements of 2008 PA 295 and as amended in 2016 PA 342 in accordance with Orders issued by the Commission in Case No. U-15805. The monthly Energy Efficiency surcharges to be applied to each Rate Schedule are shown on Sheet No. D-2.10 of this Rate Book and shall be added with an existing fixed or volumetric charge on each eligible Rate Schedule as described below:

- (1) For all customers on Residential Rate Schedules, the Energy Efficiency Program Surcharge shall be added to the Distribution Charge for both Full Service and ROA customers each month.
- (2) For all eligible Nonresidential customers, the Energy Efficiency Program Surcharge shall be added to the System Access charge for both Full Service and ROA customers each month.
- (3) For all Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL, the Energy Efficiency Program Surcharge shall be added to the *Distribution* Charge per Luminaire each month.

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with increases or decreases in consumption.

**A. Opt-In Option**

- (1) Customer-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL and customers served on General Service Metered Lighting Rate GML are eligible to participate in the Energy Efficiency Program. The Energy Efficiency Program Surcharge will be billed monthly as follows:
  - a. Customers on Rate GUL shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account added to the *Distribution* Charge per Luminaire each month.
  - b. Customers on Rate GML shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account added to the System Access Charge per billing meter per month.
- (2) Customers served on General Service Self Generation Rate GSG-2 are eligible to participate in the Energy Efficiency Program. These customers shall be charged the Large General Service Primary Demand Rate GPD Tier 5: > 50,000 kWh/mo. rate per billing meter per month as shown on Sheet No. D-2.10. The Energy Efficiency Program Surcharge will be added to the appropriate System Access Charge per billing meter per month.

**C12.2 Self-Directed Customer Plans**

An eligible primary or secondary electric customer is exempt from the mandatory energy efficiency surcharge(s), with the exception of the surcharge funding low-income programs as well as review and evaluation costs, if the customer files and implements a self-directed energy efficiency plan.

**A. Eligibility**

- (1) Customers must have had an annual peak demand in the preceding year of at least 1 megawatt in the aggregate at all sites to be covered by the self-directed plan.
- (2) The customer and sites covered by an implemented self-directed plan are not eligible to participate in any energy efficiency program of the Company.

**B. Requirements**

- (1) A customer with a self-directed plan is required to pay the self-directed customer program surcharge. It shall be added to the existing System Access Charge for both Full Service and ROA customers that qualify.

(Continued on Sheet No. C-66.00)

Issued July 17, 2020 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

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DATE 11-30-22

Michigan Public Service  
Commission  
July 23, 2020  
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(Continued From Sheet No. C-64.00)

**C12. ENERGY EFFICIENCY (EE)**

**C12.1 Energy Efficiency Program – Electric**

This rule implements the energy waste reduction (EWR) requirements of 2008 PA 295 and as amended in 2016 PA 342 in accordance with Orders issued by the Commission in Case No. U-15805. The monthly Energy Efficiency surcharges to be applied to each Rate Schedule are shown on Sheet No. D-2.10 of this Rate Book and shall be added with an existing fixed or volumetric charge on each eligible Rate Schedule as described below:

- (1) For all customers on Residential Rate Schedules, the Energy Efficiency Program Surcharge shall be added to the Distribution Charge for both Full Service and ROA customers each month.
- (2) For all eligible Nonresidential customers, the Energy Efficiency Program Surcharge shall be added to the System Access charge for both Full Service and ROA customers each month.
- (3) For all Company-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL, the Energy Efficiency Program Surcharge shall be added to the Service Charge per Luminaire each month.

The customer's consumption will be reviewed annually in the January bill month. Following the annual review, the customer may be subsequently moved to the Surcharge level for their applicable rate for the next billing period based on the customer's average consumption for the previous year. In situations where no historical consumption is available, the monthly Surcharge level will be based on the lowest consumption category for the secondary rate schedules or the lowest consumption category for primary rate schedules. No retroactive adjustment will be made due to the application of the Energy Efficiency Program Surcharge associated with increases or decreases in consumption.

**A. Opt-In Option**

- (1) Customer-Owned lighting fixture customers served on General Service Unmetered Lighting Rate GUL and customers served on General Service Metered Lighting Rate GML are eligible to participate in the Energy Efficiency Program. The Energy Efficiency Program Surcharge will be billed monthly as follows:
  - a. Customers on Rate GUL shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account added to the Service Charge per Luminaire each month.
  - b. Customers on Rate GML shall have the per fixture surcharge multiplied by the number of fixtures for the customer's account added to the System Access Charge per billing meter per month.
- (2) Customers served on General Service Self Generation Rate GSG-2 are eligible to participate in the Energy Efficiency Program. These customers shall be charged the Large General Service Primary Demand Rate GPD Tier 5: > 50,000 kWh/mo. rate per billing meter per month as shown on Sheet No. D-2.10. The Energy Efficiency Program Surcharge will be added to the appropriate System Access Charge per billing meter per month.

**C12.2 Self-Directed Customer Plans**

An eligible primary or secondary electric customer is exempt from the mandatory energy efficiency surcharge(s), with the exception of the surcharge funding low-income programs as well as review and evaluation costs, if the customer files and implements a self-directed energy efficiency plan.

**A. Eligibility**

- (1) Customers must have had an annual peak demand in the preceding year of at least 1 megawatt in the aggregate at all sites to be covered by the self-directed plan.
- (2) The customer and sites covered by an implemented self-directed plan are not eligible to participate in any energy efficiency program of the Company.

**B. Requirements**

- (1) A customer with a self-directed plan is required to pay the self-directed customer program surcharge. It shall be added to the existing System Access Charge for both Full Service and ROA customers that qualify.

(Continued on Sheet No. C-66.00)

Issued March 13, 2020 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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DATE	07-23-20

Michigan Public Service Commission
April 1, 2020
Filed <u>DBR</u>

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(Continued From Sheet No. C-64.00)

**C12. ENERGY EFFICIENCY (EE)**

**C12.1 Energy Efficiency Program – Electric**

This rule implements the energy waste reduction (EWR) requirements of 2008 PA 295 and as amended in 2016 PA 342 in accordance with Orders issued by the Commission in Case No. U-15805. The monthly Energy Efficiency surcharges to be applied to each Rate Schedule are shown on Sheet No. D-2.10 of this Rate Book.

**C12.2 Self-Directed Customer Plans**

An eligible primary or secondary electric customer is exempt from the mandatory energy efficiency surcharge(s), with the exception of the surcharge funding low-income programs as well as review and evaluation costs, if the customer files and implements a self-directed energy efficiency plan.

**A. Eligibility**

- (1) Customers must have had an annual peak demand in the preceding year of at least 1 megawatt in the aggregate at all sites to be covered by the self-directed plan.
- (2) The customer and sites covered by an implemented self-directed plan are not eligible to participate in any energy efficiency program of the Company.

**B. Requirements**

- (1) A customer with a self-directed plan is required to pay the self-directed customer program surcharge.
- (2) In its Order dated December 4, 2008, in Case No. U-15800, the Commission stated “A self-direct energy optimization plan shall be considered complete, and the customer exempt from the Company’s energy optimization surcharge in the next billing cycle after the start date for the first action item in the customer’s self-direct energy optimization plan. This applies to a customer with a single site or several sites aggregated together. The plan, including the implementation schedule and expected energy savings, must be attested to as true and accurate by a knowledgeable official of the customer. Customers must comply with the statutory self-direct plan reporting requirements to retain the exemption from the surcharge.” Additional information on self-directed plans is available to customers in Attachment E of that Order and Attachments A, B & C from the Order dated August 25, 2011 in Case No. U-16563.\*
- (3) \*The self-directed plan shall provide for aggregate energy savings that for each year meet or exceed the energy waste reduction performance standards based on the electricity purchases in the previous year for the site or sites covered by the self-directed plan.
- (4) Incremental Energy Savings each year through 2021 are equivalent to 1.0% of total annual retail electricity sales in megawatt hours in the preceding year.

