Name of Respondent	This Report Is:	Date of Report	Year of Report	
Consumers Energy Company	(1) [X] An Original	(Mo, Da, Yr)	December 31, 2019	
- · · ·	(2) [] A Resubmission			
	.ES (Natural Gas Utility)			
Enter in column (c) the terms "none," "not applicable," or	certain pages. Omit page		onses are	
"NA," as appropriate, where no information or amounts	"none," "not applicable," o	or "NA."		
have been reports for	•	1		
Title of Schedule	Reference	Re	emarks	
	Page			
	No.			
(a)	(b)		(c)	
GENERAL CORPORATE				
INFORMATION AND FINANCIAL				
STATEMENTS				
General Information	101		e P-521	
Control Over Respondent & Other Associated Companies	M 102		e P-521	
Corporations Controlled by Respondent	103		e P-521	
Officers and Employees	M 104		e P-521	
Directors	105		e P-521	
Security Holders and Voting Powers	M 106-107		e P-521	
Important Changes During the Year	108-109		e P-521	
Comparative Balance Sheet	M 110-113		e P-521	
Statement of Income for the Year	M 114-117		e P-521	
Statement of Retained Earnings for the Year	M 118-119	See P-521		
Statement of Cash Flows	120-121		e P-521	
Notes to Financial Statements	122-123	Se	e P-521	
BALANCE SHEET SUPPORTING SCHEDULES				
(Assets and Other Debits)				
Summary of Utility Plant and Accumulated Provisions				
for Depreciation, Amortization, and Depletion	200-201	Se	e P-521	
Gas Plant in Service	M 204-212B		· · · · ·	
Gas Plant Leased to Others	213		N/A	
Gas Plant Held for Future Use	214	N/A		
Production Properties Held for Future Use	215		N/A	
Construction Work in Progress - Gas	216			
Construction Overheads - Gas	217			
General Description of Construction Overhead Procedure	M 218			
Accumulated Provision for Depreciation of Gas				
Utility Plant	M 219			
Gas Stored	220			
Nonutility Property	221	Se	e P-521	
Accumulated Provision for Depreciation and Amortization of				
Nonutility Property	221	Se	e P-521	
Investments	222-223		e P-521	
Investment in Subsidiary Companies	224-225	Se	e P-521	
Gas Prepayments Under Purchase Agreements	226-227		N/A	
Advances for Gas Prior to Initial Deliveries or		1		
Commission Certification	229	1	N/A	
Prepayments	230	_		
Extraordinary Property Losses	230		e P-521	
Unrecovered Plant and Regulatory Study Costs	230	Se	e P-521	
Preliminary Survey and Investigation Charges	231	1	N/A	
Other Regulatory Assets	232		e P-521	
Miscellaneous Deferred Debits	233		e P-521	
Accumulated Deferred Income Taxes (Account 190)	234-235	Se	e P-521	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original	(Mo, Da, Yr)	December 31, 2019
	(2) [] A Resubmission		2000
LIST OF SCHEDUI	LES (Natural Gas Utility)	P0	marks
Title of Schedule	Page	1/6	illains
	No.		
(a)	(b)		(c)
BALANCE SHEET SUPPORTING SCHEDULES	(b)		(0)
(Liabilities and Other Credits)			
Capital Stock	250-251	See	P-521
Capital Stock Subscribed, Capital Stock Liability for	200 201	•	
Conversion, Premium on Capital Stock, and			
Installments Received on Capital Stock	252	See	P-521
Other Paid-in Capital	253	See	P-521
Discount on Capital Stock	254	See	P-521
Capital Stock Expense	254	See	P-521
Securities Issued or Assumed and Securities Refunded or			
Retired During the Year	255		P-521
Long Term Debt	256-257	See	P-521
Unamortized Debt Expense, Premium and Discount on		_	
Long-Term Debt	258-259		P-521
Unamortized Loss and Gain on Required Debt	260	See	P-521
Reconciliation of Reported Net Income with Taxable		•	D 504
Income for Federal Income Taxes	M 261A-B		P-521
Calculation of Federal Income Tax	M 261C-D	See P-521	
Taxes Accrued, Prepaid and Charged During Year Investment Tax Credits Generated and Utilized	262-263	See P-521 See P-521	
Accumulated Deferred Investment Tax Credits	264-265 M 266-267	See P-521	
Miscellaneous Current and Accrued Liabilities	M 266-267 M 266-267	See P-521	
Other Deferred Credits	269		P-521
Accumulated Deferred Income Taxes - Accelerated	203	000	71 021
Amortization Property	272-273	See	P-521
Accumulated Deferred Income Taxes - Other Property	274-275		P-521
Accumulated Deferred Income Taxes - Other	M 276A-B	See P-521	
Other Regulatory Liabilities	278	See P-521	
INCOME ACCOUNT OURRORTING COURRY FO			
INCOME ACCOUNT SUPPORTING SCHEDULES	200 204		
Gas Operating Revenues Rates and Sales Section	300-301 M 305A-C		
Customer Choice Sales Data by Rate Schedules	306C		
Off-System Sales - Natural Gas	M 310A-B		N/A
Revenue from Transportation of Gas of Others - Natural Gas	312-313		N/A
Revenue from Storing Gas of Others - Natural Gas	314		N/A
Sales of Products Extracted from Natural Gas	315		N/A
Revenues from Natural Gas Processed by Others	315		N/A
Gas Operation and Maintenance Expenses	M 320-325		
Number of Gas Department Employees	325		
Exploration and Development Expenses	326		N/A
Abandoned Leases	326		N/A
Gas Purchases	M 327, 327A-B		
Exchange Gas Transactions	328-330		N/A
Gas Used in Utility Operations - Credit	331		
Transmission and Compression of Gas by Others	332-333		N/A
Other Gas Supply Expenses	334		N/A
Miscellaneous General Expenses - Gas	M 335		
Depreciation, Depletion and Amortization of Gas Plant	336-338		NI/A
Income from Utility Plan Leased to Others Particulars Concerning Certain Income Deduction and	339		N/A
Interest Charges	340	9^4	P-521
interest Charges	3 4 0	366	7 I ⁻U∠ I

Name of Respondent	This Report Is:	Date of Report	Year of Report
Canaumara Enargy Company	(1) [X] An Original	(Mo, Da, Yr)	Docombor 21, 2010
Consumers Energy Company	(2) [] A Resubmission		December 31, 2019
LIST OF SCHEDULE	S (Natural Gas Utility)		
Title of Schedule	Reference	Re	emarks
	Page		
	No.		
(a)	(b)		(c)
COMMON SECTION	,		\
Regulatory Commission Expenses	350-351	Se	e P-521
Research, Development and Demonstration Activities	352-253		N/A
Distribution of Salaries and Wages	354-355	Se	e P-521
Charges for Outside Professional and Other Consultative Services	357	Se	e P-521
GAS PLANT STATISTICAL DATA			
Natural Gas Reserves and Land Acreage	500-501		N/A
Changes in Estimated Hydrocarbon Reserves and Costs,			
and Net Realized Value	504-505		N/A
Compressor Stations	508-509		
Gas and Oil Wells	510		N/A
Gas Storage Projects	M 512-513		
Distribution and Transmission Lines	M 514		
Liquefied Petroleum Gas Operations	516-517		N/A
Distribution System Peak Deliveries	M 518		
Auxiliary Peaking Facilities	519		
System Map	522		
Footnote Data	551		
Stockholders' Report			
MPSC SCHEDULES	4474.5		D 504
Reconciliation of Deferred Income Tax Expenses	117A-B		e P-521
Operating Loss Carryforward	117C	See P-521	
Notes & Accounts Receivable Summary for Balance Sheet	228A	See P-521	
Accumulated Provision for Uncollectible Accounts - Credit	228A		e P-521
Receivables From Associated Companies	228B	See P-521	
Materials and Supplies	228C	See P-521	
Notes Payable	260A	See P-521	
Payables to Associated Companies	260B		e P-521
Customer Advances for Construction	268		e P-521
Accumulated Deferred Income Taxes - Temporary	277		e P-521
Gas Operation and Maintenance Expenses (Nonmajor)	320N-324N	Se	e P-521
Lease Rentals Charged	333A-333D	_	D =04
Depreciation, Depletion and Amortization of Gas Plant (Nonmajor)	336N		e P-521
Particulars Concerning Certain Other Income Accounts	341		e P-521
Gain or Loss on Disposition of Property	342A-B		e P-521
Expenditures for Certain Civic, Political and Related Activities	343		e P-521
Common Utility Plant and Expenses	356		e P-521
Summary of Costs Billed to Associated Companies	358-359		e P-521
Summary of Costs Billed from Associated Companies	360-361	Se	e P-521

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- 1. Report below the original cost of gas plant in service according to the prescribed accounts
- In addition to Account 101, Gas Plant in Service (Classified), this schedule includes Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Complete Construction Not Classified-Gas.
- 3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- Enclose in parentheses credit adjustment of plant accounts to indicate the negative effect of such amounts.
 Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and

include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distributions of such retirements on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions of prior year of unclassified retirements.

Attach supplemental statements showing the account distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior year's tentative account distribution of these

Line	Acct	Account	Balance at	Additions
No.	No	(a)	Beginning of Year	
		, ,	(b)	(c)
1		1. INTANGIBLE PLANT		
2	301	Organization	33,468	-
3	302	Franchises and Consents	182,339	56,387
4	303	Miscellaneous Intangible Plant	64,585,473	4,602,699
5		TOTAL Intangible Plant	64,801,280	4,659,086
6		2. PRODUCTION PLANT		
7		Manufactured Gas Production Plant		
8	304.1	Land	-	-
9	304.2	Land Rights	-	-
10	305	Structures and Improvements	-	-
11	306	Boiler Plant Equipment	-	-
12	307	Other Power Equipment	-	-
13	308	Coke Ovens	-	-
14	309	Producer Gas Equipment	-	-
15	310	Water Gas Generating Equipment	-	-
16	311	Liquefied Petroleum Gas Equipment	-	-
17	312	Oil Gas Generating Equipment	-	-
18	313	Generating Equipment - Other Processes	-	-
19	314	Coal, Coke and Ash Handling Equipment	-	-
20	315	Catalytic Cracking Equipment	-	-
21	316	Other Reforming Equipment	-	-
22	317	Purification Equipment	-	-
23	318	Residual Refining Equipment	-	-
24	319	Gas Mixing Equipment	-	-
25	320	Other Equipment	-	-
26		TOTAL Manufactured Gas Production Plant	-	-

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

amounts. Careful observance of the about instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.

- 6. Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.
- 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirements of these pages.
- 8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date of such filing.

Retirements	Adjustments	Transfers	Balance at	Acct	Line
	'		End of Year	No.	No.
(d)	(e)	(f)	(g)		
. ,	,		(6)		1
-	-	-	33,468	301	2
7,111	-	-	231,615	302	3
18,305,088	-	(34)	50,883,050	303	4
18,312,199	-	(34)	51,148,133		5
					6
					7
-	-	•	-	304.1	8
-	-	-	-	304.2	9
-	-	-	-	305	10
-	-	1	-	306	11
-	-	1	-	307	12
-	-	1	-	308	13
-	-	-	-	309	14
-	-	-	-	310	15
-	-	-	-	311	16
-	-	-	-	312	17
-	-	-	-	313	18
-	-	-	-	314	19
-	-	-	-	315	20
-	-	-	-	316	21
-	-	-	-	317	22
-	-	-	-	318	23
-	-	-	-	319	24
-	-	-	-	320	25
-	-	-	-		26

Name	of Resp		Date of Report	Year of Report
_	_	(1) [X] An Original	(Mo, Da, Yr)	
Consi	umers En	ergy Company (2) [] A Resubmission	, , ,	December 31, 2019
		GAS PLANT IN SERVICE (Accounts 101, 102, 103, a	nd 106) (Continued)	
Line	Acct	Account	Balance at	Additions
No.	No.		Beginning of Year	
		(a)	(b)	(c)
27		Natural Gas Production & Gathering Plant	\	()
28	325.1	Producing Lands	-	-
29	325.2	Producing Leaseholds	-	-
30	325.3	Gas Rights	-	-
31	325.4	Rights of Way	-	-
32	325.5	Other Land	-	-
33	325.6	Other Land Rights	-	-
34	326	Gas Well Structures	-	-
35	327	Field Compressor Station Structures	-	-
36	328	Field Measuring and Regulating Station Structures	-	-
37	329	Other Structures	116,071	-
38	330	Producing Gas Wells - Well Construction	61,603	-
39	331	Producing Gas Wells - Well Equipment	40,523	-
40	332	Field Lines	4,825	-
41	333	Field Compressor Station Equipment	-	-
42	334	Field Measuring and Regulating Station Equipment	77,146	-
43	335	Drilling and Cleaning Equipment	-	-
44	336	Purification Equipment	211,952	-
45	337	Other Equipment	100,433	-
46	338	Unsuccessful Exploration & Development Costs	8,224,143	-
47		TOTAL Production and Gathering Plant	8,836,696	-
48		Products Extraction Plant		
49	340.1	Land	-	-
50	340.2	Land Rights	-	-
51	341	Structures and Improvements	-	-
52	342	Extraction and Refining Equipment	-	-
53	343	Pipe Lines	-	-
54	344	Extracted Products Storage Equipment	-	-
55	345	Compressor Equipment	-	-
56	346	Gas Measuring and Regulating Equipment	-	-
57	347	Other Equipment	-	-
58		TOTAL Products Extraction Plant	-	-
59		TOTAL Natural Gas Production Plant	8,836,696	-
60		SNG Production Plant (Submit Supplemental Statement)	-	-
61		TOTAL Production Plant	8,836,696	-
62		Natural Gas Storage and Processing Plant		
63		Underground Storage Plant		
64	350.1	Land	7,738,203	-

Name of Responder		This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)		of Report	
Consumers Energy	Company	(2) [] A Resubmission	(1112, 2 21, 11)	Decembe	er 31, 20 ⁻	19
	GAS PLANT IN	SERVICE (Accounts 101,	102, 103, and 106) (Conti	nued)		
Retirements	Adjustments	Transfers	Balance at		Acct	
			End of Year		No.	Line
(d)	(e)	(f)	(g)			No.
					205.4	27
-	-	-		-	325.1 325.2	28
<u>-</u>	-	-		<u> </u>	325.2	29 30
<u> </u>	<u> </u>			<u>-</u>	325.4	31
	-	-			325.5	32
-	-	-		_	325.6	33
-	-	-		-	326	34
-	-	-		-	327	35
-	-	-		-	328	36
-	-	-		116,071	329	37
-	-	-		61,603	330	38
-	-	-		40,523	331	39
-	-	-		4,825	332	40
-	-	-		-	333	41
-	-	-		77,146	334	42
-	-	-		211,952	335 336	43
-	-	-		100,433	337	45
		-		8,224,143	338	46
_	-	-		8,836,696	000	47
				0,000,000		48
-	-	-	•	-	340.1	49
-	-	-		-	340.2	50
-	-	-		-	341	51
-	-	-		-	342	52
-	-	-		-	343	53
-	-	-		-	344	54
-	-	-		-	345	55
-	-	-		<u>-</u>	346 347	56 57
<u>-</u>	-	-		<u>-</u>	347	58
-	-	-		8,836,696		59
<u> </u>	-	-		-		60
_	-	-		8,836,696		- 50
						62
						63
-	-	-		7,738,203	350.1	64

Nomo	of Respo	ondent This Report Is:	Date of Report	Year of Report				
IName	oi Kespi			real of Report				
Consi	ımers En	ergy Company (1) [X] An Original	(Mo, Da, Yr)	December 31, 2019				
001100	JIIIO10 E11	(2) [] A Resubmission		2000111001 01, 2010				
		0.40 PLANT N. 05P.//05 /4	1.400) (0 1)					
	GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line	Acct	Account	Balance at	Additions				
No	No.		Beginning of Year					
		(a)	(b)	(c)				
65	350.2	Rights of Way	2,441,415	111,874				
66	351	Structures and Improvements	61,414,819	1,348,737				
67	352	Wells	137,800,332	21,492,159				
68	352.1	Storage Leaseholds and Rights	6,967,120	-				
69	352.2	Reservoirs	-	-				
70	352.3	Non-Recoverable Natural Gas	-	-				
71	353	Lines	74,173,908	3,218,128				
72	354	Compressor Station Equipment	328,609,135	16,137,876				
73	355	Measuring and Regulating Equipment	18,822,098	843,859				
74	356	Purification Equipment	232,921,886	36,855,414				
75	357	Other Equipment	12,775,310	735,618				
76	358	Gas in Underground Storage-Noncurrent	26,165,307	-				
77	358.1	Asset Retirement Costs for Underground Storage Plant	143,289					
78		TOTAL Underground Storage Plant	909,972,822	83,290,104				
79		Other Storage Plant						
80	360.1	Land	-	-				
81	360.2	Land Rights	-	_				
82	361	Structures and Improvements	-	-				
83	362	Gas Holders	-	-				
84	363	Purification Equipment	-	-				
85	363.1	Liquefaction Equipment	-	_				
86	363.2	Vaporizing Equipment	-	-				
87	363.3	Compressor Equipment	-	-				
88	363.4	Measuring and Regulating Equipment	-	-				
89	363.5	Other Equipment	-	-				
90		TOTAL Other Storage Plant	-	-				
91		Base Load Liquefied NG Terminating and Processing Plant						
92	364.1	Land	-	-				
93	364.1a	Land Rights	-	_				
94	364.2	Structures and Improvements	-	-				
95	364.3	LNG Processing Terminal Equipment	-	-				
96	364.4	LNG Transportation Equipment	-	-				
97	364.5	Measuring and Regulating Equipment	-	-				
98	364.6	Compressor Station Equipment	-	-				
99	364.7	Communication Equipment	-	-				
100	364.8	Other Equipment	-	-				
101		TOTAL Base Load LNG Terminating and Processing Plan	t -	-				
102				·				
103		TOTAL Natural Gas Storage and Processing Plant	909,972,822	83,290,104				

