

ANNUAL REPORT

OF

CONSUMERS ENERGY COMPANY

TO THE

MICHIGAN PUBLIC SERVICE
COMMISSION

FOR THE YEAR ENDED

DECEMBER 31, 2019

	<u>Input Data Here</u>	<u>Examples</u>	
Input #1 Name of Respondent Filing	Consumers Energy Company	The Michigan Power Company	
Input #2 This Report Is	(1) [X] An Original	(1) [X] An Original	
Input #3 Date of Report		03/30/06	Date of Report should only be used filing a resubmission
Input #4 Year of Report	December 31, 2019	December 31, 2005	

Enter information for the (4) inputs found above. These inputs should flow through to each page of the P-521.

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF ELECTRIC UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by [1919 PA 419](#), as amended, being [MCL 460.55](#) et seq.; and [1969 PA 306](#), as amended, being [MCL 24.201](#) et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you [violation of state law](#).

Report submitted for year ending: December 31, 2019										
Present name of respondent: Consumers Energy Company										
Address of principal place of business: One Energy Plaza, Jackson, MI 49201										
Utility representative to whom inquires regarding this report may be directed: <table><tr><td>Name: Glenn P. Barba</td><td>Title: Vice President, Controller, CAO</td></tr><tr><td colspan="2">Address: One Energy Plaza</td></tr><tr><td>City: Jackson</td><td>State: MI</td><td>Zip: 49201</td></tr><tr><td colspan="3">Telephone, Including Area Code: (517) 788-2100</td></tr></table>	Name: Glenn P. Barba	Title: Vice President, Controller, CAO	Address: One Energy Plaza		City: Jackson	State: MI	Zip: 49201	Telephone, Including Area Code: (517) 788-2100		
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City: Jackson	State: MI	Zip: 49201								
Telephone, Including Area Code: (517) 788-2100										
If the utility name has been changed during the past year: Prior Name: Date of Change:										
Two copies of the published annual report to stockholders: <table><tr><td><input checked="" type="checkbox"/></td><td><input type="checkbox"/></td><td>were forwarded to the Commission</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>will be forwarded to the Commission</td></tr><tr><td colspan="2"></td><td><u>on or about</u> April 1, 2020</td></tr></table>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	were forwarded to the Commission	<input type="checkbox"/>	<input type="checkbox"/>	will be forwarded to the Commission			<u>on or about</u> April 1, 2020	
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Annual reports to stockholders: <table><tr><td><input checked="" type="checkbox"/></td><td><input type="checkbox"/></td><td>are published</td></tr><tr><td><input type="checkbox"/></td><td><input type="checkbox"/></td><td>are not published</td></tr></table>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	are published	<input type="checkbox"/>	<input type="checkbox"/>	are not published				
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<input type="checkbox"/>	<input type="checkbox"/>	are not published								

FOR ASSISTANCE IN COMPLETION OF THIS FORM:

Contact the Michigan Public Service Commission (Jennifer Brooks) at brooksj10@michigan.gov OR forward correspondence to:

Michigan Public Service Commission
Financial Analysis & Audit Division (Jennifer Brooks)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

MICHIGAN PUBLIC SERVICE COMMISSION

ANNUAL REPORT OF NATURAL GAS UTILITIES (MAJOR AND NON-MAJOR)

This form is authorized by [1919 PA 419](#), as amended, being [MCL 460.55](#) et seq.; and [1969 PA 306](#), as amended, being [MCL 24.201](#) et seq. Filing of this form is mandatory. Failure to complete and submit this form will place you in [violation of state law](#).

Report submitted for year ending: December 31, 2019										
Present name of respondent: Consumers Energy Company										
Address of principal place of business: One Energy Plaza, Jackson, MI 49201										
Utility representative to whom inquires regarding this report may be directed: <table><tr><td>Name: Glenn P. Barba</td><td>Title: Vice President, Controller, CAO</td></tr><tr><td colspan="2">Address: One Energy Plaza</td></tr><tr><td>City: Jackson</td><td>State: MI</td><td>Zip: 49201</td></tr><tr><td colspan="3">Telephone, Including Area Code: (517) 788-2100</td></tr></table>	Name: Glenn P. Barba	Title: Vice President, Controller, CAO	Address: One Energy Plaza		City: Jackson	State: MI	Zip: 49201	Telephone, Including Area Code: (517) 788-2100		
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Financial Analysis & Audit Division (Jennifer Brooks)
7109 W Saginaw Hwy
PO Box 30221
Lansing, MI 48909

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

GENERAL INFORMATION

I. Purpose:

By authority conferred upon the Michigan Public Service Commission by 1919 PA 419, as amended, being MCL 460.55 et seq. and 1969 PA 306, as amended, being MCL 24.201 et seq., this form is a regulatory support requirement. It is designed to collect financial and operational information from public utilities, licensees and others subject to the jurisdiction of the Michigan Public Service Commission. This report is a nonconfidential public use form.

II. Who Must Submit:

Each major and nonmajor gas company, as classified by the Commission's Uniform System of Accounts must submit this form.

NOTE: Major - A gas company having annual natural gas sales over 50 million Dth in each of the 3 previous calendar years

Nonmajor - A gas company having annual natural gas sales at or below 50 million Dth in each of the 3 previous calendar years.

The class to which any utility belongs shall originally be determined by the average of its annual gas sales for the last three consecutive years. Subsequent changes in classification shall be made when the annual gas sales for each of the three years immediately preceding the years exceeds the upper limit, or is less than the lower limit of the classification previously applicable to the utility.

III. What and Where to Submit:

(a) **Submit an original copy of this form to:**

Michigan Public Service Commission

Financial Analysis & Audit Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

Retain one copy of this report for your files. Also submit the electronic version of this record to Jennifer Brooks at the address below or to brooks10@michigan.gov

(b) Submit immediately upon publication, one (1) copy of the latest annual report to stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analyst, or industry association. (Do not include monthly and quarterly reports. If reports to stockholders are not prepared, enter "NA" in column (c) on Page 5, the List of Schedules.) Mail these reports to:

Michigan Public Service Commission
Financial Analysis & Audit Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909

(c) For the CPA certification, submit with the original submission of the form, a letter or report prepared in conformity with current standards of reporting which will:

(i) Contain a paragraph attesting to the conformity, in all material aspects, of the schedules and pages listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and

<u>Schedules</u>	<u>Reference Page</u>
Comparative Balance Sheet	110 - 113
Statement of Income	114 - 117
Statement of Retained Earnings	118 - 119
Statement of Cash Flows	120 - 121
Notes to Financial Statements	122 - 123

When accompanying this form, insert the letter or report immediately following the cover sheet. Use the following form for the letter or report unless unusual circumstances or conditions, explained in the letter or report, demand that it be varied. Insert parenthetical phrases only when exceptions are reported.

In connection with our regular examination of the financial statements of _____ for the year ended on which we have reported separately under the date of _____ we have also reviewed schedules _____ of Form P-521 for the year filed with the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases. Our review for this purpose included such tests of accounting records and such other auditing procedures as we considered necessary in the circumstances.

Based on our review, in our opinion the accompanying schedules identified in the preceding paragraph (except as noted below) conform in all material respects with the accounting requirements of the Michigan Public Service Commission as set forth in its applicable Uniform System of Accounts and published accounting releases.

State in the letter or report which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist.

- (d) Federal, state, and local governments and other authorized user may obtain additional blank copies to meet their requirements for a charge from:

Michigan Public Service Commission
 Financial Analysis & Audit Division
 7109 W Saginaw Hwy, PO Box 30221
 Lansing, MI 48909

IV. When to Submit

Submit this report form on or before April 30 of the year following the year covered by this report.

GENERAL INSTRUCTIONS

- I. Prepare this report in conformity with the Uniform System of Accounts (USOA). Interpret all accounting words and phrases in accordance with the USOA.
- II. Enter in whole number (dollars or MWH) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required). The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances

at the end of the current reporting year, and use for statement of income accounts the current year's accounts.

- III.** Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "NONE" where it truly and completely states the fact.
- IV.** For any page(s) that is not applicable to respondent, either
- (a) Enter the words "NOT APPLICABLE" on the particular page(s), OR
 - (b) Omit the page(s) and enter "NA", "NONE", or "NOT APPLICABLE" in column (c) on the List of Schedules, pages 2, 3, 4 and 5.
- V.** Complete this report by means which result in a permanent record. Complete the original copy in permanent black ink or typewriter print, if practical. Additional copies must be clear and readable.
- VI.** Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions (See VIII. below). The date of the resubmission must be reported in the header for all form pages, whether or not they are changed from the previous filing.
- VII.** Indicate negative amounts (such as decreases) by enclosing the figures in parentheses ().
- VIII.** When making revisions, resubmit only those pages that have been changed from the original submission. Submit the same number of copies as required for filing the form. Include with the resubmission the identification and Attestation page, page 1. Mail dated resubmissions to:
- Michigan Public Service Commission
Financial Analysis & Audit Division
7109 W Saginaw Hwy, PO Box 30221
Lansing, MI 48909
- IX.** Provide a supplemental statement further explaining accounts or pages as necessary. Attach the supplemental statement (8 1/2 x 11 inch size) to the page being supplemented. Provide the appropriate identification information, including the title(s) of the page and page number supplemented.
- X.** Do not make references to reports of previous years or to other reports in lieu of required entries, except as specifically authorized.
- XI.** Wherever (schedule) pages refer to figures from a previous year, the figures reported must be based upon those shown by the annual report of the previous year, or an appropriate explanation given as to why the different figures were used.
- XII.** Respondents may submit computer printed schedules (reduced to 8 1/2 x 11 inch size) instead of the preprinted schedules if they are in substantially the same format.
- XIII.** A copy of the FERC Annual Report Form is acceptable to substitute for the same schedules of this report.

DEFINITIONS

- I.** Commission Authorization (Comm. Auth.) - The authorization of the Michigan Public Service Commission, or any other Commission. Name the Commission whose authorization was obtained and give the date of the authorization.
- II.** Respondent - The person, corporation, licensee, agency, authority, or other legal entity or instrumentality in whose behalf the report is made.

MPSC FORM P-521

ANNUAL REPORT OF ELECTRIC UTILITIES, LICENSEES AND OTHERS (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Consumers Energy Company	02 Year of Report December 31, 2019	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) One Energy Plaza, Jackson, MI 49201		
05 Name of Contact Person Glenn P. Barba	06 Title of Contact Person Vice President, Controller, CAO	
07 Address of Contact Person (Street, City, St., Zip) One Energy Plaza, Jackson, MI 49201		
08 Telephone of Contact Person, Including Area Code: (517) 788-2100	09 This Report is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	10 Date of Report (Mo, Da, Yr)
ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Glenn P. Barba	03 Signature	04 Date Signed (Mo, Da, Yr)
02 Title Vice President, Controller, CAO		April 1, 2020

MPSC FORM P-522

ANNUAL REPORT OF NATURAL GAS COMPANIES (Major and Nonmajor)

IDENTIFICATION		
01 Exact Legal Name of Respondent Consumers Energy Company	02 Year of Report December 31, 2019	
03 Previous Name and Date of Change (if name changed during year)		
04 Address of Principal Business Office at End of Year (Street, City, St., Zip) One Energy Plaza, Jackson, MI 49201		
05 Name of Contact Person Glenn P. Barba	06 Title of Contact Person Vice President, Controller, CAO	
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ATTESTATION		
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge, information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 and including December 31 of the year of the report.		
01 Name Glenn P. Barba	03 Signature	04 Date Signed (Mo, Da, Yr) April 1, 2020
02 Title Vice President, Controller, CAO		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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LIST OF SCHEDULES (Electric Utility)

1. Enter in column (c) the terms "none", "not applicable", or "NA", as appropriate, where no information or amounts have been reported for certain pages. Omit pages where the responses are "none", "not applicable", or "NA".

2. The "M" prefix below denotes those pages where the information requested by the MPSC differs from that requested by FERC. Each of these pages also contains the "M" designation on the page itself.

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
GENERAL CORPORATE INFORMATION AND FINANCIAL STATEMENTS		
General Information	101	
Control Over Respondent & Other Associated Companies	M 102	
Corporations Controlled by Respondent	103	
Officers and Employees	M 104	
Directors	M 105	
Security Holders and Voting Powers	M 106-107	
Important Changes During the Year	108-109	
Comparative Balance Sheet	M 110-113	
Statement of Income for the Year	114-117	
Statement of Retained Earnings for the Year	118-119	
Statement of Cash Flows	120-121	
Notes to Financial Statements	122-123	
Accumulated Comprehensive Income	122A-B	
BALANCE SHEET SUPPORTING SCHEDULES (Assets and Other Debits)		
Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization, and Depletion	200-201	
Nuclear Fuel Materials	202-203	N/A
Electric Plant in Service	M 204-211	
Electric Plant Leased to Others	213	
Electric Plant Held for Future Use	214	
Construction Work in Progress - Electric	M 216	
Construction Overheads - Electric	217	
General Description of Construction Overhead Procedure	M 218	
Accumulated Provision for Depreciation of Electric Utility Plant	M 219	
Nonutility Property	M 221	
Investment in Subsidiary Companies	224-225	
Materials and Supply	227	
Allowances	228-229	
Extraordinary Property Losses	230B	N/A
Unrecovered Plant and Regulatory Study Costs	230B	N/A
Other Regulatory Assets	M 232	
Miscellaneous Deferred Debits	M 233	
Accumulated Deferred Income Taxes (Account 190)	M 234A-B	
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Credits)		
Capital Stock	250-251	
Capital Stock Subscribed, Capital Stock Liability for Conversion Premium on Capital Stock, and Installments Received on Capital Stock	252	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
BALANCE SHEET SUPPORTING SCHEDULES (Liabilities and Other Credits) (Continued)		
Other Paid-In Capital	253	
Discount on Capital Stock	254	N/A
Capital Stock Expense	254	
Long-Term Debt	256-257	
Reconciliation of Reported Net Income with Taxable Income for Federal Income Tax	M 261A-B	
Calculation of Federal Income Tax		
Taxes Accrued, Prepaid and Charged During Year	M 262-263	
Distribution of Taxes Charged	M 262-263	
Accumulated Deferred Income Taxes - Accelerated Amortization Property	M 272-273	N/A
Accumulated Deferred Income Taxes - Other Property	M 274-275	
Accumulated Deferred Income Taxes - Other	M 276A-B	
Other Regulatory Liabilities	M 278	
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Electric Operating Revenues	M 300-301	
Customer Choice Electric Operating Revenues	M 302-303	
Sales of Electricity by Rate Schedules	304	
Sales for Resale	310-311	
Electric Operation and Maintenance Expenses	320-323	
Number of Electric Department Employees	323	
Purchased Power	326-327	
Transmission of Electricity for Others	328-330	
Transmission of Electricity by Others	332	
Miscellaneous General Expenses - Electric	M 335	
Depreciation and Amortization of Electric Plant	M 336-337	
Particulars Concerning Certain Income Deduction and Interest Charges Accounts	340	
COMMON SECTION		
Regulatory Commission Expenses	350-351	
Research, Development and Demonstration Activities	352-353	
Distribution of Salaries and Wages	354-355	
Common Utility Plant and Expenses	356	
ELECTRIC PLANT STATISTICAL DATA		
Monthly Transmission System Peak Load	M 400	
Electric Energy Account	401	
Monthly Peaks and Output	401	
Steam-Electric Generating Plant Statistics (Large Plants)	402-403	
Hydroelectric Generating Plant Statistics (Large Plants)	406-407	
Pumped Storage Generating Plant Statistics (Large Plants)	408-409	
Generating Plant Statistics (Small Plants)	410-411	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
ELECTRIC PLANT STATISTICAL DATA (Continued)		
Transmission Line Statistics	422-423	
Transmission Lines Added During Year	424-425	
Substations	426-427	
Electric Distribution Meters and Line Transformers	429	
Environmental Protection Facilities	430	
Environmental Protection Expenses	431	
Renewable Energy Resources	432	
Renewable Energy Resource Expenses	433	
Footnote Data	450	
Stockholders' Report	---	
MPSC SCHEDULES		
Reconciliation of Deferred Income Tax Expense	117A-B	
Operating Loss Carry Forward	117C	
Plant Acquisition Adjustments and Accumulated Provision for Amortization of Plant Acquisition Adjustments	215	
Construction Work In Progress and Completed Construction Not Classified - Electric	216	
Accumulated Provision for Depreciation and Amortization of Nonutility Property	221	
Investments	222-223	
Notes & Accounts Receivable Summary for Balance Sheet	226A	
Accumulated Provision for Uncollectible Accounts - Credit Receivables From Associated Companies	226A 226B	
Production Fuel and Oil Stocks	227A-B	
Miscellaneous Current and Accrued Assets	230A	
Preliminary Survey and Investigation Charges	231A-B	N/A
Deferred Losses from Disposition of Utility Plant	235A-B	N/A
Unamortized Loss and Gain on Reacquired Debt	237A-B	
Securities Issued or Assumed and Securities Refunded or Retired During the Year	255	
Notes Payable	260A	
Payables to Associated Companies	260B	
Investment Tax Credits Generated and Utilized	264-265	N/A
Accumulated Deferred Investment Tax Credits	266-267	
Miscellaneous Current and Accrued Liabilities	268	
Customer Advances for Construction	268	
Other Deferred Credits	269	
Deferred Gains from Disposition of Utility Plant	270A-B	N/A
Accumulated Deferred Income Taxes - Temporary	277	N/A
Gain or Loss on Disposition of Property	280A-B	
Income from Utility Plant Leased to Others	281	
Particulars Concerning Certain Other Income Accounts	282	
Electric Operation and Maintenance Expenses (Nonmajor)	320N-324N	NOT APPLICABLE
Number of Electric Department Employees	234N	NOT APPLICABLE
Customer Choice Sales of Electric by Rate Schedule	305	
Sales to Railroads & Railways and Interdepartmental Sales	331A	
Rent From Electric Property & Interdepartmental Rents	331A	
Sales of Water and Water Power	331B	
Misc. Service Revenues & Other Electric Revenues	331B	N/A

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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LIST OF SCHEDULES (Electric Utility) (Continued)

Title of Schedule (a)	Reference Page No. (b)	Remarks (c)
MPSC SCHEDULES (Continued)		
Lease Rentals Charged	333A-D	N/A
Expenditures for Certain Civic, Political and Related Activities	341	
Extraordinary Items	342	
Charges for Outside Professional and Other Consultative Services	357	
Summary of Costs Billed to Associated Companies	358-359	
Summary of Costs Billed from Associated Companies	360-361	
Monthly Transmission System Peak Load	400	
Changes Made or Scheduled to be Made in Generating Plant Capacities	412	
Steam-Electric Generating Plants	413A-B	
Hydroelectric Generating Plants	414-415	
Pumped Storage Generating Plants	416-418	
Internal Combustion Engine and Gas Turbine Generating Plants	420-421	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
GENERAL INFORMATION			
<p>1. Provide name and title of officer having custody of the general corporate books of account and address of office where the general corporate books are kept, and address of office where any other corporate books of account are kept, if different from that where the general corporate books are kept.</p> <p>Glenn P. Barba, Vice President, Controller, CAO</p> <p>One Energy Plaza</p> <p>Jackson, MI 49201</p>			
<p>2. Provide the name of the State under the laws of which respondent is incorporated, and date of incorporation. If incorporated under a special law, give reference to such law. If not incorporated, state that fact and give the type of organization and date organized.</p> <p>Incorporated in Michigan, January 22, 1968</p>			
<p>3. If at any time during the year the property of respondent was held by a receiver or trustee, give (a) name of receiver or trustee, (b) date such receiver or trustee took possession, (c) the authority by which the receivership or trusteeship was created, and (d) date when possession by receiver or trustee ceased.</p> <p>None</p>			
<p>4. State the classes of utility and other services furnished by respondent during the year in each State in which respondent operated.</p> <p>Electric</p> <p>Gas</p> <p>All within the State of Michigan</p>			
<p>5. Have you engaged as the principal accountant to audit your financial statements an accountant who is not the principal accountant for your previous year's certified financial statements?</p> <p>(1) <input type="checkbox"/> Yes...Enter date when such independent accountant was initially engaged:</p> <p>(2) <input checked="" type="checkbox"/> No</p>			

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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CONTROL OVER RESPONDENT & OTHER ASSOCIATED COMPANIES

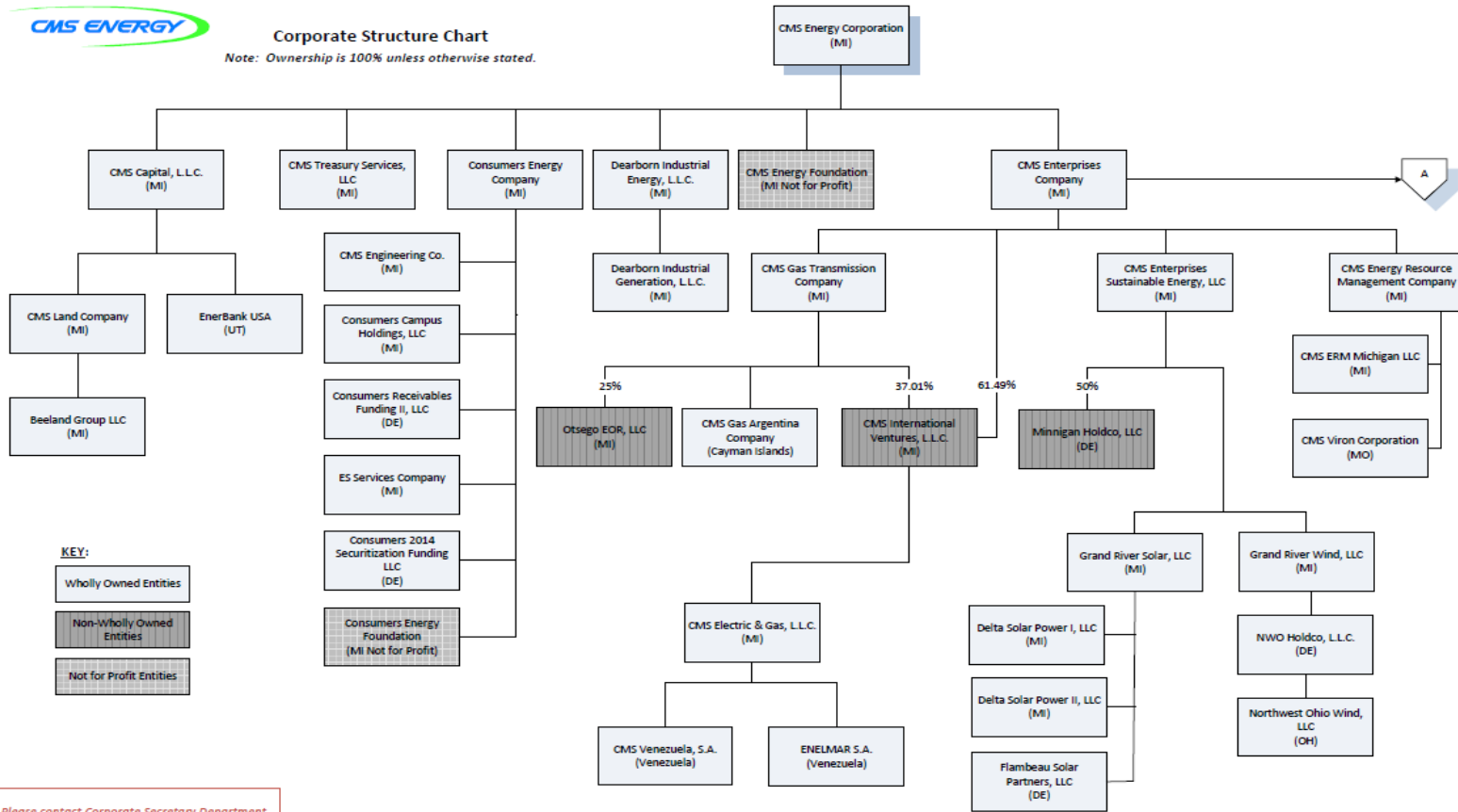
1. If any corporation, business trust, or similar organization or combination of such organizations jointly held control over the respondent at end of year, state name of controlling corporation or organization, manner in which control was held, and extent of control. If control was in a holding company organization, show the chain of ownership or control to the main parent company or organization. If control was held by a trustee(s), state name of trustee(s), name of beneficiary or beneficiaries for whom trust was maintained, and purpose of the trust.
2. List any entities which respondent did not control either directly or indirectly and which did not control respondent but which were associated companies at any time during the year.
3. Provide an Organization Chart for the entire business network to include all corporations, business trusts, or similar organizations or combination of such organizations whether the entities held control or not. Include any associated companies with the respondent at any time during the year. In addition to this visual representation, provide an explanation or narrative you believe to be useful to accurately describe the Organizational Chart.

As indicated by the key in the lower left hand side of the first page of the organization chart, Consumers Energy Company is wholly owned by CMS Energy Corporation. The balance of the organization chart reflects relationships CMS Energy Corporation has with its other subsidiaries.



Corporate Structure Chart

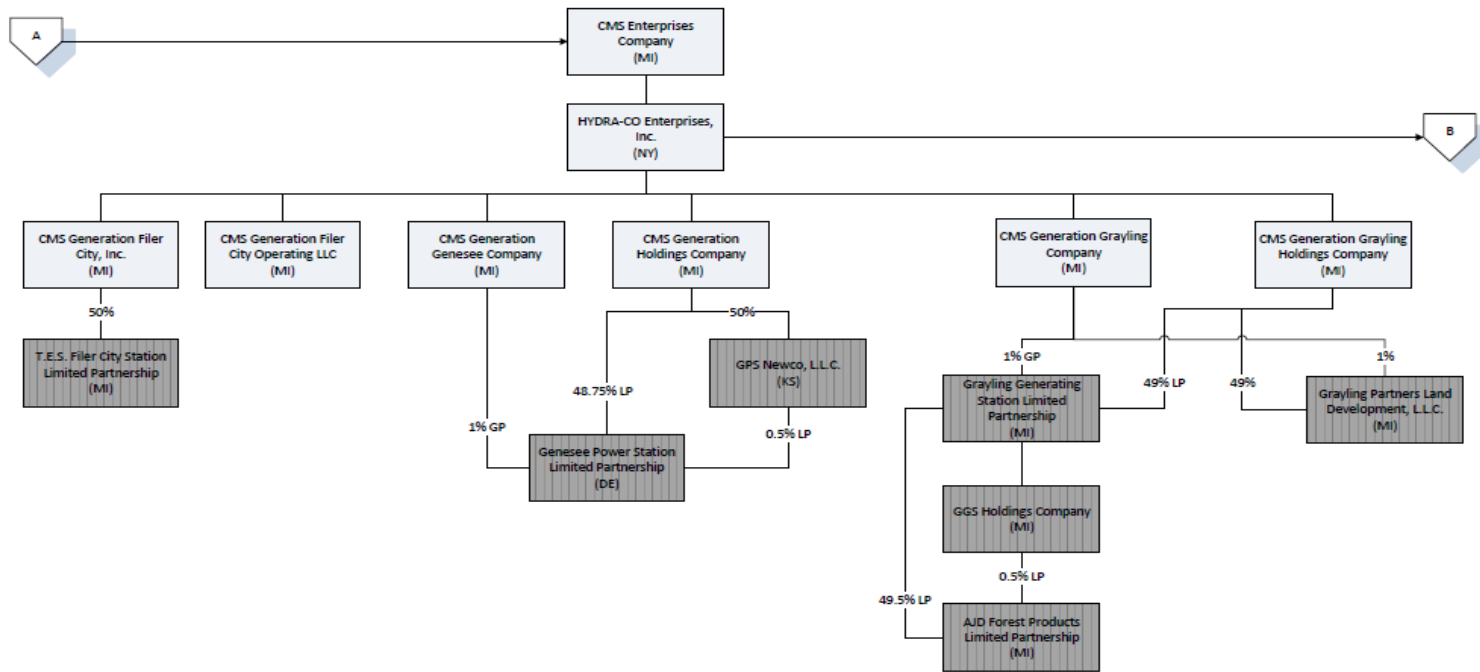
Note: Ownership is 100% unless otherwise stated.

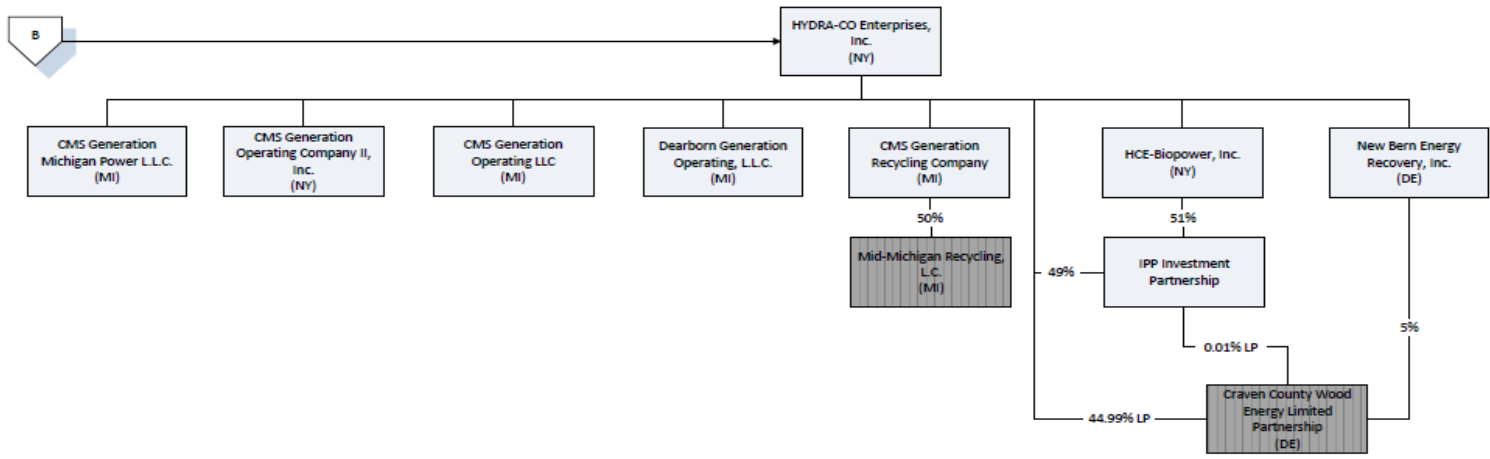


KEY:

- Wholly Owned Entities
- Non-Wholly Owned Entities
- Not for Profit Entities

Please contact Corporate Secretary Department regarding any questions or changes.





Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019	
CORPORATIONS CONTROLLED BY RESPONDENT				
<p>1. Report below the names of all corporations, business trusts, and similar organizations, controlled directly or indirectly by respondent at any time during the year. If control ceased prior to end of year, give particulars (details) in a footnote.</p> <p>2. If control was by other means than a direct holding of voting rights, state in a footnote the manner in which control was held, naming any intermediaries involved.</p> <p>3. If control was held jointly with one or more other interests, state the fact in a footnote and name the other interests.</p>				
DEFINITIONS				
<p>1. See the Uniform of Accounts for a definition of control.</p> <p>2. Direct control is that which is exercised without interposition of an intermediary.</p> <p>3. Indirect control is that which is exercised by the interposition of an intermediary which exercises direct control.</p> <p>4. Joint control is that in which neither interest can effectively control or direct action without the consent of the other, as where the voting control is equally divided between two holders, or each party holds a veto power over the other. Joint control may exist by mutual agreement or understanding between two or more parties who together have control within the meaning of the definition of control in the Uniform System of Accounts, regardless of the relative voting rights of each party.</p>				
Line	Name of Company Controlled (a)	Kind of Business (b)	Percent Voting Stock (c)	Footnote Ref. (d)
1	CMS Engineering Co.	Project engineering mgmt	100%	
2	Consumers Campus Holdings, LLC	Lessee in financing of CECo	100%	
3		office building		
4	Consumers Receivables Funding II, LLC	To buy certain account	100%	
5		receivables from Consumers		
6		and sell to a third party		
7	ES Services Company	Energy related services	100%	
8	Consumers 2014 Securitization Funding LLC	For purchasing and owning Securitization property, issuing Securitization bonds and pledging its interest in Securitization property to a trustee to collateralize the Securitization bonds	100%	
9				
10				
11				
12	NOTE:			
13	Consumers Energy Company is a wholly-owned			
14	subsidiary of CMS Energy Corporation which has			
15	ownership of a number of other subsidiaries.			
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019		
OFFICERS AND EMPLOYEES					
<p>1. Report below the name, title and salary for the five executive officers</p> <p>2. Report in column (b) salaries and wages accrued during the year including deferred compensation.</p> <p>3. In column (c) report any other compensation provided, such as bonuses, car allowance, stock options and rights, savings contribution, etc., and explain in a footnote what the amounts represent. Provide type code for other compensation in column (d).</p> <p>4. If a change was made during the year in the incumbent of any position, show the name and total remuneration of the previous incumbent and the date the change in incumbency occurred.</p> <p>5. Upon request, the Company will provide the Commission with supplemental information on officers and other employees and salaries.</p>					
Line	Name and Title	Base Wages	Other Compensation	Type of Other Compensation	Total Compensation
	(a)	(b)	(c)	(d)	(e)
1	Patricia K. Poppe (1) President and Chief Executive Officer	1,250,000	1,830,000 26,957 5,381,113 498,632	A B C D	8,986,702
2	Reiji P. Hayes (1) Executive Vice President and Chief Financial Officer	620,000	567,300 25,200 1,434,975 184,435	A B C D	2,831,910
3	Catherine M. Reynolds (1)(2) Former Senior Vice President	309,000	245,037 11,200 1,024,960 5,322	A B C D	1,595,519
4	Jean-Francois Brossoit (1) Senior Vice President	455,000	360,815 25,200 691,873 80,940	A B C D	1,613,828
5	Brian F. Rich (1) Senior Vice President	470,000	372,710 26,629 691,873 78,119	A B C D	1,639,331
6	Garrick J. Rochow (1) Senior Vice President	540,000	461,160 29,500 871,211 101,392	A B C D	2,003,263
Footnote Data					
1	The above list of officers are those officers that are included in CMS Energy Corporation's annual Proxy statement filed with the Securities and Exchange Commission				
2	(1) These employees are also employees of CMS Energy Corporation and accordingly the appropriate portion of their salary is charged to CMS Energy Corporation or its other subsidiaries.				
3	(2) Retired effective July 1, 2019.				
Compensation Type Codes: A = Executive Incentive Compensation B = Incentive Plan (Matching Employer Contribution) C = Stock Plans D = Other Reimbursements					

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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DIRECTORS

1. Report below any information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.
2. Designate members of the Executive Committee by a triple asterisk and the Chairman of the Executive Committee by a double asterisk.

Name and Title of Director (a)	Principal Business Address (b)	# of Directors Meetings During Yr (c)	Fees During Yr (1) (d)
1 Kurt L. Darrow***	Monroe, Michigan	8	125,000
2 Jon E. Barfield***	Birmingham, Michigan	8	122,084
3 Stephen E. Ewing*** (2)	Franklin, Michigan	8	116,250
4 John G. Russell** Chairman of Board	East Lansing, Michigan	8	285,000
5 Patricia K. Poppe President and CEO	One Energy Plaza, Jackson, Michigan	8	0
6 William D. Harvey***	Madison, Wisconsin	8	146,250
7 Laura H. Wright***	Dallas, Texas	8	130,000
8 Deborah H. Butler	Norfolk, Virginia	8	113,334
9 Myrna M. Soto	Tampa, Florida	8	115,000
10 John G. Sznewajs***	Livonia, Michigan	8	125,000
11 Suzanne F. Shank	Detroit, Michigan	6	115,000
12 Ronald J. Tanski	Kenmore, New York	0 (3)	18,334

Footnote Data

Represents fees paid for both CMS Energy Corporation and Consumers Energy Company Board and Committee meetings.

(1) Fees are prorated to each company on the Massachusetts formula.

(2) Mr. Ewing was a member of the Executive Committee until 05/03/2019.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
SECURITY HOLDERS AND VOTING POWERS			
<p>1. (A) Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust, and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if since the previous compilation of a list of stockholders, some other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>1. (B) Give also the name and indicate the voting powers resulting from ownership of securities of the respondent of each officer and director not included in the list of 10 largest security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent; if contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>			
<p>1. Give date of the latest closing of the stock book prior to end of year, and state the purpose of such closing:</p> <p>Books not closed prior to end of the year.</p>			
<p>2. State the total number of votes cast at the latest general proxy meeting prior to the end of year for election of directors of the respondent and number of such votes cast by proxy:</p> <p style="text-align: center;">Total: 84,108,789</p> <p style="text-align: center;">By Proxy: 84,108,789</p>			
<p>3. Give the date and place of such meeting:</p> <p>May 3, 2019</p> <p>Jackson, Michigan</p>			

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
SECURITY HOLDERS AND VOTING POWERS (Continued)					
Line	Name (Title) and Address of Security Holder (a)	VOTING SECURITIES			
		Number of votes as of (date):			
		Total Votes (b)	Common Stock (c)	Preferred Stock (d)	Other (e)
4	TOTAL votes all voting securities	84,481,937	84,108,789	373,148	0
5	TOTAL number of security holders	969	1	968	0
6	TOTAL votes of security holders listed below	84,447,363	84,108,789	338,574	0
7	<u>1. (A) Largest Security Holders</u>				
8	CMS Energy Corporation	84,108,789	84,108,789		
9	One Energy Plaza				
10	Jackson, MI 49201				
11	Cede & Co*	328,924		328,924	
12	C/O DTCC - Transfer Operation Dept				
13	570 Washington Blvd Fl 1				
14	Jersey City, NJ 07310-1617				
15	Charles M Pettee TOD Gail Denise Heldke	2,100		2,100	
16	1027 Midway Rd				
17	Northbrook, IL 60062-3935				
18	Alan L Johns	1,340		1,340	
19	1254 Fountaine Drive				
20	Columbus, OH 43221-1520				
21	Elizabeth D Houghton TOD Virginia Wave Subject to STA TOD Rules	1,310		1,310	
22	310 N. Rolling Oaks Ln				
23	San Antonio, TX 78253-5354				
24	Emily M Hamilton TR UA 012802 E Hale & Emily M Hamilton Living Trust	1,200		1,200	
25	1745 Pondview Ln				
26	Commerce Twp MI 48382-1280				
27	John Reynold Dahl	1,000		1,000	
28	5200 N Flagler Drive Apt 2405				
29	West Palm Beach, FL 33407-2780				
30	Sarah E Hamilton	1,000		1,000	
31	900 Chapman St				
32	Ionia, MI 48846-1018				
33	Helen L Weber	900		900	
34	4919 S Apache Ave				
35	Sierra Vista, AZ 85650-9704				
36	Faith L Costello & JoMarie Costello JT Ten	800		800	
37	12632 Topaz St				
38	Garden Grove, CA 92845-2717				
39	Total Votes - 10 Largest Stockholders	84,447,363	84,108,789	338,574	0
40	* Nominee--Represents various brokers and banks				
41					
42	<u>1. (B) Security Holdings of Officers and Directors</u>				
43	No security holdings by Officers and Directors	0	0	0	0
44					
45	Total Votes - Officers and Directors	0	0	0	0
<u>RESPONSE TO INSTRUCTION # 2</u>					
No security, other than stock, carries voting rights.					
<u>RESPONSE TO INSTRUCTION #3</u>					
No special voting privileges in the election of directors except that whenever four quarterly dividends payable on the Preferred Stock of any class shall be in default in whole or in part, the holders of the Preferred Stock shall have the exclusive right to elect the majority of the Company's directors.					
<u>RESPONSE TO INSTRUCTION #4</u>					
Not applicable					

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none", "not acceptable" or "NA" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

1. Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.
2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to Commission authorization.
3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required. Give date journal entries called for by the Uniform System of Accounts were submitted to the Commission.
4. Important leaseholds (other than leaseholds for natural gas lands) that have been acquired or given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents and other conditions. State name of Commission authorizing lease and give reference to such authorization.
5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required. State also the approximate number of customers added or lost and approximate annual revenues of each class of service. Each natural gas company must also state major new continuing sources of gas made available to it from purchases, development, purchase contract or otherwise, giving location and approximate total gas volumes available, period of contracts, and other parties to any such arrangements etc.
6. Obligations incurred as a result of issuance of securities or assumption of liabilities or guarantees including issuance of short-term debt and commercial paper having a maturity of one year or less. Give reference to FERC or State Commission authorization, as appropriate, and the amount of obligation or guarantee.
7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.
8. State the estimated annual effect and nature of any important wage scale changes during the year.
9. State briefly the status of any material legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.
10. Describe briefly and materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 106, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.
11. Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification. State the number of customers affected.
12. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instruction 1 to 11 above, such notes may be attached to this page.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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IMPORTANT CHANGES DURING THE YEAR (Continued)

1. CHANGES IN AND IMPORTANT ADDITIONS TO FRANCHISE RIGHTS:

The following electric franchises were renewed for no consideration: Village of Addison, Lenawee County; Township of Albee, Saginaw County; Township of Albion, Calhoun County; Township of Algansee, Branch County; Township of Algoma, Kent County; Township of Almena, Van Buren County; Township of Amboy, Hillsdale County; Township of Antrim, Shiawassee County; Township of Antwerp, Van Buren County; Township of Argentine, Genesee County; Township of Assyria, Barry County; Township of Bengal, Clinton County; Township of Bethel, Branch County; Township of Burns, Shiawassee County; Township of Butler, Branch County; Township of California, Branch County; Township of Cannon, Kent County; Township of Carlton, Barry County; Charter Township of Cascade, Kent County; Township of Cheshire, Allegan County; Township of Clarence, Calhoun County; Charter Township of Comstock, Kalamazoo County; Township of Cumming, Ogemaw County; Township of Dayton, Newaygo County; Township of Deerfield, Livingston County; City of the Village of Douglas, Allegan County; Township of Eagle, Clinton County; Township of Eckford, Calhoun County; Village of Elk Rapids, Antrim County; City of Evart, Osceola County; Township of Evart, Osceola County; Township of Fawn River, Saint Joseph County; Township of Forest, Missaukee County; Township of Fredonia, Calhoun County; Township of Fremont, Isabella County; City of Galesburg, Kalamazoo County; Township of Gerrish, Roscommon County; Township of Gilead, Branch County; Township of Girard, Branch County; Township of Gladwin, Gladwin County; Township of Greenbush, Clinton County; Township of Greenwood, Oceana County; Township of Higgins, Roscommon County; Township of Hope, Barry County; Village of Howard City, Montcalm County; Township of Johnstown, Barry County; Township of Klacking, Ogemaw County; Township of Lee, Allegan County; Township of Lincoln, Midland County; Township of Lyndon, Washtenaw County; Township of Lyon, Roscommon County; Township of Manlius, Allegan County; City of Manton, Wexford County; Township of Maple Grove, Saginaw County; Township of Marengo, Calhoun County; Township of Mikado, Alcona County; Township of Monterey, Allegan County; Village of Morley, Mecosta County; Township of Munro, Cheboygan County; Township of Nottawa, Isabella County; Township of Nottawa, Saint Joseph County; Village of Oakley, Saginaw County; City of Omer, Arenac County; Township of Osceola, Osceola County; Township of Plainfield, Iosco County; Township of Port Sheldon, Ottawa County; Village of Prescott, Ogemaw County; Charter Township of Raisin, Lenawee County; Township of Ransom, Hillsdale County; Township of Reading, Hillsdale County; Township of Reno, Iosco County; Township of Richland, Ogemaw County; Township of Riley, Clinton County; Township of Rollin, Lenawee County; City of Rose City, Ogemaw County; Charter Township of Rutland, Barry County; Township of Sage, Gladwin County; Township of Salem, Allegan County; City of Saugatuck, Allegan County; Township of Sheridan, Calhoun County; Township of Sherman, Iosco County; Township of Sherman, Isabella County; Township of Sherman, Newaygo County; Township of Sherman, Saint Joseph County; Township of Sherwood, Branch County; Township of Spencer, Kent County; City of Stanton, Montcalm County; Township of Sylvan, Osceola County; Village of Turner, Arenac County; Township of Wakeashma, Kalamazoo County; Township of West Branch, Ogemaw County; Township of Whitehall, Muskegon County; City of Whittemore, Iosco County; Township of Williamstown, Ingham County; and Township of Yates, Lake County.

The following gas franchises were renewed for no consideration: Township of Almont, Lapeer County; Township of Antwerp, Van Buren County; Township of Attica, Lapeer County; Township of Bingham, Clinton County; Village of Brooklyn, Jackson County; City of Center Line, Macomb County; Township of Columbia, Jackson County; Charter Township of Comstock, Kalamazoo County; Township of Decatur, Van Buren County; Township of Denmark, Tuscola County; Township of Duplain, Clinton County; City of Galesburg, Kalamazoo County; Charter Township of Genoa, Livingston County; Township of Hartford, Van Buren County; Township of Imlay, Lapeer County; Charter Township of Independence, Oakland County; Township of Indianfields, Tuscola County; Township of Juniata, Tuscola County; Township of Locke, Ingham County; City of Lowell, Kent County; Township of Macon, Lenawee County; Village of Mattawan, Van Buren County; Township of Napoleon, Jackson County; Charter Township of Orion, Oakland County; Charter Township of Oshtemo, Kalamazoo County; Township of Ovid, Clinton County; Charter Township of Oxford, Oakland County; City of Perry, Shiawassee County; Township of Portland, Ionia County; Village of Saranac, Ionia County; Township of Schoolcraft, Kalamazoo County; Village of Schoolcraft, Kalamazoo County; Township of Scipio, Hillsdale County; Village of Shepherd, Isabella County; Township of Sunfield, Eaton County; Township of Tuscola, Tuscola County; Township of Vergennes, Kent County; Village of Vermontville, Eaton County; Village of Vicksburg, Kalamazoo County; Township of Victor, Clinton County; Charter Township of White Lake, Oakland County; and Village of Woodland, Barry County.

The following combination gas and electric franchises were renewed for no consideration: Township of Arlington, Van Buren County; Township of Au Gres, Arenac County; Township of Baltimore, Barry County; Township of Bangor, Van Buren County; Charter Township of Bridgeport, Saginaw County; Township of Cambridge, Lenawee County; Township of Castleton, Barry County; Township of Charleston, Kalamazoo County; Township of Danby, Ionia County; Township of Deerfield, Isabella County; Township of Frankenmuth, Saginaw County; Township of Grattan, Kent County; Charter Township of Hampton, Bay County; Charter Township of Hastings, Barry County; Township of Lake, Missaukee County; City of Lake City, Missaukee County; Village of Lake Odessa, Ionia County; Township of Lee, Calhoun County; Township of Leroy, Calhoun County; City of Leslie, Ingham County; Township of Matteson, Branch County; Township of Middlebury,

2. ACQUISITION OF OWNERSHIP IN OTHER COMPANIES BY REORGANIZATION, MERGER OR CONSOLIDATION WITH OTHER COMPANIES:

None.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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IMPORTANT CHANGES DURING THE YEAR (Continued)

3. PURCHASE OR SALE OF AN OPERATING UNIT OR SYSTEM:

On September 30, 2019, Consumers completed the sale of a portion of its electric utility's substation transmission equipment to METC for \$77 million. The Federal Energy Regulatory Commission approved Consumers Energy's sale in Docket No. EC19-83-000 on June 18, 2019. The sale accounting must comply with FERC Plant Instruction 5 – Electric Plant Purchased or sold. The journal entries were filed with the FERC on March 25, 2020.

4. IMPORTANT LEASEHOLDS (OTHER THAN LEASEHOLDS FROM NATURAL GAS LANDS) THAT HAVE BEEN ACQUIRED OR GIVEN, ASSIGNED OR SURRENDERED:

None.

5. IMPORTANT EXTENSIONS OR REDUCTIONS OF TRANSMISSION OR DISTRIBUTION SYSTEM:

Reference Item 3, Page 108, for details regarding the September 30, 2019 sale by Consumers Energy of transmission assets to Michigan Electric Transmission Company, LLC (METC). This resulted in the loss of 0 customer(s) and approximately \$2M in revenue. As of October 1, 2019, Consumers Energy retained 214 miles of transmission line and transmission assets in 7 substations. The sale was authorized by FERC in dockets EC19-83-000 and ER19-2081.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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IMPORTANT CHANGES DURING THE YEAR (Continued)

6. OBLIGATIONS INCURRED AS A RESULT OF ISSUANCE OF SECURITIES OR ASSUMPTION OF LIABILITIES OR GUARANTEES INCLUDING ISSUANCE OF SHORT-TERM DEBT AND COMMERCIAL PAPER HAVING A MATURITY OF ONE YEAR OR LESS:

Consumers' authorization to issue short- and long-term securities through August 31, 2021 was granted by FERC on August 30, 2019, in Docket No. ES19-47-000 ("August 30 Order"). FERC issued an errata to the August 30 Order on September 11, 2019, also in Docket No. ES19-47-000.

With respect to short-term securities (those with terms of one year or less), the August 30 FERC Order authorized Consumers to issue and sell up to \$1.15 billion outstanding at any one time of new secured and/or unsecured short-term securities for general corporate purposes, as well as to issue up to \$1.15 billion of first mortgage bonds or other securities issued solely as collateral for the new \$1.15 billion of short-term securities issued for general corporate purposes. With respect to long-term securities (those with terms of more than one year), FERC also authorized Consumers to issue (a) up to \$2.2 billion of new long-term securities for general corporate purposes; (b) up to \$1.1 billion of indebtedness outstanding at any one time for general corporate purposes under long-term revolving credit instruments; (c) up to \$36 million of letters of credit to be used to retire existing debt under already issued tax-exempt bonds under the Michigan Strategic Fund; (d) up to \$600 million solely for purposes of refinancing or refunding existing long-term securities; and (e) up to \$1.1 billion of first mortgage bonds or other securities issued solely as collateral for other long-term securities. The authorized period to make these issuances is September 1, 2019 through August 31, 2021. Other than when in default, the interest rate on the short-term securities will not exceed 6.50% per annum if issued at a fixed rate. If issued at a variable rate, the interest on the short-term securities will not exceed any of the following rates, plus 3.00%: the 1-week, 1-month, 2-month, 3-month, 6-month or 12-month London Interbank Offered Rate, based on U.S. Dollar[®], as published by the ICE Benchmark Administration Limited in various sources; the federal funds rate; or the SIFMA Municipal Swap Index. Alternatively, short-term securities may be issued with a variable interest rate not to exceed the prime rate. The interest rate on the long-term securities will not exceed 6.50% per annum if issued at a fixed rate, and, if issued at a variable rate, the interest on the short-term securities will not exceed any of the following rates, plus 3.00%: the 1-week, 1-month, 2-month, 3-month, 6-month or 12-month London Interbank Offered Rate, based on U.S. Dollar[®], as published by the ICE Benchmark Administration Limited in various sources; or the federal funds rate. Alternatively, long-term securities may be issued with a variable interest rate not to exceed the prime rate. The interest rate on the \$36 million of issuances under letter of credit arrangements would not exceed the prime commercial rate as quoted by JPMorgan Chase Bank, N.A. at the time of issuance. The interest rate on the \$1 billion issued solely for purposes of refinancing or refunding existing long-term securities will not exceed the interest rate on the long-term securities being refinanced or refunded.

Consumers' authorization to issue short- and long-term securities between August 1, 2019 and August 31, 2019, was granted by FERC on July 18, 2019, in Docket No. ES19-34-000 ("July 18 Order"). Consumers did not issue either short- or long-term securities under authority of the July 18 Order, which was superseded in its entirety by the August 30 Order.

Consumers secures its First Mortgage Bonds by a mortgage and lien on substantially all of its property. Consumers' ability to issue and sell securities is restricted by certain provisions in its First Mortgage Bond Indenture, its Articles of Incorporation and the need for regulatory approvals to meet appropriate federal law.

At December 31, 2019, Consumers Energy had \$90 million of commercial paper outstanding.

In May 2019, Consumers Energy issued \$300 million of 3.75% First Mortgage Bonds due February 2050.

In September 2019, Consumers Energy issued \$550 million of 3.10% First Mortgage Bonds due August 2050. Also in September 2019, Consumers Energy issued an additional \$75.649 million of floating rate First Mortgage Bonds due September 2069. The interest rate is priced at three-month Libor minus 0.30%, reset quarterly.

In October 2019, Consumers Energy issued \$75 million of 1.80% tax-exempt revenue bonds that reset on October 1, 2024

7. CHANGES IN ARTICLES OF INCORPORATION OR AMENDMENTS TO CHARTER:

None.

8. STATE THE ESTIMATED ANNUAL EFFECT AND NATURE OF ANY IMPORTANT WAGE SCALE CHANGES DURING THE YEAR:

Consumers' union wage scale adjustments for 2019 were as follows: The annual increase in wages as a result of the general wage and COLA increase was \$5,552,773.

9. STATE BRIEFLY THE STATUS OF ANY MATERIALLY IMPORTANT LEGAL PROCEEDINGS PENDING AT THE END OF THE YEAR, AND THE RESULTS OF ANY SUCH PROCEEDINGS CULMINATED DURING THE YEAR:

Consumers and some of its subsidiaries and affiliates are parties to certain routine lawsuits and administrative proceedings incidental to their businesses involving, for example, claims for personal injury and property damage, contractual matters, various taxes, and rates and licensing. Reference is made to the Notes to Consolidated Financial Statements, included herein, for additional information regarding various pending administrative and judicial proceedings involving regulatory, operating and environmental matters.

See Notes to Consolidated Financial Statements.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input checked="" type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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IMPORTANT CHANGES DURING THE YEAR (Continued)

10. DESCRIBE BRIEFLY ANY MATERIALLY IMPORTANT TRANSACTIONS OF THE RESPONDENT NOT DISCLOSED ELSEWHERE IN THIS REPORT IN WHICH AN OFFICE, DIRECTOR, SECURITY HOLDER REPORTED ON PAGE 106, VOTING TRUSTEE, ASSOCIATED COMPANY OR KNOWN ASSOCIATE OF ANY OF THESE PERSONS WAS A PARTY OR IN WHICH ANY SUCH PERSON HAD A MATERIAL INTEREST:

See Notes to Consolidated Financial Statements.

11. ESTIMATED INCREASE OR DECREASE IN ANNUAL REVENUES DUE TO IMPORTANT RATE CHANGES: STATE EFFECTIVE DATE AND APPROXIMATE AMOUNT OF INCREASE OR DECREASE FOR EACH REVENUE CLASSIFICATION. STATE THE NUMBER OF CUSTOMERS AFFECTED.

Gas rate change implemented in 2019:

Gas Rate Case U-20322 - Order date September 26, 2019:

New rates effective on October 1, 2019:

Approved Annual Rate Increase:

Residential	\$ 89 million
General	\$ 36 million
Transportation	\$ 19 million
Total	<u>\$ 144 million</u>

Number of Customers Affected: Approximately 1.8 million

Electric rate change implemented in 2019:

Electric Rate Case U-20134 - Order date January 9, 2019:

Rates effective January 10, 2019:

Approved Annual Rate Increase:

Residential	\$ (21) million
Secondary	\$ (15) million
Primary	\$ 15 million
Lighting & Unmetered	\$ 2 million
Self-Generation	\$ (2) million
ROA	<u>\$ (3) million</u>
Total	<u>\$ (24) million</u>

Number of Customers Affected: Approximately 1.8 million

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Name of Respondent		This Report Is:	Date of Report	Year of Report
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	UTILITY PLANT			
2	Utility Plant (101-106, 114)	200-201	23,958,254,562	25,635,071,055
3	Construction Work in Progress (107)	200-201	753,502,750	877,929,479
4	TOTAL Utility Plant (Enter total of lines 2 and 3)		24,711,757,312	26,513,000,534
5	(Less) Accum.Prov for Depr.Amort.Depl (108,110,111,115)	200-201	8,929,697,160	9,377,645,710
6	Net Utility Plant (Enter total of line 4 less 5)		15,782,060,152	17,135,354,824
7	Nuclear Fuel in Process of Ref., Conv., Enrich., and Fab (120.1)		0	0
8	Nuclear Fuel Materials & Assemblies - Stock Account (120.2)		0	0
9	Nuclear Fuel Assemblies in Reactor (120.3)		0	0
10	Spent Nuclear Fuel (120.4)		0	0
11	Nuclear Fuel under Capital Leases (120.6)		0	0
12	(Less) Acc. Prov. of Amort. of Nuclear Fuel Assemblies (120.5)	202-203	0	0
13	Net Nuclear Fuel (Enter total of line 7-11 less 12)		0	0
14	Net Utility Plant (Enter total of lines 6 and 13)		15,782,060,152	17,135,354,824
15	Utility Plant Adjustments (116)	122	0	0
16	Gas Stored Underground-Noncurrent (117)	---	0	0
17	OTHER PROPERTY AND INVESTMENTS			
18	Nonutility Property (121)	221	19,250,889	20,620,813
19	(Less) Accum.Prov. for Depr. and Amort. (122)	221	1,978,214	2,616,867
20	Investments in Associated Companies (123)	222-223	5,414,046	6,155,587
21	Investments in Subsidiary Companies (123.1)	224-225	4,444,267	3,648,109
22	(For Cost of Account 123.1, See Footnote Page 224, line 42)			
23	Noncurrent Portion of Allowances	228-229	9,169,498	2,721,763
24	Other Investments (124)	222-223	10,464,333	14,025,476
25	Sinking Funds (125)		0	0
26	Depreciation Fund (126)		0	0
27	Amortization Fund - Federal (127)		0	0
28	Other Special Funds (128)		106,602,983	103,129,668
29	Special Funds (Non-Major Only) (129)		0	0
30	Long-Term Portion of Derivative Assets (175)		0	0
31	Long-Term Portion of Derivative Assets - Hedges (176)		0	0
32	TOTAL Other Property and Investments (Total of lines 18 thru 21, 23 thru 31)		153,367,802	147,684,549
33	CURRENT AND ACCRUED ASSETS			
34	Cash and Working Funds (Non-Major Only) (130)		0	0
35	Cash (131)	---	36,166,689	9,528,497
36	Special Deposits (132-134)	---	2,570,452	3,452,670
37	Working Fund (135)	---	11,617	30,046
38	Temporary Cash Investments (136)	222-223	0	0
39	Notes Receivable (141)	226A	758	758
40	Customer Accounts Receivable (142)	226A	428,132,281	374,662,968
41	Other Accounts Receivable (143)	226A	55,385,938	66,188,105
42	(Less) Accum.Prov. for Uncoll. Acct. - Credit (144)	226A	19,979,236	19,939,316
43	Notes Receivable from Assoc. Companies (145)	226B	0	0
44	Accounts Receivable from Assoc. Companies (146)	226B	10,002,878	3,293,594
45	Fuel Stock (151)	227	52,028,760	63,365,800
46	Fuel Stock Expenses Undistributed (152)	227	0	0
47	Residuals (Elec) and Extracted Products (153)	227	0	0
48	Plant Materials and Operating Supplies (154)	227	135,450,837	133,448,704
49	Merchandise (155)	227	1,818,923	1,275,245
50	Other Materials and Supplies (156)	227	0	0
51	Nuclear Materials Held for Sale (157)	202-203, 207	0	0
52	Allowances (158.1 and 158.2)	228-229	20,355,767	18,957,118

Name of Respondent		This Report Is:	Date of Report	Year of Report
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS) (Continued)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
53	(Less) Noncurrent Portion of Allowances	---	9,169,498	2,721,763
54	Stores Expense Undistributed (163)	227	0	0
55	Gas Stored Underground-Current (164.1)	220	450,409,972	399,121,089
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)	220	0	
57	Prepayments (165)	230	303,826,701	460,082,696
58	Advances for Gas (166-167)	---		
59	Interest and Dividends Receivable (171)	---	76,239	57,520
60	Rents Receivable (172)	---	5,240,338	5,479,580
61	Accrued Utility Revenues (173)	---	408,667,827	425,748,096
62	Misc Current and Accrued Assets (174)	230A	445,829,894	470,832,699
63	Derivative Instrument Assets (175)		256,395	560,199
64	(Less) LT Portion of Derivative Inst. Assets (175)		0	0
65	Derivative Instrument Assets - Hedges (176)		0	0
66	(Less) LT Portion of Derivative Inst. Assets - Hedges (176)		0	0
67	TOTAL Current and Accrued Assets (Enter total of lines 34 thru 66)		2,327,083,532	2,413,424,305
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)	---	41,957,367	50,634,007
70	Extraordinary Property Losses (182.1)	230	0	0
71	Unrecovered Plant & Regulatory Study Costs (182.2)	230	0	0
72	Other Regulatory Assets (182.3)	232	2,193,057,558	2,113,904,935
73	Prelim. Survey & Invest. Charges (Elec) (183)	231	0	0
74	Prelim. Survey & Invest. Charges (Gas) (183.1)	---	0	0
75	Other Prelim. Survey & Investigation Charges (183.2)		0	0
76	Clearing Accounts (184)	---	40,171	25,546
77	Temporary Facilities (185)	---	0	0
78	Miscellaneous Deferred Debits (186)	233	9,228,724	13,176,249
79	Def. Losses from Disposition of Utility Plant (187)	235	0	0
80	Research, Devel. and Demonstration Expend (188)	352-353	0	0
81	Unamortized Loss on Reacquired Debt (189)	237	68,405,442	70,404,589
82	Accumulated Deferred Income Taxes (190)	234	2,061,976,283	1,932,915,933
83	Unrecovered Purchased Gas Costs (191)	---	0	0
84	TOTAL Deferred Debits (Enter total of lines 69 thru 83)		4,374,665,545	4,181,061,259
85	TOTAL Assets and Other Debits (Enter total of lines 14 thru 16, 32, 67, and 84)		22,637,177,031	23,877,524,937

Name of Respondent		This Report Is:	Date of Report	Year of Report
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019
COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)				
Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251	841,087,890	841,087,890
3	Preferred Stock Issued (204)	250-251	37,314,800	37,314,800
4	Capital Stock Subscribed (202, 205)	252	0	0
5	Stock Liability for Conversion (203, 206)	252	0	0
6	Premium on Capital Stock (207)	252	386,028,613	386,028,613
7	Other Paid-In Capital (208-211)	253	4,336,575,851	5,011,575,851
8	Installments Received on Capital Stock (212)	252	0	0
9	(Less) Discount on Capital Stock (213)	254	0	0
10	(Less) Capital Stock Expense (214)	254	23,718,573	23,718,573
11	Retained Earnings (215, 215.1, 216)	118-119	1,370,375,492	1,520,186,298
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119	(5,465,404)	(6,261,562)
13	(Less) Reacquired Capital Stock (217)	250-251	0	0
14	Noncorporate Proprietorship (Non-major only) (218)		0	0
15	Accumulated Other Comprehensive Income (219)	122(a)(b)	(20,766,704)	(28,044,673)
16	TOTAL Proprietary Capital (Enter total of lines 2 thru 15)		6,921,431,965	7,738,168,644
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	6,335,000,000	6,960,649,000
19	(Less) Reacquired Bonds (222)	256-257	0	0
20	Advances from Associated Companies (223)	256-257	240,479,180	215,255,756
21	Other Long-Term Debt (224)	256-257	250,000,000	110,000,000
22	Unamortized Premium on Long-Term Debt (225)	---	0	0
23	(Less) Unamortized Discount on Long-Term Debt -Debit (226)	---	16,173,093	22,723,855
24	TOTAL Long-Term Debt (Enter total lines 18 thru 23)		6,809,306,087	7,263,180,901
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases-Noncurrent (227)		69,072,810	107,855,206
27	Accumulated Prov. for Property Insurance (228.1)		0	0
28	Accumulated Prov. for Injuries and Damage (228.2)		26,756,421	28,472,633
29	Accumulated Prov. for Pensions and Benefits (228.3)		402,153,492	635,599,985
30	Accumulated Misc. Operating Provisions (228.4)		0	0
31	Accumulated Provision for Rate Refunds (229)		173,248,050	34,980,008
32	Long-Term Portion of Derivative Instrument Liabilities		0	0
33	LT Portion of Derivative Instrument Liabilities - Hedges		0	0
34	Asset Retirement Obligations (230)		428,259,714	473,680,899
35	TOTAL Other Noncurrent Liabilities (Enter total of lines 26 thru 34)		1,099,490,487	1,280,588,731
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)		96,865,968	89,914,583
38	Accounts Payable (232)		591,302,729	505,909,161
39	Notes Payable to Associated Companies (233)	260B	25,913,041	26,240,105
40	Accounts Payable to Associated Companies (234)	260B	13,866,645	19,573,892
41	Customer Deposits (235)		23,733,983	20,936,526
42	Taxes Accrued (236)	262-263	455,668,464	477,860,114
43	Interest Accrued (237)		57,614,502	65,774,621
44	Dividends Declared (238)		0	0
45	Matured Long-Term Debt (239)		0	0

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS) (Continued)

Line	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)
46	Matured Interest (240)			
47	Tax Collections Payable (241)		11,564,281	9,638,780
48	Misc. Current and Accrued Liabilities (242)	268	149,265,860	147,372,802
49	Obligations Under Capital Leases -Current (243)		22,256,001	27,149,551
50	Derivative Instrument Liabilities (244)			
51	(Less) LT Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) LT Portion of Derivative Instrument Liabilities - Hedges			
54	Federal Income Taxes Accrued for Prior Years (246)			
55	State and Local Taxes Accrued for Prior Years - (246.1)			
56	Federal Income Taxes Accrued for Prior Years - Adjustments (247)		0	(2,741,268)
57	State and Local Taxes Accrued for Prior Years - Adjustments (247.1)		20,668,788	26,121,462
58	TOTAL Current and Accrued Liabilities (Enter total of lines 37 thru 57)		1,468,720,262	1,413,750,329
59	DEFERRED CREDITS			
60	Customer Advances for Construction (252)		69,402,804	89,367,001
61	Accumulated Deferred Investment Tax Credits (255)	266-267	99,057,391	119,830,213
62	Deferred Gains from Disposition of Utility Plt. (256)	270	0	0
63	Other Deferred Credits (253)	269	130,603,889	155,418,181
64	Other Regulatory Liabilities (254)	278	2,184,583,628	2,014,985,138
65	Unamortized Gain on Reacquired Debt (257)	237	0	0
66	Accum. Deferred Income Taxes-Accel. Amort. (281)		0	0
67	Accum. Deferred Income Taxes-Other Property (282)		3,325,010,697	3,324,011,404
68	Accum. Deferred Income Taxes-Other (283)	272-277	529,569,821	478,224,395
69	TOTAL Deferred Credits (Enter total of lines 60 thru 68)		6,338,228,230	6,181,836,332
70	TOTAL Liabilities and Other Credits (Enter total of lines 16, 24, 35, 58 and 69)		22,637,177,031	23,877,524,937

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses for Utility Plant Leased to Others, in another utility column (l,k,m,o) in a similar manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate. Include these amounts in columns (c) and (d) totals.
2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
3. Report data for lines 7, 9, and 10 for Natural Gas companies using accounts 404.1, 404.2, 404.3, 407.1, and 407.2
4. Use pages 122-123 for important notes regarding the statement of income or any account thereof.
5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to....

Line	Title of Account (a)	Ref. Page No. (b)	TOTAL	
			Current Year (c)	Previous Year (d)
1	UTILITY OPERATING INCOME			
2	Operating Revenues (400)	300-301	6,327,707,443	6,415,588,822
3	Operating Expenses			
4	Operation Expenses (401)	320-323	3,548,344,587	3,774,863,423
5	Maintenance Expenses (402)	320-323	306,765,806	297,238,726
6	Depreciation Expenses (403)	336-337	809,460,769	751,133,258
7	Depreciation Expenses for Asset Retirement Costs (403.1)		0	0
8	Amortization and Depl. of Utility Plant (404-405)	336-337	119,092,114	125,956,173
9	Amortization of Utility Plant Acq. Adj (406)	336-337	5,618,660	5,492,576
10	Amort. Of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)		0	0
11	Amort. Of Conversion Expenses (407)		0	0
12	Regulatory Debits (407.3)		25,921,000	25,398,000
13	(Less) Regulatory Credits (407.4)		0	0
14	Taxes Other Than Income Taxes (408.1)	262-263	321,624,988	294,072,918
15	Income Taxes-Federal (409.1)	262-263	94,340,906	(63,247,368)
16	-Other (409.1)	262-263	39,962,961	13,093,854
17	Provision for Deferred Income Taxes (410.1)	234,272-276	513,127,684	550,689,907
18	(Less) Provision for Deferred Income Taxes-Cr. (411.1)	234,272-276	486,559,919	371,782,073
19	Investment Tax Credit Adj.- Net (411.4)	266-267	20,772,822	12,495,377
20	(Less) Gains from Disp. of Utility Plant (411.6)	270A-B	0	0
21	Losses from Disposition of Utility Plant (411.7)	235A-B	0	0
22	(Less) Gains from Disposition of Allowances (411.8)		(7,014)	420,679
23	Losses from Disposition of Allowances (411.9)		0	0
24	Accretion Expense (411.10)		0	0
25	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 24)		5,318,479,392	5,414,984,092
26	Net Utility Operating Income (Enter Total of line 2 less 25) (Carry forward to page 117, line 27)		1,009,228,051	1,000,604,730

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)	December 31, 2019	
STATEMENT OF INCOME FOR THE YEAR (Continued)						
...retain such revenues or recover amounts paid with respect to power and gas purchases.						
6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.						
7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be included on pages 122-123.						
8. Enter on pages 122-123 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the proceeding year. Also give the approximate dollar effect of such changes.						
9. Explain in a footnote if the previous year's figures are different from that reported in prior years.						
10. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, lines 2 to 23, and report the information in the blank space on pages 122-123 or in a footnote.						
ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line
Current Year (e)	Previous Year (f)	Current Year (g)	Previous Year (h)	Current Year (i)	Previous Year (j)	
						1
4,391,809,781	4,514,640,777	1,925,856,762	1,890,907,145	10,040,900	10,040,900	2
						3
2,447,284,838	2,599,809,624	1,101,059,749	1,175,053,799			4
225,518,920	209,635,654	81,246,886	87,603,072			5
588,033,634	554,686,484	221,144,588	196,164,226	282,547	282,548	6
0	0	0	0			7
79,249,168	83,246,063	39,842,946	42,710,110			8
5,554,220	5,428,136	64,440	64,440			9
0	0	0	0			10
0	0	0	0			11
25,921,000	25,398,000	0	0			12
0	0	0	0			13
204,647,960	190,478,013	116,977,028	103,594,905			14
58,740,008	(34,606,514)	33,662,982	(30,578,014)	1,937,916	1,937,160	15
31,366,187	16,091,956	8,062,784	(3,531,884)	533,990	533,782	16
327,383,204	345,626,734	185,744,480	205,063,173			17
310,427,101	233,919,745	176,132,818	137,862,328			18
21,235,525	13,083,710	(462,703)	(588,333)			19
0	0	0	0			20
0	0	0	0			21
(7,014)	420,679	0	0			22
0	0	0	0			23
0	0	0	0			24
3,704,514,577	3,774,537,436	1,611,210,362	1,637,693,166	2,754,453	2,753,490	25
687,295,204	740,103,341	314,646,400	253,213,979	7,286,447	7,287,410	26

Name of Respondent Consumers Energy Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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STATEMENT OF INCOME FOR THE YEAR (Continued)

Line	Account (a)	(Ref.) Page No. (b)	Total	
			Current Year (c)	Previous Year (d)
27	Net Utility Operating Income <i>(Carried forward from page 114)</i>		1,009,228,051	1,000,604,730
28	OTHER INCOME AND DEDUCTIONS			
29	Other Income			
30	Nonutility Operating Income			
31	Revenues From Merchandising, Jobbing and Contract Work (415)	282	13,882,504	12,755,995
32	(Less) Costs and Exp. Of Merchandising, Job. And Contract Work (416)	282	11,838,277	10,804,292
33	Revenues From Nonutility Operations (417)	282	623,606	1,021,130
34	(Less) Expenses of Nonutility Operations (417.1)	282	710,361	203,735
35	Nonoperating Rental Income (418)	282	618,895	618,895
36	Equity in Earnings of Subsidiary Companies (418.1)	119,282	(796,158)	(374,232)
37	Interest and Dividend Income (419)	282	9,622,103	9,627,702
38	Allowance for Other Funds Used During Construction (419.1)	282	9,831,559	5,876,618
39	Miscellaneous Nonoperating Income (421)	282	37,503,231	36,004,275
40	Gain on Disposition of Property (421.1)	280	34,180,120	1,503,071
41	TOTAL Other Income <i>(enter Total of lines 31 thru 40)</i>		92,917,222	56,025,427
42	Other Income Deductions			
43	Loss on Disposition of Property (421.2)	280	3,334	883
44	Miscellaneous Amortization (425)	340	0	126,080
45	Donations (426.1)	340	3,183,877	12,565,740
46	Life Insurance (426.2)	340	0	0
47	Penalties (426.3)	340	173,664	10,107
48	Exp. For Certain Civic, Political & Related Activities (426.4)	340	5,760,783	6,211,691
49	Other Deductions (426.5)	340	63,950,215	29,463,092
50	TOTAL Other Income Deductions (Total of lines 43 thru 49)		73,071,873	48,377,593
51	Taxes Applicable to Other Income and Deductions			
52	Taxes Other Than Income Taxes (408.2)	262-263	296,792	299,961
53	Income Taxes - Federal (409.2)	262-263	(8,759,922)	(3,347,434)
54	Income Taxes - Other (409.2)	262-263	850,206	(292,776)
55	Provision for Deferred Income Taxes (410.2)	234,272-276	21,517,230	21,756,707
56	(Less) Provision for Deferred Income Taxes - Cr. (411.2)	234,272-276	10,336,699	18,314,185
57	Investment Tax Credit Adjustment - Net (411.5)	264-265	0	0
58	(Less) Investment Tax Credits (420)	264-265	0	0
59	TOTAL Taxes on Other Income and Deductions (total of 52 thru 58)		3,567,607	102,273
60	Net Other Income and Deductions (total of lines 41, 50 & 59)		16,277,742	7,545,561
61	INTEREST CHARGES			
62	Interest on Long-Term Debt (427)	257	258,886,324	257,513,218
63	Amort. Of Debt Disc. And Expense (428)	256-257	4,039,709	3,969,368
64	Amortization of Loss on Reacquired Debt (428.1)		6,314,766	5,887,035
65	(Less) Amort. Of Premium on Debt-Credit (429)	256-257	0	0
66	(Less) Amort. of Gain on Reacquired Debt-Credit (429.1)		0	0
67	Interest on Debt to Associated Companies (430)	257-340	8,506,864	8,684,368
68	Other Interest Expense (431)	340	9,133,658	13,245,183
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)		4,069,350	2,645,411
70	Net Interest Charges (total of lines 62 thru 69)		282,811,971	286,653,761
71	Income Before Extraordinary Items (total lines 27,60,70)		742,693,822	721,496,530
72	EXTRAORDINARY ITEMS			
73	Extraordinary Income (434)	342	0	0
74	(Less) Extraordinary Deductions (435)	342	0	0
75	Net Extraordinary Items (total line 73 less line 74)		0	0
76	Income Taxes-Federal and Other (409.3)	262-263	0	0
77	Extraordinary Items After Taxes (Enter Total of lines 75 less line 76)		0	0
78	Net Income (Enter Total of lines 71 and 77)		742,693,822	721,496,530

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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RECONCILIATION OF DEFERRED INCOME TAX EXPENSE

1. Report on this page the charges to accounts 410, 411 and 420 reported in the contra accounts 190, 281, 282, 283 and 284. In the event the deferred income tax expenses reported on pages 114-117 do not directly reconcile with the amounts found on these pages, then provide the additional information requested in instruction #3, on a separate page.