(Continued on Sheet No. C-66.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
President and Chief Executive Officer,  
Jackson, Michigan

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and after November 15, 2019

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**Michigan Public Service Commission**  
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in Case No. U-18249

(Continued From Sheet No. C-65.00)

C12. ENERGY EFFICIENCY (EE) (Contd)

C12.3 Experimental "Michigan Saves" Billing Program

Subject to any restrictions, the "Michigan Saves" Billing Program (MiSaves) allows a customer who is a governmental entity currently served on Rate Schedule GML to purchase energy efficient light-emitting diode equipment for streetlighting purposes from vendors, obtain third-party financing through the program, receive billing notices through their monthly energy bill from the Company, and make all payments required to the Company. The customer will remain subject to all requirements of Rate Schedule GML. The Company will invoice applicable customers for the MiSaves financed project in accordance with direction from the MiSaves Program Administrator and shall forward payment funds to the single entity designated by the Program Administrator as the Program Lender. Billing will commence with the customer's first full billing month following enrollment, but not earlier than the February 2010 billing month. Terms of enrollment will be stipulated under a separate contract. An eligible customer may enter into a contract to participate in MiSaves through the June 2011 billing month; after that date, the Company will maintain billing in accordance with a contract executed between January 26, 2010 and the June 2011 billing month but shall not allow enrollments for contracts executed after the June 2011 billing month. The Company reserves the right to extend, modify or terminate the experimental program.

- A. The MiSaves payment shall be payable to the Company monthly. The customer may elect to pay off the remaining MiSaves principal balance and any accrued interest with a lump sum payment equal to the total amount due by directly contacting the Program Lender and making such arrangements. Billing for MiSaves shall cease only upon notification by the MiSaves Administrator to the Company.
- B. In the event of a dispute questioning legal authorization of the charge, the customer shall be required to notify the Company of the dispute in a form acceptable to the Company within 60 days of the charge appearing on the monthly bill of the customer. Upon receipt of such notification, the Company shall suspend billing of future charges until (a) the Company is notified by the Program Lender that the dispute is resolved, and (b) the resolution is confirmed by the customer. Billing of the charge may then be reinitiated.

If resolution of the dispute is not confirmed by the customer but is requested by the MiSaves Administrator or Program Lender, the Company shall (a) provide notice to the customer that the MiSaves Administrator or Program Lender has requested that billing be reinstated, (b) provide notice to the customer that the customer has 30 days to notify the Company that the dispute has not been resolved, and, if such notification is not received from the customer, (c) resume billing of the charge, including any past-due amounts communicated to the Company by the MiSaves Administrator or the Program Lender, upon expiration of the 30-day period. If the customer notifies the Company that the dispute is not resolved, the Company shall notify the MiSaves Administrator and Program Lender that billing by the Company has ceased and alternative arrangements for collection shall be made between the Program Lender and the customer.

- C. If, after enrollment and billing of the charge, the customer fails to pay any bill in full which may include the MiSaves charge, the Company shall first credit payment to all past-due or current charges due to the Company and then apply the remaining amount paid to the MiSaves charge billed. Any funds in excess of the billed amount shall be held on the customer's account in the absence of any other specific direction by the customer. If the MiSaves charge remains past due for more than one billing cycle after the initial bill that was not paid, the Company shall notify the Program Lender that billing shall be suspended by the Company and other arrangements for payment of current and past-due charges must be made with the customer. The Company shall not be obligated to include the MiSaves charge in any settlement agreement or payment plan. If billing of the MiSaves charge is suspended, charges for the customer's project financed under MiSaves shall be removed from the Company's energy bill and the Company shall not be responsible for collection of any MiSaves charges.

(Continued on Sheet No. C-67.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

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dated November 14, 2019  
in Case No. U-18249

(Continued From Sheet No. C-66.00)

**C12. ENERGY EFFICIENCY (EE)**

C12.3 Experimental "Michigan Saves" Billing Program (Contd)

- D. All customer inquiries regarding the MiSaves Program shall be directed to the MiSaves Administrator. Upon request of the customer or an authorized representative of the customer or the MiSaves Administrator or Program Lender, the Company shall provide the dollar amount of the MiSaves charge and/or payment information or other relevant information regarding a dispute as provided in Section E of this Rule. The dollar amount of the charge shall not be provided by the Company to third parties without the express authorization of the customer.
- E. As a condition of participation in the MiSaves Program, the customer authorizes the Company to provide the MiSaves Administrator with the following:
  - (1) the customer's electric consumption data beginning 12 months prior to placement of charges on the customer's energy bill and up to 12 months following expiration of the charge, for the purpose of analysis, and
  - (2) any billing and payment information related to the MiSaves Program for the period beginning with the date of enrollment until the date that the charge has expired or that the Company has notified the MiSaves Administrator and Program Lender that billing is suspended; the customer also agrees to allow the Company to provide the MiSaves Administrator payment information related to the MiSaves program for any program payments received by the Company after the date that billing has been suspended.
- F. The Company shall be held harmless for any claims by the customer, MiSaves Administrator or Program Lender for errors or actions that are the responsibility of other parties, such as the customer, Program Lender or the MiSaves Administrator.

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY \_\_\_\_\_ U-20372  
ORDER \_\_\_\_\_  
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DATE 04-01-20

Michigan Public Service  
Commission  
January 6, 2020  
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**SECTION C – PART IV  
COMPANY RULES AND REGULATIONS  
(FOR ALL CUSTOMERS)**

**INTENT OF SECTION C - PART IV**

These Company Rules and Regulations for all customers are not to supersede but are in addition to Rule B1., Technical Standards for Electric Service; Rule B2., Consumer Standards and Billing Practices for Electric and Natural Gas Service; Rule B5., Underground Electric Lines; Rule B6., Electrical Supply and Communication Lines and Associated Equipment; Rule B7., Rules and Regulations Governing Animal Contact Current Mitigation (Stray Voltage); Rule B8., Electric Interconnection and Net Metering Standards; and Rule B9., Service Quality and Reliability Standards for Electric Distribution Systems.

**C17. CUSTOMER DATA PRIVACY**

**C17.1. Definitions**

- A. "Aggregated Data" means any Consumption Data or Customer Account Information, from which all identifying information has been removed so that the individual data or information of a customer cannot be associated with that customer without extraordinary effort.
- B. "Contractor" means an entity or person performing a function or service under contract with or on behalf of the Company, including customer service, demand response, energy efficiency programs, payment assistance, payroll services, bill collection, or other functions related to providing electric service.
- C. "Customer" means a purchaser of electricity that is supplied or distributed by a utility for residential or Non-Residential purposes.
- D. "Customer Account Information" means personally identifiable information including customer address, contact information, payment history, account number, and amount billed. Customer Account Information also includes information received by the Company from the Customer for purposes of participating in regulated utility programs, including, but not limited to, bill payment assistance, shutoff protection, renewable energy, demand-side management, load management, or energy efficiency.
- E. "Consumption Data" means customer specific electric usage data, or weather adjusted data, including but not limited to kW, kWh, voltage, var, power factor, and other information that is collected by the electric meter by the Company and stored in its systems.
- F. "Informed Customer Consent" means, in the case where consent is required: (1) the Customer is provided with a clear statement of the data or information to be collected and allowable uses of that data or information by the party seeking consent; (2) the frequency of data or information release and the duration of time for which the consent is valid; and (3) process by which the Customer may revoke consent. In no case shall silence by the Customer ever be construed to mean express or implied consent to a request by the Company, or its Contractors. Customer consent may be documented in writing, electronically, or through recording of an oral communication.
- G. "Personal Data" means specific pieces of information collected or known by the Company that merit special protection including the standard types of positive identification information used to establish an account. Personal Data includes, but is not limited to, name and address in conjunction with birth date, telephone number, electronic mail address, Social Security Number, financial account numbers, driver's license number, credit reporting information, bankruptcy or probate information, health information, network, or Internet protocol address.
- H. "Primary Purpose" means the collection, use, or disclosure of information collected by the Company or supplied by the Customer in order to: (1) provide, bill, or collect for, regulated electric service; (2) provide for system, grid, or operational needs; (3) provide services as required by state or federal law or as specifically authorized by an order of the Commission; (4) plan, implement, or evaluate programs, products or services related to energy assistance, demand response, energy management, energy efficiency, or renewable energy by the Company or under contract with the Company, under contract with the Commission, or as part of a Commission-authorized program conducted by an entity under the supervision of the Commission, or pursuant to state or federal statutes governing energy assistance.

(Continued on Sheet No. C-71.00)

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Jackson, Michigan

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(Continued from Sheet No. C-70.00)

**C17. CUSTOMER DATA PRIVACY (Contd)**

C17.1. Definitions (Contd)

- I. "Secondary Purpose" means any purpose that is not a Primary Purpose.
- J. "Standard Usage Information" means the usage data that is made generally available by the electric utility to all similarly situated Customers on a regular basis, delivered by the electric utility in a standard format.
- K. "Third-party" means a person or entity that has no contractual relationship with the Company to perform services or act on behalf of the Company.
- L. "Weather Adjusted Data" means gas consumption data for a given period that has been normalized using stated period's heating or cooling degree days.
- M. "Written Consent" means a signed form with the customer's signature received by the Company through mail, facsimile, or email. A customer may also digitally sign a form that is transmitted to the Company.