Name of Respondent		This Report Is:	Date of Report	Year	Year of Report		
Consumers Energy Co	ompany	(1) [X] An Original (Mo, Da, Y (2) [] A Resubmission		December 31, 2019)19	
	GAS PLANT IN SE	RVICE (Accounts 101, 102, 1	103, and 106) (Continu	ued)			
Retirements	Adjustments	Transfers	Balance at		Acct	Line	
			End of Yea	r	No	No.	
(d)	(e)	(f)	(g)	0.550.000	050.0	0.5	
-	-	- 1		2,553,289	350.2 351	65 66	
2,382		-		62,763,556 59,290,109	352	67	
2,302	<u> </u>		1;	6,967,120	352.1	68	
-				-	352.2	69	
-	-				352.3	70	
7,114	-			77,384,922	353	71	
6,355,579	-	(40.700)		38,378,726	354	72	
198,736	-	10 -00		19,479,927	355	73	
80,827	-			69,696,473	356	74	
22,018	-	-		13,488,910	357	75	
-	-	-	26,165,307		358	76	
-	-	-		2,689,728	358.1	77	
6,666,656	-	-	9	86,596,270		78	
						79	
-	-	-		-	360.1	80	
-	-	-		-	360.2	81	
-	-	-		-	361	82	
-	-	-			362	83	
-	-	-		_	363	84	
-	-	-			363.1	85	
-	-	-		<u>-</u>	363.2	86 87	
		-			363.3 363.4	88	
		-		=	363.5	89	
		-		<u>-</u>	303.3	90	
						91	
-	-	-		_	364.1	92	
_	_	_		_	364.1a	93	
-	-	-		_	364.2	94	
-	-	-	-		364.3	95	
-	-	-			364.4	96	
-	-	-			364.5	97	
-	-	-			364.6	98	
-	-	_			364.7	99	
-	-				364.8	100	
-	-	-		-		101	
						102	
6,666,656	-	-	9	86,596,270		103	

Name	of Resp		Date of Report	Year of Report			
Consu	umers En	ergy Company (1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019			
		(2) [] / ((((((((((((((((((
	GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)						
Line	Acct	Account	Balance at	Additions			
No.	No.		Beginning of Year				
		(a)	(b)	(c)			
104		4. Transmission Plant					
105	365.1	Land	14,727,716	3,270,288			
106	365.2	Land Rights	37,743,320	958,916			
107	365.3	Rights of Way	-	-			
108	366	Structures and Improvements	52,141,867	14,848,330			
109	367	Mains	1,104,949,679	163,898,965			
110	368	Compressor Station Equipment	160,536,340	3,890,755			
111	369	Measuring and Regulating Station Equipment	135,206,702	51,124,111			
112	370	Communication Equipment	7,867,852	91,630			
113	371	Other Equipment	7,415,134	643,328			
114	372	ARO for Transmission Plant	458,056	-			
115		TOTAL Transmission Plant	1,521,046,666	238,726,323			
116		5. Distribution Plant	, - , ,	, -,			
117	374.1	Land	2,160,290	-			
118	374.2	Land Rights	13,800,560	2,242,900			
119	375	Structures and Improvements	18,209,403	6,568,004			
120	376	Mains	1,628,435,180	194,226,608			
121	377	Compressor Station Equipment	12,220,394	- , -,			
122	378	Measuring and Regulating Station Equipment - General	121,237,654	41,772,583			
123	379	Measuring and Regulating Station Equipment - City Gate	-	, , , , , , , , , , , , , , , , , , , ,			
124	380	Services	1,879,930,927	259,612,768			
125	381	Meters	469,510,143	39,951,963			
126	382	Meter Installations	304,322,962	19,942,697			
127	383	House Regulators	40,948,644	4,497,168			
128	384	House Regulator Installations	, , , , <u>-</u>	-			
129	385	Industrial Measuring and Regulating Station Equipment	-	-			
130	386	Other Prop. on Customer's Premises	-	-			
131	387	Other Equipment	-	-			
132	388	Asset Retirement Costs for Distribution Plant	159,635,303	22,139,078			
133		TOTAL Distribution Plant	4,650,411,460	590,953,769			
134		6. GENERAL PLANT	, , ,	, ,			
135	389.1	Land	2,195,441	50,955			
136	389.2	Land Rights	1,516	-			
137	390	Structures and Improvements	84,539,252	1,488,699			
138	391	Office Furniture and Equipment	6,210,143	303,449			
139	391.2	Computers and Computer Related Equipment	8,987,307	572,605			
140	392	Transportation Equipment	68,447,779	3,833,517			
141	393	Stores Equipment	20,677	-			
142	394	Tools, Shop and Garage Equipment	16,828,395	5,177,130			
143	395	Laboratory Equipment	15,691	-			

Name of Respondent Consumers Energy Company		This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report		
		(2) [] A Resubmission	(, 24, 11)	December 31, 2019		
	GAS PLANT IN SE	ERVICE (Accounts 101, 102, 10	3, and 106) (Continue	ed)		
Retirements	Adjustments	Transfers	Balance at		Acct	Line
(D	()	(0)	End of Year	•	No.	No.
(d)	(e)	(f)	(g)			104
-	-	-	17	7,998,004	365.1	105
-	_	-		3,702,236	365.2	106
-	-	-		-	365.3	107
50,538	-	-		5,939,659	366	108
6,194,208.00	-	-		2,654,436	367	109
16,757.00	-	(11,247.00)		1,399,091	368	110
1,443,365.00	-	49,095.00		1,936,543	369	111
442,154.00	-	(37,848.00)		7,479,480 3,058,462	370 371	112 113
	<u> </u>	-		458,056	372	114
8,147,022		_	1 75	1,625,967	312	115
0,111,022			1,10	1,020,001		116
-	-	-	4	2,160,290	374.1	117
-	-	-		5,043,460	374.2	118
31,222	-	-	24	1,746,185	375	119
2,906,394	-	1,106,360),861,754	376	120
-	<u>-</u>			2,220,394	377	121
717,236	-	(1,967)	162	2,291,034	378	122
7 101 010	-		2.4.4	- 0.614.017	379	123
7,121,913 6,957,630	<u>-</u>	10,189,435 898,661		2,611,217 3,403,137	380 381	124 125
1,879,349				3,536,480	382	126
453,178	-	=0= 404		5,779,758	383	127
-	-	- 1		-	384	128
-	-	-		-	385	129
-	-	-		-	386	130
-	-	-		-	387	131
-	-	-		1,774,381	388	132
20,066,922	-	14,129,783	5,235	5,428,090		133
				2,246,396	389.1	134 135
<u>-</u>				1,516	389.1	136
192,490		(400.050)	8!	5,732,208	390	137
	-	(400.070)		6,106,619	391	138
1,465,469	-	400 =0=		3,515,228	391.1	139
568,122	-	454.005		1,864,979	392	140
-	-			20,677	393	141
660,568	-	51,704	2	1,396,661	394	142
-	-	-		15,691	395	143

Name	of Respo	ondent This Report Is:	Date of Report	Year of Report
Consu	ımers En	ergy Company (1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019
		GAS PLANT IN SERVICE (Accounts 101, 102, 103	s, and 106) (Continued)	
Line	Acct	Account	Balance at	Additions
No.	No.		Beginning of Year	
		(a)	(b)	(c)
144	396	Power Operated Equipment	31,700,084	3,114,268
145	397	Communication Equipment	4,410,000	316,505
146	398	Miscellaneous Equipment	663,824	96,336
147		SUBTOTAL	224,020,109	14,953,464
148	399	Other Tangible Property	-	-
149		TOTAL General Plant	224,020,109	14,953,464
150		TOTAL (Accounts 101 and 106)	7,379,089,033	932,582,746
151	101.1	Property Under Capital Leases	3,427,232	2,302,073
152	102	Gas Plant Purchased (See Instruction 8)	-	-
153	(Less)	Gas Plant Sold (See Instruction 8)	-	
154	103	Experimental Gas Plant Unclassified	-	
155		TOTAL GAS PLANT IN SERVICE	7,382,516,265	934,884,819

Name of Respondent Consumers Energy Company		This Report Is:	Date of Report	Year	of Repo	rt
		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 20		019
	GAS PLANT IN SEI	RVICE (Accounts 101, 102, 10	03, and 106) (Continue	ed)		
Retirements	Adjustments	Transfers	Balance at		Acct	Line
	•		End of Year	r	No.	No.
(d)	(e)	(f)	(g)			
408,250	-	-	34,406,102		396	144
175,548	-	-	4,550,957		397	145
-	-	28,626	788,786		398	146
3,470,447	-	142,694	235,645,820			147
-	-	-		-	399	148
3,470,447	-	142,694		5,645,820		149
56,663,246	-	14,272,443	8,269	9,280,976		150
585,525	(927,861)	-	4	4,215,919	101.1	151
	-	-		-	102	152
-	-	-		-	102	153
-	-	-		-	103	154
57,248,771	(927,861)	14,272,443	8,273	3,496,895		155

Name	of Respondent	This Report Is:	Date of I	Report	Year of	Report
Consu	ımers Energy Company	(1) [X] An Original	(Mo, Da, Yr)		December 31, 2019	
		(2) [] A Resubmission S PLANT LEASED TO O	FHEDS (Assessment 4	04)		
	GA	3 PLANT LEASED TO U	HERS (Account 1	04)		
1. Re	port below the information calle	ed for concerning gas	2. In Column (c) g	ive the date of	Commission	1
	eased to others.		authorizaton of the	e lease of gas p	lant to othe	rs.
	Name of L			Commission	Expiration	
1:	(Designate associa		Description of	Author-	Date of	at
Line No.	with an as (a)	sterisk)	Property Leased (b)	iazation (c)	Lease (d)	End of Year
	Not applicable.		(6)	(0)	(u)	i cai
2	The seppendicular					
3						
4						
5 6						
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11 12						
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18 19						
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23 24						
2 4 25						
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30 31						
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36 37						
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42 43						
44						
45						
46						
47	TOTAL					

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Name	of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019
	GAS PLANT HELD FO	R FUTURE USE (Account	105)	
use at \$250,0	Report separately each property held for future end of the year having an original cost of 2000 or more. Group other items of property or future use.	2. For property having an previously used in utility op give in column (a), in addit the date that utility use of s and the date the original column.	perations, now held ion to other require such property was	d for future use, ed information, discontinued,
Line No.	Description and Location of Property (a)	Date Originally Included in This Account (b)	Date Expected to be Used in Utility Service (c)	Balance at End of Year (d)
1	Natural Gas Lands, Leaseholds, and Gas Rights Held for Future Utility Use (Per Pages 500-501)			
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 33 34 35 36 37 38 38 38 39 39 30 30 31 31 31 31 31 31 31 31 31 31 31 31 31	N/A			
42	TOTAL			\$0

Name	of Respondent	This Report Is:	Date of Report	Year of Report
	mers Energy Company	(1) [X] An Original	(Mo, Da, Yr)	December 31, 2019
		(2) [] A Resubmission		, = 0
	PRODUCTION PROPERTY HELD	FOR FUTURE USE (Accou	unt 105.1)	
	port separately each property held for future use at end	more previously used in ut		
	year having the original cost of \$1,000,000 or more. other items of property held for future use.	future use, give in column information, the date that u		
	property having an original cost of \$1,000,000 or	discontinued, and the date		
		to Account 105.1	Data Evacated	
Line	Description and Location	Date Originally Included in This	Date Expected to be Used in	Balance at End
No.	of Property	Account	Utility Service	of Year
	(a)	(b)	(c)	(d)
1	Natural Gas Lands, and Gas Rights Held for Future Utility Use (Per 500-501)			
2	N/A			
3 4				
5				
6				
7 8				
9				
10 11				
12				
13				
14 15				
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18 19				
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21 22				
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40 41				
42				
43				
44 45				
46				
47	TOTAL			

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Consu	ımers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019
	CONSTRUCTION WOR	RK IN PROGRESS - GAS (Account	: 107)	
of proj 2. Sh	port below descriptions and balances at end of year jects in process of construction (107). ow items relating to "research, development, and instration" projects last, under a caption Research,	Development, and Demonstratio Account 107 of the Uniform Syst of Accounts). 3. Minor projects (less than \$500 may be grouped.	em	
Line No.	Description of Project (a)	Construction Work in Progress-Gas (Account 107) (b)	Ad C	timated ditional cost of Project (c)
1	Intangible Plant - Gas Total	1,642,576		2,379,312
2	Natural Gas Store & Processing Plant Total	45,222,879		40,254,300
4 5	Transmission Plant - Gas Total	244,155,354		392,581,208
6 7	Distribution Plant - Gas Total	27,706,129		411,245,330
8 9 10	General Plant - Gas Total	8,917,152		16,718,928
11 12				
13 14				
15 16				
17 18				
19 20				
21 22				
23 24 25				
26 27				
28 29				
30 31				
32 33				
34 35				
36 37				
38 39				
40				
42	TOTAL	327,644,090		863,179,078

Name of Respondent Consumers Energy Company	This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
CONS	STRUCTION OVERHEADS-G	BAS	
List in column (a) the kinds of overheads according to the titles used by the respondent. Charges for outside professional services for engineering fees and management or supervision fees capitalized should be shown as separate items.	should explain on page 218 employed and the amounts and administrative costs, e to construction.	s of engineering, supervite., which are directly c	vision

- 2. On page 218 furnish information concerning
- construction overheads.
 3. A respondent should not report "none" to this page if no overhead apportionments are made, but rather
- administrative, and allowance for funds used during construction, etc., which are first assigned to a blanket work order and then prorated to construction jobs.

			Total Coat of Construe
1 :		Total Amazunt	Total Cost of Construc-
Line		Total Amount	tion to Which Overheads
No.	Description of Overhead	Charged	Were Charged (Exclusive
		for the Year	of Overhead Charges)
	(a)	(b)	(c)
1	Engineering and Supervision	150,121,337	478,187,653
2	Administrative and General	59,167,070	277,706,227
3	Pension	16,548,886	305,667,771
4	Allowance for Funds Used During Construction	7,474,009	163,924,500
	Allowance for Funds Osed Duffing Construction	7,474,009	103,924,500
5			
6			
7			
8			
9			
10			
11			
12			
13			
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45			
	TOTAL	233,311,302	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

GENERAL DESCRIPTION OF CONSTRUCTION OVERHEAD PROCEDURE

1. For each construction overhead explain: (a) the nature and extent of work, etc., the overhead charges are intended to cover, (b) the general procedure for determining the amount capitalized, (c) the method of distribution to construction jobs, (d) whether different rates are applied to different types of construction, (e) basis of differentiation in rates for different types of

construction, and (f) whether the overhead is directly or indirectly assigned.

2. Show below the computation of allowance for funds used during construction rates, if those differ from the overall rate of return authorized by the Michigan Public Service Commission.

ENGINEERING AND SUPERVISION

Includes (1) charges by outside engineering companies and (2) the actual time and expenses of Company employees devoted to the design, planning and supervision of construction jobs. Costs were derived by direct charges from payrolls, invoices, vouchers, etc. On major construction jobs these costs were charged directly to the construction job involved. On minor construction jobs these costs were accumulated in a construction clearing account which was distributed pro rata over all minor construction jobs, except land and land rights, and general equipment, on the basis of direct labor and material charges.

ADMINISTRATIVE AND GENERAL

An examination was made of the various expenses classified as administration and general to determine those containing substantial amounts applicable to construction expenditures. Costs were allocated to construction on the basis of (1) time spent on construction-related activities and (2) by direct charges from payrolls, invoices, vouchers, etc. The total allocated was distributed pro rata over all construction jobs on the basis of direct company labor and engineering and supervision costs.

PENSION

Pension expenses were allocated directly, based on payroll charges, to the various work orders.

ALLOWANCE FOR FUNDS USED DURING CONSTRUCTION

An allowance is applied on all construction where the period of construction is greater than six months and the cost is expected to exceed \$50,000 (exclusive of the allowance). It is computed monthly and based on the accumulated balance of total construction costs. The allowance is charged during the actual period of construction, starting from the date that field construction begins and terminating when the facility is tested and placed in or is ready for service.

INSURANCE

Most insurance costs have been charged directly to the major construction jobs to which they apply.

PROPERTY TAXES

Property taxes are capitalized on projects where the period of construction is greater than six months and the project is estimated to cost \$500,000 or more. The capitalized taxes on major plant jobs are actual taxes paid. Taxes capitalized on other than the major plant jobs are computed by estimating the equalized taxable value and multiplying this by the Company average millage rate to determine the tax to be capitalized for the year.