2. The charges to the subaccounts of 410 and 411 found on pages 114-117 should agree with the subaccount totals reported on these pages.

Line No.	Electric Utility	Gas Utility
1 Debits to Account 410 from:		
2 Account 190	141,424,858	66,379,570
3 Account 281	0	0
4 Account 282	31,107,443	44,814,301
5 Account 283	154,850,904	74,550,611
6 Account 284	0	0
7 Reconciling Adjustments	(1)	(2)
8 TOTAL Account 410.1 (on pages 114-115 line 17)	327,383,204	185,744,480
9 TOTAL Account 410.2 (on page 117 line 55)		
10 Credits to Account 411 from:		
11 Account 190	130,633,493	88,982,558
12 Account 281	0	0
13 Account 282	53,825,597	22,914,262
14 Account 283	125,968,011	64,235,999
15 Account 284	0	0
16 Reconciling Adjustments	0	(1)
17 TOTAL Account 411.1 (on page 114-115 line 18)	310,427,101	176,132,818
18 TOTAL Account 411.2 (on page 117 line 56)		
19 Net ITC Adjustment:		
20 ITC Utilized for the Year DR	0	0
21 ITC Amortized for the Year CR	(4,235,285)	(462,703)
22 ITC Adjustments:		
23 Adjust last year's estimate to actual per filed return	3,977,918	
24 Other (specify)	21,492,892	
25 Net Reconciling Adjustments Account 411.4*	21,235,525	(462,703)
26 Net Reconciling Adjustments Account 411.5**		
27 Net Reconciling Adjustments Account 420***		

* on pages 114-15 line 19

** on page 117 line 57

*** on page 117 line 58

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019	
RECONCILIATION OF DEFERRED INCOME TAX EXPENSE				
3. (a) Provide a detailed reconciliation of the applicable deferred income tax expense subaccount(s) reported on pages 114-117 with the amount reported on these pages. (b) Identify all contra accounts (other than accounts 190 and 281-284). (c) Identify the company's regulatory authority to utilize contra accounts other than accounts 190 or 281-284 for the recording of deferred income tax expense(s).				
Other Utility	Total Utility	Other Income	Total Company	Line No.
	207,804,428	18,897,986	226,702,414	1
	0	0	0	2
	75,921,744	8,713	75,930,457	3
	229,401,515	2,610,531	232,012,046	4
	0	0	0	5
	(3)		(3)	6
0	513,127,684			7
		21,517,230		8
	219,616,051	7,659,420	227,275,471	9
	0	0	0	10
	76,739,859	189,890	76,929,749	11
	190,204,010	2,487,388	192,691,398	12
	0	0	0	13
	(1)	1	0	14
0	486,559,919			15
		10,336,699		16
	0		0	17
	(4,697,988)		(4,697,988)	18
	3,977,918		3,977,918	19
	21,492,892		21,492,892	20
0	20,772,822	0		21
		0		22
		0		23
		0		24
		0		25
		0		26
		0		27

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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OPERATING LOSS CARRYFORWARD

Fill in below when the company sustains an operating loss, loss carryback or carryforward whenever or wherever applicable.

Line No.	Year (a)	Operating Loss (b)	Loss Carryforward (F) or Carryback (B) (c)	Loss Utilized		Balance Remaining (f)
				Amount (d)	Year (e)	
1	2016	312,178,427	Tax Sharing			
2			F	108,321,833	2018	
3			F	236,982,136	2019	
4			Reclass to Accrued	(33,125,542)	2019	0
5						
6						
7						
8						
9	Total					0
10						
11						
12						
13						
14						
15						
16						
17						
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR

1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.
2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).
3. State the purpose and amount for each reservation or appropriation of retained earnings.
4. List first account 439 (Adjustments to Retained Earnings), reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit, items in that order.
5. Show dividends for each class and series of capital stock.
6. Show separately the state and federal income tax effect of items shown in account 439 (Adjustments to Retained Earnings)
7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.
8. If any notes appearing in the report to stockholders are applicable to this statement, include them on pages 122-123.

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
	UNAPPROPRIATED RETAINED EARNINGS (Account 216)		
1			
2	Balance-Beginning of Year		1,301,374,995
3			
4	Changes (<i>Identify by prescribed retained earnings accounts</i>):		
5			
6	Adjustments to Retained Earnings (Account 439)		
7			0
8			
9			
10	Balance Transferred from Income (Account 433 Less Account 418.1)		743,489,980
11			
12			
13			
14	Appropriations of Retained Earnings (Account 436)		
15			
16	Excess Hydro Earnings		(3,961,138)
17			
18	TOTAL Appropriations of Retained Earnings (Account 436)		(3,961,138)
19			
20			
21	Dividends Declared-Preferred Stock (Account 437)		
22			
23	\$4.50 preferred stock		(1,679,174)
24			
25			
26	TOTAL Dividends Declared-Preferred Stock (Account 437)		(1,679,174)
27			
28			

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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STATEMENT OF RETAINED EARNINGS FOR THE YEAR (Continued)

Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)
29	Dividends Declared-Common Stock (Account 438)		
30			
31	Dividends Declared-Common Stock		(592,000,000)
32			
33			
34	TOTAL Dividends Declared-Common Stock (Account 438)		(592,000,000)
35			
36			
37	Balance - End of the Year (Enter Total of lines 1 thru 36)		1,447,224,663
APPROPRIATED RETAINED EARNINGS (Account 215)			
	State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.		
38			
39	TOTAL Appropriated Retained Earnings (Account 215)		0
40			
41			
42			
43			
APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)			
	State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.		
44	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)		72,961,635
45	TOTAL Appropriated Retained Earnings (Account 215 & 215.1)		72,961,635
46	TOTAL Retained Earnings (Accounts 215, 215.1 & 216)		1,520,186,298
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (Account 216.1)			
47	Balance-Beginning of Year (Debit or Credit)		(5,465,404)
48	Equity in Earnings for Year (Credit) (Account 418.1)		(796,158)
49	(Less) Dividends Received (Debit)		
50	Other Changes (Dissolved subsidiaries - transferred to 216)		
51	Balance-End of Year (Enter Total of lines 47 thru 50)		(6,261,562)

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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STATEMENT OF CASH FLOWS

1. If the notes to the cash flow statement in the respondent's annual stockholders report are applicable to this statement, such notes should be included on pages 122-123. Information about noncash investing and financing activities should be provided on pages 122-123. "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.

2. Under "Other" specify significant amounts and group others.

3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on pages 122-123 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Line No.	Description (See instructions for Explanation of Codes) (a)	Amounts (b)
1	Net Cash Flow from Operating Activities: (enter outflows from company as negative #s)	
2	Net Income (Line 78 (c) on page 117)	742,693,822
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	960,092,543
5	Amortization of capital leases and debt	30,654,383
6	Other non-cash operating activities	(15,147,373)
7	Deferred Income Taxes (Net)	37,748,298
8	Investment Tax Credit Adjustment (Net)	20,772,822
9	Net (Increase) Decrease in Receivables	(7,994,093)
10	Net (Increase) Decrease in Inventory	40,155,392
11	Net (Increase) Decrease in Allowances Inventory	1,398,649
12	Net Increase (Decrease) in Payables and Accrued Expenses	(138,054,952)
13	Net (Increase) Decrease in Other Regulatory Assets	31,840,751
14	Net Increase (Decrease) in Other Regulatory Liabilities	(25,049,518)
15	(Less) Allowance for Other Funds Used During Construction	9,831,559
16	(Less) Undistributed Earnings from Subsidiary Companies	(796,158)
17	Prepayments	(67,163,798)
18	Changes in Other Assets and Liabilities	(8,268)
19		
20		
21	Net Cash Provided by Operating Activities (Total of lines 2 thru 20)	1,602,903,257
22		
23	Cash Flows from Investment Activities:	
24	Construction and Acquisition of Plant (including land):	
25	Gross Additions to Utility Plant (less nuclear fuel)	(1,973,579,624)
26	Gross Additions to Nuclear Fuel	
27	Gross Additions to Common Utility Plant	(110,290,720)
28	Gross Additions to Nonutility Plant	(1,306,096)
29	(Less) Allowance to Other Funds Used During Construction	
30	Construction and Acquisition of Plant	
31	Costs to Retire Property	(131,151,156)
32		
33	Cash Outflows for Plant (Total of lines 25 thru 32)	(2,216,327,596)
34		
35		
36	Acquisition of Other Noncurrent Assets (d)	0
37	Proceeds from Disposal of Noncurrent Assets (d)	76,916,239
38	Investments in and Advances to Assoc. and Subsidiary Companies	(25,828,230)
39	Contributions and Advances from Assoc. and Subsidiary Companies	
40	Disposition of Investments in (and Advances to)	
41	Associated and Subsidiary Companies	0
42	Miscellaneous Investments	2,109,396
43	Purchase of Investment Securities (a)	0
44	Proceeds from Sales of Investment Securities (a)	0

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
STATEMENT OF CASH FLOWS (Continued)			
4. Investing Activities (a) Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of asset acquired with liabilities assumed on pages 122-123. (b) Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost on pages 122-123.		5. Codes used: (a) Net proceeds or payments. (b) Bonds, debentures and other long-term debt. (c) Include commercial paper. (d) Identify separately such items as investments, fixed assets, intangibles, etc. 6. Enter on pages 122-123 clarifications and explanations.	
Line No.	Description (See instructions for Explanation of Codes) (a)	Amount (b)	
45	Loans Made or Purchased		
46	Collections on Loans		
47			
48	Net (Increase) Decrease in Receivables		
49	Net (Increase) Decrease in Inventory		
50	Net (Increase) Decrease in Allowances Held for Speculation		
51	Net Increase (Decrease) in Payables and Accrued Expenses		
52	Other:		
53			
54			
55	Net Cash Used in Investing Activities		
56	(Total of lines 33 thru 55)	(2,163,130,191)	
57			
58	Cash Flows from Financing Activities:		
59	Proceeds from Issuance of:		
60	Long Term Debt (b)	993,251,500	
61	Preferred Stock		
62	Common Stock		
63	Contributions from stockholders	675,000,000	
64	Return of stockholder contribution		
65	Net Increase in Short-Term Debt (c)		
66			
67			
68			
69	Cash Provided by Outside Sources (Total of lines 60 thru 68)	1,668,251,500	
70			
71	Payments for Retirement of:		
72	Long Term Debt (b)	(515,000,000)	
73	Preferred Stock		
74	Common Stock		
75	Other:		
76	Payment of Capital Leases	(19,898,678)	
77	Net Decrease in Short-Term Debt (c)	(6,951,385)	
78	Other Financing	1,437,656	
79	Dividends on Preferred Stock	(1,679,174)	
80	Dividends on Common Stock	(592,000,000)	
81	Net Cash Provided by Financing Activities		
82	(Total of lines 69 thru 81)	534,159,919	
83			
84	Net Increase in Cash and Cash Equivalents		
85	(Total of lines 21, 56 and 82)	(26,067,015)	
86			
87	Cash and Cash Equivalents at Beginning of Year	39,078,228	
88			
89	Cash and Cash Equivalents at End of Year	13,011,213	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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NOTES TO FINANCIAL STATEMENTS

<p>1. Use the space below for important notes regarding the Balance Sheet, Statement of Income for the year, Statement of Retained Earnings for the year, and Statement of Cash Flows, or any account thereof. Classify the notes according to each basic statement, providing a subheading for each statement except where a note is applicable to more than one statement.</p> <p>2. Furnish particulars (details) as to any significant contingent assets or liabilities existing at end of year, including a brief explanation of any action initiated by the Internal Revenue Service involving possible assessment of additional income taxes of material amount, or of a claim for refund of income taxes of a material amount initiated by the utility. Give also a brief explanation of any dividends in arrears on cumulative preferred stock.</p> <p>3. For Account 116, Utility Plant Adjustments, explain the origin of such amount, debits and credits during the year, and</p>	<p>plan of disposition contemplated giving references to Commission orders or other authorizations respecting classification of amounts as plant adjustments and requirements as to disposition thereof.</p> <p>4. Where Accounts 189, <i>Unamortized Loss on Reacquired Debt</i>, and 257, <i>Unamortized Gain on Reacquired Debt</i>, are not used, give an explanation, providing the rate treatment given these items. See General Instruction 16 of Uniform System of Accounts.</p> <p>5. Give a concise explanation of any retained earnings restrictions and state the amount of retained earnings affected by such restrictions.</p> <p>6. If the notes to financial statements relating to the respondent company appearing in the annual report to the stockholders are applicable and furnish the data required by instructions above and on pages 114-121, such notes may be herein.</p>
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STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES

- Report in columns (b), (c), (d) and (e) the amounts of accumulated other comprehensive income items, on a net-of-tax basis, where appropriate.
- Report in columns (f) and (g) the amounts of other categories of other cash flow hedges
- For each category of hedges that have been accounted for as "fair value hedges", report the accounts affected and the related amounts in a footnote.

Line No.	Item (a)	Unrealized Gains and Losses on Available for Sale Securities (b)	Minimum Pension Liability and adjustment (net amount) (c)	Foreign Currency Hedges (d)	Other Adjustments (e)
1	Balance of Account 219 at Beginning of Preceding Year	14,291,201	0		(28,446,867)
2	Preceding Year to Date Reclassifications from Acct 219 to Net Income	(13,000,727)	0		1,269,243
3	Preceding Year to Date Changes in Fair Value	(1,290,474)	0		6,410,920
4	Total (lines 2 and 3)	(14,291,201)	0		7,680,163
5	Balance of 219 at End of Preceding Year	0	0		(20,766,704)
6	Balance of Account 219 at Beginning of Current Year	0	0		(20,766,704)
7	Current Year to Date Reclassifications from Acct 219 to Net Income	0	0		808,351
8	Current Year to Date Changes in Fair Value	0	0		(8,086,320)
9	Total (lines 7 and 8)	0	0		(7,277,969)
10	Balance of Account 219 at End of Current Year	0	0		(28,044,673)

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STATEMENT OF ACCUMULATED COMPREHENSIVE INCOME, COMPREHENSIVE INCOME, AND HEDGING ACTIVITIES (cont'd)

Line No.	Other Cash Flow Hedges Interest Rate Swaps (f)	Other Cash Flow Hedges (specify) (g)	Totals for each category of items recorded in Account 219 (h)	Net Income (carried forward from Page 117, Line 78) (i)	Total Comprehensive Income (j)
1	0	0	(14,155,666)		
2	0	0	(11,731,484)		
3		0	5,120,446		
4	0	0	(6,611,038)		(6,611,038)
5	0	0	(20,766,704)		
6	0	0	(20,766,704)		
7	0	0	808,351		
8	0	0	(8,086,320)		
9	0	0	(7,277,969)		(7,277,969)
10	0	0	(28,044,673)		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)									
122a	1	b	Stranded tax effect as a result of 2017 TCJA: reclassification <table border="0"> <tr> <td>Account</td> <td>Debit</td> <td>Credit</td> </tr> <tr> <td>219</td> <td></td> <td>(2,510,063)</td> </tr> <tr> <td>439</td> <td>2,510,063</td> <td></td> </tr> </table>	Account	Debit	Credit	219		(2,510,063)	439	2,510,063	
Account	Debit	Credit										
219		(2,510,063)										
439	2,510,063											
122a	1	e	Stranded tax effect as a result of 2017 TCJA: reclassification <table border="0"> <tr> <td>Account</td> <td>Debit</td> <td>Credit</td> </tr> <tr> <td>219</td> <td>4,420,585</td> <td></td> </tr> <tr> <td>439</td> <td></td> <td>(4,420,585)</td> </tr> </table>	Account	Debit	Credit	219	4,420,585		439		(4,420,585)
Account	Debit	Credit										
219	4,420,585											
439		(4,420,585)										

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Name of Respondent		This Report Is:	Date of Report	Year of Report
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
Line No.	Item (a)	Total (b)	Electric (c)	
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified)	25,196,853,700	15,510,822,195	
4	Property Under Capital Leases	140,406,419	114,187,414	
5	Plant Purchased or Sold	0	0	
6	Completed Construction not Classified	0	0	
7	Experimental Plant Unclassified	0	0	
8	TOTAL (Enter Total of lines 3 thru 7)	25,337,260,119	15,625,009,609	
9	Leased to Others	77,097,488	77,097,488	
10	Held for Future Use	2,400,567	2,400,567	
11	Construction Work in Progress	877,929,479	474,819,297	
12	Acquisition Adjustments	218,312,881	217,155,379	
13	TOTAL Utility Plant (Enter Total of lines 8 thru 12)	26,513,000,534	16,396,482,340	
14	Accum. Prov. For Depr., Amort., & Depl.	9,377,645,710	5,600,701,740	
15	Net Utility Plant (Enter Total of line 13 less 14)	17,135,354,824	10,795,780,600	
DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION				
16				
17	In Service:			
18	Depreciation	8,750,335,009	5,483,627,193	
19	Amort. & Depl. Of Producing Natural Gas Land & Land Rights	8,209,218		
20	Amort. Of Underground Storage Land & Land Rights	5,564,539		
21	Amort. Of Other Utility Plant	539,518,551	43,566,177	
22	TOTAL In Service (Enter Total of lines 18 thru 21)	9,303,627,317	5,527,193,370	
23	Leased to Others			
24	Depreciation	8,358,307	8,358,307	
25	Amortization & Depletion	0	0	
26	TOTAL Leased to Others (Enter Total of lines 24 and 25)	8,358,307	8,358,307	
27	Held for Future Use			
28	Depreciation	101	101	
29	Amortization	0	0	
30	TOTAL held for Future Use (Enter Total of Lines 28 and 29)	101	101	
31	Abandonment of leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment	65,659,985	65,149,962	
33	TOTAL Accumulated Provisions (Should agree with line 14 above) (Enter Total of lines 22, 26, 30, 31 & 32)	9,377,645,710	5,600,701,740	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISION FOR DEPRECIATION, AMORTIZATION AND DEPLETION (Continued)					
Gas (d)	Other (Specify) 1185901 (e)	Other (Specify) (f)	Other (Specify) (g)	Common (h)	Line No.
					1
					2
8,269,280,976				1,416,750,529	3
4,215,919				22,003,086	4
0				0	5
0				0	6
0				0	7
8,273,496,895	0	0	0	1,438,753,615	8
0				0	9
0				0	10
327,644,090				75,466,092	11
1,157,502				0	12
8,602,298,487	0	0	0	1,514,219,707	13
2,967,175,019				809,768,951	14
5,635,123,468	0	0	0	704,450,756	15
					16
					17
2,925,132,476				341,575,340	18
8,209,218					19
5,564,539					20
27,758,763				468,193,611	21
2,966,664,996	0	0	0	809,768,951	22
					23
0					24
0					25
0	0	0	0	0	26
					27
0	0	0	0	0	28
0	0	0	0	0	29
0	0	0	0	0	30
					31
510,023	0	0	0	0	32
2,967,175,019	0	0	0	809,768,951	33

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 & 157)				
1. Report below the costs incurred for nuclear fuel materials in process of fabrication, on hand, in reactor, and in cooling; owned by the respondent.		arrangements, attach a statement showing the amount of nuclear fuel leased, the quantity used and quantity on hand, and the costs incurred under such leasing arrangements.		
2. If the nuclear fuel stock is obtained under leasing		arrangements.		
Line No.	Description of Item (a)	Balance Beginning of Year (b)	Changes During Year Additions (c)	
1	Nuclear Fuel in process of Refinement, Conversion, Enrichment & Fabrication (120.1)	N/A		
2	Fabrication			
3	Nuclear Materials			
4	Allowance for Funds Used during Construction			
5	(Other Overhead Construction Costs)			
6	SUBTOTAL (Enter Total of lines 2 thru 5)	0		
7	Nuclear Fuel Materials & Assemblies			
8	In Stock (120.2)			
9	In Reactor (120.3)			
10	SUBTOTAL (Enter Total of lines 8 & 9)	0		
11	Spent Nuclear Fuel (120.4)			
12	Nuclear Fuel Under Capital Leases (120.6)			
13	(Less) Accum. Prov. For Amortization of Nuclear Fuel Assemblies (120.5)			
14	TOTAL Nuclear Fuel Stock (Enter Total line 6, 10, 11 & 12 less line 13)	0		
15	Estimated net Salvage Value of Nuclear Materials in line 9			
16	Estimated net salvage Value of Nuclear Materials in line 11			
17	Estimated Net Salvage Value of Nuclear Materials in Chemical Processing			
18	Nuclear Materials held for Sale (157)			
19	Uranium			
20	Plutonium			
21	Other			
22	TOTAL Nuclear Materials held for Sale (Enter Total of lines 19, 20 & 21)	0		

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
NUCLEAR FUEL MATERIALS (Accounts 120.1 through 120.6 & 157)(Continued)				
Changes During the Year				
Amortization (d)	Other Reductions (Explain in a Footnote) (e)	Balance End of Year (f)		Line No.
		N/A		1
				2
				3
				4
				5
		0		6
				7
				8
				9
		0		10
				11
				12
				13
		0		14
				15
				16
				17
				18
				19
				20
				21
		0		22

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106)				
1. Report below the original cost of plant in service in the same detail as in the current depreciation order.		include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b).		
2. In addition to Account 101, Electric Plant in service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified - Electric.		Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision.		
3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.		Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements.		
4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such amounts.		Attach supplemental statement showing the account distributions of these tentative classifications in columns (c) and (d), including the		
5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
1	1. INTANGIBLE PLANT			
2	301 Organization	95,859	0	
3	302 Franchises and Consents	14,421,205	983,267	
4	303 Miscellaneous Intangible Plant	71,732,757	10,884,824	
5	TOTAL Intangible Plant	86,249,821	11,868,091	
6	2. PRODUCTION PLANT			
7	Steam Production Plant			
8	310.1 Land	3,119,775	0	
9	310.2 Land Rights	808,325	0	
10	311 Structures and Improvements	437,251,341	10,694,178	
11	312 Boiler Plant Equipment	3,222,008,996	44,738,737	
12	313 Engines and Engine-Driven Generators	0	0	
13	314 Turbogenerator Units	423,851,171	8,521,056	
14	315 Accessory Electric Equipment	123,633,888	936,639	
15	316 Miscellaneous Power Plant Equipment	60,760,555	5,862,135	
16	317 Asset Retirement Costs for Steam Production	121,471,065	6,487,133	
17	TOTAL Steam Production Plant	4,392,905,116	77,239,878	
18	Nuclear Production Plant			
19	320.1 Land	0	0	
20	320.2 Land Rights	0	0	
21	321 Structures and Improvements	0	0	
22	322 Reactor Plant Equipment	0	0	
23	323 Turbogenerator Units	0	0	
24	324 Accessory Electric Equipment	0	0	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

reversals of the prior year's tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

6. Show in column (f) reclassification or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f)

to primary account classifications.

7. For Account 399, state the nature and use of plant included in this account and, if substantial in amount, submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.

8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
					1
0	0	0	95,859	301	2
18,568	0	0	15,385,904	302	3
23,901,620	0	(9,433)	58,706,528	303	4
23,920,188	0	(9,433)	74,188,291		5
					6
					7
0	0	0	3,119,775	310.1	8
0	0	0	808,325	310.2	9
22,924	0	229,316	448,151,911	311	10
1,431,163	0	6,630,945	3,271,947,515	312	11
0	0	0	0	313	12
8,292	0	(138,595)	432,225,340	314	13
13,585	0	309,372	124,866,314	315	14
141,691	0	(7,138,170)	59,342,829	316	15
3,310,296	0	0	124,647,902	317	16
4,927,951	0	(107,132)	4,465,109,911		17
					18
0	0	0	0	320.1	19
0	0	0	0	320.2	20
0	0	0	0	321	21
0	0	0	0	322	22
0	0	0	0	323	23
0	0	0	0	324	24

Name of Respondent		This Report Is:	Date of Report	Year of Report
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Addition (c)	
25	325 Miscellaneous Power Plant Equipment	0	0	
26	326 Asset Retirement Costs for Nuclear Production	0	0	
27	TOTAL Nuclear Production Plant	0	0	
28	Hydraulic Production Plant			
29	330.1 Land	3,321,916	0	
30	330.2 Recreational Land	112,241	0	
31	330.3 Land Rights	40,535	0	
32	331 Structures and Improvements	47,841,936	1,707,943	
33	332 Reservoirs, Dams and Waterways	171,019,798	3,892,587	
34	333 Water Wheels, Turbines and Generators	244,289,912	58,058,811	
35	334 Accessory Electric Equipment	57,054,802	16,809,383	
36	335 Miscellaneous Power Plant Equipment	21,639,154	1,586,009	
37	336 Roads, Railroads and Bridges	1,586,260	0	
38	TOTAL Hydraulic Production Plant	546,906,554	82,054,733	
39	Other Production Plant			
40	340.1 Land	3,304,875	0	
41	340.2 Land Rights	13,685	0	
42	340.3 Land - Wind	1,299,550	0	
43	340.4 Costs Of Rights Of Way Wind	14,675,382	1,322	
44	340.5 Costs Of Rights Of Way Solar	168,895	0	
45	341 Structures and Improvements	55,018,830	2,764,353	
46	341.1 Structures and Improvements Wind	24,140,496	14,218,244	
47	341.2 Structures and Improvements Solar	2,338,816	0	
48	342 Fuel Holders, Products and Accessories	5,512,642	27,224	
49	343 Prime Movers	0	0	
50	344 Generators	653,109,328	12,379,911	
51	344.1 Generators Wind	486,212,104	113,158,981	
52	344.2 Generators Solar	9,491,622	32,269	
53	345 Accessory Electric Equipment	58,228,021	359,601	
54	345.1 Accessory Electric Equipment Wind	24,833,501	11,137,723	
55	345.2 Accessory Electric Equipment Solar	2,669,867	0	
56	346 Miscellaneous Power Plant Equipment	9,396,356	387,006	
57	346.1 Miscellaneous Power Plant Equipment Wind	2,784,425	413,794	
58	346.2 Miscellaneous Power Plant Equipment Solar	0	0	
59	347.0 Other Generation Plant ARO Assets	9,031,830	10,158,607	
60	TOTAL Other Production Plant	1,362,230,225	165,039,035	
61	TOTAL Production Plant	6,302,041,895	324,333,646	
62	3. TRANSMISSION PLANT			
63	350.1 Land	80,711	0	
64	350.2 Land Rights	250,025	130,939	
65	352 Structures and Improvements	1,365,334	1,591,106	
66	353 Station Equipment	46,185,240	12,123,185	
67	354 Towers and Fixtures	1,162,063	0	
68	355 Poles and Fixtures	17,660,041	234,816	
69	356 Overhead Conductors and Devices	9,919,831	484	
70	357 Underground Conduit	0	0	
71	358 Underground Conductors and Devices	0	0	

Name of Respondent	This Report Is:		Date of Report	Year of Report	
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	December 31, 2019	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)					
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
0	0	0	0	325	25
0	0	0	0	326	26
0	0	0	0		27
					28
0	0	0	3,321,916	330.1	29
0	0	0	112,241	330.2	30
0	0	0	40,535	330.3	31
4,822	0	107,639	49,652,696	331	32
240,754	0	0	174,671,631	332	33
7,439,063	0	11,690,865	306,600,525	333	34
531,529	0	1,874,265	75,206,921	334	35
619	0	(15,711)	23,208,833	335	36
0	0	0	1,586,260	336	37
8,216,787	0	13,657,058	634,401,558		38
					39
0	0	(132,261)	3,172,614	340.1	40
0	0	(13,685)	0	340.2	41
0	0	0	1,299,550	340.3	42
0	0	0	14,676,704	340.4	43
0	0	0	168,895	340.5	44
982,200	0	(287,587)	56,513,396	341	45
0	0	104,055	38,462,795	341.1	46
0	0	0	2,338,816	341.2	47
159,103	0	(814)	5,379,949	342	48
0	0	0	0	343	49
17,673,844	0	0	647,815,395	344	50
72,537	0	16,717	599,315,265	344.1	51
0	0	0	9,523,891	344.2	52
1,770,157	0	0	56,817,465	345	53
0	0	(104,055)	35,867,169	345.1	54
0	0	(6,397)	2,663,470	345.2	55
191,190	0	(18,339)	9,573,833	346	56
16,220	0	0	3,181,999	346.1	57
0	0	6,397	6,397	346.2	58
0	0	0	19,190,437	347	59
20,865,251	0	(435,969)	1,505,968,040		60
34,009,989	0	13,113,957	6,605,479,509		61
					62
0	0	(1)	80,710	350.1	63
0	0	133	381,097	350.2	64
2,564,428	0	(5,934)	386,078	352	65
50,906,515	0	(747,665)	6,654,245	353	66
140,678	0	0	1,021,385	354	67
328,448	0	0	17,566,409	355	68
159,880	0	0	9,760,435	356	69
0	0	0	0	357	70
0	0	0	0	358	71

Name of Respondent		This Report Is:	Date of Report	Year of Report
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
71	359 Roads and Trails	0	0	
72	TOTAL Transmission Plant	76,623,245	14,080,530	
73	4. DISTRIBUTION PLANT			
74	360.1 Land	21,291,729	0	
75	360.2 Land Rights	29,377,918	4,775,838	
76	360.3 Land	8,639,212	0	
77	360.4 Land Rights	46,537,145	4,417,383	
78	361 Structures and Improvements	94,183,837	8,401,757	
79	362 Station Equipment	1,183,102,151	105,431,801	
80	363 Storage Battery Equipment	2,909,992	1,820,689	
81	364 Poles, Towers and Fixtures	1,957,016,795	226,380,271	
82	365 Overhead Conductors and Devices	1,557,534,502	107,412,284	
83	366 Underground Conduit	142,715,134	10,464,594	
84	367 Underground Conductors and Devices	594,543,968	34,581,849	
85	368 Line Transformers	867,517,401	40,099,117	
86	368.1 Capacitors	0	0	
87	369 Services	743,366,676	30,309,555	
88	370 Meters	175,059,322	11,064,512	
89	370.1 AMI Meters	381,071,664	13,390,838	
90	371 Installations on Customers' Premises	20,899,904	8,902,926	
91	372 Leased Property on Customers' Premises	0	0	
92	373 Street Lighting and Signal Systems	128,667,074	13,629,487	
93	374 Asset Retirement Costs for Distribution Plant	129,033	0	
94	TOTAL Distribution Plant	7,954,563,457	621,082,901	
95	5. GENERAL PLANT			
96	389.1 Land	6,961,722	997,273	
97	389.2 Lands Rights	281,589	0	
98	390 Structures and Improvements	143,101,429	2,724,343	
99	391 Office Furniture and Equipment	7,491,219	388,441	
100	391.2 Computers / Computer Related Equipment	38,966,015	1,569,505	
101	392 Transportation Equipment	41,758,617	8,491,462	
102	393 Stores Equipment	19,310	0	
103	394 Tools, Shop and Garage Equipment	7,876,679	2,342,251	
104	395 Laboratory Equipment	837,588	0	
105	396 Power Operated Equipment	5,424,072	536,037	
106	397 Communication Equipment	17,977,228	2,684,766	
107	398 Miscellaneous Equipment	2,025,125	680,612	
108	SUBTOTAL	272,720,593	20,414,690	

Name of Respondent		This Report Is:		Date of Report		Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		(Mo, Da, Yr)		December 31, 2019	
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)							
Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)			Line No.	
0	0	0	0	359		71	
54,099,949	0	(753,467)	35,850,359			72	
						73	
2,302	0	72,328	21,361,755	360.1		74	
0	0	(82,194)	34,071,562	360.2		75	
0	0	(31)	8,639,181	360.3		76	
0	0	0	50,954,528	360.4		77	
531,448	0	382,895	102,437,041	361		78	
10,250,276	0	280,280	1,278,563,956	362		79	
0	0	0	4,730,681	363		80	
7,013,129	0	(9,153,950)	2,167,229,987	364		81	
11,571,943	0	4,661,859	1,658,036,702	365		82	
504,755	0	(2,086,747)	150,588,226	366		83	
4,172,559	0	845,493	625,798,751	367		84	
8,463,267	0	1,762,500	900,915,751	368		85	
0	0	0	0	368.1		86	
914,187	0	(4,702,906)	768,059,138	369		87	
7,787,292	0	(31,449)	178,305,093	370		88	
8,016,630	0	262,274	386,708,146	370.1		89	
213,947	0	5,629	29,594,512	371		90	
0	0	0	0	372		91	
6,960,159	0	15,573,737	150,910,139	373		92	
0	0	0	129,033	374		93	
66,401,894	0	7,789,718	8,517,034,182			94	
						95	
0	0	132,261	8,091,256	389.1		96	
0	0	13,685	295,274	389.2		97	
145,398	0	562,524	146,242,898	390		98	
19,516	0	(7,655)	7,852,489	391		99	
7,536,238	0	(6,690,960)	26,308,322	391.2		100	
1,100,841	0	1,424,339	50,573,577	392		101	
0	0	0	19,310	393		102	
57,230	0	4,681	10,166,381	394		103	
92,884	0	0	744,704	395		104	
123,417	0	0	5,836,692	396		105	
695,213	0	(542,056)	19,424,725	397		106	
9,850	0	18,339	2,714,226	398		107	
9,780,587	0	(5,084,842)	278,269,854			108	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)				
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	
109	399 Other Tangible Property	0	0	
110	TOTAL General Plant	272,720,593	20,414,690	
111	TOTAL (Accounts 101 and 106)	14,692,199,011	991,779,858	
112				
113	102 Electric Plant Purchased	0	0	
114	(Less) 102 Electric Plant Sold	0	0	
115	103 Experimental Plant Unclassified	0	0	
116	TOTAL Electric Plant in Service <i>(Total of lines 111 thru 115)</i>	14,692,199,011	991,779,858	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ELECTRIC PLANT IN SERVICE (Accounts 101, 102, 103, 106) (Continued)

Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)		Line No.
0	0	0	0	399	109
9,780,587	0	(5,084,842)	278,269,854		110
188,212,607	0	15,055,933	15,510,822,195		111
					112
0	0	0	0	102	113
0	0	0	0		114
				103	115
188,212,607	0	15,055,933	15,510,822,195		116

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
ELECTRIC PLANT LEASED TO OTHERS (Account 104)					
1. Report below the information called for concerning electric plant leased to others.			2. In column (c) give the date of Commission authorization of the lease of electric plant to others.		
Line No.	Name of Lessee (designate associated companies with a double asterisk) (a)	Description of Property Leased (b)	Commission Authorization (c)	Expiration Date of Lease (d)	Balance at End of Year (e)
1	METC/ITC HOLDINGS,LLC	TRANSMISSION - EASEMENT AND ROW	8/10/2017	12/31/2550	77,097,488
2					
3					
4					
5					
6					
7					
8					
9					
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12					
13					
14					
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16					
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43					
44	TOTAL				77,097,488

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ELECTRIC PLANT HELD FOR FUTURE USE (Account 105)

1. Report separately each property held for future use at end of the year having an original cost of \$1,000,000 or more. Group other items of property held for future use.
 2. For property having an original cost of \$1,000,000 or more previously used in utility operations, now held for future use, give in column (a), in addition to other required information, the date that utility use of such property was discontinued, and the date the original cost was transferred to Account 105.

Line No.	Description and Location of Property (a)	Date Originally included in this Acct. (b)	Date Expected to be used in Utility Service (c)	Balance at End of Year (d)
1				
2	Other Electric Property	various	various	2,400,567
3				
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44	TOTAL			2,400,567

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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**PLANT ACQUISITION ADJUSTMENTS AND ACCUMULATED PROVISION FOR AMORTIZATION
OF PLANT ACQUISITION ADJUSTMENTS (Accounts 114 & 115)**

- | | |
|--|--|
| <p>1. Report the particulars called for concerning acquisition adjustments.</p> <p>2. Provide a subheading for each account and list thereunder the information called for, observing the instructions below.</p> <p>3. Explain each debit and credit during the year, give reference to any Commission orders or other authorizations concerning such amounts, and show contra account debited or credited.</p> <p>4. For acquisition adjustments arising during the year</p> | <p>state the name of the company from which the property was acquired, date of transaction, and date journal entries clearing Account 102, Plant Purchased or Sold, where filed with the Commission.</p> <p>5. In the blank space at the bottom of the schedule, explain the plan of disposition of any acquisition adjustments not currently being amortized.</p> <p>6. Give date Commission authorized use of Account 115.</p> |
|--|--|

Line No.	Description (a)	Balance Beginning of Year (b)	Debits (c)	CREDITS		Balance End of Year (f)
				Contra Acct (d)	Amount (e)	
1	Account 114					
2	Electric Plant - Zeeland Plant	213,470,672				213,470,672
3	Electric - Ludington SC	712,975				712,975
4	Electric - Saginaw SC	1,079,791				1,079,791
5	Electric - Traverse City	1,891,941				1,891,941
6						
7	Gas Plant	283,275				283,275
8	Gas - Saginaw SC	874,227				874,227
9						
10	Total	218,312,881				218,312,881
11						
12	Account 115					
13	Electric Plant - Zeeland Plant	58,881,615	5,338,329	(1)		64,219,944
14	Electric - Ludington SC	118,086	17,825	(2)		135,911
15	Electric - Saginaw SC	383,925	71,986	(3)		455,911
16	Electric - Traverse City	212,116	126,080	(4)		338,196
17						
18	Gas Plant	134,746	6,158			140,904
19	Gas - Saginaw SC	310,837	58,282			369,119
20						
21	Total	60,041,325	5,618,660			65,659,985

- (1) Authorized by MPSC Order Case# 15245 (12/18/2007)
Debit to account 406 amortization of Electric Plant Acquisition Adjustment
- (2) Authorized by MPSC Order Case# 17087 (5/15/2012)
Debit to account 406 amortization of Electric Plant Acquisition Adjustment
- (3) Authorized by MPSC Order Case# 17735 (11/19/2015)
Debit to account 406 amortization of Electric Plant and Gas Acquisition Adjustment
- (4) Authorized by MPSC Order Case# 20134 (1/9/2019)
Debit to account 406 amortization of Electric Plant and Gas Acquisition Adjustment.

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
CONSTRUCTION WORK IN PROGRESS AND COMPLETED CONSTRUCTION NOT CLASSIFIED - ELECTRIC (Accounts 107 and 106)				
1. Report below descriptions and balances at end of year of projects in process of construction and completed construction not classified for projects actually in service. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amounts to prescribed primary accounts for plant in service. 2. The information specified by this schedule for Account 106, Completed Construction		Not Classified-Electric, shall be furnished even though this account is included in the schedule, Electric Plant in Service, pages 204-211, according to a tentative classification by primary accounts. 3. Show items relating to "research and development" projects last under a caption Research and Development (See Account 107, Uniform System of Accounts). 4. Minor projects may be grouped.		
Line No.	Description of Project (a)	Construction Work in Progress-Electric (Account 107) (b)	Completed Construction Not Classified-Electric (Account 106) (c)	Estimated Additional Cost of Project (d)
1	Intangible Plant - Electric Total	22,445,608		22,288,000
2	Fossil Generation Plant - Electric Total	47,532,938		571,864,935
3	Hydro Generation Plant - Electric Total	96,000,761		39,717,000
4	Other Generation Plant - Electric Total	141,574,282		431,925,163
5	Transmission Plant - Electric Total	353,955		31,780,000
6	Distribution Plant - Electric Total	134,436,603		25,873,342
7	General Plant - Electric Total	32,475,150		35,420,605
8				
9				
10				
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35	TOTAL	474,819,297	0	1,158,869,045

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CONSTRUCTION OVERHEADS - ELECTRIC

1. List in columns (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.

2. On page 218 furnish information concerning construction overheads.

3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather should explain on page 218 the accounting procedures employed and the amounts of engineering, supervision and administrative costs, etc., which are directly charged to construction.

4. Enter on this page engineering, supervision, administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

Line No.	Description of Overhead (a)	Total Amount Charged for the Year (b)
1	Engineering and Supervision	182,420,607
2	Administrative and General	72,670,283
3	Pension	19,747,539
4	Allowance for Funds Used During Construction	5,014,661
5		
6		
7		
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9		
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39	TOTAL	279,853,090

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GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

ENGINEERING AND SUPERVISION

Includes (1) charges by outside engineering companies and (2) the actual time and expenses of Company employees devoted to the design, planning and supervision of construction jobs. Costs were derived by direct charges from payrolls, invoices, vouchers, etc. On major construction jobs these costs were charged directly to the construction job involved. On minor construction jobs these costs were accumulated in a construction clearing account which was distributed pro rata over all minor construction jobs, except land and landrights, and general equipment on the basis of direct labor and material charges.

ADMINISTRATIVE AND GENERAL

An examination was made of the various expenses classified as administration and general to determine those containing substantial amounts applicable to construction expenditures. Costs were allocated to construction on the basis of (1) time spent on construction-related activities and (2) by direct charges from payrolls, invoices, vouchers, etc. The total allocated was distributed pro rata over all construction jobs on the basis of direct company labor and engineering and supervision costs.

PENSION

Pension expenses were allocated directly, based on payroll charges, to the various work orders.

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

An allowance is applied on all construction where the period of construction is greater than six months and the cost is expected to exceed \$50,000 (exclusive of the allowance). It is computed monthly and based on the accumulated balance of total construction costs. The allowance is charged during the actual period of construction, starting from the date that field construction begins and terminating when the facility is tested and placed in or is ready for service.

INSURANCE

Most insurance costs have been charged directly to the major construction jobs to which they apply.

PROPERTY TAXES

Property taxes are capitalized on projects where the period of construction is greater than six months and the project is estimated to cost \$500,000 or more. The capitalized taxes on major generating jobs are actual taxes paid. Taxes capitalized on other than the major generating jobs are computed by estimating the equalized taxable value and multiplying this by the Company average millage rate to determine the tax to be capitalized for the year.

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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108 & 110)

- | | |
|---|--|
| <p>1. Explain in a footnote any important adjustments during year.</p> <p>2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for electric plant in service, pages 202-204A, column (d), excluding retirements of non-depreciable property.</p> <p>3. Accounts 108 and 110 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is removed from service.</p> | <p>If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all cost included in retirement work in progress at year end in the appropriate functional classifications.</p> <p>4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.</p> |
|---|--|

Section A. Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e) (b)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	5,151,543,654	5,143,467,804	0	8,075,850
2	Depreciation Prov. for Year, Charged to				
3	(403) Depreciation Expense	568,106,276	568,106,276		
4	(403.1) Decommissioning Expense				
5	(413) Exp. Of Elec. Plt. Leas. to Others	282,547			282,547
6	Transportation Expenses-Clearing	5,549,587	5,549,587		
7	Other Clearing Accounts				
8	Other Accounts (Specify):				
9					
10	TOTAL Deprec. Prov. For Year (Enter Total of Lines 3 thru 9)	573,938,410	573,655,863	0	282,547
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	118,288,022	118,288,022		
13	Cost of Removal	131,696,752	131,696,752		
14	Salvage (Credit)	(5,319,961)	(5,319,961)		
15	TOTAL Net Chrgs. For Plant Ret. (Enter Total of lines 12 thru 14)	244,664,813	244,664,813	0	0
16	Other Debit or Credit Items (Described)	7,858,054	7,858,043	101	(90)
17	Retirement WIP	0	0	0	
18	Book Cost of Asset Retirement Costs Ret.	3,310,296	3,310,296		
19	Balance End of Year (Enter total of lines 1, 10, 15, 16 & 17)	5,491,985,601	5,483,627,193	101	8,358,307

Section B. Balances at End of Year According to Functional Classifications

20	Steam Production	1,639,314,889	1,639,314,889		
21	Nuclear Production-Depreciation				
22	Nuclear Production-Decommissioning				
23	Hydraulic Production-Conventional	163,655,705	163,655,705		
24	Hydraulic Production-Pumped Storage	165,519,437	165,519,437		
25	Other Production	469,179,578	469,179,578		
26	Transmission	14,877,799	6,519,492		8,358,307
27	Distribution	2,929,440,226	2,929,440,125	101	
28	General	109,997,967	109,997,967		
29	TOTAL (Enter total of lines 20 thru 28)	5,491,985,601	5,483,627,193	101	8,358,307

1 Line 16, Col (c) consist primarily of (i) activity related to the updating of SFAS 143, Accounting for Asset Retirement Obligations, and (ii) deferred depreciation on electric distribution capital assets.

2	Electric Plant in Service Retirements-	
	Page 211, line 111, Col (d)	188,212,607
	Nondepreciable Property	(23,922,490)
	Book Cost or Asset Retirement Costs Retired	(3,310,296)
	Sale of Transmission Assets	(42,691,804)
	Other Adjustments	5
	Book Cost of Plant Retired - Line12, Col (c)	<u>118,288,022</u>

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Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019
NONUTILITY PROPERTY (Account 121)				
1. Give a brief description and state the location of nonutility property included in Account 121.		4. List separately all property previously devoted to public service and give date of transfer to Account 121, Nonutility Property.		
2. Designate with a double asterisk any property which is leased to another company. State name of lessee and whether lessee is an associated company.		5. Minor items (5% of the Balance at the End of the Year for Account 121 or \$100,000, whichever is less) may be grouped by (1) previously devoted to public service, or (2) other nonutility property.		
3. Furnish particulars (details) concerning sales, purchases, or transfers of Nonutility Property during the year.				
Line No.	Description and Location (a)	Balance at Beginning of Year (b)	Purchases, Sales Transfers, etc. (c)	Balance at End of Year (d)
1	Land Previously Devoted to Public Service			
2	Peters Gas Field/St Clair/Casco Twp	928,367		928,367
3	Misc Properties/Livingston/Tyrone Twp	701,516	1	701,517
4	Palisades Land/Van Buren/South Haven Twp	523,680		523,680
5	Boyd Gas Field/St. Clair/Casco Twp	360,382		360,382
6	Misc Properties/Ottawa/Port Sheldon Twp	216,995	519	217,514
7	Misc Properties/Springfield Twp	162,366		162,366
8	Misc Properties/Washtenaw/Sylvan Twp	125,947		125,947
9	Misc Properties/Bay/Hampton Twp	1,909,529		1,909,529
10	Misc Properties/Oakland Twp	102,202		102,202
11	Quanicassee Land/Bay/Hampton Twp	141,161		141,161
12	Misc Properties/Genesee/Vienna Twp	119,963	(119,963)	0
13	Misc Properties/Oakland/City of Novi	112,182		112,182
14	Misc Properties/Rose Twp	190,500	3,112	193,612
15	Millington Sub Site/Tuscola	148,486		148,486
16	Thetford Gen Station/Genesee/Thetford Twp	0	111,059	111,059
17	Misc Properties/St. Clair/Casco Twp	0	157,385	157,385
18				
19	Land Leased to Others			
20	Parcels of Land** Midland Cogen Venture	5,343,612		5,343,612
21				
22	Other Nonutility Property			
23	MCV Related Line & Sub	1,735,498		1,735,498
24	Wholehouse Surge Suppressor	285,458		285,458
25	Service Bench Software	1,992,983	345,913	2,338,896
26	CS VAPS Sharepoint	355,222		355,222
27	MS Dynamics Data Integration	173,674	350,972	524,646
28	EtQ Quality Management	193,393	(12,561)	180,832
29	BW-018 C&I VAPS Sales Report	0	166,404	166,404
30	ASP Digital Enhancements	0	123,083	123,083
31	Go ASP - Record Customer Consent	0	183,047	183,047
32				
33	Minor Items Previously Devoted to Public Service	3,329,053	(161,952)	3,167,101
34	Minor Items Other Nonutility Property	98,720	222,905	321,625
TOTAL		19,250,889	1,369,924	20,620,813

ACCUMULATED PROVISION FOR DEPRECIATION AND AMORTIZATION OF NONUTILITY PROPERTY (Account 122)		
Report below the information called for concerning depreciation and amortization of nonutility property.		
Line No.	Item (a)	Amount (b)
1	Balance, Beginning of Year	1,978,214
2	Accruals for Year, Charged to	
3	(417) Income from Nonutility Operations	646,938
4	(418) Nonoperating Rental Income	
5	Other Accounts (Specify):(108) Transfer of Reserves & Work in Progress Changes	38,946
6	and Closings	0
7	TOTAL Accruals for Year (Enter Total of lines 3 thru 6)	685,884
8	Net Charges for Plant Retired:	
9	Book Cost of Plant Retired	(47,231)
10	Cost of Removal	
11	Salvage (Credit)	
12	TOTAL Net Charges (Enter Total of lines 9 thru 11)	(47,231)
13	Other Debit or Credit Items (Describe):	
14		
15	Balance, End of Year (Enter Total of lines 1, 7, 12, and 14)	2,616,867

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INVESTMENTS (Accounts 123, 124, 136)

1. Report below the investments in Accounts 123, *Investments in Associated Companies*, 124, *Other Investment*, and 136, *Temporary Cash Investments*.
 2. Provide a subheading for each account and list thereunder the information called for:
 (a) Investment in securities - List and describe each security owned, giving name of user, date acquired and date of maturity. For bonds, also give principal amount, date of issue, maturity, and interest rate. For capital stock (including capital stock of respondent reacquired under a definite plan for resale pursuant to authorization by the Board of Directors, and included in Account 124, *Other Investments*), state number of shares, class, and series of stock. Minor investments may be grouped by classes. Investments included in Account 136, *Temporary Cash Investments*, also may be grouped by classes.
 (b) Investment Advances-Report separately for each person or company the amounts of loans or investment advances which are properly includable in Account 123. Advances subject to current repayment should be included in Accounts 145 and 146. With respect to each advance, show whether the advance is a note or an open account. Each note should be

Line No.	Description of Investment (a)	Book Cost at Beginning of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (b)		Purchases or Additions During Year (c)
		Original Cost	Book Value	
1	Account 123 (Excluding 123.1)			
2				
3	CMS Energy Common Stock		89,593	0
4	CMS Stock Adjustment (1)		871,354	0
5	CMSG MI Power - Gas Pipeline Lease		4,453,099	1,687,963
6				
7	Total Account 123 (Excluding 123.1)		5,414,046	1,687,963
8				
9	Account 124			
10	Contracts Receivable		190,263	0
11	Deferred Bonus (1)		2,856,505	711,691
12	DC SERP (1)		5,175,510	2,629,528
13	DSSP (1)		2,213,305	621,457
14	Miscellaneous		28,750	0
15				
16	Total Account 124		10,464,333	3,962,676
17				
18				
19	Account 136		0	138,520,089
20	Other Temporary Cash Investments			
21			0	138,520,089
22	Total 136			
23				
24	(1) Includes the unrealized gain/loss as required under ASC 320.			
25				
26				
27				
28				
29				

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INVESTMENTS (Accounts 123, 124, 136) (Cont'd)

listed giving date of issuance, maturity date, and specifying whether note is a renewal. Designate any advances due from officers, directors, stockholders, or employees. Exclude amounts reported on page 229.

3. For any securities, notes or accounts that were pledged designate with an asterisk such securities, notes, or accounts and in a footnote state the name of pledgee and purpose of the pledge.

4. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.

5. Report in column (g) interest and dividend revenues from investments including such revenues from securities disposed of during the year.

6. In column (h) report for each investment disposed of during the year the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including any dividend or interest adjustment includible in column (g).

Sales or Other Dispositions During Year (d)	Principal Amount or No. of Shares at End of Year (e)	Book Cost at End of Year (If book cost is different from cost to respondent, give cost to respondent in a footnote and explain difference) (f)		Revenues for Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
		Original Cost	Book Value			
						1
						2
35,253	12,322		54,340	31,083	0	3
155,076	0		716,278	0	309,616	4
756,093	0		5,384,969	632,422	0	5
						6
946,422	12,322		6,155,587	663,505	309,616	7
						8
						9
6,000	0		184,263	0	0	10
217,759	0		3,350,437	0	0	11
78,555	0		7,726,483	0	0	12
99,219	0		2,735,543	0	0	13
0	0		28,750	0	0	14
						15
401,533	0		14,025,476	0	0	16
						17
						18
138,520,089	0		0	73,111	0	19
						20
138,520,089	0		0	73,111	0	21
						22
						23
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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1)				
Report below the investments in Accounts 123.1, <i>Investments in Subsidiary Companies</i> . 2. Provide a subheading for each company and list thereunder the information called for below. Sub-total by company and give a total in columns (e), (f), (g) and (h). (a) Investment in Securities - List and describe each security owned. For bonds give also principal amount, date of issue, maturity, and interest rate. (b) Investment Advances - Report separately the		amounts of loans or investment advances which are subject to repayment, but which are not subject to current settlement. With respect to each advance show whether the advance is a note or open account. List each note giving date of issuance, maturity date, and specifying whether note is a renewal. 3. Report separately the equity in undistributed subsidiary earnings since acquisition. The total in column (e) should equal the amount entered for Account 418.1.		
Line No.	Description of Investment (a)	Date Acquired (b)	Date of Maturity (c)	Amount of Investment at Beginning of Year (d)
1	ES SERVICES COMPANY			
2	Investment in Common Stock	05/31/89		7,791,000
3	Equity in Undistributed Earnings			(5,619,071)
4				
5	Subtotal			2,171,929
6				
7	CMS ENGINEERING COMPANY			
8	Investment in Common Stock	04/30/94		81,001
9	Equity in Undistributed Earnings			196,143
10				
11	Subtotal			277,144
12				
13	CONSUMERS CAMPUS HOLDINGS LLC			
14	Investment in Common Stock	04/23/01		147,670
15	Equity in Undistributed Earnings			(42,476)
16				
17	Subtotal			105,194
18				
19	CONSUMERS 2014 SECURITIZATION FUNDING			
20	Investment in Common Stock	07/22/14		1,890,000
21				
22	Subtotal			1,890,000
23				
24				
25				
26				
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34				
35				
36	TOTAL Cost of Account 123.1 \$9,909,671		TOTAL	4,444,267

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INVESTMENT IN SUBSIDIARY COMPANIES (Account 123.1) (Continued)

4. For any securities, notes, or accounts that were pledged, designate such securities, notes or accounts in a footnote, and state the name of pledgee and purpose of the pledge.
5. If Commission approval was required for any advance made or security acquired, designate such fact in a footnote and give name of Commission, date of authorization, and case or docket number.
6. Report in column (f) interest and dividend revenues from investments, including such revenues from securities disposed of during the year.
7. In column (h) report for each investment disposed of during the year, the gain or loss represented by the difference between cost of the investment (or the other amount at which carried in the books of account if different from cost) and the selling price thereof, not including interest adjustment includible in column (f).
8. Report on Line 36, column (a) the total cost of Account 123.1.

Equity in Subsidiary Earnings for Year (e)	Revenues for Year (f)	Amount of Investment at End of Year (g)	Gain or Loss from Investment Disposed of (h)	Line No.
				1
		7,791,000		2
(795,429)		(6,414,500)		3
				4
(795,429)		1,376,500		5
				6
				7
		81,001		8
(729)		195,414		9
				10
(729)		276,415		11
				12
				13
		147,670		14
		(42,476)		15
				16
		105,194		17
				18
				19
		1,890,000		20
				21
		1,890,000		22
				23
				24
				25
				26
				27
				28
				29
				30
				31
				32
				33
				34
				35
(796,158)		3,648,109		36

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) 01/23/19	Year of Report December 31, 2019
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NOTES AND ACCOUNTS RECEIVABLE SUMMARY FOR BALANCE SHEET

Show separately by footnote the total amount of notes and accounts receivable from directors, officers, and		employees included in Notes Receivable (Account 141) and Other Accounts Receivable (Account 143).	
Line No.	Accounts (a)	Balance Beginning of Year (b)	Balance End of Year (c)
1	Notes Receivable (Account 141)	758	758
2	Customer Accounts Receivable (Account 142)	428,132,281	374,662,968
3	Other Accounts Receivable (Account 143) (Disclose any capital stock subscriptions received)	55,385,938	66,188,105
4	TOTAL	483,518,977	440,851,831
5	Less: Accumulated Provision for Uncollectible Accounts-Cr. (Account 144)	19,979,236	19,939,316
6	TOTAL, Less Accumulated Provision for Uncollectible Accounts	463,539,741	420,912,515
7			
8			
9			
10			
11			
12			
13			
14			

ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNT-CR. (Account 144)

1. Report below the information called for concerning this accumulated provision.
2. Explain any important adjustments of subaccounts.
3. Entries with respect to officers and employees shall not include items for utility services.

Line No.	Item (a)	Utility Customers (b)	Merchandise Jobbing and Contract Work (c)	Officers and Employees (d)	Other (e)	Total (f)
1	Balance beginning of year	19,966,598	12,638	-	-	19,979,236
2						
3	Provision for uncollectibles	(40,459)	539			(39,920)
4	Provision for People Care					0
5	People Care- Credit to customer					0
6						
7	Balance end of year	19,926,139	13,177	-	-	19,939,316
8						
9						
10	Note: \$28,466,762 of Residential, Commercial and Industrial uncollectible accounts were charged to expense (Account 904) and credited to accounts receivable during the year.					
11						
12						

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RECEIVABLES FROM ASSOCIATED COMPANIES (Accounts 145, 146)

- | | |
|---|--|
| <p>1. Report particulars of notes and accounts receivable from associated companies* at end of year.</p> <p>2. Provide separate headings and totals for Accounts 145, Notes Receivable from Associated Companies, and 146, Accounts Receivable from Associated Companies, in addition to a total for the combined accounts.</p> <p>3. For notes receivable, list each note separately and state purpose for which received. Show also in column (a) date of note, date of maturity and interest rate.</p> | <p>4. If any note was received in satisfaction of an open account, state the period covered by such open account.</p> <p>5. Include in column (f) interest recorded as income during the year including interest on accounts and notes held any time during the year.</p> <p>6. Give particulars of any notes pledged or discounted, also of any collateral held as guarantee of payment of any note or account.</p> |
|---|--|

* NOTE: "Associated companies" means companies or persons that, directly or indirectly, through one or more intermediaries, control, or are controlled by, or are under common control with, the account company. This includes related parties.

"Control" (including the terms "controlling," "controlled by," and "under common control with") means the possession, directly or indirectly, of the power to direct or cause the direction of the management and policies of a company, whether such power is exercised through one or more intermediary companies, or alone, or in conjunction with, or pursuant to an agreement, and whether such power is established through a majority or minority ownership or voting of securities, common directors, officers or stockholders, voting trusts, holding trusts, associated companies, contract or any other direct or indirect means.

Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	ACCOUNT 145					
2	Notes Receivable From Associated Companies	-	-	-	-	-
3						
4	TOTAL ACCOUNT 145	-	-	-	-	-
5						
6	ACCOUNT 146					
7	Accounts Receivable From Associated Companies					
8	CMS Capital LLC	25	11,433	10,505	953	-
9	CMS Electric & Gas LLC	77	123	200	0	1
10	CMS Energy Corporation	935,426	12,734,934	12,920,735	749,625	11,311
11	CMS Energy Resource Management Company	17,654	278,337	277,401	18,590	846
12	CMS Engineering Company	96	983	638	441	3
13	CMS Enterprises Company	1,718,578	4,186,126	5,176,857	727,847	9,869
14	CMS Gas Transmission Company	5,207	47,982	48,714	4,475	148
15	CMS Generation Filer City Operating LLC	749,956	867,268	1,587,680	29,544	2,518
16	CMS Generation Michigan Power LLC	725,983	316,796	942,886	99,893	-
17	CMS Generation Operating Company II, Inc.	702,017	934,008	1,599,620	36,405	2,744
18	CMS Generation Operating LLC	996,568	2,809,189	3,681,937	123,820	7,804
19	CMS International Ventures LLC	1,152	11,788	12,789	151	36
20	CMS Land Company	23,399	173,521	184,129	12,791	513
21	Consumers Funding LLC	0	-	-	-	-
22	Consumers Receivables Funding II LLC	1,153,471	3,485,712,357	3,486,099,704	766,124	-
23	Consumers 2014 Securitization LLC	58,756	(950)	0	57,806	-
24	Craven County Wood Energy	0	10,684	10,684	-	-
25	Dearborn Generation Operating LLC	1,820,298	1,057,487	2,805,275	72,510	3,124
26	Dearborn Industrial Generation LLC	0	6,675	6,675	-	-
27	EnerBank USA	1,027,498	4,025,059	4,726,550	326,007	-
28	ES Services Company	(84,117)	1,091,442	793,450	213,875	2,401
29	Genesee Power Station LP	6,897	40,571	44,395	3,073	-
32	Grayling Generating Station LP	405	10,972	11,259	118	-
33	HYDRA-CO Enterprises, Inc.	81,438	135,965	206,162	11,241	419
34	New Bern Energy Recovery, Inc.	352	7,866	7,585	633	23
35	T.E.S Filer City Station LP	61,742	160,875	184,945	37,672	-
36						
37						
38	TOTAL ACCOUNT 146	10,002,878	3,514,631,491	3,521,340,775	3,293,594	41,760
39						
40	Column C may reflect activity in the accounts					
41	which includes estimates.					

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MATERIALS AND SUPPLIES

1. For Account 154, report the amount of plant materials and operating supplies under the primary functional classifications as indicated in column (a); estimates of amounts by function are acceptable. In column (d), designate the department or departments which use the class of material.

2. Give an explanation of important inventory adjustments during the year (in a footnote) showing general classes of material and supplies and the various accounts (operating expenses, clearing accounts, plant, etc.) affected-debited or credited. Show separately debits or credits to stores expense-clearing, if applicable.

Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Dept. or Departments Which Use Material (d)
1	Fuel Stock (Account 151)	52,028,760	63,365,800	
2	Fuel Stock Expenses Undistributed (Account 152)			
3	Residuals and Extracted Products (Account 153)			
4	Plant Materials & Operating Supplies (Account 154)			
5	Assigned to - Construction (Estimated)	102,263,472	97,865,061	
6	Assigned to - Operations & Maintenance			
7	Production Plant (Estimated)	20,473,937	22,990,659	
8	Transmission Plant (Estimated)	2,374,823	3,382,510	
9	Distribution Plant (Estimated)	10,338,605	9,210,474	
10	Assigned to - Other			
11	TOTAL Account 154 (Enter total of line 5 thru 10)	135,450,837	133,448,704	
12	Merchandise (Account 155)	1,818,923	1,275,245	
13	Other Material & Supplies (Account 156)			
14	Nuclear Materials Held for Sale (Account 157) (not applicable to Gas utilities)			
15	Stores Expense Undistributed (Account 163)			
16				
17				
18				
19				
20	TOTAL Materials & Supplies (Per Balance Sheet)	189,298,520	198,089,749	

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151)

1. Report below the information called for concerning production fuel and oil stock. affiliated companies, a statement should be submitted showing the quantity of such fuel so obtained, the quantity used and quantity on hand, and cost of the fuel classified as to the nature of the costs and expenses incurred with appropriate adjustment for the inventories at beginning and end of year.

2. Show quantities in tons of 2000 lb. Barrels (42 gals.) or Mcf., whichever unit of quantity is applicable.

3. Each kind of coal or oil should be shown separately.

4. If the respondent obtained any of its fuel from its own coal mines or oil or gas lands or leases or from

Line No.	Item (a)	Total Cost (b)	Coal KINDS OF FUEL AND OIL	
			Quantity (c)	Cost (d)
1	On hand beginning of year	52,028,760	1,100,356	46,204,043
2	Received during year	377,054,082	6,265,023	251,214,615
3	TOTAL	429,082,842	7,365,379	297,418,658
4	Used during year (specify department)			
5	Electric Dept Gen Plants	357,553,234	5,901,715	229,987,239
6	Inventory Adjustments	(134,173)	(101,446)	
7				
8				
9				
10				
11				
12				
13				
14				
15	Sold or transferred	8,297,981	198,513	8,297,981
16	TOTAL DISPOSED OF	365,717,042	5,998,782	238,285,220
17	BALANCE END OF YEAR	63,365,800	1,366,597	59,133,438

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PRODUCTION FUEL AND OIL STOCKS (Included in Account 151) (Continued)						
Gas		Oil KINDS OF FUEL AND OIL (Continued)		Combustion Turbines		
Quantity (e)	Cost (f)	Quantity (g)	Cost (h)	Quantity (i)	Cost (j)	Line No.
473,220	1,375,558	127,994	4,449,159	0	0	1
44,999,113	122,616,351	36,940	3,223,116	0	0	2
45,472,333	123,991,909	164,934	7,672,275	0	0	3
						4
45,305,424	123,849,057	52,113	3,716,938			5
	(134,173)	(779)		0	0	6
						7
						8
						9
						10
						11
						12
						13
						14
		0	0	0	0	15
45,305,424	123,714,884	51,334	3,716,938	0	0	16
166,909	277,025	113,600	3,955,337	0	0	17

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ALLOWANCES

- | | |
|---|--|
| <ol style="list-style-type: none"> 1. Report below the details called for concerning allowances. 2. Report all acquisitions of allowances at cost. 3. Report allowances in accordance with a weighted average cost allocation method and other accounting as prescribed by General Instruction No. 21 in the Uniform System of Accounts. 4. Report the allowances transactions by the period they are first | <ol style="list-style-type: none"> eligible for use; the current year's allowances in columns (b)-(c), allowances for the three succeeding years in column(d)-(i), starting with the following year, and allowances for the remaining succeeding years in columns (j)-(k). 5. Report on line 4 the Environmental Protection Agency (EPA) issued allowances. Report withheld portions on lines 36-40. |
|---|--|

Line No.	Allowance Inventory (a)	Current Year		2020	
		No. (b)	Amt. (c)	No. (d)	Amt. (e)
1	Balance - Beginning of Year	7,009,470	20,355,767	153,911	0
2-4	Acquired During Year: Issued (Less Withheld Allow.)	975	0	0	
5	Returned by EPA				
6-8	Purchases/Transfers:	2,940,246	10,199,134		
9					
10				0	
11					0
12					
13					
14					
15	Total	2,940,246	10,199,134	0	0
16-18	Relinquished During Year: Charges to Acct. 509	104,929	0		
19	Other:				
20					
21-22	Cost of Sales/Transfers:				
23		4,152,755	11,597,783	0	
24					
25					
26					
27					
28	Total	4,152,755	11,597,783	0	0
29	Balance - End of Year	5,693,007	18,957,118	153,911	0
30-32	Sales:				
	Net Sales Proceeds (Assoc Co.)				
33	Net Sales Proceeds (Other)	0	(7,014)		
34	Gains	0	(7,014)		
35	Losses				
	Allowances Withheld				
36	Balance - Beginning of Year	1,376		1,376	
37	Add: Withheld by EPA		0	0	
38	Deduct: Returned by EPA				
39	Cost of Sales	1,376			
40	Balance - End of Year	0		1,376	
41-43	Sales:				
	Net Sales Proceeds (Assoc. Co.)				
44	Net Sales Proceeds (Other)			0	
45	Gains			0	
46	Losses				

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ALLOWANCES (Continued)

6. Report on line 5 allowances returned by the EPA. Report on line 39 the EPA's sales of the withheld allowances. Report on lines 43-46 the net sales or auction of the withheld allowances.

7. Report on lines 8-14 the names of vendors/transfers of allowances acquired and identify associated companies (See "associated co." under "Definitions" in Uniform System of Accounts).

8. Report on lines 22-27 the names of purchasers/transfers of allowances disposed of and identify associated companies.

9. Report the net costs and benefits of hedging transactions on a separate line under purchases/transfers and sales/transfers.

10. Report on lines 32-35 & 43-46 the net sales proceeds and gains or losses from allowance sales.

2021		2022		Future Years		Totals		Line No.
No. (f)	Amt. (g)	No. (h)	Amt. (i)	No. (j)	Amt. (k)	No. (l)	Amt. (m)	
148,007	0	133,757	0	2,476,370		9,921,515	20,355,767	1
4,314		3,089		133,757		142,135		2-4
								5
						2,940,246	10,199,134	6-8
								9
0	0	0		0		0	0	10
				0		0	0	11
								12
								13
								14
0	0	0	0	0	0	2,940,246	10,199,134	15
						104,929	0	16-18
						0	0	19
						0	0	20
						0	0	21-22
		0				4,152,755	11,597,783	23
						0	0	24
						0	0	25
						0	0	26
						0	0	27
0	0	0	0	0	0	4,152,755	11,597,783	28
152,321	0	136,846	0	2,610,127	0	8,746,212	18,957,118	29
								30-32
						0	(7,014)	33
						0	(7,014)	34
								35
1,376		1,376		67,424		72,928		36
0		0		2,752		2,752		37
						0		38
0		0		1,376		2,752		39
1,376		1,376		68,800		72,928		40
								41-43
						0		44
						0		45
								46

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
228	1	b	Includes: Renewable Energy Credits of 6,406,784 and 52,358 for the PA295 program and Green Generation program, respectively.
228	1	c	Includes: \$19,024,832 and \$1,316,647 for the PA295 and Green Generation Programs, respectively.
228	6-8	b	Includes: Renewable Energy Credits of 2,877,251 and 62,995 for the PA295 and Green Generation Programs, respectively.
228	6-8	c	Includes: \$8,546,606 and \$1,652,528 for the PA295 and Green Generation Programs, respectively.
228	23	b	Includes: Renewable Energy Credits of 4,196,279 and (43,524) for the PA295 and Green Generation Programs, respectively.
229	23	c	Includes: \$12,639,906 and (\$1,041,313) for the PA295 and Green Generation Programs, respectively.
228	29	b	Includes: SO2 and NOx Allowances of 422,038 and 24,336, respectively.
228	29	d	Includes: SO2 balance of 133,437.
229	29	f	Includes: SO2 balance of 131,847.
229	29	h	Includes: SO2 balance of 122,579.
229	29	j	Includes: SO2 balance of 2,598,949.