C17.2 Collection and Use of Data and Information

- A. The Company collects Customer Account Information, Consumption Data, and Personal Data as necessary to accomplish Primary Purposes only.
- B. The Company may collect and use Customer Account Information, Consumption Data, and Personal Data for Primary Purposes without Informed Customer Consent.
- C. Informed Customer Consent is necessary before collection, use, or disclosure of Customer Account Information, Consumption Data, and Personal Data for Secondary Purposes.
- D. The Company will not sell Customer Account Information, Consumption Data, and Personal Data except in connection with sales of certain aged receivables to collection firms for purposes of removing this liability from its accounts.

C17.3 Disclosure without Informed Customer Consent

- A. The Company shall disclose Customer Account Information, Consumption Data, or Personal Data when required by law or Commission rules. This includes law enforcement requests supported by warrants or court orders specifically naming the Customers whose information is sought, and judicially enforceable subpoenas. The provision of such information will be reasonably limited to the amount authorized by law or reasonably necessary to fulfill a request compelled by law.
- B. Informed Customer Consent is not required for the disclosure of customer name and address to a provider of appliance repair services in compliance with MCL 460.10a(9)(a), or to otherwise comply with the Code of Conduct (R 460.10101 – R 460.10113).
- C. The Company may disclose Customer Account Information, Consumption Data, or Personal Data in the context of a business transaction such as an asset sale or merger to the extent permitted by law.

(Continued on Sheet No. C-72.00)

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(Continued From Sheet No. C-73.00)

**C18. STANDARD OFFER – PURCHASED POWER**

**A. Availability**

The Standard Offer is available for the purchase of electrical energy and capacity, as needed, supplied by a seller's eligible Public Utility Regulatory Policies Act of 1978 ("PURPA") Qualifying Facility ("QF"). The QF must meet the requirements established by the Federal Energy Regulatory Commission, including, but not limited to, 18 C.F.R. §§ 292.203, 292.204, and 292.205. The participating seller is required to install and operate a generation system with design capacity of no less than 1 kW<sub>AC</sub> and no more than 5 MW<sub>AC</sub>.

The Standard Offer is not available for electric service supplied by the Company to a seller who has negotiated rate credits or conditions with the Company which are different from those below. To qualify for the Standard Offer, a seller shall execute a standard Power Purchase Agreement ("PPA") with the Company and will be eligible for the following based on its QF's design capacity:

- (1) QFs at or below 150 kW<sub>AC</sub> shall be eligible to receive a PPA based on the Company's full avoided cost rates, regardless of the Company's capacity need, for the maximum term provided for full avoided costs.
- (2) QFs between 150 kW<sub>AC</sub> and at or below 5 MW<sub>AC</sub> in size *may* be eligible to receive one of the following two monthly energy rate options as referenced in Rule C18.D Monthly Rate:
  - i. Receive a 15-year contract term based on actual Locational Marginal Prices ("LMPs") or;
  - ii. Receive a 10-year contract term based on scheduled energy rates. The first five years will use a forecast of LMPs. Year six through 10 of the term will be *based on actual LMPs*.

Service hereunder shall be restricted to the Company's purchase of energy or energy and capacity from sellers' QFs up to the Contract Capacity specified in the PPA which may be operated in parallel with the Company's system. Power delivered to the Company shall not offset or be substituted for power contracted for, or which may be contracted for, under any other schedule of the Company. If a seller requires supplemental, back-up, or standby services, the seller shall enter into a separate service agreement with the Company in accordance with the Company's applicable electric rates and Service Regulations approved by the Commission.

**B. Distribution Requirements for Sellers Connected to Company System**

- (1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall install, own, operate, and maintain all metering and auxiliary devices (including any telecommunication links, if applicable) connected to the Company System. Meters furnished, installed, and maintained by the Company shall meter generation equipment.
- (2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) service. The Company will determine the particular nature of the voltage in each case.
- (3) If the seller's QF is connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the high voltage side of the generating facility's isolation transformer connecting the seller's generating facility to the Company's distribution system. If the seller's generating facility is not connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the point at which the radial line connecting the seller's generating facility to the Company's distribution system terminates at the first substation beyond the generating facility's isolation transformer.
- (4) Interval Data Meters are required for each generating unit served under this rate. For a seller in which the measurement of energy delivered to the Company is not located at the point of delivery, then electric losses as determined by the Company for losses between the energy measurement location and the point of delivery shall be deducted for billing purposes from the energy measurements thus made.

(Continued on Sheet No. C-75.00)

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Garrick J. Rochow,  
President and Chief Executive Officer,  
Jackson, Michigan

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**C18. STANDARD OFFER – PURCHASED POWER**

**A. Availability**

The Standard Offer is available for the purchase of electrical energy and capacity, as needed, supplied by a seller's eligible Public Utility Regulatory Policies Act of 1978 ("PURPA") Qualifying Facility ("QF"). The QF must meet the requirements established by the Federal Energy Regulatory Commission, including, but not limited to, 18 C.F.R. §§ 292.203, 292.204, and 292.205. The participating seller is required to install and operate a generation system with design capacity of no less than 1 kW<sub>AC</sub> and no more than 2 MW<sub>AC</sub>.

The Standard Offer is not available for electric service supplied by the Company to a seller who has negotiated rate credits or conditions with the Company which are different from those below. To qualify for the Standard Offer, a seller shall execute a standard Power Purchase Agreement ("PPA") with the Company and will be eligible for the following based on its QF's design capacity:

- (1) QFs at or below 150 kW<sub>AC</sub> shall be eligible to receive a PPA based on the Company's full avoided cost rates, regardless of the Company's capacity need, for the maximum term provided for full avoided costs.
- (2) For QFs between 150 kW<sub>AC</sub> and at or below 2 MW<sub>AC</sub> in size, compensation for capacity and energy at avoided cost rates shall be provided as follows:
  - a) If the Company still has a capacity need after the completion of the competitive bidding process approved by the Commission in its Order in Case No. U-20165 dated June 7, 2019, then the remaining capacity need will be awarded to QFs on a first-come, first-served basis at the Company's full avoided cost rates that match the highest priced proposal that received a contract in the competitive solicitation and the contract term will be the same as offered in the competitive solicitation.
  - b) If the Company has no capacity need, based on the criteria approved by the Commission in its Order in Case No. U-20165 dated June 7, 2019, QFs will be eligible to receive the MISO Planning Resource Auction ("MISO PRA") capacity rate for the applicable Planning Year and select one of the following two monthly energy rate options as referenced in Rule C18.D Monthly Rate:
    - i. Receive a 15-year contract term based on actual Locational Marginal Prices ("LMPs") or;
    - ii. Receive a 10-year contract term based on scheduled energy rates. The first five years will use a forecast of LMPs. Year six through 10 of the term will be equal to the price of energy at the end of the fifth year of the LMP forecast.

Service hereunder shall be restricted to the Company's purchase of energy or energy and capacity from sellers' QFs up to the Contract Capacity specified in the PPA which may be operated in parallel with the Company's system. Power delivered to the Company shall not offset or be substituted for power contracted for, or which may be contracted for, under any other schedule of the Company. If a seller requires supplemental, back-up, or standby services, the seller shall enter into a separate service agreement with the Company in accordance with the Company's applicable electric rates and Service Regulations approved by the Commission.

**B. Distribution Requirements for Sellers Connected to Company System**

- (1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall install, own, operate, and maintain all metering and auxiliary devices (including any telecommunication links, if applicable) connected to the Company System. Meters furnished, installed, and maintained by the Company shall meter generation equipment.

(Continued on Sheet No. C-75.00)

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**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

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Michigan Public Service  
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**C18. STANDARD OFFER – PURCHASED POWER**

**A. Availability**

The Standard Offer is available for the purchase of electrical energy and capacity, as needed, supplied by a seller's eligible Public Utility Regulatory Policies Act of 1978 ("PURPA") Qualifying Facility ("QF"). The QF must meet the requirements established by the Federal Energy Regulatory Commission, including, but not limited to, 18 C.F.R. §§ 292.203, 292.204, and 292.205. The participating seller is required to install and operate a generation system with design capacity of no less than 1 kW<sub>AC</sub> and no more than 2 MW<sub>AC</sub>.