Name	of Respondent	This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)		Report
Consu	ımers Energy Company	(2) [] A Resubmission	(IVIO, Da, TI)	Decembe	r 31, 2019
	ACCUMULATED PROVISION FOR	DEPRECIATION OF GAS L	JTILITY PLANT (Acc	count 108 and 109)	
2. Explore for book report exclude 3. Accrequire	plain in a footnote any important adjustments during plain in a footnote any difference between the amount cost of plant retired, line 11, column (c), and the ed for gas plant in service, pages 204-211, column ling retirements of non-depreciable property. Counts 108 and 110 in the Uniform System of Accounts the transfer of depreciable plant be recorded to blant is remove from service.	int at (d), unts	retired at year end and/or classified to classifications, mak to tentatively function plant retired. In add in retirement work in appropriate function 4. Show separately	as a significant amount which has not been the various reserve the preliminary closing a little on the book costitution, include all costitution, include all costitution and classification.	recorded functional g entries t of the ts included id in the
	Section A	A. Balances and Changes [During Year		
Line		Total	Gas Plant in	Gas Plant Held	Gas Plant Leased
No.	Item	(c+d+e) (b)	Service	for Future Use	to Others
	(a)	(D)	(c)	(d)	(e)
1	Balance Beginning of Year	2,766,289,939	2,766,289,939	-	
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	210,423,315	210,423,315	-	
4	(403.1) Deprec. And Deplet. Expense	-	-	-	
5	(413) Exp. of Gas Plt. Leas. to Others	44 700 040	- 44 700 040	-	
6 7	Transportation Expenses-Clearing Other Clearing Accounts	11,789,012	11,789,012	-	
8	Other Accounts (Specify):	_	-	-	
9	Other Accounts (Specify).	_	_	_	
10	TOTAL Deprec. Prov. for Year				
	(Enter Total of lines 3 thru 9)	222,212,327	222,212,327	-	
11	Net Charges for Plant Retired:	, ,	, ,		
12	Book Cost of Plant Retired	38,351,047	38,351,047	-	
13	Cost of Removal	38,072,405	38,072,405	-	
14	Salvage (Credit)	(1,292,391)	(1,292,391)	-	
15	TOTAL Net Charges for Plant Ret.	75 404 004	75 404 004		
40	(Enter Total of lines 12 thru 14) Other Debit or Credit Items (Describe):	75,131,061	75,131,061	-	
16 17	See Footnote 1	11,761,270	11,761,270		
18	Retirement WIP	11,701,270	11,701,270	-	
19	Balance End of Year (Enter Total of				
	lines 1, 10, 15, and 17)	2,925,132,476	2,925,132,476	-	
	•	t End of Year According to		ations	
20	Production - Manufactured Gas			-	
21	Production & Gathering - Natural Gas	589,219	589,219	-	
22	Products Extraction - Natural Gas	044,000,005	211 000 005	-	
23 24	Underground Gas Storage Other Storage Plant	211,098,025	211,098,025	-	
24 25	Base Load LNG Terminating & Processing Plant			-	
26	Transmission	331,327,720	331,327,720	-	
	Distribution	0.005.050.000	2 205 252 252		

1. Line 17, column (c) amount consists primarily of transfer activity for prior years.

 Gas Plant in Service Retirements-Page 212B, Line 150, Col (d)
 Nondepreciable Property

Distribution

General

28

56,663,246 (18,312,199)

2,295,250,996

2,925,132,476

86,866,516

2,295,250,996

2,925,132,476

86,866,516

Other Adjustments
Book Cost of Plant Retired-Line 12, Col (c)

TOTAL (Enter Total of Lines 20 thru 28)

38,351,047

Nam	e of Respondent	This Report Is:		Date of	Report	Year of Report
Cons	sumers Energy Company	(1) [X] An Origina (2) [] A Resubn		(Mo, [Da, Yr)	December 31, 2019
	G/	1,7,5,3	OUNT 117, 164.1, 1	164.2 AND 164.3)		
inverigas in of the ame 2. Gand of wi encroof ar 3. If with of the	f during the year adjustment was made a tory (such as to correct cumulative in measurements), furnish in a footnote a e reason for the adjustment, the Mcf a count of adjustment, and account chargive in a footnote a concise statement accounting performed with respect to thdrawals during the year, or restoration achment, upon native gas constituting storage reservoir. The company uses a "base stock" in continuous interest and the accounting, give a concise basis of establishing such "base stochtory basis and the accounting performance."	accuracies of an explanation and dollar ged or credited. of the facts any encroachment on of previous gg the "gas cushion connection se statement ck" and the	or restoration of post of any such accordance. 4. If the comparigas which may not project, furnish a authorization of scircumstances re and factors of cal provision accumulated provisional accumulated provisional provision accumulated provisional accumulated provision accumulated provision accumulated provision accumulated provisional accumulated provision accumulated provisional accumu	orevious encroaching during the year year year year year year year yea	cumulated provisi lly recovered from g: (a) date of Comi provision, (b) expla sion, (c) basis of pated ultimate accu ummary showing b	ef particulars on for stored any storage mission anation of provision mulated palance of
		Noncurrent	Current	LNG	LNG	
No.	Description (a)	(Account 117) (b)	(Account 164.1)	(Account 164.2) (d)	(Account 164.3) (e)	Total (f)
1	Balance at Beginning of Year	-	450,409,972	-	-	450,409,972
2	Gas Delivered to Storage (contra Account)	-	288,993,443	-	-	288,993,443
3	Gas Withdrawn from Storage (contra Account)	-	338,895,588	-	-	338,895,588
4	Other Debits or Credits (Net)	-	1,386,738	-	-	1,386,738
5	Balance at End of Year	-	399,121,089	-	-	399,121,089
6	Mcf	-	142,502,807	-	-	142,502,807
7	Amount Per Mcf	-	3	-	-	3
8 9 10	State basis of segregation of invento Inventory Account 164.1 was decrea The company has elected to use Acc	sed \$1,386,738 to	reflect gas storage		nately 515,736 mc	f.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

GAS PREPAYMENTS UNDER PURCHASE AGREEMENTS

2. If any prepayment at beginning of year (or incurred during year) was cancelled, forfeited, or applied to another purpose, state in a footnote gas volume and dollar amount, period when such prepayment was incurred, and accounting disposition of prepayment amount. Give a concise explanation of circumstances causing forfeiture or other disposition of the prepayment.

	BALANCE BEGINNING OF YEAR			INNING OF YEAR
	Name of Vendor (Designate associated	Seller FERC Rate	Mcf (14.73 psia at	
Line	companies with an asterisk)	Schedule No.	° 60 F)	Amount
No.	(a)	(b)	(c)	(d)
1	(ω)	(5)	(0)	(4)
2	N/A			
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
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40				
41				
42	TOTAL			

^{1.} Report below the information called for concerning gas prepayments as defined in the text of Account 165, Prepayments. (Report advances on page 229.)

Name of Respondent		This Report Is:	Date of Report	Year of	Report	
Consumers Energy Company		(1) [X] An Original	(Mo, Da, Yr)	December	31, 2019	
		(2) [] A Resubmission	ACE ACDEEMENTS (Combi	nad\		
3 If for any reason a to			ASE AGREEMENTS (Continue of the continue of th			
			mount is in controversy (an			
the respondent choos			and and to an outline verely (and	a any explanation		
		by reference to amounts p	er Mcf or demand-commod	ity factors, furnish		
	e explanation of basis of o					
BALANCE E	ND OF YEAR	Prepa	ayments in CURRENT YEAR	R		<u> </u>
Mcf (14.73 psia at ° 60 F) (e)	Amount (f)	Cents per Mcf (g)	Mcf (14.73 psia at ° 60 F) (h)	Percent of Year's required take	Make-up Period expiration date (j)	Line No.
(0)	(1)	(9)	0017(11)	(1)	U/	1
N/A						2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40

		_	1				
Name of Respondent		This Report Is:	Date of Report Year of Report				
Consumers Energy Con	npany	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)		December 31, 201	9	
	ADVANCES FO	R GAS PRIOR TO INITIAL Accounts)	DELIVERIES OR (124, 166 and 167)		IFICATION		
Report below the info	ormation called for concer			epayment. If advance	es are made to a		
advances for gas, as de	fined in the text of Accou	nt 166,	payee in connection	n with different projec	ts with different		
Advances for Gas Explo	oration, Development and	Production,	arrangements for re	epayments, use sepai	rate lines for		
and 167, Other Advance	es for Gas, whether repor	ted in	reporting; otherwise	e all advances may be	grouped by payee,		
Accounts 166, 167 or re	classified to Account 124	, Other	subject to the requi	rements of instruction	3 below.		
Investments. List Acco	unt 124 items first.		3. If the beginning	balance shown in col	umn (c) does not		
2. In column (a) give the	e date the advance was n	nade,	agree with the prior	r year's ending balanc	e, column (g),		
the payee (designate as	sociated companies with	an asterisk)	provide a detailed e	explanation in a footno	ote. Show all		
a brief statement of the	purpose, (exploration, de	velopment,	Advances made du	ring the year in colum	nn (d) and all		
production, general loan	n, etc.) and the estimated	date of	repayments or other	er credits in column (e). Report		
repayment. Do not use	the term indefinite in repo	orting	amounts shown in	column (e) separately	by account,		
			as reported in colu	mn (f).			
	Date of Advance,	Account	D				
	Payee, Purpose and	Number (124, 166	Balance at Beginning	Advances During	Repayments or Other Credits	Accounts	Balance at End of
Line No.	Estimated	or 167)	of Year	Year	During Year	Charged	Year
140.	Date of Repayment				Duning roan		
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1 2	N/A						
3							
4							
5 6							
7							
8							
9 10							
11							
12							
13 15							
16							
17							
18 19							
20							
21							
22 23							
24							
25							
26 27							
28							
29							
30 31							
32							
33 34							
35							
36							
37 38							
39							

Name	of Respondent	This Report Is	s:	Date of Repor	rt	Year of Report
	mers Energy Company	(1) [X] An Or		(Mo, Da, Yr)		December 31, 2019
		(2) [] A Res	ubmission			, , , , ,
	PREPA	YMENTS (Acc	ount 165)			
4 D	and hadron the greatist days (data-lla) are and	0. Daniert all a			C 5	1
1. Rep	ort below the particulars (details) on each ment.			ndelivered gas ticulars (details		
Line		pages 225 22	. onoming par	mountaine (dottaine	7, 10. gas p. s	Balance End
No.		Prepayment				of Year
1	Prepaid OPEB	(a)				(b) 290,031,218
2	Prepaid Pension					109,148,311
3	Prepaid IT Costs-Software Maintenance					28,120,313
4	Prepaid Insurace					13,335,091
5 6	Undelivered Gas Prepaid IT Costs-Hardware Maintenance					5,742.037
7	Prepaid Facilities					4,674,714
8	Prepaid Taxes (pages 262-263) MPSC Assessment					4,237,993
9	Prepaid Subscriptions					2,251,094
10	Prepaid Postage Prepaid Interconnection Pipeline Project					489,391 378,086
12	Prepaid North American Electric					344,132
	Prepaid Employee Training					306,401
14	Prepaid Power Supply					237,779
15 16	Prepaid GAAP International Prepaid License Plate Fees					155,100
17	Prepaid IT Costs-Services					145,379 108,514
18	Prepaid Lease/Rent					31,800
19	Prepaid Other					345,343
	TOTAL	DODEDTYLO	NCCEC (A see.	mt 100 1\		460,082,696
	EXTRAORDINARY F Description of Extraordinary Loss	I	JOSES (ACCOL	WRITTEN O	FF DURING	
	[Include in the description the date of loss,	Total	Losses	YE		Balance at
Line	the date of Commission authorization to use	Amount	Recognized	Account		End of
No.	Account 182.1, and period of amortization	of Loss	During Year	Charged	Amount	Year
	(mo, to, to mo, yr).] (a)	(b)	(c)	(d)	(e)	(f)
1	None - No Activity	(~)	(0)	(4)	(0)	(.)
2						
3 4						
5						
6						
7						
8 9	TOTAL					
9	UNRECOVERED PLANT A	ND REGULAT	ORY STUDY	COSTS (182.2	2)	
	Description of Unrecovered Plant and Regulatory			WRITTEN O		
	Study Costs [Include in the description of	Total	Costs	YE	AR	Balance at
Line No.	costs, the date of Commission authorization to use Account 182.2, and period of	Amount of Charges	Recognized During Year	Account Charged	Amount	End of Year
140.	amortization (mo, yr, to mo yr).]	or onarges	Duning rear	Chargea	7 tillouit	Tour
	(a)	(b)	(c)	(d)	(e)	(f)
	None - No Activity					
11 12						
13						
14						
15						
16 17						
18						
19						
20						
21 22						
23						
24						
25						
26						
27 28						
29						
	TOTAL	-	-		-	-

	<u> </u>			D		N (D)
Name	of Respondent	This Report Is		Date of Repor	t	Year of Report
Consu	mers Energy Company	(1) [X] An Or (2) [] A Res		(Mo, Da, Yr)		December 31, 2019
	PRELIMINARY SURVEY AND			S (Account 1	83)	
1. Re	port below particulars (details) concerning the cost	J III V LOTIOA		tion Charges,	_	183.2. Other
	ns, surveys, and investigations made for the purpose		_	urvey and Inve		
	ermining the feasibility of projects under contemplation.					be grouped by
	r gas companies, report separately amounts		classes.	3 (1633 triair ψ2	.50,000) IIIay	be grouped by
	ed in Account 183.1, Preliminary Natural Gas Survey		Classes.			
Include	Julii Account 165.1, Freiminary Natural Gas Survey	I	Ī	CREI	NITO	
		Delenes		CKLL		
	Description and Purpose of	Balance at Beginning		Account		Balance at
Line	Project	of Year	Debits	Charged	Amount	End of Year
No.	1 10,000	Or roar	Dobito	Onlargea	7 tilloditi	End of Tour
	(a)	(b)	(c)	(d)	(e)	(f)
1	N/A					
2						
3						
4 5						
6						
7						
8						
9						
10 11						
12						
13						
15						
16						
17 18						
19						
20						
21						
22						
23 24						
25						
26						
27						
28						
29 30						
31						
32						
33						
34						
35 36						
36 37						
38						
39						
40						
41						
42 43						
44	TOTAL					
•	1					

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Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Cons	sumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019
		GAS OPERATING	REVENUES (Account 400)	
	Report below natural gas o		should be countedfor each group	
	prescribed account, and n	nanufactured gas	The average number of custome	
	nues in total. Natural gas means either n	natural gas upmiyad	of twelve figures at the close of ed. Report quantities of natural g	
	natural gas means either has mixture of natural and m		(14.65 psia at 60 degrees F). If I	
	Report number of custome		therm basis, give the Btu content	
(g), c	on the basis of meters, in a	ddition to the number	the sales converted to Mcf.	-
	t rate accounts; except tha		5. If increases or decreases from	
readi	ngs are added for billing p	urposes, one customer	(c), (e) and (g)), are not derived	
Line			OPERATI	NG REVENUES Amount for
No.		of Account	Amount for Year	Previous Year
		(a)	(b)	(c)
1	GAS SERVICE REVEN	NUES		
2	480 Residential Sales		1,321,240,672	1,284,200,854
3	481 Commercial & Industr	rial Sales		
4	Small (or Comm.) (See I	nstr. 6)	386,405,900	377,796,872
5	Large (or Ind.) (See Instr	r. 6)	52,942,582	55,932,580
6	482 Other Sales to Public	Authorities	-	<u>-</u>
7	484 Interdepartmental Sa	les	1,071,598	833,633
8	TOTAL Sales to Ultimate	e Consumers	1,761,660,752	1,718,763,939
9	483 Sales for Resale		-	-
10	TOTAL Nat. Gas Service	e Revenues	1,761,660,752	1,718,763,939
11	Revenues from Manufac	ctured Gas	-	
12	TOTAL Gas Service Rev	venues	1,761,660,752	1,718,763,939
13	OTHER OPERATING R	EVENUES		
14	485 Intracompany Transfe	ers	-	-
15	487 Forfeited Discounts		5,395,434	5,306,851
16	488 Misc. Service Revenu	ues	74,443,633	72,502,518
17	489 Rev. from Trans. of G	Sas of Others	99,595,624	99,066,511
18	490 Sales of Prod. Ext. fro	om Nat. Gas	-	-
19	491 Rev. from Nat. Gas P	Proc. by Others	-	-
20	492 Incidental Gasoline a	nd Oil Sales	-	-
21	493 Rent from Gas Prope	erty	698,129	691,660
22	494 Interdepartmental Re	nts	-	-
23	495 Other Gas Revenues		10,981,506	9,838,648
24	TOTAL Other Operating	Revenues	191,114,326	187,406,188
25	TOTAL Gas Operating F	Revenues	1,952,775,078	1,906,170,127
26	(Less) 496 Provision for F	Rate Refunds	26,918,316	15,262,982
27	TOTAL Gas Operating Re	evenues Net of Provision for Refu	1,925,856,762	1,890,907,145
28	Dist. Type Sales by States	s (Incl. Main Line		
	Sales to Resid. and Com	•	1,760,589,154	
29	Main Line Industrial Sales	(Incl. Main		
	Line Sales to Pub. Author	·	-	
30	Sales for Resale		-	
31	Other Sales to Public Autl	horities (from Local Dist. Only)	-	
32	Interdepartmental Sales	• /	1,071,598	

33 TOTAL (Same as Line 10, Columns (b) and (d))

1,761,660,752

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

GAS OPERATING REVENUES (Account 400) (Continued)

figures, explain any inconsistencies in a footnote.

6. Commercial and Industrial sales, Account 481, may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Mcf per year or approximately 800 Mcf

per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)

7. See pages 108-109, Important Changes During Year, for important new territory added and important rate increases or decreases.

MCF OF NATURAL GAS SOLD AVERAGE NUMBER OF GAS CUSTOMERS PER MONTH					
MCF OF NATURAL (Quantity for	AVERAGE NUMBE Number for	R OF GAS CUSTOMERS PER MONTH Number for	Line	
Quantity for Year	Previous Year	Year	Previous Year	No	
(d)	(e)	(f)	(g)	140	
(4)	(0)	(')	(9)	1	
166,527,374	162,994,726	1,649,304	1,643,101	2	
				3	
58,305,053	57,618,452	124,749	124,098	4	
8,760,795	9,380,464	4,497	4,796	5	
-	-	-	-	6	
190,703	154,826	53	55	7	
233,783,925	230,148,468	1,778,603	1,772,050	8	
-	-	-	-	9	
233,783,925	230,148,468	1,778,603	1,772,050	10	
				11	
		NO	OTES	12	
				13	
				14	
				15	
				16	
				17	
				18	
				19	
				20	
				22	
				23	
				24	
				25	
				26	
				27	
	1			28	
233,593,222					
	1			29	
_					
-	1			30	
-	1			31	
190,703	1			32	
233,783,925				33	

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

RATE AND SALES SECTION

Definitions of Classes of Service and Instructions Pertaining to Statements of Sales Data

In the definitions below, the letters preceding the captions distinguish the main classes from the subclasses. Show the data broken into the subclasses if possible, but if not, report data under the main classes, drawing a dash through the subclass.

When gas measured through a single meter is used for more than one class of service as here defined, as for example, for both commercial and residential purposes, assign the total to the class having the principal use.

<u>Average number of customers</u>. Number of customers should be reported on the basis of number of meters, plus number of flat-rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for code group of meters so added. The average number of customers means the average of the 12 figures at the close of each month.

<u>Thousands of Cubic Feet or Therms Sold</u> (indicate which by crossing out one not applying). Give net figures, exclusive of respondent's own use and losses.

Revenues. This term covers revenues derived from (a) Sale of Gas (exclusive of forfeited discounts and penalties) and (b) Other Gas Revenues, such as rent from gas property, Interdepartmental rents, customers' forfeited discounts and penalties, servicing of customers' installations and miscellaneous gas revenues.

- AB. <u>Residential Service</u>. This class includes all sales of gas for residential uses such as cooking, refrigeration, water heating, space heating and other domestic uses.
 - A. Residential Service. This class includes all sales of gas for residential use except space heating.
 - B. <u>Residential Space Heating.</u> This class includes all sales of gas for space heating including gas for other residential uses only when measured through the same meter.
- CD. <u>Commercial Service</u>. This class includes service rendered primarily to commercial establishments such as restaurants, hotels, clubs, hospitals, recognized rooming and boarding houses, apartment houses (but not individual tenants therein), garages, churches, warehouses, etc.
 - C. Commercial Service. This class to include all sales of gas for commercial use except space heating.
 - D. <u>Commercial Space Heating.</u> This class includes all sales of gas for space heating including gas for other commercial uses only when measured through the same meter.
- E. <u>Industrial Service</u>. This class includes service rendered primarily to manufacturing and industrial establishments where gas is used principally for large power, heating and metallurgical purposes.
- F. <u>Public Street and Highway Lighting</u>. Covers service rendered to municipalities or other governmental units for the purpose of lighting streets, highways, parks and other public places.
- G. Other Sales to Public Authorities. Covers service rendered to municipalities or other governmental units for lighting, heating, cooking, water heating and other general uses.
- H. <u>Interdepartmental Sales</u>. This class includes gas supplied by the gas department to other departments of the utility when the charges therefore are at tariff or other specific rates.
- Other Sales. This class includes all service to ultimate consumers not included in the foregoing described classifications.
- *A-I. <u>Total Sales to Ultimate Consumers</u>. This is the total of the foregoing described classifications.
- J. <u>Sales to Other Gas Utilities for Resale</u>. This class includes all sales to gas to other gas utilities or to public authorities for resale to ultimate consumers.
- K. Other Gas Revenues. Revenues derived from operations of the respondent other than sales of gas. They include rent from gas property, interdepartmental rents, customers' forfeited discounts and penalties, services of customers' installations and miscellaneous gas revenues, such as fees and charges for changing, connecting and disconnecting service, profit on sales of materials and supplies not ordinarily purchased for resale, commissions on sales or distribution of others' gas (sold under rates filed by such other), management or supervision fees, sale of steam (except where the respondent furnishes steam-heating service) and rentals from leased property on customers' premises.
- *A-K. <u>Total Gas Operating Revenues</u>. The total of all the foregoing accounts.