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MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Account 174)

1. Give description and amount of other current and accrued assets as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Accrued Real and Personal Property Taxes	323,700,000
2	Fiscal Year Real and Personal Property Taxes - Electric	89,667,676
3	Fiscal Year Real and Personal Property Taxes - Gas	53,741,549
4	Fiscal Year Real and Personal Property Taxes - Nonutility	147,642
5	Underrecovery Principal and Interest	3,242,232
6	Accrued Value Services	333,600
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25	TOTAL	470,832,699

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EXTRAORDINARY PROPERTY LOSS (Account 182.1)							
Line No.	Description of Extraordinary Loss (Include in description the date of loss, the date of Commission authorization to use Account 182.1 and period of amort. (mo, yr, to mo, yr). (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
1	N/A						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20	TOTAL	0	0		0	0	
UNRECOVERED PLANT AND REGULATORY STUDY COSTS (182.2)							
Line No.	Description of Unrecovered Plant and Regulatory Study Costs (Include in the description of costs, the date of Commission authorization to use Account 182.2, and period of amortization (mo, yr, to mo, yr). (a)	Total Amount of Loss (b)	Losses Recognized During Year (c)	WRITTEN OFF DURING YEAR		Balance at End of Year (f)	
				Account Charged (d)	Amount (e)		
21	N/A						
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40							
41							
42							
43							
44							
45							
46							
47							
48							
49	TOTAL	0	0		0	0	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)

1. Report below particulars concerning the cost of plans, surveys, and investigations made for the purpose of determining the feasibility of projects under contemplation.
2. Minor items may be grouped by classes. Show the number of items in each group.

Line No.	Description and Purpose of Project (a)	Balance Beginning of Year (b)
1		
2	N/A	
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
TOTAL		0

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
PRELIMINARY SURVEY AND INVESTIGATION CHARGES (Account 183)					
Debits (c)	CREDITS		Balance End of Year (f)	Line No.	
	Amount Charged (d)	Amount (e)			
N/A				1	
				2	
				3	
				4	
				5	
				6	
				7	
				8	
				9	
				10	
				11	
				12	
				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				21	
				22	
				23	
				24	
				25	
				26	
				27	
				28	
				29	
0		0	0	TOTAL	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 02/13/19	Year of Report December 31, 2019
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OTHER REGULATORY ASSETS

1. Report below the particulars (details) called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts.)
2. For regulatory assets being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount if recorded.

Line No.	Description and Purpose of Other Regulatory Assets (a)	Debits (b)	CREDITS		Balance at End of Year (e)
			Account Charged (c)	Amount (d)	
1	Manufactured Gas Plant Environmental Clean-up (1)	17,568,074	253/925	20,592,645	130,273,318
2	SFAS 109 Regulatory Asset (2)	10,643,397	various	163,424,655	331,261,798
3	FAS 143-ARO Asset (3)	36,355,812	108/254	20,138,203	191,050,930
4	Gas Storage Field Inventory Loss (4)	1,993,049	823	2,644,256	2,932,888
5	SFAS 158 Retirement Benefits (5)	239,025,128	various	136,610,408	1,130,379,141
6	Energy Waste Reduction Program (6)	44,147,635	various	59,221,412	76,852,221
7	Securitized Regulatory Asset II (7)	-	407	25,921,000	246,545,062
8	EV Program (8)	917,276		-	917,276
9	Deferred Capital Regulatory Assets (9)	4,936,628	various	2,516,518	2,420,110
10	Demand Reponse (9)	1,272,191		-	1,272,191
11	Residual Gas Decoupling (10)	542,770	142/254	5,485,486	-
12					
13					
14					
15					
16	(1) U-10755				
17	(2) U-9097 & U-10083				
18	(3) U-16191				
19	(4) U-14547 & U-18424				
20	(5) U-14347 & 14547				
21	(6) U-15805, U-18025, & U-20365				
22	(7) U-17473 (15 years, ending 2029)				
23	(8) U-20134 (5 years, ending 2024)				
24	(9) U-20134				
25	(10) U-18124				
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43					
44	TOTAL	357,401,960		436,554,583	2,113,904,935

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 02/13/19	Year of Report December 31, 2019
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MISCELLANEOUS DEFERRED DEBITS (Account 186)

1. Report below the particulars (details) called for concerning miscellaneous deferred debits.
2. For any deferred debit being amortized, show period of amortization in column (a).
3. Minor items (1% of the Balance at End of Year for Account 186 or amounts less than \$50,000, whichever is less) may be grouped by classes.

Line No.	Description of Miscellaneous Deferred Debits (a)	Balance at Beginning of Year (b)	Debits (c)	CREDITS		Balance at End of Year (f)
				Account Charged (d)	Amount (e)	
1	Gift of Energy	186,220	231,470	various	165,700	251,990
2	Fuel Oil - Campbell 3	446,876	8,843,208	501/143	8,582,484	707,600
3	Sale of Land & Right of Way	506,989	810,004	various	871,193	445,800
4	ASP Acquisition Cost (1)	5,526,025	4,641,402	various	4,574,177	5,593,250
5	Electric Operating Equipment - Lease	2,562,614	1,046,259	142/415	1,320,067	2,288,806
6	Insurance Claim	-	3,888,803		-	3,888,803
7	Pole Rental	-	2,057,031	589	2,057,031	0
8						
9						
10	(1) Amort. Period - 3 years					
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38	TOTAL	9,228,724	21,518,177		17,570,652	13,176,249

INSTRUCTIONS FOR THE FILING OF THE ANNUAL REPORT OF
MAJOR AND NONMAJOR ELECTRIC UTILITIES

TAX SCHEDULES

I Purpose:

The Commission will permit the option to adopt FERC reporting requirements if the company agrees to file the MPSC information on a historical test-year basis in a rate case or upon request of the Commission Staff. For the following pages:

A.	Accumulated Deferred Income Taxes	234A-B
B.	Reconciliation of Report Net Income With Taxable Income for Federal Income Taxes	261A-B
C.	Calculation of Federal Income Tax	261C-D
D.	Taxes Accrued, Prepaid and Charged During Year	262-263
E.	Accumulated Deferred Income Taxes	272-277

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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
ACCUMULATED DEFERRED INCOME TAXES (Account 190)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes.		2. At Other (Specify), include deferrals relating to other income and deductions.		
Line No.	Account Subdivision (a)	Balance at Beginning of Year (b)	Changes During Year	
			Amounts Debited to Account 410.1 (c)	Amounts Credited to Account 411.1 (d)
1	Electric			
2	Employee Benefits	28,487,844	20,978,807	30,166,140
3	Net Regulatory Assets/Liabilities	13,984,885	12,380,339	11,225,891
4	Reserves and Accruals	27,995,157	1,479,944	4,899,242
5	Regulatory Tax Assets/Liabilities - ASC 740	1,199,661,252	32,031,143	51,384,145
6	Tax Loss and Credit Carryforwards	56,065,295	51,210,115	9,153,360
7	Other	2,608,695	23,344,510	23,804,715
8	TOTAL Electric (Enter total of lines 2 thru 7)	1,328,803,128	141,424,858	130,633,493
9	Gas			
10	Employee Benefits	7,267,944	15,264,532	20,105,365
11	Net Regulatory Assets/Liabilities	59,331,045	12,819,416	15,410,370
12	Reserves and Accruals	10,515,824	1,606,864	5,177,309
13	Regulatory Tax Assets/Liabilities - ASC 740	586,551,186	13,612,734	37,517,384
14	Tax Loss and Credit Carryforwards	14,502,316	13,189,879	511,596
15	Other	5,638,869	9,886,145	10,260,534
16	TOTAL Gas (Enter total of lines 10 thru 15)	683,807,184	66,379,570	88,982,558
17				
18	Other (Nonutility)	49,365,971		
19				
20	TOTAL (Account 190) (Enter total of lines 8, 16 & 18)	2,061,976,283	207,804,428	219,616,051
22	Classification of Total:			
23	Federal Income Tax	2,037,131,088	207,310,671	218,877,474
24	State Income Tax	23,125,531	483,485	657,748
25	Local Income Tax	1,719,664	10,272	80,829

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ACCUMULATED DEFERRED INCOME TAXES (Account 190) (Continued)

3. If more space is needed, use separate pages as required. and classification, significant items for which deferred taxes are being provided. Indicate insignificant amounts listed other .

4. In the space provided below, identify by amount

Changes During Year		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Account 410.2 (e)	Amounts Credited to Account 411.2 (f)	DEBITS		CREDITS			
		Acct. No. (g)	Amount (h)	Acct. No. (i)	Amount (j)		
							1
						37,675,177	2
						12,830,437	3
						31,414,455	4
		254	130,768,792	254	52,876,797	1,141,122,259	5
						14,008,540	6
						3,068,900	7
0	0		130,768,792		52,876,797	1,240,119,768	8
							9
						12,108,777	10
						61,921,999	11
						14,086,269	12
		254	72,964,108	254	18,740,500	556,232,228	13
						1,824,033	14
						6,013,258	15
0	0		72,964,108		18,740,500	652,186,564	16
							17
18,897,986	7,659,420	219	391,117	219	2,873,313	40,609,601	18
							19
18,897,986	7,659,420		204,124,017		74,490,610	1,932,915,933	20
							22
18,719,510	7,464,754		196,413,015		68,661,256	1,909,691,376	23
173,152	188,972		7,509,840		5,666,883	21,472,657	24
5,324	5,694		201,162		162,471	1,751,900	25

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187)

1. In column (a) give a brief description of property creating the deferred loss and the date the loss was recognized. Identify items by department where applicable.
2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 187, Deferred Losses From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Loss (c)
1	N/A		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
TOTAL			0

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
DEFERRED LOSSES FROM DISPOSITION OF UTILITY PLANT (Account 187) (Continued)					
Balance Beginning of Year (d)	CREDITS		Balance End of Year (g)	Line No.	
	Amortizations to Acct. 411.7 (e)	Additional Losses (f)			
					1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
0	0	0	0	0	TOTAL

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	<u>Long-term Debt Contracts</u>			
2				
3	Refunded by Pollution Control Revenue Refunding Bond Series 2005 due 2035			
4	Cost of Reissuance	8-3-12	35,000,000	(2,753,462)
5				
6				
7	<u>First Mortgage Bonds</u>			
8	Refunded by 5.65% due 2020 & 5.65% due 2035			
9	6.25% Senior Notes due 2006	3-24-05	332,500,000	(10,690,959)
10	Refunded by 5.8% due 2035			
11	LT Debt related parties	1-24-05	180,000,000	(18,938)
12	LT Debt related parties	2-6-06	128,866,000	(6,114,338)
13	Refunded by 3.77% due 2020			
14	6.5% Senior IQ notes due 2028	10-15-10	300,000,000	(10,777,951)
15	Refunded by 4.97% due 2040			
16	6.5% Senior IQ notes due 2028	10-15-10	50,000,000	(6,217,379)
17	Refunded by 2.85% due 2022			
18	5.38% FMB due 2013	5-1-12	375,000,000	(18,021,342)
19	Refunded by 3.19% due 2024			
20	Term Loan Facility due 2013	12-17-12	51,500,000	(1,575)
21	Refunded by 3.39% due 2027			
22	Term Loan Facility due 2013	12-17-12	35,500,000	(1,086)
23	Refunded by 4.31% due 2042			
24	Term Loan Facility due 2013	12-17-12	263,000,000	(8,044)
25				
26				

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
				2
				3
1,697,134		103,906	1,593,228	4
				5
				6
				7
				8
944,875		944,875	0	9
				10
10,487		639	9,848	11
3,452,256		206,094	3,246,162	12
				13
1,959,872		1,069,021	890,851	14
				15
4,512,524		206,681	4,305,843	16
				17
6,157,292		1,802,134	4,355,158	18
				19
783		131	652	20
				21
648		72	576	22
				23
6,416		266	6,150	24
				25
18,742,287	0	4,333,819	14,408,468	26

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257)

1. Report under separate subheadings for Unamortized Loss and Unamortized Gain on Reacquired Debt, particulars of gain and loss on reacquisition applicable to each class and series of long-term debt, including maturity date. If gain or loss resulted from a refunding transaction, include also the maturity date of the new issue.

2. In column (c) show the principal amount of bonds or other long-term debt reacquired.

3. In column (d) show the net gain or net loss realized on each debt reacquisition as computed in accordance with General Instruction 16 of the Uniform System of Accounts.

Line No.	Designation of Long-Term Debt (a)	Date Reacquired (b)	Princ. Amt. Of Debt Reacquired (c)	Net Gain or Net Loss (d)
1	Refunded by 3.95% due 2043			
2	6.0% FMB due 2014 5.0% FMB due 2015	5-13-13	425,000,000	(28,261,988)
3	Refunded by 3.18% due 2032			
4	6-7/8% Senior Notes due 2018	9-28-17	40,000,000	(733,936)
5	Refunded by 3.52% due 2037			
6	6-7/8% Senior Notes due 2018	9-28-17	125,000,000	(3,058,066)
7	Refunded by 3.86% due 2052			
8	6-7/8% Senior Notes due 2018	9-28-17	20,000,000	(856,258)
9	Refunded by 4.05% due 2048			
10	5.65% FMBs due 2018	5-14-18	550,000,000	(2,693,889)
11	Refunded by 3.80% due 2028			
12	6.125% FMBs due 2019 & 6.70% FMBs due 2019	11-13-18	300,000,000	(2,635,441)
13	Refunded by 4.35% due 2049			
14	6.125% FMBs due 2019 & 6.70% FMBs due 2019	11-13-18	550,000,000	(14,981,143)
15	Refunded by 3.75% due 2050			
16	5.65% FMBs due 2020	5-28-19	300,000,000	(9,022,569)
17	Letter of Credit Facilities			
18	Replacement secured revolving credit facility set to expire in 2023			
19	Secured revolving credit facility set to expire in 2021	6-5-18	-	(1,375,998)
20				
21				
22				
23				
24				
25				
26				
27				
28				
29	Total			

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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UNAMORTIZED LOSS AND GAIN ON REACQUIRED DEBT (Account 189, 257) (Continued)

4. Show loss amounts in red or by enclosure in parentheses. Amortization of Loss on Reacquired Debt or credited to Account 429.1, Amortization of Gain on Reacquired Debt-Credit.

5. Explain any debits and credits other than amortization debited to Account 428.1,

Balance Beginning of Year (e)	Debits During Year (f)	Credits During Year (g)	Balance End of Year (h)	Line No.
				1
23,002,117		942,065	22,060,052	2
				3
669,057	0	48,658	620,399	4
				5
2,855,041	0	152,269	2,702,772	6
				7
823,716	0	24,406	799,310	8
				9
2,634,191	0	89,548	2,544,643	10
				11
2,612,941	0	263,490	2,349,451	12
				13
14,939,081	0	492,497	14,446,584	14
				15
0	8,313,913	(513,573)	8,827,486	16
				17
				18
2,127,011	0	481,587	1,645,424	19
				20
				21
				22
				23
				24
				25
				26
				27
				28
68,405,442	8,313,913	6,314,766	70,404,589	29

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
CAPITAL STOCK (Accounts 201 and 204)				
<p>1. Report below the particulars (details) called for concerning common and preferred stock at end of year, distinguishing separate series of any general class. Show separate totals for common and preferred stock. If information to meet the stock exchange reporting requirement outline in column (a) is available from the SEC 10-K Report Form filing, a specific reference</p> <p>to report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. Entries in column (b) should represent the number of shares authorized by the articles of incorporation as amended to end of year.</p>				
Line No.	Class and Series of Stock and Name of Stock Exchange (a)	Number of Shares Authorized by Charter (b)	Par or Stated Value Per Share (c)	Call Price at End of Year (d)
1	Account 201 - Common Stock *	125,000,000	10.00	
2	Total Common Stock	125,000,000		
3				
4	Account 204 - Preferred Stock			
5	Preferred Stock - \$4.50 Cum **	7,500,000	100.00	110.00
6	Class A Preferred Stock	16,000,000		
7	Preference Stock	40,000,000	1.00	
8	Total Preferred Stock	63,500,000		
9				
10				
11	* Stock held by parent company, CMS			
12	Energy Corporation			
13				
14	** New York Stock Exchange			
15				
16				
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Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019	
CAPITAL STOCK (Accounts 201 and 204) (Continued)						
3. Give particulars (details) concerning shares of any class and series of stock authorized to be issued by a regulatory commission which have not yet been issued.			5. State in a footnote if any capital stock which has been nominally issued is nominally outstanding at end of year.			
4. The identification of each class of preferred stock should show the dividend rate and whether the dividends are cumulative or noncumulative.			6. Give particulars (details) in column (a) of any nominally issued capital stock, reacquired stock, or stock in sinking and other funds which is pledged, stating name of pledgee and purposes of pledge.			
OUTSTANDING PER BALANCE SHEET		HELD BY RESPONDENT				
<i>(Total amount outstanding without reduction for amounts held by respondents.)</i>		AS REACQUIRED STOCK (Account 217)		IN SINKING AND OTHER FUNDS		
Shares (e)	Amount (f)	Shares (g)	Cost (h)	Shares (i)	Amount (j)	Line No.
84,108,789	841,087,890					1
84,108,789	841,087,890					2
						3
						4
373,148	37,314,800					5
						6
						7
373,148	37,314,800					8
						9
						10
						11
						12
						13
						14
						15
						16
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						34
						35

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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**CAPITAL STOCK SUBSCRIBED, CAPITAL STOCK LIABILITY FOR CONVERSION, PREMIUM ON CAPITAL STOCK AND INSTALLMENTS RECEIVED ON CAPITAL STOCK
(Accounts 202 & 205, 203 & 206, 207, 212)**

1. Show for each of the above accounts the amounts applying to each class and series of capital stock.

2. For Account 202, *Common Stock Subscribed*, and Account 205, *Preferred Stock Subscribed*, show the subscription price and the balance due on each class at the end of year.

3. Describe in a footnote the agreement and transactions under which a conversion liability existed

under Account 203, *Common Stock Liability for Conversion*, or Account 206, *Preferred Stock Liability for Conversion*, at the end of the year.

4. For Premium on Account 207, *Capital Stock*, designate with a double asterisk any amounts representing the excess of consideration received over stated values of stocks without par value.

Line No.	Name of Account & Description of Item (a)	Number of Shares (b)	Amount (c)
1	Account 202 - None		
2			
3	Account 203 - None		
4			
5	Account 205 - None		
6			
7	Account 206 - None		
8			
9	Account 207		
10	Premium on Common Stock	84,108,789	386,028,613
11			
12	Account 212 - None		
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39			
40	TOTAL	84,108,789	386,028,613

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) 02/13/20	Year of Report December 31, 2019
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OTHER PAID - IN CAPITAL (Accounts 208-211, inc.)

Report below the balance at the end of the year and the information specified below for the respective other paid-in capital accounts. Provide a subheading for each account and show a total for the account, as well as total of all accounts for reconciliation with balance sheet, page 112. Add more columns for any account if deemed necessary. Explain changes made in any account during the year and give the accounting entries effecting such change.

(a) *Donations Received from Stockholders* (Account 208)-State amount and give brief explanation of the origin and purpose of each donation.

(b) *Reduction in Par or Stated Value of Capital Stock* (account 209)-State amount and give brief explanation of the capital changes which gave rise to amounts reported under this caption including identification with the class and series of stock to which related.

(c) *Gain on Resale or Cancellation of Reacquired Capital Stock* (Account 210)-Report balance at beginning of year, credits, debits, and balance at end of year with a designation of the nature of each credit and debit identified by the class and series of stock to which related.

(d) *Miscellaneous Paid-In Capital* (Account 211)- Classify amounts included in this account according to captions which, together with brief explanations, disclose the general nature of the transactions which gave rise to the reported amounts.

Line No.	Item (a)	Amount (b)
1	Account 208	
2	Donations Received from Stockholders:	
3	Cash Infusions-CMS Energy-Prior to 2019	4,493,198,250
4	CMS Engineering Stock-Prior to 2019	81,351
5	Return of Capital-CMS Energy-Prior to 2019	(177,437,762)
6	Cash Infusion-CMS Energy-January 2019	350,000,000
7	Cash Infusion-CMS Energy-July 2019	325,000,000
8	Subtotal - 208	4,990,841,839
9		
10	Account 209 - None	
11	Account 210	
12	Account 210	
13	Gain on Reacquired Capital Stock-Prior to 2019	20,440,268
14	Account 211	
15	Account 211	
16	Paid-in-Capital - Prior to 2019	293,744
17		
18		
19		
20		
21		
22		
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24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35	TOTAL	5,011,575,851

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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DISCOUNT ON CAPITAL STOCK (Account 213)

1. Report the balance at end of year of discount on capital stock for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off during the year and specify the amount charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17	TOTAL	0

CAPITAL STOCK EXPENSE (Account 214)

1. Report the balance at end of year of capital stock expenses for each class and series of capital stock. attach a statement giving particulars (details) of the change. State the reason for any charge-off of capital stock expense and specify the account charged.
2. If any change occurred during the year in the balance with respect to any class or series of stock,

Line No.	Class and Series of Stock (a)	Balance at End of Year (b)
1	Common Stock	23,596,832
2	Preferred Stock	121,741
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18	TOTAL	23,718,573

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR**

- | | |
|--|---|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|--|---|

DEBIT (CREDIT)

Series (a)	Account 131 Cash (b)	Account 181 Unamortized Debt Expense (c)	Account 221 Bonds (d)
<u>First Mortgage Bonds issued in 2019</u>			
Vrbl Rt Strtgc Fnd-\$75m due 2049	75,000,000	1,113,487	-
3.75% FMB due 2050	300,000,000	3,257,484	(300,000,000)
3.1% FMB due 2050	550,000,000	5,335,555	(550,000,000)
Fltg Rt FMB due 2069	75,649,000	1,508,036	(75,649,000)
 <u>First Mortgage Bonds paid down in 2019</u>			
5.65% FMB due 4-15-20	(300,000,000)	-	300,000,000
TOTAL	700,649,000	11,214,562	(625,649,000)

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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**SECURITIES ISSUED OR ASSUMED AND SECURITIES REFUNDED OR RETIRED
DURING THE YEAR (Continued)**

- | | |
|--|---|
| <p>1. Furnish a supplemental statement giving a brief description of security financing and refinancing transactions during the year and the accounting for the securities, discounts, premiums, expenses, and related gains or losses. Identify as to Commission authorization numbers and dates.</p> <p>2. Furnish particulars (details) showing fully the accounting for the total principal amount, par value, or stated value of each class and series of security issued, assumed, retired, or refunded and the accounting for premiums, discounts, expenses, and gains or losses relating to the securities. Set forth the facts of the accounting clearly with regard to redemption premiums, unamortized discounts, expenses, and gains or losses relating to securities retired or refunded, including the accounting for such amounts carried in the respondent's accounts at the date of the refunding or refinancing transactions with respect to securities previously refunded or retired.</p> <p>3. Include in the identification of each class and series of security, as appropriate, the interest or dividend</p> | <p>rate, nominal date of issuance, maturity date, aggregate principal amount, par value or stated value, and number of shares. Give also the issuance of redemption price and name of the principal underwriting firm through which the security transactions were consummated.</p> <p>4. Where the accounting for amounts relating to securities refunded or retired is other than that specified in General Instruction 16 of the Uniform System of Accounts, give references to the commission authorization for the different accounting and state the accounting method.</p> <p>5. For securities assumed, give the name of the company for which the liability on the securities was assumed as well as particulars (details) of the transactions whereby the respondent undertook to pay obligations of another company. If any unamortized discounts, premiums, expenses, and gains or losses were taken over onto the respondent's books, furnish details of these amounts with amounts relating to refunded securities clearly earmarked.</p> |
|--|---|

DEBIT (CREDIT)

Account 224/242 Other Long-Term Debt (e)	Account 225 Unamortized Premium (f)	Account 226 Unamortized Discount (g)	Account 237 Interest Accrued (h)	Account 189 Unamortized Loss on Reacquired Debt (i)	
(75,000,000)		-	(337,500)	-	
		3,498,000	(4,250,000)	9,022,569	
		3,899,500	(5,588,611)	-	
		-	(77,310)	-	
-		-	-	-	
(75,000,000)	-	7,397,500	(10,253,421)	9,022,569	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate <i>(For new issue, give Commission Authorization numbers and dates)</i> (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1	ACCOUNT 221		
2	5.65%, Due 2020	300,000,000	13,357,369
3			1,188,000 D
4	3.77%, Due 2020	100,000,000	11,311,969
5			
6	2.85%, Due 2022	375,000,000	21,002,148
7			33,750 D
8	5.30%, Due 2022	250,000,000	964,543
9			
10	3.375%, Due 2023	325,000,000	2,483,839
11			165,750 D
12	3.125%, Due 2024	250,000,000	1,937,968
13			255,000 D
14	3.19%, Due 2024	51,500,000	273,872
15			
16	3.68% Due 2027	100,000,000	158,895
17			
18	3.39%, Due 2027	35,500,000	190,393
19			
20	3.80% Due 2028	300,000,000	4,721,831
21			744,000 D
22	3.18%, Due 2032	40,000,000	860,702
23			
24	3.18%, Due 2032	60,000,000	189,949
25			
26	5.80%, Due 2035	175,000,000	7,900,851
27			337,750 D
28	3.52%, Due 2037	125,000,000	3,586,257
29			
30			
31			
32	TOTAL		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discout and Expense, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
03/24/2005	04/15/2020	03/24/2005	04/15/2020	0	6,968,333	2
						3
10/15/2010	10/15/2020	10/15/2010	10/15/2020	100,000,000	3,770,000	4
						5
05/01/2012	05/15/2022	05/01/2012	05/15/2022	375,000,000	10,687,500	6
						7
09/01/2010	09/01/2022	09/01/2010	09/01/2022	250,000,000	13,250,000	8
						9
08/05/2013	08/15/2023	08/05/2013	08/15/2023	325,000,000	10,968,750	10
						11
08/18/2014	08/31/2024	08/18/2014	08/31/2024	250,000,000	7,812,500	12
						13
12/17/2012	12/15/2024	12/17/2012	12/15/2024	51,500,000	1,642,850	14
						15
10/01/2018	10/01/2027	10/01/2018	10/01/2027	100,000,000	3,680,000	16
						17
12/17/2012	12/15/2027	12/17/2012	12/15/2027	35,500,000	1,203,450	18
						19
10/29/2018	11/15/2028	10/29/2018	11/15/2028	300,000,000	11,400,000	20
						21
09/28/2017	09/28/2032	09/28/2017	09/28/2032	40,000,000	1,272,000	22
						23
11/15/2017	11/15/2032	11/15/2017	11/15/2032	60,000,000	1,908,000	24
						25
08/11/2005	09/15/2035	08/11/2005	09/15/2035	175,000,000	10,150,000	26
						27
09/28/2017	09/28/2037	09/28/2017	09/28/2037	125,000,000	4,400,000	28
						29
						30
						31
						32

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
LONG-TERM DEBT (Accounts 221, 222, 223 and 224)(Continued)			
<p>1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2. In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>6. In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>			
Line No.	Class and Series of Obligation, Coupon Rate <i>(For new issue, give Commission Authorization numbers and dates)</i> (a)	Principal Amount of Debt Issued (b)	Total Expense, Premium or Discount (c)
1			
2	3.52%, Due 2037	210,000,000	886,430
3	4.01%, Due 2038	215,000,000	748,653
4	6.17%, Due 2040	50,000,000	484,846
5	4.97%, Due 2040	50,000,000	6,486,963
6	4.31%, Due 2042	263,000,000	1,377,354
7	3.95%, Due 2043	425,000,000	32,656,168
8			667,250 D
9	4.10%, Due 2045	250,000,000	2,488,287
10			217,500 D
11	3.25%, Due 2046	450,000,000	4,733,711
12			3,501,000 D
13	3.95%, Due 2047	350,000,000	3,731,840
14			1,463,000 D
15	4.05%, Due 2048	550,000,000	8,612,994
16			5,659,500 D
17	4.35% Due 2049	550,000,000	20,467,004
18			2,101,000 D
19	3.75%, Due 2050, Docket No. ES18-39-000, 06/20/2018	300,000,000	12,280,054
20			3,498,000 D
21	3.10%, Due 2050, Docket No. ES19-47-000, 08/30/2019	550,000,000	5,339,955
22			3,899,500 D
23	3.86%, Due 2052	20,000,000	1,004,152
24	3.86%, Due 2052	30,000,000	221,608
25	4.28%, Due 2057	185,000,000	1,249,142
26	4.35%, Due 2064	250,000,000	2,500,468
27			2,157,500 D
28	Variable, Due 2069, Docket No. ES19-47-000, 08/30/2019	75,649,000	1,508,036
29			
30	Subtotal Account 221 - First Mortgage Bonds	7,260,649,000	201,606,751
31			
32	ACCOUNT 222		
33	None		
34	Total		

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LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discout and Expense, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
11/15/2017	11/15/2037	11/15/2017	11/15/2037	210,000,000	7,392,000	2
10/01/2018	10/01/2038	10/01/2018	10/01/2038	215,000,000	8,621,500	3
09/01/2010	09/01/2040	09/01/2010	09/01/2040	50,000,000	3,085,000	4
10/15/2010	10/15/2040	10/15/2010	10/15/2040	50,000,000	2,485,000	5
12/17/2012	12/15/2042	12/17/2012	12/15/2042	263,000,000	11,335,300	6
05/13/2013	05/15/2043	05/13/2013	05/15/2043	425,000,000	16,787,500	7
						8
11/06/2015	11/15/2045	11/06/2015	11/15/2045	250,000,000	10,250,000	9
						10
08/10/2016	08/15/2046	08/10/2016	08/15/2046	450,000,000	14,625,000	11
						12
02/22/2017	07/15/2047	02/22/2017	07/15/2047	350,000,000	13,825,000	13
						14
05/01/2018	05/15/2048	05/01/2018	05/15/2048	550,000,000	22,275,000	15
						16
10/29/2018	04/15/2049	10/29/2018	04/15/2049	550,000,000	23,925,000	17
						18
05/28/2019	02/15/2050	05/28/2019	02/15/2050	300,000,000	6,656,250	19
						20
09/03/2019	08/15/2050	09/03/2019	08/15/2050	550,000,000	5,588,611	21
						22
09/28/2017	09/28/2052	09/28/2017	09/28/2052	20,000,000	772,000	23
11/15/2017	11/15/2052	11/15/2017	11/15/2052	30,000,000	1,158,000	24
10/01/2018	10/01/2057	10/01/2018	10/01/2057	185,000,000	7,918,000	25
08/18/2014	08/31/2064	08/18/2014	08/31/2064	250,000,000	10,875,000	26
						27
09/19/2019	09/15/2069	09/19/2019	09/15/2069	75,649,000	418,107	28
						29
				6,960,649,000	257,105,651	30
						31
						32
						33
						34

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224)(Continued)

1. Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.
2. In column (a), for new issues, give Commission authorization numbers and dates.
3. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
4. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
5. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
6. In column (b) show the principal amount of bonds or other long-term debt originally issued.
7. In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.
8. For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.
9. Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.

Line No.	Class and Series of Obligation, Coupon Rate <i>(For new issue, give Commission Authorization numbers and dates)</i>	Principal Amount of Debt Issued	Total Expense, Premium or Discount
	(a)	(b)	(c)
1	ACCOUNT 223		
2	Note Payable - Consumers 2014 Securitization Funding - LLC # 1	124,500,000	2,490 D
3			7,716,198
4	Note Payable - Consumers 2014 Securitization Funding - LLC # 2	139,000,000	2,780 D
5			7,716,198
6	Note Payable - Consumers 2014 Securitization Funding - LLC # 3	114,500,000	3,435 D
7			7,716,199
8	Subtotal Account 223 - Advances from Associated Companies	378,000,000	23,157,300
9			
10	Account 224		
11	Other Long-Term Debt		
12	Variable Rate Limited Obligation Refunding Revenue Bonds:		
13			
14			
13	Michigan Strategic Fund Series 2005	35,000,000	2,519,133
14			
15	Michigan Strategic Fund Series 2019, Docket No. EES19-47-000, 08/30/2019	75,000,000	1,113,487
16			
17			
18	Other Facilities		
19	\$850M Revolving Facility	15,000,000	2,407,938
20	\$250M Revolving Facility	200,000,000	19,560
21			
22	Subtotal Account 224 - Other Long-Term Debt	325,000,000	6,060,118
23			
24			
25			
26			
27			
28			
29	Total	7,963,649,000	230,824,169

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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LONG-TERM DEBT (Accounts 221, 222, 223 and 224) (Continued)

10. Identify separate undisposed amounts applicable to issues which were redeemed in prior years.
11. Explain any debits and credits other than amortization debited to Account 428, Amortization of Debt-Discount and Expense, or credited to Account 429, *Amortization of Premium on Debt-Credit*.
12. In a footnote, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
13. If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.
14. If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.
15. If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, *Interest on Long-Term Debt*, and Account 430, *Interest on Debt to Associated Companies*.
16. Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.

Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i)	Line No.
		Date From (f)	Date To (g)			
						1
07/22/2014	11/01/2020	07/22/2014	11/01/2019	0	170,893	2
						3
07/22/2014	11/01/2025	07/22/2014	11/01/2024	100,755,756	3,947,877	4
						5
07/22/2014	05/01/2029	07/22/2014	05/01/2028	114,500,000	3,883,765	6
						7
				215,255,756	8,002,535	8
						9
						10
						11
						12
08/03/2012	04/01/2035	08/03/2012	04/01/2035	35,000,000	571,638	13
						14
10/01/2019	10/01/2049	10/01/2019	10/01/2049	75,000,000	337,500	15
						16
						17
						18
12/28/2018	06/05/2023	12/28/2018	06/05/2023	0	643,435	19
12/28/2018	11/19/2021	12/28/2018	11/19/2021	0	228,100	20
						21
				110,000,000	1,780,673	22
						23
						24
						25
						26
						27
						28
				7,285,904,756	266,888,859	29

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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FOOTNOTE DATA

Page Number (a)	Number (b)	Column Number (c)	Comments (d)																						
			<p>RESPONSE TO INSTRUCTION 9 When an issue is redeemed, the difference between the amount paid upon reacquisition and the face value, less any unamortized discount, related debt expense and reacquisition costs is recognized currently in Account 426.5. An exception occurs if the issue redeemed is directly refinanced with a new issue; then amounts are amortized, over the life of the new issue (or the life of the previous refinancing issue) and not currently recognized.</p> <p>RESPONSE TO INSTRUCTION 12 NET CHANGES TO ACCOUNT 223, ADVANCES FROM ASSOCIATED COMPANIES</p> <table> <tr> <td>Balance, Beginning of Year</td> <td align="right">\$ 240,479,180</td> </tr> <tr> <td>Additions During the Year:</td> <td></td> </tr> <tr> <td>Retirements During the Year:</td> <td align="right">0</td> </tr> <tr> <td> Note payable-Consumers 2014 Securitization Funding-LLC</td> <td align="right">(25,223,424)</td> </tr> <tr> <td>Balance, End of Year</td> <td align="right"><u>\$ 215,255,756</u></td> </tr> </table> <p>NET CHANGES TO ACCOUNT 224, OTHER LONG-TERM DEBT</p> <table> <tr> <td>Balance, Beginning of Year</td> <td align="right">\$ 250,000,000</td> </tr> <tr> <td>Additions During the Year:</td> <td></td> </tr> <tr> <td> MSF Tax-exempt Bonds Series 2019</td> <td align="right">75,000,000</td> </tr> <tr> <td>Retirements During the Year:</td> <td></td> </tr> <tr> <td> Repayment of CECo revolver borrowings</td> <td align="right">(215,000,000)</td> </tr> <tr> <td>Balance, End of Year</td> <td align="right"><u>\$ 110,000,000</u></td> </tr> </table> <p>RESPONSE TO INSTRUCTION 15</p> <p>Account 430, Interest on Debt to Associated Companies, includes interest on short-term debt and interest on escrow accounts with associated companies. The difference between column (i) and the amount in Account 430 of \$504,329 is due to short-term interest related to a promissory note between CMS Energy and Consumers Energy of \$336,006, as well as interest expense on escrow accounts related to power purchase agreements with associated companies of \$168,323.</p> <p>RESPONSE TO INSTRUCTION 16 Consumers Energy Company (Consumers Energy) was previously granted authorization to issue short-term and long-term debt securities. On July 30, 2019, Consumers Energy filed an application pursuant to section 204 of the Federal Power Act requesting authorization to issue short-term debt securities not to exceed \$1.15 billion outstanding at any one time and up to \$3.3 billion in long-term debt securities. Consumers Energy states that the interest rate for the debt securities issued at a fixed rate will not exceed 6.50 percent; for debt securities issued at a variable rate, the rate will not exceed the Prime Rate or the following rates plus three percent: the 1-week, 1-month, 2-month, 3-month, 6-month or 12-month London Interbank Offered Rate percent, or the Federal Funds Rate.</p>	Balance, Beginning of Year	\$ 240,479,180	Additions During the Year:		Retirements During the Year:	0	Note payable-Consumers 2014 Securitization Funding-LLC	(25,223,424)	Balance, End of Year	<u>\$ 215,255,756</u>	Balance, Beginning of Year	\$ 250,000,000	Additions During the Year:		MSF Tax-exempt Bonds Series 2019	75,000,000	Retirements During the Year:		Repayment of CECo revolver borrowings	(215,000,000)	Balance, End of Year	<u>\$ 110,000,000</u>
Balance, Beginning of Year	\$ 240,479,180																								
Additions During the Year:																									
Retirements During the Year:	0																								
Note payable-Consumers 2014 Securitization Funding-LLC	(25,223,424)																								
Balance, End of Year	<u>\$ 215,255,756</u>																								
Balance, Beginning of Year	\$ 250,000,000																								
Additions During the Year:																									
MSF Tax-exempt Bonds Series 2019	75,000,000																								
Retirements During the Year:																									
Repayment of CECo revolver borrowings	(215,000,000)																								
Balance, End of Year	<u>\$ 110,000,000</u>																								

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019			
NOTES PAYABLE (Account 231)						
1. Report the particulars indicated concerning notes payable at the end of the year. 2. Give particulars of collateral pledged, if any. 3. Furnish particulars for any formal or informal compensating balance agreements covering opens lines or credit. 4. Any demand notes should be designated as such in column (d) 5. Minor amounts may be grouped by classes, showing the number of such amounts.						
Line No.	Payee (a)	Purpose for which issued (b)	Date of Note (c)	Date of Maturity (d)	Int. Rate (e)	Balance at End of Year (f)
1	U.S. Bank Trust N.A.	Working Capital	12/17/2019	1/2/2020	2.05%	29,972,667
2	U.S. Bank Trust N.A.	Working Capital	12/16/2019	1/2/2020	2.05%	29,970,958
3	U.S. Bank Trust N.A.	Working Capital	12/16/2019	1/2/2020	2.05%	29,970,958
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
	TOTAL					89,914,583

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019			
PAYABLES TO ASSOCIATED COMPANIES* (Accounts 233, 234)						
<p>1. Report particulars of notes and accounts payable to associated companies at end of year. 2. Provide separate totals for Accounts 233, Notes Payable to Associated Companies, and 234, Accounts Payable to Associated Companies, in addition to total for the combined accounts. 3. List each note separately and state the purpose for which issued. Show also in column (a) date of note, maturity and interest rate. 4. Include in column (f) the amount of any interest expense during the year on notes or accounts that were paid before the end of the year. 5. If collateral has been pledged as security to the payment of any note or account, describe such collateral.</p>						
*See definition on page 226B						
Line No.	Particulars (a)	Balance Beginning of Year (b)	Totals for Year		Balance End of Year (e)	Interest for Year (f)
			Debits (c)	Credits (d)		
1	ACCOUNT 233					
2	Notes Payable to Associated Companies					
3	CMS Energy Corporation	-	775,700,000	775,700,000	-	336,006
4	Consumers 2014 Securitization LLC	25,913,041	25,225,924	25,552,988	26,240,105	8,002,535
5					-	-
6						
7	TOTAL ACCOUNT 233	25,913,041	800,925,924	801,252,988	26,240,105	8,338,541
8						
9	ACCOUNT 234					
10	Accounts Payable to Associated Companies					
11	CMS Energy Corporation	3,349,556	768,787,184	771,734,079	6,296,451	
12	CMS Enterprises Company	-	16,035	19,906	3,871	
13	CMS Energy Resource Management	-	4,717	4,717	-	
14	CMS Generation Michigan Power	730,183	1,994,406	1,264,223	-	
15	Consumers Funding LLC	-	-	-	-	
16	Consumers Campus Holdings LLC	105,195	-	-	105,195	
17	Consumers Receivable Funding II, LLC	-	-	-	-	
18	Consumers 2014 Securitization LLC	-	66,534,980	66,534,980	-	
19	Genesee Power Station LP	4,956,836	37,883,223	37,910,713	4,984,326	
20	Grayling Generating Station LP	143,153	41,499,050	41,605,721	249,824	
21	T.E.S. Filer City Station LP	4,581,722	86,196,879	89,549,382	7,934,225	
22						
23	TOTAL ACCOUNT 234	13,866,645	1,002,916,474	1,008,623,721	19,573,892	
24						
25	Line 3 - Purpose: Promissory Note					
26	Date of issue: 01-01-2019					
27	Maturity: 12-31-19, Interest Rates: Variable					
28	Line 4 - Purpose: Securitization Bond Issuance					
29	Date of issue: 07-22-2014					
30	Maturity: 05-01-29, Interest Rates: Variable					
31						
32						
33						
34						
35	Column D may reflect activity in the accounts					
36	which includes estimates					
37						
38						
39						
40						
41						
42						
43						
44						
45						
	TOTAL	39,779,686	1,803,842,398	1,809,876,709	45,813,997	8,338,541

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES			
<p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files a consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p>			
Line No.		TOTAL AMOUNT	
1	Utility net operating income (page 114 line 26)		
2	Allocations: Allowance for funds used during construction		
3	Interest expense		
4	Other (Utility Reclass)		
5	Net income for the year (page 117 line 78)	742,693,822	
6	Allocation of Net income for the year		
7	Add: Federal income tax expenses	117,700,381	
8			
9	Total pre-tax income	860,394,203	
10			
11	Add: Taxable income not reported on books:	111,454,100	
12			
13			
14			
15	Add: Deductions recorded on books not deducted from return	1,596,532,112	
16			
17			
18			
19	Subtract: Income recorded on books not included in return:	66,808,653	
20			
21			
22			
23	Subtract: Deductions on return not charged against book income:	1,801,580,790	
24			
25			
26	Federal taxable income for the year	699,990,972	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Continued)			
3. Allocate taxable income between utility and other income as required to allocate tax expense between 409.1 and 409.2			
4. A substitute page, designed to meet a particular need of a company, may be used as long as data is consistent and meets the requirements of the above instructions.			
Utility		Other	Line No.
1,009,228,051			1
4,069,350			2
(286,046,085)			3
(528,866)			4
			5
726,722,450		15,971,372	6
114,901,600		2,798,781	7
			8
841,624,050		18,770,153	9
			10
110,507,581		946,519	11
			12
			13
			14
1,585,953,335		10,578,777	15
			16
			17
			18
64,240,313		2,568,340	19
			20
			21
			22
1,760,683,722		40,897,068	23
			24
			25
713,160,931		(13,169,959)	26

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019
FOOTNOTE DATA			
Line No.		TOTAL AMOUNT	
11	Add: Taxable income not reported on books		
	Change in Accounting Method - 481(a)	14,659,533	
	CIAC Liability - NC	25,582,890	
	Contributions in Aid of Construction	35,877,570	
	Def'd Revenue - CATV Pole Attach - Liab	691,796	
	Equity Earnings in Subs	796,158	
	Gain/Loss on Def'd Comp Assets - Tax	150,361	
	Gas Inventory Adjustment	14,419,685	
	Gas Storage Fields - Deferred Expense	651,207	
	Reg Asset - Revenue Reserve Refund	500,000	
	Reg Liab - Gain shared with Customers - Cur	17,000,000	
	Reg Liab - Residual Balances - Cur	323,303	
	Reg Liability Financial Transmission Rights	303,804	
	Reserve Capacity - Deferred Revenue	497,793	
		111,454,100	
15	Add: Deductions recorded on books not deducted from return		
	Accrued Bonus - EICP Incentive	1,040,710	
	Accrued Liability - Gas Incidents Fund	19,522	
	Accrued Payroll Taxes	967,924	
	Accrued Pensions (Excluding SERP)	162,176,758	
	Accrued SERP - Current	4,000	
	Accrued Voluntary Severance	1,761,449	
	Aetna/Blues Reserve	1,931,747	
	ARO Transition/Accretion - Liability	45,421,185	
	Capitalized Benefits - Vacation	88,210	
	Capitalized OPEB	33,239,644	
	Charitable Contributions - Contr. Of Stock Book/Tax Basis - Perm. Diff	1,239	
	CIAC - Capitalized DFIT	246,288	
	Deferred Compensation - Noncurrent	3,567,143	
	Deferred State & Local Insome Taxes	28,694,754	
	Depreciation - Book (Includes Computer Software Depr)	943,937,100	
	Executive Compensation over \$1M - Sec 162(M)	1,930,204	
	Gain/Loss on Disposition of ACRS Property - Tax	17,027,119	
	Injuries & Damages	1,716,212	
	Injuries & Damages - Current	732,179	
	Injuries & Damages - Environmental Remediation - Reg Asset	3,024,571	
	Interest During Construction (IDC)	33,597,863	
	Karn Separation Retention Bonus	4,655,802	
	Lobbying and Political Contributions	2,328,000	
	Meals & Entertainment - Nondeductible Portion	1,409,677	
	OPEB - Reg Asset - NonCurrent	32,407,432	
	Operating Lease Current Liability	7,890,696	
	Operating Lease NC Liab	31,621,307	
	Parking - Non Deductible	160,000	
	Penalties	551,886	
	Property Basis Adjustment	425,143	
	R&PP Tax - Property Taxes Paid - Net (Tax)	180,300,000	
	R&PP Tax-Book Change to Fiscal Yr Method - Current (Book)	4,093,194	
	Reg Asset - Energy Optimization	16,402,229	
	Reg Asset - Plant Acquisition Costs - NC	136,868	
	Reg Asset - Securitization - Property	24,331,307	
	Renewable Energy Reserve	7,082,201	
	Restricted Stock NC	1,134,616	
	State Income Tax C/Y RTA	475,933	
		1,596,532,112	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019
FOOTNOTE DATA			
Utility		Other	Line No. 11
	14,659,533	0	
	25,582,890	0	
	35,877,570	0	
	691,796	0	
	0	796,158	
	0	150,361	
	14,419,685	0	
	651,207	0	
	500,000	0	
	17,000,000	0	
	323,303	0	
	303,804	0	
	497,793	0	
	110,507,581	946,519	
			15
	0	1,040,710	
	19,522	0	
	967,924	0	
	162,176,758	0	
	0	4,000	
	1,761,449	0	
	1,931,747	0	
	45,421,185	0	
	88,210	0	
	33,239,644	0	
	0	1,239	
	246,288	0	
	0	3,567,143	
	29,310,951	(616,197)	
	943,290,162	646,938	
	0	1,930,204	
	16,995,076	32,043	
	1,716,212	0	
	732,179	0	
	3,024,571	0	
	33,597,863	0	
	4,655,802	0	
	0	2,328,000	
	1,409,677	0	
	32,407,432	0	
	7,890,696	0	
	31,621,307	0	
	160,000	0	
	0	551,886	
	425,143	0	
	180,300,000	0	
	4,091,009	2,185	
	16,402,229	0	
	136,868	0	
	24,331,307	0	
	7,082,201	0	
	0	1,134,616	
	519,923	(43,990)	
	1,585,953,335	10,578,777	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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FOOTNOTE DATA

Line No.		TOTAL AMOUNT
19	Subtract: Income recorded on books not included in return	
	CIAC Liability - Cur	1,062,399
	Def'd Revenue - Liab - Current	626,891
	FIN 45 - Contract Guarantees - MTM	98,300
	Financial Transmission Rights - MTM	303,804
	Gain/Loss on CMS Stock	121,829
	Gain/Loss on Def'd Comp Assets - Book	1,773,473
	GCR Underrecovery - Interest Income	131,469
	Intercompany Dividends	31,083
	Linepack Adjustment	283,298
	Ludington Settlement - Line 2	385,000
	MCV Land Rent	18,895
	MTM - CE Stock	187,787
	Reg Asset - Interim Surcharge - Curr	34,684,078
	Reg Liab - Cash Grant - NC	2,232,228
	Reg Liability - Advanced Renewables	24,614,757
	Reg Liability - Energy Incentive - Cur	6,560
	Reg Liability - Revenue Reserve Refund	29,238
	Regulatory Contingency - Current	32,106
	Regulatory Contingency A	179,927
	Service Programs (ASP/Housecall/Etc)	5,531
		66,808,653
23	Subtract: Deductions on return not charged against book income	
	Accrued - Vacation	142,198
	Accrued Auditing Expense/Outside Services	72,961
	Accrued Environmental Remed.- Ins. Recovery - (MGP & Non-MGP) Sites	3,433
	Accrued SERP	1,668,064
	AFUDC - Debt	4,069,350
	AFUDC - Equity	9,831,558
	ARO Transition/Accretion - Property	16,512,930
	ARO Transition/Accretion - Reg Asset	16,217,608
	ARO Transition/Accretion - Reg Liability	12,690,646
	ASP Customer Costs - Current	22,408
	ASP Customer Costs - NC	44,817
	Bad Debt Reserve	39,920
	Bond Premium, Discount, Expense Amortization	409,453
	Capital Loss Carryforward Carryover	333,770
	Capitalized Benefits - Injuries & Damages	602,504
	Capitalized Benefits - Pension	14,039,385
	Cost of Removal - ADR Property	188,343,523
	Depreciation - Tax (Includes Capitalized Computer Software Depr)	906,819,793
	EISP (Executive Incentive Separation Plan) - Deferred Comp	24,207
	Excess Injuries & Damages Insurance Recovery - NC	2,534,461
	Injuries & Damages - Environmental Remediation	1,980,527
	Injuries & Damages - Environmental Remediation - Reg Liability	3,423,970
	NOL Carryforward	236,982,136
	Operating Lease ROU	39,512,003
	Pensions - Reg Asset/Liability	134,822,153
	Perm Diffs Capitalized - Meals and Entertainment	717,388
	Prepaid OPEB	97,025,714
	R&PP Tax-Book Change to Fiscal Yr Method - Non-Current (Book)	16,677,600
	Reg Asset - Deferred Capital	2,420,110
	Reg Asset - Demand Response	1,272,191
	Reg Asset - Electric Vehicle Program	917,276
	Reg Liab - AFUDC - Excess FERC Calc Rate	706,077
	Restricted Stock Plan	1,493,716
	Restricted Stock Plan - Dividends	579,042
	Section 263A/481 Adjustment - Property	70,000,000
	Software - Non-capitalized Current Year Expenditures	18,344,467
	Supplemental Pay-Special Retirement (ERIP) - Current	35,000
	Supplemental Pay-Special Retirement (ERIP) - NonCurrent	248,431
		1,801,580,790

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FOOTNOTE DATA

Utility	Other	Line No.
		19
1,062,399	0	
626,891	0	
98,300	0	
0	303,804	
0	121,829	
0	1,773,473	
0	131,469	
0	31,083	
283,298	0	
385,000	0	
0	18,895	
0	187,787	
34,684,078	0	
2,232,228	0	
24,614,757	0	
6,560	0	
29,238	0	
32,106	0	
179,927	0	
5,531	0	
64,240,313	2,568,340	
		23
142,198	0	
72,961	0	
3,433	0	
0	1,668,064	
4,069,350	0	
9,831,558	0	
16,512,930	0	
16,217,608	0	
12,690,646	0	
22,408	0	
44,817	0	
2,088	37,832	
403,456	5,997	
0	333,770	
602,504	0	
14,039,385	0	
188,343,523	0	
906,818,023	1,770	
0	24,207	
2,534,461	0	
1,980,527	0	
3,423,970	0	
200,514,397	36,467,739	
39,512,003	0	
134,822,153	0	
717,388	0	
97,025,714	0	
16,676,100	1,500	
2,420,110	0	
1,272,191	0	
917,276	0	
706,077	0	
0	1,493,716	
0	579,042	
70,000,000	0	
18,344,467	0	
0	35,000	
0	248,431	
1,760,683,722	40,897,068	

Name of Respondent	This Report Is:	Date of Report (Mo, Da, Yr)	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		December 31, 2019

Name of Member of the Affiliated Group

CMS Energy Corporation
 EnerBank USA
 CMS Land Company
 Consumers Energy Company
 CMS Engineering Co.
 ES Services Company
 CMS Enterprises Company
 CMS Energy Resource Management Company
 ### CMS Viron Corporation
 CMS Gas Transmission Company
 Hydra-Co Enterprises, Inc
 CMS Generation Filer City, Inc.
 CMS Generation Genesee Company
 CMS Generation Grayling Company
 CMS Generation Grayling Holdings Company
 CMS Generation Holdings Company
 CMS Generation Operating Company II, Inc.
 CMS Generation Recycling Company
 HCE - Biopower, Inc.
 New Bern Energy Recovery, Inc.

Consumers Energy Company joins in the filing of a consolidated federal income tax return with CMS Energy and its subsidiaries. Income taxes generally are allocated based on each company's separate taxable income in accordance with the CMS Energy tax sharing agreement. For 2019, current federal income tax expense is allocated as follows:

	In thousands
Consumers Energy Company	\$ 78,622
All other members of the group	<u>\$ (137,413)</u>
CMS Energy Consolidated	<u><u>\$ (58,791)</u></u>

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax Subaccount (See Instruction 5) (a)	BALANCE AT BEGINNING OF YEAR	
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Incl. In Account 165) (c)
1	--FEDERAL--		
2	Income (A)	56,169,040	
3	Unemployment (B)	55,039	
4	FICA (B)	2,027,965	
5	Excise Tax (D)	330	
6			
7	TOTAL FEDERAL	58,252,374	0
8			
9	--STATE--		
10	Income (A)	22,117,697	
11	Unemployment (B)	471,558	
12	State Fuel Tax	1,661	
13	MPSC Assessment (E)		(4,106,996)
14	Franchise Tax	0	
15	State Sales & Use Tax Absorbed By Co (C)	0	
16			
17	TOTAL STATE	22,590,916	(4,106,996)
18			
19	--LOCAL--		
20	Real & Personal Property (D)	395,253,539	
21	City Income Tax (A)	240,423	
22			
23	TOTAL LOCAL	395,493,962	0
24			
25			
26			
27			
28	TOTAL (See Footnote)	476,337,252	(4,106,996)

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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)	BALANCE AT END OF YEAR		Line No.
			Taxes Accrued (Account 236) (g)	Prepaid Taxes (Incl. In Account 165) (h)	
78,621,825	(110,392,090)	6,945,198	31,343,973		1
378,539	(373,249)	0	60,329		2
68,082,486	(67,167,075)	0	2,943,376		3
317,262	(318,723)	0	(1,131)		4
					5
147,400,112	(178,251,137)	6,945,198	34,346,547	0	6
					7
39,504,800	(20,393,101)	0	41,229,396		8
3,782,223	(3,719,579)	0	534,202		9
15,631	(17,273)	0	19		10
14,666,663	(14,797,660)	0		(4,237,993)	11
2,000	(2,000)	0	0		12
244,058	(244,058)	0	0		13
					14
58,215,375	(39,173,671)	0	41,763,617	(4,237,993)	15
					16
272,234,645	(287,102,772)	44,035,209	424,420,621		17
1,661,253	(1,192,153)	0	709,523		18
					19
273,895,898	(288,294,925)	44,035,209	425,130,144	0	20
					21
					22
					23
					24
					25
					26
					27
479,511,385	(505,719,733)	50,980,407	501,240,308	(4,237,993)	28

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Account 236)

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxes material was charged. If the actual or estimated amounts of such taxes charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.
2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.
3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.
4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

DISTRIBUTION OF TAXES CHARGED (omit cents)

Line No.	Electric a/c 408.1, 409.1 (i)	Gas a/c 408.1, 409.1 (j)	Other Utility Departments a/c 408.1, 409.1 (k)	Other Income & Deductions a/c 408.2, 409.2 (l)
1				
2	51,908,804	33,526,386	1,937,916	(8,737,319)
3	114,355	67,855	0	0
4	20,567,415	12,204,207	0	0
5	0	0	0	0
6				
7	72,590,574	45,798,448	1,937,916	(8,737,319)
8				
9				
10	30,138,519	7,661,277	533,990	818,129
11	1,142,593	677,987	0	0
12	0	0	0	0
13	10,548,296	4,118,367	0	0
14	0	0		2,000
15	124,470	119,588	0	0
16				
17	41,953,878	12,577,219	533,990	820,129
18				
19				
20	172,150,830	99,789,024		294,791
21	1,227,668	401,507	0	32,078
22				
23	173,378,498	100,190,531	0	326,869
24				
25				
26				
27				
28	287,922,950	158,566,198	2,471,906	(7,590,321)

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR (Continued)

5. If any tax (exclude Federal and State income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a). Itemize by subaccount.
6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses.
7. Do not include in this schedule entries with respect to deferred income taxes or taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.
8. The accounts to which taxes charged were distributed should be shown in columns (i) to (o). Show both the utility department and number of account charged. For taxes charged to utility plant show the number of the appropriate balance sheet plant account or subaccount.
9. For any tax which it was necessary to apportion to more than one utility department or account, state in a more than one utility department or account, state in a footnote the basis of apportioning such tax.
10. Fill in all columns for all line items.

DISTRIBUTION OF TAXES CHARGED

Extraordinary Items a/c 409.3 (m)	Other Utility Opn. Income a/c 408.1, 409.1 (n)	Adjustment to Ret. Earnings a/c 439 (o)	Other (p)	Line No.
			(13,962)	1
			196,329	2
			35,310,864	3
			317,262	4
				5
			35,810,493	6
				7
				8
				9
			352,885	10
			1,961,643	11
			15,631	12
			0	13
			0	14
			0	15
			2,330,159	16
				17
				18
				19
			0	20
			0	21
				22
			0	23
				24
				25
				26
				27
0	0	0	38,140,652	28

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FOOTNOTE DATA			
Instruction 6. - Adjustments Column (f)			
FEDERAL (Line 7(f)):			
1. Adjustment to reflect reclass of audit points from DTA-NOL			6,945,198
Total (Ties to Line 7(f))			6,945,198
LOCAL (Line 23(f)):			
1. Adjustment to reflect increase (decrease) in 2019 estimated property tax over 2018 property tax estimate.			30,300,000
2. Real and Personal Property Tax fiscal year adjustments recorded in 174 accounts.			12,584,406
3. Michigan Tax Tribunal property tax refunds of prior years' taxes.			691,322
4. Deferred Property Taxes			459,481
Total (Ties to Line 23(f))			44,035,209
TOTAL ADJUSTMENTS (Ties to Line 28(f))			50,980,407
Instruction 9. - Basis of Allocation			
See Page 262, Column (a) for taxes to which basis is applied.			
<u>Allocation Basis</u>			
(A) Taxable Net Income Basis			
(B) Amount of Payroll Charged to Departments			
(C) Customer Basis			
(D) Taxable Assets Basis			
(E) Gross Operating Revenue Basis			
Other			
Page 262			
Actual use taxes paid to the State on purchases were \$8,353,619 for 2019.			
Line 28 - Account 236 Reconciliation			
MPSC Account 236 ending balance			477,860,114
MPSC Account 247 ending balance			(2,741,268)
MPSC Account 247.1 ending balance			26,121,462
Page 263, Line 28, Column (g), Total			501,240,308

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255)

Report below information applicable to Acct 255. Where appropriate, segregate the balances and transactions by utility and nonutility operations. Explain by footnote any correction adjustment to the account balance shown in column (g). Include in column (i) the average period over which the tax credits are amortized.

Line No.	Account Subdivisions	Balance at Beginning of Year	Deferred for Year		Allocation to Current Year's Income		Adjustments
			Account No.	Amount	Account No.	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	Electric Utility						
2	3%						
3	4%	3,107,297			411.4	201,967	
4	7%						
5	10%	15,308,394			411.4	1,051,392	
6	30%	71,587,177	411.4	25,470,810	411.4	2,981,926	
7							
8	TOTAL	90,002,868		25,470,810		4,235,285	0
9	Other (List separately and show 3%, 4%, 7%, 10% and TOTAL)						
10	Gas Utility						
11	3%						
12	4%	471,169			411.4	29,152	
13	7%	270,247			411.4	12,651	
14	10%	8,313,107			411.4	420,900	
15							
16	Total Gas	9,054,523		0		462,703	
17							
18	Total Company	99,057,391		25,470,810		4,697,988	
19							
20							
21							
22							
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ACCUMULATED DEFERRED INVESTMENT TAX CREDITS (Account 255) (Continued)

Balance at End of Year	Average Period of Allocation to Income	Adjustment Explanation	Line No.
(h)	(i)		
			1
2,905,330	20 years		2
			3
14,257,002	27 years		4
94,076,061	29 years		5
			6
			7
111,238,393			8
			9
			10
442,017	20 years		11
257,596	17 years		12
7,892,207	28 years		13
			14
			15
8,591,820			16
			17
119,830,213			18
			19
			20
			21
			22
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			25
			26
			27
			28
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MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Account 242)

1. Give description and amount of other current and accrued liabilities as of the end of year.
2. Minor items may be grouped by classes, showing number of items in each class.

Line No.	Item (a)	Balance End of Year (b)
1	Purchased Power - Entergy Nuclear Palisades	31,191,575
2	Purchased Power - MCV	26,081,070
3	Employee Incentive Compensation Plan	16,607,946
4	Purchased Power - Other	15,654,590
5	MGP Site Liability	12,600,000
6	Healthcare, Life & Other Insurance Accruals	9,001,693
7	SERP - Elec and Gas	7,127,688
8	Accrued Vacation Liability	6,735,038
9	Superfund/Part 201 Site Liability	6,060,187
10	Retirement Accruals	3,091,170
11	Ludington Fish Settlement	1,989,000
12	Separation Plan	1,761,449
13	Low Income Energy Assistance Fund	1,684,335
14	Reserve for Refund - Elec	1,562,659
15	Supplier Deposits- GCC	1,309,793
16	Interstate Gas Imbalance	1,064,512
17	Accrued Audit Fees	980,712
18	Hydro and Ludington FERC fees	558,201
19	Charitable Contributions	500,000
20	Reserve for Refund - Gas	500,000
21	Hydro Plant Compensation	407,641
22	Gift of Energy Advances	397,995
23	NOV Accrual	193,400
24	Other Miscellaneous Liabilities (12 items)	162,148
25	MCV Land Lease	150,000
26		
26		147,372,802

CUSTOMER ADVANCES FOR CONSTRUCTION (Account 252)

Line No.	List Advances by department (a)	Balance End of Year (b)
27	Electric	52,081,929
28	Gas	37,285,072
29		
30		
31		
32		
33		
34		
35		
36	TOTAL	89,367,001

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OTHER DEFERRED CREDITS (Account 253)

1. Report below the particulars (details) called for concerning other deferred credits.
2. For any deferred credit being amortized, show the period of amortization.
3. Minor items (less than \$10,000) may be grouped by classes.

Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	DEBITS		Credits (e)	Balance at End of Year of Report (f)
			Contra Account (c)	Amount (d)		
1	Envir Clean-Up Manufactured Gas	58,381,268	182	11,804,121	8,380,151	54,957,298
2	Renewable Energy Resources	18,497,401	various	2,330,748	9,412,949	25,579,602
3	Gain Sharing Customer Reserve	-		-	17,000,000	17,000,000
4	Escrow Accounts	14,625,502	various	7,450,861	9,537,155	16,711,796
5	Budget Plan Liability	21,523,189	142	122,565,926	114,858,431	13,815,694
6	Interconnection Advances	2,357,145	various	4,191,855	9,810,547	7,975,837
7	Reserve Capacity Def Rev 2004-2007	4,859,897	456	194,534	692,328	5,357,691
8	Karn Retention Liability	-	various	2,350	4,658,153	4,655,803
9	Def Revenue - METCO	2,510,225	412	10,040,900	10,040,900	2,510,225
10	Deferred Revenue-Pole Attachments	1,678,494	454	3,550,667	3,736,414	1,864,241
11	Adv Pymt-Pole Attmt-Charter	994,308	various	7,090,628	7,596,678	1,500,358
12	Unclaimed Checks-var	1,415,498	various	950,014	663,516	1,129,000
13	Contract Guarantees/Contingency	894,344	921/242	278,227	-	616,117
14	Adrian Energy Performance Contingency	489,748	134	49	489	490,188
15	ANR CE Otisville Agreement	487,500	495/143	1,950,000	1,950,000	487,500
16	Transmission Relocation Advance	1,005,871	107	742,004	221,483	485,350
17	Intercompany MCV Income	118,096	418	18,896	-	99,200
18	Deferred ASP Revenue-Gas	87,238	488	19,903	14,372	81,707
19	Deferred Revenue	626,891	415/142	6,221,042	5,646,929	52,778
20	MI Joint Membership fees	33,844	various	25,000	24,955	33,799
21	Insurance Recovery-MGP	17,430	925	4,678	1,245	13,997
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
	TOTAL	130,603,889		179,432,403	204,246,695	155,418,181

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DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256)

1. In column (a) give a brief description of property creating the deferred gain and the date the gain was recognized. Identify items by department where applicable.
2. Losses on property with an original cost of less than \$50,000 may be grouped. The number of items making up the grouped amount shall be reported in column (a).
3. In column (b) give the date of Commission approval of journal entries. Where approval has not been received, give explanation following the respective item in column (a). (See account 256, Deferred Gains From Sale of Utility Plant.)

Line No.	Description of Property (a)	Date J.E. Approved (b)	Total Amount of Gain (c)
1	N/A		
2			
3			
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24			
TOTAL			0

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DEFERRED GAINS FROM DISPOSITION OF UTILITY PLANT (Account 256) (cont'd)

Balance Beginning of Year (d)	CREDITS		Balance End of Year (g)	Line No.
	Amortizations to Acct. 411.6 (e)	Additional Gains (f)		
				1
				2
				3
				4
				5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
				18
				19
				20
				21
				22
				23
				24
0	0	0	0	TOTAL

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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**ACCUMULATED DEFERRED INCOME TAXES - ACCELERATED AMORTIZATION PROPERTY
(Account 281)**

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amortizable property.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Accelerated Amortization (Account 281)			
2	Electric			
3	Defense Facilities			
4	Pollution Control Facilities			
5	Other			
6				
7	TOTAL Electric <i>(Total of lines 3 thru 6)</i>			
8	Gas			
9	Defense Facilities			
10	Pollution Control Facilities			
11	Other			
12				
13	TOTAL Gas <i>(Total of lines 9 thru 12)</i>			
14	Other (Specify)			
15	TOTAL (Account 281)			
16	Classification of TOTAL			
17	Federal Income Tax			
18	State Income Tax			
19	Local Income Tax			

NOTES

N/A

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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY
(Account 281) (Continued)**

3. Use footnotes as required.
4. Fill in all columns for all line items as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year	Line No.
Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)	(k)	
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10
							11
							12
							13
							14
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							18
							19

NOTES (Continued)

N/A

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY (Account 282)				
1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to property not subject to accelerated amortization.				
2. For Other (Specify), include deferrals relating to other income and deductions.				
Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Account 282			
2	Electric - Federal	2,101,973,363	16,383,156	52,294,539
3	Electric - State	232,714,096	14,586,685	1,486,274
4	Electric - Local	9,694,391	137,601	44,784
5	Total Electric	2,344,381,850	31,107,442	53,825,597
6	Gas - Federal	895,807,514	30,898,971	21,817,104
7	Gas - State	80,755,688	13,662,575	1,065,066
8	Gas - Local	3,800,766	252,755	32,092
9	Total Gas	980,363,968	44,814,301	22,914,262
10	TOTAL (Enter total of lines 5&9)	3,324,745,818	75,921,743	76,739,859
11	Other (Specify)			
12	Non-Utility - Federal	208,880		
13	Non-Utility - State	54,315		
14	Non-Utility - Local	1,684		
15	Total Non-Utility	264,879		
16				
17	TOTAL Account 282 (Enter total of lines 10 & 15)	3,325,010,697	75,921,743	76,739,859
18	Classification of TOTAL			
19	Federal Income Tax	2,997,989,757	47,282,127	74,111,643
20	State Income Tax	313,524,099	28,249,260	2,551,340
21	Local Income Tax	13,496,841	390,356	76,876

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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**ACCUMULATED DEFERRED INCOME TAXES - OTHER PROPERTY
(Account 282) (Continued)**

3. Use footnotes as required.
4. Fill in all columns for all line items as appropriate.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	DEBITS		CREDITS			
		Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
					0	2,066,061,980	2
						245,814,507	3
						9,787,208	4
			0			2,321,663,695	5
			0		0	904,889,381	6
						93,353,197	7
						4,021,429	8
						1,002,264,007	9
0	0		0		0	3,323,927,702	10
							11
8,656	150,651		0		0	66,885	12
55	38,091					16,279	13
2	1,148					538	14
8,713	189,890		0		0	83,702	15
							16
8,713	189,890		0		0	3,324,011,404	17
							18
8,656	150,651		0			2,971,018,246	19
55	38,091		0		0	339,183,983	20
2	1,148		0		0	13,809,175	21

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283)

1. Report the information called for below concerning the respondent's accounting for deferred income taxes relating to amounts recorded in Account 283.
2. For Other (Specify), include deferrals relating to other income and deductions.

Line No.	Account (a)	Balance at Beginning of Year (b)	CHANGES DURING YEAR	
			Amounts Debited to Acct. 410.1 (c)	Amounts Credited to Acct. 411.1 (d)
1	Electric			
2	Employee Benefits	166,007,099	35,115,607	22,150,138
3	Net Regulatory Assets/Liabilities	53,365,477	13,614,647	13,656,380
4	Regulatory Tax Assets/Liab - ASC 740	25,902,480	80,425,022	30,620,481
5	Other	63,584,968	25,695,628	59,541,012
6	TOTAL Electric (total of lines 2 thru 5)	308,860,024	154,850,904	125,968,011
7	Gas			
8	Employee Benefits	83,792,404	24,826,541	15,772,698
9	Net Regulatory Assets/Liabilities	21,134,667	4,474,788	8,197,581
10	Gas Inventory	43,173,350	463,918	3,816,891
11	Regulatory Tax Assets/Liab - ASC 740	42,037,672	30,326,689	9,599,908
12	Other	31,163,253	14,458,675	26,848,921
13	TOTAL Gas (Total of lines 8 thru 12)	221,301,346	74,550,611	64,235,999
14	Other			
15	Non-Utility	(591,549)	0	0
16	TOTAL (Account 283) (Enter total of lines 6, 13 and 15)	529,569,821	229,401,515	190,204,010
17	Classification of TOTAL			
18	Federal Income Tax	528,798,148	174,834,271	136,415,686
19	State Income Tax	93,777	52,723,577	52,274,216
20	Local Income Tax	677,896	1,843,667	1,514,108

NOTES

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ACCUMULATED DEFERRED INCOME TAXES - OTHER (Account 283) (Continued)

3. Provide in the space below explanations for pages 276A and 276B. Include amounts relating to insignificant items listed under Other.
4. Fill in all columns for all items as appropriate.
5. Use footnotes as required.

CHANGES DURING YEAR		ADJUSTMENTS				Balance at End of Year (k)	Line No.
		DEBITS		CREDITS			
Amounts Debited to Acct. 410.2 (e)	Amounts Credited to Acct. 411.2 (f)	Account Credited (g)	Amount (h)	Account Debited (i)	Amount (j)		
							1
						178,972,568	2
						53,323,744	3
		182.3	109,270,892	182.3	45,196,465	11,632,594	4
						29,739,584	5
0	0		109,270,892		45,196,465	273,668,490	6
							7
						92,846,247	8
						17,411,874	9
						39,820,377	10
		182.3	41,081,179	182.3	14,489,532	36,172,806	11
						18,773,007	12
0	0		41,081,179		14,489,532	205,024,311	13
							14
2,610,531	2,487,388					(468,406)	15
2,610,531	2,487,388		150,352,071		59,685,997	478,224,395	16
							17
901,882	690,332		130,006,348		52,003,525	489,425,460	18
1,658,670	1,744,491		19,500,919		7,450,437	(11,593,165)	19
49,979	52,565		844,804		232,035	392,100	20

NOTES (Continued)

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ACCUMULATED DEFERRED INCOME TAXES - TEMPORARY (Account 284)

1. Report the information called for below concerning each item included in this account at year end.

Line No.	Description of Item (a)	Balance at End of Year (b)	Date of Filing for Commission Approval (c)	Case Number (d)
1	Electric			
2				
3				
4				
5				
6				
7	TOTAL Electric <i>(Total of lines 2 thru 6)</i>			
8	Gas			
9				
10				
11				
12				
13				
14	TOTAL Gas <i>(Total of lines 9 thru 13)</i>			
15	Other (Specify)			
16	TOTAL (Account 284) <i>(Enter Total of lines 7, 14 and 15)</i>			
17	Classification of TOTAL			
18	Federal Income Tax			
19	State Income Tax			
20	Local Income Tax			

NOTES

N/A

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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OTHER REGULATORY LIABILITIES

1. Reporting below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies (and not includable in other amounts).
2. For regulatory liabilities being amortized, show period of amortization in column (a).
3. Minor items (amounts less than \$50,000) may be grouped by classes.
4. Give the number and name of the account(s) where each amount is recorded.