The Standard Offer is not available for electric service supplied by the Company to a seller who has negotiated rate credits or conditions with the Company which are different from those below. To qualify for the Standard Offer, a seller shall execute a standard Power Purchase Agreement ("PPA") with the Company and will be eligible for the following based on its QF's design capacity:

- (1) QFs at or below 150kW<sub>AC</sub> shall be eligible to receive a PPA based on the Company's full avoided cost rates, regardless of the Company's capacity need, for the maximum term provided for full avoided costs.
- (2) For QFs between 150kW<sub>AC</sub> and at or below 2MW<sub>AC</sub> in size, compensation for capacity and energy at avoided cost rates shall be provided as follows:
  - If the Company still has a capacity need after the completion of the competitive bidding process approved by the Commission in its Order in Case No. U-20165 dated June 7, 2019, then the remaining capacity need will be awarded to QFs on a first-come, first-served basis at the Company's full avoided cost rates that match the highest priced proposal that received a contract in the competitive solicitation and the contract term will be the same as offered in the competitive solicitation.
  - If the Company has no capacity need, based on the criteria approved by the Commission in its Order in Case No. U-20165 dated June 7, 2019, QFs will be eligible to receive the MISO Planning Resource Auction ("MISO PRA") capacity rate for the applicable Planning Year and select one of the following two monthly energy rate options as referenced in Rule C18.D Monthly Rate:
    - i. Receive a 15-year contract term based on actual Locational Marginal Prices ("LMPs") or;
    - ii. Receive a 10-year contract term based on scheduled energy rates. The first five years will use a forecast of LMPs. Year six through 10 of the term will be equal to the price of energy at the end of the fifth year of the LMP forecast.

Service hereunder shall be restricted to the Company's purchase of energy or energy and capacity from sellers' QFs up to the Contract Capacity specified in the PPA which may be operated in parallel with the Company's system. Power delivered to the Company shall not offset or be substituted for power contracted for, or which may be contracted for, under any other schedule of the Company. If a seller requires supplemental, back-up, or standby services, the seller shall enter into a separate service agreement with the Company in accordance with the Company's applicable electric rates and Service Regulations approved by the Commission.

**B. Distribution Requirements for Sellers Connected to Company System**

- (1) All facilities operated in parallel with the Company's system must meet the Parallel Operation Requirements set forth in Rule C1.6 B. The Company shall install, own, operate, and maintain all metering and auxiliary devices (including any telecommunication links, if applicable) connected to the Company System. Meters furnished, installed, and maintained by the Company shall meter generation equipment.

(Continued on Sheet No. C-75.00)

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Jackson, Michigan

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**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

**B. Distribution Requirements for Sellers Connected to Company System (Contd)**

- (5) The seller must meet the requirements contained in Rule B8., Electric Interconnection and Net Metering Standards, R 460.615 - R 460.628, for the category of generator installed. Per these standards, testing and utility approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility. Additionally, the Company will confirm and ensure that an electric generator installation at the seller's site meets the IEEE 1547 anti-islanding requirements.
- (6) The seller is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the seller.

Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any seller. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.

- (7) If, in the sole judgment of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the seller's equipment or to disturb the Company's service to customers and other sellers, the Company may refuse or delay connection of the equipment to its facilities.

A seller taking the Standard Offer is not eligible to participate in the Company's Net Metering program or its Distributed Generation program that will be available on a date to be announced by the Company. Sellers with unsatisfactory payment history on their delivery account are not eligible to participate.

- (8) The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

**C. Published Avoided Cost Rates**

The capacity and energy rates applicable to the Standard Offer will be based on a competitive bidding solicitation procedure approved by the Commission in its Order in Case No. U-21090 dated June 23, 2022. New full avoided costs rates stemming from each competitive solicitation will be filed with the Commission for review and approval within 30 days of the conclusion of each competitive solicitation.

**D. Monthly Rate**

**System Access Charge**

Equal to the System Access Charge of the customer's delivery account but not in excess of \$50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company.

**Energy**

For all energy supplied by the seller, the seller shall receive an energy payment equal to one of the rate options below, as selected by the seller and applicable for the term of the contract. The line loss adjustment factor will be revised for future new PPAs when line losses are updated, as approved by the Commission.

(Continued on Sheet No. C-76.00)

Issued November 18, 2022 by  
Garrick J. Rochow,  
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(Continued From Sheet No. C-74.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

**B. Distribution Requirements for Sellers Connected to Company System (Contd)**

- (2) Energy delivered to the Company shall be alternating current, 60-hertz, single-phase or three-phase (as governed by Rule B8., Electric Interconnection and Net Metering Standards) service. The Company will determine the particular nature of the voltage in each case.
- (3) If the seller's QF is connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the high voltage side of the generating facility's isolation transformer connecting the seller's generating facility to the Company's distribution system. If the seller's generating facility is not connected to a distribution line serving other Company customers, then the point of delivery for energy measurement purposes shall be at the point at which the radial line connecting the seller's generating facility to the Company's distribution system terminates at the first substation beyond the generating facility's isolation transformer.
- (4) Interval Data Meters are required for each generating unit served under this rate. For a seller in which the measurement of energy delivered to the Company is not located at the point of delivery, then electric losses as determined by the Company for losses between the energy measurement location and the point of delivery shall be deducted for billing purposes from the energy measurements thus made.
- (5) The seller must meet the requirements contained in Rule B8., Electric Interconnection and Net Metering Standards, R 460.615 - R 460.628, for the category of generator installed. Per these standards, testing and utility approval of the interconnection and execution of a parallel operating agreement must be completed prior to the equipment operating in parallel with the distribution system of the utility. Additionally, the Company will confirm and ensure that an electric generator installation at the seller's site meets the IEEE 1547 anti-islanding requirements.
- (6) The seller is required to obtain the characteristics of service from the Company prior to the installation of equipment. The Company shall provide the characteristics in writing upon request. In the event that the equipment proposed for connection is not compatible with these characteristics, the Company shall have no obligation to modify its distribution system or provide any monetary compensation to the seller.

Any service facilities shall be dedicated to the generator and shall not be shared with those providing service to any seller. The Company shall determine the characteristics of service. Should the installation of new Company distribution facilities be necessary for the equipment, all costs for the distribution facilities installed may be charged to the applicant in advance of construction as a nonrefundable contribution. If the applicant desires underground service facilities, the difference in cost between overhead and underground service facilities shall be charged to the applicant in advance of construction as a nonrefundable contribution.

- (7) If, in the sole judgment of the Company, it appears that connection of the equipment and subsequent service through the Company's facilities may cause a safety hazard, endanger the Company facilities or the seller's equipment or to disturb the Company's service to customers and other sellers, the Company may refuse or delay connection of the equipment to its facilities.

A seller taking the Standard Offer is not eligible to participate in the Company's Net Metering program or its Distributed Generation program that will be available on a date to be announced by the Company. Sellers with unsatisfactory payment history on their delivery account are not eligible to participate.

- (8) The Company may discontinue purchases during system emergencies, maintenance and other operational circumstances.

(Continued on Sheet No. C-76.00)

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**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

**B. Published Avoided Cost Rates**

The capacity and energy rates applicable to the Standard Offer will be based on a competitive bidding solicitation procedure approved by the Commission in its Order in Case No. U-20165 dated June 7, 2019. New full avoided costs rates stemming from each competitive solicitation will be filed with the Commission for review and approval within 30 days of the conclusion of each competitive solicitation.

**C. Monthly Rate**

**System Access Charge**

Equal to the System Access Charge of the customer's delivery account but not in excess of \$50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company.

**Energy**

For all energy supplied by the seller, the seller shall receive an energy payment equal to one of the rate options below, as selected by the seller and applicable for the term of the contract. The line loss adjustment factor will be revised for future new PPAs when line losses are updated, as approved by the Commission.

**Rate Options**

Eligible QFs that meet the requirements of Section C18A (1) or C18A (2)(a) of this Rule can select the Full Avoided Cost Rate Listed Below:

Full Avoided Cost Rate		
The total rate paid by the Company for electric energy or capacity or both under this rule.		
Year	Capacity Rate \$/ZRC-Year	Energy Rate \$/kWh
2021	\$66,623	0.03743
2022	\$51,700	0.03117
2023	\$51,700	0.03181
2024	\$51,700	0.03247
2025	\$51,700	0.03314
2026	\$51,700	0.03382
2027	\$51,700	0.03452
2028	\$51,700	0.03523
2029	\$51,700	0.03595
2030	\$51,700	0.03669
2031	\$51,700	0.03745
2032	\$51,700	0.03822
2033	\$51,700	0.03900
2034	\$51,700	0.03980
2035	\$51,700	0.04062
2036	\$51,700	0.04145
2037	\$51,700	0.04230
2038	\$51,700	0.04316
2039	\$51,700	0.04405
2040	\$51,700	0.04495
2041	\$51,700	0.04587
2042	\$51,700	0.04680
2043	\$51,700	0.04776
2044	\$51,700	0.04874
2045	\$51,700	0.04973
2046	\$51,700	0.05075
2047	\$51,700	0.05178
2048	\$51,700	0.05284
2049	\$51,700	0.05391
2050	\$51,700	0.05501
2051	\$51,700	0.05613

(Continued on Sheet No. C-77.00)

Issued February 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

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**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

**B. Published Avoided Cost Rates**

The capacity and energy rates applicable to the Standard Offer will be based on a competitive bidding solicitation procedure approved by the Commission in its Order in Case No. U-20165 dated June 7, 2019. New full avoided costs rates stemming from each competitive solicitation will be filed with the Commission for review and approval within 30 days of the conclusion of each competitive solicitation.