<u>Separate Schedules for Each State</u>. Separate schedules in this section should be filed for each state in which the respondent operates.

<u>Estimates</u>. If actual figures are not available for the schedules in this section, give estimates. Explain the methods used and the factual basis of the estimates, using supplementary sheets, if necessary.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

625-A. SALES DATA FOR THE YEAR (STATE OF MICHIGAN)

	T			1			
		Average		D	N4-7 *	Averages	D
		number of customers	Gas Sold	Revenue (to nearest	Mcf *	Revenue	Revenue
Line	Class of Service	per month	Mcf *	dollar)	per customer	per customer	per Mcf *
No.	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	AB. Residential service						
2	A. Residential service	16,261	1,298,713	10,640,765	79.87	654.37	8.19
3	B. Residential space heating service	1,633,043	165,228,661	1,304,788,339	101.18	798.99	7.90
4	CD. Commercial service						
5	C. Commercial service, except SH	124,749	58,305,053	372,450,897	467.38	2,985.60	6.39
6	D. Commercial space heating						
7	E. Industrial service	4,497	8,760,795	51,043,415	1,948.14	11,350.55	5.83
8	F. Public street & highway lighting						
9	G. Other sales to public authorities						
10	H. Interdepartmental sales	53	190,703	1,034,821	3,598.17	19,524.92	5.43
11	I. Other sales						
12	A-I. Total sales to ultimate customers	1,778,603	233,783,925	1,739,958,237	131.44	978.27	7.44
13	J. Sales to other gas utilities for						
	resale	-	-	-			
14	A-J. TOTAL SALES OF GAS	1,778,603	233,783,925	1,739,958,237	131.44	978.27	7.44
15	K. Other gas revenues			185,898,525			
16	A-K. TOTAL GAS OPERATING REVENUE			1,925,856,762			

Report Mcf on a	pressure base of 14.65	psia dry and a tem	perature base of 60 degrees F	. Give two decimals.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

625-B SALES DATA BY RATE SCHEDULES FOR THE YEAR

- Report below the distribution of customers, sales and revenue for the year by individual rate schedules. (See definitions on first page of this section).
- 2. Column (a)-List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- 3. Column (b)-Give the type of service to which the rate schedule is applicable, I.e. cooking, space heating, commercial heating, commercial cooking, etc.
- 4. Column (c)-Using the classification show in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g., (A) for Residential Service, (B) Heating Service, etc.

- 5. Column (d)-Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
- 6. Columns (e) and (f)-For each rate schedule listed enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
- 7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

		[- , .		Ι .		
		Type of service		Average		_
		to which	Class	number of		Revenue
		schedule	of	customers	Mcf	(to nearest
Line	Rate schedule designation	is applicable	service	per month	Sold	dollar)
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	Residential - Rate A	(1)	Α	16,261	1,283,158	10,560,624
2	Residential - Rate A	(2)	В	1,623,690	157,184,842	1,258,146,296
3	Residential - Rate A-1	(2)	A & B	9,353	6,546,943	45,551,887
4	Comm & Ind - Rate GS-1	(3)	C, D & E	107,517	28,575,161	196,372,014
5	Comm & Ind - Rate GS-2	(3)	C, D & E	21,046	29,632,540	194,023,794
6	Comm & Ind - Rate GS-3	(3)	C, D & E	677	8,378,219	46,924,080
7	Commercial - Rate GL-1	(4)	F	6	801	3,794
8	Interdepartmental	(5)	Н	53	183,626	1,030,684
9	Total Sales to Ultimate Customers			1,778,603	231,785,290	1,752,613,173
10	Unbilled Sales and Revenue				1,998,635	9,047,579
11	Provisions for Rate Refunds				-	(21,702,515)
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23	Net Sales and Revenues				233,783,925	1,739,958,237
			<u> </u>			

- (1) All domestic uses except space heating.
- (2) All domestic uses.
- (3) Any usual commercial, industrial or institutional use with space heating.
- (4) Commercial and industrial outdoor lighting.
- (5) Electric generation, space heating and miscellaneous uses.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original	(Mo, Da, Yr)	December 31, 2019
	(2) [] A Resubmission		·

625-B. CUSTOMER CHOICE SALES DATA BY RATE SCHEDULES

- 1. Report below the distribution of customers, sales and revenues for the year by individual rate schedules. (See definition on first page of this section).
- 2. Column (a) List all rate schedules by identification number or symbol. Where the same rate schedule designation applies to different rates in different zones, cities or districts, list separately data for each such area in which the schedule is available.
- 3. Column (b) Give the type of service to which the rate schedule is applicable, i.e. cooking, space heating, commercial heating, commercial cooking, etc.
- 4. Column (c) Using the classification shown in Schedule 625-A, column (a), indicate the class or classes of customers served under each rate schedule, e.g. (A) for Residential Service, (B) Heating Service, etc.
- 5. Column (d) Give the average number of customers billed under each rate schedule during the year. The total of this column will approximate the total number of ultimate customers, line 12, Schedule 625-A.
- 6. Columns (e) and (f) For each rate schedule listed, enter the total number of Mcf sold to, and revenues received from customers billed under that rate schedule. The totals of these columns should equal the totals shown on line 12, Schedule 625-A. If the utility sells gas to ultimate customers under special contracts, the totals for such sales should be entered on a line on this page in order to make the totals of columns (e) and (f) check with those entered on line 12, Schedule 625-A.
- 7. When a rate schedule was not in effect during the entire year, indicate in a footnote the period in which it was effective.

		Type of Service		Average Number of		Revenue
Line	Rate Schedule	to which Schedule	Class of	Customers		(Show to
No.	Designation	is applicable	Service	per Month	Mcf Sold	nearest dollar)
	(a)	(b)	(c)	(d)	(e)	(f)
1	752; 753	Residential	A, B	142,278	16,699,763	160,160,201
2	277; 278; 289	Commercial	C, D	24,570	21,143,456	145,182,227
3	279; 280; 290	Industrial	E	1,386	3,299,091	21,287,699
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18	TOTALS			168,234	41,142,310	326,630,127

Name of	Respondent	This Report Is:	Date of Report	Year of Report	
Consume	ers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019	
	OFF-SY	STEM SALES NATURAL GAS			
Report pa	articulars (details) concerning off-system s	ales. Off- system sales include all sa	les other than MP	SC	
approved	d rate schedule sales.				
Line No.	Name (a)	Point of Delivery (City or town <u>and</u> State) (b)	Account (c)	Mcf of Gas Sold (Approx. B.T.U. per Cubic Ft.) (d)	
1	N/A				
2					
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					

20

Name of Respondent		This Report Is:	Date of Report	Year of Repo	rt
Consumers	Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019	
	OFF-S\	STEM SALES - NATURA	L GAS (Continued	1)	
Revenue		Peak Day	Delivery to Custor	mers	
for Year	Average Revenue			Mcf	Line No.
(See Instr. 5) (e)	per Mcf (in cents) (f)	Date (g)	Noncoincidental (h)	Coincidental (i)	
		1.5			1
					2
					3
					4
					5
					6
					7
					8
					9
					10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20

Name of Respondent	This Report Is:	Date of Report	Year of Report
IConsumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS THROUGH GATHERING FACILITIES - NATURAL GAS (Account 489.1)

- 1. Report below particulars (details) concerning revenue from transportation or compression (by respondent) of natural gas for others. Subdivide revenue names of companies from which gas was received and to between transportation or compression for interstate pipeline companies and others.
- 2. Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas. Designate with an asterisk, however, if gas is transported or compressed is other than natural gas.
- 3. Enter the average number of customers per company and/or by rate schedule.

4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.

Line No.	Name of Company (Designate associated companies with an asterisk) (a)	Average Number of Customers per Month (b)	Distance Transported (In miles) (c)
1			
2	N/A		
2 3			
4			
5 6			
6			
7			
8			
9			
10			
11			
12			
13			
14			
15			
16			
17			
18			
19			
20			
21			
22			
23			
24 25			
25 26			
27			
28			
29			
30			
TOTAL			

Name of Respond	lent	This Report Is:	Date of Report	Year of Report	
Consumers Energ	y Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019	
	REVENUE FR		OF GAS OF OTHERS THROUG . GAS (Account 489.1) (Cont'd)	SH GATHERING	
can be identified system. 5. Enter Mcf at 14	on map of the r	d delivery so that they espondent's pipeline legrees F. 00 Mcf) may be grouped.	"Note: For transportation provi the Code of Federal Regulatio transportation in columns (b) to regulation sections to be listed 284.222, 284.223(a), 284.223(transportation are reported in sunder Part 284 of the Commis	ns, report only grand totals brough (g) for the following in column (a): 284.102, 2 (b), and 284.224. Details to separate annual reports re	s for all g 84.122, for each
Mcf of Gas Received	Mcf of Gas Delivered	Revenue	Average Revenue per Mcf of Gas Delivered	FERC Tariff Rate Schedule	Line
(d)	(e)	(f)	(In cents) (g)	Designation (h)	No.
N/A					2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29

30

Name	of Respondent	This Report Is:		Date of Report	Year of Report
Consu	mers Energy Company	(1) [X] An Original (2) [] A Resubmiss	ion	(Mo, Da, Yr)	December 31, 2019
				HROUGH TRANSPORTA	TION
1 Ran	OR DISTRI ort below particulars (details) concerning	BUTION FACILITIES -		ccount 489.2, 489.3) e the names of companies	s from
	ortation or compression (by respondent)		` '	derived, points of receipt a	
•	ers. Subdivide revenue between transp	- U		ich gas was received and	
compression for interstate pipeline companies and others. delivered. Specify the Commission order or regulation					
	ural gas means either natural gas unmix		•	action. Separate out the v	
	e of natural and manufactured gas. Des	0	stomers, volumes a nedule.	nd revenues by individual	rate
	k, however, if gas is transported or com han natural gas.	pressed is SCI	iedule.		
3. Enter the average number of customers per company					
	by rate schedule.	, ,			
		f Company	2.13	Average Number	Distance
Line No.	(Designate associated of	companies with an aste	risk)	of Customers per Month	Transported (In miles)
INO.		(a)		(b)	(C)
1	Transportation Rate ST-1, LT-1, XLT-1			(5)	(0)
2	U-18424, U-20322	. , ,			
3	State University (1)				
4	General Motors (1)				
5	Lansing Board of Water and Light (1)			
6 7	Chrysler (1)				
8	Michigan Sugar (1) Ford Motor (1)				
9	James River (1)				
10	Michigan Ethanol (1)				
11	Hemlock Semiconductor Operations	(1)			
12	Carbon Green (1)				
13	UP John Company (1)				
14 15	Western Michigan University (1)				
16	State of Michigan (1) Nutra SWT (1)				
17	Steering (1)				
18					
19	Others under 1,000,000 Mcf per compa	any (1)		3,464	
20	Midland Cogeneration Venture; U-901	(1,2)			
21	Jackson Plant (1,2)	(4.0)			
22 23					
23 24	Provisions for Rate Refund				
25	Total and the training				
26					
27					
28					
29					

- (1) Mcf and revenue related to gas delivered are as billed. Billed amounts are recorded in the month following the actual month of delivery and may include adjustments for previous months.
- (2) Transportation gas can be received from Trunkline Gas Company at Elkhart, American Natural Resources at Overisel, Stag Lake and Otisville, Panhandle Eastern Pipe Line Company at Freedom, Michigan Consolidated Gas Company at Northville and Goose Creek, Great Lakes Gas Transmission Company at Chippewa and Birch Run, Jackson Pipeline at Fowler Road, Beaver Creek Pipeline at Jerome, Vector Pipeline at Hartland and Ray, and from Michigan producers at various points throughout the state and redelivered at numerous points.

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019	
DEVENUE FROM TRANSPORTATION OF CAS OF OTHERS TUROUS TRANSPORTATION				

REVENUE FROM TRANSPORTATION OF GAS OF OTHERS THROUGH TRANSPORTATION OR DISTRIBUTION FACILITIES - NATURAL GAS (Account 489.2, 489.3)

- 4. Designate points of receipt and delivery so that they can be identified on map of the respondent's pipeline system.
- 5. Enter Mcf at 14.65 psia at 60 degrees F.
- 6. Minor items (less than 1,000,000 Mcf) may be grouped.

"Note: For transportation provided under Par 284 of Title 18 of the Code of Federal Regulations, report only grand totals for all transportation in columns (b) through (g) for the following regulation sections to be listed in column (a): 284.102, 284.122, 284.223(a), 284.223(b), and 284.224. Details for each transportation are reported in separate annual reports required under Part 284 of the Commission's regulations."

			Average Revenue	FERC Tariff	
Mcf of Gas	Mcf of Gas	Revenue	per Mcf of Gas	Rate	
Received	Delivered		Delivered	Schedule	Line
			(In cents)	Designation	No.
(d)	(e)	(f)	(g)	(h)	
					1
					2
6,883,112	6,639,646	4,150,528	62.5		3
5,783,545	5,189,904	4,798,330	92.5		4
5,304,671	5,142,358	3,504,351	68.1		5
4,690,115	4,545,879	3,429,992	75.5		6
3,526,886	3,433,000	2,412,299	70.3		7
2,577,633	2,473,287	2,190,646	88.6		8
2,540,836	2,419,357	1,707,485	70.6		9
1,886,392	1,836,172	1,306,218	71.1		10
1,813,619	1,729,120	1,237,890	71.6		11
1,410,454	1,363,962	931,080	68.3		12
1,420,210	1,363,630	1,104,468	81.0		13
1,325,854	1,265,409	967,165	76.4		14
1,196,293	1,142,557	1,596,084	139.7		15
1,086,749	1,062,684	812,788	76.5		16
1,059,864	985,273	777,340	78.9		17
					18
39,382,021	38,837,658	56,975,345	146.7		19
61,432,876	59,963,502	9,390,998	15.7		20
15,923,800	16,373,800	1,879,607	11.5		21
822,746	1,060,212	423,010	39.9		22
					23
-	-	(5,215,801)			24
					25
					26
					27
					28
					29
160,067,676	156,827,410	94,379,823	60.2		4
L.					

Maria at Danas adant				
Name of Respondent This Report Is:		Date of Report	Year of Report	
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019	
REVENUE FROM	STORING GAS OF OTHERS	S - NATURAL GAS (Accour	nt 489.4)	
1. Report below particulars (details) conce (by respondent) of natural gas for others. intrastate or interstate entities. 2. Natural gas means either natural gas unatural and manufactured gas. 3. Enter the average number of customers.	erning revenue from storage Subdivide revenue by nmixed, or any mixture of	4. In column (a) include the names of companies from which revenues were derived, points of receipt and delivery, and names of companies from which gas was received and to which delivered. Specify the Commission order or regulation authorizing such transaction. Separate out the various customers, volumes and revenues by individual rate schedule.		
schedule.				
Name of Company Line (Designate associated companies with an asterisk) No.		Average Number of Customers per Month	Mcf Of Gas Injected	
(a)		(b)	(c)	
1				

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019	
REVENU 4. Designate points of receipt a identified on map of the respondence of the respo	nd delivery so that they can dent's pipeline system. degrees F.	F OTHERS - NATURAL GAS (A be	Account 489.4)	
Mcf of Gas Withdrawn (d)	Revenue (f)	Average Revenue per Mcf of Gas Injected/Withdrawn (In cents) (g)	FERC Tariff Rate Schedule Designation (h)	Line No.
N/A				1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30

Name of Respondent		This Report Is:	Date of Report	Year of Rep	oort	
Consu	mers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31	, 2019	
	SALE	S OF PRODUCTS EXTRAC	CTED FROM NATURAL GA	AS (Account 490)		
gasolin from na	ort particulars (details) concerning see, butane, propane, and other produ atural gas, including sales or any suc may have been purchased from other	cts extracted h products	group the sales by kind of purchasers grouped. Show	he purchasers are numerous, it is permissible to the sales by kind of product. Show the number of asers grouped. Show separately, however, sales to citated companies which were associated at the time		
Line No.	Name of Purchaser (Designate associated companies with an asterisk) (a)	Name of Product (b)	Quantity (In gallons)	Amount of Sales (In dollars)	Sales Amount per Gallon (In cents) (d + c) (e)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	N/A					
1 Por	ort particulars (details) concerning ro	NUES FROM NATURAL GA		IRS (Account 491) Iral gas is processed by others		
other re	evenues derived from permission gra right to remove products from the res	inted to others	for removal of saleable pro is derived by the responde	oducts and no revenue therefron nt, complete only columns (a) a date of the contract in column (a	nd	
Line No.		sor and Description of Transciated companies with an as		Mcf of Respondent's Gas Processed (14.73 psia at 60°F) (b)	Revenue (in dollars) (c)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16	N/A					