Line No.	Description and Purpose of Other Regulatory Liabilities (a)	DEBITS		Credits (d)	Balance at End of Year (e)
		Account Credited (b)	Amount (c)		
1	AFUDC Deficient from FERC Rate	421	1,480,736	774,659	7,782,819
2	FAS 143 ARO Liability	403/411	15,585,213	2,894,567	25,633,572
3	SFAS 109 Regulatory Liability	various	186,944,974	72,550,731	1,799,769,295
4	Pre 93 Regulatory Tax Liability - Gas (1)	411	17,767,887	-	106,607,320
5	Financial Transmission Rights - MTM	175	1,935,284	2,239,088	560,199
6	Energy Waste Reduction Program (2)	various	195,701,470	195,701,470	-
7	Advanced Renewable Regulatory Liability-Electric (3)	449/456	69,655,249	45,040,492	17,492,420
8	Lakewinds Cash Grant (4)	549	2,232,228	-	53,759,493
9	EWR Incentive - Over Recovery	182	916,366	909,805	869,915
10	Demand Response (5)		-	2,186,802	2,186,802
11	Residual Balance Gas Decoupling (6)	142	502,462	825,765	323,303
12					
13					
14					
15					
16					
17	(1) U-17449 (12 years, ending 2025)				
18	(2) U-18261				
19	(3) U-15805				
20	(4) ending 2043				
21	(5) U-20164, U-20563				
22	(6) U-18124				
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39	TOTAL		492,721,869	323,123,379	2,014,985,138

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421. 2)

1. Give a brief description of property creating the gain or loss. Include name of party acquiring the property (when acquired by another utility or associated company) and the date transaction was completed. Identify property by type: Leased, Held for Future Use, or Nonutility.
2. Individual gains or losses relating to property with an original cost of less than \$100,000 may be grouped with the number of such transactions disclosed in column (a).
3. Give the date of Commission approval of journal entries in column (b), when approval is required. Where approval is required but has not been received, give explanation following the item in column (a). (See account 102, Utility Plant Purchased or Sold.)

Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
1	Gain on disposition of property:				
2					
3	UTILITY LAND SALES -- 0 sales with				
4	original cost greater than \$100,000				
5					
6					
7	UTILITY LAND SALES -- 2 sales with				
8	original cost less than \$100,000	2,303		73,937	
9					
10	Sale of Jurisdictional Transmission				
11	Assets	51,922,832		34,106,183	
12					
13					
14					
15					
16					
17	Total Gain	51,925,135		34,180,120	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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GAIN OR LOSS ON DISPOSITION OF PROPERTY (Account 421.1 and 421.2) (Continued)

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Line No.	Description of Property (a)	Original Cost of Related Property (b)	Date Journal Entry Approved (When Required) (c)	Account 421.1 (d)	Account 421.2 (e)
18	Loss on disposition of property:				
19					
20	UTILITY LAND SALES -- 0 sales with				
21	original cost greater than \$100,000				
22					
23					
24	UTILITY LAND SALES -- 7 sales with				
25	original cost less than \$100,000	0			3,334
26					
27					
28					
29					
30					
31					
32					
33					
34	Total Loss	0			3,334

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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INCOME FROM UTILITY PLANT LEASED TO OTHERS (Accounts 412 and 413)

- Report below the following information with respect to utility property leased to others constituting an operating unit or system.
- For each lease show: (1) name of lessee and description and location of the leased property; (2) revenues; (3) operating expenses classified as to operation, maintenance, depreciation, rents, amortization; and (4) net income from lease for year. Arrange amounts so that deductions appear as a subtraction from revenues, and income as the remainder.
- Provide a subheading and total for each utility department in addition to a total for all utility departments.
- Furnish particulars of the method of determining the annual rental for the property.
- Designate associated companies.

Line No.	Name of Lessee	Description	Revenue	Operating Expenses	Net Income from Lease		
1	METC/ITC HOLDINGS,LLC	TRANSMISSION, EASEMENT AND ROW	10,040,900	(282,547)	9,758,353		
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25							
26							
27							
28							
29							
30							
31							
32	Total		10,040,900	(282,547)	9,758,353		

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS

1. Report in this schedule the information specified in the instructions below for the respective other income accounts. Provide a conspicuous subheading for each account and show a total for the account. Additional columns may be added for any account if deemed necessary.

2. Merchandising, Jobbing and Contract Work (Accounts 415 and 416) - Describe the general nature of merchandising, jobbing and contract activities. Show revenues by class of activity, operating expenses classified as to operation, maintenance, depreciation, rents and net income before taxes. Give the bases of any allocations of expenses between utility and merchandising, jobbing and contract work activities.

3. Nonutility Operations (Accounts 417 and 417.1) - Describe each nonutility operation and show revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income before taxes, from the operation. Give the bases of any allocations of expenses between utility and nonutility operations. The book cost of property classified as nonutility operations should be included in Account 121.

4. Nonoperating Rental Income (Account 418) - For each major item of miscellaneous property included in Account 121, Nonutility Property, which is not used in operations for which income is included in Account 417, but which is leased or rented to others, give name of lessee, brief description of property, effective date and expiration date of lease, amount of rent revenues, operating expenses classified as to operation, maintenance, depreciation, rents, amortization, and net income, before taxes, from the rentals. If the property is leased on a basis other than that of a fixed annual rental, state the method of determining the rental. Minor items may be grouped by classes, but the number of items so grouped should be shown. Designate any lessees which are associated companies.

5. Equity in earnings of subsidiary companies (Account 418.1) - Report the utility's equity in the earnings or losses of each subsidiary company for the year.

6. Interest and Dividend Income (Account 419) - Report interest and dividend income, before taxes, identified as to the asset account or group of accounts in which are included the assets from which the interest or dividend income was derived. Income derived from investments, Accounts 123, 124 and 136 may be shown in total. Income from sinking and other funds should be identified with the related special funds. Show also expenses included in Account 419 as required by the Uniform System of Accounts.

7. Miscellaneous Nonoperating Income (Account 421) - Give the nature and source of each miscellaneous nonoperating income, and expense and the amount for the year. Minor items may be grouped by classes.

Line No.	Item (a)	Amount (b)
	REV FROM MERCHANDISING, JOBBING AND CONTRACT WORK-ACCT 415	
1	Customer Tech	9,997,897
2	On-Site Engineering	1,478,844
3	Lab & Network Services	1,369,577
4	Gas T&S	478,075
5	Joint Trench	206,907
6	Forestry Services	66,882
7	Gas Fuel Lines	13,404
8	Other	270,918
9	Total Rev. from Merchandising, Jobbing & Contract Work	13,882,504
10		
	COSTS AND EXPENSES OF MERCHANDISING, JOBBING AND CONTRACT-416	
11	Customer Tech	(9,500,379)
12	Lab & Network Services	(1,174,207)
13	On-Site Engineering	(419,443)
14	Gas T&S	(211,742)
15	Joint Trench	(183,290)
16	Forestry Services	(99,682)
17	Gas Fuel Lines	(2,691)
18	Other	(246,843)
19		
20	Total Costs & Expenses of Merchandising, Jobbing and Contract Work	(11,838,277)
21		
	REVENUES AND EXPENSES RELATING TO NONUTILITY OPS-417 AND 417.1	
22	Allconnect Revenues	526,698
23	Other Revenues	96,908
24	Depreciation of Non-Utility Plant	(646,937)
25	Allconnect Expenses	(6,312)
26	Other Expenses	(57,112)
27	Total Revenues and Expenses Relating to Nonutility Operations	(86,755)

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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PARTICULARS CONCERNING CERTAIN OTHER INCOME ACCOUNTS (Continued)

Line No.	Item (a)	Amount (b)
28	NONOPERATING RENTAL INCOME-ACCOUNT 418	
29	MCV	
30	Land Lease (12/1987 - 12/2035)	600,000
31	Amortization	18,895
32	Total Nonoperating Rental Income	618,895
33		
34	EQUITY EARNINGS IN SUBSIDIARY COMPANIES-ACCOUNT 418.1	
35	ES Services Co	(795,429)
36	CMS Engineering	(729)
37	Total Equity Earnings in Subsidiary Companies	(796,158)
38		
39	INTEREST AND DIVIDEND INCOME-ACCOUNT 419	
40	SERP Interest-Account 128	4,260,696
41	Interest on Bank Deposits	1,854,328
42	Gas Customer Attachment Program Interest Income	1,585,559
43	Customer Operations - Leases	969,667
44	Finance Lease Interest	632,422
45	GCR Under-recovery Interest	131,538
46	Investments Included in Accounts 123, 124 & 136	73,111
47	Interest & Dividend Income-Assoc & Subsid Companies-Account 146	72,844
48	Other Interest Income	41,938
49	Total Interest and Dividend Income	9,622,103
50		
51	ALLOWANCE FOR OTHER FUNDS USED DURING CONSTRUCTION-419.1	9,831,559
52		
53	MISCELLANEOUS NONOPERATING INCOME-ACCOUNT 421	
54	EWR Incentive- Electric & Gas	34,012,326
55	DSSP	2,230,441
56	AFUDC	706,077
57	Gain on CMS Stock	309,616
58	Royalties and Working Interest From Oil and Gas Leases	124,642
59	Other Gains	120,129
60	Total Miscellaneous Nonoperating Income	37,503,231
61		
62	GAIN ON DISPOSITION OF PROPERTY-ACCOUNT 421.1	34,180,120
63	See page 280a for details	
64		
65	LOSS ON DISPOSITION OF PROPERTY-ACCOUNT 421.2	3,334
66	See page 280b for details	
67		
68	Total Other Income	92,920,556

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019
ELECTRIC OPERATING REVENUES (Account 400)			
<p>1. Report below operating revenues for each prescribed account.</p> <p>2. Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>3. If increases or decreases from pervious year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.</p>			
Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Sales of Electricity		
2	(440) Residential Sales	1,978,868,157	2,070,135,904
3	(442) Commercial and Industrial Sales		
4	Small (or Commercial)	1,521,854,799	1,538,971,315
5	Large (or Industrial)	683,146,286	703,336,038
6	(444) Public Street and Highway Lighting	31,303,298	29,950,120
7	(445) Other Sales to Public Authorities		
8	(446) Sales to Railroads and Railways		
9	(448) Interdepartmental Sales	4,041,867	4,210,180
10	(449) Other Sales		
11			
12	TOTAL Sales to Ultimate Consumers	4,219,214,407	4,346,603,557
13			
14	(447) Sales for Resale	129,766,042	140,140,382
15	TOTAL Sales of Electricity	4,348,980,449 *	4,486,743,939
16			
17	(Less) (449.1) Provision for Rate Refunds	75,682,997	92,476,701
18	TOTAL Revenue Net of Provision for Refunds	4,273,297,452	4,394,267,238
19	Other Operating Revenues		
20	(450) Forfeited discounts	8,899,129	9,448,041
21	(451) Miscellaneous Service Revenues	1,012,551	1,060,942
22	(453) Sales of Water and Water Power		
23	(454) Rent from Electric Property	12,063,392	11,341,433
24	(455) Interdepartmental Rents		
25	(456) Other Electric Revenues	89,820,606	90,041,926
26	(456.1) Revenues from Transmission of Electricity		
27	of Others	6,716,651	8,481,197
28			
29			
30	TOTAL Other Operating Revenues	118,512,329	120,373,539
31			
32	TOTAL Electric Operating Revenues	4,391,809,781	4,514,640,777

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ELECTRIC OPERATING REVENUES (Account 400) (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 of the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
12,484,700	13,051,498	1,611,320	1,603,125	1
				2
				3
11,638,312	12,033,940	221,892	219,869	4
8,423,662	8,832,507	1,329	1,312	5
128,824	135,019	2,127	1,860	6
				7
				8
32,450	35,788			9
				10
				11
32,707,948	34,088,752	1,836,668	1,826,166	12
4,447,981	3,629,042	1	1	13
				14
37,155,929 **	37,717,794	1,836,669	1,826,167	15
				16
				17
37,155,929	37,717,794	1,836,669	1,826,167	18

* Include \$ 7,285,040 unbilled revenues.

** Includes 32,970 MWH relating to unbilled revenues.

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
300	21	b	Account 451 contains the following amounts greater than \$250,000 Fees for reconnecting service previously disconnected and charges for installing and removing temporary service: \$1,011,851		
300	25	b	Account 456 contains the following amounts greater than \$250,000 Retail Open Access: \$30,338,475 Sales & Use Tax Discount: \$557,581 Purchased Power Admin Fees: \$610,413 Ancillary Service: \$2,078,077 Substation Maintenance: \$550,146 Alternate Service (extraordinary facilities): \$262,816 NSF: \$778,545 METC 2018 Utilization Adjustment: \$1,064,507 Authorized Return on Renewable Energy Assets: \$50,940,882 Smart Meter Opt-Out Charges: \$452,817 Electric Blackstart Revenue: \$408,540 Generator Interconnection Fees: \$782,300 Interconnection Payment Plan: \$468,194		

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES

- Report below operating revenues for each prescribed account.
- Report number of customers, columns (f) and (g), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters added. The average number of customers means the average of twelve figures at the close of each month.
- If increases or decreases from previous year (columns (c), (e), and (g)), are not derived from previously reported figures explain any inconsistencies in a footnote.

Line No.	Title of Account (a)	OPERATING REVENUES	
		Amount for Year (b)	Amount for Previous Year (c)
1	Customer Choice Sales of Electricity		
2	Residential Sales	-	-
3	Commercial and Industrial Sales		
4	Small (or Commercial)	18,003,698	21,410,875
5	Large (or Industrial)	12,334,777	14,863,747
6			
7			
8			
9			
10			
11			
12	TOTAL Customer Choice Sales	30,338,475	36,274,622
13			
14			
15	TOTAL Sales of Electricity		
16			
17			
18	TOTAL Revenue Net of Provision for Refunds		
19	Other Operating Revenues		
20			
21			
22			
23			
24			
25			
26			
27			
28			
29			
30	TOTAL Other Operating Revenues		
31			
32	TOTAL Electric Operating Revenues		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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CUSTOMER CHOICE ELECTRIC OPERATING REVENUES (Continued)

4. Commercial and Industrial Sales, Account 442, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 1000 Kw of demand. (See Account 442 or the Uniform System of Accounts. Explain basis of classification in footnote.)
5. See Page 108, Important Changes During Year, for important new territory added and important rate increases or decreases.
6. For Line 2, 4, 5, and 6, see page 304 for amounts relating to unbilled revenue by account.
7. Include unmetered sales. Provide details of such sales in a footnote.

MEGAWATT HOURS SOLD		AVERAGE NUMBER OF CUSTOMERS PER MONTH		Line No.
Amount for Year (d)	Amount for Previous Year (e)	Number for Year (f)	Number for Previous Year (g)	
-	-	-	-	1
				2
				3
981,381	1,009,809	883	856	4
2,784,046	2,768,458	137	137	5
				6
				7
				8
				9
				10
				11
3,765,427	3,778,267	1,020	993	12
				13
				14
				15
				16
				17
				18

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1	RESIDENTIAL					
2	1000 RESIDENTIAL SERVICE (RS)	11,431,913	1,815,971,766	1,490,221	7,671	0.1589
3	1001 RESIDENTIAL SUMMER ON-PEAK (RSP)	223,559	35,647,524	27,952	7,998	0.1595
4	1005 RESIDENTIAL PEAK POWER SAVERS	501,533	76,739,367	64,142	7,819	0.1530
5	1007 RESIDENTIAL DYNAMIC PRICING (RDP)	75,713	11,498,640	8,295	9,128	0.1519
6	1008 RESIDENTIAL DYNAMIC PRICING REWARD	160,296	24,666,862	17,305	9,263	0.1539
7	1010 RESIDENTIAL TOD SERV (RT)	62,645	9,064,938	2,756	22,730	0.1447
8	1020 EXP RESIDENTIAL PLUG-IN (REV-1)	7,799	1,206,256	619	12,599	0.1547
9	1030 EXP RESIDENTIAL PLUG-IN (REV-2)	51	7,145	30	1,700	0.1401
10	UNBILLED REVENUE	21,191	4,065,659			0.1919
11	TOTAL RESIDENTIAL	12,484,700	1,978,868,157	1,611,320	7,748	0.1585
12						
13						
14	COMMERCIAL					
15	1100 GEN SERVICE SECONDARY (GS)	3,888,954	617,648,451	194,280	20,017	0.1588
16	1120 GEN SVC DEMAND SECONDARY (GSD)	3,175,827	427,968,155	21,250	149,451	0.1348
17	1121 GEN SVC SECONDARY (GSTU)	5,602	816,614	67	83,612	0.1458
18	1140 GEN SVC DEMAND SECONDARY (GSD)	77,673	9,663,159	86	903,174	0.1244
19	1200 GEN SERVICE PRIMARY (GP)	591,583	75,364,145	1,167	506,926	0.1274
20	1220 GEN SVC PRIMARY DEMAND (GPD)	2,649,125	265,323,049	910	2,911,126	0.1002
21	1280 GEN SVC PRIMARY (GPTU)	1,155,974	111,696,687	413	2,798,969	0.0966
22	1455 OUTDOOR AREA LIGHTING (GML)	11,160	2,640,893	3,082	3,621	0.2366
23	1500 GEN SVC UNMETERED (GU)	86,516	7,897,899	473	182,909	0.0913
24	1715 GEN SVC SECONDARY SELF GEN	355	53,020	2	177,500	0.1494
25	1725 GEN SVC DEMAND SECONDARY SG	890	138,882	5	178,000	0.1560
26	1755 GEN SVC PRIMARY DEMAND SG	6,513	629,044	1	6,513,000	0.0966
27	1999 GEN SVC SECONDARY (GS)	591	120,927	156	3,788	0.2046
28	UNBILLED REVENUE	(12,451)	1,893,874			(0.1521)
29	TOTAL COMMERCIAL	11,638,312	1,521,854,799	221,892	52,450	0.1308
30						
31						
32						
33	INDUSTRIAL					
34	1210 GEN SERVICE PRIMARY (GP)	326,220	41,471,919	436	748,211	0.1271
35	1230 GEN SVC PRIMARY DEMAND (GPD)	5,156,234	394,512,462	390	13,221,113	0.0765
36	1250 GEN SVC PRIMARY (EIP)	474,616	28,822,375	20	23,730,800	0.0607
37	1285 GEN SVC PRIMARY (GPTU)	2,371,381	212,581,485	379	6,256,942	0.0896
38	1350 GEN SELF GEN PRIMARY (GSG-2)	67,638	4,630,323	9	7,515,333	0.0685
39	1460 OUTDOOR AREA LIGHTING (GUL)	558	126,251	95	5,874	0.2263
40	UNBILLED REVENUE	27,015	1,001,471			0.0371
41	TOTAL INDUSTRIAL	8,423,662	683,146,286	1,329	6,338,346	0.0811
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53	TOTAL Billed	32,673,596	4,211,777,221	-	-	0.1289
54	Total Unbilled Rev. (See Instr. 6)	34,352	7,437,186	-	-	0.2165
55	TOTAL	32,707,948	4,219,214,407	-	-	0.1290

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SALES OF ELECTRICITY BY RATE SCHEDULES (CONTINUED)

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
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- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2	PUBLIC STREET & HIGHWAY					
3	1400 SECONDARY METERED SERVICE	5,113	618,444	390	13,110	0.1210
4	1405 PRIMARY METERED SERVICE	246	18,574	5	49,200	0.0755
5	1410 CUSTOMER OWNED INCANDESCENT	16	(794,905)	286	56	(49.6816)
6	1415 CUSTOMER OWNED MERCURY	178	32,178	8	22,250	0.1808
7	1420 CUSTOMER OWNED HP SODIUM	215	38,828	15	14,333	0.1806
8	1425 CUSTOMER OWNED METAL HAL LUM	39	7,143	1	39,000	0.1832
9	1430 COMPANY OWNED INCANDESCENT	44	13,116	6	7,333	0.2981
10	1435 COMPANY OWNED FLUORESCENT	6	1,297	1	6,000	0.2162
11	1440 COMPANY OWNED MERCURY	8,172	2,037,170	147	55,592	0.2493
12	1445 COMPANY OWNED HP SODIUM	80,314	24,461,040	810	99,153	0.3046
13	1450 COMPANY OWNED METAL HALIDE	749	180,619	27	27,741	0.2411
14	1455 OUTDOOR AREA LIGHTING	(1)	(120)	-		0.1200
15	1500 SECONDARY UNMETERED SERVICE	7,864	716,664	42	187,238	0.0911
16	1600 COMPANY OWNED GU-XL	6,026	2,022,146	383	15,734	0.3356
17	1650 CUSTOMER OWNED GU-XL	64	5,519	5	12,800	0.0862
18	SPECIAL CONTRACT GR	19,965	1,369,453	1	19,965,000	0.0686
19	UNBILLED REVENUE	(186)	576,132			(3.0975)
20	TOTAL STREET LIGHTING	128,824	31,303,298	2,127	60,566	0.2430
21						
22	INTERDEPARTMENTAL SALES					
23	INTERDEPARTMENTAL	33,667	4,141,817			0.1230
24	UNBILLED REVENUE	(1,217)	(99,950)			0.0821
25	TOTAL INTERDEPARTMENTAL	32,450	4,041,867			0.1246
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54	TOTAL Billed	32,673,596	4,211,777,221	-	-	0.1289
55	Total Unbilled Rev. (See Instr. 6)	34,352	7,437,186	-	-	0.2165
56	TOTAL	32,707,948	4,219,214,407	-	-	0.1290

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)																																																																																																										
304	1	C	<p align="center">REVENUE FROM FUEL ADJUSTMENT CLAUSES</p> <table border="0"> <tr><td>1000 RESIDENTIAL SERVICE (RS)</td><td align="right">(26,354,483)</td></tr> <tr><td>1001 RESIDENTIAL SUMMER ON-PEAK (RSP)</td><td align="right">(929,220)</td></tr> <tr><td>1005 RESIDENTIAL DIRECT LOAD MANGEMENT</td><td align="right">(1,321,728)</td></tr> <tr><td>1007 RESIDENTIALW DYNAMIC PRICING (RDP)</td><td align="right">(176,278)</td></tr> <tr><td>1008 RESIDENTIAL DYNAMIC PRICING REBATE</td><td align="right">(433,965)</td></tr> <tr><td>1010 RESIDENTIAL TOD SERVICE (RT)</td><td align="right">(142,851)</td></tr> <tr><td>1020 EXP RESIDENTIAL PLUG-IN (REV-1)</td><td align="right">(17,956)</td></tr> <tr><td>1030 EXP RESIDENTIAL PLUG-IN (REV-2)</td><td align="right">(127)</td></tr> <tr><td>1100 GEN SERVICE SECONDARY (GS)</td><td align="right">(9,439,939)</td></tr> <tr><td>1120 GEN SVC DEMAND SECONDARY (GSD)</td><td align="right">(7,608,509)</td></tr> <tr><td>1121 GEN SVC SECONDARY (GSTU)</td><td align="right">(17,826)</td></tr> <tr><td>1140 GEN SVC DEMAND SECONDARY (GSD)</td><td align="right">(188,203)</td></tr> <tr><td>1200 GEN SERVICE PRIMARY (GP)</td><td align="right">(1,405,216)</td></tr> <tr><td>1210 GEN SERVICE PRIMARY (GP)</td><td align="right">(772,597)</td></tr> <tr><td>1220 GEN SVC PRIMARY DEMAND (GPD)</td><td align="right">(6,144,869)</td></tr> <tr><td>1230 GEN SVC PRIMARY DEMAND (GPD)</td><td align="right">(11,565,869)</td></tr> <tr><td>1250 GEN SERVICE METAL MELTING PILOT</td><td align="right">(1,151,219)</td></tr> <tr><td>1280 GPTU PRIMARY PILOT</td><td align="right">(3,282,169)</td></tr> <tr><td>1285 GPTU PRIMARY PILOT</td><td align="right">(6,407,449)</td></tr> <tr><td>1400 SECONDARY METERED SERVICE</td><td align="right">(11,688)</td></tr> <tr><td>1405 PRIMARY METERED SERVICE</td><td align="right">(576)</td></tr> <tr><td>1410 CUSTOMER OWNED INCANDESCENT</td><td align="right">(19)</td></tr> <tr><td>1415 CUSTOMER OWNED MECURY</td><td align="right">(391)</td></tr> <tr><td>1420 CUSTOMER OWNED HP SODIUM</td><td align="right">(471)</td></tr> <tr><td>1425 COMPANY OWNED METAL HALIDE</td><td align="right">(87)</td></tr> <tr><td>1430 COMPANY OWNED INCANDESCENT</td><td align="right">46</td></tr> <tr><td>1435 COMPANY OWNED FLOURESCENT</td><td align="right">(13)</td></tr> <tr><td>1440 COMPANY OWNED MERCURY</td><td align="right">(13,465)</td></tr> <tr><td>1445 COMPANY OWNED HP SODIUM</td><td align="right">(172,597)</td></tr> <tr><td>1450 COMPANY OWNED METAL HALIDE</td><td align="right">(1,630)</td></tr> <tr><td>1455 OUTDOOR AREA LIGHTING (GML)</td><td align="right">(24,382)</td></tr> <tr><td>1460 OUTDOOR AREA LIGHTING (GML)</td><td align="right">(1,213)</td></tr> <tr><td>1500 SECONDARY UNMETERED SERVICE</td><td align="right">(204,565)</td></tr> <tr><td>1600 COMPANY OWNED GU-XL</td><td align="right">(14,062)</td></tr> <tr><td>1650 CUSTOMER OWNED GU-XL</td><td align="right">(140)</td></tr> <tr><td>1715 GEN SVC SECONDARY SELF GEN</td><td align="right">(631)</td></tr> <tr><td>1725 GEN SVC DEMAND SECONDARY SELF GEN</td><td align="right">(1,894)</td></tr> <tr><td>1755 GEN SVC PRIMARY DEMAND SELF GEN</td><td align="right">(13,072)</td></tr> <tr><td>1999 GEN SVC SECONDARY (GS)</td><td align="right">(967)</td></tr> <tr><td>SPECIAL CONTRACT GR</td><td align="right">(46,159)</td></tr> <tr><td>INTERDEPARTMENTAL</td><td align="right">(75,734)</td></tr> <tr><td colspan="2"></td><td align="right"><hr/></td></tr> <tr><td colspan="2">CLAUSES PRIOR TO EFFECTS OF UNBILLED SALES</td><td align="right">(77,944,183)</td></tr> <tr><td colspan="2">PROVISION FOR RATE REFUNDS</td><td align="right">(26,706,091)</td></tr> <tr><td colspan="2">ESTIMATED AMOUNT OF UNBILLED REVENUE ATTRIBUTABLE TO FUEL CLAUSE REVENUE</td><td align="right"><hr/>(2,912,115)<hr/></td></tr> <tr><td colspan="2">TOTAL ESTIMATED REVENUE FROM FUEL ADJUSTMENT CLAUSES</td><td align="right"><hr/><u>(107,562,389)</u><hr/></td></tr> <tr><td colspan="2">TOTAL UNBILLED REVENUE</td><td align="right">7,285,040</td></tr> <tr><td colspan="2">UNBILLED REVENUE - WHOLESAL CUSTOMERS</td><td align="right">(152,146)</td></tr> <tr><td colspan="2">UNBILLED REVENUE EXCLUDING WHOLESAL</td><td align="right"><hr/><u>7,437,186</u><hr/></td></tr> </table>	1000 RESIDENTIAL SERVICE (RS)	(26,354,483)	1001 RESIDENTIAL SUMMER ON-PEAK (RSP)	(929,220)	1005 RESIDENTIAL DIRECT LOAD MANGEMENT	(1,321,728)	1007 RESIDENTIALW DYNAMIC PRICING (RDP)	(176,278)	1008 RESIDENTIAL DYNAMIC PRICING REBATE	(433,965)	1010 RESIDENTIAL TOD SERVICE (RT)	(142,851)	1020 EXP RESIDENTIAL PLUG-IN (REV-1)	(17,956)	1030 EXP RESIDENTIAL PLUG-IN (REV-2)	(127)	1100 GEN SERVICE SECONDARY (GS)	(9,439,939)	1120 GEN SVC DEMAND SECONDARY (GSD)	(7,608,509)	1121 GEN SVC SECONDARY (GSTU)	(17,826)	1140 GEN SVC DEMAND SECONDARY (GSD)	(188,203)	1200 GEN SERVICE PRIMARY (GP)	(1,405,216)	1210 GEN SERVICE PRIMARY (GP)	(772,597)	1220 GEN SVC PRIMARY DEMAND (GPD)	(6,144,869)	1230 GEN SVC PRIMARY DEMAND (GPD)	(11,565,869)	1250 GEN SERVICE METAL MELTING PILOT	(1,151,219)	1280 GPTU PRIMARY PILOT	(3,282,169)	1285 GPTU PRIMARY PILOT	(6,407,449)	1400 SECONDARY METERED SERVICE	(11,688)	1405 PRIMARY METERED SERVICE	(576)	1410 CUSTOMER OWNED INCANDESCENT	(19)	1415 CUSTOMER OWNED MECURY	(391)	1420 CUSTOMER OWNED HP SODIUM	(471)	1425 COMPANY OWNED METAL HALIDE	(87)	1430 COMPANY OWNED INCANDESCENT	46	1435 COMPANY OWNED FLOURESCENT	(13)	1440 COMPANY OWNED MERCURY	(13,465)	1445 COMPANY OWNED HP SODIUM	(172,597)	1450 COMPANY OWNED METAL HALIDE	(1,630)	1455 OUTDOOR AREA LIGHTING (GML)	(24,382)	1460 OUTDOOR AREA LIGHTING (GML)	(1,213)	1500 SECONDARY UNMETERED SERVICE	(204,565)	1600 COMPANY OWNED GU-XL	(14,062)	1650 CUSTOMER OWNED GU-XL	(140)	1715 GEN SVC SECONDARY SELF GEN	(631)	1725 GEN SVC DEMAND SECONDARY SELF GEN	(1,894)	1755 GEN SVC PRIMARY DEMAND SELF GEN	(13,072)	1999 GEN SVC SECONDARY (GS)	(967)	SPECIAL CONTRACT GR	(46,159)	INTERDEPARTMENTAL	(75,734)			<hr/>	CLAUSES PRIOR TO EFFECTS OF UNBILLED SALES		(77,944,183)	PROVISION FOR RATE REFUNDS		(26,706,091)	ESTIMATED AMOUNT OF UNBILLED REVENUE ATTRIBUTABLE TO FUEL CLAUSE REVENUE		<hr/> (2,912,115) <hr/>	TOTAL ESTIMATED REVENUE FROM FUEL ADJUSTMENT CLAUSES		<hr/> <u>(107,562,389)</u> <hr/>	TOTAL UNBILLED REVENUE		7,285,040	UNBILLED REVENUE - 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		<hr/>																																																																																																											
CLAUSES PRIOR TO EFFECTS OF UNBILLED SALES		(77,944,183)																																																																																																											
PROVISION FOR RATE REFUNDS		(26,706,091)																																																																																																											
ESTIMATED AMOUNT OF UNBILLED REVENUE ATTRIBUTABLE TO FUEL CLAUSE REVENUE		<hr/> (2,912,115) <hr/>																																																																																																											
TOTAL ESTIMATED REVENUE FROM FUEL ADJUSTMENT CLAUSES		<hr/> <u>(107,562,389)</u> <hr/>																																																																																																											
TOTAL UNBILLED REVENUE		7,285,040																																																																																																											
UNBILLED REVENUE - WHOLESAL CUSTOMERS		(152,146)																																																																																																											
UNBILLED REVENUE EXCLUDING WHOLESAL		<hr/> <u>7,437,186</u> <hr/>																																																																																																											

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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CUSTOMER CHOICE SALES OF ELECTRICITY BY RATE SCHEDULES

- Report below for each rate schedule in effect during the year the MWh of electricity sold, revenue, avg number of customers, average KWh per customer, and average revenue per KWh, excluding data for Sales for Resale, which is reported on pages 310-311.
- Provide a subheading and total for each prescribed operating revenue account in the sequence followed in "Electric Operating Revenues," page 301. If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- Where the same customers are served under more than one rate schedule in the same revenue account classification (such as a general residential schedule and an off peak water heating schedule), the entries in column (d) for the special schedule should denote the duplication in number of reported customers.
- The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).
- For any rate schedule having a fuel adjustment clause state in a footnote the estimated additional revenue billed pursuant thereto.
- Report amount of unbilled revenue as of end of year for each applicable revenue account subheading.

Line No.	Number and Title of Rate Schedule (a)	MWh Sold (b)	Revenue (c)	Avg. No. of Customers (d)	KWh of Sales per Customer (e)	Revenue per KWh Sold (f)
1						
2	Secondary					
3	2100 General Service (GS)	24,728	1,195,554	114	216,912	0.04835
4	2120 General Service Demand (GSD)	171,083	6,547,507	479	357,167	0.03827
5	2140 Gen Serv Demand (GSD-100 kw guarantee)	15,550	541,107	16	971,875	0.03480
6						
7	Total Secondary	211,361	8,284,168	609	347,062	0.03919
8						
9	Primary					
10	2200 General Service (GP) Commercial	58,141	1,153,194	47	1,237,043	0.01983
11	2220 General Service Demand (GPD) Commercial	712,697	8,807,818	227	3,139,634	0.01236
12						
13	2210 General Service (GP) Industrial	21,511	402,552	12	1,792,583	0.01871
14	2230 General Service Demand (GPD) Industrial	2,769,599	12,152,418	125	22,156,792	0.00439
15						
16						
17	Total Primary	3,561,948	22,515,982	411	8,666,540	0.00632
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
44	Total Billed	3,773,309	30,800,150	1,020	3,699,323	0.0082
45	Total Unbilled Rev. (See Instr. 6)	(7,882)	(461,675)	-	-	0.0586
46	TOTAL	3,765,427	30,338,475	1,020	3,691,595	0.0081

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Dmnd. (MW) (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	REQUIREMENTS					
2	Alpena	RQ	85	35	35	35
3	Unbilled	RQ				
4	INTERRUPTIBLE					
5	Alpena	OS	85	16	15	16
6	INTERSYSTEM SALES					
7	Third Parties					
8	Midwest ISO	OS	2, 9, 10	N/A	N/A	N/A
9	The Detroit Edison Company	OS	9	N/A	N/A	N/A
10						
11						
12						
13						
14						
15						
16						
17	Subtotal RQ			0	0	0
18	Subtotal non-RQ			0	0	0
19	Total			0	0	0

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SALES FOR RESALE (Account 447) (Continued)

those services which cannot be place in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j). Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ**" amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatt hours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
					1
298,450	10,860,000	9,066,662	0	19,926,662	2
(1,382)		(152,146)		(152,146)	3
					4
44,715	778,040	1,394,687		2,172,727	5
					6
					7
3,310,165	320,512	86,065,523		86,386,035	8
		98,456		98,456	9
				0	10
				0	11
				0	12
				0	13
				0	14
				0	15
				0	16
297,068	10,860,000	8,914,516	0	19,774,516	17
4,150,913	1,098,552	108,892,974	0	109,991,526	18
4,447,981	11,958,552	117,807,490	0	129,766,042	19

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SALES FOR RESALE (Account 447)

1. Report all sales for resale (i.e., sales to purchasers other than ultimate consumers) transacted on a settlement basis other than power exchanges during the year. Do not report exchanges of electricity (i. e. transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges on this schedule. Power exchanges must be reported on the Purchased Power schedule (pp. 326-327).

2. Enter the name of the purchaser in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the purchaser.

3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended

to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

OS - for other service. Use this category only for

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Dmnd. (MW) (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	Blissfield Renewable	LU		N/A	N/A	N/A
2	Harvest II Windfarm	LU		N/A	N/A	N/A
3	Heritage Garden Windfarm I	LU		N/A	N/A	N/A
4	Heritage Stoney Corners I	LU		N/A	N/A	N/A
5	Heritage Stoney Corners (Phase 3)	LU		N/A	N/A	N/A
6	Michigan Wind 2	LU		N/A	N/A	N/A
7	WM Renewable Pine Tree Acres	LU		N/A	N/A	N/A
8						
9						
10						
11						
12						
13						
14						
15						
16						
17	Subtotal RQ			0	0	0
18	Subtotal non-RQ			0	0	0
19	Total			0	0	0

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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SALES FOR RESALE (Account 447) (Continued)

those services which cannot be place in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. Group requirements **RQ** sales together. Report them starting at line number one. After listing all **RQ** sales, enter "Subtotal - **RQ**" in column (a). The remaining sales may then be listed in any order. Enter "Subtotal-Non-**RQ**" in column (a) after this listing. Enter "Total" in column (a) as the last line of the schedule. Report subtotals and total for columns (g) through (k).

5. In column (c), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or tariffs under which service, as identified in column (b), is provided.

6. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the avg. monthly billing demand in column (d), the avg. monthly non-coincident peak (NCP) demand in column (e), and the avg. monthly coincident peak (CP) demand in column (f).

For all other types of service, enter NA in columns (d), (e) and (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hour (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in columns (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

7. Report in column (g) the megawatt hours shown on bills rendered to the purchaser.

8. Report demand charges in column (h), energy charges in column (i), and the total of any other types of charges, including out-of-period adjustments, in column (j).

Explain in a footnote all components of the amount shown in column (j). Report in column (k) the total charge shown on bills rendered to the purchaser.

9. The data in columns (g) through (k) must be subtotaled based on the **RQ** / Non-**RQ** grouping (see instruction 4), and then totaled on the last line of the schedule. The "Subtotal-**RQ**" amount in column (g) must be reported as Requirements Sales For Resale on p. 401, line 23. The "Subtotal-Non **RQ**" amount in column (g) must be reported as Non-Requirements Sales for Resale on p. 401, line 24.

10. Footnote entries as required and provide explanations following all required data.

Megawatt hours Sold (g)	REVENUE				Line No.
	Demand Charges (\$) (h)	Energy Charges (\$) (i)	Other Charges (\$) (j)	Total (\$) (h + i + j) (k)	
186,705		5,009,895		5,009,895	1
174,043		4,625,803		4,625,803	2
54,010		1,516,578		1,516,578	3
30,748		850,013		850,013	4
21,008		575,779		575,779	5
260,221		6,885,103		6,885,103	6
69,298		1,871,137		1,871,137	7
				0	8
				0	9
				0	10
				0	11
				0	12
				0	13
				0	14
				0	15
				0	16
297,068	10,860,000	8,914,516	0	19,774,516	17
4,150,913	1,098,552	108,892,974	0	109,991,526	18
4,447,981	11,958,552	117,807,490	0	129,766,042	19

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
310	8	a	Midcontinent Independent System Operator. MISO energy market transactions were recorded on a net hourly basis in 2019.
310	9	a	Represents bi-lateral transactions.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019
ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.			
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)
1	1. POWER PRODUCTION EXPENSES		
2	A. Steam Power Generation		
3	Operation		
4	(500) Operation Supervision and Engineering	14,265,360	10,455,658
5	(501) Fuel	258,241,118	283,521,531
6	(502) Steam Expenses	15,036,696	13,388,739
7	(503) Steam from Other Sources		
8	(Less) (504) Steam Transferred - CR.		
9	(505) Electric Expenses	9,726,695	8,481,391
10	(506) Miscellaneous Steam Power Expenses	13,297,815	13,886,968
11	(507) Rents		
12	(509) Allowances		
13	TOTAL Operation (Enter Total of Lines 4 thru 12)	310,567,684	329,734,287
14	Maintenance		
15	(510) Maintenance Supervision and Engineering	7,395,160	7,058,271
16	(511) Maintenance of Structures	4,118,117	4,581,046
17	(512) Maintenance of Boiler Plant	24,594,754	27,108,623
18	(513) Maintenance of Electric Plant	3,822,760	3,967,967
19	(514) Maintenance of Miscellaneous Steam Plant	1,037,930	1,256,976
20	TOTAL Maintenance (Enter Total of Lines 15 thru 19)	40,968,721	43,972,883
21	TOTAL Power Production Expenses-Steam Power (Total of lines 13 & 20)	351,536,405	373,707,170
22	B. Nuclear Power Generation		
23	Operation		
24	(517) Operation Supervision and Engineering		
25	(518) Fuel		
26	(519) Coolants and Water		
27	(520) Steam Expenses		
28	(521) Steam from Other Sources		
29	(Less) (522) Steam Transferred - CR		
30	(523) Electric Expenses		
31	(524) Miscellaneous Nuclear Power Expenses		
32	(525) Rents		
33	TOTAL Operation (Enter Total of lines 24 thru 32)		
34	Maintenance		
35	(528) Maintenance Supervision and Engineering		
36	(529) Maintenance of Structures		
37	(530) Maintenance of Reactor Plant Equipment		
38	(531) Maintenance of Electric Plant		
39	(532) Maintenance of Miscellaneous Nuclear Plant		
40	TOTAL Maintenance (Enter Total of Lines 35 thru 39)		
41	TOTAL Power Production Expenses-Nuclear Power (Total of lines 33 & 40)		
42	C. Hydraulic Power Generation		
43	Operation		
44	(535) Operation Supervision and Engineering	2,653,259	2,641,640
45	(536) Water for Power	1,176,271	1,189,314
46	(537) Hydraulic Expenses	2,826,888	3,108,130
47	(538) Electric Expenses	1,293,265	2,194,051
48	(539) Miscellaneous Hydraulic Power Generation Expenses	1,225,742	1,441,533
49	(540) Rents	2,160	6,342
50	TOTAL Operation (Enter Total of Lines 44 thru 49)	9,177,585	10,581,010
51	C. Hydraulic Power Generation (Continued)		
52	Maintenance		
53	(541) Maintenance Supervision and Engineering	1,039,336	875,854
54	(542) Maintenance of Structures	2,121,136	2,359,136
55	(543) Maintenance of Reservoirs, Dams, and Waterways	2,514,095	4,541,301
56	(544) Maintenance of Electric Plant	2,188,209	1,942,672
57	(545) Maintenance of Miscellaneous Hydraulic Plant	3,471,976	2,366,906
58	TOTAL Maintenance (Total of Lines 53 thru 57)	11,334,752	12,085,869
59	TOTAL Pwr. Production Expenses-Hydraulic Pwr. (Total of lines 50 & 58)	20,512,337	22,666,879

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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
60	D. Other Power Generation			
61	Operation			
62	(546) Operation Supervision and Engineering	3,166,775	2,980,750	
63	(547) Fuel	125,023,136	136,376,748	
64	(548) Generation Expenses	3,533,185	3,878,335	
65	(549) Miscellaneous Other Power Generation Expenses	3,974,471	4,532,044	
66	(550) Rents	60	1,755	
67	TOTAL Operation (Total of Lines 62 thru 66)	135,697,627	147,769,632	
68	Maintenance			
69	(551) Maintenance Supervision and Engineering	1,247,354	1,667,404	
70	(552) Maintenance of Structures	98,074	65,374	
71	(553) Maintenance of Generating and Electric Plant	14,974,298	20,805,661	
72	(554) Maintenance of Miscellaneous Other Power Generation Plant		55	
73	TOTAL Maintenance (Total of Lines 69 thru 72)	16,319,726	22,538,494	
74	TOTAL Pwr. Production Expenses-Other Power (Total of Lines 67 & 73)	152,017,353	170,308,126	
75	E. Other Power Supply Expenses			
76	(555) Purchased Power	1,179,446,421	1,310,448,496	
77	(556) System Control and Load Dispatching	9,597,820	11,007,929	
78	(557) Other Expenses			
79	Total Other Power Supply Expenses (Total of Lines 76 thru 78)	1,189,044,241	1,321,456,425	
80	Total Pwr. Production Expenses (Total of lines 21, 41, 59, 74 & 79)	1,713,110,336	1,888,138,600	
81	2. TRANSMISSION EXPENSES			
82	Operation			
83	(560) Operation Supervision and Engineering	310,847	236,812	
84	(561) Load Dispatching	7,853		
85	(561.1) Load Dispatch-Reliability	11,661	3,574	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	37,566	5,532	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	9,956,637	34,132	
88	(561.4) Scheduling, System Control and Dispatch Services	0	9,993,288	
89	(561.5) Reliability, Planning and Standards Development	0		
90	(561.6) Transmission Service Studies	0		
91	(561.7) Generation Interconnection Studies	1,748,557	185	
92	(561.8) Reliability, Planning and Standards Development Services	36,546	1,679,758	
93	(562) Station Expenses	52,780	22,884	
94	(563) Overhead Lines Expenses	0	34,389	
95	(564) Underground Lines Expenses			
96	(565) Transmission of Electricity by Others	371,460,081	356,981,771	
97	(566) Miscellaneous Transmission Expenses	31,466	26,679	
98	(567) Rents			
99	TOTAL Operation (Total of Lines 83 thru 98)	383,653,994	369,019,004	
100	Maintenance			
101	(568) Maintenance Supervision and Engineering	47,720	18,818	
102	(569) Maintenance of Structures			
103	(569.1) Maintenance of Computer Hardware			
104	(569.2) Maintenance of Computer Software			
105	(569.3) Maintenance of Communication Equipment			
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant			
107	(570) Maintenance of Station Equipment	222,913	218,930	
108	(571) Maintenance of Overhead Lines	339,827	483,353	
109	(572) Maintenance of Underground Lines			
110	(573) Maintenance of Miscellaneous Transmission Plant			
111	TOTAL Maintenance (Total of Lines 101 thru 110)	610,460	721,101	
112	TOTAL Transmission Expenses (Total of Lines 99 & 111)	384,264,454	369,740,105	

Name of Respondent		This Report Is:	Date of Report	Year of Report
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ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
113	3. REGIONAL MARKET EXPENSES			
114	Operation			
115	(575.1) Operation Supervision			
116	(575.2) Day-Ahead and Real-Time Market Facilitation			
117	(575.3) Transmission Rights Market Facilitation			
118	(575.4) Capacity Market Facilitation			
119	(575.5) Ancillary Services Market Facilitation			
120	(575.6) Market Monitoring and Compliance			
121	(575.7) Market Facilitation, Monitoring and Compliance Services	7,441,468	7,926,614	
122	(575.8) Rents			
123	Total Operation (Lines 115 thru 122)	7,441,468	7,926,614	
124	Maintenance			
125	(576.1) Maintenance of Structures and Improvements			
126	(576.2) Maintenance of Computer Hardware			
127	(576.3) Maintenance of Computer Software			
128	(576.4) Maintenance of Communication Equipment			
129	(576.5) Maintenance of Miscellaneous Market Operation Plant			
130	Total Maintenance (Lines 125 thru 129)			
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	7,441,468	7,926,614	
132	4. DISTRIBUTION EXPENSES			
133	Operation			
134	(580) Operation Supervision and Engineering	29,165,575	28,298,408	
135	(581) Load Dispatching			
136	(582) Station Expenses	1,582,834	1,284,169	
137	(583) Overhead Line Expenses	20,300,649	14,832,411	
138	(584) Underground Line Expenses	5,944,031	5,481,694	
139	(585) Street Lighting and Signal System Expenses	1,677,037	2,054,373	
140	(586) Meter Expenses	787,250	1,179,571	
141	(587) Customer Installations Expenses	4,599,860	4,769,325	
142	(588) Miscellaneous Expenses	19,880,056	18,432,430	
143	(589) Rents	1,999,516	1,876,972	
144	TOTAL Operation (Total of Lines 134 thru 143)	85,936,808	78,209,353	
145	Maintenance			
146	(590) Maintenance Supervision and Engineering	5,157,310	5,893,291	
147	(591) Maintenance of Structures	492,552	519,938	
148	(592) Maintenance of Station Equipment	10,570,583	11,118,682	
149	(593) Maintenance of Overhead Lines	119,439,050	90,711,677	
150	(594) Maintenance of Underground Lines	2,372,278	2,763,290	
151	(595) Maintenance of Line Transformers	9,472,015	8,808,519	
152	(596) Maintenance of Street Lighting and Signal Systems	160,309	269,497	
153	(597) Maintenance of Meters	4,078,103	4,212,108	
154	(598) Maintenance of Miscellaneous Distribution Plant	(34,470)	132,342	
155	TOTAL Maintenance (Total of Lines 146 thru 154)	151,707,730	124,429,344	
156	TOTAL Distribution Expenses (Total of Lines 144 & 155)	237,644,538	202,638,697	
157	5. CUSTOMER ACCOUNTS EXPENSES			
158	Operation			
159	(901) Supervision	9,424,186	7,119,392	
160	(902) Meter Reading Expenses	6,638,014	6,090,192	
161	(903) Customer Records and Collection Expenses	32,562,865	34,371,683	
162	(904) Uncollectible Accounts	15,364,754	16,113,351	
163	(905) Miscellaneous Customer Accounts Expenses	927	15,100	
164	TOTAL Customer Accounts Expenses (Total of Lines 159 thru 163)	63,990,746	63,709,718	

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (cont'd)				
If the amount for previous year is not deprived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amt. For Current Year (b)	Amt. For Previous Year (c)	
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
166	Operation			
167	(907) Supervision	5,891,247	3,436,425	
168	(908) Customer Assistance Expenses	157,377,172	156,669,571	
169	(909) Informational and Instructional Expenses	840,614	556,107	
170	(910) Miscellaneous Customer Service and Informational Expenses			
171	TOTAL Cust. Service and Informational Exp. (Total of Lines 167 thru 170)	164,109,033	160,662,103	
172	7. SALES EXPENSE			
173	Operation			
174	(911) Supervision			
175	(912) Demonstrating and Selling Expenses	76,777	365,144	
176	(913) Advertising Expenses			
177	(916) Miscellaneous Sales Expenses			
178	Total Sales Expenses (Total of Lines 174 thru 177)	76,777	365,144	
179	8. ADMINISTRATIVE AND GENERAL EXPENSES			
180	Operation			
181	(920) Administrative and General Salaries	43,323,913	43,115,738	
182	(921) Office Supplies and Expenses	11,386,221	13,886,497	
183	(Less) (922) Administrative Expenses Transferred - CR	19,182,696	19,238,560	
184	(923) Outside Services Employed	28,339,550	31,539,992	
185	(924) Property Insurance	3,113,930	672,467	
186	(925) Injuries and Damages	10,071,322	11,667,830	
187	(926) Employee Pensions and Benefits	6,760,213	8,610,967	
188	(927) Franchise Requirements			
189	(928) Regulatory Commission Expenses	572,500	646,798	
190	(Less) (929) Duplicate Charges - CR.			
191	(930.1) General Advertising Expenses			
192	(930.2) Miscellaneous General Expenses	13,037,141	19,512,040	
193	(931) Rents	166,781	(37,435)	
194	TOTAL Operation (Total of Lines 181 thru 193)	97,588,875	110,376,334	
195	Maintenance			
196	(935) Maintenance of General Plant	4,577,531	5,887,963	
197	TOTAL Administrative and General Expenses (Total of Lines 194 & 196)	102,166,406	116,264,297	
198	TOTAL Electric Operation and Maintenance Expenses (Enter total of lines 80, 112, 131, 156, 164, 171, 178 and 197)	2,672,803,758	2,809,445,278	

NUMBER OF ELECTRIC DEPARTMENT EMPLOYEES		
<p>1. The data on number of employees should be reported for the payroll period ending nearest to October 31, or any payroll period ending 60 days before or after October 31.</p> <p>2. If the respondent's payroll for the reporting period includes any special construction personnel, include such employees on line 3, and show the number of such special construction employees in a footnote.</p>		<p>3. The number of employees assignable to the electric department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the electric department from joint functions.</p>
1. Payroll Period Ended (Date)		10/31/2019
2. Total Regular Full-Time Employees		4833
3. Total Part-Time and Temporary Employees		76
4. Total Employees		4909

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service, which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	BAY WINDPOWER	LU				
2	BLACK RIVER	LU				
3	BROOK VIEW DAIRY-AD	LU				
4	CITY OF BEAVERTON	LU				
5	CITY OF MIDLAND	LU				
6	COMMONWEALTH IRVING	LU				
7	COMMONWEALTH LABARGE	LU				
8	COMMONWEALTH MIDDLEVILLE	LU				
9	ELK RAPIDS HYDRO 2	LU				
10	GENERATE FREMONT DIGESTER, LLC	LU				
11	C&C ENERGY LLC (C&C ELECTRIC 2)	OS				
12	GRANGER SEYMOUR	LU				
13	GREAT LAKES TISSUE	LU				
14	GREEN MEADOW FARMS	LU				
	Total					

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatt hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatt hours Received (h)	Megawatt hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	2,245			5,262	108,679		
4,133			79,470	150,429		229,899	2
2,422			78,353	84,281		162,634	3
3,593			110,736	122,191		232,927	4
948				20,581		20,581	5
1,296			11,172	45,013		56,185	6
4,832			130,119	214,797		344,916	7
794			29,576	28,710		58,286	8
1,673			66,662	77,977		144,639	9
5,358			447,935	92,025		539,960	10
18,372				983,508		983,508	11
6,227			264,948	226,583		491,531	12
33				1,054		1,054	13
3,435			111,095	127,203		238,298	14

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019			
PURCHASED POWER (Account 555) (Including power exchanges)						
<p>1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.</p> <p>2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.</p> <p>3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:</p> <p>RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.</p> <p>LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of LF service). This category should not be used for long-term firm service, which meets the definition of RQ service. For all transactions identified as LF, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.</p> <p>IF - for intermediate-term firm service. The same as LF service except that "intermediate-term" means longer than one year but less than five years.</p> <p>SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.</p> <p>LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.</p> <p>IU - for intermediate-term service from a designated generating unit. The same as LU service except that "intermediate-term" means longer than one year but less than five years.</p> <p>EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.</p>						
Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	GRENFELL HYDRO	LU				
2	MAHLE ENGINE COMPONENTS	LU				
3	MICHIANA HYDRO	LU				
4	MICHIGAN STATE UNIVERSITY	LU				
5	NANR LENNON GENERATING	LU				
6	NANR RATHBUN	LU				
7	OTSEGO PAPER	LU				
8	SCENIC VIEW DAIRY-AD	LU				
9	STS CASCADE	LU				
10	STS FALLASBURG	LU				
11	STS MORROW	LU				
12	STS ADA	LU				
13	VENICE PARK	OS				
14	WHITE'S BRIDGE	LU				
15	WM RENEWABLE-NORTHERN OAKS	LU				

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatt hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatt hours Received (h)	Megawatt hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	2,021			37,367	99,336		
211				5,660		5,660	2
270			13,490	10,275		23,765	3
7,176				210,089		210,089	4
11,314			228,074	620,474		848,548	5
5,081			79,378	200,656		280,034	6
3,897				106,971		106,971	7
2,620			84,769	74,619		159,388	8
1,525			59,147	50,447		109,594	9
1,233			34,871	41,710		76,581	10
3,805			126,968	118,893		245,861	11
6,008			185,182	205,899		391,081	12
15,940				851,332		851,332	13
4,231			145,697	153,373		299,070	14
7,740			245,527	247,910		493,437	15

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service, which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	ADA COGENERATION	LU				
2	ADRIAN ENERGY	LU				
3	APPLE BLOSSOM WIND FARM	LU				
4	BLISSFIELD RENEWABLE	LU				
5	BOYCE HYDRO	LU				
6	CADILLAC RENEWABLE	LU				
7	ENTERGY - PALISADES	LU				
8	FILER CITY	LU				
9	C&C ENERGY LLC (C&C ELECTRIC 1)	LU				
10	GENESSE POWER STATION	LU				
11	GRANGER - BYRON CENTER	LU				
12	GRANGER - GRAND BLANC	LU				
13	GRANGER - OTTAWA	LU				
14	GRANGER - PINCONNING	LU				

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatt hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatt hours Received (h)	Megawatt hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	139,437			8,836,969	5,587,567		
13,496			587,624	490,468		1,078,092	2
264,743			5,341,888	6,042,074		11,383,962	3
186,705			2,043,134	15,623,873		17,667,007	4
24,069			524,568	1,008,849		1,533,417	5
92,954			8,666,449	3,964,401	1,311,732	13,942,582	6
6,946,495			346,122,517	48,608,891		394,731,408	7
454,946			22,723,051	16,399,957	5,635,677	44,758,685	8
9,387			400,049	341,482		741,531	9
86,646			12,394,355	4,057,930	1,772,113	18,224,398	10
27,783			1,130,193	1,008,916		2,139,109	11
21,509			921,326	782,353		1,703,679	12
26,111			1,111,732	950,157		2,061,889	13
22,786			962,013	829,872		1,791,885	14

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service, which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	GRAYLING	LU				
2	HARVEST II WINDFARM	LU				
3	HERITAGE GARDEN WINDFARM I	LU				
4	HERITAGE GARDEN SOLAR	LU				
5	HERITAGE STONEY CORNERS I	LU				
6	HERITAGE STONEY CORNERS (PHASE 3)	LU				
7	HILLMAN LIMITED	LU				
8	KENT COUNTY	LU				
9	MICHIGAN POWER LIMITED	LU				
10	MICHIGAN WIND 1, LLC	OS				
11	MICHIGAN WIND 2	LU				
12	NORTH AMERICAN RESOURCES	LU				
13	VIKING - LINCOLN	LU				
14	VIKING - MCBAIN	LU				
15	WM RENEWABLE	LU				

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatt hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatt hours Received (h)	Megawatt hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	171,237			12,430,768	6,946,337	1,410,893	
174,043			1,911,572	14,399,877		16,311,449	2
52,733			621,301	4,013,602		4,634,903	3
1,277				115,437		115,437	4
30,749			363,012	2,118,316		2,481,328	5
21,008			242,008	1,591,278		1,833,286	6
124,412			3,786,133	4,760,396	1,395,831	9,942,360	7
96,315			4,426,443	3,755,667		8,182,110	8
991,685			37,378,842	35,981,567		73,360,409	9
163,219			34,218	4,885,842		4,920,060	10
260,221			2,880,778	19,982,719		22,863,497	11
22,794			970,264	826,252		1,796,516	12
144,025			2,752,757	5,276,115	847,629	8,876,501	13
143,446			2,829,064	5,255,203	1,411,189	9,495,456	14
12,473			507,019	454,299		961,318	15

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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**PURCHASED POWER (Account 555)
(Including power exchanges)**

1. Report all power purchases made during the year. Also report exchanges of electricity (i.e., transactions involving a balancing of debits and credits for energy, capacity, etc.) and any settlements for imbalanced exchanges.
2. Enter the name of the seller or other party in an exchange transaction in column (a). Do not abbreviate or truncate the name or use acronyms. Explain in a footnote any ownership interest or affiliation the respondent has with the seller.
3. In column (b), enter a Statistical Classification Code based on the original contractual terms and conditions of the service as follows:

RQ - for requirements service. Requirements service is service which the supplier plans to provide on an ongoing basis (i.e. the supplier includes projected load for this service in its system resource planning). In addition, the reliability of requirements service must be the same as, or second only to, the supplier's service to its own ultimate consumers.

LF - for long-term service. "Long-term" means five years or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions (e.g., the supplier must attempt to buy emergency energy from third parties to maintain deliveries of **LF** service). This category should not be used for long-term firm service, which meets the definition of **RQ** service. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

IF - for intermediate-term firm service. The same as **LF** service except that "intermediate-term" means longer than one year but less than five years.

SF - for short-term firm service. Use this category for all firm services where the duration of each period of commitment for service is one year or less.

LU - for long-term service from a designated generating unit. "Long-term" means five years or longer. The availability and reliability of service, aside from transmission constraints, must match the availability and reliability of the designated unit.

IU - for intermediate-term service from a designated generating unit. The same as **LU** service except that "intermediate-term" means longer than one year but less than five years.

EX - For exchanges of electricity. Use this category for transactions involving a balancing of debits and credits for energy, capacity, etc. and any settlements for imbalanced exchanges.

Line No.	Name of Company or Public Authority (Footnote Affiliations) (a)	Statistical Classification (b)	FERC Rate Schedule or Tariff No. (c)	Avg. Monthly Billing Demand (d)	Actual Demand (MW)	
					Avg. Monthly NCP Demand (e)	Avg. Monthly CP Demand (f)
1	WM RENEWABLE PINE TREE ACRES	LU				
2	MIDLAND COGENERATION	LU				
3	MISO	OS				
4	RPS COSTS	OS				
5	RENEWABLES	OS				
6	EXPERIMENTAL ADVANCED RENEWABLE	LU				
7	SOLAR GARDENS-SUBSCRIBED	LU				
8	LARGE C&I PROGRAM -SUBSCRIBED	LU				
9	MIDLAND COGENERATION-ZRC	OS				
10	PJM	OS				
11	BROKERAGE FEES	OS				

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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PURCHASED POWER (Account 555) (Continued)
(Including power exchanges)

OS - for other service. Use this category only for those services which cannot be placed in the above-defined categories, such as all non-firm service regardless of the length of the contract and service from designated units of less than one year. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation in a footnote for each adjustment.

4. In column (c), identify the FERC Rate Schedule or Number or Tariff, or for non-FERC jurisdictional sellers, include an appropriate designation for the contract. On separate lines, list all FERC rate schedules, tariffs or contract designations under which service, as identified in column (b), is provided.

5. For requirements **RQ** sales and any type of service involving demand charges imposed on a monthly (or longer) basis, enter the monthly average billing demand in column (d), the average monthly non-coincident peak (NCP) demand in column (e), and the average monthly coincident peak (CP) demand in column (f). Monthly NCP demand is the maximum metered hourly (60-minute integration) demand in a month. Monthly CP demand is the metered demand during the hourly (60-minute integration) in which the supplier's system reaches its monthly peak. Demand reported in column (e) and (f) must be in megawatts. Footnote any demand not stated on a megawatt basis and explain.

6. Report in column (g) the megawatt hours shown on bills rendered to the respondent. Report in column (h) and (i) the megawatt hours of power exchanges received and delivered, used as the basis for settlement. Do not report net change.

7. Report demand charges in column (j), energy charges in column (k), and the total of any other types of charges, including out-of-period adjustments, in column (l). Explain in a footnote all components of the amount shown in column (l). Report in column (m) the total charge shown on bills received as settlement by the respondent. For power exchanges, report in column (m) the settlement amount for the net receipt of energy. If more energy was delivered than received, enter a negative amount. If the settlement amount (l) includes credits or charges other than incremental generation expenses, or (2) excludes certain credits or charges covered by the agreement, provide an explanatory footnote.

8. The data in column (g) through (m) must be totaled on the last line of the schedule. The total amount in column (g) must be reported as Purchases on page 401, line 10. The total amount in column (h) must be reported as Exchange Received on page 401, line 12. The total amount in column (i) must be reported as Exchange Delivered on page 401, line 13.

9. Footnote entries as required and provide explanations following all required data.

Megawatt hours Purchased (g)	POWER EXCHANGES		COST/SETTLEMENT OF POWER				Line No.
	Megawatt hours Received (h)	Megawatt hours Delivered (i)	Demand Charges (\$) (j)	Energy Charges (\$) (k)	Other Charges (\$) (l)	Total (j + k + l) or Settlement (\$) (m)	
	69,298			2,109,573	4,297,757		
5,676,501			109,747,948	208,270,778		318,018,726	2
6,165,530			21,415	124,411,522		124,432,937	3
					(6,754,371)	(6,754,371)	4
				11,597,783		11,597,783	5
6,135			302,516	412,280		714,796	6
4,468			147,587	183,422		331,009	7
116,703			45,106	2,890,970		2,936,076	8
			1,153,470			1,153,470	9
			4,109			4,109	10
					3,275	3,275	11
22,893,772			599,007,569	573,404,884	7,033,968	1,179,446,421	12

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
326	1	d, e, f	All counterparties listed on pages 326 - 326.4 columns d, e, and f are NA.		
326	11	a	C&C Energy LLC (C&C Elec 2) is under the Green Power (energy only) contract.		
326.1	13	a	Venice Park is under the Green Power (energy only) contract.		
326.2	8, 10	a	An affiliated company has an ownership interest in this company.		
327.2	3	g	Apple Blossom Wind Farm is Out of Footprint and therefore excluded from page 401		
327.2	6, 8, 10	l	Reflects the expense pursuant to PA286, MCL 460.6a, sub-sections 7,8 and 9.		
326.3	1	a	An affiliated company has an ownership interest in this company.		
326.3	10	a	Michigan Wind 1 unit 2 is under the green power contract.		
327.3	1, 7, 13, 14	l	Reflects the expense pursuant to PA286, MCL 460.6a, sub-sections 7,8 and 9.		
326.4	3	a	MISO Energy Market transactions were recorded on a net hourly basis in 2019.		
326.4	5	a	Reflects the costs associated with the green generation program.		
326.4	9, 10	a	Zonal Resource Credits purchased by the company.		
326.4	11	a	Zonal Resource Credit Brokerage Fees.		
327.4	4	l	Reflects the PA295 Renewable Energy Purchase Agreement incremental costs.		
327.4	3	m	Some portion of the Company's power purchased from the MISO market may be attributable to its 1 MW Parkview Battery storage or the 0.5 MW Circuit West Battery storage project during periods where the Company was a net purchaser from MISO and the battery was being charged.		
327.4	8	g	Large C&I Program - Subscribed is Out of Footprint and therefore excluded from page 401		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456)
(Including transactions referred to as "wheeling")

- Report all transmission, i.e., wheeling, provided for other electric utilities, cooperatives, municipalities, or other public authorities, qualifying facilities, non-traditional utility suppliers and ultimate customers.
- Use a separate line of data for each distinct type of transmission service involving the entities listed in columns (a), (b), and (c).
- Report in column (a) the company or public authority that paid for the transmission service. Report in column (b) the company or public authority that the energy was received from and in column (c) the company or public authority that the energy was delivered to. Provide the full name of each company or public authority. Do not abbreviate or truncate name or use acronyms. Explain

in a footnote any ownership interest in or affiliation the respondent has with the entities listed in columns (a), (b), or (c).

4. In column (d) enter a Statistical Classification code based on the original contractual terms and conditions of the service as follows:

LF - for long-term transmission service. "Long-term" means one year or longer and "firm" means that service cannot be interrupted for economic reasons and is intended to remain reliable even under adverse conditions. For all transactions identified as **LF**, provide in a footnote the termination date of the contract defined as the earliest date that either buyer or seller can unilaterally get out of the contract.

Line No.	Payment By (Company or Public Authority) [Footnote Affiliations] (a)	Energy Received From (Company or Public Authority) [Footnote Affiliations] (b)	Energy Delivered To (Company or Public Authority) [Footnote Affiliations] (c)	Statistical Classification (d)
1	MISO as billing agent			
2	MISO Tariff Schedule 1	Various	Various	OS
3	MISO Tariff Schedule 7	Various	Various	SFP
4	MISO Tariff Schedule 8	Various	Various	NF
5	MISO Tariff Schedule 9	Various	Various	FNO
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
	TOTAL			

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

SF - for short-term transmission service. Use this category for all firm services, where the duration of each period of commitment for service is less than one year.

OS - for other transmission service. Use this category only for those services which cannot be placed in the above-defined categories, such as all nonfirm transmission service, regardless of the length of the contract. Describe the nature of the service in a footnote.

AD - for out-of-period adjustment. Use this code for any accounting adjustments or "true-ups" for service provided in prior reporting years. Provide an explanation

in a footnote for each adjustment.

5. In column (e), identify the FERC Rate Schedule or Tariff Number. On separate lines, list all FERC rate schedules or contract designations under which service, as identified in column (d), is provided.

6. Report receipt and delivery locations for all single contract path, "point to point" transmission service. In column (f), report the designation for the substation, or other appropriate identification for where energy was received as specified in the contract. In column (g) report the designation for the substation, or other appropriate identification for

MPSC Rate Schedule or Tariff Number (e)	Point or Receipt (Substation or Other Designation) (f)	Point of Delivery (Substation or Other Designation) (g)	Billing Demand (MW) (h)	TRANSFER OF ENERGY		Line No.
				Megawatthours Received (i)	Megawatthours Delivered (j)	
						1
MISO Tariff	Various	Various				2
MISO Tariff	Various	Various				3
MISO Tariff	Various	Various				4
MISO Tariff	Various	Various				5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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TRANSMISSION OF ELECTRICITY FOR OTHERS (Account 456) (Continued)
(Including transactions referred to as "wheeling")

where energy was delivered as specified in the contract.

7. Report in column (h) the number or megawatts of billing demand that is specified in the firm transmission service contract. Demand reported in column (h) must be in megawatts. Footnote any demand not stated on a megawatts basis and explain.

8. Report in columns (i) and (j) the total megawatthours received and delivered.

9. In columns (k) through (n), report the revenue amounts as shown on bills or vouchers. In column (k), provide revenues from demand charges related to the billing demand reported in column (h). In column (l), provide revenues from energy charges related to the amount of energy transferred. In column (m), provide the total revenues from all other charges on bills or vouchers rendered, including out of period adjustments. Explain in a footnote all components of the amount shown in column (m). Report in column (n) the total charge shown on bills rendered to the entity listed in column (a). If no monetary settlement was made, enter zero ("0") in column (n). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and the type of energy or service rendered.

10. Provide total amounts in column (i) through (n) as the last line. Enter "TOTAL" in column (a) as the last line. The total amounts in columns (i) and (j) must be reported as Transmission Received and Delivered on page 401, lines 16 and 17, respectively.

11. Footnote entries and provide explanations following all required data.

REVENUE FROM TRANSMISSION OF ELECTRICITY FOR OTHERS

Demand Charges (\$) (k)	Energy Charges (\$) (l)	Other Charges (\$) (m)	Total Revenues (\$) (k + l + m) (n)	Line No.
				1
		50,751	50,751	2
		99,138	99,138	3
		36,451	36,451	4
		6,530,311	6,530,311	5
				6
				7
				8
				9
				10
				11
				12
				13
				14
				15
				16
				17
		6,716,651	6,716,651	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019		
SALES TO RAILROADS AND RAILWAYS AND INTERDEPARTMENTAL SALES (Accounts 446, 448)					
1. Report particulars concerning sales included in Accounts 446 and 448. 2. For Sales to Railroads and Railways, Account 446, give name of railroad or railway in addition to other required information. If contract covers several points of delivery and small amounts of electricity are delivered at			each point, such sales may be grouped. 3. For Interdepartmental Sales, Account 448, give name of other department and basis of charge to other department in addition to other required information. 4. Designate associated companies. 5. Provide subheading and total for each account.		
Line No.	Item (a)	Point of Delivery (b)	Kilowatt-hours (c)	Revenue (d)	Revenue per kwh (in cents) (e)
1	ACCOUNT 446				
2	None				
3					
4	ACCOUNT 448				
5	Interdepartmental Sales				
6	Gas Department				
7	Combination and Other	Various	32,449,642	4,041,867	12.5
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					

RENT FROM ELECTRICITY PROPERTY AND INTERDEPARTMENTAL RENTS (Accounts 454, 455)			
1. Report particulars concerning rents received included in Accounts 454 and 455. 2. Minor rents may be grouped by classes. 3. If rents are included which were arrived at under an arrangement for apportioning expenses of a joint facility, whereby the amount included in this account		represents profit or return on property, depreciation and taxes, give particulars and the basis of apportionment of such charges to Accounts 454 and 455. 4. Designate is lessee is an associated company. 5. Provide a subheading and total for each account.	
Line No.	Name of Lessee or Department (a)	Description of Property (b)	Amount of Revenue for Year (c)
16	ACCOUNT 454		
17	AT&T Telephone Company	Poles	1,579,413
18	Frontier North Telephone Company	Poles	2,587,643
19	Century Telephone Company	Poles	113,381
20	Cable Television Companies, Internet Connection	Poles & Conduit	3,542,359
21	and Various Telephone Companies Operating		
22	in the Company Service Area		
23	Other Telecommunication Customers	Towers	2,139,320
24	Miscellaneous Rentals, Including Utility	Various	2,101,276
25	Property Leased to Various Parties		
26	Throughout the Company's Service Area		
27			
28	Total Account 454		12,063,392
29			
30	ACCOUNT 455 - None		

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
SALES OF WATER AND WATER POWER (Account 453)				
1. Report below the information called for concerning revenues derived during the year from sales to others of water or water power. 2. In column (c) show the name of the power			development of the respondent supplying the water or water power sold. 3. Designate associated companies.	
Line No.	Name of Purchaser (a)	Purpose for Which Water Was Used (b)	Power Plant Development Supplying Water or Water Power (c)	Amount of Revenue for Year (e)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10	TOTAL			0

MISCELLANEOUS SERVICE REVENUES AND OTHER ELECTRIC REVENUES (Accounts 451, 456)		
1. Report particulars concerning miscellaneous service revenues and other electric revenues derived from electric utility operations during year. Report separately in this schedule the total revenues from operation of fish and wildlife and recreation facilities, regardless of whether such facilities are operated by		company or by contract concessionaires. Provide a subheading and total for each account. For Account 456, list first revenues realized through Research and Development ventures, see Account 456. 2. Designate associated companies. 3. Minor items may be grouped by classes.
Line No.	Name of Company and Description of Service (a)	Amount of Revenue for Year (b)
11	MISCELLANEOUS SERVICE REVENUE-ACCOUNT 451	
12	Fees for reconnecting service previously disconnected and charges for	
13	installing and removing temporary services.	1,011,851
14	Miscellaneous Service Revenue	700
15	ACCOUNT 451 TOTAL	1,012,551
16		
17	OTHER ELECTRIC REVENUES-ACCOUNT 456	
18	Authorized Return on Renewable Energy Assets	50,940,882
19	Retail Open Access	30,338,475
20	METC 2018 Utilization Adjustment	1,064,507
21	Ancillary Service	2,078,007
22	Purchase Power Admin Fees	610,413
23	Sub Station Maintenance Rev-Non Consumers Equipment	550,146
24	Sales and Use Tax Discount	557,581
25	Interconnection Payment Plan	468,194
26	NSF	778,545
27	Smart Meter Opt-Out Charges	452,817
28	Alternate Service (extraordinary facilities):	262,816
29	Electric Blackstart Revenue	408,540
30	Generator Interconnection Fees	782,300
31	Other Electric Revenue	527,383
32	ACCOUNT 456 TOTAL	89,820,606
33		
34	TOTAL	90,833,157

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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**TRANSMISSION OF ELECTRICITY BY OTHERS (Account 565)
(Including transactions referred to as "wheeling")**

- | | |
|---|--|
| <p>1. Report all transmission, i.e., wheeling, of electricity provided to respondent by other electric utilities, cooperatives, municipalities, or other public authorities during the year.</p> <p>2. In column (a) report each company or public authority that provided transmission service. Provide the full name of the company; abbreviated if necessary, but do not truncate name or use acronyms. Explain in a footnote any ownership interest in our affiliation with the transmission service provider.</p> <p>3. Provide in column (a) subheadings and classify transmission service purchased from other utilities as: "Delivered Power to Wheeler" or "Received Power from Wheeler."</p> <p>4. Report in columns (b) and (c) the total megawatt hours received and delivered by the provider of the transmission service.</p> <p>5. In columns (d) through (g), report expenses as shown on bills or vouchers rendered to the respondent. In column (d), provide demand charges. In column (e), provide energy charges related to the amount of energy transferred. In column (f), provide the total of all other</p> | <p>charges on bills or vouchers rendered to respondent, including any out or period adjustments. Explain in a footnote all components of the amount shown in column (f). Report in column (g) the total charge shown on bills rendered to the respondent. If no monetary settlement was made, enter zero ("0") in column (g). Provide a footnote explaining the nature of the nonmonetary settlement, including the amount and type of energy or service rendered.</p> <p>6. Enter "TOTAL" in column (a) as the last line. Provide a total amount in columns (b) through (g) as the last line. Energy provided by the respondent for the wheeler's transmission losses should be reported on the Electric Energy Account, page 401. If the respondent received power from the wheeler, energy provided to account for losses should be reported on line 19, Transmission By Others Losses, on page 401. Otherwise, losses should be reported on line 27, Total Energy Losses, page 401.</p> <p>7. Footnote entries and provide explanations following all required data.</p> |
|---|--|

Line No.	Name of Company or Public Authority [Footnote Affiliations] (a)	TRANSFER OF ENERGY		EXPENSES FOR TRANSMISSION OF ELECTRICITY BY OTHERS			
		Megawatt hours Received (b)	Megawatt hours Delivered (c)	Demand Charges (\$) (c)	Energy Charges (\$) (d)	Other Charges (\$) (e)	Total Cost of Transmission (\$) (f)
1	Mich Elec Tran Co			24,000			24,000
2	MISO			371,436,081			371,436,081
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
15							
	TOTAL			371,460,081			371,460,081

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
FOOTNOTE DATA					
Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)		
332	1	b	OS		
332	2	a	Midcontinent Independent System Operator		
332	2	b	SFP, FNS, LFP		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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LEASE RENTALS CHARGED

1. For purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.

2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000 the data called for in columns a, b (description only), f, g and j.