**C. Monthly Rate**

**System Access Charge**

Equal to the System Access Charge of the customer's delivery account but not in excess of \$50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company.

**Energy**

For all energy supplied by the seller, the seller shall receive an energy payment equal to one of the rate options below, as selected by the seller and applicable for the term of the contract. The line loss adjustment factor will be revised for future new PPAs when line losses are updated, as approved by the Commission.

**Rate Options**

Eligible QFs that meet the requirements of Section C18A (1) or C18A (2)(a) of this Rule can select the Full Avoided Cost Rate Listed Below:

<i>Full Avoided Cost Rate</i>		
<i>The total rate paid by the Company for electric energy or capacity or both under this rule.</i>		
	<i>Capacity Rate</i>	<i>Energy Rate</i>
<i>Year</i>	<i>\$/ZRC-Year</i>	<i>\$/kWh</i>
2021	\$66,623	0.03743
2022	\$66,623	0.03820
2023	\$66,623	0.03898
2024	\$66,623	0.03978
2025	\$66,623	0.04060
2026	\$66,623	0.04143
2027	\$66,623	0.04228
2028	\$66,623	0.04315
2029	\$66,623	0.04403
2030	\$66,623	0.04493
2031	\$66,623	0.04585
2032	\$66,623	0.04678
2033	\$66,623	0.04774
2034	\$66,623	0.04872
2035	\$66,623	0.04971
2036	\$66,623	0.05072
2037	\$66,623	0.05176
2038	\$66,623	0.05281
2039	\$66,623	0.05389
2040	\$66,623	0.05499
2041	\$66,623	0.05611
2042	\$66,623	0.05725
2043	\$66,623	0.05841
2044	\$66,623	0.05960
2045	\$66,623	0.06081
2046	\$66,623	0.06205
2047	\$66,623	0.06331
2048	\$66,623	0.06460
2049	\$66,623	0.06591
2050	\$66,623	0.06725

(Continued on Sheet No. C-77.00)

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**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 June 23, 2021  
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 and after May 27, 2021

Issued under authority of the  
**Michigan Public Service Commission**  
 dated May 26, 2021  
 in Case No. U-20165

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 BY ORDER U-20165, U-20697  
 REMOVED BY DW  
 DATE 02-15-22

(Continued From Sheet No. C-75.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

**B. Published Avoided Cost Rates**

The capacity and energy rates applicable to the Standard Offer will be based on a competitive bidding solicitation procedure approved by the Commission in its Order in Case No. U-20165 dated June 7, 2019. New full avoided costs rates stemming from each competitive solicitation will be filed with the Commission for review and approval within 30 days of the conclusion of each competitive solicitation.

**C. Monthly Rate**

System Access Charge - Equal to the System Access Charge of the customer's delivery account but not in excess of \$50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company.

Energy – For all energy supplied by the seller, the seller shall receive an energy payment equal to one of the rate options below, as selected by the seller and applicable for the term of the contract. The line loss adjustment factor will be revised for future new PPAs when line losses are updated, as approved by the Commission.

Rate Option	Energy Rate \$/kWh	
1. As Available Rate	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company's CONS.CETR load node under a 15-year term then multiplied by 1 plus the line loss adjustment factor of 2.38% and less the Administrative Fee of \$0.001/kWh.	
2. LMP Energy Rate Forecast	A 10-year term based on a forecast of LMPs for the first five years and year six through year 10 of the term will be equal to the price of energy in the fifth year of the LMP forecast. Rates include the line loss adjustment and Administrative Fee as provided in Rate Option 1.	
	On-Peak Energy Rate	Off-Peak Energy Rate
Year	\$/kWh	\$/kWh
2019	\$0.03103	\$0.02670
2020	\$0.03173	\$0.02705
2021	\$0.03264	\$0.02777
2022	\$0.03373	\$0.02852
2023	\$0.03474	\$0.02935
2024	\$0.03600	\$0.03058
2025	\$0.03723	\$0.03176
2026	\$0.03844	\$0.03279
2027	\$0.03970	\$0.03391

(Continued on Sheet No. C-77.00)

Issued December 30, 2020 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20165  
 REMOVED BY DW  
 DATE 06-23-21

Michigan Public Service  
 Commission  
**January 7, 2021**  
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**Michigan Public Service Commission**  
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 in Case No. U-20697



(Continued From Sheet No. C-75.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

C. Published Avoided Cost Rates

The capacity and energy rates applicable to the Standard Offer will be based on a competitive bidding solicitation procedure approved by the Commission in its Order in Case No. U-20165 dated June 7, 2019. New full avoided costs rates stemming from each competitive solicitation will be filed with the Commission for review and approval within 30 days of the conclusion of each competitive solicitation.

D. Monthly Rate

System Access Charge - Equal to the System Access Charge of the customer's delivery account but not in excess of \$50, assessed per generator meter, to be paid to the Company by the customer or to be deducted from the payment to the customer by the Company.

Energy – For all energy supplied by the seller, the seller shall receive an energy payment equal to one of the rate options below, as selected by the seller and applicable for the term of the contract. The line loss adjustment factor will be revised for future new PPAs when line losses are updated, as approved by the Commission.

Rate Option	Energy Rate \$/kWh	
1. As Available Rate	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company's CONS.CETR load node under a 15-year term then multiplied by 1 plus the line loss adjustment factor of 2.32% and less the Administrative Fee of \$0.001/kWh.	
2. LMP Energy Rate Forecast	A 10-year term based on a forecast of LMPs for the first five years and year six through year 10 of the term will be equal to the price of energy in the fifth year of the LMP forecast. Rates include the line loss adjustment and Administrative Fee as provided in Rate Option 1.	
	<b>On-Peak Energy Rate</b>	<b>Off-Peak Energy Rate</b>
<b>Year</b>	<b>\$/kWh</b>	<b>\$/kWh</b>
2019	\$0.03103	\$0.02670
2020	\$0.03173	\$0.02705
2021	\$0.03264	\$0.02777
2022	\$0.03373	\$0.02852
2023	\$0.03474	\$0.02935
2024	\$0.03600	\$0.03058
2025	\$0.03723	\$0.03176
2026	\$0.03844	\$0.03279
2027	\$0.03970	\$0.03391

(Continued on Sheet No. C-77.00)

Issued December 13, 2019 by  
**Patti Poppe,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20697  
 REMOVED BY DW  
 DATE 01-07-21

Michigan Public Service  
 Commission  
 January 6, 2020  
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 and after November 15, 2019

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**Michigan Public Service Commission**  
 dated November 14, 2019  
 in Case No. U-18249

(Continued From Sheet No. C-76.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

D. Monthly Rate (Contd)

Rate Options (Contd)

Capacity

The monthly capacity payment will be equal to the number of Zonal Resource Credits (“ZRCs”) that MISO determines the seller’s QF can supply to the Company for the applicable MISO resource planning period multiplied by the applicable capacity rate expressed in such units of capacity. The current resource planning period is the planning year which runs from June 1st of each year through May 31st of the following year. If no historical generation data is available for the first year of generation a QF shall be assigned the MISO class average capacity credits by technology.

Capacity value paid to QFs does not depend on whether the Company actually obtains ZRCs for such capacity, only that the Company could obtain ZRCs for the QF capacity. Capacity value paid to a QF is in units of \$ per ZRC-Month. MISO ZRCs are equal to the project’s nameplate capacity (in MW<sub>AC</sub>) modified by the MISO effective load carrying capacity (ELCC) calculation.

Capacity will be paid based on the average of the methodologies utilized by MISO at the time the QF contract is executed and at the time of capacity delivery from the QF, according to the MISO Business Practices Manual (BPM) calculation method effective at the respective times.