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Name	e of Respondent		This Report Is:	Date of Report	Year of Report
	umers Energy Company		(1) [X] An Original	(Mo, Da, Yr)	December 31, 2019
CONS	uniers Energy Company		(2) [] A Resubmission		December 51, 2013
		GAS OPERATION AN	ID MAINTENANCE EXPENSE	ES	
	If the amour	nt for previous year is not derive	d from previously reported figu	ures, explain in footnot	е.
				Amount for	Amount for
Line		Account		Current Year	Previous Year
No.		(a)		(b)	(c)
1	1. PRODUCTION EXPENSI				
	A. Manufactured Gas Produ		0		
3 4		on (Submit Supplemental Stater	nent)		
5	B. Natural Gas Production B1. Natural Gas Production	and Cathorina			
6	Operation	and Gamering			
7	•	vision and Engineering			
8	751 Production Maps	<u> </u>			
9	752 Gas Wells Exper				
10	753 Field Lines Exper				
11		r Station Expenses			
12		r Station Fuel and Power			
13	756 Field Measuring	and Regulating Station Expense	s		
14	757 Purification Expe				
15	758 Gas Well Royalti	es			
16	759 Other Expenses				
17	760 Rents				
18		enter Total of lines 7 thru 17)			
19	Maintenance				
20		pervision and Engineering			
21		Structures and Improvements			
22		Producing Gas Wells			
23	764 Maintenance of F				
24		Field Compressor Station Equipm			
25 26		Field Meas. and Reg. Sta. Equip Purification Equipment	ment		
27		Drilling and Cleaning Equipment			
28	769 Maintenance of C				
29		e (Enter Total of lines 20 thru 28)		
30		Production and Gathering (Ente			
31	B2. Products Extraction		,		
32	Operation				
33	770 Operation Superv	vision and Engineering			
34	771 Operation Labor		<u> </u>		
35	772 Gas Shrinkage				
36	773 Fuel				
37	774 Power				
38	775 Materials				
39		es and Expenses			
40	777 Gas Processed b				
41	778 Royalties on Proc				
	42 779 Marketing Expenses 43 780 Products Purchases for Resale				
43					
44		ucts inventory Products Used by the Utility-Cred	i+		
46	783 Rents	Todacis Osed by the Utility-Cred	III.		
47		Enter Total of lines 33 thru 46)			
71	1017L Operation (1

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Consu	umers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019
	GAS OPERATION	ON AND MAINTENANCE EXPENSES (CONT	INUED)	
Line No.	Acco (a		Amount for Current Year (b)	Amount for Previous Year (c)
	B2. Products Extraction (Continued)			
48	Maintenance			
49	784 Maintenance Supervision and Eng			
50	785 Maintenance of Structures and Im			
51	786 Maintenance of Extraction and Re	ining Equipment		
52	787 Maintenance of Pipe Lines	0		
53	788 Maintenance of Extracted Products			
54	789 Maintenance of Compressor Equip			
55	790 Maintenance of Gas Measuring an	d Reg. Equipment		
56	791 Maintenance of Other Equipment TOTAL Maintenance (Enter Total of line	20 40 thru 56\		
57 58	TOTAL Maintenance (Enter Total of line TOTAL Products Extraction (Enter Total	,		
59	C. Exploration and Development	TOT TITLE 47 AND ST)		
60	Operation			
61	795 Delay Rentals			
62	796 Nonproductive Well Drilling			
63	797 Abandoned Leases			
64	798 Other Exploration			
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)		
	D. Other Gas Supply Expenses	, , , , , , , , , , , , , , , , , , , ,		
66	Operation			
67	800 Natural Gas Well Head Purchases			
68	801 Natural Gas Field Line Purchases			
69	802 Natural Gas Gasoline Plant Outlet	Purchases		
70	803 Natural Gas Transmission Line Pu	rchases	695,767,714	818,751,865
71	803.1 Off-System Gas Purchases			
72	804 Natural Gas City Gate Purchases			
73	804.1 Liquefied Natural Gas Purchases			
74	805 Other Gas Purchases			
75	(Less) 805.1 Purchased Gas Cost Adj			
76	(Less) 805.2 Incremental Gas Cost Ad			
77	TOTAL Purchased Gas (Enter Total of	lines 67 to 76)	695,767,714	818,751,865
78	806 Exchange Gas			
79 80	Purchased Gas Expenses			
81	807.1 Well Expenses - Purchased Gas 807.2 Operation of Purchased Gas Mea	acuring Stations		
82	807.3 Maintenance of Purchased Gas Mea			
83	807.4 Purchased Gas Calculations Exp	9		
84	807.5 Other Purchased Gas Expenses			
85	TOTAL Purchased Gas Expenses (En	ter Total of lines 80 thru 84)		
86	808.1 Gas Withdrawn from Storage - D	·	338,895,588	349,271,958
87	(Less) 808.2 Gas Delivered to Stora		279,543,443	347,387,173
88	809.1 Withdrawals of Liquefied Natural		-,,	, ,
89	•	Gas for Processing - Credit		
90	(Less) Gas Used in Utility Operations -			
91		essor Station Fuel - Credit	(281,256)	(524,408)
92	(Less) 811 Gas Used for Produc	ts Extraction - Credit		
93	(Less) 812 Gas Used for Other U	Jtility Operations - Credit	1,318,083	2,057,269
94	TOTAL Gas Used in Utility Operations	- Credit (Enter Total of lines 91 thru 93)	1,036,827	1,532,861
95	813 Other Gas Supply Expenses			
95a	813.1 Synthetic Gas Supply Expenses			
95b	813.2 Gas Cost Recovery Expenses-R			
96		Total of lines 77,78,85,86 thru 89,94 & 95)	754,083,032	819,103,789
97	TOTAL Production Expenses (Enter T	otal of lines 3, 30, 58, 65, and 96)	754,083,032	819,103,789

Name of Respondent		This Report Is: (1) [X] An Original	Date of Report (Mo, Da, Yr)	Year of Report
Consun	ners Energy Company	(2) [] A Resubmission	, , , ,	December 31, 2019
	GAS OPERATION AND) MAINTENANCE EXPENSES (COI	NTINUED)	
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	
98	2. NATURAL GAS STORAGE, TERMINALING AND	PROCESSING EXPENSES	(6)	(0)
99	A. Underground Storage Expenses			
100	Operation			
101	814 Operation Supervision and Engineering	ng	1,269,307	1,161,114
102	815 Maps and Records			
103	816 Wells Expenses		363,013	497,989
104	817 Lines Expense		813,568	757,055
105	818 Compressor Station Expenses		4,875,327	6,531,384
106	819 Compressor Station Fuel and Power		4,579,769	5,541,741
107	820 Measuring and Regulating Station Ex	penses	20,144	26,042
108	821 Purification Expenses		3,067	394,349
109	822 Exploration and Development			
110	823 Gas Losses		2,037,945	6,363,188
111	824 Other Expenses		4,738,215	5,601,846
112	825 Storage Well Royalties			
113	826 Rents	11 110	40 700 055	00.074.700
114	TOTAL Operation (Enter Total of lines 101 Maintenance	tnru 113)	18,700,355	26,874,708
115		o vin a	4 740 077	1 420 440
116 117	830 Maintenance Supervision and Engine 831 Maintenance of Structures and Impro		1,742,977	1,438,418
118	832 Maintenance of Reservoirs and Wells		489,357	617 522
119	833 Maintenance of Lines		1,098,893	617,533 1,217,340
120	834 Maintenance of Compressor Station B	Guinment	15,551,591	8,423,211
121	835 Maintenance of Measuring and Regul		21,071	33,265
122	836 Maintenance of Purification Equipmer		38,018	546,132
123	837 Maintenance of Other Equipment		00,010	010,102
124	TOTAL Maintenance (Enter Total of lines 1	16 thru 123)	18,941,907	12,275,899
125	TOTAL Underground Storage Expenses (E		37,642,262	39,150,607
126	B. Other Storage Expenses	,	,	, ,
127	Operation			
128	840 Operation Supervision and Engineering	ng		
129	841 Operation Labor and Expenses			
130	842 Rents			
131	842.1 Fuel			
132	842.2 Power			
133	842.3 Gas Losses			
134	TOTAL Operation (Enter Total of lines 128	thru 133)		
135	Maintenance			
136	843.1 Maintenance Supervision and Engine			
137	843.2 Maintenance of Structures and Impro	vements		
138	843.3 Maintenance of Gas Holders			
139	843.4 Maintenance of Purification Equipmen			
140	843.5 Maintenance of Liquefaction Equipme			
141	843.6 Maintenance of Vaporizing Equipmen			
142	843.7 Maintenance of Compressor Equipme			
143	843.8 Maintenance of Measuring and Regul	ating Equipment		
144	843.9 Maintenance of Other Equipment	26 th m. 4.44)		
145	TOTAL Maintenance (Enter Total of lines 1	,		
146	TOTAL Other Storage Expenses (Enter To	iai oi iines 134 and 145)		

Name of Respondent Consumers Energy Company This Report Is: (1) [X] An Original (2) [] A Resubmission		Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019				
	GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)						
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)				
147	C. Liquefied Natural Gas Terminaling and Processing Ex	penses					
148	Operation						
149	844.1 Operation Supervision and Engineering						
150	844.2 LNG Processing Terminal Labor and Exp	enses					
151	844.3 Liquefaction Processing Labor and Exper	nses					
152	844.4 Liquefaction Transportation Labor and Ex	penses					
153	844.5 Measuring and Regulating Labor and Exp	penses					
154	844.6 Compressor Station Labor and Expenses	i					
155	844.7 Communication System Expenses						
156	844.8 System Control and Load Dispatching						
157	845.1 Fuel						
158	845.2 Power						
159	845.3 Rents						
160	845.4 Demurrage Charges						
161	(Less) 845.5 Wharfage Receipts - Credit						
162	845.6 Processing Liquefied or Vaporized Gas b	y Others					
163	846.1 Gas Losses						
164	846.2 Other Expenses						
165	TOTAL Operation (Enter Total of liens 149 thru 1	64)					
166	Maintenance	,					
167	847.1 Maintenance Supervision and Engineerin	g					
168	847.2 Maintenance of Structures and Improvem	ents					
169	847.3 Maintenance of LNG Processing Termina	al Equipment					
170	847.4 Maintenance of LNG Transportation Equi	pment					
171	847.5 Maintenance of Measuring and Regulatin	g Equipment					
172	847.6 Maintenance of Compressor Station Equi	pment					
173	847.7 Maintenance of Communication Equipme	•					
174	847.8 Maintenance of Other Equipment						
175	TOTAL Maintenance (Enter Total of lines 167 thr	ru 174)					
176	TOTAL Liquefied Natural Gas Terminaling & Pro	•					
177	TOTAL Natural Gas Storage (Enter Total of lines	: 125, 146, and 176)	37,642,262	39,150,607			
178	3. TRANSMISSION EXPENSES						
179	Operation						
180	850 Operation Supervision and Engineering		2,561,390	1,730,642			
181	851 System Control and Load Dispatching		5,185,208	5,453,981			
182	852 Communication System Expenses		-	25			
183	853 Compressor Station Labor and Expenses		1,712,063	2,291,518			
184	854 Gas for Compressor Station Fuel		(3,770,649)	(4,927,757)			
185	855 Other Fuel and Power for Compressor Sta	ations	360,923	463,982			
186	856 Mains Expenses		5,509,063	2,142,269			
187	857 Measuring and Regulating Station Expens	ses	2,318,118	2,071,451			
188	858 Transmission and Compression of Gas by		, , , , , ,	,- ,			
189	859 Other Expenses		5,994,373	6,125,404			
190	860 Rents		29,554	14,556			
191	TOTAL Operation (Enter Total of lines 180 thru	190)	19,900,043	15,366,071			

Name of Respondent Consumers Energy Company			This Report Is: (1) [X] An Original (2) [] A Resubmission	Date of Report (Mo, Da, Yr)	Year of Report December 31, 2019
		GAS OPERATION AND MAINT	(/ 1	ΓINUED)	
				Amount for	Amount for
Line		Account		Current Year	Previous Year
No.		(a)		(b)	(c)
	3.	TRANSMISSION EXPENSES (Continued)			
192	Maintenan	ce			
193	861	Maintenance Supervision and Engineering		108,388	66,699
194	862	Maintenance of Structures and Improvements			
195	863	Maintenance of Mains		19,568,659	34,816,095
196	864	Maintenance of Compressor Station Equipment		3,735,687	3,299,238
197	865	Maintenance of Measuring and Reg. Station Eq	uipment	1,527,991	1,736,320
198	866	Maintenance of Communication Equipment			
199	867	Maintenance of Other Equipment			
200	TOTA	L Maintenance (Enter Total of lines 193 thru 199)		24,940,725	39,918,352
201	TOTA	L Transmission Expenses (Enter Total of lines 191	and 200)	44,840,768	55,284,423
202	4. DISTRI	BUTION EXPENSES			
203	Operation				
204	870	Operation Supervision and Engineering		4,528,703	5,269,302
205	871	Distribution Load Dispatching			
206	872	Compressor Station Labor and Expenses		187,899	145,258
207	873	Compressor Station Fuel and Power			
208	874	Mains and Services Expenses		24,997,741	21,667,161
209	875	Measuring and Regulating Station Expenses - 0	General	4,736,337	5,525,115
210	876	Measuring and Regulating Station Expenses - I	ndustrial		
211	877	Measuring and Regulating Station Expenses - 0	City Gate Check Station		
212	878	Meter and House Regulator Expenses		5,739,420	6,972,519
213	879	Customer Installations Expenses		54,959,326	50,466,598
214	880	Other Expenses		26,310,444	23,408,854
215	881	Rents			
216	TOTA	L Operation (Enter Total of lines 204 thru 215)		121,459,870	113,454,807
217	Maintenan	ce			
218	885	Maintenance Supervision and Engineering		1,730,956	1,607,567
219	886	Maintenance of Structures and Improvements		51,000	78,027
220	887	Maintenance of Mains		11,866,458	10,198,120
221	888	Maintenance of Compressor Station Equipment	t	7,445	4,668
222	889	Maintenance of Meas. and Reg. Sta. EquipGe		2,567,132	1,992,951
223	890	Maintenance of Meas. and Reg. Sta. EquipInc	lustrial		
224	891	Maintenance of Meas. and Reg. Sta. EquipCit	y Gate Check Station		
225	892	Maintenance of Services		13,057,570	13,079,641
226	893	Maintenance of Meters and House Regulators		4,876,182	4,785,337
227	894	Maintenance of Other Equipment		575,000	588,047
228	TOTA	L Maintenance (Enter Total of lines 218 thru 227)		34,731,743	32,334,358
229	1	L Distribution Expenses (Enter Total of lines 216 a	nd 228)	156,191,613	145,789,165
230	5. CUSTO	MER ACCOUNTS EXPENSES			
231	Operation				
232	901	Supervision		8,213,985	6,189,950
233	902	Meter Reading Expenses		7,946,633	10,722,242
234	903	Customer Records and Collection Expenses		33,173,929	35,044,590
235	904	Uncollectible Accounts		13,102,008	13,471,647
236	905	Miscellaneous Customer Accounts Expenses		856	13,939
237	TOTAL	Customer Accounts Expenses (Enter Total of line	es 232 thru 236)	62,437,411	65,442,368

Name o	Name of Respondent This Report Is:			Date of Report	Year of Report		
Consur	Consumers Energy Company (1) [X] An Original (2) [1 A Resubmission		(Mo, Da, Yr)	December 31, 2019			
	GAS OPERATION AND MAINTENANCE EXPENSES (CONTINUED)						
Line No.		Account (a)		Amount for Current Year (b)	Amount for Previous Year (c)		
238		6. CUSTOMER SERVICE AND INFORMATION	NAL EXPENSES				
239	Operation						
240	907	Supervision		147,391	319,410		
241	908	Customer Assistance Expenses		63,820,487	65,471,569		
242	909	Informational and Instructional Expenses		328,368	492,067		
243	910	Miscellaneous Customer Service and Informa	ation Expenses				
244	TOTA	Customer Service and Information Expenses (Lines 240 thru 243)	64,296,246	66,283,046		
245		7. SALES EXPENSES					
246	Operation						
247	911	Supervision					
248	912	Demonstrating and Selling Expenses		74,111	354,984		
249	913	Advertising Expenses					
250	916	Miscellaneous Sales Expenses					
251	TOTA	Sales Expenses (Enter Total of lines 247 thru	250)	74,111	354,984		
252		8. ADMINISTRATIVE AND GENERAL E	XPENSES				
253	Operation						
254	920	Administrative and General Salaries		24,736,359	23,724,553		
255	921	Office Supplies and Expenses		6,365,115	7,189,900		
256	(Less)	922 Administrative Expenses Transferred	l-Credit	12,583,996	12,033,690		
257	923	Outside Services Employed		13,495,132	16,721,764		
258	924	Property Insurance		911,851	861,823		
259	925	Injuries and Damages		18,794,003	17,159,738		
260	926	Employee Pensions and Benefits		(1,946,565)	(973,137)		
261	927	Franchise Requirements					
262	928	Regulatory Commission Expenses		327,985	324,432		
263	(Less)	929 Duplicate Charges - Credit					
264	930.1	General Advertising Expenses					
265	930.2	Miscellaneous General Expenses		9,926,589	15,229,201		
266	931 Rents		82,208	(30,558)			
267				60,108,681	68,174,026		
268	Maintenan	ce					
269	935	Maintenance of General Plant		2,632,511	3,074,463		
270	TOTA	Administrative and General Expenses (Enter 1	otal of lines 267 and 269)	62,741,192	71,248,489		
271	TOTA	Gas O and M Expenses (Lines 97,177,201,229	9,237,244,251,and 270)	1,182,306,635	1,262,656,871		

	NUMBER OF GAS DEPARTMENT EMPLOYEES					
1. Th	ne data on number of employees should be	of special construction employees	in a footnote.			
reporte	d for the payroll period ending nearest	3. The number of employees as:	signable to the gas de	epartment		
to October 31. from joint functions of combination utilities may be						
2. If	the respondent's payroll for the reporting	determined by estimate, on the bas	stimate, on the basis of employee equivalents.			
period i	period includes any special construction personnel, Show the estimated nu		timated number of equivalent employees			
include	such employee on line 3, and show the number	attributed to the gas department from	om joint functions.			
1	Payroll Period Ended (Date)	·		10/31/2019		
2	2 Total Regular Full-Time Employees			3410		
3	3 Total Part-Time and Temporary Employees (Full Time Equivalents)			33		
4	Total Employees			3443		

		T		I				
	of Respondent	This Report Is: (1) [X] An Origina	ı	Date of R (Mo, Da	•		ar of Report	
Consun	ners Energy Company	(2) [] A Resubm		(WO, Da	, 11)	Decer	mber 31, 201	9
1 Don	ort below the exploration and o			IENT EXPENSES (Ac 3. Explain in a footno				
the yea	r, exclusive of Account 797, A	bandoned Leases,		amounts reported in o	column (f) and the a	mount shown or		
accordi heading	ng to the prescribed accounts	shown by the colum	ın	page 231, Preliminary clearance to Account	•		, for	
	ide subheadings and subtotals	s for exploration and	d	183.1 Preliminary Nat				
develop	ment costs for each State.	1	1	Charges.				
			Delay Rentals		nproductive Well ing (Account 796)		Other Exploratio	
Line No.	Field	County	(Account 795)	Number	The second secon		'n	Total
1101	(a)	(b)	(c)	of Wells (d)		Amount (e)	Costs (Accounts	(g)
1	N/A	(5)	(6)	(4)		(0)	(/ tocounts	(9)
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13 14								
15								
16								
17								
18								
19								
20								
21								
22								
23								
24								
25								
26								
27	TOTAL							
4 D		l=\	ABANDONED	LEASES (Account 797 If the year's total provi		of concrete		
1	ort below the particulars (detai on for the year to cover probable	-	mont	determinations with re	•	-	of	
-	al gas leases included in Acco			leases, show separate		•		
	r Future Use which have never			group or class. If the	-			
	ain the basis of determining th	•	nd	component amounts r	<u>-</u>		s,	
	hether the basis is the same a	•		or counties, show the				
precedi	ng year.			as such.				
Line				Item				Amount
No.				(a)				(b)
1	N/A							
2								
3								
4								
5								
6 7								
8								
9								
10	TOTAL							

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805)

- 1. Report particulars of gas purchases during the year in the manner prescribed below.
- 2. Provide subheadings and totals for prescribed accounts as follows:

800 Natural Gas Well Head Purchases.

801 Natural Gas Field Line Purchases.

802 Natural Gas Gasoline Plant Outlet Purchases.

803 Natural Gas Transmission Line Purchases.

803.1 Off-System Gas Purchases.

804 Natural Gas City Gate Purchases.

804.1 Liquefied Natural Gas Purchases.

805 Other Gas Purchases.

Purchases are to be reported in account number sequence, e.g. all purchases charged to Account 800, followed by charges to Account 801, etc. Under each account number, purchases should be reported by states in alphabetical order. Totals are to shown for each account in Columns (h) and (i) and should agree with the books of account, or any differences reconciled.