3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.

4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.

5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replace under terms of the lease or for the pole rentals shall report only the data called for in columns a, b (description only), f, g and j, unless the lessee has the option to purchase the property.

6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.

7. In column (b) for each leasing arrangement, report in order, classified by generating station, transmission line, distribution system, large substation, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
MassMutual Asset Finance, LLC	Vehicles (Note 1)	
Banc of America Leasing & Capital, LLC	Vehicles (Note 1)	
PNC Equipment Finance, LLC	Vehicles (Note 1)	
The Huntington National Bank	Vehicles (Note 1)	
Citizens Asset Finance	Vehicles (Note 1)	
Fifth Third Equipment Finance Company	Vehicles (Note 1)	
Chase Equipment Finance	Vehicles (Note 1)	
City of Jackson	Parking Structure & Land	2061
Frontier North, Inc.	Joint Pole Rentals	
AT&T	Joint Pole Rentals	
Semco Energy - Pipeline	Pipeline	2032
DCP Bay Area Pipeline LLC - MMP (Michigan Pipeline & Pipeline	Pipeline	2022

** See Electric Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

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LEASE RENTALS CHARGED (Continued)

Description of property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancelable by either party and the cancellation conditions, the tax treatment used the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, which ever occurs first.

8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.

9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancelable leases will not be cancelled when estimating the remaining charges.

* See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
		1,645,995				(Note 3)	
		3,446,099				(Note 3)	
		969,207				(Note 3)	
		277,699				(Note 3)	
		742,110				(Note 3)	
		258,377				(Note 3)	
		161,840				(Note 3)	
9,002,061 (O)		958,950		6,000,000		931	
		993,392				589	
		979,949				589	
13,890,136 (O)		499,000		15,973,000		547	
14,260,000 (O)		4,029,600		51,713,200		501	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Name of Lessor (a)	Basic Details of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Rhode Island & M Associates Boji Group, L.L.C. Lone Properties, Inc. Jack Stover Oakland Pointe Partners, LLC Alea Properites LLC Commonwealth Commerce Group, Inc. Muskegon County Land	Office Space - Washington DC Office Space - Lansing Regulatory Office Storage - Benzonia South Monroe Service Center Office Space - Pontiac DPO (Note 5) Office Space (Note 5) Office Space - Jackson Land	2022 (R)

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

First Union Rail Corporation	Railroad Cars (Note 4)	2021 (R)
Wells Fargo	Railroad Cars (Note 4)	2021 (P)
Wells Fargo	Railroad Cars (Note 4)	2021 (P)
Wells Fargo	Railroad Cars (Note 4)	2021 (P)
Sovereign Bank	Railroad Cars (Note 4)	2022 (P)
Chase Equipment Leasing	Railroad Cars (Note 4)	2022 (P)
Siemens Financial Services	Railroad Cars (Note 4)	2023 (P)
Banc of America	Railroad Cars (Note 4)	2022 (P)

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A. LEASE RENTALS CHARGED TO ELECTRIC OPERATING EXPENSES (Continued)

Original Cost (O) or Fair Market Value (F) of Property (d)	Expenses to be Paid by Lessee Itemize (e)	AMOUNT OF RENT - CURRENT TERM				Account Charged (j)	Remaining Annual Charges Under Lease Est. if Not Known (k)
		Current Year		Accumulated to Date			
		Lessor (f)	Other (g)	Lessor (h)	Other (i)		
1,232,451 (O)		49,146				(Note 3)	
		35,084				(Note 3)	
		70,699				(Note 3)	
		65,474				(Note 3)	
		23,041				(Note 3)	
		18,728				(Note 3)	
		231,872		1,238,030		(Note 3)	
		47,700				(Note 3)	

B. OTHER LEASE RENTALS CHARGED (Such as to Deferred Debits, Etc.)

19,599,141 (O)	Note 2	523,800		21,985,781		151	200,040
8,753,420 (O)	Note 2	800,451		11,044,172		151	1,259,725
8,218,860 (O)	Note 2	775,717		10,713,533		151	1,229,610
8,152,040 (O)	Note 2	769,410		10,604,479		151	1,219,613
18,404,337 (O)	Note 2	2,156,858		23,188,025		151	3,172,019
18,404,337 (O)	Note 2	2,071,371		22,460,034		151	3,147,750
17,555,985 (O)	Note 2	1,650,293		18,728,069		151	4,609,065
35,469,060 (O)	Note 2	1,296,250		36,213,045		151	1,319,907

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LEASE RENTALS CHARGED FOOTNOTES

Notes:

- (1) This master lease agreement involves numerous individual leases with various termination dates.
- (2) T = Taxes, I = Insurance Costs, O&M = Operating and Maintenance Costs
- (3) Amounts are charged to clearing accounts and cleared to Electric Operating Expense and Construction accounts monthly.
- (4) Lease payments are charged to fuel inventory accounts and are expensed as used. Payments are treated the same for accounting and tax purposes.
- (5) The amount shown reflects only the payment amount allocated as an Electric Expense. Although the Electric portion is less than \$25,000, the total annual payments for this lease is greater than \$25,000.

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
MISCELLANEOUS GENERAL EXPENSES (Account 930.2) (ELECTRIC)				
Line No.	Description (a)	Amount (b)		
1	Industry Association Dues	1,570,600		
2	Nuclear Power Research Expenses			
3	Other Experimental and General Research Expenses	145,798		
4	Publishing and Distributing Information and Reports to Stockholders; Trustee, Registrar, and Transfer Agent Fees and Expenses, and Other Expenses of Servicing Outstanding Securities of the Respondent			
5	Other Expenses <i>(List items of \$5,000 or more in this column showing the (1) purpose, (2) recipient and (3) amount of such items. Group amounts of less than \$5,000 by classes if the number of items so grouped is shown)</i>			
6				
7				
8	OTHER			
9	Various Banks-Service Charges	7,262,479		
10	Media & Communications	2,328,535		
11	Board of Director Fees	1,228,368		
12	Employees Award Accrual	324,354		
13	Customer Insight & Quality	267,881		
14	Customer Value Initiative	192,252		
15	Employee Dues	67,207		
16	GR/IR Reconciliation	(31,551)		
17	Vacation Liability Accrual	(56,133)		
18	Lobbying Credits	(138,476)		
19	Billing Credits	(163,409)		
20	Other Miscellaneous	39,236		
21	Total	11,320,743		
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37	TOTAL	13,037,141		

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**DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Accounts 403, 404, 405)
(Except amortization of acquisition adjustments)**

1. Report in section A for the year the amounts for: (a) Depreciation Expense (Account 403); (b) Amortization of Limited-Term Electric Plant (Account 404); and (c) Amortization of Other Electric Plant (Account 405).
2. Report in section B the rates used to compute amortization charges for electric plant (Accounts 404, 405). State the basis used to compute the charges and whether any changes have been made in the basis or rates used from the preceding report year.
3. Report all available information called for in Section C every fifth year beginning with report year 1971, reporting annually only changes to columns (c) through (g) from the complete report of the preceding year.
Unless composite depreciation accounting for total depreciable plant is followed, list numerically in column (a) each plant subaccount, account or functional classification, as appropriate, to which a rate is applied. Identify at the bottom of Section C the type of plant account included in any subaccounts used.

In column (b) report all depreciable plant balances to which rates are applied showing subtotals by functional classifications and showing a composite total. Indicate at the bottom of Section C the manner in which column (b) balances are obtained. If average balances, state the method of averaging used.
For columns (c), d, and (e) report available information for each plant subaccount, account or functional classification listed in column (a). If plant mortality studies are prepared to assist in estimating average service lives, show in column (f) the type mortality curve selected as most appropriate for the account and in column (g), if available, the weighted average remaining life of surviving plant.
If composite depreciation accounting is used, report available information called for in columns (b) through (g) on this basis.
4. If provisions for depreciation were made during the year in addition to depreciation provided by application of reported rates, state at the bottom of Section C the amounts and nature of the provisions and the plant items to which related.

A. SUMMARY OF DEPRECIATION AND AMORTIZATION CHARGES

Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization of Limited-Term Electric Plant (Account 404) (c)	Amortization of Other Electric Plant (Acct. 405) (d)	Total (e)
1	Intangible Plant		552,307	8,194,861	8,747,168
2	Steam Production Plant	212,391,891			212,391,891
3	Nuclear Prod Plant-Depreciation Nuclear Prod Plant- Decommissioning				0 0 0
4	Hydraulic Prod Plant-Conventional	25,171,597			25,171,597
5	Hydraulic Prod Plant-Pumped Storage	20,753,622			20,753,622
6	Other Production Plant	49,673,135			49,673,135
7	Transmission Plant	849,404			849,404
8	Distribution Plant	248,968,062			248,968,062
9	General Plant	10,298,565			10,298,565
10	Common Plant-Electric	19,927,358	34,979	70,467,021	90,429,358
11	TOTAL	588,033,634	587,286	78,661,882	667,282,802

B. BASIS FOR AMORTIZATION CHARGES

1. Amortization of Limited Term Plant is based on the lives of the original building leases.
2. Amortization of Intangible Plant is based on the estimated life of the intangible plant.
3. Common Plant Depreciation and Amortization Expenses:

	Account 403	Account 404	Account 405	Total
A. Allocation of Common Depreciation & Amortization Expenses	19,927,358	34,979	70,467,021	90,429,358
B. Allocation of Electric Depreciation Expense	-	-		-
Total	19,927,358	34,979	70,467,021	90,429,358

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation and Decommissioning Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
12	Steam						
13	310.2	808			2.99		
14	311.0	442,869	90.00	(17.00)	3.76	R2.5	
15	312.0	3,246,978	60.00	(21.00)	5.06	R1.5	
16	314.0	428,038	58.00	(20.00)	5.03	R0.5	
17	315.0	124,250	63.00	(18.00)	5.17	L1.5	
18	316.0 & 316.1	60,062	40.00	(18.00)	5.78	L0	
19							
20	Total	4,303,005					
21							
22	Hydro						
23	330.3	41			3.42		
24	331.0 & 331.3	18,033	125.00	(117.00)	7.66	R1.5	
25	332.0 & 332.1	74,089	95.00	(433.00)	18.60	L5	
26	333.0	27,103	80.00	(411.00)	23.80	R3	
27	334.0	8,667	75.00	(299.00)	17.26	S0.5	
28	335.0	13,397	31.00	(267.00)	15.29	L0	
29	336.0	45		(475.00)	21.06		
30							
31	Total	141,375					
32							
33	Ludington Pumped Storage						
34	331.0 & 331.3	30,733	125.00	(99.00)	4.32		
35	332.0	98,757	95.00	(97.00)	3.07		
36	333.0	248,343	80.00	(99.00)	5.20		
37	334.0	57,464	60.00	(97.00)	5.01		
38	335.0	9,027	40.00	(99.00)	7.74		
39	336.0	1,522		(96.00)	2.90		
40							
41	Total	445,846					
42							
43	Other						
44	340.2	7			13.13		
45	341.0	635		(4.00)	1.84		
46	342.0	80	55.00	(4.00)	1.96	L5	
47	344.0	8,780	50.00	(4.00)	0.42	R3	
48	345.0	885	60.00	(4.00)	0.39	R1.5	
49	346.0	103	23.00	(3.00)	0.96	R3	
50							
51	Total	10,490					
52							
53							
54							
55							
56							
57							
58							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation and Decommissioning Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
59	Combined Cycle						
60	341.0	38,326		(1.00)	4.70		
61	342.0	1,997	60.00	(1.00)	4.75	L2	
62	344.0	472,823	60.00	(2.00)	4.81	L4	
63	345.0	34,596	60.00	(2.00)	4.90	R1.5	
64	346.0	6,881	22.00	(3.00)	5.65	R3	
65							
66	Total	554,623					
67							
68	Wind Other Production						
69	340.4	14,676			1.33		
70	341.1	31,302	75.00	(59.00)	2.11		
71	344.1	542,764	27.00	(3.00)	3.86		
72	345.1	30,350	75.00	(1.00)	1.34		
73	346.1	2,983	75.00	(1.00)	1.34		
74							
75	Total	622,075					
76							
77	Solar Other Production						
78	340.5	169			4.35		
79	341.2	2,339			4.35		
80	344.2	9,508			4.35		
81	345.2	2,667			4.35		
82	346.2	3			4.35		
83							
84	Total	14,686					
85							
86	Transmission						
87	350.2	316	75.00	0.00	1.48	R3	
88	352.0	876	62.00	(10.00)	1.87	R4	
89	353.0	26,418	50.00	(25.00)	2.57	R1.5	
90	354.1	1,019	75.00	(90.00)	2.75	R2	
91	354.2	73	75.00	0.00	1.44	R2	
92	355.1	15,198	65.00	(65.00)	2.57	R2	
93	355.2	2,417	65.00	0.00	1.57	R2	
94	356.0	9,840	65.00	(40.00)	2.19	R0.5	
95							
96	Total	56,157					
97							
98	Distribution Prod						
99	361.2	3,890	62.00	(10.00)	1.82	R4	
100	362.2	46,803	50.00	(25.00)	2.55	R1.5	
101							
102	Total	50,693					
103							
104							
105							

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Continued)

C. Factors Used in Estimating Depreciation and Decommissioning Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. Rate(s) (e)	Mortality Curve Type (f)	Average Remaining Life (g)
106	Distribution - HV						
107	360.4	48,746	75.00	0.00	1.36	R3	
108	361.1	23,823	62.00	(10.00)	1.82	R4	
109	362.1	356,550	50.00	(25.00)	2.55	R1.5	
110	364.1	2,046	75.00	(90.00)	2.68	R2	
111	364.2	101	75.00	0.00	1.40	R2	
112	364.3	383,970	65.00	(65.00)	2.57	R2	
113	364.4	13,340	65.00	0.00	1.57	R2	
114	365.2	183,085	65.00	(40.00)	2.17	R0.5	
115	366.1	1,051	55.00	(10.00)	2.08	S3	
116	367.1	12,013	46.00	(25.00)	2.76	R3	
117	367.2	(8)	55.00	0.00	1.96	S3	
118							
119	Total	1,024,717					
120							
121	Distribution						
122	360.2	31,725	65.00	0.00	1.48	R3	
123	361.0	70,598	60.00	(30.00)	2.14	R2	
124	362.0	827,480	50.00	(15.00)	2.28	R0.5	
125	363.0	3,820	15.00	0.00	6.70		
126	364.0	1,662,665	52.00	(132.00)	4.38	R3	
127	365.0	1,424,701	60.00	(30.00)	1.98	R1.5	
128	366.0	145,601	60.00	(40.00)	2.30	R2.5	
129	367.0	598,167	62.00	(38.00)	2.19	R2	
130	368.0	884,217	44.00	(25.00)	2.78	R2	
131	369.1	228,828	50.00	(50.00)	2.92	R1	
132	369.2	526,885	45.00	(60.00)	3.47	R3	
133	370.0	176,682	29.00	(25.00)	4.57	L0	
134	370.1	383,890	20.00	(15.00)	5.74	R2	
135	371.0	14,823	25.00	0.00	3.90	R0.5	
136	371.1	10,424	25.00	0.00	3.90	R0.5	
137	373.0	139,789	35.00	(30.00)	3.64	R0.5	
138	Total	7,130,295					
139							
140	General						
141	389.2	288	50.00	0.00	0.05	S4	
142	390.0	140,159	50.00	(25.00)	1.49	R1.5	
143	391.0 & 391.1	7,672	17.00	0.00	5.88	SQ	
144	391.2 & 391.3	32,637	5.00	5.00	19.00	SQ	
145	393.0 & 393.1	19	22.00	1.00	4.50	SQ	
146	394.0 & 394.1	9,022	15.00	0.00	6.67	SQ	
147	395.0 & 395.1	791	17.00	0.00	5.88	SQ	
148	397.0 & 397.1	18,701	20.00	0.00	5.00	SQ	
149	398.0 & 398.1	2,360	14.00	0.00	7.14	SQ	
150							
151	Total	211,649					
152	Grand Total	14,565,611					

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
337	12	A	Non-Ludington and Non-Transmission depreciation rates in column (e) pursuant to MPSC Order No. U-17653 (effective December 1, 2015).
337	33	A	Ludington depreciation rates in column (e) pursuant to MPSC Order No. U-18195 (effective January 10, 2019).
337	85	A	Transmission depreciation rates in column (e) pursuant to FERC Order No. ER18-56-000 (effective January 1, 2018).

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS			
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i> -- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p> <p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>			
Line No.	Item (a)	Amount (b)	
1	ACCOUNT 425 - MISCELLANEOUS AMORTIZATION		
2			
3	ACCOUNT 426 - MISCELLANEOUS INCOME DEDUCTIONS		
4			
5	426.1 - Donations		
6			
7	Community, Civic & Cultural Development	1,354,832	
8	CE Foundation	499,945	
9	United Way of Jackson	395,000	
10	Social Welfare	352,538	
11	THAW (U-20569)	300,000	
12	Education	156,050	
13	Environmental	62,936	
14	Homeless Shelters	53,576	
15	Health Care	9,000	
16	Total - 426.1	3,183,877	
17			
18	426.3 - Penalties and Other Deductions		
19			
20	Staking per order (U-20569)	145,000	
21	Utility Outage Credits	21,779	
22	Other Penalties and Other Deductions	6,885	
23	Total - 426.3	173,664	
24			
25	426.4 - Expenditures of Civic & Political Activities		
26			
27	Governmental Affairs Activity	5,760,783	
28	Total 426.4	5,760,783	
29			
30	426.5 - Other Deductions		
31			
32	Compensation Expense-Restricted Stock	21,271,972	
33	Gain on Transmission Sale - Customer Sharing	17,000,000	
34	Compensation Expense-EICP	12,926,521	
35	Compensation Expense-SERP	6,485,401	
36	Customer Value Initiative	2,767,103	
37	Compensation Expense-DSSP	1,773,473	
38	Corporate Giving	697,572	
39	Production Communications	686,341	
40	Loss on Investment - Deferred Compensation Plans	456,968	
41	Staking per order (U-20569)	100,000	
42	Corporate Billing Credits and Loadings	(351,973)	
43	Other Deductions (minor items under 5% of account balance)	136,837	
44	Total 426.5	63,950,215	

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PARTICULARS CONCERNING CERTAIN INCOME DEDUCTIONS AND INTEREST CHARGES ACCOUNTS				
<p>Report the information specified below, in the order given, for the respective income deduction and interest charges accounts. Provide a subheading for each account and a total for the account. Additional columns may be added if deemed appropriate with respect to any account.</p> <p>(a) <i>Miscellaneous Amortization</i> (Account 425)-Describe the nature of items included in this account, the contra account charged, the total of amortization charges for the year, and the period of amortization.</p> <p>(b) <i>Miscellaneous Income Deductions</i>-- Report the nature, payee, and amount of other income deductions for the year as required by Accounts 426.1, Donations; 426.2, Life Insurance; 426.3, Penalties; 426.4, Expenditures for Certain Civic, Political and Related</p>		<p>Activities; and 426.5, Other Deductions, of the Uniform System of Accounts. Amounts of less than 5% of each account total for the year (or \$1,000, whichever is greater) may be <u>grouped by classes within the above accounts.</u></p> <p>(c) <i>Interest on Debt to Associated Companies</i> (Account 430) -- For each associated company to which interest on debt was incurred during the year, indicate the amount and interest rate respectively for (a) advances on notes, (b) advances on open account, (c) notes payable, (d) accounts payable, and (e) other debt, and total interest. Explain the nature of other debt on which interest was incurred during the year.</p> <p>(d) <i>Other Interest Expense</i> (Account 431) -- Report particulars (details) including the amount and interest rate for other interest charges incurred during the year.</p>		
Line No.	Item (a)	Amount (b)		
42	430 - Interest on Debt to Associated Companies			
43				
44	Consumers 2014 Securitization LLC - various rates	8,002,535		
45	Other Related Party Interest Expense - various rates	168,323		
46	CMS Energy Note Payable Interest Expense - various rates	336,006		
47	430 Total	8,506,864		
48				
49				
50				
51				
52				
53	431 - Other Interest Expense			
54		<u>Interest Rate (%)</u>		
55				
56	PSCR Over/Under Recovery Interest	10.0%-10.1%	2,601,753	
57	Reserve for Refund Interest - Electric	Various	2,082,029	
58	Short-term Debt Interest	Various	1,038,346	
59	Advanced Renewable Interest	Various	800,593	
60	Letter of Credit Fee	Various	588,637	
61	Green Generation	Various	569,338	
62	Security Deposit Interest	5.00%	537,466	
63	TCJA Reserves Interest	Various	532,453	
64	FIN 48 - State Tax	Various	352,887	
65	Special Retirement Supplement Interest	4.32%	258,363	
66	Customer Billing	5.00%	240,055	
67	Energy Waste Reduction Interest	Various	142,694	
68	Various Escrows	Various	107,246	
69	Demand Response Interest	Various	61,762	
70	GCC Supplier Deposit Interest	Various	38,584	
71	Deferred Capital Interest	1.73%	(702,658)	
72	GCR Over/Under Recovery Interest	Various	(136,527)	
73	Miscellaneous Interest Charges	Various	20,637	
74	431 Total	9,133,658		
75				
76				
77				
78				
79				
80				

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
EXPENDITURES FOR CERTAIN CIVIC, POLITICAL AND RELATED ACTIVITIES (Account 426.4)			
<p>1. Report below all expenditures incurred by the respondent during the year for the purpose of influencing public opinion with respect to the election or appointment of public officials, referenda, legislation or ordinances (either with respect to the possible adoption of new referenda, legislation or ordinances or repeal or modification of existing referenda, legislation or ordinances); approval, modification, or revocation of franchises; or for the purpose of influencing the decisions of public officials which are accounted for as Other Income Deductions, Expenditures for Certain Civic, Political and Related Activities, Account 426.4.</p> <p>2. Advertising expenditures in this Account shall be classified according to subheadings, as follows: (a) radio, television, and motion picture advertising; (b) newspaper, magazine, and pamphlet advertising; (c) letters or inserts in customer's bills; (d) inserts in</p>		<p>reports to stockholders; (e) newspaper and magazine editorial services; and (f) other advertising.</p> <p>3. Expenditures within the definition of paragraph (1), other than advertising shall be reported according to captions or descriptions clearly indicating the nature and purpose of the activity.</p> <p>4. If respondent has not incurred any expenditures contemplated by the instruction of Account 426.4, so state.</p> <p>5. Minor amount may be grouped by classes if the number of items so grouped is shown.</p> <p>NOTE: The classification of expenses as nonoperating and their inclusion in this amount is for accounting purposes. It does not preclude Commission consideration of proof to the contrary for ratemaking or other purposes.</p>	
Line No.	Item (a)	Amount (b)	
1	Outside Services		
2	Professional Services	29,074	
3	Advocacy	67,621	
4	Consulting	367,029	
5			
6	Subtotal	463,724	
7			
8	Memberships		
9	Edison Electric Institute <input type="checkbox"/>	157,957	
10	American Gas Association <input type="checkbox"/>	24,360	
11	Other	12,500	
12			
13	Subtotal	194,817	
14			
15	Governmental Affairs Activity	5,102,242	
16			
17	Total Account 426.4	5,760,783	
18			
19			
20			
21			
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EXTRAORDINARY ITEMS (Accounts 434 and 435)

1. Give below a brief description of each item included in Accounts 434, Extraordinary Income and 435, Extraordinary Deductions. on income. (See General Instruction 7 of the Uniform System of Accounts).
2. List date of Commission approval of extraordinary treatment of any item which amounts to less than 5% 3. Income tax effects relating to each extraordinary item should be listed in Column (c).
4. For additional space use an additional page.

Line No.	Description of Items (a)	Gross Amount (b)	Related Income Taxes (c)
1	Extraordinary Income (Account 434):		
2			
3	N/A		
4			
5			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19	Total Extraordinary Income	0	0
20	Extraordinary Income (Account 435):		
21			
22	N/A		
23			
24			
25			
26			
27			
28			
29			
30			
31			
32			
33			
34			
35			
36			
37			
38			
39	Total Extraordinary Income	0	0
40	Net Extraordinary Items	0	0

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019	
REGULATORY COMMISSION EXPENSES					
1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to formal cases before a regulatory body, or			cases in which such a body was a party. 2. Report in columns (b) and (c), only the current year's expenses that are not deferred and the current year's amortization of amounts deferred in previous years.		
Line No.	Description <i>(Furnish name of regulatory commission or body, the docket or case number, and a description of the case.)</i> (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses for current year (b) + (c) (d)	Deferred at Beginning of Year (e)
1	MICHIGAN PUBLIC SERVICE COMMISSION				
2	Legal Publishing		152,666	152,666	
3					
4	Minor Items		4,183	4,183	
5					
6	Professional Services		441	441	
7					
8					
9					
10					
11	STATE OF MICHIGAN DEPARTMENT OF				
12	COMMERCE				
13	Payment Intervenor Funding	743,195		743,195	
14					
15					
16					
17					
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21					
22					
23					
24					
25					
26					
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39					
40					
41					
42					
43					
44	TOTAL	743,195	157,290	900,485	0

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019		
REGULATORY COMMISSION EXPENSES (Continued)							
3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.			during year which were charged currently to income, plant, or other accounts.				
4. List in column (f), (g), and (h) expenses incurred			5. Minor items (less than \$25,000) may be grouped.				
EXPENSES INCURRED DURING YEAR			AMORTIZED DURING YEAR			Line No.	
CHARGED CURRENTLY TO			Deferred (i)	Contra Account (j)	Amount (k)		Deferred at End of Year (l)
Department (f)	Account No. (g)	Amount (h)					
Electric	928	80,489					1
Gas	928	72,177					2
Electric	928	1,502					3
Gas	928	2,681					4
Electric	928	0					5
Gas	928	441					6
							7
							8
							9
							10
							11
							12
Electric	928	490,509					13
Gas	928	252,686					14
							15
							16
							17
							18
							19
							20
							21
							22
							23
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							33
							34
							35
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							41
							42
							43
		900,485	0		0	0	44

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

1. Describe and show below costs incurred and accounts charged during the year for technological research, development, and demonstration (R, D & D) project initiated, continued or concluded during the year. Report also support given to others during the year for jointly-sponsored projects. (Identify recipient regardless of affiliation). For any R, D & D work carried on by the respondent in which there is a sharing of costs with others, show separately the respondent's cost for the year and cost chargeable to others. (See definition of research, development, and demonstration in Uniform System of Accounts.)

2. Indicate in column (a) the applicable classification, as shown below.

Classifications:

A. Electric R, D & D Performed Internally
 (1) Generation
 a. Hydroelectric
 i. Recreation, fish, and wildlife

ii. Other hydroelectric
 b. Fossil-fuel steam
 c. Internal combustion or gas turbine
 d. Nuclear
 e. Unconventional generation
 f. Siting and heat rejection

(2) System Planning, Engineering and Operation
 (3) Transmission
 a. Overhead
 b. Underground
 (4) Distribution
 (5) Environment (other than equipment)
 (6) Other (Classify and include items in excess of \$5,000.)
 (7) Total Cost Incurred

B. Electric R, D & D Performed Externally
 (1) Research Support to the Electrical Research Council or the Electric Power Research Institute

Line No.	Classification (a)	Description (b)
1	B. Electric Utility R, D & D	
2	Performed Externally	
3	(1) Research Support to the Electric	Generation
4	Power Research Institute	Generation
5		Generation
6		Generation
7		Generation
8		Decommissioning
9		Distribution
10		Distribution
11		Distribution
12		Distribution
13		
14	(2) Research Support to Others	
15	Western Michigan University	Solar Generation
16		Solar Generation
17		
18	Michigan State University	Battery Storage
19		
20		
21	(5) Total Cost Incurred	
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		

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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

(2) Research Support to Edison Electric Institute
(3) Research Support to Nuclear Power Groups
(4) Research Support to Others (Classify)
(5) Total Cost Incurred

3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.) Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(6) and B.(4)) classify items by type of R, D & D activity.

4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107, *Construction Work in Progress*, first. Show in column (f) the amounts related to the account charged in column (e).

5. Show in column (g) the total amortized accumulation of costs of projects. This total must equal the balance in Account 188, *Research, Development, and Demonstration Expenditures*, Outstanding at the end of the year.

6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d), and (f) with such amounts identified by "Est."

7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally Current Year (c)	Cost Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
		Account (e)	Amount (f)		
					1
					2
	515,905	506	515,905		3
	86,543	548	86,543		4
	91,812	548	91,812		5
	2,843	107	2,843		6
	399	various	399		7
	30,000	108	30000		8
	330,102	107	330,102		9
	119,845	580	119,845		10
	2,564	583	2,564		11
	27,637	592	27,637		12
					13
					14
	4,510	107	4,510		15
	990	various	990		16
					17
	93,353	930.2	93,353		18
					19
	1,306,503		1,306,503		20
					22
					23
					24
					25
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					28
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					30
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					32

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019	
DISTRIBUTION OF SALARIES AND WAGES				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and		columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
1	ELECTRIC			
2	Operation			
3	Production	75,421,500		
4	Transmission	389,821		
5	Distribution	115,877,507		
6	Customer Accounts	24,410,444		
7	Customer Service and Informational	5,214,696		
8	Sales	61,376		
9	Administrative and General	47,090,856		
10	TOTAL Operation (Enter Total of lines 3 thru 9)	268,466,200		
11	Maintenance			
12	Production	30,090,547		
13	Transmission	196,874		
14	Distribution	38,087,770		
15	Administrative and General	3,072,807		
16	TOTAL Maint. (Total of lines 12 thru 15)	71,447,998		
17	Total Operation and Maintenance			
18	Production (Enter Total of lines 3 and 12)	105,512,047		
19	Transmission (Enter Total of lines 4 and 13)	586,695		
20	Distribution (Enter Total of lines 5 and 14)	153,965,277		
21	Customer Accounts (Transcribe from line 6)	24,410,444		
22	Customer Svc. And Informational (Transcribe from line 7)	5,214,696		
23	Sales (Transcribe from line 8)	61,376		
24	Administrative and General (Enter Total of lines 9 & 15)	50,163,663		
25	TOTAL Oper. And Maint. (Total of lines 18 thru 24)	339,914,198	(71,732,266)	268,181,932
26	GAS			
27	Operation			
28	Production-Manufactured Gas			
29	Production-Nat. Gas (Including Expl. And Dev.)			
30	Other Gas Supply			
31	Storage, LNG Terminaling and Processing	6,249,212		
32	Transmission	11,022,136		
33	Distribution	94,633,604		
34	Customer Accounts	27,891,900		
35	Customer Service and Informational	2,318,149		
36	Sales	58,969		
37	Administrative and General	26,964,225		
38	TOTAL Operation (Enter Total of lines 28 thru 37)	169,138,195		

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Consumers Energy Company	(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	(Mo, Da, Yr)	December 31, 2019	
DISTRIBUTION OF SALARIES AND WAGES (Continued)				
Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing accounts to Utility Departments, Construction, Plant Removals, and Other Accounts, and enter such amounts in the appropriate lines and		columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts, a method of approximation giving substantially correct results may be used.		
Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll Charged for Clearing Accounts (c)	Total (d)
	GAS (Continued)			
39	Maintenance			
40	Production-Manufactured Gas			
41	Production-Natural Gas			
42	Other Gas Supply			
43	Storage, LNG Terminating and Processing	7,148,177		
44	Transmission	4,200,829		
45	Distribution	15,590,074		
46	Administrative and General	1,719,050		
47	TOTAL Maint. (Enter Total of lines 40 thru 46)	28,658,130		
48	Total Operation and Maintenance			
49	Production-Manufactured Gas (Total of lines 28 and 40)	0		
50	Production-Nat. Gas (Including Expl. & Dev.) (Total of lines 29 and 41)	0		
51	Other Gas Supply (Enter Total of lines 30 and 42)	0		
52	Storage, LNG Terminating and Processing (Total of lines 31 and 43)	13,397,389		
53	Transmission (Lines 32 and 44)	15,222,965		
54	Distribution (Lines 33 and 45)	110,223,678		
55	Customer Accounts (Line 34)	27,891,900		
56	Customer Service and Informational (Line 35)	2,318,149		
57	Sales (Line 36)	58,969		
58	Administrative and General (Lines 37 and 46)	28,683,275		
59	TOTAL Operation & Maint. (total of lines 49 thru 58)	197,796,325	(43,529,387)	154,266,938
60	OTHER UTILITY DEPARTMENTS			
61	Operation and Maintenance			
62	TOTAL All Utility Dept. (Total of lines 25, 59 & 61)	537,710,523	(115,261,653)	422,448,870
63	UTILITY PLANT			
64	Construction (By Utility Departments)			
65	Electric Plant	154,964,966	78,601,491	233,566,457
66	Gas Plant	169,810,723	50,784,376	220,595,099
67	Other	1,271,753	8,354,300	9,626,053
68	TOTAL Construction (Total of lines 65 thru 67)	326,047,442	137,740,167	463,787,609
69	Plant Removal (By Utility Departments)			
70	Electric Plant	22,489,153	12,195,007	34,684,160
71	Gas Plant	7,034,535	3,262,742	10,297,277
72	Other	81,589	2,299	83,888
73	TOTAL Plant Removal (Total of lines 70 thru 72)	29,605,277	15,460,048	45,065,325
74	Other Accounts (Specify):			
75	Labor Billed to Others (143)	112,308	7,326,136	7,438,444
76	Labor Billed to Assoc Companies (146)	3,642,358	793,444	4,435,802
77	Stores expense (163)	15,856,108	(15,855,265)	843
78	Clearing Accounts (184)	23,941,579	(23,941,579)	0
79	Injuries & Damages (228)	1,543,024	3,746	1,546,770
80	Job Work (416)/ Non-Utility Operations (417.1)	2,754,279	(383,069)	2,371,210
81	Other Income Deductions/ Civic & Political (426)	36,456,274	113,999	36,570,273
82	Regulatory Assets (182)	6,537,300	(5,904,678)	632,622
83	Other Miscellaneous	118,809	(91,296)	27,513
84	TOTAL Other Accounts	90,962,039	(37,938,562)	53,023,477
85	TOTAL SALARIES AND WAGES	984,325,281	0	984,325,281

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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COMMON UTILITY PLANT AND EXPENSES

<p>1. Describe the property carried in the utility's accounts as common utility plant and show the book cost of such plant at end of year classified by accounts as provided by Plant Instruction 13, Common Utility Plant, of the Uniform System of Accounts. Also show the allocation of such plant costs to the respective departments using the common utility plant and explain the basis of allocation used, giving the allocation factors.</p> <p>2. Furnish the accumulated provisions for depreciation and amortization at end of year, showing the amounts and classifications of such accumulated provisions, and amounts allocated to utility departments using the common utility plant to which such accumulated</p>	<p>provisions relate, including explanation of basis of allocation and factors used.</p> <p>3. Give for the year the expenses of operation, maintenance, rents, depreciation, and amortization for common utility plant classified by accounts as provided by the Uniform System of Accounts. Show the allocation of such expenses to the departments using the common utility plant to which such expenses are related. Explain the basis of allocation used and give the factors of allocation.</p> <p>4. Give date of approval by the Commission for use of the common utility plant classification and reference to order of the Commission or other authorization.</p>
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1. Common Utility Plant in Service and Allocation of Common Utility Plant by Departments			
Acct No. General Plant Account	Electric	Gas	Total
303.0 Misc Intangible Plant	538,999,543	227,495,826	766,495,369
389.1 Land	3,668,345	2,075,111	5,743,456
389.2 Right of Way	37,966	23,808	61,774
390.0 Structures & Improvements	146,743,079	123,900,740	270,643,819
390.1 Structures & Improvements - Leased	1,574,895	1,522,244	3,097,139
391.0 Office Furniture & Equipment	19,024,079	16,062,751	35,086,830
391.1 Office Furniture & Equipment - Mass	226,642	191,362	418,004
391.2 Computer Equipment	79,946,377	33,743,010	113,689,387
391.3 Computer Equipment - Mass	-	-	-
392.0 Transportation Equipment	50,981,942	49,653,553	100,635,495
392.3 Equipment Installed on Lease Vehicles	246,320	239,902	486,222
393.0 Stores Equipment	5,569	5,423	10,992
393.1 Stores Equipment - Mass	-	-	-
394.0 Tools, Shop & Garage Equipment	12,886,090	12,550,330	25,436,420
394.1 Tools, Shop & Garage Equipment - Mass	2,162,862	2,106,506	4,269,368
395.0 Laboratory Equipment	7,517,293	7,321,422	14,838,715
395.1 Laboratory Equipment - Mass	74,762	72,813	147,575
396.0 Power Operated Equipment	10,249,634	9,982,568	20,232,202
397.0 Communication Equipment	18,071,420	13,588,391	31,659,811
397.1 Communication Equipment - Mass	10,508,585	7,872,707	18,381,292
398.0 Miscellaneous Equipment	2,141,483	2,085,685	4,227,168
398.1 Miscellaneous Equipment - Mass	75,442	73,477	148,919
399.1 ARO	665,238	375,334	1,040,572
Total	905,807,566	510,942,963	1,416,750,529

NOTE: Accounts 303, 389, 390, and 391 were allocated per Functional Use Surveys and the Customer Basis Percentages as of December 31, 2019 submitted to the Property Accounting Department. Account 397 is allocated on the Radio Base Station Survey and the Customer Basis Percentages. All other accounts were allocated per the Customer Basis Percentages.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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COMMON UTILITY PLANT AND EXPENSES (Continued)

2. Accumulated Provision for Depreciation and Amortization of Common Utility Plant & Changes During 2019:

Balance at Beginning of Year	841,228,767
Depreciation Accrual for 2019	
Account 403 Electric (A)	19,927,358
Account 404 Electric	34,979
Account 405 Electric	70,467,021
Account 403 Gas (A)	10,721,274
Account 404 Gas	33,714
Account 405 Gas	31,820,324
Transportation Expenses-Clearing	<u>12,642,670</u>
Total Depreciation Accrual	145,647,340
Net Charge for Plant Retired:	
Book Costs of Plant Retired	(171,041,740)
Cost of Removal	(2,727,950)
Salvage	<u>(3,612,240)</u>
Total Net Charges	(177,381,930)
Net Additions (Reduction) Resulting from Transfers and/or Adjustments of Property Between Departments	<u>274,774</u>
Balance at End of the Year	<u><u>809,768,951</u></u>

Estimated Allocation of Common Utility Accumulated Provision for Depreciation at December 31, 2019: (B)

Electric	523,505,293
Gas	<u>286,263,658</u>
Total	<u><u>809,768,951</u></u>

3. Expenses applicable to common utility property are not maintained as such. These expenses are allocated, generally through the medium of clearing accounts on the basis of floor space occupied, hourly use of transportation and other equipment, and the basis of Electric and Gas utilization.

(A) Account 403 expenses allocated based on December 31, 2018 common utility allocation of original costs by department.

(B) Based on December 31, 2019 common utility allocation of original costs by department.

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES					
1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. (These services include rate, management, construction, engineering research, financial, valuation, legal, accounting, purchasing, advertising, labor relations, and public relations, rendered the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for services as an employee or for payments made for medical and related services) amounting to more than \$250,000, including payments for legislative services, except those which should be reported in Account			426.4, Expenditures for Certain civic, Political and Related Activities.) (a) Name and address of person or organization rendering services, (b) description of services received during year and project or case to which services relate, (c) basis of charges, (d) total charges for the year, detailing utility department and account charged. 2. For any services which are of a continuing nature, give the date and term of contract and date of Commission authorization, if contract received Commission approval. 3. Designate with an asterisk associated companies.		
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
1	ACCENTURE LLP			107 108 416 506 535 546 556	
2	161 N CLARK AVENUE	Consulting	Fee &	580 824 851 859 880 901 903	
3	CHICAGO, IL 60601	Services	Expenses	907 908 920 921 923	19,459,774
4	ACCESS SCIENCES CORPORATION	Consulting/		107 108 146 416 506 535 546	
5	1900 WEST LOOP S, STE 250	Technical	Fee &	556 580 824 851 859 880 903	
6	HOUSTON, TX 77027	Services	Expenses	920 921	606,564
7	AECOM TECHNICAL SERVICES OF MI INC				
8	1050 WILSON ST	Technical	Fee &	107 108 543	
9	MARQUETTE, MI, 49855	Services	Expenses		504,824
10	AHEAD LLC			107 108 165 416 506 535 546	
11	75 REMITTANCE DRIVE DEPT 6980	Technical	Fee &	556 580 824 851 859 880 903	
12	CHICAGO, IL 60675	Services	Expenses	920 921 923	7,674,467
13	AIRFLOW SCIENCES CORP				
14	12190 HUBBARD ST	Professional	Fee &	107 108 184 512 834 850	
15	LIVONIA, MI 48150	Services	Expenses	864 870	337,613
16	ALLCONNECT INC				
17	980 HAMMOND DR, SUITE 1000	Professional	Fee &	186 416	
18	ATLANTA, GA 30328	Services	Expenses		1,513,776
19	ALLIED PRINTING CO INC			107 108 426 506 539 546 588	
20	22438 WOODWARD AVE	Printing	Fee &	830 874 880 901 903 908 909	
21	FERNDALE, MI 48220	Services	Expenses	920 921 923	1,237,500
22	AMERICAN ELECTRICAL TESTING COMPANY INC				
23	480 NEPONSET ST, PO BOX 267	Equip. Testing	Fee &	107 108 513 544 545 553	
24	CANTON, MA 02021	Services	Expenses	580 850 870	2,113,527
25	ANDY J EGAN INC				
26	2001 WALDORF NW	Construction	Fee &	107 108 864	
27	GRAND RAPIDS, MI 49544	Services	Expenses		1,118,435
28	AON CONSULTING INC				
29	29695 NETWORK PLACE	Consulting	Fee &	146 426 921 926 930	
30	CHICAGO, IL, 60673-1296	Services	Expenses		494,933
31	ARCADIS US INC				
32	28550 CABOT DR, SUITE 500	Consulting	Fee &	182	
33	NOVI, MI 48377	Services	Expenses		1,261,352
34	ARCOS INC				
35	445 HUTCHINSON AVE, SUITE 700	Consulting	Fee &	107 108 556 580 590 907	
36	COLUMBUS, OH 43235	Services	Expenses	920 921 923	558,454
37	ARISTEO CONSTRUCTION CO				
38	12811 FARMINGONT RD	Construction	Fee &	107 108	
39	LIVONIA, MI 48150	Services	Expenses		438,177
40	ASPLUNDH CONSTRUCTION CORP				
41	BLAIR MILL ROAD	Construction	Fee &	107 108 583 593	
42	WILLOW GROVE, PA 19090	Services	Expenses		3,466,230
43	ASURION SERVICES LLC				
44	648 GRASSMERE PARK SUITE 300	Consulting	Fee &	107 108 184 879 920 921 923	
45	NASHVILLE TN, 37211	Services	Expenses		467,573
46	ATI WORKSITE SOLUTIONS	Consulting/		107 108 143 146 163 184 186	
47	790 REMINGTON BLVD	Technical	Fee &	500 510 512 535 537 539 543	
48	BOLINGBROOK, IL 60440	Services	Expenses	546 556 580 824 880 920 921	2,391,880
49	BABCOCK & WILCOX COMPANY				
50	20 S VAN BUREN AVE	Engineering	Fee &	107 108 506 511 512 513 514	
51	BARBERTON, OH 44203	Services	Expenses	930	352,925
52	BAIN & COMPANY INC				
53	131 DARTMOUTH ST	Consulting	Fee &	107 108 184 556 921 923	
54	BOSTON, MA 02116	Services	Expenses		3,997,261
55	BARR ENGINEERING COMPANY	Consulting/		107 108 182 500 510 535 539	
56	3005 BOARDWALK ST, STE 100	Technical	Fee &	541 542 543 546 551 818 834	
57	ANN ARBOR, MI 48108	Services	Expenses	864	3,921,958
58					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
59	BARTON MALOW COMPANY	Construction Services	Fee & Expenses	107 108 184 506 512 513 935	55,475,376
60	26500 AMERICAN DR				
61	SOUTHFIELD, MI 48034-2252				
62	BASIC SYSTEMS INC	Engineering/ Construction Services	Fee & Expenses	834	1,197,771
63	9255 CADIZ ROAD				
64	CAMBRIDGE, OH 43725				
65	BENTLEY SYSTEMS INCORPORATED	Technical Services	Fee & Expenses	107 108 920 923	346,354
66	6685 STOCKTON DR				
67	EXTON, PA 19341				
68	BLACK & VEATCH LTD OF MICHIGAN	Engineering Services	Fee & Expenses	107 108 146 184 500 514 556 560 580 582 583 588 590 592 921 930	740,830
69	3550 GREEN COURT				
70	ANN ARBOR, MI 48105				
71	BLUEWATER TECHNOLOGIES GRP INC	Professional Services	Fee & Expenses	107 108 146 165 416 506 535 539 546 549 556 580 824 830 851 859 870 880 903 921 923	618,063
72	24050 NORTHWESTERN HWY				
73	SOUTHFIELD, MI 48075				
74	BRANDSAFWAY INDUSTRIES LLC	Construction Services	Fee & Expenses	107 108 500 506 510 511 512 513 535 541 542 544 546 551 553 814 818 830 834	335,501
75	1325 COBB INTERNATIONAL DRIVE, SUITE A-1				
76	KENNESAW, GA 30152				
77	C R MEYER & SONS COMPANY	Construction Services	Fees & Expenses	107 108 543 544	1,372,778
78	2516 GLADE STREET				
79	MUSKEGON, MI 49444				
80	CADMUS GROUP	Consulting Services	Fee & Expenses	182 908 909	3,780,535
81	100 FIFTH AVE SUITE 100				
82	WALTHAM, MA 02451				
83	CALVERT COMPANY	Engineering Services	Fee & Expenses	107 108	268,364
84	120 AZTEC DRIVE				
85	RICHLAND, MS 39218				
86	CENTURY A&E CORPORATION	Engineering Services	Fee & Expenses	107 108 512 553	1,184,748
87	277 CRAHEN AVE NE				
88	GRAND RAPIDS, MI 49525				
89	CGI FEDERAL INC	Consulting Services	Fee & Expenses	182 908 909 912	1,765,984
90	12601 FAIR LAKES CIRCLE				
91	FAIRFAX, VA 22033				
92	CHA CONSULTING INC	Consulting Services	Fee & Expenses	107 108	443,721
93	111 WINNERS CIRCLE				
94	ALBANY, NY 12205				
95	CHARLES RIVER ASSOCIATES	Consulting Services	Fee & Expenses	923	285,904
96	200 CLRENDON ST				
97	BOSTON, MA 02116				
98	CITY OF ESSEXVILLE	Construction Services	Fee & Expenses	107 108	340,507
99	1107 WOODSIDE AVE				
100	ESSEXVILLE, MI 48732				
101	CLEARRESULT CONSULTING GREAT LAKES	Technical/ Consulting Services	Fee & Expenses	107 108 146 182 833 834 856 908 909	35,343,338
102	4301 WESTBANK DR, BLDG A, SUITE 250				
103	AUSTIN, TX 78746				
104	CLEVELAND INTEGRITY SERVICES	Consulting Services	Fee & Expenses	107 108 184 824 834 850 859 861 863 870 874 875 878 880 885 887 889 892	22,343,992
105	PO BOX 658				
106	CLEVELAND, OK 74020				
107	COMMERCIAL CONSTRUCTION INC	Construction Services	Fee & Expenses	107 108 512 513	316,159
108	7428 KENSINGTON RD				
109	BRIGHTON, MI 48116				
110	COMMONWEALTH ASSOCIATES INC	Consulting Services	Fee & Expenses	107 108 146 184 500 510 535 539 541 546 551 556 560 580 582 583 588 590 592 818 834	1,119,241
111	PO BOX 1124				
112	JACKSON, MI 49204				
113	COMPREHENSIVE ENGINEERING PC	Consulting Services	Fee & Expenses	107 108	393,636
114	4653 PLAINFIELD AVE NE				
115	GRAND RAPDIS, MI 49525				
116	CONCENTRIX SERVICES US INC	Training Services	Fee & Expenses	186 903	3,085,188
117	34115 W TWELVE MILE ROAD				
118	FARMINGTON HILLS, MI 48331				
119	CONSOLIDATED ANALYTICAL SYSTEMS INC.	Consulting Services	Fee & Expenses	107 108	815,516
120	201 S MIAMI AVE				
121	CLEVES, OH 45002				
122	CONTI CORPORATION	Construction Services	Fee & Expenses	107 108 163 500 501 506 511 512 513	6,629,266
123	6417 CENTER DR, SUITE 120				
124	STERLING HEIGHTS, MI 48312				
125	CREDIT BUREAU COLLECTION SVCS INC	Professional Services	Fee & Expenses	903	774,685
126	250 E TOWN ST				
127	COLUMBUS, OH 43215				
128					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
129	CSM GROUP INC	Project Management Services	Fee & Expenses	107 108 416 506 535 546 556	1,448,371
130	600 E MICHIGAN AVE, SUITE A			580 824 851 859 880 903 920	
131	KALAMAZOO, MI 49007			921 923 935	
132	CTI & ASSOCIATES INC	Construction/ Engineering Services	Fee & Expenses	107 108	583,465
133	28001 CABOT DRIVE, STE 250				
134	NOVI, MI 48377	Professional Services	Fee & Expenses	184 228 920 921 923	275,965
135	CUMMINGS MCCLOREY DAVIS & ACHO PLC				
136	33900 SCHOOLCRAFT RD				
137	LIVONIA, MI, 48150-1392	Consulting/ Marking Services	Fee & Expenses	107 108 146 182 184 426 580	11,660,039
138	DANIEL BRIAN ADVERTISING				
139	222 S MAIN ST				
140	ROCHESTER, MI 48307	Consulting Services	Fee & Expenses	107 108 184 571 580 583 590	605,985
141	DAVEY RESOURCE GROUP				
142	PO BOX 5193				
143	KENT, OH 44240-5193	Consulting Services	Fee & Expenses	107 108 416 506 535 546 556	1,189,813
144	DELOITTE & TOUCHE LLP				
145	200 RENAISSANCE CENTER, SUITE 3900				
146	DETROIT, MI 48243	Consulting Services	Fee & Expenses	580 824 851 859 880 903 907	2,434,430
147	DELOITTE CONSULTING				
148	600 RENAISSANCE CENTER				
149	DETROIT, MI 48243	Construction Services	Fee & Expenses	107 108 920 921 923	1,246,730
150	DEMARIA BUILDING COMPANY INC				
151	45500 GRAND RIVER AVENUE				
152	NOVI, MI 48374	Professional Services	Fee & Expenses	107 108	3,428,583
153	DIALOGDIRECT INC				
154	13700 OAKLAND ST				
155	HIGHLAND PARK, MI 48203	Construction Services	Fee & Expenses	879	445,390
156	DIVERSCO CONSTRUCTION CO INC				
157	570 MARKET AVE SW				
158	GRAND RAPIDS, MI 49503	Construction/ Engineering Services	Fee & Expenses	186 879	2,033,501
159	DIVERSIFIED UG UTILITIES INC				
160	2329 EAST RIVERWOOD DR				
161	TWIN LAKE, MI 49457	Consulting Services	Fee & Expenses	107 108 583 584 585 587 593	84,433,463
162	DNV GL ENERGY SERVICES USA INC				
163	67 S BEDFORD ST, SUITE 201E				
164	BURLINGTON, MA 01803	Consulting Services	Fee & Expenses	182	331,414
165	DNV GL NOBLE DENTON USA LLC				
166	1440 RAVELLO DR				
167	KATY, TX 77449	Consulting Services	Fee & Expenses	107 108 592	267,780
168	DOBLE ENGINEERING COMPANY				
169	85 WALNUT ST				
170	WATERTOWN, MA 02472	Consulting Services	Fee & Expenses	107 108 184 588 595	278,100
171	DOCKER INC				
172	144 TOWNSEND ST				
173	SAN FRANCISCO, CA 94107	Consulting Services	Fee & Expenses	165	254,400
174	DUN & BRADSTREET				
175	899 EATON AVE				
176	BETHLEHEM, PA 18025	Consulting Services	Fee & Expenses	182 921	349,139
177	DYNAMIC COMPRESSOR SERVICES				
178	21283 RUSSELL ST				
179	ROCKWOOD, MI 48173	Training Services	Fee & Expenses	107 108 512	3,400,276
180	ECHELON FRONT LLC				
181	13036 SE KENT KANGLEY ROAD, SUITE 401				
182	KENT, WA 98030	Electrical/ Engineering Services	Fee & Expenses	818 870 880 901	700,951
183	ELECTRICAL CONSULTANTS INC				
184	3521 GABEL RD				
185	BILLINGS, MT, 59102	Consulting Services	Fee & Expenses	107 108 146 184 560 580 582	1,017,796
186	EMERSON GEOPHYSICAL LLC				
187	3819 NORTH FOUR MILE RD				
188	TRAVERSE CITY, MI 49696	Consulting Services	Fee & Expenses	107 108	5,625,219
189	EMERSON PROCESS MANAGEMENT				
190	200 BETA DR				
191	PITTSBURGH, PA 15238	Mail Services	Fee & Expenses	107 108 500 506 510 512	619,963
192	EMPLOYMENT GROUP INC				
193	4625 BECKLEY RD, BLDG 200				
194	BATTLE CREEK, MI 49015	Consulting Services	Fee & Expenses	546 556 580 824 851 859 880	2,953,848
195	ENERGY MARKET INNOVATIONS				
196	83 COLUMBIA STREET, SUITE 303				
197	SEATTLE, WA 98104	Engineering Services	Fee & Expenses	903 920 921 923	674,292
198	ENERGY SAVING SYSTEMS				
199	2430 N DORT HIGHWAY				
200	FLINT, MI 48506			879	
201					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
202	ENVIANCE INC				
203	5857 OWENS AVE SUITE 102	Technical	Fee &		
204	CARLSBAD,CA,92008	Services	Expenses	107 108 165 920 921 923	397,672
205	ERNST & YOUNG				
206	PO BOX 640382	Consulting	Fee &		
207	PITTSBURGH, PA 15264	Services	Expenses	146 921	260,944
208	ESRI INC				
209	880 BLUE GENTIAN RD, SUITE 200	Professional	Fee &		
210	ST PAUL, MN 55121	Services	Expenses	107 108	484,014
211	FIDELITY INVESTMENTS				
212	300 PURITAN WAY	Professional	Fee &		
213	MARLBOROUGH, MA 01752	Services	Expenses	143 146 242 921 923 926	1,778,763
214	FISHBECK THOMPSON CARR & HUBER INC	Consulting/			
215	1515 ARBORETUM DR SE	Engineering	Fee &		
216	GRAND RAPIDS, MI 49546	Services	Expenses	107 108	413,755
217	FK ENGINEERING ASSOCIATES	Technical/			
218	30425 STEPHENSON HWY	Consulting	Fee &		
219	MADISON HEIGHTS, MI 48071	Services	Expenses	107 108 146 184 512 512 543 582 583	299,642
220	FORESEE CONSULTING				
221	10000 W CHARLESTON BLVD, SUITE 170	Consulting	Fee &		
222	LAS VEGAS, NV 89135	Services	Expenses	107 108 500	776,727
223	FRANKLIN ENERGY SERVICES LLC				
224	102 N FRANKLIN ST	Marketing	Fee &		
225	PORT WASHINGTON, WI 53074	Services	Expenses	182	10,605,572
226	GAP INTERNATIONAL INC	Consulting/			
227	700 OLD MARPLE RD	Training	Fee &		
228	SPRINGFIELD, PA 19064	Services	Expenses	107 108 146 163 184 500 506 510 535 539 546 551 580 588 818 830 834 853 864 921 923	537,787
229	GARTNER INC				
230	56 TOP GALLANT RD	Professional	Fee &		
231	STAMFORD,CT,06904	Services	Expenses	146 912 920 921 923	391,510
232	GE INTERNATIONAL INC	Engineering/			
233	PO BOX 60500	Inspection	Fee &		
234	FORT MYERS, FL 33916	Services	Expenses	107 108 553	21,880,021
235	GEMELLARO SYSTEMS INTEGRATION INC				
236	376 ROBBINS DR	Security Installation	Fee &		
237	TROY, MI 48083	Services	Expenses	107 108 163 184 416 506 511 535 545 546 585 588 830 851 874 880 903 920 921 923 935	3,863,657
238	GERACE CONSTRUCTION COMPANY				
239	4055 S SAGINAW	Construction	Fee &		
240	MIDLAND, MI 48640	Services	Expenses	107 108 542 543	2,645,314
241	GOLDER ASSOCIATES INC	Engineering/			
242	809 DELTA AVE	Consulting	Fee &		
243	GLADSTONE, MI 49837	Services	Expenses	107 108 501 511 512 543 857 865	3,338,393
244	GOURDIE FRASER INC				
245	123 W FRONT ST	Consulting	Fee &		
246	TRAVERSE CITY, MI 49684	Services	Expenses	184 228	408,553
247	GRAND RIVER CONSTRUCTION INC	Engineering/			
248	5025 40TH AVE	Construction	Fee &		
249	HUDSONVILLE, MI 49426	Services	Expenses	107 108 512	601,388
250	GREAT LAKES COMPRESSED AIR INC				
251	14385 8TH AVE	Construction	Fee &		
252	MARINE, MI 49435	Services	Expenses	107 108 512 514 542	288,396
253	HCL AMERICA INC				
254	330 POTRERO AVE	Consulting	Fee &		
255	SUNNYVALE, CA 94085	Services	Expenses	107 108 143 146 184 416 506 535 546 556 580 824 851 880 903 920 921 923 935	32,821,193
256	HDR MICHIGAN INC				
257	5405 DATA COURT, SUITE 100	Consulting	Fee &		
258	ANN ARBOR, MI 48108	Services	Expenses	107 108 146 184 537 556 560 580 582 583 588 590 592	441,656
259	HELVEY & ASSOCIATES INC				
260	1029 E CENTER ST	Collection	Fee &		
261	WARSAW, IN 46580	Services	Expenses	107 108 903 908	931,646
262	HENKELS & MC COY INC	Engineering/			
263	1106 O'ROURKE BLVD	Construction	Fee &		
264	GAYLORD, MI 49735	Services	Expenses	107 108 834 864	17,221,561
265	HEWLETT PACKARD ENTERPRISE CO				
266	3000 HANOVER ST	Technical	Fee &		
267	PALO ALTO, CA 94304	Services	Expenses	107 108 416 506 535 546 556 580 824 851 859 880 903 920 921	662,172
268	HOLLAND ENGINEERING INC				
269	220 HOOVER BLVD, SUITE 2	Engineering	Fee &		
270	HOLLAND, MI 49423-3766	Services	Expenses	107 108 146 184 506 512 535 539 548 549 583 584 588 818 824 834 863	4,919,353
271					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
272	HONIGMAN MILLER SCHWARTZ & COHN				
273	2290 FIRST NATIONAL BLDG,660 WOODWARD AVE	Tax	Fee &		
274	DETROIT,MI,48226	Services	Expenses	920 921	324,882
275	HUGE LLC				
276	213 HAMILTON ROW	Technical	Fee &		
277	BIRMINGHAM,MI,48009	Services	Expenses	184 912 930	1,214,010
278	HYDAKER WHEATLAKE COMPANY			107 108 182 184 544 563 571	
279	420 ROTH ST, SUITE B	Electrical	Fee &	583 584 587 592 593 593 594	
280	REED CITY, MI 49677	Services	Expenses	878 887 892	40,473,787
281	HYDROTECH INC	Engineering/			
282	65 INDUSTRIAL COURT B	Construction	Fee &		
283	SAULT STE MARIE, ON P6B 5Z9	Services	Expenses	107 108 544	1,574,041
284	IBM				
285	12902 FEDERAL SYSTEMS PARK DR	Professional	Fee &		
286	FAIRFAX, VA 22033	Services	Expenses	107 108	498,000
287	ICF RESOURCES LLC				
288	9300 LEE HWY	Professional	Fee &		
289	FAIRFAX, VA 22031	Services	Expenses	182	18,680,568
290	INFRASOURCE UNDERGROUND CONST				
291	4033 E MORGAN RD	Construction	Fee &		
292	YPSILANTI, MI 48197	Services	Expenses	107 108	21,460,528
293	INTEGRATED ARCHITECTURE LLC				
294	4090 LAKE DRIVE	Consulting	Fee &		
295	GRAND RAPIDS, MI 49546	Services	Expenses	107 108	377,959
296	INTELISPEND PREPAID SOLUTIONS				
297	20427 N 27TH AVE	Professional	Fee &		
298	PHOENIX, AZ 85027	Services	Expenses	186	500,743
299	INTERNATIONAL COOLING TOWER	Engineering/			
300	3310 93RD STREET	Construction	Fee &		
301	EDMONTON, AB T6N 1G7	Services	Expenses	107 108 553	3,753,116
302	INTERTEK TECHNICAL SERVICES INC				
303	25025 I-445 NORTH, SUITE 111	Consulting	Fee &		
304	SPRING, TX 77380	Services	Expenses	107 108	335,028
305	ITRON INC				
306	2111 N MOLTER RD	Professional	Fee &		
307	LIBERTY LAKE, WA 99019	Services	Expenses	107 108 182 902 923 930	9,158,878
308	J D POWER & ASSOCIATES				
309	30870 RUSSELL RANCH RD, STE 300	Professional	Fee &		
310	WESTLAKE VILLAGE, CA 91362	Services	Expenses	182 921	346,365
311	J GIVOO CONSULTANTS INC				
312	410 HOLLY GLEN DR	Consulting	Fee &		
313	CHERRY HILL, NJ 08034	Services	Expenses	107 108 513 552 553 818 834	1,125,621
314	J R HEINEMAN & SONS INC				
315	1224 N NIAGARA ST	Construction	Fee &		
316	SAGINAW,MI,48602	Services	Expenses	107 108 184 506 511 512 513 543	258,627
317	JACOBS & CLEVINGER INC				
318	515 N STATE ST, SUITE 1700	Consulting	Fee &		
319	CHICAGO, IL 60654-4776	Services	Expenses	186 879	1,962,542
320	JAN X-RAY SERVICES INC	Technical/			
321	8500 E. MICHIGAN AVE.	Consulting	Fee &		
322	PARMA, MI 49269	Services	Expenses	107 108 184 512 834 856 863 878 920 921	628,156
323	KLEINFELDER INC				
324	PO BOX 51958	Technical	Fee &		
325	LOS ANGELES,CA,90051-6258	Services	Expenses	107 108 146 184 556 560 580 582 583 580 582 583 588 590 592	661,806
326	KPMG LLP				
327	DEPT. 0970, PO BOX 120001	Professional	Fee &		
328	DALLAS, TX 75312	Services	Expenses	107 108 146 416 500 506 535 546 556 580 814 818 824 851 859 880 903 920 921 923	5,069,290
329	KUBRA ARIZONA INC				
330	40 E RIO, SUITE 535	Consulting	Fee &		
331	TEMPE, AZ 85281	Services	Expenses	107 108 165 901	472,220
332	L J ROSS ASSOCIATES INC				
333	4 UNIVERSAL WAY	Collection	Fee &		
334	JACKSON, MI 49202	Services	Expenses	903	728,463
335	LAKE SUPERIOR CONSULTING LLC				
336	130 W SUPERIOR ST, SUITE 614	Engineering	Fee &		
337	DULUTH, MN 55802	Services	Expenses	107 108 863	2,637,724
338	LEAN BUSINESS SOLUTIONS INC				
339	218 INDIAN TRAIL	Consulting	Fee &		
340	MOORESVILLE, NC 28117	Services	Expenses	146 920 921 923	380,409
341	LEIDOS ENGINEERING LLC				
342	9400 BROADWAY EXTENSION, SUITE 300	Engineering	Fee &		
343	OKLAHOMA CITY, OK 73114	Services	Expenses	107 108 146 184 556 580 582 583 558 590 592	7,319,596
344					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
345	LOCODOCS INC				
346	1000 FRONT ST, PO BOX 290	Consulting	Fee &		
347	MAZON, IL 60444	Services	Expenses	501 512	300,746
348	LODESTAR CONSTRUCTION INC				
349	333 N PARK ST	Construction	Fee &		
350	GRAND RAPIDS, MI 49544	Services	Expenses	107 108 583 592 593	2,950,398
351	LRN CORPORATION				
352	745 5TH AVE FL8	Consulting	Fee &		
353	NEW YORK, NY 10151	Services	Expenses	146	301,841
354	M J ELECTRIC INC				
355	200 W FRANK PIPP DRIVE, PO BOX 686	Electrical	Fee &		
356	IRON MOUNTAIN, MI 49801	Services	Expenses	107 108	1,933,689
357	MACMILLAN ASSOCIATES INC				
358	714 E MIDLAND ST	Professional	Fee &		
359	BAY CITY, MI 48706	Services	Expenses	107 108 920 921 923 935	337,165
360	MAGNOLA RIVER OF MICHIGAN LLC	Consulting/			
361	408 BANK ST	Engineering	Fee &		
362	DECATUR, AL 35601	Services	Expenses	107 108 859	1,462,676
363	MARSH USA INC				
364	1166 AVE OF THE AMERCAS	Consulting	Fee &		
365	NEW YORK, NY 10036	Services	Expenses	107 108 182 184 501 549 588 818 834 870 923 925	572,712
366	METRO CONSULTING ASSOCIATES PLLC				
367	45345 FIVE MILE RD, PO BOX 1710	Surveying	Fee &		
368	PLYMOUTH, MI 48112-1710	Services	Expenses	107 108 184	1,627,694
369	MICROSOFT CORPORATION				
370	1000 TOWN CENTER, SUITE 2000	Technical	Fee &		
371	SOUTHFIELD, MI 48075	Services	Expenses	107 108 146 165 184 416 506 535 546 556 580 824 851 859 879 880 903 920 921	488,945
372	MID AMERICAN INSPECTION SVCS	Technical/			
373	1206 EFFIE RD, PO BOX 1427	Testing	Fee &		
374	GAYLORD, MI 49734	Services	Expenses	107 108 834 863 903	2,765,851
375	MIKA MEYERS BECKETT & JONES PLC				
376	900 MONROE NW	Consulting	Fee &		
377	GRAND RAPIDS, MI 49503	Services	Expenses	107 108 228	446,819
378	MILLER CANFIELD PADDOCK & STONE				
379	150 WEST JEFFERSON, SUITE 2500	Legal	Fee &		
380	DETROIT, MI 48226	Services	Expenses	107 108 146 181 228 416 500 500 506 510 535 539 541 546 556 580 824 851 859 880 903	2,846,563
381	MINNESOTA LIMITED LLC				
382	18640 200TH ST NW, PO BOX 410	Construction	Fee &		
383	BIG LAKE, MN 55309	Services	Expenses	107 108	695,785
384	MISS DIG SYSTEM INC				
385	3285 LAPEER RD WEST	Professional	Fee &		
386	AUBURN HILLS, MI 48326	Services	Expenses	107 108 182 584 587 833 856 863 874 865 909	458,121
387	MONARCH WELDING & ENGINEERING				
388	1566 TECH PARK DR	Construction	Fee &		
389	BAY CITY, MI 48706	Services	Expenses	107 108 511 512 513 553 833	5,640,641
390	MOODYS INVESTORS SERVICE				
391	99 CHURCH STREET	Credit	Fee &		
392	NEW YORK, NY 10007	Services	Expenses	146 431 923	1,527,700
393	MOORE TROSPER CONSTRUION CO				
394	4224 KELLER ROAD	Construction	Fee &		
395	HOLT, MI 48842	Services	Expenses	107 108	1,369,722
396	MOSAIC COMPANY				
397	707 S GRADY WAY SUITE 450	Consulting	Fee &		
398	RENTON, WA 98057	Services	Expenses	107 108	300,051
399	MUE INC				
400	2420 AUBURN RD	Construction	Fee &		
401	AUBURN HILLS, MI 48326	Services	Expenses	107 108 146 583 584 587 856 874 878 879 887 892	32,424,427
402	NATIONAL ENERGY FOUNDATION				
403	4516 S 700, SUITE 100	Consulting	Fee &		
404	SALT LAKE CITY, UT 84107	Services	Expenses	182	1,557,733
405	NEWKIRK ELECTRIC ASSOCIATES				
406	1875 ROBERTS ST	Technical	Fee &		
407	MUSKEGON, MI 49442	Services	Expenses	107 108 163 184 416 506 511 535 546 549 556 580 824 851 874 887 880 903 920 921 923	52,752,379
408	NOVINIUM INC				
409	22820 RUSSELL RD	Construction	Fee &		
410	KENT, WA 98032	Services	Expenses	107 108 594	1,044,041
411	OLIVER WYMAN INC				
412	200 CLARENDON ST 12TH FLR	Professional	Fee &		
413	BOSTON, MA 02116	Services	Expenses	146	259,633
414	OPEN SYSTEMS INTERNATIONAL INC				
415	4101 ARROWHEAD DR	Technical	Fee &		
416	MEDINA, MN 55340-9649	Services	Expenses	107 108 165	949,019
417					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
418	OPTIV SECURITY INC			107 108 184 416 506 535 539	
419	1125 17TH ST, SUITE 1700	Technical	Fee &	546 556 580 824 851 859 880	
420	DENVER, CO 80202	Services	Expenses	903 920 921	269,451
421	ORACLE AMERICA INC				
422	500 ORACLE PKWY	Professional	Fee &		
423	REDWOOD SHORES, CA 94065	Services	Expenses	165	1,666,602
424	ORBITAL ENGINEERING INC				
425	1344 FIFTH AVE	Engineering/	Fee &		
426	PITTSBURGH,PA,15219	Design	Expenses	107 108	256,674
427	OSISOFT LLC				
428	1600 ALVARADO ST	Consulting	Fee &		
429	SAN LEANDRO, CA 94577	Services	Expenses	165 553 920	618,605
430	OTIS ELEVATOR				
431	4500 EMPIRE WAY, SUITE 3	Engineering/	Fee &		
432	LANSING, MI 4917	Design	Expenses	107 108 146 163 184 500 510	
433	PARAGON PARTNERS LTD			511 874 920 921 935	342,576
434	5660 KATELLA AVE SUITE 100				
435	CYPRESS,CA,90630	Consulting	Fee &	184	775,657
436	PAYMENTUS CORPORATION				
437	13024 BALLAYNTYNE CORPORATE PL, SUITE 450	Card Processing	Fee &		
438	CHARLOTTE, NC 28277	Services	Expenses	930	12,892,866
439	PETROCHEM INSPECTION SERVICE INC				
440	1475 E SAM HOUSTON PKWY S, SUITE 100	Inspection	Fee &		
441	PASADENA, TX 77503	Services	Expenses	107 108	265,691
442	PILLSBURY WINTHROP SHAW				
443	1540 BROADWAY	Professional	Fee &		
444	NEW YORK, NY 10036	Services	Expenses	146 181	306,061
445	POWELL ELECTRIC SYSTEMS INC				
446	8550 MOSLEY DRIVE	Construction	Fee &		
447	HOUSTON, TX 77075	Services	Expenses	107 108	315,427
448	POWER ADVOCATE INC				
449	179 LINCOLN ST	Consulting	Fee &		
450	BOSTON, MA 02111	Services	Expenses	107 108 920	6,246,998
451	POWERPLAN INC				
452	300 GALLERIA PKWY, SUITE 2100	Consulting	Fee &		
453	ATLANTA, GA 30339	Services	Expenses	107 108 920	295,731
454	PRESIDIO NETWORKED SOLUTIONS GROUP				
455	12120 SUNSET HILLS RD SUITE 202	Consulting	Fee &		
456	RESTON,VA,20190-5862	Services	Expenses	107 108	1,059,664
457	PRICEWATERHOUSE COOPERS LLP				
458	400 RENAISSANCE CENTER	Consulting	Fee &		
459	DETROIT, MI 48243	Services	Expenses	107 108 146 181 242 921 923	4,228,536
460	PRO UNLIMITED INC				
461	7777 GLADES RD, SUITE 208	Staffing	Fee &		
462	BOCA RATON, FL 33434	Services	Expenses	107 108 146 163 182 416 500	
463	PROFESSIONAL COMMUNICATIONS SERVICES INC			506 535 546 551 580 824 851	
464	1410 WEST GANSON PO BOX 293	Electrical	Fee &		
465	JACKSON, MI 49202	Services	Expenses	880 903 920 921 923 935	67,196,281
466	PROFESSIONAL ENGINEERING ASSOC INC				
467	2430 ROCHESTER CT STE 100	Engineering	Fee &		
468	TROY, MI 48083	Services	Expenses	107 108 184 920 935	525,189
469	PUMFORD CONSTRUCTION INC				
470	1674 CHAMPAGNE DR N	Construction	Fee &		
471	SAGINAW, MI 48604-9202	Services	Expenses	107 108 163 184 506 539 543	
472	QUESTLINE INC			546 553 580 583 588 853 854	
473	5500 FRANTZ RD, SUITE 150	Consulting/	Fee &		
474	DUBLIN, OH 43017	Technical	Expenses	880 920 921 935	7,912,042
475	R L COOLSAET CONSTRUCTION				
476	28800 GODDARD ROAD	Construction	Fee &		
477	TAYLOR, MI 48180	Services	Expenses	107 108 863	1,562,891
478	RAC ENGINEERS & ECONOMISTS LLC				
479	1517 SOUTH 25 WEST	Engineering	Fee &		
480	PERRY,UT,84302	Services	Expenses	107 108	462,118
481	RAMTECH SOFTWARE SOLUTIONS INC				
482	6303 OSGOOD AVENUE N	Consulting/	Fee &		
483	STILLWATER,MN,55082	Technical	Expenses	107 108 920 921 923	1,498,405
484	REED GROUP LTD				
485	10355 WESTMOOR DR #200	Absence	Fee &		
486	WESTMINSTER, CO 80021	Management	Expenses	923 926	1,241,810
487	REGO CONSULTING CORPORATION				
488	N MAIN ST	Consulting	Fee &		
489	CENTERVILLE, UT 84014	Services	Expenses	107 108 146 165	266,988
490					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)					
Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
491	RL MORRIS & SONS CONSTRUCTION				
492	3398 VALLEY RD NW	Construction	Fee &	107 108 834 863 887 874 875	
493	KALKASKA, MI 49646	Services	Expenses	880 887 889 892	24,091,769
494	ROCK INTERFACE SYSTEMS				
495	2708 KINNEY AVENUE NW	Consulting	Fee &	107 108	585,729
496	GRAND RAPIDS, MI 49834	Services	Expenses		
497	ROCKFORD CONSTRUCTION				
498	601 FIRST ST NW	Construction	Fee &	107 108 908	1,415,209
499	GRAND RAPIDS, MI 49504	Services	Expenses		
500	ROOSE SERVICES INC				
501	PO DRAWER 610	Consulting	Fee &	107 108 832 833	1,822,886
502	KALKASKA, MI 49646	Services	Expenses		
503	ROSEN USA INC				
504	14120 INTERDRIVE E	Inspection	Fee &	107 108 834 863	2,775,531
505	HOUSTON, TX 77032-3324	Services	Expenses		
506	ROWE PROFESSIONAL SERVICES CO				
507	PO BOX 3748	Engineering	Fee &	107 108 146 184 870 887 880	4,119,891
508	FLINT, MI 48502	Services	Expenses		
509	SAP INDUSTRIES INC			107 108 146 165 184 416 506	
510	3999 WEST CHESTER PIKE	Technical	Fee &	535 539 546 556 580 824 851	
511	NEWTOWN SQUARE, PA 19073	Services	Expenses	880 903 920 921 923	12,687,540
512	SARGENT & LUNDY LLC				
513	55 EAST MONROE STREET	Consulting	Fee &	107 108	2,335,985
514	CHICAGO, IL 60603	Services	Expenses		
515	SCHNABEL ENGINEERING OF MICHIGAN				
516	11A OAK BRANCH DRIVE	Consulting	Fee &	107 108 543	1,206,194
517	GREENSBORO, NC 27407	Services	Expenses		
518	SCOTTMADDEN INC			107 108 500 510 535 541 546	
519	2626 GLENWOOD AVENUE SUITE 480	Consulting	Fee &	551 580 814 818 830 834 853	
520	RALEIGH, NC 27608	Services	Expenses	864 870	3,112,921
521	SECURITY JOURNEY INC			107 108 416 506 535 539 546	
522	808 RIBBONLEAF LN	Consulting	Fee &	556 580 824 851 859 880 903	
523	FUQUAY VARINA, NC 27526-3718	Services	Expenses	920	391,556
524	SERVICE QUALITY MEASUREMENT				
525	4611 23RD ST	Consulting	Fee &	901 903 908	702,324
526	VERNON, BC V1T 4K7	Services	Expenses		
527	SERVICENOW INC				
528	3260 JAY ST	Consulting	Fee &	107 108 146 920	1,098,653
529	SANTA CLARA, CA 95054	Services	Expenses		
530	SIDLEY AUSTIN LLP				
531	ONE SOUTH DEARBORN	Consulting	Fee &	146 181 921	294,593
532	CHICAGO, IL 60603	Services	Expenses		
533	SIDOCK GROUP INC				
534	45650 GRAND RIVER AVE	Consulting/ Engineering	Fee &	107 108 182 184 500 510 535	
535	NOVI, MI 48374	Services	Expenses	541 546 551 553 834 856 863	2,068,009
536	SIEMENS ENERGY INC				
537	6737 W WASHINGTON ST SITE 2110	Consulting	Fee &	107 108 513	1,199,888
538	MILWAUKEE, WI 53214	Services	Expenses		
539	SIGMA TECHNOLOGIES				
540	27421 HOLIDAY LANE	Consulting	Fee &	107 108 560 561 562 566 570	
541	PERRYSBURG, OH 43551	Services	Expenses	583 588 593	7,467,498
542	SIMPLE ENERGY INC				
543	1215 SPRUCE ST	Consulting	Fee &	107 108 165 920	1,721,287
544	BOULDER, CO 80302	Services	Expenses		
545	SKADDEN ARPS SLATE MEAGHER & FLOM				
546	4 TIMES SQUARE	Consulting	Fee &	923	414,404
547	NEW YORK, NY 10036	Services	Expenses		
548	SKILLSOFT CORPORATION				
549	107 NORTHEASTERN BLVD	Training	Fee &	146 506 539 546 588 830 874	
550	NASHUA, NH 03062	Services	Expenses	880 901 920 921	289,995
551	SOIL & MATERIALS ENGINEERS INC			107 108 182 242 500 510 535	
552	43980 PLYMOUTH OAKS BLVD	Consulting	Fee &	541 546 551 817 818 824 834	
553	PLYMOUTH, MI 48170-2584	Services	Expenses	853 864 887 874 892 893	1,301,081
554	SOURCECODE NORTH AMERICA INC				
555	5150 VILLAGE PARK DRIVE SE, STE 200	Consulting	Fee &	165	268,624
556	BELLEVUE, WA 98006	Services	Expenses		
557	STAR CRANE & HOIST CO			107 108 163 184 506 512 539	
558	11340 54TH AVENUE	Technical	Fee &	546 830 874 878 888 893 901	
559	ALLENDALE, MI 49401	Services	Expenses	920 921 935	1,005,618
560	STEPTOE & JOHNSON LLP				
561	1330 CONNECTICUT AVE NW	Legal	Fee &	921 923	251,269
562	WASHINGTON, DC 20036	Services	Expenses		
563					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
564	SUNVERGE ENERGY INC				
565	950 MINNA ST	Consulting	Fee &		
566	SAN FRANCISCO, CA 94102	Services	Expenses	107 108 146	901,500
567	SURVEYING SOLUTIONS INC				
568	4471 M-61	Mapping	Fee &		
569	STANDISH, MI 48658	Services	Expenses	184	771,664
570	SUTHERLAND LEADERSHIP STRATEGIES				
571	7 WEST SQUARE LAKE RD	Consulting	Fee &	107 108 146 184 903 908 920	
572	BLOOMFIELD HILLS, MI 48302	Services	Expenses	921	250,901
573	TANAGER SERVICES INC				
574	2300 PARKWOODS RD	Consulting	Fee &		
575	ST LOUIS PARK, MN, 55416-1973	Services	Expenses	107 108	703,928
576	TAYLOR FORGE ENG SYS INC	Engineering/			
577	208 N IRON ST	Construction	Fee &		
578	PAOLA, KS 66071	Services	Expenses	107 108	1,706,600
579	TEKSYSTEMS INC				
580	7437 RACE RD	Consulting	Fee &		
581	HANOVER, MD 21076	Services	Expenses	107 108	975,904
582	TESTING ENGINEERS & CONSULTANTS INC				
583	1343 ROCHESTER RD	Consulting	Fee &	107 108 163 184 506 511 512	
584	TROY, MI 48083	Services	Expenses	539 542 546 830 833 874 894	
585	THEKA ACCOSIATES INC				
586	1875 ROBERTS ST	Consulting	Fee &		
587	MUSKEGON, MI, 49442	Services	Expenses	107 108	306,429
588	TOSHIBA INTERNATIONAL CORP	Consulting/			
589	101 MONTGOMERY, FLR-23	Engineering	Fee &		
590	SAN FRANCISCO, CA 94104	Services	Expenses	107 108	33,197,127
591	TOWERS WATSON DELAWARE INC	Consulting/			
592	PO BOX 28025	Engineering	Fee &		
593	CHICAGO, IL 60673	Services	Expenses	131 143 920	1,698,201
594	UNDERWATER CONSTRUCTION CORP				
595	110 PLAINS RD, PO BOX 699	Professional	Fee &		
596	ESSEX, CT 06426	Services	Expenses	542 543 544 545	3,042,467
597	UNITED CONVEYOR CORPORATION				
598	2100 NORMAN DR W	Engineering	Fee &		
599	WAUKEGAN, IL 60085	Services	Expenses	107 108 512	527,580
600	USIC LOCATING SERVICES INC				
601	PO BOX 713359	Professional	Fee &		
602	CINCINNATI, OH 45271-3359	Services	Expenses	107 108 584 587 874	8,797,657
603	UTILITY RESOURCE GROUP LLC				
604	49751 W CENTRAL PARK	Surveying	Fee &	107 108 874 887 892 903 920	
605	SHELBY TWP, MI 48317	Services	Expenses	923	6,914,208
606	VALVE RECONDITIONING SERVICE				
607	17180 FRANCIS ST	Consulting	Fee &		
608	MELVINDALE, MI, 48122	Services	Expenses	107 108 512	302,444
609	VENTIV TECHNOLOGY INC				
610	BISHOP RANCH 8 5000 EXECUTIVE PKWY, SUITE 340	Consulting	Fee &		
611	SAN RAMON, CA 94583	Services	Expenses	107 108 932	276,572
612	VEREGY CONSULTING LLC				
613	2121 N CALIFORNIA BVLD, STE 290	Consulting	Fee &	107 108 184 416 506 535 546	
614	WALNUT CREEK, CA 94596	Services	Expenses	556 580 824 851 859 880 903	
615	VOXAI SOLUTIONS INC				
616	635 FRITZ DR, SUITE 220	Technical	Fee &	107 108 184 416 506 535 546	
617	COPPELL, TX 75019	Services	Expenses	556 580 587 590 824 851 859	
618	WADE TRIM INC				
619	1403 S VALLEY CENTER DR, PO BOX 580	Professional	Fee &	879 880 903 920 921 923	
620	BAY CITY, MI 48707	Services	Expenses	107 108 184 580 590 850 879	
621	WARNER NORCROSS & JUDD LLP				
622	900 FIFTH THIRD CENTER, 11 LYON ST NW	Legal	Fee &	885 887 901	5,347,128
623	GRAND RAPIDS, MI 49503	Services	Expenses	107 108 228 546 551	749,790
624	WELDED CONSTRUCTION LP				
625	26933 ECKEL RD	Construction	Fee &		
626	PERRYSBURG, OH, 43551	Services	Expenses	107 108	849,406
627	WEST CONSULTANTS INCORPORATED				
628	11440 W BERNARDO CT, SUITE 360	Consulting	Fee &		
629	SAN DIEGO, CA 92127	Services	Expenses	107 108 543	299,522
630	WESTWOOD PROFESSIONAL SERVICES MICH				
631	12701 WHITEWATER DR, SUITE 300	Consulting	Fee &		
632	MINNETONKA, MN 55343	Services	Expenses	107 108 146	327,173
633	WHITE CONSTRUCTION INC				
634	PO BOX 549 OTTAWA AVE NW	Construction	Fee &		
635	GRAND RAPIDS, MI 49503	Services	Expenses	107 108	34,923,138
636					