Eligible QFs that meet the requirements of Section C18A (1) or C18A (2) of this Rule can select one of the Energy Rate Options listed below:

Rate Option	Energy Rate \$/kWh			
1. As Available Rate	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company’s CONS.CETR load node under a 15-year term then multiplied by 1 plus the line loss adjustment factor of 2.40% for interconnection voltages less than 46 kV or 1.31% for interconnection voltage at 46 kV and less the Administrative Fee of \$0.001/kWh.			
2. LMP Energy Rate Forecast (Year 1-5)	A 10-year term based on a forecast of LMPs for the first five years and year six through year 10 of the term will be based on actual LMPs as described below. Rates include the line loss adjustment and Administrative Fee.			
	On-Peak Energy Rate Interconnection Voltage <46 kV	Off-Peak Energy Rate Interconnection Voltage <46 kV	On-Peak Energy Rate Interconnection Voltage =46 kV	Off-Peak Energy Rate Interconnection Voltage =46 kV
Year	\$/kWh	\$/kWh	\$/kWh	\$/kWh
2022	\$0.02983	\$0.02477	\$0.02955	\$0.02453
2023	\$0.03076	\$0.02553	\$0.03048	\$0.02529
2024	\$0.03118	\$0.02643	\$0.03089	\$0.02618
2025	\$0.03145	\$0.02646	\$0.03116	\$0.02621
2026	\$0.03293	\$0.02755	\$0.03263	\$0.02729
2027	\$0.03455	\$0.02863	\$0.03423	\$0.02836
2028	\$0.03527	\$0.02874	\$0.03495	\$0.02847
2029	\$0.03621	\$0.02973	\$0.03588	\$0.02945
2030	\$0.03724	\$0.03049	\$0.03690	\$0.03021
Actual LMP (Year 6-10)	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company’s CONS.CETR load node under the remaining contract term then multiplied by 1 plus the line loss adjustment factor of 2.40% for interconnection voltages less than 46 kV or 1.31% for interconnection voltage at 46 kV and less the Administrative Fee of \$0.001/kWh.			

(Continued on Sheet No. C-78.00)

Issued March 22, 2024 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER \_\_\_\_\_ U-21585  
 REMOVED BY \_\_\_\_\_ DW  
 DATE \_\_\_\_\_ 04-21-25

Michigan Public Service Commission  
**April 9, 2024**  
 Filed by: DW

Effective for service rendered on and after March 15, 2024

Issued under authority of the  
**Michigan Public Service Commission**  
 dated **March 1, 2024**  
 in Case No. U-21389

(Continued From Sheet No. C-76.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

D. Monthly Rate (Contd)

Rate Options (Contd)

Capacity

The monthly capacity payment will be equal to the number of Zonal Resource Credits (“ZRCs”) that MISO determines the seller’s QF can supply to the Company for the applicable MISO resource planning period multiplied by the applicable capacity rate expressed in such units of capacity. The current resource planning period is the planning year which runs from June 1st of each year through May 31st of the following year. If no historical generation data is available for the first year of generation a QF shall be assigned the MISO class average capacity credits by technology.

Capacity value paid to QFs does not depend on whether the Company actually obtains ZRCs for such capacity, only that the Company could obtain ZRCs for the QF capacity. Capacity value paid to a QF is in units of \$ per ZRC-Month. MISO ZRCs are equal to the project’s nameplate capacity (in MW<sub>AC</sub>) modified by the MISO effective load carrying capacity (ELCC) calculation.

Capacity will be paid based on the average of the methodologies utilized by MISO at the time the QF contract is executed and at the time of capacity delivery from the QF, according to the MISO Business Practices Manual (BPM) calculation method effective at the respective times.

Eligible QFs that meet the requirements of Section C18A (1) or C18A (2) of this Rule can select one of the Energy Rate Options listed below:

Rate Option	Energy Rate \$/kWh			
1. As Available Rate	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company’s CONS.CETR load node under a 15-year term then multiplied by 1 plus the line loss adjustment factor of 2.34% for interconnection voltages less than 46 kV or 1.34% for interconnection voltage at 46 kV and less the Administrative Fee of \$0.001/kWh.			
2. LMP Energy Rate Forecast (Year 1-5)	A 10-year term based on a forecast of LMPs for the first five years and year six through year 10 of the term will be based on actual LMPs as described below. Rates include the line loss adjustment and Administrative Fee.			
	On-Peak Energy Rate Interconnection Voltage <46 kV	Off-Peak Energy Rate Interconnection Voltage <46 kV	On-Peak Energy Rate Interconnection Voltage =46 kV	Off-Peak Energy Rate Interconnection Voltage =46 kV
Year	\$/kWh	\$/kWh	\$/kWh	\$/kWh
2022	\$0.02983	\$0.02477	\$0.02955	\$0.02453
2023	\$0.03076	\$0.02553	\$0.03048	\$0.02529
2024	\$0.03118	\$0.02643	\$0.03089	\$0.02618
2025	\$0.03145	\$0.02646	\$0.03116	\$0.02621
2026	\$0.03293	\$0.02755	\$0.03263	\$0.02729
2027	\$0.03455	\$0.02863	\$0.03423	\$0.02836
2028	\$0.03527	\$0.02874	\$0.03495	\$0.02847
2029	\$0.03621	\$0.02973	\$0.03588	\$0.02945
2030	\$0.03724	\$0.03049	\$0.03690	\$0.03021
Actual LMP (Year 6-10)	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company’s CONS.CETR load node under the remaining contract term then multiplied by 1 plus the line loss adjustment factor of 2.34% for interconnection voltages less than 46 kV or 1.34% for interconnection voltage at 46 kV and less the Administrative Fee of \$0.001/kWh.			

(Continued on Sheet No. C-78.00)

Issued February 17, 2023 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan

Michigan Public Service  
 Commission  
 February 28, 2023  
 Filed by: DW

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 and after January 20, 2023

Issued under authority of the  
 Michigan Public Service Commission  
 dated January 19, 2023  
 in Case No. U-21224

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 BY ORDER U-21389  
 REMOVED BY DW  
 DATE 04-09-24

(Continued From Sheet No. C-76.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

**D. Monthly Rate (Contd)**

Rate Options (Contd)

Capacity

*The monthly capacity payment will be equal to the number of Zonal Resource Credits (“ZRCs”) that MISO determines the seller’s QF can supply to the Company for the applicable MISO resource planning period multiplied by the applicable capacity rate expressed in such units of capacity. The current resource planning period is the planning year which runs from June 1st of each year through May 31st of the following year. If no historical generation data is available for the first year of generation a QF shall be assigned the MISO class average capacity credits by technology.*

*Capacity value paid to QFs does not depend on whether the Company actually obtains ZRCs for such capacity, only that the Company could obtain ZRCs for the QF capacity. Capacity value paid to a QF is in units of \$ per ZRC-Month. MISO ZRCs are equal to the project’s nameplate capacity (in MW<sub>AC</sub>) modified by the MISO effective load carrying capacity (ELCC) calculation.*

*Capacity will be paid based on the average of the methodologies utilized by MISO at the time the QF contract is executed and at the time of capacity delivery from the QF, according to the MISO Business Practices Manual (BPM) calculation method effective at the respective times.*

*Eligible QFs that meet the requirements of Section C18A (1) or C18A (2) of this Rule can select one of the Energy Rate Options listed below:*

Rate Option	Energy Rate \$/kWh			
1. As Available Rate	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company’s CONS.CETR load node under a 15-year term then multiplied by 1 plus the line loss adjustment factor of 2.24% for interconnection voltages less than 46 kV or 1.32% for interconnection voltage at 46 kV and less the Administrative Fee of \$0.001/kWh.			
2. LMP Energy Rate Forecast (Year 1-5)	A 10-year term based on a forecast of LMPs for the first five years and year six through year 10 of the term will be based on actual LMPs as described below. Rates include the line loss adjustment and Administrative Fee .			
	<b>On-Peak Energy Rate Interconnection Voltage &lt;46 kV</b>	<b>Off-Peak Energy Rate Interconnection Voltage &lt;46 kV</b>	<b>On-Peak Energy Rate Interconnection Voltage =46 kV</b>	<b>Off-Peak Energy Rate Interconnection Voltage =46 kV</b>
<b>Year</b>	<b>\$/kWh</b>	<b>\$/kWh</b>	<b>\$/kWh</b>	<b>\$/kWh</b>
2022	\$0.02983	\$0.02477	\$0.02955	\$0.02453
2023	\$0.03076	\$0.02553	\$0.03048	\$0.02529
2024	\$0.03118	\$0.02643	\$0.03089	\$0.02618
2025	\$0.03145	\$0.02646	\$0.03116	\$0.02621
2026	\$0.03293	\$0.02755	\$0.03263	\$0.02729
2027	\$0.03455	\$0.02863	\$0.03423	\$0.02836
2028	\$0.03527	\$0.02874	\$0.03495	\$0.02847
2029	\$0.03621	\$0.02973	\$0.03588	\$0.02945
2030	\$0.03724	\$0.03049	\$0.03690	\$0.03021
Actual LMP (Year 6-10)	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company’s CONS.CETR load node under the remaining contract term then multiplied by 1 plus the line loss adjustment factor of 2.24% for interconnection voltages less than 46 kV or 1.32% for interconnection voltage at 46 kV and less the Administrative Fee of \$0.001/kWh.			