In some cases, two or more lines will be required to report a purchase, as when it is charged to more than one account.

- 3. Purchases may be reported by gas purchase contract totals (at the option of the respondent) provided that the same price is being paid for all gas purchased under the contract. If two or more prices are in effect under the same contract, separate details for each price shall be reported. The name of each seller included in the contract total shall be listed on separate sheets, clearly cross-referenced. Where two or more prices are in effect the sellers at each price are to be listed separately.
- 4. Purchases of less than 100,000 Mcf per year per contract from sellers not affiliated with the reporting company may (at the option of the respondent) be grouped by account number, except when the purchases were permanently discontinued during the reporting year. When grouped purchases are reported, the number of grouped purchases is to be reported in Column (b). Only Columns (a), (b), (h), (i), and (j) are to be completed for grouped purchases; however, the Commission may request additional details when necessary. Grouped non-jurisdictional purchases should be shown on a separate line.
- 5. Column instructions are as follows:

Column (b) - Report the names of all sellers. Abbreviations may be used where necessary.

Column (c) - Give the name of the producing field only for purchases at the wellhead or from field lines. The plant name

should be given for purchase from gasoline outlets. If purchases under a contract are from more than one field or plant, use the name of the one contributing the largest volume. Use a footnote to list the other fields or plants involved.

Columns (d) and (e) - Designate the state and county where the gas is received. Where gas is received in more than one county, use the name of the county having the largest volume and by footnote list the other counties involved.

Column (f) - Show date of the gas purchase contract. If gas is purchased under a renegotiated contract, show the date of the original contract and the date of the renegotiated contract on the following line in brackets. If new acreage is dedicated by ratification of an existing contract show the date of ratification, rather than the date of the original contract. If gas is being sold from a different reservoir than the original dedicated acreage pursuant to Section 2.56(f)(2) of the Commission's Rules of Practice and Procedure, place the letter "A" after the contract date.

If the purchase was permanently discontinued during the reporting year, so indicate by an asterisk (*) in Column (f).

Column (g) - Show for each purchase the approximate Btu per cubic foot.

Column (h) - State the volume of purchased gas as measured for purpose of determining the amount payable for the gas. Include current year receipts of make-up gas that was paid for in prior years.

Column (i) - State the dollar amount (omit cents) paid and previously paid for the volumes of gas shown in Column (h).

Column (j) - State the average cost per Mcf to the nearest hundredth of a cent. [Column (i) divided by Column (h) multiplied by 100].

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805) (Continued)

	GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805) (Continued)						
Line No.	Account No. (a)	Name of Seller (Designate Associated Companies) (b)	Name of Producing Field or Gasoline Plant (c)	State (d)			
1	803	A	N/A	N/A			
2	803	В					
3	803	С					
4	803	D					
5	803	E					
6	803	F					
7	803	G					
8	803	н					
9	803	I					
10	803	J					
11	803	κ					
12	803	L					
13	803	M					
14	803	N					
15	803	0					
16	803	P					
17	803	Q					
18	803	R					
19	803	S T					
20 21	803 803	U					
22	803	V					
23	803	W					
24	803	x					
25	803	Υ					
26	803	Z					
27	803	AA					
28	000	AB					
29 30	803 803	AC					
31	803	AD					
32	803	AE					
33	803	AF					
34	803	AG					
35	803	AH					
36	803	Al					
37 38	803 803	AJ AK					
39	803	AL					
40	803	AM					
41	803	AN					
42	803	AO					
43	803	AP					
44	803	AQ					
45 46	803	AR					
46 47	803 803	AS AT					
48	803	AU					
49	803	AV					
50	803	AW					
51							
52							
53							
54							
55 56							
56 57							
58							
59							
60	Total						

N/A - Gas is delivered from a pool on Interstate Pipelines, therefore, the producing field, state and county are unknown.

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

GAS PURCHASES (Accounts 800, 801, 802, 803, 803.1, 804, 804.1 and 805) (Continued)

		Approx. Btu per Cu.	Gas Purchased-Mcf		Cost per Mcf	
County (e)	Date of Contract (f)	Ft. (g)	(14.73 psia 60° F) (h)	Cost of Gas (i)	(cents) (j)	Line No.
N/A	N/A	1.049	(317,854)	(831,492)	261.60	1
	09/01/93	1.049	0	30,201	N/A	2
	N/A	1.049	754,067	2,423,062	321.33	3
	01/01/03	1.049	33,799,399	90,965,283	269.13	4
	11/01/02	1.049	7,444,928	23,246,802	312.25	5
	10/01/01	1.049	29,727,857	84,735,767	285.04	6
	10/01/01	1.049	2,518,352	5,998,410	238.19	7
	04/01/05	1.049	0 46 570 404	321,609	N/A 260.38	8 9
	02/01/03 03/01/03	1.049 1.049	46,579,494 57,051	121,284,651 158,000	276.94	10
	07/01/03	1.049	305,444	943,200	308.80	11
	03/01/03	1.049	10,127,204	28,762,655	284.01	12
	12/01/04	1.049	10,295,137	29,025,527	281.93	13
	03/01/04	1.049	3,049,308	9,088,875	298.06	14
	08/01/05	1.049	8,178,576	20,669,044	252.72	15
	10/01/10	1.049	3,046,573	7,747,043	254.29	16
	05/01/11	1.049	6,608,596	17,940,335	271.47	17
	08/01/11	1.049	3,040,511	8,709,068	286.43	18
	06/25/13	1.049	2,290,935	6,239,989	272.38	19
	09/04/15	1.049	721,083	1,830,917	253.91	20
	11/20/15	1.049	4,036,911	10,421,140	258.15	21
	12/16/15	1.049	9,185,312	23,856,738	259.73	22
	06/01/17	1.049	52,203	146,034	279.74	23
	10/12/17 04/06/18	1.049 1.049	142,477 4,035,703	353,900 9,576,449	248.39 237.29	24 25
	11/15/18	1.049	6,218,726	17,795,145	286.15	26 26
	06/10/19	1.049	2,634,703	5,670,100	215.21	27
	00/10/10	1.040	2,004,700	0,070,100	210.21	28
	12/21/00	1.049	4,091,408	23,361,624	570.99	29
	01/05/05	1.049	10,707,003	38,345,693	358.14	30
	N/A	1.049	342,910	1,048,524	305.77	31
	01/31/06	1.049	766,671	3,293,597	429.60	32
	06/28/06	1.049	3,902,797	15,256,296	390.91	33
	02/24/16	1.049	5,355,585	20,534,034	383.41	34
	04/02/08	1.049	542,341	1,850,262	341.16	35
	04/15/08	1.049	206,229	1,547,174	750.22	36
	04/23/08	1.049	1,136,243	6,537,379	575.35	37
	11/03/09 11/02/09	1.049 1.049	1,427,402	8,809,524	617.17 426.83	38 39
	05/17/10	1.049	1,973,662 192,191	8,424,202 651,439	338.95	40
	06/12/11	1.049	3,658,271	13,751,926	375.91	41
	09/06/11	1.049	406,815	2,270,207	558.04	42
	03/08/12	1.049	657,207	3,545,170	539.43	43
	06/01/12	1.049	408,423	1,436,165	351.64	44
	04/04/13	1.049	1,641,242	9,533,478	580.87	45
	07/18/13	1.049	281,025	950,206	338.12	46
	05/29/14	1.049	523,960	1,808,517	345.16	47
	02/17/15	1.049	651,561	3,013,599	462.52	48
	05/09/17	1.049	326,977	1,953,129	597.33	49
	07/19/18	1.049	218,678	737,117	337.08	50
						51
						52 53
						53 54
						54 55
						56
						57
						58
						59
			233,951,297	695,767,714		60

Name of Respondent This Report Is:			Date of Report	Year of Report					
Con	sumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019					
	EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas)								
gas	Report below particulars (details) concerning the volumes and related dollar amounts of natural grange transactions during the year. Minor transactions	jas	(less than 100,000 Mcf) may be grouped. 2. Also give the partilculars (details) called for concerning each natural gas exchange where consideration was received or paid in						
			Exchange Gas Received						
Line No.	Name of Company (Designate with an asterisk associated companies) (a)	Point of Receipt (City, state, etc.) (b)	Mcf (c)	Debit (Credit) Account 242 (d)					
1 2 3 4 4 5 6 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 41	N/A								

Name of Respondent		This Report Is:	Date of Report	Year of Report				
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019				
EXCHANGE GAS TRANSACTIONS (Account 806, Exchange Gas) (Continued)								
performance of gas exch 3. List individually net to occurring during the year	ransac	etions	4. Indicate points of re of gas so that they may on a map of the respond	be readily indentified				
Exchang	ge Gas	Delivered	Excess Mcf					
Point of Delivery (City, state, etc.) (e)	Mcf (f)	Debit (Credit) Account 174 (g)	Received or Delivered (h)	Debit (Credit) Account 806 (i)	Line No.			
N/A					1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 41 42			

						Year of Report	
Cons	sumers Energy Company	(1) [X] An Original (I) (2) [] A Resubmission		(Mo, Da, Yr)		December 31, 2019	
	EXCHA	NGE GAS TRAN	SACTIONS (Acc	ount 806, Exchar	nge Gas)		
to fu	Furnish any additional explaination ther explain the accounting for excransactions.			6. Report the measurement of 14.73 psia at 60		i	
Line No.	Name of Company (Designate with an asterisk associated companies) (a)	or Pa	es Paid yable pondent Account (k)	or Red	Received eivable pondent Account (m)	FERC Tariff Rate Schedule Indenti- fication (n)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 12 22 23 24 25 26 27 28 29 31 32 33 34 35 36 37 38 39 41	N/A						
42	Total						

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

GAS USED IN UTILITY OPERATIONS - CREDIT (Accounts 810, 811, 812)

- 1. Report below particulars (details) of credits during the year to Accounts 810, 811 and 812 which offset charges to operating expenses or other accounts for the cost of gas from the respondent's own supply.
- Natural gas means either natural gas unmixed, or any mixture of natural and manufactured gas.
- 3. If the reported Mcf for any use is an estimated quantity, state

such fact in a footnote.

- 4. If any natural gas was used by the respondent for which a change was not made to the appropriate operating expense or other account, list separately in column (c) the Mcf of gas used, omitting entries in columns (d) and (e).
- 5. Report pressure base of measurement of gas volumes at 14.73 psia at 60 degrees F.

			Natural Gas			Manufactured Gas	
					Amount		
			Mcf	Amount	per Mcf	Mcf	Amount
Line	Purpose for Which Gas Was Used	Account	of Gas	of	(In	of Gas	of
No.		Charged	Used	Credit	Cents)	Used	Credit
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1	810 Gas Used for Compressor Station Fuel-Credit	(A)	(65,476)	(281,256)	429.56	-	-
2	811 Gas Used for Products Extraction-Credit	-	-	-	-	-	-
3	Gas Shrinkage and Other Usage in Respondent's						
	Own Processing	-	-	-	-	-	-
4	Gas Shrinkage, Etc., for Respondent's Gas						
	Processed by Others	-	-	-	-	-	-
5	812 Gas Used for Other Utility Operations-Credit						
	(Report separately for each principal						
	use. Group minor uses.)						
6	812 Gas used in Util. OprsCredit (Nonmajor only)						
7	Field Usage	824	103,165	287,804	278.97	-	-
8	Transmission Measuring and Regulating Stations	857	284,445	852,676	299.77	-	-
9	Maintenance, Construction and Testing	367, 833	74,027	177,603	239.92	-	-
10	Gas Used in Company Buildings		63,848				
11							
12	Total Account 812 (Operations Usage)		525,485	1,318,083	250.83	-	-
13							
14							
15							
16							
17							
18							
19							
20							
21							
22							
23							
24							
25	Total		460,009	1,036,827	225.39	-	-

(A) 819,821,854 Note: Account 854 includes fuel credits for gas retained from transportation and storage customers.

Mcf on lines 1, 7, 8 and 9 are recorded on an estimated and adjusted basis.

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report				
	•	(1) [X] An Original	(Mo, Da, Yr)					
Cons	sumers Energy Company	(2) [] A Resubmission	(= , = , ,	December 31, 2019				
	TRA	ANSMISSION AND COMPRES	SION OF GAS BY OTHERS (Account 858)				
1. R	eport below particulars (de	etails) concerning	Minor items (less than 1,000,					
		d for respondent by others	2. In column (a) give name o					
	equaling more than 1,000,000 Mcf (Bcf) and amounts payments were made, points of delivery and receipt of gas, names of companies to which gas was delivered and from							
or pa	yments for such services	Name of Compar		Distance				
Line		Description of Service		Transported				
No.		(Designate associated compan		(In miles)				
		(a)	,	(b)				
1	N/A							
2								
4								
5								
6								
7 8								
9								
10								
11 12								
13								
14								
15								
16 17								
18								
19								
20 21								
22								
23								
24								
25 26								
27								
28								
29								
30 31								
32								
33								
34 35								
36								
37								
38								
39 40								
41								
42								
43 44								
44								
	TOTAL							

Name of Respondent	This Report Is:		f Report	Year of Re	port
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo,	Da, Yr)	December 31	, 2019
TRANSMISS	SION AND COMPRESSION OF G				
hich received. Points of delivery				fers from the Mcf	
esignated that they can be identif	fied readily on map of			the reason for differen	
espondent's pipeline system.		uncompleted de	eliveries, allowar	nce for transmission lo	ss, etc.
Mcf of	Mcf of		Amount of	Amount per Mcf	Line
Gas Delivered	Gas Received	t	Payment	of Gas Received	No.
(14.73 psia at 60°F)	(14.73 psia at 60)°F)	(In dollars)	(In cents)	
(c)	(d)	,	(e)	(f)	
					1 2
					3
					4
					5
					5 6 7 8
					7
					8
					9 10
					11
					12
					13
					14
					15
					16
					17
					18
					19
					20
					21 22
					23
					24
					25
					26
					27
					28
					29
					30
					31
					32
					33
					34 35
					36
					36 37
					38
					39
					40
					41
					42
					43
					44
					45
	1			1	46

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

LEASE RENTALS CHARGED

- For the purposes of this schedule a "lease" is defined as a contract or other agreement by which one party (lessor) conveys an intangible right or land or other tangible property and equipment to another (lessee) for a specified period of one year or more for rent.
- 2. Report below, for leases with annual charges of \$25,000 or more, but less than \$250,000, the data called for in columns a, b (description only), f, g and j.
- 3. For leases having annual charges of \$250,000 or more, report the data called for in all the columns below.
- 4. The annual charges referred to in Instruction 2 and 3 include the basic lease payment and other payments to or on behalf of the lessor such as taxes, depreciation, assumed interest or dividends on the lessor's securities, cost of replacements** and other expenditures with respect to leased property. The expenses paid by lessee are to be itemized in column (e) below.
- 5. Leases of construction equipment in connection with construction work in progress are not required to be reported herein. Continuous, master or open-end leases for EDP or office equipment, automobile fleets and other equipment that is short-lived and replaced under terms of the lease or for pole rentals shall report only the data called for in columns a, b (description only), f, g and j, until the lessee has the option to purchase the property.
- 6. In column (a) report the name of the lessor. List lessors which are associated companies* (describing association) first, followed by non-associated lessors.
- 7. In column (b) for each leasing arrangement, report in order, classified by production plant, storage plant, transmission line, distribution system, or other operating unit or system, followed by any other leasing arrangements not covered under the preceding classifications:
- ** See Gas Plant Instruction 6 & Operating Expense Instruction 3 of the Uniform System of Accounts.

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES

	1	
Name of Lessor (a)	Basic Details of Lease of Lease (b)	Terminal Dates of Lease, Primary (P) or Renewal (R) (c)
Banc of America Leasing & Capital, LLC PNC Equipment Finance, LLC The Huntington National Bank Fifth Third Equipment Finance Company Chase Equipment Finance City of Jackson Rhode Island & Associates Boji Group, L.L.C. Oakland Pointe Partners, LLC Product Drive 4844, LLC Daniel Lee LaPoint Jr. Trust and Peggy Sue LaPoint Park Place 7989, LLC Alea Properites LLC	Vehicles (Note 1) Vehicles (Note 1) Vehicles (Note 1), (Note 4) Vehicles (Note 1), (Note 4) Vehicles (Note 1) Vehicles (Note 1) Parking Structure & Land Office Space - Washington DC Office Space - Lansing Regulatory Office (Note 4) Office Space - Pontiac DPO (Note 4) Office Trailer - Wixom ERIP Site Land Land Office Space (Note 4)	2061 (P)
Circle K Investment, L.L.C. Dixie Development, LLC Commonwealth Commerce Group, Inc.	Storage Office Space - Birch Run Office Space - Jackson	2023 (R) 2022 (R)

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original	(Mo, Da, Yr)	December 31, 2019

LEASE RENTALS CHARGED (Continued)

Description of the property, whether lease is a sale and leaseback, whether lessee has option to purchase and conditions of purchase, whether lease is cancelable by either party and the cancellation conditions, the tax treatment used, the accounting treatment of the lease payments (levelized charges to expense or other treatment), the basis of any charges apportioned between the lessor and lessee, and the responsibility of the respondent for operation and maintenance expenses and replacement of property. The above information is to be reported with initiation of the lease and thereafter when changed or every five years, whichever occurs first.