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CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES (Continued)

Line No.	Name / Address	Service	Basis of Charges	Acct #	Amount
564	WOOD ENVIRONMENT & INFRASTRUCTURE I	Construction Services	Fee & Expenses	107 108	439,113
565	1105 LAKEWOOD PKWY,SUITE 300				
566	ALPHARETTA,GA.30009				
567	WORLEY PARSONS OF MICHIGAN INC	Engineering Services	Fee & Expenses	107 108 182	1,454,024
568	2675 MORGANTOWN RD				
569	READING, PA 19607				
570	XONEX RELOCATION LLC	Relocation Services	Fee & Expenses	107 108 146 163 184 500 506 510 535 537 539 541 580 824 851 880 903 920 921 930	2,099,953
571	PO BOX 3496				
572	WILMINGTON, DE 19804				
573					
574					
575					
576					
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636					954,191,586

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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and services provided (administrative and general expenses, dividends			5. In columns (f) and (g) report the amount classified to		
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	CMS Capital LLC	CMS Energy Sub, 100%	Professional Svcs		-
2	CMS Electric & Gas LLC	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits		34
3	CMS Energy Corporation	Parent Company	Professional Svcs, Emp Benefits	(1)	754,761
4	CMS Energy Resource Management Co.	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	43,649
5	CMS Engineering Company	Consumers Sub, 100%	Professional Svcs	(1)	239
6	CMS Enterprises Company	CMS Energy Sub, 100%	Professional Svcs, Emp Benefits	(1)	519,467
7	CMS Gas Transmission Company	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	9,881
8	CMS Generation Filer City Operating LLC	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	13,250
9	CMS Generation Michigan Power LLC	CMS Enterprises Sub, 100%	Operation & Maintenance Svcs	(1)	1,924
10	CMS Generation Operating Co. II, Inc.	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	16,508
11	CMS Generation Operating LLC	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	53,767
12	CMS International Ventures LLC	CMS Enterprises Sub, 98.5%	Professional Svcs, Emp Benefits	(1)	455
13	CMS Land Company	CMS Capital Sub, 100%	Professional Svcs, Emp Benefits	(1)	33,347
14	Craven County Wood Energy Limit Part	CMS Enterprises Sub, 50%	Professional Services		-
15	Dearborn Generation Operating LLC	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	29,764
16	Dearborn Industrial Generation, LLC	CMS Enterprises Sub, 100%	Professional Svcs		-
17	EnerBank USA	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	43,694
18	ES Services Company	Consumers Sub, 100%	Professional Svcs	(1)	201,879
19	Genesee Power Station LP	CMS Enterprises, 50%	Operation & Maintenance Svcs		-
20	Grayling Generating Station LP	CMS Enterprises, 50%	Operation & Maintenance Svcs		-
21	HYDRA-CO Enterprises, Inc.	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	81,619
22	New Bern Energy Recovery, Inc.	CMS Enterprises Sub, 100%	Professional Svcs, Emp Benefits	(1)	2,223
23	T.E.S. Filer City Station LP	CMS Enterprises, 50%	Operation & Maintenance Svcs		-
24					
25					
26					
27					
28					
29					
30					
31					
32					
33					
34					
35					
36					
37					
38					
39					
40					
41					
42					
43	NOTES:				
44	(1) Accounts 920, 921, 923-926, 930, 931, 935, 408, 456, 495				
TOTAL					1,806,461

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SUMMARY OF COSTS BILLED TO ASSOCIATED COMPANIES (Continued)

non-operating income and the account(s) in which reported. 8. In column (k) indicate the pricing method (cost, per contract terms, etc.)

6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which reported.

7. In column (j) report the total.

Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
419	-	146	11,433	11,433	Full Cost	1
419	1	146	165	200	Full Cost	2
419	11,311	146,184	12,155,028	12,921,100	Full Cost	3
419	846	146	233,026	277,521	Full Cost	4
419	3	146	785	1,027	Full Cost	5
419	9,869	146	4,647,521	5,176,857	Full Cost	6
419	148	146	38,685	48,714	Full Cost	7
419	2,518	146	1,571,912	1,587,680	Full Cost	8
419	-	146	956,989	958,913	Full Cost	9
419	2,744	146	1,580,368	1,599,620	Full Cost	10
419	7,804	146	3,620,366	3,681,937	Full Cost	11
419	36	146	12,298	12,789	Full Cost	12
419	513	146	146,432	180,292	Full Cost	13
419	-	146	10,684	10,684	Full Cost	14
419	3,124	146	2,772,387	2,805,275	Full Cost	15
419	-	146	6,675	6,675	Full Cost	16
419	-	146	4,682,856	4,726,550	Full Cost	17
419	2,401	146	595,896	800,176	Full Cost	18
419	-	146	44,457	44,457	Full Cost	19
419	-	146	10,972	10,972	Full Cost	20
419	418	146	124,125	206,162	Full Cost	21
419	23	146	5,339	7,585	Full Cost	22
419	-	146	191,359	191,359	Full Cost	23
						24
						25
						26
						27
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	41,759		33,419,758	35,267,978		

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019	
SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES					
1. In column (a) report the name of the associated company.			services provided (administrative and general expenses, dividends declared, etc.).		
2. In column (b) describe the affiliation (percentage ownership, etc.).			4. In columns (d) and (e) report the amount classified to operating income and the account(s) in which reported.		
3. In column (c) describe the nature of the goods and					
Line No.	Company (a)	Affiliation (b)	Description: Nature of Goods and Services (c)	Account Number (d)	Amount Classified to Operating Income (e)
1	CMS Energy Corporation	Parent Company	Restr Stock/Corp Ins/Fin Serv	923,925	235,206
2					
3	CMS Enterprises Company	CMS Energy Sub, 100%	Bus Development/ Empl Travel	583	10,126
4					
5	CMS Generation Michigan Power	CMS Enterprises, 100%	Gas Operations		
6					
7	Genesee Power Station LP	CMS Enterprises, 50%	Energy Purchases/Escrow	555	17,488,515
8					
9	Grayling Generating Station LP	CMS Enterprises, 50%	Energy Purchases/Escrow	555	20,184,256
10					
11	T.E.S. Filer City Station LP	CMS Enterprises, 50%	Energy Purchases/Escrow	555	39,667,444
12					
13					
14					
15					
16					
17					
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30					
TOTAL					77,585,547

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SUMMARY OF COSTS BILLED FROM ASSOCIATED COMPANIES (Continued)						
5. In columns (f) and (g) report the amount classified to non-operating income and the account(s) in which reported.				reported.		
6. In columns (h) and (i) report the amount classified to the balance sheet and the account(s) in which				7. In column (j) report the total.		
				8. In column (k) indicate the pricing method (cost, per contract terms, etc.)		
Account Number (f)	Amount Classified to Non-Operating Income (g)	Account Number (h)	Amount Classified to Balance Sheet (i)	Total (j)	Pricing Method (k)	Line No.
426.5	18,264,570		0	18,499,776	Full Cost	1
						2
			-	10,126	Full Cost	3
						4
		107	1,171,487	1,171,487	Full Cost	5
						6
		253	1,387,864	18,876,379	Full Cost	7
						8
		253	1,040,408	21,224,664	Full Cost	9
						10
		253	3,030,274	42,697,718	Full Cost	11
						12
						13
						14
						15
						16
						17
						18
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						20
						21
						22
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	18,264,570		6,630,033	102,480,150		

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MONTHLY TRANSMISSION SYSTEM PEAK LOAD

1. Report the monthly peak load on the respondent's transmission system. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system.
2. Report on Column (b) by month the transmission system's peak load.
3. Report on Columns (c) and (d) the specified information for each monthly transmission - system peak load reported on Column (b).
4. Report on Columns (e) and (f) by month the systems' monthly maximum megawatt load by statistical classifications. See General Instruction for the definition of each statistical classification.

NAME OF SYSTEM:

Line No.	Month (a)	Monthly Peak MW Total (b)	Day of Monthly Peak (c)	Hour of Monthly Peak (d)	Firm Network Service for Self (e)	Firm Network Service for Others (f)	Long Term Firm Point to Point Reservations (g)	Other Long Term Firm Service (h)	Short Term Firm Point to Point Reservations (i)	Other Service (j)
1	January	N/A								
2	February									
3	March									
4	Total for 1Q									
5	April									
6	May									
7	June									
8	Total for 2Q									
9	July									
10	August									
11	September									
12	Total for 3Q									
13	October									
14	November									
15	December									
16	Total for 4Q									
17	Total for YEAR									

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
400	1	b	Consumers Energy's transmission assets do not form an integrated transmission network. As such, Consumers Energy cannot calculate the monthly peak load for its transmission assets.
400	5	b	Consumers Energy's transmission assets do not form an integrated transmission network. As such, Consumers Energy cannot calculate the monthly peak load for its transmission assets.
400	9	b	Consumers Energy's transmission assets do not form an integrated transmission network. As such, Consumers Energy cannot calculate the monthly peak load for its transmission assets.
400	13	b	Consumers Energy's transmission assets do not form an integrated transmission network. As such, Consumers Energy cannot calculate the monthly peak load for its transmission assets.

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ELECTRIC ENERGY ACCOUNT

Report below the information called for concerning the disposition of electric energy generated, purchased, exchanged and wheeled during the year.

Line No.	Item (a)	MWH's (b)	Line No.	Item (a)	MWH's (b)
1	SOURCES OF ENERGY		18	Net Transmission for other (line 16	0
2	Generation (Excluding Station Use):			minus line 17)	
3	Steam	9,817,547	19	Transmission by others losses	0
4	Nuclear	0	20	TOTAL (Total of lines 9, 10, 14, 18 & 19)	39,055,459
5	Hydro-Conventional	511,514	21	DISPOSITION OF ENERGY	
6	Hydro-Pumped Storage	801,927	22	Sales to Ultimate Consumers	
7	Other	6,522,081		(Including Interdepartmental Sales)	32,707,948
8	LESS Energy for Pumping	1,109,936	23	Requirements Sales for Resale	
9	Net Generation (Total of lines 3 thru 8)	16,543,133		(See instruction 4, page 311.)	297,068
10	Purchases	22,512,326	24	Non-Requirements Sales For Resale	
11	Power Exchanges:			(See instruction 4, page 311.)	4,150,913
12	Received		25	Energy furnished without charge	
13	Delivered		26	Energy used by the company (Electric	
14	NET Exchanges (line 12 minus 13)	0		Dept. only, excluding station use)	26,828
15	Transmission for other (Wheeling)		27	Total Energy Losses	1,872,702
16	Received		28	TOTAL (Enter total of lines 22 thru	
17	Delivered			27) (MUST equal line 20)	39,055,459

MONTHLY PEAKS AND OUTPUT

- | | |
|---|---|
| <p>1. If the respondent has two or more power systems which are not physically integrated, furnish the required information for each non-integrated system</p> <p>2. Report in column (b) the system's energy output for each month such that the total on line 41 matches the total on line 20.</p> <p>3. Report in column (c) a monthly breakdown on the Non-Requirements Sales for Resale reported on line 24. Include in the monthly amounts any energy losses associated with the sales so that the total on line 41 exceeds the</p> | <p>amount on line 24 by the amount of losses incurred (or estimated) in making the non-requirements Sales for Resale.</p> <p>4. Report in column (d) the system's monthly maximum megawatt load (60-minute integration) associated with the net energy for the system defined as the difference between columns (b) and (c).</p> <p>5. Report in columns (e) and (f) the specified information for each monthly peak load reported in column (d).</p> |
|---|---|

NAME of SYSTEM:

Line No.	Month (a)	Total Monthly Energy (b)	Monthly Non-Requirements Sales for Resale & Associated Losses (c)	MONTHLY PEAK		
				Megawatts (See Instruction 4) (d)	Day of Month (e)	Hour (f)
29	January	3,390,885	246,089	5306	21	1900
30	February	3,070,398	302,392	5065	1	1000
31	March	3,319,460	424,643	5058	4	2000
32	April	3,272,860	699,206	4535	11	1000
33	May	2,926,333	323,419	4402	31	1600
34	June	3,168,743	366,776	6274	27	1700
35	July	3,829,345	241,051	7476	19	1600
36	August	3,552,521	342,285	6664	5	1600
37	September	3,162,552	374,034	6041	11	1600
38	October	3,170,600	516,189	5053	1	1300
39	November	2,949,349	165,530	4973	13	1900
40	December	3,242,413	388,184	5138	11	1900
41	TOTAL	39,055,459	4,389,798			

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
401	10	b	Some portion of the Company's power purchased from the MISO market may be attributable to its 1 MW Parkview battery storage or the 0.5 MW Circuit West Battery storage project during periods where the Company was a net purchaser from MISO and the battery was being charged.
401	27	b	Energy stored in the Company's Parkview Battery storage project was less than 1 MWH as of December 31, 2019.
			Energy stored in the Company's Circuit West Battery storage project was less than 0.5 MWH as of December 31, 2019.

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STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants)

- | | |
|--|--|
| <p>1. Report data for Plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants</p> <p>3. Indicate by footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.</p> | <p>6. If gas is used and purchased on a therm basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> <p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System</p> |
|--|--|

Line No.	Item (a)	Plant Name: Campbell 1 & 2 (b)		Plant Name: Karn 1 & 2 (c)		
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear	Steam		Steam		
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Conventional		Conventional		
3	Year originally constructed	1962		1959		
4	Year last unit was installed	1967		1961		
5	Total Installed cpcty. (max. generator name plate ratings in MW)	644.04		544.00		
6	Net Peak Demand on Plant-MW (60 minutes)	590		510		
7	Plant hours connected to load	8373		7306		
8	Net continuous plant capability (megawatts)	0		0		
9	When not limited by condenser water	620		513		
10	When limited by condenser water	594		508		
11	Average number of employees	162		136		
12	Net generation, exclusive of plant use-KWh	3,123,407,500		1,761,860,000		
13	Cost of plant: Land and Land Rights	1,949,688		178,947		
14	Structures and Improvements	105,053,232		81,823,655		
15	Equipments costs	947,477,478		1,109,393,714		
16	Asset Retirement Costs	-		-		
17	Total cost	1,054,480,398		1,191,396,316		
18	Cost per KW of Installed capacity (line 5)	1,637.2902		2,190.0668		
19	Production Expenses: Oper., Supv., & Engr.	2,933,300		6,553,261		
20	Fuel	84,017,387		50,225,709		
21	Coolants and Water (Nuclear Plants only)	-		-		
22	Steam expenses	2,987,090		5,631,199		
23	Steam from other sources	-		-		
24	Steam transferred (credit)	-		-		
25	Electric expenses	2,906,337		3,264,057		
26	Misc. steam (or nuclear) power expenses	3,501,295		3,780,486		
27	Rents	-		-		
28	Allowances	-		-		
29	Maintenance Supervision and Engineering	1,551,710		2,531,788		
30	Maintenance of structures	1,793,412		1,347,626		
31	Maintenance of boiler (or reactor) plant	5,863,724		9,713,733		
32	Maintenance of electric plant	1,207,815		810,472		
33	Maintenance of Misc. steam (or nuclear) plant	185,760		142,398		
34	Total Production Expenses	106,947,830		84,000,729		
35	Expenses per net KWh	0.0342		0.0477		
36	Fuel: Kind (coal, gas, oil, or nuclear)	Coal	Oil	Coal	Oil	Gas
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Tons	Barrels	Tons	Barrels	Mcf
38	Quantity (units) of fuel burned	1888127	10635	1073146	14842	31258
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	8858	139000	8576	138000	1025
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	36.570	85.508	40.360	92.291	6.570
41	Avg. cost of fuel per unit burned	40.716	85.508	40.009	92.291	6.570
42	Avg. cost of fuel burned per million Btu	2.298	14.647	2.333	15.923	6.410
43	Avg. cost of fuel burned per KWh net gen.	0.025	0.000	0.024	0.001	0.000
44	Avg. Btu per KWh net generation	10709.966	19.878	10447.646	48.825	18.185

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)

Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.
 10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants.
 11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit

functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.
 12. If a nuclear power generating plant, briefly explain by foot-note (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Kam 3 & 4 (d)		Plant Name: Campbell 3 (Total) (e)		Plant Name: Campbell 3 (CECo) (f)		Line No.
Steam		Steam		Steam		
Conventional		Conventional		Conventional		
						1
						2
						3
						4
						5
						6
						7
						8
						9
						10
						11
						12
						13
						14
						15
						16
						17
						18
						19
						20
						21
						22
						23
						24
						25
						26
						27
						28
						29
						30
						31
						32
						33
						34
						35
Gas	Oil			Coal	Oil	36
Mcf	Barrels			Tons	Barrels	37
999942	14949			2729627	10856	38
1024	145000			8834	139000	39
8.727	29.736			36.570	84.989	40
8.727	29.736			40.363	84.989	41
8.523	4.883			2.285	14.558	42
0.208	0.011			0.023	0.000	43
24459.322	2174.678			9861.225	12.959	44

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)

- | | |
|--|---|
| <p>1. Report data for Plant in Service only.</p> <p>2. Large plants are steam plants with installed capacity (name plate rating) of 25,000 Kw or more, and nuclear plants</p> <p>3. Indicate by footnote any plant leased or operated as a joint facility.</p> <p>4. If net peak demand for 60 minutes is not available, give data which is available, specifying period.</p> <p>5. If any employees attend more than one plant, report on line 11 the approximate number of employees assignable to each plant.</p> | <p>6. If gas is used and purchased on a term basis, report the Btu content of the gas and the quantity of fuel burned converted to Mcf.</p> <p>7. Quantities of fuel burned (line 38) and average cost per unit of fuel burned (line 41) must be consistent with charges to expense accounts 501 and 547 (line 42) as shown on line 21.</p> <p>8. If more than one fuel is burned in a plant, furnish only the composite heat rate for all fuels burned.</p> <p>9. Items under Cost of Plant are based on U.S. of A. accounts. Production expenses do not include Purchased Power, System</p> |
|--|---|

Line No.	Item (a)	Plant Name: Zeeland (b)	Plant Name: Thetford (c)
1	Kind of plant (steam, int. combustion. Gas turbine or nuclear	Gas Turbine/Steam	Gas Turbine Peaker
2	Plant Constrctn. Type (Conventional/Outdr. Boiler/Full Outdoor/Etc.)	Outdoor	Conventional
3	Year originally constructed	2001	1970
4	Year last unit was installed	2002	1971
5	Total Installed cpcty. (max. generator name plate ratings in MW)	968.15	0.00
6	Net Peak Demand on Plant-MW (60 minutes)	926	0
7	Plant hours connected to load	7793	0
8	Net continuous plant capability (megawatts)	0	0
9	When not limited by condenser water	935	0
10	When limited by condenser water	849	0
11	Average number of employees	25	0
12	Net generation, exclusive of plant use-KWh	4,075,670,800	-
13	Cost of plant: Land and Land Rights	1,372,614	-
14	Structures and Improvements	31,311,324	-
15	Equipments costs	353,138,644	-
16	Asset Retirement Costs	-	-
17	Total cost	385,822,582	-
18	Cost per KW of Installed capacity (line 5)	398.5153	-
19	Production Expenses: Oper., Supv., & Engr.	1,323,022	6,462
20	Fuel	75,844,908	-
21	Coolants and Water (Nuclear Plants only)	-	-
22	Steam expenses	-	-
23	Steam from other sources	-	-
24	Steam transferred (credit)	-	-
25	Electric expenses	1,126,923	21,603
26	Misc. steam (or nuclear) power expenses	3,560,097	661
27	Rents	-	-
28	Allowances	-	-
29	Maintenance Supervision and Engineering	532,320	6,462
30	Maintenance of structures	2	1,870
31	Maintenance of boiler (or reactor) plant	-	-
32	Maintenance of electric plant	4,408,794	2,427
33	Maintenance of Misc. steam (or nuclear) plant	-	-
34	Total Production Expenses	86,796,066	39,485
35	Expenses per net KWh	0.0213	0.0000
36	Fuel: Kind (coal, gas, oil, or nuclear)	Gas	
37	Unit: (coal-tons of 2,000 lb) (oil-barrels of 42 gals.) (Gas-Mcf) (Nuclear-indicate)	Mcf	
38	Quantity (units) of fuel burned	27820820	
39	Avg. Heat cont. of fuel burned (Btu per lb. Of coal, per gal. of oil, or per Mcf of gas) (give unit if nuclear)	1078	
40	Avg. cost of fuel per unit, as delvrd. F.o.b. plant during year	2.712	
41	Avg. cost of fuel per unit burned	2.712	
42	Avg. cost of fuel burned per million Btu	2.516	
43	Avg. cost of fuel burned per KWh net gen.	0.019	
44	Avg. Btu per KWh net generation	7357.928	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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STEAM-ELECTRIC GENERATION PLANT STATISTICS (Large Plants) (Continued)

Control and Load Dispatching, and Other Expenses classified as other Power Supply Expenses.

10. For IC and GT plants, report Operating Expenses, Acct. Nos. 548 and 549 on line 26 "Electric Expenses," and Maintenance Acct. Nos. 553 and 554 on line 32, "Maintenance of Electric Plant." Indicate plants designed for peak load svc. Designate automatically operated plants.

11. For a plant equipped with combinations of fossil fuel steam, nuclear steam, hydro, internal combustion or gas-turbine equipment, report each as a separate plant. However, if a gas-turbine unit functions in a combined cycle operation with a conventional steam unit, include the gas-turbine with the steam plant.

12. If a nuclear power generating plant, briefly explain by footnote (a) accounting method for cost of power generated including any excess costs attributed to research and development; (b) types of cost units used for the various components of fuel cost; and (c) any other informative data concerning plant type, fuel used, fuel enrichment by type and quantity for the report period, and other physical and operating characteristics of plant.

Plant Name: Jackson Gas Plant (c)	Plant Name: (e)	Plant Name: (f)	Line No.
Gas Turbine			1
Outdoor			2
2002			3
2002			4
653.18	0.00	0.00	5
558	0	0	6
5870	0	0	7
0	0	0	8
560	0	0	9
547	0	0	10
23	0	0	11
2,176,641,400	-	-	12
1,800,000	-	-	13
25,202,071	-	-	14
366,460,834	-	-	15
	-	-	16
393,462,905	-	-	17
602.3805	-	-	18
928,897	-	-	19
49,178,228	-	-	20
-	-	-	21
-	-	-	22
-	-	-	23
-	-	-	24
2,373,967	-	-	25
58,675	-	-	26
60	-	-	27
-	-	-	28
430,605	-	-	29
-	-	-	30
-	-	-	31
5,525,821	-	-	32
-	-	-	33
58,496,253	-	-	34
0.0269	0.0000	0.0000	35
Gas			36
			37
Mcf			38
16282706			39
1079			40
3.008			41
3.008			42
2.788			43
0.023			44
8072.444			44

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
402	20	b	JHC 1 & 2 includes ash, fuel handling and other non-fuel clause expenses in the amount of \$6,231,589
402	20	c	K 1 & 2 includes ash, fuel handling and other non-fuel clause expenses in the amount of \$5,714,984
403	20	d	K 3 & 4 includes ash, fuel handling and other non-fuel clause expenses in the amount of \$146,798
403	1	e	J H Campbell Unit 3 is jointly owned by Consumers Energy Company, Michigan Public Power Agency and Wolverine Power Supply Cooperative, Inc. Consumers Energy Company is the operator of Campbell 3. Information in Column (e), lines 1 through 18 is for the entire plant. Information in Column (f), lines 5 through 12 reflect Consumers Energy Company's 93.31% undivided interest in the plant. Lines 13 through 35 reflect the costs and expenses of the plant as shown on Consumers Energy Company's books. Plant investment reflects the amount in service at December 31, 2019.
403	20	f	JHCampbell 3 (Consumers Share) includes ash, fuel handling, and other non-fuel clause expenses in the amount of \$3,582,294
402.1	20	b	Zeeland includes ash, fuel handling, and other non-fuel clause expenses in the amount of \$394,384
402.1	17	c	Thetford Units 5-9 Retired: September 14, 2013; Unit 1 Retired: May 31, 2015; Unit 3 Retired: March 31, 2018, Units 2 & 4 Retired: June 1, 2019
403.1	20	c	Jackson includes ash, fuel handling, and other non-fuel clause expenses in the amount of \$196,969

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants)			
1. Large plants are hydro plants of 10,000 Kw or more of installed capacity (name plate ratings). 2. If any plant is leased, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. If licensed project, give project number.		3. If net peak demand for 60 minutes is not available, give that which is available, specifying period. 4. If a group of employees attends more than one generating plant, report on line 11 the approximate average number of employees assignable to each plant.	
Line No.	ITEM (a)	FERC Licensed Project No. 2452 Plant name: HARDY (b)	FERC Licensed Project No.2599 Plant name: HODENPYL (c)
1	Kind of Plant (Run-of-River or Storage)	Storage	Run-of-River
2	Type of Plant Construction (Conventional or Outdoor)	Conventional	Conventional
3	Year originally constructed	1931	1925
4	Year last unit was installed	1931	1925
5	Total Installed Capacity (Generator name plate ratings in MW)	31.52	19.00
6	Net peak demand on plant-megawatts (60 minutes)	39	13
7	Plant hours connected to load	7,226	8,760
8	Net plant capability (in megawatts)		
9	(a) under the most favorable oper. conditions	33	5
10	(b) under the most adverse oper. conditions	33	2
11	Average number of employees	0	0
12	Net generation, exclusive of plant use-KWh	135,800,500	52,862,000
13	Cost of plant:		
14	Land and Land Rights	328,677	40,221
15	Structures and Improvements	2,026,809	3,076,682
16	Reservoirs, Dams, and Waterways	11,602,871	5,493,112
17	Equipment costs	7,613,177	2,287,269
18	Roads, railroads, and bridges	0	0
19	Asset Retirement Costs	0	0
20	TOTAL Cost (Enter total of lines 14 thru 19)	21,571,534	10,897,284
21	Cost per KW of installed capacity (Line 20/5 div 1,000)	684.3761	573.5413
22	Production Expenses:		
23	Operation Supervision and Engineering	201,120	55,177
24	Water for power	79,619	36,404
25	Hydraulic Expenses	103,656	138,033
26	Electric Expenses	23,081	54,657
27	Misc. Hydraulic Power Generation Expenses	65,623	38,213
28	Rents	0	0
29	Maintenance Supervision and Engineering	65,097	36,956
30	Maintenance of Structures	199,312	45,721
31	Maintenance of Reservoirs, Dams and Waterways	181,822	53,912
32	Maintenance of Electric Plant	77,300	31,016
33	Maintenance of Misc. Hydraulic Plant	172,162	146,377
34	Total Production Expenses (Total lines 23 thru 33)	1,168,792	636,466
35	Expenses per net KWh	0.0086	0.0120

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HYDROELECTRIC GENERATING PLANT STATISTICS (Large Plants) (Continued)			
5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses classified as "Other Power Supply Expenses."		6. Report as a separate plant any plant equipped with combinations of steam, hydro, internal combustion engine or gas turbine equipment.	
FERC Licensed Project No.2580 Plant Name: TIPPY (d)	FERC Licensed Project No. _____ Plant Name: _____ (e)	FERC Licensed Project No. _____ Plant Name: _____ (f)	Line No.
Run-of-River			1
Conventional			2
1918			3
1918			4
20.10			5
13			6
8,760			7
			8
3			9
2			10
4			11
66,725,650			12
			13
4,380			14
2,756,321			15
5,829,509			16
2,811,794			17
13,383			18
0			19
11,415,387	0	0	20
567.9297			21
			22
138,769			23
39,744			24
305,676			25
29,308			26
45,068			27
0			28
38,584			29
113,440			30
72,523			31
92,279			32
197,428			33
1,072,819	0	0	34
0.0161			35

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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants)			
<p>1. Large plants are pumped storage plants of 10,000 Kw or more of installed capacity (name plate ratings).</p> <p>2. If any plant is leased, operating under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, indicate such facts in a footnote. Give project number</p> <p>3. If net peak demand for 60 minutes is not available, give that which is available, specifying period.</p>		<p>4. If a group of employees attends more than one generating plant, report on line 8 the approximate avg. number of employees assignable to each plant.</p> <p>5. The items under Cost of Plant represent accounts or combinations of accounts prescribed by the Uniform System of Accounts. Production Expenses do not include Purchased Power, System Control and Load Dispatching, and Other Expenses.</p>	
Line No.	Item (a)	FERC Licensed Project No.2680 Plant Name: LUDINGTON (Total) (b)	
1	Type of Plant Construction (Conventional or Outdoor)	Conventional	
2	Year Originally Constructed	1973	
3	Year Last Unit was Installed	1973	
4	Total Installed Capacity (Generator Name Plate Ratings in MW)	2,264	
5	Net Peak Demand on Plant-Megawatts (60 minutes)	1,780	
6	Plant Hours Connected to Load While Generating	3,217	
7	Net Plant Capability (In megawatts)	1,996	
8	Average Number of Employees	39	
9	Generation Exclusive of Plant Use-KWh	1,898,467,000	
10	Energy Used for Pumping-KWh	2,594,955,000	
11	Net Output for Load (line 9 minus line 10)-KWh	(696,488,000)	
12	Cost of Plant		
13	Land and Land Rights	3,316,795	
14	Structures and Improvements	62,533,733	
15	Reservoirs, Dams and Waterways	216,089,799	
16	Water Wheels, Turbines, and Generators	525,495,135	
17	Accessory Electric Equipment	131,521,814	
18	Miscellaneous Powerplant Equipment	18,052,560	
19	Roads, Railroads, and Bridges	3,366,933	
20	Asset Retirement Costs		
21	TOTAL Cost (Enter total of lines 13 thru 20)	960,376,769	
22	Cost per KW of Installed Capacity (line 21 ÷ line 4 div 1,000)	424.1947	
23	Production Expenses		
24	Operation Supervision and Engineering		
25	Water for Power		
26	Pumped Storage Expenses		
27	Electric Expenses		
28	Miscellaneous Pumped Storage Power Generation Expenses		
29	Rents		
30	Maintenance Supervision and Engineering		
31	Maintenance of Structures		
32	Maintenance of Reservoirs, Dams, and Waterways		
33	Maintenance of Electric Plant		
34	Maintenance of Miscellaneous Pumped Storage Plant		
35	Production Exp. Before Pumping Exp. (Total of lines 24 thru 34)		
36	Pumping Expenses		
37	Total Production Expenses (Enter Total of lines 35 and 36)		
38	Expenses per KWh (Enter result of line 37 ÷ line 9)		

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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PUMPED STORAGE GENERATING PLANT STATISTICS (Large Plants) (Continued)

<p>classified as "Other Power Supply Expenses."</p> <p>6. Pumping energy (line 10) is that energy measured as input to the plant for pumping purposes.</p> <p>7. Include on line 35 the cost of energy used in pumping into the storage reservoir. When this item cannot be accurately computed, leave lines 35, 36, and 37 blank and describe at the bottom of the schedule the company's principal sources of pumping power, the</p>	<p>estimated amounts of energy from each station or other source that individually provides more than 10% of the total energy used for pumping, and production expenses per net MWH as reported herein for each source described. Group together stations and other sources which individually provide less than 10% of total pumping energy. If contracts are made with others to purchase power for pumping, give the supplier, contract number, and date of contract.</p>
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FERC Licensed Project No. 2680 Plant Name: LUDINGTON (CECo %) (c)	FERC Licensed Project No. Plant Name: (d)	FERC Licensed Project No. Plant Name: (e)	Line No.
Conventional			1
1973			2
1973			3
1,154			4
957			5
2,327			6
1,018			7
0			8
801,827,000			9
1,109,936,000			10
(308,109,000)	0	0	11
			12
2,290,346			13
30,858,846			14
98,776,659			15
276,130,283			16
66,532,262			17
9,121,098			18
1,522,254			19
			20
485,231,748	0	0	21
420.4781			22
			23
883,889			24
870,117			25
1,022,527			26
885,137			27
868,299			28
2,160			29
403,558			30
679,997			31
634,685			32
1,629,795			33
1,666,349			34
9,546,513	0	0	35
24,554,640			36
34,101,153	0	0	37
0.0425			38

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
408		b	The Ludington Project is jointly owned by joint licensees Consumers Energy Company and The Detroit Edison Company. Consumers Energy Company is the operator of the project. Information in column (b), Lines 1 through 22, is for entire plant. Information on page 409 column (c), Lines 4 through 11, reflects Consumers Energy Company's 51% undivided interest in the Plant. Lines 13 through 38 reflect the costs and expenses of the Plant as shown on Consumers Energy Company's books. Plant investment reflects the amount in service at December 31, 2019.

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GENERATING PLANT STATISTICS (Other Plants)							
1. All other plants regardless of size or generation type				2. Designate any plant leased from others, operated under a license from the Federal Energy Regulatory Commission, or operated as a joint facility, and give a concise statement of the facts in a footnote. If licensed project, give project number in footnote.			
Line No.	Name of Plant (a)	Year Orig. Const. (b)	Installed Capacity-Name Plate Rating (in MW) (c)	Net Peak Demand MW (60 min.) (d)	Net Generation Excluding Plant Use (e)	Cost of Plant (f)	
1	Hydro:						
2	Footo - FPC #2436	1918	9.00	8.7	36,617,800	8,663,527	
3	Cooke - FPC #2450	1911	9.00	7.0	32,385,000	7,726,597	
4	Five Channels - FPC #2453	1912	6.00	6.3	28,749,900	6,815,565	
5	Loud - FPC #2449	1913	4.00	6.1	21,143,800	4,588,880	
6	Alcona - FPC #2447	1924	8.00	8.0	33,311,950	7,510,488	
7	Mio - FPC #2448	1916	4.96	4.2	18,469,000	10,152,468	
8	Croton - FPC #2468	1907	8.85	7.1	39,845,500	18,379,832	
9	Rogers - FPC #2451	1906	6.76	5.0	17,245,000	14,122,657	
10	Webber - FPC #2566	1907	4.30	3.1	14,407,764	18,717,793	
11	Calkins Bridge (Allegan) - FPC #785	1938	2.55	2.7	13,950,600	8,286,341	
12							
13							
14	Wind:						
15	Lake Winds Energy Park	2012	100.80	99.0	268,590,931	227,731,742	
16	Cross Winds Energy Park	2014	231.00	224.0	355,922,656	464,319,735	
17	Gratiot Farms Wind Park	-	-	-	-	-	
18							
19	Solar:						
20	GVSU Solar Garden	2016	3.00	3.0	346,592	7,960,262	
21	WMU Solar Garden	2016	1.00	1.0	137,036	3,823,633	
22	Circuit West Solar	2018	0.53	0.5	694,218	2,917,573	
23							
24							
25							
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GENERATING PLANT STATISTICS (Other Plants) (Continued)

3. List plants appropriately under subheadings for steam, hydro, nuclear, internal combustion, gas turbine plants, wind, solar, biomass, etc. For nuclear, see inst. 11, p. 403.

4. If net peak demand for 60 minutes is not available, give that which is available, specifying period.

5. If any plant is equipped with combinations of steam, hydro, internal combustion or gas turbine equipment, etc report each as a separate plant. However, if the exhaust heat from the gas turbine is utilized in a steam turbine regenerative feed water cycle, or for preheated combustion air in a boiler, report as one plant.

Plant Cost Per MW Inst Capacity (g)	Operation Exc'l Fuel (h)	Production Expenses		Kind of Fuel (k)	Fuel Cost (In cents per million Btu) (l)	Line No.
		Fuel (i)	Maintenance (j)			
						1
Hydro:						2
962,614	347,640		320,289			3
858,511	391,696		431,841			4
1,135,928	326,778		495,791			5
1,147,220	250,400		266,058			6
938,811	270,383		420,026			7
2,046,869	377,009		337,128			8
2,076,817	451,513		611,555			9
2,089,150	342,373		565,864			10
4,352,975	240,864		468,202			11
3,249,545	292,543		879,685			12
						13
Wind:						14
2,259,243	(950,335)		1,833,884			15
2,010,042	2,155,909		3,129,499			16
-	20,341		313,964			17
						18
Solar:						19
2,653,421	28,211		112,959			20
3,823,633	20,000		15,602			21
5,504,855	0		5,514			22
						23
						24
						25
						26
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
410	19 & 20	a	A portion of GVSU and WMU solar garden generation is reported as purchased power expense, included on page 326.
410	16	a	A portion of Crosswinds Phase II generation is reported as purchased power expense, included on page 326.

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report December 31, 2019	
CHANGES MADE OR SCHEDULED TO BE MADE IN GENERATING PLANT CAPACITIES							
Give below the information called for concerning changes in electric generating plant capacities during the year.							
<p style="text-align: center;">A. Generating Plants or Units Dismanteled, Remove from Service, Sold, or Leased to Others During Year</p> <p>1. State in column (b) whether dismantled, removed from service, sold, or leased to another. Plants removed from service include those not maintained for regular or emergency service.</p> <p>2. In column (f), give date dismantled, removed from service, sold, or leased to another. Designate complete plants as such.</p>							
Line No.	Name of Plant (a)	Disposition (b)	Installed Capacity (in megawatts)			Date (f)	If Sold or Leased, Give Name and Address of Purchaser or Lessee (g)
			Hydro (c)	Steam (d)	(Other) (e)		
1							
2							
3							
4							
5							
6							
7							
B. Generating Units Scheduled for or Undergoing Modifications							
Line No.	Name of Plant (a)	Character of Modification (b)	Installed Plant Capacity After Modification (in MW) (c)		Estimated Dates of Construction		
					Start (d)	Completion (e)	
8	Ludington Pumped Storage	Plant Upgrade *					
9		Unit 1	386.75		2018	2019	
10		Unit 3	386.75		2019	2020	
11							
12							
13							
14							
15		* Note:					
16		Ludington is jointly owned by Consumers Energy Co (51%) and Detroit Edison Co (49%)					
17		Each company will receive their prorata portion of the incremental capacity from the upgrade.					
18							
19							
C. New Generating Plants Scheduled for or Under Construction							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, Internal comb., gas-turbine, nuclear wind, solar, biomass, etc.) (b)	Installed Capacity (In megawatts)		Estimated Dates of Construction		
			Initial (c)	Ultimate (d)	Start (e)	Completion (f)	
20	Gratiot Farms Wind Park	Gratiot, MI	Wind	149.66 MW	149.66 MW	12/15/2019	12/1/2020
21							
22	Crescent Wind Park	Hillsdale, MI	Wind	166 MW	166 MW	4/1/2020	12/31/2020
23							
24							
25							
26							
D. New Units In Existing Plants Scheduled for or Under Construction							
Line No.	Plant Name & Location (a)	TYPE (Hydro, pumped storage, steam, Internal comb., gas-turbine, nuclear wind, solar, biomass, etc.) (b)	Unit (c)	Size of Unit (In megawatts) (d)	Estimated Dates of Construction		
					Start (e)	Completion (f)	
27	Cross Winds Energy Park Phase III	Tuscola, MI	Wind	33 GE 2.3-116	75.90 MW	4/1/2019	12/4/2019
28							
29							
30							
31							
32							
33							

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STEAM ELECTRIC GENERATING PLANTS

- | | |
|--|--|
| <p>1. Include on this page steam-electric plants of 25,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show unit type Installation, boiler, and turbine-generator on same line.</p> <p>3. Exclude plant, the book cost of which is located in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any generating plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant or portion thereof for which the respondent is not the sole</p> | <p>owner but which the respondent operates or share in the of, furnish a succinct statement explaining the arrangement and giving details as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected.</p> <p>Specify if lessor, co-owner, or other party is an associated company.</p> <p>5. Designate any generating plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.</p> <p>6. Designate any plant or equipment owned, not</p> |
|--|--|

Line No.	Name of Plant (a)	Location of Plant (b)	BOILERS (Include both ratings for the boiler and the turbine-generator or dual-rated installations)				
			Number and Year Installed (c)	Kind of Fuel And Method of Firing (d)	Rated Pressure (In psig) (e)	Rated Steam Temp. (Indicate reheat boilers as 1050/1000) (f)	Rated Max. Continuous M lbs. Steam per Hour (g)
1	J H Campbell	West Olive	1-1962	Coal-Pulverized	2,700	1050/1000	1,925
2			1-1967	Coal-Pulverized	3,800	1000/1000	2,550
3			1-1980 (1)	Coal-Pulverized	2,450	1005/1000	6,156
4	D E Karn	Essexville	1-1959	Coal-Pulverized	2,725	1050/1050	1,750
5			1-1961	Coal-Pulverized	2,700	1050/1000	1,750
6			1-1975	No. 2 Oil & Natural Gas	2,250	955/955	4,625
7			1-1977	No. 2 Oil & Natural Gas	2,250	955/955	4,625
8							
9	Zeeland	Zeeland	1-2002	Combined Cycle	2,350	1055	660
10	Jackson	Jackson	1-2002	Combined Cycle	945	753	2000
11							
12							
13							
14							
15							
16							
17							
18	See Note page 413A.1						
19	* Primary system pressure	** Steam generator output					

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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STEAM ELECTRIC GENERATING PLANTS (cont'd)

operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment

and its book cost are contemplated.

7. Report gas-turbines operated in a combined cycle with a conventional steam unit with its associated steam unit.

Turbine-Generators (Report cross-compound turbine generator units on two lines-H.P. section and I.P. section. Designate units with shaft connected boiler feed pumps. Give capacity rating of pumps in terms of full load requirements.)												Plant Capacity Maximum Generator Name Plate Rating (Should agree with column (n))	Line No.
Year In- stalled	TURBINES <i>Include both ratings for boiler and turbine-generator of dual-rated installations</i>				GENERATORS NAME PLATE Rating in Kw								
	Max. Rating Mega- Watt	Type (Indicate tandem- compound (TC); cross compound (CC) single casing (SC); topping unit (T); and non- condensing (NC) Show back pressures)	Steam Pressure at Throttle psig.	RPM	At Minimum Hydrogen Pressure	At Max. Hydrogen Pressure (Include both ratings for the boiler and the turbine- generator of dual-rated installations)	Hydrogen Pressure (Designate air cooled generators)		Power Factor	Voltage (in MV) (If other than 3 phase, 60 cycle indicate other characteristic)			
							Min.	Max.					
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)		
1962	265	CC	2400	3600	97,400	132,600	25.0	45.0	0.85	16.0	1,560.8	1	
					97,400	132,600	25.0	45.0	0.85	16.0		2	
1967	403.9	TC	3500	3600	325,200	378,800	30.0	60.0	0.77	20.0		3	
1980	939	TC	2400	3600	687,800	916,800	30.0	75.0	0.86	18.0		4	
												5	
												6	
												7	
												8	
1959	272	CC	2400	3600	108,800	136,000	25.0	45.0	0.85	16.0	1,946.30	9	
					108,800	136,000	25.0	45.0	0.85	16.0		10	
1961	272	CC	2400	3600	108,800	136,000	25.0	45.0	0.85	16.0		11	
					108,800	136,000	25.0	45.0	0.85	16.0		12	
1975	692.5	TC	1800	3600	387,800	692,500	15.0	60.0	0.85	26.0		13	
												14	
1977	709.8	TC	1800	3600	518,000	709,800	45.0	75.0	0.85	26.0		15	
												16	
												17	
2002	552	TC	1478	3600	516,000	590,800	15.0	45.0	0.85	18.0	590.8	18	
												19	
2002	602	SC	900	3600	653,180	653,180	N/A	N/A	0.85	13.8	653.18	20	
												21	
												22	
												23	
+ J H Campbell - Shaft connected boiler feed pumps - 4,320 hp per pump - one each turbine.												24	
												25	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
413 A		C	(1) Respondent, Michigan Public Power Agency and Wolverine Power Supply Cooperative, nonassociated companies, are co-owners, as tenants in common, of the J H Campbell No 3 unit with Respondent having a 93.31% undivided interest, Michigan Public Power Agency a 4.80% undivided interest, Wolverine Power Supply Cooperative a 1.89% undivided interest. Respondent is operator of the plant and is responsible for operation and maintenance. Respondent and the other owners are entitled to the generating capability and energy output of the unit in the percentages indicated above. Respondent and Michigan Public Power Agency also are co-owners, as tenants in common, of substation and certain transmission facilities included in the project. Respondent and Wolverine Power Supply Cooperative also are co-owners, as tenants in common, of certain transmission facilities included in the project. Operation, maintenance and other expenses are shared by Respondent and other owners according to contractual arrangements. Expense accounts affected are steam-electric power generation operation and maintenance accounts, transmission operation and maintenance accounts, certain administrative and general operation accounts and general tax accounts.

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HYDROELECTRIC GENERATING PLANTS

- | | |
|---|---|
| <p>1. Report on this page Hydro plants of 10,000 Kw (name plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this schedule, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>,</p> <p>4. Designate any plant or portion thereof for which</p> | <p>the responsibility is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant, other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars</p> |
|---|---|

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	Water Wheels <i>(In column (e), indicate whether horizontal or vertical. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I). Designate reversible type of units by appropriate footnote)</i>			
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g)
1	Hardy	Newaygo County, Big Prairie Township	Muskegon	Attended*	Vert F	1931	100'
2					Vert F	1931	100'
3					Vert F	2009	100'
4	Hodenpyl	Wexford County, Springville Township	Manistee	Attended*	Vert F	1925	67.5'
5					Vert F	1925	67.5'
6	Tippy	Manistee County, Dickson Township	Manistee	Attended*	Vert F	1918	57.5'
7					Vert F	1918	57.5'
8					Vert F	1918	57.5'
9							
10							
11							
12							
13							
14							
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33							
34							
35							
36							
37		*Part-time attendance					

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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HYDROELECTRIC GENERATING PLANTS (Continued)

(details) as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company, and give name of lessee, date and term of lease and annual rent, and how determined. Specify whether lessee is an associated company.
6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Water Wheels (Continued)			Generators						Total Installed Generating Capacity	Line No.
Design Head	RPM	Maximum Hp. Capacity of Unit at Design Head	Year Installed	Voltage	Phase	Frequency or d.c.	Name Plate Rating of Unit (in MW)	No. of Units in Plant	(Name Plate Ratings in megawatts) (q)	
(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	
99'	163.6	14,800	1931	7.5	3	60	10	1	31.52	1
99'	163.6	14,800	1931	7.5	3	60	10	1		2
99'	163.6	16,262	2009	7.5	3	60	11.52	1		3
62'	120	12,000	1925	7.5	3	60	9.5	1	19	4
62'	120	12,000	1925	7.5	3	60	9.5	1		5
57.5'	109.1	7,500	1918	7.5	3	60	6.7	1	20.1	6
57.5'	109.1	7,500	1918	7.5	3	60	6.7	1		7
57.5'	109.1	7,500	1918	7.5	3	60	6.7	1		8
										9
										10
										11
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PUMPED STORAGE GENERATING PLANTS

- | | |
|--|--|
| <p>1. Include in this schedule pumped storage plants of 10,000 Kw (name-plate rating) or more of installed capacity.</p> <p>2. Report the information called for concerning generating plants and equipment at year end. Show associated prime movers and generators on the same line.</p> | <p>3. Exclude from this schedule the book cost of plant included in Account 121, <i>Nonutility Property</i>.</p> <p>4. Designate any plant or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any</p> |
|--|--|

Line No.	Name of Plant (a)	Location (b)	Name of Stream (c)	Water Wheels of Hydraulic Turbines/Pumps <i>(In column (e), indicate whether horizontal or vertical or inclined. Also indicate type of runner-Francis (F), fixed propeller (FP), automatically adjustable propeller (AP), Impulse (I), or Tubular (T). Designate reversible type units by appropriate footnote)</i>				
				Attended or Unattended (d)	Type of Unit (e)	Year Installed (f)	Gross Static Head with Pond Full (g) (3)	Design Head (h)
1	Ludington (1)	Ludington	Lake Michigan	Attended	Vert F (2)	1973	360.0'	353'
2								
3								
4	Ludington U2	Ludington	Lake Michigan	Attended	Vert F	2015	360.0'	353'
5	Ludington U4	Ludington	Lake Michigan	Attended	Vert F	2016	360.0'	353'
6	Ludington U5	Ludington	Lake Michigan	Attended	Vert F	2017	360.0'	353'
7	Ludington U6	Ludington	Lake Michigan	Attended	Vert F	2018	360.0'	353'
8	Ludington U1	Ludington	Lake Michigan	Attended	Vert F	2019	360.0'	353'

9

10

11

12 (1) Respondent and the DTE Electric Company, a nonassociated company, are co-owners, as tenants in

13 common, of the Ludington Pumped Storage Plant with Respondent having a 51% undivided interest and DTE

14 Electric a 49% undivided interest. A license for Project No 2680 has been issued by the Federal Power

15 Commission to the two companies as joint licensees.

16 Respondent is operator of the plant and is responsible for operation and maintenance,

17 except that operating agreement specifies that mutual agreement be sought on

18 major operation and maintenance matters pertaining to the plant.

19

20

21 Operation, maintenance and other expenses of the project are shared by Respondent and DTE Electric, 51%

22 and 49%, respectively.

23 Expense accounts affected are hydraulic power generation operation and maintenance accounts, transmission

24 operation and maintenance accounts, certain administrative and general operation accounts and general tax

25 accounts.

26

27 (2) All units are reversible pump/turbines.

28

29 (3) Gross Static Head pond full with average lake level for 2019 of 582.04'.

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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PUMPED STORAGE GENERATING PLANTS (Continued)

generating plant, other than a leased plant, or portion thereof, for which the respondent shares in the operation of, furnish a concise statement explaining the arrangement and giving particulars as to such matters as percent ownership by respondent, name of co-owner, basis of sharing output, expenses, or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.
5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether

SEPARATE MOTOR-DRIVEN PUMPS

RPM <i>(Designate whether turbine or pump)</i> (i)	Maximum Hp Capacity of Unit at Design Head (j)	Year Installed (k)	Type (l)	RPM (m)	Phase (n)	Frequency or dc (o)	NAME PLATE RATING IN		
							Hp (p)	MV's (q)	Line No.
NA									1
									2
									3
									4
									5
									6
									7
									8
									9
									10
									11
									12
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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PUMPED STORAGE GENERATING PLANTS (Continued)

lessee is an associated company. contemplated.

6. Designate any plant or equipment, owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are

Line No.	GENERATORS OR GENERATOR/MOTORS <i>(In column (v) designate whether generator or motor)</i>						Total Installed Generating Capacity (Name Plate Ratings) (In megawatts) (x)
	Year Installed (r)	Voltage (s)	Phase (t)	Frequency or d.c. (u)	Name Plate Rating of Unit (In megawatts) (Designate whether Mva, MW, or HP; indicate power factor) (v)	Number of Units in Plant (w)	
1	1973	20.0	3	60 Hz	Generator 329.8 MW 0.85 Power Factor	1	329.8
2							
3							
4							
5	2015	20.0	3	60 Hz	Generator 386.75 MW 0.85 Power Factor	1	386.75
6							
7							
8							
9	2016	20.0	3	60 Hz	Generator 386.75 MW 0.85 Power Factor	1	386.75
10							
11							
12							
13	2017	20.0	3	60 Hz	Generator 386.75 MW 0.85 Power Factor	1	386.75
14							
15							
16							
17	2018	20.0	3	60 Hz	Generator 386.75 MW 0.85 Power Factor	1	386.75
18							
19							
20							
21	2019	20.0	3	60 Hz	Generator 386.75 MW 0.85 Power Factor	1	386.75
22							
23							
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS

- | | |
|--|---|
| <p>1. Include on this page internal-combustion engine and gas-turbine plants of 10,000 kilowatts and more.</p> <p>2. Report the information called for concerning plants and equipment at end of year. Show associated prime movers and generators on the same line.</p> <p>3. Exclude from this page, plant, the book cost of which is included in Account 121, <i>Nonutility Property</i>.</p> | <p>4. Designate any plants or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and term of lease, and annual rent. For any generating plant other than a leased plant, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars</p> |
|--|---|

Line No.	Name of Plant (a)	Location of Plant (b)	Prime Movers			
			Internal-Combustion or Gas-Turbine (c)	Year Installed (d)	Cycle (e)	Belted or Direct Connected (f)
1	Zeeland	Zeeland	Gas-Turbine	2001	Open	Direct Connected
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19	Retired:					
20	Campbell A (11/30/18)					
21	Gaylord 1-3 (11/30/18)					
22	Gaylord 4 & 5 (11/1/13)					
23	Morrow A & B (3/13/14)					
24	Straits (11/30/18)					
25	Thetford 1 (5/31/15)					
26	Thetford 3 (3/31/18)					
27	Thetford 5 - 9 (9/14/13)					
28	Thetford 2, 4 (6/1/19)					
29						
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39						
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INTERNAL-COMBUSTION ENGINE AND GAS-TURBINE GENERATING PLANTS (Continued)

(details) as to such matters as percent of ownership by respondent, name of co-owner, basis of sharing output, expenses or revenues, and how expenses and/or revenues are accounted for and accounts affected. Specify if lessor, co-owner, or other party is an associated company.

5. Designate any plant or portion thereof leased to another company and give name of lessee, date and term of lease and annual rent and how determined. Specify whether lessee is an associated company.

6. Designate any plant or equipment owned, not operated, and not leased to another company. If such plant or equipment was not operated within the past year, explain whether it has been retired in the books of account or what disposition of the plant or equipment and its book cost are contemplated.

Prime Movers (Continued)	Generators						Total Installed Generating Capacity (Name Plate Ratings in Mw) (n)	Line No.
	Rated Hp of Unit (g)	Year Installed (h)	Voltage (i)	Phase (j)	Frequency of d.c. (k)	Name Plate Rating of Unit (In MW) (l)		
	2001	18.0	3	60	188.7	2	377.4	1
								2
								3
								4
								5
								6
								7
								8
								9
								10
								11
								12
								13
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								39
								40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation cost and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each construction type by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote explain the basis of each occupancy and state

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits
	From (a)	To (b)	Operating (c)	Designed (d)		(f)	(g)	
1	HODENPYL	CROTON - FOUR MILE	138	138	WOOD POLES	8.15		1
2					WOOD H-FRAMES	0.17		
3	HARDY	GRAND RAPIDS	138	138	WOOD POLES	0.25		1
4	CROTON	MUSKEGON-GRAND RAPIDS	138	138	WOOD POLES	23.21	1.97	1
5					WOOD H-FRAMES	1.01		
6	BATTLE CREEK	JACKSON-LANSING	138	138	WOOD POLES	1.79		1
7	MIO	SAGINAW	138	138	WOOD POLES	6.94		1
8	SAGINAW RIVER	EDENVILE ALMA	138	138	WOOD POLES	21.00		1
9					NO STRUCTURES	0.02		
10					STEEL TOWERS	0.04		
11	GRAND RAPIDS	KALAMAZOO-BATTLE CREEK	138	138	WOOD POLES	0.20		1
12					STEEL TOWERS	0.28		
13	JACKSON	MANCHESTER	138	138	STEEL POLES	0.73		1
14					STEEL TOWERS	10.18		
15	JACKSON	WHITING	138	138	WOOD POLES	0.34		1
16					STEEL TOWERS	0.17	0.08	
17	WEADCOK	FLINT	138	138	WOOD POLES	0.04		1
18	FLINT	BATTLE CREEK	138	138	WOOD POLES	4.11		1
19					STEEL TOWERS	1.98		
20					STEEL POLES	4.63		
21	MORROW	WEALTHY-V-22	138	138	WOOD POLES	19.21		1
22					WOOD H-FRAMES	10.17		
23	MORROW	BLACKSTON	138	138	WOOD POLES	0.63		1
24	SAGINAW RIVER	OWOSSO P-16	138	138	WOOD POLES	25.13		1
25					STEEL TOWERS	4.17		
26					WOOD H-FRAMES	4.33		
27	VERONA	BATAVIA	138	138	WOOD POLES	6.63		1
28	RAISIN	PARR RD-WHITING	138	138	WOOD POLES	0.07		1
29					STEEL TOWERS	7.21		
30	HIGGINS	MIO-GAYLORD	138	138	WOOD POLES	14.21		1
31	COBB	HOOKER	138	138	WOOD POLES	0.03		1
32	TOTAL				0	0	0	0

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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TRANSMISSION LINE STATISTICS (Continued)

whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE <i>(Include in column (j) land, land rights, and clearing right-of-way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
336.4 KCMIL ACSR	45,783	880,321	926,104					1
			-					2
336.4 KCMIL ACSR		14,591	14,591					3
VARIOUS	339,794	5,391,579	5,731,373					4
	-	-	-					5
VARIOUS	52,721	469,454	522,175					6
336.4 KCMIL ACSR	28,434	455,899	484,333					7
336.4 KCMIL ACSR	36,976	3,973,195	4,010,171					8
795 KCMIL ACSR			-					9
795 KCMIL ACSR			-					10
795 KCMIL ACSR	2,940	104,246	107,186					11
			-					12
795 KCMIL ACSR	40,618	707,930	748,548					13
			-					14
795 KCMIL ACSR	237	61,796	62,033					15
4/0 COPPER			-					16
477 KCMIL ACSR		2,408	2,408					17
VARIOUS	2,271	2,611,626	2,613,897					18
			-					19
795 KCMIL ACSR			-					20
795 KCMIL ACSR	925,239	4,015,145	4,940,384					21
			-					22
336.4 KCMIL ACSR	6,256	81,194	87,450					23
VARIOUS	267,067	1,608,063	1,875,130					24
			-					25
			-					26
336.4 KCMIL ACSR		1,437,967	1,437,967					27
795 KCMIL ACSR	11,422	366,278	377,700					28
			-					29
VARIOUS	376,296	1,494,879	1,871,175					30
336.4 KCMIL ACSR		14,976	14,976					31
	0	0	0	0	0	0	0	32

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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TRANSMISSION LINE STATISTICS

1. Report information concerning transmission lines, cost of lines, and expenses for year. List each transmission line having nominal voltage of 132 kilovolts or greater. Report transmission lines below these voltages in group totals only for each voltage.