(Continued on Sheet No. C-78.00)

Issued November 18, 2022 by  
 Garrick J. Rochow,  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED BY ORDER	U-21224
REMOVED BY	DW
DATE	02-28-23

Michigan Public Service Commission
November 23, 2022
Filed by: DW

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Issued under authority of the  
 Michigan Public Service Commission  
 dated June 23, 2022  
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(Continued From Sheet No. C-76.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

D. Monthly Rate (Contd)

Rate Options (Contd)

All eligible QFs can select one of the Energy Rate Options listed below:

Rate Option	Energy Rate \$/kWh	
1. As Available Rate	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company's CONS.CETR load node under a 15-year term then multiplied by 1 plus the line loss adjustment factor of 2.13% and less the Administrative Fee of \$0.001/kWh.	
2. LMP Energy Rate Forecast	A 10-year term based on a forecast of LMPs for the first five years and year six through year 10 of the term will be equal to the price of energy in the fifth year of the LMP forecast. Rates include the line loss adjustment and Administrative Fee as provided in Rate Option 1.	
	On-Peak Energy Rate	Off-Peak Energy Rate
Year	\$/kWh	\$/kWh
2021	\$0.03264	\$0.02777
2022	\$0.03373	\$0.02852
2023	\$0.03474	\$0.02935
2024	\$0.03600	\$0.03058
2025	\$0.03723	\$0.03176
2026	\$0.03844	\$0.03279
2027	\$0.03970	\$0.03391
2028	\$0.04082	\$0.03508
2029	\$0.04234	\$0.03644

Capacity

When the Company has no capacity need, as set forth in the Commission's June 7, 2019 Order in Case No. U-20165, a seller's QF will be eligible to receive a monthly capacity payment based on the MISO PRA Clearing Price established for the 12 month period from June 1 to May 31<sup>st</sup> each year in addition to selecting either Rate Option 1 or 2. Payments shall be reduced by any applicable monthly Interconnection Cost.

The monthly capacity payment will be equal to the number of Zonal Resource Credits ("ZRCs") that MISO determines the seller's QF can supply to the Company for the applicable MISO resource planning period multiplied by the applicable capacity rate expressed in such units of capacity. The current resource planning period is the planning year which runs from June 1st of each year through May 31st of the following year. If no historical generation data is available for the first year of generation a QF shall be assigned the MISO class average capacity credits by technology.

Capacity value paid to QFs does not depend on whether the Company actually obtains ZRCs for such capacity, only that the Company could obtain ZRCs for the QF capacity. Capacity value paid to a QF is in units of \$ per ZRC-Month. MISO ZRCs are equal to the project's nameplate capacity (in MW<sub>AC</sub>) modified by the MISO effective load carrying capacity (ELCC) calculation.

At the time the QF contract is executed, the MISO ELCC calculation method shall be set for the term of the QF contract according to the MISO Business Practices Manual (BPM) calculation method effective at the time of the QF contract execution.

E. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the seller. The Company may purchase RECs from sellers that are willing to sell RECs generated. The Company will enter into a separate agreement with the seller for the purchase of any RECs.

(Continued on Sheet No. C-78.00)

Issued February 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-21090  
 REMOVED BY DW  
 DATE 11-23-22

Michigan Public Service  
 Commission  
 February 15, 2022  
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Effective for service rendered on  
 and after January 21, 2022

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**Michigan Public Service Commission**  
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(Continued From Sheet No. C-76.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

D. Monthly Rate (Contd)

Rate Options (Contd)

All eligible QFs can select one of the Energy Rate Options listed below:

Rate Option	Energy Rate \$/kWh	
1. As Available Rate	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company's CONS.CETR load node under a 15-year term then multiplied by 1 plus the line loss adjustment factor of 2.13% and less the Administrative Fee of \$0.001/kWh.	
2. LMP Energy Rate Forecast	A 10-year term based on a forecast of LMPs for the first five years and year six through year 10 of the term will be equal to the price of energy in the fifth year of the LMP forecast. Rates include the line loss adjustment and Administrative Fee as provided in Rate Option 1.	
	On-Peak Energy Rate	Off-Peak Energy Rate
Year	\$/kWh	\$/kWh
2021	\$0.03264	\$0.02777
2022	\$0.03373	\$0.02852
2023	\$0.03474	\$0.02935
2024	\$0.03600	\$0.03058
2025	\$0.03723	\$0.03176
2026	\$0.03844	\$0.03279
2027	\$0.03970	\$0.03391

Capacity

When the Company has no capacity need, as set forth in the Commission's June 7, 2019 Order in Case No. U-20165, a seller's QF will be eligible to receive a monthly capacity payment based on the MISO PRA Clearing Price established for the 12 month period from June 1 to May 31<sup>st</sup> each year in addition to selecting either Rate Option 1 or 2. Payments shall be reduced by any applicable monthly Interconnection Cost.

The monthly capacity payment will be equal to the number of Zonal Resource Credits ("ZRCs") that MISO determines the seller's QF can supply to the Company for the applicable MISO resource planning period multiplied by the applicable capacity rate expressed in such units of capacity. The current resource planning period is the planning year which runs from June 1st of each year through May 31st of the following year. If no historical generation data is available for the first year of generation a QF shall be assigned the MISO class average capacity credits by technology.

Capacity value paid to QFs does not depend on whether the Company actually obtains ZRCs for such capacity, only that the Company could obtain ZRCs for the QF capacity. Capacity value paid to a QF is in units of \$ per ZRC-Month. MISO ZRCs are equal to the project's nameplate capacity (in MW<sub>AC</sub>) modified by the MISO effective load carrying capacity (ELCC) calculation.

At the time the QF contract is executed, the MISO ELCC calculation method shall be set for the term of the QF contract according to the MISO Business Practices Manual (BPM) calculation method effective at the time of the QF contract execution.

E. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the seller. The Company may purchase RECs from sellers that are willing to sell RECs generated. The Company will enter into a separate agreement with the seller for the purchase of any RECs.

(Continued on Sheet No. C-78.00)

Issued January 14, 2022 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

CANCELLED  
 BY ORDER U-20165, U-20697  
 REMOVED BY DW  
 DATE 02-15-22

Michigan Public Service  
 Commission  
 January 26, 2022  
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 and after January 1, 2022

Issued under authority of the  
**Michigan Public Service Commission**  
 dated December 22, 2021  
 in Case No. U-20963

(Continued From Sheet No. C-76.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

D. Monthly Rate (Contd)

Rate Options (Contd)

All eligible QFs can select one of the Energy Rate Options listed below:

Rate Option	Energy Rate \$/kWh	
1. As Available Rate	Actual MISO Day Ahead Locational Marginal Price (LMP) at the Company's CONS.CETR load node under a 15-year term then multiplied by 1 plus the line loss adjustment factor of 2.38% and less the Administrative Fee of \$0.001/kWh.	
2. LMP Energy Rate Forecast	A 10-year term based on a forecast of LMPs for the first five years and year six through year 10 of the term will be equal to the price of energy in the fifth year of the LMP forecast. Rates include the line loss adjustment and Administrative Fee as provided in Rate Option 1.	
	On-Peak Energy Rate	Off-Peak Energy Rate
Year	\$/kWh	\$/kWh
2021	\$0.03264	\$0.02777
2022	\$0.03373	\$0.02852
2023	\$0.03474	\$0.02935
2024	\$0.03600	\$0.03058
2025	\$0.03723	\$0.03176
2026	\$0.03844	\$0.03279
2027	\$0.03970	\$0.03391

Capacity

When the Company has no capacity need, as set forth in the Commission's June 7, 2019 Order in Case No. U-20165, a seller's QF will be eligible to receive a monthly capacity payment based on the MISO PRA Clearing Price established for the 12 month period from June 1 to May 31<sup>st</sup> each year in addition to selecting either Rate Option 1 or 2. Payments shall be reduced by any applicable monthly Interconnection Cost.