- 8. Report in column (d), as of the date of the current lease term, the original cost of the property leased, estimated if not known, or the fair market of the property if greater than original cost and indicate as shown. If leased property is part of a large unit, such as part of a building, indicate without associating any cost or value with it.
- 9. Report in column (k) below the estimated remaining annual charges under the current term of the lease. Do not apply a present value to the estimate. Assume that cancelable lease will not be cancelled whenestimating the remaining charges.
- * See definition on page 226 (B)

A. LEASE RENTALS CHARGED TO GAS OPERATING EXPENSES (Continued)

			Amount of Re	nt - Current Term			Remaining Annual Charges
Original Cost (O) or	Expense To Be					1	Under Lease
Fair Market Value	Paid by Lessee	Current		Accumulated		Account	(Estimate if
(F) of Property	Itemize	Lessor	Other	Lessor	Other	Charged	Not Known)
(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)
(d) 9,002,061 (O) 1,170,678 (O) 1,232,451 (O)	Note 2	(f) 309,006 129,689 6,053 94,483 568,982 541,050 27,729 19,794 13,000 60,000 99,600 36,000 10,566 38,400 264,159 130,825	(g)	(h) 6,000,000 528,318 1,238,030	(i)	(j) (Note 3)	(k)

Name of Respondent	This Report Is:	Date of Report	Year of Report					
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019					
LEASE F	RENTALS CHARGED (Footing	otes)						
Notes:								
(1) This Master Lease Agreement involves numerous individual leases with various termination dates.								
(2) T=Taxes, I=Insurance Costs, O&M=Ope	rating and Maintenance Costs	;						
(3) Amounts are charged to clearing accoun Construction accounts monthly.	ts and cleared to Gas Operati	ng Expense and						
(4) The amount shown reflects only the pay Gas portion is less than \$25,000, the total								

Nam	Year of Report			
Consumers Energy Company (1) [X] An Original (2) [] A Resubmission		(Mo, Da, Yr)	December 31, 2019	
		OTHER GAS SUPPLY EX	(PENSES (Account 813)	
Repo	ort other gas supply expense	es by descriptive titles which		the functional classification and
clear	ly indicate the nature of suc	h expenses. Show maintenance	purpose of property to which a	ny expenses relate.
Line				Amount
No.		Description		(In dollars)
		(a)		(b)
1	N/A			
2				
4				
5				
6				
7				
8				
9				
10				
11				
12 13				
14				
15				
16				
17				
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22 23				
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33 34				
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39				
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41				
42 43				
44				
45				
46				
47				
48				
49				
50	TOTAL			

Name	e of Respondent	This Report Is:	Date of Report	Year of Report
Cons	Consumers Energy Company (1) [X] An Original (Mo, Da, Yr) (2) [] A Resubmission		December 31, 2019	
	MISO	CELLANEOUS GENERAL EXPENS	SES (Account 930.2) (Gas)	
Line		Description		Amount
No.	Industry Association Dues	(a)		(b) 851,009
2	Experimental and General Re	esearch Expenses		001,000
	Publishing and Distributing Ir	nformation and Reports to Stockhold d Expenses, and Other Expenses o		
	the (1) purpose, (2) recipient	,000 or more must be listed separate and (3) amount of such items. Am f the number of items so grouped is	ounts of less than \$5,000	
6 7 8 9	Various Banks - Service Ch Media & Communications Board of Director Fees Customer Insight & Quality	arges		6,743,919 1,196,243 632,796 270,381
10	Customer Value Initiative			184,713
11	Employees Award Accrual			167,091
12	Employee Dues			34,622
13	GR/IR Reconciliation			(10,517)
14	Vacation Liability Accrual			(33,654)
15	Billing Credits			(37,959)
16	Lobbying Credits			(71,381)
17	Other Miscellaneous			(674)
18	Total			9,075,580
19 20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32 33				
34				
35				
36				
	Total Account 930.2 (Gas)			9,926,589

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Name	e of Respondent	This Report Is:	Date of Report	Year of Report		
		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019		
	DEPRECIATION, DEPLETION, AND AMORTIZATION	ON OF GAS PLANT (ACC	OUNTS 403, 404.1, 40	4.2, 404.3, 405)		
experindication group 2. B for	1. Report in Section A the amounts of depreciation expense, depletion and amortization for the accounts indicated and classified according to the plant functional groups shown. 2. Report all available information called for in Section B for the report year 1971, 1974 and every fifth year thereafter. Report only annual changes in the intervals between the report years (1971, 1974 and every fifth year thereafter). Report in column (b) all depreciable plant balances to which rates are applied and show a composite total. (If more desirable, report by plant account, subaccount or functional classifications other than those pre-printed in column (a). Indicate at the bottom of Section B the					
	Section A. Summary of Depred	ciation, Depletion, and Amo	ortization Charges			
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Amortization and Depletion of Produc- ing Natural Gas Land and Land Rights (Account 404.1) (c)	Amortization of Underground Storage Land and Land Rights (Account 404.2) (d)		
1	Intangible plant	-	-	-		
2	Production plant, manufactured gas	-	-	-		
3	Production and gathering plant, natural gas			-		
4	Products extraction plant	-	-	-		
5	Underground gas storage plant	23,272,696	-	118,700		
6	Other storage plant	-	-	-		
7	Base load LNG terminating and processing plant	-	-	-		
8	Transmission plant	37,208,375	-	-		
9	Distribution plant	144,506,814	-	-		
10	General plant	5,435,429	-	-		
11	Common plant gas					
12	Allocated gas portion of electric general plant	-	-	-		
13	Allocated gas portion of common general plant	10,721,274	-	-		
14	Allocated gas portion of common limited term plant	-	-	-		
15						
16						
17						
18						
19						
	1					

25 TOTAL

221,144,588

118,700

Name of Responde	ent	This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019	
DEPREC	CIATION, DEPLET		I OF GAS PLANT (ACCOU Continued)	JNTS 403, 404.1, 404.2, 404.3, 405)	
manner in which co If average balance used. For column each plant function If composite depre available information on this basis. Whe	s, state the metho (c) report availab al classification lis ciation accounting on called for in col	d of averaging le information for sted in column (a). i is used, report	Section B any revisions m 3. If provisions for depr year in addition to deprec of reported rates, state at	charges, show at the bottom of nade to estimated gas reserves. reciation were made during the iation provided by application the bottom of Section B the e provisions and the plant items	
	Section	on A. Summary of Deprecia	tion, Depletion, and Amort	ization Charges	
Amortization of Other Limited-term Gas Plant (Account 404.3) (e)	Amortization of Other Gas Plant (Account 405) (f)	Total (b to f) (g)	Fund	ctional Classification (a)	Line No.
()	\ /	(0)			
22,305	7,847,903	7,870,208	Intangible plant		1
-	-	-	Production plant, manufa	actured gas	2
-	-	-	Production and gathering	g plant, natural gas	3
-	-	-	Products extraction plant		4
-	-	23,391,396	Underground gas storage	e plant	5
-	-	-	Other storage plant		6
-	-		Base load LNG terminati	ng and processing plant	7
-	-	37,208,375	Transmission plant		8
-	-	144,506,814 5,435,429	Distribution plant General plant		10
_	_	5,455,429	Common plant gas		11
_	_	_	Allocated gas portion of	electric general plant	12
_	31,820,324	42,541,598	Allocated gas portion of		13
33.714	-	33.714		common limited term plant	14
,		,	J	, , , ,	15
					16
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					20
					21
					22

56,019

39,668,227

260,987,534 TOTAL

22 23 24

25

Name of Respondent		This Report Is:	Date of Report	Year of Report		
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019		
	DEPRECIATION, DEPLETION, AND AMORTIZATION OF GAS PLANT (CONTINUED)					
	Section B. Factors Used in Estimating Depreciation Charges					
Line No.	Functional Classifications (a)		Depreciable Plant Base (Thousands) (b)	Applied Depr. Rate(s) (Percent) (c)		
1	Production and Gathering Plant					
2	Offshore		-	-		
3	Onshore		613	Units of Production		
4	Underground Gas Storage Plant		912,965	2.57		
5	Transmission Plant					
6	Offshore		-	-		
7	Onshore		1,582,340	2.36		
8	General Plant		124,378	4.38		
9	Distribution		4,770,054	3.03		
10	Transmission Plant (Onshore)		36,295	Units of Production		

Notes to Depreciation, Depletion and Amortization of Gas Plant

- 1. Amounts in column (b) are the average of the beginning & ending balances for 2019.
- 2. Depreciation rates in column (c) are composite rates.
- 3. Change in estimated gas reserves at December 31, 2019 is 0 Mcf.
- 4. Amortization of limited term gas plant is based on the life of the original building lease.

Name	e of Respondent	This	Report Is:	Date of Report	Year of Report	
Consumers Energy Company (1) [X] An Original		(] An Original	(Mo, Da, Yr)	December 31, 2019		
	INCOME FROM UTILITY PLANT LEASED TO OTHERS (Account 412 and 413)					
1 D			IT PLANT LEASED TO	subtraction from revenues, ar	-	
Report below the following information with respect to utility property leased to others constituting			ina	3. Provide a subheading and		
	perating unit or system.	Oristitut	119	department in addition to a tot		
	or each lease show: (1) name of lesse	e and		Furnish particulars (details		
descr	iption and location of the leased proper	erty;		determining the annual rental for the property.		
	venues; (3) operating expenses class			Designate with an asterisk associated		
	eration, maintenance, depreciation, re			companies.		
	tization; and (4) net income from lease		ar.			
Arran	ge amounts so that deductions appea	r as a				
1	N/A					
2						
3						
4 5						
6						
7						
8						
9 10						
11						
12						
13 14						
15	5					
16	16					
17	17 18					
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41 42						
42 43						
43 44						
45						
46						

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report	
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019	
	RESEARC	CH, DEVELOPMENT, AND DEM	IONSTRATION ACTIVITIES		
chargand or cogiver (Ider work of cost defin Unifo	escribe and show below costs incurged during the year for technological demonstration (R, D & D) projects in the order of the year for jointly at the year jointly at the year and the year and the year at the year and cost chargeable to a the year and cost chargeable to a the year and cost chargeable to just of the year of Accounts). A. Gas R, D & D Performed International Paperson	al research, development, nitiated, continued, so support resupported projects. a.) For any R, D & D ich there is a sharing respondent's others. (See I demonstration in classification, as	 (2) Compressor Station a. Design b. Efficiency (3) System Planning, Engineering, and Operation (4) Transmission Control and Dispatching (5) LNG Storage and Transportation (6) Underground Storage (7) Other Storage (8) New Appliances and New Uses (9) Gas Exploration, Drilling, Production, and Recovery (10) Coal Gasification (11) Synthetic Gas (12) Environmental Research (13) Other (Classify and Include Items in Excess of the Coal Coal Coal Coal Coal Coal Coal Coal		
	a. Designb. Efficiency		\$5,000.) (14) Total Cost Incurred		
Line No.			Description (b)		
1 2 3 4 5 6 7 8 9 10 1 12 13 14 15 16 17 18 19 20 12 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	N/A				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES (Continued)

- B. Gas, R, D & D Performed Externally
 - (1) Research Support to American Gas Association
 - (2) Research Support to Others (*Classify*)
 - (3) Total Cost Incurred
- 3. Include in column (c) all R, D & D items performed internally and in column (d) those items performed outside the company costing \$5,000 or more, briefly describing the specific area of R, D & D (such as safety, corrosion control, pollution, automation, measurement, insulation, type of appliance, etc.). Group items under \$5,000 by classifications and indicate the number of items grouped. Under Other, (A.(13) and B.(2) classify items by type of R, D&D activity.

- 4. Show in column (e) the account number charged with expenses during the year or the account to which amounts were capitalized during the year, listing Account 107 (Construction Work in Progress) first. Show in column (f) the amounts related to the account charged in column (e).
- 5. Show in column (g) the total unamortized accumulation of costs of projects. This total must equal the balance in Account 188 Research, Development, and Demonstration Expenditures outstanding at the end of the year.
- 6. If costs have not been segregated for R, D & D activities or projects, submit estimates for columns (c), (d) and (f) with such amounts identified by "Est."
- 7. Report separately research and related testing facilities operated by the respondent.

Costs Incurred Internally	Costs Incurred Externally	AMOUNTS CHARGED	O IN CURRENT YEAR	Unamortized	
Current Year	Current Year	Account	Amount	Accumulation	Line
(c)	(d)	(e)	(f)	(g)	No.
					1
N/A					2 3
					3
					4
					4 5 6 7 8 9
					6
					7
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Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

NATURAL GAS RESERVES AND LAND ACREAGE

- 1. Report below particulars (details) concerning the remaining recoverable saleable gas reserves and natural gas land acreage at end of year. Designate gas reserves on acreage acquired before October 8, 1969, and reserves on acreage acquired after October 7, 1969.
- 2. Classify the gas reserves and related land and land rights and costs under the sub-headings: (A) Producing Gas Lands, and (B) Non-producing Gas Lands. Provide a total for each classification.
- 3. For producing gas lands, report the required information alphabetically by State, County, or offshore area, and field. If the field name is not assigned, report as "unnamed". Identify offshore fields according to their location in State or Federal domains by using the letter "S" for State domain, and "F" for Federal domain in column (a). For column (b), enter the zone number if applicable. The land, leasehold, and gas rights costs so reported should agree with the amounts carried under Account 101 (Gas Plant in Service) and as reported for Accounts 325.1, 325.2, and 325.3 on pages 204-205. In column (e) show for each field the year end remaining recoverable saleable gas reserves available to respondent from owned lands, leaseholds, and gas rights.
- 4. For non-producing gas lands, report the required information alphabetically by State, County, or offshore area by blocks. Report offshore lands in the same manner as producing gas lands. The land, leasehold, and gas

					Recoverable (1)	
	OFFSHOR	E AREA	Name of	Name of State/	Gas Reserves	OWNED LANDS
Line	Domain	Zone	Field or Block	County/Offshore Area	(Thousands Mcf)	Acres
No.	(a)	(b)	(c)	(d)	(e)	(f)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22	(a)	(U)	A. PRODUCING GAS LANDS N/A	(d)	(6)	(1)
23 24						
25			Total Producing Gas Lands		-	-
26 27			B. NONPRODUCING GAS LANDS			
28			N/A			
29					_	-
30						
31			Total Undeveloped Leaseholds		-	-
32						
33						
34						
35						
	TOTAL				-	-

(1) All figures at 14.65 psia

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original(2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

NATURAL GAS RESERVES AND LAND ACREAGE (Continued)

rights costs reported should agree with the amounts carried under Accounts 105, Gas Plant Held for Future Use and 105.1, Production Properties Held for Future Use and reported in total on pages 214 and 215. Do not report estimates of gas reserves (column (e)) for unproven fields; however, if the company made estimates for such lands and normally includes such estimates in stating its reserve position in connection with proposed financing and for managerial and other purposes, include such estimates on this page.

- Report the cost of lands, leaseholds, and gas rights in accordance with the provisions of the Uniform System of Accounts for Natural Gas Companies.
- 6. For columns (j) and (k), do not duplicate acreages reported for owned lands and leaseholds. Designate with an asterisk royalty interests separately owned.
- Indicate by footnote whether acres reported are gross acres or net acres based on proportion of ownership in jointly owned tracts.
- 8. Do not include oil mineral interests in the cost of acreage reported.
- 9. Report volumes on a pressure base of 14.73 psia at 60 degrees F.

OWNED LANDS							
(Cont.)	L	LEASEHOLDS	OWNED G			OTAL	
Cost	Acres	Costs	Acres	Costs	Acres	Costs	Line
(g)	(h)	(i)	(j)	(k)	(I)	(m)	No.
							1
							2
							3
							4
							5
							6
							7
							8
							9
							10 11
							12
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							30
	- -	-	-	-	_	-	31
							32
							33
							34
	+						35
			_		_	-	36
	-	-	-	<u>-</u>	1	_	30

Name	of Respondent	This Report Is:	Date of	Report	Year	of Report
	•	(1) [X] An Original	(Mo, Da, Yr)			·
Const	ımers Energy Company	(2) [] A Resubmission	December 31, 2019			
	CHANGES IN ESTIMATED					
reserve Octobe three to time the those of succession 2.	Report changes during the year in recoverages of the respondent located on acreage at er 7, 1969. Have the reported reserves attrigerars by an Independent appraiser. File the paramission along with this report. If the reserve reserve determination is made, significan reported on this page, file a reconciliation a h differences along with the attestation. For any important changes in the estimated chases, sales, or exchanges of lands, lease in on page 505 a brief explanation of the train	equired after ested to every e attestation with erves, at the ntly differ from and explanation d reserves due eholds, or rights,	net realizable value 3. For column (with lands, leaseho 105.1 Production F Accounts Instructio 4. Report press at 60°F. 5. For line 16 b reserves on the cu	Also, explain the company of the company of the company of the company of the U.S. of the U.S. of the U.S. of the unit of the	es and changuded in Account future Use. (f.A.) lumes at 14.7 ble value of high the hydrocal	ges associated unt See Gas Plant '3 psia ydrocarbon rbon reserves
			Lands, Leaseh	olds and Rights	Total	
١		Total Reserves	·	Held for Future	Reserves	
Line No.	Items	Gas (Thousands Mcf)	In Service Gas	Use Gas	Oil and Liquids	Investment (Net Book
110.	Keme	(b)	(Thousands Mcf)	(Thousands Mcf)	(Barrels)	Value)
	(a)		(c)	(d)	(e)	(f)
1	Estimated Recoverable Reserves at Beginning of Year					
2	ADDITIONS					
3	Purchases and Exchanges of Lands Leaseholds, and Rights					
4	Transfers from Reserves Held for Future Use					
5	Upward Revision of Basic Reserve Estimates (Explain in a footnote)					
6	Other Increases (Explain in a footnote)					
7	TOTAL Additions (Lines 3 thru 6)					
8	DEDUCTIONS					
9	Production During Year					
10	Sales and Exchanges of Lands, Leaseholds, and Rights					
11	Transfers of Reserves Held for Future Use to Reserves in Service					
12	Downward Revision of Estimates of Recoverable Reserves (Explain in a footnote)					
13	Other Decreases (Explain in a footnote)					
14	TOTAL Deductions (Lines 9 thru 13)					
15	Estimates Recoverable Reserves at End of Year (Enter Total of lines 1, 7, and 14)					
16	Net Realizable Value at End of Reporting \	Year (<i>Explain on page 505</i>): \$			
	NOTES					
		N/A				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019
HYDROCARBON R		D NET REALIZABLE VALUE (0	Continued)
Explain below items for which expla			
Costs, and Net Realizable Value. For			
explaination of any significant revision			
N/A			

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Cons	umers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019
	COMPF	RESSOR STATIONS		
cor fiel pre sta but	eport below particulars (details) concerning impressor stations. Use the following subheadings: d compressor stations, products extraction comsor stations, underground storage compressor tions, transmission compressor stations, distriion compressor stations, and other compressor tions.	For column (a), indicate where such stations are compressor stations may Show the number of stat station held under a title State in a footnote the na nature of respondent's title.	used. Relatively s / be grouped by pr ions grouped. Des other than full owr ame of owner or co	mall field roduction areas. signate any nership. o-owner, the
Line No.	Name of Station and Location (a)	Number of Employees (b)		Plant Cost (c)
1	STORAGE:			
2 3	Overisel	10		58,453,686
4 5	St Clair	12		75,882,693
6 7	Ray	15		251,869,933
8 9	TRANSMISSION:			
10 11	Northville	6		24,564,266
12 13	White Pigeon	13		114,272,417
14 15	Muskegon River Plant	14		55,918,14
16 17	Freedom	16		46,079,03
18 19	DISTRIBUTION:			
20 21 22 23 24	Huron	0		329,974
25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	TOTAL	86		627,370,14

41

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

COMPRESSOR STATIONS (Continued)

if jointly owned. Designate any station that was not operated during the past year. State in a footnote whether the book cost of such station has been retired in the books of account, or what disposition of the station and its book cost are contemplated. Designate any compressor units in transmission compressor stations installed and put into operation during the year and

- show in a footnote the size of each such unit, and the date each such unit was placed in operation.
- For column (d), include the type of fuel or power, if other than natural gas. If two types of fuel or power are used, show separate entries for natural gas and the other fuel or power.