2. Transmission lines include all lines covered by the definition of transmission system plant as given in the Uniform System of Accounts. Do not report substation cost and expenses on this page.

3. Report data by individual lines for all voltages if so required by a State commission.

4. Exclude from this page any transmission lines for which plant costs are included in Account 121, *Nonutility Property*.

5. Indicate whether the type of supporting structure reported in column (e) is: (1) single pole, wood or steel; (2) H-frame, wood, or steel poles; (3) tower; or (4) underground construction. If a transmission line has more than one type of supporting structure, indicate the mileage of each construction type by the use of brackets and extra lines. Minor portions of a transmission line of a different type of construction need not be distinguished from the remainder of the line.

6. Report in columns (f) and (g) the total pole miles of each transmission line. Show in column (f) the pole miles of line on structures the cost of which is reported for the line designated; conversely, show in column (g) the pole miles of line on structures the cost of which is reported for another line. Report pole miles of line on leased or partly owned structures in column (g). In a footnote explain the basis of each occupancy and state

Line No.	DESIGNATION		VOLTAGE <i>(Indicate where other than 60 cycle, 3 phase)</i>		Type of Supporting Structure (e)	LENGTH (Pole Miles) <i>(In the case of underground lines, report circuit miles)</i>		Number of Circuits
	From	To	Operating	Designed		(f)	(g)	
	(a)	(b)	(c)	(d)				
33	COBB	BLACK RIVER	138	138	WOOD POLES	1.96		1
34					STEEL TOWERS	0.56		
35	TRAVERSE CITY	GAYLORD	138	138	WOOD POLES	19.57		1
36					WOOD H-FRAMES	14.06		
37					STEEL POLES	0.09		
38	CAMPBELL	GRAND RAPIDS-BATTLE CREEK	138	138	WOOD POLES	0.09		1
39								
40								
41								
42								
43								
44								
45								
46								
47								
48								
49								
50								
51								
52								
53								
54								
55								
56								
57								
58								
59								
60								
61								
62								
63								
64			TOTAL			213.36	2.05	21

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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TRANSMISSION LINE STATISTICS (Continued)

whether expenses with respect to such structures are included in the expenses reported for the line designated.

7. Do not report the same transmission line structure twice. Report lower voltage lines and higher voltage lines as one line. Designate in a footnote if you do not include lower voltage lines with higher voltage lines. If two or more transmission line structures support lines of the same voltage, report the pole miles of the primary structure in column (f) and the pole miles of the other line(s) in column (g).

8. Designate any transmission line or portion thereof for which the respondent is not the sole owner. If such property is leased from another company, give name of lessor, date and terms of lease, and amount of rent for year. For any transmission line other than a leased line, or portion thereof, for which the respondent is not the sole owner but which the respondent operates or shares in the operation of, furnish a succinct statement explaining the arrangement and giving particulars (details) of such matters as percent ownership by respondent in the line, name of co-owner, basis of sharing expenses of the line, and how the expenses borne by the respondent are accounted for, and accounts affected. Specify whether lessor, co-owner, or other party is an associated company.

9. Designate any transmission line leased to another company and give name of lessee, date and terms of lease, annual rent for year, and how determined. Specify whether lessee is an associated company.

10. Base the plant cost figures called for in columns (j) to (l) on the book cost at end of year.

Size of Conductor and Material (i)	COST OF LINE <i>(Include in column (j) land, land rights, and clearing right-of-way)</i>			EXPENSES, EXCEPT DEPRECIATION AND TAXES				Line No.
	Land (j)	Construction and Other Costs (k)	Total Cost (l)	Operation Expenses (m)	Maintenance Expenses (n)	Rents (o)	Total Expenses (p)	
VARIOUS	219,054	386,086	605,140					33
VARIOUS			-					34
336.4 KCMIL ACSR	134,710	1,733,302	1,868,012					35
			-					36
			-					37
336.4 KCMILACSR		47,476	47,476					38
			-					39
			-					40
			-					41
			-					42
			-					43
			-					44
			-					45
			-					46
			-					47
			-					48
			-					49
			-					50
			-					51
			-					52
			-					53
			-					54
			-					55
			-					56
			-					57
			-					58
			-					59
			-					60
			-					61
			-	52,780	339,827		392,607	62
			-					63
	2,489,818	25,858,411	28,348,229	52,780	339,827	-	392,607	64

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission		Date of Report (Mo, Da, Yr)		Year of Report December 31, 2019	
TRANSMISSION LINES ADDED DURING YEAR							
1. Report below the information called for concerning transmission lines added or altered during the year. It is not necessary to report minor revisions of lines. 2. Provide separate subheadings for overhead and				underground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these			
Line No.	LINE DESIGNATION		Line Length in Miles	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	NONE						
2							
3							
4							
5							
6							
7							
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37							
38							
39							
40							
41							
42							
43			0		0	0	0

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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TRANSMISSION LINES ADDED DURING YEAR (Continued)

columns the estimated final completion costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate foot- note, and costs of Underground Conduit in col. (m) 3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.

CONDUCTORS			Voltage KV (Operating) (k)	LINE COST				Line No.
Size (h)	Specification (i)	Configuration & Spacing (j)		Land and Land Rights (l)	Poles, Towers, and Fixtures (m)	Conductors and Device (n)	Total (o)	
							0	1
								2
								3
								4
								5
								6
								7
								8
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								34
								35
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								37
								38
								39
								40
								41
								42
				0	0	0	0	43

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019	
SUBSTATIONS					
<p>1. Report below the information called for concerning substations of the respondent as of the end of the year.</p> <p>2. Substations which serve only one industrial or street railway customer should not be listed below.</p> <p>3. Substations with capacities of less than 10Mva, except those serving customers with energy for resale, may be grouped according to functional character, but the number of such substations must be shown.</p>			<p>4. Indicate in col. (b) the functional character of each substation, designating whether transmission or distribution and whether attended or unattended. At the end of the page, summarize according to function the capacities reported for the individual stations in column (f).</p> <p>5. Show in columns (l), (j), and (k) special equipment such as rotary converters, rectifiers, condensers, etc. and auxiliary equipment for increasing capacity.</p>		
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ABBE - COMINS TWP	Distrib Unattended	140000	24900	
2	ABERDEEN - GRAND RAPIDS	Distrib Unattended	46000	12470	
3	ACME - ACME TWP	HV Distrib Unattended	140000	46000	7200
4	AGNEW - GRAND HAVEN TWP	Distrib Unattended	46000	8320	
5	ALABAMA - SWAN CREEK TWP	Distrib Unattended	46000	8320	
6	ALAMO - ALAMO TWP	Distrib Unattended	46000	24900	
7	ALBER - BATTLE CREEK TWP	Distrib Unattended	46000	8320	
8	ALBER - BATTLE CREEK TWP	Distrib Unattended	46000	8320	
9	ALCONA HYDRO - CURTIS TWP	Distrib Unattended	138000	4800	
10	ALCONA HYDRO - CURTIS TWP	Distrib Unattended	4800	24900	
11	ALCONA HYDRO - CURTIS TWP	Distrib Unattended	4800	24900	
12	ALCONA HYDRO - CURTIS TWP	Distrib Unattended	4800	24900	
13	ALCONA HYDRO - CURTIS TWP	Distrib Unattended	4800	24900	
14	ALDEN - CLEARWATER TWP	Distrib Unattended	46000	12470	
15	ALDER CREEK - NEWTON TWP	Distrib Unattended	138000	24900	
16	ALDRICH - FLINT	Distrib Unattended	46000	8320	
17	ALGER - MOFFITT TWP	Distrib Unattended	138000	24900	
18	ALGOMA - ALGOMA TWP	HV Distrib Unattended	130000	46000	4800
19	ALLENDALE - ALLENDALE TWP	Distrib Unattended	46000	8320	
20	ALMA - GREENDALE TWP	HV Distrib Unattended	138000	46000	4800
21	ALMEDA - FRASER TWP	HV Distrib Unattended	138000	46000	4800
22	ALPINE - ALPINE TWP	Distrib Unattended	138000	13090	
23	ALPINE - ALPINE TWP	Distrib Unattended	138000	12470	
24	ALTO - LOWELL TWP	Distrib Unattended	46000	8320	
25	AMBER - MARQUETTE TWP	HV Distrib Unattended	138000	46000	4800
26	AMBER - MARQUETTE TWP	HV Distrib Unattended	138000	46000	4800
27	AMPERSEE - KALAMAZOO	Distrib Unattended	45000	8720	
28	ANGELL - ACME TWP	Distrib Unattended	46000	12470	
29	ANTRIM - ELK RAPIDS TWP	Distrib Unattended	46000	12470	
30	APPLE - EGELSTON TWP	Distrib Unattended	46000	8320	
31	APPLE - EGELSTON TWP	Distrib Unattended	46000	12470	
32	APPLETON - BIG RAPIDS TWP	Distrib Unattended	48600	13090	
33	ARCADIA - ARCADIA TWP	Distrib Unattended	46000	12470	
34	ARCADIA - ARCADIA TWP	Distrib Unattended	46000	12470	
35	ARTHUR - WRIGHT TWP	Distrib Unattended	138000	12470	
36	ASH ROAD - LITCHFIELD TWP	Distrib Unattended	140000	8720	
37	ASHLEY - ELBA TWP	Distrib Unattended	45000	8720	
38	ASHMAN CIRCLE - MIDLAND TWP	Distrib Unattended	46000	8320	
39	ASHMAN CIRCLE - MIDLAND TWP	Distrib Unattended	46000	8320	
40	ASYLUM - FLINT	Distrib Unattended	46000	13800	

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SUBSTATIONS (Continued)

6. Designate substations or major items of equipment leased from others, jointly owned with others, or operated otherwise than by reason of sole ownership by the respondent. For any substation or equipment operated under lease, give name of lessor, date and period of lease, and annual rent. For any substation or equipment operated other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of sharing expenses or other accounting between the parties, and state amounts and accounts affected in respondent's books of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1				1
	12.50	1				2
	50.00	1				3
	12.50	1				4
	6.25	1				5
	12.50	1				6
	0.00	0				7
	13.25	2				8
	14.50	5				9
	0.00	0				10
	0.00	0				11
	0.00	0				12
	0.00	0				13
	5.00	1				14
	12.50	1				15
	12.50	1				16
	12.50	1				17
	50.00	1				18
	6.25	1				19
	50.00	1				20
	30.00	1				21
	0.00	0				22
	25.00	2				23
	12.50	1				24
	0.00	0				25
	90.00	2				26
	12.50	1				27
	3.13	1				28
	6.25	1				29
	0.00	0				30
	18.75	2				31
	20.00	1				32
	0.00	0				33
	4.00	2				34
	10.00	1				35
	20.00	1				36
	6.25	1				37
	0.00	0				38
	13.25	2				39
	20.00	1				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ATHENS - ATHENS TWP	Distrib Unattended	46000	8320	
2	ATHERTON - BURTON TWP	Distrib Unattended	46000	8320	
3	ATLAS - ATLAS TWP	Distrib Unattended	46000	8320	
4	ATWATER - TEXAS TWP	Distrib Unattended	46000	8320	
5	ATWATER - TEXAS TWP	Distrib Unattended	46000	24900	
6	AU GRES - SIMS TWP	Distrib Unattended	46000	12000	
7	AU GRES - SIMS TWP	Distrib Unattended	46000	12000	
8	AUBIL LAKE - THORNAPPLE TWP	Distrib Unattended	138000	24900	
9	AUBURN - WILLIAMS TWP	Distrib Unattended	46000	8320	
10	AUGUSTA - ROSS TWP	Distrib Unattended	46000	8320	
11	AUSTIN - PORTAGE TWP	Distrib Unattended	46000	8320	
12	BABCOCK - SHERWOOD	Distrib Unattended	46000	24900	
13	BACKUS - BACKUS TWP	Distrib Unattended	138000	24900	
14	BAGLEY - BAGLEY TWP	Distrib Unattended	138000	24900	
15	BAGLEY - BAGLEY TWP	Distrib Unattended	138000	24900	
16	BAILEY - CASNOVIA TWP	Distrib Unattended	46000	8320	
17	BALCOM - READING	Distrib Unattended	46000	8320	
18	BALDWIN - PLEASANT PLAINS TWP	Distrib Unattended	46000	8320	
19	BALLENGER - FLINT	Distrib Unattended	46000	8320	
20	BALLENGER - FLINT	Distrib Unattended	46000	8320	
21	BALZER - ONONDAGA TWP	Distrib Unattended	46000	24900	
22	BARD ROAD - SAGE TWP	HV Distrib Unattended	138000	46000	4800
23	BARNARD - SAGINAW	Distrib Unattended	46000	8320	
24	BARNARD - SAGINAW	Distrib Unattended	46000	8320	
25	BARNUM CREEK - NEWTON	Distrib Unattended	138000	8320	
26	BARRY - HASTINGS TWP	HV Distrib Unattended	138000	46000	4800
27	BARRY - HASTINGS TWP	HV Distrib Unattended	138000	46000	7200
28	BARRYTON - CHIPPEWA TWP	Distrib Unattended	70000	26190	
29	BASS CREEK - ROBINSON TWP	HV Distrib Unattended	130000	46000	4800
30	BASS LAKE - RIVERTON TWP	Distrib Unattended	46000	8320	
31	BATAVIA - BATAVIA TWP	HV Distrib Unattended	138000	46000	4800
32	BATES - WHITE WATER TWP	Distrib Unattended	46000	12470	
33	BATH - BATH TWP	Distrib Unattended	45000	8720	
34	BATTEESE - HENRIETTA TWP	Distrib Unattended	46000	24900	
35	BAUM STREET - SAGINAW	Distrib Unattended	46000	8320	
36	BAUM STREET - SAGINAW	Distrib Unattended	46000	8320	
37	BAVARIAN - FRANKENMUTH TWP	Distrib Unattended	46000	8320	
38	BAY HARBOR - RESORT TWP	Distrib Unattended	46000	12470	
39	BAY ROAD - FRANKENLUST TWP	Distrib Unattended	138000	24900	
40	BAY ROAD - FRANKENLUST TWP	Distrib Unattended	138000	24900	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	6.25	1				1
	12.50	1				2
	12.50	1				3
	0.00	0				4
	25.00	2				5
	0.00	0				6
	5.63	2				7
	12.50	1				8
	10.00	1				9
	6.25	1				10
	12.50	1				11
	12.50	1				12
	12.50	1				13
	0.00	0				14
	25.00	2				15
	2.50	1				16
	3.13	1				17
	6.25	1				18
	0.00	0				19
	25.00	2				20
	6.25	1				21
	40.00	1				22
	0.00	0				23
	25.00	2				24
	20.00	1				25
	0.00	0				26
	87.50	2				27
	12.50	1				28
	40.00	1				29
	3.13	1				30
	40.00	1				31
	12.50	1				32
	12.50	1				33
	12.50	1				34
	0.00	0				35
	18.75	2				36
	12.50	1				37
	6.25	1				38
	0.00	0				39
	60.00	2				40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BAYBERRY - BYRON TWP	Distrib Unattended	138000	13090	
2	BEADLE - EMMET TWP	Distrib Unattended	46000	8320	
3	BEALS ROAD - WYOMING TWP	HVD / Distrib Unattended	138000	46000	4800
4	BEALS ROAD - WYOMING TWP	HVD / Distrib Unattended	46000	13800	
5	BEALS ROAD - WYOMING TWP	HVD / Distrib Unattended	138000	13090	
6	BEALS ROAD - WYOMING TWP	HVD / Distrib Unattended	138000	13090	
7	BEALS ROAD - WYOMING TWP	HVD / Distrib Unattended	138000	46000	7200
8	BEALS ROAD - WYOMING TWP	HVD / Distrib Unattended	138000	13090	
9	BEAUGRAND - BEAUGRAND TWP	Distrib Unattended	46000	12470	
10	BEAVER - BEAVER TWP	Distrib Unattended	46000	8320	
11	BEAVER CREEK - GRAYLING TWP	HV Distrib Unattended	138000	46000	4800
12	BEAVERTON - TOBACCO TWP	Distrib Unattended	45000	8720	
13	BECK ROAD - WHITEFORD TWP	Distrib Unattended	46000	12470	
14	BECKER - EGELSTON TWP	Distrib Unattended	138000	12470	
15	BEDFORD - BEDFORD TWP	Distrib Unattended	46000	8320	
16	BEECH NUT - FILLMORE TWP	Distrib Unattended	46000	12470	
17	BEECHER - MADISON TWP	HVD / Distrib Unattended	46000	12470	
18	BEECHER - MADISON TWP	HVD / Distrib Unattended	138000	46000	4800
19	BEECHER - MADISON TWP	HVD / Distrib Unattended	138000	46000	4800
20	BEERS - GAINES TWP	Distrib Unattended	46000	8320	
21	BEGOLE - PINE RIVER TWP	HV Distrib Unattended	138000	46000	7200
22	BEHNKE - COLDWATER TWP	Distrib Unattended	46000	8320	
23	BELDING - EUREKA TWP	Distrib Unattended	46000	8320	
24	BELKNAP - OVERISEL TWP	Distrib Unattended	46000	8320	
25	BELL ROAD - TAYMOUTH TWP	Distrib Unattended	138000	24900	
26	BELLA VISTA - ROCKFORD TWP	Distrib Unattended	46000	8320	
27	BELLAIRE - KEARNEY TWP	Distrib Unattended	46000	12470	
28	BELLEVUE - BELLEVUE TWP	Distrib Unattended	46000	5040	
29	BELSAY - BURTON TWP	Distrib Unattended	45000	8720	
30	BENNETT - MERIDIAN TWP	Distrib Unattended	46000	8320	
31	BENNINGTON - BENNINGTON TWP	Distrib Unattended	138000	24900	
32	BENSTON - WHITEHALL TWP	Distrib Unattended	140000	13090	
33	BENTHEIM - OVERISEL TWP	Distrib Unattended	46000	8320	
34	BESSINGER - ARENAC TWP	Distrib Unattended	46000	12000	
35	BEVERIDGE - FLINT	HV Distrib Unattended	138000	46000	4800
36	BEVERIDGE - FLINT	HV Distrib Unattended	138000	46000	7200
37	BIG PRAIRIE - BIG PRAIRIE TWP	Distrib Unattended	46200	8720	
38	BIG RAPIDS - BIG RAPIDS TWP	Distrib Unattended	46000	12470	
39	BILLWOOD - WINDSOR TWP	Distrib Unattended	46000	8320	
40	BIL-MAR - OLIVE TWP	Distrib Unattended	140000	8720	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
20.00	1					1
6.25	1					2
0.00	0					3
0.00	0	1				4
0.00	0					5
0.00	0					6
0.00	0					7
300.00	5					8
7.00	1					9
6.25	1					10
40.00	1					11
12.50	1					12
6.25	1					13
20.00	1					14
6.25	1					15
7.00	1					16
0.00	0					17
0.00	0					18
180.00	3					19
20.00	1					20
50.00	1					21
6.25	1					22
12.50	1					23
2.50	1					24
12.50	1					25
12.50	1					26
7.50	1					27
6.25	1					28
20.00	1					29
20.00	1					30
12.50	1					31
20.00	1					32
6.26	1					33
3.13	1					34
0.00	0					35
200.00	2					36
5.00	1					37
12.50	1					38
6.25	1					39
20.00	1					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BINGHAM - BINGHAM TWP	HV Distrib Unattended	138000	46000	4800
2	BIRCH RUN - BIRCH RUN TWP	Distrib Unattended	46000	8320	
3	BIRCHWOOD - CASCADE TWP	Distrib Unattended	140000	13090	
4	BISHOP - FLINT	Distrib Unattended	46000	8320	
5	BITTERSWEET - OTSEGO TWP	Distrib Unattended	46000	8320	
6	BITTERSWEET - OTSEGO TWP	Distrib Unattended	46000	8320	
7	BLACK RIVER - HOLLAND TWP	HVD / Distrib Unattended	138000	46000	4800
8	BLACK RIVER - HOLLAND TWP	HVD / Distrib Unattended	138000	46000	4800
9	BLACK RIVER - HOLLAND TWP	HVD / Distrib Unattended	138000	12470	
10	BLACKMAN - BLACKMAN TWP	Distrib Unattended	138000	24900	
11	BLACKMAN - BLACKMAN TWP	Distrib Unattended	138000	26190	
12	BLACKSTONE STREET - BLACKMAN TWP	HV Distrib Unattended	138000	46000	13800
13	BLACKSTONE STREET - BLACKMAN TWP	HV Distrib Unattended	138000	46000	13800
14	BLACKSTONE STREET - BLACKMAN TWP	HV Distrib Unattended	138000	46000	13800
15	BLACKSTONE STREET - BLACKMAN TWP	HV Distrib Unattended	138000	46000	13800
16	BLACKSTONE STREET - BLACKMAN TWP	HV Distrib Unattended	138000	46000	4800
17	BLINTON - GRAND BLANC TWP	Distrib Unattended	140000	26200	
18	BLINTON - GRAND BLANC TWP	Distrib Unattended	138000	25000	
19	BLISSFIELD - BLISSFIELD TWP	Distrib Unattended	46000	12470	
20	BLUE STAR - GANGES TWP	Distrib Unattended	46000	8320	
21	BLUE WATER - BINGHAM TWP	Distrib Unattended	138000	24900	
22	BLUEGRASS - CHIPPEWA TWP	Distrib Unattended	138000	8320	
23	BOARDMAN - GARFIELD TWP	HV Distrib Unattended	138000	46000	4800
24	BOARDMAN - GARFIELD TWP	HV Distrib Unattended	140000	48000	4800
25	BOMAN - FLUSHING TWP	Distrib Unattended	46000	8320	
26	BOON ROAD - HARING TWP	Distrib Unattended	46000	8320	
27	BOSTON SQUARE - PARIS TWP	Distrib Unattended	46000	12470	
28	BOSTON SQUARE - PARIS TWP	Distrib Unattended	46000	12470	
29	BOWEN - PARIS TWP	Distrib Unattended	45000	13090	
30	BOWEN - PARIS TWP	Distrib Unattended	43800	12470	
31	BOYNE CITY - EVANGELINE TWP	Distrib Unattended	46000	12470	
32	BOYNE MOUNTAIN - BOYNE VALLEY TWP	Distrib Unattended	46000	12470	
33	BRADFORD - LEE TWP	Distrib Unattended	46000	8320	
34	BRECKENRIDGE - WHEELER TWP	Distrib Unattended	45000	8720	
35	BREEDSVILLE - COLUMBIA TWP	Distrib Unattended	46000	24900	
36	BRETON - PARIS TWP	Distrib Unattended	46000	12470	
37	BRETON - PARIS TWP	Distrib Unattended	46000	12470	
38	BRICKER - OTISCO TWP	Distrib Unattended	138000	24900	
39	BRICKYARD - HOLTON TWP	HV Distrib Unattended	138000	46000	7200
40	BRIDGE STREET - JACKSON TWP	Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
100.00	1					1
6.25	1					2
20.00	1					3
14.00	1					4
0.00	0					5
6.26	2					6
0.00	0					7
0.00	0					8
90.00	3					9
0.00	0					10
40.00	2					11
0.00	0					12
0.00	0					13
0.00	0					14
0.00	0	1				15
160.00	4					16
60.00	2					17
0.00	0					18
12.50	1					19
6.25	1					20
20.00	1					21
12.50	1					22
0.00	0					23
87.50	2					24
12.50	1					25
12.50	1					26
0.00	0					27
25.00	2					28
22.50	2					29
0.00	0					30
6.25	1					31
7.00	1					32
6.25	1					33
12.50	1					34
12.50	1					35
0.00	0					36
80.00	2					37
14.00	1					38
50.00	1					39
0.00	0					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	BRIDGE STREET - JACKSON TWP	Distrib Unattended	46000	8320	
2	BRIDGEPORT - BRIDGEPORT TWP	Distrib Unattended	46000	8320	
3	BRISTOL - SAGINAW	Distrib Unattended	46000	8320	
4	BROADMOOR - PARIS TWP	HVD / Distrib Unattended	138000	46000	4800
5	BROADMOOR - PARIS TWP	HVD / Distrib Unattended	138000	13800	
6	BROADMOOR - PARIS TWP	HVD / Distrib Unattended	138000	13800	
7	BROADWAY - FRUITPORT TWP	Distrib Unattended	46000	12470	
8	BROADWAY - FRUITPORT TWP	Distrib Unattended	46000	12470	
9	BROGAN - BALTIMORE TWP	Distrib Unattended	45000	8720	
10	BRONSON - BRONSON	Distrib Unattended	46000	8320	
11	BRONSON - BRONSON	Distrib Unattended	46000	8320	
12	BROOKLYN - NORVELL TWP	Distrib Unattended	46000	8320	
13	BROUGHWELL - RIVES TWP	Distrib Unattended	138000	24900	
14	BRYE ROAD - AMBER TWP	Distrib Unattended	46000	24900	
15	BUCHANAN - PARK TWP	Distrib Unattended	45000	8720	
16	BUCK CREEK - GAINES TWP	HV Distrib Unattended	140000	46000	7200
17	BULLOCK - MIDLAND TWP	HVD / Distrib Unattended	138000	46000	4800
18	BULLOCK - MIDLAND TWP	HVD / Distrib Unattended	46000	8320	
19	BULLOCK - MIDLAND TWP	HVD / Distrib Unattended	138000	46000	7200
20	BURLINGAME - WYOMING TWP	Distrib Unattended	46000	12470	
21	BURLINGAME - WYOMING TWP	Distrib Unattended	46000	13090	
22	BURR OAK - BURR OAK TWP	Distrib Unattended	45000	26190	
23	BURROWS - SAGINAW	Distrib Unattended	46200	8320	
24	BURROWS - SAGINAW	Distrib Unattended	46000	8320	
25	BURTCH ROAD - GRASS LAKE TWP	Distrib Unattended	46000	24900	
26	BUSCH ROAD - BIRCH RUN TWP	Distrib Unattended	138000	24900	
27	BUTTERFIELD - BROOKS twp	Distrib Unattended	48600	26190	
28	BYRON CENTER - BYRON TWP	Distrib Unattended	46000	8320	
29	BYRON CENTER - BYRON TWP	Distrib Unattended	46000	8320	
30	CADILLAC - CLAM LAKE TWP	Distrib Unattended	46000	24900	
31	CADILLAC - CLAM LAKE TWP	Distrib Unattended	46000	8320	
32	CADMUS - MADISON TWP	Distrib Unattended	46000	12470	
33	CALEDONIA - CALEDONIA TWP	Distrib Unattended	138000	12470	
34	CALHOUN - ALBION	HV Distrib Unattended	138000	46000	11500
35	CALKINS - FLINT	Distrib Unattended	46000	8320	
36	CALKINS - FLINT	Distrib Unattended	46000	8320	
37	CALVIN - PARIS TWP	Distrib Unattended	46000	12470	
38	CALVIN - PARIS TWP	Distrib Unattended	46000	12470	
39	CAMBRIDGE - CAMBRIDGE TWP	Distrib Unattended	45000	8720	
40	CAMDEN - CAMDEN TWP	Distrib Unattended	43800	8720	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.75	2				1
	12.50	1				2
	12.50	1				3
	0.00	0				4
	0.00	0				5
	225.00	3				6
	0.00	0				7
	25.00	2				8
	6.25	1				9
	0.00	0				10
	6.26	2				11
	12.50	1				12
	12.50	1				13
	12.50	1				14
	12.50	1				15
	100.00	1				16
	0.00	0				17
	0.00	0				18
	102.50	3				19
	0.00	0				20
	25.00	2				21
	12.50	1				22
	25.00	2				23
	0.00	0				24
	12.50	1				25
	12.50	1				26
	12.50	1				27
	0.00	0				28
	25.00	2				29
	0.00	0				30
	26.25	2				31
	12.50	1				32
	20.00	1				33
	50.00	1				34
	0.00	0				35
	25.00	2				36
	0.00	0				37
	40.00	2				38
	12.50	1				39
	6.25	1				40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CAMELOT LAKE - GREENDALE TWP	Distrib Unattended	138000	24900	
2	CANNON - CANNON TWP	HV Distrib Unattended	140000	48000	4800
3	CANNONSBURG - CANNON TWP	Distrib Unattended	43800	8720	
4	CARLETON ROAD - FAYETTE TWP	Distrib Unattended	46000	8320	
5	CARROLL - BLACKMAN TWP	Distrib Unattended	46000	8320	
6	CARROLLTON - BUENA VISTA TWP	Distrib Unattended	46000	8720	
7	CARROLLTON - BUENA VISTA TWP	Distrib Unattended	23000	8320	
8	CARY ROAD - COLUMBIA TWP	Distrib Unattended	46000	24900	
9	CASCADE - CASCADE TWP	Distrib Unattended	43800	8720	
10	CASCADE - CASCADE TWP	Distrib Unattended	43800	8720	
11	CASCO - CASCO TWP	Distrib Unattended	45000	8720	
12	CASINO - CHIPPEWA TWP	Distrib Unattended	46000	8320	
13	CASS ROAD - GARFIELD TWP	Distrib Unattended	46000	12470	
14	CEDAR LAKE - OSCODA TWP	Distrib Unattended	46000	24900	
15	CEDAR SPRINGS - SOLON TWP	Distrib Unattended	138000	24900	
16	CELLASTO - MARSHALL TWP	Distrib Unattended	46000	24900	
17	CEMENT CITY - COLUMBIA TWP	HV Distrib Unattended	138000	46000	4800
18	CENTER ROAD - BURTON TWP	Distrib Unattended	46000	8320	
19	CENTRAL LAKE - CENTRAL LAKE TWP	Distrib Unattended	46000	12470	
20	CENTREVILLE - NOTTAWA TWP	Distrib Unattended	46000	24900	
21	CERESCO - MARSHALL TWP	Distrib Unattended	46000	8320	
22	CERTAINTEED - JACKSON TWP	Distrib Unattended	46000	8320	
23	CHAFFEE - GRAND RAPIDS	Distrib Unattended	46000	12470	
24	CHAPIN - CHAPIN TWP	Distrib Unattended	46000	8320	
25	CHARLOTTE - EATON TWP	Distrib Unattended	46000	8720	
26	CHASE - CHASE TWP	HV Distrib Unattended	138000	46000	7200
27	CHAUNCEY - SHERIDAN TWP	Distrib Unattended	46000	8320	
28	CHAUVEZ - PERE MARQUETTE TWP	Distrib Unattended	45000	13090	
29	CHEBOYGAN - BENTON TWP	Distrib Unattended	46000	12470	
30	CHEBOYGAN - BENTON TWP	Distrib Unattended	46000	12470	
31	CHEESMAN - PINE RIVER	Distrib Unattended	138000	8320	
32	CHENEY LIMESTONE - BELLEVUE TWP	Distrib Unattended	46000	8320	
33	CHERRY - GREEN LAKE TWP	Distrib Unattended	46000	12470	
34	CHESANING - CHESANING TWP	Distrib Unattended	46000	8320	
35	CHESTER - CHESTER TWP	Distrib Unattended	46000	24900	
36	CHEYENNE - SAGINAW	Distrib Unattended	46000	8320	
37	CHEYENNE - SAGINAW	Distrib Unattended	46000	8320	
38	CHICAGO - GEORGETOWN TWP	Distrib Unattended	138000	13090	
39	CHURCHILL - LESLIE TWP	HV Distrib Unattended	138000	46000	7200
40	CLARE - GRANT TWP	Distrib Unattended	138000	24900	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1				1
	40.00	1				2
	6.25	1				3
	12.50	1				4
	12.50	1				5
	12.50	2				6
	0.00	0				7
	12.50	1				8
	0.00	0				9
	26.50	2				10
	12.50	1				11
	12.50	1				12
	20.00	1				13
	6.25	1				14
	20.00	1				15
	6.25	1				16
	40.00	1				17
	12.50	1				18
	6.25	1				19
	12.50	1				20
	3.13	1				21
	6.25	1				22
	20.00	1				23
	3.13	1				24
	20.00	1				25
	50.00	1				26
	12.50	1				27
	6.25	1				28
	0.00	0				29
	15.63	2				30
	12.50	1				31
	3.13	1				32
	6.25	1				33
	12.50	1				34
	6.25	1				35
	0.00	0				36
	40.00	2				37
	20.00	1				38
	50.00	1				39
	14.00	1				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CLAREMONT - BRIDGEPORT TWP	HV Distrib Unattended	138000	46000	4800
2	CLAREMONT - BRIDGEPORT TWP	HV Distrib Unattended	138000	46000	4800
3	CLARKSVILLE - ODESSA TWP	Distrib Unattended	46000	8320	
4	CLAY - GRAND RAPIDS	Distrib Unattended	46000	13090	
5	CLEAR LAKE - GRASS LAKE TWP	Distrib Unattended	46000	24900	
6	CLEARWATER - CLEARWATER TWP	HV Distrib Unattended	138000	46000	4800
7	CLEVELAND - SPRING LAKE TWP	HV Distrib Unattended	138000	46000	4800
8	CLIMAX - CHARLESTON TWP	Distrib Unattended	46000	8320	
9	CLIO - VIENNA TWP	Distrib Unattended	46000	8320	
10	CLIO - VIENNA TWP	Distrib Unattended	46000	8320	
11	CLUB - DALTON TWP	Distrib Unattended	138000	12470	
12	CLYDE ROAD - IONIA TWP	Distrib Unattended	46000	24900	
13	COBB PLANT - MUSKEGON	HV Distrib Unattended	138000	46000	2400
14	COBB PLANT - MUSKEGON	HV Distrib Unattended	138000	46000	2400
15	COBB PLANT - MUSKEGON	HV Distrib Unattended	138000	46000	4800
16	COCHRAN - EATON TWP	Distrib Unattended	138000	24900	
17	COGGINS - FRASER TWP	Distrib Unattended	46000	8320	
18	COIT AVENUE - PLAINFIELD TWP	Distrib Unattended	46000	12470	
19	COLE CREEK - FLUSHING TWP	HV Distrib Unattended	138000	46000	4800
20	COLEMAN - WARREN TWP	Distrib Unattended	46000	8320	
21	COLLEGE PARK - MADISON TWP	Distrib Unattended	46000	12470	
22	COLON - COLON TWP	Distrib Unattended	45000	8720	
23	COLONY FARM - KALAMAZOO	Distrib Unattended	138000	24900	
24	COLUMBIA - BATTLE CREEK TWP	Distrib Unattended	45000	8720	
25	CONCORD - CONCORD TWP	Distrib Unattended	46000	8320	
26	CONKLIN PARK - CROTON TWP	Distrib Unattended	46000	8320	
27	CONVIS - CONVIS TWP	Distrib Unattended	138000	24900	
28	COOKE DAM - OSCODA TWP	Distrib Unattended	46000	2400	
29	COOKE DAM - OSCODA TWP	Distrib Unattended	4800	2400	
30	COOKE DAM - OSCODA TWP	Distrib Unattended	4800	2400	
31	COOLEY - KALAMAZOO	Distrib Unattended	46000	8320	
32	COOLEY - KALAMAZOO	Distrib Unattended	46000	8320	
33	COOLEY - KALAMAZOO	Distrib Unattended	45000	8720	
34	COOPER - COOPER TWP	Distrib Unattended	46000	8320	
35	COOPERSVILLE - POLKTON TWP	Distrib Unattended	46000	8320	
36	CORNELL - CALEDONIA TWP	HV Distrib Unattended	138000	46000	4800
37	CORUNNA - CALEDONIA TWP	Distrib Unattended	46000	8320	
38	COTTAGE GROVE - KAWKAWLIN TWP	Distrib Unattended	138000	24900	
39	COURT STREET - BURTON TWP	Distrib Unattended	46000	8320	
40	COWAN LAKE - CANNON TWP	Distrib Unattended	138000	24900	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
0.00	0					1
200.00	2					2
5.00	1					3
20.00	1					4
5.00	1					5
30.00	1					6
100.00	1					7
6.25	1					8
0.00	0					9
18.75	2					10
20.00	1					11
12.50	1					12
0.00	0					13
0.00	0					14
300.00	2	1				15
12.50	1					16
6.25	1					17
20.00	1					18
50.00	1					19
12.50	1					20
20.00	1					21
12.50	1					22
12.50	1					23
12.50	1					24
6.25	1					25
6.25	1					26
12.50	1					27
11.00	2					28
0.00	0					29
0.00	0	1				30
0.00	0					31
29.38	3					32
0.00	0					33
6.25	1					34
12.50	1					35
100.00	1					36
12.50	1					37
12.50	1					38
20.00	1					39
12.50	1					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	CRAHEN - GRAND RAPIDS TWP	Distrib Unattended	138000	12470	
2	CRANBROOK - EMMETT TWP	DistriB Unattended	46000	24940	
3	CRAWFORD - UNION TWP	Distrib Unattended	46000	8320	
4	CROFTON - KALKASKA TWP	Distrib Unattended	46000	12470	
5	CROFTON - KALKASKA TWP	Distrib Unattended	46000	12470	
6	CROTON - CROTON TWP	HV Distrib Unattended	138000	46000	4800
7	CRYSTAL - CRYSTAL TWP	Distrib Unattended	45000	8720	
8	CURTIS - EDENVILLE TWP	Distrib Unattended	46000	8320	
9	CUTLERVILLE - BYRON TWP	Distrib Unattended	46000	12470	
10	CUTLERVILLE - BYRON TWP	Distrib Unattended	45000	13090	
11	DALE ROAD - BEAVERTON TWP	Distrib Unattended	46000	8320	
12	DAVENPORT - SAGINAW	Distrib Unattended	46000	8320	
13	DAVID - PORTLAND	HV Distrib Unattended	138000	46000	7200
14	DAVISON - DAVISON TWP	Distrib Unattended	46000	8320	
15	DAVISON - DAVISON TWP	Distrib Unattended	46000	8320	
16	DEAN ROAD - TYRONE TWP	Distrib Unattended	25000	24900	
17	DEER LAKE - HAYES TWP	Distrib Unattended	46000	8320	
18	DEERFIELD - BLISSFIELD TWP	Distrib Unattended	47400	13090	
19	DEJA - DAY TWP	HV Distrib Unattended	138000	46000	4800
20	DELANEY - BURTON TWP	HV Distrib Unattended	138000	46000	4800
21	DELHI - LANSING TWP	HV Distrib Unattended	138000	46000	4800
22	DELHI - LANSING TWP	HV Distrib Unattended	138000	46000	4800
23	DELTON - BARRY TWP	Distrib Unattended	45000	8720	
24	DERBY - STANTON TWP	Distrib Unattended	138000	8320	
25	DEWEY - WALKER TWP	Distrib Unattended	46000	13090	
26	DEWEY - WALKER TWP	Distrib Unattended	46000	13090	
27	DEWITT - DEWITT TWP	Distrib Unattended	46000	8320	
28	DEWITT - DEWITT TWP	Distrib Unattended	46000	8320	
29	DEXTER TRAIL - STOCKBRIDGE TWP	Distrib Unattended	46000	8320	
30	DEXTER TRAIL - STOCKBRIDGE TWP	Distrib Unattended	46000	24900	
31	DIETZ ROAD - BOYNE VALLEY TWP	Distrib Unattended	46000	12470	
32	DIMONDALE - WINDSOR TWP	Distrib Unattended	46000	8320	
33	DIVISION - BYRON TWP	Distrib Unattended	46000	12470	
34	DIXIE - MT MORRIS TWP	Distrib Unattended	46000	8320	
35	DOBSON ROAD - Fayette TWP	Distrib Unattended	48600	8720	
36	DOEHLER JARVIS - PARIS TWP	Distrib Unattended	48600	13090	
37	DOEHLER JARVIS - PARIS TWP	Distrib Unattended	46000	12470	
38	DONTZ ROAD - MANISTEE TWP	Distrib Unattended	46000	12470	
39	DORR CORNERS - DORR TWP	Distrib Unattended	140000	8720	
40	DORT - GENESEE TWP	HV Distrib Unattended	138000	46000	4800

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	20.00	1				1
	12.50	1				2
	12.50	1				3
	0.00	0				4
	4.63	2				5
	40.00	1				6
	6.25	1				7
	12.50	1				8
	32.50	2				9
	0.00	0				10
	6.25	1				11
	12.50	1				12
	50.00	1				13
	0.00	0				14
	25.00	2				15
	30.00	1				16
	6.25	1				17
	6.25	1				18
	40.00	1				19
	100.00	1				20
	0.00	0				21
	80.00	2				22
	12.50	1				23
	12.50	1				24
	0.00	0				25
	40.00	2				26
	0.00	0				27
	25.00	2				28
	0.00	0				29
	15.63	2				30
	6.25	1				31
	12.50	1				32
	12.50	1				33
	12.50	1				34
	12.50	1				35
	32.50	2				36
	0.00	0				37
	6.25	1				38
	12.50	1				39
	0.00	0				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	DORT - GENESEE TWP	HV Distrib Unattended	138000	46000	4800
2	DOWLING - HUDSON TWP	HV Distrib Unattended	138000	46000	4800
3	DRAKE ROAD - OSHTEMO TWP	Distrib Unattended	138000	8320	
4	DRAKE ROAD - OSHTEMO TWP	Distrib Unattended	138000	8320	
5	DUCK LAKE - CLARENCE TWP	Distrib Unattended	45000	8720	
6	DUFFIELD - CLAYTON TWP	Distrib Unattended	138000	24900	
7	DUNBAR - MONROE	Distrib Unattended	46000	12470	
8	DUNHAM - FLUSHING TWP	Distrib Unattended	46000	8320	
9	DUPONT - WHITE RIVER TWP	Distrib Unattended	140000	13800	
10	DUQUITE - LINCOLN TWP	Distrib Unattended	138000	24900	
11	DURAND - VERNON TWP	Distrib Unattended	46000	8320	
12	DUTTON - GAINES TWP	Distrib Unattended	138000	12470	
13	DUTTON - GAINES TWP	Distrib Unattended	138000	12470	
14	EAST BAY - EAST BAY TWP	Distrib Unattended	45000	13090	
15	EAST GENESEE AVE - BUENA VISTA TWP	Distrib Unattended	46000	8320	
16	EAST GENESEE AVE - BUENA VISTA TWP	Distrib Unattended	46000	8320	
17	EAST GRANT - GRANT TWP	Distrib Unattended	46000	8320	
18	EAST JACKSON - LEONI TWP	Distrib Unattended	45000	8720	
19	EAST JORDAN - SOUTH ARM TWP	Distrib Unattended	46000	12470	
20	EAST LAKE - STRONACH TWP	Distrib Unattended	46000	12470	
21	EAST MUSKEGON - MUSKEGON	Distrib Unattended	46000	12470	
22	EAST TAWAS - BALDWIN TWP	Distrib Unattended	138000	24900	
23	EASTLAWN - MIDLAND TWP	Distrib Unattended	46000	8320	
24	EASTON - EASTON TWP	Distrib Unattended	138000	24900	
25	EASTWOOD - KALAMAZOO	Distrib Unattended	46000	8320	
26	EDDY - SAGINAW	Distrib Unattended	46000	8320	
27	EDENVILLE DAM - TOBACCO TWP	HVD / Distrib Unattended	140000	46000	7200
28	EDENVILLE DAM - TOBACCO TWP	HVD / Distrib Unattended	45000	2400	
29	EDGEWOOD - LAFAYETTE TWP	Distrib Unattended	46000	8320	
30	EDGEWOOD - LAFAYETTE TWP	Distrib Unattended	46000	8320	
31	EDMORE - HOME TWP	Distrib Unattended	45000	11550	
32	EIGHT POINT - GARFIELD TWP	Distrib Unattended	46000	24900	
33	ELEVENTH STREET - ALAMO TWP	Distrib Unattended	46000	24900	
34	ELLIS - FRUITPORT TWP	Distrib Unattended	138000	12470	
35	ELLSWORTH - WALKER TWP	Distrib Unattended	45000	7560	
36	ELLSWORTH - WALKER TWP	Distrib Unattended	45000	7560	
37	ELLSWORTH - WALKER TWP	Distrib Unattended	46000	7560	
38	ELLSWORTH - WALKER TWP	Distrib Unattended	45000	7560	
39	ELM STREET - EMMET	HVD / Distrib Unattended	138000	8320	
40	ELM STREET - EMMET	HVD / Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	200.00	2				1
	50.00	1				2
	0.00	0				3
	40.00	2				4
	6.25	1				5
	12.50	1				6
	12.50	1				7
	12.50	1				8
	12.50	1				9
	12.50	1				10
	12.50	1				11
	0.00	0				12
	40.00	2				13
	12.50	1				14
	0.00	0				15
	12.50	2				16
	2.50	1				17
	20.00	1				18
	12.50	1				19
	6.25	1				20
	20.00	1				21
	12.50	1				22
	12.50	1				23
	20.00	1				24
	12.50	1				25
	12.50	1				26
	57.00	2				27
	0.00	0				28
	0.00	0				29
	2.00	2				30
	6.25	1				31
	6.25	1				32
	6.25	1				33
	20.00	1				34
	0.00	0				35
	0.00	0				36
	80.00	4				37
	0.00	0				38
	0.00	0				39
	0.00	0				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ELM STREET - EMMET	HVD / Distrib Unattended	138000	46000	4800
2	ELMWOOD - ELMWOOD TWP	HV Distrib Unattended	138000	46000	13800
3	ELSIE - DUPLAIN TWP	Distrib Unattended	46000	8320	
4	EMERALD - KALAMAZOO	Distrib Unattended	46000	8320	
5	EMERALD - KALAMAZOO	Distrib Unattended	45000	8720	
6	EMERSON - CASCADE TWP	Distrib Unattended	138000	12470	
7	EMERSON - CASCADE TWP	Distrib Unattended	140000	13090	
8	EMMET - BEAR CREEK TWP	HV Distrib Unattended	138000	46000	4800
9	ENGLISHVILLE - ALGOMA TWP	Distrib Unattended	138000	24900	
10	ENSLEY - ENSLEY TWP	Distrib Unattended	46000	8320	
11	ERIE - ERIE TWP	Distrib Unattended	46000	12470	
12	ESSEXVILLE - HAMPTON TWP	Distrib Unattended	46000	8320	
13	EUREKA - EUREKA TWP	HV Distrib Unattended	138000	46000	4800
14	EVANSTON - EGELSTON TWP	Distrib Unattended	46000	12470	
15	EVANSTON - EGELSTON TWP	Distrib Unattended	46000	12470	
16	FAIRBANKS - WALKER TWP	Distrib Unattended	46000	7560	
17	FAIRBANKS - WALKER TWP	Distrib Unattended	46000	7560	
18	FAIRFIELD - MADISON TWP	Distrib Unattended	46000	12470	
19	FAIRFIELD - MADISON TWP	Distrib Unattended	46000	12470	
20	FARR ROAD - MANISTEE TWP	HV Distrib Unattended	138000	46000	4800
21	FARRINGTON - CHASE TWP	Distrib Unattended	46000	8320	
22	FELCH ROAD - GARFIELD TWP	HV Distrib Unattended	140000	46000	7200
23	FENNVILLE - CLYDE TWP	Distrib Unattended	45000	8720	
24	FENTON - FENTON TWP	Distrib Unattended	46000	8320	
25	FERGUSON - SUMMIT TWP	Distrib Unattended	46000	8320	
26	FERRIS STREET - GRAND HAVEN TWP	Distrib Unattended	45000	8320	
27	FIELD ROAD - VIENNA TWP	Distrib Unattended	45000	8720	
28	FIFTEEN MILE ROAD - MARSHALL TWP	Distrib Unattended	46000	24900	
29	FILLMORE - BLENDON TWP	Distrib Unattended	138000	12470	
30	FINDLEY - BUENA VISTA	Distrib Unattended	46000	8320	
31	FINE LAKE - JOHNSTOWN TWP	Distrib Unattended	46000	8320	
32	FISH LAKE - HOLLY TWP	Distrib Unattended	45000	8720	
33	FITZNER - EUREKA	Distrib Unattended	25000	24900	
34	FIVE CHANNELS HYDRO - OSCODA TWP	Distrib Unattended	46000	4360	
35	FLETCHER - LITTLE TRAVERSE TWP	Distrib Unattended	46000	13800	
36	FLUSHING - FLUSHING TWP	Distrib Unattended	46000	8320	
37	FLUSHING PARK - FLUSHING TWP	Distrib Unattended	46000	8320	
38	FLUSHING PARK - FLUSHING TWP	Distrib Unattended	46000	4330	
39	FOOTE HYDRO - OSCODA TWP	Distrib Unattended	8320	4800	
40	FOOTE HYDRO - OSCODA TWP	Distrib Unattended	8320	4800	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	97.50	3				1
	50.00	1				2
	6.25	1				3
	32.50	2				4
	0.00	0				5
	0.00	0				6
	40.00	2				7
	40.00	1				8
	12.50	1				9
	6.25	1				10
	6.25	1				11
	12.50	1				12
	50.00	1				13
	0.00	0				14
	25.00	2				15
	0.00	0				16
	40.00	2				17
	0.00	0				18
	4.00	2				19
	50.00	1				20
	3.13	1				21
	50.00	1				22
	12.50	1				23
	14.00	1				24
	12.50	1				25
	12.50	1				26
	12.50	1				27
	6.25	1				28
	12.50	1				29
	12.50	1				30
	6.25	1				31
	12.50	1				32
	20.00	1				33
	6.25	1				34
	12.50	1				35
	20.00	1				36
	0.00	0				37
	5.00	2				38
	0.00	0				39
	0.00	0				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	FOOTE HYDRO - OSCODA TWP	Distrib Unattended	4800	4800	
2	FOOTE HYDRO - OSCODA TWP	Distrib Unattended	46000	4800	
3	FOOTE HYDRO - OSCODA TWP	Distrib Unattended	46000	4800	
4	FORDYCE - UNION TWP	Distrib Unattended	46000	8320	
5	FOREMAN - VERGENNES TWP	Distrib Unattended	45000	8720	
6	FOREST GROVE - JAMESTOWN TWP	Distrib Unattended	140000	13090	
7	FORT CUSTER - BEDFORD TWP	Distrib Unattended	138000	24900	
8	FORT CUSTER - BEDFORD TWP	Distrib Unattended	138000	24900	
9	FOUNTAIN - BATTLE CREEK TWP	Distrib Unattended	46000	8320	
10	FOUNTAIN - BATTLE CREEK TWP	Distrib Unattended	46000	13800	
11	FOUNTAIN - BATTLE CREEK TWP	Distrib Unattended	46000	4160	
12	FOUR MILE - WALKER TWP	HVD / Distrib Unattended	138000	46000	4800
13	FOUR MILE - WALKER TWP	HVD / Distrib Unattended	138000	46000	4800
14	FOUR MILE - WALKER TWP	HVD / Distrib Unattended	138000	12470	
15	FOUR MILE - WALKER TWP	HVD / Distrib Unattended	138000	13090	
16	FOURTEENTH STREET - BURTON TWP	Distrib Unattended	46000	8320	
17	FOX FARM - FILER TWP	Distrib Unattended	46000	12470	
18	FRANKENMUTH - FRANKENMUTH TWP	Distrib Unattended	46000	8320	
19	FRANKENMUTH - FRANKENMUTH TWP	Distrib Unattended	46000	8720	
20	FRANKFORT - WISE TWP	Distrib Unattended	46000	12470	
21	FRANKFORT - WISE TWP	Distrib Unattended	46000	12470	
22	FREELAND - TITABAWASSEE TWP	Distrib Unattended	46000	8320	
23	FREEPORT - IRVING TWP	Distrib Unattended	46000	8320	
24	FREMONT - SHERIDAN TWP	Distrib Unattended	46000	8320	
25	FREMONT - SHERIDAN TWP	Distrib Unattended	46000	8320	
26	FRONTIER - RANSOM TWP	Distrib Unattended	45000	8720	
27	FROST - FROST TWP	Distrib Unattended	46000	8320	
28	FRUITPORT - BRUITPORT TWP	Distrib Unattended	45000	13090	
29	FULTON - ADA TWP	Distrib Unattended	46000	12470	
30	FULTON - ADA TWP	Distrib Unattended	46000	12470	
31	GALESBURG - CHARLESTON TWP	Distrib Unattended	46000	8320	
32	GAYLORD GENERATING - LIVINGSTON TWP	HV Distrib Unattended	138000	46000	4800
33	GEDDES - THOMAS TWP	Distrib Unattended	138000	8320	
34	GENESEEVILLE - GENESEE TWP	Distrib Unattended	46000	8320	
35	GERRISH - HIGGINS TWP	Distrib Unattended	46000	8320	
36	GERRISH - HIGGINS TWP	Distrib Unattended	46000	8320	
37	GETTY - MUSKEGON	Distrib Unattended	45000	13090	
38	GILKEY CREEK - BURTON TWP	Distrib Unattended	46000	8320	
39	GILSON - RICHLAND TWP	Distrib Unattended	46000	24900	
40	GIRARD - GIRARD TWP	Distrib Unattended	46000	8720	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
0.00	0					1
0.00	0					2
10.83	5					3
12.50	1					4
12.50	1					5
20.00	1					6
0.00	0					7
200.00	2					8
0.00	0					9
0.00	0					10
37.50	3					11
0.00	0					12
0.00	0					13
0.00	0					14
240.00	4					15
32.50	2					16
6.25	1					17
0.00	0					18
25.00	2					19
0.00	0					20
13.25	2					21
12.50	1					22
6.25	1					23
0.00	0					24
25.00	2					25
6.25	1					26
3.13	1					27
12.50	1					28
0.00	0					29
25.00	2					30
12.50	1					31
15.00	1					32
12.50	1					33
12.50	1					34
0.00	0					35
9.38	2					36
12.50	1					37
12.50	1					38
12.50	1					39
12.50	1					40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	GLADWIN - GROUT TWP	Distrib Unattended	46000	8320	
2	GLADWIN - GROUT TWP	Distrib Unattended	46200	8720	
3	GLEANER - TITABAWASSEE TWP	HV Distrib Unattended	138000	46000	4800
4	GLEN LAKE - GLEN ARBOR TWP	Distrib Unattended	46000	12470	
5	GLEN LAKE - GLEN ARBOR TWP	Distrib Unattended	46000	12470	
6	GLENDALE - KALAMAZOO	Distrib Unattended	46000	8720	
7	GMI - FLINT	Distrib Unattended	46000	13800	
8	GODFREY - LOWELL TWP	Distrib Unattended	46000	8320	
9	GOGUAC - BATTLE CREEK TWP	Distrib Unattended	46000	8320	
10	GOLDEN - MIDLAND TWP	Distrib Unattended	46000	8320	
11	GOLDEN - MIDLAND TWP	Distrib Unattended	46000	8320	
12	GOODALE - BEDFORD TWP	Distrib Unattended	46000	8320	
13	GRAND BLANC - GRAND BLANC TWP	Distrib Unattended	46000	8320	
14	GRAND LEDGE - ONEIDA TWP	Distrib Unattended	46000	8320	
15	GRAND RIVER - MERIDIAN TWP	Distrib Unattended	46000	8320	
16	GRAND RIVER - MERIDIAN TWP	Distrib Unattended	46000	8320	
17	GRAND VALLEY - TALLMADGE TWP	Distrib Unattended	46000	12470	
18	GRANDVILLE - WYOMING TWP	Distrib Unattended	43800	13090	
19	GRANDVILLE - WYOMING TWP	Distrib Unattended	48600	13090	
20	GRANT - ASHLAND TWP	Distrib Unattended	46000	8320	
21	GRASS LAKE - GRASS LAKE TWP	Distrib Unattended	46000	8320	
22	GRAYLING - GRAYLING TWP	Distrib Unattended	45000	8720	
23	GREENBUSH - HARRISVILLE TWP	Distrib Unattended	45000	11550	
24	GREENSPIRE - PORTAGE TWP	Distrib Unattended	46000	8320	
25	GREENVILLE - EUREKA TWP	Distrib Unattended	46000	8320	
26	GREENWOOD - HORTON TWP	Distrib Unattended	138000	24900	
27	GREGORY - UNADILLA TWP	Distrib Unattended	46000	8320	
28	GREGORY - UNADILLA TWP	Distrib Unattended	46000	8320	
29	GRODI ROAD - ERIE TWP	HV Distrib Unattended	138000	46000	4800
30	GROUT - GROUT TWP	HV Distrib Unattended	138000	46000	11500
31	GROVER - ARCADA TWP	Distrib Unattended	46000	8320	
32	GULL LAKE - ROSS TWP	Distrib Unattended	46000	8320	
33	GUN LAKE - ORANGEVILLE TWP	Distrib Unattended	45000	8720	
34	HACKETT - TITABAWASSE TWP	Distrib Unattended	138000	8320	
35	HAGADORN - MERIDIAN TWP	Distrib Unattended	138000	8320	
36	HAGER PARK - GEORGETOWN TWP	Distrib Unattended	138000	12470	
37	HALEY ROAD - DOVER TWP	Distrib Unattended	46000	12470	
38	HALLS LAKE - SHERIDAN TWP	Distrib Unattended	46000	8720	
39	HALSEY - HOLLY TWP	HV Distrib Unattended	138000	46000	4800
40	HALSEY - HOLLY TWP	HV Distrib Unattended	138000	46000	7200

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	0.00	0				1
	18.75	2				2
	37.50	1				3
	0.00	0				4
	13.25	2				5
	12.50	1				6
	6.25	1				7
	6.25	1				8
	12.50	1				9
	0.00	0				10
	18.75	2				11
	12.50	1				12
	20.00	1				13
	20.00	1				14
	0.00	0				15
	25.00	2				16
	12.50	1				17
	0.00	0				18
	25.00	2				19
	6.25	1				20
	6.25	1				21
	12.50	1				22
	6.25	1				23
	12.50	1				24
	12.50	1				25
	12.50	1				26
	0.00	0				27
	6.26	2				28
	40.00	1				29
	50.00	1				30
	12.50	1				31
	6.25	1				32
	20.00	1				33
	12.50	1				34
	20.00	1				35
	20.00	1				36
	6.25	1				37
	6.25	1				38
	0.00	0				39
	90.00	2				40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HAMILTON - HEATH TWP	Distrib Unattended	45000	8720	
2	HAMMOND ROAD - GARFIELD TWP	Distrib Unattended	46000	12470	
3	HANNAH - PARADISE TWP	Distrib Unattended	46000	24900	
4	HANOVER - HANOVER TWP	Distrib Unattended	45000	8720	
5	HANSEN - WYOMING TWP	Distrib Unattended	46000	13090	
6	HARING - BOON TWP	Distrib Unattended	138000	8320	
7	HARLEM - OLIVE TWP	Distrib Unattended	46000	8320	
8	HARLEM - OLIVE TWP	Distrib Unattended	46000	8320	
9	HARPER ROAD - DELHI TWP	Distrib Unattended	46000	24900	
10	HARPER ROAD - DELHI TWP	Distrib Unattended	46000	24900	
11	HARRIET - BURTON TWP	Distrib Unattended	46000	8320	
12	HARRIETTA - BOON TWP	Distrib Unattended	46000	24900	
13	HARRISON - HAYES TWP	Distrib Unattended	45000	8720	
14	HARRISON - HAYES TWP	Distrib Unattended	46000	8320	
15	HART - HART	Distrib Unattended	46000	13090	
16	HARVARD LAKE - OAKFIELD TWP	Distrib Unattended	138000	24900	
17	HARVEY STREET - GRAND RAPIDS	Distrib Unattended	46000	12470	
18	HARVEY STREET - GRAND RAPIDS	Distrib Unattended	46000	12470	
19	HARVEY STREET - GRAND RAPIDS	Distrib Unattended	46000	13090	
20	HARVEY STREET - GRAND RAPIDS	Distrib Unattended	46000	13090	
21	HASKELITE - WALKER TWP	Distrib Unattended	46000	12470	
22	HASKELITE - WALKER TWP	Distrib Unattended	46000	12470	
23	HASTINGS - HASTINGS TWP	Distrib Unattended	46000	8320	
24	HASTINGS - HASTINGS TWP	Distrib Unattended	46000	8320	
25	HAYES STREET - GRAND HAVEN TWP	Distrib Unattended	46000	8320	
26	HAZELWOOD - GUN PLAIN TWP	HV Distrib Unattended	138000	46000	4800
27	HAZELWOOD - GUN PLAIN TWP	HV Distrib Unattended	138000	46000	4800
28	HEMLOCK - RICHLAND TWP	Distrib Unattended	46000	8320	
29	HEMPHILL - BURTON TWP	HV Distrib Unattended	138000	46000	7200
30	HEMPHILL - BURTON TWP	HV Distrib Unattended	138000	46000	7200
31	HENDERSHOT - MACON TWP	Distrib Unattended	138000	12470	
32	HESPERIA - DENVER TWP	Distrib Unattended	140000	8720	
33	HICKORY - SPRING LAKE TWP	Distrib Unattended	46000	12470	
34	HIGGINS - HIGGINS TWP	HV Distrib Unattended	138000	46000	
35	HIGGINS - HIGGINS TWP	HV Distrib Unattended	138000	46000	
36	HIGGINS - HIGGINS TWP	HV Distrib Unattended	138000	46000	
37	HIGGINS - HIGGINS TWP	HV Distrib Unattended	138000	46000	4800
38	HIGH BRIDGE - MAPLE GROVE TWP	Distrib Unattended	45000	13090	
39	HILE ROAD - FRUITPORT TWP	HV Distrib Unattended	138000	46000	7200
40	HILL ROAD - MUNDY TWP	Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
20.00	1					1
12.50	1					2
6.25	1					3
12.50	1					4
12.50	1					5
20.00	1					6
0.00	0					7
13.25	2					8
0.00	0					9
25.00	2					10
12.50	1					11
6.25	1					12
0.00	0					13
19.50	2					14
1.50	1					15
12.50	1					16
0.00	0					17
0.00	0					18
0.00	0					19
50.00	4					20
0.00	0					21
30.00	2					22
0.00	0					23
25.00	2					24
12.50	1					25
0.00	0					26
160.00	2					27
10.00	1					28
0.00	0					29
200.00	2					30
12.50	1					31
12.50	1					32
20.00	1					33
0.00	0					34
0.00	0					35
0.00	0					36
40.01	4					37
6.25	1					38
100.00	1					39
20.00	1					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	HODENPYL DAM - SPRINGVILLE TWP	HV Distrib Unattended	138000	46000	7200
2	HOGAN ROAD - ARGENTINE TWP	Distrib Unattended	46000	8320	
3	HOGSBACK - DELHI TWP	Distrib Unattended	46000	8320	
4	HOGSBACK - DELHI TWP	Distrib Unattended	45000	8720	
5	HOLLY - HOLLY TWP	Distrib Unattended	46000	8320	
6	HOLTON - HOLTON TWP	Distrib Unattended	46000	24900	
7	HOMER - HOMER TWP	Distrib Unattended	46000	8320	
8	HOMESTEAD - JOYFIELD TWP	Distrib Unattended	46000	12470	
9	HONOR - HOMESTEAD TWP	Distrib Unattended	46000	12470	
10	HOPKINS - HOPKINS TWP	Distrib Unattended	46000	8320	
11	HOSPITAL - GARFIELD TWP	Distrib Unattended	46000	13090	
12	HOTCHKISS - MONITOR TWP	Distrib Unattended	140000	26190	
13	HOUGHTON HEIGHTS - ROSCOMMON TWP	Distrib Unattended	46000	24900	
14	HOWARD CITY - GEORGETOWN TWP	Distrib Unattended	46000	24900	
15	HOWARD CITY - GEORGETOWN TWP	Distrib Unattended	45000	24900	
16	HUBBARD LAKE - WEST HAWES TWP	Distrib Unattended	138000	24900	
17	HUBBARDSTON ROAD - LYONS TWP	Distrib Unattended	138000	24940	
18	HUDSON - HUDSON TWP	Distrib Unattended	46000	8320	
19	HUDSONVILLE - GEORGETOWN TWP	Distrib Unattended	138000	12470	
20	HUGHES ROAD - MARSHALL	HV Distrib Unattended	138000	46000	4800
21	HULL STREET - ALGOMA TWP	Distrib Unattended	138000	26200	
22	HUNT ROAD - ADRIAN TWP	Distrib Unattended	45000	13090	
23	HUNT ROAD - ADRIAN TWP	Distrib Unattended	46000	12470	
24	HURON - MONITOR TWP	Distrib Unattended	46000	8320	
25	HYDE PARK - DALTON TWP	Distrib Unattended	46000	12470	
26	INDIAN RIVER - TUSCARORA TWP	Distrib Unattended	46000	24900	
27	INGERSOLL - INGERSOLL TWP	Distrib Unattended	46000	8320	
28	INGHAM - BLACKMAN TWP	Distrib Unattended	46000	8320	
29	INGHAM - BLACKMAN TWP	Distrib Unattended	46000	8320	
30	INTERLOCHEN - GRANT TWP	Distrib Unattended	46000	12470	
31	IOSCO - OSCODA TWP	HV Distrib Unattended	138000	46000	4800
32	IOSCO - OSCODA TWP	HV Distrib Unattended	138000	46000	4800
33	IRISH ROAD - DAVISON TWP	Distrib Unattended	46000	24900	
34	IRISH ROAD - DAVISON TWP	Distrib Unattended	46000	24900	
35	IRON STREET - BURTON TWP	Distrib Unattended	46000	8320	
36	IRON STREET - BURTON TWP	Distrib Unattended	46000	8320	
37	ISABELLA - UNION TWP	Distrib Unattended	45000	8720	
38	ISABELLA - UNION TWP	Distrib Unattended	46000	8320	
39	ISLAND ROAD - EATON TWP	HV Distrib Unattended	138000	46000	4800
40	ISLAND ROAD - EATON TWP	HV Distrib Unattended	138000	46000	4800