The monthly capacity payment will be equal to the number of Zonal Resource Credits ("ZRCs") that MISO determines the seller's QF can supply to the Company for the applicable MISO resource planning period multiplied by the applicable capacity rate expressed in such units of capacity. The current resource planning period is the planning year which runs from June 1st of each year through May 31st of the following year. If no historical generation data is available for the first year of generation a QF shall be assigned the MISO class average capacity credits by technology.

Capacity value paid to QFs does not depend on whether the Company actually obtains ZRCs for such capacity, only that the Company could obtain ZRCs for the QF capacity. Capacity value paid to a QF is in units of \$ per ZRC-Month. MISO ZRCs are equal to the project's nameplate capacity (in MW<sub>AC</sub>) modified by the MISO effective load carrying capacity (ELCC) calculation.

At the time the QF contract is executed, the MISO ELCC calculation method shall be set for the term of the QF contract according to the MISO Business Practices Manual (BPM) calculation method effective at the time of the QF contract execution.

E. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the seller. The Company may purchase RECs from sellers that are willing to sell RECs generated. The Company will enter into a separate agreement with the seller for the purchase of any RECs.

(Continued on Sheet No. C-78.00)

Issued June 15, 2021 by  
**Garrick J. Rochow,**  
 President and Chief Executive Officer,  
 Jackson, Michigan

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**Michigan Public Service Commission**  
 dated May 26, 2021  
 in Case No. U-20165

(Continued From Sheet No. C-76.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

D. Monthly Rate (Contd)

Capacity – When the Company has no capacity need, as set forth in the Commission’s June 7, 2019 Order in Case No. U-20165, a seller’s QF will be eligible to receive a monthly capacity payment based on the MISO PRA Clearing Price established for the 12 month period from June 1 to May 31<sup>st</sup> each year in addition to selecting either Rate Option 1 or 2. Payments shall be reduced by any applicable monthly Interconnection Cost.

The monthly capacity payment will be equal to the number of Zonal Resource Credits (“ZRCs”) that MISO determines the seller’s QF can supply to the Company for the applicable MISO resource planning period multiplied by the applicable capacity rate expressed in such units of capacity. The current resource planning period is the planning year which runs from June 1st of each year through May 31st of the following year. If no historical generation data is available for the first year of generation a QF shall be assigned the MISO class average capacity credits by technology.

Capacity value paid to QFs does not depend on whether the Company actually obtains ZRCs for such capacity, only that the Company could obtain ZRCs for the QF capacity. Capacity value paid to a QF is in units of \$ per ZRC-Month. MISO ZRCs are equal to the project’s nameplate capacity (in MW<sub>AC</sub>) modified by the MISO effective load carrying capacity (ELCC) calculation.

At the time the QF contract is executed, the MISO ELCC calculation method shall be set for the term of the QF contract according to the MISO Business Practices Manual (BPM) calculation method effective at the time of the QF contract execution.

E. Renewable Energy Credits

Renewable Energy Credits (RECs) are owned by the seller. The Company may purchase RECs from sellers that are willing to sell RECs generated. The Company will enter into a separate agreement with the seller for the purchase of any RECs.

F. Term

For QFs at or below 150kW<sub>AC</sub> in size, the seller may select a contract length up to the maximum term length of competitively bid contracts. The maximum term length of competitively bid contracts will be based on the depreciation schedule of a similar Company-owned asset. For solar projects, this is currently 25 years.

For QFs above 150kW<sub>AC</sub> and at or below 2MW<sub>AC</sub> in size, when eligible to receive the Company’s avoided costs rates available when the Company does not have a capacity need, the seller may select to receive a contract length up to 15 years when selecting Rate Option 1, or up to 10 years when selecting Rate Option 2.

For QFs above 150kW<sub>AC</sub> and at or below 2MW<sub>AC</sub> in size, when eligible to receive the Company’s full avoided cost rates, the seller may select a contract length up to the maximum term length of competitively bid contracts, as set forth above.

In no event shall the term of any PPA as listed above expire prior to the end of a MISO planning period.

(Continued on Sheet No. C-78.00)

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-20165
REMOVED BY	DW
DATE	06-23-21

Michigan Public Service Commission	
January 6, 2020	
Filed	DBR

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
in Case No. U-18249



(Continued From Sheet No. C-77.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

F. Term

For QFs at or below 150kW<sub>AC</sub> in size, the seller may select a contract length up to the maximum term length of competitively bid contracts. The maximum term length of competitively bid contracts will be based on the depreciation schedule of a similar Company-owned asset. For solar projects, this is currently 25 years.

For QFs above 150kW<sub>AC</sub> and at or below 2MW<sub>AC</sub> in size, when eligible to receive the Company's avoided costs rates available when the Company does not have a capacity need, the seller may select to receive a contract length up to 15 years when selecting Rate Option 1, or up to 10 years when selecting Rate Option 2.

For QFs above 150kW<sub>AC</sub> and at or below 2MW<sub>AC</sub> in size, when eligible to receive the Company's full avoided cost rates, the seller may select a contract length up to the maximum term length of competitively bid contracts, as set forth above.

In no event shall the term of any PPA as listed above expire prior to the end of a MISO planning period.

G. Early Termination

Sellers shall be required, based on the options made available by the Company, to select a form of security to cover the financial risk associated with the Company's cost for replacement capacity in the event the QF ceases operation prior to the end of the term of the PPA.

Security shall be provided through a letter of credit, one-time escrow payment, or monthly escrow payments.

The amount of security required will be based on the estimated amount of capacity the seller will deliver and the term of the contract. This early termination security amount will be calculated using the following table:

Contract Term (Years)	Early Termination Security Amount
5	\$20,000 x Expected Annual ZRCs
10	\$60,000 x Expected Annual ZRCs
15	\$105,000 x Expected Annual ZRCs
20	\$125,000 x Expected Annual ZRCs
25	\$150,000 x Expected Annual ZRCs

H. Execution of Standard PPA

In order to execute the Standard PPA, the Seller must complete all of the general project information requested in the applicable Standard PPA. When all information required in the standard PPA has been received in writing from the Seller, the Company will respond within 15 business days with a draft Standard PPA.

The Seller may request in writing that the Company prepare a final draft Standard PPA. The Company will respond to this request within 15 business days. In connection with such request, the Seller must provide the Company with any additional or clarified project information that the Company reasonably determines to be necessary for the preparation of a final draft Standard PPA. When both parties are in full agreement as to all terms and conditions of the draft Standard PPA, the Company will prepare and forward to the Seller a final executable version of the agreement within 15 business days.

Issued June 15, 2021 by  
**Garrick J. Rochow,**  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED  
BY ORDER U-21090  
REMOVED BY DW  
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Michigan Public Service  
Commission  
June 23, 2021  
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in Case No. U-20165

(Continued From Sheet No. C-77.00)

**C18. STANDARD OFFER - PURCHASED POWER (Contd)**

G. Early Termination

Sellers shall be required, based on the options made available by the Company, to select a form of security to cover the financial risk associated with the Company's cost for replacement capacity in the event the QF ceases operation prior to the end of the term of the PPA.

Security shall be provided through a letter of credit, one-time escrow payment, or monthly escrow payments.

The amount of security required will be based on the estimated amount of capacity the seller will deliver and the term of the contract. This early termination security amount will be calculated using the following table:

Contract Term (Years)	Early Termination Security Amount
5	\$20,000 x Expected Annual ZRCs
10	\$60,000 x Expected Annual ZRCs
15	\$105,000 x Expected Annual ZRCs
20	\$125,000 x Expected Annual ZRCs
25	\$150,000 x Expected Annual ZRCs

H. Execution of Standard PPA

In order to execute the Standard PPA, the Seller must complete all of the general project information requested in the applicable Standard PPA. When all information required in the standard PPA has been received in writing from the Seller, the Company will respond within 15 business days with a draft Standard PPA.

The Seller may request in writing that the Company prepare a final draft Standard PPA. The Company will respond to this request within 15 business days. In connection with such request, the Seller must provide the Company with any additional or clarified project information that the Company reasonably determines to be necessary for the preparation of a final draft Standard PPA. When both parties are in full agreement as to all terms and conditions of the draft Standard PPA, the Company will prepare and forward to the Seller a final executable version of the agreement within 15 business days.

Issued December 13, 2019 by  
Patti Poppe,  
President and Chief Executive Officer,  
Jackson, Michigan

CANCELLED BY ORDER	U-20165
REMOVED BY	DW
DATE	06-23-21

Michigan Public Service Commission
January 6, 2020
Filed DBR

Effective for service rendered on  
and after November 15, 2019

Issued under authority of the  
Michigan Public Service Commission  
dated November 14, 2019  
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