Fuel or Power Other (at 60 degrees F) (g) (f) (g) (h) (i)	
Fuel or Power Other Othe	
Fuel or Power Other Other (at 60 degrees F) (g) (f) (g) (h) (i) Station Operation Of Time of Station Peak (g) (h) (i)	
Fuel or Power Other at 60 During of Station Peak (d) (e) (3) (f) (g) (h) (i)	ne
(d) (e) (3) (f) (g) (h) (i)	lo.
(d) (e) (3) (f) (g) (h) (i)	
	1
	2
769,630 (1) 2,370,802 249,972 14,237 3 8/28/19	3
246,084 (2)	4
1,020,528 (1) 4,485,648 274,427 7,878 4 7/16/19	5
336,262 (2)	6
767,965 (1) 8,347,804 294,649 9,451 5 8/28/19	7
335,384 (2)	8
	9
	0
359,124 (1) 1,217,793 101,583 8,126 2 2/13/19	1
68,839 (2)	2
802,407 (1) 2,199,212 269,964 13,321 3 4/1/19	3
140,951 (2)	4
946,450 (1) 4,441,332 323,255 15,610 5 1/10/19	5
164,668 (2)	6
1,035,596 (1) 2,117,580 342,168 31,178 6 8/26/19	7
151,133 (2)	8
	9
	20
- (1)	21
(2)	22
	23
	24
	25
	26
	27
	28
	29
	30
	31
	32
	33
	34
	35
(1) Natural Gas	36
(2) Electric	37
	38
(c) Operation & Maintenance	39
	10
	11

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019			

GAS AND OIL WELLS

- 1. Report below the particulars (details) concerning gas and oil wells of the respondent which are either producing or capable of production.
- 2. Report the required information alphabetically by states. List wells located offshore separately
- 3. For column (a), under separate headings, list gas wells first, oil wells second, and combination wells third. Combination wells are wells producing or capable of production from one or more oil reservoirs and also from one or more gas reservoirs. Enter totals for each of the headings (gas wells, oil wells, combination wells). Designate any wells not operated during the past year, and in a footnote state whether the book cost of such wells, or ant portion thereof, has been retired in the books of account, or what the disposition of the wells and their book cost is contemplated.
- 4. In column (f), report wells reclassified during the year as oil wells, gas wells, or combination wells. Show additions in black and deductions enclosed in parentheses. The total additions equal the total deductions.

			Additions	During the Yo	ear		Reductions	During	the Year	
Line No.	Location of Wells (a)	No. of Wells Beginning of Year (b)	Successful Wells Drilled (c)	Wells Purchased (d)	Total (c + d) (e)	Wells Reclassified (f)	Wells Abandoned (g)	Wells Sold (h)	Total (g + h) (i)	No. of Wells at End of Year (j)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40	N/A									

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Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company		(1) [X] An Original	(Mo, Da, Yr)	December 31, 2019
(2) [] A Resubmission				December 31, 2013
		CAS STORAG	GE PROJECTS	
		GAS STORAG	JL PROJECTS	
1.	Report particulars (details)	for total 3. G	ive particulars (details) of any	gas stored
	gas storage projects.		the benefit of another compar	
2.	Total storage plant (colum		change arrangement or on ba	
	should agree with amounts		nd resale to other company. [
	by the respondent in Acct's 364.8 inclusive (pages 206		asterisk if other company is a	in associated company.
	304.6 inclusive (pages 200	5-201).		Total
Line		Item		Amount
No.		(a)		(b)
	Natural Gas Storage Plan	t		47.050.040
1	Land and Land Rights	anta		17,258,612
2	Structures and Improvement			62,763,556
3	Storage Wells and Holder Storage Lines	o		159,290,109 77,384,922
5	Other Storage Equipment			667,209,343
6	ARO Gas Intangible Asse			2,689,728
7	TOTAL (Enter Total of			986,596,270
	`	,		,
8	Storage Expenses			
9	Operation			18,700,355
10	Maintenance			18,941,907
11	Rents	Linna O thu. 44)		- 27.040.000
12	TOTAL (Enter Total of	Lines 9 thru 11)		37,642,262
13	Storage Operations (In Mo	cf)		
14	Gas Delivered to Storage			
15	January			3,541
16	February			1,817,642
17	March			333,707
18	April			5,934,958
19	May			14,490,562
20	June			23,294,949 25,814,275
22	July August			20,568,805
23	September			17,319,598
24	October			2,874,365
25	November			192,732
26	December			1,309
27	TOTAL (Enter Total of	Lines 15 thru 26)		112,646,443
00	Coo Mith due ((4)		
28 29	Gas Withdrawn from Stora January	age (1)		32,201,651
30	February			18,226,686
31	March			15,343,713
32	April			1,729,547
33	May			142,067
34	June			37,713
35	July			42,933
36	August			25,035
37	September			24,193
38	October			1,890,781
39 40	November December			18,797,401
41	TOTAL (Enter Total of	Lines 20 Thru 40\		22,599,072 111,060,792
<u>+ 1</u>	I TOTAL (LINE) TOTAL OF	Linus 29 Thiu 40)		111,000,792

⁽¹⁾ Gas stored in Consumers Energy Company owned fields only. Mcf @ 14.65 PSIA dry.

			Date of Report	Year of Report				
Cons	umers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019				
	GAS STORAGE PROJECTS (CONTINUED)							
Line No.		Item (a)		Total Amount (b)				
		Storage Operations (In Mcf)						
43	То	p or Working Gas End of Year		90,463,862				
44	Cus	hion Gas (Including Native Gas	s)	155,774,008				
45	Total Gas in Re	servoir (Enter Total of Line 43	and Line 44)	246,237,870				
46	(Certificated Storage Capacity		304,902,728				
47	Numb	er of Injection - Withdrawal We	ells	743				
48	١	lumber of Observation Wells		199				
49	Maximum Day's Withdrawal from Storage (In Mcf)			1,847,089				
50	Date	e of Maximum Days' Withdrawa	al	1/20/2019				
51	LN	G Terminal Companies (In Mcf	:)					
52		Number of Tanks						
53		Capacity of Tanks						
54		LNG Volumes						
55		a) Received at "Ship Rail"						
56	b) Transferred to Tanks							
57	c) Withdrawn from Tanks							
58	C							
59	e) Con	verted to Mcf at Tailgate of Ter	minal					

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report		
Consumers Energy Company		(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019		
		DISTRIBUTION AND TRANSM	MISSION LINES			
	eport below by States the total mile		•			
ast	eport separately any lines held und erisk and in a footnote state the na nership if jointly owned.					
	eport separately any line that was i	not operated during the past yea	r. Enter in a footnote the p	particulars		
	tails) and state whether the book			in the books		
	account, or what disposition of the		mplated.			
4. Re	eport the number of miles of pipe t	o one decimal point.				
		Designation		Total Miles		
Line No.		(Identification) of Line or Group of Lines		of Pipe (to 0.1)		
INO.		(a)		(to 0.1)		
1 2	Total Miles of Transmission Total Miles of Distribution Main	.,		2,426.4		
2	Total willes of Distribution Main			27,728.7		

3 TOTAL

30,155.2

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		1==	T = = ==			
Name of Respondent This Report Is:			Date of Report	Year of Report		
Cons	umers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 201	19	
LIQUEFIED PETROLEUM GAS OPERATIONS (Continued)						
which produce gas from liquefied petroleum gas (LPG). 2. For column (a), give city and State or such other designation necessary to locate plant on a map of the respondent's system. 3. For column (b) and (c), the plant cost and operation and		maintenance expenses of any liquefied petroleum gas installation which is only adjunct of a manfactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured gas facilities on the basis of predominant use, indicate in a footnote how the plactured cost and expenses for the liquefied petroleum plant described above are reported.				
			Coat of Plant	Expenses Oper Maintenance	Cost of	
	Location of Plant and (City, state,		Cost of Plant (Land struct. equip.)	Oper. Maintenance, Rents etc.	LPG Used	
Line	(-)		(1-)	(2)	(4)	
No.	N/A		(b)	(c)	(d)	
2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 33 34 35 36 36 37 37 37 37 37 37 37 37 37 37 37 37 37	TOTAL					

Name of Respon	dent	This Report Is:	Date of Report	Year of Repo	rt
Consumers Ener	gy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019	
			AS OPERATIONS (Continue	•	
	plant held under a title o		5. If any plant was not opera		
•	tnote state name of owne		(details) in a footnote, and s		
	itle, and percent ownersh		of such plant, or any portion		
) report the Mcf that is mi		books of account, or what di	sposition of the plant and it	ts book
	ituted for deliveries norma	•	cost is contemplated.		L. P. L.
-	means either natural gas	-	6. Report pressure base of	-	indicate
and gasified LPG	l and manufactured gas o	or mixture or natural gas	the Btu content in a footnote) .	
and gasined LFG	Gas Pro	oduced			
		Amount of		Function	
Gallons		Mcf	LPG	of Plant	Line
of	Amount of	Mixed with	Storage Cap.	(Base load,	No.
LPG Used	Mcf	Natural Gas	Gallons	peaking, etc.)	
	(0)		(1)	(0)	
(e)	(f)	(g)	(h)	(f)	1
					2
					3
					4
					5
					6
					7
					8
					9 10
					11
					12
					13
					14
					15
					16
					17
					18 19
					20
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					32
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					34
					35
					36

Nam	e of Respondent	This Report Is:	Date of Report	Year of Report
Cons	umers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019
	DISTRIBUTION SYSTE	M PEAK DELIVERIES		
	Report below the total distribution system deliveries of gas, excluding deliveries to storage, for the periods of system peak deliveries indicated below during the calendar year.	Report Mcf on a pressure base of 14.73 psia at 60 degrees F.		
Line No.			Amount of Mcf (c)	Curtailments on Day/Month Indicated (d)
	Section A. Three Highest Days of System Peak Deliveries			
1	Date of Highest Day's Deliveries	1/30/2019		
2	Deliveries to Customers Subject to MPSC Rate Schedules	1700/2010	2,887,000	
3	Deliveries to Others (End User Transport)		N/A (2)	
4	TOTAL		2,887,000	
5	Date of Second Highest Day's Deliveries	1/31/2019	, ,	
6	Deliveries to Customers Subject to MPSC Rate Schedules		2,553,000	
7	Deliveries to Others (End User Transport)		N/A (2)	
8	TOTAL		2,553,000	
9	Date of Third Highest Day's Deliveries	1/29/2019		
10	Deliveries to Customers Subject to MPSC Rate Schedules		2,469,000	
11	Deliveries to Others (End User Transport)		N/A (2)	
12	TOTAL		2,469,000	
	Section B. Highest Consecutive 3-Day System Peak Deliveries			
	(and Supplies)			
13	Dates of Three Consecutive Days Highest System Peak Deliveries	1/29/2019		
		1/30/2019		
		1/31/2019		
14	Deliveries to Customers Subject to MPSC Rate Schedules		7,909,000	
15	Deliveries to Others (End User Transport)		N/A (2)	
16	TOTAL		7,909,000	
17	Supplies from Line Pack		N/A	
18	Supplies from Underground Storage		4,652,000	
19	Supplies from Other Peaking Facilities		N/A (2)	
	Section C. Highest Month's System Deliveries			
20	Month of Highest Month's System Deliveries	January		
21	Deliveries to Customers Subject to MPSC Rate Schedules		54,987,000	
22	Deliveries to Others (End User Transport)		N/A (2)	
23	TOTAL		54,987,000	

⁽¹⁾ Gas Day: 9:00am to 9:00am (Central Time) Beginning on Date Indicated. (2) End User Transport is included in Deliveries to Customers

Name of Respondent	This Report Is:	Date of Report	Year of Report
Consumers Energy Company	(1) [X] An Original (2) [] A Resubmission	(Mo, Da, Yr)	December 31, 2019

AUXILIARY PEAKING FACILITY

- Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plants, oil gas sets, etc.
- For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is
- submitted. For other facilities, report the rated maximum daily delivery capacities.
- 3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general Instruction 12 of the Uniform System of Accounts.

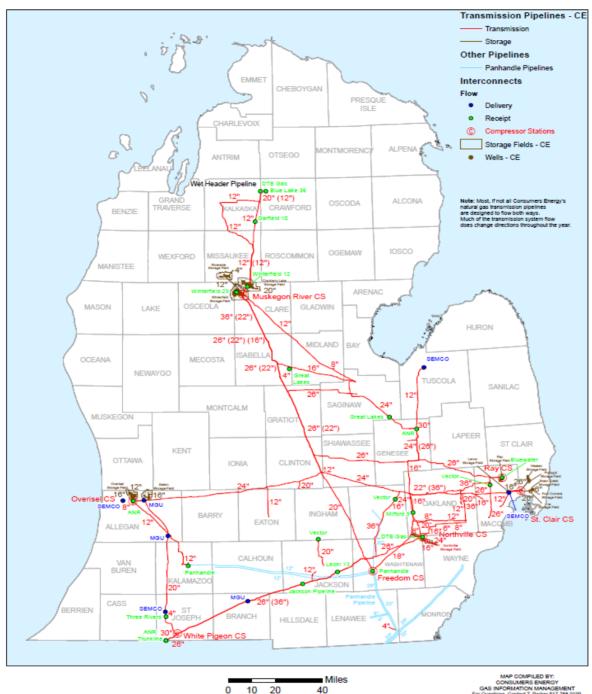
seas	son overlapping the year-end for which this report is					
			Maximum Daily Delivery Capacity of Facility,	Cost of	Was Facility on Day of Transmiss Deliv	f Highest sion Peak
	Location of		Mcf at	Facility	DOILV	Oly:
	Facility	Type of Facility	14.73 psia at 60°	(In dollars)	Yes	No
	(a)	(b)	(c)	(d)	(e)	(f)
1	St. Clair County (Ira, Puttygut, Hessen, Four Corners,	Underground Storage Plant	377,936	\$ 215,308,305	X	
2 3 4	Swan Creek) Macomb County (Lenox)	Underground Storage Plant	238,697	\$ 3,615,987		Х
5	Macomb County (Ray)	Underground Storage Plant	1,347,641	\$ 92,992,058	Х	
7	Oakland & Washtenaw Counties (Lyon 29/34, Reef)	Underground Storage Plant	377,936	\$ 24,244,335		Х
9	Allegan County (Overisel, Salem)	Underground Storage Plant	193,941	\$ 59,160,312	Х	
11 12	Clare/Osceola/Missaukee County (Winterfield, Cranberry, Riverside)	Underground Storage Plant	147,196	\$ 129,302,297	Х	
13	(Willemeld, Oranberry, Riverside)			\$ 524,623,294		
15						
17						
18 19						
20 21						
22 23						
24 25						
26 27						
28						
29 30						
31 32						
33 34						
35 36						
37 38						
39						
40 41						
42						

Name of Respondent	This Report Is:	Date of Report	Year of Report			
Consumers Energy Company	(1) [X] An Original	(Mo, Da, Yr)	December 31, 2019			
3, 1	(2) [] A Resubmission					
	SYSTEM	MAPS				
Furnish 5 copies of a syste	m map (one with	(f) Locations of comp	pressor stations,			
each filed copy of this report) of		products extraction				
operated by the respondent for t	he production,	stabilization plants	s, important			
gathering, transportation, and sa	le of natural gas.	purification plants,	, underground storage			
New maps need not be furnished	d if no important	areas, recycling a	reas, etc.			
change has occurred in the facil	ities operated by	(g) Important main lir	ne interconnection with			
the respondent since the date of	the maps	other natural gas	companies, indicating			
furnished with a previous year's	annual report. If,	in each case whet	her gas is received or			
however, maps are not furnished	d for this reason,	delivered and nam	ne of			
reference should be made in the	space below to	connection compa	nny.			
the year's annual report with whi	ch the maps	(h) Principal commur	nities in which			
were furnished.		respondent rende	ers local distribution			
Indicate the following inform	nation on the maps:	service.				
(a) Transmission linescolor	ed in red, if	In addition, show or	n each map: graphic scale			
they are not otherwise cle	arly indicated.	to which map is drawn; date as of which the map				
(b) Principal pipeline arteries	of gathering	represents the facts it purports to show; a legend				
systems.		giving all symbols and abbreviations used;				
(c) Sizes of pipe in principal	pipelines	designations of facilities leased to or from another				
shown on map.		company, giving name of such other company.				
(d) Normal directions of gas	flowindicated by	4. Maps not larger than 24 inches square are				
arrows.		desired. If necessary, however, submit larger				
(e) Location of natural gas fi		maps to show essential information. Fold the maps				
which the respondent prod	duces or	_	this report. Bind the maps			
purchases natural gas.		to the report.				
See page 522A.						
Note 2(d) – Most, if not all Cons	sumers Energy's natural gas	transmission pipelines ar	e designed to flow both ways.			
Much of the tra	nsmission system flow does	change direction s throug	hout the year.			



Integrated Natural Gas System Gas System Map





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