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
50.00	1					1
12.50	1					2
32.50	2					3
0.00	0					4
12.50	1					5
20.00	1					6
12.50	1					7
12.50	1					8
12.50	1					9
6.25	1					10
20.00	1					11
12.50	1					12
12.50	1					13
12.50	2					14
0.00	0					15
12.50	1					16
12.50	1					17
12.50	1					18
20.00	1					19
50.00	1					20
12.50	1					21
0.00	0					22
25.00	2					23
12.50	1					24
12.50	1					25
6.25	1					26
6.25	1					27
0.00	0					28
18.75	2					29
6.13	1					30
0.00	0					31
80.00	2					32
0.00	0					33
25.00	2					34
0.00	0					35
25.00	2					36
0.00	0					37
32.50	2					38
0.00	0					39
80.00	2					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	ITHACA - NEWARK TWP	Distrib Unattended	46000	8320	
2	IVANREST - WYOMING TWP	Distrib Unattended	46000	12470	
3	IVANREST - WYOMING TWP	Distrib Unattended	45000	13090	
4	JACKMAN - BEDFORD TWP	Distrib Unattended	46000	12470	
5	JACKMAN - BEDFORD TWP	Distrib Unattended	46000	12470	
6	JAMES SAVAGE - MIDLAND TWP	Distrib Unattended	46000	8320	
7	JAMESTOWN - JAMESTOWN TWP	Distrib Unattended	138000	12470	
8	JANES - BUENA VISTA TWP	Distrib Unattended	46000	8320	
9	JASPER - JASPER TWP	Distrib Unattended	46000	8320	
10	JEFFS ROAD - WHITEFORD TWP	Distrib Unattended	46000	12470	
11	JEROME ROAD - PINE RIVER TWP	Distrib Unattended	45000	8720	
12	JOHNSON - ROBINSON TWP	Distrib Unattended	46000	8320	
13	JONESVILLE - HILLSDALE TWP	Distrib Unattended	46000	8320	
14	JOPPA - LEROY TWP	Distrib Unattended	46000	8320	
15	JUDD ROAD - BURTON TWP	Distrib Unattended	46000	8320	
16	JUDD ROAD - BURTON TWP	Distrib Unattended	46000	8320	
17	KALARAMA - PORTAGE TWP	Distrib Unattended	46000	8320	
18	KALKASKA - KALKASKA TWP	Distrib Unattended	46000	12470	
19	KAWKAWLIN - KAWKAWLIN TWP	Distrib Unattended	46000	8320	
20	KEARSLEY - GENESEE TWP	Distrib Unattended	46000	8320	
21	KEARSLEY - GENESEE TWP	Distrib Unattended	46000	8320	
22	KEATING - MUSKEGON	Distrib Unattended	46000	12470	
23	KEATING - MUSKEGON	Distrib Unattended	46000	12470	
24	KELLOGGSVILLE - WYOMING TWP	Distrib Unattended	46000	12470	
25	KELLOGGSVILLE - WYOMING TWP	Distrib Unattended	46000	12470	
26	KENDALL - KALAMAZOO	Distrib Unattended	46000	8320	
27	KENDRICK - CASCADE TWP	Distrib Unattended	138000	12470	
28	KENDRICK - CASCADE TWP	Distrib Unattended	138000	13090	
29	KENT AIRPORT - CASCADE TWP	Distrib Unattended	46000	12470	
30	KENT AIRPORT - CASCADE TWP	Distrib Unattended	46000	12470	
31	KENT CITY - TYRONE TWP	Distrib Unattended	46000	12470	
32	KENTWOOD - PARIS TWP	Distrib Unattended	138000	12470	
33	KENTWOOD - PARIS TWP	Distrib Unattended	138000	12470	
34	KIESEL - BANGOR TWP	Distrib Unattended	46000	8320	
35	KILGORE - PORTAGE TWP	Distrib Unattended	46000	8320	
36	KILGORE - PORTAGE TWP	Distrib Unattended	46000	8320	
37	KINDERHOOK - OVID TWP	Distrib Unattended	138000	8320	
38	KINGSLEY - PARADISE TWP	Distrib Unattended	46000	8720	
39	KIPP ROAD - VEVAY TWP	Distrib Unattended	138000	24900	
40	KNAPP - GRAND RAPIDS	Distrib Unattended	46000	13090	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1				1
	32.50	2				2
	0.00	0				3
	0.00	0				4
	25.00	2				5
	20.00	1				6
	20.00	1				7
	12.50	1				8
	3.13	1				9
	12.50	1				10
	12.50	1				11
	6.25	1				12
	7.00	1				13
	6.25	1				14
	0.00	0				15
	24.75	2				16
	20.00	1				17
	12.50	1				18
	12.50	1				19
	0.00	0				20
	18.75	2				21
	0.00	0				22
	25.00	2				23
	0.00	0				24
	25.00	2				25
	12.50	1				26
	0.00	0				27
	40.00	2				28
	0.00	0				29
	40.00	2				30
	12.50	1				31
	0.00	0				32
	40.00	2				33
	12.50	1				34
	0.00	0				35
	40.00	2				36
	12.50	1				37
	7.00	1				38
	30.00	1				39
	20.00	1				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	KNIGHT - HAMPTON TWP	Distrib Unattended	46000	8320	
2	KOCHVILLE - FRANKENLUST TWP	Distrib Unattended	46000	8320	
3	KOCHVILLE - FRANKENLUST TWP	Distrib Unattended	46000	8320	
4	KOLASSA - BRONSON TWP	Distrib Unattended	46000	24900	
5	KRAFT AVENUE - CASCADE TWP	Distrib Unattended	138000	12470	
6	KRAFT AVENUE - CASCADE TWP	Distrib Unattended	138000	12470	
7	KROMDYKE - PORTAGE	Distrib Unattended	140000	8,720	
8	LABARGE - CALEDONIA TWP	Distrib Unattended	138000	8320	
9	LAFAYETTE - BEDFORD TWP	HV Distrib Unattended	138000	46000	4800
10	LAGRAVE - GRAND RAPIDS	Distrib Unattended	45000	7560	
11	LAGRAVE - GRAND RAPIDS	Distrib Unattended	46000	7200	
12	LAINGSBURG - SCIOTA TWP	Distrib Unattended	46000	8320	
13	LAKE CITY - REEDER TWP	Distrib Unattended	46000	24900	
14	LAKE CITY - REEDER TWP	Distrib Unattended	46000	24900	
15	LAKE LANSING - MERIDIAN TWP	Distrib Unattended	46000	8320	
16	LAKE LEANN - SOMERSET TWP	Distrib Unattended	46000	24940	
17	LAKE MITCHELL - CHERRY GROVE TWP	Distrib Unattended	46200	8320	
18	LAKE ODESSA - ODESSA TWP	Distrib Unattended	46000	8320	
19	LAMBERTVILLE - BEDFORD TWP	Distrib Unattended	46000	12470	
20	LAMOREAUX - ALPINE TWP	Distrib Unattended	46000	12470	
21	LANDWER - FERRYSBURG TWP	Distrib Unattended	46000	13090	
22	LARKIN - MIDLAND TWP	Distrib Unattended	46000	8320	
23	LARKIN - MIDLAND TWP	Distrib Unattended	46000	8320	
24	LASALLE - LASALLE TWP	Distrib Unattended	46000	12470	
25	LATIMER - MUSKEGON	Distrib Unattended	140000	13090	
26	LATIMER - MUSKEGON	Distrib Unattended	138000	12470	
27	LAUNDRA - KOCHVILLE	Distrib Unattended	138000	8720	
28	LAWNDALE - SAGINAW	HV Distrib Unattended	138000	46000	4800
29	LAWNDALE - SAGINAW	HV Distrib Unattended	138000	46000	4800
30	LAWRENCE - LAWRENCE TWP	Distrib Unattended	46000	8320	
31	LAYTON - MAPLE GROVE TWP	HV Distrib Unattended	138000	46000	4800
32	LEE STREET - WYOMING TWP	Distrib Unattended	46000	12470	
33	LEE STREET - WYOMING TWP	Distrib Unattended	48600	13090	
34	LEELANAU - LEELANAU TWP	Distrib Unattended	46000	12470	
35	LEFFINGWELL - GRAND RAPIDS	Distrib Unattended	45000	13090	
36	LEFFINGWELL - GRAND RAPIDS	Distrib Unattended	46000	13090	
37	LEHRING - BURNS TWP	Distrib Unattended	46000	8320	
38	LEITH STREET - BURTON TWP	Distrib Unattended	46000	8320	
39	LEITH STREET - BURTON TWP	Distrib Unattended	46000	8320	
40	LEITH STREET - BURTON TWP	Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1				1
	0.00	0				2
	32.50	2				3
	12.50	1				4
	0.00	0				5
	100.00	2				6
	20.00	1				7
	12.50	1				8
	100.00	1				9
	0.00	0				10
	40.00	2				11
	12.50	1				12
	0.00	0				13
	26.50	2				14
	12.50	1				15
	12.50	1				16
	6.25	1				17
	6.25	1				18
	12.50	1				19
	12.50	1				20
	12.50	1				21
	0.00	0				22
	25.00	2				23
	12.50	1				24
	40.00	2				25
	0.00	0				26
	12.50	1				27
	0.00	0				28
	200.00	2				29
	6.25	1				30
	40.00	1				31
	0.00	0				32
	32.50	2				33
	6.25	1				34
	0.00	0				35
	32.50	2				36
	6.25	1				37
	0.00	0				38
	0.00	0				39
	23.25	3				40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	LELAND - LELAND TWP	Distrib Unattended	46000	12470	
2	LENNON ROAD - FLINT	Distrib Unattended	46000	8320	
3	LENNON ROAD - FLINT	Distrib Unattended	48600	8720	
4	LENNON ROAD - FLINT	Distrib Unattended	46000	8320	
5	LEONARD - WALKER TWP	Distrib Unattended	45000	13090	
6	LEONARD - WALKER TWP	Distrib Unattended	46000	12470	
7	LESLIE - LESLIE TWP	Distrib Unattended	46000	8320	
8	LESLIE INDUSTRIAL - LESLIE TWP	Distrib Unattended	45000	8720	
9	LETTS ROAD - LARKIN TWP	Distrib Unattended	138000	24900	
10	LETTS ROAD - LARKIN TWP	Distrib Unattended	138000	24900	
11	LEVEL PARK - BEDFORD TWP	Distrib Unattended	46000	8320	
12	LEVELY - EDENVILLE TWP	Distrib Unattended	46000	24900	
13	LIBERTY - BATTLE CREEK TWP	Distrib Unattended	46000	8320	
14	LIBERTY - BATTLE CREEK TWP	Distrib Unattended	46000	8320	
15	LINCOLN - GUSTIN TWP	Distrib Unattended	46000	12000	
16	LINDBERGH - OSHTEMO TWP	HV Distrib Unattended	138000	46000	4800
17	LINDEN - FENTON TWP	Distrib Unattended	46000	8320	
18	LITCHFIELD - LITCHFIELD TWP	Distrib Unattended	46000	8320	
19	LOCH ERIN - CAMBRIDGE TWP	Distrib Unattended	46000	8320	
20	LOGISTIC - OTTAWA TWP	Distrib Unattended	46000	12470	
21	LOMBARD - SHERIDAN TWP	Distrib Unattended	46000	8320	
22	LONG LAKE - FENTON TWP	Distrib Unattended	46000	8720	
23	LOOKING GLASS - WATERTOWN	HV Distrib Unattended	138000	46000	4800
24	LOOMIS - OLIVE TWP	Distrib Unattended	45000	8720	
25	LOVEJOY - BURNS TWP	Distrib Unattended	138000	24900	
26	LOVELL - KALAMAZOO	Distrib Unattended	46000	8720	
27	LOVELL - KALAMAZOO	Distrib Unattended	46000	8720	
28	LOVELL - KALAMAZOO	Distrib Unattended	46000	8320	
29	LOVELL - KALAMAZOO	Distrib Unattended	46000	8320	
30	LYON MANOR - HIGGINS TWP	Distrib Unattended	46000	8320	
31	LYONS - LYONS TWP	Distrib Unattended	46000	8320	
32	M.A.E. - MONROE TWP	Distrib Unattended	46000	12470	
33	MACATAWA - HOLLAND TWP	Distrib Unattended	46000	8320	
34	MACKINAW CITY - MACKINAW TWP	Distrib Unattended	46000	24900	
35	MAGNUS - GRANT TWP	Distrib Unattended	46000	8320	
36	MAINES ROAD - SANDSTONE TWP	Distrib Unattended	140000	8320	
37	MANCELONA - MANCELONA TWP	Distrib Unattended	46000	12470	
38	MANCHESTER - MANCHESTER TWP	Distrib Unattended	45000	8720	
39	MANISTEE - FILER TWP	Distrib Unattended	45000	7560	
40	MANITOU BEACH - ROLLIN TWP	Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
6.25	1					1
0.00	0					2
37.50	3					3
0.00	0					4
0.00	0					5
32.50	2					6
3.13	1					7
6.25	1					8
0.00	0					9
25.00	2					10
20.00	1					11
12.50	1					12
0.00	0					13
16.25	2					14
6.25	1					15
100.00	1					16
12.50	1					17
12.50	1					18
3.13	1					19
12.50	1					20
14.00	1					21
20.00	1					22
60.00	1					23
12.50	1					24
10.00	1					25
0.00	0					26
0.00	0					27
0.00	0					28
50.00	4					29
6.25	1					30
6.25	1					31
12.50	1					32
20.00	1					33
12.50	1					34
6.25	1					35
12.50	1					36
6.25	1					37
20.00	1					38
20.00	1					39
6.25	1					40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MANLIUS - MANLIUS TWP	HV Distrib Unattended	138000	46000	4800
2	MANNSIDING - LINCOLN TWP	Distrib Unattended	46000	24900	
3	MANTON - CEDAR CREEK TWP	Distrib Unattended	46000	8320	
4	MAPLE CITY - KASSON TWP	Distrib Unattended	46000	12470	
5	MAPLE GROVE - FRUITPORT TWP	Distrib Unattended	46000	12470	
6	MAPLE GROVE - FRUITPORT TWP	Distrib Unattended	46000	13090	
7	MARION - MARION TWP	Distrib Unattended	46000	13800	
8	MARKER LAKE - BOSTON TWP	Distrib Unattended	46000	8320	
9	MARKEY - MARKEY TWP	Distrib Unattended	46000	8320	
10	MARNE - WRIGHT TWP	Distrib Unattended	45000	13090	
11	MARTIN - MARTIN TWP	Distrib Unattended	45000	8720	
12	MASON - VEVAY TWP	Distrib Unattended	46000	8320	
13	MAUMEE - ADRIAN TWP	Distrib Unattended	46000	13090	
14	MAYFAIR - MT MORRIS TWP	Distrib Unattended	46000	8320	
15	MAYFAIR - MT MORRIS TWP	Distrib Unattended	46000	8320	
16	MAYFAIR - MT MORRIS TWP	Distrib Unattended	46000	8320	
17	MAYNARD - WALKER TWP	Distrib Unattended	46000	12470	
18	MCBAIN - RICHLAND TWP	Distrib Unattended	46000	24900	
19	MCBAIN - RICHLAND TWP	Distrib Unattended	46000	24900	
20	MCCANDLISH - GRAND BLANC TWP	Distrib Unattended	46000	8320	
21	MCCRACKEN - NORTON TWP	Distrib Unattended	46000	12470	
22	MCCRACKEN - NORTON TWP	Distrib Unattended	46000	12470	
23	MCGRW - PORTSMOUTH TWP	Distrib Unattended	46000	8320	
24	MCGRW - PORTSMOUTH TWP	Distrib Unattended	46000	8320	
25	MCGULPIN - WAWATAM TWP	HV Distrib Unattended	138000	46000	4800
26	MCGULPIN - WAWATAM TWP	HV Distrib Unattended	138000	46000	4800
27	MCKEIGHAN - CHESANING TWP	Distrib Unattended	46000	8320	
28	MCMILLAN - DALTON TWP	Distrib Unattended	45000	13090	
29	MCNALLY - HAYES TWP	HVD / Distrib Unattended	46000	12470	
30	MCNALLY - HAYES TWP	HVD / Distrib Unattended	138000	46000	2400
31	MEADOWBROOKE - CALEDONIA TWP	Distrib Unattended	138000	12470	
32	MEADOWBROOKE - CALEDONIA TWP	Distrib Unattended	138000	12470	
33	MECOSTA - GREEN TWP	HV Distrib Unattended	138000	46000	4800
34	MECOSTA - GREEN TWP	HV Distrib Unattended	138000	46000	4800
35	MEDICAL PARK - WYOMING TWP	Distrib Unattended	46000	12470	
36	MENDON - NOTTAWA TWP	Distrib Unattended	46000	8320	
37	MENDON - NOTTAWA TWP	Distrib Unattended	46000	8320	
38	MENDON - NOTTAWA TWP	Distrib Unattended	46000	24900	
39	MERIDIAN - MERIDIAN TWP	Distrib Unattended	46000	8320	
40	MERRILL - JONESFIELD TWP	Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	37.50	1				1
	6.25	1				2
	5.60	1				3
	6.25	1				4
	0.00	0				5
	25.00	2				6
	2.50	1				7
	12.50	1				8
	12.50	1				9
	12.50	1				10
	12.50	1				11
	12.50	1				12
	12.50	1				13
	0.00	0				14
	0.00	0				15
	37.50	3				16
	5.00	1				17
	0.00	0				18
	12.50	2				19
	20.00	1				20
	0.00	0				21
	25.00	2				22
	0.00	0				23
	5.63	2				24
	0.00	0				25
	30.00	2				26
	5.60	1				27
	12.50	1				28
	0.00	0				29
	39.38	2				30
	0.00	0				31
	40.00	2				32
	0.00	0				33
	100.00	2				34
	20.00	1				35
	0.00	0				36
	0.00	0				37
	22.50	3				38
	7.00	1				39
	7.00	1				40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MERSON - TROWBRIDGE TWP	Distrib Unattended	46000	8320	
2	MESICK - SPRINGVILLE TWP	Distrib Unattended	46000	24900	
3	MICHIGAN - GRAND RAPIDS	Distrib Unattended	138000	12470	
4	MICHIGAN CENTER - SUMMIT TWP	Distrib Unattended	46000	8320	
5	MICOR - SUMMIT TWP	Distrib Unattended	46000	8320	
6	MIDDLETON - FULTON TWP	Distrib Unattended	46000	8320	
7	MIDDLETON - FULTON TWP	Distrib Unattended	46000	8320	
8	MIDDLEVILLE - THORNAPPLE TWP	Distrib Unattended	46000	8320	
9	MIDLAND - MIDLAND TWP	Distrib Unattended	45000	8720	
10	MIDWAY - GUN PLAIN TWP	Distrib Unattended	46000	8320	
11	MILBOURNE - FLINT	Distrib Unattended	46200	8320	
12	MILES ROAD - SOUTH ARM TWP	HV Distrib Unattended	138000	46000	4800
13	MILHAM - PORTAGE TWP	HV Distrib Unattended	138000	46000	4800
14	MILHAM - PORTAGE TWP	HV Distrib Unattended	138000	46000	7200
15	MILL GROVE - ALLEGAN TWP	Distrib Unattended	46000	24900	
16	MILLER ROAD - FLINT	Distrib Unattended	45000	8720	
17	MILLERS POINT - KALAMAZOO	Distrib Unattended	138000	8320	
18	MILLERS POINT - KALAMAZOO	Distrib Unattended	138000	8320	
19	MILTON - BIG RAPIDS TWP	Distrib Unattended	46000	13090	
20	MISSION - UNION TWP	Distrib Unattended	46000	8320	
21	MOLINE - DORR TWP	Distrib Unattended	46000	8320	
22	MONA LAKE - FRUITPORT TWP	Distrib Unattended	46000	12470	
23	MONITOR - MONITOR TWP	HV Distrib Unattended	140000	46000	7200
24	MONITOR - MONITOR TWP	HV Distrib Unattended	140000	46000	7200
25	MONTAGUE - MONTAGUE TWP	Distrib Unattended	46000	12470	
26	MONTEREY - SALEM TWP	Distrib Unattended	69000	8320	
27	MONTROSE - MONTROSE TWP	Distrib Unattended	43800	8720	
28	MONUMENT - OSCODA TWP	Distrib Unattended	45000	8720	
29	MOORE ROAD - FAYETTE TWP	HV Distrib Unattended	138000	46000	4800
30	MOORE ROAD - FAYETTE TWP	HV Distrib Unattended	138000	46000	7200
31	MORENCI - SENECA TWP	Distrib Unattended	45000	13090	
32	MORGAN - PENNFIELD TWP	Distrib Unattended	46000	8320	
33	MORLEY - BUENA VISTA TWP	Distrib Unattended	46000	8320	
34	MORRELL - SUMMIT TWP	Distrib Unattended	46000	8320	
35	MORRICE - PERRY TWP	Distrib Unattended	46000	8320	
36	MORROW - COMSTOCK TWP	HV Distrib Unattended	138000	46000	11500
37	MORROW - COMSTOCK TWP	HV Distrib Unattended	138000	46000	4800
38	MORROW - COMSTOCK TWP	HV Distrib Unattended	138000	46000	4800
39	MT FOREST - MOUNT FOREST TWP	Distrib Unattended	46000	8320	
40	MT MORRIS - MT MORRIS TWP	Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	6.25	1				1
	6.25	1				2
	20.00	1				3
	12.50	1				4
	12.50	1				5
	0.00	0				6
	11.25	2				7
	12.50	1				8
	12.50	1				9
	12.50	1				10
	12.50	1				11
	30.00	1				12
	0.00	0				13
	200.00	2				14
	12.50	1				15
	20.00	1				16
	0.00	0				17
	40.00	2				18
	20.00	1				19
	20.00	1				20
	12.50	1				21
	14.00	1				22
	0.00	0				23
	100.00	2				24
	6.25	1				25
	12.50	1				26
	10.00	1				27
	2.80	1				28
	0.00	0				29
	200.00	2				30
	12.50	1				31
	12.50	1				32
	12.50	1				33
	12.50	1				34
	6.25	1				35
	0.00	0				36
	0.00	0				37
	130.00	3				38
	7.00	1				39
	12.50	1				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	MT PLEASANT - UNION TWP	Distrib Unattended	46000	8320	
2	MULLINS - WALKER TWP	Distrib Unattended	138000	12470	
3	MULLINS - WALKER TWP	Distrib Unattended	138000	12470	
4	MURNER - LIVINGSTON	Distrib Unattended	140000	26190	
5	MUSKEGON HEIGHTS - MUSKEGON	HV Distrib Unattended	138000	46000	7200
6	MUSKEGON HEIGHTS - MUSKEGON	Distrib Unattended	138000	12470	
7	MUSKEGON HEIGHTS - MUSKEGON	Distrib Unattended	138000	12470	
8	MUSKEGON HEIGHTS - MUSKEGON	HV Distrib Unattended	140000	46000	7200
9	NAPOLEON - NAPOLEON TWP	Distrib Unattended	45000	8720	
10	NASHVILLE - CASTLETON TWP	Distrib Unattended	46000	8320	
11	NEELEY - GUN PLAIN TWP	Distrib Unattended	46000	8320	
12	NEFF ROAD - THETFORD TWP	Distrib Unattended	138000	24900	
13	NESTROM - FRUITLAND TWP	Distrib Unattended	46000	12470	
14	NEW HAVEN - NEW HAVEN TWP	Distrib Unattended	46000	8320	
15	NEW LOTHROP - HAZELTON TWP	Distrib Unattended	46000	8320	
16	NEW RICHMOND - MANLIUS TWP	Distrib Unattended	46000	8320	
17	NEW/USED, PENDING CHECKOUT - ALMA		46200	13800	
18	NEW/USED, PENDING CHECKOUT - ALMA		46200	8720	
19	NEW/USED, PENDING CHECKOUT - ALMA		140000	13800	
20	NEW/USED, PENDING CHECKOUT - ALMA		46200	480	
21	NEW/USED, PENDING CHECKOUT - ALMA		45000	13090	
22	NEW/USED, PENDING CHECKOUT - ALMA		140000	8720	
23	NEW/USED, PENDING CHECKOUT - ALMA		48600	26190	
24	NEW/USED, PENDING CHECKOUT - ALMA		140000	13090	
25	NEW/USED, PENDING CHECKOUT - ALMA		45000	4360	
26	NEW/USED, PENDING CHECKOUT - ALMA		45000	8720	
27	NEW/USED, PENDING CHECKOUT - ALMA		45000	13090	
28	NEW/USED, PENDING CHECKOUT - ALMA		45000	13090	
29	NEW/USED, PENDING CHECKOUT - ALMA		140000	13090	
30	NEW/USED, PENDING CHECKOUT - ALMA		147500	13090	
31	NEW/USED, PENDING CHECKOUT - ALMA		43800	8720	
32	NEW/USED, PENDING CHECKOUT - ALMA		45000	8720/4360	
33	NEW/USED, PENDING CHECKOUT - ALMA		140000	26190	
34	NEW/USED, PENDING CHECKOUT - ALMA		45000	8720/4360	
35	NEWARK - HOLLY TWP	Distrib Unattended	46000	8320	
36	NEWBURG - VERNON TWP	Distrib Unattended	46000	24900	
37	NIAGARA - SAGINAW	Distrib Unattended	45000	8720	
38	NINETEEN MILE ROAD - GREEN TWP	Distrib Unattended	138000	12470	
39	NOBLE - WHITNEY TWP	Distrib Unattended	46000	24900	
40	NORGE MACHINE - LAKETON TWP	Distrib Unattended	46000	12470	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1				1
	0.00	0				2
	40.00	2				3
	20.00	1				4
	0.00	0				5
	0.00	0				6
	0.00	0				7
	260.00	4				8
	12.50	1				9
	6.25	1				10
	3.13	1				11
	12.50	1				12
	6.25	1				13
	6.25	1				14
	5.60	1				15
	3.12	1				16
	0.00	0				17
	0.00	0				18
	0.00	0				19
	0.00	0				20
	0.00	0				21
	0.00	0				22
	0.00	0				23
	0.00	0				24
	0.00	0				25
	0.00	0				26
	0.00	0				27
	0.00	0				28
	0.00	0				29
	241.50		18			30
	0.00	0				31
	0.00	0				32
	0.00	0				33
	0.00	0				34
	5.00	1				35
	9.38	1				36
	20.00	1				37
	12.50	1				38
	7.00	1				39
	12.50	1				40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	NORTH ADAMS - ADAMS TWP	Distrib Unattended	45000	8720	
2	NORTH ALLEGAN - ALLEGAN TWP	Distrib Unattended	46000	8320	
3	NORTH BELDING - OTISCO TWP	HV Distrib Unattended	138000	46000	4800
4	NORTH CORUNNA - CALEDONIA TWP	Distrib Unattended	138000	8320	
5	NORTH KENT - PLAINFIELD TWP	Distrib Unattended	46000	12470	
6	NORTH KENT - PLAINFIELD TWP	Distrib Unattended	46000	12470	
7	NORTH KENT - PLAINFIELD TWP	Distrib Unattended	46000	12470	
8	NORTH LANSING - DEWITT TWP	Distrib Unattended	46000	8320	
9	NORTH MUSKEGON - MUSKEGON	Distrib Unattended	46000	12470	
10	NORTH PARK - GRAND RAPIDS	Distrib Unattended	46000	13090	
11	NORTHERN FIBRE - OLIVE TWP	Distrib Unattended	138000	8320	
12	NORTHPORT - LEELANAU TWP	Distrib Unattended	46000	12470	
13	NORTHPORT - LEELANAU TWP	Distrib Unattended	46000	12470	
14	NORTON - FRUITPORT TWP	Distrib Unattended	46000	12470	
15	NUNICA - CROCKERY TWP	Distrib Unattended	46000	8320	
16	NUNICA - CROCKERY TWP	Distrib Unattended	46000	8320	
17	OAK STREET - BLACKMAN TWP	Distrib Unattended	46000	8320	
18	OAK STREET - BLACKMAN TWP	Distrib Unattended	46000	8320	
19	OAKLAND - HOLLY TWP	HV Distrib Unattended	138000	46000	4800
20	OAKWOOD - KALAMAZOO	Distrib Unattended	46000	8320	
21	O-AT-KA - EAST BAY TWP	Distrib Unattended	46000	12470	
22	OBERLIN - SAGE TWP	Distrib Unattended	46000	24900	
23	OCEANA - HART TWP	HV Distrib Unattended	138000	46000	7200
24	OGEMAW - WEST BRANCH TWP	HV Distrib Unattended	138000	46000	4800
25	OHMAN ROAD - EVART TWP	Distrib Unattended	138000	24900	
26	OKEMOS - MERIDIAN TWP	Distrib Unattended	45000	8720	
27	OLIVER - OWOSSO TWP	Distrib Unattended	46000	8320	
28	OLIVET - WALTON TWP	Distrib Unattended	46000	8320	
29	ONEKAMA - BEAR LAKE TWP	Distrib Unattended	46000	12470	
30	ONSTED - CAMBRIDGE TWP	Distrib Unattended	46000	8320	
31	ORCHARD ROAD - MIDLAND TWP	Distrib Unattended	46000	8320	
32	ORCHARD ROAD - MIDLAND TWP	Distrib Unattended	46000	8320	
33	ORIOLE - MASON TWP	Distrib Unattended	46000	24900	
34	ORIOLE - MASON TWP	Distrib Unattended	46000	24900	
35	ORLEANS - ORLEANS TWP	Distrib Unattended	46000	8320	
36	OSCODA - AU SABLE TWP	Distrib Unattended	45000	11550	
37	OSHTEMO - OSHTEMO TWP	Distrib Unattended	46000	8320	
38	OTISVILLE - FOREST TWP	Distrib Unattended	46000	8320	
39	OTSEGO - MARTIN TWP	Distrib Unattended	46000	8320	
40	OTTAWA BEACH - PARK TWP	Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	6.25	1				1
	12.50	1				2
	50.00	1				3
	12.50	1				4
	0.00	0				5
	0.00	0				6
	31.50	3				7
	12.50	1				8
	20.00	1				9
	20.00	1				10
	12.50	1				11
	0.00	0				12
	6.26	2				13
	12.50	1				14
	0.00	0				15
	4.38	2				16
	0.00	0				17
	18.10	2				18
	50.00	1				19
	12.50	1				20
	12.50	1				21
	12.50	1				22
	50.00	1				23
	15.00	1				24
	12.50	1				25
	12.50	1				26
	12.50	1				27
	12.50	1				28
	12.50	1				29
	6.25	1				30
	0.00	0				31
	20.00	2				32
	0.00	0				33
	25.00	2				34
	6.25	1				35
	6.25	1				36
	7.00	1				37
	12.50	1				38
	6.25	1				39
	12.50	1				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	OVID - OVID TWP	Distrib Unattended	46000	8320	
2	OWOSSO - CALEDONIA TWP	HVD / Distrib Unattended	140000	46000	7200
3	OWOSSO - CALEDONIA TWP	HVD / Distrib Unattended	45000	8720	
4	OWOSSO - CALEDONIA TWP	HVD / Distrib Unattended	45000	8720	
5	PACKARD - EATON	Distrib Unattended	138000	24900	
6	PAGE AVENUE - LEONI TWP	HV Distrib Unattended	138000	46000	4800
7	PALMER - KALAMAZOO	Distrib Unattended	46000	8320	
8	PALMER - KALAMAZOO	Distrib Unattended	46000	8320	
9	PALMYRA - PALMYRA TWP	Distrib Unattended	46000	12470	
10	PALO - RONALD TWP	Distrib Unattended	46000	8320	
11	PARAMOUNT - PLAINFIELD TWP	Distrib Unattended	45000	13090	
12	PARKWAY - KALAMAZOO	Distrib Unattended	46000	8320	
13	PARKWAY - KALAMAZOO	Distrib Unattended	48600	8720	
14	PARMA - PARMA TWP	Distrib Unattended	46000	8720	
15	PARNALL - BLACKMAN	Distrib Unattended	46000	8320	
16	PARNALL - BLACKMAN	Distrib Unattended	46000	8320	
17	PARR ROAD - MANCHESTER TWP	HV Distrib Unattended	138000	46000	4800
18	PASADENA - FLINT	HV Distrib Unattended	140000	46000	7200
19	PATTERSON - BANGOR TWP	Distrib Unattended	46000	8320	
20	PAVILION - PAVILION TWP	Distrib Unattended	138000	8320	
21	PEACH RIDGE - SPARTA TWP	Distrib Unattended	48600	13090	
22	PEACOCK - BATH TWP	Distrib Unattended	46000	8320	
23	PEARLINE - ALLENDALE TWP	Distrib Unattended	138000	12470	
24	PECK ROAD - MONTCALM TWP	Distrib Unattended	46000	24900	
25	PELLSTON - MCKINLEY TWP	Distrib Unattended	46000	12470	
26	PENINSULA - ACME TWP	Distrib Unattended	46000	12470	
27	PENNFIELD - PENNFIELD TWP	Distrib Unattended	46000	8720	
28	PENTWATER - PENTWATER TWP	Distrib Unattended	45000	13090	
29	PERRY - PERRY TWP	Distrib Unattended	46000	8320	
30	PETTIS ROAD - ADA TWP	Distrib Unattended	138000	24900	
31	PEWAMO - DALLAS TWP	Distrib Unattended	46000	12000	
32	PHILLIPS - KALAMAZOO	Distrib Unattended	46000	8320	
33	PHILLIPS - KALAMAZOO	Distrib Unattended	46000	8320	
34	PICKEREL - PAVILION TWP	Distrib Unattended	46000	8320	
35	PIERSON - PIERSON TWP	Distrib Unattended	46000	8320	
36	PIGEON LAKE - PORT SHELDON TWP	Distrib Unattended	46000	8320	
37	PINCONNING - PINCONNING TWP	Distrib Unattended	46000	8320	
38	PINE RIVER - ARCADA TWP	Distrib Unattended	46000	8720	
39	PINGREE - ALLENDALE TWP	HV Distrib Unattended	138000	46000	7200
40	PISTON RING - SPARTA TWP	Distrib Unattended	138000	7200	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1				1
	140.00	3				2
	0.00	0				3
	0.00	0				4
	12.50	1				5
	100.00	1				6
	0.00	0				7
	25.00	2				8
	5.00	1				9
	2.50	1				10
	20.00	1				11
	0.00	0				12
	25.00	2				13
	7.00	1				14
	0.00	0				15
	25.00	2				16
	40.00	1				17
	100.00	1				18
	12.50	1				19
	20.00	1				20
	12.50	1				21
	14.00	1				22
	20.00	1				23
	10.00	1				24
	6.25	1				25
	12.50	1				26
	7.00	1				27
	6.25	1				28
	12.50	1				29
	12.50	1				30
	6.25	1				31
	0.00	0				32
	25.00	2				33
	5.00	1				34
	6.25	1				35
	12.50	1				36
	7.00	1				37
	20.00	1				38
	50.00	1				39
	32.50	2				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	PISTON RING - SPARTA TWP	Distrib Unattended	46000	8320	
2	PITCHER - KALAMAZOO	Distrib Unattended	45000	8720	
3	PITTSFORD - PITTSFORD TWP	Distrib Unattended	46000	24900	
4	PLAINFIELD - PLAINFIELD TWP	Distrib Unattended	46000	8320	
5	PLAINWELL - GUN PLAIN TWP	Distrib Unattended	46000	8320	
6	PORT CALCITE - ROGERS TWP	Distrib Unattended	138000	13800	
7	PORT CALCITE - ROGERS TWP	Distrib Unattended	138000	13800	
8	PORT SHELDON - PORT SHELDON TWP	HV Distrib Unattended	138000	46000	4800
9	PORTAGE - PORTAGE TWP	Distrib Unattended	46000	8320	
10	PORTAGE - PORTAGE TWP	Distrib Unattended	45000	8720	
11	PORTER - GRAND BLANC TWP	Distrib Unattended	138000	8320	
12	PORTSMOUTH - BLUMFIELD TWP	Distrib Unattended	138000	24900	
13	POTTER - SAGINAW	Distrib Unattended	46000	8320	
14	POTTER - SAGINAW	Distrib Unattended	46000	8320	
15	POTTERVILLE - BENTON TWP	Distrib Unattended	46000	8720	
16	PRESCOTT - RICHLAND TWP	Distrib Unattended	46000	11000	
17	PRICE ROAD - LINCOLN TWP	Distrib Unattended	138000	26190	
18	PRINCETON - EMMET TWP	Distrib Unattended	46000	8320	
19	PROGRESS STREET - HILLMAN TWP	Retail Distrib Unattended	138000	12470	
20	PULLMAN - LEE TWP	Distrib Unattended	46000	8320	
21	QUINCY - QUINCY TWP	Distrib Unattended	46000	8320	
22	RACE STREET - GRAND RAPIDS	HV Distrib Unattended	138000	46000	13800
23	RACE STREET - GRAND RAPIDS	HV Distrib Unattended	138000	46000	7200
24	RAISIN - RAISIN TWP	HV Distrib Unattended	138000	46000	7200
25	RAMONA - GRAND RAPIDS	Distrib Unattended	45000	13090	
26	RAMONA - GRAND RAPIDS	Distrib Unattended	46000	12470	
27	RANGER LAKE - PLAINFIELD TWP	Distrib Unattended	46000	24900	
28	RANKIN - MUNDY TWP	Distrib Unattended	46000	8320	
29	RANSOM - JAMESTOWN TWP	HV Distrib Unattended	138000	46000	4800
30	RATIGAN - CANNON TWP	Distrib Unattended	138000	24940	
31	RAVENNA - RAVENNA TWP	Distrib Unattended	46000	8320	
32	RAVENNA - RAVENNA TWP	Distrib Unattended	46000	13090	
33	RAVINE - KALAMAZOO	Distrib Unattended	45000	8720	
34	READING - READING TWP	Distrib Unattended	46000	8320	
35	RED ARROW - BURTON TWP	Distrib Unattended	46000	8320	
36	RED ARROW - BURTON TWP	Distrib Unattended	46000	8320	
37	RED CEDAR - MERIDIAN TWP	Distrib Unattended	46000	8320	
38	REED CITY - ALGOMA TWP	Distrib Unattended	46000	8320	
39	REED CITY - ALGOMA TWP	Distrib Unattended	46000	8320	
40	REMUS - WHEATLAND TWP	Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	0.00	0				1
	12.50	1				2
	6.25	1				3
	12.50	1				4
	12.50	1				5
	0.00	0				6
	20.00	2				7
	50.00	1				8
	32.50	2				9
	0.00	0				10
	12.50	1				11
	10.00	1				12
	0.00	0				13
	40.00	2				14
	12.50	1				15
	6.25	1				16
	12.50	1				17
	12.50	1				18
	12.50	1				19
	5.00	1				20
	12.50	1				21
	0.00	0				22
	200.00	2				23
	50.00	1				24
	0.00	0				25
	40.00	2				26
	6.25	1				27
	12.50	1				28
	100.00	1				29
	20.00	1				30
	0.00	0				31
	17.50	2				32
	12.50	1				33
	6.25	1				34
	0.00	0				35
	26.50	2				36
	7.00	1				37
	0.00	0				38
	19.50	2				39
	0.00	0				40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	REMUS - WHEATLAND TWP	Distrib Unattended	46000	8320	
2	RENTON - BATTLE CREEK TWP	Distrib Unattended	46000	8320	
3	REYNOLDS - SUMMIT TWP	Distrib Unattended	46000	24900	
4	RICE CREEK - SHERIDAN TWP	HV Distrib Unattended	138000	46000	4800
5	RICHLAND - RICHLAND TWP	Distrib Unattended	46000	8320	
6	RIDGEVIEW - COMSTOCK TWP	Distrib Unattended	45000	8720	
7	RIGA - RIGA TWP	Distrib Unattended	46000	12470	
8	RIGGSVILLE - IVERNESS TWP	HV Distrib Unattended	140000	48000	4800
9	RIGGSVILLE - IVERNESS TWP	HV Distrib Unattended	140000	48000	4800
10	RIGGSVILLE - IVERNESS TWP	HV Distrib Unattended	138000	46000	4800
11	RIVERDALE - SUMNER TWP	Distrib Unattended	46000	11000	
12	RIVERTOWN - WYOMING TWP	Distrib Unattended	138000	12470	
13	RIVERTOWN - WYOMING TWP	Distrib Unattended	138000	12470	
14	RIVERVIEW - KALAMAZOO	HV Distrib Unattended	138000	46000	4800
15	RIVERVIEW - KALAMAZOO	HV Distrib Unattended	138000	46000	4800
16	RIX ROAD - OSHTEMO TWP	Distrib Unattended	45000	8720	
17	ROBERTS STREET - BLACKMAN TWP	Distrib Unattended	46000	8320	
18	ROCKFORD - ALGOMA TWP	Distrib Unattended	46000	8320	
19	ROCKFORD - ALGOMA TWP	Distrib Unattended	46000	24900	
20	RODNEY - COLFAX TWP	Distrib Unattended	46000	24900	
21	ROEDEL ROAD - FRANKENMUTH TWP	Distrib Unattended	138000	8320	
22	ROGUE RIVER - PLAINFIELD TWP	Distrib Unattended	138000	24900	
23	ROLLIN - ROLLIN TWP	Distrib Unattended	45000	8720	
24	ROSCOMMON - HIGGINS TWP	Distrib Unattended	46000	24900	
25	ROSE CITY - CUMMING TWP	Distrib Unattended	46000	8320	
26	ROSEBUSH - ISABELLA TWP	Distrib Unattended	46000	8320	
27	ROSEWOOD - GEORGETOWN TWP	Distrib Unattended	46000	12470	
28	ROSEWOOD - GEORGETOWN TWP	Distrib Unattended	46000	12470	
29	ROTHBURY - GRANT TWP	Distrib Unattended	46000	12470	
30	ROUND LAKE - LIBERTY TWP	Distrib Unattended	46000	8320	
31	RUSSELL ROAD - RAISIN TWP	Distrib Unattended	46000	12470	
32	RUSSELLVILLE - RICHFIELD TWP	Distrib Unattended	46000	8320	
33	RUTLAND - RUTLAND TWP	Distrib Unattended	46000	8320	
34	RYNO - BIG CREEK TWP	Distrib Unattended	140000	26190	
35	SAGINAW RIVER - ZILWAUKEE TWP	HV Distrib Unattended	138000	46000	4800
36	SAGINAW STREET - BURTON TWP	Distrib Unattended	46000	8320	
37	SAGINAW STREET - BURTON TWP	Distrib Unattended	46000	8720	
38	SALEM - SALEM TWP	Distrib Unattended	46000	8320	
39	SALZBURG - BANGOR TWP	Distrib Unattended	46000	8320	
40	SAMARIA - BEDFORD TWP	HV Distrib Unattended	138000	46000	4800

Name of Respondent Consumers Energy Company		This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	11.25	2				1
	3.13	1				2
	7.00	1				3
	40.00	1				4
	7.00	1				5
	12.50	1				6
	2.50	1				7
	0.00	0				8
	80.00	3				9
	0.00	0				10
	7.00	1				11
	0.00	0				12
	40.00	2				13
	0.00	0				14
	200.00	2				15
	20.00	1				16
	20.00	1				17
	0.00	0				18
	32.50	2				19
	12.50	1				20
	12.50	1				21
	20.00	1				22
	12.50	1				23
	5.00	1				24
	6.25	1				25
	6.25	1				26
	0.00	0				27
	25.00	2				28
	12.50	1				29
	2.50	1				30
	12.50	1				31
	10.00	1				32
	12.50	1				33
	12.50	1				34
	30.00	1				35
	0.00	0				36
	40.00	2				37
	12.50	1				38
	5.00	1				39
	0.00	0				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SAMARIA - BEDFORD TWP	HV Distrib Unattended	138000	46000	4800
2	SANDERSON - EUREKA TWP	Distrib Unattended	138000	24900	
3	SANFORD DAM - JEROME TWP	Distrib Unattended	46000	2300	
4	SANFORD DAM - JEROME TWP	Distrib Unattended	46000	8320	
5	SARANAC - BOSTON TWP	Distrib Unattended	46000	8320	
6	SARANAC - BOSTON TWP	Distrib Unattended	46000	8320	
7	SARANAC - BOSTON TWP	Distrib Unattended	46000	8320	
8	SAUGATUCK - SAUGATUCK TWP	Distrib Unattended	46000	8320	
9	SAUGATUCK - SAUGATUCK TWP	Distrib Unattended	46000	8320	
10	SAVIDGE - SPRING LAKE TWP	Distrib Unattended	138000	12470	
11	SCENIC LAKE - WOODHULL TWP	Distrib Unattended	138000	8320	
12	SCHOOL ROAD - BEDFORD TWP	Distrib Unattended	46000	12470	
13	SCHUSS MOUNTAIN - CUSTER TWP	Distrib Unattended	46000	12470	
14	SCIPIO - SCIPIO TWP	Distrib Unattended	46000	8320	
15	SCOTT LAKE - LEE TWP	HV Distrib Unattended	138000	46000	4800
16	SCOTTS - CLIMAX TWP	Distrib Unattended	46000	8320	
17	SCOTTVILLE - AMBER TWP	Distrib Unattended	46000	24900	
18	SECORD DAM - SECORD TWP	Distrib Unattended	46000	2400	
19	SEIDEL - SAGINAW	Distrib Unattended	46000	8320	
20	SHAFFER - PARIS TWP	Distrib Unattended	46000	12470	
21	SHAFFER - PARIS TWP	Distrib Unattended	46000	12470	
22	SHANTY CREEK - KEARNEY TWP	Distrib Unattended	46000	12470	
23	SHAPECO - GRAND HAVEN TWP	Distrib Unattended	46000	8320	
24	SHARON HOLLOW - MANCHESTER TWP	Distrib Unattended	45000	8720	
25	SHATTUCK - SAGINAW	Distrib Unattended	46000	8320	
26	SHELBY - ARCADA TWP	Distrib Unattended	46000	12470	
27	SHEPHERD - COE TWP	Distrib Unattended	46000	8320	
28	SHERIDAN - FAIRPLAIN TWP	Distrib Unattended	46000	8320	
29	SHERMAN - WILBER TWP	Distrib Unattended	46000	8320	
30	SHIELDS - SWAN CREEK TWP	Distrib Unattended	46000	8320	
31	SILVER LAKE - GARFIELD TWP	Distrib Unattended	46000	12470	
32	SIMMONS - WEST BRANCH TWP	Distrib Unattended	138000	24900	
33	SIMPSON - MENDON TWP	HV Distrib Unattended	138000	46000	4800
34	SINCLAIR - GRAND RAPIDS	Distrib Unattended	138000	12470	
35	SINCLAIR - GRAND RAPIDS	Distrib Unattended	69000	12470	
36	SKYLARK - GRAND BLANC TWP	Distrib Unattended	46000	8720	
37	SKYLARK - GRAND BLANC TWP	Distrib Unattended	46000	8320	
38	SLOAN - FLINT	Distrib Unattended	45000	8720	
39	SMALLWOOD DAM - HAY TWP	Distrib Unattended	8320	2400	
40	SMALLWOOD DAM - HAY TWP	Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	77.50	2				1
	20.00	1				2
	0.00	0				3
	11.25	2				4
	0.00	0				5
	0.00	0				6
	11.25	3				7
	0.00	0				8
	18.75	2				9
	12.50	1				10
	12.50	1				11
	12.50	1				12
	6.25	1				13
	3.13	1				14
	40.00	1				15
	6.25	1				16
	7.00	1				17
	1.50	1				18
	12.50	1				19
	0.00	0				20
	50.00	2				21
	6.25	1				22
	3.13	1				23
	12.50	1				24
	20.00	1				25
	6.25	1				26
	12.50	1				27
	6.25	1				28
	1.88	1				29
	12.50	1				30
	12.50	1				31
	14.00	1				32
	37.50	1				33
	100.00	2				34
	0.00	0				35
	0.00	0				36
	32.50	2				37
	20.00	1				38
	0.00	0				39
	4.46	4				40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	SMALLWOOD DAM - HAY TWP	Distrib Unattended	8320	2400	
2	SMALLWOOD DAM - HAY TWP	Distrib Unattended	8320	2400	
3	SMITH CREEK - OGEMAW TWP	Distrib Unattended	138000	24940	
4	SNYDER - DICKSON TWP	Distrib Unattended	138000	12470	
5	SONOMA - BATTLE CREEK	HV Distrib Unattended	138000	46000	7200
6	SOUTH WASHINGTON - SAGINAW TWP	Distrib Unattended	46000	8320	
7	SPARES, M&S 22 - ALMA		47400	26190	
8	SPARES, M&S 22 - ALMA		140000	13090	
9	SPARES, M&S 22 - ALMA		140000	8720/4360	
10	SPARES, M&S 22 - ALMA		47400	26190	
11	SPARES, M&S 22 - ALMA		45000	13800	
12	SPARES, M&S 22 - ALMA		140000	8720	
13	SPARES, M&S 22 - ALMA		140000	46000	7200
14	SPARES, M&S 22 - ALMA		140000	13800	
15	SPAULDING - ADA TWP	HV Distrib Unattended	138000	46000	7200
16	SPICEBUSH - LEE TWP	Distrib Unattended	46000	24900	
17	SPRING ARBOR - SPRING ARBOR TWP	Distrib Unattended	46000	8320	
18	SPRING DRIVE - BROOKS TWP	Distrib Unattended	45000	26190	
19	SPRING LAKE - SPRING LAKE TWP	Distrib Unattended	46000	12470	
20	SPRINGFIELD - BATTLE CREEK TWP	Distrib Unattended	46000	8320	
21	SPRINGPORT - SPRINGPORT TWP	Distrib Unattended	46000	8320	
22	SPRINKLE - PORTAGE TWP	Distrib Unattended	46000	8720	
23	SPRINKLE - PORTAGE TWP	Distrib Unattended	46000	8320	
24	SPRUCE ROAD - ALCONA TWP	Distrib Unattended	138000	24900	
25	SQUIRE HILL - FLINT	Distrib Unattended	46000	8320	
26	SQUIRES - ALLEN TWP	Distrib Unattended	46000	8320	
27	ST CHARLES - ST CHARLES TWP	Distrib Unattended	45000	8320	
28	ST HELEN - AU SABLE TWP	Distrib Unattended	46000	8320	
29	ST JOHNS - BINGHAM TWP	Distrib Unattended	46000	8320	
30	ST JOHNS - BINGHAM TWP	Distrib Unattended	46000	8320	
31	ST LOUIS - BETHANY TWP	Retail Distrib Unattended	46000	8320	
32	ST LOUIS - BETHANY TWP	Retail Distrib Unattended	46000	4160	
33	STACEY - CLAYTON TWP	Distrib Unattended	138000	24900	
34	STADIUM - KALAMAZOO	Distrib Unattended	46000	8320	
35	STANDALE - WALKER TWP	Distrib Unattended	46000	12470	
36	STANDALE - WALKER TWP	Distrib Unattended	46000	12470	
37	STANDISH - STANDISH TWP	Distrib Unattended	46000	8320	
38	STANLEY - MT MORRIS TWP	Distrib Unattended	46000	8320	
39	STANTON - EVERGREEN TWP	Distrib Unattended	43800	8720	
40	STANTON - EVERGREEN TWP	Distrib Unattended	48000	8660	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	0.00	0				1
	0.00	0				2
	20.00	1				3
	12.50	1				4
	50.00	1				5
	12.50	1				6
	0.00	0				7
	0.00	0				8
	0.00	0				9
	0.00	0				10
	0.00	0				11
	0.00	0				12
	0.00	0				13
	233.75	0	8			14
	100.00	1				15
	5.00	1				16
	12.50	1				17
	12.50	1				18
	12.50	1				19
	12.50	1				20
	6.25	1				21
	0.00	0				22
	25.00	2				23
	12.50	1				24
	12.50	1				25
	7.00	1				26
	12.50	1				27
	7.00	1				28
	0.00	0				29
	12.50	2				30
	0.00	0				31
	15.63	2				32
	12.50	1				33
	9.38	1				34
	0.00	0				35
	25.00	2				36
	12.50	1				37
	12.50	1				38
	0.00	0				39
	5.00	2				40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	STANWOOD - MECOSTA TWP	Distrib Unattended	45000	13090	
2	STARKS - HOMER TWP	Distrib Unattended	45000	8320	
3	STATE STREET - SAGINAW	Distrib Unattended	46000	8320	
4	STEEL DRIVE - FENTON TWP	Distrib Unattended	46000	8320	
5	STEEL DRIVE - FENTON TWP	Distrib Unattended	46000	8320	
6	STEELCASE - PARIS TWP	Distrib Unattended	138000	7560	
7	STEELCASE - PARIS TWP	Distrib Unattended	138000	7560	
8	STERNS ROAD - ERIE TWP	Distrib Unattended	46000	12470	
9	STEVENS - WYOMING TWP	Distrib Unattended	46000	12470	
10	STOCKBRIDGE - STOCKBRIDGE TWP	Distrib Unattended	46000	8320	
11	STONEGATE - GRAND RAPIDS	Distrib Unattended	138000	13090	
12	STONEGATE - GRAND RAPIDS	Distrib Unattended	138000	13090	
13	STONEY CORNERS - RICHLAND	Distrib Unattended	69000	26190	
14	STOVER - KEARNEY TWP	HV Distrib Unattended	138000	46000	4800
15	STRONACH - STRONACH TWP	HV Distrib Unattended	138000	46000	4800
16	SUMMERTON - CHIPPEWA TWP	HV Distrib Unattended	138000	46000	7200
17	SUMMERTON - CHIPPEWA TWP	HV Distrib Unattended	138000	46000	7200
18	SUMMIT - SUMMIT TWP	Distrib Unattended	46000	8320	
19	SUNFIELD - SUNFIELD TWP	Distrib Unattended	46000	8720	
20	SUNFIELD - SUNFIELD TWP	Distrib Unattended	46000	8320	
21	SURREY - SURREY TWP	Distrib Unattended	46000	24900	
22	SUTTONS BAY - SUTTONS BAY TWP	Distrib Unattended	46000	12470	
23	SWAN CREEK - CHESHIRE TWP	Distrib Unattended	47400	8720	
24	SWARTZ CREEK - GAINES TWP	Distrib Unattended	46000	8320	
25	SYLVAN - SYLVAN TWP	Distrib Unattended	46000	8320	
26	TALLMAN - EAGLE TWP	Distrib Unattended	138000	24900	
27	TAMARACK - CATO TWP	Distrib Unattended	46000	12000	
28	TANIUM - MONTAGUE TWP	Distrib Unattended	45000	13090	
29	TAWAS - BALDWIN TWP	Distrib Unattended	46000	8320	
30	TAWAS - BALDWIN TWP	Distrib Unattended	46000	8320	
31	TEFT ROAD - SWAN CREEK TWP	Distrib Unattended	46000	8320	
32	TEKONSHA - TEKONSHA TWP	Distrib Unattended	46000	8320	
33	TEMPERANCE - BEDFORD TWP	Distrib Unattended	46000	12470	
34	TERRACE - MUSKEGON	Distrib Unattended	46000	12470	
35	TEXAS - TEXAS TWP	Distrib Unattended	46000	8320	
36	THAYER - SAGINAW	Distrib Unattended	46000	8320	
37	THOMAS - THOMAS TWP	Distrib Unattended	46000	8320	
38	THOMPSON ROAD - CAMPBELL TWP	HV Distrib Unattended	138000	46000	7200
39	THORNAPPLE - ADA TWP	Distrib Unattended	46000	8320	
40	THORNAPPLE - ADA TWP	Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	12.50	1				1
	12.50	1				2
	20.00	1				3
	0.00	0				4
	25.00	2				5
	0.00	0				6
	40.00	2				7
	14.00	1				8
	12.50	1				9
	12.50	1				10
	0.00	0				11
	40.00	2				12
	12.50	1				13
	18.75	1				14
	40.00	1				15
	0.00	0				16
	200.00	2				17
	12.50	1				18
	0.00	0				19
	6.26	2				20
	6.25	1				21
	6.25	1				22
	6.25	1				23
	12.50	1				24
	12.50	1				25
	14.00	1				26
	6.25	1				27
	20.00	1				28
	0.00	0				29
	6.26	2				30
	12.50	1				31
	6.25	1				32
	12.50	1				33
	12.50	1				34
	12.50	1				35
	12.50	1				36
	12.50	1				37
	50.00	1				38
	0.00	0				39
	12.50	2				40

Name of Respondent		This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS					
Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	TIHART - MERIDIAN TWP	HV Distrib Unattended	138000	46000	11500
2	TIHART - MERIDIAN TWP	HV Distrib Unattended	138000	46000	7200
3	TINSMAN - HOLLY TWP	Distrib Unattended	138000	8320	
4	TITUS LAKE - WAYLAND TWP	Distrib Unattended	138000	8320	
5	TOWN LINE - MONITOR TWP	Distrib Unattended	46000	8320	
6	TRAVIS - COOPER TWP	Distrib Unattended	46000	8320	
7	TREMAINE - ORANGE TWP	Distrib Unattended	70000	26190	
8	TRIPP ROAD - RANSOM TWP	Distrib Unattended	46000	8320	
9	TROWBRIDGE - TROWBRIDGE TWP	HV Distrib Unattended	140000	48000	4800
10	TRUFANT - MAPLE VALLEY TWP	Distrib Unattended	46000	8320	
11	TRUFANT - MAPLE VALLEY TWP	Distrib Unattended	45000	8720	
12	TUCKER - HOLLY TWP	Distrib Unattended	46000	8320	
13	TURNER - TURNER TWP	Distrib Unattended	46000	24900	
14	TUSTIN - BURDELL TWP	Distrib Unattended	46000	24900	
15	TWELFTH STREET - PORTAGE TWP	Distrib Unattended	138000	8320	
16	TWILIGHT - COMSTOCK TWP	Distrib Unattended	138000	8320	
17	TWIN LAKE - DALTON TWP	Distrib Unattended	46000	8320	
18	TWINING - TURNER TWP	HV Distrib Unattended	138000	46000	
19	TWINING - TURNER TWP	HV Distrib Unattended	138000	46000	
20	TWINING - TURNER TWP	HV Distrib Unattended	138000	46000	4800
21	TWINING - TURNER TWP	HV Distrib Unattended	138000	46000	4800
22	ULMER - BIRCH RUN TWP	Distrib Unattended	46000	8320	
23	UPTON - DELTA TWP	Distrib Unattended	46000	8320	
24	VAN ATTA - MERIDIAN TWP	Distrib Unattended	138000	8320	
25	VAN BUREN - BLENDON TWP	Distrib Unattended	138000	12470	
26	VAN WERT - ALBION TWP	Distrib Unattended	140000	13090	
27	VAN WERT - ALBION TWP	Distrib Unattended	140000	13090	
28	VANDERBILT - CORWITH TWP	Distrib Unattended	138000	13200	
29	VANDERCOOK LAKE - SUMMIT TWP	Distrib Unattended	45000	8720	
30	VENICE - VENICE TWP	Distrib Unattended	46000	8320	
31	VENICE - VENICE TWP	Distrib Unattended	46000	8320	
32	VENICE - VENICE TWP	Distrib Unattended	46000	8320	
33	VERNON - CLARE	HV Distrib Unattended	138000	46000	4800
34	VERONA - PENNFIELD TWP	HV Distrib Unattended	138000	46000	4800
35	VERONA - PENNFIELD TWP	HV Distrib Unattended	140000	46000	7200
36	VEVAY - VEVAY TWP	HV Distrib Unattended	138000	46000	4800
37	VILLAGE GREEN - PORTAGE TWP	Distrib Unattended	15000	8320	
38	VILLAGE GREEN - PORTAGE TWP	Distrib Unattended	46000	8720	
39	VIRGINIA PARK - LAKETOWN TWP	Distrib Unattended	46000	8320	
40	VROOMAN - SUMMIT TWP	HV Distrib Unattended	140000	46000	7200

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	0.00	0				1
	100.00	2				2
	12.50	1				3
	12.50	1				4
	5.00	1				5
	6.25	1				6
	12.50	1				7
	3.25	1				8
	20.00	1				9
	12.50	2				10
	0.00	0				11
	12.50	1				12
	6.25	1				13
	6.25	1				14
	12.50	1				15
	20.00	1				16
	6.25	1				17
	0.00	0				18
	0.00	0				19
	0.00	0				20
	36.25	4				21
	12.50	1				22
	12.00	1				23
	20.00	1				24
	20.00	1				25
	0.00	0				26
	40.00	2				27
	6.25	1				28
	20.00	1				29
	0.00	0				30
	0.00	0				31
	3.00	3				32
	37.50	1				33
	0.00	0				34
	200.00	2				35
	40.00	1				36
	0.00	0				37
	25.00	2				38
	12.50	1				39
	100.00	1				40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WACKERLY - LARKIN TWP	HV Distrib Unattended	138000	46000	4800
2	WACKERLY - LARKIN TWP	HV Distrib Unattended	138000	46000	4800
3	WAGER - GENESEE TWP	Distrib Unattended	46000	8320	
4	WAKESHMA - WAKESHMA TWP	Distrib Unattended	46000	8320	
5	WALDO - MIDLAND TWP	Distrib Unattended	46000	8320	
6	WALDRON - WRIGHT TWP	Distrib Unattended	46000	8320	
7	WALKER - WALKER TWP	Distrib Unattended	46000	12470	
8	WALLOON - BOYNE VALLEY TWP	Distrib Unattended	46000	12470	
9	WALNUT - BURTON TWP	Distrib Unattended	46000	8320	
10	WALNUT - BURTON TWP	Distrib Unattended	46000	8320	
11	WAMPLERS - CAMBRIDGE TWP	Distrib Unattended	46000	8320	
12	WARNER - PRAIREVILLE TWP	Distrib Unattended	138000	24900	
13	WARREN - WARREN TWP	HV Distrib Unattended	138000	46000	4800
14	WASHINGTON - PERE MARQUETTE TWP	Distrib Unattended	45000	26190	
15	WASHTENAW - CHELSEA TWP	HV Distrib Unattended	138000	46000	4800
16	WATERTOWN - WATERTOWN TWP	Distrib Unattended	46000	8320	
17	WATKINS - BATTLE CREEK TWP	Distrib Unattended	46000	8320	
18	WATKINS - BATTLE CREEK TWP	Distrib Unattended	45000	8720	
19	WAYLAND - WAYLAND TWP	Distrib Unattended	46000	8320	
20	WAYLAND - WAYLAND TWP	HV Distrib Unattended	138000	46000	4800
21	WEADOCK - HAMPTON TWP	HV Distrib Unattended	138000	46000	4800
22	WEADOCK - HAMPTON TWP	HV Distrib Unattended	138000	46000	4800
23	WEALTHY STREET - WALKER TWP	HVD / Distrib Unattended	138000	12470	
24	WEALTHY STREET - WALKER TWP	HVD / Distrib Unattended	138000	12470	
25	WEALTHY STREET - WALKER TWP	HVD / Distrib Unattended	138000	46000	7200
26	WEALTHY STREET - WALKER TWP	HVD / Distrib Unattended	130000	46000	4800
27	WEBB ROAD - PLAINFIELD TWP	Distrib Unattended	46000	8320	
28	WEBSTER - MT MORRIS TWP	Distrib Unattended	46000	8320	
29	WEIDMAN - NOTTAWA TWP	Distrib Unattended	46000	8320	
30	WEST BRANCH - WEST BRANCH TWP	Distrib Unattended	46000	8320	
31	WEST CLARK LAKE - COLUMBIA TWP	Distrib Unattended	45000	8720	
32	WEST FENTON - FENTON TWP	Distrib Unattended	138000	8320	
33	WEST MAIN - OWOSSO TWP	Distrib Unattended	46000	8320	
34	WEST RIVER - GRAND RAPIDS	Distrib Unattended	46000	12470	
35	WEST ROAD - LANSING TWP	Distrib Unattended	46000	8320	
36	WESTERN AVENUE - LAKETON TWP	Distrib Unattended	46000	12470	
37	WESTERN AVENUE - LAKETON TWP	Distrib Unattended	46000	13090	
38	WESTERVELT - ZILWAUKEE TWP	Distrib Unattended	46000	8320	
39	WESTPHALIA - WESTPHALIA TWP	Distrib Unattended	46000	8320	
40	WESTWOOD - BLACKMAN TWP	Distrib Unattended	46000	8320	

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
0.00	0					1
67.50	2					2
12.50	1					3
1.88	1					4
12.50	1					5
3.13	1					6
20.00	1					7
1.50	1					8
0.00	0					9
17.50	2					10
6.25	1					11
14.00	1					12
40.00	1					13
12.50	1					14
50.00	1					15
6.25	1					16
32.50	2					17
0.00	0					18
0.00	0					19
32.50	2					20
0.00	0					21
200.00	2					22
0.00	0					23
0.00	0					24
260.00	4					25
0.00	0					26
2.50	1					27
12.50	1					28
7.00	1					29
5.00	1					30
12.50	1					31
20.00	1					32
12.50	1					33
14.00	1					34
12.50	1					35
0.00	0					36
25.00	2					37
12.50	1					38
3.13	1					39
0.00	0					40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WESTWOOD - BLACKMAN TWP	Distrib Unattended	46000	8320	
2	WEXFORD - HARING TWP	HV Distrib Unattended	138000	46000	4800
3	WEXFORD - HARING TWP	HV Distrib Unattended	138000	46000	4800
4	WHITE CLOUD - EVERETT TWP	Distrib Unattended	46000	8320	
5	WHITE LAKE - MONTAGUE TWP	HV Distrib Unattended	138000	46000	4800
6	WHITE LAKE - MONTAGUE TWP	HV Distrib Unattended	138000	46000	4800
7	WHITEHALL - MONTAGUE TWP	Distrib Unattended	46000	8720	
8	WHITEHALL - MONTAGUE TWP	Distrib Unattended	45000	13090	
9	WHITING - ERIE TWP	HV Distrib Unattended	138000	46000	7200
10	WHITTEMORE - GRANT TWP	Distrib Unattended	138000	24900	
11	WHITTUM - EATON RAPIDS TWP	Distrib Unattended	46000	8320	
12	WHITTUM - EATON RAPIDS TWP	Distrib Unattended	46000	24900	
13	WILDER - ECKFORD TWP	Distrib Unattended	46000	8320	
14	WILDWOOD - BLACKMAN TWP	Distrib Unattended	46000	8720	
15	WILLARD - BIRCH RUN TWP	HV Distrib Unattended	138000	46000	4800
16	WILLIAMS - ALLEGAN TWP	Distrib Unattended	46000	8320	
17	WILLIAMS - ALLEGAN TWP	Distrib Unattended	46000	8320	
18	WILLIS ROAD - GRASS LAKE TWP	Distrib Unattended	46000	24940	
19	WILMOTT - OTSEGO TWP	Distrib Unattended	46000	8320	
20	WINGATE - SHARON TWP	Distrib Unattended	46000	8320	
21	WIRTZ ROAD - SECORD TWP	Distrib Unattended	46000	8320	
22	WISNER - BLACKMAN TWP	Distrib Unattended	46000	8320	
23	WITHEY LAKE - CHURCHILL TWP	Distrib Unattended	138000	24900	
24	WOOD STREET - FLINT	Distrib Unattended	46000	8320	
25	WOODLAND - WOODLAND TWP	Distrib Unattended	46000	8320	
26	WOODWARD - SELMA TWP	Distrib Unattended	46000	14400	
27	WYOMING PARK - WYOMING TWP	Distrib Unattended	46000	12470	
28	YORKVILLE - ROSS TWP	Distrib Unattended	45000	8720	
29	ZYLMAN - PORTAGE TWP	Distrib Unattended	46000	8320	
30					
31					
32					
33					
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40					

Name of Respondent		This Report Is:		Date of Report	Year of Report	
Consumers Energy Company		(1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission		(Mo, Da, Yr)	December 31, 2019	
SUBSTATIONS (Continued)						
Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
	11.25	2				1
	0.00	0				2
	80.00	2				3
	6.25	1				4
	0.00	0				5
	87.50	2				6
	22.50	2				7
	0.00	0				8
	50.00	1				9
	6.25	1				10
	0.00	0				11
	18.75	2				12
	6.25	1				13
	20.00	1				14
	40.00	1				15
	0.00	0				16
	12.50	2				17
	20.00	1				18
	12.50	1				19
	6.25	1				20
	6.25	1				21
	12.50	1				22
	12.50	1				23
	12.50	1				24
	3.13	1				25
	6.25	1				26
	12.50	1				27
	12.50	1				28
	20.00	1				29
						30
						31
						32
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						39
						40

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SUBSTATIONS

Line No.	Name and Location of Substation (a)	Character of Substation (b)	VOLTAGE (In Mva)		
			Primary (c)	Secondary (d)	Tertiary (e)
1	WOOD STREET - FLINT	Distrib Unattended	46000	8320	
2	WOODLAND - WOODLAND TWP	Distrib Unattended	46000	8320	
3	WOODWARD - SELMA TWP	Distrib Unattended	46000	14400	
4	WURTSMITH - OSCODA TWP	Distrib Unattended	46000	12000	
5	WURTSMITH - OSCODA TWP	Distrib Unattended	46000	24900	
6	WYOMING PARK - WYOMING TWP	Distrib Unattended	46000	12470	
7	YORKVILLE - ROSS TWP	Distrib Unattended	45000	8720	
8	ZYLMAN - PORTAGE TWP	Distrib Unattended	46000	8320	
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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SUBSTATIONS (Continued)

Capacity of Substation (In Service) (In Mva) (f)	Number of Transformers in Service (g)	Number of Spare Transformers (h)	CONVERSION APPARATUS AND SPECIAL EQUIPMENT			Line No.
			Type of Equipment (i)	Number of Units (j)	Total Capacity (In Mva) (k)	
12.50	1					1
3.13	1					2
6.25	1					3
9.38	2					4
0.00	0					5
12.50	1					6
12.50	1					7
20.00	1					8
						9
						10
						11
						12
						13
						14
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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr) December 31, 2019	Year of Report December 31, 2019
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ELECTRIC DISTRIBUTION METERS AND LINE TRANSFORMERS

1. Report below the information called for concerning distribution watt-hour meters and line transformers.
2. Include watt-hour demand distribution meters, but not external demand meters.
3. Show in a footnote the number of distribution watt-hour meters or line transformers held by the respondent under lease from others, jointly owned with others, or held otherwise than by reason of sole ownership by the respondent. If 500 or more meters or line transformers are held under a lease, give name of lessor, date and period of lease, and annual rent. If 500 or more meters or line transformers are held other than by reason of sole ownership or lease, give name of co-owner or other party, explain basis of accounting for expenses between the parties, and state amounts and accounts affected in respondent's book of account. Specify in each case whether lessor, co-owner, or other party is an associated company.

Line No.	Item (a)	Number of Watt-Hours Meters (b)	LINE TRANSFORMERS	
			Number (c)	Total Capacity (In Mva) (d)
1	Number at Beginning of Year	1,924,574	645,745	
2	Additions During Year			
3	Purchases	44,907	11,185	
4	Associated with Utility Plant Acquired			
5	TOTAL Additions (Enter Total of lines 3 and 4)	44,907	11,185	0
6	Reduction During Year		2	
7	Retirements	50,122	7,954	
8	Associated with Utility Plant Sold			
9	TOTAL Reductions (Enter Total of lines 7 and 8)	50,122	7,956	0
10	Number at End of Year (Lines 1+ 5 - 9)	1,919,359	648,974	0
11	In Stock	11,703	6,495	
12	Locked Meters on Customers' Premises	94		
13	Inactive Transformers on System			
14	In Customers' Use	1,906,526	642,479	
15	In Companys' Use	1,036		
16	Total End of Year (Enter Total of lines 11 to 15. This line should equal line 10)	1,919,359	648,974	0

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Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
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ENVIRONMENTAL PROTECTION FACILITIES

1. For purposes of this response, environmental protection facilities shall be defined as any building, structure, equipment, facility or, improvement designed and constructed solely for control, reduction, prevention or abatement of discharges or releases into the environment of gaseous, liquid, or solid substances, heat, noise or for the control, reduction, prevention, or abatement of any other adverse impact of an activity on the environment.

2. Report the differences in cost of facilities installed for environmental considerations over the cost of alternative facilities which would otherwise be used without environmental considerations. Use the best engineering design achievable without environmental restrictions as the basis for determining costs without environmental considerations. It is not intended that special design studies be made for purposes of this response. Base the response on the best engineering judgment where direct comparisons are not available.

Include in these differences in costs the costs or estimated costs of environmental protection facilities in service, constructed or modified in connection with the production, transmission, and distribution of electrical energy and shall be reported herein for all such environmental facilities placed in service on or after January 1, 1969, so long as it is readily determinable that such facilities were constructed or modified for environmental rather than operational purposes. Also report similar expenditures for environmental plant included in construction work in progress. Estimate the cost of facilities when the original cost is not available or facilities are jointly owned with another utility, provided the respondent explains the basis of such estimations.

Examples of these costs would include a portion of the costs of tall smokestacks, underground lines, and landscaped substations. Explain such costs in a footnote.

3. In the cost of facilities reported on this page, include an estimated portion of the cost of plant that is or will be used to provide power to operate associated environmental protection facilities. These cost may be estimated on a percentage of plant basis. Explain such estimations in a footnote.

4. Report all costs under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Air pollution control facilities:

- (1) Scrubbers, precipitators, tall smokestacks, etc.
- (2) Changes necessary to accommodate use of environmentally clean fuels such as low ash or low sulfur fuels including storage and handling equipment.
- (3) Monitoring equipment
- (4) Other.

B. Water pollution control facilities:

- (1) Cooling towers, ponds, piping, pumps, etc.
- (2) Waste water treatment equipment
- (3) Sanitary waste disposal equipment
- (4) Oil interceptors
- (5) Sediment control facilities
- (6) Monitoring equipment
- (7) Other.

C. Solid waste disposal costs:

- (1) Ash handling and disposal equipment
- (2) Land
- (3) Settling ponds
- (4) Other.

D. Noise abatement equipment:

- (1) Structures
- (2) Mufflers
- (3) Sound proofing equipment
- (4) Monitoring equipment
- (5) Other.

E. Esthetic costs:

- (1) Architectural costs
- (2) Towers
- (3) Underground lines
- (4) Landscaping
- (5) Other.

F. Additional plant capacity necessary due to restricted output from existing facilities, or addition of pollution control facilities.

G. Miscellaneous:

- (1) Preparation of environmental reports
- (2) Fish and wildlife plants included in Accounts 330, 331, 332, and 335
- (3) Parks and related facilities
- (4) Other.

5. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

6. Report construction work in progress relating to environmental facilities at line 9.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Air Pollution Control Facilities	6,953,385	(367,429)		2,584,536,141	
2	Water Pollution Control Facilities	5,290,866			260,368,393	
3	Solid Waste Disposal Costs	2,548,074			212,809,522	
4	Noise Abatement Equipment				1,770,425	
5	Esthetic Costs				26,944,000	
6	Additional Plant Capacity				14,286,000	
7	Miscellaneous (<i>Identify significant</i>)	173,079			119,793,961	
8	TOTAL (Total of lines 1 thru 7)	14,965,404	(367,429)	0	3,220,508,442	0
9	Construction work in progress				17,833,540	

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FOOTNOTE DATA

Page Number (a)	Item Number (b)	Column Number (c)	Comments (d)
430	7	b	<p>Miscellaneous (Line 7): <u>Yr 2019</u></p> <p><u>1) Environmental Protection</u></p> <p>Barrier net panels 173,079</p> <p><u>2) Flood & Erosion Control Protection</u> 0</p> <p><u>3) Other</u> 0</p> <p>Total \$ 173,079</p>

Name of Respondent Consumers Energy Company	This Report Is: (1) <input checked="" type="checkbox"/> An Original (2) <input type="checkbox"/> A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
ENVIRONMENTAL PROTECTION EXPENSES			
<p>1. Show below expenses incurred in connection with the use of environmental protection facilities, the cost of which are reported on page 430. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.</p> <p>2. Include below the costs incurred due to the operation of environmental protection equipment, facilities, and programs.</p> <p>3. Report expenses under the subheadings listed below.</p> <p>4. Under item 6 report the difference in cost between environmentally clean fuels and the alternative fuels that would otherwise be used and are available for use.</p> <p>5. Under item 7 include the cost of replacement power, purchased or generated, to compensate for the deficiency in output from existing plants due to the addition of pollution control equipment, use of alternate environmentally preferable fuels or environmental regulations of governmental bodies. Base the price of replacement power purchased on the average system price of purchased power if the actual cost of such replacement power is not known. Price internally generated replacement power at the system average cost of power generated if the actual cost of specific replacement generation is not known.</p> <p>6. Under item 8 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 8 licensing and similar fees on such facilities.</p> <p>7. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).</p>			
Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation		
2	Labor, Maintenance, Materials, and Supplies Cost Related to Env. Facilities and Programs	17,109,108	17,109,108
3	Fuel Related Costs		
4	Operation of Facilities		
5	Fly Ash and Sulfur Sludge Removal	4,310,878	4,310,878
6	Difference in Cost of Environmentally Clean Fuels (1)	0	
7	Replacement Power Costs (2)	2,454,857	2,454,857
8	Taxes and Fees		
9	Administrative and General		
10	Other (<i>Identify significant</i>)		
11	TOTAL	23,874,843	23,874,843
<p>(1) Estimate based on the difference between the actual cost of environmentally preferable low-sulfur fuels and the estimated cost of high-sulfur fuels.</p> <p>(2) Based on the average price of interchange power.</p>			

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RENEWABLE ENERGY RESOURCES

1. Renewable energy means electricity generated using a renewable energy system

2. Report all costs of renewable energy resources under the major classifications provided below and include, as a minimum, the items listed hereunder:

A. Biomass
B. Solar
C. Solar Thermal
D. Wind Energy
E. Kinetic energy of moving water including:
i. Waves, tides or currents
ii. Water released through a dam
F. Geothermal Energy
G. Municipal Solid Waste
H. Landfill gas produced by municipal solid waste
I. Other

4. In those instances when costs are composites of both actual supportable costs and estimates of costs, specify in column (f) the actual costs that are included in column (e).

5. Report construction work in progress relating to renewable energy resources at line 11.

Line No.	Classification of Cost (a)	Additions (b)	Retirements (c)	Adjustments (d)	Balance at End of Year (e)	Actual Cost (f)
1	Biomass					
2	Solar	32,269			14,701,468	
3	Solar Thermal					
4	Wind Energy	138,930,065	(88,757)	16,718	692,051,477	
5	Kinetic energy of moving water	13,613,367	(245,576)	3,985	148,848,353	
6	Geothermal Energy					
7	Municipal Solid Waste					
8	Landfill gas produced by municipal solid waste					
9	Other					
10	TOTAL (Total of lines 1 thru 9)	152,575,701	(334,333)	20,703	855,601,298	
11	Construction work in progress				127,870,091	

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RENEWABLE ENERGY RESOURCE EXPENSES

1. Show below expenses incurred in connection with the use of renewable energy resources, the cost of which are reported on page 432. Where it is necessary that allocations and/or estimates of costs be made, state the basis or method used.

2. Include below the costs incurred due to the operation of renewable energy equipment, facilities, and programs.

3. Item 6 subject to MCL460.1047(3)

4. Under item 7 include ad valorem and other taxes assessed directly on or directly relatable to environmental facilities. Also include under item 7 licensing and similar fees on such facilities.

6. In those instances where expenses are composed of both actual supportable data and estimates of costs, specify in column (c) the actual expenses that are included in column (b).

Line No.	Classification of Expenses (a)	Amount (b)	Actual Expenses (c)
1	Depreciation	48,622,343	48,622,343
2	Labor, Maintenance, Materials, and Supplies Cost Related to Renewable Energy Resources	20,577,987	20,577,987
3	Financing Costs	0	0
4	Ancillary to ensure Quality/Reliability	0	0
5	Renewable Energy Credits	12,532,255	12,532,255
6	Interest on Regulatory Liability (asset)	800,593	800,593
7	Taxes and Fees (include credits)	(13,308,130)	(13,308,130)
8	Administrative and General		0
9	Other (Identify)		0
10	TOTAL	69,225,048	69,225,048

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